OPERATOR	INSPECTION_ID	INSPECTION_DATE	INSPECTION_TYPE	API_PERMIT
3D RESOURCES LLC	1829111	11/09/2009	Routine/Complete Inspection	031-24041
3D RESOURCES LLC	1829111	11/09/2009	Routine/Complete Inspection	031-24041
3D RESOURCES LLC	1829120	11/09/2009	Routine/Complete Inspection	031-24041
3D RESOURCES LLC	1829123	11/09/2009	Routine/Complete Inspection	031-24331
3D RESOURCES LLC	1829125	11/09/2009	Routine/Complete Inspection	031-24330
3D RESOURCES LLC	1829125	11/09/2009	Routine/Complete Inspection	031-24330
3D RESOURCES LLC	1829126	11/09/2009	Routine/Complete Inspection	031-24671
3D RESOURCES LLC	1829127	11/09/2009	Routine/Complete Inspection	031-24331
3D RESOURCES LLC	1829127	11/09/2009	Routine/Complete Inspection	031-24331
3D RESOURCES LLC	1829128	11/09/2009	Routine/Complete Inspection	031-24332
3D RESOURCES LLC	1829128	11/09/2009	Routine/Complete Inspection	031-24332
3D RESOURCES LLC	1829134	11/09/2009	Routine/Complete Inspection	031-24566
3D RESOURCES LLC	1829139	11/09/2009	Routine/Complete Inspection	031-24566
3D RESOURCES LLC	1829139	11/09/2009	Routine/Complete Inspection	031-24566
3D RESOURCES LLC	1829143	11/09/2009	Routine/Complete Inspection	031-24671
3D RESOURCES LLC	1829178	11/09/2009	Routine/Complete Inspection	031-24332
A & S PROD INC	1393452	04/11/2004	Drilling/Alteration	053-27767
A & S PROD INC	1869895	29/01/2010	Routine/Complete Inspection	
A & S PROD INC	1869895	29/01/2010	Routine/Complete Inspection	
A & S PROD INC	1892959	17/06/2010	Drilling/Alteration	053-29774
A & S PROD INC	1892959	17/06/2010	Drilling/Alteration	053-29774
AARON & JANA PARRY	1700744	21/04/2008	Complaint Inspection	059-01518
AARON & JANA PARRY	1700744	21/04/2008	Complaint Inspection	059-01518
AB RESOURCES PA LLC	1598369	05/02/2007	Complaint Inspection	123-44174
AB RESOURCES PA LLC	1598369	05/02/2007	Complaint Inspection	123-44174
AB RESOURCES PA LLC	1619717	30/04/2007	Routine/Complete Inspection	123-44231
AB RESOURCES PA LLC	1619717	30/04/2007	Routine/Complete Inspection	123-44231
AB RESOURCES PA LLC	1619722	30/04/2007	Routine/Complete Inspection	123-44243
AB RESOURCES PA LLC	1619722	30/04/2007	Routine/Complete Inspection	123-44243
AB RESOURCES PA LLC	1657565	05/10/2007	Complaint Inspection	059-24305
AB RESOURCES PA LLC	1657565	05/10/2007	Complaint Inspection	059-24305
AB RESOURCES PA LLC	1657596	05/10/2007	Complaint Inspection	059-24318
AB RESOURCES PA LLC	1657596	05/10/2007	Complaint Inspection	059-24318
AB RESOURCES PA LLC	1712825	09/06/2008	Routine/Complete Inspection	051-23958
AB RESOURCES PA LLC	1712825	09/06/2008	Routine/Complete Inspection	051-23958
AB RESOURCES PA LLC	1712825	09/06/2008	Routine/Complete Inspection	051-23958
AB RESOURCES PA LLC	1712825	09/06/2008	Routine/Complete Inspection	051-23958
AB RESOURCES PA LLC	1712825	09/06/2008	Routine/Complete Inspection	051-23958
AB RESOURCES PA LLC	1712825	09/06/2008	Routine/Complete Inspection	051-23958
AB RESOURCES PA LLC	1847503	13/11/2009	Routine/Complete Inspection	051-23958
AB RESOURCES PA LLC	1847503	13/11/2009	Routine/Complete Inspection	051-23958
ABARTA OIL & GAS CO INC	1629017	15/05/2007	Routine/Complete Inspection	031-24659
ABARTA OIL & GAS CO INC	1669064	04/12/2007	Site Restoration	031-24674
ABARTA OIL & GAS CO INC	1669067	04/12/2007	Routine/Complete Inspection	031-24676
ABARTA OIL & GAS CO INC	1916569	28/09/2010	Routine/Complete Inspection	031-25371
ABARTA OIL & GAS CO INC	1916569	28/09/2010	Routine/Complete Inspection	031-25371
ABARTA OIL & GAS CO INC	1916622	28/09/2010	Routine/Complete Inspection	031-25375
ABARTA OIL & GAS CO INC	1916622	28/09/2010	Routine/Complete Inspection	031-25375
ABARTA OIL & GAS CO INC	1916622	28/09/2010	Routine/Complete Inspection	031-25375
ABARTA OIL & GAS CO INC	1916622	28/09/2010	Routine/Complete Inspection	031-25375
ABARTA OIL & GAS CO INC	1994253	25/07/2011	Routine/Complete Inspection	031-25366
ABARTA OIL & GAS CO INC	2011641	14/10/2011	Routine/Complete Inspection	031-25540
ABARTA OIL & GAS CO INC	2011641	14/10/2011	Routine/Complete Inspection	031-25540
ABARTA OIL & GAS CO INC	2430019	03/12/2015	Routine/Complete Inspection	031-24659
ACTAGON CORP	1659755	19/10/2007	Routine/Complete Inspection	003-21816
ACTAGON CORP	1659755	19/10/2007	Routine/Complete Inspection	003-21816
ACTAGON CORP	1723225	23/07/2008	Complaint Inspection	003-21816
ACTAGON CORP	1723225	23/07/2008	Complaint Inspection	003-21816

ACTAGON CORP	1723227	23/07/2008	Complaint Inspection	003-21825
ACTAGON CORP	1723233	23/07/2008	Complaint Inspection	003-21826
ACTAGON CORP	1723238	23/07/2008	Complaint Inspection	003-21845
ACTAGON CORP	1723239	23/07/2008	Complaint Inspection	003-21817
ACTAGON CORP	1798023	14/05/2009	Routine/Complete Inspection	063-36487
ACTAGON CORP	1939014	22/12/2010	Routine/Complete Inspection	031-23922
ACTAGON CORP	2185326	12/07/2013	Incident- Response to Accident or Event	005-27461
ACTAGON CORP	2236025	13/01/2014	Routine/Complete Inspection	063-36874
ACTAGON CORP	2236026	13/01/2014	Routine/Complete Inspection	063-36873
ACTAGON CORP	2240644	16/01/2014	Routine/Complete Inspection	063-36874
ACTAGON CORP	2240655	16/01/2014	Routine/Complete Inspection	063-36873
ADAMS RICHARD D	1532953	27/04/2006	Routine/Complete Inspection	123-30103
ADVANCED PETRO CORP	2446164	02/02/2016	Routine/Complete Inspection	039-20473
ADVANCED PETRO CORP	2446181	02/02/2016	Routine/Complete Inspection	039-20946
ADVANCED PETRO CORP	2446199	02/02/2016	Routine/Complete Inspection	121-28327
ADVANCED PETRO CORP	2447251	04/02/2016	Routine/Complete Inspection	121-23729
ADVANCED PETRO CORP	2447265	04/02/2016	Routine/Complete Inspection	121-34455
ADVANCED PETRO CORP	2447271	04/02/2016	Routine/Complete Inspection	121-34456
ADVANCED PETRO CORP	2447279	04/02/2016	Routine/Complete Inspection	121-03061
ADVANCED PETRO CORP	2447282	04/02/2016	Routine/Complete Inspection	121-03062
ADVANCED PETRO CORP	2448737	10/02/2016	Routine/Complete Inspection	121-22172
ADVANCED PETRO CORP	2448744	10/02/2016	Routine/Complete Inspection	121-22620
ADVANCED PETRO CORP	2448749	10/02/2016	Routine/Complete Inspection	121-22621
ADVANCED PETRO CORP	2448752	10/02/2016	Routine/Complete Inspection	121-23519
ADVANCED PETRO CORP	2448763	10/02/2016	Routine/Complete Inspection	121-23647
AIELLO BROS OIL & GAS INC	2025873	09/12/2011	Routine/Complete Inspection	083-50265
AIELLO BROS OIL & GAS INC	2025873	09/12/2011	Routine/Complete Inspection	083-50265
AIELLO BROS OIL & GAS INC	2025873	09/12/2011	Routine/Complete Inspection	083-50265
AIELLO BROS OIL & GAS INC	2025873	09/12/2011	Routine/Complete Inspection	083-50265
AIELLO BROS OIL & GAS INC	2284401	01/07/2014	Routine/Complete Inspection	083-56304
AIELLO BROS OIL & GAS INC	2541763	05/12/2016	Routine/Complete Inspection	083-08462
AIELLO BROS OIL & GAS INC	2541775	05/12/2016	Routine/Complete Inspection	083-08463
AIELLO BROS OIL & GAS INC	2541778	05/12/2016	Routine/Complete Inspection	083-08464
AIELLO BROS OIL & GAS INC	2541781	05/12/2016	Routine/Complete Inspection	083-08466
AIELLO BROS OIL & GAS INC	2541788	05/12/2016	Routine/Complete Inspection	083-08468
AIELLO BROS OIL & GAS INC	2541794	05/12/2016	Routine/Complete Inspection	083-08469
AIELLO BROS OIL & GAS INC	2541797	05/12/2016	Routine/Complete Inspection	083-08470
AIELLO BROS OIL & GAS INC	2541800	05/12/2016	Routine/Complete Inspection	083-08471
AIELLO BROS OIL & GAS INC	2541801	05/12/2016	Routine/Complete Inspection	083-08472
AIELLO BROS OIL & GAS INC	2541804	05/12/2016	Routine/Complete Inspection	083-08473
AIELLO BROS OIL & GAS INC	2541807	05/12/2016	Routine/Complete Inspection	083-08474
AIELLO BROS OIL & GAS INC	2546594	06/12/2016	Routine/Complete Inspection	
AIRDALE OIL & GAS LLC	2216289	23/10/2013	Routine/Complete Inspection	123-46953
AIRDALE OIL & GAS LLC	2216289	23/10/2013	Routine/Complete Inspection	123-46953
AIRDALE OIL & GAS LLC	2216289	23/10/2013	Routine/Complete Inspection	123-46953
AIRDALE OIL & GAS LLC	2216289	23/10/2013	Routine/Complete Inspection	123-46953
AIRDALE OIL & GAS LLC	2253616	11/03/2014	Routine/Complete Inspection	121-45248
ALICE E & CHARLES L VALONE	1116853	22/04/2002	Incident- Response to Accident or Event	049-20543
ALICE M & VINCENT L LANDAS	1993769	05/08/2011	Routine/Complete Inspection	121-44326
ALICE M & VINCENT L LANDAS	1993769	05/08/2011	Routine/Complete Inspection	121-44326
ALICE M & VINCENT L LANDAS	1993826	05/08/2011	Routine/Complete Inspection	121-42347

ALICE M & VINCENT L LANDAS	1993826	05/08/2011	Routine/Complete Inspection	121-42347
ALLEGHENY ENTERPRISES INC	1226680	04/04/2003	Drilling/Alteration	031-23677
ALLEGHENY ENTERPRISES INC	1276590	08/10/2003	Drilling/Alteration	031-23763
ALLEGHENY ENTERPRISES INC	1276590	08/10/2003	Drilling/Alteration	031-23763
ALLEGHENY ENTERPRISES INC	1276590	08/10/2003	Drilling/Alteration	031-23763
ALLEGHENY ENTERPRISES INC	1293925	11/12/2003	Routine/Complete Inspection	031-23773
ALLEGHENY ENTERPRISES INC	1344165	14/06/2004	Drilling/Alteration	065-25098
ALLEGHENY ENTERPRISES INC	1385370	13/10/2004	Drilling/Alteration	031-23762
ALLEGHENY ENTERPRISES INC	1442459	26/04/2005	Drilling/Alteration	065-25262
ALLEGHENY ENTERPRISES INC	1530471	20/04/2006	Complaint Inspection	065-25311
ALLEGHENY ENTERPRISES INC	1532465	01/05/2006	Drilling/Alteration	065-25309
ALLEGHENY ENTERPRISES INC	1589255	26/12/2006	Drilling/Alteration	105-21229
ALLEGHENY ENTERPRISES INC	1592276	28/12/2006	Routine/Complete Inspection	105-21229
ALLEGHENY ENTERPRISES INC	1592276	28/12/2006	Routine/Complete Inspection	105-21229
ALLEGHENY ENTERPRISES INC	1592297	28/12/2006	Routine/Complete Inspection	105-21231
ALLEGHENY ENTERPRISES INC	1614966	04/04/2007	Routine/Complete Inspection	105-21228
ALLEGHENY ENTERPRISES INC	1673303	20/12/2007	Routine/Complete Inspection	105-21160
ALLEGHENY ENTERPRISES INC	1684837	13/02/2008	Follow-up Inspection	105-21160
ALLEGHENY ENTERPRISES INC	1695926	20/03/2008	Routine/Complete Inspection	105-21160
ALLEGHENY ENTERPRISES INC	1749409	05/11/2008	Site Restoration	105-21491
ALLEGHENY ENTERPRISES INC	1778436	05/03/2009	Site Restoration	105-21418
ALLEGHENY ENTERPRISES INC	1778460	05/03/2009	Site Restoration	105-21502
ALLEGHENY ENTERPRISES INC	1778463	05/03/2009	Routine/Complete Inspection	105-21573
ALLEGHENY ENTERPRISES INC	1778472	05/03/2009	Routine/Complete Inspection	105-21574
ALLEGHENY ENTERPRISES INC	1823551	13/08/2009	Routine/Complete Inspection	105-21565
ALLEGHENY ENTERPRISES INC	1823551	13/08/2009	Routine/Complete Inspection	105-21565
ALLEGHENY ENTERPRISES INC	1853770	05/01/2010	Routine/Partial Inspection	105-21635
ALLEGHENY ENTERPRISES INC	1854142	05/01/2010	Routine/Partial Inspection	105-21632
ALLEGHENY ENTERPRISES INC	1854142	05/01/2010	Routine/Partial Inspection	105-21632
ALLEGHENY ENTERPRISES INC	1858509	22/01/2010	Routine/Partial Inspection	105-21577
ALLEGHENY ENTERPRISES INC	1858785	22/01/2010	Routine/Partial Inspection	105-21573
ALLEGHENY ENTERPRISES INC	1858858	22/01/2010	Routine/Partial Inspection	105-21574
ALLEGHENY ENTERPRISES INC	1858858	22/01/2010	Routine/Partial Inspection	105-21574
ALLEGHENY ENTERPRISES INC	1858858	22/01/2010	Routine/Partial Inspection	105-21574
ALLEGHENY ENTERPRISES INC	1858858	22/01/2010	Routine/Partial Inspection	105-21574
ALLEGHENY ENTERPRISES INC	1868567	09/03/2010	Routine/Partial Inspection	105-21229
ALLEGHENY ENTERPRISES INC	1877390	16/04/2010	Routine/Partial Inspection	105-21579
ALLEGHENY ENTERPRISES INC	1877573	16/04/2010	Compliance Evaluation	105-21229
ALLEGHENY ENTERPRISES INC	1877577	16/04/2010	Routine/Partial Inspection	105-21228
ALLEGHENY ENTERPRISES INC	1877577	16/04/2010	Routine/Partial Inspection	105-21228
ALLEGHENY ENTERPRISES INC	1878340	20/04/2010	Compliance Evaluation	105-21635
ALLEGHENY ENTERPRISES INC	1878340	20/04/2010	Compliance Evaluation	105-21635
ALLEGHENY ENTERPRISES INC	1878349	20/04/2010	Routine/Partial Inspection	105-21659
ALLEGHENY ENTERPRISES INC	1878351	20/04/2010	Routine/Partial Inspection	105-21658
ALLEGHENY ENTERPRISES INC	1878351	20/04/2010	Routine/Partial Inspection	105-21658
ALLEGHENY ENTERPRISES INC	1931243	29/11/2010	Routine/Partial Inspection	105-21725
ALLEGHENY ENTERPRISES INC	1944978	10/12/2010	Routine/Complete Inspection	105-21691
ALLEGHENY ENTERPRISES INC	1961140	21/03/2011	Routine/Partial Inspection	105-21689
ALLEGHENY ENTERPRISES INC	1961140	21/03/2011	Routine/Partial Inspection	105-21689
ALLEGHENY ENTERPRISES INC	1986414	30/06/2011	Routine/Complete Inspection	083-49134
ALLEGHENY ENTERPRISES INC	2006007	26/09/2011	Complaint Inspection	
ALLEGHENY ENTERPRISES INC	2006007	26/09/2011	Complaint Inspection	
ALLEGHENY ENTERPRISES INC	2144224	28/02/2013	Routine/Complete Inspection	031-25418
ALLEGHENY ENTERPRISES INC	2197629	20/08/2013	Routine/Partial Inspection	
ALLEGHENY ENTERPRISES INC	2382498	24/06/2015	Complaint Inspection	105-21724
ALLEGHENY ENTERPRISES INC	2382498	24/06/2015	Complaint Inspection	105-21724
ALLEGHENY ENTERPRISES INC	2382498	24/06/2015	Complaint Inspection	105-21724
ALLEGHENY ENTERPRISES INC	2385049	06/07/2015	Routine/Complete Inspection	121-44641
ALLEGHENY ENTERPRISES INC	2385049	06/07/2015	Routine/Complete Inspection	121-44641

ALLEGHENY ENTERPRISES INC	2386334	30/06/2015	Routine/Complete Inspection	123-46014
ALLEGHENY ENTERPRISES INC	2386337	30/06/2015	Routine/Complete Inspection	123-46015
ALLEGHENY ENTERPRISES INC	2386349	30/06/2015	Routine/Complete Inspection	123-45644
ALLEGHENY ENTERPRISES INC	2386350	30/06/2015	Routine/Complete Inspection	123-45645
ALLEGHENY ENTERPRISES INC	2386352	30/06/2015	Routine/Complete Inspection	123-45646
ALLEGHENY ENTERPRISES INC	2391689	14/07/2015	Routine/Complete Inspection	047-01786
ALLEGHENY ENTERPRISES INC	2391732	14/07/2015	Routine/Complete Inspection	047-01787
ALLEGHENY ENTERPRISES INC	2391732	14/07/2015	Routine/Complete Inspection	047-01787
ALLEGHENY ENTERPRISES INC	2394564	15/07/2015	Routine/Partial Inspection	031-23654
ALLEGHENY ENTERPRISES INC	2394569	15/07/2015	Routine/Partial Inspection	031-23676
ALLEGHENY ENTERPRISES INC	2394596	15/07/2015	Routine/Partial Inspection	031-23684
ALLEGHENY ENTERPRISES INC	2394599	15/07/2015	Routine/Partial Inspection	031-24035
ALLEGHENY ENTERPRISES INC	2398690	14/08/2015	Incident- Response to Accident or Event	047-01786
ALLEGHENY ENTERPRISES INC	2398690	14/08/2015	Incident- Response to Accident or Event	047-01786
ALLEGHENY ENTERPRISES INC	2398690	14/08/2015	Incident- Response to Accident or Event	047-01786
ALLEGHENY ENTERPRISES INC	2416451	20/08/2015	Routine/Partial Inspection	031-23653
ALLEGHENY ENTERPRISES INC	2446378	03/02/2016	Routine/Complete Inspection	083-49417
ALLEGHENY ENTERPRISES INC	2464521	11/03/2016	Routine/Partial Inspection	031-23653
ALLEGHENY ENTERPRISES INC	2469486	18/03/2016	Routine/Complete Inspection	083-48588
ALLEGHENY ENV CORP	1818830	04/08/2009	Compliance Evaluation	PA0102903
ALLEGHENY NATURAL RESOURCES INC	1620542	08/05/2007	Complaint Inspection	065-25641
ALLEGHENY NATURAL RESOURCES INC	1620542	08/05/2007	Complaint Inspection	065-25641
ALLEGHENY NATURAL RESOURCES INC	1773120	03/03/2009	Routine/Complete Inspection	065-25936
ALLEGHENY NATURAL RESOURCES INC	1773143	03/03/2009	Routine/Complete Inspection	065-26596
ALLEGHENY NATURAL RESOURCES INC	1805290	15/06/2009	Compliance Evaluation	065-25936
ALLEGHENY NATURAL RESOURCES INC	1836410	20/10/2009	Routine/Complete Inspection	065-26596
ALLEGHENY NATURAL RESOURCES INC	1970291	12/04/2011	Routine/Complete Inspection	065-26842
ALLEGHENY NATURAL RESOURCES INC	1970291	12/04/2011	Routine/Complete Inspection	065-26842
ALLEGHENY NATURAL RESOURCES INC	1971339	11/04/2011	Routine/Complete Inspection	065-26851
ALLEGHENY NATURAL RESOURCES INC	2065589	20/04/2012	Routine/Complete Inspection	065-26854
ALLEGHENY NATURAL RESOURCES INC	2065589	20/04/2012	Routine/Complete Inspection	065-26854
ALLEGHENY NATURAL RESOURCES INC	2065591	20/04/2012	Routine/Complete Inspection	065-26851
ALLEGHENY NATURAL RESOURCES INC	2065592	20/04/2012	Routine/Complete Inspection	065-26842
ALLEGHENY NATURAL RESOURCES INC	2065592	20/04/2012	Routine/Complete Inspection	065-26842
ALLEGHENY NATURAL RESOURCES INC	2065593	20/04/2012	Routine/Complete Inspection	065-26597
ALLEGHENY NATURAL RESOURCES INC	2065593	20/04/2012	Routine/Complete Inspection	065-26597
ALLEGHENY NATURAL RESOURCES INC	2065597	20/04/2012	Routine/Complete Inspection	065-26856
ALLEGHENY NATURAL RESOURCES INC	2065597	20/04/2012	Routine/Complete Inspection	065-26856
ALLEGHENY NATURAL RESOURCES INC	2065603	20/04/2012	Routine/Complete Inspection	065-26853
ALLEGHENY NATURAL RESOURCES INC	2065603	20/04/2012	Routine/Complete Inspection	065-26853
ALLEGHENY NATURAL RESOURCES INC	2065606	20/04/2012	Routine/Complete Inspection	065-26850
ALLEGHENY NATURAL RESOURCES INC	2065606	20/04/2012	Routine/Complete Inspection	065-26850
ALLEGHENY NATURAL RESOURCES INC	2065608	20/04/2012	Routine/Complete Inspection	065-26596
ALLEGHENY NATURAL RESOURCES INC	2065608	20/04/2012	Routine/Complete Inspection	065-26596
ALLEGHENY NATURAL RESOURCES INC	2065609	20/04/2012	Routine/Complete Inspection	065-26750
ALLEGHENY NATURAL RESOURCES INC	2065609	20/04/2012	Routine/Complete Inspection	065-26750
ALLEGHENY NATURAL RESOURCES INC	2065611	20/04/2012	Routine/Complete Inspection	065-26741
ALLEGHENY NATURAL RESOURCES INC	2065611	20/04/2012	Routine/Complete Inspection	065-26741
ALLEGHENY NATURAL RESOURCES INC	2065616	20/04/2012	Routine/Complete Inspection	065-25912
ALLEGHENY NATURAL RESOURCES INC	2065616	20/04/2012	Routine/Complete Inspection	065-25912
ALLEGHENY NATURAL RESOURCES INC	2065624	20/04/2012	Routine/Complete Inspection	065-25911
ALLEGHENY NATURAL RESOURCES INC	2065624	20/04/2012	Routine/Complete Inspection	065-25911
ALLEGHENY NATURAL RESOURCES INC	2065634	20/04/2012	Routine/Complete Inspection	065-26171
ALLEGHENY NATURAL RESOURCES INC	2065634	20/04/2012	Routine/Complete Inspection	065-26171
ALLEGHENY NATURAL RESOURCES INC	2065658	24/04/2012	Routine/Complete Inspection	065-26839
ALLEGHENY NATURAL RESOURCES INC	2065658	24/04/2012	Routine/Complete Inspection	065-26839
ALLEGHENY NATURAL RESOURCES INC	2065662	24/04/2012	Routine/Complete Inspection	065-25642
ALLEGHENY NATURAL RESOURCES INC	2065662	24/04/2012	Routine/Complete Inspection	065-25642
ALLEGHENY NATURAL RESOURCES INC	2065665	24/04/2012	Routine/Complete Inspection	065-26096

ALLEGHENY NATURAL RESOURCES INC	2065665	24/04/2012	Routine/Complete Inspection	065-26096
ALLEGHENY NATURAL RESOURCES INC	2065668	24/04/2012	Routine/Complete Inspection	065-26740
ALLEGHENY NATURAL RESOURCES INC	2065668	24/04/2012	Routine/Complete Inspection	065-26740
ALLEGHENY NATURAL RESOURCES INC	2065671	24/04/2012	Routine/Complete Inspection	065-26739
ALLEGHENY NATURAL RESOURCES INC	2065671	24/04/2012	Routine/Complete Inspection	065-26739
ALLEGHENY NATURAL RESOURCES INC	2065673	24/04/2012	Routine/Complete Inspection	065-26550
ALLEGHENY NATURAL RESOURCES INC	2065673	24/04/2012	Routine/Complete Inspection	065-26550
ALLEGHENY NATURAL RESOURCES INC	2065675	24/04/2012	Routine/Complete Inspection	065-26812
ALLEGHENY NATURAL RESOURCES INC	2065675	24/04/2012	Routine/Complete Inspection	065-26812
ALLEGHENY NATURAL RESOURCES INC	2065676	24/04/2012	Routine/Complete Inspection	065-26838
ALLEGHENY NATURAL RESOURCES INC	2065676	24/04/2012	Routine/Complete Inspection	065-26838
ALLEGHENY NATURAL RESOURCES INC	2065678	24/04/2012	Routine/Complete Inspection	065-26799
ALLEGHENY NATURAL RESOURCES INC	2065678	24/04/2012	Routine/Complete Inspection	065-26799
ALLEGHENY NATURAL RESOURCES INC	2065679	24/04/2012	Routine/Complete Inspection	065-26797
ALLEGHENY NATURAL RESOURCES INC	2065679	24/04/2012	Routine/Complete Inspection	065-26797
ALLEGHENY NATURAL RESOURCES INC	2066140	25/04/2012	Routine/Complete Inspection	065-26639
ALLEGHENY NATURAL RESOURCES INC	2066140	25/04/2012	Routine/Complete Inspection	065-26639
ALLEGHENY NATURAL RESOURCES INC	2066141	25/04/2012	Routine/Complete Inspection	065-26558
ALLEGHENY NATURAL RESOURCES INC	2066141	25/04/2012	Routine/Complete Inspection	065-26558
ALLEGHENY NATURAL RESOURCES INC	2125683	20/12/2012	Routine/Complete Inspection	065-26850
ALLEGHENY NATURAL RESOURCES INC	2125683	20/12/2012	Routine/Complete Inspection	065-26850
ALLEGHENY NATURAL RESOURCES INC	2167157	01/05/2013	Routine/Complete Inspection	065-26961
ALLEGHENY NATURAL RESOURCES INC	2167157	01/05/2013	Routine/Complete Inspection	065-26961
ALLEGHENY NATURAL RESOURCES INC	2168781	30/04/2013	Routine/Partial Inspection	065-26639
ALLEGHENY NATURAL RESOURCES INC	2168788	30/04/2013	Routine/Partial Inspection	065-26558
ALLEGHENY NATURAL RESOURCES INC	2174243	01/05/2013	Follow-up Inspection	065-26842
ALLEGHENY NATURAL RESOURCES INC	2174243	01/05/2013	Follow-up Inspection	065-26842
ALLEGHENY NATURAL RESOURCES INC	2174246	01/05/2013	Follow-up Inspection	065-26853
ALLEGHENY NATURAL RESOURCES INC	2174246	01/05/2013	Follow-up Inspection	065-26853
ALLEGHENY NATURAL RESOURCES INC	2174248	01/05/2013	Follow-up Inspection	065-26854
ALLEGHENY NATURAL RESOURCES INC	2271166	06/05/2014	Follow-up Inspection	065-26854
ALLEGHENY NATURAL RESOURCES INC	2271166	06/05/2014	Follow-up Inspection	065-26854
ALLEGHENY NATURAL RESOURCES INC	2271190	06/05/2014	Follow-up Inspection	065-26842
ALLEGHENY NATURAL RESOURCES INC	2271190	06/05/2014	Follow-up Inspection	065-26842
ALLEGHENY NATURAL RESOURCES INC	2271199	06/05/2014	Follow-up Inspection	065-26853
ALLEGHENY NATURAL RESOURCES INC	2271199	06/05/2014	Follow-up Inspection	065-26853
ALLEGHENY NATURAL RESOURCES INC	2271200	07/05/2014	Follow-up Inspection	065-26739
ALLEGHENY NATURAL RESOURCES INC	2271200	07/05/2014	Follow-up Inspection	065-26739
ALLEGHENY NATURAL RESOURCES INC	2271203	06/05/2014	Follow-up Inspection	065-26961
ALLEGHENY NATURAL RESOURCES INC	2271203	06/05/2014	Follow-up Inspection	065-26961
ALLEGHENY NATURAL RESOURCES INC	2272909	06/05/2014	Routine/Partial Inspection	065-26163
ALLEGHENY NATURAL RESOURCES INC	2272909	06/05/2014	Routine/Partial Inspection	065-26163
ALLEGHENY NATURAL RESOURCES INC	2272911	06/05/2014	Routine/Partial Inspection	065-26595
ALLEGHENY NATURAL RESOURCES INC	2272911	06/05/2014	Routine/Partial Inspection	065-26595
ALLEGHENY NATURAL RESOURCES INC	2272912	06/05/2014	Routine/Partial Inspection	065-26598
ALLEGHENY NATURAL RESOURCES INC	2272912	06/05/2014	Routine/Partial Inspection	065-26598
ALLEGHENY NATURAL RESOURCES INC	2394433	16/07/2015	Complaint Inspection	065-25853
ALLEGHENY NATURAL RESOURCES INC	2394433	16/07/2015	Complaint Inspection	065-25853
ALLEGHENY NATURAL RESOURCES INC	2421273	29/10/2015	Routine/Complete Inspection	005-29614
ALLEGHENY NATURAL RESOURCES INC	2421273	29/10/2015	Routine/Complete Inspection	005-29614
ALLEGHENY NATURAL RESOURCES INC	2507564	03/08/2016	Follow-up Inspection	
ALLEGHENY NATURAL RESOURCES INC	2534829	04/11/2016	Compliance Evaluation	
ALLIANCE PETROLEUM CORP	1615274	11/04/2007	Routine/Complete Inspection	053-28216
ALLIANCE PETROLEUM CORP	1615275	11/04/2007	Routine/Complete Inspection	053-28140
ALLIANCE PETROLEUM CORP	1615276	11/04/2007	Routine/Complete Inspection	053-28135
ALLIANCE PETROLEUM CORP	1615278	11/04/2007	Routine/Complete Inspection	053-28133
ALLIANCE PETROLEUM CORP	1615279	11/04/2007	Routine/Complete Inspection	053-28132
ALLIANCE PETROLEUM CORP	1626792	25/05/2007	Routine/Complete Inspection	123-44578

ALLIANCE PETROLEUM CORP	1626793	25/05/2007	Routine/Complete Inspection	123-44578
ALLIANCE PETROLEUM CORP	1626793	25/05/2007	Routine/Complete Inspection	123-44578
ALLIANCE PETROLEUM CORP	1698365	01/04/2008	Drilling/Alteration	123-44621
ALLIANCE PETROLEUM CORP	1798770	07/05/2009	Routine/Complete Inspection	123-44621
ALLIANCE PETROLEUM CORP	1852328	15/12/2009	Routine/Complete Inspection	053-28525
ALLIANCE PETROLEUM CORP	1852328	15/12/2009	Routine/Complete Inspection	053-28525
ALLIANCE PETROLEUM CORP	2452011	23/02/2016	Incident- Response to Accident or Event	033-23911
ALLIANCE PETROLEUM CORP	2452011	23/02/2016	Incident- Response to Accident or Event	033-23911
ALLIANCE PETROLEUM CORP	2452011	23/02/2016	Incident- Response to Accident or Event	033-23911
ALLIANCE PETROLEUM CORP	2460891	23/02/2016	Incident- Response to Accident or Event	033-23911
ALLIANCE PETROLEUM CORP	2502149	18/07/2016	Routine/Complete Inspection	033-24103
ALLIANCE PETROLEUM CORP	2502149	18/07/2016	Routine/Complete Inspection	033-24103
ALLSHOUSE EXCAV	1895713	25/06/2010	Complaint Inspection	121-40589
ALLSHOUSE EXCAV	1961912	28/03/2011	Routine/Complete Inspection	121-40589
ALLSHOUSE EXCAV	1961912	28/03/2011	Routine/Complete Inspection	121-40589
ALLSHOUSE TERRENCE L JR	1901254	28/07/2010	Routine/Complete Inspection	121-44567
ALPHA SHALE RES LP	1951609	18/02/2011	Routine/Complete Inspection	059-25511
ALPHA SHALE RES LP	2036318	19/01/2012	Routine/Complete Inspection	059-25679
ALPHA SHALE RES LP	2036318	19/01/2012	Routine/Complete Inspection	059-25679
ALPHA SHALE RES LP	2036318	19/01/2012	Routine/Complete Inspection	059-25679
ALPHA SHALE RES LP	2098550	09/08/2012	Incident- Response to Accident or Event	059-25679
ALPHA SHALE RES LP	2098550	09/08/2012	Incident- Response to Accident or Event	059-25679
ALPHA SHALE RES LP	2151034	15/03/2013	Routine/Complete Inspection	059-25679
ALPHA SHALE RES LP	2151034	15/03/2013	Routine/Complete Inspection	059-25679
ALPHA SHALE RES LP	2151034	15/03/2013	Routine/Complete Inspection	059-25679
ALPHA SHALE RES LP	2243268	14/01/2014	Routine/Complete Inspection	
ALPHA SHALE RES LP	2243268	14/01/2014	Routine/Complete Inspection	
ALPHA SHALE RES LP	2262190	14/04/2014	Administrative/File Review	
ALPHA SHALE RES LP	2262192	14/04/2014	Administrative/File Review	
ALPHA SHALE RES LP	2262271	14/04/2014	Administrative/File Review	
ALPHA SHALE RES LP	2366783	29/04/2015	Routine/Complete Inspection	
ALPHA SHALE RES LP	2366783	29/04/2015	Routine/Complete Inspection	
ALPHA SHALE RES LP	2366783	29/04/2015	Routine/Complete Inspection	
ALPHA SHALE RES LP	2366783	29/04/2015	Routine/Complete Inspection	
ALPHA SHALE RES LP	2366783	29/04/2015	Routine/Complete Inspection	
ALPHA SHALE RES LP	2366783	29/04/2015	Routine/Complete Inspection	
ALPHA SHALE RES LP	2366783	29/04/2015	Routine/Complete Inspection	

ALPHA SHALE RES LP	2366783	29/04/2015	Routine/Complete Inspection
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ALPHA SHALE RES LP	2366783	29/04/2015	Routine/Complete Inspection
ALPHA SHALE RES LP	2366783	29/04/2015	Routine/Complete Inspection
ALPHA SHALE RES LP	2366783	29/04/2015	Routine/Complete Inspection
ALPHA SHALE RES LP	2433963	18/12/2015	Administrative/File Review
ALPHA SHALE RES LP	2433963	18/12/2015	Administrative/File Review
ALPHA SHALE RES LP	2433963	18/12/2015	Administrative/File Review
ALPHA SHALE RES LP	2433963	18/12/2015	Administrative/File Review
ALPHA SHALE RES LP	2433963	18/12/2015	Administrative/File Review

ALPHA SHALE RES LP	2464995	08/03/2016	Routine/Complete Inspection	059-25981
ALPHA SHALE RES LP	2464995	08/03/2016	Routine/Complete Inspection	059-25981
ALPHA SHALE RES LP	2464995	08/03/2016	Routine/Complete Inspection	059-25981
ALPHA SHALE RES LP	2464995	08/03/2016	Routine/Complete Inspection	059-25981
ALPHA SHALE RES LP	2464995	08/03/2016	Routine/Complete Inspection	059-25981
ALPHA WELLS INC	1083093	11/12/2001	Routine/Complete Inspection	031-00955
ALPHA WELLS INC	1087943	03/01/2002	Administrative/File Review	031-00955
ALPHA WELLS INC	1717970	01/07/2008	Complaint Inspection	031-00956
ALPHA WELLS INC	1717970	01/07/2008	Complaint Inspection	031-00956
ALPHA WELLS INC	1885155	18/05/2010	Routine/Complete Inspection	031-01491
ALPHA WELLS INC	1968564	26/04/2011	Routine/Complete Inspection	031-01491
ALPHA WELLS INC	2494070	10/05/2016	Routine/Partial Inspection	031-00954
ALPHA WELLS INC	2494070	10/05/2016	Routine/Partial Inspection	031-00954
ALPHA WELLS INC	2494072	10/05/2016	Routine/Partial Inspection	031-01492
ALPHA WELLS INC	2494072	10/05/2016	Routine/Partial Inspection	031-01492
ALPHA WELLS INC	2494077	12/05/2016	Routine/Partial Inspection	031-01493
ALTA OPR CO LLC	1876302	08/04/2010	Routine/Partial Inspection	115-20231
ALTA OPR CO LLC	1884711	08/04/2010	Routine/Complete Inspection	115-20231
ALTA OPR CO LLC	1888330	28/05/2010	Complaint Inspection	115-20193
ALTA OPR CO LLC	1899433	19/07/2010	Drilling/Alteration	115-20214
ALVIN L COCHRAN DBA A C OIL	2124102	12/12/2012	Routine/Complete Inspection	083-55906
ALVIN L COCHRAN DBA A C OIL	2124103	12/12/2012	Routine/Complete Inspection	083-55905
ALVIN L COCHRAN DBA A C OIL	2125024	18/12/2012	Follow-up Inspection	083-55906
ALVIN L COCHRAN DBA A C OIL	2125024	18/12/2012	Follow-up Inspection	083-55906
ALVIN L COCHRAN DBA A C OIL	2160171	18/04/2013	Routine/Complete Inspection	083-55906
ALVIN L COCHRAN DBA A C OIL	2188316	01/08/2013	Routine/Complete Inspection	083-42363
ALVIN L COCHRAN DBA A C OIL	2279151	29/05/2014	Routine/Complete Inspection	083-54539
ALVIN L COCHRAN DBA A C OIL	2279151	29/05/2014	Routine/Complete Inspection	083-54539

ALVIN L COCHRAN DBA A C OIL	2285320	01/07/2014	Incident- Response to Accident or Event	083-42362
ALVIN L COCHRAN DBA A C OIL	2285320	01/07/2014	Incident- Response to Accident or Event	083-42362
ALVIN L COCHRAN DBA A C OIL	2324574	17/11/2014	Routine/Complete Inspection	
ALVIN L COCHRAN DBA A C OIL	2324574	17/11/2014	Routine/Complete Inspection	
ALVIN L COCHRAN DBA A C OIL	2324574	17/11/2014	Routine/Complete Inspection	
AMER EXPLORATION CO	1176848	16/10/2002	Routine/Complete Inspection	047-23279
AMER EXPLORATION CO	1176848	16/10/2002	Routine/Complete Inspection	047-23279
AMER EXPLORATION CO	1176848	16/10/2002	Routine/Complete Inspection	047-23279
AMER EXPLORATION CO	1176884	15/10/2002	Routine/Complete Inspection	047-21397
AMER EXPLORATION CO	1176884	15/10/2002	Routine/Complete Inspection	047-21397
AMER EXPLORATION CO	1339813	25/05/2004	Routine/Complete Inspection	047-23089
AMER EXPLORATION CO	1339814	25/05/2004	Routine/Complete Inspection	047-23516
AMER EXPLORATION CO	1339815	25/05/2004	Routine/Complete Inspection	047-23517
AMER EXPLORATION CO	1339817	25/05/2004	Routine/Complete Inspection	047-23519
AMER EXPLORATION CO	1339820	25/05/2004	Routine/Complete Inspection	047-23173
AMER EXPLORATION CO	1339823	25/05/2004	Routine/Complete Inspection	047-23020
AMER EXPLORATION CO	1339894	25/05/2004	Routine/Complete Inspection	047-23252
AMER EXPLORATION CO	1339894	25/05/2004	Routine/Complete Inspection	047-23252
AMER EXPLORATION CO	1401083	01/12/2004	Routine/Complete Inspection	047-23618
AMER EXPLORATION CO	1401083	01/12/2004	Routine/Complete Inspection	047-23618
AMER EXPLORATION CO	1401668	02/12/2004	Routine/Complete Inspection	047-23618
AMER EXPLORATION CO	1401668	02/12/2004	Routine/Complete Inspection	047-23618
AMER EXPLORATION CO	1491263	26/10/2005	Routine/Complete Inspection	047-23658
AMER EXPLORATION CO	1491301	26/10/2005	Routine/Complete Inspection	047-23178
AMER EXPLORATION CO	1491302	26/10/2005	Routine/Complete Inspection	047-23699
AMER EXPLORATION CO	1493555	04/11/2005	Routine/Complete Inspection	047-23687
AMER EXPLORATION CO	1493557	04/11/2005	Routine/Complete Inspection	047-23682
AMER EXPLORATION CO	1493558	04/11/2005	Routine/Complete Inspection	047-23686
AMER EXPLORATION CO	1496652	14/11/2005	Routine/Complete Inspection	
AMER EXPLORATION CO	1496652	14/11/2005	Routine/Complete Inspection	
AMER EXPLORATION CO	2440940	14/01/2016	Follow-up Inspection	051-20884
AMER EXPLORATION CO	2440940	14/01/2016	Follow-up Inspection	051-20884
AMER NATURAL RESOURCES LLC	1522862	28/02/2006	Routine/Complete Inspection	021-20990
AMER NATURAL RESOURCES LLC	1522862	28/02/2006	Routine/Complete Inspection	021-20990
AMER NATURAL RESOURCES LLC	1589499	07/11/2006	Complaint Inspection	005-28850
AMER NATURAL RESOURCES LLC	1589499	07/11/2006	Complaint Inspection	005-28850
AMER NATURAL RESOURCES LLC	1589503	07/11/2006	Complaint Inspection	005-28590
AMER NATURAL RESOURCES LLC	1589503	07/11/2006	Complaint Inspection	005-28590
AMER NATURAL RESOURCES LLC	1589505	07/11/2006	Complaint Inspection	005-28588
AMER NATURAL RESOURCES LLC	1589505	07/11/2006	Complaint Inspection	005-28588
AMER NATURAL RESOURCES LLC	1589506	07/11/2006	Complaint Inspection	005-28589
AMER NATURAL RESOURCES LLC	1589506	07/11/2006	Complaint Inspection	005-28589
AMER NATURAL RESOURCES LLC	1589506	07/11/2006	Complaint Inspection	005-28589
AMER NATURAL RESOURCES LLC	1589506	07/11/2006	Complaint Inspection	005-28589
AMER NATURAL RESOURCES LLC	1616797	24/04/2007	Complaint Inspection	005-28992
AMER NATURAL RESOURCES LLC	1619811	13/04/2007	Complaint Inspection	005-28884
AMER NATURAL RESOURCES LLC	1692786	10/03/2008	Drilling/Alteration	005-29186
AMER NATURAL RESOURCES LLC	1768857	11/02/2009	Complaint Inspection	021-21123
AMER NATURAL RESOURCES LLC	1768857	11/02/2009	Complaint Inspection	021-21123
AMER NATURAL RESOURCES LLC	1949597	14/02/2011	Routine/Complete Inspection	021-21127
AMER NATURAL RESOURCES LLC	1949597	14/02/2011	Routine/Complete Inspection	021-21127
AMER NATURAL RESOURCES LLC	1964884	08/04/2011	Routine/Complete Inspection	121-44719
AMER NATURAL RESOURCES LLC	1964884	08/04/2011	Routine/Complete Inspection	121-44719
AMER NATURAL RESOURCES LLC	2012048	17/10/2011	Routine/Partial Inspection	019-21829

AMER NATURAL RESOURCES LLC	2085937	24/07/2012	Routine/Complete Inspection	003-22166
AMER NATURAL RESOURCES LLC	2085991	24/07/2012	Routine/Complete Inspection	003-22175
AMER NATURAL RESOURCES LLC	2085995	24/07/2012	Routine/Complete Inspection	003-22174
AMER OIL & GAS LLC	1647472	30/08/2007	Complaint Inspection	059-24180
AMER OIL & GAS LLC	1647472	30/08/2007	Complaint Inspection	059-24180
ANADARKO E&P ONSHORE LLC	1709674	28/05/2008	Routine/Complete Inspection	035-21108
ANADARKO E&P ONSHORE LLC	1809409	30/06/2009	Routine/Complete Inspection	035-21167
ANADARKO E&P ONSHORE LLC	1809435	30/06/2009	Routine/Complete Inspection	035-21168
ANADARKO E&P ONSHORE LLC	1845978	18/11/2009	Compliance Evaluation	035-21162
ANADARKO E&P ONSHORE LLC	1849555	14/12/2009	Compliance Evaluation	035-21162
ANADARKO E&P ONSHORE LLC	1865503	24/02/2010	Routine/Complete Inspection	027-21557
ANADARKO E&P ONSHORE LLC	1865507	24/02/2010	Routine/Complete Inspection	027-21550
ANADARKO E&P ONSHORE LLC	1870587	17/03/2010	Routine/Partial Inspection	035-21155
ANADARKO E&P ONSHORE LLC	1900270	23/07/2010	Follow-up Inspection	081-20264
ANADARKO E&P ONSHORE LLC	1900270	23/07/2010	Follow-up Inspection	081-20264
ANADARKO E&P ONSHORE LLC	1900283	23/07/2010	Routine/Partial Inspection	081-20146
ANADARKO E&P ONSHORE LLC	1915764	22/09/2010	Compliance Evaluation	081-20264
ANADARKO E&P ONSHORE LLC	1915764	22/09/2010	Compliance Evaluation	081-20264
ANADARKO E&P ONSHORE LLC	1915767	22/09/2010	Routine/Partial Inspection	081-20284
ANADARKO E&P ONSHORE LLC	1915767	22/09/2010	Routine/Partial Inspection	081-20284
ANADARKO E&P ONSHORE LLC	1916548	29/09/2010	Routine/Complete Inspection	027-21586
ANADARKO E&P ONSHORE LLC	1918081	01/10/2010	Routine/Partial Inspection	035-21180
ANADARKO E&P ONSHORE LLC	1918242	04/10/2010	Follow-up Inspection	081-20284
ANADARKO E&P ONSHORE LLC	1918242	04/10/2010	Follow-up Inspection	081-20284
ANADARKO E&P ONSHORE LLC	1918242	04/10/2010	Follow-up Inspection	081-20284
ANADARKO E&P ONSHORE LLC	1918379	04/10/2010	Follow-up Inspection	081-20264
ANADARKO E&P ONSHORE LLC	1918379	04/10/2010	Follow-up Inspection	081-20264
ANADARKO E&P ONSHORE LLC	1920441	18/10/2010	Routine/Partial Inspection	081-20281
ANADARKO E&P ONSHORE LLC	1920441	18/10/2010	Routine/Partial Inspection	081-20281
ANADARKO E&P ONSHORE LLC	1920697	18/10/2010	Routine/Partial Inspection	081-20270
ANADARKO E&P ONSHORE LLC	1920697	18/10/2010	Routine/Partial Inspection	081-20270
ANADARKO E&P ONSHORE LLC	1928429	04/11/2010	Follow-up Inspection	081-20264
ANADARKO E&P ONSHORE LLC	1928429	04/11/2010	Follow-up Inspection	081-20264
ANADARKO E&P ONSHORE LLC	1934822	16/12/2010	Drilling/Alteration	081-20254
ANADARKO E&P ONSHORE LLC	1938377	05/11/2010	Follow-up Inspection	081-20194
ANADARKO E&P ONSHORE LLC	1938453	20/12/2010	Drilling/Alteration	081-20254
ANADARKO E&P ONSHORE LLC	1938454	20/12/2010	Follow-up Inspection	081-20194
ANADARKO E&P ONSHORE LLC	1939562	28/12/2010	Follow-up Inspection	081-20372

ANADARKO E&P ONSHORE LLC	1939935	14/10/2010	Routine/Partial Inspection	081-20443
ANADARKO E&P ONSHORE LLC	1940266	22/12/2010	Compliance Evaluation	027-21533
ANADARKO E&P ONSHORE LLC	1940266	22/12/2010	Compliance Evaluation	027-21533
ANADARKO E&P ONSHORE LLC	1940266	22/12/2010	Compliance Evaluation	027-21533
ANADARKO E&P ONSHORE LLC	1940266	22/12/2010	Compliance Evaluation	027-21533
ANADARKO E&P ONSHORE LLC	1940266	22/12/2010	Compliance Evaluation	027-21533
ANADARKO E&P ONSHORE LLC	1940266	22/12/2010	Compliance Evaluation	027-21533
ANADARKO E&P ONSHORE LLC	1940309	29/12/2010	Routine/Partial Inspection	035-20276
ANADARKO E&P ONSHORE LLC	1940309	29/12/2010	Routine/Partial Inspection	035-20276
ANADARKO E&P ONSHORE LLC	1941521	03/01/2011	Follow-up Inspection	035-21179
ANADARKO E&P ONSHORE LLC	1941521	03/01/2011	Follow-up Inspection	035-21179
ANADARKO E&P ONSHORE LLC	1941521	03/01/2011	Follow-up Inspection	035-21179
ANADARKO E&P ONSHORE LLC	1941521	03/01/2011	Follow-up Inspection	035-21179
ANADARKO E&P ONSHORE LLC	1941521	03/01/2011	Follow-up Inspection	035-21179
ANADARKO E&P ONSHORE LLC	1941557	04/01/2011	Routine/Partial Inspection	081-20284
ANADARKO E&P ONSHORE LLC	1941557	04/01/2011	Routine/Partial Inspection	081-20284
ANADARKO E&P ONSHORE LLC	1941575	03/01/2011	Routine/Partial Inspection	
ANADARKO E&P ONSHORE LLC	1941575	03/01/2011	Routine/Partial Inspection	
ANADARKO E&P ONSHORE LLC	1941582	07/01/2011	Routine/Partial Inspection	035-21174
ANADARKO E&P ONSHORE LLC	1941582	07/01/2011	Routine/Partial Inspection	035-21174
ANADARKO E&P ONSHORE LLC	1945822	27/01/2011	Routine/Partial Inspection	081-20280
ANADARKO E&P ONSHORE LLC	1945822	27/01/2011	Routine/Partial Inspection	081-20280
ANADARKO E&P ONSHORE LLC	1946097	26/01/2011	Follow-up Inspection	035-20276
ANADARKO E&P ONSHORE LLC	1946097	26/01/2011	Follow-up Inspection	035-20276
ANADARKO E&P ONSHORE LLC	1948510	31/01/2011	Follow-up Inspection	081-20280
ANADARKO E&P ONSHORE LLC	1948510	31/01/2011	Follow-up Inspection	081-20280
ANADARKO E&P ONSHORE LLC	1949080	07/02/2011	Follow-up Inspection	081-20193
ANADARKO E&P ONSHORE LLC	1949080	07/02/2011	Follow-up Inspection	081-20193
ANADARKO E&P ONSHORE LLC	1951179	11/02/2011	Follow-up Inspection	081-20271
ANADARKO E&P ONSHORE LLC	1951179	11/02/2011	Follow-up Inspection	081-20271
ANADARKO E&P ONSHORE LLC	1957179	08/03/2011	Routine/Partial Inspection	035-21229
ANADARKO E&P ONSHORE LLC	1957179	08/03/2011	Routine/Partial Inspection	035-21229
ANADARKO E&P ONSHORE LLC	1959642	21/03/2011	Routine/Partial Inspection	081-20429
ANADARKO E&P ONSHORE LLC	1960857	16/03/2011	Follow-up Inspection	035-21178
ANADARKO E&P ONSHORE LLC	1960857	16/03/2011	Follow-up Inspection	035-21178
ANADARKO E&P ONSHORE LLC	1965378	01/03/2011	Routine/Complete Inspection	027-21653
ANADARKO E&P ONSHORE LLC	1968169	22/04/2011	Routine/Partial Inspection	081-20446
ANADARKO E&P ONSHORE LLC	1968169	22/04/2011	Routine/Partial Inspection	081-20446
ANADARKO E&P ONSHORE LLC	1977738	03/06/2011	Follow-up Inspection	081-20270
ANADARKO E&P ONSHORE LLC	1977738	03/06/2011	Follow-up Inspection	081-20270
ANADARKO E&P ONSHORE LLC	1986260	05/07/2011	Incident- Response to Accident or Event	035-21186
ANADARKO E&P ONSHORE LLC	1986260	05/07/2011	Incident- Response to Accident or Event	035-21186
ANADARKO E&P ONSHORE LLC	1992478	26/07/2011	Routine/Partial Inspection	081-20197
ANADARKO E&P ONSHORE LLC	1992478	26/07/2011	Routine/Partial Inspection	081-20197
ANADARKO E&P ONSHORE LLC	1995242	27/09/2010	Complaint Inspection	081-20461
ANADARKO E&P ONSHORE LLC	1995245	04/10/2010	Routine/Complete Inspection	081-20519
ANADARKO E&P ONSHORE LLC	1996843	03/08/2011	Follow-up Inspection	035-21186
ANADARKO E&P ONSHORE LLC	1996843	03/08/2011	Follow-up Inspection	035-21186
ANADARKO E&P ONSHORE LLC	2029835	21/12/2011	Routine/Complete Inspection	035-21242
ANADARKO E&P ONSHORE LLC	2045436	01/02/2012	Incident- Response to Accident or Event	035-21252
ANADARKO E&P ONSHORE LLC	2050369	23/02/2012	Incident- Response to Accident or Event	035-21256
ANADARKO E&P ONSHORE LLC	2054478	19/03/2012	Follow-up Inspection	081-20284
ANADARKO E&P ONSHORE LLC	2054478	19/03/2012	Follow-up Inspection	081-20284
ANADARKO E&P ONSHORE LLC	2061736	19/04/2012	Incident- Response to Accident or Event	035-21256
ANADARKO E&P ONSHORE LLC	2061736	19/04/2012	Incident- Response to Accident or Event	035-21256
ANADARKO E&P ONSHORE LLC	2061736	19/04/2012	Incident- Response to Accident or Event	035-21256
ANADARKO E&P ONSHORE LLC	2064711	27/04/2012	Routine/Complete Inspection	081-20472
ANADARKO E&P ONSHORE LLC	2064711	27/04/2012	Routine/Complete Inspection	081-20472
ANADARKO E&P ONSHORE LLC	2064711	27/04/2012	Routine/Complete Inspection	081-20472

ANADARKO E&P ONSHORE LLC	2118359	20/11/2012	Incident- Response to Accident or Event	027-21549
ANADARKO E&P ONSHORE LLC	2126354	17/12/2012	Routine/Complete Inspection	081-21007
ANADARKO E&P ONSHORE LLC	2136592	31/01/2013	Routine/Complete Inspection	
ANADARKO E&P ONSHORE LLC	2136592	31/01/2013	Routine/Complete Inspection	
ANADARKO E&P ONSHORE LLC	2148280	14/03/2013	Routine/Complete Inspection	081-20553
ANADARKO E&P ONSHORE LLC	2148280	14/03/2013	Routine/Complete Inspection	081-20553
ANADARKO E&P ONSHORE LLC	2181525	08/07/2013	Routine/Complete Inspection	081-20562
ANADARKO E&P ONSHORE LLC	2188291	31/07/2013	Routine/Partial Inspection	081-21088
ANADARKO E&P ONSHORE LLC	2188291	31/07/2013	Routine/Partial Inspection	081-21088
ANADARKO E&P ONSHORE LLC	2188291	31/07/2013	Routine/Partial Inspection	081-21088
ANADARKO E&P ONSHORE LLC	2198917	26/08/2013	Routine/Complete Inspection	081-20830
ANADARKO E&P ONSHORE LLC	2198917	26/08/2013	Routine/Complete Inspection	081-20830
ANADARKO E&P ONSHORE LLC	2219644	05/11/2013	Incident- Response to Accident or Event	081-21025
ANADARKO E&P ONSHORE LLC	2236985	14/01/2014	Incident- Response to Accident or Event	081-20517
ANADARKO E&P ONSHORE LLC	2236985	14/01/2014	Incident- Response to Accident or Event	081-20517
ANADARKO E&P ONSHORE LLC	2236985	14/01/2014	Incident- Response to Accident or Event	081-20517
ANADARKO E&P ONSHORE LLC	2240910	30/01/2014	Incident- Response to Accident or Event	081-21214
ANADARKO E&P ONSHORE LLC	2240910	30/01/2014	Incident- Response to Accident or Event	081-21214
ANADARKO E&P ONSHORE LLC	2240910	30/01/2014	Incident- Response to Accident or Event	081-21214
ANADARKO E&P ONSHORE LLC	2240910	30/01/2014	Incident- Response to Accident or Event	081-21214
ANADARKO E&P ONSHORE LLC	2241472	28/01/2014	Incident- Response to Accident or Event	081-21003
ANADARKO E&P ONSHORE LLC	2241472	28/01/2014	Incident- Response to Accident or Event	081-21003
ANADARKO E&P ONSHORE LLC	2241472	28/01/2014	Incident- Response to Accident or Event	081-21003
ANADARKO E&P ONSHORE LLC	2251594	07/03/2014	Incident- Response to Accident or Event	027-21589
ANADARKO E&P ONSHORE LLC	2266098	22/04/2014	Incident- Response to Accident or Event	081-20283
ANADARKO E&P ONSHORE LLC	2266098	22/04/2014	Incident- Response to Accident or Event	081-20283
ANADARKO E&P ONSHORE LLC	2266098	22/04/2014	Incident- Response to Accident or Event	081-20283
ANADARKO E&P ONSHORE LLC	2325565	24/11/2014	Incident- Response to Accident or Event	
ANADARKO E&P ONSHORE LLC	2325565	24/11/2014	Incident- Response to Accident or Event	
ANADARKO E&P ONSHORE LLC	2325602	25/11/2014	Incident- Response to Accident or Event	081-20563
ANADARKO E&P ONSHORE LLC	2325602	25/11/2014	Incident- Response to Accident or Event	081-20563
ANADARKO E&P ONSHORE LLC	2325602	25/11/2014	Incident- Response to Accident or Event	081-20563
ANADARKO E&P ONSHORE LLC	2344997	17/02/2015	Incident- Response to Accident or Event	
ANADARKO E&P ONSHORE LLC	2344997	17/02/2015	Incident- Response to Accident or Event	
ANADARKO E&P ONSHORE LLC	2344997	17/02/2015	Incident- Response to Accident or Event	
ANADARKO E&P ONSHORE LLC	2346257	20/02/2015	Incident- Response to Accident or Event	
ANADARKO E&P ONSHORE LLC	2509106	08/08/2016	Incident- Response to Accident or Event	081-20269
ANADARKO E&P ONSHORE LLC	2509106	08/08/2016	Incident- Response to Accident or Event	081-20269
ANADARKO E&P ONSHORE LLC	2509106	08/08/2016	Incident- Response to Accident or Event	081-20269
ANADARKO E&P ONSHORE LLC	2509106	08/08/2016	Incident- Response to Accident or Event	081-20269
ANADARKO E&P ONSHORE LLC	2542956	07/12/2016	Follow-up Inspection	
ANADARKO E&P ONSHORE LLC	2542956	07/12/2016	Follow-up Inspection	
ANADARKO E&P ONSHORE LLC	2542956	07/12/2016	Follow-up Inspection	
ANADARKO E&P ONSHORE LLC	2542956	07/12/2016	Follow-up Inspection	

ANADARKO MARCELLUS MIDSTREAM LLC	2005558	22/09/2011	Complaint Inspection	
ANADARKO MARCELLUS MIDSTREAM LLC	2005558	22/09/2011	Complaint Inspection	
ANADARKO MARCELLUS MIDSTREAM LLC	2005574	22/09/2011	Complaint Inspection	
ANADARKO MARCELLUS MIDSTREAM LLC	2009113	03/10/2011	Complaint Inspection	
ANADARKO MARCELLUS MIDSTREAM LLC	2009113	03/10/2011	Complaint Inspection	
ANADARKO MARCELLUS MIDSTREAM LLC	2009135	04/10/2011	Complaint Inspection	
ANADARKO MARCELLUS MIDSTREAM LLC	2009135	04/10/2011	Complaint Inspection	
ANADARKO MARCELLUS MIDSTREAM LLC	2009188	05/10/2011	Complaint Inspection	
ANADARKO MARCELLUS MIDSTREAM LLC	2009188	05/10/2011	Complaint Inspection	
ANADARKO MARCELLUS MIDSTREAM LLC	2011186	14/10/2011	Routine/Partial Inspection	
ANADARKO MARCELLUS MIDSTREAM LLC	2011186	14/10/2011	Routine/Partial Inspection	
ANADARKO MARCELLUS MIDSTREAM LLC	2011186	14/10/2011	Routine/Partial Inspection	
ANADARKO MARCELLUS MIDSTREAM LLC	2011186	14/10/2011	Routine/Partial Inspection	
ANADARKO MARCELLUS MIDSTREAM LLC	2011186	14/10/2011	Routine/Partial Inspection	
ANADARKO MARCELLUS MIDSTREAM LLC	2011186	14/10/2011	Routine/Partial Inspection	
ANADARKO MARCELLUS MIDSTREAM LLC	2014149	19/10/2011	Follow-up Inspection	
ANADARKO MARCELLUS MIDSTREAM LLC	2014149	19/10/2011	Follow-up Inspection	
ANADARKO MARCELLUS MIDSTREAM LLC	2014149	19/10/2011	Follow-up Inspection	
ANADARKO MARCELLUS MIDSTREAM LLC	2014152	24/10/2011	Routine/Partial Inspection	
ANADARKO MARCELLUS MIDSTREAM LLC	2021509	14/11/2011	Routine/Complete Inspection	
ANADARKO MARCELLUS MIDSTREAM LLC	2021541	14/11/2011	Routine/Partial Inspection	
ANADARKO MARCELLUS MIDSTREAM LLC	2021541	14/11/2011	Routine/Partial Inspection	
ANADARKO MARCELLUS MIDSTREAM LLC	2025816	06/12/2011	Routine/Partial Inspection	
ANADARKO MARCELLUS MIDSTREAM LLC	2025816	06/12/2011	Routine/Partial Inspection	
ANADARKO MARCELLUS MIDSTREAM LLC	2025816	06/12/2011	Routine/Partial Inspection	
ANADARKO MARCELLUS MIDSTREAM LLC	2025816	06/12/2011	Routine/Partial Inspection	
ANADARKO MARCELLUS MIDSTREAM LLC	2072993	01/06/2012	Routine/Partial Inspection	
ANADARKO MARCELLUS MIDSTREAM LLC	2078950	22/06/2012	Routine/Partial Inspection	
ANADARKO MARCELLUS MIDSTREAM LLC	2092365	14/08/2012	Routine/Partial Inspection	
ANADARKO MARCELLUS MIDSTREAM LLC	2106823	09/10/2012	Incident- Response to Accident or Event	
ANADARKO MARCELLUS MIDSTREAM LLC	2106823	09/10/2012	Incident- Response to Accident or Event	
ANADARKO MARCELLUS MIDSTREAM LLC	2159467	10/04/2013	Compliance Evaluation	
ANADARKO MARCELLUS MIDSTREAM LLC	2165214	01/05/2013	Incident- Response to Accident or Event	
ANADARKO MARCELLUS MIDSTREAM LLC	2217241	29/10/2013	Incident- Response to Accident or Event	
ANADARKO MARCELLUS MIDSTREAM LLC	2255936	19/03/2014	Incident- Response to Accident or Event	
ANADARKO MARCELLUS MIDSTREAM LLC	2277899	10/06/2014	Routine/Partial Inspection	
ANADARKO MARCELLUS MIDSTREAM LLC	2277899	10/06/2014	Routine/Partial Inspection	
ANADARKO MARCELLUS MIDSTREAM LLC	2277899	10/06/2014	Routine/Partial Inspection	
ANDREA & HOLDEN OIL CO	1817544	30/07/2009	Routine/Complete Inspection	123-40916
ANDREASSI ANDREASSI & HILLWIG	2042741	10/02/2012	Complaint Inspection	019-00800
ANDREASSI ANDREASSI & HILLWIG	2042746	10/02/2012	Complaint Inspection	019-00798
ANDREASSI ANDREASSI & HILLWIG	2042768	10/02/2012	Complaint Inspection	019-00799
ANDREASSI ANDREASSI & HILLWIG	2042770	10/02/2012	Complaint Inspection	019-00797
ANGELINA GATHERING CO LLC	2061075	27/03/2012	Complaint Inspection	
ANGELINA GATHERING CO LLC	2101310	14/09/2012	Routine/Partial Inspection	
ANGELINA GATHERING CO LLC	2101310	14/09/2012	Routine/Partial Inspection	
ANGELINA GATHERING CO LLC	2199480	08/08/2013	Routine/Partial Inspection	
ANGELINA GATHERING CO LLC	2199480	08/08/2013	Routine/Partial Inspection	
ANGELINA GATHERING CO LLC	2254217	12/03/2014	Routine/Partial Inspection	
ANGELINA GATHERING CO LLC	2254217	12/03/2014	Routine/Partial Inspection	
ANGELINA GATHERING CO LLC	2261145	03/04/2014	Incident- Response to Accident or Event	
ANGELINA GATHERING CO LLC	2261145	03/04/2014	Incident- Response to Accident or Event	
ANGELINA GATHERING CO LLC	2261206	08/04/2014	Incident- Response to Accident or Event	
ANGELINA GATHERING CO LLC	2261206	08/04/2014	Incident- Response to Accident or Event	
ANGELINA GATHERING CO LLC	2263414	15/04/2014	Routine/Partial Inspection	
ANGELINA GATHERING CO LLC	2263414	15/04/2014	Routine/Partial Inspection	

ANGELINA GATHERING CO LLC	2479089	19/04/2016	Routine/Complete Inspection	
ANGELINA GATHERING CO LLC	2501210	11/07/2016	Incident- Response to Accident or Event	
ANGELINA GATHERING CO LLC	2501210	11/07/2016	Incident- Response to Accident or Event	
ANGELINA GATHERING CO LLC	2501210	11/07/2016	Incident- Response to Accident or Event	
ANSCHUTZ EXPLORATION CORP	1792521	07/04/2009	Routine/Complete Inspection	083-53843
ANTERO RESOURCES CORP	1887710	01/04/2010	Routine/Complete Inspection	125-23880
ANTERO RESOURCES CORP	1887934	29/04/2010	Follow-up Inspection	125-23880
ANTERO RESOURCES CORP	1887934	29/04/2010	Follow-up Inspection	125-23880
ANTERO RESOURCES CORP	1995368	14/04/2011	Routine/Complete Inspection	125-23880
ANTERO RESOURCES CORP	1995368	14/04/2011	Routine/Complete Inspection	125-23880
ANTERO RESOURCES CORP	2259269	14/02/2014	Incident- Response to Accident or Event	125-23880
ANTERO RESOURCES CORP	2430394	07/12/2015	Administrative/File Review	
ANTERO RESOURCES CORP	2430394	07/12/2015	Administrative/File Review	
ANTERO RESOURCES CORP	2430395	07/12/2015	Administrative/File Review	
APOLLO RES LLC	2265019	23/04/2014	Complaint Inspection	005-25851
APOLLO RES LLC	2265058	23/04/2014	Routine/Complete Inspection	005-26074
APOLLO RES LLC	2267979	23/04/2014	Routine/Complete Inspection	005-25839
APOLLO RES LLC	2268052	23/04/2014	Routine/Complete Inspection	005-02295
APPALACHIA MIDSTREAM SVC LLC	1951639	18/02/2011	Routine/Partial Inspection	
APPALACHIA MIDSTREAM SVC LLC	1951639	18/02/2011	Routine/Partial Inspection	
APPALACHIA MIDSTREAM SVC LLC	1951639	18/02/2011	Routine/Partial Inspection	
APPALACHIA MIDSTREAM SVC LLC	1955000	18/02/2011	Routine/Partial Inspection	
APPALACHIA MIDSTREAM SVC LLC	1957583	10/03/2011	Routine/Partial Inspection	
APPALACHIA MIDSTREAM SVC LLC	1957583	10/03/2011	Routine/Partial Inspection	
APPALACHIA MIDSTREAM SVC LLC	1958217	10/03/2011	Routine/Partial Inspection	
APPALACHIA MIDSTREAM SVC LLC	1958217	10/03/2011	Routine/Partial Inspection	
APPALACHIA MIDSTREAM SVC LLC	1958217	10/03/2011	Routine/Partial Inspection	
APPALACHIA MIDSTREAM SVC LLC	1960035	17/03/2011	Follow-up Inspection	
APPALACHIA MIDSTREAM SVC LLC	1960035	17/03/2011	Follow-up Inspection	
APPALACHIA MIDSTREAM SVC LLC	1964996	01/04/2011	Follow-up Inspection	
APPALACHIA MIDSTREAM SVC LLC	1972286	03/05/2011	Routine/Partial Inspection	
APPALACHIA MIDSTREAM SVC LLC	1972286	03/05/2011	Routine/Partial Inspection	
APPALACHIA MIDSTREAM SVC LLC	1981589	26/05/2011	Routine/Complete Inspection	
APPALACHIA MIDSTREAM SVC LLC	1981589	26/05/2011	Routine/Complete Inspection	
APPALACHIA MIDSTREAM SVC LLC	2014460	27/10/2011	Routine/Complete Inspection	
APPALACHIA MIDSTREAM SVC LLC	2014460	27/10/2011	Routine/Complete Inspection	
APPALACHIA MIDSTREAM SVC LLC	2014460	27/10/2011	Routine/Complete Inspection	
APPALACHIA MIDSTREAM SVC LLC	2014460	27/10/2011	Routine/Complete Inspection	
APPALACHIA MIDSTREAM SVC LLC	2032415	09/01/2012	Complaint Inspection	
APPALACHIA MIDSTREAM SVC LLC	2051339	01/03/2012	Complaint Inspection	
APPALACHIA MIDSTREAM SVC LLC	2063478	30/04/2012	Follow-up Inspection	

APPALACHIA MIDSTREAM SVC LLC	2063478	30/04/2012	Follow-up Inspection
APPALACHIA MIDSTREAM SVC LLC	2065149	04/04/2012	Routine/Complete Inspection
APPALACHIA MIDSTREAM SVC LLC	2065905	08/05/2012	Follow-up Inspection
APPALACHIA MIDSTREAM SVC LLC	2069684	15/05/2012	Complaint Inspection
APPALACHIA MIDSTREAM SVC LLC	2076671	15/06/2012	Routine/Complete Inspection
APPALACHIA MIDSTREAM SVC LLC	2076671	15/06/2012	Routine/Complete Inspection
APPALACHIA MIDSTREAM SVC LLC	2090326	08/08/2012	Routine/Partial Inspection
APPALACHIA MIDSTREAM SVC LLC	2094690	21/08/2012	Incident- Response to Accident or Event
APPALACHIA MIDSTREAM SVC LLC	2094690	21/08/2012	Incident- Response to Accident or Event
APPALACHIA MIDSTREAM SVC LLC	2097290	04/09/2012	Follow-up Inspection
APPALACHIA MIDSTREAM SVC LLC	2097290	04/09/2012	Follow-up Inspection
APPALACHIA MIDSTREAM SVC LLC	2097290	04/09/2012	Follow-up Inspection
APPALACHIA MIDSTREAM SVC LLC	2097290	04/09/2012	Follow-up Inspection
APPALACHIA MIDSTREAM SVC LLC	2097290	04/09/2012	Follow-up Inspection
APPALACHIA MIDSTREAM SVC LLC	2097290	04/09/2012	Follow-up Inspection
APPALACHIA MIDSTREAM SVC LLC	2098685	10/09/2012	Incident- Response to Accident or Event
APPALACHIA MIDSTREAM SVC LLC	2098685	10/09/2012	Incident- Response to Accident or Event
APPALACHIA MIDSTREAM SVC LLC	2098685	10/09/2012	Incident- Response to Accident or Event
APPALACHIA MIDSTREAM SVC LLC	2098685	10/09/2012	Incident- Response to Accident or Event
APPALACHIA MIDSTREAM SVC LLC	2098685	10/09/2012	Incident- Response to Accident or Event
APPALACHIA MIDSTREAM SVC LLC	2098685	10/09/2012	Incident- Response to Accident or Event
APPALACHIA MIDSTREAM SVC LLC	2102332	24/09/2012	Incident- Response to Accident or Event
APPALACHIA MIDSTREAM SVC LLC	2102332	24/09/2012	Incident- Response to Accident or Event
APPALACHIA MIDSTREAM SVC LLC	2102332	24/09/2012	Incident- Response to Accident or Event
APPALACHIA MIDSTREAM SVC LLC	2131423	15/01/2013	Incident- Response to Accident or Event
APPALACHIA MIDSTREAM SVC LLC	2132423	22/01/2013	Incident- Response to Accident or Event
APPALACHIA MIDSTREAM SVC LLC	2136027	31/01/2013	Follow-up Inspection
APPALACHIA MIDSTREAM SVC LLC	2136027	31/01/2013	Follow-up Inspection
APPALACHIA MIDSTREAM SVC LLC	2136027	31/01/2013	Follow-up Inspection
APPALACHIA MIDSTREAM SVC LLC	2136027	31/01/2013	Follow-up Inspection
APPALACHIA MIDSTREAM SVC LLC	2136027	31/01/2013	Follow-up Inspection
APPALACHIA MIDSTREAM SVC LLC	2136027	31/01/2013	Follow-up Inspection
APPALACHIA MIDSTREAM SVC LLC	2136301	01/02/2013	Routine/Complete Inspection
APPALACHIA MIDSTREAM SVC LLC	2136301	01/02/2013	Routine/Complete Inspection
APPALACHIA MIDSTREAM SVC LLC	2140792	15/02/2013	Routine/Partial Inspection
APPALACHIA MIDSTREAM SVC LLC	2140792	15/02/2013	Routine/Partial Inspection
APPALACHIA MIDSTREAM SVC LLC	2141649	12/02/2013	Incident- Response to Accident or Event
APPALACHIA MIDSTREAM SVC LLC	2153336	02/04/2013	Routine/Partial Inspection
APPALACHIA MIDSTREAM SVC LLC	2153336	02/04/2013	Routine/Partial Inspection
APPALACHIA MIDSTREAM SVC LLC	2157380	12/04/2013	Title V Compliance Cert. Review
APPALACHIA MIDSTREAM SVC LLC	2157380	12/04/2013	Title V Compliance Cert. Review
APPALACHIA MIDSTREAM SVC LLC	2157380	12/04/2013	Title V Compliance Cert. Review
APPALACHIA MIDSTREAM SVC LLC	2157380	12/04/2013	Title V Compliance Cert. Review
APPALACHIA MIDSTREAM SVC LLC	2157380	12/04/2013	Title V Compliance Cert. Review
APPALACHIA MIDSTREAM SVC LLC	2157380	12/04/2013	Title V Compliance Cert. Review
APPALACHIA MIDSTREAM SVC LLC	2157380	12/04/2013	Title V Compliance Cert. Review

APPALACHIA MIDSTREAM SVC LLC	2161186	24/04/2013	Routine/Complete Inspection
APPALACHIA MIDSTREAM SVC LLC	2177721	20/06/2013	Complaint Inspection
APPALACHIA MIDSTREAM SVC LLC	2177721	20/06/2013	Complaint Inspection
APPALACHIA MIDSTREAM SVC LLC	2179718	13/06/2013	Routine/Complete Inspection
APPALACHIA MIDSTREAM SVC LLC	2183341	10/07/2013	Follow-up Inspection
APPALACHIA MIDSTREAM SVC LLC	2183341	10/07/2013	Follow-up Inspection
APPALACHIA MIDSTREAM SVC LLC	2183341	10/07/2013	Follow-up Inspection
APPALACHIA MIDSTREAM SVC LLC	2183341	10/07/2013	Follow-up Inspection
APPALACHIA MIDSTREAM SVC LLC	2195729	12/08/2013	Complaint Inspection
APPALACHIA MIDSTREAM SVC LLC	2195729	12/08/2013	Complaint Inspection
APPALACHIA MIDSTREAM SVC LLC	2195799	14/08/2013	Follow-up Inspection
APPALACHIA MIDSTREAM SVC LLC	2195799	14/08/2013	Follow-up Inspection
APPALACHIA MIDSTREAM SVC LLC	2195799	14/08/2013	Follow-up Inspection
APPALACHIA MIDSTREAM SVC LLC	2196558	16/08/2013	Follow-up Inspection
APPALACHIA MIDSTREAM SVC LLC	2199864	21/08/2013	Incident- Response to Accident or Event
APPALACHIA MIDSTREAM SVC LLC	2199864	21/08/2013	Incident- Response to Accident or Event
APPALACHIA MIDSTREAM SVC LLC	2225639	22/11/2013	Site Restoration
APPALACHIA MIDSTREAM SVC LLC	2233575	30/12/2013	Incident- Response to Accident or Event
APPALACHIA MIDSTREAM SVC LLC	2233575	30/12/2013	Incident- Response to Accident or Event
APPALACHIA MIDSTREAM SVC LLC	2233575	30/12/2013	Incident- Response to Accident or Event
APPALACHIA MIDSTREAM SVC LLC	2233575	30/12/2013	Incident- Response to Accident or Event
APPALACHIA MIDSTREAM SVC LLC	2254367	12/03/2014	Routine/Partial Inspection
APPALACHIA MIDSTREAM SVC LLC	2254367	12/03/2014	Routine/Partial Inspection
APPALACHIA MIDSTREAM SVC LLC	2264677	15/04/2014	Incident- Response to Accident or Event
APPALACHIA MIDSTREAM SVC LLC	2264677	15/04/2014	Incident- Response to Accident or Event
APPALACHIA MIDSTREAM SVC LLC	2264677	15/04/2014	Incident- Response to Accident or Event
APPALACHIA MIDSTREAM SVC LLC	2264677	15/04/2014	Incident- Response to Accident or Event
APPALACHIA MIDSTREAM SVC LLC	2264677	15/04/2014	Incident- Response to Accident or Event
APPALACHIA MIDSTREAM SVC LLC	2268995	07/04/2014	Routine/Partial Inspection
APPALACHIA MIDSTREAM SVC LLC	2278675	27/05/2014	Complaint Inspection
APPALACHIA MIDSTREAM SVC LLC	2278675	27/05/2014	Complaint Inspection
APPALACHIA MIDSTREAM SVC LLC	2278675	27/05/2014	Complaint Inspection
APPALACHIA MIDSTREAM SVC LLC	2278675	27/05/2014	Complaint Inspection
APPALACHIA MIDSTREAM SVC LLC	2278675	27/05/2014	Complaint Inspection
APPALACHIA MIDSTREAM SVC LLC	2278675	27/05/2014	Complaint Inspection
APPALACHIA MIDSTREAM SVC LLC	2278675	27/05/2014	Complaint Inspection
APPALACHIA MIDSTREAM SVC LLC	2278675	27/05/2014	Complaint Inspection
APPALACHIA MIDSTREAM SVC LLC	2285922	10/07/2014	Complaint Inspection
APPALACHIA MIDSTREAM SVC LLC	2291563	23/07/2014	Routine/Partial Inspection
APPALACHIA MIDSTREAM SVC LLC	2291563	23/07/2014	Routine/Partial Inspection
APPALACHIA MIDSTREAM SVC LLC	2291563	23/07/2014	Routine/Partial Inspection
APPALACHIA MIDSTREAM SVC LLC	2369589	13/05/2015	Routine/Partial Inspection
APPALACHIA MIDSTREAM SVC LLC	2376720	02/06/2015	Routine/Complete Inspection
APPALACHIA MIDSTREAM SVC LLC	2376720	02/06/2015	Routine/Complete Inspection
APPALACHIA MIDSTREAM SVC LLC	2376720	02/06/2015	Routine/Complete Inspection

APPALACHIA MIDSTREAM SVC LLC	2400594	20/08/2015	Incident- Response to Accident or Event	
APPALACHIA MIDSTREAM SVC LLC	2400594	20/08/2015	Incident- Response to Accident or Event	
APPALACHIA MIDSTREAM SVC LLC	2400594	20/08/2015	Incident- Response to Accident or Event	
APPALACHIA MIDSTREAM SVC LLC	2408496	21/09/2015	Complaint Inspection	
APPALACHIA MIDSTREAM SVC LLC	2420305	28/10/2015	Routine/Complete Inspection	
APPALACHIA MIDSTREAM SVC LLC	2420305	28/10/2015	Routine/Complete Inspection	
APPALACHIA MIDSTREAM SVC LLC	2420733	02/11/2015	Administrative/File Review	
APPALACHIA MIDSTREAM SVC LLC	2420733	02/11/2015	Administrative/File Review	
APPALACHIA MIDSTREAM SVC LLC	2420733	02/11/2015	Administrative/File Review	
APPALACHIA MIDSTREAM SVC LLC	2423727	06/11/2015	Incident- Response to Accident or Event	
APPALACHIA MIDSTREAM SVC LLC	2485269	16/05/2016	Routine/Partial Inspection	
APPALACHIA MIDSTREAM SVC LLC	2485269	16/05/2016	Routine/Partial Inspection	
ARBOR OPERATING LLC	1926577	04/11/2010	Routine/Complete Inspection	017-20004
ARBOR OPERATING LLC	1926577	04/11/2010	Routine/Complete Inspection	017-20004
ARBOR OPERATING LLC	1955508	02/03/2011	Routine/Complete Inspection	017-20004
ARCADE OIL & GAS LLC	1827719	10/09/2009	Routine/Complete Inspection	121-44422
ARCADE OIL & GAS LLC	1845030	19/11/2009	Follow-up Inspection	121-44422
ARCADE OIL & GAS LLC	1855213	11/01/2010	Routine/Complete Inspection	121-44466
ARCADE OIL & GAS LLC	1867276	25/02/2010	Follow-up Inspection	121-44466
ARDENT RESOURCES INC	1441755	19/04/2005	Drilling/Alteration	033-22252
ARDENT RESOURCES INC	1441755	19/04/2005	Drilling/Alteration	033-22252
ARDENT RESOURCES INC	1441755	19/04/2005	Drilling/Alteration	033-22252
ARDENT RESOURCES INC	1441755	19/04/2005	Drilling/Alteration	033-22252
ARDENT RESOURCES INC	1441902	19/04/2005	Drilling/Alteration	033-25745
ARDENT RESOURCES INC	1441902	19/04/2005	Drilling/Alteration	033-25745
ARDENT RESOURCES INC	1535483	09/05/2006	Complaint Inspection	033-26007
ARDENT RESOURCES INC	1547137	26/06/2006	Complaint Inspection	033-26051
ARDENT RESOURCES INC	1547137	26/06/2006	Complaint Inspection	033-26051
ARDENT RESOURCES INC	1589254	30/12/2006	Complaint Inspection	033-26127
ARDENT RESOURCES INC	1589254	30/12/2006	Complaint Inspection	033-26127
ARDENT RESOURCES INC	1613135	04/04/2007	Routine/Complete Inspection	033-25744
ARDENT RESOURCES INC	1613135	04/04/2007	Routine/Complete Inspection	033-25744
ARDENT RESOURCES INC	1614887	11/04/2007	Drilling/Alteration	033-26427
ARDENT RESOURCES INC	1614887	11/04/2007	Drilling/Alteration	033-26427
ARDENT RESOURCES INC	1616735	18/04/2007	Drilling/Alteration	033-26429
ARDENT RESOURCES INC	1616735	18/04/2007	Drilling/Alteration	033-26429
ARDENT RESOURCES INC	1616752	18/04/2007	Routine/Complete Inspection	033-26409
ARDENT RESOURCES INC	1616752	18/04/2007	Routine/Complete Inspection	033-26409
ARDENT RESOURCES INC	1616761	18/04/2007	Routine/Complete Inspection	033-26410
ARDENT RESOURCES INC	1616761	18/04/2007	Routine/Complete Inspection	033-26410

ARDENT RESOURCES INC	1625020	23/05/2007	Routine/Complete Inspection	033-26007
ARDENT RESOURCES INC	1625020	23/05/2007	Routine/Complete Inspection	033-26007
ARDENT RESOURCES INC	1643211	10/08/2007	Complaint Inspection	121-44087
ARDENT RESOURCES INC	1643211	10/08/2007	Complaint Inspection	121-44087
ARDENT RESOURCES INC	1643213	10/08/2007	Complaint Inspection	121-44061
ARDENT RESOURCES INC	1643213	10/08/2007	Complaint Inspection	121-44061
ARDENT RESOURCES INC	1643215	10/08/2007	Complaint Inspection	121-44079
ARDENT RESOURCES INC	1643215	10/08/2007	Complaint Inspection	121-44079
ARDENT RESOURCES INC	1700504	16/04/2008	Complaint Inspection	121-44226
ARDENT RESOURCES INC	1801452	28/05/2009	Routine/Complete Inspection	053-29455
ARDENT RESOURCES INC	1845159	10/11/2009	Routine/Complete Inspection	053-29573
ARDENT RESOURCES INC	1916728	30/09/2010	Routine/Complete Inspection	121-07262
ARDENT RESOURCES INC	1916741	30/09/2010	Routine/Complete Inspection	121-07311
ARDENT RESOURCES INC	1916743	30/09/2010	Routine/Complete Inspection	121-07312
ARDENT RESOURCES INC	1916748	30/09/2010	Routine/Complete Inspection	121-07313
ARDENT RESOURCES INC	1916750	30/09/2010	Routine/Complete Inspection	121-07320
ARDENT RESOURCES INC	1916754	30/09/2010	Routine/Complete Inspection	121-07332
ARG RESOURCES INC	1526553	28/03/2006	Routine/Complete Inspection	047-23687
ARG RESOURCES INC	1526554	28/03/2006	Routine/Complete Inspection	047-23682
ARG RESOURCES INC	1526557	28/03/2006	Routine/Complete Inspection	047-23686
ARG RESOURCES INC	1533182	02/05/2006	Routine/Complete Inspection	047-23738
ARG RESOURCES INC	1589252	29/12/2006	Routine/Complete Inspection	047-23741
ARG RESOURCES INC	1589253	29/12/2006	Routine/Complete Inspection	047-23739
ARG RESOURCES INC	1627468	23/05/2007	Routine/Complete Inspection	047-20535
ARG RESOURCES INC	1627468	23/05/2007	Routine/Complete Inspection	047-20535
ARG RESOURCES INC	1629142	07/06/2007	Routine/Complete Inspection	047-23717
ARG RESOURCES INC	1668974	28/11/2007	Drilling/Alteration	047-23902
ARG RESOURCES INC	1668974	28/11/2007	Drilling/Alteration	047-23902
ARG RESOURCES INC	1669021	29/11/2007	Routine/Complete Inspection	047-23911
ARG RESOURCES INC	1669038	29/11/2007	Routine/Complete Inspection	047-23878
ARG RESOURCES INC	1669041	29/11/2007	Routine/Complete Inspection	047-23936
ARG RESOURCES INC	1670519	24/09/2007	Routine/Complete Inspection	
ARG RESOURCES INC	1670519	24/09/2007	Routine/Complete Inspection	
ARG RESOURCES INC	1670522	26/09/2007	Routine/Complete Inspection	
ARG RESOURCES INC	1670522	26/09/2007	Routine/Complete Inspection	
ARG RESOURCES INC	1917352	25/07/2010	Routine/Complete Inspection	
ARG RESOURCES INC	1917352	25/07/2010	Routine/Complete Inspection	
ARG RESOURCES INC	1917377	16/08/2010	Routine/Complete Inspection	
ARG RESOURCES INC	1974611	11/05/2011	Routine/Complete Inspection	
ARG RESOURCES INC	1974611	11/05/2011	Routine/Complete Inspection	
ARG RESOURCES INC	2011722	30/07/2011	Routine/Complete Inspection	
ARG RESOURCES INC	2026561	01/12/2011	Routine/Complete Inspection	
ARG RESOURCES INC	2026561	01/12/2011	Routine/Complete Inspection	
ARG RESOURCES INC	2026561	01/12/2011	Routine/Complete Inspection	
ARG RESOURCES INC	2034667	13/01/2012	Incident- Response to Accident or Event	
ARG RESOURCES INC	2034667	13/01/2012	Incident- Response to Accident or Event	
ARG RESOURCES INC	2052112	06/03/2012	Site Restoration	
ARG RESOURCES INC	2052112	06/03/2012	Site Restoration	
ARG RESOURCES INC	2056316	02/04/2012	Incident- Response to Accident or Event	
ARG RESOURCES INC	2056316	02/04/2012	Incident- Response to Accident or Event	
ARG RESOURCES INC	2064600	02/05/2012	Site Restoration	
ARG RESOURCES INC	2064600	02/05/2012	Site Restoration	
ARG RESOURCES INC	2067481	09/05/2012	Incident- Response to Accident or Event	
ARG RESOURCES INC	2067481	09/05/2012	Incident- Response to Accident or Event	
ARG RESOURCES INC	2067481	09/05/2012	Incident- Response to Accident or Event	
ARG RESOURCES INC	2067481	09/05/2012	Incident- Response to Accident or Event	
ARG RESOURCES INC	2067481	09/05/2012	Incident- Response to Accident or Event	
ARG RESOURCES INC	2076876	12/06/2012	Routine/Complete Inspection	
ARG RESOURCES INC	2083914	06/07/2012	Administrative/File Review	

ARG RESOURCES INC	2083914	06/07/2012	Administrative/File Review	
ARG RESOURCES INC	2083914	06/07/2012	Administrative/File Review	
ARG RESOURCES INC	2089808	06/08/2012	Routine/Complete Inspection	
ARG RESOURCES INC	2089808	06/08/2012	Routine/Complete Inspection	
ARG RESOURCES INC	2089808	06/08/2012	Routine/Complete Inspection	
ARG RESOURCES INC	2104009	13/09/2012	Incident- Response to Accident or Event	
ARG RESOURCES INC	2104009	13/09/2012	Incident- Response to Accident or Event	
ARG RESOURCES INC	2104009	13/09/2012	Incident- Response to Accident or Event	
ARG RESOURCES INC	2123034	11/12/2012	Routine/Complete Inspection	047-21903
ARG RESOURCES INC	2123034	11/12/2012	Routine/Complete Inspection	047-21903
ARG RESOURCES INC	2132422	17/01/2013	Drilling/Alteration	047-24686
ARG RESOURCES INC	2133633	18/01/2013	Routine/Partial Inspection	047-24686
ARG RESOURCES INC	2149778	20/03/2013	Routine/Complete Inspection	047-22567
ARG RESOURCES INC	2149778	20/03/2013	Routine/Complete Inspection	047-22567
ARG RESOURCES INC	2153927	05/02/2013	Administrative/File Review	
ARG RESOURCES INC	2153927	05/02/2013	Administrative/File Review	
ARG RESOURCES INC	2153927	05/02/2013	Administrative/File Review	
ARG RESOURCES INC	2187942	25/07/2013	Incident- Response to Accident or Event	047-23693
ARG RESOURCES INC	2187942	25/07/2013	Incident- Response to Accident or Event	047-23693
ARG RESOURCES INC	2187942	25/07/2013	Incident- Response to Accident or Event	047-23693
ARG RESOURCES INC	2207549	18/09/2013	Routine/Partial Inspection	047-24747
ARG RESOURCES INC	2207549	18/09/2013	Routine/Partial Inspection	047-24747
ARG RESOURCES INC	2207549	18/09/2013	Routine/Partial Inspection	047-24747
ARG RESOURCES INC	2238411	23/01/2014	Plugging(Includes Plugged/Mined Through)	047-01867
ARG RESOURCES INC	2238452	23/01/2014	Plugging(Includes Plugged/Mined Through)	047-01845
ARG RESOURCES INC	2252264	07/03/2014	Incident- Response to Accident or Event	047-22729
ARG RESOURCES INC	2252264	07/03/2014	Incident- Response to Accident or Event	047-22729
ARG RESOURCES INC	2260799	03/04/2014	Incident- Response to Accident or Event	047-23103
ARG RESOURCES INC	2260799	03/04/2014	Incident- Response to Accident or Event	047-23103
ARG RESOURCES INC	2260799	03/04/2014	Incident- Response to Accident or Event	047-23103
ARG RESOURCES INC	2260799	03/04/2014	Incident- Response to Accident or Event	047-23103
ARG RESOURCES INC	2260799	03/04/2014	Incident- Response to Accident or Event	047-23103
ARG RESOURCES INC	2266110	29/04/2014	Plugging(Includes Plugged/Mined Through)	047-01844
ARG RESOURCES INC	2267791	02/05/2014	Incident- Response to Accident or Event	047-24811
ARG RESOURCES INC	2267791	02/05/2014	Incident- Response to Accident or Event	047-24811
ARG RESOURCES INC	2269170	06/05/2014	Incident- Response to Accident or Event	047-23235
ARG RESOURCES INC	2269170	06/05/2014	Incident- Response to Accident or Event	047-23235
ARG RESOURCES INC	2269170	06/05/2014	Incident- Response to Accident or Event	047-23235
ARG RESOURCES INC	2270404	13/05/2014	Routine/Partial Inspection	047-20707
ARG RESOURCES INC	2270442	13/05/2014	Routine/Partial Inspection	047-20708
ARG RESOURCES INC	2270492	13/05/2014	Routine/Partial Inspection	047-20629
ARG RESOURCES INC	2270538	13/05/2014	Routine/Partial Inspection	047-20731
ARG RESOURCES INC	2270576	13/05/2014	Routine/Partial Inspection	047-20681
ARG RESOURCES INC	2270582	13/05/2014	Routine/Partial Inspection	047-20706
ARG RESOURCES INC	2270703	13/05/2014	Routine/Partial Inspection	047-20700
ARG RESOURCES INC	2270717	13/05/2014	Routine/Partial Inspection	047-20787
ARG RESOURCES INC	2270720	13/05/2014	Routine/Partial Inspection	047-20668
ARG RESOURCES INC	2270782	13/05/2014	Routine/Partial Inspection	047-20699
ARG RESOURCES INC	2270791	13/05/2014	Routine/Partial Inspection	047-21913
ARG RESOURCES INC	2270800	13/05/2014	Routine/Partial Inspection	047-20669
ARG RESOURCES INC	2271429	16/05/2014	Incident- Response to Accident or Event	047-23042
ARG RESOURCES INC	2271429	16/05/2014	Incident- Response to Accident or Event	047-23042
ARG RESOURCES INC	2271429	16/05/2014	Incident- Response to Accident or Event	047-23042
ARG RESOURCES INC	2271433	16/05/2014	Incident- Response to Accident or Event	047-21956
ARG RESOURCES INC	2271433	16/05/2014	Incident- Response to Accident or Event	047-21956
ARG RESOURCES INC	2271433	16/05/2014	Incident- Response to Accident or Event	047-21956
ARG RESOURCES INC	2275007	30/05/2014	Incident- Response to Accident or Event	047-23716
ARG RESOURCES INC	2275007	30/05/2014	Incident- Response to Accident or Event	047-23716
ARG RESOURCES INC	2275007	30/05/2014	Incident- Response to Accident or Event	047-23716

ARG RESOURCES INC	2280983	20/06/2014	Incident- Response to Accident or Event	047-23834
ARG RESOURCES INC	2280983	20/06/2014	Incident- Response to Accident or Event	047-23834
ARG RESOURCES INC	2280983	20/06/2014	Incident- Response to Accident or Event	047-23834
ARG RESOURCES INC	2282097	06/06/2014	Routine/Partial Inspection	
ARG RESOURCES INC	2282510	20/06/2014	Routine/Partial Inspection	
ARG RESOURCES INC	2282598	20/06/2014	Routine/Partial Inspection	047-24810
ARG RESOURCES INC	2282605	20/06/2014	Routine/Partial Inspection	047-24811
ARG RESOURCES INC	2282608	20/06/2014	Routine/Partial Inspection	047-24812
ARG RESOURCES INC	2282629	20/06/2014	Routine/Partial Inspection	047-24813
ARG RESOURCES INC	2286021	14/07/2014	Administrative/File Review	047-00264
ARG RESOURCES INC	2286072	14/07/2014	Administrative/File Review	047-00265
ARG RESOURCES INC	2287657	16/07/2014	Incident- Response to Accident or Event	047-22810
ARG RESOURCES INC	2287657	16/07/2014	Incident- Response to Accident or Event	047-22810
ARG RESOURCES INC	2287657	16/07/2014	Incident- Response to Accident or Event	047-22810
ARG RESOURCES INC	2287660	15/07/2014	Incident- Response to Accident or Event	047-23005
ARG RESOURCES INC	2287660	15/07/2014	Incident- Response to Accident or Event	047-23005
ARG RESOURCES INC	2287660	15/07/2014	Incident- Response to Accident or Event	047-23005
ARG RESOURCES INC	2287662	15/07/2014	Incident- Response to Accident or Event	047-20509
ARG RESOURCES INC	2287662	15/07/2014	Incident- Response to Accident or Event	047-20509
ARG RESOURCES INC	2287662	15/07/2014	Incident- Response to Accident or Event	047-20509
ARG RESOURCES INC	2289172	22/07/2014	Incident- Response to Accident or Event	047-22793
ARG RESOURCES INC	2289172	22/07/2014	Incident- Response to Accident or Event	047-22793
ARG RESOURCES INC	2289172	22/07/2014	Incident- Response to Accident or Event	047-22793
ARG RESOURCES INC	2296873	18/08/2014	Incident- Response to Accident or Event	047-22756
ARG RESOURCES INC	2296873	18/08/2014	Incident- Response to Accident or Event	047-22756
ARG RESOURCES INC	2296873	18/08/2014	Incident- Response to Accident or Event	047-22756
ARG RESOURCES INC	2303068	10/09/2014	Incident- Response to Accident or Event	047-21955
ARG RESOURCES INC	2303068	10/09/2014	Incident- Response to Accident or Event	047-21955
ARG RESOURCES INC	2303068	10/09/2014	Incident- Response to Accident or Event	047-21955
ARG RESOURCES INC	2303857	16/09/2014	Plugging(Includes Plugged/Mined Through)	047-01857
ARG RESOURCES INC	2305403	18/09/2014	Site Restoration	047-24687
ARG RESOURCES INC	2305448	18/09/2014	Site Restoration	047-24714
ARG RESOURCES INC	2305448	18/09/2014	Site Restoration	047-24714
ARG RESOURCES INC	2308489	26/09/2014	Incident- Response to Accident or Event	047-21369
ARG RESOURCES INC	2308489	26/09/2014	Incident- Response to Accident or Event	047-21369
ARG RESOURCES INC	2308489	26/09/2014	Incident- Response to Accident or Event	047-21369
ARG RESOURCES INC	2314008	17/10/2014	Incident- Response to Accident or Event	047-21551
ARG RESOURCES INC	2314008	17/10/2014	Incident- Response to Accident or Event	047-21551
ARG RESOURCES INC	2314008	17/10/2014	Incident- Response to Accident or Event	047-21551
ARG RESOURCES INC	2322891	21/11/2014	Administrative/File Review	047-00106
ARG RESOURCES INC	2325667	29/04/2014	Incident- Response to Accident or Event	047-22828
ARG RESOURCES INC	2325667	29/04/2014	Incident- Response to Accident or Event	047-22828
ARG RESOURCES INC	2325667	29/04/2014	Incident- Response to Accident or Event	047-22828
ARG RESOURCES INC	2331534	29/12/2014	Administrative/File Review	047-21351
ARG RESOURCES INC	2331543	29/12/2014	Administrative/File Review	047-21350
ARG RESOURCES INC	2337376	22/01/2015	Administrative/File Review	047-00110
ARG RESOURCES INC	2345603	23/02/2015	Administrative/File Review	047-01247
ARG RESOURCES INC	2348084	02/03/2015	Incident- Response to Accident or Event	047-23834
ARG RESOURCES INC	2348084	02/03/2015	Incident- Response to Accident or Event	047-23834
ARG RESOURCES INC	2348084	02/03/2015	Incident- Response to Accident or Event	047-23834
ARG RESOURCES INC	2348597	04/03/2015	Administrative/File Review	047-21539
ARG RESOURCES INC	2353006	16/03/2015	Incident- Response to Accident or Event	047-23042
ARG RESOURCES INC	2353006	16/03/2015	Incident- Response to Accident or Event	047-23042
ARG RESOURCES INC	2353006	16/03/2015	Incident- Response to Accident or Event	047-23042
ARG RESOURCES INC	2353012	16/03/2015	Incident- Response to Accident or Event	047-21624
ARG RESOURCES INC	2353012	16/03/2015	Incident- Response to Accident or Event	047-21624
ARG RESOURCES INC	2353012	16/03/2015	Incident- Response to Accident or Event	047-21624
ARG RESOURCES INC	2355065	26/03/2015	Incident- Response to Accident or Event	047-21349
ARG RESOURCES INC	2355065	26/03/2015	Incident- Response to Accident or Event	047-21349

ARG RESOURCES INC	2355065	26/03/2015	Incident- Response to Accident or Event	047-21349
ARG RESOURCES INC	2361517	14/04/2015	Routine/Complete Inspection	047-01862
ARG RESOURCES INC	2361517	14/04/2015	Routine/Complete Inspection	047-01862
ARG RESOURCES INC	2361517	14/04/2015	Routine/Complete Inspection	047-01862
ARG RESOURCES INC	2361517	14/04/2015	Routine/Complete Inspection	047-01862
ARG RESOURCES INC	2361517	14/04/2015	Routine/Complete Inspection	047-01862
ARG RESOURCES INC	2366536	05/05/2015	Administrative/File Review	047-00107
ARG RESOURCES INC	2366554	05/05/2015	Administrative/File Review	047-21065
ARG RESOURCES INC	2372580	21/05/2015	Incident- Response to Accident or Event	047-23277
ARG RESOURCES INC	2372580	21/05/2015	Incident- Response to Accident or Event	047-23277
ARG RESOURCES INC	2372580	21/05/2015	Incident- Response to Accident or Event	047-23277
ARG RESOURCES INC	2378988	16/06/2015	Administrative/File Review	047-00111
ARG RESOURCES INC	2379015	16/06/2015	Administrative/File Review	047-01862
ARG RESOURCES INC	2380393	19/06/2015	Plugging(Includes Plugged/Mined Through)	047-00353
ARG RESOURCES INC	2403850	31/08/2015	Incident- Response to Accident or Event	047-20512
ARG RESOURCES INC	2403850	31/08/2015	Incident- Response to Accident or Event	047-20512
ARG RESOURCES INC	2403850	31/08/2015	Incident- Response to Accident or Event	047-20512
ARG RESOURCES INC	2404951	08/09/2015	Administrative/File Review	047-00262
ARG RESOURCES INC	2409041	22/09/2015	Incident- Response to Accident or Event	047-24753
ARG RESOURCES INC	2409041	22/09/2015	Incident- Response to Accident or Event	047-24753
ARG RESOURCES INC	2409041	22/09/2015	Incident- Response to Accident or Event	047-24753
ARG RESOURCES INC	2409346	24/09/2015	Plugging(Includes Plugged/Mined Through)	047-01852
ARG RESOURCES INC	2418881	19/10/2015	Routine/Complete Inspection	047-00349
ARG RESOURCES INC	2418881	19/10/2015	Routine/Complete Inspection	047-00349
ARG RESOURCES INC	2418881	19/10/2015	Routine/Complete Inspection	047-00349
ARG RESOURCES INC	2418881	19/10/2015	Routine/Complete Inspection	047-00349
ARG RESOURCES INC	2418881	19/10/2015	Routine/Complete Inspection	047-00349
ARG RESOURCES INC	2419443	28/10/2015	Administrative/File Review	047-01858
ARG RESOURCES INC	2419485	28/10/2015	Administrative/File Review	047-01851
ARG RESOURCES INC	2421128	29/10/2015	Incident- Response to Accident or Event	047-00347
ARG RESOURCES INC	2421128	29/10/2015	Incident- Response to Accident or Event	047-00347
ARG RESOURCES INC	2421128	29/10/2015	Incident- Response to Accident or Event	047-00347
ARG RESOURCES INC	2421143	02/11/2015	Incident- Response to Accident or Event	047-23093
ARG RESOURCES INC	2421143	02/11/2015	Incident- Response to Accident or Event	047-23093
ARG RESOURCES INC	2421143	02/11/2015	Incident- Response to Accident or Event	047-23093
ARG RESOURCES INC	2421143	02/11/2015	Incident- Response to Accident or Event	047-23093
ARG RESOURCES INC	2421144	02/11/2015	Incident- Response to Accident or Event	047-23656
ARG RESOURCES INC	2421144	02/11/2015	Incident- Response to Accident or Event	047-23656
ARG RESOURCES INC	2426911	19/11/2015	Follow-up Inspection	047-23093
ARG RESOURCES INC	2427012	19/11/2015	Follow-up Inspection	047-23656
ARG RESOURCES INC	2427390	19/11/2015	Follow-up Inspection	047-20629
ARG RESOURCES INC	2427396	19/11/2015	Compliance Evaluation	047-20731
ARG RESOURCES INC	2429687	01/12/2015	Routine/Complete Inspection	047-20874
ARG RESOURCES INC	2429687	01/12/2015	Routine/Complete Inspection	047-20874
ARG RESOURCES INC	2429687	01/12/2015	Routine/Complete Inspection	047-20874
ARG RESOURCES INC	2429687	01/12/2015	Routine/Complete Inspection	047-20874
ARG RESOURCES INC	2429687	01/12/2015	Routine/Complete Inspection	047-20874
ARG RESOURCES INC	2449532	16/02/2016	Administrative/File Review	047-01868
ARG RESOURCES INC	2464530	15/03/2016	Administrative/File Review	047-01853
ARG RESOURCES INC	2470787	17/03/2016	Incident- Response to Accident or Event	047-24963
ARG RESOURCES INC	2470787	17/03/2016	Incident- Response to Accident or Event	047-24963
ARG RESOURCES INC	2470787	17/03/2016	Incident- Response to Accident or Event	047-24963
ARG RESOURCES INC	2470787	17/03/2016	Incident- Response to Accident or Event	047-24963
ARG RESOURCES INC	2479465	28/04/2016	Plugging(Includes Plugged/Mined Through)	047-01282
ARG RESOURCES INC	2479498	29/04/2016	Plugging(Includes Plugged/Mined Through)	047-01854
ARG RESOURCES INC	2479511	29/04/2016	Plugging(Includes Plugged/Mined Through)	047-01284
ARG RESOURCES INC	2484860	13/05/2016	Routine/Complete Inspection	047-23625
ARG RESOURCES INC	2484860	13/05/2016	Routine/Complete Inspection	047-23625

ARG RESOURCES INC	2484860	13/05/2016	Routine/Complete Inspection	047-23625
ARG RESOURCES INC	2484860	13/05/2016	Routine/Complete Inspection	047-23625
ARG RESOURCES INC	2489761	03/06/2016	Administrative/File Review	047-01853
ARG RESOURCES INC	2499019	07/07/2016	Plugging(Includes Plugged/Mined Through)	047-01848
ARG RESOURCES INC	2499023	07/07/2016	Plugging(Includes Plugged/Mined Through)	047-00109
ARG RESOURCES INC	2505613	26/07/2016	Routine/Complete Inspection	047-22403
ARG RESOURCES INC	2505613	26/07/2016	Routine/Complete Inspection	047-22403
ARG RESOURCES INC	2505613	26/07/2016	Routine/Complete Inspection	047-22403
ARG RESOURCES INC	2505613	26/07/2016	Routine/Complete Inspection	047-22403
ARG RESOURCES INC	2505613	26/07/2016	Routine/Complete Inspection	047-22403
ARG RESOURCES INC	2507031	01/08/2016	Routine/Complete Inspection	047-22565
ARG RESOURCES INC	2507031	01/08/2016	Routine/Complete Inspection	047-22565
ARG RESOURCES INC	2507031	01/08/2016	Routine/Complete Inspection	047-22565
ARG RESOURCES INC	2507031	01/08/2016	Routine/Complete Inspection	047-22565
ARG RESOURCES INC	2507031	01/08/2016	Routine/Complete Inspection	047-22565
ARG RESOURCES INC	2510680	12/08/2016	Routine/Complete Inspection	047-22552
ARG RESOURCES INC	2514452	30/08/2016	Administrative/File Review	047-22942
ARG RESOURCES INC	2515206	29/08/2016	Routine/Complete Inspection	047-22763
ARG RESOURCES INC	2515206	29/08/2016	Routine/Complete Inspection	047-22763
ARG RESOURCES INC	2515206	29/08/2016	Routine/Complete Inspection	047-22763
ARG RESOURCES INC	2515206	29/08/2016	Routine/Complete Inspection	047-22763
ARG RESOURCES INC	2515206	29/08/2016	Routine/Complete Inspection	047-22763
ARG RESOURCES INC	2515236	30/08/2016	Routine/Complete Inspection	047-21973
ARG RESOURCES INC	2515236	30/08/2016	Routine/Complete Inspection	047-21973
ARG RESOURCES INC	2515236	30/08/2016	Routine/Complete Inspection	047-21973
ARG RESOURCES INC	2515236	30/08/2016	Routine/Complete Inspection	047-21973
ARG RESOURCES INC	2515236	30/08/2016	Routine/Complete Inspection	047-21973
ARG RESOURCES INC	2515246	30/08/2016	Routine/Complete Inspection	047-22719
ARG RESOURCES INC	2515246	30/08/2016	Routine/Complete Inspection	047-22719
ARG RESOURCES INC	2515246	30/08/2016	Routine/Complete Inspection	047-22719
ARG RESOURCES INC	2515246	30/08/2016	Routine/Complete Inspection	047-22719
ARG RESOURCES INC	2515246	30/08/2016	Routine/Complete Inspection	047-22719
ARG RESOURCES INC	2517196	06/09/2016	Routine/Complete Inspection	047-22997
ARG RESOURCES INC	2517196	06/09/2016	Routine/Complete Inspection	047-22997
ARG RESOURCES INC	2517196	06/09/2016	Routine/Complete Inspection	047-22997
ARG RESOURCES INC	2517198	07/09/2016	Routine/Complete Inspection	047-23795
ARG RESOURCES INC	2517198	07/09/2016	Routine/Complete Inspection	047-23795
ARG RESOURCES INC	2517198	07/09/2016	Routine/Complete Inspection	047-23795
ARG RESOURCES INC	2517198	07/09/2016	Routine/Complete Inspection	047-23795
ARG RESOURCES INC	2517198	07/09/2016	Routine/Complete Inspection	047-23795
ARG RESOURCES INC	2519065	15/09/2016	Administrative/File Review	047-22613
ARG RESOURCES INC	2519076	15/09/2016	Administrative/File Review	047-22874
ARG RESOURCES INC	2519107	15/09/2016	Administrative/File Review	047-01287
ARG RESOURCES INC	2520695	20/09/2016	Incident- Response to Accident or Event	047-22374
ARG RESOURCES INC	2520695	20/09/2016	Incident- Response to Accident or Event	047-22374
ARG RESOURCES INC	2520695	20/09/2016	Incident- Response to Accident or Event	047-22374
ARG RESOURCES INC	2532563	31/10/2016	Plugging(Includes Plugged/Mined Through)	047-01875
ARG RESOURCES INC	2532586	31/10/2016	Plugging(Includes Plugged/Mined Through)	047-01301
ARG RESOURCES INC	2532596	31/10/2016	Plugging(Includes Plugged/Mined Through)	047-22557
ARG RESOURCES INC	2539247	21/11/2016	Follow-up Inspection	047-22565
ARG RESOURCES INC	2539247	21/11/2016	Follow-up Inspection	047-22565
ARG RESOURCES INC	2539247	21/11/2016	Follow-up Inspection	047-22565
ARK RESOURCES INC	1090526	08/11/2001	Drilling/Alteration	129-24548
ARK RESOURCES INC	1090526	08/11/2001	Drilling/Alteration	129-24548
ARK RESOURCES INC	1119201	30/04/2002	Site Restoration	129-24375
ARK RESOURCES INC	1119201	30/04/2002	Site Restoration	129-24375
ARK RESOURCES INC	1119201	30/04/2002	Site Restoration	129-24375
ARK RESOURCES INC	1119201	30/04/2002	Site Restoration	129-24375
ARK RESOURCES INC	1128350	05/06/2002	Site Restoration	129-24485

ARK RESOURCES INC	1128350	05/06/2002	Site Restoration	129-24485
ARK RESOURCES INC	1152581	23/07/2002	Site Restoration	129-24380
ARK RESOURCES INC	1152581	23/07/2002	Site Restoration	129-24380
ARK RESOURCES INC	1152581	23/07/2002	Site Restoration	129-24380
ARK RESOURCES INC	1152581	23/07/2002	Site Restoration	129-24380
ARK RESOURCES INC	1152581	23/07/2002	Site Restoration	129-24380
ARK RESOURCES INC	1152581	23/07/2002	Site Restoration	129-24380
ARK RESOURCES INC	1152581	23/07/2002	Site Restoration	129-24380
ARK RESOURCES INC	1328689	16/04/2004	Routine/Complete Inspection	129-25236
ARK RESOURCES INC	1328689	16/04/2004	Routine/Complete Inspection	129-25236
ARK RESOURCES INC	1389012	25/10/2004	Routine/Complete Inspection	129-25420
ARK RESOURCES INC	1389012	25/10/2004	Routine/Complete Inspection	129-25420
ARK RESOURCES INC	1414602	02/02/2005	Drilling/Alteration	129-25596
ARK RESOURCES INC	1414602	02/02/2005	Drilling/Alteration	129-25596
ARK RESOURCES INC	1464400	06/07/2005	Drilling/Alteration	129-25656
ARK RESOURCES INC	1507209	13/01/2006	Routine/Complete Inspection	129-25967
ARK RESOURCES INC	1507209	13/01/2006	Routine/Complete Inspection	129-25967
ARK RESOURCES INC	1657801	26/09/2007	Routine/Complete Inspection	129-26925
ARK RESOURCES INC	1657801	26/09/2007	Routine/Complete Inspection	129-26925
ARMAC RESOURCES	1943942	18/01/2011	Administrative/File Review	
ARMAC RESOURCES	2015305	27/10/2011	Complaint Inspection	123-45718
ARMAC RESOURCES	2015305	27/10/2011	Complaint Inspection	123-45718
ARMAC RESOURCES LLC	2091645	14/08/2012	Routine/Complete Inspection	123-46553
ARMAC RESOURCES LLC	2091645	14/08/2012	Routine/Complete Inspection	123-46553
ARMAC RESOURCES LLC	2091645	14/08/2012	Routine/Complete Inspection	123-46553
ARMAC RESOURCES LLC	2091656	14/08/2012	Routine/Complete Inspection	123-46555
ARMAC RESOURCES LLC	2091656	14/08/2012	Routine/Complete Inspection	123-46555
ARMAC RESOURCES LLC	2091656	14/08/2012	Routine/Complete Inspection	123-46555
ARMAC RESOURCES LLC	2091656	14/08/2012	Routine/Complete Inspection	123-46555
ARMAC RESOURCES LLC	2313041	31/12/2013	Routine/Complete Inspection	
ARMAC RESOURCES LLC	2313041	31/12/2013	Routine/Complete Inspection	
ARMAC RESOURCES LLC	2313041	31/12/2013	Routine/Complete Inspection	
ARMAC RESOURCES LLC	2332959	18/12/2014	Routine/Complete Inspection	123-46906
ARMSTRONG GAS CO LLC	1320261	22/03/2004	Site Restoration	005-26988
ARMSTRONG GAS CO LLC	1320261	22/03/2004	Site Restoration	005-26988
ARMSTRONG GAS CO LLC	1320261	22/03/2004	Site Restoration	005-26988
ARMSTRONG GAS CO LLC	1320261	22/03/2004	Site Restoration	005-26988
ARMSTRONG GAS CO LLC	1346816	21/06/2004	Compliance Evaluation	005-26988
ARMSTRONG GAS CO LLC	1346816	21/06/2004	Compliance Evaluation	005-26988
ARMSTRONG GAS CO LLC	1346816	21/06/2004	Compliance Evaluation	005-26988
ARMSTRONG GAS CO LLC	1346816	21/06/2004	Compliance Evaluation	005-26988
ARMSTRONG GAS CO LLC	1474676	24/08/2005	Complaint Inspection	031-23947
ARMSTRONG GAS CO LLC	1474676	24/08/2005	Complaint Inspection	031-23947
ARMSTRONG GAS CO LLC	1535356	09/05/2006	Routine/Complete Inspection	031-24281
ARMSTRONG GAS CO LLC	1537831	22/05/2006	Site Restoration	005-27573
ARMSTRONG GAS CO LLC	1537831	22/05/2006	Site Restoration	005-27573
ARMSTRONG GAS CO LLC	1832374	01/10/2009	Administrative/File Review	005-30110
ARMSTRONG GAS CO LLC	1832374	01/10/2009	Administrative/File Review	005-30110
ARMSTRONG GAS CO LLC	2102728	20/09/2012	Routine/Complete Inspection	083-55557
ARMSTRONG GAS CO LLC	2102728	20/09/2012	Routine/Complete Inspection	083-55557
ARMSTRONG GAS CO LLC	2102728	20/09/2012	Routine/Complete Inspection	083-55557
ARMSTRONG GAS CO LLC	2102729	20/09/2012	Routine/Complete Inspection	083-25374
ARMSTRONG GAS CO LLC	2102729	20/09/2012	Routine/Complete Inspection	083-25374
ARMSTRONG GAS CO LLC	2102729	20/09/2012	Routine/Complete Inspection	083-25374
ARMSTRONG GAS CO LLC	2102729	20/09/2012	Routine/Complete Inspection	083-25374
ARMSTRONG GAS CO LLC	2111861	31/10/2012	Routine/Complete Inspection	083-47417
ARMSTRONG GAS CO LLC	2115090	08/11/2012	Incident- Response to Accident or Event	083-55557
ARMSTRONG GAS CO LLC	2115090	08/11/2012	Incident- Response to Accident or Event	083-55557

ARMSTRONG GAS CO LLC	2115090	08/11/2012	Incident- Response to Accident or Event	083-55557
ARMSTRONG GAS CO LLC	2115090	08/11/2012	Incident- Response to Accident or Event	083-55557
ARMSTRONG GAS CO LLC	2121844	07/12/2012	Routine/Complete Inspection	083-55837
ARMSTRONG GAS CO LLC	2121844	07/12/2012	Routine/Complete Inspection	083-55837
ARMSTRONG GAS CO LLC	2121850	07/12/2012	Routine/Complete Inspection	083-55836
ARMSTRONG GAS CO LLC	2121850	07/12/2012	Routine/Complete Inspection	083-55836
ARMSTRONG GAS CO LLC	2121852	07/12/2012	Routine/Complete Inspection	083-55883
ARMSTRONG GAS CO LLC	2121852	07/12/2012	Routine/Complete Inspection	083-55883
ARMSTRONG GAS CO LLC	2122327	07/12/2012	Incident- Response to Accident or Event	083-55837
ARMSTRONG GAS CO LLC	2122327	07/12/2012	Incident- Response to Accident or Event	083-55837
ARMSTRONG GAS CO LLC	2122327	07/12/2012	Incident- Response to Accident or Event	083-55837
ARMSTRONG GAS CO LLC	2122327	07/12/2012	Incident- Response to Accident or Event	083-55837
ARMSTRONG GAS CO LLC	2286750	11/07/2014	Incident- Response to Accident or Event	083-47421
ARMSTRONG GAS CO LLC	2286750	11/07/2014	Incident- Response to Accident or Event	083-47421
ARMSTRONG GAS CO LLC	2329827	16/12/2014	Routine/Complete Inspection	083-56264
ARRINGTON NATURAL RESOURCES LLC	1868521	09/03/2010	Routine/Complete Inspection	021-21152
ARRINGTON NATURAL RESOURCES LLC	1882675	30/04/2010	Compliance Evaluation	021-21152
ASHTOLA PROD CO	1808489	24/06/2009	Routine/Complete Inspection	111-20061
ASSOC PIPE LINE CONTR INC	2421412	19/02/2014	Administrative/File Review	
ATLAS RESOURCES INC	984671	28/11/2000	Routine/Complete Inspection	073-20282
ATLAS RESOURCES INC	984671	28/11/2000	Routine/Complete Inspection	073-20282
ATLAS RESOURCES INC	995457	16/01/2001	Drilling/Alteration	073-20290
ATLAS RESOURCES INC	1013312	13/03/2001	Drilling/Alteration	073-20316
ATLAS RESOURCES INC	1013312	13/03/2001	Drilling/Alteration	073-20316
ATLAS RESOURCES INC	1060683	17/09/2001	Drilling/Alteration	085-23005
ATLAS RESOURCES INC	1084412	18/12/2001	Drilling/Alteration	073-20326
ATLAS RESOURCES INC	1089440	10/01/2002	Complaint Inspection	085-23086
ATLAS RESOURCES INC	1089440	10/01/2002	Complaint Inspection	085-23086
ATLAS RESOURCES INC	1090809	10/01/2002	Follow-up Inspection	085-23086
ATLAS RESOURCES INC	1221920	31/03/2003	Drilling/Alteration	039-24118
ATLAS RESOURCES INC	1275717	06/10/2003	Routine/Complete Inspection	039-24205
ATLAS RESOURCES INC	1275717	06/10/2003	Routine/Complete Inspection	039-24205
ATLAS RESOURCES INC	1275717	06/10/2003	Routine/Complete Inspection	039-24205
ATLAS RESOURCES INC	1275717	06/10/2003	Routine/Complete Inspection	039-24205
ATLAS RESOURCES INC	1311391	10/02/2004	Drilling/Alteration	039-24269
ATLAS RESOURCES INC	1324284	02/04/2004	Complaint Inspection	129-25282
ATLAS RESOURCES INC	1324284	02/04/2004	Complaint Inspection	129-25282
ATLAS RESOURCES INC	1370154	19/08/2004	Complaint Inspection	051-21957
ATLAS RESOURCES INC	1376758	07/09/2004	Routine/Complete Inspection	051-21966
ATLAS RESOURCES INC	1396351	19/11/2004	Routine/Complete Inspection	051-22337
ATLAS RESOURCES INC	1396351	19/11/2004	Routine/Complete Inspection	051-22337
ATLAS RESOURCES INC	1398254	30/11/2004	Routine/Complete Inspection	039-24250
ATLAS RESOURCES INC	1401309	10/12/2004	Administrative/File Review	
ATLAS RESOURCES INC	1410553	12/01/2005	Routine/Complete Inspection	039-24416
ATLAS RESOURCES INC	1412364	24/01/2005	Routine/Complete Inspection	039-24417
ATLAS RESOURCES INC	1424713	24/02/2005	Routine/Complete Inspection	083-49247
ATLAS RESOURCES INC	1437383	06/04/2005	Routine/Complete Inspection	083-49848
ATLAS RESOURCES INC	1437383	06/04/2005	Routine/Complete Inspection	083-49848
ATLAS RESOURCES INC	1437444	06/04/2005	Routine/Complete Inspection	083-49856
ATLAS RESOURCES INC	1437444	06/04/2005	Routine/Complete Inspection	083-49856
ATLAS RESOURCES INC	1438361	29/03/2005	Routine/Complete Inspection	083-49847
ATLAS RESOURCES INC	1438361	29/03/2005	Routine/Complete Inspection	083-49847
ATLAS RESOURCES INC	1449502	18/05/2005	Routine/Complete Inspection	083-50050
ATLAS RESOURCES INC	1456931	10/06/2005	Routine/Complete Inspection	051-22201
ATLAS RESOURCES INC	1456935	10/06/2005	Routine/Complete Inspection	051-22209
ATLAS RESOURCES INC	1462418	31/05/2005	Routine/Complete Inspection	083-49737
ATLAS RESOURCES INC	1462419	31/05/2005	Routine/Complete Inspection	083-49730

ATLAS RESOURCES INC	1465547	19/07/2005	Drilling/Alteration	051-21950
ATLAS RESOURCES INC	1473486	29/06/2005	Routine/Complete Inspection	083-49856
ATLAS RESOURCES INC	1505067	05/01/2006	Routine/Complete Inspection	083-50502
ATLAS RESOURCES INC	1505067	05/01/2006	Routine/Complete Inspection	083-50502
ATLAS RESOURCES INC	1505331	04/01/2006	Routine/Complete Inspection	039-24652
ATLAS RESOURCES INC	1535564	20/04/2006	Routine/Complete Inspection	047-23591
ATLAS RESOURCES INC	1535566	20/04/2006	Routine/Complete Inspection	047-23592
ATLAS RESOURCES INC	1535568	20/04/2006	Routine/Complete Inspection	047-23586
ATLAS RESOURCES INC	1535574	20/04/2006	Routine/Complete Inspection	047-23590
ATLAS RESOURCES INC	1535578	20/04/2006	Routine/Complete Inspection	047-23585
ATLAS RESOURCES INC	1599809	09/02/2007	Drilling/Alteration	085-24178
ATLAS RESOURCES INC	1599809	09/02/2007	Drilling/Alteration	085-24178
ATLAS RESOURCES INC	1605768	02/03/2007	Routine/Complete Inspection	059-23942
ATLAS RESOURCES INC	1606935	14/03/2007	Routine/Complete Inspection	039-24916
ATLAS RESOURCES INC	1606935	14/03/2007	Routine/Complete Inspection	039-24916
ATLAS RESOURCES INC	1607980	13/03/2007	Routine/Complete Inspection	083-51752
ATLAS RESOURCES INC	1607980	13/03/2007	Routine/Complete Inspection	083-51752
ATLAS RESOURCES INC	1608229	08/03/2007	Routine/Complete Inspection	083-50134
ATLAS RESOURCES INC	1609136	19/03/2007	Routine/Complete Inspection	051-23393
ATLAS RESOURCES INC	1611057	16/03/2007	Drilling/Alteration	051-23393
ATLAS RESOURCES INC	1617739	26/04/2007	Routine/Complete Inspection	083-50017
ATLAS RESOURCES INC	1617739	26/04/2007	Routine/Complete Inspection	083-50017
ATLAS RESOURCES INC	1620506	04/05/2007	Complaint Inspection	039-24923
ATLAS RESOURCES INC	1620506	04/05/2007	Complaint Inspection	039-24923
ATLAS RESOURCES INC	1621083	04/05/2007	Site Restoration	051-23002
ATLAS RESOURCES INC	1621083	04/05/2007	Site Restoration	051-23002
ATLAS RESOURCES INC	1621104	08/05/2007	Routine/Complete Inspection	129-26192
ATLAS RESOURCES INC	1628097	30/05/2007	Routine/Complete Inspection	129-26682
ATLAS RESOURCES INC	1632251	26/06/2007	Site Restoration	051-23140
ATLAS RESOURCES INC	1632251	26/06/2007	Site Restoration	051-23140
ATLAS RESOURCES INC	1632274	25/06/2007	Site Restoration	051-23016
ATLAS RESOURCES INC	1644474	07/08/2007	Routine/Complete Inspection	083-50134
ATLAS RESOURCES INC	1666228	13/11/2007	Routine/Complete Inspection	039-25219
ATLAS RESOURCES INC	1666228	13/11/2007	Routine/Complete Inspection	039-25219
ATLAS RESOURCES INC	1666228	13/11/2007	Routine/Complete Inspection	039-25219
ATLAS RESOURCES INC	1666480	26/09/2007	Complaint Inspection	051-23616
ATLAS RESOURCES INC	1667942	27/11/2007	Complaint Inspection	039-25240
ATLAS RESOURCES INC	1667942	27/11/2007	Complaint Inspection	039-25240
ATLAS RESOURCES INC	1667942	27/11/2007	Complaint Inspection	039-25240
ATLAS RESOURCES INC	1673222	21/12/2007	Administrative/File Review	129-25918
ATLAS RESOURCES INC	1673223	21/12/2007	Administrative/File Review	129-26990
ATLAS RESOURCES INC	1675156	04/01/2008	Administrative/File Review	051-23057
ATLAS RESOURCES INC	1675157	04/01/2008	Administrative/File Review	051-23058
ATLAS RESOURCES INC	1685275	14/11/2007	Drilling/Alteration	051-23769
ATLAS RESOURCES INC	1699091	10/04/2008	Site Restoration	059-24111
ATLAS RESOURCES INC	1699091	10/04/2008	Site Restoration	059-24111
ATLAS RESOURCES INC	1708272	21/05/2008	Drilling/Alteration	129-27381
ATLAS RESOURCES INC	1710501	03/06/2008	Routine/Complete Inspection	051-23960
ATLAS RESOURCES INC	1710501	03/06/2008	Routine/Complete Inspection	051-23960
ATLAS RESOURCES INC	1710501	03/06/2008	Routine/Complete Inspection	051-23960
ATLAS RESOURCES INC	1711197	04/06/2008	Routine/Complete Inspection	051-23926
ATLAS RESOURCES INC	1711197	04/06/2008	Routine/Complete Inspection	051-23926
ATLAS RESOURCES INC	1711197	04/06/2008	Routine/Complete Inspection	051-23926
ATLAS RESOURCES INC	1711197	04/06/2008	Routine/Complete Inspection	051-23926
ATLAS RESOURCES INC	1711197	04/06/2008	Routine/Complete Inspection	051-23926
ATLAS RESOURCES INC	1711197	04/06/2008	Routine/Complete Inspection	051-23926
ATLAS RESOURCES INC	1712827	10/06/2008	Routine/Complete Inspection	059-24394
ATLAS RESOURCES INC	1712827	10/06/2008	Routine/Complete Inspection	059-24394
ATLAS RESOURCES INC	1712827	10/06/2008	Routine/Complete Inspection	059-24394

ATLAS RESOURCES INC	1714694	17/06/2008	Routine/Complete Inspection	129-26649
ATLAS RESOURCES INC	1714694	17/06/2008	Routine/Complete Inspection	129-26649
ATLAS RESOURCES INC	1714694	17/06/2008	Routine/Complete Inspection	129-26649
ATLAS RESOURCES INC	1717961	02/07/2008	Complaint Inspection	129-26870
ATLAS RESOURCES INC	1717961	02/07/2008	Complaint Inspection	129-26870
ATLAS RESOURCES INC	1717961	02/07/2008	Complaint Inspection	129-26870
ATLAS RESOURCES INC	1734346	11/09/2008	Routine/Complete Inspection	129-27492
ATLAS RESOURCES INC	1734346	11/09/2008	Routine/Complete Inspection	129-27492
ATLAS RESOURCES INC	1816462	13/07/2009	Routine/Complete Inspection	059-24555
ATLAS RESOURCES INC	1816462	13/07/2009	Routine/Complete Inspection	059-24555
ATLAS RESOURCES LLC	1687828	27/02/2008	Routine/Complete Inspection	039-25319
ATLAS RESOURCES LLC	1693517	18/03/2008	Routine/Complete Inspection	049-25262
ATLAS RESOURCES LLC	1693517	18/03/2008	Routine/Complete Inspection	049-25262
ATLAS RESOURCES LLC	1693517	18/03/2008	Routine/Complete Inspection	049-25262
ATLAS RESOURCES LLC	1693517	18/03/2008	Routine/Complete Inspection	049-25262
ATLAS RESOURCES LLC	1726845	28/07/2008	Complaint Inspection	049-25263
ATLAS RESOURCES LLC	1726846	28/07/2008	Complaint Inspection	049-25254
ATLAS RESOURCES LLC	1726846	28/07/2008	Complaint Inspection	049-25254
ATLAS RESOURCES LLC	1726977	17/06/2008	Routine/Complete Inspection	129-26192
ATLAS RESOURCES LLC	1726977	17/06/2008	Routine/Complete Inspection	129-26192
ATLAS RESOURCES LLC	1726977	17/06/2008	Routine/Complete Inspection	129-26192
ATLAS RESOURCES LLC	1726977	17/06/2008	Routine/Complete Inspection	129-26192
ATLAS RESOURCES LLC	1726977	17/06/2008	Routine/Complete Inspection	129-26192
ATLAS RESOURCES LLC	1726977	17/06/2008	Routine/Complete Inspection	129-26192
ATLAS RESOURCES LLC	1736880	19/09/2008	Routine/Complete Inspection	059-24877
ATLAS RESOURCES LLC	1736880	19/09/2008	Routine/Complete Inspection	059-24877
ATLAS RESOURCES LLC	1736880	19/09/2008	Routine/Complete Inspection	059-24877
ATLAS RESOURCES LLC	1736880	19/09/2008	Routine/Complete Inspection	059-24877
ATLAS RESOURCES LLC	1736880	19/09/2008	Routine/Complete Inspection	059-24877
ATLAS RESOURCES LLC	1736880	19/09/2008	Routine/Complete Inspection	059-24877
ATLAS RESOURCES LLC	1739247	30/09/2008	Routine/Complete Inspection	039-25589
ATLAS RESOURCES LLC	1739254	30/09/2008	Routine/Complete Inspection	039-25592
ATLAS RESOURCES LLC	1742054	01/10/2008	Routine/Complete Inspection	125-23270
ATLAS RESOURCES LLC	1742054	01/10/2008	Routine/Complete Inspection	125-23270
ATLAS RESOURCES LLC	1742054	01/10/2008	Routine/Complete Inspection	125-23270
ATLAS RESOURCES LLC	1742054	01/10/2008	Routine/Complete Inspection	125-23270
ATLAS RESOURCES LLC	1746551	29/10/2008	Routine/Complete Inspection	125-22960
ATLAS RESOURCES LLC	1746551	29/10/2008	Routine/Complete Inspection	125-22960
ATLAS RESOURCES LLC	1746558	29/10/2008	Routine/Complete Inspection	125-22961
ATLAS RESOURCES LLC	1746558	29/10/2008	Routine/Complete Inspection	125-22961
ATLAS RESOURCES LLC	1747749	28/10/2008	Routine/Complete Inspection	083-52284
ATLAS RESOURCES LLC	1747750	28/10/2008	Routine/Complete Inspection	083-52064
ATLAS RESOURCES LLC	1747750	28/10/2008	Routine/Complete Inspection	083-52064
ATLAS RESOURCES LLC	1747891	05/11/2008	Routine/Complete Inspection	125-23394
ATLAS RESOURCES LLC	1747891	05/11/2008	Routine/Complete Inspection	125-23394
ATLAS RESOURCES LLC	1747891	05/11/2008	Routine/Complete Inspection	125-23394
ATLAS RESOURCES LLC	1747891	05/11/2008	Routine/Complete Inspection	125-23394
ATLAS RESOURCES LLC	1748000	14/10/2008	Incident- Response to Accident or Event	051-24048
ATLAS RESOURCES LLC	1757045	10/12/2008	Routine/Complete Inspection	083-48735
ATLAS RESOURCES LLC	1763071	30/12/2008	Complaint Inspection	051-24077
ATLAS RESOURCES LLC	1763071	30/12/2008	Complaint Inspection	051-24077
ATLAS RESOURCES LLC	1763071	30/12/2008	Complaint Inspection	051-24077
ATLAS RESOURCES LLC	1763071	30/12/2008	Complaint Inspection	051-24077
ATLAS RESOURCES LLC	1779400	30/03/2009	Complaint Inspection	125-22957
ATLAS RESOURCES LLC	1783481	14/04/2009	Routine/Complete Inspection	129-27508
ATLAS RESOURCES LLC	1798176	11/05/2009	Site Restoration	059-24616
ATLAS RESOURCES LLC	1798176	11/05/2009	Site Restoration	059-24616
ATLAS RESOURCES LLC	1798176	11/05/2009	Site Restoration	059-24616
ATLAS RESOURCES LLC	1798176	11/05/2009	Site Restoration	059-24616

ATLAS RESOURCES LLC	1800081	22/04/2009	Routine/Complete Inspection	059-24708
ATLAS RESOURCES LLC	1801788	27/05/2009	Routine/Complete Inspection	059-24476
ATLAS RESOURCES LLC	1801788	27/05/2009	Routine/Complete Inspection	059-24476
ATLAS RESOURCES LLC	1801788	27/05/2009	Routine/Complete Inspection	059-24476
ATLAS RESOURCES LLC	1801788	27/05/2009	Routine/Complete Inspection	059-24476
ATLAS RESOURCES LLC	1801860	26/05/2009	Routine/Complete Inspection	059-24998
ATLAS RESOURCES LLC	1801860	26/05/2009	Routine/Complete Inspection	059-24998
ATLAS RESOURCES LLC	1801860	26/05/2009	Routine/Complete Inspection	059-24998
ATLAS RESOURCES LLC	1808337	29/06/2009	Routine/Complete Inspection	059-25035
ATLAS RESOURCES LLC	1814064	13/07/2009	Routine/Complete Inspection	059-24554
ATLAS RESOURCES LLC	1817183	31/07/2009	Routine/Complete Inspection	125-23775
ATLAS RESOURCES LLC	1817741	31/07/2009	Routine/Complete Inspection	125-23779
ATLAS RESOURCES LLC	1817741	31/07/2009	Routine/Complete Inspection	125-23779
ATLAS RESOURCES LLC	1821041	23/07/2009	Routine/Complete Inspection	051-24231
ATLAS RESOURCES LLC	1821305	08/07/2009	Site Restoration	051-23746
ATLAS RESOURCES LLC	1821305	08/07/2009	Site Restoration	051-23746
ATLAS RESOURCES LLC	1821364	08/07/2009	Site Restoration	051-23747
ATLAS RESOURCES LLC	1821364	08/07/2009	Site Restoration	051-23747
ATLAS RESOURCES LLC	1829700	19/09/2009	Routine/Complete Inspection	059-25160
ATLAS RESOURCES LLC	1829700	19/09/2009	Routine/Complete Inspection	059-25160
ATLAS RESOURCES LLC	1829994	17/08/2009	Incident- Response to Accident or Event	051-24152
ATLAS RESOURCES LLC	1829994	17/08/2009	Incident- Response to Accident or Event	051-24152
ATLAS RESOURCES LLC	1830149	01/09/2009	Routine/Complete Inspection	051-24225
ATLAS RESOURCES LLC	1830149	01/09/2009	Routine/Complete Inspection	051-24225
ATLAS RESOURCES LLC	1838049	21/10/2009	Routine/Complete Inspection	125-22816
ATLAS RESOURCES LLC	1838049	21/10/2009	Routine/Complete Inspection	125-22816
ATLAS RESOURCES LLC	1843344	02/11/2009	Routine/Complete Inspection	129-28012
ATLAS RESOURCES LLC	1843344	02/11/2009	Routine/Complete Inspection	129-28012
ATLAS RESOURCES LLC	1843511	05/11/2009	Routine/Complete Inspection	129-27233
ATLAS RESOURCES LLC	1843511	05/11/2009	Routine/Complete Inspection	129-27233
ATLAS RESOURCES LLC	1843511	05/11/2009	Routine/Complete Inspection	129-27233
ATLAS RESOURCES LLC	1843837	12/11/2009	Incident- Response to Accident or Event	125-23429
ATLAS RESOURCES LLC	1843837	12/11/2009	Incident- Response to Accident or Event	125-23429
ATLAS RESOURCES LLC	1843837	12/11/2009	Incident- Response to Accident or Event	125-23429
ATLAS RESOURCES LLC	1843837	12/11/2009	Incident- Response to Accident or Event	125-23429
ATLAS RESOURCES LLC	1848028	06/12/2009	Routine/Complete Inspection	125-23386
ATLAS RESOURCES LLC	1848028	06/12/2009	Routine/Complete Inspection	125-23386
ATLAS RESOURCES LLC	1848028	06/12/2009	Routine/Complete Inspection	125-23386
ATLAS RESOURCES LLC	1848028	06/12/2009	Routine/Complete Inspection	125-23386
ATLAS RESOURCES LLC	1848028	06/12/2009	Routine/Complete Inspection	125-23386
ATLAS RESOURCES LLC	1848028	06/12/2009	Routine/Complete Inspection	125-23386
ATLAS RESOURCES LLC	1848028	06/12/2009	Routine/Complete Inspection	125-23386
ATLAS RESOURCES LLC	1848028	06/12/2009	Routine/Complete Inspection	125-23386
ATLAS RESOURCES LLC	1860174	28/01/2010	Routine/Complete Inspection	129-28130

ATLAS RESOURCES LLC	1860174	28/01/2010	Routine/Complete Inspection	129-28130
ATLAS RESOURCES LLC	1869833	11/03/2010	Routine/Complete Inspection	129-28264
ATLAS RESOURCES LLC	1869833	11/03/2010	Routine/Complete Inspection	129-28264
ATLAS RESOURCES LLC	1871515	19/02/2010	Site Restoration	051-24098
ATLAS RESOURCES LLC	1873281	24/03/2010	Routine/Complete Inspection	125-23161
ATLAS RESOURCES LLC	1873281	24/03/2010	Routine/Complete Inspection	125-23161
ATLAS RESOURCES LLC	1873284	24/03/2010	Routine/Complete Inspection	125-23376
ATLAS RESOURCES LLC	1873284	24/03/2010	Routine/Complete Inspection	125-23376
ATLAS RESOURCES LLC	1876367	01/04/2010	Routine/Complete Inspection	125-23271
ATLAS RESOURCES LLC	1876367	01/04/2010	Routine/Complete Inspection	125-23271
ATLAS RESOURCES LLC	1879418	14/04/2010	Site Restoration	125-23385
ATLAS RESOURCES LLC	1879418	14/04/2010	Site Restoration	125-23385
ATLAS RESOURCES LLC	1879418	14/04/2010	Site Restoration	125-23385
ATLAS RESOURCES LLC	1879418	14/04/2010	Site Restoration	125-23385
ATLAS RESOURCES LLC	1882261	29/04/2010	Site Restoration	125-23386
ATLAS RESOURCES LLC	1890076	02/06/2010	Site Restoration	125-23377
ATLAS RESOURCES LLC	1890076	02/06/2010	Site Restoration	125-23377
ATLAS RESOURCES LLC	1890102	02/06/2010	Site Restoration	125-23171
ATLAS RESOURCES LLC	1890102	02/06/2010	Site Restoration	125-23171
ATLAS RESOURCES LLC	1933229	30/11/2010	Routine/Complete Inspection	059-25599
ATLAS RESOURCES LLC	1961126	28/03/2001	Routine/Complete Inspection	051-24416
ATLAS RESOURCES LLC	1961126	28/03/2001	Routine/Complete Inspection	051-24416
ATLAS RESOURCES LLC	1992530	02/08/2011	Routine/Complete Inspection	085-20744
ATLAS RESOURCES LLC	2006664	15/09/2011	Routine/Complete Inspection	085-21388
ATLAS RESOURCES LLC	2006664	15/09/2011	Routine/Complete Inspection	085-21388
ATLAS RESOURCES LLC	2081612	02/07/2012	Incident- Response to Accident or Event	051-22210
ATLAS RESOURCES LLC	2081612	02/07/2012	Incident- Response to Accident or Event	051-22210
ATLAS RESOURCES LLC	2081612	02/07/2012	Incident- Response to Accident or Event	051-22210
ATLAS RESOURCES LLC	2081612	02/07/2012	Incident- Response to Accident or Event	051-22210
ATLAS RESOURCES LLC	2085382	20/07/2012	Incident- Response to Accident or Event	081-20584
ATLAS RESOURCES LLC	2085382	20/07/2012	Incident- Response to Accident or Event	081-20584
ATLAS RESOURCES LLC	2085382	20/07/2012	Incident- Response to Accident or Event	081-20584
ATLAS RESOURCES LLC	2114826	02/11/2012	Incident- Response to Accident or Event	051-23032
ATLAS RESOURCES LLC	2114826	02/11/2012	Incident- Response to Accident or Event	051-23032
ATLAS RESOURCES LLC	2131814	17/01/2013	Routine/Partial Inspection	081-20584
ATLAS RESOURCES LLC	2131814	17/01/2013	Routine/Partial Inspection	081-20584
ATLAS RESOURCES LLC	2131814	17/01/2013	Routine/Partial Inspection	081-20584
ATLAS RESOURCES LLC	2139026	07/02/2013	Routine/Complete Inspection	081-21000
ATLAS RESOURCES LLC	2139026	07/02/2013	Routine/Complete Inspection	081-21000
ATLAS RESOURCES LLC	2139026	07/02/2013	Routine/Complete Inspection	081-21000
ATLAS RESOURCES LLC	2139026	07/02/2013	Routine/Complete Inspection	081-21000
ATLAS RESOURCES LLC	2150908	28/03/2007	Administrative/File Review	051-23057
ATLAS RESOURCES LLC	2162650	29/04/2013	Incident- Response to Accident or Event	
ATLAS RESOURCES LLC	2162650	29/04/2013	Incident- Response to Accident or Event	
ATLAS RESOURCES LLC	2185318	18/07/2013	Routine/Complete Inspection	083-52288
ATLAS RESOURCES LLC	2185318	18/07/2013	Routine/Complete Inspection	083-52288
ATLAS RESOURCES LLC	2185319	18/07/2013	Routine/Complete Inspection	083-52287
ATLAS RESOURCES LLC	2185319	18/07/2013	Routine/Complete Inspection	083-52287

ATLAS RESOURCES LLC	2188276	20/11/2012	Incident- Response to Accident or Event	051-23573

ATLAS RESOURCES LLC	2188276	20/11/2012	Incident- Response to Accident or Event	051-23573
ATLAS RESOURCES LLC	2188614	23/07/2013	Routine/Partial Inspection	
ATLAS RESOURCES LLC	2190251	01/08/2013	Incident- Response to Accident or Event	051-22514
ATLAS RESOURCES LLC	2205614	04/09/2013	Compliance Evaluation	
ATLAS RESOURCES LLC	2221468	14/11/2013	Administrative/File Review	063-36627
ATLAS RESOURCES LLC	2229721	14/12/2013	Incident- Response to Accident or Event	051-23573
ATLAS RESOURCES LLC	2236766	09/01/2014	Incident- Response to Accident or Event	081-20889
ATLAS RESOURCES LLC	2236766	09/01/2014	Incident- Response to Accident or Event	081-20889
ATLAS RESOURCES LLC	2236766	09/01/2014	Incident- Response to Accident or Event	081-20889
ATLAS RESOURCES LLC	2242989	30/01/2014	Routine/Complete Inspection	083-51700

ATLAS RESOURCES LLC	2259344	01/04/2014	Incident- Response to Accident or Event	051-23766
ATLAS RESOURCES LLC	2263426	17/04/2014	Incident- Response to Accident or Event	085-22282
ATLAS RESOURCES LLC	2287372	03/07/2014	Incident- Response to Accident or Event	031-24858
ATLAS RESOURCES LLC	2290433	23/07/2014	Routine/Complete Inspection	039-24109

ATLAS RESOURCES LLC	2299538	21/08/2014	Complaint Inspection	
ATLAS RESOURCES LLC	2301969	04/09/2014	Routine/Complete Inspection	031-24858

ATLAS RESOURCES LLC	2339258	28/01/2015	Administrative/File Review	
ATLAS RESOURCES LLC	2352840	12/03/2015	Incident- Response to Accident or Event	051-23218

ATLAS RESOURCES LLC	2354835	16/03/2015	Complaint Inspection	051-23239

ATLAS RESOURCES LLC	2354844	16/03/2015	Complaint Inspection	051-22901

ATLAS RESOURCES LLC	2354852	24/03/2015	Complaint Inspection	051-22864
ATLAS RESOURCES LLC	2378320	20/05/2015	Incident- Response to Accident or Event	051-23145
ATLAS RESOURCES LLC	2390315	15/07/2015	Incident- Response to Accident or Event	129-27627
ATLAS RESOURCES LLC	2390315	15/07/2015	Incident- Response to Accident or Event	129-27627
ATLAS RESOURCES LLC	2405184	08/09/2015	Administrative/File Review	
ATLAS RESOURCES LLC	2427482	16/07/2015	Routine/Complete Inspection	031-24858
ATLAS RESOURCES LLC	2427482	16/07/2015	Routine/Complete Inspection	031-24858
ATLAS RESOURCES LLC	2452229	03/09/2015	Incident- Response to Accident or Event	051-23389
ATLAS RESOURCES LLC	2461861	07/03/2016	Incident- Response to Accident or Event	073-20155
ATLAS RESOURCES LLC	2476013	18/04/2016	Routine/Complete Inspection	085-20825
ATLAS RESOURCES LLC	2538840	22/11/2016	Complaint Inspection	085-20868
AUTUMN RIDGE ENERGY LLC	2122692	10/12/2012	Routine/Complete Inspection	123-46941
AUTUMN RIDGE ENERGY LLC	2122692	10/12/2012	Routine/Complete Inspection	123-46941
AUTUMN RIDGE ENERGY LLC	2122692	10/12/2012	Routine/Complete Inspection	123-46941
AUTUMN RIDGE ENERGY LLC	2122692	10/12/2012	Routine/Complete Inspection	123-46941
AUTUMN RIDGE ENERGY LLC	2122692	10/12/2012	Routine/Complete Inspection	123-46941
AUTUMN RIDGE ENERGY LLC	2122692	10/12/2012	Routine/Complete Inspection	123-46941
AUTUMN RIDGE ENERGY LLC	2130644	14/01/2013	Routine/Complete Inspection	123-46940
AZCO OPR CO	915508	03/02/2000	Compliance Evaluation	053-27047
AZCO OPR CO	915512	03/02/2000	Compliance Evaluation	053-27048
AZCO OPR CO	915514	03/02/2000	Compliance Evaluation	053-27049
AZCO OPR CO	915518	03/02/2000	Compliance Evaluation	053-27050
AZCO OPR CO	915520	03/02/2000	Compliance Evaluation	053-27051
AZCO OPR CO	915522	03/02/2000	Compliance Evaluation	053-27052
AZCO OPR CO	915524	03/02/2000	Compliance Evaluation	053-27053
AZCO OPR CO	915530	03/02/2000	Compliance Evaluation	053-27054
AZCO OPR CO	915535	03/02/2000	Compliance Evaluation	053-27055
AZCO OPR CO	915542	03/02/2000	Compliance Evaluation	053-27056
AZCO OPR CO	915605	09/02/2000	Compliance Evaluation	053-27047
AZCO OPR CO	915607	09/02/2000	Compliance Evaluation	053-27048
AZCO OPR CO	915610	09/02/2000	Compliance Evaluation	053-27049
AZCO OPR CO	915614	09/02/2000	Compliance Evaluation	053-27050
AZCO OPR CO	915615	09/02/2000	Compliance Evaluation	053-27051
AZCO OPR CO	915617	09/02/2000	Compliance Evaluation	053-27052

AZCO OPR CO	915618	09/02/2000	Compliance Evaluation	053-27053
AZCO OPR CO	915620	09/02/2000	Compliance Evaluation	053-27054
AZCO OPR CO	915622	09/02/2000	Compliance Evaluation	053-27055
AZCO OPR CO	915624	09/02/2000	Compliance Evaluation	053-27056
AZCO OPR CO	917962	17/02/2000	Compliance Evaluation	053-27047
AZCO OPR CO	917963	17/02/2000	Compliance Evaluation	053-27048
AZCO OPR CO	917964	17/02/2000	Compliance Evaluation	053-27049
AZCO OPR CO	917965	17/02/2000	Compliance Evaluation	053-27050
AZCO OPR CO	917967	17/02/2000	Compliance Evaluation	053-27051
AZCO OPR CO	917968	17/02/2000	Compliance Evaluation	053-27052
AZCO OPR CO	917970	17/02/2000	Compliance Evaluation	053-27053
AZCO OPR CO	917971	17/02/2000	Compliance Evaluation	053-27054
AZCO OPR CO	917973	17/02/2000	Compliance Evaluation	053-27055
AZCO OPR CO	917974	17/02/2000	Compliance Evaluation	053-27056
AZCO OPR CO	920017	23/02/2000	Compliance Evaluation	053-27054
AZCO OPR CO	921041	29/02/2000	Compliance Evaluation	053-27054
AZCO OPR CO	921043	28/02/2000	Compliance Evaluation	053-27054
AZCO OPR CO	921050	28/02/2000	Compliance Evaluation	053-27051
AZCO OPR CO	921054	28/02/2000	Compliance Evaluation	053-27048
AZCO OPR CO	921056	28/02/2000	Compliance Evaluation	053-27049
AZCO OPR CO	923084	01/03/2000	Follow-up Inspection	053-27055
AZCO OPR CO	923800	09/03/2000	Routine/Complete Inspection	053-27054
AZCO OPR CO	925350	20/03/2000	Compliance Evaluation	053-27054
AZCO OPR CO	925359	17/03/2000	Compliance Evaluation	053-27054
AZCO OPR CO	927095	28/03/2000	Follow-up Inspection	053-27054
AZCO OPR CO	927099	28/03/2000	Follow-up Inspection	053-27053
AZCO OPR CO	927103	28/03/2000	Follow-up Inspection	053-27049
AZCO OPR CO	932623	12/04/2000	Compliance Evaluation	053-27048
AZCO OPR CO	932627	12/04/2000	Compliance Evaluation	053-27049
AZCO OPR CO	932628	12/04/2000	Compliance Evaluation	053-27050
AZCO OPR CO	932631	12/04/2000	Compliance Evaluation	053-27051
AZCO OPR CO	932632	12/04/2000	Compliance Evaluation	053-27052
AZCO OPR CO	932633	12/04/2000	Compliance Evaluation	053-27052
AZCO OPR CO	932637	12/04/2000	Compliance Evaluation	053-27053
AZCO OPR CO	932639	12/04/2000	Compliance Evaluation	053-27054
AZCO OPR CO	932640	12/04/2000	Compliance Evaluation	053-27055
AZCO OPR CO	932640	12/04/2000	Compliance Evaluation	053-27055
AZCO OPR CO	932643	12/04/2000	Compliance Evaluation	053-27056
AZCO OPR CO	933682	25/04/2000	Compliance Evaluation	053-27054
AZCO OPR CO	933685	25/04/2000	Compliance Evaluation	053-27053
AZCO OPR CO	933687	25/04/2000	Compliance Evaluation	053-27048
AZCO OPR CO	933690	25/04/2000	Compliance Evaluation	053-27051
AZCO OPR CO	936186	03/05/2000	Follow-up Inspection	053-27053
AZCO OPR CO	936191	03/05/2000	Follow-up Inspection	053-27049
AZCO OPR CO	936192	03/05/2000	Follow-up Inspection	053-27055
AZCO OPR CO	936194	03/05/2000	Follow-up Inspection	053-27051
AZCO OPR CO	936196	03/05/2000	Follow-up Inspection	053-27054
AZCO OPR CO	940522	24/05/2000	Follow-up Inspection	053-27054
AZCO OPR CO	943308	01/06/2000	Follow-up Inspection	053-27054
AZCO OPR CO	943309	01/06/2000	Follow-up Inspection	053-27051
AZCO OPR CO	943310	01/06/2000	Follow-up Inspection	053-27053
AZCO OPR CO	943311	01/06/2000	Follow-up Inspection	053-27049
AZCO OPR CO	943312	01/06/2000	Follow-up Inspection	053-27055
AZCO OPR CO	943315	01/06/2000	Follow-up Inspection	053-27056
AZCO OPR CO	943338	06/06/2000	Follow-up Inspection	053-27053
AZCO OPR CO	946658	15/06/2000	Routine/Complete Inspection	053-27209
AZCO OPR CO	946659	15/06/2000	Routine/Complete Inspection	053-27210
AZCO OPR CO	947168	22/06/2000	Compliance Evaluation	053-27053
AZCO OPR CO	947169	22/06/2000	Compliance Evaluation	053-27049

AZCO OPR CO	947170	22/06/2000	Compliance Evaluation	053-27055
AZCO OPR CO	947171	22/06/2000	Compliance Evaluation	053-27051
AZCO OPR CO	947172	22/06/2000	Compliance Evaluation	053-27054
AZCO OPR CO	947458	22/06/2000	Compliance Evaluation	053-27210
AZCO OPR CO	951118	10/07/2000	Compliance Evaluation	053-27053
AZCO OPR CO	952006	18/07/2000	Compliance Evaluation	053-27047
AZCO OPR CO	952007	18/07/2000	Compliance Evaluation	053-27048
AZCO OPR CO	952008	18/07/2000	Compliance Evaluation	053-27049
AZCO OPR CO	952012	18/07/2000	Compliance Evaluation	053-27050
AZCO OPR CO	952014	18/07/2000	Compliance Evaluation	053-27051
AZCO OPR CO	952029	18/07/2000	Compliance Evaluation	053-27052
AZCO OPR CO	952031	18/07/2000	Compliance Evaluation	053-27053
AZCO OPR CO	952032	18/07/2000	Compliance Evaluation	053-27054
AZCO OPR CO	952033	18/07/2000	Compliance Evaluation	053-27055
AZCO OPR CO	952034	18/07/2000	Compliance Evaluation	053-27056
AZCO OPR CO	953374	21/07/2000	Compliance Evaluation	053-27049
AZCO OPR CO	955388	27/07/2000	Compliance Evaluation	053-27047
AZCO OPR CO	955392	27/07/2000	Compliance Evaluation	053-27048
AZCO OPR CO	955393	27/07/2000	Compliance Evaluation	053-27049
AZCO OPR CO	955412	27/07/2000	Compliance Evaluation	053-27050
AZCO OPR CO	955436	27/07/2000	Compliance Evaluation	053-27051
AZCO OPR CO	955492	27/07/2000	Compliance Evaluation	053-27052
AZCO OPR CO	955499	27/07/2000	Compliance Evaluation	053-27053
AZCO OPR CO	955505	27/07/2000	Compliance Evaluation	053-27054
AZCO OPR CO	955516	27/07/2000	Compliance Evaluation	053-27055
AZCO OPR CO	955517	27/07/2000	Compliance Evaluation	053-27056
AZCO OPR CO	955522	31/07/2000	Compliance Evaluation	053-27049
AZCO OPR CO	955527	26/07/2000	Compliance Evaluation	053-27047
AZCO OPR CO	955528	26/07/2000	Compliance Evaluation	053-27048
AZCO OPR CO	955543	26/07/2000	Compliance Evaluation	053-27049
AZCO OPR CO	955545	26/07/2000	Compliance Evaluation	053-27050
AZCO OPR CO	955547	26/07/2000	Compliance Evaluation	053-27051
AZCO OPR CO	955549	26/07/2000	Compliance Evaluation	053-27052
AZCO OPR CO	955550	26/07/2000	Compliance Evaluation	053-27053
AZCO OPR CO	955553	26/07/2000	Compliance Evaluation	053-27054
AZCO OPR CO	955554	26/07/2000	Compliance Evaluation	053-27055
AZCO OPR CO	955556	26/07/2000	Compliance Evaluation	053-27056
AZCO OPR CO	960675	16/08/2000	Compliance Evaluation	053-27054
AZCO OPR CO	964278	30/08/2000	Bond Release	053-27053
AZCO OPR CO	964278	30/08/2000	Bond Release	053-27053
AZCO OPR CO	964327	30/08/2000	Compliance Evaluation	053-27049
AZCO OPR CO	964331	30/08/2000	Compliance Evaluation	053-27050
AZCO OPR CO	964334	30/08/2000	Compliance Evaluation	053-27051
AZCO OPR CO	964336	30/08/2000	Compliance Evaluation	053-27052
AZCO OPR CO	964345	30/08/2000	Compliance Evaluation	053-27054
AZCO OPR CO	964346	30/08/2000	Compliance Evaluation	053-27055
AZCO OPR CO	964347	30/08/2000	Compliance Evaluation	053-27056
AZCO OPR CO	967237	12/09/2000	Compliance Evaluation	053-27055
AZCO OPR CO	967243	15/09/2000	Compliance Evaluation	053-27054
AZCO OPR CO	967248	12/09/2000	Compliance Evaluation	053-27049
AZCO OPR CO	967252	12/09/2000	Compliance Evaluation	053-27050
AZCO OPR CO	967255	12/09/2000	Compliance Evaluation	053-27051
AZCO OPR CO	967259	12/09/2000	Compliance Evaluation	053-27052

AZCO OPR CO	967268	12/09/2000	Compliance Evaluation	053-27056
AZCO OPR CO	967274	06/09/2000	Compliance Evaluation	053-27049
AZCO OPR CO	967277	06/09/2000	Compliance Evaluation	053-27050
AZCO OPR CO	967280	06/09/2000	Compliance Evaluation	053-27051
AZCO OPR CO	967281	06/09/2000	Compliance Evaluation	053-27052
AZCO OPR CO	967283	06/09/2000	Compliance Evaluation	053-27054
AZCO OPR CO	967284	06/09/2000	Compliance Evaluation	053-27056
AZCO OPR CO	967285	06/09/2000	Compliance Evaluation	053-27055
AZCO OPR CO	1041325	14/06/2001	Routine/Complete Inspection	053-27210
AZCO OPR CO	1041325	14/06/2001	Routine/Complete Inspection	053-27210
AZCO OPR CO	1251423	10/07/2003	Routine/Complete Inspection	123-42203
AZCO OPR CO	1268710	11/09/2003	Follow-up Inspection	123-42203
B & B LEATHERS INC	1868256	03/03/2010	Complaint Inspection	049-24666
B & B LEATHERS INC	1868256	03/03/2010	Complaint Inspection	049-24666
B & B LEATHERS INC	2413631	06/10/2015	Routine/Complete Inspection	049-24666
B & B LEATHERS INC	2413631	06/10/2015	Routine/Complete Inspection	049-24666
B & B OIL & GAS PROD CO	981669	07/11/2000	Drilling/Alteration	063-32651
B & B OIL & GAS PROD CO	981669	07/11/2000	Drilling/Alteration	063-32651
B & B OIL & GAS PROD CO	981669	07/11/2000	Drilling/Alteration	063-32651
B & B OIL & GAS PROD CO	981669	07/11/2000	Drilling/Alteration	063-32651
B & B RESOURCES	1370646	19/08/2004	Routine/Complete Inspection	123-23452
B & B RESOURCES	1898984	25/05/2010	Routine/Complete Inspection	123-44044
B & B RESOURCES	1898984	25/05/2010	Routine/Complete Inspection	123-44044
B & B RESOURCES	1898984	25/05/2010	Routine/Complete Inspection	123-44044
B & B RESOURCES	2163641	09/04/2013	Complaint Inspection	123-46046
B & B RESOURCES	2163641	09/04/2013	Complaint Inspection	123-46046
B & R RESOURCES LLC	2257228	21/03/2014	Complaint Inspection	049-20384
B & R RESOURCES LLC	2257228	21/03/2014	Complaint Inspection	049-20384
B & R RESOURCES LLC	2260542	04/04/2014	Routine/Complete Inspection	049-20877
B & R RESOURCES LLC	2260542	04/04/2014	Routine/Complete Inspection	049-20877
B & R RESOURCES LLC	2261602	17/03/2014	Routine/Complete Inspection	039-21303
B & R RESOURCES LLC	2261602	17/03/2014	Routine/Complete Inspection	039-21303
B & R RESOURCES LLC	2261633	17/03/2014	Routine/Complete Inspection	039-21305
B & R RESOURCES LLC	2261633	17/03/2014	Routine/Complete Inspection	039-21305
B & R RESOURCES LLC	2262483	17/03/2014	Routine/Complete Inspection	039-20809
B & R RESOURCES LLC	2262522	17/03/2014	Routine/Complete Inspection	039-20860
B & R RESOURCES LLC	2262522	17/03/2014	Routine/Complete Inspection	039-20860
B & R RESOURCES LLC	2262584	19/03/2014	Routine/Complete Inspection	039-21971
B & R RESOURCES LLC	2262584	19/03/2014	Routine/Complete Inspection	039-21971
B & R RESOURCES LLC	2263281	19/03/2014	Routine/Complete Inspection	039-21970
B & R RESOURCES LLC	2263281	19/03/2014	Routine/Complete Inspection	039-21970
B & R RESOURCES LLC	2263312	19/03/2014	Routine/Complete Inspection	039-21280
B & R RESOURCES LLC	2263312	19/03/2014	Routine/Complete Inspection	039-21280
B & R RESOURCES LLC	2263375	19/03/2014	Routine/Complete Inspection	039-21281
B & R RESOURCES LLC	2263375	19/03/2014	Routine/Complete Inspection	039-21281
B & R RESOURCES LLC	2263379	19/03/2014	Routine/Complete Inspection	039-20783
B & R RESOURCES LLC	2263669	19/03/2014	Routine/Complete Inspection	039-20783
B & R RESOURCES LLC	2263691	19/03/2014	Routine/Complete Inspection	039-20710
B & R RESOURCES LLC	2264227	16/04/2014	Routine/Complete Inspection	049-22665
B & R RESOURCES LLC	2264227	16/04/2014	Routine/Complete Inspection	049-22665
B & R RESOURCES LLC	2264240	17/04/2014	Routine/Complete Inspection	039-21275
B & R RESOURCES LLC	2264240	17/04/2014	Routine/Complete Inspection	039-21275
B & R RESOURCES LLC	2264249	17/04/2014	Routine/Complete Inspection	039-20859
B & R RESOURCES LLC	2264249	17/04/2014	Routine/Complete Inspection	039-20859
B & R RESOURCES LLC	2264250	17/04/2014	Routine/Complete Inspection	039-21306
B & R RESOURCES LLC	2264250	17/04/2014	Routine/Complete Inspection	039-21306
B & R RESOURCES LLC	2264252	17/04/2014	Routine/Complete Inspection	039-23422

B & R RESOURCES LLC	2264256	18/04/2014	Routine/Complete Inspection	039-20799
B & R RESOURCES LLC	2264256	18/04/2014	Routine/Complete Inspection	039-20799
B & R RESOURCES LLC	2264259	18/04/2014	Routine/Complete Inspection	039-20684
B & R RESOURCES LLC	2264259	18/04/2014	Routine/Complete Inspection	039-20684
B & R RESOURCES LLC	2264272	18/04/2014	Routine/Complete Inspection	039-20604
B & R RESOURCES LLC	2264272	18/04/2014	Routine/Complete Inspection	039-20604
B & R RESOURCES LLC	2264292	21/04/2014	Routine/Complete Inspection	039-21548
B & R RESOURCES LLC	2264292	21/04/2014	Routine/Complete Inspection	039-21548
B & R RESOURCES LLC	2264297	21/04/2014	Routine/Complete Inspection	039-20649
B & R RESOURCES LLC	2264297	21/04/2014	Routine/Complete Inspection	039-20649
B & R RESOURCES LLC	2264304	21/04/2014	Routine/Complete Inspection	039-21277
B & R RESOURCES LLC	2264318	11/04/2014	Routine/Complete Inspection	039-20602
B & R RESOURCES LLC	2264318	11/04/2014	Routine/Complete Inspection	039-20602
B & R RESOURCES LLC	2264345	02/04/2014	Routine/Complete Inspection	049-21608
B & R RESOURCES LLC	2264345	02/04/2014	Routine/Complete Inspection	049-21608
B & R RESOURCES LLC	2264352	02/04/2014	Routine/Complete Inspection	049-21429
B & R RESOURCES LLC	2264352	02/04/2014	Routine/Complete Inspection	049-21429
B & R RESOURCES LLC	2264355	02/04/2014	Routine/Complete Inspection	049-21609
B & R RESOURCES LLC	2264355	02/04/2014	Routine/Complete Inspection	049-21609
B & R RESOURCES LLC	2264371	19/03/2014	Routine/Complete Inspection	039-22245
B & R RESOURCES LLC	2264371	19/03/2014	Routine/Complete Inspection	039-22245
B & R RESOURCES LLC	2264442	25/03/2014	Routine/Complete Inspection	039-20819
B & R RESOURCES LLC	2264442	25/03/2014	Routine/Complete Inspection	039-20819
B & R RESOURCES LLC	2264446	03/04/2014	Routine/Complete Inspection	049-20887
B & R RESOURCES LLC	2264446	03/04/2014	Routine/Complete Inspection	049-20887
B & R RESOURCES LLC	2264467	03/04/2014	Routine/Complete Inspection	049-22472
B & R RESOURCES LLC	2264467	03/04/2014	Routine/Complete Inspection	049-22472
B & R RESOURCES LLC	2264830	25/03/2014	Routine/Complete Inspection	039-20816
B & R RESOURCES LLC	2264830	25/03/2014	Routine/Complete Inspection	039-20816
B & R RESOURCES LLC	2265545	24/04/2014	Routine/Complete Inspection	049-21438
B & R RESOURCES LLC	2265545	24/04/2014	Routine/Complete Inspection	049-21438
B & R RESOURCES LLC	2265549	25/04/2014	Routine/Complete Inspection	049-21615
B & R RESOURCES LLC	2265549	25/04/2014	Routine/Complete Inspection	049-21615
B & R RESOURCES LLC	2265562	25/04/2014	Routine/Complete Inspection	039-21856
B & R RESOURCES LLC	2265562	25/04/2014	Routine/Complete Inspection	039-21856
B & R RESOURCES LLC	2265563	25/04/2014	Routine/Complete Inspection	039-20850
B & R RESOURCES LLC	2266132	27/03/2014	Routine/Complete Inspection	049-22188
B & R RESOURCES LLC	2266132	27/03/2014	Routine/Complete Inspection	049-22188
B & R RESOURCES LLC	2266178	27/03/2014	Routine/Complete Inspection	049-22214
B & R RESOURCES LLC	2266178	27/03/2014	Routine/Complete Inspection	049-22214
B & R RESOURCES LLC	2266210	27/03/2014	Routine/Complete Inspection	049-21430
B & R RESOURCES LLC	2266210	27/03/2014	Routine/Complete Inspection	049-21430
B & R RESOURCES LLC	2266296	27/03/2014	Routine/Complete Inspection	049-22180
B & R RESOURCES LLC	2266811	27/03/2014	Routine/Complete Inspection	049-23222
B & R RESOURCES LLC	2266811	27/03/2014	Routine/Complete Inspection	049-23222
B & R RESOURCES LLC	2267129	31/03/2014	Routine/Complete Inspection	049-22253
B & R RESOURCES LLC	2267129	31/03/2014	Routine/Complete Inspection	049-22253
B & R RESOURCES LLC	2267264	02/04/2014	Routine/Complete Inspection	049-22186
B & R RESOURCES LLC	2267264	02/04/2014	Routine/Complete Inspection	049-22186
B & R RESOURCES LLC	2267754	16/04/2014	Routine/Complete Inspection	049-22020
B & R RESOURCES LLC	2267754	16/04/2014	Routine/Complete Inspection	049-22020
B & R RESOURCES LLC	2267967	16/04/2014	Routine/Complete Inspection	049-22531
B & R RESOURCES LLC	2267967	16/04/2014	Routine/Complete Inspection	049-22531
B & R RESOURCES LLC	2268715	06/05/2014	Routine/Complete Inspection	039-21792
B & R RESOURCES LLC	2268715	06/05/2014	Routine/Complete Inspection	039-21792
B & R RESOURCES LLC	2301396	02/04/2014	Routine/Complete Inspection	049-22186
B & R RESOURCES LLC	2302143	16/04/2014	Routine/Complete Inspection	039-21337
B & R RESOURCES LLC	2302143	16/04/2014	Routine/Complete Inspection	039-21337
B & R RESOURCES LLC	2302145	10/04/2014	Routine/Complete Inspection	039-20685

B & R RESOURCES LLC	2302145	10/04/2014	Routine/Complete Inspection	039-20685
B & R RESOURCES LLC	2302148	10/04/2014	Routine/Complete Inspection	039-22880
B & R RESOURCES LLC	2302148	10/04/2014	Routine/Complete Inspection	039-22880
B & R RESOURCES LLC	2302150	10/04/2014	Routine/Complete Inspection	039-23423
B & R RESOURCES LLC	2302150	10/04/2014	Routine/Complete Inspection	039-23423
B & R RESOURCES LLC	2370674	28/04/2015	Routine/Complete Inspection	049-23207
B & R RESOURCES LLC	2370674	28/04/2015	Routine/Complete Inspection	049-23207
B & R RESOURCES LLC	2370760	29/04/2015	Routine/Complete Inspection	049-22633
B & R RESOURCES LLC	2370760	29/04/2015	Routine/Complete Inspection	049-22633
B & R RESOURCES LLC	2371647	12/05/2015	Routine/Complete Inspection	039-22016
B & R RESOURCES LLC	2371647	12/05/2015	Routine/Complete Inspection	039-22016
B & R RESOURCES LLC	2372132	14/05/2015	Routine/Complete Inspection	039-20850
B & R RESOURCES LLC	2372132	14/05/2015	Routine/Complete Inspection	039-20850
BAILEY & HOLDEN ENERGY LLC	2488077	17/05/2016	Complaint Inspection	
BAILEY & HOLDEN ENERGY LLC	2488077	17/05/2016	Complaint Inspection	
BAILEY & HOLDEN ENERGY LLC	2488077	17/05/2016	Complaint Inspection	
BAILEY & HOLDEN ENERGY LLC	2488077	17/05/2016	Complaint Inspection	
BAIRD OIL CO	2224244	21/11/2013	Routine/Partial Inspection	019-00601
BAIRD OIL CO	2224250	21/11/2013	Routine/Partial Inspection	019-00599
BAIRD OIL CO	2224257	21/11/2013	Routine/Partial Inspection	019-00598
BAIRD OIL CO	2224261	21/11/2013	Routine/Partial Inspection	019-00600
BAKER GAS INC	930061	06/04/2000	Site Restoration	005-26033
BAKER GAS INC	930061	06/04/2000	Site Restoration	005-26033
BAKER GAS INC	930061	06/04/2000	Site Restoration	005-26033
BAKER GAS INC	930061	06/04/2000	Site Restoration	005-26033
BAKER GAS INC	976458	20/10/2000	Compliance Evaluation	005-26033
BAKER GAS INC	976458	20/10/2000	Compliance Evaluation	005-26033
BAKER GAS INC	976463	20/10/2000	Site Restoration	005-26165
BAKER GAS INC	976463	20/10/2000	Site Restoration	005-26165
BAKER GAS INC	976463	20/10/2000	Site Restoration	005-26165
BAKER GAS INC	976463	20/10/2000	Site Restoration	005-26165
BAKER GAS INC	976463	20/10/2000	Site Restoration	005-26165
BAKER GAS INC	976463	20/10/2000	Site Restoration	005-26165
BAKER GAS INC	1112211	02/04/2002	Routine/Complete Inspection	005-26340
BAKER GAS INC	1112227	02/04/2002	Routine/Complete Inspection	005-25318
BAKER GAS INC	1816392	29/07/2009	Routine/Complete Inspection	005-29341
BAKER GAS INC	2254159	17/03/2014	Routine/Complete Inspection	005-31161
BALD HILL OIL	2329387	11/12/2014	Drilling/Alteration	053-30739
BALD HILL OIL	2329387	11/12/2014	Drilling/Alteration	053-30739
BALD HILL OIL	2329785	16/12/2014	Routine/Complete Inspection	053-30739
BARNES RESOURCES	1838317	19/10/2009	Drilling/Alteration	123-44102
BARON GROUP INC	1253156	16/07/2003	Routine/Complete Inspection	005-27122
BARON GROUP INC	1381758	29/09/2004	Routine/Complete Inspection	005-27720
BARON GROUP INC	1381758	29/09/2004	Routine/Complete Inspection	005-27720
BARON GROUP INC	1870447	17/03/2010	Complaint Inspection	129-28095
BARON GROUP INC	1870447	17/03/2010	Complaint Inspection	129-28095
BARON GROUP INC	1870447	17/03/2010	Complaint Inspection	129-28095
BARON GROUP INC	1870447	17/03/2010	Complaint Inspection	129-28095
BARON GROUP INC	1871246	22/03/2010	Routine/Complete Inspection	129-28095
BARON GROUP INC	1871246	22/03/2010	Routine/Complete Inspection	129-28095
BARRY P & KIMBERLY A WELDON	2198264	22/08/2013	Road Spreading	
BATES COLONEL OPERATING CO LLC	2499034	06/07/2016	Incident- Response to Accident or Event	125-21034
BATES COLONEL OPERATING CO LLC	2499034	06/07/2016	Incident- Response to Accident or Event	125-21034
BATISTA OIL SVC	1975699	17/05/2011	Routine/Complete Inspection	083-00077
BCD PROP INC	1324107	02/04/2004	Routine/Complete Inspection	049-25122
BCD PROP INC	2275891	22/05/2014	Routine/Complete Inspection	049-25302
BDH OIL INC	2270981	09/05/2014	Incident- Response to Accident or Event	083-44386

BDH OIL INC	2270981	09/05/2014	Incident- Response to Accident or Event	083-44386
BEACH RYAN	1970121	15/04/2011	Routine/Complete Inspection	123-04237
BEACH RYAN	1970121	15/04/2011	Routine/Complete Inspection	123-04237
BEACH RYAN	2021170	18/11/2011	Compliance Evaluation	123-04237
BEACH RYAN	2021170	18/11/2011	Compliance Evaluation	123-04237
BEAR LAKE ENERGY	1720052	07/07/2008	Complaint Inspection	123-30060
BEAR LAKE ENERGY	1720052	07/07/2008	Complaint Inspection	123-30060
BEAR LAKE ENERGY	1720052	07/07/2008	Complaint Inspection	123-30060
BEAR LAKE ENERGY	1720052	07/07/2008	Complaint Inspection	123-30060
BEAR LAKE ENERGY	1945851	02/11/2010	Routine/Complete Inspection	123-30060
BEAR LAKE ENERGY	1945851	02/11/2010	Routine/Complete Inspection	123-30060
BEAR LAKE ENERGY	2162409	10/04/2013	Complaint Inspection	123-30060
BEAR LAKE PROP LLC	2369013	12/05/2015	Incident- Response to Accident or Event	
BEAR LAKE PROP LLC	2369013	12/05/2015	Incident- Response to Accident or Event	
BEAR LAKE PROP LLC	2369013	12/05/2015	Incident- Response to Accident or Event	
BEAR LAKE PROP LLC	2369013	12/05/2015	Incident- Response to Accident or Event	
BEAR LAKE PROP LLC	2490127	18/03/2016	Administrative/File Review	
BEARCAT OIL CO	1640346	30/07/2007	Routine/Complete Inspection	123-38015
BEARCAT OIL CO LLC	1966656	28/03/2011	Routine/Complete Inspection	123-38015
BEARCAT OIL CO LLC	1966656	28/03/2011	Routine/Complete Inspection	123-38015
BEARCAT OIL CO LLC	2496649	27/06/2016	Routine/Complete Inspection	
BELDEN & BLAKE CORP	966608	07/09/2000	Drilling/Alteration	123-42786
BELDEN & BLAKE CORP	994879	11/01/2001	Complaint Inspection	063-32685
BELDEN & BLAKE CORP	994879	11/01/2001	Complaint Inspection	063-32685
BELDEN & BLAKE CORP	1005750	16/02/2001	Routine/Complete Inspection	123-39698
BELDEN & BLAKE CORP	1041873	19/06/2001	Complaint Inspection	063-32765
BELDEN & BLAKE CORP	1064411	02/10/2001	Complaint Inspection	063-32809
BELDEN & BLAKE CORP	1105726	07/03/2002	Drilling/Alteration	083-47175
BELDEN & BLAKE CORP	1109533	18/03/2002	Compliance Evaluation	083-47175
BELDEN & BLAKE CORP	1110911	19/03/2002	Routine/Complete Inspection	
BELDEN & BLAKE CORP	1110911	19/03/2002	Routine/Complete Inspection	
BELDEN & BLAKE CORP	1144022	21/06/2002	Administrative/File Review	063-32766
BELDEN & BLAKE CORP	1148385	09/07/2002	Follow-up Inspection	123-40558
BELDEN & BLAKE CORP	1164895	08/08/2002	Complaint Inspection	063-32773
BELDEN & BLAKE CORP	1164895	08/08/2002	Complaint Inspection	063-32773
BELDEN & BLAKE CORP	1170797	13/09/2002	Complaint Inspection	063-33106
BELDEN & BLAKE CORP	1170797	13/09/2002	Complaint Inspection	063-33106
BELDEN & BLAKE CORP	1174448	04/10/2002	Drilling/Alteration	129-24859
BELDEN & BLAKE CORP	1174448	04/10/2002	Drilling/Alteration	129-24859
BELDEN & BLAKE CORP	1175073	08/10/2002	Follow-up Inspection	063-32773
BELDEN & BLAKE CORP	1175073	08/10/2002	Follow-up Inspection	063-32773
BELDEN & BLAKE CORP	1176524	10/10/2002	Drilling/Alteration	063-33099
BELDEN & BLAKE CORP	1177548	11/10/2002	Complaint Inspection	063-33217
BELDEN & BLAKE CORP	1177623	11/10/2002	Follow-up Inspection	063-33099
BELDEN & BLAKE CORP	1177690	11/10/2002	Complaint Inspection	063-32808
BELDEN & BLAKE CORP	1204760	05/02/2003	Routine/Complete Inspection	063-33217
BELDEN & BLAKE CORP	1204760	05/02/2003	Routine/Complete Inspection	063-33217
BELDEN & BLAKE CORP	1204760	05/02/2003	Routine/Complete Inspection	063-33217
BELDEN & BLAKE CORP	1212453	04/03/2003	Routine/Complete Inspection	PA0218073
BELDEN & BLAKE CORP	1212453	04/03/2003	Routine/Complete Inspection	PA0218073
BELDEN & BLAKE CORP	1214506	10/02/2003	Routine/Complete Inspection	063-32807
BELDEN & BLAKE CORP	1214506	10/02/2003	Routine/Complete Inspection	063-32807
BELDEN & BLAKE CORP	1214506	10/02/2003	Routine/Complete Inspection	063-32807
BELDEN & BLAKE CORP	1214506	10/02/2003	Routine/Complete Inspection	063-32807
BELDEN & BLAKE CORP	1217180	20/02/2003	Complaint Inspection	063-30643
BELDEN & BLAKE CORP	1217180	20/02/2003	Complaint Inspection	063-30643

BELDEN & BLAKE CORP	1236626	14/05/2003	Routine/Complete Inspection	015-20041
BELDEN & BLAKE CORP	1236626	14/05/2003	Routine/Complete Inspection	015-20041
BELDEN & BLAKE CORP	1281112	20/10/2003	Drilling/Alteration	117-20173
BELDEN & BLAKE CORP	1295981	30/12/2003	Complaint Inspection	063-31542
BELDEN & BLAKE CORP	1295981	30/12/2003	Complaint Inspection	063-31542
BELDEN & BLAKE CORP	1295981	30/12/2003	Complaint Inspection	063-31542
BELDEN & BLAKE CORP	1376512	20/08/2004	Drilling/Alteration	063-33350
BELDEN & BLAKE CORP	1376512	20/08/2004	Drilling/Alteration	063-33350
BELDEN & BLAKE CORP	1379170	22/09/2004	Drilling/Alteration	121-43798
BELDEN & BLAKE CORP	1383093	21/09/2004	Complaint Inspection	063-33309
BELDEN & BLAKE CORP	1386779	19/10/2004	Drilling/Alteration	121-43798
BELDEN & BLAKE CORP	1387611	14/10/2004	Routine/Complete Inspection	
BELDEN & BLAKE CORP	1481824	21/09/2005	Routine/Complete Inspection	083-49365
BELDEN & BLAKE CORP	1490295	27/10/2005	Routine/Complete Inspection	083-46154
BELDEN & BLAKE CORP	1523115	21/03/2006	Compliance Evaluation	039-24684
BELDEN & BLAKE CORP	1547811	29/06/2006	Drilling/Alteration	123-44308
BELDEN & BLAKE CORP	1605635	08/03/2007	Routine/Complete Inspection	PA0217778
BELDEN & BLAKE CORP	1609838	07/03/2007	Drilling/Alteration	083-51492
BELDEN & BLAKE CORP	1610710	27/03/2007	Routine/Complete Inspection	063-33218
BELDEN & BLAKE CORP	1610710	27/03/2007	Routine/Complete Inspection	063-33218
BELDEN & BLAKE CORP	1612067	26/03/2007	Routine/Complete Inspection	083-50965
BELDEN & BLAKE CORP	1612070	26/03/2007	Routine/Complete Inspection	083-51480
BELDEN & BLAKE CORP	1612075	26/03/2007	Routine/Complete Inspection	083-51331
BELDEN & BLAKE CORP	1612077	26/03/2007	Routine/Complete Inspection	083-51329
BELDEN & BLAKE CORP	1612079	26/03/2007	Routine/Complete Inspection	083-51327
BELDEN & BLAKE CORP	1612788	05/04/2007	Complaint Inspection	083-39175
BELDEN & BLAKE CORP	1617125	24/04/2007	Routine/Complete Inspection	083-46567
BELDEN & BLAKE CORP	1631952	20/06/2007	Routine/Complete Inspection	063-33251
BELDEN & BLAKE CORP	1632211	19/06/2007	Complaint Inspection	129-24716
BELDEN & BLAKE CORP	1632211	19/06/2007	Complaint Inspection	129-24716
BELDEN & BLAKE CORP	1632222	19/06/2007	Routine/Complete Inspection	129-24675
BELDEN & BLAKE CORP	1632222	19/06/2007	Routine/Complete Inspection	129-24675
BELDEN & BLAKE CORP	1632222	19/06/2007	Routine/Complete Inspection	129-24675
BELDEN & BLAKE CORP	1632222	19/06/2007	Routine/Complete Inspection	129-24675
BELDEN & BLAKE CORP	1632228	19/06/2007	Routine/Complete Inspection	129-24411
BELDEN & BLAKE CORP	1632228	19/06/2007	Routine/Complete Inspection	129-24411
BELDEN & BLAKE CORP	1632229	19/06/2007	Routine/Complete Inspection	129-24677
BELDEN & BLAKE CORP	1632229	19/06/2007	Routine/Complete Inspection	129-24677
BELDEN & BLAKE CORP	1659029	17/10/2007	Routine/Complete Inspection	083-46048
BELDEN & BLAKE CORP	1661059	08/03/2007	Routine/Complete Inspection	
BELDEN & BLAKE CORP	1670734	07/12/2007	Routine/Complete Inspection	083-07197
BELDEN & BLAKE CORP	1674178	31/10/2007	Routine/Complete Inspection	083-07213
BELDEN & BLAKE CORP	1677520	10/01/2008	Routine/Complete Inspection	123-44721
BELDEN & BLAKE CORP	1677520	10/01/2008	Routine/Complete Inspection	123-44721
BELDEN & BLAKE CORP	1677520	10/01/2008	Routine/Complete Inspection	123-44721
BELDEN & BLAKE CORP	1677520	10/01/2008	Routine/Complete Inspection	123-44721
BELDEN & BLAKE CORP	1684122	07/02/2008	Routine/Complete Inspection	083-46129
BELDEN & BLAKE CORP	1692664	07/03/2008	Routine/Complete Inspection	083-52895
BELDEN & BLAKE CORP	1692664	07/03/2008	Routine/Complete Inspection	083-52895
BELDEN & BLAKE CORP	1692664	07/03/2008	Routine/Complete Inspection	083-52895
BELDEN & BLAKE CORP	1692664	07/03/2008	Routine/Complete Inspection	083-52895
BELDEN & BLAKE CORP	1692667	07/03/2008	Routine/Complete Inspection	083-52894
BELDEN & BLAKE CORP	1692667	07/03/2008	Routine/Complete Inspection	083-52894
BELDEN & BLAKE CORP	1692668	07/03/2008	Routine/Complete Inspection	083-52893
BELDEN & BLAKE CORP	1693135	13/03/2008	Compliance Evaluation	083-52895
BELDEN & BLAKE CORP	1693135	13/03/2008	Compliance Evaluation	083-52895
BELDEN & BLAKE CORP	1693135	13/03/2008	Compliance Evaluation	083-52895

BELDEN & BLAKE CORP	1696096	27/03/2008	Routine/Complete Inspection	129-24997
BELDEN & BLAKE CORP	1696096	27/03/2008	Routine/Complete Inspection	129-24997
BELDEN & BLAKE CORP	1696170	26/03/2008	Routine/Complete Inspection	129-24913
BELDEN & BLAKE CORP	1700627	07/04/2008	Follow-up Inspection	083-52200
BELDEN & BLAKE CORP	1700628	07/04/2008	Follow-up Inspection	083-52201
BELDEN & BLAKE CORP	1700629	07/04/2008	Follow-up Inspection	083-52202
BELDEN & BLAKE CORP	1705194	07/05/2008	Follow-up Inspection	083-52201
BELDEN & BLAKE CORP	1708349	24/04/2008	Routine/Complete Inspection	063-31949
BELDEN & BLAKE CORP	1721993	16/07/2008	Routine/Complete Inspection	083-41614
BELDEN & BLAKE CORP	1727816	12/08/2008	Site Restoration	129-24965
BELDEN & BLAKE CORP	1727816	12/08/2008	Site Restoration	129-24965
BELDEN & BLAKE CORP	1730792	21/07/2008	Routine/Complete Inspection	PA0217778
BELDEN & BLAKE CORP	1780865	02/04/2009	Complaint Inspection	129-24991
BELDEN & BLAKE CORP	1782420	10/04/2009	Routine/Complete Inspection	015-20033
BELDEN & BLAKE CORP	1816781	17/07/2009	Complaint Inspection	083-41192
BELDEN & BLAKE CORP	1816781	17/07/2009	Complaint Inspection	083-41192
BELDEN & BLAKE CORP	1819532	08/07/2009	Routine/Complete Inspection	063-30622
BELDEN & BLAKE CORP	1819532	08/07/2009	Routine/Complete Inspection	063-30622
BELDEN & BLAKE CORP	1819561	08/07/2009	Routine/Complete Inspection	063-30615
BELDEN & BLAKE CORP	1819561	08/07/2009	Routine/Complete Inspection	063-30615
BELDEN & BLAKE CORP	1823852	28/07/2009	Complaint Inspection	083-46566
BELDEN & BLAKE CORP	1912434	28/07/2010	Routine/Complete Inspection	083-46215
BELDEN & BLAKE CORP	1912434	28/07/2010	Routine/Complete Inspection	083-46215
BELDEN & BLAKE CORP	1965367	12/04/2011	Complaint Inspection	083-42383
BELDEN & BLAKE CORP	1965367	12/04/2011	Complaint Inspection	083-42383
BELDEN & BLAKE CORP	2010162	27/09/2011	Complaint Inspection	083-45208
BELDEN & BLAKE CORP	2011146	30/09/2011	Complaint Inspection	083-07168
BELDEN & BLAKE CORP	2011146	30/09/2011	Complaint Inspection	083-07168
BELDEN & BLAKE CORP	2011146	30/09/2011	Complaint Inspection	083-07168
BELDEN & BLAKE CORP	2011146	30/09/2011	Complaint Inspection	083-07168
BELDEN & BLAKE CORP	2029611	22/12/2011	Routine/Complete Inspection	083-52895
BELDEN & BLAKE CORP	2050062	07/03/2012	Complaint Inspection	083-51918
BELDEN & BLAKE CORP	2050062	07/03/2012	Complaint Inspection	083-51918
BELDEN & BLAKE CORP	2069050	16/05/2012	Complaint Inspection	083-48975
BELDEN & BLAKE CORP	2069050	16/05/2012	Complaint Inspection	083-48975
BELDEN & BLAKE CORP	2077808	21/06/2012	Complaint Inspection	083-07204
BELDEN & BLAKE CORP	2077808	21/06/2012	Complaint Inspection	083-07204
BELDEN & BLAKE CORP	2098776	07/09/2012	Incident- Response to Accident or Event	083-07164
BELDEN & BLAKE CORP	2106935	11/10/2012	Incident- Response to Accident or Event	083-45208
BELDEN & BLAKE CORP	2106935	11/10/2012	Incident- Response to Accident or Event	083-45208
BELDEN & BLAKE CORP	2111971	31/10/2012	Incident- Response to Accident or Event	083-46900
BENCO ENERGY INC	1618612	26/04/2007	Routine/Complete Inspection	053-27781
BENSON ENERGY LLC	2194781	05/08/2013	Routine/Complete Inspection	083-56139
BENSON ENERGY LLC	2194781	05/08/2013	Routine/Complete Inspection	083-56139
BETZ OIL INC	2507905	27/07/2016	Routine/Partial Inspection	049-20165
BETZ OIL INC	2507906	29/07/2016	Routine/Partial Inspection	049-20198
BF ADVENTURES LLC	2020099	15/11/2011	Drilling/Alteration	123-46395
BF ADVENTURES LLC	2020099	15/11/2011	Drilling/Alteration	123-46395
BF ADVENTURES LLC	2020099	15/11/2011	Drilling/Alteration	123-46395
BF ADVENTURES LLC	2020099	15/11/2011	Drilling/Alteration	123-46395
BF ADVENTURES LLC	2050717	14/03/2012	Routine/Complete Inspection	123-46510
BF ADVENTURES LLC	2050717	14/03/2012	Routine/Complete Inspection	123-46510
BF ADVENTURES LLC	2050726	14/03/2012	Routine/Complete Inspection	123-46511

BF ADVENTURES LLC	2050726	14/03/2012	Routine/Complete Inspection	123-46511
BF ADVENTURES LLC	2112522	31/10/2012	Complaint Inspection	123-45757
BF ADVENTURES LLC	2112522	31/10/2012	Complaint Inspection	123-45757
BF ADVENTURES LLC	2112522	31/10/2012	Complaint Inspection	123-45757
BF ADVENTURES LLC	2112522	31/10/2012	Complaint Inspection	123-45757
BF ADVENTURES LLC	2345837	23/02/2015	Routine/Complete Inspection	
BF ADVENTURES LLC	2345837	23/02/2015	Routine/Complete Inspection	
BF ADVENTURES LLC	2345837	23/02/2015	Routine/Complete Inspection	
BIG SANDY OIL CO	1818891	04/08/2009	Compliance Evaluation	PA0222011
BILLSTONE RAYMON	1616483	15/03/2007	Complaint Inspection	123-30290
BITTINGER DRILLING L A BITTINGER DBA	985976	30/11/2000	Site Restoration	005-26197
BITTINGER DRILLING L A BITTINGER DBA	985976	30/11/2000	Site Restoration	005-26197
BITTINGER DRILLING L A BITTINGER DBA	1118371	25/04/2002	Site Restoration	005-26053
BITTINGER DRILLING L A BITTINGER DBA	1118371	25/04/2002	Site Restoration	005-26053
BITTINGER DRILLING L A BITTINGER DBA	1757930	11/12/2008	Routine/Complete Inspection	005-29687
BITTINGER DRILLING L A BITTINGER DBA	1757930	11/12/2008	Routine/Complete Inspection	005-29687
BITTINGER DRILLING L A BITTINGER DBA	1757930	11/12/2008	Routine/Complete Inspection	005-29687
BITTINGER DRILLING L A BITTINGER DBA	1776695	17/03/2009	Routine/Complete Inspection	005-29687
BITTINGER DRILLING L A BITTINGER DBA	1776695	17/03/2009	Routine/Complete Inspection	005-29687
BJ SVC CO	1852365	20/03/2009	Routine/Complete Inspection	
BJ SVC CO	1852368	20/03/2009	Routine/Complete Inspection	
BLEDSOE BRADLEY J	2309036	30/09/2014	Incident- Response to Accident or Event	059-01800
BLUE FLAME GAS INC	1575049	23/10/2006	Drilling/Alteration	031-24497
BLUESTONE PIPELINE CO OF PA LLC	2123639	12/12/2012	Routine/Partial Inspection	
BLUESTONE PIPELINE CO OF PA LLC	2123639	12/12/2012	Routine/Partial Inspection	
BLUESTONE PIPELINE CO OF PA LLC	2125937	19/12/2012	Routine/Partial Inspection	
BLUESTONE PIPELINE CO OF PA LLC	2125937	19/12/2012	Routine/Partial Inspection	
BLUESTONE PIPELINE CO OF PA LLC	2125937	19/12/2012	Routine/Partial Inspection	
BLUESTONE PIPELINE CO OF PA LLC	2127138	19/12/2012	Routine/Complete Inspection	
BLUESTONE PIPELINE CO OF PA LLC	2127138	19/12/2012	Routine/Complete Inspection	
BLUESTONE PIPELINE CO OF PA LLC	2127578	19/12/2012	Routine/Partial Inspection	
BLUESTONE PIPELINE CO OF PA LLC	2127611	27/12/2012	Routine/Complete Inspection	
BLUESTONE PIPELINE CO OF PA LLC	2150934	13/03/2013	Routine/Partial Inspection	
BLUESTONE PIPELINE CO OF PA LLC	2257430	19/03/2014	Incident- Response to Accident or Event	
BLUESTONE PIPELINE CO OF PA LLC	2257430	19/03/2014	Incident- Response to Accident or Event	
BLUESTONE PIPELINE CO OF PA LLC	2257430	19/03/2014	Incident- Response to Accident or Event	
BLUESTONE PIPELINE CO OF PA LLC	2267969	14/04/2014	Incident- Response to Accident or Event	
BLUESTONE PIPELINE CO OF PA LLC	2267969	14/04/2014	Incident- Response to Accident or Event	
BLUESTONE PIPELINE CO OF PA LLC	2267969	14/04/2014	Incident- Response to Accident or Event	
BLUESTONE PIPELINE CO OF PA LLC	2367794	29/04/2015	Routine/Complete Inspection	

BLX INC	1143726	20/06/2002	Routine/Complete Inspection	065-24667

BLX INC	1143726	20/06/2002	Routine/Complete Inspection	065-24667

BLX INC	1143726	20/06/2002	Routine/Complete Inspection	065-24667
BLX INC	1304098	17/12/2003	Compliance Evaluation	063-33559
BLX INC	1304098	17/12/2003	Compliance Evaluation	063-33559
BLX INC	1304098	17/12/2003	Compliance Evaluation	063-33559
BLX INC	1304098	17/12/2003	Compliance Evaluation	063-33559
BLX INC	1306501	28/01/2004	Drilling/Alteration	005-27346

BLX INC	1306501	28/01/2004	Drilling/Alteration	005-27346

BLX INC	1375059	31/08/2004	Follow-up Inspection	005-27457
BLX INC	1375059	31/08/2004	Follow-up Inspection	005-27457
BLX INC	1402064	06/12/2004	Drilling/Alteration	005-27764
BLX INC	1402064	06/12/2004	Drilling/Alteration	005-27764
BLX INC	1472490	15/08/2005	Complaint Inspection	005-28023
BLX INC	1472490	15/08/2005	Complaint Inspection	005-28023
BLX INC	1472490	15/08/2005	Complaint Inspection	005-28023
BLX INC	1472490	15/08/2005	Complaint Inspection	005-28023
BLX INC	1526701	05/04/2006	Drilling/Alteration	065-25396
BLX INC	1669968	06/12/2007	Drilling/Alteration	019-21539
BLX INC	1743783	16/10/2008	Routine/Complete Inspection	005-30038
BLX INC	1743783	16/10/2008	Routine/Complete Inspection	005-30038
BLX INC	1768152	05/02/2009	Routine/Complete Inspection	005-30133
BLX INC	1768152	05/02/2009	Routine/Complete Inspection	005-30133
BLX INC	1768152	05/02/2009	Routine/Complete Inspection	005-30133
BLX INC	1768152	05/02/2009	Routine/Complete Inspection	005-30133

BLX INC	1844534	04/11/2009	Routine/Complete Inspection	063-36002
BLX INC	1844534	04/11/2009	Routine/Complete Inspection	063-36002
BLX INC	1859228	26/01/2010	Routine/Complete Inspection	063-36002
BLX INC	1859228	26/01/2010	Routine/Complete Inspection	063-36002
BLX INC	1877499	15/04/2010	Routine/Complete Inspection	005-30346
BLX INC	1877499	15/04/2010	Routine/Complete Inspection	005-30346
BLX INC	1925555	05/11/2010	Complaint Inspection	003-22139
BLX INC	1925555	05/11/2010	Complaint Inspection	003-22139
BLX INC	2372073	20/05/2015	Complaint Inspection	005-26293
BMW ENERGY INC	1181579	26/09/2002	Drilling/Alteration	063-33134
BMW ENERGY INC	1181579	26/09/2002	Drilling/Alteration	063-33134
BOBCAT WELL & PIPELINE LLC	2379566	15/06/2015	Incident- Response to Accident or Event	039-24662
BOBCAT WELL & PIPELINE LLC	2379566	15/06/2015	Incident- Response to Accident or Event	039-24662
BOBCAT WELL & PIPELINE LLC	2471435	04/04/2016	Incident- Response to Accident or Event	085-24124
BOBCAT WELL & PIPELINE LLC	2476106	14/04/2016	Complaint Inspection	085-23769
BOBCAT WELL & PIPELINE LLC	2476200	15/04/2016	Routine/Partial Inspection	085-24075
BOBCAT WELL & PIPELINE LLC	2476876	20/04/2016	Routine/Partial Inspection	085-23881
BOBCAT WELL & PIPELINE LLC	2476878	20/04/2016	Routine/Partial Inspection	085-23996
BOBCAT WELL & PIPELINE LLC	2476880	20/04/2016	Routine/Partial Inspection	085-23954
BOBCAT WELL & PIPELINE LLC	2476898	20/04/2016	Routine/Partial Inspection	085-23945
BOBCAT WELL & PIPELINE LLC	2476908	20/04/2016	Routine/Partial Inspection	085-24288
BOBCAT WELL & PIPELINE LLC	2476915	20/04/2016	Routine/Partial Inspection	085-24295
BOBCAT WELL & PIPELINE LLC	2535935	07/11/2016	Incident- Response to Accident or Event	039-25607

BOBCAT WELL & PIPELINE LLC	2537164	15/11/2016	Follow-up Inspection	039-25607
BOBCAT WELL & PIPELINE LLC	2537947	18/11/2016	Follow-up Inspection	039-25607
BOBCAT WELL & PIPELINE LLC	2540389	30/11/2016	Follow-up Inspection	039-25607
BOBCAT WELL & PIPELINE LLC	2542886	07/12/2016	Follow-up Inspection	039-25607
BOBCAT WELL & PIPELINE LLC	2547859	19/12/2016	Follow-up Inspection	039-25607
BOBCAT WELL & PIPELINE LLC	2547860	22/12/2016	Follow-up Inspection	039-25607
BOCOR HOLDINGS LLC	2251972	06/03/2014	Routine/Complete Inspection	085-23771
BOCOR HOLDINGS LLC	2251972	06/03/2014	Routine/Complete Inspection	085-23771
BOYD & SHRIVER INC	1076164	06/11/2001	Routine/Complete Inspection	063-23928
BOYD & SHRIVER INC	1076164	06/11/2001	Routine/Complete Inspection	063-23928
BOYD & SHRIVER INC	1230159	03/04/2003	Routine/Complete Inspection	063-33168
BOYD & SHRIVER INC	1230159	03/04/2003	Routine/Complete Inspection	063-33168
BOYD & SHRIVER INC	1230159	03/04/2003	Routine/Complete Inspection	063-33168
BOYD & SHRIVER INC	1230159	03/04/2003	Routine/Complete Inspection	063-33168
BOYD G & EUGENE A & NANCY J KLINE	2469736	30/03/2016	Complaint Inspection	049-20884
BOYD G & EUGENE A & NANCY J KLINE	2488476	31/05/2016	Complaint Inspection	049-20884
BOYD G & EUGENE A & NANCY J KLINE	2546254	21/12/2016	Routine/Partial Inspection	049-20884
BRADFORD FOREST INC	2063534	19/04/2012	Routine/Complete Inspection	
BRADFORD FOREST INC	2063534	19/04/2012	Routine/Complete Inspection	
BRADFORD PIPE & SUPPLY CO	1364414	02/07/2004	Routine/Complete Inspection	083-37597
BRADFORD PIPE & SUPPLY CO	1364414	02/07/2004	Routine/Complete Inspection	083-37597
BRANCH JOHN D	2237616	16/01/2014	Routine/Complete Inspection	123-47179
BRANCH JOHN D	2237616	16/01/2014	Routine/Complete Inspection	123-47179
BRANCH JOHN D	2292156	29/07/2014	Routine/Complete Inspection	123-47132
BRANCH JOHN D	2292156	29/07/2014	Routine/Complete Inspection	123-47132
BRANCH JOHN D	2297619	22/08/2014	Routine/Complete Inspection	123-47506
BRANCH JOHN D	2297619	22/08/2014	Routine/Complete Inspection	123-47506
BRANCH JOHN D	2324368	26/11/2014	Routine/Complete Inspection	
BRANCH JOHN D	2324368	26/11/2014	Routine/Complete Inspection	
BRANCH JOHN D	2324368	26/11/2014	Routine/Complete Inspection	
BRANCH JOHN D	2333617	06/01/2015	Incident- Response to Accident or Event	123-47131
BRANCH JOHN D	2333617	06/01/2015	Incident- Response to Accident or Event	123-47131
BRANCH JOHN D	2333617	06/01/2015	Incident- Response to Accident or Event	123-47131
BRANCH JOHN D	2540373	30/11/2016	Incident- Response to Accident or Event	123-47132
BRANCH JOHN D	2540373	30/11/2016	Incident- Response to Accident or Event	123-47132

BRANCH JOHN D	2540373	30/11/2016	Incident- Response to Accident or Event	123-47132
BRANCH JOHN D	2540373	30/11/2016	Incident- Response to Accident or Event	123-47132
BRINKER HENRY MILTON	1033223	23/05/2001	Routine/Complete Inspection	031-23420
BRINKER HENRY MILTON	1033226	23/05/2001	Routine/Complete Inspection	031-23422
BRINKER HENRY MILTON	1033230	23/05/2001	Routine/Complete Inspection	031-23421
BRINKER HENRY MILTON	1033237	23/05/2001	Routine/Complete Inspection	031-23419
BRINKER HENRY MILTON	1033244	23/05/2001	Routine/Complete Inspection	031-23428

BRINKER HENRY MILTON	1120759	06/05/2002	Routine/Complete Inspection	031-23421
BRINKER HENRY MILTON	1120759	06/05/2002	Routine/Complete Inspection	031-23421
BRINKER HENRY MILTON	1120770	06/05/2002	Routine/Complete Inspection	031-23419
BRINKER HENRY MILTON	1277542	14/10/2003	Routine/Complete Inspection	031-23429
BRITISH AMER PETRO	1051133	09/05/2001	Routine/Complete Inspection	083-41089
BRUCE E ZIEGLER	980650	07/11/2000	Complaint Inspection	123-27247
BRUNER OIL & GAS INC	970439	02/10/2000	Follow-up Inspection	121-32034
BRUNER OIL & GAS INC	970443	02/10/2000	Routine/Complete Inspection	121-32047
BRUNER OIL & GAS INC	970445	02/10/2000	Follow-up Inspection	121-32048
BRUNER OIL & GAS INC	970447	02/10/2000	Follow-up Inspection	121-40376
BRUNER OIL & GAS INC	970450	02/10/2000	Follow-up Inspection	121-32046
BTI ENERGY INC	1377818	14/09/2004	Complaint Inspection	015-20010
BTI ENERGY INC	1384432	05/10/2004	Compliance Evaluation	015-20010
BTI ENERGY INC	1407598	04/01/2005	Compliance Evaluation	015-20010
BULL RUN ENERGY LLC	2246965	18/02/2014	Routine/Complete Inspection	123-47459
BULL RUN ENERGY LLC	2361951	06/04/2015	Routine/Partial Inspection	
BULL RUN ENERGY LLC	2361951	06/04/2015	Routine/Partial Inspection	
BULL RUN ENERGY LLC	2361951	06/04/2015	Routine/Partial Inspection	
BULL RUN ENERGY LLC	2361951	06/04/2015	Routine/Partial Inspection	

BURKLAND WILLIAM S	1615515	17/04/2007	Routine/Complete Inspection	051-23522
BURKLAND WILLIAM S	1615515	17/04/2007	Routine/Complete Inspection	051-23522
BURKLAND WILLIAM S	1615515	17/04/2007	Routine/Complete Inspection	051-23522
BURKLAND WILLIAM S	1615515	17/04/2007	Routine/Complete Inspection	051-23522
BURKLAND WILLIAM S	1695454	14/03/2008	Routine/Complete Inspection	051-00103
BURKLAND WILLIAM S	1698724	08/04/2008	Compliance Evaluation	051-23582
BURKLAND WILLIAM S	1715913	02/04/2008	Compliance Evaluation	051-23582
BURKLAND WILLIAM S	1821884	11/08/2009	Routine/Complete Inspection	051-21072
BURKLAND WILLIAM S	1821884	11/08/2009	Routine/Complete Inspection	051-21072
BURKLAND WILLIAM S	1838293	02/10/2009	Compliance Evaluation	051-21072
BURKLAND WILLIAM S	1838293	02/10/2009	Compliance Evaluation	051-21072
BURKLAND WILLIAM S	1843803	06/11/2009	Routine/Complete Inspection	051-24067
BURKLAND WILLIAM S	1852514	16/12/2009	Routine/Complete Inspection	051-00118
BURKLAND WILLIAM S	1852514	16/12/2009	Routine/Complete Inspection	051-00118
BURKLAND WILLIAM S	1858651	20/01/2010	Routine/Complete Inspection	051-00118
BURKLAND WILLIAM S	1858651	20/01/2010	Routine/Complete Inspection	051-00118
BURKLAND WILLIAM S	1858651	20/01/2010	Routine/Complete Inspection	051-00118
BURLEIGH ARTHUR	1878492	15/03/2010	Complaint Inspection	123-25307
BURLEIGH ARTHUR	1878492	15/03/2010	Complaint Inspection	123-25307
BURNETT OIL CO INC	1845142	10/11/2009	Routine/Complete Inspection	051-24270
BURNETT OIL CO INC	1847554	12/11/2009	Routine/Complete Inspection	051-24271
BURNETT OIL CO INC	2439712	12/01/2016	Administrative/File Review	051-24448
BURNETT OIL CO INC	2439712	12/01/2016	Administrative/File Review	051-24448
BURNETT OIL CO INC	2453226	02/02/2016	Routine/Complete Inspection	051-24318
BURNETT OIL CO INC	2552690	21/12/2016	Routine/Complete Inspection	051-24449
BY ENERGY INC	1366827	05/08/2004	Routine/Complete Inspection	059-23392
C & D GAS CO	1169913	20/09/2002	Site Restoration	005-26134
C & D GAS CO	1169913	20/09/2002	Site Restoration	005-26134
C & D GAS CO	1169913	20/09/2002	Site Restoration	005-26134
C & D GAS CO	1169913	20/09/2002	Site Restoration	005-26134
C & D GAS CO	1375027	03/08/2004	Complaint Inspection	005-26575
C & D GAS CO	1375027	03/08/2004	Complaint Inspection	005-26575
C & D GAS CO	1375027	03/08/2004	Complaint Inspection	005-26575
C & D GAS CO	1375027	03/08/2004	Complaint Inspection	005-26575
C & D GAS CO	1375027	03/08/2004	Complaint Inspection	005-26575
C & D GAS CO	1375027	03/08/2004	Complaint Inspection	005-26575
C & D GAS CO	1401885	23/11/2004	Routine/Complete Inspection	005-21255
C & D GAS CO	1401885	23/11/2004	Routine/Complete Inspection	005-21255
C & D GAS CO	1401885	23/11/2004	Routine/Complete Inspection	005-21255
C & D GAS CO	1665504	16/11/2007	Complaint Inspection	129-00225
C & D GAS CO	1785089	16/04/2009	Routine/Complete Inspection	005-29776
C & D GAS CO	1785089	16/04/2009	Routine/Complete Inspection	005-29776
C & D GAS CO	1823475	26/08/2009	Routine/Complete Inspection	005-29946
C & D GAS CO	1823475	26/08/2009	Routine/Complete Inspection	005-29946
C & D GAS CO	1927151	02/11/2010	Site Restoration	005-29812
C & D GAS CO	1927151	02/11/2010	Site Restoration	005-29812
C & D GAS CO	1927151	02/11/2010	Site Restoration	005-29812
C & D GAS CO	1959287	16/03/2011	Routine/Complete Inspection	005-29776

C & D GAS CO	1959591	16/03/2011	Routine/Complete Inspection	005-30592
C & D GAS CO	1959591	16/03/2011	Routine/Complete Inspection	005-30592
C & D GAS CO	1959591	16/03/2011	Routine/Complete Inspection	005-30592
C & D GAS CO	1959591	16/03/2011	Routine/Complete Inspection	005-30592
C & D GAS CO	1959591	16/03/2011	Routine/Complete Inspection	005-30592
C & D GAS CO	1959591	16/03/2011	Routine/Complete Inspection	005-30592
C & D GAS CO	1959591	16/03/2011	Routine/Complete Inspection	005-30592
C & D GAS CO	1961271	25/03/2011	Compliance Evaluation	005-29812
C & D GAS CO	1961271	25/03/2011	Compliance Evaluation	005-29812
C & D GAS CO	1961271	25/03/2011	Compliance Evaluation	005-29812
C & D GAS CO	1961271	25/03/2011	Compliance Evaluation	005-29812
C & D GAS CO	1961271	25/03/2011	Compliance Evaluation	005-29812
C & D GAS CO	1961271	25/03/2011	Compliance Evaluation	005-29812
C & D GAS CO	1961271	25/03/2011	Compliance Evaluation	005-29812
C & D GAS CO	1992174	27/07/2011	Follow-up Inspection	005-29776
C & D GAS CO	1997825	22/08/2011	Routine/Complete Inspection	005-30591
C & D GAS CO	1998584	18/08/2011	Complaint Inspection	005-27792
C & D GAS CO	1998584	18/08/2011	Complaint Inspection	005-27792
C & D GAS CO	2433917	07/12/2015	Routine/Complete Inspection	005-02322
C & D GAS CO	2433917	07/12/2015	Routine/Complete Inspection	005-02322
CABOT OIL & GAS CORP	1595609	16/01/2007	Routine/Complete Inspection	115-20007
CABOT OIL & GAS CORP	1705363	06/05/2008	Routine/Complete Inspection	115-20039
CABOT OIL & GAS CORP	1713874	03/06/2008	Routine/Complete Inspection	115-20013
CABOT OIL & GAS CORP	1713878	03/06/2008	Routine/Complete Inspection	115-20015
CABOT OIL & GAS CORP	1713884	03/06/2008	Routine/Complete Inspection	115-20021
CABOT OIL & GAS CORP	1713886	03/06/2008	Routine/Complete Inspection	115-20023
CABOT OIL & GAS CORP	1713888	03/06/2008	Drilling/Alteration	115-20024
CABOT OIL & GAS CORP	1713901	03/06/2008	Routine/Complete Inspection	115-20029
CABOT OIL & GAS CORP	1713913	03/06/2008	Drilling/Alteration	115-20030
CABOT OIL & GAS CORP	1713934	03/06/2008	Routine/Complete Inspection	115-20035
CABOT OIL & GAS CORP	1713937	03/06/2008	Routine/Complete Inspection	115-20036
CABOT OIL & GAS CORP	1713946	03/06/2008	Routine/Complete Inspection	115-20041
CABOT OIL & GAS CORP	1723050	08/07/2008	Drilling/Alteration	115-20035

CABOT OIL & GAS CORP	1728605	30/07/2008	Routine/Complete Inspection	115-20021
CABOT OIL & GAS CORP	1728614	30/07/2008	Routine/Complete Inspection	115-20043
CABOT OIL & GAS CORP	1728910	06/08/2008	Routine/Complete Inspection	115-20050
CABOT OIL & GAS CORP	1729801	20/08/2008	Routine/Complete Inspection	115-20035
CABOT OIL & GAS CORP	1738462	03/09/2008	Routine/Complete Inspection	115-20047
CABOT OIL & GAS CORP	1739532	24/09/2008	Routine/Complete Inspection	115-20056
CABOT OIL & GAS CORP	1739532	24/09/2008	Routine/Complete Inspection	115-20056
CABOT OIL & GAS CORP	1741036	10/09/2008	Site Restoration	115-20010
CABOT OIL & GAS CORP	1741048	10/09/2008	Drilling/Alteration	115-20048
CABOT OIL & GAS CORP	1741049	10/09/2008	Routine/Complete Inspection	115-20056
CABOT OIL & GAS CORP	1765474	03/06/2008	Routine/Complete Inspection	115-20034
CABOT OIL & GAS CORP	1770523	18/02/2009	Drilling/Alteration	115-20080
CABOT OIL & GAS CORP	1770523	18/02/2009	Drilling/Alteration	115-20080
CABOT OIL & GAS CORP	1778793	26/02/2009	Administrative/File Review	
CABOT OIL & GAS CORP	1778793	26/02/2009	Administrative/File Review	
CABOT OIL & GAS CORP	1799622	08/12/2008	Routine/Complete Inspection	115-20019
CABOT OIL & GAS CORP	1799661	20/04/2009	Routine/Complete Inspection	115-20040
CABOT OIL & GAS CORP	1799672	14/04/2009	Routine/Complete Inspection	115-20040
CABOT OIL & GAS CORP	1813742	18/06/2009	Compliance Evaluation	115-20051
CABOT OIL & GAS CORP	1813742	18/06/2009	Compliance Evaluation	115-20051
CABOT OIL & GAS CORP	1813759	08/05/2009	Compliance Evaluation	115-20140
CABOT OIL & GAS CORP	1830157	18/09/2009	Drilling/Alteration	115-20177
CABOT OIL & GAS CORP	1833165	01/09/2009	Routine/Partial Inspection	
CABOT OIL & GAS CORP	1833177	04/09/2009	Routine/Partial Inspection	
CABOT OIL & GAS CORP	1863063	04/02/2010	Follow-up Inspection	115-20150
CABOT OIL & GAS CORP	1880477	22/03/2010	Complaint Inspection	115-20149
CABOT OIL & GAS CORP	1880477	22/03/2010	Complaint Inspection	115-20149
CABOT OIL & GAS CORP	1880478	22/03/2010	Complaint Inspection	115-20222
CABOT OIL & GAS CORP	1880478	22/03/2010	Complaint Inspection	115-20222
CABOT OIL & GAS CORP	1882316	04/02/2010	Follow-up Inspection	115-20150
CABOT OIL & GAS CORP	1882316	04/02/2010	Follow-up Inspection	115-20150
CABOT OIL & GAS CORP	1886251	06/05/2010	Routine/Complete Inspection	115-20250
CABOT OIL & GAS CORP	1902025	09/07/2010	Follow-up Inspection	115-20080
CABOT OIL & GAS CORP	1902081	19/07/2010	Routine/Complete Inspection	115-20132
CABOT OIL & GAS CORP	1902081	19/07/2010	Routine/Complete Inspection	115-20132
CABOT OIL & GAS CORP	1902086	27/07/2010	Follow-up Inspection	115-20305
CABOT OIL & GAS CORP	1902214	26/07/2010	Follow-up Inspection	115-20219
CABOT OIL & GAS CORP	1911635	30/08/2010	Follow-up Inspection	115-20340
CABOT OIL & GAS CORP	1911636	31/08/2010	Follow-up Inspection	115-20330
CABOT OIL & GAS CORP	1915555	21/09/2010	Follow-up Inspection	115-20040
CABOT OIL & GAS CORP	1915613	22/09/2010	Follow-up Inspection	115-20203
CABOT OIL & GAS CORP	1922392	13/10/2010	Drilling/Alteration	115-20387
CABOT OIL & GAS CORP	1924181	29/10/2010	Drilling/Alteration	115-20310
CABOT OIL & GAS CORP	1926568	05/11/2010	Follow-up Inspection	115-20399
CABOT OIL & GAS CORP	1929899	22/11/2010	Drilling/Alteration	115-20386
CABOT OIL & GAS CORP	1929900	19/10/2010	Follow-up Inspection	115-20225
CABOT OIL & GAS CORP	1931085	27/11/2010	Routine/Complete Inspection	115-20338
CABOT OIL & GAS CORP	1932023	27/11/2010	Routine/Complete Inspection	115-20338
CABOT OIL & GAS CORP	1933378	05/12/2010	Routine/Complete Inspection	115-20457

CABOT OIL & GAS CORP	1934079	07/12/2010	Drilling/Alteration	115-20367
CABOT OIL & GAS CORP	1934741	11/12/2010	Routine/Complete Inspection	115-20322
CABOT OIL & GAS CORP	1934741	11/12/2010	Routine/Complete Inspection	115-20322
CABOT OIL & GAS CORP	1939914	15/04/2010	Administrative/File Review	
CABOT OIL & GAS CORP	1939914	15/04/2010	Administrative/File Review	
CABOT OIL & GAS CORP	1941145	20/10/2010	Routine/Partial Inspection	115-20162
CABOT OIL & GAS CORP	1941145	20/10/2010	Routine/Partial Inspection	115-20162
CABOT OIL & GAS CORP	1941148	20/10/2010	Routine/Partial Inspection	115-20140
CABOT OIL & GAS CORP	1941148	20/10/2010	Routine/Partial Inspection	115-20140
CABOT OIL & GAS CORP	1942964	10/01/2011	Routine/Complete Inspection	115-20274
CABOT OIL & GAS CORP	1943043	28/12/2010	Routine/Partial Inspection	115-20076
CABOT OIL & GAS CORP	1943043	28/12/2010	Routine/Partial Inspection	115-20076
CABOT OIL & GAS CORP	1943047	30/12/2010	Follow-up Inspection	115-20076
CABOT OIL & GAS CORP	1943047	30/12/2010	Follow-up Inspection	115-20076
CABOT OIL & GAS CORP	1943430	05/01/2011	Follow-up Inspection	115-20250
CABOT OIL & GAS CORP	1943430	05/01/2011	Follow-up Inspection	115-20250
CABOT OIL & GAS CORP	1943522	23/11/2010	Follow-up Inspection	115-20120
CABOT OIL & GAS CORP	1943937	21/12/2010	Routine/Complete Inspection	115-20305
CABOT OIL & GAS CORP	1944008	26/11/2010	Routine/Complete Inspection	115-20263
CABOT OIL & GAS CORP	1944061	18/01/2011	Routine/Complete Inspection	115-20250
CABOT OIL & GAS CORP	1944127	30/11/2010	Routine/Partial Inspection	
CABOT OIL & GAS CORP	1944127	30/11/2010	Routine/Partial Inspection	
CABOT OIL & GAS CORP	1944144	23/12/2010	Routine/Partial Inspection	
CABOT OIL & GAS CORP	1945853	30/12/2010	Routine/Partial Inspection	115-20327
CABOT OIL & GAS CORP	1945853	30/12/2010	Routine/Partial Inspection	115-20327
CABOT OIL & GAS CORP	1945857	30/12/2010	Routine/Partial Inspection	115-20330
CABOT OIL & GAS CORP	1945857	30/12/2010	Routine/Partial Inspection	115-20330
CABOT OIL & GAS CORP	1946690	26/01/2011	Follow-up Inspection	115-20263
CABOT OIL & GAS CORP	1947248	05/01/2011	Routine/Partial Inspection	115-20223
CABOT OIL & GAS CORP	1947533	05/01/2011	Routine/Partial Inspection	115-20224
CABOT OIL & GAS CORP	1947546	05/01/2011	Routine/Partial Inspection	115-20284
CABOT OIL & GAS CORP	1949061	02/02/2011	Routine/Complete Inspection	115-20274
CABOT OIL & GAS CORP	1949061	02/02/2011	Routine/Complete Inspection	115-20274
CABOT OIL & GAS CORP	1956726	05/03/2011	Routine/Complete Inspection	115-20087
CABOT OIL & GAS CORP	1956730	24/02/2011	Routine/Complete Inspection	115-20334
CABOT OIL & GAS CORP	1956763	24/02/2011	Routine/Complete Inspection	115-20363
CABOT OIL & GAS CORP	1957016	14/03/2011	Routine/Complete Inspection	115-20171
CABOT OIL & GAS CORP	1959316	15/03/2011	Site Restoration	115-20048
CABOT OIL & GAS CORP	1959368	22/03/2011	Routine/Complete Inspection	115-20019
CABOT OIL & GAS CORP	1959425	22/03/2011	Routine/Complete Inspection	115-20201
CABOT OIL & GAS CORP	1960288	22/03/2011	Routine/Complete Inspection	115-20043
CABOT OIL & GAS CORP	1960308	22/03/2011	Routine/Complete Inspection	115-20036
CABOT OIL & GAS CORP	1960363	22/03/2011	Routine/Complete Inspection	115-20091
CABOT OIL & GAS CORP	1960373	16/03/2011	Follow-up Inspection	115-20473
CABOT OIL & GAS CORP	1961814	07/02/2011	Routine/Complete Inspection	115-20122
CABOT OIL & GAS CORP	1961816	01/03/2011	Follow-up Inspection	115-20150
CABOT OIL & GAS CORP	1962353	31/03/2011	Routine/Complete Inspection	115-20339
CABOT OIL & GAS CORP	1962353	31/03/2011	Routine/Complete Inspection	115-20339
CABOT OIL & GAS CORP	1966868	06/04/2011	Follow-up Inspection	115-20178
CABOT OIL & GAS CORP	1966903	11/04/2011	Site Restoration	115-20051
CABOT OIL & GAS CORP	1967612	15/04/2011	Routine/Complete Inspection	115-20357
CABOT OIL & GAS CORP	1967806	14/04/2011	Site Restoration	115-20035
CABOT OIL & GAS CORP	1968609	27/04/2011	Site Restoration	115-20057
CABOT OIL & GAS CORP	1971588	10/05/2011	Routine/Complete Inspection	115-20499
CABOT OIL & GAS CORP	1971588	10/05/2011	Routine/Complete Inspection	115-20499
CABOT OIL & GAS CORP	1971619	30/04/2011	Complaint Inspection	115-20334
CABOT OIL & GAS CORP	1973812	13/05/2011	Routine/Complete Inspection	115-20047
CABOT OIL & GAS CORP	1975726	17/05/2011	Routine/Complete Inspection	115-20363
CABOT OIL & GAS CORP	1976369	27/05/2011	Follow-up Inspection	115-20481

CABOT OIL & GAS CORP	1976812	31/05/2011	Routine/Complete Inspection	115-20252
CABOT OIL & GAS CORP	1976946	31/05/2011	Routine/Complete Inspection	115-20321
CABOT OIL & GAS CORP	1980738	13/06/2011	Follow-up Inspection	115-20008
CABOT OIL & GAS CORP	1980738	13/06/2011	Follow-up Inspection	115-20008
CABOT OIL & GAS CORP	1980743	13/06/2011	Follow-up Inspection	115-20223
CABOT OIL & GAS CORP	1980743	13/06/2011	Follow-up Inspection	115-20223
CABOT OIL & GAS CORP	1980743	13/06/2011	Follow-up Inspection	115-20223
CABOT OIL & GAS CORP	1980745	13/06/2011	Follow-up Inspection	115-20224
CABOT OIL & GAS CORP	1980745	13/06/2011	Follow-up Inspection	115-20224
CABOT OIL & GAS CORP	1980745	13/06/2011	Follow-up Inspection	115-20224
CABOT OIL & GAS CORP	1980748	13/06/2011	Follow-up Inspection	115-20284
CABOT OIL & GAS CORP	1980748	13/06/2011	Follow-up Inspection	115-20284
CABOT OIL & GAS CORP	1980748	13/06/2011	Follow-up Inspection	115-20284
CABOT OIL & GAS CORP	2007010	25/08/2011	Follow-up Inspection	115-20567
CABOT OIL & GAS CORP	2007054	23/08/2011	Routine/Complete Inspection	115-20594
CABOT OIL & GAS CORP	2007204	29/08/2011	Routine/Complete Inspection	115-20594
CABOT OIL & GAS CORP	2007353	01/09/2011	Routine/Complete Inspection	115-20122
CABOT OIL & GAS CORP	2007353	01/09/2011	Routine/Complete Inspection	115-20122
CABOT OIL & GAS CORP	2007604	02/09/2011	Routine/Complete Inspection	115-20008
CABOT OIL & GAS CORP	2007759	02/09/2011	Routine/Complete Inspection	115-20091
CABOT OIL & GAS CORP	2009130	15/09/2011	Routine/Complete Inspection	115-20265
CABOT OIL & GAS CORP	2021558	16/11/2011	Routine/Complete Inspection	
CABOT OIL & GAS CORP	2021558	16/11/2011	Routine/Complete Inspection	
CABOT OIL & GAS CORP	2021729	12/10/2011	Follow-up Inspection	115-20121
CABOT OIL & GAS CORP	2021729	12/10/2011	Follow-up Inspection	115-20121
CABOT OIL & GAS CORP	2021756	12/10/2011	Follow-up Inspection	115-20122
CABOT OIL & GAS CORP	2021756	12/10/2011	Follow-up Inspection	115-20122
CABOT OIL & GAS CORP	2022595	26/10/2011	Follow-up Inspection	115-20122
CABOT OIL & GAS CORP	2022595	26/10/2011	Follow-up Inspection	115-20122
CABOT OIL & GAS CORP	2022693	27/10/2011	Follow-up Inspection	115-20122
CABOT OIL & GAS CORP	2022693	27/10/2011	Follow-up Inspection	115-20122
CABOT OIL & GAS CORP	2022719	29/11/2011	Administrative/File Review	115-20122
CABOT OIL & GAS CORP	2026228	28/11/2011	Routine/Complete Inspection	
CABOT OIL & GAS CORP	2027665	06/12/2011	Drilling/Alteration	115-20706
CABOT OIL & GAS CORP	2031033	28/12/2011	Routine/Complete Inspection	
CABOT OIL & GAS CORP	2031033	28/12/2011	Routine/Complete Inspection	
CABOT OIL & GAS CORP	2031110	16/08/2011	Complaint Inspection	115-20457
CABOT OIL & GAS CORP	2031110	16/08/2011	Complaint Inspection	115-20457
CABOT OIL & GAS CORP	2031110	16/08/2011	Complaint Inspection	115-20457
CABOT OIL & GAS CORP	2031110	16/08/2011	Complaint Inspection	115-20457
CABOT OIL & GAS CORP	2031110	16/08/2011	Complaint Inspection	115-20457
CABOT OIL & GAS CORP	2031111	18/08/2011	Follow-up Inspection	115-20457

CABOT OIL & GAS CORP	2031111	18/08/2011	Follow-up Inspection	115-20457
CABOT OIL & GAS CORP	2031111	18/08/2011	Follow-up Inspection	115-20457
CABOT OIL & GAS CORP	2031111	18/08/2011	Follow-up Inspection	115-20457
CABOT OIL & GAS CORP	2031135	28/12/2011	Follow-up Inspection	115-20640
CABOT OIL & GAS CORP	2032291	06/01/2012	Incident- Response to Accident or Event	115-20404
CABOT OIL & GAS CORP	2032291	06/01/2012	Incident- Response to Accident or Event	115-20404
CABOT OIL & GAS CORP	2035031	20/10/2011	Complaint Inspection	
CABOT OIL & GAS CORP	2035721	05/12/2011	Incident- Response to Accident or Event	115-20284
CABOT OIL & GAS CORP	2035721	05/12/2011	Incident- Response to Accident or Event	115-20284
CABOT OIL & GAS CORP	2035799	22/12/2011	Incident- Response to Accident or Event	115-20200
CABOT OIL & GAS CORP	2039828	04/01/2012	Incident- Response to Accident or Event	115-20603
CABOT OIL & GAS CORP	2039857	04/01/2012	Incident- Response to Accident or Event	115-20715
CABOT OIL & GAS CORP	2039969	17/01/2012	Incident- Response to Accident or Event	115-20637
CABOT OIL & GAS CORP	2044925	13/02/2012	Incident- Response to Accident or Event	115-20447
CABOT OIL & GAS CORP	2044925	13/02/2012	Incident- Response to Accident or Event	115-20447
CABOT OIL & GAS CORP	2047326	22/02/2012	Incident- Response to Accident or Event	115-20149
CABOT OIL & GAS CORP	2047431	29/02/2012	Incident- Response to Accident or Event	115-20762
CABOT OIL & GAS CORP	2062010	19/04/2012	Incident- Response to Accident or Event	115-20802
CABOT OIL & GAS CORP	2062010	19/04/2012	Incident- Response to Accident or Event	115-20802
CABOT OIL & GAS CORP	2072706	21/05/2012	Routine/Partial Inspection	115-20337
CABOT OIL & GAS CORP	2072914	24/05/2012	Routine/Partial Inspection	115-20337
CABOT OIL & GAS CORP	2077754	13/06/2012	Incident- Response to Accident or Event	115-20681
CABOT OIL & GAS CORP	2107041	09/10/2012	Incident- Response to Accident or Event	
CABOT OIL & GAS CORP	2107041	09/10/2012	Incident- Response to Accident or Event	
CABOT OIL & GAS CORP	2107041	09/10/2012	Incident- Response to Accident or Event	
CABOT OIL & GAS CORP	2107041	09/10/2012	Incident- Response to Accident or Event	

CABOT OIL & GAS CORP	2119744	26/11/2012	Incident- Response to Accident or Event	115-20936
CABOT OIL & GAS CORP	2119744	26/11/2012	Incident- Response to Accident or Event	115-20936
CABOT OIL & GAS CORP	2125844	26/11/2012	Incident- Response to Accident or Event	115-20935
CABOT OIL & GAS CORP	2135159	29/01/2013	Drilling/Alteration	115-20721
CABOT OIL & GAS CORP	2138004	05/02/2013	Follow-up Inspection	115-20177
CABOT OIL & GAS CORP	2138579	07/02/2013	Follow-up Inspection	115-20177
CABOT OIL & GAS CORP	2143355	26/02/2013	Incident- Response to Accident or Event	115-21069
CABOT OIL & GAS CORP	2148863	18/03/2013	Incident- Response to Accident or Event	115-20635
CABOT OIL & GAS CORP	2155929	10/04/2013	Administrative/File Review	115-20149
CABOT OIL & GAS CORP	2155929	10/04/2013	Administrative/File Review	115-20149
CABOT OIL & GAS CORP	2161191	18/04/2013	Routine/Partial Inspection	
CABOT OIL & GAS CORP	2163169	11/03/2013	Routine/Complete Inspection	115-21058
CABOT OIL & GAS CORP	2163169	11/03/2013	Routine/Complete Inspection	115-21058
CABOT OIL & GAS CORP	2167823	07/05/2013	Routine/Partial Inspection	
CABOT OIL & GAS CORP	2172301	05/06/2013	Administrative/File Review	115-21012
CABOT OIL & GAS CORP	2172301	05/06/2013	Administrative/File Review	115-21012
CABOT OIL & GAS CORP	2175559	03/06/2013	Incident- Response to Accident or Event	115-20201
CABOT OIL & GAS CORP	2175559	03/06/2013	Incident- Response to Accident or Event	115-20201
CABOT OIL & GAS CORP	2178509	25/06/2013	Incident- Response to Accident or Event	131-20276
CABOT OIL & GAS CORP	2178509	25/06/2013	Incident- Response to Accident or Event	131-20276
CABOT OIL & GAS CORP	2178509	25/06/2013	Incident- Response to Accident or Event	131-20276
CABOT OIL & GAS CORP	2178509	25/06/2013	Incident- Response to Accident or Event	131-20276
CABOT OIL & GAS CORP	2188809	02/08/2013	Incident- Response to Accident or Event	115-21242
CABOT OIL & GAS CORP	2188809	02/08/2013	Incident- Response to Accident or Event	115-21242
CABOT OIL & GAS CORP	2188809	02/08/2013	Incident- Response to Accident or Event	115-21242
CABOT OIL & GAS CORP	2201234	27/08/2013	Routine/Complete Inspection	115-20240
CABOT OIL & GAS CORP	2201234	27/08/2013	Routine/Complete Inspection	115-20240
CABOT OIL & GAS CORP	2211789	09/10/2013	Incident- Response to Accident or Event	115-21261
CABOT OIL & GAS CORP	2211789	09/10/2013	Incident- Response to Accident or Event	115-21261
CABOT OIL & GAS CORP	2215053	22/10/2013	Drilling/Alteration	115-21406
CABOT OIL & GAS CORP	2215053	22/10/2013	Drilling/Alteration	115-21406
CABOT OIL & GAS CORP	2226330	03/12/2013	Incident- Response to Accident or Event	115-20500
CABOT OIL & GAS CORP	2226330	03/12/2013	Incident- Response to Accident or Event	115-20500
CABOT OIL & GAS CORP	2231474	23/12/2013	Administrative/File Review	115-20565
CABOT OIL & GAS CORP	2233154	02/01/2014	Complaint Inspection	115-20372
CABOT OIL & GAS CORP	2236813	13/01/2014	Incident- Response to Accident or Event	115-21349
CABOT OIL & GAS CORP	2236813	13/01/2014	Incident- Response to Accident or Event	115-21349
CABOT OIL & GAS CORP	2236813	13/01/2014	Incident- Response to Accident or Event	115-21349
CABOT OIL & GAS CORP	2236813	13/01/2014	Incident- Response to Accident or Event	115-21349
CABOT OIL & GAS CORP	2236813	13/01/2014	Incident- Response to Accident or Event	115-21349
CABOT OIL & GAS CORP	2236813	13/01/2014	Incident- Response to Accident or Event	115-21349
CABOT OIL & GAS CORP	2236813	13/01/2014	Incident- Response to Accident or Event	115-21349
CABOT OIL & GAS CORP	2236813	13/01/2014	Incident- Response to Accident or Event	115-21349
CABOT OIL & GAS CORP	2241778	05/01/2014	Incident- Response to Accident or Event	115-21272
CABOT OIL & GAS CORP	2241778	05/01/2014	Incident- Response to Accident or Event	115-21272
CABOT OIL & GAS CORP	2241778	05/01/2014	Incident- Response to Accident or Event	115-21272
CABOT OIL & GAS CORP	2241778	05/01/2014	Incident- Response to Accident or Event	115-21272
CABOT OIL & GAS CORP	2241778	05/01/2014	Incident- Response to Accident or Event	115-21272

CABOT OIL & GAS CORP	2241778	05/01/2014	Incident- Response to Accident or Event	115-21272
CABOT OIL & GAS CORP	2244114	04/02/2014	Incident- Response to Accident or Event	115-20238
CABOT OIL & GAS CORP	2244114	04/02/2014	Incident- Response to Accident or Event	115-20238
CABOT OIL & GAS CORP	2244547	27/01/2014	Incident- Response to Accident or Event	115-21167
CABOT OIL & GAS CORP	2244547	27/01/2014	Incident- Response to Accident or Event	115-21167
CABOT OIL & GAS CORP	2245762	16/12/2013	Incident- Response to Accident or Event	115-21263
CABOT OIL & GAS CORP	2245762	16/12/2013	Incident- Response to Accident or Event	115-21263
CABOT OIL & GAS CORP	2245762	16/12/2013	Incident- Response to Accident or Event	115-21263
CABOT OIL & GAS CORP	2245762	16/12/2013	Incident- Response to Accident or Event	115-21263
CABOT OIL & GAS CORP	2248398	20/02/2014	Administrative/File Review	115-20030
CABOT OIL & GAS CORP	2257196	27/03/2014	Drilling/Alteration	115-21272
CABOT OIL & GAS CORP	2257196	27/03/2014	Drilling/Alteration	115-21272
CABOT OIL & GAS CORP	2262826	16/04/2014	Administrative/File Review	115-21223
CABOT OIL & GAS CORP	2262876	01/04/2014	Follow-up Inspection	115-21419
CABOT OIL & GAS CORP	2262876	01/04/2014	Follow-up Inspection	115-21419
CABOT OIL & GAS CORP	2262876	01/04/2014	Follow-up Inspection	115-21419
CABOT OIL & GAS CORP	2267046	01/05/2014	Administrative/File Review	115-20949
CABOT OIL & GAS CORP	2267046	01/05/2014	Administrative/File Review	115-20949
CABOT OIL & GAS CORP	2269181	07/05/2014	Incident- Response to Accident or Event	115-21666
CABOT OIL & GAS CORP	2269181	07/05/2014	Incident- Response to Accident or Event	115-21666
CABOT OIL & GAS CORP	2269181	07/05/2014	Incident- Response to Accident or Event	115-21666
CABOT OIL & GAS CORP	2271279	16/05/2014	Administrative/File Review	115-20861
CABOT OIL & GAS CORP	2271279	16/05/2014	Administrative/File Review	115-20861
CABOT OIL & GAS CORP	2278746	16/06/2014	Administrative/File Review	
CABOT OIL & GAS CORP	2282174	23/06/2014	Incident- Response to Accident or Event	115-21616
CABOT OIL & GAS CORP	2282174	23/06/2014	Incident- Response to Accident or Event	115-21616
CABOT OIL & GAS CORP	2283489	28/05/2014	Routine/Partial Inspection	115-20372
CABOT OIL & GAS CORP	2287004	01/07/2014	Routine/Complete Inspection	
CABOT OIL & GAS CORP	2287004	01/07/2014	Routine/Complete Inspection	
CABOT OIL & GAS CORP	2291831	23/07/2014	Incident- Response to Accident or Event	115-21019
CABOT OIL & GAS CORP	2291831	23/07/2014	Incident- Response to Accident or Event	115-21019
CABOT OIL & GAS CORP	2293087	05/08/2014	Routine/Complete Inspection	
CABOT OIL & GAS CORP	2293087	05/08/2014	Routine/Complete Inspection	
CABOT OIL & GAS CORP	2293871	07/08/2014	Complaint Inspection	
CABOT OIL & GAS CORP	2293871	07/08/2014	Complaint Inspection	
CABOT OIL & GAS CORP	2301393	03/09/2014	Plugging(Includes Plugged/Mined Through)	047-23271
CABOT OIL & GAS CORP	2301393	03/09/2014	Plugging(Includes Plugged/Mined Through)	047-23271
CABOT OIL & GAS CORP	2311208	09/10/2014	Administrative/File Review	

CABOT OIL & GAS CORP	2316898	21/10/2014	Incident- Response to Accident or Event	115-21822
CABOT OIL & GAS CORP	2319539	04/11/2014	Incident- Response to Accident or Event	115-21457
CABOT OIL & GAS CORP	2319539	04/11/2014	Incident- Response to Accident or Event	115-21457
CABOT OIL & GAS CORP	2319539	04/11/2014	Incident- Response to Accident or Event	115-21457
CABOT OIL & GAS CORP	2321598	12/11/2014	Incident- Response to Accident or Event	115-21632
CABOT OIL & GAS CORP	2321598	12/11/2014	Incident- Response to Accident or Event	115-21632
CABOT OIL & GAS CORP	2331172	19/12/2014	Administrative/File Review	
CABOT OIL & GAS CORP	2339731	22/01/2015	Incident- Response to Accident or Event	115-20250
CABOT OIL & GAS CORP	2339731	22/01/2015	Incident- Response to Accident or Event	115-20250
CABOT OIL & GAS CORP	2339731	22/01/2015	Incident- Response to Accident or Event	115-20250
CABOT OIL & GAS CORP	2342220	28/01/2015	Incident- Response to Accident or Event	115-21842
CABOT OIL & GAS CORP	2342220	28/01/2015	Incident- Response to Accident or Event	115-21842
CABOT OIL & GAS CORP	2342220	28/01/2015	Incident- Response to Accident or Event	115-21842
CABOT OIL & GAS CORP	2342220	28/01/2015	Incident- Response to Accident or Event	115-21842
CABOT OIL & GAS CORP	2342220	28/01/2015	Incident- Response to Accident or Event	115-21842
CABOT OIL & GAS CORP	2347512	24/02/2015	Incident- Response to Accident or Event	
CABOT OIL & GAS CORP	2352464	17/03/2015	Administrative/File Review	
CABOT OIL & GAS CORP	2364703	24/04/2015	Routine/Complete Inspection	
CABOT OIL & GAS CORP	2364703	24/04/2015	Routine/Complete Inspection	
CABOT OIL & GAS CORP	2364703	24/04/2015	Routine/Complete Inspection	
CABOT OIL & GAS CORP	2368770	11/05/2015	Complaint Inspection	
CABOT OIL & GAS CORP	2373089	18/05/2015	Incident- Response to Accident or Event	115-20252

CABOT OIL & GAS CORP	2373089	18/05/2015	Incident- Response to Accident or Event	115-20252

CABOT OIL & GAS CORP	2373089	18/05/2015	Incident- Response to Accident or Event	115-20252
CABOT OIL & GAS CORP	2373145	11/05/2015	Incident- Response to Accident or Event	115-21665
CABOT OIL & GAS CORP	2373145	11/05/2015	Incident- Response to Accident or Event	115-21665
CABOT OIL & GAS CORP	2373145	11/05/2015	Incident- Response to Accident or Event	115-21665
CABOT OIL & GAS CORP	2377565	10/06/2015	Administrative/File Review	
CABOT OIL & GAS CORP	2381808	22/06/2015	Follow-up Inspection	115-21976
CABOT OIL & GAS CORP	2381808	22/06/2015	Follow-up Inspection	115-21976
CABOT OIL & GAS CORP	2381808	22/06/2015	Follow-up Inspection	115-21976
CABOT OIL & GAS CORP	2381808	22/06/2015	Follow-up Inspection	115-21976
CABOT OIL & GAS CORP	2397055	07/08/2015	Administrative/File Review	115-21319
CABOT OIL & GAS CORP	2397055	07/08/2015	Administrative/File Review	115-21319
CABOT OIL & GAS CORP	2397055	07/08/2015	Administrative/File Review	115-21319
CABOT OIL & GAS CORP	2397055	07/08/2015	Administrative/File Review	115-21319
CABOT OIL & GAS CORP	2400572	20/08/2015	Administrative/File Review	115-21587
CABOT OIL & GAS CORP	2400572	20/08/2015	Administrative/File Review	115-21587
CABOT OIL & GAS CORP	2400572	20/08/2015	Administrative/File Review	115-21587
CABOT OIL & GAS CORP	2400572	20/08/2015	Administrative/File Review	115-21587
CABOT OIL & GAS CORP	2406992	15/05/2015	Administrative/File Review	
CABOT OIL & GAS CORP	2406992	15/05/2015	Administrative/File Review	
CABOT OIL & GAS CORP	2406992	15/05/2015	Administrative/File Review	
CABOT OIL & GAS CORP	2409511	22/09/2015	Follow-up Inspection	115-21909
CABOT OIL & GAS CORP	2409516	22/09/2015	Follow-up Inspection	115-21908
CABOT OIL & GAS CORP	2428330	24/11/2015	Incident- Response to Accident or Event	115-21859
CABOT OIL & GAS CORP	2428330	24/11/2015	Incident- Response to Accident or Event	115-21859
CABOT OIL & GAS CORP	2428330	24/11/2015	Incident- Response to Accident or Event	115-21859
CABOT OIL & GAS CORP	2428330	24/11/2015	Incident- Response to Accident or Event	115-21859
CABOT OIL & GAS CORP	2428330	24/11/2015	Incident- Response to Accident or Event	115-21859
CABOT OIL & GAS CORP	2433885	17/12/2015	Follow-up Inspection	
CABOT OIL & GAS CORP	2433885	17/12/2015	Follow-up Inspection	
CABOT OIL & GAS CORP	2433885	17/12/2015	Follow-up Inspection	
CABOT OIL & GAS CORP	2433885	17/12/2015	Follow-up Inspection	
CABOT OIL & GAS CORP	2433885	17/12/2015	Follow-up Inspection	
CABOT OIL & GAS CORP	2433885	17/12/2015	Follow-up Inspection	
CABOT OIL & GAS CORP	2433885	17/12/2015	Follow-up Inspection	
CABOT OIL & GAS CORP	2463527	08/03/2016	Incident- Response to Accident or Event	
CABOT OIL & GAS CORP	2463527	08/03/2016	Incident- Response to Accident or Event	
CABOT OIL & GAS CORP	2463527	08/03/2016	Incident- Response to Accident or Event	
CABOT OIL & GAS CORP	2477453	08/04/2016	Follow-up Inspection	

CABOT OIL & GAS CORP	2505930	22/07/2016	Incident- Response to Accident or Event	115-20950
CABOT OIL & GAS CORP	2505930	22/07/2016	Incident- Response to Accident or Event	115-20950
CABOT OIL & GAS CORP	2505930	22/07/2016	Incident- Response to Accident or Event	115-20950
CABOT OIL & GAS CORP	2515449	23/08/2016	Incident- Response to Accident or Event	

CABOT OIL & GAS CORP	2515449	23/08/2016	Incident- Response to Accident or Event	
CABOT OIL & GAS CORP	2515449	23/08/2016	Incident- Response to Accident or Event	
CABOT OIL & GAS CORP	2515449	23/08/2016	Incident- Response to Accident or Event	
CABOT OIL & GAS CORP	2537334	04/11/2016	Incident- Response to Accident or Event	115-22093

CABOT OIL & GAS CORP	2537334	04/11/2016	Incident- Response to Accident or Event	115-22093
CABOT OIL & GAS CORP	2537334	04/11/2016	Incident- Response to Accident or Event	115-22093
CABOT OIL & GAS CORP	2539229	16/11/2016	Incident- Response to Accident or Event	115-22006
CABOT OIL & GAS CORP	2539229	16/11/2016	Incident- Response to Accident or Event	115-22006

CABOT OIL & GAS CORP	2539229	16/11/2016	Incident- Response to Accident or Event	115-22006

CABOT OIL & GAS CORP	2539229	16/11/2016	Incident- Response to Accident or Event	115-22006
CABOT OIL & GAS CORP	2540630	01/12/2016	Complaint Inspection	

CABOT OIL & GAS CORP	2545541	19/12/2016	Administrative/File Review	115-20275

CABOT OIL & GAS CORP	2545541	19/12/2016	Administrative/File Review	115-20275
CABOT OIL & GAS CORP	2547281	27/12/2016	Administrative/File Review	
CABOT OIL & GAS CORP	2547286	27/12/2016	Administrative/File Review	
CABOT OIL & GAS CORP	2557138	31/01/2007	Preoperation Inspection	115-21642
CABOT OIL & GAS CORP	2557138	31/01/2007	Preoperation Inspection	115-21642
CAMERON ENERGY CO	1994280	20/07/2011	Drilling/Alteration	123-46100
CAMERON ENERGY CO	1994280	20/07/2011	Drilling/Alteration	123-46100
CAMERON ENERGY CO	1994280	20/07/2011	Drilling/Alteration	123-46100
CAMERON ENERGY CO	1994280	20/07/2011	Drilling/Alteration	123-46100
CAMERON ENERGY CO	2221240	13/11/2013	Routine/Complete Inspection	123-46402
CAMERON ENERGY CO	2443961	27/01/2016	Routine/Complete Inspection	047-20310
CAMERON ENERGY CO	2518060	07/09/2016	Routine/Complete Inspection	053-28014
CAMERON ENERGY CO	2518060	07/09/2016	Routine/Complete Inspection	053-28014
CAMERON ENERGY CO	2518060	07/09/2016	Routine/Complete Inspection	053-28014
CAMPBELL DALE H	1146346	21/06/2002	Complaint Inspection	129-20617
CAMPBELL OIL & GAS INC	1508194	10/01/2006	Complaint Inspection	063-32699

CAMPBELL OIL & GAS INC	2157183	15/04/2013	Incident- Response to Accident or Event	005-28706
CAMPBELL OIL & GAS INC	2177508	24/06/2013	Routine/Complete Inspection	033-27207
CANAM ENERGY GROUP INC	2363923	21/04/2015	Routine/Complete Inspection	121-24535
CANTON OIL & GAS CO	1050722	14/07/2001	Routine/Complete Inspection	083-41190
CANTON OIL & GAS CO	1050722	14/07/2001	Routine/Complete Inspection	083-41190
CANTON OIL & GAS CO	1161890	02/07/2002	Routine/Complete Inspection	
CANTON OIL & GAS CO	1304144	28/01/2004	Routine/Complete Inspection	083-42383
CANTON OIL & GAS CO	1544892	20/06/2006	Routine/Complete Inspection	083-07168
CAPOTIS HOMER	2429956	07/12/2015	Routine/Complete Inspection	049-24045
CAPOTIS HOMER	2483520	12/05/2016	Routine/Complete Inspection	049-24045
CAPSTONE OIL LLC	2080830	25/06/2012	Routine/Complete Inspection	
CARL L DEVLIEGER	1415459	01/02/2005	Follow-up Inspection	123-43065
CARL L DEVLIEGER	1415459	01/02/2005	Follow-up Inspection	123-43065
CARL L DEVLIEGER	1415459	01/02/2005	Follow-up Inspection	123-43065
CARL L DEVLIEGER	1415459	01/02/2005	Follow-up Inspection	123-43065
CARL L DEVLIEGER	1415459	01/02/2005	Follow-up Inspection	123-43065
CARL L DEVLIEGER	1415460	01/02/2005	Follow-up Inspection	123-43064
CARL L DEVLIEGER	1415460	01/02/2005	Follow-up Inspection	123-43064
CARL L DEVLIEGER	1415460	01/02/2005	Follow-up Inspection	123-43064
CARL L DEVLIEGER	1415460	01/02/2005	Follow-up Inspection	123-43064
CARL L DEVLIEGER	1415460	01/02/2005	Follow-up Inspection	123-43064
CARL L DEVLIEGER	1424529	25/02/2005	Follow-up Inspection	123-43064
CARL L DEVLIEGER	1424529	25/02/2005	Follow-up Inspection	123-43064
CARL L DEVLIEGER	1424529	25/02/2005	Follow-up Inspection	123-43064
CARL L DEVLIEGER	1424529	25/02/2005	Follow-up Inspection	123-43064
CARL L DEVLIEGER	1424529	25/02/2005	Follow-up Inspection	123-43064
CARL L DEVLIEGER	1424532	25/02/2005	Follow-up Inspection	123-43065
CARL L DEVLIEGER	1424532	25/02/2005	Follow-up Inspection	123-43065
CARL L DEVLIEGER	1424532	25/02/2005	Follow-up Inspection	123-43065
CARL L DEVLIEGER	1424532	25/02/2005	Follow-up Inspection	123-43065
CARL L DEVLIEGER	1424532	25/02/2005	Follow-up Inspection	123-43065
CAROL S PULTORAK & RA A PULTORAK	2381832	24/06/2015	Compliance Evaluation	125-01337
CARRIZO (MARCELLUS) LLC	1946716	26/01/2011	Follow-up Inspection	131-20092
CARRIZO (MARCELLUS) LLC	1949596	14/02/2011	Routine/Complete Inspection	131-20047
CARRIZO (MARCELLUS) LLC	1949596	14/02/2011	Routine/Complete Inspection	131-20047
CARRIZO (MARCELLUS) LLC	1949596	14/02/2011	Routine/Complete Inspection	131-20047
CARRIZO (MARCELLUS) LLC	1950300	14/02/2011	Routine/Complete Inspection	131-20047
CARRIZO (MARCELLUS) LLC	1950300	14/02/2011	Routine/Complete Inspection	131-20047
CARRIZO (MARCELLUS) LLC	1950300	14/02/2011	Routine/Complete Inspection	131-20047
CARRIZO (MARCELLUS) LLC	1950418	16/02/2011	Drilling/Alteration	115-20467
CARRIZO (MARCELLUS) LLC	1950418	16/02/2011	Drilling/Alteration	115-20467
CARRIZO (MARCELLUS) LLC	1950418	16/02/2011	Drilling/Alteration	115-20467
CARRIZO (MARCELLUS) LLC	1951902	24/02/2011	Routine/Complete Inspection	131-20047
CARRIZO (MARCELLUS) LLC	1951902	24/02/2011	Routine/Complete Inspection	131-20047
CARRIZO (MARCELLUS) LLC	1951902	24/02/2011	Routine/Complete Inspection	131-20047
CARRIZO (MARCELLUS) LLC	1952546	25/02/2011	Drilling/Alteration	131-20047
CARRIZO (MARCELLUS) LLC	1960361	15/03/2011	Drilling/Alteration	115-20471
CARRIZO (MARCELLUS) LLC	1960361	15/03/2011	Drilling/Alteration	115-20471
CARRIZO (MARCELLUS) LLC	1961279	30/03/2011	Follow-up Inspection	115-20471
CARRIZO (MARCELLUS) LLC	1985316	27/06/2011	Drilling/Alteration	115-20471

CARRIZO (MARCELLUS) LLC	1985316	27/06/2011	Drilling/Alteration	115-20471
CARRIZO (MARCELLUS) LLC	1990559	27/07/2011	Routine/Complete Inspection	131-20047
CARRIZO (MARCELLUS) LLC	1990559	27/07/2011	Routine/Complete Inspection	131-20047
CARRIZO (MARCELLUS) LLC	1990559	27/07/2011	Routine/Complete Inspection	131-20047
CARRIZO (MARCELLUS) LLC	1997571	22/08/2011	Routine/Complete Inspection	
CARRIZO (MARCELLUS) LLC	1997571	22/08/2011	Routine/Complete Inspection	
CARRIZO (MARCELLUS) LLC	1998546	18/08/2011	Drilling/Alteration	131-20140
CARRIZO (MARCELLUS) LLC	2018685	09/11/2011	Drilling/Alteration	115-20490
CARRIZO (MARCELLUS) LLC	2032318	06/01/2012	Follow-up Inspection	115-20538
CARRIZO (MARCELLUS) LLC	2032318	06/01/2012	Follow-up Inspection	115-20538
CARRIZO (MARCELLUS) LLC	2036968	25/01/2012	Routine/Complete Inspection	131-20191
CARRIZO (MARCELLUS) LLC	2038377	30/01/2012	Routine/Complete Inspection	
CARRIZO (MARCELLUS) LLC	2038896	30/01/2012	Incident- Response to Accident or Event	115-20468
CARRIZO (MARCELLUS) LLC	2038896	30/01/2012	Incident- Response to Accident or Event	115-20468
CARRIZO (MARCELLUS) LLC	2038896	30/01/2012	Incident- Response to Accident or Event	115-20468
CARRIZO (MARCELLUS) LLC	2038896	30/01/2012	Incident- Response to Accident or Event	115-20468
CARRIZO (MARCELLUS) LLC	2038896	30/01/2012	Incident- Response to Accident or Event	115-20468
CARRIZO (MARCELLUS) LLC	2038896	30/01/2012	Incident- Response to Accident or Event	115-20468
CARRIZO (MARCELLUS) LLC	2046913	07/02/2012	Drilling/Alteration	115-20713
CARRIZO (MARCELLUS) LLC	2054777	28/03/2012	Drilling/Alteration	131-20200
CARRIZO (MARCELLUS) LLC	2062442	26/04/2012	Site Restoration	131-20092
CARRIZO (MARCELLUS) LLC	2077189	18/06/2012	Routine/Complete Inspection	115-20471
CARRIZO (MARCELLUS) LLC	2077189	18/06/2012	Routine/Complete Inspection	115-20471
CARRIZO (MARCELLUS) LLC	2077194	18/06/2012	Routine/Complete Inspection	115-20470
CARRIZO (MARCELLUS) LLC	2077195	18/06/2012	Routine/Complete Inspection	115-20469
CARRIZO (MARCELLUS) LLC	2077195	18/06/2012	Routine/Complete Inspection	115-20469
CARRIZO (MARCELLUS) LLC	2077197	18/06/2012	Routine/Complete Inspection	115-20468
CARRIZO (MARCELLUS) LLC	2077197	18/06/2012	Routine/Complete Inspection	115-20468
CARRIZO (MARCELLUS) LLC	2077198	18/06/2012	Routine/Complete Inspection	115-20467
CARRIZO (MARCELLUS) LLC	2077198	18/06/2012	Routine/Complete Inspection	115-20467
CARRIZO (MARCELLUS) LLC	2077201	18/06/2012	Routine/Complete Inspection	115-20466
CARRIZO (MARCELLUS) LLC	2077201	18/06/2012	Routine/Complete Inspection	115-20466
CARRIZO (MARCELLUS) LLC	2081472	18/06/2012	Incident- Response to Accident or Event	115-20586
CARRIZO (MARCELLUS) LLC	2081472	18/06/2012	Incident- Response to Accident or Event	115-20586
CARRIZO (MARCELLUS) LLC	2082735	11/01/2011	Drilling/Alteration	115-20468
CARRIZO (MARCELLUS) LLC	2085091	12/07/2012	Follow-up Inspection	115-20873
CARRIZO (MARCELLUS) LLC	2089153	06/08/2012	Administrative/File Review	115-20586

CARRIZO (MARCELLUS) LLC	2089153	06/08/2012	Administrative/File Review	115-20586
CARRIZO (MARCELLUS) LLC	2116603	05/09/2012	Follow-up Inspection	115-20920
CARRIZO (MARCELLUS) LLC	2116603	05/09/2012	Follow-up Inspection	115-20920
CARRIZO (MARCELLUS) LLC	2130778	14/01/2013	Routine/Partial Inspection	131-20197
CARRIZO (MARCELLUS) LLC	2150281	13/03/2013	Incident- Response to Accident or Event	131-20191
CARRIZO (MARCELLUS) LLC	2150281	13/03/2013	Incident- Response to Accident or Event	131-20191
CARRIZO (MARCELLUS) LLC	2150281	13/03/2013	Incident- Response to Accident or Event	131-20191
CARRIZO (MARCELLUS) LLC	2150281	13/03/2013	Incident- Response to Accident or Event	131-20191
CARRIZO (MARCELLUS) LLC	2150281	13/03/2013	Incident- Response to Accident or Event	131-20191
CARRIZO (MARCELLUS) LLC	2150281	13/03/2013	Incident- Response to Accident or Event	131-20191
CARRIZO (MARCELLUS) LLC	2162665	30/04/2013	Incident- Response to Accident or Event	131-20183
CARRIZO (MARCELLUS) LLC	2162665	30/04/2013	Incident- Response to Accident or Event	131-20183
CARRIZO (MARCELLUS) LLC	2162665	30/04/2013	Incident- Response to Accident or Event	131-20183
CARRIZO (MARCELLUS) LLC	2162665	30/04/2013	Incident- Response to Accident or Event	131-20183
CARRIZO (MARCELLUS) LLC	2162665	30/04/2013	Incident- Response to Accident or Event	131-20183
CARRIZO (MARCELLUS) LLC	2162665	30/04/2013	Incident- Response to Accident or Event	131-20183
CARRIZO (MARCELLUS) LLC	2249216	05/05/2013	Administrative/File Review	
CARRIZO (MARCELLUS) LLC	2258811	01/04/2014	Routine/Complete Inspection	
CARRIZO (MARCELLUS) LLC	2270954	07/05/2014	Incident- Response to Accident or Event	021-21185
CARRIZO (MARCELLUS) LLC	2301538	08/09/2014	Administrative/File Review	
CARRIZO (MARCELLUS) LLC	2301538	08/09/2014	Administrative/File Review	
CARRIZO (MARCELLUS) LLC	2363024	07/04/2015	Routine/Complete Inspection	115-20489

CARRIZO (MARCELLUS) LLC	2363024	07/04/2015	Routine/Complete Inspection	115-20489

CARRIZO (MARCELLUS) LLC	2363024	07/04/2015	Routine/Complete Inspection	115-20489
CARRIZO (MARCELLUS) LLC	2363024	07/04/2015	Routine/Complete Inspection	115-20489

CARRIZO (MARCELLUS) LLC	2363024	07/04/2015	Routine/Complete Inspection	115-20489
CARRIZO (MARCELLUS) LLC	2363024	07/04/2015	Routine/Complete Inspection	115-20489
CARRIZO (MARCELLUS) LLC	2487566	20/05/2016	Follow-up Inspection	131-20139
CARRIZO (MARCELLUS) LLC	2489930	31/05/2016	Administrative/File Review	131-20140
CARRIZO (MARCELLUS) LLC	2489930	31/05/2016	Administrative/File Review	131-20140
CARRIZO (MARCELLUS) LLC	2489930	31/05/2016	Administrative/File Review	131-20140
CARRIZO (MARCELLUS) LLC	2535798	10/11/2016	Routine/Complete Inspection	115-20939
CARRIZO (MARCELLUS) LLC	2535798	10/11/2016	Routine/Complete Inspection	115-20939
CARRIZO OIL & GAS INC	1872824	18/03/2010	Routine/Complete Inspection	027-21501
CASTLE EXPLORATION CO INC	1117281	22/04/2002	Routine/Complete Inspection	005-24235
CASTLE EXPLORATION CO INC	1117281	22/04/2002	Routine/Complete Inspection	005-24235
CASTLE EXPLORATION CO INC	1533032	27/04/2006	Routine/Complete Inspection	051-20606
CASTLE GAS CO INC	936120	04/05/2000	Site Restoration	129-24251
CASTLE GAS CO INC	940051	23/05/2000	Complaint Inspection	129-21529
CASTLE GAS CO INC	943283	08/06/2000	Compliance Evaluation	129-21529
CASTLE GAS CO INC	1023058	11/04/2001	Drilling/Alteration	065-24598
CASTLE GAS CO INC	1129518	13/06/2002	Site Restoration	129-24492
CASTLE GAS CO INC	1129518	13/06/2002	Site Restoration	129-24492
CASTLE GAS CO INC	1129518	13/06/2002	Site Restoration	129-24492
CASTLE GAS CO INC	1150539	16/07/2002	Routine/Complete Inspection	063-22337

CASTLE GAS CO INC	1229464	22/04/2003	Drilling/Alteration	063-33343
CASTLE GAS CO INC	1229464	22/04/2003	Drilling/Alteration	063-33343
CASTLE GAS CO INC	1229464	22/04/2003	Drilling/Alteration	063-33343
CASTLE GAS CO INC	1229464	22/04/2003	Drilling/Alteration	063-33343
CASTLE GAS CO INC	1260632	13/08/2003	Administrative/File Review	063-33341
CASTLE GAS CO INC	1350587	13/08/2003	Drilling/Alteration	063-33289
CASTLE GAS CO INC	1350587	13/08/2003	Drilling/Alteration	063-33289
CASTLE GAS CO INC	1374188	31/08/2004	Routine/Complete Inspection	063-33830
CASTLE GAS CO INC	1374188	31/08/2004	Routine/Complete Inspection	063-33830
CASTLE GAS CO INC	1439025	22/03/2005	Complaint Inspection	063-25308
CASTLE GAS CO INC	1470745	14/07/2005	Drilling/Alteration	063-34279
CASTLE GAS CO INC	1480294	13/09/2005	Compliance Evaluation	063-25308
CASTLE GAS CO INC	1481220	22/09/2005	Follow-up Inspection	063-25308
CATALYST ENERGY INC	914323	02/02/2000	Drilling/Alteration	083-47371
CATALYST ENERGY INC	914323	02/02/2000	Drilling/Alteration	083-47371
CATALYST ENERGY INC	943272	30/05/2000	Drilling/Alteration	083-47493
CATALYST ENERGY INC	943272	30/05/2000	Drilling/Alteration	083-47493
CATALYST ENERGY INC	943272	30/05/2000	Drilling/Alteration	083-47493
CATALYST ENERGY INC	943272	30/05/2000	Drilling/Alteration	083-47493
CATALYST ENERGY INC	946805	21/06/2000	Drilling/Alteration	083-47493
CATALYST ENERGY INC	1019775	03/04/2001	Routine/Complete Inspection	083-47212
CATALYST ENERGY INC	1024488	20/04/2001	Routine/Complete Inspection	083-47715
CATALYST ENERGY INC	1230343	22/04/2003	Routine/Complete Inspection	083-48758
CATALYST ENERGY INC	1230343	22/04/2003	Routine/Complete Inspection	083-48758
CATALYST ENERGY INC	1238288	20/05/2003	Routine/Complete Inspection	083-48681
CATALYST ENERGY INC	1238290	21/05/2003	Follow-up Inspection	083-48681
CATALYST ENERGY INC	1242579	10/06/2003	Routine/Complete Inspection	047-23504
CATALYST ENERGY INC	1268529	04/09/2003	Routine/Complete Inspection	083-48687
CATALYST ENERGY INC	1301502	15/01/2004	Routine/Complete Inspection	083-48681
CATALYST ENERGY INC	1315062	02/03/2004	Routine/Complete Inspection	047-23502
CATALYST ENERGY INC	1340681	25/05/2004	Drilling/Alteration	047-23550
CATALYST ENERGY INC	1340681	25/05/2004	Drilling/Alteration	047-23550
CATALYST ENERGY INC	1344370	14/06/2004	Routine/Complete Inspection	047-23553
CATALYST ENERGY INC	1344373	14/06/2004	Routine/Complete Inspection	047-23539
CATALYST ENERGY INC	1344376	14/06/2004	Routine/Complete Inspection	047-23554
CATALYST ENERGY INC	1344380	14/06/2004	Routine/Complete Inspection	047-23555
CATALYST ENERGY INC	1365757	04/08/2004	Routine/Complete Inspection	047-23556
CATALYST ENERGY INC	1365758	04/08/2004	Routine/Complete Inspection	047-23557
CATALYST ENERGY INC	1365760	04/08/2004	Routine/Complete Inspection	047-23560
CATALYST ENERGY INC	1365762	04/08/2004	Routine/Complete Inspection	047-23561
CATALYST ENERGY INC	1365765	04/08/2004	Routine/Complete Inspection	047-23575
CATALYST ENERGY INC	1365768	04/08/2004	Routine/Complete Inspection	047-23565
CATALYST ENERGY INC	1365771	04/08/2004	Routine/Complete Inspection	047-23566
CATALYST ENERGY INC	1365774	04/08/2004	Routine/Complete Inspection	047-23574
CATALYST ENERGY INC	1376764	08/09/2004	Compliance Evaluation	047-23556
CATALYST ENERGY INC	1376779	08/09/2004	Compliance Evaluation	047-23557
CATALYST ENERGY INC	1376781	08/09/2004	Compliance Evaluation	047-23560
CATALYST ENERGY INC	1376782	08/09/2004	Compliance Evaluation	047-23561
CATALYST ENERGY INC	1376783	08/09/2004	Compliance Evaluation	047-23575
CATALYST ENERGY INC	1376785	08/09/2004	Compliance Evaluation	047-23565
CATALYST ENERGY INC	1376788	08/09/2004	Compliance Evaluation	047-23566

CATALYST ENERGY INC	1376790	08/09/2004	Compliance Evaluation	047-23574
CATALYST ENERGY INC	1388271	22/10/2004	Routine/Complete Inspection	047-23560
CATALYST ENERGY INC	1388275	22/10/2004	Routine/Complete Inspection	047-23556
CATALYST ENERGY INC	1388276	22/10/2004	Routine/Complete Inspection	047-23557
CATALYST ENERGY INC	1388278	22/10/2004	Routine/Complete Inspection	047-23558
CATALYST ENERGY INC	1388284	22/10/2004	Routine/Complete Inspection	047-23559
CATALYST ENERGY INC	1388460	21/10/2004	Routine/Complete Inspection	047-23560
CATALYST ENERGY INC	1388462	21/10/2004	Routine/Complete Inspection	047-23556
CATALYST ENERGY INC	1388464	21/10/2004	Routine/Complete Inspection	047-23557
CATALYST ENERGY INC	1388475	21/10/2004	Routine/Complete Inspection	047-23558
CATALYST ENERGY INC	1388477	21/10/2004	Routine/Complete Inspection	047-23559
CATALYST ENERGY INC	1388478	21/10/2004	Routine/Complete Inspection	047-23575
CATALYST ENERGY INC	1388479	21/10/2004	Routine/Complete Inspection	047-23574
CATALYST ENERGY INC	1393686	04/11/2004	Routine/Complete Inspection	047-23556
CATALYST ENERGY INC	1393692	04/11/2004	Routine/Complete Inspection	047-23557
CATALYST ENERGY INC	1393694	04/11/2004	Routine/Complete Inspection	047-23558
CATALYST ENERGY INC	1393696	04/11/2004	Routine/Complete Inspection	047-23559
CATALYST ENERGY INC	1393697	04/11/2004	Routine/Complete Inspection	047-23560
CATALYST ENERGY INC	1393698	04/11/2004	Routine/Complete Inspection	047-23561
CATALYST ENERGY INC	1393700	04/11/2004	Routine/Complete Inspection	047-23562
CATALYST ENERGY INC	1393701	04/11/2004	Routine/Complete Inspection	047-23563
CATALYST ENERGY INC	1393703	04/11/2004	Routine/Complete Inspection	047-23564
CATALYST ENERGY INC	1393706	04/11/2004	Routine/Complete Inspection	047-23575
CATALYST ENERGY INC	1393710	04/11/2004	Routine/Complete Inspection	047-23565
CATALYST ENERGY INC	1393711	04/11/2004	Routine/Complete Inspection	047-23566
CATALYST ENERGY INC	1393714	04/11/2004	Routine/Complete Inspection	047-23567
CATALYST ENERGY INC	1393716	04/11/2004	Routine/Complete Inspection	047-23568
CATALYST ENERGY INC	1393724	04/11/2004	Routine/Complete Inspection	047-23574
CATALYST ENERGY INC	1393729	04/11/2004	Routine/Complete Inspection	047-23576
CATALYST ENERGY INC	1393730	04/11/2004	Routine/Complete Inspection	047-23577
CATALYST ENERGY INC	1393734	04/11/2004	Routine/Complete Inspection	047-23578
CATALYST ENERGY INC	1467418	25/07/2005	Routine/Complete Inspection	047-23596
CATALYST ENERGY INC	1608824	22/03/2007	Routine/Complete Inspection	047-23503
CATALYST ENERGY INC	1625967	25/01/2007	Routine/Complete Inspection	
CATALYST ENERGY INC	1625967	25/01/2007	Routine/Complete Inspection	
CATALYST ENERGY INC	1625967	25/01/2007	Routine/Complete Inspection	
CATALYST ENERGY INC	1625967	25/01/2007	Routine/Complete Inspection	
CATALYST ENERGY INC	1626355	25/05/2007	Drilling/Alteration	083-51955
CATALYST ENERGY INC	1626355	25/05/2007	Drilling/Alteration	083-51955
CATALYST ENERGY INC	1631214	20/06/2007	Routine/Complete Inspection	083-51932
CATALYST ENERGY INC	1663676	05/11/2007	Routine/Complete Inspection	083-51864
CATALYST ENERGY INC	1672025	30/11/2007	Routine/Complete Inspection	083-51897
CATALYST ENERGY INC	1672025	30/11/2007	Routine/Complete Inspection	083-51897
CATALYST ENERGY INC	1672025	30/11/2007	Routine/Complete Inspection	083-51897
CATALYST ENERGY INC	1672030	30/11/2007	Routine/Complete Inspection	083-51898
CATALYST ENERGY INC	1672030	30/11/2007	Routine/Complete Inspection	083-51898
CATALYST ENERGY INC	1672032	30/11/2007	Routine/Complete Inspection	083-51899
CATALYST ENERGY INC	1672032	30/11/2007	Routine/Complete Inspection	083-51899
CATALYST ENERGY INC	1672035	30/11/2007	Routine/Complete Inspection	083-51901
CATALYST ENERGY INC	1672035	30/11/2007	Routine/Complete Inspection	083-51901
CATALYST ENERGY INC	1672036	30/11/2007	Routine/Complete Inspection	083-51900
CATALYST ENERGY INC	1672036	30/11/2007	Routine/Complete Inspection	083-51900
CATALYST ENERGY INC	1674898	27/12/2007	Routine/Complete Inspection	123-44757
CATALYST ENERGY INC	1674901	27/12/2007	Routine/Complete Inspection	123-44760
CATALYST ENERGY INC	1674903	27/12/2007	Routine/Complete Inspection	123-44754
CATALYST ENERGY INC	1674906	27/12/2007	Routine/Complete Inspection	123-44748
CATALYST ENERGY INC	1674907	27/12/2007	Routine/Complete Inspection	123-44759
CATALYST ENERGY INC	1674909	27/12/2007	Routine/Complete Inspection	123-44753
CATALYST ENERGY INC	1674910	27/12/2007	Routine/Complete Inspection	123-44749

CATALYST ENERGY INC	1674912	27/12/2007	Routine/Complete Inspection	123-44744
CATALYST ENERGY INC	1674914	27/12/2007	Routine/Complete Inspection	123-44746
CATALYST ENERGY INC	1675046	28/12/2007	Follow-up Inspection	083-51891
CATALYST ENERGY INC	1675048	28/12/2007	Follow-up Inspection	083-51904
CATALYST ENERGY INC	1675051	28/12/2007	Follow-up Inspection	083-51894
CATALYST ENERGY INC	1675053	28/12/2007	Follow-up Inspection	083-51896
CATALYST ENERGY INC	1694748	17/03/2008	Drilling/Alteration	083-51912
CATALYST ENERGY INC	1697540	01/04/2008	Routine/Complete Inspection	083-53089
CATALYST ENERGY INC	1698872	08/04/2008	Routine/Complete Inspection	083-50607
CATALYST ENERGY INC	1701475	16/04/2008	Routine/Complete Inspection	083-52397
CATALYST ENERGY INC	1701475	16/04/2008	Routine/Complete Inspection	083-52397
CATALYST ENERGY INC	1701493	16/04/2008	Routine/Complete Inspection	083-52396
CATALYST ENERGY INC	1701501	16/04/2008	Routine/Complete Inspection	083-52395
CATALYST ENERGY INC	1701512	16/04/2008	Routine/Complete Inspection	083-52394
CATALYST ENERGY INC	1701521	16/04/2008	Routine/Complete Inspection	083-52392
CATALYST ENERGY INC	1701530	16/04/2008	Routine/Complete Inspection	083-52390
CATALYST ENERGY INC	1712579	02/06/2008	Routine/Complete Inspection	083-48719
CATALYST ENERGY INC	1722098	17/07/2008	Routine/Complete Inspection	053-28766
CATALYST ENERGY INC	1722121	17/07/2008	Routine/Complete Inspection	053-28767
CATALYST ENERGY INC	1722123	17/07/2008	Routine/Complete Inspection	053-28775
CATALYST ENERGY INC	1722125	17/07/2008	Routine/Complete Inspection	053-28776
CATALYST ENERGY INC	1722133	17/07/2008	Routine/Complete Inspection	053-28768
CATALYST ENERGY INC	1722137	17/07/2008	Routine/Complete Inspection	053-28765
CATALYST ENERGY INC	1722140	17/07/2008	Routine/Complete Inspection	053-28762
CATALYST ENERGY INC	1722142	17/07/2008	Routine/Complete Inspection	053-28756
CATALYST ENERGY INC	1722147	17/07/2008	Routine/Complete Inspection	053-28746
CATALYST ENERGY INC	1727515	08/08/2008	Routine/Complete Inspection	053-01005
CATALYST ENERGY INC	1728890	13/08/2008	Routine/Complete Inspection	123-44746
CATALYST ENERGY INC	1737313	04/09/2008	Drilling/Alteration	083-52596
CATALYST ENERGY INC	1737498	18/09/2008	Routine/Complete Inspection	053-28452
CATALYST ENERGY INC	1764763	21/01/2009	Routine/Complete Inspection	083-52602
CATALYST ENERGY INC	1764763	21/01/2009	Routine/Complete Inspection	083-52602
CATALYST ENERGY INC	1764763	21/01/2009	Routine/Complete Inspection	083-52602
CATALYST ENERGY INC	1776154	10/03/2009	Routine/Complete Inspection	053-28863
CATALYST ENERGY INC	1776161	10/03/2009	Routine/Complete Inspection	053-28860
CATALYST ENERGY INC	1776172	10/03/2009	Routine/Complete Inspection	053-28510
CATALYST ENERGY INC	1776174	10/03/2009	Routine/Complete Inspection	053-28508
CATALYST ENERGY INC	1776175	10/03/2009	Routine/Complete Inspection	053-28504
CATALYST ENERGY INC	1776177	10/03/2009	Routine/Complete Inspection	053-28862
CATALYST ENERGY INC	1776179	10/03/2009	Routine/Complete Inspection	053-28857
CATALYST ENERGY INC	1776180	10/03/2009	Routine/Complete Inspection	053-28861
CATALYST ENERGY INC	1776181	10/03/2009	Routine/Complete Inspection	053-28869
CATALYST ENERGY INC	1776185	10/03/2009	Routine/Complete Inspection	053-28872
CATALYST ENERGY INC	1776186	10/03/2009	Routine/Complete Inspection	053-28871
CATALYST ENERGY INC	1799635	18/05/2009	Routine/Complete Inspection	083-51247
CATALYST ENERGY INC	1803362	04/06/2009	Routine/Complete Inspection	083-51247
CATALYST ENERGY INC	1808892	30/06/2009	Routine/Complete Inspection	083-49041
CATALYST ENERGY INC	1816741	17/07/2009	Complaint Inspection	083-54021
CATALYST ENERGY INC	1818304	03/08/2009	Routine/Complete Inspection	053-29093
CATALYST ENERGY INC	1818305	03/08/2009	Routine/Complete Inspection	053-28544
CATALYST ENERGY INC	1835644	15/10/2009	Routine/Complete Inspection	053-28864
CATALYST ENERGY INC	1865942	25/02/2010	Complaint Inspection	083-52596
CATALYST ENERGY INC	1865942	25/02/2010	Complaint Inspection	083-52596
CATALYST ENERGY INC	1866763	26/02/2010	Complaint Inspection	083-52596
CATALYST ENERGY INC	1866763	26/02/2010	Complaint Inspection	083-52596
CATALYST ENERGY INC	1879228	05/04/2010	Routine/Complete Inspection	053-29593
CATALYST ENERGY INC	1882258	06/05/2010	Drilling/Alteration	053-29673
CATALYST ENERGY INC	1884250	12/05/2010	Complaint Inspection	123-45827
CATALYST ENERGY INC	1893376	15/06/2010	Routine/Complete Inspection	053-28768

