

fracking inquiry

From: Penni Tastula <campaigns@good.do>
Sent: Tuesday, 6 February 2018 8:00 PM
To: fracking inquiry
Cc: Chief Minister; Minister Fyles; Minister Vowles; Minister Moss
Subject: Written submission on the NT Fracking Inquiry draft Final Report

Dear Justice Pepper and Panel,

Fracking the Territory

The point of no return.

Boiling Point – the Territory’s Fracking Dilemma on the ABC I View should be compulsory viewing for all Territorians. To Frack or Not to Frack! Once it is done there is no going back. We, our children and our grandchildren and our great grandchildren will live with the consequences. Like the invention of plastics, that are now clogging the water ways and oceans. Like Roundup that is gradually killing off our bees. Like tobacco that has been killing people for years and will for many many more. Like the internal combustion engine that continues to pollute the planet..... Would we change many of these things now if we could? Uninvent them? Once these wells and many more like them are in place, it will be too late We cannot live without water and if this process is dangerous, and works it’s way through Northern Australia’s lymphatic underground water system and poisons it. It will not be fixable. I for one, do NOT want them to take that risk! There are too many variables where greed and self interest will take over and regulations and requirements will not be followed! Leave the gas in the ground until a system that is 100% guaranteed safe is developed. Don’t Frack the Territory the gas isn’t going anywhere!

Thank you for the opportunity to provide written feedback on the draft Final Report of the NT Fracking Inquiry.

I appreciate that the Panel’s report makes many important recommendations in the face of the 115 risks identified.

The Panel has made 19 recommendations relating to the NT’s water resources. The draft report acknowledges that risks remain, even with these recommendations.

Groundwater is critical in the Northern Territory. It is allocated for our residential needs, existing industries and environmental flows. Many high yielding aquifers within the NT are close to their full allocation already. Many are under pressure from resource development (page 105).

The draft Final Report outlines significant knowledge gaps for groundwater, biodiversity, landscape and health impacts. These gaps need to be rectified and baseline studies completed. Appropriate no go areas must be legislated and in place before exploration fracking should be considered.

Many exploration activities are virtually identical to production activities. Chemical use, high pressure hydraulic fracturing through aquifers, water use and associated risks are involved. Any regulatory changes should apply to all stages of gas development.

The draft Final Report shows Origin energy identified exploration and appraisal could include 8-16 wells and 24-48 wells for delineation (page 167).

Origin alone could drill and frack up to 64 wells across their tenement, all before critical improvements are made to the regulations.

With fracking companies combined, we could have a situation in the NT where there are over a hundred fracked gas wells across the landscape. That's all before production, without key law changes or baseline studies complete.

Critical studies identifying no go zones will difficult to achieve in an area already littered with fracked gas exploration wells.

I support the swath of new regulations and legislation required to try and protect landholders and water. However, that work needs to happen before the oil and gas industry is permitted to start fracking in the Northern Territory again.

The below critical recommendations must be improved and work completed BEFORE EXPLORATION fracking takes place.

Recommendation 5.1 (Enforceable code of practice for abandonment of onshore gas wells)

Recommendation 5.6 (Wastewater management framework)

Recommendation 7.1 (Water Act amended for shale extraction licence and payment for water)

Recommendation 7.4 (Strategic regional environmental and baseline assessment (SREBA), including a regional groundwater model, be developed and undertaken)

Recommendation 8.4 (Fire management plan and 10 year baseline assessment)

Recommendation 9.2 (Code of practice be developed and implemented for monitoring, detection and reporting of methane emissions)

Recommendation 10.1 (Human Health Risk Assessment prepared and approved)

Recommendation 12.11 (Social impact management plan) This recommendation should also be extended to allow for the legal right to say 'no' to fracking.

Recommendation 14.1 (Design and implement a full cost recovery system for fracking regulation)

Recommendation 14.16 (Legislation to regulate seismic surveys, drilling, hydraulic fracturing, and well abandonment)

Recommendation 14.18 (Fit and proper person test)

Recommendation 15.1 (Strategic regional environmental and baseline assessment (SREBA) undertaken and no go zones implemented)

In the NT there is a saying, "Once you frack you can't go back." Exploration fracking is no different. The studies, legal improvements and no-go zones suggested by the panel are critical. They must be actioned before any further fracking exploration.

Let's not wait until the production phase to put in place critical new regulations and laws. We must avoid delays to the protection of the Northern Territory's water, landscapes and people.

Thank you for considering my feedback on this critical matter for the future of the Northern Territory.

Yours sincerely, Penni Tastula Larrakeyah, Northern Territory, 0820, Australia

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