

Dear Justice Pepper and the Hydraulic Fracturing Panel,

Thank you again for the detailed Interim Report and also the opportunity to present our feedback at the recent presentations in Katherine on the 8th August 2017.

Further to the concerns we raised about the 'social impact assessment being performed by Coffey' we are submitting an edited recorded version of the meeting that occurred on Thursday 27th July with representatives from ECNT who met with Pat Vidler and Elizabeth McCrudden from Coffey. I am also submitting the visual aid that was provided to me on a Skype meeting with Pat Vidler via Skype on the 17th August 2017 (please note this is after our presentation in Katherine where we initially raised these concerns).

We did seek approval to record the details of the meeting before this recording was made. We can also provide a copy of the full recording if required.

We believe this recording demonstrates our concerns, which include the following:

- A pro onshore gas bias held by Coffey
- Not a shared development scenario with economists
- No gasfield photos and not happy to share the materials and photos they are using.
- Visiting places to do consultations based on their assessment of areas prioritising jobs.

In my consultation with Pat Vidler, he was still using the same scenario presented on the 8th August and said that it wasn't possible to use the same scenario used by the Acil Allen and their economic analysis. I quote:

'They didn't have their scenario finalised by the time we went into the field. Also the report they are putting together is 'location agnostic' and they are doing analysis based on cost and demand of gas and different capital costs etc based on these scenarios. The economic consultants are also making the assumption that there is only one project. Despite this Pat believes their assumptions are aligned. He also stated that the scenarios used to model the economics are 'demand driven' and will only go ahead if they are viable. Thus they are unable to use the same scenario and will just assume a viable project for the Origin scenario they are presenting. (This consultation was also recorded and can be provided).

Scenarios based only on Origin's possible development over a 500km area and no other details of other companies' possible projects over the entire Beetaloo Sub-basin area, is still what is being presented by Coffey in their social impact assessment. We believe this raises doubts about the accuracy of comments obtained from the community regarding the

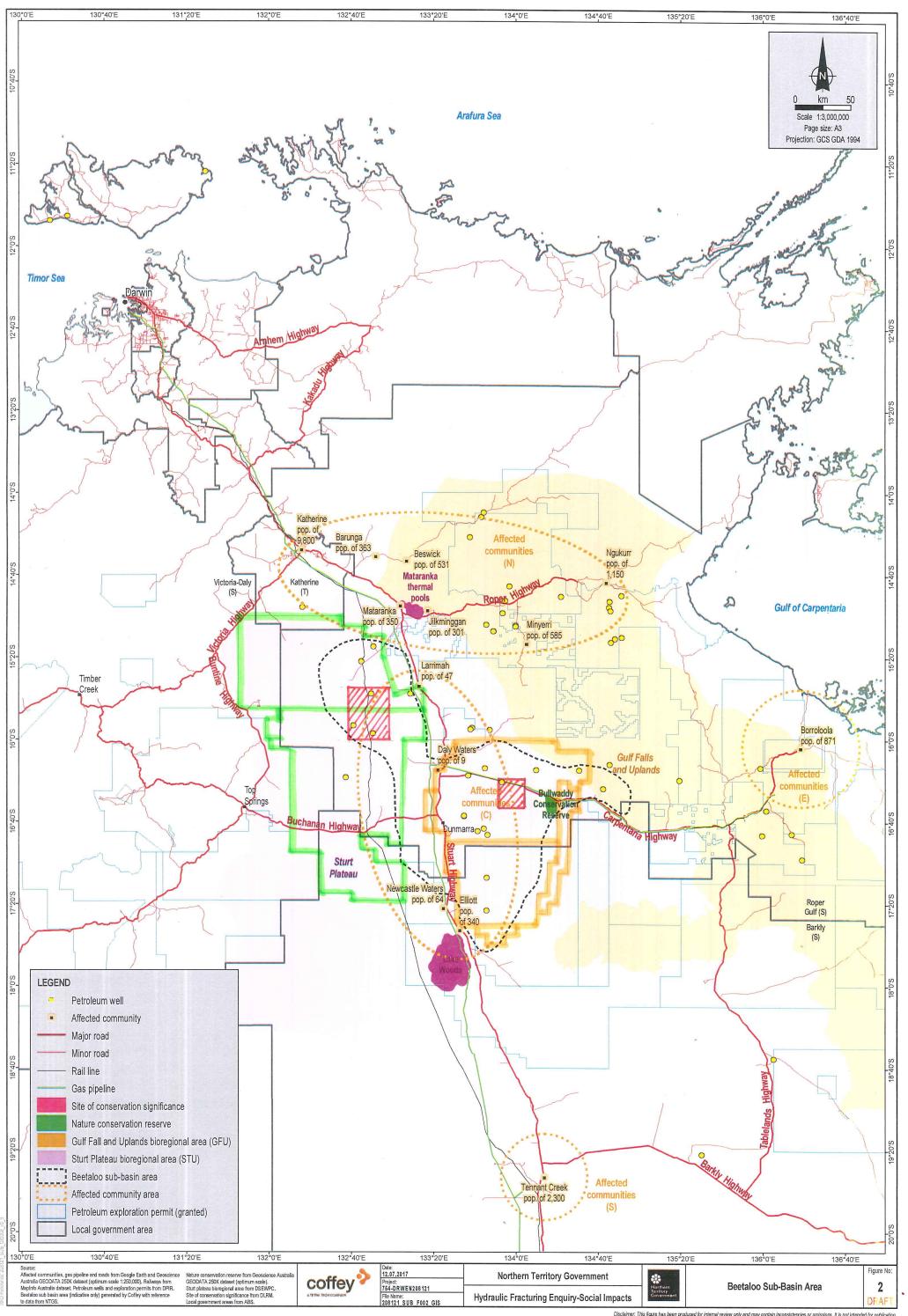


impact of a hydraulic fracking development in the Beetaloo Sub-basin area. It also shows the difficulty in providing information that enables 'prior informed consent' when there is much uncertainty and selective information being provided, even with the Panel overseeing this consultation.

Thank you for your consideration of this information

Warm regards

Shar Molloy Director Environment Centre NT 31 August 2017





Computations

Computati	10115	pro	oject no:	sneet ot
client:	PAD AREA = ·O2 Km² (2ha)		office:	
principal:	33 4	dat	te:	
project:		by:	.	
location:		che	ecked:	
2014 -2017	2018 2019 2020	2021 2022 2023 20	2025 2026	2055
NEILS A				
EXPORAT				
APPRAISAL	AMUNGEENWI-H • 4 PADS / IO WELLS • IS GAS VOLUME AVAILABLE? • CAN EXTRACTION COSTS BE LOWERED? • NEED FOR COMPRESSION PLANT; ACCESS TO MARTHUR R. PIPELINE	CONFINED TO SOOKM2 AREA EAST OF DALY WATERS		
DELINERTION (SMALL SCALE PLOT)		• SPADS / 40 WELLS • CAN GAS BE DEVELOPED COMMERCIALL WHAT SCALE? • NEED PIPELINE DEVELOPMENT TO A EXISTING INFRASTRUCTURE EXPANSION	16P+	
VELOPMENT		SMALL SCA	• IN-FIELD GAS GATHERING ONLY • 20-40 YEARS • 60 PADS /15-20 WELLS PER YEAR • SMALL NUMBER OF LANDOWNERS	
HARVEST followed REHABILITE			REQUIRES GAS PLANT, NEW PIPEL 840 ML/YR GROUNDWATER R	EQUIREMENT