CATALYST ENERGY INC	1893386	15/06/2010	Routine/Complete Inspection	053-28770
CATALYST ENERGY INC	1901631	27/07/2010	Routine/Complete Inspection	083-47195
CATALYST ENERGY INC	1962568	10/02/2011	Routine/Complete Inspection	
CATALYST ENERGY INC	1962568	10/02/2011	Routine/Complete Inspection	
CATALYST ENERGY INC	1962571	01/03/2011	Routine/Complete Inspection	
CATALYST ENERGY INC	1962571	01/03/2011	Routine/Complete Inspection	
CATALYST ENERGY INC	1962571	01/03/2011	Routine/Complete Inspection	
CATALYST ENERGY INC	1964662	05/04/2011	Routine/Complete Inspection	053-29838
CATALYST ENERGY INC	1964666	05/04/2011	Compliance Evaluation	053-29836
CATALYST ENERGY INC	1964668	07/04/2011	Compliance Evaluation	053-29841
CATALYST ENERGY INC	1964669	07/04/2011	Compliance Evaluation	053-29835
CATALYST ENERGY INC	1964669	07/04/2011	Compliance Evaluation	053-29835
CATALYST ENERGY INC	1964671	07/04/2011	Routine/Complete Inspection	053-29839
CATALYST ENERGY INC	1964671	07/04/2011	Routine/Complete Inspection	053-29839
CATALYST ENERGY INC	1964680	07/04/2011	Routine/Complete Inspection	053-29843
CATALYST ENERGY INC	1964680	07/04/2011	Routine/Complete Inspection	053-29843
CATALYST ENERGY INC	1964683	07/04/2011	Routine/Complete Inspection	053-29772
CATALYST ENERGY INC	1964683	07/04/2011	Routine/Complete Inspection	053-29772
CATALYST ENERGY INC	1964686	07/04/2011	Routine/Complete Inspection	053-29771
CATALYST ENERGY INC	1964686	07/04/2011	Routine/Complete Inspection	053-29771
CATALYST ENERGY INC	1964687	07/04/2011	Routine/Complete Inspection	053-29773
CATALYST ENERGY INC	1964687	07/04/2011	Routine/Complete Inspection	053-29773
CATALYST ENERGY INC	1964689	07/04/2011	Routine/Complete Inspection	053-29769
CATALYST ENERGY INC	1964689	07/04/2011	Routine/Complete Inspection	053-29769
CATALYST ENERGY INC	1964690	07/04/2011	Routine/Complete Inspection	053-29770
CATALYST ENERGY INC	1964690	07/04/2011	Routine/Complete Inspection	053-29770
CATALYST ENERGY INC	1964692	07/04/2011	Routine/Complete Inspection	053-29768
CATALYST ENERGY INC	1964692	07/04/2011	Routine/Complete Inspection	053-29768
CATALYST ENERGY INC	1964693	07/04/2011	Routine/Complete Inspection	053-29840
CATALYST ENERGY INC	1964693	07/04/2011	Routine/Complete Inspection	053-29840
CATALYST ENERGY INC	1964697	07/04/2011	Compliance Evaluation	053-29842
CATALYST ENERGY INC	1964697	07/04/2011	Compliance Evaluation	053-29842
CATALYST ENERGY INC	1997185	07/01/2011	Routine/Complete Inspection	053-29836
CATALYST ENERGY INC	1997187	07/01/2011	Routine/Complete Inspection	053-29838
CATALYST ENERGY INC	1997222	12/04/2011	Administrative/File Review	
CATALYST ENERGY INC	1997222	12/04/2011	Administrative/File Review	
CATALYST ENERGY INC	2016202	02/11/2011	Routine/Complete Inspection	
CATALYST ENERGY INC	2016202	02/11/2011	Routine/Complete Inspection	
CATALYST ENERGY INC	2016202	02/11/2011	Routine/Complete Inspection	
CATALYST ENERGY INC	2016202	02/11/2011	Routine/Complete Inspection	
CATALYST ENERGY INC	2016202	02/11/2011	Routine/Complete Inspection	
CATALYST ENERGY INC	2016202	02/11/2011	Routine/Complete Inspection	
CATALYST ENERGY INC	2016623	31/10/2011	Routine/Complete Inspection	083-55328
CATALYST ENERGY INC	2016623	31/10/2011	Routine/Complete Inspection	083-55328
CATALYST ENERGY INC	2019206	14/11/2011	Complaint Inspection	083-48676
CATALYST ENERGY INC	2019206	14/11/2011	Complaint Inspection	083-48676
CATALYST ENERGY INC	2024048	15/11/2011	Incident- Response to Accident or Event	053-29869
CATALYST ENERGY INC	2024048	15/11/2011	Incident- Response to Accident or Event	053-29869
CATALYST ENERGY INC	2024048	15/11/2011	Incident- Response to Accident or Event	053-29869
CATALYST ENERGY INC	2024048	15/11/2011	Incident- Response to Accident or Event	053-29869
CATALYST ENERGY INC	2024063	14/11/2011	Compliance Evaluation	
CATALYST ENERGY INC	2024063	14/11/2011	Compliance Evaluation	
CATALYST ENERGY INC	2024063	14/11/2011	Compliance Evaluation	
CATALYST ENERGY INC	2027093	14/12/2011	Routine/Complete Inspection	083-51125
CATALYST ENERGY INC	2036018	19/01/2012	Routine/Complete Inspection	
CATALYST ENERGY INC	2037606	22/12/2011	Complaint Inspection	083-55316
CATALYST ENERGY INC	2037606	22/12/2011	Complaint Inspection	083-55316
CATALYST ENERGY INC	2037606	22/12/2011	Complaint Inspection	083-55316
CATALYST ENERGY INC	2037606	22/12/2011	Complaint Inspection	083-55316

CATALYST ENERGY INC	2059648	12/04/2012	Drilling/Alteration	053-29889
CATALYST ENERGY INC	2071734	30/05/2012	Complaint Inspection	083-48681
CATALYST ENERGY INC	2071734	30/05/2012	Complaint Inspection	083-48681
CATALYST ENERGY INC	2071734	30/05/2012	Complaint Inspection	083-48681
CATALYST ENERGY INC	2071734	30/05/2012	Complaint Inspection	083-48681
CATALYST ENERGY INC	2071734	30/05/2012	Complaint Inspection	083-48681
CATALYST ENERGY INC	2071734	30/05/2012	Complaint Inspection	083-48681
CATALYST ENERGY INC	2117265	20/11/2012	Routine/Complete Inspection	083-55639
CATALYST ENERGY INC	2117265	20/11/2012	Routine/Complete Inspection	083-55639
CATALYST ENERGY INC	2129737	07/01/2013	Routine/Complete Inspection	123-46692
CATALYST ENERGY INC	2129737	07/01/2013	Routine/Complete Inspection	123-46692
CATALYST ENERGY INC	2129737	07/01/2013	Routine/Complete Inspection	123-46692
CATALYST ENERGY INC	2129737	07/01/2013	Routine/Complete Inspection	123-46692
CATALYST ENERGY INC	2134873	23/01/2013	Complaint Inspection	053-30001
CATALYST ENERGY INC	2139071	05/02/2013	Routine/Complete Inspection	083-55766
CATALYST ENERGY INC	2139071	05/02/2013	Routine/Complete Inspection	083-55766
CATALYST ENERGY INC	2167246	15/05/2013	Routine/Complete Inspection	GP054213805
CATALYST ENERGY INC	2175915	10/06/2013	Incident- Response to Accident or Event	123-46688
CATALYST ENERGY INC	2175915	10/06/2013	Incident- Response to Accident or Event	123-46688
CATALYST ENERGY INC	2175915	10/06/2013	Incident- Response to Accident or Event	123-46688
CATALYST ENERGY INC	2175915	10/06/2013	Incident- Response to Accident or Event	123-46688
CATALYST ENERGY INC	2175915	10/06/2013	Incident- Response to Accident or Event	123-46688
CATALYST ENERGY INC	2175915	10/06/2013	Incident- Response to Accident or Event	123-46688
CATALYST ENERGY INC	2204939	13/09/2013	Administrative/File Review	
CATALYST ENERGY INC	2208926	26/09/2013	Site Restoration	123-46660
CATALYST ENERGY INC	2208926	26/09/2013	Site Restoration	123-46660
CATALYST ENERGY INC	2208931	26/09/2013	Site Restoration	123-46649
CATALYST ENERGY INC	2227030	06/12/2013	Routine/Complete Inspection	121-45060
CATALYST ENERGY INC	2227030	06/12/2013	Routine/Complete Inspection	121-45060
CATALYST ENERGY INC	2230074	17/12/2013	Routine/Complete Inspection	121-45079
CATALYST ENERGY INC	2263413	17/04/2014	Incident- Response to Accident or Event	083-50727
CATALYST ENERGY INC	2263413	17/04/2014	Incident- Response to Accident or Event	083-50727
CATALYST ENERGY INC	2283844	25/06/2014	Routine/Complete Inspection	083-50726
CATALYST ENERGY INC	2283844	25/06/2014	Routine/Complete Inspection	083-50726
CATALYST ENERGY INC	2283847	25/06/2014	Routine/Complete Inspection	083-50139
CATALYST ENERGY INC	2283847	25/06/2014	Routine/Complete Inspection	083-50139
CATALYST ENERGY INC	2298609	26/08/2014	Routine/Complete Inspection	
CATALYST ENERGY INC	2298609	26/08/2014	Routine/Complete Inspection	
CATALYST ENERGY INC	2298609	26/08/2014	Routine/Complete Inspection	
CATALYST ENERGY INC	2332486	22/12/2014	Routine/Complete Inspection	083-56387
CATALYST ENERGY INC	2332486	22/12/2014	Routine/Complete Inspection	083-56387
CATALYST ENERGY INC	2335580	12/01/2015	Routine/Complete Inspection	123-47651
CATALYST ENERGY INC	2335580	12/01/2015	Routine/Complete Inspection	123-47651
CATALYST ENERGY INC	2335580	12/01/2015	Routine/Complete Inspection	123-47651
CATALYST ENERGY INC	2353197	16/03/2015	Routine/Complete Inspection	083-56338
CATALYST ENERGY INC	2464898	15/03/2016	Routine/Complete Inspection	053-29087
CATALYST ENERGY INC	2464898	15/03/2016	Routine/Complete Inspection	053-29087

CATALYST ENERGY INC	2521060	21/09/2016	Complaint Inspection	083-55639
CATALYST ENERGY INC	2521060	21/09/2016	Complaint Inspection	083-55639
CATALYST ENERGY INC	2521060	21/09/2016	Complaint Inspection	083-55639
CC FORBES LLC	1890340	04/06/2010	Incident- Response to Accident or Event	
CC FORBES LLC	1890340	04/06/2010	Incident- Response to Accident or Event	
CC FORBES LLC	1890340	04/06/2010	Incident- Response to Accident or Event	
CC FORBES LLC	1890340	04/06/2010	Incident- Response to Accident or Event	
CEDAR VALLEY ENERGY INC	1402918	13/12/2004	Drilling/Alteration	085-23665
CEDAR VALLEY ENERGY INC	1402918	13/12/2004	Drilling/Alteration	085-23665
CEDAR VALLEY ENERGY INC	1667141	16/11/2007	Complaint Inspection	085-24320
CERES TWP MCKEAN CNTY	2363354	23/04/2015	Administrative/File Review	
CHAMBERS ARLEY	1430795	15/03/2005	Routine/Complete Inspection	125-01292
CHAPMAN JOHN C	1720273	23/06/2008	Routine/Complete Inspection	123-36456
CHAPMAN JOHN C	1720273	23/06/2008	Routine/Complete Inspection	123-36456
CHARIS ENERGY INC	1522206	08/03/2006	Routine/Complete Inspection	083-50827
CHARIS ENERGY INC	1614988	05/04/2007	Routine/Complete Inspection	105-21300
CHARIS ENERGY INC	1673281	20/12/2007	Routine/Complete Inspection	105-21300
CHARIS ENERGY INC	1826158	02/09/2009	Routine/Complete Inspection	083-51414
CHARIS ENERGY INC	1826185	02/09/2009	Routine/Complete Inspection	083-51415
CHARIS ENERGY INC	1851583	21/12/2009	Complaint Inspection	083-52217
CHARIS ENERGY INC	2005878	27/09/2011	Routine/Complete Inspection	105-21300
CHARIS ENERGY INC	2005881	27/09/2011	Plugging(Includes Plugged/Mined Through)	105-21276
CHARIS ENERGY INC	2006096	16/09/2011	Routine/Complete Inspection	083-55372
CHARIS ENERGY INC	2006096	16/09/2011	Routine/Complete Inspection	083-55372
CHARIS ENERGY INC	2006097	16/09/2011	Routine/Complete Inspection	083-55369
CHARIS ENERGY INC	2006097	16/09/2011	Routine/Complete Inspection	083-55369
CHARIS ENERGY INC	2006097	16/09/2011	Routine/Complete Inspection	083-55369
CHARIS ENERGY INC	2006097	16/09/2011	Routine/Complete Inspection	083-55369
CHARIS ENERGY INC	2034984	09/01/2012	Routine/Complete Inspection	083-55517
CHARIS ENERGY INC	2034984	09/01/2012	Routine/Complete Inspection	083-55517
CHARIS ENERGY INC	2034984	09/01/2012	Routine/Complete Inspection	083-55517
CHARIS ENERGY INC	2080724	26/06/2012	Routine/Complete Inspection	039-21992
CHARIS ENERGY INC	2328446	05/12/2014	Routine/Complete Inspection	083-55517
CHARIS ENERGY INC	2328446	05/12/2014	Routine/Complete Inspection	083-55517
CHARIS ENERGY INC	2331947	18/12/2014	Routine/Complete Inspection	083-52129
CHARIS ENERGY INC	2331947	18/12/2014	Routine/Complete Inspection	083-52129
CHARIS ENERGY INC	2331951	18/12/2014	Routine/Complete Inspection	083-52128
CHARIS ENERGY INC	2331951	18/12/2014	Routine/Complete Inspection	083-52128
CHARIS ENERGY LLC	1259412	04/08/2003	Routine/Complete Inspection	105-21084
CHARIS ENERGY LLC	1259413	04/08/2003	Routine/Complete Inspection	105-21083
CHARIS ENERGY LLC	1416727	16/12/2004	Routine/Complete Inspection	083-49461
CHARIS ENERGY LLC	1416727	16/12/2004	Routine/Complete Inspection	083-49461
CHARIS ENERGY LLC	1416727	16/12/2004	Routine/Complete Inspection	083-49461
CHARIS ENERGY LLC	1457932	08/06/2005	Routine/Complete Inspection	083-49462
CHARIS ENERGY LLC	1457932	08/06/2005	Routine/Complete Inspection	083-49462
CHARIS ENERGY LLC	1457932	08/06/2005	Routine/Complete Inspection	083-49462
CHARIS ENERGY LLC	1457932	08/06/2005	Routine/Complete Inspection	083-49462
CHARIS ENERGY LLC	1457932	08/06/2005	Routine/Complete Inspection	083-49462
CHARIS ENERGY LLC	1457932	08/06/2005	Routine/Complete Inspection	083-49462
CHARIS ENERGY LLC	1457932	08/06/2005	Routine/Complete Inspection	083-49462
CHARLEMAGNE INVESTMENT CORP	2349327	02/03/2015	Complaint Inspection	125-01979
CHARLEMAGNE INVESTMENT CORP	2526447	06/10/2016	Routine/Partial Inspection	019-01934
CHARLEMAGNE INVESTMENT CORP	2526450	06/10/2016	Routine/Partial Inspection	019-01935
CHARLES & DARL HETRICK	1296013	19/12/2003	Routine/Complete Inspection	031-23659
CHARLES & DARL HETRICK	1296013	19/12/2003	Routine/Complete Inspection	031-23659
CHARLES & DARL HETRICK	1296013	19/12/2003	Routine/Complete Inspection	031-23659
CHAUTAUQUA ENERGY INC	1638240	20/07/2007	Routine/Complete Inspection	049-20688

CHAUTAUQUA ENERGY INC	1653034	06/06/2007	Routine/Complete Inspection	123-44546
CHAUTAUQUA ENERGY INC	1653038	20/06/2007	Compliance Evaluation	123-44546
CHAUTAUQUA ENERGY INC	1653043	05/09/2007	Follow-up Inspection	123-44546
CHAUTAUQUA ENERGY INC	1757617	16/12/2008	Drilling/Alteration	123-45511
CHAUTAUQUA ENERGY INC	2080624	02/07/2012	Routine/Complete Inspection	123-46802
CHAUTAUQUA ENERGY INC	2080624	02/07/2012	Routine/Complete Inspection	123-46802
CHAUTAUQUA ENERGY INC	2088099	02/08/2012	Routine/Complete Inspection	123-46802
CHAUTAUQUA ENERGY INC	2088099	02/08/2012	Routine/Complete Inspection	123-46802
CHAUTAUQUA ENERGY INC	2088099	02/08/2012	Routine/Complete Inspection	123-46802
CHAUTAUQUA ENERGY INC	2088099	02/08/2012	Routine/Complete Inspection	123-46802
CHAUTAUQUA ENERGY INC	2088103	02/08/2012	Routine/Complete Inspection	123-46494
CHAUTAUQUA ENERGY INC	2088103	02/08/2012	Routine/Complete Inspection	123-46494
CHAUTAUQUA ENERGY INC	2213470	17/10/2013	Routine/Complete Inspection	123-47318
CHAUTAUQUA ENERGY INC	2213470	17/10/2013	Routine/Complete Inspection	123-47318
CHAUTAUQUA ENERGY INC	2213493	17/10/2013	Routine/Complete Inspection	123-47377
CHAUTAUQUA ENERGY INC	2213493	17/10/2013	Routine/Complete Inspection	123-47377
CHAUTAUQUA ENERGY INC	2448996	08/02/2016	Routine/Complete Inspection	049-20715
CHESAPEAKE APPALACHIA LLC	1738411	27/08/2008	Drilling/Alteration	015-20082
CHESAPEAKE APPALACHIA LLC	1746524	28/10/2008	Routine/Complete Inspection	015-20082
CHESAPEAKE APPALACHIA LLC	1753783	03/12/2008	Drilling/Alteration	015-20085
CHESAPEAKE APPALACHIA LLC	1754461	04/12/2008	Routine/Complete Inspection	015-20097
CHESAPEAKE APPALACHIA LLC	1768877	04/02/2009	Drilling/Alteration	015-20114
CHESAPEAKE APPALACHIA LLC	1770903	19/02/2009	Routine/Complete Inspection	015-20118
CHESAPEAKE APPALACHIA LLC	1771791	25/02/2009	Drilling/Alteration	015-20172
CHESAPEAKE APPALACHIA LLC	1773392	03/03/2009	Routine/Complete Inspection	015-20113
CHESAPEAKE APPALACHIA LLC	1778894	27/03/2009	Complaint Inspection	015-20113
CHESAPEAKE APPALACHIA LLC	1778894	27/03/2009	Complaint Inspection	015-20113
CHESAPEAKE APPALACHIA LLC	1779418	27/03/2009	Compliance Evaluation	015-20114
CHESAPEAKE APPALACHIA LLC	1779418	27/03/2009	Compliance Evaluation	015-20114
CHESAPEAKE APPALACHIA LLC	1785516	20/03/2009	Routine/Complete Inspection	015-20113
CHESAPEAKE APPALACHIA LLC	1819332	07/08/2009	Compliance Evaluation	015-20244
CHESAPEAKE APPALACHIA LLC	1819365	07/08/2009	Compliance Evaluation	015-20242
CHESAPEAKE APPALACHIA LLC	1822271	21/08/2009	Routine/Complete Inspection	015-20363
CHESAPEAKE APPALACHIA LLC	1822367	21/08/2009	Routine/Complete Inspection	015-20149
CHESAPEAKE APPALACHIA LLC	1822434	21/08/2009	Routine/Complete Inspection	015-20331
CHESAPEAKE APPALACHIA LLC	1822437	21/08/2009	Routine/Complete Inspection	015-20332
CHESAPEAKE APPALACHIA LLC	1830173	14/09/2009	Follow-up Inspection	015-20112
CHESAPEAKE APPALACHIA LLC	1830173	14/09/2009	Follow-up Inspection	015-20112
CHESAPEAKE APPALACHIA LLC	1841685	22/10/2009	Follow-up Inspection	127-20008
CHESAPEAKE APPALACHIA LLC	1845412	18/11/2009	Routine/Complete Inspection	111-20279
CHESAPEAKE APPALACHIA LLC	1849652	04/12/2009	Compliance Evaluation	015-20352
CHESAPEAKE APPALACHIA LLC	1849722	04/12/2009	Compliance Evaluation	015-20306
CHESAPEAKE APPALACHIA LLC	1849722	04/12/2009	Compliance Evaluation	015-20306
CHESAPEAKE APPALACHIA LLC	1849722	04/12/2009	Compliance Evaluation	015-20306
CHESAPEAKE APPALACHIA LLC	1849722	04/12/2009	Compliance Evaluation	015-20306
CHESAPEAKE APPALACHIA LLC	1850059	15/12/2009	Routine/Complete Inspection	015-20202

CHESAPEAKE APPALACHIA LLC	1850523	10/12/2009	Compliance Evaluation	015-20360
CHESAPEAKE APPALACHIA LLC	1850523	10/12/2009	Compliance Evaluation	015-20360
CHESAPEAKE APPALACHIA LLC	1850523	10/12/2009	Compliance Evaluation	015-20360
CHESAPEAKE APPALACHIA LLC	1850523	10/12/2009	Compliance Evaluation	015-20360
CHESAPEAKE APPALACHIA LLC	1851023	15/12/2009	Routine/Partial Inspection	015-20208
CHESAPEAKE APPALACHIA LLC	1851023	15/12/2009	Routine/Partial Inspection	015-20208
CHESAPEAKE APPALACHIA LLC	1852363	20/03/2009	Routine/Complete Inspection	015-20114
CHESAPEAKE APPALACHIA LLC	1852519	05/11/2009	Compliance Evaluation	015-20113
CHESAPEAKE APPALACHIA LLC	1852519	05/11/2009	Compliance Evaluation	015-20113
CHESAPEAKE APPALACHIA LLC	1852532	05/11/2009	Compliance Evaluation	015-20114
CHESAPEAKE APPALACHIA LLC	1852532	05/11/2009	Compliance Evaluation	015-20114
CHESAPEAKE APPALACHIA LLC	1853379	18/12/2009	Compliance Evaluation	015-20360
CHESAPEAKE APPALACHIA LLC	1853435	30/10/2009	Routine/Complete Inspection	015-20444
CHESAPEAKE APPALACHIA LLC	1855268	23/12/2009	Routine/Complete Inspection	015-20258
CHESAPEAKE APPALACHIA LLC	1855850	23/12/2009	Compliance Evaluation	015-20132
CHESAPEAKE APPALACHIA LLC	1855850	23/12/2009	Compliance Evaluation	015-20132
CHESAPEAKE APPALACHIA LLC	1856583	15/01/2010	Routine/Partial Inspection	131-20023
CHESAPEAKE APPALACHIA LLC	1856949	04/01/2010	Routine/Complete Inspection	015-20326
CHESAPEAKE APPALACHIA LLC	1856960	04/01/2010	Complaint Inspection	015-20426
CHESAPEAKE APPALACHIA LLC	1858391	21/01/2010	Follow-up Inspection	015-20208
CHESAPEAKE APPALACHIA LLC	1858391	21/01/2010	Follow-up Inspection	015-20208
CHESAPEAKE APPALACHIA LLC	1860181	07/01/2010	Routine/Complete Inspection	015-20486
CHESAPEAKE APPALACHIA LLC	1860181	07/01/2010	Routine/Complete Inspection	015-20486
CHESAPEAKE APPALACHIA LLC	1860911	13/01/2010	Routine/Complete Inspection	015-20333
CHESAPEAKE APPALACHIA LLC	1872598	25/03/2010	Compliance Evaluation	
CHESAPEAKE APPALACHIA LLC	1872598	25/03/2010	Compliance Evaluation	
CHESAPEAKE APPALACHIA LLC	1874366	01/04/2010	Compliance Evaluation	015-20445
CHESAPEAKE APPALACHIA LLC	1877060	14/04/2010	Routine/Partial Inspection	
CHESAPEAKE APPALACHIA LLC	1877274	13/04/2010	Complaint Inspection	015-20316
CHESAPEAKE APPALACHIA LLC	1877274	13/04/2010	Complaint Inspection	015-20316
CHESAPEAKE APPALACHIA LLC	1878399	14/04/2010	Compliance Evaluation	015-20416
CHESAPEAKE APPALACHIA LLC	1878399	14/04/2010	Compliance Evaluation	015-20416
CHESAPEAKE APPALACHIA LLC	1878399	14/04/2010	Compliance Evaluation	015-20416
CHESAPEAKE APPALACHIA LLC	1878399	14/04/2010	Compliance Evaluation	015-20416
CHESAPEAKE APPALACHIA LLC	1879761	22/04/2010	Compliance Evaluation	015-20303
CHESAPEAKE APPALACHIA LLC	1879761	22/04/2010	Compliance Evaluation	015-20303
CHESAPEAKE APPALACHIA LLC	1879793	19/04/2010	Routine/Complete Inspection	
CHESAPEAKE APPALACHIA LLC	1883396	07/05/2010	Complaint Inspection	015-20326
CHESAPEAKE APPALACHIA LLC	1883396	07/05/2010	Complaint Inspection	015-20326
CHESAPEAKE APPALACHIA LLC	1883396	07/05/2010	Complaint Inspection	015-20326
CHESAPEAKE APPALACHIA LLC	1883396	07/05/2010	Complaint Inspection	015-20326
CHESAPEAKE APPALACHIA LLC	1883586	07/05/2010	Compliance Evaluation	015-20406
CHESAPEAKE APPALACHIA LLC	1883586	07/05/2010	Compliance Evaluation	015-20406
CHESAPEAKE APPALACHIA LLC	1883586	07/05/2010	Compliance Evaluation	015-20406
CHESAPEAKE APPALACHIA LLC	1883586	07/05/2010	Compliance Evaluation	015-20406
CHESAPEAKE APPALACHIA LLC	1886282	07/04/2010	Routine/Complete Inspection	115-20243
CHESAPEAKE APPALACHIA LLC	1886283	07/04/2010	Routine/Complete Inspection	115-20246
CHESAPEAKE APPALACHIA LLC	1886286	07/04/2010	Routine/Complete Inspection	115-20268
CHESAPEAKE APPALACHIA LLC	1889104	02/06/2010	Routine/Complete Inspection	015-20555
CHESAPEAKE APPALACHIA LLC	1889186	03/06/2010	Routine/Complete Inspection	
CHESAPEAKE APPALACHIA LLC	1889186	03/06/2010	Routine/Complete Inspection	
CHESAPEAKE APPALACHIA LLC	1891642	15/06/2010	Follow-up Inspection	015-20118
CHESAPEAKE APPALACHIA LLC	1892495	17/06/2010	Complaint Inspection	
CHESAPEAKE APPALACHIA LLC	1896995	07/07/2010	Complaint Inspection	015-20450
CHESAPEAKE APPALACHIA LLC	1897335	06/07/2010	Compliance Evaluation	
CHESAPEAKE APPALACHIA LLC	1897335	06/07/2010	Compliance Evaluation	
CHESAPEAKE APPALACHIA LLC	1897335	06/07/2010	Compliance Evaluation	
CHESAPEAKE APPALACHIA LLC	1897335	06/07/2010	Compliance Evaluation	

CHESAPEAKE APPALACHIA LLC	1897335	06/07/2010	Compliance Evaluation	
CHESAPEAKE APPALACHIA LLC	1897335	06/07/2010	Compliance Evaluation	
CHESAPEAKE APPALACHIA LLC	1898596	15/07/2010	Follow-up Inspection	015-20150
CHESAPEAKE APPALACHIA LLC	1898601	14/07/2010	Follow-up Inspection	015-20858
CHESAPEAKE APPALACHIA LLC	1899164	15/07/2010	Routine/Complete Inspection	015-20645
CHESAPEAKE APPALACHIA LLC	1900930	20/07/2010	Follow-up Inspection	015-20868
CHESAPEAKE APPALACHIA LLC	1903439	04/08/2010	Follow-up Inspection	015-20450
CHESAPEAKE APPALACHIA LLC	1903439	04/08/2010	Follow-up Inspection	015-20450
CHESAPEAKE APPALACHIA LLC	1903439	04/08/2010	Follow-up Inspection	015-20450
CHESAPEAKE APPALACHIA LLC	1903439	04/08/2010	Follow-up Inspection	015-20450
CHESAPEAKE APPALACHIA LLC	1907464	18/08/2010	Follow-up Inspection	015-20150
CHESAPEAKE APPALACHIA LLC	1907469	19/08/2010	Compliance Evaluation	015-20118
CHESAPEAKE APPALACHIA LLC	1910080	06/08/2010	Complaint Inspection	
CHESAPEAKE APPALACHIA LLC	1910164	06/08/2010	Complaint Inspection	
CHESAPEAKE APPALACHIA LLC	1910168	06/08/2010	Complaint Inspection	
CHESAPEAKE APPALACHIA LLC	1912137	03/09/2010	Complaint Inspection	
CHESAPEAKE APPALACHIA LLC	1912554	13/09/2010	Compliance Evaluation	015-20450
CHESAPEAKE APPALACHIA LLC	1912554	13/09/2010	Compliance Evaluation	015-20450
CHESAPEAKE APPALACHIA LLC	1914835	15/09/2010	Complaint Inspection	
CHESAPEAKE APPALACHIA LLC	1916724	16/09/2010	Complaint Inspection	
CHESAPEAKE APPALACHIA LLC	1916724	16/09/2010	Complaint Inspection	
CHESAPEAKE APPALACHIA LLC	1916729	24/09/2010	Drilling/Alteration	131-20036
CHESAPEAKE APPALACHIA LLC	1916736	24/09/2010	Drilling/Alteration	131-20058
CHESAPEAKE APPALACHIA LLC	1916767	11/08/2010	Complaint Inspection	115-20324
CHESAPEAKE APPALACHIA LLC	1916767	11/08/2010	Complaint Inspection	115-20324
CHESAPEAKE APPALACHIA LLC	1919099	06/10/2010	Drilling/Alteration	015-20890
CHESAPEAKE APPALACHIA LLC	1919206	12/10/2010	Drilling/Alteration	015-20542
CHESAPEAKE APPALACHIA LLC	1919261	05/10/2010	Routine/Partial Inspection	
CHESAPEAKE APPALACHIA LLC	1919261	05/10/2010	Routine/Partial Inspection	
CHESAPEAKE APPALACHIA LLC	1919261	05/10/2010	Routine/Partial Inspection	
CHESAPEAKE APPALACHIA LLC	1919261	05/10/2010	Routine/Partial Inspection	
CHESAPEAKE APPALACHIA LLC	1919261	05/10/2010	Routine/Partial Inspection	
CHESAPEAKE APPALACHIA LLC	1921488	19/10/2010	Routine/Complete Inspection	015-20477
CHESAPEAKE APPALACHIA LLC	1921565	20/10/2010	Routine/Complete Inspection	113-20042
CHESAPEAKE APPALACHIA LLC	1921565	20/10/2010	Routine/Complete Inspection	113-20042
CHESAPEAKE APPALACHIA LLC	1921627	20/10/2010	Routine/Complete Inspection	015-20542
CHESAPEAKE APPALACHIA LLC	1921825	13/09/2010	Follow-up Inspection	015-20363
CHESAPEAKE APPALACHIA LLC	1921845	20/10/2010	Routine/Complete Inspection	015-20995
CHESAPEAKE APPALACHIA LLC	1921845	20/10/2010	Routine/Complete Inspection	015-20995
CHESAPEAKE APPALACHIA LLC	1923526	27/10/2010	Follow-up Inspection	015-20450
CHESAPEAKE APPALACHIA LLC	1923526	27/10/2010	Follow-up Inspection	015-20450
CHESAPEAKE APPALACHIA LLC	1924655	20/10/2010	Drilling/Alteration	015-20944
CHESAPEAKE APPALACHIA LLC	1927507	15/11/2010	Routine/Complete Inspection	113-20079
CHESAPEAKE APPALACHIA LLC	1929670	18/10/2010	Routine/Complete Inspection	113-20059
CHESAPEAKE APPALACHIA LLC	1929677	18/10/2010	Routine/Complete Inspection	113-20047
CHESAPEAKE APPALACHIA LLC	1929677	18/10/2010	Routine/Complete Inspection	113-20047
CHESAPEAKE APPALACHIA LLC	1930322	23/11/2010	Follow-up Inspection	131-20037
CHESAPEAKE APPALACHIA LLC	1930520	29/11/2010	Routine/Complete Inspection	113-20038
CHESAPEAKE APPALACHIA LLC	1931062	11/08/2010	Follow-up Inspection	115-20325
CHESAPEAKE APPALACHIA LLC	1931062	11/08/2010	Follow-up Inspection	115-20325
CHESAPEAKE APPALACHIA LLC	1931929	30/11/2010	Follow-up Inspection	131-20037
CHESAPEAKE APPALACHIA LLC	1931939	03/12/2010	Follow-up Inspection	131-20037
CHESAPEAKE APPALACHIA LLC	1932461	02/12/2010	Routine/Complete Inspection	015-20425
CHESAPEAKE APPALACHIA LLC	1939423	15/12/2010	Incident- Response to Accident or Event	115-20444
CHESAPEAKE APPALACHIA LLC	1939423	15/12/2010	Incident- Response to Accident or Event	115-20444
CHESAPEAKE APPALACHIA LLC	1939427	16/12/2010	Follow-up Inspection	115-20444

CHESAPEAKE APPALACHIA LLC	1939427	16/12/2010	Follow-up Inspection	115-20444
CHESAPEAKE APPALACHIA LLC	1940711	04/01/2011	Routine/Complete Inspection	015-21463
CHESAPEAKE APPALACHIA LLC	1947845	01/12/2010	Routine/Complete Inspection	125-24035
CHESAPEAKE APPALACHIA LLC	1947845	01/12/2010	Routine/Complete Inspection	125-24035
CHESAPEAKE APPALACHIA LLC	1947845	01/12/2010	Routine/Complete Inspection	125-24035
CHESAPEAKE APPALACHIA LLC	1947845	01/12/2010	Routine/Complete Inspection	125-24035
CHESAPEAKE APPALACHIA LLC	1953642	01/03/2011	Routine/Complete Inspection	113-20094
CHESAPEAKE APPALACHIA LLC	1954165	02/03/2011	Routine/Complete Inspection	115-20453
CHESAPEAKE APPALACHIA LLC	1954174	28/02/2011	Routine/Complete Inspection	131-20113
CHESAPEAKE APPALACHIA LLC	1954177	28/02/2011	Routine/Complete Inspection	115-20341
CHESAPEAKE APPALACHIA LLC	1954177	28/02/2011	Routine/Complete Inspection	115-20341
CHESAPEAKE APPALACHIA LLC	1956765	11/03/2011	Routine/Complete Inspection	115-20343
CHESAPEAKE APPALACHIA LLC	1957076	14/03/2011	Routine/Complete Inspection	131-20079
CHESAPEAKE APPALACHIA LLC	1959823	22/03/2011	Routine/Complete Inspection	015-20759
CHESAPEAKE APPALACHIA LLC	1959823	22/03/2011	Routine/Complete Inspection	015-20759
CHESAPEAKE APPALACHIA LLC	1959823	22/03/2011	Routine/Complete Inspection	015-20759
CHESAPEAKE APPALACHIA LLC	1959850	22/03/2011	Routine/Complete Inspection	015-20760
CHESAPEAKE APPALACHIA LLC	1959850	22/03/2011	Routine/Complete Inspection	015-20760
CHESAPEAKE APPALACHIA LLC	1959850	22/03/2011	Routine/Complete Inspection	015-20760
CHESAPEAKE APPALACHIA LLC	1965069	12/04/2011	Routine/Complete Inspection	015-21392
CHESAPEAKE APPALACHIA LLC	1965069	12/04/2011	Routine/Complete Inspection	015-21392
CHESAPEAKE APPALACHIA LLC	1966303	15/04/2011	Routine/Complete Inspection	131-20115
CHESAPEAKE APPALACHIA LLC	1966639	19/04/2011	Routine/Complete Inspection	131-20113
CHESAPEAKE APPALACHIA LLC	1966716	05/04/2011	Routine/Complete Inspection	015-20943
CHESAPEAKE APPALACHIA LLC	1967503	20/04/2011	Routine/Complete Inspection	115-20317
CHESAPEAKE APPALACHIA LLC	1968505	26/04/2011	Routine/Complete Inspection	015-21363
CHESAPEAKE APPALACHIA LLC	1968890	19/04/2011	Routine/Complete Inspection	115-20141
CHESAPEAKE APPALACHIA LLC	1968938	22/04/2011	Compliance Evaluation	015-21237
CHESAPEAKE APPALACHIA LLC	1968938	22/04/2011	Compliance Evaluation	015-21237
CHESAPEAKE APPALACHIA LLC	1968938	22/04/2011	Compliance Evaluation	015-21237
CHESAPEAKE APPALACHIA LLC	1968938	22/04/2011	Compliance Evaluation	015-21237
CHESAPEAKE APPALACHIA LLC	1968943	28/04/2011	Complaint Inspection	131-20112
CHESAPEAKE APPALACHIA LLC	1969166	28/04/2011	Routine/Partial Inspection	015-21208
CHESAPEAKE APPALACHIA LLC	1969166	28/04/2011	Routine/Partial Inspection	015-21208
CHESAPEAKE APPALACHIA LLC	1969166	28/04/2011	Routine/Partial Inspection	015-21208
CHESAPEAKE APPALACHIA LLC	1969166	28/04/2011	Routine/Partial Inspection	015-21208
CHESAPEAKE APPALACHIA LLC	1969166	28/04/2011	Routine/Partial Inspection	015-21208
CHESAPEAKE APPALACHIA LLC	1969166	28/04/2011	Routine/Partial Inspection	015-21208
CHESAPEAKE APPALACHIA LLC	1969202	29/04/2011	Routine/Complete Inspection	
CHESAPEAKE APPALACHIA LLC	1971843	04/05/2011	Follow-up Inspection	015-21589
CHESAPEAKE APPALACHIA LLC	1971843	04/05/2011	Follow-up Inspection	015-21589
CHESAPEAKE APPALACHIA LLC	1971901	04/05/2011	Follow-up Inspection	015-21209
CHESAPEAKE APPALACHIA LLC	1971901	04/05/2011	Follow-up Inspection	015-21209
CHESAPEAKE APPALACHIA LLC	1971903	04/05/2011	Complaint Inspection	015-21044
CHESAPEAKE APPALACHIA LLC	1971944	10/05/2011	Routine/Partial Inspection	113-20078
CHESAPEAKE APPALACHIA LLC	1971974	04/05/2011	Complaint Inspection	113-20055
CHESAPEAKE APPALACHIA LLC	1972214	03/05/2011	Routine/Complete Inspection	
CHESAPEAKE APPALACHIA LLC	1972214	03/05/2011	Routine/Complete Inspection	
CHESAPEAKE APPALACHIA LLC	1972214	03/05/2011	Routine/Complete Inspection	
CHESAPEAKE APPALACHIA LLC	1976249	17/05/2011	Routine/Partial Inspection	015-20255
CHESAPEAKE APPALACHIA LLC	1978773	09/06/2011	Complaint Inspection	
CHESAPEAKE APPALACHIA LLC	1978790	09/06/2011	Complaint Inspection	
CHESAPEAKE APPALACHIA LLC	1979168	23/02/2011	Incident- Response to Accident or Event	125-24033
CHESAPEAKE APPALACHIA LLC	1980895	16/06/2011	Complaint Inspection	
CHESAPEAKE APPALACHIA LLC	1980895	16/06/2011	Complaint Inspection	
CHESAPEAKE APPALACHIA LLC	1983670	17/06/2011	Compliance Evaluation	
CHESAPEAKE APPALACHIA LLC	1983670	17/06/2011	Compliance Evaluation	
CHESAPEAKE APPALACHIA LLC	1983670	17/06/2011	Compliance Evaluation	
CHESAPEAKE APPALACHIA LLC	1983670	17/06/2011	Compliance Evaluation	

CHESAPEAKE APPALACHIA LLC	1983670	17/06/2011	Compliance Evaluation	
CHESAPEAKE APPALACHIA LLC	1983670	17/06/2011	Compliance Evaluation	
CHESAPEAKE APPALACHIA LLC	1983670	17/06/2011	Compliance Evaluation	
CHESAPEAKE APPALACHIA LLC	1985162	27/06/2011	Complaint Inspection	015-20406
CHESAPEAKE APPALACHIA LLC	1985162	27/06/2011	Complaint Inspection	015-20406
CHESAPEAKE APPALACHIA LLC	1985162	27/06/2011	Complaint Inspection	015-20406
CHESAPEAKE APPALACHIA LLC	1985162	27/06/2011	Complaint Inspection	015-20406
CHESAPEAKE APPALACHIA LLC	1985419	27/06/2011	Follow-up Inspection	015-21208
CHESAPEAKE APPALACHIA LLC	1985419	27/06/2011	Follow-up Inspection	015-21208
CHESAPEAKE APPALACHIA LLC	1985419	27/06/2011	Follow-up Inspection	015-21208
CHESAPEAKE APPALACHIA LLC	1985419	27/06/2011	Follow-up Inspection	015-21208
CHESAPEAKE APPALACHIA LLC	1985419	27/06/2011	Follow-up Inspection	015-21208
CHESAPEAKE APPALACHIA LLC	1990079	21/07/2011	Routine/Complete Inspection	113-20088
CHESAPEAKE APPALACHIA LLC	1990079	21/07/2011	Routine/Complete Inspection	113-20088
CHESAPEAKE APPALACHIA LLC	1990224	14/07/2011	Routine/Partial Inspection	015-20133
CHESAPEAKE APPALACHIA LLC	1990291	14/07/2011	Follow-up Inspection	015-20296
CHESAPEAKE APPALACHIA LLC	1990291	14/07/2011	Follow-up Inspection	015-20296
CHESAPEAKE APPALACHIA LLC	1990332	14/07/2011	Follow-up Inspection	015-20330
CHESAPEAKE APPALACHIA LLC	1990332	14/07/2011	Follow-up Inspection	015-20330
CHESAPEAKE APPALACHIA LLC	1991712	01/08/2011	Routine/Complete Inspection	115-20102
CHESAPEAKE APPALACHIA LLC	1991712	01/08/2011	Routine/Complete Inspection	115-20102
CHESAPEAKE APPALACHIA LLC	1992904	01/08/2011	Follow-up Inspection	115-20102
CHESAPEAKE APPALACHIA LLC	1992904	01/08/2011	Follow-up Inspection	115-20102
CHESAPEAKE APPALACHIA LLC	1993298	01/08/2011	Follow-up Inspection	115-20105
CHESAPEAKE APPALACHIA LLC	1995300	09/08/2011	Routine/Complete Inspection	115-20388
CHESAPEAKE APPALACHIA LLC	1997070	17/08/2011	Routine/Complete Inspection	115-20589
CHESAPEAKE APPALACHIA LLC	1999251	29/08/2011	Routine/Complete Inspection	131-20113
CHESAPEAKE APPALACHIA LLC	1999281	29/08/2011	Complaint Inspection	
CHESAPEAKE APPALACHIA LLC	1999281	29/08/2011	Complaint Inspection	
CHESAPEAKE APPALACHIA LLC	2000305	02/09/2011	Routine/Complete Inspection	015-20542
CHESAPEAKE APPALACHIA LLC	2001297	06/09/2011	Routine/Complete Inspection	113-20122
CHESAPEAKE APPALACHIA LLC	2001297	06/09/2011	Routine/Complete Inspection	113-20122
CHESAPEAKE APPALACHIA LLC	2002467	12/09/2011	Routine/Complete Inspection	015-21076
CHESAPEAKE APPALACHIA LLC	2007222	29/09/2011	Routine/Complete Inspection	015-20244
CHESAPEAKE APPALACHIA LLC	2007940	04/10/2011	Routine/Complete Inspection	015-21759
CHESAPEAKE APPALACHIA LLC	2010771	05/10/2011	Routine/Complete Inspection	115-20605
CHESAPEAKE APPALACHIA LLC	2010910	31/08/2011	Complaint Inspection	
CHESAPEAKE APPALACHIA LLC	2010910	31/08/2011	Complaint Inspection	
CHESAPEAKE APPALACHIA LLC	2021896	21/11/2011	Routine/Partial Inspection	113-20038
CHESAPEAKE APPALACHIA LLC	2026429	14/12/2011	Administrative/File Review	015-20296
CHESAPEAKE APPALACHIA LLC	2033816	15/03/2011	Complaint Inspection	
CHESAPEAKE APPALACHIA LLC	2033816	15/03/2011	Complaint Inspection	
CHESAPEAKE APPALACHIA LLC	2034325	29/12/2011	Drilling/Alteration	015-21876
CHESAPEAKE APPALACHIA LLC	2038701	16/12/2011	Incident- Response to Accident or Event	125-23943
CHESAPEAKE APPALACHIA LLC	2038701	16/12/2011	Incident- Response to Accident or Event	125-23943
CHESAPEAKE APPALACHIA LLC	2049951	13/03/2012	Follow-up Inspection	105-21804
CHESAPEAKE APPALACHIA LLC	2049951	13/03/2012	Follow-up Inspection	105-21804
CHESAPEAKE APPALACHIA LLC	2049951	13/03/2012	Follow-up Inspection	105-21804
CHESAPEAKE APPALACHIA LLC	2050835	15/03/2012	Routine/Complete Inspection	015-21813

CHESAPEAKE APPALACHIA LLC	2050835	15/03/2012	Routine/Complete Inspection	015-21813
CHESAPEAKE APPALACHIA LLC	2050835	15/03/2012	Routine/Complete Inspection	015-21813
CHESAPEAKE APPALACHIA LLC	2050835	15/03/2012	Routine/Complete Inspection	015-21813
CHESAPEAKE APPALACHIA LLC	2050835	15/03/2012	Routine/Complete Inspection	015-21813
CHESAPEAKE APPALACHIA LLC	2050835	15/03/2012	Routine/Complete Inspection	015-21813
CHESAPEAKE APPALACHIA LLC	2054656	26/03/2012	Follow-up Inspection	015-22087
CHESAPEAKE APPALACHIA LLC	2057242	16/03/2012	Incident- Response to Accident or Event	015-20352
CHESAPEAKE APPALACHIA LLC	2057242	16/03/2012	Incident- Response to Accident or Event	015-20352
CHESAPEAKE APPALACHIA LLC	2067869	15/05/2012	Routine/Complete Inspection	015-22138
CHESAPEAKE APPALACHIA LLC	2072679	30/05/2012	Routine/Complete Inspection	015-21046
CHESAPEAKE APPALACHIA LLC	2072679	30/05/2012	Routine/Complete Inspection	015-21046
CHESAPEAKE APPALACHIA LLC	2072679	30/05/2012	Routine/Complete Inspection	015-21046
CHESAPEAKE APPALACHIA LLC	2083540	16/07/2012	Incident- Response to Accident or Event	015-21237
CHESAPEAKE APPALACHIA LLC	2083540	16/07/2012	Incident- Response to Accident or Event	015-21237
CHESAPEAKE APPALACHIA LLC	2089544	01/08/2012	Routine/Complete Inspection	015-21995
CHESAPEAKE APPALACHIA LLC	2089544	01/08/2012	Routine/Complete Inspection	015-21995
CHESAPEAKE APPALACHIA LLC	2089544	01/08/2012	Routine/Complete Inspection	015-21995
CHESAPEAKE APPALACHIA LLC	2100114	20/05/2012	Complaint Inspection	015-20932
CHESAPEAKE APPALACHIA LLC	2100114	20/05/2012	Complaint Inspection	015-20932
CHESAPEAKE APPALACHIA LLC	2100114	20/05/2012	Complaint Inspection	015-20932
CHESAPEAKE APPALACHIA LLC	2108742	16/10/2012	Complaint Inspection	
CHESAPEAKE APPALACHIA LLC	2108742	16/10/2012	Complaint Inspection	
CHESAPEAKE APPALACHIA LLC	2115149	07/11/2012	Routine/Complete Inspection	015-22092
CHESAPEAKE APPALACHIA LLC	2115149	07/11/2012	Routine/Complete Inspection	015-22092
CHESAPEAKE APPALACHIA LLC	2115149	07/11/2012	Routine/Complete Inspection	015-22092
CHESAPEAKE APPALACHIA LLC	2115149	07/11/2012	Routine/Complete Inspection	015-22092
CHESAPEAKE APPALACHIA LLC	2115149	07/11/2012	Routine/Complete Inspection	015-22092
CHESAPEAKE APPALACHIA LLC	2115149	07/11/2012	Routine/Complete Inspection	015-22092
CHESAPEAKE APPALACHIA LLC	2115230	13/11/2012	Routine/Complete Inspection	113-20033
CHESAPEAKE APPALACHIA LLC	2115230	13/11/2012	Routine/Complete Inspection	113-20033
CHESAPEAKE APPALACHIA LLC	2115230	13/11/2012	Routine/Complete Inspection	113-20033

CHESAPEAKE APPALACHIA LLC	2115230	13/11/2012	Routine/Complete Inspection	113-20033
CHESAPEAKE APPALACHIA LLC	2119425	29/11/2012	Routine/Complete Inspection	015-20314
CHESAPEAKE APPALACHIA LLC	2119425	29/11/2012	Routine/Complete Inspection	015-20314
CHESAPEAKE APPALACHIA LLC	2119425	29/11/2012	Routine/Complete Inspection	015-20314
CHESAPEAKE APPALACHIA LLC	2119425	29/11/2012	Routine/Complete Inspection	015-20314
CHESAPEAKE APPALACHIA LLC	2119425	29/11/2012	Routine/Complete Inspection	015-20314
CHESAPEAKE APPALACHIA LLC	2119425	29/11/2012	Routine/Complete Inspection	015-20314
CHESAPEAKE APPALACHIA LLC	2122876	12/12/2012	Follow-up Inspection	131-20232
CHESAPEAKE APPALACHIA LLC	2127699	03/01/2012	Routine/Complete Inspection	015-21859
CHESAPEAKE APPALACHIA LLC	2130566	15/01/2013	Routine/Complete Inspection	015-20231
CHESAPEAKE APPALACHIA LLC	2130687	09/01/2013	Incident- Response to Accident or Event	015-21214
CHESAPEAKE APPALACHIA LLC	2130687	09/01/2013	Incident- Response to Accident or Event	015-21214
CHESAPEAKE APPALACHIA LLC	2130946	15/01/2013	Routine/Complete Inspection	015-20431
CHESAPEAKE APPALACHIA LLC	2132470	17/01/2013	Incident- Response to Accident or Event	131-20075
CHESAPEAKE APPALACHIA LLC	2132470	17/01/2013	Incident- Response to Accident or Event	131-20075
CHESAPEAKE APPALACHIA LLC	2132470	17/01/2013	Incident- Response to Accident or Event	131-20075
CHESAPEAKE APPALACHIA LLC	2153440	02/04/2013	Routine/Partial Inspection	015-22296
CHESAPEAKE APPALACHIA LLC	2153444	02/04/2013	Routine/Partial Inspection	
CHESAPEAKE APPALACHIA LLC	2159854	17/04/2013	Routine/Complete Inspection	015-22131
CHESAPEAKE APPALACHIA LLC	2159971	18/04/2013	Routine/Complete Inspection	015-21986
CHESAPEAKE APPALACHIA LLC	2159971	18/04/2013	Routine/Complete Inspection	015-21986
CHESAPEAKE APPALACHIA LLC	2159971	18/04/2013	Routine/Complete Inspection	015-21986
CHESAPEAKE APPALACHIA LLC	2159971	18/04/2013	Routine/Complete Inspection	015-21986
CHESAPEAKE APPALACHIA LLC	2159971	18/04/2013	Routine/Complete Inspection	015-21986
CHESAPEAKE APPALACHIA LLC	2159971	18/04/2013	Routine/Complete Inspection	015-21986
CHESAPEAKE APPALACHIA LLC	2160144	17/04/2013	Follow-up Inspection	113-20174
CHESAPEAKE APPALACHIA LLC	2161062	22/04/2013	Routine/Complete Inspection	
CHESAPEAKE APPALACHIA LLC	2169477	24/05/2013	Routine/Complete Inspection	
CHESAPEAKE APPALACHIA LLC	2174019	06/06/2013	Incident- Response to Accident or Event	115-20495

CHESAPEAKE APPALACHIA LLC	2174019	06/06/2013	Incident- Response to Accident or Event	115-20495
CHESAPEAKE APPALACHIA LLC	2174019	06/06/2013	Incident- Response to Accident or Event	115-20495
CHESAPEAKE APPALACHIA LLC	2189002	23/07/2013	Follow-up Inspection	105-21781
CHESAPEAKE APPALACHIA LLC	2197955	21/08/2013	Routine/Complete Inspection	007-20361
CHESAPEAKE APPALACHIA LLC	2197955	21/08/2013	Routine/Complete Inspection	007-20361
CHESAPEAKE APPALACHIA LLC	2201919	05/09/2013	Incident- Response to Accident or Event	131-20259
CHESAPEAKE APPALACHIA LLC	2206378	20/09/2013	Follow-up Inspection	113-20029
CHESAPEAKE APPALACHIA LLC	2218796	31/10/2013	Routine/Complete Inspection	015-22253
CHESAPEAKE APPALACHIA LLC	2218796	31/10/2013	Routine/Complete Inspection	015-22253
CHESAPEAKE APPALACHIA LLC	2223464	06/11/2013	Routine/Complete Inspection	059-25990
CHESAPEAKE APPALACHIA LLC	2225001	25/11/2013	Follow-up Inspection	015-20334
CHESAPEAKE APPALACHIA LLC	2225001	25/11/2013	Follow-up Inspection	015-20334
CHESAPEAKE APPALACHIA LLC	2226513	07/11/2013	Incident- Response to Accident or Event	015-20432
CHESAPEAKE APPALACHIA LLC	2226513	07/11/2013	Incident- Response to Accident or Event	015-20432
CHESAPEAKE APPALACHIA LLC	2226513	07/11/2013	Incident- Response to Accident or Event	015-20432
CHESAPEAKE APPALACHIA LLC	2227843	07/11/2013	Routine/Complete Inspection	015-20416
CHESAPEAKE APPALACHIA LLC	2227843	07/11/2013	Routine/Complete Inspection	015-20416
CHESAPEAKE APPALACHIA LLC	2229637	13/12/2013	Routine/Complete Inspection	015-21850
CHESAPEAKE APPALACHIA LLC	2234651	08/01/2014	Administrative/File Review	
CHESAPEAKE APPALACHIA LLC	2234651	08/01/2014	Administrative/File Review	
CHESAPEAKE APPALACHIA LLC	2234651	08/01/2014	Administrative/File Review	
CHESAPEAKE APPALACHIA LLC	2234651	08/01/2014	Administrative/File Review	
CHESAPEAKE APPALACHIA LLC	2235359	13/12/2013	Incident- Response to Accident or Event	007-20360
CHESAPEAKE APPALACHIA LLC	2236005	13/01/2014	Routine/Complete Inspection	015-22601
CHESAPEAKE APPALACHIA LLC	2236005	13/01/2014	Routine/Complete Inspection	015-22601
CHESAPEAKE APPALACHIA LLC	2236005	13/01/2014	Routine/Complete Inspection	015-22601

CHESAPEAKE APPALACHIA LLC	2239825	09/01/2014	Routine/Complete Inspection	015-20414
CHESAPEAKE APPALACHIA LLC	2247776	20/02/2014	Routine/Partial Inspection	
CHESAPEAKE APPALACHIA LLC	2247776	20/02/2014	Routine/Partial Inspection	
CHESAPEAKE APPALACHIA LLC	2247776	20/02/2014	Routine/Partial Inspection	
CHESAPEAKE APPALACHIA LLC	2251335	05/03/2014	Administrative/File Review	113-20101
CHESAPEAKE APPALACHIA LLC	2251349	05/03/2014	Administrative/File Review	113-20038
CHESAPEAKE APPALACHIA LLC	2251350	05/03/2014	Administrative/File Review	113-20035
CHESAPEAKE APPALACHIA LLC	2251352	05/03/2014	Administrative/File Review	113-20036
CHESAPEAKE APPALACHIA LLC	2265005	17/04/2014	Routine/Complete Inspection	015-20871
CHESAPEAKE APPALACHIA LLC	2266799	30/04/2014	Follow-up Inspection	015-22578
CHESAPEAKE APPALACHIA LLC	2266799	30/04/2014	Follow-up Inspection	015-22578
CHESAPEAKE APPALACHIA LLC	2266799	30/04/2014	Follow-up Inspection	015-22578
CHESAPEAKE APPALACHIA LLC	2266799	30/04/2014	Follow-up Inspection	015-22578
CHESAPEAKE APPALACHIA LLC	2266799	30/04/2014	Follow-up Inspection	015-22578
CHESAPEAKE APPALACHIA LLC	2271562	15/05/2014	Incident- Response to Accident or Event	015-20487
CHESAPEAKE APPALACHIA LLC	2271562	15/05/2014	Incident- Response to Accident or Event	015-20487
CHESAPEAKE APPALACHIA LLC	2280970	24/06/2014	Administrative/File Review	015-20653
CHESAPEAKE APPALACHIA LLC	2280970	24/06/2014	Administrative/File Review	015-20653
CHESAPEAKE APPALACHIA LLC	2280970	24/06/2014	Administrative/File Review	015-20653
CHESAPEAKE APPALACHIA LLC	2282853	24/06/2014	Incident- Response to Accident or Event	015-20915
CHESAPEAKE APPALACHIA LLC	2282853	24/06/2014	Incident- Response to Accident or Event	015-20915
CHESAPEAKE APPALACHIA LLC	2283816	27/06/2014	Incident- Response to Accident or Event	
CHESAPEAKE APPALACHIA LLC	2299120	21/08/2014	Routine/Complete Inspection	115-20052
CHESAPEAKE APPALACHIA LLC	2299286	21/08/2014	Routine/Complete Inspection	115-20127
CHESAPEAKE APPALACHIA LLC	2302182	10/09/2014	Administrative/File Review	015-22257

CHESAPEAKE APPALACHIA LLC	2302182	10/09/2014	Administrative/File Review	015-22257
CHESAPEAKE APPALACHIA LLC	2303463	12/09/2014	Administrative/File Review	131-20178
CHESAPEAKE APPALACHIA LLC	2303463	12/09/2014	Administrative/File Review	131-20178
CHESAPEAKE APPALACHIA LLC	2303463	12/09/2014	Administrative/File Review	131-20178
CHESAPEAKE APPALACHIA LLC	2311477	06/10/2014	Incident- Response to Accident or Event	015-23084
CHESAPEAKE APPALACHIA LLC	2311477	06/10/2014	Incident- Response to Accident or Event	015-23084
CHESAPEAKE APPALACHIA LLC	2326713	04/12/2014	Administrative/File Review	015-22359
CHESAPEAKE APPALACHIA LLC	2326713	04/12/2014	Administrative/File Review	015-22359
CHESAPEAKE APPALACHIA LLC	2329867	18/12/2014	Administrative/File Review	131-20414
CHESAPEAKE APPALACHIA LLC	2329867	18/12/2014	Administrative/File Review	131-20414
CHESAPEAKE APPALACHIA LLC	2332430	30/12/2014	Administrative/File Review	
CHESAPEAKE APPALACHIA LLC	2336782	20/01/2015	Routine/Partial Inspection	115-21889
CHESAPEAKE APPALACHIA LLC	2342396	09/02/2015	Administrative/File Review	015-22257
CHESAPEAKE APPALACHIA LLC	2342396	09/02/2015	Administrative/File Review	015-22257
CHESAPEAKE APPALACHIA LLC	2342396	09/02/2015	Administrative/File Review	015-22257
CHESAPEAKE APPALACHIA LLC	2342396	09/02/2015	Administrative/File Review	015-22257
CHESAPEAKE APPALACHIA LLC	2349200	05/03/2015	Incident- Response to Accident or Event	015-21888
CHESAPEAKE APPALACHIA LLC	2349200	05/03/2015	Incident- Response to Accident or Event	015-21888
CHESAPEAKE APPALACHIA LLC	2349200	05/03/2015	Incident- Response to Accident or Event	015-21888
CHESAPEAKE APPALACHIA LLC	2362361	17/04/2015	Routine/Complete Inspection	
CHESAPEAKE APPALACHIA LLC	2362361	17/04/2015	Routine/Complete Inspection	
CHESAPEAKE APPALACHIA LLC	2375724	03/06/2015	Administrative/File Review	
CHESAPEAKE APPALACHIA LLC	2375724	03/06/2015	Administrative/File Review	
CHESAPEAKE APPALACHIA LLC	2395720	05/08/2015	Routine/Complete Inspection	
CHESAPEAKE APPALACHIA LLC	2395720	05/08/2015	Routine/Complete Inspection	
CHESAPEAKE APPALACHIA LLC	2395720	05/08/2015	Routine/Complete Inspection	
CHESAPEAKE APPALACHIA LLC	2395720	05/08/2015	Routine/Complete Inspection	
CHESAPEAKE APPALACHIA LLC	2398505	05/08/2015	Follow-up Inspection	015-23018
CHESAPEAKE APPALACHIA LLC	2398505	05/08/2015	Follow-up Inspection	015-23018
CHESAPEAKE APPALACHIA LLC	2398505	05/08/2015	Follow-up Inspection	015-23018
CHESAPEAKE APPALACHIA LLC	2398505	05/08/2015	Follow-up Inspection	015-23018
CHESAPEAKE APPALACHIA LLC	2398515	05/08/2015	Follow-up Inspection	015-23017
CHESAPEAKE APPALACHIA LLC	2398515	05/08/2015	Follow-up Inspection	015-23017
CHESAPEAKE APPALACHIA LLC	2398515	05/08/2015	Follow-up Inspection	015-23017
CHESAPEAKE APPALACHIA LLC	2398517	05/08/2015	Follow-up Inspection	015-23194
CHESAPEAKE APPALACHIA LLC	2398517	05/08/2015	Follow-up Inspection	015-23194
CHESAPEAKE APPALACHIA LLC	2398517	05/08/2015	Follow-up Inspection	015-23194
CHESAPEAKE APPALACHIA LLC	2399866	15/06/2015	Routine/Complete Inspection	131-20036
CHESAPEAKE APPALACHIA LLC	2399870	15/06/2015	Routine/Complete Inspection	131-20406
CHESAPEAKE APPALACHIA LLC	2399870	15/06/2015	Routine/Complete Inspection	131-20406
CHESAPEAKE APPALACHIA LLC	2399876	15/06/2015	Routine/Complete Inspection	131-20407
CHESAPEAKE APPALACHIA LLC	2399879	18/06/2015	Routine/Complete Inspection	131-20288
CHESAPEAKE APPALACHIA LLC	2399884	15/06/2015	Routine/Complete Inspection	131-20278
CHESAPEAKE APPALACHIA LLC	2399888	18/06/2015	Routine/Complete Inspection	131-20426
CHESAPEAKE APPALACHIA LLC	2400889	18/06/2015	Routine/Complete Inspection	131-20403

CHESAPEAKE APPALACHIA LLC	2418212	19/10/2015	Follow-up Inspection	015-23167
CHESAPEAKE APPALACHIA LLC	2418217	19/10/2015	Follow-up Inspection	015-22115
CHESAPEAKE APPALACHIA LLC	2434089	18/12/2015	Administrative/File Review	131-20511
CHESAPEAKE APPALACHIA LLC	2434101	18/12/2015	Administrative/File Review	131-20514
CHESAPEAKE APPALACHIA LLC	2444701	07/12/2015	Administrative/File Review	131-20480
CHESAPEAKE APPALACHIA LLC	2447247	01/02/2016	Routine/Complete Inspection	007-20283
CHESAPEAKE APPALACHIA LLC	2449514	22/12/2015	Site Restoration	
CHESAPEAKE APPALACHIA LLC	2449514	22/12/2015	Site Restoration	
CHESAPEAKE APPALACHIA LLC	2450270	27/01/2016	Routine/Complete Inspection	007-20361
CHESAPEAKE APPALACHIA LLC	2450280	27/01/2016	Routine/Complete Inspection	007-20358
CHESAPEAKE APPALACHIA LLC	2450283	27/01/2016	Routine/Complete Inspection	007-20343
CHESAPEAKE APPALACHIA LLC	2450289	27/01/2016	Routine/Complete Inspection	007-20336
CHESAPEAKE APPALACHIA LLC	2450295	27/01/2016	Routine/Complete Inspection	007-20303
CHESAPEAKE APPALACHIA LLC	2450302	27/01/2016	Routine/Complete Inspection	007-20346
CHESAPEAKE APPALACHIA LLC	2450321	27/01/2016	Routine/Complete Inspection	007-20344
CHESAPEAKE APPALACHIA LLC	2450328	27/01/2016	Routine/Complete Inspection	007-20304
CHESAPEAKE APPALACHIA LLC	2450336	27/01/2016	Routine/Complete Inspection	007-20305
CHESAPEAKE APPALACHIA LLC	2450346	29/01/2016	Routine/Complete Inspection	007-20357
CHESAPEAKE APPALACHIA LLC	2450361	29/01/2016	Routine/Complete Inspection	007-20332
CHESAPEAKE APPALACHIA LLC	2450370	29/01/2016	Routine/Complete Inspection	007-20314
CHESAPEAKE APPALACHIA LLC	2450376	29/01/2016	Routine/Complete Inspection	007-20319
CHESAPEAKE APPALACHIA LLC	2450388	29/01/2016	Routine/Complete Inspection	007-20311
CHESAPEAKE APPALACHIA LLC	2450392	29/01/2016	Routine/Complete Inspection	007-20315
CHESAPEAKE APPALACHIA LLC	2450399	29/01/2016	Routine/Complete Inspection	007-20373
CHESAPEAKE APPALACHIA LLC	2450403	29/01/2016	Routine/Complete Inspection	007-20374
CHESAPEAKE APPALACHIA LLC	2450405	29/01/2016	Routine/Complete Inspection	007-20307
CHESAPEAKE APPALACHIA LLC	2452258	22/02/2016	Routine/Complete Inspection	007-20415
CHESAPEAKE APPALACHIA LLC	2452262	22/02/2016	Routine/Complete Inspection	007-20316
CHESAPEAKE APPALACHIA LLC	2452265	22/02/2016	Routine/Complete Inspection	007-20392
CHESAPEAKE APPALACHIA LLC	2452269	22/02/2016	Routine/Complete Inspection	007-20318
CHESAPEAKE APPALACHIA LLC	2452274	22/02/2016	Routine/Complete Inspection	007-20360
CHESAPEAKE APPALACHIA LLC	2452277	22/02/2016	Routine/Complete Inspection	007-20342
CHESAPEAKE APPALACHIA LLC	2452294	22/02/2016	Routine/Complete Inspection	007-20352
CHESAPEAKE APPALACHIA LLC	2467094	17/03/2016	Complaint Inspection	
CHESAPEAKE APPALACHIA LLC	2480061	18/04/2016	Routine/Complete Inspection	131-20172
CHESAPEAKE APPALACHIA LLC	2480063	18/04/2016	Routine/Complete Inspection	131-20178

CHESAPEAKE APPALACHIA LLC	2480065	18/04/2016	Routine/Complete Inspection	131-20414
CHESAPEAKE APPALACHIA LLC	2492481	14/06/2016	Follow-up Inspection	
CHESAPEAKE APPALACHIA LLC	2493912	16/06/2016	Follow-up Inspection	115-20589
CHESAPEAKE APPALACHIA LLC	2493915	16/06/2016	Follow-up Inspection	115-20483
CHESAPEAKE APPALACHIA LLC	2496928	23/06/2016	Routine/Complete Inspection	131-20406
CHESAPEAKE APPALACHIA LLC	2496931	23/06/2016	Routine/Complete Inspection	131-20407
CHESAPEAKE APPALACHIA LLC	2496931	23/06/2016	Routine/Complete Inspection	131-20407
CHESAPEAKE APPALACHIA LLC	2532359	27/10/2016	Incident- Response to Accident or Event	
CHESAPEAKE APPALACHIA LLC	2538718	17/11/2016	Routine/Complete Inspection	131-20082
CHESAPEAKE APPALACHIA LLC	2538718	17/11/2016	Routine/Complete Inspection	131-20082
CHESAPEAKE APPALACHIA LLC	2545426	27/01/2016	Follow-up Inspection	015-23167
CHESAPEAKE APPALACHIA LLC	2545690	13/12/2016	Routine/Complete Inspection	015-23167
CHESAPEAKE APPALACHIA LLC	2545690	13/12/2016	Routine/Complete Inspection	015-23167
CHESAPEAKE APPALACHIA LLC	2545704	13/12/2016	Routine/Complete Inspection	015-23194
CHESAPEAKE APPALACHIA LLC	2545727	13/12/2016	Routine/Complete Inspection	015-23017

CHESAPEAKE APPALACHIA LLC	2545753	13/12/2016	Routine/Complete Inspection	015-23018
CHESAPEAKE APPALACHIA LLC	2545758	13/12/2016	Routine/Complete Inspection	015-22115
CHESTNUT OIL LLC	1852108	24/12/2009	Drilling/Alteration	123-45880
CHESTNUT OIL LLC	2188904	17/07/2013	Complaint Inspection	123-46966
CHESTNUT OIL LLC	2228528	04/12/2013	Incident- Response to Accident or Event	123-46360
CHESTNUT OIL LLC	2228528	04/12/2013	Incident- Response to Accident or Event	123-46360
CHESTNUT OIL LLC	2228528	04/12/2013	Incident- Response to Accident or Event	123-46360
CHESTNUT RIDGE ENERGY OF PA LLC	2483980	09/05/2016	Complaint Inspection	063-22502
CHESTNUT RIDGE ENERGY OF PA LLC	2483980	09/05/2016	Complaint Inspection	063-22502
CHESTNUT RIDGE ENERGY OF PA LLC	2533668	02/11/2016	Routine/Complete Inspection	063-30398
CHESTNUT RIDGE ENERGY OF PA LLC	2533668	02/11/2016	Routine/Complete Inspection	063-30398
CHESTNUT RIDGE ENERGY OF PA LLC	2533668	02/11/2016	Routine/Complete Inspection	063-30398
CHESTNUT RIDGE STORAGE LLC	1700864	16/04/2008	Complaint Inspection	051-23767
CHESTNUT RIDGE STORAGE LLC	1700864	16/04/2008	Complaint Inspection	051-23767
CHEVRON APPALACHIA LLC	1970339	04/05/2011	Routine/Complete Inspection	051-24411
CHEVRON APPALACHIA LLC	1970339	04/05/2011	Routine/Complete Inspection	051-24411
CHEVRON APPALACHIA LLC	1977443	31/05/2011	Routine/Complete Inspection	051-24406
CHEVRON APPALACHIA LLC	1977443	31/05/2011	Routine/Complete Inspection	051-24406
CHEVRON APPALACHIA LLC	1977443	31/05/2011	Routine/Complete Inspection	051-24406
CHEVRON APPALACHIA LLC	1977443	31/05/2011	Routine/Complete Inspection	051-24406
CHEVRON APPALACHIA LLC	1985314	28/06/2011	Incident- Response to Accident or Event	051-24370
CHEVRON APPALACHIA LLC	1985314	28/06/2011	Incident- Response to Accident or Event	051-24370
CHEVRON APPALACHIA LLC	1985314	28/06/2011	Incident- Response to Accident or Event	051-24370
CHEVRON APPALACHIA LLC	1985314	28/06/2011	Incident- Response to Accident or Event	051-24370
CHEVRON APPALACHIA LLC	1985314	28/06/2011	Incident- Response to Accident or Event	051-24370
CHEVRON APPALACHIA LLC	1985314	28/06/2011	Incident- Response to Accident or Event	051-24370
CHEVRON APPALACHIA LLC	1985314	28/06/2011	Incident- Response to Accident or Event	051-24370
CHEVRON APPALACHIA LLC	1997496	16/08/2011	Routine/Complete Inspection	021-21164
CHEVRON APPALACHIA LLC	2016702	01/11/2011	Incident- Response to Accident or Event	111-20298
CHEVRON APPALACHIA LLC	2016702	01/11/2011	Incident- Response to Accident or Event	111-20298
CHEVRON APPALACHIA LLC	2030489	30/12/2011	Incident- Response to Accident or Event	129-28515
CHEVRON APPALACHIA LLC	2030489	30/12/2011	Incident- Response to Accident or Event	129-28515
CHEVRON APPALACHIA LLC	2054746	16/02/2012	Incident- Response to Accident or Event	125-24044
CHEVRON APPALACHIA LLC	2054746	16/02/2012	Incident- Response to Accident or Event	125-24044
CHEVRON APPALACHIA LLC	2054746	16/02/2012	Incident- Response to Accident or Event	125-24044

CHEVRON APPALACHIA LLC	2056000	14/03/2012	Incident- Response to Accident or Event	051-24461
CHEVRON APPALACHIA LLC	2056000	14/03/2012	Incident- Response to Accident or Event	051-24461
CHEVRON APPALACHIA LLC	2056000	14/03/2012	Incident- Response to Accident or Event	051-24461
CHEVRON APPALACHIA LLC	2056000	14/03/2012	Incident- Response to Accident or Event	051-24461
CHEVRON APPALACHIA LLC	2057009	14/03/2012	Complaint Inspection	051-24455
CHEVRON APPALACHIA LLC	2065442	06/04/2012	Incident- Response to Accident or Event	125-24334
CHEVRON APPALACHIA LLC	2065442	06/04/2012	Incident- Response to Accident or Event	125-24334
CHEVRON APPALACHIA LLC	2065934	09/04/2012	Incident- Response to Accident or Event	125-24330
CHEVRON APPALACHIA LLC	2065934	09/04/2012	Incident- Response to Accident or Event	125-24330
CHEVRON APPALACHIA LLC	2077870	14/06/2012	Incident- Response to Accident or Event	129-28483
CHEVRON APPALACHIA LLC	2077870	14/06/2012	Incident- Response to Accident or Event	129-28483
CHEVRON APPALACHIA LLC	2081449	05/07/2012	Incident- Response to Accident or Event	051-24411
CHEVRON APPALACHIA LLC	2081449	05/07/2012	Incident- Response to Accident or Event	051-24411
CHEVRON APPALACHIA LLC	2099710	07/08/2012	Incident- Response to Accident or Event	027-21671
CHEVRON APPALACHIA LLC	2101287	16/09/2012	Incident- Response to Accident or Event	033-26971
CHEVRON APPALACHIA LLC	2104020	15/08/2012	Complaint Inspection	
CHEVRON APPALACHIA LLC	2104020	15/08/2012	Complaint Inspection	
CHEVRON APPALACHIA LLC	2108285	04/10/2012	Incident- Response to Accident or Event	129-28658
CHEVRON APPALACHIA LLC	2115296	18/10/2012	Routine/Complete Inspection	
CHEVRON APPALACHIA LLC	2128295	14/12/2012	Complaint Inspection	125-24461
CHEVRON APPALACHIA LLC	2139777	05/02/2013	Incident- Response to Accident or Event	013-20012
CHEVRON APPALACHIA LLC	2153553	26/03/2013	Routine/Complete Inspection	
CHEVRON APPALACHIA LLC	2153553	26/03/2013	Routine/Complete Inspection	
CHEVRON APPALACHIA LLC	2153553	26/03/2013	Routine/Complete Inspection	
CHEVRON APPALACHIA LLC	2153553	26/03/2013	Routine/Complete Inspection	
CHEVRON APPALACHIA LLC	2186965	23/07/2013	Incident- Response to Accident or Event	125-24718
CHEVRON APPALACHIA LLC	2209112	01/10/2013	Routine/Complete Inspection	129-28820

CHEVRON APPALACHIA LLC	2230530	09/12/2013	Routine/Complete Inspection	
CHEVRON APPALACHIA LLC	2246539	16/01/2014	Incident- Response to Accident or Event	125-24044
CHEVRON APPALACHIA LLC	2254547	18/03/2014	Administrative/File Review	059-25888
CHEVRON APPALACHIA LLC	2254547	18/03/2014	Administrative/File Review	059-25888
CHEVRON APPALACHIA LLC	2254547	18/03/2014	Administrative/File Review	059-25888
CHEVRON APPALACHIA LLC	2254547	18/03/2014	Administrative/File Review	059-25888
CHEVRON APPALACHIA LLC	2254547	18/03/2014	Administrative/File Review	059-25888
CHEVRON APPALACHIA LLC	2254547	18/03/2014	Administrative/File Review	059-25888
CHEVRON APPALACHIA LLC	2254547	18/03/2014	Administrative/File Review	059-25888
CHEVRON APPALACHIA LLC	2254547	18/03/2014	Administrative/File Review	059-25888
CHEVRON APPALACHIA LLC	2254547	18/03/2014	Administrative/File Review	059-25888
CHEVRON APPALACHIA LLC	2254547	18/03/2014	Administrative/File Review	059-25888
CHEVRON APPALACHIA LLC	2254547	18/03/2014	Administrative/File Review	059-25888
CHEVRON APPALACHIA LLC	2254547	18/03/2014	Administrative/File Review	059-25888
CHEVRON APPALACHIA LLC	2254547	18/03/2014	Administrative/File Review	059-25888
CHEVRON APPALACHIA LLC	2255335	18/03/2014	Incident- Response to Accident or Event	
CHEVRON APPALACHIA LLC	2255335	18/03/2014	Incident- Response to Accident or Event	
CHEVRON APPALACHIA LLC	2264275	08/04/2014	Administrative/File Review	
CHEVRON APPALACHIA LLC	2264275	08/04/2014	Administrative/File Review	
CHEVRON APPALACHIA LLC	2265474	24/04/2014	Incident- Response to Accident or Event	129-28659
CHEVRON APPALACHIA LLC	2270729	14/05/2014	Complaint Inspection	
CHEVRON APPALACHIA LLC	2271049	12/05/2014	Site Restoration	
CHEVRON APPALACHIA LLC	2286186	10/07/2014	Routine/Complete Inspection	063-37374
CHEVRON APPALACHIA LLC	2287163	10/07/2014	Site Restoration	
CHEVRON APPALACHIA LLC	2304170	15/09/2014	Incident- Response to Accident or Event	085-24669
CHEVRON APPALACHIA LLC	2320049	07/11/2014	Complaint Inspection	

CHEVRON APPALACHIA LLC	2352595	18/03/2015	Routine/Partial Inspection	125-26935
CHEVRON APPALACHIA LLC	2368344	08/05/2015	Routine/Partial Inspection	
CHEVRON APPALACHIA LLC	2368344	08/05/2015	Routine/Partial Inspection	
CHEVRON APPALACHIA LLC	2368344	08/05/2015	Routine/Partial Inspection	
CHEVRON APPALACHIA LLC	2368344	08/05/2015	Routine/Partial Inspection	
CHEVRON APPALACHIA LLC	2368344	08/05/2015	Routine/Partial Inspection	
CHEVRON APPALACHIA LLC	2368344	08/05/2015	Routine/Partial Inspection	
CHEVRON APPALACHIA LLC	2384690	24/06/2015	Routine/Complete Inspection	
CHEVRON APPALACHIA LLC	2443218	17/11/2015	Incident- Response to Accident or Event	059-26053
CHEVRON APPALACHIA LLC	2443218	17/11/2015	Incident- Response to Accident or Event	059-26053
CHEVRON APPALACHIA LLC	2449060	09/01/2016	Routine/Partial Inspection	059-25670
CHEVRON APPALACHIA LLC	2452450	23/02/2016	Routine/Complete Inspection	059-25342
CHEVRON APPALACHIA LLC	2467614	11/03/2016	Complaint Inspection	
CHEVRON APPALACHIA LLC	2467634	16/03/2016	Complaint Inspection	051-24515
CHEVRON APPALACHIA LLC	2479353	14/04/2016	Incident- Response to Accident or Event	059-26347

CHEVRON APPALACHIA LLC	2479353	14/04/2016	Incident- Response to Accident or Event	059-26347
CHEVRON APPALACHIA LLC	2483683	26/04/2016	Routine/Complete Inspection	051-24420
CHEVRON APPALACHIA LLC	2509215	09/08/2016	Routine/Complete Inspection	059-25785
CHEVRON APPALACHIA LLC	2509215	09/08/2016	Routine/Complete Inspection	059-25785
CHEVRON APPALACHIA LLC	2509215	09/08/2016	Routine/Complete Inspection	059-25785
CHEVRON APPALACHIA LLC	2509215	09/08/2016	Routine/Complete Inspection	059-25785

CHEVRON APPALACHIA LLC	2509215	09/08/2016	Routine/Complete Inspection	059-25785
CHEVRON APPALACHIA LLC	2509215	09/08/2016	Routine/Complete Inspection	059-25785
CHEVRON APPALACHIA LLC	2509215	09/08/2016	Routine/Complete Inspection	059-25785
CHEVRON APPALACHIA LLC	2509215	09/08/2016	Routine/Complete Inspection	059-25785
CHIEF GATHERING LLC	1850602	15/12/2009	Routine/Complete Inspection	
CHIEF GATHERING LLC	1856484	14/12/2009	Routine/Complete Inspection	
CHIEF GATHERING LLC	1912827	11/08/2010	Routine/Partial Inspection	
CHIEF GATHERING LLC	1912827	11/08/2010	Routine/Partial Inspection	
CHIEF GATHERING LLC	1912828	16/08/2010	Follow-up Inspection	
CHIEF GATHERING LLC	1912828	16/08/2010	Follow-up Inspection	
CHIEF GATHERING LLC	1944023	04/11/2010	Routine/Complete Inspection	
CHIEF GATHERING LLC	1944023	04/11/2010	Routine/Complete Inspection	
CHIEF GATHERING LLC	2068213	04/05/2012	Incident- Response to Accident or Event	
CHIEF GATHERING LLC	2069288	19/05/2012	Complaint Inspection	
CHIEF GATHERING LLC	2069288	19/05/2012	Complaint Inspection	
CHIEF GATHERING LLC	2077336	14/06/2012	Routine/Complete Inspection	
CHIEF GATHERING LLC	2077336	14/06/2012	Routine/Complete Inspection	

CHIEF GATHERING LLC	2135227	31/01/2013	Routine/Complete Inspection	
CHIEF GATHERING LLC	2149423	18/03/2013	Routine/Complete Inspection	
CHIEF GATHERING LLC	2157129	11/04/2013	Routine/Partial Inspection	
CHIEF GATHERING LLC	2157129	11/04/2013	Routine/Partial Inspection	
CHIEF GATHERING LLC	2157129	11/04/2013	Routine/Partial Inspection	
CHIEF GATHERING LLC	2157129	11/04/2013	Routine/Partial Inspection	
CHIEF GATHERING LLC	2157129	11/04/2013	Routine/Partial Inspection	
CHIEF GATHERING LLC	2157129	11/04/2013	Routine/Partial Inspection	
CHIEF GATHERING LLC	2157129	11/04/2013	Routine/Partial Inspection	
CHIEF GATHERING LLC	2157129	11/04/2013	Routine/Partial Inspection	
CHIEF GATHERING LLC	2164031	29/04/2013	Routine/Partial Inspection	
CHIEF GATHERING LLC	2164031	29/04/2013	Routine/Partial Inspection	
CHIEF GATHERING LLC	2173252	25/10/2013	Incident- Response to Accident or Event	
CHIEF GATHERING LLC	2173252	25/10/2013	Incident- Response to Accident or Event	
CHIEF OIL & GAS LLC	1660005	22/10/2007	Routine/Complete Inspection	081-20060
CHIEF OIL & GAS LLC	1670539	10/12/2007	Routine/Complete Inspection	081-20062
CHIEF OIL & GAS LLC	1700190	17/04/2008	Compliance Evaluation	081-20060
CHIEF OIL & GAS LLC	1709832	21/05/2008	Routine/Complete Inspection	081-20060
CHIEF OIL & GAS LLC	1709838	21/05/2008	Routine/Complete Inspection	081-20069
CHIEF OIL & GAS LLC	1766224	27/01/2009	Drilling/Alteration	033-26758
CHIEF OIL & GAS LLC	1766224	27/01/2009	Drilling/Alteration	033-26758
CHIEF OIL & GAS LLC	1796278	07/05/2009	Complaint Inspection	081-20149
CHIEF OIL & GAS LLC	1813151	16/07/2009	Incident- Response to Accident or Event	033-26803
CHIEF OIL & GAS LLC	1820540	11/08/2009	Routine/Complete Inspection	081-20144
CHIEF OIL & GAS LLC	1820540	11/08/2009	Routine/Complete Inspection	081-20144
CHIEF OIL & GAS LLC	1820540	11/08/2009	Routine/Complete Inspection	081-20144
CHIEF OIL & GAS LLC	1820540	11/08/2009	Routine/Complete Inspection	081-20144
CHIEF OIL & GAS LLC	1825921	04/09/2009	Compliance Evaluation	081-20144
CHIEF OIL & GAS LLC	1825921	04/09/2009	Compliance Evaluation	081-20144
CHIEF OIL & GAS LLC	1840708	28/10/2009	Routine/Complete Inspection	081-20128
CHIEF OIL & GAS LLC	1849986	15/12/2009	Routine/Complete Inspection	015-20209
CHIEF OIL & GAS LLC	1851011	15/12/2009	Routine/Complete Inspection	015-20294
CHIEF OIL & GAS LLC	1851011	15/12/2009	Routine/Complete Inspection	015-20294
CHIEF OIL & GAS LLC	1854256	05/01/2010	Routine/Complete Inspection	081-20240
CHIEF OIL & GAS LLC	1856136	05/01/2010	Drilling/Alteration	081-20240
CHIEF OIL & GAS LLC	1857448	15/01/2010	Routine/Complete Inspection	005-30364
CHIEF OIL & GAS LLC	1858243	22/01/2010	Routine/Partial Inspection	081-20140
CHIEF OIL & GAS LLC	1860170	07/01/2010	Routine/Complete Inspection	015-20209
CHIEF OIL & GAS LLC	1860170	07/01/2010	Routine/Complete Inspection	015-20209
CHIEF OIL & GAS LLC	1860170	07/01/2010	Routine/Complete Inspection	015-20209

CHIEF OIL & GAS LLC	1860453	28/01/2010	Drilling/Alteration	013-20012
CHIEF OIL & GAS LLC	1860839	02/02/2010	Routine/Complete Inspection	013-20012
CHIEF OIL & GAS LLC	1861490	27/01/2010	Drilling/Alteration	081-20144
CHIEF OIL & GAS LLC	1861490	27/01/2010	Drilling/Alteration	081-20144
CHIEF OIL & GAS LLC	1863176	21/01/2010	Routine/Complete Inspection	015-20283
CHIEF OIL & GAS LLC	1863176	21/01/2010	Routine/Complete Inspection	015-20283
CHIEF OIL & GAS LLC	1865533	24/02/2010	Routine/Complete Inspection	081-20089
CHIEF OIL & GAS LLC	1865829	27/01/2010	Drilling/Alteration	081-20144
CHIEF OIL & GAS LLC	1869513	12/03/2010	Routine/Complete Inspection	
CHIEF OIL & GAS LLC	1869513	12/03/2010	Routine/Complete Inspection	
CHIEF OIL & GAS LLC	1869513	12/03/2010	Routine/Complete Inspection	
CHIEF OIL & GAS LLC	1869513	12/03/2010	Routine/Complete Inspection	
CHIEF OIL & GAS LLC	1876312	08/04/2010	Routine/Partial Inspection	115-20259
CHIEF OIL & GAS LLC	1879987	21/04/2010	Drilling/Alteration	081-20092
CHIEF OIL & GAS LLC	1879993	23/04/2010	Drilling/Alteration	081-20092
CHIEF OIL & GAS LLC	1881707	03/05/2010	Complaint Inspection	015-20209
CHIEF OIL & GAS LLC	1881707	03/05/2010	Complaint Inspection	015-20209
CHIEF OIL & GAS LLC	1881707	03/05/2010	Complaint Inspection	015-20209
CHIEF OIL & GAS LLC	1884316	20/04/2010	Routine/Complete Inspection	115-20331
CHIEF OIL & GAS LLC	1887373	24/05/2010	Routine/Complete Inspection	013-20012
CHIEF OIL & GAS LLC	1887373	24/05/2010	Routine/Complete Inspection	013-20012
CHIEF OIL & GAS LLC	1887635	27/05/2010	Routine/Complete Inspection	015-20116
CHIEF OIL & GAS LLC	1887635	27/05/2010	Routine/Complete Inspection	015-20116
CHIEF OIL & GAS LLC	1887724	27/05/2010	Routine/Complete Inspection	015-20679
CHIEF OIL & GAS LLC	1887724	27/05/2010	Routine/Complete Inspection	015-20679
CHIEF OIL & GAS LLC	1887897	27/05/2010	Routine/Complete Inspection	015-20283
CHIEF OIL & GAS LLC	1887897	27/05/2010	Routine/Complete Inspection	015-20283
CHIEF OIL & GAS LLC	1887897	27/05/2010	Routine/Complete Inspection	015-20283
CHIEF OIL & GAS LLC	1895752	25/06/2010	Routine/Complete Inspection	015-20667
CHIEF OIL & GAS LLC	1895955	30/06/2010	Routine/Complete Inspection	115-20229
CHIEF OIL & GAS LLC	1896249	30/06/2010	Complaint Inspection	115-20216
CHIEF OIL & GAS LLC	1899068	09/07/2010	Routine/Complete Inspection	111-20286
CHIEF OIL & GAS LLC	1899608	15/07/2010	Follow-up Inspection	115-20210
CHIEF OIL & GAS LLC	1899613	21/07/2010	Follow-up Inspection	115-20228
CHIEF OIL & GAS LLC	1899631	21/07/2010	Routine/Partial Inspection	081-20240
CHIEF OIL & GAS LLC	1899634	21/07/2010	Routine/Partial Inspection	081-20144
CHIEF OIL & GAS LLC	1899650	21/07/2010	Routine/Partial Inspection	081-20251
CHIEF OIL & GAS LLC	1899669	21/07/2010	Routine/Partial Inspection	081-20255
CHIEF OIL & GAS LLC	1899677	21/07/2010	Routine/Partial Inspection	081-20149

CHIEF OIL & GAS LLC	1899682	21/07/2010	Routine/Partial Inspection	081-20279
CHIEF OIL & GAS LLC	1903235	28/07/2010	Routine/Complete Inspection	131-20026
CHIEF OIL & GAS LLC	1908209	24/08/2010	Follow-up Inspection	081-20240
CHIEF OIL & GAS LLC	1908209	24/08/2010	Follow-up Inspection	081-20240
CHIEF OIL & GAS LLC	1910732	30/08/2010	Routine/Complete Inspection	115-20192
CHIEF OIL & GAS LLC	1919700	12/10/2010	Routine/Complete Inspection	115-20212
CHIEF OIL & GAS LLC	1920694	19/10/2010	Routine/Partial Inspection	081-20267
CHIEF OIL & GAS LLC	1920694	19/10/2010	Routine/Partial Inspection	081-20267
CHIEF OIL & GAS LLC	1920694	19/10/2010	Routine/Partial Inspection	081-20267
CHIEF OIL & GAS LLC	1927539	15/11/2010	Routine/Complete Inspection	113-20005
CHIEF OIL & GAS LLC	1928629	18/11/2010	Follow-up Inspection	113-20005
CHIEF OIL & GAS LLC	1928629	18/11/2010	Follow-up Inspection	113-20005
CHIEF OIL & GAS LLC	1928683	18/11/2010	Routine/Complete Inspection	113-20053
CHIEF OIL & GAS LLC	1929494	15/11/2010	Follow-up Inspection	081-20251
CHIEF OIL & GAS LLC	1929494	15/11/2010	Follow-up Inspection	081-20251
CHIEF OIL & GAS LLC	1929505	15/11/2010	Follow-up Inspection	081-20109
CHIEF OIL & GAS LLC	1929531	29/10/2010	Routine/Complete Inspection	013-20015
CHIEF OIL & GAS LLC	1929532	15/11/2010	Follow-up Inspection	081-20128
CHIEF OIL & GAS LLC	1929543	15/11/2010	Follow-up Inspection	081-20149
CHIEF OIL & GAS LLC	1929543	15/11/2010	Follow-up Inspection	081-20149
CHIEF OIL & GAS LLC	1929611	15/11/2010	Follow-up Inspection	081-20240
CHIEF OIL & GAS LLC	1929611	15/11/2010	Follow-up Inspection	081-20240
CHIEF OIL & GAS LLC	1930756	30/11/2010	Routine/Complete Inspection	113-20049
CHIEF OIL & GAS LLC	1931760	03/12/2010	Follow-up Inspection	081-20279
CHIEF OIL & GAS LLC	1939597	28/12/2010	Routine/Complete Inspection	009-20085
CHIEF OIL & GAS LLC	1942160	10/01/2011	Routine/Complete Inspection	081-20109
CHIEF OIL & GAS LLC	1942181	10/01/2011	Routine/Complete Inspection	081-20119
CHIEF OIL & GAS LLC	1942182	10/01/2011	Routine/Complete Inspection	081-20210
CHIEF OIL & GAS LLC	1942184	10/01/2011	Routine/Complete Inspection	081-20209
CHIEF OIL & GAS LLC	1942185	10/01/2011	Routine/Complete Inspection	081-20205
CHIEF OIL & GAS LLC	1942187	10/01/2011	Routine/Complete Inspection	081-20149
CHIEF OIL & GAS LLC	1944136	10/01/2011	Routine/Partial Inspection	115-20228
CHIEF OIL & GAS LLC	1944136	10/01/2011	Routine/Partial Inspection	115-20228
CHIEF OIL & GAS LLC	1946724	31/01/2011	Routine/Complete Inspection	115-20228
CHIEF OIL & GAS LLC	1946724	31/01/2011	Routine/Complete Inspection	115-20228
CHIEF OIL & GAS LLC	1946747	31/01/2011	Routine/Complete Inspection	115-20342
CHIEF OIL & GAS LLC	1946747	31/01/2011	Routine/Complete Inspection	115-20342
CHIEF OIL & GAS LLC	1948086	04/01/2011	Routine/Complete Inspection	013-20016
CHIEF OIL & GAS LLC	1953254	01/03/2011	Routine/Complete Inspection	113-20024
CHIEF OIL & GAS LLC	1953377	01/03/2011	Routine/Complete Inspection	113-20053
CHIEF OIL & GAS LLC	1953470	01/03/2011	Routine/Complete Inspection	113-20005
CHIEF OIL & GAS LLC	1953470	01/03/2011	Routine/Complete Inspection	113-20005
CHIEF OIL & GAS LLC	1955457	15/02/2011	Drilling/Alteration	015-21434
CHIEF OIL & GAS LLC	1956723	11/03/2011	Routine/Complete Inspection	131-20147
CHIEF OIL & GAS LLC	1956723	11/03/2011	Routine/Complete Inspection	131-20147
CHIEF OIL & GAS LLC	1963715	05/04/2011	Follow-up Inspection	015-21426
CHIEF OIL & GAS LLC	1963715	05/04/2011	Follow-up Inspection	015-21426
CHIEF OIL & GAS LLC	1965459	13/04/2011	Routine/Complete Inspection	113-20010
CHIEF OIL & GAS LLC	1965476	13/04/2011	Routine/Complete Inspection	113-20024
CHIEF OIL & GAS LLC	1965476	13/04/2011	Routine/Complete Inspection	113-20024
CHIEF OIL & GAS LLC	1968024	18/04/2011	Routine/Partial Inspection	113-20024
CHIEF OIL & GAS LLC	1968024	18/04/2011	Routine/Partial Inspection	113-20024
CHIEF OIL & GAS LLC	1970791	05/05/2011	Complaint Inspection	131-20147
CHIEF OIL & GAS LLC	1970791	05/05/2011	Complaint Inspection	131-20147
CHIEF OIL & GAS LLC	1972121	09/05/2011	Routine/Partial Inspection	113-20005

CHIEF OIL & GAS LLC	1972124	09/05/2011	Routine/Partial Inspection	113-20024
CHIEF OIL & GAS LLC	1973182	12/05/2011	Routine/Partial Inspection	015-21426
CHIEF OIL & GAS LLC	1973714	13/05/2011	Routine/Complete Inspection	115-20427
CHIEF OIL & GAS LLC	1975452	22/05/2011	Follow-up Inspection	131-20147
CHIEF OIL & GAS LLC	1979364	03/06/2011	Routine/Complete Inspection	131-20160
CHIEF OIL & GAS LLC	1983982	28/06/2011	Complaint Inspection	015-21341
CHIEF OIL & GAS LLC	1986625	06/07/2011	Follow-up Inspection	015-21438
CHIEF OIL & GAS LLC	1992992	30/06/2011	Routine/Complete Inspection	059-25293
CHIEF OIL & GAS LLC	1992992	30/06/2011	Routine/Complete Inspection	059-25293
CHIEF OIL & GAS LLC	1992992	30/06/2011	Routine/Complete Inspection	059-25293
CHIEF OIL & GAS LLC	1992992	30/06/2011	Routine/Complete Inspection	059-25293
CHIEF OIL & GAS LLC	1997599	22/08/2011	Routine/Complete Inspection	131-20157
CHIEF OIL & GAS LLC	2000610	02/09/2011	Routine/Complete Inspection	131-20175
CHIEF OIL & GAS LLC	2005252	19/09/2011	Follow-up Inspection	115-20228
CHIEF OIL & GAS LLC	2018464	08/11/2011	Routine/Complete Inspection	
CHIEF OIL & GAS LLC	2018733	09/11/2011	Routine/Complete Inspection	
CHIEF OIL & GAS LLC	2030254	27/12/2011	Routine/Complete Inspection	131-20147
CHIEF OIL & GAS LLC	2035400	11/01/2012	Incident- Response to Accident or Event	115-20614
CHIEF OIL & GAS LLC	2035400	11/01/2012	Incident- Response to Accident or Event	115-20614
CHIEF OIL & GAS LLC	2048817	07/03/2012	Incident- Response to Accident or Event	015-22053
CHIEF OIL & GAS LLC	2048817	07/03/2012	Incident- Response to Accident or Event	015-22053
CHIEF OIL & GAS LLC	2062925	26/04/2012	Incident- Response to Accident or Event	015-22076
CHIEF OIL & GAS LLC	2062925	26/04/2012	Incident- Response to Accident or Event	015-22076
CHIEF OIL & GAS LLC	2062925	26/04/2012	Incident- Response to Accident or Event	015-22076
CHIEF OIL & GAS LLC	2063551	19/04/2012	Follow-up Inspection	113-20128
CHIEF OIL & GAS LLC	2063551	19/04/2012	Follow-up Inspection	113-20128
CHIEF OIL & GAS LLC	2063551	19/04/2012	Follow-up Inspection	113-20128
CHIEF OIL & GAS LLC	2073777	05/06/2012	Routine/Complete Inspection	015-22039
CHIEF OIL & GAS LLC	2081137	05/07/2012	Incident- Response to Accident or Event	015-22076
CHIEF OIL & GAS LLC	2081137	05/07/2012	Incident- Response to Accident or Event	015-22076
CHIEF OIL & GAS LLC	2081137	05/07/2012	Incident- Response to Accident or Event	015-22076
CHIEF OIL & GAS LLC	2081137	05/07/2012	Incident- Response to Accident or Event	015-22076
CHIEF OIL & GAS LLC	2081137	05/07/2012	Incident- Response to Accident or Event	015-22076
CHIEF OIL & GAS LLC	2115502	14/11/2012	Routine/Complete Inspection	
CHIEF OIL & GAS LLC	2115502	14/11/2012	Routine/Complete Inspection	
CHIEF OIL & GAS LLC	2120407	16/10/2012	Incident- Response to Accident or Event	015-22076
CHIEF OIL & GAS LLC	2120407	16/10/2012	Incident- Response to Accident or Event	015-22076
CHIEF OIL & GAS LLC	2137184	31/01/2013	Drilling/Alteration	015-22265
CHIEF OIL & GAS LLC	2137747	31/01/2013	Routine/Partial Inspection	015-22404
CHIEF OIL & GAS LLC	2148095	13/03/2013	Drilling/Alteration	115-21125
CHIEF OIL & GAS LLC	2155943	10/04/2013	Incident- Response to Accident or Event	015-22049
CHIEF OIL & GAS LLC	2155943	10/04/2013	Incident- Response to Accident or Event	015-22049
CHIEF OIL & GAS LLC	2155943	10/04/2013	Incident- Response to Accident or Event	015-22049
CHIEF OIL & GAS LLC	2168872	22/05/2013	Routine/Partial Inspection	015-22404
CHIEF OIL & GAS LLC	2168872	22/05/2013	Routine/Partial Inspection	015-22404
CHIEF OIL & GAS LLC	2178659	26/06/2013	Routine/Complete Inspection	015-21751
CHIEF OIL & GAS LLC	2187919	31/07/2013	Routine/Complete Inspection	131-20260
CHIEF OIL & GAS LLC	2187919	31/07/2013	Routine/Complete Inspection	131-20260
CHIEF OIL & GAS LLC	2188557	26/07/2013	Incident- Response to Accident or Event	115-21214
CHIEF OIL & GAS LLC	2188557	26/07/2013	Incident- Response to Accident or Event	115-21214
CHIEF OIL & GAS LLC	2190103	09/08/2013	Follow-up Inspection	131-20283
CHIEF OIL & GAS LLC	2190103	09/08/2013	Follow-up Inspection	131-20283
CHIEF OIL & GAS LLC	2190205	07/08/2013	Incident- Response to Accident or Event	115-21214
CHIEF OIL & GAS LLC	2190205	07/08/2013	Incident- Response to Accident or Event	115-21214

CHIEF OIL & GAS LLC	2190205	07/08/2013	Incident- Response to Accident or Event	115-21214
CHIEF OIL & GAS LLC	2217886	29/10/2013	Incident- Response to Accident or Event	113-20010
CHIEF OIL & GAS LLC	2217886	29/10/2013	Incident- Response to Accident or Event	113-20010
CHIEF OIL & GAS LLC	2238744	22/01/2014	Drilling/Alteration	131-20304
CHIEF OIL & GAS LLC	2239627	22/01/2014	Drilling/Alteration	131-20251
CHIEF OIL & GAS LLC	2239627	22/01/2014	Drilling/Alteration	131-20251
CHIEF OIL & GAS LLC	2252316	06/03/2014	Drilling/Alteration	131-20327
CHIEF OIL & GAS LLC	2252316	06/03/2014	Drilling/Alteration	131-20327
CHIEF OIL & GAS LLC	2268255	02/04/2014	Follow-up Inspection	115-21450
CHIEF OIL & GAS LLC	2268255	02/04/2014	Follow-up Inspection	115-21450
CHIEF OIL & GAS LLC	2268255	02/04/2014	Follow-up Inspection	115-21450
CHIEF OIL & GAS LLC	2268372	15/04/2014	Incident- Response to Accident or Event	115-21452
CHIEF OIL & GAS LLC	2268372	15/04/2014	Incident- Response to Accident or Event	115-21452
CHIEF OIL & GAS LLC	2268372	15/04/2014	Incident- Response to Accident or Event	115-21452
CHIEF OIL & GAS LLC	2273817	23/05/2014	Administrative/File Review	131-20327
CHIEF OIL & GAS LLC	2273817	23/05/2014	Administrative/File Review	131-20327
CHIEF OIL & GAS LLC	2273817	23/05/2014	Administrative/File Review	131-20327
CHIEF OIL & GAS LLC	2273817	23/05/2014	Administrative/File Review	131-20327
CHIEF OIL & GAS LLC	2273817	23/05/2014	Administrative/File Review	131-20327
CHIEF OIL & GAS LLC	2281216	23/06/2014	Routine/Complete Inspection	
CHIEF OIL & GAS LLC	2294807	13/08/2014	Routine/Complete Inspection	
CHIEF OIL & GAS LLC	2318471	04/11/2014	Incident- Response to Accident or Event	081-21483
CHIEF OIL & GAS LLC	2318471	04/11/2014	Incident- Response to Accident or Event	081-21483
CHIEF OIL & GAS LLC	2318471	04/11/2014	Incident- Response to Accident or Event	081-21483

CHIEF OIL & GAS LLC	2321166	04/11/2014	Follow-up Inspection	131-20026
CHIEF OIL & GAS LLC	2321166	04/11/2014	Follow-up Inspection	131-20026
CHIEF OIL & GAS LLC	2321184	04/11/2014	Follow-up Inspection	131-20160
CHIEF OIL & GAS LLC	2321184	04/11/2014	Follow-up Inspection	131-20160
CHIEF OIL & GAS LLC	2321207	04/11/2014	Follow-up Inspection	131-20161
CHIEF OIL & GAS LLC	2321207	04/11/2014	Follow-up Inspection	131-20161
CHIEF OIL & GAS LLC	2322019	12/11/2014	Routine/Partial Inspection	
CHIEF OIL & GAS LLC	2323389	24/11/2014	Administrative/File Review	015-22699
CHIEF OIL & GAS LLC	2323389	24/11/2014	Administrative/File Review	015-22699
CHIEF OIL & GAS LLC	2323389	24/11/2014	Administrative/File Review	015-22699
CHIEF OIL & GAS LLC	2323389	24/11/2014	Administrative/File Review	015-22699
CHIEF OIL & GAS LLC	2327100	04/12/2014	Routine/Complete Inspection	015-22757
CHIEF OIL & GAS LLC	2327100	04/12/2014	Routine/Complete Inspection	015-22757
CHIEF OIL & GAS LLC	2327712	25/11/2014	Routine/Partial Inspection	115-21772
CHIEF OIL & GAS LLC	2330160	18/12/2014	Complaint Inspection	
CHIEF OIL & GAS LLC	2330539	18/12/2014	Routine/Complete Inspection	
CHIEF OIL & GAS LLC	2343990	11/02/2015	Incident- Response to Accident or Event	081-21487
CHIEF OIL & GAS LLC	2343990	11/02/2015	Incident- Response to Accident or Event	081-21487
CHIEF OIL & GAS LLC	2343990	11/02/2015	Incident- Response to Accident or Event	081-21487
CHIEF OIL & GAS LLC	2351705	04/03/2015	Incident- Response to Accident or Event	081-21460
CHIEF OIL & GAS LLC	2351705	04/03/2015	Incident- Response to Accident or Event	081-21460
CHIEF OIL & GAS LLC	2351705	04/03/2015	Incident- Response to Accident or Event	081-21460
CHIEF OIL & GAS LLC	2352484	17/03/2015	Administrative/File Review	
CHIEF OIL & GAS LLC	2354101	23/03/2015	Routine/Complete Inspection	
CHIEF OIL & GAS LLC	2354101	23/03/2015	Routine/Complete Inspection	
CHIEF OIL & GAS LLC	2354101	23/03/2015	Routine/Complete Inspection	
CHIEF OIL & GAS LLC	2354101	23/03/2015	Routine/Complete Inspection	
CHIEF OIL & GAS LLC	2354101	23/03/2015	Routine/Complete Inspection	
CHIEF OIL & GAS LLC	2354986	25/03/2015	Incident- Response to Accident or Event	015-23172
CHIEF OIL & GAS LLC	2354986	25/03/2015	Incident- Response to Accident or Event	015-23172
CHIEF OIL & GAS LLC	2363835	01/04/2015	Follow-up Inspection	113-20283
CHIEF OIL & GAS LLC	2365260	28/04/2015	Incident- Response to Accident or Event	015-22743
CHIEF OIL & GAS LLC	2365260	28/04/2015	Incident- Response to Accident or Event	015-22743
CHIEF OIL & GAS LLC	2365260	28/04/2015	Incident- Response to Accident or Event	015-22743
CHIEF OIL & GAS LLC	2365665	23/04/2015	Routine/Complete Inspection	015-20104
CHIEF OIL & GAS LLC	2367864	07/05/2015	Compliance Evaluation	
CHIEF OIL & GAS LLC	2375720	03/06/2015	Routine/Partial Inspection	115-21125
CHIEF OIL & GAS LLC	2375720	03/06/2015	Routine/Partial Inspection	115-21125
CHIEF OIL & GAS LLC	2375720	03/06/2015	Routine/Partial Inspection	115-21125
CHIEF OIL & GAS LLC	2375720	03/06/2015	Routine/Partial Inspection	115-21125
CHIEF OIL & GAS LLC	2375720	03/06/2015	Routine/Partial Inspection	115-21125
CHIEF OIL & GAS LLC	2375720	03/06/2015	Routine/Partial Inspection	115-21125
CHIEF OIL & GAS LLC	2375720	03/06/2015	Routine/Partial Inspection	115-21125
CHIEF OIL & GAS LLC	2375720	03/06/2015	Routine/Partial Inspection	115-21125
CHIEF OIL & GAS LLC	2375720	03/06/2015	Routine/Partial Inspection	115-21125

CHIEF OIL & GAS LLC	2375720	03/06/2015	Routine/Partial Inspection	115-21125
CHIEF OIL & GAS LLC	2375720	03/06/2015	Routine/Partial Inspection	115-21125
CHIEF OIL & GAS LLC	2375720	03/06/2015	Routine/Partial Inspection	115-21125
CHIEF OIL & GAS LLC	2386702	09/07/2015	Complaint Inspection	113-20291
CHIEF OIL & GAS LLC	2400792	20/08/2015	Incident- Response to Accident or Event	015-23081
CHIEF OIL & GAS LLC	2404569	04/08/2015	Follow-up Inspection	015-22060
CHIEF OIL & GAS LLC	2404570	04/08/2015	Follow-up Inspection	015-22732
CHIEF OIL & GAS LLC	2406714	11/09/2015	Routine/Complete Inspection	113-20165
CHIEF OIL & GAS LLC	2406717	11/09/2015	Routine/Complete Inspection	113-20282
CHIEF OIL & GAS LLC	2406718	11/09/2015	Routine/Complete Inspection	113-20286
CHIEF OIL & GAS LLC	2406724	11/09/2015	Routine/Complete Inspection	113-20283
CHIEF OIL & GAS LLC	2410902	08/04/2014	Complaint Inspection	
CHIEF OIL & GAS LLC	2410902	08/04/2014	Complaint Inspection	
CHIEF OIL & GAS LLC	2410902	08/04/2014	Complaint Inspection	
CHIEF OIL & GAS LLC	2410902	08/04/2014	Complaint Inspection	
CHIEF OIL & GAS LLC	2410902	08/04/2014	Complaint Inspection	
CHIEF OIL & GAS LLC	2410902	08/04/2014	Complaint Inspection	
CHIEF OIL & GAS LLC	2426609	19/11/2015	Incident- Response to Accident or Event	
CHIEF OIL & GAS LLC	2434025	18/12/2015	Administrative/File Review	113-20265
CHIEF OIL & GAS LLC	2434025	18/12/2015	Administrative/File Review	113-20265
CHIEF OIL & GAS LLC	2434025	18/12/2015	Administrative/File Review	113-20265
CHIEF OIL & GAS LLC	2445616	25/01/2016	Incident- Response to Accident or Event	115-21772
CHIEF OIL & GAS LLC	2445616	25/01/2016	Incident- Response to Accident or Event	115-21772
CHIEF OIL & GAS LLC	2445616	25/01/2016	Incident- Response to Accident or Event	115-21772
CHIEF OIL & GAS LLC	2445616	25/01/2016	Incident- Response to Accident or Event	115-21772
CHIEF OIL & GAS LLC	2463576	11/03/2016	Administrative/File Review	
CHIEF OIL & GAS LLC	2463576	11/03/2016	Administrative/File Review	
CHIEF OIL & GAS LLC	2463576	11/03/2016	Administrative/File Review	
CHIEF OIL & GAS LLC	2466436	21/03/2016	Incident- Response to Accident or Event	113-20024
CHIEF OIL & GAS LLC	2466436	21/03/2016	Incident- Response to Accident or Event	113-20024
CHIEF OIL & GAS LLC	2480458	02/05/2016	Complaint Inspection	
CHIEF OIL & GAS LLC	2480458	02/05/2016	Complaint Inspection	
CHIEF OIL & GAS LLC	2486569	23/05/2016	Routine/Complete Inspection	131-20157
CHIEF OIL & GAS LLC	2498874	27/06/2016	Administrative/File Review	015-22228
CHIEF OIL & GAS LLC	2498874	27/06/2016	Administrative/File Review	015-22228
CHIEF OIL & GAS LLC	2498874	27/06/2016	Administrative/File Review	015-22228
CHIEF OIL & GAS LLC	2498874	27/06/2016	Administrative/File Review	015-22228

CHIEF OIL & GAS LLC	2500593	08/07/2016	Routine/Complete Inspection	
CHIEF OIL & GAS LLC	2500593	08/07/2016	Routine/Complete Inspection	
CHIEF OIL & GAS LLC	2500593	08/07/2016	Routine/Complete Inspection	
CHIEF OIL & GAS LLC	2500718	06/07/2016	Site Restoration	
CHIEF OIL & GAS LLC	2500718	06/07/2016	Site Restoration	
CHIEF OIL & GAS LLC	2500718	06/07/2016	Site Restoration	
CHIEF OIL & GAS LLC	2503194	13/07/2016	Follow-up Inspection	115-21403
CHIEF OIL & GAS LLC	2503194	13/07/2016	Follow-up Inspection	115-21403
CHIEF OIL & GAS LLC	2503199	13/07/2016	Follow-up Inspection	115-21404
CHIEF OIL & GAS LLC	2503199	13/07/2016	Follow-up Inspection	115-21404
CHIEF OIL & GAS LLC	2503205	13/07/2016	Follow-up Inspection	115-21405
CHIEF OIL & GAS LLC	2503205	13/07/2016	Follow-up Inspection	115-21405
CHIEF OIL & GAS LLC	2513652	04/08/2016	Routine/Complete Inspection	113-20102

CHIEF OIL & GAS LLC	2527117	12/10/2016	Preoperation Inspection

CHIEF OIL & GAS LLC	2527117	12/10/2016	Preoperation Inspection

CHIEF OIL & GAS LLC	2533234	27/10/2016	Routine/Partial Inspection

CHIEF OIL & GAS LLC	2533234	27/10/2016	Routine/Partial Inspection

CHIEF OIL & GAS LLC	2533234	27/10/2016	Routine/Partial Inspection	
CHIEF OIL & GAS LLC	2535210	27/10/2016	Follow-up Inspection	
CHIEF OIL & GAS LLC	2535210	27/10/2016	Follow-up Inspection	
CHIEF OIL & GAS LLC	2537579	17/11/2016	Complaint Inspection	113-20024

CHIEF OIL & GAS LLC	2537579	17/11/2016	Complaint Inspection	113-20024
CHIEF OIL & GAS LLC	2539791	22/11/2016	Follow-up Inspection	113-20053
CHIEF OIL & GAS LLC	2539791	22/11/2016	Follow-up Inspection	113-20053
CHIEF OIL & GAS LLC	2539791	22/11/2016	Follow-up Inspection	113-20053
CHIEF OIL & GAS LLC	2539791	22/11/2016	Follow-up Inspection	113-20053
CHIEF OIL & GAS LLC	2539791	22/11/2016	Follow-up Inspection	113-20053
CHIEF OIL & GAS LLC	2543452	01/12/2016	Routine/Complete Inspection	113-20165

CHIEF OIL & GAS LLC	2543475	01/12/2016	Routine/Complete Inspection	113-20282
CHIEF OIL & GAS LLC	2543615	01/12/2016	Routine/Complete Inspection	113-20286
CHIEF OIL & GAS LLC	2543643	01/12/2016	Routine/Complete Inspection	113-20283
CHIEF OIL & GAS LLC	2547083	22/12/2016	Routine/Partial Inspection	
CHRIS REPASKY & OTTO CUPLER TORPEDO CO	2082902	11/07/2012	Routine/Complete Inspection	121-25169
CHRIS REPASKY & OTTO CUPLER TORPEDO CO	2082905	11/07/2012	Routine/Complete Inspection	121-25168
CHRIS REPASKY & OTTO CUPLER TORPEDO CO	2082909	11/07/2012	Routine/Complete Inspection	121-25164
CHRIS REPASKY & OTTO CUPLER TORPEDO CO	2082913	11/07/2012	Routine/Complete Inspection	121-25163
CHRIS REPASKY & OTTO CUPLER TORPEDO CO	2082915	11/07/2012	Routine/Complete Inspection	121-25161
CHRIS REPASKY & OTTO CUPLER TORPEDO CO	2082915	11/07/2012	Routine/Complete Inspection	121-25161
CHRIS REPASKY & OTTO CUPLER TORPEDO CO	2082916	11/07/2012	Routine/Complete Inspection	121-23250
CHRIS REPASKY & OTTO CUPLER TORPEDO CO	2082917	11/07/2012	Routine/Complete Inspection	121-23249
CHRIS REPASKY & OTTO CUPLER TORPEDO CO	2082919	11/07/2012	Routine/Complete Inspection	121-23507
CHRIS REPASKY & OTTO CUPLER TORPEDO CO	2082921	11/07/2012	Routine/Complete Inspection	121-25160
CHRIS REPASKY & OTTO CUPLER TORPEDO CO	2082925	11/07/2012	Routine/Complete Inspection	121-25159
CHRIS REPASKY & OTTO CUPLER TORPEDO CO	2082929	11/07/2012	Routine/Complete Inspection	121-32952
CHRIS REPASKY & OTTO CUPLER TORPEDO CO	2082929	11/07/2012	Routine/Complete Inspection	121-32952
CHRIS REPASKY & OTTO CUPLER TORPEDO CO	2082953	11/07/2012	Routine/Complete Inspection	121-32950
CHRIS REPASKY & OTTO CUPLER TORPEDO CO	2082955	11/07/2012	Routine/Complete Inspection	121-32948
CHRIS REPASKY & OTTO CUPLER TORPEDO CO	2082956	11/07/2012	Routine/Complete Inspection	121-32949
CHRIS REPASKY & OTTO CUPLER TORPEDO CO	2082958	11/07/2012	Routine/Complete Inspection	121-32959
CHRIS REPASKY & OTTO CUPLER TORPEDO CO	2082959	11/07/2012	Routine/Complete Inspection	121-34094
CHRIS REPASKY & OTTO CUPLER TORPEDO CO	2082960	11/07/2012	Routine/Complete Inspection	121-34098
CHRIS REPASKY & OTTO CUPLER TORPEDO CO	2082961	11/07/2012	Routine/Complete Inspection	121-34096
CHRIS REPASKY & OTTO CUPLER TORPEDO CO	2082963	11/07/2012	Routine/Complete Inspection	121-34100
CHRIS REPASKY & OTTO CUPLER TORPEDO CO	2082964	11/07/2012	Routine/Complete Inspection	121-34103
CHRIS REPASKY & OTTO CUPLER TORPEDO CO	2082965	11/07/2012	Routine/Complete Inspection	121-34101
CHRIS REPASKY & OTTO CUPLER TORPEDO CO	2082966	11/07/2012	Routine/Complete Inspection	121-34102

CHRIS REPASKY & OTTO CUPLER TORPEDO CO	2082967	11/07/2012	Routine/Complete Inspection	121-33891
CHRIS REPASKY & OTTO CUPLER TORPEDO CO	2473731	08/04/2016	Routine/Complete Inspection	053-20794
CHRIS REPASKY & OTTO CUPLER TORPEDO CO	2473755	08/04/2016	Routine/Complete Inspection	053-20793
CHRIS REPASKY & OTTO CUPLER TORPEDO CO	2473776	08/04/2016	Routine/Complete Inspection	053-20795
CHRIS REPASKY & OTTO CUPLER TORPEDO CO	2473781	08/04/2016	Routine/Complete Inspection	053-20792
CHRIS REPASKY & OTTO CUPLER TORPEDO CO	2474089	08/04/2016	Routine/Complete Inspection	053-20880
CHRISTINE MARIE EXPLORATION LP	2054016	21/03/2012	Routine/Complete Inspection	063-34549
CHRISTINE MARIE EXPLORATION LP	2054016	21/03/2012	Routine/Complete Inspection	063-34549
CITRUS ENERGY CORP	1870585	17/03/2010	Routine/Partial Inspection	131-20015
CITRUS ENERGY CORP	1870585	17/03/2010	Routine/Partial Inspection	131-20015
CITRUS ENERGY CORP	1870586	17/03/2010	Routine/Partial Inspection	131-20020
CITRUS ENERGY CORP	1870586	17/03/2010	Routine/Partial Inspection	131-20020
CITRUS ENERGY CORP	1872452	25/03/2010	Routine/Partial Inspection	131-20020
CITRUS ENERGY CORP	1872452	25/03/2010	Routine/Partial Inspection	131-20020
CITRUS ENERGY CORP	1905486	27/07/2010	Drilling/Alteration	131-20032
CITRUS ENERGY CORP	1907764	14/08/2010	Follow-up Inspection	131-20020
CITRUS ENERGY CORP	1907764	14/08/2010	Follow-up Inspection	131-20020
CITRUS ENERGY CORP	1980896	16/06/2011	Routine/Complete Inspection	131-20055
CITRUS ENERGY CORP	1986274	07/07/2011	Routine/Complete Inspection	131-20049
CITRUS ENERGY CORP	1987638	14/07/2011	Routine/Complete Inspection	131-20143
CITRUS ENERGY CORP	1990955	16/06/2011	Routine/Complete Inspection	131-20081
CITRUS ENERGY CORP	1995772	09/08/2011	Routine/Complete Inspection	131-20078
CITRUS ENERGY CORP	2032323	06/01/2012	Complaint Inspection	
CITRUS ENERGY CORP	2123014	12/12/2012	Routine/Partial Inspection	
CITRUS ENERGY CORP	2123014	12/12/2012	Routine/Partial Inspection	
CITRUS ENERGY CORP	2123014	12/12/2012	Routine/Partial Inspection	
CITRUS ENERGY CORP	2123014	12/12/2012	Routine/Partial Inspection	
CITRUS ENERGY CORP	2123015	12/12/2012	Routine/Partial Inspection	
CITRUS ENERGY CORP	2123015	12/12/2012	Routine/Partial Inspection	
CITRUS ENERGY CORP	2123015	12/12/2012	Routine/Partial Inspection	
CITRUS ENERGY CORP	2123015	12/12/2012	Routine/Partial Inspection	
CLARION OIL & GAS CORP	1329424	20/04/2004	Complaint Inspection	031-20973
CLARION OIL & GAS CORP	1442928	27/04/2005	Routine/Complete Inspection	031-20986
CLARION OIL & GAS CORP	1447081	10/05/2005	Routine/Complete Inspection	031-21052
CLARION OIL & GAS CORP	1447081	10/05/2005	Routine/Complete Inspection	031-21052
CLARION OIL & GAS CORP	1884461	11/05/2010	Routine/Complete Inspection	031-20704
CLARION OIL & GAS CORP	1884471	11/05/2010	Routine/Complete Inspection	031-20973
CLARION OIL & GAS CORP	1974791	19/04/2011	Routine/Complete Inspection	031-20973
CLARION OIL & GAS CORP	1979195	09/06/2011	Routine/Complete Inspection	031-20953
CLC ENERGY LLC	2262677	10/04/2014	Routine/Complete Inspection	083-41735
CLINGER W FLOYD	1451244	19/05/2005	Bond Release	053-20104
CLOPP MCKENNA OIL CO	2322660	19/11/2014	Follow-up Inspection	047-20093
CLOPP MCKENNA OIL CO	2322660	19/11/2014	Follow-up Inspection	047-20093
CNX GAS CO LLC	1430760	15/03/2005	Routine/Complete Inspection	059-23087
CNX GAS CO LLC	1482101	08/09/2005	Routine/Complete Inspection	
CNX GAS CO LLC	1543370	15/06/2006	Routine/Complete Inspection	059-23546
CNX GAS CO LLC	1543383	15/06/2006	Routine/Complete Inspection	059-23568
CNX GAS CO LLC	1577067	06/11/2006	Drilling/Alteration	059-23939
CNX GAS CO LLC	1606847	13/03/2007	Routine/Complete Inspection	059-23939
CNX GAS CO LLC	1618843	10/01/2007	Administrative/File Review	059-23939
CNX GAS CO LLC	1625215	22/05/2007	Incident- Response to Accident or Event	059-24227
CNX GAS CO LLC	1625215	22/05/2007	Incident- Response to Accident or Event	059-24227

CNX GAS CO LLC	1647159	27/08/2007	Complaint Inspection	059-24098
CNX GAS CO LLC	1647159	27/08/2007	Complaint Inspection	059-24098
CNX GAS CO LLC	1682360	11/10/2007	Complaint Inspection	
CNX GAS CO LLC	1697283	04/04/2008	Drilling/Alteration	059-24664
CNX GAS CO LLC	1697283	04/04/2008	Drilling/Alteration	059-24664
CNX GAS CO LLC	1701789	24/04/2008	Routine/Complete Inspection	059-24529
CNX GAS CO LLC	1701789	24/04/2008	Routine/Complete Inspection	059-24529
CNX GAS CO LLC	1703189	30/04/2008	Routine/Complete Inspection	059-24637
CNX GAS CO LLC	1703189	30/04/2008	Routine/Complete Inspection	059-24637
CNX GAS CO LLC	1703189	30/04/2008	Routine/Complete Inspection	059-24637
CNX GAS CO LLC	1703189	30/04/2008	Routine/Complete Inspection	059-24637
CNX GAS CO LLC	1705488	02/05/2008	Complaint Inspection	125-22825
CNX GAS CO LLC	1705488	02/05/2008	Complaint Inspection	125-22825
CNX GAS CO LLC	1709002	21/05/2008	Complaint Inspection	059-24726
CNX GAS CO LLC	1709002	21/05/2008	Complaint Inspection	059-24726
CNX GAS CO LLC	1713484	16/06/2008	Routine/Complete Inspection	125-22714
CNX GAS CO LLC	1713484	16/06/2008	Routine/Complete Inspection	125-22714
CNX GAS CO LLC	1713487	16/06/2008	Routine/Complete Inspection	125-22753
CNX GAS CO LLC	1713487	16/06/2008	Routine/Complete Inspection	125-22753
CNX GAS CO LLC	1714676	11/06/2008	Routine/Complete Inspection	059-24689
CNX GAS CO LLC	1714676	11/06/2008	Routine/Complete Inspection	059-24689
CNX GAS CO LLC	1714676	11/06/2008	Routine/Complete Inspection	059-24689
CNX GAS CO LLC	1714676	11/06/2008	Routine/Complete Inspection	059-24689
CNX GAS CO LLC	1715126	11/06/2008	Complaint Inspection	063-35868
CNX GAS CO LLC	1715126	11/06/2008	Complaint Inspection	063-35868
CNX GAS CO LLC	1716079	24/06/2008	Routine/Complete Inspection	005-29741
CNX GAS CO LLC	1716079	24/06/2008	Routine/Complete Inspection	005-29741
CNX GAS CO LLC	1723161	24/07/2008	Compliance Evaluation	059-24726
CNX GAS CO LLC	1723161	24/07/2008	Compliance Evaluation	059-24726
CNX GAS CO LLC	1723161	24/07/2008	Compliance Evaluation	059-24726
CNX GAS CO LLC	1723161	24/07/2008	Compliance Evaluation	059-24726
CNX GAS CO LLC	1723161	24/07/2008	Compliance Evaluation	059-24726
CNX GAS CO LLC	1723161	24/07/2008	Compliance Evaluation	059-24726
CNX GAS CO LLC	1726901	02/07/2008	Routine/Complete Inspection	
CNX GAS CO LLC	1726901	02/07/2008	Routine/Complete Inspection	
CNX GAS CO LLC	1727266	24/07/2008	Routine/Complete Inspection	
CNX GAS CO LLC	1727266	24/07/2008	Routine/Complete Inspection	
CNX GAS CO LLC	1727266	24/07/2008	Routine/Complete Inspection	
CNX GAS CO LLC	1727266	24/07/2008	Routine/Complete Inspection	
CNX GAS CO LLC	1729977	22/08/2008	Routine/Complete Inspection	125-23195
CNX GAS CO LLC	1729977	22/08/2008	Routine/Complete Inspection	125-23195
CNX GAS CO LLC	1729977	22/08/2008	Routine/Complete Inspection	125-23195
CNX GAS CO LLC	1729977	22/08/2008	Routine/Complete Inspection	125-23195
CNX GAS CO LLC	1731912	28/08/2008	Complaint Inspection	059-23723
CNX GAS CO LLC	1731912	28/08/2008	Complaint Inspection	059-23723
CNX GAS CO LLC	1732926	04/09/2008	Routine/Complete Inspection	125-23142
CNX GAS CO LLC	1732926	04/09/2008	Routine/Complete Inspection	125-23142
CNX GAS CO LLC	1732926	04/09/2008	Routine/Complete Inspection	125-23142
CNX GAS CO LLC	1732926	04/09/2008	Routine/Complete Inspection	125-23142
CNX GAS CO LLC	1733042	04/09/2008	Routine/Complete Inspection	059-24215
CNX GAS CO LLC	1733042	04/09/2008	Routine/Complete Inspection	059-24215

CNX GAS CO LLC	1733042	04/09/2008	Routine/Complete Inspection	059-24215
CNX GAS CO LLC	1733042	04/09/2008	Routine/Complete Inspection	059-24215
CNX GAS CO LLC	1736734	20/08/2008	Incident- Response to Accident or Event	059-24871
CNX GAS CO LLC	1736734	20/08/2008	Incident- Response to Accident or Event	059-24871
CNX GAS CO LLC	1737765	24/09/2008	Incident- Response to Accident or Event	059-24601
CNX GAS CO LLC	1737765	24/09/2008	Incident- Response to Accident or Event	059-24601
CNX GAS CO LLC	1737774	24/09/2008	Incident- Response to Accident or Event	059-24378
CNX GAS CO LLC	1737774	24/09/2008	Incident- Response to Accident or Event	059-24378
CNX GAS CO LLC	1738736	26/09/2008	Complaint Inspection	059-24292
CNX GAS CO LLC	1738736	26/09/2008	Complaint Inspection	059-24292
CNX GAS CO LLC	1738736	26/09/2008	Complaint Inspection	059-24292
CNX GAS CO LLC	1738736	26/09/2008	Complaint Inspection	059-24292
CNX GAS CO LLC	1740060	01/10/2008	Routine/Complete Inspection	063-36094
CNX GAS CO LLC	1740060	01/10/2008	Routine/Complete Inspection	063-36094
CNX GAS CO LLC	1740060	01/10/2008	Routine/Complete Inspection	063-36094
CNX GAS CO LLC	1740060	01/10/2008	Routine/Complete Inspection	063-36094
CNX GAS CO LLC	1740060	01/10/2008	Routine/Complete Inspection	063-36094
CNX GAS CO LLC	1740060	01/10/2008	Routine/Complete Inspection	063-36094
CNX GAS CO LLC	1740635	01/10/2008	Routine/Complete Inspection	129-27480
CNX GAS CO LLC	1740635	01/10/2008	Routine/Complete Inspection	129-27480
CNX GAS CO LLC	1740635	01/10/2008	Routine/Complete Inspection	129-27480
CNX GAS CO LLC	1740635	01/10/2008	Routine/Complete Inspection	129-27480
CNX GAS CO LLC	1740635	01/10/2008	Routine/Complete Inspection	129-27480
CNX GAS CO LLC	1740635	01/10/2008	Routine/Complete Inspection	129-27480
CNX GAS CO LLC	1740638	02/10/2008	Complaint Inspection	129-27480
CNX GAS CO LLC	1740638	02/10/2008	Complaint Inspection	129-27480
CNX GAS CO LLC	1740638	02/10/2008	Complaint Inspection	129-27480
CNX GAS CO LLC	1740638	02/10/2008	Complaint Inspection	129-27480
CNX GAS CO LLC	1740638	02/10/2008	Complaint Inspection	129-27480
CNX GAS CO LLC	1740638	02/10/2008	Complaint Inspection	129-27480
CNX GAS CO LLC	1740804	01/10/2008	Routine/Complete Inspection	129-27428
CNX GAS CO LLC	1740804	01/10/2008	Routine/Complete Inspection	129-27428
CNX GAS CO LLC	1755348	08/12/2008	Routine/Complete Inspection	125-22997
CNX GAS CO LLC	1756017	11/12/2008	Complaint Inspection	125-23398
CNX GAS CO LLC	1756017	11/12/2008	Complaint Inspection	125-23398
CNX GAS CO LLC	1756017	11/12/2008	Complaint Inspection	125-23398
CNX GAS CO LLC	1756017	11/12/2008	Complaint Inspection	125-23398
CNX GAS CO LLC	1758016	22/12/2008	Routine/Complete Inspection	125-22260
CNX GAS CO LLC	1758315	22/12/2008	Routine/Complete Inspection	125-23408
CNX GAS CO LLC	1758315	22/12/2008	Routine/Complete Inspection	125-23408
CNX GAS CO LLC	1758315	22/12/2008	Routine/Complete Inspection	125-23408
CNX GAS CO LLC	1760866	05/12/2008	Complaint Inspection	059-25018
CNX GAS CO LLC	1765797	23/01/2009	Complaint Inspection	059-23723
CNX GAS CO LLC	1765797	23/01/2009	Complaint Inspection	059-23723
CNX GAS CO LLC	1766435	23/01/2009	Complaint Inspection	125-23016
CNX GAS CO LLC	1768509	06/02/2009	Routine/Complete Inspection	059-24946
CNX GAS CO LLC	1768509	06/02/2009	Routine/Complete Inspection	059-24946
CNX GAS CO LLC	1768509	06/02/2009	Routine/Complete Inspection	059-24946
CNX GAS CO LLC	1768735	04/02/2009	Drilling/Alteration	063-36322
CNX GAS CO LLC	1768735	04/02/2009	Drilling/Alteration	063-36322
CNX GAS CO LLC	1774142	06/03/2009	Routine/Complete Inspection	125-23401
CNX GAS CO LLC	1774142	06/03/2009	Routine/Complete Inspection	125-23401
CNX GAS CO LLC	1774142	06/03/2009	Routine/Complete Inspection	125-23401
CNX GAS CO LLC	1774142	06/03/2009	Routine/Complete Inspection	125-23401
CNX GAS CO LLC	1774188	06/03/2009	Routine/Complete Inspection	125-23478
CNX GAS CO LLC	1774188	06/03/2009	Routine/Complete Inspection	125-23478
CNX GAS CO LLC	1774188	06/03/2009	Routine/Complete Inspection	125-23478
CNX GAS CO LLC	1774188	06/03/2009	Routine/Complete Inspection	125-23478
CNX GAS CO LLC	1781494	05/03/2009	Routine/Complete Inspection	125-23411

CNX GAS CO LLC	1782830	13/04/2009	Complaint Inspection	059-24857
CNX GAS CO LLC	1782830	13/04/2009	Complaint Inspection	059-24857
CNX GAS CO LLC	1782830	13/04/2009	Complaint Inspection	059-24857
CNX GAS CO LLC	1782830	13/04/2009	Complaint Inspection	059-24857
CNX GAS CO LLC	1804773	11/06/2009	Routine/Complete Inspection	059-24601
CNX GAS CO LLC	1804773	11/06/2009	Routine/Complete Inspection	059-24601
CNX GAS CO LLC	1804773	11/06/2009	Routine/Complete Inspection	059-24601
CNX GAS CO LLC	1804773	11/06/2009	Routine/Complete Inspection	059-24601
CNX GAS CO LLC	1804836	11/09/2008	Complaint Inspection	059-23723
CNX GAS CO LLC	1804836	11/09/2008	Complaint Inspection	059-23723
CNX GAS CO LLC	1804844	05/11/2008	Complaint Inspection	059-23723
CNX GAS CO LLC	1804844	05/11/2008	Complaint Inspection	059-23723
CNX GAS CO LLC	1807703	23/06/2009	Routine/Complete Inspection	059-25102
CNX GAS CO LLC	1807703	23/06/2009	Routine/Complete Inspection	059-25102
CNX GAS CO LLC	1819762	06/08/2009	Incident- Response to Accident or Event	125-22568
CNX GAS CO LLC	1863023	19/01/2010	Routine/Complete Inspection	059-25265
CNX GAS CO LLC	1907604	10/08/2010	Complaint Inspection	059-24772
CNX GAS CO LLC	1907677	12/07/2010	Routine/Complete Inspection	
CNX GAS CO LLC	1907677	12/07/2010	Routine/Complete Inspection	
CNX GAS CO LLC	1907677	12/07/2010	Routine/Complete Inspection	
CNX GAS CO LLC	1907677	12/07/2010	Routine/Complete Inspection	
CNX GAS CO LLC	1913777	10/08/2010	Incident- Response to Accident or Event	
CNX GAS CO LLC	1913777	10/08/2010	Incident- Response to Accident or Event	
CNX GAS CO LLC	1942420	09/12/2010	Routine/Complete Inspection	059-25356
CNX GAS CO LLC	1942420	09/12/2010	Routine/Complete Inspection	059-25356
CNX GAS CO LLC	1973574	17/03/2011	Routine/Complete Inspection	
CNX GAS CO LLC	1973574	17/03/2011	Routine/Complete Inspection	
CNX GAS CO LLC	1989916	05/07/2011	Routine/Partial Inspection	125-24319
CNX GAS CO LLC	1989916	05/07/2011	Routine/Partial Inspection	125-24319
CNX GAS CO LLC	1989916	05/07/2011	Routine/Partial Inspection	125-24319
CNX GAS CO LLC	1989916	05/07/2011	Routine/Partial Inspection	125-24319
CNX GAS CO LLC	2003695	16/09/2011	Routine/Complete Inspection	059-24175
CNX GAS CO LLC	2003695	16/09/2011	Routine/Complete Inspection	059-24175
CNX GAS CO LLC	2003695	16/09/2011	Routine/Complete Inspection	059-24175
CNX GAS CO LLC	2003695	16/09/2011	Routine/Complete Inspection	059-24175
CNX GAS CO LLC	2023739	16/11/2011	Routine/Complete Inspection	125-24316
CNX GAS CO LLC	2023739	16/11/2011	Routine/Complete Inspection	125-24316
CNX GAS CO LLC	2023929	29/11/2011	Routine/Complete Inspection	059-25017
CNX GAS CO LLC	2023929	29/11/2011	Routine/Complete Inspection	059-25017

CNX GAS CO LLC	2037611	25/01/2012	Incident- Response to Accident or Event	129-28622
CNX GAS CO LLC	2037611	25/01/2012	Incident- Response to Accident or Event	129-28622
CNX GAS CO LLC	2037611	25/01/2012	Incident- Response to Accident or Event	129-28622
CNX GAS CO LLC	2037611	25/01/2012	Incident- Response to Accident or Event	129-28622
CNX GAS CO LLC	2038175	25/01/2012	Incident- Response to Accident or Event	063-21073
CNX GAS CO LLC	2047619	21/02/2012	Incident- Response to Accident or Event	059-24175
CNX GAS CO LLC	2047619	21/02/2012	Incident- Response to Accident or Event	059-24175
CNX GAS CO LLC	2047619	21/02/2012	Incident- Response to Accident or Event	059-24175
CNX GAS CO LLC	2047619	21/02/2012	Incident- Response to Accident or Event	059-24175
CNX GAS CO LLC	2063667	06/04/2012	Complaint Inspection	125-24530
CNX GAS CO LLC	2063667	06/04/2012	Complaint Inspection	125-24530
CNX GAS CO LLC	2063667	06/04/2012	Complaint Inspection	125-24530
CNX GAS CO LLC	2063667	06/04/2012	Complaint Inspection	125-24530
CNX GAS CO LLC	2086896	23/07/2012	Incident- Response to Accident or Event	129-28645
CNX GAS CO LLC	2086896	23/07/2012	Incident- Response to Accident or Event	129-28645
CNX GAS CO LLC	2146380	08/03/2013	Routine/Complete Inspection	065-26907
CNX GAS CO LLC	2146380	08/03/2013	Routine/Complete Inspection	065-26907
CNX GAS CO LLC	2146397	07/03/2013	Routine/Complete Inspection	065-26988
CNX GAS CO LLC	2146397	07/03/2013	Routine/Complete Inspection	065-26988
CNX GAS CO LLC	2147179	28/02/2013	Incident- Response to Accident or Event	063-21611
CNX GAS CO LLC	2148818	21/02/2013	Incident- Response to Accident or Event	125-24696
CNX GAS CO LLC	2160206	18/04/2013	Incident- Response to Accident or Event	063-28654
CNX GAS CO LLC	2163104	29/03/2013	Incident- Response to Accident or Event	125-24696
CNX GAS CO LLC	2163287	01/05/2013	Incident- Response to Accident or Event	063-27577
CNX GAS CO LLC	2163287	01/05/2013	Incident- Response to Accident or Event	063-27577
CNX GAS CO LLC	2184279	23/07/2012	Incident- Response to Accident or Event	129-28779

CNX GAS CO LLC	2184351	03/06/2013	Incident- Response to Accident or Event	129-28781
CNX GAS CO LLC	2184351	03/06/2013	Incident- Response to Accident or Event	129-28781
CNX GAS CO LLC	2186773	15/07/2013	Incident- Response to Accident or Event	059-24380
CNX GAS CO LLC	2189814	06/08/2013	Incident- Response to Accident or Event	129-28797
CNX GAS CO LLC	2189814	06/08/2013	Incident- Response to Accident or Event	129-28797
CNX GAS CO LLC	2218194	04/10/2013	Incident- Response to Accident or Event	059-24928
CNX GAS CO LLC	2252901	13/03/2014	Administrative/File Review	
CNX GAS CO LLC	2252962	13/03/2013	Administrative/File Review	
CNX GAS CO LLC	2252962	13/03/2013	Administrative/File Review	
CNX GAS CO LLC	2252962	13/03/2013	Administrative/File Review	
CNX GAS CO LLC	2261744	28/03/2014	Administrative/File Review	
CNX GAS CO LLC	2262399	14/04/2014	Incident- Response to Accident or Event	063-27109
CNX GAS CO LLC	2267602	01/05/2014	Follow-up Inspection	063-27109
CNX GAS CO LLC	2267602	01/05/2014	Follow-up Inspection	063-27109
CNX GAS CO LLC	2278212	11/06/2014	Incident- Response to Accident or Event	129-28821
CNX GAS CO LLC	2280904	11/06/2014	Complaint Inspection	031-00450
CNX GAS CO LLC	2280955	17/06/2014	Incident- Response to Accident or Event	
CNX GAS CO LLC	2285323	30/06/2014	Follow-up Inspection	
CNX GAS CO LLC	2295068	13/08/2014	Incident- Response to Accident or Event	129-24517
CNX GAS CO LLC	2300051	22/08/2014	Routine/Complete Inspection	
CNX GAS CO LLC	2300051	22/08/2014	Routine/Complete Inspection	
CNX GAS CO LLC	2304302	10/09/2014	Administrative/File Review	059-25016
CNX GAS CO LLC	2304307	10/09/2014	Administrative/File Review	059-25026

CNX GAS CO LLC	2307679	29/09/2014	Incident- Response to Accident or Event	063-20121
CNX GAS CO LLC	2331713	23/12/2014	Incident- Response to Accident or Event	125-24824
CNX GAS CO LLC	2331713	23/12/2014	Incident- Response to Accident or Event	125-24824
CNX GAS CO LLC	2333700	06/12/2014	Complaint Inspection	
CNX GAS CO LLC	2333700	06/12/2014	Complaint Inspection	
CNX GAS CO LLC	2333700	06/12/2014	Complaint Inspection	
CNX GAS CO LLC	2348702	26/02/2015	Incident- Response to Accident or Event	003-20930
CNX GAS CO LLC	2348702	26/02/2015	Incident- Response to Accident or Event	003-20930
CNX GAS CO LLC	2349128	02/03/2015	Incident- Response to Accident or Event	129-28877
CNX GAS CO LLC	2353000	12/03/2015	Incident- Response to Accident or Event	059-01593
CNX GAS CO LLC	2353000	12/03/2015	Incident- Response to Accident or Event	059-01593
CNX GAS CO LLC	2353000	12/03/2015	Incident- Response to Accident or Event	059-01593
CNX GAS CO LLC	2353000	12/03/2015	Incident- Response to Accident or Event	059-01593
CNX GAS CO LLC	2363744	23/04/2015	Incident- Response to Accident or Event	021-20897
CNX GAS CO LLC	2379160	15/06/2015	Incident- Response to Accident or Event	
CNX GAS CO LLC	2379160	15/06/2015	Incident- Response to Accident or Event	
CNX GAS CO LLC	2379178	15/06/2015	Incident- Response to Accident or Event	059-26728
CNX GAS CO LLC	2382763	25/06/2015	Routine/Complete Inspection	005-27786

CNX GAS CO LLC	2382973	23/06/2015	Routine/Complete Inspection	
CNX GAS CO LLC	2383159	29/06/2015	Incident- Response to Accident or Event	033-26740
CNX GAS CO LLC	2383888	26/06/2015	Incident- Response to Accident or Event	063-35961
CNX GAS CO LLC	2392744	16/07/2015	Routine/Complete Inspection	
CNX GAS CO LLC	2392744	16/07/2015	Routine/Complete Inspection	
CNX GAS CO LLC	2394663	30/07/2015	Incident- Response to Accident or Event	059-26434
CNX GAS CO LLC	2394663	30/07/2015	Incident- Response to Accident or Event	059-26434
CNX GAS CO LLC	2394663	30/07/2015	Incident- Response to Accident or Event	059-26434
CNX GAS CO LLC	2394663	30/07/2015	Incident- Response to Accident or Event	059-26434

CNX GAS CO LLC	2408866	10/09/2015	Follow-up Inspection	
CNX GAS CO LLC	2408866	10/09/2015	Follow-up Inspection	
CNX GAS CO LLC	2408866	10/09/2015	Follow-up Inspection	
CNX GAS CO LLC	2408866	10/09/2015	Follow-up Inspection	
CNX GAS CO LLC	2408866	10/09/2015	Follow-up Inspection	
CNX GAS CO LLC	2408866	10/09/2015	Follow-up Inspection	
CNX GAS CO LLC	2408866	10/09/2015	Follow-up Inspection	
CNX GAS CO LLC	2408866	10/09/2015	Follow-up Inspection	
CNX GAS CO LLC	2417087	16/10/2015	Incident- Response to Accident or Event	063-33083
CNX GAS CO LLC	2425150	16/11/2015	Incident- Response to Accident or Event	
CNX GAS CO LLC	2425150	16/11/2015	Incident- Response to Accident or Event	
CNX GAS CO LLC	2425651	20/10/2015	Follow-up Inspection	059-26728
CNX GAS CO LLC	2425651	20/10/2015	Follow-up Inspection	059-26728
CNX GAS CO LLC	2425651	20/10/2015	Follow-up Inspection	059-26728
CNX GAS CO LLC	2428141	30/11/2015	Administrative/File Review	
CNX GAS CO LLC	2428692	01/12/2015	Routine/Complete Inspection	
CNX GAS CO LLC	2428692	01/12/2015	Routine/Complete Inspection	
CNX GAS CO LLC	2428692	01/12/2015	Routine/Complete Inspection	

CNX GAS CO LLC	2430994	08/12/2015	Site Restoration
CNX GAS CO LLC	2430994	08/12/2015	Site Restoration
CNX GAS CO LLC	2430994	08/12/2015	Site Restoration
CNX GAS CO LLC	2430994	08/12/2015	Site Restoration
CNX GAS CO LLC	2431011	08/12/2015	Site Restoration
CNX GAS CO LLC	2431011	08/12/2015	Site Restoration
CNX GAS CO LLC	2431011	08/12/2015	Site Restoration

CNX GAS CO LLC	2431011	08/12/2015	Site Restoration	
CNX GAS CO LLC	2448023	04/02/2016	Routine/Complete Inspection	063-22468
CNX GAS CO LLC	2448023	04/02/2016	Routine/Complete Inspection	063-22468
CNX GAS CO LLC	2449406	11/02/2016	Incident- Response to Accident or Event	
CNX GAS CO LLC	2449406	11/02/2016	Incident- Response to Accident or Event	
CNX GAS CO LLC	2449406	11/02/2016	Incident- Response to Accident or Event	
CNX GAS CO LLC	2449406	11/02/2016	Incident- Response to Accident or Event	
CNX GAS CO LLC	2450320	16/02/2016	Incident- Response to Accident or Event	063-36263
CNX GAS CO LLC	2450861	29/12/2015	Incident- Response to Accident or Event	059-26406
CNX GAS CO LLC	2450861	29/12/2015	Incident- Response to Accident or Event	059-26406
CNX GAS CO LLC	2454257	26/02/2016	Routine/Partial Inspection	065-20431
CNX GAS CO LLC	2454278	26/02/2016	Routine/Partial Inspection	065-20380
CNX GAS CO LLC	2461784	01/03/2016	Incident- Response to Accident or Event	063-32342
CNX GAS CO LLC	2472872	07/04/2016	Administrative/File Review	
CNX GAS CO LLC	2472872	07/04/2016	Administrative/File Review	

CNX GAS CO LLC	2472873	07/04/2016	Administrative/File Review
CNX GAS CO LLC	2472873	07/04/2016	Administrative/File Review
CNX GAS CO LLC	2472874	07/04/2016	Administrative/File Review
CNX GAS CO LLC	2472874	07/04/2016	Administrative/File Review
CNX GAS CO LLC	2472875	07/04/2016	Administrative/File Review
CNX GAS CO LLC	2472875	07/04/2016	Administrative/File Review
CNX GAS CO LLC	2472877	07/04/2016	Administrative/File Review
CNX GAS CO LLC	2472877	07/04/2016	Administrative/File Review
CNX GAS CO LLC	2472878	07/04/2016	Administrative/File Review
CNX GAS CO LLC	2472878	07/04/2016	Administrative/File Review
CNX GAS CO LLC	2472879	07/04/2016	Administrative/File Review
CNX GAS CO LLC	2472879	07/04/2016	Administrative/File Review
CNX GAS CO LLC	2472880	07/04/2016	Administrative/File Review
CNX GAS CO LLC	2472880	07/04/2016	Administrative/File Review
CNX GAS CO LLC	2472881	07/04/2016	Administrative/File Review
CNX GAS CO LLC	2472881	07/04/2016	Administrative/File Review
CNX GAS CO LLC	2472882	07/04/2016	Administrative/File Review
CNX GAS CO LLC	2472882	07/04/2016	Administrative/File Review
CNX GAS CO LLC	2472883	07/04/2016	Administrative/File Review
CNX GAS CO LLC	2472883	07/04/2016	Administrative/File Review
CNX GAS CO LLC	2472884	07/04/2016	Administrative/File Review
CNX GAS CO LLC	2472884	07/04/2016	Administrative/File Review
CNX GAS CO LLC	2472885	07/04/2016	Administrative/File Review
CNX GAS CO LLC	2472885	07/04/2016	Administrative/File Review
CNX GAS CO LLC	2472886	07/04/2016	Administrative/File Review
CNX GAS CO LLC	2472886	07/04/2016	Administrative/File Review
CNX GAS CO LLC	2472887	07/04/2016	Administrative/File Review
CNX GAS CO LLC	2472887	07/04/2016	Administrative/File Review
CNX GAS CO LLC	2472888	07/04/2016	Administrative/File Review
CNX GAS CO LLC	2472888	07/04/2016	Administrative/File Review
CNX GAS CO LLC	2472889	07/04/2016	Administrative/File Review
CNX GAS CO LLC	2472889	07/04/2016	Administrative/File Review
CNX GAS CO LLC	2477162	11/04/2016	Incident- Response to Accident or Event
CNX GAS CO LLC	2477162	11/04/2016	Incident- Response to Accident or Event

CNX GAS CO LLC	2477162	11/04/2016	Incident- Response to Accident or Event	
CNX GAS CO LLC	2477162	11/04/2016	Incident- Response to Accident or Event	
CNX GAS CO LLC	2477162	11/04/2016	Incident- Response to Accident or Event	
CNX GAS CO LLC	2478354	20/04/2016	Incident- Response to Accident or Event	059-23939
CNX GAS CO LLC	2478354	20/04/2016	Incident- Response to Accident or Event	059-23939
CNX GAS CO LLC	2480268	03/05/2016	Follow-up Inspection	051-22199
CNX GAS CO LLC	2480268	03/05/2016	Follow-up Inspection	051-22199
CNX GAS CO LLC	2481300	03/05/2016	Incident- Response to Accident or Event	059-24945

CNX GAS CO LLC	2481450	04/05/2016	Incident- Response to Accident or Event	
CNX GAS CO LLC	2481450	04/05/2016	Incident- Response to Accident or Event	
CNX GAS CO LLC	2481450	04/05/2016	Incident- Response to Accident or Event	
CNX GAS CO LLC	2481450	04/05/2016	Incident- Response to Accident or Event	
CNX GAS CO LLC	2481465	05/05/2016	Incident- Response to Accident or Event	033-20579
CNX GAS CO LLC	2484333	10/05/2016	Follow-up Inspection	
CNX GAS CO LLC	2484333	10/05/2016	Follow-up Inspection	
CNX GAS CO LLC	2484333	10/05/2016	Follow-up Inspection	
CNX GAS CO LLC	2492828	27/05/2016	Incident- Response to Accident or Event	

CNX GAS CO LLC	2492828	27/05/2016	Incident- Response to Accident or Event	
CNX GAS CO LLC	2492828	27/05/2016	Incident- Response to Accident or Event	
CNX GAS CO LLC	2492828	27/05/2016	Incident- Response to Accident or Event	
CNX GAS CO LLC	2493705	03/06/2016	Incident- Response to Accident or Event	
CNX GAS CO LLC	2493705	03/06/2016	Incident- Response to Accident or Event	
CNX GAS CO LLC	2493705	03/06/2016	Incident- Response to Accident or Event	
CNX GAS CO LLC	2493705	03/06/2016	Incident- Response to Accident or Event	
CNX GAS CO LLC	2497388	14/06/2016	Incident- Response to Accident or Event	059-24146
CNX GAS CO LLC	2497388	14/06/2016	Incident- Response to Accident or Event	059-24146
CNX GAS CO LLC	2497588	27/06/2016	Incident- Response to Accident or Event	063-20894

CNX GAS CO LLC	2498826	23/06/2016	Incident- Response to Accident or Event	
CNX GAS CO LLC	2498826	23/06/2016	Incident- Response to Accident or Event	
CNX GAS CO LLC	2498826	23/06/2016	Incident- Response to Accident or Event	
CNX GAS CO LLC	2500002	06/07/2016	Routine/Complete Inspection	005-01248
CNX GAS CO LLC	2504077	06/07/2016	Incident- Response to Accident or Event	
CNX GAS CO LLC	2504077	06/07/2016	Incident- Response to Accident or Event	
CNX GAS CO LLC	2512682	10/08/2016	Incident- Response to Accident or Event	059-24366
CNX GAS CO LLC	2512682	10/08/2016	Incident- Response to Accident or Event	059-24366
CNX GAS CO LLC	2512682	10/08/2016	Incident- Response to Accident or Event	059-24366
CNX GAS CO LLC	2512682	10/08/2016	Incident- Response to Accident or Event	059-24366
CNX GAS CO LLC	2513132	10/08/2016	Incident- Response to Accident or Event	059-24379
CNX GAS CO LLC	2513132	10/08/2016	Incident- Response to Accident or Event	059-24379
CNX GAS CO LLC	2513132	10/08/2016	Incident- Response to Accident or Event	059-24379
CNX GAS CO LLC	2513132	10/08/2016	Incident- Response to Accident or Event	059-24379
CNX GAS CO LLC	2517496	06/09/2016	Incident- Response to Accident or Event	063-24165
CNX GAS CO LLC	2519705	13/09/2016	Incident- Response to Accident or Event	059-24146
CNX GAS CO LLC	2519705	13/09/2016	Incident- Response to Accident or Event	059-24146
CNX GAS CO LLC	2521258	22/09/2016	Incident- Response to Accident or Event	033-20579
CNX GAS CO LLC	2521258	22/09/2016	Incident- Response to Accident or Event	033-20579
CNX GAS CO LLC	2521258	22/09/2016	Incident- Response to Accident or Event	033-20579
CNX GAS CO LLC	2521258	22/09/2016	Incident- Response to Accident or Event	033-20579
CNX GAS CO LLC	2531735	26/10/2016	Incident- Response to Accident or Event	125-23207
CNX GAS CO LLC	2531735	26/10/2016	Incident- Response to Accident or Event	125-23207
CNX GAS CO LLC	2533853	03/11/2016	Administrative/File Review	
CNX GAS CO LLC	2539335	22/11/2016	Incident- Response to Accident or Event	059-24505
CNX GAS CO LLC	2539335	22/11/2016	Incident- Response to Accident or Event	059-24505
CNX GAS CO LLC	2540395	29/11/2016	Incident- Response to Accident or Event	125-23207
CNX GAS CO LLC	2540395	29/11/2016	Incident- Response to Accident or Event	125-23207
CNX GAS CO LLC	2541462	01/12/2016	Incident- Response to Accident or Event	059-23905
CNX GAS CO LLC	2545819	19/12/2016	Incident- Response to Accident or Event	003-22297
CNX GAS CO LLC	2546865	23/12/2016	Administrative/File Review	
CNX GAS CO LLC	2548066	29/12/2016	Incident- Response to Accident or Event	065-20918

CNX GAS CO LLC	2548066	29/12/2016	Incident- Response to Accident or Event	065-20918
CNX GAS CO LLC	2548105	27/12/2016	Routine/Complete Inspection	033-26533
CNX GAS CO LLC	2548105	27/12/2016	Routine/Complete Inspection	033-26533
CNX GAS CO LLC	2548106	29/12/2016	Routine/Complete Inspection	033-26533
CNX GAS CO LLC	2548106	29/12/2016	Routine/Complete Inspection	033-26533
CNX GAS CO LLC	2550740	29/12/2016	Incident- Response to Accident or Event	059-24970
CNX GAS CO LLC	2553430	29/12/2016	Routine/Complete Inspection	059-01240
CNX GAS CO LLC	2553454	29/12/2016	Routine/Complete Inspection	059-01233
COAL GAS RECOVERY II LLC	2393890	20/07/2015	Incident- Response to Accident or Event	059-25399
COAL GAS RECOVERY II LLC	2393890	20/07/2015	Incident- Response to Accident or Event	059-25399
COAL GAS RECOVERY II LLC	2393890	20/07/2015	Incident- Response to Accident or Event	059-25399
COAL GAS RECOVERY LP	1436230	02/04/2005	Routine/Complete Inspection	059-23374
COAL GAS RECOVERY LP	1559700	25/08/2006	Routine/Complete Inspection	059-23759
COAL GAS RECOVERY LP	1635063	06/07/2007	Routine/Complete Inspection	059-24095
COAL GAS RECOVERY LP	1947232	08/12/2010	Routine/Complete Inspection	059-25578
COAL GAS RECOVERY LP	1947232	08/12/2010	Routine/Complete Inspection	059-25578
COASTAL PETRO CORP	2281109	25/06/2014	Administrative/File Review	053-30396
COASTAL PETRO CORP	2281109	25/06/2014	Administrative/File Review	053-30396
COASTAL PETRO CORP	2281110	25/06/2014	Administrative/File Review	053-30394
COASTAL PETRO CORP	2281110	25/06/2014	Administrative/File Review	053-30394
COASTAL PETRO CORP	2281111	25/06/2014	Administrative/File Review	053-30393
COASTAL PETRO CORP	2281111	25/06/2014	Administrative/File Review	053-30393
COASTAL PETRO CORP	2281112	25/06/2014	Administrative/File Review	053-30397
COASTAL PETRO CORP	2281112	25/06/2014	Administrative/File Review	053-30397
COASTAL PETRO CORP	2289755	24/07/2014	Routine/Complete Inspection	121-45441
COASTAL PETRO CORP	2370173	14/05/2015	Routine/Complete Inspection	121-45443
COASTAL PETRO CORP	2370173	14/05/2015	Routine/Complete Inspection	121-45443
COASTAL PETRO CORP	2370178	14/05/2015	Routine/Complete Inspection	121-45438
COASTAL PETRO CORP	2370178	14/05/2015	Routine/Complete Inspection	121-45438
COASTAL PETRO CORP	2390032	14/07/2015	Routine/Complete Inspection	083-56717
COASTAL PETRO CORP	2390032	14/07/2015	Routine/Complete Inspection	083-56717
COASTAL PETRO CORP	2390032	14/07/2015	Routine/Complete Inspection	083-56717
COASTAL PETRO CORP	2390032	14/07/2015	Routine/Complete Inspection	083-56717
COASTAL PETRO CORP	2545050	02/12/2016	Routine/Complete Inspection	053-30444
COASTAL PETRO CORP	2545054	02/12/2016	Routine/Complete Inspection	053-30443
COBLENTZ JOHN D	2071635	30/05/2012	Routine/Complete Inspection	065-21681
COBLENTZ JOHN D	2071635	30/05/2012	Routine/Complete Inspection	065-21681
COBLENTZ JOHN D	2071635	30/05/2012	Routine/Complete Inspection	065-21681
COBLENTZ JOHN D	2071635	30/05/2012	Routine/Complete Inspection	065-21681
COBLENTZ JOHN D	2071635	30/05/2012	Routine/Complete Inspection	065-21681
COBRA RESOURCES LLC	1623763	17/05/2007	Routine/Complete Inspection	085-24275
COBRA RESOURCES LLC	1634808	06/07/2007	Routine/Complete Inspection	085-24223
COBRA RESOURCES LLC	1646179	23/08/2007	Drilling/Alteration	085-24326
COBRA RESOURCES LLC	1710706	04/06/2008	Drilling/Alteration	039-25149
COBRA RESOURCES LLC	1931321	15/11/2010	Complaint Inspection	085-24304
COBRA RESOURCES LLC	1931321	15/11/2010	Complaint Inspection	085-24304
COBRA RESOURCES LLC	1931321	15/11/2010	Complaint Inspection	085-24304
COBRA RESOURCES LLC	1963961	05/04/2011	Routine/Complete Inspection	039-24989
COBRA RESOURCES LLC	2002982	15/09/2011	Routine/Complete Inspection	085-23891
COBRA RESOURCES LLC	2020073	10/11/2011	Incident- Response to Accident or Event	085-23889

COBRA RESOURCES LLC	2372791	26/05/2015	Routine/Partial Inspection	085-20326
CODY WELL SERVICE	2329399	11/12/2014	Drilling/Alteration	
CODY WELL SERVICE	2329399	11/12/2014	Drilling/Alteration	
COLLINS DRILLING LLC	2416152	07/10/2015	Routine/Complete Inspection	
COLLINS DRILLING LLC	2416152	07/10/2015	Routine/Complete Inspection	
COLLINS DRILLING LLC	2416152	07/10/2015	Routine/Complete Inspection	
COLLINS DRILLING LLC	2416152	07/10/2015	Routine/Complete Inspection	
COLUMBIA GAS TRANS LLC	1864921	22/12/2009	Complaint Inspection	
COLUMBIA MIDSTREAM GROUP LLC	2523729	29/09/2016	Incident- Response to Accident or Event	
COLUMBIA MIDSTREAM GROUP LLC	2523729	29/09/2016	Incident- Response to Accident or Event	
COLUMBIA MIDSTREAM GROUP LLC	2523729	29/09/2016	Incident- Response to Accident or Event	
COLUMBIA NATURAL RESOURCES LLC	1408607	12/01/2005	Drilling/Alteration	015-20054
COLUMBIA NATURAL RESOURCES LLC	1408607	12/01/2005	Drilling/Alteration	015-20054
COMM OIL & GAS CO INC	1832250	23/09/2009	Routine/Complete Inspection	083-42342
COMM OIL & GAS CO INC	1832256	23/09/2009	Routine/Complete Inspection	083-42340
COMPASS DEV INC	1283567	30/10/2003	Follow-up Inspection	053-22334
CONCORD TWP BUTLER CNTY	2363045	22/04/2015	Administrative/File Review	
CONE MIDSTREAM PARTNERS LP	2420141	21/10/2015	Incident- Response to Accident or Event	
CONE MIDSTREAM PARTNERS LP	2420141	21/10/2015	Incident- Response to Accident or Event	
CONE MIDSTREAM PARTNERS LP	2420141	21/10/2015	Incident- Response to Accident or Event	
CONE MIDSTREAM PARTNERS LP	2420141	21/10/2015	Incident- Response to Accident or Event	
CONE MIDSTREAM PARTNERS LP	2437396	21/12/2015	Routine/Complete Inspection	
CONE MIDSTREAM PARTNERS LP	2437396	21/12/2015	Routine/Complete Inspection	
CONE MIDSTREAM PARTNERS LP	2437396	21/12/2015	Routine/Complete Inspection	
CONE MIDSTREAM PARTNERS LP	2437396	21/12/2015	Routine/Complete Inspection	
CONE MIDSTREAM PARTNERS LP	2437396	21/12/2015	Routine/Complete Inspection	

CONE MIDSTREAM PARTNERS LP	2446139	02/02/2016	Incident- Response to Accident or Event	
CONE MIDSTREAM PARTNERS LP	2446139	02/02/2016	Incident- Response to Accident or Event	
CONE MIDSTREAM PARTNERS LP	2446139	02/02/2016	Incident- Response to Accident or Event	
CONE MIDSTREAM PARTNERS LP	2446139	02/02/2016	Incident- Response to Accident or Event	
CONE MIDSTREAM PARTNERS LP	2446139	02/02/2016	Incident- Response to Accident or Event	
CONE MIDSTREAM PARTNERS LP	2472890	07/04/2016	Administrative/File Review	
CONE MIDSTREAM PARTNERS LP	2472892	07/04/2016	Administrative/File Review	
CONE MIDSTREAM PARTNERS LP	2472893	07/04/2016	Administrative/File Review	
CONE MIDSTREAM PARTNERS LP	2472894	07/04/2016	Administrative/File Review	
CONE MIDSTREAM PARTNERS LP	2472895	07/04/2016	Administrative/File Review	
CONE MIDSTREAM PARTNERS LP	2519640	31/08/2016	Incident- Response to Accident or Event	
CONE MIDSTREAM PARTNERS LP	2519640	31/08/2016	Incident- Response to Accident or Event	
CONERTY OIL & GAS CO	2536507	10/11/2016	Routine/Complete Inspection	005-20181
CONERTY OIL & GAS CO	2536507	10/11/2016	Routine/Complete Inspection	005-20181
CONERTY OIL & GAS CO	2544839	02/12/2016	Follow-up Inspection	005-20181
CONERTY OIL & GAS CO	2544839	02/12/2016	Follow-up Inspection	005-20181
CONNEAUT TWP CRAWFORD CNTY	2363064	22/04/2015	Administrative/File Review	
CONNEAUT TWP CRAWFORD CNTY	2363345	23/04/2015	Administrative/File Review	
CONSOL ENERGY INC	1032804	24/05/2001	Routine/Complete Inspection	059-23085
CONSOL GAS CO	928151	17/03/2000	Routine/Complete Inspection	063-22496
CONSOL GAS CO	928151	17/03/2000	Routine/Complete Inspection	063-22496
CONSOL GAS CO	937743	11/04/2000	Complaint Inspection	063-32532
CONSOL GAS CO	937743	11/04/2000	Complaint Inspection	063-32532
CONSOL GAS CO	937743	11/04/2000	Complaint Inspection	063-32532
CONSOL GAS CO	953354	25/07/2000	Complaint Inspection	129-24371
CONSOL GAS CO	953354	25/07/2000	Complaint Inspection	129-24371
CONSOL GAS CO	1031304	16/05/2001	Routine/Complete Inspection	129-20093
CONSOL GAS CO	1077972	20/11/2001	Routine/Complete Inspection	065-24723

CONSOL GAS CO	1077972	20/11/2001	Routine/Complete Inspection	065-24723
CONSOL GAS CO	1082295	10/12/2001	Complaint Inspection	065-24653
CONSOL GAS CO	1147459	01/07/2002	Complaint Inspection	129-21241
CONSOL GAS CO	1189745	20/11/2002	Drilling/Alteration	065-24723
CONSOL GAS CO	1219855	17/03/2003	Drilling/Alteration	015-20042
CONSOL GAS CO	1236857	28/03/2003	Follow-up Inspection	063-33295
CONSOL GAS CO	1236857	28/03/2003	Follow-up Inspection	063-33295
CONSOL GAS CO	1236857	28/03/2003	Follow-up Inspection	063-33295
CONSOL GAS CO	1236857	28/03/2003	Follow-up Inspection	063-33295
CONSOL GAS CO	1236857	28/03/2003	Follow-up Inspection	063-33295
CONSOL GAS CO	1236857	28/03/2003	Follow-up Inspection	063-33295
CONSOL GAS CO	1236857	28/03/2003	Follow-up Inspection	063-33295
CONSOL GAS CO	1236857	28/03/2003	Follow-up Inspection	063-33295
CONSOL GAS CO	1237007	28/03/2003	Administrative/File Review	063-33295
CONSOL GAS CO	1241802	04/06/2003	Drilling/Alteration	015-20046
CONSOL GAS CO	1295938	17/12/2003	Drilling/Alteration	015-20051
CONSOL GAS CO	1298527	12/12/2003	Site Restoration	129-24727
CONSOL GAS CO	1316610	08/03/2004	Routine/Complete Inspection	015-20051
CONSOL GAS CO	1344662	15/06/2004	Routine/Complete Inspection	129-23330
CONSOL GAS CO	1344662	15/06/2004	Routine/Complete Inspection	129-23330
CONSOL GAS CO	1346525	16/06/2004	Follow-up Inspection	015-20051
CONSOL GAS CO	1352576	15/07/2004	Routine/Complete Inspection	129-25353
CONSOL GAS CO	1352576	15/07/2004	Routine/Complete Inspection	129-25353
CONSOL GAS CO	1362570	22/07/2004	Complaint Inspection	063-33411
CONSOL GAS CO	1362570	22/07/2004	Complaint Inspection	063-33411
CONSOL GAS CO	1362570	22/07/2004	Complaint Inspection	063-33411
CONSOL GAS CO	1432594	22/03/2005	Routine/Complete Inspection	129-25463
CONSOL GAS CO	1432594	22/03/2005	Routine/Complete Inspection	129-25463
CONSOL GAS CO	1496927	23/11/2005	Administrative/File Review	005-27944
CONSOL GAS CO	1590348	09/11/2006	Routine/Complete Inspection	063-34956
CONSOL GAS CO	1627408	05/06/2007	Routine/Complete Inspection	063-27541
CONSOL GAS CO	1627408	05/06/2007	Routine/Complete Inspection	063-27541
CONSOL GAS CO	1696368	27/03/2008	Administrative/File Review	125-22966
CONSOL GAS CO	1721862	21/07/2008	Drilling/Alteration	129-27422
CONSOL GAS CO	1744965	08/10/2008	Bond Release	063-33825
CONSOL GAS CO	1744965	08/10/2008	Bond Release	063-33825
CONSOL GAS CO	1793901	16/04/2009	Drilling/Alteration	111-20004
CONSOL GAS CO	1793901	16/04/2009	Drilling/Alteration	111-20004
CONSOL GAS CO	1793901	16/04/2009	Drilling/Alteration	111-20004
CONSOL GAS CO	1793901	16/04/2009	Drilling/Alteration	111-20004
CONSOL GAS CO	1802941	04/06/2009	Routine/Complete Inspection	111-20016
CONSOL GAS CO	1802941	04/06/2009	Routine/Complete Inspection	111-20016
CONSOL GAS CO	1808482	25/06/2009	Routine/Complete Inspection	111-20182
CONSOL GAS CO	1845854	25/11/2009	Routine/Complete Inspection	129-24710
CONSOL GAS CO	1863332	21/01/2010	Incident- Response to Accident or Event	125-22868
CONSOL GAS CO	1933023	09/11/2010	Complaint Inspection	051-22199
CONSOL GAS CO	1933023	09/11/2010	Complaint Inspection	051-22199
CONSOL GAS CO	1933023	09/11/2010	Complaint Inspection	051-22199
CONSOL GAS CO	1933023	09/11/2010	Complaint Inspection	051-22199
CONSOL GAS CO	1933023	09/11/2010	Complaint Inspection	051-22199

CONSOL GAS CO	1933023	09/11/2010	Complaint Inspection	051-22199
CONSOL GAS CO	1975684	19/05/2011	Routine/Complete Inspection	129-27682
CONSOL GAS CO	1975684	19/05/2011	Routine/Complete Inspection	129-27682
CONSOL GAS CO	1979756	10/06/2011	Administrative/File Review	063-23217
CONSOL GAS CO	1985985	05/07/2011	Incident- Response to Accident or Event	051-20279
CONSOL GAS CO	1985985	05/07/2011	Incident- Response to Accident or Event	051-20279
CONSOL GAS CO	1985985	05/07/2011	Incident- Response to Accident or Event	051-20279
CONSOL GAS CO	1985985	05/07/2011	Incident- Response to Accident or Event	051-20279
CONSOL GAS CO	1987478	12/07/2011	Incident- Response to Accident or Event	063-28382
CONSOL GAS CO	1987478	12/07/2011	Incident- Response to Accident or Event	063-28382
CONSOL GAS CO	1987499	13/07/2011	Incident- Response to Accident or Event	129-27330
CONSOL GAS CO	2472871	07/04/2016	Administrative/File Review	
CONSOL GAS CO	2472871	07/04/2016	Administrative/File Review	
CONSOL PA COAL CO LLC	1401791	09/12/2004	Plugging(Includes Plugged/Mined Through)	059-23511
CONSOL PA COAL CO LLC	1423036	19/02/2005	Routine/Complete Inspection	059-23516
CONSOL PA COAL CO LLC	1549798	14/07/2006	Plugging(Includes Plugged/Mined Through)	059-23955
CONSOL PA COAL CO LLC	1574148	25/10/2006	Complaint Inspection	059-23744
CONSOL PA COAL CO LLC	1584245	07/12/2006	Complaint Inspection	059-24102
CONSOL PA COAL CO LLC	1584245	07/12/2006	Complaint Inspection	059-24102
CONSOL PA COAL CO LLC	2301395	08/09/2014	Administrative/File Review	
CONSOL PA COAL CO LLC	2480840	15/04/2016	Routine/Complete Inspection	
CONSOL PA COAL CO LLC	2480840	15/04/2016	Routine/Complete Inspection	

CONSOL PA COAL CO LLC	2480840	15/04/2016	Routine/Complete Inspection	

CONSOL PA COAL CO LLC	2480840	15/04/2016	Routine/Complete Inspection	

CONSOL PA COAL CO LLC	2480840	15/04/2016	Routine/Complete Inspection	
CONSORTIUM ENERGY LLC	2090474	08/08/2012	Complaint Inspection	083-29542
CONSORTIUM ENERGY LLC	2091594	14/08/2012	Complaint Inspection	083-53912
CONSORTIUM ENERGY LLC	2091594	14/08/2012	Complaint Inspection	083-53912
CONSORTIUM ENERGY LLC	2469890	28/03/2016	Routine/Complete Inspection	083-48676
CONSORTIUM ENERGY LLC	2469890	28/03/2016	Routine/Complete Inspection	083-48676
CONSORTIUM ENERGY LLC	2469890	28/03/2016	Routine/Complete Inspection	083-48676
CONSORTIUM ENERGY LLC	2469890	28/03/2016	Routine/Complete Inspection	083-48676
CONSORTIUM ENERGY LLC	2469890	28/03/2016	Routine/Complete Inspection	083-48676
CONSORTIUM ENERGY LLC	2469890	28/03/2016	Routine/Complete Inspection	083-48676
CONSORTIUM ENERGY LLC	2482285	05/05/2016	Incident- Response to Accident or Event	083-48722
COPPER RIDGE CO	1164686	28/08/2002	Routine/Complete Inspection	123-27866

COPPER RIDGE CO	1164686	28/08/2002	Routine/Complete Inspection	123-27866
COPPER RIDGE CO	1167869	16/09/2002	Routine/Complete Inspection	123-27430
COPPER RIDGE CO	1167874	13/09/2002	Routine/Complete Inspection	123-29172
COPPER RIDGE CO	1167874	13/09/2002	Routine/Complete Inspection	123-29172
COTTONWOOD OPR CORP	1029976	11/05/2001	Routine/Complete Inspection	111-20059
COUGAR ENERGY INC	1322778	26/03/2004	Routine/Complete Inspection	121-43785
COUGAR ENERGY INC	1323029	29/03/2004	Follow-up Inspection	121-43785
COUGAR ENERGY INC	1323029	29/03/2004	Follow-up Inspection	121-43785
COUGAR ENERGY INC	1369297	28/07/2004	Follow-up Inspection	121-43785
COUGAR ENERGY INC	1369297	28/07/2004	Follow-up Inspection	121-43785
COUGAR ENERGY INC	1401650	09/12/2004	Routine/Complete Inspection	121-43707
COUGAR ENERGY INC	1735576	17/09/2008	Complaint Inspection	065-25905
COUGAR ENERGY INC	1823545	25/08/2009	Complaint Inspection	065-25905
COUGAR ENERGY INC	1952508	24/02/2011	Routine/Complete Inspection	121-44540
COUGAR ENERGY INC	1978383	05/02/2010	Administrative/File Review	
COUGAR ENERGY INC	1978383	05/02/2010	Administrative/File Review	
COUGAR ENERGY INC	2003948	20/09/2011	Routine/Complete Inspection	121-41925
COUGAR ENERGY INC	2003954	20/09/2011	Routine/Complete Inspection	121-41993
COUGAR ENERGY INC	2012928	20/07/2011	Routine/Complete Inspection	053-30017
COUGAR ENERGY INC	2031091	12/12/2011	Routine/Complete Inspection	053-30110
COUGAR ENERGY INC	2031296	12/12/2011	Routine/Complete Inspection	
COUGAR ENERGY INC	2031296	12/12/2011	Routine/Complete Inspection	
COUGAR ENERGY INC	2031296	12/12/2011	Routine/Complete Inspection	
COUGAR ENERGY INC	2031296	12/12/2011	Routine/Complete Inspection	
COUGAR ENERGY INC	2037901	25/01/2012	Routine/Complete Inspection	053-30117
COUGAR ENERGY INC	2037910	25/01/2012	Routine/Complete Inspection	053-30118
COUGAR ENERGY INC	2041817	07/02/2012	Routine/Complete Inspection	053-30122
COUGAR ENERGY INC	2048044	02/03/2012	Routine/Complete Inspection	053-30112
COUGAR ENERGY INC	2048044	02/03/2012	Routine/Complete Inspection	053-30112
COUGAR ENERGY INC	2048072	02/03/2012	Routine/Complete Inspection	
COUGAR ENERGY INC	2048072	02/03/2012	Routine/Complete Inspection	
COUGAR ENERGY INC	2049617	24/02/2012	Compliance Evaluation	
COUGAR ENERGY INC	2049617	24/02/2012	Compliance Evaluation	
COUGAR ENERGY INC	2049620	29/02/2012	Compliance Evaluation	
COUGAR ENERGY INC	2049620	29/02/2012	Compliance Evaluation	
COUGAR ENERGY INC	2052515	21/03/2012	Routine/Complete Inspection	053-30112
COUGAR ENERGY INC	2052515	21/03/2012	Routine/Complete Inspection	053-30112
COUGAR ENERGY INC	2060981	19/04/2012	Routine/Complete Inspection	053-30121
COUGAR ENERGY INC	2060981	19/04/2012	Routine/Complete Inspection	053-30121
COUGAR ENERGY INC	2060981	19/04/2012	Routine/Complete Inspection	053-30121
COUGAR ENERGY INC	2083531	09/07/2012	Routine/Complete Inspection	
COUGAR ENERGY INC	2083531	09/07/2012	Routine/Complete Inspection	
COUGAR ENERGY INC	2150758	13/03/2013	Routine/Complete Inspection	
COUGAR ENERGY INC	2150758	13/03/2013	Routine/Complete Inspection	
COUGAR ENERGY INC	2217356	22/10/2013	Routine/Complete Inspection	053-30362
COUGAR ENERGY INC	2217357	22/10/2013	Routine/Complete Inspection	053-30360
COUGAR ENERGY INC	2217359	22/10/2013	Routine/Complete Inspection	053-30361
COUGAR ENERGY INC	2217368	22/10/2013	Routine/Complete Inspection	053-30365
COUGAR ENERGY INC	2217381	22/10/2013	Routine/Complete Inspection	053-30363
COUGAR ENERGY INC	2217430	22/10/2013	Routine/Complete Inspection	053-30364
COUGAR ENERGY INC	2234926	09/01/2014	Routine/Complete Inspection	121-32597
COUGAR ENERGY INC	2234926	09/01/2014	Routine/Complete Inspection	121-32597
COUGAR ENERGY INC	2234937	09/01/2014	Routine/Complete Inspection	121-32598
COUGAR ENERGY INC	2234937	09/01/2014	Routine/Complete Inspection	121-32598
COUGAR ENERGY INC	2234940	09/01/2014	Routine/Complete Inspection	121-32602
COUGAR ENERGY INC	2234940	09/01/2014	Routine/Complete Inspection	121-32602
COUGAR ENERGY INC	2234952	09/01/2014	Routine/Complete Inspection	121-32611
COUGAR ENERGY INC	2234952	09/01/2014	Routine/Complete Inspection	121-32611
COUGAR ENERGY INC	2238148	21/01/2014	Routine/Complete Inspection	

COUGAR ENERGY INC	2238148	21/01/2014	Routine/Complete Inspection	
COUGAR ENERGY INC	2238148	21/01/2014	Routine/Complete Inspection	
COUGAR ENERGY INC	2238165	21/01/2014	Routine/Complete Inspection	053-30404
COUGAR ENERGY INC	2238165	21/01/2014	Routine/Complete Inspection	053-30404
COUGAR ENERGY INC	2290228	28/07/2014	Compliance Evaluation	121-32597
COUGAR ENERGY INC	2290228	28/07/2014	Compliance Evaluation	121-32597
COUGAR ENERGY INC	2290230	28/07/2014	Compliance Evaluation	121-32598
COUGAR ENERGY INC	2290232	28/07/2014	Compliance Evaluation	121-32602
COUGAR ENERGY INC	2290233	28/07/2014	Compliance Evaluation	121-32611
COUGAR ENERGY INC	2292199	04/08/2014	Compliance Evaluation	121-27904
COUGAR ENERGY INC	2292211	04/08/2014	Compliance Evaluation	121-27905
COUGAR ENERGY INC	2292213	04/08/2014	Compliance Evaluation	121-27906
COUGAR ENERGY INC	2292217	04/08/2014	Compliance Evaluation	121-27907
COUGAR ENERGY INC	2292221	04/08/2014	Compliance Evaluation	121-27908
COUGAR ENERGY INC	2303948	15/09/2014	Compliance Evaluation	121-27904
COUGAR ENERGY INC	2303948	15/09/2014	Compliance Evaluation	121-27904
COUGAR ENERGY INC	2303956	15/09/2014	Compliance Evaluation	121-27905
COUGAR ENERGY INC	2303956	15/09/2014	Compliance Evaluation	121-27905
COUGAR ENERGY INC	2303961	15/09/2014	Compliance Evaluation	121-27906
COUGAR ENERGY INC	2303961	15/09/2014	Compliance Evaluation	121-27906
COUGAR ENERGY INC	2303965	15/09/2014	Compliance Evaluation	121-27907
COUGAR ENERGY INC	2303965	15/09/2014	Compliance Evaluation	121-27907
COUGAR ENERGY INC	2303973	15/09/2014	Compliance Evaluation	121-27908
COUGAR ENERGY INC	2303973	15/09/2014	Compliance Evaluation	121-27908
COUGAR ENERGY INC	2303976	15/09/2014	Compliance Evaluation	121-27910
COUGAR ENERGY INC	2303976	15/09/2014	Compliance Evaluation	121-27910
COUGAR ENERGY INC	2303980	15/09/2014	Compliance Evaluation	121-27911
COUGAR ENERGY INC	2303980	15/09/2014	Compliance Evaluation	121-27911
COUGAR ENERGY INC	2303998	15/09/2014	Compliance Evaluation	121-28183
COUGAR ENERGY INC	2303998	15/09/2014	Compliance Evaluation	121-28183
COUGAR ENERGY INC	2304029	15/09/2014	Compliance Evaluation	121-28184
COUGAR ENERGY INC	2304029	15/09/2014	Compliance Evaluation	121-28184
COUGAR ENERGY INC	2304030	15/09/2014	Compliance Evaluation	121-28185
COUGAR ENERGY INC	2304030	15/09/2014	Compliance Evaluation	121-28185
COUGAR ENERGY INC	2308343	30/09/2014	Routine/Partial Inspection	065-25905
COUGAR ENERGY INC	2315555	24/10/2014	Compliance Evaluation	121-27904
COUGAR ENERGY INC	2315555	24/10/2014	Compliance Evaluation	121-27904
COUGAR ENERGY INC	2315567	24/10/2014	Compliance Evaluation	121-27905
COUGAR ENERGY INC	2315567	24/10/2014	Compliance Evaluation	121-27905
COUGAR ENERGY INC	2315576	24/10/2014	Compliance Evaluation	121-27906
COUGAR ENERGY INC	2315576	24/10/2014	Compliance Evaluation	121-27906
COUGAR ENERGY INC	2315589	24/10/2014	Compliance Evaluation	121-27907
COUGAR ENERGY INC	2315589	24/10/2014	Compliance Evaluation	121-27907
COUGAR ENERGY INC	2315592	24/10/2014	Compliance Evaluation	121-27908
COUGAR ENERGY INC	2315592	24/10/2014	Compliance Evaluation	121-27908
COUGAR ENERGY INC	2315597	24/10/2014	Compliance Evaluation	121-27910
COUGAR ENERGY INC	2315597	24/10/2014	Compliance Evaluation	121-27910
COUGAR ENERGY INC	2315605	24/10/2014	Compliance Evaluation	121-27911
COUGAR ENERGY INC	2315605	24/10/2014	Compliance Evaluation	121-27911
COUGAR ENERGY INC	2315623	24/10/2014	Compliance Evaluation	121-28183
COUGAR ENERGY INC	2315623	24/10/2014	Compliance Evaluation	121-28183
COUGAR ENERGY INC	2315627	24/10/2014	Compliance Evaluation	121-28184
COUGAR ENERGY INC	2315627	24/10/2014	Compliance Evaluation	121-28184
COUGAR ENERGY INC	2315648	24/10/2014	Compliance Evaluation	121-28185
COUGAR ENERGY INC	2315648	24/10/2014	Compliance Evaluation	121-28185
COUGAR ENERGY INC	2315649	24/10/2014	Compliance Evaluation	121-28187
COUGAR ENERGY INC	2315649	24/10/2014	Compliance Evaluation	121-28187
COUGAR ENERGY INC	2315650	24/10/2014	Compliance Evaluation	121-28191
COUGAR ENERGY INC	2315650	24/10/2014	Compliance Evaluation	121-28191

COUGAR ENERGY INC	2315654	24/10/2014	Compliance Evaluation	121-33454
COUGAR ENERGY INC	2315654	24/10/2014	Compliance Evaluation	121-33454
COUGAR ENERGY INC	2315657	24/10/2014	Compliance Evaluation	121-33455
COUGAR ENERGY INC	2315657	24/10/2014	Compliance Evaluation	121-33455
COUGAR ENERGY INC	2315660	24/10/2014	Compliance Evaluation	121-33456
COUGAR ENERGY INC	2315660	24/10/2014	Compliance Evaluation	121-33456
COUGAR ENERGY INC	2355526	25/03/2015	Routine/Complete Inspection	121-44299
CRANBERRY OIL & GAS DEV INC	1526703	05/04/2006	Drilling/Alteration	065-25510
CRANBERRY OIL CORP	1741289	25/09/2008	Complaint Inspection	121-20102
CRANBERRY OIL CORP	1741289	25/09/2008	Complaint Inspection	121-20102
CRYSTAL RESOURCES INC	912601	31/01/2000	Routine/Complete Inspection	123-31472
CRYSTAL RESOURCES INC	928739	04/04/2000	Routine/Complete Inspection	123-39630
CRYSTAL RESOURCES INC	1063441	27/09/2001	Routine/Complete Inspection	123-32929
CRYSTAL RESOURCES INC	1106374	07/03/2002	Follow-up Inspection	053-27182
CRYSTAL RESOURCES INC	1120239	02/05/2002	Follow-up Inspection	053-27182
CRYSTAL RESOURCES INC	1153995	25/07/2002	Follow-up Inspection	053-27182
CRYSTAL RESOURCES INC	1167272	12/09/2002	Routine/Complete Inspection	123-36151
CRYSTAL RESOURCES INC	1168266	17/09/2002	Follow-up Inspection	123-36151
CRYSTAL RESOURCES INC	1168266	17/09/2002	Follow-up Inspection	123-36151
CRYSTAL RESOURCES INC	1173326	03/10/2002	Complaint Inspection	123-36151
CRYSTAL RESOURCES INC	1173326	03/10/2002	Complaint Inspection	123-36151
CRYSTAL RESOURCES INC	1177617	21/10/2002	Compliance Evaluation	123-36151
CRYSTAL RESOURCES INC	1180110	29/10/2002	Compliance Evaluation	123-36151
CRYSTAL RESOURCES INC	1184808	12/11/2002	Compliance Evaluation	123-36151
CRYSTAL RESOURCES INC	1186708	18/11/2002	Compliance Evaluation	123-36151
CRYSTAL RESOURCES INC	1186708	18/11/2002	Compliance Evaluation	123-36151
CRYSTAL RESOURCES INC	1219592	20/03/2003	Routine/Complete Inspection	123-36148
CRYSTAL RESOURCES INC	1229759	24/04/2003	Routine/Complete Inspection	123-36071
CRYSTAL RESOURCES INC	1229759	24/04/2003	Routine/Complete Inspection	123-36071
CRYSTAL RESOURCES INC	1229761	24/04/2003	Routine/Complete Inspection	123-36072
CRYSTAL RESOURCES INC	1229761	24/04/2003	Routine/Complete Inspection	123-36072
CRYSTAL RESOURCES INC	1229762	24/04/2003	Routine/Complete Inspection	123-36151
CRYSTAL RESOURCES INC	1229765	24/04/2003	Routine/Complete Inspection	123-36150
CRYSTAL RESOURCES INC	1229766	24/04/2003	Routine/Complete Inspection	123-36153
CRYSTAL RESOURCES INC	1229767	24/04/2003	Routine/Complete Inspection	123-36152
CRYSTAL RESOURCES INC	1229769	24/04/2003	Routine/Complete Inspection	123-36149
CRYSTAL RESOURCES INC	1232948	06/05/2003	Routine/Complete Inspection	123-32929
CRYSTAL RESOURCES INC	1245236	19/06/2003	Complaint Inspection	123-36071
CRYSTAL RESOURCES INC	1245236	19/06/2003	Complaint Inspection	123-36071
CRYSTAL RESOURCES INC	1245236	19/06/2003	Complaint Inspection	123-36071
CRYSTAL RESOURCES INC	1245241	19/06/2003	Complaint Inspection	123-36072
CRYSTAL RESOURCES INC	1245241	19/06/2003	Complaint Inspection	123-36072
CRYSTAL RESOURCES INC	1245241	19/06/2003	Complaint Inspection	123-36072
CRYSTAL RESOURCES INC	1249546	02/07/2003	Routine/Complete Inspection	123-36148
CRYSTAL RESOURCES INC	1249546	02/07/2003	Routine/Complete Inspection	123-36148
CRYSTAL RESOURCES INC	1249546	02/07/2003	Routine/Complete Inspection	123-36148
CRYSTAL RESOURCES INC	1249546	02/07/2003	Routine/Complete Inspection	123-36148
CRYSTAL RESOURCES INC	1249546	02/07/2003	Routine/Complete Inspection	123-36148
CRYSTAL RESOURCES INC	1249546	02/07/2003	Routine/Complete Inspection	123-36148
CRYSTAL RESOURCES INC	1249546	02/07/2003	Routine/Complete Inspection	123-36148
CRYSTAL RESOURCES INC	1257733	31/07/2003	Compliance Evaluation	123-36148
CRYSTAL RESOURCES INC	1257733	31/07/2003	Compliance Evaluation	123-36148
CRYSTAL RESOURCES INC	1257733	31/07/2003	Compliance Evaluation	123-36148
CRYSTAL RESOURCES INC	1257733	31/07/2003	Compliance Evaluation	123-36148
CRYSTAL RESOURCES INC	1257733	31/07/2003	Compliance Evaluation	123-36148
CRYSTAL RESOURCES INC	1257735	31/07/2003	Follow-up Inspection	123-36071
CRYSTAL RESOURCES INC	1257735	31/07/2003	Follow-up Inspection	123-36071
CRYSTAL RESOURCES INC	1257735	31/07/2003	Follow-up Inspection	123-36071
CRYSTAL RESOURCES INC	1257735	31/07/2003	Follow-up Inspection	123-36071

CRYSTAL RESOURCES INC	1257735	31/07/2003	Follow-up Inspection	123-36071
CRYSTAL RESOURCES INC	1267493	08/09/2003	Routine/Complete Inspection	123-36151
CRYSTAL RESOURCES INC	1267493	08/09/2003	Routine/Complete Inspection	123-36151
CRYSTAL RESOURCES INC	1267496	08/09/2003	Routine/Complete Inspection	123-36152
CRYSTAL RESOURCES INC	1267496	08/09/2003	Routine/Complete Inspection	123-36152
CRYSTAL RESOURCES INC	1267498	08/09/2003	Routine/Complete Inspection	123-36153
CRYSTAL RESOURCES INC	1267498	08/09/2003	Routine/Complete Inspection	123-36153
CRYSTAL RESOURCES INC	1275396	06/10/2003	Follow-up Inspection	123-36148
CRYSTAL RESOURCES INC	1275398	06/10/2003	Follow-up Inspection	123-36071
CRYSTAL RESOURCES INC	1275398	06/10/2003	Follow-up Inspection	123-36071
CRYSTAL RESOURCES INC	1277503	14/10/2003	Follow-up Inspection	123-36071
CRYSTAL RESOURCES INC	1277503	14/10/2003	Follow-up Inspection	123-36071
CRYSTAL RESOURCES INC	1279123	20/10/2003	Follow-up Inspection	123-36071
CRYSTAL RESOURCES INC	1285029	06/11/2003	Follow-up Inspection	123-36071
CRYSTAL RESOURCES INC	1337042	17/05/2004	Follow-up Inspection	123-36071
CRYSTAL RESOURCES INC	1365335	02/08/2004	Routine/Complete Inspection	123-36148
CRYSTAL RESOURCES INC	1382392	04/10/2004	Follow-up Inspection	123-36071
CRYSTAL RESOURCES INC	1382409	04/10/2004	Follow-up Inspection	123-36148
CRYSTAL RESOURCES INC	1629260	07/06/2007	Routine/Complete Inspection	123-32860
CRYSTAL SPRINGS OIL CO	1162439	22/08/2002	Routine/Complete Inspection	121-41728
CRYSTAL SPRINGS OIL CO	1162447	22/08/2002	Routine/Complete Inspection	121-41729
CRYSTAL SPRINGS OIL CO	1162448	22/08/2002	Routine/Complete Inspection	121-41730
CRYSTAL SPRINGS OIL CO	1162449	22/08/2002	Routine/Complete Inspection	121-41731
CRYSTAL SPRINGS OIL CO	1162838	22/08/2002	Routine/Complete Inspection	121-41736
CRYSTAL SPRINGS OIL CO	1162840	22/08/2002	Routine/Complete Inspection	121-41737
CRYSTAL SPRINGS OIL CO	1162843	22/08/2002	Routine/Complete Inspection	121-41732
CUMBERLAND COAL RESOURCES LP	2179416	21/06/2013	Incident- Response to Accident or Event	059-01414
CURTIN & CURTIN	2293911	06/08/2014	Routine/Complete Inspection	123-47563
CURTIN & CURTIN	2293911	06/08/2014	Routine/Complete Inspection	123-47563
CURTIS & SON OIL INC	2282512	25/06/2014	Routine/Complete Inspection	123-41593
CURTIS & SON OIL INC	2282512	25/06/2014	Routine/Complete Inspection	123-41593
CURTIS & SON OIL INC	2362775	21/04/2015	Administrative/File Review	
CURTIS OIL INC	2022009	23/11/2011	Routine/Complete Inspection	083-39014
CURTIS OIL INC	2022009	23/11/2011	Routine/Complete Inspection	083-39014
CURTIS OIL INC	2123181	12/12/2012	Routine/Complete Inspection	083-55736
CURTIS OIL INC	2372731	20/05/2015	Routine/Complete Inspection	083-56366
CURTIS OIL INC	2372731	20/05/2015	Routine/Complete Inspection	083-56366
CURTIS OIL INC	2372732	20/05/2015	Routine/Complete Inspection	083-56364
CURTIS OIL INC	2372732	20/05/2015	Routine/Complete Inspection	083-56364
CURTIS OIL INC	2372733	20/05/2015	Routine/Complete Inspection	083-56362
CURTIS OIL INC	2372733	20/05/2015	Routine/Complete Inspection	083-56362
CURTIS OIL INC	2372733	20/05/2015	Routine/Complete Inspection	083-56362
CURTIS WELL SERVICE	2329397	11/12/2014	Drilling/Alteration	
CURTIS WELL SERVICE	2329397	11/12/2014	Drilling/Alteration	
CYLON OIL LLC	1714083	18/06/2008	Routine/Complete Inspection	121-36203
D & L ENERGY INC	909449	07/01/2000	Routine/Complete Inspection	085-22747
D & L ENERGY INC	966859	15/09/2000	Drilling/Alteration	085-22800
D & L ENERGY INC	967312	18/09/2000	Drilling/Alteration	085-22800
D & L ENERGY INC	976148	23/10/2000	Drilling/Alteration	085-22845
D & L ENERGY INC	1020792	09/04/2001	Drilling/Alteration	085-22848
D & L ENERGY INC	1020792	09/04/2001	Drilling/Alteration	085-22848
D & L ENERGY INC	1020792	09/04/2001	Drilling/Alteration	085-22848
D & L ENERGY INC	1020792	09/04/2001	Drilling/Alteration	085-22848
D & L ENERGY INC	1160507	19/08/2002	Drilling/Alteration	085-23181
D & L ENERGY INC	1210700	25/02/2003	Drilling/Alteration	085-23260

D & L ENERGY INC	1210700	25/02/2003	Drilling/Alteration	085-23260
D & L ENERGY INC	1210700	25/02/2003	Drilling/Alteration	085-23260
D & L ENERGY INC	1210700	25/02/2003	Drilling/Alteration	085-23260
D & L ENERGY INC	1218142	17/03/2003	Complaint Inspection	085-23198
D & L ENERGY INC	1228746	21/04/2003	Drilling/Alteration	085-23158
D & L ENERGY INC	1228746	21/04/2003	Drilling/Alteration	085-23158
D & L ENERGY INC	1228746	21/04/2003	Drilling/Alteration	085-23158
D & L ENERGY INC	1233258	06/05/2003	Compliance Evaluation	085-23158
D & L ENERGY INC	1233258	06/05/2003	Compliance Evaluation	085-23158
D & L ENERGY INC	1237138	13/05/2003	Site Restoration	085-23180
D & L ENERGY INC	1242090	06/06/2003	Drilling/Alteration	085-23300
D & L ENERGY INC	1258655	23/07/2003	Drilling/Alteration	085-23344
D & L ENERGY INC	1284437	29/10/2003	Drilling/Alteration	085-23321
D & L ENERGY INC	1293960	12/12/2003	Drilling/Alteration	085-23411
D & L ENERGY INC	1293960	12/12/2003	Drilling/Alteration	085-23411
D & L ENERGY INC	1293960	12/12/2003	Drilling/Alteration	085-23411
D & L ENERGY INC	1293960	12/12/2003	Drilling/Alteration	085-23411
D & L ENERGY INC	1361585	20/07/2004	Drilling/Alteration	085-23560
D & L ENERGY INC	1365483	28/07/2004	Drilling/Alteration	085-23560
D & L ENERGY INC	1369573	05/08/2004	Site Restoration	085-23289
D & L ENERGY INC	1375730	31/08/2004	Site Restoration	085-23377
D & L ENERGY INC	1382933	05/10/2004	Drilling/Alteration	085-23640
D & L ENERGY INC	1412121	25/01/2005	Drilling/Alteration	085-23471
D & L ENERGY INC	1421330	16/02/2005	Drilling/Alteration	085-23651
D & L ENERGY INC	1432819	22/03/2005	Routine/Complete Inspection	039-24283
D & L ENERGY INC	1436547	22/03/2005	Routine/Complete Inspection	039-24283
D & L ENERGY INC	1437147	06/04/2005	Routine/Complete Inspection	085-23447
D & L ENERGY INC	1441987	22/04/2005	Site Restoration	085-23523
D & L ENERGY INC	1442508	26/04/2005	Drilling/Alteration	085-23781
D & L ENERGY INC	1443672	28/04/2005	Routine/Complete Inspection	039-24283
D & L ENERGY INC	1445441	03/05/2005	Routine/Complete Inspection	039-24392
D & L ENERGY INC	1445444	03/05/2005	Routine/Complete Inspection	039-24388
D & L ENERGY INC	1446871	10/05/2005	Drilling/Alteration	085-23441
D & L ENERGY INC	1446871	10/05/2005	Drilling/Alteration	085-23441
D & L ENERGY INC	1447622	12/05/2005	Site Restoration	085-23521
D & L ENERGY INC	1447710	12/05/2005	Site Restoration	085-23524
D & L ENERGY INC	1452166	31/05/2005	Drilling/Alteration	085-23531
D & L ENERGY INC	1452410	27/05/2005	Complaint Inspection	085-23578
D & L ENERGY INC	1452439	27/05/2005	Complaint Inspection	085-23532
D & L ENERGY INC	1460643	29/06/2005	Drilling/Alteration	085-23724
D & L ENERGY INC	1468681	29/07/2005	Drilling/Alteration	085-23630
D & L ENERGY INC	1468681	29/07/2005	Drilling/Alteration	085-23630
D & L ENERGY INC	1609766	23/03/2007	Compliance Evaluation	039-25013
D & L ENERGY INC	1609766	23/03/2007	Compliance Evaluation	039-25013
D & L ENERGY INC	1694887	26/03/2008	Routine/Complete Inspection	085-24383
D & L ENERGY INC	1694887	26/03/2008	Routine/Complete Inspection	085-24383
D & L ENERGY INC	1694887	26/03/2008	Routine/Complete Inspection	085-24383
D & L ENERGY INC	1694887	26/03/2008	Routine/Complete Inspection	085-24383
D & L ENERGY INC	1770114	12/02/2009	Routine/Complete Inspection	039-25627
D & L ENERGY INC	1872804	25/03/2010	Complaint Inspection	065-26663
D & L ENERGY INC	1981635	16/06/2011	Follow-up Inspection	039-25016
D & L ENERGY INC	2155833	10/04/2013	Incident- Response to Accident or Event	085-23681
D & L ENERGY INC	2206037	20/09/2013	Incident- Response to Accident or Event	085-23342
D & L ENERGY INC	2233473	20/12/2013	Routine/Complete Inspection	085-24233
D & L ENERGY INC	2260295	07/04/2014	Routine/Complete Inspection	085-23882

D & L ENERGY INC	2272691	21/05/2014	Routine/Partial Inspection	085-23996
D & L ENERGY INC	2272718	21/05/2014	Routine/Complete Inspection	085-23954
D & L ENERGY INC	2272738	21/05/2014	Routine/Complete Inspection	085-23964
D & L ENERGY INC	2272763	21/05/2014	Routine/Complete Inspection	085-24264
D & L ENERGY INC	2272769	21/05/2014	Routine/Complete Inspection	085-22903
D & L ENERGY INC	2282315	26/06/2014	Complaint Inspection	039-25437
D & L ENERGY INC	2293623	08/08/2014	Compliance Evaluation	085-23882
D & L ENERGY INC	2344502	17/02/2015	Routine/Complete Inspection	085-23681
D & L ENERGY INC	2369923	13/05/2015	Incident- Response to Accident or Event	085-23882
D & L ENERGY INC	2369923	13/05/2015	Incident- Response to Accident or Event	085-23882
D & L ENERGY INC	2369972	14/05/2015	Routine/Complete Inspection	085-23644
D & L ENERGY INC	2374287	29/05/2015	Routine/Complete Inspection	085-23681
D & M ENERGY LLC	2134619	27/01/2013	Incident- Response to Accident or Event	053-30141
D & M ENERGY LLC	2134619	27/01/2013	Incident- Response to Accident or Event	053-30141
D & M ENERGY LLC	2362444	16/04/2015	Incident- Response to Accident or Event	053-30691
D & M ENERGY LLC	2362444	16/04/2015	Incident- Response to Accident or Event	053-30691
D & M ENERGY LLC	2362444	16/04/2015	Incident- Response to Accident or Event	053-30691
D & M ENERGY LLC	2362444	16/04/2015	Incident- Response to Accident or Event	053-30691
D & M ENERGY LLC	2364191	22/04/2015	Routine/Complete Inspection	053-30696
D & M ENERGY LLC	2364191	22/04/2015	Routine/Complete Inspection	053-30696
D & M ENERGY LLC	2364191	22/04/2015	Routine/Complete Inspection	053-30696
D & M ENERGY LLC	2364191	22/04/2015	Routine/Complete Inspection	053-30696
D & M ENERGY LLC	2364205	22/04/2015	Routine/Complete Inspection	053-30697
D & M ENERGY LLC	2364205	22/04/2015	Routine/Complete Inspection	053-30697
D & M ENERGY LLC	2364205	22/04/2015	Routine/Complete Inspection	053-30697
D & M ENERGY LLC	2364205	22/04/2015	Routine/Complete Inspection	053-30697
D & M ENERGY LLC	2364230	22/04/2015	Routine/Complete Inspection	053-30695
D & M ENERGY LLC	2364230	22/04/2015	Routine/Complete Inspection	053-30695
D & M ENERGY LLC	2364230	22/04/2015	Routine/Complete Inspection	053-30695
D & M ENERGY LLC	2364230	22/04/2015	Routine/Complete Inspection	053-30695
D & M ENERGY LLC	2394395	28/07/2015	Compliance Evaluation	053-30696
D & M ENERGY LLC	2397083	10/08/2015	Administrative/File Review	121-45712
D & S ENERGY CORP	1633090	28/06/2007	Complaint Inspection	065-25691
D & S ENERGY CORP	1847519	03/12/2009	Routine/Complete Inspection	065-25772
D & S ENERGY CORP	1847678	03/12/2009	Routine/Complete Inspection	065-25773
D & S ENERGY CORP	1847681	03/12/2009	Routine/Complete Inspection	065-25691
D & S ENERGY CORP	1985015	30/06/2011	Compliance Evaluation	065-25772
D & S ENERGY CORP	2040241	31/01/2012	Routine/Complete Inspection	123-46532
D & S ENERGY CORP	2040241	31/01/2012	Routine/Complete Inspection	123-46532
D & S ENERGY CORP	2040253	31/01/2012	Routine/Complete Inspection	123-46533
D & S ENERGY CORP	2040253	31/01/2012	Routine/Complete Inspection	123-46533
D & S ENERGY CORP	2069317	18/05/2012	Routine/Complete Inspection	
D & S ENERGY CORP	2069317	18/05/2012	Routine/Complete Inspection	
D & S ENERGY CORP	2072633	29/05/2012	Routine/Complete Inspection	
D & S ENERGY CORP	2072633	29/05/2012	Routine/Complete Inspection	
D & S ENERGY CORP	2072633	29/05/2012	Routine/Complete Inspection	
D & S ENERGY CORP	2075209	15/05/2012	Routine/Complete Inspection	123-46522
D & S ENERGY CORP	2075209	15/05/2012	Routine/Complete Inspection	123-46522
D & S ENERGY CORP	2075209	15/05/2012	Routine/Complete Inspection	123-46522
D & S ENERGY CORP	2075209	15/05/2012	Routine/Complete Inspection	123-46522
D & S ENERGY CORP	2075209	15/05/2012	Routine/Complete Inspection	123-46522
D & S ENERGY CORP	2075209	15/05/2012	Routine/Complete Inspection	123-46522
D & S ENERGY CORP	2081301	14/06/2012	Routine/Complete Inspection	
D & S ENERGY CORP	2081301	14/06/2012	Routine/Complete Inspection	
D & S ENERGY CORP	2081301	14/06/2012	Routine/Complete Inspection	
D & S ENERGY CORP	2105572	03/10/2012	Routine/Complete Inspection	065-25773
D & S ENERGY CORP	2105584	03/10/2012	Routine/Complete Inspection	065-25772
D & S ENERGY CORP	2115951	14/11/2012	Routine/Complete Inspection	123-46617
D & S ENERGY CORP	2115951	14/11/2012	Routine/Complete Inspection	123-46617

D & S ENERGY CORP	2115961	14/11/2012	Routine/Complete Inspection	123-46618
D & S ENERGY CORP	2115961	14/11/2012	Routine/Complete Inspection	123-46618
D & S ENERGY CORP	2115965	14/11/2012	Routine/Complete Inspection	123-46538
D & S ENERGY CORP	2115965	14/11/2012	Routine/Complete Inspection	123-46538
D & S ENERGY CORP	2115971	14/11/2012	Routine/Complete Inspection	123-46619
D & S ENERGY CORP	2115971	14/11/2012	Routine/Complete Inspection	123-46619
D & S ENERGY CORP	2115973	14/11/2012	Routine/Complete Inspection	123-46620
D & S ENERGY CORP	2115973	14/11/2012	Routine/Complete Inspection	123-46620
D & S ENERGY CORP	2117063	20/11/2012	Incident- Response to Accident or Event	123-46522
D & S ENERGY CORP	2166977	14/05/2013	Routine/Complete Inspection	123-46517
D & S ENERGY CORP	2166977	14/05/2013	Routine/Complete Inspection	123-46517
D & S ENERGY CORP	2166996	14/05/2013	Routine/Complete Inspection	123-46620
D & S ENERGY CORP	2166996	14/05/2013	Routine/Complete Inspection	123-46620
D & S ENERGY CORP	2166996	14/05/2013	Routine/Complete Inspection	123-46620
D & S ENERGY CORP	2166996	14/05/2013	Routine/Complete Inspection	123-46620
D & S ENERGY CORP	2167032	14/05/2013	Routine/Complete Inspection	123-46619
D & S ENERGY CORP	2167032	14/05/2013	Routine/Complete Inspection	123-46619
D & S ENERGY CORP	2167032	14/05/2013	Routine/Complete Inspection	123-46619
D & S ENERGY CORP	2167032	14/05/2013	Routine/Complete Inspection	123-46619
D & S ENERGY CORP	2186459	24/07/2013	Routine/Complete Inspection	083-55937
D & S ENERGY CORP	2186459	24/07/2013	Routine/Complete Inspection	083-55937
D & S ENERGY CORP	2186459	24/07/2013	Routine/Complete Inspection	083-55937
D & S ENERGY CORP	2186459	24/07/2013	Routine/Complete Inspection	083-55937
D & S ENERGY CORP	2186464	24/07/2013	Routine/Complete Inspection	083-55938
D & S ENERGY CORP	2186464	24/07/2013	Routine/Complete Inspection	083-55938
D & S ENERGY CORP	2186464	24/07/2013	Routine/Complete Inspection	083-55938
D & S ENERGY CORP	2186464	24/07/2013	Routine/Complete Inspection	083-55938
D & S ENERGY CORP	2253330	13/03/2014	Routine/Complete Inspection	083-56241
D & S ENERGY CORP	2253330	13/03/2014	Routine/Complete Inspection	083-56241
D & S ENERGY CORP	2253330	13/03/2014	Routine/Complete Inspection	083-56241
D & S ENERGY CORP	2254441	17/03/2014	Routine/Complete Inspection	
D & S ENERGY CORP	2254441	17/03/2014	Routine/Complete Inspection	
D & S ENERGY CORP	2256312	21/03/2014	Follow-up Inspection	083-56241
D & S ENERGY CORP	2256312	21/03/2014	Follow-up Inspection	083-56241
D & S ENERGY CORP	2265678	23/04/2014	Routine/Complete Inspection	121-44536
D & S ENERGY CORP	2265684	23/04/2014	Routine/Complete Inspection	121-44538
D & S ENERGY CORP	2265685	23/04/2014	Routine/Complete Inspection	121-44537
D & S ENERGY CORP	2285046	02/07/2014	Routine/Complete Inspection	065-25691
D & S ENERGY CORP	2329912	05/12/2014	Routine/Complete Inspection	083-56606
D & S ENERGY CORP	2329912	05/12/2014	Routine/Complete Inspection	083-56606
D & S ENERGY CORP	2329912	05/12/2014	Routine/Complete Inspection	083-56606
D & S ENERGY CORP	2329912	05/12/2014	Routine/Complete Inspection	083-56606
D & S ENERGY CORP	2329914	05/12/2014	Routine/Complete Inspection	083-56607
D & S ENERGY CORP	2329914	05/12/2014	Routine/Complete Inspection	083-56607
D & S ENERGY CORP	2329919	10/12/2014	Routine/Complete Inspection	083-56605
D & S ENERGY CORP	2329919	10/12/2014	Routine/Complete Inspection	083-56605
D & S ENERGY CORP	2329919	10/12/2014	Routine/Complete Inspection	083-56605
D & S ENERGY CORP	2329919	10/12/2014	Routine/Complete Inspection	083-56605
D & S ENERGY CORP	2329919	10/12/2014	Routine/Complete Inspection	083-56605
D & S ENERGY CORP	2329919	10/12/2014	Routine/Complete Inspection	083-56605
D & S ENERGY CORP	2329920	10/12/2014	Routine/Complete Inspection	083-55932
D & S ENERGY CORP	2329920	10/12/2014	Routine/Complete Inspection	083-55932
D & S ENERGY CORP	2329923	16/12/2014	Routine/Complete Inspection	083-56409
D & S ENERGY CORP	2329923	16/12/2014	Routine/Complete Inspection	083-56409
DAKOTA OPR CO INC	929040	30/03/2000	Compliance Evaluation	031-23098
DAKOTA OPR CO INC	929045	30/03/2000	Compliance Evaluation	031-23094
DAKOTA OPR CO INC	929045	30/03/2000	Compliance Evaluation	031-23094
DAKOTA OPR CO INC	929047	30/03/2000	Compliance Evaluation	031-23099

DAKOTA OPR CO INC	929047	30/03/2000	Compliance Evaluation	031-23099
DAKOTA OPR CO INC	929957	10/04/2000	Compliance Evaluation	031-23004
DAKOTA OPR CO INC	929969	10/04/2000	Compliance Evaluation	031-23069
DAKOTA OPR CO INC	929969	10/04/2000	Compliance Evaluation	031-23069
DAKOTA OPR CO INC	929970	10/04/2000	Compliance Evaluation	031-23072
DAKOTA OPR CO INC	929991	10/04/2000	Compliance Evaluation	031-23091
DAKOTA OPR CO INC	940795	25/05/2000	Follow-up Inspection	031-23094
DAKOTA OPR CO INC	940801	25/05/2000	Follow-up Inspection	031-23099
DAKOTA OPR CO INC	949494	28/06/2000	Compliance Evaluation	031-23094
DAKOTA OPR CO INC	949497	28/06/2000	Compliance Evaluation	031-23099
DAKOTA OPR CO INC	949497	28/06/2000	Compliance Evaluation	031-23099
DAKOTA OPR CO INC	949497	28/06/2000	Compliance Evaluation	031-23099
DAKOTA OPR CO INC	952727	19/07/2000	Compliance Evaluation	031-23069
DAKOTA OPR CO INC	952727	19/07/2000	Compliance Evaluation	031-23069
DAKOTA OPR CO INC	952730	19/07/2000	Compliance Evaluation	031-23072
DAKOTA OPR CO INC	952730	19/07/2000	Compliance Evaluation	031-23072
DAKOTA OPR CO INC	961323	10/08/2000	Compliance Evaluation	031-23093
DAKOTA OPR CO INC	964307	01/09/2000	Compliance Evaluation	031-23098
DAKOTA OPR CO INC	995781	18/01/2001	Compliance Evaluation	031-23099
DAKOTA OPR CO INC	995781	18/01/2001	Compliance Evaluation	031-23099
DAKOTA OPR CO INC	995784	18/01/2001	Compliance Evaluation	031-23094
DAKOTA OPR CO INC	999129	30/01/2001	Compliance Evaluation	031-23094
DAKOTA OPR CO INC	999129	30/01/2001	Compliance Evaluation	031-23094
DAKOTA OPR CO INC	999133	30/01/2001	Compliance Evaluation	031-23099
DAKOTA OPR CO INC	999133	30/01/2001	Compliance Evaluation	031-23099
DALE R & GEORGE W MAGEE	1438447	31/03/2005	Routine/Complete Inspection	083-49494
DALE R & GEORGE W MAGEE	1438447	31/03/2005	Routine/Complete Inspection	083-49494
DALE R & GEORGE W MAGEE	1438447	31/03/2005	Routine/Complete Inspection	083-49494
DALE R & GEORGE W MAGEE	1438447	31/03/2005	Routine/Complete Inspection	083-49494
DALE R & GEORGE W MAGEE	1438447	31/03/2005	Routine/Complete Inspection	083-49494
DALE R & GEORGE W MAGEE	1467882	21/06/2005	Routine/Complete Inspection	083-50117
DALE R & GEORGE W MAGEE	1467885	21/06/2005	Routine/Complete Inspection	083-50116
DALE R & GEORGE W MAGEE	1467886	21/06/2005	Routine/Complete Inspection	083-50118
DALE R & GEORGE W MAGEE	1467886	21/06/2005	Routine/Complete Inspection	083-50118
DALE R & GEORGE W MAGEE	1467887	21/06/2005	Routine/Complete Inspection	083-49902
DALE R & GEORGE W MAGEE	1467889	22/06/2005	Routine/Complete Inspection	083-49903
DALE R & GEORGE W MAGEE	1467890	22/06/2005	Routine/Complete Inspection	083-38946
DALE R & GEORGE W MAGEE	1467891	22/06/2005	Routine/Complete Inspection	083-38948
DALE R & GEORGE W MAGEE	1469833	21/07/2005	Routine/Complete Inspection	083-49170
DALE R & GEORGE W MAGEE	1469833	21/07/2005	Routine/Complete Inspection	083-49170
DALE R & GEORGE W MAGEE	1469833	21/07/2005	Routine/Complete Inspection	083-49170
DALE R & GEORGE W MAGEE	1469833	21/07/2005	Routine/Complete Inspection	083-49170
DALLAS ENERGY LLC	1906175	29/07/2010	Drilling/Alteration	083-54982
DALLAS ENERGY LLC	1906175	29/07/2010	Drilling/Alteration	083-54982
DALLAS ENERGY LLC	1906175	29/07/2010	Drilling/Alteration	083-54982
DALLAS ENERGY LLC	1906175	29/07/2010	Drilling/Alteration	083-54982
DALLAS ENERGY LLC	1906188	29/07/2010	Drilling/Alteration	083-54983
DALLAS ENERGY LLC	1906188	29/07/2010	Drilling/Alteration	083-54983
DALLAS ENERGY LLC	1906188	29/07/2010	Drilling/Alteration	083-54983
DALLAS ENERGY LLC	1906188	29/07/2010	Drilling/Alteration	083-54983
DALLAS ENERGY LLC	1906191	29/07/2010	Drilling/Alteration	083-54984
DALLAS ENERGY LLC	1906191	29/07/2010	Drilling/Alteration	083-54984
DALLAS ENERGY LLC	1906191	29/07/2010	Drilling/Alteration	083-54984
DALLAS ENERGY LLC	1906191	29/07/2010	Drilling/Alteration	083-54984
DALLAS ENERGY LLC	1906192	29/07/2010	Drilling/Alteration	083-54985
DALLAS ENERGY LLC	1906192	29/07/2010	Drilling/Alteration	083-54985
DALLAS ENERGY LLC	1906194	29/07/2010	Drilling/Alteration	083-54986
DALLAS ENERGY LLC	1906194	29/07/2010	Drilling/Alteration	083-54986

DALLAS ENERGY LLC	1906194	29/07/2010	Drilling/Alteration	083-54986
DALLAS ENERGY LLC	1906194	29/07/2010	Drilling/Alteration	083-54986
DALLAS ENERGY LLC	1963168	18/02/2011	Drilling/Alteration	083-54982
DALLAS ENERGY LLC	1963168	18/02/2011	Drilling/Alteration	083-54982
DALLAS ENERGY LLC	1963176	07/03/2011	Drilling/Alteration	083-54982
DALLAS ENERGY LLC	1963176	07/03/2011	Drilling/Alteration	083-54982
DALLAS ENERGY LLC	2036903	23/01/2012	Routine/Complete Inspection	083-55359
DALLAS ENERGY LLC	2036904	23/01/2012	Routine/Complete Inspection	083-55358
DALLAS ENERGY LLC	2083401	16/07/2012	Routine/Complete Inspection	
DALLAS ENERGY LLC	2083401	16/07/2012	Routine/Complete Inspection	
DALLAS ENERGY LLC	2083401	16/07/2012	Routine/Complete Inspection	
DALLAS ENERGY LLC	2083401	16/07/2012	Routine/Complete Inspection	
DALLAS MORRIS DRILLING INC	1457595	24/05/2005	Routine/Complete Inspection	083-46978
DANNIC ENERGY CORP	974192	19/09/2000	Routine/Complete Inspection	033-20973
DANNIC ENERGY CORP	974253	19/09/2000	Routine/Complete Inspection	033-20973
DANNIC ENERGY CORP	1074447	07/11/2001	Site Restoration	005-26301
DANNIC ENERGY CORP	1074447	07/11/2001	Site Restoration	005-26301
DANNIC ENERGY CORP	1084119	12/12/2001	Compliance Evaluation	033-20973
DANNIC ENERGY CORP	1129147	17/05/2002	Complaint Inspection	063-26476
DANNIC ENERGY CORP	1129147	17/05/2002	Complaint Inspection	063-26476
DANNIC ENERGY CORP	1156347	06/08/2002	Compliance Evaluation	005-26301
DANNIC ENERGY CORP	1156347	06/08/2002	Compliance Evaluation	005-26301
DANNIC ENERGY CORP	1156434	06/08/2002	Site Restoration	005-26538
DANNIC ENERGY CORP	1165818	05/09/2002	Complaint Inspection	063-26493
DANNIC ENERGY CORP	1271944	04/09/2003	Routine/Complete Inspection	063-32968
DANNIC ENERGY CORP	1292727	09/12/2003	Drilling/Alteration	065-24995
DANNIC ENERGY CORP	1349512	30/06/2004	Compliance Evaluation	005-26538
DANNIC ENERGY CORP	1407984	10/01/2005	Routine/Complete Inspection	065-25153
DANNIC ENERGY CORP	1510930	30/01/2006	Drilling/Alteration	065-25180
DANNIC ENERGY CORP	1646224	09/08/2007	Complaint Inspection	
DANNIC ENERGY CORP	1654466	19/09/2007	Complaint Inspection	033-26485
DANNIC ENERGY CORP	1659601	16/10/2007	Routine/Complete Inspection	033-25958
DANNIC ENERGY CORP	1659605	16/10/2007	Routine/Complete Inspection	033-25972
DANNIC ENERGY CORP	1659610	16/10/2007	Routine/Complete Inspection	033-26001
DANNIC ENERGY CORP	1661181	29/10/2007	Drilling/Alteration	129-27112
DANNIC ENERGY CORP	1673961	26/12/2007	Routine/Complete Inspection	121-44169
DANNIC ENERGY CORP	1683962	07/02/2008	Routine/Complete Inspection	121-44171
DANNIC ENERGY CORP	1687138	22/02/2008	Routine/Complete Inspection	005-29709
DANNIC ENERGY CORP	1687138	22/02/2008	Routine/Complete Inspection	005-29709
DANNIC ENERGY CORP	1691240	10/03/2008	Routine/Complete Inspection	005-29013
DANNIC ENERGY CORP	1691240	10/03/2008	Routine/Complete Inspection	005-29013
DANNIC ENERGY CORP	1692005	11/03/2008	Routine/Complete Inspection	033-25901
DANNIC ENERGY CORP	1692005	11/03/2008	Routine/Complete Inspection	033-25901
DANNIC ENERGY CORP	1705478	09/05/2008	Routine/Complete Inspection	031-24789
DANNIC ENERGY CORP	1705486	09/05/2008	Routine/Complete Inspection	031-24788
DANNIC ENERGY CORP	1705487	09/05/2008	Routine/Complete Inspection	031-24787
DANNIC ENERGY CORP	1728119	14/08/2008	Routine/Complete Inspection	129-23596
DANNIC ENERGY CORP	1728119	14/08/2008	Routine/Complete Inspection	129-23596
DANNIC ENERGY CORP	1728119	14/08/2008	Routine/Complete Inspection	129-23596
DANNIC ENERGY CORP	1728119	14/08/2008	Routine/Complete Inspection	129-23596
DANNIC ENERGY CORP	1731684	26/08/2008	Routine/Complete Inspection	121-44191
DANNIC ENERGY CORP	1731694	26/08/2008	Routine/Complete Inspection	121-44192
DANNIC ENERGY CORP	1731697	26/08/2008	Routine/Complete Inspection	121-44193
DANNIC ENERGY CORP	1731708	26/08/2008	Routine/Complete Inspection	121-44194
DANNIC ENERGY CORP	1731720	26/08/2008	Routine/Complete Inspection	121-44190
DANNIC ENERGY CORP	1731751	26/08/2008	Routine/Complete Inspection	121-44169
DANNIC ENERGY CORP	1731759	26/08/2008	Routine/Complete Inspection	121-44168

DANNIC ENERGY CORP	1731781	26/08/2008	Routine/Complete Inspection	121-44170
DANNIC ENERGY CORP	1731789	26/08/2008	Routine/Complete Inspection	121-44171
DANNIC ENERGY CORP	1731799	26/08/2008	Routine/Complete Inspection	121-44167
DANNIC ENERGY CORP	1731804	26/08/2008	Routine/Complete Inspection	121-44166
DANNIC ENERGY CORP	1749996	03/11/2008	Routine/Complete Inspection	033-26621
DANNIC ENERGY CORP	1750051	03/11/2008	Routine/Complete Inspection	033-20870
DANNIC ENERGY CORP	1750051	03/11/2008	Routine/Complete Inspection	033-20870
DANNIC ENERGY CORP	1751640	07/11/2008	Complaint Inspection	
DANNIC ENERGY CORP	1751640	07/11/2008	Complaint Inspection	
DANNIC ENERGY CORP	1751640	07/11/2008	Complaint Inspection	
DANNIC ENERGY CORP	1757900	22/12/2008	Drilling/Alteration	121-44238
DANNIC ENERGY CORP	1758737	11/12/2008	Site Restoration	031-24787
DANNIC ENERGY CORP	1758831	11/12/2008	Site Restoration	031-24788
DANNIC ENERGY CORP	1758856	15/12/2008	Routine/Complete Inspection	031-24787
DANNIC ENERGY CORP	1758857	15/12/2008	Routine/Complete Inspection	031-24788
DANNIC ENERGY CORP	1758858	15/12/2008	Routine/Complete Inspection	031-24789
DANNIC ENERGY CORP	1758860	15/12/2008	Routine/Complete Inspection	031-24790
DANNIC ENERGY CORP	1758861	15/12/2008	Routine/Complete Inspection	031-24791
DANNIC ENERGY CORP	1758863	11/12/2008	Routine/Complete Inspection	031-24789
DANNIC ENERGY CORP	1758865	11/12/2008	Routine/Complete Inspection	031-24790
DANNIC ENERGY CORP	1758867	11/12/2008	Site Restoration	031-24791
DANNIC ENERGY CORP	1758871	11/12/2008	Routine/Complete Inspection	031-24903
DANNIC ENERGY CORP	1764603	14/01/2009	Complaint Inspection	063-26409
DANNIC ENERGY CORP	1764603	14/01/2009	Complaint Inspection	063-26409
DANNIC ENERGY CORP	1766669	15/12/2008	Complaint Inspection	033-26733
DANNIC ENERGY CORP	1766669	15/12/2008	Complaint Inspection	033-26733
DANNIC ENERGY CORP	1766669	15/12/2008	Complaint Inspection	033-26733
DANNIC ENERGY CORP	1768812	11/02/2009	Routine/Complete Inspection	047-24142
DANNIC ENERGY CORP	1775885	03/03/2009	Follow-up Inspection	121-44170
DANNIC ENERGY CORP	1775893	03/03/2009	Follow-up Inspection	121-44193
DANNIC ENERGY CORP	1775899	03/03/2009	Follow-up Inspection	121-44194
DANNIC ENERGY CORP	1775901	03/03/2009	Follow-up Inspection	121-44191
DANNIC ENERGY CORP	1776383	13/03/2009	Routine/Complete Inspection	005-28601
DANNIC ENERGY CORP	1776383	13/03/2009	Routine/Complete Inspection	005-28601
DANNIC ENERGY CORP	1776383	13/03/2009	Routine/Complete Inspection	005-28601
DANNIC ENERGY CORP	1776383	13/03/2009	Routine/Complete Inspection	005-28601
DANNIC ENERGY CORP	1798098	08/05/2009	Routine/Complete Inspection	031-24905
DANNIC ENERGY CORP	1798099	08/05/2009	Routine/Complete Inspection	031-24906
DANNIC ENERGY CORP	1800929	15/05/2009	Routine/Complete Inspection	033-26733
DANNIC ENERGY CORP	1800929	15/05/2009	Routine/Complete Inspection	033-26733
DANNIC ENERGY CORP	1804954	15/05/2009	Routine/Complete Inspection	033-26485

DANNIC ENERGY CORP	1804954	15/05/2009	Routine/Complete Inspection	033-26485
DANNIC ENERGY CORP	1804971	11/06/2009	Complaint Inspection	033-26733
DANNIC ENERGY CORP	1804971	11/06/2009	Complaint Inspection	033-26733
DANNIC ENERGY CORP	1808226	26/06/2009	Follow-up Inspection	121-44171
DANNIC ENERGY CORP	1808237	26/06/2009	Follow-up Inspection	121-44191
DANNIC ENERGY CORP	1815050	16/07/2009	Follow-up Inspection	121-44191
DANNIC ENERGY CORP	1818666	29/07/2009	Site Restoration	031-24791
DANNIC ENERGY CORP	1823323	31/07/2009	Routine/Complete Inspection	
DANNIC ENERGY CORP	1823933	27/08/2009	Routine/Complete Inspection	121-44190
DANNIC ENERGY CORP	1823974	31/07/2009	Routine/Complete Inspection	121-44190
DANNIC ENERGY CORP	1823994	27/08/2009	Routine/Complete Inspection	121-44169
DANNIC ENERGY CORP	1824914	26/08/2009	Routine/Complete Inspection	031-24906
DANNIC ENERGY CORP	1830485	25/09/2009	Site Restoration	121-44242
DANNIC ENERGY CORP	1830488	25/09/2009	Site Restoration	121-44241
DANNIC ENERGY CORP	1830492	25/09/2009	Site Restoration	121-44240
DANNIC ENERGY CORP	1830495	25/09/2009	Site Restoration	121-44239
DANNIC ENERGY CORP	1830496	25/09/2009	Site Restoration	121-44238
DANNIC ENERGY CORP	1838021	26/10/2009	Routine/Complete Inspection	065-26481
DANNIC ENERGY CORP	1841037	04/11/2009	Routine/Complete Inspection	031-24910
DANNIC ENERGY CORP	1841037	04/11/2009	Routine/Complete Inspection	031-24910
DANNIC ENERGY CORP	1841042	04/11/2009	Routine/Complete Inspection	031-24992
DANNIC ENERGY CORP	1841042	04/11/2009	Routine/Complete Inspection	031-24992
DANNIC ENERGY CORP	1841044	04/11/2009	Routine/Complete Inspection	031-24908
DANNIC ENERGY CORP	1841044	04/11/2009	Routine/Complete Inspection	031-24908
DANNIC ENERGY CORP	1841048	04/11/2009	Routine/Complete Inspection	031-24907
DANNIC ENERGY CORP	1841048	04/11/2009	Routine/Complete Inspection	031-24907
DANNIC ENERGY CORP	1841053	04/11/2009	Routine/Complete Inspection	031-24902
DANNIC ENERGY CORP	1841053	04/11/2009	Routine/Complete Inspection	031-24902
DANNIC ENERGY CORP	1841055	04/11/2009	Routine/Complete Inspection	031-24903
DANNIC ENERGY CORP	1841055	04/11/2009	Routine/Complete Inspection	031-24903
DANNIC ENERGY CORP	1841445	05/11/2009	Follow-up Inspection	121-44242
DANNIC ENERGY CORP	1841447	05/11/2009	Follow-up Inspection	121-44241
DANNIC ENERGY CORP	1841448	05/11/2009	Follow-up Inspection	121-44240
DANNIC ENERGY CORP	1841451	05/11/2009	Follow-up Inspection	121-44239
DANNIC ENERGY CORP	1841452	05/11/2009	Follow-up Inspection	121-44238
DANNIC ENERGY CORP	1847317	03/12/2009	Follow-up Inspection	121-44242
DANNIC ENERGY CORP	1847321	03/12/2009	Follow-up Inspection	121-44241
DANNIC ENERGY CORP	1847375	03/12/2009	Follow-up Inspection	121-44240
DANNIC ENERGY CORP	1847376	03/12/2009	Follow-up Inspection	121-44239
DANNIC ENERGY CORP	1847377	03/12/2009	Follow-up Inspection	121-44238
DANNIC ENERGY CORP	1847590	16/11/2009	Routine/Complete Inspection	005-30140
DANNIC ENERGY CORP	1847590	16/11/2009	Routine/Complete Inspection	005-30140
DANNIC ENERGY CORP	1849544	14/12/2009	Follow-up Inspection	121-44242
DANNIC ENERGY CORP	1849545	14/12/2009	Follow-up Inspection	121-44241
DANNIC ENERGY CORP	1849547	14/12/2009	Follow-up Inspection	121-44240
DANNIC ENERGY CORP	1849548	14/12/2009	Follow-up Inspection	121-44239
DANNIC ENERGY CORP	1849549	14/12/2009	Follow-up Inspection	121-44238
DANNIC ENERGY CORP	1850894	25/06/2009	Routine/Complete Inspection	033-26485
DANNIC ENERGY CORP	1850894	25/06/2009	Routine/Complete Inspection	033-26485
DANNIC ENERGY CORP	1852732	30/12/2009	Follow-up Inspection	121-44242
DANNIC ENERGY CORP	1852733	30/12/2009	Follow-up Inspection	121-44241

DANNIC ENERGY CORP	1852734	30/12/2009	Follow-up Inspection	121-44240
DANNIC ENERGY CORP	1852736	30/12/2009	Follow-up Inspection	121-44239
DANNIC ENERGY CORP	1852737	30/12/2009	Follow-up Inspection	121-44238
DANNIC ENERGY CORP	1859137	21/01/2010	Follow-up Inspection	121-44242
DANNIC ENERGY CORP	1859139	21/01/2010	Follow-up Inspection	121-44241
DANNIC ENERGY CORP	1859149	21/01/2010	Follow-up Inspection	121-44240
DANNIC ENERGY CORP	1859151	21/01/2010	Follow-up Inspection	121-44239
DANNIC ENERGY CORP	1859152	21/01/2010	Follow-up Inspection	121-44238
DANNIC ENERGY CORP	1891656	07/06/2010	Routine/Complete Inspection	019-21544
DANNIC ENERGY CORP	1909426	24/08/2010	Routine/Complete Inspection	121-44242
DANNIC ENERGY CORP	1909426	24/08/2010	Routine/Complete Inspection	121-44242
DANNIC ENERGY CORP	1909429	24/08/2010	Routine/Complete Inspection	121-44241
DANNIC ENERGY CORP	1909431	24/08/2010	Routine/Complete Inspection	121-44240
DANNIC ENERGY CORP	1909434	24/08/2010	Routine/Complete Inspection	121-44239
DANNIC ENERGY CORP	1909436	24/08/2010	Routine/Complete Inspection	121-44238
DANNIC ENERGY CORP	1909439	24/08/2010	Routine/Complete Inspection	121-44552
DANNIC ENERGY CORP	1969182	20/04/2011	Complaint Inspection	005-29959
DANNIC ENERGY CORP	1969182	20/04/2011	Complaint Inspection	005-29959
DANNIC ENERGY CORP	1969182	20/04/2011	Complaint Inspection	005-29959
DANNIC ENERGY CORP	1972343	11/05/2011	Routine/Complete Inspection	065-26481
DANNIC ENERGY CORP	2002646	31/08/2011	Routine/Complete Inspection	065-26689
DANNIC ENERGY CORP	2002664	30/08/2011	Routine/Complete Inspection	065-26898
DANNIC ENERGY CORP	2002664	30/08/2011	Routine/Complete Inspection	065-26898
DANNIC ENERGY CORP	2002664	30/08/2011	Routine/Complete Inspection	065-26898
DANNIC ENERGY CORP	2012391	18/10/2011	Routine/Complete Inspection	121-44417
DANNIC ENERGY CORP	2012391	18/10/2011	Routine/Complete Inspection	121-44417
DANNIC ENERGY CORP	2047729	01/03/2012	Site Restoration	005-30496
DANNIC ENERGY CORP	2047729	01/03/2012	Site Restoration	005-30496
DANNIC ENERGY CORP	2054229	27/03/2012	Routine/Complete Inspection	005-30953
DANNIC ENERGY CORP	2068785	16/05/2012	Routine/Complete Inspection	065-26898
DANNIC ENERGY CORP	2098117	07/09/2012	Routine/Complete Inspection	065-26399
DANNIC ENERGY CORP	2098117	07/09/2012	Routine/Complete Inspection	065-26399
DANNIC ENERGY CORP	2098117	07/09/2012	Routine/Complete Inspection	065-26399

DANNIC ENERGY CORP	2098117	07/09/2012	Routine/Complete Inspection	065-26399
DANNIC ENERGY CORP	2120637	04/12/2012	Drilling/Alteration	121-44948
DANNIC ENERGY CORP	2184826	19/07/2013	Routine/Complete Inspection	121-45054
DANNIC ENERGY CORP	2321520	13/11/2014	Routine/Complete Inspection	121-45271
DANNIC ENERGY CORP	2321520	13/11/2014	Routine/Complete Inspection	121-45271
DANNIC ENERGY CORP	2321520	13/11/2014	Routine/Complete Inspection	121-45271
DANNIC ENERGY CORP	2321520	13/11/2014	Routine/Complete Inspection	121-45271
DANNIC ENERGY CORP	2334766	23/10/2014	Routine/Partial Inspection	019-21523
DANNIC ENERGY CORP	2351660	11/03/2015	Follow-up Inspection	019-21523
DANNIC ENERGY CORP	2448990	08/02/2016	Routine/Complete Inspection	039-20572
DANNIC ENERGY CORP	2488310	24/05/2016	Routine/Complete Inspection	121-44193
DANNIC ENERGY CORP	2488314	24/05/2016	Routine/Complete Inspection	121-44192
DANNIC ENERGY CORP	2488316	24/05/2016	Routine/Complete Inspection	121-44191
DANNIC ENERGY CORP	2488318	24/05/2016	Routine/Complete Inspection	121-44190
DANNIC ENERGY CORP	2488321	24/05/2016	Routine/Complete Inspection	121-44194
DANNIC ENERGY CORP	2488325	26/05/2016	Routine/Complete Inspection	121-44171
DANNIC ENERGY CORP	2488329	26/05/2016	Routine/Complete Inspection	121-44166
DANNIC ENERGY CORP	2488331	26/05/2016	Routine/Complete Inspection	121-44170
DANNIC ENERGY CORP	2488335	26/05/2016	Routine/Complete Inspection	121-44168
DANNIC ENERGY CORP	2488336	26/05/2016	Routine/Complete Inspection	121-44169
DANNIC ENERGY CORP	2488339	26/05/2016	Routine/Complete Inspection	121-44167
DANNIC ENERGY CORP	2513767	12/08/2016	Routine/Complete Inspection	129-27440
DANNIC ENERGY CORP	2513805	12/08/2016	Routine/Complete Inspection	129-27442
DAPPOLONIA PETRO INC	1182148	28/08/2002	Routine/Complete Inspection	021-20233
DAT SVC INC	967214	13/09/2000	Incident- Response to Accident or Event	
DAT SVC INC	967214	13/09/2000	Incident- Response to Accident or Event	
DAT SVC INC	967214	13/09/2000	Incident- Response to Accident or Event	
DAT SVC INC	967214	13/09/2000	Incident- Response to Accident or Event	
DAVID C GRADY	1510793	12/01/2006	Routine/Complete Inspection	083-34384
DAVID E CUSHNER CONTRACT SVC	2253824	14/03/2014	Routine/Partial Inspection	065-00745
DAVID E CUSHNER CONTRACT SVC	2394046	28/07/2015	Administrative/File Review	065-01162
DAWN ENERGY SVC	1629887	11/05/2007	Complaint Inspection	005-22367
DAWN ENERGY SVC	1629887	11/05/2007	Complaint Inspection	005-22367
DAWN ENERGY SVC	1629889	07/06/2007	Compliance Evaluation	005-22367
DAWN ENERGY SVC	1629889	07/06/2007	Compliance Evaluation	005-22367
DAWN ENERGY SVC	1629889	07/06/2007	Compliance Evaluation	005-22367

DAWN ENERGY SVC	1629889	07/06/2007	Compliance Evaluation	005-22367
DAWN ENERGY SVC	1629889	07/06/2007	Compliance Evaluation	005-22367
DAWN ENERGY SVC	1629889	07/06/2007	Compliance Evaluation	005-22367
DAWN ENERGY SVC	1894068	24/06/2010	Routine/Complete Inspection	005-30620
DE LTD FAMILY PARTNERSHIP	1016173	23/03/2001	Drilling/Alteration	023-20082
DE LTD FAMILY PARTNERSHIP	1049201	26/07/2001	Drilling/Alteration	063-32802
DE LTD FAMILY PARTNERSHIP	1279183	07/10/2003	Drilling/Alteration	023-20091
DE LTD FAMILY PARTNERSHIP	1279191	07/10/2003	Drilling/Alteration	023-20090
DE LTD FAMILY PARTNERSHIP	1987759	13/07/2011	Routine/Complete Inspection	065-26956
DE LTD FAMILY PARTNERSHIP	2278108	11/06/2014	Routine/Complete Inspection	065-25985
DE LTD FAMILY PARTNERSHIP	2278108	11/06/2014	Routine/Complete Inspection	065-25985
DE LTD FAMILY PARTNERSHIP	2440456	13/01/2016	Routine/Complete Inspection	065-26956
DE LTD FAMILY PARTNERSHIP	2489661	20/05/2016	Routine/Partial Inspection	065-00320
DE LTD FAMILY PARTNERSHIP	2533859	01/11/2016	Routine/Complete Inspection	065-26289
DEER CREEK TWP MERCER CNTY	2363022	22/04/2015	Administrative/File Review	
DEERFIELD TWP WARREN CNTY	2363356	23/04/2015	Administrative/File Review	
DEITZ GAS & OIL INC	2475662	18/04/2016	Routine/Partial Inspection	031-01662
DEITZ GAS & OIL INC	2475662	18/04/2016	Routine/Partial Inspection	031-01662
DEITZ GAS & OIL INC	2482498	06/05/2016	Routine/Complete Inspection	053-20004
DEITZ GAS & OIL INC	2482501	06/05/2016	Routine/Complete Inspection	053-20005
DEITZ GAS & OIL INC	2493099	02/06/2016	Routine/Complete Inspection	065-01778
DEITZ GAS & OIL INC	2493100	02/06/2016	Routine/Complete Inspection	065-01779
DEITZ GAS & OIL INC	2493100	02/06/2016	Routine/Complete Inspection	065-01779
DEVONIAN RESOURCES INC	986035	03/05/2000	Compliance Evaluation	063-27337
DEVONIAN RESOURCES INC	1016726	26/03/2001	Routine/Complete Inspection	033-21808
DEVONIAN RESOURCES INC	1060924	17/09/2001	Routine/Complete Inspection	065-22421
DEVONIAN RESOURCES INC	1145748	18/06/2002	Complaint Inspection	033-24891
DEVONIAN RESOURCES INC	1173396	30/08/2002	Complaint Inspection	
DEVONIAN RESOURCES INC	1173396	30/08/2002	Complaint Inspection	
DEVONIAN RESOURCES INC	1175257	24/09/2002	Complaint Inspection	033-22610
DEVONIAN RESOURCES INC	1175257	24/09/2002	Complaint Inspection	033-22610
DEVONIAN RESOURCES INC	1178872	24/09/2002	Complaint Inspection	033-21712
DEVONIAN RESOURCES INC	1178911	24/09/2002	Complaint Inspection	033-24613
DEVONIAN RESOURCES INC	1219309	21/03/2003	Drilling/Alteration	033-25330
DEVONIAN RESOURCES INC	1219309	21/03/2003	Drilling/Alteration	033-25330
DEVONIAN RESOURCES INC	1221283	18/03/2003	Drilling/Alteration	065-24895
DEVONIAN RESOURCES INC	1230859	23/04/2003	Complaint Inspection	033-24905
DEVONIAN RESOURCES INC	1230859	23/04/2003	Complaint Inspection	033-24905
DEVONIAN RESOURCES INC	1230859	23/04/2003	Complaint Inspection	033-24905
DEVONIAN RESOURCES INC	1230859	23/04/2003	Complaint Inspection	033-24905
DEVONIAN RESOURCES INC	1315787	04/03/2004	Compliance Evaluation	033-21712
DEVONIAN RESOURCES INC	1315787	04/03/2004	Compliance Evaluation	033-21712
DEVONIAN RESOURCES INC	1315961	03/03/2004	Drilling/Alteration	033-25493
DEVONIAN RESOURCES INC	1315970	03/03/2004	Routine/Complete Inspection	033-25484
DEVONIAN RESOURCES INC	1340520	26/05/2004	Routine/Complete Inspection	033-25331
DEVONIAN RESOURCES INC	1340520	26/05/2004	Routine/Complete Inspection	033-25331
DEVONIAN RESOURCES INC	1384131	06/10/2004	Drilling/Alteration	065-25141
DEVONIAN RESOURCES INC	1432708	23/03/2005	Drilling/Alteration	065-25201
DEVONIAN RESOURCES INC	1437819	07/04/2005	Routine/Complete Inspection	033-25655
DEVONIAN RESOURCES INC	1546149	29/06/2006	Routine/Complete Inspection	065-25574
DEVONIAN RESOURCES INC	1759372	16/12/2008	Routine/Complete Inspection	053-28909
DEVONIAN RESOURCES INC	1759373	16/12/2008	Routine/Complete Inspection	053-28908
DEVONIAN RESOURCES INC	1759374	16/12/2008	Routine/Complete Inspection	053-28907
DEVONIAN RESOURCES INC	1759375	16/12/2008	Routine/Complete Inspection	053-28906

DEVONIAN RESOURCES INC	1777539	17/03/2009	Routine/Complete Inspection	033-26515
DEVONIAN RESOURCES INC	1777545	17/03/2009	Follow-up Inspection	033-26500
DEVONIAN RESOURCES INC	1799156	13/05/2009	Drilling/Alteration	033-26624
DEVONIAN RESOURCES INC	1799156	13/05/2009	Drilling/Alteration	033-26624
DEVONIAN RESOURCES INC	1799156	13/05/2009	Drilling/Alteration	033-26624
DEVONIAN RESOURCES INC	1799156	13/05/2009	Drilling/Alteration	033-26624
DEVONIAN RESOURCES INC	1799677	20/05/2009	Routine/Complete Inspection	053-28906
DEVONIAN RESOURCES INC	1799693	20/05/2009	Routine/Complete Inspection	053-28907
DEVONIAN RESOURCES INC	1805113	15/05/2009	Follow-up Inspection	053-28906
DEVONIAN RESOURCES INC	1805119	15/06/2009	Follow-up Inspection	053-28907
DEVONIAN RESOURCES INC	1837370	14/10/2009	Routine/Complete Inspection	033-26493
DEVONIAN RESOURCES INC	1837370	14/10/2009	Routine/Complete Inspection	033-26493
DEVONIAN RESOURCES INC	1886258	19/05/2010	Routine/Complete Inspection	053-28908
DEVONIAN RESOURCES INC	1886260	19/05/2010	Routine/Complete Inspection	053-29708
DEVONIAN RESOURCES INC	1886262	19/05/2010	Routine/Complete Inspection	053-29706
DEVONIAN RESOURCES INC	1886267	19/05/2010	Routine/Complete Inspection	053-28900
DEVONIAN RESOURCES INC	1886269	19/05/2010	Routine/Complete Inspection	053-29705
DEVONIAN RESOURCES INC	1886270	19/05/2010	Routine/Complete Inspection	053-28903
DEVONIAN RESOURCES INC	1886276	19/05/2010	Routine/Complete Inspection	053-29129
DEVONIAN RESOURCES INC	1886278	19/05/2010	Routine/Complete Inspection	053-29132
DEVONIAN RESOURCES INC	1886280	19/05/2010	Routine/Complete Inspection	053-29707
DEVONIAN RESOURCES INC	1999256	17/08/2011	Routine/Complete Inspection	053-29822
DEVONIAN RESOURCES INC	1999256	17/08/2011	Routine/Complete Inspection	053-29822
DEVONIAN RESOURCES INC	1999272	17/08/2011	Routine/Complete Inspection	053-30007
DEVONIAN RESOURCES INC	1999272	17/08/2011	Routine/Complete Inspection	053-30007
DEVONIAN RESOURCES INC	1999274	17/08/2011	Routine/Complete Inspection	053-30008
DEVONIAN RESOURCES INC	1999274	17/08/2011	Routine/Complete Inspection	053-30008
DEVONIAN RESOURCES INC	1999287	17/08/2011	Routine/Complete Inspection	053-30010
DEVONIAN RESOURCES INC	1999287	17/08/2011	Routine/Complete Inspection	053-30010
DEVONIAN RESOURCES INC	1999301	17/08/2011	Routine/Complete Inspection	053-30011
DEVONIAN RESOURCES INC	1999301	17/08/2011	Routine/Complete Inspection	053-30011
DEVONIAN RESOURCES INC	1999314	17/08/2011	Routine/Complete Inspection	053-30012
DEVONIAN RESOURCES INC	1999314	17/08/2011	Routine/Complete Inspection	053-30012
DEVONIAN RESOURCES INC	2016809	17/08/2011	Routine/Complete Inspection	

DEVONIAN RESOURCES INC	2016809	17/08/2011	Routine/Complete Inspection	
DEVONIAN RESOURCES INC	2053473	24/02/2012	Routine/Complete Inspection	
DEVONIAN RESOURCES INC	2053473	24/02/2012	Routine/Complete Inspection	
DEVONIAN RESOURCES INC	2053473	24/02/2012	Routine/Complete Inspection	
DEVONIAN RESOURCES INC	2056464	02/04/2012	Routine/Complete Inspection	
DEVONIAN RESOURCES INC	2056464	02/04/2012	Routine/Complete Inspection	
DEVONIAN RESOURCES INC	2056464	02/04/2012	Routine/Complete Inspection	
DEVONIAN RESOURCES INC	2101512	20/09/2012	Routine/Complete Inspection	065-26079
DEVONIAN RESOURCES INC	2101512	20/09/2012	Routine/Complete Inspection	065-26079
DEVONIAN RESOURCES INC	2101512	20/09/2012	Routine/Complete Inspection	065-26079
DEVONIAN RESOURCES INC	2154364	03/04/2013	Incident- Response to Accident or Event	
DEVONIAN RESOURCES INC	2154364	03/04/2013	Incident- Response to Accident or Event	
DEVONIAN RESOURCES INC	2159646	03/04/2013	Routine/Partial Inspection	053-30103
DEVONIAN RESOURCES INC	2159646	03/04/2013	Routine/Partial Inspection	053-30103
DEVONIAN RESOURCES INC	2267111	21/04/2014	Incident- Response to Accident or Event	053-30036
DEVONIAN RESOURCES INC	2267111	21/04/2014	Incident- Response to Accident or Event	053-30036
DEVONIAN RESOURCES INC	2267111	21/04/2014	Incident- Response to Accident or Event	053-30036
DEVONIAN RESOURCES INC	2271374	13/05/2014	Follow-up Inspection	121-34740
DEVONIAN RESOURCES INC	2278952	16/06/2014	Routine/Complete Inspection	033-26305
DEVONIAN RESOURCES INC	2281275	24/06/2014	Routine/Complete Inspection	065-25461
DEVONIAN RESOURCES INC	2281275	24/06/2014	Routine/Complete Inspection	065-25461
DEVONIAN RESOURCES INC	2281275	24/06/2014	Routine/Complete Inspection	065-25461
DEVONIAN RESOURCES INC	2281277	24/06/2014	Routine/Complete Inspection	065-25462
DEVONIAN RESOURCES INC	2281279	24/06/2014	Routine/Complete Inspection	065-25943
DEVONIAN RESOURCES INC	2281280	24/06/2014	Routine/Complete Inspection	065-25991
DEVONIAN RESOURCES INC	2281280	24/06/2014	Routine/Complete Inspection	065-25991
DEVONIAN RESOURCES INC	2281280	24/06/2014	Routine/Complete Inspection	065-25991
DEVONIAN RESOURCES INC	2293872	05/08/2014	Incident- Response to Accident or Event	053-30041
DEVONIAN RESOURCES INC	2293872	05/08/2014	Incident- Response to Accident or Event	053-30041
DEVONIAN RESOURCES INC	2293872	05/08/2014	Incident- Response to Accident or Event	053-30041
DEVONIAN RESOURCES INC	2315149	21/10/2014	Routine/Complete Inspection	053-30506
DEVONIAN RESOURCES INC	2315154	21/10/2014	Routine/Complete Inspection	053-30505
DEVONIAN RESOURCES INC	2315155	21/10/2014	Routine/Complete Inspection	053-30507
DEVONIAN RESOURCES INC	2362774	21/04/2015	Administrative/File Review	
DEVONIAN RESOURCES INC	2368149	05/05/2015	Routine/Complete Inspection	053-30049
DEVONIAN RESOURCES INC	2368149	05/05/2015	Routine/Complete Inspection	053-30049
DEVONIAN RESOURCES INC	2409063	22/09/2015	Incident- Response to Accident or Event	053-29704
DEVONIAN RESOURCES INC	2409063	22/09/2015	Incident- Response to Accident or Event	053-29704
DEVONIAN RESOURCES INC	2409063	22/09/2015	Incident- Response to Accident or Event	053-29704
DEVONIAN RESOURCES INC	2409063	22/09/2015	Incident- Response to Accident or Event	053-29704
DEVONIAN RESOURCES INC	2409614	22/09/2015	Routine/Complete Inspection	053-25810
DEVONIAN RESOURCES INC	2439775	11/01/2016	Incident- Response to Accident or Event	053-30098
DEVONIAN RESOURCES INC	2439775	11/01/2016	Incident- Response to Accident or Event	053-30098
DEVONIAN RESOURCES INC	2489139	17/05/2016	Complaint Inspection	065-26079
DEVONIAN RESOURCES INC	2489142	10/05/2016	Routine/Partial Inspection	065-26326
DEVONIAN RESOURCES INC	2490327	02/06/2016	Incident- Response to Accident or Event	053-30144
DEVONIAN RESOURCES INC	2490327	02/06/2016	Incident- Response to Accident or Event	053-30144
DEVONIAN RESOURCES INC	2533765	01/11/2016	Routine/Complete Inspection	065-26057
DEVONIAN RESOURCES INC	2533765	01/11/2016	Routine/Complete Inspection	065-26057
DEVONIAN RESOURCES INC	2533765	01/11/2016	Routine/Complete Inspection	065-26057
DEVONIAN RESOURCES INC	2533765	01/11/2016	Routine/Complete Inspection	065-26057
DEVONIAN RESOURCES INC	2533765	01/11/2016	Routine/Complete Inspection	065-26057
DICKEY EDWARD R	2433389	15/12/2015	Incident- Response to Accident or Event	123-26304
DICKEY EDWARD R	2433389	15/12/2015	Incident- Response to Accident or Event	123-26304
DICKEY EDWARD R	2433389	15/12/2015	Incident- Response to Accident or Event	123-26304
DISCOVERY OIL & GAS LLC	1603329	28/02/2007	Complaint Inspection	129-26516
DISCOVERY OIL & GAS LLC	1603329	28/02/2007	Complaint Inspection	129-26516
DISCOVERY OIL & GAS LLC	1603329	28/02/2007	Complaint Inspection	129-26516
DISCOVERY OIL & GAS LLC	1603329	28/02/2007	Complaint Inspection	129-26516

DISCOVERY OIL & GAS LLC	1605967	02/03/2007	Compliance Evaluation	129-26516
DISCOVERY OIL & GAS LLC	1605967	02/03/2007	Compliance Evaluation	129-26516
DISCOVERY OIL & GAS LLC	1607989	12/03/2007	Compliance Evaluation	129-26516
DISCOVERY OIL & GAS LLC	1607989	12/03/2007	Compliance Evaluation	129-26516
DISCOVERY OIL & GAS LLC	1607989	12/03/2007	Compliance Evaluation	129-26516
DISCOVERY OIL & GAS LLC	1607989	12/03/2007	Compliance Evaluation	129-26516
DISCOVERY OIL & GAS LLC	1607989	12/03/2007	Compliance Evaluation	129-26516
DISCOVERY OIL & GAS LLC	1607989	12/03/2007	Compliance Evaluation	129-26516
DISCOVERY OIL & GAS LLC	1610720	26/03/2007	Routine/Complete Inspection	129-26554
DISCOVERY OIL & GAS LLC	1610720	26/03/2007	Routine/Complete Inspection	129-26554
DIVERSIFIED OIL & GAS LLC	2462287	01/03/2016	Complaint Inspection	129-24914
DK GAS INC	1014982	19/03/2001	Drilling/Alteration	065-24548
DK GAS INC	1118276	15/04/2002	Complaint Inspection	031-00988
DL RESOURCES INC	928165	17/03/2000	Routine/Complete Inspection	063-30659
DL RESOURCES INC	942684	02/06/2000	Site Restoration	005-26166
DL RESOURCES INC	985891	29/11/2000	Drilling/Alteration	065-24493
DL RESOURCES INC	985891	29/11/2000	Drilling/Alteration	065-24493
DL RESOURCES INC	1015593	20/03/2001	Routine/Complete Inspection	083-47335
DL RESOURCES INC	1034179	25/05/2001	Routine/Complete Inspection	083-48018
DL RESOURCES INC	1035472	30/05/2001	Routine/Complete Inspection	083-48100
DL RESOURCES INC	1050914	27/06/2001	Routine/Complete Inspection	083-39188
DL RESOURCES INC	1050914	27/06/2001	Routine/Complete Inspection	083-39188
DL RESOURCES INC	1051081	09/05/2001	Routine/Complete Inspection	083-47892
DL RESOURCES INC	1051130	09/05/2001	Routine/Complete Inspection	083-47891
DL RESOURCES INC	1051136	09/05/2001	Routine/Complete Inspection	083-41088
DL RESOURCES INC	1096424	30/01/2002	Routine/Complete Inspection	083-48257
DL RESOURCES INC	1096427	30/01/2002	Routine/Complete Inspection	083-48256
DL RESOURCES INC	1096428	30/01/2002	Routine/Complete Inspection	083-48259
DL RESOURCES INC	1096430	30/01/2002	Routine/Complete Inspection	083-48261
DL RESOURCES INC	1096431	30/01/2002	Routine/Complete Inspection	083-48402
DL RESOURCES INC	1096433	30/01/2002	Routine/Complete Inspection	083-48401
DL RESOURCES INC	1105053	05/03/2002	Drilling/Alteration	065-24754
DL RESOURCES INC	1158435	05/08/2002	Routine/Complete Inspection	083-48563
DL RESOURCES INC	1158435	05/08/2002	Routine/Complete Inspection	083-48563
DL RESOURCES INC	1158435	05/08/2002	Routine/Complete Inspection	083-48563
DL RESOURCES INC	1158435	05/08/2002	Routine/Complete Inspection	083-48563
DL RESOURCES INC	1238281	15/05/2003	Routine/Complete Inspection	083-48315
DL RESOURCES INC	1288955	20/11/2003	Drilling/Alteration	031-23783
DL RESOURCES INC	1316733	02/03/2004	Drilling/Alteration	065-25066
DL RESOURCES INC	1316733	02/03/2004	Drilling/Alteration	065-25066
DL RESOURCES INC	1362113	21/07/2004	Routine/Complete Inspection	005-27416
DL RESOURCES INC	1430530	11/03/2005	Routine/Complete Inspection	083-48737
DL RESOURCES INC	1496924	23/11/2005	Administrative/File Review	005-28158
DL RESOURCES INC	1515362	16/02/2006	Site Restoration	005-27721
DL RESOURCES INC	1614724	09/04/2007	Administrative/File Review	129-26326
DL RESOURCES INC	1659668	12/09/2007	Routine/Complete Inspection	063-35566
DL RESOURCES INC	1676293	08/01/2008	Routine/Complete Inspection	083-48773
DL RESOURCES INC	1676295	08/01/2008	Routine/Complete Inspection	083-52434
DL RESOURCES INC	1676297	08/01/2008	Routine/Complete Inspection	083-52428
DL RESOURCES INC	1677942	09/01/2008	Routine/Complete Inspection	083-52429
DL RESOURCES INC	1677951	09/01/2008	Routine/Complete Inspection	083-52433
DL RESOURCES INC	1713157	10/06/2008	Routine/Complete Inspection	019-21522
DL RESOURCES INC	2205395	11/09/2013	Complaint Inspection	083-47343
DL RESOURCES INC	2205395	11/09/2013	Complaint Inspection	083-47343

DMJ GAS & OIL INC	1815040	17/07/2009	Site Restoration	005-29828
DOMINION TRANS INC	938418	15/05/2000	Routine/Partial Inspection	PA0101656
DOMINION TRANS INC	970655	04/10/2000	Routine/Complete Inspection	129-22158
DOMINION TRANS INC	973129	04/10/2000	Follow-up Inspection	065-20422
DOMINION TRANS INC	973194	11/10/2000	Follow-up Inspection	065-20422
DOMINION TRANS INC	1067250	11/10/2001	Routine/Complete Inspection	035-20140
DOMINION TRANS INC	1231290	24/04/2003	Drilling/Alteration	117-00122
DOMINION TRANS INC	1311811	29/01/2004	Follow-up Inspection	
DOMINION TRANS INC	1375792	30/08/2004	Complaint Inspection	033-20372
DOMINION TRANS INC	1375792	30/08/2004	Complaint Inspection	033-20372
DOMINION TRANS INC	1737791	23/09/2008	Routine/Complete Inspection	117-20195
DOMINION TRANS INC	1740397	23/09/2008	Routine/Complete Inspection	117-20192
DOMINION TRANS INC	1742316	14/10/2008	Routine/Complete Inspection	117-20195
DOMINION TRANS INC	1742413	14/10/2008	Routine/Complete Inspection	117-20196
DOMINION TRANS INC	1742429	14/10/2008	Routine/Complete Inspection	117-20192
DOMINION TRANS INC	1742460	14/10/2008	Routine/Complete Inspection	117-20191
DOMINION TRANS INC	1742483	14/10/2008	Routine/Complete Inspection	117-20194
DOMINION TRANS INC	1742538	14/10/2008	Routine/Complete Inspection	117-20190
DOMINION TRANS INC	1742549	14/10/2008	Routine/Complete Inspection	117-20193
DOMINION TRANS INC	1750805	18/11/2008	Routine/Complete Inspection	117-20190
DOMINION TRANS INC	1891829	11/06/2010	Compliance Evaluation	035-00032
DOMINION TRANS INC	1891829	11/06/2010	Compliance Evaluation	035-00032
DOMINION TRANS INC	1973442	16/05/2011	Follow-up Inspection	051-20670
DOMINION TRANS INC	1973442	16/05/2011	Follow-up Inspection	051-20670
DOMINION TRANS INC	1990233	26/07/2011	Routine/Complete Inspection	051-24397
DOMINION TRANS INC	2065932	09/04/2012	Incident- Response to Accident or Event	
DOMINION TRANS INC	2065932	09/04/2012	Incident- Response to Accident or Event	
DOMINION TRANS INC	2237948	09/01/2014	Complaint Inspection	
DOMINION TRANS INC	2244932	11/02/2014	Incident- Response to Accident or Event	051-00093
DOMINION TRANS INC	2265603	25/04/2014	Incident- Response to Accident or Event	051-20515
DOMINION TRANS INC	2368980	01/05/2015	Routine/Complete Inspection	105-00023
DOMINION TRANS INC	2518107	26/08/2016	Routine/Partial Inspection	065-21392
DOMINION TRANS INC	2548440	22/12/2016	Routine/Partial Inspection	065-21392
DONALD D COLEMAN JR	1736834	17/09/2008	Follow-up Inspection	121-26388
DONALD D COLEMAN JR	1736834	17/09/2008	Follow-up Inspection	121-26388
DONALD D COLEMAN JR	2488085	20/05/2016	Routine/Partial Inspection	121-37969
DONALD D COLEMAN JR	2488088	20/05/2016	Routine/Partial Inspection	121-37970
DONALD D COLEMAN JR	2488092	20/05/2016	Routine/Partial Inspection	121-37971
DONALD D COLEMAN JR	2488101	20/05/2016	Routine/Partial Inspection	121-37972
DONALD D COLEMAN JR	2488107	20/05/2016	Routine/Partial Inspection	121-37975
DONALD D COLEMAN JR	2488115	20/05/2016	Routine/Partial Inspection	121-37976
DORSO ENERGY	1070519	25/10/2001	Routine/Complete Inspection	129-22414
DORSO LLC	1441682	19/04/2005	Routine/Complete Inspection	003-21623
DORSO LP	1671986	14/12/2007	Routine/Complete Inspection	129-27102
DORSO LP	1671986	14/12/2007	Routine/Complete Inspection	129-27102
DORSO LP	1890760	03/06/2010	Site Restoration	021-21079
DORSO LP	1890760	03/06/2010	Site Restoration	021-21079
DORSO LP	1890760	03/06/2010	Site Restoration	021-21079
DORSO LP	1890760	03/06/2010	Site Restoration	021-21079
DORSO LP	1890996	03/06/2010	Routine/Complete Inspection	021-20953

DORSO LP	1890996	03/06/2010	Routine/Complete Inspection	021-20953
DORSO LP	1890996	03/06/2010	Routine/Complete Inspection	021-20953
DORSO LP	1890996	03/06/2010	Routine/Complete Inspection	021-20953
DOUBLE J RESOURCES INC	1457386	11/04/2005	Routine/Complete Inspection	083-49364
DOUBLE J RESOURCES INC	1457386	11/04/2005	Routine/Complete Inspection	083-49364
DOUBLE J RESOURCES INC	1457386	11/04/2005	Routine/Complete Inspection	083-49364
DOUBLE J RESOURCES INC	1457387	11/04/2005	Routine/Complete Inspection	083-49978
DOUBLE J RESOURCES INC	1457387	11/04/2005	Routine/Complete Inspection	083-49978
DOUBLE J RESOURCES INC	1457392	11/04/2005	Routine/Complete Inspection	083-49982
DOUBLE J RESOURCES INC	1457392	11/04/2005	Routine/Complete Inspection	083-49982
DOUBLE J RESOURCES INC	1457394	11/04/2005	Routine/Complete Inspection	083-49980
DOUBLE J RESOURCES INC	1457394	11/04/2005	Routine/Complete Inspection	083-49980
DOUBLE J RESOURCES INC	1752851	29/10/2008	Drilling/Alteration	083-53357
DOUBLE J RESOURCES INC	1910836	30/08/2010	Routine/Complete Inspection	083-52005
DOUG WATHEN LLC	1932454	01/12/2010	Complaint Inspection	
DOUG WATHEN LLC	1932454	01/12/2010	Complaint Inspection	
DOUGLAS OIL & GAS LP	1464396	01/07/2005	Drilling/Alteration	129-25424
DOUGLAS OIL & GAS LP	1469210	12/07/2005	Routine/Complete Inspection	129-25801
DOUGLAS OIL & GAS LP	1469210	12/07/2005	Routine/Complete Inspection	129-25801
DOUGLAS OIL & GAS LP	1469210	12/07/2005	Routine/Complete Inspection	129-25801
DOUGLAS R & HEIDI J NIESEN	2513152	24/08/2016	Complaint Inspection	125-21157
DOUGLAS R & HEIDI J NIESEN	2513152	24/08/2016	Complaint Inspection	125-21157
DOUGLAS R & HEIDI J NIESEN	2513152	24/08/2016	Complaint Inspection	125-21157
DOUGLAS R & HEIDI J NIESEN	2513152	24/08/2016	Complaint Inspection	125-21157
DOUGLAS R & HEIDI J NIESEN	2513152	24/08/2016	Complaint Inspection	125-21157
DOUGLAS R & HEIDI J NIESEN	2513152	24/08/2016	Complaint Inspection	125-21157
DOYLE R HARRIS & ROBERT L REYNOLDS	2279159	09/06/2014	Complaint Inspection	083-14703
DOYLE R HARRIS & ROBERT L REYNOLDS	2279159	09/06/2014	Complaint Inspection	083-14703
DRI OPR CO	1505086	03/01/2006	Routine/Complete Inspection	111-20049
DROPTINE OIL PROD LLC	2009020	06/10/2011	Routine/Complete Inspection	121-44765
DROPTINE OIL PROD LLC	2009020	06/10/2011	Routine/Complete Inspection	121-44765
DROPTINE OIL PROD LLC	2009020	06/10/2011	Routine/Complete Inspection	121-44765
DROPTINE OIL PROD LLC	2009020	06/10/2011	Routine/Complete Inspection	121-44765
DROPTINE OIL PROD LLC	2009020	06/10/2011	Routine/Complete Inspection	121-44765
DTE ENERGY	2436252	14/12/2015	Incident- Response to Accident or Event	
DTE ENERGY	2436252	14/12/2015	Incident- Response to Accident or Event	
DTE ENERGY	2436252	14/12/2015	Incident- Response to Accident or Event	
DUHRING RESOURCE CO	1041333	14/06/2001	Routine/Complete Inspection	053-27255
DUHRING RESOURCE CO	1041333	14/06/2001	Routine/Complete Inspection	053-27255
DUHRING RESOURCE CO	1041340	14/06/2001	Routine/Complete Inspection	053-27258
DUHRING RESOURCE CO	1041340	14/06/2001	Routine/Complete Inspection	053-27258
DUHRING RESOURCE CO	1041345	14/06/2001	Routine/Complete Inspection	053-27260
DUHRING RESOURCE CO	1041345	14/06/2001	Routine/Complete Inspection	053-27260
DUHRING RESOURCE CO	1051601	26/07/2001	Routine/Complete Inspection	053-27220
DUHRING RESOURCE CO	1051603	26/07/2001	Routine/Complete Inspection	053-27222
DUHRING RESOURCE CO	1051604	26/07/2001	Routine/Complete Inspection	053-27219
DUHRING RESOURCE CO	1051607	26/07/2001	Routine/Complete Inspection	053-27221
DUHRING RESOURCE CO	1053778	14/08/2001	Routine/Complete Inspection	053-27217
DUHRING RESOURCE CO	1053779	14/08/2001	Routine/Complete Inspection	053-27215
DUHRING RESOURCE CO	1053780	14/08/2001	Routine/Complete Inspection	053-27213
DUHRING RESOURCE CO	1053783	14/08/2001	Routine/Complete Inspection	053-27214

DUHRING RESOURCE CO	1053785	14/08/2001	Routine/Complete Inspection	053-27212
DUHRING RESOURCE CO	1053786	14/08/2001	Routine/Complete Inspection	053-27216
DUHRING RESOURCE CO	1053788	14/08/2001	Routine/Complete Inspection	053-27218
DUHRING RESOURCE CO	1053789	14/08/2001	Routine/Complete Inspection	053-27223
DUHRING RESOURCE CO	1061247	19/09/2001	Routine/Complete Inspection	PAR102701
DUHRING RESOURCE CO	1183798	29/10/2002	Routine/Complete Inspection	053-27453
DUHRING RESOURCE CO	1183803	29/10/2002	Routine/Complete Inspection	053-27426
DUHRING RESOURCE CO	1183805	29/10/2002	Routine/Complete Inspection	053-27448
DUHRING RESOURCE CO	1183822	29/10/2002	Routine/Complete Inspection	053-27447
DUHRING RESOURCE CO	1249725	19/06/2003	Routine/Complete Inspection	053-27469
DUHRING RESOURCE CO	1250948	19/06/2003	Routine/Complete Inspection	053-27219
DUHRING RESOURCE CO	1260148	05/08/2003	Routine/Complete Inspection	053-27469
DUHRING RESOURCE CO	1521982	14/03/2006	Drilling/Alteration	053-28146
DUHRING RESOURCE CO	1521983	14/03/2006	Drilling/Alteration	053-28148
DUHRING RESOURCE CO	1521986	14/03/2006	Drilling/Alteration	053-28130
DUHRING RESOURCE CO	1521989	14/03/2006	Drilling/Alteration	053-28147
DUHRING RESOURCE CO	1521990	14/03/2006	Drilling/Alteration	053-28127
DUHRING RESOURCE CO	1521991	14/03/2006	Drilling/Alteration	053-28128
DUHRING RESOURCE CO	1521993	14/03/2006	Drilling/Alteration	053-28129
DUHRING RESOURCE CO	1521995	14/03/2006	Drilling/Alteration	053-28131
DUHRING RESOURCE CO	1530276	20/04/2006	Routine/Complete Inspection	053-28121
DUHRING RESOURCE CO	1542797	13/06/2006	Routine/Complete Inspection	053-27469
DUHRING RESOURCE CO	1542800	13/06/2006	Routine/Complete Inspection	053-27219
DUHRING RESOURCE CO	1565199	07/09/2006	Drilling/Alteration	123-44340
DUHRING RESOURCE CO	1607978	12/03/2007	Complaint Inspection	123-44802
DUHRING RESOURCE CO	1627490	23/05/2007	Routine/Complete Inspection	053-00371
DUHRING RESOURCE CO	1644803	03/08/2007	Routine/Complete Inspection	123-42203
DUHRING RESOURCE CO	1644812	03/08/2007	Routine/Complete Inspection	123-42202
DUHRING RESOURCE CO	1661998	15/10/2007	Complaint Inspection	123-44603
DUHRING RESOURCE CO	1662004	16/10/2007	Complaint Inspection	123-44340
DUHRING RESOURCE CO	1662004	16/10/2007	Complaint Inspection	123-44340
DUHRING RESOURCE CO	1680521	07/01/2008	Routine/Complete Inspection	123-44989
DUHRING RESOURCE CO	1680566	07/01/2008	Routine/Complete Inspection	123-44996
DUHRING RESOURCE CO	1680569	07/01/2008	Routine/Complete Inspection	123-44982
DUHRING RESOURCE CO	1680581	07/01/2008	Routine/Complete Inspection	123-44986
DUHRING RESOURCE CO	1680585	07/01/2008	Routine/Complete Inspection	123-44987
DUHRING RESOURCE CO	1680585	07/01/2008	Routine/Complete Inspection	123-44987
DUHRING RESOURCE CO	1680592	07/01/2008	Routine/Complete Inspection	123-44993
DUHRING RESOURCE CO	1680592	07/01/2008	Routine/Complete Inspection	123-44993
DUHRING RESOURCE CO	1744921	08/08/2008	Routine/Complete Inspection	
DUHRING RESOURCE CO	1840012	30/10/2009	Incident- Response to Accident or Event	
DUHRING RESOURCE CO	1840012	30/10/2009	Incident- Response to Accident or Event	
DUHRING RESOURCE CO	1840012	30/10/2009	Incident- Response to Accident or Event	
DUHRING RESOURCE CO	1840012	30/10/2009	Incident- Response to Accident or Event	
DUHRING RESOURCE CO	1870512	16/03/2010	Routine/Complete Inspection	053-29694
DUHRING RESOURCE CO	1870514	16/03/2010	Routine/Complete Inspection	053-29695
DUHRING RESOURCE CO	1870517	16/03/2010	Routine/Complete Inspection	053-29696
DUHRING RESOURCE CO	1870518	16/03/2010	Routine/Complete Inspection	053-29697
DUHRING RESOURCE CO	1991358	20/07/2011	Routine/Complete Inspection	123-46261
DUHRING RESOURCE CO	1991358	20/07/2011	Routine/Complete Inspection	123-46261
DUHRING RESOURCE CO	1991358	20/07/2011	Routine/Complete Inspection	123-46261
DUHRING RESOURCE CO	1991358	20/07/2011	Routine/Complete Inspection	123-46261
DUHRING RESOURCE CO	1991401	26/07/2011	Routine/Complete Inspection	123-46099
DUHRING RESOURCE CO	1991401	26/07/2011	Routine/Complete Inspection	123-46099
DUHRING RESOURCE CO	1991401	26/07/2011	Routine/Complete Inspection	123-46099
DUHRING RESOURCE CO	1991401	26/07/2011	Routine/Complete Inspection	123-46099
DUHRING RESOURCE CO	2000891	01/08/2011	Drilling/Alteration	123-46091

DUHRING RESOURCE CO	2000891	01/08/2011	Drilling/Alteration	123-46091
DUNN JOSEPH L	999265	30/01/2001	Complaint Inspection	125-01852
DUNN JOSEPH L	999265	30/01/2001	Complaint Inspection	125-01852
DUNN JOSEPH L	1584925	07/12/2006	Complaint Inspection	125-01808
DUNN JOSEPH LEE	1957079	09/03/2011	Routine/Complete Inspection	059-01558
DUPRE HERMAN K	1191790	19/11/2002	Bond Release	111-20166
DUPRE HERMAN K	1191790	19/11/2002	Bond Release	111-20166
DUPRE HERMAN K	1237171	12/05/2003	Follow-up Inspection	111-20166
DUPRE HERMAN K	1237171	12/05/2003	Follow-up Inspection	111-20166
DUPRE HERMAN K	1237171	12/05/2003	Follow-up Inspection	111-20166
DWYER THOMAS R	1652294	14/09/2007	Drilling/Alteration	031-24718
DYLAN RES LLC	1708536	16/05/2008	Routine/Complete Inspection	049-21128
DYLAN RES LLC	1879778	28/04/2010	Complaint Inspection	039-20849
E JAMES & JOHN W BRYNER	1832809	29/09/2009	Complaint Inspection	083-08479
EAGLE LINE CORP	2198245	22/08/2013	Road Spreading	
EAGLE LINE CORP	2198245	22/08/2013	Road Spreading	
EAGLE LINE CORP	2198245	22/08/2013	Road Spreading	
EAGLE PETRO INC	1349280	28/06/2004	Routine/Complete Inspection	123-27391
EAGLE RESOURCES CORP	1046166	12/07/2001	Routine/Complete Inspection	083-47220
EAGLE RESOURCES CORP	1046166	12/07/2001	Routine/Complete Inspection	083-47220
EAGLE RESOURCES CORP	1076125	07/11/2001	Compliance Evaluation	083-47220
EAGLE RESOURCES CORP	1076125	07/11/2001	Compliance Evaluation	083-47220
EAGLE RESOURCES CORP	1087732	04/01/2002	Compliance Evaluation	083-47220
EAGLE RESOURCES CORP	1179409	23/10/2002	Routine/Complete Inspection	083-47592
EAGLE RESOURCES CORP	1179450	23/10/2002	Compliance Evaluation	083-47588
EAGLE RESOURCES CORP	2065627	20/04/2012	Routine/Complete Inspection	065-00616
EAGLE RESOURCES CORP	2272653	06/05/2014	Routine/Partial Inspection	065-00620
EAGLE RESOURCES CORP	2272671	13/05/2014	Routine/Partial Inspection	065-00624
EAGLE RESOURCES CORP	2272678	06/05/2014	Routine/Partial Inspection	065-00631
EAGLE RESOURCES CORP	2272681	06/05/2014	Routine/Partial Inspection	065-00635
EAGLE RESOURCES CORP	2272851	14/05/2014	Routine/Partial Inspection	065-00656
EAGLE RESOURCES CORP	2507559	03/08/2016	Follow-up Inspection	
EAGLE RESOURCES CORP	2522503	27/09/2016	Compliance Evaluation	
EAGLE RESOURCES CORP	2522503	27/09/2016	Compliance Evaluation	
EAST RESOURCES INC	946086	20/06/2000	Routine/Complete Inspection	063-30592
EAST RESOURCES INC	946086	20/06/2000	Routine/Complete Inspection	063-30592
EAST RESOURCES INC	946086	20/06/2000	Routine/Complete Inspection	063-30592
EAST RESOURCES INC	946086	20/06/2000	Routine/Complete Inspection	063-30592
EAST RESOURCES INC	1024004	17/04/2001	Routine/Complete Inspection	083-48120
EAST RESOURCES INC	1024004	17/04/2001	Routine/Complete Inspection	083-48120
EAST RESOURCES INC	1024006	17/04/2001	Routine/Complete Inspection	083-48121
EAST RESOURCES INC	1035463	23/05/2001	Routine/Complete Inspection	083-47786
EAST RESOURCES INC	1083388	05/07/2001	Routine/Complete Inspection	083-48120
EAST RESOURCES INC	1083388	05/07/2001	Routine/Complete Inspection	083-48120
EAST RESOURCES INC	1086142	15/11/2001	Routine/Complete Inspection	083-48192
EAST RESOURCES INC	1086142	15/11/2001	Routine/Complete Inspection	083-48192
EAST RESOURCES INC	1086142	15/11/2001	Routine/Complete Inspection	083-48192
EAST RESOURCES INC	1086142	15/11/2001	Routine/Complete Inspection	083-48192
EAST RESOURCES INC	1086145	15/11/2001	Routine/Complete Inspection	083-48191
EAST RESOURCES INC	1086217	15/11/2001	Routine/Complete Inspection	083-48275
EAST RESOURCES INC	1086217	15/11/2001	Routine/Complete Inspection	083-48275
EAST RESOURCES INC	1106454	07/03/2002	Routine/Complete Inspection	083-47226
EAST RESOURCES INC	1149225	06/06/2002	Routine/Complete Inspection	083-48050
EAST RESOURCES INC	1208645	24/12/2002	Routine/Complete Inspection	083-47249
EAST RESOURCES INC	1219315	20/03/2003	Routine/Complete Inspection	053-27425
EAST RESOURCES INC	1219315	20/03/2003	Routine/Complete Inspection	053-27425
EAST RESOURCES INC	1222064	25/03/2003	Routine/Complete Inspection	083-32067
EAST RESOURCES INC	1232594	30/04/2003	Compliance Evaluation	053-27425
EAST RESOURCES INC	1234627	06/05/2003	Routine/Complete Inspection	047-23477

EAST RESOURCES INC	1234939	08/05/2003	Compliance Evaluation	053-27425
EAST RESOURCES INC	1238164	22/05/2003	Compliance Evaluation	047-23477
EAST RESOURCES INC	1242185	22/05/2003	Routine/Complete Inspection	083-48069
EAST RESOURCES INC	1242189	22/05/2003	Routine/Complete Inspection	083-48066
EAST RESOURCES INC	1245521	11/06/2003	Site Restoration	083-48041
EAST RESOURCES INC	1245523	11/06/2003	Site Restoration	083-48082
EAST RESOURCES INC	1245582	11/06/2003	Site Restoration	083-48160
EAST RESOURCES INC	1245584	11/06/2003	Site Restoration	083-48167
EAST RESOURCES INC	1245589	11/06/2003	Site Restoration	083-48161
EAST RESOURCES INC	1245592	11/06/2003	Site Restoration	083-48168
EAST RESOURCES INC	1245596	11/06/2003	Site Restoration	083-48169
EAST RESOURCES INC	1253923	26/06/2003	Routine/Complete Inspection	083-48190
EAST RESOURCES INC	1253930	26/06/2003	Routine/Complete Inspection	083-48192
EAST RESOURCES INC	1253932	26/06/2003	Routine/Complete Inspection	083-48191
EAST RESOURCES INC	1253935	26/06/2003	Routine/Complete Inspection	083-48186
EAST RESOURCES INC	1253940	26/06/2003	Routine/Complete Inspection	083-48121
EAST RESOURCES INC	1254985	18/07/2003	Routine/Complete Inspection	053-27514
EAST RESOURCES INC	1254990	17/07/2003	Routine/Complete Inspection	053-27515
EAST RESOURCES INC	1254992	17/07/2003	Routine/Complete Inspection	053-27516
EAST RESOURCES INC	1254996	17/07/2003	Routine/Complete Inspection	053-27518
EAST RESOURCES INC	1254998	17/07/2003	Routine/Complete Inspection	053-27519
EAST RESOURCES INC	1255144	22/07/2003	Routine/Complete Inspection	053-27515
EAST RESOURCES INC	1255147	22/07/2003	Routine/Complete Inspection	053-27514
EAST RESOURCES INC	1259381	31/07/2003	Routine/Complete Inspection	083-48165
EAST RESOURCES INC	1259381	31/07/2003	Routine/Complete Inspection	083-48165
EAST RESOURCES INC	1260137	04/08/2003	Compliance Evaluation	053-27515
EAST RESOURCES INC	1260144	04/08/2003	Compliance Evaluation	053-27514
EAST RESOURCES INC	1262228	12/08/2003	Compliance Evaluation	053-27515
EAST RESOURCES INC	1262230	12/08/2003	Compliance Evaluation	053-27514
EAST RESOURCES INC	1285412	30/10/2003	Routine/Complete Inspection	053-27532
EAST RESOURCES INC	1285418	30/10/2003	Routine/Complete Inspection	053-27538
EAST RESOURCES INC	1285734	04/11/2003	Routine/Complete Inspection	083-31955
EAST RESOURCES INC	1288066	18/11/2003	Routine/Complete Inspection	053-27529
EAST RESOURCES INC	1288067	18/11/2003	Routine/Complete Inspection	053-27530
EAST RESOURCES INC	1288068	18/11/2003	Compliance Evaluation	053-27532
EAST RESOURCES INC	1288070	18/11/2003	Compliance Evaluation	053-27538
EAST RESOURCES INC	1295527	15/12/2003	Compliance Evaluation	053-27532
EAST RESOURCES INC	1295529	15/12/2003	Compliance Evaluation	053-27538
EAST RESOURCES INC	1321743	11/03/2004	Routine/Complete Inspection	083-48992
EAST RESOURCES INC	1321744	11/03/2004	Routine/Complete Inspection	083-48991
EAST RESOURCES INC	1321746	11/03/2004	Routine/Complete Inspection	083-48990
EAST RESOURCES INC	1321746	11/03/2004	Routine/Complete Inspection	083-48990
EAST RESOURCES INC	1321752	11/03/2004	Routine/Complete Inspection	083-48989
EAST RESOURCES INC	1321755	11/03/2004	Routine/Complete Inspection	083-48170
EAST RESOURCES INC	1321760	25/03/2004	Routine/Complete Inspection	083-48875
EAST RESOURCES INC	1321761	25/03/2004	Routine/Complete Inspection	083-48874
EAST RESOURCES INC	1321762	25/03/2004	Routine/Complete Inspection	083-48873
EAST RESOURCES INC	1321765	25/03/2004	Routine/Complete Inspection	083-48872
EAST RESOURCES INC	1321766	25/03/2004	Routine/Complete Inspection	083-48866
EAST RESOURCES INC	1321767	25/03/2004	Routine/Complete Inspection	083-48869
EAST RESOURCES INC	1321768	25/03/2004	Routine/Complete Inspection	083-48869
EAST RESOURCES INC	1321769	25/03/2004	Routine/Complete Inspection	083-48868
EAST RESOURCES INC	1321770	25/03/2004	Routine/Complete Inspection	083-48867
EAST RESOURCES INC	1321772	25/03/2004	Routine/Complete Inspection	083-48871
EAST RESOURCES INC	1321773	25/03/2004	Routine/Complete Inspection	083-48870
EAST RESOURCES INC	1321774	25/03/2004	Routine/Complete Inspection	083-48876
EAST RESOURCES INC	1321776	25/03/2004	Routine/Complete Inspection	083-48881
EAST RESOURCES INC	1325879	08/04/2004	Drilling/Alteration	083-48248

EAST RESOURCES INC	1325882	08/04/2004	Drilling/Alteration	083-48249
EAST RESOURCES INC	1325884	08/04/2004	Drilling/Alteration	083-48243
EAST RESOURCES INC	1337862	12/05/2004	Routine/Complete Inspection	053-27528
EAST RESOURCES INC	1337866	12/05/2004	Routine/Complete Inspection	053-27544
EAST RESOURCES INC	1337875	12/05/2004	Routine/Complete Inspection	053-27529
EAST RESOURCES INC	1337907	12/05/2004	Routine/Complete Inspection	053-27530
EAST RESOURCES INC	1337912	12/05/2004	Routine/Complete Inspection	053-27532
EAST RESOURCES INC	1337914	12/05/2004	Routine/Complete Inspection	053-27538
EAST RESOURCES INC	1337920	12/05/2004	Routine/Complete Inspection	053-27422
EAST RESOURCES INC	1337959	12/05/2004	Routine/Complete Inspection	053-27681
EAST RESOURCES INC	1337959	12/05/2004	Routine/Complete Inspection	053-27681
EAST RESOURCES INC	1337959	12/05/2004	Routine/Complete Inspection	053-27681
EAST RESOURCES INC	1337959	12/05/2004	Routine/Complete Inspection	053-27681
EAST RESOURCES INC	1351826	13/07/2004	Routine/Complete Inspection	053-27592
EAST RESOURCES INC	1364407	09/06/2003	Routine/Complete Inspection	083-48166
EAST RESOURCES INC	1364408	01/07/2004	Routine/Complete Inspection	083-48166
EAST RESOURCES INC	1379146	17/09/2004	Routine/Complete Inspection	083-49353
EAST RESOURCES INC	1379147	17/09/2004	Routine/Complete Inspection	083-49355
EAST RESOURCES INC	1379148	17/09/2004	Routine/Complete Inspection	083-49357
EAST RESOURCES INC	1379149	17/09/2004	Routine/Complete Inspection	083-49358
EAST RESOURCES INC	1379152	17/09/2004	Routine/Complete Inspection	083-49359
EAST RESOURCES INC	1379154	17/09/2004	Routine/Complete Inspection	083-48460
EAST RESOURCES INC	1384504	06/10/2004	Routine/Complete Inspection	083-49440
EAST RESOURCES INC	1390762	26/10/2004	Routine/Complete Inspection	053-27579
EAST RESOURCES INC	1391121	22/10/2004	Plugging(Includes Plugged/Mined Through)	047-01173
EAST RESOURCES INC	1391134	22/10/2004	Plugging(Includes Plugged/Mined Through)	047-01175
EAST RESOURCES INC	1394872	15/11/2004	Compliance Evaluation	053-27579
EAST RESOURCES INC	1399646	12/01/2004	Incident- Response to Accident or Event	083-48166
EAST RESOURCES INC	1399646	12/01/2004	Incident- Response to Accident or Event	083-48166
EAST RESOURCES INC	1409649	13/01/2005	Drilling/Alteration	125-22178
EAST RESOURCES INC	1435018	28/03/2005	Routine/Complete Inspection	053-27803
EAST RESOURCES INC	1435019	28/03/2005	Routine/Complete Inspection	053-27802
EAST RESOURCES INC	1443711	21/04/2005	Routine/Complete Inspection	053-27902
EAST RESOURCES INC	1448194	10/05/2005	Routine/Complete Inspection	053-27907
EAST RESOURCES INC	1448194	10/05/2005	Routine/Complete Inspection	053-27907
EAST RESOURCES INC	1451248	19/05/2005	Bond Release	053-00964
EAST RESOURCES INC	1451250	19/05/2005	Bond Release	053-00963
EAST RESOURCES INC	1451251	19/05/2005	Bond Release	053-00966
EAST RESOURCES INC	1451253	19/05/2005	Bond Release	053-00550
EAST RESOURCES INC	1451254	19/05/2005	Bond Release	053-00557
EAST RESOURCES INC	1451256	19/05/2005	Bond Release	053-00551
EAST RESOURCES INC	1451258	19/05/2005	Bond Release	053-00560
EAST RESOURCES INC	1451260	19/05/2005	Bond Release	053-00554
EAST RESOURCES INC	1480336	13/09/2005	Routine/Complete Inspection	053-27845
EAST RESOURCES INC	1480337	13/09/2005	Routine/Complete Inspection	053-27846
EAST RESOURCES INC	1518336	01/03/2006	Drilling/Alteration	053-28186
EAST RESOURCES INC	1544907	01/06/2006	Routine/Complete Inspection	083-49390
EAST RESOURCES INC	1589850	28/12/2006	Drilling/Alteration	063-34986
EAST RESOURCES INC	1589850	28/12/2006	Drilling/Alteration	063-34986
EAST RESOURCES INC	1603748	26/02/2007	Routine/Complete Inspection	083-51643
EAST RESOURCES INC	1608238	28/02/2007	Complaint Inspection	083-47506
EAST RESOURCES INC	1615267	12/12/2006	Complaint Inspection	053-28188
EAST RESOURCES INC	1615267	12/12/2006	Complaint Inspection	053-28188
EAST RESOURCES INC	1624774	22/05/2007	Routine/Complete Inspection	083-52025
EAST RESOURCES INC	1656767	10/10/2007	Routine/Complete Inspection	053-28702
EAST RESOURCES INC	1658587	17/10/2007	Routine/Complete Inspection	053-28382
EAST RESOURCES INC	1665478	13/11/2007	Routine/Complete Inspection	053-28685
EAST RESOURCES INC	1685838	13/02/2008	Incident- Response to Accident or Event	125-01263

EAST RESOURCES INC	1685838	13/02/2008	Incident- Response to Accident or Event	125-01263
EAST RESOURCES INC	1685838	13/02/2008	Incident- Response to Accident or Event	125-01263
EAST RESOURCES INC	1685838	13/02/2008	Incident- Response to Accident or Event	125-01263
EAST RESOURCES INC	1690048	06/03/2008	Routine/Complete Inspection	053-28695
EAST RESOURCES INC	1690053	06/03/2008	Routine/Complete Inspection	053-28781
EAST RESOURCES INC	1690056	06/03/2008	Routine/Complete Inspection	053-28694
EAST RESOURCES INC	1690058	06/03/2008	Routine/Complete Inspection	053-28696
EAST RESOURCES INC	1690059	06/03/2008	Routine/Complete Inspection	053-28693
EAST RESOURCES INC	1690061	06/03/2008	Routine/Complete Inspection	053-28692
EAST RESOURCES INC	1690063	06/03/2008	Routine/Complete Inspection	053-28702
EAST RESOURCES INC	1698949	08/04/2008	Routine/Complete Inspection	053-28702
EAST RESOURCES INC	1698949	08/04/2008	Routine/Complete Inspection	053-28702
EAST RESOURCES INC	1700463	16/04/2008	Compliance Evaluation	053-28693
EAST RESOURCES INC	1700482	16/04/2008	Compliance Evaluation	053-28692
EAST RESOURCES INC	1700488	16/04/2008	Compliance Evaluation	053-28694
EAST RESOURCES INC	1700493	16/04/2008	Compliance Evaluation	053-28702
EAST RESOURCES INC	1708796	22/05/2008	Routine/Complete Inspection	081-20100
EAST RESOURCES INC	1730582	21/08/2008	Routine/Complete Inspection	081-20099
EAST RESOURCES INC	1731952	29/08/2008	Routine/Complete Inspection	117-20202
EAST RESOURCES INC	1738589	29/09/2008	Routine/Complete Inspection	117-20203
EAST RESOURCES INC	1747767	05/11/2008	Routine/Complete Inspection	083-48933
EAST RESOURCES INC	1767458	02/02/2009	Drilling/Alteration	117-20262
EAST RESOURCES INC	1771645	26/02/2009	Administrative/File Review	053-28793
EAST RESOURCES INC	1771657	26/02/2009	Administrative/File Review	053-28610
EAST RESOURCES INC	1771659	26/02/2009	Administrative/File Review	053-28694
EAST RESOURCES INC	1771660	26/02/2009	Administrative/File Review	053-28612
EAST RESOURCES INC	1771661	26/02/2009	Administrative/File Review	053-28781
EAST RESOURCES INC	1771663	26/02/2009	Administrative/File Review	053-28657
EAST RESOURCES INC	1771671	26/02/2009	Administrative/File Review	053-28782
EAST RESOURCES INC	1771672	26/02/2009	Administrative/File Review	053-28664
EAST RESOURCES INC	1771674	26/02/2009	Administrative/File Review	053-28665
EAST RESOURCES INC	1771675	26/02/2009	Administrative/File Review	053-28670
EAST RESOURCES INC	1771676	26/02/2009	Administrative/File Review	053-28677
EAST RESOURCES INC	1771677	26/02/2009	Administrative/File Review	053-28674
EAST RESOURCES INC	1771679	26/02/2009	Administrative/File Review	053-28663
EAST RESOURCES INC	1771682	26/02/2009	Administrative/File Review	053-28658
EAST RESOURCES INC	1771683	26/02/2009	Administrative/File Review	053-28780
EAST RESOURCES INC	1771684	26/02/2009	Administrative/File Review	053-28696
EAST RESOURCES INC	1771686	26/02/2009	Administrative/File Review	053-28656
EAST RESOURCES INC	1771687	26/02/2009	Administrative/File Review	053-28692
EAST RESOURCES INC	1771690	26/02/2009	Administrative/File Review	053-28695
EAST RESOURCES INC	1771693	26/02/2009	Administrative/File Review	053-28693
EAST RESOURCES INC	1771695	26/02/2009	Administrative/File Review	053-28633
EAST RESOURCES INC	1771696	26/02/2009	Administrative/File Review	053-28832
EAST RESOURCES INC	1771699	26/02/2009	Administrative/File Review	053-28830
EAST RESOURCES INC	1771700	26/02/2009	Administrative/File Review	053-28831
EAST RESOURCES INC	1774244	09/03/2009	Routine/Complete Inspection	117-20202
EAST RESOURCES INC	1774751	10/03/2009	Routine/Complete Inspection	117-20262
EAST RESOURCES INC	1774751	10/03/2009	Routine/Complete Inspection	117-20262
EAST RESOURCES INC	1774752	10/03/2009	Routine/Complete Inspection	117-20263
EAST RESOURCES INC	1774752	10/03/2009	Routine/Complete Inspection	117-20263
EAST RESOURCES INC	1774771	05/03/2009	Routine/Complete Inspection	053-28715
EAST RESOURCES INC	1774772	05/03/2009	Routine/Complete Inspection	053-28717
EAST RESOURCES INC	1774774	05/03/2009	Routine/Complete Inspection	053-28719
EAST RESOURCES INC	1774776	05/03/2009	Routine/Complete Inspection	053-28720
EAST RESOURCES INC	1774778	05/03/2009	Routine/Complete Inspection	053-28721
EAST RESOURCES INC	1780883	03/04/2009	Routine/Complete Inspection	015-20111
EAST RESOURCES INC	1797298	13/05/2009	Routine/Complete Inspection	019-21480

EAST RESOURCES INC	1799061	20/05/2009	Routine/Complete Inspection	105-21435
EAST RESOURCES INC	1799061	20/05/2009	Routine/Complete Inspection	105-21435
EAST RESOURCES INC	1799061	20/05/2009	Routine/Complete Inspection	105-21435
EAST RESOURCES INC	1799061	20/05/2009	Routine/Complete Inspection	105-21435
EAST RESOURCES INC	1803112	03/06/2009	Compliance Evaluation	117-20263
EAST RESOURCES INC	1803112	03/06/2009	Compliance Evaluation	117-20263

EAST RESOURCES INC	1803116	03/06/2009	Compliance Evaluation	117-20262
EAST RESOURCES INC	1803116	03/06/2009	Compliance Evaluation	117-20262
EAST RESOURCES INC	1803177	03/06/2009	Routine/Complete Inspection	117-20264
EAST RESOURCES INC	1803177	03/06/2009	Routine/Complete Inspection	117-20264
EAST RESOURCES INC	1803189	03/06/2009	Routine/Complete Inspection	117-20265
EAST RESOURCES INC	1803189	03/06/2009	Routine/Complete Inspection	117-20265
EAST RESOURCES INC	1812617	14/07/2009	Routine/Complete Inspection	083-52318
EAST RESOURCES INC	1818984	28/07/2009	Routine/Complete Inspection	081-20130
EAST RESOURCES INC	1818984	28/07/2009	Routine/Complete Inspection	081-20130
EAST RESOURCES INC	1819559	23/06/2009	Compliance Evaluation	117-20281
EAST RESOURCES INC	1819559	23/06/2009	Compliance Evaluation	117-20281
EAST RESOURCES INC	1819567	25/06/2009	Compliance Evaluation	117-20281
EAST RESOURCES INC	1819567	25/06/2009	Compliance Evaluation	117-20281
EAST RESOURCES INC	1822538	27/07/2009	Routine/Complete Inspection	081-20130
EAST RESOURCES INC	1822538	27/07/2009	Routine/Complete Inspection	081-20130
EAST RESOURCES INC	1827283	10/09/2009	Complaint Inspection	083-30620
EAST RESOURCES INC	1846480	19/11/2009	Complaint Inspection	
EAST RESOURCES INC	1846480	19/11/2009	Complaint Inspection	
EAST RESOURCES INC	1846783	25/11/2009	Compliance Evaluation	
EAST RESOURCES INC	1846783	25/11/2009	Compliance Evaluation	
EAST RESOURCES INC	1846783	25/11/2009	Compliance Evaluation	
EAST RESOURCES INC	1846783	25/11/2009	Compliance Evaluation	
EAST RESOURCES INC	1847233	19/11/2009	Drilling/Alteration	033-26841

EAST RESOURCES INC	1851142	18/12/2009	Routine/Partial Inspection	117-20330
EAST RESOURCES INC	1851301	10/12/2009	Complaint Inspection	
EAST RESOURCES INC	1851301	10/12/2009	Complaint Inspection	
EAST RESOURCES INC	1852595	18/12/2009	Routine/Complete Inspection	117-20326
EAST RESOURCES INC	1852595	18/12/2009	Routine/Complete Inspection	117-20326
EAST RESOURCES INC	1852742	23/12/2009	Routine/Complete Inspection	117-20334
EAST RESOURCES INC	1852742	23/12/2009	Routine/Complete Inspection	117-20334
EAST RESOURCES INC	1852742	23/12/2009	Routine/Complete Inspection	117-20334
EAST RESOURCES INC	1852745	23/12/2009	Routine/Complete Inspection	117-20425
EAST RESOURCES INC	1852745	23/12/2009	Routine/Complete Inspection	117-20425
EAST RESOURCES INC	1852745	23/12/2009	Routine/Complete Inspection	117-20425
EAST RESOURCES INC	1852749	23/12/2009	Routine/Complete Inspection	117-20422
EAST RESOURCES INC	1852749	23/12/2009	Routine/Complete Inspection	117-20422
EAST RESOURCES INC	1852749	23/12/2009	Routine/Complete Inspection	117-20422
EAST RESOURCES INC	1852752	23/12/2009	Routine/Complete Inspection	117-20423
EAST RESOURCES INC	1852752	23/12/2009	Routine/Complete Inspection	117-20423
EAST RESOURCES INC	1852752	23/12/2009	Routine/Complete Inspection	117-20423
EAST RESOURCES INC	1852762	23/12/2009	Routine/Complete Inspection	117-20424
EAST RESOURCES INC	1852762	23/12/2009	Routine/Complete Inspection	117-20424
EAST RESOURCES INC	1852762	23/12/2009	Routine/Complete Inspection	117-20424
EAST RESOURCES INC	1853381	14/12/2009	Compliance Evaluation	117-20394
EAST RESOURCES INC	1853825	23/12/2009	Routine/Complete Inspection	117-20390
EAST RESOURCES INC	1854452	06/01/2010	Routine/Complete Inspection	117-20306
EAST RESOURCES INC	1854452	06/01/2010	Routine/Complete Inspection	117-20306
EAST RESOURCES INC	1854452	06/01/2010	Routine/Complete Inspection	117-20306
EAST RESOURCES INC	1854452	06/01/2010	Routine/Complete Inspection	117-20306
EAST RESOURCES INC	1856023	05/01/2010	Routine/Complete Inspection	117-20366
EAST RESOURCES INC	1856023	05/01/2010	Routine/Complete Inspection	117-20366
EAST RESOURCES INC	1856241	11/01/2010	Routine/Complete Inspection	117-20368
EAST RESOURCES INC	1856241	11/01/2010	Routine/Complete Inspection	117-20368
EAST RESOURCES INC	1868519	24/02/2010	Drilling/Alteration	117-20407
EAST RESOURCES INC	1868561	24/02/2010	Drilling/Alteration	117-20425
EAST RESOURCES INC	1868572	08/03/2010	Drilling/Alteration	117-20425
EAST RESOURCES INC	1868907	08/03/2010	Routine/Partial Inspection	105-21591
EAST RESOURCES INC	1868907	08/03/2010	Routine/Partial Inspection	105-21591
EAST RESOURCES INC	1868910	08/03/2010	Routine/Partial Inspection	105-21592
EAST RESOURCES INC	1868922	08/03/2010	Routine/Partial Inspection	105-21593
EAST RESOURCES INC	1868927	08/03/2010	Routine/Partial Inspection	105-21594
EAST RESOURCES INC	1868931	08/03/2010	Routine/Partial Inspection	105-21595
EAST RESOURCES INC	1868938	08/03/2010	Routine/Partial Inspection	105-21596
EAST RESOURCES INC	1868961	08/03/2010	Routine/Partial Inspection	105-21597
EAST RESOURCES INC	1868986	08/03/2010	Routine/Partial Inspection	105-21601
EAST RESOURCES INC	1869007	08/03/2010	Routine/Partial Inspection	105-21600
EAST RESOURCES INC	1869015	08/03/2010	Routine/Partial Inspection	105-21599
EAST RESOURCES INC	1873479	30/03/2010	Routine/Partial Inspection	105-21633
EAST RESOURCES INC	1873479	30/03/2010	Routine/Partial Inspection	105-21633
EAST RESOURCES INC	1873479	30/03/2010	Routine/Partial Inspection	105-21633
EAST RESOURCES INC	1889178	03/06/2010	Routine/Partial Inspection	081-20288
EAST RESOURCES INC	1889883	01/06/2010	Follow-up Inspection	117-20402
EAST RESOURCES INC	1889883	01/06/2010	Follow-up Inspection	117-20402
EAST RESOURCES INC	1892407	17/06/2010	Compliance Evaluation	081-20288
EAST RESOURCES INC	1893403	23/06/2010	Complaint Inspection	083-30690
EAST RESOURCES INC	1904940	23/06/2010	Compliance Evaluation	
EAST RESOURCES INC	1904940	23/06/2010	Compliance Evaluation	
EAST RESOURCES INC	1904946	08/07/2010	Follow-up Inspection	
EAST RESOURCES INC	1904946	08/07/2010	Follow-up Inspection	
EAST RESOURCES INC	2013532	24/10/2011	Complaint Inspection	
EAST RESOURCES INC	2027486	13/12/2011	Incident- Response to Accident or Event	

EAST RESOURCES INC	2027486	13/12/2011	Incident- Response to Accident or Event	
EAST RESOURCES INC	2069087	27/04/2012	Routine/Complete Inspection	
EAST RESOURCES INC	2144557	01/03/2013	Compliance Evaluation	
EAST RESOURCES INC	2144557	01/03/2013	Compliance Evaluation	
EAST RESOURCES INC	2144557	01/03/2013	Compliance Evaluation	
EAST RESOURCES MGMT LLC	1904796	09/04/2010	Administrative/File Review	083-54193
EAST RESOURCES MGMT LLC	1904796	09/04/2010	Administrative/File Review	083-54193
EAST RESOURCES MGMT LLC	1904796	09/04/2010	Administrative/File Review	083-54193
EAST RESOURCES MGMT LLC	1904796	09/04/2010	Administrative/File Review	083-54193
EAST RESOURCES MGMT LLC	1918813	07/10/2010	Complaint Inspection	083-46819
EAST RESOURCES MGMT LLC	1918813	07/10/2010	Complaint Inspection	083-46819
EAST RESOURCES MGMT LLC	1938827	18/12/2010	Compliance Evaluation	117-20538
EAST RESOURCES MGMT LLC	1938827	18/12/2010	Compliance Evaluation	117-20538
EAST RESOURCES MGMT LLC	1946610	20/01/2011	Routine/Complete Inspection	117-20365
EAST RESOURCES MGMT LLC	1946610	20/01/2011	Routine/Complete Inspection	117-20365
EAST RESOURCES MGMT LLC	1947426	02/02/2011	Compliance Evaluation	117-20506
EAST RESOURCES MGMT LLC	1947426	02/02/2011	Compliance Evaluation	117-20506
EAST RESOURCES MGMT LLC	1954573	03/03/2011	Routine/Complete Inspection	117-21189
EAST RESOURCES MGMT LLC	2012743	20/10/2011	Complaint Inspection	
EAST RESOURCES MGMT LLC	2012743	20/10/2011	Complaint Inspection	

EASTON GAS & OIL CO	1051695	02/08/2001	Complaint Inspection	065-20162

ECONOMY NATURAL GAS INC	2232427	18/12/2013	Routine/Complete Inspection	063-26052
ECONOMY NATURAL GAS INC	2436573	11/12/2015	Routine/Complete Inspection	063-21906
ECONOMY NATURAL GAS INC	2436573	11/12/2015	Routine/Complete Inspection	063-21906
ECONOMY NATURAL GAS INC	2436573	11/12/2015	Routine/Complete Inspection	063-21906
ECONOMY NATURAL GAS INC	2436573	11/12/2015	Routine/Complete Inspection	063-21906
ECONOMY NATURAL GAS INC	2436573	11/12/2015	Routine/Complete Inspection	063-21906
ECONOMY NATURAL GAS INC	2436573	11/12/2015	Routine/Complete Inspection	063-21906
ECONOMY NATURAL GAS INC	2436573	11/12/2015	Routine/Complete Inspection	063-21906
ECONOMY NATURAL GAS INC	2436573	11/12/2015	Routine/Complete Inspection	063-21906
ECONOMY NATURAL GAS INC	2436573	11/12/2015	Routine/Complete Inspection	063-21906
ECONOMY NATURAL GAS INC	2436573	11/12/2015	Routine/Complete Inspection	063-21906
ECONOMY NATURAL GAS INC	2436573	11/12/2015	Routine/Complete Inspection	063-21906
ECONOMY NATURAL GAS INC	2436573	11/12/2015	Routine/Complete Inspection	063-21906
ECONOMY NATURAL GAS INC	2436573	11/12/2015	Routine/Complete Inspection	063-21906

EJ BRUMAGE & RA PULTORAK	2287944	17/06/2014	Incident- Response to Accident or Event	059-21502

EJ BRUMAGE & RA PULTORAK	2287944	17/06/2014	Incident- Response to Accident or Event	059-21502

EJ BRUMAGE & RA PULTORAK	2350062	10/09/2014	Complaint Inspection	125-01629
EJ BRUMAGE & RA PULTORAK	2350198	12/09/2014	Complaint Inspection	125-01628
ELDER OIL & GAS CO	1329426	20/04/2004	Follow-up Inspection	031-23674
ELDER OIL & GAS CO	1329426	20/04/2004	Follow-up Inspection	031-23674
ELDER OIL & GAS CO	1329426	20/04/2004	Follow-up Inspection	031-23674
ELDER OIL & GAS CO	2073609	06/06/2012	Complaint Inspection	121-43919
ELDER OIL & GAS CO	2073609	06/06/2012	Complaint Inspection	121-43919
ELDER OIL & GAS CO	2073609	06/06/2012	Complaint Inspection	121-43919
ELDER OIL & GAS CO	2073609	06/06/2012	Complaint Inspection	121-43919
ELDER OIL & GAS CO	2073609	06/06/2012	Complaint Inspection	121-43919
ELDER OIL & GAS CO	2073609	06/06/2012	Complaint Inspection	121-43919
ELDER OIL & GAS CO	2073667	06/06/2012	Complaint Inspection	121-44248
ELDER OIL & GAS CO	2073667	06/06/2012	Complaint Inspection	121-44248
ELDER OIL & GAS CO	2073667	06/06/2012	Complaint Inspection	121-44248
ELDER OIL & GAS CO	2073667	06/06/2012	Complaint Inspection	121-44248
ELDER OIL & GAS CO	2073667	06/06/2012	Complaint Inspection	121-44248
ELDER OIL & GAS CO	2073667	06/06/2012	Complaint Inspection	121-44248
ELK CREEK TWP ERIE CNTY	2363060	22/04/2015	Administrative/File Review	
ELK TWP CLARION CNTY	2362991	22/04/2015	Administrative/File Review	
ELLWOOD ENERGY INC	2466600	16/03/2016	Routine/Complete Inspection	031-25659
ELLWOOD ENERGY INC	2466600	16/03/2016	Routine/Complete Inspection	031-25659
ELLWOOD ENERGY INC	2466600	16/03/2016	Routine/Complete Inspection	031-25659
EM ENERGY PA LLC	2370324	18/05/2015	Routine/Partial Inspection	019-22076
EM ENERGY PA LLC	2370324	18/05/2015	Routine/Partial Inspection	019-22076
EM ENERGY PA LLC	2463557	24/02/2016	Routine/Partial Inspection	
EM ENERGY PA LLC	2463557	24/02/2016	Routine/Partial Inspection	
EM ENERGY PA LLC	2463557	24/02/2016	Routine/Partial Inspection	
EM ENERGY PA LLC	2463557	24/02/2016	Routine/Partial Inspection	
EM ENERGY PA LLC	2463557	24/02/2016	Routine/Partial Inspection	
EM ENERGY PA LLC	2469971	29/03/2016	Incident- Response to Accident or Event	
EM ENERGY PA LLC	2512326	22/08/2016	Incident- Response to Accident or Event	
EM ENERGY PA LLC	2522524	07/09/2016	Incident- Response to Accident or Event	
EM ENERGY PIPELINE PA LLC	2329481	16/12/2014	Incident- Response to Accident or Event	
EM ENERGY PIPELINE PA LLC	2329481	16/12/2014	Incident- Response to Accident or Event	
EM ENERGY PIPELINE PA LLC	2338621	20/01/2015	Incident- Response to Accident or Event	
EM ENERGY PIPELINE PA LLC	2354119	23/03/2015	Incident- Response to Accident or Event	
EM ENERGY PIPELINE PA LLC	2354119	23/03/2015	Incident- Response to Accident or Event	
EM ENERGY PIPELINE PA LLC	2354119	23/03/2015	Incident- Response to Accident or Event	
EM ENERGY PIPELINE PA LLC	2354119	23/03/2015	Incident- Response to Accident or Event	
EM ENERGY PIPELINE PA LLC	2354119	23/03/2015	Incident- Response to Accident or Event	
EM ENERGY PIPELINE PA LLC	2354119	23/03/2015	Incident- Response to Accident or Event	
EM ENERGY PIPELINE PA LLC	2355266	25/03/2015	Routine/Partial Inspection	
EM ENERGY PIPELINE PA LLC	2355266	25/03/2015	Routine/Partial Inspection	
EM ENERGY PIPELINE PA LLC	2355266	25/03/2015	Routine/Partial Inspection	
EMAX OIL CO	2368760	30/04/2015	Administrative/File Review	063-28509

EMAX OIL CO	2368837	01/05/2015	Incident- Response to Accident or Event	063-28509

EMAX OIL CO	2368837	01/05/2015	Incident- Response to Accident or Event	063-28509

EMPIRE ENERGY E & P LLC	1843425	09/11/2009	Drilling/Alteration	031-24839
EMPIRE ENERGY E & P LLC	1843425	09/11/2009	Drilling/Alteration	031-24839
EMPIRE ENERGY E & P LLC	1843474	09/11/2009	Routine/Complete Inspection	031-24928
EMPIRE ENERGY E & P LLC	1843482	09/11/2009	Routine/Complete Inspection	031-25274
EMPIRE ENERGY E & P LLC	1843492	09/11/2009	Routine/Complete Inspection	031-25275
EMPIRE ENERGY E & P LLC	1843497	09/11/2009	Routine/Complete Inspection	031-25277
EMPIRE ENERGY E & P LLC	1843497	09/11/2009	Routine/Complete Inspection	031-25277
EMPIRE ENERGY E & P LLC	1926102	29/10/2010	Compliance Evaluation	031-25277
EMPIRE ENERGY E & P LLC	1966708	18/04/2011	Routine/Complete Inspection	031-24921
EMPIRE ENERGY E & P LLC	1966711	18/04/2011	Routine/Complete Inspection	031-24922
EMPIRE ENERGY E & P LLC	2322096	18/11/2014	Routine/Complete Inspection	049-23856
EMPIRE ENERGY E & P LLC	2322100	18/11/2014	Routine/Complete Inspection	049-24187
EMPIRE ENERGY E & P LLC	2510156	01/08/2016	Routine/Partial Inspection	031-00986
EMPIRE ENERGY E & P LLC	2510159	01/08/2016	Routine/Partial Inspection	031-00987
EMPIRE ENERGY E & P LLC	2510165	01/08/2016	Routine/Partial Inspection	031-00989
ENDEAVOUR OPERATING CORP	2327006	08/12/2014	Routine/Complete Inspection	
ENDEAVOUR OPERATING CORP	2327006	08/12/2014	Routine/Complete Inspection	
ENERGY CORP OF AMER	1016696	26/03/2001	Routine/Complete Inspection	033-24738
ENERGY CORP OF AMER	1075585	13/11/2001	Administrative/File Review	
ENERGY CORP OF AMER	1077152	16/11/2001	Routine/Complete Inspection	005-21710
ENERGY CORP OF AMER	1077152	16/11/2001	Routine/Complete Inspection	005-21710
ENERGY CORP OF AMER	1090195	09/02/2000	Routine/Complete Inspection	033-21224
ENERGY CORP OF AMER	1090236	09/02/2000	Routine/Complete Inspection	033-21222
ENERGY CORP OF AMER	1119576	30/01/2002	Drilling/Alteration	033-24971
ENERGY CORP OF AMER	1395681	17/11/2004	Drilling/Alteration	059-23501
ENERGY CORP OF AMER	1452359	30/03/2005	Routine/Complete Inspection	059-23289
ENERGY CORP OF AMER	1612676	05/04/2007	Routine/Complete Inspection	059-23727
ENERGY CORP OF AMER	1612683	05/04/2007	Routine/Complete Inspection	059-23720
ENERGY CORP OF AMER	1631424	22/06/2007	Site Restoration	059-23740
ENERGY CORP OF AMER	1631424	22/06/2007	Site Restoration	059-23740
ENERGY CORP OF AMER	1631451	22/06/2007	Site Restoration	059-23739
ENERGY CORP OF AMER	1707741	20/05/2008	Routine/Complete Inspection	005-22295
ENERGY CORP OF AMER	1707741	20/05/2008	Routine/Complete Inspection	005-22295
ENERGY CORP OF AMER	1727276	07/08/2008	Complaint Inspection	059-24715
ENERGY CORP OF AMER	1727276	07/08/2008	Complaint Inspection	059-24715
ENERGY CORP OF AMER	1745577	03/09/2008	Compliance Evaluation	059-24715
ENERGY CORP OF AMER	1779054	17/03/2009	Routine/Complete Inspection	049-23277

ENERGY CORP OF AMER	1793017	03/04/2009	Drilling/Alteration	033-26673

ENERGY CORP OF AMER	1793017	03/04/2009	Drilling/Alteration	033-26673

ENERGY CORP OF AMER	1793017	03/04/2009	Drilling/Alteration	033-26673

ENERGY CORP OF AMER	1793017	03/04/2009	Drilling/Alteration	033-26673
ENERGY CORP OF AMER	1793925	06/04/2009	Follow-up Inspection	033-26673
ENERGY CORP OF AMER	1801374	15/05/2009	Routine/Complete Inspection	059-25139
ENERGY CORP OF AMER	1801374	15/05/2009	Routine/Complete Inspection	059-25139
ENERGY CORP OF AMER	1805230	16/06/2009	Follow-up Inspection	059-24250
ENERGY CORP OF AMER	1811359	06/07/2009	Routine/Complete Inspection	033-26673
ENERGY CORP OF AMER	1811706	07/07/2009	Routine/Complete Inspection	059-24240
ENERGY CORP OF AMER	1811706	07/07/2009	Routine/Complete Inspection	059-24240
ENERGY CORP OF AMER	1830821	21/09/2009	Administrative/File Review	063-23768
ENERGY CORP OF AMER	1830821	21/09/2009	Administrative/File Review	063-23768
ENERGY CORP OF AMER	1838766	27/10/2009	Follow-up Inspection	033-26673
ENERGY CORP OF AMER	1846738	18/11/2009	Complaint Inspection	059-25125
ENERGY CORP OF AMER	1846738	18/11/2009	Complaint Inspection	059-25125
ENERGY CORP OF AMER	1870563	16/03/2010	Routine/Complete Inspection	059-25211
ENERGY CORP OF AMER	1870563	16/03/2010	Routine/Complete Inspection	059-25211
ENERGY CORP OF AMER	1870563	16/03/2010	Routine/Complete Inspection	059-25211
ENERGY CORP OF AMER	1870563	16/03/2010	Routine/Complete Inspection	059-25211
ENERGY CORP OF AMER	1895957	02/06/2010	Complaint Inspection	
ENERGY CORP OF AMER	1895957	02/06/2010	Complaint Inspection	
ENERGY CORP OF AMER	1933188	01/12/2010	Complaint Inspection	059-25268
ENERGY CORP OF AMER	1933188	01/12/2010	Complaint Inspection	059-25268
ENERGY CORP OF AMER	1934558	02/12/2010	Compliance Evaluation	033-26848
ENERGY CORP OF AMER	1934558	02/12/2010	Compliance Evaluation	033-26848
ENERGY CORP OF AMER	1934558	02/12/2010	Compliance Evaluation	033-26848
ENERGY CORP OF AMER	1953081	01/02/2011	Compliance Evaluation	
ENERGY CORP OF AMER	1953081	01/02/2011	Compliance Evaluation	
ENERGY CORP OF AMER	1953081	01/02/2011	Compliance Evaluation	

ENERGY CORP OF AMER	1953081	01/02/2011	Compliance Evaluation	
ENERGY CORP OF AMER	1953130	03/02/2011	Follow-up Inspection	
ENERGY CORP OF AMER	1979028	09/06/2011	Compliance Evaluation	033-26848
ENERGY CORP OF AMER	2017038	03/11/2011	Compliance Evaluation	059-25268
ENERGY CORP OF AMER	2058860	11/04/2012	Routine/Complete Inspection	033-26940
ENERGY CORP OF AMER	2058861	11/04/2012	Routine/Complete Inspection	033-26929
ENERGY CORP OF AMER	2058863	11/04/2012	Routine/Complete Inspection	033-26961
ENERGY CORP OF AMER	2058864	11/04/2012	Routine/Complete Inspection	033-26962
ENERGY CORP OF AMER	2095298	29/08/2012	Routine/Complete Inspection	033-26961
ENERGY CORP OF AMER	2174928	13/06/2013	Routine/Complete Inspection	033-27136
ENERGY CORP OF AMER	2183703	16/07/2013	Routine/Complete Inspection	033-27221
ENERGY CORP OF AMER	2183996	17/07/2013	Routine/Complete Inspection	033-26961
ENERGY CORP OF AMER	2184485	18/07/2013	Routine/Complete Inspection	033-27221
ENERGY CORP OF AMER	2184485	18/07/2013	Routine/Complete Inspection	033-27221
ENERGY CORP OF AMER	2185232	22/07/2013	Routine/Complete Inspection	033-27221
ENERGY CORP OF AMER	2236532	14/01/2014	Routine/Partial Inspection	
ENERGY CORP OF AMER	2236532	14/01/2014	Routine/Partial Inspection	
ENERGY CORP OF AMER	2236752	14/01/2014	Complaint Inspection	
ENERGY CORP OF AMER	2236752	14/01/2014	Complaint Inspection	
ENERGY CORP OF AMER	2236752	14/01/2014	Complaint Inspection	
ENERGY CORP OF AMER	2303379	11/09/2014	Routine/Complete Inspection	049-21382
ENERGY CORP OF AMER	2303715	11/09/2014	Routine/Complete Inspection	049-23188
ENERGY CORP OF AMER	2303738	12/09/2014	Routine/Complete Inspection	049-22659
ENERGY CORP OF AMER	2303738	12/09/2014	Routine/Complete Inspection	049-22659
ENERGY CORP OF AMER	2303856	12/09/2014	Routine/Complete Inspection	049-24003
ENERGY CORP OF AMER	2303856	12/09/2014	Routine/Complete Inspection	049-24003
ENERGY CORP OF AMER	2305457	12/09/2014	Routine/Partial Inspection	065-21614
ENERGY CORP OF AMER	2328048	09/12/2014	Routine/Complete Inspection	
ENERGY CORP OF AMER	2385849	08/07/2015	Routine/Complete Inspection	049-21531

ENERGY CORP OF AMER	2415691	04/09/2015	Routine/Partial Inspection	059-25551
ENERGY CORP OF AMER	2415691	04/09/2015	Routine/Partial Inspection	059-25551
ENERGY CORP OF AMER	2444472	07/01/2016	Administrative/File Review	059-26269
ENERGY CORP OF AMER	2444523	07/01/2016	Administrative/File Review	059-26143
ENERGY CORP OF AMER	2444571	07/01/2016	Administrative/File Review	059-25661
ENERGY CORP OF AMER	2444595	29/01/2016	Administrative/File Review	059-25607
ENERGY CORP OF AMER	2444595	29/01/2016	Administrative/File Review	059-25607
ENERGY CORP OF AMER	2466420	21/03/2016	Site Restoration	033-26673
ENERGY CORP OF AMER	2466420	21/03/2016	Site Restoration	033-26673

ENERGY CORP OF AMER	2466427	21/03/2016	Site Restoration	033-22015
ENERGY CORP OF AMER	2466427	21/03/2016	Site Restoration	033-22015
ENERGY CORP OF AMER	2472289	30/03/2016	Routine/Complete Inspection	
ENERGY CORP OF AMER	2533640	01/11/2016	Routine/Complete Inspection	
ENERGY CORP OF AMER	2533640	01/11/2016	Routine/Complete Inspection	
ENERGY CORP OF AMER	2533640	01/11/2016	Routine/Complete Inspection	
ENERGY EXPLORATION & DEV LTD	1950638	17/02/2011	Routine/Complete Inspection	085-20421
ENERGY INVESTORS INC	2034509	12/01/2012	Complaint Inspection	083-33136
ENERGY RESOURCES OF AMER INC	1180214	28/10/2002	Drilling/Alteration	085-23239
ENERGY RESOURCES OF AMER INC	1344857	16/06/2004	Drilling/Alteration	085-23468
ENERGY RESOURCES OF AMER INC	1344860	16/06/2004	Drilling/Alteration	085-23464
ENERGY RESOURCES OF AMER INC	1347802	24/06/2004	Drilling/Alteration	085-23542
ENERGY RESOURCES OF AMER INC	1348871	29/06/2004	Drilling/Alteration	085-23575
ENERGY RESOURCES OF AMER INC	1348892	29/06/2004	Drilling/Alteration	085-23581
ENERGY RESOURCES OF AMER INC	1402966	08/12/2004	Complaint Inspection	085-23631
ENERGY RESOURCES OF AMER INC	1499314	30/11/2005	Drilling/Alteration	085-23838
ENERGY RESOURCES OF AMER INC	1760339	06/01/2009	Complaint Inspection	121-44420
ENERGY RESOURCES OF AMER INC	1760339	06/01/2009	Complaint Inspection	121-44420
ENERGY RESOURCES OF AMER INC	1760898	08/01/2009	Follow-up Inspection	121-44420
ENERGY RESOURCES OF AMER INC	1760898	08/01/2009	Follow-up Inspection	121-44420
ENERGY RESOURCES OF AMER INC	1911432	29/07/2010	Routine/Complete Inspection	121-44337
ENERGY RESOURCES OF AMER INC	1911432	29/07/2010	Routine/Complete Inspection	121-44337
ENERGY RESOURCES OF AMER INC	2055432	28/03/2012	Routine/Complete Inspection	039-24802
ENERGY RESOURCES OF AMER INC	2077111	19/06/2012	Complaint Inspection	085-23575
ENERGY RESOURCES OF AMER INC	2110412	18/10/2012	Routine/Complete Inspection	121-44942
ENERGY RESOURCES OF AMER INC	2110412	18/10/2012	Routine/Complete Inspection	121-44942
ENERGY RESOURCES OF AMER INC	2197820	22/08/2013	Routine/Complete Inspection	121-45287
ENERGY RESOURCES OF AMER INC	2197820	22/08/2013	Routine/Complete Inspection	121-45287
ENERGY RESOURCES OF AMER INC	2249922	28/02/2014	Routine/Complete Inspection	121-45265
ENERGY RESOURCES OF AMER INC	2258468	28/03/2014	Routine/Complete Inspection	121-45265
ENERGY RESOURCES OF AMER INC	2285443	10/07/2014	Routine/Complete Inspection	039-22028
ENERGY RESOURCES OF AMER INC	2349571	05/03/2015	Routine/Complete Inspection	085-23575
ENERGY RESOURCES OF AMER INC	2385782	06/07/2015	Incident- Response to Accident or Event	085-23353
ENERGY RESOURCES OF AMER INC	2426462	17/11/2015	Routine/Partial Inspection	085-24120
ENERGY RESOURCES OF AMER INC	2426834	17/11/2015	Routine/Partial Inspection	085-23745
ENERGY RESOURCES OF AMER INC	2426873	17/11/2015	Routine/Partial Inspection	085-23851
ENERGY RESOURCES OF AMER INC	2426891	17/11/2015	Routine/Partial Inspection	085-23789
ENERGY RESOURCES OF AMER INC	2427201	17/11/2015	Routine/Partial Inspection	085-23550
ENERGY RESOURCES OF AMER INC	2428302	25/11/2015	Routine/Complete Inspection	085-23745
ENERGY RESOURCES OF AMER INC	2439110	07/01/2016	Routine/Partial Inspection	039-24947
ENERGY RESOURCES OF AMER INC	2439996	12/01/2016	Routine/Partial Inspection	085-23269
ENERGY RESOURCES OF AMER INC	2452196	23/02/2016	Routine/Partial Inspection	085-23808
ENERGY RESOURCES OF AMER INC	2452233	23/02/2016	Routine/Partial Inspection	085-23555
ENERGY RESOURCES OF AMER INC	2452679	24/02/2016	Routine/Partial Inspection	085-20544
ENERGY RESOURCES OF AMER INC	2466057	14/03/2016	Routine/Complete Inspection	121-45287
ENERGY RESOURCES OF AMER INC	2466060	14/03/2016	Routine/Complete Inspection	121-45287
ENERGY RESOURCES OF AMER INC	2493988	16/06/2016	Site Restoration	121-44942
ENERGY RESOURCES OF AMER INC	2493995	16/06/2016	Site Restoration	121-44814
ENERGY RESOURCES OF AMER INC	2507538	02/08/2016	Routine/Complete Inspection	085-23745
ENERGY RESOURCES OF AMER INC	2509412	10/08/2016	Routine/Partial Inspection	121-44172
ENERGY RESOURCES OF AMER INC	2509419	10/08/2016	Routine/Partial Inspection	121-44423
ENERGY RESOURCES OF AMER INC	2509424	10/08/2016	Routine/Partial Inspection	121-44424
ENERGY RESOURCES OF AMER INC	2509431	10/08/2016	Routine/Partial Inspection	121-44430
ENERGY RESOURCES OF AMER INC	2509435	10/08/2016	Routine/Partial Inspection	121-44287
ENERGY RESOURCES OF AMER INC	2509451	10/08/2016	Routine/Partial Inspection	085-23839
ENERGY RESOURCES OF AMER INC	2509736	10/08/2016	Routine/Partial Inspection	121-44425
ENERPLUS RES (USA) CORP	1923515	26/10/2010	Routine/Partial Inspection	035-21226
ENERPLUS RES (USA) CORP	1923515	26/10/2010	Routine/Partial Inspection	035-21226
ENERPLUS RES (USA) CORP	1923515	26/10/2010	Routine/Partial Inspection	035-21226

ENERPLUS RES (USA) CORP	2034895	18/01/2012	Incident- Response to Accident or Event	035-21262
ENERPLUS RES (USA) CORP	2038308	31/01/2012	Routine/Complete Inspection	035-21274
ENERPLUS RES (USA) CORP	2053309	21/03/2012	Incident- Response to Accident or Event	035-21274
ENERPLUS RES (USA) CORP	2053309	21/03/2012	Incident- Response to Accident or Event	035-21274
ENERPLUS RES (USA) CORP	2053309	21/03/2012	Incident- Response to Accident or Event	035-21274
ENERPLUS RES (USA) CORP	2096828	24/08/2012	Incident- Response to Accident or Event	035-21262
ENERPLUS RES (USA) CORP	2096828	24/08/2012	Incident- Response to Accident or Event	035-21262
ENERPLUS RES (USA) CORP	2096828	24/08/2012	Incident- Response to Accident or Event	035-21262
ENERVEST OPR LLC	1237795	22/05/2003	Drilling/Alteration	033-25305
ENERVEST OPR LLC	1237795	22/05/2003	Drilling/Alteration	033-25305
ENERVEST OPR LLC	1634618	27/06/2007	Routine/Complete Inspection	039-25070
ENERVEST OPR LLC	1634618	27/06/2007	Routine/Complete Inspection	039-25070
ENERVEST OPR LLC	1701988	25/04/2008	Routine/Complete Inspection	123-44994
ENERVEST OPR LLC	1701988	25/04/2008	Routine/Complete Inspection	123-44994
ENERVEST OPR LLC	1719917	07/07/2008	Routine/Complete Inspection	123-45290
ENERVEST OPR LLC	1719922	02/07/2008	Routine/Complete Inspection	123-45285
ENERVEST OPR LLC	1719929	02/07/2008	Routine/Complete Inspection	123-45284
ENERVEST OPR LLC	1719929	02/07/2008	Routine/Complete Inspection	123-45284
ENERVEST OPR LLC	1757040	10/12/2008	Complaint Inspection	083-53529
ENERVEST OPR LLC	1761613	02/12/2008	Routine/Complete Inspection	123-45303
ENERVEST OPR LLC	1918415	06/10/2010	Routine/Complete Inspection	121-44666
ENERVEST OPR LLC	1926788	03/11/2010	Drilling/Alteration	083-54999
ENERVEST OPR LLC	1926795	03/11/2010	Drilling/Alteration	083-55000
ENERVEST OPR LLC	1926799	03/11/2010	Drilling/Alteration	083-55001
ENERVEST OPR LLC	1926803	03/11/2010	Drilling/Alteration	083-55002
ENERVEST OPR LLC	1926807	03/11/2010	Drilling/Alteration	083-55003
ENERVEST OPR LLC	1926840	03/11/2010	Drilling/Alteration	083-55005
ENERVEST OPR LLC	1926857	03/11/2010	Drilling/Alteration	083-55004
ENERVEST OPR LLC	1927733	28/10/2010	Routine/Complete Inspection	085-21973
ENERVEST OPR LLC	1933007	18/11/2010	Complaint Inspection	083-55005
ENERVEST OPR LLC	1933007	18/11/2010	Complaint Inspection	083-55005
ENERVEST OPR LLC	1938536	22/12/2010	Complaint Inspection	083-54943
ENERVEST OPR LLC	1953216	18/02/2011	Site Restoration	083-54937
ENERVEST OPR LLC	1953216	18/02/2011	Site Restoration	083-54937
ENERVEST OPR LLC	1953227	18/02/2011	Site Restoration	083-54938
ENERVEST OPR LLC	1953227	18/02/2011	Site Restoration	083-54938
ENERVEST OPR LLC	1954270	28/02/2011	Complaint Inspection	083-55001
ENERVEST OPR LLC	1954270	28/02/2011	Complaint Inspection	083-55001
ENERVEST OPR LLC	1954270	28/02/2011	Complaint Inspection	083-55001
ENERVEST OPR LLC	1954270	28/02/2011	Complaint Inspection	083-55001
ENERVEST OPR LLC	2002715	30/08/2011	Complaint Inspection	
ENERVEST OPR LLC	2002715	30/08/2011	Complaint Inspection	
ENERVEST OPR LLC	2002715	30/08/2011	Complaint Inspection	
ENERVEST OPR LLC	2014609	27/10/2011	Routine/Complete Inspection	083-55405
ENERVEST OPR LLC	2014609	27/10/2011	Routine/Complete Inspection	083-55405
ENERVEST OPR LLC	2018378	08/11/2011	Routine/Complete Inspection	083-55440
ENERVEST OPR LLC	2018378	08/11/2011	Routine/Complete Inspection	083-55440
ENERVEST OPR LLC	2022810	23/11/2011	Routine/Complete Inspection	083-55444
ENERVEST OPR LLC	2022810	23/11/2011	Routine/Complete Inspection	083-55444
ENERVEST OPR LLC	2022810	23/11/2011	Routine/Complete Inspection	083-55444
ENERVEST OPR LLC	2022810	23/11/2011	Routine/Complete Inspection	083-55444
ENERVEST OPR LLC	2024431	02/12/2011	Complaint Inspection	
ENERVEST OPR LLC	2024431	02/12/2011	Complaint Inspection	
ENERVEST OPR LLC	2029612	22/12/2011	Routine/Complete Inspection	083-53522
ENERVEST OPR LLC	2038707	25/01/2012	Routine/Complete Inspection	085-24611
ENERVEST OPR LLC	2072074	21/05/2012	Routine/Complete Inspection	085-22062
ENERVEST OPR LLC	2072074	21/05/2012	Routine/Complete Inspection	085-22062
ENERVEST OPR LLC	2082080	09/07/2012	Routine/Complete Inspection	049-25407
ENERVEST OPR LLC	2082080	09/07/2012	Routine/Complete Inspection	049-25407

ENERVEST OPR LLC	2145160	04/03/2013	Incident- Response to Accident or Event	083-42383
ENERVEST OPR LLC	2156506	09/04/2013	Complaint Inspection	083-51341
ENERVEST OPR LLC	2156506	09/04/2013	Complaint Inspection	083-51341
ENERVEST OPR LLC	2156506	09/04/2013	Complaint Inspection	083-51341
ENERVEST OPR LLC	2156506	09/04/2013	Complaint Inspection	083-51341
ENERVEST OPR LLC	2156506	09/04/2013	Complaint Inspection	083-51341
ENERVEST OPR LLC	2156506	09/04/2013	Complaint Inspection	083-51341
ENERVEST OPR LLC	2176452	14/06/2013	Complaint Inspection	083-07168
ENERVEST OPR LLC	2176452	14/06/2013	Complaint Inspection	083-07168
ENERVEST OPR LLC	2176452	14/06/2013	Complaint Inspection	083-07168
ENERVEST OPR LLC	2176452	14/06/2013	Complaint Inspection	083-07168
ENERVEST OPR LLC	2200811	29/08/2013	Routine/Complete Inspection	083-55401
ENERVEST OPR LLC	2200811	29/08/2013	Routine/Complete Inspection	083-55401
ENERVEST OPR LLC	2204983	17/09/2013	Routine/Complete Inspection	083-55396
ENERVEST OPR LLC	2213439	03/10/2013	Complaint Inspection	083-56094
ENERVEST OPR LLC	2213439	03/10/2013	Complaint Inspection	083-56094
ENERVEST OPR LLC	2213439	03/10/2013	Complaint Inspection	083-56094
ENERVEST OPR LLC	2213439	03/10/2013	Complaint Inspection	083-56094
ENERVEST OPR LLC	2213439	03/10/2013	Complaint Inspection	083-56094
ENERVEST OPR LLC	2213439	03/10/2013	Complaint Inspection	083-56094
ENERVEST OPR LLC	2213439	03/10/2013	Complaint Inspection	083-56094
ENERVEST OPR LLC	2213439	03/10/2013	Complaint Inspection	083-56094
ENERVEST OPR LLC	2213439	03/10/2013	Complaint Inspection	083-56094
ENERVEST OPR LLC	2213439	03/10/2013	Complaint Inspection	083-56094
ENERVEST OPR LLC	2218998	01/11/2013	Routine/Complete Inspection	083-56144
ENERVEST OPR LLC	2218998	01/11/2013	Routine/Complete Inspection	083-56144
ENERVEST OPR LLC	2218998	01/11/2013	Routine/Complete Inspection	083-56144
ENERVEST OPR LLC	2218998	01/11/2013	Routine/Complete Inspection	083-56144
ENERVEST OPR LLC	2219002	01/11/2013	Routine/Complete Inspection	083-56142
ENERVEST OPR LLC	2219002	01/11/2013	Routine/Complete Inspection	083-56142
ENERVEST OPR LLC	2226393	27/11/2013	Complaint Inspection	083-07169
ENERVEST OPR LLC	2226393	27/11/2013	Complaint Inspection	083-07169
ENERVEST OPR LLC	2226393	27/11/2013	Complaint Inspection	083-07169
ENERVEST OPR LLC	2226393	27/11/2013	Complaint Inspection	083-07169
ENERVEST OPR LLC	2226393	27/11/2013	Complaint Inspection	083-07169
ENERVEST OPR LLC	2226393	27/11/2013	Complaint Inspection	083-07169
ENERVEST OPR LLC	2251343	04/03/2014	Incident- Response to Accident or Event	083-46215
ENERVEST OPR LLC	2251343	04/03/2014	Incident- Response to Accident or Event	083-46215
ENERVEST OPR LLC	2264753	14/04/2014	Routine/Complete Inspection	049-25193
ENERVEST OPR LLC	2264753	14/04/2014	Routine/Complete Inspection	049-25193
ENERVEST OPR LLC	2269058	06/05/2014	Incident- Response to Accident or Event	GP054213822
ENERVEST OPR LLC	2269058	06/05/2014	Incident- Response to Accident or Event	GP054213822
ENERVEST OPR LLC	2279973	09/06/2014	Incident- Response to Accident or Event	083-50966
ENERVEST OPR LLC	2302169	09/09/2014	Routine/Complete Inspection	049-25193
ENERVEST OPR LLC	2302169	09/09/2014	Routine/Complete Inspection	049-25193
ENERVEST OPR LLC	2304540	17/09/2014	Incident- Response to Accident or Event	083-44756
ENERVEST OPR LLC	2308974	30/09/2014	Incident- Response to Accident or Event	083-39279
ENERVEST OPR LLC	2308974	30/09/2014	Incident- Response to Accident or Event	083-39279
ENERVEST OPR LLC	2322979	20/11/2014	Routine/Partial Inspection	085-22053
ENERVEST OPR LLC	2350322	10/03/2015	Incident- Response to Accident or Event	083-51917
ENERVEST OPR LLC	2356039	31/03/2015	Routine/Complete Inspection	123-42511
ENERVEST OPR LLC	2356041	31/03/2015	Routine/Complete Inspection	123-42280
ENERVEST OPR LLC	2362582	16/04/2015	Incident- Response to Accident or Event	083-46496
ENERVEST OPR LLC	2362582	16/04/2015	Incident- Response to Accident or Event	083-46496
ENERVEST OPR LLC	2369363	12/05/2015	Routine/Partial Inspection	085-21062
ENERVEST OPR LLC	2371786	21/05/2015	Routine/Partial Inspection	085-22341
ENERVEST OPR LLC	2373006	26/05/2015	Routine/Partial Inspection	085-20988
ENERVEST OPR LLC	2374527	14/05/2015	Routine/Partial Inspection	085-21197
ENERVEST OPR LLC	2374527	14/05/2015	Routine/Partial Inspection	085-21197

ENERVEST OPR LLC	2376673	03/06/2015	Incident- Response to Accident or Event	123-41928
ENERVEST OPR LLC	2376673	03/06/2015	Incident- Response to Accident or Event	123-41928
ENERVEST OPR LLC	2390903	30/06/2015	Routine/Partial Inspection	083-56144
ENERVEST OPR LLC	2395951	28/07/2015	Complaint Inspection	085-20164
ENERVEST OPR LLC	2409378	15/09/2015	Incident- Response to Accident or Event	083-51492
ENERVEST OPR LLC	2418385	23/10/2015	Routine/Complete Inspection	121-43798
ENERVEST OPR LLC	2418385	23/10/2015	Routine/Complete Inspection	121-43798
ENERVEST OPR LLC	2429402	01/12/2015	Complaint Inspection	083-50949
ENERVEST OPR LLC	2429402	01/12/2015	Complaint Inspection	083-50949
ENERVEST OPR LLC	2429402	01/12/2015	Complaint Inspection	083-50949
ENERVEST OPR LLC	2433056	15/12/2015	Routine/Partial Inspection	085-21876
ENERVEST OPR LLC	2433067	15/12/2015	Routine/Partial Inspection	085-22080
ENERVEST OPR LLC	2433237	04/12/2015	Incident- Response to Accident or Event	083-40068
ENERVEST OPR LLC	2434092	18/12/2015	Routine/Partial Inspection	085-21236
ENERVEST OPR LLC	2434117	18/12/2015	Routine/Partial Inspection	085-21452
ENERVEST OPR LLC	2434173	15/12/2015	Incident- Response to Accident or Event	083-47173
ENERVEST OPR LLC	2434408	15/12/2015	Routine/Complete Inspection	085-21985
ENERVEST OPR LLC	2441171	06/01/2016	Incident- Response to Accident or Event	083-51118
ENERVEST OPR LLC	2465553	15/03/2016	Incident- Response to Accident or Event	083-51488
ENERVEST OPR LLC	2465553	15/03/2016	Incident- Response to Accident or Event	083-51488
ENERVEST OPR LLC	2470280	01/04/2016	Incident- Response to Accident or Event	085-24327
ENERVEST OPR LLC	2477980	21/04/2016	Routine/Partial Inspection	121-40513
ENERVEST OPR LLC	2478017	22/04/2016	Routine/Partial Inspection	121-44663
ENERVEST OPR LLC	2478577	22/04/2016	Routine/Partial Inspection	121-43332
ENERVEST OPR LLC	2478583	22/04/2016	Routine/Partial Inspection	121-43377
ENERVEST OPR LLC	2478610	22/04/2016	Routine/Partial Inspection	121-43331
ENERVEST OPR LLC	2478827	25/04/2016	Routine/Partial Inspection	121-43479
ENERVEST OPR LLC	2478831	25/04/2016	Routine/Partial Inspection	121-43544
ENERVEST OPR LLC	2478837	25/04/2016	Routine/Partial Inspection	121-43376
ENERVEST OPR LLC	2478840	25/04/2016	Routine/Partial Inspection	121-43402
ENERVEST OPR LLC	2478844	25/04/2016	Routine/Partial Inspection	121-43399
ENERVEST OPR LLC	2478904	25/04/2016	Routine/Partial Inspection	121-44659
ENERVEST OPR LLC	2478937	26/04/2016	Routine/Partial Inspection	121-43459
ENERVEST OPR LLC	2478952	26/04/2016	Routine/Partial Inspection	121-43384
ENERVEST OPR LLC	2478966	26/04/2016	Routine/Partial Inspection	121-43379
ENERVEST OPR LLC	2478982	27/04/2016	Routine/Partial Inspection	121-43560
ENERVEST OPR LLC	2486964	24/05/2016	Routine/Complete Inspection	053-26701
ENERVEST OPR LLC	2486965	24/05/2016	Routine/Complete Inspection	053-26700
ENERVEST OPR LLC	2491365	08/06/2016	Incident- Response to Accident or Event	039-23658
ENERVEST OPR LLC	2517495	01/09/2016	Routine/Complete Inspection	083-39740
ENERVEST OPR LLC	2517495	01/09/2016	Routine/Complete Inspection	083-39740
ENERVEST OPR LLC	2540684	01/12/2016	Complaint Inspection	083-41251
ENERVEST OPR LLC	2546483	21/12/2016	Routine/Partial Inspection	121-43312
ENERVEST OPR LLC	2546483	21/12/2016	Routine/Partial Inspection	121-43312
ENERVEST OPR LLC	2546494	21/12/2016	Routine/Partial Inspection	121-43311
ENERVEST OPR LLC	2546497	21/12/2016	Routine/Partial Inspection	121-43298
ENERVEST OPR LLC	2546505	21/12/2016	Routine/Partial Inspection	121-43380
ENERVEST OPR LLC	2547743	27/12/2016	Follow-up Inspection	121-40513
ENERVEST OPR LLC	2547744	28/12/2016	Follow-up Inspection	121-43331
ENERVEST OPR LLC	2547746	28/12/2016	Follow-up Inspection	121-43332
ENERVEST OPR LLC	2547747	28/12/2016	Follow-up Inspection	121-43376
ENERVEST OPR LLC	2547748	28/12/2016	Follow-up Inspection	121-43377
ENERVEST OPR LLC	2547753	27/12/2016	Follow-up Inspection	121-43379
ENERVEST OPR LLC	2547754	28/12/2016	Follow-up Inspection	121-43399
ENERVEST OPR LLC	2547763	28/12/2016	Follow-up Inspection	121-43402
ENERVEST OPR LLC	2547769	27/12/2016	Follow-up Inspection	121-43459
ENERVEST OPR LLC	2547785	28/12/2016	Follow-up Inspection	121-43544
ENERVEST OPR LLC	2547792	28/12/2016	Follow-up Inspection	121-44659
ENERVEST OPR LLC	2547799	28/12/2016	Follow-up Inspection	121-44663

ENERVEST OPR LLC	2548356	27/12/2016	Follow-up Inspection	121-43377
ENERVEST OPR LLC	2548890	28/12/2016	Complaint Inspection	083-46173
ENERVEST OPR LLC	2548890	28/12/2016	Complaint Inspection	083-46173
ENERVEST OPR LLC	2548890	28/12/2016	Complaint Inspection	083-46173
ENGEO SVC INC	2420836	30/10/2015	Routine/Complete Inspection	047-22091
ENGEO SVC INC	2421194	02/11/2015	Routine/Complete Inspection	121-33544
ENGEO SVC INC	2421250	02/11/2015	Routine/Complete Inspection	121-33545
ENGEO SVC INC	2421259	02/11/2015	Routine/Complete Inspection	121-33546
ENGEO SVC INC	2421267	02/11/2015	Routine/Complete Inspection	121-33547
ENGEO SVC INC	2422665	29/10/2015	Routine/Complete Inspection	
ENGEO SVC INC	2422741	29/10/2015	Routine/Complete Inspection	053-26028
ENGEO SVC INC	2422741	29/10/2015	Routine/Complete Inspection	053-26028
ENGEO SVC INC	2422741	29/10/2015	Routine/Complete Inspection	053-26028
ENGEO SVC INC	2422747	29/10/2015	Routine/Complete Inspection	053-25254
ENGEO SVC INC	2422747	29/10/2015	Routine/Complete Inspection	053-25254
ENGEO SVC INC	2422747	29/10/2015	Routine/Complete Inspection	053-25254
EOG RESOURCES INC	1038323	12/06/2001	Routine/Complete Inspection	033-24844
EOG RESOURCES INC	1088993	05/01/2002	Drilling/Alteration	065-24738
EOG RESOURCES INC	1088993	05/01/2002	Drilling/Alteration	065-24738
EOG RESOURCES INC	1088993	05/01/2002	Drilling/Alteration	065-24738
EOG RESOURCES INC	1088993	05/01/2002	Drilling/Alteration	065-24738
EOG RESOURCES INC	1120962	08/05/2002	Drilling/Alteration	065-24737
EOG RESOURCES INC	1149044	05/07/2002	Follow-up Inspection	033-25157
EOG RESOURCES INC	1149212	03/07/2002	Complaint Inspection	033-25157
EOG RESOURCES INC	1153757	25/07/2002	Routine/Complete Inspection	033-25112
EOG RESOURCES INC	1160176	07/08/2002	Complaint Inspection	033-25118
EOG RESOURCES INC	1164958	03/09/2002	Routine/Complete Inspection	129-24730
EOG RESOURCES INC	1175672	03/10/2002	Routine/Complete Inspection	033-25100
EOG RESOURCES INC	1175672	03/10/2002	Routine/Complete Inspection	033-25100
EOG RESOURCES INC	1181593	30/09/2002	Routine/Complete Inspection	033-25155
EOG RESOURCES INC	1183286	05/11/2002	Complaint Inspection	033-24908
EOG RESOURCES INC	1203903	22/01/2003	Complaint Inspection	033-25159
EOG RESOURCES INC	1203979	28/01/2003	Complaint Inspection	033-24941
EOG RESOURCES INC	1230936	28/04/2003	Drilling/Alteration	033-25192
EOG RESOURCES INC	1232453	23/08/2002	Complaint Inspection	033-25014
EOG RESOURCES INC	1232458	23/08/2002	Complaint Inspection	033-25104
EOG RESOURCES INC	1234982	13/05/2003	Follow-up Inspection	033-24941
EOG RESOURCES INC	1234982	13/05/2003	Follow-up Inspection	033-24941
EOG RESOURCES INC	1234982	13/05/2003	Follow-up Inspection	033-24941
EOG RESOURCES INC	1234998	23/08/2002	Complaint Inspection	033-25120
EOG RESOURCES INC	1236346	29/04/2003	Routine/Complete Inspection	033-25288
EOG RESOURCES INC	1236346	29/04/2003	Routine/Complete Inspection	033-25288
EOG RESOURCES INC	1237720	21/05/2003	Complaint Inspection	033-25267
EOG RESOURCES INC	1247020	18/06/2003	Drilling/Alteration	065-24932
EOG RESOURCES INC	1265692	29/08/2003	Drilling/Alteration	031-23716
EOG RESOURCES INC	1279969	21/10/2003	Drilling/Alteration	065-25000
EOG RESOURCES INC	1281300	21/10/2003	Routine/Complete Inspection	033-25385
EOG RESOURCES INC	1282391	22/10/2003	Drilling/Alteration	065-25000
EOG RESOURCES INC	1289377	18/11/2003	Routine/Complete Inspection	033-25247
EOG RESOURCES INC	1289415	18/11/2003	Routine/Complete Inspection	033-25373
EOG RESOURCES INC	1508935	23/01/2006	Routine/Complete Inspection	129-25862
EOG RESOURCES INC	1528424	07/04/2006	Routine/Complete Inspection	031-24119
EOG RESOURCES INC	1528424	07/04/2006	Routine/Complete Inspection	031-24119
EOG RESOURCES INC	1528429	07/04/2006	Routine/Complete Inspection	031-24154
EOG RESOURCES INC	1528429	07/04/2006	Routine/Complete Inspection	031-24154
EOG RESOURCES INC	1528430	07/04/2006	Routine/Complete Inspection	031-24120
EOG RESOURCES INC	1528430	07/04/2006	Routine/Complete Inspection	031-24120
EOG RESOURCES INC	1528431	07/04/2006	Routine/Complete Inspection	031-24127

EOG RESOURCES INC	1528431	07/04/2006	Routine/Complete Inspection	031-24127
EOG RESOURCES INC	1542673	12/06/2006	Routine/Complete Inspection	033-25451
EOG RESOURCES INC	1576900	25/10/2006	Drilling/Alteration	031-24385
EOG RESOURCES INC	1636880	03/07/2007	Compliance Evaluation	129-26405
EOG RESOURCES INC	1636880	03/07/2007	Compliance Evaluation	129-26405
EOG RESOURCES INC	1636885	03/07/2007	Compliance Evaluation	129-26406
EOG RESOURCES INC	1636885	03/07/2007	Compliance Evaluation	129-26406
EOG RESOURCES INC	1636885	03/07/2007	Compliance Evaluation	129-26406
EOG RESOURCES INC	1636885	03/07/2007	Compliance Evaluation	129-26406
EOG RESOURCES INC	1636891	03/07/2007	Compliance Evaluation	129-26407
EOG RESOURCES INC	1636891	03/07/2007	Compliance Evaluation	129-26407
EOG RESOURCES INC	1636891	03/07/2007	Compliance Evaluation	129-26407
EOG RESOURCES INC	1636891	03/07/2007	Compliance Evaluation	129-26407
EOG RESOURCES INC	1637726	18/07/2007	Routine/Complete Inspection	105-21103
EOG RESOURCES INC	1637743	18/07/2007	Routine/Complete Inspection	105-21106
EOG RESOURCES INC	1637768	18/07/2007	Routine/Complete Inspection	105-21126
EOG RESOURCES INC	1637774	18/07/2007	Routine/Complete Inspection	105-21161
EOG RESOURCES INC	1683979	07/02/2008	Drilling/Alteration	033-26518
EOG RESOURCES INC	1683979	07/02/2008	Drilling/Alteration	033-26518
EOG RESOURCES INC	1713418	11/06/2008	Routine/Complete Inspection	047-23983
EOG RESOURCES INC	1713421	11/06/2008	Routine/Complete Inspection	047-23931
EOG RESOURCES INC	1733299	04/09/2008	Routine/Complete Inspection	015-20080
EOG RESOURCES INC	1745995	28/10/2008	Routine/Complete Inspection	015-20098
EOG RESOURCES INC	1829040	04/09/2009	Routine/Partial Inspection	033-26743
EOG RESOURCES INC	1829040	04/09/2009	Routine/Partial Inspection	033-26743
EOG RESOURCES INC	1829048	04/09/2009	Routine/Partial Inspection	033-26681
EOG RESOURCES INC	1829048	04/09/2009	Routine/Partial Inspection	033-26681
EOG RESOURCES INC	1829448	04/09/2009	Follow-up Inspection	033-26743
EOG RESOURCES INC	1836100	14/10/2009	Drilling/Alteration	033-26681
EOG RESOURCES INC	1836100	14/10/2009	Drilling/Alteration	033-26681
EOG RESOURCES INC	1836100	14/10/2009	Drilling/Alteration	033-26681
EOG RESOURCES INC	1836100	14/10/2009	Drilling/Alteration	033-26681
EOG RESOURCES INC	1837615	19/10/2009	Routine/Complete Inspection	015-20078
EOG RESOURCES INC	1869442	11/03/2010	Routine/Complete Inspection	015-20278
EOG RESOURCES INC	1869442	11/03/2010	Routine/Complete Inspection	015-20278
EOG RESOURCES INC	1870667	11/03/2010	Routine/Complete Inspection	015-20075
EOG RESOURCES INC	1870667	11/03/2010	Routine/Complete Inspection	015-20075
EOG RESOURCES INC	1870667	11/03/2010	Routine/Complete Inspection	015-20075
EOG RESOURCES INC	1886703	21/05/2010	Routine/Complete Inspection	015-20346
EOG RESOURCES INC	1887015	21/05/2010	Routine/Complete Inspection	015-20280
EOG RESOURCES INC	1887015	21/05/2010	Routine/Complete Inspection	015-20280
EOG RESOURCES INC	1890291	04/06/2010	Incident- Response to Accident or Event	033-26872
EOG RESOURCES INC	1890291	04/06/2010	Incident- Response to Accident or Event	033-26872
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EOG RESOURCES INC	1890291	04/06/2010	Incident- Response to Accident or Event	033-26872
EOG RESOURCES INC	1890291	04/06/2010	Incident- Response to Accident or Event	033-26872
EOG RESOURCES INC	1892770	04/06/2010	Routine/Complete Inspection	033-26872
EOG RESOURCES INC	1892770	04/06/2010	Routine/Complete Inspection	033-26872
EOG RESOURCES INC	1892770	04/06/2010	Routine/Complete Inspection	033-26872
EOG RESOURCES INC	1892770	04/06/2010	Routine/Complete Inspection	033-26872
EOG RESOURCES INC	1892770	04/06/2010	Routine/Complete Inspection	033-26872
EOG RESOURCES INC	1892770	04/06/2010	Routine/Complete Inspection	033-26872
EOG RESOURCES INC	1934394	15/12/2010	Follow-up Inspection	033-26824
EOG RESOURCES INC	1934394	15/12/2010	Follow-up Inspection	033-26824
EOG RESOURCES INC	1934394	15/12/2010	Follow-up Inspection	033-26824

EOG RESOURCES INC	1934394	15/12/2010	Follow-up Inspection	033-26824
EOG RESOURCES INC	1990226	26/07/2011	Compliance Evaluation	033-26894
EOG RESOURCES INC	1993526	05/08/2011	Follow-up Inspection	015-20277
EOG RESOURCES INC	1993526	05/08/2011	Follow-up Inspection	015-20277
EOG RESOURCES INC	1993633	07/07/2011	Follow-up Inspection	015-20277
EOG RESOURCES INC	2021551	08/11/2011	Routine/Complete Inspection	
EOG RESOURCES INC	2021551	08/11/2011	Routine/Complete Inspection	
EOG RESOURCES INC	2061879	12/04/2012	Routine/Complete Inspection	033-26965
EOG RESOURCES INC	2061879	12/04/2012	Routine/Complete Inspection	033-26965
EOG RESOURCES INC	2147522	13/03/2013	Incident- Response to Accident or Event	015-22378
EOG RESOURCES INC	2276999	22/05/2014	Routine/Complete Inspection	015-21085
EOG RESOURCES INC	2277099	22/05/2014	Routine/Complete Inspection	015-21057
EOG RESOURCES INC	2277896	22/05/2014	Routine/Complete Inspection	015-21126
EOG RESOURCES INC	2277971	22/05/2014	Routine/Complete Inspection	015-21261
EOG RESOURCES INC	2278561	22/05/2014	Routine/Complete Inspection	015-21165
EOG RESOURCES INC	2307655	25/09/2014	Routine/Complete Inspection	015-20784
EOG RESOURCES INC	2310444	12/09/2014	Administrative/File Review	
EOG RESOURCES INC	2310444	12/09/2014	Administrative/File Review	
EOR PETROLEUM LTD	1819414	11/08/2009	Follow-up Inspection	121-25161
EQM GATHERING OPCO LLC	2394280	10/07/2015	Incident- Response to Accident or Event	
EQT GATHERING LLC	2142940	12/02/2013	Routine/Complete Inspection	
EQT GATHERING LLC	2255018	19/03/2014	Routine/Complete Inspection	
EQT GATHERING LLC	2327784	05/12/2014	Incident- Response to Accident or Event	
EQT GATHERING LLC	2327784	05/12/2014	Incident- Response to Accident or Event	
EQT GATHERING LLC	2365740	28/04/2015	Routine/Complete Inspection	
EQT GATHERING LLC	2365740	28/04/2015	Routine/Complete Inspection	
EQT GATHERING LLC	2365740	28/04/2015	Routine/Complete Inspection	
EQT GATHERING LLC	2365740	28/04/2015	Routine/Complete Inspection	
EQT GATHERING LLC	2365740	28/04/2015	Routine/Complete Inspection	
EQT GATHERING LLC	2365740	28/04/2015	Routine/Complete Inspection	
EQT GATHERING LLC	2365740	28/04/2015	Routine/Complete Inspection	
EQT GATHERING LLC	2365740	28/04/2015	Routine/Complete Inspection	
EQT GATHERING LLC	2365740	28/04/2015	Routine/Complete Inspection	
EQT GATHERING LLC	2365740	28/04/2015	Routine/Complete Inspection	
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EQT GATHERING LLC	2365740	28/04/2015	Routine/Complete Inspection	
EQT PRODUCTION CO	1607960	12/03/2007	Compliance Evaluation	005-00746
EQT PRODUCTION CO	1607960	12/03/2007	Compliance Evaluation	005-00746
EQT PRODUCTION CO	1835946	06/10/2009	Drilling/Alteration	005-30201
EQT PRODUCTION CO	1835946	06/10/2009	Drilling/Alteration	005-30201
EQT PRODUCTION CO	1847523	03/12/2009	Routine/Complete Inspection	021-20895
EQT PRODUCTION CO	1847523	03/12/2009	Routine/Complete Inspection	021-20895
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EQT PRODUCTION CO	1847523	03/12/2009	Routine/Complete Inspection	021-20895
EQT PRODUCTION CO	1847523	03/12/2009	Routine/Complete Inspection	021-20895
EQT PRODUCTION CO	1847523	03/12/2009	Routine/Complete Inspection	021-20895

EQT PRODUCTION CO	1860506	22/01/2010	Routine/Complete Inspection	033-26828
EQT PRODUCTION CO	1887149	04/05/2010	Drilling/Alteration	005-30590
EQT PRODUCTION CO	1887149	04/05/2010	Drilling/Alteration	005-30590
EQT PRODUCTION CO	1894829	21/06/2010	Drilling/Alteration	005-30453
EQT PRODUCTION CO	1894829	21/06/2010	Drilling/Alteration	005-30453
EQT PRODUCTION CO	1894829	21/06/2010	Drilling/Alteration	005-30453
EQT PRODUCTION CO	1894829	21/06/2010	Drilling/Alteration	005-30453
EQT PRODUCTION CO	1895463	28/06/2010	Administrative/File Review	005-30590
EQT PRODUCTION CO	1895463	28/06/2010	Administrative/File Review	005-30590
EQT PRODUCTION CO	1951104	04/01/2011	Routine/Complete Inspection	117-20969
EQT PRODUCTION CO	1951104	04/01/2011	Routine/Complete Inspection	117-20969
EQT PRODUCTION CO	1974299	13/05/2011	Routine/Complete Inspection	117-20974
EQT PRODUCTION CO	1974299	13/05/2011	Routine/Complete Inspection	117-20974
EQT PRODUCTION CO	2001604	29/12/2010	Routine/Complete Inspection	031-25297
EQT PRODUCTION CO	2001604	29/12/2010	Routine/Complete Inspection	031-25297
EQT PRODUCTION CO	2001604	29/12/2010	Routine/Complete Inspection	031-25297
EQT PRODUCTION CO	2014663	28/10/2011	Routine/Complete Inspection	117-20725
EQT PRODUCTION CO	2014663	28/10/2011	Routine/Complete Inspection	117-20725
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EQT PRODUCTION CO	2014663	28/10/2011	Routine/Complete Inspection	117-20725
EQT PRODUCTION CO	2015170	28/10/2011	Routine/Complete Inspection	117-20965
EQT PRODUCTION CO	2025423	08/12/2011	Incident- Response to Accident or Event	059-25756
EQT PRODUCTION CO	2025423	08/12/2011	Incident- Response to Accident or Event	059-25756
EQT PRODUCTION CO	2025423	08/12/2011	Incident- Response to Accident or Event	059-25756
EQT PRODUCTION CO	2035274	11/01/2012	Routine/Complete Inspection	117-21149
EQT PRODUCTION CO	2041999	01/02/2012	Incident- Response to Accident or Event	117-20725
EQT PRODUCTION CO	2041999	01/02/2012	Incident- Response to Accident or Event	117-20725
EQT PRODUCTION CO	2064591	30/04/2012	Routine/Complete Inspection	031-25449
EQT PRODUCTION CO	2064591	30/04/2012	Routine/Complete Inspection	031-25449
EQT PRODUCTION CO	2067209	09/05/2012	Incident- Response to Accident or Event	117-21148
EQT PRODUCTION CO	2067209	09/05/2012	Incident- Response to Accident or Event	117-21148
EQT PRODUCTION CO	2074218	31/05/2012	Incident- Response to Accident or Event	117-21148
EQT PRODUCTION CO	2074218	31/05/2012	Incident- Response to Accident or Event	117-21148
EQT PRODUCTION CO	2074218	31/05/2012	Incident- Response to Accident or Event	117-21148
EQT PRODUCTION CO	2074218	31/05/2012	Incident- Response to Accident or Event	117-21148
EQT PRODUCTION CO	2076919	11/06/2012	Follow-up Inspection	117-21148
EQT PRODUCTION CO	2077661	18/06/2012	Routine/Complete Inspection	065-26866
EQT PRODUCTION CO	2081600	05/07/2012	Incident- Response to Accident or Event	059-25732
EQT PRODUCTION CO	2091188	02/08/2012	Follow-up Inspection	117-20725
EQT PRODUCTION CO	2091188	02/08/2012	Follow-up Inspection	117-20725
EQT PRODUCTION CO	2091188	02/08/2012	Follow-up Inspection	117-20725
EQT PRODUCTION CO	2091888	09/08/2012	Follow-up Inspection	117-21148
EQT PRODUCTION CO	2091888	09/08/2012	Follow-up Inspection	117-21148
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EQT PRODUCTION CO	2096400	29/08/2012	Compliance Evaluation	117-20983
EQT PRODUCTION CO	2096400	29/08/2012	Compliance Evaluation	117-20983
EQT PRODUCTION CO	2103263	26/09/2012	Follow-up Inspection	117-21148
EQT PRODUCTION CO	2103263	26/09/2012	Follow-up Inspection	117-21148

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EQT PRODUCTION CO	2130118	14/01/2013	Routine/Complete Inspection	033-27057
EQT PRODUCTION CO	2152986	28/03/2013	Follow-up Inspection	059-26036
EQT PRODUCTION CO	2175166	10/06/2013	Incident- Response to Accident or Event	059-25741
EQT PRODUCTION CO	2178128	26/06/2013	Routine/Complete Inspection	031-25448
EQT PRODUCTION CO	2187946	30/07/2013	Incident- Response to Accident or Event	059-26095
EQT PRODUCTION CO	2230643	12/12/2013	Routine/Complete Inspection	047-24541
EQT PRODUCTION CO	2230668	12/12/2013	Routine/Complete Inspection	047-24537
EQT PRODUCTION CO	2234152	12/12/2013	Drilling/Alteration	065-27045
EQT PRODUCTION CO	2237989	14/01/2014	Complaint Inspection	
EQT PRODUCTION CO	2237989	14/01/2014	Complaint Inspection	
EQT PRODUCTION CO	2239966	27/01/2014	Incident- Response to Accident or Event	
EQT PRODUCTION CO	2243561	20/08/2013	Incident- Response to Accident or Event	
EQT PRODUCTION CO	2280900	11/06/2014	Complaint Inspection	031-00432
EQT PRODUCTION CO	2280901	29/05/2014	Complaint Inspection	031-00436
EQT PRODUCTION CO	2280902	11/06/2014	Complaint Inspection	031-00440
EQT PRODUCTION CO	2300096	26/08/2014	Routine/Complete Inspection	
EQT PRODUCTION CO	2300096	26/08/2014	Routine/Complete Inspection	
EQT PRODUCTION CO	2321846	05/11/2014	Complaint Inspection	
EQT PRODUCTION CO	2328819	10/12/2014	Routine/Complete Inspection	059-26696
EQT PRODUCTION CO	2335725	13/01/2015	Administrative/File Review	117-20981
EQT PRODUCTION CO	2335725	13/01/2015	Administrative/File Review	117-20981
EQT PRODUCTION CO	2340109	30/01/2015	Incident- Response to Accident or Event	
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EQT PRODUCTION CO	2343223	09/02/2015	Incident- Response to Accident or Event	
EQT PRODUCTION CO	2343223	09/02/2015	Incident- Response to Accident or Event	
EQT PRODUCTION CO	2352439	11/03/2015	Follow-up Inspection	117-20981
EQT PRODUCTION CO	2354311	24/03/2015	Preoperation Inspection	005-31228

EQT PRODUCTION CO	2354312	24/03/2015	Preoperation Inspection	005-31227
EQT PRODUCTION CO	2367226	04/05/2015	Compliance Evaluation	117-20981
EQT PRODUCTION CO	2367226	04/05/2015	Compliance Evaluation	117-20981
EQT PRODUCTION CO	2374439	07/05/2015	Incident- Response to Accident or Event	
EQT PRODUCTION CO	2381182	05/06/2015	Drilling/Alteration	047-24833
EQT PRODUCTION CO	2381271	05/06/2015	Drilling/Alteration	047-24803
EQT PRODUCTION CO	2385566	06/07/2015	Administrative/File Review	
EQT PRODUCTION CO	2385566	06/07/2015	Administrative/File Review	
EQT PRODUCTION CO	2385566	06/07/2015	Administrative/File Review	
EQT PRODUCTION CO	2390756	23/03/2015	Routine/Complete Inspection	031-25449
EQT PRODUCTION CO	2390756	23/03/2015	Routine/Complete Inspection	031-25449
EQT PRODUCTION CO	2394243	10/07/2015	Complaint Inspection	031-00439
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EQT PRODUCTION CO	2394250	06/07/2015	Complaint Inspection	031-00435
EQT PRODUCTION CO	2394290	06/07/2015	Complaint Inspection	031-00418
EQT PRODUCTION CO	2395462	29/06/2015	Drilling/Alteration	059-26832
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EQT PRODUCTION CO	2395504	04/08/2015	Follow-up Inspection	125-27260
EQT PRODUCTION CO	2395504	04/08/2015	Follow-up Inspection	125-27260
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EQT PRODUCTION CO	2397160	07/08/2015	Incident- Response to Accident or Event	
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EQT PRODUCTION CO	2399463	06/08/2015	Follow-up Inspection	059-26352
EQT PRODUCTION CO	2399463	06/08/2015	Follow-up Inspection	059-26352
EQT PRODUCTION CO	2405448	27/08/2015	Routine/Complete Inspection	
EQT PRODUCTION CO	2410908	28/09/2015	Incident- Response to Accident or Event	005-30718
EQT PRODUCTION CO	2410908	28/09/2015	Incident- Response to Accident or Event	005-30718
EQT PRODUCTION CO	2411301	25/09/2015	Incident- Response to Accident or Event	
EQT PRODUCTION CO	2411301	25/09/2015	Incident- Response to Accident or Event	
EQT PRODUCTION CO	2413552	02/10/2015	Incident- Response to Accident or Event	
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EQT PRODUCTION CO	2413921	07/10/2015	Incident- Response to Accident or Event	005-30720
EQT PRODUCTION CO	2423723	09/11/2015	Incident- Response to Accident or Event	125-27137
EQT PRODUCTION CO	2423723	09/11/2015	Incident- Response to Accident or Event	125-27137
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EQT PRODUCTION CO	2423723	09/11/2015	Incident- Response to Accident or Event	125-27137
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EQT PRODUCTION CO	2438041	05/01/2016	Routine/Complete Inspection	047-01511
EQT PRODUCTION CO	2441071	15/01/2016	Administrative/File Review	005-31108
EQT PRODUCTION CO	2441071	15/01/2016	Administrative/File Review	005-31108
EQT PRODUCTION CO	2441073	15/01/2016	Administrative/File Review	125-23995
EQT PRODUCTION CO	2441073	15/01/2016	Administrative/File Review	125-23995
EQT PRODUCTION CO	2441075	15/01/2016	Administrative/File Review	059-25951
EQT PRODUCTION CO	2441075	15/01/2016	Administrative/File Review	059-25951
EQT PRODUCTION CO	2441328	19/01/2016	Administrative/File Review	059-26358
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EQT PRODUCTION CO	2441373	19/01/2016	Administrative/File Review	059-26359
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EQT PRODUCTION CO	2441383	19/01/2016	Administrative/File Review	059-26156
EQT PRODUCTION CO	2441383	19/01/2016	Administrative/File Review	059-26156
EQT PRODUCTION CO	2441496	19/01/2016	Administrative/File Review	059-26603
EQT PRODUCTION CO	2441496	19/01/2016	Administrative/File Review	059-26603
EQT PRODUCTION CO	2441652	19/01/2016	Administrative/File Review	059-26536
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EQT PRODUCTION CO	2441653	19/01/2016	Administrative/File Review	059-26639
EQT PRODUCTION CO	2441653	19/01/2016	Administrative/File Review	059-26639
EQT PRODUCTION CO	2441704	20/01/2016	Administrative/File Review	059-26217
EQT PRODUCTION CO	2441704	20/01/2016	Administrative/File Review	059-26217
EQT PRODUCTION CO	2442313	21/01/2016	Administrative/File Review	059-25182
EQT PRODUCTION CO	2442313	21/01/2016	Administrative/File Review	059-25182
EQT PRODUCTION CO	2442313	21/01/2016	Administrative/File Review	059-25182
EQT PRODUCTION CO	2442313	21/01/2016	Administrative/File Review	059-25182
EQT PRODUCTION CO	2442313	21/01/2016	Administrative/File Review	059-25182
EQT PRODUCTION CO	2442394	22/01/2016	Administrative/File Review	059-25387
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EQT PRODUCTION CO	2442394	22/01/2016	Administrative/File Review	059-25387
EQT PRODUCTION CO	2442448	22/01/2016	Administrative/File Review	059-26351
EQT PRODUCTION CO	2442448	22/01/2016	Administrative/File Review	059-26351
EQT PRODUCTION CO	2442449	22/01/2016	Administrative/File Review	059-26028
EQT PRODUCTION CO	2442449	22/01/2016	Administrative/File Review	059-26028
EQT PRODUCTION CO	2442450	22/01/2016	Administrative/File Review	125-23943
EQT PRODUCTION CO	2442450	22/01/2016	Administrative/File Review	125-23943
EQT PRODUCTION CO	2444044	27/01/2016	Routine/Complete Inspection	
EQT PRODUCTION CO	2444044	27/01/2016	Routine/Complete Inspection	
EQT PRODUCTION CO	2444044	27/01/2016	Routine/Complete Inspection	

EQT PRODUCTION CO	2444044	27/01/2016	Routine/Complete Inspection	
EQT PRODUCTION CO	2444044	27/01/2016	Routine/Complete Inspection	
EQT PRODUCTION CO	2444044	27/01/2016	Routine/Complete Inspection	
EQT PRODUCTION CO	2465739	17/03/2016	Administrative/File Review	059-26600
EQT PRODUCTION CO	2465739	17/03/2016	Administrative/File Review	059-26600
EQT PRODUCTION CO	2465740	17/03/2016	Administrative/File Review	059-26506
EQT PRODUCTION CO	2465740	17/03/2016	Administrative/File Review	059-26506
EQT PRODUCTION CO	2465742	17/03/2016	Administrative/File Review	059-25823
EQT PRODUCTION CO	2465742	17/03/2016	Administrative/File Review	059-25823
EQT PRODUCTION CO	2466230	08/03/2016	Routine/Partial Inspection	065-27049
EQT PRODUCTION CO	2466230	08/03/2016	Routine/Partial Inspection	065-27049
EQT PRODUCTION CO	2466233	08/03/2016	Routine/Partial Inspection	065-27048
EQT PRODUCTION CO	2466235	08/03/2016	Routine/Partial Inspection	065-27067
EQT PRODUCTION CO	2466250	08/03/2016	Routine/Partial Inspection	065-27066
EQT PRODUCTION CO	2466250	08/03/2016	Routine/Partial Inspection	065-27066
EQT PRODUCTION CO	2466257	08/03/2016	Routine/Partial Inspection	065-27065
EQT PRODUCTION CO	2466257	08/03/2016	Routine/Partial Inspection	065-27065
EQT PRODUCTION CO	2466262	08/03/2016	Routine/Partial Inspection	065-27065
EQT PRODUCTION CO	2466277	08/03/2016	Routine/Partial Inspection	065-27064
EQT PRODUCTION CO	2466295	08/03/2016	Routine/Partial Inspection	065-27059
EQT PRODUCTION CO	2466379	08/03/2016	Routine/Partial Inspection	065-27061
EQT PRODUCTION CO	2466520	08/03/2016	Routine/Partial Inspection	065-27060
EQT PRODUCTION CO	2466520	08/03/2016	Routine/Partial Inspection	065-27060
EQT PRODUCTION CO	2466526	08/03/2016	Routine/Partial Inspection	065-27062
EQT PRODUCTION CO	2466526	08/03/2016	Routine/Partial Inspection	065-27062
EQT PRODUCTION CO	2471107	14/03/2016	Incident- Response to Accident or Event	059-26903
EQT PRODUCTION CO	2471107	14/03/2016	Incident- Response to Accident or Event	059-26903
EQT PRODUCTION CO	2484887	06/05/2016	Routine/Complete Inspection	021-20894
EQT PRODUCTION CO	2493669	15/06/2016	Incident- Response to Accident or Event	059-26226
EQT PRODUCTION CO	2509613	05/08/2016	Routine/Partial Inspection	GP05300714023
EQT PRODUCTION CO	2509613	05/08/2016	Routine/Partial Inspection	GP05300714023
EQT PRODUCTION CO	2509613	05/08/2016	Routine/Partial Inspection	GP05300714023
EQT PRODUCTION CO	2509613	05/08/2016	Routine/Partial Inspection	GP05300714023
EQT PRODUCTION CO	2509613	05/08/2016	Routine/Partial Inspection	GP05300714023

EQT PRODUCTION CO	2511679	26/07/2016	Incident- Response to Accident or Event	059-25377

EQT PRODUCTION CO	2511679	26/07/2016	Incident- Response to Accident or Event	059-25377
EQT PRODUCTION CO	2511679	26/07/2016	Incident- Response to Accident or Event	059-25377

EQT PRODUCTION CO	2511679	26/07/2016	Incident- Response to Accident or Event	059-25377

EQT PRODUCTION CO	2511679	26/07/2016	Incident- Response to Accident or Event	059-25377
EQT PRODUCTION CO	2511679	26/07/2016	Incident- Response to Accident or Event	059-25377

EQT PRODUCTION CO	2511679	26/07/2016	Incident- Response to Accident or Event	059-25377
EQT PRODUCTION CO	2526213	30/09/2016	Routine/Complete Inspection	047-01517
EQT PRODUCTION CO	2532560	14/10/2016	Routine/Complete Inspection	059-26352
EQT PRODUCTION CO	2532560	14/10/2016	Routine/Complete Inspection	059-26352

EQT PRODUCTION CO	2532560	14/10/2016	Routine/Complete Inspection	059-26352

EQT PRODUCTION CO	2532560	14/10/2016	Routine/Complete Inspection	059-26352

EQT PRODUCTION CO	2532560	14/10/2016	Routine/Complete Inspection	059-26352

EQT PRODUCTION CO	2532560	14/10/2016	Routine/Complete Inspection	059-26352
EQT PRODUCTION CO	2532560	14/10/2016	Routine/Complete Inspection	059-26352
EQT PRODUCTION CO	2535255	09/11/2016	Administrative/File Review	065-27048
EQT PRODUCTION CO	2535255	09/11/2016	Administrative/File Review	065-27048
EQT PRODUCTION CO	2535255	09/11/2016	Administrative/File Review	065-27048

EQT PRODUCTION CO	2544054	14/09/2016	Incident- Response to Accident or Event	125-27182

EQT PRODUCTION CO	2544054	14/09/2016	Incident- Response to Accident or Event	125-27182
EQT PRODUCTION CO	2547659	13/12/2016	Routine/Complete Inspection	
EQT PRODUCTION CO	2547659	13/12/2016	Routine/Complete Inspection	
EQT PRODUCTION CO	2553016	16/12/2016	Follow-up Inspection	125-28075
EQT PRODUCTION CO	2553016	16/12/2016	Follow-up Inspection	125-28075
EQT PRODUCTION CO	2553016	16/12/2016	Follow-up Inspection	125-28075
EQUITABLE PROD EASTERN STATES EXPLORATION INC	1063605	17/09/2001	Site Restoration	027-20129
EQUITABLE PROD EASTERN STATES EXPLORATION INC	1262026	13/08/2003	Plugging(Includes Plugged/Mined Through)	065-22572
EQUITABLE PROD EASTERN STATES EXPLORATION INC	1262029	13/08/2003	Plugging(Includes Plugged/Mined Through)	065-22489
EQUITABLE PROD EASTERN STATES EXPLORATION INC	1284193	04/11/2003	Site Restoration	027-20683
EQUITRANS INC	2499244	27/06/2016	Routine/Complete Inspection	005-00534
EQUITRANS LP	2018205	31/10/2011	Incident- Response to Accident or Event	003-00720
EQUITRANS LP	2018205	31/10/2011	Incident- Response to Accident or Event	003-00720

EQUITRANS LP	2061598	05/04/2012	Incident- Response to Accident or Event	
EQUITRANS LP	2061598	05/04/2012	Incident- Response to Accident or Event	
EQUITRANS LP	2062741	11/04/2012	Incident- Response to Accident or Event	
EQUITRANS LP	2062741	11/04/2012	Incident- Response to Accident or Event	
EQUITRANS LP	2109730	13/12/2011	Incident- Response to Accident or Event	
EQUITRANS LP	2109730	13/12/2011	Incident- Response to Accident or Event	
EQUITY OIL & GAS FUNDS INC	1641573	31/07/2007	Routine/Complete Inspection	083-43938
EQUITY OIL & GAS FUNDS INC	1641575	31/07/2007	Routine/Complete Inspection	083-43936
EQUITY OIL & GAS FUNDS INC	1641577	31/07/2007	Routine/Complete Inspection	083-43937
EQUITY OIL & GAS FUNDS INC	1831669	23/09/2009	Routine/Complete Inspection	083-43936
EQUITY OIL & GAS FUNDS INC	2074274	22/05/2012	Incident- Response to Accident or Event	083-39856
EQUITY OIL & GAS FUNDS INC	2074274	22/05/2012	Incident- Response to Accident or Event	083-39856
EQUITY OIL & GAS FUNDS INC	2074274	22/05/2012	Incident- Response to Accident or Event	083-39856
ERIE YACHT CLUB	1671455	13/12/2007	Routine/Complete Inspection	049-25281
ERIE YACHT CLUB	1671455	13/12/2007	Routine/Complete Inspection	049-25281
ETC NORTHEAST PIPELINE LLC	2545515	16/12/2016	Routine/Partial Inspection	
ETC NORTHEAST PIPELINE LLC	2545515	16/12/2016	Routine/Partial Inspection	
ETC NORTHEAST PIPELINE LLC	2545515	16/12/2016	Routine/Partial Inspection	
ETC NORTHEAST PIPELINE LLC	2545515	16/12/2016	Routine/Partial Inspection	
ETC NORTHEAST PIPELINE LLC	2545515	16/12/2016	Routine/Partial Inspection	
EVERFLOW EASTERN INC	1341046	26/05/2004	Drilling/Alteration	085-23451
EVERFLOW EASTERN INC	1341052	26/05/2004	Drilling/Alteration	085-23466
EVERFLOW EASTERN INC	1341052	26/05/2004	Drilling/Alteration	085-23466
EVERFLOW EASTERN INC	1341052	26/05/2004	Drilling/Alteration	085-23466
EXCHANGE OIL & GAS INC	940610	24/05/2000	Routine/Complete Inspection	083-33481
EXCHANGE OIL & GAS INC	941330	25/05/2000	Routine/Complete Inspection	083-28723
EXCHANGE OIL & GAS INC	1153361	25/07/2002	Routine/Complete Inspection	083-28152
EXCHANGE OIL & GAS INC	1153365	25/07/2002	Routine/Complete Inspection	083-28154
EXCHANGE OIL & GAS INC	1153368	25/07/2002	Routine/Complete Inspection	083-28153
EXCHANGE OIL & GAS INC	1153370	25/07/2002	Routine/Complete Inspection	083-11316
EXCHANGE OIL & GAS INC	1153371	25/07/2002	Routine/Complete Inspection	083-30740
EXCHANGE OIL & GAS INC	1239102	29/05/2003	Routine/Complete Inspection	083-28160
EXCHANGE OIL & GAS INC	1239102	29/05/2003	Routine/Complete Inspection	083-28160
EXCHANGE OIL & GAS INC	1239102	29/05/2003	Routine/Complete Inspection	083-28160
EXCHANGE OIL & GAS INC	1556894	08/08/2006	Routine/Complete Inspection	083-44115
EXCHANGE OIL & GAS INC	1556896	08/08/2006	Routine/Complete Inspection	083-44211
EXCHANGE OIL & GAS INC	1556898	08/08/2006	Routine/Complete Inspection	083-44117
EXCHANGE OIL & GAS INC	1635653	21/06/2007	Routine/Complete Inspection	083-44114
EXCHANGE OIL & GAS INC	1635822	21/06/2007	Complaint Inspection	083-44117
EXCHANGE OIL & GAS INC	1635837	21/06/2007	Routine/Complete Inspection	083-44211
EXCHANGE OIL & GAS INC	1635838	21/06/2007	Routine/Complete Inspection	083-44115
EXCHANGE OIL & GAS INC	1903580	29/07/2010	Routine/Complete Inspection	083-44115
EXCHANGE OIL & GAS INC	1903580	29/07/2010	Routine/Complete Inspection	083-44115
EXCHANGE OIL & GAS INC	1904266	04/08/2010	Routine/Complete Inspection	083-10002
EXCHANGE OIL & GAS INC	2011725	14/10/2011	Routine/Complete Inspection	083-44115
EXCHANGE OIL & GAS INC	2011725	14/10/2011	Routine/Complete Inspection	083-44115
EXCHANGE OIL & GAS INC	2011730	14/10/2011	Routine/Complete Inspection	083-44119
EXCHANGE OIL & GAS INC	2011732	14/10/2011	Routine/Complete Inspection	083-44120
EXCHANGE OIL & GAS INC	2011734	14/10/2011	Routine/Complete Inspection	083-44211
EXCHANGE OIL & GAS INC	2011734	14/10/2011	Routine/Complete Inspection	083-44211
EXCO RESOURCES PA INC	924392	16/03/2000	Routine/Complete Inspection	039-23688
EXCO RESOURCES PA INC	928116	31/03/2000	Compliance Evaluation	039-23688
EXCO RESOURCES PA INC	972651	03/10/2000	Routine/Complete Inspection	083-46639
EXCO RESOURCES PA INC	972652	03/10/2000	Routine/Complete Inspection	083-46636
EXCO RESOURCES PA INC	972653	03/10/2000	Routine/Complete Inspection	083-24035
EXCO RESOURCES PA INC	1059102	05/09/2001	Routine/Complete Inspection	123-42918
EXCO RESOURCES PA INC	1108747	20/03/2002	Routine/Complete Inspection	049-25072
EXCO RESOURCES PA INC	1188125	21/11/2002	Drilling/Alteration	085-23243
EXCO RESOURCES PA INC	1221132	18/03/2003	Routine/Complete Inspection	123-41732

EXCO RESOURCES PA INC	1255979	23/07/2003	Routine/Complete Inspection	049-25095
EXCO RESOURCES PA INC	1255979	23/07/2003	Routine/Complete Inspection	049-25095
EXCO RESOURCES PA INC	1255999	24/07/2003	Routine/Complete Inspection	049-25095
EXCO RESOURCES PA INC	1255999	24/07/2003	Routine/Complete Inspection	049-25095
EXCO RESOURCES PA INC	1255999	24/07/2003	Routine/Complete Inspection	049-25095
EXCO RESOURCES PA INC	1278765	01/10/2003	Drilling/Alteration	085-23350
EXCO RESOURCES PA INC	1288616	12/11/2003	Drilling/Alteration	085-23380
EXCO RESOURCES PA INC	1290565	20/11/2003	Complaint Inspection	085-23380
EXCO RESOURCES PA INC	1298992	09/01/2004	Routine/Complete Inspection	049-25110
EXCO RESOURCES PA INC	1298992	09/01/2004	Routine/Complete Inspection	049-25110
EXCO RESOURCES PA INC	1364405	23/06/2004	Routine/Complete Inspection	083-46636
EXCO RESOURCES PA INC	1382058	29/09/2004	Drilling/Alteration	085-23620
EXCO RESOURCES PA INC	1382058	29/09/2004	Drilling/Alteration	085-23620
EXCO RESOURCES PA INC	1382942	05/10/2004	Drilling/Alteration	085-23628
EXCO RESOURCES PA INC	1415048	03/02/2005	Drilling/Alteration	085-23493
EXCO RESOURCES PA INC	1433522	24/03/2005	Routine/Complete Inspection	083-49687
EXCO RESOURCES PA INC	1433524	24/03/2005	Routine/Complete Inspection	083-49696
EXCO RESOURCES PA INC	1433527	24/03/2005	Routine/Complete Inspection	083-49688
EXCO RESOURCES PA INC	1433529	24/03/2005	Routine/Complete Inspection	083-49698
EXCO RESOURCES PA INC	1433532	24/03/2005	Routine/Complete Inspection	083-49701
EXCO RESOURCES PA INC	1433535	24/03/2005	Routine/Complete Inspection	083-50198
EXCO RESOURCES PA INC	1433541	24/03/2005	Routine/Complete Inspection	083-49699
EXCO RESOURCES PA INC	1433543	24/03/2005	Routine/Complete Inspection	083-49689
EXCO RESOURCES PA INC	1433585	24/03/2005	Routine/Complete Inspection	083-50031
EXCO RESOURCES PA INC	1520575	08/03/2006	Routine/Complete Inspection	033-25886
EXCO RESOURCES PA INC	1520575	08/03/2006	Routine/Complete Inspection	033-25886
EXCO RESOURCES PA INC	1530101	19/04/2006	Drilling/Alteration	027-21323
EXCO RESOURCES PA INC	1530101	19/04/2006	Drilling/Alteration	027-21323
EXCO RESOURCES PA INC	1532602	27/04/2006	Routine/Complete Inspection	027-21366
EXCO RESOURCES PA INC	1532602	27/04/2006	Routine/Complete Inspection	027-21366
EXCO RESOURCES PA INC	1558682	16/08/2006	Routine/Complete Inspection	049-25145
EXCO RESOURCES PA INC	1572821	13/09/2006	Complaint Inspection	033-26085
EXCO RESOURCES PA INC	1586244	14/12/2006	Routine/Complete Inspection	035-21038
EXCO RESOURCES PA INC	1586253	14/12/2006	Routine/Complete Inspection	035-21037
EXCO RESOURCES PA INC	1601704	21/02/2007	Drilling/Alteration	065-25577
EXCO RESOURCES PA INC	1601704	21/02/2007	Drilling/Alteration	065-25577
EXCO RESOURCES PA INC	1632427	26/06/2007	Routine/Complete Inspection	123-44013
EXCO RESOURCES PA INC	1632427	26/06/2007	Routine/Complete Inspection	123-44013
EXCO RESOURCES PA INC	1632437	26/06/2007	Routine/Complete Inspection	123-44011
EXCO RESOURCES PA INC	1632439	26/06/2007	Routine/Complete Inspection	123-44009
EXCO RESOURCES PA INC	1638805	17/07/2007	Routine/Complete Inspection	123-44015
EXCO RESOURCES PA INC	1638805	17/07/2007	Routine/Complete Inspection	123-44015
EXCO RESOURCES PA INC	1638814	17/07/2007	Routine/Complete Inspection	123-44012
EXCO RESOURCES PA INC	1638814	17/07/2007	Routine/Complete Inspection	123-44012
EXCO RESOURCES PA INC	1638817	17/07/2007	Routine/Complete Inspection	123-44010
EXCO RESOURCES PA INC	1638817	17/07/2007	Routine/Complete Inspection	123-44010
EXCO RESOURCES PA INC	1638822	17/07/2007	Routine/Complete Inspection	123-44014
EXCO RESOURCES PA INC	1638822	17/07/2007	Routine/Complete Inspection	123-44014
EXCO RESOURCES PA INC	1646121	23/08/2007	Routine/Complete Inspection	085-24282
EXCO RESOURCES PA INC	1646163	23/08/2007	Routine/Complete Inspection	085-24243
EXCO RESOURCES PA INC	1646165	23/08/2007	Routine/Complete Inspection	085-24242
EXCO RESOURCES PA INC	1648490	29/08/2007	Routine/Complete Inspection	027-21353
EXCO RESOURCES PA INC	1648490	29/08/2007	Routine/Complete Inspection	027-21353
EXCO RESOURCES PA INC	1663888	02/11/2007	Site Restoration	033-26164
EXCO RESOURCES PA INC	1663888	02/11/2007	Site Restoration	033-26164
EXCO RESOURCES PA INC	1664891	02/11/2007	Site Restoration	033-26119
EXCO RESOURCES PA INC	1664891	02/11/2007	Site Restoration	033-26119
EXCO RESOURCES PA INC	1694526	24/03/2008	Drilling/Alteration	049-25277
EXCO RESOURCES PA INC	1700510	11/04/2008	Complaint Inspection	027-21453

EXCO RESOURCES PA INC	1700510	11/04/2008	Complaint Inspection	027-21453
EXCO RESOURCES PA INC	1794089	14/04/2009	Complaint Inspection	063-35598
EXCO RESOURCES PA INC	1795748	01/05/2009	Drilling/Alteration	111-20248
EXCO RESOURCES PA INC	1795748	01/05/2009	Drilling/Alteration	111-20248
EXCO RESOURCES PA INC	1799275	08/05/2009	Drilling/Alteration	111-20247
EXCO RESOURCES PA INC	1811741	10/07/2009	Routine/Complete Inspection	063-27120
EXCO RESOURCES PA INC	1814079	20/07/2009	Routine/Complete Inspection	111-20248
EXCO RESOURCES PA INC	1816521	29/06/2009	Routine/Complete Inspection	063-25705
EXCO RESOURCES PA INC	1861275	28/01/2010	Incident- Response to Accident or Event	027-21527
EXCO RESOURCES PA INC	1870282	26/02/2010	Drilling/Alteration	005-30493
EXCO RESOURCES PA INC	1870282	26/02/2010	Drilling/Alteration	005-30493
EXCO RESOURCES PA INC	1872623	24/03/2010	Drilling/Alteration	027-21504
EXCO RESOURCES PA INC	1895464	02/06/2010	Routine/Complete Inspection	033-25805
EXCO RESOURCES PA INC	1900746	07/07/2010	Routine/Complete Inspection	083-46639
EXCO RESOURCES PA INC	1900746	07/07/2010	Routine/Complete Inspection	083-46639
EXCO RESOURCES PA INC	1911147	23/08/2010	Routine/Complete Inspection	063-27716
EXCO RESOURCES PA INC	1911147	23/08/2010	Routine/Complete Inspection	063-27716
EXCO RESOURCES PA INC	1918858	08/10/2010	Complaint Inspection	027-21505
EXCO RESOURCES PA INC	1918858	08/10/2010	Complaint Inspection	027-21505
EXCO RESOURCES PA INC	1926220	12/10/2010	Compliance Evaluation	027-21505
EXCO RESOURCES PA INC	1926220	12/10/2010	Compliance Evaluation	027-21505
EXCO RESOURCES PA INC	1926220	12/10/2010	Compliance Evaluation	027-21505
EXCO RESOURCES PA INC	1926220	12/10/2010	Compliance Evaluation	027-21505
EXCO RESOURCES PA INC	1926220	12/10/2010	Compliance Evaluation	027-21505
EXCO RESOURCES PA INC	1938337	20/12/2010	Compliance Evaluation	027-21503
EXCO RESOURCES PA INC	1957427	15/03/2011	Routine/Complete Inspection	005-30613
EXCO RESOURCES PA INC	1972164	11/05/2011	Routine/Complete Inspection	065-26929
EXCO RESOURCES PA INC	1972164	11/05/2011	Routine/Complete Inspection	065-26929
EXCO RESOURCES PA INC	1974135	17/05/2011	Compliance Evaluation	027-21635
EXCO RESOURCES PA INC	1974135	17/05/2011	Compliance Evaluation	027-21635
EXCO RESOURCES PA INC	1974135	17/05/2011	Compliance Evaluation	027-21635
EXCO RESOURCES PA INC	1974135	17/05/2011	Compliance Evaluation	027-21635
EXCO RESOURCES PA INC	1974143	31/03/2011	Routine/Complete Inspection	005-30613
EXCO RESOURCES PA INC	1974143	31/03/2011	Routine/Complete Inspection	005-30613
EXCO RESOURCES PA INC	1977980	18/05/2011	Routine/Complete Inspection	005-30412
EXCO RESOURCES PA INC	1977980	18/05/2011	Routine/Complete Inspection	005-30412
EXCO RESOURCES PA INC	1978088	02/06/2011	Routine/Partial Inspection	027-21505
EXCO RESOURCES PA INC	1987403	11/07/2011	Incident- Response to Accident or Event	005-30714
EXCO RESOURCES PA INC	1987403	11/07/2011	Incident- Response to Accident or Event	005-30714
EXCO RESOURCES PA INC	2032711	14/12/2011	Complaint Inspection	065-26831
EXCO RESOURCES PA INC	2032711	14/12/2011	Complaint Inspection	065-26831
EXCO RESOURCES PA INC	2046333	22/02/2012	Routine/Partial Inspection	
EXCO RESOURCES PA INC	2046333	22/02/2012	Routine/Partial Inspection	

EXCO RESOURCES PA INC	2046333	22/02/2012	Routine/Partial Inspection	
EXCO RESOURCES PA INC	2053762	26/03/2012	Incident- Response to Accident or Event	033-22059
EXCO RESOURCES PA INC	2059070	02/03/2012	Routine/Partial Inspection	
EXCO RESOURCES PA INC	2059070	02/03/2012	Routine/Partial Inspection	
EXCO RESOURCES PA INC	2077601	29/05/2012	Routine/Complete Inspection	
EXCO RESOURCES PA INC	2077601	29/05/2012	Routine/Complete Inspection	
EXCO RESOURCES PA INC	2077601	29/05/2012	Routine/Complete Inspection	
EXCO RESOURCES PA INC	2077634	20/06/2012	Routine/Complete Inspection	
EXCO RESOURCES PA INC	2080325	25/06/2012	Incident- Response to Accident or Event	065-26963
EXCO RESOURCES PA INC	2080325	25/06/2012	Incident- Response to Accident or Event	065-26963
EXCO RESOURCES PA INC	2260185	03/04/2014	Incident- Response to Accident or Event	
EXCO RESOURCES PA INC	2266208	28/04/2014	Incident- Response to Accident or Event	
EXCO RESOURCES PA INC	2391826	23/07/2015	Routine/Complete Inspection	083-38372
EXCO RESOURCES PA INC	2391828	23/07/2015	Routine/Complete Inspection	083-38373
EXCO RESOURCES PA INC	2391830	23/07/2015	Routine/Complete Inspection	083-38375
EXCO RESOURCES PA INC	2391831	23/07/2015	Routine/Complete Inspection	083-38376
EXCO RESOURCES PA INC	2391832	23/07/2015	Routine/Complete Inspection	083-38378
EXCO RESOURCES PA INC	2391834	23/07/2015	Routine/Complete Inspection	083-38379
EXCO RESOURCES PA INC	2391836	23/07/2015	Routine/Complete Inspection	083-38381
EXCO RESOURCES PA INC	2469119	24/03/2016	Routine/Complete Inspection	
EXCO RESOURCES PA LLC	1985104	27/06/2011	Routine/Partial Inspection	081-20404
EXCO RESOURCES PA LLC	1995984	16/08/2011	Follow-up Inspection	081-20062
EXCO RESOURCES PA LLC	1995984	16/08/2011	Follow-up Inspection	081-20062
EXCO RESOURCES PA LLC	1995994	16/08/2011	Follow-up Inspection	081-20404
EXCO RESOURCES PA LLC	1995994	16/08/2011	Follow-up Inspection	081-20404
EXCO RESOURCES PA LLC	1996677	16/08/2011	Follow-up Inspection	037-20005
EXCO RESOURCES PA LLC	2001410	06/09/2011	Routine/Complete Inspection	113-20064
EXCO RESOURCES PA LLC	2002108	12/09/2011	Routine/Partial Inspection	081-20353
EXCO RESOURCES PA LLC	2002108	12/09/2011	Routine/Partial Inspection	081-20353
EXCO RESOURCES PA LLC	2002108	12/09/2011	Routine/Partial Inspection	081-20353
EXCO RESOURCES PA LLC	2007572	29/09/2011	Follow-up Inspection	081-20353
EXCO RESOURCES PA LLC	2022424	29/11/2011	Routine/Complete Inspection	081-20255
EXCO RESOURCES PA LLC	2032194	22/12/2011	Routine/Partial Inspection	081-20298
EXCO RESOURCES PA LLC	2033407	09/01/2012	Routine/Complete Inspection	113-20049
EXCO RESOURCES PA LLC	2049996	06/03/2012	Routine/Partial Inspection	113-20064
EXCO RESOURCES PA LLC	2049996	06/03/2012	Routine/Partial Inspection	113-20064
EXCO RESOURCES PA LLC	2050945	15/03/2012	Follow-up Inspection	113-20064
EXCO RESOURCES PA LLC	2050945	15/03/2012	Follow-up Inspection	113-20064
EXCO RESOURCES PA LLC	2051023	15/03/2012	Routine/Complete Inspection	081-20144
EXCO RESOURCES PA LLC	2051023	15/03/2012	Routine/Complete Inspection	081-20144
EXCO RESOURCES PA LLC	2051023	15/03/2012	Routine/Complete Inspection	081-20144
EXCO RESOURCES PA LLC	2051023	15/03/2012	Routine/Complete Inspection	081-20144
EXCO RESOURCES PA LLC	2051023	15/03/2012	Routine/Complete Inspection	081-20144
EXCO RESOURCES PA LLC	2051023	15/03/2012	Routine/Complete Inspection	081-20144
EXCO RESOURCES PA LLC	2051023	15/03/2012	Routine/Complete Inspection	081-20144
EXCO RESOURCES PA LLC	2051023	15/03/2012	Routine/Complete Inspection	081-20144
EXCO RESOURCES PA LLC	2056390	02/04/2012	Routine/Partial Inspection	081-20877
EXCO RESOURCES PA LLC	2056697	02/04/2012	Routine/Partial Inspection	081-20255
EXCO RESOURCES PA LLC	2056697	02/04/2012	Routine/Partial Inspection	081-20255
EXCO RESOURCES PA LLC	2056697	02/04/2012	Routine/Partial Inspection	081-20255
EXCO RESOURCES PA LLC	2058194	05/04/2012	Routine/Partial Inspection	081-20790
EXCO RESOURCES PA LLC	2059105	07/03/2012	Incident- Response to Accident or Event	081-20680
EXCO RESOURCES PA LLC	2059105	07/03/2012	Incident- Response to Accident or Event	081-20680
EXCO RESOURCES PA LLC	2061464	16/04/2012	Routine/Partial Inspection	081-20255
EXCO RESOURCES PA LLC	2061464	16/04/2012	Routine/Partial Inspection	081-20255
EXCO RESOURCES PA LLC	2062493	20/04/2012	Routine/Complete Inspection	081-20279

EXCO RESOURCES PA LLC	2062493	20/04/2012	Routine/Complete Inspection	081-20279
EXCO RESOURCES PA LLC	2081266	03/07/2012	Follow-up Inspection	081-20353
EXCO RESOURCES PA LLC	2081266	03/07/2012	Follow-up Inspection	081-20353
EXCO RESOURCES PA LLC	2081266	03/07/2012	Follow-up Inspection	081-20353
EXCO RESOURCES PA LLC	2081814	06/07/2012	Incident- Response to Accident or Event	081-20255
EXCO RESOURCES PA LLC	2081814	06/07/2012	Incident- Response to Accident or Event	081-20255
EXCO RESOURCES PA LLC	2081814	06/07/2012	Incident- Response to Accident or Event	081-20255
EXCO RESOURCES PA LLC	2082606	12/07/2012	Incident- Response to Accident or Event	033-22059
EXCO RESOURCES PA LLC	2090471	09/08/2012	Compliance Evaluation	081-20353
EXCO RESOURCES PA LLC	2090471	09/08/2012	Compliance Evaluation	081-20353
EXCO RESOURCES PA LLC	2090471	09/08/2012	Compliance Evaluation	081-20353
EXCO RESOURCES PA LLC	2094566	23/08/2012	Incident- Response to Accident or Event	033-00053
EXCO RESOURCES PA LLC	2096732	29/08/2012	Routine/Complete Inspection	065-26287
EXCO RESOURCES PA LLC	2096732	29/08/2012	Routine/Complete Inspection	065-26287
EXCO RESOURCES PA LLC	2114108	07/11/2012	Routine/Complete Inspection	065-25047
EXCO RESOURCES PA LLC	2114142	07/11/2012	Routine/Complete Inspection	065-20661
EXCO RESOURCES PA LLC	2114142	07/11/2012	Routine/Complete Inspection	065-20661
EXCO RESOURCES PA LLC	2116533	15/11/2012	Incident- Response to Accident or Event	081-20244
EXCO RESOURCES PA LLC	2116533	15/11/2012	Incident- Response to Accident or Event	081-20244
EXCO RESOURCES PA LLC	2116533	15/11/2012	Incident- Response to Accident or Event	081-20244
EXCO RESOURCES PA LLC	2124896	19/12/2012	Routine/Complete Inspection	
EXCO RESOURCES PA LLC	2124896	19/12/2012	Routine/Complete Inspection	
EXCO RESOURCES PA LLC	2130024	10/01/2013	Routine/Complete Inspection	081-20298
EXCO RESOURCES PA LLC	2130024	10/01/2013	Routine/Complete Inspection	081-20298
EXCO RESOURCES PA LLC	2130024	10/01/2013	Routine/Complete Inspection	081-20298
EXCO RESOURCES PA LLC	2130483	14/01/2013	Complaint Inspection	113-20154
EXCO RESOURCES PA LLC	2130483	14/01/2013	Complaint Inspection	113-20154
EXCO RESOURCES PA LLC	2130483	14/01/2013	Complaint Inspection	113-20154
EXCO RESOURCES PA LLC	2150604	12/03/2013	Routine/Complete Inspection	005-30973
EXCO RESOURCES PA LLC	2177882	11/06/2013	Routine/Complete Inspection	
EXCO RESOURCES PA LLC	2177882	11/06/2013	Routine/Complete Inspection	
EXCO RESOURCES PA LLC	2181975	09/07/2013	Incident- Response to Accident or Event	005-30973
EXCO RESOURCES PA LLC	2181975	09/07/2013	Incident- Response to Accident or Event	005-30973
EXCO RESOURCES PA LLC	2188766	30/07/2013	Incident- Response to Accident or Event	005-29498
EXCO RESOURCES PA LLC	2200827	13/08/2013	Routine/Partial Inspection	081-20298
EXCO RESOURCES PA LLC	2200827	13/08/2013	Routine/Partial Inspection	081-20298
EXCO RESOURCES PA LLC	2243470	04/02/2014	Routine/Complete Inspection	065-26436
EXCO RESOURCES PA LLC	2243923	06/02/2014	Incident- Response to Accident or Event	063-25897

EXCO RESOURCES PA LLC	2244124	07/02/2014	Incident- Response to Accident or Event	063-25897
EXCO RESOURCES PA LLC	2252147	10/03/2014	Incident- Response to Accident or Event	033-21541
EXCO RESOURCES PA LLC	2262674	14/04/2014	Incident- Response to Accident or Event	027-20696
EXCO RESOURCES PA LLC	2264169	21/04/2014	Incident- Response to Accident or Event	065-25028
EXCO RESOURCES PA LLC	2264169	21/04/2014	Incident- Response to Accident or Event	065-25028
EXCO RESOURCES PA LLC	2264882	23/04/2014	Incident- Response to Accident or Event	033-26145
EXCO RESOURCES PA LLC	2266205	24/04/2014	Incident- Response to Accident or Event	033-25014
EXCO RESOURCES PA LLC	2267441	28/04/2014	Incident- Response to Accident or Event	065-21773
EXCO RESOURCES PA LLC	2267441	28/04/2014	Incident- Response to Accident or Event	065-21773
EXCO RESOURCES PA LLC	2267450	23/04/2014	Incident- Response to Accident or Event	065-22066
EXCO RESOURCES PA LLC	2267450	23/04/2014	Incident- Response to Accident or Event	065-22066
EXCO RESOURCES PA LLC	2267474	29/04/2014	Routine/Complete Inspection	065-26427
EXCO RESOURCES PA LLC	2269271	06/05/2014	Incident- Response to Accident or Event	031-24388
EXCO RESOURCES PA LLC	2269371	06/05/2014	Incident- Response to Accident or Event	033-21003
EXCO RESOURCES PA LLC	2269376	06/05/2014	Incident- Response to Accident or Event	033-25143
EXCO RESOURCES PA LLC	2269381	06/05/2014	Incident- Response to Accident or Event	033-24577
EXCO RESOURCES PA LLC	2269385	06/05/2014	Incident- Response to Accident or Event	033-23191
EXCO RESOURCES PA LLC	2269393	06/05/2014	Incident- Response to Accident or Event	033-23216
EXCO RESOURCES PA LLC	2269395	06/05/2014	Incident- Response to Accident or Event	033-25097
EXCO RESOURCES PA LLC	2270945	15/05/2014	Incident- Response to Accident or Event	027-21409
EXCO RESOURCES PA LLC	2271046	08/05/2014	Incident- Response to Accident or Event	063-25906
EXCO RESOURCES PA LLC	2271151	14/05/2014	Incident- Response to Accident or Event	063-27656
EXCO RESOURCES PA LLC	2275335	02/06/2014	Incident- Response to Accident or Event	033-24144
EXCO RESOURCES PA LLC	2275337	02/06/2014	Incident- Response to Accident or Event	033-20808
EXCO RESOURCES PA LLC	2277374	10/06/2014	Incident- Response to Accident or Event	065-23207
EXCO RESOURCES PA LLC	2277374	10/06/2014	Incident- Response to Accident or Event	065-23207
EXCO RESOURCES PA LLC	2277450	02/06/2014	Administrative/File Review	063-35623
EXCO RESOURCES PA LLC	2281235	28/05/2014	Routine/Complete Inspection	031-23839
EXCO RESOURCES PA LLC	2281564	24/06/2014	Incident- Response to Accident or Event	033-22795
EXCO RESOURCES PA LLC	2283295	01/07/2014	Incident- Response to Accident or Event	005-24047
EXCO RESOURCES PA LLC	2286873	08/07/2014	Routine/Partial Inspection	065-23413
EXCO RESOURCES PA LLC	2288178	16/07/2014	Incident- Response to Accident or Event	033-25246
EXCO RESOURCES PA LLC	2292754	05/08/2014	Incident- Response to Accident or Event	033-23383
EXCO RESOURCES PA LLC	2292758	05/08/2014	Incident- Response to Accident or Event	033-20678
EXCO RESOURCES PA LLC	2292761	05/08/2014	Incident- Response to Accident or Event	033-23506

EXCO RESOURCES PA LLC	2292762	05/08/2014	Incident- Response to Accident or Event	033-25039
EXCO RESOURCES PA LLC	2292763	05/08/2014	Incident- Response to Accident or Event	033-25428
EXCO RESOURCES PA LLC	2292766	05/08/2014	Incident- Response to Accident or Event	033-23359
EXCO RESOURCES PA LLC	2292784	05/08/2014	Incident- Response to Accident or Event	033-23276
EXCO RESOURCES PA LLC	2294660	07/08/2014	Routine/Complete Inspection	065-24306
EXCO RESOURCES PA LLC	2294660	07/08/2014	Routine/Complete Inspection	065-24306
EXCO RESOURCES PA LLC	2294660	07/08/2014	Routine/Complete Inspection	065-24306
EXCO RESOURCES PA LLC	2298936	20/08/2014	Complaint Inspection	
EXCO RESOURCES PA LLC	2300952	03/09/2014	Incident- Response to Accident or Event	063-35906
EXCO RESOURCES PA LLC	2302099	05/09/2014	Incident- Response to Accident or Event	063-33904
EXCO RESOURCES PA LLC	2305556	16/09/2014	Incident- Response to Accident or Event	065-01422
EXCO RESOURCES PA LLC	2305556	16/09/2014	Incident- Response to Accident or Event	065-01422
EXCO RESOURCES PA LLC	2305556	16/09/2014	Incident- Response to Accident or Event	065-01422
EXCO RESOURCES PA LLC	2305556	16/09/2014	Incident- Response to Accident or Event	065-01422
EXCO RESOURCES PA LLC	2307845	25/09/2014	Incident- Response to Accident or Event	033-26359
EXCO RESOURCES PA LLC	2308682	25/09/2014	Incident- Response to Accident or Event	065-24217
EXCO RESOURCES PA LLC	2308682	25/09/2014	Incident- Response to Accident or Event	065-24217
EXCO RESOURCES PA LLC	2308682	25/09/2014	Incident- Response to Accident or Event	065-24217
EXCO RESOURCES PA LLC	2313302	17/10/2014	Incident- Response to Accident or Event	065-24984
EXCO RESOURCES PA LLC	2313302	17/10/2014	Incident- Response to Accident or Event	065-24984
EXCO RESOURCES PA LLC	2316176	16/10/2014	Routine/Partial Inspection	065-21929
EXCO RESOURCES PA LLC	2324328	26/11/2014	Incident- Response to Accident or Event	129-20840
EXCO RESOURCES PA LLC	2326862	04/12/2014	Incident- Response to Accident or Event	065-25689
EXCO RESOURCES PA LLC	2326862	04/12/2014	Incident- Response to Accident or Event	065-25689
EXCO RESOURCES PA LLC	2326862	04/12/2014	Incident- Response to Accident or Event	065-25689
EXCO RESOURCES PA LLC	2361756	16/04/2015	Incident- Response to Accident or Event	033-24854
EXCO RESOURCES PA LLC	2364842	20/04/2015	Routine/Complete Inspection	063-27440
EXCO RESOURCES PA LLC	2371416	21/05/2015	Administrative/File Review	065-24306
EXCO RESOURCES PA LLC	2376652	04/06/2015	Incident- Response to Accident or Event	033-24023
EXCO RESOURCES PA LLC	2380340	10/06/2015	Routine/Partial Inspection	031-00666

EXCO RESOURCES PA LLC	2380343	10/06/2015	Routine/Partial Inspection	031-00665
EXCO RESOURCES PA LLC	2390850	20/07/2015	Incident- Response to Accident or Event	033-25671
EXCO RESOURCES PA LLC	2392037	21/07/2015	Incident- Response to Accident or Event	065-20300
EXCO RESOURCES PA LLC	2392037	21/07/2015	Incident- Response to Accident or Event	065-20300
EXCO RESOURCES PA LLC	2392037	21/07/2015	Incident- Response to Accident or Event	065-20300
EXCO RESOURCES PA LLC	2392037	21/07/2015	Incident- Response to Accident or Event	065-20300
EXCO RESOURCES PA LLC	2392037	21/07/2015	Incident- Response to Accident or Event	065-20300
EXCO RESOURCES PA LLC	2392037	21/07/2015	Incident- Response to Accident or Event	065-20300
EXCO RESOURCES PA LLC	2392037	21/07/2015	Incident- Response to Accident or Event	065-20300
EXCO RESOURCES PA LLC	2392047	21/07/2015	Incident- Response to Accident or Event	065-24639
EXCO RESOURCES PA LLC	2392047	21/07/2015	Incident- Response to Accident or Event	065-24639
EXCO RESOURCES PA LLC	2392047	21/07/2015	Incident- Response to Accident or Event	065-24639
EXCO RESOURCES PA LLC	2392771	27/07/2015	Incident- Response to Accident or Event	033-26124
EXCO RESOURCES PA LLC	2394171	31/07/2015	Administrative/File Review	065-01336
EXCO RESOURCES PA LLC	2394171	31/07/2015	Administrative/File Review	065-01336
EXCO RESOURCES PA LLC	2394173	31/07/2015	Administrative/File Review	065-01353
EXCO RESOURCES PA LLC	2394173	31/07/2015	Administrative/File Review	065-01353
EXCO RESOURCES PA LLC	2394175	31/07/2015	Administrative/File Review	065-01477
EXCO RESOURCES PA LLC	2394175	31/07/2015	Administrative/File Review	065-01477
EXCO RESOURCES PA LLC	2394176	31/07/2015	Administrative/File Review	065-01521
EXCO RESOURCES PA LLC	2394176	31/07/2015	Administrative/File Review	065-01521
EXCO RESOURCES PA LLC	2397243	10/08/2015	Administrative/File Review	
EXCO RESOURCES PA LLC	2397243	10/08/2015	Administrative/File Review	
EXCO RESOURCES PA LLC	2397245	10/08/2015	Administrative/File Review	
EXCO RESOURCES PA LLC	2397245	10/08/2015	Administrative/File Review	
EXCO RESOURCES PA LLC	2403644	20/08/2015	Incident- Response to Accident or Event	065-26963
EXCO RESOURCES PA LLC	2403644	20/08/2015	Incident- Response to Accident or Event	065-26963
EXCO RESOURCES PA LLC	2403644	20/08/2015	Incident- Response to Accident or Event	065-26963
EXCO RESOURCES PA LLC	2403689	01/09/2015	Routine/Complete Inspection	033-26317
EXCO RESOURCES PA LLC	2406259	09/09/2015	Complaint Inspection	113-20025
EXCO RESOURCES PA LLC	2410590	22/09/2015	Routine/Complete Inspection	027-21480
EXCO RESOURCES PA LLC	2414255	07/10/2015	Routine/Complete Inspection	027-21196
EXCO RESOURCES PA LLC	2433152	15/12/2015	Routine/Partial Inspection	085-21885
EXCO RESOURCES PA LLC	2438660	31/12/2015	Complaint Inspection	081-21201
EXCO RESOURCES PA LLC	2462734	09/03/2016	Routine/Complete Inspection	081-20241
EXCO RESOURCES PA LLC	2469669	31/03/2016	Incident- Response to Accident or Event	033-23220
EXCO RESOURCES PA LLC	2469963	30/03/2016	Routine/Complete Inspection	021-20823
EXCO RESOURCES PA LLC	2492339	13/06/2016	Incident- Response to Accident or Event	033-25300
EXCO RESOURCES PA LLC	2518138	08/08/2016	Follow-up Inspection	081-20785
EXCO RESOURCES PA LLC	2518168	08/08/2016	Follow-up Inspection	081-20789
EXCO RESOURCES PA LLC	2541603	05/12/2016	Incident- Response to Accident or Event	033-25126
EXCO RESOURCES PA LLC	2541603	05/12/2016	Incident- Response to Accident or Event	033-25126
EXCO RESOURCES PA LLC	2541603	05/12/2016	Incident- Response to Accident or Event	033-25126
EXCO RESOURCES PA LLC	2541603	05/12/2016	Incident- Response to Accident or Event	033-25126
EXLEY OIL & GAS CORP	1829161	15/09/2009	Routine/Complete Inspection	031-25294

EXLEY OIL & GAS CORP	1942291	04/01/2011	Routine/Complete Inspection	031-25408
EXLEY OIL & GAS CORP	1942291	04/01/2011	Routine/Complete Inspection	031-25408
EXLEY OIL & GAS CORP	1942317	04/01/2011	Routine/Complete Inspection	031-25400
EXLEY OIL & GAS CORP	1942323	04/01/2011	Routine/Complete Inspection	031-25401
EXLEY OIL & GAS CORP	1988361	14/07/2011	Routine/Complete Inspection	031-25112
EXLEY OIL & GAS CORP	2156468	09/04/2013	Routine/Complete Inspection	
EXOTIC OIL & GAS LLC	1019248	04/04/2001	Drilling/Alteration	063-32723
EXOTIC OIL & GAS LLC	1370143	06/08/2004	Drilling/Alteration	063-33900
EXOTIC OIL & GAS LLC	1380204	14/09/2004	Complaint Inspection	063-33847
EXOTIC OIL & GAS LLC	1380204	14/09/2004	Complaint Inspection	063-33847
EXOTIC OIL & GAS LLC	1380204	14/09/2004	Complaint Inspection	063-33847
EXOTIC OIL & GAS LLC	1380204	14/09/2004	Complaint Inspection	063-33847
EXOTIC OIL & GAS LLC	1410835	23/12/2004	Compliance Evaluation	063-33847
EXOTIC OIL & GAS LLC	1410835	23/12/2004	Compliance Evaluation	063-33847
EXOTIC OIL & GAS LLC	1463406	07/07/2005	Routine/Complete Inspection	031-23912
EXOTIC OIL & GAS LLC	1464732	24/06/2005	Complaint Inspection	063-33746
EXOTIC OIL & GAS LLC	1464732	24/06/2005	Complaint Inspection	063-33746
EXOTIC OIL & GAS LLC	1464732	24/06/2005	Complaint Inspection	063-33746
EXOTIC OIL & GAS LLC	1464732	24/06/2005	Complaint Inspection	063-33746
EXOTIC OIL & GAS LLC	1476166	24/08/2005	Compliance Evaluation	063-33900
EXOTIC OIL & GAS LLC	1476166	24/08/2005	Compliance Evaluation	063-33900
EXOTIC OIL & GAS LLC	1492796	12/10/2005	Routine/Complete Inspection	063-34067
EXOTIC OIL & GAS LLC	1554497	02/08/2006	Routine/Complete Inspection	031-24164
EXOTIC OIL & GAS LLC	1558561	08/08/2006	Routine/Complete Inspection	031-24069
EXOTIC OIL & GAS LLC	1560105	25/08/2006	Routine/Complete Inspection	031-24313
EXOTIC OIL & GAS LLC	1560114	25/08/2006	Routine/Complete Inspection	031-24318
EXOTIC OIL & GAS LLC	1566576	21/09/2006	Routine/Complete Inspection	031-24310
EXOTIC OIL & GAS LLC	1566580	21/09/2006	Routine/Complete Inspection	031-24319
EXOTIC OIL & GAS LLC	1573912	19/09/2006	Complaint Inspection	063-34940
EXOTIC OIL & GAS LLC	1573912	19/09/2006	Complaint Inspection	063-34940
EXOTIC OIL & GAS LLC	1582631	22/11/2006	Routine/Complete Inspection	031-24461
EXOTIC OIL & GAS LLC	1584424	07/12/2006	Drilling/Alteration	031-24443
EXOTIC OIL & GAS LLC	1588370	19/12/2006	Routine/Complete Inspection	031-24447
EXOTIC OIL & GAS LLC	1588370	19/12/2006	Routine/Complete Inspection	031-24447
EXOTIC OIL & GAS LLC	1588372	21/12/2006	Routine/Complete Inspection	031-24446
EXOTIC OIL & GAS LLC	1588373	22/12/2006	Routine/Complete Inspection	031-24310
EXOTIC OIL & GAS LLC	1588375	22/12/2006	Site Restoration	031-24313
EXOTIC OIL & GAS LLC	1588382	22/12/2006	Site Restoration	031-24319
EXOTIC OIL & GAS LLC	1639053	24/07/2007	Drilling/Alteration	031-24685
EXOTIC OIL & GAS LLC	1661128	11/10/2007	Routine/Complete Inspection	031-24694
EXOTIC OIL & GAS LLC	1668339	29/11/2007	Site Restoration	031-24769
EXOTIC OIL & GAS LLC	1671430	11/12/2007	Site Restoration	031-24727
EXOTIC OIL & GAS LLC	1671430	11/12/2007	Site Restoration	031-24727
EXOTIC OIL & GAS LLC	1671443	11/12/2007	Site Restoration	031-24728
EXOTIC OIL & GAS LLC	1671443	11/12/2007	Site Restoration	031-24728
EXOTIC OIL & GAS LLC	1745457	19/08/2008	Routine/Complete Inspection	063-31800
EXOTIC OIL & GAS LLC	1745457	19/08/2008	Routine/Complete Inspection	063-31800
EXOTIC OIL & GAS LLC	1745464	19/08/2008	Routine/Complete Inspection	063-33901
EXOTIC OIL & GAS LLC	1745464	19/08/2008	Routine/Complete Inspection	063-33901
EXOTIC OIL & GAS LLC	1745465	19/08/2008	Routine/Complete Inspection	063-34044
EXOTIC OIL & GAS LLC	1745465	19/08/2008	Routine/Complete Inspection	063-34044
EXOTIC OIL & GAS LLC	1758236	19/12/2008	Routine/Complete Inspection	005-30048
EXOTIC OIL & GAS LLC	1758236	19/12/2008	Routine/Complete Inspection	005-30048
EXOTIC OIL & GAS LLC	1758375	19/12/2008	Site Restoration	005-29046
EXOTIC OIL & GAS LLC	1758375	19/12/2008	Site Restoration	005-29046
EXOTIC OIL & GAS LLC	1758985	11/12/2008	Routine/Complete Inspection	031-25068
EXOTIC OIL & GAS LLC	1806506	19/06/2009	Routine/Complete Inspection	031-24988
EXOTIC OIL & GAS LLC	1806510	19/06/2009	Routine/Complete Inspection	031-25001
EXOTIC OIL & GAS LLC	1806548	19/06/2009	Site Restoration	031-25043

EXOTIC OIL & GAS LLC	1806588	22/06/2009	Site Restoration	031-24954
EXOTIC OIL & GAS LLC	1825559	03/09/2009	Routine/Complete Inspection	031-24423
EXOTIC OIL & GAS LLC	1846575	24/11/2009	Routine/Complete Inspection	053-29622
EXOTIC OIL & GAS LLC	1846575	24/11/2009	Routine/Complete Inspection	053-29622
EXOTIC OIL & GAS LLC	1848233	03/12/2009	Drilling/Alteration	031-25327
EXOTIC OIL & GAS LLC	1848233	03/12/2009	Drilling/Alteration	031-25327
EXOTIC OIL & GAS LLC	1848233	03/12/2009	Drilling/Alteration	031-25327
EXOTIC OIL & GAS LLC	1848233	03/12/2009	Drilling/Alteration	031-25327
EXOTIC OIL & GAS LLC	1848233	03/12/2009	Drilling/Alteration	031-25327
EXOTIC OIL & GAS LLC	1879999	27/04/2010	Routine/Complete Inspection	031-25327
EXOTIC OIL & GAS LLC	1879999	27/04/2010	Routine/Complete Inspection	031-25327
EXOTIC OIL & GAS LLC	1894211	23/06/2010	Routine/Complete Inspection	053-29622
EXOTIC OIL & GAS LLC	1894211	23/06/2010	Routine/Complete Inspection	053-29622
EXOTIC OIL & GAS LLC	1894471	24/12/2009	Administrative/File Review	
EXOTIC OIL & GAS LLC	1894471	24/12/2009	Administrative/File Review	
EXOTIC OIL & GAS LLC	1894471	24/12/2009	Administrative/File Review	
EXOTIC OIL & GAS LLC	1894471	24/12/2009	Administrative/File Review	
EXOTIC OIL & GAS LLC	1924295	29/10/2010	Routine/Complete Inspection	031-25165
EXOTIC OIL & GAS LLC	1938990	22/12/2010	Routine/Complete Inspection	031-24747
EXOTIC OIL & GAS LLC	1955120	03/03/2011	Compliance Evaluation	031-24461
EXOTIC OIL & GAS LLC	1963686	30/03/2011	Routine/Complete Inspection	031-24678
EXOTIC OIL & GAS LLC	1992507	28/07/2011	Complaint Inspection	031-24679
EXOTIC OIL & GAS LLC	2120724	21/11/2012	Routine/Partial Inspection	
EXOTIC OIL & GAS LLC	2120724	21/11/2012	Routine/Partial Inspection	
EXOTIC OIL & GAS LLC	2120724	21/11/2012	Routine/Partial Inspection	
EXOTIC OIL & GAS LLC	2120724	21/11/2012	Routine/Partial Inspection	
EXOTIC OIL & GAS LLC	2443345	14/01/2016	Routine/Complete Inspection	063-35677
EXOTIC OIL & GAS LLC	2443345	14/01/2016	Routine/Complete Inspection	063-35677
EXOTIC OIL & GAS LLC	2443345	14/01/2016	Routine/Complete Inspection	063-35677
EXOTIC OIL & GAS LLC	2473528	11/04/2016	Administrative/File Review	063-35677
EXPLORATION ENERGY INC	1816125	22/07/2009	Routine/Complete Inspection	085-22649
EXPLORATION ENERGY INC	1816149	22/07/2009	Routine/Complete Inspection	085-22642
EXPLORATION ENERGY INC	1816156	22/07/2009	Routine/Complete Inspection	085-22671
F & O GAS & OIL INC	1779932	31/03/2009	Routine/Complete Inspection	031-25146
F & O GAS & OIL INC	1779935	31/03/2009	Drilling/Alteration	031-25147
F & O GAS & OIL INC	1796155	05/05/2009	Drilling/Alteration	031-25146
F & O GAS & OIL INC	1806553	19/06/2009	Site Restoration	031-25146
F & O GAS & OIL INC	1825468	02/09/2009	Site Restoration	031-25147
F & O GAS & OIL INC	1825468	02/09/2009	Site Restoration	031-25147
FA MCCOMB JR	1729815	20/08/2008	Routine/Complete Inspection	085-00164
FAIRMAN CORP	1419865	15/02/2005	Routine/Complete Inspection	129-23012
FAIRMAN CORP	1818079	24/07/2009	Routine/Complete Inspection	033-21417
FAIRMAN CORP	1818079	24/07/2009	Routine/Complete Inspection	033-21417
FAIRMAN DRILLING CO	1170586	06/09/2002	Complaint Inspection	033-21917
FAIRMAN DRILLING CO	1170635	06/09/2002	Routine/Complete Inspection	033-23015
FAIRVIEW TWP BUTLER CNTY	2363348	23/04/2015	Administrative/File Review	
FANKHOUSER WILLIAM CRAIG	2410570	12/08/2015	Routine/Complete Inspection	
FARMINGTON TWP WARREN CNTY	2363353	23/04/2015	Administrative/File Review	
FARRINGTON & HEPLER GAS & OIL INC	1995525	11/08/2011	Routine/Complete Inspection	065-26231
FARRINGTON & HEPLER GAS & OIL INC	1995525	11/08/2011	Routine/Complete Inspection	065-26231

FARRINGTON & HEPLER GAS & OIL INC	1995531	11/08/2011	Routine/Complete Inspection	065-26673
FARRINGTON & HEPLER GAS & OIL INC	1995533	11/08/2011	Routine/Complete Inspection	065-26672
FARRINGTON & HEPLER GAS & OIL INC	2023327	22/11/2011	Compliance Evaluation	065-26636
FARRINGTON & HEPLER GAS & OIL INC	2023327	22/11/2011	Compliance Evaluation	065-26636
FARRINGTON & HEPLER GAS & OIL INC	2023329	22/11/2011	Routine/Complete Inspection	065-26444
FARRINGTON & HEPLER GAS & OIL INC	2023329	22/11/2011	Routine/Complete Inspection	065-26444
FARRINGTON & HEPLER GAS & OIL INC	2023330	22/11/2011	Compliance Evaluation	065-26537
FARRINGTON & HEPLER GAS & OIL INC	2023333	22/11/2011	Compliance Evaluation	065-26066
FARRINGTON & HEPLER GAS & OIL INC	2023336	22/11/2011	Routine/Complete Inspection	065-26145
FARRINGTON & HEPLER GAS & OIL INC	2023336	22/11/2011	Routine/Complete Inspection	065-26145
FARRINGTON & HEPLER GAS & OIL INC	2023336	22/11/2011	Routine/Complete Inspection	065-26145
FARRINGTON & HEPLER GAS & OIL INC	2023336	22/11/2011	Routine/Complete Inspection	065-26145
FARRINGTON & HEPLER GAS & OIL INC	2023336	22/11/2011	Routine/Complete Inspection	065-26145
FARRINGTON & HEPLER GAS & OIL INC	2023360	22/11/2011	Routine/Complete Inspection	065-26442
FARRINGTON & HEPLER GAS & OIL INC	2023360	22/11/2011	Routine/Complete Inspection	065-26442
FARRINGTON & HEPLER GAS & OIL INC	2023382	22/11/2011	Routine/Complete Inspection	
FARRINGTON & HEPLER GAS & OIL INC	2023382	22/11/2011	Routine/Complete Inspection	
FARRINGTON & HEPLER GAS & OIL INC	2023382	22/11/2011	Routine/Complete Inspection	
FARRINGTON & HEPLER GAS & OIL INC	2023382	22/11/2011	Routine/Complete Inspection	
FARRINGTON & HEPLER GAS & OIL INC	2023382	22/11/2011	Routine/Complete Inspection	
FARRINGTON & HEPLER GAS & OIL INC	2028872	19/12/2011	Compliance Evaluation	065-26444
FARRINGTON & HEPLER GAS & OIL INC	2042245	07/02/2012	Routine/Complete Inspection	065-26069
FARRINGTON & HEPLER GAS & OIL INC	2042247	07/02/2012	Compliance Evaluation	065-26637
FARRINGTON & HEPLER GAS & OIL INC	2042249	07/02/2012	Routine/Complete Inspection	
FARRINGTON & HEPLER GAS & OIL INC	2042255	07/02/2012	Routine/Complete Inspection	065-26638
FARRINGTON & HEPLER GAS & OIL INC	2042258	07/02/2012	Compliance Evaluation	065-26636
FARRINGTON & HEPLER GAS & OIL INC	2042259	07/02/2012	Routine/Complete Inspection	065-26635
FARRINGTON & HEPLER GAS & OIL INC	2042261	07/02/2012	Routine/Complete Inspection	065-26445
FARRINGTON & HEPLER GAS & OIL INC	2042268	07/02/2012	Routine/Complete Inspection	065-26443
FARRINGTON & HEPLER GAS & OIL INC	2042268	07/02/2012	Routine/Complete Inspection	065-26443
FARRINGTON & HEPLER GAS & OIL INC	2042270	07/02/2012	Routine/Complete Inspection	065-26420
FARRINGTON & HEPLER GAS & OIL INC	2042273	07/02/2012	Routine/Complete Inspection	065-26362
FARRINGTON & HEPLER GAS & OIL INC	2042276	07/02/2012	Routine/Complete Inspection	065-26269
FARRINGTON & HEPLER GAS & OIL INC	2042276	07/02/2012	Routine/Complete Inspection	065-26269
FARRINGTON & HEPLER GAS & OIL INC	2042277	07/02/2012	Compliance Evaluation	065-26231
FARRINGTON & HEPLER GAS & OIL INC	2042279	07/02/2012	Routine/Complete Inspection	065-26173
FARRINGTON & HEPLER GAS & OIL INC	2042280	07/02/2012	Compliance Evaluation	065-26145
FARRINGTON & HEPLER GAS & OIL INC	2051838	15/03/2012	Routine/Complete Inspection	065-26004
FARRINGTON & HEPLER GAS & OIL INC	2051838	15/03/2012	Routine/Complete Inspection	065-26004
FARRINGTON & HEPLER GAS & OIL INC	2051842	15/03/2012	Routine/Complete Inspection	065-21782
FARRINGTON & HEPLER GAS & OIL INC	2051842	15/03/2012	Routine/Complete Inspection	065-21782
FARRINGTON & HEPLER GAS & OIL INC	2051842	15/03/2012	Routine/Complete Inspection	065-21782
FARRINGTON & HEPLER GAS & OIL INC	2105579	03/10/2012	Follow-up Inspection	065-26066
FARRINGTON & HEPLER GAS & OIL INC	2105579	03/10/2012	Follow-up Inspection	065-26066
FARRINGTON & HEPLER GAS & OIL INC	2105579	03/10/2012	Follow-up Inspection	065-26066
FARRINGTON & HEPLER GAS & OIL INC	2105579	03/10/2012	Follow-up Inspection	065-26066
FARRINGTON & HEPLER GAS & OIL INC	2136112	31/01/2013	Follow-up Inspection	065-26442
FARRINGTON & HEPLER GAS & OIL INC	2154149	28/03/2013	Follow-up Inspection	065-26443
FARRINGTON & HEPLER GAS & OIL INC	2154149	28/03/2013	Follow-up Inspection	065-26443
FARRINGTON & HEPLER GAS & OIL INC	2157071	15/04/2013	Follow-up Inspection	065-26004
FARRINGTON & HEPLER GAS & OIL INC	2157071	15/04/2013	Follow-up Inspection	065-26004

FARRINGTON & HEPLER GAS & OIL INC	2313648	10/10/2014	Complaint Inspection	083-49290

FARRINGTON & HEPLER GAS & OIL INC	2313648	10/10/2014	Complaint Inspection	083-49290
FARRINGTON & HEPLER GAS & OIL INC	2313648	10/10/2014	Complaint Inspection	083-49290
FARRINGTON & HEPLER GAS & OIL INC	2313648	10/10/2014	Complaint Inspection	083-49290
FARRINGTON & HEPLER GAS & OIL INC	2313648	10/10/2014	Complaint Inspection	083-49290
FARRINGTON & HEPLER GAS & OIL INC	2319919	04/11/2014	Routine/Complete Inspection	065-26074
FARRINGTON & HEPLER GAS & OIL INC	2319919	04/11/2014	Routine/Complete Inspection	065-26074
FARRINGTON & HEPLER GAS & OIL INC	2319934	04/11/2014	Follow-up Inspection	065-26004
FARRINGTON & HEPLER GAS & OIL INC	2418718	21/10/2015	Follow-up Inspection	065-26074
FARRINGTON & HEPLER GAS & OIL INC	2418718	21/10/2015	Follow-up Inspection	065-26074
FARRINGTON & HEPLER GAS & OIL INC	2520645	20/09/2016	Routine/Complete Inspection	065-25773
FARRINGTON & HEPLER GAS & OIL INC	2520647	20/09/2016	Routine/Complete Inspection	065-25691
FARRINGTON & HEPLER GAS & OIL INC	2520649	20/09/2016	Routine/Complete Inspection	065-25772
FAWNWOOD ENERGY INC	947088	27/06/2000	Routine/Complete Inspection	019-00862
FAWNWOOD ENERGY INC	2267121	27/02/2014	Routine/Partial Inspection	019-01106
FAYETTE COAL & COKE INC	2027603	05/08/2011	Routine/Complete Inspection	
FAYETTE COAL & COKE INC	2027603	05/08/2011	Routine/Complete Inspection	
FIESLER SAND & GRAVEL LLC	2363355	23/04/2015	Administrative/File Review	
FINCH JEFFREY SCOTT	1449119	18/05/2005	Routine/Complete Inspection	125-01625
FINCH JEFFREY SCOTT	1474235	18/08/2005	Follow-up Inspection	125-01625
FINCH JEFFREY SCOTT	1474235	18/08/2005	Follow-up Inspection	125-01625

FINCH JEFFREY SCOTT	1605222	07/03/2007	Compliance Evaluation	125-01625
FIRST ALLIANCE CH	1669643	06/12/2007	Administrative/File Review	049-25240
FIRST ALLIANCE CH	1669643	06/12/2007	Administrative/File Review	049-25240
FIRST ALLIANCE CH	1669643	06/12/2007	Administrative/File Review	049-25240
FLASH ENERGY LTD	1693324	20/02/2008	Complaint Inspection	123-34825
FLASH ENERGY LTD	1693324	20/02/2008	Complaint Inspection	123-34825
FLASH ENERGY LTD	1866705	15/02/2010	Complaint Inspection	123-37758
FLATIRONS DEVELOPMENT LLC	1895540	01/07/2010	Drilling/Alteration	065-26143
FLATIRONS DEVELOPMENT LLC	1964885	10/02/2011	Administrative/File Review	065-26927
FLATIRONS DEVELOPMENT LLC	1973989	18/05/2011	Routine/Complete Inspection	
FLATIRONS DEVELOPMENT LLC	1973989	18/05/2011	Routine/Complete Inspection	
FLATIRONS DEVELOPMENT LLC	1995792	10/08/2011	Routine/Complete Inspection	065-26359
FLATIRONS DEVELOPMENT LLC	1995825	10/08/2011	Routine/Complete Inspection	065-26143
FLATIRONS DEVELOPMENT LLC	1995876	10/08/2011	Routine/Complete Inspection	
FLATIRONS DEVELOPMENT LLC	1995876	10/08/2011	Routine/Complete Inspection	
FLATIRONS DEVELOPMENT LLC	1995881	10/08/2011	Routine/Complete Inspection	
FLATIRONS DEVELOPMENT LLC	1995881	10/08/2011	Routine/Complete Inspection	
FLATIRONS DEVELOPMENT LLC	1995914	10/08/2011	Routine/Complete Inspection	
FLATIRONS DEVELOPMENT LLC	1995914	10/08/2011	Routine/Complete Inspection	
FLATIRONS DEVELOPMENT LLC	1995920	10/08/2011	Routine/Complete Inspection	065-26927
FLATIRONS DEVELOPMENT LLC	1995920	10/08/2011	Routine/Complete Inspection	065-26927
FLOCKERZI DALE E	2375385	02/06/2015	Routine/Complete Inspection	121-26919
FLOCKERZI DALE E	2375389	02/06/2015	Routine/Complete Inspection	121-26921
FLOCKERZI DALE E	2375393	02/06/2015	Routine/Complete Inspection	121-26922
FLOCKERZI DALE E	2375395	02/06/2015	Routine/Complete Inspection	121-26924
FLOCKERZI DALE E	2375397	02/06/2015	Routine/Complete Inspection	121-26925
FLOCKERZI DALE E	2375399	02/06/2015	Routine/Complete Inspection	121-26926
FLOCKERZI DALE E	2375414	02/06/2015	Routine/Complete Inspection	121-26927
FLOCKERZI DALE E	2375418	02/06/2015	Routine/Complete Inspection	121-26928
FLOCKERZI DALE E	2375420	02/06/2015	Routine/Complete Inspection	121-26937
FLOCKERZI DALE E	2375421	02/06/2015	Routine/Complete Inspection	121-27494
FLOCKERZI DALE E	2375422	02/06/2015	Routine/Complete Inspection	121-27495
FLOCKERZI DALE E	2375423	02/06/2015	Routine/Complete Inspection	121-27496
FLOCKERZI DALE E	2375424	02/06/2015	Routine/Complete Inspection	121-27497
FORTRESS ENERGY CORP	1580478	14/11/2006	Routine/Complete Inspection	005-28987
FORTRESS ENERGY CORP	1580478	14/11/2006	Routine/Complete Inspection	005-28987
FRANK L WASHABAUGH OIL PRODUCERS	2318605	01/10/2014	Incident- Response to Accident or Event	125-01607
FREEDOM OIL VENTURES LLC	1825524	25/08/2009	Compliance Evaluation	065-25977
FREEDOM OIL VENTURES LLC	1835730	15/10/2009	Follow-up Inspection	065-25977
FREEDOM OIL VENTURES LLC	1848099	08/12/2009	Compliance Evaluation	065-25977
FREEDOM OIL VENTURES LLC	1848099	08/12/2009	Compliance Evaluation	065-25977
FREEDOM OIL VENTURES LLC	1976971	01/06/2011	Routine/Complete Inspection	065-25977
FREEDOM OIL VENTURES LLC	1976971	01/06/2011	Routine/Complete Inspection	065-25977
FREEDOM OIL VENTURES LLC	1976971	01/06/2011	Routine/Complete Inspection	065-25977
FREEDOM OIL VENTURES LLC	1983145	21/06/2011	Routine/Complete Inspection	065-25976
FREEDOM OIL VENTURES LLC	1983145	21/06/2011	Routine/Complete Inspection	065-25976
FREEDOM OIL VENTURES LLC	1996496	16/08/2011	Complaint Inspection	123-43065
FREEDOM OIL VENTURES LLC	1996496	16/08/2011	Complaint Inspection	123-43065
FREEDOM OIL VENTURES LLC	1997341	17/08/2011	Complaint Inspection	123-43064
FREEDOM OIL VENTURES LLC	1997341	17/08/2011	Complaint Inspection	123-43064
FREEDOM OIL VENTURES LLC	2087478	24/07/2012	Follow-up Inspection	065-25976
FREEDOM OIL VENTURES LLC	2087478	24/07/2012	Follow-up Inspection	065-25976
FREEDOM OIL VENTURES LLC	2087490	24/07/2012	Follow-up Inspection	065-25977
FREEDOM OIL VENTURES LLC	2087490	24/07/2012	Follow-up Inspection	065-25977
FREEDOM OIL VENTURES LLC	2087490	24/07/2012	Follow-up Inspection	065-25977
FREEMAN WILLIAM E	1348036	08/06/2004	Routine/Complete Inspection	083-42313
FREEMAN WILLIAM E	1636765	11/07/2007	Routine/Complete Inspection	083-42313
FREEMAN WILLIAM E	2091498	03/08/2012	Routine/Complete Inspection	083-42313
FREEMAN WILLIAM E	2091498	03/08/2012	Routine/Complete Inspection	083-42313

G & G GAS INC	973166	02/10/2000	Routine/Complete Inspection	065-01751
G & G GAS INC	1576916	26/10/2006	Site Restoration	031-24265
G & G GAS INC	2382974	18/06/2015	Administrative/File Review	
G & G GAS INC	2382974	18/06/2015	Administrative/File Review	
GALATI ENTERPRISES INC	1973482	16/05/2011	Drilling/Alteration	123-46324
GALATI ENTERPRISES INC	1973482	16/05/2011	Drilling/Alteration	123-46324
GALATI ENTERPRISES INC	1973482	16/05/2011	Drilling/Alteration	123-46324
GALATI ENTERPRISES INC	1973482	16/05/2011	Drilling/Alteration	123-46324
GARY L & LARRY M BALL	2490318	01/06/2016	Routine/Partial Inspection	019-01021
GARY L & LARRY M BALL	2490320	01/06/2016	Routine/Partial Inspection	019-01022
GARY L & LARRY M BALL	2490321	01/06/2016	Routine/Partial Inspection	019-01023
GARY L & LARRY M BALL	2490322	01/06/2016	Routine/Partial Inspection	019-01024
GAS & OIL CO	1300374	21/10/2003	Administrative/File Review	129-25019
GAS & OIL CO	1475803	30/08/2005	Complaint Inspection	129-24664
GAS & OIL CO	1475803	30/08/2005	Complaint Inspection	129-24664
GAS & OIL MGMT ASSN INC	1395252	10/11/2004	Complaint Inspection	123-42411
GAS & OIL MGMT ASSN INC	1645406	31/07/2007	Routine/Complete Inspection	123-28353
GAS & OIL MGMT ASSN INC	1796989	15/04/2009	Routine/Complete Inspection	123-45319
GAS & OIL MGMT ASSN INC	1871602	01/03/2010	Routine/Complete Inspection	123-22038
GAS & OIL MGMT ASSN INC	2029318	14/12/2011	Drilling/Alteration	123-46313
GAS & OIL MGMT ASSN INC	2029318	14/12/2011	Drilling/Alteration	123-46313
GAS & OIL MGMT ASSN INC	2384715	22/06/2015	Routine/Complete Inspection	123-47664
GAS & OIL MGMT ASSN INC	2384715	22/06/2015	Routine/Complete Inspection	123-47664
GAS & OIL MGMT ASSN INC	2384715	22/06/2015	Routine/Complete Inspection	123-47664
GAS & OIL MGMT ASSN INC	2384715	22/06/2015	Routine/Complete Inspection	123-47664
GAS & OIL MGMT ASSN INC	2384715	22/06/2015	Routine/Complete Inspection	123-47664
GAS & OIL MGMT ASSN INC	2384715	22/06/2015	Routine/Complete Inspection	123-47664
GAS & OIL MGMT ASSN INC	2393432	27/07/2015	Routine/Complete Inspection	123-30006
GAS & OIL MGMT ASSN INC	2393432	27/07/2015	Routine/Complete Inspection	123-30006
GAS & OIL MGMT ASSN INC	2393432	27/07/2015	Routine/Complete Inspection	123-30006
GAS ACQUISITION CO LTD	1317544	09/03/2004	Complaint Inspection	039-20674
GAS ACQUISITION CO LTD	1317552	09/03/2004	Complaint Inspection	039-20675
GAS ACQUISITION CO LTD	1318545	10/03/2004	Complaint Inspection	039-20675
GAS ACQUISITION CO LTD	2013179	11/10/2011	Routine/Complete Inspection	085-20277
GAS ACQUISITION CO LTD	2013179	11/10/2011	Routine/Complete Inspection	085-20277
GAS ACQUISITION CO LTD	2323017	20/11/2014	Routine/Partial Inspection	085-22054
GAS ACQUISITION CO LTD	2366678	04/05/2015	Complaint Inspection	085-20702
GAS PROD & SVC CONSULTANTS	1344670	16/06/2004	Complaint Inspection	049-21514
GAS PROD & SVC CONSULTANTS	2168864	16/05/2013	Routine/Partial Inspection	049-21922
GAS PROD & SVC CONSULTANTS	2168864	16/05/2013	Routine/Partial Inspection	049-21922
GAS PROD & SVC CONSULTANTS	2168864	16/05/2013	Routine/Partial Inspection	049-21922
GAS PROD & SVC CONSULTANTS	2171341	16/05/2013	Routine/Partial Inspection	049-21518
GAS PROD & SVC CONSULTANTS	2171341	16/05/2013	Routine/Partial Inspection	049-21518
GAS PROD & SVC CONSULTANTS	2171341	16/05/2013	Routine/Partial Inspection	049-21518
GEORGE BRUCE S	1272792	21/08/2003	Routine/Complete Inspection	083-07951
GEORGE BRUCE S	1960319	11/03/2011	Complaint Inspection	083-07950
GEORGE BRUCE S	1960478	14/03/2011	Complaint Inspection	083-07950
GEORGE BRUCE S	1960500	16/03/2011	Complaint Inspection	083-07950
GEORGE BRUCE S	1960540	16/03/2011	Complaint Inspection	083-07950
GEORGE BRUCE S	1960674	17/03/2011	Complaint Inspection	083-07950
GEORGE BRUCE S	1960682	22/03/2011	Complaint Inspection	083-07950
GEORGE BRUCE S	1960708	25/03/2011	Complaint Inspection	083-07950
GERALD B & JOHN C WHITLING	2481087	03/05/2016	Complaint Inspection	121-28795
GERALD B & JOHN C WHITLING	2481102	03/05/2016	Complaint Inspection	121-28796
GERALD B & JOHN C WHITLING	2481112	03/05/2016	Complaint Inspection	121-28797
GERALD B & JOHN C WHITLING	2481116	03/05/2016	Complaint Inspection	121-28798
GERALD B & JOHN C WHITLING	2481118	03/05/2016	Complaint Inspection	121-28799
GERALD B & JOHN C WHITLING	2481123	03/05/2016	Complaint Inspection	121-28800
GERALD B & JOHN C WHITLING	2481125	03/05/2016	Complaint Inspection	121-28801

GERALD B & JOHN C WHITLING	2481126	03/05/2016	Complaint Inspection	121-28802
GERALDINE M OCHS	1806564	19/06/2009	Site Restoration	031-25179
GLENN D GAVIN & JOHN R GAVIN III	1896222	22/06/2010	Compliance Evaluation	
GLENN D GAVIN & JOHN R GAVIN III	1979154	09/06/2011	Routine/Complete Inspection	121-44422
GLENN D GAVIN & JOHN R GAVIN III	1979154	09/06/2011	Routine/Complete Inspection	121-44422
GLENN D GAVIN & JOHN R GAVIN III	1979154	09/06/2011	Routine/Complete Inspection	121-44422
GLENN D GAVIN & JOHN R GAVIN III	1981484	16/06/2011	Compliance Evaluation	121-44422
GLENN D GAVIN & JOHN R GAVIN III	1981484	16/06/2011	Compliance Evaluation	121-44422
GLENN D GAVIN & JOHN R GAVIN III	1981484	16/06/2011	Compliance Evaluation	121-44422
GLENN D GAVIN & JOHN R GAVIN III	1981484	16/06/2011	Compliance Evaluation	121-44422
GLENN D GAVIN & JOHN R GAVIN III	2036831	24/01/2012	Complaint Inspection	
GLENN GAS & OIL CO	921409	06/03/2000	Routine/Complete Inspection	123-01785
GRAHAM MICHAEL D	1422875	15/02/2005	Routine/Complete Inspection	125-01517
GRAHAM MICHAEL D	1990404	06/07/2011	Complaint Inspection	125-21188
GRAHAM MICHAEL D	1990448	11/05/2011	Complaint Inspection	125-01819
GRAHAM MICHAEL D	2100408	29/08/2012	Routine/Complete Inspection	
GREAT OAK ENERGY INC	1194997	16/12/2002	Drilling/Alteration	129-24865
GREAT OAK ENERGY INC	1436625	01/04/2005	Routine/Complete Inspection	129-25488
GREAT OAK ENERGY INC	1436625	01/04/2005	Routine/Complete Inspection	129-25488
GREAT OAK ENERGY INC	1436625	01/04/2005	Routine/Complete Inspection	129-25488
GREAT OAK ENERGY INC	1436625	01/04/2005	Routine/Complete Inspection	129-25488
GREAT OAK ENERGY INC	1436625	01/04/2005	Routine/Complete Inspection	129-25488
GREAT OAK ENERGY INC	1436625	01/04/2005	Routine/Complete Inspection	129-25488
GREAT OAK ENERGY INC	1436637	04/04/2005	Routine/Complete Inspection	129-25488
GREAT OAK ENERGY INC	1436637	04/04/2005	Routine/Complete Inspection	129-25488
GREAT OAK ENERGY INC	1436637	04/04/2005	Routine/Complete Inspection	129-25488
GREAT OAK ENERGY INC	1436640	01/04/2005	Routine/Complete Inspection	129-25626
GREAT OAK ENERGY INC	1436640	01/04/2005	Routine/Complete Inspection	129-25626
GREAT OAK ENERGY INC	1436640	01/04/2005	Routine/Complete Inspection	129-25626
GREAT OAK ENERGY INC	1436640	01/04/2005	Routine/Complete Inspection	129-25626
GREAT OAK ENERGY INC	1436647	04/04/2005	Routine/Complete Inspection	129-25626
GREAT OAK ENERGY INC	1436647	04/04/2005	Routine/Complete Inspection	129-25626
GREAT OAK ENERGY INC	1512148	03/02/2006	Routine/Complete Inspection	129-25489
GREAT OAK ENERGY INC	1512148	03/02/2006	Routine/Complete Inspection	129-25489
GREAT OAK ENERGY INC	1512155	03/02/2006	Routine/Complete Inspection	129-25490
GREAT OAK ENERGY INC	1512155	03/02/2006	Routine/Complete Inspection	129-25490
GREAT OAK ENERGY INC	1648908	19/07/2007	Routine/Complete Inspection	129-26971
GREAT OAK ENERGY INC	1797956	13/05/2009	Routine/Complete Inspection	129-25981
GREAT PLAINS OPER LLC DBA GREAT MTN OPER	2029897	20/12/2011	Routine/Complete Inspection	035-21260
GREAT PLAINS OPER LLC DBA GREAT MTN OPER	2029897	20/12/2011	Routine/Complete Inspection	035-21260
GREAT PLAINS OPER LLC DBA GREAT MTN OPER	2043901	07/02/2012	Routine/Complete Inspection	035-21260
GREAT PLAINS OPER LLC DBA GREAT MTN OPER	2043901	07/02/2012	Routine/Complete Inspection	035-21260
GREENE MARY E	2034427	17/01/2012	Follow-up Inspection	039-25744
GREENE MARY E	2037531	12/01/2012	Follow-up Inspection	039-25744
GREENE MARY E	2037531	12/01/2012	Follow-up Inspection	039-25744
GREENGOLD INC	1646214	16/08/2007	Routine/Complete Inspection	121-28204
GREENGOLD INC	1646214	16/08/2007	Routine/Complete Inspection	121-28204
GUARDIAN EXPLORATION LLC	1587493	13/12/2006	Drilling/Alteration	083-51712
GUARDIAN EXPLORATION LLC	1587493	13/12/2006	Drilling/Alteration	083-51712
GUARDIAN EXPLORATION LLC	1608051	13/03/2007	Routine/Complete Inspection	083-51999
GUARDIAN EXPLORATION LLC	1608052	13/03/2007	Routine/Complete Inspection	083-52000
GUARDIAN EXPLORATION LLC	1608056	13/03/2007	Routine/Complete Inspection	083-52001

GUARDIAN EXPLORATION LLC	1608057	13/03/2007	Routine/Complete Inspection	083-52002
GUARDIAN EXPLORATION LLC	1675790	20/12/2007	Routine/Complete Inspection	105-21276
GUARDIAN EXPLORATION LLC	1713835	11/06/2008	Routine/Complete Inspection	105-21391
GUARDIAN EXPLORATION LLC	1713835	11/06/2008	Routine/Complete Inspection	105-21391
GUARDIAN EXPLORATION LLC	1713835	11/06/2008	Routine/Complete Inspection	105-21391
GUARDIAN EXPLORATION LLC	1713839	11/06/2008	Routine/Complete Inspection	105-21409
GUARDIAN EXPLORATION LLC	1713842	11/06/2008	Routine/Complete Inspection	105-21423
GUARDIAN EXPLORATION LLC	1880560	29/04/2010	Follow-up Inspection	105-21392
GUARDIAN EXPLORATION LLC	1880580	29/04/2010	Routine/Partial Inspection	105-21423
HALCON FLD SVC LLC	2156523	01/04/2013	Routine/Partial Inspection	
HALCON FLD SVC LLC	2156523	01/04/2013	Routine/Partial Inspection	
HALCON FLD SVC LLC	2156523	01/04/2013	Routine/Partial Inspection	
HALCON FLD SVC LLC	2156523	01/04/2013	Routine/Partial Inspection	
HALCON FLD SVC LLC	2156523	01/04/2013	Routine/Partial Inspection	
HALCON FLD SVC LLC	2156523	01/04/2013	Routine/Partial Inspection	
HALCON FLD SVC LLC	2156523	01/04/2013	Routine/Partial Inspection	
HALCON FLD SVC LLC	2156523	01/04/2013	Routine/Partial Inspection	
HALCON FLD SVC LLC	2197535	15/08/2013	Routine/Partial Inspection	
HALCON FLD SVC LLC	2197535	15/08/2013	Routine/Partial Inspection	
HALCON FLD SVC LLC	2197592	16/08/2013	Incident- Response to Accident or Event	
HALCON OPR CO INC	2128218	11/12/2012	Routine/Partial Inspection	
HALCON OPR CO INC	2173660	04/06/2013	Incident- Response to Accident or Event	085-24632
HALCON OPR CO INC	2195414	13/08/2013	Routine/Complete Inspection	121-44946
HALCON OPR CO INC	2195414	13/08/2013	Routine/Complete Inspection	121-44946
HALCON OPR CO INC	2195414	13/08/2013	Routine/Complete Inspection	121-44946
HALCON OPR CO INC	2195414	13/08/2013	Routine/Complete Inspection	121-44946
HALCON OPR CO INC	2269090	07/05/2014	Routine/Complete Inspection	121-44946
HALCON OPR CO INC	2305895	28/05/2014	Incident- Response to Accident or Event	085-24631
HALCON OPR CO INC	2305895	28/05/2014	Incident- Response to Accident or Event	085-24631
HALCON OPR CO INC	2527941	16/08/2016	Routine/Partial Inspection	085-24631
HANLEY & BIRD INC	1271794	19/09/2003	Drilling/Alteration	065-24991
HANLEY & BIRD INC	1271794	19/09/2003	Drilling/Alteration	065-24991
HANLEY & BIRD INC	1348669	30/06/2004	Routine/Complete Inspection	065-23217
HANLEY & BIRD INC	1495095	16/11/2005	Site Restoration	065-25001
HANLEY & BIRD INC	1495100	16/11/2005	Site Restoration	065-25003
HANLEY & BIRD INC	1576934	26/10/2006	Drilling/Alteration	031-24470
HANLEY & BIRD INC	1576934	26/10/2006	Drilling/Alteration	031-24470
HANLEY & BIRD INC	1693952	18/03/2008	Routine/Complete Inspection	047-24021
HANLEY & BIRD INC	1881071	19/04/2010	Complaint Inspection	047-24357
HARMONY OIL & GAS CO INC	1151738	16/07/2002	Compliance Schedule Evaluation	053-21745
HARMONY OIL & GAS CO INC	1151743	16/07/2002	Compliance Schedule Evaluation	053-21748
HARMONY TWP FOREST CNTY	2363346	23/04/2015	Administrative/File Review	
HAROLD J RITZERT	2318405	22/10/2014	Routine/Partial Inspection	019-01761
HAROLD J RITZERT	2548497	20/12/2016	Routine/Partial Inspection	019-01753
HAROLD J RITZERT	2548502	20/12/2016	Routine/Partial Inspection	019-01752
HART RESOURCE TECHS INC	1801976	11/03/2009	Routine/Complete Inspection	PA0095443
HAVCO OIL & GAS INC	1121372	09/05/2002	Complaint Inspection	039-23735
HAVCO OIL & GAS INC	1879678	18/03/2010	Complaint Inspection	121-41432
HAVCO OIL & GAS INC	1879678	18/03/2010	Complaint Inspection	121-41432
HAVCO OIL & GAS INC	1879678	18/03/2010	Complaint Inspection	121-41432
HAVCO OIL & GAS INC	1879678	18/03/2010	Complaint Inspection	121-41432
HAYDEN HARPER ENERGY KA LLC	2153871	22/03/2013	Routine/Complete Inspection	125-22589
HAYDEN HARPER ENERGY KA LLC	2153871	22/03/2013	Routine/Complete Inspection	125-22589

HAYDEN HARPER ENERGY KA LLC	2522798	14/07/2016	Complaint Inspection	125-22473
HAYDEN HARPER ENERGY KA LLC	2522813	14/07/2016	Complaint Inspection	125-22730
HAYDEN HARPER ENERGY KA LLC	2522815	14/07/2016	Complaint Inspection	125-22807

HAYDEN HARPER ENERGY KA LLC	2522815	14/07/2016	Complaint Inspection	125-22807
HAYDEN HARPER ENERGY KA LLC	2522815	14/07/2016	Complaint Inspection	125-22807
HAZLEY JONATHAN D	2464946	11/03/2016	Complaint Inspection	063-24309
HAZLEY JONATHAN D	2464946	11/03/2016	Complaint Inspection	063-24309
HAZLEY JONATHAN D	2464978	15/03/2016	Complaint Inspection	063-24281
HAZLEY JONATHAN D	2464978	15/03/2016	Complaint Inspection	063-24281
HAZLEY JONATHAN D	2465009	14/03/2016	Routine/Complete Inspection	005-22166
HAZLEY JONATHAN D	2465009	14/03/2016	Routine/Complete Inspection	005-22166
HEATH DANIEL L	1628802	08/06/2007	Complaint Inspection	121-05507
HEATH DANIEL L	2093851	20/08/2012	Complaint Inspection	121-05513
HEATH DANIEL L	2093851	20/08/2012	Complaint Inspection	121-05513
HEATH DANIEL L	2093851	20/08/2012	Complaint Inspection	121-05513
HEATH DANIEL L	2093851	20/08/2012	Complaint Inspection	121-05513
HEATH DANIEL L	2093851	20/08/2012	Complaint Inspection	121-05513
HEATH DANIEL L	2093851	20/08/2012	Complaint Inspection	121-05513
HEATH DANIEL L	2093851	20/08/2012	Complaint Inspection	121-05513
HEATH DANIEL L	2093851	20/08/2012	Complaint Inspection	121-05513
HEATH DANIEL L	2128696	08/01/2013	Routine/Complete Inspection	121-44820
HEATH DANIEL L	2128696	08/01/2013	Routine/Complete Inspection	121-44820
HEATH DANIEL L	2130280	14/01/2013	Routine/Complete Inspection	121-42315
HERBERT A THOMAS	2293887	08/08/2014	Incident- Response to Accident or Event	039-23735
HESS CORP	1909689	23/07/2010	Complaint Inspection	
HESS CORP	1909689	23/07/2010	Complaint Inspection	
HESS CORP	1909689	23/07/2010	Complaint Inspection	
HESS CORP	1909689	23/07/2010	Complaint Inspection	

HESS CORP	1911567	26/07/2010	Complaint Inspection	127-20023
HESS CORP	1926539	20/10/2010	Routine/Complete Inspection	127-20024
HESS CORP	1939179	12/12/2010	Routine/Complete Inspection	127-20020
HESS CORP	1939179	12/12/2010	Routine/Complete Inspection	127-20020
HESS CORP	2000345	18/08/2011	Follow-up Inspection	127-20020
HEXAGON RESOURCES OF WARREN	1066527	19/09/2001	Routine/Complete Inspection	123-32952
HEXAGON RESOURCES OF WARREN	1177611	21/10/2002	Compliance Evaluation	123-32952
HEXAGON RESOURCES OF WARREN	1257742	31/07/2003	Compliance Evaluation	123-32952
HIGHHOUSE JAMES R	1559792	23/08/2006	Routine/Complete Inspection	123-43397
HIGHHOUSE JAMES R	1559805	23/08/2006	Routine/Complete Inspection	123-43396
HIGHHOUSE JAMES R	1940322	27/12/2010	Complaint Inspection	123-45966
HIGHHOUSE JAMES R	2108334	17/10/2012	Routine/Complete Inspection	123-46907
HIGHHOUSE JAMES R	2108334	17/10/2012	Routine/Complete Inspection	123-46907
HIGHLAND ENV LLC	1924429	20/10/2010	Incident- Response to Accident or Event	
HIGHLAND ENV LLC	1924429	20/10/2010	Incident- Response to Accident or Event	
HIGHLAND ENV LLC	1924429	20/10/2010	Incident- Response to Accident or Event	
HIGHLAND ENV LLC	1924429	20/10/2010	Incident- Response to Accident or Event	
HIGHLAND ENV LLC	1924429	20/10/2010	Incident- Response to Accident or Event	
HIGHLAND ENV LLC	1924429	20/10/2010	Incident- Response to Accident or Event	
HIGHLAND ENV LLC	1924429	20/10/2010	Incident- Response to Accident or Event	
HIGHLAND ENV LLC	1924429	20/10/2010	Incident- Response to Accident or Event	
HIGHPOINTE OIL & GAS LLC	2538254	14/11/2016	Routine/Complete Inspection	065-25711
HIGHPOINTE OIL & GAS LLC	2538254	14/11/2016	Routine/Complete Inspection	065-25711
HILCORP ENERGY CO	2072347	04/06/2012	Routine/Partial Inspection	073-20367
HILCORP ENERGY CO	2081595	06/07/2012	Routine/Partial Inspection	
HILCORP ENERGY CO	2081595	06/07/2012	Routine/Partial Inspection	
HILCORP ENERGY CO	2081595	06/07/2012	Routine/Partial Inspection	
HILCORP ENERGY CO	2081595	06/07/2012	Routine/Partial Inspection	
HILCORP ENERGY CO	2136569	31/01/2013	Routine/Partial Inspection	
HILCORP ENERGY CO	2136569	31/01/2013	Routine/Partial Inspection	
HILCORP ENERGY CO	2136569	31/01/2013	Routine/Partial Inspection	
HILCORP ENERGY CO	2136569	31/01/2013	Routine/Partial Inspection	
HILCORP ENERGY CO	2236685	15/01/2014	Drilling/Alteration	085-24677
HILCORP ENERGY CO	2236873	15/01/2014	Routine/Complete Inspection	
HILCORP ENERGY CO	2236873	15/01/2014	Routine/Complete Inspection	
HILCORP ENERGY CO	2247531	20/02/2014	Routine/Complete Inspection	
HILCORP ENERGY CO	2247531	20/02/2014	Routine/Complete Inspection	
HILCORP ENERGY CO	2285048	08/07/2014	Routine/Complete Inspection	
HILCORP ENERGY CO	2285048	08/07/2014	Routine/Complete Inspection	
HILCORP ENERGY CO	2285048	08/07/2014	Routine/Complete Inspection	
HILCORP ENERGY CO	2285048	08/07/2014	Routine/Complete Inspection	
HILCORP ENERGY CO	2298587	25/08/2014	Drilling/Alteration	073-20386
HILCORP ENERGY CO	2298587	25/08/2014	Drilling/Alteration	073-20386
HILCORP ENERGY CO	2311677	03/09/2014	Administrative/File Review	
HILCORP ENERGY CO	2311677	03/09/2014	Administrative/File Review	
HILCORP ENERGY CO	2327510	08/12/2014	Routine/Complete Inspection	
HILCORP ENERGY CO	2333064	05/01/2015	Routine/Complete Inspection	
HILCORP ENERGY CO	2343057	11/02/2015	Routine/Complete Inspection	
HILCORP ENERGY CO	2343057	11/02/2015	Routine/Complete Inspection	
HILCORP ENERGY CO	2343057	11/02/2015	Routine/Complete Inspection	
HILCORP ENERGY CO	2343057	11/02/2015	Routine/Complete Inspection	
HILCORP ENERGY CO	2351744	12/03/2015	Routine/Complete Inspection	
HILCORP ENERGY CO	2352512	17/03/2015	Routine/Complete Inspection	
HILCORP ENERGY CO	2352512	17/03/2015	Routine/Complete Inspection	
HILCORP ENERGY CO	2353172	19/03/2015	Incident- Response to Accident or Event	
HILCORP ENERGY CO	2355560	26/03/2015	Routine/Complete Inspection	
HILCORP ENERGY CO	2355560	26/03/2015	Routine/Complete Inspection	

HILCORP ENERGY CO	2362129	17/04/2015	Routine/Complete Inspection	
HILCORP ENERGY CO	2362129	17/04/2015	Routine/Complete Inspection	
HILCORP ENERGY CO	2362776	21/04/2015	Administrative/File Review	
HILCORP ENERGY CO	2370657	14/05/2015	Routine/Partial Inspection	073-20398
HILCORP ENERGY CO	2399295	18/08/2015	Routine/Complete Inspection	
HILCORP ENERGY CO	2399295	18/08/2015	Routine/Complete Inspection	
HILCORP ENERGY CO	2399295	18/08/2015	Routine/Complete Inspection	
HILCORP ENERGY CO	2399295	18/08/2015	Routine/Complete Inspection	
HILCORP ENERGY CO	2408200	17/09/2014	Routine/Complete Inspection	
HILCORP ENERGY CO	2450923	18/02/2016	Routine/Partial Inspection	073-20367
HILCORP ENERGY CO	2547836	28/12/2016	Incident- Response to Accident or Event	
HILTON A MINICH	1249309	20/06/2003	Complaint Inspection	033-21184
HILTON A MINICH	1249309	20/06/2003	Complaint Inspection	033-21184
HILTON A MINICH	1249309	20/06/2003	Complaint Inspection	033-21184
HILTON A MINICH	1249309	20/06/2003	Complaint Inspection	033-21184
HOLDEN OIL & GAS	1096909	30/01/2002	Drilling/Alteration	083-47873
HOLDEN OIL & GAS	1154443	25/07/2002	Compliance Evaluation	083-47873
HOLDEN OIL & GAS	2324386	20/11/2014	Routine/Complete Inspection	
HOME GAS & OIL CO INC	2237700	17/01/2014	Complaint Inspection	129-27230
HOME GAS & OIL CO INC	2513841	12/08/2016	Routine/Complete Inspection	129-27230
HOMELAND ENERGY VENTURES LLC	1523809	23/03/2006	Routine/Complete Inspection	083-50751
HOMELAND ENERGY VENTURES LLC	1523813	23/03/2006	Routine/Complete Inspection	083-50753
HOMELAND ENERGY VENTURES LLC	1523816	23/03/2006	Routine/Complete Inspection	083-50754
HOMELAND ENERGY VENTURES LLC	1533404	25/04/2006	Routine/Complete Inspection	083-50752
HOMELAND ENERGY VENTURES LLC	1534921	03/05/2006	Routine/Complete Inspection	083-50755
HOMELAND ENERGY VENTURES LLC	1534921	03/05/2006	Routine/Complete Inspection	083-50755
HOMELAND ENERGY VENTURES LLC	1556096	31/07/2006	Follow-up Inspection	083-50750
HOMELAND ENERGY VENTURES LLC	1692288	12/03/2008	Drilling/Alteration	123-45140
HOMELAND ENERGY VENTURES LLC	1698372	28/03/2008	Drilling/Alteration	123-45140
HOMELAND ENERGY VENTURES LLC	1698372	28/03/2008	Drilling/Alteration	123-45140
HOMELAND ENERGY VENTURES LLC	1760836	06/01/2009	Drilling/Alteration	123-45551
HOMELAND ENERGY VENTURES LLC	1770407	18/02/2009	Complaint Inspection	123-45628
HOMELAND ENERGY VENTURES LLC	1772848	26/02/2009	Complaint Inspection	123-45631
HOMELAND ENERGY VENTURES LLC	1772850	26/02/2009	Complaint Inspection	123-45629
HOMELAND ENERGY VENTURES LLC	1772850	26/02/2009	Complaint Inspection	123-45629
HOMELAND ENERGY VENTURES LLC	1780023	23/03/2009	Routine/Complete Inspection	123-45545
HOMELAND ENERGY VENTURES LLC	1781198	06/04/2009	Drilling/Alteration	123-45657
HOMELAND ENERGY VENTURES LLC	1781202	06/04/2009	Drilling/Alteration	123-45657
HOMELAND ENERGY VENTURES LLC	1781210	06/04/2009	Drilling/Alteration	123-45654
HOMELAND ENERGY VENTURES LLC	1898202	15/07/2010	Routine/Complete Inspection	053-29525
HOMELAND ENERGY VENTURES LLC	1933854	13/12/2010	Routine/Complete Inspection	053-29497
HOMELAND ENERGY VENTURES LLC	1940586	04/01/2011	Drilling/Alteration	123-46085
HOMELAND ENERGY VENTURES LLC	1940586	04/01/2011	Drilling/Alteration	123-46085
HOMELAND ENERGY VENTURES LLC	1940586	04/01/2011	Drilling/Alteration	123-46085
HOMELAND ENERGY VENTURES LLC	1940586	04/01/2011	Drilling/Alteration	123-46085
HOMELAND ENERGY VENTURES LLC	1940586	04/01/2011	Drilling/Alteration	123-46085
HOMELAND ENERGY VENTURES LLC	1940586	04/01/2011	Drilling/Alteration	123-46085
HOMELAND ENERGY VENTURES LLC	2007345	30/09/2011	Routine/Complete Inspection	053-29913
HOMELAND ENERGY VENTURES LLC	2007345	30/09/2011	Routine/Complete Inspection	053-29913
HOMELAND ENERGY VENTURES LLC	2007743	30/09/2011	Routine/Complete Inspection	053-29915

HOMELAND ENERGY VENTURES LLC	2007743	30/09/2011	Routine/Complete Inspection	053-29915
HOMELAND ENERGY VENTURES LLC	2007822	30/09/2011	Routine/Complete Inspection	053-29912
HOMELAND ENERGY VENTURES LLC	2007822	30/09/2011	Routine/Complete Inspection	053-29912
HOMELAND ENERGY VENTURES LLC	2007831	30/09/2011	Routine/Complete Inspection	053-29911
HOMELAND ENERGY VENTURES LLC	2007831	30/09/2011	Routine/Complete Inspection	053-29911
HOMELAND ENERGY VENTURES LLC	2007836	30/09/2011	Routine/Complete Inspection	053-29929
HOMELAND ENERGY VENTURES LLC	2007836	30/09/2011	Routine/Complete Inspection	053-29929
HOMELAND ENERGY VENTURES LLC	2007857	30/09/2011	Routine/Complete Inspection	053-29928
HOMELAND ENERGY VENTURES LLC	2007857	30/09/2011	Routine/Complete Inspection	053-29928
HOMELAND ENERGY VENTURES LLC	2007861	30/09/2011	Routine/Complete Inspection	053-29934
HOMELAND ENERGY VENTURES LLC	2007861	30/09/2011	Routine/Complete Inspection	053-29934
HOMELAND ENERGY VENTURES LLC	2008735	30/09/2011	Routine/Complete Inspection	053-29925
HOMELAND ENERGY VENTURES LLC	2008735	30/09/2011	Routine/Complete Inspection	053-29925
HOMELAND ENERGY VENTURES LLC	2008738	30/09/2011	Routine/Complete Inspection	053-29922
HOMELAND ENERGY VENTURES LLC	2008738	30/09/2011	Routine/Complete Inspection	053-29922
HOMELAND ENERGY VENTURES LLC	2008746	30/09/2011	Routine/Complete Inspection	053-29923
HOMELAND ENERGY VENTURES LLC	2008746	30/09/2011	Routine/Complete Inspection	053-29923
HOMELAND ENERGY VENTURES LLC	2008749	30/09/2011	Routine/Complete Inspection	053-29924
HOMELAND ENERGY VENTURES LLC	2008749	30/09/2011	Routine/Complete Inspection	053-29924
HOMELAND ENERGY VENTURES LLC	2008753	30/09/2011	Routine/Complete Inspection	053-29910
HOMELAND ENERGY VENTURES LLC	2008753	30/09/2011	Routine/Complete Inspection	053-29910
HOMELAND ENERGY VENTURES LLC	2008757	30/09/2011	Routine/Complete Inspection	053-29909
HOMELAND ENERGY VENTURES LLC	2008757	30/09/2011	Routine/Complete Inspection	053-29909
HOMELAND ENERGY VENTURES LLC	2063611	01/05/2012	Routine/Complete Inspection	053-29909
HOMELAND ENERGY VENTURES LLC	2063611	01/05/2012	Routine/Complete Inspection	053-29909
HOMELAND ENERGY VENTURES LLC	2063624	01/05/2012	Routine/Complete Inspection	053-29916
HOMELAND ENERGY VENTURES LLC	2063624	01/05/2012	Routine/Complete Inspection	053-29916
HOMELAND ENERGY VENTURES LLC	2063625	01/05/2012	Routine/Complete Inspection	053-29917
HOMELAND ENERGY VENTURES LLC	2063625	01/05/2012	Routine/Complete Inspection	053-29917
HOMELAND ENERGY VENTURES LLC	2063626	01/05/2012	Routine/Complete Inspection	053-29918
HOMELAND ENERGY VENTURES LLC	2063626	01/05/2012	Routine/Complete Inspection	053-29918
HOMELAND ENERGY VENTURES LLC	2063628	01/05/2012	Routine/Complete Inspection	053-29919
HOMELAND ENERGY VENTURES LLC	2063628	01/05/2012	Routine/Complete Inspection	053-29919
HOMELAND ENERGY VENTURES LLC	2063629	01/05/2012	Routine/Complete Inspection	053-29920
HOMELAND ENERGY VENTURES LLC	2063629	01/05/2012	Routine/Complete Inspection	053-29920
HOMELAND ENERGY VENTURES LLC	2063630	01/05/2012	Routine/Complete Inspection	053-29921
HOMELAND ENERGY VENTURES LLC	2063630	01/05/2012	Routine/Complete Inspection	053-29921
HOMELAND ENERGY VENTURES LLC	2063631	01/05/2012	Routine/Complete Inspection	053-29940
HOMELAND ENERGY VENTURES LLC	2063631	01/05/2012	Routine/Complete Inspection	053-29940
HOMELAND ENERGY VENTURES LLC	2063632	01/05/2012	Routine/Complete Inspection	053-29944
HOMELAND ENERGY VENTURES LLC	2063632	01/05/2012	Routine/Complete Inspection	053-29944
HOMELAND ENERGY VENTURES LLC	2063635	01/05/2012	Routine/Complete Inspection	053-29947
HOMELAND ENERGY VENTURES LLC	2063635	01/05/2012	Routine/Complete Inspection	053-29947
HOMELAND ENERGY VENTURES LLC	2063637	01/05/2012	Routine/Complete Inspection	053-29948
HOMELAND ENERGY VENTURES LLC	2063637	01/05/2012	Routine/Complete Inspection	053-29948
HOMELAND ENERGY VENTURES LLC	2063639	01/05/2012	Routine/Complete Inspection	053-29950
HOMELAND ENERGY VENTURES LLC	2063639	01/05/2012	Routine/Complete Inspection	053-29950
HOMELAND ENERGY VENTURES LLC	2063642	01/05/2012	Routine/Complete Inspection	053-29951
HOMELAND ENERGY VENTURES LLC	2063642	01/05/2012	Routine/Complete Inspection	053-29951
HOMELAND ENERGY VENTURES LLC	2063643	01/05/2012	Routine/Complete Inspection	053-29953
HOMELAND ENERGY VENTURES LLC	2063643	01/05/2012	Routine/Complete Inspection	053-29953
HOMELAND ENERGY VENTURES LLC	2063646	01/05/2012	Routine/Complete Inspection	053-29954
HOMELAND ENERGY VENTURES LLC	2063646	01/05/2012	Routine/Complete Inspection	053-29954
HOMELAND ENERGY VENTURES LLC	2138849	04/02/2013	Incident- Response to Accident or Event	123-45660
HOMELAND ENERGY VENTURES LLC	2258774	02/04/2014	Routine/Complete Inspection	053-01019
HOMELAND ENERGY VENTURES LLC	2266165	25/04/2014	Routine/Complete Inspection	053-01020
HOMELAND ENERGY VENTURES LLC	2266168	25/04/2014	Routine/Complete Inspection	053-01021
HORIZONTAL EXPLORATION LLC	2148001	11/03/2013	Routine/Complete Inspection	083-55911
HORIZONTAL EXPLORATION LLC	2148001	11/03/2013	Routine/Complete Inspection	083-55911

HORIZONTAL EXPLORATION LLC	2153450	03/04/2013	Follow-up Inspection	083-55911
HORIZONTAL EXPLORATION LLC	2153455	03/04/2013	Routine/Complete Inspection	083-55910
HORIZONTAL EXPLORATION LLC	2157051	12/04/2013	Follow-up Inspection	083-55911
HORIZONTAL EXPLORATION LLC	2157051	12/04/2013	Follow-up Inspection	083-55911
HORIZONTAL EXPLORATION LLC	2248402	25/02/2014	Routine/Complete Inspection	083-56085
HORIZONTAL EXPLORATION LLC	2289813	16/07/2014	Routine/Complete Inspection	083-56068
HORIZONTAL EXPLORATION LLC	2289815	16/07/2014	Routine/Complete Inspection	083-56069
HORIZONTAL EXPLORATION LLC	2289817	16/07/2014	Routine/Complete Inspection	083-56070
HORIZONTAL EXPLORATION LLC	2289818	16/07/2014	Routine/Complete Inspection	083-56072
HORIZONTAL EXPLORATION LLC	2289820	16/07/2014	Routine/Complete Inspection	083-56073
HORIZONTAL EXPLORATION LLC	2289821	16/07/2014	Routine/Complete Inspection	083-56075
HORIZONTAL EXPLORATION LLC	2289822	16/07/2014	Routine/Complete Inspection	083-56077
HORIZONTAL EXPLORATION LLC	2289826	16/07/2014	Routine/Complete Inspection	083-56078
HORIZONTAL EXPLORATION LLC	2289828	16/07/2014	Routine/Complete Inspection	083-56079
HORIZONTAL EXPLORATION LLC	2289830	16/07/2014	Routine/Complete Inspection	083-56080
HORIZONTAL EXPLORATION LLC	2289832	16/07/2014	Routine/Complete Inspection	083-56081
HORIZONTAL EXPLORATION LLC	2289833	16/07/2014	Routine/Complete Inspection	083-56082
HORIZONTAL EXPLORATION LLC	2289835	16/07/2014	Routine/Complete Inspection	083-56083
HORIZONTAL EXPLORATION LLC	2289836	16/07/2014	Routine/Complete Inspection	083-56087
HORIZONTAL EXPLORATION LLC	2289838	16/07/2014	Routine/Complete Inspection	083-56088
HORIZONTAL EXPLORATION LLC	2289838	16/07/2014	Routine/Complete Inspection	083-56088
HORIZONTAL EXPLORATION LLC	2289838	16/07/2014	Routine/Complete Inspection	083-56088
HORIZONTAL EXPLORATION LLC	2319540	06/11/2014	Routine/Complete Inspection	083-55917
HORIZONTAL EXPLORATION LLC	2319540	06/11/2014	Routine/Complete Inspection	083-55917
HORIZONTAL EXPLORATION LLC	2319540	06/11/2014	Routine/Complete Inspection	083-55917
HORIZONTAL EXPLORATION LLC	2319540	06/11/2014	Routine/Complete Inspection	083-55917
HORIZONTAL EXPLORATION LLC	2319540	06/11/2014	Routine/Complete Inspection	083-55917
HORIZONTAL EXPLORATION LLC	2319540	06/11/2014	Routine/Complete Inspection	083-55917
HORIZONTAL EXPLORATION LLC	2341941	04/02/2015	Follow-up Inspection	083-55917
HORIZONTAL EXPLORATION LLC	2341941	04/02/2015	Follow-up Inspection	083-55917
HORIZONTAL EXPLORATION LLC	2341941	04/02/2015	Follow-up Inspection	083-55917
HORIZONTAL EXPLORATION LLC	2341947	04/02/2015	Routine/Complete Inspection	083-55910
HORIZONTAL EXPLORATION LLC	2341947	04/02/2015	Routine/Complete Inspection	083-55910
HORIZONTAL EXPLORATION LLC	2341947	04/02/2015	Routine/Complete Inspection	083-55910
HORIZONTAL EXPLORATION LLC	2448524	22/01/2016	Routine/Complete Inspection	083-55917
HORIZONTAL EXPLORATION LLC	2448525	22/01/2016	Routine/Complete Inspection	083-55920
HORIZONTAL EXPLORATION LLC	2451053	18/02/2016	Administrative/File Review	
HORIZONTAL EXPLORATION LLC	2451053	18/02/2016	Administrative/File Review	
HORIZONTAL EXPLORATION LLC	2451053	18/02/2016	Administrative/File Review	
HORIZONTAL EXPLORATION LLC	2543171	29/11/2016	Follow-up Inspection	083-55917
HORIZONTAL EXPLORATION LLC	2543171	29/11/2016	Follow-up Inspection	083-55917
HORIZONTAL EXPLORATION LLC	2543171	29/11/2016	Follow-up Inspection	083-55917
HORIZONTAL EXPLORATION LLC	2544931	13/12/2016	Follow-up Inspection	
HORIZONTAL EXPLORATION LLC	2544931	13/12/2016	Follow-up Inspection	
HORIZONTAL EXPLORATION LLC	2544931	13/12/2016	Follow-up Inspection	
HORIZONTAL EXPLORATION LLC	2544963	13/12/2016	Follow-up Inspection	083-56068
HORIZONTAL EXPLORATION LLC	2544968	13/12/2016	Follow-up Inspection	083-56069
HORIZONTAL EXPLORATION LLC	2544970	13/12/2016	Follow-up Inspection	083-56070
HORIZONTAL EXPLORATION LLC	2544972	13/12/2016	Follow-up Inspection	083-56072
HORIZONTAL EXPLORATION LLC	2544974	13/12/2016	Follow-up Inspection	083-56073
HORIZONTAL EXPLORATION LLC	2544975	13/12/2016	Follow-up Inspection	083-56075
HORIZONTAL EXPLORATION LLC	2544978	13/12/2016	Follow-up Inspection	083-56077
HORIZONTAL EXPLORATION LLC	2544980	13/12/2016	Follow-up Inspection	083-56078
HORIZONTAL EXPLORATION LLC	2544981	13/12/2016	Follow-up Inspection	083-56079
HORIZONTAL EXPLORATION LLC	2544983	13/12/2016	Follow-up Inspection	083-56080
HORIZONTAL EXPLORATION LLC	2544984	13/12/2016	Follow-up Inspection	083-56081
HORIZONTAL EXPLORATION LLC	2544986	13/12/2016	Follow-up Inspection	083-56082
HORIZONTAL EXPLORATION LLC	2545010	13/12/2016	Follow-up Inspection	083-56083
HORIZONTAL EXPLORATION LLC	2545011	13/12/2016	Follow-up Inspection	083-56087

HORIZONTAL EXPLORATION LLC	2545012	13/12/2016	Follow-up Inspection	083-56088
HORIZONTAL EXPLORATION LLC	2545013	13/12/2016	Follow-up Inspection	083-55910
HORIZONTAL EXPLORATION LLC	2545016	13/12/2016	Follow-up Inspection	083-55917
HOVIS OIL CO LLC	2267845	01/05/2014	Complaint Inspection	121-05023
HOVIS OIL CO LLC	2267848	01/05/2014	Complaint Inspection	121-05023
HOVIS OIL CO LLC	2267853	01/05/2014	Complaint Inspection	121-05017
HOVIS OIL CO LLC	2267856	01/05/2014	Complaint Inspection	121-05016
HOVIS OIL CO LLC	2267863	01/05/2014	Complaint Inspection	121-05013
HOVIS OIL CO LLC	2267865	01/05/2014	Complaint Inspection	121-05014
HOVIS OIL CO LLC	2267870	01/05/2014	Complaint Inspection	121-05011
HOVIS OIL CO LLC	2267871	01/05/2014	Complaint Inspection	121-05024
HOVIS OIL CO LLC	2267877	01/05/2014	Complaint Inspection	121-05027
HOVIS OIL CO LLC	2267879	01/05/2014	Complaint Inspection	121-05018
HOVIS OIL CO LLC	2267882	01/05/2014	Complaint Inspection	121-05006
HOVIS OIL CO LLC	2267883	01/05/2014	Complaint Inspection	121-05007
HOVIS OIL CO LLC	2267884	01/05/2014	Complaint Inspection	121-05008
HOVIS OIL CO LLC	2267886	01/05/2014	Complaint Inspection	121-05009
HOVIS OIL CO LLC	2267888	01/05/2014	Complaint Inspection	121-05010
HOVIS OIL CO LLC	2267900	01/05/2014	Complaint Inspection	121-05021
HOVIS OIL CO LLC	2267900	01/05/2014	Complaint Inspection	121-05021
HOVIS OIL CO LLC	2267907	01/05/2014	Complaint Inspection	121-33556
HOVIS OIL CO LLC	2267916	01/05/2014	Complaint Inspection	121-30364
HOVIS OIL CO LLC	2267916	01/05/2014	Complaint Inspection	121-30364
HOVIS OIL CO LLC	2267919	01/05/2014	Complaint Inspection	121-05014
HOVIS OIL CO LLC	2370076	06/05/2015	Follow-up Inspection	121-05010
HOVIS OIL CO LLC	2370080	06/05/2015	Routine/Complete Inspection	121-05029
HOVIS OIL CO LLC	2370086	06/05/2015	Routine/Complete Inspection	121-05015
HOVIS OIL CO LLC	2370088	06/05/2015	Routine/Complete Inspection	121-05022
HOVIS OIL CO LLC	2370101	06/05/2015	Follow-up Inspection	121-05027
HOVIS OIL CO LLC	2525029	04/10/2016	Complaint Inspection	121-05022
HOVIS OIL CO LLC	2525030	04/10/2016	Complaint Inspection	121-05023
HOVIS OIL CO LLC	2525031	04/10/2016	Complaint Inspection	121-05026
HOVIS OIL CO LLC	2525033	04/10/2016	Complaint Inspection	121-05017
HOVIS OIL CO LLC	2525034	04/10/2016	Complaint Inspection	121-05016
HOVIS OIL CO LLC	2525040	04/10/2016	Complaint Inspection	121-05014
HOVIS OIL CO LLC	2525041	04/10/2016	Complaint Inspection	121-05013
HOVIS OIL CO LLC	2525042	04/10/2016	Complaint Inspection	121-05012
HOVIS OIL CO LLC	2525043	04/10/2016	Complaint Inspection	121-05011
HOVIS OIL CO LLC	2525044	04/10/2016	Complaint Inspection	121-05024
HOVIS OIL CO LLC	2525045	04/10/2016	Complaint Inspection	121-05027
HOVIS OIL CO LLC	2525046	04/10/2016	Complaint Inspection	121-05018
HOVIS OIL CO LLC	2525047	04/10/2016	Complaint Inspection	121-05006
HOVIS OIL CO LLC	2525049	04/10/2016	Complaint Inspection	121-05007
HOVIS OIL CO LLC	2525050	04/10/2016	Complaint Inspection	121-05008
HOVIS OIL CO LLC	2525051	04/10/2016	Complaint Inspection	121-05009
HOVIS OIL CO LLC	2525053	04/10/2016	Complaint Inspection	121-05010
HOVIS OIL CO LLC	2525054	04/10/2016	Complaint Inspection	121-05020
HOVIS OIL CO LLC	2525055	04/10/2016	Complaint Inspection	121-05021
HOVIS OIL CO LLC	2525056	04/10/2016	Complaint Inspection	121-33556
HOVIS OIL CO LLC	2525057	04/10/2016	Complaint Inspection	121-05029
HOVIS OIL CO LLC	2525058	04/10/2016	Complaint Inspection	121-05019
HOVIS OIL CO LLC	2525059	04/10/2016	Complaint Inspection	121-05015
HOVIS OIL CO LLC	2525067	04/10/2016	Complaint Inspection	121-30364
HOVIS SYLVIA I	1901071	26/07/2010	Complaint Inspection	121-05022
HOVIS SYLVIA I	2267859	01/05/2014	Complaint Inspection	121-05025
HOVIS SYLVIA I	2525039	04/10/2016	Complaint Inspection	121-05025
HOWARD DRILLING INC	1038401	12/06/2001	Routine/Complete Inspection	083-47320
HOWARD DRILLING INC	1051575	19/07/2001	Routine/Complete Inspection	083-47320

HOWARD DRILLING INC	1184845	08/11/2002	Routine/Complete Inspection	065-24827
HOWARD DRILLING INC	1184845	08/11/2002	Routine/Complete Inspection	065-24827
HOWARD DRILLING INC	1184845	08/11/2002	Routine/Complete Inspection	065-24827
HOWARD DRILLING INC	1184845	08/11/2002	Routine/Complete Inspection	065-24827
HOWARD DRILLING INC	1184852	07/11/2002	Routine/Complete Inspection	065-24839
HOWARD DRILLING INC	1230321	26/03/2003	Routine/Complete Inspection	083-48813
HOWARD DRILLING INC	1230321	26/03/2003	Routine/Complete Inspection	083-48813
HOWARD DRILLING INC	1235297	31/03/2003	Routine/Complete Inspection	083-48814
HOWARD DRILLING INC	1259578	06/08/2003	Drilling/Alteration	031-23650
HOWARD DRILLING INC	1368318	29/07/2004	Routine/Complete Inspection	083-41258
HOWARD DRILLING INC	1494388	14/11/2005	Site Restoration	065-25195
HOWARD DRILLING INC	1533301	21/04/2006	Routine/Complete Inspection	083-50668
HOWARD DRILLING INC	1612953	26/03/2007	Routine/Complete Inspection	083-51149
HOWARD DRILLING INC	1626610	30/05/2007	Routine/Complete Inspection	083-51149
HOWARD DRILLING INC	1697569	01/04/2008	Routine/Complete Inspection	083-52069
HOWARD DRILLING INC	1697569	01/04/2008	Routine/Complete Inspection	083-52069
HOWARD DRILLING INC	1803028	20/05/2009	Complaint Inspection	063-32819
HOWARD DRILLING INC	1803028	20/05/2009	Complaint Inspection	063-32819
HOWARD DRILLING INC	1825976	02/09/2009	Routine/Complete Inspection	083-53458
HOWARD DRILLING INC	1853784	05/01/2010	Drilling/Alteration	123-45866
HOWARD DRILLING INC	1853785	05/01/2010	Drilling/Alteration	123-45865
HOWARD DRILLING INC	1882125	28/04/2010	Complaint Inspection	083-47652
HOWARD DRILLING INC	2001283	26/08/2011	Routine/Complete Inspection	083-54871

HOWARD DRILLING INC	2001283	26/08/2011	Routine/Complete Inspection	083-54871
HOWARD DRILLING INC	2015292	26/10/2011	Drilling/Alteration	123-46350
HOWARD DRILLING INC	2015292	26/10/2011	Drilling/Alteration	123-46350
HOWARD DRILLING INC	2065750	02/05/2012	Routine/Complete Inspection	047-24614
HOWARD DRILLING INC	2065750	02/05/2012	Routine/Complete Inspection	047-24614
HOWARD DRILLING INC	2065750	02/05/2012	Routine/Complete Inspection	047-24614
HOWARD DRILLING INC	2065750	02/05/2012	Routine/Complete Inspection	047-24614
HOWARD DRILLING INC	2065750	02/05/2012	Routine/Complete Inspection	047-24614
HOWARD DRILLING INC	2065750	02/05/2012	Routine/Complete Inspection	047-24614
HOWARD DRILLING INC	2069993	17/05/2012	Routine/Complete Inspection	083-51149
HOWARD DRILLING INC	2117348	13/11/2012	Routine/Complete Inspection	083-54716
HOWARD DRILLING INC	2117348	13/11/2012	Routine/Complete Inspection	083-54716
HOWARD DRILLING INC	2124729	18/12/2012	Routine/Complete Inspection	083-55731
HOWARD DRILLING INC	2124729	18/12/2012	Routine/Complete Inspection	083-55731
HOWARD DRILLING INC	2196143	14/08/2013	Complaint Inspection	083-52112
HOWARD DRILLING INC	2233448	27/12/2013	Routine/Complete Inspection	083-56026
HOWARD DRILLING INC	2233448	27/12/2013	Routine/Complete Inspection	083-56026
HOWARD DRILLING INC	2289148	22/07/2014	Routine/Complete Inspection	083-56313
HOWARD DRILLING INC	2289148	22/07/2014	Routine/Complete Inspection	083-56313
HOWARD DRILLING INC	2289148	22/07/2014	Routine/Complete Inspection	083-56313
HOWARD DRILLING INC	2289148	22/07/2014	Routine/Complete Inspection	083-56313
HOWARD DRILLING INC	2353891	16/03/2015	Routine/Complete Inspection	121-45671
HOWARD DRILLING INC	2362740	21/04/2015	Administrative/File Review	
HOWARD DRILLING INC	2394043	30/07/2015	Complaint Inspection	031-23815
HOWARD DRILLING LLC	2359974	04/03/2015	Routine/Complete Inspection	
HOWARD DRILLING LLC	2359974	04/03/2015	Routine/Complete Inspection	
HOWARD G SAWYER	1737080	04/09/2008	Complaint Inspection	063-23135
HOWARD G SAWYER	1737080	04/09/2008	Complaint Inspection	063-23135
HOWE TWP FOREST CNTY	2363349	23/04/2015	Administrative/File Review	
HUBER WELL SVC	2508390	19/07/2016	Compliance Evaluation	121-36490
HUBER WILLIAM L	2189355	06/08/2013	Routine/Complete Inspection	121-44748
HUBER WILLIAM L	2189355	06/08/2013	Routine/Complete Inspection	121-44748
HUBER WILLIAM L	2189355	06/08/2013	Routine/Complete Inspection	121-44748
HUBER WILLIAM L	2189359	06/08/2013	Routine/Complete Inspection	121-44747
HUBER WILLIAM L	2189359	06/08/2013	Routine/Complete Inspection	121-44747
HUBER WILLIAM L	2189359	06/08/2013	Routine/Complete Inspection	121-44747
HUBER WILLIAM L	2287361	10/07/2014	Routine/Complete Inspection	121-44747
HUBER WILLIAM L	2287361	10/07/2014	Routine/Complete Inspection	121-44747
HUBER WILLIAM L	2287361	10/07/2014	Routine/Complete Inspection	121-44747
HUBER WILLIAM L	2287361	10/07/2014	Routine/Complete Inspection	121-44747
HUBER WILLIAM L	2287363	10/07/2014	Routine/Complete Inspection	121-44748
HUBER WILLIAM L	2287363	10/07/2014	Routine/Complete Inspection	121-44748
HUBER WILLIAM L	2334061	07/01/2015	Complaint Inspection	121-44747
HUBER WILLIAM L	2334061	07/01/2015	Complaint Inspection	121-44747
HUBER WILLIAM L	2508314	04/08/2016	Routine/Partial Inspection	121-44748
HUBER WILLIAM L	2508392	19/07/2016	Compliance Evaluation	121-05971
HUBER WILLIAM L	2508393	19/07/2016	Compliance Evaluation	121-05996
HUBER WILLIAM L	2508701	20/07/2016	Compliance Evaluation	121-05993
HUBER WILLIAM L	2508704	20/07/2016	Compliance Evaluation	121-05992
HUBER WILLIAM L	2508708	20/07/2016	Compliance Evaluation	121-05999
HUBER WILLIAM L	2508712	20/07/2016	Compliance Evaluation	121-05972
HUBER WILLIAM L	2508718	20/07/2016	Compliance Evaluation	121-05994
HUBER WILLIAM L	2508718	20/07/2016	Compliance Evaluation	121-05994
HUBER WILLIAM L	2508721	20/07/2016	Compliance Evaluation	121-05975
HUBER WILLIAM L	2508721	20/07/2016	Compliance Evaluation	121-05975
HUBER WILLIAM L	2508722	20/07/2016	Compliance Evaluation	121-05973
HUBER WILLIAM L	2508722	20/07/2016	Compliance Evaluation	121-05973
HUBER WILLIAM L	2508723	20/07/2016	Compliance Evaluation	121-05976
HUBER WILLIAM L	2508725	20/07/2016	Compliance Evaluation	121-05997

HUBER WILLIAM L	2508726	20/07/2016	Compliance Evaluation	121-05974
HUBER WILLIAM L	2508729	20/07/2016	Compliance Evaluation	121-05987
HUBER WILLIAM L	2508733	20/07/2016	Compliance Evaluation	121-20991
HUBER WILLIAM L	2508748	20/07/2016	Compliance Evaluation	121-05998
HUBER WILLIAM L	2508750	20/07/2016	Compliance Evaluation	121-05988
HUBER WILLIAM L	2508750	20/07/2016	Compliance Evaluation	121-05988
HUBER WILLIAM L	2508752	20/07/2016	Compliance Evaluation	121-05989
HUBER WILLIAM L	2508752	20/07/2016	Compliance Evaluation	121-05989
HUBER WILLIAM L	2508767	20/07/2016	Compliance Evaluation	121-20228
HUNT MARCELLUS OPERATING CO LLC	2022381	15/11/2011	Routine/Complete Inspection	
HUNT MARCELLUS OPERATING CO LLC	2022381	15/11/2011	Routine/Complete Inspection	
HUNT MARCELLUS OPERATING CO LLC	2022381	15/11/2011	Routine/Complete Inspection	
HUNT MARCELLUS OPERATING CO LLC	2022436	17/11/2011	Routine/Complete Inspection	
HUNT MARCELLUS OPERATING CO LLC	2022436	17/11/2011	Routine/Complete Inspection	
HUNT MARCELLUS OPERATING CO LLC	2022542	22/11/2011	Routine/Complete Inspection	
HUNT MARCELLUS OPERATING CO LLC	2022542	22/11/2011	Routine/Complete Inspection	
HUNT MARCELLUS OPERATING CO LLC	2036296	17/01/2012	Routine/Complete Inspection	053-30131
HUNTLEY & HUNTLEY EXPLORATION LLC	916102	08/02/2000	Bond Release	129-24237
HUNTLEY & HUNTLEY EXPLORATION LLC	930181	23/03/2000	Complaint Inspection	003-21455
HUNTLEY & HUNTLEY EXPLORATION LLC	930181	23/03/2000	Complaint Inspection	003-21455
HUNTLEY & HUNTLEY EXPLORATION LLC	930181	23/03/2000	Complaint Inspection	003-21455
HUNTLEY & HUNTLEY EXPLORATION LLC	930181	23/03/2000	Complaint Inspection	003-21455
HUNTLEY & HUNTLEY EXPLORATION LLC	938250	10/05/2000	Routine/Complete Inspection	003-21439
HUNTLEY & HUNTLEY EXPLORATION LLC	938272	10/05/2000	Routine/Complete Inspection	003-21450
HUNTLEY & HUNTLEY EXPLORATION LLC	1431053	15/03/2005	Complaint Inspection	003-21694
HUNTLEY & HUNTLEY EXPLORATION LLC	1431053	15/03/2005	Complaint Inspection	003-21694
HUNTLEY & HUNTLEY EXPLORATION LLC	1431053	15/03/2005	Complaint Inspection	003-21694
HUNTLEY & HUNTLEY EXPLORATION LLC	1431053	15/03/2005	Complaint Inspection	003-21694
HUNTLEY & HUNTLEY EXPLORATION LLC	1581920	29/11/2006	Drilling/Alteration	129-26488
HUNTLEY & HUNTLEY EXPLORATION LLC	1581920	29/11/2006	Drilling/Alteration	129-26488
HUNTLEY & HUNTLEY EXPLORATION LLC	1616806	16/04/2007	Routine/Complete Inspection	129-26851
HUNTLEY & HUNTLEY EXPLORATION LLC	1616806	16/04/2007	Routine/Complete Inspection	129-26851
HUNTLEY & HUNTLEY EXPLORATION LLC	1620441	07/05/2007	Complaint Inspection	129-26515
HUNTLEY & HUNTLEY EXPLORATION LLC	1620441	07/05/2007	Complaint Inspection	129-26515
HUNTLEY & HUNTLEY EXPLORATION LLC	1620446	07/05/2007	Complaint Inspection	129-26496
HUNTLEY & HUNTLEY EXPLORATION LLC	1620446	07/05/2007	Complaint Inspection	129-26496
HUNTLEY & HUNTLEY EXPLORATION LLC	1659759	12/10/2007	Routine/Complete Inspection	003-21691
HUNTLEY & HUNTLEY EXPLORATION LLC	1659759	12/10/2007	Routine/Complete Inspection	003-21691
HUNTLEY & HUNTLEY EXPLORATION LLC	1671063	11/12/2007	Routine/Complete Inspection	129-27154
HUNTLEY & HUNTLEY EXPLORATION LLC	1671063	11/12/2007	Routine/Complete Inspection	129-27154
HUNTLEY & HUNTLEY EXPLORATION LLC	1671998	29/11/2007	Complaint Inspection	003-21512
HUNTLEY & HUNTLEY EXPLORATION LLC	1671998	29/11/2007	Complaint Inspection	003-21512
HUNTLEY & HUNTLEY EXPLORATION LLC	1671998	29/11/2007	Complaint Inspection	003-21512
HUNTLEY & HUNTLEY EXPLORATION LLC	1681684	31/01/2008	Routine/Complete Inspection	129-27062
HUNTLEY & HUNTLEY EXPLORATION LLC	1681684	31/01/2008	Routine/Complete Inspection	129-27062
HUNTLEY & HUNTLEY EXPLORATION LLC	1681684	31/01/2008	Routine/Complete Inspection	129-27062
HUNTLEY & HUNTLEY EXPLORATION LLC	1681684	31/01/2008	Routine/Complete Inspection	129-27062
HUNTLEY & HUNTLEY EXPLORATION LLC	1681689	31/01/2008	Routine/Complete Inspection	129-27068
HUNTLEY & HUNTLEY EXPLORATION LLC	1681689	31/01/2008	Routine/Complete Inspection	129-27068
HUNTLEY & HUNTLEY EXPLORATION LLC	1681689	31/01/2008	Routine/Complete Inspection	129-27068
HUNTLEY & HUNTLEY EXPLORATION LLC	1681689	31/01/2008	Routine/Complete Inspection	129-27068
HUNTLEY & HUNTLEY EXPLORATION LLC	1681696	31/01/2008	Routine/Complete Inspection	129-27067
HUNTLEY & HUNTLEY EXPLORATION LLC	1681696	31/01/2008	Routine/Complete Inspection	129-27067
HUNTLEY & HUNTLEY EXPLORATION LLC	1681785	31/01/2008	Drilling/Alteration	129-27062
HUNTLEY & HUNTLEY EXPLORATION LLC	1681785	31/01/2008	Drilling/Alteration	129-27062
HUNTLEY & HUNTLEY EXPLORATION LLC	1681815	31/01/2008	Drilling/Alteration	129-27067
HUNTLEY & HUNTLEY EXPLORATION LLC	1681815	31/01/2008	Drilling/Alteration	129-27067
HUNTLEY & HUNTLEY EXPLORATION LLC	1690169	04/03/2008	Complaint Inspection	003-21878
HUNTLEY & HUNTLEY EXPLORATION LLC	1690169	04/03/2008	Complaint Inspection	003-21878

HUNTLEY & HUNTLEY EXPLORATION LLC	1690169	04/03/2008	Complaint Inspection	003-21878
HUNTLEY & HUNTLEY EXPLORATION LLC	1690173	04/03/2008	Complaint Inspection	003-21879
HUNTLEY & HUNTLEY EXPLORATION LLC	1690173	04/03/2008	Complaint Inspection	003-21879
HUNTLEY & HUNTLEY EXPLORATION LLC	1690173	04/03/2008	Complaint Inspection	003-21879
HUNTLEY & HUNTLEY EXPLORATION LLC	1705777	08/05/2008	Complaint Inspection	129-27194
HUNTLEY & HUNTLEY EXPLORATION LLC	1705777	08/05/2008	Complaint Inspection	129-27194
HUNTLEY & HUNTLEY EXPLORATION LLC	1705777	08/05/2008	Complaint Inspection	129-27194
HUNTLEY & HUNTLEY EXPLORATION LLC	1705777	08/05/2008	Complaint Inspection	129-27194
HUNTLEY & HUNTLEY EXPLORATION LLC	1710140	30/05/2008	Compliance Evaluation	003-21769
HUNTLEY & HUNTLEY EXPLORATION LLC	1710140	30/05/2008	Compliance Evaluation	003-21769
HUNTLEY & HUNTLEY EXPLORATION LLC	1724712	29/07/2008	Complaint Inspection	003-21902
HUNTLEY & HUNTLEY EXPLORATION LLC	1724712	29/07/2008	Complaint Inspection	003-21902
HUNTLEY & HUNTLEY EXPLORATION LLC	1724712	29/07/2008	Complaint Inspection	003-21902
HUNTLEY & HUNTLEY EXPLORATION LLC	1724712	29/07/2008	Complaint Inspection	003-21902
HUNTLEY & HUNTLEY EXPLORATION LLC	1737262	19/09/2008	Site Restoration	129-26796
HUNTLEY & HUNTLEY EXPLORATION LLC	1737281	19/09/2008	Site Restoration	129-26709
HUNTLEY & HUNTLEY EXPLORATION LLC	1737822	19/09/2008	Routine/Complete Inspection	129-27382
HUNTLEY & HUNTLEY EXPLORATION LLC	1737822	19/09/2008	Routine/Complete Inspection	129-27382
HUNTLEY & HUNTLEY EXPLORATION LLC	1737842	19/09/2008	Routine/Complete Inspection	129-27383
HUNTLEY & HUNTLEY EXPLORATION LLC	1737842	19/09/2008	Routine/Complete Inspection	129-27383
HUNTLEY & HUNTLEY EXPLORATION LLC	1737842	19/09/2008	Routine/Complete Inspection	129-27383
HUNTLEY & HUNTLEY EXPLORATION LLC	1737845	22/09/2008	Routine/Complete Inspection	129-27383
HUNTLEY & HUNTLEY EXPLORATION LLC	1737845	22/09/2008	Routine/Complete Inspection	129-27383
HUNTLEY & HUNTLEY EXPLORATION LLC	1922690	23/07/2010	Administrative/File Review	003-21945
HUNTLEY & HUNTLEY EXPLORATION LLC	1957038	02/03/2011	Routine/Complete Inspection	003-21848
HUNTLEY & HUNTLEY EXPLORATION LLC	1957038	02/03/2011	Routine/Complete Inspection	003-21848
HUNTLEY & HUNTLEY EXPLORATION LLC	1957038	02/03/2011	Routine/Complete Inspection	003-21848
HUNTLEY & HUNTLEY EXPLORATION LLC	1957038	02/03/2011	Routine/Complete Inspection	003-21848
HUNTLEY & HUNTLEY EXPLORATION LLC	1957038	02/03/2011	Routine/Complete Inspection	003-21848
HUNTLEY & HUNTLEY EXPLORATION LLC	1957038	02/03/2011	Routine/Complete Inspection	003-21848
HUNTLEY & HUNTLEY EXPLORATION LLC	2170739	06/05/2013	Incident- Response to Accident or Event	003-21451
IDC ENERGY CORP	2330477	18/12/2014	Incident- Response to Accident or Event	
IDC ENERGY CORP	2330477	18/12/2014	Incident- Response to Accident or Event	
IDC ENERGY CORP	2330477	18/12/2014	Incident- Response to Accident or Event	
INDIAN SPRINGS RESOURCES	1726177	04/08/2008	Routine/Complete Inspection	039-22650
INFLECTION ENERGY (PA) LLC	2435796	28/12/2015	Administrative/File Review	081-21461
INFLECTION ENERGY (PA) LLC	2435796	28/12/2015	Administrative/File Review	081-21461
INFLECTION ENERGY (PA) LLC	2435805	28/12/2015	Administrative/File Review	081-21470
INFLECTION ENERGY (PA) LLC	2435805	28/12/2015	Administrative/File Review	081-21470
INFLECTION ENERGY (PA) LLC	2435809	28/12/2015	Administrative/File Review	081-21472

INFLECTION ENERGY (PA) LLC	2435809	28/12/2015	Administrative/File Review	081-21472
INFLECTION ENERGY (PA) LLC	2435848	28/12/2015	Administrative/File Review	081-20923
INFLECTION ENERGY (PA) LLC	2435848	28/12/2015	Administrative/File Review	081-20923
INFLECTION ENERGY (PA) LLC	2435855	28/12/2015	Administrative/File Review	081-21337
INFLECTION ENERGY (PA) LLC	2435855	28/12/2015	Administrative/File Review	081-21337
INFLECTION ENERGY (PA) LLC	2435857	28/12/2015	Administrative/File Review	081-21335
INFLECTION ENERGY (PA) LLC	2435857	28/12/2015	Administrative/File Review	081-21335
INFLECTION ENERGY (PA) LLC	2435871	28/12/2015	Administrative/File Review	081-21465
INFLECTION ENERGY (PA) LLC	2435871	28/12/2015	Administrative/File Review	081-21465
INFLECTION ENERGY (PA) LLC	2435890	28/12/2015	Administrative/File Review	081-21467
INFLECTION ENERGY (PA) LLC	2435890	28/12/2015	Administrative/File Review	081-21467
INFLECTION ENERGY (PA) LLC	2435896	28/12/2015	Administrative/File Review	081-21246
INFLECTION ENERGY (PA) LLC	2435896	28/12/2015	Administrative/File Review	081-21246
INFLECTION ENERGY (PA) LLC	2435900	28/12/2015	Administrative/File Review	081-21355
INFLECTION ENERGY (PA) LLC	2435900	28/12/2015	Administrative/File Review	081-21355
INFLECTION ENERGY (PA) LLC	2449340	02/02/2016	Follow-up Inspection	081-21314
INFLECTION ENERGY (PA) LLC	2465108	01/03/2016	Routine/Complete Inspection	081-21351
INFLECTION ENERGY (PA) LLC	2523547	22/09/2016	Incident- Response to Accident or Event	081-21470
INFLECTION ENERGY (PA) LLC	2523547	22/09/2016	Incident- Response to Accident or Event	081-21470
INFLECTION ENERGY (PA) LLC	2523547	22/09/2016	Incident- Response to Accident or Event	081-21470
INFLECTION ENERGY (PA) LLC	2552412	03/10/2016	Follow-up Inspection	081-21314
INFLECTION ENERGY LLC	2184053	08/07/2013	Routine/Complete Inspection	081-21080
INFLECTION ENERGY LLC	2184053	08/07/2013	Routine/Complete Inspection	081-21080
INFLECTION ENERGY LLC	2184053	08/07/2013	Routine/Complete Inspection	081-21080
INFLECTION ENERGY LLC	2184053	08/07/2013	Routine/Complete Inspection	081-21080
INFLECTION ENERGY LLC	2254942	18/03/2014	Routine/Complete Inspection	081-20923
INFLECTION ENERGY LLC	2276594	28/05/2014	Incident- Response to Accident or Event	081-21351

INFLECTION ENERGY LLC	2276594	28/05/2014	Incident- Response to Accident or Event	081-21351
INFLECTION ENERGY LLC	2276594	28/05/2014	Incident- Response to Accident or Event	081-21351
INFLECTION ENERGY LLC	2332900	31/12/2014	Administrative/File Review	
INFLECTION ENERGY LLC	2383925	30/06/2015	Routine/Complete Inspection	
INFLECTION ENERGY LLC	2383925	30/06/2015	Routine/Complete Inspection	
INFLECTION ENERGY LLC	2383925	30/06/2015	Routine/Complete Inspection	
INFLECTION ENERGY LLC	2383925	30/06/2015	Routine/Complete Inspection	
INFLECTION ENERGY LLC	2383925	30/06/2015	Routine/Complete Inspection	
INFLECTION ENERGY LLC	2430354	19/11/2015	Routine/Complete Inspection	
INFLECTION ENERGY LLC	2430354	19/11/2015	Routine/Complete Inspection	
INFLECTION ENERGY LLC	2430354	19/11/2015	Routine/Complete Inspection	
INFLECTION ENERGY LLC	2430354	19/11/2015	Routine/Complete Inspection	
INTEGRITY FUNDING SYS INC	1374325	31/08/2004	Complaint Inspection	129-00748
INTER RICHARD J	1223392	26/03/2003	Plugging(Includes Plugged/Mined Through)	123-21102
INTER RICHARD J	1223392	26/03/2003	Plugging(Includes Plugged/Mined Through)	123-21102
INTERSTATE GAS MKT INC	947948	29/06/2000	Bond Release	129-24244
INTERSTATE GAS MKT INC	947948	29/06/2000	Bond Release	129-24244
INTERSTATE GAS MKT INC	950408	12/07/2000	Routine/Complete Inspection	129-21719
INTERSTATE GAS MKT INC	962551	25/08/2000	Compliance Evaluation	129-24244
INTERSTATE GAS MKT INC	967973	22/09/2000	Compliance Evaluation	129-24244
INTERSTATE GAS MKT INC	1023172	18/04/2001	Site Restoration	005-25991
INTERSTATE GAS MKT INC	1030207	16/05/2001	Bond Release	129-24244
INTERSTATE GAS MKT INC	1030239	15/05/2001	Routine/Complete Inspection	005-26021
INTERSTATE GAS MKT INC	1030239	15/05/2001	Routine/Complete Inspection	005-26021
INTERSTATE GAS MKT INC	1051033	31/07/2001	Compliance Evaluation	005-26021
INTERSTATE GAS MKT INC	1051033	31/07/2001	Compliance Evaluation	005-26021
INTERSTATE GAS MKT INC	1159198	13/08/2002	Routine/Complete Inspection	005-26762
INTERSTATE GAS MKT INC	1160160	13/08/2002	Routine/Complete Inspection	005-26967
INTERSTATE GAS MKT INC	1165905	06/09/2002	Site Restoration	005-26592
INTERSTATE GAS MKT INC	1165905	06/09/2002	Site Restoration	005-26592
INTERSTATE GAS MKT INC	1195336	20/12/2002	Drilling/Alteration	065-24875
INTERSTATE GAS MKT INC	1195683	23/12/2002	Follow-up Inspection	065-24875
INTERSTATE GAS MKT INC	1195683	23/12/2002	Follow-up Inspection	065-24875
INTERSTATE GAS MKT INC	1210247	25/02/2003	Routine/Complete Inspection	005-26846
INTERSTATE GAS MKT INC	1210264	25/02/2003	Routine/Complete Inspection	005-26958
INTERSTATE GAS MKT INC	1210264	25/02/2003	Routine/Complete Inspection	005-26958
INTERSTATE GAS MKT INC	1227136	15/04/2003	Site Restoration	129-24319
INTERSTATE GAS MKT INC	1227136	15/04/2003	Site Restoration	129-24319
INTERSTATE GAS MKT INC	1227136	15/04/2003	Site Restoration	129-24319
INTERSTATE GAS MKT INC	1227136	15/04/2003	Site Restoration	129-24319
INTERSTATE GAS MKT INC	1253117	15/07/2003	Routine/Complete Inspection	005-27156
INTERSTATE GAS MKT INC	1253117	15/07/2003	Routine/Complete Inspection	005-27156
INTERSTATE GAS MKT INC	1253251	15/07/2003	Routine/Complete Inspection	005-26967
INTERSTATE GAS MKT INC	1261698	14/08/2003	Routine/Complete Inspection	005-27109
INTERSTATE GAS MKT INC	1261698	14/08/2003	Routine/Complete Inspection	005-27109
INTERSTATE GAS MKT INC	1297315	06/01/2004	Drilling/Alteration	065-24902
INTERSTATE GAS MKT INC	1300111	11/01/2004	Complaint Inspection	005-27377
INTERSTATE GAS MKT INC	1300111	11/01/2004	Complaint Inspection	005-27377
INTERSTATE GAS MKT INC	1300111	11/01/2004	Complaint Inspection	005-27377

INTERSTATE GAS MKT INC	1300111	11/01/2004	Complaint Inspection	005-27377
INTERSTATE GAS MKT INC	1300111	11/01/2004	Complaint Inspection	005-27377
INTERSTATE GAS MKT INC	1300111	11/01/2004	Complaint Inspection	005-27377
INTERSTATE GAS MKT INC	1300111	11/01/2004	Complaint Inspection	005-27377
INTERSTATE GAS MKT INC	1300111	11/01/2004	Complaint Inspection	005-27377
INTERSTATE GAS MKT INC	1302001	23/01/2004	Drilling/Alteration	031-23790
INTERSTATE GAS MKT INC	1316606	03/03/2004	Routine/Complete Inspection	005-27194
INTERSTATE GAS MKT INC	1316606	03/03/2004	Routine/Complete Inspection	005-27194
INTERSTATE GAS MKT INC	1323211	30/03/2004	Routine/Complete Inspection	031-23789
INTERSTATE GAS MKT INC	1323211	30/03/2004	Routine/Complete Inspection	031-23789
INTERSTATE GAS MKT INC	1323215	30/03/2004	Routine/Complete Inspection	031-23790
INTERSTATE GAS MKT INC	1323215	30/03/2004	Routine/Complete Inspection	031-23790
INTERSTATE GAS MKT INC	1323215	30/03/2004	Routine/Complete Inspection	031-23790
INTERSTATE GAS MKT INC	1323215	30/03/2004	Routine/Complete Inspection	031-23790
INTERSTATE GAS MKT INC	1323215	30/03/2004	Routine/Complete Inspection	031-23790
INTERSTATE GAS MKT INC	1323215	30/03/2004	Routine/Complete Inspection	031-23790
INTERSTATE GAS MKT INC	1323230	30/03/2004	Routine/Complete Inspection	031-23791
INTERSTATE GAS MKT INC	1323230	30/03/2004	Routine/Complete Inspection	031-23791
INTERSTATE GAS MKT INC	1323234	30/03/2004	Routine/Complete Inspection	031-23792
INTERSTATE GAS MKT INC	1323234	30/03/2004	Routine/Complete Inspection	031-23792
INTERSTATE GAS MKT INC	1323781	31/03/2004	Routine/Complete Inspection	005-26959
INTERSTATE GAS MKT INC	1323781	31/03/2004	Routine/Complete Inspection	005-26959
INTERSTATE GAS MKT INC	1333917	15/04/2004	Drilling/Alteration	065-24950
INTERSTATE GAS MKT INC	1346795	21/06/2004	Compliance Evaluation	005-27194
INTERSTATE GAS MKT INC	1346795	21/06/2004	Compliance Evaluation	005-27194
INTERSTATE GAS MKT INC	1362089	21/07/2004	Routine/Complete Inspection	005-27278
INTERSTATE GAS MKT INC	1362089	21/07/2004	Routine/Complete Inspection	005-27278
INTERSTATE GAS MKT INC	1362116	21/07/2004	Drilling/Alteration	005-27281
INTERSTATE GAS MKT INC	1362116	21/07/2004	Drilling/Alteration	005-27281
INTERSTATE GAS MKT INC	1362116	21/07/2004	Drilling/Alteration	005-27281
INTERSTATE GAS MKT INC	1376068	07/09/2004	Routine/Complete Inspection	005-26460
INTERSTATE GAS MKT INC	1376068	07/09/2004	Routine/Complete Inspection	005-26460
INTERSTATE GAS MKT INC	1376071	07/09/2004	Routine/Complete Inspection	005-26511
INTERSTATE GAS MKT INC	1376071	07/09/2004	Routine/Complete Inspection	005-26511
INTERSTATE GAS MKT INC	1376071	07/09/2004	Routine/Complete Inspection	005-26511
INTERSTATE GAS MKT INC	1376071	07/09/2004	Routine/Complete Inspection	005-26511
INTERSTATE GAS MKT INC	1382767	10/09/2004	Routine/Complete Inspection	031-23875
INTERSTATE GAS MKT INC	1382767	10/09/2004	Routine/Complete Inspection	031-23875
INTERSTATE GAS MKT INC	1382767	10/09/2004	Routine/Complete Inspection	031-23875
INTERSTATE GAS MKT INC	1382767	10/09/2004	Routine/Complete Inspection	031-23875
INTERSTATE GAS MKT INC	1382778	03/09/2004	Complaint Inspection	031-23875
INTERSTATE GAS MKT INC	1382778	03/09/2004	Complaint Inspection	031-23875
INTERSTATE GAS MKT INC	1382783	30/09/2004	Drilling/Alteration	031-23876
INTERSTATE GAS MKT INC	1382783	30/09/2004	Drilling/Alteration	031-23876
INTERSTATE GAS MKT INC	1386949	12/10/2004	Complaint Inspection	005-27679
INTERSTATE GAS MKT INC	1386949	12/10/2004	Complaint Inspection	005-27679
INTERSTATE GAS MKT INC	1403649	17/12/2004	Drilling/Alteration	031-23957
INTERSTATE GAS MKT INC	1403649	17/12/2004	Drilling/Alteration	031-23957
INTERSTATE GAS MKT INC	1437866	07/04/2005	Site Restoration	005-27447
INTERSTATE GAS MKT INC	1437866	07/04/2005	Site Restoration	005-27447
INTERSTATE GAS MKT INC	1437866	07/04/2005	Site Restoration	005-27447
INTERSTATE GAS MKT INC	1437866	07/04/2005	Site Restoration	005-27447
INTERSTATE GAS MKT INC	1437954	07/04/2005	Site Restoration	005-27448
INTERSTATE GAS MKT INC	1437954	07/04/2005	Site Restoration	005-27448
INTERSTATE GAS MKT INC	1437954	07/04/2005	Site Restoration	005-27448
INTERSTATE GAS MKT INC	1437954	07/04/2005	Site Restoration	005-27448
INTERSTATE GAS MKT INC	1437995	07/04/2005	Site Restoration	005-27450
INTERSTATE GAS MKT INC	1437995	07/04/2005	Site Restoration	005-27450
INTERSTATE GAS MKT INC	1437995	07/04/2005	Site Restoration	005-27450

INTERSTATE GAS MKT INC	1437995	07/04/2005	Site Restoration	005-27450
INTERSTATE GAS MKT INC	1437995	07/04/2005	Site Restoration	005-27450
INTERSTATE GAS MKT INC	1437995	07/04/2005	Site Restoration	005-27450
INTERSTATE GAS MKT INC	1521222	14/03/2006	Administrative/File Review	005-27950
INTERSTATE GAS MKT INC	1554527	02/08/2006	Routine/Complete Inspection	031-24321
INTERSTATE GAS MKT INC	1554527	02/08/2006	Routine/Complete Inspection	031-24321
INTERSTATE GAS MKT INC	1591527	13/12/2006	Routine/Complete Inspection	031-24247
INTERSTATE GAS MKT INC	1591693	20/12/2006	Routine/Complete Inspection	031-24247
INTERSTATE GAS MKT INC	1592589	12/01/2007	Routine/Complete Inspection	063-34798
INTERSTATE GAS MKT INC	1592589	12/01/2007	Routine/Complete Inspection	063-34798
INTERSTATE GAS MKT INC	1610652	26/03/2007	Routine/Complete Inspection	031-24559
INTERSTATE GAS MKT INC	1652637	12/09/2007	Routine/Complete Inspection	005-28179
INTERSTATE GAS MKT INC	1652637	12/09/2007	Routine/Complete Inspection	005-28179
INTERSTATE GAS MKT INC	1652637	12/09/2007	Routine/Complete Inspection	005-28179
INTERSTATE GAS MKT INC	1652645	12/09/2007	Routine/Complete Inspection	005-28180
INTERSTATE GAS MKT INC	1652655	12/09/2007	Routine/Complete Inspection	005-28214
INTERSTATE GAS MKT INC	1702644	24/04/2008	Routine/Complete Inspection	005-25363
INTERSTATE GAS MKT INC	1702644	24/04/2008	Routine/Complete Inspection	005-25363
INTERSTATE GAS MKT INC	1769864	13/02/2009	Drilling/Alteration	031-24894
INTERSTATE GAS MKT INC	1780009	11/03/2009	Drilling/Alteration	031-25014
INTERSTATE GAS MKT INC	1780386	01/04/2009	Routine/Complete Inspection	031-25015
INTERSTATE GAS MKT INC	1780388	01/04/2009	Drilling/Alteration	031-24881
INTERSTATE GAS MKT INC	1782018	08/04/2009	Complaint Inspection	031-25014
INTERSTATE GAS MKT INC	1782018	08/04/2009	Complaint Inspection	031-25014
INTERSTATE GAS MKT INC	1782018	08/04/2009	Complaint Inspection	031-25014
INTERSTATE GAS MKT INC	1782018	08/04/2009	Complaint Inspection	031-25014
INTERSTATE GAS MKT INC	1795369	30/04/2009	Routine/Complete Inspection	031-25155
INTERSTATE GAS MKT INC	1801233	28/05/2009	Site Restoration	031-24605
INTERSTATE GAS MKT INC	1801234	28/05/2009	Site Restoration	031-24913
INTERSTATE GAS MKT INC	1801236	28/05/2009	Routine/Complete Inspection	031-25199
INTERSTATE GAS MKT INC	1804179	10/06/2009	Routine/Complete Inspection	111-20112
INTERSTATE GAS MKT INC	1804179	10/06/2009	Routine/Complete Inspection	111-20112
INTERSTATE GAS MKT INC	1812065	23/06/2009	Routine/Complete Inspection	005-28767
INTERSTATE GAS MKT INC	1963623	04/04/2011	Routine/Complete Inspection	031-25285
INTERSTATE GAS MKT INC	1965437	13/04/2011	Routine/Complete Inspection	031-24900
INTERSTATE GAS MKT INC	1967708	22/04/2011	Routine/Complete Inspection	031-25464
INTERSTATE GAS MKT INC	1971737	09/05/2011	Routine/Complete Inspection	031-25188
INTERSTATE GAS MKT INC	2014012	04/10/2011	Routine/Complete Inspection	031-25335
INTERSTATE GAS MKT INC	2014012	04/10/2011	Routine/Complete Inspection	031-25335
INTERSTATE GAS MKT INC	2047366	28/02/2012	Routine/Complete Inspection	031-25132
INTERSTATE GAS MKT INC	2047366	28/02/2012	Routine/Complete Inspection	031-25132
INTERSTATE GAS MKT INC	2052431	21/03/2012	Routine/Complete Inspection	031-25149
INTERSTATE GAS MKT INC	2052431	21/03/2012	Routine/Complete Inspection	031-25149
INTERSTATE GAS MKT INC	2052431	21/03/2012	Routine/Complete Inspection	031-25149
INTERSTATE GAS MKT INC	2052431	21/03/2012	Routine/Complete Inspection	031-25149
INTERSTATE GAS MKT INC	2054876	28/03/2012	Routine/Complete Inspection	031-25530
INTERSTATE GAS MKT INC	2054876	28/03/2012	Routine/Complete Inspection	031-25530
INTERSTATE GAS MKT INC	2054903	28/03/2012	Routine/Complete Inspection	031-25503
INTERSTATE GAS MKT INC	2054903	28/03/2012	Routine/Complete Inspection	031-25503
INTERSTATE GAS MKT INC	2055324	30/03/2012	Routine/Complete Inspection	031-25561
INTERSTATE GAS MKT INC	2055324	30/03/2012	Routine/Complete Inspection	031-25561
INTERSTATE GAS MKT INC	2084781	20/07/2012	Compliance Evaluation	031-24231
INTERSTATE GAS MKT INC	2084781	20/07/2012	Compliance Evaluation	031-24231
INTERSTATE GAS MKT INC	2113434	07/11/2012	Complaint Inspection	031-25506
INTERSTATE GAS MKT INC	2221724	14/11/2013	Routine/Complete Inspection	065-00466
INTERSTATE GAS MKT INC	2221724	14/11/2013	Routine/Complete Inspection	065-00466
INTERSTATE GAS MKT INC	2221724	14/11/2013	Routine/Complete Inspection	065-00466
INTERSTATE GAS MKT INC	2255397	19/03/2014	Routine/Complete Inspection	065-00467
INTERSTATE GAS MKT INC	2255397	19/03/2014	Routine/Complete Inspection	065-00467

INTERSTATE GAS MKT INC	2255397	19/03/2014	Routine/Complete Inspection	065-00467
INTERSTATE GAS MKT INC	2255397	19/03/2014	Routine/Complete Inspection	065-00467
INTERSTATE GAS MKT INC	2255398	19/03/2014	Routine/Complete Inspection	065-00465
INTERSTATE GAS MKT INC	2255398	19/03/2014	Routine/Complete Inspection	065-00465
INTERSTATE GAS MKT INC	2255398	19/03/2014	Routine/Complete Inspection	065-00465
INTERSTATE GAS MKT INC	2255398	19/03/2014	Routine/Complete Inspection	065-00465
INTERSTATE GAS MKT INC	2255400	19/03/2014	Routine/Complete Inspection	065-24083
INTERSTATE GAS MKT INC	2255400	19/03/2014	Routine/Complete Inspection	065-24083
INTERSTATE GAS MKT INC	2257920	25/03/2014	Routine/Complete Inspection	065-00401
INTERSTATE GAS MKT INC	2257920	25/03/2014	Routine/Complete Inspection	065-00401
INTERSTATE GAS MKT INC	2257920	25/03/2014	Routine/Complete Inspection	065-00401
INTERSTATE GAS MKT INC	2292756	05/08/2014	Incident- Response to Accident or Event	033-20676
INTERSTATE GAS MKT INC	2299830	28/08/2014	Incident- Response to Accident or Event	019-22124
INTERSTATE GAS MKT INC	2299830	28/08/2014	Incident- Response to Accident or Event	019-22124
INTERSTATE GAS MKT INC	2303962	10/09/2014	Routine/Partial Inspection	019-22123
INTERSTATE GAS MKT INC	2303962	10/09/2014	Routine/Partial Inspection	019-22123
INTERSTATE GAS MKT INC	2341174	22/01/2015	Routine/Partial Inspection	019-22124
INTERSTATE GAS MKT INC	2502741	19/07/2016	Routine/Partial Inspection	065-25733
INTERSTATE GAS MKT INC	2503704	20/07/2016	Routine/Complete Inspection	065-26160
INTERSTATE GAS MKT INC	2503704	20/07/2016	Routine/Complete Inspection	065-26160
INTERSTATE GAS MKT INC	2503704	20/07/2016	Routine/Complete Inspection	065-26160
INTERSTATE GAS MKT INC	2503704	20/07/2016	Routine/Complete Inspection	065-26160
INTERSTATE GAS MKT INC	2503706	20/07/2016	Routine/Complete Inspection	065-26161
INTERSTATE GAS MKT INC	2503706	20/07/2016	Routine/Complete Inspection	065-26161
INTERSTATE GAS MKT INC	2503706	20/07/2016	Routine/Complete Inspection	065-26161
INTERSTATE GAS MKT INC	2503706	20/07/2016	Routine/Complete Inspection	065-26161
INTERSTATE GAS MKT INC	2538400	17/11/2016	Follow-up Inspection	065-26160
INTERSTATE GAS MKT INC	2538426	17/11/2016	Follow-up Inspection	065-26161
J W OPERATING CO	1832875	30/09/2009	Compliance Evaluation	023-20127
J W OPERATING CO	1832875	30/09/2009	Compliance Evaluation	023-20127
J W OPERATING CO	1832875	30/09/2009	Compliance Evaluation	023-20127
J W OPERATING CO	1832882	01/10/2009	Compliance Evaluation	023-20127
J W OPERATING CO	1832882	01/10/2009	Compliance Evaluation	023-20127
J W OPERATING CO	1832882	01/10/2009	Compliance Evaluation	023-20127
J W OPERATING CO	1832882	01/10/2009	Compliance Evaluation	023-20127
J W OPERATING CO	1832882	01/10/2009	Compliance Evaluation	023-20127
J W OPERATING CO	1832882	01/10/2009	Compliance Evaluation	023-20127
J W OPERATING CO	1832882	01/10/2009	Compliance Evaluation	023-20127
J W OPERATING CO	1832882	01/10/2009	Compliance Evaluation	023-20127
J W OPERATING CO	1835457	15/10/2009	Routine/Complete Inspection	023-20123
J W OPERATING CO	1835465	15/10/2009	Routine/Complete Inspection	023-20124
J W OPERATING CO	1835470	08/10/2009	Drilling/Alteration	023-20127
J W OPERATING CO	1835533	08/10/2009	Drilling/Alteration	023-20127
J W OPERATING CO	1835533	08/10/2009	Drilling/Alteration	023-20127
J W OPERATING CO	1852345	23/12/2009	Routine/Complete Inspection	023-20122
J W OPERATING CO	1873820	25/03/2010	Routine/Complete Inspection	023-20127
J W OPERATING CO	1903999	05/08/2010	Routine/Partial Inspection	023-20121
J W OPERATING CO	1906334	05/08/2010	Routine/Complete Inspection	023-20127
J W OPERATING CO	1906341	05/08/2010	Routine/Complete Inspection	023-20124
J W OPERATING CO	1929849	16/11/2010	Follow-up Inspection	023-20124
J W OPERATING CO	1929859	16/11/2010	Follow-up Inspection	023-20121
J W OPERATING CO	1931535	30/11/2010	Drilling/Alteration	023-20134
J W OPERATING CO	1944064	20/01/2011	Compliance Evaluation	023-20127
J W OPERATING CO	2074807	11/06/2012	Follow-up Inspection	023-20134
J W OPERATING CO	2074807	11/06/2012	Follow-up Inspection	023-20134
J W OPERATING CO	2074807	11/06/2012	Follow-up Inspection	023-20134
J W OPERATING CO	2074807	11/06/2012	Follow-up Inspection	023-20134
JAB ENTERPRISES INC	2332391	23/12/2014	Routine/Complete Inspection	049-20583

JAB ENTERPRISES INC	2332422	23/12/2014	Routine/Complete Inspection	049-20584
JAB ENTERPRISES INC	2332458	23/12/2014	Routine/Complete Inspection	049-20587
JACK PROD INC	1324845	02/04/2004	Complaint Inspection	063-33721
JACK PROD INC	1324845	02/04/2004	Complaint Inspection	063-33721
JACK PROD INC	1840438	20/10/2009	Complaint Inspection	063-34033
JACK PROD INC	1840438	20/10/2009	Complaint Inspection	063-34033
JACK PROD INC	1840438	20/10/2009	Complaint Inspection	063-34033
JACK PROD INC	1840438	20/10/2009	Complaint Inspection	063-34033
JAMES ALLEN CRIPE	2153260	02/04/2013	Routine/Complete Inspection	123-47010
JAMES ALLEN CRIPE	2153290	02/04/2013	Routine/Complete Inspection	123-47011
JAMES ALLEN CRIPE	2153782	02/04/2013	Routine/Complete Inspection	123-47011
JAMES ALLEN CRIPE	2153782	02/04/2013	Routine/Complete Inspection	123-47011
JAMES ALLEN CRIPE	2153782	02/04/2013	Routine/Complete Inspection	123-47011
JAMES ALLEN CRIPE	2153806	02/04/2013	Routine/Complete Inspection	123-47004
JAMES ALLEN CRIPE	2153806	02/04/2013	Routine/Complete Inspection	123-47004
JAMES ALLEN CRIPE	2153806	02/04/2013	Routine/Complete Inspection	123-47004
JAMES ALLEN CRIPE	2153806	02/04/2013	Routine/Complete Inspection	123-47004
JAMES ALLEN CRIPE	2153833	02/04/2013	Routine/Complete Inspection	123-41564
JAMES ALLEN CRIPE	2153833	02/04/2013	Routine/Complete Inspection	123-41564
JAMES ALLEN CRIPE	2153833	02/04/2013	Routine/Complete Inspection	123-41564
JAMES ALLEN CRIPE	2153833	02/04/2013	Routine/Complete Inspection	123-41564
JAMES ALLEN CRIPE	2153833	02/04/2013	Routine/Complete Inspection	123-41564
JAMES ALLEN CRIPE	2154035	05/04/2013	Routine/Complete Inspection	123-38909
JAMES ALLEN CRIPE	2154035	05/04/2013	Routine/Complete Inspection	123-38909
JAMES ALLEN CRIPE	2154035	05/04/2013	Routine/Complete Inspection	123-38909
JAMES ALLEN CRIPE	2154035	05/04/2013	Routine/Complete Inspection	123-38909
JAMES ALLEN CRIPE	2154035	05/04/2013	Routine/Complete Inspection	123-38909

JAMES ALLEN CRIPE	2188666	30/07/2013	Routine/Complete Inspection	123-47008
JAMES ALLEN CRIPE	2188666	30/07/2013	Routine/Complete Inspection	123-47008
JAMES ALLEN CRIPE	2188666	30/07/2013	Routine/Complete Inspection	123-47008
JAMES ALLEN CRIPE	2204293	12/09/2013	Drilling/Alteration	123-47004
JAMES ALLEN CRIPE	2204293	12/09/2013	Drilling/Alteration	123-47004
JAMES ALLEN CRIPE	2209584	02/10/2013	Routine/Complete Inspection	123-47004
JAMES ALLEN CRIPE	2217292	29/10/2013	Routine/Complete Inspection	123-47004
JAMES ALLEN CRIPE	2217292	29/10/2013	Routine/Complete Inspection	123-47004
JAMES ALLEN CRIPE	2227048	05/12/2013	Routine/Complete Inspection	123-38909
JAMES ALLEN CRIPE	2227048	05/12/2013	Routine/Complete Inspection	123-38909
JAMES ALLEN CRIPE	2227048	05/12/2013	Routine/Complete Inspection	123-38909
JAMES ALLEN CRIPE	2227048	05/12/2013	Routine/Complete Inspection	123-38909
JAMES ALLEN CRIPE	2227048	05/12/2013	Routine/Complete Inspection	123-38909
JAMES ALLEN CRIPE	2227048	05/12/2013	Routine/Complete Inspection	123-38909
JAMES ALLEN CRIPE	2227048	05/12/2013	Routine/Complete Inspection	123-38909
JAMES ALLEN CRIPE	2227048	05/12/2013	Routine/Complete Inspection	123-38909
JAMES ALLEN CRIPE	2227048	05/12/2013	Routine/Complete Inspection	123-38909
JAMES ALLEN CRIPE	2227631	06/12/2013	Follow-up Inspection	123-38909
JAMES ALLEN CRIPE	2264031	17/04/2014	Routine/Complete Inspection	123-47010
JAMES ALLEN CRIPE	2264031	17/04/2014	Routine/Complete Inspection	123-47010
JAMES ALLEN CRIPE	2264031	17/04/2014	Routine/Complete Inspection	123-47010
JAMES ALLEN CRIPE	2286684	14/07/2014	Routine/Complete Inspection	123-47013
JAMES ALLEN CRIPE	2286684	14/07/2014	Routine/Complete Inspection	123-47013
JAMES ALLEN CRIPE	2286684	14/07/2014	Routine/Complete Inspection	123-47013
JAMES ALLEN CRIPE	2286688	14/07/2014	Routine/Complete Inspection	123-47005
JAMES ALLEN CRIPE	2286688	14/07/2014	Routine/Complete Inspection	123-47005
JAMES ALLEN CRIPE	2286697	14/07/2014	Routine/Complete Inspection	123-47012
JAMES ALLEN CRIPE	2286697	14/07/2014	Routine/Complete Inspection	123-47012
JAMES ALLEN CRIPE	2286697	14/07/2014	Routine/Complete Inspection	123-47012
JAMES ALLEN CRIPE	2362738	21/04/2015	Administrative/File Review	
JAMES ALLEN CRIPE	2387186	07/07/2015	Incident- Response to Accident or Event	
JAMES ALLEN CRIPE	2387186	07/07/2015	Incident- Response to Accident or Event	
JAMES ALLEN CRIPE	2387186	07/07/2015	Incident- Response to Accident or Event	
JAMES ALLEN CRIPE	2387186	07/07/2015	Incident- Response to Accident or Event	
JAMES ALLEN CRIPE	2428378	24/11/2015	Incident- Response to Accident or Event	
JAMES ALLEN CRIPE	2428378	24/11/2015	Incident- Response to Accident or Event	
JAMES ALLEN CRIPE	2428378	24/11/2015	Incident- Response to Accident or Event	
JAMES ALLEN CRIPE	2428378	24/11/2015	Incident- Response to Accident or Event	
JAMES ALLEN CRIPE	2428378	24/11/2015	Incident- Response to Accident or Event	

JAMES ALLEN CRIPE	2428378	24/11/2015	Incident- Response to Accident or Event	
JAMES ALLEN CRIPE	2428378	24/11/2015	Incident- Response to Accident or Event	
JAMES ALLEN CRIPE	2428378	24/11/2015	Incident- Response to Accident or Event	
JAMES ALLEN CRIPE	2471533	05/04/2016	Complaint Inspection	
JAMES ALLEN CRIPE	2471533	05/04/2016	Complaint Inspection	
JAMES ALLEN CRIPE	2471533	05/04/2016	Complaint Inspection	
JAMES ALLEN CRIPE	2471533	05/04/2016	Complaint Inspection	
JAMES ALLEN CRIPE	2471533	05/04/2016	Complaint Inspection	
JAMES ALLEN CRIPE	2471533	05/04/2016	Complaint Inspection	
JAMES ALLEN CRIPE	2471533	05/04/2016	Complaint Inspection	
JAMES ALLEN CRIPE	2471533	05/04/2016	Complaint Inspection	
JAMES ALLEN CRIPE	2475465	12/04/2016	Routine/Partial Inspection	
JAMES ALLEN CRIPE	2475465	12/04/2016	Routine/Partial Inspection	
JAMES ALLEN CRIPE	2475465	12/04/2016	Routine/Partial Inspection	
JAMES ALLEN CRIPE	2475465	12/04/2016	Routine/Partial Inspection	
JAMES ALLEN CRIPE	2475465	12/04/2016	Routine/Partial Inspection	
JAMES ALLEN CRIPE	2504218	25/07/2016	Follow-up Inspection	
JAMES ALLEN CRIPE	2504218	25/07/2016	Follow-up Inspection	
JAMES ALLEN CRIPE	2504218	25/07/2016	Follow-up Inspection	
JAMES ALLEN CRIPE	2504218	25/07/2016	Follow-up Inspection	
JAMES ALLEN CRIPE	2521046	21/09/2016	Follow-up Inspection	
JAMES ALLEN CRIPE	2521046	21/09/2016	Follow-up Inspection	
JAMES ALLEN CRIPE	2521046	21/09/2016	Follow-up Inspection	
JAMES ALLEN CRIPE	2521046	21/09/2016	Follow-up Inspection	
JAMES R & KELLY L HIGHHOUSE	1483241	03/05/2005	Follow-up Inspection	
JENKINS LLOYD	2363351	23/04/2015	Administrative/File Review	
JENNIFER PETRO LTD	1128112	30/05/2002	Complaint Inspection	123-28264
JERMAN & LOBDELL	1629186	03/04/2007	Complaint Inspection	123-37353
JERMAN & LOBDELL	1629186	03/04/2007	Complaint Inspection	123-37353
JETT OIL LLC	2309890	03/10/2014	Routine/Complete Inspection	123-47586
JETT OIL LLC	2309890	03/10/2014	Routine/Complete Inspection	123-47586
JJ BUCHER PRODUCING CORP	1061236	19/09/2001	Follow-up Inspection	PA0112623
JJ BUCHER PRODUCING CORP	1712065	27/05/2008	Routine/Complete Inspection	083-44018
JJ BUCHER PRODUCING CORP	1712066	27/05/2008	Routine/Complete Inspection	083-44016
JJ BUCHER PRODUCING CORP	1870772	18/03/2010	Routine/Partial Inspection	105-21604
JJ BUCHER PRODUCING CORP	1870777	18/03/2010	Routine/Partial Inspection	105-21649
JJ BUCHER PRODUCING CORP	1870777	18/03/2010	Routine/Partial Inspection	105-21649
JJ BUCHER PRODUCING CORP	1870777	18/03/2010	Routine/Partial Inspection	105-21649
JJ BUCHER PRODUCING CORP	1880889	29/04/2010	Compliance Evaluation	105-21604
JJ BUCHER PRODUCING CORP	1880889	29/04/2010	Compliance Evaluation	105-21604
JKLM ENERGY LLC	2386000	29/06/2015	Incident- Response to Accident or Event	105-21850
JKLM ENERGY LLC	2386000	29/06/2015	Incident- Response to Accident or Event	105-21850
JKLM ENERGY LLC	2392130	13/07/2015	Incident- Response to Accident or Event	105-21850
JKLM ENERGY LLC	2392130	13/07/2015	Incident- Response to Accident or Event	105-21850
JKLM ENERGY LLC	2392130	13/07/2015	Incident- Response to Accident or Event	105-21850
JKLM ENERGY LLC	2392130	13/07/2015	Incident- Response to Accident or Event	105-21850
JKLM ENERGY LLC	2411586	30/09/2015	Administrative/File Review	105-21852
JKLM ENERGY LLC	2411586	30/09/2015	Administrative/File Review	105-21852
JKLM ENERGY LLC	2411586	30/09/2015	Administrative/File Review	105-21852
JKLM ENERGY LLC	2411586	30/09/2015	Administrative/File Review	105-21852
JKLM ENERGY LLC	2411586	30/09/2015	Administrative/File Review	105-21852
JKLM ENERGY LLC	2411586	30/09/2015	Administrative/File Review	105-21852

JKLM ENERGY LLC	2411586	30/09/2015	Administrative/File Review	105-21852
JKLM ENERGY LLC	2411586	30/09/2015	Administrative/File Review	105-21852
JKLM ENERGY LLC	2411802	22/09/2015	Complaint Inspection	105-21852
JKLM ENERGY LLC	2411802	22/09/2015	Complaint Inspection	105-21852
JKLM ENERGY LLC	2411802	22/09/2015	Complaint Inspection	105-21852
JKLM ENERGY LLC	2483765	10/05/2016	Administrative/File Review	105-21850
JM COLVIN & ASSOC INC	1028147	03/05/2001	Complaint Inspection	
JOHN CLOPP & SON	2322491	19/11/2014	Follow-up Inspection	047-20379
JOHN CLOPP & SON	2322491	19/11/2014	Follow-up Inspection	047-20379
JOHN CLOPP & SON	2322491	19/11/2014	Follow-up Inspection	047-20379
JOHN CLOPP & SON	2322491	19/11/2014	Follow-up Inspection	047-20379
JOHN CLOPP & SON	2322586	19/11/2014	Follow-up Inspection	047-20323
JOHN CLOPP & SON	2322586	19/11/2014	Follow-up Inspection	047-20323
JOHN CLOPP & SON	2322586	19/11/2014	Follow-up Inspection	047-20323
JOHN CLOPP & SON	2322586	19/11/2014	Follow-up Inspection	047-20323
JOHN CLOPP & SON	2322627	19/11/2014	Follow-up Inspection	047-20283
JOHN CLOPP & SON	2322627	19/11/2014	Follow-up Inspection	047-20283
JOHN CLOPP & SON	2322627	19/11/2014	Follow-up Inspection	047-20283
JOHN CLOPP & SON	2322627	19/11/2014	Follow-up Inspection	047-20283
JOHN CLOPP & SON	2322658	19/11/2014	Follow-up Inspection	047-20240
JOHN CLOPP & SON	2322658	19/11/2014	Follow-up Inspection	047-20240
JOHN CLOPP & SON	2322658	19/11/2014	Follow-up Inspection	047-20240
JOHN CLOPP & SON	2322658	19/11/2014	Follow-up Inspection	047-20240
JOHN CLOPP & SON	2322665	19/11/2014	Follow-up Inspection	047-20122
JOHN CLOPP & SON	2322665	19/11/2014	Follow-up Inspection	047-20122
JOHN CLOPP & SON	2322665	19/11/2014	Follow-up Inspection	047-20122
JOHN CLOPP & SON	2322665	19/11/2014	Follow-up Inspection	047-20122
JOHN CLOPP & SON	2322687	19/11/2014	Follow-up Inspection	047-20133
JOHN CLOPP & SON	2322687	19/11/2014	Follow-up Inspection	047-20133
JOHN CLOPP & SON	2322687	19/11/2014	Follow-up Inspection	047-20133
JOHN CLOPP & SON	2322687	19/11/2014	Follow-up Inspection	047-20133
JOHN CLOPP & SON	2372705	21/05/2015	Routine/Partial Inspection	047-20240
JOHN CLOPP & SON	2372705	21/05/2015	Routine/Partial Inspection	047-20240
JOHN CLOPP & SON	2372705	21/05/2015	Routine/Partial Inspection	047-20240
JOHN F & LEWIS L GARING	2354216	17/03/2015	Complaint Inspection	019-01432
JOHN F & LEWIS L GARING	2354216	17/03/2015	Complaint Inspection	019-01432
JOHN F & LEWIS L GARING	2354216	17/03/2015	Complaint Inspection	019-01432
JOHN F & LEWIS L GARING	2354216	17/03/2015	Complaint Inspection	019-01432
JOHN F & LEWIS L GARING	2354223	17/03/2015	Complaint Inspection	019-01435
JOHN F & LEWIS L GARING	2354223	17/03/2015	Complaint Inspection	019-01435
JOHN F & LEWIS L GARING	2354223	17/03/2015	Complaint Inspection	019-01435
JOHN H BALL & SON	2390580	15/07/2015	Routine/Partial Inspection	019-01523
JOHN H BALL & SON	2390580	15/07/2015	Routine/Partial Inspection	019-01523
JOHN H BALL & SON	2390580	15/07/2015	Routine/Partial Inspection	019-01523
JOHN H BALL & SON	2399735	18/08/2015	Routine/Partial Inspection	019-01523
JOHN H BALL & SON	2399735	18/08/2015	Routine/Partial Inspection	019-01523
JOHN H BALL & SON	2399735	18/08/2015	Routine/Partial Inspection	019-01523
JOHN H BALL & SON	2413834	01/10/2015	Routine/Partial Inspection	
JOHN H BALL & SON	2413834	01/10/2015	Routine/Partial Inspection	
JOHN H BALL & SON	2413834	01/10/2015	Routine/Partial Inspection	
JOHN H BALL & SON	2481913	03/05/2016	Routine/Partial Inspection	019-01524
JOHN H BALL & SON	2481913	03/05/2016	Routine/Partial Inspection	019-01524
JOHN H BALL & SON	2481944	04/05/2016	Routine/Partial Inspection	019-01518
JOHN H BALL & SON	2481944	04/05/2016	Routine/Partial Inspection	019-01518
JOHN H BALL & SON	2481946	04/05/2016	Routine/Partial Inspection	019-01528
JOHN H BALL & SON	2481946	04/05/2016	Routine/Partial Inspection	019-01528
JOHN H BALL & SON	2486275	18/05/2016	Routine/Partial Inspection	019-01527
JOHN H BALL & SON	2486275	18/05/2016	Routine/Partial Inspection	019-01527
JOHN H BALL & SON	2490292	26/05/2016	Routine/Partial Inspection	019-01535

JOHN H BALL & SON	2490292	26/05/2016	Routine/Partial Inspection	019-01535
JOHN KOSKY CONTR INC	2019294	15/04/2011	Routine/Complete Inspection	
JOHN KOSKY CONTR INC	2019294	15/04/2011	Routine/Complete Inspection	
JOHN R CUBBON	2185702	18/06/2013	Routine/Complete Inspection	
JOHN R CUBBON	2185702	18/06/2013	Routine/Complete Inspection	
JOHN R CUBBON	2185702	18/06/2013	Routine/Complete Inspection	
JOHNSTON DRYNDA	2499647	07/04/2015	Administrative/File Review	005-02324
JOHNSTON DRYNDA	2499647	07/04/2015	Administrative/File Review	005-02324
JOSEF A KNEISL	1367320	18/06/2004	Complaint Inspection	123-01785
JOSHUAS WELL INC	2052961	20/03/2012	Routine/Complete Inspection	053-27304
JOSHUAS WELL INC	2052961	20/03/2012	Routine/Complete Inspection	053-27304
JOSHUAS WELL INC	2052961	20/03/2012	Routine/Complete Inspection	053-27304
JOSHUAS WELL INC	2052961	20/03/2012	Routine/Complete Inspection	053-27304
JR RESOURCES LP	1258556	30/07/2003	Drilling/Alteration	065-24975
JR RESOURCES LP	1332294	27/04/2004	Routine/Complete Inspection	005-27264
JR RESOURCES LP	1332294	27/04/2004	Routine/Complete Inspection	005-27264
JR RESOURCES LP	1349202	30/06/2004	Compliance Evaluation	005-27264
JR RESOURCES LP	1349202	30/06/2004	Compliance Evaluation	005-27264
JR RESOURCES LP	1351664	12/07/2004	Compliance Evaluation	005-27264
JUART EXPLORATION INC	1711239	04/06/2008	Drilling/Alteration	063-35643
JUART EXPLORATION INC	1711239	04/06/2008	Drilling/Alteration	063-35643
JUART EXPLORATION INC	1900570	20/07/2010	Complaint Inspection	063-36770
JUART EXPLORATION INC	1900570	20/07/2010	Complaint Inspection	063-36770
JUART EXPLORATION INC	1900570	20/07/2010	Complaint Inspection	063-36770
JUART EXPLORATION INC	1900570	20/07/2010	Complaint Inspection	063-36770
K & L GAS & OIL	1532487	01/05/2006	Drilling/Alteration	065-25300
K & L GAS & OIL	1661486	29/10/2007	Routine/Complete Inspection	065-25547
K & L GAS & OIL	2533661	16/09/2016	Road Spreading	
K & L GAS & OIL	2533661	16/09/2016	Road Spreading	
K & L GAS & OIL	2533661	16/09/2016	Road Spreading	
K & L GAS & OIL	2533661	16/09/2016	Road Spreading	

K & L GAS & OIL	2533661	16/09/2016	Road Spreading	
K & L GAS & OIL INC	2454642	17/02/2016	Routine/Partial Inspection	031-24797
K PETROLEUM INC	2532594	20/09/2016	Routine/Complete Inspection	125-22448
K PETROLEUM INC	2532594	20/09/2016	Routine/Complete Inspection	125-22448
K PETROLEUM INC	2532594	20/09/2016	Routine/Complete Inspection	125-22448
K PETROLEUM INC	2532594	20/09/2016	Routine/Complete Inspection	125-22448
K PETROLEUM INC	2532594	20/09/2016	Routine/Complete Inspection	125-22448
KAIB & KAIB	2394178	27/07/2015	Complaint Inspection	
KAIB & KAIB	2479563	01/04/2016	Complaint Inspection	
KASTLE RESOURCES ENTERPRISES INC	967107	14/09/2000	Routine/Complete Inspection	039-23575
KASTLE RESOURCES ENTERPRISES INC	1036746	06/06/2001	Routine/Complete Inspection	065-24659
KASTLE RESOURCES ENTERPRISES INC	1036798	06/06/2001	Routine/Complete Inspection	065-24648
KASTLE RESOURCES ENTERPRISES INC	1500042	05/12/2005	Plugging(Includes Plugged/Mined Through)	039-24623
KASTLE RESOURCES ENTERPRISES INC	1588892	29/12/2006	Routine/Complete Inspection	039-24875
KASTLE RESOURCES ENTERPRISES INC	1588892	29/12/2006	Routine/Complete Inspection	039-24875
KASTLE RESOURCES ENTERPRISES INC	1770629	12/02/2009	Routine/Complete Inspection	039-20378
KASTLE RESOURCES ENTERPRISES INC	1792462	24/04/2009	Routine/Complete Inspection	039-21513
KASTLE RESOURCES ENTERPRISES INC	1986189	07/07/2011	Drilling/Alteration	039-25729
KASTLE RESOURCES ENTERPRISES INC	2035699	20/01/2012	Routine/Complete Inspection	039-24640
KASTLE RESOURCES ENTERPRISES INC	2035699	20/01/2012	Routine/Complete Inspection	039-24640
KASTLE RESOURCES ENTERPRISES INC	2039461	01/02/2012	Complaint Inspection	039-23073
KASTLE RESOURCES ENTERPRISES INC	2039461	01/02/2012	Complaint Inspection	039-23073
KASTLE RESOURCES ENTERPRISES INC	2039461	01/02/2012	Complaint Inspection	039-23073
KASTLE RESOURCES ENTERPRISES INC	2089990	05/08/2012	Routine/Complete Inspection	039-25451
KASTLE RESOURCES ENTERPRISES INC	2091082	06/08/2012	Complaint Inspection	039-25759
KASTLE RESOURCES ENTERPRISES INC	2091082	06/08/2012	Complaint Inspection	039-25759
KASTLE RESOURCES ENTERPRISES INC	2173300	07/06/2013	Routine/Complete Inspection	039-25759
KASTLE RESOURCES ENTERPRISES INC	2173319	07/06/2013	Site Restoration	039-25748
KASTLE RESOURCES ENTERPRISES INC	2173324	05/06/2013	Site Restoration	039-25754
KASTLE RESOURCES ENTERPRISES INC	2284906	05/06/2014	Routine/Complete Inspection	039-25785
KASTLE RESOURCES ENTERPRISES INC	2284906	05/06/2014	Routine/Complete Inspection	039-25785
KASTLE RESOURCES ENTERPRISES INC	2289847	25/07/2014	Incident- Response to Accident or Event	039-25790
KASTLE RESOURCES ENTERPRISES INC	2297477	04/08/2014	Routine/Complete Inspection	039-25787
KASTLE RESOURCES ENTERPRISES INC	2300615	03/09/2014	Incident- Response to Accident or Event	039-23433
KCS ENERGY INC	1720187	02/07/2008	Routine/Complete Inspection	123-44374
KCS ENERGY INC	1720187	02/07/2008	Routine/Complete Inspection	123-44374
KCS ENERGY INC	1743668	17/10/2008	Routine/Complete Inspection	123-44371
KCS ENERGY INC	1841050	02/11/2009	Routine/Complete Inspection	123-34914
KCS ENERGY INC	1841344	02/11/2009	Routine/Complete Inspection	123-43930
KCS ENERGY INC	1841348	02/11/2009	Routine/Complete Inspection	123-43931
KCS ENERGY INC	1877022	01/04/2010	Drilling/Alteration	123-45716
KCS ENERGY INC	1877022	01/04/2010	Drilling/Alteration	123-45716
KCS ENERGY INC	1877025	01/04/2010	Drilling/Alteration	123-45715
KCS ENERGY INC	1877025	01/04/2010	Drilling/Alteration	123-45715
KCS ENERGY INC	1877059	01/04/2010	Drilling/Alteration	123-45714
KCS ENERGY INC	1877059	01/04/2010	Drilling/Alteration	123-45714
KCS ENERGY INC	1877062	01/04/2010	Drilling/Alteration	123-45713
KCS ENERGY INC	1877062	01/04/2010	Drilling/Alteration	123-45713
KCS ENERGY INC	1877064	01/04/2010	Drilling/Alteration	123-45712
KCS ENERGY INC	1877064	01/04/2010	Drilling/Alteration	123-45712

KCS ENERGY INC	1877066	01/04/2010	Drilling/Alteration	123-45711
KCS ENERGY INC	1877066	01/04/2010	Drilling/Alteration	123-45711
KCS ENERGY INC	1877070	01/04/2010	Drilling/Alteration	123-45710
KCS ENERGY INC	1877070	01/04/2010	Drilling/Alteration	123-45710
KCS ENERGY INC	1877078	01/04/2010	Drilling/Alteration	123-45709
KCS ENERGY INC	1877078	01/04/2010	Drilling/Alteration	123-45709
KCS ENERGY INC	1877080	01/04/2010	Drilling/Alteration	123-45742
KCS ENERGY INC	1877080	01/04/2010	Drilling/Alteration	123-45742
KCS ENERGY INC	2218283	30/10/2013	Incident- Response to Accident or Event	123-26672
KCS ENERGY INC	2256590	24/03/2014	Routine/Complete Inspection	123-29269
KCS ENERGY INC	2256590	24/03/2014	Routine/Complete Inspection	123-29269
KEANE BROTHERS LP	2337364	20/01/2015	Incident- Response to Accident or Event	083-48199
KEANE DEV	1574865	26/10/2006	Routine/Complete Inspection	047-23779
KECK TIMOTHY A	2277315	03/06/2014	Incident- Response to Accident or Event	031-24056
KECK TIMOTHY A	2277315	03/06/2014	Incident- Response to Accident or Event	031-24056
KECK TIMOTHY A	2277315	03/06/2014	Incident- Response to Accident or Event	031-24056
KECK TIMOTHY A	2277315	03/06/2014	Incident- Response to Accident or Event	031-24056
KECK TIMOTHY A	2277315	03/06/2014	Incident- Response to Accident or Event	031-24056
KECK TIMOTHY A	2277315	03/06/2014	Incident- Response to Accident or Event	031-24056
KECK TIMOTHY A	2277315	03/06/2014	Incident- Response to Accident or Event	031-24056
KECK TIMOTHY A	2277315	03/06/2014	Incident- Response to Accident or Event	031-24056
KECK TIMOTHY A	2277315	03/06/2014	Incident- Response to Accident or Event	031-24056
KEY OIL CO	912699	08/01/2000	Routine/Complete Inspection	121-28844
KEY OIL CO	912707	08/01/2000	Routine/Complete Inspection	121-28845
KEY OIL CO	912714	08/01/2000	Routine/Complete Inspection	121-28350
KEYROCK ENERGY LLC	1915635	27/09/2010	Routine/Complete Inspection	129-24733
KEYROCK ENERGY LLC	1922742	27/09/2010	Routine/Complete Inspection	129-24733
KEYROCK ENERGY LLC	1922742	27/09/2010	Routine/Complete Inspection	129-24733
KEYROCK ENERGY LLC	1922742	27/09/2010	Routine/Complete Inspection	129-24733
KEYROCK ENERGY LLC	1922742	27/09/2010	Routine/Complete Inspection	129-24733
KEYROCK ENERGY LLC	2032432	28/12/2011	Routine/Complete Inspection	063-36988
KEYROCK ENERGY LLC	2032432	28/12/2011	Routine/Complete Inspection	063-36988
KEYROCK ENERGY LLC	2340712	02/02/2015	Incident- Response to Accident or Event	063-36989

KEYROCK ENERGY LLC	2340712	02/02/2015	Incident- Response to Accident or Event	063-36989
KEYROCK ENERGY LLC	2462439	26/02/2016	Complaint Inspection	129-24991
KEYROCK ENERGY LLC	2462439	26/02/2016	Complaint Inspection	129-24991
KEYROCK ENERGY LLC	2535648	09/11/2016	Routine/Complete Inspection	129-26568
KEYSTATE INC	2339006	27/01/2015	Administrative/File Review	063-27423
KEYSTONE ENERGY OIL & GAS INC	976400	20/10/2000	Complaint Inspection	063-25871
KEYSTONE ENERGY OIL & GAS INC	976427	20/10/2000	Complaint Inspection	063-25872
KEYSTONE ENERGY OIL & GAS INC	1089686	11/12/2001	Compliance Evaluation	063-25871
KEYSTONE MIDSTREAM SVC LLC	2023944	02/12/2011	Routine/Partial Inspection	
KEYSTONE MIDSTREAM SVC LLC	2076518	18/06/2012	Incident- Response to Accident or Event	
KILBARGER DRILLING INC	1977337	27/05/2011	Routine/Complete Inspection	
KIS OIL & GAS INC	1648025	30/08/2007	Routine/Complete Inspection	125-22409
KIS OIL & GAS INC	1722680	22/07/2008	Site Restoration	125-22312
KIS OIL & GAS INC	1722687	22/07/2008	Site Restoration	125-22313
KOEBLEY TIMOTHY W	2249057	25/02/2014	Complaint Inspection	123-45304
KOEBLEY TIMOTHY W	2249057	25/02/2014	Complaint Inspection	123-45304
KRIEBEL MINERALS INC	1001720	06/02/2001	Drilling/Alteration	033-24760
KRIEBEL MINERALS INC	1072872	30/10/2001	Site Restoration	129-24389
KRIEBEL MINERALS INC	1166176	28/08/2002	Complaint Inspection	033-24708
KRIEBEL MINERALS INC	1210747	27/02/2003	Routine/Complete Inspection	129-24831
KRIEBEL MINERALS INC	1210878	27/02/2003	Routine/Complete Inspection	129-24934
KRIEBEL MINERALS INC	1210878	27/02/2003	Routine/Complete Inspection	129-24934
KRIEBEL MINERALS INC	1217444	18/03/2003	Compliance Evaluation	129-24831
KRIEBEL MINERALS INC	1295877	23/12/2003	Routine/Complete Inspection	033-25211
KRIEBEL MINERALS INC	1300363	20/10/2003	Administrative/File Review	129-25005
KRIEBEL MINERALS INC	1365918	21/07/2004	Drilling/Alteration	031-20220
KRIEBEL MINERALS INC	1365918	21/07/2004	Drilling/Alteration	031-20220
KRIEBEL MINERALS INC	1401881	22/11/2004	Drilling/Alteration	063-34034
KRIEBEL MINERALS INC	1477107	01/09/2005	Drilling/Alteration	129-25835
KRIEBEL MINERALS INC	1477107	01/09/2005	Drilling/Alteration	129-25835
KRIEBEL MINERALS INC	1513354	02/02/2006	Drilling/Alteration	129-25894

KRIEBEL MINERALS INC	1522475	09/03/2006	Routine/Complete Inspection	063-34532
KRIEBEL MINERALS INC	1553834	26/07/2006	Routine/Complete Inspection	129-26061
KRIEBEL MINERALS INC	1553834	26/07/2006	Routine/Complete Inspection	129-26061
KRIEBEL MINERALS INC	1553834	26/07/2006	Routine/Complete Inspection	129-26061
KRIEBEL MINERALS INC	1553834	26/07/2006	Routine/Complete Inspection	129-26061
KRIEBEL MINERALS INC	1567450	26/09/2006	Drilling/Alteration	005-28508
KRIEBEL MINERALS INC	1567450	26/09/2006	Drilling/Alteration	005-28508
KRIEBEL MINERALS INC	1580474	12/11/2006	Complaint Inspection	129-26470
KRIEBEL MINERALS INC	1583783	06/12/2006	Administrative/File Review	005-28020
KRIEBEL MINERALS INC	1588241	21/12/2006	Routine/Complete Inspection	033-25540
KRIEBEL MINERALS INC	1597375	28/11/2006	Routine/Complete Inspection	129-26355
KRIEBEL MINERALS INC	1619929	03/05/2007	Routine/Complete Inspection	129-23950
KRIEBEL MINERALS INC	1624541	23/05/2007	Routine/Complete Inspection	129-26850
KRIEBEL MINERALS INC	1636898	03/07/2007	Complaint Inspection	005-28901
KRIEBEL MINERALS INC	1646175	22/08/2007	Complaint Inspection	005-29440
KRIEBEL MINERALS INC	1662460	30/10/2007	Routine/Complete Inspection	005-26923
KRIEBEL MINERALS INC	1692011	12/09/2007	Complaint Inspection	063-34497
KRIEBEL MINERALS INC	1692011	12/09/2007	Complaint Inspection	063-34497
KRIEBEL MINERALS INC	1717181	26/06/2008	Routine/Complete Inspection	129-26256
KRIEBEL MINERALS INC	1717181	26/06/2008	Routine/Complete Inspection	129-26256
KRIEBEL MINERALS INC	1717181	26/06/2008	Routine/Complete Inspection	129-26256
KRIEBEL MINERALS INC	1717181	26/06/2008	Routine/Complete Inspection	129-26256
KRIEBEL MINERALS INC	1818292	30/07/2009	Complaint Inspection	125-23800
KRIEBEL MINERALS INC	1818292	30/07/2009	Complaint Inspection	125-23800
KRIEBEL MINERALS INC	1818292	30/07/2009	Complaint Inspection	125-23800
KRIEBEL MINERALS INC	2465416	09/03/2016	Incident- Response to Accident or Event	063-33702
LAKE ERIE ENERGY PART LLC	1677271	20/11/2007	Routine/Complete Inspection	083-47141
LAKE ERIE ENERGY PART LLC	1677271	20/11/2007	Routine/Complete Inspection	083-47141
LAKE ERIE ENERGY PART LLC	1677272	20/11/2007	Routine/Complete Inspection	083-47093
LAKE ERIE ENERGY PART LLC	1677276	20/11/2007	Routine/Complete Inspection	083-47094
LAKE ERIE ENERGY PART LLC	1677278	20/11/2007	Routine/Complete Inspection	083-47095
LAKE ERIE ENERGY PART LLC	1754585	03/12/2008	Drilling/Alteration	083-53720
LAKE ERIE ENERGY PART LLC	1784421	15/04/2009	Routine/Complete Inspection	049-25336
LAKE ERIE ENERGY PART LLC	1784421	15/04/2009	Routine/Complete Inspection	049-25336
LAKE ERIE ENERGY PART LLC	1784421	15/04/2009	Routine/Complete Inspection	049-25336
LAKE ERIE ENERGY PART LLC	1784421	15/04/2009	Routine/Complete Inspection	049-25336
LAKE ERIE ENERGY PART LLC	1888170	20/04/2010	Routine/Complete Inspection	083-54296
LAKE ERIE ENERGY PART LLC	1888170	20/04/2010	Routine/Complete Inspection	083-54296
LAKE ERIE ENERGY PART LLC	1950835	18/02/2011	Complaint Inspection	049-25376
LAKE ERIE ENERGY PART LLC	1950835	18/02/2011	Complaint Inspection	049-25376
LAKE ERIE ENERGY PART LLC	1950835	18/02/2011	Complaint Inspection	049-25376
LAKE ERIE ENERGY PART LLC	1950835	18/02/2011	Complaint Inspection	049-25376
LAKE ERIE ENERGY PART LLC	1952816	28/02/2011	Compliance Evaluation	049-25376
LAKE ERIE ENERGY PART LLC	1952816	28/02/2011	Compliance Evaluation	049-25376
LAKE ERIE ENERGY PART LLC	2006109	21/09/2011	Routine/Complete Inspection	083-55462
LAKE ERIE ENERGY PART LLC	2006109	21/09/2011	Routine/Complete Inspection	083-55462
LAKE ERIE ENERGY PART LLC	2006110	21/09/2011	Routine/Complete Inspection	083-55459
LAKE ERIE ENERGY PART LLC	2006110	21/09/2011	Routine/Complete Inspection	083-55459
LAKE ERIE ENERGY PART LLC	2029640	23/12/2011	Routine/Complete Inspection	083-55451
LAKE ERIE ENERGY PART LLC	2029640	23/12/2011	Routine/Complete Inspection	083-55451
LAKE ERIE ENERGY PART LLC	2078642	22/06/2012	Routine/Complete Inspection	083-55511
LAKE ERIE ENERGY PART LLC	2171754	24/05/2013	Routine/Complete Inspection	
LAKE ERIE ENERGY PART LLC	2171754	24/05/2013	Routine/Complete Inspection	
LAKE ERIE ENERGY PART LLC	2171754	24/05/2013	Routine/Complete Inspection	

LAKE ERIE ENERGY PART LLC	2171754	24/05/2013	Routine/Complete Inspection	
LAKE ERIE ENERGY PART LLC	2172955	04/06/2013	Incident- Response to Accident or Event	083-55448
LAKE ERIE ENERGY PART LLC	2172955	04/06/2013	Incident- Response to Accident or Event	083-55448
LAKE ERIE ENERGY PART LLC	2215658	17/10/2013	Incident- Response to Accident or Event	083-55448
LAKE ERIE ENERGY PART LLC	2215658	17/10/2013	Incident- Response to Accident or Event	083-55448
LAKE ERIE ENERGY PART LLC	2215658	17/10/2013	Incident- Response to Accident or Event	083-55448
LAKE ERIE ENERGY PART LLC	2225653	19/11/2013	Routine/Complete Inspection	083-55803
LAKE ERIE ENERGY PART LLC	2225653	19/11/2013	Routine/Complete Inspection	083-55803
LAKE ERIE ENERGY PART LLC	2225655	19/11/2013	Routine/Complete Inspection	083-55804
LAKE ERIE ENERGY PART LLC	2225655	19/11/2013	Routine/Complete Inspection	083-55804
LAKE ERIE ENERGY PART LLC	2225656	19/11/2013	Routine/Complete Inspection	083-55805
LAKE ERIE ENERGY PART LLC	2225656	19/11/2013	Routine/Complete Inspection	083-55805
LAKE ERIE ENERGY PART LLC	2225657	19/11/2013	Routine/Complete Inspection	083-55808
LAKE ERIE ENERGY PART LLC	2225657	19/11/2013	Routine/Complete Inspection	083-55808
LAKE ERIE ENERGY PART LLC	2225658	19/11/2013	Routine/Complete Inspection	083-55809
LAKE ERIE ENERGY PART LLC	2225658	19/11/2013	Routine/Complete Inspection	083-55809
LAKE ERIE ENERGY PART LLC	2225659	19/11/2013	Routine/Complete Inspection	083-55811
LAKE ERIE ENERGY PART LLC	2225659	19/11/2013	Routine/Complete Inspection	083-55811
LAKE ERIE ENERGY PART LLC	2225665	19/11/2013	Routine/Complete Inspection	
LAKE ERIE ENERGY PART LLC	2225665	19/11/2013	Routine/Complete Inspection	
LAKE ERIE ENERGY PART LLC	2232019	19/12/2013	Routine/Complete Inspection	083-55822
LAKE ERIE ENERGY PART LLC	2232020	19/12/2013	Routine/Complete Inspection	083-55743
LAKE ERIE ENERGY PART LLC	2260334	04/04/2014	Routine/Complete Inspection	083-55817
LAKE ERIE ENERGY PART LLC	2260334	04/04/2014	Routine/Complete Inspection	083-55817
LAKE ERIE ENERGY PART LLC	2260336	04/04/2014	Routine/Complete Inspection	083-55821
LAKE ERIE ENERGY PART LLC	2260336	04/04/2014	Routine/Complete Inspection	083-55821
LAKE ERIE ENERGY PART LLC	2260337	04/04/2014	Routine/Complete Inspection	083-55813
LAKE ERIE ENERGY PART LLC	2260337	04/04/2014	Routine/Complete Inspection	083-55813
LAKE ERIE ENERGY PART LLC	2260338	04/04/2014	Routine/Complete Inspection	083-55820
LAKE ERIE ENERGY PART LLC	2260338	04/04/2014	Routine/Complete Inspection	083-55820
LAKE ERIE ENERGY PART LLC	2260339	04/04/2014	Routine/Complete Inspection	083-55819
LAKE ERIE ENERGY PART LLC	2260339	04/04/2014	Routine/Complete Inspection	083-55819
LAKE ERIE ENERGY PART LLC	2260341	04/04/2014	Routine/Complete Inspection	083-55814
LAKE ERIE ENERGY PART LLC	2260341	04/04/2014	Routine/Complete Inspection	083-55814
LAKE ERIE ENERGY PART LLC	2260342	04/04/2014	Routine/Complete Inspection	083-55815
LAKE ERIE ENERGY PART LLC	2260342	04/04/2014	Routine/Complete Inspection	083-55815
LAKE ERIE ENERGY PART LLC	2260350	04/04/2014	Routine/Complete Inspection	083-55818
LAKE ERIE ENERGY PART LLC	2260350	04/04/2014	Routine/Complete Inspection	083-55818
LAKE ERIE ENERGY PART LLC	2260508	07/04/2014	Routine/Complete Inspection	083-55509
LAKE ERIE ENERGY PART LLC	2260508	07/04/2014	Routine/Complete Inspection	083-55509
LAKE ERIE ENERGY PART LLC	2270992	12/05/2014	Routine/Complete Inspection	083-55816
LAKE ERIE ENERGY PART LLC	2270992	12/05/2014	Routine/Complete Inspection	083-55816
LAKE ERIE ENERGY PART LLC	2270993	12/05/2014	Routine/Complete Inspection	083-55812
LAKE ERIE ENERGY PART LLC	2270994	12/05/2014	Routine/Complete Inspection	083-55810
LAKE ERIE ENERGY PART LLC	2270994	12/05/2014	Routine/Complete Inspection	083-55810
LAKE ERIE ENERGY PART LLC	2270995	12/05/2014	Routine/Complete Inspection	083-55806
LAKE ERIE ENERGY PART LLC	2270995	12/05/2014	Routine/Complete Inspection	083-55806
LAKE ERIE ENERGY PART LLC	2270996	12/05/2014	Routine/Complete Inspection	083-55807
LAKE ERIE ENERGY PART LLC	2270996	12/05/2014	Routine/Complete Inspection	083-55807
LAKE ERIE ENERGY PART LLC	2297716	15/08/2014	Routine/Complete Inspection	083-55740
LAKE ERIE ENERGY PART LLC	2297716	15/08/2014	Routine/Complete Inspection	083-55740
LAKE ERIE ENERGY PART LLC	2297721	15/08/2014	Routine/Complete Inspection	083-55741
LAKE ERIE ENERGY PART LLC	2297721	15/08/2014	Routine/Complete Inspection	083-55741
LAKE ERIE ENERGY PART LLC	2297722	15/08/2014	Routine/Complete Inspection	083-55742
LAKE ERIE ENERGY PART LLC	2297722	15/08/2014	Routine/Complete Inspection	083-55742
LAKE ERIE ENERGY PART LLC	2297724	15/08/2014	Routine/Complete Inspection	083-55739
LAKE ERIE ENERGY PART LLC	2297724	15/08/2014	Routine/Complete Inspection	083-55739
LAKE ERIE ENERGY PART LLC	2466212	17/03/2016	Follow-up Inspection	
LAMAR EXPLORATION CORP	2448992	10/02/2016	Routine/Complete Inspection	049-24861

LAMAR EXPLORATION CORP	2448993	08/02/2016	Routine/Complete Inspection	049-24864
LAMAR EXPLORATION CORP	2451215	17/02/2016	Routine/Complete Inspection	049-24865
LAPRADD GEORGE C	1033413	22/05/2001	Complaint Inspection	049-20937
LAPRADD GEORGE C	2266237	23/04/2014	Complaint Inspection	121-40497
LAPRADD GEORGE C	2266237	23/04/2014	Complaint Inspection	121-40497
LAPRADD GEORGE C	2423991	06/11/2015	Complaint Inspection	121-40497
LAPRADD GEORGE C	2423991	06/11/2015	Complaint Inspection	121-40497
LAPRADD GEORGE C	2453309	24/02/2016	Incident- Response to Accident or Event	039-22377
LAPRADD GEORGE C	2453309	24/02/2016	Incident- Response to Accident or Event	039-22377
LAPRADD GEORGE C	2468014	25/03/2016	Routine/Partial Inspection	121-42874
LAPRADD GEORGE C	2468014	25/03/2016	Routine/Partial Inspection	121-42874
LAPRADD GEORGE C	2468055	25/03/2016	Routine/Partial Inspection	121-38498
LAPRADD GEORGE C	2468055	25/03/2016	Routine/Partial Inspection	121-38498
LAPRADD GEORGE C	2468055	25/03/2016	Routine/Partial Inspection	121-38498
LAPRADD GEORGE C	2468055	25/03/2016	Routine/Partial Inspection	121-38498
LAPRADD GEORGE C	2468055	25/03/2016	Routine/Partial Inspection	121-38498
LAPRADD GEORGE C	2468055	25/03/2016	Routine/Partial Inspection	121-38498
LAPRADD GEORGE C	2468077	24/03/2016	Routine/Partial Inspection	121-38852
LAPRADD GEORGE C	2468077	24/03/2016	Routine/Partial Inspection	121-38852
LAPRADD GEORGE C	2468092	25/03/2016	Routine/Partial Inspection	121-39894
LAPRADD GEORGE C	2468092	25/03/2016	Routine/Partial Inspection	121-39894
LAPRADD GEORGE C	2468092	25/03/2016	Routine/Partial Inspection	121-39894
LAPRADD GEORGE C	2468092	25/03/2016	Routine/Partial Inspection	121-39894
LAPRADD GEORGE C	2469924	31/03/2016	Routine/Complete Inspection	039-20820
LAPRADD GEORGE C	2469931	31/03/2016	Routine/Complete Inspection	039-22519
LAPRADD GEORGE C	2469941	30/03/2016	Routine/Complete Inspection	039-22429
LAPRADD GEORGE C	2469985	23/03/2016	Routine/Complete Inspection	085-20470
LAPRADD GEORGE C	2538379	16/11/2016	Routine/Partial Inspection	085-20470
LASER NORTHEAST GATHERING CO LLC	1993157	03/08/2011	Routine/Complete Inspection	
LASER NORTHEAST GATHERING CO LLC	1993157	03/08/2011	Routine/Complete Inspection	
LASER NORTHEAST GATHERING CO LLC	1993157	03/08/2011	Routine/Complete Inspection	
LASER NORTHEAST GATHERING CO LLC	1993191	29/07/2011	Routine/Complete Inspection	
LASER NORTHEAST GATHERING CO LLC	1993191	29/07/2011	Routine/Complete Inspection	
LASER NORTHEAST GATHERING CO LLC	1998821	08/08/2011	Routine/Complete Inspection	
LASER NORTHEAST GATHERING CO LLC	1998821	08/08/2011	Routine/Complete Inspection	
LASER NORTHEAST GATHERING CO LLC	1998821	08/08/2011	Routine/Complete Inspection	
LASER NORTHEAST GATHERING CO LLC	1998821	08/08/2011	Routine/Complete Inspection	
LASER NORTHEAST GATHERING CO LLC	2007013	29/09/2011	Routine/Complete Inspection	
LASER NORTHEAST GATHERING CO LLC	2007013	29/09/2011	Routine/Complete Inspection	
LASER NORTHEAST GATHERING CO LLC	2007013	29/09/2011	Routine/Complete Inspection	
LASER NORTHEAST GATHERING CO LLC	2007013	29/09/2011	Routine/Complete Inspection	
LASER NORTHEAST GATHERING CO LLC	2007019	29/09/2011	Routine/Complete Inspection	
LASER NORTHEAST GATHERING CO LLC	2007019	29/09/2011	Routine/Complete Inspection	
LASER NORTHEAST GATHERING CO LLC	2007019	29/09/2011	Routine/Complete Inspection	
LASER NORTHEAST GATHERING CO LLC	2007019	29/09/2011	Routine/Complete Inspection	
LASER NORTHEAST GATHERING CO LLC	2012482	14/10/2011	Follow-up Inspection	
LASER NORTHEAST GATHERING CO LLC	2014585	27/10/2011	Routine/Complete Inspection	
LASER NORTHEAST GATHERING CO LLC	2014585	27/10/2011	Routine/Complete Inspection	
LASER NORTHEAST GATHERING CO LLC	2014585	27/10/2011	Routine/Complete Inspection	
LASER NORTHEAST GATHERING CO LLC	2014585	27/10/2011	Routine/Complete Inspection	
LASER NORTHEAST GATHERING CO LLC	2014585	27/10/2011	Routine/Complete Inspection	
LASER NORTHEAST GATHERING CO LLC	2020194	08/11/2011	Follow-up Inspection	
LASER NORTHEAST GATHERING CO LLC	2020194	08/11/2011	Follow-up Inspection	
LASER NORTHEAST GATHERING CO LLC	2020194	08/11/2011	Follow-up Inspection	
LASER NORTHEAST GATHERING CO LLC	2020194	08/11/2011	Follow-up Inspection	
LASER NORTHEAST GATHERING CO LLC	2020194	08/11/2011	Follow-up Inspection	
LASER NORTHEAST GATHERING CO LLC	2020194	08/11/2011	Follow-up Inspection	
LASER NORTHEAST GATHERING CO LLC	2020194	08/11/2011	Follow-up Inspection	

LASER NORTHEAST GATHERING CO LLC	2020194	08/11/2011	Follow-up Inspection	
LASER NORTHEAST GATHERING CO LLC	2020194	08/11/2011	Follow-up Inspection	
LASER NORTHEAST GATHERING CO LLC	2020194	08/11/2011	Follow-up Inspection	
LASER NORTHEAST GATHERING CO LLC	2020194	08/11/2011	Follow-up Inspection	
LASER NORTHEAST GATHERING CO LLC	2020194	08/11/2011	Follow-up Inspection	
LASER NORTHEAST GATHERING CO LLC	2031138	28/12/2011	Routine/Complete Inspection	
LASER NORTHEAST GATHERING CO LLC	2031138	28/12/2011	Routine/Complete Inspection	
LASER NORTHEAST GATHERING CO LLC	2031138	28/12/2011	Routine/Complete Inspection	
LAUGHLIN & SONS INC	2359297	07/04/2015	Complaint Inspection	125-01786
LAUGHLIN & SONS INC	2359297	07/04/2015	Complaint Inspection	125-01786
LAUGHLIN & SONS INC	2359297	07/04/2015	Complaint Inspection	125-01786
LAUGHLIN & SONS INC	2359297	07/04/2015	Complaint Inspection	125-01786
LAUGHLIN & SONS INC	2425469	09/11/2015	Routine/Complete Inspection	125-01785
LAUGHLIN & SONS INC	2425469	09/11/2015	Routine/Complete Inspection	125-01785
LAUGHLIN & SONS INC	2425469	09/11/2015	Routine/Complete Inspection	125-01785
LAUGHLIN & SONS INC	2425469	09/11/2015	Routine/Complete Inspection	125-01785
LAUREL MOUNTAIN PRODUCTION	2444287	21/01/2016	Incident- Response to Accident or Event	031-25664
LAUREL MOUNTAIN PRODUCTION	2444287	21/01/2016	Incident- Response to Accident or Event	031-25664
LAUREL MTN MIDSTREAM OPR LLC	1957703	11/03/2011	Complaint Inspection	
LAUREL MTN MIDSTREAM OPR LLC	1957703	11/03/2011	Complaint Inspection	
LAUREL MTN MIDSTREAM OPR LLC	2037292	25/01/2012	Incident- Response to Accident or Event	
LAUREL MTN MIDSTREAM OPR LLC	2037292	25/01/2012	Incident- Response to Accident or Event	
LAUREL MTN MIDSTREAM OPR LLC	2054892	22/03/2012	Incident- Response to Accident or Event	
LAUREL MTN MIDSTREAM OPR LLC	2054892	22/03/2012	Incident- Response to Accident or Event	
LAUREL MTN MIDSTREAM OPR LLC	2062079	20/04/2012	Incident- Response to Accident or Event	
LAUREL MTN MIDSTREAM OPR LLC	2062079	20/04/2012	Incident- Response to Accident or Event	
LAUREL MTN MIDSTREAM OPR LLC	2062079	20/04/2012	Incident- Response to Accident or Event	
LAUREL MTN MIDSTREAM OPR LLC	2062079	20/04/2012	Incident- Response to Accident or Event	
LAUREL MTN MIDSTREAM OPR LLC	2062710	29/03/2012	Incident- Response to Accident or Event	
LAUREL MTN MIDSTREAM OPR LLC	2062710	29/03/2012	Incident- Response to Accident or Event	
LAUREL MTN MIDSTREAM OPR LLC	2062818	26/04/2012	Incident- Response to Accident or Event	
LAUREL MTN MIDSTREAM OPR LLC	2062818	26/04/2012	Incident- Response to Accident or Event	
LAUREL MTN MIDSTREAM OPR LLC	2062818	26/04/2012	Incident- Response to Accident or Event	
LAUREL MTN MIDSTREAM OPR LLC	2062818	26/04/2012	Incident- Response to Accident or Event	
LAUREL MTN MIDSTREAM OPR LLC	2063679	01/05/2012	Incident- Response to Accident or Event	
LAUREL MTN MIDSTREAM OPR LLC	2063679	01/05/2012	Incident- Response to Accident or Event	
LAUREL MTN MIDSTREAM OPR LLC	2063679	01/05/2012	Incident- Response to Accident or Event	
LAUREL MTN MIDSTREAM OPR LLC	2063679	01/05/2012	Incident- Response to Accident or Event	
LAUREL MTN MIDSTREAM OPR LLC	2063679	01/05/2012	Incident- Response to Accident or Event	
LAUREL MTN MIDSTREAM OPR LLC	2063679	01/05/2012	Incident- Response to Accident or Event	
LAUREL MTN MIDSTREAM OPR LLC	2072066	22/05/2012	Incident- Response to Accident or Event	
LAUREL MTN MIDSTREAM OPR LLC	2072066	22/05/2012	Incident- Response to Accident or Event	
LAUREL MTN MIDSTREAM OPR LLC	2074263	30/05/2012	Incident- Response to Accident or Event	
LAUREL MTN MIDSTREAM OPR LLC	2074263	30/05/2012	Incident- Response to Accident or Event	
LAUREL MTN MIDSTREAM OPR LLC	2076057	18/05/2012	Incident- Response to Accident or Event	
LAUREL MTN MIDSTREAM OPR LLC	2076777	11/06/2012	Incident- Response to Accident or Event	
LAUREL MTN MIDSTREAM OPR LLC	2076777	11/06/2012	Incident- Response to Accident or Event	
LAUREL MTN MIDSTREAM OPR LLC	2078580	06/04/2012	Follow-up Inspection	
LAUREL MTN MIDSTREAM OPR LLC	2078580	06/04/2012	Follow-up Inspection	
LAUREL MTN MIDSTREAM OPR LLC	2087068	16/07/2012	Incident- Response to Accident or Event	
LAUREL MTN MIDSTREAM OPR LLC	2087068	16/07/2012	Incident- Response to Accident or Event	
LAUREL MTN MIDSTREAM OPR LLC	2087486	25/07/2012	Incident- Response to Accident or Event	
LAUREL MTN MIDSTREAM OPR LLC	2087486	25/07/2012	Incident- Response to Accident or Event	
LAUREL MTN MIDSTREAM OPR LLC	2090201	26/07/2012	Incident- Response to Accident or Event	

LAUREL MTN MIDSTREAM OPR LLC	2090201	26/07/2012	Incident- Response to Accident or Event
LAUREL MTN MIDSTREAM OPR LLC	2091381	07/08/2012	Incident- Response to Accident or Event
LAUREL MTN MIDSTREAM OPR LLC	2091381	07/08/2012	Incident- Response to Accident or Event
LAUREL MTN MIDSTREAM OPR LLC	2091381	07/08/2012	Incident- Response to Accident or Event
LAUREL MTN MIDSTREAM OPR LLC	2091381	07/08/2012	Incident- Response to Accident or Event
LAUREL MTN MIDSTREAM OPR LLC	2095088	27/08/2012	Incident- Response to Accident or Event
LAUREL MTN MIDSTREAM OPR LLC	2095088	27/08/2012	Incident- Response to Accident or Event
LAUREL MTN MIDSTREAM OPR LLC	2095088	27/08/2012	Incident- Response to Accident or Event
LAUREL MTN MIDSTREAM OPR LLC	2095088	27/08/2012	Incident- Response to Accident or Event
LAUREL MTN MIDSTREAM OPR LLC	2097996	04/09/2012	Incident- Response to Accident or Event
LAUREL MTN MIDSTREAM OPR LLC	2097996	04/09/2012	Incident- Response to Accident or Event
LAUREL MTN MIDSTREAM OPR LLC	2115722	09/11/2012	Complaint Inspection
LAUREL MTN MIDSTREAM OPR LLC	2143197	15/02/2013	Routine/Complete Inspection
LAUREL MTN MIDSTREAM OPR LLC	2275874	30/05/2014	Routine/Complete Inspection
LAUREL MTN MIDSTREAM OPR LLC	2337313	22/01/2015	Administrative/File Review
LAUREL MTN MIDSTREAM OPR LLC	2351934	12/03/2015	Routine/Complete Inspection
LAUREL MTN MIDSTREAM OPR LLC	2358000	02/04/2015	Routine/Complete Inspection
LAUREL MTN MIDSTREAM OPR LLC	2381085	17/06/2015	Incident- Response to Accident or Event
LAUREL MTN MIDSTREAM OPR LLC	2392216	17/06/2015	Routine/Partial Inspection
LAUREL MTN MIDSTREAM OPR LLC	2395355	29/07/2015	Routine/Partial Inspection
LAUREL MTN MIDSTREAM OPR LLC	2395355	29/07/2015	Routine/Partial Inspection
LAUREL MTN MIDSTREAM OPR LLC	2422792	04/11/2015	Administrative/File Review
LAUREL MTN MIDSTREAM OPR LLC	2422806	04/11/2015	Administrative/File Review
LAUREL MTN MIDSTREAM OPR LLC	2422806	04/11/2015	Administrative/File Review
LAUREL MTN MIDSTREAM OPR LLC	2422812	04/11/2015	Administrative/File Review

LAUREL MTN MIDSTREAM OPR LLC	2422812	04/11/2015	Administrative/File Review
LAUREL MTN MIDSTREAM OPR LLC	2422812	04/11/2015	Administrative/File Review
LAUREL MTN MIDSTREAM OPR LLC	2422812	04/11/2015	Administrative/File Review
LAUREL MTN MIDSTREAM OPR LLC	2423577	27/10/2015	Incident- Response to Accident or Event
LAUREL MTN MIDSTREAM OPR LLC	2423577	27/10/2015	Incident- Response to Accident or Event
LAUREL MTN MIDSTREAM OPR LLC	2423577	27/10/2015	Incident- Response to Accident or Event
LAUREL MTN MIDSTREAM OPR LLC	2474871	15/04/2016	Administrative/File Review
LAUREL MTN MIDSTREAM OPR LLC	2474871	15/04/2016	Administrative/File Review
LAUREL MTN MIDSTREAM OPR LLC	2474871	15/04/2016	Administrative/File Review
LAUREL MTN MIDSTREAM OPR LLC	2474871	15/04/2016	Administrative/File Review
LAUREL MTN MIDSTREAM OPR LLC	2474871	15/04/2016	Administrative/File Review
LAUREL MTN MIDSTREAM OPR LLC	2474871	15/04/2016	Administrative/File Review

LAUREL MTN MIDSTREAM OPR LLC	2532447	13/10/2016	Routine/Partial Inspection
LAUREL MTN MIDSTREAM OPR LLC	2532447	13/10/2016	Routine/Partial Inspection
LAUREL MTN MIDSTREAM OPR LLC	2532447	13/10/2016	Routine/Partial Inspection

LAUREL MTN MIDSTREAM OPR LLC	2532447	13/10/2016	Routine/Partial Inspection
LAUREL MTN MIDSTREAM OPR LLC	2532462	13/10/2016	Routine/Partial Inspection
LAUREL MTN MIDSTREAM OPR LLC	2532462	13/10/2016	Routine/Partial Inspection

LAUREL MTN MIDSTREAM OPR LLC	2532462	13/10/2016	Routine/Partial Inspection

LAUREL MTN MIDSTREAM OPR LLC	2532462	13/10/2016	Routine/Partial Inspection

LAUREL MTN MIDSTREAM OPR LLC	2532462	13/10/2016	Routine/Partial Inspection	
LAUREL MTN MIDSTREAM OPR LLC	2532462	13/10/2016	Routine/Partial Inspection	
LEALI & LEALI OIL INC	1759046	29/12/2008	Routine/Complete Inspection	123-40672
LEALI & LEALI OIL INC	1759052	29/12/2008	Routine/Complete Inspection	123-40666
LEALI & LEALI OIL INC	1759054	29/12/2008	Routine/Complete Inspection	123-40628
LEALI & LEALI OIL INC	1759055	29/12/2008	Routine/Complete Inspection	123-40631
LEALI & LEALI OIL INC	1872180	24/03/2010	Routine/Complete Inspection	053-25685
LEALI & LEALI OIL INC	1872186	24/03/2010	Routine/Complete Inspection	053-25680
LEALI & LEALI OIL INC	2050993	13/03/2012	Routine/Complete Inspection	053-23839
LEALI & LEALI OIL INC	2050993	13/03/2012	Routine/Complete Inspection	053-23839
LEALI & LEALI OIL INC	2050993	13/03/2012	Routine/Complete Inspection	053-23839
LEALI & LEALI OIL INC	2050995	13/03/2012	Routine/Complete Inspection	053-23845
LEALI & LEALI OIL INC	2050995	13/03/2012	Routine/Complete Inspection	053-23845
LEALI & LEALI OIL INC	2050995	13/03/2012	Routine/Complete Inspection	053-23845
LEALI & LEALI OIL INC	2095849	15/08/2012	Compliance Evaluation	053-25683
LEALI & LEALI OIL INC	2095852	15/08/2012	Compliance Evaluation	053-25682
LEALI & LEALI OIL INC	2095852	15/08/2012	Compliance Evaluation	053-25682
LEALI & LEALI OIL INC	2095869	15/08/2012	Compliance Evaluation	053-25687
LEALI & LEALI OIL INC	2140035	14/02/2013	Routine/Complete Inspection	123-46985
LEALI & LEALI OIL INC	2141219	13/02/2013	Routine/Complete Inspection	123-46985
LEALI & LEALI OIL INC	2141219	13/02/2013	Routine/Complete Inspection	123-46985

LEALI & LEALI OIL INC	2141219	13/02/2013	Routine/Complete Inspection	123-46985
LEALI & LEALI OIL INC	2141219	13/02/2013	Routine/Complete Inspection	123-46985
LEALI & LEALI OIL INC	2141219	13/02/2013	Routine/Complete Inspection	123-46985
LEALI & LEALI OIL INC	2141219	13/02/2013	Routine/Complete Inspection	123-46985
LEALI & LEALI OIL INC	2164076	02/05/2013	Routine/Complete Inspection	123-46985
LEALI & LEALI OIL INC	2164076	02/05/2013	Routine/Complete Inspection	123-46985
LEALI & LEALI OIL INC	2164076	02/05/2013	Routine/Complete Inspection	123-46985
LEALI & LEALI OIL INC	2164076	02/05/2013	Routine/Complete Inspection	123-46985
LEALI & LEALI OIL INC	2289915	21/07/2014	Incident- Response to Accident or Event	
LEATHERWOOD INC	2018627	11/10/2011	Incident- Response to Accident or Event	125-01852
LEATHERWOOD INC	2018627	11/10/2011	Incident- Response to Accident or Event	125-01852
LEATHERWOOD INC	2167432	16/05/2013	Incident- Response to Accident or Event	125-01598
LEATHERWOOD INC	2243128	13/01/2014	Incident- Response to Accident or Event	059-01575
LEATHERWOOD INC	2465337	11/02/2016	Routine/Complete Inspection	059-01570
LEATHERWOOD INC	2465337	11/02/2016	Routine/Complete Inspection	059-01570
LEECHBURG GAS CO	1110332	22/03/2002	Complaint Inspection	005-02289
LEECHBURG GAS CO	1161304	30/07/2002	Compliance Evaluation	005-02289
LENDRUM ENERGY LLC	2276520	02/06/2014	Incident- Response to Accident or Event	053-30147
LENDRUM ENERGY LLC	2276520	02/06/2014	Incident- Response to Accident or Event	053-30147
LENDRUM ENERGY LLC	2276520	02/06/2014	Incident- Response to Accident or Event	053-30147
LENDRUM ENERGY LLC	2305307	17/09/2014	Drilling/Alteration	053-30673
LENDRUM ENERGY LLC	2305307	17/09/2014	Drilling/Alteration	053-30673
LENDRUM ENERGY LLC	2305307	17/09/2014	Drilling/Alteration	053-30673
LENDRUM ENERGY LLC	2318270	03/11/2014	Routine/Complete Inspection	121-45146
LIGHTNING OIL CO LTD	981954	08/11/2000	Drilling/Alteration	123-42839
LIGHTNING OIL CO LTD	981954	08/11/2000	Drilling/Alteration	123-42839
LIGHTNING OIL CO LTD	981956	13/11/2000	Drilling/Alteration	123-42839
LIGHTNING OIL CO LTD	981956	13/11/2000	Drilling/Alteration	123-42839
LIGHTNING OIL CO LTD	1019221	04/04/2001	Routine/Complete Inspection	123-42541
LIGHTNING OIL CO LTD	1019226	04/04/2001	Complaint Inspection	123-42543
LINDELL & MANEY LLC	1839653	24/09/2009	Complaint Inspection	123-28746
LINDELL & MANEY LLC	1839653	24/09/2009	Complaint Inspection	123-28746
LINDELL & MANEY LLC	2117354	01/11/2012	Routine/Complete Inspection	123-46472
LINDELL & MANEY LLC	2117354	01/11/2012	Routine/Complete Inspection	123-46472
LINN OPR INC	1522552	14/03/2006	Complaint Inspection	063-34629
LINN OPR INC	1540255	02/06/2006	Drilling/Alteration	005-28573
LINN OPR INC	1584164	06/12/2006	Complaint Inspection	063-32979
LINN OPR INC	1584164	06/12/2006	Complaint Inspection	063-32979
LINN OPR INC	1584164	06/12/2006	Complaint Inspection	063-32979
LINN OPR INC	1584164	06/12/2006	Complaint Inspection	063-32979
LINN OPR INC	1585350	06/12/2006	Complaint Inspection	063-24777
LINN OPR INC	1585350	06/12/2006	Complaint Inspection	063-24777
LINN OPR INC	1585350	06/12/2006	Complaint Inspection	063-24777
LINN OPR INC	1585350	06/12/2006	Complaint Inspection	063-24777
LINN OPR INC	1585350	06/12/2006	Complaint Inspection	063-24777
LINN OPR INC	1585350	06/12/2006	Complaint Inspection	063-24777

LINN OPR INC	1602289	09/02/2007	Routine/Complete Inspection	005-28239
LINN OPR INC	1630056	12/06/2007	Complaint Inspection	033-23234
LINN OPR INC	1630056	12/06/2007	Complaint Inspection	033-23234
LINN OPR INC	1635982	06/07/2007	Complaint Inspection	111-20183
LINN OPR INC	1635982	06/07/2007	Complaint Inspection	111-20183
LINN OPR INC	1639602	25/07/2007	Complaint Inspection	005-28607
LINN OPR INC	1639602	25/07/2007	Complaint Inspection	005-28607
LINN OPR INC	1639602	25/07/2007	Complaint Inspection	005-28607
LINN OPR INC	1639602	25/07/2007	Complaint Inspection	005-28607
LINN OPR INC	1639710	25/07/2007	Complaint Inspection	063-25242
LINN OPR INC	1639861	06/06/2007	Complaint Inspection	063-35429
LINN OPR INC	1639861	06/06/2007	Complaint Inspection	063-35429
LINN OPR INC	1639861	06/06/2007	Complaint Inspection	063-35429
LINN OPR INC	1639861	06/06/2007	Complaint Inspection	063-35429
LINN OPR INC	1646721	24/08/2007	Routine/Complete Inspection	129-26765
LINN OPR INC	1646721	24/08/2007	Routine/Complete Inspection	129-26765
LINN OPR INC	1648680	24/08/2007	Routine/Complete Inspection	129-20759
LINN OPR INC	1648680	24/08/2007	Routine/Complete Inspection	129-20759
LINN OPR INC	1648691	24/08/2007	Routine/Complete Inspection	129-26135
LINN OPR INC	1648691	24/08/2007	Routine/Complete Inspection	129-26135
LINN OPR INC	1661189	29/10/2007	Complaint Inspection	063-32979
LINN OPR INC	1670882	10/12/2007	Complaint Inspection	063-35633
LINN OPR INC	1670882	10/12/2007	Complaint Inspection	063-35633
LINN OPR INC	1670882	10/12/2007	Complaint Inspection	063-35633
LINN OPR INC	1670882	10/12/2007	Complaint Inspection	063-35633
LINN OPR INC	1670886	11/12/2007	Compliance Evaluation	063-35633
LINN OPR INC	1670886	11/12/2007	Compliance Evaluation	063-35633
LINN OPR INC	1670886	11/12/2007	Compliance Evaluation	063-35633
LINN OPR INC	1670886	11/12/2007	Compliance Evaluation	063-35633
LINN OPR INC	1671983	13/12/2007	Routine/Complete Inspection	129-26998
LINN OPR INC	1671983	13/12/2007	Routine/Complete Inspection	129-26998
LINN OPR INC	1671983	13/12/2007	Routine/Complete Inspection	129-26998
LINN OPR INC	1671983	13/12/2007	Routine/Complete Inspection	129-26998
LINN OPR INC	1671983	13/12/2007	Routine/Complete Inspection	129-26998
LINN OPR INC	1672075	17/12/2007	Compliance Evaluation	063-35633
LINN OPR INC	1672075	17/12/2007	Compliance Evaluation	063-35633
LINN OPR INC	1683603	07/02/2008	Routine/Complete Inspection	129-26998
LINN OPR INC	1683603	07/02/2008	Routine/Complete Inspection	129-26998
LINN OPR INC	1696342	25/03/2008	Site Restoration	129-26134
LINN OPR INC	1696342	25/03/2008	Site Restoration	129-26134
LINN OPR INC	1696342	25/03/2008	Site Restoration	129-26134
LINN OPR INC	1696342	25/03/2008	Site Restoration	129-26134
LINN OPR INC	1696345	26/03/2008	Routine/Complete Inspection	129-20739
LINN OPR INC	1696345	26/03/2008	Routine/Complete Inspection	129-20739
LINN OPR INC	1696635	26/03/2008	Site Restoration	129-26152
LINN OPR INC	1696635	26/03/2008	Site Restoration	129-26152
LINN OPR INC	1696640	26/03/2008	Routine/Complete Inspection	129-20769
LINN OPR INC	1696640	26/03/2008	Routine/Complete Inspection	129-20769
LINN OPR INC	1696642	26/03/2008	Routine/Complete Inspection	129-20740
LINN OPR INC	1696642	26/03/2008	Routine/Complete Inspection	129-20740
LINN OPR INC	1696643	26/03/2008	Routine/Complete Inspection	129-20746
LINN OPR INC	1696643	26/03/2008	Routine/Complete Inspection	129-20746
LINN OPR INC	1701153	16/04/2008	Complaint Inspection	063-35824
LINN OPR INC	1701153	16/04/2008	Complaint Inspection	063-35824
LINN OPR INC	1701153	16/04/2008	Complaint Inspection	063-35824
LINN OPR INC	1701153	16/04/2008	Complaint Inspection	063-35824
LINN OPR INC	1708123	17/04/2008	Complaint Inspection	063-34629
LINN OPR LLC	1498322	30/11/2005	Complaint Inspection	035-21039

LINN OPR LLC	1501813	19/12/2005	Administrative/File Review	129-25834
LINN OPR LLC	1509060	13/01/2006	Complaint Inspection	063-34400
LION ENERGY CO LLC	2050742	08/03/2012	Routine/Complete Inspection	123-30560
LION ENERGY CO LLC	2050742	08/03/2012	Routine/Complete Inspection	123-30560
LION ENERGY CO LLC	2050742	08/03/2012	Routine/Complete Inspection	123-30560
LION ENERGY CO LLC	2050742	08/03/2012	Routine/Complete Inspection	123-30560
LION ENERGY CO LLC	2050829	08/03/2012	Routine/Complete Inspection	123-30964
LION ENERGY CO LLC	2050829	08/03/2012	Routine/Complete Inspection	123-30964
LION ENERGY CO LLC	2050829	08/03/2012	Routine/Complete Inspection	123-30964
LION ENERGY CO LLC	2050829	08/03/2012	Routine/Complete Inspection	123-30964
LION ENERGY CO LLC	2050853	08/03/2012	Routine/Complete Inspection	123-34821
LION ENERGY CO LLC	2050853	08/03/2012	Routine/Complete Inspection	123-34821
LION ENERGY CO LLC	2050853	08/03/2012	Routine/Complete Inspection	123-34821
LION ENERGY CO LLC	2050853	08/03/2012	Routine/Complete Inspection	123-34821
LION ENERGY CO LLC	2050861	08/03/2012	Routine/Complete Inspection	123-35463
LION ENERGY CO LLC	2050861	08/03/2012	Routine/Complete Inspection	123-35463
LION ENERGY CO LLC	2050861	08/03/2012	Routine/Complete Inspection	123-35463
LION ENERGY CO LLC	2050861	08/03/2012	Routine/Complete Inspection	123-35463
LION ENERGY CO LLC	2241402	24/01/2014	Routine/Complete Inspection	123-35920
LION ENERGY CO LLC	2241404	24/01/2014	Routine/Complete Inspection	123-31758
LION ENERGY CO LLC	2241405	24/01/2014	Routine/Complete Inspection	123-31836
LOBDELL PEGGY	1514403	14/02/2006	Routine/Complete Inspection	123-04370
LOEW REALTY INC	2348412	02/03/2015	Routine/Complete Inspection	049-22997
LONGFELLOW ENERGY LP	1858602	25/01/2010	Routine/Complete Inspection	129-28138
LONGFELLOW ENERGY LP	1858602	25/01/2010	Routine/Complete Inspection	129-28138
LPR ENERGY LLC	2549692	29/12/2016	Routine/Complete Inspection	111-20313

LPR ENERGY LLC	2549692	29/12/2016	Routine/Complete Inspection	111-20313
LT OIL CO LLC	2261184	09/04/2014	Administrative/File Review	121-21724
LT OIL CO LLC	2286309	09/07/2014	Routine/Complete Inspection	121-45691
LT OIL CO LLC	2292172	01/08/2014	Routine/Complete Inspection	121-45690
LT OIL CO LLC	2547409	27/12/2016	Routine/Partial Inspection	121-21729
LT OIL CO LLC	2547413	27/12/2016	Routine/Partial Inspection	121-21740
LT OIL CO LLC	2547416	27/12/2016	Routine/Partial Inspection	121-25311
LT OIL CO LLC	2547418	27/12/2016	Routine/Partial Inspection	121-25294
M & M ROYALTY LTD	1433494	17/03/2005	Routine/Complete Inspection	083-50181
M & M ROYALTY LTD	1433500	17/03/2005	Routine/Complete Inspection	083-50183
M & M ROYALTY LTD	1433502	17/03/2005	Routine/Complete Inspection	083-50180
M & M ROYALTY LTD	1433513	17/03/2005	Routine/Complete Inspection	083-50179
M & M ROYALTY LTD	1433518	17/03/2005	Routine/Complete Inspection	083-50174
M & M ROYALTY LTD	1488735	21/10/2005	Routine/Complete Inspection	083-50811

M & M ROYALTY LTD	1488735	21/10/2005	Routine/Complete Inspection	083-50811
M & M ROYALTY LTD	1523825	22/03/2006	Routine/Complete Inspection	083-50632
M & M ROYALTY LTD	1523825	22/03/2006	Routine/Complete Inspection	083-50632
M & M ROYALTY LTD	1523827	22/03/2006	Routine/Complete Inspection	083-50631
M & M ROYALTY LTD	1523827	22/03/2006	Routine/Complete Inspection	083-50631
M & M ROYALTY LTD	1523831	22/03/2006	Routine/Complete Inspection	083-50810
M & M ROYALTY LTD	1523831	22/03/2006	Routine/Complete Inspection	083-50810
M & M ROYALTY LTD	1523832	22/03/2006	Routine/Complete Inspection	083-50809
M & M ROYALTY LTD	1523832	22/03/2006	Routine/Complete Inspection	083-50809
M & M ROYALTY LTD	1523832	22/03/2006	Routine/Complete Inspection	083-50809
M & M ROYALTY LTD	1523832	22/03/2006	Routine/Complete Inspection	083-50809
M & M ROYALTY LTD	1523832	22/03/2006	Routine/Complete Inspection	083-50809
M & M ROYALTY LTD	1523861	22/03/2006	Routine/Complete Inspection	083-50171
M & M ROYALTY LTD	1523861	22/03/2006	Routine/Complete Inspection	083-50171
M & M ROYALTY LTD	1523861	22/03/2006	Routine/Complete Inspection	083-50171
M & M ROYALTY LTD	1538153	18/05/2006	Routine/Complete Inspection	083-50870
M & M ROYALTY LTD	1538153	18/05/2006	Routine/Complete Inspection	083-50870
M & M ROYALTY LTD	1547767	30/06/2006	Follow-up Inspection	083-50171
M & M ROYALTY LTD	1547767	30/06/2006	Follow-up Inspection	083-50171
M & M ROYALTY LTD	1547776	30/06/2006	Follow-up Inspection	083-50809
M & M ROYALTY LTD	1547776	30/06/2006	Follow-up Inspection	083-50809
M & M ROYALTY LTD	1547776	30/06/2006	Follow-up Inspection	083-50809
M & M ROYALTY LTD	1547780	30/06/2006	Follow-up Inspection	083-50810
M & M ROYALTY LTD	1547787	30/06/2006	Follow-up Inspection	083-50632
M & M ROYALTY LTD	1547790	30/06/2006	Follow-up Inspection	083-50631
M & M ROYALTY LTD	1547792	30/06/2006	Follow-up Inspection	083-50630
M & M ROYALTY LTD	1547792	30/06/2006	Follow-up Inspection	083-50630
M & M ROYALTY LTD	1547792	30/06/2006	Follow-up Inspection	083-50630
M & M ROYALTY LTD	1553629	28/07/2006	Follow-up Inspection	083-50171
M & M ROYALTY LTD	1553629	28/07/2006	Follow-up Inspection	083-50171
M & M ROYALTY LTD	1553641	28/07/2006	Routine/Complete Inspection	083-50809
M & M ROYALTY LTD	1553641	28/07/2006	Routine/Complete Inspection	083-50809
M & M ROYALTY LTD	1553644	28/07/2006	Routine/Complete Inspection	083-50632
M & M ROYALTY LTD	1553646	28/07/2006	Follow-up Inspection	083-50631
M & M ROYALTY LTD	1553647	28/07/2006	Follow-up Inspection	083-50630
M & M ROYALTY LTD	1553647	28/07/2006	Follow-up Inspection	083-50630
M & M ROYALTY LTD	1553647	28/07/2006	Follow-up Inspection	083-50630
M & M ROYALTY LTD	1622964	01/05/2007	Routine/Complete Inspection	083-49290
M & M ROYALTY LTD	1624195	16/08/2006	Compliance Evaluation	083-50809
M & M ROYALTY LTD	1635298	19/06/2007	Routine/Complete Inspection	083-51315
M & M ROYALTY LTD	2066678	08/05/2012	Incident- Response to Accident or Event	083-48323
M & M ROYALTY LTD	2066678	08/05/2012	Incident- Response to Accident or Event	083-48323
M3 APPALACHIA GATHERING LLC	2178897	14/06/2013	Incident- Response to Accident or Event	
M3 APPALACHIA GATHERING LLC	2178899	18/06/2013	Incident- Response to Accident or Event	
M3 APPALACHIA GATHERING LLC	2178899	18/06/2013	Incident- Response to Accident or Event	
M3 APPALACHIA GATHERING LLC	2185640	12/07/2013	Complaint Inspection	
M3 APPALACHIA GATHERING LLC	2195318	13/08/2013	Follow-up Inspection	
M3 APPALACHIA GATHERING LLC	2197721	14/08/2013	Complaint Inspection	
M3 APPALACHIA GATHERING LLC	2203341	21/06/2013	Incident- Response to Accident or Event	
M3 APPALACHIA GATHERING LLC	2203413	20/08/2013	Routine/Partial Inspection	
MALEK EZZETTA R	1475647	25/08/2005	Complaint Inspection	121-37632
MANEY MCNEAL OIL & GAS	2100215	06/09/2012	Routine/Complete Inspection	123-25916
MANEY MCNEAL OIL & GAS	2100215	06/09/2012	Routine/Complete Inspection	123-25916
MANUFACTURERS LIGHT & HEAT CO	1424951	19/02/2005	Routine/Complete Inspection	059-00540
MAPLE GROVE ENTERPRISES INC	1573696	10/10/2006	Drilling/Alteration	031-24435
MAPLE GROVE ENTERPRISES INC	1576931	26/10/2006	Routine/Complete Inspection	031-24395
MARCELLX LLC	2289841	16/07/2014	Routine/Complete Inspection	083-56076
MARCELLX LLC	2369153	06/05/2015	Incident- Response to Accident or Event	083-56086

MARCELLX LLC	2369153	06/05/2015	Incident- Response to Accident or Event	083-56086
MARCELLX LLC	2369153	06/05/2015	Incident- Response to Accident or Event	083-56086
MARCELLX LLC	2369153	06/05/2015	Incident- Response to Accident or Event	083-56086
MARCELLX LLC	2369153	06/05/2015	Incident- Response to Accident or Event	083-56086
MARCELLX LLC	2369153	06/05/2015	Incident- Response to Accident or Event	083-56086
MARCELLX LLC	2369153	06/05/2015	Incident- Response to Accident or Event	083-56086
MARCELLX LLC	2369153	06/05/2015	Incident- Response to Accident or Event	083-56086
MARCELLX LLC	2369153	06/05/2015	Incident- Response to Accident or Event	083-56086
MARCELLX LLC	2369153	06/05/2015	Incident- Response to Accident or Event	083-56086
MARCELLX LLC	2372727	19/05/2015	Routine/Complete Inspection	
MARCELLX LLC	2372727	19/05/2015	Routine/Complete Inspection	
MARCELLX LLC	2372727	19/05/2015	Routine/Complete Inspection	
MARCELLX LLC	2372727	19/05/2015	Routine/Complete Inspection	
MARCELLX LLC	2372727	19/05/2015	Routine/Complete Inspection	
MARCO DRILLING INC	1167175	06/09/2002	Routine/Complete Inspection	063-31071
MARCO DRILLING INC	1319160	09/03/2004	Compliance Evaluation	063-31071
MARCO DRILLING INC	1800819	19/05/2009	Complaint Inspection	003-22019
MARCO DRILLING INC	1838128	04/08/2009	Routine/Complete Inspection	003-22001
MARCO DRILLING INC	1838128	04/08/2009	Routine/Complete Inspection	003-22001
MARCO DRILLING INC	1838139	04/08/2009	Routine/Complete Inspection	003-21979
MARCO DRILLING INC	1839627	23/10/2009	Complaint Inspection	003-22010
MARCO DRILLING INC	2119801	20/11/2012	Routine/Complete Inspection	003-22001
MARGARET MERGANSER INC	1376842	10/08/2004	Complaint Inspection	053-27341
MARGARET MERGANSER INC	1376843	10/08/2004	Complaint Inspection	053-27337
MARGARET MERGANSER INC	1376844	10/08/2004	Complaint Inspection	053-27340
MARK A & MICHAEL J MIDLIK	1909727	25/08/2010	Complaint Inspection	123-45875
MARKWEST LIBERTY BLUESTONE LLC	2165816	08/05/2013	Incident- Response to Accident or Event	
MARKWEST LIBERTY BLUESTONE LLC	2197412	21/08/2013	Routine/Partial Inspection	
MARKWEST LIBERTY BLUESTONE LLC	2198492	16/08/2013	Incident- Response to Accident or Event	
MARKWEST LIBERTY BLUESTONE LLC	2273488	14/05/2014	Incident- Response to Accident or Event	
MARKWEST LIBERTY BLUESTONE LLC	2273499	22/05/2014	Incident- Response to Accident or Event	
MARKWEST LIBERTY BLUESTONE LLC	2278346	09/06/2014	Incident- Response to Accident or Event	
MARKWEST LIBERTY BLUESTONE LLC	2352610	16/03/2015	Incident- Response to Accident or Event	
MARKWEST LIBERTY BLUESTONE LLC	2460888	24/02/2016	Routine/Partial Inspection	

MARKWEST LIBERTY BLUESTONE LLC	2460888	24/02/2016	Routine/Partial Inspection	

MARKWEST LIBERTY BLUESTONE LLC	2460888	24/02/2016	Routine/Partial Inspection	
MARKWEST LIBERTY BLUESTONE LLC	2518362	21/07/2016	Routine/Partial Inspection	
MARKWEST LIBERTY BLUESTONE LLC	2518362	21/07/2016	Routine/Partial Inspection	
MARKWEST LIBERTY BLUESTONE LLC	2518362	21/07/2016	Routine/Partial Inspection	
MARKWEST LIBERTY GAS GATHERING LLC	1838085	26/10/2009	Incident- Response to Accident or Event	
MARKWEST LIBERTY GAS GATHERING LLC	1838085	26/10/2009	Incident- Response to Accident or Event	
MARKWEST LIBERTY GAS GATHERING LLC	1838159	26/10/2009	Incident- Response to Accident or Event	
MARKWEST LIBERTY GAS GATHERING LLC	1862453	30/10/2009	Incident- Response to Accident or Event	
MARKWEST LIBERTY GAS GATHERING LLC	1882290	07/04/2010	Incident- Response to Accident or Event	
MARKWEST LIBERTY GAS GATHERING LLC	1882290	07/04/2010	Incident- Response to Accident or Event	
MARKWEST LIBERTY GAS GATHERING LLC	1907516	15/07/2010	Incident- Response to Accident or Event	
MARKWEST LIBERTY GAS GATHERING LLC	1907516	15/07/2010	Incident- Response to Accident or Event	
MARKWEST LIBERTY GAS GATHERING LLC	1907516	15/07/2010	Incident- Response to Accident or Event	
MARKWEST LIBERTY GAS GATHERING LLC	1907516	15/07/2010	Incident- Response to Accident or Event	
MARKWEST LIBERTY GAS GATHERING LLC	1907516	15/07/2010	Incident- Response to Accident or Event	
MARKWEST LIBERTY GAS GATHERING LLC	1907516	15/07/2010	Incident- Response to Accident or Event	
MARKWEST LIBERTY GAS GATHERING LLC	1907696	26/07/2010	Incident- Response to Accident or Event	
MARKWEST LIBERTY GAS GATHERING LLC	1907696	26/07/2010	Incident- Response to Accident or Event	
MARKWEST LIBERTY GAS GATHERING LLC	1907696	26/07/2010	Incident- Response to Accident or Event	
MARKWEST LIBERTY GAS GATHERING LLC	1970982	13/01/2011	Routine/Complete Inspection	
MARKWEST LIBERTY GAS GATHERING LLC	1970982	13/01/2011	Routine/Complete Inspection	
MARKWEST LIBERTY GAS GATHERING LLC	1977516	24/01/2011	Routine/Complete Inspection	
MARKWEST LIBERTY GAS GATHERING LLC	1977516	24/01/2011	Routine/Complete Inspection	
MARKWEST LIBERTY GAS GATHERING LLC	1977516	24/01/2011	Routine/Complete Inspection	
MARKWEST LIBERTY GAS GATHERING LLC	1998712	25/05/2011	Routine/Complete Inspection	
MARKWEST LIBERTY GAS GATHERING LLC	1998712	25/05/2011	Routine/Complete Inspection	
MARKWEST LIBERTY GAS GATHERING LLC	1998712	25/05/2011	Routine/Complete Inspection	
MARKWEST LIBERTY GAS GATHERING LLC	1998712	25/05/2011	Routine/Complete Inspection	
MARKWEST LIBERTY GAS GATHERING LLC	2020590	05/10/2011	Routine/Complete Inspection	
MARKWEST LIBERTY GAS GATHERING LLC	2020590	05/10/2011	Routine/Complete Inspection	
MARKWEST LIBERTY MIDSTREAM & RESOURCES LLC	1908228	02/04/2010	Routine/Complete Inspection	
MARKWEST LIBERTY MIDSTREAM & RESOURCES LLC	1908228	02/04/2010	Routine/Complete Inspection	
MARKWEST LIBERTY MIDSTREAM & RESOURCES LLC	1975240	28/04/2011	Complaint Inspection	30-0528059-14
MARKWEST LIBERTY MIDSTREAM & RESOURCES LLC	1975240	28/04/2011	Complaint Inspection	30-0528059-14

MARKWEST LIBERTY MIDSTREAM & RESOURCES LLC	1984289	17/06/2011	Routine/Complete Inspection	30-0528059-14
MARKWEST LIBERTY MIDSTREAM & RESOURCES LLC	1997440	18/08/2011	Routine/Complete Inspection	30-0528059-14
MARKWEST LIBERTY MIDSTREAM & RESOURCES LLC	1997613	18/08/2011	Routine/Complete Inspection	
MARKWEST LIBERTY MIDSTREAM & RESOURCES LLC	2159190	05/03/2013	Incident- Response to Accident or Event	
MARKWEST LIBERTY MIDSTREAM & RESOURCES LLC	2159190	05/03/2013	Incident- Response to Accident or Event	

MARKWEST LIBERTY MIDSTREAM & RESOURCES LLC	2159200	07/03/2013	Incident- Response to Accident or Event
MARKWEST LIBERTY MIDSTREAM & RESOURCES LLC	2159200	07/03/2013	Incident- Response to Accident or Event
MARKWEST LIBERTY MIDSTREAM & RESOURCES LLC	2159267	08/04/2013	Incident- Response to Accident or Event
MARKWEST LIBERTY MIDSTREAM & RESOURCES LLC	2159267	08/04/2013	Incident- Response to Accident or Event
MARKWEST LIBERTY MIDSTREAM & RESOURCES LLC	2159272	09/04/2013	Incident- Response to Accident or Event
MARKWEST LIBERTY MIDSTREAM & RESOURCES LLC	2159272	09/04/2013	Incident- Response to Accident or Event
MARKWEST LIBERTY MIDSTREAM & RESOURCES LLC	2159272	09/04/2013	Incident- Response to Accident or Event
MARKWEST LIBERTY MIDSTREAM & RESOURCES LLC	2159272	09/04/2013	Incident- Response to Accident or Event
MARKWEST LIBERTY MIDSTREAM & RESOURCES LLC	2159292	12/04/2013	Incident- Response to Accident or Event
MARKWEST LIBERTY MIDSTREAM & RESOURCES LLC	2159292	12/04/2013	Incident- Response to Accident or Event
MARKWEST LIBERTY MIDSTREAM & RESOURCES LLC	2159383	15/03/2013	Incident- Response to Accident or Event
MARKWEST LIBERTY MIDSTREAM & RESOURCES LLC	2159383	15/03/2013	Incident- Response to Accident or Event
MARKWEST LIBERTY MIDSTREAM & RESOURCES LLC	2159404	02/04/2013	Incident- Response to Accident or Event
MARKWEST LIBERTY MIDSTREAM & RESOURCES LLC	2159419	05/03/2013	Incident- Response to Accident or Event
MARKWEST LIBERTY MIDSTREAM & RESOURCES LLC	2159430	11/03/2013	Incident- Response to Accident or Event
MARKWEST LIBERTY MIDSTREAM & RESOURCES LLC	2159430	11/03/2013	Incident- Response to Accident or Event
MARKWEST LIBERTY MIDSTREAM & RESOURCES LLC	2163123	24/04/2013	Incident- Response to Accident or Event
MARKWEST LIBERTY MIDSTREAM & RESOURCES LLC	2163123	24/04/2013	Incident- Response to Accident or Event
MARKWEST LIBERTY MIDSTREAM & RESOURCES LLC	2186413	14/06/2013	Complaint Inspection
MARKWEST LIBERTY MIDSTREAM & RESOURCES LLC	2212585	17/01/2013	Routine/Complete Inspection
MARKWEST LIBERTY MIDSTREAM & RESOURCES LLC	2212744	17/01/2013	Routine/Complete Inspection
MARKWEST LIBERTY MIDSTREAM & RESOURCES LLC	2217324	10/10/2013	Routine/Complete Inspection
MARKWEST LIBERTY MIDSTREAM & RESOURCES LLC	2362674	15/04/2015	Routine/Complete Inspection
MARKWEST LIBERTY MIDSTREAM & RESOURCES LLC	2362674	15/04/2015	Routine/Complete Inspection
MARKWEST LIBERTY MIDSTREAM & RESOURCES LLC	2362674	15/04/2015	Routine/Complete Inspection
MARKWEST LIBERTY MIDSTREAM & RESOURCES LLC	2362674	15/04/2015	Routine/Complete Inspection

MARKWEST LIBERTY MIDSTREAM & RESOURCES LLC	2362674	15/04/2015	Routine/Complete Inspection	

MARKWEST LIBERTY MIDSTREAM & RESOURCES LLC	2362674	15/04/2015	Routine/Complete Inspection	
MARKWEST LIBERTY MIDSTREAM & RESOURCES LLC	2507215	03/08/2016	Incident- Response to Accident or Event	
MARKWEST LIBERTY MIDSTREAM & RESOURCES LLC	2507215	03/08/2016	Incident- Response to Accident or Event	
MARVIN E DAVIS	2391679	22/07/2015	Complaint Inspection	019-01349
MARVIN E DAVIS	2391679	22/07/2015	Complaint Inspection	019-01349
MARVIN SANDERS OIL	1754571	02/12/2008	Complaint Inspection	123-36688
MARVIN SANDERS OIL	2284465	03/07/2014	Routine/Complete Inspection	123-38509
MARVIN SANDERS OIL	2284465	03/07/2014	Routine/Complete Inspection	123-38509
MARVIN SANDERS OIL	2284466	03/07/2014	Routine/Complete Inspection	123-38510
MARVIN SANDERS OIL	2284466	03/07/2014	Routine/Complete Inspection	123-38510
MARVIN SANDERS OIL	2284468	03/07/2014	Routine/Complete Inspection	123-38511
MARVIN SANDERS OIL	2284468	03/07/2014	Routine/Complete Inspection	123-38511
MARVIN SANDERS OIL	2284470	03/07/2014	Routine/Complete Inspection	123-38512
MARVIN SANDERS OIL	2284470	03/07/2014	Routine/Complete Inspection	123-38512
MARVIN SANDERS OIL	2284471	03/07/2014	Routine/Complete Inspection	123-38513
MARVIN SANDERS OIL	2284471	03/07/2014	Routine/Complete Inspection	123-38513
MARVIN SANDERS OIL	2284472	03/07/2014	Routine/Complete Inspection	123-39395
MARVIN SANDERS OIL	2284472	03/07/2014	Routine/Complete Inspection	123-39395
MARVIN SANDERS OIL	2284473	03/07/2014	Routine/Complete Inspection	123-39394
MARVIN SANDERS OIL	2284473	03/07/2014	Routine/Complete Inspection	123-39394
MARVIN SANDERS OIL	2284475	03/07/2014	Routine/Complete Inspection	123-04239
MARVIN SANDERS OIL	2284475	03/07/2014	Routine/Complete Inspection	123-04239
MARVIN SANDERS OIL	2381425	28/05/2015	Routine/Partial Inspection	123-35142
MARVIN SANDERS OIL	2381425	28/05/2015	Routine/Partial Inspection	123-35142
MARVIN SANDERS OIL	2381425	28/05/2015	Routine/Partial Inspection	123-35142
MARVIN SANDERS OIL	2381425	28/05/2015	Routine/Partial Inspection	123-35142
MARWELL INC	1949741	15/02/2011	Plugging(Includes Plugged/Mined Through)	121-27460
MARWELL INC	1949742	15/02/2011	Plugging(Includes Plugged/Mined Through)	121-27461
MARWELL INC	1949747	15/02/2011	Plugging(Includes Plugged/Mined Through)	121-27463
MARWELL INC	1949752	15/02/2011	Plugging(Includes Plugged/Mined Through)	121-27465
MAYKEL ENTERPRISES	1336742	12/05/2004	Routine/Complete Inspection	123-39368
MAYKEL ENTERPRISES	1632442	14/03/2007	Complaint Inspection	123-40648

MCCALL CARL E	1192218	09/12/2002	Routine/Complete Inspection	031-23629

MCCALL CARL E	1192222	09/12/2002	Routine/Complete Inspection	031-23627

MCCALL CARL E	1192224	09/12/2002	Routine/Complete Inspection	031-23628
MCCALL CARL E	1192231	09/12/2002	Routine/Complete Inspection	031-23626
MCCALL CARL E	1192233	09/12/2002	Routine/Complete Inspection	031-23630
MCCALL CARL E	1259279	06/08/2003	Drilling/Alteration	031-23612
MCCALL CARL E	1259294	06/08/2003	Drilling/Alteration	031-23611
MCCALL CARL E	1262243	19/08/2003	Routine/Complete Inspection	031-23626
MCCALL CARL E	1262246	19/08/2003	Routine/Complete Inspection	031-23627
MCCOOL JOHN E	1422196	15/02/2005	Routine/Complete Inspection	123-24635
MCCOOL JOHN E	1821341	17/08/2009	Routine/Complete Inspection	031-01352
MCCOOL JOHN E	1821346	17/08/2009	Routine/Complete Inspection	031-01353
MCCOOL JOHN E	2029595	21/12/2011	Routine/Complete Inspection	083-55476
MCCOOL JOHN E	2029598	21/12/2011	Routine/Complete Inspection	083-55477
MCCOOL JOHN E	2125070	20/12/2012	Routine/Complete Inspection	083-55477
MCCOOL JOHN E	2125074	20/12/2012	Routine/Complete Inspection	083-55478
MCCOOL JOHN E	2125075	20/12/2012	Routine/Complete Inspection	083-55476
MCCOOL JOHN E	2238698	23/01/2014	Routine/Complete Inspection	047-23586
MCCOOL JOHN E	2238698	23/01/2014	Routine/Complete Inspection	047-23586
MCCOOL JOHN E	2238698	23/01/2014	Routine/Complete Inspection	047-23586
MCCOOL JOHN E	2238738	23/01/2014	Routine/Complete Inspection	047-23591
MCCOOL JOHN E	2238738	23/01/2014	Routine/Complete Inspection	047-23591
MCCOOL JOHN E	2238738	23/01/2014	Routine/Complete Inspection	047-23591
MCCOOL JOHN E	2238746	23/01/2014	Routine/Complete Inspection	047-23592
MCCOOL JOHN E	2238746	23/01/2014	Routine/Complete Inspection	047-23592
MCCOOL JOHN E	2238746	23/01/2014	Routine/Complete Inspection	047-23592
MCCOOL JOHN E	2288547	20/06/2014	Complaint Inspection	123-47417
MCCOOL JOHN E	2288547	20/06/2014	Complaint Inspection	123-47417
MCCOOL JOHN E	2288547	20/06/2014	Complaint Inspection	123-47417
MCCOOL JOHN E	2288547	20/06/2014	Complaint Inspection	123-47417
MCCOOL JOHN E	2470449	31/03/2016	Routine/Complete Inspection	047-23370
MCKEAN CNTY JT VENTURE LP	2044335	21/02/2012	Routine/Complete Inspection	
MCKEAN CNTY JT VENTURE LP	2044335	21/02/2012	Routine/Complete Inspection	
MCKEAN CNTY JT VENTURE LP	2074302	06/06/2012	Routine/Complete Inspection	
MCKEAN CNTY JT VENTURE LP	2074302	06/06/2012	Routine/Complete Inspection	
MCKEAN CNTY JT VENTURE LP	2074302	06/06/2012	Routine/Complete Inspection	
MCKEAN CNTY JT VENTURE LP	2074302	06/06/2012	Routine/Complete Inspection	
MDS ENERGY DEV LLC	2156619	11/04/2013	Routine/Complete Inspection	083-56010
MDS ENERGY DEV LLC	2156619	11/04/2013	Routine/Complete Inspection	083-56010

MDS ENERGY DEV LLC	2156619	11/04/2013	Routine/Complete Inspection	083-56010
MDS ENERGY DEV LLC	2156619	11/04/2013	Routine/Complete Inspection	083-56010
MDS ENERGY DEV LLC	2276604	05/06/2014	Administrative/File Review	005-31192
MDS ENERGY DEV LLC	2413939	07/10/2015	Incident- Response to Accident or Event	005-29806
MDS ENERGY DEV LLC	2416365	14/10/2015	Complaint Inspection	031-24178
MDS ENERGY DEV LLC	2430226	03/12/2015	Complaint Inspection	
MDS ENERGY LTD	1738052	11/09/2008	Routine/Complete Inspection	031-24980
MDS ENERGY LTD	1762326	12/01/2009	Routine/Complete Inspection	
MDS ENERGY LTD	1762326	12/01/2009	Routine/Complete Inspection	
MDS ENERGY LTD	1802421	03/06/2009	Drilling/Alteration	005-30336
MDS ENERGY LTD	1802421	03/06/2009	Drilling/Alteration	005-30336
MDS ENERGY LTD	1817970	04/08/2009	Site Restoration	031-24980
MDS ENERGY LTD	1841116	03/11/2009	Routine/Complete Inspection	005-30194
MDS ENERGY LTD	1854274	30/12/2009	Drilling/Alteration	005-30250
MDS ENERGY LTD	1854274	30/12/2009	Drilling/Alteration	005-30250
MDS ENERGY LTD	1885019	14/05/2010	Routine/Complete Inspection	005-30625
MDS ENERGY LTD	1885019	14/05/2010	Routine/Complete Inspection	005-30625
MDS ENERGY LTD	1885019	14/05/2010	Routine/Complete Inspection	005-30625
MDS ENERGY LTD	1885019	14/05/2010	Routine/Complete Inspection	005-30625
MDS ENERGY LTD	1885019	14/05/2010	Routine/Complete Inspection	005-30625

MDS ENERGY LTD	1885019	14/05/2010	Routine/Complete Inspection	005-30625

MDS ENERGY LTD	1885019	14/05/2010	Routine/Complete Inspection	005-30625

MDS ENERGY LTD	1885019	14/05/2010	Routine/Complete Inspection	005-30625
MDS ENERGY LTD	1953402	28/02/2011	Routine/Complete Inspection	031-25397
MDS ENERGY LTD	1953402	28/02/2011	Routine/Complete Inspection	031-25397
MDS ENERGY LTD	1953402	28/02/2011	Routine/Complete Inspection	031-25397
MDS ENERGY LTD	1953402	28/02/2011	Routine/Complete Inspection	031-25397

MDS ENERGY LTD	1955403	23/02/2011	Routine/Complete Inspection	063-36996

MDS ENERGY LTD	1955403	23/02/2011	Routine/Complete Inspection	063-36996

MDS ENERGY LTD	1955403	23/02/2011	Routine/Complete Inspection	063-36996

MDS ENERGY LTD	1955403	23/02/2011	Routine/Complete Inspection	063-36996

MDS ENERGY LTD	1957751	10/03/2011	Routine/Complete Inspection	063-36996
MEDINA RES DEV CO LLC	1609604	26/03/2007	Incident- Response to Accident or Event	049-23232
MEDINA RES DEV CO LLC	1999476	30/08/2011	Routine/Complete Inspection	049-21210
MEDINA RES DEV CO LLC	2138006	31/01/2013	Routine/Complete Inspection	049-24736
MEDINA RES DEV CO LLC	2313976	17/10/2014	Routine/Complete Inspection	049-21611
MEDINA RES DEV CO LLC	2314185	17/10/2014	Routine/Complete Inspection	049-21610
MEDINA RES DEV CO LLC	2465775	14/03/2016	Routine/Complete Inspection	049-21383
MEDINA RES DEV CO LLC	2469741	30/03/2016	Routine/Complete Inspection	049-23862
MEDINA RES DEV CO LLC	2475413	15/04/2016	Complaint Inspection	049-23859
MEDINA RES DEV CO LLC	2578226	31/03/2016	Routine/Partial Inspection	049-23064
MEDINA RES DEV CO LLC	2578226	31/03/2016	Routine/Partial Inspection	049-23064
MEDINA RES DEV CO LLC	2578226	31/03/2016	Routine/Partial Inspection	049-23064
MEDINA RES DEV CO LLC	2578226	31/03/2016	Routine/Partial Inspection	049-23064
MELAT DRILLING INC	1907053	18/08/2010	Routine/Complete Inspection	121-02782
MESHOPPEN STONE INC	2363992	23/04/2015	Compliance Evaluation	
MESHOPPEN STONE INC	2363992	23/04/2015	Compliance Evaluation	
METZGAR KELLY N	1361596	21/07/2004	Routine/Complete Inspection	123-39498
METZGAR KELLY N	1374002	31/08/2004	Compliance Evaluation	123-39498
MICHAEL HARJU	1944570	13/01/2011	Complaint Inspection	063-29106
MICHAEL HARJU	2263750	09/04/2014	Complaint Inspection	065-21680
MICHAEL HARJU	2263773	09/04/2014	Routine/Partial Inspection	065-23075
MICHAEL HARJU	2316178	16/10/2014	Complaint Inspection	065-21680
MICHAEL HARJU	2316180	16/10/2014	Routine/Partial Inspection	065-23075
MICHAEL HARJU	2407577	08/09/2015	Complaint Inspection	031-00420
MICHAEL ZURKAN JR	2093782	21/08/2012	Complaint Inspection	123-32615
MICHAEL ZURKAN JR	2093782	21/08/2012	Complaint Inspection	123-32615
MICHAEL ZURKAN JR	2485590	16/05/2016	Complaint Inspection	

MICHAEL ZURKAN JR	2485590	16/05/2016	Complaint Inspection	

MICHAEL ZURKAN JR	2485590	16/05/2016	Complaint Inspection	

MICHAEL ZURKAN JR	2485590	16/05/2016	Complaint Inspection	
MID EAST OIL CO	928346	22/03/2000	Complaint Inspection	033-24509
MID EAST OIL CO	929074	28/03/2000	Site Restoration	033-24101

MID EAST OIL CO	929075	28/03/2000	Site Restoration	033-24237
MID EAST OIL CO	929078	28/03/2000	Site Restoration	033-23999
MID EAST OIL CO	951241	14/07/2000	Routine/Complete Inspection	047-23361
MID EAST OIL CO	968428	12/09/2000	Follow-up Inspection	047-23361
MID EAST OIL CO	980727	07/11/2000	Follow-up Inspection	047-23361
MID EAST OIL CO	1043688	18/06/2001	Complaint Inspection	
MID EAST OIL CO	1043689	18/06/2001	Complaint Inspection	
MID EAST OIL CO	1043689	18/06/2001	Complaint Inspection	
MID EAST OIL CO	1057948	31/08/2001	Routine/Complete Inspection	033-24397
MID EAST OIL CO	1072579	24/10/2001	Complaint Inspection	063-31788
MID EAST OIL CO	1072579	24/10/2001	Complaint Inspection	063-31788
MID EAST OIL CO	1083699	13/12/2001	Drilling/Alteration	033-24998
MID EAST OIL CO	1112823	02/04/2002	Complaint Inspection	027-20921
MID EAST OIL CO	1128961	04/06/2002	Complaint Inspection	027-20923
MID EAST OIL CO	1158470	31/07/2002	Site Restoration	027-20710
MID EAST OIL CO	1158608	31/07/2002	Site Restoration	027-20751
MID EAST OIL CO	1158608	31/07/2002	Site Restoration	027-20751
MID EAST OIL CO	1158661	31/07/2002	Site Restoration	027-20750
MID EAST OIL CO	1158728	31/07/2002	Site Restoration	027-20760
MID EAST OIL CO	1189341	19/11/2002	Compliance Evaluation	063-31788
MID EAST OIL CO	1198429	07/01/2003	Routine/Complete Inspection	027-20994
MID EAST OIL CO	1227295	15/04/2003	Routine/Complete Inspection	027-21064
MID EAST OIL CO	1227306	15/04/2003	Routine/Complete Inspection	027-21084
MID EAST OIL CO	1267084	03/09/2003	Routine/Complete Inspection	027-20993
MID EAST OIL CO	1275760	30/09/2003	Follow-up Inspection	027-20921
MID EAST OIL CO	1283931	04/11/2003	Follow-up Inspection	027-20760
MID EAST OIL CO	1283972	04/11/2003	Follow-up Inspection	027-20751
MID EAST OIL CO	1283972	04/11/2003	Follow-up Inspection	027-20751
MID EAST OIL CO	1284033	04/11/2003	Follow-up Inspection	027-20710
MID EAST OIL CO	1284033	04/11/2003	Follow-up Inspection	027-20710
MID EAST OIL CO	1284155	04/11/2003	Site Restoration	027-20922
MID EAST OIL CO	1284205	04/11/2003	Site Restoration	027-20920
MID EAST OIL CO	1284210	04/11/2003	Site Restoration	027-20921
MID EAST OIL CO	1284246	04/11/2003	Site Restoration	027-20972
MID EAST OIL CO	1302458	23/01/2004	Compliance Evaluation	027-20993
MID EAST OIL CO	1328486	16/04/2004	Routine/Complete Inspection	027-20730
MID EAST OIL CO	1336663	11/05/2004	Routine/Complete Inspection	027-21135
MID EAST OIL CO	1336699	11/05/2004	Routine/Complete Inspection	027-21103
MID EAST OIL CO	1336709	11/05/2004	Routine/Complete Inspection	027-21101
MID EAST OIL CO	1342666	29/05/2004	Compliance Evaluation	027-20922
MID EAST OIL CO	1342667	29/05/2004	Compliance Evaluation	027-20920
MID EAST OIL CO	1342676	29/05/2004	Compliance Evaluation	027-20932
MID EAST OIL CO	1342692	04/06/2004	Routine/Complete Inspection	027-21045
MID EAST OIL CO	1342718	04/06/2004	Routine/Complete Inspection	027-21144

MID EAST OIL CO	1345608	19/06/2004	Routine/Complete Inspection	027-21139
MID EAST OIL CO	1345618	19/06/2004	Routine/Complete Inspection	027-21150
MID EAST OIL CO	1345631	19/06/2004	Routine/Complete Inspection	027-20694
MID EAST OIL CO	1347641	25/06/2004	Routine/Complete Inspection	027-21124
MID EAST OIL CO	1347651	25/06/2004	Routine/Complete Inspection	027-21125
MID EAST OIL CO	1347660	26/06/2004	Routine/Complete Inspection	027-21126
MID EAST OIL CO	1347666	26/06/2004	Routine/Complete Inspection	027-21131
MID EAST OIL CO	1347668	26/06/2004	Routine/Complete Inspection	027-21132
MID EAST OIL CO	1382391	29/05/2004	Compliance Evaluation	027-20972
MID EAST OIL CO	1390445	29/10/2004	Routine/Complete Inspection	033-24836
MID EAST OIL CO	1390495	29/10/2004	Routine/Complete Inspection	027-21228
MID EAST OIL CO	1390515	29/10/2004	Routine/Complete Inspection	027-21172
MID EAST OIL CO	1431569	18/03/2005	Drilling/Alteration	033-25738
MID EAST OIL CO	1434894	29/03/2005	Drilling/Alteration	033-25771
MID EAST OIL CO	1461132	29/06/2005	Routine/Complete Inspection	033-25819
MID EAST OIL CO	1461132	29/06/2005	Routine/Complete Inspection	033-25819
MID EAST OIL CO	1472483	08/08/2005	Routine/Complete Inspection	033-25881
MID EAST OIL CO	1473292	15/08/2005	Routine/Complete Inspection	021-20906
MID EAST OIL CO	1489933	25/10/2005	Follow-up Inspection	027-20921
MID EAST OIL CO	1489943	26/10/2005	Follow-up Inspection	027-21172
MID EAST OIL CO	1492551	02/11/2005	Drilling/Alteration	033-25866
MID EAST OIL CO	1492610	03/11/2005	Routine/Complete Inspection	033-25901
MID EAST OIL CO	1492612	02/11/2005	Drilling/Alteration	033-25872
MID EAST OIL CO	1492645	02/11/2005	Drilling/Alteration	033-25867
MID EAST OIL CO	1499800	09/12/2005	Administrative/File Review	033-25769
MID EAST OIL CO	1508125	11/01/2006	Routine/Complete Inspection	033-25901
MID EAST OIL CO	1508125	11/01/2006	Routine/Complete Inspection	033-25901
MID EAST OIL CO	1524012	22/03/2006	Routine/Complete Inspection	033-25968
MID EAST OIL CO	1525695	14/03/2006	Routine/Complete Inspection	063-34687
MID EAST OIL CO	1525695	14/03/2006	Routine/Complete Inspection	063-34687
MID EAST OIL CO	1526550	29/03/2006	Routine/Complete Inspection	033-25890
MID EAST OIL CO	1526589	29/03/2006	Routine/Complete Inspection	033-25972
MID EAST OIL CO	1532550	25/04/2006	Routine/Complete Inspection	033-25872
MID EAST OIL CO	1532554	25/04/2006	Routine/Complete Inspection	033-25868
MID EAST OIL CO	1532568	25/04/2006	Routine/Complete Inspection	033-25902
MID EAST OIL CO	1532586	25/04/2006	Routine/Complete Inspection	033-25819
MID EAST OIL CO	1532590	25/04/2006	Routine/Complete Inspection	033-25817
MID EAST OIL CO	1532596	25/04/2006	Routine/Complete Inspection	033-25820
MID EAST OIL CO	1539543	16/05/2006	Routine/Complete Inspection	021-20906
MID EAST OIL CO	1569434	03/10/2006	Routine/Complete Inspection	033-25901
MID EAST OIL CO	1588205	22/12/2006	Routine/Complete Inspection	033-25916
MID EAST OIL CO	1666613	03/11/2006	Routine/Complete Inspection	
MID EAST OIL CO	1735726	16/09/2008	Routine/Complete Inspection	005-27868
MID EAST OIL CO	1777548	17/03/2009	Routine/Complete Inspection	033-26636

MID EAST OIL CO	1777548	17/03/2009	Routine/Complete Inspection	033-26636

MID EAST OIL CO	1777548	17/03/2009	Routine/Complete Inspection	033-26636
MID EAST OIL CO	1793866	17/04/2009	Drilling/Alteration	111-20236
MID EAST OIL CO	1793866	17/04/2009	Drilling/Alteration	111-20236
MID EAST OIL CO	1793924	17/04/2009	Drilling/Alteration	111-20229
MID EAST OIL CO	1793924	17/04/2009	Drilling/Alteration	111-20229

MID EAST OIL CO	1868326	02/03/2010	Compliance Evaluation	033-26636
MID EAST OIL CO	2092191	14/08/2012	Routine/Complete Inspection	005-20093
MID EAST OIL CO	2269391	06/05/2014	Incident- Response to Accident or Event	033-24680
MID EAST OIL CO	2414270	07/10/2015	Routine/Complete Inspection	027-20901
MID EAST OIL CO	2438448	22/12/2015	Routine/Complete Inspection	123-90007
MID EAST OIL CO	2451287	03/02/2016	Routine/Partial Inspection	065-21607
MID EAST OIL CO	2451288	03/02/2016	Routine/Partial Inspection	065-21608
MID EAST OIL CO	2451293	03/02/2016	Routine/Partial Inspection	065-21619
MID EAST OIL CO	2451295	03/02/2016	Routine/Partial Inspection	065-21073
MID EAST OIL CO	2451296	03/02/2016	Routine/Partial Inspection	065-21710
MID EAST OIL CO	2451523	03/02/2016	Administrative/File Review	065-21830
MID EAST OIL CO	2451525	03/02/2016	Administrative/File Review	065-21711
MID EAST OIL CO	2451528	03/02/2016	Administrative/File Review	065-22052

MID EAST OIL CO	2523090	28/09/2016	Routine/Partial Inspection	129-25540

MID EAST OIL CO	2523090	28/09/2016	Routine/Partial Inspection	129-25540
MID PENN ENERGY CORP	918373	22/02/2000	Complaint Inspection	129-24326
MID PENN ENERGY CORP	918373	22/02/2000	Complaint Inspection	129-24326
MID PENN ENERGY CORP	918390	23/02/2000	Complaint Inspection	129-24326
MID PENN ENERGY CORP	934304	01/05/2000	Routine/Complete Inspection	129-24145
MID PENN ENERGY CORP	970877	04/10/2000	Site Restoration	129-24326
MID PENN ENERGY CORP	970877	04/10/2000	Site Restoration	129-24326
MID PENN ENERGY CORP	971002	04/10/2000	Compliance Evaluation	129-24145
MID PENN ENERGY CORP	971220	04/10/2000	Compliance Evaluation	129-24291
MID PENN ENERGY CORP	971301	04/10/2000	Compliance Evaluation	129-24292
MID PENN ENERGY CORP	971318	04/10/2000	Compliance Evaluation	129-24318
MID PENN ENERGY CORP	971892	04/10/2000	Site Restoration	129-24327
MID PENN ENERGY CORP	1041007	21/06/2001	Compliance Evaluation	129-24326
MID PENN ENERGY CORP	1041007	21/06/2001	Compliance Evaluation	129-24326
MID PENN ENERGY CORP	1056812	30/08/2001	Follow-up Inspection	051-21065
MID PENN ENERGY CORP	1056812	30/08/2001	Follow-up Inspection	051-21065
MID PENN ENERGY CORP	1058426	06/09/2001	Compliance Evaluation	129-24327
MID PENN ENERGY CORP	1058426	06/09/2001	Compliance Evaluation	129-24327
MID PENN ENERGY CORP	1058426	06/09/2001	Compliance Evaluation	129-24327
MID PENN ENERGY CORP	1058588	06/09/2001	Compliance Evaluation	129-24326
MID PENN ENERGY CORP	1058588	06/09/2001	Compliance Evaluation	129-24326
MID PENN ENERGY CORP	1090634	17/01/2002	Site Restoration	051-21065
MID PENN ENERGY CORP	1090634	17/01/2002	Site Restoration	051-21065
MID PENN ENERGY CORP	1091771	14/01/2001	Compliance Evaluation	129-24326
MID PENN ENERGY CORP	1091771	14/01/2001	Compliance Evaluation	129-24326
MID PENN ENERGY CORP	1162639	28/08/2002	Compliance Evaluation	129-24327
MID PENN ENERGY CORP	1162639	28/08/2002	Compliance Evaluation	129-24327
MIEKA LLC	2077562	18/06/2012	Routine/Complete Inspection	065-26481
MIEKA LLC	2077562	18/06/2012	Routine/Complete Inspection	065-26481
MIEKA LLC	2077644	18/06/2012	Routine/Complete Inspection	065-26832
MIEKA LLC	2077644	18/06/2012	Routine/Complete Inspection	065-26832
MIEKA LLC	2223387	21/11/2013	Follow-up Inspection	065-26686
MIEKA LLC	2223387	21/11/2013	Follow-up Inspection	065-26686
MIEKA LLC	2252723	11/03/2014	Follow-up Inspection	065-26832
MIEKA LLC	2252738	11/03/2014	Follow-up Inspection	065-26481
MIEKA LLC	2276399	30/05/2014	Follow-up Inspection	065-26832
MIEKA LLC	2276483	30/05/2014	Follow-up Inspection	065-26481
MIEKA LLC	2276491	30/05/2014	Follow-up Inspection	065-26686
MIEKA LLC	2295433	12/08/2014	Routine/Complete Inspection	083-56575
MIEKA LLC	2295433	12/08/2014	Routine/Complete Inspection	083-56575
MIEKA LLC	2297381	22/08/2014	Routine/Complete Inspection	083-56574
MIEKA LLC	2297381	22/08/2014	Routine/Complete Inspection	083-56574
MIEKA LLC	2330034	16/12/2014	Routine/Complete Inspection	083-56679
MIEKA LLC	2330034	16/12/2014	Routine/Complete Inspection	083-56679
MIEKA LLC	2332547	24/12/2014	Routine/Complete Inspection	083-56678
MIEKA LLC	2332547	24/12/2014	Routine/Complete Inspection	083-56678
MIEKA LLC	2332550	24/12/2014	Routine/Complete Inspection	083-56676
MIEKA LLC	2332550	24/12/2014	Routine/Complete Inspection	083-56676
MIEKA LLC	2332550	24/12/2014	Routine/Complete Inspection	083-56676
MIEKA LLC	2332553	24/12/2014	Routine/Complete Inspection	083-56680

MIEKA LLC	2332553	24/12/2014	Routine/Complete Inspection	083-56680
MIEKA LLC	2351425	04/03/2015	Routine/Complete Inspection	083-56679
MIEKA LLC	2351425	04/03/2015	Routine/Complete Inspection	083-56679
MIEKA LLC	2474797	12/04/2016	Routine/Complete Inspection	083-56738
MIEKA LLC	2474797	12/04/2016	Routine/Complete Inspection	083-56738
MIEKA LLC	2474870	12/04/2016	Follow-up Inspection	083-56680
MILLER KIM	2394038	14/07/2015	Complaint Inspection	031-00716
MILLER KIM	2394038	14/07/2015	Complaint Inspection	031-00716
MILLER KIM	2394038	14/07/2015	Complaint Inspection	031-00716
MILLER KIM	2394038	14/07/2015	Complaint Inspection	031-00716
MINARD RUN OIL CO	1026601	01/05/2001	Routine/Complete Inspection	083-47875
MINARD RUN OIL CO	1026608	01/05/2001	Routine/Complete Inspection	083-47885
MINARD RUN OIL CO	1026623	01/05/2001	Routine/Complete Inspection	083-47881
MINARD RUN OIL CO	1026623	01/05/2001	Routine/Complete Inspection	083-47881
MINARD RUN OIL CO	1040427	20/06/2001	Routine/Complete Inspection	PA0105295
MINARD RUN OIL CO	1040427	20/06/2001	Routine/Complete Inspection	PA0105295
MINARD RUN OIL CO	1040427	20/06/2001	Routine/Complete Inspection	PA0105295
MINARD RUN OIL CO	1289666	12/11/2003	Routine/Complete Inspection	PA0105295
MINARD RUN OIL CO	1439636	13/04/2005	Drilling/Alteration	083-49308
MINARD RUN OIL CO	1553610	03/07/2006	Routine/Complete Inspection	083-51095
MINARD RUN OIL CO	1636760	26/06/2007	Routine/Complete Inspection	083-50157
MINARD RUN OIL CO	1664048	24/10/2007	Routine/Complete Inspection	083-52236
MINARD RUN OIL CO	1664049	24/10/2007	Routine/Complete Inspection	083-52233
MINARD RUN OIL CO	1664050	24/10/2007	Routine/Complete Inspection	083-52232
MINARD RUN OIL CO	1664052	24/10/2007	Routine/Complete Inspection	083-51624
MINARD RUN OIL CO	1664058	24/10/2007	Routine/Complete Inspection	083-52226
MINARD RUN OIL CO	1675298	27/12/2007	Routine/Complete Inspection	083-52488
MINARD RUN OIL CO	1675304	27/12/2007	Routine/Complete Inspection	083-52482
MINARD RUN OIL CO	1675308	27/12/2007	Routine/Complete Inspection	083-52476
MINARD RUN OIL CO	1675310	27/12/2007	Routine/Complete Inspection	083-52480
MINARD RUN OIL CO	1675312	27/12/2007	Routine/Complete Inspection	083-52486
MINARD RUN OIL CO	1690963	06/03/2008	Routine/Complete Inspection	083-52498
MINARD RUN OIL CO	1690963	06/03/2008	Routine/Complete Inspection	083-52498
MINARD RUN OIL CO	1690965	06/03/2008	Routine/Complete Inspection	083-52495
MINARD RUN OIL CO	1690965	06/03/2008	Routine/Complete Inspection	083-52495
MINARD RUN OIL CO	1690978	06/03/2008	Routine/Complete Inspection	083-52480
MINARD RUN OIL CO	1696655	25/03/2008	Follow-up Inspection	083-52497
MINARD RUN OIL CO	1696664	25/03/2008	Routine/Complete Inspection	083-52474
MINARD RUN OIL CO	1914926	14/09/2010	Complaint Inspection	083-47959
MINARD RUN OIL CO	1914926	14/09/2010	Complaint Inspection	083-47959
MINARD RUN OIL CO	1914926	14/09/2010	Complaint Inspection	083-47959
MINARD RUN OIL CO	2076298	13/06/2012	Routine/Complete Inspection	083-55688
MINARD RUN OIL CO	2082185	10/07/2012	Incident- Response to Accident or Event	083-55678
MINARD RUN OIL CO	2082185	10/07/2012	Incident- Response to Accident or Event	083-55678
MINARD RUN OIL CO	2096134	23/08/2012	Routine/Complete Inspection	083-55703
MINARD RUN OIL CO	2175719	13/06/2013	Incident- Response to Accident or Event	083-23707
MINARD RUN OIL CO	2175719	13/06/2013	Incident- Response to Accident or Event	083-23707
MISSING MOON OIL INC	2082795	09/07/2012	Incident- Response to Accident or Event	123-46399
MISSING MOON OIL INC	2082795	09/07/2012	Incident- Response to Accident or Event	123-46399
MITCH WELL ENERGY INC	2434670	17/12/2015	Complaint Inspection	049-22423
MITCH WELL ENERGY INC	2434670	17/12/2015	Complaint Inspection	049-22423
MOODY & ASSOC INC	1948108	19/10/2010	Administrative/File Review	
MOODY & ASSOC INC	1948108	19/10/2010	Administrative/File Review	
MOODY & ASSOC INC	1948108	19/10/2010	Administrative/File Review	
MOODY & ASSOC INC	1948108	19/10/2010	Administrative/File Review	
MOODY & ASSOC INC	1948108	19/10/2010	Administrative/File Review	
MOUNT CHESTNUT DEV LLC	2066316	16/04/2012	Complaint Inspection	005-28840
MOUNT CHESTNUT DEV LLC	2066316	16/04/2012	Complaint Inspection	005-28840
MSL OIL & GAS CORP	959712	25/07/2000	Routine/Complete Inspection	083-46079

MSL OIL & GAS CORP	1009395	27/02/2001	Drilling/Alteration	083-47871
MSL OIL & GAS CORP	1015598	20/03/2001	Routine/Complete Inspection	083-47870
MSL OIL & GAS CORP	1022146	10/04/2001	Routine/Complete Inspection	083-46753
MSL OIL & GAS CORP	1022147	10/04/2001	Routine/Complete Inspection	083-47871
MSL OIL & GAS CORP	1022148	10/04/2001	Routine/Complete Inspection	083-47872
MSL OIL & GAS CORP	1022150	10/04/2001	Routine/Complete Inspection	083-47870
MSL OIL & GAS CORP	1022151	10/04/2001	Routine/Complete Inspection	083-47869
MSL OIL & GAS CORP	1022153	10/04/2001	Routine/Complete Inspection	083-47868
MSL OIL & GAS CORP	1022162	11/04/2001	Routine/Complete Inspection	083-47861
MSL OIL & GAS CORP	1022164	11/04/2001	Routine/Complete Inspection	083-47865
MSL OIL & GAS CORP	1022166	11/04/2001	Routine/Complete Inspection	083-47866
MSL OIL & GAS CORP	1022168	11/04/2001	Routine/Complete Inspection	083-47866
MSL OIL & GAS CORP	1022172	11/04/2001	Routine/Complete Inspection	083-47867
MSL OIL & GAS CORP	1022176	11/04/2001	Routine/Complete Inspection	083-47864
MSL OIL & GAS CORP	1022180	11/04/2001	Routine/Complete Inspection	083-47863
MSL OIL & GAS CORP	1022184	11/04/2001	Routine/Complete Inspection	083-47862
MSL OIL & GAS CORP	1039723	14/06/2001	Routine/Complete Inspection	083-47863
MSL OIL & GAS CORP	1040494	14/06/2001	Routine/Complete Inspection	083-47872
MSL OIL & GAS CORP	1040494	14/06/2001	Routine/Complete Inspection	083-47872
MSL OIL & GAS CORP	1040496	20/06/2001	Follow-up Inspection	083-47872
MSL OIL & GAS CORP	1098156	06/02/2002	Drilling/Alteration	083-47473
MSL OIL & GAS CORP	1098157	06/02/2002	Drilling/Alteration	083-47472
MSL OIL & GAS CORP	1238298	06/03/2003	Routine/Complete Inspection	083-46701
MSL OIL & GAS CORP	1238298	06/03/2003	Routine/Complete Inspection	083-46701
MSL OIL & GAS CORP	1247588	12/06/2003	Routine/Complete Inspection	
MSL OIL & GAS CORP	1259339	04/08/2003	Administrative/File Review	083-48698
MSL OIL & GAS CORP	1259343	04/08/2003	Administrative/File Review	083-48700
MSL OIL & GAS CORP	1259344	04/08/2003	Administrative/File Review	083-48701
MSL OIL & GAS CORP	1364409	02/07/2004	Routine/Complete Inspection	083-39286
MSL OIL & GAS CORP	1364411	02/07/2004	Routine/Complete Inspection	083-39758
MSL OIL & GAS CORP	1562503	05/09/2006	Routine/Complete Inspection	083-45248
MSL OIL & GAS CORP	1562503	05/09/2006	Routine/Complete Inspection	083-45248
MSL OIL & GAS CORP	1617742	26/04/2007	Routine/Complete Inspection	083-39758
MSL OIL & GAS CORP	1624885	24/05/2007	Routine/Complete Inspection	083-51847
MSL OIL & GAS CORP	1624885	24/05/2007	Routine/Complete Inspection	083-51847
MSL OIL & GAS CORP	1677458	07/01/2008	Complaint Inspection	083-51557
MSL OIL & GAS CORP	1677458	07/01/2008	Complaint Inspection	083-51557
MSL OIL & GAS CORP	1694168	19/03/2008	Follow-up Inspection	083-51570
MSL OIL & GAS CORP	1694171	19/03/2008	Follow-up Inspection	083-51560
MSL OIL & GAS CORP	1694171	19/03/2008	Follow-up Inspection	083-51560
MSL OIL & GAS CORP	1694188	19/03/2008	Follow-up Inspection	083-51563
MSL OIL & GAS CORP	1694192	19/03/2008	Follow-up Inspection	083-51555
MSL OIL & GAS CORP	1694200	19/03/2008	Follow-up Inspection	083-51557
MSL OIL & GAS CORP	1694204	19/03/2008	Follow-up Inspection	083-51556
MSL OIL & GAS CORP	1694206	19/03/2008	Follow-up Inspection	083-51562
MSL OIL & GAS CORP	1737261	13/08/2008	Routine/Complete Inspection	083-47872
MSL OIL & GAS CORP	1799584	13/05/2009	Routine/Complete Inspection	083-53049
MSL OIL & GAS CORP	1799584	13/05/2009	Routine/Complete Inspection	083-53049
MSL OIL & GAS CORP	1799590	11/05/2009	Routine/Complete Inspection	083-53047
MSL OIL & GAS CORP	1799590	11/05/2009	Routine/Complete Inspection	083-53047
MSL OIL & GAS CORP	1799590	11/05/2009	Routine/Complete Inspection	083-53047
MSL OIL & GAS CORP	1799590	11/05/2009	Routine/Complete Inspection	083-53047
MSL OIL & GAS CORP	1799594	11/05/2009	Routine/Complete Inspection	083-53044
MSL OIL & GAS CORP	1830917	15/09/2009	Routine/Complete Inspection	083-38046
MSL OIL & GAS CORP	1952334	24/02/2011	Drilling/Alteration	083-55031
MSL OIL & GAS CORP	1952334	24/02/2011	Drilling/Alteration	083-55031
MSL OIL & GAS CORP	1952334	24/02/2011	Drilling/Alteration	083-55031
MSL OIL & GAS CORP	1952334	24/02/2011	Drilling/Alteration	083-55031

MSL OIL & GAS CORP	1966735	19/04/2011	Complaint Inspection	083-38039
MSL OIL & GAS CORP	1969588	28/04/2011	Complaint Inspection	083-46548
MSL OIL & GAS CORP	1969588	28/04/2011	Complaint Inspection	083-46548
MSL OIL & GAS CORP	1969588	28/04/2011	Complaint Inspection	083-46548
MSL OIL & GAS CORP	1969588	28/04/2011	Complaint Inspection	083-46548
MSL OIL & GAS CORP	1969588	28/04/2011	Complaint Inspection	083-46548
MSL OIL & GAS CORP	1969588	28/04/2011	Complaint Inspection	083-46548
MSL OIL & GAS CORP	1975773	20/05/2011	Complaint Inspection	083-46700
MSL OIL & GAS CORP	1975773	20/05/2011	Complaint Inspection	083-46700
MSL OIL & GAS CORP	1981935	13/06/2011	Routine/Complete Inspection	083-08386
MSL OIL & GAS CORP	2046853	21/02/2012	Incident- Response to Accident or Event	083-40282
MSL OIL & GAS CORP	2046853	21/02/2012	Incident- Response to Accident or Event	083-40282
MSL OIL & GAS CORP	2046853	21/02/2012	Incident- Response to Accident or Event	083-40282
MSL OIL & GAS CORP	2050055	06/03/2012	Complaint Inspection	083-45802
MSL OIL & GAS CORP	2050055	06/03/2012	Complaint Inspection	083-45802
MSL OIL & GAS CORP	2050158	02/03/2012	Incident- Response to Accident or Event	083-46467
MSL OIL & GAS CORP	2077384	19/06/2012	Routine/Complete Inspection	083-55617
MSL OIL & GAS CORP	2099697	12/09/2012	Routine/Complete Inspection	083-46079
MSL OIL & GAS CORP	2124726	18/12/2012	Incident- Response to Accident or Event	083-46625
MSL OIL & GAS CORP	2124726	18/12/2012	Incident- Response to Accident or Event	083-46625
MSL OIL & GAS CORP	2124726	18/12/2012	Incident- Response to Accident or Event	083-46625
MSL OIL & GAS CORP	2124726	18/12/2012	Incident- Response to Accident or Event	083-46625
MSL OIL & GAS CORP	2124726	18/12/2012	Incident- Response to Accident or Event	083-46625
MSL OIL & GAS CORP	2124726	18/12/2012	Incident- Response to Accident or Event	083-46625
MSL OIL & GAS CORP	2181821	08/07/2013	Incident- Response to Accident or Event	083-46625
MSL OIL & GAS CORP	2181821	08/07/2013	Incident- Response to Accident or Event	083-46625
MSL OIL & GAS CORP	2181821	08/07/2013	Incident- Response to Accident or Event	083-46625
MSL OIL & GAS CORP	2181821	08/07/2013	Incident- Response to Accident or Event	083-46625
MSL OIL & GAS CORP	2181821	08/07/2013	Incident- Response to Accident or Event	083-46625
MSL OIL & GAS CORP	2181821	08/07/2013	Incident- Response to Accident or Event	083-46625
MSL OIL & GAS CORP	2249322	21/02/2014	Complaint Inspection	083-46754
MSL OIL & GAS CORP	2249322	21/02/2014	Complaint Inspection	083-46754
MSL OIL & GAS CORP	2249322	21/02/2014	Complaint Inspection	083-46754
MSL OIL & GAS CORP	2510882	09/08/2016	Incident- Response to Accident or Event	083-56031
MSL OIL & GAS CORP	2510882	09/08/2016	Incident- Response to Accident or Event	083-56031
MSL OIL & GAS CORP	2543911	05/12/2016	Complaint Inspection	083-56031
MSL OIL & GAS CORP	2543911	05/12/2016	Complaint Inspection	083-56031
MTN GATHERING LLC	2063258	25/04/2012	Incident- Response to Accident or Event	
MTN GATHERING LLC	2063258	25/04/2012	Incident- Response to Accident or Event	
MTN GATHERING LLC	2063258	25/04/2012	Incident- Response to Accident or Event	
MTN GATHERING LLC	2063258	25/04/2012	Incident- Response to Accident or Event	
MTN GATHERING LLC	2063258	25/04/2012	Incident- Response to Accident or Event	
MTN GATHERING LLC	2063258	25/04/2012	Incident- Response to Accident or Event	
MTN GATHERING LLC	2103334	21/09/2012	Incident- Response to Accident or Event	
MTN GATHERING LLC	2107311	15/10/2012	Incident- Response to Accident or Event	
MTN GATHERING LLC	2114309	26/10/2012	Incident- Response to Accident or Event	
MTN GATHERING LLC	2120325	27/11/2012	Follow-up Inspection	
MTN GATHERING LLC	2136028	04/02/2013	Incident- Response to Accident or Event	
MTN GATHERING LLC	2184312	12/07/2013	Incident- Response to Accident or Event	
MTN GATHERING LLC	2295153	12/08/2014	Incident- Response to Accident or Event	
MTN GATHERING LLC	2295153	12/08/2014	Incident- Response to Accident or Event	
MTN GATHERING LLC	2367649	05/05/2015	Incident- Response to Accident or Event	
MTN V OIL & GAS INC	1032779	23/05/2001	Drilling/Alteration	063-32781
MTN V OIL & GAS INC	1034738	25/05/2001	Follow-up Inspection	063-32781
MTN V OIL & GAS INC	1537498	19/05/2006	Drilling/Alteration	059-23748
MTN V OIL & GAS INC	1538640	18/05/2006	Routine/Complete Inspection	129-26188

MTN V OIL & GAS INC	1538640	18/05/2006	Routine/Complete Inspection	129-26188
MTN V OIL & GAS INC	1547065	30/06/2006	Compliance Evaluation	129-26188
MTN V OIL & GAS INC	1617908	27/04/2007	Administrative/File Review	125-22452
MTN V OIL & GAS INC	1629285	07/06/2007	Administrative/File Review	125-22452
MTN V OIL & GAS INC	1686059	05/02/2008	Routine/Complete Inspection	125-22935
MTN V OIL & GAS INC	1686059	05/02/2008	Routine/Complete Inspection	125-22935
MTN V OIL & GAS INC	1686059	05/02/2008	Routine/Complete Inspection	125-22935
MTN V OIL & GAS INC	1686059	05/02/2008	Routine/Complete Inspection	125-22935
MTN V OIL & GAS INC	1686059	05/02/2008	Routine/Complete Inspection	125-22935
MTN V OIL & GAS INC	1691071	04/03/2008	Compliance Evaluation	125-22935
MTN V OIL & GAS INC	1691071	04/03/2008	Compliance Evaluation	125-22935
MTN V OIL & GAS INC	1691628	10/03/2008	Complaint Inspection	125-22454
MTN V OIL & GAS INC	1691628	10/03/2008	Complaint Inspection	125-22454
MTN V OIL & GAS INC	1691628	10/03/2008	Complaint Inspection	125-22454
MTN V OIL & GAS INC	1691628	10/03/2008	Complaint Inspection	125-22454
MTN V OIL & GAS INC	1691628	10/03/2008	Complaint Inspection	125-22454
MTN V OIL & GAS INC	1691628	10/03/2008	Complaint Inspection	125-22454
MTN V OIL & GAS INC	1691658	10/03/2008	Complaint Inspection	125-22684
MTN V OIL & GAS INC	1691658	10/03/2008	Complaint Inspection	125-22684
MTN V OIL & GAS INC	1697170	02/04/2008	Routine/Complete Inspection	125-22934
MTN V OIL & GAS INC	1697170	02/04/2008	Routine/Complete Inspection	125-22934
MTN V OIL & GAS INC	1697170	02/04/2008	Routine/Complete Inspection	125-22934
MTN V OIL & GAS INC	1697170	02/04/2008	Routine/Complete Inspection	125-22934
MTN V OIL & GAS INC	1697179	02/04/2008	Routine/Complete Inspection	125-22936
MTN V OIL & GAS INC	1697179	02/04/2008	Routine/Complete Inspection	125-22936
MTN V OIL & GAS INC	1697220	02/04/2008	Routine/Complete Inspection	125-22788
MTN V OIL & GAS INC	1697220	02/04/2008	Routine/Complete Inspection	125-22788
MTN V OIL & GAS INC	1697220	02/04/2008	Routine/Complete Inspection	125-22788
MTN V OIL & GAS INC	1697220	02/04/2008	Routine/Complete Inspection	125-22788
MTN V OIL & GAS INC	1697226	02/04/2008	Routine/Complete Inspection	125-22848
MTN V OIL & GAS INC	1697231	02/04/2008	Routine/Complete Inspection	125-22849
MTN V OIL & GAS INC	1697231	02/04/2008	Routine/Complete Inspection	125-22849
MTN V OIL & GAS INC	1706718	27/03/2008	Routine/Complete Inspection	125-22848
MTN V OIL & GAS INC	1706718	27/03/2008	Routine/Complete Inspection	125-22848
MTN V OIL & GAS INC	1707592	19/05/2008	Compliance Evaluation	125-22936
MTN V OIL & GAS INC	1707624	19/05/2008	Compliance Evaluation	125-22934
MTN V OIL & GAS INC	1707624	19/05/2008	Compliance Evaluation	125-22934
MTN V OIL & GAS INC	1707624	19/05/2008	Compliance Evaluation	125-22934
MTN V OIL & GAS INC	1707634	19/05/2008	Compliance Evaluation	125-22788
MTN V OIL & GAS INC	1707638	19/05/2008	Compliance Evaluation	125-22848
MTN V OIL & GAS INC	1707642	19/05/2008	Compliance Evaluation	125-22849
MTN V OIL & GAS INC	1865343	24/02/2010	Routine/Complete Inspection	003-22064
MTN V OIL & GAS INC	1865343	24/02/2010	Routine/Complete Inspection	003-22064

MTN V OIL & GAS INC	1865343	24/02/2010	Routine/Complete Inspection	003-22064
MTN V OIL & GAS INC	1865343	24/02/2010	Routine/Complete Inspection	003-22064
MTN V OIL & GAS INC	1865343	24/02/2010	Routine/Complete Inspection	003-22064
MTN V OIL & GAS INC	1865343	24/02/2010	Routine/Complete Inspection	003-22064
MTN V OIL & GAS INC	1877629	16/04/2010	Routine/Complete Inspection	003-22051
MTN V OIL & GAS INC	1877629	16/04/2010	Routine/Complete Inspection	003-22051
MTN V OIL & GAS INC	1923652	26/10/2010	Routine/Complete Inspection	125-22452
MTN V OIL & GAS INC	1923652	26/10/2010	Routine/Complete Inspection	125-22452
MTN V OIL & GAS INC	1923652	26/10/2010	Routine/Complete Inspection	125-22452
MTN V OIL & GAS INC	1923652	26/10/2010	Routine/Complete Inspection	125-22452
NATL FUEL GAS SUPPLY CORP	1144985	05/06/2002	Plugging(Includes Plugged/Mined Through)	047-20385
NATL FUEL GAS SUPPLY CORP	1144988	05/06/2002	Drilling/Alteration	047-01072
NATL FUEL GAS SUPPLY CORP	1297622	17/12/2003	Routine/Complete Inspection	049-20217
NATL FUEL GAS SUPPLY CORP	1391529	27/10/2004	Routine/Complete Inspection	053-00154
NATL FUEL GAS SUPPLY CORP	1391530	27/10/2004	Routine/Complete Inspection	053-00161
NATL FUEL GAS SUPPLY CORP	1391533	27/10/2004	Routine/Complete Inspection	053-00241
NATL FUEL GAS SUPPLY CORP	1391535	27/10/2004	Routine/Complete Inspection	053-00162
NATL FUEL GAS SUPPLY CORP	1391537	27/10/2004	Routine/Complete Inspection	053-00159
NATL FUEL GAS SUPPLY CORP	2210884	02/10/2013	Routine/Complete Inspection	047-01081
NATL FUEL GAS SUPPLY CORP	2271058	15/05/2014	Incident- Response to Accident or Event	047-01068
NATL FUEL GAS SUPPLY CORP	2271058	15/05/2014	Incident- Response to Accident or Event	047-01068
NATL FUEL GAS SUPPLY CORP	2271058	15/05/2014	Incident- Response to Accident or Event	047-01068
NATURAL ENERGY DEV CORP	909978	18/01/2000	Routine/Complete Inspection	129-24325
NATURAL ENERGY DEV CORP	913564	19/01/2000	Compliance Evaluation	129-24325
NATURAL ENERGY DEV CORP	1074517	07/11/2001	Site Restoration	005-26500
NATURAL ENERGY DEV CORP	1282553	29/10/2003	Complaint Inspection	129-25102
NATURAL ENERGY DEV CORP	1282553	29/10/2003	Complaint Inspection	129-25102
NATURAL ENERGY DEV CORP	1283709	30/10/2003	Compliance Evaluation	129-25102
NATURAL ENERGY DEV CORP	1442128	20/04/2005	Drilling/Alteration	005-27942
NATURAL ENERGY DEV CORP	1442128	20/04/2005	Drilling/Alteration	005-27942
NATURAL ENERGY DEV CORP	1491831	28/10/2005	Drilling/Alteration	129-25914
NATURAL ENERGY DEV CORP	1491831	28/10/2005	Drilling/Alteration	129-25914
NATURAL ENERGY DEV CORP	1826498	08/09/2009	Routine/Complete Inspection	005-27942
NATURAL ENERGY DEV CORP	1826498	08/09/2009	Routine/Complete Inspection	005-27942
NATURAL OIL & GAS CORP	1061594	19/09/2001	Routine/Complete Inspection	083-30183

NATURAL OIL & GAS CORP	1061594	19/09/2001	Routine/Complete Inspection	083-30183
NATURAL OIL & GAS CORP	1319879	10/03/2004	Routine/Complete Inspection	053-27265
NATURAL OIL & GAS CORP	1319883	10/03/2004	Routine/Complete Inspection	053-27266
NATURAL OIL & GAS CORP	1319887	10/03/2004	Routine/Complete Inspection	053-27264
NATURAL OIL & GAS CORP	1338786	11/05/2004	Follow-up Inspection	053-27264
NATURAL OIL & GAS CORP	1338794	11/05/2004	Follow-up Inspection	053-27265
NATURAL OIL & GAS CORP	1338803	11/05/2004	Follow-up Inspection	053-27266
NATURAL OIL & GAS CORP	1348034	03/06/2004	Routine/Complete Inspection	083-30183
NATURAL OIL & GAS CORP	2048455	24/02/2012	Incident- Response to Accident or Event	047-20795
NATURAL OIL & GAS CORP	2048455	24/02/2012	Incident- Response to Accident or Event	047-20795
NATURAL OIL & GAS CORP	2304562	17/09/2014	Routine/Complete Inspection	047-23269
NATURAL OIL & GAS CORP	2304562	17/09/2014	Routine/Complete Inspection	047-23269
NATURAL OIL & GAS CORP	2321379	13/11/2014	Incident- Response to Accident or Event	047-23269
NATURAL OIL & GAS CORP	2321379	13/11/2014	Incident- Response to Accident or Event	047-23269
NATURAL OIL & GAS CORP	2321379	13/11/2014	Incident- Response to Accident or Event	047-23269
NATURAL OIL & GAS CORP	2321379	13/11/2014	Incident- Response to Accident or Event	047-23269
NATURAL OIL & GAS CORP	2321379	13/11/2014	Incident- Response to Accident or Event	047-23269
NATURAL OIL & GAS CORP	2321379	13/11/2014	Incident- Response to Accident or Event	047-23269
NATURAL OIL & GAS CORP	2325362	26/11/2014	Routine/Partial Inspection	047-23190
NATURAL OIL & GAS CORP	2325362	26/11/2014	Routine/Partial Inspection	047-23190
NATURAL OIL & GAS CORP	2325470	26/11/2014	Routine/Partial Inspection	047-23215
NATURAL OIL & GAS CORP	2372699	21/05/2015	Routine/Partial Inspection	047-23265
NATURAL OIL & GAS CORP	2372699	21/05/2015	Routine/Partial Inspection	047-23265
NATURAL OIL & GAS CORP	2372699	21/05/2015	Routine/Partial Inspection	047-23265
NATURAL OIL & GAS CORP	2372699	21/05/2015	Routine/Partial Inspection	047-23265
NATURAL OIL & GAS CORP	2372699	21/05/2015	Routine/Partial Inspection	047-23265
NATURAL OIL & GAS CORP	2405506	03/09/2015	Compliance Evaluation	047-23190
NATURAL OIL & GAS CORP	2405506	03/09/2015	Compliance Evaluation	047-23190
NATURAL OIL & GAS CORP	2405506	03/09/2015	Compliance Evaluation	047-23190
NATURAL OIL & GAS CORP	2405531	03/09/2015	Compliance Evaluation	047-23190
NATURAL OIL & GAS CORP	2405531	03/09/2015	Compliance Evaluation	047-23190
NATURAL OIL & GAS CORP	2405531	03/09/2015	Compliance Evaluation	047-23190
NATURAL OIL & GAS CORP	2405531	03/09/2015	Compliance Evaluation	047-23190
NATURAL OIL & GAS CORP	2405531	03/09/2015	Compliance Evaluation	047-23190
NCL NATURAL RESOURCES LLC	1709677	28/05/2008	Routine/Complete Inspection	035-21105
NCL NATURAL RESOURCES LLC	1709677	28/05/2008	Routine/Complete Inspection	035-21105
NCL NATURAL RESOURCES LLC	1724778	30/07/2008	Routine/Complete Inspection	035-21106
NCL NATURAL RESOURCES LLC	1724779	30/07/2008	Routine/Complete Inspection	035-21110
NCL NATURAL RESOURCES LLC	1724781	30/07/2008	Routine/Complete Inspection	035-21109
NCL NATURAL RESOURCES LLC	1983321	15/06/2011	Complaint Inspection	035-21085
NCL NATURAL RESOURCES LLC	1983321	15/06/2011	Complaint Inspection	035-21085
NCL NATURAL RESOURCES LLC	1983321	15/06/2011	Complaint Inspection	035-21085
NCL NATURAL RESOURCES LLC	1983322	20/06/2011	Follow-up Inspection	035-21085
NCL NATURAL RESOURCES LLC	1983322	20/06/2011	Follow-up Inspection	035-21085
NCL NATURAL RESOURCES LLC	1983322	20/06/2011	Follow-up Inspection	035-21085
NCL NATURAL RESOURCES LLC	2430784	07/12/2015	Routine/Complete Inspection	035-20602
NE HUB PARTNERS LP	936852	04/05/2000	Drilling/Alteration	117-20168
NEESE ROBERT P	919803	28/02/2000	Routine/Complete Inspection	063-24174
NEW CENTURY ENERGY INC	991126	26/12/2000	Complaint Inspection	125-00993
NEW CENTURY ENERGY INC	2036339	13/12/2011	Complaint Inspection	125-00929
NEW CENTURY ENERGY INC	2036339	13/12/2011	Complaint Inspection	125-00929
NEW CENTURY ENERGY INC	2185645	10/07/2013	Complaint Inspection	125-00993
NEW VERNON TWP MERCER CNTY	2363350	23/04/2015	Administrative/File Review	
NEWFIELD APPALACHIA PA LLC	1890758	26/05/2010	Routine/Complete Inspection	127-20013
NEWFIELD APPALACHIA PA LLC	1966630	18/04/2011	Follow-up Inspection	127-20017
NFG MIDSTREAM CLERMONT LLC	2324283	20/11/2014	Routine/Partial Inspection	
NFG MIDSTREAM CLERMONT LLC	2324283	20/11/2014	Routine/Partial Inspection	
NFG MIDSTREAM CLERMONT LLC	2324283	20/11/2014	Routine/Partial Inspection	

NFG MIDSTREAM CLERMONT LLC	2324283	20/11/2014	Routine/Partial Inspection
NFG MIDSTREAM CLERMONT LLC	2324327	20/11/2014	Routine/Partial Inspection
NFG MIDSTREAM CLERMONT LLC	2324327	20/11/2014	Routine/Partial Inspection
NFG MIDSTREAM CLERMONT LLC	2324327	20/11/2014	Routine/Partial Inspection
NFG MIDSTREAM CLERMONT LLC	2324327	20/11/2014	Routine/Partial Inspection
NFG MIDSTREAM CLERMONT LLC	2393921	23/07/2015	Incident- Response to Accident or Event
NFG MIDSTREAM CLERMONT LLC	2393921	23/07/2015	Incident- Response to Accident or Event
NFG MIDSTREAM CLERMONT LLC	2393921	23/07/2015	Incident- Response to Accident or Event
NFG MIDSTREAM CLERMONT LLC	2463393	08/03/2016	Incident- Response to Accident or Event
NFG MIDSTREAM CLERMONT LLC	2463393	08/03/2016	Incident- Response to Accident or Event
NFG MIDSTREAM TROUT RUN LLC	2011443	03/10/2011	Routine/Partial Inspection
NFG MIDSTREAM TROUT RUN LLC	2011443	03/10/2011	Routine/Partial Inspection
NFG MIDSTREAM TROUT RUN LLC	2011444	06/10/2011	Routine/Partial Inspection
NFG MIDSTREAM TROUT RUN LLC	2011444	06/10/2011	Routine/Partial Inspection
NFG MIDSTREAM TROUT RUN LLC	2018568	09/11/2011	Follow-up Inspection
NFG MIDSTREAM TROUT RUN LLC	2018568	09/11/2011	Follow-up Inspection
NFG MIDSTREAM TROUT RUN LLC	2018568	09/11/2011	Follow-up Inspection
NFG MIDSTREAM TROUT RUN LLC	2018568	09/11/2011	Follow-up Inspection
NFG MIDSTREAM TROUT RUN LLC	2018608	09/11/2011	Follow-up Inspection
NFG MIDSTREAM TROUT RUN LLC	2018608	09/11/2011	Follow-up Inspection
NFG MIDSTREAM TROUT RUN LLC	2018608	09/11/2011	Follow-up Inspection
NFG MIDSTREAM TROUT RUN LLC	2018608	09/11/2011	Follow-up Inspection
NFG MIDSTREAM TROUT RUN LLC	2018608	09/11/2011	Follow-up Inspection
NFG MIDSTREAM TROUT RUN LLC	2018608	09/11/2011	Follow-up Inspection
NFG MIDSTREAM TROUT RUN LLC	2019854	15/11/2011	Routine/Partial Inspection
NFG MIDSTREAM TROUT RUN LLC	2019854	15/11/2011	Routine/Partial Inspection
NFG MIDSTREAM TROUT RUN LLC	2019854	15/11/2011	Routine/Partial Inspection
NFG MIDSTREAM TROUT RUN LLC	2019854	15/11/2011	Routine/Partial Inspection
NFG MIDSTREAM TROUT RUN LLC	2019951	16/11/2011	Routine/Partial Inspection
NFG MIDSTREAM TROUT RUN LLC	2019951	16/11/2011	Routine/Partial Inspection
NFG MIDSTREAM TROUT RUN LLC	2019951	16/11/2011	Routine/Partial Inspection
NFG MIDSTREAM TROUT RUN LLC	2019951	16/11/2011	Routine/Partial Inspection
NFG MIDSTREAM TROUT RUN LLC	2019951	16/11/2011	Routine/Partial Inspection
NFG MIDSTREAM TROUT RUN LLC	2019951	16/11/2011	Routine/Partial Inspection
NFG MIDSTREAM TROUT RUN LLC	2019951	16/11/2011	Routine/Partial Inspection
NFG MIDSTREAM TROUT RUN LLC	2019951	16/11/2011	Routine/Partial Inspection
NFG MIDSTREAM TROUT RUN LLC	2022615	23/11/2011	Follow-up Inspection
NFG MIDSTREAM TROUT RUN LLC	2022615	23/11/2011	Follow-up Inspection
NFG MIDSTREAM TROUT RUN LLC	2022615	23/11/2011	Follow-up Inspection
NFG MIDSTREAM TROUT RUN LLC	2022886	30/11/2011	Routine/Partial Inspection
NFG MIDSTREAM TROUT RUN LLC	2022886	30/11/2011	Routine/Partial Inspection
NFG MIDSTREAM TROUT RUN LLC	2022886	30/11/2011	Routine/Partial Inspection
NFG MIDSTREAM TROUT RUN LLC	2027403	07/12/2011	Routine/Partial Inspection
NFG MIDSTREAM TROUT RUN LLC	2027403	07/12/2011	Routine/Partial Inspection
NFG MIDSTREAM TROUT RUN LLC	2027403	07/12/2011	Routine/Partial Inspection
NFG MIDSTREAM TROUT RUN LLC	2027403	07/12/2011	Routine/Partial Inspection
NFG MIDSTREAM TROUT RUN LLC	2027403	07/12/2011	Routine/Partial Inspection
NFG MIDSTREAM TROUT RUN LLC	2027403	07/12/2011	Routine/Partial Inspection
NFG MIDSTREAM TROUT RUN LLC	2027436	15/12/2011	Routine/Partial Inspection
NFG MIDSTREAM TROUT RUN LLC	2027436	15/12/2011	Routine/Partial Inspection
NFG MIDSTREAM TROUT RUN LLC	2029933	21/12/2011	Routine/Partial Inspection
NFG MIDSTREAM TROUT RUN LLC	2029933	21/12/2011	Routine/Partial Inspection
NFG MIDSTREAM TROUT RUN LLC	2029933	21/12/2011	Routine/Partial Inspection
NFG MIDSTREAM TROUT RUN LLC	2029933	21/12/2011	Routine/Partial Inspection
NFG MIDSTREAM TROUT RUN LLC	2029933	21/12/2011	Routine/Partial Inspection
NFG MIDSTREAM TROUT RUN LLC	2029933	21/12/2011	Routine/Partial Inspection
NFG MIDSTREAM TROUT RUN LLC	2029941	21/12/2011	Routine/Partial Inspection

NFG MIDSTREAM TROUT RUN LLC	2029941	21/12/2011	Routine/Partial Inspection	
NFG MIDSTREAM TROUT RUN LLC	2029941	21/12/2011	Routine/Partial Inspection	
NFG MIDSTREAM TROUT RUN LLC	2029941	21/12/2011	Routine/Partial Inspection	
NFG MIDSTREAM TROUT RUN LLC	2031329	29/12/2011	Routine/Partial Inspection	
NFG MIDSTREAM TROUT RUN LLC	2031329	29/12/2011	Routine/Partial Inspection	
NFG MIDSTREAM TROUT RUN LLC	2031329	29/12/2011	Routine/Partial Inspection	
NFG MIDSTREAM TROUT RUN LLC	2031329	29/12/2011	Routine/Partial Inspection	
NFG MIDSTREAM TROUT RUN LLC	2031329	29/12/2011	Routine/Partial Inspection	
NFG MIDSTREAM TROUT RUN LLC	2031329	29/12/2011	Routine/Partial Inspection	
NFG MIDSTREAM TROUT RUN LLC	2037641	12/01/2012	Routine/Partial Inspection	
NFG MIDSTREAM TROUT RUN LLC	2037641	12/01/2012	Routine/Partial Inspection	
NFG MIDSTREAM TROUT RUN LLC	2037641	12/01/2012	Routine/Partial Inspection	
NFG MIDSTREAM TROUT RUN LLC	2037641	12/01/2012	Routine/Partial Inspection	
NFG MIDSTREAM TROUT RUN LLC	2037641	12/01/2012	Routine/Partial Inspection	
NFG MIDSTREAM TROUT RUN LLC	2037641	12/01/2012	Routine/Partial Inspection	
NFG MIDSTREAM TROUT RUN LLC	2416905	14/10/2015	Routine/Complete Inspection	
NICHOLS MARDELL GRAVES	2500963	12/07/2016	Complaint Inspection	039-22980
NISOURCE MIDSTREAM SVCS LLC	2121815	05/12/2012	Routine/Partial Inspection	
NISOURCE MIDSTREAM SVCS LLC	2121815	05/12/2012	Routine/Partial Inspection	
NISOURCE MIDSTREAM SVCS LLC	2121815	05/12/2012	Routine/Partial Inspection	
NISOURCE MIDSTREAM SVCS LLC	2121815	05/12/2012	Routine/Partial Inspection	
NISOURCE MIDSTREAM SVCS LLC	2121819	05/12/2012	Routine/Partial Inspection	
NISOURCE MIDSTREAM SVCS LLC	2121819	05/12/2012	Routine/Partial Inspection	
NISOURCE MIDSTREAM SVCS LLC	2121819	05/12/2012	Routine/Partial Inspection	
NISOURCE MIDSTREAM SVCS LLC	2121819	05/12/2012	Routine/Partial Inspection	
NISOURCE MIDSTREAM SVCS LLC	2123514	13/12/2012	Incident- Response to Accident or Event	
NISOURCE MIDSTREAM SVCS LLC	2123514	13/12/2012	Incident- Response to Accident or Event	
NISOURCE MIDSTREAM SVCS LLC	2123519	13/12/2012	Incident- Response to Accident or Event	
NISOURCE MIDSTREAM SVCS LLC	2123519	13/12/2012	Incident- Response to Accident or Event	
NOBLE ENERGY INC	2329950	17/12/2014	Incident- Response to Accident or Event	
NOBLE ENERGY INC	2329950	17/12/2014	Incident- Response to Accident or Event	
NOBLE ENERGY INC	2343869	14/01/2015	Routine/Partial Inspection	
NOBLE ENERGY INC	2343869	14/01/2015	Routine/Partial Inspection	
NOBLE ENERGY INC	2343869	14/01/2015	Routine/Partial Inspection	
NOBLE ENERGY INC	2343869	14/01/2015	Routine/Partial Inspection	
NOBLE ENERGY INC	2378937	10/06/2015	Incident- Response to Accident or Event	059-26463
NOBLE ENERGY INC	2378937	10/06/2015	Incident- Response to Accident or Event	059-26463
NOBLE ENERGY INC	2405405	08/09/2015	Incident- Response to Accident or Event	059-26458

NOBLE ENERGY INC	2405405	08/09/2015	Incident- Response to Accident or Event	059-26458
NOBLE ENERGY INC	2484640	13/05/2016	Routine/Complete Inspection	
NOBLE ENERGY INC	2484640	13/05/2016	Routine/Complete Inspection	
NOBLE ENERGY INC	2508685	04/08/2016	Routine/Complete Inspection	
NOBLE ENERGY INC	2508685	04/08/2016	Routine/Complete Inspection	
NOBLE ENERGY INC	2508685	04/08/2016	Routine/Complete Inspection	
NOBLE ENERGY INC	2508685	04/08/2016	Routine/Complete Inspection	
NORRIS OIL CO	2102687	18/09/2012	Complaint Inspection	
NORRIS OIL CO	2102687	18/09/2012	Complaint Inspection	
NORRIS OIL CO	2102687	18/09/2012	Complaint Inspection	
NORRIS OIL CO	2102687	18/09/2012	Complaint Inspection	
NORTH AMER OIL & GAS DRILLING CO INC	1236709	06/05/2003	Complaint Inspection	
NORTH AMER OIL & GAS DRILLING CO INC	1239104	14/05/2003	Routine/Complete Inspection	083-39832
NORTH AMER OIL & GAS DRILLING CO INC	1283578	30/10/2003	Follow-up Inspection	053-22344
NORTH AMER OIL & GAS DRILLING CO INC	1283589	30/10/2003	Follow-up Inspection	053-22316
NORTH AMER OIL & GAS DRILLING CO INC	1283596	30/10/2003	Follow-up Inspection	053-22317

NORTH AMER OIL & GAS DRILLING CO INC	1283659	30/10/2003	Follow-up Inspection	053-22331
NORTH AMER OIL & GAS DRILLING CO INC	1283661	30/10/2003	Follow-up Inspection	053-22340
NORTH AMER OIL & GAS DRILLING CO INC	1289237	21/11/2003	Routine/Complete Inspection	053-22007
NORTH AMER OIL & GAS DRILLING CO INC	1508246	11/01/2006	Routine/Complete Inspection	053-22317
NORTH AMER OIL & GAS DRILLING CO INC	1508262	11/01/2006	Routine/Complete Inspection	053-22324
NORTH AMER OIL & GAS DRILLING CO INC	1518162	27/02/2006	Follow-up Inspection	053-22317
NORTH AMER OIL & GAS DRILLING CO INC	1518176	27/02/2006	Follow-up Inspection	053-22324
NORTH AMER OIL & GAS DRILLING CO INC	1533233	02/05/2006	Follow-up Inspection	053-22007
NORTH AMER OIL & GAS DRILLING CO INC	1972427	02/05/2011	Routine/Complete Inspection	053-22317
NORTH AMER OIL & GAS DRILLING CO INC	1972427	02/05/2011	Routine/Complete Inspection	053-22317
NORTH AMER OIL & GAS DRILLING CO INC	1972437	02/05/2011	Routine/Complete Inspection	053-22324
NORTH AMER OIL & GAS DRILLING CO INC	1972437	02/05/2011	Routine/Complete Inspection	053-22324
NORTH AMER OIL & GAS DRILLING CO INC	1972474	02/05/2011	Routine/Complete Inspection	053-22340
NORTH AMER OIL & GAS DRILLING CO INC	1972474	02/05/2011	Routine/Complete Inspection	053-22340
NORTH AMER OIL & GAS DRILLING CO INC	2005463	22/09/2011	Follow-up Inspection	053-22317
NORTH AMER OIL & GAS DRILLING CO INC	2005463	22/09/2011	Follow-up Inspection	053-22317
NORTH AMER OIL & GAS DRILLING CO INC	2005502	22/09/2011	Follow-up Inspection	053-22340
NORTH AMER OIL & GAS DRILLING CO INC	2005502	22/09/2011	Follow-up Inspection	053-22340
NORTH AMER OIL & GAS DRILLING CO INC	2258747	02/04/2014	Routine/Complete Inspection	053-22227
NORTH AMER OIL & GAS DRILLING CO INC	2307957	29/09/2014	Bond Release	053-22010
NORTH AMER OIL & GAS DRILLING CO INC	2311839	07/10/2014	Site Restoration	053-22324
NORTH AMER OIL & GAS DRILLING CO INC	2311846	07/10/2014	Site Restoration	053-22338
NORTH AMER OIL & GAS DRILLING CO INC	2311863	07/10/2014	Site Restoration	053-22317
NORTH AMER OIL & GAS DRILLING CO INC	2311883	07/10/2014	Site Restoration	053-22344
NORTH AMER OIL & GAS DRILLING CO INC	2311886	07/10/2014	Site Restoration	053-22316
NORTH AMER OIL & GAS DRILLING CO INC	2311887	07/10/2014	Site Restoration	053-22323
NORTH AMER OIL & GAS DRILLING CO INC	2317017	23/10/2014	Bond Release	053-21959
NORTH AMER OIL & GAS DRILLING CO INC	2317021	23/10/2014	Bond Release	053-21955
NORTH AMER OIL & GAS DRILLING CO INC	2317023	23/10/2014	Bond Release	053-21958
NORTH AMER OIL & GAS DRILLING CO INC	2317028	23/10/2014	Bond Release	053-21957
NORTH AMER OIL & GAS DRILLING CO INC	2317030	23/10/2014	Bond Release	053-21956
NORTH AMER OIL & GAS DRILLING CO INC	2317033	23/10/2014	Bond Release	053-22008
NORTH AMER OIL & GAS DRILLING CO INC	2317033	23/10/2014	Bond Release	053-22008
NORTH AMER OIL & GAS DRILLING CO INC	2317035	23/10/2014	Bond Release	053-22007
NORTH AMER OIL & GAS DRILLING CO INC	2317037	23/10/2014	Bond Release	053-22009
NORTH AMER OIL & GAS DRILLING CO INC	2318221	29/10/2014	Bond Release	053-20350
NORTH AMER OIL & GAS DRILLING CO INC	2319476	23/10/2014	Bond Release	053-20349
NORTH AMER OIL & GAS DRILLING CO INC	2319487	23/10/2014	Bond Release	053-20362
NORTH AMER OIL & GAS DRILLING CO INC	2319489	23/10/2014	Bond Release	053-20350
NORTH AMER OIL & GAS DRILLING CO INC	2340581	29/09/2014	Bond Release	053-20350
NORTH AMER OIL & GAS DRILLING CO INC	2414728	06/10/2015	Routine/Complete Inspection	121-39482
NORTH AMER OIL & GAS DRILLING CO INC	2414730	06/10/2015	Routine/Complete Inspection	121-39483
NORTH AMER OIL & GAS DRILLING CO INC	2414731	06/10/2015	Routine/Complete Inspection	121-39484
NORTH AMER OIL & GAS DRILLING CO INC	2414733	06/10/2015	Routine/Complete Inspection	121-39485
NORTH AMER OIL & GAS DRILLING CO INC	2414734	06/10/2015	Routine/Complete Inspection	121-39486
NORTH AMER OIL & GAS DRILLING CO INC	2414736	06/10/2015	Routine/Complete Inspection	121-39487
NORTH AMER OIL & GAS DRILLING CO INC	2414738	06/10/2015	Routine/Complete Inspection	121-39488
NORTH AMER OIL & GAS DRILLING CO INC	2414739	06/10/2015	Routine/Complete Inspection	121-39489
NORTH AMER OIL & GAS DRILLING CO INC	2414740	06/10/2015	Routine/Complete Inspection	121-39490
NORTH AMER OIL & GAS DRILLING CO INC	2414741	06/10/2015	Routine/Complete Inspection	121-39491
NORTH AMER OIL & GAS DRILLING CO INC	2462957	08/03/2016	Routine/Complete Inspection	053-20252
NORTH AMER OIL & GAS DRILLING CO INC	2463002	08/03/2016	Routine/Complete Inspection	053-20251
NORTH AMER OIL & GAS DRILLING CO INC	2463093	08/03/2016	Routine/Complete Inspection	053-20316
NORTH AMER OIL & GAS DRILLING CO INC	2463104	03/03/2016	Routine/Complete Inspection	053-20398
NORTH AMER OIL & GAS DRILLING CO INC	2463119	03/03/2016	Routine/Complete Inspection	053-22736
NORTH AMER OIL & GAS DRILLING CO INC	2463125	03/03/2016	Routine/Complete Inspection	053-21241
NORTH AMER OIL & GAS DRILLING CO INC	2463132	03/03/2016	Routine/Complete Inspection	053-22735
NORTH AMER OIL & GAS DRILLING CO INC	2463141	03/03/2016	Routine/Complete Inspection	053-22737
NORTH AMER OIL & GAS DRILLING CO INC	2463166	03/03/2016	Routine/Complete Inspection	053-20568

NORTH AMER OIL & GAS DRILLING CO INC	2463342	02/03/2016	Routine/Complete Inspection	053-20345
NORTH AMER OIL & GAS DRILLING CO INC	2463369	08/03/2016	Routine/Complete Inspection	053-20273
NORTH AMER OIL & GAS DRILLING CO INC	2463404	02/03/2016	Routine/Complete Inspection	053-20360
NORTH AMER OIL & GAS DRILLING CO INC	2463411	03/03/2016	Routine/Complete Inspection	053-20567
NORTH AMER OIL & GAS DRILLING CO INC	2463428	03/03/2016	Routine/Complete Inspection	053-20565
NORTH AMER OIL & GAS DRILLING CO INC	2463463	03/03/2016	Routine/Complete Inspection	053-20566
NORTH AMER OIL & GAS DRILLING CO INC	2463555	03/03/2016	Routine/Complete Inspection	053-22738
NORTH AMER OIL & GAS DRILLING CO INC	2463565	03/03/2016	Routine/Complete Inspection	053-20400
NORTH AMER OIL & GAS DRILLING CO INC	2463570	03/03/2016	Routine/Complete Inspection	053-20189
NORTH AMER OIL & GAS DRILLING CO INC	2463596	08/03/2016	Routine/Complete Inspection	053-21238
NORTH AMER OIL & GAS DRILLING CO INC	2463620	08/03/2016	Routine/Complete Inspection	053-20877
NORTH AMER OIL & GAS DRILLING CO INC	2463639	08/03/2016	Routine/Complete Inspection	053-20878
NORTH AMER OIL & GAS DRILLING CO INC	2463647	08/03/2016	Routine/Complete Inspection	053-21239
NORTH AMER OIL & GAS DRILLING CO INC	2463661	08/03/2016	Routine/Complete Inspection	053-20250
NORTH AMER OIL & GAS DRILLING CO INC	2463672	08/03/2016	Routine/Complete Inspection	053-20274
NORTH AMER OIL & GAS DRILLING CO INC	2463681	03/03/2016	Routine/Complete Inspection	053-20344
NORTH AMER OIL & GAS DRILLING CO INC	2467762	21/03/2016	Routine/Complete Inspection	053-21081
NORTH AMER OIL & GAS DRILLING CO INC	2467770	21/03/2016	Routine/Complete Inspection	053-21071
NORTH AMER OIL & GAS DRILLING CO INC	2467786	21/03/2016	Routine/Complete Inspection	053-20605
NORTH AMER OIL & GAS DRILLING CO INC	2467815	21/03/2016	Routine/Complete Inspection	053-21070
NORTH AMER OIL & GAS DRILLING CO INC	2467842	21/03/2016	Routine/Complete Inspection	053-20399
NORTH AMER OIL & GAS DRILLING CO INC	2467873	21/03/2016	Routine/Complete Inspection	053-20604
NORTH AMER OIL & GAS DRILLING CO INC	2468035	21/03/2016	Routine/Complete Inspection	053-21237
NORTH AMER OIL & GAS DRILLING CO INC	2468051	21/03/2016	Routine/Complete Inspection	053-20783
NORTH AMER OIL & GAS DRILLING CO INC	2468060	21/03/2016	Routine/Complete Inspection	053-21240
NORTH AMER OIL & GAS DRILLING CO INC	2468098	21/03/2016	Routine/Complete Inspection	053-20317
NORTH AMER OIL & GAS DRILLING CO INC	2468114	21/03/2016	Routine/Complete Inspection	053-20785
NORTH AMER OIL & GAS DRILLING CO INC	2468123	21/03/2016	Routine/Complete Inspection	053-20319
NORTH AMER OIL & GAS DRILLING CO INC	2468129	21/03/2016	Routine/Complete Inspection	053-20786
NORTH AMER OIL & GAS DRILLING CO INC	2468134	21/03/2016	Routine/Complete Inspection	053-20603
NORTH AMER OIL & GAS DRILLING CO INC	2468143	21/03/2016	Routine/Complete Inspection	053-21072
NORTH AMER OIL & GAS DRILLING CO INC	2468185	21/03/2016	Routine/Complete Inspection	053-20602
NORTH AMER OIL & GAS DRILLING CO INC	2468235	21/03/2016	Routine/Complete Inspection	053-21073
NORTH AMER OIL & GAS DRILLING CO INC	2468293	21/03/2016	Routine/Complete Inspection	053-20282
NORTH AMER OIL & GAS DRILLING CO INC	2468296	21/03/2016	Routine/Complete Inspection	053-20879
NORTH AMER OIL & GAS DRILLING CO INC	2472045	05/04/2016	Routine/Complete Inspection	053-20784
NORTH AMER OIL & GAS DRILLING CO INC	2472075	05/04/2016	Routine/Complete Inspection	053-21074
NORTH AMER OIL & GAS DRILLING CO INC	2472139	05/04/2016	Routine/Complete Inspection	053-20318
NORTH AMER OIL & GAS DRILLING CO INC	2472191	05/04/2016	Routine/Complete Inspection	053-21245
NORTH AMER OIL & GAS DRILLING CO INC	2472196	05/04/2016	Routine/Complete Inspection	053-21244
NORTH AMER OIL & GAS DRILLING CO INC	2472209	05/04/2016	Routine/Complete Inspection	053-21080
NORTH AMER OIL & GAS DRILLING CO INC	2472226	05/04/2016	Routine/Complete Inspection	053-21243
NORTH AMER OIL & GAS DRILLING CO INC	2472253	05/04/2016	Routine/Complete Inspection	053-21242
NORTH EAST GAS & OIL CO	1625969	15/05/2007	Site Restoration	129-26116
NORTH EAST GAS & OIL CO	1625969	15/05/2007	Site Restoration	129-26116
NORTH EAST GAS & OIL CO	1633044	27/06/2007	Compliance Evaluation	129-26116
NORTH EAST GAS & OIL CO	1633050	27/06/2007	Compliance Evaluation	129-26161
NORTH EAST GAS & OIL CO	1633054	27/06/2007	Compliance Evaluation	129-26102
NORTH EAST GAS & OIL CO	1741022	08/09/2008	Routine/Complete Inspection	105-21499
NORTH EAST GAS & OIL CO	1742107	14/10/2008	Routine/Complete Inspection	105-21379
NORTH EAST GAS & OIL CO	1742313	14/10/2008	Routine/Complete Inspection	105-21385
NORTH EAST GAS & OIL CO	1742319	14/10/2008	Routine/Complete Inspection	105-21390
NORTH EAST GAS & OIL CO	1742326	14/10/2008	Routine/Complete Inspection	105-21393
NORTH EAST GAS & OIL CO	1749410	05/11/2008	Routine/Complete Inspection	105-21496
NORTH EAST GAS & OIL CO	1780071	19/03/2009	Routine/Complete Inspection	105-21497
NORTH EAST GAS & OIL CO	1928228	16/11/2010	Complaint Inspection	105-21496
NORTH EAST GAS & OIL CO	1928228	16/11/2010	Complaint Inspection	105-21496
NORTH EAST GAS & OIL CO	1978931	25/05/2011	Follow-up Inspection	105-21496
NORTH PENN GAS CO	1034013	17/05/2001	Plugging(Includes Plugged/Mined Through)	053-00097

NORTH PENN GAS CO	1034013	17/05/2001	Plugging(Includes Plugged/Mined Through)	053-00097
NORTH PENN GAS CO	1046395	12/07/2001	Routine/Complete Inspection	053-00096
NORTH PENN GAS CO	1100887	20/02/2002	Routine/Complete Inspection	053-00097
NORTH PENN GAS CO	1100893	20/02/2002	Routine/Complete Inspection	053-00126
NORTH PENN GAS CO	1100898	20/02/2002	Routine/Complete Inspection	053-00095
NORTH PENN GAS CO	1100900	20/02/2002	Routine/Complete Inspection	053-00099
NORTH PENN GAS CO	1106299	05/03/2002	Follow-up Inspection	053-00121
NORTH PENN GAS CO	1106337	05/03/2002	Follow-up Inspection	053-00108
NORTH PENN GAS CO	1106345	05/03/2002	Follow-up Inspection	053-00120
NORTH PENN GAS CO	1106348	05/03/2002	Follow-up Inspection	053-00117
NORTH PENN GAS CO	1106353	05/03/2002	Follow-up Inspection	053-00106
NORTH PENN GAS CO	1106410	06/03/2002	Follow-up Inspection	053-00103
NORTH PENN GAS CO	1241274	27/05/2003	Bond Release	053-00070
NORTH PENN GAS CO	1241277	27/05/2003	Bond Release	053-00071
NORTH PENN GAS CO	1260800	28/07/2003	Compliance Evaluation	053-00070
NORTH PENN GAS CO	1260804	28/07/2003	Compliance Evaluation	053-00071
NORTH PENN GAS CO	1269714	08/09/2003	Compliance Evaluation	053-00070
NORTH PENN GAS CO	1269716	08/09/2003	Compliance Evaluation	053-00071
NORTH PENN GAS CO	1273396	25/09/2003	Compliance Evaluation	053-00070
NORTH PENN GAS CO	1299641	06/01/2004	Routine/Complete Inspection	053-00100
NORTH PENN GAS CO	1299642	07/01/2004	Routine/Complete Inspection	053-00107
NORTH PENN GAS CO	1324401	30/03/2004	Compliance Evaluation	053-00100
NORTH PENN GAS CO	1325921	30/03/2004	Compliance Evaluation	053-00107
NORTH PENN GAS CO	1329169	14/04/2004	Compliance Evaluation	053-00100
NORTH PENN GAS CO	1329171	14/04/2004	Compliance Evaluation	053-00107
NORTH PENN GAS CO	1329183	14/04/2004	Routine/Complete Inspection	053-00112
NORTH PENN GAS CO	1329184	14/04/2004	Routine/Complete Inspection	053-00096
NORTH PENN GAS CO	1333958	28/04/2004	Routine/Complete Inspection	053-00120
NORTH PENN GAS CO	1333962	28/04/2004	Routine/Complete Inspection	053-00087
NORTH PENN GAS CO	1333964	28/04/2004	Routine/Complete Inspection	053-00117
NORTH PENN GAS CO	1334402	29/04/2004	Routine/Complete Inspection	053-00119
NORTH PENN GAS CO	1334403	29/04/2004	Routine/Complete Inspection	053-00109
NORTH PENN GAS CO	1334406	29/04/2004	Routine/Complete Inspection	053-00106
NORTH PENN GAS CO	1334407	29/04/2004	Routine/Complete Inspection	053-00121
NORTH PENN GAS CO	1334427	29/04/2004	Routine/Complete Inspection	053-00108
NORTH PENN GAS CO	1334429	29/04/2004	Routine/Complete Inspection	053-00110
NORTH PENN GAS CO	1334431	29/04/2004	Routine/Complete Inspection	053-00082
NORTH PENN GAS CO	1334433	29/04/2004	Routine/Complete Inspection	053-00115
NORTH PENN GAS CO	1334435	29/04/2004	Routine/Complete Inspection	053-00128
NORTH RIVER GAS CO	1288737	20/11/2003	Drilling/Alteration	031-23759
NORTH RIVER GAS CO	1290878	02/12/2003	Compliance Evaluation	031-23759
NORTHEASTERN CONSOLIDATED ENERGY PARTNERS INC	1780124	17/03/2009	Routine/Complete Inspection	123-45434
NORTHEASTERN CONSOLIDATED ENERGY PARTNERS INC	1930415	23/11/2010	Routine/Complete Inspection	121-41836
NORTHEASTERN CONSOLIDATED ENERGY PARTNERS INC	1930461	23/11/2010	Routine/Complete Inspection	121-42228
NORTHEASTERN CONSOLIDATED ENERGY PARTNERS INC	1930473	23/11/2010	Routine/Complete Inspection	121-42268
NORTHEASTERN CONSOLIDATED ENERGY PARTNERS INC	1967699	21/04/2011	Routine/Complete Inspection	121-44672
NORTHEASTERN CONSOLIDATED ENERGY PARTNERS INC	2483015	10/05/2016	Routine/Complete Inspection	121-34353
NORTHEASTERN CONSOLIDATED ENERGY PARTNERS INC	2483016	10/05/2016	Routine/Complete Inspection	121-34355
NORTHEASTERN CONSOLIDATED ENERGY PARTNERS INC	2483017	10/05/2016	Routine/Complete Inspection	121-34356
NORTHEASTERN CONSOLIDATED ENERGY PARTNERS INC	2495836	21/06/2016	Routine/Complete Inspection	121-44896
NORTHEASTERN OPR CO INC	1615706	13/04/2007	Complaint Inspection	129-26712
NORTHEASTERN OPR CO INC	1615706	13/04/2007	Complaint Inspection	129-26712

NORTHEASTERN OPR CO INC	2504828	26/07/2016	Routine/Complete Inspection	129-25464
NORTHWESTERN WELL SVC INC	2223442	21/11/2013	Drilling/Alteration	121-45259
NORTHWESTERN WELL SVC INC	2313558	14/10/2014	Routine/Complete Inspection	053-30525
NORTHWESTERN WELL SVC INC	2324679	25/11/2014	Compliance Evaluation	053-30525
NORTHWESTERN WELL SVC INC	2362933	15/04/2015	Routine/Complete Inspection	053-30523
NORTHWESTERN WELL SVC INC	2362936	15/04/2015	Routine/Complete Inspection	053-30526
NORTHWESTERN WELL SVC INC	2362950	15/04/2015	Routine/Complete Inspection	053-30521
NORTHWESTERN WELL SVC INC	2399645	11/08/2015	Routine/Complete Inspection	053-30520
NORTHWESTERN WELL SVC INC	2399880	11/08/2015	Routine/Complete Inspection	
NORTHWESTERN WELL SVC INC	2399880	11/08/2015	Routine/Complete Inspection	
NORTHWESTERN WELL SVC INC	2399880	11/08/2015	Routine/Complete Inspection	
NORTHWESTERN WELL SVC INC	2422794	05/11/2015	Routine/Complete Inspection	053-30520
NORTHWESTERN WELL SVC INC	2422795	05/11/2015	Routine/Complete Inspection	053-30521
NORTHWESTERN WELL SVC INC	2422798	05/11/2015	Routine/Complete Inspection	053-30522
NORTHWESTERN WELL SVC INC	2422800	05/11/2015	Routine/Complete Inspection	053-30523
NORTHWESTERN WELL SVC INC	2422802	05/11/2015	Routine/Complete Inspection	053-30525
NORTHWESTERN WELL SVC INC	2422803	05/11/2015	Routine/Complete Inspection	053-30526
NOVUS OPERATING LLC	1861883	05/11/2009	Complaint Inspection	117-20532
NOVUS OPERATING LLC	1872807	26/03/2010	Compliance Evaluation	117-20531
NOVUS OPERATING LLC	1890461	09/06/2010	Routine/Complete Inspection	117-20532
NOVUS OPERATING LLC	1915002	22/09/2010	Routine/Complete Inspection	117-20605
NOVUS OPERATING LLC	1915002	22/09/2010	Routine/Complete Inspection	117-20605
NOVUS OPERATING LLC	1919520	05/10/2010	Routine/Complete Inspection	117-20607
NOVUS OPERATING LLC	1932817	07/12/2010	Compliance Evaluation	117-20955
NOVUS OPERATING LLC	1932817	07/12/2010	Compliance Evaluation	117-20955
NOVUS OPERATING LLC	1932817	07/12/2010	Compliance Evaluation	117-20955
NOVUS OPERATING LLC	1932817	07/12/2010	Compliance Evaluation	117-20955
NOVUS OPERATING LLC	1939127	18/12/2010	Follow-up Inspection	117-20955
NOVUS OPERATING LLC	1939127	18/12/2010	Follow-up Inspection	117-20955
NOVUS OPERATING LLC	1951757	16/02/2011	Routine/Complete Inspection	117-20823
NOVUS OPERATING LLC	1951757	16/02/2011	Routine/Complete Inspection	117-20823
NOVUS OPERATING LLC	1952519	18/02/2011	Follow-up Inspection	117-20823
NOVUS OPERATING LLC	1952519	18/02/2011	Follow-up Inspection	117-20823
NOVUS OPERATING LLC	1952519	18/02/2011	Follow-up Inspection	117-20823
NOVUS OPERATING LLC	1952519	18/02/2011	Follow-up Inspection	117-20823
NOVUS OPERATING LLC	1965953	14/04/2011	Routine/Complete Inspection	117-20531
NOVUS OPERATING LLC	1965953	14/04/2011	Routine/Complete Inspection	117-20531
NOVUS OPERATING LLC	1977366	16/05/2011	Routine/Complete Inspection	117-20530
NOVUS OPERATING LLC	2068978	18/05/2012	Follow-up Inspection	117-20532

NOVUS OPERATING LLC	2068978	18/05/2012	Follow-up Inspection	117-20532

NOVUS OPERATING LLC	2068978	18/05/2012	Follow-up Inspection	117-20532
NTS ENERGY LLC	2084915	19/07/2012	Routine/Complete Inspection	021-21189
NTS ENERGY LLC	2219130	30/10/2013	Routine/Complete Inspection	053-30310
NTS ENERGY LLC	2219135	30/10/2013	Routine/Complete Inspection	053-30313
NTS ENERGY LLC	2219140	30/10/2013	Routine/Complete Inspection	053-30316
NTS ENERGY LLC	2219163	30/10/2013	Routine/Complete Inspection	053-30329
NTS ENERGY LLC	2219171	30/10/2013	Routine/Complete Inspection	053-30336
NTS ENERGY LLC	2219174	30/10/2013	Routine/Complete Inspection	053-30338

NTS ENERGY LLC	2259445	02/04/2014	Routine/Partial Inspection	063-37372
NTS ENERGY LLC	2289931	15/07/2014	Routine/Complete Inspection	053-30314

NTS ENERGY LLC	2368368	29/04/2015	Routine/Complete Inspection	021-21205

NTS ENERGY LLC	2368368	29/04/2015	Routine/Complete Inspection	021-21205

NTS ENERGY LLC	2396768	10/08/2015	Follow-up Inspection	021-21183

NTS ENERGY LLC	2396768	10/08/2015	Follow-up Inspection	021-21183

NTS ENERGY LLC	2396773	10/08/2015	Follow-up Inspection	021-21182

NTS ENERGY LLC	2396773	10/08/2015	Follow-up Inspection	021-21182
NTS ENERGY LLC	2396790	10/08/2015	Follow-up Inspection	021-21172
NTS ENERGY LLC	2396790	10/08/2015	Follow-up Inspection	021-21172
NTS ENERGY LLC	2470104	31/03/2016	Routine/Complete Inspection	053-30311
NTS ENERGY LLC	2470104	31/03/2016	Routine/Complete Inspection	053-30311
NTS ENERGY LLC	2470106	31/03/2016	Routine/Complete Inspection	053-30319
NTS ENERGY LLC	2470106	31/03/2016	Routine/Complete Inspection	053-30319
NTS ENERGY LLC	2472738	25/03/2016	Follow-up Inspection	021-21206
NUCOMER ENERGY LLC	2338105	15/01/2015	Routine/Complete Inspection	049-24837
NUCOMER ENERGY LLC	2454523	01/03/2016	Routine/Complete Inspection	049-21644
NYTIS EXPLORATION OF PA LLC	1694646	19/03/2008	Routine/Complete Inspection	033-26095
NYTIS EXPLORATION OF PA LLC	1694646	19/03/2008	Routine/Complete Inspection	033-26095
NYTIS EXPLORATION OF PA LLC	1694667	19/03/2008	Routine/Complete Inspection	033-26096
NYTIS EXPLORATION OF PA LLC	1694667	19/03/2008	Routine/Complete Inspection	033-26096
NYTIS EXPLORATION OF PA LLC	1694719	19/03/2008	Routine/Complete Inspection	033-26093
NYTIS EXPLORATION OF PA LLC	1694719	19/03/2008	Routine/Complete Inspection	033-26093
NYTIS EXPLORATION OF PA LLC	1694736	20/03/2008	Routine/Complete Inspection	033-26094
NYTIS EXPLORATION OF PA LLC	1694736	20/03/2008	Routine/Complete Inspection	033-26094
O & R DRILLING & EXPL INC	1967796	22/04/2011	Routine/Complete Inspection	039-25720
O & R DRILLING & EXPL INC	1967796	22/04/2011	Routine/Complete Inspection	039-25720
O & R DRILLING & EXPL INC	1976681	16/05/2011	Follow-up Inspection	039-25720
O & R DRILLING & EXPL INC	1985000	28/06/2011	Follow-up Inspection	039-25720
O & R DRILLING & EXPL INC	1985000	28/06/2011	Follow-up Inspection	039-25720
OAKES GAS CO INC	1965949	14/04/2011	Routine/Complete Inspection	083-46511
OAKES GAS CO INC	1965949	14/04/2011	Routine/Complete Inspection	083-46511
OAKES GAS CO INC	1965949	14/04/2011	Routine/Complete Inspection	083-46511
OAKES GAS CO INC	1965949	14/04/2011	Routine/Complete Inspection	083-46511
OAKES GAS CO INC	1965963	14/04/2011	Routine/Complete Inspection	083-45808
OAKES GAS CO INC	1965963	14/04/2011	Routine/Complete Inspection	083-45808
OAKES GAS CO INC	1965963	14/04/2011	Routine/Complete Inspection	083-45808
OAKES GAS CO INC	1965963	14/04/2011	Routine/Complete Inspection	083-45808
OAKES GAS CO INC	1965967	14/04/2011	Routine/Complete Inspection	083-47935
OAKES GAS CO INC	1965967	14/04/2011	Routine/Complete Inspection	083-47935
OAKES GAS CO INC	1965967	14/04/2011	Routine/Complete Inspection	083-47935
OAKES GAS CO INC	1965967	14/04/2011	Routine/Complete Inspection	083-47935
OESTERLING ROBERT E	2161197	23/04/2013	Compliance Evaluation	019-01550
OESTERLING ROBERT E	2161199	23/04/2013	Compliance Evaluation	019-01551
OESTERLING ROBERT E	2161200	23/04/2013	Compliance Evaluation	019-01552
OHIO KENTUCKY OIL CORP	1373364	26/08/2004	Drilling/Alteration	105-21111
OHIO KENTUCKY OIL CORP	1381156	29/09/2004	Compliance Evaluation	105-21111
OHIO KENTUCKY OIL CORP	1392160	02/11/2004	Routine/Complete Inspection	105-21100

OHIO KENTUCKY OIL CORP	1393857	02/11/2004	Routine/Complete Inspection	105-21101
OHIO KENTUCKY OIL CORP	1393866	02/11/2004	Routine/Complete Inspection	105-21090
OHIO KENTUCKY OIL CORP	1452723	26/05/2005	Complaint Inspection	105-21110
OHIO KENTUCKY OIL CORP	1558864	02/08/2006	Routine/Complete Inspection	083-51401
OHIO KENTUCKY OIL CORP	1558864	02/08/2006	Routine/Complete Inspection	083-51401
OHIO KENTUCKY OIL CORP	1562506	23/08/2006	Routine/Complete Inspection	083-51397
OHIO KENTUCKY OIL CORP	1562506	23/08/2006	Routine/Complete Inspection	083-51397
OHIO KENTUCKY OIL CORP	1562507	23/08/2006	Routine/Complete Inspection	083-51405
OHIO KENTUCKY OIL CORP	1562507	23/08/2006	Routine/Complete Inspection	083-51405
OHIO KENTUCKY OIL CORP	1562508	23/08/2006	Routine/Complete Inspection	083-51401
OHIO KENTUCKY OIL CORP	1562508	23/08/2006	Routine/Complete Inspection	083-51401
OHIO KENTUCKY OIL CORP	1562511	23/08/2006	Routine/Complete Inspection	083-51400
OHIO KENTUCKY OIL CORP	1562511	23/08/2006	Routine/Complete Inspection	083-51400
OHIO KENTUCKY OIL CORP	1562512	23/08/2006	Routine/Complete Inspection	083-51406
OHIO KENTUCKY OIL CORP	1562512	23/08/2006	Routine/Complete Inspection	083-51406
OHIO KENTUCKY OIL CORP	1562512	23/08/2006	Routine/Complete Inspection	083-51406
OHIO KENTUCKY OIL CORP	1562512	23/08/2006	Routine/Complete Inspection	083-51406
OHIO KENTUCKY OIL CORP	1562514	23/08/2006	Routine/Complete Inspection	083-51402
OHIO KENTUCKY OIL CORP	1562514	23/08/2006	Routine/Complete Inspection	083-51402
OHIO KENTUCKY OIL CORP	1562519	23/08/2006	Routine/Complete Inspection	083-51398
OHIO KENTUCKY OIL CORP	1562519	23/08/2006	Routine/Complete Inspection	083-51398
OHIO KENTUCKY OIL CORP	1589261	27/12/2006	Routine/Complete Inspection	105-21134
OHIO KENTUCKY OIL CORP	1596488	30/01/2007	Follow-up Inspection	105-21134
OHIO KENTUCKY OIL CORP	1598292	07/02/2007	Compliance Evaluation	105-21134
OHIO KENTUCKY OIL CORP	2152876	29/03/2013	Incident- Response to Accident or Event	083-47538
OHIO KENTUCKY OIL CORP	2436955	23/12/2015	Routine/Complete Inspection	083-51405
OHIO KENTUCKY OIL CORP	2436955	23/12/2015	Routine/Complete Inspection	083-51405
OHIO KENTUCKY OIL CORP	2436955	23/12/2015	Routine/Complete Inspection	083-51405
OHIO KENTUCKY OIL CORP	2466651	21/03/2016	Plugging(Includes Plugged/Mined Through)	083-51401
OHIO KENTUCKY OIL CORP	2466661	21/03/2016	Plugging(Includes Plugged/Mined Through)	083-51405
OHIO KENTUCKY OIL CORP	2466670	21/03/2016	Plugging(Includes Plugged/Mined Through)	083-51400
OHIO KENTUCKY OIL CORP	2466677	21/03/2016	Plugging(Includes Plugged/Mined Through)	083-51399
OHIO KENTUCKY OIL CORP	2466684	21/03/2016	Plugging(Includes Plugged/Mined Through)	083-51402
OHIO KENTUCKY OIL CORP	2466690	21/03/2016	Plugging(Includes Plugged/Mined Through)	083-51403
OIL & GAS MGMT INC	921005	10/02/2000	Compliance Evaluation	129-24171
OIL & GAS MGMT INC	921005	10/02/2000	Compliance Evaluation	129-24171
OIL & GAS MGMT INC	921005	10/02/2000	Compliance Evaluation	129-24171
OIL & GAS MGMT INC	923347	10/03/2000	Compliance Evaluation	129-24171
OIL & GAS MGMT INC	1037112	06/06/2001	Routine/Complete Inspection	129-24171
OIL & GAS MGMT INC	1037112	06/06/2001	Routine/Complete Inspection	129-24171
OIL & GAS MGMT INC	1037112	06/06/2001	Routine/Complete Inspection	129-24171
OIL & GAS MGMT INC	1037112	06/06/2001	Routine/Complete Inspection	129-24171
OIL & GAS MGMT INC	1062788	26/09/2001	Routine/Complete Inspection	129-24543
OIL & GAS MGMT INC	1062788	26/09/2001	Routine/Complete Inspection	129-24543
OIL & GAS MGMT INC	1062788	26/09/2001	Routine/Complete Inspection	129-24543
OIL & GAS MGMT INC	1062788	26/09/2001	Routine/Complete Inspection	129-24543
OIL & GAS MGMT INC	1065227	04/10/2001	Compliance Evaluation	129-24171
OIL & GAS MGMT INC	1065227	04/10/2001	Compliance Evaluation	129-24171
OIL & GAS MGMT INC	1081806	05/12/2001	Compliance Evaluation	129-24171
OIL & GAS MGMT INC	1081806	05/12/2001	Compliance Evaluation	129-24171
OIL & GAS MGMT INC	1081806	05/12/2001	Compliance Evaluation	129-24171
OIL & GAS MGMT INC	1081806	05/12/2001	Compliance Evaluation	129-24171
OIL & GAS MGMT INC	1112355	02/04/2002	Routine/Complete Inspection	129-24529
OIL & GAS MGMT INC	1112355	02/04/2002	Routine/Complete Inspection	129-24529
OIL & GAS MGMT INC	1112355	02/04/2002	Routine/Complete Inspection	129-24529
OIL & GAS MGMT INC	1112355	02/04/2002	Routine/Complete Inspection	129-24529

OIL & GAS MGMT INC	1112803	02/04/2002	Complaint Inspection	063-21420
OIL & GAS MGMT INC	1112803	02/04/2002	Complaint Inspection	063-21420
OIL & GAS MGMT INC	1112803	02/04/2002	Complaint Inspection	063-21420
OIL & GAS MGMT INC	1112803	02/04/2002	Complaint Inspection	063-21420
OIL & GAS MGMT INC	1116882	18/04/2002	Complaint Inspection	129-24543
OIL & GAS MGMT INC	1116882	18/04/2002	Complaint Inspection	129-24543
OIL & GAS MGMT INC	1116882	18/04/2002	Complaint Inspection	129-24543
OIL & GAS MGMT INC	1116882	18/04/2002	Complaint Inspection	129-24543
OIL & GAS MGMT INC	1116946	19/04/2002	Routine/Complete Inspection	129-24543
OIL & GAS MGMT INC	1121205	06/05/2002	Compliance Evaluation	129-24529
OIL & GAS MGMT INC	1121205	06/05/2002	Compliance Evaluation	129-24529
OIL & GAS MGMT INC	1158968	07/02/2002	Compliance Evaluation	129-24171
OIL & GAS MGMT INC	1158968	07/02/2002	Compliance Evaluation	129-24171
OIL & GAS MGMT INC	1180199	26/09/2002	Compliance Evaluation	063-21420
OIL & GAS MGMT INC	1180199	26/09/2002	Compliance Evaluation	063-21420
OIL & GAS MGMT INC	1180199	26/09/2002	Compliance Evaluation	063-21420
OIL & GAS MGMT INC	1203877	14/01/2003	Drilling/Alteration	033-25293
OIL & GAS MGMT INC	1223441	03/04/2003	Routine/Complete Inspection	129-24543
OIL & GAS MGMT INC	1223441	03/04/2003	Routine/Complete Inspection	129-24543
OIL & GAS MGMT INC	1254221	17/07/2003	Compliance Evaluation	129-24543
OIL & GAS MGMT INC	1254221	17/07/2003	Compliance Evaluation	129-24543
OIL & GAS MGMT INC	1268254	20/08/2003	Compliance Evaluation	129-24543
OIL & GAS MGMT INC	1315949	04/03/2004	Drilling/Alteration	033-25439
OIL & GAS MGMT INC	1315949	04/03/2004	Drilling/Alteration	033-25439
OIL & GAS MGMT INC	1318138	10/03/2004	Routine/Complete Inspection	033-25439
OIL & GAS MGMT INC	1318138	10/03/2004	Routine/Complete Inspection	033-25439
OIL & GAS MGMT INC	1318327	10/03/2004	Routine/Complete Inspection	033-25440
OIL & GAS MGMT INC	1318327	10/03/2004	Routine/Complete Inspection	033-25440
OIL & GAS MGMT INC	1318327	10/03/2004	Routine/Complete Inspection	033-25440
OIL & GAS MGMT INC	1318327	10/03/2004	Routine/Complete Inspection	033-25440
OIL & GAS MGMT INC	1504930	05/01/2006	Complaint Inspection	051-21006
OIL & GAS MGMT INC	1813702	14/07/2009	Routine/Complete Inspection	051-24223
OIL & GAS MGMT INC	1813702	14/07/2009	Routine/Complete Inspection	051-24223
OIL & GAS MGMT INC	1843808	12/11/2009	Routine/Complete Inspection	021-20611
OIL & GAS MGMT INC	1843808	12/11/2009	Routine/Complete Inspection	021-20611
OIL & GAS MGMT INC	1843808	12/11/2009	Routine/Complete Inspection	021-20611
OIL & GAS MGMT INC	1843808	12/11/2009	Routine/Complete Inspection	021-20611
OIL & GAS MGMT INC	1851122	10/11/2009	Site Restoration	051-23793
OIL & GAS MGMT INC	1851122	10/11/2009	Site Restoration	051-23793
OIL & GAS MGMT INC	1851122	10/11/2009	Site Restoration	051-23793
OIL & GAS MGMT INC	1851122	10/11/2009	Site Restoration	051-23793
OIL & GAS MGMT INC	1853102	16/12/2009	Routine/Complete Inspection	051-24268

OIL & GAS MGMT INC	1853102	16/12/2009	Routine/Complete Inspection	051-24268
OIL & GAS SVC INC	925510	21/03/2000	Compliance Evaluation	005-21683
OIL CREEK TWP VENANGO CNTY	2363058	22/04/2015	Administrative/File Review	
OLD GLORY ENERGY LLC	2235771	09/01/2014	Routine/Complete Inspection	031-25635
OLD GLORY ENERGY LLC	2235875	10/01/2014	Compliance Evaluation	031-25635
OLD GLORY ENERGY LLC	2235882	13/01/2014	Compliance Evaluation	031-25635
OLD GLORY ENERGY LLC	2236267	14/01/2014	Compliance Evaluation	031-25637
OLD GLORY ENERGY LLC	2236292	10/01/2014	Routine/Complete Inspection	031-25636
OLD GLORY ENERGY LLC	2236402	14/01/2014	Compliance Evaluation	031-25635
OLD GLORY ENERGY LLC	2241407	31/01/2014	Drilling/Alteration	031-25636
OLD MTN GAS CO INC	1098173	07/02/2002	Routine/Complete Inspection	033-21128
OLD MTN GAS CO INC	1122446	15/05/2002	Routine/Complete Inspection	031-00711
OLD MTN GAS CO INC	1128577	03/06/2002	Administrative/File Review	033-21128
OLD MTN GAS CO INC	2359553	08/04/2015	Routine/Complete Inspection	121-30396
OLD MTN GAS CO INC	2390871	21/07/2015	Administrative/File Review	121-35100
OLD MTN GAS CO INC	2409117	22/09/2015	Routine/Complete Inspection	053-24530
OLD MTN GAS CO INC	2409131	22/09/2015	Routine/Complete Inspection	053-24529
OLD MTN GAS CO INC	2409166	22/09/2015	Routine/Complete Inspection	053-25135
OLD MTN GAS CO INC	2409190	22/09/2015	Routine/Complete Inspection	053-25134
OLD MTN GAS CO INC	2409200	22/09/2015	Routine/Complete Inspection	053-25324
OLD MTN GAS CO INC	2409215	22/09/2015	Routine/Complete Inspection	053-25808
OLD MTN GAS CO INC	2409228	22/09/2015	Routine/Complete Inspection	053-25809
OLD MTN GAS CO INC	2409394	22/09/2015	Routine/Complete Inspection	053-24531
OLD MTN GAS CO INC	2409401	22/09/2015	Routine/Complete Inspection	053-25136
OLD MTN GAS CO INC	2409432	22/09/2015	Routine/Complete Inspection	053-24532
OLD MTN GAS CO INC	2409472	22/09/2015	Routine/Complete Inspection	053-25137
OLD MTN GAS CO INC	2409479	22/09/2015	Routine/Complete Inspection	053-25138
OLD MTN GAS CO INC	2409509	22/09/2015	Routine/Complete Inspection	053-25327
OLD MTN GAS CO INC	2409538	22/09/2015	Routine/Complete Inspection	053-25326
OLD MTN GAS CO INC	2409547	22/09/2015	Routine/Complete Inspection	053-25325
OLD MTN GAS CO INC	2409591	24/09/2015	Routine/Complete Inspection	053-25139
OLD MTN GAS CO INC	2469216	30/03/2016	Routine/Partial Inspection	121-30396
OLD MTN GAS CO INC	2478996	25/04/2016	Routine/Complete Inspection	053-21059
OLD MTN GAS CO INC	2479003	25/04/2016	Routine/Complete Inspection	053-21060
OLD MTN GAS CO INC	2479013	25/04/2016	Routine/Complete Inspection	053-21061
OLD MTN GAS CO INC	2479025	25/04/2016	Routine/Complete Inspection	053-21062
OLD MTN GAS CO INC	2479062	25/04/2016	Routine/Complete Inspection	053-21092
OLD MTN GAS CO INC	2479071	26/04/2016	Routine/Complete Inspection	053-25320
OLD MTN GAS CO INC	2479146	25/04/2016	Routine/Complete Inspection	053-21057
OLD MTN GAS CO INC	2479147	25/04/2016	Routine/Complete Inspection	053-21115
OLD MTN GAS CO INC	2479148	25/04/2016	Routine/Complete Inspection	053-21116
OLYMPIA OIL SVC INC	1795453	05/05/2009	Routine/Complete Inspection	121-25161
OLYMPIA OIL SVC INC	1795455	05/05/2009	Routine/Complete Inspection	121-25162
OLYMPIA OIL SVC INC	1795482	05/05/2009	Routine/Complete Inspection	121-25169
OLYMPIA OIL SVC INC	1795482	05/05/2009	Routine/Complete Inspection	121-25169
OLYMPIA OIL SVC INC	2184318	17/07/2013	Complaint Inspection	085-20334
OLYMPIA OIL SVC INC	2418662	21/10/2015	Routine/Complete Inspection	121-28635
OLYMPIA OIL SVC INC	2418666	21/10/2015	Routine/Complete Inspection	121-28637
OLYMPIA OIL SVC INC	2418670	21/10/2015	Routine/Complete Inspection	121-28638
OLYMPIA OIL SVC INC	2418670	21/10/2015	Routine/Complete Inspection	121-28638
OLYMPIA OIL SVC INC	2418673	21/10/2015	Routine/Complete Inspection	121-28640
OLYMPIA OIL SVC INC	2418679	21/10/2015	Routine/Complete Inspection	121-28641
OLYMPIA OIL SVC INC	2418684	21/10/2015	Routine/Complete Inspection	121-28643
OLYMPIA OIL SVC INC	2418690	21/10/2015	Routine/Complete Inspection	121-28642
OLYMPIA OIL SVC INC	2418695	21/10/2015	Routine/Complete Inspection	121-28639
OLYMPIA OIL SVC INC	2418702	21/10/2015	Routine/Complete Inspection	121-26626
OLYMPIA OIL SVC INC	2418741	22/10/2015	Routine/Complete Inspection	121-28650
OLYMPIA OIL SVC INC	2418748	22/10/2015	Routine/Complete Inspection	121-28646
OLYMPIA OIL SVC INC	2418750	22/10/2015	Routine/Complete Inspection	121-28645

OLYMPIA OIL SVC INC	2418754	22/10/2015	Routine/Complete Inspection	121-28644
OLYMPIA OIL SVC INC	2418759	23/10/2015	Routine/Complete Inspection	121-28648
ONEXXX PROD & EXPLORATION CORP	2258926	27/02/2014	Complaint Inspection	125-01748
ONEXXX PROD & EXPLORATION CORP	2268022	31/03/2014	Complaint Inspection	125-01768
ONEXXX PROD & EXPLORATION CORP	2268066	16/04/2014	Complaint Inspection	125-01766
ONEXXX PROD & EXPLORATION CORP	2387103	06/07/2015	Complaint Inspection	125-01748
ONEXXX PROD & EXPLORATION CORP	2561657	05/12/2016	Complaint Inspection	125-01708
OPEN FLOW GAS SUPPLY CORP	1149228	14/06/2002	Routine/Complete Inspection	083-48355
OPEN FLOW GAS SUPPLY CORP	1903858	05/08/2010	Routine/Partial Inspection	023-20130
OPEN FLOW GAS SUPPLY CORP	1965609	13/04/2011	Drilling/Alteration	083-55320
OPEN FLOW GAS SUPPLY CORP	1965609	13/04/2011	Drilling/Alteration	083-55320
OPEN FLOW GAS SUPPLY CORP	2107076	11/10/2012	Routine/Complete Inspection	065-26696
OPEN FLOW GAS SUPPLY CORP	2214455	21/10/2013	Routine/Complete Inspection	123-46675
OPEN FLOW GAS SUPPLY CORP	2214459	21/10/2013	Routine/Complete Inspection	123-46677
OPEN FLOW GAS SUPPLY CORP	2214464	21/10/2013	Routine/Complete Inspection	123-46673
OPEN FLOW GAS SUPPLY CORP	2228213	10/12/2013	Routine/Partial Inspection	121-44639
OPEN FLOW GAS SUPPLY CORP	2228213	10/12/2013	Routine/Partial Inspection	121-44639
OPEN FLOW GAS SUPPLY CORP	2228266	10/12/2013	Routine/Partial Inspection	121-44553
OPEN FLOW GAS SUPPLY CORP	2228266	10/12/2013	Routine/Partial Inspection	121-44553
OPEN FLOW GAS SUPPLY CORP	2511241	16/08/2016	Routine/Complete Inspection	065-26315
OPEN FLOW GAS SUPPLY CORP	2511245	16/08/2016	Routine/Complete Inspection	065-26691
OTIS EASTERN SVC INC	1619209	01/05/2007	Routine/Complete Inspection	105-21067
OTTER CREEK TWP MERCER CNTY	2363347	23/04/2015	Administrative/File Review	
OTTER EXPLORATION INC	1259325	24/07/2003	Routine/Complete Inspection	083-49033
OTTER EXPLORATION INC	1259327	24/07/2003	Routine/Complete Inspection	083-49034
OTTER EXPLORATION INC	1261556	07/08/2003	Routine/Complete Inspection	083-49034
OTTER EXPLORATION INC	1261556	07/08/2003	Routine/Complete Inspection	083-49034
OTTER EXPLORATION INC	1261556	07/08/2003	Routine/Complete Inspection	083-49034
OTTER EXPLORATION INC	1261556	07/08/2003	Routine/Complete Inspection	083-49034
OTTER EXPLORATION INC	1261556	07/08/2003	Routine/Complete Inspection	083-49034
OTTER EXPLORATION INC	1261559	07/08/2003	Routine/Complete Inspection	083-49033
OTTER EXPLORATION INC	1261559	07/08/2003	Routine/Complete Inspection	083-49033
OTTER EXPLORATION INC	1266840	21/08/2003	Routine/Complete Inspection	083-49033
OTTER EXPLORATION INC	1266840	21/08/2003	Routine/Complete Inspection	083-49033
OTTER EXPLORATION INC	1266843	26/08/2003	Routine/Complete Inspection	083-49033
OTTER EXPLORATION INC	1289658	13/11/2003	Routine/Complete Inspection	083-49030
OTTER EXPLORATION INC	1332253	26/04/2004	Routine/Complete Inspection	083-49033
OTTER EXPLORATION INC	1373818	26/08/2004	Routine/Complete Inspection	083-49032
OTTER EXPLORATION INC	1373818	26/08/2004	Routine/Complete Inspection	083-49032
OTTER EXPLORATION INC	1373823	27/08/2004	Routine/Complete Inspection	083-49032
OTTER EXPLORATION INC	1373823	27/08/2004	Routine/Complete Inspection	083-49032
OTTER EXPLORATION INC	1416722	29/12/2004	Routine/Complete Inspection	083-49032
OTTER EXPLORATION INC	1416722	29/12/2004	Routine/Complete Inspection	083-49032
OTTER EXPLORATION INC	1418819	29/12/2004	Routine/Complete Inspection	083-49920
OTTER EXPLORATION INC	1423629	23/12/2004	Drilling/Alteration	083-49920
OTTER EXPLORATION INC	1428668	17/12/2004	Routine/Complete Inspection	083-49026
OTTER EXPLORATION INC	1428668	17/12/2004	Routine/Complete Inspection	083-49026
OTTER EXPLORATION INC	1513479	30/01/2006	Routine/Complete Inspection	083-50430
OTTER EXPLORATION INC	1518258	01/03/2006	Drilling/Alteration	053-28218

OTTER EXPLORATION INC	1518263	01/03/2006	Drilling/Alteration	053-28215
OTTER EXPLORATION INC	1518266	01/03/2006	Drilling/Alteration	053-28214
OTTER EXPLORATION INC	1518266	01/03/2006	Drilling/Alteration	053-28214
OTTER EXPLORATION INC	1535678	08/05/2006	Routine/Complete Inspection	053-28021
OTTER EXPLORATION INC	1535678	08/05/2006	Routine/Complete Inspection	053-28021
OTTER EXPLORATION INC	1535681	08/05/2006	Routine/Complete Inspection	053-28020
OTTER EXPLORATION INC	1535681	08/05/2006	Routine/Complete Inspection	053-28020
OTTER EXPLORATION INC	1557128	14/08/2006	Routine/Complete Inspection	053-27931
OTTER EXPLORATION INC	1563049	07/09/2006	Routine/Complete Inspection	123-44206
OTTER EXPLORATION INC	1576973	02/11/2006	Routine/Complete Inspection	053-28133
OTTER EXPLORATION INC	1576976	02/11/2006	Routine/Complete Inspection	053-28132
OTTER EXPLORATION INC	1576979	02/11/2006	Routine/Complete Inspection	053-28140
OTTER EXPLORATION INC	1576980	02/11/2006	Routine/Complete Inspection	053-28216
OTTER EXPLORATION INC	1592798	06/01/2007	Routine/Complete Inspection	053-28218
OTTER EXPLORATION INC	1592798	06/01/2007	Routine/Complete Inspection	053-28218
OTTER EXPLORATION INC	1608244	11/03/2007	Complaint Inspection	123-44394
OTTER EXPLORATION INC	1626791	25/05/2007	Routine/Complete Inspection	123-44629
OTTER EXPLORATION INC	1627568	08/05/2007	Routine/Complete Inspection	053-28528
OTTER EXPLORATION INC	1627569	08/05/2007	Routine/Complete Inspection	053-28179
OTTER EXPLORATION INC	1627570	08/05/2007	Routine/Complete Inspection	053-28178
OTTER EXPLORATION INC	1627572	08/05/2007	Routine/Complete Inspection	053-28175
OTTER EXPLORATION INC	1627573	08/05/2007	Routine/Complete Inspection	053-28172
OTTER EXPLORATION INC	1627575	08/05/2007	Routine/Complete Inspection	053-28171
OTTER EXPLORATION INC	1650141	06/09/2007	Routine/Complete Inspection	053-28549
OTTER EXPLORATION INC	1650149	06/09/2007	Routine/Complete Inspection	053-28524
OTTER EXPLORATION INC	1741087	08/10/2008	Routine/Complete Inspection	053-28984
OTTER EXPLORATION INC	1743139	17/10/2008	Compliance Evaluation	053-28984
OTTER EXPLORATION INC	1747999	04/11/2008	Routine/Complete Inspection	053-28988
OTTER EXPLORATION INC	1748013	04/11/2008	Routine/Complete Inspection	053-28986
OTTER EXPLORATION INC	1803369	05/05/2009	Routine/Complete Inspection	083-44634
OTTER EXPLORATION INC	1843630	13/11/2009	Drilling/Alteration	083-54477
OTTER EXPLORATION INC	2240121	28/01/2014	Incident- Response to Accident or Event	123-47363
OTTER EXPLORATION INC	2240121	28/01/2014	Incident- Response to Accident or Event	123-47363
OTTER EXPLORATION INC	2240121	28/01/2014	Incident- Response to Accident or Event	123-47363
OTTER EXPLORATION INC	2240121	28/01/2014	Incident- Response to Accident or Event	123-47363
OTTER EXPLORATION INC	2240121	28/01/2014	Incident- Response to Accident or Event	123-47363
OTTER EXPLORATION INC	2253793	17/03/2014	Incident- Response to Accident or Event	123-34620
OTTER EXPLORATION INC	2253793	17/03/2014	Incident- Response to Accident or Event	123-34620
OTTER EXPLORATION INC	2253793	17/03/2014	Incident- Response to Accident or Event	123-34620
OTTER EXPLORATION INC	2253793	17/03/2014	Incident- Response to Accident or Event	123-34620
OTTER EXPLORATION INC	2253793	17/03/2014	Incident- Response to Accident or Event	123-34620
OTTER EXPLORATION INC	2253793	17/03/2014	Incident- Response to Accident or Event	123-34620
OTTER EXPLORATION INC	2329943	17/12/2014	Routine/Complete Inspection	083-47531
OTTER EXPLORATION INC	2329943	17/12/2014	Routine/Complete Inspection	083-47531
OTTER EXPLORATION INC	2331801	18/12/2014	Routine/Complete Inspection	083-47445
OTTER EXPLORATION INC	2331801	18/12/2014	Routine/Complete Inspection	083-47445
OTTER EXPLORATION INC	2331822	18/12/2014	Routine/Complete Inspection	083-47447
OTTER EXPLORATION INC	2331822	18/12/2014	Routine/Complete Inspection	083-47447
OTTER EXPLORATION INC	2331863	18/12/2014	Routine/Complete Inspection	083-47443
OTTER EXPLORATION INC	2331863	18/12/2014	Routine/Complete Inspection	083-47443
OZ GAS LTD	1179766	28/10/2002	Routine/Complete Inspection	123-43151
OZ GAS LTD	1179770	28/10/2002	Routine/Complete Inspection	123-43150
OZ GAS LTD	1250849	20/06/2003	Drilling/Alteration	123-43391
OZ GAS LTD	1392503	05/11/2004	Routine/Complete Inspection	123-43482
OZ GAS LTD	1481497	20/09/2005	Routine/Complete Inspection	053-27992
OZ GAS LTD	1481497	20/09/2005	Routine/Complete Inspection	053-27992
OZ GAS LTD	1481500	20/09/2005	Routine/Complete Inspection	053-27991
OZ GAS LTD	1481500	20/09/2005	Routine/Complete Inspection	053-27991
OZ GAS LTD	1481504	20/09/2005	Routine/Complete Inspection	053-27995

OZ GAS LTD	1481504	20/09/2005	Routine/Complete Inspection	053-27995
OZ GAS LTD	1481505	20/09/2005	Routine/Complete Inspection	053-27990
OZ GAS LTD	1481505	20/09/2005	Routine/Complete Inspection	053-27990
OZ GAS LTD	1484569	26/09/2005	Routine/Complete Inspection	053-27990
OZ GAS LTD	1484569	26/09/2005	Routine/Complete Inspection	053-27990
OZ GAS LTD	1484569	26/09/2005	Routine/Complete Inspection	053-27990
OZ GAS LTD	1484569	26/09/2005	Routine/Complete Inspection	053-27990
OZ GAS LTD	1707153	02/05/2008	Routine/Complete Inspection	
OZ GAS LTD	1770945	02/05/2008	Routine/Complete Inspection	123-05240
OZ GAS LTD	1917751	15/09/2010	Complaint Inspection	123-42543
OZ GAS LTD	1917751	15/09/2010	Complaint Inspection	123-42543
OZ GAS LTD	1917751	15/09/2010	Complaint Inspection	123-42543
P & G EXPLORATION INC	2450334	08/02/2016	Routine/Complete Inspection	063-24398
PA BRINE TRMT INC	1305736	15/01/2004	Compliance Evaluation	PA0095273E
PA BRINE TRMT INC	1451547	15/01/2004	Compliance Evaluation	
PA BRINE TRMT INC	1802129	12/03/2009	Routine/Complete Inspection	PA0095273E
PA BRINE TRMT INC	2139902	13/02/2013	Routine/Complete Inspection	PA0101508
PA GEN ENERGY CO LLC	1290484	26/11/2003	Drilling/Alteration	053-27471
PA GEN ENERGY CO LLC	1304616	02/02/2004	Drilling/Alteration	053-27599
PA GEN ENERGY CO LLC	1373519	13/08/2004	Routine/Complete Inspection	047-23579
PA GEN ENERGY CO LLC	1437370	05/04/2005	Routine/Complete Inspection	053-27826
PA GEN ENERGY CO LLC	1440265	12/04/2005	Drilling/Alteration	009-20072
PA GEN ENERGY CO LLC	1440265	12/04/2005	Drilling/Alteration	009-20072
PA GEN ENERGY CO LLC	1477515	29/08/2005	Routine/Complete Inspection	053-27916
PA GEN ENERGY CO LLC	1495227	15/11/2005	Bond Release	053-25257
PA GEN ENERGY CO LLC	1500259	07/12/2005	Drilling/Alteration	053-28085
PA GEN ENERGY CO LLC	1525759	27/03/2006	Routine/Complete Inspection	053-28049
PA GEN ENERGY CO LLC	1541840	25/04/2006	Routine/Complete Inspection	063-26193
PA GEN ENERGY CO LLC	1564506	07/09/2006	Routine/Complete Inspection	105-21206
PA GEN ENERGY CO LLC	1564506	07/09/2006	Routine/Complete Inspection	105-21206
PA GEN ENERGY CO LLC	1564506	07/09/2006	Routine/Complete Inspection	105-21206
PA GEN ENERGY CO LLC	1564507	07/09/2006	Routine/Complete Inspection	105-21207
PA GEN ENERGY CO LLC	1592370	26/12/2006	Routine/Complete Inspection	105-21212
PA GEN ENERGY CO LLC	1592384	26/12/2006	Routine/Complete Inspection	105-21220
PA GEN ENERGY CO LLC	1713535	12/06/2008	Routine/Complete Inspection	047-23782
PA GEN ENERGY CO LLC	1713538	12/06/2008	Routine/Complete Inspection	047-23921
PA GEN ENERGY CO LLC	1743438	10/10/2008	Complaint Inspection	083-52928
PA GEN ENERGY CO LLC	1756977	15/12/2008	Routine/Complete Inspection	053-28992
PA GEN ENERGY CO LLC	1769036	06/02/2009	Routine/Complete Inspection	105-21298
PA GEN ENERGY CO LLC	1816252	24/07/2009	Routine/Complete Inspection	053-29381
PA GEN ENERGY CO LLC	1819508	06/08/2009	Routine/Complete Inspection	105-21500
PA GEN ENERGY CO LLC	1822191	13/08/2009	Routine/Complete Inspection	105-21588
PA GEN ENERGY CO LLC	1826567	01/09/2009	Compliance Evaluation	105-21500
PA GEN ENERGY CO LLC	1852775	30/12/2009	Routine/Partial Inspection	105-21590
PA GEN ENERGY CO LLC	1852775	30/12/2009	Routine/Partial Inspection	105-21590
PA GEN ENERGY CO LLC	1868590	09/03/2010	Complaint Inspection	105-21237
PA GEN ENERGY CO LLC	1868648	09/03/2010	Complaint Inspection	105-21238
PA GEN ENERGY CO LLC	1870372	15/03/2010	Complaint Inspection	081-20189
PA GEN ENERGY CO LLC	1870372	15/03/2010	Complaint Inspection	081-20189

PA GEN ENERGY CO LLC	1870383	15/03/2010	Complaint Inspection	081-20199
PA GEN ENERGY CO LLC	1870383	15/03/2010	Complaint Inspection	081-20199
PA GEN ENERGY CO LLC	1870385	15/03/2010	Complaint Inspection	081-20200
PA GEN ENERGY CO LLC	1870385	15/03/2010	Complaint Inspection	081-20200
PA GEN ENERGY CO LLC	1870388	15/03/2010	Complaint Inspection	081-20201
PA GEN ENERGY CO LLC	1870388	15/03/2010	Complaint Inspection	081-20201
PA GEN ENERGY CO LLC	1870391	15/03/2010	Complaint Inspection	081-20202
PA GEN ENERGY CO LLC	1870391	15/03/2010	Complaint Inspection	081-20202
PA GEN ENERGY CO LLC	1870392	15/03/2010	Complaint Inspection	081-20203
PA GEN ENERGY CO LLC	1870392	15/03/2010	Complaint Inspection	081-20203
PA GEN ENERGY CO LLC	1870396	15/03/2010	Complaint Inspection	081-20204
PA GEN ENERGY CO LLC	1870396	15/03/2010	Complaint Inspection	081-20204
PA GEN ENERGY CO LLC	1882372	06/05/2010	Routine/Partial Inspection	105-21651
PA GEN ENERGY CO LLC	1882372	06/05/2010	Routine/Partial Inspection	105-21651
PA GEN ENERGY CO LLC	1884249	13/05/2010	Compliance Evaluation	105-21651
PA GEN ENERGY CO LLC	1884249	13/05/2010	Compliance Evaluation	105-21651
PA GEN ENERGY CO LLC	1931537	30/11/2010	Drilling/Alteration	105-21672
PA GEN ENERGY CO LLC	1931537	30/11/2010	Drilling/Alteration	105-21672
PA GEN ENERGY CO LLC	1951312	17/02/2011	Complaint Inspection	
PA GEN ENERGY CO LLC	1951312	17/02/2011	Complaint Inspection	
PA GEN ENERGY CO LLC	1951312	17/02/2011	Complaint Inspection	
PA GEN ENERGY CO LLC	1951312	17/02/2011	Complaint Inspection	
PA GEN ENERGY CO LLC	1951312	17/02/2011	Complaint Inspection	
PA GEN ENERGY CO LLC	1951312	17/02/2011	Complaint Inspection	
PA GEN ENERGY CO LLC	1952859	18/02/2011	Complaint Inspection	
PA GEN ENERGY CO LLC	1952859	18/02/2011	Complaint Inspection	
PA GEN ENERGY CO LLC	1952859	18/02/2011	Complaint Inspection	
PA GEN ENERGY CO LLC	1952859	18/02/2011	Complaint Inspection	
PA GEN ENERGY CO LLC	1952859	18/02/2011	Complaint Inspection	
PA GEN ENERGY CO LLC	1952859	18/02/2011	Complaint Inspection	
PA GEN ENERGY CO LLC	1955186	22/02/2011	Routine/Partial Inspection	081-20189
PA GEN ENERGY CO LLC	1957397	15/03/2011	Routine/Complete Inspection	061-20014
PA GEN ENERGY CO LLC	1957397	15/03/2011	Routine/Complete Inspection	061-20014
PA GEN ENERGY CO LLC	1972505	09/05/2011	Complaint Inspection	
PA GEN ENERGY CO LLC	1972505	09/05/2011	Complaint Inspection	
PA GEN ENERGY CO LLC	1972505	09/05/2011	Complaint Inspection	
PA GEN ENERGY CO LLC	1972505	09/05/2011	Complaint Inspection	
PA GEN ENERGY CO LLC	1972681	13/05/2011	Complaint Inspection	083-54881
PA GEN ENERGY CO LLC	1999252	29/08/2011	Compliance Evaluation	081-20182
PA GEN ENERGY CO LLC	2005119	16/09/2011	Complaint Inspection	
PA GEN ENERGY CO LLC	2005119	16/09/2011	Complaint Inspection	
PA GEN ENERGY CO LLC	2005119	16/09/2011	Complaint Inspection	
PA GEN ENERGY CO LLC	2014495	02/08/2011	Routine/Complete Inspection	053-29019
PA GEN ENERGY CO LLC	2014495	02/08/2011	Routine/Complete Inspection	053-29019
PA GEN ENERGY CO LLC	2014495	02/08/2011	Routine/Complete Inspection	053-29019
PA GEN ENERGY CO LLC	2015114	31/10/2011	Follow-up Inspection	105-21772
PA GEN ENERGY CO LLC	2015114	31/10/2011	Follow-up Inspection	105-21772
PA GEN ENERGY CO LLC	2017568	08/11/2011	Routine/Complete Inspection	105-21668
PA GEN ENERGY CO LLC	2017568	08/11/2011	Routine/Complete Inspection	105-21668
PA GEN ENERGY CO LLC	2036113	09/01/2012	Incident- Response to Accident or Event	081-20323
PA GEN ENERGY CO LLC	2036113	09/01/2012	Incident- Response to Accident or Event	081-20323
PA GEN ENERGY CO LLC	2036113	09/01/2012	Incident- Response to Accident or Event	081-20323
PA GEN ENERGY CO LLC	2036113	09/01/2012	Incident- Response to Accident or Event	081-20323
PA GEN ENERGY CO LLC	2036113	09/01/2012	Incident- Response to Accident or Event	081-20323
PA GEN ENERGY CO LLC	2036113	09/01/2012	Incident- Response to Accident or Event	081-20323
PA GEN ENERGY CO LLC	2036132	15/01/2012	Incident- Response to Accident or Event	081-20320
PA GEN ENERGY CO LLC	2036132	15/01/2012	Incident- Response to Accident or Event	081-20320
PA GEN ENERGY CO LLC	2036235	20/01/2012	Incident- Response to Accident or Event	081-20320
PA GEN ENERGY CO LLC	2036235	20/01/2012	Incident- Response to Accident or Event	081-20320

PA GEN ENERGY CO LLC	2036235	20/01/2012	Incident- Response to Accident or Event	081-20320
PA GEN ENERGY CO LLC	2036235	20/01/2012	Incident- Response to Accident or Event	081-20320
PA GEN ENERGY CO LLC	2036235	20/01/2012	Incident- Response to Accident or Event	081-20320
PA GEN ENERGY CO LLC	2036235	20/01/2012	Incident- Response to Accident or Event	081-20320
PA GEN ENERGY CO LLC	2037640	27/01/2012	Follow-up Inspection	081-20319
PA GEN ENERGY CO LLC	2037640	27/01/2012	Follow-up Inspection	081-20319
PA GEN ENERGY CO LLC	2039693	30/01/2012	Routine/Partial Inspection	
PA GEN ENERGY CO LLC	2061107	16/04/2012	Routine/Complete Inspection	081-20658
PA GEN ENERGY CO LLC	2061107	16/04/2012	Routine/Complete Inspection	081-20658
PA GEN ENERGY CO LLC	2075144	25/05/2012	Routine/Complete Inspection	081-20647
PA GEN ENERGY CO LLC	2075144	25/05/2012	Routine/Complete Inspection	081-20647
PA GEN ENERGY CO LLC	2080414	14/06/2012	Incident- Response to Accident or Event	081-20572
PA GEN ENERGY CO LLC	2080414	14/06/2012	Incident- Response to Accident or Event	081-20572
PA GEN ENERGY CO LLC	2084973	16/07/2012	Routine/Complete Inspection	053-27043
PA GEN ENERGY CO LLC	2084973	16/07/2012	Routine/Complete Inspection	053-27043
PA GEN ENERGY CO LLC	2103811	27/09/2012	Incident- Response to Accident or Event	081-20847
PA GEN ENERGY CO LLC	2126316	17/12/2012	Routine/Complete Inspection	081-20319
PA GEN ENERGY CO LLC	2126316	17/12/2012	Routine/Complete Inspection	081-20319
PA GEN ENERGY CO LLC	2126323	17/12/2012	Routine/Complete Inspection	081-20882
PA GEN ENERGY CO LLC	2128996	11/12/2012	Follow-up Inspection	105-21707
PA GEN ENERGY CO LLC	2129013	11/12/2012	Follow-up Inspection	105-21705
PA GEN ENERGY CO LLC	2129045	11/12/2012	Follow-up Inspection	105-21706
PA GEN ENERGY CO LLC	2129055	11/12/2012	Follow-up Inspection	105-21708
PA GEN ENERGY CO LLC	2129061	11/12/2012	Follow-up Inspection	105-21709
PA GEN ENERGY CO LLC	2129071	11/12/2012	Follow-up Inspection	105-21710
PA GEN ENERGY CO LLC	2132075	18/01/2013	Routine/Complete Inspection	
PA GEN ENERGY CO LLC	2132075	18/01/2013	Routine/Complete Inspection	
PA GEN ENERGY CO LLC	2132075	18/01/2013	Routine/Complete Inspection	
PA GEN ENERGY CO LLC	2132075	18/01/2013	Routine/Complete Inspection	
PA GEN ENERGY CO LLC	2132777	24/01/2013	Routine/Complete Inspection	053-27417
PA GEN ENERGY CO LLC	2159984	15/04/2013	Incident- Response to Accident or Event	
PA GEN ENERGY CO LLC	2159984	15/04/2013	Incident- Response to Accident or Event	
PA GEN ENERGY CO LLC	2159984	15/04/2013	Incident- Response to Accident or Event	
PA GEN ENERGY CO LLC	2159984	15/04/2013	Incident- Response to Accident or Event	
PA GEN ENERGY CO LLC	2167854	07/05/2013	Incident- Response to Accident or Event	081-20948
PA GEN ENERGY CO LLC	2168165	01/04/2013	Incident- Response to Accident or Event	053-26736
PA GEN ENERGY CO LLC	2168165	01/04/2013	Incident- Response to Accident or Event	053-26736
PA GEN ENERGY CO LLC	2168165	01/04/2013	Incident- Response to Accident or Event	053-26736
PA GEN ENERGY CO LLC	2168165	01/04/2013	Incident- Response to Accident or Event	053-26736
PA GEN ENERGY CO LLC	2182400	08/07/2013	Incident- Response to Accident or Event	
PA GEN ENERGY CO LLC	2182400	08/07/2013	Incident- Response to Accident or Event	
PA GEN ENERGY CO LLC	2182400	08/07/2013	Incident- Response to Accident or Event	
PA GEN ENERGY CO LLC	2182400	08/07/2013	Incident- Response to Accident or Event	
PA GEN ENERGY CO LLC	2207887	25/09/2013	Incident- Response to Accident or Event	081-21071
PA GEN ENERGY CO LLC	2210297	04/10/2013	Incident- Response to Accident or Event	081-21137
PA GEN ENERGY CO LLC	2214194	15/10/2013	Incident- Response to Accident or Event	081-21071
PA GEN ENERGY CO LLC	2214194	15/10/2013	Incident- Response to Accident or Event	081-21071
PA GEN ENERGY CO LLC	2258458	25/03/2014	Incident- Response to Accident or Event	081-20881
PA GEN ENERGY CO LLC	2258475	26/03/2014	Incident- Response to Accident or Event	081-21044
PA GEN ENERGY CO LLC	2258506	26/03/2014	Incident- Response to Accident or Event	081-21137
PA GEN ENERGY CO LLC	2263724	08/04/2014	Incident- Response to Accident or Event	081-21047
PA GEN ENERGY CO LLC	2263724	08/04/2014	Incident- Response to Accident or Event	081-21047
PA GEN ENERGY CO LLC	2263724	08/04/2014	Incident- Response to Accident or Event	081-21047
PA GEN ENERGY CO LLC	2270323	11/07/2013	Compliance Evaluation	105-21706
PA GEN ENERGY CO LLC	2270323	11/07/2013	Compliance Evaluation	105-21706
PA GEN ENERGY CO LLC	2270323	11/07/2013	Compliance Evaluation	105-21706
PA GEN ENERGY CO LLC	2270347	11/07/2013	Compliance Evaluation	105-21706
PA GEN ENERGY CO LLC	2270351	11/07/2013	Compliance Evaluation	105-21705
PA GEN ENERGY CO LLC	2270364	11/07/2013	Compliance Evaluation	105-21707

PA GEN ENERGY CO LLC	2270364	11/07/2013	Compliance Evaluation	105-21707
PA GEN ENERGY CO LLC	2270378	11/07/2013	Compliance Evaluation	105-21708
PA GEN ENERGY CO LLC	2270384	11/07/2013	Compliance Evaluation	105-21709
PA GEN ENERGY CO LLC	2270405	11/07/2013	Compliance Evaluation	105-21710
PA GEN ENERGY CO LLC	2270946	12/05/2014	Incident- Response to Accident or Event	081-21133
PA GEN ENERGY CO LLC	2270946	12/05/2014	Incident- Response to Accident or Event	081-21133
PA GEN ENERGY CO LLC	2270946	12/05/2014	Incident- Response to Accident or Event	081-21133
PA GEN ENERGY CO LLC	2276723	29/05/2014	Incident- Response to Accident or Event	053-29019
PA GEN ENERGY CO LLC	2276723	29/05/2014	Incident- Response to Accident or Event	053-29019
PA GEN ENERGY CO LLC	2306846	23/09/2014	Incident- Response to Accident or Event	053-26992
PA GEN ENERGY CO LLC	2306846	23/09/2014	Incident- Response to Accident or Event	053-26992
PA GEN ENERGY CO LLC	2306846	23/09/2014	Incident- Response to Accident or Event	053-26992
PA GEN ENERGY CO LLC	2306851	23/09/2014	Incident- Response to Accident or Event	053-24227
PA GEN ENERGY CO LLC	2306851	23/09/2014	Incident- Response to Accident or Event	053-24227
PA GEN ENERGY CO LLC	2306851	23/09/2014	Incident- Response to Accident or Event	053-24227
PA GEN ENERGY CO LLC	2326326	03/12/2014	Incident- Response to Accident or Event	081-21496
PA GEN ENERGY CO LLC	2326326	03/12/2014	Incident- Response to Accident or Event	081-21496
PA GEN ENERGY CO LLC	2326326	03/12/2014	Incident- Response to Accident or Event	081-21496
PA GEN ENERGY CO LLC	2349551	03/03/2015	Incident- Response to Accident or Event	
PA GEN ENERGY CO LLC	2349551	03/03/2015	Incident- Response to Accident or Event	
PA GEN ENERGY CO LLC	2349555	03/03/2015	Incident- Response to Accident or Event	081-21136
PA GEN ENERGY CO LLC	2349555	03/03/2015	Incident- Response to Accident or Event	081-21136
PA GEN ENERGY CO LLC	2349555	03/03/2015	Incident- Response to Accident or Event	081-21136
PA GEN ENERGY CO LLC	2365981	24/04/2015	Incident- Response to Accident or Event	
PA GEN ENERGY CO LLC	2365981	24/04/2015	Incident- Response to Accident or Event	
PA GEN ENERGY CO LLC	2392217	20/07/2015	Incident- Response to Accident or Event	081-20690
PA GEN ENERGY CO LLC	2392217	20/07/2015	Incident- Response to Accident or Event	081-20690
PA GEN ENERGY CO LLC	2392552	20/07/2015	Routine/Complete Inspection	053-30227
PA GEN ENERGY CO LLC	2504427	25/07/2016	Incident- Response to Accident or Event	
PA GEN ENERGY CO LLC	2504427	25/07/2016	Incident- Response to Accident or Event	
PA GEN ENERGY CO LLC	2504427	25/07/2016	Incident- Response to Accident or Event	
PA GEN ENERGY CO LLC	2504427	25/07/2016	Incident- Response to Accident or Event	
PA GEN ENERGY CORP	955874	25/07/2000	Compliance Evaluation	047-22180
PA GEN ENERGY CORP	955874	25/07/2000	Compliance Evaluation	047-22180
PA GEN ENERGY CORP	955874	25/07/2000	Compliance Evaluation	047-22180
PA GEN ENERGY CORP	963576	17/08/2000	Routine/Complete Inspection	047-23103
PA GEN ENERGY CORP	972389	17/08/2000	Incident- Response to Accident or Event	
PA GEN ENERGY CORP	972389	17/08/2000	Incident- Response to Accident or Event	
PA GEN ENERGY CORP	1025056	26/04/2001	Routine/Complete Inspection	053-27246
PA GEN ENERGY CORP	1025064	25/04/2001	Routine/Complete Inspection	053-27282
PA GEN ENERGY CORP	1025064	25/04/2001	Routine/Complete Inspection	053-27282

PA GEN ENERGY CORP	1025066	25/04/2001	Routine/Complete Inspection	053-27281
PA GEN ENERGY CORP	1047259	17/07/2001	Routine/Complete Inspection	053-27313
PA GEN ENERGY CORP	1047259	17/07/2001	Routine/Complete Inspection	053-27313
PA GEN ENERGY CORP	1060068	13/09/2001	Routine/Complete Inspection	PAS102701
PA GEN ENERGY CORP	1116004	16/04/2002	Complaint Inspection	PAS102703
PA GEN ENERGY CORP	1253028	08/07/2003	Routine/Complete Inspection	053-27463
PA GEN ENERGY CORP	1269210	10/09/2003	Routine/Complete Inspection	053-27410
PA GEN ENERGY CORP	1269210	10/09/2003	Routine/Complete Inspection	053-27410
PA GEN ENERGY CORP	1269211	10/09/2003	Routine/Complete Inspection	053-27411
PA GEN ENERGY CORP	1269211	10/09/2003	Routine/Complete Inspection	053-27411
PA GEN ENERGY CORP	1272669	16/09/2003	Routine/Complete Inspection	053-27411
PA GEN ENERGY CORP	1272671	16/09/2003	Routine/Complete Inspection	053-27409
PA GEN ENERGY CORP	1286661	07/11/2003	Compliance Evaluation	053-27411
PA GEN ENERGY CORP	1293169	03/12/2003	Routine/Complete Inspection	053-27264
PA GEN ENERGY CORP	1293172	03/12/2003	Routine/Complete Inspection	053-27372
PA GEN ENERGY CORP	1293177	03/12/2003	Routine/Complete Inspection	053-27265
PA GEN ENERGY CORP	1293178	03/12/2003	Routine/Complete Inspection	053-27266
PA ROCK OIL CO INC	1888259	25/05/2010	Routine/Complete Inspection	123-41542
PA ROCK OIL CO INC	1898604	08/07/2010	Follow-up Inspection	123-41542
PA ROCK OIL CO INC	1898604	08/07/2010	Follow-up Inspection	123-41542
PA ROCK OIL CO INC	2208737	26/09/2013	Routine/Complete Inspection	123-41542
PA ROCK OIL CO INC	2208737	26/09/2013	Routine/Complete Inspection	123-41542
PA ROCK OIL CO INC	2234158	06/01/2014	Routine/Complete Inspection	123-41542
PA ROCK OIL CO INC	2234158	06/01/2014	Routine/Complete Inspection	123-41542
PA ROCK OIL CO INC	2259367	03/04/2014	Routine/Complete Inspection	123-26734
PARKWOOD RESOURCES INC	1724325	30/07/2008	Complaint Inspection	063-35852-B
PARRY IVAN	2052101	09/02/2012	Complaint Inspection	
PARRY IVAN	2052101	09/02/2012	Complaint Inspection	
PARRY MILDRED	2294534	10/06/2014	Routine/Complete Inspection	059-01953
PARRY MILDRED	2328336	25/11/2014	Incident- Response to Accident or Event	059-01953
PARRY MILDRED	2328336	25/11/2014	Incident- Response to Accident or Event	059-01953
PARRYS GARAGE INC	2275811	29/05/2014	Incident- Response to Accident or Event	059-01800
PATRIOT EXPLORATION CORP	1270782	29/08/2003	Routine/Complete Inspection	033-25352
PATRIOT EXPLORATION CORP	1315746	04/03/2004	Complaint Inspection	129-25063
PATRIOT EXPLORATION CORP	1315746	04/03/2004	Complaint Inspection	129-25063

PATRIOT EXPLORATION CORP	1321965	11/03/2004	Compliance Evaluation	129-25063
PATRIOT EXPLORATION CORP	1323852	30/03/2004	Drilling/Alteration	005-27335
PATRIOT EXPLORATION CORP	1323852	30/03/2004	Drilling/Alteration	005-27335
PATRIOT EXPLORATION CORP	1564931	19/09/2006	Drilling/Alteration	125-22394
PATRIOT EXPLORATION CORP	1630970	13/06/2007	Routine/Complete Inspection	005-28963
PATRIOT EXPLORATION CORP	1665370	06/11/2007	Complaint Inspection	033-23790
PATRIOT EXPLORATION CORP	1666525	06/11/2007	Complaint Inspection	033-23790
PATRIOT EXPLORATION CORP	1666525	06/11/2007	Complaint Inspection	033-23790
PATRIOT EXPLORATION CORP	1723128	25/07/2008	Routine/Complete Inspection	125-23104
PATRIOT EXPLORATION CORP	1768172	09/02/2009	Routine/Complete Inspection	005-30036
PATRIOT EXPLORATION CORP	1768172	09/02/2009	Routine/Complete Inspection	005-30036
PATRIOT EXPLORATION CORP	1819877	06/08/2009	Routine/Complete Inspection	125-23588
PATRIOT EXPLORATION CORP	1819877	06/08/2009	Routine/Complete Inspection	125-23588
PATRIOT EXPLORATION CORP	1952959	28/02/2011	Routine/Complete Inspection	059-25556
PATRIOT EXPLORATION CORP	2415633	17/09/2015	Complaint Inspection	129-25640
PATRIOT EXPLORATION CORP	2415633	17/09/2015	Complaint Inspection	129-25640
PATRIOT EXPLORATION CORP	2415633	17/09/2015	Complaint Inspection	129-25640
PECORA ENTERPRISES	1630844	11/06/2007	Complaint Inspection	083-41743
PECORA ENTERPRISES	1829553	09/09/2009	Complaint Inspection	083-40102
PECORA ENTERPRISES	1994767	25/07/2011	Complaint Inspection	083-40102
PECORA ENTERPRISES	1994767	25/07/2011	Complaint Inspection	083-40102
PECORA ENTERPRISES	2011708	16/05/2011	Routine/Complete Inspection	083-40102
PECORA ENTERPRISES	2011708	16/05/2011	Routine/Complete Inspection	083-40102
PECORA ENTERPRISES	2011714	23/08/2011	Routine/Complete Inspection	083-40102
PECORA ENTERPRISES	2011714	23/08/2011	Routine/Complete Inspection	083-40102
PECORA ENTERPRISES	2011716	06/09/2011	Routine/Complete Inspection	083-40102
PECORA ENTERPRISES	2011716	06/09/2011	Routine/Complete Inspection	083-40102
PEM ENTERPRIZE INC	1903736	29/06/2010	Complaint Inspection	123-26829
PEMBROOKE OIL & GAS INC	2306106	22/09/2014	Drilling/Alteration	121-45468
PEMBROOKE OIL & GAS INC	2306106	22/09/2014	Drilling/Alteration	121-45468
PEMBROOKE OIL & GAS INC	2306106	22/09/2014	Drilling/Alteration	121-45468
PEMBROOKE OIL & GAS INC	2370184	14/05/2015	Routine/Complete Inspection	121-45467
PEMBROOKE OIL & GAS INC	2370184	14/05/2015	Routine/Complete Inspection	121-45467
PENCAN EXPLORATIONS INC	1850729	16/12/2009	Follow-up Inspection	121-44014
PENCAN EXPLORATIONS INC	1850734	16/12/2009	Follow-up Inspection	121-44015
PENN VIEW EXPLORATION CORP	1417579	10/02/2005	Drilling/Alteration	065-25211
PENN VIEW EXPLORATION CORP	1454187	04/05/2005	Complaint Inspection	065-25231
PENN VIEW EXPLORATION CORP	1454187	04/05/2005	Complaint Inspection	065-25231
PENN VIEW EXPLORATION CORP	1760015	29/12/2008	Complaint Inspection	063-35806
PENN VIEW EXPLORATION CORP	1760015	29/12/2008	Complaint Inspection	063-35806
PENN VIEW EXPLORATION CORP	1781766	09/02/2009	Routine/Complete Inspection	063-36247
PENN VIEW EXPLORATION CORP	1781766	09/02/2009	Routine/Complete Inspection	063-36247

PENN VIEW EXPLORATION CORP	1781766	09/02/2009	Routine/Complete Inspection	063-36247

PENN VIEW EXPLORATION CORP	1781766	09/02/2009	Routine/Complete Inspection	063-36247
PENN VIEW EXPLORATION CORP	1817936	03/08/2009	Routine/Complete Inspection	063-36245
PENN VIEW EXPLORATION CORP	1861210	04/02/2010	Routine/Complete Inspection	063-36728
PENN VIEW EXPLORATION CORP	1873799	31/03/2010	Routine/Complete Inspection	063-36784
PENN VIEW EXPLORATION CORP	1955009	03/03/2011	Complaint Inspection	063-37005
PENN VIEW EXPLORATION CORP	1955009	03/03/2011	Complaint Inspection	063-37005
PENN VIEW EXPLORATION CORP	1966403	13/04/2011	Routine/Complete Inspection	063-37031
PENN VIEW EXPLORATION CORP	1966403	13/04/2011	Routine/Complete Inspection	063-37031

PENN VIEW EXPLORATION CORP	1997396	13/07/2011	Routine/Complete Inspection	063-37117

PENN VIEW EXPLORATION CORP	1997396	13/07/2011	Routine/Complete Inspection	063-37117

PENN VIEW EXPLORATION CORP	2041103	02/02/2012	Routine/Complete Inspection	063-37292

PENN VIEW EXPLORATION CORP	2041103	02/02/2012	Routine/Complete Inspection	063-37292

PENN VIEW EXPLORATION CORP	2406999	16/09/2015	Routine/Partial Inspection	063-25983

PENN VIEW EXPLORATION CORP	2406999	16/09/2015	Routine/Partial Inspection	063-25983
PENN VIEW EXPLORATION CORP	2522454	26/09/2016	Routine/Partial Inspection	129-25017
PENN VIEW EXPLORATION CORP	2522454	26/09/2016	Routine/Partial Inspection	129-25017
PENN VIRGINIA OIL & GAS CORP	1873050	26/03/2010	Routine/Complete Inspection	117-20480
PENN VIRGINIA OIL & GAS CORP	1954681	02/03/2011	Follow-up Inspection	105-21728
PENN VIRGINIA OIL & GAS CORP	1954681	02/03/2011	Follow-up Inspection	105-21728
PENN VIRGINIA OIL & GAS CORP	1966041	13/04/2011	Routine/Partial Inspection	105-21722
PENN VIRGINIA OIL & GAS CORP	1986901	05/05/2011	Complaint Inspection	
PENN VIRGINIA OIL & GAS CORP	2058596	09/04/2012	Incident- Response to Accident or Event	105-21722
PENNANT MIDSTREAM LLC	2247497	20/02/2014	Incident- Response to Accident or Event	
PENNANT MIDSTREAM LLC	2247497	20/02/2014	Incident- Response to Accident or Event	
PENNANT MIDSTREAM LLC	2248853	26/02/2014	Routine/Complete Inspection	
PENNANT MIDSTREAM LLC	2252062	05/03/2014	Routine/Complete Inspection	
PENNANT MIDSTREAM LLC	2254148	17/03/2014	Routine/Complete Inspection	
PENNANT MIDSTREAM LLC	2254148	17/03/2014	Routine/Complete Inspection	
PENNANT MIDSTREAM LLC	2255608	19/03/2014	Incident- Response to Accident or Event	
PENNANT MIDSTREAM LLC	2255608	19/03/2014	Incident- Response to Accident or Event	
PENNANT MIDSTREAM LLC	2255609	21/03/2014	Incident- Response to Accident or Event	
PENNANT MIDSTREAM LLC	2255609	21/03/2014	Incident- Response to Accident or Event	
PENNANT MIDSTREAM LLC	2259326	03/04/2014	Incident- Response to Accident or Event	
PENNANT MIDSTREAM LLC	2259330	02/04/2014	Incident- Response to Accident or Event	
PENNANT MIDSTREAM LLC	2259330	02/04/2014	Incident- Response to Accident or Event	
PENNANT MIDSTREAM LLC	2259330	02/04/2014	Incident- Response to Accident or Event	
PENNANT MIDSTREAM LLC	2259330	02/04/2014	Incident- Response to Accident or Event	
PENNANT MIDSTREAM LLC	2264126	17/04/2014	Incident- Response to Accident or Event	
PENNANT MIDSTREAM LLC	2264126	17/04/2014	Incident- Response to Accident or Event	
PENNANT MIDSTREAM LLC	2264126	17/04/2014	Incident- Response to Accident or Event	
PENNANT MIDSTREAM LLC	2264126	17/04/2014	Incident- Response to Accident or Event	
PENNANT MIDSTREAM LLC	2264128	18/04/2014	Incident- Response to Accident or Event	
PENNANT MIDSTREAM LLC	2264128	18/04/2014	Incident- Response to Accident or Event	
PENNANT MIDSTREAM LLC	2264128	18/04/2014	Incident- Response to Accident or Event	
PENNANT MIDSTREAM LLC	2264128	18/04/2014	Incident- Response to Accident or Event	
PENNANT MIDSTREAM LLC	2264128	18/04/2014	Incident- Response to Accident or Event	
PENNANT MIDSTREAM LLC	2264128	18/04/2014	Incident- Response to Accident or Event	
PENNANT MIDSTREAM LLC	2264185	21/04/2014	Incident- Response to Accident or Event	
PENNANT MIDSTREAM LLC	2264185	21/04/2014	Incident- Response to Accident or Event	
PENNANT MIDSTREAM LLC	2268732	07/05/2014	Routine/Complete Inspection	
PENNANT MIDSTREAM LLC	2268732	07/05/2014	Routine/Complete Inspection	
PENNANT MIDSTREAM LLC	2272091	19/05/2014	Routine/Complete Inspection	
PENNANT MIDSTREAM LLC	2272091	19/05/2014	Routine/Complete Inspection	
PENNANT MIDSTREAM LLC	2285057	09/07/2014	Routine/Partial Inspection	
PENNANT MIDSTREAM LLC	2325288	02/12/2014	Incident- Response to Accident or Event	
PENNECO OIL CO INC	974974	19/10/2000	Routine/Complete Inspection	129-23847
PENNECO OIL CO INC	974974	19/10/2000	Routine/Complete Inspection	129-23847

PENNECO OIL CO INC	1058612	24/08/2001	Complaint Inspection	063-32702
PENNECO OIL CO INC	1110701	26/03/2002	Drilling/Alteration	063-32951
PENNECO OIL CO INC	1110701	26/03/2002	Drilling/Alteration	063-32951
PENNECO OIL CO INC	1116951	19/04/2002	Complaint Inspection	005-26831
PENNECO OIL CO INC	1116951	19/04/2002	Complaint Inspection	005-26831
PENNECO OIL CO INC	1149367	09/07/2002	Follow-up Inspection	063-32951
PENNECO OIL CO INC	1149367	09/07/2002	Follow-up Inspection	063-32951
PENNECO OIL CO INC	1189078	20/11/2002	Routine/Complete Inspection	129-24889
PENNECO OIL CO INC	1189078	20/11/2002	Routine/Complete Inspection	129-24889
PENNECO OIL CO INC	1189078	20/11/2002	Routine/Complete Inspection	129-24889
PENNECO OIL CO INC	1189078	20/11/2002	Routine/Complete Inspection	129-24889
PENNECO OIL CO INC	1218117	19/03/2003	Complaint Inspection	129-24912
PENNECO OIL CO INC	1218117	19/03/2003	Complaint Inspection	129-24912
PENNECO OIL CO INC	1218117	19/03/2003	Complaint Inspection	129-24912
PENNECO OIL CO INC	1218117	19/03/2003	Complaint Inspection	129-24912
PENNECO OIL CO INC	1218168	19/03/2003	Complaint Inspection	129-24916
PENNECO OIL CO INC	1218168	19/03/2003	Complaint Inspection	129-24916
PENNECO OIL CO INC	1218168	19/03/2003	Complaint Inspection	129-24916
PENNECO OIL CO INC	1218168	19/03/2003	Complaint Inspection	129-24916
PENNECO OIL CO INC	1233789	17/04/2003	Complaint Inspection	063-32956
PENNECO OIL CO INC	1272001	04/09/2003	Follow-up Inspection	063-32956
PENNECO OIL CO INC	1327102	31/03/2004	Drilling/Alteration	063-33621
PENNECO OIL CO INC	1449750	25/03/2005	Follow-up Inspection	059-23519
PENNECO OIL CO INC	1483222	30/09/2005	Administrative/File Review	005-27962
PENNECO OIL CO INC	1606653	13/03/2007	Administrative/File Review	129-26184
PENNECO OIL CO INC	1607657	15/03/2007	Complaint Inspection	059-24094
PENNECO OIL CO INC	1627702	01/06/2007	Routine/Complete Inspection	059-24140
PENNECO OIL CO INC	1708870	21/05/2008	Routine/Complete Inspection	059-24546
PENNECO OIL CO INC	1708870	21/05/2008	Routine/Complete Inspection	059-24546
PENNECO OIL CO INC	1708870	21/05/2008	Routine/Complete Inspection	059-24546
PENNECO OIL CO INC	1708870	21/05/2008	Routine/Complete Inspection	059-24546
PENNECO OIL CO INC	1725302	31/07/2008	Complaint Inspection	125-22748
PENNECO OIL CO INC	1725302	31/07/2008	Complaint Inspection	125-22748
PENNECO OIL CO INC	1725302	31/07/2008	Complaint Inspection	125-22748
PENNECO OIL CO INC	1725302	31/07/2008	Complaint Inspection	125-22748
PENNECO OIL CO INC	1736449	16/09/2008	Routine/Complete Inspection	003-21399
PENNECO OIL CO INC	1736449	16/09/2008	Routine/Complete Inspection	003-21399
PENNECO OIL CO INC	1762881	18/12/2008	Complaint Inspection	051-24086
PENNECO OIL CO INC	1762881	18/12/2008	Complaint Inspection	051-24086
PENNECO OIL CO INC	1839903	23/10/2009	Routine/Complete Inspection	005-29203
PENNECO OIL CO INC	1839903	23/10/2009	Routine/Complete Inspection	005-29203
PENNECO OIL CO INC	1840735	03/11/2009	Routine/Complete Inspection	005-29181
PENNECO OIL CO INC	1850046	15/12/2009	Routine/Complete Inspection	003-22084
PENNECO OIL CO INC	1850046	15/12/2009	Routine/Complete Inspection	003-22084
PENNECO OIL CO INC	1884951	14/05/2010	Routine/Complete Inspection	129-28135

PENNECO OIL CO INC	1884951	14/05/2010	Routine/Complete Inspection	129-28135
PENNECO OIL CO INC	1884951	14/05/2010	Routine/Complete Inspection	129-28135
PENNECO OIL CO INC	1884951	14/05/2010	Routine/Complete Inspection	129-28135
PENNECO OIL CO INC	1972291	29/04/2011	Drilling/Alteration	019-21786
PENNECO OIL CO INC	2094303	21/08/2012	Routine/Complete Inspection	129-28774
PENNECO OIL CO INC	2108508	06/09/2012	Follow-up Inspection	129-28774
PENNECO OIL CO INC	2183656	12/07/2013	Incident- Response to Accident or Event	059-26165
PENNECO OIL CO INC	2183656	12/07/2013	Incident- Response to Accident or Event	059-26165
PENNECO OIL CO INC	2183656	12/07/2013	Incident- Response to Accident or Event	059-26165
PENNECO OIL CO INC	2183656	12/07/2013	Incident- Response to Accident or Event	059-26165
PENNECO OIL CO INC	2291486	14/07/2014	Incident- Response to Accident or Event	059-26368
PENNECO OIL CO INC	2291486	14/07/2014	Incident- Response to Accident or Event	059-26368
PENNECO OIL CO INC	2291486	14/07/2014	Incident- Response to Accident or Event	059-26368
PENNECO OIL CO INC	2291486	14/07/2014	Incident- Response to Accident or Event	059-26368
PENNECO OIL CO INC	2353032	16/03/2015	Incident- Response to Accident or Event	059-25970
PENNECO OIL CO INC	2353032	16/03/2015	Incident- Response to Accident or Event	059-25970
PENNECO OIL CO INC	2369216	11/05/2015	Incident- Response to Accident or Event	003-21525
PENNECO OIL CO INC	2369216	11/05/2015	Incident- Response to Accident or Event	003-21525
PENNECO OIL CO INC	2464606	10/03/2016	Incident- Response to Accident or Event	003-22187
PENNECO OIL CO INC	2464606	10/03/2016	Incident- Response to Accident or Event	003-22187
PENNECO OIL CO INC	2487344	24/05/2016	Incident- Response to Accident or Event	059-26218

PENNECO OIL CO INC	2487344	24/05/2016	Incident- Response to Accident or Event	059-26218
PENNECO OIL CO INC	2533630	28/10/2016	Incident- Response to Accident or Event	059-25780
PENNENERGY RESOURCES LLC	2251184	16/01/2014	Routine/Complete Inspection	007-20393
PENNENERGY RESOURCES LLC	2347597	26/02/2015	Incident- Response to Accident or Event	019-22151
PENTEX ENERGY INC	1009485	20/02/2001	Complaint Inspection	129-24432
PENTEX ENERGY INC	1009485	20/02/2001	Complaint Inspection	129-24432
PENTEX ENERGY INC	1009485	20/02/2001	Complaint Inspection	129-24432
PENTEX ENERGY INC	1009485	20/02/2001	Complaint Inspection	129-24432
PENTEX ENERGY INC	1129414	13/06/2002	Complaint Inspection	063-23621
PENTEX ENERGY INC	1129414	13/06/2002	Complaint Inspection	063-23621
PENTEX ENERGY INC	1129414	13/06/2002	Complaint Inspection	063-23621
PENTEX ENERGY INC	1129414	13/06/2002	Complaint Inspection	063-23621
PENTEX ENERGY INC	1129542	17/05/2002	Complaint Inspection	063-23622
PENTEX ENERGY INC	1129542	17/05/2002	Complaint Inspection	063-23622
PENTEX ENERGY INC	1205845	05/02/2003	Routine/Complete Inspection	129-24822
PENTEX ENERGY INC	1205845	05/02/2003	Routine/Complete Inspection	129-24822
PENTEX ENERGY INC	1219027	20/03/2003	Routine/Complete Inspection	063-32069
PENTEX ENERGY INC	1219027	20/03/2003	Routine/Complete Inspection	063-32069
PENTEX ENERGY INC	1223478	03/04/2003	Site Restoration	129-24633
PENTEX ENERGY INC	1223478	03/04/2003	Site Restoration	129-24633
PENTEX ENERGY INC	1244617	12/06/2003	Routine/Complete Inspection	129-24793
PENTEX ENERGY INC	1244617	12/06/2003	Routine/Complete Inspection	129-24793
PENTEX ENERGY INC	1300254	19/08/2003	Follow-up Inspection	129-24793
PENTEX ENERGY INC	1300254	19/08/2003	Follow-up Inspection	129-24793
PENTEX ENERGY INC	1373452	30/08/2004	Site Restoration	129-24791
PENTEX ENERGY INC	1373452	30/08/2004	Site Restoration	129-24791
PENTEX ENERGY INC	1373452	30/08/2004	Site Restoration	129-24791
PEOPLES NATURAL GAS CO LLC	2260667	02/04/2014	Routine/Partial Inspection	031-01185
PEOPLES TWP LLC	1219028	20/03/2003	Routine/Complete Inspection	063-24851
PEOPLES TWP LLC	1574230	14/07/2006	Complaint Inspection	
PEOPLES TWP LLC	1574230	14/07/2006	Complaint Inspection	
PEOPLES TWP LLC	1574230	14/07/2006	Complaint Inspection	
PEOPLES TWP LLC	1574230	14/07/2006	Complaint Inspection	
PEOPLES TWP LLC	1574230	14/07/2006	Complaint Inspection	
PETRO DEV CORP	970327	03/10/2000	Routine/Complete Inspection	005-26242
PETRO DEV CORP	1147001	25/06/2002	Complaint Inspection	033-23824
PETRO DEV CORP	1147120	25/06/2002	Complaint Inspection	033-23825
PETRO DEV CORP	1147120	25/06/2002	Complaint Inspection	033-23825
PETRO DEV CORP	1777883	20/03/2009	Routine/Complete Inspection	129-24251
PETRO DEV CORP	1777883	20/03/2009	Routine/Complete Inspection	129-24251

PETRO DEV CORP	1784088	06/04/2009	Routine/Complete Inspection	129-21484

PETRO DEV CORP	1784088	06/04/2009	Routine/Complete Inspection	129-21484
PETRO DEV CORP	1884405	14/05/2010	Complaint Inspection	033-23894
PETRO DEV CORP	1884405	14/05/2010	Complaint Inspection	033-23894
PETRO DEV CORP	2108738	17/10/2012	Incident- Response to Accident or Event	065-24053
PETRO DEV CORP	2108738	17/10/2012	Incident- Response to Accident or Event	065-24053

PETRO DEV CORP	2413927	08/10/2015	Administrative/File Review	
PETRO ERIE INC	2303407	12/09/2014	Routine/Complete Inspection	121-44465
PETRO ERIE INC	2303407	12/09/2014	Routine/Complete Inspection	121-44465
PETRO ERIE INC	2439322	06/01/2016	Routine/Complete Inspection	121-45433
PETRO ERIE INC	2439323	06/01/2016	Routine/Complete Inspection	121-45443
PETRO EVALUATION SVC INC	2302136	09/09/2014	Routine/Complete Inspection	039-21403
PETRO EVALUATION SVC INC	2302149	09/09/2014	Routine/Complete Inspection	049-22521
PETRO NORTH LTD	1637482	26/06/2007	Routine/Complete Inspection	083-50004
PETRO NORTH LTD	1637482	26/06/2007	Routine/Complete Inspection	083-50004
PETRO NORTH LTD	1637487	26/06/2007	Routine/Complete Inspection	083-51103
PETRO NORTH LTD	1637496	26/06/2007	Routine/Complete Inspection	083-51125
PETRO NORTH LTD	1637499	26/06/2007	Routine/Complete Inspection	083-51104
PETRO NORTH LTD	1637704	16/07/2007	Routine/Complete Inspection	083-50004
PETRO NORTH LTD	1637704	16/07/2007	Routine/Complete Inspection	083-50004
PETRO NORTH LTD	1637711	16/07/2007	Routine/Complete Inspection	083-52043
PETRO NORTH LTD	1637713	16/07/2007	Routine/Complete Inspection	083-47914
PETRO NORTH LTD	1637715	16/07/2007	Routine/Complete Inspection	083-52045
PETRO SVC PARTNERS INC	1251397	10/07/2003	Complaint Inspection	063-24044
PG ENERGY INC	1744939	25/09/2008	Routine/Complete Inspection	
PHELPS OIL CO	1100924	20/12/2001	Complaint Inspection	083-37723
PHELPS OIL CO	1753364	26/11/2008	Complaint Inspection	083-37722
PHILLIPS EXPLORATION INC	962667	24/08/2000	Follow-up Inspection	063-32370
PHILLIPS EXPLORATION INC	1030248	15/05/2001	Site Restoration	005-26235
PHILLIPS EXPLORATION INC	1030248	15/05/2001	Site Restoration	005-26235
PHILLIPS EXPLORATION INC	1072817	31/10/2001	Routine/Complete Inspection	005-25627
PHILLIPS EXPLORATION INC	1072864	31/10/2001	Compliance Evaluation	005-26235
PHILLIPS EXPLORATION INC	1072864	31/10/2001	Compliance Evaluation	005-26235
PHILLIPS EXPLORATION INC	1091754	22/01/2002	Bond Release	063-32585

PHILLIPS EXPLORATION INC	1099407	12/02/2002	Drilling/Alteration	063-00285
PHILLIPS EXPLORATION INC	1105831	08/03/2002	Compliance Evaluation	005-26235
PHILLIPS EXPLORATION INC	1105831	08/03/2002	Compliance Evaluation	005-26235

PHILLIPS EXPLORATION INC	1122742	13/05/2002	Complaint Inspection	063-33084
PHILLIPS EXPLORATION INC	1153184	25/07/2002	Compliance Evaluation	005-26235
PHILLIPS EXPLORATION INC	1153184	25/07/2002	Compliance Evaluation	005-26235
PHILLIPS EXPLORATION INC	1156472	06/08/2002	Compliance Evaluation	005-25627
PHILLIPS EXPLORATION INC	1156508	06/08/2002	Site Restoration	005-26529
PHILLIPS EXPLORATION INC	1188329	20/11/2002	Follow-up Inspection	063-33084
PHILLIPS EXPLORATION INC	1239623	29/05/2003	Follow-up Inspection	063-33373
PHILLIPS EXPLORATION INC	1243836	11/06/2003	Drilling/Alteration	063-33205
PHILLIPS EXPLORATION INC	1252978	15/07/2003	Drilling/Alteration	065-24916
PHILLIPS EXPLORATION INC	1268161	02/09/2003	Routine/Complete Inspection	063-29099
PHILLIPS EXPLORATION INC	1271924	04/09/2003	Routine/Complete Inspection	063-32579
PHILLIPS EXPLORATION INC	1271950	04/09/2003	Routine/Complete Inspection	063-32928
PHILLIPS EXPLORATION INC	1271973	04/09/2003	Routine/Complete Inspection	063-33058
PHILLIPS EXPLORATION INC	1271973	04/09/2003	Routine/Complete Inspection	063-33058
PHILLIPS EXPLORATION INC	1271990	04/09/2003	Routine/Complete Inspection	063-32753
PHILLIPS EXPLORATION INC	1271994	04/09/2003	Routine/Complete Inspection	063-32897
PHILLIPS EXPLORATION INC	1280131	21/10/2003	Drilling/Alteration	063-33497
PHILLIPS EXPLORATION INC	1297351	06/01/2004	Drilling/Alteration	065-24996
PHILLIPS EXPLORATION INC	1305773	06/02/2004	Administrative/File Review	063-33406
PHILLIPS EXPLORATION INC	1306702	10/02/2004	Drilling/Alteration	065-25063
PHILLIPS EXPLORATION INC	1309683	19/02/2004	Drilling/Alteration	065-25050
PHILLIPS EXPLORATION INC	1329468	20/04/2004	Administrative/File Review	063-33554
PHILLIPS EXPLORATION INC	1329533	26/03/2004	Routine/Complete Inspection	063-33466
PHILLIPS EXPLORATION INC	1329635	06/03/2004	Routine/Complete Inspection	063-33465
PHILLIPS EXPLORATION INC	1331421	31/03/2004	Routine/Complete Inspection	063-20725
PHILLIPS EXPLORATION INC	1331421	31/03/2004	Routine/Complete Inspection	063-20725
PHILLIPS EXPLORATION INC	1399664	03/12/2004	Routine/Complete Inspection	005-27621
PHILLIPS EXPLORATION INC	1419986	15/02/2005	Plugging(Includes Plugged/Mined Through)	063-00333
PHILLIPS EXPLORATION INC	1439602	14/04/2005	Site Restoration	129-25136
PHILLIPS EXPLORATION INC	1485390	04/10/2005	Drilling/Alteration	063-34235
PHILLIPS EXPLORATION INC	1508343	23/01/2006	Drilling/Alteration	065-25406
PHILLIPS EXPLORATION INC	1521225	14/03/2006	Administrative/File Review	063-34099
PHILLIPS EXPLORATION INC	1525452	16/03/2006	Drilling/Alteration	065-25302
PHILLIPS EXPLORATION INC	1525454	16/03/2006	Drilling/Alteration	065-25303
PHILLIPS EXPLORATION INC	1554895	03/08/2006	Routine/Complete Inspection	019-21384
PHILLIPS EXPLORATION INC	1616007	19/04/2007	Drilling/Alteration	065-25785
PHILLIPS EXPLORATION INC	1648687	23/08/2007	Routine/Complete Inspection	129-00764
PHILLIPS EXPLORATION INC	1650200	10/09/2007	Complaint Inspection	065-25697
PHILLIPS EXPLORATION INC	1650200	10/09/2007	Complaint Inspection	065-25697
PHILLIPS EXPLORATION INC	1663093	05/11/2007	Complaint Inspection	063-35018
PHILLIPS EXPLORATION INC	1663094	05/11/2007	Complaint Inspection	063-34929
PHILLIPS EXPLORATION INC	1687482	21/02/2008	Routine/Complete Inspection	063-35571
PHILLIPS EXPLORATION INC	1687482	21/02/2008	Routine/Complete Inspection	063-35571
PHILLIPS EXPLORATION INC	1687482	21/02/2008	Routine/Complete Inspection	063-35571
PHILLIPS EXPLORATION INC	1687482	21/02/2008	Routine/Complete Inspection	063-35571
PHILLIPS EXPLORATION INC	1692674	10/09/2007	Routine/Complete Inspection	063-35058
PHILLIPS EXPLORATION INC	1692684	10/09/2007	Routine/Complete Inspection	063-35056
PHILLIPS EXPLORATION INC	1702647	29/04/2008	Routine/Complete Inspection	129-25251
PHILLIPS EXPLORATION INC	1713089	11/06/2008	Routine/Complete Inspection	019-21423

PHILLIPS EXPLORATION INC	1713091	11/06/2008	Routine/Complete Inspection	019-21405
PHILLIPS EXPLORATION INC	1713353	10/06/2008	Routine/Complete Inspection	019-21494
PHILLIPS EXPLORATION INC	1713374	10/06/2008	Routine/Complete Inspection	019-21421
PHILLIPS EXPLORATION INC	1713374	10/06/2008	Routine/Complete Inspection	019-21421
PHILLIPS EXPLORATION INC	1717009	20/06/2008	Complaint Inspection	063-35213
PHILLIPS EXPLORATION INC	1717009	20/06/2008	Complaint Inspection	063-35213
PHILLIPS EXPLORATION INC	1717009	20/06/2008	Complaint Inspection	063-35213
PHILLIPS EXPLORATION INC	1717009	20/06/2008	Complaint Inspection	063-35213
PHILLIPS EXPLORATION INC	1720391	09/07/2008	Routine/Complete Inspection	063-36011
PHILLIPS EXPLORATION INC	1720391	09/07/2008	Routine/Complete Inspection	063-36011
PHILLIPS EXPLORATION INC	1768870	10/02/2009	Drilling/Alteration	019-21587
PHILLIPS EXPLORATION INC	1778626	19/03/2009	Routine/Complete Inspection	129-27460
PHILLIPS EXPLORATION INC	1780460	31/03/2009	Routine/Complete Inspection	063-34163
PHILLIPS EXPLORATION INC	1781241	03/04/2009	Complaint Inspection	051-24196
PHILLIPS EXPLORATION INC	1781251	06/04/2009	Complaint Inspection	051-24139
PHILLIPS EXPLORATION INC	1781251	06/04/2009	Complaint Inspection	051-24139
PHILLIPS EXPLORATION INC	1785044	16/04/2009	Complaint Inspection	003-21994
PHILLIPS EXPLORATION INC	1785044	16/04/2009	Complaint Inspection	003-21994
PHILLIPS EXPLORATION INC	1797757	11/05/2009	Site Restoration	063-35520
PHILLIPS EXPLORATION INC	1797757	11/05/2009	Site Restoration	063-35520
PHILLIPS EXPLORATION INC	1797875	07/05/2009	Complaint Inspection	129-27888
PHILLIPS EXPLORATION INC	1802248	28/05/2009	Complaint Inspection	063-35506
PHILLIPS EXPLORATION INC	1802257	28/05/2009	Complaint Inspection	063-35507
PHILLIPS EXPLORATION INC	1806732	10/06/2009	Routine/Complete Inspection	063-36169

PHILLIPS EXPLORATION INC	1811146	02/07/2009	Drilling/Alteration	033-26795
PHILLIPS EXPLORATION INC	1811162	02/07/2009	Complaint Inspection	033-26284
PHILLIPS EXPLORATION INC	1811172	02/07/2009	Site Restoration	033-26300
PHILLIPS EXPLORATION INC	1812713	14/07/2009	Routine/Complete Inspection	019-21587
PHILLIPS EXPLORATION INC	1820791	12/08/2009	Drilling/Alteration	033-26805
PHILLIPS EXPLORATION INC	1820791	12/08/2009	Drilling/Alteration	033-26805
PHILLIPS EXPLORATION INC	1820791	12/08/2009	Drilling/Alteration	033-26805
PHILLIPS EXPLORATION INC	1820791	12/08/2009	Drilling/Alteration	033-26805
PHILLIPS EXPLORATION INC	1832757	01/10/2009	Drilling/Alteration	051-24097
PHILLIPS EXPLORATION INC	1836190	20/08/2009	Routine/Complete Inspection	051-24107
PHILLIPS EXPLORATION INC	1843587	05/11/2009	Routine/Complete Inspection	063-35567
PHILLIPS EXPLORATION INC	1849643	03/12/2009	Routine/Complete Inspection	063-36514
PHILLIPS EXPLORATION INC	1870791	11/03/2010	Routine/Complete Inspection	051-24139
PHILLIPS EXPLORATION INC	1870791	11/03/2010	Routine/Complete Inspection	051-24139
PHILLIPS EXPLORATION INC	1870791	11/03/2010	Routine/Complete Inspection	051-24139
PHILLIPS EXPLORATION INC	1870791	11/03/2010	Routine/Complete Inspection	051-24139
PHILLIPS EXPLORATION INC	1874526	02/04/2010	Routine/Complete Inspection	005-30402
PHILLIPS EXPLORATION INC	1875183	06/04/2010	Drilling/Alteration	019-21680
PHILLIPS EXPLORATION INC	1884091	10/05/2010	Site Restoration	063-36389
PHILLIPS EXPLORATION INC	1884091	10/05/2010	Site Restoration	063-36389
PHILLIPS EXPLORATION INC	1884091	10/05/2010	Site Restoration	063-36389
PHILLIPS EXPLORATION INC	1884091	10/05/2010	Site Restoration	063-36389
PHILLIPS EXPLORATION INC	1884125	10/05/2010	Site Restoration	063-36388
PHILLIPS EXPLORATION INC	1884125	10/05/2010	Site Restoration	063-36388
PHILLIPS EXPLORATION INC	1884125	10/05/2010	Site Restoration	063-36388
PHILLIPS EXPLORATION INC	1884125	10/05/2010	Site Restoration	063-36388
PHILLIPS EXPLORATION INC	1898925	19/07/2010	Routine/Complete Inspection	065-26760
PHILLIPS EXPLORATION INC	1942018	11/01/2011	Routine/Complete Inspection	065-25581
PHILLIPS EXPLORATION INC	1956634	09/03/2011	Routine/Complete Inspection	063-30301

PHILLIPS EXPLORATION INC	1956634	09/03/2011	Routine/Complete Inspection	063-30301
PHILLIPS EXPLORATION INC	1956646	09/03/2011	Routine/Complete Inspection	063-30303
PHILLIPS EXPLORATION INC	1956646	09/03/2011	Routine/Complete Inspection	063-30303
PHILLIPS EXPLORATION INC	1992938	02/08/2011	Routine/Complete Inspection	065-26759
PHILLIPS EXPLORATION INC	1992938	02/08/2011	Routine/Complete Inspection	065-26759
PHILLIPS EXPLORATION INC	2031528	29/12/2011	Complaint Inspection	065-25946
PHILLIPS EXPLORATION INC	2031528	29/12/2011	Complaint Inspection	065-25946
PHILLIPS EXPLORATION INC	2032691	10/01/2012	Complaint Inspection	065-25945
PHILLIPS EXPLORATION INC	2032691	10/01/2012	Complaint Inspection	065-25945
PHILLIPS EXPLORATION INC	2084844	19/07/2012	Complaint Inspection	
PHILLIPS EXPLORATION INC	2084844	19/07/2012	Complaint Inspection	
PHILLIPS EXPLORATION INC	2413813	08/10/2015	Administrative/File Review	
PHILLIPS EXPLORATION INC	2518056	08/09/2016	Routine/Partial Inspection	065-00405
PHILLIPS PROD CO	1277624	09/10/2003	Routine/Complete Inspection	063-24774
PHILLIPS PROD CO	1277624	09/10/2003	Routine/Complete Inspection	063-24774
PHOENIX ENERGY LLC	2167113	16/05/2013	Routine/Complete Inspection	123-46990
PHOENIX ENERGY LLC	2167113	16/05/2013	Routine/Complete Inspection	123-46990
PHOENIX ENERGY PROD INC	1194123	10/12/2002	Drilling/Alteration	063-32968
PHOENIX ENERGY PROD INC	1194123	10/12/2002	Drilling/Alteration	063-32968
PHOENIX ENERGY PROD INC	1198051	02/01/2003	Follow-up Inspection	063-32968
PHOENIX ENERGY PROD INC	1198051	02/01/2003	Follow-up Inspection	063-32968
PHOENIX ENERGY PROD INC	1198051	02/01/2003	Follow-up Inspection	063-32968
PHOENIX ENERGY PROD INC	1198051	02/01/2003	Follow-up Inspection	063-32968
PHOENIX ENERGY PROD INC	1198051	02/01/2003	Follow-up Inspection	063-32968
PHOENIX ENERGY PROD INC	1249782	27/06/2003	Drilling/Alteration	063-33397
PHOENIX ENERGY PROD INC	1249782	27/06/2003	Drilling/Alteration	063-33397
PHOENIX ENERGY PROD INC	1432710	23/03/2005	Drilling/Alteration	065-25193
PHOENIX ENERGY PROD INC	1728909	18/08/2008	Routine/Complete Inspection	125-22967
PHOENIX ENERGY PROD INC	2148753	25/02/2013	Complaint Inspection	125-24108
PINE RIDGE ENERGY	1662140	17/09/2007	Complaint Inspection	123-37137
PINE VALLEY RESOURCES INC	1240125	03/06/2003	Routine/Complete Inspection	123-37227
PINE VALLEY RESOURCES INC	1437713	08/04/2005	Routine/Complete Inspection	123-37234
PINEY TWP CLARION CNTY	2363065	22/04/2015	Administrative/File Review	
PITT OIL & GAS LLC	2480035	25/04/2016	Complaint Inspection	
PITT OIL & GAS LLC	2480035	25/04/2016	Complaint Inspection	
PITT OIL & GAS LLC	2480035	25/04/2016	Complaint Inspection	
PLAN B OIL CO	2376696	05/06/2015	Complaint Inspection	
PLAN B OIL CO	2376696	05/06/2015	Complaint Inspection	
PLAN B OIL CO	2376696	05/06/2015	Complaint Inspection	
PLAN B OIL CO	2376696	05/06/2015	Complaint Inspection	
PLAN B OIL CO	2376696	05/06/2015	Complaint Inspection	

PLAN B OIL CO	2418363	20/10/2015	Complaint Inspection	121-33417
PLAN B OIL CO	2418366	20/10/2015	Complaint Inspection	121-26680
PLAN B OIL CO	2418368	20/10/2015	Complaint Inspection	121-28053
PLAN B OIL CO	2418370	20/10/2015	Complaint Inspection	121-28035
PLAN B OIL CO	2418371	20/10/2015	Complaint Inspection	121-28038
PLAN B OIL CO	2418372	20/10/2015	Complaint Inspection	121-25797
PLAN B OIL CO	2418377	20/10/2015	Complaint Inspection	121-28040
PLAN B OIL CO	2418378	20/10/2015	Complaint Inspection	121-25815
PLAN B OIL CO	2418379	20/10/2015	Complaint Inspection	121-26683
PLAN B OIL CO	2418389	20/10/2015	Complaint Inspection	121-28044
PLAN B OIL CO	2418404	20/10/2015	Complaint Inspection	121-35239
PLAN B OIL CO	2418407	21/10/2015	Complaint Inspection	121-25821
PLAN B OIL CO	2418409	21/10/2015	Complaint Inspection	121-25814
PLAN B OIL CO	2418432	21/10/2015	Complaint Inspection	121-25799
PLAN B OIL CO	2418433	21/10/2015	Complaint Inspection	121-25793
PLAN B OIL CO	2418434	21/10/2015	Complaint Inspection	121-28045
PLAN B OIL CO	2418435	21/10/2015	Complaint Inspection	121-25798
PLAN B OIL CO	2418436	21/10/2015	Complaint Inspection	121-26809
PLAN B OIL CO	2418438	21/10/2015	Complaint Inspection	121-28046
PLAN B OIL CO	2418439	21/10/2015	Complaint Inspection	121-26810
PLAN B OIL CO	2418440	21/10/2015	Complaint Inspection	121-25818
PLAN B OIL CO	2418444	21/10/2015	Complaint Inspection	121-25825
PLAN B OIL CO	2418460	21/10/2015	Complaint Inspection	121-25831
PLAN B OIL CO	2418483	22/10/2015	Complaint Inspection	121-28047
PLAN B OIL CO	2418486	22/10/2015	Complaint Inspection	121-25789
PLANTS & GOODWIN INC	1558772	11/08/2006	Site Restoration	105-21121
PLANTS & GOODWIN INC	1621744	10/05/2007	Routine/Complete Inspection	105-21157
POTTER MCKEAN RESOURCES OF PA	1473344	08/08/2005	Routine/Complete Inspection	117-20159
POTTER MCKEAN RESOURCES OF PA	1473344	08/08/2005	Routine/Complete Inspection	117-20159
POWER GAS MKT & TRANS INC	1229010	17/04/2003	Routine/Complete Inspection	005-24631
POWER GAS MKT & TRANS INC	1229010	17/04/2003	Routine/Complete Inspection	005-24631
POWER GAS MKT & TRANS INC	1304256	13/01/2004	Routine Final Inspection	021-20171
POWER GAS MKT & TRANS INC	1384791	06/10/2004	Routine/Complete Inspection	033-22059
POWER GAS MKT & TRANS INC	1384791	06/10/2004	Routine/Complete Inspection	033-22059
POWER GAS MKT & TRANS INC	1397572	22/11/2004	Complaint Inspection	129-20950
POWER GAS MKT & TRANS INC	1397572	22/11/2004	Complaint Inspection	129-20950
POWER GAS MKT & TRANS INC	1617124	25/04/2007	Drilling/Alteration	033-26392
POWER GAS MKT & TRANS INC	1617134	25/04/2007	Routine/Complete Inspection	033-26412
POWER GAS MKT & TRANS INC	1639725	26/07/2007	Complaint Inspection	063-35449
POWER GAS MKT & TRANS INC	1639725	26/07/2007	Complaint Inspection	063-35449
POWER GAS MKT & TRANS INC	1673224	21/12/2007	Administrative/File Review	063-35449
POWER GAS MKT & TRANS INC	1677554	15/01/2008	Administrative/File Review	063-35410
POWER GAS MKT & TRANS INC	1677559	15/01/2008	Administrative/File Review	063-35449
POWER GAS MKT & TRANS INC	1733598	04/09/2008	Site Restoration	005-28913
POWER GAS MKT & TRANS INC	1761776	06/01/2009	Complaint Inspection	063-26755
PROSPERITY OIL CO INC	921166	03/03/2000	Routine/Complete Inspection	125-01837
PUMA ENERGY INC	1116100	16/04/2002	Routine/Complete Inspection	039-22054
QUAIL ENERGY CORP	1636206	26/06/2007	Routine/Complete Inspection	083-51935
QUAIL ENERGY CORP	1636209	26/06/2007	Routine/Complete Inspection	083-51943
QUAIL ENERGY CORP	1644414	09/08/2007	Complaint Inspection	083-52149
QUAIL ENERGY CORP	1644418	09/08/2007	Complaint Inspection	083-52148
QUAIL ENERGY CORP	1965020	07/04/2011	Routine/Complete Inspection	083-53921
QUAIL ENERGY CORP	1965020	07/04/2011	Routine/Complete Inspection	083-53921
QUAIL ENERGY CORP	1965027	07/04/2011	Routine/Complete Inspection	083-53922
QUAIL ENERGY CORP	1965027	07/04/2011	Routine/Complete Inspection	083-53922
QUAIL ENERGY CORP	1965028	07/04/2011	Routine/Complete Inspection	083-53920
QUAIL ENERGY CORP	1965028	07/04/2011	Routine/Complete Inspection	083-53920
QUAIL ENERGY CORP	1965030	07/04/2011	Routine/Complete Inspection	083-53918
QUAIL ENERGY CORP	1965030	07/04/2011	Routine/Complete Inspection	083-53918

QUAIL ENERGY CORP	1965031	07/04/2011	Routine/Complete Inspection	083-53915
QUAIL ENERGY CORP	1965031	07/04/2011	Routine/Complete Inspection	083-53915
QUAIL ENERGY CORP	1965032	07/04/2011	Routine/Complete Inspection	083-53912
QUAIL ENERGY CORP	1965032	07/04/2011	Routine/Complete Inspection	083-53912
QUAIL ENERGY CORP	1965034	07/04/2011	Routine/Complete Inspection	083-53914
QUAIL ENERGY CORP	1965034	07/04/2011	Routine/Complete Inspection	083-53914
QUAIL ENERGY CORP	1965035	07/04/2011	Routine/Complete Inspection	083-53917
QUAIL ENERGY CORP	1965035	07/04/2011	Routine/Complete Inspection	083-53917
QUAIL ENERGY CORP	1965037	07/04/2011	Routine/Complete Inspection	083-53919
QUAIL ENERGY CORP	1965037	07/04/2011	Routine/Complete Inspection	083-53919
QUAIL ENERGY CORP	1965040	07/04/2011	Routine/Complete Inspection	083-53911
QUAIL ENERGY CORP	1965040	07/04/2011	Routine/Complete Inspection	083-53911
QUAIL ENERGY CORP	1965040	07/04/2011	Routine/Complete Inspection	083-53911
QUAIL ENERGY CORP	1965040	07/04/2011	Routine/Complete Inspection	083-53911
QUAIL ENERGY CORP	1965041	07/04/2011	Routine/Complete Inspection	083-53913
QUAIL ENERGY CORP	1965041	07/04/2011	Routine/Complete Inspection	083-53913
QUAIL ENERGY CORP	1965046	07/04/2011	Routine/Complete Inspection	083-53916
QUAIL ENERGY CORP	1965046	07/04/2011	Routine/Complete Inspection	083-53916
QUAIL ENERGY CORP	2224947	21/11/2013	Complaint Inspection	083-53911
QUAIL ENERGY CORP	2224947	21/11/2013	Complaint Inspection	083-53911
QUAKER STATE CORP	1018583	02/04/2001	Routine/Complete Inspection	031-20560
QUAKER STATE CORP	1018583	02/04/2001	Routine/Complete Inspection	031-20560
QUAKER STATE CORP	1029921	15/05/2001	Follow-up Inspection	031-00966
QUAKER STATE CORP	1029921	15/05/2001	Follow-up Inspection	031-00966
QUAKER STATE CORP	1029923	15/05/2001	Follow-up Inspection	031-20560
QUAKER STATE CORP	1029923	15/05/2001	Follow-up Inspection	031-20560
QUAKER STATE CORP	1642739	09/08/2007	Routine/Complete Inspection	121-33212
QUAKER STATE CORP	2226033	19/11/2013	Routine/Complete Inspection	121-25287
QUEST OIL & GAS LLC	1744993	21/10/2008	Drilling/Alteration	081-20122
QUEST OIL & GAS LLC	1748846	10/11/2008	Routine/Complete Inspection	081-20122
QUESTA PETRO CO	1729760	20/08/2008	Routine/Complete Inspection	129-21707
QUESTA PETRO CO	1729767	20/08/2008	Routine/Complete Inspection	129-21981
QUESTA PETRO CO	1793920	24/04/2009	Routine/Complete Inspection	129-27860
QUESTA PETRO CO	1814401	16/07/2009	Routine/Complete Inspection	129-22817
R B ROBERTSON & SON GAS & OIL CO LP	2394040	30/07/2015	Complaint Inspection	031-23733
R OIL & GAS ENT INC	1917338	24/09/2010	Routine/Complete Inspection	121-30180
R OIL & GAS ENT INC	1917351	24/09/2010	Routine/Complete Inspection	121-23165
RAILHEAD RESOURCES	926728	22/03/2000	Routine/Complete Inspection	083-42147
RAILHEAD RESOURCES	926733	22/03/2000	Routine/Complete Inspection	083-42170
RAILHEAD RESOURCES	1019771	03/04/2001	Routine/Complete Inspection	083-42170
RANDALL G BRANCH	1087735	07/09/2001	Compliance Evaluation	123-04814
RANDALL G BRANCH	1269780	16/09/2003	Drilling/Alteration	123-43455
RANDALL G BRANCH	1333624	04/05/2004	Routine/Complete Inspection	123-43007
RANDALL G BRANCH	1333626	04/05/2004	Routine/Complete Inspection	123-43453
RANDALL G BRANCH	1333630	04/05/2004	Routine/Complete Inspection	123-43454
RANDALL G BRANCH	1380492	22/09/2004	Compliance Evaluation	123-04814
RANDALL G BRANCH	1380492	22/09/2004	Compliance Evaluation	123-04814
RANGE OPR CO	921708	07/03/2000	Routine/Complete Inspection	005-25157

RANGE OPR CO	957791	10/08/2000	Drilling/Alteration	121-43522
RANGE OPR CO	957791	10/08/2000	Drilling/Alteration	121-43522
RANGE OPR CO	957791	10/08/2000	Drilling/Alteration	121-43522
RANGE OPR CO	980338	03/11/2000	Routine/Complete Inspection	129-21816
RANGE RESOURCES APPALACHIA LLC	958077	11/08/2000	Compliance Evaluation	121-43522
RANGE RESOURCES APPALACHIA LLC	961198	11/08/2000	Routine/Complete Inspection	121-43539
RANGE RESOURCES APPALACHIA LLC	984902	29/11/2000	Drilling/Alteration	121-43573
RANGE RESOURCES APPALACHIA LLC	996680	16/01/2001	Follow-up Inspection	129-21816
RANGE RESOURCES APPALACHIA LLC	1017854	28/03/2001	Site Restoration	129-24344
RANGE RESOURCES APPALACHIA LLC	1017936	28/03/2001	Site Restoration	129-24350
RANGE RESOURCES APPALACHIA LLC	1017952	28/03/2001	Site Restoration	129-24372
RANGE RESOURCES APPALACHIA LLC	1017999	28/03/2001	Site Restoration	129-24341
RANGE RESOURCES APPALACHIA LLC	1017999	28/03/2001	Site Restoration	129-24341
RANGE RESOURCES APPALACHIA LLC	1023225	18/04/2001	Routine/Complete Inspection	005-01726
RANGE RESOURCES APPALACHIA LLC	1023225	18/04/2001	Routine/Complete Inspection	005-01726
RANGE RESOURCES APPALACHIA LLC	1035637	01/06/2001	Compliance Evaluation	129-24341
RANGE RESOURCES APPALACHIA LLC	1035637	01/06/2001	Compliance Evaluation	129-24341
RANGE RESOURCES APPALACHIA LLC	1067963	17/10/2001	Routine/Complete Inspection	129-24479
RANGE RESOURCES APPALACHIA LLC	1109407	25/03/2002	Administrative/File Review	129-24488
RANGE RESOURCES APPALACHIA LLC	1146734	01/07/2002	Drilling/Alteration	121-43661
RANGE RESOURCES APPALACHIA LLC	1147259	27/06/2002	Drilling/Alteration	121-43661
RANGE RESOURCES APPALACHIA LLC	1201688	23/01/2003	Complaint Inspection	063-32798
RANGE RESOURCES APPALACHIA LLC	1201688	23/01/2003	Complaint Inspection	063-32798
RANGE RESOURCES APPALACHIA LLC	1201688	23/01/2003	Complaint Inspection	063-32798
RANGE RESOURCES APPALACHIA LLC	1201688	23/01/2003	Complaint Inspection	063-32798
RANGE RESOURCES APPALACHIA LLC	1207528	13/02/2003	Routine/Complete Inspection	129-24803
RANGE RESOURCES APPALACHIA LLC	1207528	13/02/2003	Routine/Complete Inspection	129-24803
RANGE RESOURCES APPALACHIA LLC	1207562	13/02/2003	Routine/Complete Inspection	129-24802
RANGE RESOURCES APPALACHIA LLC	1207562	13/02/2003	Routine/Complete Inspection	129-24802
RANGE RESOURCES APPALACHIA LLC	1232625	02/05/2003	Drilling/Alteration	063-33222
RANGE RESOURCES APPALACHIA LLC	1233618	08/05/2003	Routine/Complete Inspection	123-40022
RANGE RESOURCES APPALACHIA LLC	1244375	17/06/2003	Compliance Evaluation	129-24803
RANGE RESOURCES APPALACHIA LLC	1244375	17/06/2003	Compliance Evaluation	129-24803
RANGE RESOURCES APPALACHIA LLC	1244396	17/06/2003	Compliance Evaluation	129-24802
RANGE RESOURCES APPALACHIA LLC	1244396	17/06/2003	Compliance Evaluation	129-24802
RANGE RESOURCES APPALACHIA LLC	1255050	18/07/2003	Routine/Complete Inspection	063-31767
RANGE RESOURCES APPALACHIA LLC	1255050	18/07/2003	Routine/Complete Inspection	063-31767
RANGE RESOURCES APPALACHIA LLC	1261473	12/08/2003	Compliance Evaluation	129-24803
RANGE RESOURCES APPALACHIA LLC	1261485	12/08/2003	Compliance Evaluation	129-24802
RANGE RESOURCES APPALACHIA LLC	1264883	28/08/2003	Routine/Complete Inspection	121-43692
RANGE RESOURCES APPALACHIA LLC	1265518	20/08/2003	Compliance Evaluation	129-24802
RANGE RESOURCES APPALACHIA LLC	1265533	20/08/2003	Compliance Evaluation	129-24803
RANGE RESOURCES APPALACHIA LLC	1267244	03/09/2003	Drilling/Alteration	039-24169
RANGE RESOURCES APPALACHIA LLC	1273879	30/09/2003	Follow-up Inspection	063-33222
RANGE RESOURCES APPALACHIA LLC	1278710	14/10/2003	Compliance Evaluation	129-24802
RANGE RESOURCES APPALACHIA LLC	1278728	14/10/2003	Compliance Evaluation	129-24803
RANGE RESOURCES APPALACHIA LLC	1301006	09/05/2003	Complaint Inspection	063-33260
RANGE RESOURCES APPALACHIA LLC	1301006	09/05/2003	Complaint Inspection	063-33260
RANGE RESOURCES APPALACHIA LLC	1301006	09/05/2003	Complaint Inspection	063-33260
RANGE RESOURCES APPALACHIA LLC	1301006	09/05/2003	Complaint Inspection	063-33260
RANGE RESOURCES APPALACHIA LLC	1301006	09/05/2003	Complaint Inspection	063-33260
RANGE RESOURCES APPALACHIA LLC	1333382	29/04/2004	Drilling/Alteration	063-33682

RANGE RESOURCES APPALACHIA LLC	1333382	29/04/2004	Drilling/Alteration	063-33682
RANGE RESOURCES APPALACHIA LLC	1338985	13/05/2004	Drilling/Alteration	039-24296
RANGE RESOURCES APPALACHIA LLC	1367742	10/08/2004	Routine/Complete Inspection	129-24684
RANGE RESOURCES APPALACHIA LLC	1367742	10/08/2004	Routine/Complete Inspection	129-24684
RANGE RESOURCES APPALACHIA LLC	1388511	25/10/2004	Complaint Inspection	123-40783
RANGE RESOURCES APPALACHIA LLC	1407924	07/01/2005	Drilling/Alteration	129-25391
RANGE RESOURCES APPALACHIA LLC	1407924	07/01/2005	Drilling/Alteration	129-25391
RANGE RESOURCES APPALACHIA LLC	1407924	07/01/2005	Drilling/Alteration	129-25391
RANGE RESOURCES APPALACHIA LLC	1407924	07/01/2005	Drilling/Alteration	129-25391
RANGE RESOURCES APPALACHIA LLC	1411383	11/01/2005	Routine/Complete Inspection	005-27482
RANGE RESOURCES APPALACHIA LLC	1411383	11/01/2005	Routine/Complete Inspection	005-27482
RANGE RESOURCES APPALACHIA LLC	1411383	11/01/2005	Routine/Complete Inspection	005-27482
RANGE RESOURCES APPALACHIA LLC	1411383	11/01/2005	Routine/Complete Inspection	005-27482
RANGE RESOURCES APPALACHIA LLC	1411383	11/01/2005	Routine/Complete Inspection	005-27482
RANGE RESOURCES APPALACHIA LLC	1411383	11/01/2005	Routine/Complete Inspection	005-27482
RANGE RESOURCES APPALACHIA LLC	1429118	09/03/2005	Complaint Inspection	063-33223
RANGE RESOURCES APPALACHIA LLC	1429118	09/03/2005	Complaint Inspection	063-33223
RANGE RESOURCES APPALACHIA LLC	1447914	09/05/2005	Site Restoration	129-25012
RANGE RESOURCES APPALACHIA LLC	1448478	12/05/2005	Drilling/Alteration	129-25712
RANGE RESOURCES APPALACHIA LLC	1449498	18/05/2005	Drilling/Alteration	085-23733
RANGE RESOURCES APPALACHIA LLC	1452862	09/05/2003	Complaint Inspection	063-33260
RANGE RESOURCES APPALACHIA LLC	1452874	23/05/2003	Compliance Evaluation	063-33260
RANGE RESOURCES APPALACHIA LLC	1470857	09/08/2005	Drilling/Alteration	015-20051
RANGE RESOURCES APPALACHIA LLC	1470857	09/08/2005	Drilling/Alteration	015-20051
RANGE RESOURCES APPALACHIA LLC	1477992	07/09/2005	Drilling/Alteration	085-23732
RANGE RESOURCES APPALACHIA LLC	1481189	22/09/2005	Drilling/Alteration	065-25236
RANGE RESOURCES APPALACHIA LLC	1507232	17/01/2006	Drilling/Alteration	065-25103
RANGE RESOURCES APPALACHIA LLC	1508072	10/01/2006	Drilling/Alteration	027-21300
RANGE RESOURCES APPALACHIA LLC	1525234	30/03/2006	Drilling/Alteration	039-24600
RANGE RESOURCES APPALACHIA LLC	1526542	03/04/2006	Complaint Inspection	129-26017
RANGE RESOURCES APPALACHIA LLC	1534883	10/05/2006	Compliance Evaluation	125-22205
RANGE RESOURCES APPALACHIA LLC	1544095	19/06/2006	Complaint Inspection	005-27359
RANGE RESOURCES APPALACHIA LLC	1555443	08/08/2006	Drilling/Alteration	125-22401
RANGE RESOURCES APPALACHIA LLC	1555982	10/08/2006	Drilling/Alteration	125-22261
RANGE RESOURCES APPALACHIA LLC	1555983	10/08/2006	Drilling/Alteration	125-22212
RANGE RESOURCES APPALACHIA LLC	1560914	30/08/2006	Routine/Complete Inspection	059-23406
RANGE RESOURCES APPALACHIA LLC	1560980	28/08/2006	Routine/Complete Inspection	
RANGE RESOURCES APPALACHIA LLC	1601372	02/02/2007	Administrative/File Review	027-21113
RANGE RESOURCES APPALACHIA LLC	1601372	02/02/2007	Administrative/File Review	027-21113
RANGE RESOURCES APPALACHIA LLC	1610257	29/03/2007	Routine/Complete Inspection	125-22440
RANGE RESOURCES APPALACHIA LLC	1610307	27/03/2007	Drilling/Alteration	125-22472
RANGE RESOURCES APPALACHIA LLC	1626961	31/05/2007	Drilling/Alteration	129-26509
RANGE RESOURCES APPALACHIA LLC	1626961	31/05/2007	Drilling/Alteration	129-26509
RANGE RESOURCES APPALACHIA LLC	1626961	31/05/2007	Drilling/Alteration	129-26509
RANGE RESOURCES APPALACHIA LLC	1626961	31/05/2007	Drilling/Alteration	129-26509
RANGE RESOURCES APPALACHIA LLC	1626961	31/05/2007	Drilling/Alteration	129-26509
RANGE RESOURCES APPALACHIA LLC	1627973	06/06/2007	Routine/Complete Inspection	129-26568
RANGE RESOURCES APPALACHIA LLC	1627973	06/06/2007	Routine/Complete Inspection	129-26568
RANGE RESOURCES APPALACHIA LLC	1630968	14/06/2007	Site Restoration	005-28246
RANGE RESOURCES APPALACHIA LLC	1631237	15/06/2007	Complaint Inspection	129-26065
RANGE RESOURCES APPALACHIA LLC	1631237	15/06/2007	Complaint Inspection	129-26065
RANGE RESOURCES APPALACHIA LLC	1633057	29/06/2007	Routine/Complete Inspection	129-26635
RANGE RESOURCES APPALACHIA LLC	1633057	29/06/2007	Routine/Complete Inspection	129-26635

RANGE RESOURCES APPALACHIA LLC	1660892	20/07/2007	Compliance Evaluation	005-28246
RANGE RESOURCES APPALACHIA LLC	1660892	20/07/2007	Compliance Evaluation	005-28246
RANGE RESOURCES APPALACHIA LLC	1664781	19/10/2007	Site Restoration	125-22261
RANGE RESOURCES APPALACHIA LLC	1664781	19/10/2007	Site Restoration	125-22261
RANGE RESOURCES APPALACHIA LLC	1664798	19/10/2007	Site Restoration	125-22300
RANGE RESOURCES APPALACHIA LLC	1664798	19/10/2007	Site Restoration	125-22300
RANGE RESOURCES APPALACHIA LLC	1679230	10/01/2008	Compliance Evaluation	125-22261
RANGE RESOURCES APPALACHIA LLC	1679230	10/01/2008	Compliance Evaluation	125-22261
RANGE RESOURCES APPALACHIA LLC	1679254	10/01/2008	Compliance Evaluation	125-22300
RANGE RESOURCES APPALACHIA LLC	1679254	10/01/2008	Compliance Evaluation	125-22300
RANGE RESOURCES APPALACHIA LLC	1686353	20/02/2008	Routine/Complete Inspection	081-20063
RANGE RESOURCES APPALACHIA LLC	1691152	03/03/2008	Complaint Inspection	125-22447
RANGE RESOURCES APPALACHIA LLC	1691152	03/03/2008	Complaint Inspection	125-22447
RANGE RESOURCES APPALACHIA LLC	1691152	03/03/2008	Complaint Inspection	125-22447
RANGE RESOURCES APPALACHIA LLC	1691152	03/03/2008	Complaint Inspection	125-22447
RANGE RESOURCES APPALACHIA LLC	1693519	20/03/2008	Routine/Complete Inspection	121-44127
RANGE RESOURCES APPALACHIA LLC	1695535	24/03/2008	Complaint Inspection	125-22259
RANGE RESOURCES APPALACHIA LLC	1695535	24/03/2008	Complaint Inspection	125-22259
RANGE RESOURCES APPALACHIA LLC	1695535	24/03/2008	Complaint Inspection	125-22259
RANGE RESOURCES APPALACHIA LLC	1695535	24/03/2008	Complaint Inspection	125-22259
RANGE RESOURCES APPALACHIA LLC	1699673	15/04/2008	Site Restoration	125-22440
RANGE RESOURCES APPALACHIA LLC	1699673	15/04/2008	Site Restoration	125-22440
RANGE RESOURCES APPALACHIA LLC	1699673	15/04/2008	Site Restoration	125-22440
RANGE RESOURCES APPALACHIA LLC	1699673	15/04/2008	Site Restoration	125-22440
RANGE RESOURCES APPALACHIA LLC	1700194	17/04/2008	Routine/Complete Inspection	081-20063
RANGE RESOURCES APPALACHIA LLC	1700196	17/04/2008	Routine/Complete Inspection	081-20056
RANGE RESOURCES APPALACHIA LLC	1701003	17/04/2008	Drilling/Alteration	081-20067
RANGE RESOURCES APPALACHIA LLC	1703650	30/04/2008	Site Restoration	125-22264
RANGE RESOURCES APPALACHIA LLC	1703650	30/04/2008	Site Restoration	125-22264
RANGE RESOURCES APPALACHIA LLC	1703650	30/04/2008	Site Restoration	125-22264
RANGE RESOURCES APPALACHIA LLC	1703650	30/04/2008	Site Restoration	125-22264
RANGE RESOURCES APPALACHIA LLC	1703672	30/04/2008	Complaint Inspection	125-23100
RANGE RESOURCES APPALACHIA LLC	1703672	30/04/2008	Complaint Inspection	125-23100
RANGE RESOURCES APPALACHIA LLC	1703672	30/04/2008	Complaint Inspection	125-23100
RANGE RESOURCES APPALACHIA LLC	1703672	30/04/2008	Complaint Inspection	125-23100
RANGE RESOURCES APPALACHIA LLC	1703672	30/04/2008	Complaint Inspection	125-23100
RANGE RESOURCES APPALACHIA LLC	1703672	30/04/2008	Complaint Inspection	125-23100
RANGE RESOURCES APPALACHIA LLC	1709855	21/05/2008	Routine/Complete Inspection	081-20063
RANGE RESOURCES APPALACHIA LLC	1709855	21/05/2008	Routine/Complete Inspection	081-20063
RANGE RESOURCES APPALACHIA LLC	1709898	21/05/2008	Routine/Complete Inspection	081-20056
RANGE RESOURCES APPALACHIA LLC	1709898	21/05/2008	Routine/Complete Inspection	081-20056
RANGE RESOURCES APPALACHIA LLC	1710001	21/05/2008	Routine/Complete Inspection	081-20067
RANGE RESOURCES APPALACHIA LLC	1712390	04/06/2008	Routine/Complete Inspection	125-23040
RANGE RESOURCES APPALACHIA LLC	1712390	04/06/2008	Routine/Complete Inspection	125-23040
RANGE RESOURCES APPALACHIA LLC	1713351	04/06/2008	Routine/Complete Inspection	081-20095
RANGE RESOURCES APPALACHIA LLC	1713844	12/06/2008	Routine/Complete Inspection	123-43883
RANGE RESOURCES APPALACHIA LLC	1713844	12/06/2008	Routine/Complete Inspection	123-43883
RANGE RESOURCES APPALACHIA LLC	1713847	12/06/2008	Routine/Complete Inspection	123-43847
RANGE RESOURCES APPALACHIA LLC	1713847	12/06/2008	Routine/Complete Inspection	123-43847
RANGE RESOURCES APPALACHIA LLC	1715316	23/06/2008	Routine/Complete Inspection	125-22897
RANGE RESOURCES APPALACHIA LLC	1715316	23/06/2008	Routine/Complete Inspection	125-22897
RANGE RESOURCES APPALACHIA LLC	1715316	23/06/2008	Routine/Complete Inspection	125-22897
RANGE RESOURCES APPALACHIA LLC	1715438	23/06/2008	Complaint Inspection	051-21712
RANGE RESOURCES APPALACHIA LLC	1715438	23/06/2008	Complaint Inspection	051-21712
RANGE RESOURCES APPALACHIA LLC	1715438	23/06/2008	Complaint Inspection	051-21712
RANGE RESOURCES APPALACHIA LLC	1715438	23/06/2008	Complaint Inspection	051-21712
RANGE RESOURCES APPALACHIA LLC	1715454	23/06/2008	Routine/Complete Inspection	051-22566
RANGE RESOURCES APPALACHIA LLC	1715454	23/06/2008	Routine/Complete Inspection	051-22566
RANGE RESOURCES APPALACHIA LLC	1715454	23/06/2008	Routine/Complete Inspection	051-22566

RANGE RESOURCES APPALACHIA LLC	1715454	23/06/2008	Routine/Complete Inspection	051-22566
RANGE RESOURCES APPALACHIA LLC	1735405	15/09/2008	Routine/Complete Inspection	125-22537
RANGE RESOURCES APPALACHIA LLC	1735405	15/09/2008	Routine/Complete Inspection	125-22537
RANGE RESOURCES APPALACHIA LLC	1737534	18/09/2008	Routine/Complete Inspection	125-23157
RANGE RESOURCES APPALACHIA LLC	1802228	27/05/2009	Incident- Response to Accident or Event	125-23165
RANGE RESOURCES APPALACHIA LLC	1802228	27/05/2009	Incident- Response to Accident or Event	125-23165
RANGE RESOURCES APPALACHIA LLC	1802228	27/05/2009	Incident- Response to Accident or Event	125-23165
RANGE RESOURCES APPALACHIA LLC	1802228	27/05/2009	Incident- Response to Accident or Event	125-23165
RANGE RESOURCES APPALACHIA LLC	1823020	24/08/2009	Routine/Complete Inspection	
RANGE RESOURCES APPALACHIA LLC	1831064	28/09/2009	Routine/Complete Inspection	081-20134
RANGE RESOURCES APPALACHIA LLC	1831064	28/09/2009	Routine/Complete Inspection	081-20134
RANGE RESOURCES APPALACHIA LLC	1831064	28/09/2009	Routine/Complete Inspection	081-20134
RANGE RESOURCES APPALACHIA LLC	1831064	28/09/2009	Routine/Complete Inspection	081-20134
RANGE RESOURCES APPALACHIA LLC	1835041	07/10/2009	Incident- Response to Accident or Event	125-23641
RANGE RESOURCES APPALACHIA LLC	1838874	07/10/2009	Incident- Response to Accident or Event	125-23274
RANGE RESOURCES APPALACHIA LLC	1838874	07/10/2009	Incident- Response to Accident or Event	125-23274
RANGE RESOURCES APPALACHIA LLC	1852910	07/12/2009	Routine/Complete Inspection	125-22637
RANGE RESOURCES APPALACHIA LLC	1852910	07/12/2009	Routine/Complete Inspection	125-22637
RANGE RESOURCES APPALACHIA LLC	1858592	26/01/2010	Routine/Complete Inspection	129-26158
RANGE RESOURCES APPALACHIA LLC	1858592	26/01/2010	Routine/Complete Inspection	129-26158
RANGE RESOURCES APPALACHIA LLC	1858601	26/01/2010	Routine/Complete Inspection	129-26130
RANGE RESOURCES APPALACHIA LLC	1858601	26/01/2010	Routine/Complete Inspection	129-26130
RANGE RESOURCES APPALACHIA LLC	1867967	25/02/2010	Incident- Response to Accident or Event	125-23169
RANGE RESOURCES APPALACHIA LLC	1867967	25/02/2010	Incident- Response to Accident or Event	125-23169
RANGE RESOURCES APPALACHIA LLC	1867967	25/02/2010	Incident- Response to Accident or Event	125-23169
RANGE RESOURCES APPALACHIA LLC	1867967	25/02/2010	Incident- Response to Accident or Event	125-23169
RANGE RESOURCES APPALACHIA LLC	1872546	09/03/2010	Routine/Complete Inspection	125-23759
RANGE RESOURCES APPALACHIA LLC	1872551	09/03/2010	Complaint Inspection	125-22668
RANGE RESOURCES APPALACHIA LLC	1878704	22/03/2010	Routine/Complete Inspection	059-25029
RANGE RESOURCES APPALACHIA LLC	1878704	22/03/2010	Routine/Complete Inspection	059-25029
RANGE RESOURCES APPALACHIA LLC	1880480	27/04/2010	Routine/Complete Inspection	005-01726
RANGE RESOURCES APPALACHIA LLC	1882631	22/04/2010	Incident- Response to Accident or Event	125-23797
RANGE RESOURCES APPALACHIA LLC	1882631	22/04/2010	Incident- Response to Accident or Event	125-23797
RANGE RESOURCES APPALACHIA LLC	1886748	21/04/2010	Routine/Complete Inspection	051-22002
RANGE RESOURCES APPALACHIA LLC	1886748	21/04/2010	Routine/Complete Inspection	051-22002
RANGE RESOURCES APPALACHIA LLC	1915010	22/09/2010	Routine/Partial Inspection	081-20235
RANGE RESOURCES APPALACHIA LLC	1918172	04/10/2010	Routine/Partial Inspection	035-21204
RANGE RESOURCES APPALACHIA LLC	1918172	04/10/2010	Routine/Partial Inspection	035-21204
RANGE RESOURCES APPALACHIA LLC	1918172	04/10/2010	Routine/Partial Inspection	035-21204
RANGE RESOURCES APPALACHIA LLC	1918173	04/10/2010	Routine/Partial Inspection	035-21202
RANGE RESOURCES APPALACHIA LLC	1918174	04/10/2010	Follow-up Inspection	081-20235
RANGE RESOURCES APPALACHIA LLC	1920463	12/10/2010	Routine/Partial Inspection	081-20219
RANGE RESOURCES APPALACHIA LLC	1920526	27/09/2010	Incident- Response to Accident or Event	125-23861
RANGE RESOURCES APPALACHIA LLC	1920526	27/09/2010	Incident- Response to Accident or Event	125-23861
RANGE RESOURCES APPALACHIA LLC	1924302	08/10/2010	Routine/Complete Inspection	125-22237
RANGE RESOURCES APPALACHIA LLC	1924302	08/10/2010	Routine/Complete Inspection	125-22237
RANGE RESOURCES APPALACHIA LLC	1924302	08/10/2010	Routine/Complete Inspection	125-22237
RANGE RESOURCES APPALACHIA LLC	1924302	08/10/2010	Routine/Complete Inspection	125-22237
RANGE RESOURCES APPALACHIA LLC	1927300	10/11/2010	Routine/Complete Inspection	039-21655
RANGE RESOURCES APPALACHIA LLC	1933356	02/11/2010	Routine/Complete Inspection	125-23882
RANGE RESOURCES APPALACHIA LLC	1933356	02/11/2010	Routine/Complete Inspection	125-23882
RANGE RESOURCES APPALACHIA LLC	1933356	02/11/2010	Routine/Complete Inspection	125-23882
RANGE RESOURCES APPALACHIA LLC	1933356	02/11/2010	Routine/Complete Inspection	125-23882
RANGE RESOURCES APPALACHIA LLC	1933356	02/11/2010	Routine/Complete Inspection	125-23882
RANGE RESOURCES APPALACHIA LLC	1933356	02/11/2010	Routine/Complete Inspection	125-23882
RANGE RESOURCES APPALACHIA LLC	1938172	14/12/2010	Drilling/Alteration	125-24250
RANGE RESOURCES APPALACHIA LLC	1941564	04/01/2011	Routine/Partial Inspection	081-20219

RANGE RESOURCES APPALACHIA LLC	1946821	08/12/2010	Routine/Complete Inspection	059-24798
RANGE RESOURCES APPALACHIA LLC	1946821	08/12/2010	Routine/Complete Inspection	059-24798
RANGE RESOURCES APPALACHIA LLC	1950283	09/12/2010	Routine/Complete Inspection	125-23852
RANGE RESOURCES APPALACHIA LLC	1950283	09/12/2010	Routine/Complete Inspection	125-23852
RANGE RESOURCES APPALACHIA LLC	1950283	09/12/2010	Routine/Complete Inspection	125-23852
RANGE RESOURCES APPALACHIA LLC	1950283	09/12/2010	Routine/Complete Inspection	125-23852
RANGE RESOURCES APPALACHIA LLC	1950429	14/02/2011	Routine/Complete Inspection	081-20238
RANGE RESOURCES APPALACHIA LLC	1950441	16/02/2011	Routine/Complete Inspection	081-20385
RANGE RESOURCES APPALACHIA LLC	1950522	17/02/2011	Routine/Complete Inspection	051-23555
RANGE RESOURCES APPALACHIA LLC	1953594	14/02/2011	Incident- Response to Accident or Event	125-23970
RANGE RESOURCES APPALACHIA LLC	1953594	14/02/2011	Incident- Response to Accident or Event	125-23970
RANGE RESOURCES APPALACHIA LLC	1953594	14/02/2011	Incident- Response to Accident or Event	125-23970
RANGE RESOURCES APPALACHIA LLC	1953594	14/02/2011	Incident- Response to Accident or Event	125-23970
RANGE RESOURCES APPALACHIA LLC	1953837	01/03/2011	Complaint Inspection	121-43343
RANGE RESOURCES APPALACHIA LLC	1953837	01/03/2011	Complaint Inspection	121-43343
RANGE RESOURCES APPALACHIA LLC	1955612	02/03/2011	Routine/Complete Inspection	125-23173
RANGE RESOURCES APPALACHIA LLC	1956009	29/12/2010	Incident- Response to Accident or Event	125-23852
RANGE RESOURCES APPALACHIA LLC	1956009	29/12/2010	Incident- Response to Accident or Event	125-23852
RANGE RESOURCES APPALACHIA LLC	1956009	29/12/2010	Incident- Response to Accident or Event	125-23852
RANGE RESOURCES APPALACHIA LLC	1956009	29/12/2010	Incident- Response to Accident or Event	125-23852
RANGE RESOURCES APPALACHIA LLC	1958688	03/02/2011	Routine/Complete Inspection	125-23160
RANGE RESOURCES APPALACHIA LLC	1958688	03/02/2011	Routine/Complete Inspection	125-23160
RANGE RESOURCES APPALACHIA LLC	1958688	03/02/2011	Routine/Complete Inspection	125-23160
RANGE RESOURCES APPALACHIA LLC	1958688	03/02/2011	Routine/Complete Inspection	125-23160
RANGE RESOURCES APPALACHIA LLC	1958688	03/02/2011	Routine/Complete Inspection	125-23160
RANGE RESOURCES APPALACHIA LLC	1958688	03/02/2011	Routine/Complete Inspection	125-23160
RANGE RESOURCES APPALACHIA LLC	1959517	17/03/2011	Routine/Partial Inspection	081-20233
RANGE RESOURCES APPALACHIA LLC	1960254	07/03/2011	Routine/Complete Inspection	125-23902
RANGE RESOURCES APPALACHIA LLC	1960254	07/03/2011	Routine/Complete Inspection	125-23902
RANGE RESOURCES APPALACHIA LLC	1960254	07/03/2011	Routine/Complete Inspection	125-23902
RANGE RESOURCES APPALACHIA LLC	1960254	07/03/2011	Routine/Complete Inspection	125-23902
RANGE RESOURCES APPALACHIA LLC	1960309	25/03/2011	Routine/Partial Inspection	081-20292
RANGE RESOURCES APPALACHIA LLC	1960309	25/03/2011	Routine/Partial Inspection	081-20292
RANGE RESOURCES APPALACHIA LLC	1961880	03/01/2011	Routine/Complete Inspection	125-23852
RANGE RESOURCES APPALACHIA LLC	1961880	03/01/2011	Routine/Complete Inspection	125-23852
RANGE RESOURCES APPALACHIA LLC	1961880	03/01/2011	Routine/Complete Inspection	125-23852
RANGE RESOURCES APPALACHIA LLC	1961880	03/01/2011	Routine/Complete Inspection	125-23852
RANGE RESOURCES APPALACHIA LLC	1963840	13/01/2011	Routine/Complete Inspection	125-23852
RANGE RESOURCES APPALACHIA LLC	1963840	13/01/2011	Routine/Complete Inspection	125-23852
RANGE RESOURCES APPALACHIA LLC	1963840	13/01/2011	Routine/Complete Inspection	125-23852
RANGE RESOURCES APPALACHIA LLC	1963840	13/01/2011	Routine/Complete Inspection	125-23852
RANGE RESOURCES APPALACHIA LLC	1963840	13/01/2011	Routine/Complete Inspection	125-23852
RANGE RESOURCES APPALACHIA LLC	1963840	13/01/2011	Routine/Complete Inspection	125-23852
RANGE RESOURCES APPALACHIA LLC	1968075	08/02/2011	Routine/Complete Inspection	125-23824
RANGE RESOURCES APPALACHIA LLC	1968075	08/02/2011	Routine/Complete Inspection	125-23824
RANGE RESOURCES APPALACHIA LLC	1968075	08/02/2011	Routine/Complete Inspection	125-23824
RANGE RESOURCES APPALACHIA LLC	1968075	08/02/2011	Routine/Complete Inspection	125-23824
RANGE RESOURCES APPALACHIA LLC	1969784	02/05/2011	Follow-up Inspection	081-20233
RANGE RESOURCES APPALACHIA LLC	1971002	11/04/2011	Routine/Complete Inspection	081-20083
RANGE RESOURCES APPALACHIA LLC	1972581	04/05/2011	Follow-up Inspection	081-20233
RANGE RESOURCES APPALACHIA LLC	1972581	04/05/2011	Follow-up Inspection	081-20233
RANGE RESOURCES APPALACHIA LLC	1972581	04/05/2011	Follow-up Inspection	081-20233
RANGE RESOURCES APPALACHIA LLC	1986601	07/07/2011	Follow-up Inspection	081-20233
RANGE RESOURCES APPALACHIA LLC	1986601	07/07/2011	Follow-up Inspection	081-20233
RANGE RESOURCES APPALACHIA LLC	1986601	07/07/2011	Follow-up Inspection	081-20233
RANGE RESOURCES APPALACHIA LLC	1989434	13/06/2011	Routine/Complete Inspection	125-24174
RANGE RESOURCES APPALACHIA LLC	1989434	13/06/2011	Routine/Complete Inspection	125-24174
RANGE RESOURCES APPALACHIA LLC	1998304	25/01/2011	Routine/Complete Inspection	125-23763
RANGE RESOURCES APPALACHIA LLC	1998304	25/01/2011	Routine/Complete Inspection	125-23763

RANGE RESOURCES APPALACHIA LLC	1998953	09/03/2011	Routine/Complete Inspection	125-23991
RANGE RESOURCES APPALACHIA LLC	1998953	09/03/2011	Routine/Complete Inspection	125-23991
RANGE RESOURCES APPALACHIA LLC	1999066	28/06/2011	Routine/Complete Inspection	125-23798
RANGE RESOURCES APPALACHIA LLC	1999066	28/06/2011	Routine/Complete Inspection	125-23798
RANGE RESOURCES APPALACHIA LLC	1999303	28/06/2011	Routine/Complete Inspection	125-22688
RANGE RESOURCES APPALACHIA LLC	1999303	28/06/2011	Routine/Complete Inspection	125-22688
RANGE RESOURCES APPALACHIA LLC	1999303	28/06/2011	Routine/Complete Inspection	125-22688
RANGE RESOURCES APPALACHIA LLC	1999303	28/06/2011	Routine/Complete Inspection	125-22688
RANGE RESOURCES APPALACHIA LLC	1999644	06/07/2011	Routine/Complete Inspection	
RANGE RESOURCES APPALACHIA LLC	1999644	06/07/2011	Routine/Complete Inspection	
RANGE RESOURCES APPALACHIA LLC	1999644	06/07/2011	Routine/Complete Inspection	
RANGE RESOURCES APPALACHIA LLC	1999644	06/07/2011	Routine/Complete Inspection	
RANGE RESOURCES APPALACHIA LLC	2001216	06/09/2011	Incident- Response to Accident or Event	081-20482
RANGE RESOURCES APPALACHIA LLC	2010441	06/10/2011	Complaint Inspection	039-23306
RANGE RESOURCES APPALACHIA LLC	2017301	13/09/2011	Routine/Complete Inspection	125-24245
RANGE RESOURCES APPALACHIA LLC	2017301	13/09/2011	Routine/Complete Inspection	125-24245
RANGE RESOURCES APPALACHIA LLC	2017301	13/09/2011	Routine/Complete Inspection	125-24245
RANGE RESOURCES APPALACHIA LLC	2017301	13/09/2011	Routine/Complete Inspection	125-24245
RANGE RESOURCES APPALACHIA LLC	2019546	19/07/2011	Incident- Response to Accident or Event	125-22636
RANGE RESOURCES APPALACHIA LLC	2026677	25/10/2011	Incident- Response to Accident or Event	125-24359
RANGE RESOURCES APPALACHIA LLC	2026677	25/10/2011	Incident- Response to Accident or Event	125-24359
RANGE RESOURCES APPALACHIA LLC	2026689	25/10/2011	Incident- Response to Accident or Event	125-24360
RANGE RESOURCES APPALACHIA LLC	2026689	25/10/2011	Incident- Response to Accident or Event	125-24360
RANGE RESOURCES APPALACHIA LLC	2029486	20/12/2011	Incident- Response to Accident or Event	027-21692
RANGE RESOURCES APPALACHIA LLC	2029486	20/12/2011	Incident- Response to Accident or Event	027-21692
RANGE RESOURCES APPALACHIA LLC	2029486	20/12/2011	Incident- Response to Accident or Event	027-21692
RANGE RESOURCES APPALACHIA LLC	2036157	22/11/2011	Incident- Response to Accident or Event	125-24232
RANGE RESOURCES APPALACHIA LLC	2036157	22/11/2011	Incident- Response to Accident or Event	125-24232
RANGE RESOURCES APPALACHIA LLC	2036157	22/11/2011	Incident- Response to Accident or Event	125-24232
RANGE RESOURCES APPALACHIA LLC	2036157	22/11/2011	Incident- Response to Accident or Event	125-24232
RANGE RESOURCES APPALACHIA LLC	2036812	25/01/2012	Incident- Response to Accident or Event	027-21692
RANGE RESOURCES APPALACHIA LLC	2036812	25/01/2012	Incident- Response to Accident or Event	027-21692
RANGE RESOURCES APPALACHIA LLC	2037220	18/01/2012	Incident- Response to Accident or Event	125-24545
RANGE RESOURCES APPALACHIA LLC	2038797	11/01/2012	Incident- Response to Accident or Event	125-22237
RANGE RESOURCES APPALACHIA LLC	2038797	11/01/2012	Incident- Response to Accident or Event	125-22237
RANGE RESOURCES APPALACHIA LLC	2038797	11/01/2012	Incident- Response to Accident or Event	125-22237
RANGE RESOURCES APPALACHIA LLC	2038797	11/01/2012	Incident- Response to Accident or Event	125-22237
RANGE RESOURCES APPALACHIA LLC	2041014	20/06/2011	Routine/Complete Inspection	125-24145
RANGE RESOURCES APPALACHIA LLC	2041014	20/06/2011	Routine/Complete Inspection	125-24145
RANGE RESOURCES APPALACHIA LLC	2041014	20/06/2011	Routine/Complete Inspection	125-24145
RANGE RESOURCES APPALACHIA LLC	2041014	20/06/2011	Routine/Complete Inspection	125-24145
RANGE RESOURCES APPALACHIA LLC	2041984	06/02/2012	Incident- Response to Accident or Event	125-24283
RANGE RESOURCES APPALACHIA LLC	2041984	06/02/2012	Incident- Response to Accident or Event	125-24283
RANGE RESOURCES APPALACHIA LLC	2048036	01/03/2012	Routine/Complete Inspection	081-20506
RANGE RESOURCES APPALACHIA LLC	2048036	01/03/2012	Routine/Complete Inspection	081-20506
RANGE RESOURCES APPALACHIA LLC	2048051	01/03/2012	Routine/Complete Inspection	081-20732
RANGE RESOURCES APPALACHIA LLC	2048051	01/03/2012	Routine/Complete Inspection	081-20732
RANGE RESOURCES APPALACHIA LLC	2048068	01/03/2012	Routine/Complete Inspection	081-20549
RANGE RESOURCES APPALACHIA LLC	2048068	01/03/2012	Routine/Complete Inspection	081-20549
RANGE RESOURCES APPALACHIA LLC	2050042	02/03/2012	Routine/Partial Inspection	
RANGE RESOURCES APPALACHIA LLC	2050042	02/03/2012	Routine/Partial Inspection	

RANGE RESOURCES APPALACHIA LLC	2050450	22/11/2011	Incident- Response to Accident or Event	125-24458
RANGE RESOURCES APPALACHIA LLC	2050450	22/11/2011	Incident- Response to Accident or Event	125-24458
RANGE RESOURCES APPALACHIA LLC	2050450	22/11/2011	Incident- Response to Accident or Event	125-24458
RANGE RESOURCES APPALACHIA LLC	2050450	22/11/2011	Incident- Response to Accident or Event	125-24458
RANGE RESOURCES APPALACHIA LLC	2051509	19/08/2011	Incident- Response to Accident or Event	125-24363
RANGE RESOURCES APPALACHIA LLC	2052250	21/02/2012	Incident- Response to Accident or Event	125-24400
RANGE RESOURCES APPALACHIA LLC	2054494	19/03/2012	Routine/Complete Inspection	081-20406
RANGE RESOURCES APPALACHIA LLC	2054494	19/03/2012	Routine/Complete Inspection	081-20406
RANGE RESOURCES APPALACHIA LLC	2070063	09/05/2012	Incident- Response to Accident or Event	
RANGE RESOURCES APPALACHIA LLC	2071533	18/05/2012	Incident- Response to Accident or Event	
RANGE RESOURCES APPALACHIA LLC	2071533	18/05/2012	Incident- Response to Accident or Event	
RANGE RESOURCES APPALACHIA LLC	2073013	04/06/2012	Routine/Partial Inspection	081-20571
RANGE RESOURCES APPALACHIA LLC	2075113	25/05/2012	Incident- Response to Accident or Event	
RANGE RESOURCES APPALACHIA LLC	2075113	25/05/2012	Incident- Response to Accident or Event	
RANGE RESOURCES APPALACHIA LLC	2077581	29/05/2012	Routine/Complete Inspection	
RANGE RESOURCES APPALACHIA LLC	2077581	29/05/2012	Routine/Complete Inspection	
RANGE RESOURCES APPALACHIA LLC	2077581	29/05/2012	Routine/Complete Inspection	
RANGE RESOURCES APPALACHIA LLC	2086382	24/07/2012	Incident- Response to Accident or Event	081-20763
RANGE RESOURCES APPALACHIA LLC	2086382	24/07/2012	Incident- Response to Accident or Event	081-20763
RANGE RESOURCES APPALACHIA LLC	2086382	24/07/2012	Incident- Response to Accident or Event	081-20763
RANGE RESOURCES APPALACHIA LLC	2086382	24/07/2012	Incident- Response to Accident or Event	081-20763
RANGE RESOURCES APPALACHIA LLC	2086382	24/07/2012	Incident- Response to Accident or Event	081-20763
RANGE RESOURCES APPALACHIA LLC	2086382	24/07/2012	Incident- Response to Accident or Event	081-20763
RANGE RESOURCES APPALACHIA LLC	2086382	24/07/2012	Incident- Response to Accident or Event	081-20763
RANGE RESOURCES APPALACHIA LLC	2086382	24/07/2012	Incident- Response to Accident or Event	081-20763
RANGE RESOURCES APPALACHIA LLC	2086382	24/07/2012	Incident- Response to Accident or Event	081-20763
RANGE RESOURCES APPALACHIA LLC	2086382	24/07/2012	Incident- Response to Accident or Event	081-20763
RANGE RESOURCES APPALACHIA LLC	2086382	24/07/2012	Incident- Response to Accident or Event	081-20763
RANGE RESOURCES APPALACHIA LLC	2091836	15/08/2012	Routine/Partial Inspection	081-20754
RANGE RESOURCES APPALACHIA LLC	2091836	15/08/2012	Routine/Partial Inspection	081-20754
RANGE RESOURCES APPALACHIA LLC	2097634	06/09/2012	Routine/Partial Inspection	081-20794
RANGE RESOURCES APPALACHIA LLC	2097634	06/09/2012	Routine/Partial Inspection	081-20794
RANGE RESOURCES APPALACHIA LLC	2115599	16/10/2012	Routine/Partial Inspection	125-24299
RANGE RESOURCES APPALACHIA LLC	2122428	05/11/2012	Incident- Response to Accident or Event	125-24660
RANGE RESOURCES APPALACHIA LLC	2122428	05/11/2012	Incident- Response to Accident or Event	125-24660
RANGE RESOURCES APPALACHIA LLC	2131777	18/01/2013	Incident- Response to Accident or Event	039-23356
RANGE RESOURCES APPALACHIA LLC	2132716	23/01/2013	Routine/Complete Inspection	081-21059
RANGE RESOURCES APPALACHIA LLC	2133636	10/01/2013	Incident- Response to Accident or Event	125-24473
RANGE RESOURCES APPALACHIA LLC	2134167	28/12/2012	Incident- Response to Accident or Event	125-23798
RANGE RESOURCES APPALACHIA LLC	2134167	28/12/2012	Incident- Response to Accident or Event	125-23798
RANGE RESOURCES APPALACHIA LLC	2139416	13/02/2013	Routine/Complete Inspection	081-21059
RANGE RESOURCES APPALACHIA LLC	2139427	13/02/2013	Routine/Complete Inspection	081-20748
RANGE RESOURCES APPALACHIA LLC	2140159	03/01/2013	Incident- Response to Accident or Event	125-24730
RANGE RESOURCES APPALACHIA LLC	2140159	03/01/2013	Incident- Response to Accident or Event	125-24730
RANGE RESOURCES APPALACHIA LLC	2145518	04/03/2013	Routine/Partial Inspection	081-20832
RANGE RESOURCES APPALACHIA LLC	2145518	04/03/2013	Routine/Partial Inspection	081-20832
RANGE RESOURCES APPALACHIA LLC	2146652	12/02/2013	Incident- Response to Accident or Event	125-24720
RANGE RESOURCES APPALACHIA LLC	2146662	13/02/2013	Incident- Response to Accident or Event	125-24597
RANGE RESOURCES APPALACHIA LLC	2146662	13/02/2013	Incident- Response to Accident or Event	125-24597
RANGE RESOURCES APPALACHIA LLC	2151486	26/03/2013	Routine/Complete Inspection	081-20763
RANGE RESOURCES APPALACHIA LLC	2151486	26/03/2013	Routine/Complete Inspection	081-20763
RANGE RESOURCES APPALACHIA LLC	2151486	26/03/2013	Routine/Complete Inspection	081-20763
RANGE RESOURCES APPALACHIA LLC	2151486	26/03/2013	Routine/Complete Inspection	081-20763
RANGE RESOURCES APPALACHIA LLC	2151486	26/03/2013	Routine/Complete Inspection	081-20763
RANGE RESOURCES APPALACHIA LLC	2151486	26/03/2013	Routine/Complete Inspection	081-20763
RANGE RESOURCES APPALACHIA LLC	2154870	28/03/2013	Routine/Partial Inspection	081-20763
RANGE RESOURCES APPALACHIA LLC	2154870	28/03/2013	Routine/Partial Inspection	081-20763

RANGE RESOURCES APPALACHIA LLC	2154870	28/03/2013	Routine/Partial Inspection	081-20763
RANGE RESOURCES APPALACHIA LLC	2154870	28/03/2013	Routine/Partial Inspection	081-20763
RANGE RESOURCES APPALACHIA LLC	2154870	28/03/2013	Routine/Partial Inspection	081-20763
RANGE RESOURCES APPALACHIA LLC	2154870	28/03/2013	Routine/Partial Inspection	081-20763
RANGE RESOURCES APPALACHIA LLC	2154879	03/04/2013	Routine/Partial Inspection	081-20754
RANGE RESOURCES APPALACHIA LLC	2154879	03/04/2013	Routine/Partial Inspection	081-20754
RANGE RESOURCES APPALACHIA LLC	2175455	10/06/2013	Incident- Response to Accident or Event	125-24896
RANGE RESOURCES APPALACHIA LLC	2175455	10/06/2013	Incident- Response to Accident or Event	125-24896
RANGE RESOURCES APPALACHIA LLC	2212054	14/07/2011	Administrative/File Review	125-23824
RANGE RESOURCES APPALACHIA LLC	2217822	20/09/2013	Administrative/File Review	
RANGE RESOURCES APPALACHIA LLC	2217822	20/09/2013	Administrative/File Review	
RANGE RESOURCES APPALACHIA LLC	2221317	13/11/2013	Incident- Response to Accident or Event	
RANGE RESOURCES APPALACHIA LLC	2221317	13/11/2013	Incident- Response to Accident or Event	
RANGE RESOURCES APPALACHIA LLC	2230284	13/12/2013	Administrative/File Review	081-20292
RANGE RESOURCES APPALACHIA LLC	2236784	13/01/2014	Incident- Response to Accident or Event	081-21237
RANGE RESOURCES APPALACHIA LLC	2236784	13/01/2014	Incident- Response to Accident or Event	081-21237
RANGE RESOURCES APPALACHIA LLC	2236784	13/01/2014	Incident- Response to Accident or Event	081-21237
RANGE RESOURCES APPALACHIA LLC	2240139	28/01/2014	Incident- Response to Accident or Event	035-21293
RANGE RESOURCES APPALACHIA LLC	2240139	28/01/2014	Incident- Response to Accident or Event	035-21293
RANGE RESOURCES APPALACHIA LLC	2244979	12/02/2014	Incident- Response to Accident or Event	039-20806
RANGE RESOURCES APPALACHIA LLC	2252149	04/03/2014	Routine/Complete Inspection	039-20763
RANGE RESOURCES APPALACHIA LLC	2252149	04/03/2014	Routine/Complete Inspection	039-20763
RANGE RESOURCES APPALACHIA LLC	2256245	21/03/2014	Incident- Response to Accident or Event	125-24314
RANGE RESOURCES APPALACHIA LLC	2256245	21/03/2014	Incident- Response to Accident or Event	125-24314
RANGE RESOURCES APPALACHIA LLC	2259277	13/03/2014	Incident- Response to Accident or Event	125-27108
RANGE RESOURCES APPALACHIA LLC	2259909	25/11/2013	Incident- Response to Accident or Event	
RANGE RESOURCES APPALACHIA LLC	2259909	25/11/2013	Incident- Response to Accident or Event	
RANGE RESOURCES APPALACHIA LLC	2261514	02/04/2014	Routine/Partial Inspection	081-21197
RANGE RESOURCES APPALACHIA LLC	2261514	02/04/2014	Routine/Partial Inspection	081-21197
RANGE RESOURCES APPALACHIA LLC	2261514	02/04/2014	Routine/Partial Inspection	081-21197
RANGE RESOURCES APPALACHIA LLC	2263771	21/03/2014	Incident- Response to Accident or Event	
RANGE RESOURCES APPALACHIA LLC	2263809	04/04/2014	Complaint Inspection	
RANGE RESOURCES APPALACHIA LLC	2263809	04/04/2014	Complaint Inspection	
RANGE RESOURCES APPALACHIA LLC	2268167	30/04/2014	Routine/Complete Inspection	039-21429
RANGE RESOURCES APPALACHIA LLC	2268167	30/04/2014	Routine/Complete Inspection	039-21429
RANGE RESOURCES APPALACHIA LLC	2272310	21/05/2014	Incident- Response to Accident or Event	039-23793
RANGE RESOURCES APPALACHIA LLC	2277742	06/06/2014	Incident- Response to Accident or Event	081-21370
RANGE RESOURCES APPALACHIA LLC	2277742	06/06/2014	Incident- Response to Accident or Event	081-21370
RANGE RESOURCES APPALACHIA LLC	2277742	06/06/2014	Incident- Response to Accident or Event	081-21370
RANGE RESOURCES APPALACHIA LLC	2281469	14/05/2014	Routine/Complete Inspection	125-22882
RANGE RESOURCES APPALACHIA LLC	2281469	14/05/2014	Routine/Complete Inspection	125-22882
RANGE RESOURCES APPALACHIA LLC	2289510	24/07/2014	Administrative/File Review	
RANGE RESOURCES APPALACHIA LLC	2289510	24/07/2014	Administrative/File Review	
RANGE RESOURCES APPALACHIA LLC	2290873	17/07/2014	Administrative/File Review	
RANGE RESOURCES APPALACHIA LLC	2292639	30/07/2014	Incident- Response to Accident or Event	081-21408
RANGE RESOURCES APPALACHIA LLC	2292639	30/07/2014	Incident- Response to Accident or Event	081-21408
RANGE RESOURCES APPALACHIA LLC	2292639	30/07/2014	Incident- Response to Accident or Event	081-21408
RANGE RESOURCES APPALACHIA LLC	2292639	30/07/2014	Incident- Response to Accident or Event	081-21408

RANGE RESOURCES APPALACHIA LLC	2299690	19/08/2014	Incident- Response to Accident or Event	081-21197
RANGE RESOURCES APPALACHIA LLC	2299690	19/08/2014	Incident- Response to Accident or Event	081-21197
RANGE RESOURCES APPALACHIA LLC	2299690	19/08/2014	Incident- Response to Accident or Event	081-21197
RANGE RESOURCES APPALACHIA LLC	2301740	08/09/2014	Administrative/File Review	
RANGE RESOURCES APPALACHIA LLC	2301740	08/09/2014	Administrative/File Review	
RANGE RESOURCES APPALACHIA LLC	2301740	08/09/2014	Administrative/File Review	
RANGE RESOURCES APPALACHIA LLC	2301740	08/09/2014	Administrative/File Review	
RANGE RESOURCES APPALACHIA LLC	2305639	12/09/2014	Incident- Response to Accident or Event	081-21197
RANGE RESOURCES APPALACHIA LLC	2305639	12/09/2014	Incident- Response to Accident or Event	081-21197
RANGE RESOURCES APPALACHIA LLC	2305639	12/09/2014	Incident- Response to Accident or Event	081-21197
RANGE RESOURCES APPALACHIA LLC	2314779	22/10/2014	Incident- Response to Accident or Event	
RANGE RESOURCES APPALACHIA LLC	2314779	22/10/2014	Incident- Response to Accident or Event	
RANGE RESOURCES APPALACHIA LLC	2315246	15/10/2014	Incident- Response to Accident or Event	081-21050
RANGE RESOURCES APPALACHIA LLC	2315246	15/10/2014	Incident- Response to Accident or Event	081-21050
RANGE RESOURCES APPALACHIA LLC	2315246	15/10/2014	Incident- Response to Accident or Event	081-21050
RANGE RESOURCES APPALACHIA LLC	2315246	15/10/2014	Incident- Response to Accident or Event	081-21050
RANGE RESOURCES APPALACHIA LLC	2318748	06/10/2014	Administrative/File Review	
RANGE RESOURCES APPALACHIA LLC	2321080	13/11/2014	Incident- Response to Accident or Event	
RANGE RESOURCES APPALACHIA LLC	2325624	25/11/2014	Incident- Response to Accident or Event	081-21301
RANGE RESOURCES APPALACHIA LLC	2325624	25/11/2014	Incident- Response to Accident or Event	081-21301
RANGE RESOURCES APPALACHIA LLC	2325624	25/11/2014	Incident- Response to Accident or Event	081-21301
RANGE RESOURCES APPALACHIA LLC	2327340	02/12/2014	Incident- Response to Accident or Event	081-21446
RANGE RESOURCES APPALACHIA LLC	2327340	02/12/2014	Incident- Response to Accident or Event	081-21446
RANGE RESOURCES APPALACHIA LLC	2327340	02/12/2014	Incident- Response to Accident or Event	081-21446
RANGE RESOURCES APPALACHIA LLC	2330486	22/12/2014	Administrative/File Review	
RANGE RESOURCES APPALACHIA LLC	2331649	22/12/2014	Incident- Response to Accident or Event	081-21447
RANGE RESOURCES APPALACHIA LLC	2331649	22/12/2014	Incident- Response to Accident or Event	081-21447
RANGE RESOURCES APPALACHIA LLC	2331649	22/12/2014	Incident- Response to Accident or Event	081-21447
RANGE RESOURCES APPALACHIA LLC	2333288	30/12/2014	Incident- Response to Accident or Event	081-21357
RANGE RESOURCES APPALACHIA LLC	2333288	30/12/2014	Incident- Response to Accident or Event	081-21357
RANGE RESOURCES APPALACHIA LLC	2333288	30/12/2014	Incident- Response to Accident or Event	081-21357
RANGE RESOURCES APPALACHIA LLC	2338187	12/01/2015	Incident- Response to Accident or Event	081-21476
RANGE RESOURCES APPALACHIA LLC	2338187	12/01/2015	Incident- Response to Accident or Event	081-21476
RANGE RESOURCES APPALACHIA LLC	2338187	12/01/2015	Incident- Response to Accident or Event	081-21476
RANGE RESOURCES APPALACHIA LLC	2338187	12/01/2015	Incident- Response to Accident or Event	081-21476
RANGE RESOURCES APPALACHIA LLC	2340519	29/01/2015	Incident- Response to Accident or Event	081-21299
RANGE RESOURCES APPALACHIA LLC	2340519	29/01/2015	Incident- Response to Accident or Event	081-21299
RANGE RESOURCES APPALACHIA LLC	2340519	29/01/2015	Incident- Response to Accident or Event	081-21299
RANGE RESOURCES APPALACHIA LLC	2341893	05/02/2015	Incident- Response to Accident or Event	
RANGE RESOURCES APPALACHIA LLC	2341893	05/02/2015	Incident- Response to Accident or Event	
RANGE RESOURCES APPALACHIA LLC	2342870	04/02/2015	Complaint Inspection	

RANGE RESOURCES APPALACHIA LLC	2347482	23/02/2015	Incident- Response to Accident or Event
RANGE RESOURCES APPALACHIA LLC	2347482	23/02/2015	Incident- Response to Accident or Event
RANGE RESOURCES APPALACHIA LLC	2347482	23/02/2015	Incident- Response to Accident or Event
RANGE RESOURCES APPALACHIA LLC	2352624	08/08/2014	Incident- Response to Accident or Event
RANGE RESOURCES APPALACHIA LLC	2352624	08/08/2014	Incident- Response to Accident or Event
RANGE RESOURCES APPALACHIA LLC	2352818	06/03/2015	Administrative/File Review
RANGE RESOURCES APPALACHIA LLC	2353333	06/03/2015	Administrative/File Review
RANGE RESOURCES APPALACHIA LLC	2353383	06/03/2015	Administrative/File Review
RANGE RESOURCES APPALACHIA LLC	2355605	10/03/2015	Site Restoration
RANGE RESOURCES APPALACHIA LLC	2355605	10/03/2015	Site Restoration

RANGE RESOURCES APPALACHIA LLC	2355605	10/03/2015	Site Restoration	
RANGE RESOURCES APPALACHIA LLC	2355605	10/03/2015	Site Restoration	
RANGE RESOURCES APPALACHIA LLC	2355605	10/03/2015	Site Restoration	
RANGE RESOURCES APPALACHIA LLC	2355605	10/03/2015	Site Restoration	
RANGE RESOURCES APPALACHIA LLC	2357924	25/03/2015	Incident- Response to Accident or Event	
RANGE RESOURCES APPALACHIA LLC	2357924	25/03/2015	Incident- Response to Accident or Event	
RANGE RESOURCES APPALACHIA LLC	2359580	08/04/2015	Administrative/File Review	
RANGE RESOURCES APPALACHIA LLC	2359635	08/04/2015	Administrative/File Review	
RANGE RESOURCES APPALACHIA LLC	2367124	30/04/2015	Complaint Inspection	
RANGE RESOURCES APPALACHIA LLC	2368855	28/04/2015	Incident- Response to Accident or Event	081-20305
RANGE RESOURCES APPALACHIA LLC	2368855	28/04/2015	Incident- Response to Accident or Event	081-20305
RANGE RESOURCES APPALACHIA LLC	2368855	28/04/2015	Incident- Response to Accident or Event	081-20305
RANGE RESOURCES APPALACHIA LLC	2369137	11/05/2015	Administrative/File Review	081-20292
RANGE RESOURCES APPALACHIA LLC	2369137	11/05/2015	Administrative/File Review	081-20292
RANGE RESOURCES APPALACHIA LLC	2369137	11/05/2015	Administrative/File Review	081-20292
RANGE RESOURCES APPALACHIA LLC	2369137	11/05/2015	Administrative/File Review	081-20292
RANGE RESOURCES APPALACHIA LLC	2369137	11/05/2015	Administrative/File Review	081-20292
RANGE RESOURCES APPALACHIA LLC	2369137	11/05/2015	Administrative/File Review	081-20292
RANGE RESOURCES APPALACHIA LLC	2369137	11/05/2015	Administrative/File Review	081-20292
RANGE RESOURCES APPALACHIA LLC	2369137	11/05/2015	Administrative/File Review	081-20292
RANGE RESOURCES APPALACHIA LLC	2369185	11/05/2015	Incident- Response to Accident or Event	081-21049
RANGE RESOURCES APPALACHIA LLC	2369185	11/05/2015	Incident- Response to Accident or Event	081-21049
RANGE RESOURCES APPALACHIA LLC	2369185	11/05/2015	Incident- Response to Accident or Event	081-21049
RANGE RESOURCES APPALACHIA LLC	2377710	08/06/2015	Incident- Response to Accident or Event	
RANGE RESOURCES APPALACHIA LLC	2378141	09/06/2014	Incident- Response to Accident or Event	081-21481
RANGE RESOURCES APPALACHIA LLC	2378141	09/06/2014	Incident- Response to Accident or Event	081-21481
RANGE RESOURCES APPALACHIA LLC	2378141	09/06/2014	Incident- Response to Accident or Event	081-21481
RANGE RESOURCES APPALACHIA LLC	2378141	09/06/2014	Incident- Response to Accident or Event	081-21481
RANGE RESOURCES APPALACHIA LLC	2380274	18/06/2015	Incident- Response to Accident or Event	081-21570
RANGE RESOURCES APPALACHIA LLC	2380274	18/06/2015	Incident- Response to Accident or Event	081-21570
RANGE RESOURCES APPALACHIA LLC	2380274	18/06/2015	Incident- Response to Accident or Event	081-21570

RANGE RESOURCES APPALACHIA LLC	2380922	16/06/2015	Incident- Response to Accident or Event	
RANGE RESOURCES APPALACHIA LLC	2381547	19/06/2015	Incident- Response to Accident or Event	081-21481
RANGE RESOURCES APPALACHIA LLC	2381547	19/06/2015	Incident- Response to Accident or Event	081-21481
RANGE RESOURCES APPALACHIA LLC	2381547	19/06/2015	Incident- Response to Accident or Event	081-21481
RANGE RESOURCES APPALACHIA LLC	2381547	19/06/2015	Incident- Response to Accident or Event	081-21481
RANGE RESOURCES APPALACHIA LLC	2381797	19/06/2015	Follow-up Inspection	
RANGE RESOURCES APPALACHIA LLC	2383566	19/06/2015	Routine/Complete Inspection	
RANGE RESOURCES APPALACHIA LLC	2398074	06/01/2015	Administrative/File Review	
RANGE RESOURCES APPALACHIA LLC	2398074	06/01/2015	Administrative/File Review	
RANGE RESOURCES APPALACHIA LLC	2398918	17/08/2015	Incident- Response to Accident or Event	081-21539
RANGE RESOURCES APPALACHIA LLC	2398918	17/08/2015	Incident- Response to Accident or Event	081-21539
RANGE RESOURCES APPALACHIA LLC	2398918	17/08/2015	Incident- Response to Accident or Event	081-21539
RANGE RESOURCES APPALACHIA LLC	2405162	02/09/2015	Routine/Complete Inspection	027-21303
RANGE RESOURCES APPALACHIA LLC	2410117	24/09/2015	Routine/Complete Inspection	
RANGE RESOURCES APPALACHIA LLC	2414104	21/09/2015	Site Restoration	
RANGE RESOURCES APPALACHIA LLC	2414120	21/09/2015	Site Restoration	
RANGE RESOURCES APPALACHIA LLC	2414625	09/10/2015	Incident- Response to Accident or Event	019-22394
RANGE RESOURCES APPALACHIA LLC	2418829	22/10/2015	Incident- Response to Accident or Event	125-22941
RANGE RESOURCES APPALACHIA LLC	2418829	22/10/2015	Incident- Response to Accident or Event	125-22941
RANGE RESOURCES APPALACHIA LLC	2419977	22/10/2015	Site Restoration	
RANGE RESOURCES APPALACHIA LLC	2421936	03/11/2015	Routine/Complete Inspection	
RANGE RESOURCES APPALACHIA LLC	2421936	03/11/2015	Routine/Complete Inspection	
RANGE RESOURCES APPALACHIA LLC	2424806	16/11/2015	Administrative/File Review	125-24026
RANGE RESOURCES APPALACHIA LLC	2424807	16/11/2015	Administrative/File Review	125-23970
RANGE RESOURCES APPALACHIA LLC	2424808	15/11/2015	Administrative/File Review	125-23098
RANGE RESOURCES APPALACHIA LLC	2424809	15/11/2015	Administrative/File Review	125-23902
RANGE RESOURCES APPALACHIA LLC	2437128	30/12/2015	Preoperation Inspection	
RANGE RESOURCES APPALACHIA LLC	2450651	19/02/2016	Administrative/File Review	003-22204
RANGE RESOURCES APPALACHIA LLC	2450652	19/02/2016	Administrative/File Review	003-22293
RANGE RESOURCES APPALACHIA LLC	2450653	19/02/2016	Administrative/File Review	125-26938
RANGE RESOURCES APPALACHIA LLC	2450654	19/02/2016	Administrative/File Review	125-26939
RANGE RESOURCES APPALACHIA LLC	2450655	19/02/2016	Administrative/File Review	125-27142
RANGE RESOURCES APPALACHIA LLC	2450656	19/02/2016	Administrative/File Review	125-24463
RANGE RESOURCES APPALACHIA LLC	2450657	19/02/2016	Administrative/File Review	125-24737
RANGE RESOURCES APPALACHIA LLC	2450658	19/02/2016	Administrative/File Review	125-24670
RANGE RESOURCES APPALACHIA LLC	2450659	19/02/2016	Administrative/File Review	125-24830
RANGE RESOURCES APPALACHIA LLC	2450660	19/02/2016	Administrative/File Review	003-22227
RANGE RESOURCES APPALACHIA LLC	2450661	19/02/2016	Administrative/File Review	125-24695
RANGE RESOURCES APPALACHIA LLC	2450662	19/02/2016	Administrative/File Review	125-24633
RANGE RESOURCES APPALACHIA LLC	2450663	19/02/2016	Administrative/File Review	125-24640
RANGE RESOURCES APPALACHIA LLC	2450665	19/02/2016	Administrative/File Review	125-26975

RANGE RESOURCES APPALACHIA LLC	2450666	19/02/2016	Administrative/File Review	125-24861
RANGE RESOURCES APPALACHIA LLC	2450667	19/02/2016	Administrative/File Review	125-24938
RANGE RESOURCES APPALACHIA LLC	2450668	19/02/2016	Administrative/File Review	125-27214
RANGE RESOURCES APPALACHIA LLC	2450670	19/02/2016	Administrative/File Review	125-24379
RANGE RESOURCES APPALACHIA LLC	2450671	19/02/2016	Administrative/File Review	125-24424
RANGE RESOURCES APPALACHIA LLC	2450673	19/02/2016	Administrative/File Review	125-24365
RANGE RESOURCES APPALACHIA LLC	2450674	19/02/2016	Administrative/File Review	125-24482
RANGE RESOURCES APPALACHIA LLC	2450675	19/02/2016	Administrative/File Review	125-22495
RANGE RESOURCES APPALACHIA LLC	2450677	19/02/2016	Administrative/File Review	125-24488
RANGE RESOURCES APPALACHIA LLC	2450678	19/02/2016	Administrative/File Review	125-24493
RANGE RESOURCES APPALACHIA LLC	2450679	19/02/2016	Administrative/File Review	125-24596
RANGE RESOURCES APPALACHIA LLC	2450680	19/02/2016	Administrative/File Review	125-27002
RANGE RESOURCES APPALACHIA LLC	2450681	19/02/2016	Administrative/File Review	125-27213
RANGE RESOURCES APPALACHIA LLC	2450682	19/02/2016	Administrative/File Review	125-24891
RANGE RESOURCES APPALACHIA LLC	2450683	19/02/2016	Administrative/File Review	125-26953
RANGE RESOURCES APPALACHIA LLC	2450684	19/02/2016	Administrative/File Review	125-24768
RANGE RESOURCES APPALACHIA LLC	2450685	19/02/2016	Administrative/File Review	003-22247
RANGE RESOURCES APPALACHIA LLC	2450686	19/02/2016	Administrative/File Review	125-24853
RANGE RESOURCES APPALACHIA LLC	2450687	19/02/2016	Administrative/File Review	125-26994
RANGE RESOURCES APPALACHIA LLC	2450689	19/02/2016	Administrative/File Review	125-24456
RANGE RESOURCES APPALACHIA LLC	2450690	19/02/2016	Administrative/File Review	125-24934
RANGE RESOURCES APPALACHIA LLC	2450691	19/02/2016	Administrative/File Review	125-26956
RANGE RESOURCES APPALACHIA LLC	2450692	19/02/2016	Administrative/File Review	125-24935
RANGE RESOURCES APPALACHIA LLC	2450694	19/02/2016	Administrative/File Review	125-24826
RANGE RESOURCES APPALACHIA LLC	2450695	19/02/2016	Administrative/File Review	125-24942
RANGE RESOURCES APPALACHIA LLC	2450696	19/02/2016	Administrative/File Review	125-24864
RANGE RESOURCES APPALACHIA LLC	2450697	19/02/2016	Administrative/File Review	125-27089
RANGE RESOURCES APPALACHIA LLC	2450699	19/02/2016	Administrative/File Review	125-24519
RANGE RESOURCES APPALACHIA LLC	2450700	19/02/2016	Administrative/File Review	125-24663
RANGE RESOURCES APPALACHIA LLC	2450702	19/02/2016	Administrative/File Review	125-24414
RANGE RESOURCES APPALACHIA LLC	2451413	18/02/2016	Incident- Response to Accident or Event	081-21299
RANGE RESOURCES APPALACHIA LLC	2451413	18/02/2016	Incident- Response to Accident or Event	081-21299
RANGE RESOURCES APPALACHIA LLC	2451413	18/02/2016	Incident- Response to Accident or Event	081-21299
RANGE RESOURCES APPALACHIA LLC	2463904	09/03/2016	Incident- Response to Accident or Event	125-27685
RANGE RESOURCES APPALACHIA LLC	2463904	09/03/2016	Incident- Response to Accident or Event	125-27685

RANGE RESOURCES APPALACHIA LLC	2482331	02/05/2016	Routine/Complete Inspection	129-24835
RANGE RESOURCES APPALACHIA LLC	2484011	10/05/2016	Incident- Response to Accident or Event	125-22758
RANGE RESOURCES APPALACHIA LLC	2484942	18/05/2016	Administrative/File Review	081-21359
RANGE RESOURCES APPALACHIA LLC	2484942	18/05/2016	Administrative/File Review	081-21359
RANGE RESOURCES APPALACHIA LLC	2484942	18/05/2016	Administrative/File Review	081-21359
RANGE RESOURCES APPALACHIA LLC	2490647	19/04/2016	Incident- Response to Accident or Event	003-22340
RANGE RESOURCES APPALACHIA LLC	2490647	19/04/2016	Incident- Response to Accident or Event	003-22340
RANGE RESOURCES APPALACHIA LLC	2498012	28/06/2016	Incident- Response to Accident or Event	035-21308
RANGE RESOURCES APPALACHIA LLC	2498012	28/06/2016	Incident- Response to Accident or Event	035-21308
RANGE RESOURCES APPALACHIA LLC	2498012	28/06/2016	Incident- Response to Accident or Event	035-21308
RANGE RESOURCES APPALACHIA LLC	2498012	28/06/2016	Incident- Response to Accident or Event	035-21308
RANGE RESOURCES APPALACHIA LLC	2499041	05/07/2016	Administrative/File Review	
RANGE RESOURCES APPALACHIA LLC	2499091	01/07/2016	Routine/Complete Inspection	005-01785
RANGE RESOURCES APPALACHIA LLC	2500264	07/07/2016	Incident- Response to Accident or Event	035-21308
RANGE RESOURCES APPALACHIA LLC	2500264	07/07/2016	Incident- Response to Accident or Event	035-21308
RANGE RESOURCES APPALACHIA LLC	2500264	07/07/2016	Incident- Response to Accident or Event	035-21308
RANGE RESOURCES APPALACHIA LLC	2500264	07/07/2016	Incident- Response to Accident or Event	035-21308
RANGE RESOURCES APPALACHIA LLC	2507913	29/07/2016	Routine/Partial Inspection	039-25175
RANGE RESOURCES APPALACHIA LLC	2512189	19/08/2016	Incident- Response to Accident or Event	
RANGE RESOURCES APPALACHIA LLC	2512189	19/08/2016	Incident- Response to Accident or Event	
RANGE RESOURCES APPALACHIA LLC	2512189	19/08/2016	Incident- Response to Accident or Event	
RANGE RESOURCES APPALACHIA LLC	2517332	07/09/2016	Routine/Complete Inspection	081-21161
RANGE RESOURCES APPALACHIA LLC	2524188	28/09/2016	Incident- Response to Accident or Event	125-26989

RANGE RESOURCES APPALACHIA LLC	2524188	28/09/2016	Incident- Response to Accident or Event	125-26989
RANGE RESOURCES APPALACHIA LLC	2527624	13/10/2016	Incident- Response to Accident or Event	081-21577
RANGE RESOURCES APPALACHIA LLC	2527624	13/10/2016	Incident- Response to Accident or Event	081-21577
RANGE RESOURCES APPALACHIA LLC	2527624	13/10/2016	Incident- Response to Accident or Event	081-21577
RANGE RESOURCES APPALACHIA LLC	2528011	14/10/2016	Incident- Response to Accident or Event	
RANGE RESOURCES APPALACHIA LLC	2528011	14/10/2016	Incident- Response to Accident or Event	
RANGE RESOURCES APPALACHIA LLC	2528011	14/10/2016	Incident- Response to Accident or Event	
RANGE RESOURCES APPALACHIA LLC	2537887	02/11/2016	Incident- Response to Accident or Event	
RANGE RESOURCES APPALACHIA LLC	2537887	02/11/2016	Incident- Response to Accident or Event	
RANGE RESOURCES APPALACHIA LLC	2537887	02/11/2016	Incident- Response to Accident or Event	
RANGE RESOURCES APPALACHIA LLC	2537935	16/11/2016	Incident- Response to Accident or Event	125-24660
RANGE RESOURCES APPALACHIA LLC	2538582	22/11/2016	Administrative/File Review	125-27298
RANGE RESOURCES APPALACHIA LLC	2542167	05/12/2016	Routine/Complete Inspection	081-20292
RANGE RESOURCES APPALACHIA LLC	2542167	05/12/2016	Routine/Complete Inspection	081-20292
RANGE RESOURCES APPALACHIA LLC	2542167	05/12/2016	Routine/Complete Inspection	081-20292
RANGE RESOURCES APPALACHIA LLC	2542167	05/12/2016	Routine/Complete Inspection	081-20292
RANGE RESOURCES APPALACHIA LLC	2542167	05/12/2016	Routine/Complete Inspection	081-20292
RANGE RESOURCES APPALACHIA LLC	2542167	05/12/2016	Routine/Complete Inspection	081-20292
RANGE RESOURCES APPALACHIA LLC	2542167	05/12/2016	Routine/Complete Inspection	081-20292
RANGE RESOURCES APPALACHIA LLC	2542167	05/12/2016	Routine/Complete Inspection	081-20292
RANGE RESOURCES APPALACHIA LLC	2542179	06/12/2016	Routine/Complete Inspection	081-20292
RANGE RESOURCES APPALACHIA LLC	2542179	06/12/2016	Routine/Complete Inspection	081-20292
RANGE RESOURCES APPALACHIA LLC	2542179	06/12/2016	Routine/Complete Inspection	081-20292
RANGE RESOURCES APPALACHIA LLC	2542179	06/12/2016	Routine/Complete Inspection	081-20292
RANGE RESOURCES APPALACHIA LLC	2542179	06/12/2016	Routine/Complete Inspection	081-20292
RANGE RESOURCES APPALACHIA LLC	2542179	06/12/2016	Routine/Complete Inspection	081-20292
RANGE RESOURCES APPALACHIA LLC	2542179	06/12/2016	Routine/Complete Inspection	081-20292
RANGE RESOURCES APPALACHIA LLC	2542729	06/12/2016	Incident- Response to Accident or Event	039-21494
RANGE RESOURCES APPALACHIA LLC	2544385	07/12/2016	Routine/Complete Inspection	081-20292
RANGE RESOURCES APPALACHIA LLC	2544385	07/12/2016	Routine/Complete Inspection	081-20292
RANGE RESOURCES APPALACHIA LLC	2544385	07/12/2016	Routine/Complete Inspection	081-20292
RANGE RESOURCES APPALACHIA LLC	2544385	07/12/2016	Routine/Complete Inspection	081-20292

RANGE RESOURCES APPALACHIA LLC	2544385	07/12/2016	Routine/Complete Inspection	081-20292
RANGE RESOURCES APPALACHIA LLC	2544385	07/12/2016	Routine/Complete Inspection	081-20292
RANGE RESOURCES APPALACHIA LLC	2544385	07/12/2016	Routine/Complete Inspection	081-20292
RANGE RESOURCES APPALACHIA LLC	2544385	07/12/2016	Routine/Complete Inspection	081-20292
RANGE RESOURCES APPALACHIA LLC	2544410	08/12/2016	Routine/Complete Inspection	081-20292
RANGE RESOURCES APPALACHIA LLC	2544410	08/12/2016	Routine/Complete Inspection	081-20292
RANGE RESOURCES APPALACHIA LLC	2544410	08/12/2016	Routine/Complete Inspection	081-20292
RANGE RESOURCES APPALACHIA LLC	2544410	08/12/2016	Routine/Complete Inspection	081-20292
RANGE RESOURCES APPALACHIA LLC	2544410	08/12/2016	Routine/Complete Inspection	081-20292
RANGE RESOURCES APPALACHIA LLC	2544410	08/12/2016	Routine/Complete Inspection	081-20292
RANGE RESOURCES APPALACHIA LLC	2544410	08/12/2016	Routine/Complete Inspection	081-20292
RANGE RESOURCES APPALACHIA LLC	2544410	08/12/2016	Routine/Complete Inspection	081-20292
RANGE RESOURCES APPALACHIA LLC	2546503	14/12/2016	Routine/Complete Inspection	081-20292
RANGE RESOURCES APPALACHIA LLC	2546503	14/12/2016	Routine/Complete Inspection	081-20292
RANGE RESOURCES APPALACHIA LLC	2546503	14/12/2016	Routine/Complete Inspection	081-20292
RANGE RESOURCES APPALACHIA LLC	2546503	14/12/2016	Routine/Complete Inspection	081-20292
RANGE RESOURCES APPALACHIA LLC	2546503	14/12/2016	Routine/Complete Inspection	081-20292
RANGE RESOURCES APPALACHIA LLC	2546503	14/12/2016	Routine/Complete Inspection	081-20292
RANGE RESOURCES APPALACHIA LLC	2546503	14/12/2016	Routine/Complete Inspection	081-20292
RANGE RESOURCES APPALACHIA LLC	2546503	14/12/2016	Routine/Complete Inspection	081-20292
RANGE RESOURCES APPALACHIA LLC	2546506	15/12/2016	Routine/Complete Inspection	081-20292
RANGE RESOURCES APPALACHIA LLC	2546506	15/12/2016	Routine/Complete Inspection	081-20292
RANGE RESOURCES APPALACHIA LLC	2546506	15/12/2016	Routine/Complete Inspection	081-20292
RANGE RESOURCES APPALACHIA LLC	2546506	15/12/2016	Routine/Complete Inspection	081-20292
RANGE RESOURCES APPALACHIA LLC	2546506	15/12/2016	Routine/Complete Inspection	081-20292
RANGE RESOURCES APPALACHIA LLC	2546506	15/12/2016	Routine/Complete Inspection	081-20292
RANGE RESOURCES APPALACHIA LLC	2546506	15/12/2016	Routine/Complete Inspection	081-20292
RANGE RESOURCES APPALACHIA LLC	2546506	15/12/2016	Routine/Complete Inspection	081-20292
RANGE RESOURCES APPALACHIA LLC	2546509	20/12/2016	Routine/Complete Inspection	081-20292
RANGE RESOURCES APPALACHIA LLC	2546509	20/12/2016	Routine/Complete Inspection	081-20292
RANGE RESOURCES APPALACHIA LLC	2546509	20/12/2016	Routine/Complete Inspection	081-20292
RANGE RESOURCES APPALACHIA LLC	2546509	20/12/2016	Routine/Complete Inspection	081-20292
RANGE RESOURCES APPALACHIA LLC	2546509	20/12/2016	Routine/Complete Inspection	081-20292
RANGE RESOURCES APPALACHIA LLC	2546509	20/12/2016	Routine/Complete Inspection	081-20292
RANGE RESOURCES APPALACHIA LLC	2547351	27/12/2016	Incident- Response to Accident or Event	125-27958
RANGE RESOURCES APPALACHIA LLC	2547692	20/12/2016	Plugging(Includes Plugged/Mined Through)	033-27140
RANGE RESOURCES APPALACHIA LLC	2547866	22/12/2016	Follow-up Inspection	039-21494
RANGE RESOURCES APPALACHIA LLC	2547868	19/12/2016	Follow-up Inspection	039-21494
RANGE RESOURCES APPALACHIA LLC	2547874	28/12/2016	Follow-up Inspection	039-21494
RANGE RESOURCES APPALACHIA LLC	2553311	21/12/2016	Routine/Complete Inspection	081-20292
RANGE RESOURCES APPALACHIA LLC	2553311	21/12/2016	Routine/Complete Inspection	081-20292
RANGE RESOURCES APPALACHIA LLC	2553311	21/12/2016	Routine/Complete Inspection	081-20292
RANGE RESOURCES APPALACHIA LLC	2553311	21/12/2016	Routine/Complete Inspection	081-20292
RANGE RESOURCES APPALACHIA LLC	2553311	21/12/2016	Routine/Complete Inspection	081-20292
RANGE RESOURCES APPALACHIA LLC	2553311	21/12/2016	Routine/Complete Inspection	081-20292
RANGE RESOURCES APPALACHIA LLC	2553311	21/12/2016	Routine/Complete Inspection	081-20292
RANGE RESOURCES APPALACHIA LLC	2553311	21/12/2016	Routine/Complete Inspection	081-20292
RAYMOND D LANGER	1486741	20/09/2005	Routine/Complete Inspection	003-00990
RAYMOND D LANGER	2453049	23/02/2016	Complaint Inspection	003-00975

RAYMOND D LANGER	2453049	23/02/2016	Complaint Inspection	003-00975

RAYMOND D LANGER	2453049	23/02/2016	Complaint Inspection	003-00975

RAYMOND D LANGER	2453049	23/02/2016	Complaint Inspection	003-00975
RB ROBERTSON & SON GAS & OIL	927089	29/03/2000	Compliance Evaluation	065-23085
RB ROBERTSON & SON GAS & OIL	957118	04/08/2000	Compliance Evaluation	065-23085
RB ROBERTSON & SON GAS & OIL	970564	29/09/2000	Compliance Evaluation	065-23085
RB ROBERTSON & SON GAS & OIL	1001698	02/02/2001	Routine/Complete Inspection	033-24754
RB ROBERTSON & SON GAS & OIL	1018104	29/03/2001	Follow-up Inspection	033-24754
RB ROBERTSON & SON GAS & OIL	1018104	29/03/2001	Follow-up Inspection	033-24754

RB ROBERTSON & SON GAS & OIL	1107453	13/03/2002	Routine/Complete Inspection	031-23106

RB ROBERTSON & SON GAS & OIL	1107461	14/03/2002	Routine/Complete Inspection	031-23436

RB ROBERTSON & SON GAS & OIL	1107469	14/03/2002	Routine/Complete Inspection	031-23327

RB ROBERTSON & SON GAS & OIL	1107470	14/03/2002	Routine/Complete Inspection	031-23326
RB ROBERTSON & SON GAS & OIL	1267090	04/09/2003	Routine/Complete Inspection	031-23625
RB ROBERTSON & SON GAS & OIL	1267090	04/09/2003	Routine/Complete Inspection	031-23625
RB ROBERTSON & SON GAS & OIL	1646794	22/08/2007	Complaint Inspection	031-24721

RB ROBERTSON & SON GAS & OIL	1770375	13/02/2009	Drilling/Alteration	031-25143
RE FOX & ASSOC INC	1122464	10/05/2002	Routine/Complete Inspection	051-20733
RE FOX & ASSOC INC	1122464	10/05/2002	Routine/Complete Inspection	051-20733
RE GAS DEV LLC	2136091	04/02/2013	Incident- Response to Accident or Event	019-21781
RE GAS DEV LLC	2172266	03/06/2013	Incident- Response to Accident or Event	019-21987
RE GAS DEV LLC	2172266	03/06/2013	Incident- Response to Accident or Event	019-21987
RE GAS DEV LLC	2172266	03/06/2013	Incident- Response to Accident or Event	019-21987
RE GAS DEV LLC	2172266	03/06/2013	Incident- Response to Accident or Event	019-21987
RE GAS DEV LLC	2174974	07/06/2013	Incident- Response to Accident or Event	019-21958
RE GAS DEV LLC	2227705	09/12/2013	Incident- Response to Accident or Event	019-22067
RE GAS DEV LLC	2255895	21/03/2014	Incident- Response to Accident or Event	019-22109
RE GAS DEV LLC	2256142	21/03/2014	Incident- Response to Accident or Event	019-21849
RE GAS DEV LLC	2261767	03/04/2014	Incident- Response to Accident or Event	019-21849
RE GAS DEV LLC	2294025	07/08/2014	Incident- Response to Accident or Event	019-22182
RE GAS DEV LLC	2297416	16/08/2014	Incident- Response to Accident or Event	019-22182
RE GAS DEV LLC	2326735	05/12/2014	Incident- Response to Accident or Event	019-22198
RE GAS DEV LLC	2327710	25/11/2014	Incident- Response to Accident or Event	019-22056
RE GAS DEV LLC	2329476	15/12/2014	Incident- Response to Accident or Event	019-22198
RE GAS DEV LLC	2361574	15/04/2015	Incident- Response to Accident or Event	019-22383
RE GAS DEV LLC	2377768	10/06/2015	Incident- Response to Accident or Event	073-20506
RE GAS DEV LLC	2395412	04/08/2015	Incident- Response to Accident or Event	019-22397
RE GAS DEV LLC	2410136	15/09/2015	Complaint Inspection	
RE GAS DEV LLC	2410225	11/09/2015	Complaint Inspection	
RE GAS DEV LLC	2413231	02/10/2015	Routine/Partial Inspection	
RE GAS DEV LLC	2413231	02/10/2015	Routine/Partial Inspection	
RE GAS DEV LLC	2413231	02/10/2015	Routine/Partial Inspection	
RE GAS DEV LLC	2415445	13/10/2015	Incident- Response to Accident or Event	
RE GAS DEV LLC	2416735	05/10/2015	Routine/Partial Inspection	
RE GAS DEV LLC	2416735	05/10/2015	Routine/Partial Inspection	
RE GAS DEV LLC	2416737	19/10/2015	Routine/Partial Inspection	
RE GAS DEV LLC	2426317	17/11/2015	Routine/Complete Inspection	129-26286
RE GAS DEV LLC	2434196	08/12/2015	Incident- Response to Accident or Event	
RE GAS DEV LLC	2434196	08/12/2015	Incident- Response to Accident or Event	
RE GAS DEV LLC	2434196	08/12/2015	Incident- Response to Accident or Event	
RE GAS DEV LLC	2434403	21/12/2015	Incident- Response to Accident or Event	073-20354
RE GAS DEV LLC	2454995	24/02/2016	Routine/Partial Inspection	
RE GAS DEV LLC	2454995	24/02/2016	Routine/Partial Inspection	
RE GAS DEV LLC	2454995	24/02/2016	Routine/Partial Inspection	
RE GAS DEV LLC	2454995	24/02/2016	Routine/Partial Inspection	
RE GAS DEV LLC	2454995	24/02/2016	Routine/Partial Inspection	
RE GAS DEV LLC	2461011	24/02/2016	Routine/Partial Inspection	

RE GAS DEV LLC	2461011	24/02/2016	Routine/Partial Inspection	
RE GAS DEV LLC	2461011	24/02/2016	Routine/Partial Inspection	
RE GAS DEV LLC	2461011	24/02/2016	Routine/Partial Inspection	
RE GAS DEV LLC	2461011	24/02/2016	Routine/Partial Inspection	
RE GAS DEV LLC	2463579	24/02/2016	Routine/Partial Inspection	
RE GAS DEV LLC	2463579	24/02/2016	Routine/Partial Inspection	
RE GAS DEV LLC	2490560	17/05/2016	Incident- Response to Accident or Event	
RE GAS DEV LLC	2495919	27/05/2016	Incident- Response to Accident or Event	
RE GAS DEV LLC	2495919	27/05/2016	Incident- Response to Accident or Event	
RE GAS DEV LLC	2495919	27/05/2016	Incident- Response to Accident or Event	
RE GAS DEV LLC	2505212	09/06/2015	Administrative/File Review	
RE GAS DEV LLC	2505212	09/06/2015	Administrative/File Review	
RE GAS DEV LLC	2505212	09/06/2015	Administrative/File Review	
RE GAS DEV LLC	2505212	09/06/2015	Administrative/File Review	
RED JACKET ENERGY LLC	2432960	10/12/2015	Routine/Complete Inspection	083-24929
RED JACKET ENERGY LLC	2432960	10/12/2015	Routine/Complete Inspection	083-24929
RED JACKET ENERGY LLC	2432960	10/12/2015	Routine/Complete Inspection	083-24929
RED JACKET ENERGY LLC	2432960	10/12/2015	Routine/Complete Inspection	083-24929
RED JACKET ENERGY LLC	2432961	10/12/2015	Routine/Complete Inspection	083-54539
RED JACKET ENERGY LLC	2432961	10/12/2015	Routine/Complete Inspection	083-54539
RED JACKET ENERGY LLC	2432961	10/12/2015	Routine/Complete Inspection	083-54539
RED JACKET ENERGY LLC	2532101	21/10/2016	Routine/Complete Inspection	083-56877
RED JACKET ENERGY LLC	2532101	21/10/2016	Routine/Complete Inspection	083-56877
RED JACKET ENERGY LLC	2532101	21/10/2016	Routine/Complete Inspection	083-56877
RED JACKET ENERGY LLC	2532101	21/10/2016	Routine/Complete Inspection	083-56877
RED JACKET ENERGY LLC	2532101	21/10/2016	Routine/Complete Inspection	083-56877
RED JACKET ENERGY LLC	2532101	21/10/2016	Routine/Complete Inspection	083-56877
RED JACKET ENERGY LLC	2532101	21/10/2016	Routine/Complete Inspection	083-56877

RED JACKET ENERGY LLC	2532101	21/10/2016	Routine/Complete Inspection	083-56877
RED JACKET ENERGY LLC	2548888	22/12/2016	Routine/Complete Inspection	083-56870
RED JACKET ENERGY LLC	2548888	22/12/2016	Routine/Complete Inspection	083-56870
RED JACKET ENERGY LLC	2548888	22/12/2016	Routine/Complete Inspection	083-56870
RED JACKET ENERGY LLC	2548888	22/12/2016	Routine/Complete Inspection	083-56870
RED JACKET ENERGY LLC	2548891	23/12/2016	Follow-up Inspection	083-56870
RED JACKET ENERGY LLC	2548891	23/12/2016	Follow-up Inspection	083-56870
RED JACKET ENERGY LLC	2548891	23/12/2016	Follow-up Inspection	083-56870
RED JACKET ENERGY LLC	2548895	27/12/2016	Follow-up Inspection	083-56870
RED JACKET ENERGY LLC	2548895	27/12/2016	Follow-up Inspection	083-56870
RED OAK WATER TRANSFER NE LLC	1907733	28/07/2010	Incident- Response to Accident or Event	
RED OAK WATER TRANSFER NE LLC	1907733	28/07/2010	Incident- Response to Accident or Event	
RED OAK WATER TRANSFER NE LLC	1907733	28/07/2010	Incident- Response to Accident or Event	
RED OAK WATER TRANSFER NE LLC	1907733	28/07/2010	Incident- Response to Accident or Event	
RED OAK WATER TRANSFER NE LLC	1907733	28/07/2010	Incident- Response to Accident or Event	
RED OAK WATER TRANSFER NE LLC	1907733	28/07/2010	Incident- Response to Accident or Event	
RED VALLEY ENTERPRISES INC	2492126	06/06/2016	Routine/Complete Inspection	053-23669
RED VALLEY ENTERPRISES INC	2492126	06/06/2016	Routine/Complete Inspection	053-23669
RED VALLEY ENTERPRISES INC	2492156	06/06/2016	Routine/Complete Inspection	053-23684
RED VALLEY ENTERPRISES INC	2492159	03/06/2016	Routine/Partial Inspection	031-20905
RED VALLEY ENTERPRISES INC	2492162	08/06/2016	Routine/Complete Inspection	053-24566
RED VALLEY ENTERPRISES INC	2492163	03/06/2016	Routine/Partial Inspection	031-20904
RED VALLEY ENTERPRISES INC	2492177	03/06/2016	Routine/Partial Inspection	031-20878
RED VALLEY ENTERPRISES INC	2492179	03/06/2016	Routine/Partial Inspection	031-20914
RED VALLEY ENTERPRISES INC	2492180	03/06/2016	Routine/Partial Inspection	031-20917
RED VALLEY ENTERPRISES INC	2492182	03/06/2016	Routine/Partial Inspection	031-20918
RED VALLEY ENTERPRISES INC	2492183	08/06/2016	Routine/Complete Inspection	053-23689
RED VALLEY ENTERPRISES INC	2492184	03/06/2016	Routine/Partial Inspection	031-20919
RED VALLEY ENTERPRISES INC	2492186	08/06/2016	Routine/Complete Inspection	053-23690
RED VALLEY ENTERPRISES INC	2492186	08/06/2016	Routine/Complete Inspection	053-23690
RED VALLEY ENTERPRISES INC	2492190	08/06/2016	Routine/Complete Inspection	053-23691
RED VALLEY ENTERPRISES INC	2492190	08/06/2016	Routine/Complete Inspection	053-23691
RED VALLEY ENTERPRISES INC	2492193	08/06/2016	Routine/Complete Inspection	053-23685
RED VALLEY ENTERPRISES INC	2492196	08/06/2016	Routine/Complete Inspection	053-23686
RED VALLEY ENTERPRISES INC	2492199	08/06/2016	Routine/Complete Inspection	053-23688
RED VALLEY ENTERPRISES INC	2492207	08/06/2016	Routine/Complete Inspection	053-23687
RED VALLEY ENTERPRISES INC	2492216	08/06/2016	Routine/Complete Inspection	053-23692
RED VALLEY ENTERPRISES INC	2492234	10/06/2016	Routine/Complete Inspection	053-24219
RED VALLEY RESOURCES LLC	1647265	28/08/2007	Routine/Complete Inspection	121-44161
RED VALLEY RESOURCES LLC	1647265	28/08/2007	Routine/Complete Inspection	121-44161
RED VALLEY RESOURCES LLC	1717948	02/07/2008	Routine/Complete Inspection	121-44163
RED VALLEY RESOURCES LLC	1717956	02/07/2008	Routine/Complete Inspection	121-44161
RED VALLEY RESOURCES LLC	1717956	02/07/2008	Routine/Complete Inspection	121-44161
RED VALLEY RESOURCES LLC	1718627	07/07/2008	Routine/Complete Inspection	121-44161
RED VALLEY RESOURCES LLC	1718657	02/07/2008	Routine/Complete Inspection	121-44181
RED VALLEY RESOURCES LLC	1718696	07/07/2008	Routine/Complete Inspection	121-44181
REEL RESOURCES INC	2280896	11/06/2014	Complaint Inspection	031-00421
REEL RESOURCES INC	2407550	08/09/2015	Complaint Inspection	031-00442
REEL RESOURCES INC	2419127	27/10/2015	Administrative/File Review	
REEL RESOURCES INC	2419127	27/10/2015	Administrative/File Review	
REGENCY MARCELLUS GAS GATHERING LLC	1870715	17/03/2010	Routine/Partial Inspection	
REGENCY MARCELLUS GAS GATHERING LLC	1876974	14/04/2010	Compliance Evaluation	
REGENCY MARCELLUS GAS GATHERING LLC	1952871	18/02/2011	Complaint Inspection	
REGENCY MARCELLUS GAS GATHERING LLC	1952871	18/02/2011	Complaint Inspection	
REGENCY MARCELLUS GAS GATHERING LLC	1952871	18/02/2011	Complaint Inspection	
REGENCY MARCELLUS GAS GATHERING LLC	1952871	18/02/2011	Complaint Inspection	
REGENCY MARCELLUS GAS GATHERING LLC	1952871	18/02/2011	Complaint Inspection	
REGENCY MARCELLUS GAS GATHERING LLC	1952871	18/02/2011	Complaint Inspection	
REGENCY MARCELLUS GAS GATHERING LLC	1957475	10/03/2011	Follow-up Inspection	

REGENCY MARCELLUS GAS GATHERING LLC	1957475	10/03/2011	Follow-up Inspection
REGENCY MARCELLUS GAS GATHERING LLC	1957475	10/03/2011	Follow-up Inspection
REGENCY MARCELLUS GAS GATHERING LLC	2004897	20/09/2011	Routine/Partial Inspection
REGENCY MARCELLUS GAS GATHERING LLC	2004897	20/09/2011	Routine/Partial Inspection
REGENCY MARCELLUS GAS GATHERING LLC	2004897	20/09/2011	Routine/Partial Inspection
REGENCY MARCELLUS GAS GATHERING LLC	2004897	20/09/2011	Routine/Partial Inspection
REGENCY MARCELLUS GAS GATHERING LLC	2008768	05/10/2011	Routine/Partial Inspection
REGENCY MARCELLUS GAS GATHERING LLC	2008768	05/10/2011	Routine/Partial Inspection
REGENCY MARCELLUS GAS GATHERING LLC	2008768	05/10/2011	Routine/Partial Inspection
REGENCY MARCELLUS GAS GATHERING LLC	2008768	05/10/2011	Routine/Partial Inspection
REGENCY MARCELLUS GAS GATHERING LLC	2008768	05/10/2011	Routine/Partial Inspection
REGENCY MARCELLUS GAS GATHERING LLC	2008768	05/10/2011	Routine/Partial Inspection
REGENCY MARCELLUS GAS GATHERING LLC	2010273	06/10/2011	Routine/Partial Inspection
REGENCY MARCELLUS GAS GATHERING LLC	2010273	06/10/2011	Routine/Partial Inspection
REGENCY MARCELLUS GAS GATHERING LLC	2010273	06/10/2011	Routine/Partial Inspection
REGENCY MARCELLUS GAS GATHERING LLC	2011167	14/10/2011	Routine/Partial Inspection
REGENCY MARCELLUS GAS GATHERING LLC	2011167	14/10/2011	Routine/Partial Inspection
REGENCY MARCELLUS GAS GATHERING LLC	2011554	18/10/2011	Follow-up Inspection
REGENCY MARCELLUS GAS GATHERING LLC	2011554	18/10/2011	Follow-up Inspection
REGENCY MARCELLUS GAS GATHERING LLC	2011554	18/10/2011	Follow-up Inspection
REGENCY MARCELLUS GAS GATHERING LLC	2011554	18/10/2011	Follow-up Inspection
REGENCY MARCELLUS GAS GATHERING LLC	2014106	19/10/2011	Routine/Partial Inspection
REGENCY MARCELLUS GAS GATHERING LLC	2014106	19/10/2011	Routine/Partial Inspection
REGENCY MARCELLUS GAS GATHERING LLC	2014112	20/10/2011	Routine/Partial Inspection
REGENCY MARCELLUS GAS GATHERING LLC	2014112	20/10/2011	Routine/Partial Inspection
REGENCY MARCELLUS GAS GATHERING LLC	2014112	20/10/2011	Routine/Partial Inspection
REGENCY MARCELLUS GAS GATHERING LLC	2027408	07/12/2011	Routine/Partial Inspection
REGENCY MARCELLUS GAS GATHERING LLC	2027408	07/12/2011	Routine/Partial Inspection
REGENCY MARCELLUS GAS GATHERING LLC	2027408	07/12/2011	Routine/Partial Inspection
REGENCY MARCELLUS GAS GATHERING LLC	2047334	22/02/2012	Routine/Partial Inspection
REGENCY MARCELLUS GAS GATHERING LLC	2047334	22/02/2012	Routine/Partial Inspection
REGENCY MARCELLUS GAS GATHERING LLC	2047334	22/02/2012	Routine/Partial Inspection
REGENCY MARCELLUS GAS GATHERING LLC	2047334	22/02/2012	Routine/Partial Inspection
REGENCY MARCELLUS GAS GATHERING LLC	2047334	22/02/2012	Routine/Partial Inspection
REGENCY MARCELLUS GAS GATHERING LLC	2047334	22/02/2012	Routine/Partial Inspection
REGENCY MARCELLUS GAS GATHERING LLC	2075121	25/05/2012	Incident- Response to Accident or Event
REGENCY MARCELLUS GAS GATHERING LLC	2075121	25/05/2012	Incident- Response to Accident or Event
REGENCY MARCELLUS GAS GATHERING LLC	2077619	29/05/2012	Routine/Complete Inspection
REGENCY MARCELLUS GAS GATHERING LLC	2077619	29/05/2012	Routine/Complete Inspection
REGENCY MARCELLUS GAS GATHERING LLC	2077619	29/05/2012	Routine/Complete Inspection
REGENCY MARCELLUS GAS GATHERING LLC	2086490	18/07/2012	Routine/Partial Inspection
REGENCY MARCELLUS GAS GATHERING LLC	2086490	18/07/2012	Routine/Partial Inspection
REGENCY MARCELLUS GAS GATHERING LLC	2086490	18/07/2012	Routine/Partial Inspection
REGENCY MARCELLUS GAS GATHERING LLC	2101309	10/09/2012	Routine/Partial Inspection
REGENCY MARCELLUS GAS GATHERING LLC	2114604	25/10/2012	Routine/Partial Inspection
REGENCY MARCELLUS GAS GATHERING LLC	2114604	25/10/2012	Routine/Partial Inspection
REGENCY MARCELLUS GAS GATHERING LLC	2114604	25/10/2012	Routine/Partial Inspection
REGENCY MARCELLUS GAS GATHERING LLC	2114604	25/10/2012	Routine/Partial Inspection
REGENCY MARCELLUS GAS GATHERING LLC	2121668	06/12/2012	Routine/Partial Inspection
REGENCY MARCELLUS GAS GATHERING LLC	2121668	06/12/2012	Routine/Partial Inspection
REGENCY MARCELLUS GAS GATHERING LLC	2121668	06/12/2012	Routine/Partial Inspection
REGENCY MARCELLUS GAS GATHERING LLC	2121668	06/12/2012	Routine/Partial Inspection
REGENCY MARCELLUS GAS GATHERING LLC	2121668	06/12/2012	Routine/Partial Inspection
REGENCY MARCELLUS GAS GATHERING LLC	2121668	06/12/2012	Routine/Partial Inspection
REGENCY MARCELLUS GAS GATHERING LLC	2121668	06/12/2012	Routine/Partial Inspection

REGENCY MARCELLUS GAS GATHERING LLC	2121668	06/12/2012	Routine/Partial Inspection
REGENCY MARCELLUS GAS GATHERING LLC	2121668	06/12/2012	Routine/Partial Inspection
REGENCY MARCELLUS GAS GATHERING LLC	2129076	27

REGENCY MARCELLUS GAS GATHERING LLC	2322917	21/11/2014	Administrative/File Review

REGENCY MARCELLUS GAS GATHERING LLC	2322917	21/11/2014	Administrative/File Review
REGENCY MARCELLUS GAS GATHERING LLC	2322917	21/11/2014	Administrative/File Review
REGENCY MARCELLUS GAS GATHERING LLC	2322917	21/11/2014	Administrative/File Review
REGENCY MARCELLUS GAS GATHERING LLC	2322917	21/11/2014	Administrative/File Review
REGENCY MARCELLUS GAS GATHERING LLC	2322917	21/11/2014	Administrative/File Review
REGENCY MARCELLUS GAS GATHERING LLC	2322917	21/11/2014	Administrative/File Review
REGENCY MARCELLUS GAS GATHERING LLC	2322917	21/11/2014	Administrative/File Review
REGENCY MARCELLUS GAS GATHERING LLC	2322917	21/11/2014	Administrative/File Review
REGENCY MARCELLUS GAS GATHERING LLC	2322917	21/11/2014	Administrative/File Review
REGENCY MARCELLUS GAS GATHERING LLC	2322917	21/11/2014	Administrative/File Review
REGENCY MARCELLUS GAS GATHERING LLC	2322917	21/11/2014	Administrative/File Review
REGENCY MARCELLUS GAS GATHERING LLC	2322917	21/11/2014	Administrative/File Review
REGENCY MARCELLUS GAS GATHERING LLC	2322917	21/11/2014	Administrative/File Review
REGENCY MARCELLUS GAS GATHERING LLC	2322917	21/11/2014	Administrative/File Review
REGENCY MARCELLUS GAS GATHERING LLC	2322917	21/11/2014	Administrative/File Review
REGENCY MARCELLUS GAS GATHERING LLC	2322917	21/11/2014	Administrative/File Review
REGENCY MARCELLUS GAS GATHERING LLC	2322917	21/11/2014	Administrative/File Review
REGENCY MARCELLUS GAS GATHERING LLC	2322917	21/11/2014	Administrative/File Review
REGENCY MARCELLUS GAS GATHERING LLC	2322917	21/11/2014	Administrative/File Review
REGENCY MARCELLUS GAS GATHERING LLC	2322917	21/11/2014	Administrative/File Review
REGENCY MARCELLUS GAS GATHERING LLC	2322917	21/11/2014	Administrative/File Review
REGENCY MARCELLUS GAS GATHERING LLC	2322917	21/11/2014	Administrative/File Review
REGENCY MARCELLUS GAS GATHERING LLC	2322917	21/11/2014	Administrative/File Review
REGENCY MARCELLUS GAS GATHERING LLC	2322917	21/11/2014	Administrative/File Review
REGENCY MARCELLUS GAS GATHERING LLC	2322917	21/11/2014	Administrative/File Review
REGENCY MARCELLUS GAS GATHERING LLC	2373643	21/05/2015	Incident- Response to Accident or Event
REGENCY MARCELLUS GAS GATHERING LLC	2373643	21/05/2015	Incident- Response to Accident or Event
REGENCY MARCELLUS GAS GATHERING LLC	2377583	03/06/2015	Incident- Response to Accident or Event
REGENCY MARCELLUS GAS GATHERING LLC	2377583	03/06/2015	Incident- Response to Accident or Event
REGENCY MARCELLUS GAS GATHERING LLC	2377583	03/06/2015	Incident- Response to Accident or Event
REGENCY MARCELLUS GAS GATHERING LLC	2380123	15/06/2015	Incident- Response to Accident or Event
REGENCY MARCELLUS GAS GATHERING LLC	2380123	15/06/2015	Incident- Response to Accident or Event
REGENCY MARCELLUS GAS GATHERING LLC	2380123	15/06/2015	Incident- Response to Accident or Event
REGENCY MARCELLUS GAS GATHERING LLC	2381347	22/06/2015	Routine/Complete Inspection
REGENCY MARCELLUS GAS GATHERING LLC	2381347	22/06/2015	Routine/Complete Inspection
REGENCY MARCELLUS GAS GATHERING LLC	2381347	22/06/2015	Routine/Complete Inspection
REGENCY MARCELLUS GAS GATHERING LLC	2399350	18/08/2015	Routine/Partial Inspection
REGENCY MARCELLUS GAS GATHERING LLC	2399350	18/08/2015	Routine/Partial Inspection
REGENCY MARCELLUS GAS GATHERING LLC	2399350	18/08/2015	Routine/Partial Inspection
REGENCY MARCELLUS GAS GATHERING LLC	2402492	26/08/2015	Follow-up Inspection
REGENCY MARCELLUS GAS GATHERING LLC	2402492	26/08/2015	Follow-up Inspection
REGENCY MARCELLUS GAS GATHERING LLC	2402492	26/08/2015	Follow-up Inspection
REGENCY MARCELLUS GAS GATHERING LLC	2406317	11/09/2015	Routine/Partial Inspection
REGENCY MARCELLUS GAS GATHERING LLC	2406317	11/09/2015	Routine/Partial Inspection
REGENCY MARCELLUS GAS GATHERING LLC	2412052	30/09/2015	Routine/Partial Inspection
REGENCY MARCELLUS GAS GATHERING LLC	2420233	28/10/2015	Routine/Partial Inspection
REGENCY MARCELLUS GAS GATHERING LLC	2422446	04/11/2015	Administrative/File Review
REGENCY MARCELLUS GAS GATHERING LLC	2423810	06/11/2015	Incident- Response to Accident or Event
REGENCY MARCELLUS GAS GATHERING LLC	2423810	06/11/2015	Incident- Response to Accident or Event
REGENCY MARCELLUS GAS GATHERING LLC	2423810	06/11/2015	Incident- Response to Accident or Event
REGENCY MARCELLUS GAS GATHERING LLC	2440239	13/01/2016	Routine/Complete Inspection
REGENCY MARCELLUS GAS GATHERING LLC	2440503	11/01/2016	Routine/Partial Inspection
REGENCY MARCELLUS GAS GATHERING LLC	2440503	11/01/2016	Routine/Partial Inspection
REGENCY MARCELLUS GAS GATHERING LLC	2475472	13/04/2016	Routine/Partial Inspection

REGENCY MARCELLUS GAS GATHERING LLC	2475472	13/04/2016	Routine/Partial Inspection	
REGENCY NEPA GAS GATHERING LLC	2090980	13/08/2012	Follow-up Inspection	
REGENCY NEPA GAS GATHERING LLC	2100840	19/09/2012	Routine/Complete Inspection	
REGENCY NEPA GAS GATHERING LLC	2100840	19/09/2012	Routine/Complete Inspection	
REGENCY NEPA GAS GATHERING LLC	2100840	19/09/2012	Routine/Complete Inspection	
REGENCY NEPA GAS GATHERING LLC	2100840	19/09/2012	Routine/Complete Inspection	
REGENCY NEPA GAS GATHERING LLC	2106940	12/10/2012	Incident- Response to Accident or Event	
REGENCY NEPA GAS GATHERING LLC	2110629	24/10/2012	Follow-up Inspection	
REGENCY NEPA GAS GATHERING LLC	2110629	24/10/2012	Follow-up Inspection	
REGENCY NEPA GAS GATHERING LLC	2113451	26/10/2012	Routine/Complete Inspection	
REGENCY NEPA GAS GATHERING LLC	2117513	21/11/2012	Routine/Partial Inspection	
REGENCY NEPA GAS GATHERING LLC	2117513	21/11/2012	Routine/Partial Inspection	
REGENCY NEPA GAS GATHERING LLC	2123269	11/12/2012	Routine/Complete Inspection	
REGENCY NEPA GAS GATHERING LLC	2123269	11/12/2012	Routine/Complete Inspection	
REGENCY NEPA GAS GATHERING LLC	2147791	07/03/2013	Routine/Partial Inspection	
REGENCY NEPA GAS GATHERING LLC	2147930	13/03/2013	Routine/Partial Inspection	
REGENCY NEPA GAS GATHERING LLC	2147930	13/03/2013	Routine/Partial Inspection	
REGENCY NEPA GAS GATHERING LLC	2157338	04/04/2013	Follow-up Inspection	
REGENCY NEPA GAS GATHERING LLC	2157338	04/04/2013	Follow-up Inspection	
REGENCY NEPA GAS GATHERING LLC	2157338	04/04/2013	Follow-up Inspection	
REGENCY NEPA GAS GATHERING LLC	2160209	11/04/2013	Routine/Partial Inspection	
REGENCY NEPA GAS GATHERING LLC	2180079	28/06/2013	Routine/Complete Inspection	
REGENCY NEPA GAS GATHERING LLC	2196139	16/08/2013	Complaint Inspection	
REGENCY NEPA GAS GATHERING LLC	2196139	16/08/2013	Complaint Inspection	
REGENCY NEPA GAS GATHERING LLC	2196139	16/08/2013	Complaint Inspection	
REGENCY NEPA GAS GATHERING LLC	2216475	25/10/2013	Incident- Response to Accident or Event	
REGENCY NEPA GAS GATHERING LLC	2216475	25/10/2013	Incident- Response to Accident or Event	
REGENCY NEPA GAS GATHERING LLC	2376976	05/06/2015	Routine/Complete Inspection	
REGENCY NEPA GAS GATHERING LLC	2376976	05/06/2015	Routine/Complete Inspection	
REGENCY NEPA GAS GATHERING LLC	2376976	05/06/2015	Routine/Complete Inspection	
REGENCY NEPA GAS GATHERING LLC	2519164	13/09/2016	Incident- Response to Accident or Event	
REGENCY NEPA GAS GATHERING LLC	2519164	13/09/2016	Incident- Response to Accident or Event	
REGENCY NEPA GAS GATHERING LLC	2519164	13/09/2016	Incident- Response to Accident or Event	
REMINGTON CAPITAL HOLDINGS INC	2132627	22/01/2013	Routine/Complete Inspection	083-55846
REMINGTON CAPITAL HOLDINGS INC	2236562	10/01/2014	Routine/Complete Inspection	083-56248
REMINGTON CAPITAL HOLDINGS INC	2236562	10/01/2014	Routine/Complete Inspection	083-56248
REMINGTON CAPITAL HOLDINGS INC	2264880	22/04/2014	Routine/Complete Inspection	083-56245
REMINGTON CAPITAL HOLDINGS INC	2264880	22/04/2014	Routine/Complete Inspection	083-56245
REMINGTON CAPITAL HOLDINGS INC	2279160	10/06/2014	Routine/Complete Inspection	083-56246
REMINGTON CAPITAL HOLDINGS INC	2279160	10/06/2014	Routine/Complete Inspection	083-56246
REMINGTON CAPITAL HOLDINGS INC	2279161	10/06/2014	Routine/Complete Inspection	083-56247
REMINGTON CAPITAL HOLDINGS INC	2279161	10/06/2014	Routine/Complete Inspection	083-56247
REMINGTON CAPITAL HOLDINGS INC	2279162	10/06/2014	Routine/Complete Inspection	083-56249
REMINGTON CAPITAL HOLDINGS INC	2279162	10/06/2014	Routine/Complete Inspection	083-56249
REMINGTON CAPITAL HOLDINGS INC	2295037	05/08/2014	Follow-up Inspection	083-56247
REMINGTON CAPITAL HOLDINGS INC	2295037	05/08/2014	Follow-up Inspection	083-56247
REMINGTON CAPITAL HOLDINGS INC	2295043	05/08/2014	Routine/Complete Inspection	

REMINGTON CAPITAL HOLDINGS INC	2295043	05/08/2014	Routine/Complete Inspection	
REMINGTON CAPITAL HOLDINGS INC	2295043	05/08/2014	Routine/Complete Inspection	
REMINGTON CAPITAL HOLDINGS INC	2295043	05/08/2014	Routine/Complete Inspection	
REMINGTON CAPITAL HOLDINGS INC	2295043	05/08/2014	Routine/Complete Inspection	
REMINGTON CAPITAL HOLDINGS INC	2295043	05/08/2014	Routine/Complete Inspection	
REMINGTON CAPITAL HOLDINGS INC	2295050	12/08/2014	Follow-up Inspection	
REMINGTON CAPITAL HOLDINGS INC	2295050	12/08/2014	Follow-up Inspection	
REPASKY JEFFREY A	2225917	19/11/2013	Routine/Complete Inspection	121-21727
REPASKY JEFFREY A	2225919	19/11/2013	Routine/Complete Inspection	121-25288
REPASKY JEFFREY A	2225920	19/11/2013	Routine/Complete Inspection	121-21731
REPASKY JEFFREY A	2225920	19/11/2013	Routine/Complete Inspection	121-21731
REPASKY JEFFREY A	2225921	19/11/2013	Routine/Complete Inspection	121-25292
REPASKY JEFFREY A	2225922	19/11/2013	Routine/Complete Inspection	121-21735
REPASKY JEFFREY A	2225923	19/11/2013	Routine/Complete Inspection	121-21739
REPASKY JEFFREY A	2225925	19/11/2013	Routine/Complete Inspection	121-25300
REPASKY JEFFREY A	2225926	19/11/2013	Routine/Complete Inspection	121-21747
REPASKY JEFFREY A	2225929	19/11/2013	Routine/Complete Inspection	121-21743
REPASKY JEFFREY A	2225930	19/11/2013	Routine/Complete Inspection	121-25296
REPASKY JEFFREY A	2225931	19/11/2013	Routine/Complete Inspection	121-21751
REPASKY JEFFREY A	2225932	19/11/2013	Routine/Complete Inspection	121-25306
REPASKY JEFFREY A	2225934	19/11/2013	Routine/Complete Inspection	121-21755
REPASKY JEFFREY A	2225935	19/11/2013	Routine/Complete Inspection	121-21759
REPASKY JEFFREY A	2225936	19/11/2013	Routine/Complete Inspection	121-25313
REPASKY JEFFREY A	2225938	19/11/2013	Routine/Complete Inspection	121-21758
REPASKY JEFFREY A	2225940	19/11/2013	Routine/Complete Inspection	121-21762
REPASKY JEFFREY A	2225942	19/11/2013	Routine/Complete Inspection	121-25281
REPASKY JEFFREY A	2225988	19/11/2013	Routine/Complete Inspection	121-21724
REPASKY JEFFREY A	2225991	19/11/2013	Routine/Complete Inspection	121-25285
REPASKY JEFFREY A	2226001	19/11/2013	Routine/Complete Inspection	121-21729
REPASKY JEFFREY A	2226010	19/11/2013	Routine/Complete Inspection	121-25286
REPASKY JEFFREY A	2226012	19/11/2013	Routine/Complete Inspection	121-25282
REPASKY JEFFREY A	2226015	19/11/2013	Routine/Complete Inspection	121-21725
REPASKY JEFFREY A	2226017	19/11/2013	Routine/Complete Inspection	121-21733
REPASKY JEFFREY A	2226022	19/11/2013	Routine/Complete Inspection	121-25290
REPASKY JEFFREY A	2226025	19/11/2013	Routine/Complete Inspection	121-21730
REPASKY JEFFREY A	2226027	19/11/2013	Routine/Complete Inspection	121-25291
REPASKY JEFFREY A	2226029	19/11/2013	Routine/Complete Inspection	121-25283
REPASKY JEFFREY A	2226031	19/11/2013	Routine/Complete Inspection	121-21726
REPASKY JEFFREY A	2226036	19/11/2013	Routine/Complete Inspection	121-21734
REPASKY JEFFREY A	2226041	19/11/2013	Routine/Complete Inspection	121-21738
REPASKY JEFFREY A	2226042	19/11/2013	Routine/Complete Inspection	121-25295
REPASKY JEFFREY A	2226043	19/11/2013	Routine/Complete Inspection	121-21742
REPASKY JEFFREY A	2226045	19/11/2013	Routine/Complete Inspection	121-25303
REPASKY JEFFREY A	2226046	19/11/2013	Routine/Complete Inspection	121-25299
REPASKY JEFFREY A	2226047	19/11/2013	Routine/Complete Inspection	121-21728
REPASKY JEFFREY A	2226059	19/11/2013	Routine/Complete Inspection	121-25289
REPASKY JEFFREY A	2226061	19/11/2013	Routine/Complete Inspection	121-21732
REPASKY JEFFREY A	2226064	19/11/2013	Routine/Complete Inspection	121-21736
REPASKY JEFFREY A	2226066	19/11/2013	Routine/Complete Inspection	121-25293
REPASKY JEFFREY A	2226067	19/11/2013	Routine/Complete Inspection	121-21737
REPASKY JEFFREY A	2226069	19/11/2013	Routine/Complete Inspection	121-25294
REPASKY JEFFREY A	2226074	19/11/2013	Routine/Complete Inspection	121-21741
REPASKY JEFFREY A	2226077	19/11/2013	Routine/Complete Inspection	121-21745
REPASKY JEFFREY A	2226078	19/11/2013	Routine/Complete Inspection	121-25298
REPASKY JEFFREY A	2226081	19/11/2013	Routine/Complete Inspection	121-21740
REPASKY JEFFREY A	2226083	19/11/2013	Routine/Complete Inspection	121-25297
REPASKY JEFFREY A	2226084	19/11/2013	Routine/Complete Inspection	121-21744
REPASKY JEFFREY A	2226085	19/11/2013	Routine/Complete Inspection	121-25301
REPASKY JEFFREY A	2226086	19/11/2013	Routine/Complete Inspection	121-25302

REPASKY JEFFREY A	2226087	19/11/2013	Routine/Complete Inspection	121-21746
REPASKY JEFFREY A	2226088	19/11/2013	Routine/Complete Inspection	121-25309
REPASKY JEFFREY A	2226090	19/11/2013	Routine/Complete Inspection	121-21750
REPASKY JEFFREY A	2226091	19/11/2013	Routine/Complete Inspection	121-25305
REPASKY JEFFREY A	2226092	19/11/2013	Routine/Complete Inspection	121-21749
REPASKY JEFFREY A	2226093	19/11/2013	Routine/Complete Inspection	121-25304
REPASKY JEFFREY A	2226096	19/11/2013	Routine/Complete Inspection	121-25308
REPASKY JEFFREY A	2226098	19/11/2013	Routine/Complete Inspection	121-21754
REPASKY JEFFREY A	2226099	19/11/2013	Routine/Complete Inspection	121-25312
REPASKY JEFFREY A	2226101	19/11/2013	Routine/Complete Inspection	121-21757
REPASKY JEFFREY A	2226103	19/11/2013	Routine/Complete Inspection	121-25311
REPASKY JEFFREY A	2226104	19/11/2013	Routine/Complete Inspection	121-21756
REPASKY JEFFREY A	2226105	19/11/2013	Routine/Complete Inspection	121-25310
REPASKY JEFFREY A	2226106	19/11/2013	Routine/Complete Inspection	121-21752
REPASKY JEFFREY A	2226107	19/11/2013	Routine/Complete Inspection	121-25307
REPASKY JEFFREY A	2226109	19/11/2013	Routine/Complete Inspection	121-25315
REPASKY JEFFREY A	2226111	19/11/2013	Routine/Complete Inspection	121-21761
REPASKY JEFFREY A	2226112	19/11/2013	Routine/Complete Inspection	121-21760
REPASKY JEFFREY A	2226114	19/11/2013	Routine/Complete Inspection	121-25314
REPASKY JEFFREY A	2226116	20/11/2013	Routine/Complete Inspection	121-25955
REPASKY JEFFREY A	2226119	20/11/2013	Routine/Complete Inspection	121-21571
REPASKY JEFFREY A	2226120	20/11/2013	Routine/Complete Inspection	121-21574
REPASKY JEFFREY A	2226121	20/11/2013	Routine/Complete Inspection	121-25960
REPASKY JEFFREY A	2226122	20/11/2013	Routine/Complete Inspection	121-21576
REPASKY JEFFREY A	2226123	20/11/2013	Routine/Complete Inspection	121-25952
REPASKY JEFFREY A	2226124	20/11/2013	Routine/Complete Inspection	121-25951
REPASKY JEFFREY A	2226125	20/11/2013	Routine/Complete Inspection	121-25953
REPASKY JEFFREY A	2226126	20/11/2013	Routine/Complete Inspection	121-21570
REPASKY JEFFREY A	2226127	20/11/2013	Routine/Complete Inspection	121-25956
REPASKY JEFFREY A	2226128	20/11/2013	Routine/Complete Inspection	121-21572
REPASKY JEFFREY A	2226130	20/11/2013	Routine/Complete Inspection	121-25958
REPASKY JEFFREY A	2226131	20/11/2013	Routine/Complete Inspection	121-21575
REPASKY JEFFREY A	2226133	20/11/2013	Routine/Complete Inspection	121-25959
REPASKY JEFFREY A	2226134	20/11/2013	Routine/Complete Inspection	121-21573
REPASKY JEFFREY A	2226135	20/11/2013	Routine/Complete Inspection	121-25954
REPASKY JEFFREY A	2226149	20/11/2013	Routine/Complete Inspection	121-21584
REPASKY JEFFREY A	2226152	20/11/2013	Routine/Complete Inspection	121-21786
REPASKY JEFFREY A	2226153	20/11/2013	Routine/Complete Inspection	121-25995
REPASKY JEFFREY A	2226155	20/11/2013	Routine/Complete Inspection	121-21583
REPASKY JEFFREY A	2226156	20/11/2013	Routine/Complete Inspection	121-21582
REPASKY JEFFREY A	2226161	20/11/2013	Routine/Complete Inspection	121-21581
REPASKY JEFFREY A	2226162	20/11/2013	Routine/Complete Inspection	121-21580
REPASKY JEFFREY A	2226165	20/11/2013	Routine/Complete Inspection	121-26892
REPASKY JEFFREY A	2226166	20/11/2013	Routine/Complete Inspection	121-21577
REPASKY JEFFREY A	2226168	20/11/2013	Routine/Complete Inspection	121-25989
REPASKY JEFFREY A	2226169	20/11/2013	Routine/Complete Inspection	121-21578
REPASKY JEFFREY A	2226170	20/11/2013	Routine/Complete Inspection	121-21585
REPASKY JEFFREY A	2226171	20/11/2013	Routine/Complete Inspection	121-26894
REPASKY JEFFREY A	2226173	20/11/2013	Routine/Complete Inspection	121-21586
REPASKY JEFFREY A	2226176	20/11/2013	Routine/Complete Inspection	121-26893
REPASKY JEFFREY A	2226178	20/11/2013	Routine/Complete Inspection	121-26895
REPASKY JEFFREY A	2226180	20/11/2013	Routine/Complete Inspection	121-21789
REPASKY JEFFREY A	2226182	20/11/2013	Routine/Complete Inspection	121-21795
REPASKY JEFFREY A	2226184	20/11/2013	Routine/Complete Inspection	121-21792
REPASKY JEFFREY A	2226186	21/11/2013	Routine/Complete Inspection	121-21694
REPASKY JEFFREY A	2226187	21/11/2013	Routine/Complete Inspection	121-21689
REPASKY JEFFREY A	2226188	21/11/2013	Routine/Complete Inspection	121-21693
REPASKY JEFFREY A	2226189	21/11/2013	Routine/Complete Inspection	121-21682
REPASKY JEFFREY A	2226191	21/11/2013	Routine/Complete Inspection	121-26902

REPASKY JEFFREY A	2226192	21/11/2013	Routine/Complete Inspection	121-26896
REPASKY JEFFREY A	2226193	21/11/2013	Routine/Complete Inspection	121-26904
REPASKY JEFFREY A	2226194	21/11/2013	Routine/Complete Inspection	121-21696
REPASKY JEFFREY A	2226196	21/11/2013	Routine/Complete Inspection	121-21695
REPASKY JEFFREY A	2226198	21/11/2013	Routine/Complete Inspection	121-26905
REPASKY JEFFREY A	2226200	21/11/2013	Routine/Complete Inspection	121-21690
REPASKY JEFFREY A	2226202	21/11/2013	Routine/Complete Inspection	121-21683
REPASKY JEFFREY A	2226206	21/11/2013	Routine/Complete Inspection	121-26903
REPASKY JEFFREY A	2226208	21/11/2013	Routine/Complete Inspection	121-26899
REPASKY JEFFREY A	2226214	21/11/2013	Routine/Complete Inspection	121-21685
REPASKY JEFFREY A	2226221	21/11/2013	Routine/Complete Inspection	121-26900
REPASKY JEFFREY A	2226222	21/11/2013	Routine/Complete Inspection	121-21684
REPSOL OIL & GAS USA LLC	1732163	29/08/2008	Routine/Complete Inspection	015-20091
REPSOL OIL & GAS USA LLC	1732166	29/08/2008	Routine/Complete Inspection	015-20092
REPSOL OIL & GAS USA LLC	1732167	29/08/2008	Routine/Complete Inspection	015-20093
REPSOL OIL & GAS USA LLC	1732168	29/08/2008	Routine/Complete Inspection	015-20099
REPSOL OIL & GAS USA LLC	1743364	20/10/2008	Drilling/Alteration	015-20100
REPSOL OIL & GAS USA LLC	1804180	10/06/2009	Compliance Evaluation	015-20170

REPSOL OIL & GAS USA LLC	1804180	10/06/2009	Compliance Evaluation	015-20170

REPSOL OIL & GAS USA LLC	1804185	10/06/2009	Routine/Complete Inspection	015-20175

REPSOL OIL & GAS USA LLC	1804185	10/06/2009	Routine/Complete Inspection	015-20175

REPSOL OIL & GAS USA LLC	1804191	10/06/2009	Routine/Complete Inspection	015-20176

REPSOL OIL & GAS USA LLC	1804191	10/06/2009	Routine/Complete Inspection	015-20176
REPSOL OIL & GAS USA LLC	1811536	01/07/2009	Incident- Response to Accident or Event	015-20170
REPSOL OIL & GAS USA LLC	1811557	01/07/2009	Incident- Response to Accident or Event	015-20175
REPSOL OIL & GAS USA LLC	1811561	01/07/2009	Incident- Response to Accident or Event	015-20176
REPSOL OIL & GAS USA LLC	1811565	01/07/2009	Incident- Response to Accident or Event	015-20169
REPSOL OIL & GAS USA LLC	1811569	01/07/2009	Incident- Response to Accident or Event	015-20173
REPSOL OIL & GAS USA LLC	1811571	01/07/2009	Incident- Response to Accident or Event	015-20174
REPSOL OIL & GAS USA LLC	1823432	25/08/2009	Routine/Complete Inspection	117-20316
REPSOL OIL & GAS USA LLC	1823446	25/08/2009	Routine/Complete Inspection	117-20317
REPSOL OIL & GAS USA LLC	1823448	25/08/2009	Routine/Complete Inspection	117-20288
REPSOL OIL & GAS USA LLC	1823452	25/08/2009	Routine/Complete Inspection	117-20289
REPSOL OIL & GAS USA LLC	1830450	24/09/2009	Routine/Complete Inspection	
REPSOL OIL & GAS USA LLC	1849058	23/11/2009	Compliance Evaluation	015-20379
REPSOL OIL & GAS USA LLC	1849058	23/11/2009	Compliance Evaluation	015-20379
REPSOL OIL & GAS USA LLC	1856141	08/01/2010	Routine/Complete Inspection	015-20520
REPSOL OIL & GAS USA LLC	1856141	08/01/2010	Routine/Complete Inspection	015-20520
REPSOL OIL & GAS USA LLC	1856147	08/01/2010	Routine/Complete Inspection	015-20521
REPSOL OIL & GAS USA LLC	1856147	08/01/2010	Routine/Complete Inspection	015-20521
REPSOL OIL & GAS USA LLC	1856154	08/01/2010	Routine/Complete Inspection	015-20522
REPSOL OIL & GAS USA LLC	1856154	08/01/2010	Routine/Complete Inspection	015-20522
REPSOL OIL & GAS USA LLC	1856158	08/01/2010	Routine/Complete Inspection	015-20523
REPSOL OIL & GAS USA LLC	1856158	08/01/2010	Routine/Complete Inspection	015-20523
REPSOL OIL & GAS USA LLC	1856819	30/12/2009	Routine/Complete Inspection	015-20219
REPSOL OIL & GAS USA LLC	1856819	30/12/2009	Routine/Complete Inspection	015-20219
REPSOL OIL & GAS USA LLC	1860205	26/01/2010	Routine/Complete Inspection	015-20394
REPSOL OIL & GAS USA LLC	1861249	03/02/2010	Drilling/Alteration	117-20340
REPSOL OIL & GAS USA LLC	1864959	22/02/2010	Drilling/Alteration	117-20290
REPSOL OIL & GAS USA LLC	1865462	22/02/2010	Drilling/Alteration	117-20354
REPSOL OIL & GAS USA LLC	1865802	22/02/2010	Drilling/Alteration	015-20614
REPSOL OIL & GAS USA LLC	1865805	22/02/2010	Drilling/Alteration	015-20613
REPSOL OIL & GAS USA LLC	1865810	22/02/2010	Drilling/Alteration	015-20618
REPSOL OIL & GAS USA LLC	1865816	22/02/2010	Drilling/Alteration	015-20617
REPSOL OIL & GAS USA LLC	1865820	22/02/2010	Drilling/Alteration	015-20615
REPSOL OIL & GAS USA LLC	1867476	23/02/2010	Routine/Partial Inspection	
REPSOL OIL & GAS USA LLC	1869236	09/03/2010	Compliance Evaluation	015-20617
REPSOL OIL & GAS USA LLC	1869236	09/03/2010	Compliance Evaluation	015-20617
REPSOL OIL & GAS USA LLC	1869236	09/03/2010	Compliance Evaluation	015-20617
REPSOL OIL & GAS USA LLC	1869236	09/03/2010	Compliance Evaluation	015-20617
REPSOL OIL & GAS USA LLC	1869236	09/03/2010	Compliance Evaluation	015-20617
REPSOL OIL & GAS USA LLC	1871609	17/03/2010	Compliance Evaluation	015-20467
REPSOL OIL & GAS USA LLC	1871895	12/03/2010	Compliance Evaluation	117-20290
REPSOL OIL & GAS USA LLC	1887324	26/05/2010	Routine/Partial Inspection	015-20219
REPSOL OIL & GAS USA LLC	1889094	03/06/2010	Routine/Partial Inspection	015-20443
REPSOL OIL & GAS USA LLC	1889210	03/06/2010	Routine/Partial Inspection	015-20254
REPSOL OIL & GAS USA LLC	1898011	08/07/2010	Follow-up Inspection	015-20520
REPSOL OIL & GAS USA LLC	1898603	14/07/2010	Follow-up Inspection	015-20613
REPSOL OIL & GAS USA LLC	1899187	23/06/2010	Compliance Evaluation	117-20328
REPSOL OIL & GAS USA LLC	1899404	08/07/2010	Follow-up Inspection	117-20328
REPSOL OIL & GAS USA LLC	1903467	04/08/2010	Compliance Evaluation	015-20100
REPSOL OIL & GAS USA LLC	1903470	04/08/2010	Compliance Evaluation	015-20386
REPSOL OIL & GAS USA LLC	1903470	04/08/2010	Compliance Evaluation	015-20386
REPSOL OIL & GAS USA LLC	1903619	04/08/2010	Compliance Evaluation	015-20377

REPSOL OIL & GAS USA LLC	1912626	13/09/2010	Routine/Complete Inspection	117-20372
REPSOL OIL & GAS USA LLC	1912626	13/09/2010	Routine/Complete Inspection	117-20372
REPSOL OIL & GAS USA LLC	1916112	20/09/2010	Routine/Partial Inspection	015-20613
REPSOL OIL & GAS USA LLC	1919102	08/10/2010	Drilling/Alteration	015-20632
REPSOL OIL & GAS USA LLC	1919102	08/10/2010	Drilling/Alteration	015-20632
REPSOL OIL & GAS USA LLC	1919102	08/10/2010	Drilling/Alteration	015-20632
REPSOL OIL & GAS USA LLC	1919146	05/10/2010	Drilling/Alteration	015-20631
REPSOL OIL & GAS USA LLC	1919375	07/10/2010	Incident- Response to Accident or Event	015-20605
REPSOL OIL & GAS USA LLC	1919376	07/10/2010	Incident- Response to Accident or Event	015-20605
REPSOL OIL & GAS USA LLC	1921075	13/10/2010	Follow-up Inspection	015-20100
REPSOL OIL & GAS USA LLC	1921075	13/10/2010	Follow-up Inspection	015-20100
REPSOL OIL & GAS USA LLC	1921077	13/10/2010	Follow-up Inspection	015-20254
REPSOL OIL & GAS USA LLC	1921084	13/10/2010	Follow-up Inspection	015-20386
REPSOL OIL & GAS USA LLC	1921084	13/10/2010	Follow-up Inspection	015-20386
REPSOL OIL & GAS USA LLC	1922407	25/10/2010	Routine/Complete Inspection	117-20453
REPSOL OIL & GAS USA LLC	1922407	25/10/2010	Routine/Complete Inspection	117-20453
REPSOL OIL & GAS USA LLC	1926032	15/10/2010	Complaint Inspection	
REPSOL OIL & GAS USA LLC	1926032	15/10/2010	Complaint Inspection	
REPSOL OIL & GAS USA LLC	1943503	18/01/2011	Compliance Evaluation	117-20373
REPSOL OIL & GAS USA LLC	1943503	18/01/2011	Compliance Evaluation	117-20373
REPSOL OIL & GAS USA LLC	1943503	18/01/2011	Compliance Evaluation	117-20373
REPSOL OIL & GAS USA LLC	1943503	18/01/2011	Compliance Evaluation	117-20373
REPSOL OIL & GAS USA LLC	1945795	26/01/2011	Compliance Evaluation	117-20197
REPSOL OIL & GAS USA LLC	1945795	26/01/2011	Compliance Evaluation	117-20197
REPSOL OIL & GAS USA LLC	1956611	09/03/2011	Compliance Evaluation	117-20447
REPSOL OIL & GAS USA LLC	1956611	09/03/2011	Compliance Evaluation	117-20447
REPSOL OIL & GAS USA LLC	1958324	16/03/2011	Follow-up Inspection	015-20626
REPSOL OIL & GAS USA LLC	1958324	16/03/2011	Follow-up Inspection	015-20626
REPSOL OIL & GAS USA LLC	1962600	30/03/2011	Complaint Inspection	
REPSOL OIL & GAS USA LLC	1984226	24/06/2011	Follow-up Inspection	015-20489
REPSOL OIL & GAS USA LLC	1984703	28/06/2011	Follow-up Inspection	015-20602
REPSOL OIL & GAS USA LLC	1984703	28/06/2011	Follow-up Inspection	015-20602
REPSOL OIL & GAS USA LLC	1984703	28/06/2011	Follow-up Inspection	015-20602
REPSOL OIL & GAS USA LLC	1999667	30/08/2011	Follow-up Inspection	015-20613
REPSOL OIL & GAS USA LLC	2011509	18/10/2011	Routine/Complete Inspection	015-20773
REPSOL OIL & GAS USA LLC	2018426	10/11/2011	Compliance Evaluation	117-21094
REPSOL OIL & GAS USA LLC	2018426	10/11/2011	Compliance Evaluation	117-21094
REPSOL OIL & GAS USA LLC	2019883	16/11/2011	Follow-up Inspection	015-20051
REPSOL OIL & GAS USA LLC	2019883	16/11/2011	Follow-up Inspection	015-20051
REPSOL OIL & GAS USA LLC	2033349	10/01/2012	Compliance Evaluation	015-21053
REPSOL OIL & GAS USA LLC	2033349	10/01/2012	Compliance Evaluation	015-21053
REPSOL OIL & GAS USA LLC	2033725	09/01/2012	Administrative/File Review	015-21765
REPSOL OIL & GAS USA LLC	2040918	07/02/2012	Routine/Complete Inspection	015-20439
REPSOL OIL & GAS USA LLC	2047117	23/02/2012	Routine/Complete Inspection	117-20316
REPSOL OIL & GAS USA LLC	2047388	05/03/2012	Routine/Complete Inspection	015-21868
REPSOL OIL & GAS USA LLC	2047388	05/03/2012	Routine/Complete Inspection	015-21868
REPSOL OIL & GAS USA LLC	2047672	05/03/2012	Incident- Response to Accident or Event	
REPSOL OIL & GAS USA LLC	2058720	10/04/2012	Compliance Evaluation	015-22058
REPSOL OIL & GAS USA LLC	2100956	18/09/2012	Routine/Complete Inspection	015-20489
REPSOL OIL & GAS USA LLC	2100956	18/09/2012	Routine/Complete Inspection	015-20489
REPSOL OIL & GAS USA LLC	2104551	02/10/2012	Routine/Complete Inspection	117-20299
REPSOL OIL & GAS USA LLC	2104644	02/10/2012	Routine/Complete Inspection	015-20567
REPSOL OIL & GAS USA LLC	2104644	02/10/2012	Routine/Complete Inspection	015-20567
REPSOL OIL & GAS USA LLC	2128806	13/12/2012	Routine/Complete Inspection	015-21516
REPSOL OIL & GAS USA LLC	2140761	20/02/2013	Routine/Complete Inspection	117-20330
REPSOL OIL & GAS USA LLC	2140761	20/02/2013	Routine/Complete Inspection	117-20330
REPSOL OIL & GAS USA LLC	2140761	20/02/2013	Routine/Complete Inspection	117-20330
REPSOL OIL & GAS USA LLC	2164895	07/05/2013	Incident- Response to Accident or Event	

REPSOL OIL & GAS USA LLC	2178406	21/06/2013	Incident- Response to Accident or Event	
REPSOL OIL & GAS USA LLC	2178406	21/06/2013	Incident- Response to Accident or Event	
REPSOL OIL & GAS USA LLC	2181974	09/07/2013	Routine/Partial Inspection	
REPSOL OIL & GAS USA LLC	2181974	09/07/2013	Routine/Partial Inspection	
REPSOL OIL & GAS USA LLC	2202641	14/08/2013	Routine/Complete Inspection	115-21351
REPSOL OIL & GAS USA LLC	2207469	24/09/2013	Incident- Response to Accident or Event	015-21484
REPSOL OIL & GAS USA LLC	2207469	24/09/2013	Incident- Response to Accident or Event	015-21484
REPSOL OIL & GAS USA LLC	2207469	24/09/2013	Incident- Response to Accident or Event	015-21484
REPSOL OIL & GAS USA LLC	2224514	13/11/2013	Routine/Complete Inspection	015-21345
REPSOL OIL & GAS USA LLC	2231054	19/12/2013	Routine/Complete Inspection	015-21941
REPSOL OIL & GAS USA LLC	2231054	19/12/2013	Routine/Complete Inspection	015-21941
REPSOL OIL & GAS USA LLC	2231054	19/12/2013	Routine/Complete Inspection	015-21941
REPSOL OIL & GAS USA LLC	2238626	14/01/2014	Incident- Response to Accident or Event	015-21317
REPSOL OIL & GAS USA LLC	2238626	14/01/2014	Incident- Response to Accident or Event	015-21317
REPSOL OIL & GAS USA LLC	2254195	12/03/2014	Routine/Partial Inspection	
REPSOL OIL & GAS USA LLC	2254195	12/03/2014	Routine/Partial Inspection	
REPSOL OIL & GAS USA LLC	2261100	28/03/2014	Follow-up Inspection	
REPSOL OIL & GAS USA LLC	2261100	28/03/2014	Follow-up Inspection	
REPSOL OIL & GAS USA LLC	2261639	13/03/2014	Incident- Response to Accident or Event	
REPSOL OIL & GAS USA LLC	2269901	12/05/2014	Compliance Evaluation	
REPSOL OIL & GAS USA LLC	2269901	12/05/2014	Compliance Evaluation	
REPSOL OIL & GAS USA LLC	2269901	12/05/2014	Compliance Evaluation	
REPSOL OIL & GAS USA LLC	2284496	26/06/2014	Routine/Partial Inspection	
REPSOL OIL & GAS USA LLC	2311425	08/10/2014	Routine/Complete Inspection	
REPSOL OIL & GAS USA LLC	2348558	26/02/2015	Incident- Response to Accident or Event	015-21469
REPSOL OIL & GAS USA LLC	2348558	26/02/2015	Incident- Response to Accident or Event	015-21469
REPSOL OIL & GAS USA LLC	2348558	26/02/2015	Incident- Response to Accident or Event	015-21469
REPSOL OIL & GAS USA LLC	2353930	20/03/2015	Incident- Response to Accident or Event	015-22993
REPSOL OIL & GAS USA LLC	2353930	20/03/2015	Incident- Response to Accident or Event	015-22993
REPSOL OIL & GAS USA LLC	2353930	20/03/2015	Incident- Response to Accident or Event	015-22993
REPSOL OIL & GAS USA LLC	2353930	20/03/2015	Incident- Response to Accident or Event	015-22993
REPSOL OIL & GAS USA LLC	2409728	22/09/2015	Routine/Complete Inspection	015-20091
REPSOL OIL & GAS USA LLC	2461898	26/02/2016	Follow-up Inspection	115-21982
REPSOL OIL & GAS USA LLC	2461898	26/02/2016	Follow-up Inspection	115-21982
REPSOL OIL & GAS USA LLC	2461898	26/02/2016	Follow-up Inspection	115-21982
REPSOL OIL & GAS USA LLC	2461898	26/02/2016	Follow-up Inspection	115-21982
REPSOL OIL & GAS USA LLC	2479737	21/04/2016	Incident- Response to Accident or Event	015-22150

REPSOL OIL & GAS USA LLC	2479737	21/04/2016	Incident- Response to Accident or Event	015-22150
REPSOL OIL & GAS USA LLC	2479737	21/04/2016	Incident- Response to Accident or Event	015-22150
REPSOL OIL & GAS USA LLC	2491426	08/06/2016	Routine/Partial Inspection	
REPSOL OIL & GAS USA LLC	2491426	08/06/2016	Routine/Partial Inspection	
REPSOL OIL & GAS USA LLC	2534439	01/11/2016	Incident- Response to Accident or Event	
RETURN OIL CORP	994935	11/01/2001	Routine/Complete Inspection	053-25679
RETURN OIL CORP	994938	11/01/2001	Routine/Complete Inspection	053-25680
RETURN OIL CORP	994940	11/01/2001	Routine/Complete Inspection	053-25681
RETURN OIL CORP	994942	11/01/2001	Routine/Complete Inspection	053-25684
RETURN OIL CORP	994945	11/01/2001	Routine/Complete Inspection	053-25686
RETURN OIL CORP	994947	11/01/2001	Routine/Complete Inspection	053-25682
RETURN OIL CORP	1677456	09/01/2008	Compliance Evaluation	121-22443
RETURN OIL CORP	1677465	09/01/2008	Compliance Evaluation	121-24057
RETURN OIL CORP	1677514	09/01/2008	Compliance Evaluation	121-31475
RETURN OIL CORP	1677518	09/01/2008	Compliance Evaluation	121-28279
RETURN OIL CORP	1677522	09/01/2008	Compliance Evaluation	121-31476
RETURN OIL CORP	1683916	08/02/2008	Routine/Complete Inspection	121-22443
RETURN OIL CORP	1683932	08/02/2008	Routine/Complete Inspection	121-24057

RETURN OIL CORP	1683939	08/02/2008	Routine/Complete Inspection	121-28271
RETURN OIL CORP	1683940	08/02/2008	Routine/Complete Inspection	121-31478
RETURN OIL CORP	1683941	08/02/2008	Routine/Complete Inspection	121-32018
RETURN OIL CORP	1683944	08/02/2008	Routine/Complete Inspection	121-31476
RETURN OIL CORP	1683947	08/02/2008	Routine/Complete Inspection	121-28272
RETURN OIL CORP	1684222	08/02/2008	Routine/Complete Inspection	121-24053
RETURN OIL CORP	1784263	13/04/2009	Complaint Inspection	053-26366
RETURN OIL CORP	1784263	13/04/2009	Complaint Inspection	053-26366
REX ENERGY OPERATING CORP	1727734	08/08/2008	Site Restoration	129-25481
REX ENERGY OPERATING CORP	1727743	08/08/2008	Site Restoration	129-25856
REX ENERGY OPERATING CORP	1735787	12/09/2008	Site Restoration	129-26543
REX ENERGY OPERATING CORP	1855153	30/12/2009	Compliance Evaluation	033-26851
REX ENERGY OPERATING CORP	1855153	30/12/2009	Compliance Evaluation	033-26851
REX ENERGY OPERATING CORP	1855155	05/01/2010	Compliance Evaluation	033-26851
REX ENERGY OPERATING CORP	1855155	05/01/2010	Compliance Evaluation	033-26851
REX ENERGY OPERATING CORP	1858583	22/01/2010	Compliance Evaluation	033-26851
REX ENERGY OPERATING CORP	1858583	22/01/2010	Compliance Evaluation	033-26851
REX ENERGY OPERATING CORP	1865479	24/02/2010	Routine/Complete Inspection	033-26851
REX ENERGY OPERATING CORP	1869205	10/03/2010	Drilling/Alteration	019-21661
REX ENERGY OPERATING CORP	1929081	20/11/2010	Drilling/Alteration	019-21732
REX ENERGY OPERATING CORP	1929377	16/11/2010	Routine/Complete Inspection	019-21747
REX ENERGY OPERATING CORP	2002295	06/09/2011	Complaint Inspection	019-21708
REX ENERGY OPERATING CORP	2048340	02/03/2012	Incident- Response to Accident or Event	019-21849
REX ENERGY OPERATING CORP	2094629	23/08/2012	Routine/Partial Inspection	019-21806
REX ENERGY OPERATING CORP	2109056	11/10/2012	Incident- Response to Accident or Event	019-21765
REX ENERGY OPERATING CORP	2110377	24/10/2012	Incident- Response to Accident or Event	019-21922
REX ENERGY OPERATING CORP	2115566	14/11/2012	Incident- Response to Accident or Event	019-21802
REX ENERGY OPERATING CORP	2207165	20/09/2013	Incident- Response to Accident or Event	
REX ENERGY OPERATING CORP	2330694	22/12/2014	Incident- Response to Accident or Event	
RICE DRILLING B LLC	1843712	16/11/2009	Routine/Complete Inspection	081-20178
RICE DRILLING B LLC	1915510	08/09/2010	Complaint Inspection	125-23823
RICE DRILLING B LLC	1915510	08/09/2010	Complaint Inspection	125-23823
RICE DRILLING B LLC	1963353	21/03/2011	Routine/Complete Inspection	125-24210
RICE DRILLING B LLC	1995661	24/05/2011	Routine/Complete Inspection	125-24366
RICE DRILLING B LLC	1995661	24/05/2011	Routine/Complete Inspection	125-24366
RICE DRILLING B LLC	1995661	24/05/2011	Routine/Complete Inspection	125-24366
RICE DRILLING B LLC	1995661	24/05/2011	Routine/Complete Inspection	125-24366
RICE DRILLING B LLC	2008274	30/09/2011	Routine/Partial Inspection	125-24366
RICE DRILLING B LLC	2053191	27/02/2012	Routine/Complete Inspection	
RICE DRILLING B LLC	2053191	27/02/2012	Routine/Complete Inspection	
RICE DRILLING B LLC	2129713	21/12/2012	Complaint Inspection	
RICE DRILLING B LLC	2214890	01/10/2013	Complaint Inspection	
RICE DRILLING B LLC	2214890	01/10/2013	Complaint Inspection	
RICE DRILLING B LLC	2259284	14/03/2014	Incident- Response to Accident or Event	125-27076
RICE DRILLING B LLC	2355286	13/03/2015	Routine/Complete Inspection	
RICE DRILLING B LLC	2355286	13/03/2015	Routine/Complete Inspection	
RICE DRILLING B LLC	2378504	10/06/2015	Complaint Inspection	
RICE DRILLING B LLC	2378504	10/06/2015	Complaint Inspection	
RICE DRILLING B LLC	2378504	10/06/2015	Complaint Inspection	
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RICE DRILLING B LLC	2378504	10/06/2015	Complaint Inspection
RICE DRILLING B LLC	2378504	10/06/2015	Complaint Inspection
RICE DRILLING B LLC	2378967	15/06/2015	Routine/Complete Inspection
RICE DRILLING B LLC	2378967	15/06/2015	Routine/Complete Inspection
RICE DRILLING B LLC	2378967	15/06/2015	Routine/Complete Inspection
RICE DRILLING B LLC	2378967	15/06/2015	Routine/Complete Inspection
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RICE DRILLING B LLC	2378967	15/06/2015	Routine/Complete Inspection
RICE DRILLING B LLC	2378967	15/06/2015	Routine/Complete Inspection
RICE DRILLING B LLC	2379769	16/06/2015	Follow-up Inspection
RICE DRILLING B LLC	2379769	16/06/2015	Follow-up Inspection
RICE DRILLING B LLC	2379769	16/06/2015	Follow-up Inspection
RICE DRILLING B LLC	2379769	16/06/2015	Follow-up Inspection
RICE DRILLING B LLC	2379769	16/06/2015	Follow-up Inspection
RICE DRILLING B LLC	2379769	16/06/2015	Follow-up Inspection
RICE DRILLING B LLC	2379769	16/06/2015	Follow-up Inspection
RICE DRILLING B LLC	2379769	16/06/2015	Follow-up Inspection
RICE DRILLING B LLC	2379769	16/06/2015	Follow-up Inspection
RICE DRILLING B LLC	2379769	16/06/2015	Follow-up Inspection
RICE DRILLING B LLC	2379856	17/06/2015	Routine/Partial Inspection
RICE DRILLING B LLC	2379856	17/06/2015	Routine/Partial Inspection
RICE DRILLING B LLC	2379856	17/06/2015	Routine/Partial Inspection
RICE DRILLING B LLC	2379856	17/06/2015	Routine/Partial Inspection
RICE DRILLING B LLC	2379856	17/06/2015	Routine/Partial Inspection
RICE DRILLING B LLC	2379856	17/06/2015	Routine/Partial Inspection
RICE DRILLING B LLC	2381527	17/06/2015	Routine/Complete Inspection
RICE DRILLING B LLC	2381527	17/06/2015	Routine/Complete Inspection
RICE DRILLING B LLC	2381527	17/06/2015	Routine/Complete Inspection
RICE DRILLING B LLC	2381527	17/06/2015	Routine/Complete Inspection
RICE DRILLING B LLC	2381527	17/06/2015	Routine/Complete Inspection
RICE DRILLING B LLC	2393075	24/07/2015	Incident- Response to Accident or Event
RICE DRILLING B LLC	2393075	24/07/2015	Incident- Response to Accident or Event

RICE DRILLING B LLC	2393697	22/07/2015	Follow-up Inspection	
RICE DRILLING B LLC	2393697	22/07/2015	Follow-up Inspection	
RICE DRILLING B LLC	2393697	22/07/2015	Follow-up Inspection	
RICE DRILLING B LLC	2424460	26/10/2015	Routine/Complete Inspection	125-27728
RICE DRILLING B LLC	2424460	26/10/2015	Routine/Complete Inspection	125-27728
RICE DRILLING B LLC	2427254	13/11/2015	Administrative/File Review	
RICE DRILLING B LLC	2435589	22/12/2015	Routine/Partial Inspection	
RICE DRILLING B LLC	2440720	31/12/2015	Follow-up Inspection	125-27728
RICE DRILLING B LLC	2440720	31/12/2015	Follow-up Inspection	125-27728
RICE DRILLING B LLC	2440720	31/12/2015	Follow-up Inspection	125-27728

RICE DRILLING B LLC	2441838	04/09/2015	Administrative/File Review	
RICE DRILLING B LLC	2444782	27/01/2016	Incident- Response to Accident or Event	125-27327
RICE DRILLING B LLC	2444782	27/01/2016	Incident- Response to Accident or Event	125-27327
RICE DRILLING B LLC	2444782	27/01/2016	Incident- Response to Accident or Event	125-27327
RICE DRILLING B LLC	2444782	27/01/2016	Incident- Response to Accident or Event	125-27327
RICE DRILLING B LLC	2444782	27/01/2016	Incident- Response to Accident or Event	125-27327
RICE DRILLING B LLC	2444782	27/01/2016	Incident- Response to Accident or Event	125-27327
RICE DRILLING B LLC	2448678	02/02/2016	Routine/Complete Inspection	
RICE DRILLING B LLC	2448678	02/02/2016	Routine/Complete Inspection	
RICE DRILLING B LLC	2448678	02/02/2016	Routine/Complete Inspection	
RICE DRILLING B LLC	2454845	18/11/2015	Follow-up Inspection	125-27811

RICE DRILLING B LLC	2463605	09/03/2016	Preoperation Inspection	125-27750
RICE DRILLING B LLC	2463605	09/03/2016	Preoperation Inspection	125-27750
RICE DRILLING B LLC	2463605	09/03/2016	Preoperation Inspection	125-27750
RICE DRILLING B LLC	2466216	16/03/2016	Routine/Complete Inspection	
RICE DRILLING B LLC	2466216	16/03/2016	Routine/Complete Inspection	
RICE DRILLING B LLC	2466216	16/03/2016	Routine/Complete Inspection	
RICE DRILLING B LLC	2466216	16/03/2016	Routine/Complete Inspection	

RICE DRILLING B LLC	2466216	16/03/2016	Routine/Complete Inspection	
RICE DRILLING B LLC	2466216	16/03/2016	Routine/Complete Inspection	
RICE DRILLING B LLC	2483797	08/03/2016	Follow-up Inspection	125-27811
RICE DRILLING B LLC	2483797	08/03/2016	Follow-up Inspection	125-27811
RICE DRILLING B LLC	2483797	08/03/2016	Follow-up Inspection	125-27811
RICE DRILLING B LLC	2483797	08/03/2016	Follow-up Inspection	125-27811
RICE DRILLING B LLC	2483797	08/03/2016	Follow-up Inspection	125-27811

RICE DRILLING B LLC	2483797	08/03/2016	Follow-up Inspection	125-27811
RICE DRILLING B LLC	2483797	08/03/2016	Follow-up Inspection	125-27811
RICE DRILLING B LLC	2483797	08/03/2016	Follow-up Inspection	125-27811
RICE DRILLING B LLC	2483797	08/03/2016	Follow-up Inspection	125-27811
RICE DRILLING B LLC	2483797	08/03/2016	Follow-up Inspection	125-27811
RICE DRILLING B LLC	2483797	08/03/2016	Follow-up Inspection	125-27811
RICE DRILLING B LLC	2483797	08/03/2016	Follow-up Inspection	125-27811

RICE DRILLING B LLC	2483797	08/03/2016	Follow-up Inspection	125-27811
RICE DRILLING B LLC	2483797	08/03/2016	Follow-up Inspection	125-27811
RICE DRILLING B LLC	2492546	06/06/2016	Incident- Response to Accident or Event	059-26572
RICE DRILLING B LLC	2492546	06/06/2016	Incident- Response to Accident or Event	059-26572
RICE DRILLING B LLC	2492546	06/06/2016	Incident- Response to Accident or Event	059-26572

RICE DRILLING B LLC	2492546	06/06/2016	Incident- Response to Accident or Event	059-26572
RICE DRILLING B LLC	2498719	23/06/2016	Routine/Complete Inspection	
RICE DRILLING B LLC	2498719	23/06/2016	Routine/Complete Inspection	
RICE DRILLING B LLC	2498719	23/06/2016	Routine/Complete Inspection	
RICE DRILLING B LLC	2498719	23/06/2016	Routine/Complete Inspection	
RICE DRILLING B LLC	2498719	23/06/2016	Routine/Complete Inspection	
RICE DRILLING B LLC	2498719	23/06/2016	Routine/Complete Inspection	
RICE DRILLING B LLC	2498719	23/06/2016	Routine/Complete Inspection	
RICE DRILLING B LLC	2498719	23/06/2016	Routine/Complete Inspection	
RICE DRILLING B LLC	2498719	23/06/2016	Routine/Complete Inspection	

RICE DRILLING B LLC	2500416	11/07/2016	Routine/Complete Inspection	

RICE DRILLING B LLC	2500416	11/07/2016	Routine/Complete Inspection	
RICE DRILLING B LLC	2512061	18/08/2016	Administrative/File Review	
RICE DRILLING B LLC	2512061	18/08/2016	Administrative/File Review	
RICE DRILLING B LLC	2512061	18/08/2016	Administrative/File Review	
RICE DRILLING B LLC	2516868	06/09/2016	Incident- Response to Accident or Event	
RICE DRILLING B LLC	2516868	06/09/2016	Incident- Response to Accident or Event	

RICE DRILLING B LLC	2519558	05/08/2016	Complaint Inspection	125-27628
RICE DRILLING B LLC	2519558	05/08/2016	Complaint Inspection	125-27628
RICE DRILLING B LLC	2519558	05/08/2016	Complaint Inspection	125-27628
RICE DRILLING B LLC	2519558	05/08/2016	Complaint Inspection	125-27628
RICE DRILLING B LLC	2519762	16/09/2016	Routine/Complete Inspection	
RICE DRILLING B LLC	2519762	16/09/2016	Routine/Complete Inspection	

RICE DRILLING B LLC	2519762	16/09/2016	Routine/Complete Inspection	
RICE DRILLING B LLC	2525254	03/10/2016	Routine/Complete Inspection	
RICE DRILLING B LLC	2525254	03/10/2016	Routine/Complete Inspection	
RICE DRILLING B LLC	2525254	03/10/2016	Routine/Complete Inspection	
RICE DRILLING B LLC	2525254	03/10/2016	Routine/Complete Inspection	
RICE DRILLING B LLC	2525256	03/10/2016	Routine/Complete Inspection	
RICE DRILLING B LLC	2525256	03/10/2016	Routine/Complete Inspection	
RICE DRILLING B LLC	2525740	25/08/2016	Follow-up Inspection	125-27233

RICE DRILLING B LLC	2525740	25/08/2016	Follow-up Inspection	125-27233

RICE DRILLING B LLC	2525740	25/08/2016	Follow-up Inspection	125-27233

RICE DRILLING B LLC	2525740	25/08/2016	Follow-up Inspection	125-27233
RICE DRILLING B LLC	2545979	19/12/2016	Administrative/File Review	
RICE DRILLING B LLC	2545979	19/12/2016	Administrative/File Review	
RICE DRILLING B LLC	2545979	19/12/2016	Administrative/File Review	
RICE MIDSTREAM HOLDINGS LLC	2364493	21/04/2015	Routine/Partial Inspection	
RICE MIDSTREAM HOLDINGS LLC	2364493	21/04/2015	Routine/Partial Inspection	
RICE MIDSTREAM HOLDINGS LLC	2364493	21/04/2015	Routine/Partial Inspection	
RICE MIDSTREAM HOLDINGS LLC	2364493	21/04/2015	Routine/Partial Inspection	
RICE MIDSTREAM HOLDINGS LLC	2364493	21/04/2015	Routine/Partial Inspection	
RICE MIDSTREAM HOLDINGS LLC	2364493	21/04/2015	Routine/Partial Inspection	
RICE MIDSTREAM HOLDINGS LLC	2364493	21/04/2015	Routine/Partial Inspection	
RICE MIDSTREAM HOLDINGS LLC	2364493	21/04/2015	Routine/Partial Inspection	
RICE MIDSTREAM HOLDINGS LLC	2364493	21/04/2015	Routine/Partial Inspection	
RICE MIDSTREAM HOLDINGS LLC	2364493	21/04/2015	Routine/Partial Inspection	
RICE MIDSTREAM HOLDINGS LLC	2364493	21/04/2015	Routine/Partial Inspection	

RICE MIDSTREAM HOLDINGS LLC	2402515	10/07/2015	Routine/Partial Inspection	

RICE MIDSTREAM HOLDINGS LLC	2402515	10/07/2015	Routine/Partial Inspection	

RICE MIDSTREAM HOLDINGS LLC	2435571	02/12/2015	Routine/Partial Inspection
RICE MIDSTREAM HOLDINGS LLC	2435571	02/12/2015	Routine/Partial Inspection
RICE MIDSTREAM HOLDINGS LLC	2435571	02/12/2015	Routine/Partial Inspection
RICE MIDSTREAM HOLDINGS LLC	2435571	02/12/2015	Routine/Partial Inspection
RICE MIDSTREAM HOLDINGS LLC	2435571	02/12/2015	Routine/Partial Inspection
RICE MIDSTREAM HOLDINGS LLC	2507177	03/08/2016	Complaint Inspection
RICE MIDSTREAM HOLDINGS LLC	2507177	03/08/2016	Complaint Inspection
RICE MIDSTREAM HOLDINGS LLC	2507177	03/08/2016	Complaint Inspection
RICE MIDSTREAM HOLDINGS LLC	2507177	03/08/2016	Complaint Inspection
RICE MIDSTREAM HOLDINGS LLC	2516994	03/08/2016	Incident- Response to Accident or Event
RICE MIDSTREAM HOLDINGS LLC	2516994	03/08/2016	Incident- Response to Accident or Event

RICE MIDSTREAM HOLDINGS LLC	2516994	03/08/2016	Incident- Response to Accident or Event
RICE MIDSTREAM HOLDINGS LLC	2555389	29/12/2016	Follow-up Inspection
RICE MIDSTREAM HOLDINGS LLC	2555389	29/12/2016	Follow-up Inspection
RICE MIDSTREAM HOLDINGS LLC	2555389	29/12/2016	Follow-up Inspection
RICE MIDSTREAM HOLDINGS LLC	2555389	29/12/2016	Follow-up Inspection
RICE POSEIDON MIDSTREAM LLC	2349324	04/03/2015	Routine/Complete Inspection
RICE POSEIDON MIDSTREAM LLC	2349324	04/03/2015	Routine/Complete Inspection

RICE POSEIDON MIDSTREAM LLC	2349324	04/03/2015	Routine/Complete Inspection
RICE POSEIDON MIDSTREAM LLC	2353557	16/03/2015	Routine/Complete Inspection
RICE POSEIDON MIDSTREAM LLC	2353557	16/03/2015	Routine/Complete Inspection
RICE POSEIDON MIDSTREAM LLC	2355224	13/03/2015	Routine/Complete Inspection
RICE POSEIDON MIDSTREAM LLC	2355224	13/03/2015	Routine/Complete Inspection
RICE POSEIDON MIDSTREAM LLC	2355224	13/03/2015	Routine/Complete Inspection
RICE POSEIDON MIDSTREAM LLC	2363559	21/04/2015	Routine/Complete Inspection

RICE POSEIDON MIDSTREAM LLC	2363559	21/04/2015	Routine/Complete Inspection
RICE POSEIDON MIDSTREAM LLC	2366909	04/05/2015	Routine/Complete Inspection
RICE POSEIDON MIDSTREAM LLC	2366909	04/05/2015	Routine/Complete Inspection
RICE POSEIDON MIDSTREAM LLC	2366909	04/05/2015	Routine/Complete Inspection
RICE POSEIDON MIDSTREAM LLC	2366909	04/05/2015	Routine/Complete Inspection
RICE POSEIDON MIDSTREAM LLC	2380609	12/06/2015	Incident- Response to Accident or Event
RICE POSEIDON MIDSTREAM LLC	2386333	07/07/2015	Routine/Complete Inspection
RICE POSEIDON MIDSTREAM LLC	2386333	07/07/2015	Routine/Complete Inspection
RICE POSEIDON MIDSTREAM LLC	2386333	07/07/2015	Routine/Complete Inspection
RICE POSEIDON MIDSTREAM LLC	2386333	07/07/2015	Routine/Complete Inspection

RICE POSEIDON MIDSTREAM LLC	2386333	07/07/2015	Routine/Complete Inspection
RICE POSEIDON MIDSTREAM LLC	2386333	07/07/2015	Routine/Complete Inspection
RICE POSEIDON MIDSTREAM LLC	2386333	07/07/2015	Routine/Complete Inspection
RICE POSEIDON MIDSTREAM LLC	2386333	07/07/2015	Routine/Complete Inspection
RICE POSEIDON MIDSTREAM LLC	2386333	07/07/2015	Routine/Complete Inspection
RICE POSEIDON MIDSTREAM LLC	2390303	10/07/2015	Routine/Partial Inspection
RICE POSEIDON MIDSTREAM LLC	2390303	10/07/2015	Routine/Partial Inspection
RICE POSEIDON MIDSTREAM LLC	2390333	07/07/2015	Incident- Response to Accident or Event
RICE POSEIDON MIDSTREAM LLC	2390336	10/07/2015	Complaint Inspection
RICE POSEIDON MIDSTREAM LLC	2390336	10/07/2015	Complaint Inspection
RICE POSEIDON MIDSTREAM LLC	2390336	10/07/2015	Complaint Inspection
RICE POSEIDON MIDSTREAM LLC	2390336	10/07/2015	Complaint Inspection
RICE POSEIDON MIDSTREAM LLC	2390336	10/07/2015	Complaint Inspection
RICE POSEIDON MIDSTREAM LLC	2390336	10/07/2015	Complaint Inspection
RICE POSEIDON MIDSTREAM LLC	2407922	27/08/2015	Complaint Inspection

RICE POSEIDON MIDSTREAM LLC	2407922	27/08/2015	Complaint Inspection	
RICE POSEIDON MIDSTREAM LLC	2408260	17/09/2015	Incident- Response to Accident or Event	
RICE POSEIDON MIDSTREAM LLC	2408260	17/09/2015	Incident- Response to Accident or Event	
RICE POSEIDON MIDSTREAM LLC	2408260	17/09/2015	Incident- Response to Accident or Event	
RICE POSEIDON MIDSTREAM LLC	2408260	17/09/2015	Incident- Response to Accident or Event	
RICE POSEIDON MIDSTREAM LLC	2420603	29/10/2015	Routine/Complete Inspection	
RICE POSEIDON MIDSTREAM LLC	2420603	29/10/2015	Routine/Complete Inspection	
RICE POSEIDON MIDSTREAM LLC	2427248	13/11/2015	Administrative/File Review	
RICHARD H BURKLAND	1147387	27/06/2002	Complaint Inspection	125-20946
RICHARD H BURKLAND	1147387	27/06/2002	Complaint Inspection	125-20946
RICHARD H BURKLAND	1449866	21/05/2005	Routine/Complete Inspection	125-22021
RICHARD H BURKLAND	1536841	18/05/2006	Routine/Complete Inspection	125-22168
RICHARD H BURKLAND	1737165	11/09/2008	Complaint Inspection	125-20931
RICHARD H BURKLAND	1811576	10/07/2009	Routine/Complete Inspection	125-22164
RICHARD H BURKLAND	1811576	10/07/2009	Routine/Complete Inspection	125-22164
RICHARD J BUFFINGTON JR	1400776	10/11/2004	Complaint Inspection	083-40563
RICHLAND TWP CLARION CNTY	2363053	22/04/2015	Administrative/File Review	
RIDGEVIEW GAS & OIL INC	1770020	13/02/2009	Routine/Complete Inspection	031-24973
RIDGEVIEW GAS & OIL INC	1884460	17/05/2010	Routine/Complete Inspection	005-30473
RIDGEVIEW GAS & OIL INC	1884460	17/05/2010	Routine/Complete Inspection	005-30473
RIDGEVIEW GAS & OIL INC	2066277	09/05/2012	Routine/Complete Inspection	005-30971
RIDGEVIEW GAS & OIL INC	2066277	09/05/2012	Routine/Complete Inspection	005-30971
RIDGEVIEW GAS & OIL INC	2066281	09/05/2012	Routine/Complete Inspection	005-31053
RIDGEVIEW GAS & OIL INC	2066281	09/05/2012	Routine/Complete Inspection	005-31053
RIDGEVIEW GAS CO	1164177	29/08/2002	Site Restoration	005-26523
RIDGEVIEW GAS CO	1533341	04/05/2006	Administrative/File Review	005-28410
RIDGEVIEW GAS CO	1874624	23/03/2010	Complaint Inspection	005-28418
RIDGEVIEW GAS CO	1874624	23/03/2010	Complaint Inspection	005-28418
RIDGEVIEW GAS CO	1874629	23/03/2010	Complaint Inspection	005-28380
RIDGEVIEW GAS CO	1874629	23/03/2010	Complaint Inspection	005-28380
RISTAU RICKY J	1952196	23/02/2011	Complaint Inspection	123-45070
RISTAU RICKY J	1952196	23/02/2011	Complaint Inspection	123-45070
RISTAU RICKY J	2014916	21/10/2011	Routine/Complete Inspection	123-46026
RITCO INC	1288626	20/10/2003	Routine/Complete Inspection	
RITCO INC	1288626	20/10/2003	Routine/Complete Inspection	

RITCO INC	1451336	04/11/2004	Follow-up Inspection	
RIVER RIDGE GRAVEL CO	1116383	16/04/2002	Complaint Inspection	121-30836
RIVER RIDGE GRAVEL CO	1116410	17/04/2002	Compliance Evaluation	121-30836
RIVER RIDGE GRAVEL CO	1116416	18/04/2002	Compliance Evaluation	121-30836
RIVER RIDGE GRAVEL CO	1331778	21/04/2004	Compliance Evaluation	121-25518
ROACH & ASSOC INC	1160906	20/08/2002	Site Restoration	005-26231
ROACH & ASSOC INC	1160906	20/08/2002	Site Restoration	005-26231
ROACH & ASSOC INC	1160906	20/08/2002	Site Restoration	005-26231
ROACH & ASSOC INC	1160906	20/08/2002	Site Restoration	005-26231
ROBERTS CLAIR	1175386	10/09/2002	Routine/Complete Inspection	
ROGER A KLEIN JR	1233708	05/05/2003	Routine/Complete Inspection	083-39641
ROGER A KLEIN JR	1233708	05/05/2003	Routine/Complete Inspection	083-39641
ROGER A KLEIN JR	1233710	05/05/2003	Routine/Complete Inspection	083-37879
ROGER A KLEIN JR	1233710	05/05/2003	Routine/Complete Inspection	083-37879
ROGER A KLEIN JR	1245258	18/06/2003	Complaint Inspection	083-39641
ROGER A KLEIN JR	1245258	18/06/2003	Complaint Inspection	083-39641
ROGER A KLEIN JR	1245258	18/06/2003	Complaint Inspection	083-39641
ROGER A KLEIN JR	1245258	18/06/2003	Complaint Inspection	083-39641
ROGER A KLEIN JR	1245300	18/06/2003	Routine/Complete Inspection	083-40770
ROGER A KLEIN JR	1245300	18/06/2003	Routine/Complete Inspection	083-40770
ROGER A KLEIN JR	1333749	04/05/2004	Complaint Inspection	083-38873
ROGER A KLEIN JR	1348489	16/06/2004	Compliance Evaluation	083-39641
ROGER A KLEIN JR	1348492	16/06/2004	Compliance Evaluation	083-39963
ROGER A KLEIN JR	1348493	16/06/2004	Compliance Evaluation	083-40387
ROGER A KLEIN JR	1348500	16/06/2004	Compliance Evaluation	083-39307
ROILWELL INC	2281300	24/06/2014	Follow-up Inspection	
ROILWELL INC	2281300	24/06/2014	Follow-up Inspection	
ROILWELL INC	2281300	24/06/2014	Follow-up Inspection	
ROILWELL INC	2468001	25/03/2016	Routine/Complete Inspection	121-45430
ROSS THOMAS C	2266251	10/04/2014	Administrative/File Review	
RR OIL & GAS CO	1639422	30/05/2007	Routine/Complete Inspection	123-25726
RR OIL & GAS CO	1639422	30/05/2007	Routine/Complete Inspection	123-25726
RR OIL & GAS CO	1832973	22/09/2009	Routine/Complete Inspection	123-25726
RS GAS CO INC	2221715	14/11/2013	Routine/Complete Inspection	065-27015
RUSSO RUSSELL	1414402	01/02/2005	Complaint Inspection	123-30130
RUSSO RUSSELL	1492505	02/11/2005	Routine/Complete Inspection	123-26113
RUSSO RUSSELL	1524273	14/03/2006	Routine/Complete Inspection	123-26110
RUSSO RUSSELL	1524286	14/03/2006	Routine/Complete Inspection	123-26201
RUSSO RUSSELL	1524289	14/03/2006	Routine/Complete Inspection	123-26211
RUSSO RUSSELL	1524291	14/03/2006	Routine/Complete Inspection	123-26220
RUSSO RUSSELL	1524772	14/03/2006	Routine/Complete Inspection	123-26111
RUSSO RUSSELL	1528915	12/04/2006	Routine/Complete Inspection	123-28452
RUSSO RUSSELL	1528915	12/04/2006	Routine/Complete Inspection	123-28452
RUSSO RUSSELL	1559337	16/08/2006	Routine/Complete Inspection	123-23533
RW OIL & GAS	1237133	21/05/2003	Complaint Inspection	123-36026
RW OIL & GAS	1237156	21/05/2003	Complaint Inspection	123-42174
RW OIL & GAS	1237158	21/05/2003	Complaint Inspection	123-36002
S & T SVC & SUPPLY INC	1043885	03/07/2001	Plugging(Includes Plugged/Mined Through)	123-27954
S & T SVC & SUPPLY INC	1043890	03/07/2001	Plugging(Includes Plugged/Mined Through)	123-30544
S & T SVC & SUPPLY INC	1043891	03/07/2001	Plugging(Includes Plugged/Mined Through)	123-30545
SALLY & THOMAS PELLEGRINO	2142866	22/02/2013	Routine/Complete Inspection	
SALLY & THOMAS PELLEGRINO	2142866	22/02/2013	Routine/Complete Inspection	
SALLY & THOMAS PELLEGRINO	2142866	22/02/2013	Routine/Complete Inspection	
SALLY & THOMAS PELLEGRINO	2439005	07/01/2016	Routine/Complete Inspection	
SALLY & THOMAS PELLEGRINO	2439005	07/01/2016	Routine/Complete Inspection	
SALLY & THOMAS PELLEGRINO	2439005	07/01/2016	Routine/Complete Inspection	
SALLY & THOMAS PELLEGRINO	2546766	20/12/2016	Follow-up Inspection	
SAMSON RES CO	1782051	02/04/2009	Drilling/Alteration	111-20270
SAMSON RES CO	1782051	02/04/2009	Drilling/Alteration	111-20270

SAMSON RES CO	1812917	15/07/2009	Routine/Complete Inspection	111-20272
SAMSON RES CO	1812917	15/07/2009	Routine/Complete Inspection	111-20272
SAMSON RES CO	1884241	12/05/2010	Site Restoration	111-20268
SAMSON RES CO	1884241	12/05/2010	Site Restoration	111-20268
SAMSON RES CO	1884380	12/05/2010	Site Restoration	111-20271
SAMSON RES CO	1884380	12/05/2010	Site Restoration	111-20271
SAMSON RES CO	2435612	09/12/2015	Routine/Complete Inspection	111-20265
SANFORD CHARLES F	1559086	22/08/2006	Routine/Complete Inspection	047-20132
SANFORD CHARLES F	1559086	22/08/2006	Routine/Complete Inspection	047-20132
SANFORD CHARLES F	1564027	30/08/2006	Routine/Complete Inspection	121-35646
SANFORD CHARLES F	1564027	30/08/2006	Routine/Complete Inspection	121-35646
SARTWELL OIL CO	2029713	30/11/2011	Complaint Inspection	083-39837
SARTWELL OIL CO	2029713	30/11/2011	Complaint Inspection	083-39837
SARTWELL OIL CO	2029713	30/11/2011	Complaint Inspection	083-39837
SARTWELL OIL CO	2029720	30/11/2011	Complaint Inspection	
SARTWELL OIL CO	2029720	30/11/2011	Complaint Inspection	
SARTWELL OIL CO	2029720	30/11/2011	Complaint Inspection	
SARTWELL OIL CO	2029720	30/11/2011	Complaint Inspection	
SCHRECENGOST FRED M	1298474	30/12/2003	Routine/Complete Inspection	005-26319
SCHRECENGOST FRED M	1573454	16/10/2006	Complaint Inspection	005-27607
SCHRECENGOST FRED M	1573454	16/10/2006	Complaint Inspection	005-27607
SCHRECENGOST FRED M	1582994	16/10/2006	Routine/Complete Inspection	005-25851
SCHRECENGOST FRED M	1813212	16/07/2009	Routine/Complete Inspection	019-21433
SCHRECENGOST FRED M	1818685	06/08/2009	Routine/Complete Inspection	031-23415
SCHRECENGOST FRED M	1851174	07/12/2009	Routine/Complete Inspection	031-23415
SCHRECENGOST FRED M	1851174	07/12/2009	Routine/Complete Inspection	031-23415
SCHRECENGOST FRED M	1897641	09/06/2010	Routine/Complete Inspection	019-21589
SCHRECENGOST FRED M	1897641	09/06/2010	Routine/Complete Inspection	019-21589
SCHRECENGOST FRED M	1897641	09/06/2010	Routine/Complete Inspection	019-21589
SCHRECENGOST FRED M	1988411	05/07/2011	Routine/Partial Inspection	019-21374
SCHRECENGOST FRED M	2495990	24/06/2016	Routine/Partial Inspection	019-01903
SCHRECENGOST FRED M	2519291	14/09/2016	Routine/Partial Inspection	019-21705
SCHRECENGOST FRED M	2519299	14/09/2016	Routine/Partial Inspection	019-01910
SCHRECENGOST FRED M	2519300	14/09/2016	Routine/Partial Inspection	019-01907
SCHRECENGOST FRED M	2522554	20/09/2016	Routine/Partial Inspection	019-21589
SCHRECENGOST FRED M	2522558	20/09/2016	Routine/Partial Inspection	019-21433
SCHRECENGOST FRED M	2522570	20/09/2016	Routine/Partial Inspection	019-01899
SCHRECENGOST FRED M	2522571	20/09/2016	Routine/Partial Inspection	019-01898
SCHRECENGOST FRED M	2524672	20/09/2016	Routine/Partial Inspection	019-01900
SCHRECENGOST FRED M	2526512	06/10/2016	Routine/Partial Inspection	019-21203
SCHRECENGOST FRED M	2526516	06/10/2016	Routine/Partial Inspection	019-01905
SCHRECENGOST FRED M	2526518	06/10/2016	Routine/Partial Inspection	019-01904
SCHRECENGOST FRED M	2527368	12/10/2016	Routine/Partial Inspection	019-01906
SCHREINER OIL & GAS INC	1009385	16/02/2001	Routine/Complete Inspection	083-42227
SCHREINER OIL & GAS INC	1037138	23/05/2001	Routine/Complete Inspection	083-42227
SCHREINER OIL & GAS INC	1055893	06/08/2001	Follow-up Inspection	083-42227
SCHREINER OIL & GAS INC	1149215	03/07/2002	Routine/Complete Inspection	083-48467
SCHREINER OIL & GAS INC	1149216	03/07/2002	Routine/Complete Inspection	083-48478
SCHREINER OIL & GAS INC	1149217	03/07/2002	Routine/Complete Inspection	083-48468
SCHREINER OIL & GAS INC	1235815	15/05/2003	Routine/Complete Inspection	083-48464

SCHREINER OIL & GAS INC	1235816	15/05/2003	Routine/Complete Inspection	083-48467
SCHREINER OIL & GAS INC	1235817	15/05/2003	Routine/Complete Inspection	083-48478
SCHREINER OIL & GAS INC	1235818	15/05/2003	Routine/Complete Inspection	083-48468
SCHREINER OIL & GAS INC	1380302	23/09/2004	Routine/Complete Inspection	083-49683
SCHREINER OIL & GAS INC	1380302	23/09/2004	Routine/Complete Inspection	083-49683
SCHREINER OIL & GAS INC	1380304	23/09/2004	Routine/Complete Inspection	083-49682
SCHREINER OIL & GAS INC	1380304	23/09/2004	Routine/Complete Inspection	083-49682
SCHREINER OIL & GAS INC	1380305	23/09/2004	Routine/Complete Inspection	083-49704
SCHREINER OIL & GAS INC	1502364	20/12/2005	Routine/Complete Inspection	083-50676
SCHREINER OIL & GAS INC	1502364	20/12/2005	Routine/Complete Inspection	083-50676
SCHREINER OIL & GAS INC	1503220	20/12/2005	Routine/Complete Inspection	083-50676
SCHREINER OIL & GAS INC	1544260	05/06/2006	Drilling/Alteration	123-44130
SCHREINER OIL & GAS INC	1544260	05/06/2006	Drilling/Alteration	123-44130
SCHREINER OIL & GAS INC	1563048	07/09/2006	Routine/Complete Inspection	123-44127
SCHREINER OIL & GAS INC	1563050	11/09/2006	Follow-up Inspection	123-44127
SCHREINER OIL & GAS INC	1640586	18/07/2007	Routine/Complete Inspection	083-50943
SCHREINER OIL & GAS INC	1640595	18/07/2007	Routine/Complete Inspection	083-50944
SCHREINER OIL & GAS INC	1653218	07/09/2007	Routine/Complete Inspection	123-43320
SCHREINER OIL & GAS INC	1653218	07/09/2007	Routine/Complete Inspection	123-43320
SCHREINER OIL & GAS INC	1659141	09/10/2007	Complaint Inspection	083-51513
SCHREINER OIL & GAS INC	1659258	16/10/2007	Complaint Inspection	083-51509
SCHREINER OIL & GAS INC	1659263	16/10/2007	Complaint Inspection	083-51512
SCHREINER OIL & GAS INC	1667180	20/11/2007	Follow-up Inspection	083-51508
SCHREINER OIL & GAS INC	1667196	20/11/2007	Follow-up Inspection	083-51513
SCHREINER OIL & GAS INC	1667197	20/11/2007	Follow-up Inspection	083-51515
SCHREINER OIL & GAS INC	1667199	20/11/2007	Follow-up Inspection	083-51516
SCHREINER OIL & GAS INC	1667200	20/11/2007	Follow-up Inspection	083-51514
SCHREINER OIL & GAS INC	1667204	20/11/2007	Follow-up Inspection	083-51510
SCHREINER OIL & GAS INC	1692551	11/03/2008	Routine/Complete Inspection	083-50021
SCHREINER OIL & GAS INC	1692584	11/03/2008	Routine/Complete Inspection	083-50676
SCHREINER OIL & GAS INC	1692592	11/03/2008	Routine/Complete Inspection	083-49862
SCHREINER OIL & GAS INC	1720539	09/07/2008	Routine/Complete Inspection	083-51507
SCHREINER OIL & GAS INC	1720539	09/07/2008	Routine/Complete Inspection	083-51507
SCHREINER OIL & GAS INC	1728097	05/08/2008	Routine/Complete Inspection	083-51507
SCHREINER OIL & GAS INC	1770129	11/02/2009	Routine/Complete Inspection	083-53599
SCHREINER OIL & GAS INC	1770129	11/02/2009	Routine/Complete Inspection	083-53599
SCHREINER OIL & GAS INC	1809522	08/04/2009	Routine/Complete Inspection	083-53801
SCHREINER OIL & GAS INC	1809527	08/04/2009	Routine/Complete Inspection	083-53800
SCHREINER OIL & GAS INC	1809528	08/04/2009	Routine/Complete Inspection	083-53799
SCHREINER OIL & GAS INC	1870884	11/03/2010	Complaint Inspection	083-53600
SCHREINER OIL & GAS INC	1870884	11/03/2010	Complaint Inspection	083-53600
SCHREINER OIL & GAS INC	1870884	11/03/2010	Complaint Inspection	083-53600
SCHREINER OIL & GAS INC	1870884	11/03/2010	Complaint Inspection	083-53600
SCHREINER OIL & GAS INC	1870884	11/03/2010	Complaint Inspection	083-53600
SCHREINER OIL & GAS INC	1870884	11/03/2010	Complaint Inspection	083-53600
SCHREINER OIL & GAS INC	1886486	25/08/2009	Compliance Sampling	
SCHREINER OIL & GAS INC	1886486	25/08/2009	Compliance Sampling	
SCHREINER OIL & GAS INC	1886486	25/08/2009	Compliance Sampling	
SCHREINER OIL & GAS INC	1886491	20/08/2009	Compliance Sampling	
SCHREINER OIL & GAS INC	1886491	20/08/2009	Compliance Sampling	
SCHREINER OIL & GAS INC	1980952	09/06/2011	Routine/Complete Inspection	083-50026
SCHREINER OIL & GAS INC	2026040	09/12/2011	Routine/Complete Inspection	083-40665
SCHREINER OIL & GAS INC	2069074	17/05/2012	Routine/Complete Inspection	083-49863
SCHREINER OIL & GAS INC	2069077	17/05/2012	Routine/Complete Inspection	083-49864
SCHREINER OIL & GAS INC	2069081	17/05/2012	Routine/Complete Inspection	083-50022
SCHREINER OIL & GAS INC	2086136	23/07/2012	Routine/Complete Inspection	083-49704
SCHREINER OIL & GAS INC	2090014	31/07/2012	Complaint Inspection	083-49682
SCHREINER OIL & GAS INC	2208625	26/09/2013	Complaint Inspection	083-49491
SCHREINER OIL & GAS INC	2208625	26/09/2013	Complaint Inspection	083-49491

SCHREINER OIL & GAS INC	2208625	26/09/2013	Complaint Inspection	083-49491
SCHREINER OIL & GAS INC	2215265	15/10/2013	Incident- Response to Accident or Event	083-53106
SCHREINER OIL & GAS INC	2215265	15/10/2013	Incident- Response to Accident or Event	083-53106
SCHREINER OIL & GAS INC	2469785	31/03/2016	Routine/Complete Inspection	083-53125
SCHREINER OIL & GAS INC	2469793	31/03/2016	Routine/Complete Inspection	083-53126
SCHREINER OIL & GAS INC	2469801	31/03/2016	Routine/Complete Inspection	083-53123
SCHREINER OIL & GAS INC	2469810	31/03/2016	Routine/Complete Inspection	083-53102
SCHREINER OIL & GAS INC	2469820	31/03/2016	Routine/Complete Inspection	083-53104
SCHREINER OIL & GAS INC	2469822	31/03/2016	Routine/Complete Inspection	083-53103
SCHREINER OIL & GAS INC	2469827	31/03/2016	Routine/Complete Inspection	083-53126
SCHREINER OIL & GAS INC	2469833	31/03/2016	Routine/Complete Inspection	083-54002
SEAGULL DEV INC	2276625	04/06/2014	Routine/Partial Inspection	085-20334
SEAGULL DEV INC	2276625	04/06/2014	Routine/Partial Inspection	085-20334
SEAGULL DEV INC	2276625	04/06/2014	Routine/Partial Inspection	085-20334
SEAGULL DEV INC	2276625	04/06/2014	Routine/Partial Inspection	085-20334
SEAGULL DEV INC	2276625	04/06/2014	Routine/Partial Inspection	085-20334
SEAGULL DEV INC	2276625	04/06/2014	Routine/Partial Inspection	085-20334
SEAGULL DEV INC	2361303	14/04/2015	Compliance Evaluation	085-20334
SENECA RESOURCES CORP	923784	08/03/2000	Routine/Complete Inspection	047-22311
SENECA RESOURCES CORP	923790	08/03/2000	Routine/Complete Inspection	047-22287
SENECA RESOURCES CORP	1036512	25/05/2001	Routine/Complete Inspection	047-23387
SENECA RESOURCES CORP	1041349	02/06/2001	Compliance Evaluation	047-23387
SENECA RESOURCES CORP	1287007	13/11/2003	Routine/Complete Inspection	083-49175
SENECA RESOURCES CORP	1287008	13/11/2003	Routine/Complete Inspection	083-49173
SENECA RESOURCES CORP	1288399	18/11/2003	Routine/Complete Inspection	083-49174
SENECA RESOURCES CORP	1288416	18/11/2003	Routine/Complete Inspection	083-49082
SENECA RESOURCES CORP	1288418	18/11/2003	Routine/Complete Inspection	083-49081
SENECA RESOURCES CORP	1288423	19/11/2003	Routine/Complete Inspection	083-49175
SENECA RESOURCES CORP	1288423	19/11/2003	Routine/Complete Inspection	083-49175
SENECA RESOURCES CORP	1288423	19/11/2003	Routine/Complete Inspection	083-49175
SENECA RESOURCES CORP	1288423	19/11/2003	Routine/Complete Inspection	083-49175
SENECA RESOURCES CORP	1317806	09/03/2004	Routine/Complete Inspection	047-23530
SENECA RESOURCES CORP	1317810	09/03/2004	Routine/Complete Inspection	047-23531
SENECA RESOURCES CORP	1330540	20/04/2004	Routine/Complete Inspection	083-48667
SENECA RESOURCES CORP	1330540	20/04/2004	Routine/Complete Inspection	083-48667
SENECA RESOURCES CORP	1330548	20/04/2004	Routine/Complete Inspection	083-48544
SENECA RESOURCES CORP	1330548	20/04/2004	Routine/Complete Inspection	083-48544
SENECA RESOURCES CORP	1330560	20/04/2004	Complaint Inspection	083-48965
SENECA RESOURCES CORP	1330560	20/04/2004	Complaint Inspection	083-48965
SENECA RESOURCES CORP	1330567	20/04/2004	Complaint Inspection	083-49091
SENECA RESOURCES CORP	1330567	20/04/2004	Complaint Inspection	083-49091
SENECA RESOURCES CORP	1330578	21/04/2004	Complaint Inspection	083-48551
SENECA RESOURCES CORP	1330578	21/04/2004	Complaint Inspection	083-48551
SENECA RESOURCES CORP	1330581	22/04/2004	Complaint Inspection	083-48959
SENECA RESOURCES CORP	1330581	22/04/2004	Complaint Inspection	083-48959
SENECA RESOURCES CORP	1330644	22/04/2004	Complaint Inspection	083-48734
SENECA RESOURCES CORP	1330644	22/04/2004	Complaint Inspection	083-48734
SENECA RESOURCES CORP	1330647	22/04/2004	Complaint Inspection	083-48541
SENECA RESOURCES CORP	1330647	22/04/2004	Complaint Inspection	083-48541
SENECA RESOURCES CORP	1330649	22/04/2004	Complaint Inspection	083-49015
SENECA RESOURCES CORP	1330649	22/04/2004	Complaint Inspection	083-49015
SENECA RESOURCES CORP	1330651	22/04/2004	Complaint Inspection	083-48539
SENECA RESOURCES CORP	1330651	22/04/2004	Complaint Inspection	083-48539
SENECA RESOURCES CORP	1332269	28/04/2004	Routine/Complete Inspection	083-49175
SENECA RESOURCES CORP	1332269	28/04/2004	Routine/Complete Inspection	083-49175

SENECA RESOURCES CORP	1340972	19/05/2004	Complaint Inspection	083-49180
SENECA RESOURCES CORP	1340972	19/05/2004	Complaint Inspection	083-49180
SENECA RESOURCES CORP	1340973	19/05/2004	Complaint Inspection	083-49178
SENECA RESOURCES CORP	1340973	19/05/2004	Complaint Inspection	083-49178
SENECA RESOURCES CORP	1340976	19/05/2004	Complaint Inspection	083-49179
SENECA RESOURCES CORP	1340976	19/05/2004	Complaint Inspection	083-49179
SENECA RESOURCES CORP	1340978	19/05/2004	Complaint Inspection	083-48534
SENECA RESOURCES CORP	1340978	19/05/2004	Complaint Inspection	083-48534
SENECA RESOURCES CORP	1372972	24/08/2004	Routine/Complete Inspection	083-49706
SENECA RESOURCES CORP	1372972	24/08/2004	Routine/Complete Inspection	083-49706
SENECA RESOURCES CORP	1387128	19/10/2004	Drilling/Alteration	053-27769
SENECA RESOURCES CORP	1391488	27/10/2004	Routine/Complete Inspection	047-23614
SENECA RESOURCES CORP	1396560	18/11/2004	Routine/Complete Inspection	047-23609
SENECA RESOURCES CORP	1396566	18/11/2004	Routine/Complete Inspection	047-23610
SENECA RESOURCES CORP	1396577	18/11/2004	Compliance Evaluation	047-23614
SENECA RESOURCES CORP	1475547	24/08/2005	Complaint Inspection	065-25348
SENECA RESOURCES CORP	1475547	24/08/2005	Complaint Inspection	065-25348
SENECA RESOURCES CORP	1485148	29/09/2005	Routine/Complete Inspection	083-50513
SENECA RESOURCES CORP	1485149	29/09/2005	Routine/Complete Inspection	083-50511
SENECA RESOURCES CORP	1511442	12/01/2006	Routine/Complete Inspection	083-50882
SENECA RESOURCES CORP	1511445	12/01/2006	Routine/Complete Inspection	083-50880
SENECA RESOURCES CORP	1519393	06/03/2006	Drilling/Alteration	053-28054
SENECA RESOURCES CORP	1528830	11/04/2006	Drilling/Alteration	065-25440
SENECA RESOURCES CORP	1577298	13/06/2006	Complaint Inspection	
SENECA RESOURCES CORP	1610341	27/03/2007	Routine/Complete Inspection	053-28238
SENECA RESOURCES CORP	1610344	27/03/2007	Routine/Complete Inspection	053-28239
SENECA RESOURCES CORP	1610350	27/03/2007	Routine/Complete Inspection	053-28225
SENECA RESOURCES CORP	1616947	24/04/2007	Drilling/Alteration	065-25838
SENECA RESOURCES CORP	1616947	24/04/2007	Drilling/Alteration	065-25838
SENECA RESOURCES CORP	1620183	01/05/2007	Routine/Complete Inspection	047-23835
SENECA RESOURCES CORP	1620191	04/05/2007	Routine/Complete Inspection	047-23837
SENECA RESOURCES CORP	1629127	07/06/2007	Routine/Complete Inspection	047-23844
SENECA RESOURCES CORP	1629137	07/06/2007	Routine/Complete Inspection	
SENECA RESOURCES CORP	1639539	17/07/2007	Routine/Complete Inspection	053-28728
SENECA RESOURCES CORP	1643365	08/08/2007	Compliance Evaluation	053-28426
SENECA RESOURCES CORP	1663579	02/11/2007	Routine/Complete Inspection	053-28727
SENECA RESOURCES CORP	1664308	19/09/2007	Routine/Complete Inspection	053-28810
SENECA RESOURCES CORP	1668158	27/11/2007	Routine/Complete Inspection	053-28527
SENECA RESOURCES CORP	1678240	15/01/2008	Routine/Complete Inspection	083-52921
SENECA RESOURCES CORP	1678241	15/01/2008	Routine/Complete Inspection	083-52919
SENECA RESOURCES CORP	1678242	15/01/2008	Routine/Complete Inspection	083-52920
SENECA RESOURCES CORP	1693344	17/03/2008	Routine/Complete Inspection	053-28882
SENECA RESOURCES CORP	1693954	18/03/2008	Routine/Complete Inspection	047-23885
SENECA RESOURCES CORP	1693957	18/03/2008	Routine/Complete Inspection	047-23884
SENECA RESOURCES CORP	1717772	27/06/2008	Routine/Complete Inspection	047-23984
SENECA RESOURCES CORP	1717777	27/06/2008	Routine/Complete Inspection	047-23954
SENECA RESOURCES CORP	1717786	27/06/2008	Routine/Complete Inspection	047-23953
SENECA RESOURCES CORP	1717787	27/06/2008	Routine/Complete Inspection	047-23960
SENECA RESOURCES CORP	1718646	24/06/2008	Routine/Complete Inspection	083-52638
SENECA RESOURCES CORP	1727716	30/07/2008	Routine/Complete Inspection	083-53595
SENECA RESOURCES CORP	1727716	30/07/2008	Routine/Complete Inspection	083-53595
SENECA RESOURCES CORP	1734196	05/09/2008	Compliance Evaluation	047-24109
SENECA RESOURCES CORP	1743208	16/10/2008	Routine/Complete Inspection	047-24096
SENECA RESOURCES CORP	1743211	16/10/2008	Routine/Complete Inspection	047-24095
SENECA RESOURCES CORP	1755659	09/12/2008	Routine/Complete Inspection	053-29060
SENECA RESOURCES CORP	1760009	29/12/2008	Bond Release	053-28428
SENECA RESOURCES CORP	1760033	29/12/2008	Compliance Evaluation	053-29060
SENECA RESOURCES CORP	1760036	29/12/2008	Compliance Evaluation	053-29061

SENECA RESOURCES CORP	1768613	11/02/2009	Routine/Complete Inspection	065-26520
SENECA RESOURCES CORP	1768919	11/02/2009	Routine/Complete Inspection	047-24165
SENECA RESOURCES CORP	1769069	11/02/2009	Drilling/Alteration	117-20260
SENECA RESOURCES CORP	1770056	17/02/2009	Drilling/Alteration	117-20260
SENECA RESOURCES CORP	1776225	12/03/2009	Routine/Complete Inspection	117-20261
SENECA RESOURCES CORP	1795955	07/05/2009	Complaint Inspection	047-24200
SENECA RESOURCES CORP	1800976	19/05/2009	Routine/Complete Inspection	047-24051
SENECA RESOURCES CORP	1800978	19/05/2009	Routine/Complete Inspection	047-24160
SENECA RESOURCES CORP	1800980	19/05/2009	Routine/Complete Inspection	047-24168
SENECA RESOURCES CORP	1800981	19/05/2009	Routine/Complete Inspection	047-24161
SENECA RESOURCES CORP	1813679	15/07/2009	Complaint Inspection	047-23960
SENECA RESOURCES CORP	1813705	15/07/2009	Complaint Inspection	047-24109
SENECA RESOURCES CORP	1833283	06/10/2009	Complaint Inspection	065-26710
SENECA RESOURCES CORP	1858058	19/01/2010	Routine/Complete Inspection	053-29698
SENECA RESOURCES CORP	1863300	16/02/2010	Routine/Complete Inspection	047-24358
SENECA RESOURCES CORP	1863832	09/02/2010	Routine/Complete Inspection	053-29710
SENECA RESOURCES CORP	1863832	09/02/2010	Routine/Complete Inspection	053-29710
SENECA RESOURCES CORP	1863832	09/02/2010	Routine/Complete Inspection	053-29710
SENECA RESOURCES CORP	1865119	22/02/2010	Routine/Complete Inspection	047-24381
SENECA RESOURCES CORP	1865119	22/02/2010	Routine/Complete Inspection	047-24381
SENECA RESOURCES CORP	1870195	04/03/2010	Routine/Complete Inspection	047-24431
SENECA RESOURCES CORP	1870196	04/03/2010	Routine/Complete Inspection	047-24364
SENECA RESOURCES CORP	1870196	04/03/2010	Routine/Complete Inspection	047-24364
SENECA RESOURCES CORP	1873618	24/03/2010	Routine/Complete Inspection	
SENECA RESOURCES CORP	1873618	24/03/2010	Routine/Complete Inspection	
SENECA RESOURCES CORP	1873618	24/03/2010	Routine/Complete Inspection	
SENECA RESOURCES CORP	1873618	24/03/2010	Routine/Complete Inspection	
SENECA RESOURCES CORP	1876341	12/04/2010	Routine/Complete Inspection	065-26617
SENECA RESOURCES CORP	1885403	18/05/2010	Compliance Evaluation	081-20268
SENECA RESOURCES CORP	1887433	18/05/2010	Routine/Complete Inspection	053-29142
SENECA RESOURCES CORP	1887438	18/05/2010	Routine/Complete Inspection	053-29701
SENECA RESOURCES CORP	1900709	26/07/2010	Routine/Partial Inspection	081-20268
SENECA RESOURCES CORP	1901233	26/07/2010	Incident- Response to Accident or Event	065-25923
SENECA RESOURCES CORP	1901233	26/07/2010	Incident- Response to Accident or Event	065-25923
SENECA RESOURCES CORP	1917098	23/09/2010	Routine/Complete Inspection	047-24382
SENECA RESOURCES CORP	1920954	18/10/2010	Routine/Complete Inspection	117-20337
SENECA RESOURCES CORP	1921820	19/10/2010	Complaint Inspection	
SENECA RESOURCES CORP	1921820	19/10/2010	Complaint Inspection	
SENECA RESOURCES CORP	1924363	29/10/2010	Routine/Complete Inspection	ESX10-083-0009
SENECA RESOURCES CORP	1924363	29/10/2010	Routine/Complete Inspection	ESX10-083-0009
SENECA RESOURCES CORP	1957939	16/03/2011	Routine/Partial Inspection	105-21701
SENECA RESOURCES CORP	1957940	16/03/2011	Routine/Partial Inspection	105-21716
SENECA RESOURCES CORP	1959205	18/03/2011	Routine/Complete Inspection	047-24535
SENECA RESOURCES CORP	1959205	18/03/2011	Routine/Complete Inspection	047-24535
SENECA RESOURCES CORP	1959205	18/03/2011	Routine/Complete Inspection	047-24535
SENECA RESOURCES CORP	1959205	18/03/2011	Routine/Complete Inspection	047-24535
SENECA RESOURCES CORP	1959447	22/03/2011	Drilling/Alteration	117-20990
SENECA RESOURCES CORP	1959447	22/03/2011	Drilling/Alteration	117-20990
SENECA RESOURCES CORP	1965083	12/04/2011	Routine/Complete Inspection	047-24535
SENECA RESOURCES CORP	1965083	12/04/2011	Routine/Complete Inspection	047-24535
SENECA RESOURCES CORP	1966383	18/04/2011	Drilling/Alteration	117-21162
SENECA RESOURCES CORP	1966383	18/04/2011	Drilling/Alteration	117-21162
SENECA RESOURCES CORP	1996797	10/08/2011	Routine/Complete Inspection	117-21128
SENECA RESOURCES CORP	1996917	10/08/2011	Routine/Complete Inspection	117-21127
SENECA RESOURCES CORP	1997122	10/08/2011	Routine/Partial Inspection	117-20685
SENECA RESOURCES CORP	1999373	17/08/2011	Drilling/Alteration	083-55281
SENECA RESOURCES CORP	1999378	17/08/2011	Drilling/Alteration	083-55282
SENECA RESOURCES CORP	2003963	09/09/2011	Routine/Complete Inspection	083-49482
SENECA RESOURCES CORP	2009846	11/10/2011	Routine/Complete Inspection	117-21296

SENECA RESOURCES CORP	2018172	09/11/2011	Routine/Partial Inspection	081-20632
SENECA RESOURCES CORP	2018172	09/11/2011	Routine/Partial Inspection	081-20632
SENECA RESOURCES CORP	2026979	13/12/2011	Follow-up Inspection	117-20685
SENECA RESOURCES CORP	2026979	13/12/2011	Follow-up Inspection	117-20685
SENECA RESOURCES CORP	2026979	13/12/2011	Follow-up Inspection	117-20685
SENECA RESOURCES CORP	2026979	13/12/2011	Follow-up Inspection	117-20685
SENECA RESOURCES CORP	2026979	13/12/2011	Follow-up Inspection	117-20685
SENECA RESOURCES CORP	2026979	13/12/2011	Follow-up Inspection	117-20685
SENECA RESOURCES CORP	2028419	20/12/2011	Follow-up Inspection	117-20685
SENECA RESOURCES CORP	2028419	20/12/2011	Follow-up Inspection	117-20685
SENECA RESOURCES CORP	2035251	17/01/2012	Routine/Complete Inspection	117-21117
SENECA RESOURCES CORP	2035251	17/01/2012	Routine/Complete Inspection	117-21117
SENECA RESOURCES CORP	2035251	17/01/2012	Routine/Complete Inspection	117-21117
SENECA RESOURCES CORP	2035251	17/01/2012	Routine/Complete Inspection	117-21117
SENECA RESOURCES CORP	2035916	17/01/2012	Routine/Complete Inspection	117-21300
SENECA RESOURCES CORP	2035916	17/01/2012	Routine/Complete Inspection	117-21300
SENECA RESOURCES CORP	2038320	23/01/2012	Complaint Inspection	
SENECA RESOURCES CORP	2038320	23/01/2012	Complaint Inspection	
SENECA RESOURCES CORP	2038320	23/01/2012	Complaint Inspection	
SENECA RESOURCES CORP	2038320	23/01/2012	Complaint Inspection	
SENECA RESOURCES CORP	2038320	23/01/2012	Complaint Inspection	
SENECA RESOURCES CORP	2038320	23/01/2012	Complaint Inspection	
SENECA RESOURCES CORP	2038320	23/01/2012	Complaint Inspection	
SENECA RESOURCES CORP	2038320	23/01/2012	Complaint Inspection	
SENECA RESOURCES CORP	2038690	31/01/2012	Follow-up Inspection	117-21117
SENECA RESOURCES CORP	2038690	31/01/2012	Follow-up Inspection	117-21117
SENECA RESOURCES CORP	2038690	31/01/2012	Follow-up Inspection	117-21117
SENECA RESOURCES CORP	2038690	31/01/2012	Follow-up Inspection	117-21117
SENECA RESOURCES CORP	2040849	06/02/2012	Follow-up Inspection	117-21117
SENECA RESOURCES CORP	2040849	06/02/2012	Follow-up Inspection	117-21117
SENECA RESOURCES CORP	2040849	06/02/2012	Follow-up Inspection	117-21117
SENECA RESOURCES CORP	2040849	06/02/2012	Follow-up Inspection	117-21117
SENECA RESOURCES CORP	2042387	10/02/2012	Routine/Complete Inspection	117-20685
SENECA RESOURCES CORP	2042387	10/02/2012	Routine/Complete Inspection	117-20685
SENECA RESOURCES CORP	2042387	10/02/2012	Routine/Complete Inspection	117-20685
SENECA RESOURCES CORP	2042387	10/02/2012	Routine/Complete Inspection	117-20685
SENECA RESOURCES CORP	2051174	12/03/2012	Routine/Partial Inspection	081-20632
SENECA RESOURCES CORP	2051174	12/03/2012	Routine/Partial Inspection	081-20632
SENECA RESOURCES CORP	2051174	12/03/2012	Routine/Partial Inspection	081-20632
SENECA RESOURCES CORP	2061621	26/03/2012	Routine/Complete Inspection	047-20969
SENECA RESOURCES CORP	2061621	26/03/2012	Routine/Complete Inspection	047-20969
SENECA RESOURCES CORP	2061621	26/03/2012	Routine/Complete Inspection	047-20969
SENECA RESOURCES CORP	2061621	26/03/2012	Routine/Complete Inspection	047-20969
SENECA RESOURCES CORP	2073211	01/06/2012	Compliance Evaluation	117-21291
SENECA RESOURCES CORP	2076159	30/05/2012	Follow-up Inspection	023-20146
SENECA RESOURCES CORP	2076292	30/05/2012	Follow-up Inspection	023-20144
SENECA RESOURCES CORP	2077523	20/06/2012	Follow-up Inspection	117-20685
SENECA RESOURCES CORP	2091911	09/08/2012	Compliance Evaluation	117-21420
SENECA RESOURCES CORP	2091911	09/08/2012	Compliance Evaluation	117-21420
SENECA RESOURCES CORP	2106139	01/10/2012	Routine/Partial Inspection	
SENECA RESOURCES CORP	2106139	01/10/2012	Routine/Partial Inspection	
SENECA RESOURCES CORP	2106139	01/10/2012	Routine/Partial Inspection	
SENECA RESOURCES CORP	2106139	01/10/2012	Routine/Partial Inspection	
SENECA RESOURCES CORP	2106139	01/10/2012	Routine/Partial Inspection	
SENECA RESOURCES CORP	2106171	27/09/2012	Administrative/File Review	
SENECA RESOURCES CORP	2106171	27/09/2012	Administrative/File Review	
SENECA RESOURCES CORP	2106171	27/09/2012	Administrative/File Review	

SENECA RESOURCES CORP	2106171	27/09/2012	Administrative/File Review	
SENECA RESOURCES CORP	2108800	18/10/2012	Routine/Complete Inspection	081-20662
SENECA RESOURCES CORP	2108800	18/10/2012	Routine/Complete Inspection	081-20662
SENECA RESOURCES CORP	2108800	18/10/2012	Routine/Complete Inspection	081-20662
SENECA RESOURCES CORP	2111536	24/10/2012	Routine/Partial Inspection	
SENECA RESOURCES CORP	2111536	24/10/2012	Routine/Partial Inspection	
SENECA RESOURCES CORP	2111536	24/10/2012	Routine/Partial Inspection	
SENECA RESOURCES CORP	2119717	30/11/2012	Compliance Evaluation	047-24495
SENECA RESOURCES CORP	2122373	10/12/2012	Routine/Complete Inspection	121-44801
SENECA RESOURCES CORP	2136756	04/02/2013	Complaint Inspection	083-51760
SENECA RESOURCES CORP	2136756	04/02/2013	Complaint Inspection	083-51760
SENECA RESOURCES CORP	2136756	04/02/2013	Complaint Inspection	083-51760
SENECA RESOURCES CORP	2136756	04/02/2013	Complaint Inspection	083-51760
SENECA RESOURCES CORP	2138319	11/02/2013	Incident- Response to Accident or Event	065-00870
SENECA RESOURCES CORP	2138319	11/02/2013	Incident- Response to Accident or Event	065-00870
SENECA RESOURCES CORP	2163708	01/05/2013	Routine/Partial Inspection	117-20640
SENECA RESOURCES CORP	2163796	01/05/2013	Routine/Partial Inspection	117-21302
SENECA RESOURCES CORP	2163796	01/05/2013	Routine/Partial Inspection	117-21302
SENECA RESOURCES CORP	2163796	01/05/2013	Routine/Partial Inspection	117-21302
SENECA RESOURCES CORP	2168263	21/05/2013	Routine/Complete Inspection	
SENECA RESOURCES CORP	2168263	21/05/2013	Routine/Complete Inspection	
SENECA RESOURCES CORP	2176913	20/06/2013	Routine/Complete Inspection	083-51100
SENECA RESOURCES CORP	2176913	20/06/2013	Routine/Complete Inspection	083-51100
SENECA RESOURCES CORP	2195026	08/08/2013	Incident- Response to Accident or Event	053-30217
SENECA RESOURCES CORP	2195026	08/08/2013	Incident- Response to Accident or Event	053-30217
SENECA RESOURCES CORP	2195026	08/08/2013	Incident- Response to Accident or Event	053-30217
SENECA RESOURCES CORP	2195026	08/08/2013	Incident- Response to Accident or Event	053-30217
SENECA RESOURCES CORP	2196865	08/08/2013	Routine/Complete Inspection	
SENECA RESOURCES CORP	2196865	08/08/2013	Routine/Complete Inspection	
SENECA RESOURCES CORP	2204910	09/09/2013	Routine/Complete Inspection	117-20819
SENECA RESOURCES CORP	2204922	09/09/2013	Routine/Complete Inspection	117-20908
SENECA RESOURCES CORP	2235140	06/01/2014	Routine/Complete Inspection	
SENECA RESOURCES CORP	2235140	06/01/2014	Routine/Complete Inspection	
SENECA RESOURCES CORP	2235140	06/01/2014	Routine/Complete Inspection	
SENECA RESOURCES CORP	2235140	06/01/2014	Routine/Complete Inspection	
SENECA RESOURCES CORP	2235140	06/01/2014	Routine/Complete Inspection	
SENECA RESOURCES CORP	2235140	06/01/2014	Routine/Complete Inspection	
SENECA RESOURCES CORP	2237347	14/01/2014	Compliance Evaluation	
SENECA RESOURCES CORP	2237347	14/01/2014	Compliance Evaluation	
SENECA RESOURCES CORP	2237347	14/01/2014	Compliance Evaluation	
SENECA RESOURCES CORP	2237347	14/01/2014	Compliance Evaluation	
SENECA RESOURCES CORP	2237347	14/01/2014	Compliance Evaluation	
SENECA RESOURCES CORP	2237347	14/01/2014	Compliance Evaluation	
SENECA RESOURCES CORP	2237347	14/01/2014	Compliance Evaluation	
SENECA RESOURCES CORP	2237347	14/01/2014	Compliance Evaluation	
SENECA RESOURCES CORP	2238463	22/01/2014	Routine/Complete Inspection	047-24030
SENECA RESOURCES CORP	2238469	16/01/2014	Incident- Response to Accident or Event	053-28522
SENECA RESOURCES CORP	2238469	16/01/2014	Incident- Response to Accident or Event	053-28522
SENECA RESOURCES CORP	2244305	04/02/2014	Complaint Inspection	065-00981

SENECA RESOURCES CORP	2244316	04/02/2014	Complaint Inspection	065-00980
SENECA RESOURCES CORP	2244943	12/02/2014	Complaint Inspection	065-00974
SENECA RESOURCES CORP	2248886	26/02/2014	Incident- Response to Accident or Event	081-20712
SENECA RESOURCES CORP	2248886	26/02/2014	Incident- Response to Accident or Event	081-20712
SENECA RESOURCES CORP	2248886	26/02/2014	Incident- Response to Accident or Event	081-20712
SENECA RESOURCES CORP	2252871	11/03/2014	Incident- Response to Accident or Event	
SENECA RESOURCES CORP	2252871	11/03/2014	Incident- Response to Accident or Event	
SENECA RESOURCES CORP	2254030	07/03/2014	Incident- Response to Accident or Event	083-56251
SENECA RESOURCES CORP	2257411	25/03/2014	Incident- Response to Accident or Event	E42-08-005
SENECA RESOURCES CORP	2260578	08/04/2014	Routine/Complete Inspection	
SENECA RESOURCES CORP	2260578	08/04/2014	Routine/Complete Inspection	
SENECA RESOURCES CORP	2260578	08/04/2014	Routine/Complete Inspection	
SENECA RESOURCES CORP	2260578	08/04/2014	Routine/Complete Inspection	
SENECA RESOURCES CORP	2260578	08/04/2014	Routine/Complete Inspection	
SENECA RESOURCES CORP	2260578	08/04/2014	Routine/Complete Inspection	
SENECA RESOURCES CORP	2262414	11/04/2014	Routine/Partial Inspection	
SENECA RESOURCES CORP	2262414	11/04/2014	Routine/Partial Inspection	
SENECA RESOURCES CORP	2262414	11/04/2014	Routine/Partial Inspection	
SENECA RESOURCES CORP	2262414	11/04/2014	Routine/Partial Inspection	
SENECA RESOURCES CORP	2262622	11/04/2014	Routine/Partial Inspection	
SENECA RESOURCES CORP	2267541	29/04/2014	Routine/Complete Inspection	
SENECA RESOURCES CORP	2267541	29/04/2014	Routine/Complete Inspection	
SENECA RESOURCES CORP	2267541	29/04/2014	Routine/Complete Inspection	
SENECA RESOURCES CORP	2279965	16/06/2014	Routine/Complete Inspection	047-24452
SENECA RESOURCES CORP	2280008	11/06/2014	Incident- Response to Accident or Event	083-53839
SENECA RESOURCES CORP	2280008	11/06/2014	Incident- Response to Accident or Event	083-53839
SENECA RESOURCES CORP	2280008	11/06/2014	Incident- Response to Accident or Event	083-53839
SENECA RESOURCES CORP	2280008	11/06/2014	Incident- Response to Accident or Event	083-53839
SENECA RESOURCES CORP	2283531	26/06/2014	Routine/Complete Inspection	
SENECA RESOURCES CORP	2283531	26/06/2014	Routine/Complete Inspection	
SENECA RESOURCES CORP	2283531	26/06/2014	Routine/Complete Inspection	
SENECA RESOURCES CORP	2283531	26/06/2014	Routine/Complete Inspection	
SENECA RESOURCES CORP	2283736	01/07/2014	Routine/Partial Inspection	
SENECA RESOURCES CORP	2283736	01/07/2014	Routine/Partial Inspection	
SENECA RESOURCES CORP	2283736	01/07/2014	Routine/Partial Inspection	

SENECA RESOURCES CORP	2283736	01/07/2014	Routine/Partial Inspection	
SENECA RESOURCES CORP	2283740	01/07/2014	Routine/Partial Inspection	
SENECA RESOURCES CORP	2283740	01/07/2014	Routine/Partial Inspection	
SENECA RESOURCES CORP	2283743	01/07/2014	Routine/Partial Inspection	
SENECA RESOURCES CORP	2283743	01/07/2014	Routine/Partial Inspection	
SENECA RESOURCES CORP	2283747	01/07/2014	Routine/Partial Inspection	
SENECA RESOURCES CORP	2283747	01/07/2014	Routine/Partial Inspection	
SENECA RESOURCES CORP	2283749	01/07/2014	Routine/Partial Inspection	
SENECA RESOURCES CORP	2283749	01/07/2014	Routine/Partial Inspection	
SENECA RESOURCES CORP	2301483	03/09/2014	Routine/Complete Inspection	047-24534
SENECA RESOURCES CORP	2301491	03/09/2014	Routine/Complete Inspection	047-24533
SENECA RESOURCES CORP	2313638	07/10/2014	Administrative/File Review	065-22908
SENECA RESOURCES CORP	2313638	07/10/2014	Administrative/File Review	065-22908
SENECA RESOURCES CORP	2324499	25/11/2014	Incident- Response to Accident or Event	023-20174
SENECA RESOURCES CORP	2348769	25/02/2015	Routine/Partial Inspection	117-21688
SENECA RESOURCES CORP	2348769	25/02/2015	Routine/Partial Inspection	117-21688
SENECA RESOURCES CORP	2348769	25/02/2015	Routine/Partial Inspection	117-21688
SENECA RESOURCES CORP	2355951	24/03/2015	Follow-up Inspection	117-21688
SENECA RESOURCES CORP	2355951	24/03/2015	Follow-up Inspection	117-21688
SENECA RESOURCES CORP	2363540	15/04/2015	Follow-up Inspection	117-21688
SENECA RESOURCES CORP	2363540	15/04/2015	Follow-up Inspection	117-21688
SENECA RESOURCES CORP	2376672	08/06/2015	Drilling/Alteration	083-56682
SENECA RESOURCES CORP	2376676	08/06/2015	Drilling/Alteration	083-56688
SENECA RESOURCES CORP	2380943	18/06/2015	Routine/Complete Inspection	065-27046
SENECA RESOURCES CORP	2380943	18/06/2015	Routine/Complete Inspection	065-27046
SENECA RESOURCES CORP	2381079	25/03/2015	Routine/Complete Inspection	053-30216
SENECA RESOURCES CORP	2381087	25/03/2015	Routine/Complete Inspection	053-30217
SENECA RESOURCES CORP	2392713	20/07/2015	Routine/Complete Inspection	053-30217
SENECA RESOURCES CORP	2399570	12/08/2015	Routine/Complete Inspection	065-27043
SENECA RESOURCES CORP	2407278	26/08/2015	Compliance Evaluation	
SENECA RESOURCES CORP	2408390	31/08/2015	Administrative/File Review	
SENECA RESOURCES CORP	2408390	31/08/2015	Administrative/File Review	
SENECA RESOURCES CORP	2421207	27/10/2015	Administrative/File Review	
SENECA RESOURCES CORP	2421207	27/10/2015	Administrative/File Review	
SENECA RESOURCES CORP	2421210	27/10/2015	Administrative/File Review	
SENECA RESOURCES CORP	2421210	27/10/2015	Administrative/File Review	
SENECA RESOURCES CORP	2429452	02/12/2015	Routine/Complete Inspection	
SENECA RESOURCES CORP	2429452	02/12/2015	Routine/Complete Inspection	
SENECA RESOURCES CORP	2429452	02/12/2015	Routine/Complete Inspection	
SENECA RESOURCES CORP	2432733	09/12/2015	Routine/Complete Inspection	047-23758

SENECA RESOURCES CORP	2443213	25/01/2016	Routine/Complete Inspection	
SENECA RESOURCES CORP	2463472	10/03/2016	Incident- Response to Accident or Event	083-56519
SENECA RESOURCES CORP	2463472	10/03/2016	Incident- Response to Accident or Event	083-56519
SENECA RESOURCES CORP	2473787	08/04/2016	Routine/Complete Inspection	117-20856
SENECA RESOURCES CORP	2474499	13/04/2016	Drilling/Alteration	047-24945
SENECA RESOURCES CORP	2474576	13/04/2016	Drilling/Alteration	047-24943
SENECA RESOURCES CORP	2479088	21/04/2016	Routine/Complete Inspection	047-22637
SENECA RESOURCES CORP	2487855	26/05/2016	Routine/Complete Inspection	065-26389
SENECA RESOURCES CORP	2487855	26/05/2016	Routine/Complete Inspection	065-26389
SENECA RESOURCES CORP	2489663	02/06/2016	Routine/Complete Inspection	047-00493
SENECA RESOURCES CORP	2489669	02/06/2016	Routine/Complete Inspection	047-22812
SENECA RESOURCES CORP	2489669	02/06/2016	Routine/Complete Inspection	047-22812
SENECA RESOURCES CORP	2489669	02/06/2016	Routine/Complete Inspection	047-22812
SENECA RESOURCES CORP	2494255	14/06/2016	Routine/Complete Inspection	047-00586
SENECA RESOURCES CORP	2502666	19/07/2016	Preoperation Inspection	
SENECA RESOURCES CORP	2504556	14/07/2016	Routine/Complete Inspection	
SENECA RESOURCES CORP	2510958	12/08/2016	Routine/Complete Inspection	
SENECA RESOURCES CORP	2510958	12/08/2016	Routine/Complete Inspection	
SENECA RESOURCES CORP	2510958	12/08/2016	Routine/Complete Inspection	
SENECA RESOURCES CORP	2510958	12/08/2016	Routine/Complete Inspection	
SENECA RESOURCES CORP	2513965	25/08/2016	Routine/Complete Inspection	053-28235
SENECA RESOURCES CORP	2513965	25/08/2016	Routine/Complete Inspection	053-28235
SENECA RESOURCES CORP	2538525	16/11/2016	Follow-up Inspection	065-27046
SENECA RESOURCES CORP	2542887	07/12/2016	Follow-up Inspection	065-26389
SENECA RESOURCES CORP	2542887	07/12/2016	Follow-up Inspection	065-26389
SENECA RESOURCES CORP	2542887	07/12/2016	Follow-up Inspection	065-26389
SENECA RESOURCES CORP	2542887	07/12/2016	Follow-up Inspection	065-26389
SEPTEMBER CORP	1894025	17/06/2010	Routine/Complete Inspection	047-24360
SEPTEMBER CORP	1894025	17/06/2010	Routine/Complete Inspection	047-24360
SG 1 LLC	1621082	10/05/2007	Administrative/File Review	
SHEFFIELD LAND & TIMBER CO	1839942	06/10/2009	Routine/Complete Inspection	
SHEFFIELD LAND & TIMBER CO	1839942	06/10/2009	Routine/Complete Inspection	
SHELEX DRILLING INC	2334644	06/01/2015	Routine/Complete Inspection	049-24887
SHELLY OIL & GAS INC	1436651	29/03/2005	Routine/Complete Inspection	063-33872
SHELLY OIL & GAS INC	1436651	29/03/2005	Routine/Complete Inspection	063-33872
SHELLY OIL & GAS INC	1436651	29/03/2005	Routine/Complete Inspection	063-33872
SHELLY OIL & GAS INC	1436651	29/03/2005	Routine/Complete Inspection	063-33872
SHELLY OIL & GAS INC	1649781	27/07/2007	Complaint Inspection	033-26195
SHELLY OIL & GAS INC	1649781	27/07/2007	Complaint Inspection	033-26195
SHELLY OIL & GAS INC	1713677	16/06/2008	Site Restoration	129-25891
SHELLY OIL & GAS INC	1713677	16/06/2008	Site Restoration	129-25891
SHINE TERRY M	1879393	16/03/2010	Complaint Inspection	083-56836
SHINE TERRY M	1879411	05/04/2010	Complaint Inspection	083-56836
SIMON OF BOLIVAR ENTERPRISES INC	1285057	06/11/2003	Complaint Inspection	105-20528
SIMON OF BOLIVAR ENTERPRISES INC	1481172	15/09/2005	Routine/Complete Inspection	105-20531
SIMON OF BOLIVAR ENTERPRISES INC	1481172	15/09/2005	Routine/Complete Inspection	105-20531
SK OPR INC	1077175	16/11/2001	Site Restoration	005-26287
SK OPR INC	1077175	16/11/2001	Site Restoration	005-26287
SK OPR INC	1123257	15/05/2002	Compliance Evaluation	005-26287
SK OPR INC	1123257	15/05/2002	Compliance Evaluation	005-26287
SK OPR INC	1123257	15/05/2002	Compliance Evaluation	005-26287
SK OPR INC	1123257	15/05/2002	Compliance Evaluation	005-26287
SK OPR INC	1474741	24/08/2005	Routine/Complete Inspection	005-26527
SK OPR INC	1474741	24/08/2005	Routine/Complete Inspection	005-26527

SK OPR INC	1474741	24/08/2005	Routine/Complete Inspection	005-26527
SK OPR INC	1548770	11/07/2006	Site Restoration	005-27947
SK OPR INC	1548770	11/07/2006	Site Restoration	005-27947
SLT PRODUCTION LLC	2314917	16/10/2014	Routine/Complete Inspection	
SLT PRODUCTION LLC	2324007	20/11/2014	Routine/Complete Inspection	
SLT PRODUCTION LLC	2324007	20/11/2014	Routine/Complete Inspection	
SLT PRODUCTION LLC	2324007	20/11/2014	Routine/Complete Inspection	
SLT PRODUCTION LLC	2324007	20/11/2014	Routine/Complete Inspection	
SLT PRODUCTION LLC	2324007	20/11/2014	Routine/Complete Inspection	
SLT PRODUCTION LLC	2324007	20/11/2014	Routine/Complete Inspection	
SLT PRODUCTION LLC	2432554	07/12/2015	Routine/Complete Inspection	053-24573
SLT PRODUCTION LLC	2432559	10/12/2015	Routine/Complete Inspection	053-24574
SLT PRODUCTION LLC	2432563	10/12/2015	Routine/Complete Inspection	053-24575
SLT PRODUCTION LLC	2432574	07/12/2015	Routine/Complete Inspection	053-25132
SLT PRODUCTION LLC	2432576	07/12/2015	Routine/Complete Inspection	053-25133
SLT PRODUCTION LLC	2444170	27/01/2016	Routine/Complete Inspection	053-25131
SLT PRODUCTION LLC	2444174	27/01/2016	Routine/Complete Inspection	053-25130
SLT PRODUCTION LLC	2444179	27/01/2016	Routine/Complete Inspection	053-24576
SM ENERGY CO	1906546	03/08/2010	Routine/Complete Inspection	ESX10-083-0011
SM ENERGY CO	1906546	03/08/2010	Routine/Complete Inspection	ESX10-083-0011
SNOW & SNOW OIL	1290844	14/05/2003	Routine/Complete Inspection	083-14941
SNOW & SNOW OIL	1563174	28/08/2006	Compliance Evaluation	083-14941
SNOW & SNOW OIL	1563174	28/08/2006	Compliance Evaluation	083-14941
SNOW & SNOW OIL	1563175	28/08/2006	Compliance Evaluation	083-14939
SNOW & SNOW OIL	1563175	28/08/2006	Compliance Evaluation	083-14939
SNOW & SNOW OIL	2483588	04/05/2016	Routine/Complete Inspection	083-14939
SNOW & SNOW OIL	2483588	04/05/2016	Routine/Complete Inspection	083-14939
SNOW & SNOW OIL	2483596	04/05/2016	Routine/Complete Inspection	083-14942
SNOW & SNOW OIL	2483602	04/05/2016	Routine/Complete Inspection	083-14941
SNYDER BROS INC	908167	05/01/2000	Plugging(Includes Plugged/Mined Through)	083-39087
SNYDER BROS INC	908170	05/01/2000	Plugging(Includes Plugged/Mined Through)	083-01176
SNYDER BROS INC	908172	05/01/2000	Plugging(Includes Plugged/Mined Through)	083-01171
SNYDER BROS INC	912155	19/01/2000	Compliance Evaluation	083-01176
SNYDER BROS INC	912156	19/01/2000	Compliance Evaluation	083-39087
SNYDER BROS INC	912157	19/01/2000	Compliance Evaluation	083-01171
SNYDER BROS INC	929038	30/03/2000	Compliance Evaluation	031-23116
SNYDER BROS INC	929986	10/04/2000	Site Restoration	031-23108
SNYDER BROS INC	930002	10/04/2000	Site Restoration	031-23145
SNYDER BROS INC	930005	10/04/2000	Site Restoration	031-22970
SNYDER BROS INC	930009	10/04/2000	Site Restoration	031-22883
SNYDER BROS INC	930012	10/04/2000	Site Restoration	031-23121
SNYDER BROS INC	931974	18/04/2000	Follow-up Inspection	031-23145
SNYDER BROS INC	931975	18/04/2000	Follow-up Inspection	031-22970
SNYDER BROS INC	931975	18/04/2000	Follow-up Inspection	031-22970
SNYDER BROS INC	931976	18/04/2000	Follow-up Inspection	031-22883
SNYDER BROS INC	931978	18/04/2000	Follow-up Inspection	031-23121
SNYDER BROS INC	931978	18/04/2000	Follow-up Inspection	031-23121
SNYDER BROS INC	931981	18/04/2000	Follow-up Inspection	031-23108
SNYDER BROS INC	931981	18/04/2000	Follow-up Inspection	031-23108
SNYDER BROS INC	934044	25/04/2000	Routine/Complete Inspection	083-13604
SNYDER BROS INC	934059	25/04/2000	Routine/Complete Inspection	083-13605
SNYDER BROS INC	937717	11/05/2000	Compliance Evaluation	083-13604
SNYDER BROS INC	937718	11/05/2000	Compliance Evaluation	083-13605
SNYDER BROS INC	941293	01/06/2000	Complaint Inspection	129-23433
SNYDER BROS INC	941293	01/06/2000	Complaint Inspection	129-23433
SNYDER BROS INC	941293	01/06/2000	Complaint Inspection	129-23433
SNYDER BROS INC	942270	31/05/2000	Compliance Evaluation	083-13604
SNYDER BROS INC	945293	15/06/2000	Compliance Evaluation	083-13604
SNYDER BROS INC	972730	04/08/2000	Routine/Complete Inspection	083-47020

SNYDER BROS INC	972730	04/08/2000	Routine/Complete Inspection	083-47020
SNYDER BROS INC	972732	04/08/2000	Routine/Complete Inspection	083-47846
SNYDER BROS INC	972732	04/08/2000	Routine/Complete Inspection	083-47846
SNYDER BROS INC	972737	28/09/2000	Routine/Complete Inspection	083-47020
SNYDER BROS INC	972737	28/09/2000	Routine/Complete Inspection	083-47020
SNYDER BROS INC	972737	28/09/2000	Routine/Complete Inspection	083-47020
SNYDER BROS INC	972739	28/09/2000	Routine/Complete Inspection	083-47842
SNYDER BROS INC	972741	11/10/2000	Routine/Complete Inspection	083-47020
SNYDER BROS INC	972741	11/10/2000	Routine/Complete Inspection	083-47020
SNYDER BROS INC	972743	11/10/2000	Routine/Complete Inspection	083-47846
SNYDER BROS INC	996844	23/01/2001	Drilling/Alteration	083-47806
SNYDER BROS INC	1029126	11/05/2001	Compliance Evaluation	031-23099
SNYDER BROS INC	1029126	11/05/2001	Compliance Evaluation	031-23099
SNYDER BROS INC	1029147	11/05/2001	Compliance Evaluation	031-23094
SNYDER BROS INC	1029147	11/05/2001	Compliance Evaluation	031-23094
SNYDER BROS INC	1029150	11/05/2001	Compliance Evaluation	031-23098
SNYDER BROS INC	1029150	11/05/2001	Compliance Evaluation	031-23098
SNYDER BROS INC	1034014	14/05/2001	Routine/Complete Inspection	083-47099
SNYDER BROS INC	1034014	14/05/2001	Routine/Complete Inspection	083-47099
SNYDER BROS INC	1034944	30/05/2001	Site Restoration	005-26174
SNYDER BROS INC	1034944	30/05/2001	Site Restoration	005-26174
SNYDER BROS INC	1042555	28/06/2001	Routine/Complete Inspection	083-47631
SNYDER BROS INC	1044212	06/07/2001	Complaint Inspection	031-23217
SNYDER BROS INC	1044212	06/07/2001	Complaint Inspection	031-23217
SNYDER BROS INC	1044212	06/07/2001	Complaint Inspection	031-23217
SNYDER BROS INC	1044305	06/07/2001	Complaint Inspection	031-23193
SNYDER BROS INC	1044305	06/07/2001	Complaint Inspection	031-23193
SNYDER BROS INC	1044305	06/07/2001	Complaint Inspection	031-23193
SNYDER BROS INC	1075929	02/11/2001	Drilling/Alteration	063-32833

SNYDER BROS INC	1077043	15/11/2001	Routine/Complete Inspection	031-23209
SNYDER BROS INC	1090210	09/02/2000	Routine/Complete Inspection	033-21278
SNYDER BROS INC	1166581	10/09/2002	Routine/Complete Inspection	005-23536
SNYDER BROS INC	1173633	02/10/2002	Complaint Inspection	031-23604
SNYDER BROS INC	1173633	02/10/2002	Complaint Inspection	031-23604
SNYDER BROS INC	1178906	25/10/2002	Administrative/File Review	031-23099
SNYDER BROS INC	1178928	25/10/2002	Administrative/File Review	031-23098
SNYDER BROS INC	1180189	23/10/2002	Follow-up Inspection	031-23604
SNYDER BROS INC	1180189	23/10/2002	Follow-up Inspection	031-23604
SNYDER BROS INC	1180189	23/10/2002	Follow-up Inspection	031-23604
SNYDER BROS INC	1253084	15/07/2003	Complaint Inspection	005-26962
SNYDER BROS INC	1253084	15/07/2003	Complaint Inspection	005-26962
SNYDER BROS INC	1253084	15/07/2003	Complaint Inspection	005-26962
SNYDER BROS INC	1253084	15/07/2003	Complaint Inspection	005-26962

SNYDER BROS INC	1259164	29/07/2003	Complaint Inspection	005-26962

SNYDER BROS INC	1259164	29/07/2003	Complaint Inspection	005-26962

SNYDER BROS INC	1259164	29/07/2003	Complaint Inspection	005-26962

SNYDER BROS INC	1259164	29/07/2003	Complaint Inspection	005-26962
SNYDER BROS INC	1262589	19/08/2003	Routine/Complete Inspection	005-27257
SNYDER BROS INC	1262589	19/08/2003	Routine/Complete Inspection	005-27257
SNYDER BROS INC	1267217	03/09/2003	Compliance Evaluation	005-27257
SNYDER BROS INC	1270029	16/09/2003	Routine/Complete Inspection	005-23415
SNYDER BROS INC	1270029	16/09/2003	Routine/Complete Inspection	005-23415
SNYDER BROS INC	1290059	20/11/2003	Routine/Complete Inspection	047-23523
SNYDER BROS INC	1293980	10/12/2003	Compliance Evaluation	047-23523
SNYDER BROS INC	1315405	02/03/2004	Routine/Complete Inspection	083-47631
SNYDER BROS INC	1351815	12/07/2003	Drilling/Alteration	065-24795
SNYDER BROS INC	1351815	12/07/2003	Drilling/Alteration	065-24795
SNYDER BROS INC	1364402	07/07/2004	Routine/Complete Inspection	083-46758
SNYDER BROS INC	1364402	07/07/2004	Routine/Complete Inspection	083-46758
SNYDER BROS INC	1364700	24/06/2004	Routine/Complete Inspection	083-13620
SNYDER BROS INC	1365912	28/07/2004	Drilling/Alteration	031-23900
SNYDER BROS INC	1365912	28/07/2004	Drilling/Alteration	031-23900
SNYDER BROS INC	1387981	20/10/2004	Drilling/Alteration	063-33969
SNYDER BROS INC	1387981	20/10/2004	Drilling/Alteration	063-33969
SNYDER BROS INC	1415713	02/02/2005	Compliance Evaluation	063-33969
SNYDER BROS INC	1415713	02/02/2005	Compliance Evaluation	063-33969
SNYDER BROS INC	1415799	17/12/2004	Drilling/Alteration	005-27612
SNYDER BROS INC	1415799	17/12/2004	Drilling/Alteration	005-27612
SNYDER BROS INC	1415799	17/12/2004	Drilling/Alteration	005-27612
SNYDER BROS INC	1415799	17/12/2004	Drilling/Alteration	005-27612
SNYDER BROS INC	1434780	30/03/2005	Routine/Complete Inspection	031-23865
SNYDER BROS INC	1441320	07/04/2005	Routine/Complete Inspection	083-49272
SNYDER BROS INC	1441322	07/04/2005	Routine/Complete Inspection	083-49273
SNYDER BROS INC	1441325	07/04/2005	Routine/Complete Inspection	083-49274
SNYDER BROS INC	1441325	07/04/2005	Routine/Complete Inspection	083-49274
SNYDER BROS INC	1441329	07/04/2005	Routine/Complete Inspection	083-49276
SNYDER BROS INC	1470062	04/08/2005	Drilling/Alteration	005-27787
SNYDER BROS INC	1470062	04/08/2005	Drilling/Alteration	005-27787
SNYDER BROS INC	1475894	17/08/2005	Routine/Complete Inspection	031-23865
SNYDER BROS INC	1475894	17/08/2005	Routine/Complete Inspection	031-23865
SNYDER BROS INC	1481195	21/09/2005	Routine/Complete Inspection	005-28266
SNYDER BROS INC	1481195	21/09/2005	Routine/Complete Inspection	005-28266

SNYDER BROS INC	1492659	27/10/2005	Routine/Complete Inspection	063-34345
SNYDER BROS INC	1492659	27/10/2005	Routine/Complete Inspection	063-34345
SNYDER BROS INC	1527126	04/04/2006	Routine/Complete Inspection	083-50580
SNYDER BROS INC	1527127	04/04/2006	Routine/Complete Inspection	083-50579
SNYDER BROS INC	1527144	04/04/2006	Routine/Complete Inspection	083-50575
SNYDER BROS INC	1527145	04/04/2006	Routine/Complete Inspection	083-50574
SNYDER BROS INC	1527147	04/04/2006	Routine/Complete Inspection	083-50572
SNYDER BROS INC	1527148	04/04/2006	Routine/Complete Inspection	083-50576
SNYDER BROS INC	1527149	04/04/2006	Routine/Complete Inspection	083-50580
SNYDER BROS INC	1538043	19/05/2006	Drilling/Alteration	005-28530
SNYDER BROS INC	1538043	19/05/2006	Drilling/Alteration	005-28530
SNYDER BROS INC	1544904	22/06/2006	Compliance Evaluation	005-28530
SNYDER BROS INC	1544904	22/06/2006	Compliance Evaluation	005-28530
SNYDER BROS INC	1546032	28/06/2006	Drilling/Alteration	005-24216
SNYDER BROS INC	1546032	28/06/2006	Drilling/Alteration	005-24216
SNYDER BROS INC	1546043	28/06/2006	Drilling/Alteration	005-24166
SNYDER BROS INC	1546043	28/06/2006	Drilling/Alteration	005-24166
SNYDER BROS INC	1549650	06/07/2006	Complaint Inspection	063-34609
SNYDER BROS INC	1549650	06/07/2006	Complaint Inspection	063-34609
SNYDER BROS INC	1556088	09/08/2006	Routine/Complete Inspection	083-51210
SNYDER BROS INC	1556088	09/08/2006	Routine/Complete Inspection	083-51210
SNYDER BROS INC	1572732	11/10/2006	Routine/Complete Inspection	083-47099
SNYDER BROS INC	1582655	28/11/2006	Routine/Complete Inspection	031-24403
SNYDER BROS INC	1610685	28/03/2007	Routine/Complete Inspection	031-24383
SNYDER BROS INC	1663103	23/08/2007	Complaint Inspection	005-29342
SNYDER BROS INC	1663103	23/08/2007	Complaint Inspection	005-29342
SNYDER BROS INC	1665505	02/11/2007	Complaint Inspection	083-48273
SNYDER BROS INC	1665505	02/11/2007	Complaint Inspection	083-48273
SNYDER BROS INC	1665795	27/08/2007	Routine/Complete Inspection	005-29251
SNYDER BROS INC	1680561	28/01/2008	Administrative/File Review	005-29323
SNYDER BROS INC	1697654	03/04/2008	Follow-up Inspection	083-48761
SNYDER BROS INC	1711068	20/05/2008	Complaint Inspection	123-42741
SNYDER BROS INC	1711078	27/05/2008	Complaint Inspection	123-43955
SNYDER BROS INC	1711080	20/05/2008	Complaint Inspection	123-43984
SNYDER BROS INC	1739304	25/09/2008	Routine/Complete Inspection	005-29867
SNYDER BROS INC	1772757	27/02/2009	Routine/Complete Inspection	005-25310
SNYDER BROS INC	1772757	27/02/2009	Routine/Complete Inspection	005-25310
SNYDER BROS INC	1834886	08/10/2009	Complaint Inspection	083-54239
SNYDER BROS INC	1834896	08/10/2009	Routine/Complete Inspection	083-49602
SNYDER BROS INC	1840714	03/11/2009	Routine/Complete Inspection	005-30053
SNYDER BROS INC	1840714	03/11/2009	Routine/Complete Inspection	005-30053
SNYDER BROS INC	1861875	03/02/2010	Routine/Complete Inspection	005-30486
SNYDER BROS INC	1861875	03/02/2010	Routine/Complete Inspection	005-30486
SNYDER BROS INC	1870387	05/03/2010	Routine/Complete Inspection	005-30519
SNYDER BROS INC	1870387	05/03/2010	Routine/Complete Inspection	005-30519
SNYDER BROS INC	1886168	15/04/2010	Routine/Complete Inspection	
SNYDER BROS INC	1889817	04/06/2010	Complaint Inspection	083-51945
SNYDER BROS INC	1889817	04/06/2010	Complaint Inspection	083-51945
SNYDER BROS INC	1891049	02/06/2010	Routine/Complete Inspection	083-46404

SNYDER BROS INC	1891049	02/06/2010	Routine/Complete Inspection	083-46404
SNYDER BROS INC	1953394	23/02/2011	Routine/Complete Inspection	031-25447
SNYDER BROS INC	1953394	23/02/2011	Routine/Complete Inspection	031-25447
SNYDER BROS INC	1959296	18/03/2011	Routine/Complete Inspection	083-48820
SNYDER BROS INC	1963074	18/03/2011	Complaint Inspection	083-13614
SNYDER BROS INC	1963074	18/03/2011	Complaint Inspection	083-13614
SNYDER BROS INC	1963074	18/03/2011	Complaint Inspection	083-13614
SNYDER BROS INC	1963074	18/03/2011	Complaint Inspection	083-13614
SNYDER BROS INC	1963080	18/03/2011	Complaint Inspection	083-13616
SNYDER BROS INC	1963080	18/03/2011	Complaint Inspection	083-13616
SNYDER BROS INC	1963080	18/03/2011	Complaint Inspection	083-13616
SNYDER BROS INC	1963080	18/03/2011	Complaint Inspection	083-13616
SNYDER BROS INC	1963086	18/03/2011	Complaint Inspection	083-13620
SNYDER BROS INC	1963086	18/03/2011	Complaint Inspection	083-13620
SNYDER BROS INC	1970497	03/05/2011	Complaint Inspection	083-55053
SNYDER BROS INC	1970497	03/05/2011	Complaint Inspection	083-55053
SNYDER BROS INC	1995074	11/08/2011	Routine/Complete Inspection	005-30599
SNYDER BROS INC	1995074	11/08/2011	Routine/Complete Inspection	005-30599
SNYDER BROS INC	2000119	01/09/2011	Routine/Complete Inspection	031-25447
SNYDER BROS INC	2000119	01/09/2011	Routine/Complete Inspection	031-25447
SNYDER BROS INC	2001922	31/08/2011	Drilling/Alteration	083-55261
SNYDER BROS INC	2001922	31/08/2011	Drilling/Alteration	083-55261
SNYDER BROS INC	2001922	31/08/2011	Drilling/Alteration	083-55261
SNYDER BROS INC	2001922	31/08/2011	Drilling/Alteration	083-55261
SNYDER BROS INC	2002175	12/09/2011	Routine/Complete Inspection	031-25447
SNYDER BROS INC	2002175	12/09/2011	Routine/Complete Inspection	031-25447
SNYDER BROS INC	2003466	15/09/2011	Drilling/Alteration	123-46257
SNYDER BROS INC	2003466	15/09/2011	Drilling/Alteration	123-46257
SNYDER BROS INC	2003466	15/09/2011	Drilling/Alteration	123-46257
SNYDER BROS INC	2003466	15/09/2011	Drilling/Alteration	123-46257
SNYDER BROS INC	2003477	15/09/2011	Drilling/Alteration	123-46254
SNYDER BROS INC	2003477	15/09/2011	Drilling/Alteration	123-46254
SNYDER BROS INC	2003484	15/09/2011	Drilling/Alteration	123-46255
SNYDER BROS INC	2003484	15/09/2011	Drilling/Alteration	123-46255
SNYDER BROS INC	2003484	15/09/2011	Drilling/Alteration	123-46255
SNYDER BROS INC	2003484	15/09/2011	Drilling/Alteration	123-46255
SNYDER BROS INC	2013685	24/10/2011	Incident- Response to Accident or Event	083-48578
SNYDER BROS INC	2013685	24/10/2011	Incident- Response to Accident or Event	083-48578
SNYDER BROS INC	2013685	24/10/2011	Incident- Response to Accident or Event	083-48578
SNYDER BROS INC	2023723	30/11/2011	Complaint Inspection	083-13605
SNYDER BROS INC	2023723	30/11/2011	Complaint Inspection	083-13605
SNYDER BROS INC	2023723	30/11/2011	Complaint Inspection	083-13605
SNYDER BROS INC	2023723	30/11/2011	Complaint Inspection	083-13605
SNYDER BROS INC	2034963	17/01/2012	Routine/Complete Inspection	083-53137
SNYDER BROS INC	2034963	17/01/2012	Routine/Complete Inspection	083-53137
SNYDER BROS INC	2034963	17/01/2012	Routine/Complete Inspection	083-53137
SNYDER BROS INC	2039959	02/02/2012	Routine/Complete Inspection	065-26226
SNYDER BROS INC	2039959	02/02/2012	Routine/Complete Inspection	065-26226
SNYDER BROS INC	2044528	21/02/2012	Routine/Complete Inspection	005-30392
SNYDER BROS INC	2048279	06/03/2012	Site Restoration	005-30331
SNYDER BROS INC	2074646	11/05/2012	Drilling/Alteration	083-55656
SNYDER BROS INC	2088627	27/07/2012	Routine/Partial Inspection	019-21822
SNYDER BROS INC	2088627	27/07/2012	Routine/Partial Inspection	019-21822
SNYDER BROS INC	2091837	14/08/2012	Routine/Complete Inspection	047-23809
SNYDER BROS INC	2092220	03/08/2012	Routine/Complete Inspection	083-46709
SNYDER BROS INC	2097748	04/09/2012	Routine/Complete Inspection	
SNYDER BROS INC	2100898	18/09/2012	Routine/Complete Inspection	083-55656
SNYDER BROS INC	2100898	18/09/2012	Routine/Complete Inspection	083-55656
SNYDER BROS INC	2144131	11/02/2013	Routine/Complete Inspection	005-30203

SNYDER BROS INC	2164990	07/05/2013	Routine/Complete Inspection	083-47182
SNYDER BROS INC	2164990	07/05/2013	Routine/Complete Inspection	083-47182
SNYDER BROS INC	2186726	19/07/2013	Routine/Complete Inspection	047-23523
SNYDER BROS INC	2206498	23/09/2013	Routine/Complete Inspection	031-25604
SNYDER BROS INC	2208519	27/09/2013	Incident- Response to Accident or Event	031-25604
SNYDER BROS INC	2208519	27/09/2013	Incident- Response to Accident or Event	031-25604
SNYDER BROS INC	2208519	27/09/2013	Incident- Response to Accident or Event	031-25604
SNYDER BROS INC	2208519	27/09/2013	Incident- Response to Accident or Event	031-25604
SNYDER BROS INC	2217256	24/10/2013	Complaint Inspection	083-47631
SNYDER BROS INC	2217256	24/10/2013	Complaint Inspection	083-47631
SNYDER BROS INC	2222735	05/11/2013	Routine/Complete Inspection	083-46704
SNYDER BROS INC	2245112	04/02/2014	Routine/Complete Inspection	083-51060
SNYDER BROS INC	2245112	04/02/2014	Routine/Complete Inspection	083-51060
SNYDER BROS INC	2252866	20/02/2014	Administrative/File Review	
SNYDER BROS INC	2260012	07/04/2014	Complaint Inspection	031-20015
SNYDER BROS INC	2260012	07/04/2014	Complaint Inspection	031-20015
SNYDER BROS INC	2260012	07/04/2014	Complaint Inspection	031-20015
SNYDER BROS INC	2270789	13/05/2014	Routine/Complete Inspection	065-23867
SNYDER BROS INC	2270980	09/05/2014	Incident- Response to Accident or Event	083-48193
SNYDER BROS INC	2270980	09/05/2014	Incident- Response to Accident or Event	083-48193
SNYDER BROS INC	2313702	15/10/2014	Drilling/Alteration	047-24800
SNYDER BROS INC	2314256	17/10/2014	Routine/Partial Inspection	047-24669
SNYDER BROS INC	2314280	17/10/2014	Routine/Partial Inspection	047-24801
SNYDER BROS INC	2314287	17/10/2014	Routine/Partial Inspection	047-24802
SNYDER BROS INC	2350813	11/03/2015	Routine/Complete Inspection	083-50101
SNYDER BROS INC	2350875	12/03/2015	Routine/Complete Inspection	083-51321
SNYDER BROS INC	2359013	07/04/2015	Routine/Complete Inspection	083-28130
SNYDER BROS INC	2359013	07/04/2015	Routine/Complete Inspection	083-28130
SNYDER BROS INC	2359034	07/04/2015	Routine/Complete Inspection	083-26678
SNYDER BROS INC	2359034	07/04/2015	Routine/Complete Inspection	083-26678
SNYDER BROS INC	2359040	07/04/2015	Routine/Complete Inspection	083-27728
SNYDER BROS INC	2359040	07/04/2015	Routine/Complete Inspection	083-27728
SNYDER BROS INC	2359047	07/04/2015	Routine/Complete Inspection	083-27715
SNYDER BROS INC	2359047	07/04/2015	Routine/Complete Inspection	083-27715
SNYDER BROS INC	2359054	07/04/2015	Routine/Complete Inspection	083-26675
SNYDER BROS INC	2359054	07/04/2015	Routine/Complete Inspection	083-26675
SNYDER BROS INC	2359060	07/04/2015	Routine/Complete Inspection	083-27713
SNYDER BROS INC	2359060	07/04/2015	Routine/Complete Inspection	083-27713
SNYDER BROS INC	2359062	07/04/2015	Routine/Complete Inspection	083-27727
SNYDER BROS INC	2359062	07/04/2015	Routine/Complete Inspection	083-27727
SNYDER BROS INC	2359065	07/04/2015	Routine/Complete Inspection	083-26684
SNYDER BROS INC	2359065	07/04/2015	Routine/Complete Inspection	083-26684
SNYDER BROS INC	2359068	07/04/2015	Routine/Complete Inspection	083-27714
SNYDER BROS INC	2359068	07/04/2015	Routine/Complete Inspection	083-27714
SNYDER BROS INC	2359070	07/04/2015	Routine/Complete Inspection	083-27711
SNYDER BROS INC	2359070	07/04/2015	Routine/Complete Inspection	083-27711
SNYDER BROS INC	2389894	13/07/2015	Routine/Complete Inspection	123-47640
SNYDER BROS INC	2389894	13/07/2015	Routine/Complete Inspection	123-47640
SNYDER BROS INC	2389894	13/07/2015	Routine/Complete Inspection	123-47640
SNYDER BROS INC	2428305	18/11/2015	Incident- Response to Accident or Event	083-47631
SNYDER BROS INC	2428305	18/11/2015	Incident- Response to Accident or Event	083-47631
SNYDER BROS INC	2428305	18/11/2015	Incident- Response to Accident or Event	083-47631
SNYDER BROS INC	2465181	15/03/2016	Routine/Complete Inspection	031-22686
SNYDER BROS INC	2465181	15/03/2016	Routine/Complete Inspection	031-22686
SNYDER BROS INC	2531518	13/10/2016	Incident- Response to Accident or Event	083-13626

SNYDER BROS INC	2531518	13/10/2016	Incident- Response to Accident or Event	083-13626
SNYDER BROS INC	2534102	13/10/2016	Routine/Partial Inspection	
SOMERSET OIL & GAS CO INC	928351	22/03/2000	Complaint Inspection	033-24359
SOMERSET OIL & GAS CO INC	938279	11/05/2000	Follow-up Inspection	111-20154
SOMERSET OIL & GAS CO INC	939527	23/05/2000	Compliance Evaluation	129-21941
SOMERSET OIL & GAS CO INC	973039	22/08/2000	Routine/Complete Inspection	033-24391
SOMERSET OIL & GAS CO INC	1001728	18/01/2001	Drilling/Alteration	033-24548
SOMERSET OIL & GAS CO INC	1183314	05/11/2002	Complaint Inspection	033-24082
SOMERSET OIL & GAS CO INC	1184929	05/11/2002	Complaint Inspection	033-20591
SOMERSET OIL & GAS CO INC	1184929	05/11/2002	Complaint Inspection	033-20591
SOMERSET OIL & GAS CO INC	1232321	23/08/2002	Complaint Inspection	033-24314
SOMERSET OIL & GAS CO INC	1232321	23/08/2002	Complaint Inspection	033-24314
SOMERSET OIL & GAS CO INC	1232321	23/08/2002	Complaint Inspection	033-24314
SOMERSET OIL & GAS CO INC	1232377	23/08/2002	Complaint Inspection	033-23026
SOMERSET OIL & GAS CO INC	1232377	23/08/2002	Complaint Inspection	033-23026
SOMERSET OIL & GAS CO INC	1232377	23/08/2002	Complaint Inspection	033-23026
SOMERSET OIL & GAS CO INC	1232428	23/08/2002	Complaint Inspection	033-24250
SOMERSET OIL & GAS CO INC	1232428	23/08/2002	Complaint Inspection	033-24250
SOMERSET OIL & GAS CO INC	1234415	23/08/2002	Complaint Inspection	033-24250
SOMERSET REG WATER RESOURCES LLC	2289162	23/07/2014	Routine/Complete Inspection	111-20302
SOMERSET REG WATER RESOURCES LLC	2289165	23/07/2014	Routine/Complete Inspection	111-20303
SOUTH SHORE ENERGY LLC	1754567	04/12/2008	Complaint Inspection	083-53685
SOUTH SHORE ENERGY LLC	1757049	15/12/2008	Compliance Evaluation	083-53685
SOUTH SHORE ENERGY LLC	1757049	15/12/2008	Compliance Evaluation	083-53685
SOUTHWELL LAWRENCE L	2475464	15/04/2016	Complaint Inspection	123-20806
SOUTHWELL RUSSELL C	1485713	11/10/2005	Follow-up Inspection	
SOUTHWELL RUSSELL C	2054328	23/03/2012	Routine/Complete Inspection	123-38323
SOUTHWELL RUSSELL C	2054328	23/03/2012	Routine/Complete Inspection	123-38323
SOUTHWELL RUSSELL C	2183605	16/07/2013	Incident- Response to Accident or Event	123-38327
SOUTHWELL RUSSELL C	2183605	16/07/2013	Incident- Response to Accident or Event	123-38327
SOUTHWELL RUSSELL C	2183605	16/07/2013	Incident- Response to Accident or Event	123-38327
SOUTHWESTERN ENERGY PROD CO	1698786	07/04/2008	Drilling/Alteration	115-20031
SOUTHWESTERN ENERGY PROD CO	1713957	04/06/2008	Routine/Complete Inspection	115-20031
SOUTHWESTERN ENERGY PROD CO	1713972	12/06/2008	Site Restoration	015-20081
SOUTHWESTERN ENERGY PROD CO	1723104	16/07/2008	Routine/Complete Inspection	115-20032
SOUTHWESTERN ENERGY PROD CO	1877335	14/04/2010	Routine/Complete Inspection	015-20581
SOUTHWESTERN ENERGY PROD CO	1877335	14/04/2010	Routine/Complete Inspection	015-20581
SOUTHWESTERN ENERGY PROD CO	1884346	13/05/2010	Compliance Evaluation	015-20581
SOUTHWESTERN ENERGY PROD CO	1884346	13/05/2010	Compliance Evaluation	015-20581
SOUTHWESTERN ENERGY PROD CO	1900924	21/07/2010	Routine/Partial Inspection	015-20581
SOUTHWESTERN ENERGY PROD CO	1912404	13/09/2010	Follow-up Inspection	015-20620
SOUTHWESTERN ENERGY PROD CO	1912404	13/09/2010	Follow-up Inspection	015-20620
SOUTHWESTERN ENERGY PROD CO	1960183	15/02/2011	Routine/Complete Inspection	115-20031
SOUTHWESTERN ENERGY PROD CO	1976860	27/05/2011	Drilling/Alteration	015-21655
SOUTHWESTERN ENERGY PROD CO	1979444	08/06/2011	Routine/Complete Inspection	115-20541
SOUTHWESTERN ENERGY PROD CO	2000264	09/08/2011	Follow-up Inspection	115-20558
SOUTHWESTERN ENERGY PROD CO	2005724	20/09/2011	Complaint Inspection	015-20581
SOUTHWESTERN ENERGY PROD CO	2005724	20/09/2011	Complaint Inspection	015-20581
SOUTHWESTERN ENERGY PROD CO	2005724	20/09/2011	Complaint Inspection	015-20581
SOUTHWESTERN ENERGY PROD CO	2009283	05/10/2011	Drilling/Alteration	115-20646

SOUTHWESTERN ENERGY PROD CO	2011500	13/10/2011	Drilling/Alteration	115-20554
SOUTHWESTERN ENERGY PROD CO	2013103	07/10/2011	Incident- Response to Accident or Event	115-20646
SOUTHWESTERN ENERGY PROD CO	2013103	07/10/2011	Incident- Response to Accident or Event	115-20646
SOUTHWESTERN ENERGY PROD CO	2013103	07/10/2011	Incident- Response to Accident or Event	115-20646
SOUTHWESTERN ENERGY PROD CO	2013103	07/10/2011	Incident- Response to Accident or Event	115-20646
SOUTHWESTERN ENERGY PROD CO	2018698	08/11/2011	Drilling/Alteration	115-20675
SOUTHWESTERN ENERGY PROD CO	2027575	19/12/2011	Administrative/File Review	015-20105
SOUTHWESTERN ENERGY PROD CO	2062528	25/04/2012	Routine/Complete Inspection	081-20909
SOUTHWESTERN ENERGY PROD CO	2069514	14/05/2012	Administrative/File Review	015-20582
SOUTHWESTERN ENERGY PROD CO	2072780	04/06/2012	Administrative/File Review	015-20081
SOUTHWESTERN ENERGY PROD CO	2072780	04/06/2012	Administrative/File Review	015-20081
SOUTHWESTERN ENERGY PROD CO	2074892	11/06/2012	Administrative/File Review	015-20081
SOUTHWESTERN ENERGY PROD CO	2074892	11/06/2012	Administrative/File Review	015-20081
SOUTHWESTERN ENERGY PROD CO	2078761	21/06/2012	Follow-up Inspection	115-20805
SOUTHWESTERN ENERGY PROD CO	2078761	21/06/2012	Follow-up Inspection	115-20805
SOUTHWESTERN ENERGY PROD CO	2080912	03/06/2012	Routine/Complete Inspection	
SOUTHWESTERN ENERGY PROD CO	2089196	02/08/2012	Incident- Response to Accident or Event	015-20952
SOUTHWESTERN ENERGY PROD CO	2089196	02/08/2012	Incident- Response to Accident or Event	015-20952
SOUTHWESTERN ENERGY PROD CO	2089196	02/08/2012	Incident- Response to Accident or Event	015-20952
SOUTHWESTERN ENERGY PROD CO	2089196	02/08/2012	Incident- Response to Accident or Event	015-20952
SOUTHWESTERN ENERGY PROD CO	2089196	02/08/2012	Incident- Response to Accident or Event	015-20952
SOUTHWESTERN ENERGY PROD CO	2089196	02/08/2012	Incident- Response to Accident or Event	015-20952
SOUTHWESTERN ENERGY PROD CO	2089684	06/08/2012	Routine/Partial Inspection	081-20913
SOUTHWESTERN ENERGY PROD CO	2096038	08/08/2012	Routine/Partial Inspection	
SOUTHWESTERN ENERGY PROD CO	2098001	05/09/2012	Administrative/File Review	015-20081
SOUTHWESTERN ENERGY PROD CO	2098001	05/09/2012	Administrative/File Review	015-20081

SOUTHWESTERN ENERGY PROD CO	2120631	03/12/2012	Incident- Response to Accident or Event	
SOUTHWESTERN ENERGY PROD CO	2120631	03/12/2012	Incident- Response to Accident or Event	
SOUTHWESTERN ENERGY PROD CO	2121123	04/12/2012	Incident- Response to Accident or Event	
SOUTHWESTERN ENERGY PROD CO	2121123	04/12/2012	Incident- Response to Accident or Event	
SOUTHWESTERN ENERGY PROD CO	2121686	20/11/2012	Routine/Complete Inspection	
SOUTHWESTERN ENERGY PROD CO	2144029	27/02/2013	Routine/Complete Inspection	115-20810
SOUTHWESTERN ENERGY PROD CO	2144808	01/03/2013	Routine/Complete Inspection	
SOUTHWESTERN ENERGY PROD CO	2166646	30/04/2013	Routine/Complete Inspection	081-21114
SOUTHWESTERN ENERGY PROD CO	2179804	20/06/2013	Incident- Response to Accident or Event	115-20633
SOUTHWESTERN ENERGY PROD CO	2179804	20/06/2013	Incident- Response to Accident or Event	115-20633
SOUTHWESTERN ENERGY PROD CO	2179804	20/06/2013	Incident- Response to Accident or Event	115-20633
SOUTHWESTERN ENERGY PROD CO	2187279	25/07/2013	Follow-up Inspection	015-22547
SOUTHWESTERN ENERGY PROD CO	2208531	24/09/2013	Incident- Response to Accident or Event	115-21140
SOUTHWESTERN ENERGY PROD CO	2208531	24/09/2013	Incident- Response to Accident or Event	115-21140
SOUTHWESTERN ENERGY PROD CO	2208531	24/09/2013	Incident- Response to Accident or Event	115-21140
SOUTHWESTERN ENERGY PROD CO	2208632	29/09/2013	Incident- Response to Accident or Event	115-20906
SOUTHWESTERN ENERGY PROD CO	2220572	07/11/2013	Routine/Complete Inspection	
SOUTHWESTERN ENERGY PROD CO	2220572	07/11/2013	Routine/Complete Inspection	
SOUTHWESTERN ENERGY PROD CO	2220572	07/11/2013	Routine/Complete Inspection	
SOUTHWESTERN ENERGY PROD CO	2238278	15/01/2014	Follow-up Inspection	

SOUTHWESTERN ENERGY PROD CO	2238278	15/01/2014	Follow-up Inspection	
SOUTHWESTERN ENERGY PROD CO	2240948	21/01/2014	Incident- Response to Accident or Event	015-22531
SOUTHWESTERN ENERGY PROD CO	2240948	21/01/2014	Incident- Response to Accident or Event	015-22531
SOUTHWESTERN ENERGY PROD CO	2240948	21/01/2014	Incident- Response to Accident or Event	015-22531
SOUTHWESTERN ENERGY PROD CO	2240948	21/01/2014	Incident- Response to Accident or Event	015-22531
SOUTHWESTERN ENERGY PROD CO	2240948	21/01/2014	Incident- Response to Accident or Event	015-22531
SOUTHWESTERN ENERGY PROD CO	2240948	21/01/2014	Incident- Response to Accident or Event	015-22531
SOUTHWESTERN ENERGY PROD CO	2243301	27/01/2014	Incident- Response to Accident or Event	015-22099
SOUTHWESTERN ENERGY PROD CO	2243301	27/01/2014	Incident- Response to Accident or Event	015-22099
SOUTHWESTERN ENERGY PROD CO	2243301	27/01/2014	Incident- Response to Accident or Event	015-22099
SOUTHWESTERN ENERGY PROD CO	2245119	10/02/2014	Administrative/File Review	115-21444
SOUTHWESTERN ENERGY PROD CO	2245119	10/02/2014	Administrative/File Review	115-21444
SOUTHWESTERN ENERGY PROD CO	2246075	04/02/2014	Incident- Response to Accident or Event	015-22608
SOUTHWESTERN ENERGY PROD CO	2246075	04/02/2014	Incident- Response to Accident or Event	015-22608
SOUTHWESTERN ENERGY PROD CO	2246075	04/02/2014	Incident- Response to Accident or Event	015-22608
SOUTHWESTERN ENERGY PROD CO	2246075	04/02/2014	Incident- Response to Accident or Event	015-22608
SOUTHWESTERN ENERGY PROD CO	2246075	04/02/2014	Incident- Response to Accident or Event	015-22608
SOUTHWESTERN ENERGY PROD CO	2246075	04/02/2014	Incident- Response to Accident or Event	015-22608
SOUTHWESTERN ENERGY PROD CO	2253796	12/03/2014	Incident- Response to Accident or Event	
SOUTHWESTERN ENERGY PROD CO	2253796	12/03/2014	Incident- Response to Accident or Event	
SOUTHWESTERN ENERGY PROD CO	2261619	06/03/2014	Incident- Response to Accident or Event	015-22736
SOUTHWESTERN ENERGY PROD CO	2261619	06/03/2014	Incident- Response to Accident or Event	015-22736
SOUTHWESTERN ENERGY PROD CO	2261619	06/03/2014	Incident- Response to Accident or Event	015-22736
SOUTHWESTERN ENERGY PROD CO	2289503	10/07/2014	Routine/Complete Inspection	015-22270
SOUTHWESTERN ENERGY PROD CO	2289503	10/07/2014	Routine/Complete Inspection	015-22270
SOUTHWESTERN ENERGY PROD CO	2289503	10/07/2014	Routine/Complete Inspection	015-22270
SOUTHWESTERN ENERGY PROD CO	2315676	27/10/2014	Administrative/File Review	
SOUTHWESTERN ENERGY PROD CO	2337351	20/01/2015	Incident- Response to Accident or Event	015-20582
SOUTHWESTERN ENERGY PROD CO	2337351	20/01/2015	Incident- Response to Accident or Event	015-20582
SOUTHWESTERN ENERGY PROD CO	2337351	20/01/2015	Incident- Response to Accident or Event	015-20582
SOUTHWESTERN ENERGY PROD CO	2352474	17/03/2015	Administrative/File Review	
SOUTHWESTERN ENERGY PROD CO	2366945	04/05/2015	Follow-up Inspection	115-21821
SOUTHWESTERN ENERGY PROD CO	2366945	04/05/2015	Follow-up Inspection	115-21821
SOUTHWESTERN ENERGY PROD CO	2366945	04/05/2015	Follow-up Inspection	115-21821
SOUTHWESTERN ENERGY PROD CO	2366945	04/05/2015	Follow-up Inspection	115-21821
SOUTHWESTERN ENERGY PROD CO	2366945	04/05/2015	Follow-up Inspection	115-21821
SOUTHWESTERN ENERGY PROD CO	2398386	04/08/2015	Incident- Response to Accident or Event	115-21965
SOUTHWESTERN ENERGY PROD CO	2398386	04/08/2015	Incident- Response to Accident or Event	115-21965
SOUTHWESTERN ENERGY PROD CO	2398386	04/08/2015	Incident- Response to Accident or Event	115-21965
SOUTHWESTERN ENERGY PROD CO	2398386	04/08/2015	Incident- Response to Accident or Event	115-21965
SOUTHWESTERN ENERGY PROD CO	2398386	04/08/2015	Incident- Response to Accident or Event	115-21965
SOUTHWESTERN ENERGY PROD CO	2438543	07/01/2016	Administrative/File Review	
SOUTHWESTERN ENERGY PROD CO	2445352	26/01/2016	Incident- Response to Accident or Event	
SOUTHWESTERN ENERGY PROD CO	2445352	26/01/2016	Incident- Response to Accident or Event	

SOUTHWESTERN ENERGY PROD CO	2549775	15/11/2016	Administrative/File Review	115-20774
SPARTAN RESOURCE MGMT CORP	2356788	26/03/2015	Routine/Complete Inspection	065-23091
SPARTAN RESOURCE MGMT CORP	2483886	11/05/2016	Routine/Complete Inspection	065-22565
SPARTAN RESOURCE MGMT CORP	2483886	11/05/2016	Routine/Complete Inspection	065-22565
SPARTAN RESOURCE MGMT CORP	2483888	11/05/2016	Routine/Complete Inspection	065-22665
SPARTAN RESOURCE MGMT CORP	2483888	11/05/2016	Routine/Complete Inspection	065-22665
SPECIAL JHR CORPORATION	1852352	24/11/2009	Complaint Inspection	
SPECIAL JHR CORPORATION	1852352	24/11/2009	Complaint Inspection	
SPECIAL JHR CORPORATION	1852352	24/11/2009	Complaint Inspection	
SPECIAL JHR CORPORATION	1852352	24/11/2009	Complaint Inspection	
SPECIAL JHR CORPORATION	1852352	24/11/2009	Complaint Inspection	
SPECIAL JHR CORPORATION	1852352	24/11/2009	Complaint Inspection	
SPECIAL JHR CORPORATION	1852352	24/11/2009	Complaint Inspection	
SPECIAL JHR CORPORATION	1852352	24/11/2009	Complaint Inspection	
SPRING CREEK TWP WARREN CNTY	2363051	22/04/2015	Administrative/File Review	
STATESIDE ENERGY GROUP LLC	2043330	16/02/2012	Routine/Complete Inspection	083-55558
STECKMAN RIDGE LP	1804132	11/06/2009	Routine/Complete Inspection	009-20075
STECKMAN RIDGE LP	1804132	11/06/2009	Routine/Complete Inspection	009-20075
STEDMAN ENERGY INC	1985117	21/06/2011	Complaint Inspection	039-21568
STEDMAN ENERGY INC	2014797	28/10/2011	Follow-up Inspection	039-21568
STEDMAN ENERGY INC	2240566	27/01/2014	Complaint Inspection	039-21568
STEDMAN ENERGY INC	2240572	27/01/2014	Complaint Inspection	039-22105
STEDMAN ENERGY INC	2314412	21/10/2014	Complaint Inspection	039-22105
STEDMAN ENERGY INC	2314418	21/10/2014	Complaint Inspection	039-21568
STEDMAN ENERGY INC	2480527	02/05/2016	Routine/Complete Inspection	039-21501
STEDMAN ENERGY INC	2480527	02/05/2016	Routine/Complete Inspection	039-21501
STEIGERWALD RAY	1779731	02/03/2009	Complaint Inspection	

STEPHENSON GROUP NATURAL GAS CO	1885927	11/05/2010	Routine/Complete Inspection	063-36577

STEPHENSON GROUP NATURAL GAS CO	1885927	11/05/2010	Routine/Complete Inspection	063-36577

STEPHENSON MARK M	1263504	14/08/2003	Complaint Inspection	063-33390

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STEPHENSON MARK M	1323584	30/03/2004	Compliance Evaluation	063-33447
STEPHENSON MARK M	1323584	30/03/2004	Compliance Evaluation	063-33447
STEPHENSON MARK M	1386051	13/10/2004	Drilling/Alteration	063-33412
STEPHENSON MARK M	1684135	12/01/2008	Administrative/File Review	063-34892
STEWART INC	1752571	26/08/2008	Routine/Complete Inspection	063-31972
STK INVESTMENTS LLC	2366996	05/05/2015	Routine/Partial Inspection	085-21721
STK INVESTMENTS LLC	2391225	21/07/2015	Routine/Partial Inspection	085-21400
STK INVESTMENTS LLC	2445322	01/02/2016	Complaint Inspection	085-21934
STOKEY MARY ANN	1878918	15/04/2010	Complaint Inspection	019-20100
STOKEY MARY ANN	1878925	22/04/2010	Compliance Evaluation	019-20100
STONE ENERGY CORP	1713960	04/06/2008	Drilling/Alteration	127-20006
STONE ENERGY CORP	1735440	16/09/2008	Compliance Evaluation	035-21116
STONE ENERGY CORP	1817198	29/07/2009	Compliance Evaluation	035-21116
STONE ENERGY CORP	1856079	13/01/2010	Complaint Inspection	115-20156
STONE ENERGY CORP	1896134	16/12/2009	Complaint Inspection	115-20156
STONE ENERGY CORP	1912888	02/09/2010	Follow-up Inspection	115-20258
STONE ENERGY CORP	1912893	02/09/2010	Follow-up Inspection	115-20392
STONE ENERGY CORP	2036966	25/01/2012	Routine/Complete Inspection	031-25404
STONE ENERGY CORP	2036966	25/01/2012	Routine/Complete Inspection	031-25404
STONE ENERGY CORP	2036973	25/01/2012	Routine/Complete Inspection	031-25405
STONE ENERGY CORP	2036973	25/01/2012	Routine/Complete Inspection	031-25405
STONE ENERGY CORP	2320977	10/10/2014	Incident- Response to Accident or Event	115-20157
STONE ENERGY CORP	2320977	10/10/2014	Incident- Response to Accident or Event	115-20157
STONE ENERGY CORP	2320977	10/10/2014	Incident- Response to Accident or Event	115-20157
STONE ENERGY CORP	2320977	10/10/2014	Incident- Response to Accident or Event	115-20157
STONEHAVEN ENERGY MGT CO LLC	2277859	21/05/2014	Routine/Complete Inspection	083-51717
STONEHAVEN ENERGY MGT CO LLC	2277859	21/05/2014	Routine/Complete Inspection	083-51717
STONEHAVEN ENERGY MGT CO LLC	2334593	05/01/2015	Incident- Response to Accident or Event	121-44255
STONEHAVEN ENERGY MGT CO LLC	2334593	05/01/2015	Incident- Response to Accident or Event	121-44255
STONEHENGE APPALACHIA LLC	2419887	28/10/2015	Complaint Inspection	
STONEHENGE APPALACHIA LLC	2419887	28/10/2015	Complaint Inspection	
STONEHENGE APPALACHIA LLC	2426986	10/11/2015	Complaint Inspection	
STONEHENGE APPALACHIA LLC	2426986	10/11/2015	Complaint Inspection	
STONEHENGE APPALACHIA LLC	2426986	10/11/2015	Complaint Inspection	
STONEHENGE APPALACHIA LLC	2427237	19/11/2015	Follow-up Inspection	

STONEHENGE APPALACHIA LLC	2427237	19/11/2015	Follow-up Inspection
STONEHENGE APPALACHIA LLC	2427709	10/11/2015	Complaint Inspection
STONEHENGE APPALACHIA LLC	2427709	10/11/2015	Complaint Inspection
STONEHENGE APPALACHIA LLC	2427709	10/11/2015	Complaint Inspection
STONEHENGE APPALACHIA LLC	2427709	10/11/2015	Complaint Inspection
STONEHENGE APPALACHIA LLC	2427709	10/11/2015	Complaint Inspection
STONEHENGE APPALACHIA LLC	2427735	18/11/2015	Follow-up Inspection
STONEHENGE APPALACHIA LLC	2427735	18/11/2015	Follow-up Inspection
STONEHENGE APPALACHIA LLC	2427735	18/11/2015	Follow-up Inspection
STONEHENGE APPALACHIA LLC	2427735	18/11/2015	Follow-up Inspection
STONEHENGE APPALACHIA LLC	2434037	11/12/2015	Incident- Response to Accident or Event
STONEHENGE APPALACHIA LLC	2434037	11/12/2015	Incident- Response to Accident or Event
STONEHENGE APPALACHIA LLC	2438988	07/01/2016	Follow-up Inspection
STONEHENGE APPALACHIA LLC	2438988	07/01/2016	Follow-up Inspection
STONEHENGE APPALACHIA LLC	2438988	07/01/2016	Follow-up Inspection
STONEHENGE APPALACHIA LLC	2448201	03/02/2016	Incident- Response to Accident or Event
STONEHENGE APPALACHIA LLC	2448201	03/02/2016	Incident- Response to Accident or Event
STONEHENGE APPALACHIA LLC	2448201	03/02/2016	Incident- Response to Accident or Event
STONEHENGE APPALACHIA LLC	2448201	03/02/2016	Incident- Response to Accident or Event
STONEHENGE APPALACHIA LLC	2449123	11/02/2016	Incident- Response to Accident or Event
STONEHENGE APPALACHIA LLC	2449123	11/02/2016	Incident- Response to Accident or Event
STONEHENGE APPALACHIA LLC	2449123	11/02/2016	Incident- Response to Accident or Event
STONEHENGE APPALACHIA LLC	2449123	11/02/2016	Incident- Response to Accident or Event
STONEHENGE APPALACHIA LLC	2449123	11/02/2016	Incident- Response to Accident or Event
STONEHENGE APPALACHIA LLC	2449123	11/02/2016	Incident- Response to Accident or Event
STONEHENGE APPALACHIA LLC	2449123	11/02/2016	Incident- Response to Accident or Event
STONEHENGE APPALACHIA LLC	2449123	11/02/2016	Incident- Response to Accident or Event
STONEHENGE APPALACHIA LLC	2449123	11/02/2016	Incident- Response to Accident or Event
STONEHENGE APPALACHIA LLC	2449123	11/02/2016	Incident- Response to Accident or Event
STONEHENGE APPALACHIA LLC	2451660	18/02/2016	Follow-up Inspection
STONEHENGE APPALACHIA LLC	2451660	18/02/2016	Follow-up Inspection
STONEHENGE APPALACHIA LLC	2451660	18/02/2016	Follow-up Inspection
STONEHENGE APPALACHIA LLC	2451660	18/02/2016	Follow-up Inspection
STONEHENGE APPALACHIA LLC	2451660	18/02/2016	Follow-up Inspection
STONEHENGE APPALACHIA LLC	2451660	18/02/2016	Follow-up Inspection
STONEHENGE APPALACHIA LLC	2451660	18/02/2016	Follow-up Inspection
STONEHENGE APPALACHIA LLC	2451789	18/02/2016	Routine/Partial Inspection
STONEHENGE APPALACHIA LLC	2451789	18/02/2016	Routine/Partial Inspection
STONEHENGE APPALACHIA LLC	2451789	18/02/2016	Routine/Partial Inspection
STONEHENGE APPALACHIA LLC	2451789	18/02/2016	Routine/Partial Inspection
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STONEHENGE APPALACHIA LLC	2451789	18/02/2016	Routine/Partial Inspection
STONEHENGE APPALACHIA LLC	2451795	18/02/2016	Routine/Partial Inspection
STONEHENGE APPALACHIA LLC	2451795	18/02/2016	Routine/Partial Inspection
STONEHENGE APPALACHIA LLC	2451795	18/02/2016	Routine/Partial Inspection
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STONEHENGE APPALACHIA LLC	2451795	18/02/2016	Routine/Partial Inspection
STONEHENGE APPALACHIA LLC	2451795	18/02/2016	Routine/Partial Inspection
STONEHENGE APPALACHIA LLC	2451926	18/02/2016	Routine/Partial Inspection
STONEHENGE APPALACHIA LLC	2451926	18/02/2016	Routine/Partial Inspection
STONEHENGE APPALACHIA LLC	2451926	18/02/2016	Routine/Partial Inspection
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STONEHENGE APPALACHIA LLC	2451926	18/02/2016	Routine/Partial Inspection
STONEHENGE APPALACHIA LLC	2453277	22/02/2016	Follow-up Inspection
STONEHENGE APPALACHIA LLC	2453277	22/02/2016	Follow-up Inspection
STONEHENGE APPALACHIA LLC	2453277	22/02/2016	Follow-up Inspection
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STONEHENGE APPALACHIA LLC	2453277	22/02/2016	Follow-up Inspection
STONEHENGE APPALACHIA LLC	2453380	22/02/2016	Routine/Partial Inspection
STONEHENGE APPALACHIA LLC	2453380	22/02/2016	Routine/Partial Inspection
STONEHENGE APPALACHIA LLC	2453380	22/02/2016	Routine/Partial Inspection
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STONEHENGE APPALACHIA LLC	2453380	22/02/2016	Routine/Partial Inspection
STONEHENGE APPALACHIA LLC	2453380	22/02/2016	Routine/Partial Inspection
STONEHENGE APPALACHIA LLC	2453384	22/02/2016	Routine/Partial Inspection
STONEHENGE APPALACHIA LLC	2453384	22/02/2016	Routine/Partial Inspection

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STONEHENGE APPALACHIA LLC	2453384	22/02/2016	Routine/Partial Inspection
STONEHENGE APPALACHIA LLC	2453388	22/02/2016	Routine/Partial Inspection
STONEHENGE APPALACHIA LLC	2453388	22/02/2016	Routine/Partial Inspection
STONEHENGE APPALACHIA LLC	2453388	22/02/2016	Routine/Partial Inspection
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STONEHENGE APPALACHIA LLC	2453388	22/02/2016	Routine/Partial Inspection
STONEHENGE APPALACHIA LLC	2453393	22/02/2016	Routine/Partial Inspection
STONEHENGE APPALACHIA LLC	2453393	22/02/2016	Routine/Partial Inspection
STONEHENGE APPALACHIA LLC	2453393	22/02/2016	Routine/Partial Inspection
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STONEHENGE APPALACHIA LLC	2453393	22/02/2016	Routine/Partial Inspection

STONEHENGE APPALACHIA LLC	2453393	22/02/2016	Routine/Partial Inspection
STONEHENGE APPALACHIA LLC	2453393	22/02/2016	Routine/Partial Inspection
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STONEHENGE APPALACHIA LLC	2453393	22/02/2016	Routine/Partial Inspection

STONEHENGE APPALACHIA LLC	2453393	22/02/2016	Routine/Partial Inspection
STONEHENGE APPALACHIA LLC	2453669	25/02/2016	Follow-up Inspection
STONEHENGE APPALACHIA LLC	2453669	25/02/2016	Follow-up Inspection
STONEHENGE APPALACHIA LLC	2453669	25/02/2016	Follow-up Inspection
STONEHENGE APPALACHIA LLC	2453669	25/02/2016	Follow-up Inspection
STONEHENGE APPALACHIA LLC	2453669	25/02/2016	Follow-up Inspection
STONEHENGE APPALACHIA LLC	2453669	25/02/2016	Follow-up Inspection
STONEHENGE APPALACHIA LLC	2453669	25/02/2016	Follow-up Inspection
STONEHENGE APPALACHIA LLC	2453669	25/02/2016	Follow-up Inspection
STONEHENGE APPALACHIA LLC	2453669	25/02/2016	Follow-up Inspection
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STONEHENGE APPALACHIA LLC	2453669	25/02/2016	Follow-up Inspection
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STONEHENGE APPALACHIA LLC	2453669	25/02/2016	Follow-up Inspection
STONEHENGE APPALACHIA LLC	2453669	25/02/2016	Follow-up Inspection

STONEHENGE APPALACHIA LLC	2453928	25/02/2016	Follow-up Inspection

STONEHENGE APPALACHIA LLC	2453928	25/02/2016	Follow-up Inspection

STONEHENGE APPALACHIA LLC	2453928	25/02/2016	Follow-up Inspection
STONEHENGE APPALACHIA LLC	2453928	25/02/2016	Follow-up Inspection
STONEHENGE APPALACHIA LLC	2453928	25/02/2016	Follow-up Inspection
STONEHENGE APPALACHIA LLC	2453928	25/02/2016	Follow-up Inspection
STONEHENGE APPALACHIA LLC	2453928	25/02/2016	Follow-up Inspection

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STONEHENGE APPALACHIA LLC	2453928	25/02/2016	Follow-up Inspection

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STONEHENGE APPALACHIA LLC	2453928	25/02/2016	Follow-up Inspection
STONEHENGE APPALACHIA LLC	2453934	25/02/2016	Follow-up Inspection
STONEHENGE APPALACHIA LLC	2453934	25/02/2016	Follow-up Inspection
STONEHENGE APPALACHIA LLC	2453934	25/02/2016	Follow-up Inspection

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STONEHENGE APPALACHIA LLC	2453934	25/02/2016	Follow-up Inspection
STONEHENGE APPALACHIA LLC	2453947	25/02/2016	Follow-up Inspection
STONEHENGE APPALACHIA LLC	2453947	25/02/2016	Follow-up Inspection

STONEHENGE APPALACHIA LLC	2453947	25/02/2016	Follow-up Inspection
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STONEHENGE APPALACHIA LLC	2453947	25/02/2016	Follow-up Inspection
STONEHENGE APPALACHIA LLC	2453951	25/02/2016	Follow-up Inspection
STONEHENGE APPALACHIA LLC	2453951	25/02/2016	Follow-up Inspection
STONEHENGE APPALACHIA LLC	2453951	25/02/2016	Follow-up Inspection

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STONEHENGE APPALACHIA LLC	2453951	25/02/2016	Follow-up Inspection
STONEHENGE APPALACHIA LLC	2454204	22/02/2016	Follow-up Inspection
STONEHENGE APPALACHIA LLC	2454204	22/02/2016	Follow-up Inspection

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STONEHENGE APPALACHIA LLC	2454204	22/02/2016	Follow-up Inspection
STONEHENGE APPALACHIA LLC	2454209	22/02/2016	Routine/Partial Inspection

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STONEHENGE APPALACHIA LLC	2454209	22/02/2016	Routine/Partial Inspection
STONEHENGE APPALACHIA LLC	2454213	22/02/2016	Follow-up Inspection
STONEHENGE APPALACHIA LLC	2454213	22/02/2016	Follow-up Inspection

STONEHENGE APPALACHIA LLC	2454213	22/02/2016	Follow-up Inspection
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STONEHENGE APPALACHIA LLC	2454213	22/02/2016	Follow-up Inspection
STONEHENGE APPALACHIA LLC	2454481	25/02/2016	Routine/Partial Inspection

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STONEHENGE APPALACHIA LLC	2454481	25/02/2016	Routine/Partial Inspection
STONEHENGE APPALACHIA LLC	2463622	25/02/2016	Routine/Partial Inspection
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STONEHENGE APPALACHIA LLC	2463816	09/03/2016	Routine/Complete Inspection
STONEHENGE APPALACHIA LLC	2463816	09/03/2016	Routine/Complete Inspection
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STONEHENGE APPALACHIA LLC	2463817	09/03/2016	Routine/Complete Inspection
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STONEHENGE APPALACHIA LLC	2463818	09/03/2016	Routine/Complete Inspection
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STONEHENGE APPALACHIA LLC	2463818	09/03/2016	Routine/Complete Inspection
STONEHENGE APPALACHIA LLC	2465225	15/03/2016	Routine/Complete Inspection
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STONEHENGE APPALACHIA LLC	2465230	15/03/2016	Routine/Complete Inspection
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STONEHENGE APPALACHIA LLC	2465230	15/03/2016	Routine/Complete Inspection
STONEHENGE APPALACHIA LLC	2465232	15/03/2016	Routine/Complete Inspection
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STONEHENGE APPALACHIA LLC	2465237	15/03/2016	Routine/Complete Inspection
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STONEHENGE APPALACHIA LLC	2465239	15/03/2016	Routine/Complete Inspection
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STONEHENGE APPALACHIA LLC	2465239	15/03/2016	Routine/Complete Inspection
STONEHENGE APPALACHIA LLC	2466031	03/03/2016	Routine/Partial Inspection
STONEHENGE APPALACHIA LLC	2466031	03/03/2016	Routine/Partial Inspection
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STONEHENGE APPALACHIA LLC	2466031	03/03/2016	Routine/Partial Inspection
STONEHENGE APPALACHIA LLC	2466039	17/03/2016	Routine/Complete Inspection
STONEHENGE APPALACHIA LLC	2466039	17/03/2016	Routine/Complete Inspection
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STONEHENGE APPALACHIA LLC	2466040	03/03/2016	Routine/Partial Inspection
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STONEHENGE APPALACHIA LLC	2466052	08/03/2016	Complaint Inspection
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STONEHENGE APPALACHIA LLC	2466052	08/03/2016	Complaint Inspection
STONEHENGE APPALACHIA LLC	2466062	16/03/2016	Routine/Partial Inspection
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STONEHENGE APPALACHIA LLC	2466066	08/03/2016	Routine/Partial Inspection
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STONEHENGE APPALACHIA LLC	2466071	10

STONEHENGE APPALACHIA LLC	2466118	10/03/2016	Routine/Partial Inspection
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STONEHENGE APPALACHIA LLC	2466120	10/03/2016	Routine/Partial Inspection
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STONEHENGE APPALACHIA LLC	2466122	10/03/2016	Routine/Partial Inspection
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STONEHENGE APPALACHIA LLC	2477604	13/04/2016	Routine/Partial Inspection
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STONEHENGE APPALACHIA LLC	2477652	14/04/2016	Routine/Partial Inspection
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STONEHENGE APPALACHIA LLC	2477652	14/04/2016	Routine/Partial Inspection
STONEHENGE APPALACHIA LLC	2477689	15/04/2016	Routine/Partial Inspection
STONEHENGE APPALACHIA LLC	2477689	15/04/2016	Routine/Partial Inspection
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STONEHENGE APPALACHIA LLC	2477692	15/04/2016	Routine/Partial Inspection
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STONEHENGE APPALACHIA LLC	2477705	13/04/2016	Routine/Partial Inspection
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STONEHENGE APPALACHIA LLC	2477705	13/04/2016	Routine/Partial Inspection

STONEHENGE APPALACHIA LLC	2477705	13/04/2016	Routine/Partial Inspection	
STONEHENGE APPALACHIA LLC	2477705	13/04/2016	Routine/Partial Inspection	
STONEHENGE APPALACHIA LLC	2477705	13/04/2016	Routine/Partial Inspection	
STONEHENGE APPALACHIA LLC	2477705	13/04/2016	Routine/Partial Inspection	
STONEHENGE APPALACHIA LLC	2477705	13/04/2016	Routine/Partial Inspection	
STONEHENGE APPALACHIA LLC	2477705	13/04/2016	Routine/Partial Inspection	
STONEHENGE APPALACHIA LLC	2477705	13/04/2016	Routine/Partial Inspection	
STONEHENGE APPALACHIA LLC	2482488	13/04/2016	Routine/Complete Inspection	
STONEHENGE APPALACHIA LLC	2482488	13/04/2016	Routine/Complete Inspection	
STONEHENGE APPALACHIA LLC	2482488	13/04/2016	Routine/Complete Inspection	
STONEHENGE APPALACHIA LLC	2482488	13/04/2016	Routine/Complete Inspection	
STONEHENGE APPALACHIA LLC	2482488	13/04/2016	Routine/Complete Inspection	
STONEHENGE APPALACHIA LLC	2482488	13/04/2016	Routine/Complete Inspection	
STONEHENGE APPALACHIA LLC	2482488	13/04/2016	Routine/Complete Inspection	
STONEHENGE APPALACHIA LLC	2482488	13/04/2016	Routine/Complete Inspection	
STONEHENGE APPALACHIA LLC	2510369	22/07/2016	Routine/Partial Inspection	
STONEHENGE APPALACHIA LLC	2510369	22/07/2016	Routine/Partial Inspection	
STONEHENGE APPALACHIA LLC	2519855	08/08/2016	Incident- Response to Accident or Event	
STONEHENGE APPALACHIA LLC	2519855	08/08/2016	Incident- Response to Accident or Event	
STONEHENGE APPALACHIA LLC	2535307	01/11/2016	Incident- Response to Accident or Event	
STONEHENGE APPALACHIA LLC	2535307	01/11/2016	Incident- Response to Accident or Event	
STONEHENGE APPALACHIA LLC	2535754	04/11/2016	Follow-up Inspection	
STONEHENGE APPALACHIA LLC	2535754	04/11/2016	Follow-up Inspection	
STONEHENGE APPALACHIA LLC	2538394	07/11/2016	Incident- Response to Accident or Event	
STONEHENGE APPALACHIA LLC	2538394	07/11/2016	Incident- Response to Accident or Event	
STONEHENGE APPALACHIA LLC	2538394	07/11/2016	Incident- Response to Accident or Event	
STONEHENGE APPALACHIA LLC	2540668	08/11/2016	Incident- Response to Accident or Event	
STONEHENGE APPALACHIA LLC	2540668	08/11/2016	Incident- Response to Accident or Event	
STONEHENGE APPALACHIA LLC	2540668	08/11/2016	Incident- Response to Accident or Event	
STONEHENGE APPALACHIA LLC	2542363	06/12/2016	Incident- Response to Accident or Event	
STONEHENGE APPALACHIA LLC	2542363	06/12/2016	Incident- Response to Accident or Event	
STONEHENGE APPALACHIA LLC	2545694	16/11/2016	Administrative/File Review	
STONEHENGE APPALACHIA LLC	2548693	08/12/2016	Incident- Response to Accident or Event	
STONEHENGE APPALACHIA LLC	2548693	08/12/2016	Incident- Response to Accident or Event	
STRIHAN GAS CO	1513020	29/12/2005	Complaint Inspection	
STRYKER ENERGY LLC	2096755	31/08/2012	Complaint Inspection	085-24316
STRYKER ENERGY LLC	2244592	11/02/2014	Routine/Complete Inspection	085-24547
STRYKER ENERGY LLC	2270799	14/05/2014	Routine/Complete Inspection	085-23843
STRYKER ENERGY LLC	2372859	26/05/2015	Routine/Partial Inspection	085-23750
STRYKER ENERGY LLC	2372876	26/05/2015	Routine/Partial Inspection	085-23760
STRYKER ENERGY LLC	2454884	01/03/2016	Complaint Inspection	085-23750
STRYKER ENERGY LLC	2454892	01/03/2016	Complaint Inspection	085-23760
STRYKER ENERGY LLC	2461065	03/03/2016	Complaint Inspection	085-23697
STRYKER ENERGY LLC	2461123	03/03/2016	Complaint Inspection	085-23823
STRYKER ENERGY LLC	2461134	03/03/2016	Complaint Inspection	085-23822

STRYKER ENERGY LLC	2461144	03/03/2016	Routine/Partial Inspection	085-23695
STRYKER ENERGY LLC	2461856	03/03/2016	Routine/Partial Inspection	085-24547
SUMMERHILL TWP CRAWFORD CNTY	2362985	22/04/2015	Administrative/File Review	
SUPERIOR APPALACHIAN PIPELINE LLC	2167788	20/05/2013	Follow-up Inspection	
SUPERIOR APPALACHIAN PIPELINE LLC	2167788	20/05/2013	Follow-up Inspection	
SUPERIOR APPALACHIAN PIPELINE LLC	2376813	05/06/2015	Routine/Partial Inspection	
SUPERIOR APPALACHIAN PIPELINE LLC	2376813	05/06/2015	Routine/Partial Inspection	
SUPERIOR APPALACHIAN PIPELINE LLC	2386353	07/07/2015	Routine/Complete Inspection	
SUPERIOR APPALACHIAN PIPELINE LLC	2386353	07/07/2015	Routine/Complete Inspection	
SUPERIOR APPALACHIAN PIPELINE LLC	2430178	01/12/2015	Routine/Complete Inspection	
SUSAN M BELL	2029674	30/11/2011	Complaint Inspection	
SUSAN M BELL	2029674	30/11/2011	Complaint Inspection	
SUSQUEHANNA ENERGIES INC	1518003	15/02/2006	Drilling/Alteration	047-23703
SUSQUEHANNA EXPL & PROD LLC	2146573	06/03/2013	Drilling/Alteration	063-37473
SUSQUEHANNA GATHERING CO 1 LLC	2137415	31/01/2013	Complaint Inspection	
SUSQUEHANNA GATHERING CO 1 LLC	2137415	31/01/2013	Complaint Inspection	
SUSQUEHANNA GATHERING CO 1 LLC	2150968	13/03/2013	Complaint Inspection	
SUSQUEHANNA GATHERING CO 1 LLC	2150968	13/03/2013	Complaint Inspection	
SUSQUEHANNA GATHERING CO 1 LLC	2150968	13/03/2013	Complaint Inspection	
SUSQUEHANNA GATHERING CO 1 LLC	2214942	02/10/2013	Routine/Complete Inspection	
SUSQUEHANNA GATHERING CO 1 LLC	2246546	20/02/2014	Administrative/File Review	
SUSQUEHANNA GATHERING CO 1 LLC	2246546	20/02/2014	Administrative/File Review	
SUSQUEHANNA GATHERING CO 1 LLC	2246546	20/02/2014	Administrative/File Review	
SUSQUEHANNA GATHERING CO 1 LLC	2253950	12/03/2014	Routine/Complete Inspection	
SUSQUEHANNA GATHERING CO 1 LLC	2282457	25/06/2014	Routine/Complete Inspection	
SUSQUEHANNA GATHERING CO 1 LLC	2282457	25/06/2014	Routine/Complete Inspection	
SUTTON'S EXPL & PROD CO LLC	1762926	14/01/2009	Complaint Inspection	059-24979
SV ABS INTEREST WETMORE PROJ	1158335	07/08/2002	Routine/Complete Inspection	083-48590
SV ABS INTEREST WETMORE PROJ	1158335	07/08/2002	Routine/Complete Inspection	083-48590
SV ABS INTEREST WETMORE PROJ	1158342	07/08/2002	Routine/Complete Inspection	083-48591
SV ABS INTEREST WETMORE PROJ	1158342	07/08/2002	Routine/Complete Inspection	083-48591
SV ABS INTEREST WETMORE PROJ	1158354	07/08/2002	Routine/Complete Inspection	083-48586
SV ABS INTEREST WETMORE PROJ	1158354	07/08/2002	Routine/Complete Inspection	083-48586
SV ABS INTEREST WETMORE PROJ	1158354	07/08/2002	Routine/Complete Inspection	083-48586
SV ABS INTEREST WETMORE PROJ	1158354	07/08/2002	Routine/Complete Inspection	083-48586
SV ABS INTEREST WETMORE PROJ	1192106	22/11/2002	Routine/Complete Inspection	083-48590

SV ABS INTEREST WETMORE PROJ	2077399	15/06/2012	Routine/Complete Inspection	083-45816
SV ABS INTEREST WETMORE PROJ	2077399	15/06/2012	Routine/Complete Inspection	083-45816
SV ABS INTEREST WETMORE PROJ	2077399	15/06/2012	Routine/Complete Inspection	083-45816
SWAMP ANGEL ENERGY LLC	1757037	10/12/2008	Routine/Complete Inspection	083-49033
SWEPI LP	1951550	22/02/2011	Routine/Complete Inspection	ESX10-073-0002
SWEPI LP	1960153	15/03/2011	Complaint Inspection	117-20674
SWEPI LP	1966030	12/04/2011	Compliance Evaluation	117-21013
SWEPI LP	1970309	02/05/2011	Compliance Evaluation	117-20670
SWEPI LP	1970309	02/05/2011	Compliance Evaluation	117-20670
SWEPI LP	1970911	28/04/2011	Complaint Inspection	117-20674
SWEPI LP	1970911	28/04/2011	Complaint Inspection	117-20674
SWEPI LP	1970911	28/04/2011	Complaint Inspection	117-20674
SWEPI LP	1970911	28/04/2011	Complaint Inspection	117-20674
SWEPI LP	1971373	28/04/2011	Routine/Complete Inspection	117-20880
SWEPI LP	1971725	18/04/2011	Routine/Complete Inspection	117-21139
SWEPI LP	1977330	27/05/2010	Follow-up Inspection	117-20538
SWEPI LP	1978214	06/04/2011	Complaint Inspection	117-20674
SWEPI LP	1978214	06/04/2011	Complaint Inspection	117-20674
SWEPI LP	1991906	08/07/2011	Incident- Response to Accident or Event	083-46794
SWEPI LP	1992413	13/07/2011	Incident- Response to Accident or Event	083-48523
SWEPI LP	1996173	16/08/2011	Compliance Evaluation	117-20538
SWEPI LP	1996297	17/08/2011	Routine/Complete Inspection	117-20735
SWEPI LP	2002419	12/09/2011	Incident- Response to Accident or Event	015-21386
SWEPI LP	2002419	12/09/2011	Incident- Response to Accident or Event	015-21386
SWEPI LP	2002419	12/09/2011	Incident- Response to Accident or Event	015-21386
SWEPI LP	2009096	07/10/2011	Routine/Complete Inspection	117-20672
SWEPI LP	2013491	25/10/2011	Routine/Complete Inspection	117-20394
SWEPI LP	2017936	04/11/2011	Complaint Inspection	083-46819
SWEPI LP	2017936	04/11/2011	Complaint Inspection	083-46819
SWEPI LP	2017944	09/11/2011	Incident- Response to Accident or Event	
SWEPI LP	2018126	09/11/2011	Compliance Evaluation	117-20698
SWEPI LP	2022489	16/11/2011	Routine/Complete Inspection	ESX10-073-0002
SWEPI LP	2030302	29/12/2011	Compliance Evaluation	117-21271
SWEPI LP	2030302	29/12/2011	Compliance Evaluation	117-21271
SWEPI LP	2030302	29/12/2011	Compliance Evaluation	117-21271
SWEPI LP	2046075	28/02/2012	Routine/Complete Inspection	117-20473
SWEPI LP	2064913	26/04/2012	Compliance Evaluation	
SWEPI LP	2064913	26/04/2012	Compliance Evaluation	
SWEPI LP	2067945	14/05/2012	Compliance Evaluation	117-21271
SWEPI LP	2067945	14/05/2012	Compliance Evaluation	117-21271
SWEPI LP	2067945	14/05/2012	Compliance Evaluation	117-21271
SWEPI LP	2070356	09/05/2012	Routine/Complete Inspection	
SWEPI LP	2070356	09/05/2012	Routine/Complete Inspection	
SWEPI LP	2070574	14/05/2012	Follow-up Inspection	117-21383
SWEPI LP	2070574	14/05/2012	Follow-up Inspection	117-21383
SWEPI LP	2075192	11/06/2012	Incident- Response to Accident or Event	083-50333
SWEPI LP	2086107	22/06/2012	Incident- Response to Accident or Event	117-21336
SWEPI LP	2089394	06/08/2012	Compliance Evaluation	117-21021
SWEPI LP	2089394	06/08/2012	Compliance Evaluation	117-21021
SWEPI LP	2093075	20/08/2012	Compliance Evaluation	117-21425
SWEPI LP	2093075	20/08/2012	Compliance Evaluation	117-21425
SWEPI LP	2096225	30/08/2012	Routine/Partial Inspection	117-21243
SWEPI LP	2096225	30/08/2012	Routine/Partial Inspection	117-21243
SWEPI LP	2098467	06/09/2012	Administrative/File Review	
SWEPI LP	2098467	06/09/2012	Administrative/File Review	
SWEPI LP	2098467	06/09/2012	Administrative/File Review	
SWEPI LP	2098593	07/09/2012	Incident- Response to Accident or Event	117-21368
SWEPI LP	2098593	07/09/2012	Incident- Response to Accident or Event	117-21368

SWEPI LP	2098593	07/09/2012	Incident- Response to Accident or Event	117-21368
SWEPI LP	2099664	13/09/2012	Complaint Inspection	083-46976
SWEPI LP	2099664	13/09/2012	Complaint Inspection	083-46976
SWEPI LP	2099664	13/09/2012	Complaint Inspection	083-46976
SWEPI LP	2103987	01/10/2012	Incident- Response to Accident or Event	117-21340
SWEPI LP	2103987	01/10/2012	Incident- Response to Accident or Event	117-21340
SWEPI LP	2105833	03/10/2012	Incident- Response to Accident or Event	117-20882
SWEPI LP	2105833	03/10/2012	Incident- Response to Accident or Event	117-20882
SWEPI LP	2109547	18/10/2012	Incident- Response to Accident or Event	
SWEPI LP	2109547	18/10/2012	Incident- Response to Accident or Event	
SWEPI LP	2109547	18/10/2012	Incident- Response to Accident or Event	
SWEPI LP	2109946	15/10/2012	Plugging(Includes Plugged/Mined Through)	083-49198
SWEPI LP	2109946	15/10/2012	Plugging(Includes Plugged/Mined Through)	083-49198
SWEPI LP	2113414	24/10/2012	Routine/Complete Inspection	117-21556
SWEPI LP	2113784	07/11/2012	Administrative/File Review	
SWEPI LP	2113784	07/11/2012	Administrative/File Review	
SWEPI LP	2113784	07/11/2012	Administrative/File Review	
SWEPI LP	2115843	07/11/2012	Routine/Complete Inspection	117-21334
SWEPI LP	2118703	19/11/2012	Routine/Complete Inspection	117-21581
SWEPI LP	2118704	19/11/2012	Routine/Complete Inspection	117-21582
SWEPI LP	2118705	19/11/2012	Routine/Complete Inspection	117-21583
SWEPI LP	2118706	19/11/2012	Routine/Complete Inspection	117-21584
SWEPI LP	2118707	19/11/2012	Routine/Complete Inspection	117-21585
SWEPI LP	2118708	19/11/2012	Routine/Complete Inspection	117-21586
SWEPI LP	2126369	18/12/2012	Routine/Partial Inspection	
SWEPI LP	2132699	15/01/2013	Routine/Partial Inspection	
SWEPI LP	2134438	24/01/2013	Routine/Complete Inspection	117-21556
SWEPI LP	2134438	24/01/2013	Routine/Complete Inspection	117-21556
SWEPI LP	2135187	31/01/2013	Routine/Complete Inspection	
SWEPI LP	2135187	31/01/2013	Routine/Complete Inspection	
SWEPI LP	2137095	04/02/2013	Routine/Complete Inspection	117-21498
SWEPI LP	2141494	19/02/2013	Routine/Complete Inspection	117-21592
SWEPI LP	2141494	19/02/2013	Routine/Complete Inspection	117-21592
SWEPI LP	2141494	19/02/2013	Routine/Complete Inspection	117-21592
SWEPI LP	2142164	13/02/2013	Routine/Complete Inspection	
SWEPI LP	2142164	13/02/2013	Routine/Complete Inspection	
SWEPI LP	2142164	13/02/2013	Routine/Complete Inspection	
SWEPI LP	2142164	13/02/2013	Routine/Complete Inspection	
SWEPI LP	2153922	26/03/2013	Routine/Partial Inspection	117-21197
SWEPI LP	2159586	16/04/2013	Compliance Evaluation	
SWEPI LP	2159586	16/04/2013	Compliance Evaluation	
SWEPI LP	2161346	19/04/2013	Incident- Response to Accident or Event	019-21928
SWEPI LP	2166811	16/05/2013	Incident- Response to Accident or Event	039-25764
SWEPI LP	2172265	03/06/2013	Incident- Response to Accident or Event	019-21481
SWEPI LP	2180369	01/07/2013	Incident- Response to Accident or Event	117-21493
SWEPI LP	2180369	01/07/2013	Incident- Response to Accident or Event	117-21493
SWEPI LP	2180369	01/07/2013	Incident- Response to Accident or Event	117-21493
SWEPI LP	2183592	12/07/2013	Routine/Complete Inspection	117-21529
SWEPI LP	2183848	12/07/2013	Routine/Partial Inspection	117-21466
SWEPI LP	2184646	17/07/2013	Incident- Response to Accident or Event	117-21493
SWEPI LP	2186145	24/07/2013	Routine/Partial Inspection	117-21027
SWEPI LP	2186332	24/07/2013	Complaint Inspection	083-55901
SWEPI LP	2186339	24/07/2013	Routine/Complete Inspection	
SWEPI LP	2186339	24/07/2013	Routine/Complete Inspection	
SWEPI LP	2194641	07/08/2013	Incident- Response to Accident or Event	117-21581
SWEPI LP	2194641	07/08/2013	Incident- Response to Accident or Event	117-21581
SWEPI LP	2194641	07/08/2013	Incident- Response to Accident or Event	117-21581
SWEPI LP	2197047	19/08/2013	Compliance Evaluation	
SWEPI LP	2199987	27/08/2013	Compliance Evaluation	117-21493

SWEPI LP	2207574	25/09/2013	Follow-up Inspection	117-21581
SWEPI LP	2207574	25/09/2013	Follow-up Inspection	117-21581
SWEPI LP	2207574	25/09/2013	Follow-up Inspection	117-21581
SWEPI LP	2219220	05/11/2013	Routine/Complete Inspection	117-21634
SWEPI LP	2219220	05/11/2013	Routine/Complete Inspection	117-21634
SWEPI LP	2220761	06/11/2013	Routine/Complete Inspection	117-21514
SWEPI LP	2226039	26/11/2013	Routine/Complete Inspection	085-24642
SWEPI LP	2226496	03/12/2013	Incident- Response to Accident or Event	081-20334
SWEPI LP	2226496	03/12/2013	Incident- Response to Accident or Event	081-20334
SWEPI LP	2226496	03/12/2013	Incident- Response to Accident or Event	081-20334
SWEPI LP	2230193	17/12/2013	Routine/Partial Inspection	
SWEPI LP	2238239	15/01/2014	Complaint Inspection	083-46540
SWEPI LP	2238239	15/01/2014	Complaint Inspection	083-46540
SWEPI LP	2238239	15/01/2014	Complaint Inspection	083-46540
SWEPI LP	2239484	24/01/2014	Incident- Response to Accident or Event	083-49314
SWEPI LP	2244667	11/02/2014	Compliance Evaluation	117-21659
SWEPI LP	2244667	11/02/2014	Compliance Evaluation	117-21659
SWEPI LP	2244667	11/02/2014	Compliance Evaluation	117-21659
SWEPI LP	2247178	14/02/2014	Incident- Response to Accident or Event	083-52336
SWEPI LP	2254919	14/03/2014	Compliance Evaluation	
SWEPI LP	2257441	25/03/2014	Administrative/File Review	117-21548
SWEPI LP	2257441	25/03/2014	Administrative/File Review	117-21548
SWEPI LP	2257441	25/03/2014	Administrative/File Review	117-21548
SWEPI LP	2259576	27/03/2014	Incident- Response to Accident or Event	117-21670
SWEPI LP	2259576	27/03/2014	Incident- Response to Accident or Event	117-21670
SWEPI LP	2259576	27/03/2014	Incident- Response to Accident or Event	117-21670
SWEPI LP	2271247	16/05/2014	Compliance Evaluation	
SWEPI LP	2276559	04/06/2014	Incident- Response to Accident or Event	
SWEPI LP	2286742	10/07/2014	Incident- Response to Accident or Event	117-21373
SWEPI LP	2286742	10/07/2014	Incident- Response to Accident or Event	117-21373
SWEPI LP	2286742	10/07/2014	Incident- Response to Accident or Event	117-21373
SWEPI LP	2286742	10/07/2014	Incident- Response to Accident or Event	117-21373
SWEPI LP	2301356	28/08/2014	Site Restoration	117-20280
SWEPI LP	2324856	02/12/2014	Administrative/File Review	
SWEPI LP	2328155	08/12/2014	Incident- Response to Accident or Event	117-21677
SWEPI LP	2328155	08/12/2014	Incident- Response to Accident or Event	117-21677
SWEPI LP	2329413	11/12/2014	Routine/Partial Inspection	
SWEPI LP	2342856	09/02/2015	Incident- Response to Accident or Event	083-49675
SWEPI LP	2342856	09/02/2015	Incident- Response to Accident or Event	083-49675
SWEPI LP	2343641	04/02/2015	Incident- Response to Accident or Event	117-21704
SWEPI LP	2343641	04/02/2015	Incident- Response to Accident or Event	117-21704
SWEPI LP	2346183	23/02/2015	Incident- Response to Accident or Event	117-21724
SWEPI LP	2346183	23/02/2015	Incident- Response to Accident or Event	117-21724
SWEPI LP	2346183	23/02/2015	Incident- Response to Accident or Event	117-21724
SWEPI LP	2349192	03/03/2015	Incident- Response to Accident or Event	083-49314
SWEPI LP	2349192	03/03/2015	Incident- Response to Accident or Event	083-49314
SWEPI LP	2359754	07/04/2015	Incident- Response to Accident or Event	117-21724
SWEPI LP	2359754	07/04/2015	Incident- Response to Accident or Event	117-21724
SWEPI LP	2359754	07/04/2015	Incident- Response to Accident or Event	117-21724
SWEPI LP	2359754	07/04/2015	Incident- Response to Accident or Event	117-21724
SWEPI LP	2368877	06/05/2015	Routine/Partial Inspection	
SWEPI LP	2371115	15/05/2015	Incident- Response to Accident or Event	117-20474

SWEPI LP	2371115	15/05/2015	Incident- Response to Accident or Event	117-20474
SWEPI LP	2376100	04/06/2015	Administrative/File Review	
SWEPI LP	2376100	04/06/2015	Administrative/File Review	
SWEPI LP	2392209	23/07/2015	Incident- Response to Accident or Event	117-21760
SWEPI LP	2394041	28/07/2015	Incident- Response to Accident or Event	083-46819
SWEPI LP	2394041	28/07/2015	Incident- Response to Accident or Event	083-46819
SWEPI LP	2397811	01/06/2013	Administrative/File Review	
SWEPI LP	2397811	01/06/2013	Administrative/File Review	
SWEPI LP	2398096	12/08/2015	Incident- Response to Accident or Event	083-53687
SWEPI LP	2406972	11/09/2015	Routine/Partial Inspection	
SWEPI LP	2406972	11/09/2015	Routine/Partial Inspection	
SWEPI LP	2416863	14/10/2015	Incident- Response to Accident or Event	053-28345
SWEPI LP	2416863	14/10/2015	Incident- Response to Accident or Event	053-28345
SWEPI LP	2426010	17/11/2015	Incident- Response to Accident or Event	117-21755
SWEPI LP	2426010	17/11/2015	Incident- Response to Accident or Event	117-21755
SWEPI LP	2433116	08/12/2015	Complaint Inspection	083-31511
SWEPI LP	2442420	21/01/2016	Incident- Response to Accident or Event	117-21670
SWEPI LP	2446961	02/02/2016	Incident- Response to Accident or Event	117-21792
SWEPI LP	2454771	23/02/2016	Incident- Response to Accident or Event	083-46982
SWEPI LP	2463356	04/03/2016	Incident- Response to Accident or Event	083-47512
SWEPI LP	2463356	04/03/2016	Incident- Response to Accident or Event	083-47512
SWEPI LP	2474596	13/04/2016	Routine/Partial Inspection	
SWEPI LP	2474907	11/04/2016	Incident- Response to Accident or Event	083-47512
SWEPI LP	2474907	11/04/2016	Incident- Response to Accident or Event	083-47512
SWEPI LP	2476430	19/04/2016	Routine/Complete Inspection	117-21794
SWEPI LP	2486024	19/05/2016	Complaint Inspection	083-46981
SWEPI LP	2494025	17/05/2016	Administrative/File Review	117-21676
SWEPI LP	2495475	15/06/2016	Site Restoration	015-20969
SWEPI LP	2495475	15/06/2016	Site Restoration	015-20969
SWEPI LP	2508971	02/08/2016	Complaint Inspection	083-46726
SWEPI LP	2508971	02/08/2016	Complaint Inspection	083-46726
SWEPI LP	2509096	04/08/2016	Complaint Inspection	083-52993
SWEPI LP	2509096	04/08/2016	Complaint Inspection	083-52993
SWEPI LP	2509096	04/08/2016	Complaint Inspection	083-52993
SWEPI LP	2509147	08/08/2016	Routine/Complete Inspection	117-21725

SWEPI LP	2510892	15/08/2016	Routine/Complete Inspection	
SWEPI LP	2511325	16/08/2016	Incident- Response to Accident or Event	
SWEPI LP	2511325	16/08/2016	Incident- Response to Accident or Event	
SWEPI LP	2514000	22/08/2016	Incident- Response to Accident or Event	117-21755
SWEPI LP	2515270	30/08/2016	Routine/Complete Inspection	047-23579
SWEPI LP	2515270	30/08/2016	Routine/Complete Inspection	047-23579
SWEPI LP	2515270	30/08/2016	Routine/Complete Inspection	047-23579
SWEPI LP	2526336	02/09/2016	Plugging(Includes Plugged/Mined Through)	047-23579
SWEPI LP	2540883	28/11/2016	Incident- Response to Accident or Event	053-28641
SWEPI LP	2540883	28/11/2016	Incident- Response to Accident or Event	053-28641
SWEPI LP	2541306	30/11/2016	Incident- Response to Accident or Event	053-28641
SWEPI LP	2541306	30/11/2016	Incident- Response to Accident or Event	053-28641
SWEPI LP	2548541	28/12/2016	Compliance Evaluation	117-20523
SWEPI LP	2548541	28/12/2016	Compliance Evaluation	117-20523
SWEPI LP	2548541	28/12/2016	Compliance Evaluation	117-20523
SWN PRODUCTION CO LLC	2381558	22/06/2015	Incident- Response to Accident or Event	081-21552

SWN PRODUCTION CO LLC	2381558	22/06/2015	Incident- Response to Accident or Event	081-21552
SWN PRODUCTION CO LLC	2381558	22/06/2015	Incident- Response to Accident or Event	081-21552
SWN PRODUCTION CO LLC	2387353	10/07/2015	Incident- Response to Accident or Event	115-21865
SWN PRODUCTION CO LLC	2387353	10/07/2015	Incident- Response to Accident or Event	115-21865
SWN PRODUCTION CO LLC	2387353	10/07/2015	Incident- Response to Accident or Event	115-21865
SWN PRODUCTION CO LLC	2387353	10/07/2015	Incident- Response to Accident or Event	115-21865
SWN PRODUCTION CO LLC	2402876	27/08/2015	Incident- Response to Accident or Event	115-21897
SWN PRODUCTION CO LLC	2402876	27/08/2015	Incident- Response to Accident or Event	115-21897
SWN PRODUCTION CO LLC	2402876	27/08/2015	Incident- Response to Accident or Event	115-21897
SWN PRODUCTION CO LLC	2411910	16/09/2015	Incident- Response to Accident or Event	
SWN PRODUCTION CO LLC	2411910	16/09/2015	Incident- Response to Accident or Event	
SWN PRODUCTION CO LLC	2411910	16/09/2015	Incident- Response to Accident or Event	
SWN PRODUCTION CO LLC	2411910	16/09/2015	Incident- Response to Accident or Event	
SWN PRODUCTION CO LLC	2411910	16/09/2015	Incident- Response to Accident or Event	
SWN PRODUCTION CO LLC	2411910	16/09/2015	Incident- Response to Accident or Event	
SWN PRODUCTION CO LLC	2416370	28/08/2015	Administrative/File Review	117-21722
SWN PRODUCTION CO LLC	2416370	28/08/2015	Administrative/File Review	117-21722
SWN PRODUCTION CO LLC	2416370	28/08/2015	Administrative/File Review	117-21722
SWN PRODUCTION CO LLC	2416388	15/08/2015	Administrative/File Review	015-22610
SWN PRODUCTION CO LLC	2416388	15/08/2015	Administrative/File Review	015-22610
SWN PRODUCTION CO LLC	2420041	28/10/2015	Routine/Complete Inspection	
SWN PRODUCTION CO LLC	2421375	23/10/2015	Routine/Complete Inspection	115-20231
SWN PRODUCTION CO LLC	2432473	14/12/2015	Administrative/File Review	
SWN PRODUCTION CO LLC	2432473	14/12/2015	Administrative/File Review	
SWN PRODUCTION CO LLC	2432473	14/12/2015	Administrative/File Review	
SWN PRODUCTION CO LLC	2433863	15/12/2015	Routine/Complete Inspection	115-20254
SWN PRODUCTION CO LLC	2434500	21/12/2015	Routine/Complete Inspection	115-20461
SWN PRODUCTION CO LLC	2438226	06/01/2016	Administrative/File Review	115-21956
SWN PRODUCTION CO LLC	2438226	06/01/2016	Administrative/File Review	115-21956
SWN PRODUCTION CO LLC	2443852	13/01/2016	Incident- Response to Accident or Event	115-21873
SWN PRODUCTION CO LLC	2443852	13/01/2016	Incident- Response to Accident or Event	115-21873
SWN PRODUCTION CO LLC	2443852	13/01/2016	Incident- Response to Accident or Event	115-21873
SWN PRODUCTION CO LLC	2443852	13/01/2016	Incident- Response to Accident or Event	115-21873
SWN PRODUCTION CO LLC	2477400	21/04/2016	Administrative/File Review	

SWN PRODUCTION CO LLC	2479222	19/04/2016	Routine/Complete Inspection	
SWN PRODUCTION CO LLC	2493516	13/06/2016	Incident- Response to Accident or Event	115-20211
SWN PRODUCTION CO LLC	2493516	13/06/2016	Incident- Response to Accident or Event	115-20211
SWN PRODUCTION CO LLC	2493516	13/06/2016	Incident- Response to Accident or Event	115-20211
SWN PRODUCTION CO LLC	2493516	13/06/2016	Incident- Response to Accident or Event	115-20211
SWN PRODUCTION CO LLC	2495858	20/06/2016	Incident- Response to Accident or Event	

SWN PRODUCTION CO LLC	2509947	12/08/2016	Administrative/File Review	
SWN PRODUCTION CO LLC	2509947	12/08/2016	Administrative/File Review	
SWN PRODUCTION CO LLC	2510729	05/08/2016	Incident- Response to Accident or Event	115-21096
SWN PRODUCTION CO LLC	2510729	05/08/2016	Incident- Response to Accident or Event	115-21096
SWN PRODUCTION CO LLC	2510729	05/08/2016	Incident- Response to Accident or Event	115-21096

SWN PRODUCTION CO LLC	2510729	05/08/2016	Incident- Response to Accident or Event	115-21096
SWN PRODUCTION CO LLC	2510729	05/08/2016	Incident- Response to Accident or Event	115-21096
SWN PRODUCTION CO LLC	2510729	05/08/2016	Incident- Response to Accident or Event	115-21096
SWN PRODUCTION CO LLC	2510729	05/08/2016	Incident- Response to Accident or Event	115-21096

SWN PRODUCTION CO LLC	2510729	05/08/2016	Incident- Response to Accident or Event	115-21096
SWN PRODUCTION CO LLC	2520266	01/09/2016	Routine/Partial Inspection	115-20254
SWN PRODUCTION CO LLC	2525858	04/10/2016	Incident- Response to Accident or Event	115-21925
SWN PRODUCTION CO LLC	2525858	04/10/2016	Incident- Response to Accident or Event	115-21925
SWN PRODUCTION CO LLC	2525858	04/10/2016	Incident- Response to Accident or Event	115-21925
SWN PRODUCTION CO LLC	2535739	09/11/2016	Routine/Complete Inspection	
SWN PRODUCTION CO LLC	2535739	09/11/2016	Routine/Complete Inspection	
SWN PRODUCTION CO LLC	2545368	16/12/2016	Follow-up Inspection	117-21722

SWN PRODUCTION CO LLC	2545368	16/12/2016	Follow-up Inspection	117-21722
SWN PRODUCTION CO LLC	2545368	16/12/2016	Follow-up Inspection	117-21722
SWN PRODUCTION CO LLC	2545368	16/12/2016	Follow-up Inspection	117-21722
SWN PRODUCTION CO LLC	2545368	16/12/2016	Follow-up Inspection	117-21722
SWN PRODUCTION CO LLC	2546885	21/12/2016	Administrative/File Review	115-20958
SWN PRODUCTION CO LLC	2546885	21/12/2016	Administrative/File Review	115-20958
SWN PRODUCTION CO LLC	2546885	21/12/2016	Administrative/File Review	115-20958
SYLVAN ENERGY LLC	1943659	19/01/2011	Drilling/Alteration	059-25605
SYLVAN ENERGY LLC	2034504	09/01/2012	Routine/Complete Inspection	085-24569
SYLVAN ENERGY LLC	2034504	09/01/2012	Routine/Complete Inspection	085-24569
SYLVAN ENERGY LLC	2070378	21/05/2012	Drilling/Alteration	121-44915
SYLVAN ENERGY LLC	2095872	28/08/2012	Routine/Complete Inspection	121-44850
SYLVAN ENERGY LLC	2144568	26/02/2013	Routine/Partial Inspection	085-24568
SYLVAN ENERGY LLC	2176857	20/06/2013	Routine/Complete Inspection	121-44725
SYLVAN ENERGY LLC	2222745	19/11/2013	Routine/Complete Inspection	121-44866
SYLVAN ENERGY LLC	2227014	06/12/2013	Routine/Complete Inspection	121-44854
SYLVAN ENERGY LLC	2227760	01/11/2013	Routine/Complete Inspection	123-46406
SYLVAN ENERGY LLC	2235881	13/01/2014	Routine/Complete Inspection	123-46886
SYLVAN ENERGY LLC	2235881	13/01/2014	Routine/Complete Inspection	123-46886
SYLVAN ENERGY LLC	2242015	03/02/2014	Routine/Complete Inspection	121-44986
SYLVAN ENERGY LLC	2242015	03/02/2014	Routine/Complete Inspection	121-44986
SYLVAN ENERGY LLC	2244249	10/02/2014	Routine/Complete Inspection	121-44902
SYLVAN ENERGY LLC	2244249	10/02/2014	Routine/Complete Inspection	121-44902
SYLVAN ENERGY LLC	2277579	10/06/2014	Routine/Partial Inspection	121-44682
SYLVAN ENERGY LLC	2277579	10/06/2014	Routine/Partial Inspection	121-44682
SYLVAN ENERGY LLC	2277589	10/06/2014	Routine/Partial Inspection	121-44813
SYLVAN ENERGY LLC	2277589	10/06/2014	Routine/Partial Inspection	121-44813
SYLVAN ENERGY LLC	2277599	10/06/2014	Routine/Partial Inspection	121-44831
SYLVAN ENERGY LLC	2277599	10/06/2014	Routine/Partial Inspection	121-44831

SYLVAN ENERGY LLC	2277606	10/06/2014	Routine/Partial Inspection	121-44833
SYLVAN ENERGY LLC	2286472	09/07/2014	Compliance Evaluation	123-46890
SYLVAN ENERGY LLC	2286472	09/07/2014	Compliance Evaluation	123-46890
SYLVAN ENERGY LLC	2286472	09/07/2014	Compliance Evaluation	123-46890
SYLVAN ENERGY LLC	2286472	09/07/2014	Compliance Evaluation	123-46890
SYLVAN ENERGY LLC	2327263	08/12/2014	Routine/Complete Inspection	121-44732
SYLVAN ENERGY LLC	2372805	26/05/2015	Follow-up Inspection	121-44833
SYLVAN ENERGY LLC	2372977	26/05/2015	Routine/Complete Inspection	121-44850
SYLVAN ENERGY LLC	2372977	26/05/2015	Routine/Complete Inspection	121-44850
SYLVAN ENERGY LLC	2373399	26/05/2015	Routine/Complete Inspection	121-44854
SYLVAN ENERGY LLC	2374338	26/05/2015	Routine/Complete Inspection	121-44726
SYLVAN ENERGY LLC	2374367	26/05/2015	Routine/Complete Inspection	121-44945
SYLVAN ENERGY LLC	2374438	21/05/2015	Routine/Complete Inspection	121-44986
SYLVAN ENERGY LLC	2374451	21/05/2015	Routine/Complete Inspection	121-44732
SYLVAN ENERGY LLC	2374469	26/05/2015	Routine/Complete Inspection	121-44845
SYLVAN ENERGY LLC	2374488	26/05/2015	Routine/Complete Inspection	121-44831
SYLVAN ENERGY LLC	2374514	26/05/2015	Routine/Complete Inspection	121-44902
SYLVAN ENERGY LLC	2374530	22/05/2015	Administrative/File Review	121-44813
SYLVAN ENERGY LLC	2374535	22/05/2015	Administrative/File Review	121-44682
SYLVAN ENERGY LLC	2380632	18/06/2015	Routine/Complete Inspection	121-45583
SYLVAN ENERGY LLC	2380632	18/06/2015	Routine/Complete Inspection	121-45583
SYLVAN ENERGY LLC	2380632	18/06/2015	Routine/Complete Inspection	121-45583
SYLVAN ENERGY LLC	2380632	18/06/2015	Routine/Complete Inspection	121-45583
SYLVAN ENERGY LLC	2380632	18/06/2015	Routine/Complete Inspection	121-45583
SYLVAN ENERGY LLC	2380632	18/06/2015	Routine/Complete Inspection	121-45583
SYLVAN ENERGY LLC	2380632	18/06/2015	Routine/Complete Inspection	121-45583
SYLVAN ENERGY LLC	2380632	18/06/2015	Routine/Complete Inspection	121-45583
SYLVAN ENERGY LLC	2380632	18/06/2015	Routine/Complete Inspection	121-45583
SYND ENTERPRISES INC	924366	08/03/2000	Drilling/Alteration	083-47432
SYND ENTERPRISES INC	924372	08/03/2000	Drilling/Alteration	083-47433
SYND ENTERPRISES INC	924374	08/03/2000	Drilling/Alteration	083-47434
SYND ENTERPRISES INC	924378	08/03/2000	Drilling/Alteration	083-47435
SYND ENTERPRISES INC	924382	08/03/2000	Follow-up Inspection	083-47432
SYND ENTERPRISES INC	924385	08/03/2000	Follow-up Inspection	083-47433
SYND ENTERPRISES INC	924391	08/03/2000	Follow-up Inspection	083-47434
SYND ENTERPRISES INC	924395	08/03/2000	Follow-up Inspection	083-47435
SYND ENTERPRISES INC	970472	02/10/2000	Follow-up Inspection	121-33118
SYND ENTERPRISES INC	970475	02/10/2000	Follow-up Inspection	121-33119
SYND ENTERPRISES INC	1029490	27/04/2001	Routine/Complete Inspection	083-47801
SYND ENTERPRISES INC	1029500	27/04/2001	Routine/Complete Inspection	083-47441
SYND ENTERPRISES INC	1029501	27/04/2001	Routine/Complete Inspection	083-47440
SYND ENTERPRISES INC	1029501	27/04/2001	Routine/Complete Inspection	083-47440
SYND ENTERPRISES INC	1029503	27/04/2001	Routine/Complete Inspection	083-47439
SYND ENTERPRISES INC	1029503	27/04/2001	Routine/Complete Inspection	083-47439
SYND ENTERPRISES INC	1029505	27/04/2001	Routine/Complete Inspection	083-47438
SYND ENTERPRISES INC	1029505	27/04/2001	Routine/Complete Inspection	083-47438
SYND ENTERPRISES INC	1029507	27/04/2001	Routine/Complete Inspection	083-47437
SYND ENTERPRISES INC	1029509	27/04/2001	Routine/Complete Inspection	083-47800
SYND ENTERPRISES INC	1029511	27/04/2001	Routine/Complete Inspection	083-47808
SYND ENTERPRISES INC	1125576	24/05/2002	Routine/Complete Inspection	053-27430
SYND ENTERPRISES INC	1125578	24/05/2002	Routine/Complete Inspection	053-27431
SYND ENTERPRISES INC	1125582	23/05/2002	Routine/Complete Inspection	053-27378
SYND ENTERPRISES INC	1125583	23/05/2002	Routine/Complete Inspection	053-27379
SYND ENTERPRISES INC	1125584	23/05/2002	Routine/Complete Inspection	053-27380
SYND ENTERPRISES INC	1125587	23/05/2002	Routine/Complete Inspection	053-27384
SYND ENTERPRISES INC	1125589	23/05/2002	Routine/Complete Inspection	053-27381
SYND ENTERPRISES INC	1125590	23/05/2002	Routine/Complete Inspection	053-27382
SYND ENTERPRISES INC	1125591	23/05/2002	Routine/Complete Inspection	053-27383

SYND ENTERPRISES INC	1152011	16/07/2002	Compliance Evaluation	053-27378
SYND ENTERPRISES INC	1152014	16/07/2002	Compliance Evaluation	053-27379
SYND ENTERPRISES INC	1152016	16/07/2002	Compliance Evaluation	053-27380
SYND ENTERPRISES INC	1152018	16/07/2002	Compliance Evaluation	053-27384
SYND ENTERPRISES INC	1152023	16/07/2002	Compliance Evaluation	053-27381
SYND ENTERPRISES INC	1152028	16/07/2002	Compliance Evaluation	053-27383
SYND ENTERPRISES INC	1152030	16/07/2002	Compliance Evaluation	053-27430
SYND ENTERPRISES INC	1152039	16/07/2002	Compliance Evaluation	053-27431
SYND ENTERPRISES INC	1187360	19/11/2002	Compliance Evaluation	053-27378
SYND ENTERPRISES INC	1187362	19/11/2002	Compliance Evaluation	053-27379
SYND ENTERPRISES INC	1187363	19/11/2002	Compliance Evaluation	053-27380
SYND ENTERPRISES INC	1187365	19/11/2002	Compliance Evaluation	053-27384
SYND ENTERPRISES INC	1187397	19/11/2002	Compliance Evaluation	053-27381
SYND ENTERPRISES INC	1187401	19/11/2002	Compliance Evaluation	053-27382
SYND ENTERPRISES INC	1187411	19/11/2002	Compliance Evaluation	053-27383
SYND ENTERPRISES INC	1187416	19/11/2002	Compliance Evaluation	053-27430
SYND ENTERPRISES INC	1187420	19/11/2002	Compliance Evaluation	053-27431
SYND ENTERPRISES INC	1216784	14/03/2003	Routine/Complete Inspection	053-27493
SYND ENTERPRISES INC	1216784	14/03/2003	Routine/Complete Inspection	053-27493
SYND ENTERPRISES INC	1216812	14/03/2003	Routine/Complete Inspection	053-27494
SYND ENTERPRISES INC	1216812	14/03/2003	Routine/Complete Inspection	053-27494
SYND ENTERPRISES INC	1216814	14/03/2003	Routine/Complete Inspection	053-27495
SYND ENTERPRISES INC	1216814	14/03/2003	Routine/Complete Inspection	053-27495
SYND ENTERPRISES INC	1216817	14/03/2003	Routine/Complete Inspection	053-27496
SYND ENTERPRISES INC	1216817	14/03/2003	Routine/Complete Inspection	053-27496
SYND ENTERPRISES INC	1216819	14/03/2003	Routine/Complete Inspection	053-27497
SYND ENTERPRISES INC	1216819	14/03/2003	Routine/Complete Inspection	053-27497
SYND ENTERPRISES INC	1222325	25/03/2003	Routine/Complete Inspection	053-27494
SYND ENTERPRISES INC	1222326	25/03/2003	Routine/Complete Inspection	053-27493
SYND ENTERPRISES INC	1222328	25/03/2003	Routine/Complete Inspection	053-27495
SYND ENTERPRISES INC	1222330	25/03/2003	Routine/Complete Inspection	053-27496
SYND ENTERPRISES INC	1222333	25/03/2003	Routine/Complete Inspection	053-27497
SYND ENTERPRISES INC	1222336	25/03/2003	Routine/Complete Inspection	053-27504
SYND ENTERPRISES INC	1222338	25/03/2003	Routine/Complete Inspection	053-27505
SYND ENTERPRISES INC	1222345	25/03/2003	Routine/Complete Inspection	053-27506
SYND ENTERPRISES INC	1222350	25/03/2003	Routine/Complete Inspection	053-27507
SYND ENTERPRISES INC	1222355	25/03/2003	Routine/Complete Inspection	053-27508
SYND ENTERPRISES INC	1230588	23/04/2003	Follow-up Inspection	053-27493
SYND ENTERPRISES INC	1230590	23/04/2003	Follow-up Inspection	053-27494
SYND ENTERPRISES INC	1230592	23/04/2003	Follow-up Inspection	053-27495
SYND ENTERPRISES INC	1230594	23/04/2003	Follow-up Inspection	053-27496
SYND ENTERPRISES INC	1230595	23/04/2003	Follow-up Inspection	053-27497
SYND ENTERPRISES INC	1230598	23/04/2003	Follow-up Inspection	053-27504
SYND ENTERPRISES INC	1230599	23/04/2003	Follow-up Inspection	053-27505
SYND ENTERPRISES INC	1230603	23/04/2003	Follow-up Inspection	053-27506
SYND ENTERPRISES INC	1230611	23/04/2003	Follow-up Inspection	053-27507
SYND ENTERPRISES INC	1230612	23/04/2003	Follow-up Inspection	053-27508
SYND ENTERPRISES INC	1237607	15/05/2003	Compliance Evaluation	053-27493
SYND ENTERPRISES INC	1237609	15/05/2003	Compliance Evaluation	053-27494
SYND ENTERPRISES INC	1237616	15/05/2003	Compliance Evaluation	053-27495
SYND ENTERPRISES INC	1237619	15/05/2003	Compliance Evaluation	053-27496
SYND ENTERPRISES INC	1237622	15/05/2003	Compliance Evaluation	053-27497
SYND ENTERPRISES INC	1237625	15/05/2003	Compliance Evaluation	053-27504
SYND ENTERPRISES INC	1237627	15/05/2003	Compliance Evaluation	053-27505
SYND ENTERPRISES INC	1237629	15/05/2003	Compliance Evaluation	053-27506
SYND ENTERPRISES INC	1237630	15/05/2003	Compliance Evaluation	053-27507
SYND ENTERPRISES INC	1237631	15/05/2003	Compliance Evaluation	053-27508
SYND ENTERPRISES INC	1241987	05/06/2003	Compliance Evaluation	053-27493
SYND ENTERPRISES INC	1241989	05/06/2003	Compliance Evaluation	053-27494

SYND ENTERPRISES INC	1241991	05/06/2003	Compliance Evaluation	053-27495
SYND ENTERPRISES INC	1241992	05/06/2003	Compliance Evaluation	053-27496
SYND ENTERPRISES INC	1241994	05/06/2003	Compliance Evaluation	053-27497
SYND ENTERPRISES INC	1241996	05/06/2003	Compliance Evaluation	053-27504
SYND ENTERPRISES INC	1242001	05/06/2003	Compliance Evaluation	053-27505
SYND ENTERPRISES INC	1242002	05/06/2003	Compliance Evaluation	053-27506
SYND ENTERPRISES INC	1242003	05/06/2003	Compliance Evaluation	053-27507
SYND ENTERPRISES INC	1242004	05/06/2003	Compliance Evaluation	053-27508
SYND ENTERPRISES INC	1280266	21/10/2003	Routine/Complete Inspection	053-27493
SYND ENTERPRISES INC	1280273	21/10/2003	Routine/Complete Inspection	053-27494
SYND ENTERPRISES INC	1280274	21/10/2003	Routine/Complete Inspection	053-27495
SYND ENTERPRISES INC	1280276	21/10/2003	Routine/Complete Inspection	053-27496
SYND ENTERPRISES INC	1280277	21/10/2003	Routine/Complete Inspection	053-27497
SYND ENTERPRISES INC	1280281	21/10/2003	Routine/Complete Inspection	053-27504
SYND ENTERPRISES INC	1280284	21/10/2003	Routine/Complete Inspection	053-27505
SYND ENTERPRISES INC	1280287	21/10/2003	Routine/Complete Inspection	053-27506
SYND ENTERPRISES INC	1280291	21/10/2003	Routine/Complete Inspection	053-27507
SYND ENTERPRISES INC	1280297	21/10/2003	Routine/Complete Inspection	053-27508
SYND ENTERPRISES INC	1280297	21/10/2003	Routine/Complete Inspection	053-27508
SYND ENTERPRISES INC	1282281	24/10/2003	Routine/Complete Inspection	PAG2082702001
SYND ENTERPRISES INC	1317725	09/03/2004	Routine/Complete Inspection	053-27668
SYND ENTERPRISES INC	1317729	09/03/2004	Routine/Complete Inspection	053-27669
SYND ENTERPRISES INC	1317733	09/03/2004	Routine/Complete Inspection	053-27670
SYND ENTERPRISES INC	1317738	09/03/2004	Routine/Complete Inspection	053-27671
SYND ENTERPRISES INC	1317746	09/03/2004	Routine/Complete Inspection	053-27672
SYND ENTERPRISES INC	1338631	21/05/2004	Routine/Complete Inspection	053-27606
SYND ENTERPRISES INC	1338638	21/05/2004	Routine/Complete Inspection	053-27607
SYND ENTERPRISES INC	1338640	21/05/2004	Routine/Complete Inspection	053-27608
SYND ENTERPRISES INC	1339930	21/05/2004	Routine/Complete Inspection	053-27609
SYND ENTERPRISES INC	1339930	21/05/2004	Routine/Complete Inspection	053-27609
SYND ENTERPRISES INC	1345221	15/06/2004	Drilling/Alteration	053-27667
SYND ENTERPRISES INC	1346204	16/06/2004	Routine/Complete Inspection	053-27670
SYND ENTERPRISES INC	1346205	16/06/2004	Routine/Complete Inspection	053-27665
SYND ENTERPRISES INC	1346206	16/06/2004	Routine/Complete Inspection	053-27666
SYND ENTERPRISES INC	1346207	16/06/2004	Routine/Complete Inspection	053-27667
SYND ENTERPRISES INC	1346220	16/06/2004	Routine/Complete Inspection	053-27630
SYND ENTERPRISES INC	1346221	16/06/2004	Routine/Complete Inspection	053-27610
SYND ENTERPRISES INC	1346222	16/06/2004	Routine/Complete Inspection	053-27611
SYND ENTERPRISES INC	1346225	16/06/2004	Routine/Complete Inspection	053-27663
SYND ENTERPRISES INC	1346228	16/06/2004	Routine/Complete Inspection	053-27664
SYND ENTERPRISES INC	1363471	16/07/2004	Routine/Complete Inspection	053-27670
SYND ENTERPRISES INC	1363473	16/07/2004	Routine/Complete Inspection	053-27671
SYND ENTERPRISES INC	1363476	16/07/2004	Routine/Complete Inspection	053-27672
SYND ENTERPRISES INC	1363527	16/07/2004	Routine/Complete Inspection	053-27626
SYND ENTERPRISES INC	1363531	16/07/2004	Routine/Complete Inspection	053-27625
SYND ENTERPRISES INC	1363532	16/07/2004	Routine/Complete Inspection	053-27662
SYND ENTERPRISES INC	1363534	16/07/2004	Routine/Complete Inspection	053-27663
SYND ENTERPRISES INC	1373447	25/08/2004	Routine/Complete Inspection	053-27608
SYND ENTERPRISES INC	1437538	06/04/2005	Routine/Complete Inspection	053-27921
SYND ENTERPRISES INC	1437557	06/04/2005	Routine/Complete Inspection	053-27922
SYND ENTERPRISES INC	1437576	06/04/2005	Routine/Complete Inspection	053-27923
SYND ENTERPRISES INC	1437604	06/04/2005	Routine/Complete Inspection	053-27924
SYND ENTERPRISES INC	1437610	06/04/2005	Routine/Complete Inspection	053-27925
SYND ENTERPRISES INC	1437613	06/04/2005	Routine/Complete Inspection	053-27926
SYND ENTERPRISES INC	1437624	06/04/2005	Routine/Complete Inspection	053-27927
SYND ENTERPRISES INC	1437627	06/04/2005	Routine/Complete Inspection	053-27928
SYND ENTERPRISES INC	1437629	06/04/2005	Routine/Complete Inspection	053-27920
SYND ENTERPRISES INC	1537671	19/05/2006	Routine/Complete Inspection	053-28264

SYND ENTERPRISES INC	1537671	19/05/2006	Routine/Complete Inspection	053-28264
SYND ENTERPRISES INC	1537671	19/05/2006	Routine/Complete Inspection	053-28264
SYND ENTERPRISES INC	1537674	19/05/2006	Routine/Complete Inspection	053-28265
SYND ENTERPRISES INC	1537674	19/05/2006	Routine/Complete Inspection	053-28265
SYND ENTERPRISES INC	1537674	19/05/2006	Routine/Complete Inspection	053-28265
SYND ENTERPRISES INC	1537674	19/05/2006	Routine/Complete Inspection	053-28265
SYND ENTERPRISES INC	1537674	19/05/2006	Routine/Complete Inspection	053-28265
SYND ENTERPRISES INC	1537674	19/05/2006	Routine/Complete Inspection	053-28265
SYND ENTERPRISES INC	1537683	19/05/2006	Routine/Complete Inspection	053-28154
SYND ENTERPRISES INC	1537683	19/05/2006	Routine/Complete Inspection	053-28154
SYND ENTERPRISES INC	1537683	19/05/2006	Routine/Complete Inspection	053-28154
SYND ENTERPRISES INC	1537683	19/05/2006	Routine/Complete Inspection	053-28154
SYND ENTERPRISES INC	1537683	19/05/2006	Routine/Complete Inspection	053-28154
SYND ENTERPRISES INC	1537683	19/05/2006	Routine/Complete Inspection	053-28154
SYND ENTERPRISES INC	1537689	19/05/2006	Routine/Complete Inspection	053-28155
SYND ENTERPRISES INC	1537689	19/05/2006	Routine/Complete Inspection	053-28155
SYND ENTERPRISES INC	1537689	19/05/2006	Routine/Complete Inspection	053-28155
SYND ENTERPRISES INC	1537693	19/05/2006	Routine/Complete Inspection	053-28152
SYND ENTERPRISES INC	1537693	19/05/2006	Routine/Complete Inspection	053-28152
SYND ENTERPRISES INC	1537693	19/05/2006	Routine/Complete Inspection	053-28152
SYND ENTERPRISES INC	1537699	19/05/2006	Routine/Complete Inspection	053-28153
SYND ENTERPRISES INC	1537699	19/05/2006	Routine/Complete Inspection	053-28153
SYND ENTERPRISES INC	1537699	19/05/2006	Routine/Complete Inspection	053-28153
SYND ENTERPRISES INC	1537699	19/05/2006	Routine/Complete Inspection	053-28153
SYND ENTERPRISES INC	1537699	19/05/2006	Routine/Complete Inspection	053-28153
SYND ENTERPRISES INC	1537699	19/05/2006	Routine/Complete Inspection	053-28153
SYND ENTERPRISES INC	1539202	13/12/2005	Complaint Inspection	053-27921
SYND ENTERPRISES INC	1548094	29/06/2006	Routine/Complete Inspection	053-28249
SYND ENTERPRISES INC	1548094	29/06/2006	Routine/Complete Inspection	053-28249
SYND ENTERPRISES INC	1548094	29/06/2006	Routine/Complete Inspection	053-28249
SYND ENTERPRISES INC	1548096	29/06/2006	Routine/Complete Inspection	053-28279
SYND ENTERPRISES INC	1548096	29/06/2006	Routine/Complete Inspection	053-28279
SYND ENTERPRISES INC	1548096	29/06/2006	Routine/Complete Inspection	053-28279
SYND ENTERPRISES INC	1548100	29/06/2006	Routine/Complete Inspection	053-28312
SYND ENTERPRISES INC	1548100	29/06/2006	Routine/Complete Inspection	053-28312
SYND ENTERPRISES INC	1548100	29/06/2006	Routine/Complete Inspection	053-28312
SYND ENTERPRISES INC	1548106	29/06/2006	Routine/Complete Inspection	053-28243
SYND ENTERPRISES INC	1548106	29/06/2006	Routine/Complete Inspection	053-28243
SYND ENTERPRISES INC	1548106	29/06/2006	Routine/Complete Inspection	053-28243
SYND ENTERPRISES INC	1558804	15/08/2006	Routine/Complete Inspection	053-27607
SYND ENTERPRISES INC	1574860	24/10/2006	Routine/Complete Inspection	053-28219
SYND ENTERPRISES INC	1574860	24/10/2006	Routine/Complete Inspection	053-28219
SYND ENTERPRISES INC	1574860	24/10/2006	Routine/Complete Inspection	053-28219
SYND ENTERPRISES INC	1581244	22/11/2006	Routine/Complete Inspection	053-28287
SYND ENTERPRISES INC	1582400	20/11/2006	Routine/Complete Inspection	053-28152
SYND ENTERPRISES INC	1583818	04/12/2006	Compliance Evaluation	053-28447
SYND ENTERPRISES INC	1583820	04/12/2006	Compliance Evaluation	053-28448
SYND ENTERPRISES INC	1583822	04/12/2006	Compliance Evaluation	053-28449
SYND ENTERPRISES INC	1583824	04/12/2006	Compliance Evaluation	053-28450
SYND ENTERPRISES INC	1583827	04/12/2006	Compliance Evaluation	053-28452
SYND ENTERPRISES INC	1583830	04/12/2006	Compliance Evaluation	053-28451
SYND ENTERPRISES INC	1583837	04/12/2006	Compliance Evaluation	053-28453
SYND ENTERPRISES INC	1583843	04/12/2006	Compliance Evaluation	053-28454
SYND ENTERPRISES INC	1583849	04/12/2006	Compliance Evaluation	053-28455
SYND ENTERPRISES INC	1583853	04/12/2006	Compliance Evaluation	053-28456
SYND ENTERPRISES INC	1583856	04/12/2006	Compliance Evaluation	053-28457
SYND ENTERPRISES INC	1583863	04/12/2006	Compliance Evaluation	053-28458
SYND ENTERPRISES INC	1583867	04/12/2006	Compliance Evaluation	053-28459
SYND ENTERPRISES INC	1583869	04/12/2006	Compliance Evaluation	053-28460

SYND ENTERPRISES INC	1583873	04/12/2006	Compliance Evaluation	053-28461
SYND ENTERPRISES INC	1583878	04/12/2006	Compliance Evaluation	053-28462
SYND ENTERPRISES INC	1583882	04/12/2006	Compliance Evaluation	053-28463
SYND ENTERPRISES INC	1583886	04/12/2006	Compliance Evaluation	053-28464
SYND ENTERPRISES INC	1586523	15/12/2006	Routine/Complete Inspection	053-28264
SYND ENTERPRISES INC	1586524	15/12/2006	Compliance Evaluation	053-28219
SYND ENTERPRISES INC	1587627	19/12/2006	Routine/Complete Inspection	053-28081
SYND ENTERPRISES INC	1587631	19/12/2006	Routine/Complete Inspection	053-28264
SYND ENTERPRISES INC	1587635	19/12/2006	Routine/Complete Inspection	053-27976
SYND ENTERPRISES INC	1587638	19/12/2006	Routine/Complete Inspection	053-27977
SYND ENTERPRISES INC	1587644	19/12/2006	Routine/Complete Inspection	053-27922
SYND ENTERPRISES INC	1588125	19/12/2006	Routine/Complete Inspection	053-00987
SYND ENTERPRISES INC	1588422	27/12/2006	Routine/Complete Inspection	053-00991
SYND ENTERPRISES INC	1588441	27/12/2006	Routine/Complete Inspection	053-00990
SYND ENTERPRISES INC	1589605	03/01/2007	Routine/Complete Inspection	053-28304
SYND ENTERPRISES INC	1597988	29/01/2007	Follow-up Inspection	053-00997
SYND ENTERPRISES INC	1600440	13/02/2007	Follow-up Inspection	053-00995
SYND ENTERPRISES INC	1600454	13/02/2007	Follow-up Inspection	053-00996
SYND ENTERPRISES INC	1600592	13/02/2007	Follow-up Inspection	053-28282
SYND ENTERPRISES INC	1600631	13/02/2007	Routine/Complete Inspection	053-00998
SYND ENTERPRISES INC	1618588	27/04/2007	Routine/Complete Inspection	083-47436
T & F EXPLORATION LP	1340492	26/05/2004	Routine/Complete Inspection	033-25491
T & F EXPLORATION LP	1421881	16/02/2005	Routine/Complete Inspection	033-25491
T & F EXPLORATION LP	1464646	15/07/2005	Site Restoration	125-22120
T & F EXPLORATION LP	1911699	09/09/2010	Routine/Complete Inspection	021-20844
T & F EXPLORATION LP	1911699	09/09/2010	Routine/Complete Inspection	021-20844
T & F EXPLORATION LP	1911699	09/09/2010	Routine/Complete Inspection	021-20844
T & F EXPLORATION LP	1911699	09/09/2010	Routine/Complete Inspection	021-20844
T & F OPR INC	1295892	23/12/2003	Compliance Evaluation	021-20791
T OIL PARTNERSHIP	1586493	12/12/2006	Routine/Complete Inspection	083-12387
TACHOIR RESOURCES INC	2452853	25/02/2016	Routine/Complete Inspection	053-30374
TACHOIR RESOURCES INC	2452853	25/02/2016	Routine/Complete Inspection	053-30374
TACHOIR RESOURCES INC	2452854	25/02/2016	Routine/Complete Inspection	053-30369
TACHOIR RESOURCES INC	2453071	25/02/2016	Routine/Complete Inspection	053-30370
TACHOIR RESOURCES INC	2453071	25/02/2016	Routine/Complete Inspection	053-30370
TACHOIR RESOURCES INC	2453072	25/02/2016	Routine/Complete Inspection	053-30371
TACHOIR RESOURCES INC	2453073	25/02/2016	Routine/Complete Inspection	053-30373
TACHOIR RESOURCES INC	2453073	25/02/2016	Routine/Complete Inspection	053-30373
TACHOIR RESOURCES INC	2453074	25/02/2016	Routine/Complete Inspection	053-30372
TACHOIR RESOURCES INC	2453074	25/02/2016	Routine/Complete Inspection	053-30372
TACHOIR RESOURCES INC	2453075	25/02/2016	Routine/Complete Inspection	053-30381
TACHOIR RESOURCES INC	2453076	25/02/2016	Routine/Complete Inspection	053-30382
TACHOIR RESOURCES INC	2453077	25/02/2016	Routine/Complete Inspection	053-30379
TACHOIR RESOURCES INC	2453077	25/02/2016	Routine/Complete Inspection	053-30379
TACHOIR RESOURCES INC	2453079	25/02/2016	Routine/Complete Inspection	053-30377
TACHOIR RESOURCES INC	2453079	25/02/2016	Routine/Complete Inspection	053-30377
TACHOIR RESOURCES INC	2453080	25/02/2016	Routine/Complete Inspection	053-30376
TACHOIR RESOURCES INC	2453081	25/02/2016	Routine/Complete Inspection	053-30380
TACHOIR RESOURCES INC	2453082	25/02/2016	Routine/Complete Inspection	053-30378
TACHOIR RESOURCES INC	2453083	25/02/2016	Routine/Complete Inspection	053-30375
TAG ENTERPRISES INC	2139318	13/02/2013	Routine/Complete Inspection	065-21992
TAG ENTERPRISES INC	2139318	13/02/2013	Routine/Complete Inspection	065-21992
TAG ENTERPRISES INC	2139319	13/02/2013	Routine/Complete Inspection	065-21339
TAMARACK PETRO CORP	2478504	22/04/2016	Routine/Partial Inspection	049-20588
TAMARACK PETRO CORP	2478524	22/04/2016	Routine/Partial Inspection	049-20554
TAMARACK PETRO CORP	2478579	22/04/2016	Routine/Partial Inspection	049-20616
TAMARACK PETRO CORP	2478593	22/04/2016	Routine/Partial Inspection	049-20632
TAMARACK PETRO CORP	2481365	04/05/2016	Routine/Partial Inspection	049-21005

TAMARACK PETRO CORP	2487107	20/05/2016	Routine/Partial Inspection	049-21009
TAMARACK PETRO CORP	2487122	20/05/2016	Routine/Partial Inspection	049-21053
TAMARACK PETRO CORP	2489349	01/06/2016	Routine/Partial Inspection	049-21010
TAMARACK PETRO CORP	2489356	01/06/2016	Routine/Partial Inspection	049-21270
TAMARACK PETRO CORP	2489446	01/06/2016	Routine/Partial Inspection	049-20814
TAMARACK PETRO CORP	2493780	14/06/2016	Routine/Partial Inspection	049-20711
TAMARACK PETRO CORP	2493791	14/06/2016	Routine/Partial Inspection	049-20980
TAMARACK PETRO CORP	2493798	15/06/2016	Routine/Partial Inspection	049-20826
TAMARACK PETRO CORP	2506133	27/07/2016	Routine/Partial Inspection	049-20982
TAMARACK PETRO CORP	2506218	27/07/2016	Routine/Partial Inspection	049-20595
TAMARACK PETRO CORP	2506235	27/07/2016	Routine/Partial Inspection	049-20852
TAMARACK PETRO CORP	2506367	27/07/2016	Routine/Partial Inspection	049-20580
TAMARACK PETRO CORP	2511113	12/08/2016	Routine/Partial Inspection	049-20868
TANGLEWOOD EXPL LLC	1851511	15/12/2009	Follow-up Inspection	059-25233
TANGLEWOOD EXPL LLC	1851511	15/12/2009	Follow-up Inspection	059-25233
TANGLEWOOD EXPL LLC	1923889	22/09/2010	Routine/Complete Inspection	059-25233
TANGLEWOOD EXPL LLC	1923889	22/09/2010	Routine/Complete Inspection	059-25233
TANNERY RUN GAS CO	1329434	20/04/2004	Site Restoration	031-23660
TANNERY RUN GAS CO	1730242	20/08/2008	Drilling/Alteration	031-24719
TANNERY RUN GAS CO	1730242	20/08/2008	Drilling/Alteration	031-24719
TANNERY RUN GAS CO	1754151	03/12/2008	Site Restoration	031-24719
TANNERY RUN GAS CO	2311181	03/10/2014	Routine/Complete Inspection	031-22556
TANNERY RUN GAS CO	2311181	03/10/2014	Routine/Complete Inspection	031-22556
TANNERY RUN GAS CO	2311181	03/10/2014	Routine/Complete Inspection	031-22556
TANNERY RUN GAS CO	2311181	03/10/2014	Routine/Complete Inspection	031-22556
TANNERY RUN GAS CO	2311181	03/10/2014	Routine/Complete Inspection	031-22556
TANNERY RUN GAS CO	2311181	03/10/2014	Routine/Complete Inspection	031-22556
TANOMA GAS & OIL LP	1062601	25/09/2001	Compliance Evaluation	063-32726
TANOMA GAS & OIL LP	1081500	10/07/2001	Routine/Complete Inspection	063-32726
TAYLOR DONALD C	1574140	10/10/2006	Routine/Complete Inspection	
TAYLOR DONALD C	1574140	10/10/2006	Routine/Complete Inspection	
TAYLOR DONALD C	2133990	17/01/2013	Complaint Inspection	121-23743
TAYLORSTOWN INJECTION PENNZOIL EXPLORATION	2001722	16/06/2011	Incident- Response to Accident or Event	
TENASKA RES LLC	2130718	15/01/2013	Routine/Partial Inspection	
TENASKA RES LLC	2130718	15/01/2013	Routine/Partial Inspection	
TEXAKOMA OIL & GAS CORP	926323	15/03/2000	Bond Release	053-00853
TEXAKOMA OIL & GAS CORP	926323	15/03/2000	Bond Release	053-00853
TEXAKOMA OIL & GAS CORP	934350	18/04/2000	Follow-up Inspection	053-00853

TEXAKOMA OIL & GAS CORP	934350	18/04/2000	Follow-up Inspection	053-00853
TEXAKOMA OIL & GAS CORP	939989	23/05/2000	Follow-up Inspection	053-00853
TEXAKOMA OIL & GAS CORP	939989	23/05/2000	Follow-up Inspection	053-00853
TEXAKOMA OIL & GAS CORP	943739	26/05/2000	Routine/Complete Inspection	123-42517
TEXAKOMA OIL & GAS CORP	1057952	31/08/2001	Routine/Complete Inspection	PAS107802
TEXAKOMA OIL & GAS CORP	1436065	30/03/2005	Routine/Complete Inspection	053-26788
TEXAKOMA OIL & GAS CORP	1436069	30/03/2005	Routine/Complete Inspection	053-26789
TEXAKOMA OIL & GAS CORP	1436073	30/03/2005	Routine/Complete Inspection	053-26790
TEXAKOMA OIL & GAS CORP	1443068	25/04/2005	Compliance Evaluation	053-26788
TEXAKOMA OIL & GAS CORP	1443069	25/04/2005	Compliance Evaluation	053-26789
TEXAKOMA OIL & GAS CORP	1443071	25/04/2005	Compliance Evaluation	053-26790
TEXAKOMA OPR LP	1800459	27/05/2009	Routine/Complete Inspection	053-28427
TEXAKOMA OPR LP	2084625	16/07/2012	Routine/Complete Inspection	053-26768
TEXAKOMA OPR LP	2084625	16/07/2012	Routine/Complete Inspection	053-26768
TEXAS KEYSTONE INC	920448	02/03/2000	Drilling/Alteration	031-23290
TEXAS KEYSTONE INC	920448	02/03/2000	Drilling/Alteration	031-23290
TEXAS KEYSTONE INC	920448	02/03/2000	Drilling/Alteration	031-23290
TEXAS KEYSTONE INC	924431	15/03/2000	Compliance Evaluation	005-26017
TEXAS KEYSTONE INC	924431	15/03/2000	Compliance Evaluation	005-26017
TEXAS KEYSTONE INC	924431	15/03/2000	Compliance Evaluation	005-26017
TEXAS KEYSTONE INC	924431	15/03/2000	Compliance Evaluation	005-26017
TEXAS KEYSTONE INC	933812	25/04/2000	Drilling/Alteration	031-23287
TEXAS KEYSTONE INC	955738	03/08/2000	Compliance Evaluation	005-26017
TEXAS KEYSTONE INC	955738	03/08/2000	Compliance Evaluation	005-26017
TEXAS KEYSTONE INC	957783	08/08/2000	Site Restoration	005-26047
TEXAS KEYSTONE INC	957783	08/08/2000	Site Restoration	005-26047
TEXAS KEYSTONE INC	957783	08/08/2000	Site Restoration	005-26047
TEXAS KEYSTONE INC	957783	08/08/2000	Site Restoration	005-26047
TEXAS KEYSTONE INC	963142	31/08/2000	Bond Release	129-23991
TEXAS KEYSTONE INC	974308	17/10/2000	Drilling/Alteration	031-23177
TEXAS KEYSTONE INC	974313	17/10/2000	Drilling/Alteration	031-23185
TEXAS KEYSTONE INC	974315	17/10/2000	Drilling/Alteration	031-23187
TEXAS KEYSTONE INC	975128	19/10/2000	Routine/Complete Inspection	063-30790
TEXAS KEYSTONE INC	975128	19/10/2000	Routine/Complete Inspection	063-30790
TEXAS KEYSTONE INC	982594	15/11/2000	Compliance Evaluation	129-23991
TEXAS KEYSTONE INC	982594	15/11/2000	Compliance Evaluation	129-23991
TEXAS KEYSTONE INC	982627	15/11/2000	Compliance Evaluation	005-26017
TEXAS KEYSTONE INC	982627	15/11/2000	Compliance Evaluation	005-26017
TEXAS KEYSTONE INC	984109	16/11/2000	Drilling/Alteration	031-23319
TEXAS KEYSTONE INC	1007795	22/02/2001	Site Restoration	005-26112
TEXAS KEYSTONE INC	1019362	04/04/2001	Site Restoration	005-26101
TEXAS KEYSTONE INC	1019362	04/04/2001	Site Restoration	005-26101
TEXAS KEYSTONE INC	1036976	05/06/2001	Compliance Evaluation	005-26112
TEXAS KEYSTONE INC	1078442	27/11/2001	Drilling/Alteration	065-24497
TEXAS KEYSTONE INC	1081875	05/12/2001	Compliance Evaluation	129-23991
TEXAS KEYSTONE INC	1081875	05/12/2001	Compliance Evaluation	129-23991
TEXAS KEYSTONE INC	1093351	15/01/2002	Compliance Evaluation	063-31184
TEXAS KEYSTONE INC	1101474	26/02/2002	Complaint Inspection	065-24498
TEXAS KEYSTONE INC	1101480	26/02/2002	Complaint Inspection	065-24647
TEXAS KEYSTONE INC	1101484	26/02/2002	Complaint Inspection	065-24646
TEXAS KEYSTONE INC	1101501	26/02/2002	Complaint Inspection	065-24497
TEXAS KEYSTONE INC	1101509	26/02/2002	Complaint Inspection	065-24645
TEXAS KEYSTONE INC	1236790	19/05/2003	Routine/Complete Inspection	035-20964
TEXAS KEYSTONE INC	1254263	17/07/2003	Site Restoration	129-24656
TEXAS KEYSTONE INC	1256182	25/07/2003	Routine/Complete Inspection	129-24915
TEXAS KEYSTONE INC	1256183	25/07/2003	Routine/Complete Inspection	129-24914

TEXAS KEYSTONE INC	1267271	01/08/2003	Complaint Inspection	027-21031
TEXAS KEYSTONE INC	1267271	01/08/2003	Complaint Inspection	027-21031
TEXAS KEYSTONE INC	1268103	09/09/2003	Compliance Evaluation	129-24914
TEXAS KEYSTONE INC	1268103	09/09/2003	Compliance Evaluation	129-24914
TEXAS KEYSTONE INC	1268154	09/09/2003	Compliance Evaluation	129-24656
TEXAS KEYSTONE INC	1268154	09/09/2003	Compliance Evaluation	129-24656
TEXAS KEYSTONE INC	1268183	09/09/2003	Routine/Complete Inspection	129-24654
TEXAS KEYSTONE INC	1268183	09/09/2003	Routine/Complete Inspection	129-24654
TEXAS KEYSTONE INC	1271482	16/09/2003	Drilling/Alteration	035-20962
TEXAS KEYSTONE INC	1271482	16/09/2003	Drilling/Alteration	035-20962
TEXAS KEYSTONE INC	1271487	16/09/2003	Routine/Complete Inspection	035-20964
TEXAS KEYSTONE INC	1275323	02/10/2003	Compliance Evaluation	129-24654
TEXAS KEYSTONE INC	1275330	02/10/2003	Compliance Evaluation	129-24656
TEXAS KEYSTONE INC	1275335	02/10/2003	Compliance Evaluation	129-24914
TEXAS KEYSTONE INC	1276935	02/10/2003	Routine/Complete Inspection	035-20964
TEXAS KEYSTONE INC	1276938	02/10/2003	Routine/Complete Inspection	035-20960
TEXAS KEYSTONE INC	1278933	15/10/2003	Complaint Inspection	129-25113
TEXAS KEYSTONE INC	1314113	02/03/2004	Compliance Evaluation	129-24654
TEXAS KEYSTONE INC	1314132	03/03/2004	Compliance Evaluation	129-24656
TEXAS KEYSTONE INC	1314132	03/03/2004	Compliance Evaluation	129-24656
TEXAS KEYSTONE INC	1314156	02/03/2004	Compliance Evaluation	129-24914
TEXAS KEYSTONE INC	1314398	02/03/2004	Routine/Complete Inspection	129-25023
TEXAS KEYSTONE INC	1314398	02/03/2004	Routine/Complete Inspection	129-25023
TEXAS KEYSTONE INC	1328676	13/04/2004	Drilling/Alteration	035-20972
TEXAS KEYSTONE INC	1331338	27/04/2004	Complaint Inspection	129-25113
TEXAS KEYSTONE INC	1331338	27/04/2004	Complaint Inspection	129-25113
TEXAS KEYSTONE INC	1336278	04/05/2004	Routine/Complete Inspection	129-25141
TEXAS KEYSTONE INC	1336278	04/05/2004	Routine/Complete Inspection	129-25141
TEXAS KEYSTONE INC	1336278	04/05/2004	Routine/Complete Inspection	129-25141
TEXAS KEYSTONE INC	1336278	04/05/2004	Routine/Complete Inspection	129-25141
TEXAS KEYSTONE INC	1336278	04/05/2004	Routine/Complete Inspection	129-25141
TEXAS KEYSTONE INC	1336278	04/05/2004	Routine/Complete Inspection	129-25141
TEXAS KEYSTONE INC	1337822	18/05/2004	Site Restoration	129-24844
TEXAS KEYSTONE INC	1337822	18/05/2004	Site Restoration	129-24844
TEXAS KEYSTONE INC	1337822	18/05/2004	Site Restoration	129-24844
TEXAS KEYSTONE INC	1337822	18/05/2004	Site Restoration	129-24844
TEXAS KEYSTONE INC	1341772	03/06/2004	Routine/Complete Inspection	035-20973
TEXAS KEYSTONE INC	1361754	21/07/2004	Compliance Evaluation	035-20973
TEXAS KEYSTONE INC	1366554	29/07/2004	Routine/Complete Inspection	035-20967
TEXAS KEYSTONE INC	1366557	29/07/2004	Routine/Complete Inspection	035-20982
TEXAS KEYSTONE INC	1371001	19/08/2004	Routine/Complete Inspection	035-20972
TEXAS KEYSTONE INC	1371002	19/08/2004	Compliance Evaluation	035-20973
TEXAS KEYSTONE INC	1382239	28/09/2004	Compliance Evaluation	035-20973
TEXAS KEYSTONE INC	1384466	28/09/2004	Complaint Inspection	027-21225
TEXAS KEYSTONE INC	1386282	27/09/2004	Complaint Inspection	035-20983
TEXAS KEYSTONE INC	1386282	27/09/2004	Complaint Inspection	035-20983
TEXAS KEYSTONE INC	1470484	03/08/2005	Bond Release	035-20987
TEXAS KEYSTONE INC	1470496	03/08/2005	Bond Release	035-20988
TEXAS KEYSTONE INC	1492217	03/11/2005	Administrative/File Review	129-25388
TEXAS KEYSTONE INC	1633372	28/06/2007	Routine/Complete Inspection	031-24616
TEXAS KEYSTONE INC	1691561	12/03/2008	Complaint Inspection	021-21074
TEXAS KEYSTONE INC	1691561	12/03/2008	Complaint Inspection	021-21074
TEXAS KEYSTONE INC	1804009	09/06/2009	Routine/Complete Inspection	021-21089
TEXAS KEYSTONE INC	1848948	13/11/2009	Routine/Complete Inspection	051-24203
TEXAS KEYSTONE INC	1848948	13/11/2009	Routine/Complete Inspection	051-24203
TEXAS KEYSTONE INC	1848948	13/11/2009	Routine/Complete Inspection	051-24203
TEXAS KEYSTONE INC	1848948	13/11/2009	Routine/Complete Inspection	051-24203
TEXAS KEYSTONE INC	1848948	13/11/2009	Routine/Complete Inspection	051-24203
TEXAS KEYSTONE INC	1848948	13/11/2009	Routine/Complete Inspection	051-24203

TEXAS KEYSTONE INC	1848951	24/11/2009	Routine/Complete Inspection	051-24203
TEXAS KEYSTONE INC	1848951	24/11/2009	Routine/Complete Inspection	051-24203
TEXAS KEYSTONE INC	1862076	08/02/2010	Complaint Inspection	E18-423
TEXAS KEYSTONE INC	1864309	21/01/2010	Routine/Complete Inspection	051-24203
TEXAS KEYSTONE INC	1864309	21/01/2010	Routine/Complete Inspection	051-24203
TEXAS KEYSTONE INC	2077678	19/06/2012	Complaint Inspection	065-24498
TEXAS KEYSTONE INC	2077678	19/06/2012	Complaint Inspection	065-24498
TEXAS KEYSTONE INC	2077683	19/06/2012	Complaint Inspection	065-24645
TEXAS KEYSTONE INC	2077683	19/06/2012	Complaint Inspection	065-24645
TEXAS KEYSTONE INC	2077689	19/06/2012	Complaint Inspection	065-24646
TEXAS KEYSTONE INC	2077689	19/06/2012	Complaint Inspection	065-24646
TEXAS KEYSTONE INC	2077691	19/06/2012	Complaint Inspection	065-24647
TEXAS KEYSTONE INC	2077691	19/06/2012	Complaint Inspection	065-24647
TEXAS KEYSTONE INC	2330797	04/12/2014	Routine/Complete Inspection	031-22934
TEXAS KEYSTONE INC	2385541	29/06/2015	Routine/Complete Inspection	129-26229
TEXAS KEYSTONE INC	2406550	01/09/2015	Routine/Complete Inspection	063-31895
TEXAS KEYSTONE INC	2502359	18/07/2016	Administrative/File Review	027-21260
TEXAS KEYSTONE INC	2502363	18/07/2016	Administrative/File Review	027-21283
TEXAS KEYSTONE INC	2502365	18/07/2016	Administrative/File Review	035-20987
TEXAS KEYSTONE INC	2502369	18/07/2016	Administrative/File Review	035-20988
THE GAS & OIL COMPANY LLC	1773955	25/02/2009	Routine/Complete Inspection	129-27757
THE GAS & OIL COMPANY LLC	1773955	25/02/2009	Routine/Complete Inspection	129-27757
THE GAS & OIL COMPANY LLC	1773955	25/02/2009	Routine/Complete Inspection	129-27757
THE GAS & OIL COMPANY LLC	1773955	25/02/2009	Routine/Complete Inspection	129-27757
THOMAS A BARTOE & DAN HILLIARD	2334767	03/12/2014	Routine/Partial Inspection	019-20995
TIM COLEMAN	2488411	25/05/2016	Routine/Partial Inspection	121-22164
TIM COLEMAN	2488662	24/05/2016	Routine/Partial Inspection	121-31446
TIM COLEMAN	2488674	24/05/2016	Routine/Partial Inspection	121-28592
TIM COLEMAN	2488684	24/05/2016	Routine/Partial Inspection	121-28593
TIM COLEMAN	2488694	24/05/2016	Routine/Partial Inspection	121-28594
TIM COLEMAN	2488700	24/05/2016	Routine/Partial Inspection	121-28595
TIM COLEMAN	2488708	24/05/2016	Routine/Partial Inspection	121-28596
TIM COLEMAN	2488720	24/05/2016	Routine/Partial Inspection	121-28597
TIM COLEMAN	2488722	24/05/2016	Routine/Partial Inspection	121-28598
TIM COLEMAN	2488732	24/05/2016	Routine/Partial Inspection	121-28599
TIM COLEMAN	2488738	24/05/2016	Routine/Partial Inspection	121-31447
TIM COLEMAN	2488744	24/05/2016	Routine/Partial Inspection	121-31448
TIM COLEMAN	2488757	24/05/2016	Routine/Partial Inspection	121-28602
TIM COLEMAN	2488762	24/05/2016	Routine/Partial Inspection	121-28603
TIM COLEMAN	2488765	24/05/2016	Routine/Partial Inspection	121-28604
TIM COLEMAN	2488769	24/05/2016	Routine/Partial Inspection	121-28605
TIM COLEMAN	2488771	24/05/2016	Routine/Partial Inspection	121-31449
TIM COLEMAN	2488773	24/05/2016	Routine/Partial Inspection	121-31450
TIM COLEMAN	2488775	24/05/2016	Routine/Partial Inspection	121-28608
TIM COLEMAN	2488776	24/05/2016	Routine/Partial Inspection	121-28609
TIM COLEMAN	2488777	24/05/2016	Routine/Partial Inspection	121-28610
TIM COLEMAN	2488782	24/05/2016	Routine/Partial Inspection	121-31452
TIM COLEMAN	2488784	24/05/2016	Routine/Partial Inspection	121-31453

TIM COLEMAN	2488806	25/05/2016	Routine/Partial Inspection	121-31452
TIM COLEMAN	2488808	25/05/2016	Routine/Partial Inspection	121-31454
TIM COLEMAN	2488812	25/05/2016	Routine/Partial Inspection	121-31455
TIM COLEMAN	2488814	25/05/2016	Routine/Partial Inspection	121-31456
TIM COLEMAN	2488818	25/05/2016	Routine/Partial Inspection	121-31457
TIM COLEMAN	2488820	25/05/2016	Routine/Partial Inspection	121-31458
TIM COLEMAN	2488824	25/05/2016	Routine/Partial Inspection	121-31459
TIM COLEMAN	2488830	25/05/2016	Routine/Partial Inspection	121-30338
TIM COLEMAN	2488832	25/05/2016	Routine/Partial Inspection	121-30339
TIM COLEMAN	2488835	25/05/2016	Routine/Partial Inspection	121-30340
TIM COLEMAN	2488839	25/05/2016	Routine/Partial Inspection	121-30341
TIM COLEMAN	2488842	25/05/2016	Routine/Partial Inspection	121-32920
TIM COLEMAN	2488843	25/05/2016	Routine/Partial Inspection	121-32921
TIM COLEMAN	2488845	25/05/2016	Routine/Partial Inspection	121-32922
TIM COLEMAN	2488847	25/05/2016	Routine/Partial Inspection	121-32923
TIMBER RIVER DEV CORP	2450254	27/01/2016	Routine/Complete Inspection	
TIMBER RIVER DEV CORP	2450254	27/01/2016	Routine/Complete Inspection	
TIMBER RIVER DEV CORP	2450254	27/01/2016	Routine/Complete Inspection	
TIMBER RIVER DEV CORP	2450254	27/01/2016	Routine/Complete Inspection	
TIMBERLINE ENERGY INC	1030656	27/04/2001	Compliance Evaluation	121-41164
TIMBERLINE ENERGY INC	1030658	17/05/2001	Compliance Evaluation	121-41171
TIMBERLINE ENERGY INC	1096756	29/01/2002	Plugging(Includes Plugged/Mined Through)	121-41171
TIMBERLINE ENERGY INC	1346112	17/06/2004	Complaint Inspection	121-36507
TIMBERLINE ENERGY INC	1346125	17/06/2004	Complaint Inspection	121-36491
TIMBERLINE ENERGY INC	1626795	25/05/2007	Routine/Complete Inspection	123-31318
TIMBERLINE ENERGY INC	1627266	25/05/2007	Routine/Complete Inspection	123-30791
TIMBERLINE ENERGY INC	1627268	22/05/2007	Routine/Complete Inspection	123-35026
TIMBERLINE ENERGY INC	1627268	22/05/2007	Routine/Complete Inspection	123-35026
TIMBERLINE ENERGY INC	1627268	22/05/2007	Routine/Complete Inspection	123-35026
TIMBERLINE ENERGY INC	1627268	22/05/2007	Routine/Complete Inspection	123-35026
TIMBERLINE ENERGY INC	1627274	22/05/2007	Routine/Complete Inspection	123-35022
TIMBERLINE ENERGY INC	1627274	22/05/2007	Routine/Complete Inspection	123-35022
TIMBERLINE ENERGY INC	1628456	22/05/2007	Routine/Complete Inspection	123-25885
TIMBERLINE ENERGY INC	1775539	12/03/2009	Routine/Complete Inspection	121-26432
TIMBERLINE ENERGY INC	1796453	07/05/2009	Routine/Complete Inspection	121-40060
TIMBERLINE ENERGY INC	1821437	18/08/2009	Routine/Complete Inspection	123-35029
TIMBERLINE ENERGY INC	1821551	18/08/2009	Routine/Complete Inspection	123-27291
TIMBERLINE ENERGY INC	1821551	18/08/2009	Routine/Complete Inspection	123-27291
TIMBERLINE ENERGY INC	2099080	27/08/2012	Routine/Complete Inspection	123-35025
TIMBERLINE ENERGY INC	2099080	27/08/2012	Routine/Complete Inspection	123-35025
TIMBERLINE ENERGY INC	2099090	27/08/2012	Routine/Complete Inspection	123-35022
TIMBERLINE ENERGY INC	2099090	27/08/2012	Routine/Complete Inspection	123-35022
TIMBERLINE ENERGY INC	2099116	27/08/2012	Routine/Complete Inspection	123-35025
TIMBERLINE ENERGY INC	2099116	27/08/2012	Routine/Complete Inspection	123-35025
TIMBERLINE ENERGY INC	2099333	05/09/2012	Routine/Complete Inspection	123-28138
TIMBERLINE ENERGY INC	2099333	05/09/2012	Routine/Complete Inspection	123-28138
TIMBERLINE ENERGY INC	2099372	05/09/2012	Routine/Complete Inspection	123-37640
TIMBERLINE ENERGY INC	2099372	05/09/2012	Routine/Complete Inspection	123-37640
TIMBERLINE ENERGY INC	2099486	05/09/2012	Routine/Complete Inspection	123-33019
TIMBERLINE ENERGY INC	2099486	05/09/2012	Routine/Complete Inspection	123-33019
TIMBERLINE ENERGY INC	2099495	05/09/2012	Routine/Complete Inspection	123-31318
TIMBERLINE ENERGY INC	2099495	05/09/2012	Routine/Complete Inspection	123-31318

TIMBERLINE ENERGY INC	2100549	27/08/2012	Routine/Complete Inspection	123-27284
TIMBERLINE ENERGY INC	2100549	27/08/2012	Routine/Complete Inspection	123-27284
TIMBERLINE ENERGY INC	2100549	27/08/2012	Routine/Complete Inspection	123-27284
TIMBERLINE ENERGY INC	2100707	27/08/2012	Routine/Complete Inspection	123-35037
TIMBERLINE ENERGY INC	2100707	27/08/2012	Routine/Complete Inspection	123-35037
TIMBERLINE ENERGY INC	2100711	27/08/2012	Routine/Complete Inspection	123-35033
TIMBERLINE ENERGY INC	2100711	27/08/2012	Routine/Complete Inspection	123-35033
TIMBERLINE ENERGY INC	2162240	26/04/2013	Routine/Complete Inspection	031-24974
TIMBERLINE ENERGY INC	2237008	13/01/2014	Routine/Complete Inspection	049-20834
TIMBERLINE ENERGY INC	2237008	13/01/2014	Routine/Complete Inspection	049-20834
TIMBERLINE ENERGY INC	2312601	02/10/2014	Routine/Complete Inspection	049-22661
TIMBERLINE ENERGY INC	2312878	08/10/2014	Routine/Complete Inspection	049-20834
TIMBERLINE ENERGY INC	2312902	08/10/2014	Routine/Complete Inspection	049-21947
TIMBERLINE ENERGY INC	2312928	08/10/2014	Routine/Complete Inspection	049-21833
TIMBERLINE ENERGY INC	2312946	08/10/2014	Routine/Complete Inspection	049-23081
TIMBERLINE ENERGY INC	2313161	10/10/2014	Routine/Complete Inspection	049-24820
TIMBERLINE ENERGY INC	2313220	10/10/2014	Routine/Complete Inspection	049-24679
TIMBERLINE ENERGY INC	2313222	10/10/2014	Routine/Complete Inspection	049-24679
TIMBERLINE ENERGY INC	2313544	14/10/2014	Routine/Complete Inspection	049-23241
TIMBERLINE ENERGY INC	2314240	20/10/2014	Routine/Complete Inspection	049-22464
TIMBERLINE ENERGY INC	2314240	20/10/2014	Routine/Complete Inspection	049-22464
TIMBERLINE ENERGY INC	2314278	20/10/2014	Routine/Complete Inspection	049-24040
TIMBERLINE ENERGY INC	2314382	20/10/2014	Routine/Complete Inspection	049-22690
TIMBERLINE ENERGY INC	2314392	20/10/2014	Routine/Complete Inspection	049-23972
TIMBERLINE ENERGY INC	2316035	07/10/2014	Routine/Complete Inspection	049-24665
TIMBERLINE ENERGY INC	2316044	22/10/2014	Routine/Complete Inspection	049-23545
TIMBERLINE ENERGY INC	2316051	22/10/2014	Routine/Complete Inspection	049-22917
TIMBERLINE ENERGY INC	2316067	22/10/2014	Routine/Complete Inspection	049-23508
TIMBERLINE ENERGY INC	2316073	22/10/2014	Routine/Complete Inspection	049-21981
TIMBERLINE ENERGY INC	2318576	28/10/2014	Routine/Complete Inspection	049-24036
TIMBERLINE ENERGY INC	2318698	28/10/2014	Routine/Partial Inspection	049-21324
TIMBERLINE ENERGY INC	2321543	07/11/2014	Routine/Complete Inspection	049-23623
TIMBERLINE ENERGY INC	2414573	08/10/2015	Complaint Inspection	121-37204
TIMBERLINE ENERGY INC	2414576	08/10/2015	Complaint Inspection	121-37205
TIMBERLINE ENERGY INC	2414578	08/10/2015	Complaint Inspection	121-37206
TIMBERLINE ENERGY INC	2414579	08/10/2015	Complaint Inspection	121-37207
TIMBERLINE ENERGY INC	2414581	08/10/2015	Complaint Inspection	121-37208
TIMBERLINE ENERGY INC	2414582	08/10/2015	Complaint Inspection	121-37209
TIMBERLINE ENERGY INC	2414583	08/10/2015	Complaint Inspection	121-37210
TIMBERLINE ENERGY INC	2414585	08/10/2015	Complaint Inspection	121-37212
TIMBERLINE ENERGY INC	2414587	08/10/2015	Complaint Inspection	121-37213
TIMBERLINE ENERGY INC	2414588	08/10/2015	Complaint Inspection	121-37215
TIMBERLINE ENERGY INC	2414591	08/10/2015	Complaint Inspection	121-37220
TIMBERLINE ENERGY INC	2414593	08/10/2015	Complaint Inspection	121-37223
TIMBERLINE ENERGY INC	2414596	08/10/2015	Complaint Inspection	121-37224
TIMBERLINE ENERGY INC	2414597	08/10/2015	Complaint Inspection	121-37225
TIMBERLINE ENERGY INC	2452705	17/02/2016	Routine/Partial Inspection	031-24975
TIMBUCK RESOURCES LLC	1264787	05/08/2003	Routine/Complete Inspection	083-48966
TIMBUCK RESOURCES LLC	1264787	05/08/2003	Routine/Complete Inspection	083-48966
TIMBUCK RESOURCES LLC	1264787	05/08/2003	Routine/Complete Inspection	083-48966
TIMBUCK RESOURCES LLC	1264797	05/08/2003	Routine/Complete Inspection	083-48969
TIMBUCK RESOURCES LLC	1264797	05/08/2003	Routine/Complete Inspection	083-48969
TIMBUCK RESOURCES LLC	1264806	05/08/2003	Routine/Complete Inspection	083-48962
TIMBUCK RESOURCES LLC	1264806	05/08/2003	Routine/Complete Inspection	083-48962
TIMBUCK RESOURCES LLC	1264807	05/08/2003	Routine/Complete Inspection	083-48961
TIMBUCK RESOURCES LLC	1264808	05/08/2003	Routine/Complete Inspection	083-48964
TIMBUCK RESOURCES LLC	1264808	05/08/2003	Routine/Complete Inspection	083-48964
TIMBUCK RESOURCES LLC	1264826	21/08/2003	Routine/Complete Inspection	083-48967
TIMBUCK RESOURCES LLC	1368316	27/07/2004	Routine/Complete Inspection	083-26501

TITUSVILLE OIL & GAS ASSOC INC	1551897	21/07/2006	Complaint Inspection	121-43173
TITUSVILLE OIL & GAS ASSOC INC	1551897	21/07/2006	Complaint Inspection	121-43173
TITUSVILLE OIL & GAS ASSOC INC	1551897	21/07/2006	Complaint Inspection	121-43173
TITUSVILLE OIL & GAS ASSOC INC	1551897	21/07/2006	Complaint Inspection	121-43173
TITUSVILLE OIL & GAS ASSOC INC	1551900	21/07/2006	Complaint Inspection	121-43174
TITUSVILLE OIL & GAS ASSOC INC	1551900	21/07/2006	Complaint Inspection	121-43174
TITUSVILLE OIL & GAS ASSOC INC	1551900	21/07/2006	Complaint Inspection	121-43174
TITUSVILLE OIL & GAS ASSOC INC	1551900	21/07/2006	Complaint Inspection	121-43174
TITUSVILLE OIL & GAS ASSOC INC	1609908	22/03/2007	Drilling/Alteration	121-44093
TITUSVILLE OIL & GAS ASSOC INC	1609908	22/03/2007	Drilling/Alteration	121-44093
TITUSVILLE OIL & GAS ASSOC INC	1627506	05/06/2007	Routine/Complete Inspection	121-44094
TITUSVILLE OIL & GAS ASSOC INC	1627506	05/06/2007	Routine/Complete Inspection	121-44094
TITUSVILLE OIL & GAS ASSOC INC	1779765	31/03/2009	Routine/Complete Inspection	121-44276
TITUSVILLE OIL & GAS ASSOC INC	1801203	27/05/2009	Follow-up Inspection	121-44276
TITUSVILLE OIL & GAS ASSOC INC	1817654	28/07/2009	Routine/Complete Inspection	053-29185
TITUSVILLE OIL & GAS ASSOC INC	1817655	28/07/2009	Routine/Complete Inspection	053-29180
TITUSVILLE OIL & GAS ASSOC INC	1817665	28/07/2009	Routine/Complete Inspection	053-29186
TITUSVILLE OIL & GAS ASSOC INC	1817666	28/07/2009	Routine/Complete Inspection	053-29178
TITUSVILLE OIL & GAS ASSOC INC	1817667	28/07/2009	Routine/Complete Inspection	053-29183
TITUSVILLE OIL & GAS ASSOC INC	1817669	27/07/2009	Routine/Complete Inspection	053-29181
TITUSVILLE OIL & GAS ASSOC INC	1817671	27/07/2009	Routine/Complete Inspection	053-29184
TITUSVILLE OIL & GAS ASSOC INC	1822936	25/08/2009	Routine/Complete Inspection	053-29189
TITUSVILLE OIL & GAS ASSOC INC	1822939	25/08/2009	Routine/Complete Inspection	053-29188
TITUSVILLE OIL & GAS ASSOC INC	1837485	13/10/2009	Compliance Evaluation	121-32069
TITUSVILLE OIL & GAS ASSOC INC	1837505	13/10/2009	Compliance Evaluation	121-26454
TITUSVILLE OIL & GAS ASSOC INC	1837514	13/10/2009	Compliance Evaluation	121-26451
TITUSVILLE OIL & GAS ASSOC INC	1837515	13/10/2009	Compliance Evaluation	121-26446
TITUSVILLE OIL & GAS ASSOC INC	1837523	13/10/2009	Compliance Evaluation	121-26447
TITUSVILLE OIL & GAS ASSOC INC	1837525	13/10/2009	Compliance Evaluation	121-32062
TITUSVILLE OIL & GAS ASSOC INC	1837531	13/10/2009	Compliance Evaluation	121-26450
TITUSVILLE OIL & GAS ASSOC INC	1837533	13/10/2009	Compliance Evaluation	121-26448
TITUSVILLE OIL & GAS ASSOC INC	1837537	13/10/2009	Compliance Evaluation	121-32059
TITUSVILLE OIL & GAS ASSOC INC	1837541	13/10/2009	Compliance Evaluation	121-32061
TITUSVILLE OIL & GAS ASSOC INC	1837585	14/10/2009	Compliance Evaluation	121-26456
TITUSVILLE OIL & GAS ASSOC INC	1837588	14/10/2009	Compliance Evaluation	121-32063
TITUSVILLE OIL & GAS ASSOC INC	1837596	14/10/2009	Compliance Evaluation	121-26455
TITUSVILLE OIL & GAS ASSOC INC	1837607	14/10/2009	Compliance Evaluation	121-26463
TITUSVILLE OIL & GAS ASSOC INC	1837612	14/10/2009	Compliance Evaluation	121-26470
TITUSVILLE OIL & GAS ASSOC INC	1837614	14/10/2009	Compliance Evaluation	121-26471
TITUSVILLE OIL & GAS ASSOC INC	1837623	14/10/2009	Compliance Evaluation	121-32073
TITUSVILLE OIL & GAS ASSOC INC	1837922	14/10/2009	Compliance Evaluation	121-26469
TITUSVILLE OIL & GAS ASSOC INC	1837936	14/10/2009	Compliance Evaluation	121-26465
TITUSVILLE OIL & GAS ASSOC INC	1837945	14/10/2009	Compliance Evaluation	121-32080
TITUSVILLE OIL & GAS ASSOC INC	1837980	14/10/2009	Compliance Evaluation	121-26467
TITUSVILLE OIL & GAS ASSOC INC	1837983	14/10/2009	Compliance Evaluation	121-32081
TITUSVILLE OIL & GAS ASSOC INC	1837991	14/10/2009	Compliance Evaluation	121-26453
TITUSVILLE OIL & GAS ASSOC INC	1839628	14/10/2009	Compliance Evaluation	121-32104
TITUSVILLE OIL & GAS ASSOC INC	1839644	14/10/2009	Compliance Evaluation	121-32089
TITUSVILLE OIL & GAS ASSOC INC	1839645	14/10/2009	Compliance Evaluation	121-26464
TITUSVILLE OIL & GAS ASSOC INC	1839782	15/10/2009	Compliance Evaluation	121-26475
TITUSVILLE OIL & GAS ASSOC INC	1839793	15/10/2009	Compliance Evaluation	121-32082
TITUSVILLE OIL & GAS ASSOC INC	1839797	15/10/2009	Compliance Evaluation	121-26477
TITUSVILLE OIL & GAS ASSOC INC	1839804	15/10/2009	Compliance Evaluation	121-26474
TITUSVILLE OIL & GAS ASSOC INC	1839807	15/10/2009	Compliance Evaluation	121-32090
TITUSVILLE OIL & GAS ASSOC INC	1839813	15/10/2009	Compliance Evaluation	121-26484
TITUSVILLE OIL & GAS ASSOC INC	1839854	30/10/2009	Compliance Evaluation	121-26524
TITUSVILLE OIL & GAS ASSOC INC	1839864	30/10/2009	Compliance Evaluation	121-32114
TITUSVILLE OIL & GAS ASSOC INC	1839901	28/10/2009	Compliance Evaluation	121-32108
TITUSVILLE OIL & GAS ASSOC INC	1839908	15/10/2009	Compliance Evaluation	121-32103

TITUSVILLE OIL & GAS ASSOC INC	1839911	15/10/2009	Compliance Evaluation	121-26499
TITUSVILLE OIL & GAS ASSOC INC	1839913	28/10/2009	Compliance Evaluation	121-32109
TITUSVILLE OIL & GAS ASSOC INC	1839918	15/10/2009	Compliance Evaluation	121-26486
TITUSVILLE OIL & GAS ASSOC INC	1839922	15/10/2009	Compliance Evaluation	121-26547
TITUSVILLE OIL & GAS ASSOC INC	1839935	28/10/2009	Compliance Evaluation	121-26507
TITUSVILLE OIL & GAS ASSOC INC	1840006	28/10/2009	Compliance Evaluation	121-26532
TITUSVILLE OIL & GAS ASSOC INC	1840007	28/10/2009	Compliance Evaluation	121-32123
TITUSVILLE OIL & GAS ASSOC INC	1840008	28/10/2009	Compliance Evaluation	121-26540
TITUSVILLE OIL & GAS ASSOC INC	1840011	28/10/2009	Compliance Evaluation	121-26542
TITUSVILLE OIL & GAS ASSOC INC	1840013	28/10/2009	Compliance Evaluation	121-26541
TITUSVILLE OIL & GAS ASSOC INC	1840015	28/10/2009	Compliance Evaluation	121-26531
TITUSVILLE OIL & GAS ASSOC INC	1840016	28/10/2009	Compliance Evaluation	121-26528
TITUSVILLE OIL & GAS ASSOC INC	1840019	28/10/2009	Compliance Evaluation	121-26533
TITUSVILLE OIL & GAS ASSOC INC	1840023	28/10/2009	Compliance Evaluation	121-32126
TITUSVILLE OIL & GAS ASSOC INC	1840199	22/10/2009	Compliance Evaluation	121-26548
TITUSVILLE OIL & GAS ASSOC INC	1840211	22/10/2009	Compliance Evaluation	121-32110
TITUSVILLE OIL & GAS ASSOC INC	1840213	22/10/2009	Compliance Evaluation	121-32117
TITUSVILLE OIL & GAS ASSOC INC	1840215	22/10/2009	Compliance Evaluation	121-26511
TITUSVILLE OIL & GAS ASSOC INC	1840217	22/10/2009	Compliance Evaluation	121-26516
TITUSVILLE OIL & GAS ASSOC INC	1840242	19/10/2009	Compliance Evaluation	121-32091
TITUSVILLE OIL & GAS ASSOC INC	1840255	19/10/2009	Compliance Evaluation	121-32100
TITUSVILLE OIL & GAS ASSOC INC	1840260	19/10/2009	Compliance Evaluation	121-26490
TITUSVILLE OIL & GAS ASSOC INC	1840267	19/10/2009	Compliance Evaluation	121-32101
TITUSVILLE OIL & GAS ASSOC INC	1840332	20/10/2009	Compliance Evaluation	121-32093
TITUSVILLE OIL & GAS ASSOC INC	1840365	20/10/2009	Compliance Evaluation	121-32094
TITUSVILLE OIL & GAS ASSOC INC	1840627	20/10/2009	Compliance Evaluation	121-26458
TITUSVILLE OIL & GAS ASSOC INC	1840631	20/10/2009	Compliance Evaluation	121-32084
TITUSVILLE OIL & GAS ASSOC INC	1841532	29/10/2009	Compliance Evaluation	121-26539
TITUSVILLE OIL & GAS ASSOC INC	1841533	29/10/2009	Compliance Evaluation	121-26543
TITUSVILLE OIL & GAS ASSOC INC	1841534	29/10/2009	Compliance Evaluation	121-32136
TITUSVILLE OIL & GAS ASSOC INC	1841546	29/10/2009	Compliance Evaluation	121-32135
TITUSVILLE OIL & GAS ASSOC INC	1841552	29/10/2009	Compliance Evaluation	121-26544
TITUSVILLE OIL & GAS ASSOC INC	1841557	29/10/2009	Compliance Evaluation	121-26521
TITUSVILLE OIL & GAS ASSOC INC	1841562	29/10/2009	Compliance Evaluation	121-32118
TITUSVILLE OIL & GAS ASSOC INC	1841563	29/10/2009	Compliance Evaluation	121-26527
TITUSVILLE OIL & GAS ASSOC INC	1841599	29/10/2009	Compliance Evaluation	121-32127
TITUSVILLE OIL & GAS ASSOC INC	1841603	29/10/2009	Compliance Evaluation	121-26534
TITUSVILLE OIL & GAS ASSOC INC	1841604	29/10/2009	Compliance Evaluation	121-32128
TITUSVILLE OIL & GAS ASSOC INC	1841605	29/10/2009	Compliance Evaluation	121-26537
TITUSVILLE OIL & GAS ASSOC INC	1841608	29/10/2009	Compliance Evaluation	121-32130
TITUSVILLE OIL & GAS ASSOC INC	1841612	29/10/2009	Compliance Evaluation	121-26522
TITUSVILLE OIL & GAS ASSOC INC	1841613	29/10/2009	Compliance Evaluation	121-32116
TITUSVILLE OIL & GAS ASSOC INC	1841614	29/10/2009	Compliance Evaluation	121-26523
TITUSVILLE OIL & GAS ASSOC INC	1841615	29/10/2009	Compliance Evaluation	121-26526
TITUSVILLE OIL & GAS ASSOC INC	1841616	29/10/2009	Compliance Evaluation	121-32129
TITUSVILLE OIL & GAS ASSOC INC	1841775	21/10/2009	Compliance Evaluation	121-26498
TITUSVILLE OIL & GAS ASSOC INC	1841782	21/10/2009	Compliance Evaluation	121-26508
TITUSVILLE OIL & GAS ASSOC INC	1841786	21/10/2009	Compliance Evaluation	121-32106
TITUSVILLE OIL & GAS ASSOC INC	1841789	21/10/2009	Compliance Evaluation	121-26509
TITUSVILLE OIL & GAS ASSOC INC	1841791	21/10/2009	Compliance Evaluation	121-32121
TITUSVILLE OIL & GAS ASSOC INC	1841795	21/10/2009	Compliance Evaluation	121-26519
TITUSVILLE OIL & GAS ASSOC INC	1841805	21/10/2009	Compliance Evaluation	121-32120
TITUSVILLE OIL & GAS ASSOC INC	1841823	21/10/2009	Compliance Evaluation	121-32122
TITUSVILLE OIL & GAS ASSOC INC	1841828	21/10/2009	Compliance Evaluation	121-26530
TITUSVILLE OIL & GAS ASSOC INC	1841829	21/10/2009	Compliance Evaluation	121-26550
TITUSVILLE OIL & GAS ASSOC INC	1844155	17/11/2009	Routine/Complete Inspection	121-44521
TITUSVILLE OIL & GAS ASSOC INC	1844160	17/11/2009	Routine/Complete Inspection	121-44535
TITUSVILLE OIL & GAS ASSOC INC	1873871	30/03/2010	Routine/Complete Inspection	121-44456
TITUSVILLE OIL & GAS ASSOC INC	1873872	30/03/2010	Routine/Complete Inspection	121-44455

TITUSVILLE OIL & GAS ASSOC INC	1873879	30/03/2010	Routine/Complete Inspection	121-44449
TITUSVILLE OIL & GAS ASSOC INC	1873880	30/03/2010	Routine/Complete Inspection	121-44445
TITUSVILLE OIL & GAS ASSOC INC	1873882	30/03/2010	Routine/Complete Inspection	121-44446
TITUSVILLE OIL & GAS ASSOC INC	1873885	30/03/2010	Routine/Complete Inspection	121-44442
TITUSVILLE OIL & GAS ASSOC INC	1873885	30/03/2010	Routine/Complete Inspection	121-44442
TITUSVILLE OIL & GAS ASSOC INC	1873889	30/03/2010	Routine/Complete Inspection	121-44443
TITUSVILLE OIL & GAS ASSOC INC	1873892	30/03/2010	Routine/Complete Inspection	121-44437
TITUSVILLE OIL & GAS ASSOC INC	1873893	30/03/2010	Routine/Complete Inspection	121-44438
TITUSVILLE OIL & GAS ASSOC INC	1873904	30/03/2010	Routine/Complete Inspection	121-44439
TITUSVILLE OIL & GAS ASSOC INC	1873907	30/03/2010	Routine/Complete Inspection	121-44450
TITUSVILLE OIL & GAS ASSOC INC	1873907	30/03/2010	Routine/Complete Inspection	121-44450
TITUSVILLE OIL & GAS ASSOC INC	1873908	30/03/2010	Routine/Complete Inspection	121-44447
TITUSVILLE OIL & GAS ASSOC INC	1873908	30/03/2010	Routine/Complete Inspection	121-44447
TITUSVILLE OIL & GAS ASSOC INC	1894614	28/04/2010	Routine/Complete Inspection	121-44590
TITUSVILLE OIL & GAS ASSOC INC	1913925	15/09/2010	Routine/Complete Inspection	
TITUSVILLE OIL & GAS ASSOC INC	1913925	15/09/2010	Routine/Complete Inspection	
TITUSVILLE OIL & GAS ASSOC INC	1913925	15/09/2010	Routine/Complete Inspection	
TITUSVILLE OIL & GAS ASSOC INC	1913925	15/09/2010	Routine/Complete Inspection	
TITUSVILLE OIL & GAS ASSOC INC	1913925	15/09/2010	Routine/Complete Inspection	
TITUSVILLE OIL & GAS ASSOC INC	1913925	15/09/2010	Routine/Complete Inspection	
TITUSVILLE OIL & GAS ASSOC INC	1915373	24/09/2010	Routine/Complete Inspection	
TITUSVILLE OIL & GAS ASSOC INC	1915373	24/09/2010	Routine/Complete Inspection	
TITUSVILLE OIL & GAS ASSOC INC	1920144	15/10/2010	Routine/Complete Inspection	
TITUSVILLE OIL & GAS ASSOC INC	1998582	25/08/2011	Complaint Inspection	
TITUSVILLE OIL & GAS ASSOC INC	1998582	25/08/2011	Complaint Inspection	
TITUSVILLE OIL & GAS ASSOC INC	2051147	07/03/2012	Routine/Complete Inspection	053-29963
TITUSVILLE OIL & GAS ASSOC INC	2051147	07/03/2012	Routine/Complete Inspection	053-29963
TITUSVILLE OIL & GAS ASSOC INC	2051147	07/03/2012	Routine/Complete Inspection	053-29963
TITUSVILLE OIL & GAS ASSOC INC	2051147	07/03/2012	Routine/Complete Inspection	053-29963
TITUSVILLE OIL & GAS ASSOC INC	2081709	21/06/2012	Routine/Complete Inspection	053-29183
TITUSVILLE OIL & GAS ASSOC INC	2081709	21/06/2012	Routine/Complete Inspection	053-29183
TITUSVILLE OIL & GAS ASSOC INC	2081709	21/06/2012	Routine/Complete Inspection	053-29183
TITUSVILLE OIL & GAS ASSOC INC	2109759	22/10/2012	Routine/Complete Inspection	053-30205
TITUSVILLE OIL & GAS ASSOC INC	2109769	22/10/2012	Routine/Complete Inspection	053-30204
TITUSVILLE OIL & GAS ASSOC INC	2109777	22/10/2012	Routine/Complete Inspection	053-30201
TITUSVILLE OIL & GAS ASSOC INC	2109784	22/10/2012	Routine/Complete Inspection	053-30199
TITUSVILLE OIL & GAS ASSOC INC	2109793	22/10/2012	Routine/Complete Inspection	053-30200
TITUSVILLE OIL & GAS ASSOC INC	2109828	22/10/2012	Routine/Complete Inspection	053-30160
TITUSVILLE OIL & GAS ASSOC INC	2110095	22/10/2012	Routine/Complete Inspection	053-30197
TITUSVILLE OIL & GAS ASSOC INC	2110095	22/10/2012	Routine/Complete Inspection	053-30197
TITUSVILLE OIL & GAS ASSOC INC	2110770	25/10/2012	Routine/Complete Inspection	
TITUSVILLE OIL & GAS ASSOC INC	2110770	25/10/2012	Routine/Complete Inspection	
TITUSVILLE OIL & GAS ASSOC INC	2110770	25/10/2012	Routine/Complete Inspection	
TITUSVILLE OIL & GAS ASSOC INC	2134689	28/01/2013	Incident- Response to Accident or Event	053-30200
TITUSVILLE OIL & GAS ASSOC INC	2134689	28/01/2013	Incident- Response to Accident or Event	053-30200
TITUSVILLE OIL & GAS ASSOC INC	2134689	28/01/2013	Incident- Response to Accident or Event	053-30200
TITUSVILLE OIL & GAS ASSOC INC	2134689	28/01/2013	Incident- Response to Accident or Event	053-30200
TITUSVILLE OIL & GAS ASSOC INC	2148139	11/03/2013	Compliance Evaluation	
TITUSVILLE OIL & GAS ASSOC INC	2148139	11/03/2013	Compliance Evaluation	
TITUSVILLE OIL & GAS ASSOC INC	2182281	10/07/2013	Routine/Complete Inspection	053-29980
TITUSVILLE OIL & GAS ASSOC INC	2182281	10/07/2013	Routine/Complete Inspection	053-29980
TITUSVILLE OIL & GAS ASSOC INC	2182281	10/07/2013	Routine/Complete Inspection	053-29980
TITUSVILLE OIL & GAS ASSOC INC	2182281	10/07/2013	Routine/Complete Inspection	053-29980
TITUSVILLE OIL & GAS ASSOC INC	2182281	10/07/2013	Routine/Complete Inspection	053-29980
TITUSVILLE OIL & GAS ASSOC INC	2182281	10/07/2013	Routine/Complete Inspection	053-29980
TITUSVILLE OIL & GAS ASSOC INC	2182281	10/07/2013	Routine/Complete Inspection	053-29980
TITUSVILLE OIL & GAS ASSOC INC	2182281	10/07/2013	Routine/Complete Inspection	053-29980

TITUSVILLE OIL & GAS ASSOC INC	2199476	15/08/2013	Incident- Response to Accident or Event	053-29206
TITUSVILLE OIL & GAS ASSOC INC	2199476	15/08/2013	Incident- Response to Accident or Event	053-29206
TITUSVILLE OIL & GAS ASSOC INC	2199476	15/08/2013	Incident- Response to Accident or Event	053-29206
TITUSVILLE OIL & GAS ASSOC INC	2199482	15/08/2013	Incident- Response to Accident or Event	053-29208
TITUSVILLE OIL & GAS ASSOC INC	2199482	15/08/2013	Incident- Response to Accident or Event	053-29208
TITUSVILLE OIL & GAS ASSOC INC	2199482	15/08/2013	Incident- Response to Accident or Event	053-29208
TITUSVILLE OIL & GAS ASSOC INC	2199494	15/08/2013	Incident- Response to Accident or Event	053-29214
TITUSVILLE OIL & GAS ASSOC INC	2199494	15/08/2013	Incident- Response to Accident or Event	053-29214
TITUSVILLE OIL & GAS ASSOC INC	2199494	15/08/2013	Incident- Response to Accident or Event	053-29214
TITUSVILLE OIL & GAS ASSOC INC	2199500	15/08/2013	Incident- Response to Accident or Event	053-29207
TITUSVILLE OIL & GAS ASSOC INC	2199500	15/08/2013	Incident- Response to Accident or Event	053-29207
TITUSVILLE OIL & GAS ASSOC INC	2199500	15/08/2013	Incident- Response to Accident or Event	053-29207
TITUSVILLE OIL & GAS ASSOC INC	2199508	15/08/2013	Incident- Response to Accident or Event	053-29186
TITUSVILLE OIL & GAS ASSOC INC	2199508	15/08/2013	Incident- Response to Accident or Event	053-29186
TITUSVILLE OIL & GAS ASSOC INC	2199508	15/08/2013	Incident- Response to Accident or Event	053-29186
TITUSVILLE OIL & GAS ASSOC INC	2203562	11/09/2013	Incident- Response to Accident or Event	053-29962
TITUSVILLE OIL & GAS ASSOC INC	2203562	11/09/2013	Incident- Response to Accident or Event	053-29962
TITUSVILLE OIL & GAS ASSOC INC	2203562	11/09/2013	Incident- Response to Accident or Event	053-29962
TITUSVILLE OIL & GAS ASSOC INC	2203593	29/08/2013	Incident- Response to Accident or Event	053-29744
TITUSVILLE OIL & GAS ASSOC INC	2203593	29/08/2013	Incident- Response to Accident or Event	053-29744
TITUSVILLE OIL & GAS ASSOC INC	2203593	29/08/2013	Incident- Response to Accident or Event	053-29744
TITUSVILLE OIL & GAS ASSOC INC	2203621	29/08/2013	Incident- Response to Accident or Event	053-29763
TITUSVILLE OIL & GAS ASSOC INC	2203621	29/08/2013	Incident- Response to Accident or Event	053-29763
TITUSVILLE OIL & GAS ASSOC INC	2203621	29/08/2013	Incident- Response to Accident or Event	053-29763
TITUSVILLE OIL & GAS ASSOC INC	2260579	07/04/2014	Routine/Complete Inspection	053-30391
TITUSVILLE OIL & GAS ASSOC INC	2260579	07/04/2014	Routine/Complete Inspection	053-30391
TITUSVILLE OIL & GAS ASSOC INC	2260584	07/04/2014	Routine/Complete Inspection	053-30613
TITUSVILLE OIL & GAS ASSOC INC	2260584	07/04/2014	Routine/Complete Inspection	053-30613
TITUSVILLE OIL & GAS ASSOC INC	2260585	07/04/2014	Routine/Complete Inspection	053-30612
TITUSVILLE OIL & GAS ASSOC INC	2260585	07/04/2014	Routine/Complete Inspection	053-30612
TITUSVILLE OIL & GAS ASSOC INC	2260587	07/04/2014	Routine/Complete Inspection	053-30611
TITUSVILLE OIL & GAS ASSOC INC	2260587	07/04/2014	Routine/Complete Inspection	053-30611
TITUSVILLE OIL & GAS ASSOC INC	2260592	07/04/2014	Routine/Complete Inspection	053-30389
TITUSVILLE OIL & GAS ASSOC INC	2260592	07/04/2014	Routine/Complete Inspection	053-30389
TITUSVILLE OIL & GAS ASSOC INC	2260597	07/04/2014	Routine/Complete Inspection	053-30621
TITUSVILLE OIL & GAS ASSOC INC	2260597	07/04/2014	Routine/Complete Inspection	053-30621
TITUSVILLE OIL & GAS ASSOC INC	2260599	07/04/2014	Routine/Complete Inspection	053-30623
TITUSVILLE OIL & GAS ASSOC INC	2260599	07/04/2014	Routine/Complete Inspection	053-30623
TITUSVILLE OIL & GAS ASSOC INC	2260601	07/04/2014	Routine/Complete Inspection	053-30390
TITUSVILLE OIL & GAS ASSOC INC	2260601	07/04/2014	Routine/Complete Inspection	053-30390
TITUSVILLE OIL & GAS ASSOC INC	2260652	07/04/2014	Routine/Complete Inspection	053-30386
TITUSVILLE OIL & GAS ASSOC INC	2260652	07/04/2014	Routine/Complete Inspection	053-30386
TITUSVILLE OIL & GAS ASSOC INC	2260654	07/04/2014	Routine/Complete Inspection	053-30388
TITUSVILLE OIL & GAS ASSOC INC	2260654	07/04/2014	Routine/Complete Inspection	053-30388
TITUSVILLE OIL & GAS ASSOC INC	2260657	07/04/2014	Routine/Complete Inspection	053-30387
TITUSVILLE OIL & GAS ASSOC INC	2260657	07/04/2014	Routine/Complete Inspection	053-30387
TITUSVILLE OIL & GAS ASSOC INC	2268829	07/05/2014	Routine/Complete Inspection	121-44921
TITUSVILLE OIL & GAS ASSOC INC	2268829	07/05/2014	Routine/Complete Inspection	121-44921
TITUSVILLE OIL & GAS ASSOC INC	2268831	07/05/2014	Routine/Complete Inspection	121-44918
TITUSVILLE OIL & GAS ASSOC INC	2268831	07/05/2014	Routine/Complete Inspection	121-44918
TITUSVILLE OIL & GAS ASSOC INC	2268832	07/05/2014	Routine/Complete Inspection	121-44922
TITUSVILLE OIL & GAS ASSOC INC	2268832	07/05/2014	Routine/Complete Inspection	121-44922
TITUSVILLE OIL & GAS ASSOC INC	2268834	07/05/2014	Routine/Complete Inspection	121-44923
TITUSVILLE OIL & GAS ASSOC INC	2268834	07/05/2014	Routine/Complete Inspection	121-44923
TITUSVILLE OIL & GAS ASSOC INC	2268835	07/05/2014	Routine/Complete Inspection	121-44924
TITUSVILLE OIL & GAS ASSOC INC	2268835	07/05/2014	Routine/Complete Inspection	121-44924
TITUSVILLE OIL & GAS ASSOC INC	2268836	07/05/2014	Routine/Complete Inspection	121-44930
TITUSVILLE OIL & GAS ASSOC INC	2268836	07/05/2014	Routine/Complete Inspection	121-44930
TITUSVILLE OIL & GAS ASSOC INC	2277716	11/06/2014	Administrative/File Review	

TITUSVILLE OIL & GAS ASSOC INC	2277716	11/06/2014	Administrative/File Review	
TITUSVILLE OIL & GAS ASSOC INC	2305006	15/09/2014	Follow-up Inspection	
TITUSVILLE OIL & GAS ASSOC INC	2406542	11/09/2015	Bond Release	053-22474
TNT OIL CO	1784404	16/04/2009	Routine/Complete Inspection	123-36003
TOLAGAS INC	1615002	06/04/2007	Routine/Complete Inspection	031-24526
TOM A LEEPER	2420506	30/10/2015	Complaint Inspection	063-25140
TOMBUCO INC	2205085	12/08/2013	Routine/Partial Inspection	019-01042
TQI OILFIELD SVC INC	1271145	16/09/2003	Complaint Inspection	049-22250
TQI OILFIELD SVC INC	1273077	15/09/2003	Complaint Inspection	049-22250
TRIANA ENERGY INC	1251658	09/07/2003	Drilling/Alteration	117-20174
TRIANA ENERGY LLC	1965288	05/04/2011	Drilling/Alteration	083-55023
TRIANA ENERGY LLC	1965288	05/04/2011	Drilling/Alteration	083-55023
TRIANA ENERGY LLC	1965288	05/04/2011	Drilling/Alteration	083-55023
TRIANA ENERGY LLC	1965288	05/04/2011	Drilling/Alteration	083-55023
TRIANA ENERGY LLC	1965288	05/04/2011	Drilling/Alteration	083-55023
TRIANA ENERGY LLC	1965288	05/04/2011	Drilling/Alteration	083-55023
TRIANA ENERGY LLC	1965288	05/04/2011	Drilling/Alteration	083-55023
TRIANA ENERGY LLC	1965288	05/04/2011	Drilling/Alteration	083-55023
TRIANA ENERGY LLC	1965288	05/04/2011	Drilling/Alteration	083-55023
TRIANA ENERGY LLC	1965288	05/04/2011	Drilling/Alteration	083-55023
TRIANA ENERGY LLC	1965288	05/04/2011	Drilling/Alteration	083-55023
TRIANA ENERGY LLC	1965288	05/04/2011	Drilling/Alteration	083-55023
TRIANA ENERGY LLC	1965288	05/04/2011	Drilling/Alteration	083-55023
TRIANA ENERGY LLC	1965295	07/04/2011	Compliance Evaluation	083-55023
TRIANA ENERGY LLC	1965295	07/04/2011	Compliance Evaluation	083-55023
TRIANA ENERGY LLC	1965295	07/04/2011	Compliance Evaluation	083-55023
TRIANA ENERGY LLC	1965295	07/04/2011	Compliance Evaluation	083-55023
TRIANA ENERGY LLC	1968155	20/04/2011	Compliance Evaluation	083-55023
TRIANA ENERGY LLC	1977400	01/06/2011	Drilling/Alteration	083-55072
TRIMONT ENERGY LLC	2253598	14/03/2014	Drilling/Alteration	121-45379
TRIMONT ENERGY LLC	2253673	11/03/2014	Routine/Complete Inspection	121-45448
TRIMONT ENERGY LLC	2253681	11/03/2014	Routine/Complete Inspection	121-45385
TRIMONT ENERGY LLC	2255636	20/03/2014	Drilling/Alteration	121-45380
TRIMONT ENERGY LLC	2256996	19/03/2014	Routine/Complete Inspection	053-30016
TRIMONT ENERGY LLC	2265788	25/04/2014	Routine/Complete Inspection	121-45577
TRIMONT ENERGY LLC	2287794	17/07/2014	Routine/Complete Inspection	121-45146
TRIMONT ENERGY LLC	2287832	18/07/2014	Routine/Complete Inspection	121-45243
TRIMONT ENERGY LLC	2287832	18/07/2014	Routine/Complete Inspection	121-45243
TRIMONT ENERGY LLC	2292175	01/08/2014	Routine/Complete Inspection	121-45455
TRIMONT ENERGY LLC	2292175	01/08/2014	Routine/Complete Inspection	121-45455
TRIMONT ENERGY LLC	2300856	03/09/2014	Drilling/Alteration	121-45382
TRIMONT ENERGY LLC	2302157	09/09/2014	Drilling/Alteration	121-45662
TRIMONT ENERGY LLC	2302157	09/09/2014	Drilling/Alteration	121-45662
TRIMONT ENERGY LLC	2309725	06/10/2014	Administrative/File Review	121-45578
TRIMONT ENERGY LLC	2315411	22/10/2014	Routine/Complete Inspection	053-30637
TRIMONT ENERGY LLC	2324841	24/11/2014	Incident- Response to Accident or Event	121-45462
TRIMONT ENERGY LLC	2324841	24/11/2014	Incident- Response to Accident or Event	121-45462
TRIMONT ENERGY LLC	2324841	24/11/2014	Incident- Response to Accident or Event	121-45462
TRIMONT ENERGY LLC	2326163	03/12/2014	Drilling/Alteration	121-45578
TRIMONT ENERGY LLC	2337865	09/12/2014	Administrative/File Review	
TRIMONT ENERGY LLC	2337865	09/12/2014	Administrative/File Review	
TRIMONT ENERGY LLC	2337865	09/12/2014	Administrative/File Review	
TRIMONT ENERGY LLC	2353894	17/03/2015	Routine/Complete Inspection	121-45858
TRIMONT ENERGY LLC	2398396	06/08/2015	Routine/Complete Inspection	053-30733
TRIMONT ENERGY LLC	2398396	06/08/2015	Routine/Complete Inspection	053-30733
TRIMONT ENERGY LLC	2437310	30/12/2015	Routine/Complete Inspection	053-30578
TRIMONT ENERGY LLC	2461832	03/03/2016	Follow-up Inspection	121-44866
TRIMONT ENERGY LLC	2470249	30/03/2016	Routine/Partial Inspection	121-45563

TRIMONT ENERGY LLC	2470264	30/03/2016	Routine/Partial Inspection	121-45567
TRIMONT ENERGY LLC	2470962	31/03/2016	Routine/Partial Inspection	121-45781
TRIMONT ENERGY LLC	2470964	31/03/2016	Routine/Partial Inspection	121-45589
TRIMONT ENERGY LLC	2471020	31/03/2016	Routine/Partial Inspection	121-45859
TRIMONT ENERGY LLC	2471023	31/03/2016	Routine/Partial Inspection	121-45861
TRIMONT ENERGY LLC	2471026	31/03/2016	Routine/Partial Inspection	121-45858
TRIMONT ENERGY LLC	2471029	31/03/2016	Routine/Partial Inspection	121-45463
TRIMONT ENERGY LLC	2471038	31/03/2016	Routine/Partial Inspection	121-45462
TRIMONT ENERGY LLC	2471039	31/03/2016	Routine/Partial Inspection	121-45455
TRIMONT ENERGY LLC	2471041	31/03/2016	Routine/Partial Inspection	121-45450
TRIMONT ENERGY LLC	2471042	31/03/2016	Routine/Partial Inspection	121-45461
TRIMONT ENERGY LLC	2492005	09/06/2016	Routine/Partial Inspection	121-45576
TROY TWP CRAWFORD CNTY	2363047	22/04/2015	Administrative/File Review	
TROYER GAS & OIL INC	2064722	27/04/2012	Routine/Complete Inspection	049-20836
TUNNELTON LIQUIDS CO	1801994	12/03/2009	Routine/Complete Inspection	PA0091472
TURM OIL INC	1665515	01/11/2007	Drilling/Alteration	115-20009
TURM OIL INC	1665515	01/11/2007	Drilling/Alteration	115-20009
TURM OIL INC	1671565	12/12/2007	Routine/Complete Inspection	115-20009
TURM OIL INC	1671565	12/12/2007	Routine/Complete Inspection	115-20009
TURM OIL INC	1671565	12/12/2007	Routine/Complete Inspection	115-20009
TURM OIL INC	1682525	29/08/2007	Complaint Inspection	063-35063
TURM OIL INC	1703160	18/04/2008	Complaint Inspection	063-35245
TURM OIL INC	1703160	18/04/2008	Complaint Inspection	063-35245
TURM OIL INC	1713951	04/06/2008	Site Restoration	115-20009
TURM OIL INC	1713953	04/06/2008	Routine/Complete Inspection	115-20022
TURM OIL INC	1713955	04/06/2008	Drilling/Alteration	115-20027
TURM OIL INC	1713958	04/06/2008	Routine/Complete Inspection	115-20038
TURM OIL INC	1728885	06/08/2008	Site Restoration	115-20009
TURM OIL INC	1728891	06/08/2008	Routine/Complete Inspection	115-20027
TURM OIL INC	1728892	06/08/2008	Routine/Complete Inspection	115-20022
TURM OIL INC	1733035	21/08/2008	Site Restoration	115-20009
TURM OIL INC	1733035	21/08/2008	Site Restoration	115-20009
TURM OIL INC	1733041	21/08/2008	Routine/Complete Inspection	115-20022
TURM OIL INC	1733041	21/08/2008	Routine/Complete Inspection	115-20022
TURM OIL INC	1733043	21/08/2008	Routine/Complete Inspection	115-20027
TURM OIL INC	1733043	21/08/2008	Routine/Complete Inspection	115-20027
TURM OIL INC	1809508	24/06/2009	Complaint Inspection	115-20058
TURM OIL INC	2455369	29/02/2016	Routine/Complete Inspection	063-31396
TW PHILLIPS GAS SUPPLY CORP	2027682	28/11/2011	Incident- Response to Accident or Event	063-20872
UGI ENERGY SVC INC	2185531	23/07/2013	Complaint Inspection	
UGI ENERGY SVC INC	2205590	19/09/2013	Routine/Complete Inspection	
UGI ENERGY SVC INC	2205590	19/09/2013	Routine/Complete Inspection	
UGI ENERGY SVC INC	2205590	19/09/2013	Routine/Complete Inspection	
UGI ENERGY SVC INC	2205590	19/09/2013	Routine/Complete Inspection	
UGI ENERGY SVC INC	2276599	27/05/2014	Routine/Complete Inspection	
UGI ENERGY SVC INC	2378010	10/06/2015	Complaint Inspection	
ULTRA RESOURCES INC	1437419	06/04/2005	Drilling/Alteration	117-20179
ULTRA RESOURCES INC	1437419	06/04/2005	Drilling/Alteration	117-20179
ULTRA RESOURCES INC	1437419	06/04/2005	Drilling/Alteration	117-20179

ULTRA RESOURCES INC	1437419	06/04/2005	Drilling/Alteration	117-20179
ULTRA RESOURCES INC	1808165	19/06/2009	Routine/Complete Inspection	
ULTRA RESOURCES INC	1821865	18/08/2009	Routine/Complete Inspection	117-20185
ULTRA RESOURCES INC	1824205	18/08/2009	Routine/Complete Inspection	117-20217
ULTRA RESOURCES INC	1829578	16/09/2009	Compliance Evaluation	117-20199
ULTRA RESOURCES INC	1856480	14/01/2010	Routine/Partial Inspection	105-21620
ULTRA RESOURCES INC	1860437	02/02/2010	Follow-up Inspection	105-21615
ULTRA RESOURCES INC	1861749	05/02/2010	Routine/Complete Inspection	105-21624
ULTRA RESOURCES INC	1869839	05/03/2010	Compliance Evaluation	105-21615
ULTRA RESOURCES INC	1870093	12/03/2010	Routine/Complete Inspection	117-20319
ULTRA RESOURCES INC	1870093	12/03/2010	Routine/Complete Inspection	117-20319
ULTRA RESOURCES INC	1870450	17/03/2010	Compliance Evaluation	117-20348
ULTRA RESOURCES INC	1871204	18/03/2010	Routine/Complete Inspection	117-20392
ULTRA RESOURCES INC	1871204	18/03/2010	Routine/Complete Inspection	117-20392
ULTRA RESOURCES INC	1872337	24/03/2010	Routine/Partial Inspection	105-21626
ULTRA RESOURCES INC	1872337	24/03/2010	Routine/Partial Inspection	105-21626
ULTRA RESOURCES INC	1872439	24/03/2010	Routine/Partial Inspection	
ULTRA RESOURCES INC	1872439	24/03/2010	Routine/Partial Inspection	
ULTRA RESOURCES INC	1872448	24/03/2010	Routine/Partial Inspection	
ULTRA RESOURCES INC	1872448	24/03/2010	Routine/Partial Inspection	
ULTRA RESOURCES INC	1872448	24/03/2010	Routine/Partial Inspection	
ULTRA RESOURCES INC	1872485	17/03/2010	Routine/Complete Inspection	117-20199
ULTRA RESOURCES INC	1879630	27/04/2010	Routine/Partial Inspection	105-21615
ULTRA RESOURCES INC	1880260	20/04/2010	Follow-up Inspection	117-20199
ULTRA RESOURCES INC	1888284	28/05/2010	Routine/Partial Inspection	105-21606
ULTRA RESOURCES INC	1903414	05/08/2010	Routine/Complete Inspection	
ULTRA RESOURCES INC	1903414	05/08/2010	Routine/Complete Inspection	
ULTRA RESOURCES INC	1923963	28/10/2010	Routine/Complete Inspection	105-21613
ULTRA RESOURCES INC	1923963	28/10/2010	Routine/Complete Inspection	105-21613
ULTRA RESOURCES INC	1927515	26/10/2010	Routine/Complete Inspection	117-20309
ULTRA RESOURCES INC	1927515	26/10/2010	Routine/Complete Inspection	117-20309
ULTRA RESOURCES INC	1937832	10/12/2010	Routine/Partial Inspection	105-21613
ULTRA RESOURCES INC	1945849	25/01/2011	Routine/Complete Inspection	117-20498
ULTRA RESOURCES INC	1954156	28/02/2011	Follow-up Inspection	105-21612
ULTRA RESOURCES INC	1954156	28/02/2011	Follow-up Inspection	105-21612
ULTRA RESOURCES INC	1959333	15/03/2011	Routine/Complete Inspection	117-20925
ULTRA RESOURCES INC	1959333	15/03/2011	Routine/Complete Inspection	117-20925
ULTRA RESOURCES INC	1959333	15/03/2011	Routine/Complete Inspection	117-20925
ULTRA RESOURCES INC	1959333	15/03/2011	Routine/Complete Inspection	117-20925
ULTRA RESOURCES INC	1963816	06/04/2011	Routine/Complete Inspection	117-20392
ULTRA RESOURCES INC	1963970	06/04/2011	Routine/Complete Inspection	117-20496
ULTRA RESOURCES INC	1963970	06/04/2011	Routine/Complete Inspection	117-20496
ULTRA RESOURCES INC	1963970	06/04/2011	Routine/Complete Inspection	117-20496
ULTRA RESOURCES INC	1965575	12/04/2011	Follow-up Inspection	117-20621
ULTRA RESOURCES INC	1965575	12/04/2011	Follow-up Inspection	117-20621
ULTRA RESOURCES INC	1966676	06/04/2011	Routine/Complete Inspection	117-20509
ULTRA RESOURCES INC	1966681	06/04/2011	Routine/Complete Inspection	117-20345
ULTRA RESOURCES INC	1966681	06/04/2011	Routine/Complete Inspection	117-20345
ULTRA RESOURCES INC	1967123	20/04/2011	Routine/Partial Inspection	105-21645
ULTRA RESOURCES INC	1967123	20/04/2011	Routine/Partial Inspection	105-21645
ULTRA RESOURCES INC	1967123	20/04/2011	Routine/Partial Inspection	105-21645
ULTRA RESOURCES INC	1970003	02/05/2011	Routine/Partial Inspection	105-21665
ULTRA RESOURCES INC	1972553	11/05/2011	Routine/Complete Inspection	105-21665
ULTRA RESOURCES INC	1972553	11/05/2011	Routine/Complete Inspection	105-21665
ULTRA RESOURCES INC	1974213	11/05/2011	Routine/Complete Inspection	117-21157
ULTRA RESOURCES INC	1974220	17/05/2011	Follow-up Inspection	105-21665
ULTRA RESOURCES INC	1974220	17/05/2011	Follow-up Inspection	105-21665

ULTRA RESOURCES INC	1974220	17/05/2011	Follow-up Inspection	105-21665
ULTRA RESOURCES INC	1990380	15/07/2011	Follow-up Inspection	105-21748
ULTRA RESOURCES INC	1990380	15/07/2011	Follow-up Inspection	105-21748
ULTRA RESOURCES INC	1990380	15/07/2011	Follow-up Inspection	105-21748
ULTRA RESOURCES INC	1990380	15/07/2011	Follow-up Inspection	105-21748
ULTRA RESOURCES INC	2002392	13/09/2011	Routine/Complete Inspection	105-21612
ULTRA RESOURCES INC	2002392	13/09/2011	Routine/Complete Inspection	105-21612
ULTRA RESOURCES INC	2002392	13/09/2011	Routine/Complete Inspection	105-21612
ULTRA RESOURCES INC	2002399	13/09/2011	Compliance Evaluation	117-20309
ULTRA RESOURCES INC	2014735	28/10/2011	Routine/Complete Inspection	117-20479
ULTRA RESOURCES INC	2014735	28/10/2011	Routine/Complete Inspection	117-20479
ULTRA RESOURCES INC	2082098	09/07/2012	Routine/Complete Inspection	117-20479
ULTRA RESOURCES INC	2206239	23/09/2013	Routine/Partial Inspection	
UNION TWP ERIE CNTY	2362995	22/04/2015	Administrative/File Review	
UNIVERSAL RESOURCES HOLDINGS INC	1144796	24/06/2002	Complaint Inspection	123-21023
UNIVERSAL RESOURCES HOLDINGS INC	1687956	06/02/2008	Complaint Inspection	123-04053
UNIVERSAL RESOURCES HOLDINGS INC	1687956	06/02/2008	Complaint Inspection	123-04053
UNIVERSAL RESOURCES HOLDINGS INC	1966381	18/04/2011	Routine/Complete Inspection	123-45909
UNIVERSAL RESOURCES HOLDINGS INC	1966381	18/04/2011	Routine/Complete Inspection	123-45909
UNIVERSAL RESOURCES HOLDINGS INC	1966602	19/04/2011	Follow-up Inspection	123-45909
UNIVERSAL RESOURCES HOLDINGS INC	1966602	19/04/2011	Follow-up Inspection	123-45909
UNIVERSAL RESOURCES HOLDINGS INC	1994161	13/07/2011	Routine/Complete Inspection	123-33056
UNIVERSAL RESOURCES HOLDINGS INC	1994161	13/07/2011	Routine/Complete Inspection	123-33056
UNIVERSAL RESOURCES HOLDINGS INC	1994161	13/07/2011	Routine/Complete Inspection	123-33056
UNIVERSAL RESOURCES HOLDINGS INC	2012561	17/10/2011	Drilling/Alteration	123-46273
UNIVERSAL RESOURCES HOLDINGS INC	2012561	17/10/2011	Drilling/Alteration	123-46273
UNIVERSAL RESOURCES HOLDINGS INC	2012561	17/10/2011	Drilling/Alteration	123-46273
UNIVERSAL RESOURCES HOLDINGS INC	2012561	17/10/2011	Drilling/Alteration	123-46273
UNIVERSAL RESOURCES HOLDINGS INC	2012562	17/10/2011	Drilling/Alteration	123-46274
UNIVERSAL RESOURCES HOLDINGS INC	2012562	17/10/2011	Drilling/Alteration	123-46274
UNIVERSAL RESOURCES HOLDINGS INC	2012562	17/10/2011	Drilling/Alteration	123-46274
UNIVERSAL RESOURCES HOLDINGS INC	2012562	17/10/2011	Drilling/Alteration	123-46274
UNIVERSAL RESOURCES HOLDINGS INC	2012562	17/10/2011	Drilling/Alteration	123-46274
UNIVERSAL RESOURCES HOLDINGS INC	2012562	17/10/2011	Drilling/Alteration	123-46274
UNIVERSAL RESOURCES HOLDINGS INC	2066475	08/05/2012	Routine/Complete Inspection	123-46275
UNIVERSAL RESOURCES HOLDINGS INC	2066495	08/05/2012	Routine/Complete Inspection	123-46274
UNIVERSAL RESOURCES HOLDINGS INC	2066500	08/05/2012	Routine/Complete Inspection	123-46277
UNIVERSAL RESOURCES HOLDINGS INC	2066501	08/05/2012	Routine/Complete Inspection	123-46278
UNIVERSAL RESOURCES HOLDINGS INC	2066503	08/05/2012	Routine/Complete Inspection	123-46279
UNIVERSAL RESOURCES HOLDINGS INC	2098816	07/09/2012	Complaint Inspection	123-46782
UNIVERSAL RESOURCES HOLDINGS INC	2098816	07/09/2012	Complaint Inspection	123-46782
UNIVERSAL RESOURCES HOLDINGS INC	2098816	07/09/2012	Complaint Inspection	123-46782
UNIVERSAL RESOURCES HOLDINGS INC	2098816	07/09/2012	Complaint Inspection	123-46782
UNIVERSAL RESOURCES HOLDINGS INC	2100002	13/09/2012	Routine/Partial Inspection	123-46783
UNIVERSAL RESOURCES HOLDINGS INC	2100002	13/09/2012	Routine/Partial Inspection	123-46783
UNIVERSAL RESOURCES HOLDINGS INC	2100002	13/09/2012	Routine/Partial Inspection	123-46783
UNIVERSAL RESOURCES HOLDINGS INC	2100708	10/09/2012	Drilling/Alteration	123-46782
UNIVERSAL RESOURCES HOLDINGS INC	2100708	10/09/2012	Drilling/Alteration	123-46782
UNIVERSAL RESOURCES HOLDINGS INC	2117364	14/11/2012	Routine/Complete Inspection	123-46787
UNIVERSAL RESOURCES HOLDINGS INC	2169705	29/05/2013	Routine/Complete Inspection	123-47195
UNIVERSAL RESOURCES HOLDINGS INC	2169713	29/05/2013	Routine/Complete Inspection	123-47193

UNIVERSAL RESOURCES HOLDINGS INC	2169718	29/05/2013	Routine/Complete Inspection	123-47194
UNIVERSAL RESOURCES HOLDINGS INC	2186750	24/07/2013	Routine/Complete Inspection	123-47189
UNIVERSAL RESOURCES HOLDINGS INC	2186750	24/07/2013	Routine/Complete Inspection	123-47189
UNIVERSAL RESOURCES HOLDINGS INC	2186750	24/07/2013	Routine/Complete Inspection	123-47189
UNIVERSAL RESOURCES HOLDINGS INC	2186766	24/07/2013	Routine/Complete Inspection	123-47191
UNIVERSAL RESOURCES HOLDINGS INC	2186766	24/07/2013	Routine/Complete Inspection	123-47191
UNIVERSAL RESOURCES HOLDINGS INC	2276226	30/05/2014	Routine/Complete Inspection	123-47187
UNIVERSAL RESOURCES HOLDINGS INC	2276228	30/05/2014	Routine/Complete Inspection	123-47541
UNIVERSAL RESOURCES HOLDINGS INC	2276228	30/05/2014	Routine/Complete Inspection	123-47541
UNIVERSAL RESOURCES HOLDINGS INC	2276228	30/05/2014	Routine/Complete Inspection	123-47541
UNIVERSAL RESOURCES HOLDINGS INC	2276228	30/05/2014	Routine/Complete Inspection	123-47541
UNIVERSAL RESOURCES HOLDINGS INC	2286477	11/07/2014	Plugging(Includes Plugged/Mined Through)	123-36156
UNIVERSAL RESOURCES HOLDINGS INC	2286477	11/07/2014	Plugging(Includes Plugged/Mined Through)	123-36156
UNIVERSAL RESOURCES HOLDINGS INC	2410808	22/09/2015	Routine/Complete Inspection	123-47853
UNIVERSAL RESOURCES HOLDINGS INC	2410808	22/09/2015	Routine/Complete Inspection	123-47853
UNIVERSAL RESOURCES HOLDINGS INC	2410808	22/09/2015	Routine/Complete Inspection	123-47853
UNIVERSAL RESOURCES HOLDINGS INC	2413931	08/10/2015	Routine/Complete Inspection	123-29943
UNIVERSAL RESOURCES HOLDINGS INC	2413950	08/10/2015	Routine/Complete Inspection	123-29942
UNIVERSAL RESOURCES HOLDINGS INC	2415550	07/10/2015	Routine/Complete Inspection	123-47902
UNIVERSAL RESOURCES HOLDINGS INC	2415550	07/10/2015	Routine/Complete Inspection	123-47902
UNIVERSAL RESOURCES HOLDINGS INC	2415550	07/10/2015	Routine/Complete Inspection	123-47902
UNIVERSAL RESOURCES HOLDINGS INC	2415550	07/10/2015	Routine/Complete Inspection	123-47902
UNIVERSAL RESOURCES HOLDINGS INC	2415890	14/10/2015	Routine/Complete Inspection	
UNIVERSAL RESOURCES HOLDINGS INC	2415890	14/10/2015	Routine/Complete Inspection	
UNIVERSAL RESOURCES HOLDINGS INC	2415890	14/10/2015	Routine/Complete Inspection	
UNIVERSAL RESOURCES HOLDINGS INC	2415890	14/10/2015	Routine/Complete Inspection	
UNIVERSAL RESOURCES HOLDINGS INC	2415890	14/10/2015	Routine/Complete Inspection	
UNIVERSAL RESOURCES HOLDINGS INC	2415890	14/10/2015	Routine/Complete Inspection	
UNIVERSAL RESOURCES HOLDINGS INC	2415976	14/10/2015	Routine/Complete Inspection	123-47847
UNIVERSAL RESOURCES HOLDINGS INC	2415976	14/10/2015	Routine/Complete Inspection	123-47847
UNIVERSAL RESOURCES HOLDINGS INC	2415976	14/10/2015	Routine/Complete Inspection	123-47847
UNIVERSAL RESOURCES HOLDINGS INC	2416017	14/10/2015	Routine/Complete Inspection	123-47852
UNIVERSAL RESOURCES HOLDINGS INC	2494394	20/06/2016	Routine/Complete Inspection	123-36156
UNIVERSAL RESOURCES HOLDINGS INC	2494394	20/06/2016	Routine/Complete Inspection	123-36156
UNIVERSAL RESOURCES HOLDINGS INC	2494394	20/06/2016	Routine/Complete Inspection	123-36156
UNIVERSAL RESOURCES HOLDINGS INC	2494394	20/06/2016	Routine/Complete Inspection	123-36156
UNIVERSAL RESOURCES HOLDINGS INC	2494394	20/06/2016	Routine/Complete Inspection	123-36156
UNIVERSAL RESOURCES HOLDINGS INC	2494394	20/06/2016	Routine/Complete Inspection	123-36156
UNKNOWN OPR	986354	04/12/2000	Compliance Evaluation	083-99999
UNKNOWN OPR	1382531	30/08/2004	Routine/Complete Inspection	125-02097
UNKNOWN OPR	1382532	30/08/2004	Routine/Complete Inspection	125-02095
UNKNOWN OPR	1382532	30/08/2004	Routine/Complete Inspection	125-02095
UNKNOWN OPR	1459143	22/06/2005	Routine/Complete Inspection	049-99999
UNKNOWN OPR	1577883	27/10/2006	Complaint Inspection	031-99999
UNKNOWN OPR	1577883	27/10/2006	Complaint Inspection	031-99999
UNKNOWN OPR	1577883	27/10/2006	Complaint Inspection	031-99999
UNKNOWN OPR	1588180	19/12/2006	Routine/Complete Inspection	053-00981
UNKNOWN OPR	1916752	30/09/2010	Routine/Complete Inspection	121-07321
UNKNOWN OPR	1917549	30/09/2010	Routine/Complete Inspection	121-07131
UNKNOWN OPR	1917551	30/09/2010	Routine/Complete Inspection	121-07132
UNKNOWN OPR	1917553	30/09/2010	Routine/Complete Inspection	121-07133
UNKNOWN OPR	1917554	30/09/2010	Routine/Complete Inspection	121-07134
UNKNOWN OPR	1917557	30/09/2010	Routine/Complete Inspection	121-07135
UNKNOWN OPR	1917561	30/09/2010	Routine/Complete Inspection	121-07157
UNKNOWN OPR	2133792	28/01/2013	Complaint Inspection	121-99999
UNKNOWN OPR	2181925	09/07/2013	Routine/Complete Inspection	121-99999

UNKNOWN OPR	2366982	01/05/2015	Routine/Complete Inspection	059-26691
URS FLINT ENERGY SVC INC	2120256	16/11/2012	Incident- Response to Accident or Event	
URS FLINT ENERGY SVC INC	2120256	16/11/2012	Incident- Response to Accident or Event	
US ENERGY DEV CORP	1644991	07/08/2007	Routine/Complete Inspection	123-44846
US ENERGY DEV CORP	1673483	19/12/2007	Routine/Complete Inspection	123-44850
US ENERGY DEV CORP	1673483	19/12/2007	Routine/Complete Inspection	123-44850
US ENERGY DEV CORP	1673483	19/12/2007	Routine/Complete Inspection	123-44850
US ENERGY DEV CORP	1677293	11/01/2008	Routine/Complete Inspection	123-44829
US ENERGY DEV CORP	1677293	11/01/2008	Routine/Complete Inspection	123-44829
US ENERGY DEV CORP	1677296	11/01/2008	Routine/Complete Inspection	123-44830
US ENERGY DEV CORP	1677296	11/01/2008	Routine/Complete Inspection	123-44830
US ENERGY DEV CORP	1677298	11/01/2008	Routine/Complete Inspection	123-44832
US ENERGY DEV CORP	1677298	11/01/2008	Routine/Complete Inspection	123-44832
US ENERGY DEV CORP	1677299	11/01/2008	Routine/Complete Inspection	123-44833
US ENERGY DEV CORP	1677305	11/01/2008	Routine/Complete Inspection	123-44910
US ENERGY DEV CORP	1677305	11/01/2008	Routine/Complete Inspection	123-44910
US ENERGY DEV CORP	1677308	11/01/2008	Routine/Complete Inspection	123-44835
US ENERGY DEV CORP	1677308	11/01/2008	Routine/Complete Inspection	123-44835
US ENERGY DEV CORP	1677311	11/01/2008	Routine/Complete Inspection	123-44836
US ENERGY DEV CORP	1677311	11/01/2008	Routine/Complete Inspection	123-44836
US ENERGY DEV CORP	1677312	11/01/2008	Routine/Complete Inspection	123-44837
US ENERGY DEV CORP	1677312	11/01/2008	Routine/Complete Inspection	123-44837
US ENERGY DEV CORP	1677314	11/01/2008	Routine/Complete Inspection	123-44838
US ENERGY DEV CORP	1677314	11/01/2008	Routine/Complete Inspection	123-44838
US ENERGY DEV CORP	1677315	11/01/2008	Routine/Complete Inspection	123-44839
US ENERGY DEV CORP	1677315	11/01/2008	Routine/Complete Inspection	123-44839
US ENERGY DEV CORP	1677316	11/01/2008	Routine/Complete Inspection	123-44840
US ENERGY DEV CORP	1677316	11/01/2008	Routine/Complete Inspection	123-44840
US ENERGY DEV CORP	1677317	11/01/2008	Routine/Complete Inspection	123-44841
US ENERGY DEV CORP	1677317	11/01/2008	Routine/Complete Inspection	123-44841
US ENERGY DEV CORP	1677319	11/01/2008	Routine/Complete Inspection	123-44842
US ENERGY DEV CORP	1677319	11/01/2008	Routine/Complete Inspection	123-44842
US ENERGY DEV CORP	1677322	11/01/2008	Routine/Complete Inspection	123-44843
US ENERGY DEV CORP	1677322	11/01/2008	Routine/Complete Inspection	123-44843
US ENERGY DEV CORP	1677325	11/01/2008	Routine/Complete Inspection	123-44844
US ENERGY DEV CORP	1677325	11/01/2008	Routine/Complete Inspection	123-44844
US ENERGY DEV CORP	1677326	11/01/2008	Routine/Complete Inspection	123-44845
US ENERGY DEV CORP	1677326	11/01/2008	Routine/Complete Inspection	123-44845
US ENERGY DEV CORP	1677328	11/01/2008	Routine/Complete Inspection	123-44846
US ENERGY DEV CORP	1677328	11/01/2008	Routine/Complete Inspection	123-44846
US ENERGY DEV CORP	1677329	11/01/2008	Routine/Complete Inspection	123-44847
US ENERGY DEV CORP	1677329	11/01/2008	Routine/Complete Inspection	123-44847
US ENERGY DEV CORP	1677331	11/01/2008	Routine/Complete Inspection	123-44848
US ENERGY DEV CORP	1677331	11/01/2008	Routine/Complete Inspection	123-44848
US ENERGY DEV CORP	1677332	11/01/2008	Routine/Complete Inspection	123-44849
US ENERGY DEV CORP	1677332	11/01/2008	Routine/Complete Inspection	123-44849
US ENERGY DEV CORP	1677333	11/01/2008	Routine/Complete Inspection	123-45014
US ENERGY DEV CORP	1677333	11/01/2008	Routine/Complete Inspection	123-45014
US ENERGY DEV CORP	1677335	11/01/2008	Routine/Complete Inspection	123-45013
US ENERGY DEV CORP	1677335	11/01/2008	Routine/Complete Inspection	123-45013

US ENERGY DEV CORP	1677337	11/01/2008	Routine/Complete Inspection	123-44850
US ENERGY DEV CORP	1677337	11/01/2008	Routine/Complete Inspection	123-44850
US ENERGY DEV CORP	1677365	11/01/2008	Routine/Complete Inspection	083-52883
US ENERGY DEV CORP	1677365	11/01/2008	Routine/Complete Inspection	083-52883
US ENERGY DEV CORP	1677370	11/01/2008	Routine/Complete Inspection	083-52611
US ENERGY DEV CORP	1677370	11/01/2008	Routine/Complete Inspection	083-52611
US ENERGY DEV CORP	1677372	11/01/2008	Routine/Complete Inspection	083-52886
US ENERGY DEV CORP	1677372	11/01/2008	Routine/Complete Inspection	083-52886
US ENERGY DEV CORP	1677373	11/01/2008	Routine/Complete Inspection	083-52882
US ENERGY DEV CORP	1684116	07/02/2008	Drilling/Alteration	083-52303
US ENERGY DEV CORP	1684116	07/02/2008	Drilling/Alteration	083-52303
US ENERGY DEV CORP	1684116	07/02/2008	Drilling/Alteration	083-52303
US ENERGY DEV CORP	1684116	07/02/2008	Drilling/Alteration	083-52303
US ENERGY DEV CORP	1684117	07/02/2008	Drilling/Alteration	083-52304
US ENERGY DEV CORP	1684117	07/02/2008	Drilling/Alteration	083-52304
US ENERGY DEV CORP	1694212	13/03/2008	Drilling/Alteration	083-52948
US ENERGY DEV CORP	1694212	13/03/2008	Drilling/Alteration	083-52948
US ENERGY DEV CORP	1694692	25/03/2008	Compliance Evaluation	123-44850
US ENERGY DEV CORP	1694697	25/03/2008	Compliance Evaluation	123-44847
US ENERGY DEV CORP	1694699	25/03/2008	Compliance Evaluation	123-44844
US ENERGY DEV CORP	1694703	25/03/2008	Routine/Complete Inspection	123-44708
US ENERGY DEV CORP	1694706	25/03/2008	Routine/Complete Inspection	123-44164
US ENERGY DEV CORP	1694712	25/03/2008	Routine/Complete Inspection	123-44705
US ENERGY DEV CORP	1694714	25/03/2008	Routine/Complete Inspection	123-44709
US ENERGY DEV CORP	1695247	25/03/2008	Complaint Inspection	123-44845
US ENERGY DEV CORP	1695249	25/03/2008	Complaint Inspection	123-44846
US ENERGY DEV CORP	1695252	25/03/2008	Complaint Inspection	123-44844
US ENERGY DEV CORP	1695253	25/03/2008	Complaint Inspection	123-44843
US ENERGY DEV CORP	1695298	27/03/2008	Routine/Complete Inspection	083-53077
US ENERGY DEV CORP	1696396	19/03/2008	Drilling/Alteration	083-52526
US ENERGY DEV CORP	1696396	19/03/2008	Drilling/Alteration	083-52526
US ENERGY DEV CORP	1696430	19/03/2008	Drilling/Alteration	083-52532
US ENERGY DEV CORP	1696467	31/03/2008	Drilling/Alteration	083-52526
US ENERGY DEV CORP	1696467	31/03/2008	Drilling/Alteration	083-52526
US ENERGY DEV CORP	1696468	31/03/2008	Drilling/Alteration	083-52532
US ENERGY DEV CORP	1696468	31/03/2008	Drilling/Alteration	083-52532
US ENERGY DEV CORP	1696479	19/03/2008	Drilling/Alteration	083-52309
US ENERGY DEV CORP	1696479	19/03/2008	Drilling/Alteration	083-52309
US ENERGY DEV CORP	1696481	19/03/2008	Drilling/Alteration	083-53072
US ENERGY DEV CORP	1696485	19/03/2008	Drilling/Alteration	083-53073
US ENERGY DEV CORP	1696485	19/03/2008	Drilling/Alteration	083-53073
US ENERGY DEV CORP	1713933	10/06/2008	Drilling/Alteration	083-52252
US ENERGY DEV CORP	1718619	19/06/2008	Drilling/Alteration	083-52636
US ENERGY DEV CORP	1718619	19/06/2008	Drilling/Alteration	083-52636
US ENERGY DEV CORP	1718622	19/06/2008	Drilling/Alteration	083-52662
US ENERGY DEV CORP	1737246	13/08/2008	Drilling/Alteration	083-52511
US ENERGY DEV CORP	1737246	13/08/2008	Drilling/Alteration	083-52511
US ENERGY DEV CORP	1737256	13/08/2008	Drilling/Alteration	083-52504
US ENERGY DEV CORP	1743442	15/10/2008	Compliance Evaluation	083-52309
US ENERGY DEV CORP	1758522	15/12/2008	Drilling/Alteration	083-52353
US ENERGY DEV CORP	1758522	15/12/2008	Drilling/Alteration	083-52353
US ENERGY DEV CORP	1768451	03/02/2009	Complaint Inspection	083-52915
US ENERGY DEV CORP	1768451	03/02/2009	Complaint Inspection	083-52915
US ENERGY DEV CORP	1768451	03/02/2009	Complaint Inspection	083-52915
US ENERGY DEV CORP	1774670	09/03/2009	Routine/Complete Inspection	083-52884
US ENERGY DEV CORP	1774670	09/03/2009	Routine/Complete Inspection	083-52884
US ENERGY DEV CORP	1774671	09/03/2009	Routine/Complete Inspection	083-52890
US ENERGY DEV CORP	1774674	09/03/2009	Routine/Complete Inspection	083-52968
US ENERGY DEV CORP	1807220	10/06/2009	Complaint Inspection	083-52831

US ENERGY DEV CORP	1807220	10/06/2009	Complaint Inspection	083-52831
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US ENERGY DEV CORP	1807220	10/06/2009	Complaint Inspection	083-52831
US ENERGY DEV CORP	1807866	24/06/2009	Routine/Complete Inspection	083-53813
US ENERGY DEV CORP	1807866	24/06/2009	Routine/Complete Inspection	083-53813
US ENERGY DEV CORP	1807869	24/06/2009	Routine/Complete Inspection	083-53812
US ENERGY DEV CORP	1807869	24/06/2009	Routine/Complete Inspection	083-53812
US ENERGY DEV CORP	1807952	18/06/2009	Drilling/Alteration	083-53436
US ENERGY DEV CORP	1807952	18/06/2009	Drilling/Alteration	083-53436
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US ENERGY DEV CORP	1807961	18/06/2009	Routine/Complete Inspection	083-52347
US ENERGY DEV CORP	1807961	18/06/2009	Routine/Complete Inspection	083-52347
US ENERGY DEV CORP	1807964	18/06/2009	Drilling/Alteration	083-52359
US ENERGY DEV CORP	1807964	18/06/2009	Drilling/Alteration	083-52359
US ENERGY DEV CORP	1807969	18/06/2009	Routine/Complete Inspection	083-53365
US ENERGY DEV CORP	1807969	18/06/2009	Routine/Complete Inspection	083-53365
US ENERGY DEV CORP	1807970	18/06/2009	Routine/Complete Inspection	083-53424
US ENERGY DEV CORP	1807970	18/06/2009	Routine/Complete Inspection	083-53424
US ENERGY DEV CORP	1807972	22/06/2009	Routine/Complete Inspection	083-52305
US ENERGY DEV CORP	1807972	22/06/2009	Routine/Complete Inspection	083-52305
US ENERGY DEV CORP	1807974	22/06/2009	Routine/Complete Inspection	083-52309
US ENERGY DEV CORP	1807974	22/06/2009	Routine/Complete Inspection	083-52309
US ENERGY DEV CORP	1807976	22/06/2009	Drilling/Alteration	083-52712
US ENERGY DEV CORP	1807976	22/06/2009	Drilling/Alteration	083-52712
US ENERGY DEV CORP	1807977	22/06/2009	Routine/Complete Inspection	083-52711
US ENERGY DEV CORP	1807977	22/06/2009	Routine/Complete Inspection	083-52711
US ENERGY DEV CORP	1807979	22/06/2009	Routine/Complete Inspection	083-52714
US ENERGY DEV CORP	1807979	22/06/2009	Routine/Complete Inspection	083-52714
US ENERGY DEV CORP	1807981	22/06/2009	Routine/Complete Inspection	083-52716
US ENERGY DEV CORP	1807981	22/06/2009	Routine/Complete Inspection	083-52716
US ENERGY DEV CORP	1807983	22/06/2009	Routine/Complete Inspection	083-52715
US ENERGY DEV CORP	1807983	22/06/2009	Routine/Complete Inspection	083-52715
US ENERGY DEV CORP	1807993	22/06/2009	Drilling/Alteration	083-52721
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US ENERGY DEV CORP	1807997	22/06/2009	Routine/Complete Inspection	083-52720
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US ENERGY DEV CORP	1808002	22/06/2009	Routine/Complete Inspection	083-52719
US ENERGY DEV CORP	1808002	22/06/2009	Routine/Complete Inspection	083-52719
US ENERGY DEV CORP	1808005	22/06/2009	Routine/Complete Inspection	083-52718
US ENERGY DEV CORP	1808005	22/06/2009	Routine/Complete Inspection	083-52718
US ENERGY DEV CORP	1808010	22/06/2009	Drilling/Alteration	083-52713
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US ENERGY DEV CORP	1808012	22/06/2009	Drilling/Alteration	083-52717
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US ENERGY DEV CORP	1808024	22/06/2009	Drilling/Alteration	083-52724
US ENERGY DEV CORP	1808024	22/06/2009	Drilling/Alteration	083-52724
US ENERGY DEV CORP	1808027	22/06/2009	Drilling/Alteration	083-52725
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US ENERGY DEV CORP	1808032	22/06/2009	Drilling/Alteration	083-52723
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US ENERGY DEV CORP	1808034	22/06/2009	Drilling/Alteration	083-52253
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US ENERGY DEV CORP	1808036	22/06/2009	Drilling/Alteration	083-52511
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US ENERGY DEV CORP	1808043	19/06/2009	Routine/Complete Inspection	083-53366
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US ENERGY DEV CORP	1808044	19/06/2009	Routine/Complete Inspection	083-53418
US ENERGY DEV CORP	1808044	19/06/2009	Routine/Complete Inspection	083-53418
US ENERGY DEV CORP	1808046	19/06/2009	Routine/Complete Inspection	083-53412
US ENERGY DEV CORP	1808046	19/06/2009	Routine/Complete Inspection	083-53412
US ENERGY DEV CORP	1808052	19/06/2009	Drilling/Alteration	083-53402
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US ENERGY DEV CORP	1808095	19/06/2009	Drilling/Alteration	083-53401
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US ENERGY DEV CORP	1808109	19/06/2009	Drilling/Alteration	083-53400
US ENERGY DEV CORP	1808109	19/06/2009	Drilling/Alteration	083-53400
US ENERGY DEV CORP	1808118	19/06/2009	Routine/Complete Inspection	083-53389
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US ENERGY DEV CORP	1808123	19/06/2009	Routine/Complete Inspection	083-53388
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US ENERGY DEV CORP	1808129	19/06/2009	Drilling/Alteration	083-53378
US ENERGY DEV CORP	1808129	19/06/2009	Drilling/Alteration	083-53378
US ENERGY DEV CORP	1808131	19/06/2009	Drilling/Alteration	083-53376
US ENERGY DEV CORP	1808131	19/06/2009	Drilling/Alteration	083-53376
US ENERGY DEV CORP	1808133	22/06/2009	Routine/Complete Inspection	083-52644
US ENERGY DEV CORP	1808133	22/06/2009	Routine/Complete Inspection	083-52644
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US ENERGY DEV CORP	1808133	22/06/2009	Routine/Complete Inspection	083-52644
US ENERGY DEV CORP	1808138	22/06/2009	Drilling/Alteration	083-52660
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US ENERGY DEV CORP	1808140	22/06/2009	Drilling/Alteration	083-52661
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US ENERGY DEV CORP	1808142	22/06/2009	Drilling/Alteration	083-52655
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US ENERGY DEV CORP	1808144	22/06/2009	Drilling/Alteration	083-52658
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US ENERGY DEV CORP	1808154	22/06/2009	Drilling/Alteration	083-52642
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US ENERGY DEV CORP	1808158	22/06/2009	Routine/Complete Inspection	083-52645
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US ENERGY DEV CORP	1808161	22/06/2009	Routine/Complete Inspection	083-52653
US ENERGY DEV CORP	1808161	22/06/2009	Routine/Complete Inspection	083-52653
US ENERGY DEV CORP	1808162	22/06/2009	Routine/Complete Inspection	083-52643
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US ENERGY DEV CORP	1808218	24/06/2009	Routine/Complete Inspection	083-52738
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US ENERGY DEV CORP	1808220	24/06/2009	Routine/Complete Inspection	083-53277
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US ENERGY DEV CORP	1808227	24/06/2009	Drilling/Alteration	083-52743
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US ENERGY DEV CORP	1808228	24/06/2009	Drilling/Alteration	083-52742
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US ENERGY DEV CORP	1808232	24/06/2009	Drilling/Alteration	083-53276
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US ENERGY DEV CORP	1808233	24/06/2009	Routine/Complete Inspection	083-52730
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US ENERGY DEV CORP	1808282	24/06/2009	Drilling/Alteration	083-53452
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US ENERGY DEV CORP	1808296	24/06/2009	Drilling/Alteration	083-53446

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US ENERGY DEV CORP	1808315	24/06/2009	Drilling/Alteration	083-53432
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US ENERGY DEV CORP	1808367	25/06/2009	Routine/Complete Inspection	083-53830
US ENERGY DEV CORP	1808367	25/06/2009	Routine/Complete Inspection	083-53830
US ENERGY DEV CORP	1808367	25/06/2009	Routine/Complete Inspection	083-53830
US ENERGY DEV CORP	1808367	25/06/2009	Routine/Complete Inspection	083-53830
US ENERGY DEV CORP	1808369	25/06/2009	Routine/Complete Inspection	083-53840
US ENERGY DEV CORP	1808369	25/06/2009	Routine/Complete Inspection	083-53840
US ENERGY DEV CORP	1808369	25/06/2009	Routine/Complete Inspection	083-53840
US ENERGY DEV CORP	1808369	25/06/2009	Routine/Complete Inspection	083-53840

US ENERGY DEV CORP	1808510	25/06/2009	Routine/Complete Inspection	083-53820
US ENERGY DEV CORP	1808510	25/06/2009	Routine/Complete Inspection	083-53820
US ENERGY DEV CORP	1808513	25/06/2009	Routine/Complete Inspection	083-53824
US ENERGY DEV CORP	1808513	25/06/2009	Routine/Complete Inspection	083-53824
US ENERGY DEV CORP	1813436	16/07/2009	Compliance Evaluation	083-52740
US ENERGY DEV CORP	1813564	24/06/2009	Routine/Complete Inspection	083-52525
US ENERGY DEV CORP	1813564	24/06/2009	Routine/Complete Inspection	083-52525
US ENERGY DEV CORP	1813633	30/06/2009	Routine/Complete Inspection	083-52312
US ENERGY DEV CORP	1813879	01/07/2009	Complaint Inspection	083-52312
US ENERGY DEV CORP	1813879	01/07/2009	Complaint Inspection	083-52312
US ENERGY DEV CORP	1814742	17/07/2009	Routine/Complete Inspection	083-52926
US ENERGY DEV CORP	1814742	17/07/2009	Routine/Complete Inspection	083-52926
US ENERGY DEV CORP	1814788	20/07/2009	Routine/Complete Inspection	083-52963
US ENERGY DEV CORP	1814788	20/07/2009	Routine/Complete Inspection	083-52963
US ENERGY DEV CORP	1814799	22/07/2009	Routine/Complete Inspection	083-52883
US ENERGY DEV CORP	1814799	22/07/2009	Routine/Complete Inspection	083-52883
US ENERGY DEV CORP	1819728	11/08/2009	Drilling/Alteration	083-52663
US ENERGY DEV CORP	1819731	11/08/2009	Drilling/Alteration	083-52636
US ENERGY DEV CORP	1834545	06/10/2009	Routine/Complete Inspection	083-53368
US ENERGY DEV CORP	1834548	06/10/2009	Routine/Complete Inspection	083-53427
US ENERGY DEV CORP	1834548	06/10/2009	Routine/Complete Inspection	083-53427
US ENERGY DEV CORP	1840974	28/10/2009	Routine/Complete Inspection	083-52847
US ENERGY DEV CORP	1842912	04/11/2009	Complaint Inspection	083-54484
US ENERGY DEV CORP	1854464	30/12/2009	Complaint Inspection	083-54484
US ENERGY DEV CORP	1861654	20/01/2010	Complaint Inspection	083-52830
US ENERGY DEV CORP	1861656	20/01/2010	Complaint Inspection	083-52831
US ENERGY DEV CORP	1868873	10/03/2010	Complaint Inspection	083-54489
US ENERGY DEV CORP	1874237	02/04/2010	Complaint Inspection	083-52889
US ENERGY DEV CORP	1876160	01/04/2010	Routine/Complete Inspection	083-54337
US ENERGY DEV CORP	1876160	01/04/2010	Routine/Complete Inspection	083-54337
US ENERGY DEV CORP	1883834	12/05/2010	Drilling/Alteration	083-54605
US ENERGY DEV CORP	1883839	07/05/2010	Drilling/Alteration	083-54604
US ENERGY DEV CORP	1893402	23/06/2010	Complaint Inspection	083-52961
US ENERGY DEV CORP	1901213	20/07/2010	Complaint Inspection	083-52908
US ENERGY DEV CORP	1902704	02/08/2010	Complaint Inspection	123-44170
US ENERGY DEV CORP	1902704	02/08/2010	Complaint Inspection	123-44170
US ENERGY DEV CORP	1906139	11/08/2010	Complaint Inspection	083-53668
US ENERGY DEV CORP	1906139	11/08/2010	Complaint Inspection	083-53668
US ENERGY DEV CORP	1910972	17/08/2010	Complaint Inspection	083-54573
US ENERGY DEV CORP	1910972	17/08/2010	Complaint Inspection	083-54573
US ENERGY DEV CORP	1912387	27/08/2010	Complaint Inspection	083-54573
US ENERGY DEV CORP	1912387	27/08/2010	Complaint Inspection	083-54573
US ENERGY DEV CORP	1912387	27/08/2010	Complaint Inspection	083-54573
US ENERGY DEV CORP	1912409	18/08/2010	Drilling/Alteration	083-52836
US ENERGY DEV CORP	1912409	18/08/2010	Drilling/Alteration	083-52836
US ENERGY DEV CORP	1929096	17/11/2010	Drilling/Alteration	083-53683
US ENERGY DEV CORP	1929098	17/11/2010	Drilling/Alteration	083-53651
US ENERGY DEV CORP	1929101	17/11/2010	Routine/Complete Inspection	083-55069
US ENERGY DEV CORP	1929105	17/11/2010	Routine/Complete Inspection	083-54403
US ENERGY DEV CORP	1929108	17/11/2010	Routine/Complete Inspection	083-54392
US ENERGY DEV CORP	1932335	30/11/2010	Drilling/Alteration	083-53656
US ENERGY DEV CORP	1932335	30/11/2010	Drilling/Alteration	083-53656
US ENERGY DEV CORP	1932335	30/11/2010	Drilling/Alteration	083-53656
US ENERGY DEV CORP	1932335	30/11/2010	Drilling/Alteration	083-53656
US ENERGY DEV CORP	1932336	30/11/2010	Drilling/Alteration	083-53987
US ENERGY DEV CORP	1932336	30/11/2010	Drilling/Alteration	083-53987
US ENERGY DEV CORP	1951119	09/02/2011	Administrative/File Review	
US ENERGY DEV CORP	1951119	09/02/2011	Administrative/File Review	
US ENERGY DEV CORP	1963162	24/01/2011	Drilling/Alteration	083-54492

US ENERGY DEV CORP	1965321	07/04/2011	Routine/Complete Inspection	083-52634
US ENERGY DEV CORP	1965331	11/04/2011	Routine/Complete Inspection	083-54567
US ENERGY DEV CORP	1965332	11/04/2011	Routine/Complete Inspection	083-54582
US ENERGY DEV CORP	1965332	11/04/2011	Routine/Complete Inspection	083-54582
US ENERGY DEV CORP	1968072	19/04/2011	Routine/Complete Inspection	083-53673
US ENERGY DEV CORP	1977383	31/05/2011	Routine/Complete Inspection	083-52883
US ENERGY DEV CORP	1997494	09/08/2011	Routine/Complete Inspection	083-54341
US ENERGY DEV CORP	2000757	01/08/2011	Complaint Inspection	123-46301
US ENERGY DEV CORP	2000757	01/08/2011	Complaint Inspection	123-46301
US ENERGY DEV CORP	2002734	02/09/2011	Routine/Complete Inspection	083-55103
US ENERGY DEV CORP	2006046	22/09/2011	Routine/Complete Inspection	083-53417
US ENERGY DEV CORP	2006053	26/09/2011	Routine/Complete Inspection	083-54333
US ENERGY DEV CORP	2006054	26/09/2011	Routine/Complete Inspection	083-52610
US ENERGY DEV CORP	2006064	26/09/2011	Routine/Complete Inspection	083-52663
US ENERGY DEV CORP	2011752	06/10/2011	Routine/Complete Inspection	083-54925
US ENERGY DEV CORP	2011755	06/10/2011	Routine/Complete Inspection	083-54932
US ENERGY DEV CORP	2011757	06/10/2011	Routine/Complete Inspection	083-54936
US ENERGY DEV CORP	2014708	27/10/2011	Routine/Complete Inspection	
US ENERGY DEV CORP	2015258	24/10/2011	Drilling/Alteration	123-46337
US ENERGY DEV CORP	2015258	24/10/2011	Drilling/Alteration	123-46337
US ENERGY DEV CORP	2023781	29/11/2011	Routine/Complete Inspection	083-54285
US ENERGY DEV CORP	2023781	29/11/2011	Routine/Complete Inspection	083-54285
US ENERGY DEV CORP	2023784	29/11/2011	Routine/Complete Inspection	083-54291
US ENERGY DEV CORP	2034907	06/01/2012	Routine/Complete Inspection	083-55591
US ENERGY DEV CORP	2034910	12/01/2012	Routine/Complete Inspection	083-55592
US ENERGY DEV CORP	2034910	12/01/2012	Routine/Complete Inspection	083-55592
US ENERGY DEV CORP	2034915	12/01/2012	Routine/Complete Inspection	083-55593
US ENERGY DEV CORP	2034915	12/01/2012	Routine/Complete Inspection	083-55593
US ENERGY DEV CORP	2034916	12/01/2012	Routine/Complete Inspection	083-55421
US ENERGY DEV CORP	2034916	12/01/2012	Routine/Complete Inspection	083-55421
US ENERGY DEV CORP	2034918	12/01/2012	Routine/Complete Inspection	083-55422
US ENERGY DEV CORP	2034918	12/01/2012	Routine/Complete Inspection	083-55422
US ENERGY DEV CORP	2034920	12/01/2012	Routine/Complete Inspection	083-55387
US ENERGY DEV CORP	2034926	12/01/2012	Routine/Complete Inspection	083-54453
US ENERGY DEV CORP	2034926	12/01/2012	Routine/Complete Inspection	083-54453
US ENERGY DEV CORP	2034928	12/01/2012	Routine/Complete Inspection	083-55386
US ENERGY DEV CORP	2034928	12/01/2012	Routine/Complete Inspection	083-55386
US ENERGY DEV CORP	2034929	12/01/2012	Routine/Complete Inspection	083-55385
US ENERGY DEV CORP	2038470	31/01/2012	Compliance Evaluation	083-55593
US ENERGY DEV CORP	2038471	31/01/2012	Compliance Evaluation	083-55421
US ENERGY DEV CORP	2038474	26/01/2012	Routine/Complete Inspection	083-55384
US ENERGY DEV CORP	2038481	26/01/2012	Routine/Complete Inspection	083-54587
US ENERGY DEV CORP	2042263	01/02/2012	Routine/Complete Inspection	083-55145
US ENERGY DEV CORP	2042265	01/02/2012	Routine/Complete Inspection	083-55141
US ENERGY DEV CORP	2042265	01/02/2012	Routine/Complete Inspection	083-55141
US ENERGY DEV CORP	2052186	08/03/2012	Complaint Inspection	083-55090
US ENERGY DEV CORP	2052186	08/03/2012	Complaint Inspection	083-55090
US ENERGY DEV CORP	2065326	03/05/2012	Drilling/Alteration	083-54586
US ENERGY DEV CORP	2067498	11/05/2012	Routine/Complete Inspection	083-53970
US ENERGY DEV CORP	2067499	11/05/2012	Routine/Complete Inspection	083-53954
US ENERGY DEV CORP	2067503	11/05/2012	Routine/Complete Inspection	083-54373
US ENERGY DEV CORP	2067514	11/05/2012	Routine/Complete Inspection	083-54586
US ENERGY DEV CORP	2067516	11/05/2012	Routine/Complete Inspection	083-54587
US ENERGY DEV CORP	2067517	11/05/2012	Routine/Complete Inspection	083-53983
US ENERGY DEV CORP	2069141	16/05/2012	Incident- Response to Accident or Event	083-55385
US ENERGY DEV CORP	2069141	16/05/2012	Incident- Response to Accident or Event	083-55385
US ENERGY DEV CORP	2069142	16/05/2012	Routine/Complete Inspection	083-55590
US ENERGY DEV CORP	2069142	16/05/2012	Routine/Complete Inspection	083-55590
US ENERGY DEV CORP	2072010	30/05/2012	Drilling/Alteration	083-55704

US ENERGY DEV CORP	2087349	30/07/2012	Incident- Response to Accident or Event	083-52504
US ENERGY DEV CORP	2087349	30/07/2012	Incident- Response to Accident or Event	083-52504
US ENERGY DEV CORP	2093183	14/08/2012	Incident- Response to Accident or Event	083-55551
US ENERGY DEV CORP	2093183	14/08/2012	Incident- Response to Accident or Event	083-55551
US ENERGY DEV CORP	2093183	14/08/2012	Incident- Response to Accident or Event	083-55551
US ENERGY DEV CORP	2093196	15/08/2012	Routine/Complete Inspection	083-55531
US ENERGY DEV CORP	2093196	15/08/2012	Routine/Complete Inspection	083-55531
US ENERGY DEV CORP	2093196	15/08/2012	Routine/Complete Inspection	083-55531
US ENERGY DEV CORP	2093196	15/08/2012	Routine/Complete Inspection	083-55531
US ENERGY DEV CORP	2093202	14/08/2012	Routine/Complete Inspection	
US ENERGY DEV CORP	2093202	14/08/2012	Routine/Complete Inspection	
US ENERGY DEV CORP	2093202	14/08/2012	Routine/Complete Inspection	
US ENERGY DEV CORP	2093202	14/08/2012	Routine/Complete Inspection	
US ENERGY DEV CORP	2093202	14/08/2012	Routine/Complete Inspection	
US ENERGY DEV CORP	2093204	16/08/2012	Routine/Complete Inspection	
US ENERGY DEV CORP	2093204	16/08/2012	Routine/Complete Inspection	
US ENERGY DEV CORP	2095552	15/08/2012	Drilling/Alteration	083-55551
US ENERGY DEV CORP	2097178	28/08/2012	Routine/Complete Inspection	
US ENERGY DEV CORP	2097178	28/08/2012	Routine/Complete Inspection	
US ENERGY DEV CORP	2097178	28/08/2012	Routine/Complete Inspection	
US ENERGY DEV CORP	2097178	28/08/2012	Routine/Complete Inspection	
US ENERGY DEV CORP	2097187	29/08/2012	Routine/Complete Inspection	
US ENERGY DEV CORP	2097187	29/08/2012	Routine/Complete Inspection	
US ENERGY DEV CORP	2097187	29/08/2012	Routine/Complete Inspection	
US ENERGY DEV CORP	2097187	29/08/2012	Routine/Complete Inspection	
US ENERGY DEV CORP	2097210	29/08/2012	Routine/Complete Inspection	083-52846
US ENERGY DEV CORP	2097210	29/08/2012	Routine/Complete Inspection	083-52846
US ENERGY DEV CORP	2098807	10/09/2012	Routine/Complete Inspection	
US ENERGY DEV CORP	2098807	10/09/2012	Routine/Complete Inspection	
US ENERGY DEV CORP	2098807	10/09/2012	Routine/Complete Inspection	
US ENERGY DEV CORP	2098807	10/09/2012	Routine/Complete Inspection	
US ENERGY DEV CORP	2098809	10/09/2012	Routine/Complete Inspection	
US ENERGY DEV CORP	2098809	10/09/2012	Routine/Complete Inspection	
US ENERGY DEV CORP	2099044	11/09/2012	Routine/Complete Inspection	083-55551
US ENERGY DEV CORP	2099048	11/09/2012	Routine/Complete Inspection	083-55535
US ENERGY DEV CORP	2099049	11/09/2012	Routine/Complete Inspection	083-55541
US ENERGY DEV CORP	2099050	11/09/2012	Routine/Complete Inspection	083-55545
US ENERGY DEV CORP	2099051	11/09/2012	Routine/Complete Inspection	083-55546
US ENERGY DEV CORP	2099053	11/09/2012	Routine/Complete Inspection	083-55547
US ENERGY DEV CORP	2200362	28/08/2013	Routine/Complete Inspection	123-44827
US ENERGY DEV CORP	2200362	28/08/2013	Routine/Complete Inspection	123-44827
US ENERGY DEV CORP	2200362	28/08/2013	Routine/Complete Inspection	123-44827
US ENERGY DEV CORP	2200456	28/08/2013	Routine/Complete Inspection	123-44160
US ENERGY DEV CORP	2200456	28/08/2013	Routine/Complete Inspection	123-44160
US ENERGY DEV CORP	2200456	28/08/2013	Routine/Complete Inspection	123-44160
US ENERGY DEV CORP	2208806	27/09/2013	Incident- Response to Accident or Event	083-52969
US ENERGY DEV CORP	2208806	27/09/2013	Incident- Response to Accident or Event	083-52969
US ENERGY DEV CORP	2208806	27/09/2013	Incident- Response to Accident or Event	083-52969

US ENERGY DEV CORP	2258181	27/03/2014	Incident- Response to Accident or Event	123-44841

US ENERGY DEV CORP	2258181	27/03/2014	Incident- Response to Accident or Event	123-44841
US ENERGY DEV CORP	2354930	20/03/2015	Incident- Response to Accident or Event	083-52965
US ENERGY DEV CORP	2354930	20/03/2015	Incident- Response to Accident or Event	083-52965
US ENERGY DEV CORP	2354930	20/03/2015	Incident- Response to Accident or Event	083-52965
US ENERGY DEV CORP	2354930	20/03/2015	Incident- Response to Accident or Event	083-52965
US ENERGY DEV CORP	2354930	20/03/2015	Incident- Response to Accident or Event	083-52965
US ENERGY EXPLORATION CORP	925506	21/03/2000	Routine/Complete Inspection	005-26188
US ENERGY EXPLORATION CORP	925506	21/03/2000	Routine/Complete Inspection	005-26188
US ENERGY EXPLORATION CORP	925506	21/03/2000	Routine/Complete Inspection	005-26188
US ENERGY EXPLORATION CORP	925506	21/03/2000	Routine/Complete Inspection	005-26188
US ENERGY EXPLORATION CORP	947313	27/06/2000	Site Restoration	005-26172
US ENERGY EXPLORATION CORP	947313	27/06/2000	Site Restoration	005-26172
US ENERGY EXPLORATION CORP	947313	27/06/2000	Site Restoration	005-26172
US ENERGY EXPLORATION CORP	947313	27/06/2000	Site Restoration	005-26172
US ENERGY EXPLORATION CORP	1015754	22/02/2001	Complaint Inspection	005-02397
US ENERGY EXPLORATION CORP	1015776	22/02/2001	Complaint Inspection	005-02398
US ENERGY EXPLORATION CORP	1015776	22/02/2001	Complaint Inspection	005-02398
US ENERGY EXPLORATION CORP	1030867	18/05/2001	Routine/Complete Inspection	005-26278
US ENERGY EXPLORATION CORP	1047926	24/07/2001	Compliance Evaluation	005-26278
US ENERGY EXPLORATION CORP	1072875	25/10/2001	Drilling/Alteration	063-32858
US ENERGY EXPLORATION CORP	1092314	24/01/2002	Site Restoration	005-26387
US ENERGY EXPLORATION CORP	1092314	24/01/2002	Site Restoration	005-26387
US ENERGY EXPLORATION CORP	1097962	14/02/2002	Compliance Evaluation	005-26387
US ENERGY EXPLORATION CORP	1097962	14/02/2002	Compliance Evaluation	005-26387
US ENERGY EXPLORATION CORP	1110637	07/03/2002	Drilling/Alteration	063-33012
US ENERGY EXPLORATION CORP	1110660	07/03/2002	Drilling/Alteration	063-33011
US ENERGY EXPLORATION CORP	1128574	05/06/2002	Administrative/File Review	005-26406
US ENERGY EXPLORATION CORP	1149482	09/07/2002	Follow-up Inspection	063-33011
US ENERGY EXPLORATION CORP	1193610	10/12/2002	Complaint Inspection	063-33152
US ENERGY EXPLORATION CORP	1193610	10/12/2002	Complaint Inspection	063-33152
US ENERGY EXPLORATION CORP	1195445	10/12/2002	Routine/Complete Inspection	063-33153
US ENERGY EXPLORATION CORP	1195445	10/12/2002	Routine/Complete Inspection	063-33153
US ENERGY EXPLORATION CORP	1195445	10/12/2002	Routine/Complete Inspection	063-33153
US ENERGY EXPLORATION CORP	1195445	10/12/2002	Routine/Complete Inspection	063-33153
US ENERGY EXPLORATION CORP	1283648	29/10/2003	Drilling/Alteration	005-27347
US ENERGY EXPLORATION CORP	1283648	29/10/2003	Drilling/Alteration	005-27347
US ENERGY EXPLORATION CORP	1293712	11/12/2003	Compliance Evaluation	005-27347
US ENERGY EXPLORATION CORP	1293712	11/12/2003	Compliance Evaluation	005-27347
US ENERGY EXPLORATION CORP	1293712	11/12/2003	Compliance Evaluation	005-27347
US ENERGY EXPLORATION CORP	1293712	11/12/2003	Compliance Evaluation	005-27347
US ENERGY EXPLORATION CORP	1293724	11/12/2003	Routine/Complete Inspection	005-27312

US ENERGY EXPLORATION CORP	1293724	11/12/2003	Routine/Complete Inspection	005-27312
US ENERGY EXPLORATION CORP	1293778	11/12/2003	Site Restoration	005-26562
US ENERGY EXPLORATION CORP	1293778	11/12/2003	Site Restoration	005-26562
US ENERGY EXPLORATION CORP	1316493	09/03/2004	Compliance Evaluation	005-26562
US ENERGY EXPLORATION CORP	1316605	13/02/2004	Complaint Inspection	005-27444
US ENERGY EXPLORATION CORP	1316605	13/02/2004	Complaint Inspection	005-27444
US ENERGY EXPLORATION CORP	1316620	09/03/2004	Compliance Evaluation	005-27312
US ENERGY EXPLORATION CORP	1316620	09/03/2004	Compliance Evaluation	005-27312
US ENERGY EXPLORATION CORP	1316620	09/03/2004	Compliance Evaluation	005-27312
US ENERGY EXPLORATION CORP	1316620	09/03/2004	Compliance Evaluation	005-27312
US ENERGY EXPLORATION CORP	1329988	21/04/2004	Compliance Evaluation	005-27444
US ENERGY EXPLORATION CORP	1332266	29/04/2004	Drilling/Alteration	005-27443
US ENERGY EXPLORATION CORP	1332266	29/04/2004	Drilling/Alteration	005-27443
US ENERGY EXPLORATION CORP	1400586	07/12/2004	Complaint Inspection	063-33585
US ENERGY EXPLORATION CORP	1400586	07/12/2004	Complaint Inspection	063-33585
US ENERGY EXPLORATION CORP	1640121	16/07/2007	Complaint Inspection	129-26706
US ENERGY EXPLORATION CORP	1640123	16/07/2007	Routine/Complete Inspection	129-26599
US ENERGY EXPLORATION CORP	1676897	09/01/2008	Complaint Inspection	005-29418
US ENERGY EXPLORATION CORP	1676897	09/01/2008	Complaint Inspection	005-29418
US ENERGY EXPLORATION CORP	1684163	08/02/2008	Drilling/Alteration	129-26966
US ENERGY EXPLORATION CORP	1684163	08/02/2008	Drilling/Alteration	129-26966
US ENERGY EXPLORATION CORP	1684163	08/02/2008	Drilling/Alteration	129-26966
US ENERGY EXPLORATION CORP	1684163	08/02/2008	Drilling/Alteration	129-26966
US ENERGY EXPLORATION CORP	1684163	08/02/2008	Drilling/Alteration	129-26966
US ENERGY EXPLORATION CORP	1684163	08/02/2008	Drilling/Alteration	129-26966
US ENERGY EXPLORATION CORP	1684787	11/02/2008	Routine/Complete Inspection	063-34159
US ENERGY EXPLORATION CORP	1684787	11/02/2008	Routine/Complete Inspection	063-34159
US ENERGY EXPLORATION CORP	1684787	11/02/2008	Routine/Complete Inspection	063-34159
US ENERGY EXPLORATION CORP	1684796	01/02/2008	Complaint Inspection	063-34156
US ENERGY EXPLORATION CORP	1684796	01/02/2008	Complaint Inspection	063-34156
US ENERGY EXPLORATION CORP	1684796	01/02/2008	Complaint Inspection	063-34156
US ENERGY EXPLORATION CORP	1715858	20/06/2008	Routine/Complete Inspection	005-29579
US ENERGY EXPLORATION CORP	1715858	20/06/2008	Routine/Complete Inspection	005-29579
US ENERGY EXPLORATION CORP	1725849	28/07/2008	Compliance Evaluation	005-29579
US ENERGY EXPLORATION CORP	1740563	30/09/2008	Complaint Inspection	005-29413
US ENERGY EXPLORATION CORP	1740563	30/09/2008	Complaint Inspection	005-29413
US ENERGY EXPLORATION CORP	1740563	30/09/2008	Complaint Inspection	005-29413
US ENERGY EXPLORATION CORP	1805130	04/06/2009	Routine/Complete Inspection	005-29680
US ENERGY EXPLORATION CORP	1805130	04/06/2009	Routine/Complete Inspection	005-29680
US ENERGY EXPLORATION CORP	1805178	04/06/2009	Routine/Complete Inspection	005-29526
US ENERGY EXPLORATION CORP	1805178	04/06/2009	Routine/Complete Inspection	005-29526
US ENERGY EXPLORATION CORP	1807795	24/06/2009	Site Restoration	005-28636
US ENERGY EXPLORATION CORP	1807795	24/06/2009	Site Restoration	005-28636
US ENERGY EXPLORATION CORP	1807815	24/06/2009	Site Restoration	005-28635
US ENERGY EXPLORATION CORP	1807815	24/06/2009	Site Restoration	005-28635
US ENERGY EXPLORATION CORP	1818615	07/08/2009	Routine/Complete Inspection	005-30205
US ENERGY EXPLORATION CORP	1818615	07/08/2009	Routine/Complete Inspection	005-30205
US ENERGY EXPLORATION CORP	1819261	11/08/2009	Routine/Complete Inspection	005-30312
US ENERGY EXPLORATION CORP	1819261	11/08/2009	Routine/Complete Inspection	005-30312

US ENERGY EXPLORATION CORP	1832167	30/09/2009	Site Restoration	129-27167

US ENERGY EXPLORATION CORP	1832167	30/09/2009	Site Restoration	129-27167
US ENERGY EXPLORATION CORP	1955465	08/03/2011	Routine/Complete Inspection	005-30373
US ENERGY EXPLORATION CORP	1955465	08/03/2011	Routine/Complete Inspection	005-30373
US ENERGY EXPLORATION CORP	1955487	08/03/2011	Routine/Complete Inspection	005-29835
US ENERGY EXPLORATION CORP	1955487	08/03/2011	Routine/Complete Inspection	005-29835
US ENERGY EXPLORATION CORP	1970169	02/05/2011	Routine/Complete Inspection	031-25466
US ENERGY EXPLORATION CORP	1974150	18/05/2011	Routine/Complete Inspection	005-30755
US ENERGY EXPLORATION CORP	1993842	22/08/2011	Routine/Complete Inspection	031-25380
US ENERGY EXPLORATION CORP	1993842	22/08/2011	Routine/Complete Inspection	031-25380
US ENERGY EXPLORATION CORP	1997733	22/08/2011	Routine/Complete Inspection	031-25494
US ENERGY EXPLORATION CORP	2138031	06/02/2013	Routine/Complete Inspection	031-25380

US ENERGY EXPLORATION CORP	2159649	10/04/2013	Routine/Complete Inspection	005-30785
US ENERGY EXPLORATION CORP	2159657	10/04/2013	Routine/Complete Inspection	005-31035
US ENERGY EXPLORATION CORP	2159663	10/04/2013	Routine/Complete Inspection	005-30986

US ENERGY EXPLORATION CORP	2200198	22/08/2013	Follow-up Inspection	005-31136
US ENERGY EXPLORATION CORP	2360498	01/04/2015	Routine/Partial Inspection	031-25380
US ENERGY EXPLORATION CORP	2360498	01/04/2015	Routine/Partial Inspection	031-25380
US ENERGY EXPLORATION CORP	2360498	01/04/2015	Routine/Partial Inspection	031-25380
US ENERGY EXPLORATION CORP	2360498	01/04/2015	Routine/Partial Inspection	031-25380
US ENERGY EXPLORATION CORP	2360498	01/04/2015	Routine/Partial Inspection	031-25380
US ENERGY EXPLORATION CORP	2360506	09/04/2015	Routine/Partial Inspection	031-25466
US ENERGY EXPLORATION CORP	2360506	09/04/2015	Routine/Partial Inspection	031-25466
US ENERGY EXPLORATION CORP	2360506	09/04/2015	Routine/Partial Inspection	031-25466
US ENERGY EXPLORATION CORP	2360506	09/04/2015	Routine/Partial Inspection	031-25466
US ENERGY EXPLORATION CORP	2360506	09/04/2015	Routine/Partial Inspection	031-25466

US ENERGY EXPLORATION CORP	2498302	05/07/2016	Routine/Complete Inspection	005-25633
US ENERGY EXPLORATION CORP	2510137	10/08/2016	Routine/Partial Inspection	
US ENERGY EXPLORATION CORP	2510137	10/08/2016	Routine/Partial Inspection	

US ENERGY EXPLORATION CORP	2510171	10/08/2016	Routine/Partial Inspection	
US ENERGY EXPLORATION CORP	2510171	10/08/2016	Routine/Partial Inspection	
US ENERGY EXPLORATION CORP	2510172	09/08/2016	Routine/Partial Inspection	
US ENERGY EXPLORATION CORP	2510172	09/08/2016	Routine/Partial Inspection	
US ENERGY EXPLORATION CORP	2510173	10/08/2016	Routine/Partial Inspection	
US ENERGY EXPLORATION CORP	2510173	10/08/2016	Routine/Partial Inspection	
UTICA GAS SVC LLC	2363786	17/04/2015	Routine/Complete Inspection	
UTICA GAS SVC LLC	2363786	17/04/2015	Routine/Complete Inspection	
UTICA GAS SVC LLC	2363786	17/04/2015	Routine/Complete Inspection	
UTICA GAS SVC LLC	2363786	17/04/2015	Routine/Complete Inspection	
UTICA GAS SVC LLC	2381574	19/06/2015	Incident- Response to Accident or Event	
UTICA GAS SVC LLC	2381574	19/06/2015	Incident- Response to Accident or Event	
UTICA GAS SVC LLC	2381574	19/06/2015	Incident- Response to Accident or Event	
UTICA GAS SVC LLC	2381574	19/06/2015	Incident- Response to Accident or Event	
UTICA GAS SVC LLC	2381574	19/06/2015	Incident- Response to Accident or Event	
UTICA GAS SVC LLC	2486952	25/05/2016	Routine/Complete Inspection	
UTICA GAS SVC LLC	2486952	25/05/2016	Routine/Complete Inspection	
UTICA GAS SVC LLC	2486952	25/05/2016	Routine/Complete Inspection	
UTICA RESOURCES INC	2265718	23/04/2014	Routine/Complete Inspection	121-45087
UTICA RESOURCES INC	2265718	23/04/2014	Routine/Complete Inspection	121-45087
UTICA RESOURCES INC	2265720	23/04/2014	Routine/Complete Inspection	121-45090
UTICA RESOURCES INC	2265720	23/04/2014	Routine/Complete Inspection	121-45090
UTICA RESOURCES INC	2275066	30/05/2014	Follow-up Inspection	049-25412
UTICA RESOURCES INC	2275066	30/05/2014	Follow-up Inspection	049-25412
UTICA RESOURCES INC	2275066	30/05/2014	Follow-up Inspection	049-25412
UTICA RESOURCES INC	2275066	30/05/2014	Follow-up Inspection	049-25412
UTICA RESOURCES INC	2374578	29/05/2015	Routine/Complete Inspection	049-25412
VALHALLA ENERGY INC	1015419	20/03/2001	Routine/Complete Inspection	053-27304
VALHALLA ENERGY INC	1015419	20/03/2001	Routine/Complete Inspection	053-27304
VALHALLA ENERGY INC	1016758	20/03/2001	Routine/Complete Inspection	053-27306
VALHALLA ENERGY INC	1016758	20/03/2001	Routine/Complete Inspection	053-27306
VALHALLA ENERGY INC	1016773	20/03/2001	Routine/Complete Inspection	053-27307
VALHALLA ENERGY INC	1016773	20/03/2001	Routine/Complete Inspection	053-27307
VALHALLA ENERGY INC	1016807	20/03/2001	Routine/Complete Inspection	053-27303
VALHALLA ENERGY INC	1016807	20/03/2001	Routine/Complete Inspection	053-27303
VALHALLA ENERGY INC	1016809	20/03/2001	Routine/Complete Inspection	053-27305
VALHALLA ENERGY INC	1016809	20/03/2001	Routine/Complete Inspection	053-27305
VALHALLA ENERGY INC	1019780	04/04/2001	Routine/Complete Inspection	053-27303
VALHALLA ENERGY INC	1019780	04/04/2001	Routine/Complete Inspection	053-27303
VALHALLA ENERGY INC	1019786	04/04/2001	Routine/Complete Inspection	053-27305
VALHALLA ENERGY INC	1019786	04/04/2001	Routine/Complete Inspection	053-27305
VALHALLA ENERGY INC	1019810	04/04/2001	Routine/Complete Inspection	053-27306
VALHALLA ENERGY INC	1019810	04/04/2001	Routine/Complete Inspection	053-27306
VALHALLA ENERGY INC	1019817	04/04/2001	Routine/Complete Inspection	053-27307
VALHALLA ENERGY INC	1019817	04/04/2001	Routine/Complete Inspection	053-27307
VALHALLA ENERGY INC	1019836	04/04/2001	Routine/Complete Inspection	053-27308
VALHALLA ENERGY INC	1019836	04/04/2001	Routine/Complete Inspection	053-27308
VALHALLA ENERGY INC	1019852	04/04/2001	Routine/Complete Inspection	053-27309
VALHALLA ENERGY INC	1019852	04/04/2001	Routine/Complete Inspection	053-27309
VALHALLA ENERGY INC	1019880	04/04/2001	Routine/Complete Inspection	053-27310
VALHALLA ENERGY INC	1019880	04/04/2001	Routine/Complete Inspection	053-27310
VALHALLA ENERGY INC	1019887	04/04/2001	Routine/Complete Inspection	053-27311
VALHALLA ENERGY INC	1019887	04/04/2001	Routine/Complete Inspection	053-27311
VALHALLA ENERGY INC	1019898	04/04/2001	Routine/Complete Inspection	053-27312
VALHALLA ENERGY INC	1019898	04/04/2001	Routine/Complete Inspection	053-27312
VALHALLA ENERGY INC	1048257	25/07/2001	Routine/Complete Inspection	053-27303
VALHALLA ENERGY INC	1048261	25/07/2001	Routine/Complete Inspection	053-27304
VALHALLA ENERGY INC	1048317	25/07/2001	Routine/Complete Inspection	053-27305
VAN HAMPTON GAS & OIL CO INC	1848628	09/12/2009	Compliance Evaluation	121-01599

VAN HAMPTON GAS & OIL CO INC	1875531	25/03/2010	Routine/Complete Inspection	031-00711
VAN HAMPTON GAS & OIL CO INC	1875531	25/03/2010	Routine/Complete Inspection	031-00711
VANTAGE ENERGY APPALACHIA II LLC	2185851	10/07/2013	Incident- Response to Accident or Event	059-25755
VANTAGE ENERGY APPALACHIA II LLC	2300074	22/08/2014	Routine/Complete Inspection	
VANTAGE ENERGY APPALACHIA II LLC	2300074	22/08/2014	Routine/Complete Inspection	
VANTAGE ENERGY APPALACHIA II LLC	2321975	05/11/2014	Routine/Complete Inspection	059-26552
VANTAGE ENERGY APPALACHIA II LLC	2321984	05/11/2014	Routine/Complete Inspection	059-26310
VANTAGE ENERGY APPALACHIA II LLC	2408242	17/09/2015	Incident- Response to Accident or Event	059-26742
VANTAGE ENERGY APPALACHIA II LLC	2408242	17/09/2015	Incident- Response to Accident or Event	059-26742
VANTAGE ENERGY APPALACHIA II LLC	2413541	05/10/2015	Incident- Response to Accident or Event	059-26996
VANTAGE ENERGY APPALACHIA II LLC	2433800	14/12/2015	Incident- Response to Accident or Event	059-25789
VANTAGE ENERGY APPALACHIA II LLC	2433800	14/12/2015	Incident- Response to Accident or Event	059-25789
VANTAGE ENERGY APPALACHIA II LLC	2438689	05/01/2016	Incident- Response to Accident or Event	059-26925

VANTAGE ENERGY APPALACHIA II LLC	2438689	05/01/2016	Incident- Response to Accident or Event	059-26925
VANTAGE ENERGY APPALACHIA II LLC	2438689	05/01/2016	Incident- Response to Accident or Event	059-26925
VANTAGE ENERGY APPALACHIA II LLC	2438689	05/01/2016	Incident- Response to Accident or Event	059-26925
VANTAGE ENERGY APPALACHIA II LLC	2438689	05/01/2016	Incident- Response to Accident or Event	059-26925
VANTAGE ENERGY APPALACHIA II LLC	2438689	05/01/2016	Incident- Response to Accident or Event	059-26925
VANTAGE ENERGY APPALACHIA II LLC	2438689	05/01/2016	Incident- Response to Accident or Event	059-26925
VANTAGE ENERGY APPALACHIA II LLC	2438689	05/01/2016	Incident- Response to Accident or Event	059-26925
VANTAGE ENERGY APPALACHIA II LLC	2438689	05/01/2016	Incident- Response to Accident or Event	059-26925
VANTAGE ENERGY APPALACHIA II LLC	2438689	05/01/2016	Incident- Response to Accident or Event	059-26925

VANTAGE ENERGY APPALACHIA II LLC	2479184	21/04/2016	Incident- Response to Accident or Event	
VANTAGE ENERGY APPALACHIA II LLC	2479184	21/04/2016	Incident- Response to Accident or Event	
VANTAGE ENERGY APPALACHIA II LLC	2549454	27/12/2016	Routine/Complete Inspection	059-26783
VANTAGE ENERGY APPALACHIA II LLC	2549454	27/12/2016	Routine/Complete Inspection	059-26783
VANTAGE ENERGY APPALACHIA LLC	2243908	23/01/2014	Complaint Inspection	059-01477
VANTAGE ENERGY APPALACHIA LLC	2243908	23/01/2014	Complaint Inspection	059-01477
VANTAGE ENERGY APPALACHIA LLC	2289603	14/07/2014	Incident- Response to Accident or Event	
VANTAGE ENERGY APPALACHIA LLC	2289603	14/07/2014	Incident- Response to Accident or Event	
VANTAGE ENERGY APPALACHIA LLC	2289603	14/07/2014	Incident- Response to Accident or Event	
VANTAGE ENERGY APPALACHIA LLC	2289603	14/07/2014	Incident- Response to Accident or Event	
VANTAGE ENERGY APPALACHIA LLC	2300830	02/05/2014	Administrative/File Review	
VANTAGE ENERGY APPALACHIA LLC	2309105	16/01/2014	Routine/Complete Inspection	
VANTAGE ENERGY APPALACHIA LLC	2309105	16/01/2014	Routine/Complete Inspection	
VANTAGE ENERGY APPALACHIA LLC	2343147	12/02/2015	Administrative/File Review	
VANTAGE ENERGY APPALACHIA LLC	2474892	31/03/2016	Incident- Response to Accident or Event	

VANTAGE ENERGY APPALACHIA LLC	2474892	31/03/2016	Incident- Response to Accident or Event	
VARNER LINDSEY E	1308229	12/02/2004	Complaint Inspection	003-00952
VARNER LINDSEY E	1308229	12/02/2004	Complaint Inspection	003-00952
VAVCO LLC	1821652	18/08/2009	Routine/Complete Inspection	015-20086
VAVCO LLC	1821660	18/08/2009	Routine/Complete Inspection	015-20088
VAVCO LLC	2173802	06/06/2013	Incident- Response to Accident or Event	015-20071
VAVCO LLC	2173802	06/06/2013	Incident- Response to Accident or Event	015-20071
VAVCO LLC	2173802	06/06/2013	Incident- Response to Accident or Event	015-20071
VAVCO LLC	2173802	06/06/2013	Incident- Response to Accident or Event	015-20071
VAVCO LLC	2288598	14/07/2014	Incident- Response to Accident or Event	015-20071
VAVCO LLC	2288598	14/07/2014	Incident- Response to Accident or Event	015-20071
VAVCO LLC	2420993	29/10/2015	Routine/Complete Inspection	015-20074
VENRO CO	1838620	28/10/2009	Complaint Inspection	039-24408
VENRO CO	1838620	28/10/2009	Complaint Inspection	039-24408
VENRO CO	1838620	28/10/2009	Complaint Inspection	039-24408
VENRO CO	1944618	21/01/2011	Routine/Complete Inspection	039-24408
VENRO CO	1944618	21/01/2011	Routine/Complete Inspection	039-24408
VENRO CO	1944618	21/01/2011	Routine/Complete Inspection	039-24408
VENRO CO	2039404	02/02/2012	Compliance Evaluation	039-24408
VENRO CO	2039404	02/02/2012	Compliance Evaluation	039-24408
VENRO CO	2039404	02/02/2012	Compliance Evaluation	039-24408
VENRO CO	2198006	23/08/2013	Incident- Response to Accident or Event	039-24408
VENRO CO	2225248	27/11/2013	Complaint Inspection	039-24408
VENRO CO	2291274	31/07/2014	Incident- Response to Accident or Event	039-24408
VERNARD L SHUMAKER	929551	06/04/2000	Routine/Complete Inspection	005-23313
VERNARD L SHUMAKER	1250172	26/06/2003	Complaint Inspection	005-26858
VERNARD L SHUMAKER	1250172	26/06/2003	Complaint Inspection	005-26858
VERNARD L SHUMAKER	1250178	26/06/2003	Complaint Inspection	005-26813
VERNARD L SHUMAKER	1250178	26/06/2003	Complaint Inspection	005-26813
VERNARD L SHUMAKER	1256004	23/07/2003	Routine/Complete Inspection	005-26813
VERNARD L SHUMAKER	1256004	23/07/2003	Routine/Complete Inspection	005-26813
VERNARD L SHUMAKER	1280058	21/10/2003	Compliance Evaluation	005-26813
VERNARD L SHUMAKER	1280058	21/10/2003	Compliance Evaluation	005-26813
VERNARD L SHUMAKER	1317107	25/02/2004	Compliance Evaluation	005-26813
VERNARD L SHUMAKER	1342789	07/06/2004	Compliance Evaluation	005-26813
VERNARD L SHUMAKER	1342789	07/06/2004	Compliance Evaluation	005-26813
VERNARD L SHUMAKER	1438801	12/04/2005	Routine/Complete Inspection	005-27603
VERNARD L SHUMAKER	1438814	12/04/2005	Compliance Evaluation	005-27601
VERNARD L SHUMAKER	1450745	12/01/2005	Follow-up Inspection	005-27600
VERNARD L SHUMAKER	1469475	02/08/2005	Compliance Evaluation	005-27603
VERNARD L SHUMAKER	1470148	12/01/2005	Follow-up Inspection	005-27601
VERNARD L SHUMAKER	1532798	28/04/2006	Site Restoration	005-27857
VERNARD L SHUMAKER	1631242	18/06/2007	Site Restoration	005-27680
VERNARD L SHUMAKER	1631242	18/06/2007	Site Restoration	005-27680
VERNARD L SHUMAKER	1631242	18/06/2007	Site Restoration	005-27680
VERNARD L SHUMAKER	1631242	18/06/2007	Site Restoration	005-27680
VERNARD L SHUMAKER	1631246	18/06/2007	Site Restoration	005-27681
VERNARD L SHUMAKER	1631246	18/06/2007	Site Restoration	005-27681
VERNARD L SHUMAKER	1631246	18/06/2007	Site Restoration	005-27681
VERNARD L SHUMAKER	1631246	18/06/2007	Site Restoration	005-27681
VERNARD L SHUMAKER	1631252	18/06/2007	Site Restoration	005-27682
VERNARD L SHUMAKER	1631252	18/06/2007	Site Restoration	005-27682
VERNARD L SHUMAKER	1631252	18/06/2007	Site Restoration	005-27682
VERNARD L SHUMAKER	1631252	18/06/2007	Site Restoration	005-27682
VERNARD L SHUMAKER	1643732	14/08/2007	Drilling/Alteration	129-26164

VERNARD L SHUMAKER	1643732	14/08/2007	Drilling/Alteration	129-26164
VERNARD L SHUMAKER	1648668	31/08/2007	Routine/Complete Inspection	129-26262
VERNARD L SHUMAKER	1648668	31/08/2007	Routine/Complete Inspection	129-26262
VERNARD L SHUMAKER	1668492	29/11/2007	Compliance Evaluation	129-26262
VERNARD L SHUMAKER	1668492	29/11/2007	Compliance Evaluation	129-26262
VERNARD L SHUMAKER	2001488	08/09/2011	Complaint Inspection	129-27948
VERNARD L SHUMAKER	2001488	08/09/2011	Complaint Inspection	129-27948
VERNARD L SHUMAKER	2001488	08/09/2011	Complaint Inspection	129-27948
VERNARD L SHUMAKER	2001488	08/09/2011	Complaint Inspection	129-27948
VESSELS COAL GAS INC	1960441	24/03/2011	Site Restoration	021-21137
VICTORY ENERGY CO	1560970	27/07/2006	Complaint Inspection	
VICTORY ENERGY CORP	943238	07/06/2000	Complaint Inspection	005-22408
VICTORY ENERGY CORP	943238	07/06/2000	Complaint Inspection	005-22408
VICTORY ENERGY CORP	1012109	28/02/2001	Bond Release	063-32472
VICTORY ENERGY CORP	1012114	28/02/2001	Bond Release	063-32469
VICTORY ENERGY CORP	1018134	29/03/2001	Follow-up Inspection	063-32469
VICTORY ENERGY CORP	1018139	29/03/2001	Follow-up Inspection	063-32472
VICTORY ENERGY CORP	1434898	30/03/2005	Routine/Complete Inspection	033-25685
VICTORY ENERGY CORP	1434898	30/03/2005	Routine/Complete Inspection	033-25685
VICTORY ENERGY CORP	1597644	02/02/2007	Complaint Inspection	033-26268
VICTORY ENERGY CORP	1602338	20/02/2007	Complaint Inspection	033-26268
VICTORY ENERGY CORP	1618453	30/04/2007	Complaint Inspection	033-26172
VICTORY ENERGY CORP	1653335	24/09/2007	Routine/Complete Inspection	033-26548
VICTORY ENERGY CORP	1653335	24/09/2007	Routine/Complete Inspection	033-26548
VICTORY ENERGY CORP	1657288	24/09/2007	Routine/Complete Inspection	033-26183
VICTORY ENERGY CORP	1657288	24/09/2007	Routine/Complete Inspection	033-26183
VICTORY ENERGY CORP	1657288	24/09/2007	Routine/Complete Inspection	033-26183
VICTORY ENERGY CORP	1657288	24/09/2007	Routine/Complete Inspection	033-26183
VICTORY ENERGY CORP	1712862	03/06/2008	Complaint Inspection	033-23277
VICTORY ENERGY CORP	1712862	03/06/2008	Complaint Inspection	033-23277
VICTORY ENERGY CORP	1728372	14/08/2008	Routine/Complete Inspection	117-20188
VICTORY ENERGY CORP	1730237	14/08/2008	Routine/Complete Inspection	117-20208
VICTORY ENERGY CORP	1747221	30/10/2008	Complaint Inspection	033-21384
VICTORY ENERGY CORP	1747221	30/10/2008	Complaint Inspection	033-21384
VICTORY ENERGY CORP	1833612	06/10/2009	Routine/Complete Inspection	033-26601
VICTORY ENERGY CORP	1866819	01/03/2010	Routine/Partial Inspection	105-21538
VICTORY PROD CO LLC	2372961	26/05/2015	Routine/Complete Inspection	083-56654
VICTORY PROD CO LLC	2372961	26/05/2015	Routine/Complete Inspection	083-56654
VICTORY PROD CO LLC	2372961	26/05/2015	Routine/Complete Inspection	083-56654
VICTORY PROD CO LLC	2372961	26/05/2015	Routine/Complete Inspection	083-56654
VICTORY PROD CO LLC	2372961	26/05/2015	Routine/Complete Inspection	083-56654
VICTORY PROD CO LLC	2372961	26/05/2015	Routine/Complete Inspection	083-56654
VICTORY PROD CO LLC	2498676	28/06/2016	Routine/Complete Inspection	083-56700
VICTORY PROD CO LLC	2498676	28/06/2016	Routine/Complete Inspection	083-56700
VIKING RESOURCES CORP	1022796	03/04/2001	Complaint Inspection	051-21248
VIKING RESOURCES CORP	1022796	03/04/2001	Complaint Inspection	051-21248
VIKING RESOURCES CORP	1022817	18/04/2001	Complaint Inspection	051-21248
VIKING RESOURCES CORP	1022817	18/04/2001	Complaint Inspection	051-21248
VIKING RESOURCES LLC	2085481	23/07/2012	Incident- Response to Accident or Event	051-20888
VIKING RESOURCES LLC	2085481	23/07/2012	Incident- Response to Accident or Event	051-20888
VINEYARD OIL & GAS CO	1024292	23/04/2001	Plugging(Includes Plugged/Mined Through)	123-38863
VINEYARD OIL & GAS CO	1024306	23/04/2001	Plugging(Includes Plugged/Mined Through)	123-35503
VINEYARD OIL & GAS CO	1024313	23/04/2001	Plugging(Includes Plugged/Mined Through)	123-35502
VINEYARD OIL & GAS CO	1024377	23/04/2001	Site Restoration	
VINEYARD OIL & GAS CO	1041312	20/06/2001	Compliance Evaluation	
VINEYARD OIL & GAS CO	1060018	30/08/2001	Compliance Evaluation	
VINEYARD OIL & GAS CO	1534734	10/05/2006	Routine/Complete Inspection	049-24468

VINEYARD OIL & GAS CO	1747741	22/10/2008	Routine/Complete Inspection	083-30792
VINEYARD OIL & GAS CO	1861682	02/02/2010	Complaint Inspection	083-30773
VINEYARD OIL & GAS CO	1861682	02/02/2010	Complaint Inspection	083-30773
VINEYARD OIL & GAS CO	2059901	11/04/2012	Routine/Complete Inspection	083-30784
VINEYARD OIL & GAS CO	2059901	11/04/2012	Routine/Complete Inspection	083-30784
VISTA GATHERING LLC	2251290	24/02/2014	Complaint Inspection	
VISTA GATHERING LLC	2251290	24/02/2014	Complaint Inspection	
VISTA GATHERING LLC	2312650	07/10/2014	Incident- Response to Accident or Event	
VISTA GATHERING LLC	2312650	07/10/2014	Incident- Response to Accident or Event	
VISTA OPR INC	1507939	20/01/2006	Compliance Evaluation	085-23902
VISTA OPR INC	1525155	24/03/2006	Drilling/Alteration	085-24040
VISTA OPR INC	1532543	26/04/2006	Routine/Complete Inspection	085-23941
VISTA OPR INC	1571519	12/10/2006	Routine/Complete Inspection	085-24139
VISTA OPR INC	1571519	12/10/2006	Routine/Complete Inspection	085-24139
VISTA OPR INC	1571519	12/10/2006	Routine/Complete Inspection	085-24139
VISTA OPR INC	1584122	06/12/2006	Routine/Complete Inspection	085-24123
VISTA OPR INC	1584122	06/12/2006	Routine/Complete Inspection	085-24123
VISTA OPR INC	1593937	16/01/2007	Routine/Complete Inspection	085-24152
VISTA OPR INC	1593937	16/01/2007	Routine/Complete Inspection	085-24152
VISTA OPR INC	1671590	13/12/2007	Routine/Complete Inspection	039-25269
VISTA OPR INC	1671590	13/12/2007	Routine/Complete Inspection	039-25269
VISTA OPR INC	1696772	31/03/2008	Routine/Complete Inspection	085-24393
VISTA OPR INC	1696772	31/03/2008	Routine/Complete Inspection	085-24393
VISTA OPR INC	1696772	31/03/2008	Routine/Complete Inspection	085-24393
VISTA OPR INC	1701152	22/04/2008	Routine/Complete Inspection	085-24018
VISTA OPR INC	1760999	08/01/2009	Drilling/Alteration	085-24481
VISTA OPR INC	1916628	23/09/2010	Drilling/Alteration	085-24543
VISTA OPR INC	1916628	23/09/2010	Drilling/Alteration	085-24543
VISTA OPR INC	1928785	18/11/2010	Routine/Complete Inspection	085-24544
VISTA OPR INC	1928785	18/11/2010	Routine/Complete Inspection	085-24544
VISTA OPR INC	1950627	16/02/2011	Routine/Complete Inspection	085-24561
VISTA OPR INC	1950627	16/02/2011	Routine/Complete Inspection	085-24561
VISTA OPR INC	1950715	17/02/2011	Routine/Complete Inspection	085-24548
VISTA OPR INC	1950715	17/02/2011	Routine/Complete Inspection	085-24548
VISTA OPR INC	1953256	01/03/2011	Routine/Complete Inspection	121-44676
VISTA OPR INC	1953256	01/03/2011	Routine/Complete Inspection	121-44676
VISTA OPR INC	1953618	01/03/2011	Routine/Complete Inspection	121-44677
VISTA OPR INC	1953618	01/03/2011	Routine/Complete Inspection	121-44677
VISTA OPR INC	1953618	01/03/2011	Routine/Complete Inspection	121-44677
VISTA OPR INC	1953618	01/03/2011	Routine/Complete Inspection	121-44677
VISTA OPR INC	1956590	08/03/2011	Drilling/Alteration	085-24584
VISTA OPR INC	1960560	15/03/2011	Routine/Complete Inspection	085-24572
VISTA OPR INC	1960560	15/03/2011	Routine/Complete Inspection	085-24572
VISTA OPR INC	1960560	15/03/2011	Routine/Complete Inspection	085-24572
VISTA OPR INC	1960560	15/03/2011	Routine/Complete Inspection	085-24572
VISTA OPR INC	1964965	08/04/2011	Routine/Complete Inspection	121-44724
VISTA OPR INC	1964965	08/04/2011	Routine/Complete Inspection	121-44724
VISTA OPR INC	1965558	13/04/2011	Routine/Complete Inspection	085-24566
VISTA OPR INC	1965558	13/04/2011	Routine/Complete Inspection	085-24566
VISTA OPR INC	1965564	13/04/2011	Routine/Complete Inspection	085-24573

VISTA OPR INC	1965564	13/04/2011	Routine/Complete Inspection	085-24573
VISTA OPR INC	1972149	18/04/2011	Routine/Complete Inspection	085-24580
VISTA OPR INC	1991637	14/07/2011	Routine/Complete Inspection	085-24567
VISTA OPR INC	1991637	14/07/2011	Routine/Complete Inspection	085-24567
VISTA OPR INC	2021872	15/11/2011	Routine/Complete Inspection	085-24598
VISTA OPR INC	2034729	10/01/2012	Routine/Complete Inspection	085-24605
VISTA OPR INC	2034729	10/01/2012	Routine/Complete Inspection	085-24605
VISTA OPR INC	2034729	10/01/2012	Routine/Complete Inspection	085-24605
VISTA OPR INC	2034729	10/01/2012	Routine/Complete Inspection	085-24605
VISTA OPR INC	2034729	10/01/2012	Routine/Complete Inspection	085-24605
VISTA OPR INC	2034729	10/01/2012	Routine/Complete Inspection	085-24605
VISTA OPR INC	2034897	17/01/2012	Routine/Complete Inspection	085-24617
VISTA OPR INC	2034897	17/01/2012	Routine/Complete Inspection	085-24617
VISTA OPR INC	2034897	17/01/2012	Routine/Complete Inspection	085-24617
VISTA OPR INC	2050316	12/03/2012	Routine/Complete Inspection	085-24603
VISTA OPR INC	2050316	12/03/2012	Routine/Complete Inspection	085-24603
VISTA OPR INC	2060865	18/04/2012	Routine/Complete Inspection	121-44873
VISTA OPR INC	2075217	08/06/2012	Site Restoration	085-24596
VISTA OPR INC	2077717	08/06/2012	Site Restoration	085-24594
VISTA OPR INC	2093994	14/08/2012	Complaint Inspection	085-24142
VISTA OPR INC	2106277	01/10/2012	Routine/Complete Inspection	121-44201
VISTA OPR INC	2106431	19/09/2012	Routine/Complete Inspection	085-24610
VISTA OPR INC	2106555	19/09/2012	Routine/Complete Inspection	085-24619
VISTA OPR INC	2106747	17/09/2012	Routine/Complete Inspection	085-24609
VISTA OPR INC	2106792	20/09/2012	Routine/Complete Inspection	085-24613
VISTA OPR INC	2106810	20/09/2012	Routine/Complete Inspection	085-24630
VISTA OPR INC	2106859	10/10/2012	Routine/Complete Inspection	085-24525
VISTA OPR INC	2106899	17/09/2012	Routine/Complete Inspection	085-24621
VISTA OPR INC	2161677	29/04/2013	Complaint Inspection	121-45008
VISTA OPR INC	2211478	03/10/2013	Routine/Partial Inspection	121-45127
VISTA OPR INC	2247314	12/02/2014	Routine/Complete Inspection	121-44864
VISTA OPR INC	2247408	20/02/2014	Routine/Complete Inspection	121-45140
VISTA OPR INC	2265270	23/04/2014	Routine/Complete Inspection	053-30472
VISTA OPR INC	2265275	23/04/2014	Routine/Complete Inspection	053-30474
VISTA OPR INC	2265311	23/04/2014	Routine/Complete Inspection	053-30567
VISTA OPR INC	2265378	23/04/2014	Routine/Complete Inspection	053-30571
VISTA OPR INC	2265446	23/04/2014	Routine/Complete Inspection	053-30569
VISTA OPR INC	2265458	23/04/2014	Routine/Complete Inspection	053-30570
VISTA OPR INC	2265472	24/04/2014	Routine/Complete Inspection	053-30470
VISTA OPR INC	2265497	24/04/2014	Routine/Complete Inspection	053-30471
VISTA OPR INC	2265507	24/04/2014	Routine/Complete Inspection	053-30483
VISTA OPR INC	2265513	24/04/2014	Routine/Complete Inspection	053-30484
VISTA OPR INC	2265520	24/04/2014	Routine/Complete Inspection	053-30566
VISTA OPR INC	2265604	24/04/2014	Routine/Complete Inspection	
VISTA OPR INC	2292832	06/08/2014	Routine/Complete Inspection	085-24625
VISTA OPR INC	2333243	02/01/2015	Incident- Response to Accident or Event	
VISTA OPR INC	2333243	02/01/2015	Incident- Response to Accident or Event	
VISTA OPR INC	2333243	02/01/2015	Incident- Response to Accident or Event	
VISTA OPR INC	2343797	11/02/2015	Incident- Response to Accident or Event	
VISTA OPR INC	2343797	11/02/2015	Incident- Response to Accident or Event	
VISTA OPR INC	2343797	11/02/2015	Incident- Response to Accident or Event	
VISTA OPR INC	2343797	11/02/2015	Incident- Response to Accident or Event	
VISTA OPR INC	2380720	22/06/2015	Administrative/File Review	121-44957
VISTA OPR INC	2380728	22/06/2015	Administrative/File Review	121-44961
VISTA OPR INC	2380733	22/06/2015	Administrative/File Review	121-44962
VISTA OPR INC	2380740	22/06/2015	Administrative/File Review	121-44970
VISTA OPR INC	2380748	22/06/2015	Administrative/File Review	121-44973
VISTA OPR INC	2380754	22/06/2015	Administrative/File Review	121-44976
VISTA OPR INC	2380770	22/06/2015	Administrative/File Review	121-44977

VISTA OPR INC	2380772	22/06/2015	Administrative/File Review	121-44979
VISTA OPR INC	2381653	24/06/2015	Administrative/File Review	121-45371
VISTA OPR INC	2381655	24/06/2015	Administrative/File Review	121-45292
VISTA OPR INC	2381665	24/06/2015	Administrative/File Review	121-45205
VISTA OPR INC	2406026	09/09/2015	Incident- Response to Accident or Event	
VISTA OPR INC	2406026	09/09/2015	Incident- Response to Accident or Event	
VISTA OPR INC	2406026	09/09/2015	Incident- Response to Accident or Event	
VISTA OPR INC	2406026	09/09/2015	Incident- Response to Accident or Event	
VISTA PETRO INC	1648839	31/08/2007	Complaint Inspection	121-33455
VISTA PETRO INC	2314729	22/10/2014	Routine/Complete Inspection	121-27180
VISTA PETRO INC	2314729	22/10/2014	Routine/Complete Inspection	121-27180
VISTA PETRO INC	2314741	22/10/2014	Routine/Complete Inspection	121-27181
VISTA PETRO INC	2314741	22/10/2014	Routine/Complete Inspection	121-27181
VISTA PETRO INC	2314742	22/10/2014	Routine/Complete Inspection	121-27182
VISTA PETRO INC	2314742	22/10/2014	Routine/Complete Inspection	121-27182
VISTA PETRO INC	2314748	22/10/2014	Routine/Complete Inspection	121-27183
VISTA PETRO INC	2314748	22/10/2014	Routine/Complete Inspection	121-27183
VISTA PETRO INC	2365516	29/04/2015	Routine/Complete Inspection	121-27180
VISTA PETRO INC	2365516	29/04/2015	Routine/Complete Inspection	121-27180
VISTA PETRO INC	2365521	29/04/2015	Routine/Complete Inspection	121-27181
VISTA PETRO INC	2365521	29/04/2015	Routine/Complete Inspection	121-27181
VISTA PETRO INC	2365525	29/04/2015	Routine/Complete Inspection	121-27182
VISTA PETRO INC	2365525	29/04/2015	Routine/Complete Inspection	121-27182
VISTA PETRO INC	2365528	29/04/2015	Routine/Complete Inspection	121-27183
VISTA PETRO INC	2365528	29/04/2015	Routine/Complete Inspection	121-27183
VISTA PETRO INC	2404119	31/08/2015	Compliance Evaluation	121-27183
VISTA PETRO INC	2421411	02/11/2015	Compliance Evaluation	121-27180
VISTA PETRO INC	2421415	02/11/2015	Compliance Evaluation	121-27181
VISTA PETRO INC	2421418	02/11/2015	Compliance Evaluation	121-27182
VISTA PETRO INC	2481776	09/05/2016	Administrative/File Review	121-27180
VISTA PETRO INC	2481777	09/05/2016	Administrative/File Review	121-27181
VISTA RESOURCES INC	924322	13/03/2000	Drilling/Alteration	085-22758
VISTA RESOURCES INC	934006	25/04/2000	Drilling/Alteration	085-22795
VISTA RESOURCES INC	958755	09/08/2000	Routine/Complete Inspection	085-22769
VISTA RESOURCES INC	959633	14/08/2000	Follow-up Inspection	085-22769
VISTA RESOURCES INC	959633	14/08/2000	Follow-up Inspection	085-22769
VISTA RESOURCES INC	969365	27/09/2000	Routine/Complete Inspection	085-22797
VISTA RESOURCES INC	1005144	14/02/2001	Routine/Complete Inspection	085-22878
VISTA RESOURCES INC	1005144	14/02/2001	Routine/Complete Inspection	085-22878
VISTA RESOURCES INC	1024547	17/04/2001	Drilling/Alteration	085-22804
VISTA RESOURCES INC	1107516	14/03/2002	Drilling/Alteration	085-23043
VISTA RESOURCES INC	1107516	14/03/2002	Drilling/Alteration	085-23043
VISTA RESOURCES INC	1107516	14/03/2002	Drilling/Alteration	085-23043
VISTA RESOURCES INC	1107516	14/03/2002	Drilling/Alteration	085-23043
VISTA RESOURCES INC	1107516	14/03/2002	Drilling/Alteration	085-23043
VISTA RESOURCES INC	1107516	14/03/2002	Drilling/Alteration	085-23043
VISTA RESOURCES INC	1107778	15/03/2002	Routine/Complete Inspection	085-23043
VISTA RESOURCES INC	1107778	15/03/2002	Routine/Complete Inspection	085-23043
VISTA RESOURCES INC	1260362	08/08/2003	Routine/Complete Inspection	121-43725
VISTA RESOURCES INC	1348900	30/06/2004	Drilling/Alteration	085-23561
VISTA RESOURCES INC	1365116	29/07/2004	Drilling/Alteration	085-23570
VISTA RESOURCES INC	1370061	12/08/2004	Drilling/Alteration	085-23597
VISTA RESOURCES INC	1866163	26/02/2010	Routine/Complete Inspection	039-23720
VISTA RESOURCES INC	1906389	16/08/2010	Routine/Complete Inspection	039-23720
VISTA RESOURCES INC	1927043	03/11/2010	Routine/Complete Inspection	121-43656

W BYRD YEANY JR & JANE WIANT YEANY	1107361	14/03/2002	Routine/Complete Inspection	031-23341
W BYRD YEANY JR & JANE WIANT YEANY	1107361	14/03/2002	Routine/Complete Inspection	031-23341
W BYRD YEANY JR & JANE WIANT YEANY	1107375	14/03/2002	Routine/Complete Inspection	031-23437
W BYRD YEANY JR & JANE WIANT YEANY	1107375	14/03/2002	Routine/Complete Inspection	031-23437
WALKER OIL PROD INC	2334751	03/12/2014	Routine/Partial Inspection	019-01722
WALKER OIL PROD INC	2334762	03/12/2014	Routine/Partial Inspection	019-01721
WALKER OIL PROD INC	2334763	03/12/2014	Routine/Partial Inspection	019-01720
WALLACE MCANINCH	1727710	12/08/2008	Complaint Inspection	005-01449
WARREN E & P INC	2480242	22/02/2016	Administrative/File Review	131-20499
WARREN E & P INC	2480242	22/02/2016	Administrative/File Review	131-20499
WARREN E & P INC	2513470	24/08/2016	Incident- Response to Accident or Event	131-20253
WARREN E & P INC	2547676	28/12/2016	Incident- Response to Accident or Event	131-20025
WARREN E & P INC	2547676	28/12/2016	Incident- Response to Accident or Event	131-20025
WASHINGTON ENERGY CO LLC	2381176	15/06/2015	Routine/Complete Inspection	125-21195
WASHINGTON ENERGY CO LLC	2381176	15/06/2015	Routine/Complete Inspection	125-21195
WASHINGTON ENERGY CO LLC	2381176	15/06/2015	Routine/Complete Inspection	125-21195
WASHINGTON ENERGY CO LLC	2381176	15/06/2015	Routine/Complete Inspection	125-21195
WASTE TRMT CORP	2124537	18/12/2012	Routine/Complete Inspection	123-46555
WASTE TRMT CORP	2124537	18/12/2012	Routine/Complete Inspection	123-46555
WASTE TRMT CORP	2188656	01/08/2013	Routine/Complete Inspection	123-44462
WASTE TRMT CORP	2188656	01/08/2013	Routine/Complete Inspection	123-44462
WASTE TRMT CORP	2188656	01/08/2013	Routine/Complete Inspection	123-44462
WASTE TRMT CORP	2188656	01/08/2013	Routine/Complete Inspection	123-44462
WASTE TRMT CORP	2245604	18/02/2014	Routine/Complete Inspection	123-44725
WASTE TRMT CORP	2245611	18/02/2014	Routine/Complete Inspection	123-45076
WASTE TRMT CORP	2245615	18/02/2014	Routine/Complete Inspection	123-45075
WASTE TRMT CORP	2245619	18/02/2014	Routine/Complete Inspection	123-44462
WASTE TRMT CORP	2364317	23/04/2015	Routine/Complete Inspection	123-46335
WASTE TRMT CORP	2364317	23/04/2015	Routine/Complete Inspection	123-46335
WASTE TRMT CORP	2364317	23/04/2015	Routine/Complete Inspection	123-46335
WASTE TRMT CORP	2364317	23/04/2015	Routine/Complete Inspection	123-46335
WASTE TRMT CORP	2364317	23/04/2015	Routine/Complete Inspection	123-46335
WASTE TRMT CORP	2364317	23/04/2015	Routine/Complete Inspection	123-46335
WATERFORD TWP ERIE CNTY	2363352	23/04/2015	Administrative/File Review	
WEAVER OIL & GAS CORP & LANPHAR OIL	2267190	10/04/2014	Administrative/File Review	
WEINSZ OIL & GAS INC	1024606	25/04/2001	Routine/Complete Inspection	083-47930
WELDBANK ENERGY CORP	1814853	07/07/2009	Routine/Complete Inspection	123-41341

WGM GAS CO INC	1028386	08/05/2001	Drilling/Alteration	063-32716
WGM GAS CO INC	1028386	08/05/2001	Drilling/Alteration	063-32716
WGM GAS CO INC	1105021	06/03/2002	Routine/Complete Inspection	065-24195
WGM GAS CO INC	1189137	25/11/2002	Follow-up Inspection	063-32716
WGM GAS CO INC	1462059	21/06/2005	Routine/Complete Inspection	005-27655
WGM GAS CO INC	1462059	21/06/2005	Routine/Complete Inspection	005-27655
WGM GAS CO INC	1537962	22/05/2006	Site Restoration	005-27772
WGM GAS CO INC	1733592	04/09/2008	Site Restoration	005-27701
WGM GAS CO INC	1911913	01/09/2010	Routine/Complete Inspection	005-30665
WGM GAS CO INC	1911913	01/09/2010	Routine/Complete Inspection	005-30665
WGM GAS CO INC	1911913	01/09/2010	Routine/Complete Inspection	005-30665
WGM GAS CO INC	1911913	01/09/2010	Routine/Complete Inspection	005-30665
WGM GAS CO INC	1911913	01/09/2010	Routine/Complete Inspection	005-30665
WGM GAS CO INC	1911913	01/09/2010	Routine/Complete Inspection	005-30665
WGM GAS CO INC	1966736	19/04/2011	Routine/Complete Inspection	005-30758
WGM GAS CO INC	2185342	12/07/2013	Incident- Response to Accident or Event	
WGM GAS CO INC	2330998	17/12/2014	Routine/Complete Inspection	065-22877
WGM GAS CO INC	2330998	17/12/2014	Routine/Complete Inspection	065-22877
WGM GAS CO INC	2330998	17/12/2014	Routine/Complete Inspection	065-22877
WGM GAS CO INC	2330998	17/12/2014	Routine/Complete Inspection	065-22877
WGM GAS CO INC	2330998	17/12/2014	Routine/Complete Inspection	065-22877
WGM GAS CO INC	2330998	17/12/2014	Routine/Complete Inspection	065-22877
WH LARSON INC	1567471	02/08/2006	Complaint Inspection	083-40697
WHIDBEY RESOURCES INC	972764	27/09/2000	Routine/Complete Inspection	083-47334
WHIDBEY RESOURCES INC	972768	11/10/2000	Routine/Complete Inspection	083-47334
WHIDBEY RESOURCES INC	989975	12/12/2000	Routine/Complete Inspection	083-47892
WHIDBEY RESOURCES INC	1015588	22/03/2001	Routine/Complete Inspection	083-47346
WHIDBEY RESOURCES INC	1015590	22/03/2001	Routine/Complete Inspection	083-47345
WHIDBEY RESOURCES INC	1046915	17/07/2001	Routine/Complete Inspection	083-48021
WHIDBEY RESOURCES INC	1046915	17/07/2001	Routine/Complete Inspection	083-48021
WHIDBEY RESOURCES INC	1046916	17/07/2001	Routine/Complete Inspection	083-48023
WHIDBEY RESOURCES INC	1046916	17/07/2001	Routine/Complete Inspection	083-48023
WHIDBEY RESOURCES INC	1046917	17/07/2001	Routine/Complete Inspection	083-47942
WHIDBEY RESOURCES INC	1046917	17/07/2001	Routine/Complete Inspection	083-47942
WHIDBEY RESOURCES INC	1046918	17/07/2001	Routine/Complete Inspection	083-47940

WHIDBEY RESOURCES INC	1046918	17/07/2001	Routine/Complete Inspection	083-47940
WHIDBEY RESOURCES INC	1046919	17/07/2001	Routine/Complete Inspection	083-47941
WHIDBEY RESOURCES INC	1046919	17/07/2001	Routine/Complete Inspection	083-47941
WHIDBEY RESOURCES INC	1046920	17/07/2001	Routine/Complete Inspection	083-47938
WHIDBEY RESOURCES INC	1046920	17/07/2001	Routine/Complete Inspection	083-47938
WHO LLC	2039241	01/02/2012	Drilling/Alteration	123-46114
WHO LLC	2039241	01/02/2012	Drilling/Alteration	123-46114
WHO LLC	2039241	01/02/2012	Drilling/Alteration	123-46114
WHO LLC	2039241	01/02/2012	Drilling/Alteration	123-46114
WHO LLC	2039241	01/02/2012	Drilling/Alteration	123-46114
WHO LLC	2039241	01/02/2012	Drilling/Alteration	123-46114
WHO LLC	2039241	01/02/2012	Drilling/Alteration	123-46114
WHO LLC	2039241	01/02/2012	Drilling/Alteration	123-46114
WHOLEY PETROLEUM LLC	2081863	21/06/2012	Routine/Complete Inspection	053-26373
WHOLEY PETROLEUM LLC	2081863	21/06/2012	Routine/Complete Inspection	053-26373
WHOLEY PETROLEUM LLC	2089446	24/07/2012	Compliance Evaluation	053-26376
WHOLEY PETROLEUM LLC	2089450	24/07/2012	Compliance Evaluation	053-23891
WHOLEY PETROLEUM LLC	2104407	28/09/2012	Incident- Response to Accident or Event	053-26377
WHOLEY PETROLEUM LLC	2104407	28/09/2012	Incident- Response to Accident or Event	053-26377
WILKES ENERGY INC	921432	06/03/2000	Drilling/Alteration	085-22760
WILKES ENERGY INC	1219270	20/03/2003	Drilling/Alteration	085-23158
WILKES ENERGY INC	1365480	28/07/2004	Drilling/Alteration	085-23465
WILKES ENERGY INC	1425780	02/03/2005	Routine/Complete Inspection	129-25591
WILKES ENERGY INC	1425780	02/03/2005	Routine/Complete Inspection	129-25591
WILKES ENERGY INC	1425780	02/03/2005	Routine/Complete Inspection	129-25591
WILKES ENERGY INC	1460905	08/06/2005	Routine/Complete Inspection	083-46921
WILKES ENERGY INC	1460905	08/06/2005	Routine/Complete Inspection	083-46921
WILKES ENERGY INC	1704063	02/05/2008	Complaint Inspection	129-27143
WILKES ENERGY INC	1704063	02/05/2008	Complaint Inspection	129-27143
WILKES ENERGY INC	2034952	09/01/2012	Complaint Inspection	083-46920
WILKES ENERGY INC	2034952	09/01/2012	Complaint Inspection	083-46920
WILLARD M CLINE	1840980	23/10/2009	Routine/Complete Inspection	083-54005
WILLARD M CLINE	1840981	23/10/2009	Routine/Complete Inspection	083-54004
WILLARD M CLINE	2367455	28/04/2015	Routine/Complete Inspection	083-56631
WILLARD M CLINE	2367455	28/04/2015	Routine/Complete Inspection	083-56631
WILLARD M CLINE	2367455	28/04/2015	Routine/Complete Inspection	083-56631
WILLARD M CLINE	2367455	28/04/2015	Routine/Complete Inspection	083-56631
WILLARD M CLINE	2367455	28/04/2015	Routine/Complete Inspection	083-56631
WILLARD M CLINE	2367455	28/04/2015	Routine/Complete Inspection	083-56631
WILLARD M CLINE	2367457	28/04/2015	Routine/Complete Inspection	083-56632
WILLARD M CLINE	2367457	28/04/2015	Routine/Complete Inspection	083-56632
WILLARD M CLINE	2367457	28/04/2015	Routine/Complete Inspection	083-56632
WILLARD M CLINE	2367457	28/04/2015	Routine/Complete Inspection	083-56632
WILLARD M CLINE	2367457	28/04/2015	Routine/Complete Inspection	083-56632
WILLARD M CLINE	2367457	28/04/2015	Routine/Complete Inspection	083-56632
WILLARD M CLINE	2367457	28/04/2015	Routine/Complete Inspection	083-56632
WILLARD M CLINE	2367457	28/04/2015	Routine/Complete Inspection	083-56632
WILLARD M CLINE	2367457	28/04/2015	Routine/Complete Inspection	083-56632
WILLARD M CLINE	2367457	28/04/2015	Routine/Complete Inspection	083-56632
WILLARD M CLINE	2367457	28/04/2015	Routine/Complete Inspection	083-56632
WILLARD M CLINE	2429938	01/12/2015	Incident- Response to Accident or Event	083-11105
WILLARD M CLINE	2429938	01/12/2015	Incident- Response to Accident or Event	083-11105
WILLARD M CLINE	2429938	01/12/2015	Incident- Response to Accident or Event	083-11105
WILLARD M CLINE	2429938	01/12/2015	Incident- Response to Accident or Event	083-11105
WILLIAM E HOLLOBAUGH JR	1291352	03/12/2003	Drilling/Alteration	031-23788
WILLIAM H BRAWAND	1894027	17/06/2010	Routine/Complete Inspection	047-24460

WILLIAM H BRAWAND	2009468	11/08/2011	Routine/Complete Inspection	047-24542
WILLIAM H BRAWAND	2009468	11/08/2011	Routine/Complete Inspection	047-24542
WILLIAM H BRAWAND	2009469	11/08/2011	Routine/Complete Inspection	047-24544
WILLIAM H BRAWAND	2009469	11/08/2011	Routine/Complete Inspection	047-24544
WILLIAM H BRAWAND	2037361	20/01/2012	Routine/Complete Inspection	047-24246
WILLIAM H BRAWAND	2037361	20/01/2012	Routine/Complete Inspection	047-24246
WILLIAM H BRAWAND	2062691	02/02/2012	Administrative/File Review	047-23266
WILLIAM H BRAWAND	2062691	02/02/2012	Administrative/File Review	047-23266
WILLIAM H BRAWAND	2062706	02/02/2012	Administrative/File Review	047-23272
WILLIAM H BRAWAND	2062706	02/02/2012	Administrative/File Review	047-23272
WILLIAM H BRAWAND	2062709	02/02/2012	Administrative/File Review	047-23389
WILLIAM H BRAWAND	2062709	02/02/2012	Administrative/File Review	047-23389
WILLIAM H BRAWAND	2062711	02/02/2012	Administrative/File Review	047-23390
WILLIAM H BRAWAND	2062711	02/02/2012	Administrative/File Review	047-23390
WILLIAM H BRAWAND	2062714	02/02/2012	Administrative/File Review	047-23423
WILLIAM H BRAWAND	2062714	02/02/2012	Administrative/File Review	047-23423
WILLIAM H BRAWAND	2062716	02/02/2012	Administrative/File Review	047-23424
WILLIAM H BRAWAND	2062716	02/02/2012	Administrative/File Review	047-23424
WILLIAM H BRAWAND	2062717	02/02/2012	Administrative/File Review	047-23731
WILLIAM H BRAWAND	2062717	02/02/2012	Administrative/File Review	047-23731
WILLIAM H BRAWAND	2062718	02/02/2012	Administrative/File Review	047-23768
WILLIAM H BRAWAND	2062718	02/02/2012	Administrative/File Review	047-23768
WILLIAM H BRAWAND	2062718	02/02/2012	Administrative/File Review	047-23768
WILLIAM H BRAWAND	2062720	02/02/2012	Administrative/File Review	047-24012
WILLIAM H BRAWAND	2062720	02/02/2012	Administrative/File Review	047-24012
WILLIAM H BRAWAND	2062761	02/02/2012	Administrative/File Review	047-24115
WILLIAM H BRAWAND	2062761	02/02/2012	Administrative/File Review	047-24115
WILLIAM H BRAWAND	2062763	02/02/2012	Administrative/File Review	047-24116
WILLIAM H BRAWAND	2062763	02/02/2012	Administrative/File Review	047-24116
WILLIAM H BRAWAND	2062765	02/02/2012	Administrative/File Review	047-24117
WILLIAM H BRAWAND	2062765	02/02/2012	Administrative/File Review	047-24117
WILLIAM H BRAWAND	2062767	02/02/2012	Administrative/File Review	047-24148
WILLIAM H BRAWAND	2062767	02/02/2012	Administrative/File Review	047-24148
WILLIAM H BRAWAND	2062768	02/02/2012	Administrative/File Review	047-24202
WILLIAM H BRAWAND	2062768	02/02/2012	Administrative/File Review	047-24202
WILLIAM H BRAWAND	2062770	02/02/2012	Administrative/File Review	047-24243
WILLIAM H BRAWAND	2062770	02/02/2012	Administrative/File Review	047-24243
WILLIAM H BRAWAND	2062772	02/02/2012	Administrative/File Review	047-24244
WILLIAM H BRAWAND	2062772	02/02/2012	Administrative/File Review	047-24244
WILLIAM H BRAWAND	2062773	02/02/2012	Administrative/File Review	047-24544
WILLIAM H BRAWAND	2062773	02/02/2012	Administrative/File Review	047-24544
WILLIAM H BRAWAND	2062776	02/02/2012	Administrative/File Review	047-24573
WILLIAM H BRAWAND	2062776	02/02/2012	Administrative/File Review	047-24573
WILLIAM H BRAWAND	2067093	02/05/2012	Site Restoration	047-24567
WILLIAM H BRAWAND	2067100	02/05/2012	Site Restoration	047-24568
WILLIAM H BRAWAND	2067100	02/05/2012	Site Restoration	047-24568
WILLIAM H BRAWAND	2067100	02/05/2012	Site Restoration	047-24568
WILLIAM H BRAWAND	2067100	02/05/2012	Site Restoration	047-24568
WILLIAM H BRAWAND	2067100	02/05/2012	Site Restoration	047-24568
WILLIAM H BRAWAND	2067100	02/05/2012	Site Restoration	047-24568
WILLIAM H BRAWAND	2067100	02/05/2012	Site Restoration	047-24568
WILLIAM H BRAWAND	2067123	02/05/2012	Site Restoration	047-24569
WILLIAM H BRAWAND	2067123	02/05/2012	Site Restoration	047-24569
WILLIAM H BRAWAND	2067139	02/05/2012	Site Restoration	047-24570
WILLIAM H BRAWAND	2067146	02/05/2012	Site Restoration	047-24571
WILLIAM H BRAWAND	2067146	02/05/2012	Site Restoration	047-24571
WILLIAM H BRAWAND	2067146	02/05/2012	Site Restoration	047-24571
WILLIAM H BRAWAND	2067146	02/05/2012	Site Restoration	047-24571
WILLIAM H BRAWAND	2067146	02/05/2012	Site Restoration	047-24571

WILLIAM H BRAWAND	2067146	02/05/2012	Site Restoration	047-24571
WILLIAM H BRAWAND	2067146	02/05/2012	Site Restoration	047-24571
WILLIAM H BRAWAND	2072772	02/05/2012	Administrative/File Review	
WILLIAM H BRAWAND	2072772	02/05/2012	Administrative/File Review	
WILLIAM H BRAWAND	2241614	31/01/2014	Incident- Response to Accident or Event	047-23444
WILLIAM H BRAWAND	2241614	31/01/2014	Incident- Response to Accident or Event	047-23444
WILLIAM H BRAWAND	2241614	31/01/2014	Incident- Response to Accident or Event	047-23444
WILLIAM H BRAWAND	2241614	31/01/2014	Incident- Response to Accident or Event	047-23444
WILLIAM H BRAWAND	2392356	30/06/2015	Follow-up Inspection	047-24567
WILLIAM H BRAWAND	2392356	30/06/2015	Follow-up Inspection	047-24567
WILLIAM H BRAWAND	2395410	30/06/2015	Follow-up Inspection	047-24852
WILLIAM H BRAWAND	2395410	30/06/2015	Follow-up Inspection	047-24852
WILLIAM H BRAWAND	2395886	30/06/2015	Follow-up Inspection	047-24851
WILLIAM H BRAWAND	2395886	30/06/2015	Follow-up Inspection	047-24851
WILLIAM H BRAWAND	2396781	30/06/2015	Follow-up Inspection	047-23390
WILLIAM H BRAWAND	2396781	30/06/2015	Follow-up Inspection	047-23390
WILLIAM H BRAWAND	2397593	14/07/2015	Follow-up Inspection	047-24853
WILLIAM H BRAWAND	2423472	05/11/2015	Drilling/Alteration	047-24851
WILLIAM H BRAWAND	2423541	05/11/2015	Drilling/Alteration	047-24852
WILLIAM MCINTIRE COAL OIL & GAS	1049260	27/07/2001	Drilling/Alteration	063-32800
WILLIAM MCINTIRE COAL OIL & GAS	1051181	01/08/2001	Drilling/Alteration	063-32829
WILLIAM MCINTIRE COAL OIL & GAS	1269271	11/09/2003	Routine/Complete Inspection	129-24964
WILLIAM MCINTIRE COAL OIL & GAS	1293130	20/11/2003	Compliance Evaluation	063-33449
WILLIAM MCINTIRE COAL OIL & GAS	1293130	20/11/2003	Compliance Evaluation	063-33449
WILLIAM MCINTIRE COAL OIL & GAS	1293130	20/11/2003	Compliance Evaluation	063-33449
WILLIAM MCINTIRE COAL OIL & GAS	1293130	20/11/2003	Compliance Evaluation	063-33449
WILLIAM MCINTIRE COAL OIL & GAS	1331331	20/04/2004	Complaint Inspection	031-23451
WILLIAM MCINTIRE COAL OIL & GAS	1353909	14/07/2004	Complaint Inspection	063-33449
WILLIAM MCINTIRE COAL OIL & GAS	1353909	14/07/2004	Complaint Inspection	063-33449
WILLIAM MCINTIRE COAL OIL & GAS	1353909	14/07/2004	Complaint Inspection	063-33449
WILLIAM MCINTIRE COAL OIL & GAS	1353909	14/07/2004	Complaint Inspection	063-33449
WILLIAM MCINTIRE COAL OIL & GAS	1407997	10/01/2005	Drilling/Alteration	065-25206
WILLIAM MCINTIRE COAL OIL & GAS	1490111	26/10/2005	Drilling/Alteration	031-23981
WILLIAM MCINTIRE COAL OIL & GAS	1490111	26/10/2005	Drilling/Alteration	031-23981
WILLIAM MCINTIRE COAL OIL & GAS	1490111	26/10/2005	Drilling/Alteration	031-23981
WILLIAM MCINTIRE COAL OIL & GAS	1490111	26/10/2005	Drilling/Alteration	031-23981
WILLIAM MCINTIRE COAL OIL & GAS	1494390	14/11/2005	Site Restoration	065-25206
WILLIAM MCINTIRE COAL OIL & GAS	1494391	14/11/2005	Site Restoration	065-25207
WILLIAM MCINTIRE COAL OIL & GAS	1504051	29/12/2005	Drilling/Alteration	031-24225
WILLIAM MCINTIRE COAL OIL & GAS	1504051	29/12/2005	Drilling/Alteration	031-24225
WILLIAM MCINTIRE COAL OIL & GAS	1504051	29/12/2005	Drilling/Alteration	031-24225
WILLIAM MCINTIRE COAL OIL & GAS	1504051	29/12/2005	Drilling/Alteration	031-24225
WILLIAM MCINTIRE COAL OIL & GAS	1526488	30/03/2006	Complaint Inspection	065-25431
WILLIAM MCINTIRE COAL OIL & GAS	1526488	30/03/2006	Complaint Inspection	065-25431
WILLIAM MCINTIRE COAL OIL & GAS	1552945	26/07/2006	Routine/Complete Inspection	031-24343
WILLIAM MCINTIRE COAL OIL & GAS	1552946	25/07/2006	Routine/Complete Inspection	031-24259
WILLIAM MCINTIRE COAL OIL & GAS	1552955	26/07/2006	Routine/Complete Inspection	031-24212

WILLIAM MCINTIRE COAL OIL & GAS	1554460	26/07/2006	Routine/Complete Inspection	031-24445
WILLIAM MCINTIRE COAL OIL & GAS	1565082	19/09/2006	Routine/Complete Inspection	031-24445
WILLIAM MCINTIRE COAL OIL & GAS	1567436	27/09/2006	Drilling/Alteration	031-24300
WILLIAM MCINTIRE COAL OIL & GAS	1582609	20/11/2006	Routine/Complete Inspection	031-24445
WILLIAM MCINTIRE COAL OIL & GAS	1711190	28/05/2008	Drilling/Alteration	063-35807
WILLIAM MCINTIRE COAL OIL & GAS	1711190	28/05/2008	Drilling/Alteration	063-35807
WILLIAM MCINTIRE COAL OIL & GAS	1721255	11/07/2008	Routine/Complete Inspection	031-24539
WILLIAM MCINTIRE COAL OIL & GAS	1721261	15/07/2008	Routine/Complete Inspection	031-24621
WILLIAM MCINTIRE COAL OIL & GAS	1722699	01/07/2008	Routine/Complete Inspection	063-35810
WILLIAM MCINTIRE COAL OIL & GAS	1722700	01/07/2008	Routine/Complete Inspection	063-35807
WILLIAM MCINTIRE COAL OIL & GAS	1730149	05/08/2008	Complaint Inspection	063-36063
WILLIAM MCINTIRE COAL OIL & GAS	1730149	05/08/2008	Complaint Inspection	063-36063
WILLIAM MCINTIRE COAL OIL & GAS	1731965	02/09/2008	Administrative/File Review	063-36063
WILLIAM MCINTIRE COAL OIL & GAS	1741061	07/10/2008	Complaint Inspection	031-25032
WILLIAM MCINTIRE COAL OIL & GAS	1741061	07/10/2008	Complaint Inspection	031-25032
WILLIAM MCINTIRE COAL OIL & GAS	1754155	03/12/2008	Routine/Complete Inspection	031-25032
WILLIAM MCINTIRE COAL OIL & GAS	1758980	11/12/2008	Site Restoration	031-25032
WILLIAM MCINTIRE COAL OIL & GAS	1805055	10/06/2009	Complaint Inspection	129-27205
WILLIAM MCINTIRE COAL OIL & GAS	1805055	10/06/2009	Complaint Inspection	129-27205
WILLIAM MCINTIRE COAL OIL & GAS	1805055	10/06/2009	Complaint Inspection	129-27205
WILLIAM MCINTIRE COAL OIL & GAS	1805055	10/06/2009	Complaint Inspection	129-27205
WILLIAM MCINTIRE COAL OIL & GAS	1806580	19/06/2009	Routine/Complete Inspection	129-26177
WILLIAM MCINTIRE COAL OIL & GAS	1816440	29/07/2009	Complaint Inspection	063-35402
WILLIAM MCINTIRE COAL OIL & GAS	1816440	29/07/2009	Complaint Inspection	063-35402
WILLIAM MCINTIRE COAL OIL & GAS	1816440	29/07/2009	Complaint Inspection	063-35402

WILLIAM MCINTIRE COAL OIL & GAS	1816440	29/07/2009	Complaint Inspection	063-35402
WILLIAM MCINTIRE COAL OIL & GAS	1821564	05/08/2009	Complaint Inspection	063-35864
WILLIAM MCINTIRE COAL OIL & GAS	1831291	22/09/2009	Routine/Complete Inspection	063-34313
WILLIAM MCINTIRE COAL OIL & GAS	1850804	17/12/2009	Routine/Complete Inspection	121-44406
WILLIAM MCINTIRE COAL OIL & GAS	1895288	30/06/2010	Drilling/Alteration	063-36639
WILLIAM MCINTIRE COAL OIL & GAS	1895288	30/06/2010	Drilling/Alteration	063-36639
WILLIAM MCINTIRE COAL OIL & GAS	2002040	31/08/2011	Complaint Inspection	019-21670
WILLIAM MCINTIRE COAL OIL & GAS	2002040	31/08/2011	Complaint Inspection	019-21670
WILLIAM MCINTIRE COAL OIL & GAS	2002040	31/08/2011	Complaint Inspection	019-21670
WILLIAM MCINTIRE COAL OIL & GAS	2487109	19/05/2016	Complaint Inspection	031-25002
WILLIAM MCINTIRE COAL OIL & GAS	2487109	19/05/2016	Complaint Inspection	031-25002
WILLIAMS FIELD SERVICES COMPANY, LLC	1958683	19/03/2011	Routine/Complete Inspection	
WILLIAMS FIELD SERVICES COMPANY, LLC	1998236	24/08/2011	Routine/Complete Inspection	
WILLIAMS FIELD SERVICES COMPANY, LLC	1998236	24/08/2011	Routine/Complete Inspection	
WILLIAMS FIELD SERVICES COMPANY, LLC	1998236	24/08/2011	Routine/Complete Inspection	
WILLIAMS FIELD SERVICES COMPANY, LLC	2000372	31/08/2011	Follow-up Inspection	
WILLIAMS FIELD SERVICES COMPANY, LLC	2001750	01/09/2011	Routine/Complete Inspection	
WILLIAMS FIELD SERVICES COMPANY, LLC	2001750	01/09/2011	Routine/Complete Inspection	
WILLIAMS FIELD SERVICES COMPANY, LLC	2001750	01/09/2011	Routine/Complete Inspection	
WILLIAMS FIELD SERVICES COMPANY, LLC	2001750	01/09/2011	Routine/Complete Inspection	
WILLIAMS FIELD SERVICES COMPANY, LLC	2001750	01/09/2011	Routine/Complete Inspection	
WILLIAMS FIELD SERVICES COMPANY, LLC	2001750	01/09/2011	Routine/Complete Inspection	
WILLIAMS FIELD SERVICES COMPANY, LLC	2001753	07/09/2011	Complaint Inspection	
WILLIAMS FIELD SERVICES COMPANY, LLC	2001753	07/09/2011	Complaint Inspection	
WILLIAMS FIELD SERVICES COMPANY, LLC	2001753	07/09/2011	Complaint Inspection	
WILLIAMS FIELD SERVICES COMPANY, LLC	2001753	07/09/2011	Complaint Inspection	
WILLIAMS FIELD SERVICES COMPANY, LLC	2001753	07/09/2011	Complaint Inspection	
WILLIAMS FIELD SERVICES COMPANY, LLC	2001753	07/09/2011	Complaint Inspection	
WILLIAMS FIELD SERVICES COMPANY, LLC	2002148	13/09/2011	Routine/Complete Inspection	
WILLIAMS FIELD SERVICES COMPANY, LLC	2002150	13/09/2011	Routine/Complete Inspection	
WILLIAMS FIELD SERVICES COMPANY, LLC	2004590	22/09/2011	Routine/Complete Inspection	
WILLIAMS FIELD SERVICES COMPANY, LLC	2004592	22/09/2011	Routine/Complete Inspection	
WILLIAMS FIELD SERVICES COMPANY, LLC	2004592	22/09/2011	Routine/Complete Inspection	
WILLIAMS FIELD SERVICES COMPANY, LLC	2011372	07/10/2011	Follow-up Inspection	
WILLIAMS FIELD SERVICES COMPANY, LLC	2011372	07/10/2011	Follow-up Inspection	
WILLIAMS FIELD SERVICES COMPANY, LLC	2011375	24/08/2011	Routine/Complete Inspection	
WILLIAMS FIELD SERVICES COMPANY, LLC	2012974	14/10/2011	Routine/Partial Inspection	
WILLIAMS FIELD SERVICES COMPANY, LLC	2012974	14/10/2011	Routine/Partial Inspection	
WILLIAMS FIELD SERVICES COMPANY, LLC	2015993	20/10/2011	Routine/Complete Inspection	
WILLIAMS FIELD SERVICES COMPANY, LLC	2017572	08/11/2011	Routine/Complete Inspection	
WILLIAMS FIELD SERVICES COMPANY, LLC	2017572	08/11/2011	Routine/Complete Inspection	
WILLIAMS FIELD SERVICES COMPANY, LLC	2017572	08/11/2011	Routine/Complete Inspection	
WILLIAMS FIELD SERVICES COMPANY, LLC	2017572	08/11/2011	Routine/Complete Inspection	
WILLIAMS FIELD SERVICES COMPANY, LLC	2017572	08/11/2011	Routine/Complete Inspection	

WILLIAMS FIELD SERVICES COMPANY, LLC	2017572	08/11/2011	Routine/Complete Inspection
WILLIAMS FIELD SERVICES COMPANY, LLC	2017982	04/11/2011	Routine/Complete Inspection
WILLIAMS FIELD SERVICES COMPANY, LLC	2017982	04/11/2011	Routine/Complete Inspection
WILLIAMS FIELD SERVICES COMPANY, LLC	2020361	18/11/2011	Follow-up Inspection
WILLIAMS FIELD SERVICES COMPANY, LLC	2022906	30/11/2011	Routine/Complete Inspection
WILLIAMS FIELD SERVICES COMPANY, LLC	2022906	30/11/2011	Routine/Complete Inspection
WILLIAMS FIELD SERVICES COMPANY, LLC	2022906	30/11/2011	Routine/Complete Inspection
WILLIAMS FIELD SERVICES COMPANY, LLC	2022906	30/11/2011	Routine/Complete Inspection
WILLIAMS FIELD SERVICES COMPANY, LLC	2023134	04/11/2011	Routine/Complete Inspection
WILLIAMS FIELD SERVICES COMPANY, LLC	2023134	04/11/2011	Routine/Complete Inspection
WILLIAMS FIELD SERVICES COMPANY, LLC	2023134	04/11/2011	Routine/Complete Inspection
WILLIAMS FIELD SERVICES COMPANY, LLC	2023134	04/11/2011	Routine/Complete Inspection
WILLIAMS FIELD SERVICES COMPANY, LLC	2023914	05/12/2011	Follow-up Inspection
WILLIAMS FIELD SERVICES COMPANY, LLC	2023914	05/12/2011	Follow-up Inspection
WILLIAMS FIELD SERVICES COMPANY, LLC	2023914	05/12/2011	Follow-up Inspection
WILLIAMS FIELD SERVICES COMPANY, LLC	2023914	05/12/2011	Follow-up Inspection
WILLIAMS FIELD SERVICES COMPANY, LLC	2027141	15/12/2011	Routine/Complete Inspection
WILLIAMS FIELD SERVICES COMPANY, LLC	2027141	15/12/2011	Routine/Complete Inspection
WILLIAMS FIELD SERVICES COMPANY, LLC	2027141	15/12/2011	Routine/Complete Inspection
WILLIAMS FIELD SERVICES COMPANY, LLC	2027141	15/12/2011	Routine/Complete Inspection
WILLIAMS FIELD SERVICES COMPANY, LLC	2102101	20/07/2012	Incident- Response to Accident or Event
WILLIAMS FIELD SERVICES COMPANY, LLC	2102646	05/09/2012	Administrative/File Review
WILLIAMS FIELD SERVICES COMPANY, LLC	2102646	05/09/2012	Administrative/File Review
WILLIAMS FIELD SERVICES COMPANY, LLC	2102646	05/09/2012	Administrative/File Review
WILLIAMS FIELD SERVICES COMPANY, LLC	2102646	05/09/2012	Administrative/File Review
WILLIAMS FIELD SERVICES COMPANY, LLC	2121417	08/11/2012	Complaint Inspection
WILLIAMS FIELD SERVICES COMPANY, LLC	2136888	01/02/2013	Complaint Inspection
WILLIAMS FIELD SERVICES COMPANY, LLC	2136888	01/02/2013	Complaint Inspection
WILLIAMS FIELD SERVICES COMPANY, LLC	2136895	04/02/2013	Follow-up Inspection
WILLIAMS FIELD SERVICES COMPANY, LLC	2141624	22/02/2013	Complaint Inspection
WILLIAMS FIELD SERVICES COMPANY, LLC	2156276	04/04/2013	Routine/Complete Inspection
WILLIAMS FIELD SERVICES COMPANY, LLC	2156276	04/04/2013	Routine/Complete Inspection
WILLIAMS FIELD SERVICES COMPANY, LLC	2159989	09/04/2013	Incident- Response to Accident or Event
WILLIAMS FIELD SERVICES COMPANY, LLC	2159989	09/04/2013	Incident- Response to Accident or Event
WILLIAMS FIELD SERVICES COMPANY, LLC	2166804	09/05/2013	Routine/Complete Inspection

WILLIAMS FIELD SERVICES COMPANY, LLC	2166804	09/05/2013	Routine/Complete Inspection	
WILLIAMS FIELD SERVICES COMPANY, LLC	2166804	09/05/2013	Routine/Complete Inspection	
WILLIAMS FIELD SERVICES COMPANY, LLC	2166804	09/05/2013	Routine/Complete Inspection	
WILLIAMS FIELD SERVICES COMPANY, LLC	2166804	09/05/2013	Routine/Complete Inspection	
WILLIAMS FIELD SERVICES COMPANY, LLC	2196820	12/08/2013	Routine/Complete Inspection	
WILLIAMS FIELD SERVICES COMPANY, LLC	2230039	16/12/2013	Incident- Response to Accident or Event	
WILLIAMS FIELD SERVICES COMPANY, LLC	2230039	16/12/2013	Incident- Response to Accident or Event	
WILLIAMS FIELD SERVICES COMPANY, LLC	2245146	14/02/2014	Administrative/File Review	
WILLIAMS FIELD SERVICES COMPANY, LLC	2245146	14/02/2014	Administrative/File Review	
WILLIAMS FIELD SERVICES COMPANY, LLC	2245146	14/02/2014	Administrative/File Review	
WILLIAMS FIELD SERVICES COMPANY, LLC	2254317	14/03/2014	Incident- Response to Accident or Event	
WILLIAMS FIELD SERVICES COMPANY, LLC	2254317	14/03/2014	Incident- Response to Accident or Event	
WILLIAMS FIELD SERVICES COMPANY, LLC	2254317	14/03/2014	Incident- Response to Accident or Event	
WILLIAMS FIELD SERVICES COMPANY, LLC	2260843	08/04/2014	Follow-up Inspection	
WILLIAMS FIELD SERVICES COMPANY, LLC	2260843	08/04/2014	Follow-up Inspection	
WILLIAMS FIELD SERVICES COMPANY, LLC	2260843	08/04/2014	Follow-up Inspection	
WILLIAMS FIELD SERVICES COMPANY, LLC	2260843	08/04/2014	Follow-up Inspection	
WILLIAMS FIELD SERVICES COMPANY, LLC	2263496	14/04/2014	Routine/Partial Inspection	
WILLIAMS FIELD SERVICES COMPANY, LLC	2265455	23/04/2014	Incident- Response to Accident or Event	
WILLIAMS FIELD SERVICES COMPANY, LLC	2265534	23/04/2014	Incident- Response to Accident or Event	
WILLIAMS FIELD SERVICES COMPANY, LLC	2282827	16/06/2014	Complaint Inspection	
WILLIAMS FIELD SERVICES COMPANY, LLC	2284675	01/07/2014	Routine/Complete Inspection	
WILLIAMS FIELD SERVICES COMPANY, LLC	2284683	03/07/2014	Routine/Complete Inspection	
WILLIAMS FIELD SERVICES COMPANY, LLC	2290733	29/07/2014	Administrative/File Review	
WILLIAMS FIELD SERVICES COMPANY, LLC	2294842	18/06/2014	Complaint Inspection	
WILLIAMS FIELD SERVICES COMPANY, LLC	2296461	14/08/2014	Routine/Partial Inspection	E5829-048
WILLIAMS FIELD SERVICES COMPANY, LLC	2296461	14/08/2014	Routine/Partial Inspection	E5829-048
WILLIAMS FIELD SERVICES COMPANY, LLC	2304844	11/09/2014	Routine/Partial Inspection	
WILLIAMS FIELD SERVICES COMPANY, LLC	2313694	17/10/2014	Follow-up Inspection	
WILLIAMS FIELD SERVICES COMPANY, LLC	2347665	16/12/2014	Routine/Partial Inspection	
WILLIAMS FIELD SERVICES COMPANY, LLC	2355454	27/03/2015	Incident- Response to Accident or Event	
WILLIAMS FIELD SERVICES COMPANY, LLC	2355454	27/03/2015	Incident- Response to Accident or Event	
WILLIAMS FIELD SERVICES COMPANY, LLC	2355454	27/03/2015	Incident- Response to Accident or Event	
WILLIAMS FIELD SERVICES COMPANY, LLC	2355454	27/03/2015	Incident- Response to Accident or Event	
WILLIAMS FIELD SERVICES COMPANY, LLC	2355454	27/03/2015	Incident- Response to Accident or Event	
WILLIAMS FIELD SERVICES COMPANY, LLC	2355454	27/03/2015	Incident- Response to Accident or Event	
WILLIAMS FIELD SERVICES COMPANY, LLC	2355454	27/03/2015	Incident- Response to Accident or Event	
WILLIAMS FIELD SERVICES COMPANY, LLC	2355454	27/03/2015	Incident- Response to Accident or Event	
WILLIAMS FIELD SERVICES COMPANY, LLC	2355454	27/03/2015	Incident- Response to Accident or Event	
WILLIAMS FIELD SERVICES COMPANY, LLC	2359960	08/04/2015	Incident- Response to Accident or Event	
WILLIAMS FIELD SERVICES COMPANY, LLC	2359960	08/04/2015	Incident- Response to Accident or Event	
WILLIAMS FIELD SERVICES COMPANY, LLC	2359960	08/04/2015	Incident- Response to Accident or Event	
WILLIAMS FIELD SERVICES COMPANY, LLC	2363082	17/04/2015	Incident- Response to Accident or Event	

WILLIAMS FIELD SERVICES COMPANY, LLC	2363082	17/04/2015	Incident- Response to Accident or Event
WILLIAMS FIELD SERVICES COMPANY, LLC	2363082	17/04/2015	Incident- Response to Accident or Event
WILLIAMS FIELD SERVICES COMPANY, LLC	2363931	08/04/2015	Complaint Inspection
WILLIAMS FIELD SERVICES COMPANY, LLC	2363931	08/04/2015	Complaint Inspection
WILLIAMS FIELD SERVICES COMPANY, LLC	2363931	08/04/2015	Complaint Inspection
WILLIAMS FIELD SERVICES COMPANY, LLC	2365115	24/04/2015	Routine/Complete Inspection
WILLIAMS FIELD SERVICES COMPANY, LLC	2365115	24/04/2015	Routine/Complete Inspection
WILLIAMS FIELD SERVICES COMPANY, LLC	2365115	24/04/2015	Routine/Complete Inspection
WILLIAMS FIELD SERVICES COMPANY, LLC	2365115	24/04/2015	Routine/Complete Inspection
WILLIAMS FIELD SERVICES COMPANY, LLC	2365115	24/04/2015	Routine/Complete Inspection
WILLIAMS FIELD SERVICES COMPANY, LLC	2365115	24/04/2015	Routine/Complete Inspection
WILLIAMS FIELD SERVICES COMPANY, LLC	2365115	24/04/2015	Routine/Complete Inspection
WILLIAMS FIELD SERVICES COMPANY, LLC	2365115	24/04/2015	Routine/Complete Inspection
WILLIAMS FIELD SERVICES COMPANY, LLC	2365130	29/04/2015	Administrative/File Review
WILLIAMS FIELD SERVICES COMPANY, LLC	2386686	07/07/2015	Routine/Complete Inspection

WILLIAMS FIELD SERVICES COMPANY, LLC	2386686	07/07/2015	Routine/Complete Inspection	
WILLIAMS FIELD SERVICES COMPANY, LLC	2410334	28/09/2015	Site Restoration	
WILLIAMS FIELD SERVICES COMPANY, LLC	2410334	28/09/2015	Site Restoration	
WILLIAMS FIELD SERVICES COMPANY, LLC	2424549	27/10/2015	Routine/Complete Inspection	
WILLIAMS FIELD SERVICES COMPANY, LLC	2424549	27/10/2015	Routine/Complete Inspection	
WILLIAMS FIELD SERVICES COMPANY, LLC	2438156	21/12/2015	Routine/Partial Inspection	
WILLIAMS FIELD SERVICES COMPANY, LLC	2438156	21/12/2015	Routine/Partial Inspection	
WILLIAMS FIELD SERVICES COMPANY, LLC	2438156	21/12/2015	Routine/Partial Inspection	
WILLIAMS FIELD SERVICES COMPANY, LLC	2464137	08/03/2016	Incident- Response to Accident or Event	
WILLIAMS FIELD SERVICES COMPANY, LLC	2464137	08/03/2016	Incident- Response to Accident or Event	
WILLIAMS FIELD SERVICES COMPANY, LLC	2464137	08/03/2016	Incident- Response to Accident or Event	
WILLIAMS FIELD SERVICES COMPANY, LLC	2541146	05/12/2016	Follow-up Inspection	
WILLIAMS FIELD SERVICES COMPANY, LLC	2547615	28/12/2016	Administrative/File Review	
WILLIAMS FIELD SERVICES COMPANY, LLC	2547622	28/12/2016	Administrative/File Review	
WILMOTH INTERESTS INC	907557	06/01/2000	Drilling/Alteration	065-24272
WILMOTH INTERESTS INC	1345370	14/06/2004	Drilling/Alteration	063-33783
WILMOTH INTERESTS INC	1345370	14/06/2004	Drilling/Alteration	063-33783
WILMOTH INTERESTS INC	1521976	15/03/2006	Complaint Inspection	065-25468
WILMOTH INTERESTS INC	1521976	15/03/2006	Complaint Inspection	065-25468
WILMOTH INTERESTS INC	1616913	19/04/2007	Drilling/Alteration	031-24551
WILMOTH INTERESTS INC	1801196	22/05/2009	Routine/Complete Inspection	063-36362
WILMOTH INTERESTS INC	1801196	22/05/2009	Routine/Complete Inspection	063-36362

WILMOTH INTERESTS INC	1801196	22/05/2009	Routine/Complete Inspection	063-36362

WILMOTH INTERESTS INC	1801196	22/05/2009	Routine/Complete Inspection	063-36362
WILMOTH INTERESTS INC	1816483	22/07/2009	Site Restoration	063-36023
WILMOTH INTERESTS INC	1816483	22/07/2009	Site Restoration	063-36023
WILMOTH INTERESTS INC	1816483	22/07/2009	Site Restoration	063-36023
WILMOTH INTERESTS INC	1816483	22/07/2009	Site Restoration	063-36023
WILMOTH INTERESTS INC	1816483	22/07/2009	Site Restoration	063-36023
WILMOTH INTERESTS INC	1816483	22/07/2009	Site Restoration	063-36023
WILMOTH INTERESTS INC	1816483	22/07/2009	Site Restoration	063-36023
WILMOTH INTERESTS INC	1816483	22/07/2009	Site Restoration	063-36023
WILMOTH INTERESTS INC	1964313	07/04/2011	Routine/Complete Inspection	031-25479
WILMOTH INTERESTS INC	1964313	07/04/2011	Routine/Complete Inspection	031-25479

WILMOTH INTERESTS INC	2182018	03/07/2013	Routine/Complete Inspection	063-37487
WIND CITY PENNA OIL & GAS LLC	1902738	21/06/2010	Compliance Evaluation	105-21548
WIND CITY PENNA OIL & GAS LLC	1902782	21/06/2010	Compliance Evaluation	105-21539
WIND CITY PENNA OIL & GAS LLC	1903569	21/06/2010	Complaint Inspection	105-21427
WIND CITY PENNA OIL & GAS LLC	1903571	21/06/2010	Compliance Evaluation	105-21411
WIND CITY PENNA OIL & GAS LLC	1903573	21/06/2010	Complaint Inspection	105-21412
WIND CITY PENNA OIL & GAS LLC	1906022	21/06/2010	Complaint Inspection	105-21493
WIND CITY PENNA OIL & GAS LLC	1906058	21/06/2010	Complaint Inspection	105-21523
WIND CITY PENNA OIL & GAS LLC	1906074	21/06/2010	Complaint Inspection	105-21522
WIND CITY PENNA OIL & GAS LLC	1906115	21/06/2010	Complaint Inspection	105-21413
WIND CITY PENNA OIL & GAS LLC	2004244	31/08/2011	Compliance Evaluation	105-21522
WIND CITY PENNA OIL & GAS LLC	2004275	31/08/2011	Compliance Evaluation	105-21523
WIND CITY PENNA OIL & GAS LLC	2004304	31/08/2011	Compliance Evaluation	105-21539

WIND CITY PENNA OIL & GAS LLC	2048796	07/03/2012	Compliance Evaluation	105-21522
WIND CITY PENNA OIL & GAS LLC	2048882	07/03/2012	Compliance Evaluation	105-21523
WIND CITY PENNA OIL & GAS LLC	2095206	10/08/2012	Routine/Complete Inspection	105-21523
WIND CITY PENNA OIL & GAS LLC	2095240	10/08/2012	Routine/Complete Inspection	105-21522
WIND CITY PENNA OIL & GAS LLC	2095240	10/08/2012	Routine/Complete Inspection	105-21522
WIND CITY PENNA OIL & GAS LLC	2095278	10/08/2012	Routine/Complete Inspection	105-21702
WIND CITY PENNA OIL & GAS LLC	2095282	10/08/2012	Routine/Complete Inspection	105-21413
WIND CITY PENNA OIL & GAS LLC	2095290	10/08/2012	Routine/Complete Inspection	105-21412
WIND CITY PENNA OIL & GAS LLC	2095321	10/08/2012	Routine/Complete Inspection	105-21411
WIND CITY PENNA OIL & GAS LLC	2095333	10/08/2012	Routine/Complete Inspection	105-21427
WIND CITY PENNA OIL & GAS LLC	2095459	23/08/2012	Routine/Complete Inspection	105-21493
WIND CITY PENNA OIL & GAS LLC	2095465	23/08/2012	Routine/Complete Inspection	105-21495
WIND CITY PENNA OIL & GAS LLC	2267088	10/04/2014	Administrative/File Review	
WIND CITY PENNA OIL & GAS LLC	2267088	10/04/2014	Administrative/File Review	
WINDFALL OIL & GAS INC	2060145	16/04/2012	Routine/Complete Inspection	065-25453
WINDFALL OIL & GAS INC	2060145	16/04/2012	Routine/Complete Inspection	065-25453

WINFALL ENERGY INC N V	1143641	19/06/2002	Routine/Complete Inspection	031-23610
WINFALL ENERGY INC N V	1143641	19/06/2002	Routine/Complete Inspection	031-23610
WINFALL ENERGY INC N V	1143641	19/06/2002	Routine/Complete Inspection	031-23610
WINFALL ENERGY INC N V	1143641	19/06/2002	Routine/Complete Inspection	031-23610
WINFALL ENERGY INC N V	1256652	28/07/2003	Drilling/Alteration	031-23632
WINFALL ENERGY INC N V	1256652	28/07/2003	Drilling/Alteration	031-23632
WINFALL ENERGY INC N V	1256652	28/07/2003	Drilling/Alteration	031-23632
WINFALL ENERGY INC N V	1256652	28/07/2003	Drilling/Alteration	031-23632
WINFALL ENERGY INC N V	1393826	03/11/2004	Complaint Inspection	031-23818
WINFALL ENERGY INC N V	1515061	31/01/2006	Complaint Inspection	129-26172
WINFALL ENERGY INC N V	1515061	31/01/2006	Complaint Inspection	129-26172
WINFALL ENERGY INC N V	1735914	17/09/2008	Routine/Complete Inspection	129-25991
WINFIELD TWP BUTLER CNTY	2363357	23/04/2015	Administrative/File Review	
WINTERS JAMES	1959221	03/03/2011	Complaint Inspection	019-21269
WINTERS JAMES	1959221	03/03/2011	Complaint Inspection	019-21269
WINTERS JAMES	1959221	03/03/2011	Complaint Inspection	019-21269
WINTERS JAMES	1959429	21/03/2011	Compliance Evaluation	019-21269
WINTERS JAMES	2313740	15/10/2014	Routine/Partial Inspection	019-21269
WITCO CORP	2265728	10/04/2014	Administrative/File Review	083-23157
WOOD WILLIAM C	1827120	10/09/2009	Routine/Complete Inspection	005-30163
WOOTEN ANGUS	968125	20/09/2000	Complaint Inspection	123-25704
WOOTEN ANGUS	968125	20/09/2000	Complaint Inspection	123-25704
WORLDWIDE OIL & GAS CORP	1382201	04/10/2004	Complaint Inspection	003-01024
WORLDWIDE OIL & GAS CORP	1387948	20/10/2004	Routine/Complete Inspection	003-01029
WORLDWIDE OIL & GAS CORP	1387967	20/10/2004	Routine/Complete Inspection	003-01027
WPX ENERGY APPALACHIA LLC	1890070	08/06/2010	Routine/Complete Inspection	129-28132
WPX ENERGY APPALACHIA LLC	1900404	26/07/2010	Routine/Complete Inspection	033-26853
WPX ENERGY APPALACHIA LLC	1943506	13/01/2011	Routine/Complete Inspection	
WPX ENERGY APPALACHIA LLC	1952536	25/02/2011	Compliance Evaluation	027-21660
WPX ENERGY APPALACHIA LLC	1954842	04/03/2011	Follow-up Inspection	115-20461
WPX ENERGY APPALACHIA LLC	1957381	11/03/2011	Routine/Complete Inspection	115-20460

WPX ENERGY APPALACHIA LLC	1957381	11/03/2011	Routine/Complete Inspection	115-20460
WPX ENERGY APPALACHIA LLC	1959348	11/03/2011	Routine/Complete Inspection	115-20418
WPX ENERGY APPALACHIA LLC	1963290	29/03/2011	Routine/Complete Inspection	129-27878
WPX ENERGY APPALACHIA LLC	1965394	04/04/2011	Follow-up Inspection	115-20214
WPX ENERGY APPALACHIA LLC	1968298	13/04/2011	Routine/Complete Inspection	115-20206
WPX ENERGY APPALACHIA LLC	1968298	13/04/2011	Routine/Complete Inspection	115-20206
WPX ENERGY APPALACHIA LLC	1968301	13/04/2011	Routine/Complete Inspection	115-20169
WPX ENERGY APPALACHIA LLC	1968897	27/04/2011	Follow-up Inspection	115-20525
WPX ENERGY APPALACHIA LLC	1969017	27/04/2011	Routine/Complete Inspection	115-20206
WPX ENERGY APPALACHIA LLC	1969017	27/04/2011	Routine/Complete Inspection	115-20206
WPX ENERGY APPALACHIA LLC	1969017	27/04/2011	Routine/Complete Inspection	115-20206
WPX ENERGY APPALACHIA LLC	1970996	27/04/2011	Routine/Complete Inspection	115-20528
WPX ENERGY APPALACHIA LLC	1970996	27/04/2011	Routine/Complete Inspection	115-20528
WPX ENERGY APPALACHIA LLC	1970996	27/04/2011	Routine/Complete Inspection	115-20528
WPX ENERGY APPALACHIA LLC	1970996	27/04/2011	Routine/Complete Inspection	115-20528
WPX ENERGY APPALACHIA LLC	1971001	29/04/2011	Routine/Complete Inspection	115-20174
WPX ENERGY APPALACHIA LLC	1971001	29/04/2011	Routine/Complete Inspection	115-20174
WPX ENERGY APPALACHIA LLC	1977579	01/06/2011	Routine/Complete Inspection	115-20231
WPX ENERGY APPALACHIA LLC	1977580	01/06/2011	Routine/Complete Inspection	115-20191
WPX ENERGY APPALACHIA LLC	1987343	07/07/2011	Routine/Complete Inspection	115-20528
WPX ENERGY APPALACHIA LLC	1987343	07/07/2011	Routine/Complete Inspection	115-20528
WPX ENERGY APPALACHIA LLC	2006630	22/09/2011	Routine/Complete Inspection	115-20528
WPX ENERGY APPALACHIA LLC	2006630	22/09/2011	Routine/Complete Inspection	115-20528
WPX ENERGY APPALACHIA LLC	2015664	27/10/2011	Routine/Complete Inspection	115-20641
WPX ENERGY APPALACHIA LLC	2015664	27/10/2011	Routine/Complete Inspection	115-20641
WPX ENERGY APPALACHIA LLC	2024057	05/12/2011	Follow-up Inspection	027-21660
WPX ENERGY APPALACHIA LLC	2024057	05/12/2011	Follow-up Inspection	027-21660
WPX ENERGY APPALACHIA LLC	2024084	02/12/2011	Routine/Complete Inspection	027-21660
WPX ENERGY APPALACHIA LLC	2028632	16/12/2011	Incident- Response to Accident or Event	115-20642
WPX ENERGY APPALACHIA LLC	2028632	16/12/2011	Incident- Response to Accident or Event	115-20642
WPX ENERGY APPALACHIA LLC	2028632	16/12/2011	Incident- Response to Accident or Event	115-20642
WPX ENERGY APPALACHIA LLC	2034874	17/01/2012	Routine/Complete Inspection	129-28704
WPX ENERGY APPALACHIA LLC	2034874	17/01/2012	Routine/Complete Inspection	129-28704
WPX ENERGY APPALACHIA LLC	2074409	22/05/2012	Follow-up Inspection	115-20767
WPX ENERGY APPALACHIA LLC	2077926	19/06/2012	Incident- Response to Accident or Event	115-20191

WPX ENERGY APPALACHIA LLC	2077926	19/06/2012	Incident- Response to Accident or Event	115-20191

WPX ENERGY APPALACHIA LLC	2077926	19/06/2012	Incident- Response to Accident or Event	115-20191
WPX ENERGY APPALACHIA LLC	2084681	19/07/2012	Incident- Response to Accident or Event	115-20568
WPX ENERGY APPALACHIA LLC	2084681	19/07/2012	Incident- Response to Accident or Event	115-20568
WPX ENERGY APPALACHIA LLC	2091356	01/08/2012	Incident- Response to Accident or Event	115-20899
WPX ENERGY APPALACHIA LLC	2091356	01/08/2012	Incident- Response to Accident or Event	115-20899
WPX ENERGY APPALACHIA LLC	2096122	06/08/2012	Routine/Partial Inspection	
WPX ENERGY APPALACHIA LLC	2110148	11/10/2012	Follow-up Inspection	115-20254
WPX ENERGY APPALACHIA LLC	2110148	11/10/2012	Follow-up Inspection	115-20254
WPX ENERGY APPALACHIA LLC	2123622	11/12/2012	Routine/Complete Inspection	
WPX ENERGY APPALACHIA LLC	2123622	11/12/2012	Routine/Complete Inspection	
WPX ENERGY APPALACHIA LLC	2130839	15/01/2013	Incident- Response to Accident or Event	
WPX ENERGY APPALACHIA LLC	2135426	31/01/2013	Routine/Partial Inspection	
WPX ENERGY APPALACHIA LLC	2135426	31/01/2013	Routine/Partial Inspection	
WPX ENERGY APPALACHIA LLC	2157389	09/04/2013	Incident- Response to Accident or Event	
WPX ENERGY APPALACHIA LLC	2157389	09/04/2013	Incident- Response to Accident or Event	
WPX ENERGY APPALACHIA LLC	2157399	09/04/2013	Incident- Response to Accident or Event	
WPX ENERGY APPALACHIA LLC	2157399	09/04/2013	Incident- Response to Accident or Event	
WPX ENERGY APPALACHIA LLC	2183194	11/07/2013	Routine/Complete Inspection	129-28841
WPX ENERGY APPALACHIA LLC	2209380	02/10/2013	Site Restoration	
WPX ENERGY APPALACHIA LLC	2245374	11/07/2013	Administrative/File Review	129-28611
WPX ENERGY APPALACHIA LLC	2278329	12/06/2014	Site Restoration	
WPX ENERGY APPALACHIA LLC	2278329	12/06/2014	Site Restoration	
WPX ENERGY APPALACHIA LLC	2278966	17/06/2014	Administrative/File Review	129-28611
WPX ENERGY APPALACHIA LLC	2297003	19/08/2014	Administrative/File Review	129-28611
WPX ENERGY APPALACHIA LLC	2327104	05/12/2014	Administrative/File Review	129-28611

WPX ENERGY APPALACHIA LLC	2364860	14/04/2015	Routine/Complete Inspection	

WPX ENERGY APPALACHIA LLC	2364860	14/04/2015	Routine/Complete Inspection	

WPX ENERGY APPALACHIA LLC	2364860	14/04/2015	Routine/Complete Inspection	

WPX ENERGY APPALACHIA LLC	2364860	14/04/2015	Routine/Complete Inspection	

WPX ENERGY APPALACHIA LLC	2364860	14/04/2015	Routine/Complete Inspection	
WPX ENERGY APPALACHIA LLC	2386865	09/07/2015	Site Restoration	129-28850
WPX ENERGY APPALACHIA LLC	2525926	05/10/2016	Site Restoration	

WPX ENERGY APPALACHIA LLC	2525926	05/10/2016	Site Restoration
WPX ENERGY APPALACHIA LLC	2525926	05/10/2016	Site Restoration

WPX ENERGY APPALACHIA LLC	2525926	05/10/2016	Site Restoration
WPX ENERGY APPALACHIA LLC	2525926	05/10/2016	Site Restoration
WPX ENERGY APPALACHIA LLC	2525926	05/10/2016	Site Restoration

WPX ENERGY APPALACHIA LLC	2525926	05/10/2016	Site Restoration
WPX ENERGY APPALACHIA LLC	2525926	05/10/2016	Site Restoration
WPX ENERGY APPALACHIA LLC	2535418	02/11/2016	Follow-up Inspection

WPX ENERGY APPALACHIA LLC	2535418	02/11/2016	Follow-up Inspection	
WPX ENERGY APPALACHIA LLC	2538335	14/11/2016	Follow-up Inspection	
WPX ENERGY APPALACHIA LLC	2547265	22/12/2016	Routine/Complete Inspection	
WRIGHT GAS CO INC	1965447	13/04/2011	Routine/Complete Inspection	031-25238
WRIGHT GAS CO INC	1965447	13/04/2011	Routine/Complete Inspection	031-25238
WRIGHT GAS CO INC	1965470	13/04/2011	Routine/Complete Inspection	031-25237
WRIGHT GAS CO INC	1965470	13/04/2011	Routine/Complete Inspection	031-25237
WRIGHT GERALD J	1019396	04/04/2001	Complaint Inspection	063-25968
WRIGHT GERALD J	1106466	22/02/2002	Complaint Inspection	063-25968
WYANT ASSOC LL PARTNERSHIP	1909912	30/08/2010	Drilling/Alteration	065-25797
WYANT ASSOC LL PARTNERSHIP	2533876	02/11/2016	Routine/Complete Inspection	065-25797
WYANT ASSOC LL PARTNERSHIP	2533876	02/11/2016	Routine/Complete Inspection	065-25797
XITE ENERGY INC	2311135	08/10/2014	Drilling/Alteration	121-45644
XITE ENERGY INC	2311135	08/10/2014	Drilling/Alteration	121-45644
XITE ENERGY INC	2343055	11/02/2015	Routine/Partial Inspection	121-45646
XITE ENERGY INC	2343055	11/02/2015	Routine/Partial Inspection	121-45646
XITE ENERGY INC	2429694	02/12/2015	Routine/Complete Inspection	121-45647
XITE ENERGY INC	2429697	02/12/2015	Routine/Complete Inspection	121-45648
XITE ENERGY INC	2429705	02/12/2015	Routine/Complete Inspection	121-45649
XITE ENERGY INC	2429708	02/12/2015	Routine/Complete Inspection	121-45650
XITE ENERGY INC	2429718	02/12/2015	Routine/Complete Inspection	121-45651
XITE ENERGY INC	2429723	02/12/2015	Routine/Complete Inspection	121-45654
XITE ENERGY INC	2498604	05/07/2016	Routine/Partial Inspection	121-45648
XITE ENERGY INC	2498605	05/07/2016	Routine/Partial Inspection	121-45647
XITE ENERGY INC	2498611	05/07/2016	Routine/Partial Inspection	121-45649
XITE ENERGY INC	2498611	05/07/2016	Routine/Partial Inspection	121-45649
XITE ENERGY INC	2498618	05/07/2016	Routine/Partial Inspection	121-45650
XITE ENERGY INC	2498623	05/07/2016	Routine/Partial Inspection	121-45651

XITE ENERGY INC	2498624	05/07/2016	Routine/Partial Inspection	121-45653
XITE ENERGY INC	2498625	05/07/2016	Routine/Partial Inspection	121-45654
XITE ENERGY INC	2530482	19/10/2016	Routine/Partial Inspection	121-45647
XITE ENERGY INC	2530499	19/10/2016	Routine/Partial Inspection	121-45648
XITE ENERGY INC	2530499	19/10/2016	Routine/Partial Inspection	121-45648
XITE ENERGY INC	2530504	19/10/2016	Routine/Partial Inspection	121-45649
XITE ENERGY INC	2530504	19/10/2016	Routine/Partial Inspection	121-45649
XITE ENERGY INC	2530591	19/10/2016	Routine/Partial Inspection	121-45650
XITE ENERGY INC	2530591	19/10/2016	Routine/Partial Inspection	121-45650
XITE ENERGY INC	2530601	19/10/2016	Routine/Partial Inspection	121-45651
XITE ENERGY INC	2530601	19/10/2016	Routine/Partial Inspection	121-45651
XITE ENERGY INC	2530602	19/10/2016	Routine/Partial Inspection	121-45653
XITE ENERGY INC	2530603	19/10/2016	Routine/Partial Inspection	121-45654
XITE ENERGY INC	2530603	19/10/2016	Routine/Partial Inspection	121-45654
XITE ENERGY INC	2544433	14/12/2016	Follow-up Inspection	121-45648
XITE ENERGY INC	2544460	14/12/2016	Follow-up Inspection	121-45651
XTO ENERGY INC	1803603	05/06/2009	Routine/Complete Inspection	129-26584
XTO ENERGY INC	1812714	08/07/2009	Site Restoration	063-34726
XTO ENERGY INC	1812714	08/07/2009	Site Restoration	063-34726
XTO ENERGY INC	1831289	17/09/2009	Complaint Inspection	063-33214
XTO ENERGY INC	1831289	17/09/2009	Complaint Inspection	063-33214
XTO ENERGY INC	1835338	07/10/2009	Routine/Complete Inspection	081-20173
XTO ENERGY INC	1835386	07/10/2009	Routine/Complete Inspection	081-20175
XTO ENERGY INC	1852539	21/12/2009	Compliance Evaluation	081-20175

XTO ENERGY INC	1852662	23/12/2009	Routine/Complete Inspection	081-20174
XTO ENERGY INC	1854254	05/01/2010	Compliance Evaluation	081-20173
XTO ENERGY INC	1856206	23/12/2009	Routine/Complete Inspection	081-20174
XTO ENERGY INC	1856206	23/12/2009	Routine/Complete Inspection	081-20174
XTO ENERGY INC	1887937	27/05/2010	Complaint Inspection	129-28075
XTO ENERGY INC	1887937	27/05/2010	Complaint Inspection	129-28075
XTO ENERGY INC	1889444	27/05/2010	Routine/Complete Inspection	081-20224
XTO ENERGY INC	1889444	27/05/2010	Routine/Complete Inspection	081-20224
XTO ENERGY INC	1889447	27/05/2010	Routine/Complete Inspection	081-20196
XTO ENERGY INC	1889447	27/05/2010	Routine/Complete Inspection	081-20196
XTO ENERGY INC	1894864	15/06/2010	Complaint Inspection	063-32979
XTO ENERGY INC	1894864	15/06/2010	Complaint Inspection	063-32979
XTO ENERGY INC	1894873	15/06/2010	Complaint Inspection	063-35167
XTO ENERGY INC	1894873	15/06/2010	Complaint Inspection	063-35167
XTO ENERGY INC	1904304	10/08/2010	Routine/Partial Inspection	081-20294
XTO ENERGY INC	1904304	10/08/2010	Routine/Partial Inspection	081-20294
XTO ENERGY INC	1906436	04/08/2010	Complaint Inspection	129-28076

XTO ENERGY INC	1906436	04/08/2010	Complaint Inspection	129-28076
XTO ENERGY INC	1906436	04/08/2010	Complaint Inspection	129-28076
XTO ENERGY INC	1906436	04/08/2010	Complaint Inspection	129-28076
XTO ENERGY INC	1906436	04/08/2010	Complaint Inspection	129-28076
XTO ENERGY INC	1906436	04/08/2010	Complaint Inspection	129-28076
XTO ENERGY INC	1909352	23/08/2010	Routine/Complete Inspection	081-20296
XTO ENERGY INC	1917991	06/10/2010	Follow-up Inspection	081-20294
XTO ENERGY INC	1917991	06/10/2010	Follow-up Inspection	081-20294
XTO ENERGY INC	1925195	01/11/2010	Routine/Partial Inspection	081-20223
XTO ENERGY INC	1925195	01/11/2010	Routine/Partial Inspection	081-20223
XTO ENERGY INC	1925239	26/10/2010	Routine/Partial Inspection	081-20300
XTO ENERGY INC	1925239	26/10/2010	Routine/Partial Inspection	081-20300
XTO ENERGY INC	1925239	26/10/2010	Routine/Partial Inspection	081-20300
XTO ENERGY INC	1925239	26/10/2010	Routine/Partial Inspection	081-20300
XTO ENERGY INC	1925239	26/10/2010	Routine/Partial Inspection	081-20300
XTO ENERGY INC	1925239	26/10/2010	Routine/Partial Inspection	081-20300
XTO ENERGY INC	1925239	26/10/2010	Routine/Partial Inspection	081-20300
XTO ENERGY INC	1925239	26/10/2010	Routine/Partial Inspection	081-20300

XTO ENERGY INC	1928978	16/11/2010	Follow-up Inspection	081-20294
XTO ENERGY INC	1928978	16/11/2010	Follow-up Inspection	081-20294
XTO ENERGY INC	1928978	16/11/2010	Follow-up Inspection	081-20294
XTO ENERGY INC	1928978	16/11/2010	Follow-up Inspection	081-20294
XTO ENERGY INC	1928978	16/11/2010	Follow-up Inspection	081-20294
XTO ENERGY INC	1928978	16/11/2010	Follow-up Inspection	081-20294
XTO ENERGY INC	1928978	16/11/2010	Follow-up Inspection	081-20294
XTO ENERGY INC	1928978	16/11/2010	Follow-up Inspection	081-20294
XTO ENERGY INC	1928992	17/11/2010	Follow-up Inspection	081-20294
XTO ENERGY INC	1928992	17/11/2010	Follow-up Inspection	081-20294
XTO ENERGY INC	1928992	17/11/2010	Follow-up Inspection	081-20294
XTO ENERGY INC	1929005	19/11/2010	Follow-up Inspection	081-20294
XTO ENERGY INC	1929005	19/11/2010	Follow-up Inspection	081-20294
XTO ENERGY INC	1929005	19/11/2010	Follow-up Inspection	081-20294
XTO ENERGY INC	1929164	16/11/2010	Follow-up Inspection	081-20223
XTO ENERGY INC	1929173	01/11/2010	Follow-up Inspection	081-20300
XTO ENERGY INC	1929173	01/11/2010	Follow-up Inspection	081-20300
XTO ENERGY INC	1929173	01/11/2010	Follow-up Inspection	081-20300
XTO ENERGY INC	1929173	01/11/2010	Follow-up Inspection	081-20300
XTO ENERGY INC	1938448	18/12/2010	Drilling/Alteration	081-20402
XTO ENERGY INC	1938508	21/12/2010	Drilling/Alteration	081-20348
XTO ENERGY INC	1938510	21/12/2010	Drilling/Alteration	081-20275
XTO ENERGY INC	1939568	29/12/2010	Routine/Complete Inspection	081-20224
XTO ENERGY INC	1942533	05/01/2011	Routine/Partial Inspection	081-20287
XTO ENERGY INC	1942533	05/01/2011	Routine/Partial Inspection	081-20287
XTO ENERGY INC	1942533	05/01/2011	Routine/Partial Inspection	081-20287
XTO ENERGY INC	1942534	06/01/2011	Follow-up Inspection	081-20287
XTO ENERGY INC	1942534	06/01/2011	Follow-up Inspection	081-20287
XTO ENERGY INC	1943220	03/01/2011	Site Restoration	063-36434
XTO ENERGY INC	1943220	03/01/2011	Site Restoration	063-36434
XTO ENERGY INC	1943312	03/01/2011	Site Restoration	063-36304

XTO ENERGY INC	1943312	03/01/2011	Site Restoration	063-36304
XTO ENERGY INC	1946127	20/01/2011	Routine/Partial Inspection	081-20287
XTO ENERGY INC	1946127	20/01/2011	Routine/Partial Inspection	081-20287
XTO ENERGY INC	1950446	16/02/2011	Routine/Partial Inspection	081-20287
XTO ENERGY INC	1950446	16/02/2011	Routine/Partial Inspection	081-20287
XTO ENERGY INC	1950446	16/02/2011	Routine/Partial Inspection	081-20287
XTO ENERGY INC	1951540	11/02/2011	Routine/Partial Inspection	081-20300
XTO ENERGY INC	1951540	11/02/2011	Routine/Partial Inspection	081-20300
XTO ENERGY INC	1951541	16/02/2011	Routine/Partial Inspection	081-20300
XTO ENERGY INC	1951541	16/02/2011	Routine/Partial Inspection	081-20300
XTO ENERGY INC	1954759	24/02/2011	Routine/Partial Inspection	081-20371
XTO ENERGY INC	1954759	24/02/2011	Routine/Partial Inspection	081-20371
XTO ENERGY INC	1964220	06/04/2011	Routine/Partial Inspection	081-20224
XTO ENERGY INC	1964220	06/04/2011	Routine/Partial Inspection	081-20224
XTO ENERGY INC	1964220	06/04/2011	Routine/Partial Inspection	081-20224
XTO ENERGY INC	1964233	06/04/2011	Routine/Partial Inspection	081-20196
XTO ENERGY INC	1964233	06/04/2011	Routine/Partial Inspection	081-20196
XTO ENERGY INC	1964233	06/04/2011	Routine/Partial Inspection	081-20196
XTO ENERGY INC	1964233	06/04/2011	Routine/Partial Inspection	081-20196
XTO ENERGY INC	1964233	06/04/2011	Routine/Partial Inspection	081-20196
XTO ENERGY INC	1968086	19/04/2011	Routine/Partial Inspection	081-20421
XTO ENERGY INC	1968086	19/04/2011	Routine/Partial Inspection	081-20421
XTO ENERGY INC	1968151	19/04/2011	Routine/Partial Inspection	081-20174
XTO ENERGY INC	1968151	19/04/2011	Routine/Partial Inspection	081-20174
XTO ENERGY INC	1971809	05/05/2011	Follow-up Inspection	081-20196
XTO ENERGY INC	1974201	12/05/2011	Follow-up Inspection	037-20004
XTO ENERGY INC	1974201	12/05/2011	Follow-up Inspection	037-20004
XTO ENERGY INC	1984159	20/06/2011	Follow-up Inspection	035-21217
XTO ENERGY INC	1984159	20/06/2011	Follow-up Inspection	035-21217
XTO ENERGY INC	1993461	02/06/2011	Routine/Complete Inspection	129-28380
XTO ENERGY INC	1996424	17/08/2011	Follow-up Inspection	081-20293
XTO ENERGY INC	2001199	17/05/2011	Complaint Inspection	081-20295
XTO ENERGY INC	2001199	17/05/2011	Complaint Inspection	081-20295
XTO ENERGY INC	2001199	17/05/2011	Complaint Inspection	081-20295
XTO ENERGY INC	2001199	17/05/2011	Complaint Inspection	081-20295
XTO ENERGY INC	2004432	20/09/2011	Routine/Complete Inspection	031-25484
XTO ENERGY INC	2004432	20/09/2011	Routine/Complete Inspection	031-25484
XTO ENERGY INC	2015074	28/10/2011	Incident- Response to Accident or Event	063-32083
XTO ENERGY INC	2015074	28/10/2011	Incident- Response to Accident or Event	063-32083
XTO ENERGY INC	2015239	26/10/2011	Routine/Complete Inspection	081-20421
XTO ENERGY INC	2015239	26/10/2011	Routine/Complete Inspection	081-20421
XTO ENERGY INC	2015239	26/10/2011	Routine/Complete Inspection	081-20421
XTO ENERGY INC	2021877	16/11/2011	Routine/Partial Inspection	081-20421
XTO ENERGY INC	2021877	16/11/2011	Routine/Partial Inspection	081-20421
XTO ENERGY INC	2028173	06/12/2011	Routine/Partial Inspection	081-20421
XTO ENERGY INC	2028173	06/12/2011	Routine/Partial Inspection	081-20421

XTO ENERGY INC	2047556	24/02/2012	Incident- Response to Accident or Event	063-35210
XTO ENERGY INC	2051708	12/03/2012	Site Restoration	129-27910
XTO ENERGY INC	2051708	12/03/2012	Site Restoration	129-27910
XTO ENERGY INC	2055658	02/04/2012	Incident- Response to Accident or Event	065-26759
XTO ENERGY INC	2055658	02/04/2012	Incident- Response to Accident or Event	065-26759
XTO ENERGY INC	2055658	02/04/2012	Incident- Response to Accident or Event	065-26759
XTO ENERGY INC	2055658	02/04/2012	Incident- Response to Accident or Event	065-26759
XTO ENERGY INC	2059711	12/04/2012	Incident- Response to Accident or Event	
XTO ENERGY INC	2059711	12/04/2012	Incident- Response to Accident or Event	
XTO ENERGY INC	2062480	20/04/2012	Routine/Complete Inspection	081-20216
XTO ENERGY INC	2073276	05/06/2012	Incident- Response to Accident or Event	063-36048
XTO ENERGY INC	2073276	05/06/2012	Incident- Response to Accident or Event	063-36048
XTO ENERGY INC	2077988	20/06/2012	Incident- Response to Accident or Event	129-28488
XTO ENERGY INC	2077988	20/06/2012	Incident- Response to Accident or Event	129-28488
XTO ENERGY INC	2084848	20/07/2012	Incident- Response to Accident or Event	065-25479
XTO ENERGY INC	2084926	23/07/2012	Incident- Response to Accident or Event	065-25479
XTO ENERGY INC	2084926	23/07/2012	Incident- Response to Accident or Event	065-25479
XTO ENERGY INC	2084926	23/07/2012	Incident- Response to Accident or Event	065-25479
XTO ENERGY INC	2084926	23/07/2012	Incident- Response to Accident or Event	065-25479
XTO ENERGY INC	2094076	23/08/2012	Incident- Response to Accident or Event	063-34637
XTO ENERGY INC	2101825	14/09/2012	Drilling/Alteration	081-20767
XTO ENERGY INC	2132479	14/01/2013	Incident- Response to Accident or Event	035-21265
XTO ENERGY INC	2152362	11/03/2013	Incident- Response to Accident or Event	019-22006
XTO ENERGY INC	2152362	11/03/2013	Incident- Response to Accident or Event	019-22006
XTO ENERGY INC	2163430	02/05/2013	Incident- Response to Accident or Event	063-22072
XTO ENERGY INC	2166366	15/05/2013	Incident- Response to Accident or Event	129-24137
XTO ENERGY INC	2166547	06/05/2013	Administrative/File Review	063-29635

XTO ENERGY INC	2186175	22/07/2013	Incident- Response to Accident or Event	063-31837
XTO ENERGY INC	2188784	24/07/2013	Incident- Response to Accident or Event	019-21494
XTO ENERGY INC	2188784	24/07/2013	Incident- Response to Accident or Event	019-21494
XTO ENERGY INC	2188784	24/07/2013	Incident- Response to Accident or Event	019-21494
XTO ENERGY INC	2188784	24/07/2013	Incident- Response to Accident or Event	019-21494
XTO ENERGY INC	2203186	04/01/2012	Administrative/File Review	065-26759
XTO ENERGY INC	2203186	04/01/2012	Administrative/File Review	065-26759
XTO ENERGY INC	2211135	02/10/2013	Incident- Response to Accident or Event	063-33406
XTO ENERGY INC	2222893	12/11/2013	Routine/Complete Inspection	063-20429
XTO ENERGY INC	2236260	15/01/2014	Incident- Response to Accident or Event	063-28854
XTO ENERGY INC	2239093	13/01/2014	Incident- Response to Accident or Event	051-24328
XTO ENERGY INC	2250596	05/03/2014	Incident- Response to Accident or Event	035-21268
XTO ENERGY INC	2253204	11/03/2014	Incident- Response to Accident or Event	063-36808
XTO ENERGY INC	2255900	21/03/2014	Incident- Response to Accident or Event	019-22130
XTO ENERGY INC	2255903	21/03/2014	Incident- Response to Accident or Event	019-22043
XTO ENERGY INC	2263900	21/04/2014	Incident- Response to Accident or Event	019-22214

XTO ENERGY INC	2265622	23/04/2014	Incident- Response to Accident or Event	019-22100
XTO ENERGY INC	2276055	03/06/2014	Incident- Response to Accident or Event	035-21076
XTO ENERGY INC	2276055	03/06/2014	Incident- Response to Accident or Event	035-21076
XTO ENERGY INC	2278123	04/06/2014	Incident- Response to Accident or Event	019-22229
XTO ENERGY INC	2278123	04/06/2014	Incident- Response to Accident or Event	019-22229
XTO ENERGY INC	2279208	17/06/2014	Incident- Response to Accident or Event	033-26076
XTO ENERGY INC	2287501	14/07/2014	Routine/Complete Inspection	
XTO ENERGY INC	2289926	23/07/2014	Incident- Response to Accident or Event	065-25945
XTO ENERGY INC	2289926	23/07/2014	Incident- Response to Accident or Event	065-25945
XTO ENERGY INC	2292348	04/08/2014	Complaint Inspection	065-00429
XTO ENERGY INC	2294041	07/08/2014	Incident- Response to Accident or Event	019-21904
XTO ENERGY INC	2303555	24/06/2014	Incident- Response to Accident or Event	019-22148
XTO ENERGY INC	2306886	24/09/2014	Incident- Response to Accident or Event	063-25563
XTO ENERGY INC	2322290	18/11/2014	Incident- Response to Accident or Event	019-22298
XTO ENERGY INC	2325034	25/11/2014	Incident- Response to Accident or Event	019-22141
XTO ENERGY INC	2325034	25/11/2014	Incident- Response to Accident or Event	019-22141
XTO ENERGY INC	2341206	04/02/2015	Incident- Response to Accident or Event	129-23973
XTO ENERGY INC	2341206	04/02/2015	Incident- Response to Accident or Event	129-23973
XTO ENERGY INC	2343570	12/12/2014	Administrative/File Review	
XTO ENERGY INC	2343570	12/12/2014	Administrative/File Review	
XTO ENERGY INC	2343570	12/12/2014	Administrative/File Review	
XTO ENERGY INC	2343570	12/12/2014	Administrative/File Review	
XTO ENERGY INC	2343570	12/12/2014	Administrative/File Review	
XTO ENERGY INC	2343570	12/12/2014	Administrative/File Review	
XTO ENERGY INC	2359261	06/04/2015	Incident- Response to Accident or Event	065-24949
XTO ENERGY INC	2359261	06/04/2015	Incident- Response to Accident or Event	065-24949
XTO ENERGY INC	2362245	14/04/2015	Drilling/Alteration	019-22334
XTO ENERGY INC	2366317	30/04/2015	Drilling/Alteration	019-22352
XTO ENERGY INC	2366859	29/04/2015	Incident- Response to Accident or Event	063-32117
XTO ENERGY INC	2369954	13/05/2015	Incident- Response to Accident or Event	063-36201
XTO ENERGY INC	2370272	06/05/2015	Site Restoration	063-37308
XTO ENERGY INC	2370272	06/05/2015	Site Restoration	063-37308

XTO ENERGY INC	2374675	26/05/2015	Incident- Response to Accident or Event	063-29632
XTO ENERGY INC	2384401	01/07/2015	Compliance Evaluation	
XTO ENERGY INC	2384401	01/07/2015	Compliance Evaluation	
XTO ENERGY INC	2384401	01/07/2015	Compliance Evaluation	
XTO ENERGY INC	2384401	01/07/2015	Compliance Evaluation	
XTO ENERGY INC	2384401	01/07/2015	Compliance Evaluation	
XTO ENERGY INC	2384401	01/07/2015	Compliance Evaluation	
XTO ENERGY INC	2385222	26/06/2015	Incident- Response to Accident or Event	063-32724
XTO ENERGY INC	2386577	01/07/2015	Incident- Response to Accident or Event	063-32615
XTO ENERGY INC	2386730	06/07/2015	Incident- Response to Accident or Event	063-32725
XTO ENERGY INC	2390708	09/07/2015	Compliance Evaluation	
XTO ENERGY INC	2391107	16/07/2015	Incident- Response to Accident or Event	063-35728
XTO ENERGY INC	2391107	16/07/2015	Incident- Response to Accident or Event	063-35728
XTO ENERGY INC	2392338	15/07/2015	Routine/Complete Inspection	063-29411
XTO ENERGY INC	2396796	03/08/2015	Incident- Response to Accident or Event	063-24922
XTO ENERGY INC	2396850	03/08/2015	Incident- Response to Accident or Event	063-33084
XTO ENERGY INC	2400558	12/08/2015	Incident- Response to Accident or Event	129-28512
XTO ENERGY INC	2410293	22/09/2015	Incident- Response to Accident or Event	063-27558
XTO ENERGY INC	2412402	30/09/2015	Complaint Inspection	

XTO ENERGY INC	2413476	25/09/2015	Incident- Response to Accident or Event	063-36765
XTO ENERGY INC	2419918	22/10/2015	Incident- Response to Accident or Event	063-35267
XTO ENERGY INC	2419918	22/10/2015	Incident- Response to Accident or Event	063-35267
XTO ENERGY INC	2420607	16/10/2015	Complaint Inspection	063-35082
XTO ENERGY INC	2422233	15/10/2015	Routine/Complete Inspection	035-21268
XTO ENERGY INC	2422237	15/10/2015	Routine/Complete Inspection	035-21270
XTO ENERGY INC	2422240	15/10/2015	Routine/Complete Inspection	035-21271
XTO ENERGY INC	2422251	15/10/2015	Routine/Complete Inspection	035-21272
XTO ENERGY INC	2422271	15/10/2015	Routine/Complete Inspection	035-21284
XTO ENERGY INC	2422275	15/10/2015	Routine/Complete Inspection	035-21285
XTO ENERGY INC	2423055	19/10/2015	Routine/Complete Inspection	035-21238
XTO ENERGY INC	2423063	19/10/2015	Routine/Complete Inspection	035-21239
XTO ENERGY INC	2423076	19/10/2015	Routine/Complete Inspection	035-21217
XTO ENERGY INC	2424452	12/11/2015	Incident- Response to Accident or Event	063-33843
XTO ENERGY INC	2437738	04/01/2016	Follow-up Inspection	005-26866
XTO ENERGY INC	2437738	04/01/2016	Follow-up Inspection	005-26866
XTO ENERGY INC	2448409	26/01/2016	Administrative/File Review	
XTO ENERGY INC	2452694	24/02/2016	Incident- Response to Accident or Event	063-29094
XTO ENERGY INC	2484036	10/05/2016	Routine/Complete Inspection	065-00340
XTO ENERGY INC	2484036	10/05/2016	Routine/Complete Inspection	065-00340
XTO ENERGY INC	2484036	10/05/2016	Routine/Complete Inspection	065-00340
XTO ENERGY INC	2484036	10/05/2016	Routine/Complete Inspection	065-00340
XTO ENERGY INC	2484036	10/05/2016	Routine/Complete Inspection	065-00340
XTO ENERGY INC	2484318	16/05/2016	Routine/Complete Inspection	005-01045

XTO ENERGY INC	2486906	23/05/2016	Routine/Complete Inspection	063-25346
XTO ENERGY INC	2488995	25/05/2016	Routine/Complete Inspection	
XTO ENERGY INC	2489011	25/05/2016	Routine/Complete Inspection	
XTO ENERGY INC	2503113	20/07/2016	Incident- Response to Accident or Event	063-35632
XTO ENERGY INC	2507217	29/07/2016	Incident- Response to Accident or Event	063-33593
XTO ENERGY INC	2518054	26/08/2016	Routine/Partial Inspection	065-26885
XTO ENERGY INC	2520163	11/08/2016	Incident- Response to Accident or Event	051-24401
XTO ENERGY INC	2520163	11/08/2016	Incident- Response to Accident or Event	051-24401
XTO ENERGY INC	2523789	24/08/2016	Routine/Complete Inspection	
XTO ENERGY INC	2523789	24/08/2016	Routine/Complete Inspection	
XTO ENERGY INC	2523789	24/08/2016	Routine/Complete Inspection	
XTO ENERGY INC	2523789	24/08/2016	Routine/Complete Inspection	
XTO ENERGY INC	2539893	20/10/2016	Routine/Partial Inspection	065-26885
XTO ENERGY INC	2543848	07/12/2016	Drilling/Alteration	081-20296
XTO ENERGY INC	2545103	14/12/2016	Incident- Response to Accident or Event	063-33471

YEAGLE GEORGE W	1770295	11/02/2009	Complaint Inspection	123-04045
YEAGLE GEORGE W	1770295	11/02/2009	Complaint Inspection	123-04045
ZENITH EXPLORATION CO INC	2221030	06/11/2013	Routine/Complete Inspection	051-20090
ZIMMERMAN DAVID K	2398310	14/08/2015	Plugging(Includes Plugged/Mined Through)	121-39874
ZIMMERMAN DAVID K	2398310	14/08/2015	Plugging(Includes Plugged/Mined Through)	121-39874
ZIMMERMAN DAVID K	2398312	14/08/2015	Plugging(Includes Plugged/Mined Through)	121-39875
ZIMMERMAN DAVID K	2398313	14/08/2015	Routine/Complete Inspection	121-39876
ZIMMERMAN DAVID K	2398315	14/08/2015	Plugging(Includes Plugged/Mined Through)	121-39838
ZIMMERMAN DAVID K	2398316	14/08/2015	Plugging(Includes Plugged/Mined Through)	121-39839
ZIMMERMAN DAVID K	2398318	14/08/2015	Routine/Complete Inspection	121-39840
ZIMMERMAN DAVID K	2398319	14/08/2015	Plugging(Includes Plugged/Mined Through)	121-39873
ZIMMERMAN DAVID K	2398321	14/08/2015	Plugging(Includes Plugged/Mined Through)	121-39872
ZIMMERMAN DAVID K	2398323	14/08/2015	Routine/Complete Inspection	121-39845
ZIMMERMAN DAVID K	2398328	14/08/2015	Routine/Complete Inspection	121-39844
ZIMMERMAN DAVID K	2398329	14/08/2015	Routine/Complete Inspection	121-39843
ZIMMERMAN DAVID K	2398332	14/08/2015	Routine/Complete Inspection	121-39849
Not Assigned	1840996	29/10/2009	Routine/Complete Inspection	
Not Assigned	1863691	16/02/2010	Compliance Evaluation	
Not Assigned	1863711	16/02/2010	Compliance Evaluation	
Not Assigned	1866916	01/03/2010	Routine/Complete Inspection	
Not Assigned	1866966	23/02/2010	Follow-up Inspection	
Not Assigned	1870496	10/03/2010	Routine/Complete Inspection	
Not Assigned	1870496	10/03/2010	Routine/Complete Inspection	
Not Assigned	1870496	10/03/2010	Routine/Complete Inspection	
Not Assigned	1870496	10/03/2010	Routine/Complete Inspection	
Not Assigned	1871495	15/03/2010	Routine/Complete Inspection	
Not Assigned	1871495	15/03/2010	Routine/Complete Inspection	
Not Assigned	1871495	15/03/2010	Routine/Complete Inspection	
Not Assigned	1871495	15/03/2010	Routine/Complete Inspection	
Not Assigned	1871495	15/03/2010	Routine/Complete Inspection	
Not Assigned	1871495	15/03/2010	Routine/Complete Inspection	
Not Assigned	1873352	17/03/2010	Incident- Response to Accident or Event	
Not Assigned	1873352	17/03/2010	Incident- Response to Accident or Event	
Not Assigned	1891712	15/06/2010	Follow-up Inspection	
Not Assigned	1892597	16/06/2010	Compliance Evaluation	
Not Assigned	1904019	04/08/2010	Routine/Complete Inspection	
Not Assigned	1904019	04/08/2010	Routine/Complete Inspection	
Not Assigned	1904949	12/08/2010	Follow-up Inspection	
Not Assigned	1906310	16/08/2010	Follow-up Inspection	
Not Assigned	1906310	16/08/2010	Follow-up Inspection	
Not Assigned	1909149	20/08/2010	Routine/Partial Inspection	
Not Assigned	1909149	20/08/2010	Routine/Partial Inspection	
Not Assigned	1909149	20/08/2010	Routine/Partial Inspection	
Not Assigned	1909256	24/08/2010	Follow-up Inspection	
Not Assigned	1909256	24/08/2010	Follow-up Inspection	
Not Assigned	1910758	31/08/2010	Routine/Complete Inspection	
Not Assigned	1910758	31/08/2010	Routine/Complete Inspection	
Not Assigned	1910758	31/08/2010	Routine/Complete Inspection	
Not Assigned	1912617	09/09/2010	Compliance Evaluation	
Not Assigned	1919545	12/10/2010	Routine/Complete Inspection	
Not Assigned	1919545	12/10/2010	Routine/Complete Inspection	
Not Assigned	1919567	12/10/2010	Routine/Complete Inspection	
Not Assigned	1919784	29/09/2010	Follow-up Inspection	
Not Assigned	1920632	27/09/2010	Routine/Complete Inspection	
Not Assigned	1920696	19/10/2010	Follow-up Inspection	
Not Assigned	1920696	19/10/2010	Follow-up Inspection	
Not Assigned	1923236	12/10/2010	Routine/Complete Inspection	
Not Assigned	1923249	14/10/2010	Routine/Complete Inspection	
Not Assigned	1923249	14/10/2010	Routine/Complete Inspection	

Not Assigned	1925192	01/11/2010	Follow-up Inspection
Not Assigned	1926553	22/10/2010	Routine/Partial Inspection
Not Assigned	1926553	22/10/2010	Routine/Partial Inspection
Not Assigned	1926616	03/11/2010	Follow-up Inspection
Not Assigned	1926659	09/11/2010	Follow-up Inspection
Not Assigned	1926659	09/11/2010	Follow-up Inspection
Not Assigned	1926659	09/11/2010	Follow-up Inspection
Not Assigned	1926659	09/11/2010	Follow-up Inspection
Not Assigned	1927157	30/08/2010	Routine/Complete Inspection
Not Assigned	1927157	30/08/2010	Routine/Complete Inspection
Not Assigned	1927477	09/11/2010	Follow-up Inspection
Not Assigned	1928297	17/11/2010	Follow-up Inspection
Not Assigned	1928297	17/11/2010	Follow-up Inspection
Not Assigned	1928297	17/11/2010	Follow-up Inspection
Not Assigned	1928297	17/11/2010	Follow-up Inspection
Not Assigned	1938422	15/12/2010	Complaint Inspection
Not Assigned	1938907	16/12/2010	Follow-up Inspection
Not Assigned	1938907	16/12/2010	Follow-up Inspection
Not Assigned	1940302	29/12/2010	Follow-up Inspection
Not Assigned	1940302	29/12/2010	Follow-up Inspection
Not Assigned	1942550	06/01/2011	Follow-up Inspection
Not Assigned	1945463	25/01/2011	Routine/Complete Inspection
Not Assigned	1945466	25/01/2011	Routine/Complete Inspection
Not Assigned	1951056	15/02/2011	Routine/Partial Inspection
Not Assigned	1951548	18/02/2011	Routine/Partial Inspection
Not Assigned	1951548	18/02/2011	Routine/Partial Inspection
Not Assigned	1952599	25/02/2011	Follow-up Inspection
Not Assigned	1952599	25/02/2011	Follow-up Inspection
Not Assigned	1952599	25/02/2011	Follow-up Inspection
Not Assigned	1952599	25/02/2011	Follow-up Inspection
Not Assigned	1953257	17/02/2011	Routine/Complete Inspection
Not Assigned	1953257	17/02/2011	Routine/Complete Inspection
Not Assigned	1953588	01/03/2011	Routine/Complete Inspection
Not Assigned	1953588	01/03/2011	Routine/Complete Inspection
Not Assigned	1953879	24/02/2011	Follow-up Inspection
Not Assigned	1953879	24/02/2011	Follow-up Inspection
Not Assigned	1953879	24/02/2011	Follow-up Inspection
Not Assigned	1953884	02/03/2011	Follow-up Inspection
Not Assigned	1953884	02/03/2011	Follow-up Inspection
Not Assigned	1953995	25/02/2011	Routine/Partial Inspection
Not Assigned	1954132	01/03/2011	Complaint Inspection
Not Assigned	1954132	01/03/2011	Complaint Inspection
Not Assigned	1956527	10/03/2011	Routine/Complete Inspection
Not Assigned	1956527	10/03/2011	Routine/Complete Inspection
Not Assigned	1956818	08/03/2011	Routine/Partial Inspection
Not Assigned	1956818	08/03/2011	Routine/Partial Inspection
Not Assigned	1956818	08/03/2011	Routine/Partial Inspection
Not Assigned	1956818	08/03/2011	Routine/Partial Inspection
Not Assigned	1956839	10/03/2011	Follow-up Inspection
Not Assigned	1956839	10/03/2011	Follow-up Inspection
Not Assigned	1956839	10/03/2011	Follow-up Inspection
Not Assigned	1956873	08/03/2011	Routine/Partial Inspection
Not Assigned	1956873	08/03/2011	Routine/Partial Inspection
Not Assigned	1956873	08/03/2011	Routine/Partial Inspection
Not Assigned	1956873	08/03/2011	Routine/Partial Inspection
Not Assigned	1956873	08/03/2011	Routine/Partial Inspection
Not Assigned	1956873	08/03/2011	Routine/Partial Inspection
Not Assigned	1956873	08/03/2011	Routine/Partial Inspection
Not Assigned	1956873	08/03/2011	Routine/Partial Inspection

Not Assigned	1956873	08/03/2011	Routine/Partial Inspection
Not Assigned	1956880	10/03/2011	Follow-up Inspection
Not Assigned	1956880	10/03/2011	Follow-up Inspection
Not Assigned	1956880	10/03/2011	Follow-up Inspection
Not Assigned	1956880	10/03/2011	Follow-up Inspection
Not Assigned	1956880	10/03/2011	Follow-up Inspection
Not Assigned	1956880	10/03/2011	Follow-up Inspection
Not Assigned	1957284	10/03/2011	Follow-up Inspection
Not Assigned	1957284	10/03/2011	Follow-up Inspection
Not Assigned	1958432	15/03/2011	Complaint Inspection
Not Assigned	1958432	15/03/2011	Complaint Inspection
Not Assigned	1958432	15/03/2011	Complaint Inspection
Not Assigned	1960824	10/03/2011	Routine/Partial Inspection
Not Assigned	1960836	16/03/2011	Follow-up Inspection
Not Assigned	1960871	21/03/2011	Follow-up Inspection
Not Assigned	1960871	21/03/2011	Follow-up Inspection
Not Assigned	1960871	21/03/2011	Follow-up Inspection
Not Assigned	1960871	21/03/2011	Follow-up Inspection
Not Assigned	1960871	21/03/2011	Follow-up Inspection
Not Assigned	1960871	21/03/2011	Follow-up Inspection
Not Assigned	1961883	29/03/2011	Routine/Complete Inspection
Not Assigned	1961928	18/03/2011	Complaint Inspection
Not Assigned	1961928	18/03/2011	Complaint Inspection
Not Assigned	1963458	28/03/2010	Routine/Partial Inspection
Not Assigned	1965289	21/03/2011	Complaint Inspection
Not Assigned	1965289	21/03/2011	Complaint Inspection
Not Assigned	1965783	14/04/2011	Follow-up Inspection
Not Assigned	1965842	13/04/2011	Routine/Complete Inspection
Not Assigned	1965842	13/04/2011	Routine/Complete Inspection
Not Assigned	1966601	13/04/2011	Routine/Complete Inspection
Not Assigned	1966601	13/04/2011	Routine/Complete Inspection
Not Assigned	1966601	13/04/2011	Routine/Complete Inspection
Not Assigned	1970208	04/04/2011	Compliance Evaluation
Not Assigned	1970212	11/04/2011	Follow-up Inspection
Not Assigned	1970214	18/04/2011	Follow-up Inspection
Not Assigned	1970253	28/01/2011	Routine/Complete Inspection
Not Assigned	1970253	28/01/2011	Routine/Complete Inspection
Not Assigned	1970253	28/01/2011	Routine/Complete Inspection
Not Assigned	1970253	28/01/2011	Routine/Complete Inspection
Not Assigned	1971361	18/11/2009	Routine/Complete Inspection
Not Assigned	1971799	09/05/2011	Complaint Inspection
Not Assigned	1971814	27/04/2011	Complaint Inspection
Not Assigned	1971814	27/04/2011	Complaint Inspection
Not Assigned	1971816	28/04/2011	Follow-up Inspection
Not Assigned	1971816	28/04/2011	Follow-up Inspection
Not Assigned	1971955	09/05/2011	Follow-up Inspection
Not Assigned	1971955	09/05/2011	Follow-up Inspection
Not Assigned	1972476	29/04/2011	Routine/Complete Inspection
Not Assigned	1972804	10/05/2011	Complaint Inspection
Not Assigned	1973184	12/05/2011	Routine/Partial Inspection
Not Assigned	1975495	21/03/2011	Routine/Complete Inspection
Not Assigned	1975495	21/03/2011	Routine/Complete Inspection
Not Assigned	1975495	21/03/2011	Routine/Complete Inspection
Not Assigned	1975495	21/03/2011	Routine/Complete Inspection
Not Assigned	1976084	07/04/2011	Follow-up Inspection
Not Assigned	1978188	02/06/2011	Routine/Partial Inspection
Not Assigned	1978188	02/06/2011	Routine/Partial Inspection
Not Assigned	1978188	02/06/2011	Routine/Partial Inspection

Not Assigned	1979860	08/06/2011	Drilling/Alteration
Not Assigned	1979860	08/06/2011	Drilling/Alteration
Not Assigned	1982960	21/06/2011	Follow-up Inspection
Not Assigned	1982960	21/06/2011	Follow-up Inspection
Not Assigned	1982960	21/06/2011	Follow-up Inspection
Not Assigned	1984066	28/06/2011	Compliance Evaluation
Not Assigned	1984119	03/06/2011	Routine/Complete Inspection
Not Assigned	1984119	03/06/2011	Routine/Complete Inspection
Not Assigned	1986210	07/07/2011	Routine/Complete Inspection
Not Assigned	1986210	07/07/2011	Routine/Complete Inspection
Not Assigned	1987086	08/07/2011	Incident- Response to Accident or Event
Not Assigned	1987924	30/03/2011	Incident- Response to Accident or Event
Not Assigned	1987924	30/03/2011	Incident- Response to Accident or Event
Not Assigned	1987924	30/03/2011	Incident- Response to Accident or Event
Not Assigned	1987924	30/03/2011	Incident- Response to Accident or Event
Not Assigned	1988670	05/07/2011	Follow-up Inspection
Not Assigned	1988670	05/07/2011	Follow-up Inspection
Not Assigned	1988679	08/07/2011	Follow-up Inspection
Not Assigned	1988679	08/07/2011	Follow-up Inspection
Not Assigned	1988686	18/07/2011	Follow-up Inspection
Not Assigned	1988686	18/07/2011	Follow-up Inspection
Not Assigned	1990369	22/07/2011	Routine/Complete Inspection
Not Assigned	1993025	21/07/2008	Routine/Partial Inspection
Not Assigned	1993025	21/07/2008	Routine/Partial Inspection
Not Assigned	1993025	21/07/2008	Routine/Partial Inspection
Not Assigned	1993138	02/08/2011	Follow-up Inspection
Not Assigned	1993138	02/08/2011	Follow-up Inspection
Not Assigned	1993420	28/07/2011	Complaint Inspection
Not Assigned	1993661	22/07/2011	Follow-up Inspection
Not Assigned	1993661	22/07/2011	Follow-up Inspection
Not Assigned	1994742	10/08/2011	Follow-up Inspection
Not Assigned	1994742	10/08/2011	Follow-up Inspection
Not Assigned	1995350	04/08/2011	Routine/Complete Inspection
Not Assigned	1995350	04/08/2011	Routine/Complete Inspection
Not Assigned	1995949	09/08/2011	Follow-up Inspection
Not Assigned	1995949	09/08/2011	Follow-up Inspection
Not Assigned	1996061	15/08/2011	Routine/Partial Inspection
Not Assigned	1996061	15/08/2011	Routine/Partial Inspection
Not Assigned	1996061	15/08/2011	Routine/Partial Inspection
Not Assigned	1996061	15/08/2011	Routine/Partial Inspection
Not Assigned	1996489	17/08/2011	Follow-up Inspection
Not Assigned	1997531	18/08/2011	Routine/Complete Inspection
Not Assigned	1998407	24/08/2011	Follow-up Inspection
Not Assigned	1998407	24/08/2011	Follow-up Inspection
Not Assigned	1998407	24/08/2011	Follow-up Inspection
Not Assigned	1999957	30/08/2011	Complaint Inspection
Not Assigned	2002024	08/09/2011	Complaint Inspection
Not Assigned	2002662	14/09/2011	Routine/Complete Inspection
Not Assigned	2002984	15/09/2011	Routine/Complete Inspection
Not Assigned	2002984	15/09/2011	Routine/Complete Inspection
Not Assigned	2004165	15/09/2011	Complaint Inspection
Not Assigned	2006817	29/09/2011	Routine/Partial Inspection
Not Assigned	2006822	16/09/2011	Routine/Partial Inspection
Not Assigned	2007621	29/09/2011	Complaint Inspection
Not Assigned	2007636	30/09/2011	Routine/Complete Inspection
Not Assigned	2007639	30/09/2011	Routine/Complete Inspection
Not Assigned	2007641	30/09/2011	Routine/Complete Inspection
Not Assigned	2008058	26/01/2011	Routine/Complete Inspection
Not Assigned	2008058	26/01/2011	Routine/Complete Inspection

Not Assigned	2008058	26/01/2011	Routine/Complete Inspection
Not Assigned	2008058	26/01/2011	Routine/Complete Inspection
Not Assigned	2008185	03/10/2011	Complaint Inspection
Not Assigned	2008185	03/10/2011	Complaint Inspection
Not Assigned	2008185	03/10/2011	Complaint Inspection
Not Assigned	2008185	03/10/2011	Complaint Inspection
Not Assigned	2008769	04/10/2011	Routine/Partial Inspection
Not Assigned	2008769	04/10/2011	Routine/Partial Inspection
Not Assigned	2010774	14/10/2011	Follow-up Inspection
Not Assigned	2010774	14/10/2011	Follow-up Inspection
Not Assigned	2012719	17/10/2011	Routine/Complete Inspection
Not Assigned	2012916	19/10/2011	Routine/Partial Inspection
Not Assigned	2013117	23/02/2010	Routine/Complete Inspection
Not Assigned	2013877	26/10/2011	Follow-up Inspection
Not Assigned	2013877	26/10/2011	Follow-up Inspection
Not Assigned	2015725	25/10/2011	Routine/Partial Inspection
Not Assigned	2015725	25/10/2011	Routine/Partial Inspection
Not Assigned	2016189	03/11/2011	Compliance Evaluation
Not Assigned	2016792	28/10/2011	Routine/Complete Inspection
Not Assigned	2018668	09/11/2011	Follow-up Inspection
Not Assigned	2019252	15/11/2011	Incident- Response to Accident or Event
Not Assigned	2021356	21/11/2011	Follow-up Inspection
Not Assigned	2021391	21/11/2011	Routine/Partial Inspection
Not Assigned	2027289	15/12/2011	Routine/Complete Inspection
Not Assigned	2027289	15/12/2011	Routine/Complete Inspection
Not Assigned	2030594	31/10/2011	Incident- Response to Accident or Event
Not Assigned	2030594	31/10/2011	Incident- Response to Accident or Event
Not Assigned	2030594	31/10/2011	Incident- Response to Accident or Event
Not Assigned	2030594	31/10/2011	Incident- Response to Accident or Event
Not Assigned	2030594	31/10/2011	Incident- Response to Accident or Event
Not Assigned	2030594	31/10/2011	Incident- Response to Accident or Event
Not Assigned	2032985	30/12/2011	Routine/Partial Inspection
Not Assigned	2032985	30/12/2011	Routine/Partial Inspection
Not Assigned	2032985	30/12/2011	Routine/Partial Inspection
Not Assigned	2032985	30/12/2011	Routine/Partial Inspection
Not Assigned	2034847	17/01/2012	Incident- Response to Accident or Event
Not Assigned	2036050	23/01/2012	Incident- Response to Accident or Event
Not Assigned	2040072	03/02/2012	Routine/Partial Inspection
Not Assigned	2043881	26/01/2012	Incident- Response to Accident or Event
Not Assigned	2044317	21/02/2012	Routine/Partial Inspection
Not Assigned	2044321	21/02/2012	Routine/Partial Inspection
Not Assigned	2045557	23/02/2012	Follow-up Inspection
Not Assigned	2045557	23/02/2012	Follow-up Inspection
Not Assigned	2047869	31/01/2012	Incident- Response to Accident or Event
Not Assigned	2047869	31/01/2012	Incident- Response to Accident or Event
Not Assigned	2047869	31/01/2012	Incident- Response to Accident or Event
Not Assigned	2047869	31/01/2012	Incident- Response to Accident or Event
Not Assigned	2048478	02/03/2012	Incident- Response to Accident or Event
Not Assigned	2051828	14/02/2012	Incident- Response to Accident or Event
Not Assigned	2051828	14/02/2012	Incident- Response to Accident or Event
Not Assigned	2051828	14/02/2012	Incident- Response to Accident or Event
Not Assigned	2051828	14/02/2012	Incident- Response to Accident or Event
Not Assigned	2052822	20/03/2012	Routine/Partial Inspection
Not Assigned	2052822	20/03/2012	Routine/Partial Inspection
Not Assigned	2052822	20/03/2012	Routine/Partial Inspection
Not Assigned	2052822	20/03/2012	Routine/Partial Inspection
Not Assigned	2052905	20/03/2012	Incident- Response to Accident or Event
Not Assigned	2054949	28/03/2012	Routine/Partial Inspection
Not Assigned	2054949	28/03/2012	Routine/Partial Inspection

Not Assigned	2062068	04/04/2012	Incident- Response to Accident or Event	
Not Assigned	2062068	04/04/2012	Incident- Response to Accident or Event	
Not Assigned	2063221	27/04/2012	Routine/Partial Inspection	
Not Assigned	2064699	25/04/2012	Incident- Response to Accident or Event	
Not Assigned	2065332	04/05/2012	Incident- Response to Accident or Event	
Not Assigned	2065332	04/05/2012	Incident- Response to Accident or Event	
Not Assigned	2065332	04/05/2012	Incident- Response to Accident or Event	
Not Assigned	2067022	02/05/2012	Routine/Partial Inspection	
Not Assigned	2083403	16/07/2012	Incident- Response to Accident or Event	
Not Assigned	2095839	29/08/2012	Compliance Evaluation	
Not Assigned	2109213	01/10/2012	Complaint Inspection	
Not Assigned	2127573	20/12/2012	Incident- Response to Accident or Event	
Not Assigned	2127573	20/12/2012	Incident- Response to Accident or Event	
Not Assigned	2137531	17/01/2013	Routine/Complete Inspection	
Not Assigned	2139432	11/02/2013	Incident- Response to Accident or Event	
Not Assigned	2139432	11/02/2013	Incident- Response to Accident or Event	
Not Assigned	2139993	22/01/2013	Incident- Response to Accident or Event	
Not Assigned	2139993	22/01/2013	Incident- Response to Accident or Event	
Not Assigned	2143845	28/02/2013	Incident- Response to Accident or Event	
Not Assigned	2146128	05/03/2013	Incident- Response to Accident or Event	
Not Assigned	2146128	05/03/2013	Incident- Response to Accident or Event	
Not Assigned	2146128	05/03/2013	Incident- Response to Accident or Event	
Not Assigned	2152488	21/03/2013	Incident- Response to Accident or Event	
Not Assigned	2178898	19/06/2013	Complaint Inspection	
Not Assigned	2194916	12/08/2013	Complaint Inspection	
Not Assigned	2204807	16/09/2013	Incident- Response to Accident or Event	
Not Assigned	2205457	13/09/2013	Incident- Response to Accident or Event	
Not Assigned	2209914	16/09/2013	Incident- Response to Accident or Event	
Not Assigned	2236875	08/10/2013	Routine/Complete Inspection	
Not Assigned	2236875	08/10/2013	Routine/Complete Inspection	
Not Assigned	2236875	08/10/2013	Routine/Complete Inspection	
Not Assigned	2261292	08/04/2014	Follow-up Inspection	
Not Assigned	2261292	08/04/2014	Follow-up Inspection	
Not Assigned	2264420	15/04/2014	Incident- Response to Accident or Event	
Not Assigned	2264420	15/04/2014	Incident- Response to Accident or Event	
Not Assigned	2264420	15/04/2014	Incident- Response to Accident or Event	
Not Assigned	2264420	15/04/2014	Incident- Response to Accident or Event	
Not Assigned	2300929	04/09/2014	Administrative/File Review	
Not Assigned	2300929	04/09/2014	Administrative/File Review	
Not Assigned	2300958	03/09/2014	Administrative/File Review	
Not Assigned	2300958	03/09/2014	Administrative/File Review	
Not Assigned	2301420	03/09/2014	Routine/Complete Inspection	047-24535
Not Assigned	2321158	07/11/2014	Incident- Response to Accident or Event	
Not Assigned	2321158	07/11/2014	Incident- Response to Accident or Event	
Not Assigned	2330613	15/12/2014	Administrative/File Review	

Not Assigned	2330613	15/12/2014	Administrative/File Review
Not Assigned	2330613	15/12/2014	Administrative/File Review
Not Assigned	2330617	15/12/2014	Administrative/File Review
Not Assigned	2330617	15/12/2014	Administrative/File Review
Not Assigned	2330617	15/12/2014	Administrative/File Review
Not Assigned	2334266	08/01/2015	Administrative/File Review
Not Assigned	2334266	08/01/2015	Administrative/File Review
Not Assigned	2334266	08/01/2015	Administrative/File Review
Not Assigned	2334266	08/01/2015	Administrative/File Review
Not Assigned	2337214	12/01/2015	Routine/Complete Inspection
Not Assigned	2343665	13/02/2015	Administrative/File Review
Not Assigned	2343666	13/02/2015	Administrative/File Review
Not Assigned	2343667	13/02/2015	Administrative/File Review
Not Assigned	2346360	12/02/2015	Administrative/File Review
Not Assigned	2349149	05/03/2015	Administrative/File Review
Not Assigned	2363185	20/04/2015	Follow-up Inspection
Not Assigned	2363185	20/04/2015	Follow-up Inspection
Not Assigned	2363318	27/01/2015	Routine/Complete Inspection
Not Assigned	2363318	27/01/2015	Routine/Complete Inspection
Not Assigned	2363318	27/01/2015	Routine/Complete Inspection
Not Assigned	2363318	27/01/2015	Routine/Complete Inspection
Not Assigned	2363318	27/01/2015	Routine/Complete Inspection
Not Assigned	2363318	27/01/2015	Routine/Complete Inspection
Not Assigned	2363649	20/04/2015	Follow-up Inspection
Not Assigned	2366979	03/05/2015	Routine/Partial Inspection
Not Assigned	2366979	03/05/2015	Routine/Partial Inspection
Not Assigned	2366979	03/05/2015	Routine/Partial Inspection
Not Assigned	2366979	03/05/2015	Routine/Partial Inspection
Not Assigned	2366979	03/05/2015	Routine/Partial Inspection
Not Assigned	2366979	03/05/2015	Routine/Partial Inspection
Not Assigned	2369006	07/05/2015	Routine/Partial Inspection
Not Assigned	2369006	07/05/2015	Routine/Partial Inspection
Not Assigned	2369010	07/05/2015	Routine/Partial Inspection
Not Assigned	2369010	07/05/2015	Routine/Partial Inspection
Not Assigned	2369010	07/05/2015	Routine/Partial Inspection
Not Assigned	2369052	11/05/2015	Routine/Partial Inspection
Not Assigned	2369052	11/05/2015	Routine/Partial Inspection
Not Assigned	2369052	11/05/2015	Routine/Partial Inspection
Not Assigned	2369963	11/05/2015	Routine/Partial Inspection
Not Assigned	2369963	11/05/2015	Routine/Partial Inspection
Not Assigned	2369963	11/05/2015	Routine/Partial Inspection
Not Assigned	2369963	11/05/2015	Routine/Partial Inspection
Not Assigned	2370886	07/05/2015	Follow-up Inspection
Not Assigned	2370886	07/05/2015	Follow-up Inspection
Not Assigned	2370886	07/05/2015	Follow-up Inspection
Not Assigned	2375376	26/05/2015	Incident- Response to Accident or Event
Not Assigned	2375376	26/05/2015	Incident- Response to Accident or Event
Not Assigned	2375376	26/05/2015	Incident- Response to Accident or Event
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Not Assigned	2375376	26/05/2015	Incident- Response to Accident or Event
Not Assigned	2375376	26/05/2015	Incident- Response to Accident or Event
Not Assigned	2377505	09/06/2015	Routine/Complete Inspection
Not Assigned	2377505	09/06/2015	Routine/Complete Inspection
Not Assigned	2377505	09/06/2015	Routine/Complete Inspection
Not Assigned	2378800	12/06/2015	Administrative/File Review
Not Assigned	2378800	12/06/2015	Administrative/File Review
Not Assigned	2378800	12/06/2015	Administrative/File Review
Not Assigned	2380036	17/06/2015	Complaint Inspection
Not Assigned	2380036	17/06/2015	Complaint Inspection
Not Assigned	2380036	17/06/2015	Complaint Inspection
Not Assigned	2380036	17/06/2015	Complaint Inspection
Not Assigned	2380036	17/06/2015	Complaint Inspection
Not Assigned	2380036	17/06/2015	Complaint Inspection
Not Assigned	2382366	25/06/2015	Administrative/File Review
Not Assigned	2382366	25/06/2015	Administrative/File Review
Not Assigned	2382366	25/06/2015	Administrative/File Review
Not Assigned	2382366	25/06/2015	Administrative/File Review
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Not Assigned	2382366	25/06/2015	Administrative/File Review
Not Assigned	2382366	25/06/2015	Administrative/File Review
Not Assigned	2384420	01/07/2015	Routine/Partial Inspection
Not Assigned	2384420	01/07/2015	Routine/Partial Inspection
Not Assigned	2384420	01/07/2015	Routine/Partial Inspection
Not Assigned	2384425	30/06/2015	Administrative/File Review
Not Assigned	2384425	30/06/2015	Administrative/File Review
Not Assigned	2384425	30/06/2015	Administrative/File Review
Not Assigned	2384425	30/06/2015	Administrative/File Review
Not Assigned	2384425	30/06/2015	Administrative/File Review
Not Assigned	2387149	09/07/2015	Routine/Partial Inspection
Not Assigned	2387149	09/07/2015	Routine/Partial Inspection
Not Assigned	2398932	04/08/2015	Follow-up Inspection
Not Assigned	2418645	20/10/2015	Routine/Partial Inspection
Not Assigned	2425855	12/11/2015	Incident- Response to Accident or Event
Not Assigned	2425855	12/11/2015	Incident- Response to Accident or Event
Not Assigned	2435371	23/12/2015	Administrative/File Review
Not Assigned	2435371	23/12/2015	Administrative/File Review
Not Assigned	2435371	23/12/2015	Administrative/File Review
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Not Assigned	2435371	23/12/2015	Administrative/File Review
Not Assigned	2435399	23/12/2015	Administrative/File Review
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Not Assigned	2435430	23/12/2015	Administrative/File Review
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Not Assigned	2435435	23/12/2015	Administrative/File Review
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Not Assigned	2441707	20/01/2016	Administrative/File Review
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Not Assigned	2441707	20/01/2016	Administrative/File Review
Not Assigned	2442200	19/01/2016	Incident- Response to Accident or Event
Not Assigned	2442460	22/01/2016	Administrative/File Review
Not Assigned	2442460	22/01/2016	Administrative/File Review
Not Assigned	2444404	26/01/2016	Incident- Response to Accident or Event
Not Assigned	2444404	26/01/2016	Incident- Response to Accident or Event
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Not Assigned	2444404	26/01/2016	Incident- Response to Accident or Event
Not Assigned	2446148	29/01/2016	Incident- Response to Accident or Event
Not Assigned	2446148	29/01/2016	Incident- Response to Accident or Event
Not Assigned	2446148	29/01/2016	Incident- Response to Accident or Event
Not Assigned	2462106	01/03/2016	Incident- Response to Accident or Event
Not Assigned	2462106	01/03/2016	Incident- Response to Accident or Event
Not Assigned	2462106	01/03/2016	Incident- Response to Accident or Event

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Not Assigned	2472876	07/04/2016	Administrative/File Review
Not Assigned	2472876	07/04/2016	Administrative/File Review
Not Assigned	2472891	07/04/2016	Administrative/File Review
Not Assigned	2473199	24/02/2016	Routine/Complete Inspection
Not Assigned	2478641	13/04/2016	Routine/Partial Inspection
Not Assigned	2478641	13/04/2016	Routine/Partial Inspection
Not Assigned	2479992	29/04/2016	Compliance Evaluation
Not Assigned	2480790	02/05/2016	Administrative/File Review
Not Assigned	2480790	02/05/2016	Administrative/File Review
Not Assigned	2480790	02/05/2016	Administrative/File Review
Not Assigned	2480790	02/05/2016	Administrative/File Review
Not Assigned	2483052	13/04/2016	Routine/Partial Inspection

Not Assigned	2483780	13/05/2016	Administrative/File Review

Not Assigned	2483780	13/05/2016	Administrative/File Review

Not Assigned	2483780	13/05/2016	Administrative/File Review
Not Assigned	2489082	21/04/2016	Follow-up Inspection
Not Assigned	2493758	07/06/2016	Incident- Response to Accident or Event
Not Assigned	2493758	07/06/2016	Incident- Response to Accident or Event
Not Assigned	2493758	07/06/2016	Incident- Response to Accident or Event
Not Assigned	2493758	07/06/2016	Incident- Response to Accident or Event
Not Assigned	2493758	07/06/2016	Incident- Response to Accident or Event
Not Assigned	2494917	18/05/2016	Routine/Complete Inspection
Not Assigned	2494920	18/05/2016	Routine/Complete Inspection
Not Assigned	2533856	03/11/2016	Administrative/File Review
Not Assigned	2536915	15/11/2016	Routine/Complete Inspection
Not Assigned	2536915	15/11/2016	Routine/Complete Inspection
Not Assigned	2536915	15/11/2016	Routine/Complete Inspection
Not Assigned	2537637	17/11/2016	Administrative/File Review
Not Assigned	2537637	17/11/2016	Administrative/File Review
Not Assigned	2537638	17/11/2016	Administrative/File Review
Not Assigned	2537638	17/11/2016	Administrative/File Review
Not Assigned	2537639	17/11/2016	Administrative/File Review
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Not Assigned	2537640	17/11/2016	Administrative/File Review
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Not Assigned	2537641	17/11/2016	Administrative/File Review
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Not Assigned	2538438	15/11/2016	Routine/Complete Inspection
Not Assigned	2542028	30/11/2016	Administrative/File Review
Not Assigned	2544218	05/12/2016	Administrative/File Review
Not Assigned	2545760	08/12/2016	Administrative/File Review
Not Assigned	2545760	08/12/2016	Administrative/File Review
Not Assigned	2545760	08/12/2016	Administrative/File Review
Not Assigned	2545760	08/12/2016	Administrative/File Review

FARM_NAME	UNCONVENTIONAL	SITE_ID	SITE_NAME
MONREAN 1	No	650352	MONREAN 1 OG WELL
MONREAN 1	No	650352	MONREAN 1 OG WELL
MONREAN 1	No	650352	MONREAN 1 OG WELL
MINICH 2	No	668325	MINICH 2 OG WELL
MONREAN 2	No	668324	MONREAN 2 OG WELL
MONREAN 2	No	668324	MONREAN 2 OG WELL
WIANT 001	No	686309	WIANT 001 OG WELL
MINICH 2	No	668325	MINICH 2 OG WELL
MINICH 2	No	668325	MINICH 2 OG WELL
NOLF 1	No	668328	NOLF 1 OG WELL
NOLF 1	No	668328	NOLF 1 OG WELL
MINICK 001	No	682410	MINICK 001 OG WELL
MINICK 001	No	682410	MINICK 001 OG WELL
MINICK 001	No	682410	MINICK 001 OG WELL
WIANT 001	No	686309	WIANT 001 OG WELL
NOLF 1	No	668328	NOLF 1 OG WELL
COLLINS PINES A 01 54	No	638913	COLLINS PINES A 01 54 OG WELL
COLLINS PINES A 01 23	No	731728	COLLINS PINES A 01 23 OG WELL
COLLINS PINES A 01 23	No	731728	COLLINS PINES A 01 23 OG WELL
EM. WARRICK 1	No	112107	EM WARRICK 1 OG WELL
EM. WARRICK 1	No	112107	EM WARRICK 1 OG WELL
JOHN G COCHRAN 4	No	668197	JOHN G COCHRAN 4 OG WELL
JOHN G COCHRAN 4	No	668197	JOHN G COCHRAN 4 OG WELL
TRACT 437 21	No	670094	TRACT 437 21 OG WELL
TRACT 437 21	No	670094	TRACT 437 21 OG WELL
TRACT 437 25	No	670096	TRACT 437 25 OG WELL
TRACT 437 25	No	670096	TRACT 437 25 OG WELL
GAPEN 1	No	690056	GAPEN 1 OG WELL
GAPEN 1	No	690056	GAPEN 1 OG WELL
GAPEN 2A	No	690439	GAPEN 2A OG WELL
GAPEN 2A	No	690439	GAPEN 2A OG WELL
AVANTI 1	Yes	702939	AVANTI 1 OG WELL
AVANTI 1	Yes	702939	AVANTI 1 OG WELL
AVANTI 1	Yes	702939	AVANTI 1 OG WELL
AVANTI 1	Yes	702939	AVANTI 1 OG WELL
AVANTI 1	Yes	702939	AVANTI 1 OG WELL
AVANTI 1	Yes	702939	AVANTI 1 OG WELL
AVANTI 1	Yes	702939	AVANTI 1 OG WELL
AVANTI 1	Yes	702939	AVANTI 1 OG WELL
RENSMA 1	No	687397	RENSMA 1 OG WELL
HAINES 1	No	688412	HAINES 1 OG WELL
FOX 1	No	688219	FOX 1 OG WELL
PINE RUN 11	No	731849	PINE RUN 11 OG WELL
PINE RUN 11	No	731849	PINE RUN 11 OG WELL
C & K COAL CO 6	No	732313	C & K COAL 6 OG WELL
C & K COAL CO 6	No	732313	C & K COAL 6 OG WELL
C & K COAL CO 6	No	732313	C & K COAL 6 OG WELL
C & K COAL CO 6	No	732313	C & K COAL 6 OG WELL
PINE RUN 9	No	731893	PINE RUN 9 OG WELL
DEE BELL 4	No	751003	DEE BELL 4 OG WELL
DEE BELL 4	No	751003	DEE BELL 4 OG WELL
RENSMA 1	No	687397	RENSMA 1 OG WELL
PERLSTEIN 1	No	679524	PERLSTEIN 1 OG WELL
PERLSTEIN 1	No	679524	PERLSTEIN 1 OG WELL
PERLSTEIN 1	No	679524	PERLSTEIN 1 OG WELL
PERLSTEIN 1	No	679524	PERLSTEIN 1 OG WELL

PERLSTEIN 2	No	680312	PERLSTEIN 2 OG WELL
PERLSTEIN 3	No	680313	PERLSTEIN 3 OG WELL
PERLSTEIN 4	No	680932	PERLSTEIN 4 OG WELL
PERLSTEIN 7	No	679528	PERLSTEIN 7 OG WELL

AUEN 1	No	718455	AUEN 1 OG WELL
LOGUE 2	No	638204	LOGUE 2 OG WELL
EDMONDS/WRIGHT UNIT 1	No	628252	EDMONDS WRIGHT UNIT 1 OG WELL
LOVEJOY 1	No	733962	LOVEJOY 1 OG WELL
LOVEJOY 2	No	733965	LOVEJOY 2 OG WELL
LOVEJOY 1	No	733962	LOVEJOY 1 OG WELL
LOVEJOY 2	No	733965	LOVEJOY 2 OG WELL
L HUNTLEY 1	No	216893	L HUNTLEY 1 WELL
FLOYD & NEVA KAHLER KAHLER 1	No	27547	FLOYD & NEVA KAHLER KAHLER 1 OG WELL
EVA I & FLOYD KAHLER 3	No	28021	EVA I & FLOYD KAHLER 3 OG WELL
EVA I AND FLOYD E KAHLER 2	No	187459	KAHLER 2 WELL
JOHN & SHIRLEY SERVEY W1	No	182848	JOHN & SHIRLEY SERVEY W1 WELL
JOHN & SHIRLEY SERVEY W4	No	193593	JOHN & SHIRLEY SERVEY W4 WELL
JOHN & SHIRLEY SERVEY W5	No	193594	JOHN & SHIRLEY SERVEY W5 WELL
JOHN & SHIRLEY SEVEY 6	No	177093	JOHN & SHIRLEY SEVEY 6 WELL
JOHN & SHIRLEY SEVEY 14	No	177094	JOHN & SHIRLEY SEVEY 14 WELL
QUINTIN KARL QUINN W1	No	181290	QUINTIN KARL QUINN W1 WELL
QUINTIN KARL QUINN W2	No	181738	QUINTIN KARL QUINN W2 WELL
QUINTIN KARL QUINN W-3	No	181739	QUINTIN KARL QUINN W-3 WELL
QUINTIN KARL QUINN W4	No	182638	QUINTIN KARL QUINN W4 WELL
QUINTIN K QUINN W5	No	182766	QUINTIN K QUINN W5 WELL
VICTOR 297	No	650669	VICTOR 297 OG WELL
VICTOR 297	No	650669	VICTOR 297 OG WELL
VICTOR 297	No	650669	VICTOR 297 OG WELL
VICTOR 297	No	650669	VICTOR 297 OG WELL
WT 4912 AB1	No	776420	WT 4912 AB1 OG WELL
LITTLE MIAM 4	No	138404	LITTLE MIAM 4 OG WELL
LITTLE MIAM 3	No	138405	LITTLE MIAM 3 OG WELL
LITTLE MIAM 5	No	138406	LITTLE MIAM 5 OG WELL
LITTLE MIAM 7	No	138408	LITTLE MIAM 7 OG WELL
LITTLE MIAM 10	No	138410	LITTLE MIAM 10 OG WELL
LITTLE MIAM 11	No	138411	LITTLE MIAM 11 OG WELL
LITTLE MIAM 12	No	138412	LITTLE MIAM 12 OG WELL
LITTLE MIAM 13	No	138413	LITTLE MIAM 13 OG WELL
LITTLE MIAM 14	No	138414	LITTLE MIAM 14 OG WELL
LITTLE MIAM 15	No	138415	LITTLE MIAM 15 OG WELL
LITTLE MIAM 16	No	138416	LITTLE MIAM 16 OG WELL

DANIEL BYLER LEASE YODER 11	No	762118	DANIEL BYLER LEASE YODER 11 OG WELL
DANIEL BYLER LEASE YODER 11	No	762118	DANIEL BYLER LEASE YODER 11 OG WELL
DANIEL BYLER LEASE YODER 11	No	762118	DANIEL BYLER LEASE YODER 11 OG WELL
DANIEL BYLER LEASE YODER 11	No	762118	DANIEL BYLER LEASE YODER 11 OG WELL
AIRDALE LAMB 37	No	770151	AIRDALE LAMB 37 OG WELL
CHARLES VALONE 3	No	36241	CHARLES VALONE 3 OG WELL
LANDAS 2	No	700728	LANDAS 2 OG WELL
LANDAS 2	No	700728	LANDAS 2 OG WELL
V. LANDAS L-1	No	201475	V LANDAS L-1 WELL

V. LANDAS L-1	No	201475	V LANDAS L-1 WELL
LAWRENCE 1	No	611867	LAWRENCE 1 OG WELL
MICHAEL OVER 1	No	623200	MICHAEL OVER 1 OG WELL
MICHAEL OVER 1	No	623200	MICHAEL OVER 1 OG WELL
MICHAEL OVER 1	No	623200	MICHAEL OVER 1 OG WELL
HAMILTON 1	No	623839	HAMILTON 1 OG WELL
DAVID SMAIL 1	No	631983	DAVID SMAIL 1 OG WELL
CARLSON 1	No	623197	CARLSON 1 OG WELL
MOORE 3	No	652346	MOORE 3 OG WELL
CAMPBELL 2	No	654987	CAMPBELL 2 OG WELL
HETRICK 2	No	654985	HETRICK 2 OG WELL
COMSTOCK 1	No	672669	COMSTOCK 1 OG WELL
COMSTOCK 1	No	672669	COMSTOCK 1 OG WELL
COMSTOCK 1	No	672669	COMSTOCK 1 OG WELL
A LONG 1	No	672667	A LONG 1 OG WELL
DAUGHERTY 1	No	672675	DAUGHERTY 1 OG WELL
SGL 59 HHF5	No	662566	SGL 59 HHF5 OG WELL
SGL 59 HHF5	No	662566	SGL 59 HHF5 OG WELL
SGL 59 HHF5	No	662566	SGL 59 HHF5 OG WELL
SGL 59 HHF5	No	707201	SGL 59 HHF5 OG WELL
EDGERTON 1	No	698662	EDGERTON 1 OG WELL
TODD C HAMILTON 1	No	708401	TODD C HAMILTON 1 OG WELL
POLI 4	No	717402	POLI 4 OG WELL
POLI 3	No	717401	POLI 3 OG WELL
SGL 59 8 01	No	715622	SGL 59 8 01 OG WELL
SGL 59 8 01	No	715622	SGL 59 8 01 OG WELL
VANETTEN 1	No	728370	VANETTEN 1 OG WELL
JONES 1	No	727256	JONES 1 OG WELL
JONES 1	No	727256	JONES 1 OG WELL
TROYER 1	No	708397	TROYER 1 OG WELL
POLI 4	No	717402	POLI 4 OG WELL
POLI 3	No	717401	POLI 3 OG WELL
POLI 3	No	717401	POLI 3 OG WELL
POLI 3	No	717401	POLI 3 OG WELL
POLI 3	No	717401	POLI 3 OG WELL
COMSTOCK 1	No	672669	COMSTOCK 1 OG WELL
FOOTHILLS SPORTSMAN CLUB 1	No	718760	FOOTHILLS SPORTSMAN CLUB 1 OG WELL
COMSTOCK 1	No	672669	COMSTOCK 1 OG WELL
DAUGHERTY 1	No	672675	DAUGHERTY 1 OG WELL
DAUGHERTY 1	No	672675	DAUGHERTY 1 OG WELL
VANETTEN 1	No	728370	VANETTEN 1 OG WELL
VANETTEN 1	No	728370	VANETTEN 1 OG WELL
THOMPSON 1 158	No	731597	THOMPSON 1 158 OG WELL
THOMPSON 1 46	No	731594	THOMPSON 1 46 OG WELL
THOMPSON 1 46	No	731594	THOMPSON 1 46 OG WELL
MILLER 1	No	738649	MILLER 1 OG WELL
ALLEBACH 1	No	735192	ALLEBACH 1 OG WELL
MCCASLIN 1	No	735077	MCCASLIN 1 OG WELL
MCCASLIN 1	No	735077	MCCASLIN 1 OG WELL
KOCJANCIC 1	No	618477	KOCJANCIC 1 OG WELL
		753137	ULYSSES PIPELINE NETWORK
		753137	ULYSSES PIPELINE NETWORK
MCELRAVY 2	No	738633	MCELRAVY 2 OG WELL
		753137	ULYSSES PIPELINE NETWORK
CARRIER 1	No	738642	CARRIER 1 OG WELL
CARRIER 1	No	738642	CARRIER 1 OG WELL
CARRIER 1	No	738642	CARRIER 1 OG WELL
ZIEGLER 7	No	733043	ZIEGLER 7 OG WELL
ZIEGLER 7	No	733043	ZIEGLER 7 OG WELL

WARRANT 2674 2	No	735049	WARRANT 2674 2 OG WELL
WARRANT 2674 3	No	735050	WARRANT 2764 3 OG WELL
GRAY TODD & GRAY 12 40	No	715634	GRAY TODD & GRAY 12 40 OG WELL
GRAY TODD & GRAY 13 40	No	715635	GRAY TODD & GRAY 13 40 OG WELL
GRAY TODD & GRAY 14 40	No	715638	GRAY TODD & GRAY 14 40 OG WELL
NELSON 24	No	549083	NELSON 24 OG WELL
DALHENBACH 29	No	549085	DALHENBACH 29 OG WELL
DALHENBACH 29	No	549085	DALHENBACH 29 OG WELL
JONES 1	No	608523	JONES 1 OG WELL
JOHNSON 1	No	611865	JOHNSON 1 OG WELL
MCELRAVY 1	No	612771	MCELRAVY 1 OG WELL
NEELY 1	No	650636	NEELY 1 OG WELL
NELSON 24	No	549083	NELSON 24 OG WELL
NELSON 24	No	549083	NELSON 24 OG WELL
NELSON 24	No	549083	NELSON 24 OG WELL
BOWERSOX 1	No	608519	BOWERSOX 1 OG WELL
CLARK 1	No	627540	CLARK 1 OG WELL
BOWERSOX 1	No	608519	BOWERSOX 1 OG WELL
HOWARD 2	No	559648	HOWARD 2 OG WELL
BOALS BRINE TRMT FAC	No	465553	ALLEGHENY ENV BOALS BRINE TRMT FAC
HIMES 1	No	668030	HIMES 1 OG WELL
HIMES 1	No	668030	HIMES 1 OG WELL
BYERLY 1	No	688843	BYERLY 1 OG WELL
SHAFFER 3	No	716235	SHAFFER 3 OG WELL
BYERLY 1	No	688843	BYERLY 1 OG WELL
SHAFFER 3	No	716235	SHAFFER 3 OG WELL
SHAFFER 5	No	729752	SHAFFER 5 OG WELL
SHAFFER 5	No	729752	SHAFFER 5 OG WELL
SHAFFER 6	No	730796	SHAFFER 6 OG WELL
SHAFFER 10	No	731705	SHAFFER 10 OG WELL
SHAFFER 10	No	731705	SHAFFER 10 OG WELL
SHAFFER 6	No	730796	SHAFFER 6 OG WELL
SHAFFER 5	No	729752	SHAFFER 5 OG WELL
SHAFFER 5	No	729752	SHAFFER 5 OG WELL
SHAFFER 2	No	716233	SHAFFER 2 OG WELL
SHAFFER 2	No	716233	SHAFFER 2 OG WELL
SHAFFER 9	No	731708	SHAFFER 9 OG WELL
SHAFFER 9	No	731708	SHAFFER 9 OG WELL
SHAFFER 7	No	731528	SHAFFER 7 OG WELL
SHAFFER 7	No	731528	SHAFFER 7 OG WELL
SHAFFER 8	No	730795	SHAFFER 8 OG WELL
SHAFFER 8	No	730795	SHAFFER 8 OG WELL
SHAFFER 3	No	716235	SHAFFER 3 OG WELL
SHAFFER 3	No	716235	SHAFFER 3 OG WELL
H HARRIGER 2	No	721791	H HARRIGER 2 OG WELL
H HARRIGER 2	No	721791	H HARRIGER 2 OG WELL
H HARRIGER 1	No	720697	H HARRIGER 1 OG WELL
H HARRIGER 1	No	720697	H HARRIGER 1 OG WELL
GEIST 2	No	687118	GEIST 2 OG WELL
GEIST 2	No	687118	GEIST 2 OG WELL
GEIST 1	No	687116	GEIST 1 OG WELL
GEIST 1	No	687116	GEIST 1 OG WELL
GEIST 4	No	701104	GEIST 4 OG WELL
GEIST 4	No	701104	GEIST 4 OG WELL
G NEAL 2	No	728572	G NEAL 2 OG WELL
G NEAL 2	No	728572	G NEAL 2 OG WELL
HIMES 2	No	668033	HIMES 2 OG WELL
HIMES 2	No	668033	HIMES 2 OG WELL
PLYLER 2	No	698096	PLYLER 2 OG WELL

PLYLER 2	No	698096	PLYLER 2 OG WELL
PARK 2	No	720635	PARK 2 OG WELL
PARK 2	No	720635	PARK 2 OG WELL
PARK 1	No	720631	PARK 1 OG WELL
PARK 1	No	720631	PARK 1 OG WELL
N THRUSH 1	No	713922	N THRUSH 1 OG WELL
N THRUSH 1	No	713922	N THRUSH 1 OG WELL
D BUCK 4	No	727734	D BUCK 4 OG WELL
D BUCK 4	No	727734	D BUCK 4 OG WELL
G NEAL 3	No	728566	G NEAL 3 OG WELL
G NEAL 3	No	728566	G NEAL 3 OG WELL
J CARBERRY 1	No	725132	J CARBERRY 1 OG WELL
J CARBERRY 1	No	725132	J CARBERRY 1 OG WELL
BUCK 2	No	724856	BUCK 2 OG WELL
BUCK 2	No	724856	BUCK 2 OG WELL
HOMEOWNERS 1	No	717411	HOMEOWNERS 1 OG WELL
HOMEOWNERS 1	No	717411	HOMEOWNERS 1 OG WELL
BUCK 1	No	714759	BUCK 1 OG WELL
BUCK 1	No	714759	BUCK 1 OG WELL
SHAFFER 8	No	730795	SHAFFER 8 OG WELL
SHAFFER 8	No	730795	SHAFFER 8 OG WELL
SHAFFER 6	No	747183	SHAFFER 6 OG WELL
SHAFFER 6	No	747183	SHAFFER 6 OG WELL
HOMEOWNERS 1	No	717411	HOMEOWNERS 1 OG WELL
BUCK 1	No	714759	BUCK 1 OG WELL
SHAFFER 5	No	729752	SHAFFER 5 OG WELL
SHAFFER 5	No	729752	SHAFFER 5 OG WELL
SHAFFER 7	No	731528	SHAFFER 7 OG WELL
SHAFFER 7	No	731528	SHAFFER 7 OG WELL
SHAFFER 10	No	731705	SHAFFER 10 OG WELL
SHAFFER 10	No	731705	SHAFFER 10 OG WELL
SHAFFER 10	No	731705	SHAFFER 10 OG WELL
SHAFFER 5	No	729752	SHAFFER 5 OG WELL
SHAFFER 5	No	729752	SHAFFER 5 OG WELL
SHAFFER 7	No	731528	SHAFFER 7 OG WELL
SHAFFER 7	No	731528	SHAFFER 7 OG WELL
PARK 1	No	720631	PARK 1 OG WELL
PARK 1	No	720631	PARK 1 OG WELL
SHAFFER 6	No	747183	SHAFFER 6 OG WELL
SHAFFER 6	No	747183	SHAFFER 6 OG WELL
BURKETT HARRIGER 4	No	700784	BURKETT HARRIGER 4 OG WELL
BURKETT HARRIGER 4	No	700784	BURKETT HARRIGER 4 OG WELL
SHAFFER 4	No	716237	SHAFFER 4 OG WELL
SHAFFER 4	No	716237	SHAFFER 4 OG WELL
SHAFFER 1	No	716226	SHAFFER 1 OG WELL
SHAFFER 1	No	716226	SHAFFER 1 OG WELL
HIMES 4	No	684172	HIMES 4 OG WELL
HIMES 4	No	684172	HIMES 4 OG WELL
THOMAS 1	No	698341	THOMAS 1 OG WELL
THOMAS 1	No	698341	THOMAS 1 OG WELL
SOUTHWELL 29 `	No	665523	SOUTHWELL 29 OG WELL
SOUTHWELL 30	No	664451	SOUTHWELL 30 OG WELL
SOUTHWELL 15	No	664445	SOUTHWELL 15 OG WELL
SOUTHWELL 13	No	664439	SOUTHWELL 13 OG WELL
SOUTHWELL 12	No	664437	SOUTHWELL 12 OG WELL
SOUTHWELL 58	No	679193	SOUTHWELL 58 OG WELL

SOUTHWELL 58	No	679193	SOUTHWELL 58 OG WELL
SOUTHWELL 58	No	679193	SOUTHWELL 58 OG WELL
SOUTHWELL 56	No	680277	SOUTHWELL 56 OG WELL
SOUTHWELL 56	No	680277	SOUTHWELL 56 OG WELL
SOUTHWELL 75	No	680309	SOUTHWELL 75 OG WELL
SOUTHWELL 75	No	680309	SOUTHWELL 75 OG WELL
MCGEE 11	No	481148	MCGEE 11 OG WELL
MCGEE 11	No	481148	MCGEE 11 OG WELL
MCGEE 11	No	481148	MCGEE 11 OG WELL
MCGEE 11	No	481148	MCGEE 11 OG WELL
THOMAS 27	No	492581	THOMAS 27 OG WELL
THOMAS 27	No	492581	THOMAS 27 OG WELL
RYBKA-ZIMMERMAN 18	No	199716	RYBKA-ZIMMERMAN 18 WELL
RYBKA-ZIMMERMAN 18	No	199716	RYBKA-ZIMMERMAN 18 WELL
RYBKA-ZIMMERMAN 18	No	199716	RYBKA-ZIMMERMAN 18 WELL
ALLSHOUSE 2	No	725970	ALLSHOUSE 2 OG WELL
THUNDER UNIT ONE - COLE 1V	Yes	733947	THUNDER UNIT ONE - COLE 1V OG WELL
ALPHA UNIT 2 1H	Yes	737168	ALPHA UNIT 2 ESCGP-EXPEDITED
ALPHA UNIT 2 1H	Yes	737168	ALPHA UNIT 2 ESCGP-EXPEDITED
ALPHA UNIT 2 1H	Yes	737168	ALPHA UNIT 2 ESCGP-EXPEDITED
ALPHA UNIT 2 1H	Yes	737168	ALPHA UNIT 2 ESCGP-EXPEDITED
ALPHA UNIT 2 1H	Yes	737168	ALPHA UNIT 2 ESCGP-EXPEDITED
ALPHA UNIT 2 1H	Yes	737168	ALPHA UNIT 2 ESCGP-EXPEDITED
ALPHA UNIT 2 1H	Yes	737168	ALPHA UNIT 2 ESCGP-EXPEDITED
ALPHA UNIT 2 1H	Yes	737168	ALPHA UNIT 2 ESCGP-EXPEDITED
		737168	ALPHA UNIT 2 ESCGP-EXPEDITED
		737168	ALPHA UNIT 2 ESCGP-EXPEDITED
		737168	ALPHA UNIT 2 ESCGP-EXPEDITED
		737168	ALPHA UNIT 2 ESCGP-EXPEDITED
		737168	ALPHA UNIT 2 ESCGP-EXPEDITED
		737168	ALPHA UNIT 2 ESCGP-EXPEDITED
		737168	ALPHA UNIT 2 ESCGP-EXPEDITED
		737168	ALPHA UNIT 2 ESCGP-EXPEDITED
		737168	ALPHA UNIT 2 ESCGP-EXPEDITED

737168 ALPHA UNIT 2 ESCGP-EXPEDITED

737168 ALPHA UNIT 2 ESCGP-EXPEDITED

737168 ALPHA UNIT 2 ESCGP-EXPEDITED

737168 ALPHA UNIT 2 ESCGP-EXPEDITED

737168 ALPHA UNIT 2 ESCGP-EXPEDITED

737168 ALPHA UNIT 2 ESCGP-EXPEDITED

737168 ALPHA UNIT 2 ESCGP-EXPEDITED

737168 ALPHA UNIT 2 ESCGP-EXPEDITED

737168 ALPHA UNIT 2 ESCGP-EXPEDITED

737168 ALPHA UNIT 2 ESCGP-EXPEDITED

737168 ALPHA UNIT 2 ESCGP-EXPEDITED

737168 ALPHA UNIT 2 ESCGP-EXPEDITED

ALPHA UNIT 2 8H	Yes	737168	ALPHA UNIT 2 ESCGP-EXPEDITED
ALPHA UNIT 2 8H	Yes	737168	ALPHA UNIT 2 ESCGP-EXPEDITED
ALPHA UNIT 2 8H	Yes	737168	ALPHA UNIT 2 ESCGP-EXPEDITED
ALPHA UNIT 2 8H	Yes	737168	ALPHA UNIT 2 ESCGP-EXPEDITED
ALPHA UNIT 2 8H	Yes	737168	ALPHA UNIT 2 ESCGP-EXPEDITED
ALPHA UNIT 2 8H	Yes	737168	ALPHA UNIT 2 ESCGP-EXPEDITED
H NEWELL 115A 2	No	18629	H NEWELL 115A 2 OG WELL
H NEWELL 115A 2	No	18629	H NEWELL 115A 2 OG WELL
W RUTHERFORD 105 A 1	No	18630	W RUTHERFORD 105 A 1 OG WELL
W RUTHERFORD 105 A 1	No	18630	W RUTHERFORD 105 A 1 OG WELL
EE FOX 2	No	19160	EE FOX 2 OG WELL
EE FOX 2	No	19160	EE FOX 2 OG WELL
FE MCELHATTEN 112A 3	No	18628	FE MCELHATTEN 112A 3 OG WELL
FE MCELHATTEN 112A 3	No	18628	FE MCELHATTEN 112A 3 OG WELL
TW PHILLIPS 1	No	19161	TW PHILLIPS 1 OG WELL
TW PHILLIPS 1	No	19161	TW PHILLIPS 1 OG WELL
J HARRIGER 3	No	19162	J HARRIGER 3 OG WELL
BLYE 1H	Yes	727070	BLYE PAD 1H OG ESGP
BLYE 1H	Yes	727070	BLYE PAD 1H OG ESGP
FIVE E S 1H	Yes	745170	FIVE E'S WELL PAD OG ESGP
MICKS 1H	Yes	749669	MICKS WELL PAD OG ESGP
LEEDER ASP 3	No	766629	LEEDER ASP 3 OG WELL
LEEDER ASP 2	No	766628	LEEDER ASP 2 OG WELL
LEEDER ASP 3	No	766629	LEEDER ASP 3 OG WELL
LEEDER ASP 3	No	766629	LEEDER ASP 3 OG WELL
LEEDER ASP 3	No	766629	LEEDER ASP 3 OG WELL
STOLTZ T-2	No	165037	STOLTZ T-2 WELL
LEEDER ASP 1	No	727778	LEEDER ASP 1 OG WELL
LEEDER ASP 1	No	727778	LEEDER ASP 1 OG WELL

STOLTZ T-1	No	165036	STOLTZ T-1 WELL
STOLTZ T-1	No	165036	STOLTZ T-1 WELL
JK PALMER 18	No	302739	JK PALMER 18 Well
JK PALMER 18	No	302739	JK PALMER 18 Well
JK PALMER 18	No	302739	JK PALMER 18 Well
WOOD YOUNG & DAVIS 1	No	33674	WOOD YOUNG & DAVIS 1 OG WELL
WOOD YOUNG & DAVIS 1	No	33674	WOOD YOUNG & DAVIS 1 OG WELL
GRIFFITH LOT 20 MARKHAM 41	No	35361	GRIFFITH LOT 20 MARKHAM 41 OG WELL
WARRANT 3775 ARG 5	No	610776	WARRANT 3775 ARG 5 OG WELL
WARRANT 3775 ARG 6	No	610778	WARRANT 3775 ARG 6 OG WELL
WARRANT 3775 ARG 8	No	610781	WARRANT 3775 ARG 8 OG WELL
INDIAN WARRANT 3775 LOT 11 30	No	35445	INDIAN WARRANT 3775 LOT 11 30 OG WELL
WARRANT 3775 LOT 10 01	No	35292	WARRANT 3775 LOT 10 01 OG WELL
WARRANT 3663 66	No	35524	WARRANT 3663 66 OG WELL
WARRANT 3663 66	No	35524	WARRANT 3663 66 OG WELL
WARRANT 3775 ARG 153	No	637065	WARRANT 3775 ARG 153 OG WELL
WARRANT 3775 ARG 153	No	637065	WARRANT 3775 ARG 153 OG WELL
WARRANT 3775 ARG 153	No	637065	WARRANT 3775 ARG 153 OG WELL
WARRANT 3775 ARG 153	No	637065	WARRANT 3775 ARG 153 OG WELL
WARRANT 3775 ARG 122	No	653310	WARRANT 3775 ARG 122 OG WELL
GRIFFITH LOT 15 01	No	35450	GRIFFITH LOT 15 01 OG WELL
WARRANT 3775 ARG 120	No	658435	WARRANT 3775 ARG 120 OG WELL
WARRANT 3775 ARG 112	No	658152	WARRANT 3775 ARG 112 OG WELL
WARRANT 3775 ARG 102	No	658130	WARRANT 3775 ARG 102 OG WELL
WARRANT 3775 ARG 111	No	658151	WARRANT 3775 ARG 111 OG WELL
SHOAF 1	No	459907	SHOAF 1 Well
SHOAF 1	No	459907	SHOAF 1 Well
BAKERTON ROD & GUN CLUB 3	No	668051	BAKERTON ROD & GUN CLUB 3 OG WELL
BAKERTON ROD & GUN CLUB 3	No	668051	BAKERTON ROD & GUN CLUB 3 OG WELL
WALTERS 4	No	675433	WALTERS 4 OG WELL
WALTERS 4	No	675433	WALTERS 4 OG WELL
WALTERS 3	No	667901	WALTERS 3 OG WELL
WALTERS 3	No	667901	WALTERS 3 OG WELL
WALTERS 1	No	667894	WALTERS 1 OG WELL
WALTERS 1	No	667894	WALTERS 1 OG WELL
WALTERS 2	No	667899	WALTERS 2 OG WELL
WALTERS 2	No	667899	WALTERS 2 OG WELL
WALTERS 2	No	667899	WALTERS 2 OG WELL
WALTERS 2	No	667899	WALTERS 2 OG WELL
L. CZIRJAK 2	No	678846	L. CZIRJAK 2 OG WELL
R BARISONE 2	No	676184	R BARISONE 2 OG WELL
STRATE 1	No	685146	STRATE 1 OG WELL
TERRIZZI JR 1	No	715658	TERRIZZI JR 1 OG WELL
TERRIZZI JR 1	No	715658	TERRIZZI JR 1 OG WELL
BERTRAM 1-A	No	717772	BERTRAM 1-A OG WELL
BERTRAM 1-A	No	717772	BERTRAM 1-A OG WELL
SABELLA 1	No	745084	SABELLA 1 OG WELL
SABELLA 1	No	745084	SABELLA 1 OG WELL
KISER 8	No	745316	KISER 8 OG WELL

JOHN STRAKA UNIT 1	No	745499	JOHN STRAKA UNIT 1 OG WELL
MERLE MINICK UNIT 1	No	745685	MERLE MINICK UNIT 1 OG WELL
MERLE MINICK UNIT 2	No	745546	MERLE MINICK UNIT 2 OG WELL
RONALD R MINOR ET AL MINOR-1	No	685867	RONALD R MINOR ET AL MINOR-1 OG WELL
RONALD R MINOR ET AL MINOR-1	No	685867	RONALD R MINOR ET AL MINOR-1 OG WELL
COP TRACT 653 1000	Yes	704114	C O P TRACT 653 1000 OG WELL
COP TRACT 252 B1001H	Yes	721103	C O P TRACT 252 B1001H OG WELL
COP TRACT 252 B1002H	Yes	721103	C O P TRACT 252 B1001H OG WELL
COP TRACT 653 1001H	Yes	719214	C O P TRACT 653 1001H OG WELL
COP TRACT 653 1001H	Yes	719214	C O P TRACT 653 1001H OG WELL
WW LITKE A-6H	Yes	725414	W W LITKE A-1H OG WELL
W W LITKE A-1H	Yes	725414	W W LITKE A-1H OG WELL
COP TRACT 285 1002H	Yes	717909	C O P TRACT 285 1002H
LARRYS CREEK F&G B9H	Yes	717227	LARRY S CREEK F & G 3H OG WELL
LARRYS CREEK F&G B9H	Yes	717227	LARRY S CREEK F & G 3H OG WELL
COP TRACT 289 1000H	Yes	717041	C O P TRACT 289 1000H OG WELL
LARRYS CREEK F&G B9H	Yes	717227	LARRY S CREEK F & G 3H OG WELL
LARRYS CREEK F&G B9H	Yes	717227	LARRY S CREEK F & G 3H OG WELL
LARRYS CREEK F&G A 2H	Yes	717225	LARRYS CREEK F&G A5H OG WELL PAD
LARRYS CREEK F&G A 2H	Yes	717225	LARRYS CREEK F&G A5H OG WELL PAD
COP TRACT 231 D-1012H	Yes	731028	COP TRACT 231 PAD D OG WELL PAD
COP TRACT 343 C1015H	Yes	724820	C O P TRACT 343 C1013H OG WELL
LARRYS CREEK F&G A 2H	Yes	717225	LARRYS CREEK F&G A5H OG WELL PAD
LARRYS CREEK F&G A 2H	Yes	717225	LARRYS CREEK F&G A5H OG WELL PAD
LARRYS CREEK F&G A 2H	Yes	717225	LARRYS CREEK F&G A5H OG WELL PAD
LARRYS CREEK F&G B9H	Yes	717227	LARRY S CREEK F & G 3H OG WELL
LARRYS CREEK F&G B9H	Yes	717227	LARRY S CREEK F & G 3H OG WELL
COP TRACT 685 A1005H	Yes	729184	C O P TRACT 685 A1002H OG WELL
COP TRACT 685 A1005H	Yes	729184	C O P TRACT 685 A1002H OG WELL
COP TRACT 289 C 1012H	Yes	730550	COP TRACT 289 PAD C OG WELL PAD
COP TRACT 289 C 1012H	Yes	730550	COP TRACT 289 PAD C OG WELL PAD
LARRYS CREEK F&G B9H	Yes	717227	LARRY S CREEK F & G 3H OG WELL
LARRYS CREEK F&G B9H	Yes	717227	LARRY S CREEK F & G 3H OG WELL
TEXAS BLOCKHOUSE B 9H	Yes	758789	TEXAS BLOCKHOUSE PAD B
LARRYS CREEK F&G A5H	Yes	717225	LARRYS CREEK F&G A5H OG WELL PAD
TEXAS BLOCKHOUSE B 9H	Yes	758789	TEXAS BLOCKHOUSE PAD B
LARRYS CREEK F&G A5H	Yes	717225	LARRYS CREEK F&G A5H OG WELL PAD
BRIAN K FRYMIRE A 5H	Yes	738705	BRIAN K FRYMIRE A 5H OG WELL

DON J DAVIS A 2H	Yes	741837	DON J DAVIS A 2H OG WELL
COP TRACT 231 A-1004H	Yes	722802	C O P TRACT 231 A-1000H OG WELL
COP TRACT 231 A-1004H	Yes	722802	C O P TRACT 231 A-1000H OG WELL
COP TRACT 231 A-1004H	Yes	722802	C O P TRACT 231 A-1000H OG WELL
COP TRACT 231 A-1004H	Yes	722802	C O P TRACT 231 A-1000H OG WELL
COP TRACT 231 A-1004H	Yes	722802	C O P TRACT 231 A-1000H OG WELL
COP TRACT 231 A-1004H	Yes	722802	C O P TRACT 231 A-1000H OG WELL
PA STATE FOREST TRACT 285 1	No	26294	PA STATE FOREST TRACT 285 1 OG WELL
PA STATE FOREST TRACT 285 1	No	26294	PA STATE FOREST TRACT 285 1 OG WELL
COP TRACT 343 C1014H	Yes	724820	C O P TRACT 343 C1013H OG WELL
COP TRACT 343 C1014H	Yes	724820	C O P TRACT 343 C1013H OG WELL
COP TRACT 343 C1014H	Yes	724820	C O P TRACT 343 C1013H OG WELL
COP TRACT 343 C1014H	Yes	724820	C O P TRACT 343 C1013H OG WELL
COP TRACT 343 C1014H	Yes	724820	C O P TRACT 343 C1013H OG WELL
LARRYS CREEK F&G A 2H	Yes	717225	LARRYS CREEK F&G A5H OG WELL PAD
LARRYS CREEK F&G A 2H	Yes	717225	LARRYS CREEK F&G A5H OG WELL PAD
		736606	ANN M MERCIER PAD A-1H
		736606	ANN M MERCIER PAD A-1H
COP TRACT 653 B 1005H	Yes	719214	C O P TRACT 653 1001H OG WELL
COP TRACT 653 B 1005H	Yes	719214	C O P TRACT 653 1001H OG WELL
COP TRACT 685 A1006H	Yes	729184	C O P TRACT 685 A1002H OG WELL
COP TRACT 685 A1006H	Yes	729184	C O P TRACT 685 A1002H OG WELL
PA STATE FOREST TRACT 285 1	No	26294	PA STATE FOREST TRACT 285 1 OG WELL
PA STATE FOREST TRACT 285 1	No	26294	PA STATE FOREST TRACT 285 1 OG WELL
COP TRACT 685 A1006H	Yes	729184	C O P TRACT 685 A1002H OG WELL
COP TRACT 685 A1006H	Yes	729184	C O P TRACT 685 A1002H OG WELL
COP TRACT 289 B1010H	Yes	725164	C O P TRACT 289 B1011H OG WELL
COP TRACT 289 B1010H	Yes	725164	C O P TRACT 289 B1011H OG WELL
COP TRACT 289 C 1017H	Yes	730550	COP TRACT 289 PAD C OG WELL PAD
COP TRACT 289 C 1017H	Yes	730550	COP TRACT 289 PAD C OG WELL PAD
COP TRACT 285 E 1025H	Yes	741037	COP TRACT 285 E 1026H OG WELL
COP TRACT 285 E 1025H	Yes	741037	COP TRACT 285 E 1026H OG WELL
MICHAEL R FULKERSON A 1H	Yes	736495	MICHAEL FULKERSON OG WELL PAD
COP TRACT 343 C1013H	Yes	724820	C O P TRACT 343 C1013H OG WELL
COP TRACT 343 C1013H	Yes	724820	C O P TRACT 343 C1013H OG WELL
COP TRACT 231 C-1009H	Yes	732916	COP TRACT 231 PAD C OG WELL PAD
COP TRACT 289 E 1029H	Yes	738498	COP TRACT 289 PAD E
COP TRACT 289 E 1029H	Yes	738498	COP TRACT 289 PAD E
COP TRACT 289 C 1012H	Yes	730550	COP TRACT 289 PAD C OG WELL PAD
COP TRACT 289 C 1012H	Yes	730550	COP TRACT 289 PAD C OG WELL PAD
COP TRACT 285 A1008H	Yes	705132	C O P TRACT 285 1000 OG WELL
COP TRACT 285 A1008H	Yes	705132	C O P TRACT 285 1000 OG WELL
LARRYS CREEK F&G A8H	Yes	717225	LARRYS CREEK F&G A5H OG WELL PAD
LARRYS CREEK F&G A8H	Yes	717225	LARRYS CREEK F&G A5H OG WELL PAD
KENNETH T SCHRINER A 2H	Yes	742264	KENNETH T SCHRINER 1 4H OG WELL
CLEARVIEW HUNTING CLUB A 2H	Yes	743824	CLEARVIEW HUNTING CLUB A 6H OG WELL
COP TRACT 285 A1008H	Yes	705132	C O P TRACT 285 1000 OG WELL
COP TRACT 285 A1008H	Yes	705132	C O P TRACT 285 1000 OG WELL
COP TRACT 285 C 1015H	Yes	745968	COP TRACT 285 C 1013H OG WELL
COP TRACT 285 G-1039H	Yes	746420	COP TRACT 285 G-1039H OG WELL
COP TRACT 285 F-1031H	Yes	746438	COP TRACT 285 F-1031H OG WELL
LARRYS CREEK F&G A 2H	Yes	717225	LARRYS CREEK F&G A5H OG WELL PAD
LARRYS CREEK F&G A 2H	Yes	717225	LARRYS CREEK F&G A5H OG WELL PAD
COP TRACT 285 F-1031H	Yes	746438	COP TRACT 285 F-1031H OG WELL
COP TRACT 285 F-1031H	Yes	746438	COP TRACT 285 F-1031H OG WELL
COP TRACT 285 F-1031H	Yes	746438	COP TRACT 285 F-1031H OG WELL
JACK L HIPPLE A 1H	Yes	742323	JACK L HIPPLE A 5H OG WELL
JACK L HIPPLE A 1H	Yes	742323	JACK L HIPPLE A 5H OG WELL
JACK L HIPPLE A 1H	Yes	742323	JACK L HIPPLE A 5H OG WELL

COP TRACT 231 A-1001H	Yes	722802	C O P TRACT 231 A-1000H OG WELL
RED FOX H&FC B 9H	Yes	763256	RED FOX H&FC PAD B
		739958	STEVEN M SLEBODA WELL SITE
		739958	STEVEN M SLEBODA WELL SITE
FRANK L HARTLEY A 2H	Yes	745788	FRANK L HARTLEY A 2H OG WELL
FRANK L HARTLEY A 2H	Yes	745788	FRANK L HARTLEY A 2H OG WELL
H LYLE LANDON A 2H	Yes	736192	H LYLE LANDON WELL SITE
TERRY D LITZELMAN A 201H	Yes	744079	TERRY LITZELMAN WELL PADS A & B
TERRY D LITZELMAN A 201H	Yes	744079	TERRY LITZELMAN WELL PADS A & B
TERRY D LITZELMAN A 201H	Yes	744079	TERRY LITZELMAN WELL PADS A & B
CLEARVIEW HUNTING CLUB A 5H	Yes	743824	CLEARVIEW HUNTING CLUB A 6H OG WELL
CLEARVIEW HUNTING CLUB A 5H	Yes	743824	CLEARVIEW HUNTING CLUB A 6H OG WELL
SALT RUN HC A 4H	Yes	759704	SALT RUN PAD A & PAD B
CLEARVIEW HUNTING CLUB A 6H	Yes	743824	CLEARVIEW HUNTING CLUB A 6H OG WELL
CLEARVIEW HUNTING CLUB A 6H	Yes	743824	CLEARVIEW HUNTING CLUB A 6H OG WELL
CLEARVIEW HUNTING CLUB A 6H	Yes	743824	CLEARVIEW HUNTING CLUB A 6H OG WELL
COP TRACT 357 B 1008H	Yes	756654	COP TRACT 357 PAD B
COP TRACT 357 B 1008H	Yes	756654	COP TRACT 357 PAD B
COP TRACT 357 B 1008H	Yes	756654	COP TRACT 357 PAD B
COP TRACT 357 B 1008H	Yes	756654	COP TRACT 357 PAD B
RED FOX H&FC B 7H	Yes	763256	RED FOX H&FC PAD B
RED FOX H&FC B 7H	Yes	763256	RED FOX H&FC PAD B
RED FOX H&FC B 7H	Yes	763256	RED FOX H&FC PAD B
COP TRACT 231 D-1015H	Yes	731028	COP TRACT 231 PAD D OG WELL PAD
COP TRACT 728 A 1001H	Yes	731786	C O P TRACT 728 A 1001H OG WELL
COP TRACT 728 A 1001H	Yes	731786	C O P TRACT 728 A 1001H OG WELL
COP TRACT 728 A 1001H	Yes	731786	C O P TRACT 728 A 1001H OG WELL
		769530	TEXAS BLOCKHOUSE PADS D,E,F,G & I
		769530	TEXAS BLOCKHOUSE PADS D,E,F,G & I

H LYLE LANDON A 4H	Yes	736192	H LYLE LANDON WELL SITE
H LYLE LANDON A 4H	Yes	736192	H LYLE LANDON WELL SITE
H LYLE LANDON A 4H	Yes	736192	H LYLE LANDON WELL SITE
		766451	BONNELL RUN HUNT & FISH CLUB PAD D & PIPELINE AND O-BLOCK ACCESS
		766451	BONNELL RUN HUNT & FISH CLUB PAD D & PIPELINE AND O-BLOCK ACCESS
		766451	BONNELL RUN HUNT & FISH CLUB PAD D & PIPELINE AND O-BLOCK ACCESS
		766451	BONNELL RUN HUNT & FISH CLUB PAD D & PIPELINE AND O-BLOCK ACCESS
COP TRACT 289 C 1013H	Yes	730550	COP TRACT 289 PAD C OG WELL PAD
COP TRACT 289 C 1013H	Yes	730550	COP TRACT 289 PAD C OG WELL PAD
COP TRACT 289 C 1013H	Yes	730550	COP TRACT 289 PAD C OG WELL PAD
COP TRACT 289 C 1013H	Yes	730550	COP TRACT 289 PAD C OG WELL PAD
		766451	BONNELL RUN HUNT & FISH CLUB PAD D & PIPELINE AND O-BLOCK ACCESS
		766451	BONNELL RUN HUNT & FISH CLUB PAD D & PIPELINE AND O-BLOCK ACCESS
		766451	BONNELL RUN HUNT & FISH CLUB PAD D & PIPELINE AND O-BLOCK ACCESS
		766451	BONNELL RUN HUNT & FISH CLUB PAD D & PIPELINE AND O-BLOCK ACCESS

		746292	SEELY TRUNKLINE NAT GAS & FRESHWATER PLS & ELECTRIC LINE
		746292	SEELY TRUNKLINE NAT GAS & FRESHWATER PLS & ELECTRIC LINE
		746292	SEELY TRUNKLINE NAT GAS & FRESHWATER PLS & ELECTRIC LINE
		746292	SEELY TRUNKLINE NAT GAS & FRESHWATER PLS & ELECTRIC LINE
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		746292	SEELY TRUNKLINE NAT GAS & FRESHWATER PLS & ELECTRIC LINE
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		746292	SEELY TRUNKLINE NAT GAS & FRESHWATER PLS & ELECTRIC LINE
		746292	SEELY TRUNKLINE NAT GAS & FRESHWATER PLS & ELECTRIC LINE
		746292	SEELY TRUNKLINE NAT GAS & FRESHWATER PLS & ELECTRIC LINE
		746292	SEELY TRUNKLINE NAT GAS & FRESHWATER PLS & ELECTRIC LINE
		746292	SEELY TRUNKLINE NAT GAS & FRESHWATER PLS & ELECTRIC LINE
		748135	WARRENSVILLE TRUNKLINE
		748135	WARRENSVILLE TRUNKLINE
		746292	SEELY TRUNKLINE NAT GAS & FRESHWATER PLS & ELECTRIC LINE
		757773	DUNCAN TO SALT RUN
		757773	DUNCAN TO SALT RUN
		751419	WARRENSVILLE TRUNKLINE WEST LATERAL
		752863	COP 685 PAD C, 685 COMPRESSOR STA & 685 PAD C NG PIPELINE
		731996	GRUGAN GATHERING SYSTEM PIPELINE
		747342	COP 285 COMPRESSOR STATION
		773450	FRYMIRE, MCNAMEE & NELSON GATHERING
		773450	FRYMIRE, MCNAMEE & NELSON GATHERING
		773450	FRYMIRE, MCNAMEE & NELSON GATHERING
LOT 203 17	No	227613	LOT 203 17 WELL
SWARTZLANDER PLANT 23	No	14170	SWARTZLANDER PLT 23 OG WELL
HUFF 21	No	14168	HUFF 21 OG WELL
SWARTZLANDER HILLSIDE 22	No	14169	SWARTZLANDER HILLSIDE 22 OG WELL
ELLENBERGER 20	No	14167	ELLENBERGER 20 OG WELL
		750861	S-UNIT GATHERING LINE
		761285	SOUTHWESTERN 16-INCH (12-INCH) GAS GATHERING PIPELINE PROJ
		761285	SOUTHWESTERN 16-INCH (12-INCH) GAS GATHERING PIPELINE PROJ
		769217	VW GATHERING LINE
		769217	VW GATHERING LINE
		764926	UNIT 4 GATHERING LINE
		764926	UNIT 4 GATHERING LINE
		764926	UNIT 4 GATHERING LINE
		764926	UNIT 4 GATHERING LINE
		764926	UNIT 4 GATHERING LINE
		764926	UNIT 4 GATHERING LINE
		774490	UNIT 11 GATHERING LINE
		774490	UNIT 11 GATHERING LINE

		789339	NORTH RANGE TRUNKLINE-COLEMAN TO COLWELL OG ESCGP
		792062	NORTH RANGE CFP #1 OG ESCGP
		792062	NORTH RANGE CFP #1 OG ESCGP
		792062	NORTH RANGE CFP #1 OG ESCGP
HEARTWOOD 2	Yes	709339	HEARTWOOD 2 MCK OG WELL PAD
HILL UNIT 2H	Yes	725265	HILL UNIT 1H OG WELL
HILL UNIT 2H	Yes	725265	HILL UNIT 1H OG WELL
HILL UNIT 2H	Yes	725265	HILL UNIT 1H OG WELL
HILL UNIT 2H	Yes	725265	HILL UNIT 1H OG WELL
HILL UNIT 2H	Yes	725265	HILL UNIT 1H OG WELL
HILL UNIT 2H	Yes	725265	HILL UNIT 1H OG WELL
		736272	ROSS UNIT 1H (125-24008) DAM PERMIT
		736272	ROSS UNIT 1H (125-24008) DAM PERMIT
		723973	ANTERO RESOURCES - HILL UNIT ESCGP-EXPEDITED
SCHRECENGOST 5	No	462962	SCHRECENGOST 5 OG WELL
F M SCHRECENGOST 8	No	494942	F M SCHRECENGOST 8 OG WELL
SCHRECENGOST 6	No	462976	SCHRECENGOST 6 OG WELL
SCHRECENGOST 1A	No	8192	SCHRECENGOST 1A WELL
		736625	AMS 10-064
		736625	AMS 10-064
		736625	AMS 10-064
		735622	AMS 10-002
		735724	LIBERTY COMP STA
		735724	LIBERTY COMP STA
		736625	AMS 10-064
		736625	AMS 10-064
		736625	AMS 10-064
		735724	LIBERTY COMP STA
		735724	LIBERTY COMP STA
		735724	LIBERTY COMP STA
		735724	LIBERTY COMP STA
		735724	LIBERTY COMP STA
		729899	BRIGHAM NATURAL GAS GATHERING LINE
		729899	BRIGHAM NATURAL GAS GATHERING LINE
		735486	KENT
		735486	KENT
		735486	KENT
		735486	KENT
		745419	EAW/WILMONT GATHERING LINE
		755383	VANDEMARK-CRANE GATHERING LINE
		746300	ANTHRACITE EAST GATHERING LINE

746300 ANTHRACITE EAST GATHERING LINE
746590 BAUMUNK / WRIGHT GATHERING LINE

746300 ANTHRACITE EAST GATHERING LINE
755383 VANDEMARK-CRANE GATHERING LINE
752480 BABCOCK GATHERING LINE & BABCOCK EXTENSION GL
752480 BABCOCK GATHERING LINE & BABCOCK EXTENSION GL
752089 KILMER GATHERING LINE
756120 FORKSVILLE GATH LINE & BATTIN GATH LINE
756120 FORKSVILLE GATH LINE & BATTIN GATH LINE
756120 FORKSVILLE GATH LINE & BATTIN GATH LINE
756120 FORKSVILLE GATH LINE & BATTIN GATH LINE
756120 FORKSVILLE GATH LINE & BATTIN GATH LINE
756120 FORKSVILLE GATH LINE & BATTIN GATH LINE
756120 FORKSVILLE GATH LINE & BATTIN GATH LINE
756120 FORKSVILLE GATH LINE & BATTIN GATH LINE
756126 NORTON GATHERING LINE
756126 NORTON GATHERING LINE
756126 NORTON GATHERING LINE
756126 NORTON GATHERING LINE
756126 NORTON GATHERING LINE
756126 NORTON GATHERING LINE
756120 FORKSVILLE GATH LINE & BATTIN GATH LINE
756120 FORKSVILLE GATH LINE & BATTIN GATH LINE
756120 FORKSVILLE GATH LINE & BATTIN GATH LINE
756120 FORKSVILLE GATH LINE & BATTIN GATH LINE
736593 AMS 10-030
754269 CRYSTAL GATHERING LINE
758371 LAMBERT FARMS WELL LINE
758371 LAMBERT FARMS WELL LINE
758371 LAMBERT FARMS WELL LINE
758371 LAMBERT FARMS WELL LINE
758371 LAMBERT FARMS WELL LINE
758371 LAMBERT FARMS WELL LINE
736953 CSI GATHERING LINE
736953 CSI GATHERING LINE

758282 BLACK EAST GATHERING LINE
758282 BLACK EAST GATHERING LINE
753890 LEE GATHERING LINE

758371 LAMBERT FARMS WELL LINE

758371 LAMBERT FARMS WELL LINE
758371 LAMBERT FARMS WELL LINE
758371 LAMBERT FARMS WELL LINE
758371 LAMBERT FARMS WELL LINE
758371 LAMBERT FARMS WELL LINE
758371 LAMBERT FARMS WELL LINE
758371 LAMBERT FARMS WELL LINE
758371 LAMBERT FARMS WELL LINE

754269 CRYSTAL GATHERING LINE
758275 BLACK WEST GATHERING LINE
758275 BLACK WEST GATHERING LINE

761426 PARKS GATHERING LINE

758275 BLACK WEST GATHERING LINE
758275 BLACK WEST GATHERING LINE
758275 BLACK WEST GATHERING LINE
758275 BLACK WEST GATHERING LINE
765976 CONNELL PHASE I GATHERING LINE
765976 CONNELL PHASE I GATHERING LINE
767021 CONNELL PHASE II GATHERING LINE
767021 CONNELL PHASE II GATHERING LINE
767021 CONNELL PHASE II GATHERING LINE
762011 CURTIN UNIT WELL LINE
768796 BROWNTOWN PHASE 2 GATHERING LINE
768796 BROWNTOWN PHASE 2 GATHERING LINE
758371 LAMBERT FARMS WELL LINE
736593 AMS 10-030
736593 AMS 10-030
736593 AMS 10-030
736593 AMS 10-030
775301 WICKWARD PIPELINE
775301 WICKWARD PIPELINE
776134 LUCY WELL LINE
776134 LUCY WELL LINE
776134 LUCY WELL LINE
776134 LUCY WELL LINE
776134 LUCY WELL LINE
756120 FORKSVILLE GATH LINE & BATTIN GATH LINE

777859 ELK EAST GATHERING LINE
777859 ELK EAST GATHERING LINE
777859 ELK EAST GATHERING LINE
777859 ELK EAST GATHERING LINE
777859 ELK EAST GATHERING LINE

777859 ELK EAST GATHERING LINE

777859 ELK EAST GATHERING LINE

777859 ELK EAST GATHERING LINE

778191 RONMARY NATURAL GAS WELL LINE
759910 VISTA GATHERING LINE
759910 VISTA GATHERING LINE
759910 VISTA GATHERING LINE
736394 AMS 10-039 GATHERING LINE

766568 FOX GATHERING LINE
766568 FOX GATHERING LINE

766568 FOX GATHERING LINE

		790172	FOX WELL LINE
		790172	FOX WELL LINE
		790172	FOX WELL LINE
		777859	ELK EAST GATHERING LINE
		791227	VISTA LOOP PIPELINE
		791227	VISTA LOOP PIPELINE
		750225	GREENE GATHERING PHASE 1 PROJECT ESCGP-EXPEDITED
		750225	GREENE GATHERING PHASE 1 PROJECT ESCGP-EXPEDITED
		750225	GREENE GATHERING PHASE 1 PROJECT ESCGP-EXPEDITED
		791632	S A WILSON UNIT WELL LINE OG ESCGP
		787888	ELK EAST EXTENSION GATHERING LINE PROJ
		787888	ELK EAST EXTENSION GATHERING LINE PROJ
		787888	ELK EAST EXTENSION GATHERING LINE PROJ
CABOT 2	No	718242	CABOT 2 OG WELL
CABOT 2	No	718242	CABOT 2 OG WELL
CABOT 2	No	718242	CABOT 2 OG WELL
LOWER RENO 4A	No	712688	LOWER RENO 4A OG WELL
LOWER RENO 4A	No	712688	LOWER RENO 4A OG WELL
LOWER RENO 5A	No	713878	LOWER RENO 5A OG WELL
LOWER RENO 5A	No	713878	LOWER RENO 5A OG WELL
JOHN RICKETTS UNIT 1	No	24575	JOHN RICKETTS UNIT 1 OG WELL
JOHN RICKETTS UNIT 1	No	24575	JOHN RICKETTS UNIT 1 OG WELL
JOHN RICKETTS UNIT 1	No	24575	JOHN RICKETTS UNIT 1 OG WELL
JOHN RICKETTS UNIT 1	No	24575	JOHN RICKETTS UNIT 1 OG WELL
RICKETTS 4	No	650225	RICKETTS 4 OG WELL
RICKETTS 4	No	650225	RICKETTS 4 OG WELL
LUCAS 12	No	666903	LUCAS 12 OG WELL
BRINK 15	No	669370	BRINK 15 OG WELL
BRINK 15	No	669370	BRINK 15 OG WELL
LUCAS 14	No	674990	LUCAS 14 OG WELL
LUCAS 14	No	674990	LUCAS 14 OG WELL
RICKETTS 2	No	650215	RICKETTS 2 OG WELL
RICKETTS 2	No	650215	RICKETTS 2 OG WELL
CUNKELMAN 52	No	686220	CUNKELMAN 52 OG WELL
CUNKELMAN 52	No	686220	CUNKELMAN 52 OG WELL
FRAILEY 50	No	686252	FRAILEY 50 OG WELL
FRAILEY 50	No	686252	FRAILEY 50 OG WELL
FRAILEY 47	No	685825	FRAILEY 47 OG WELL
FRAILEY 47	No	685825	FRAILEY 47 OG WELL
FRAILEY 45	No	685826	FRAILEY 45 OG WELL
FRAILEY 45	No	685826	FRAILEY 45 OG WELL

LUCAS 12	No	666903	LUCAS 12 OG WELL
LUCAS 12	No	666903	LUCAS 12 OG WELL
STOVER 15	No	683875	STOVER 15 OG WELL
STOVER 15	No	683875	STOVER 15 OG WELL
STOVER 6	No	680927	STOVER 6 OG WELL
STOVER 6	No	680927	STOVER 6 OG WELL
STOVER 5	No	683439	STOVER 5 OG WELL
STOVER 5	No	683439	STOVER 5 OG WELL
STOVER 34	No	698566	STOVER 34 OG WELL
WARRANT 2878 78 36	No	719638	WARRANT 2878 78 36 OG WELL
WARRANT 2878 78 181	No	722930	WARRANT 2878 78 181 OG WELL
LATSHAW 1X	No	718221	LATSHAW 1X OG WELL
LATSHAW 2 X	No	725747	LATSHAW 2 X OG WELL
LATSHAW 3 X	No	725748	LATSHAW 3 X OG WELL
LATSHAW 4 X	No	725751	LATSHAW 4 X OG WELL
LATSHAW 6X	No	728189	LATSHAW 6X OG WELL
LATSHAW 9X	No	734020	LATSHAW 9X OG WELL
WARRANT 3775 ARG 112	No	658152	WARRANT 3775 ARG 112 OG WELL
WARRANT 3775 ARG 102	No	658130	WARRANT 3775 ARG 102 OG WELL
WARRANT 3775 ARG 111	No	658151	WARRANT 3775 ARG 111 OG WELL
WARRANT 3775 ARG 188	No	666909	WARRANT 3775 ARG 188 OG WELL
WARRANT 3775 ARG 187	No	666904	WARRANT 3775 ARG 187 OG WELL
WARRANT 3775 ARG 108	No	666897	WARRANT 3775 ARG 108 OG WELL
WARRANT 2033 124	No	32812	WARRANT 2033 124 OG WELL
WARRANT 2033 124	No	32812	WARRANT 2033 124 OG WELL
WARRANT 3775 ARG 103	No	665481	WARRANT 3775 ARG 103 OG WELL
WARRANT 3777 233	No	689133	WARRANT 3777 233 OG WELL
WARRANT 3777 233	No	689133	WARRANT 3777 233 OG WELL
WARRANT 3777 239	No	688596	WARRANT 3777 239 OG WELL
WARRANT 3777 244	No	688598	WARRANT 3777 244 OG WELL
WARRANT 3783 270	No	688623	WARRANT 3783 270 OG WELL

752107	KANE 2A ESX	
752107	KANE 2A ESX	
752107	KANE 2A ESX	
752107	KANE 2A ESX	
752107	KANE 2A ESX	
752107	KANE 2A ESX	
752107	KANE 2A ESX	

BROOKS 100	No	34180	BROOKS 100 OG WELL
BROOKS 100	No	34180	BROOKS 100 OG WELL
WARRANT 3783 526	No	760882	WARRANT 3783 526 OG WELL
WARRANT 3783 526	No	760882	WARRANT 3783 526 OG WELL
WARRANT 2032 61	No	34839	WARRANT 2032 61 OG WELL
WARRANT 2032 61	No	34839	WARRANT 2032 61 OG WELL
WARRANT 3775 ARG 128	No	658163	WARRANT 3775 ARG 128 OG WELL
WARRANT 3775 ARG 128	No	658163	WARRANT 3775 ARG 128 OG WELL
WARRANT 3775 ARG 128	No	658163	WARRANT 3775 ARG 128 OG WELL
NORTHERN WT 2020 536	No	771109	NORTHERN WT 2020 536
NORTHERN WT 2020 536	No	771109	NORTHERN WT 2020 536
NORTHERN WT 2020 536	No	771109	NORTHERN WT 2020 536
CRAWFORD WARRANT 3779 62	No	751376	CRAWFORD WARRANT 3779 62 OG WELL
WILLIAM ERNEST WT 3783 22	No	704228	WILLIAM ERNEST WT 3783 22 OG WELL
TWIN LICK 05	No	35001	TWIN LICK 05 OG WELL
TWIN LICK 05	No	35001	TWIN LICK 05 OG WELL
HORTON 135	No	35375	HORTON 135 OG WELL
HORTON 135	No	35375	HORTON 135 OG WELL
HORTON 135	No	35375	HORTON 135 OG WELL
HORTON 135	No	35375	HORTON 135 OG WELL
HORTON 135	No	35375	HORTON 135 OG WELL
WILLIAM ERNEST WT 3783 1	No	704226	WILLIAM ERNEST WT 3783 1 OG WELL
WT 3779 542	No	779595	WT 3779 542 OG WELL
WT 3779 542	No	779595	WT 3779 542 OG WELL
WARRANT 2032 MCCLELLAND 033	No	35507	WARRANT 2032 MCCLELLAND 033 OG WELL
WARRANT 2032 MCCLELLAND 033	No	35507	WARRANT 2032 MCCLELLAND 033 OG WELL
WARRANT 2032 MCCLELLAND 033	No	35507	WARRANT 2032 MCCLELLAND 033 OG WELL
WARRANT 2033 165	No	32984	WARRANT 2033 165 OG WELL
WARRANT 2033 166	No	32985	WARRANT 2033 166 OG WELL
WARRANT 2033 HIGHLAND 35	No	32906	WARRANT 2033 HIGHLAND 35 OG WELL
WARRANT 2033 176	No	33008	WARRANT 2033 176 OG WELL
WARRANT 2033 064	No	32958	WARRANT 2033 064 OG WELL
WARRANT 2033 164	No	32983	WARRANT 2033 164 OG WELL
WARRANT 2033 154	No	32977	WARRANT 2033 154 OG WELL
HIGHLAND WARRANT 2033 163A	No	33064	HIGHLAND WARRANT 2033 163A OG WELL
WARRANT 2033 047	No	32945	WARRANT 2033 047 OG WELL
WARRANT 2033 153	No	32976	WARRANT 2033 153 OG WELL
WARRANT 3664 08	No	34190	WARRANT 3664 08 OG WELL
WARRANT 2033 048	No	32946	WARRANT 2033 048 OG WELL
HORTON 146	No	35314	HORTON 146 OG WELL
HORTON 146	No	35314	HORTON 146 OG WELL
HORTON 146	No	35314	HORTON 146 OG WELL
CLINTON 48	No	34233	CLINTON 48 OG WELL
CLINTON 48	No	34233	CLINTON 48 OG WELL
CLINTON 48	No	34233	CLINTON 48 OG WELL
WARRANT 3775 ARG 101	No	665480	WARRANT 3775 ARG 101 OG WELL
WARRANT 3775 ARG 101	No	665480	WARRANT 3775 ARG 101 OG WELL
WARRANT 3775 ARG 101	No	665480	WARRANT 3775 ARG 101 OG WELL

SOUTHER ARG 221	No	684387	SOUTHER ARG 221 OG WELL
SOUTHER ARG 221	No	684387	SOUTHER ARG 221 OG WELL
SOUTHER ARG 221	No	684387	SOUTHER ARG 221 OG WELL
		780453	ARG 2014 DEVELOPMENT ESG
		780453	ARG 2014 DEVELOPMENT ESG
WT 3779 540	No	779594	WT 3779 540 OG WELL
WT 3779 542	No	779595	WT 3779 542 OG WELL
WT 3779 544	No	779596	WT 3779 544 OG WELL
WT 3779 546	No	779597	WT 3779 546 OG WELL
HORTON TRACT 2 WILLIAM ERNEST 5	No	30797	HORTON TRACT 2 WILLIAM ERNEST 5 OG WELL
HORTON TRACT 2 WILLIAM ERNEST 6	No	30798	HORTON TRACT 2 WILLIAM ERNEST 6 OG WELL
GILLIS 042	No	35082	GILLIS 042 OG WELL
GILLIS 042	No	35082	GILLIS 042 OG WELL
GILLIS 042	No	35082	GILLIS 042 OG WELL
WARRANT 2032 01	No	35277	WARRANT 2032 01 OG WELL
WARRANT 2032 01	No	35277	WARRANT 2032 01 OG WELL
WARRANT 2032 01	No	35277	WARRANT 2032 01 OG WELL
WARRANT 2033 010	No	32786	WARRANT 2033 010 OG WELL
WARRANT 2033 010	No	32786	WARRANT 2033 010 OG WELL
WARRANT 2033 010	No	32786	WARRANT 2033 010 OG WELL
GILLIS 113	No	35065	GILLIS 113 OG WELL
GILLIS 113	No	35065	GILLIS 113 OG WELL
GILLIS 113	No	35065	GILLIS 113 OG WELL
LOT 10 WARRANT 2034 10	No	35028	LOT 10 WARRANT 2034 10 OG WELL
LOT 10 WARRANT 2034 10	No	35028	LOT 10 WARRANT 2034 10 OG WELL
LOT 10 WARRANT 2034 10	No	35028	LOT 10 WARRANT 2034 10 OG WELL
CLINTON 47	No	34232	CLINTON 47 OG WELL
CLINTON 47	No	34232	CLINTON 47 OG WELL
CLINTON 47	No	34232	CLINTON 47 OG WELL
CRAWFORD TRACT 2 6	No	730553	CRAWFORD TRACT 2 6 OG WELL
WARRANT 3783 405	No	760883	WARRANT 3783 405 OG WELL
WARRANT 3783 393	No	762373	WARRANT 3783 393 OG WELL
WARRANT 3783 393	No	762373	WARRANT 3783 393 OG WELL
WOOD & YOUNG 104	No	33646	WOOD & YOUNG 104 OG WELL
WOOD & YOUNG 104	No	33646	WOOD & YOUNG 104 OG WELL
WOOD & YOUNG 104	No	33646	WOOD & YOUNG 104 OG WELL
NORTHERN 2020 024	No	33828	NORTHERN 2020 024 OG WELL
NORTHERN 2020 024	No	33828	NORTHERN 2020 024 OG WELL
NORTHERN 2020 024	No	33828	NORTHERN 2020 024 OG WELL
CRAWFORD TRACT 2 8	No	30653	CRAWFORD TRACT 2 8 OG WELL
WEAVER 056	No	35100	WEAVER 056 OG WELL
WEAVER 056	No	35100	WEAVER 056 OG WELL
WEAVER 056	No	35100	WEAVER 056 OG WELL
LAMONT 300 AC 018	No	33628	LAMONT 300 AC 018 OG WELL
LAMONT 300 AC 017	No	33627	LAMONT 300 AC 017 OG WELL
CRAWFORD TRACT 2 12	No	30657	CRAWFORD TRACT 2 12 OG WELL
WOLFE 3	No	31765	WOLFE 3 OG WELL
SOUTHER ARG 221	No	684387	SOUTHER ARG 221 OG WELL
SOUTHER ARG 221	No	684387	SOUTHER ARG 221 OG WELL
SOUTHER ARG 221	No	684387	SOUTHER ARG 221 OG WELL
LAMONT MURPHY 02	No	33816	LAMONT MURPHY 02 OG WELL
HORTON 146	No	35314	HORTON 146 OG WELL
HORTON 146	No	35314	HORTON 146 OG WELL
HORTON 146	No	35314	HORTON 146 OG WELL
NORTHERN 2020 65	No	33901	NORTHERN 2020 65 OG WELL
NORTHERN 2020 65	No	33901	NORTHERN 2020 65 OG WELL
NORTHERN 2020 65	No	33901	NORTHERN 2020 65 OG WELL
LAMONT 300 AC 011	No	33626	LAMONT 300 AC 011 OG WELL
LAMONT 300 AC 011	No	33626	LAMONT 300 AC 011 OG WELL

LAMONT 300 AC 011	No	33626	LAMONT 300 AC 011 OG WELL
HULINGS 8	No	742741	HULINGS 8 OG WELL
HULINGS 8	No	742741	HULINGS 8 OG WELL
HULINGS 8	No	742741	HULINGS 8 OG WELL
HULINGS 8	No	742741	HULINGS 8 OG WELL
HULINGS 8	No	742741	HULINGS 8 OG WELL
CRAWFORD TRACT 2 10	No	30654	CRAWFORD TRACT 2 10 OG WELL
LAMONT 210 AC 040	No	33342	LAMONT 210 AC 040 OG WELL
ROY & ARCHER 09	No	302737	ROY & ARCHER 09 Well
ROY & ARCHER 09	No	302737	ROY & ARCHER 09 Well
ROY & ARCHER 09	No	302737	ROY & ARCHER 09 Well
CRAWFORD TRACT 2 13	No	30658	CRAWFORD TRACT 2 13 OG WELL
HULINGS 8	No	742741	HULINGS 8 OG WELL
MACK 13	No	30885	MACK 13 OG WELL
WARRANT 2033 014	No	32789	WARRANT 2033 014 OG WELL
WARRANT 2033 014	No	32789	WARRANT 2033 014 OG WELL
WARRANT 2033 014	No	32789	WARRANT 2033 014 OG WELL
HORTON TRACT 2 WILLIAM ERNEST 2	No	30795	HORTON TRACT 2 WILLIAM ERNEST 2 OG WELL
J K PALMER 468	No	768933	ARG 2013 DEVELOPMENT ESX
J K PALMER 468	No	768933	ARG 2013 DEVELOPMENT ESX
J K PALMER 468	No	768933	ARG 2013 DEVELOPMENT ESX
CRAWFORD WARRANT 3779 9	No	714617	CRAWFORD WARRANT 3779 9 OG WELL
MACK 9	No	30881	MACK 9 OG WELL
MACK 9	No	30881	MACK 9 OG WELL
MACK 9	No	30881	MACK 9 OG WELL
MACK 9	No	30881	MACK 9 OG WELL
MACK 9	No	30881	MACK 9 OG WELL
CRAWFORD TRACT 2 9	No	734188	CRAWFORD TRACT 2 9 OG WELL
CRAWFORD WARRANT 3779 7	No	714615	CRAWFORD WARRANT 3779 7 OG WELL
MACK 5	No	30879	MACK 5 OG WELL
MACK 5	No	30879	MACK 5 OG WELL
MACK 5	No	30879	MACK 5 OG WELL
HORTON 131	No	35365	HORTON 131 OG WELL
HORTON 131	No	35365	HORTON 131 OG WELL
HORTON 131	No	35365	HORTON 131 OG WELL
HORTON 131	No	35365	HORTON 131 OG WELL
WARRANT 3775 ARG 158	No	653360	WARRANT 3775 ARG 158 OG WELL
WARRANT 3775 ARG 158	No	653360	WARRANT 3775 ARG 158 OG WELL
HORTON 131	No	35365	HORTON 131 OG WELL
WARRANT 3775 ARG 158	No	653360	WARRANT 3775 ARG 158 OG WELL
WARRANT 2033 HIGHLAND 35	No	32906	WARRANT 2033 HIGHLAND 35 OG WELL
WARRANT 2033 176	No	33008	WARRANT 2033 176 OG WELL
HIGHLAND WARRANT 2033 074	No	33151	HIGHLAND WARRANT 2033 074 OG WELL
HIGHLAND WARRANT 2033 074	No	33151	HIGHLAND WARRANT 2033 074 OG WELL
HIGHLAND WARRANT 2033 074	No	33151	HIGHLAND WARRANT 2033 074 OG WELL
HIGHLAND WARRANT 2033 074	No	33151	HIGHLAND WARRANT 2033 074 OG WELL
HIGHLAND WARRANT 2033 074	No	33151	HIGHLAND WARRANT 2033 074 OG WELL
CRAWFORD WARRANT 3779 63	No	751379	CRAWFORD WARRANT 3779 63 OG WELL
CRAWFORD WARRANT 3779 14	No	714626	CRAWFORD WARRANT 3779 14 OG WELL
KNOX AND JAMES 10 WT 3777	No	813963	KNOX AND JAMES 10 WT 3777 OG WELL
KNOX AND JAMES 10 WT 3777	No	813963	KNOX AND JAMES 10 WT 3777 OG WELL
KNOX AND JAMES 10 WT 3777	No	813963	KNOX AND JAMES 10 WT 3777 OG WELL
KNOX AND JAMES 10 WT 3777	No	813963	KNOX AND JAMES 10 WT 3777 OG WELL
PALMER 4	No	31800	PALMER 4 OG WELL
CRAWFORD WARRANT 3779 16	No	714627	CRAWFORD WARRANT 3779 16 OG WELL
PALMER 8	No	31802	PALMER 8 OG WELL
WARRANT 3775 ARG 163	No	637071	WARRANT 3775 ARG 163 OG WELL
WARRANT 3775 ARG 163	No	637071	WARRANT 3775 ARG 163 OG WELL

WARRANT 3775 ARG 163	No	637071	WARRANT 3775 ARG 163 OG WELL
WARRANT 3775 ARG 163	No	637071	WARRANT 3775 ARG 163 OG WELL
CRAWFORD WARRANT 3779 14	No	714626	CRAWFORD WARRANT 3779 14 OG WELL
PALMER WARRANT 3761 5	No	713928	PALMER WARRANT 3761 5 OG WELL
CRAWFORD TRACT 2 11	No	30656	CRAWFORD TRACT 2 11 OG WELL
WEAVER 78	No	34678	WEAVER 78 OG WELL
WEAVER 78	No	34678	WEAVER 78 OG WELL
WEAVER 78	No	34678	WEAVER 78 OG WELL
WEAVER 78	No	34678	WEAVER 78 OG WELL
WEAVER 78	No	34678	WEAVER 78 OG WELL
WARRANT 2032 59	No	34837	WARRANT 2032 59 OG WELL
WARRANT 2032 59	No	34837	WARRANT 2032 59 OG WELL
WARRANT 2032 59	No	34837	WARRANT 2032 59 OG WELL
WARRANT 2032 59	No	34837	WARRANT 2032 59 OG WELL
WARRANT 2032 59	No	34837	WARRANT 2032 59 OG WELL
HIGHLAND WARRANT 2033 209	No	34824	HIGHLAND WARRANT 2033 209 OG WELL
GILLIS 070	No	35214	GILLIS 070 OG WELL
GILLIS 020	No	35035	GILLIS 020 OG WELL
GILLIS 020	No	35035	GILLIS 020 OG WELL
GILLIS 020	No	35035	GILLIS 020 OG WELL
GILLIS 020	No	35035	GILLIS 020 OG WELL
GILLIS 020	No	35035	GILLIS 020 OG WELL
CLINTON 014	No	34250	CLINTON 014 OG WELL
CLINTON 014	No	34250	CLINTON 014 OG WELL
CLINTON 014	No	34250	CLINTON 014 OG WELL
CLINTON 014	No	34250	CLINTON 014 OG WELL
CLINTON 014	No	34250	CLINTON 014 OG WELL
CLINTON 027	No	34991	CLINTON 027 OG WELL
CLINTON 027	No	34991	CLINTON 027 OG WELL
CLINTON 027	No	34991	CLINTON 027 OG WELL
CLINTON 027	No	34991	CLINTON 027 OG WELL
CLINTON 027	No	34991	CLINTON 027 OG WELL
WARRANT 2032 013	No	35269	WARRANT 2032 013 OG WELL
WARRANT 2032 013	No	35269	WARRANT 2032 013 OG WELL
WARRANT 2032 013	No	35269	WARRANT 2032 013 OG WELL
WARRANT 2032 ARG 222	No	677112	WARRANT 2032 ARG 222 OG WELL
WARRANT 2032 ARG 222	No	677112	WARRANT 2032 ARG 222 OG WELL
WARRANT 2032 ARG 222	No	677112	WARRANT 2032 ARG 222 OG WELL
WARRANT 2032 ARG 222	No	677112	WARRANT 2032 ARG 222 OG WELL
WARRANT 2032 ARG 222	No	677112	WARRANT 2032 ARG 222 OG WELL
GILLIS 014	No	34885	GILLIS 014 OG WELL
GILLIS 058	No	35146	GILLIS 058 OG WELL
PALMER 11	No	31805	PALMER 11 OG WELL
GILLIS 010	No	34649	GILLIS 010 OG WELL
GILLIS 010	No	34649	GILLIS 010 OG WELL
GILLIS 010	No	34649	GILLIS 010 OG WELL
WT 3761 PALMER 22	No	763369	WT 3761 PALMER 22 OG WELL
PALMER 28	No	31819	PALMER 28 OG WELL
WARRANT 2032 02	No	34829	WARRANT 2032 02 OG WELL
WARRANT 2032 59	No	34837	WARRANT 2032 59 OG WELL
WARRANT 2032 59	No	34837	WARRANT 2032 59 OG WELL
WARRANT 2032 59	No	34837	WARRANT 2032 59 OG WELL
DILLON 1	No	548957	DILLON 1 OG WELL
DILLON 1	No	548957	DILLON 1 OG WELL
JANOSCRAT 1	No	534559	JANOSCRAT 1 OG WELL
JANOSCRAT 1	No	534559	JANOSCRAT 1 OG WELL
JANOSCRAT 1	No	534559	JANOSCRAT 1 OG WELL
JANOSCRAT 1	No	534559	JANOSCRAT 1 OG WELL
LOGAN 3	No	544999	LOGAN 3 OG WELL

LOGAN 3	No	544999	LOGAN 3 OG WELL
BRINKER 1	No	535318	BRINKER 1 OG WELL
BRINKER 1	No	535318	BRINKER 1 OG WELL
BRINKER 1	No	535318	BRINKER 1 OG WELL
BRINKER 1	No	535318	BRINKER 1 OG WELL
BRINKER 1	No	535318	BRINKER 1 OG WELL
BRINKER 1	No	535318	BRINKER 1 OG WELL
BRINKER 1	No	535318	BRINKER 1 OG WELL
BRINKER 1	No	535318	BRINKER 1 OG WELL
KLAGES 1	No	627899	KLAGES 1 OG WELL
KLAGES 1	No	627899	KLAGES 1 OG WELL
HELD 1	No	634898	HELD 1 OG WELL
HELD 1	No	634898	HELD 1 OG WELL
GABEL 1	No	647842	GABEL 1 OG WELL
GABEL 1	No	647842	GABEL 1 OG WELL
FELD 1	No	650045	FELD 1 OG WELL
STUMP-STEINER 3	No	660160	STUMP-STEINER 3 OG WELL
STUMP-STEINER 3	No	660160	STUMP-STEINER 3 OG WELL
THOMAS 1	No	688594	THOMAS 1 OG WELL
THOMAS 1	No	688594	THOMAS 1 OG WELL
ARNOLD 1	No	719077	ARNOLD 1 OG WELL
ARNOLD 1	No	719077	ARNOLD 1 OG WELL
METZGAR LEASE M 2	No	752772	METZGAR LEASE M 2 OG WELL
METZGAR LEASE M 2	No	752772	METZGAR LEASE M 2 OG WELL
METZGAR LEASE M 2	No	752772	METZGAR LEASE M 2 OG WELL
METZGAR LEASE M 4	No	752775	METZGAR LEASE M 4 OG WELL
METZGAR LEASE M 4	No	752775	METZGAR LEASE M 4 OG WELL
METZGAR LEASE M 4	No	752775	METZGAR LEASE M 4 OG WELL
METZGAR LEASE M 4	No	752775	METZGAR LEASE M 4 OG WELL

WARREN RAILCAR LEASE 6	No	760485	WARREN RAILCAR LEASE 6 OG WELL
SLAMA 1	No	603240	SLAMA 1 OG WELL
SLAMA 1	No	603240	SLAMA 1 OG WELL
SLAMA 1	No	603240	SLAMA 1 OG WELL
SLAMA 1	No	603240	SLAMA 1 OG WELL
SLAMA 1	No	603240	SLAMA 1 OG WELL
SLAMA 1	No	603240	SLAMA 1 OG WELL
SLAMA 1	No	603240	SLAMA 1 OG WELL
SLAMA 1	No	603240	SLAMA 1 OG WELL
KROUSE 1	No	639495	KROUSE 1 OG WELL
KROUSE 1	No	639495	KROUSE 1 OG WELL
BORTZ 1	No	666508	BORTZ 1 OG WELL
CHRISTY 2	No	631048	CHRISTY 2 OG WELL
CHRISTY 2	No	631048	CHRISTY 2 OG WELL
WICK 1	No	713600	WICK 1 OG WELL
WICK 1	No	713600	WICK 1 OG WELL
WEAVER C1	No	752011	WEAVER C1 OG WELL
WEAVER C1	No	752011	WEAVER C1 OG WELL
WEAVER C1	No	752011	WEAVER C1 OG WELL
WEAVER 4	No	148026	WEAVER 4 WELL
WEAVER 4	No	148026	WEAVER 4 WELL
WEAVER 4	No	148026	WEAVER 4 WELL
WEAVER 4	No	148026	WEAVER 4 WELL
WARRANT 3087 D9	No	524241	WARRANT 3087 D9 OG WELL
WEAVER C1	No	752011	WEAVER C1 OG WELL
WEAVER C1	No	752011	WEAVER C1 OG WELL

WEAVER C1	No	752011	WEAVER C1 OG WELL
WEAVER C1	No	752011	WEAVER C1 OG WELL
WEAVER 7	No	765374	WEAVER 7 OG WELL
WEAVER 7	No	765374	WEAVER 7 OG WELL
WEAVER 6	No	765365	WEAVER 6 OG WELL
WEAVER 6	No	765365	WEAVER 6 OG WELL
WEAVER 8	No	766119	WEAVER 8 OG WELL
WEAVER 8	No	766119	WEAVER 8 OG WELL
WEAVER 7	No	765374	WEAVER 7 OG WELL
WEAVER 7	No	765374	WEAVER 7 OG WELL
WEAVER 7	No	765374	WEAVER 7 OG WELL
WEAVER 7	No	765374	WEAVER 7 OG WELL
WARRANT 3087 D14	No	524275	WARRANT 3087 D14 OG WELL
WARRANT 3087 D14	No	524275	WARRANT 3087 D14 OG WELL
GARTHWAITE 1	No	775889	GARTHWAITE 1 OG WELL
J HELFRICK 1	No	729697	J HELFRICK 1 OG WELL
J HELFRICK 1	No	729697	J HELFRICK 1 OG WELL
SIMON G ENGLEKA JR ET UX 1	No	173682	SIMON G ENGLEKA JR ET UX 1 WELL
		774944	130600 130700 PIPELINE PROJ ESG
HASELY 1	No	529785	HASELY 1 OG WELL
HASELY 1	No	529785	HASELY 1 OG WELL
WENGERD 6	No	530308	WENGERD 6 OG WELL
LAHR UNIT 1	No	542616	LAHR UNIT 1 OG WELL
LAHR UNIT 1	No	542616	LAHR UNIT 1 OG WELL
BORNICK 1	No	548680	BORNICK 1 OG WELL
GIRL SCOUTS OF NEW CASTLE AREA INC 4	No	549609	GIRL SCOUTS OF NEW CASTLE AREA 4 OG WELL
WISE 1	No	552448	WISE 1 OG WELL
WISE 1	No	552448	WISE 1 OG WELL
WISE 1	No	552448	WISE 1 OG WELL
PALERMO 1	No	611442	PALERMO 1 OG WELL
DYGERT 3	No	618817	DYGERT 3 OG WELL
DYGERT 3	No	618817	DYGERT 3 OG WELL
DYGERT 3	No	618817	DYGERT 3 OG WELL
DYGERT 3	No	618817	DYGERT 3 OG WELL
FIEDLER 1	No	627634	FIEDLER 1 OG WELL
WAINWRIGHT UNIT 1	No	629273	WAINWRIGHT UNIT 1 OG WELL
WAINWRIGHT UNIT 1	No	629273	WAINWRIGHT UNIT 1 OG WELL
CHUBBOY 1	No	625430	CHUBBOY 1 OG WELL
LANGLEY 6	No	625528	LANGLEY 6 OG WELL
CARPENTER 5	No	637678	CARPENTER 5
CARPENTER 5	No	637678	CARPENTER 5
WARREN 3	No	624344	WARREN 3 OG WELL
TABAR UNIT 1	No	647510	TABAR UNIT 1 OG WELL
MCINTYRE 2	No	647511	MCINTYRE 2 OG WELL
SECTION II 2 42	No	621911	SECTION II 2 42 OG WELL
YOUNG 770 10	No	637631	YOUNG 770 10 OG WELL
YOUNG 770 10	No	637631	YOUNG 770 10 OG WELL
YOUNG 770 7	No	637521	YOUNG 770 7 OG WELL
YOUNG 770 7	No	637521	YOUNG 770 7 OG WELL
YOUNG 770 9	No	637630	YOUNG 770 9 OG WELL
YOUNG 770 9	No	637630	YOUNG 770 9 OG WELL
YOUNG KANE 3	No	647385	YOUNG KANE 3 OG WELL
ANGELO/STAR JUNCTION/USX 2	No	634204	ANGELO STAR JUNCTION USX 2 OG WELL
ANGELO/STAR JUNCTION/USX 3	No	634244	ANGELO STAR JUNCTION USX 3
MILLER M24	No	635379	MILLER M24 OG WELL
MILLER M19	No	635202	MILLER M19 OG WELL

TESLOVICH 3	No	625314	TESLOVICH 3 OG WELL
YOUNG 770 7	No	637521	YOUNG 770 7 OG WELL
GATES 9	No	655602	GATES 9 OG WELL
GATES 9	No	655602	GATES 9 OG WELL
CARPENTER 11	No	663522	CARPENTER 11 OG WELL
WYNCOOP 10	No	636295	WYNCOOP 10 OG WELL
WYNCOOP 11	No	636297	WYNCOOP 11 OG WELL
WYNCOOP 5	No	636278	WYNCOOP 5 OG WELL
WYNCOOP 9	No	636293	WYNCOOP 9 OG WELL
WYNCOOP 4	No	636275	WYNCOOP 4 OG WELL
BIROS 4	No	677009	BIROS 4 OG WELL
BIROS 4	No	677009	BIROS 4 OG WELL
BUDAY 5	No	674598	BUDAY 5 OG WELL
TITTERINGTON 3	No	678980	TITTERINGTON 3 OG WELL
TITTERINGTON 3	No	678980	TITTERINGTON 3 OG WELL
MALLORY WARRANT 4874 41	No	678183	MALLORY WARRANT 4874 41 OG WELL
MALLORY WARRANT 4874 41	No	678183	MALLORY WARRANT 4874 41 OG WELL
MALLORY WARRANT 4874 16	No	647979	MALLORY WARRANT 4874 16 OG WELL
HACKNEY 1	No	676312	HACKNEY 1 OG WELL
HACKNEY 1	No	676312	HACKNEY 1 OG WELL
OTTER WELL SVC 2	No	646569	OTTER WELL SVC 2 OG WELL
OTTER WELL SVC 2	No	646569	OTTER WELL SVC 2 OG WELL
RICHMOND TWP 1	No	679180	RICHMOND TWP 1 OG WELL
RICHMOND TWP 1	No	679180	RICHMOND TWP 1 OG WELL
DECARIO/HEFFNER 1	No	661217	DECARIO/HEFFNER 1 OG WELL
DECARIO/HEFFNER 1	No	661217	DECARIO/HEFFNER 1 OG WELL
ANDEN 1	No	667240	ANDEN 1 OG WELL
HUFFORD 2	No	682039	HUFFOARD 2 OG WELL
KEZMARSKY 2	No	666532	KEZMARSKY 2 OG WELL
KEZMARSKY 2	No	666532	KEZMARSKY 2 OG WELL
MUTICH 1	No	661829	MUTICH 1 OG WELL
MALLORY WARRANT 4874 16	No	647979	MALLORY WARRANT 4874 16 OG WELL
BRADSHAW 1	No	693902	BRADSHAW 1 OG WELL
BRADSHAW 1	No	693902	BRADSHAW 1 OG WELL
BRADSHAW 1	No	693902	BRADSHAW 1 OG WELL
BAKER 3	No	688155	BAKER 3 OG WELL
HOLMES 11	No	694535	HOLMES 11 OG WELL
HOLMES 11	No	694535	HOLMES 11 OG WELL
HOLMES 11	No	694535	HOLMES 11 OG WELL
FRENCHEK 1	No	658674	FRENCHEK 1 OG WELL
THOMAS 17 OG WELL	No	690294	THOMAS 17 OG WELL
MILLER 42	No	663681	MILLER 42 OG WELL
MILLER 43	No	663684	MILLER 43 OG WELL
MARTIN 25A	No	694329	MARTIN 25A OG WELL
CARTER 2	No	682225	CARTER 2 OG WELL
CARTER 2	No	682225	CARTER 2 OG WELL
BAZZO 1	No	702531	BAZZO 1 OG WELL
PRAH 2A	Yes	703296	PRAH 2A OG WELL
PRAH 2A	Yes	703296	PRAH 2A OG WELL
PRAH 2A	Yes	703296	PRAH 2A OG WELL
SZUHAY 5	Yes	701072	SZUHAY 5 OG WELL
SZUHAY 5	Yes	701072	SZUHAY 5 OG WELL
SZUHAY 5	Yes	701072	SZUHAY 5 OG WELL
SZUHAY 5	Yes	701072	SZUHAY 5 OG WELL
SZUHAY 5	Yes	701072	SZUHAY 5 OG WELL
SZUHAY 5	Yes	701072	SZUHAY 5 OG WELL
SWARTZ 4	Yes	692514	SWARTZ 4 OG WELL
SWARTZ 4	Yes	692514	SWARTZ 4 OG WELL
SWARTZ 4	Yes	692514	SWARTZ 4 OG WELL

OPACIC 7	No	681291	OPACIC 7 OG WELL
OPACIC 7	No	681291	OPACIC 7 OG WELL
OPACIC 7	No	681291	OPACIC 7 OG WELL
MALIK 4	Yes	687387	MALIK 4 OG WELL
MALIK 4	Yes	687387	MALIK 4 OG WELL
MALIK 4	Yes	687387	MALIK 4 OG WELL
PLASSIO 2	No	706136	PLASSIO 2 OG WELL
PLASSIO 2	No	706136	PLASSIO 2 OG WELL
PEVARNIK 8	No	697576	PEVARNIK 8 OG WELL
PEVARNIK 8	No	697576	PEVARNIK 8 OG WELL
HENRY UNIT 5	No	699226	HENRY UNIT 5 OG WELL
COOPER 6	No	691972	COOPER 6 OG WELL
COOPER 6	No	691972	COOPER 6 OG WELL
COOPER 6	No	691972	COOPER 6 OG WELL
COOPER 6	No	691972	COOPER 6 OG WELL
CRAIG 5	No	691975	CRAIG 5 OG WELL
CRAIG 6	No	691931	CRAIG 6 OG WELL
CRAIG 6	No	691931	CRAIG 6 OG WELL
ANDEN 1	No	667240	ANDEN 1 OG WELL
ANDEN 1	No	667240	ANDEN 1 OG WELL
ANDEN 1	No	667240	ANDEN 1 OG WELL
ANDEN 1	No	667240	ANDEN 1 OG WELL
ANDEN 1	No	667240	ANDEN 1 OG WELL
ANDEN 1	No	667240	ANDEN 1 OG WELL
YOST 12	No	708061	YOST 12 OG WELL
YOST 12	No	708061	YOST 12 OG WELL
YOST 12	No	708061	YOST 12 OG WELL
YOST 12	No	708061	YOST 12 OG WELL
YOST 12	No	708061	YOST 12 OG WELL
YOST 12	No	708061	YOST 12 OG WELL
POWELL 4	No	711933	POWELL 4 OG WELL
TENNEY 1	No	712072	TENNEY 1 OG WELL
COWDEN 48	Yes	696376	COWDEN 48 OG WELL
COWDEN 48	Yes	696376	COWDEN 48 OG WELL
COWDEN 48	Yes	696376	COWDEN 48 OG WELL
COWDEN 48	Yes	696376	COWDEN 48 OG WELL
COWDEN 51	Yes	696353	COWDEN 51 OG WELL
COWDEN 51	Yes	696353	COWDEN 51 OG WELL
COWDEN 53	Yes	696397	COWDEN 53 OG WELL
COWDEN 53	Yes	696397	COWDEN 53 OG WELL
MALLORY WARRANT 4874 48	No	685185	MALLORY WARRANT 4874 48 OG WELL
MALLORY WARRANT 4874 65	No	685217	MALLORY WARRANT 4874 65 OG WELL
MALLORY WARRANT 4874 65	No	685217	MALLORY WARRANT 4874 65 OG WELL
COWDEN 15	Yes	713227	COWDEN 11 OG WELL
COWDEN 15	Yes	713227	COWDEN 11 OG WELL
COWDEN 15	Yes	713227	COWDEN 11 OG WELL
COWDEN 15	Yes	713227	COWDEN 11 OG WELL
YASENOSKY 2	No	708540	YASENOSKY 2 OG WELL
SECTION II 2 5	No	604509	SECTION II 2 5 OG WELL
HENDERSON 7	No	710545	HENDERSON 7 OG WELL
HENDERSON 7	No	710545	HENDERSON 7 OG WELL
HENDERSON 7	No	710545	HENDERSON 7 OG WELL
HENDERSON 7	No	710545	HENDERSON 7 OG WELL
COWDEN 46	Yes	696345	COWDEN 46 OG WELL
SMITH 21	Yes	707149	SMITH 21 OG WELL
BURCHIANTI 41	No	700321	BURCHIANTI 41 OG WELL
BURCHIANTI 41	No	700321	BURCHIANTI 41 OG WELL
BURCHIANTI 41	No	700321	BURCHIANTI 41 OG WELL
BURCHIANTI 41	No	700321	BURCHIANTI 41 OG WELL

WILLIS 18	Yes	702847	WILLIS 18 OG WELL
BURCHIANTI 30	Yes	694803	BURCHIANTI 30 OG WELL
BURCHIANTI 30	Yes	694803	BURCHIANTI 30 OG WELL
BURCHIANTI 30	Yes	694803	BURCHIANTI 30 OG WELL
BURCHIANTI 30	Yes	694803	BURCHIANTI 30 OG WELL
WILLIS 24	Yes	713212	WILLIS 24 OG WELL
WILLIS 24	Yes	713212	WILLIS 24 OG WELL
WILLIS 24	Yes	713212	WILLIS 24 OG WELL
WILLIS 23	Yes	714215	WILLIS 23 OG WELL
PEVARNIK 7	Yes	697572	PEVARNIK 7 OG WELL
HAMMEL UNIT 2	Yes	721055	HAMMEL UNIT 2 OG WELL
ECKERD 1	Yes	721129	ECKERD 1 OG WELL
ECKERD 1	Yes	721129	ECKERD 1 OG WELL
REDMAN UNIT 30	Yes	720964	REDMAN UNIT 30 OG WELL
THOMPSON 32	No	693557	THOMPSON 32 OG WELL
THOMPSON 32	No	693557	THOMPSON 32 OG WELL
THOMPSON 33	No	693555	THOMPSON 33 OG WELL
THOMPSON 33	No	693555	THOMPSON 33 OG WELL
GROVES 8	Yes	718626	GROVES 8 OG WELL
GROVES 8	Yes	718626	GROVES 8 OG WELL
DANCHO/BROWN 4	Yes	715481	DANCHO/BROWN 4 OG WELL
DANCHO/BROWN 4	Yes	715481	DANCHO/BROWN 4 OG WELL
KOVACH UNIT 34H	Yes	720444	KOVACH UNIT 24 OG WELL
KOVACH UNIT 34H	Yes	720444	KOVACH UNIT 24 OG WELL
ROBINHILL 17	Yes	691103	ROBINHILL 17 OG WELL
ROBINHILL 17	Yes	691103	ROBINHILL 17 OG WELL
BABICH 3	Yes	711901	BABICH 3 OG WELL
BABICH 3	Yes	711901	BABICH 3 OG WELL
BIALON 2	No	698591	BIALON 2 OG WELL
BIALON 2	No	698591	BIALON 2 OG WELL
BIALON 2	No	698591	BIALON 2 OG WELL
COWDEN 48H	Yes	696376	COWDEN 48 OG WELL
COWDEN 48H	Yes	696376	COWDEN 48 OG WELL
COWDEN 48H	Yes	696376	COWDEN 48 OG WELL
COWDEN 48H	Yes	696376	COWDEN 48 OG WELL
COWDEN 17H	Yes	713221	COWDEN 17H OG WELL
COWDEN 17H	Yes	713221	COWDEN 17H OG WELL
COWDEN 17H	Yes	713221	COWDEN 17H OG WELL
COWDEN 17H	Yes	713221	COWDEN 17H OG WELL
COWDEN 17H	Yes	713221	COWDEN 17H OG WELL
COWDEN 17H	Yes	713221	COWDEN 17H OG WELL
COWDEN 17H	Yes	713221	COWDEN 17H OG WELL
COWDEN 17H	Yes	713221	COWDEN 17H OG WELL
COWDEN 17H	Yes	713221	COWDEN 17H OG WELL
SMITH UNIT 59H	Yes	727565	SMITH UNIT 59H OG WELL

SMITH UNIT 59H	Yes	727565	SMITH UNIT 59H OG WELL
WILSON UNIT 20H	Yes	729258	WILSON UNIT 20H OG WELL
WILSON UNIT 20H	Yes	729258	WILSON UNIT 20H OG WELL
W SMITH 1	Yes	711904	W SMITH 1 OG WELL
COWDEN 40	Yes	704773	COWDEN 40 OG WELL
COWDEN 40	Yes	704773	COWDEN 40 OG WELL
COWDEN 75	Yes	696349	COWDEN 47 OG WELL
COWDEN 75	Yes	696349	COWDEN 47 OG WELL
COWDEN 47H	Yes	696349	COWDEN 47 OG WELL
COWDEN 47H	Yes	696349	COWDEN 47 OG WELL
COWDEN 14	Yes	713222	COWDEN 14 OG WELL
COWDEN 14	Yes	713222	COWDEN 14 OG WELL
COWDEN 14	Yes	713222	COWDEN 14 OG WELL
COWDEN 14	Yes	713222	COWDEN 14 OG WELL
COWDEN 17H	Yes	713221	COWDEN 17H OG WELL
COWDEN 76	Yes	696376	COWDEN 48 OG WELL
COWDEN 76	Yes	696376	COWDEN 48 OG WELL
COWDEN 41	No	705314	COWDEN 41 OG WELL
COWDEN 41	No	705314	COWDEN 41 OG WELL
BURCHIANTI UNIT 60H	Yes	740511	BURCHIANTI UNIT 60H OG WELL
TESLOVICH UNIT 29H	Yes	743214	TESLOVICH UNIT 29H OG WELL
TESLOVICH UNIT 29H	Yes	743214	TESLOVICH UNIT 29H OG WELL
D LEALI UNIT 4	No	170271	D LEALI UNIT 4 WELL
MCWILLIAMS 7	No	170917	MCWILLIAMS 7 WELL
MCWILLIAMS 7	No	170917	MCWILLIAMS 7 WELL
LECKRONE/USX 2	No	634249	LECKRONE USX 2 OG WELL
LECKRONE/USX 2	No	634249	LECKRONE USX 2 OG WELL
LECKRONE/USX 2	No	634249	LECKRONE USX 2 OG WELL
LECKRONE/USX 2	No	634249	LECKRONE USX 2 OG WELL
LUNDY NORTH 1H OG WELL	Yes	746954	LUNDY NORTH 1H OG WELL
LUNDY NORTH 1H OG WELL	Yes	746954	LUNDY NORTH 1H OG WELL
LUNDY NORTH 1H OG WELL	Yes	746954	LUNDY NORTH 1H OG WELL
MCCLAIN 1	No	662761	MCCLAIN 1 OG WELL
MCCLAIN 1	No	662761	MCCLAIN 1 OG WELL
LUNDY NORTH 1H OG WELL	Yes	746954	LUNDY NORTH 1H OG WELL
LUNDY NORTH 1H OG WELL	Yes	746954	LUNDY NORTH 1H OG WELL
LUNDY NORTH 1H OG WELL	Yes	746954	LUNDY NORTH 1H OG WELL
LUNDY NORTH 5H	Yes	746954	LUNDY NORTH 1H OG WELL
LUNDY NORTH 5H	Yes	746954	LUNDY NORTH 1H OG WELL
LUNDY NORTH 5H	Yes	746954	LUNDY NORTH 1H OG WELL
LUNDY NORTH 5H	Yes	746954	LUNDY NORTH 1H OG WELL
MILLER 42	No	663681	MILLER 42 OG WELL
MALLORY WARRANT 4874 53	No	685194	MALLORY WARRANT 4874 53 OG WELL
MALLORY WARRANT 4874 53	No	685194	MALLORY WARRANT 4874 53 OG WELL
MALLORY WARRANT 4874 52	No	685193	MALLORY WARRANT 4874 52 OG WELL
MALLORY WARRANT 4874 52	No	685193	MALLORY WARRANT 4874 52 OG WELL

ORR 33	Yes	683446	ORR 33 OG WELL
ORR 33	Yes	683446	ORR 33 OG WELL
		766826	RHODES TO STUBLER GATHERING LINE
DUDA 2	No	648153	DUDA 2 OG WELL
		766826	RHODES TO STUBLER GATHERING LINE
MCGRATH UNIT 1	Yes	723672	MCGRATH UNIT 1 OG WELL
ORR 33	Yes	683446	ORR 33 OG WELL
RHODES 1H	Yes	756301	RHODES WELL PAD
RHODES 1H	Yes	756301	RHODES WELL PAD
RHODES 1H	Yes	756301	RHODES WELL PAD
PETROLEUM INVESTORS 2	No	677206	PETROLEUM INVESTORS 2 OG WELL
DIEDERICH 3	No	694052	DIEDERICH 3 OG WELL
BARTHOLOMEW 6	No	460505	BARTHOLOMEW 6 Well
GRIEBEL 3	Yes	701367	GRIEBEL 3 OG WELL
MCENTIRE 1	No	611075	MCENTIRE 1 OG WELL
		771790	STUBLER WELL PAD - A & WELL LINE
GRIEBEL 3	Yes	701367	GRIEBEL 3 OG WELL
		729477	DAY UINT #4 ESCGP-EXPEDITED
FORSYTH/ABBADINI 4	No	669972	FORSYTH/ABBADINI 4 OG WELL
BLACK 4	No	670545	BLACK 4 OG WELL
BLACK 3	No	659180	BLACK 3 OG WELL

BLACK 8	No	658106	BLACK 8 OG WELL
SABATINE 5	No	666574	SABATINE 5 OG WELL
BRANTHOOVER 6	No	710820	BRANTHOOVER 6 OG WELL
BRANTHOOVER 6	No	710820	BRANTHOOVER 6 OG WELL
		733603	MANOR REAL ESTATE & COAL ESCGP-EXPEDITED
GRIEBEL 3	Yes	701367	GRIEBEL 3 OG WELL
GRIEBEL 3	Yes	701367	GRIEBEL 3 OG WELL
YASENOSKY 1	No	676105	YASENOSKY 1 OG WELL
KURTZ 1	No	460235	KURTZ 1 Well
O'KRESIK 2	No	170353	OKRESIK 2 WELL
LEALI 5	No	170396	LEALI 5 WELL
MORRISON 6	No	761539	MORRISON 6 OG WELL
MORRISON 6	No	761539	MORRISON 6 OG WELL
MORRISON 6	No	761539	MORRISON 6 OG WELL
MORRISON 6	No	761539	MORRISON 6 OG WELL
MORRISON 6	No	761539	MORRISON 6 OG WELL
MORRISON 6	No	761539	MORRISON 6 OG WELL
MORRISON 5	No	761538	MORRISON 5 OG WELL
FOX WARRANT TRACT 298 I 21B1	No	490527	FOX WARRANT TRACT 298 I 21B1 OG WELL
FOX WARRANT TRACT 298 I 21B2	No	490530	FOX WARRANT TRACT 298 I 21B2 OG WELL
FOX WARRANT TRACT 298 I 21B3	No	490532	FOX WARRANT TRACT 298 I 21B3 OG WELL
FOX WARRANT TRACT 298 I 21B4	No	490536	FOX WARRANT TRACT 298 I 21B4 OG WELL
FOX WARRANT TRACT 298 I 21B5	No	490539	FOX WARRANT TRACT 298 I 21B5 OG WELL
FOX WARRANT TRACT 298 I 21B6	No	490541	FOX WARRANT TRACT 298 I 21B6 OG WELL
FOX WARRANT TRACT 298 I 21B7	No	490543	FOX WARRANT TRACT 298 I 21B7 OG WELL
FOX WARRANT TRACT 298 I 21B8	No	490545	FOX WARRANT TRACT 298 I 21B8 OG WELL
FOX WARRANT TRACT 298 I 21B9	No	490548	FOX WARRANT TRACT 298 I 21B9 OG WELL
FOX WARRANT TRACT 298 I 21B10	No	490549	FOX WARRANT TRACT 298 I 21B10 OG WELL
FOX WARRANT TRACT 298 I 21B1	No	490527	FOX WARRANT TRACT 298 I 21B1 OG WELL
FOX WARRANT TRACT 298 I 21B2	No	490530	FOX WARRANT TRACT 298 I 21B2 OG WELL
FOX WARRANT TRACT 298 I 21B3	No	490532	FOX WARRANT TRACT 298 I 21B3 OG WELL
FOX WARRANT TRACT 298 I 21B4	No	490536	FOX WARRANT TRACT 298 I 21B4 OG WELL
FOX WARRANT TRACT 298 I 21B5	No	490539	FOX WARRANT TRACT 298 I 21B5 OG WELL
FOX WARRANT TRACT 298 I 21B6	No	490541	FOX WARRANT TRACT 298 I 21B6 OG WELL

FOX WARRANT TRACT 298 I 21B7	No	490543	FOX WARRANT TRACT 298 I 21B7 OG WELL
FOX WARRANT TRACT 298 I 21B8	No	490545	FOX WARRANT TRACT 298 I 21B8 OG WELL
FOX WARRANT TRACT 298 I 21B9	No	490548	FOX WARRANT TRACT 298 I 21B9 OG WELL
FOX WARRANT TRACT 298 I 21B10	No	490549	FOX WARRANT TRACT 298 I 21B10 OG WELL
FOX WARRANT TRACT 298 I 21B1	No	490527	FOX WARRANT TRACT 298 I 21B1 OG WELL
FOX WARRANT TRACT 298 I 21B2	No	490530	FOX WARRANT TRACT 298 I 21B2 OG WELL
FOX WARRANT TRACT 298 I 21B3	No	490532	FOX WARRANT TRACT 298 I 21B3 OG WELL
FOX WARRANT TRACT 298 I 21B4	No	490536	FOX WARRANT TRACT 298 I 21B4 OG WELL
FOX WARRANT TRACT 298 I 21B5	No	490539	FOX WARRANT TRACT 298 I 21B5 OG WELL
FOX WARRANT TRACT 298 I 21B6	No	490541	FOX WARRANT TRACT 298 I 21B6 OG WELL
FOX WARRANT TRACT 298 I 21B7	No	490543	FOX WARRANT TRACT 298 I 21B7 OG WELL
FOX WARRANT TRACT 298 I 21B8	No	490545	FOX WARRANT TRACT 298 I 21B8 OG WELL
FOX WARRANT TRACT 298 I 21B9	No	490548	FOX WARRANT TRACT 298 I 21B9 OG WELL
FOX WARRANT TRACT 298 I 21B10	No	490549	FOX WARRANT TRACT 298 I 21B10 OG WELL
FOX WARRANT TRACT 298 I 21B8	No	490545	FOX WARRANT TRACT 298 I 21B8 OG WELL
FOX WARRANT TRACT 298 I 21B8	No	490545	FOX WARRANT TRACT 298 I 21B8 OG WELL
FOX WARRANT TRACT 298 I 21B8	No	490545	FOX WARRANT TRACT 298 I 21B8 OG WELL
FOX WARRANT TRACT 298 I 21B5	No	490539	FOX WARRANT TRACT 298 I 21B5 OG WELL
FOX WARRANT TRACT 298 I 21B2	No	490530	FOX WARRANT TRACT 298 I 21B2 OG WELL
FOX WARRANT TRACT 298 I 21B3	No	490532	FOX WARRANT TRACT 298 I 21B3 OG WELL
FOX WARRANT TRACT 298 I 21B9	No	490548	FOX WARRANT TRACT 298 I 21B9 OG WELL
FOX WARRANT TRACT 298 I 21B8	No	490545	FOX WARRANT TRACT 298 I 21B8 OG WELL
FOX WARRANT TRACT 298 I 21B8	No	490545	FOX WARRANT TRACT 298 I 21B8 OG WELL
FOX WARRANT TRACT 298 I 21B8	No	490545	FOX WARRANT TRACT 298 I 21B8 OG WELL
FOX WARRANT TRACT 298 I 21B8	No	490545	FOX WARRANT TRACT 298 I 21B8 OG WELL
FOX WARRANT TRACT 298 I 21B7	No	490543	FOX WARRANT TRACT 298 I 21B7 OG WELL
FOX WARRANT TRACT 298 I 21B3	No	490532	FOX WARRANT TRACT 298 I 21B3 OG WELL
FOX WARRANT TRACT 298 I 21B2	No	490530	FOX WARRANT TRACT 298 I 21B2 OG WELL
FOX WARRANT TRACT 298 I 21B3	No	490532	FOX WARRANT TRACT 298 I 21B3 OG WELL
FOX WARRANT TRACT 298 I 21B4	No	490536	FOX WARRANT TRACT 298 I 21B4 OG WELL
FOX WARRANT TRACT 298 I 21B5	No	490539	FOX WARRANT TRACT 298 I 21B5 OG WELL
FOX WARRANT TRACT 298 I 21B6	No	490541	FOX WARRANT TRACT 298 I 21B6 OG WELL
FOX WARRANT TRACT 298 I 21B6	No	490541	FOX WARRANT TRACT 298 I 21B6 OG WELL
FOX WARRANT TRACT 298 I 21B7	No	490543	FOX WARRANT TRACT 298 I 21B7 OG WELL
FOX WARRANT TRACT 298 I 21B8	No	490545	FOX WARRANT TRACT 298 I 21B8 OG WELL
FOX WARRANT TRACT 298 I 21B9	No	490548	FOX WARRANT TRACT 298 I 21B9 OG WELL
FOX WARRANT TRACT 298 I 21B9	No	490548	FOX WARRANT TRACT 298 I 21B9 OG WELL
FOX WARRANT TRACT 298 I 21B10	No	490549	FOX WARRANT TRACT 298 I 21B10 OG WELL
FOX WARRANT TRACT 298 I 21B8	No	490545	FOX WARRANT TRACT 298 I 21B8 OG WELL
FOX WARRANT TRACT 298 I 21B7	No	490543	FOX WARRANT TRACT 298 I 21B7 OG WELL
FOX WARRANT TRACT 298 I 21B2	No	490530	FOX WARRANT TRACT 298 I 21B2 OG WELL
FOX WARRANT TRACT 298 I 21B5	No	490539	FOX WARRANT TRACT 298 I 21B5 OG WELL
FOX WARRANT TRACT 298 I 21B7	No	490543	FOX WARRANT TRACT 298 I 21B7 OG WELL
FOX WARRANT TRACT 298 I 21B3	No	490532	FOX WARRANT TRACT 298 I 21B3 OG WELL
FOX WARRANT TRACT 298 I 21B9	No	490548	FOX WARRANT TRACT 298 I 21B9 OG WELL
FOX WARRANT TRACT 298 I 21B5	No	490539	FOX WARRANT TRACT 298 I 21B5 OG WELL
FOX WARRANT TRACT 298 I 21B8	No	490545	FOX WARRANT TRACT 298 I 21B8 OG WELL
FOX WARRANT TRACT 298 I 21B8	No	490545	FOX WARRANT TRACT 298 I 21B8 OG WELL
FOX WARRANT TRACT 298 I 21B8	No	490545	FOX WARRANT TRACT 298 I 21B8 OG WELL
FOX WARRANT TRACT 298 I 21B5	No	490539	FOX WARRANT TRACT 298 I 21B5 OG WELL
FOX WARRANT TRACT 298 I 21B7	No	490543	FOX WARRANT TRACT 298 I 21B7 OG WELL
FOX WARRANT TRACT 298 I 21B3	No	490532	FOX WARRANT TRACT 298 I 21B3 OG WELL
FOX WARRANT TRACT 298 I 21B9	No	490548	FOX WARRANT TRACT 298 I 21B9 OG WELL
FOX WARRANT TRACT 298 I 21B10	No	490549	FOX WARRANT TRACT 298 I 21B10 OG WELL
FOX WARRANT TRACT 298 I 21B7	No	490543	FOX WARRANT TRACT 298 I 21B7 OG WELL
WARRANT 4791 91-15	No	530682	WARRANT 4791 91-15 OG WELL
WARRANT 4791 91-16	No	530684	WARRANT 4791 91-16 OG WELL
FOX WARRANT TRACT 298 I 21B7	No	490543	FOX WARRANT TRACT 298 I 21B7 OG WELL
FOX WARRANT TRACT 298 I 21B3	No	490532	FOX WARRANT TRACT 298 I 21B3 OG WELL

FOX WARRANT TRACT 298 I 21B9	No	490548	FOX WARRANT TRACT 298 I 21B9 OG WELL
FOX WARRANT TRACT 298 I 21B5	No	490539	FOX WARRANT TRACT 298 I 21B5 OG WELL
FOX WARRANT TRACT 298 I 21B8	No	490545	FOX WARRANT TRACT 298 I 21B8 OG WELL
WARRANT 4791 91-16	No	530684	WARRANT 4791 91-16 OG WELL
FOX WARRANT TRACT 298 I 21B7	No	490543	FOX WARRANT TRACT 298 I 21B7 OG WELL
FOX WARRANT TRACT 298 I 21B1	No	490527	FOX WARRANT TRACT 298 I 21B1 OG WELL
FOX WARRANT TRACT 298 I 21B2	No	490530	FOX WARRANT TRACT 298 I 21B2 OG WELL
FOX WARRANT TRACT 298 I 21B3	No	490532	FOX WARRANT TRACT 298 I 21B3 OG WELL
FOX WARRANT TRACT 298 I 21B4	No	490536	FOX WARRANT TRACT 298 I 21B4 OG WELL
FOX WARRANT TRACT 298 I 21B5	No	490539	FOX WARRANT TRACT 298 I 21B5 OG WELL
FOX WARRANT TRACT 298 I 21B6	No	490541	FOX WARRANT TRACT 298 I 21B6 OG WELL
FOX WARRANT TRACT 298 I 21B7	No	490543	FOX WARRANT TRACT 298 I 21B7 OG WELL
FOX WARRANT TRACT 298 I 21B8	No	490545	FOX WARRANT TRACT 298 I 21B8 OG WELL
FOX WARRANT TRACT 298 I 21B9	No	490548	FOX WARRANT TRACT 298 I 21B9 OG WELL
FOX WARRANT TRACT 298 I 21B10	No	490549	FOX WARRANT TRACT 298 I 21B10 OG WELL
FOX WARRANT TRACT 298 I 21B3	No	490532	FOX WARRANT TRACT 298 I 21B3 OG WELL
FOX WARRANT TRACT 298 I 21B1	No	490527	FOX WARRANT TRACT 298 I 21B1 OG WELL
FOX WARRANT TRACT 298 I 21B2	No	490530	FOX WARRANT TRACT 298 I 21B2 OG WELL
FOX WARRANT TRACT 298 I 21B3	No	490532	FOX WARRANT TRACT 298 I 21B3 OG WELL
FOX WARRANT TRACT 298 I 21B4	No	490536	FOX WARRANT TRACT 298 I 21B4 OG WELL
FOX WARRANT TRACT 298 I 21B5	No	490539	FOX WARRANT TRACT 298 I 21B5 OG WELL
FOX WARRANT TRACT 298 I 21B6	No	490541	FOX WARRANT TRACT 298 I 21B6 OG WELL
FOX WARRANT TRACT 298 I 21B7	No	490543	FOX WARRANT TRACT 298 I 21B7 OG WELL
FOX WARRANT TRACT 298 I 21B8	No	490545	FOX WARRANT TRACT 298 I 21B8 OG WELL
FOX WARRANT TRACT 298 I 21B9	No	490548	FOX WARRANT TRACT 298 I 21B9 OG WELL
FOX WARRANT TRACT 298 I 21B10	No	490549	FOX WARRANT TRACT 298 I 21B10 OG WELL
FOX WARRANT TRACT 298 I 21B8	No	490545	FOX WARRANT TRACT 298 I 21B8 OG WELL
FOX WARRANT TRACT 298 I 21B7	No	490543	FOX WARRANT TRACT 298 I 21B7 OG WELL
FOX WARRANT TRACT 298 I 21B7	No	490543	FOX WARRANT TRACT 298 I 21B7 OG WELL
FOX WARRANT TRACT 298 I 21B3	No	490532	FOX WARRANT TRACT 298 I 21B3 OG WELL
FOX WARRANT TRACT 298 I 21B4	No	490536	FOX WARRANT TRACT 298 I 21B4 OG WELL
FOX WARRANT TRACT 298 I 21B5	No	490539	FOX WARRANT TRACT 298 I 21B5 OG WELL
FOX WARRANT TRACT 298 I 21B6	No	490541	FOX WARRANT TRACT 298 I 21B6 OG WELL
FOX WARRANT TRACT 298 I 21B8	No	490545	FOX WARRANT TRACT 298 I 21B8 OG WELL
FOX WARRANT TRACT 298 I 21B9	No	490548	FOX WARRANT TRACT 298 I 21B9 OG WELL
FOX WARRANT TRACT 298 I 21B10	No	490549	FOX WARRANT TRACT 298 I 21B10 OG WELL
FOX WARRANT TRACT 298 I 21B9	No	490548	FOX WARRANT TRACT 298 I 21B9 OG WELL
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FOX WARRANT TRACT 298 I 21B3	No	490532	FOX WARRANT TRACT 298 I 21B3 OG WELL
FOX WARRANT TRACT 298 I 21B4	No	490536	FOX WARRANT TRACT 298 I 21B4 OG WELL
FOX WARRANT TRACT 298 I 21B5	No	490539	FOX WARRANT TRACT 298 I 21B5 OG WELL
FOX WARRANT TRACT 298 I 21B6	No	490541	FOX WARRANT TRACT 298 I 21B6 OG WELL

FOX WARRANT TRACT 298 I 21B10	No	490549	FOX WARRANT TRACT 298 I 21B10 OG WELL
FOX WARRANT TRACT 298 I 21B3	No	490532	FOX WARRANT TRACT 298 I 21B3 OG WELL
FOX WARRANT TRACT 298 I 21B4	No	490536	FOX WARRANT TRACT 298 I 21B4 OG WELL
FOX WARRANT TRACT 298 I 21B5	No	490539	FOX WARRANT TRACT 298 I 21B5 OG WELL
FOX WARRANT TRACT 298 I 21B6	No	490541	FOX WARRANT TRACT 298 I 21B6 OG WELL
FOX WARRANT TRACT 298 I 21B8	No	490545	FOX WARRANT TRACT 298 I 21B8 OG WELL
FOX WARRANT TRACT 298 I 21B10	No	490549	FOX WARRANT TRACT 298 I 21B10 OG WELL
FOX WARRANT TRACT 298 I 21B9	No	490548	FOX WARRANT TRACT 298 I 21B9 OG WELL
WARRANT 4791 91-16	No	530684	WARRANT 4791 91-16 OG WELL
WARRANT 4791 91-16	No	530684	WARRANT 4791 91-16 OG WELL
LOT 9 20 9	No	460656	LOT 9 20 9 OG WELL
LOT 9 20 9	No	460656	LOT 9 20 9 OG WELL
GUNNISON BROS 1	No	40359	GUNNISON BROS 1 OG WELL
GUNNISON BROS 1	No	40359	GUNNISON BROS 1 OG WELL
GUNNISON BROS 1	No	40359	GUNNISON BROS 1 OG WELL
GUNNISON BROS 1	No	40359	GUNNISON BROS 1 OG WELL
NIEMEIER 2	No	537530	NIEMEIER 2 OG WELL
NIEMEIER 2	No	537530	NIEMEIER 2 OG WELL
NIEMEIER 2	No	537530	NIEMEIER 2 OG WELL
NIEMEIER 2	No	537530	NIEMEIER 2 OG WELL
MEAD 32	No	210246	MEAD 32 WELL
MOHAWK LEASE 23	No	662816	MOHAWK LEASE 23 OG WELL
MOHAWK LEASE 23	No	662816	MOHAWK LEASE 23 OG WELL
MOHAWK LEASE 23	No	662816	MOHAWK LEASE 23 OG WELL
MOHAWK LEASE 46	No	735916	MOHAWK LEASE 46 OG WELL
MOHAWK LEASE 46	No	735916	MOHAWK LEASE 46 OG WELL
WALTER & MARY KOBY 4	No	36082	WALTER & MARY KOBY 4 OG WELL
WALTER & MARY KOBY 4	No	36082	WALTER & MARY KOBY 4 OG WELL
FRANK & JOSEPHINE CATICCHIO 1	No	36575	FRANK & JOSEPHINE CATICCHIO 1 OG WELL
FRANK & JOSEPHINE CATICCHIO 1	No	36575	FRANK & JOSEPHINE CATICCHIO 1 OG WELL
JOSEPH N & BARBARA E NEIDERMEYER 2	No	28378	JOSEPH N & BARBARA E NEIDERMEYER 2 OG WELL
JOSEPH N & BARBARA E NEIDERMEYER 2	No	28378	JOSEPH N & BARBARA E NEIDERMEYER 2 OG WELL
FRANK J KNAPP 1	No	28380	FRANK J KNAPP 1 OG WELL
FRANK J KNAPP 1	No	28380	FRANK J KNAPP 1 OG WELL
NICK M & VIRGINIA M GESSNER 1	No	27884	NICK M & VIRGINIA M GESSNER 1 OG WELL
JOHN FRANK STEIGERWALD 2	No	27935	JOHN FRANK STEIGERWALD 2 OG WELL
JOHN FRANK STEIGERWALD 2	No	27935	JOHN FRANK STEIGERWALD 2 OG WELL
PETER F STAGL 1	No	29046	PETER F STAGL 1 OG WELL
PETER F STAGL 1	No	29046	PETER F STAGL 1 OG WELL
RONALD SCHULTZ 1	No	29045	RONALD SCHULTZ 1 OG WELL
RONALD SCHULTZ 1	No	29045	RONALD SCHULTZ 1 OG WELL
CARL S & BARBARA H TIMKO 1	No	28355	CARL S & BARBARA H TIMKO 1 OG WELL
CARL S & BARBARA H TIMKO 1	No	28355	CARL S & BARBARA H TIMKO 1 OG WELL
CARL S & BARBARA H TIMKO 2	No	28356	CARL S & BARBARA H TIMKO 2 OG WELL
CARL S & BARBARA H TIMKO 2	No	28356	CARL S & BARBARA H TIMKO 2 OG WELL
JOHN M KAMINSKI 1	No	27858	JOHN M KAMINSKI 1 OG WELL
JOHN M KAMINSKI 1	No	27858	JOHN M KAMINSKI 1 OG WELL
JOHN FRANK STEIGERWALD 1	No	27785	JOHN FRANK STEIGERWALD 1 OG WELL
R CHAMBERLAIN 2	No	38361	R CHAMBERLAIN 2 OG WELL
R CHAMBERLAIN 2	No	38361	R CHAMBERLAIN 2 OG WELL
JOHN HEPAK JR 1	No	28350	JOHN HEPAK JR 1 OG WELL
JOHN HEPAK JR 1	No	28350	JOHN HEPAK JR 1 OG WELL
CALVIN D & GEORGEANNE FRAWLEY 1	No	27934	CALVIN D & GEORGEANNE FRAWLE 1 OG WELL
CALVIN D & GEORGEANNE FRAWLEY 1	No	27934	CALVIN D & GEORGEANNE FRAWLE 1 OG WELL
DOUGLAS & FRANCES SESSIONS JOHN BAKE 1	No	28381	DOUGLAS & FRANCES SESSIONS JOHN BAKE 1 OG WELL
DOUGLAS & FRANCES SESSIONS JOHN BAKE 1	No	28381	DOUGLAS & FRANCES SESSIONS JOHN BAKE 1 OG WELL
J KLEINERT 4	No	30497	J KLEINERT 4 OG WELL

DAVID & FELICIDAD GUIANEN 1	No	27874	DAVID & FELICIDAD GUIANEN 1 OG WELL
DAVID & FELICIDAD GUIANEN 1	No	27874	DAVID & FELICIDAD GUIANEN 1 OG WELL
ROGER C HATCHER 1	No	27759	ROGER C HATCHER 1 OG WELL
ROGER C HATCHER 1	No	27759	ROGER C HATCHER 1 OG WELL
HENRY RIPPERT 2	No	27679	HENRY RIPPERT 2 OG WELL
HENRY RIPPERT 2	No	27679	HENRY RIPPERT 2 OG WELL
AUSTIN F CONLEY 2	No	28623	AUSTIN F CONLEY 2 OG WELL
AUSTIN F CONLEY 2	No	28623	AUSTIN F CONLEY 2 OG WELL
PAUL MARY & JOSEPH KULIK 1	No	27724	PAUL MARY & JOSEPH KULIK 1 OG WELL
PAUL MARY & JOSEPH KULIK 1	No	27724	PAUL MARY & JOSEPH KULIK 1 OG WELL
PHILLIP C & BARBARA F HAUSMANN 1	No	28352	PHILLIP C & BARBARA F HAUSMA 1 OG WELL
PETER F & ANTOINETTE M STAGL 1	No	27677	PETER F & ANTOINETTE M STAGL 1 OG WELL
PETER F & ANTOINETTE M STAGL 1	No	27677	PETER F & ANTOINETTE M STAGL 1 OG WELL
ARLO S & VIVIAN F POTTER 3	No	37304	ARLO S & VIVIAN F POTTER 3 OG WELL
ARLO S & VIVIAN F POTTER 3	No	37304	ARLO S & VIVIAN F POTTER 3 OG WELL
JOSEPH & JOSEPHINE GLAVIC 2	No	37126	JOSEPH & JOSEPHINE GLAVIC 2 OG WELL
JOSEPH & JOSEPHINE GLAVIC 2	No	37126	JOSEPH & JOSEPHINE GLAVIC 2 OG WELL
ARLO S & VIVIAN F POTTER 4	No	37305	ARLO S & VIVIAN F POTTER 4 OG WELL
ARLO S & VIVIAN F POTTER 4	No	37305	ARLO S & VIVIAN F POTTER 4 OG WELL
GUIANEN AUGUSTINIAK 1	No	29320	GUIANEN AUGUSTINIAK 1 OG WELL
GUIANEN AUGUSTINIAK 1	No	29320	GUIANEN AUGUSTINIAK 1 OG WELL
ARTHUR HICKLING 1	No	27894	ARTHUR HICKLING 1 OG WELL
ARTHUR HICKLING 1	No	27894	ARTHUR HICKLING 1 OG WELL
MYRL STUNTZ & EK WATERS 1	No	36585	MYRL STUNTZ & EK WATERS 1 OG WELL
MYRL STUNTZ & EK WATERS 1	No	36585	MYRL STUNTZ & EK WATERS 1 OG WELL
MILLARD L CHERRY 1	No	38168	MILLARD L CHERRY 1 OG WELL
MILLARD L CHERRY 1	No	38168	MILLARD L CHERRY 1 OG WELL
GREENE GREENFIELD COOK 1	No	27891	GREENE GREENFIELD COOK 1 OG WELL
GREENE GREENFIELD COOK 1	No	27891	GREENE GREENFIELD COOK 1 OG WELL
JOHN & EVA FLEISCH 1	No	37135	JOHN & EVA FLEISCH 1 OG WELL
JOHN & EVA FLEISCH 1	No	37135	JOHN & EVA FLEISCH 1 OG WELL
GROVER R SHERRY & RUBY M BELL 1	No	37311	GROVER R SHERRY & RUBY M BELL 1 OG WELL
GROVER R SHERRY & RUBY M BELL 1	No	37311	GROVER R SHERRY & RUBY M BELL 1 OG WELL
E & A POTTER 2	No	28931	E & A POTTER 2 OG WELL
E & A POTTER 2	No	28931	E & A POTTER 2 OG WELL
ARTHUR HELMBRECK 1	No	27925	ARTHUR HELMBRECK 1 OG WELL
ODESSA MOON 1	No	37884	ODESSA MOON 1 OG WELL
ODESSA MOON 1	No	37884	ODESSA MOON 1 OG WELL
JOSEPH & NATA CHROMIK 1	No	37910	JOSEPH & NATA CHROMIK 1 OG WELL
JOSEPH & NATA CHROMIK 1	No	37910	JOSEPH & NATA CHROMIK 1 OG WELL
GEORGE J BARTKO 1	No	37127	GEORGE J BARTKO 1 OG WELL
GEORGE J BARTKO 1	No	37127	GEORGE J BARTKO 1 OG WELL
GOE PRO INC SYDOW 2	No	37876	GOE PRO SYDOW 2 OG WELL
GARY GASTEMIRE 3	No	38918	GARY GASTEMIRE 3 OG WELL
GARY GASTEMIRE 3	No	38918	GARY GASTEMIRE 3 OG WELL
FL ZEAMAN 1	No	37949	FL ZEAMAN 1 OG WELL
FL ZEAMAN 1	No	37949	FL ZEAMAN 1 OG WELL
HERMAN & MARY ENDRULAS 4	No	37882	HERMAN & MARY ENDRULAS 4 OG WELL
HERMAN & MARY ENDRULAS 4	No	37882	HERMAN & MARY ENDRULAS 4 OG WELL
GOE PRO INC 1	No	37716	GOE PRO 1 OG WELL
GOE PRO INC 1	No	37716	GOE PRO 1 OG WELL
PETER MIKOVCH 7	No	38227	PETER MIKOVCH 7 OG WELL
PETER MIKOVCH 7	No	38227	PETER MIKOVCH 7 OG WELL
E & A POTTER 1	No	28867	E & A POTTER 1 OG WELL
E & A POTTER 1	No	28867	E & A POTTER 1 OG WELL
HERMAN & MARY ENDRULAS 4	No	37882	HERMAN & MARY ENDRULAS 4 OG WELL
JIMMY D & JOYCE CHAPMAN 1	No	28412	JIMMY D & JOYCE CHAPMAN 1 OG WELL
JIMMY D & JOYCE CHAPMAN 1	No	28412	JIMMY D & JOYCE CHAPMAN 1 OG WELL
PETER & MARGARET MILLER 1	No	27760	PETER & MARGARET MILLER 1 OG WELL

PETER & MARGARET MILLER 1	No	27760	PETER & MARGARET MILLER 1 OG WELL
STAGL 2 2	No	29955	STAGL 2 2 OG WELL
STAGL 2 2	No	29955	STAGL 2 2 OG WELL
F MILLER 2	No	30498	F MILLER 2 OG WELL
F MILLER 2	No	30498	F MILLER 2 OG WELL
MARTIN HANAS 1	No	38903	MARTIN HANAS 1 OG WELL
MARTIN HANAS 1	No	38903	MARTIN HANAS 1 OG WELL
HELEN MIKOVCH 5	No	38329	HELEN MIKOVCH 5 OG WELL
HELEN MIKOVCH 5	No	38329	HELEN MIKOVCH 5 OG WELL
GUIANEN AUGUSTINIAK 2	No	29091	GUIANEN AUGUSTINIAK 2 OG WELL
GUIANEN AUGUSTINIAK 2	No	29091	GUIANEN AUGUSTINIAK 2 OG WELL
ARTHUR HELMBRECK 1	No	27925	ARTHUR HELMBRECK 1 OG WELL
ARTHUR HELMBRECK 1	No	27925	ARTHUR HELMBRECK 1 OG WELL
STOOPS 314	No	13972	STOOPS 314 OG WELL
STOOPS 312	No	13970	STOOPS 312 OG WELL
STOOPS 311	No	13969	STOOPS 311 OG WELL
STOOPS 313	No	13971	STOOPS 313 OG WELL
RAY G HEILMAN 4-177	No	493187	RAY G HEILMAN 4-177 OG WELL
RAY G HEILMAN 4-177	No	493187	RAY G HEILMAN 4-177 OG WELL
RAY G HEILMAN 4-177	No	493187	RAY G HEILMAN 4-177 OG WELL
RAY G HEILMAN 4-177	No	493187	RAY G HEILMAN 4-177 OG WELL
RAY G HEILMAN 4-177	No	493187	RAY G HEILMAN 4-177 OG WELL
RAY G HEILMAN 4-177	No	493187	RAY G HEILMAN 4-177 OG WELL
RAY G HEILMAN 5-177	No	523360	RAY G HEILMAN 5-177 OG WELL
RAY G HEILMAN 5-177	No	523360	RAY G HEILMAN 5-177 OG WELL
RAY G HEILMAN 5-177	No	523360	RAY G HEILMAN 5-177 OG WELL
RAY G HEILMAN 5-177	No	523360	RAY G HEILMAN 5-177 OG WELL
RAY G HEILMAN 5-177	No	523360	RAY G HEILMAN 5-177 OG WELL
RAY G HEILMAN 5-177	No	523360	RAY G HEILMAN 5-177 OG WELL
RAY G HEILMAN 5-177	No	523360	RAY G HEILMAN 5-177 OG WELL
CARL L CULP 7-217	No	537742	CARL L CULP 7-217 OG WELL
CARL L. CLUP 2-217	No	12787	CLUP OG WELL 2 217
JAMES A QUARATO 1	No	691003	JAMES A QUARATO 1 OG WELL
ALAN L SUMMERHILL ET UX 1	No	775900	ALAN L SUMMERHILL ET UX 1 OG WELL
BALD 10	No	785256	BALD 10 OG WELL
BALD 10	No	785256	BALD 10 OG WELL
BALD 10	No	785256	BALD 10 OG WELL
LOT 316 16	No	664747	LOT 316 16 OG WELL
G E STOCKDILL 1	No	609846	G E STOCKDILL 1 OG WELL
RIMMEL 1	No	637981	RIMMEL 1 OG WELL
RIMMEL 1	No	637981	RIMMEL 1 OG WELL
D EVANS 1A	No	726180	D EVANS 1A OG WELL
D EVANS 1A	No	726180	D EVANS 1A OG WELL
D EVANS 1A	No	726180	D EVANS 1A OG WELL
D EVANS 1A	No	726180	D EVANS 1A OG WELL
D EVANS 1A	No	726180	D EVANS 1A OG WELL
D EVANS 1A	No	726180	D EVANS 1A OG WELL
CARL W MARTIN 1	No	230699	CARL W MARTIN 1 WELL
CARL W MARTIN 1	No	230699	CARL W MARTIN 1 WELL
MOSER 31	No	130609	MOSER 31 OG WELL
DLUGOLINSKI 1	No	625795	DLUGOLINSKI 1 OG WELL
LEUTE 1	No	703568	LEUTE 1 OG WELL
J.H. GIBSON WO-16	No	167064	JH GIBSON WO-16 WELL

J.H. GIBSON WO-16	No	167064	JH GIBSON WO-16 WELL
W A BYERS 10	No	206620	W A BYERS 10 OG WELL
W A BYERS 10	No	206620	W A BYERS 10 OG WELL
W A BYERS 10	No	206620	W A BYERS 10 OG WELL
W A BYERS 10	No	206620	W A BYERS 10 OG WELL
C CHAPMAN 1	No	216850	C CHAPMAN 1 WELL
C CHAPMAN 1	No	216850	C CHAPMAN 1 WELL
C CHAPMAN 1	No	216850	C CHAPMAN 1 WELL
C CHAPMAN 1	No	216850	C CHAPMAN 1 WELL
C CHAPMAN 1	No	216850	C CHAPMAN 1 WELL
C CHAPMAN 1	No	216850	C CHAPMAN 1 WELL
C CHAPMAN 1	No	216850	C CHAPMAN 1 WELL
FOGEL 5	No	224714	FOGEL 5 WELL
FOGEL 5	No	224714	FOGEL 5 WELL
FOGEL 5	No	224714	FOGEL 5 WELL
GLASSMAN 1	No	530994	GLASSMAN 1 OG WELL
DEMANGONE 1	No	539940	DEMANGONE 1 OG WELL
DEMANGONE 1	No	539940	DEMANGONE 1 OG WELL
A. KUZMA ESTATE 2	No	226394	A KUZMA ESTATE 2 WELL
STAATS 1	No	545272	STAATS 1 OG WELL
SMITH 1	No	546956	SMITH 1 OG WELL
WESTLINE WARRANT 3404 521 (WC-41)	No	488718	WESTLINE WARRANT 3404 521 WC-41 OG WEL
WESTLINE WARRANT 3404 521 (WC-41)	No	488718	WESTLINE WARRANT 3404 521 WC-41 OG WEL
		557834	DERRY TRTMT FAC
BELL 1A	No	545277	BELL 1A OG WELL
WEIDNER 1	No	227255	WEIDNER 1 WELL
HUNT 1	No	545790	HUNT 1 OG WELL
HUNT 1	No	545790	HUNT 1 OG WELL
CLAWSON 5	No	559284	CLAWSON 5 OGW ELL
CLAWSON 5	No	559284	CLAWSON 5 OGW ELL
SMITH FAMILY PARTNERSHIP 3	No	604664	SMITH FAMILY PARTNERSHIP 3 OG WELL
SMITH FAMILY PARTNERSHIP 3	No	604664	SMITH FAMILY PARTNERSHIP 3 OG WELL
HUNT 1	No	545790	HUNT 1 OG WELL
HUNT 1	No	545790	HUNT 1 OG WELL
PATTERSON 2	No	559098	PATTERSON 2 OG WELL
MCCONNELL 12	No	605240	MCCONNELL 12 OG WELL
PATTERSON 2	No	559098	PATTERSON 2 OG WELL
CLAWSON 2	No	546955	CLAWSON 2 OG WELL
MCCONNELL 12	No	605240	MCCONNELL 12 OG WELL
MCCONNELL 12	No	605240	MCCONNELL 12 OG WELL
MCCONNELL 12	No	605240	MCCONNELL 12 OG WELL
BELDEN & BLAKE OG FAC	No	558242	SCOTTDALE TRTMT FAC
BELDEN & BLAKE OG FAC	No	558242	SCOTTDALE TRTMT FAC
CLAWSON 1	No	546933	CLAWSON 1 OG WELL
CLAWSON 1	No	546933	CLAWSON 1 OG WELL
CLAWSON 1	No	546933	CLAWSON 1 OG WELL
CLAWSON 1	No	546933	CLAWSON 1 OG WELL
DUNLAP 023-3	No	123995	DUNLAP 023-3 WELL
DUNLAP 023-3	No	123995	DUNLAP 023-3 WELL

RICHARDS 1	No	558191	RICHARDS 1 OG WELL
RICHARDS 1	No	558191	RICHARDS 1 OG WELL
DEXTER 1	No	601541	DEXTER 1 OG WELL
LARRY CARLSON 1	No	263925	LARRY CARLSON 1 WELL
LARRY CARLSON 1	No	263925	LARRY CARLSON 1 WELL
LARRY CARLSON 1	No	263925	LARRY CARLSON 1 WELL
KOOS 2	No	611461	KOOS 2 OG WELL
KOOS 2	No	611461	KOOS 2 OG WELL
HOLMDEN 1	No	629795	HOLMDEN 1 OG WELL
MINARCIK 2	No	609926	MINARCIK 2 OG WELL
HOLMDEN 1	No	629795	HOLMDEN 1 OG WELL
WESTLINE WARRANT 3404 539	No	626901	WESTLINE WARRANT 3404 539 OG WELL
BRADFORD WATER AUTHORITY BWA-81	No	168832	BRADFORD WATER AUTH OG WELL BWA 81
SOUTHWICK 1	No	664723	SOUTHWICK 1 OG WELL
CANCILLA 2	No	671700	CANCILLA 2 OG WELL
BELDEN & BLAKE OG FAC	No	610096	DAWSON TP
WESTLINE WARRANT 3399 713	No	673814	WESTLINE WARRANT 3399 713 OG WELL
MCCONNELL 8	No	605266	MCCONNELL 8 OG WELL
MCCONNELL 8	No	605266	MCCONNELL 8 OG WELL
WESTLINE WARRANT 3431 433	No	663708	WESTLINE WARRANT 3431 433 OG WELL
WESTLINE WARRANT 3431 468	No	673759	WESTLINE WARRANT 3431 468 OG WELL
WESTLINE WARRANT 3431 439	No	671491	WESTLINE WARRANT 3431 439 OG WELL
WESTLINE WARRANT 3402 432	No	671479	WESTLINE WARRANT 3402 432 OG WELL
WESTLINE WARRANT 3402 429	No	671475	WESTLINE WARRANT 3402 429 OG WELL
WT-3402 B-4	No	161842	WT-3402 B-4 WELL
HABGOOD H-8	No	169246	HABGOOD H-8 WELL
MCCONNELL 10	No	606645	MCCONNELL 10 OG WELL
HRIBAL 1	No	557295	HRIBAL 1 OG WELL
HRIBAL 1	No	557295	HRIBAL 1 OG WELL
USX - BELLONE 4	No	555324	USX BELLONE 4 OG WELL
USX - BELLONE 4	No	555324	USX BELLONE 4 OG WELL
USX - BELLONE 4	No	555324	USX BELLONE 4 OG WELL
USX - BELLONE 4	No	555324	USX BELLONE 4 OG WELL
USX - BELLONE 1	No	538238	USX BELLONE 1 OG WELL
USX - BELLONE 1	No	538238	USX BELLONE 1 OG WELL
USX-BELLONE 3	No	555338	USX-BELLONE 3 OG WELL
USX-BELLONE 3	No	555338	USX-BELLONE 3 OG WELL
BRADFORD WATER AUTHORITY LEASE BWA-1	No	168726	BRADFORD WATER AUTH LEA BWA 1 WELL
FINNESSY 2	No	137186	FINNESSY 2 OG WELL
FINNESSY 10B	No	137202	FINNESSY 10B OG WELL
HEDGEHOG 1	No	682850	HEDGEHOG 1 OG WELL
HEDGEHOG 1	No	682850	HEDGEHOG 1 OG WELL
HEDGEHOG 1	No	682850	HEDGEHOG 1 OG WELL
HEDGEHOG 1	No	682850	HEDGEHOG 1 OG WELL
BRADFORD WATER AUTHORITY BWA-61	No	168807	BRADFORD WATER AUTH BWA 61 WELL
BRAY 21	No	697893	BRAY 21 OG WELL
BRAY 21	No	697893	BRAY 21 OG WELL
BRAY 21	No	697893	BRAY 21 OG WELL
BRAY 21	No	697893	BRAY 21 OG WELL
BRAY 20	No	697891	BRAY 20 OG WELL
BRAY 20	No	697891	BRAY 20 OG WELL
BRAY 19	No	697889	BRAY 19 OG WELL
BRAY 21	No	697893	BRAY 21 OG WELL
BRAY 21	No	697893	BRAY 21 OG WELL
BRAY 21	No	697893	BRAY 21 OG WELL

EL ATTACHE 1	No	611779	EL ATTACHE 1 OG WELL
EL ATTACHE 1	No	611779	EL ATTACHE 1 OG WELL
KOVALISH 3	No	606955	KOVALISH 3 OG WELL
WESTLINE WARRANT 3399 SW 793	No	689556	WESTLINE WARRANT 3399 SW 793 OG WELL
WESTLINE WARRANT 3399 SW 794	No	689565	WESTLINE WARRANT 3399 SW 794 OG WELL
WESTLINE WARRANT 3399 SW 795	No	689569	WESTLINE WARRANT 3399 SW 795 OG WELL
WESTLINE WARRANT 3399 SW 794	No	689565	WESTLINE WARRANT 3399 SW 794 OG WELL
LONG UNIT 1	No	465544	LONG UNIT 1 OG WELL
WT 3402 77	No	164285	WT 3402 77 WELL
KLINCHOCK 18	No	610024	KLINCHOCK 18 OG WELL
KLINCHOCK 18	No	610024	KLINCHOCK 18 OG WELL
BELDEN & BLAKE OG FAC	No	610096	DAWSON TP
FENTON 2	No	611455	FENTON 2 OG WELL
STURDEVANT 01	Yes	13444	STURDEVANT 01 OG WELL
WT 3402 93	No	163861	WT 3402 93 WELL
WT 3402 93	No	163861	WT 3402 93 WELL
TAMSULA 016-3	No	123979	TAMSULA 016-3 WELL
TAMSULA 016-3	No	123979	TAMSULA 016-3 WELL
TAMSULA 017-4	No	123972	TAMSULA 017-4 WELL
TAMSULA 017-4	No	123972	TAMSULA 017-4 WELL
HABGOOD H-11	No	169245	HABGOOD H-11 WELL
MALLORY WARRANT 4339 24	No	168894	MALLORY WARRANT 4339 24 OG WELL
MALLORY WARRANT 4339 24	No	168894	MALLORY WARRANT 4339 24 OG WELL
WT 3402 107	No	165057	WT 3402 107 WELL
WT 3402 107	No	165057	WT 3402 107 WELL
WESTLINE 632	No	167889	WESTLINE 632 WELL
FINNESSY 12A	No	137157	FINNESSY 12A OG WELL
FINNESSY 12A	No	137157	FINNESSY 12A OG WELL
FINNESSY 12A	No	137157	FINNESSY 12A OG WELL
FINNESSY 12A	No	137157	FINNESSY 12A OG WELL
BRAY 21	No	697893	BRAY 21 OG WELL
WESTLINE WARRANT 3431 451	No	682367	WESTLINE WARRANT 3431 451 OG WELL
WESTLINE WARRANT 3431 451	No	682367	WESTLINE WARRANT 3431 451 OG WELL
WESTLINE WARRANT 3404 656	No	612643	WESTLINE WARRANT 3404 656 OG WELL
WESTLINE WARRANT 3404 656	No	612643	WESTLINE WARRANT 3404 656 OG WELL
FINNESSY 18A	No	137193	FINNESSY 18A OG WELL
FINNESSY 18A	No	137193	FINNESSY 18A OG WELL
FINNESSY 13	No	137153	FINNESSY 13 OG WELL
WESTLINE 632	No	167889	WESTLINE 632 WELL
WESTLINE 632	No	167889	WESTLINE 632 WELL
WESTLINE WARRANT 3402 294 (WC-28)	No	486574	WESTLINE WARRANT 3402 294 WC-28 OG WEL
FORKER TRUBY 5	No	639076	FORKER TRUBY 5 OG WELL
BENSON 8	No	772995	BENSON 8 OG WELL
BENSON 8	No	772995	BENSON 8 OG WELL
J & M HALL JM HALL 1	No	35863	J & M HALL JM HALL 1 OG WELL
H HOWARD 1	No	35896	H HOWARD 1 OG WELL
CLARK BF 24	No	747758	CLARK BF 24 OG WELL
CLARK BF 24	No	747758	CLARK BF 24 OG WELL
CLARK BF 24	No	747758	CLARK BF 24 OG WELL
CLARK BF 24	No	747758	CLARK BF 24 OG WELL
PAGE R 22	No	751248	PAGE R 22 OG WELL
PAGE R 22	No	751248	PAGE R 22 OG WELL
PAGE R 23	No	751255	PAGE R 23 OG WELL

PAGE R 23	No	751255	PAGE R 23 OG WELL
PAGE R18	No	721146	PAGE R18 OG WELL
PAGE R18	No	721146	PAGE R18 OG WELL
PAGE R18	No	721146	PAGE R18 OG WELL
PAGE R18	No	721146	PAGE R18 OG WELL
PROJECT 5/TIMBERLINE TRMT FAC	No	487067	BIG SANDY PROJ 5 TIMBERLINE TRMT FAC
LUTZ 20	No	217080	LUTZ 20 OG WELL
LORENA A BARRETT	No	525987	LORENA A BARRETT 3 OG WELL
LORENA A BARRETT	No	525987	LORENA A BARRETT 3 OG WELL
DAVID C BRICE 5	No	495378	DAVID C BRICE 5 OG WELL
DAVID C BRICE 5	No	495378	DAVID C BRICE 5 OG WELL
L D BARRETT 1	No	700878	L D BARRETT 1 OG WELL
L D BARRETT 1	No	700878	L D BARRETT 1 OG WELL
L D BARRETT 1	No	700878	L D BARRETT 1 OG WELL
L D BARRETT 1	No	700878	L D BARRETT 1 OG WELL
L D BARRETT 1	No	700878	L D BARRETT 1 OG WELL
		712876	VANNOY OG WELL PAD
		712876	VANNOY OG WELL PAD
JIM PARRY 1	No	112388	JIM PARRY 1 WELL
JIM PARRY 1	No	112388	JIM PARRY 1 WELL
HILLIS 2	No	678373	HILLIS 2 OG WELL
		758775	BLUESTONE GATH SYS PHASE II ROW- SENSITIVE CONSTR AREAS (SCA)
		758775	BLUESTONE GATH SYS PHASE II ROW- SENSITIVE CONSTR AREAS (SCA)
		761669	BLUESTONE GATHERING SYS PHASE III - RIGHT OF WAY
		761669	BLUESTONE GATHERING SYS PHASE III - RIGHT OF WAY
		761669	BLUESTONE GATHERING SYS PHASE III - RIGHT OF WAY
		761669	BLUESTONE GATHERING SYS PHASE III - RIGHT OF WAY
		761669	BLUESTONE GATHERING SYS PHASE III - RIGHT OF WAY
		758775	BLUESTONE GATH SYS PHASE II ROW- SENSITIVE CONSTR AREAS (SCA)
		758775	BLUESTONE GATH SYS PHASE II ROW- SENSITIVE CONSTR AREAS (SCA)
		758775	BLUESTONE GATH SYS PHASE II ROW- SENSITIVE CONSTR AREAS (SCA)
		758775	BLUESTONE GATH SYS PHASE II ROW- SENSITIVE CONSTR AREAS (SCA)
		758775	BLUESTONE GATH SYS PHASE II ROW- SENSITIVE CONSTR AREAS (SCA)
		758775	BLUESTONE GATH SYS PHASE II ROW- SENSITIVE CONSTR AREAS (SCA)
		761520	BLUESTONE GATHERING SYS - DEHYDRATION FACILITY
		761520	BLUESTONE GATHERING SYS - DEHYDRATION FACILITY
		761520	BLUESTONE GATHERING SYS - DEHYDRATION FACILITY
		787585	BLUESTONE LOOP PIPELINE PHASE 2

RANDON L RAYBUCK 3 120	No	547199	RANDON L RAYBUCK 3 120 OG WELL

RANDON L RAYBUCK 3 120	No	547199	RANDON L RAYBUCK 3 120 OG WELL

RANDON L RAYBUCK 3 120	No	547199	RANDON L RAYBUCK 3 120 OG WELL
PEARL M LECZNER 2	No	624164	PEARL M LECZNER 2 OG WELL
PEARL M LECZNER 2	No	624164	PEARL M LECZNER 2 OG WELL
PEARL M LECZNER 2	No	624164	PEARL M LECZNER 2 OG WELL
PEARL M LECZNER 2	No	624164	PEARL M LECZNER 2 OG WELL

REDMILL DRILLING 2	No	622079	REDMILL DIRLLING 2 OG WELL

REDMILL DRILLING 2	No	622079	REDMILL DIRLLING 2 OG WELL
JEFF CHRISTY 1	No	627812	JEFF CHRISTY 1 OG WELL
JEFF CHRISTY 1	No	627812	JEFF CHRISTY 1 OG WELL
REDMILL DRILLING 1	No	639470	REDMILL DRILLING 1 OG WELL
REDMILL DRILLING 1	No	639470	REDMILL DRILLING 1 OG WELL
WISE 2-153	No	653064	WISE 2-153 OG WELL
WISE 2-153	No	653064	WISE 2-153 OG WELL
WISE 2-153	No	653064	WISE 2-153 OG WELL
WISE 2-153	No	653064	WISE 2-153 OG WELL
RITZMAN 1 40	No	660815	RITZMAN 1 40 OG WELL
V SELL 1 66.83	No	697079	V SELL 1 66.83 OG WELL
B SIMCIK 1-11	No	711235	B SIMCIK 1-11 OG WELL
B SIMCIK 1-11	No	711235	B SIMCIK 1-11 OG WELL
R FRAILEY 1-10.2	No	713946	R FRAILEY 1-10.2 OG WELL
R FRAILEY 1-10.2	No	713946	R FRAILEY 1-10.2 OG WELL
R FRAILEY 1-10.2	No	713946	R FRAILEY 1-10.2 OG WELL
R FRAILEY 1-10.2	No	713946	R FRAILEY 1-10.2 OG WELL

JOHN REKEN 3	Yes	704920	JOHN REKEN 3 OG WELL
JOHN REKEN 3	Yes	704920	JOHN REKEN 3 OG WELL
JOHN REKEN 3	Yes	704920	JOHN REKEN 3 OG WELL
JOHN REKEN 3	Yes	704920	JOHN REKEN 3 OG WELL
BAUM 504-3	No	719561	BAUM 504-3 OG WELL
BAUM 504-3	No	719561	BAUM 504-3 OG WELL
A MCELHINNEY 1-2.3139-A	No	737843	A MCELHINNEY 1-2.3139-A OG WELL
A MCELHINNEY 1-2.3139-A	No	737843	A MCELHINNEY 1-2.3139-A OG WELL
JASON WICK #1	No	534078	JASON WICK 1 OG WELL
BURNS 1	No	560718	BURNS 1 OG WELL
BURNS 1	No	560718	BURNS 1 OG WELL
LILLIBRIDGE 1	No	657394	LILLIBRIDGE 1 OG WELL
LILLIBRIDGE 1	No	657394	LILLIBRIDGE 1 OG WELL
EAGLE NEST UNIT 1	No	670905	EAGLE NEST UNIT 1 OG WELL
NEW BEGINNINGS UNIT 1	No	651992	NEW BEGINNINGS UNIT 1 OG WELL
SNYDER UNIT 5	No	669628	SNYDER UNIT 5 OG WELL
GREENLEE 2	No	659452	GREENLEE 2 OG WELL
TROY UNIT 2	No	665660	TROY UNIT 2 OG WELL
POLONSKY 1	No	657085	POLONSKY 1 OG WELL
POLONSKY UNIT 2	No	657038	POLONSKY UNIT 2 OG WELL
GRDC 14	No	687585	GRDC 14 OG WELL
GRDC 12	No	687580	GRDC 12 OG WELL
WILCOX UNIT 1	No	712725	WILCOX UNIT 1 OG WELL

WILCOX UNIT 1	No	712725	WILCOX UNIT 1 OG WELL
WILCOX UNIT 1	No	712725	WILCOX UNIT 1 OG WELL
WILCOX UNIT 1	No	712725	WILCOX UNIT 1 OG WELL
WILCOX UNIT 1	No	712725	WILCOX UNIT 1 OG WELL
WILCOX UNIT 1	No	712725	WILCOX UNIT 1 OG WELL
WILCOX UNIT 1	No	712725	WILCOX UNIT 1 OG WELL
SULECKI 3	No	652023	SULECKI 3 OG WELL
SULECKI 3	No	652023	SULECKI 3 OG WELL
BERT BROWN (DECD) NOW MRS EDNA P BRO 469	No	117803	BERT BROWN DECEASED NOW MRS ED 469 WELL
BERT BROWN (DECD) NOW MRS EDNA P BRO 469	No	117803	BERT BROWN DECEASED NOW MRS ED 469 WELL
CLAIR MINSER 3	No	602102	CLAIR MINSER 3 OG WELL
CLAIR MINSER 3	No	602102	CLAIR MINSER 3 OG WELL
CLAIR MINSER 3	No	602102	CLAIR MINSER 3 OG WELL
CLAIR MINSER 3	No	602102	CLAIR MINSER 3 OG WELL
HAZEL C KLINE 1	No	36582	HAZEL C KLINE 1 OG WELL
HAZEL C KLINE 1	No	36582	HAZEL C KLINE 1 OG WELL
HAZEL C KLINE 1	No	36582	HAZEL C KLINE 1 OG WELL
QUINTUPLE 11	No	160264	QUINTUPLE 11 WELL
QUINTUPLE 11	No	160264	QUINTUPLE 11 WELL
EAST SIDE 20	No	770584	EAST SIDE 20 OG WELL
EAST SIDE 20	No	770584	EAST SIDE 20 OG WELL
EAST SIDE 53	No	769111	EAST SIDE 53 OG WELL
EAST SIDE 53	No	769111	EAST SIDE 53 OG WELL
KEYSTONE 5	No	779206	KEYSTONE 5 OG WELL
KEYSTONE 5	No	779206	KEYSTONE 5 OG WELL
EAST SIDE 52	No	769108	EAST SIDE 52 OG WELL
EAST SIDE 52	No	769108	EAST SIDE 52 OG WELL
EAST SIDE 52	No	769108	EAST SIDE 52 OG WELL
EAST SIDE 53	No	769111	EAST SIDE 53 OG WELL
EAST SIDE 53	No	769111	EAST SIDE 53 OG WELL

EAST SIDE 53	No	769111	EAST SIDE 53 OG WELL
EAST SIDE 53	No	769111	EAST SIDE 53 OG WELL
WALLWORK FARM 6	No	543497	WALLWORK FARM 6 OG WELL
WALLWORK FARM 8	No	543492	WALLWORK FARM 8 OG WELL
WALLWORK FARM 7	No	543493	WALLWORK FARM 7 OG WELL
WALLWORK FARM 4	No	543500	WALLWORK FARM 4 OG WELL
VERNON J MINICH 4	No	543991	VERNON J MINICH 4 OG WELL

WALLWORK FARM 7	No	543493	WALLWORK FARM 7 OG WELL
WALLWORK FARM 7	No	543493	WALLWORK FARM 7 OG WELL
WALLWORK FARM 4	No	543500	WALLWORK FARM 4 OG WELL
WALLWORK FARM 4	No	543500	WALLWORK FARM 4 OG WELL
VERNON J MINICH 5	No	543994	VERNON J MINICH 5 OG WELL
FRENCH SANDS 99	No	163758	FRENCH SANDS 99 WELL
ZIEGLER MCGRAW 5	No	214042	ZIEGLER MCGRAW 5 OG WELL
LEE AUSEL L1	No	191173	LEE AUSEL L1 WELL
LEE (AUSEL) L14	No	191186	LEE AUSEL L14 WELL
LEE (AUSEL) L15	No	191187	LEE AUSEL L15 WELL
LEE (AUSEL) L16	No	199502	LEE AUSEL L16 WELL
LEE (AUSEL) L13	No	191185	LEE AUSEL L13 WELL
CASEMAN GROSS ET AL UNIT 1	No	13421	CASEMAN GROSS ET AL UNIT 1 OG WELL
CASEMAN GROSS ET AL UNIT 1	No	13421	CASEMAN GROSS ET AL UNIT 1 OG WELL
CASEMAN GROSS ET AL UNIT 1	No	13421	CASEMAN GROSS ET AL UNIT 1 OG WELL
HARVEY LEASE 1002	No	777488	HARVEY LEASE 1002 OG WELL

G PRODEN 1	No	681298	G PRODEN 1 OG WELL
G PRODEN 1	No	681298	G PRODEN 1 OG WELL
G PRODEN 1	No	681298	G PRODEN 1 OG WELL
G PRODEN 1	No	681298	G PRODEN 1 OG WELL
BROWN 1	No	40781	BROWN 1 WELL
PURITAN COKE 1	No	685328	PURITAN COKE 1 OG WELL
PURITAN COKE 1	No	685328	PURITAN COKE 1 OG WELL
J YOHO 1	Yes	501644	J YOHO 1 OG WELL
J YOHO 1	Yes	501644	J YOHO 1 OG WELL
J YOHO 1	Yes	501644	J YOHO 1 OG WELL
J YOHO 1	Yes	501644	J YOHO 1 OG WELL
F NUTT 1	No	710268	F NUTT 1 OG WELL
M KOVACH 1	No	40796	M KOVACH 1 WELL
M KOVACH 1	No	40796	M KOVACH 1 WELL
M KOVACH 1	No	40796	M KOVACH 1 WELL
M KOVACH 1	No	40796	M KOVACH 1 WELL
M KOVACH 1	No	40796	M KOVACH 1 WELL
LORENZ F4	No	212101	LORENZ F4 WELL
LORENZ F4	No	212101	LORENZ F4 WELL
OGM 1	No	725250	OGM 1 OG WELL
OGM 2	No	725258	OGM 2 OG WELL
WASIL 1	No	750446	WASIL 1 OG WELL
WASIL 1	No	750446	WASIL 1 OG WELL

COASTAL 1H	Yes	739525	COASTAL 1H FLOW BACK PIT FRESHWATER PITS ESCGP-EXPEDITED

WHYEL UNIT 1H	Yes	750603	WHYEL UNIT 1H OG WELL
PECHIN LEASING WELL 1	No	626773	PECHIN LEASING WELL 1 OG WELL
ARMITAGE ACRES 1	No	519437	ARMITAGE ACRES 1 OG WELL
ARMITAGE ACRES 1	No	519437	ARMITAGE ACRES 1 OG WELL
ARMITAGE ACRES 1	No	519437	ARMITAGE ACRES 1 OG WELL
ARMITAGE ACRES 1	No	519437	ARMITAGE ACRES 1 OG WELL
JAMES F WIDMER 2	No	548566	JAMES F WIDMER 2 OG WELL
JAMES F WIDMER 2	No	548566	JAMES F WIDMER 2 OG WELL
JAMES F WIDMER 2	No	548566	JAMES F WIDMER 2 OG WELL
JAMES F WIDMER 2	No	548566	JAMES F WIDMER 2 OG WELL
JAMES F WIDMER 2	No	548566	JAMES F WIDMER 2 OG WELL
JAMES F WIDMER 2	No	548566	JAMES F WIDMER 2 OG WELL
E C STITT 1	No	9366	E C STITT 1 WELL
E C STITT 1	No	9366	E C STITT 1 WELL
E C STITT 1	No	9366	E C STITT 1 WELL
W W SWANK 2	No	231366	W W SWANK 2 WELL
JACK R & KATHLEEN RUTH DAVIS 1	No	703131	JACK R & KATHLEEN RUTH DAVIS 1 OG WELL
JACK R & KATHLEEN RUTH DAVIS 1	No	703131	JACK R & KATHLEEN RUTH DAVIS 1 OG WELL
TODD E & VALORIE R WATTERSON 1	No	708117	TODD E & VALORIE R WATTERSON 1 OG WELL
TODD E & VALORIE R WATTERSON 1	No	708117	TODD E & VALORIE R WATTERSON 1 OG WELL
LAWRENCE B REARICK 2	No	704385	LAWRENCE B REARICK 2 OG WELL
LAWRENCE B REARICK 2	No	704385	LAWRENCE B REARICK 2 OG WELL
LAWRENCE B REARICK 2	No	704385	LAWRENCE B REARICK 2 OG WELL

JACK R & KATHLEEN RUTH DAVIS 1	No	703131	JACK R & KATHLEEN RUTH DAVIS 1 OG WELL

RALPH F & JUDITH M DUCEOUR 3	No	731820	RALPH F & JUDITH M DUCEOUR 3 OG WELL
RALPH F & JUDITH M DUCEOUR 3	No	731820	RALPH F & JUDITH M DUCEOUR 3 OG WELL
RALPH F & JUDITH M DUCEOUR 3	No	731820	RALPH F & JUDITH M DUCEOUR 3 OG WELL
RALPH F & JUDITH M DUCEOUR 3	No	731820	RALPH F & JUDITH M DUCEOUR 3 OG WELL
RALPH F & JUDITH M DUCEOUR 3	No	731820	RALPH F & JUDITH M DUCEOUR 3 OG WELL
RALPH F & JUDITH M DUCEOUR 3	No	731820	RALPH F & JUDITH M DUCEOUR 3 OG WELL
RALPH F & JUDITH M DUCEOUR 3	No	731820	RALPH F & JUDITH M DUCEOUR 3 OG WELL
RALPH F & JUDITH M DUCEOUR 3	No	731820	RALPH F & JUDITH M DUCEOUR 3 OG WELL
LAWRENCE B REARICK 2	No	704385	LAWRENCE B REARICK 2 OG WELL
LAWRENCE B REARICK 2	No	704385	LAWRENCE B REARICK 2 OG WELL
LAWRENCE B REARICK 2	No	704385	LAWRENCE B REARICK 2 OG WELL
LAWRENCE B REARICK 2	No	704385	LAWRENCE B REARICK 2 OG WELL
LAWRENCE B REARICK 2	No	704385	LAWRENCE B REARICK 2 OG WELL
LAWRENCE B REARICK 2	No	704385	LAWRENCE B REARICK 2 OG WELL
LAWRENCE B REARICK 2	No	704385	LAWRENCE B REARICK 2 OG WELL
JACK R & KATHLEEN RUTH DAVIS 1	No	703131	JACK R & KATHLEEN RUTH DAVIS 1 OG WELL
RALPH F & JUDITH M DUCEOUR 4	No	731831	RALPH F & JUDITH M DUCEOUR 4 OG WELL
J W CLARK 2	No	645628	J W CLARK 2 OG WELL
J W CLARK 2	No	645628	J W CLARK 2 OG WELL
WATTERSON 3	No	480829	WATTERSON 2 OG WELL
WATTERSON 3	No	480829	WATTERSON 2 OG WELL
TEEL 1	Yes	673724	TEEL 1 OG WELL PAD
HUBBARD 1	Yes	698063	HUBBARD PAD
TEEL 9	Yes	697807	TEEL 9 OG WELL PAD
ELY 2	Yes	698059	ELY 1 OG WELL PAD
HEITSMAN 2	Yes	698294	HEITSMAN PAD
TEEL 7	Yes	697803	TEEL 7 OG WELL PAD
TEEL 5	Yes	697880	TEEL 5 OG WELL PAD
ELY 1	Yes	698055	ELY K PAD 3 OG WELL PAD
LEWIS 2	Yes	700997	LEWIS PAD
LEWIS 1	Yes	702211	LEWIS PAD
COSTELLO 1	Yes	702443	COSTELLO PAD
ELY 6H	Yes	698061	ELY 2 OG WELL PAD
LEWIS 1	Yes	702211	LEWIS PAD

HEITSMAN 2	Yes	698294	HEITSMAN PAD
COSTELLO 2	Yes	703945	COSTELLO PAD
HEITSMAN 1H	Yes	704349	HEITSMAN PAD
LEWIS 1	Yes	702211	LEWIS PAD
RATZEL 1H	Yes	704351	RATZEL PAD
BLACK 2H	Yes	700581	BLACK PAD
BLACK 2H	Yes	700581	BLACK PAD
TEEL 2	Yes	697799	TEEL 2 OG WELL PAD
BLACK 1H	Yes	700581	BLACK PAD
BLACK 2H	Yes	700581	BLACK PAD
ELY 4H	Yes	698061	ELY 2 OG WELL PAD
B SEVERCOOL 1	Yes	766829	REVISED SEVERCOOL PAD
B SEVERCOOL 1	Yes	766829	REVISED SEVERCOOL PAD
GESFORD 3	Yes	698291	GESFORD PAD
GESFORD 1	Yes	698282	GESFORD PAD
GESFORD 1	Yes	698282	GESFORD PAD
BROOKS 1H	Yes	704357	BROOKS PAD
BROOKS 1H	Yes	704357	BROOKS PAD
HEITSMAN 2	Yes	698294	HEITSMAN PAD
HOOVER 2H SE	Yes	721464	HOOVER 2H SE PAD
		712084	CABOT OIL & GAS PIPELINE ZONE 1
		712084	CABOT OIL & GAS PIPELINE ZONE 1
A & M HIBBARD 1H	Yes	718469	A & M HIBBARD 1 & 2 OG PADS
A & M HIBBARD 1H	Yes	718469	A & M HIBBARD 1 & 2 OG PADS
A & M HIBBARD 2H	Yes	718469	A & M HIBBARD 1 & 2 OG PADS
A & M HIBBARD 2H	Yes	718469	A & M HIBBARD 1 & 2 OG PADS
A & M HIBBARD 4	Yes	718469	A & M HIBBARD 1 & 2 OG PADS
A & M HIBBARD 4	Yes	718469	A & M HIBBARD 1 & 2 OG PADS
A & M HIBBARD 1H	Yes	718469	A & M HIBBARD 1 & 2 OG PADS
A & M HIBBARD 1H	Yes	718469	A & M HIBBARD 1 & 2 OG PADS
R HINKLEY 2	Yes	728601	R HINKLEY PAD
B SEVERCOOL 1	Yes	766829	REVISED SEVERCOOL PAD
DEPAOLA 1	Yes	716889	DEPAOLA PAD
DEPAOLA 1	Yes	716889	DEPAOLA PAD
J BLAISURE 1	Yes	730619	J BLAISURE PAD
C LARUE 4	Yes	725454	C LARUE 4 PAD
C ROZELL 2	Yes	731199	C ROZELL PAD
LAUFFER 1	Yes	800587	LAUFFER J PAD 1 OG ESCGP
GESFORD 1	Yes	698282	GESFORD PAD
B RUSSO 2	Yes	723630	B RUSSO PAD
R HINKLEY 5	Yes	728601	R HINKLEY PAD
J BLAISURE 6	Yes	730619	J BLAISURE PAD
JOSEPH BLAISURE 4	Yes	727463	JO BLAISURE PAD
R HINKLEY 4	Yes	728601	R HINKLEY PAD
W BROOKS 5	Yes	713789	BROOKS W PAD 1
POST 1	Yes	731027	POST J PAD 1 OG WELL PAD
POST 1	Yes	731027	POST J PAD 1 OG WELL PAD
STALTER 8	Yes	739790	STALTER PA

D BERRY 3	Yes	727395	D BERRY 2 PAD
W HAWLEY 1	Yes	731036	W HAWLEY PAD
W HAWLEY 1	Yes	731036	W HAWLEY PAD
HEITSMAN 4H NW	Yes	698294	HEITSMAN PAD
HEITSMAN 4H NW	Yes	698294	HEITSMAN PAD
HEITSMAN 2	Yes	698294	HEITSMAN PAD
HEITSMAN 2	Yes	698294	HEITSMAN PAD
D GROSVENOR 2	Yes	728664	D GROSVENOR PAD
R SMITH 3H	Yes	713727	R SMITH PAD
R SMITH 3H	Yes	713727	R SMITH PAD
R SMITH 3H	Yes	713727	R SMITH PAD
R SMITH 3H	Yes	713727	R SMITH PAD
R HINKLEY 2	Yes	728601	R HINKLEY PAD
R HINKLEY 2	Yes	728601	R HINKLEY PAD
A HUNSINGER 1H	Yes	716452	A HUNSINGER PAD
J BLAISURE 1	Yes	730619	J BLAISURE PAD
R WARRINER 2	Yes	729686	R WARRINER PAD
R HINKLEY 2	Yes	728601	R HINKLEY PAD
LAUFFER 2	Yes	800587	LAUFFER J PAD 1 OG ESCGP
LAUFFER 2	Yes	800587	LAUFFER J PAD 1 OG ESCGP
LAUFFER 1	Yes	800587	LAUFFER J PAD 1 OG ESCGP
LAUFFER 1	Yes	800587	LAUFFER J PAD 1 OG ESCGP
R WARRINER 2	Yes	729686	R WARRINER PAD
GREENWOOD 6	Yes	691948	GREENWOOD 1 OG WELL PAD
GREENWOOD 7	Yes	691948	GREENWOOD 1 OG WELL PAD
GREENWOOD 8	Yes	691948	GREENWOOD 1 OG WELL PAD
D GROSVENOR 2	Yes	728664	D GROSVENOR PAD
D GROSVENOR 2	Yes	728664	D GROSVENOR PAD
W CHUDLEIGH 2	Yes	713786	W CHUDLEIGH PAD
C ROSE 2	Yes	731172	C ROSE PAD
K STOCKHOLM 4	Yes	732425	K STOCKHOLM PAD 3
J GRIMSLEY 2H SE	Yes	714550	J GRIMSLEY PAD
BLACK 1H	Yes	700581	BLACK PAD
GESFORD 3	Yes	698291	GESFORD PAD
GESFORD 5H NW	Yes	698282	GESFORD PAD
COSTELLO 2	Yes	703945	COSTELLO PAD
COSTELLO 1	Yes	702443	COSTELLO PAD
GESFORD 4R	Yes	714093	GESFORD PAD
FRASER 3	Yes	738205	FRASER PAD
R HULL 1H	Yes	716461	R HULL PAD
A & M HIBBARD 1H	Yes	718469	A & M HIBBARD 1 & 2 OG PADS
C ROZELL 3	Yes	731199	C ROZELL PAD
C ROZELL 3	Yes	731199	C ROZELL PAD
A HUNSINGER 3H NW	Yes	716452	A HUNSINGER PAD
BROOKS 1H	Yes	704357	BROOKS PAD
W BROOKS 6	Yes	713789	BROOKS W PAD 1
LEWIS 1	Yes	702211	LEWIS PAD
ROZANSKI 1	Yes	705895	ROZANSKI PAD
KRISULEVICZ 1	Yes	744164	KRISULEVICZ PAD
KRISULEVICZ 1	Yes	744164	KRISULEVICZ PAD
C ROSE 2	Yes	731172	C ROSE PAD
RATZEL 1H	Yes	704351	RATZEL PAD
K STOCKHOLM 4	Yes	732425	K STOCKHOLM PAD 3
J LYMAN 2	Yes	775259	LYMAN J PAD 1 EXTENSION

D GROSVENOR 1	Yes	728664	D GROSVENOR PAD
POST 2	Yes	731027	POST J PAD 1 OG WELL PAD
GREENWOOD 1	Yes	691948	GREENWOOD 1 OG WELL PAD
GREENWOOD 1	Yes	691948	GREENWOOD 1 OG WELL PAD
GREENWOOD 6	Yes	691948	GREENWOOD 1 OG WELL PAD
GREENWOOD 6	Yes	691948	GREENWOOD 1 OG WELL PAD
GREENWOOD 6	Yes	691948	GREENWOOD 1 OG WELL PAD
GREENWOOD 7	Yes	691948	GREENWOOD 1 OG WELL PAD
GREENWOOD 7	Yes	691948	GREENWOOD 1 OG WELL PAD
GREENWOOD 7	Yes	691948	GREENWOOD 1 OG WELL PAD
GREENWOOD 8	Yes	691948	GREENWOOD 1 OG WELL PAD
GREENWOOD 8	Yes	691948	GREENWOOD 1 OG WELL PAD
GREENWOOD 8	Yes	691948	GREENWOOD 1 OG WELL PAD
JOHN LOPATOFSKY 1V	Yes	745214	J LOPATOFSKY P1 PAD SITE
AUGUSTINE 3	Yes	741085	AUGUSTINE PAD
AUGUSTINE 3	Yes	741085	AUGUSTINE PAD
R HULL 1H	Yes	716461	R HULL PAD
R HULL 1H	Yes	716461	R HULL PAD
GREENWOOD 1	Yes	691948	GREENWOOD 1 OG WELL PAD
GESFORD 4R	Yes	714093	GESFORD PAD
MAIOLINI 3	Yes	729710	MAIOLINI PAD
		748691	CORBIN P1 PAD SITE
		748691	CORBIN P1 PAD SITE
R HULL 2H	Yes	716461	R HULL PAD
R HULL 2H	Yes	716461	R HULL PAD
R HULL 1H	Yes	716461	R HULL PAD
R HULL 1H	Yes	716461	R HULL PAD
R HULL 1H	Yes	716461	R HULL PAD
R HULL 1H	Yes	716461	R HULL PAD
R HULL 1H	Yes	716461	R HULL PAD
R HULL 1H	Yes	716461	R HULL PAD
R HULL 1H	Yes	716461	R HULL PAD
		744575	WILLIAMS PAD SITE
C FRYSTAK 2	Yes	752767	C FRYSTAK PAD
		750620	K ZUPP P1
		750620	K ZUPP P1
STALTER 8	Yes	739790	STALTER PA
STALTER 8	Yes	739790	STALTER PA
STALTER 8	Yes	739790	STALTER PA
STALTER 8	Yes	739790	STALTER PA
STALTER 8	Yes	739790	STALTER PA
STALTER 8	Yes	739790	STALTER PA

STALTER 8	Yes	739790	STALTER PA
STALTER 8	Yes	739790	STALTER PA
STALTER 8	Yes	739790	STALTER PA
CORBIN J P1 4H	Yes	750547	CORBIN J P1 PAD
COSNER 5	Yes	732769	COSNER PAD
COSNER 5	Yes	732769	COSNER PAD
GREENWOOD 8	Yes	691948	GREENWOOD 1 OG WELL PAD
GREENWOOD 8	Yes	691948	GREENWOOD 1 OG WELL PAD
W CARLSON 3	Yes	723559	W CARLSON PAD
R VANDERMARK 1	Yes	748843	R VANDERMARK PAD
A HEITZENRODER 4	Yes	753479	A HEITZENRODER PAD
CORBIN J P1 1H	Yes	750547	CORBIN J P1 PAD
FRASER 1	Yes	738205	FRASER PAD
FRASER 1	Yes	738205	FRASER PAD
A & M HIBBARD 2H	Yes	718469	A & M HIBBARD 1 & 2 OG PADS
A HEITZENRODER 3	Yes	753479	A HEITZENRODER PAD
A MANZER 3	Yes	755348	A MANZER 2 PAD
A MANZER 3	Yes	755348	A MANZER 2 PAD
J PLONSKI 1	Yes	731194	J PLONSKI PAD
J PLONSKI 1	Yes	731194	J PLONSKI PAD
D WILLIAMS 2H	Yes	752297	D WILLIAMS PAD
		766180	HIBBARD TANK FARM SPILL
		766180	HIBBARD TANK FARM SPILL
		766180	HIBBARD TANK FARM SPILL
		766180	HIBBARD TANK FARM SPILL

E BUNNELL 6	Yes	761553	E BUNNELL PAD
E BUNNELL 6	Yes	761553	E BUNNELL PAD
E BUNNELL 5	Yes	761553	E BUNNELL PAD
F LIPPINCOTT 1H	Yes	753604	F LIPPINCOTT PAD
HOOVER 2H SE	Yes	721464	HOOVER 2H SE PAD
HOOVER 2H SE	Yes	721464	HOOVER 2H SE PAD
TEDDICK M 2	Yes	752461	M TEDDICK P1
DOBROSIELSKI 1	Yes	750609	DOBROSIELSKI PAD
A & M HIBBARD 2H	Yes	718469	A & M HIBBARD 1 & 2 OG PADS
A & M HIBBARD 2H	Yes	718469	A & M HIBBARD 1 & 2 OG PADS
		766138	HORDIS
RUTKOWSKI B 6	Yes	764889	RUTKOWSKI PAD
RUTKOWSKI B 6	Yes	764889	RUTKOWSKI PAD
		766408	CARPENETTI R P1
WOOD E 6	Yes	761605	WOOD E WELL SITE & TANK FARM PAD
WOOD E 6	Yes	761605	WOOD E WELL SITE & TANK FARM PAD
GESFORD 5H NW	Yes	698282	GESFORD PAD
GESFORD 5H NW	Yes	698282	GESFORD PAD
LOFFREDO J 8	Yes	764786	LOFFREDO PAD
LOFFREDO J 8	Yes	764786	LOFFREDO PAD
LOFFREDO J 8	Yes	764786	LOFFREDO PAD
LOFFREDO J 8	Yes	764786	LOFFREDO PAD
CASTROGIOVANNI A 4	Yes	768388	CASTROGIOVANNI A P1
CASTROGIOVANNI A 4	Yes	768388	CASTROGIOVANNI A P1
CASTROGIOVANNI A 4	Yes	768388	CASTROGIOVANNI A P1
DEPAOLA 2	Yes	716889	DEPAOLA PAD
DEPAOLA 2	Yes	716889	DEPAOLA PAD

ADAMS J 1	Yes	733869	ADAMS (FKA WILMARTH) WELL SITE
ADAMS J 1	Yes	733869	ADAMS (FKA WILMARTH) WELL SITE
STARZEC E 6	Yes	764234	STARZEC PAD
STARZEC E 6	Yes	764234	STARZEC PAD
KRISULEVICZ 2	Yes	744164	KRISULEVICZ PAD
KRISULEVICZ 2	Yes	744164	KRISULEVICZ PAD
M TEDDICK 18	Yes	743691	TEDDICK WELL SITE & TANK FARM OG ESGP
MAIOLINI 4	Yes	729710	MAIOLINI PAD
REYNOLDS R 4	Yes	773828	REYNOLDS R OG WELL PAD
REYNOLDS R 4	Yes	773828	REYNOLDS R OG WELL PAD
REYNOLDS R 4	Yes	773828	REYNOLDS R OG WELL PAD
REYNOLDS R 4	Yes	773828	REYNOLDS R OG WELL PAD
REYNOLDS R 4	Yes	773828	REYNOLDS R OG WELL PAD
REYNOLDS R 4	Yes	773828	REYNOLDS R OG WELL PAD
REYNOLDS R 4	Yes	773828	REYNOLDS R OG WELL PAD
REYNOLDS R 4	Yes	773828	REYNOLDS R OG WELL PAD
HUSTON J 1	Yes	765474	HUSTON J P1
HUSTON J 1	Yes	765474	HUSTON J P1
HUSTON J 1	Yes	765474	HUSTON J P1
HUSTON J 1	Yes	765474	HUSTON J P1
HUSTON J 1	Yes	765474	HUSTON J P1

HUSTON J 1	Yes	765474	HUSTON J P1
D BERRY 2	Yes	727395	D BERRY 2 PAD
D BERRY 2	Yes	727395	D BERRY 2 PAD
T KROPA 3	Yes	766984	KROPA T PAD
T KROPA 3	Yes	766984	KROPA T PAD
ADAMS J 4	Yes	733869	ADAMS (FKA WILMARTH) WELL SITE
ADAMS J 4	Yes	733869	ADAMS (FKA WILMARTH) WELL SITE
ADAMS J 4	Yes	733869	ADAMS (FKA WILMARTH) WELL SITE
ADAMS J 4	Yes	733869	ADAMS (FKA WILMARTH) WELL SITE
LEWIS 2	Yes	700997	LEWIS PAD
HUSTON J 1	Yes	765474	HUSTON J P1
HUSTON J 1	Yes	765474	HUSTON J P1
PRITCHARD D 1	Yes	767987	PRITCHARD D WELL SITE
MEAD B 1	Yes	763872	MEAD B P1 PAD
MEAD B 1	Yes	763872	MEAD B P1 PAD
MEAD B 1	Yes	763872	MEAD B P1 PAD
H PETERSEN 1	Yes	762559	H PETERSEN PAD
H PETERSEN 1	Yes	762559	H PETERSEN PAD
SLOCUM S 1	Yes	777925	SLOCUM S P1 PAD
SLOCUM S 1	Yes	777925	SLOCUM S P1 PAD
SLOCUM S 1	Yes	777925	SLOCUM S P1 PAD
T FLOWER 2	Yes	756745	T FLOWER PAD
T FLOWER 2	Yes	756745	T FLOWER PAD
LOPATOFSKY J 5	Yes	745214	J LOPATOFSKY P1 PAD SITE
LOPATOFSKY J 5	Yes	745214	J LOPATOFSKY P1 PAD SITE
MAIOLINI 4	Yes	729710	MAIOLINI PAD
		770095	MESHOPPEN CREEK IMPOUNDMENT
		770095	MESHOPPEN CREEK IMPOUNDMENT
ALDRICH L 1	Yes	765783	ALDRICH L PAD
ALDRICH L 1	Yes	765783	ALDRICH L PAD
		750620	K ZUPP P1
		750620	K ZUPP P1
		780212	FONTANA C P1
		780212	FONTANA C P1
SENECA FEE 1	No	35543	SENECA FEE 1 OG WELL
SENECA FEE 1	No	35543	SENECA FEE 1 OG WELL
		775244	PLONSKI I P1 PAD

DIAZ FAMILY L P 4	Yes	774616	DIAZ PARTNERSHIP P1
MARCHO W&M 1	Yes	767213	MARCHO, W & M P1 PAD
MARCHO W&M 1	Yes	767213	MARCHO, W & M P1 PAD
MARCHO W&M 1	Yes	767213	MARCHO, W & M P1 PAD
ANDERSON R 1	Yes	775302	ANDERSON R P1
ANDERSON R 1	Yes	775302	ANDERSON R P1
R HINKLEY 2	Yes	728601	R HINKLEY PAD
R HINKLEY 2	Yes	728601	R HINKLEY PAD
R HINKLEY 2	Yes	728601	R HINKLEY PAD
DYSON W 1	Yes	778220	DYSON W P1
DYSON W 1	Yes	778220	DYSON W P1
DYSON W 1	Yes	778220	DYSON W P1
DYSON W 1	Yes	778220	DYSON W P1
DYSON W 1	Yes	778220	DYSON W P1
		780212	FONTANA C P1
		785283	LERNER G WELL SITE & TANK FARM OG ESCGP
		785283	LERNER G WELL SITE & TANK FARM OG ESCGP
		785283	LERNER G WELL SITE & TANK FARM OG ESCGP
		784467	REYNEN J P1 PAD OG ESCGP
D GROSVENOR 1	Yes	728664	D GROSVENOR PAD

D GROSVENOR 1	Yes	728664	D GROSVENOR PAD

D GROSVENOR 1	Yes	728664	D GROSVENOR PAD
BUTLER L 6	Yes	778452	BUTLER L P1
BUTLER L 6	Yes	778452	BUTLER L P1
BUTLER L 6	Yes	778452	BUTLER L P1
		765783	ALDRICH L PAD
CHAMBERS O 8	Yes	786893	CHAMBERS O WELL SITE OG ESCGP
CHAMBERS O 8	Yes	786893	CHAMBERS O WELL SITE OG ESCGP
CHAMBERS O 8	Yes	786893	CHAMBERS O WELL SITE OG ESCGP
CHAMBERS O 8	Yes	786893	CHAMBERS O WELL SITE OG ESCGP
BISHOP B 1	Yes	767426	BISHOP B P1 OG WELL PAD
BISHOP B 1	Yes	767426	BISHOP B P1 OG WELL PAD
BISHOP B 1	Yes	767426	BISHOP B P1 OG WELL PAD
BISHOP B 1	Yes	767426	BISHOP B P1 OG WELL PAD
MAKOSKY T 2	Yes	739612	T. MAKOSKY PAD OG ESGP
MAKOSKY T 2	Yes	739612	T. MAKOSKY PAD OG ESGP
MAKOSKY T 2	Yes	739612	T. MAKOSKY PAD OG ESGP
MAKOSKY T 2	Yes	739612	T. MAKOSKY PAD OG ESGP

POWERS N 8	Yes	780047	POWERS N WELL SITE
POWERS N 5	Yes	780047	POWERS N WELL SITE
REYNEN J 6	Yes	784467	REYNEN J P1 PAD OG ESCGP
REYNEN J 6	Yes	784467	REYNEN J P1 PAD OG ESCGP
REYNEN J 6	Yes	784467	REYNEN J P1 PAD OG ESCGP
REYNEN J 6	Yes	784467	REYNEN J P1 PAD OG ESCGP
REYNEN J 6	Yes	784467	REYNEN J P1 PAD OG ESCGP
		792285	SPRUCE LANE SLOPE FAILURE
		792285	SPRUCE LANE SLOPE FAILURE
		792285	SPRUCE LANE SLOPE FAILURE
		792285	SPRUCE LANE SLOPE FAILURE
		792285	SPRUCE LANE SLOPE FAILURE
		792285	SPRUCE LANE SLOPE FAILURE
		792285	SPRUCE LANE SLOPE FAILURE
		785492	HOUSENICK J WELL SITE OG ESCGP
		785492	HOUSENICK J WELL SITE OG ESCGP
		785492	HOUSENICK J WELL SITE OG ESCGP
		783180	STELLITANO A P1 PAD

H PETERSEN 3	Yes	762559	H PETERSEN PAD
H PETERSEN 3	Yes	762559	H PETERSEN PAD
H PETERSEN 3	Yes	762559	H PETERSEN PAD
		780047	POWERS N WELL SITE

780047 POWERS N WELL SITE

780047 POWERS N WELL SITE

780047 POWERS N WELL SITE

LAMBERT R 9 | Yes | 788495 R LAMBERT P1 PAD OG ESCGP

LAMBERT R 9	Yes	788495	R LAMBERT P1 PAD OG ESCGP
LAMBERT R 9	Yes	788495	R LAMBERT P1 PAD OG ESCGP
BOLCATO G 10	Yes	790315	BOLCATO G P1 OG ESCGP
BOLCATO G 10	Yes	790315	BOLCATO G P1 OG ESCGP

BOLCATO G 10	Yes	790315	BOLCATO G P1 OG ESCGP
BOLCATO G 10	Yes	790315	BOLCATO G P1 OG ESCGP
		784113	MULQUEEN SWW AND STAGING AREA OG ESCGP
R WARRINER 4	Yes	729993	R WARRINER PAD

R WARRINER 4	Yes	729993	R WARRINER PAD
R WARRINER 4	Yes	729993	R WARRINER PAD
		812731	GIBSON JEFFERS FARM PAD 5 OG ESCGP
		812731	GIBSON JEFFERS FARM PAD 5 OG ESCGP
SQUIER R 2	Yes	780056	SQUIER R P1 GAS PAD
SQUIER R 2	Yes	780056	SQUIER R P1 GAS PAD
LOT 8 8 89	No	738634	LOT 8 8 89 OG WELL
LOT 8 8 89	No	738634	LOT 8 8 89 OG WELL
LOT 8 8 89	No	738634	LOT 8 8 89 OG WELL
LOT 8 8 89	No	738634	LOT 8 8 89 OG WELL
LOT 410 410 DR7	No	747895	LOT 410 410 DR7 OG WELL
UNITED NATURAL GAS CO O&G ALLEGHENY 2	No	32587	UNITED NATURAL GAS O & G AL 2 OG WELL
WARRANT 3803 03 20	No	658751	WARRANT 3803 03 20 OG WELL
WARRANT 3803 03 20	No	658751	WARRANT 3803 03 20 OG WELL
WARRANT 3803 03 20	No	658751	WARRANT 3803 03 20 OG WELL
JAMES V CAVALIER ET AL (J V CAVALIER 2	No	232553	JAMES V CAVALIER ET AL JV 2 WELL
KERRY MEARS 2	No	541375	KERRY MEARS 2 OG WELL

A J STOREY 1	Yes	670634	A J STOREY 1 OG WELL
MID PENN COAL UNIT B 1H	Yes	762241	MID PENN COAL UNIT B
L A BURKHARDT B1	No	183656	L A BURKHARDT B1 WELL
WT 3402 91	No	163859	WT 3402 91 WELL
WT 3402 91	No	163859	WT 3402 91 WELL
WT 3402 107	No	165057	WT 3402 107 WELL
FINNESSY 12A	No	137157	FINNESSY 12A OG WELL
HOMER CAPOTIS 1	No	39739	HOMER CAPOTIS 1 OG WELL
HOMER CAPOTIS 1	No	39739	HOMER CAPOTIS 1 OG WELL
MORRISON 2	No	548005	MORRISON 2 OG WELL
MORRISON 2	No	548005	MORRISON 2 OG WELL
MORRISON 2	No	548005	MORRISON 2 OG WELL
MORRISON 2	No	548005	MORRISON 2 OG WELL
MORRISON 2	No	548005	MORRISON 2 OG WELL
MORRISON 1	No	548003	MORRISON 1 OG WELL
MORRISON 1	No	548003	MORRISON 1 OG WELL
MORRISON 1	No	548003	MORRISON 1 OG WELL
MORRISON 1	No	548003	MORRISON 1 OG WELL
MORRISON 1	No	548003	MORRISON 1 OG WELL
MORRISON 1	No	548003	MORRISON 1 OG WELL
MORRISON 1	No	548003	MORRISON 1 OG WELL
MORRISON 1	No	548003	MORRISON 1 OG WELL
MORRISON 1	No	548003	MORRISON 1 OG WELL
MORRISON 1	No	548003	MORRISON 1 OG WELL
MORRISON 2	No	548005	MORRISON 2 OG WELL
MORRISON 2	No	548005	MORRISON 2 OG WELL
MORRISON 2	No	548005	MORRISON 2 OG WELL
MORRISON 2	No	548005	MORRISON 2 OG WELL
MORRISON 2	No	548005	MORRISON 2 OG WELL
E E CALHOUN #3 1116	No	229766	E E CALHOUN #3 1116 OG WELL
SHIELDS 1V	Yes	737797	SHIELDS 1V OG WELL
SOLANICK 5H	Yes	734264	SOLANICK WELL PAD
SOLANICK 5H	Yes	734264	SOLANICK WELL PAD
SOLANICK 5H	Yes	734264	SOLANICK WELL PAD
SOLANICK 5H	Yes	734264	SOLANICK WELL PAD
SOLANICK 5H	Yes	734264	SOLANICK WELL PAD
SOLANICK 5H	Yes	734264	SOLANICK WELL PAD
BAKER 5H	Yes	734464	BAKER OG WELL PAD
BAKER 5H	Yes	734464	BAKER OG WELL PAD
BAKER 5H	Yes	734464	BAKER OG WELL PAD
SOLANICK 5H	Yes	734264	SOLANICK WELL PAD
SOLANICK 5H	Yes	734264	SOLANICK WELL PAD
SOLANICK 5H	Yes	734264	SOLANICK WELL PAD

SOLANICK 5H	Yes	734264	SOLANICK WELL PAD
BAKER 1H	Yes	734464	BAKER OG WELL PAD
BAKER 1H	Yes	734464	BAKER OG WELL PAD
BAKER 1H	Yes	734464	BAKER OG WELL PAD
BAKER 1H	Yes	734464	BAKER OG WELL PAD

BAKER 1H	Yes	734464	BAKER OG WELL PAD
SOLANICK 5H	Yes	734264	SOLANICK WELL PAD
SOLANICK 5H	Yes	734264	SOLANICK WELL PAD
SOLANICK 5H	Yes	734264	SOLANICK WELL PAD
		747078	ERICKSON - A
		747078	ERICKSON - A
SICKLER 4H	Yes	736390	SICKLER 1H-6H OG ESCGP
SHASKAS SOUTH 2H	Yes	742235	SHASKAS SOUTH WELL PAD
BAKER NORTH 3H	Yes	745364	BAKER NORTH WELL PAD
BAKER NORTH 3H	Yes	745364	BAKER NORTH WELL PAD
YARASAVAGE 1H	Yes	748852	YARASAVAGE WELL PAD
		752802	MESHOPPEN CREEK WATER LINE
BAKER 4H	Yes	734464	BAKER OG WELL PAD
BAKER 4H	Yes	734464	BAKER OG WELL PAD
BAKER 4H	Yes	734464	BAKER OG WELL PAD
BAKER 4H	Yes	734464	BAKER OG WELL PAD
BAKER 4H	Yes	734464	BAKER OG WELL PAD
BAKER 4H	Yes	734464	BAKER OG WELL PAD
GIANGRIECO A 4H	Yes	753301	GIANGRIECO A WELL PAD
KILE 4H	Yes	745210	KILE WELL PAD OG ESCGP
SHIELDS 1V	Yes	737797	SHIELDS 1V OG WELL
BAKER 1H	Yes	734464	BAKER OG WELL PAD
BAKER 1H	Yes	734464	BAKER OG WELL PAD
BAKER 2H	Yes	734464	BAKER OG WELL PAD
BAKER 3H	Yes	734464	BAKER OG WELL PAD
BAKER 3H	Yes	734464	BAKER OG WELL PAD
BAKER 4H	Yes	734464	BAKER OG WELL PAD
BAKER 4H	Yes	734464	BAKER OG WELL PAD
BAKER 5H	Yes	734464	BAKER OG WELL PAD
BAKER 5H	Yes	734464	BAKER OG WELL PAD
BAKER 6H	Yes	734464	BAKER OG WELL PAD
BAKER 6H	Yes	734464	BAKER OG WELL PAD
BAKER WEST 1H	Yes	743392	BAKER WEST WELL PAD OG ESGP
BAKER WEST 1H	Yes	743392	BAKER WEST WELL PAD OG ESGP
BAKER 4H	Yes	734464	BAKER OG WELL PAD
HENNINGER 1H	Yes	753851	HENNINGER WELL PAD
BAKER WEST 1H	Yes	743392	BAKER WEST WELL PAD OG ESGP

BAKER WEST 1H	Yes	743392	BAKER WEST WELL PAD OG ESGP
BUSH 3H	Yes	760530	BUSH WELL PAD
BUSH 3H	Yes	760530	BUSH WELL PAD
KILE 1H	Yes	745210	KILE WELL PAD OG ESCGP
YARASAVAGE 1H	Yes	748852	YARASAVAGE WELL PAD
YARASAVAGE 1H	Yes	748852	YARASAVAGE WELL PAD
YARASAVAGE 1H	Yes	748852	YARASAVAGE WELL PAD
YARASAVAGE 1H	Yes	748852	YARASAVAGE WELL PAD
YARASAVAGE 1H	Yes	748852	YARASAVAGE WELL PAD
YARASAVAGE 1H	Yes	748852	YARASAVAGE WELL PAD
MAZZARA 1H	Yes	748750	MAZZARA WELL PAD
MAZZARA 1H	Yes	748750	MAZZARA WELL PAD
MAZZARA 1H	Yes	748750	MAZZARA WELL PAD
MAZZARA 1H	Yes	748750	MAZZARA WELL PAD
MAZZARA 1H	Yes	748750	MAZZARA WELL PAD
MAZZARA 1H	Yes	748750	MAZZARA WELL PAD
		745211	YARASAVAGE WELL PAD
		769982	PLUSHANSKI WELL PAD
E P BENDER CC-03C 1H	Yes	755237	E P BENDER WELL PAD
SHASKAS SOUTH 1H	Yes	742235	SHASKAS SOUTH WELL PAD

SHASKAS SOUTH 1H	Yes	742235	SHASKAS SOUTH WELL PAD
SHASKAS SOUTH 1H	Yes	742235	SHASKAS SOUTH WELL PAD
SHASKAS SOUTH 1H	Yes	742235	SHASKAS SOUTH WELL PAD

SHASKAS SOUTH 1H	Yes	742235	SHASKAS SOUTH WELL PAD
SHASKAS SOUTH 1H	Yes	742235	SHASKAS SOUTH WELL PAD
SICKLER 1H	Yes	736390	SICKLER 1H-6H OG ESCGP
SICKLER 4H	Yes	736390	SICKLER 1H-6H OG ESCGP
SICKLER 4H	Yes	736390	SICKLER 1H-6H OG ESCGP
SICKLER 4H	Yes	736390	SICKLER 1H-6H OG ESCGP
FRYSTAK EAST 8H	Yes	755171	FRYSTAK WELL PAD
FRYSTAK EAST 8H	Yes	755171	FRYSTAK WELL PAD
COWFER 1	Yes	715649	COWFER 1 OG WELL
H. KAMMERDIENER 4	No	11857	KAMMERDIENER OG WELL 4
H. KAMMERDIENER 4	No	11857	KAMMERDIENER OG WELL 4
FRANCES R. GRIFFIN UNIT 2	No	41504	FRANCES R GRIFFIN UNIT 2 OG WELL
MURRAY LEVINE 5	No	519629	MURRAY LEVINE 5 OG WELL
LENORA N BEATTY 1	No	233466	LENORA N BEATTY 1 WELL
LENORA N BEATTY 1	No	233466	LENORA N BEATTY 1 WELL
OLGA H WEBER 2	No	544254	OLGA H WEBER 2 OG WELL
NELSON H GUNDY SR 3	No	545810	NELSON H GUNDY SR 3 OG WELL
NELSON H GUNDY SR 3	No	545810	NELSON H GUNDY SR 3 OG WELL
NELSON H GUNDY SR 3	No	545810	NELSON H GUNDY SR 3 OG WELL
M J JACK 1	No	116244	M J JACK 1 WELL

BERT ORR 4	No	611056	BERT ORR 4 OG WELL
BERT ORR 4	No	611056	BERT ORR 4 OG WELL
BERT ORR 4	No	611056	BERT ORR 4 OG WELL
BERT ORR 4	No	611056	BERT ORR 4 OG WELL
BERT ORR 3	No	611051	BERT ORR 3 OG WELL
H P JOHNSTON 2	No	608846	H P JOHNSTON 2 OG WELL
H P JOHNSTON 2	No	608846	H P JOHNSTON 2 OG WELL
ROBERT D HENRY 4	No	633788	ROBERT D HENRY 4 OG WELL
ROBERT D HENRY 4	No	633788	ROBERT D HENRY 4 OG WELL
DAVID E SPENCE 1A	No	119146	DAVID E SPENCE 1A WELL
CARL WALKER & WAYNE D BRAUGHLER ETUX 11	No	654199	CARL WALKER & WAYNE D BRAUGHLER ETUX 11 OG WELL
DAVID E SPENCE 1A	No	119146	DAVID E SPENCE 1A WELL
DAVID E SPENCE 1A	No	119146	DAVID E SPENCE 1A WELL
KATIE C21	No	522880	KATIE C21 OG WELL
KATIE C21	No	522880	KATIE C21 OG WELL
WT 3410 P47	No	528540	WT 3410 P47 OG WELL
WT 3410 P47	No	528540	WT 3410 P47 OG WELL
WT 3410 P47	No	528540	WT 3410 P47 OG WELL
WT 3410 P47	No	528540	WT 3410 P47 OG WELL
WT 3410 P47	No	528540	WT 3410 P47 OG WELL
SCHOFIELD 11 (ERI-31)	No	491061	SCHOFIELD 11 ERI-31 OG WELL
WT 3410 P108	No	533462	WT 3410 P108 OG WELL
WARRANT 3410 P223	No	605208	WARRANT 3410 P223 OG WELL
WARRANT 3410 P223	No	605208	WARRANT 3410 P223 OG WELL
WARRANT 3410 P40	No	604553	WARRANT 3410 P40 OG WELL
WARRANT 3410 P40	No	604553	WARRANT 3410 P40 OG WELL
WARRANT 3773 68	No	607171	WARRANT 3773 68 OG WELL
WARRANT 3410 P57	No	604582	WARRANT 3410 P57 OG WELL
WARRANT 3410 P40	No	604553	WARRANT 3410 P40 OG WELL
WARRANT 3773 66	No	607169	WARRANT 3773 66 OG WELL
WARRANT 3773 58	No	626723	WARRANT 3773 58 OG WELL
WARRANT 3773 58	No	626723	WARRANT 3773 58 OG WELL
WARRANT 3773 109	No	626730	WARRANT 3773 109 OG WELL
WARRANT 3773 113	No	626699	WARRANT 3773 113 OG WELL
WARRANT 3773 114	No	626731	WARRANT 3773 114 OG WELL
WARRANT 3773 115	No	626732	WARRANT 3773 115 OG WELL
WARRANT 3773 1	No	626977	WARRANT 3773 1 OG WELL
WARRANT 3773 2	No	626979	WARRANT 3773 2 OG WELL
WARRANT 3773 5	No	626988	WARRANT 3773 5 OG WELL
WARRANT 3773 6	No	626989	WARRANT 3773 6 OG WELL
WARRANT 3773 13	No	630721	WARRANT 3773 13 OG WELL
WARRANT 3773 14	No	627000	WARRANT 3773 14 OG WELL
WARRANT 3773 15	No	627001	WARRANT 3773 15 OG WELL
WARRANT 3773 18	No	630722	WARRANT 3773 18 OG WELL
WARRANT 3773 1	No	626977	WARRANT 3773 1 OG WELL
WARRANT 3773 2	No	626979	WARRANT 3773 2 OG WELL
WARRANT 3773 5	No	626988	WARRANT 3773 5 OG WELL
WARRANT 3773 6	No	626989	WARRANT 3773 6 OG WELL
WARRANT 3773 13	No	630721	WARRANT 3773 13 OG WELL
WARRANT 3773 14	No	627000	WARRANT 3773 14 OG WELL
WARRANT 3773 15	No	627001	WARRANT 3773 15 OG WELL

WARRANT 3773 18	No	630722	WARRANT 3773 18 OG WELL
WARRANT 3773 5	No	626988	WARRANT 3773 5 OG WELL
WARRANT 3773 1	No	626977	WARRANT 3773 1 OG WELL
WARRANT 3773 2	No	626979	WARRANT 3773 2 OG WELL
WARRANT 3773 3	No	626980	WARRANT 3773 3 OG WELL
WARRANT 3773 4	No	626981	WARRANT 3773 4 OG WELL
WARRANT 3773 5	No	626988	WARRANT 3773 5 OG WELL
WARRANT 3773 1	No	626977	WARRANT 3773 1 OG WELL
WARRANT 3773 2	No	626979	WARRANT 3773 2 OG WELL
WARRANT 3773 3	No	626980	WARRANT 3773 3 OG WELL
WARRANT 3773 4	No	626981	WARRANT 3773 4 OG WELL
WARRANT 3773 13	No	630721	WARRANT 3773 13 OG WELL
WARRANT 3773 18	No	630722	WARRANT 3773 18 OG WELL
WARRANT 3773 1	No	626977	WARRANT 3773 1 OG WELL
WARRANT 3773 2	No	626979	WARRANT 3773 2 OG WELL
WARRANT 3773 3	No	626980	WARRANT 3773 3 OG WELL
WARRANT 3773 4	No	626981	WARRANT 3773 4 OG WELL
WARRANT 3773 5	No	626988	WARRANT 3773 5 OG WELL
WARRANT 3773 6	No	626989	WARRANT 3773 6 OG WELL
WARRANT 3773 7	No	626992	WARRANT 3773 7 OG WELL
WARRANT 3773 8	No	626994	WARRANT 3773 8 OG WELL
WARRANT 3773 9	No	626998	WARRANT 3773 9 OG WELL
WARRANT 3773 13	No	630721	WARRANT 3773 13 OG WELL
WARRANT 3773 14	No	627000	WARRANT 3773 14 OG WELL
WARRANT 3773 15	No	627001	WARRANT 3773 15 OG WELL
WARRANT 3773 16	No	627004	WARRANT 3773 16 OG WELL
WARRANT 3773 17	No	627006	WARRANT 3773 17 OG WELL
WARRANT 3773 18	No	630722	WARRANT 3773 18 OG WELL
WARRANT 3773 19	No	632265	WARRANT 3773 19 OG WELL
WARRANT 3773 20	No	632267	WARRANT 3773 20 OG WELL
WARRANT 3773 21	No	632271	WARRANT 3773 21 OG WELL
WARRANT 3773 63	No	636809	WARRANT 3773 63 OG WELL
WARRANT 3773 67	No	607170	WARRANT 3773 67 OG WELL

MOODY LOT 65 60	No	682575	MOODY LOT 65 60 OG WELL
MOODY LOT 65 60	No	682575	MOODY LOT 65 60 OG WELL
MOODY LOT 65 63	No	682576	MOODY LOT 65 63 OG WELL
POWELL TRACT 344 26	No	681428	POWELL TRACT 344 26 OG WELL
LOT 11 D6	No	682076	LOT 11 D6 OG WELL
LOT 11 D6	No	682076	LOT 11 D6 OG WELL
LOT 11 D6	No	682076	LOT 11 D6 OG WELL
LOT 11 D5	No	682075	LOT 11 D5 OG WELL
LOT 11 D5	No	682075	LOT 11 D5 OG WELL
LOT 11 D4	No	682074	LOT 11 D4 OG WELL
LOT 11 D4	No	682074	LOT 11 D4 OG WELL
LOT 11 D1	No	682069	LOT 11 D1 OG WELL
LOT 11 D1	No	682069	LOT 11 D1 OG WELL
LOT 11 D3	No	682071	LOT 11 D3 OG WELL
LOT 11 D3	No	682071	LOT 11 D3 OG WELL
FOGLE 288	No	683919	FOGLE 288 OG WELL
FOGLE 298	No	683926	FOGLE 298 OG WELL
FOGLE 279	No	683916	FOGLE 279 OG WELL
FOGLE 254	No	683897	FOGLE 254 OG WELL
FOGLE 290	No	683923	FOGLE 290 OG WELL
FOGLE 265	No	683915	FOGLE 265 OG WELL
FOGLE 255	No	683901	FOGLE 255 OG WELL

FOGLE 20	No	683886	FOGLE 20 OG WELL
FOGLE 21	No	683889	FOGLE 21 OG WELL
LOT 11 D15	No	682092	LOT 11 D15 OG WELL
LOT 11 D12	No	682084	LOT 11 D12 OG WELL
LOT 11 D9	No	682081	LOT 11 D9 OG WELL
LOT 11 D7	No	682078	LOT 11 D7 OG WELL
LOT 11 D24	No	682154	LOT 11 D24 OG WELL
MCCAULEY M22	No	696811	MCCAULEY M22 OG WELL
MOODY LOT 65 61	No	657327	MOODY LOT 65 61 OG WELL
POWELL TRACT 344 12	No	692421	POWELL TRACT 344 12 OG WELL
POWELL TRACT 344 12	No	692421	POWELL TRACT 344 12 OG WELL
POWELL TRACT 344 11	No	692418	POWELL TRACT 344 11 OG WELL
POWELL TRACT 344 10	No	692416	POWELL TRACT 344 10 OG WELL
POWELL TRACT 344 9	No	692414	POWELL TRACT 344 9 OG WELL
POWELL TRACT 344 7	No	692341	POWELL TRACT 344 7 OG WELL
POWELL TRACT 344 5	No	692333	POWELL TRACT 344 5 OG WELL
WARRANT 3410 P92	No	604945	WARRANT 3410 P92 OG WELL
WARRANT 5203 KNUPP 40	No	688335	WARRANT 5203 KNUPP 40 OG WELL
WARRANT 5203 KNUPP 41	No	688337	WARRANT 5203 KNUPP 41 OG WELL
WARRANT 5203 KNUPP 49	No	688362	WARRANT 5203 KNUPP 49 OG WELL
WARRANT 5203 KNUPP 50	No	688365	WARRANT 5203 KNUPP 50 OG WELL
WARRANT 5203 KNUPP 42	No	688339	WARRANT 5203 KNUPP 42 OG WELL
WARRANT 5203 KNUPP 39	No	688332	WARRANT 5203 KNUPP 39 OG WELL
WARRANT 5203 KNUPP 36	No	688314	WARRANT 5203 KNUPP 36 OG WELL
WARRANT 5203 KNUPP 30	No	688289	WARRANT 5203 KNUPP 30 OG WELL
WARRANT 5203 KNUPP 20	No	688260	WARRANT 5203 KNUPP 20 OG WELL
EVANS LEASE 1	No	703323	EVANS LEASE 1 OG WELL
FOGLE 21	No	683889	FOGLE 21 OG WELL
HANSON H1	No	695521	HANSON H1 OG WELL
EVANS E6	No	677974	EVANS E6 OG WELL
HANSON H7	No	695535	HANSON H7 OG WELL
HANSON H7	No	695535	HANSON H7 OG WELL
HANSON H7	No	695535	HANSON H7 OG WELL
MATSON FARM M27	No	698491	MATSON FARM M27 OG WELL
MATSON FARM M20	No	698472	MATSON FARM M20 OG WELL
MATSON M18	No	679759	MATSON M18 OG WELL
MATSON M14	No	679757	MATSON M14 OG WELL
MATSON M10	No	679748	MATSON M10 OG WELL
MATSON FARM M22	No	698477	MATSON FARM M22 OG WELL
MATSON FARM M15	No	698467	MATSON FARM M15 OG WELL
MATSON FARM M21	No	698474	MATSON FARM M21 OG WELL
MATSON FARM M25	No	698480	MATSON FARM M25 OG WELL
MATSON FARM M29	No	698493	MATSON FARM M29 OG WELL
MATSON FARM M28	No	698489	MATSON FARM M28 OG WELL
CURTIS LOT 2 L2 2	No	670300	CURTIS LOT 2 L2 2 OG WELL
CURTIS LOT 2 L2 2	No	670300	CURTIS LOT 2 L2 2 OG WELL
WARRANT 5575 24	No	615049	WARRANT 5575 24 OG WELL
COLLINS PINE 7	No	714185	COLLINS PINE 7 OG WELL
BALL LOT MB 17	No	712591	BALL LOT MB 17 OG WELL
BALL LOT 13MB	No	681008	BALL LOT 13MB OG WELL
MATSON FARM M31	No	698496	MATSON FARM M31 OG WELL
HANSON H1	No	695521	HANSON H1 OG WELL
HANSON H1	No	695521	HANSON H1 OG WELL
HANSON H1	No	695521	HANSON H1 OG WELL
HANSON H1	No	695521	HANSON H1 OG WELL
CATALYST 5211 3	No	724212	CATALYST 5211 3 OG WELL
FLYNN FARM 1208	No	727663	FLYNN FARM 1208 OG WELL
DAY WEST 1153	No	726090	DAY WEST 1153 OG WELL
WARRANT 5203 KNUPP 42	No	688339	WARRANT 5203 KNUPP 42 OG WELL

WARRANT 5203 KNUPP 44	No	688345	WARRANT 5203 KNUPP 44 OG WELL
KATIE C7	No	490252	KATIE C7 OG WELL
LITTLEFIELD 1364	No	741154	LITTLEFIELD 1364 OG WELL
LITTLEFIELD 1367	No	741144	LITTLEFIELD 1367 OG WELL
LITTLEFIELD 1361	No	741164	LITTLEFIELD 1361 OG WELL
LITTLEFIELD 1362	No	741140	LITTLEFIELD 1362 OG WELL
LITTLEFIELD 1362	No	741140	LITTLEFIELD 1362 OG WELL
LITTLEFIELD 1363	No	741157	LITTLEFIELD 1363 OG WELL
LITTLEFIELD 1363	No	741157	LITTLEFIELD 1363 OG WELL
LITTLEFIELD 1358	No	741733	LITTLEFIELD 1358 OG WELL
LITTLEFIELD 1358	No	741733	LITTLEFIELD 1358 OG WELL
LITTLEFIELD 1355	No	731064	LITTLEFIELD 1355 OG WELL
LITTLEFIELD 1355	No	731064	LITTLEFIELD 1355 OG WELL
LITTLEFIELD 1354	No	731058	LITTLEFIELD 1354 OG WELL
LITTLEFIELD 1354	No	731058	LITTLEFIELD 1354 OG WELL
LITTLEFIELD 1357	No	731067	LITTLEFIELD 1357 OG WELL
LITTLEFIELD 1357	No	731067	LITTLEFIELD 1357 OG WELL
LITTLEFIELD 1352	No	731045	LITTLEFIELD 1352 OG WELL
LITTLEFIELD 1352	No	731045	LITTLEFIELD 1352 OG WELL
LITTLEFIELD 1353	No	731052	LITTLEFIELD 1353 OG WELL
LITTLEFIELD 1353	No	731052	LITTLEFIELD 1353 OG WELL
LITTLEFIELD 1351	No	731041	LITTLEFIELD 1351 OG WELL
LITTLEFIELD 1351	No	731041	LITTLEFIELD 1351 OG WELL
LITTLEFIELD 1356	No	741159	LITTLEFIELD 1356 OG WELL
LITTLEFIELD 1356	No	741159	LITTLEFIELD 1356 OG WELL
LITTLEFIELD 1360	No	741725	LITTLEFIELD 1360 OG WELL
LITTLEFIELD 1360	No	741725	LITTLEFIELD 1360 OG WELL
LITTLEFIELD 1367	No	741144	LITTLEFIELD 1367 OG WELL
LITTLEFIELD 1364	No	741154	LITTLEFIELD 1364 OG WELL
		743033	LITTLEFIELD ESX
		743033	LITTLEFIELD ESX
		734606	WARRANT 5211 ESX
		734606	WARRANT 5211 ESX
		734606	WARRANT 5211 ESX
		734606	WARRANT 5211 ESX
		734606	WARRANT 5211 ESX
		734606	WARRANT 5211 ESX
KOCJANCIC 1101	No	745472	KOCJANCIC 1101 OG WELL
KOCJANCIC 1101	No	745472	KOCJANCIC 1101 OG WELL
WARRANT 3410 P24	No	604542	WARRANT 3410 P24 OG WELL
WARRANT 3410 P24	No	604542	WARRANT 3410 P24 OG WELL
WT 5211 1475	No	741901	WT 5211 1475 OG WELL
WT 5211 1475	No	741901	WT 5211 1475 OG WELL
WT 5211 1475	No	741901	WT 5211 1475 OG WELL
WT 5211 1475	No	741901	WT 5211 1475 OG WELL
		734606	WARRANT 5211 ESX
		734606	WARRANT 5211 ESX
		734606	WARRANT 5211 ESX
BRENNAN 39	No	668078	BRENNAN 39 OG WELL
		731862	FLYNN FARM DEV ESX
WARRANT 3410 2042	No	743910	WARRANT 3410 2042 OG WELL
WARRANT 3410 2042	No	743910	WARRANT 3410 2042 OG WELL
WARRANT 3410 2042	No	743910	WARRANT 3410 2042 OG WELL
WARRANT 3410 2042	No	743910	WARRANT 3410 2042 OG WELL

WT 5211 1495	No	742054	WT 5211 1495 OG WELL
WARRANT 3410 P40	No	604553	WARRANT 3410 P40 OG WELL
WARRANT 3410 P40	No	604553	WARRANT 3410 P40 OG WELL
WARRANT 3410 P40	No	604553	WARRANT 3410 P40 OG WELL
WARRANT 3410 P40	No	604553	WARRANT 3410 P40 OG WELL
WARRANT 3410 P40	No	604553	WARRANT 3410 P40 OG WELL
WARRANT 3410 P40	No	604553	WARRANT 3410 P40 OG WELL
BRENNAN 2570	No	755201	BRENNAN 2570 OG WELL
BRENNAN 2570	No	755201	BRENNAN 2570 OG WELL
BIALCZAK LEASE 1940	No	756569	BIALCZAK LEASE 1940 OG WELL
BIALCZAK LEASE 1940	No	756569	BIALCZAK LEASE 1940 OG WELL
BIALCZAK LEASE 1940	No	756569	BIALCZAK LEASE 1940 OG WELL
BIALCZAK LEASE 1940	No	756569	BIALCZAK LEASE 1940 OG WELL
FLYNN FARM 2012	No	744683	FLYNN FARM 2012 OG WELL
BACKWARDS L 2839	No	761276	BACKWARDS L 2839 OG WELL
BACKWARDS L 2839	No	761276	BACKWARDS L 2839 OG WELL
WT 3122 PIPELINE CROSSING OF WATERMILL RUN	No	768644	WT 3122 PIPELINE CROSSING OF WATERMILL RUN
BIALCZAK LEASE 1936	No	756556	BIALCZAK LEASE 1936 OG WELL
BIALCZAK LEASE 1936	No	756556	BIALCZAK LEASE 1936 OG WELL
BIALCZAK LEASE 1936	No	756556	BIALCZAK LEASE 1936 OG WELL
BIALCZAK LEASE 1936	No	756556	BIALCZAK LEASE 1936 OG WELL
BIALCZAK LEASE 1936	No	756556	BIALCZAK LEASE 1936 OG WELL
BIALCZAK LEASE 1936	No	756556	BIALCZAK LEASE 1936 OG WELL
LOT 534 2727	No	756217	LOT 534 2727 OG WELL
LOT 534 2727	No	756217	LOT 534 2727 OG WELL
LOT 534 2715	No	756179	LOT 534 2715 OG WELL
MASTERS LEASE 1722	No	766529	MASTERS LEASE 1722 OG WELL
MASTERS LEASE 1722	No	766529	MASTERS LEASE 1722 OG WELL
MASTERS WEST 2979	No	766770	MASTERS WEST ESX
MOODY 67 12	No	659763	MOODY 67 12 OG WELL
MOODY 67 12	No	659763	MOODY 67 12 OG WELL
MOODY 67 11	No	659759	MOODY 67 11 OG WELL
MOODY 67 11	No	659759	MOODY 67 11 OG WELL
MOODY 68 10	No	648427	MOODY 68 10 OG WELL
MOODY 68 10	No	648427	MOODY 68 10 OG WELL
LORENZO LEASE 4401	No	778108	LORENZO LEASE 4401 OG WELL
LORENZO LEASE 4401	No	778108	LORENZO LEASE 4401 OG WELL
NOVOSEL LOT 436 4726	No	784506	NOVOSEL LOT 436 4726 OG WELL
NOVOSEL LOT 436 4726	No	784506	NOVOSEL LOT 436 4726 OG WELL
NOVOSEL LOT 436 4726	No	784506	NOVOSEL LOT 436 4726 OG WELL
LORENZO LEASE 4406	No	777356	LORENZO LEASE 4406 OG WELL
WARRANT 3665 NC 9	No	712577	WARRANT 3665 NC 9 OG WELL
WARRANT 3665 NC 9	No	712577	WARRANT 3665 NC 9 OG WELL

BRENNAN 2570	No	755201	BRENNAN 2570 OG WELL
BRENNAN 2570	No	755201	BRENNAN 2570 OG WELL
BRENNAN 2570	No	755201	BRENNAN 2570 OG WELL
		726414	PUNXSUTAWNEY HUNTING CLUB 36H OG WELL
		726414	PUNXSUTAWNEY HUNTING CLUB 36H OG WELL
		726414	PUNXSUTAWNEY HUNTING CLUB 36H OG WELL
		726414	PUNXSUTAWNEY HUNTING CLUB 36H OG WELL
LOVE UNIT 1	No	638666	LOVE UNIT 1 OG WELL
LOVE UNIT 1	No	638666	LOVE UNIT 1 OG WELL
MECHENBIER UNIT 1	No	690751	MECHENBIER UNIT 1 OG WELL
S A MCKEOWN 2	No	229721	S A MCKEOWN 2 OG WELL
KACZAR 17	No	223155	KACZAR 17 WELL
KACZAR 17	No	223155	KACZAR 17 WELL
BROODER CH14	No	661319	BROODER CH14 OG WELL
SMULLIGAN 1	No	681904	SMULLIGAN 1 OG WELL
SMULLIGAN 1	No	681904	SMULLIGAN 1 OG WELL
BROODER CH60	No	672818	BROODER CH60 OG WELL
BROODER CH61	No	672820	BROODER CH61 OG WELL
HIRSCHFELD H9	No	689918	HIRSCHFELD H9 OG WELL
SMULLIGAN 1	No	681904	SMULLIGAN 1 OG WELL
LEETE CX105	No	676712	LEETE CX105 OG WELL
BROODER CH 59	No	746019	BROODER CH 59 OG WELL
BROODER CH 59	No	746019	BROODER CH 59 OG WELL
BROODER CH 47	No	745999	BROODER CH 47 OG WELL
BROODER CH 47	No	745999	BROODER CH 47 OG WELL
BROODER CH 47	No	745999	BROODER CH 47 OG WELL
BROODER CH 47	No	745999	BROODER CH 47 OG WELL
BROODER CH 93	No	750568	BROODER CH 93 OG WELL
BROODER CH 93	No	750568	BROODER CH 93 OG WELL
BROODER CH 93	No	750568	BROODER CH 93 OG WELL
RAYMOND MILLER 1	No	29067	RAYMOND MILLER 1 OG WELL
BROODER CH 93	No	750568	BROODER CH 93 OG WELL
BROODER CH 93	No	750568	BROODER CH 93 OG WELL
DEVLING CD 10	No	687380	DEVLING CD 10 OG WELL
DEVLING CD 10	No	687380	DEVLING CD 10 OG WELL
DEVLING CD 07	No	687376	DEVLING CD 07 OG WELL
DEVLING CD 07	No	687376	DEVLING CD 07 OG WELL
YOUNG 18	No	603774	YOUNG 18 OG WELL
YOUNG 17	No	603773	YOUNG 17 OG WELL
BROODER CH 8	No	629071	BROODER CH 8 OG WELL
BROODER CH 8	No	629071	BROODER CH 8 OG WELL
BROODER CH 8	No	629071	BROODER CH 8 OG WELL
BROODER CH 9	No	629072	BROODER CH 9 OG WELL
BROODER CH 9	No	629072	BROODER CH 9 OG WELL
BROODER CH 9	No	629072	BROODER CH 9 OG WELL
BROODER CH 9	No	629072	BROODER CH 9 OG WELL
BROODER CH 9	No	629072	BROODER CH 9 OG WELL
BROODER CH 9	No	629072	BROODER CH 9 OG WELL
BROODER CH 9	No	629072	BROODER CH 9 OG WELL
W E MEGGS 1	No	484200	W E MEGGS 1 OG WELL
THOMAS ROBINSON 1	No	459674	THOMAS ROBINSON 1 Well
THOMAS ROBINSON 2	No	459675	THOMAS ROBINSON 2 Well
CHARLES HETRICK ET UX 4	No	606819	CHARLES HETRICK ET UX 4 OG WELL
CHARLES HETRICK ET UX 4	No	606819	CHARLES HETRICK ET UX 4 OG WELL
CHARLES HETRICK ET UX 4	No	606819	CHARLES HETRICK ET UX 4 OG WELL
HARBORCREEK TWP 1	No	36386	HARBORCREEK TWP 1 OG WELL

VIOLET E YOUNGBERG 1	No	679101	VIOLET E YOUNGBERG 1 OG WELL
VIOLET E YOUNGBERG 1	No	679101	VIOLET E YOUNGBERG 1 OG WELL
VIOLET E YOUNGBERG 1	No	679101	VIOLET E YOUNGBERG 1 OG WELL
JOHNSON D 1	No	707775	JOHNSON D 1 OG WELL
METZGAR 9	No	757334	METZGAR 9 OG WELL
METZGAR 9	No	757334	METZGAR 9 OG WELL
METZGAR 9	No	757334	METZGAR 9 OG WELL
METZGAR 9	No	757334	METZGAR 9 OG WELL
METZGAR 9	No	757334	METZGAR 9 OG WELL
METZGAR 9	No	757334	METZGAR 9 OG WELL
METZGAR 5	No	751084	METZGAR 5 OG WELL
METZGAR 5	No	751084	METZGAR 5 OG WELL
CHURCH LEASE CHURCH 4	No	773914	CHURCH LEASE CHURCH 4 OG WELL
CHURCH LEASE CHURCH 4	No	773914	CHURCH LEASE CHURCH 4 OG WELL
ZIMMERMAN LEASE ZIMM 9	No	774675	ZIMMERMAN LEASE ZIMM 9 OG WELL
ZIMMERMAN LEASE ZIMM 9	No	774675	ZIMMERMAN LEASE ZIMM 9 OG WELL
ROBERT ANDERSON 1B	No	36413	ROBERT ANDERSON 1B OG WELL
SULLIVAN 1	Yes	694577	SULLIVAN 1 OG WELL
SULLIVAN 1	Yes	694577	SULLIVAN 1 OG WELL
CHANCELLOR 626893 1	Yes	704495	CHANCELLOR BRA OG WELL PAD
VARGSON 1H	Yes	706158	VARGSON OG WELL PAD
VANNOY 627109 3	Yes	712876	VANNOY OG WELL PAD
OTTEN 626935 1H	Yes	713476	OTTEN 626935 1H OG WELL
JENNINGS 627527 1	No	715901	JENNINGS 627527 1 OG WELL PAD
VANNOY 627108 2	Yes	712876	VANNOY OG WELL PAD
VANNOY 627108 2	Yes	712876	VANNOY OG WELL PAD
VANNOY 627108 2	Yes	712876	VANNOY OG WELL PAD
VANNOY 627109 3	Yes	712876	VANNOY OG WELL PAD
VANNOY 627109 3	Yes	712876	VANNOY OG WELL PAD
VANNOY 627108 2	Yes	712876	VANNOY OG WELL PAD
VANNOY 627108 2	Yes	712876	VANNOY OG WELL PAD
WELLES 1 3H	Yes	815197	WELLES 1 LOCATION OG ESGP
WELLES 1 5H	Yes	815197	WELLES 1 LOCATION OG ESGP
EILEEN 2H	Yes	782889	EILEEN LOCATION
STROM 627235 1H	Yes	714884	STROM 627235 1H OG WELL
CLAUDIA 1H	Yes	784496	CLAUDIA OG WELL PAD
CLAUDIA 4H	Yes	784496	CLAUDIA OG WELL PAD
VARGSON 627018 2	Yes	706158	VARGSON OG WELL PAD
VARGSON 627018 2	Yes	706158	VARGSON OG WELL PAD
ROBSON 627528 1	No	716805	ROBSON 627528 1 OG WELL PAD
BERWIND CORPORATION NO5 627661	Yes	721699	BERWIND CORPORATION NO5 627661 OG WELL PAD
BONNIE 2H	Yes	721610	BONNIE/DOSS BRA OG WELL PAD
FITZSIMMONS 5H	Yes	747219	FITZSIMMONS LOCATION OG ESCGP
FITZSIMMONS 5H	Yes	747219	FITZSIMMONS LOCATION OG ESCGP
FITZSIMMONS 5H	Yes	747219	FITZSIMMONS LOCATION OG ESCGP
FITZSIMMONS 5H	Yes	747219	FITZSIMMONS LOCATION OG ESCGP
FARR 627486 2H	Yes	766337	FARR LOCATION

MARTIN 2H	Yes	723631	MARTIN 1H-6H
MARTIN 2H	Yes	723631	MARTIN 1H-6H
MARTIN 2H	Yes	723631	MARTIN 1H-6H
MARTIN 2H	Yes	723631	MARTIN 1H-6H
MILLER 627489 2H	Yes	782995	MILLER LOCATION
MILLER 627489 2H	Yes	782995	MILLER LOCATION
VANNOY 627109 3	Yes	712876	VANNOY OG WELL PAD
VANNOY 627108 2	Yes	712876	VANNOY OG WELL PAD
VANNOY 627108 2	Yes	712876	VANNOY OG WELL PAD
VANNOY 627109 3	Yes	712876	VANNOY OG WELL PAD
VANNOY 627109 3	Yes	712876	VANNOY OG WELL PAD
MARTIN 2H	Yes	723631	MARTIN 1H-6H
DOSS 2H	Yes	721604	DOSS BRA OG WELL PAD
ISBELL 5H	Yes	809349	ISBELL LOCATION OG ESCGP
JUDD 627233 5H	Yes	726171	JUDD 1H-6H OG ESCGP
JUDD 627233 5H	Yes	726171	JUDD 1H-6H OG ESCGP
CAPPUCCI 2H	Yes	728085	CAPPUCCI WYO OG WELL PAD
HARRY 5H	Yes	784197	HARRY LOCATION OG ESCGP
READINGER 4H	Yes	723644	READINGER 1H-6H
MILLER 627489 2H	Yes	782995	MILLER LOCATION
MILLER 627489 2H	Yes	782995	MILLER LOCATION
LIONETTI 5H	Yes	726254	LIONETTI BRA OG WELL PAD
LIONETTI 5H	Yes	726254	LIONETTI BRA OG WELL PAD
JAMES BARRETT 1H	Yes	765940	JAMES BARRETT LOCATION OG ESCGP
		727106	DOSS WI
		727106	DOSS WI
DOSS 5H	Yes	721604	DOSS BRA OG WELL PAD
		789318	ROSALIE LOCATION OG ESCGP
SOLOWIEJ 1H	Yes	726297	SOLOWIEJ 1H-6H LOCATION OG ESCGP
SOLOWIEJ 1H	Yes	726297	SOLOWIEJ 1H-6H LOCATION OG ESCGP
SOLOWIEJ 1H	Yes	726297	SOLOWIEJ 1H-6H LOCATION OG ESCGP
WELLES 4 2H	Yes	725830	WELLES 4 & 5 OG WELL PAD ESX
WELLES 4 2H	Yes	725830	WELLES 4 & 5 OG WELL PAD ESX
WELLES 4 2H	Yes	725830	WELLES 4 & 5 OG WELL PAD ESX
WELLES 4 2H	Yes	725830	WELLES 4 & 5 OG WELL PAD ESX
FITZSIMMONS 2H	Yes	747219	FITZSIMMONS LOCATION OG ESCGP
FITZSIMMONS 2H	Yes	747219	FITZSIMMONS LOCATION OG ESCGP
		730264	THEM 1H-6H
HARRY 5H	Yes	784197	HARRY LOCATION OG ESCGP
HARRY 5H	Yes	784197	HARRY LOCATION OG ESCGP
HARRY 5H	Yes	784197	HARRY LOCATION OG ESCGP
HARRY 5H	Yes	784197	HARRY LOCATION OG ESCGP
CLAUDIA 2H	Yes	784496	CLAUDIA OG WELL PAD
CLAUDIA 2H	Yes	784496	CLAUDIA OG WELL PAD
CLAUDIA 2H	Yes	784496	CLAUDIA OG WELL PAD
CLAUDIA 2H	Yes	784496	CLAUDIA OG WELL PAD
VEREX 2H	Yes	735263	VEREX GATHERING LINE
MASSO 2H	Yes	727011	MASSO 1H-6H
MCGAVIN 4H	Yes	729729	MCGAVIN WELL PAD
POPIVCHAK 5H	Yes	726315	POPIVCHAK 4H-6H
		730675	MCCONNELL 1H-6H
		730675	MCCONNELL 1H-6H
OTTEN 626935 1H	Yes	713476	OTTEN 626935 1H OG WELL
		732608	TREAT 1H-6H OG ESCGP
YODER 2H	Yes	731599	YODER 1H-3H OG WELL PAD
		728903	ELEVATION 1H-6H OG ESCGP
		728903	ELEVATION 1H-6H OG ESCGP
		728903	ELEVATION 1H-6H OG ESCGP
		728903	ELEVATION 1H-6H OG ESCGP

		728903	ELEVATION 1H-6H OG ESCGP
		728903	ELEVATION 1H-6H OG ESCGP
EVANCHICK 627146 2H	Yes	703989	EVANCHICK BRA OG WELL PAD
ALTON 2H	Yes	729715	ALTON 1H-6H OG ESCGP
PLYMOUTH 5H	Yes	728901	PLYMOUTH 1H-6H
MATT WILL FARMS 2H	Yes	732872	MATT WILL FARMS 5H OG WELL
YODER 2H	Yes	731599	YODER 1H-3H OG WELL PAD
YODER 2H	Yes	731599	YODER 1H-3H OG WELL PAD
YODER 2H	Yes	731599	YODER 1H-3H OG WELL PAD
YODER 2H	Yes	731599	YODER 1H-3H OG WELL PAD
EVANCHICK 627146 2H	Yes	703989	EVANCHICK BRA OG WELL PAD
OTTEN 626935 1H	Yes	713476	OTTEN 626935 1H OG WELL
YODER 2H	Yes	731599	YODER 1H-3H OG WELL PAD
YODER 2H	Yes	731599	YODER 1H-3H OG WELL PAD
JACK 1H	Yes	732600	JACK 1H-6H OG ESCGP
REDMOND 5H	Yes	734666	REDMOND 1H-6H
AMBURKE 2H	Yes	729898	AMBURKE 1H-6H OG ESCGP
AMBURKE 2H	Yes	729898	AMBURKE 1H-6H OG ESCGP
DUANE 2H	Yes	731604	DUANE 1H-6H OG ESCGP
FRED 2H	Yes	731826	FRED 1H-6H OG ESCGP
		728903	ELEVATION 1H-6H OG ESCGP
		728903	ELEVATION 1H-6H OG ESCGP
		728903	ELEVATION 1H-6H OG ESCGP
		728903	ELEVATION 1H-6H OG ESCGP
		728903	ELEVATION 1H-6H OG ESCGP
		728903	ELEVATION 1H-6H OG ESCGP
WYGRALA 2H	Yes	733866	WYGRALA WELL SITE OG ESCGP
HOTTENSTEIN 5H	Yes	736733	HOTTENSTEIN 1H-6H OG ESCGP
HOTTENSTEIN 5H	Yes	736733	HOTTENSTEIN 1H-6H OG ESCGP
FRED 2H	Yes	731826	FRED 1H-6H OG ESCGP
EILEEN 2H	Yes	782889	EILEEN LOCATION
CRANRUN 2H	Yes	734465	CRANRUN 1H-6H PETTY 1H-6H OG WELL PAD ESGP
CRANRUN 2H	Yes	734465	CRANRUN 1H-6H PETTY 1H-6H OG WELL PAD ESGP
YODER 2H	Yes	731599	YODER 1H-3H OG WELL PAD
YODER 2H	Yes	731599	YODER 1H-3H OG WELL PAD
FLASH 2H	Yes	733589	FLASH 1H-6H OG ESCGP
TALL MAPLES 4H	Yes	739329	SU-46 TALL MAPLES WELL PAD OG ESGP
MATT 2H	Yes	738364	MATT 1H-6H
RAIN 5H	Yes	738509	RAIN 4H-6H
RAIN 5H	Yes	738509	RAIN 4H-6H
MCGRAW 2H	Yes	732718	MCGRAW 1H-6H OG ESCGP
JOANCLARK 1H	Yes	737085	JOANCLARK 1H-6H OG ESCGP
AMBURKE 5H	Yes	729898	AMBURKE 1H-6H OG ESCGP
AMBURKE 5H	Yes	729898	AMBURKE 1H-6H OG ESCGP
MCGRAW 2H	Yes	732718	MCGRAW 1H-6H OG ESCGP
MCGRAW 2H	Yes	732718	MCGRAW 1H-6H OG ESCGP
MOWRY 2 5H	Yes	724658	MOWRY 1H-6H
KOROMLAN 1H	Yes	729742	KOROMLAN 1H-6H OG ESCGP
KOROMLAN 1H	Yes	729742	KOROMLAN 1H-6H OG ESCGP
KOROMLAN 1H	Yes	729742	KOROMLAN 1H-6H OG ESCGP

KOROMLAN 1H	Yes	729742	KOROMLAN 1H-6H OG ESCGP
ROEBER 5H	Yes	740186	ROEBER OG ESGP
JOSEPH POWERS 5H	Yes	730785	JOSEPH POWERS PAD#A AND FRAC POND ESCGP-EXPEDITED
JOSEPH POWERS 5H	Yes	730785	JOSEPH POWERS PAD#A AND FRAC POND ESCGP-EXPEDITED
JOSEPH POWERS 5H	Yes	730785	JOSEPH POWERS PAD#A AND FRAC POND ESCGP-EXPEDITED
JOSEPH POWERS 5H	Yes	730785	JOSEPH POWERS PAD#A AND FRAC POND ESCGP-EXPEDITED
NORTON 5H	Yes	739327	NORTON 1H-6H OG ESCGP
BLUEGRASS 1H	Yes	735913	BLUEGRASS 1H-6H OG ESCGP
WARREN 1H	Yes	736725	WARREN 1H-6H
ANGIE 2H	Yes	729511	ANGIE 1H-6H OG ESCGP
ANGIE 2H	Yes	729511	ANGIE 1H-6H OG ESCGP
MCGAVIN 1H	Yes	729729	MCGAVIN WELL PAD
JACK 5H	Yes	732600	JACK 1H-6H OG ESCGP
EVERBREEZE 2H	Yes	730136	EVERBREEZE 1H-6H OG ESCGP
EVERBREEZE 2H	Yes	730136	EVERBREEZE 1H-6H OG ESCGP
EVERBREEZE 2H	Yes	730136	EVERBREEZE 1H-6H OG ESCGP
EVERBREEZE 5H	Yes	730136	EVERBREEZE 1H-6H OG ESCGP
EVERBREEZE 5H	Yes	730136	EVERBREEZE 1H-6H OG ESCGP
EVERBREEZE 5H	Yes	730136	EVERBREEZE 1H-6H OG ESCGP
TAYLOR N 1H	Yes	740554	TAYLOR
TAYLOR N 1H	Yes	740554	TAYLOR
BOYANOWSKI 2H	Yes	735546	BOYANOWSKI WELL SITE OG ESCGP
WARREN 1H	Yes	736725	WARREN 1H-6H
RICH 5H	Yes	732500	RICH 1H-6H
MARBAKER 1H	Yes	728285	MARBAKER 1H-6H
GRANT 5H	Yes	739386	GRANT 1H-6H OG ESCGP
REDLING 627529 1	Yes	717369	REDLING 627529 1 OG WELL
ATGAS 2H	Yes	737673	ATGAS 1H-6H OG ESCGP
ATGAS 2H	Yes	737673	ATGAS 1H-6H OG ESCGP
ATGAS 2H	Yes	737673	ATGAS 1H-6H OG ESCGP
ATGAS 2H	Yes	737673	ATGAS 1H-6H OG ESCGP
EDF 1 H	Yes	732498	EDF 1H-6H OG ESCGP
DAVE 2H	Yes	735709	DAVE 1H-6H OG ESCGP
DAVE 2H	Yes	735709	DAVE 1H-6H OG ESCGP
DAVE 2H	Yes	735709	DAVE 1H-6H OG ESCGP
DAVE 2H	Yes	735709	DAVE 1H-6H OG ESCGP
DAVE 2H	Yes	735709	DAVE 1H-6H OG ESCGP
DAVE 2H	Yes	735709	DAVE 1H-6H OG ESCGP
JOYCE ROAD SE 1H	Yes	743833	JOYCE ROAD LOCATION OG ESCGP
JOYCE ROAD SE 1H	Yes	743833	JOYCE ROAD LOCATION OG ESCGP
DAVE 5H	Yes	735709	DAVE 1H-6H OG ESCGP
DAVE 5H	Yes	735709	DAVE 1H-6H OG ESCGP
DELIMA 5H	Yes	734746	DELIMA 1H-6H OG ESCGP
TALL MAPLES 5H	Yes	739329	SU-46 TALL MAPLES WELL PAD OG ESGP
BENSPOND 5H	Yes	737088	BENSPOND 1H-6H OG ESCGP
		728903	ELEVATION 1H-6H OG ESCGP
		728903	ELEVATION 1H-6H OG ESCGP
		728903	ELEVATION 1H-6H OG ESCGP
HANNAN 1H	Yes	766971	HANNAN LOCATION OG ESCGP
JOSEPH POWERS 1H	Yes	730785	JOSEPH POWERS PAD#A AND FRAC POND ESCGP-EXPEDITED
		739926	GUSTIN WI
		739926	GUSTIN WI
		728428	LUNDY 1H-6H OG ESCGP
		728428	LUNDY 1H-6H OG ESCGP
		728428	LUNDY 1H-6H OG ESCGP
		728428	LUNDY 1H-6H OG ESCGP

		728428	LUNDY 1H-6H OG ESCGP
		728428	LUNDY 1H-6H OG ESCGP
		728428	LUNDY 1H-6H OG ESCGP
CLAUDIA 2H	Yes	784496	CLAUDIA OG WELL PAD
CLAUDIA 2H	Yes	784496	CLAUDIA OG WELL PAD
CLAUDIA 2H	Yes	784496	CLAUDIA OG WELL PAD
CLAUDIA 2H	Yes	784496	CLAUDIA OG WELL PAD
DAVE 2H	Yes	735709	DAVE 1H-6H OG ESCGP
DAVE 2H	Yes	735709	DAVE 1H-6H OG ESCGP
DAVE 2H	Yes	735709	DAVE 1H-6H OG ESCGP
DAVE 2H	Yes	735709	DAVE 1H-6H OG ESCGP
DAVE 2H	Yes	735709	DAVE 1H-6H OG ESCGP
M & M ESTATES 5H	Yes	740588	M & M ESTATES 1H-6H OG ESCGP
M & M ESTATES 5H	Yes	740588	M & M ESTATES 1H-6H OG ESCGP
JOHN BARRETT 627210 2H	Yes	713973	JOHN BARRETT BRA OG WELL PAD
HERSHBERGER 2H	Yes	720942	HERSHBERGER BRA OG WELL PAD
HERSHBERGER 2H	Yes	720942	HERSHBERGER BRA OG WELL PAD
HERSHBERGER 5H	Yes	720942	HERSHBERGER BRA OG WELL PAD
HERSHBERGER 5H	Yes	720942	HERSHBERGER BRA OG WELL PAD
WHITE 627453 2H	Yes	715760	WHITE OG WELL PAD
WHITE 627453 2H	Yes	715760	WHITE OG WELL PAD
WHITE 627453 2H	Yes	715760	WHITE OG WELL PAD
WHITE 627453 2H	Yes	715760	WHITE OG WELL PAD
WHITE 627456 5H	Yes	715760	WHITE OG WELL PAD
RYLEE 3H	Yes	733057	RYLEE 1H-6H & KIPAR 1H-6H OG WELL PAD ESX
DELHAGEN N SUS 2H	Yes	737652	DELHAGEN 4H-6H OG ESCGP
WARREN 1H	Yes	736725	WARREN 1H-6H
		748069	SALSMAN FRESHWATER PIPELINE
		748069	SALSMAN FRESHWATER PIPELINE
FRED 2H	Yes	731826	FRED 1H-6H OG ESCGP
CONNELL SUL 2H	Yes	735669	CONNELL 1H-6H OG ESCGP
CONNELL SUL 2H	Yes	735669	CONNELL 1H-6H OG ESCGP
STROPE 2H	Yes	736740	STROPE 1H-6H
WELLES 1 3H	Yes	815197	WELLES 1 LOCATION OG ESGP
MOODY BRA 2H	Yes	747214	MOODY LOCATION
YVONNE S SUS 1H	Yes	738621	YVONNE 1H-6H
JOANCLARK 1H	Yes	737085	JOANCLARK 1H-6H OG ESCGP
HERSHBERGER 2H	Yes	720942	HERSHBERGER BRA OG WELL PAD
BURNS BRA 2H	Yes	749849	BURNS LOCATION OG ESCGP
PINE OAKS 6H	Yes	716035	PINE OAKS 627027 8H OG WELL
PINE OAKS 6H	Yes	716035	PINE OAKS 627027 8H OG WELL
ARCH POT 5H	Yes	749102	ARCH LOCATION OG ESCGP
ARCH POT 5H	Yes	749102	ARCH LOCATION OG ESCGP
ARCH POT 5H	Yes	749102	ARCH LOCATION OG ESCGP
LOMISON INC BRA 5H	Yes	748123	LOMISON INC LOCATION OG ESCGP

LOMISON INC BRA 5H	Yes	748123	LOMISON INC LOCATION OG ESCGP
LOMISON INC BRA 5H	Yes	748123	LOMISON INC LOCATION OG ESCGP
LOMISON INC BRA 5H	Yes	748123	LOMISON INC LOCATION OG ESCGP
LOMISON INC BRA 5H	Yes	748123	LOMISON INC LOCATION OG ESCGP
LOMISON INC BRA 5H	Yes	748123	LOMISON INC LOCATION OG ESCGP
ALKAN S BRA 2H	Yes	754147	ALKAN LOCATION OG ESCGP
BONNIE 2H	Yes	721610	BONNIE/DOSS BRA OG WELL PAD
BONNIE 2H	Yes	721610	BONNIE/DOSS BRA OG WELL PAD
MESSERSMITH S BRA 1H	Yes	756510	MESSERSMITH OG WELL PAD ESGP
DELIMA 1H	Yes	734746	DELIMA 1H-6H OG ESCGP
DELIMA 1H	Yes	734746	DELIMA 1H-6H OG ESCGP
DELIMA 1H	Yes	734746	DELIMA 1H-6H OG ESCGP
ATGAS 2H	Yes	737673	ATGAS 1H-6H OG ESCGP
ATGAS 2H	Yes	737673	ATGAS 1H-6H OG ESCGP
MAD DOG BRA 2H	Yes	750816	MAD DOG LOCATION OG ESCGP
MAD DOG BRA 2H	Yes	750816	MAD DOG LOCATION OG ESCGP
MAD DOG BRA 2H	Yes	750816	MAD DOG LOCATION OG ESCGP
MORSE 5H	Yes	730680	MORSE 1H-6H
MORSE 5H	Yes	730680	MORSE 1H-6H
MORSE 5H	Yes	730680	MORSE 1H-6H
EDGER BRA 5H	Yes	755308	EDGER LOCATION OG ESCGP
EDGER BRA 5H	Yes	755308	EDGER LOCATION OG ESCGP
EDGER BRA 5H	Yes	755308	EDGER LOCATION OG ESCGP
EDGER BRA 5H	Yes	755308	EDGER LOCATION OG ESCGP
EDGER BRA 5H	Yes	755308	EDGER LOCATION OG ESCGP
EDGER BRA 5H	Yes	755308	EDGER LOCATION OG ESCGP
ROUNDTOP 2H	Yes	736355	ROUNDTOP 1H-6H
ROUNDTOP 2H	Yes	736355	ROUNDTOP 1H-6H
ROUNDTOP 2H	Yes	736355	ROUNDTOP 1H-6H

ROUNDTOP 2H	Yes	736355	ROUNDTOP 1H-6H
WELLES 2 2H	Yes	721118	WELLES 2 OG WELL PAD
WELLES 2 2H	Yes	721118	WELLES 2 OG WELL PAD
WELLES 2 2H	Yes	721118	WELLES 2 OG WELL PAD
WELLES 2 2H	Yes	721118	WELLES 2 OG WELL PAD
WELLES 2 2H	Yes	721118	WELLES 2 OG WELL PAD
WELLES 2 2H	Yes	721118	WELLES 2 OG WELL PAD
SMURKOSKI S WYO 2H	Yes	752932	SMURKOSKI LOCATION
LAMBS FARM BRA 4H	Yes	749332	LAMBS FARM LOCATION
WARD 627412 2H	Yes	723642	BRAD 14 WARD OG ESGP
AIKENS 2H	Yes	736349	AIKENS OG WELL PAD
AIKENS 2H	Yes	736349	AIKENS OG WELL PAD
HORST 6H	Yes	787507	HORST 1H-6H OG ESCGP
GEORGE WYO 5H	Yes	734920	GEORGE 1H-6H OG ESCGP
GEORGE WYO 5H	Yes	734920	GEORGE 1H-6H OG ESCGP
GEORGE WYO 5H	Yes	734920	GEORGE 1H-6H OG ESCGP
TUFANO BRA 5H	Yes	764432	TUFANO LOCATION
		764432	TUFANO LOCATION
SHARIDAN BRA 3H	Yes	755304	SHARIDAN OG ESGP
MCGROARTY S BRA 2H	Yes	751851	MCGROARTY LOCATION
MCGROARTY S BRA 2H	Yes	751851	MCGROARTY LOCATION
MCGROARTY S BRA 2H	Yes	751851	MCGROARTY LOCATION
MCGROARTY S BRA 2H	Yes	751851	MCGROARTY LOCATION
MCGROARTY S BRA 2H	Yes	751851	MCGROARTY LOCATION
MCGROARTY S BRA 2H	Yes	751851	MCGROARTY LOCATION
CHERRYMILLS SE SUL 1H	Yes	763049	CHERRYMILLS LOCATION OG ESCGP
		743833	JOYCE ROAD LOCATION OG ESCGP
		758981	MAGGIE OG WELL PAD ESX
BALTZLEY 3H	Yes	738953	BALTZLEY 1H-6H OG ESCGP

BALTZLEY 3H	Yes	738953	BALTZLEY 1H-6H OG ESCGP

BALTZLEY 3H	Yes	738953	BALTZLEY 1H-6H OG ESCGP
BEECH FLATS 2H	Yes	743089	BEECH FLATS LOCATION OG ESCGP

KIRKWOOD BEA 8H	Yes	761583	KIRKWOOD PAD ESCGP-EXPEDITED

KIRKWOOD BEA 8H	Yes	761583	KIRKWOOD PAD ESCGP-EXPEDITED
LOPATOFSKY WYO 1H	Yes	735180	LOPATOFSKY 1H-3H OG ESCGP
VERA 2H	Yes	736513	VERA 1H-6H
HART BRA 2H	Yes	760729	HART OG WELL PAD ESGP
HART BRA 2H	Yes	760729	HART OG WELL PAD ESGP

JAMES HEROLD B GRE 3H	Yes	756938	JAMES HEROLD B GRE OG WELL PAD
WELLES 3 2H	Yes	815257	WELLES 3 LOCATION OG ESGP
WELLES 3 2H	Yes	815257	WELLES 3 LOCATION OG ESGP
WELLES 5 6H	Yes	725830	WELLES 4 & 5 OG WELL PAD ESX
WELLES 5 6H	Yes	725830	WELLES 4 & 5 OG WELL PAD ESX
WELLES 5 6H	Yes	725830	WELLES 4 & 5 OG WELL PAD ESX
WELLES 4 2H	Yes	725830	WELLES 4 & 5 OG WELL PAD ESX
WELLES 4 2H	Yes	725830	WELLES 4 & 5 OG WELL PAD ESX
IH S BRA 2H	Yes	744945	IH LOCATION OG ESCGP

PGC WEST BEA 3H	Yes	765984	PGC WEST PAD ESCGP-EXPEDITED
BARTHOLOMEW BRA 5H	Yes	754224	BARTHOLOMEW LOCATION OG ESCGP
BARTHOLOMEW BRA 5H	Yes	754224	BARTHOLOMEW LOCATION OG ESCGP
BARTHOLOMEW BRA 5H	Yes	754224	BARTHOLOMEW LOCATION OG ESCGP

STORMS 5H	Yes	723939	STORMS 2H OG WELL
		730805	JOHNSON 1H-6H OG ESCGP
		730805	JOHNSON 1H-6H OG ESCGP
		730805	JOHNSON 1H-6H OG ESCGP
VERA S 6H	Yes	736513	VERA 1H-6H
JOANCLARK 1H	Yes	737085	JOANCLARK 1H-6H OG ESCGP
JOANCLARK 2H	Yes	737085	JOANCLARK 1H-6H OG ESCGP
JOANCLARK 5H	Yes	737085	JOANCLARK 1H-6H OG ESCGP
REXFORD 2H	Yes	730685	REXFORD 1H-6H
CDJ BRA 1H	Yes	762996	CDJ LOCATION OG ESCGP
CDJ BRA 1H	Yes	762996	CDJ LOCATION OG ESCGP
CDJ BRA 1H	Yes	762996	CDJ LOCATION OG ESCGP
CDJ BRA 1H	Yes	762996	CDJ LOCATION OG ESCGP
CDJ BRA 1H	Yes	762996	CDJ LOCATION OG ESCGP
SHIRLEY 2H	Yes	788409	SHIRLEY LOCATION OG ESCGP
SHIRLEY 2H	Yes	788409	SHIRLEY LOCATION OG ESCGP
DAN ELLIS 3H	Yes	786710	DAN ELLIS LOCATION OG ESCGP
DAN ELLIS 3H	Yes	786710	DAN ELLIS LOCATION OG ESCGP
DAN ELLIS 3H	Yes	786710	DAN ELLIS LOCATION OG ESCGP
THEM 2H	Yes	730264	THEM 1H-6H
THEM 2H	Yes	730264	THEM 1H-6H
		781318	N MARCELLUS FERRIS/FRANCLAIRE-PARYS WI TEMP WATERLINE
EPSILON MJ BARLOW 1	Yes	705168	MJ BARLOW SUS OG WELL PAD
EPSILON J BOWEN 1V	Yes	716729	EPSILON J BOWEN 1V OG WELL
RAINBOW S BRA 2H	Yes	759052	RAINBOW LOCATION OG ESCGP

RAINBOW S BRA 2H	Yes	759052	RAINBOW LOCATION OG ESCGP
DPH S WYO 5H	Yes	745799	DPH LOCATION OG ESCGP
DPH S WYO 5H	Yes	745799	DPH LOCATION OG ESCGP
DPH S WYO 5H	Yes	745799	DPH LOCATION OG ESCGP
SIVERS BRA 4H	Yes	728642	SIVERS 1H-6H
SIVERS BRA 4H	Yes	728642	SIVERS 1H-6H
CARR S BRA 2H	Yes	764972	CARR LOCATION OG ESCGP
CARR S BRA 2H	Yes	764972	CARR LOCATION OG ESCGP
DPH NW WYO 4H	Yes	745799	DPH LOCATION OG ESCGP
DPH NW WYO 4H	Yes	745799	DPH LOCATION OG ESCGP
ODOWD S SUS 3H	Yes	772470	ODOWD LOCATION
RAINBOW S BRA 2H	Yes	759052	RAINBOW LOCATION OG ESCGP
RAINBOW S BRA 2H	Yes	759052	RAINBOW LOCATION OG ESCGP
RAINBOW S BRA 2H	Yes	759052	RAINBOW LOCATION OG ESCGP
RAINBOW S BRA 2H	Yes	759052	RAINBOW LOCATION OG ESCGP
HARRY BRA 1H	Yes	784197	HARRY LOCATION OG ESCGP
HARRY BRA 1H	Yes	784197	HARRY LOCATION OG ESCGP
HARRY BRA 1H	Yes	784197	HARRY LOCATION OG ESCGP
		755547	CODY PAD ESCGP-EXPEDITED
		755547	CODY PAD ESCGP-EXPEDITED
		727968	CHAMPION PROCESSING PAD A ESCGP-EXPEDITED
		727968	CHAMPION PROCESSING PAD A ESCGP-EXPEDITED
		743703	J HEROLD PAD #A ESCGP-EXPEDITED
		743703	J HEROLD PAD #A ESCGP-EXPEDITED
		743703	J HEROLD PAD #A ESCGP-EXPEDITED
		743703	J HEROLD PAD #A ESCGP-EXPEDITED
FOLTA S BRA 3H	Yes	738950	FOLTA 1H-6H OG ESCGP
FOLTA S BRA 3H	Yes	738950	FOLTA 1H-6H OG ESCGP
FOLTA S BRA 3H	Yes	738950	FOLTA 1H-6H OG ESCGP
FOLTA S BRA 3H	Yes	738950	FOLTA 1H-6H OG ESCGP
FOLTA S BRA 1H	Yes	738950	FOLTA 1H-6H OG ESCGP
FOLTA S BRA 1H	Yes	738950	FOLTA 1H-6H OG ESCGP
FOLTA S BRA 1H	Yes	738950	FOLTA 1H-6H OG ESCGP
HATTIE N BRA 3H	Yes	738950	FOLTA 1H-6H OG ESCGP
HATTIE N BRA 3H	Yes	738950	FOLTA 1H-6H OG ESCGP
HATTIE N BRA 3H	Yes	738950	FOLTA 1H-6H OG ESCGP
JACK 1H	Yes	732600	JACK 1H-6H OG ESCGP
JACK WYO 4H	Yes	732600	JACK 1H-6H OG ESCGP
JACK WYO 4H	Yes	732600	JACK 1H-6H OG ESCGP
JACK WYO 5H	Yes	732600	JACK 1H-6H OG ESCGP
JACK WYO 8H	Yes	735839	PIESZALA 1H-6H OG WELL PAD
JACK WYO 3H	Yes	732600	JACK 1H-6H OG ESCGP
ROSALIE N WYO 3H	Yes	735839	PIESZALA 1H-6H OG WELL PAD
ROSALIE S WYO 1H	Yes	735839	PIESZALA 1H-6H OG WELL PAD

FOLTA N BRA 3H	Yes	738950	FOLTA 1H-6H OG ESCGP
FOLTA S BRA 2H	Yes	738950	FOLTA 1H-6H OG ESCGP
COLCAM WYO 4H	Yes	800708	RUTH LOCATION OG ESCGP
COLCAM WYO 5H	Yes	800708	RUTH LOCATION OG ESCGP
ROUNDWOOD WYO 4H	Yes	786538	ROUNDWOOD LOCATION OG ESCGP
DBC 1 OG WELL	No	685937	DBC 1 OG WELL
		757145	SANDRA PARR BRK PAD A ESCGP-EXPEDITED
		757145	SANDRA PARR BRK PAD A ESCGP-EXPEDITED
KIRKWOOD BEA 8H	Yes	761583	KIRKWOOD PAD ESCGP-EXPEDITED
PGC BEA 3H	Yes	760858	PGC PAD ESCGP-EXPEDITED
KERRY BEA 8H	Yes	757352	KERRY BEA PAD A & FRESHWATER IMPOUNDMENT ESCGP-EXPEDITED
PETRIK BEA 8H	Yes	756141	PETRIK BEA PAD A ESCGP-EXPEDITED
DAVID THOMPSON 3H	Yes	740922	DAVID L THOMPSON PAD#A ESCGP-EXPEDITED
FEDORCHAK BEA 3H	Yes	755363	FEDORCHAK OG WELL PAD ESCGP-EXPEDITED
DAVID BURDICK 3H	Yes	744263	DAVID BURDICK PAD #A ESCGP-EXPEDITED
PAUL BUSSARD 3H	Yes	743399	PAUL BUSSARD PAD#A AND FRAC POND ESCGP-1 EXPEDITED
JAMES THARP 3H	Yes	743418	JAMES THARP PAD #A ESCGP-1 EXPEDITED
MCMASTERS BEA 3H	Yes	757721	MCMASTERS WELL PAD ESCGP-EXPEDITED
CODY TRUST BEA 3H	Yes	755547	CODY PAD ESCGP-EXPEDITED
BEROVICH BEA 8H	Yes	752531	BEROVICH BEA PAD #A ESCGP-EXPEDITED
JENKINS BEA 8H	Yes	753150	JENKINS PAD OG WELL PAD ESCGP-EXPEDITED
FERREBEE BEA 3H	Yes	750108	BEA PAD #A & FRESHWATER IMPOUNDMENT ESCGP-EXPEDITED
LIBERATO BEA 3H M	Yes	753130	LIBERATO PAD A ESCGP-EXPEDITED
CTG BEA 10H	Yes	766784	CTG PAD ESCGP-EXPEDITED
MCDANEL BEA 8H	Yes	764483	MCDANEL PAD ESCGP-EXPEDITED
ROLLING ACRES 8H	Yes	744163	ROLLING ACRES LLC PAD#A ESCGP-EXPEDITED
ROBERTS BEA 6H	Yes	765038	ROBERTS PAD ESCGP-EXPEDITED
MAGA BEA 8H	Yes	753439	MAGA PAD A ESCGP-EXPEDITED
HODGDON BEA 5H	Yes	768627	HODGDON PAD ESCGP-EXPEDITED
POWELL BEA 6H	Yes	753342	POWELL BEA PAD#A & FRESHWATER IMPOUNDMENT ESCGP-EXPEDITED
PGC WEST BEA 3H	Yes	765984	PGC WEST PAD ESCGP-EXPEDITED
MCROBERTS BEA 3H	Yes	758503	MCROBERTS BEA PAD A ESCGP-EXPEDITED
WALL BEA 3H	Yes	760092	WALL PAD ESCGP-EXPEDITED
		789500	ALLFORD LOCATION OG ESCGP
DPH NE 1H	Yes	745799	DPH LOCATION OG ESCGP
DPH S WYO 5H	Yes	745799	DPH LOCATION OG ESCGP

DPH NW WYO 4H	Yes	745799	DPH LOCATION OG ESCGP
		735180	LOPATOFSKY 1H-3H OG ESCGP
DELHAGEN N SUS 2H	Yes	737652	DELHAGEN 4H-6H OG ESCGP
DELHAGEN 5H	Yes	737652	DELHAGEN 4H-6H OG ESCGP
JACK WYO 4H	Yes	732600	JACK 1H-6H OG ESCGP
JACK WYO 5H	Yes	732600	JACK 1H-6H OG ESCGP
JACK WYO 5H	Yes	732600	JACK 1H-6H OG ESCGP
		752932	SMURKOSKI LOCATION
WARREN 2H	Yes	736725	WARREN 1H-6H
WARREN 2H	Yes	736725	WARREN 1H-6H
FOLTA N BRA 3H	Yes	738950	FOLTA 1H-6H OG ESCGP
FOLTA N BRA 3H	Yes	738950	FOLTA 1H-6H OG ESCGP
FOLTA N BRA 3H	Yes	738950	FOLTA 1H-6H OG ESCGP
HATTIE N BRA 3H	Yes	738950	FOLTA 1H-6H OG ESCGP
FOLTA S BRA 1H	Yes	738950	FOLTA 1H-6H OG ESCGP

FOLTA S BRA 3H	Yes	738950	FOLTA 1H-6H OG ESCGP
FOLTA S BRA 2H	Yes	738950	FOLTA 1H-6H OG ESCGP
FEHR F42	No	727116	FEHR F42 OG WELL
HOLLY H 1	No	762945	HOLLY H 1 OG WELL
FEHR F53	No	746877	FEHR F53 OG WELL
FEHR F53	No	746877	FEHR F53 OG WELL
FEHR F53	No	746877	FEHR F53 OG WELL
IRA J MARTIN 1	No	116406	IRA J MARTIN 1 WELL
IRA J MARTIN 1	No	116406	IRA J MARTIN 1 WELL
KEYS UNIT 1	No	123803	KEYS UNIT 1 WELL
KEYS UNIT 1	No	123803	KEYS UNIT 1 WELL
KEYS UNIT 1	No	123803	KEYS UNIT 1 WELL
CARBON FUEL RESOURCES 2	No	694302	CARBON FUEL RESOURCES 2 OG WELL
CARBON FUEL RESOURCES 2	No	694302	CARBON FUEL RESOURCES 2 OG WELL
FDS UNIT 6H	Yes	742056	FDS UNIT 6H OG WELL
FDS UNIT 6H	Yes	742056	FDS UNIT 6H OG WELL
KURUTZ UNIT 10H	Yes	741359	KURUTZ UNIT 10H OG WELL
KURUTZ UNIT 10H	Yes	741359	KURUTZ UNIT 10H OG WELL
KURUTZ UNIT 10H	Yes	741359	KURUTZ UNIT 10H OG WELL
KURUTZ UNIT 10H	Yes	741359	KURUTZ UNIT 10H OG WELL
GRANT UNIT 16H	Yes	735977	GRANT UNIT 15H OG WELL
GRANT UNIT 16H	Yes	735977	GRANT UNIT 15H OG WELL
GRANT UNIT 16H	Yes	735977	GRANT UNIT 15H OG WELL
GRANT UNIT 16H	Yes	735977	GRANT UNIT 15H OG WELL
GRANT UNIT 16H	Yes	735977	GRANT UNIT 15H OG WELL
GRANT UNIT 16H	Yes	735977	GRANT UNIT 15H OG WELL
GRANT UNIT 16H	Yes	735977	GRANT UNIT 15H OG WELL
SMITHMYER UNIT 1H	Yes	736849	SMITHMYER UNIT 1H OG WELL
BLUEBAUGH UNIT 1H	Yes	737679	BLUEBAUGH UNIT 1H OG WELL
BLUEBAUGH UNIT 1H	Yes	737679	BLUEBAUGH UNIT 1H OG WELL
WILSON UNIT 22H	Yes	732884	WILSON UNIT 21 OG WELL
WILSON UNIT 22H	Yes	732884	WILSON UNIT 21 OG WELL
ROBINHILL 15H	Yes	709880	ROBINHILL 15 OG WELL
ROBINHILL 15H	Yes	709880	ROBINHILL 15 OG WELL
ROBINHILL 15H	Yes	709880	ROBINHILL 15 OG WELL

FRANKHOUSER UNIT 4H	Yes	751715	FRANKHOUSER UNIT 3H-A OG WELL
FRANKHOUSER UNIT 4H	Yes	751715	FRANKHOUSER UNIT 3H-A OG WELL
FRANKHOUSER UNIT 4H	Yes	751715	FRANKHOUSER UNIT 3H-A OG WELL
FRANKHOUSER UNIT 4H	Yes	751715	FRANKHOUSER UNIT 3H-A OG WELL
HARTLEY UNIT 9H	Yes	751347	HARTLEY UNIT 6H OG WELL
HAMBLETON UNIT 5H	Yes	741064	HAMBLETON UNIT 5H OG WELL
HAMBLETON UNIT 5H	Yes	741064	HAMBLETON UNIT 5H OG WELL
HAMBLETON UNIT 1H	Yes	741064	HAMBLETON UNIT 5H OG WELL
HAMBLETON UNIT 1H	Yes	741064	HAMBLETON UNIT 5H OG WELL
COOK UNIT 17H	Yes	741041	COOK UNIT 17H OG WELL
COOK UNIT 17H	Yes	741041	COOK UNIT 17H OG WELL
FDS UNIT 6H	Yes	742056	FDS UNIT 6H OG WELL
FDS UNIT 6H	Yes	742056	FDS UNIT 6H OG WELL
SNOW SHOE 2 8HG	Yes	743257	SNOW SHOE 2 8HG OG WELL
LYTLE UNIT 2H	Yes	726503	LYTLE UNIT 1H OG WELL
		750692	DONAHOO WELL SITE ESCGP-EXPEDITED
		750692	DONAHOO WELL SITE ESCGP-EXPEDITED
SLEITH UNIT 8H	Yes	748221	SLEITH 6H-9H WELL SITES ESCGP-EXPEDTIED
		752295	BRUNAZZI-SOFRAN 9H-11H WELL SITE ESCGP-EXPEDITED
LATKANICH UNIT 1H	Yes	749145	LATKANICH UNIT 2H OG WELL
RITCHEY UNIT 1H	Yes	724633	RITCHEY UNIT 1H OG WELL
		748954	DONLEY 22H-24H ESCGP-EXPEDITED
		748954	DONLEY 22H-24H ESCGP-EXPEDITED
		748954	DONLEY 22H-24H ESCGP-EXPEDITED
		748954	DONLEY 22H-24H ESCGP-EXPEDITED
DONAHOO UNIT 10H	Yes	758828	DONAHOO UNIT 8H OG WELL
PLASSIO UNIT 8H	Yes	749551	PLASSIO UNIT WELL SITES ESCGP-EXPEDITED

		747814	LANCO #6H,#7H,#8H ESCGP-EXPEDITED
ROBINHILL 15H	Yes	709880	ROBINHILL 15 OG WELL
LANCO UNIT 7H	Yes	750663	LANCO UNIT 6H OG WELL
LANCO UNIT 7H	Yes	750663	LANCO UNIT 6H OG WELL
LANCO UNIT 7H	Yes	750663	LANCO UNIT 6H OG WELL
LANCO UNIT 7H	Yes	750663	LANCO UNIT 6H OG WELL
LANCO UNIT 7H	Yes	750663	LANCO UNIT 6H OG WELL
LANCO UNIT 7H	Yes	750663	LANCO UNIT 6H OG WELL
LANCO UNIT 7H	Yes	750663	LANCO UNIT 6H OG WELL
LANCO UNIT 7H	Yes	750663	LANCO UNIT 6H OG WELL
LANCO UNIT 7H	Yes	750663	LANCO UNIT 6H OG WELL
LANCO UNIT 7H	Yes	750663	LANCO UNIT 6H OG WELL
LANCO UNIT 7H	Yes	750663	LANCO UNIT 6H OG WELL
LANCO UNIT 7H	Yes	750663	LANCO UNIT 6H OG WELL
		748638	NIED UNIT #1H, #2H, #3H ESCGP-EXPEDITED
SLEITH UNIT 9H	Yes	748221	SLEITH 6H-9H WELL SITES ESCGP-EXPEDTIED
		779920	BOWSER PAD A ESX
		736255	FRANKHOUSER WELL SITES ESCGP-EXPEDITED
DUMM 3H	Yes	759896	DUMM 3H OG WELL
		752985	LEE WELL SITE ESCGP-EXPEDITED
MCCULLOUGH UNIT 1H	Yes	772764	MCCULLOUGH 1H & 2H ESX

SARGENT UNIT 15H	Yes	764116	SARGENT MCLS WELL SITE ESCGP-EXPEDITED
		739303	HOEHN WELL SITES ESCGP-EXPEDITED
		739303	HOEHN WELL SITES ESCGP-EXPEDITED
		739303	HOEHN WELL SITES ESCGP-EXPEDITED
		739303	HOEHN WELL SITES ESCGP-EXPEDITED
		739303	HOEHN WELL SITES ESCGP-EXPEDITED
		739303	HOEHN WELL SITES ESCGP-EXPEDITED
		750201	DUMM 3H ESCGP-EXPEDITED
DONLEY UNIT 22H	Yes	762661	DONLEY 22H-24H ESCGP-EXPEDITED
DONLEY UNIT 22H	Yes	762661	DONLEY 22H-24H ESCGP-EXPEDITED
GROOMS UNIT 5H	Yes	744295	GROOMS UNIT 12H OG WELL
HEADLEE UNIT 9H	Yes	726238	HEADLEE UNIT 8 OG WELL
		749721	BAER WELL SITES ESCGP-EXPEDITED
REJISS UNIT 1H	Yes	763903	REJISS UNIT 1H OG WELL
PBG-SMITH UNIT 1H	Yes	777334	PBG SMITH WELL SITE ESCGP-2 EXPEDITED

PBG-SMITH UNIT 1H	Yes	777334	PBG SMITH WELL SITE ESCGP-2 EXPEDITED
MUTNANSKY UNIT 9H	Yes	743896	MUTNANSKY UNIT 12H OG WELL
KIEFFER UNIT 2H	Yes	742601	KIEFFER UNIT 2H OG WELL
KIEFFER UNIT 2H	Yes	742601	KIEFFER UNIT 2H OG WELL
KIEFFER UNIT 2H	Yes	742601	KIEFFER UNIT 2H OG WELL
KIEFFER UNIT 2H	Yes	742601	KIEFFER UNIT 2H OG WELL

KIEFFER UNIT 2H	Yes	742601	KIEFFER UNIT 2H OG WELL

KIEFFER UNIT 2H	Yes	742601	KIEFFER UNIT 2H OG WELL

KIEFFER UNIT 2H	Yes	742601	KIEFFER UNIT 2H OG WELL

KIEFFER UNIT 2H	Yes	742601	KIEFFER UNIT 2H OG WELL
		722353	HARRIS MADIGAN
		729655	WARBURTON PIPELINE ESCGP-1 4109801
		723522	PRIORITY 4 EAST, SOUTH, & WEST NATURAL GAS GATHERING LINES
		723522	PRIORITY 4 EAST, SOUTH, & WEST NATURAL GAS GATHERING LINES
		723522	PRIORITY 4 EAST, SOUTH, & WEST NATURAL GAS GATHERING LINES
		723522	PRIORITY 4 EAST, SOUTH, & WEST NATURAL GAS GATHERING LINES
		735850	PHELPS TO POLOVITCH NATURAL GAS PIPELINE
		735850	PHELPS TO POLOVITCH NATURAL GAS PIPELINE
		750558	MCCABE NATURAL GAS PIPELINE
		750967	WYOMING NATURAL GAS PIPELINE
		750967	WYOMING NATURAL GAS PIPELINE
		756565	LOOP HILL COMPRESSOR STATION
		756565	LOOP HILL COMPRESSOR STATION

		751470	MINGLE DEHYDRATION FACILITY
		753999	HICKORY HILLS TO MARQUART NATURAL GAS PIPELINE
		753992	WISTAR TO 16" MAIN 12" EXTENSION NATURAL GAS PIPELINE
		753992	WISTAR TO 16" MAIN 12" EXTENSION NATURAL GAS PIPELINE
		753992	WISTAR TO 16" MAIN 12" EXTENSION NATURAL GAS PIPELINE
		753992	WISTAR TO 16" MAIN 12" EXTENSION NATURAL GAS PIPELINE
		753992	WISTAR TO 16" MAIN 12" EXTENSION NATURAL GAS PIPELINE
		753992	WISTAR TO 16" MAIN 12" EXTENSION NATURAL GAS PIPELINE
		753992	WISTAR TO 16" MAIN 12" EXTENSION NATURAL GAS PIPELINE
		753992	WISTAR TO 16" MAIN 12" EXTENSION NATURAL GAS PIPELINE
		753992	WISTAR TO 16" MAIN 12" EXTENSION NATURAL GAS PIPELINE
		753992	WISTAR TO 16" MAIN 12" EXTENSION NATURAL GAS PIPELINE
		753992	WISTAR TO 16" MAIN 12" EXTENSION NATURAL GAS PIPELINE
SPOTTS UNIT 1	Yes	694972	SPOTTS UNIT 1 OG WELL
KENSINGER UNIT 1	Yes	695688	KENSINGER UNIT 1 OG WELL
SPOTTS UNIT 1	Yes	694972	SPOTTS UNIT 1 OG WELL
SPOTTS UNIT 1	Yes	694972	SPOTTS UNIT 1 OG WELL
SPOTTS UNIT 2H	Yes	694972	SPOTTS UNIT 1 OG WELL
CHASE A-1H	Yes	712529	CHASE A-1H OG WELL
CHASE A-1H	Yes	712529	CHASE A-1H OG WELL
BOWER UNIT 1H	Yes	717351	BOWER UNIT 1H OG WELL

HUTTON UNIT 1H	Yes	719555	HUTTON UNIT 1H OG WELL
FALK UNIT 1H	Yes	717003	FALK UNIT 1H OG WELL
FALK UNIT 1H	Yes	717003	FALK UNIT 1H OG WELL
FALK UNIT 1H	Yes	717003	FALK UNIT 1H OG WELL
FALK UNIT 1H	Yes	717003	FALK UNIT 1H OG WELL
FALK UNIT 1H	Yes	717003	FALK UNIT 1H OG WELL
FALK UNIT 1H	Yes	717003	FALK UNIT 1H OG WELL
WARBURTON UNIT 1H	Yes	712253	WARBURTON UNIT 1H OG WELL
HARRIS 1H	Yes	783078	HARRIS OG WELL PAD
CLEAR SPRING DAIRY 1H	Yes	732541	CLEAR SPRINGS DAIRY 1H WELL & FRESHWATER IMPOUNDMENT
CLEAR SPRING DAIRY 1H	Yes	732541	CLEAR SPRINGS DAIRY 1H WELL & FRESHWATER IMPOUNDMENT
PATTERSON UNIT 1H	Yes	728268	PATTERSON UNIT 1H OG WELL
PATTERSON UNIT 1H	Yes	728268	PATTERSON UNIT 1H OG WELL
DICKEY UNIT 1H	Yes	721778	DICKEY SUBMISSION ESCGP-EXPEDITED
ZINCK UNIT 1H	Yes	715777	ZINCK UNIT 1H OG WELL
HARRIS 1H	Yes	783078	HARRIS OG WELL PAD
HARRIS 1H	Yes	783078	HARRIS OG WELL PAD
HARRIS 1H	Yes	783078	HARRIS OG WELL PAD

RITCHEY UNIT 1H	Yes	724633	RITCHEY UNIT 1H OG WELL
RITCHEY UNIT 1H	Yes	724633	RITCHEY UNIT 1H OG WELL
FALK UNIT 1H	Yes	717003	FALK UNIT 1H OG WELL
FALK UNIT 1H	Yes	717003	FALK UNIT 1H OG WELL
JENNINGS UNIT 2H	Yes	713045	JENNINGS UNIT OG WELL PAD
JENNINGS UNIT 2H	Yes	713045	JENNINGS UNIT OG WELL PAD
KENSINGER UNIT 2H	Yes	695688	KENSINGER UNIT 1 OG WELL
FALK UNIT 1H	Yes	717003	FALK UNIT 1H OG WELL
		729405	RITCHEY FRESHWATER IMPOUNDMENT
		729405	RITCHEY FRESHWATER IMPOUNDMENT
		729405	RITCHEY FRESHWATER IMPOUNDMENT
		729405	RITCHEY FRESHWATER IMPOUNDMENT
KUPSCZNK UNIT 1	Yes	729404	KUPSCZNK UNIT OG WELL PAD
POOR SHOT EAST UNIT 1H	Yes	702053	POOR SHOT EAST UNIT 1H OG WELL
POOR SHOT EAST UNIT 1H	Yes	702053	POOR SHOT EAST UNIT 1H OG WELL
HARRIS 1H	Yes	783078	HARRIS OG WELL PAD
HARRIS 1H	Yes	783078	HARRIS OG WELL PAD
HARRIS 1H	Yes	783078	HARRIS OG WELL PAD
OLIVER UNIT 1	Yes	731198	OLIVER UNIT OG WELL PAD
RITCHEY UNIT 1H	Yes	724633	RITCHEY UNIT 1H OG WELL
RITCHEY UNIT 1H	Yes	724633	RITCHEY UNIT 1H OG WELL
BLACK UNIT 1H	Yes	713046	BLACK UNIT 1H OG WELL
BLACK UNIT 1H	Yes	713046	BLACK UNIT 1H OG WELL
D JENNINGS UNIT 1H	Yes	730285	D JENNINGS UNIT 1H OG WELL
D JENNINGS UNIT 1H	Yes	730285	D JENNINGS UNIT 1H OG WELL
JENNINGS UNIT 2H	Yes	713045	JENNINGS UNIT OG WELL PAD
JENNINGS UNIT 2H	Yes	713045	JENNINGS UNIT OG WELL PAD
JENNINGS UNIT 2H	Yes	713045	JENNINGS UNIT OG WELL PAD
KINGSLEY UNIT 1H	Yes	736561	KINGSLEY WELL PAD OG ESGP
TEEL UNIT 3H	Yes	725511	TEEL UNIT 3H OG WELL
PHELPS UNIT 2H	Yes	724470	PHELPS WELL PAD & FRESHWATER IMPOUNDMENT OG ESCGP
BOWERS WEST UNIT 1H	Yes	724635	BOWERS WEST UNIT 1H OG WELL
PHELPS UNIT 1	Yes	724470	PHELPS WELL PAD & FRESHWATER IMPOUNDMENT OG ESCGP
TEEL UNIT 2H	Yes	726185	TEEL UNIT WELL PROJECT
PATTERSON UNIT 1H	Yes	728268	PATTERSON UNIT 1H OG WELL
FALK UNIT 1H	Yes	717003	FALK UNIT 1H OG WELL
DALE BOWER UNIT 1H	Yes	728913	DALE BOWER UNIT 1H OG WELL
KENSINGER UNIT 3H	Yes	729092	KENSINGER UNIT 3H OG WELL
BOWER UNIT 1H	Yes	717351	BOWER UNIT 1H OG WELL

MYERS UNIT 1H	Yes	731522	MYERS UNIT 1H OG WELL
POLOVITCH UNIT 1	Yes	722723	POLOVITCH UNIT OG WELL PAD
PATTERSON UNIT 1H	Yes	728268	PATTERSON UNIT 1H OG WELL
PATTERSON UNIT 1H	Yes	728268	PATTERSON UNIT 1H OG WELL
STONE UNIT 1H	Yes	723266	STONE UNIT OG WELL PAD
KERR UNIT 1H	Yes	746228	KERR TANK PAD OG ESGP
FLOOK UNIT 1H	Yes	730297	FLOOK UNIT 1H OG WELL
FLOOK UNIT 1H	Yes	730297	FLOOK UNIT 1H OG WELL
FLOOK UNIT 1H	Yes	730297	FLOOK UNIT 1H OG WELL
CASTROGIOVANNI UNIT 1	Yes	734385	CASTROGIOVANNI UNIT 1 OG WELL
CASTROGIOVANNI UNIT 1	Yes	734385	CASTROGIOVANNI UNIT 1 OG WELL
CASTROGIOVANNI UNIT 1	Yes	734385	CASTROGIOVANNI UNIT 1 OG WELL
HEMLOCK HUNTING CLUB UNIT 1H	Yes	739012	HEMLOCK HUNTING CLUB WELL PAD
DALE BOWER UNIT 1H	Yes	728913	DALE BOWER UNIT 1H OG WELL
DALE BOWER UNIT 1H	Yes	728913	DALE BOWER UNIT 1H OG WELL
BARTO UNIT 1H	Yes	761987	BARTO PAD
RITCHEY UNIT 3H	Yes	724633	RITCHEY UNIT 1H OG WELL
WARBURTON UNIT 1H	Yes	712253	WARBURTON UNIT 1H OG WELL
BOWER UNIT 1H	Yes	717351	BOWER UNIT 1H OG WELL
BOWER UNIT 1H	Yes	717351	BOWER UNIT 1H OG WELL
PATTERSON UNIT 1H	Yes	728268	PATTERSON UNIT 1H OG WELL
PATTERSON UNIT 1H	Yes	728268	PATTERSON UNIT 1H OG WELL
WISTAR SHAFFER TRACTS UNIT 1H	Yes	738754	WISTAR-SHAFFER WELL PAD
MYERS UNIT 1H	Yes	731522	MYERS UNIT 1H OG WELL
DAVIS UNIT 1H	Yes	737607	DAVIS UNIT 1H OG WELL
BARTO UNIT 1H	Yes	761987	BARTO PAD
BARTO UNIT 2H	Yes	761987	BARTO PAD
FALK UNIT 5H	Yes	717003	FALK UNIT 1H OG WELL
FALK UNIT 4H	Yes	717003	FALK UNIT 1H OG WELL
FALK UNIT 3H	Yes	717003	FALK UNIT 1H OG WELL
BOWER UNIT 1H	Yes	717351	BOWER UNIT 1H OG WELL
TEEL UNIT 2H	Yes	726185	TEEL UNIT WELL PROJECT
TEEL UNIT 2H	Yes	726185	TEEL UNIT WELL PROJECT
TEEL UNIT 2H	Yes	726185	TEEL UNIT WELL PROJECT
TEEL UNIT 2H	Yes	726185	TEEL UNIT WELL PROJECT
TEEL UNIT 4	Yes	726185	TEEL UNIT WELL PROJECT
TEEL UNIT 4	Yes	726185	TEEL UNIT WELL PROJECT
LIGHTNER EAST UNIT 1H	Yes	737290	LIGHTNER EAST UNIT 1H OG WELL
SIGNORE UNIT 1	Yes	815064	SIGNORE UNIT PAD OG ESGP
HEMLOCK HUNTING CLUB UNIT 1H	Yes	739012	HEMLOCK HUNTING CLUB WELL PAD
CASTROGIOVANNI UNIT 1	Yes	734385	CASTROGIOVANNI UNIT 1 OG WELL
CASTROGIOVANNI UNIT 1	Yes	734385	CASTROGIOVANNI UNIT 1 OG WELL
ELLIOT UNIT 1H	Yes	730026	ELLIOTT UNIT
GARRISON UNIT 1H	Yes	743254	GARRISON WELL PAD OG ESGP
GARRISON UNIT 1H	Yes	743254	GARRISON WELL PAD OG ESGP
CURTIN UNIT 1H	Yes	742351	CURTIN PAD OG ESGP
CURTIN UNIT 1H	Yes	742351	CURTIN PAD OG ESGP
MCCARTY UNIT 1	Yes	735665	MCCARTY UNIT 1 OG WELL
SIGNORE UNIT 1	Yes	815064	SIGNORE UNIT PAD OG ESGP
SIGNORE UNIT 1	Yes	815064	SIGNORE UNIT PAD OG ESGP
SIGNORE UNIT 1	Yes	815064	SIGNORE UNIT PAD OG ESGP
SIGNORE UNIT 1	Yes	815064	SIGNORE UNIT PAD OG ESGP
GARRISON UNIT 1H	Yes	743254	GARRISON WELL PAD OG ESGP
GARRISON UNIT 1H	Yes	743254	GARRISON WELL PAD OG ESGP
CASTROGIOVANNI UNIT 1	Yes	734385	CASTROGIOVANNI UNIT 1 OG WELL

SIGNORE UNIT 1	Yes	815064	SIGNORE UNIT PAD OG ESGP
CURTIN UNIT 1H	Yes	742351	CURTIN PAD OG ESGP
SQUIER UNIT 1H	Yes	733345	SQUIER UNIT OG WELL PAD
GARRISON UNIT 1H	Yes	743254	GARRISON WELL PAD OG ESGP
POLOVITCH UNIT 4H	Yes	722723	POLOVITCH UNIT OG WELL PAD
ALLEN UNIT 1H	Yes	740535	ALLEN UNIT OG WELL PAD
CLEAR SPRING DAIRY UNIT 2H	Yes	732541	CLEAR SPRINGS DAIRY 1H WELL & FRESHWATER IMPOUNDMENT
RICE UNIT 1H	Yes	723339	RICE UNIT 1H OG WELL
RICE UNIT 1H	Yes	723339	RICE UNIT 1H OG WELL
RICE UNIT 1H	Yes	723339	RICE UNIT 1H OG WELL
RICE UNIT 1H	Yes	723339	RICE UNIT 1H OG WELL
W & L WILSON UNIT 1H	Yes	743260	W&L WILSON WELL PAD OG ESGP
POLOVITCH EAST UNIT 2H	Yes	746717	POLOVITCH EAST UNIT 1H OG WELL
TEEL UNIT 2H	Yes	726185	TEEL UNIT WELL PROJECT
		748769	NOBLE WELL PAD OG ESGP
		747986	KERR UNIT WELL PAD B OG ESGP
GARRISON UNIT 1H	Yes	743254	GARRISON WELL PAD OG ESGP
SQUIER UNIT B 2H	Yes	749547	SQUIER UNIT B OG WELL PAD
SQUIER UNIT B 2H	Yes	749547	SQUIER UNIT B OG WELL PAD
MYERS UNIT 1H	Yes	752927	MYERS WELL PAD OG ESGP
MYERS UNIT 1H	Yes	752927	MYERS WELL PAD OG ESGP
YODER UNIT 1H	Yes	754742	YODER WELL PAD
YODER UNIT 1H	Yes	754742	YODER WELL PAD
YODER UNIT 1H	Yes	754742	YODER WELL PAD
YONKIN UNIT 2H	Yes	743190	YONKIN WELL PAD OG ESGP
YONKIN UNIT 2H	Yes	743190	YONKIN WELL PAD OG ESGP
YONKIN UNIT 2H	Yes	743190	YONKIN WELL PAD OG ESGP
BAILEY UNIT 1H	Yes	751748	BAILEY UNIT PAD (FKA BAILEY WELL PAD) OG ESGP
YODER UNIT 1H	Yes	754742	YODER WELL PAD
YODER UNIT 1H	Yes	754742	YODER WELL PAD
YODER UNIT 1H	Yes	754742	YODER WELL PAD
YODER UNIT 1H	Yes	754742	YODER WELL PAD
		764451	TAGUE WEST WELL PAD OG ESGP
		764451	TAGUE WEST WELL PAD OG ESGP
YODER UNIT 1H	Yes	754742	YODER WELL PAD
YODER UNIT 1H	Yes	754742	YODER WELL PAD
ARNOLD UNIT A 3H	Yes	763974	ARNOLD UNIT A 3H OG WELL
P CULLEN UNIT A 1H	Yes	752169	P CULLEN WELL PAD OG ESGP
BISHOP UNIT 1H	Yes	766161	BISHOP WELL PAD OG ESGP
LEH UNIT 1H	Yes	759319	LEH WELL PAD OG ESGP
LEH UNIT 1H	Yes	759319	LEH WELL PAD OG ESGP
LEH UNIT 1H	Yes	759319	LEH WELL PAD OG ESGP
P CULLEN UNIT A 1H	Yes	752169	P CULLEN WELL PAD OG ESGP
P CULLEN UNIT A 1H	Yes	752169	P CULLEN WELL PAD OG ESGP
KINGSLEY UNIT B 1H	Yes	748679	KINGSLEY UNIT B 1H OG WELL
GARRISON NORTH UNIT 3H	Yes	743254	GARRISON WELL PAD OG ESGP
GARRISON NORTH UNIT 3H	Yes	743254	GARRISON WELL PAD OG ESGP
OLIVER UNIT 3H	Yes	731198	OLIVER UNIT OG WELL PAD
OLIVER UNIT 3H	Yes	731198	OLIVER UNIT OG WELL PAD
TAGUE EAST UNIT 3H	Yes	763297	TAGUE EAST WELL PAD OG ESGP
TAGUE EAST UNIT 3H	Yes	763297	TAGUE EAST WELL PAD OG ESGP
OLIVER UNIT 3H	Yes	731198	OLIVER UNIT OG WELL PAD
OLIVER UNIT 3H	Yes	731198	OLIVER UNIT OG WELL PAD

OLIVER UNIT 3H	Yes	731198	OLIVER UNIT OG WELL PAD
MCCARTY UNIT 1	Yes	735665	MCCARTY UNIT 1 OG WELL
MCCARTY UNIT 1	Yes	735665	MCCARTY UNIT 1 OG WELL
TAGUE WEST UNIT 6H	Yes	764451	TAGUE WEST WELL PAD OG ESGP
TAGUE WEST UNIT 3H	Yes	764451	TAGUE WEST WELL PAD OG ESGP
TAGUE WEST UNIT 3H	Yes	764451	TAGUE WEST WELL PAD OG ESGP
T BROWN SOUTH UNIT 2H	Yes	763645	T BROWN UNIT WELL PAD OG ESGP
T BROWN SOUTH UNIT 2H	Yes	763645	T BROWN UNIT WELL PAD OG ESGP
KUPSCZNK UNIT D 1H	Yes	769002	KUPSCZNK D WELL PAD OG ESGP
KUPSCZNK UNIT D 1H	Yes	769002	KUPSCZNK D WELL PAD OG ESGP
KUPSCZNK UNIT D 1H	Yes	769002	KUPSCZNK D WELL PAD OG ESGP
KUPSCZNK UNIT D 3H	Yes	769002	KUPSCZNK D WELL PAD OG ESGP
KUPSCZNK UNIT D 3H	Yes	769002	KUPSCZNK D WELL PAD OG ESGP
KUPSCZNK UNIT D 3H	Yes	769002	KUPSCZNK D WELL PAD OG ESGP
T BROWN SOUTH UNIT 2H	Yes	763645	T BROWN UNIT WELL PAD OG ESGP
T BROWN SOUTH UNIT 2H	Yes	763645	T BROWN UNIT WELL PAD OG ESGP
T BROWN SOUTH UNIT 2H	Yes	763645	T BROWN UNIT WELL PAD OG ESGP
T BROWN SOUTH UNIT 2H	Yes	763645	T BROWN UNIT WELL PAD OG ESGP
T BROWN SOUTH UNIT 2H	Yes	763645	T BROWN UNIT WELL PAD OG ESGP
		721778	DICKEY SUBMISSION ESCGP-EXPEDITED
		766161	BISHOP WELL PAD OG ESGP
BAUMUNK SOUTH B UNIT 1H	Yes	780448	BLANCHARD WELL PAD
BAUMUNK SOUTH B UNIT 1H	Yes	780448	BLANCHARD WELL PAD
BAUMUNK SOUTH B UNIT 1H	Yes	780448	BLANCHARD WELL PAD

POLOVITCH UNIT 1	Yes	722723	POLOVITCH UNIT OG WELL PAD
POLOVITCH UNIT 1	Yes	722723	POLOVITCH UNIT OG WELL PAD
POLOVITCH UNIT 4H	Yes	722723	POLOVITCH UNIT OG WELL PAD
POLOVITCH UNIT 4H	Yes	722723	POLOVITCH UNIT OG WELL PAD
POLOVITCH UNIT 5H	Yes	722723	POLOVITCH UNIT OG WELL PAD
POLOVITCH UNIT 5H	Yes	722723	POLOVITCH UNIT OG WELL PAD
		777990	PHELPS B UNIT WELL PAD OG ESGP
PMG GOD UNIT A 2H	Yes	740062	PMG GOD WELL PAD OG ESGP
PMG GOD UNIT A 2H	Yes	740062	PMG GOD WELL PAD OG ESGP
PMG GOD UNIT A 2H	Yes	740062	PMG GOD WELL PAD OG ESGP
PMG GOD UNIT A 2H	Yes	740062	PMG GOD WELL PAD OG ESGP
STASIAK UNIT 4H	Yes	757957	STASIAK WELL PAD OG ESGP
STASIAK UNIT 4H	Yes	757957	STASIAK WELL PAD OG ESGP
KERR UNIT 3H	Yes	746228	KERR TANK PAD OG ESGP
		768963	HUFF FRESHWATER IMPOUNDMENT
		781296	REIBSON UNIT PAD
BLANCHARD UNIT 3H	Yes	780448	BLANCHARD WELL PAD
BLANCHARD UNIT 3H	Yes	780448	BLANCHARD WELL PAD
BLANCHARD UNIT 3H	Yes	780448	BLANCHARD WELL PAD
WISSLER SOUTH UNIT 1H	Yes	781038	WISSLER UNIT PAD
WISSLER SOUTH UNIT 1H	Yes	781038	WISSLER UNIT PAD
WISSLER SOUTH UNIT 1H	Yes	781038	WISSLER UNIT PAD
		743254	GARRISON WELL PAD OG ESGP
		743254	GARRISON WELL PAD OG ESGP
		743254	GARRISON WELL PAD OG ESGP
		743254	GARRISON WELL PAD OG ESGP
S A WILSON UNIT 1H	Yes	784934	S A WILSON UNIT PAD OG ESCGP
S A WILSON UNIT 1H	Yes	784934	S A WILSON UNIT PAD OG ESCGP
G & S BIG RIGGER UNIT 6H	Yes	759959	G & S BIG RIGGER WELL PAD OG ESCGP
YANAVITCH UNIT 5H	Yes	758255	YANAVITCH ALTERNATE WELL PAD OG ESGP
YANAVITCH UNIT 5H	Yes	758255	YANAVITCH ALTERNATE WELL PAD OG ESGP
YANAVITCH UNIT 5H	Yes	758255	YANAVITCH ALTERNATE WELL PAD OG ESGP
HARPER UNIT 1H	Yes	710096	HARPER UNIT 1H OG WELL
		782282	PA WOODLANDS UNIT PAD OG ESCGP
BISHOP UNIT 1H	Yes	766161	BISHOP WELL PAD OG ESGP
BISHOP UNIT 1H	Yes	766161	BISHOP WELL PAD OG ESGP
BISHOP UNIT 1H	Yes	766161	BISHOP WELL PAD OG ESGP
BISHOP UNIT 1H	Yes	766161	BISHOP WELL PAD OG ESGP
BISHOP UNIT 1H	Yes	766161	BISHOP WELL PAD OG ESGP
BISHOP UNIT 1H	Yes	766161	BISHOP WELL PAD OG ESGP
BISHOP UNIT 1H	Yes	766161	BISHOP WELL PAD OG ESGP
BISHOP UNIT 1H	Yes	766161	BISHOP WELL PAD OG ESGP
BISHOP UNIT 1H	Yes	766161	BISHOP WELL PAD OG ESGP

BISHOP UNIT 1H	Yes	766161	BISHOP WELL PAD OG ESGP
BISHOP UNIT 1H	Yes	766161	BISHOP WELL PAD OG ESGP
BISHOP UNIT 1H	Yes	766161	BISHOP WELL PAD OG ESGP
REIBSON EAST UNIT 1H	Yes	781296	REIBSON UNIT PAD
SGL 12 A UNIT 6H	Yes	782490	SGL-12 UNIT PAD OG ESCGP
LUCARINO UNIT 2H	Yes	743001	LUCARINO WELL PAD OG ESGP
LUCARINO UNIT 3H	Yes	743001	LUCARINO WELL PAD OG ESGP
G & S BIG RIGGER UNIT 1H	Yes	759959	G & S BIG RIGGER WELL PAD OG ESCGP
G & S BIG RIGGER UNIT 2H	Yes	759959	G & S BIG RIGGER WELL PAD OG ESCGP
G & S BIG RIGGER UNIT 3H	Yes	759959	G & S BIG RIGGER WELL PAD OG ESCGP
G & S BIG RIGGER UNIT 6H	Yes	759959	G & S BIG RIGGER WELL PAD OG ESCGP
		781296	REIBSON UNIT PAD
BAUMUNK NORTH A UNIT 1H	Yes	780810	BAUMUNK NORTH B UNIT PAD
BAUMUNK NORTH A UNIT 1H	Yes	780810	BAUMUNK NORTH B UNIT PAD
BAUMUNK NORTH A UNIT 1H	Yes	780810	BAUMUNK NORTH B UNIT PAD
KERR UNIT 3H	Yes	746228	KERR TANK PAD OG ESGP
KERR UNIT 3H	Yes	746228	KERR TANK PAD OG ESGP
KERR UNIT 3H	Yes	746228	KERR TANK PAD OG ESGP
KERR UNIT 3H	Yes	746228	KERR TANK PAD OG ESGP
SIGNORE UNIT 1	Yes	815064	SIGNORE UNIT PAD OG ESGP
SIGNORE UNIT 1	Yes	815064	SIGNORE UNIT PAD OG ESGP
		786914	SGL 12 NORTH ST ENTRANCE IMPROVEMENTS OG ESCGP
		786914	SGL 12 NORTH ST ENTRANCE IMPROVEMENTS OG ESCGP
W & L WILSON UNIT 1H	Yes	743260	W&L WILSON WELL PAD OG ESGP
YANAVITCH UNIT 1H	Yes	758255	YANAVITCH ALTERNATE WELL PAD OG ESGP
YANAVITCH UNIT 1H	Yes	758255	YANAVITCH ALTERNATE WELL PAD OG ESGP
YANAVITCH UNIT 1H	Yes	758255	YANAVITCH ALTERNATE WELL PAD OG ESGP
YANAVITCH UNIT 1H	Yes	758255	YANAVITCH ALTERNATE WELL PAD OG ESGP

		784497	KUZIAK B FRESHWATER IMPOUNDMENT OG ESCGP
		784497	KUZIAK B FRESHWATER IMPOUNDMENT OG ESCGP
		784497	KUZIAK B FRESHWATER IMPOUNDMENT OG ESCGP
		743254	GARRISON WELL PAD OG ESGP
		743254	GARRISON WELL PAD OG ESGP
		743254	GARRISON WELL PAD OG ESGP
KUPSCZNK UNIT B 1H	Yes	769017	KUPSCZNK B WELL PAD OG ESGP
KUPSCZNK UNIT B 1H	Yes	769017	KUPSCZNK B WELL PAD OG ESGP
KUPSCZNK UNIT B 2H	Yes	769017	KUPSCZNK B WELL PAD OG ESGP
KUPSCZNK UNIT B 2H	Yes	769017	KUPSCZNK B WELL PAD OG ESGP
KUPSCZNK UNIT B 3H	Yes	769017	KUPSCZNK B WELL PAD OG ESGP
KUPSCZNK UNIT B 3H	Yes	769017	KUPSCZNK B WELL PAD OG ESGP
KUZIAK UNIT 1H	Yes	748129	KUZIAK WELL PAD & FRESHWATER IMPOUNDMENT OG ESGP

812588 YONKIN UNIT PAD B OG ESCGP

812588 YONKIN UNIT PAD B OG ESCGP

782490 SGL-12 UNIT PAD OG ESCGP

782490 SGL-12 UNIT PAD OG ESCGP

			782490	SGL-12 UNIT PAD OG ESCGP
			759959	G & S BIG RIGGER WELL PAD OG ESCGP
SIGNORE UNIT 1		Yes	759959	G & S BIG RIGGER WELL PAD OG ESCGP
			815064	SIGNORE UNIT PAD OG ESGP

SIGNORE UNIT 1	Yes	815064	SIGNORE UNIT PAD OG ESGP
HEMLOCK HUNTING CLUB UNIT 1H	Yes	739012	HEMLOCK HUNTING CLUB WELL PAD
HEMLOCK HUNTING CLUB UNIT 1H	Yes	739012	HEMLOCK HUNTING CLUB WELL PAD
HEMLOCK HUNTING CLUB UNIT 1H	Yes	739012	HEMLOCK HUNTING CLUB WELL PAD
HEMLOCK HUNTING CLUB UNIT 1H	Yes	739012	HEMLOCK HUNTING CLUB WELL PAD
HEMLOCK HUNTING CLUB UNIT 1H	Yes	739012	HEMLOCK HUNTING CLUB WELL PAD
G & S BIG RIGGER UNIT 1H	Yes	759959	G & S BIG RIGGER WELL PAD OG ESCGP

G & S BIG RIGGER UNIT 2H	Yes	759959	G & S BIG RIGGER WELL PAD OG ESCGP
G & S BIG RIGGER UNIT 3H	Yes	759959	G & S BIG RIGGER WELL PAD OG ESCGP
G & S BIG RIGGER UNIT 6H	Yes	759959	G & S BIG RIGGER WELL PAD OG ESCGP

		780810	BAUMUNK NORTH B UNIT PAD
PAUL THOMAS (PETER BERRY HRS) 19	No	184292	PAUL THOMAS PETER BERRY HEIRS 19 WELL
PAUL THOMAS (PETER BERRY HRS) 18	No	184291	PAUL THOMAS PETER BERRY HEIRS 18 WELL
PAUL THOMAS (PETER BERRY HRS) 14	No	184287	PAUL THOMAS PETER BERRY HEIRS 14 WELL
PAUL THOMAS (PETER BERRY HRS) 13	No	184286	PAUL THOMAS PETER BERRY HEIRS 13 WELL
PAUL THOMAS (PETER BERRY HRS) 11	No	184283	PAUL THOMAS PETER BERRY HEIRS 11 WELL
PAUL THOMAS (PETER BERRY HRS) 11	No	184283	PAUL THOMAS PETER BERRY HEIRS 11 WELL
PAUL THOMAS (PETER BERRY HEIRS) 4	No	182369	PAUL THOMAS PETER BERRY HEI 4 WELL
PAUL THOMAS (PETER BERRY HEIRS) 3	No	182368	PAUL THOMAS PETER BERRY HEI 3 WELL
PAUL THOMAS (PETER BERRY HEIRS) 5	No	182626	PAUL THOMAS PETER BERRY HEI 5 WELL
PAUL THOMAS (PETER BERRY HRS) 10	No	184282	PAUL THOMAS PETER BERRY HEIRS 10 WELL
PAUL THOMAS (PETER BERRY HRS) 9	No	184281	PAUL THOMAS PETER BERRY HEIRS 9 WELL
S G L #253 T6	No	192092	SGL 253 T6 WELL
S G L #253 T6	No	192092	SGL 253 T6 WELL
S G L #253 T4	No	192090	SGL 253 T4 WELL
S G L #253 T2	No	192088	SGL 253 T2 WELL
S G L #253 T3	No	192089	SGL 253 T3 WELL
S G L #253 T13	No	192099	SGL 253 T13 WELL
STATE GAMELAND #253 7B	No	193232	SGL 253 7B OG WELL
STATE GAMELAND #253 11B	No	193236	SGL 253 11B WELL
STATE GAMELAND #253 9B	No	193234	SGL 253 9B WELL
STATE GAMELAND #253 13C	No	193238	SGL 253 13C WELL
STATE GAMELAND #253 16C	No	193241	SGL 253 16C WELL
STATE GAMELAND #253 14C	No	193239	SGL 253 14C WELL
STATE GAMELAND #253 15C	No	193240	SGL 253 15C WELL

STATE GAME LANDS #253 T3A	No	193028	SGL 253 T3A WELL
JJ BARNSDALL CLINGER GESIN OIL CO 3A	No	43355	JJ BARNSDALL CLINGER GESIN 3A OG WELL
JJ BARNSDALL CLINGER GESIN OIL CO 2A	No	43354	JJ BARNSDALL CLINGER GESIN 2A OG WELL
JJ BARNSDALL CLINGER GESIN OIL CO 1A	No	43356	JJ BARNSDALL CLINGER GESIN 1A OG WELL
JJ BARNSDALL CLINGER GESIN OIL CO 4A	No	43353	JJ BARNSDALL CLINGER GESIN 4A OG WELL
JJ BARNSDALL CLINGER & GESIN OIL 5A	No	43441	JJ BARNSDALL CLINGER & GES 5A OG WELL
LEASURE 2	No	664060	LEASURE 2 OG WELL
LEASURE 2	No	664060	LEASURE 2 OG WELL
PROCTER & GAMBLE MEHOOPANY PLT 1V	Yes	722944	PROCTER & GAMBLE MEHOOPANY 1 OG WELL PAD
PROCTER & GAMBLE MEHOOPANY PLT 1V	Yes	722944	PROCTER & GAMBLE MEHOOPANY 1 OG WELL PAD
PROCTER & GAMBLE MEHOOPANY PLT P&G 2 1H	Yes	722954	PROCTER & GAMBLE MEHOOPANY 2 OG WELL PAD
PROCTER & GAMBLE MEHOOPANY PLT P&G 2 1H	Yes	722954	PROCTER & GAMBLE MEHOOPANY 2 OG WELL PAD
PROCTER & GAMBLE MEHOOPANY PLT P&G 2 1H	Yes	722954	PROCTER & GAMBLE MEHOOPANY 2 OG WELL PAD
PROCTER & GAMBLE MEHOOPANY PLT P&G 2 1H	Yes	722954	PROCTER & GAMBLE MEHOOPANY 2 OG WELL PAD
PROCTER & GAMBLE MEHOOPANY PLT P&G 2 RUARK S 1H	Yes	722954	PROCTER & GAMBLE MEHOOPANY 2 OG WELL PAD
PROCTER & GAMBLE MEHOOPANY PLT P&G 2 1H	Yes	722954	PROCTER & GAMBLE MEHOOPANY 2 OG WELL PAD
PROCTER & GAMBLE MEHOOPANY PLT P&G 2 1H	Yes	722954	PROCTER & GAMBLE MEHOOPANY 2 OG WELL PAD
RUARK EAST RUARK EAST 1 1H	Yes	733531	RUARK SOUTH OG ESGP
MIRABELLI UNIT MIRABELL 1 1H	Yes	733108	MIRABELLI WELL SITE ESX
PROCTOR & GAMBLE MEHOOPANY PLT P&G3 1H	Yes	722956	PROCTER & GAMBLE MEHOOPANY 3 OG WELL PAD
RUARK SOUTH UNIT RUARK EAST 1 RUARK SOUTH 2H	Yes	733531	RUARK SOUTH OG ESGP
P&G WAREHOUSE UNIT 1 1H	Yes	736880	P&G WAREHOUSE OG WELL PAD
		723572	CITRUS ENERGY CORPORATION WELL & TRANSMISSION LINE OG ESCGP
		723572	CITRUS ENERGY CORPORATION WELL & TRANSMISSION LINE OG ESCGP
		723572	CITRUS ENERGY CORPORATION WELL & TRANSMISSION LINE OG ESCGP
		723572	CITRUS ENERGY CORPORATION WELL & TRANSMISSION LINE OG ESCGP
		754215	MACIALEK WELL SITE
		754215	MACIALEK WELL SITE
		754215	MACIALEK WELL SITE
		754215	MACIALEK WELL SITE
VADO SAVELLI 2	No	20425	VADO SAVELLI 2 OG WELL
JOHN HABJAN 1	No	20438	JOHN HABJAN 1 OG WELL
GILBERT L TWIEST 1	No	20504	GILBERT L TWIEST 1 OG WELL
GILBERT L TWIEST 1	No	20504	GILBERT L TWIEST 1 OG WELL
MARY TERWILLIGER FMLY LOGUE 2	No	20156	MARY TERWILLIGER FMLY LOGUE 2 OG WELL
VADO SAVELLI 2	No	20425	VADO SAVELLI 2 OG WELL
VADO SAVELLI 2	No	20425	VADO SAVELLI 2 OG WELL
GERVASE A ZACHERL 1	No	20405	GERVASE A ZACHERL 1 OG WELL
HAMMERMILL PAPER CO 010	No	164406	HAMMERMILL PAPER 010 WELL
COLLINS LANDS WARRANT 5266 188	No	42665	COLLINS LANDS WARRANT 5266 188 OG WELL
JOHN CLOPP 1	No	32370	JOHN CLOPP 1 OG WELL
JOHN CLOPP 1	No	32370	JOHN CLOPP 1 OG WELL
ROBERTS RUN BH-1	No	546996	ROBERTS RUN BH-1 OG WELL
WILLIAM WISE B18	No	650312	WILLIAM WISE B18 OG WELL
RESERVE COAL PROPERTIES CO B14	No	651445	RESERVE COAL PROPERTIES CO B14 OG WELL
GREENE HILL/GREENON GH4	No	674405	GREENE HILL/GREENON GH4 OG WELL
GREENE HILL/GREENON GH4	No	674405	GREENE HILL/GREENON GH4 OG WELL
GREENE HILL/GREENON GH4	No	674405	GREENE HILL/GREENON GH4 OG WELL
CONKLIN GH41	No	687223	CONKLIN GH41 OG WELL
CONKLIN GH41	No	687223	CONKLIN GH41 OG WELL

CONSOL PA COAL CO GH15	No	681509	CONSOL PA COAL CO GH15 OG WELL
CONSOL PA COAL CO GH15	No	681509	CONSOL PA COAL CO GH15 OG WELL
NELSON GH23	No	701828	NELSON GH23 OG WELL
NELSON GH23	No	701828	NELSON GH23 OG WELL
GOODWIN GH31	No	696565	GOODWIN GH31 OG WELL
GOODWIN GH31	No	696565	GOODWIN GH31 OG WELL
WILEY GH104	No	700940	WILEY GH104 OG WELL
WILEY GH104	No	700940	WILEY GH104 OG WELL
WILEY GH104	No	700940	WILEY GH104 OG WELL
WILEY GH104	No	700940	WILEY GH104 OG WELL
CHARLEROI F28	No	691305	CHARLEROI F28 OG WELL
CHARLEROI F28	No	691305	CHARLEROI F28 OG WELL
CONRHEIN NV87	No	703505	CONRHEIN NV87 OG WELL
CONRHEIN NV87	No	703505	CONRHEIN NV87 OG WELL
MORRIS F23	No	687715	MORRIS F23 OG WELL
MORRIS F23	No	687715	MORRIS F23 OG WELL
MORRIS F25	No	689195	MORRIS F25 OG WELL
MORRIS F25	No	689195	MORRIS F25 OG WELL
BURNS GH30	No	702469	BURNS GH30 OG WELL
BURNS GH30	No	702469	BURNS GH30 OG WELL
BURNS GH30	No	702469	BURNS GH30 OG WELL
BURNS GH30	No	702469	BURNS GH30 OG WELL
GEORGE NT19	No	702170	GEORGE NT19 OG WELL
GEORGE NT19	No	702170	GEORGE NT19 OG WELL
R & P COAL CO NT9	No	702167	R & P COAL CO NT9
R & P COAL CO NT9	No	702167	R & P COAL CO NT9
CONRHEIN NV87	No	703505	CONRHEIN NV87 OG WELL
CONRHEIN NV87	No	703505	CONRHEIN NV87 OG WELL
CONRHEIN NV87	No	703505	CONRHEIN NV87 OG WELL
CONRHEIN NV87	No	703505	CONRHEIN NV87 OG WELL
CONRHEIN NV87	No	703505	CONRHEIN NV87 OG WELL
CONRHEIN NV87	No	703505	CONRHEIN NV87 OG WELL
REDD NV8	No	706438	REDD NV8 OG WELL
REDD NV8	No	706438	REDD NV8 OG WELL
REDD NV8	No	706438	REDD NV8 OG WELL
REDD NV8	No	706438	REDD NV8 OG WELL
GREENE HILL/GREENON GH-22	No	662778	GREENE HILL/GREENON GH22 OG WELL
GREENE HILL/GREENON GH-22	No	662778	GREENE HILL/GREENON GH22 OG WELL
HARTLEY NV61	No	704303	HARTLEY NV61 OG WELL
HARTLEY NV61	No	704303	HARTLEY NV61 OG WELL
HARTLEY NV61	No	704303	HARTLEY NV61 OG WELL
HARTLEY NV61	No	704303	HARTLEY NV61 OG WELL
HILDRETH GH75	No	686783	HILDRETH GH75 OG WELL
HILDRETH GH75	No	686783	HILDRETH GH75 OG WELL

HILDRETH GH75	No	686783	HILDRETH GH75 OG WELL
HILDRETH GH75	No	686783	HILDRETH GH75 OG WELL
CONRHEIN NV79	No	707733	CONRHEIN NV79 OG WELL
CONRHEIN NV79	No	707733	CONRHEIN NV79 OG WELL
HOUSEHOLDER GH25	No	699963	HOUSEHOLDER GH25 OG WELL
HOUSEHOLDER GH25	No	699963	HOUSEHOLDER GH25 OG WELL
HARDEN GH67	No	692025	HARDEN GH67 OG WELL
HARDEN GH67	No	692025	HARDEN GH67 OG WELL
JOHNSTON/MILLER GH81	No	689710	JOHNSTON/MILLER GH81 OG WELL
JOHNSTON/MILLER GH81	No	689710	JOHNSTON/MILLER GH81 OG WELL
JOHNSTON/MILLER GH81	No	689710	JOHNSTON/MILLER GH81 OG WELL
JOHNSTON/MILLER GH81	No	689710	JOHNSTON/MILLER GH81 OG WELL
KRAVETSKY NT74	No	707015	KRAVETSKY NT74 OG WELL
KRAVETSKY NT74	No	707015	KRAVETSKY NT74 OG WELL
KRAVETSKY NT74	No	707015	KRAVETSKY NT74 OG WELL
KRAVETSKY NT74	No	707015	KRAVETSKY NT74 OG WELL
KRAVETSKY NT74	No	707015	KRAVETSKY NT74 OG WELL
KRAVETSKY NT74	No	707015	KRAVETSKY NT74 OG WELL
LIKON RS19	No	705670	LIKON RS19 OG WELL
LIKON RS19	No	705670	LIKON RS19 OG WELL
LIKON RS19	No	705670	LIKON RS19 OG WELL
LIKON RS19	No	705670	LIKON RS19 OG WELL
LIKON RS19	No	705670	LIKON RS19 OG WELL
LIKON RS19	No	705670	LIKON RS19 OG WELL
LIKON RS19	No	705670	LIKON RS19 OG WELL
LIKON RS19	No	705670	LIKON RS19 OG WELL
LIKON RS19	No	705670	LIKON RS19 OG WELL
LIKON RS19	No	705670	LIKON RS19 OG WELL
LIKON RS19	No	705670	LIKON RS19 OG WELL
VERKLEERAN RS10	No	703981	VERKLEERAN RS10 OG WELL
VERKLEERAN RS10	No	703981	VERKLEERAN RS10 OG WELL
IREY 1	No	698128	IREY 1 OG WELL
PALUSO FF84CV	No	713420	PALUSO FF84CV OG WELL
PALUSO FF84CV	No	713420	PALUSO FF84CV OG WELL
PALUSO FF84CV	No	713420	PALUSO FF84CV OG WELL
PALUSO FF84CV	No	713420	PALUSO FF84CV OG WELL
ROBERT & MARGARET ROBINSON F17	No	661326	ROBERT & MARGARET ROBISON F17 OG WELL
CALDWELL FF52CV	No	713698	CALDWELL FF52CV OG WELL
CALDWELL FF52CV	No	713698	CALDWELL FF52CV OG WELL
CALDWELL FF52CV	No	713698	CALDWELL FF52CV OG WELL
CONKLIN GH86	No	713709	CONKLIN GH86 OG WELL
GREENE HILL/GREENON GH-22	No	662778	GREENE HILL/GREENON GH22 OG WELL
GREENE HILL/GREENON GH-22	No	662778	GREENE HILL/GREENON GH22 OG WELL
PALUSO F45	No	698922	PALUSO F45 OG WELL
SHUMAKER GH7	No	711101	SHUMAKER GH7 OG WELL
SHUMAKER GH7	No	711101	SHUMAKER GH7 OG WELL
SHUMAKER GH7	No	711101	SHUMAKER GH7 OG WELL
WEIMER NT255	No	713857	WEIMER NT255 OG WELL
WEIMER NT255	No	713857	WEIMER NT255 OG WELL
TELEGA FF78CV	No	713414	TELEGA FF78CV OG WELL
TELEGA FF78CV	No	713414	TELEGA FF78CV OG WELL
TELEGA FF78CV	No	713414	TELEGA FF78CV OG WELL
TELEGA FF78CV	No	713414	TELEGA FF78CV OG WELL
PALUSO FF89CV	No	714968	PALUSO FF89CV OG WELL
PALUSO FF89CV	No	714968	PALUSO FF89CV OG WELL
PALUSO FF89CV	No	714968	PALUSO FF89CV OG WELL
PALUSO FF89CV	No	714968	PALUSO FF89CV OG WELL
RAZUM FF79CV	No	713692	RAZUM FF79CV OG WELL

SCHAMP GH45	No	707092	SCHAMP GH45 OG WELL
SCHAMP GH45	No	707092	SCHAMP GH45 OG WELL
SCHAMP GH45	No	707092	SCHAMP GH45 OG WELL
SCHAMP GH45	No	707092	SCHAMP GH45 OG WELL
HOUSEHOLDER GH25	No	699963	HOUSEHOLDER GH25 OG WELL
HOUSEHOLDER GH25	No	699963	HOUSEHOLDER GH25 OG WELL
HOUSEHOLDER GH25	No	699963	HOUSEHOLDER GH25 OG WELL
HOUSEHOLDER GH25	No	699963	HOUSEHOLDER GH25 OG WELL
GREENE HILL/GREENON GH-22	No	662778	GREENE HILL/GREENON GH22 OG WELL
GREENE HILL/GREENON GH-22	No	662778	GREENE HILL/GREENON GH22 OG WELL
GREENE HILL/GREENON GH-22	No	662778	GREENE HILL/GREENON GH22 OG WELL
GREENE HILL/GREENON GH-22	No	662778	GREENE HILL/GREENON GH22 OG WELL
CONSOL GH11CV	Yes	716288	CONSOL GH11CV OG WELL PAD
CONSOL GH11CV	Yes	716288	CONSOL GH11CV OG WELL PAD
MONONGAHELA CEMETERY 2	No	683584	MONONGAHELA CEMETERY 2 OG WELL
CONRHEIN NV17BCV	Yes	716273	CONRHEIN NV17 OG WELL PAD
MARTIN GH22	No	704956	MARTIN GH22 OG WELL
BENNETT NV19BCV	Yes	783022	NINEVEH PROJ PH9 NV19CV WELL SITE OG ESCGP
BENNETT NV19BCV	Yes	783022	NINEVEH PROJ PH9 NV19CV WELL SITE OG ESCGP
CONRHEIN NV31DHS	Yes	739161	NV31HS WELL SITE ESCGP-EXPEDITED
CONRHEIN NV31DHS	Yes	739161	NV31HS WELL SITE ESCGP-EXPEDITED
CONRHEIN NV31DHS	Yes	739161	NV31HS WELL SITE ESCGP-EXPEDITED
CONRHEIN NV31DHS	Yes	739161	NV31HS WELL SITE ESCGP-EXPEDITED
CAMPION GH65	No	685647	CAMPION GH65 OG WELL
CAMPION GH65	No	685647	CAMPION GH65 OG WELL
CAMPION GH65	No	685647	CAMPION GH65 OG WELL
CAMPION GH65	No	685647	CAMPION GH65 OG WELL
CONRHEIN NV31AHS	Yes	739161	NV31HS WELL SITE ESCGP-EXPEDITED
CONRHEIN NV31AHS	Yes	739161	NV31HS WELL SITE ESCGP-EXPEDITED
PHILLIPS GH122	No	713710	PHILLIPS GH122 OG WELL
PHILLIPS GH122	No	713710	PHILLIPS GH122 OG WELL

GAUT 4C	Yes	742198	CONSOL GAS CO - AIKENS-GAUT-KUHNS ESCGP-EXPEDITED
GAUT 4C	Yes	742198	CONSOL GAS CO - AIKENS-GAUT-KUHNS ESCGP-EXPEDITED
GAUT 4C	Yes	742198	CONSOL GAS CO - AIKENS-GAUT-KUHNS ESCGP-EXPEDITED
GAUT 4C	Yes	742198	CONSOL GAS CO - AIKENS-GAUT-KUHNS ESCGP-EXPEDITED
N DEWITT RAY #2	No	114998	DEWITT RAY 2 WELL
CAMPION GH65	No	685647	CAMPION GH65 OG WELL
CAMPION GH65	No	685647	CAMPION GH65 OG WELL
CAMPION GH65	No	685647	CAMPION GH65 OG WELL
CAMPION GH65	No	685647	CAMPION GH65 OG WELL
CONSOL NV39BHS	Yes	751232	NV39HS WELL SITE ESCGP-EXPEDITED
CONSOL NV39BHS	Yes	751232	NV39HS WELL SITE ESCGP-EXPEDITED
CONSOL NV39BHS	Yes	751232	NV39HS WELL SITE ESCGP-EXPEDITED
CONSOL NV39BHS	Yes	751232	NV39HS WELL SITE ESCGP-EXPEDITED
KUHNS 3B	Yes	742198	CONSOL GAS CO - AIKENS-GAUT-KUHNS ESCGP-EXPEDITED
KUHNS 3B	Yes	742198	CONSOL GAS CO - AIKENS-GAUT-KUHNS ESCGP-EXPEDITED
NARDELL UNIT 1A	Yes	745157	NARDELL PAD & WELLS 1A THRU 1E ESX
NARDELL UNIT 1A	Yes	745157	NARDELL PAD & WELLS 1A THRU 1E ESX
BIG RUN 10C	Yes	754745	BIG RUN PAD 10 ESX
BIG RUN 10C	Yes	754745	BIG RUN PAD 10 ESX
HAROLD L STUCHELL 4691	No	115525	HAROLD L STUCHELL 4691 WELL
CONSOL NV42DHS	Yes	755371	NV42HS WELL SITE ESCGP-EXPEDITED
CHARLES M WINGERT 3	No	122329	CHARLES M WINGERT 3 WELL
CONSOL NV42DHS	Yes	755371	NV42HS WELL SITE ESCGP-EXPEDITED
VERA TRIMARCHI 5	No	121318	VERA TRIMARCHI 5 WELL
VERA TRIMARCHI 5	No	121318	VERA TRIMARCHI 5 WELL
KUHNS 3B	Yes	742198	CONSOL GAS CO - AIKENS-GAUT-KUHNS ESCGP-EXPEDITED

KUHNS 3D	Yes	742198	CONSOL GAS CO - AIKENS-GAUT-KUHNS ESCGP-EXPEDITED
KUHNS 3D	Yes	742198	CONSOL GAS CO - AIKENS-GAUT-KUHNS ESCGP-EXPEDITED
JONES GH100	No	692147	JONES GH100 OG WELL
MAMONT SOUTH 1E	Yes	758262	CNX MAMONT SOUTH PAD 1 ESCGP-EXPEDITED
MAMONT SOUTH 1E	Yes	758262	CNX MAMONT SOUTH PAD 1 ESCGP-EXPEDITED
CONSOL GH6CV	Yes	710628	CONSOL GH6CV OG WELL
GEORGE A RICKARD 1	No	120879	GEORGE A RICKARD 1 WELL
GEORGE A RICKARD 1	No	120879	GEORGE A RICKARD 1 WELL
GEORGE A RICKARD 1	No	120879	GEORGE A RICKARD 1 WELL
SHAW 1A	Yes	758601	CNX SHAW PAD ESCGP-1 EXPEDITED
AE AMSLER 1	No	18142	AE AMSLER 1 OG WELL
		767809	CRAWFORD PIPELINES ESCGP-EXPEDITED
		767809	CRAWFORD PIPELINES ESCGP-EXPEDITED
MAWC TR 51 HUTCHINGSON 1	No	546915	MAWC TR 51 HUTCHINSON 1 OG WELL
		759382	MORRIS TO MAJORSVILLE PIPELINE PROJECT ESCGP-EXPEDITED
		759382	MORRIS TO MAJORSVILLE PIPELINE PROJECT ESCGP-EXPEDITED
PETTIT GH84	No	713716	PETTIT GH84 OG WELL
PETTIT GH71	No	713838	PETTIT GH71 OG WELL

V L JOHNS 4161	No	114043	V L JOHNS 4161 WELL
CRUM NV55AHS	Yes	762119	NV55HS WELL SITE ESCGP-EXPEDITED
CRUM NV55AHS	Yes	762119	NV55HS WELL SITE ESCGP-EXPEDITED
WESTINGHOUSE AIR BRAKE CO 1	No	5783	WESTINGHOUSE AIR BRAKE 1 WELL
WESTINGHOUSE AIR BRAKE CO 1	No	5783	WESTINGHOUSE AIR BRAKE 1 WELL
GAUT 4IHSU	Yes	742198	CONSOL GAS CO - AIKENS-GAUT-KUHNS ESCGP-EXPEDITED
C.H THARP HRS. 1	No	112182	CH THARP HEIRS 1 OG WELL
C.H THARP HRS. 1	No	112182	CH THARP HEIRS 1 OG WELL
C.H THARP HRS. 1	No	112182	CH THARP HEIRS 1 OG WELL
C.H THARP HRS. 1	No	112182	CH THARP HEIRS 1 OG WELL
BUBLINEC UNIT 4	No	626108	BUBLINEC UNIT 4 OG WELL
		731858	NINEVEH PROJECT AREA NV15/17 DAM
		731858	NINEVEH PROJECT AREA NV15/17 DAM
CONSOL GH9AHSU	Yes	781881	CONSOL GH9HS OG WELL PAD
I P BROWN 4	No	639913	I P BROWN 4 OG WELL

		774255	CNX SUB INDIANA PAD 3 ESCGP-2 EXPEDITED
M H HARTZFELD 9	No	709619	M H HARTZFELD 9 OG WELL
M P WHITE 4	No	704292	M P WHITE 4 OG WELL
		775523	GH 46 WELL SITE ESGP-2
		775523	GH 46 WELL SITE ESGP-2
		775523	GH 46 WELL SITE ESGP-2
LEWIS GH46AHS	Yes	775523	GH 46 WELL SITE ESGP-2
LEWIS GH46AHS	Yes	775523	GH 46 WELL SITE ESGP-2
LEWIS GH46AHS	Yes	775523	GH 46 WELL SITE ESGP-2
LEWIS GH46AHS	Yes	775523	GH 46 WELL SITE ESGP-2

		774255	CNX SUB INDIANA PAD 3 ESCGP-2 EXPEDITED
		774255	CNX SUB INDIANA PAD 3 ESCGP-2 EXPEDITED
		774255	CNX SUB INDIANA PAD 3 ESCGP-2 EXPEDITED
		774255	CNX SUB INDIANA PAD 3 ESCGP-2 EXPEDITED
		774255	CNX SUB INDIANA PAD 3 ESCGP-2 EXPEDITED
		774255	CNX SUB INDIANA PAD 3 ESCGP-2 EXPEDITED
		774255	CNX SUB INDIANA PAD 3 ESCGP-2 EXPEDITED
		774255	CNX SUB INDIANA PAD 3 ESCGP-2 EXPEDITED
JAY HAMILTON 3	No	558689	JAY HAMILTON 3 OG WELL
		775523	GH 46 WELL SITE ESGP-2
		775523	GH 46 WELL SITE ESGP-2
CONSOL GH9AHSU	Yes	781881	CONSOL GH9HS OG WELL PAD
CONSOL GH9AHSU	Yes	781881	CONSOL GH9HS OG WELL PAD
CONSOL GH9AHSU	Yes	781881	CONSOL GH9HS OG WELL PAD
		733885	NITTANY PROJECT ESCGP-EXPEDITED
		775523	GH 46 WELL SITE ESGP-2
		775523	GH 46 WELL SITE ESGP-2
		775523	GH 46 WELL SITE ESGP-2

741554 MORRIS SPUR LINES ESCGP-EXPEDITED

741554 MORRIS SPUR LINES ESCGP-EXPEDITED

741554 MORRIS SPUR LINES ESCGP-EXPEDITED

741554 MORRIS SPUR LINES ESCGP-EXPEDITED

745166 CNX MCQUAY TO MORRIS II AND III ESCGP-EXPEDITED

745166 CNX MCQUAY TO MORRIS II AND III ESCGP-EXPEDITED

745166 CNX MCQUAY TO MORRIS II AND III ESCGP-EXPEDITED

		745166	CNX MCQUAY TO MORRIS II AND III ESCGP-EXPEDITED
RUELBA L STEEL WN1327	No	116372	RUELBA L STEEL WN1327 WELL
RUELBA L STEEL WN1327	No	116372	RUELBA L STEEL WN1327 WELL
		775523	GH 46 WELL SITE ESGP-2
		775523	GH 46 WELL SITE ESGP-2
		775523	GH 46 WELL SITE ESGP-2
		775523	GH 46 WELL SITE ESGP-2
MAE BELLE STATES 2	No	711957	MAE BELLE STATES 2 OG WELL
LEWIS GH46JHS	Yes	775523	GH 46 WELL SITE ESGP-2
LEWIS GH46JHS	Yes	775523	GH 46 WELL SITE ESGP-2
ROCHESTER & PGH COAL CO WN1025	No	126833	ROCHESTER & PGH COAL WN1025 OG WELL
R & P COAL CO N987	No	126782	R & P COAL N987 OG WELL
RHUEL STIFFLER 6	No	521538	RHUEL STIFFLER 6 OG WELL
		727405	NINEVEH PIPELINE ESCGP-EXPEDITED
		727405	NINEVEH PIPELINE ESCGP-EXPEDITED

745166 CNX MCQUAY TO MORRIS II AND III ESCGP-EXPEDITED
745166 CNX MCQUAY TO MORRIS II AND III ESCGP-EXPEDITED
746643 NV30-31 PIPELINE ESCGP-EXPEDITED
746643 NV30-31 PIPELINE ESCGP-EXPEDITED
747207 NV48HS WELL PIPELINE ESCGP-EXPEDITED
747207 NV48HS WELL PIPELINE ESCGP-EXPEDITED
739674 CNX MCQUAY TO MORRIS/GREENE TRUNKLINE ESX10-059-0076
739674 CNX MCQUAY TO MORRIS/GREENE TRUNKLINE ESX10-059-0076
734954 CNX BD PIPELINE ESCGP-EXPEDITED
734954 CNX BD PIPELINE ESCGP-EXPEDITED
758319 MORRIS TO NINEVEH JUMPER PIPELINE ESCGP-EXPEDITED
758319 MORRIS TO NINEVEH JUMPER PIPELINE ESCGP-EXPEDITED
737447 NINEVEH EXPANSION PIPELINE AND SPURS ESCGP-EXPEDITED
737447 NINEVEH EXPANSION PIPELINE AND SPURS ESCGP-EXPEDITED
739974 VAN BUREN PIPELINE ESCGP-EXPEDITED
739974 VAN BUREN PIPELINE ESCGP-EXPEDITED
755663 KUHNS GAS PIPELINE AND WATERLINE ESCGP-EXPEDITED
755663 KUHNS GAS PIPELINE AND WATERLINE ESCGP-EXPEDITED
761817 CNX GAS OAK SPRINGS LINE ESCGP-EXPEDITED
761817 CNX GAS OAK SPRINGS LINE ESCGP-EXPEDITED
768120 MOR1 TANK PAD SITE ESCGP-EXPEDITED
768120 MOR1 TANK PAD SITE ESCGP-EXPEDITED
769349 W. FINLEY 1 WELL TO W. FINLEY 3 WELL GAS AND PIPELINE AND WATERLINE
769349 W. FINLEY 1 WELL TO W. FINLEY 3 WELL GAS AND PIPELINE AND WATERLINE
766270 MAMONT SOUTH WELL PAD 1 PIPELINE PROJECT ESCGP-EXPEDITED
766270 MAMONT SOUTH WELL PAD 1 PIPELINE PROJECT ESCGP-EXPEDITED
767447 W FINLEY 1 WELL TO MAJORSVILLE COMPRESS STAT PIPLNE AND WATRLINE ESCGP-EXPEDITED
767447 W FINLEY 1 WELL TO MAJORSVILLE COMPRESS STAT PIPLNE AND WATRLINE ESCGP-EXPEDITED
739163 PARIS PIPELINE ESCGP-EXPEDTED
739163 PARIS PIPELINE ESCGP-EXPEDTED
769488 MCQUAY II COMPRESSOR AND METERING/REGULATION M&R FACILITIES
769488 MCQUAY II COMPRESSOR AND METERING/REGULATION M&R FACILITIES

759382 MORRIS TO MAJORSVILLE PIPELINE PROJECT ESCGP-EXPEDITED

759382 MORRIS TO MAJORSVILLE PIPELINE PROJECT ESCGP-EXPEDITED

759382 MORRIS TO MAJORSVILLE PIPELINE PROJECT ESCGP-EXPEDITED

759382 MORRIS TO MAJORSVILLE PIPELINE PROJECT ESCGP-EXPEDITED

759382 MORRIS TO MAJORSVILLE PIPELINE PROJECT ESCGP-EXPEDITED

GREENE HILL/GREENON GH4	No	674405	GREENE HILL/GREENON GH4 OG WELL

GREENE HILL/GREENON GH4	No	674405	GREENE HILL/GREENON GH4 OG WELL
EAST SUMMIT 1	No	634068	EAST SUMMIT 1 OG WELL
EAST SUMMIT 1	No	634068	EAST SUMMIT 1 OG WELL

CONSOL GH3SW	No	711111	CONSOL GH3SW OG WELL

		732589	WHIPKEY WELL SITE ESCGP-EXPEDITED
		732589	WHIPKEY WELL SITE ESCGP-EXPEDITED
		732589	WHIPKEY WELL SITE ESCGP-EXPEDITED
HERMAN I DELP WN1438	No	732589	WHIPKEY WELL SITE ESCGP-EXPEDITED
		22905	HERMAN I DELP WN1438 WELL
		732589	WHIPKEY WELL SITE ESCGP-EXPEDITED
		732589	WHIPKEY WELL SITE ESCGP-EXPEDITED
		732589	WHIPKEY WELL SITE ESCGP-EXPEDITED
		778905	GH58 WELL SITE ESGP-2

778905 GH58 WELL SITE ESGP-2

778905 GH58 WELL SITE ESGP-2

778905 GH58 WELL SITE ESGP-2

778905 GH58 WELL SITE ESGP-2

778905 GH58 WELL SITE ESGP-2

778905 GH58 WELL SITE ESGP-2

		778905 GH58 WELL SITE ESGP-2
CONSOL PA COAL CO GH5	No	684716 CONSOL PA COAL CO GH5 OG WELL
CONSOL PA COAL CO GH5	No	684716 CONSOL PA COAL CO GH5 OG WELL
HAZEL M GRUBE WN1046	No	114819 HAZEL M GRUBE WN1046 WELL

		732589	WHIPKEY WELL SITE ESCGP-EXPEDITED
		732589	WHIPKEY WELL SITE ESCGP-EXPEDITED
		732589	WHIPKEY WELL SITE ESCGP-EXPEDITED
J A BLANNEY 2	No	7161	J A BLANNEY 2 WELL
		778905	GH58 WELL SITE ESGP-2
		778905	GH58 WELL SITE ESGP-2
HARDEN GH49	No	691721	HARDEN GH49 OG WELL
HARDEN GH49	No	691721	HARDEN GH49 OG WELL
HARDEN GH49	No	691721	HARDEN GH49 OG WELL
HARDEN GH49	No	691721	HARDEN GH49 OG WELL
HARDEN GH68	No	692154	HARDEN GH68 OG WELL
HARDEN GH68	No	692154	HARDEN GH68 OG WELL
HARDEN GH68	No	692154	HARDEN GH68 OG WELL
HARDEN GH68	No	692154	HARDEN GH68 OG WELL
EDNA I HENRY 5193	No	118038	EDNA I HENRY 5193 WELL
CONSOL PA COAL CO GH5	No	684716	CONSOL PA COAL CO GH5 OG WELL
CONSOL PA COAL CO GH5	No	684716	CONSOL PA COAL CO GH5 OG WELL
HERMAN I DELP WN1438	No	22905	HERMAN I DELP WN1438 WELL
HERMAN I DELP WN1438	No	22905	HERMAN I DELP WN1438 WELL
HERMAN I DELP WN1438	No	22905	HERMAN I DELP WN1438 WELL
HERMAN I DELP WN1438	No	22905	HERMAN I DELP WN1438 WELL
CONRHEIN NV35	No	707126	CONRHEIN NV35 OG WELL
CONRHEIN NV35	No	707126	CONRHEIN NV35 OG WELL
		727405	NINEVEH PIPELINE ESCGP-EXPEDITED
IAMS GH66	No	696269	IAMS GH66 OG WELL
IAMS GH66	No	696269	IAMS GH66 OG WELL
CONRHEIN NV35	No	707126	CONRHEIN NV35 OG WELL
CONRHEIN NV35	No	707126	CONRHEIN NV35 OG WELL
CNX GAS COMPANY LLC B16	No	673114	CNX GAS COMPANY LLC B16 OG WELL
ACAA 1A	Yes	778333	ACAA WELL PAD 1 ESCGP-2 EXPEDITED
		734954	CNX BD PIPELINE ESCGP-EXPEDITED
MAX WILLIAMS WN1206	No	127319	MAX WILLIAMS WN1206 OG WELL

MAX WILLIAMS WN1206	No	127319	MAX WILLIAMS WN1206 OG WELL
M H HARTZFELD 5	No	694340	M H HARTZFELD 5 OG WELL
M H HARTZFELD 5	No	694340	M H HARTZFELD 5 OG WELL
M H HARTZFELD 5	No	694340	M H HARTZFELD 5 OG WELL
M H HARTZFELD 5	No	694340	M H HARTZFELD 5 OG WELL
CONSOL GH15SW	No	712424	CONSOL GH15SW OG WELL
ISAAC N GRIMM 4	No	111829	ISAAC N GRIMM 4 WELL
I N GRIMM 1	No	111821	I N GRIMM 1 WELL
PENNSYLVANIA HAND HOLDINGS CORP DD-15	No	728699	PENNSYLVANIA LAND HOLDINGS CORP DD-15 OG WELL
PENNSYLVANIA HAND HOLDINGS CORP DD-15	No	728699	PENNSYLVANIA LAND HOLDINGS CORP DD-15 OG WELL
PENNSYLVANIA HAND HOLDINGS CORP DD-15	No	728699	PENNSYLVANIA LAND HOLDINGS CORP DD-15 OG WELL
CHESTER W BEDNAR DD-1	No	624590	CHESTER W BEDNAR DD-1 OG WELL
PA LAND HOLDINGS CORP DD-2	No	665106	PA LAND HOLDINGS CORP DD-2 OG WELL
FLOYD & JOAN STICKLES DD4	No	681070	FLOYD & JOAN STICKLES DD4 OG WELL

PA LAND HOLDINGS CORP DFM-3	No	739452	PA LAND HOLDINGS CORP DFM-3 OG WELL

PA LAND HOLDINGS CORP DFM-3	No	739452	PA LAND HOLDINGS CORP DFM-3 OG WELL
MILLER 4	No	771723	MILLER 4 OG WELL
MILLER 4	No	771723	MILLER 4 OG WELL
MILLER 2	No	771725	MILLER 2 OG WELL
MILLER 2	No	771725	MILLER 2 OG WELL
MILLER 1	No	771726	MILLER 1 OG WELL
MILLER 1	No	771726	MILLER 1 OG WELL
MILLER 5	No	771722	MILLER 5 OG WELL
MILLER 5	No	771722	MILLER 5 OG WELL
LOWER RENO 19	No	777593	LOWER RENO 19 OG WELL
LOWER RENO 24	No	777598	LOWER RENO 24 OG WELL
LOWER RENO 24	No	777598	LOWER RENO 24 OG WELL
LOWER RENO 14	No	777587	LOWER RENO 14 OG WELL
LOWER RENO 14	No	777587	LOWER RENO 14 OG WELL
WARRANT 4874 13	No	789371	WARRANT 4874 13 OG WELL
WARRANT 4874 13	No	789371	WARRANT 4874 13 OG WELL
WARRANT 4874 13	No	789371	WARRANT 4874 13 OG WELL
WARRANT 4874 13	No	789371	WARRANT 4874 13 OG WELL
GORMAN 7	No	774685	GORMAN 7 OG WELL
GORMAN 6	No	774683	GORMAN 6 OG WELL
MAX E PIFER 1	No	128078	MAX E PIFER 1 OG WELL
MAX E PIFER 1	No	128078	MAX E PIFER 1 OG WELL
MAX E PIFER 1	No	128078	MAX E PIFER 1 OG WELL
MAX E PIFER 1	No	128078	MAX E PIFER 1 OG WELL
MAX E PIFER 1	No	128078	MAX E PIFER 1 OG WELL
DERR 1	No	686294	DERR 1 OG WELL
BRUMBAUGH 1	No	680497	BRUMBAUGH 1 OG WELL
KIRILA ESTATE 1	No	691052	KIRILA ESTATE 1 OG WELL

GRAHAM 1	No	689992	GRAHAM 1 OG WELL
HANSON 2	No	689742	HANSON 2 OG WELL
HANSON 2	No	689742	HANSON 2 OG WELL
HANSON 2	No	689742	HANSON 2 OG WELL
HOLESHOT UNIT 1	No	681327	HOLESHOT UNIT 1 OG WELL
ABOOD 1	No	659194	ABOOD 1 OG WELL
MOHR UNIT 1	No	659192	MOHR UNIT 1 OG WELL

ERIK A NYSTROM 1	No	169852	ERIK A NYSTROM 1 WELL
		786528	EAST WASHINGTON GATHERING SYSTEM ESGP-2
		786528	EAST WASHINGTON GATHERING SYSTEM ESGP-2
		786528	EAST WASHINGTON GATHERING SYSTEM ESGP-2
SULLIVAN 1	No	648055	SULLIVAN 1 OG WELL
SULLIVAN 1	No	648055	SULLIVAN 1 OG WELL
NORTHWEST MINING NW10	No	165016	NORTHWEST MINING NW10 WELL
NORTHWEST MINING NW8	No	165014	NORTHWEST MINING NW8 WELL
A HOOVLER I1	No	44895	A HOOVLER I1 OG WELL
		787503	ACAA PIPELINE 1 ESCGP-2 EXPEDITED
		787503	ACAA PIPELINE 1 ESCGP-2 EXPEDITED
		787503	ACAA PIPELINE 1 ESCGP-2 EXPEDITED
		787503	ACAA PIPELINE 1 ESCGP-2 EXPEDITED
		786431	RHL23-RHL4-WEB22 PIPELINE ESCGP-2 EXPEDITED
		786431	RHL23-RHL4-WEB22 PIPELINE ESCGP-2 EXPEDITED
		786431	RHL23-RHL4-WEB22 PIPELINE ESCGP-2 EXPEDITED
		786431	RHL23-RHL4-WEB22 PIPELINE ESCGP-2 EXPEDITED
		786431	RHL23-RHL4-WEB22 PIPELINE ESCGP-2 EXPEDITED

		786400	MCQUAY TO RUTAN PIPELINE ESGP-2
		786400	MCQUAY TO RUTAN PIPELINE ESGP-2
		786400	MCQUAY TO RUTAN PIPELINE ESGP-2
		786400	MCQUAY TO RUTAN PIPELINE ESGP-2
		786400	MCQUAY TO RUTAN PIPELINE ESGP-2
		776096	WFN6 TO WFN1 PIPELINE PROJECT ESCGP-2 EXPEDITED
		774033	MARCHAND 1 PIPELINE ESCGP-2 STANDARD
		771871	MIDDLE NINEVEH PIPELINE PROJECT ESCGP-EXPEDITED
		783526	NV 61/62 PIPELINE ESGP-2
		788282	GH-56 PIPELINE ESGP-2
		788727	MORRIS TO MCQUAY PHASE 2 REROUTE ESCGP-2 EXPEDITED
		788727	MORRIS TO MCQUAY PHASE 2 REROUTE ESCGP-2 EXPEDITED
PAUL & JOZZIE GULEVICH 1	No	8373	PAUL & JOZZIE GULEVICH 1 WELL
PAUL & JOZZIE GULEVICH 1	No	8373	PAUL & JOZZIE GULEVICH 1 WELL
PAUL & JOZZIE GULEVICH 1	No	8373	PAUL & JOZZIE GULEVICH 1 WELL
PAUL & JOZZIE GULEVICH 1	No	8373	PAUL & JOZZIE GULEVICH 1 WELL
ROBERTS RUN BH-1B	No	546976	ROBERTS RUN BH-1B OG WELL
QUINLEY SHAFFER 4809	No	116400	QUINLEY SHAFFER 4809 WELL
QUINLEY SHAFFER 4809	No	116400	QUINLEY SHAFFER 4809 WELL
JAMES B WISSINGER 2	No	532996	JAMES B WISSINGER 2 OG WELL
JAMES B WISSINGER 2	No	532996	JAMES B WISSINGER 2 OG WELL
JAMES B WISSINGER 2	No	532996	JAMES B WISSINGER 2 OG WELL
ESTATE OF BERT F OBER 6	No	534165	ESTATE OF BERT F OBER 6 OG WELL
ESTATE OF BERT F OBER 6	No	534165	ESTATE OF BERT F OBER 6 OG WELL
BENJAMIN H SMITHLEY 4109	No	232030	BENJAMIN H SMITHLEY 4109 WELL
R & P COAL 3	No	550571	R & P COAL 3 OG WELL

R & P COAL 3	No	550571	R & P COAL 3 OG WELL

R J NORRIS 3	No	546091	R J NORRIS 3 OG WELL
LUCY A MCCULLOUGH 3 5252	No	233178	LUCY A MCCULLOUGH 3 5252 OG WELL
R & P COAL 3	No	550571	R & P COAL 3 OG WELL
LONG 1	No	608404	LONG 1 OG WELL
HARRY E SHERRY 3	No	608996	HARRY E SHERRY 3 OG WELL
HARRY E SHERRY 3	No	608996	HARRY E SHERRY 3 OG WELL
HARRY E SHERRY 3	No	608996	HARRY E SHERRY 3 OG WELL
HARRY E SHERRY 3	No	608996	HARRY E SHERRY 3 OG WELL
HARRY E SHERRY 3	No	608996	HARRY E SHERRY 3 OG WELL
HARRY E SHERRY 3	No	608996	HARRY E SHERRY 3 OG WELL
HARRY E SHERRY 3	No	608996	HARRY E SHERRY 3 OG WELL
HARRY E SHERRY 3	No	608996	HARRY E SHERRY 3 OG WELL
HARRY E SHERRY 3	No	608996	HARRY E SHERRY 3 OG WELL
KENNEDY MAY UNIT 1	No	612770	KENNEDY MAY UNIT 1 OG WELL
BAYLES 1	Yes	621835	BAYLES 1 OG WELL
GLADYS S SHRUM 2	No	557717	GLADYS S SHRUM 2 OG WELL
BAYLES 1	Yes	621835	BAYLES 1 OG WELL
JACOBS CREEK OIL CO. 1	No	235184	JACOBS CREEK OIL 1 WELL
JACOBS CREEK OIL CO. 1	No	235184	JACOBS CREEK OIL 1 WELL
BAYLES 1	Yes	621835	BAYLES 1 OG WELL
R STATLER 2	No	631903	R STATLER 2 OG WELL
R STATLER 2	No	631903	R STATLER 2 OG WELL
R STATLER 2	No	631903	R STATLER 2 OG WELL
E L FARKAS 4	No	614900	E L FARKAS 4 OG WELL
E L FARKAS 4	No	614900	E L FARKAS 4 OG WELL
E L FARKAS 4	No	614900	E L FARKAS 4 OG WELL
P R U E WEISTER 2	No	636602	P R U E WEISTER 2 OG WELL
P R U E WEISTER 2	No	636602	P R U E WEISTER 2 OG WELL
H GOLDSTROHM 4	No	650355	H GOLDSTROHM 4 OG WELL
W L DONALD 3	No	675505	W L DONALD 3 OG WELL
MUSSER FORESTS INC 2	No	121291	MUSSER FORESTS 2 WELL
MUSSER FORESTS INC 2	No	121291	MUSSER FORESTS 2 WELL
C W WRIGHT 5	No	696513	C W WRIGHT 5 OG WELL
MARIAN LASKOWSKI 7	Yes	703711	MARIAN LASKOWSKI 7 OG WELL
PGE ROYAL OIL & GAS 1 (FMLY ROYAL OIL & GAS CORP ET AL 1628)	No	633262	PGE ROYAL OIL & GAS 1 (FMLY ROYAL OIL & GAS CORP ET AL 1628) OG WELL
PGE ROYAL OIL & GAS 1 (FMLY ROYAL OIL & GAS CORP ET AL 1628)	No	633262	PGE ROYAL OIL & GAS 1 (FMLY ROYAL OIL & GAS CORP ET AL 1628) OG WELL
ROYAL RHOADS 1 F72	No	173625	ROYAL RHOADS 1 F72 OG WELL
ROYAL RHOADS 1 F72	No	173625	ROYAL RHOADS 1 F72 OG WELL
ROYAL RHOADS 1 F72	No	173625	ROYAL RHOADS 1 F72 OG WELL
ROYAL RHOADS 1 F72	No	173625	ROYAL RHOADS 1 F72 OG WELL
LEROY WILT 1 F98	No	173637	LEROY WILT 1 F98 OG WELL
LEROY WILT 1 F98	No	173637	LEROY WILT 1 F98 OG WELL
MARGARET BRALLIER 1	No	173802	MARGARET BRALLIER 1 OG WELL
D CIARIMBOLI 2	No	557001	D CIARIMBOLI 2 OG WELL
A B SPROWLS 3	No	692895	A B SPROWLS 3 OG WELL
EAST SUMMIT 1	No	634068	EAST SUMMIT 1 OG WELL
EAST SUMMIT 1	No	634068	EAST SUMMIT 1 OG WELL
EAST SUMMIT 1	No	634068	EAST SUMMIT 1 OG WELL
EAST SUMMIT 1	No	634068	EAST SUMMIT 1 OG WELL
EAST SUMMIT 1	No	634068	EAST SUMMIT 1 OG WELL

EAST SUMMIT 1	No	634068	EAST SUMMIT 1 OG WELL
JACOBS CREEK OIL CO 6	No	711993	JACOBS CREEK OIL CO 6 OG WELL
JACOBS CREEK OIL CO 6	No	711993	JACOBS CREEK OIL CO 6 OG WELL
ANDREW POLLOCK HEIRS WN1400	No	117117	ANDREW POLLOCK HEIRS WN1400 WELL
WALTER O & HELEN LOUISE HANSON 1	No	41177	WALTER O & HELEN LOUISE HANS 1 WELL
WALTER O & HELEN LOUISE HANSON 1	No	41177	WALTER O & HELEN LOUISE HANS 1 WELL
WALTER O & HELEN LOUISE HANSON 1	No	41177	WALTER O & HELEN LOUISE HANS 1 WELL
WALTER O & HELEN LOUISE HANSON 1	No	41177	WALTER O & HELEN LOUISE HANS 1 WELL
IRVAN J HUDSON ET UX 1	No	122079	IRVAN J HUDSON ET UX 1 WELL
IRVAN J HUDSON ET UX 1	No	122079	IRVAN J HUDSON ET UX 1 WELL
JACOBS CREEK OIL CO 29	No	700849	JACOBS CREEK OIL CO 29 OG WELL
		723898	DOMINION EXPLORATION PROD GREENE CNTY PIPELINE ESCGP-X
		723898	DOMINION EXPLORATION PROD GREENE CNTY PIPELINE ESCGP-X
ESTHER V SCHERICK 4638	No	646046	ESTHER V SCHERICK 4638 OG WELL
PETER STAGGERS 4686	No	647057	PETER STAGGERS 4686 OG WELL
J K LOUGHRIDGE 4847	No	675083	J K LOUGHRIDGE 4847 OG WELL
LUCILLE POLEN 4780	No	664095	LUCILLE POLEN 4780 OG WELL
JOHN H BLAIR 4781	No	681882	JOHN H BLAIR 4781 OG WELL
JOHN H BLAIR 4781	No	681882	JOHN H BLAIR 4781 OG WELL

	800733	NATURAL GAS WELL 965 REMOVAL AND PLUGGING PROJECT GP08300715-015

	800733	NATURAL GAS WELL 965 REMOVAL AND PLUGGING PROJECT GP08300715-015

800733 NATURAL GAS WELL 965 REMOVAL AND PLUGGING PROJECT GP08300715-015

		800733	NATURAL GAS WELL 965 REMOVAL AND PLUGGING PROJECT GP08300715-015
DENT 09	No	152199	DENT 09 WELL
KUSHEQUA LOT 218 218 2	No	712431	KUSHEQUA LOT 218 218 2 OG WELL
KUSHEQUA LOT 218 218 2	No	712431	KUSHEQUA LOT 218 218 2 OG WELL
WARRANT 3410 P24	No	604542	WARRANT 3410 P24 OG WELL
WARRANT 3410 P24	No	604542	WARRANT 3410 P24 OG WELL
WARRANT 3410 P24	No	604542	WARRANT 3410 P24 OG WELL
WARRANT 3410 P24	No	604542	WARRANT 3410 P24 OG WELL
WARRANT 3410 P24	No	604542	WARRANT 3410 P24 OG WELL
WARRANT 3410 P24	No	604542	WARRANT 3410 P24 OG WELL
WARRANT 3410 P100	No	605025	WARRANT 3410 P100 OG WELL
RICHARDSON 1	No	214662	RICHARDSON 1 WELL

RICHARDSON 1	No	214662	RICHARDSON 1 WELL
ERNEST HAMILTON 1	No	214226	ERNEST HAMILTON 1 OG WELL
GALE R & ARLENE HOTCHKISS 1N/A	No	215968	GALE R & ARLENE HOTCHKISS 1N A WELL
GALE R & ARLENE HOTCHKISS 1N/A	No	215968	GALE R & ARLENE HOTCHKISS 1N A WELL
W SHANKSVILLE SALT WATER DISP 1	No	173680	W SHANKSVILLE SALT WATER DIS 1 WELL
SAYERS 02	No	626565	SAYERS 02 OG WELL
SAYERS 02	No	626565	SAYERS 02 OG WELL
SAYERS 02	No	626565	SAYERS 02 OG WELL
SAYERS 02	No	626565	SAYERS 02 OG WELL
SAYERS 02	No	626565	SAYERS 02 OG WELL
BEDOW 001	No	608248	BEDOW 001 OG WELL
HARRIGER 1	No	685955	HARRIGER 1 OG WELL
HARRIGER 1	No	685955	HARRIGER 1 OG WELL
LENDRUM L2	No	718890	LENDRUM L2 OG WELL
MAPLE SHADE 1	No	201053	MAPLE SHADE 1 WELL
MAPLE SHADE 2	No	201121	MAPLE SHADE 2 WELL
MILFORD 15	No	745533	MILFORD 15 OG WELL
KLINE 3	No	753152	KLINE 3 OG WELL
		755651	KLINE LEASE 30 WELL PROJECT ESX
		755651	KLINE LEASE 30 WELL PROJECT ESX
		755651	KLINE LEASE 30 WELL PROJECT ESX
		755651	KLINE LEASE 30 WELL PROJECT ESX
KLINE 21	No	753776	KLINE 21 OG WELL
KLINE 23	No	753788	KLINE 23 OG WELL
KLINE 20	No	754306	KLINE 20 OG WELL
KLINE 17	No	753156	KLINE 17 OG WELL
KLINE 17	No	753156	KLINE 17 OG WELL
		755651	KLINE LEASE 30 WELL PROJECT ESX
		755651	KLINE LEASE 30 WELL PROJECT ESX
		755651	KLINE LEASE 30 WELL PROJECT ESX
		755651	KLINE LEASE 30 WELL PROJECT ESX
KLINE 17	No	753156	KLINE 17 OG WELL
KLINE 17	No	753156	KLINE 17 OG WELL
KLINE 19	No	754305	KLINE 19 OG WELL
KLINE 19	No	754305	KLINE 19 OG WELL
KLINE 19	No	754305	KLINE 19 OG WELL
		755651	KLINE LEASE 30 WELL PROJECT ESX
		755651	KLINE LEASE 30 WELL PROJECT ESX
		764631	MILFORD NORTH ESX
		764631	MILFORD NORTH ESX
HUIDEKOPER 6	No	771299	HUIDEKOPER 6 OG WELL
HUIDEKOPER 4	No	771297	HUIDEKOPER 4 OG WELL
HUIDEKOPER 5	No	771298	HUIDEKOPER 5 OG WELL
HUIDEKOPER 18	No	771304	HUIDEKOPER 18 OG WELL
HUIDEKOPER 7	No	771301	HUIDEKOPER 7 OG WELL
HUIDEKOPER 9	No	771303	HUIDEKOPER 9 OG WELL
CHURCH OF GOD 23 CM1	No	191737	CH OF GOD 23 CM1 WELL
CHURCH OF GOD 23 CM1	No	191737	CH OF GOD 23 CM1 WELL
CHURCH OF GOD 23 CM2	No	191738	CH OF GOD 23 CM2 WELL
CHURCH OF GOD 23 CM2	No	191738	CH OF GOD 23 CM2 WELL
CHURCH OF GOD 23 CM6	No	191742	CH OF GOD 23 CM6 WELL
CHURCH OF GOD 23 CM6	No	191742	CH OF GOD 23 CM6 WELL
CHURCH OF GOD 23 CM1I	No	191751	CH OF GOD 23 CM1I WELL
CHURCH OF GOD 23 CM1I	No	191751	CH OF GOD 23 CM1I WELL
		764631	MILFORD NORTH ESX

		764631	MILFORD NORTH ESX
		764631	MILFORD NORTH ESX
MILFORD NORTH 37	No	771712	MILFORD NORTH 37 OG WELL
MILFORD NORTH 37	No	771712	MILFORD NORTH 37 OG WELL
CHURCH OF GOD 23 CM1	No	191737	CH OF GOD 23 CM1 WELL
CHURCH OF GOD 23 CM1	No	191737	CH OF GOD 23 CM1 WELL
CHURCH OF GOD 23 CM2	No	191738	CH OF GOD 23 CM2 WELL
CHURCH OF GOD 23 CM6	No	191742	CH OF GOD 23 CM6 WELL
CHURCH OF GOD 23 CM1I	No	191751	CH OF GOD 23 CM1I WELL
JOHN H EXLEY E2	No	187034	JOHN H EXLEY E2 WELL
JOHN H EXLEY E3	No	187035	JOHN H EXLEY E3 WELL
JOHN H EXLEY E4	No	187036	JOHN H EXLEY E4 WELL
JOHN H EXLEY E5	No	187037	JOHN H EXLEY E5 WELL
JOHN H EXLEY E6	No	187038	JOHN H EXLEY E6 WELL
JOHN H EXLEY E2	No	187034	JOHN H EXLEY E2 WELL
JOHN H EXLEY E2	No	187034	JOHN H EXLEY E2 WELL
JOHN H EXLEY E3	No	187035	JOHN H EXLEY E3 WELL
JOHN H EXLEY E3	No	187035	JOHN H EXLEY E3 WELL
JOHN H EXLEY E4	No	187036	JOHN H EXLEY E4 WELL
JOHN H EXLEY E4	No	187036	JOHN H EXLEY E4 WELL
JOHN H EXLEY E5	No	187037	JOHN H EXLEY E5 WELL
JOHN H EXLEY E5	No	187037	JOHN H EXLEY E5 WELL
JOHN H EXLEY E6	No	187038	JOHN H EXLEY E6 WELL
JOHN H EXLEY E6	No	187038	JOHN H EXLEY E6 WELL
JOHN H EXLEY E8	No	187040	JOHN H EXLEY E8 WELL
JOHN H EXLEY E8	No	187040	JOHN H EXLEY E8 WELL
JOHN H EXLEY E9	No	187041	JOHN H EXLEY E9 WELL
JOHN H EXLEY E9	No	187041	JOHN H EXLEY E9 WELL
BOOCKS 2	No	187314	BOOCKS 2 WELL
BOOCKS 2	No	187314	BOOCKS 2 WELL
BOOCKS 3	No	187315	BOOCKS 3 WELL
BOOCKS 3	No	187315	BOOCKS 3 WELL
BOOCKS 4	No	187316	BOOCKS 4 WELL
BOOCKS 4	No	187316	BOOCKS 4 WELL
HARRIGER 1	No	685955	HARRIGER 1 OG WELL
JOHN H EXLEY E2	No	187034	JOHN H EXLEY E2 WELL
JOHN H EXLEY E2	No	187034	JOHN H EXLEY E2 WELL
JOHN H EXLEY E3	No	187035	JOHN H EXLEY E3 WELL
JOHN H EXLEY E3	No	187035	JOHN H EXLEY E3 WELL
JOHN H EXLEY E4	No	187036	JOHN H EXLEY E4 WELL
JOHN H EXLEY E4	No	187036	JOHN H EXLEY E4 WELL
JOHN H EXLEY E5	No	187037	JOHN H EXLEY E5 WELL
JOHN H EXLEY E5	No	187037	JOHN H EXLEY E5 WELL
JOHN H EXLEY E6	No	187038	JOHN H EXLEY E6 WELL
JOHN H EXLEY E6	No	187038	JOHN H EXLEY E6 WELL
JOHN H EXLEY E8	No	187040	JOHN H EXLEY E8 WELL
JOHN H EXLEY E8	No	187040	JOHN H EXLEY E8 WELL
JOHN H EXLEY E9	No	187041	JOHN H EXLEY E9 WELL
JOHN H EXLEY E9	No	187041	JOHN H EXLEY E9 WELL
BOOCKS 2	No	187314	BOOCKS 2 WELL
BOOCKS 2	No	187314	BOOCKS 2 WELL
BOOCKS 3	No	187315	BOOCKS 3 WELL
BOOCKS 3	No	187315	BOOCKS 3 WELL
BOOCKS 4	No	187316	BOOCKS 4 WELL
BOOCKS 4	No	187316	BOOCKS 4 WELL
BOOCKS 6	No	187318	BOOCKS 6 WELL
BOOCKS 6	No	187318	BOOCKS 6 WELL
BOOCKS 10	No	187322	BOOCKS 10 WELL
BOOCKS 10	No	187322	BOOCKS 10 WELL

BOOCKS 5	No	192594	BOOCKS 5 WELL
BOOCKS 5	No	192594	BOOCKS 5 WELL
BOOCKS 7	No	192595	BOOCKS 7 WELL
BOOCKS 7	No	192595	BOOCKS 7 WELL
BOOCKS 11	No	192596	BOOCKS 11 WELL
BOOCKS 11	No	192596	BOOCKS 11 WELL
SGL P2	No	701095	SGL P2 OG WELL
MOWREY 6	No	668596	MOWREY 6 OG WELL
OWCZYKOWSKY 1	No	179218	OWCZYKOWSKY 1 WELL
OWCZYKOWSKY 1	No	179218	OWCZYKOWSKY 1 WELL
R L SMITH PROP 3	No	218264	R L SMITH PROP 3 WELL
FALCONER 5	No	226326	FALCONER 5 WELL
DARLING K1	No	219724	DARLING K1 WELL
WARRANT 5191 91-1	No	523979	WARRANT 5191 91-1 OG WELL
WARRANT 5191 91-1	No	523979	WARRANT 5191 91-1 OG WELL
WARRANT 5191 91-1	No	523979	WARRANT 5191 91-1 OG WELL
SCHLINING 5	No	222849	SCHLINING 5 WELL
SCHLINING 5	No	222849	SCHLINING 5 WELL
SCHLINING 5	No	222849	SCHLINING 5 WELL
SCHLINING 5	No	222849	SCHLINING 5 WELL
SCHLINING 5	No	222849	SCHLINING 5 WELL
SCHLINING 5	No	222849	SCHLINING 5 WELL
SCHLINING 5	No	222849	SCHLINING 5 WELL
SCHLINING 5	No	222849	SCHLINING 5 WELL
SCHLINING 5	No	222849	SCHLINING 5 WELL
SCHLINING 5	No	222849	SCHLINING 5 WELL
SCHLINING 1	No	222846	SCHLINING 1 WELL
STEWART 1	No	222769	STEWART 1 WELL
STEWART 1	No	222769	STEWART 1 WELL
STEWART 2	No	222770	STEWART 2 WELL
STEWART 2	No	222770	STEWART 2 WELL
SCHLINING 5	No	222849	SCHLINING 5 WELL
SCHLINING 4	No	222848	SCHLINING 4 WELL
SCHLINING 8	No	222851	SCHLINING 8 WELL
SCHLINING 7	No	222850	SCHLINING 7 WELL
SCHLINING 2	No	222847	SCHLINING 2 WELL
DARLING K1	No	219724	DARLING K1 WELL
STEWART 1	No	222769	STEWART 1 WELL
STEWART 1	No	222769	STEWART 1 WELL
STEWART 1	No	222769	STEWART 1 WELL
STEWART 2	No	222770	STEWART 2 WELL
STEWART 2	No	222770	STEWART 2 WELL
STEWART 2	No	222770	STEWART 2 WELL
SCHLINING 1	No	222846	SCHLINING 1 WELL
SCHLINING 1	No	222846	SCHLINING 1 WELL
SCHLINING 1	No	222846	SCHLINING 1 WELL
SCHLINING 1	No	222846	SCHLINING 1 WELL
SCHLINING 1	No	222846	SCHLINING 1 WELL
SCHLINING 1	No	222846	SCHLINING 1 WELL
SCHLINING 1	No	222846	SCHLINING 1 WELL
SCHLINING 1	No	222846	SCHLINING 1 WELL
SCHLINING 1	No	222846	SCHLINING 1 WELL
SCHLINING 1	No	222846	SCHLINING 1 WELL
SCHLINING 1	No	222846	SCHLINING 1 WELL
STEWART 1	No	222769	STEWART 1 WELL
STEWART 1	No	222769	STEWART 1 WELL
STEWART 1	No	222769	STEWART 1 WELL
STEWART 1	No	222769	STEWART 1 WELL

STEWART 1	No	222769	STEWART 1 WELL
SCHLINING 5	No	222849	SCHLINING 5 WELL
SCHLINING 5	No	222849	SCHLINING 5 WELL
SCHLINING 7	No	222850	SCHLINING 7 WELL
SCHLINING 7	No	222850	SCHLINING 7 WELL
SCHLINING 8	No	222851	SCHLINING 8 WELL
SCHLINING 8	No	222851	SCHLINING 8 WELL
SCHLINING 1	No	222846	SCHLINING 1 WELL
STEWART 1	No	222769	STEWART 1 WELL
STEWART 1	No	222769	STEWART 1 WELL
STEWART 1	No	222769	STEWART 1 WELL
STEWART 1	No	222769	STEWART 1 WELL
STEWART 1	No	222769	STEWART 1 WELL
STEWART 1	No	222769	STEWART 1 WELL
STEWART 1	No	222769	STEWART 1 WELL
SCHLINING 1	No	222846	SCHLINING 1 WELL
STEWART 1	No	222769	STEWART 1 WELL
SCHLINING 1	No	222846	SCHLINING 1 WELL
MANLEY CARLSTROM 1	No	219655	MANLEY CARLSTROM 1 WELL
C J MORRISON M2	No	200856	C J MORRISON M2 OG WELL
C J MORRISON M3	No	200857	C J MORRISON M3 OG WELL
C J MORRISON M4	No	200858	C J MORRISON M4 OG WELL
C J MORRISON M5	No	200859	C J MORRISON M5 OG WELL
C J MORRISON M6	No	200864	C J MORRISON M6 WELL
C J MORRISON M7	No	200865	C J MORRISON M7 WELL
C J MORRISON M8	No	200860	C J MORRISON M8 OG WELL
J B HARRIS 602566	No	112003	J B HARRIS 602566 WELL
CURTIN TC 2	No	781502	CURTIN TC 2 OG WELL
CURTIN TC 2	No	781502	CURTIN TC 2 OG WELL
KNIGHT 22	No	228291	KNIGHT 22 WELL
KNIGHT 22	No	228291	KNIGHT 22 WELL
E H BRYNER 18	No	161681	E H BRYNER 18 WELL
E H BRYNER 18	No	161681	E H BRYNER 18 WELL
BULLYMORE BM17	No	760082	BULLYMORE BM17 OG WELL
LOT 3 3 12	No	777818	LOT 3 3 12 OG WELL
LOT 3 3 12	No	777818	LOT 3 3 12 OG WELL
LOT 3 3 9	No	777816	LOT 3 3 9 OG WELL
LOT 3 3 9	No	777816	LOT 3 3 9 OG WELL
LOT 3 3 5	No	777814	LOT 3 3 5 OG WELL
LOT 3 3 5	No	777814	LOT 3 3 5 OG WELL
LOT 3 3 5	No	777814	LOT 3 3 5 OG WELL
R NELSON N12	No	195338	R NELSON N12 WELL
MITCHELL/EKIS 1	No	527334	MITCHELL EKIS 1 OG WELL
CONNOISSEUR COMMUNICATIONS OF YOUNGSTOWN LP 1	No	532039	CONNOISSEUR COMMUNICATIONS OF YOUNGSTOWN LP 1 OG WELL
CONNOISSEUR COMMUNICATIONS OF YOUNGSTOWN LP 1	No	532039	CONNOISSEUR COMMUNICATIONS OF YOUNGSTOWN LP 1 OG WELL
HOLY TRINITY LUTHERAN CHURCH 1	No	539472	HOLY TRINITY LUTH CHURCH 1 OG WELL
SIMKIDZ LTD 1	No	539473	SIMKIDZ LTD 1 OG WELL
SIMKIDZ LTD 1	No	539473	SIMKIDZ LTD 1 OG WELL
SIMKIDZ LTD 1	No	539473	SIMKIDZ LTD 1 OG WELL
SIMKIDZ LTD 1	No	539473	SIMKIDZ LTD 1 OG WELL
GARY GARRETT UNIT 1	No	558588	GARY GARRETT UNIT 1 OG WELL
NYCH UNIT 1	No	608644	NYCH UNIT 1 OG WELL

NYCH UNIT 1	No	608644	NYCH UNIT 1 OG WELL
NYCH UNIT 1	No	608644	NYCH UNIT 1 OG WELL
NYCH UNIT 1	No	608644	NYCH UNIT 1 OG WELL
JOSEPH MARTIN UNIT 2	No	559808	JOSEPH MARTIN UNIT 2 OG WELL
BUSKIRK 1	No	556790	BUSKIRK 1 OG WELL
BUSKIRK 1	No	556790	BUSKIRK 1 OG WELL
BUSKIRK 1	No	556790	BUSKIRK 1 OG WELL
BUSKIRK 1	No	556790	BUSKIRK 1 OG WELL
BUSKIRK 1	No	556790	BUSKIRK 1 OG WELL
HAGASH 1	No	558583	HAGASH 1 OG WELL
MILLERO 1	No	612907	MILLERO 1 OG WELL
TANNER UNIT 1	No	618538	TANNER UNIT 1 OG WELL
CURIC UNIT 1	No	614301	CURIC UNIT 1 OG WELL
YESKO 2	No	624515	YESKO 2 OG WELL
YESKO 2	No	624515	YESKO 2 OG WELL
YESKO 2	No	624515	YESKO 2 OG WELL
YESKO 2	No	624515	YESKO 2 OG WELL
WHITE OAK SHOOTING CLUB UNIT 1	No	632604	WHITE OAK SHOOTING CLUB UNIT 1 OG WELL
WHITE OAK SHOOTING CLUB UNIT 1	No	632604	WHITE OAK SHOOTING CLUB UNIT 1 OG WELL
LORENO 1	No	611971	LORENO 1 OG WELL
HUFF 1	No	621309	HUFF 1 OG WELL
HALLOWELL 1	No	637046	HALLOWELL 1 OG WELL
HIGGINS 2	No	629093	HIGGINS 2 OG WELL
BRESNAN 1	No	638369	BRESNAN 1 OG WELL
PLEASANT ACRES 1	No	629089	PLEASANT ACRES 1 OG WELL
PLEASANT ACRES 1	No	629089	PLEASANT ACRES 1 OG WELL
CAMPBELL 4	No	626168	CAMPBELL 4 OG WELL
DANIELLO 1	No	631247	DANIELLO 1 OG WELL
QUINTER UNIT 1	No	652483	QUINTER UNIT 1 OG WELL
PLEASANT ACRES 1	No	629089	PLEASANT ACRES 1 OG WELL
PYMATUNING VENTURE INVESTORS 1	No	639600	PYMATUNING VENTURE INVESTORS 1 OG WELL
PVI 2	No	639112	PVI 2 OG WELL
NOTTINGHAM UNIT 1	No	627139	NOTTINGHAM UNIT 1 OG WELL
NOTTINGHAM UNIT 1	No	627139	NOTTINGHAM UNIT 1 OG WELL
KOVAC UNIT 1	No	631386	KOVAC UNIT 1 OG WELL
JEFFREY MEALY 2	No	631240	JEFFREY MEALY 2 OG WELL
VISELLI UNIT 1	No	631248	VISELLI UNIT 1 OG WELL
MALSON UNIT 2	No	632945	MALSON UNIT 2 OG WELL
MALSON 1	No	632082	MALSON 1 OG WELL
LISZKA 1	No	649897	LISZKA 1 OG WELL
RONALD KRIDER 1	No	636171	RONALD KRIDER 1 OG WELL
RONALD KRIDER 1	No	636171	RONALD KRIDER 1 OG WELL
EAGON 1	No	683342	EAGON 1 OG WELL
EAGON 1	No	683342	EAGON 1 OG WELL
REDZINAK UNIT 1	No	698969	REDZINAK UNIT 1 OG WELL
REDZINAK UNIT 1	No	698969	REDZINAK UNIT 1 OG WELL
REDZINAK UNIT 1	No	698969	REDZINAK UNIT 1 OG WELL
REDZINAK UNIT 1	No	698969	REDZINAK UNIT 1 OG WELL
YARNELL 2	No	714439	YARNELL 2 OG WELL
HARRIS 2	No	718062	HARRIS 2 OG WELL
HALLIDAY 4	No	681339	HALLIDAY 4 OG WELL
SCOTT UNIT 2	No	645836	SCOTT UNIT 2 OG WELL
MILLERO UNIT 2	No	617840	MILLERO UNIT 2 OG WELL
PILGRAM MULLET UNIT 3	No	678954	PILGRAM MULLET UNIT 3 OG WELL
ENGSTROM MARINI UNIT 2	No	659451	ENGSTROM MARINI UNIT 2 OG WELL

TROY UNIT 2	No	665660	TROY UNIT 2 OG WELL
POLONSKY 1	No	657085	POLONSKY 1 OG WELL
STOYER 2	No	659805	STOYER 2 OG WELL
ADZIMA 3	No	684498	ADZIMA 3 OG WELL
STEVEN JOHNSON 1	No	542419	STEVEN JOHNSON 1 OG WELL
SNODGRASS 1	No	704653	SNODGRASS 1 OG WELL
ENGSTROM MARINI UNIT 2	No	659451	ENGSTROM MARINI UNIT 2 OG WELL
SCOTT UNIT 2	No	645836	SCOTT UNIT 2 OG WELL
ENGSTROM MARINI UNIT 2	No	659451	ENGSTROM MARINI UNIT 2 OG WELL
ENGSTROM MARINI UNIT 2	No	659451	ENGSTROM MARINI UNIT 2 OG WELL
ADZIMA 1	No	637191	ADZIMA 1 OG WELL
SCOTT UNIT 2	No	645836	SCOTT UNIT 2 OG WELL
KLINE 31	No	756801	KLINE 31 OG WELL
KLINE 31	No	756801	KLINE 31 OG WELL
FRANCIS 4	No	782911	FRANCIS 4 OG WELL
FRANCIS 4	No	782911	FRANCIS 4 OG WELL
FRANCIS 4	No	782911	FRANCIS 4 OG WELL
FRANCIS 4	No	782911	FRANCIS 4 OG WELL
FRANCIS 9	No	782922	FRANCIS 9 OG WELL
FRANCIS 9	No	782922	FRANCIS 9 OG WELL
FRANCIS 9	No	782922	FRANCIS 9 OG WELL
FRANCIS 9	No	782922	FRANCIS 9 OG WELL
FRANCIS 10	No	782926	FRANCIS 10 OG WELL
FRANCIS 10	No	782926	FRANCIS 10 OG WELL
FRANCIS 10	No	782926	FRANCIS 10 OG WELL
FRANCIS 10	No	782926	FRANCIS 10 OG WELL
FRANCIS 8	No	782919	FRANCIS 8 OG WELL
FRANCIS 8	No	782919	FRANCIS 8 OG WELL
FRANCIS 8	No	782919	FRANCIS 8 OG WELL
FRANCIS 8	No	782919	FRANCIS 8 OG WELL
FRANCIS 9	No	782922	FRANCIS 9 OG WELL
HICKMAN SPEERSTRA 5	No	785042	HICKMAN SPEERSTRA 5 OG WELL
A WHEELER W2	No	675872	A WHEELER W2 OG WELL
ANDREW WHEELER 3	No	680147	ANDREW WHEELER 3 OG WELL
ANDREW WHEELER 4	No	680153	ANDREW WHEELER 4 OG WELL
A WHEELER W2	No	675872	A WHEELER W2 OG WELL
ANDREW WHEELER 3	No	680147	ANDREW WHEELER 3 OG WELL
WT 738 17	No	752185	WT 738 17 OG WELL
WT 738 17	No	752185	WT 738 17 OG WELL
WT 738 18	No	752186	WT 738 18 OG WELL
WT 738 18	No	752186	WT 738 18 OG WELL
		751964	WT 738 WELLS 1 THRU 32 ESX
		751964	WT 738 WELLS 1 THRU 32 ESX
		749308	WELD MCCOOL LEASE ESX
		749308	WELD MCCOOL LEASE ESX
		749308	WELD MCCOOL LEASE ESX
WT 738 7	No	752163	WT 738 7 OG WELL
WT 738 7	No	752163	WT 738 7 OG WELL
WT 738 7	No	752163	WT 738 7 OG WELL
WT 738 7	No	752163	WT 738 7 OG WELL
WT 738 7	No	752163	WT 738 7 OG WELL
WT 738 7	No	752163	WT 738 7 OG WELL
		749308	WELD MCCOOL LEASE ESX
		749308	WELD MCCOOL LEASE ESX
		749308	WELD MCCOOL LEASE ESX
ANDREW WHEELER 4	No	680153	ANDREW WHEELER 4 OG WELL
ANDREW WHEELER 3	No	680147	ANDREW WHEELER 3 OG WELL
WARRANT 738 25	No	755554	WARRANT 738 25 OG WELL
WARRANT 738 25	No	755554	WARRANT 738 25 OG WELL

WARRANT 738 26	No	755555	WARRANT 738 26 OG WELL
WARRANT 738 26	No	755555	WARRANT 738 26 OG WELL
WT 738 23	No	752199	WT 738 23 OG WELL
WT 738 23	No	752199	WT 738 23 OG WELL
WARRANT 738 27	No	755634	WARRANT 738 27 OG WELL
WARRANT 738 27	No	755634	WARRANT 738 27 OG WELL
WARRANT 738 28	No	755641	WARRANT 738 28 OG WELL
WARRANT 738 28	No	755641	WARRANT 738 28 OG WELL
WT 738 7	No	752163	WT 738 7 OG WELL
WT 738 2	No	752143	WT 738 2 OG WELL
WT 738 2	No	752143	WT 738 2 OG WELL
WARRANT 738 28	No	755641	WARRANT 738 28 OG WELL
WARRANT 738 28	No	755641	WARRANT 738 28 OG WELL
WARRANT 738 28	No	755641	WARRANT 738 28 OG WELL
WARRANT 738 28	No	755641	WARRANT 738 28 OG WELL
WARRANT 738 27	No	755634	WARRANT 738 27 OG WELL
WARRANT 738 27	No	755634	WARRANT 738 27 OG WELL
WARRANT 738 27	No	755634	WARRANT 738 27 OG WELL
WARRANT 738 27	No	755634	WARRANT 738 27 OG WELL
WT 5574 7	No	767661	WT 5574 7 OG WELL
WT 5574 7	No	767661	WT 5574 7 OG WELL
WT 5574 7	No	767661	WT 5574 7 OG WELL
WT 5574 7	No	767661	WT 5574 7 OG WELL
WT 5574 8	No	767662	WT 5574 8 OG WELL
WT 5574 8	No	767662	WT 5574 8 OG WELL
WT 5574 8	No	767662	WT 5574 8 OG WELL
WT 5574 8	No	767662	WT 5574 8 OG WELL
WT 5574 19	No	774833	WT 5574 19 OG WELL
WT 5574 19	No	774833	WT 5574 19 OG WELL
WT 5574 19	No	774833	WT 5574 19 OG WELL
WT 5574 19	No	774833	WT 5574 19 OG WELL
WT 5574 19	No	774833	WT 5574 19 OG WELL
WT 5574 19	No	774833	WT 5574 19 OG WELL
LALLEY 1	No	718680	LALLEY 1 OG WELL
LALLEY 3	No	718683	LALLEY 3 OG WELL
LALLEY 2	No	718682	LALLEY 2 OG WELL
A WHEELER W2	No	675872	A WHEELER W2 OG WELL
WT 5574 102	No	785317	WT 5574 102 OG WELL
WT 5574 102	No	785317	WT 5574 102 OG WELL
WT 5574 102	No	785317	WT 5574 102 OG WELL
WT 5574 102	No	785317	WT 5574 102 OG WELL
WT 5574 101	No	785321	WT 5574 101 OG WELL
WT 5574 101	No	785321	WT 5574 101 OG WELL
WT 5574 100	No	785313	WT 5574 100 OG WELL
WT 5574 100	No	785313	WT 5574 100 OG WELL
WT 5574 100	No	785313	WT 5574 100 OG WELL
WT 5574 100	No	785313	WT 5574 100 OG WELL
WT 5574 100	No	785313	WT 5574 100 OG WELL
WT 5574 100	No	785313	WT 5574 100 OG WELL
WT 5574 2	No	767653	WT 5574 2 OG WELL
WT 5574 2	No	767653	WT 5574 2 OG WELL
WT 5574 29	No	778831	WT 5574 29 OG WELL
WT 5574 29	No	778831	WT 5574 29 OG WELL
VICTOR H FISCUS 5 86	No	491966	VICTOR H FISCUS 5 86 OG WELL
CHARLES S FISCUS ET UX 2 60	No	491951	CHARLES S FISCUS ET UX 2 60 OG WELL
CHARLES S FISCUS ET UX 2 60	No	491951	CHARLES S FISCUS ET UX 2 60 OG WELL
CALVIN E BROSIUS 2 115	No	492567	CALVIN E BROSIUS 2 115 OG WELL

CALVIN E BROSIUS 2 115	No	492567	CALVIN E BROSIUS 2 115 OG WELL
CALDWELL FARMS 2 173	No	484774	CALDWELL FARMS 2 173 OG WELL
KERMIT MINICH 2	No	489504	KERMIT MINICH 2 OG WELL
KERMIT MINICH 2	No	489504	KERMIT MINICH 2 OG WELL
KERMIT MINICH 5	No	489513	KERMIT MINICH 5 OG WELL
AMBROSE AARON 3	No	490716	AMBROSE AARON 3 OG WELL
CHARLES S FISCUS ET UX 2 60	No	491951	CHARLES S FISCUS ET UX 2 60 OG WELL
CALVIN E BROSIUS 2 115	No	492567	CALVIN E BROSIUS 2 115 OG WELL
CHARLES S FISCUS ET UX 2 60	No	491951	CHARLES S FISCUS ET UX 2 60 OG WELL
CALVIN E BROSIUS 2 115	No	492567	CALVIN E BROSIUS 2 115 OG WELL
CALVIN E BROSIUS 2 115	No	492567	CALVIN E BROSIUS 2 115 OG WELL
CALVIN E BROSIUS 2 115	No	492567	CALVIN E BROSIUS 2 115 OG WELL
KERMIT MINICH 2	No	489504	KERMIT MINICH 2 OG WELL
KERMIT MINICH 2	No	489504	KERMIT MINICH 2 OG WELL
KERMIT MINICH 5	No	489513	KERMIT MINICH 5 OG WELL
KERMIT MINICH 5	No	489513	KERMIT MINICH 5 OG WELL
AMBROSE AARON 5	No	490721	AMBROSE AARON 5 OG WELL
VICTOR H FISCUS 5 86	No	491966	VICTOR H FISCUS 5 86 OG WELL
CALVIN E BROSIUS 2 115	No	492567	CALVIN E BROSIUS 2 115 OG WELL
CALVIN E BROSIUS 2 115	No	492567	CALVIN E BROSIUS 2 115 OG WELL
CHARLES S FISCUS ET UX 2 60	No	491951	CHARLES S FISCUS ET UX 2 60 OG WELL
CHARLES S FISCUS ET UX 2 60	No	491951	CHARLES S FISCUS ET UX 2 60 OG WELL
CHARLES S FISCUS ET UX 2 60	No	491951	CHARLES S FISCUS ET UX 2 60 OG WELL
CALVIN E BROSIUS 2 115	No	492567	CALVIN E BROSIUS 2 115 OG WELL
CALVIN E BROSIUS 2 115	No	492567	CALVIN E BROSIUS 2 115 OG WELL
DENT NORTHEAST 113	No	629799	DENT NORTHEAST 113 OG WELL
DENT NORTHEAST 113	No	629799	DENT NORTHEAST 113 OG WELL
DENT NORTHEAST 113	No	629799	DENT NORTHEAST 113 OG WELL
DENT NORTHEAST 113	No	629799	DENT NORTHEAST 113 OG WELL
DENT NORTHEAST 113	No	629799	DENT NORTHEAST 113 OG WELL
DENT NORTHEAST 113	No	629799	DENT NORTHEAST 113 OG WELL
DENT NORTHEAST 137	No	648334	DENT NORTHEAST 137 OG WELL
DENT NORTHEAST 136	No	648332	DENT NORTHEAST 136 OG WELL
DENT NORTHEAST 138	No	648335	DENT NORTHEAST 138 OG WELL
DENT NORTHEAST 138	No	648335	DENT NORTHEAST 138 OG WELL
DENT NORTHEAST 149	No	638293	DENT NORTHEAST 149 OG WELL
DENT NORTHEAST 150	No	638299	DENT NORTHEAST 150 OG WELL
DENT 119	No	161613	DENT 119 WELL
DENT 121	No	161615	DENT 121 WELL
DENT NORTHEAST 127	No	618264	DENT NORTHEAST 127 OG WELL
DENT NORTHEAST 127	No	618264	DENT NORTHEAST 127 OG WELL
DENT NORTHEAST 127	No	618264	DENT NORTHEAST 127 OG WELL
DENT NORTHEAST 127	No	618264	DENT NORTHEAST 127 OG WELL
GOODMAN PETITT GP1	No	734298	GOODMAN PETITT GP1 OG WELL
GOODMAN PETITT GP1	No	734298	GOODMAN PETITT GP1 OG WELL
GOODMAN PETITT GP1	No	734298	GOODMAN PETITT GP1 OG WELL
GOODMAN PETITT GP1	No	734298	GOODMAN PETITT GP1 OG WELL
GOODMAN PETITT GP2	No	734303	GOODMAN PETITT GP2 OG WELL
GOODMAN PETITT GP2	No	734303	GOODMAN PETITT GP2 OG WELL
GOODMAN PETITT GP2	No	734303	GOODMAN PETITT GP2 OG WELL
GOODMAN PETITT GP2	No	734303	GOODMAN PETITT GP2 OG WELL
GOODMAN PETITT GP3	No	734308	GOODMAN PETITT GP3 OG WELL
GOODMAN PETITT GP3	No	734308	GOODMAN PETITT GP3 OG WELL
GOODMAN PETITT GP3	No	734308	GOODMAN PETITT GP3 OG WELL
GOODMAN PETITT GP3	No	734308	GOODMAN PETITT GP3 OG WELL
GOODMAN PETITT GP4	No	734312	GOODMAN PETITT GP4 OG WELL
GOODMAN PETITT GP4	No	734312	GOODMAN PETITT GP4 OG WELL
GOODMAN PETITT GP5	No	734315	GOODMAN PETITT GP5 OG WELL
GOODMAN PETITT GP5	No	734315	GOODMAN PETITT GP5 OG WELL

GOODMAN PETITT GP5	No	734315	GOODMAN PETITT GP5 OG WELL
GOODMAN PETITT GP5	No	734315	GOODMAN PETITT GP5 OG WELL
GOODMAN PETITT GP1	No	734298	GOODMAN PETITT GP1 OG WELL
GOODMAN PETITT GP1	No	734298	GOODMAN PETITT GP1 OG WELL
GOODMAN PETITT GP1	No	734298	GOODMAN PETITT GP1 OG WELL
GOODMAN PETITT GP1	No	734298	GOODMAN PETITT GP1 OG WELL
GOODMAN PETITT GP7	No	745902	GOODMAN PETITT GP7 OG WELL
GOODMAN PETITT GP6	No	745900	GOODMAN PETITT GP6 OG WELL
		748817	GOODMAN PETITT PHASES I & II ESX
		748817	GOODMAN PETITT PHASES I & II ESX
		748817	GOODMAN PETITT PHASES I & II ESX
		748817	GOODMAN PETITT PHASES I & II ESX
WARRANT 3122 1	No	463656	WARRANT 3122 1 OG WELL
EUGENE F MANCUSO 1	No	23298	EUGENE F MANCUSO 1 WELL
EUGENE F MANCUSO 1	No	23298	EUGENE F MANCUSO 1 WELL
BORDENICK 2	No	534480	BORDENICK 2 OG WELL
BORDENICK 2	No	534480	BORDENICK 2 OG WELL
EUGENE F MANCUSO 1	No	23298	EUGENE F MANCUSO 1 WELL
WILLIS T EVANS 1	No	120276	WILLIS T EVANS 1 WELL
WILLIS T EVANS 1	No	120276	WILLIS T EVANS 1 WELL
BORDENICK 2	No	534480	BORDENICK 2 OG WELL
BORDENICK 2	No	534480	BORDENICK 2 OG WELL
POWELL 1	No	547027	POWELL 1 OG WELL
WILLIS T EVANS 2	No	120293	WILLIS T EVANS 2 WELL
THOMAS M BICKERTON 1	No	553438	THOMAS M BICKERTON 1 OG WELL
ROBERT MEANS 1	No	622003	ROBERT MEANS 1 OG WELL
POWELL 1	No	547027	POWELL 1 OG WELL
BREITLER 2	No	637652	BREITER 2 OG WELL
ENGLE 2	No	638889	ENGLE 2 OG WELL
FAWCETT 1	No	691115	FAWCETT 1 OG WELL
CHAGRIN BEL 60	No	665046	CHAGRIN BEL 60 OG WELL
CHAGRIN BEL 59	No	665610	CHAGRIN BEL 59 OG WELL
CHAGRIN BEL 61	No	666522	CHAGRIN BEL 61 OG WELL
LONG 3	No	694436	LONG 3 OG WELL
KINLEY 4	No	690851	KINLEY 4 OG WELL
KINLEY 6	No	690861	KINLEY 6 OG WELL
HARTMAN 2	No	701291	HARTMAN 2 OG WELL
HARTMAN 2	No	701291	HARTMAN 2 OG WELL
MOZA 1	No	679416	MOZA 1 OG WELL
MOZA 1	No	679416	MOZA 1 OG WELL
CHAGRIN BEL 54	No	660758	CHAGRIN BEL 54 OG WELL
CHAGRIN BEL 54	No	660758	CHAGRIN BEL 54 OG WELL
MASTERS 3	No	696227	MASTERS 3 OG WELL
MASTERS 2	No	696222	MASTERS 2 OG WELL
MASTERS 1	No	696216	MASTERS 1 OG WELL
LIPRANDO 5	No	235443	LIPRANDO 5 WELL
LIPRANDO 5	No	235443	LIPRANDO 5 WELL
LIPRANDO 5	No	235443	LIPRANDO 5 WELL
LIPRANDO 5	No	235443	LIPRANDO 5 WELL
KINLEY 9	No	694110	KINLEY 9 OG WELL
KINLEY 10	No	694117	KINLEY 10 OG WELL
KINLEY 11	No	694120	KINLEY 11 OG WELL
KINLEY 8	No	694107	KINLEY 8 OG WELL
KINLEY 7	No	694106	KINLEY 7 OG WELL
KINLEY 4	No	690851	KINLEY 4 OG WELL
KINLEY 3	No	690846	KINLEY 3 OG WELL

KINLEY 5	No	690858	KINLEY 5 OG WELL
KINLEY 6	No	690861	KINLEY 6 OG WELL
KINLEY 2	No	690844	KINLEY 2 OG WELL
KINLEY 1	No	690840	KINLEY 1 OG WELL
VROBEL 1	No	702020	VROBEL 1 OG WELL
JOSEPH M WELLS 1	No	23196	JOSEPH M WELLS 1 WELL
JOSEPH M WELLS 1	No	23196	JOSEPH M WELLS 1 WELL

MASTERS 10	No	696744	MASTERS 10 OG WELL
MASTERS 1	No	696216	MASTERS 1 OG WELL
MASTERS 2	No	696222	MASTERS 2 OG WELL
MASTERS 1	No	696216	MASTERS 1 OG WELL
MASTERS 2	No	696222	MASTERS 2 OG WELL
MASTERS 3	No	696227	MASTERS 3 OG WELL
MASTERS 4	No	696235	MASTERS 4 OG WELL
MASTERS 5	No	696239	MASTERS 5 OG WELL
MASTERS 3	No	696227	MASTERS 3 OG WELL
MASTERS 4	No	696235	MASTERS 4 OG WELL
MASTERS 5	No	696239	MASTERS 5 OG WELL
MASTERS 15	No	703542	MASTERS 15 OG WELL
CLYDE L WELLS 1	No	120208	CLYDE L WELLS 1 WELL
CLYDE L WELLS 1	No	120208	CLYDE L WELLS 1 WELL

FAWCETT 2	No	709630	FAWCETT 2 OG WELL

FAWCETT 2	No	709630	FAWCETT 2 OG WELL

FAWCETT 2	No	709630	FAWCETT 2 OG WELL
BRANDON DAY 1	No	707345	BRANDON DAY 1 OG WELL
KINLEY 5	No	690858	KINLEY 5 OG WELL
KINLEY 11	No	694120	KINLEY 11 OG WELL
KINLEY 8	No	694107	KINLEY 8 OG WELL
KINLEY 9	No	694110	KINLEY 9 OG WELL
R LEWIS 1	No	668283	R LEWIS 1 OG WELL
R LEWIS 1	No	668283	R LEWIS 1 OG WELL
R LEWIS 1	No	668283	R LEWIS 1 OG WELL
R LEWIS 1	No	668283	R LEWIS 1 OG WELL
MASTERS 17	No	703544	MASTERS 17 OG WELL
MASTERS 18	No	703546	MASTERS 18 OG WELL
FAWCETT 2	No	709630	FAWCETT 2 OG WELL
FAWCETT 2	No	709630	FAWCETT 2 OG WELL
FAWCETT 1	No	691115	FAWCETT 1 OG WELL

FAWCETT 1	No	691115	FAWCETT 1 OG WELL
FAWCETT 2	No	709630	FAWCETT 2 OG WELL
FAWCETT 2	No	709630	FAWCETT 2 OG WELL
KINLEY 6	No	690861	KINLEY 6 OG WELL
KINLEY 9	No	694110	KINLEY 9 OG WELL
KINLEY 9	No	694110	KINLEY 9 OG WELL
MASTERS 5	No	696239	MASTERS 5 OG WELL
KINLEY 7	No	694106	KINLEY 7 OG WELL
KINLEY 7	No	694106	KINLEY 7 OG WELL
KINLEY 4	No	690851	KINLEY 4 OG WELL
MASTERS 18	No	703546	MASTERS 18 OG WELL
MASTERS 6	No	696735	MASTERS 6 OG WELL
MASTERS 7	No	696737	MASTERS 7 OG WELL
MASTERS 8	No	696740	MASTERS 8 OG WELL
MASTERS 9	No	696743	MASTERS 9 OG WELL
MASTERS 10	No	696744	MASTERS 10 OG WELL
LOVELACE 1	Yes	712032	LOVELACE 1 OG WELL
MASTERS 22	No	703563	MASTERS 22 OG WELL
MASTERS 22	No	703563	MASTERS 22 OG WELL
MASTERS 23	No	707341	MASTERS 23 OG WELL
MASTERS 23	No	707341	MASTERS 23 OG WELL
MASTERS 20	No	703555	MASTERS 20 OG WELL
MASTERS 20	No	703555	MASTERS 20 OG WELL
MASTERS 19	No	703549	MASTERS 19 OG WELL
MASTERS 19	No	703549	MASTERS 19 OG WELL
MASTERS 14	No	703541	MASTERS 14 OG WELL
MASTERS 14	No	703541	MASTERS 14 OG WELL
MASTERS 15	No	703542	MASTERS 15 OG WELL
MASTERS 15	No	703542	MASTERS 15 OG WELL
MASTERS 6	No	696735	MASTERS 6 OG WELL
MASTERS 7	No	696737	MASTERS 7 OG WELL
MASTERS 8	No	696740	MASTERS 8 OG WELL
MASTERS 9	No	696743	MASTERS 9 OG WELL
MASTERS 10	No	696744	MASTERS 10 OG WELL
MASTERS 6	No	696735	MASTERS 6 OG WELL
MASTERS 7	No	696737	MASTERS 7 OG WELL
MASTERS 8	No	696740	MASTERS 8 OG WELL
MASTERS 9	No	696743	MASTERS 9 OG WELL
MASTERS 10	No	696744	MASTERS 10 OG WELL

MCELROY 1	No	714081	MCELROY 1 OG WELL

MCELROY 1	No	714081	MCELROY 1 OG WELL
MASTERS 6	No	696735	MASTERS 6 OG WELL
MASTERS 7	No	696737	MASTERS 7 OG WELL
MASTERS 8	No	696740	MASTERS 8 OG WELL
MASTERS 9	No	696743	MASTERS 9 OG WELL
MASTERS 10	No	696744	MASTERS 10 OG WELL
FAWCETT 1	No	691115	FAWCETT 1 OG WELL
FAWCETT 1	No	691115	FAWCETT 1 OG WELL
MASTERS 6	No	696735	MASTERS 6 OG WELL
MASTERS 7	No	696737	MASTERS 7 OG WELL

MASTERS 8	No	696740	MASTERS 8 OG WELL
MASTERS 9	No	696743	MASTERS 9 OG WELL
MASTERS 10	No	696744	MASTERS 10 OG WELL
MASTERS 6	No	696735	MASTERS 6 OG WELL
MASTERS 7	No	696737	MASTERS 7 OG WELL
MASTERS 8	No	696740	MASTERS 8 OG WELL
MASTERS 9	No	696743	MASTERS 9 OG WELL
MASTERS 10	No	696744	MASTERS 10 OG WELL
REED 1	No	694493	REED 1 OG WELL
MASTERS 6	No	696735	MASTERS 6 OG WELL
MASTERS 6	No	696735	MASTERS 6 OG WELL
MASTERS 7	No	696737	MASTERS 7 OG WELL
MASTERS 8	No	696740	MASTERS 8 OG WELL
MASTERS 9	No	696743	MASTERS 9 OG WELL
MASTERS 10	No	696744	MASTERS 10 OG WELL
MASTERS 12	No	720264	MASTERS 12 OG WELL

KEPPLE 4	No	708742	KEPPLE 4 OG WELL

KEPPLE 4	No	708742	KEPPLE 4 OG WELL

KEPPLE 4	No	708742	KEPPLE 4 OG WELL

KEPPLE 4	No	708742	KEPPLE 4 OG WELL
LOVELACE 1	Yes	712032	LOVELACE 1 OG WELL
KOPPENHAVER 1	No	719081	KOPPENHAVER 1 OG WELL
ROY 1	No	738146	ROY 1 OG WELL
ROY 1	No	738146	ROY 1 OG WELL
ROY 1	No	738146	ROY 1 OG WELL
PRITCHARD 1	No	711269	PRITCHARD 1 OG WELL
PRITCHARD 1	No	711269	PRITCHARD 1 OG WELL
MALONE HEIRS 1	No	726742	MALONE HEIRS 1 OG WELL
MALONE HEIRS 1	No	726742	MALONE HEIRS 1 OG WELL
HILES 1	No	754600	HILES 1 OG WELL
ROY 1	No	738146	ROY 1 OG WELL
DAY 3	No	707785	DAY 3 OG WELL
DAY 3	No	707785	DAY 3 OG WELL
DAY 3	No	707785	DAY 3 OG WELL

DAY 3	No	707785	DAY 3 OG WELL
PRITCHARD 17	No	763474	PRITCHARD 17 OG WELL
STATE GAME LANDS NO 47 10	No	766357	STATE GAME LANDS NO 47 10 OG WELL
PRITCHARD 28	No	771952	PRITCHARD 28 OG WELL
PRITCHARD 28	No	771952	PRITCHARD 28 OG WELL
PRITCHARD 28	No	771952	PRITCHARD 28 OG WELL
PRITCHARD 28	No	771952	PRITCHARD 28 OG WELL
CUPEC 1	No	696116	CUPEC 1 OG WELL
CUPEC 1	No	696116	CUPEC 1 OG WELL
RAYMOND H & EVA BUCHANAN 1	No	27647	RAYMOND H & EVA BUCHANAN 1 OG WELL
KINLEY 11	No	694120	KINLEY 11 OG WELL
KINLEY 10	No	694117	KINLEY 10 OG WELL
KINLEY 9	No	694110	KINLEY 9 OG WELL
KINLEY 7	No	694106	KINLEY 7 OG WELL
KINLEY 8	No	694107	KINLEY 8 OG WELL
KINLEY 6	No	690861	KINLEY 6 OG WELL
KINLEY 1	No	690840	KINLEY 1 OG WELL
KINLEY 5	No	690858	KINLEY 5 OG WELL
KINLEY 3	No	690846	KINLEY 3 OG WELL
KINLEY 4	No	690851	KINLEY 4 OG WELL
KINLEY 2	No	690844	KINLEY 2 OG WELL
CANO 3	No	704553	CANO 3 OG WELL
CANO 4	No	704549	CANO 4 OG WELL
RALPH LEWIS 3	No	16307	RALPH LEWIS 3 WELL
LOT 16 163	No	157047	LOT 16 163 WELL
KENNETH THOMPSON 680412	No	125417	KENNETH THOMPSON 680412 OG WELL
EJ VASBINDER 5828	No	125835	EJ VASBINDER 5828 OG WELL
JOHN E SAUL 001	No	10236	JOHN E SAUL 001 WELL
JOHN E SAUL 001	No	10236	JOHN E SAUL 001 WELL
JOHN E SAUL 001	No	10236	JOHN E SAUL 001 WELL
JOHN E SAUL 001	No	10236	JOHN E SAUL 001 WELL
JOHN E SAUL 001	No	10236	JOHN E SAUL 001 WELL

JOHN E SAUL 001	No	10236	JOHN E SAUL 001 WELL
JOHN E SAUL 001	No	10236	JOHN E SAUL 001 WELL
JOHN E SAUL 001	No	10236	JOHN E SAUL 001 WELL
PHILLIPS 4	No	733090	PHILLIPS 4 OG WELL
JAMES ROBERT JONES ET AL 5464 2	No	542190	JAMES ROBERT JONES ET AL 5464 2 OG WELL
WILLIAM BARRETT 5	No	546960	WILLIAM BARRETT 5 OG WELL
STOUT & LANAGER 4	No	557670	STOUT & LANAGER 4 OG WELL
PHILIP L CARLSON JR ET UX FAMILY LTD PARTNERSHIP 13	No	554567	PHILIP L CARLSON JR ET UX FAMILY LTD PARTNERSHIP 13 OG WELL
PARK JOHNS SARVEY 1	No	745399	PARK JOHNS SARVEY 1 OG WELL
ORF 3	No	691022	ORF 3 OG WELL
ORF 3	No	691022	ORF 3 OG WELL
PARK JOHNS SARVEY 1	No	745399	PARK JOHNS SARVEY 1 OG WELL
CARMALT & BURNS 115A 2	No	124996	CARMALT & BURNS 115A 2 OG WELL
LOUISE MOORE 3	No	704201	LOUISE MOORE 3 OG WELL
GATES 38	No	19324	GATES 38 OG WELL
GATES 38	No	19324	GATES 38 OG WELL
WARRANT 4136 4	No	42565	WARRANT 4136 4 OG WELL
WARRANT 4136 5	No	42566	WARRANT 4136 5 OG WELL
DISQUE 1	No	126392	DISQUE 1 OG WELL
DISQUE 2	No	126393	DISQUE 2 OG WELL
DISQUE 2	No	126393	DISQUE 2 OG WELL
CLAIR & EMILY TROUGH 3	No	121095	CLAIR & EMILY TROUGH 3 OG WELL
CLEARFIELD TRUST CO 1	No	24133	CLEARFIELD TRUST 1 WELL
CARMEN A PACHETTI 2	No	128814	CARMEN A PACHETTI 2 OG WELL
E M BROWN INC 6	No	548070	E M BROWN 6 OG WELL
SHANNON LAND 1	No	24932	SHANNON LAND 1 WELL
SHANNON LAND 1	No	24932	SHANNON LAND 1 WELL
NORWOOD COMPANY 1	No	24037	NORWOOD 1 WELL
SHANNON 2	No	534087	SHANNON 2 OG WELL
SUSAN A KANOUFF 3	No	610628	SUSAN A KANOUFF 3 OG WELL
SUSAN A KANOUFF 3	No	610628	SUSAN A KANOUFF 3 OG WELL
SGL 244 T11	No	609526	SGL 244 T11 OG WELL
MCKEEHEN 2	No	548364	MCKEEHEN 2 OG WELL
MCKEEHEN 2	No	548364	MCKEEHEN 2 OG WELL
MCKEEHEN 2	No	548364	MCKEEHEN 2 OG WELL
MCKEEHEN 2	No	548364	MCKEEHEN 2 OG WELL
NORWOOD COMPANY 1	No	24037	NORWOOD 1 WELL
NORWOOD COMPANY 1	No	24037	NORWOOD 1 WELL
ERHARD 11	No	625554	ERHARD 11 OG WELL
FINK 3	No	625318	FINK 3 OG WELL
ERHARD 10	No	610634	ERHARD 10 OG WELL
ERHARD 10	No	610634	ERHARD 10 OG WELL
SMITH LAWRENCE 1	No	636714	SMITH LAWRENCE 1 OG WELL
PINECREEK SPORTSMENS ASSN 1	No	647810	PINECREEK SPORTSMENS ASSN 1 OG WELL
WHARTON 1	No	639835	WHARTON 1 OG WELL
TOVEN 3	No	670083	TOVEN 3 OG WELL
JOCELYN T221	No	703338	JOCELYN T221 OG WELL
JOCELYN T220	No	703344	JOCELYN T220 OG WELL
JOCELYN T181	No	703354	JOCELYN T181 OG WELL
JOCELYN T180	No	703355	JOCELYN T180 OG WELL

SHAFFER NANCY 4	No	692577	SHAFFER NANCY 4 OG WELL
SHAFFER NANCY 3	No	691622	SHAFFER NANCY 3 OG WELL
MATSON TIMBER 1	No	702255	MATSON TIMBER 1 OG WELL
MATSON TIMBER 1	No	702255	MATSON TIMBER 1 OG WELL
MATSON TIMBER 1	No	702255	MATSON TIMBER 1 OG WELL
MATSON TIMBER 1	No	702255	MATSON TIMBER 1 OG WELL
JOCELYN T180	No	703355	JOCELYN T180 OG WELL
JOCELYN T181	No	703354	JOCELYN T181 OG WELL
JOCELYN T180	No	703355	JOCELYN T180 OG WELL
JOCELYN T181	No	703354	JOCELYN T181 OG WELL
WALLS 2	No	691287	WALLS 2 OG WELL
WALLS 2	No	691287	WALLS 2 OG WELL
WALLS 2	No	691287	WALLS 2 OG WELL
JOCELYN T220	No	703344	JOCELYN T220 OG WELL
SHATTUCK T 301	No	728888	SHATTUCK T 301 OG WELL
SHATTUCK T 341	No	728885	SHATTUCK T 341 OG WELL
SHATTUCK T342	No	703124	SHATTUCK T342 OG WELL
SHATTUCK T 381	No	728883	SHATTUCK T 381 OG WELL
SHATTUCK T382	No	703136	SHATTUCK T382 OG WELL
SHATTUCK T383	No	713209	SHATTUCK T383 OG WELL
SHATTUCK T424	No	713223	SHATTUCK T424 OG WELL
SHATTUCK T 306	No	728887	SHATTUCK T 306 OG WELL
CORNPLANTER 82	No	737479	CORNPLANTER 82 OG WELL
CORNPLANTER 82	No	737479	CORNPLANTER 82 OG WELL
CORNPLANTER 53	No	745431	CORNPLANTER 53 OG WELL
CORNPLANTER 53	No	745431	CORNPLANTER 53 OG WELL
CORNPLANTER 54	No	745433	CORNPLANTER 54 OG WELL
CORNPLANTER 54	No	745433	CORNPLANTER 54 OG WELL
CORNPLANTER 60	No	745443	CORNPLANTER 60 OG WELL
CORNPLANTER 60	No	745443	CORNPLANTER 60 OG WELL
CORNPLANTER 68	No	745446	CORNPLANTER 68 OG WELL
CORNPLANTER 68	No	745446	CORNPLANTER 68 OG WELL
CORNPLANTER 75	No	745447	CORNPLANTER 75 OG WELL
CORNPLANTER 75	No	745447	CORNPLANTER 75 OG WELL
		747526	CORNPLANTER STATE FOREST ESX

		747526	CORNPLANTER STATE FOREST ESX
		750155	HARTARY OIL LEASE ESX
		750155	HARTARY OIL LEASE ESX
		750155	HARTARY OIL LEASE ESX
YOHE 1	No	696731	YOHE 1 OG WELL
YOHE 1	No	696731	YOHE 1 OG WELL
YOHE 1	No	696731	YOHE 1 OG WELL
COPELAND HOOVLER 4	No	752641	COPELAND HOOVLER 4 OG WELL
COPELAND HOOVLER 4	No	752641	COPELAND HOOVLER 4 OG WELL
JOCELYN T 234	No	746610	JOCELYN T 234 OG WELL
JOCELYN T 234	No	746610	JOCELYN T 234 OG WELL
JOCELYN T 234	No	746610	JOCELYN T 234 OG WELL
PENNSYLVANIA STATE GAME LANDS 3131	No	193878	SGL 3131 WELL
SHAFFER NANCY 1	No	682681	SHAFFER NANCY 1 OG WELL
WISE 2	No	666510	WISE 2 OG WELL
WISE 2	No	666510	WISE 2 OG WELL
WISE 2	No	666510	WISE 2 OG WELL
WISE 3	No	666512	WISE 3 OG WELL
WISE RICHARD 1	No	689771	WISE RICHARD 1 OG WELL
WISE RICHARD 4	No	691742	WISE RICHARD 4 OG WELL
WISE RICHARD 4	No	691742	WISE RICHARD 4 OG WELL
WISE RICHARD 4	No	691742	WISE RICHARD 4 OG WELL
HARTARY 146	No	747039	HARTARY 146 OG WELL
HARTARY 146	No	747039	HARTARY 146 OG WELL
HARTARY 146	No	747039	HARTARY 146 OG WELL
CORNPLANTER B	No	777156	CORNPLANTER B OG WELL
CORNPLANTER A	No	777141	CORNPLANTER A OG WELL
CORNPLANTER C	No	777157	CORNPLANTER C OG WELL
HARTARY 73	No	747049	HARTARY 73 OG WELL
HARTARY 73	No	747049	HARTARY 73 OG WELL
SHATTUCK T 386	No	728881	SHATTUCK T 386 OG WELL
SHATTUCK T 386	No	728881	SHATTUCK T 386 OG WELL
SHATTUCK T 386	No	728881	SHATTUCK T 386 OG WELL
SHATTUCK T 386	No	728881	SHATTUCK T 386 OG WELL
HARTARY 17	No	110235	HARTARY 17 OG WELL
COPELAND HOOVLER 5	No	751304	COPELAND HOOVLER 5 OG WELL
COPELAND HOOVLER 5	No	751304	COPELAND HOOVLER 5 OG WELL
YOHE 1	No	696731	YOHE 1 OG WELL
WINGARD 10	No	706544	WINGARD 10 0G WELL
JOCELYN T 269	No	758008	JOCELYN T 269 OG WELL
JOCELYN T 269	No	758008	JOCELYN T 269 OG WELL
LOTT 2	No	695905	LOTT 2 OG WELL
LOTT 2	No	695905	LOTT 2 OG WELL
LOTT 2	No	695905	LOTT 2 OG WELL
LOTT 2	No	695905	LOTT 2 OG WELL
LOTT 2	No	695905	LOTT 2 OG WELL
E DICKEY 2	No	213098	E DICKEY 2 WELL
E DICKEY 2	No	213098	E DICKEY 2 WELL
E DICKEY 2	No	213098	E DICKEY 2 WELL
ZONA UNIT 1	No	676947	ZONA UNIT 1 OG WELL
ZONA UNIT 1	No	676947	ZONA UNIT 1 OG WELL
ZONA UNIT 1	No	676947	ZONA UNIT 1 OG WELL
ZONA UNIT 1	No	676947	ZONA UNIT 1 OG WELL

ZONA UNIT 1	No	676947	ZONA UNIT 1 OG WELL
ZONA UNIT 1	No	676947	ZONA UNIT 1 OG WELL
ZONA UNIT 1	No	676947	ZONA UNIT 1 OG WELL
ZONA UNIT 1	No	676947	ZONA UNIT 1 OG WELL
ZONA UNIT 1	No	676947	ZONA UNIT 1 OG WELL
ZONA UNIT 1	No	676947	ZONA UNIT 1 OG WELL
ZONA UNIT 1	No	676947	ZONA UNIT 1 OG WELL
ZONA UNIT 1	No	676947	ZONA UNIT 1 OG WELL
CHOBY UNIT 1	No	678262	CHOBY UNIT 1 OG WELL
CHOBY UNIT 1	No	678262	CHOBY UNIT 1 OG WELL
JOHN BORCHIN 4-WES	No	606991	JOHN BORCHIN 4-WES OG WELL
MAX ALLSHOUSE 2	No	542999	MAX ALLSHOUSE 2 OG WELL
MARK B AARON 20 ACRES 1	No	18661	MARK B AARON 20 ACRES 1 OG WELL
TRIMARCHI 2	No	124007	TRIMARCHI 2 WELL
WEST 1	No	523439	WEST 1 OG WELL
SHAFFER COMPTON UNIT 1	No	538787	SHAFFER COMPTON UNIT 1 OG WELL
SHAFFER COMPTON UNIT 1	No	538787	SHAFFER COMPTON UNIT 1 OG WELL
LOT 147 4	No	503326	LOT 147 4 OG WELL
WARRANT 5574 DL1	No	541859	WARRANT 5574 DL1 OG WELL
LOT 147 18	No	544591	LOT 147 18 OG WELL
WARRANT 4912 26	No	161855	WARRANT 4912 26 OG WELL
WARRANT 4912 26	No	161855	WARRANT 4912 26 OG WELL
WT 4912 10	No	537860	WT 4912 10 OG WELL
WT 4912 9	No	537859	WT 4912 9 OG WELL
FRENCH SANDS 98	No	163757	FRENCH SANDS 98 WELL
LOT 126 126 8	No	548074	LOT 126 126 8 OG WELL
LOT 126 126 7	No	548073	LOT 126 126 7 OG WELL
LOT 126 126 11	No	548084	LOT 126 126 11 OG WELL
LOT 126 126 14	No	548090	LOT 126 126 14 OG WELL
LOT 125 125 23	No	554120	LOT 125 125 23 OG WELL
LOT 125 125 22	No	554118	LOT 125 125 22 OG WELL
BYERLY 2	No	555226	BYERLY 2 OG WELL
LOT 127 127 13	No	554061	LOT 127 127 13 OG WELL
LOT 127 127 13	No	554061	LOT 127 127 13 OG WELL
LOT 127 127 13	No	554061	LOT 127 127 13 OG WELL
LOT 127 127 13	No	554061	LOT 127 127 13 OG WELL
LOT 137 137 3	No	550738	LOT 137 137 3 OG WELL
KERR 7	No	624773	KERR 7 OG WELL
HAWK 1	No	628549	HAWK 1 OG WELL
HAWK 1	No	628549	HAWK 1 OG WELL
GEORGE KIME 4	No	626025	GEORGE KIME 4 OG WELL
LOT 122 122 1	No	605075	LOT 122 122 1 OG WELL
THOMAS SMITH 2	No	656856	THOMAS SMITH 2 OG WELL
MCLACHLAN 1A	No	637982	MCLACHLAN 1A OG WELL
WILLIAM W WELLS 2	No	670695	WILLIAM W WELLS 2 OG WELL
MC ANULTY 3	No	692667	MC ANULTY 3 OG WELL
LOT 127 127 14	No	605688	LOT 127 127 14 OG WELL
LOT 127 127 17	No	692991	LOT 127 127 17 OG WELL
LOT 126 126 26	No	692979	LOT 126 126 26 OG WELL
LOT 126 126 27	No	692980	LOT 126 126 27 OG WELL
LOT 127 127 16	No	692989	LOT 127 127 16 OG WELL
HAUGH 1	Yes	695940	HAUGH 1 OG WELL
WARRANT 4912 6	No	503297	WARRANT 4912 6 OG WELL
WARRANT 4912 6	No	503297	WARRANT 4912 6 OG WELL

EDGINGTON 1	No	704946	EDGINGTON 1 OG WELL
DOMINION DIV V WWTP	No	235798	DOMINION TRANS INC BIG RUN WWTP
ANNA STEEL,LARUE GRAY&HOMER GRAY JR 2	No	234091	STEEL & GRAY 2 WELL
CHARLES YOUNT CHARLES M YOUNT 1	No	126824	CHARLES YOUNT CHARLES M YOU 1 OG WELL
CHARLES YOUNT CHARLES M YOUNT 1	No	126824	CHARLES YOUNT CHARLES M YOU 1 OG WELL
WILLIAM E JOSEPH WILLIS E JOSEPH LW 629	No	26158	WILLIAM E JOSEPH WILLIS E J LW 629 OG WELL
FARR ET AL 1	No	557942	FARR ET AL 1 OG WELL
MERLE MARSHALL N864	No	22706	MERLE MARSHALL N864 WELL
MERLE MARSHALL N864	No	22706	MERLE MARSHALL N864 WELL
RL BELLONS N2016S	No	699934	RL BELLONS N2016S OG WELL
JL TRIMMER N2013S	No	699923	JL TRIMMER N2013S OG WELL
RL BELLONS N2016S	No	699934	RL BELLONS N2016S OG WELL
ANNA KERNAN N2017S	No	699940	ANNA KERNAN N2017S OG WELL
JL TRIMMER N2013S	No	699923	JL TRIMMER N2013S OG WELL
HARLAND TAFT N2012S	No	699919	HARLAND TAFT N2012S OG WELL
BA GRIFFIN N2015S	No	699930	BA GRIFFIN N2015S OG WELL
JL TRIMMER N2011S	No	699916	JL TRIMMER N2011S OG WELL
MARK ROBERTS N2014S	No	699926	MARK ROBERTS N2014S OG WELL
JL TRIMMER N2011S	No	699916	JL TRIMMER N2011S OG WELL
JE AUSTIN 1	No	26008	JE AUSTIN 1 OG WELL
JE AUSTIN 1	No	26008	JE AUSTIN 1 OG WELL
R.E. EBERLY UW-201	No	41566	RE EBERLY UW-201 WELL
R.E. EBERLY UW-201	No	41566	RE EBERLY UW-201 WELL
R E EBERLY TRUST ET AL 4	No	739813	R E EBERLY TRUST ET AL 4 OG WELL
R.E. EBERLY FMLY INDIANA CREEK 1	No	40771	RE EBERLY FORMERLY INDIANA CRE 1 WELL
R.H. HEYN 2	No	41413	RH HEYN 2 WELL
E. D. HOLMES N-249S	No	171790	ED HOLMES N 249S OG WELL
WALTER G DAUGHENBAUGH WN1562	No	127791	WALTER G DAUGHENBAUGH WN1562 OG WELL
WALTER G DAUGHENBAUGH WN1562	No	127791	WALTER G DAUGHENBAUGH WN1562 OG WELL
KINLEY 07-02-66 131Q	No	185513	KINLEY 07-02-66 131Q WELL
KINLEY 07-02-66 131Q	No	185513	KINLEY 07-02-66 131Q WELL
KINLEY 3	No	197092	KINLEY 3 WELL
KINLEY 4	No	197093	KINLEY 4 WELL
KINLEY 5	No	197094	KINLEY 5 WELL
KINLEY 6	No	197095	KINLEY 6 WELL
KINLEY 15	No	197098	KINLEY 15 WELL
KINLEY 21	No	197099	KINLEY 21 WELL
EARL W & JENNIE L PALMER 4	No	234344	EARL W & JENNIE L PALMER 4 WELL
DORIO 1	No	623579	DORIO 1
GOUKER 1	No	694310	GOUKER 1 OG WELL
GOUKER 1	No	694310	GOUKER 1 OG WELL
DONAHUE UNIT 1	No	700554	DONAHUE UNIT 1 OG WELL
DONAHUE UNIT 1	No	700554	DONAHUE UNIT 1 OG WELL
DONAHUE UNIT 1	No	700554	DONAHUE UNIT 1 OG WELL
DONAHUE UNIT 1	No	700554	DONAHUE UNIT 1 OG WELL
JACOB & HENRY LEIDEN HEIRS 9	No	652679	JACOB & HENRY LEIDEN HEIRS 9 OG WELL

JACOB & HENRY LEIDEN HEIRS 9	No	652679	JACOB & HENRY LEIDEN HEIRS 9 OG WELL
JACOB & HENRY LEIDEN HEIRS 9	No	652679	JACOB & HENRY LEIDEN HEIRS 9 OG WELL
JACOB & HENRY LEIDEN HEIRS 9	No	652679	JACOB & HENRY LEIDEN HEIRS 9 OG WELL
DUFFY ESTATE D5	No	626962	DUFFY ESTATE D5 OG WELL
DUFFY ESTATE D5	No	626962	DUFFY ESTATE D5 OG WELL
DUFFY ESTATE D5	No	626962	DUFFY ESTATE D5 OG WELL
DUFFY ESTATE D6	No	646394	DUFFY ESTATE D6 OG WELL
DUFFY ESTATE D6	No	646394	DUFFY ESTATE D6 OG WELL
DUFFY ESTATE D12	No	646402	DUFFY ESTATE D12 OG WELL
DUFFY ESTATE D12	No	646402	DUFFY ESTATE D12 OG WELL
DUFFY ESTATE D8	No	646398	DUFFY ESTATE D8 OG WELL
DUFFY ESTATE D8	No	646398	DUFFY ESTATE D8 OG WELL
WARRANT 2284 38 5	No	704604	WARRANT 2284 38 5 OG WELL
LOT 16 DG DG17	No	683739	LOT 16 DG DG17 OG WELL
		739680	RENN TO DEITRICK & TLT LATERAL NATURAL GAS PIPELINE - BAP
		739680	RENN TO DEITRICK & TLT LATERAL NATURAL GAS PIPELINE - BAP
LEMMON 4	No	635053	LEMMON 4 OG WELL
CARR 1	No	654888	CARR 1 OG WELL
CARR 1	No	654888	CARR 1 OG WELL
CARR 1	No	654888	CARR 1 OG WELL
EVA WILKINSON ET AL 2	No	230780	EVA WILKINSON ET AL 2 WELL
EVA WILKINSON ET AL 2	No	230780	EVA WILKINSON ET AL 2 WELL
EVA WILKINSON ET AL 2	No	230780	EVA WILKINSON ET AL 2 WELL
EVA WILKINSON ET AL 2	No	230780	EVA WILKINSON ET AL 2 WELL
EVA WILKINSON ET AL 2	No	230780	EVA WILKINSON ET AL 2 WELL
EVA WILKINSON ET AL 2	No	230780	EVA WILKINSON ET AL 2 WELL
H & R 2	No	550102	H & R 2 OG WELL
H & R 2	No	550102	H & R 2 OG WELL
THOMAS BENSON 1	No	173670	THOMAS BENSON 1 WELL
JUSTIN 2	No	748412	JUSTIN 2 OG WELL
JUSTIN 2	No	748412	JUSTIN 2 OG WELL
JUSTIN 2	No	748412	JUSTIN 2 OG WELL
JUSTIN 2	No	748412	JUSTIN 2 OG WELL
JUSTIN 2	No	748412	JUSTIN 2 OG WELL
		810778	CDP1A COMPRESSOR SITE
		810778	CDP1A COMPRESSOR SITE
		810778	CDP1A COMPRESSOR SITE
TRUSSELL DDC-3	No	538601	TRUSSELL DDC-3 OG WELL
TRUSSELL DDC-3	No	538601	TRUSSELL DDC-3 OG WELL
TRUSSELL DDC-21	No	538611	TRUSSELL DDC-21 OG WELL
TRUSSELL DDC-21	No	538611	TRUSSELL DDC-21 OG WELL
TRUSSELL DDC-30	No	538615	TRUSSELL DDC-30 OG WEL
TRUSSELL DDC-30	No	538615	TRUSSELL DDC-30 OG WEL
TRUSSELL DDC-81	No	532191	TRUSSELL DDC-81 OG WELL
TRUSSELL DDC-83	No	532193	TRUSSELL DDC-83 OG WELL
TRUSSELL DDC-80	No	532190	TRUSSELL DDC-80 OG WELL
TRUSSELL DDC-82	No	532192	TRUSSELL DDC-82 OG WELL
TRUSSELL DDC-78	No	532125	TRUSSELL DDC-78 OG WELL
TRUSSELL DDC-42	No	532087	TRUSSELL DDC-42 OG WELL
TRUSSELL DDC-36	No	532082	TRUSSELL DDC-36 OG WELL
TRUSSELL DDC-37	No	532085	TRUSSELL DDC-37 OG WELL

TRUSSELL DDC-28	No	532081	TRUSSELL DDC-28 OG WELL
TRUSSELL DDC-45	No	532123	TRUSSELL DDC-45 OG WELL
TRUSSELL DDC-79	No	532129	TRUSSELL DDC-79 OG WELL
TRUSSELL DDC-86	No	532194	TRUSSELL DDC-86 OG WELL
TRUSSELL LEASE EARTH DISTURRBANCE	No	534937	DUHRING RESOURCE TRUSSELL LEASE O&G DEV
TRUSSELL DDC 101	No	558648	TRUSSELL DDC 101 OG WELL
TRUSSELL DDC 87	No	551366	TRUSSELL DDC 87 OG WELL
TRUSSELL DDC 95	No	558641	TRUSSELL DDC 95 OG WELL
TRUSSELL DDC 94	No	558639	TRUSSELL DDC 94 OG WELL
TRUSSELL DDC 85	No	606950	TRUSSELL DDC 85 OG WELL
TRUSSELL DDC-80	No	532190	TRUSSELL DDC-80 OG WELL
TRUSSELL DDC 85	No	606950	TRUSSELL DDC 85 OG WELL
TRUSSELL DDC 125	No	664277	TRUSSELL DDC 125 OG WELL
TRUSSELL DDC 124	No	664276	TRUSSELL DDC 124 OG WELL
TRUSSELL DDC 130	No	664297	TRUSSELL DDC 130 OG WELL
TRUSSELL DDC 123	No	664275	TRUSSELL DDC 123 OG WELL
TRUSSELL DDC 127	No	664281	TRUSSELL DDC 127 OG WELL
TRUSSELL DDC 128	No	664290	TRUSSELL DDC 128 OG WELL
TRUSSELL DDC 129	No	664291	TRUSSELL DDC 129 OG WELL
TRUSSELL DDC 132	No	664301	TRUSSELL DDC 132 OG WELL
TRUSSELL DDC 116	No	664267	TRUSSELL DDC 116 OG WELL
TRUSSELL DDC 85	No	606950	TRUSSELL DDC 85 OG WELL
TRUSSELL DDC-80	No	532190	TRUSSELL DDC-80 OG WELL
BRAMER 357 8	No	673404	BRAMER 357 8 OG WELL
BRAMER 357 38	No	684130	BRAMER 357 38 OG WELL
DUHRING 7	No	42082	DUHRING 7 OG WELL
LOT 9 20 9	No	460656	LOT 9 20 9 OG WELL
LOT 9 20 8	No	460655	LOT 9 20 8 OG WELL
BRAMER 357 48	No	679900	BRAMER 357 48 OG WELL
BRAMER 357 8	No	673404	BRAMER 357 8 OG WELL
BRAMER 357 8	No	673404	BRAMER 357 8 OG WELL
LOT 7 7 15	No	690777	LOT 7 7 15 OG WELL
LOT 7 7 13	No	690770	LOT 7 7 13 OG WELL
LOT 7 7 7	No	690761	LOT 7 7 7 OG WELL
LOT 7 7 11	No	690767	LOT 7 7 11 OG WELL
LOT 7 7 12	No	690769	LOT 7 7 12 OG WELL
LOT 7 7 12	No	690769	LOT 7 7 12 OG WELL
LOT 7 7 19	No	690783	LOT 7 7 19 OG WELL
LOT 7 7 19	No	690783	LOT 7 7 19 OG WELL
DUNN 58	No	728641	DUNN 58 OG WELL
DUNN 60	No	728645	DUNN 60 OG WELL
DUNN 72	No	728650	DUNN 72 OG WELL
DUNN 74	No	728651	DUNN 74 OG WELL
LOT 9 D 43	No	744586	LOT 9 D 43 OG WELL
LOT 9 D 43	No	744586	LOT 9 D 43 OG WELL
LOT 9 D 43	No	744586	LOT 9 D 43 OG WELL
LOT 9 D 43	No	744586	LOT 9 D 43 OG WELL
LOT 8 8 88	No	738631	LOT 8 8 88 OG WELL
LOT 8 8 88	No	738631	LOT 8 8 88 OG WELL
LOT 8 8 88	No	738631	LOT 8 8 88 OG WELL
LOT 8 8 88	No	738631	LOT 8 8 88 OG WELL
LOT 8 8 59	No	738611	LOT 8 8 59 OG WELL

LOT 8 8 59	No	738611	LOT 8 8 59 OG WELL
SARAH J. CRACRAFT 1	No	230279	SARAH J CRACRAFT 1 OG WELL
SARAH J. CRACRAFT 1	No	230279	SARAH J CRACRAFT 1 OG WELL
HIRHM DAY 1	No	230235	HIRHM DAY 1 WELL
S.H. SMITH 219	No	112147	SH SMITH 219 WELL
SEVEN SPRINGS BOROUGH 1	No	173786	SEVEN SPRINGS BORO 1 WELL
SEVEN SPRINGS BOROUGH 1	No	173786	SEVEN SPRINGS BORO 1 WELL
SEVEN SPRINGS BOROUGH 1	No	173786	SEVEN SPRINGS BORO 1 WELL
SEVEN SPRINGS BOROUGH 1	No	173786	SEVEN SPRINGS BORO 1 WELL
SEVEN SPRINGS BOROUGH 1	No	173786	SEVEN SPRINGS BORO 1 WELL
DWYER 1	No	689969	DWYER 1 OG WELL
R & J SMITH 1	No	36825	R & J SMITH 1 OG WELL
MARY KULIK 1	No	27924	MARY KULIK 1 OG WELL
JAMES 14	No	138421	JAMES 14 OG WELL
U S F S PL5	No	214187	USFS PL5 WELL
WARRANT 3086 28T	No	491348	WARRANT 3086 28T OG WELL
WARRANT 3086 28T	No	491348	WARRANT 3086 28T OG WELL
WARRANT 3086 28T	No	491348	WARRANT 3086 28T OG WELL
WARRANT 3086 28T	No	491348	WARRANT 3086 28T OG WELL
WARRANT 3086 28T	No	491348	WARRANT 3086 28T OG WELL
WARRANT 3086 LEASE 13	No	530389	WARRANT 3086 LEASE 13 OG WELL
WARRANT 3086 LEASE 9	No	530385	WARRANT 3086 LEASE 9 OG WELL
HARVEY JOHNS 3	No	125288	HARVEY JOHNS 3 OG WELL
DK BARNETT 2	No	125292	DK BARNETT 2 OG WELL
FEE F 2	No	125296	FEE F 2 OG WELL
FEE F 12	No	125303	FEE F 12 OG WELL
MERLE BARNETT 3	No	125307	MERLE BARNETT 3 OG WELL
MCGIFFIN 1	No	125328	MCGIFFIN 1 OG WELL
NORTH AMERICAN COAL 2S	No	123950	NORTH AMER COAL 2S WELL
NORTH AMERICAN COAL 2S	No	123950	NORTH AMER COAL 2S WELL
NORTH AMERICAN COAL 2S	No	123950	NORTH AMER COAL 2S WELL
NORTH AMERICAN COAL 2S	No	123950	NORTH AMER COAL 2S WELL
HERVATIN 3	No	544680	HERVATIN 3 OG WELL
HERVATIN 3	No	544680	HERVATIN 3 OG WELL
HERVATIN 4	No	544681	HERVATIN 4 OG WELL
WARRANT 5573 23	No	535069	WARRANT 5573 23 OG WELL
HERVATIN 3	No	544680	HERVATIN 3 OG WELL
HERVATIN 3	No	544680	HERVATIN 3 OG WELL
HERVATIN 27	No	545444	HERVATIN 27 OG WELL
HERVATIN 27	No	545444	HERVATIN 27 OG WELL
HERVATIN 27	No	545444	HERVATIN 27 OG WELL
HERVATIN 27	No	545444	HERVATIN 27 OG WELL
HERVATIN 26	No	545440	HERVATIN 26 OG WELL
HERVATIN 35	No	545638	HERVATIN 35 OG WELL
HERVATIN 35	No	545638	HERVATIN 35 OG WELL
WARRANT 3121 T1	No	492441	WARRANT 3121 T1 OG WELL
LOT 141 141 18	No	542298	LOT 141 141 18 OG WELL
WARRANT 3077 3	No	494348	WARRANT 3077 3 OG WELL
WARRANT 2850 LOT 7 1	No	555250	WARRANT 2850 LOT 7 1 OG WELL
WARRANT 2850 LOT 7 1	No	555250	WARRANT 2850 LOT 7 1 OG WELL
NEWELL TRACT 145	No	154729	NEWELL TRACT 145 WELL
WARRANT 2850 LOT 7 1	No	555250	WARRANT 2850 LOT 7 1 OG WELL
WARRANT 3781 1	No	555251	WARRANT 3781 1 OG WELL

WARRANT 2850 LOT 7 1	No	555250	WARRANT 2850 LOT 7 1 OG WELL
WARRANT 3781 1	No	555251	WARRANT 3781 1 OG WELL
LOT 143 143 16	No	542392	LOT 143 143 16 OG WELL
LOT 143 143 13	No	542389	LOT 143 143 13 OG WELL
LOT 141 141 9	No	542263	LOT 141 141 9 OG WELL
LOT 141 141 4	No	543685	LOT 141 141 4 OG WELL
WARRANT 3121 9	No	544883	WARRANT 3121 9 OG WELL
WARRANT 3121 16	No	544895	WARRANT 3121 16 OG WELL
WARRANT 3121 10	No	544884	WARRANT 3121 10 OG WELL
WARRANT 3121 17	No	544896	WARRANT 3121 17 OG WELL
WARRANT 3121 18	No	544898	WARRANT 3121 18 OG WELL
HERVATIN 25	No	545437	HERVATIN 25 OG WELL
HERVATIN 27	No	545444	HERVATIN 27 OG WELL
HERVATIN 26	No	545440	HERVATIN 26 OG WELL
HERVATIN 21	No	545429	HERVATIN 21 OG WELL
HERVATIN 4	No	544681	HERVATIN 4 OG WELL
WARRANT 2850 LOT 6 1	No	610919	WARRANT 2850 LOT 6 1 OG WELL
WARRANT 2850 LOT 6 2	No	610923	WARRANT 2850 LOT 6 2 OG WELL
WARRANT 2850 LOT 6 3	No	610924	WARRANT 2850 LOT 6 3 OG WELL
WARRANT 2850 LOT 6 5	No	610929	WARRANT 2850 LOT 6 5 OG WELL
WARRANT 2850 LOT 6 7	No	610940	WARRANT 2850 LOT 6 7 OG WELL
WARRANT 2850 LOT 6 2	No	610923	WARRANT 2850 LOT 6 2 OG WELL
WARRANT 2850 LOT 6 1	No	610919	WARRANT 2850 LOT 6 1 OG WELL
WARRANT 3121 14	No	544889	WARRANT 3121 14 OG WELL
WARRANT 3121 14	No	544889	WARRANT 3121 14 OG WELL
WARRANT 2850 LOT 6 2	No	610923	WARRANT 2850 LOT 6 2 OG WELL
WARRANT 2850 LOT 6 1	No	610919	WARRANT 2850 LOT 6 1 OG WELL
WARRANT 2850 LOT 6 2	No	610923	WARRANT 2850 LOT 6 2 OG WELL
WARRANT 2850 LOT 6 1	No	610919	WARRANT 2850 LOT 6 1 OG WELL
WARRANT 2366 9	No	612839	WARRANT 2366 9 OG WELL
WARRANT 2366 15	No	612852	WARRANT 2366 15 OG WELL
PENNA GAS COMPANY-TEXAS GULF SULPHUR 3	No	154617	PA GAS TX GULF SULPHUR OG WELL 3
WARRANT 2366 6	No	612829	WARRANT 2366 6 OG WELL
WARRANT 2366 8	No	612836	WARRANT 2366 8 OG WELL
WARRANT 2366 9	No	612839	WARRANT 2366 9 OG WELL
WARRANT 2366 15	No	612852	WARRANT 2366 15 OG WELL
WARRANT 2366 9	No	612839	WARRANT 2366 9 OG WELL
WARRANT 2366 15	No	612852	WARRANT 2366 15 OG WELL
WARRANT 3121 HARRIETT 7	No	612711	WARRANT 3121 HARRIETT 7 OG WELL
WARRANT 3121 HARRIETT 6	No	612708	WARRANT 3121 HARRIETT 6 OG WELL
WARRANT 3121 HARRIETT 5	No	612707	WARRANT 3121 HARRIETT 5 OG WELL
WARRANT 3121 HARRIETT 5	No	612707	WARRANT 3121 HARRIETT 5 OG WELL
WARRANT 3121 HARRIETT 4	No	612705	WARRANT 3121 HARRIETT 4 OG WELL
WARRANT 3121 19	No	544901	WARRANT 3121 19 OG WELL
WARRANT 3436 LOT 1 10	No	608627	WARRANT 3436 LOT 1 10 OG WELL
WARRANT 3436 LOT 1 9	No	608624	WARRANT 3436 LOT 1 9 OG WELL
WARRANT 3436 LOT 1 8	No	608623	WARRANT 3436 LOT 1 8 OG WELL
WARRANT 3436 LOT 1 7	No	608622	WARRANT 3436 LOT 1 7 OG WELL
WARRANT 3436 LOT 1 1	No	608608	WARRANT 3436 LOT 1 1 OG WELL
WARRANT 3436 LOT 1 4	No	608615	WARRANT 3436 LOT 1 4 OG WELL
WARRANT 3436 LOT 1 4	No	608615	WARRANT 3436 LOT 1 4 OG WELL
WARRANT 3436 LOT 1 3	No	608611	WARRANT 3436 LOT 1 3 OG WELL
WARRANT 3436 LOT 1 2	No	608609	WARRANT 3436 LOT 1 2 OG WELL
WARRANT 3436 LOT 1 6	No	608618	WARRANT 3436 LOT 1 6 OG WELL
WARRANT 3436 LOT 1 5	No	608616	WARRANT 3436 LOT 1 5 OG WELL
WARRANT 3436 LOT 1 11	No	608629	WARRANT 3436 LOT 1 11 OG WELL
WARRANT 3436 LOT 1 16	No	608636	WARRANT 3436 LOT 1 16 OG WELL
BLEW 32	No	545461	BLEW 32 OG WELL

BLEW 33 OG WELL	No	545462	BLEW 33 OG WELL
HERVATIN 29	No	545450	HERVATIN 29 OG WELL
WARRANT 2366 5	No	612828	WARRANT 2366 5 OG WELL
WARRANT 2366 26	No	612871	WARRANT 2366 26 OG WELL
WARRANT 2366 6	No	612829	WARRANT 2366 6 OG WELL
WARRANT 2366 8	No	612836	WARRANT 2366 8 OG WELL
WARRANT 2366 9	No	612839	WARRANT 2366 9 OG WELL
WARRANT 2366 15	No	612852	WARRANT 2366 15 OG WELL
WARRANT 2366 BRENNERMAN 1	No	555247	WARRANT 2366 BRENNERMAN 1 OG WELL
WARRANT 2366 45	No	630636	WARRANT 2366 45 OG WELL
WARRANT 2366 45	No	630636	WARRANT 2366 45 OG WELL
WARRANT 2366 45	No	630636	WARRANT 2366 45 OG WELL
WARRANT 2366 45	No	630636	WARRANT 2366 45 OG WELL
WARRANT 2850 LOT 8 6	No	620475	WARRANT 2850 LOT 8 6 OG WELL
WARRANT 3121 15	No	544893	WARRANT 3121 15 OG WELL
WARRANT 3121 15	No	544893	WARRANT 3121 15 OG WELL
WARRANT 5571 WEST 6	No	626654	WARRANT 5571 WEST 6 OG WELL
WARRANT 5571 WEST 9	No	626662	WARRANT 5571 WEST 9 OG WELL
WARRANT 5571 WEST 12	No	626676	WARRANT 5571 WEST 12 OG WELL
WARRANT 5571 WEST 13	No	626677	WARRANT 5571 WEST 13 OG WELL
WARRANT 5571 WEST 14	No	626679	WARRANT 5571 WEST 14 OG WELL
WARRANT 5571 WEST 10	No	555720	WARRANT 5571 WEST 10 OG WELL
WARRANT 2266 JOHNSON 8	No	628714	WARRANT 2266 JOHNSON 8 OG WELL
WARRANT 2366 22	No	620385	WARRANT 2366 22 OG WELL
HEEBNER 28	No	31691	HEEBNER 28 OG WELL
BROWN & ALDRICH 31	No	31693	BROWN & ALDRICH 31 OG WELL
WARRANT 2366 22	No	620385	WARRANT 2366 22 OG WELL
WARRANT 3121 15	No	544893	WARRANT 3121 15 OG WELL
WARRANT 3121 15	No	544893	WARRANT 3121 15 OG WELL
V M BLAYNEY 9	No	638635	V M BLAYNEY 9 OG WELL
WARRANT 2808 LOT 25 5	No	639844	WARRANT 2808 LOT 25 5 OG WELL
WARRANT 2808 LOT 25 4	No	639843	WARRANT 2808 LOT 25 4 OG WELL
WARRANT 2850 LOT 5 7	No	648731	WARRANT 2850 LOT 5 7 OG WELL
WARRANT 2850 LOT 5 12	No	648768	WARRANT 2850 LOT 5 12 OG WELL
WARRANT 2850 LOT 5 12	No	648768	WARRANT 2850 LOT 5 12 OG WELL
WARRANT 5236 CLINGER 151	No	639034	WARRANT 5236 CLINGER 151 OG WELL
WARRANT 5236 CLINGER 143	No	639033	WARRANT 5236 CLINGER 143 OG WELL
CLINGER 4	No	645616	CLINGER 4 OG WELL
CLINGER 85	No	42261	CLINGER 85 OG WELL
CLINGER 112	No	42268	CLINGER 112 OG WELL
CLINGER 100	No	42262	CLINGER 100 OG WELL
CLINGER 152	No	42271	CLINGER 152 OG WELL
CLINGER 108	No	42265	CLINGER 108 OG WELL
WARRANT 2916 LOT 19 3	No	646495	WARRANT 2916 LOT 19 3 OG WELL
WARRANT 2916 LOT 19 4	No	646498	WARRANT 2916 LOT 19 4 OG WELL
BALLTOWN TRUEMANS 69	No	664915	BALLTOWN TRUEMANS 69 OG WELL
WARRANT 3436 LOT 1 4	No	628069	WARRANT 3436 LOT 1 4 OG WELL
VALLEY CONSERVATION LAND & TREE CO 3	No	675984	VALLEY CONSERVATION LAND & TREE CO 3 OG WELL
VALLEY CONSERVATION LAND & TREE CO 3	No	675984	VALLEY CONSERVATION LAND & TREE CO 3 OG WELL
WARRANT 5573 W42	No	676605	WARRANT 5573 W42 OG WELL
WARRANT 5573 W25	No	528712	WARRANT 5573 W25 OG WELL
BALLTOWN TRUEMANS 110	No	664928	BALLTOWN TRUEMANS 110 OG WELL
BALLTOWN TRUEMANS 110	No	664928	BALLTOWN TRUEMANS 110 OG WELL
WARRANT 5570 65	No	684246	WARRANT 5570 65 OG WELL
WARRANT 2366 53W	No	689609	WARRANT 2366 53W OG WELL
WARRANT 2850 LOT 7 14	No	675295	WARRANT 2850 LOT 7 14 OG WELL
WARRANT 2812 T2	No	688856	WARRANT 2812 T2 OG WELL
KNOX R 4	No	229692	KNOX R 4 WELL

KNOX R 4	No	229692	KNOX R 4 WELL
KNOX R 4	No	229692	KNOX R 4 WELL
KNOX R 4	No	229692	KNOX R 4 WELL
WARRANT 2366 54WD	No	686885	WARRANT 2366 54WD OG WELL
WARRANT 2366 56WD	No	690954	WARRANT 2366 56WD OG WELL
WARRANT 2366 52WD	No	686878	WARRANT 2366 52WD OG WELL
WARRANT 2366 55WD	No	686888	WARRANT 2366 55WD OG WELL
WARRANT 2366 51WD	No	686875	WARRANT 2366 51WD OG WELL
WARRANT 2366 50WD	No	686873	WARRANT 2366 50WD OG WELL
WARRANT 2366 53W	No	689609	WARRANT 2366 53W OG WELL
WARRANT 2366 53W	No	689609	WARRANT 2366 53W OG WELL
WARRANT 2366 53W	No	689609	WARRANT 2366 53W OG WELL
WARRANT 2366 51WD	No	686875	WARRANT 2366 51WD OG WELL
WARRANT 2366 50WD	No	686873	WARRANT 2366 50WD OG WELL
WARRANT 2366 52WD	No	686878	WARRANT 2366 52WD OG WELL
WARRANT 2366 53W	No	689609	WARRANT 2366 53W OG WELL
DELCIOTTO 1	No	703291	DELCIOTTO 1 OG WELL
GRAHAM 2	No	703292	GRAHAM 2 OG WELL
MILLER 116	Yes	706297	MILLER 116 OG WELL
BUTLER 127D	Yes	734865	BUTLER 127
BURNS 7	No	611684	BURNS 7 OG WELL
DETWEILER J 235A 2H	Yes	715541	DETWEILER J 235A 2H OG WELL
WARRANT 2453 1D	No	688495	WARRANT 2453 1D OG WELL
WARRANT 2453 42D	No	686393	WARRANT 2453 42D OG WELL
WARRANT 2366 52WD	No	686878	WARRANT 2366 52WD OG WELL
WARRANT 2453 44D	No	686396	WARRANT 2453 44D OG WELL
WARRANT 2366 56WD	No	690954	WARRANT 2366 56WD OG WELL
WARRANT 2916 LOT 16 21D	No	687026	WARRANT 2916 LOT 16 21D OG WELL
WARRANT 2366 58WD	No	690955	WARRANT 2366 58WD OG WELL
WARRANT 2366 63WD	No	686908	WARRANT 2366 63WD OG WELL
WARRANT 2366 62WD	No	686905	WARRANT 2366 62WD OG WELL
WARRANT 2453 49WD	No	686401	WARRANT 2453 49WD OG WELL
WARRANT 2453 67D	No	686863	WARRANT 2453 67D OG WELL
WARRANT 2453 68D	No	686859	WARRANT 2453 68D OG WELL
WARRANT 2366 61WD	No	686901	WARRANT 2366 61WD OG WELL
WARRANT 2916 LOT 16 24D	No	687028	WARRANT 2916 LOT 16 24D OG WELL
WARRANT 2366 60WD	No	690957	WARRANT 2366 60WD OG WELL
WARRANT 2366 55WD	No	686888	WARRANT 2366 55WD OG WELL
WARRANT 2916 LOT 16 14D	No	687024	WARRANT 2916 LOT 16 14D OG WELL
WARRANT 2366 50WD	No	686873	WARRANT 2366 50WD OG WELL
WARRANT 2366 54WD	No	686885	WARRANT 2366 54WD OG WELL
WARRANT 2366 51WD	No	686875	WARRANT 2366 51WD OG WELL
WARRANT 2366 76ED	No	686922	WARRANT 2366 76ED OG WELL
WARRANT 2366 69ED	No	691730	WARRANT 2366 69ED OG WELL
WARRANT 2366 45D	No	691719	WARRANT 2366 45D OG WELL
WARRANT 2366 46D	No	691722	WARRANT 2366 46D OG WELL
MILLER 116	Yes	706297	MILLER 116 OG WELL
DETWEILER J 235A 2H	Yes	715541	DETWEILER J 235A 2H OG WELL
DETWEILER J 235A 2H	Yes	715541	DETWEILER J 235A 2H OG WELL
DETWEILER J 235A 1H	Yes	715541	DETWEILER J 235A 2H OG WELL
DETWEILER J 235A 1H	Yes	715541	DETWEILER J 235A 2H OG WELL
WARRANT 2916 LOT 20 1	No	689621	WARRANT 2916 LOT 20 1 OG WELL
WARRANT 2916 LOT 20 4	No	689684	WARRANT 2916 LOT 20 4 OG WELL
WARRANT 2916 LOT 20 6	No	689691	WARRANT 2916 LOT 20 6 OG WELL
WARRANT 2916 LOT 20 7	No	689692	WARRANT 2916 LOT 20 7 OG WELL
WARRANT 2916 LOT 20 8	No	689695	WARRANT 2916 LOT 20 8 OG WELL
HESS 1	Yes	711580	HESS BRA OG WELL PAD
TEMPLETON 1	No	691560	TEMPLETON 1 OG WELL

HECTOR 2	Yes	702197	HECTOR 2 OG WELL
HECTOR 2	Yes	702197	HECTOR 2 OG WELL
HECTOR 2	Yes	702197	HECTOR 2 OG WELL
HECTOR 2	Yes	702197	HECTOR 2 OG WELL
DETWEILER J 235A 1H	Yes	715541	DETWEILER J 235A 2H OG WELL
DETWEILER J 235A 1H	Yes	715541	DETWEILER J 235A 2H OG WELL

DETWEILER J 235A 2H	Yes	715541	DETWEILER J 235A 2H OG WELL
DETWEILER J 235A 2H	Yes	715541	DETWEILER J 235A 2H OG WELL
AVERY A 212 1H	Yes	715553	AVERY A 212 1H OG WELL
AVERY A 212 1H	Yes	715553	AVERY A 212 1H OG WELL
AVERY A 212 2H	Yes	715553	AVERY A 212 1H OG WELL
AVERY A 212 2H	Yes	715553	AVERY A 212 1H OG WELL
WARRANT 5573 W97	No	691408	WARRANT 5573 W97 OG WELL
DELCIOTTO 2	No	712389	DELCIOTTO 2 OG WELL
DELCIOTTO 2	No	712389	DELCIOTTO 2 OG WELL
NEAL 134 1H	Yes	706590	NEAL 134D OG WELL
NEAL 134 1H	Yes	706590	NEAL 134D OG WELL
NEAL 134 1H	Yes	706590	NEAL 134D OG WELL
NEAL 134 1H	Yes	706590	NEAL 134D OG WELL
DELCIOTTO 2	No	712389	DELCIOTTO 2 OG WELL
DELCIOTTO 2	No	712389	DELCIOTTO 2 OG WELL
NEWELL TRACT 135	No	153280	NEWELL TRACT 135 WELL
		722354	KRAUSE METER
		722354	KRAUSE METER
		722347	RIEPPEL METER
		722347	RIEPPEL METER
		722347	RIEPPEL METER
		722347	RIEPPEL METER
SCHOONOVER RE 1	No	723925	SCHOONOVER RE 1 OG WELL

ALLEN 264 1H	Yes	722616	ALLEN 264 1H OG WELL
		722347	RIEPPEL METER
		722347	RIEPPEL METER
COOPER 400 1H	Yes	722510	COOPER 400 1H OG WELL
COOPER 400 1H	Yes	722510	COOPER 400 1H OG WELL
CHAPMAN 237 1H	Yes	722624	CHAPMAN 237 1H OG WELL
CHAPMAN 237 1H	Yes	722624	CHAPMAN 237 1H OG WELL
CHAPMAN 237 1H	Yes	722624	CHAPMAN 237 1H OG WELL
CHAPMAN 237 6H	Yes	722624	CHAPMAN 237 1H OG WELL
CHAPMAN 237 6H	Yes	722624	CHAPMAN 237 1H OG WELL
CHAPMAN 237 6H	Yes	722624	CHAPMAN 237 1H OG WELL
CHAPMAN 237 2H	Yes	722624	CHAPMAN 237 1H OG WELL
CHAPMAN 237 2H	Yes	722624	CHAPMAN 237 1H OG WELL
CHAPMAN 237 2H	Yes	722624	CHAPMAN 237 1H OG WELL
CHAPMAN 237 4H	Yes	722624	CHAPMAN 237 1H OG WELL
CHAPMAN 237 4H	Yes	722624	CHAPMAN 237 1H OG WELL
CHAPMAN 237 4H	Yes	722624	CHAPMAN 237 1H OG WELL
CHAPMAN 237 5H	Yes	722624	CHAPMAN 237 1H OG WELL
CHAPMAN 237 5H	Yes	722624	CHAPMAN 237 1H OG WELL
CHAPMAN 237 5H	Yes	722624	CHAPMAN 237 1H OG WELL
WEST 299 5H	Yes	724681	WEST 299 5H OG WELL
BUSIA 457 1H	Yes	724569	BUSIA 457 1H OG WELL
FITCH 115 1H	Yes	705988	FITCH 115 OG WELL
FITCH 115 1H	Yes	705988	FITCH 115 OG WELL
FITCH 115 1H	Yes	705988	FITCH 115 OG WELL
FITCH 115 1H	Yes	705988	FITCH 115 OG WELL
STEHMER 420 1H	Yes	724018	STEHMER 420 1H OG WELL
STEHMER 420 1H	Yes	724018	STEHMER 420 1H OG WELL
JOHNSON 435 1H	Yes	724022	JOHNSON 435 1H OG WELL
JOHNSON 435 1H	Yes	724022	JOHNSON 435 1H OG WELL
KIPFERL 261 3H	Yes	728337	KIPFERL SITE
CHAPMAN 237 6H	Yes	722624	CHAPMAN 237 1H OG WELL
CHAPMAN 237 6H	Yes	722624	CHAPMAN 237 1H OG WELL
DAVENPORT 1	No	723137	DAVENPORT 1 OG WELL
DAVENPORT 1	No	723137	DAVENPORT 1 OG WELL
DAVENPORT 2	No	723138	DAVENPORT 2 OG WELL
DAVENPORT 3	No	723140	DAVENPORT 3 OG WELL
DAVENPORT 4	No	723145	DAVENPORT 4 OG WELL
DAVENPORT 5	No	723146	DAVENPORT 5 OG WELL
DAVENPORT 6	No	723147	DAVENPORT 6 OG WELL
DAVENPORT 7	No	723149	DAVENPORT 7 OG WELL
DAVENPORT 11	No	723467	DAVENPORT 11 OG WELL
DAVENPORT 10	No	723464	DAVENPORT 10 OG WELL
DAVENPORT 9	No	723153	DAVENPORT 9 OG WELL
ALLEGANY 900 2H B	Yes	702195	ALLEGANY 1 OG WELL
ALLEGANY 900 2H B	Yes	702195	ALLEGANY 1 OG WELL
ALLEGANY 900 2H B	Yes	702195	ALLEGANY 1 OG WELL
RED RUN MTN 736 1H	Yes	730694	RED RUN MOUNTAIN 736
YORK 480 5H	Yes	725444	YORK 480 5H OG WELL
YORK 480 5H	Yes	725444	YORK 480 5H OG WELL
RED RUN MTN 736 1H	Yes	730694	RED RUN MOUNTAIN 736
NEWELL TRACT 125	No	153350	NEWELL TRACT 125 WELL
		735742	WELLSBORO-PINK PIPELINE
		735742	WELLSBORO-PINK PIPELINE

		735742	WELLSBORO-PINK PIPELINE
		735742	WELLSBORO-PINK PIPELINE
		733605	SHAW 500
		733605	SHAW 500
		733605	SHAW 500
PLP III 1 WARRANT 3154 T2	No	718805	PLP III 1 WARRANT 3154 T2 OG WELL
PLP III 1 WARRANT 3154 T2	No	718805	PLP III 1 WARRANT 3154 T2 OG WELL
PLP III 1 WARRANT 3154 T2	No	718805	PLP III 1 WARRANT 3154 T2 OG WELL
PLP III 1 WARRANT 3154 T2	No	718805	PLP III 1 WARRANT 3154 T2 OG WELL
WARRANT 3408 13	No	460441	WARRANT 3408 13 OG WELL
WARRANT 3408 13	No	460441	WARRANT 3408 13 OG WELL
SODERBURG 501 6H	Yes	724584	SODERBURG 501 5H OG WELL
SODERBURG 501 6H	Yes	724584	SODERBURG 501 5H OG WELL
WILLARD 419 1H	Yes	784941	WILLARD 419 ESCGP OG
WILLARD 419 1H	Yes	784941	WILLARD 419 ESCGP OG
PARTHEMER 284 2H	Yes	727569	PARTHEMER 284 2H OG WELL
PARTHEMER 284 2H	Yes	727569	PARTHEMER 284 2H OG WELL
STRATTON 885 1V	Yes	740566	STRATTON 885 3H OG WELL
		736549	JOHNSON WELL SPUR
		736549	JOHNSON WELL SPUR

JAMES A MAYS 50	No	126564	JAMES A MAYS 50 OG WELL

UNITED SCHOOL DISTRICT 1F285	No	119869	UNITED SCH DIST 1F285 WELL
LUTHER T GASTON 3	No	115817	LUTHER T GASTON 3 WELL
LUTHER T GASTON 3	No	115817	LUTHER T GASTON 3 WELL
LUTHER T GASTON 3	No	115817	LUTHER T GASTON 3 WELL
LUTHER T GASTON 3	No	115817	LUTHER T GASTON 3 WELL
LUTHER T GASTON 3	No	115817	LUTHER T GASTON 3 WELL
LUTHER T GASTON 3	No	115817	LUTHER T GASTON 3 WELL
LUTHER T GASTON 3	No	115817	LUTHER T GASTON 3 WELL
LUTHER T GASTON 3	No	115817	LUTHER T GASTON 3 WELL
LUTHER T GASTON 3	No	115817	LUTHER T GASTON 3 WELL
LUTHER T GASTON 3	No	115817	LUTHER T GASTON 3 WELL
LUTHER T GASTON 3	No	115817	LUTHER T GASTON 3 WELL
LUTHER T GASTON 3	No	115817	LUTHER T GASTON 3 WELL
LUTHER T GASTON 3	No	115817	LUTHER T GASTON 3 WELL
LUTHER T GASTON 3	No	115817	LUTHER T GASTON 3 WELL

CHAS W & ELEANORE V MCCLURE 1	No	112832	CHAS W & ELEANORE V MCCLURE 1 WELL

CHAS W & ELEANORE V MCCLURE 1	No	112832	CHAS W & ELEANORE V MCCLURE 1 WELL

ROBERTS 4	No	230057	ROBERTS 4 WELL
ROBERTS 3	No	230056	ROBERTS 3 WELL
ALAN L PRYOR 2	No	611670	ALAN L PRYOR 2 OG WELL
ALAN L PRYOR 2	No	611670	ALAN L PRYOR 2 OG WELL
ALAN L PRYOR 2	No	611670	ALAN L PRYOR 2 OG WELL
JOHN E & ROXANNE HARBISON 1	No	654957	JOHN E & ROXANNE HARBISON 1 OG WELL
JOHN E & ROXANNE HARBISON 1	No	654957	JOHN E & ROXANNE HARBISON 1 OG WELL
JOHN E & ROXANNE HARBISON 1	No	654957	JOHN E & ROXANNE HARBISON 1 OG WELL
JOHN E & ROXANNE HARBISON 1	No	654957	JOHN E & ROXANNE HARBISON 1 OG WELL
JOHN E & ROXANNE HARBISON 1	No	654957	JOHN E & ROXANNE HARBISON 1 OG WELL
JOHN E & ROXANNE HARBISON 1	No	654957	JOHN E & ROXANNE HARBISON 1 OG WELL
JOHN E & ROXANNE HARBISON 4	No	699531	JOHN E & ROXANNE HARBISON 4 OG WELL
JOHN E & ROXANNE HARBISON 4	No	699531	JOHN E & ROXANNE HARBISON 4 OG WELL
JOHN E & ROXANNE HARBISON 4	No	699531	JOHN E & ROXANNE HARBISON 4 OG WELL
JOHN E & ROXANNE HARBISON 4	No	699531	JOHN E & ROXANNE HARBISON 4 OG WELL
JOHN E & ROXANNE HARBISON 4	No	699531	JOHN E & ROXANNE HARBISON 4 OG WELL
JOHN E & ROXANNE HARBISON 4	No	699531	JOHN E & ROXANNE HARBISON 4 OG WELL
DATESMAN 1	No	789893	DATESMAN 1 OG WELL
DATESMAN 1	No	789893	DATESMAN 1 OG WELL
DATESMAN 1	No	789893	DATESMAN 1 OG WELL
CRATTY 1 MH	Yes	768571	CRATTY WELL PAD ESX
CRATTY 1 MH	Yes	808888	SCULPTOR WELL PAD ESX
		808888	SCULPTOR WELL PAD ESX
		808888	SCULPTOR WELL PAD ESX
		808888	SCULPTOR WELL PAD ESX
		808888	SCULPTOR WELL PAD ESX
		780482	DRACO WELL PAD AND CONSTELLATION COMPRESSOR STATION ESG
		780482	DRACO WELL PAD AND CONSTELLATION COMPRESSOR STATION ESG
		781283	LYNX WELL PAD ESG
		782770	CONSTELLATION PIPELINE PROJECT ESG
		782770	CONSTELLATION PIPELINE PROJECT ESG
		782770	CONSTELLATION PIPELINE PROJECT ESG
		782770	CONSTELLATION PIPELINE PROJECT ESG
		782770	CONSTELLATION PIPELINE PROJECT ESG
		782770	CONSTELLATION PIPELINE PROJECT ESG
		782770	CONSTELLATION PIPELINE PROJECT ESG
		782770	CONSTELLATION PIPELINE PROJECT ESG
		782770	CONSTELLATION PIPELINE PROJECT ESG
		782770	CONSTELLATION PIPELINE PROJECT ESG
		782770	CONSTELLATION PIPELINE PROJECT ESG
VANCE C MCCORMICK 1	No	122200	VANCE C MCCORMICK 1 WELL

VANCE C MCCORMICK 1	No	122200	VANCE C MCCORMICK 1 WELL

VANCE C MCCORMICK 1	No	122200	VANCE C MCCORMICK 1 WELL
MARY CROYLE 4	No	699865	MARY CROYLE 4 OG WELL
MARY CROYLE 4	No	699865	MARY CROYLE 4 OG WELL
DINGER 7	No	703842	DINGER 7 OG WELL
LLOYD MILLER 3	No	722646	LLOYD MILLER 3 OG WELL
DINGER 9	No	722645	DINGER 9 OG WELL
MARY CROYLE 6	No	722636	MARY CROYLE 6 OG WELL
MARY CROYLE 6	No	722636	MARY CROYLE 6 OG WELL
MARY CROYLE 6	No	722636	MARY CROYLE 6 OG WELL
PAUL FLEMING 3	No	703828	PAUL FLEMING 3 OG WELL
PAUL FLEMING 2	No	703826	PAUL FLEMING 2 OG WELL
ELMER LANTZ 4	No	39552	ELMER LANTZ 4 OG WELL
R GILKINSON 2	No	39881	R GILKINSON 2 OG WELL
B EAKER 12 1/2 ACRES 1	No	18659	B EAKER 12 1 2 ACRES 1 OG WELL
B EAKER 12 1/2 ACRES 2	No	18660	B EAKER 12 1 2 ACRES 2 OG WELL
KENNETH MILLER 48 ACRES 1	No	18662	KENNETH MILLER 48 ACRES 1 OG WELL
		746912	PARDEE/CURTIN IMPOUNDMENT
		746912	PARDEE/CURTIN IMPOUNDMENT
STIMER 4	No	539927	STIMER 4 OG WELL
RAYMOND A LORANT 1	No	9707	RAYMOND A LORANT 1 OG WELL
ROCHESTER & PGH COAL CO 10	No	23549	ROCHESTER & PGH COAL 10 WELL
ROCHESTER & PGH COAL CO 7	No	23547	ROCHESTER & PGH COAL 7 WELL
CHESNOKA 3	No	551675	CHESNOKA 3 OG WELL
GASHIE 2	No	638917	GASHIE 2 OG WELL
LOCHMILLER 1	No	611777	LOCHMILLER 1 OG WELL
MARTINEZ 2	No	662930	MARTINEZ 2 OG WELL
PHILLIPPI 9	No	662332	PHILLIPPI 9 OG WELL
WILLIAM BARTHOLOMEW 2	No	663863	WILLIAM BARTHOLOMEW 2 OG WELL
WILLIAM BARTHOLOMEW 2	No	663863	WILLIAM BARTHOLOMEW 2 OG WELL
WILLIAM BARTHOLOMEW 1	No	663860	WILLIAM BARTHOLOMEW 1 OG WELL
MARTHA A WALTENBAUGH 1	No	10179	MARTHA A WALTENBAUGH 1 WELL
MARTHA A WALTENBAUGH 1	No	10179	MARTHA A WALTENBAUGH 1 WELL
ST WHIPKEY 1	Yes	703209	ST WHIPKEY 1 OG WELL
ST WHIPKEY 1	Yes	703209	ST WHIPKEY 1 OG WELL
ST WHIPKEY 1	Yes	703209	ST WHIPKEY 1 OG WELL
WILLIAM WURST 3	No	38973	WILLIAM WURST 3 OG WELL

WHITETAIL 1	Yes	706127	WHITETAIL 1 OG WELL

WHITETAIL 1	Yes	706127	WHITETAIL 1 OG WELL

WHITETAIL 1	Yes	706127	WHITETAIL 1 OG WELL

WHITETAIL 1	Yes	706127	WHITETAIL 1 OG WELL

WHITETAIL 1	Yes	706127	WHITETAIL 1 OG WELL
BLAKER MINOR 1MH-A	Yes	718296	BLAKER MINOR 1MH-A OG WELL
BLAKER MINOR 1MH-A	Yes	718296	BLAKER MINOR 1MH-A OG WELL
MEDILL 1	No	688273	MEDILL 1 OG WELL
WHITETAIL 1	Yes	706127	WHITETAIL 1 OG WELL
BIRD 1	No	687662	BIRD 1 OG WELL
BIRD 1	No	687662	BIRD 1 OG WELL
J O CLARK EST 1	No	117650	J O CLARK EST 1 WELL
J O CLARK EST 1	No	117650	J O CLARK EST 1 WELL
WHITETAIL 1	Yes	706127	WHITETAIL 1 OG WELL
HENDERSON/KING 2MH	Yes	717109	HENDERSON/KING 2MH OG WELL
HENDERSON/KING 2MH	Yes	717109	HENDERSON/KING 2MH OG WELL

SKIB 4MH	Yes	720180	SKIB 6MH OG WELL

SKIB 4MH	Yes	720180	SKIB 6MH OG WELL

SKIB 4MH	Yes	720180	SKIB 6MH OG WELL

SKIB 4MH	Yes	720180	SKIB 6MH OG WELL

PENNECO/MORROW 2MH	Yes	722696	PENNECO/MORROW 2MH OG WELL
PENNECO/MORROW 2MH	Yes	722696	PENNECO/MORROW 2MH OG WELL
COLD STREAM AFFILIATES 1MH	Yes	724733	COLD STREAM AFFILIATES 1MH OG WELL
COLD STREAM AFFILIATES 1MH	Yes	724733	COLD STREAM AFFILIATES 1MH OG WELL
COLD STREAM AFFILIATES 1MH	Yes	724733	COLD STREAM AFFILIATES 1MH OG WELL
		736557	NATURAL GAS & WATER PIPELINES - PHASE I
		736557	NATURAL GAS & WATER PIPELINES - PHASE I
		736557	NATURAL GAS & WATER PIPELINES - PHASE I

		736557	NATURAL GAS & WATER PIPELINES - PHASE I
		736557	NATURAL GAS & WATER PIPELINES - PHASE I
COLD STREAM AFFILIATES 1MH	Yes	724733	COLD STREAM AFFILIATES 1MH OG WELL
PENNECO/MORROW 2MH	Yes	722696	PENNECO/MORROW 2MH OG WELL
WHITETAIL 1MH	Yes	736371	WHITETAIL 2MH OG WELL
WHITETAIL 2MH	Yes	736371	WHITETAIL 2MH OG WELL
WHITETAIL 3MH	Yes	736371	WHITETAIL 2MH OG WELL
WHITETAIL 4MH	Yes	736371	WHITETAIL 2MH OG WELL
WHITETAIL 3MH	Yes	736371	WHITETAIL 2MH OG WELL
COLD STREAM AFFILIATES B 5MH-S	Yes	755574	COLD STREAM AFFILIATES B 1MH-N OG WELL
COP TR 324 A 6MH-N	Yes	756130	COP 324A #1-10 MH
WHITETAIL 3MH	Yes	736371	WHITETAIL 2MH OG WELL
COP TR 324 A 6MH-N	Yes	756130	COP 324A #1-10 MH
COP TR 324 A 6MH-N	Yes	756130	COP 324A #1-10 MH
COP TR 324 A 6MH-N	Yes	756130	COP 324A #1-10 MH
		772790	BROADWATER WELL PAD ESCGP-EXPEDITED
		772790	BROADWATER WELL PAD ESCGP-EXPEDITED
		772790	BROADWATER WELL PAD ESCGP-EXPEDITED
		772790	BROADWATER WELL PAD ESCGP-EXPEDITED
		772790	BROADWATER WELL PAD ESCGP-EXPEDITED
		772790	BROADWATER WELL PAD ESCGP-EXPEDITED
THEODORE C ETHRIDGE 1	No	37079	THEODORE C ETHRIDGE 1 OG WELL
EDWARD E & MARY S MITCHELL 1	No	38884	EDWARD E & MARY S MITCHELL 1 OG WELL
ALBERT & FRANCES OCONNELL 2	No	38355	ALBERT & FRANCES OCONNELL 2 OG WELL
ALBERT & FRANCES OCONNELL 2	No	38355	ALBERT & FRANCES OCONNELL 2 OG WELL
RICHARD GABER 4	No	39697	RICHARD GABER 4 OG WELL
RICHARD GABER 4	No	39697	RICHARD GABER 4 OG WELL
JANE LYLE HELMHECKEL 11	No	128012	JANE LYLE HELMHECKEL 11 OG WELL
		785055	VERES AND KHEDIVE PIPELINE PROJECT ESCGP
J ERNEST SCOTT A2	No	37227	J ERNEST SCOTT A2 OG WELL

SKIB 1MH	Yes	721187	SKIB UNIT WELLS 1 2 3 4 5 6 ESCGP-EXPEDITED
SKIB 1MH	Yes	721187	SKIB UNIT WELLS 1 2 3 4 5 6 ESCGP-EXPEDITED
BARTHOLOMEW A 3MH	Yes	759457	BARTHOLOMEW A WELL PAD ESCGP-EXPEDITED
BARTHOLOMEW B 2MH-S	Yes	766788	BARTHOLOMEW B WELL PAD ESCGP-EXPEDITED
PECHIN LEASING 1MH	Yes	743195	PECHIN LEASING 1MH OG WELL
PHILLIPPI 2MH	Yes	740662	PHILLIPPI 1MH OG WELL
PHILLIPPI 2MH	Yes	740662	PHILLIPPI 1MH OG WELL
WHITETAIL 1	Yes	706127	WHITETAIL 1 OG WELL
WHITETAIL 1	Yes	706127	WHITETAIL 1 OG WELL

COMMONWEALTH OF PA TRACT 324 6	Yes	24338	PA TRACT 324 6 WELL
COMMONWEALTH OF PA TRACT 324 6	Yes	24338	PA TRACT 324 6 WELL
		782211	COASTAL GREEN WELL PAD ESCGP-2 EXPEDITED
		725000	COLDSTREAM AFFILIATES OG ESCGP
		725000	COLDSTREAM AFFILIATES OG ESCGP
		725000	COLDSTREAM AFFILIATES OG ESCGP
JOHN L PATTERSON 1	No	169947	JOHN L PATTERSON 1 WELL
LOT 347 6	No	155798	LOT 347 6 WELL
EATON 1	No	605096	EATON 1 OG WELL
MCINTIRE 2	No	628796	MCINTIRE 2 OG WELL
MCINTIRE 1	No	628448	MCINTIRE 1 OG WELL
CUDE 1	No	632293	CUDE 1 OG WELL
MIELCAREK 1	No	633324	MIELCAREK 1 OG WELL
CUDE 3	No	632290	CUDE 3 OG WELL
CANO UNIT 1	No	635309	CANO UNIT 1 OG WELL
HAYLETT 2	No	655561	HAYLETT 2 OG WELL
SEVEN SISTERS 6	No	711713	SEVEN SISTERS 6 OG WELL
SEVEN SISTERS 6	No	711713	SEVEN SISTERS 6 OG WELL
SEVEN SISTERS 6	No	711713	SEVEN SISTERS 6 OG WELL
SEVEN SISTERS 6	No	711713	SEVEN SISTERS 6 OG WELL
SANDY CREEK CONSERVANCY 5	No	703395	SANDY CREEK CONSERVANCY 5 OG WELL
SANDY CREEK CONSERVANCY 5	No	703395	SANDY CREEK CONSERVANCY 5 OG WELL
GILBERT UNIT 1	No	671902	GILBERT UNIT 1 OG WELL
MIELCAREK 1	No	633324	MIELCAREK 1 OG WELL
STONE LICK FARMS 3	No	761908	STONE LICK FARMS 3 OG WELL
STONE LICK FARMS 3	No	761908	STONE LICK FARMS 3 OG WELL
SANDY CREEK CONSERVANCY 10	No	772583	SANDY CREEK CONSERVANCY 10 OG WELL
SANDY CREEK CONSERVANCY 10	No	772583	SANDY CREEK CONSERVANCY 10 OG WELL
SANDY CREEK CONSERVANCY 8	No	771835	SANDY CREEK CONSERVANCY 8 OG WELL
SANDY CREEK CONSERVANCY 8	No	771835	SANDY CREEK CONSERVANCY 8 OG WELL
LUCAS 1	No	29103	LUCAS 1 OG WELL
MIELCAREK 1	No	633324	MIELCAREK 1 OG WELL
KING UNIT 1	No	619411	KING UNIT 1 OG WELL
BRINKER 2	No	672346	BRINKER 2 OG WELL
GREENVILLE COUNTRY CLUB 1	No	648566	GREENVILLE CC 1 OG WELL
MYSTIC LANDINGS UNIT 2	No	655926	MYSTIC LANDINGS UNIT 2 OG WELL
MYSTIC LANDINGS UNIT 1	No	653002	MYSTIC LANDINGS UNIT 1 OG WELL
MCDOWELL 2	No	632776	MCDOWELL 2 OG WELL
GREENVILLE COUNTRY CLUB 1	No	648566	GREENVILLE CC 1 OG WELL
CUSKER J 1	No	680388	CUSKER J 1 OG WELL
PARKER 2	No	610881	PARKER 2 OG WELL
ZAWISTOWSKI UNIT 1	No	654188	ZAWISTOWSKI UNIT 1 OG WELL
MCDOWELL 1	No	632775	MCDOWELL 1 OG WELL
M. WASCO 1	No	170071	M WASCO 1 WELL
SANDY CREEK CONSERVANCY 10	No	772583	SANDY CREEK CONSERVANCY 10 OG WELL
SANDY CREEK CONSERVANCY 10	No	772583	SANDY CREEK CONSERVANCY 10 OG WELL
STONE LICK FARMS 3	No	761908	STONE LICK FARMS 3 OG WELL
MOFFITT 1	No	751858	MOFFITT 1 OG WELL
GREENVILLE COUNTRY CLUB 1	No	648566	GREENVILLE CC 1 OG WELL
L STONE 1	No	690632	L STONE 1 OG WELL
PSGL 1	No	712661	PSGL 1 OG WELL
PSGL 2	No	712662	PSGL 2 OG WELL
PSGL 8	No	712684	PSGL 8 OG WELL
SGL P1	No	700803	SGL P1 OG WELL
CURTIN 2	No	655623	CURTIN 2 OG WELL
PSGL 3	No	712664	PSGL 3 OG WELL
WINNER 4 8HG	Yes	737917	WINNER 4H WELL PAD
WINNER 4 8HG	Yes	737917	WINNER 4H WELL PAD
WINNER 4 8HG	Yes	737917	WINNER 4H WELL PAD

WINNER 4 9H	Yes	737917	WINNER 4H WELL PAD
WINNER 6 6HG	Yes	752538	WINNER 6 WELL PAD & WATER STORAGE IMPOUNDMENT
WINNER 6 6HG	Yes	752538	WINNER 6 WELL PAD & WATER STORAGE IMPOUNDMENT
WINNER 6 6HG	Yes	752538	WINNER 6 WELL PAD & WATER STORAGE IMPOUNDMENT
WINNER 6 6HG	Yes	752538	WINNER 6 WELL PAD & WATER STORAGE IMPOUNDMENT
WINNER 4 9H	Yes	737917	WINNER 4H WELL PAD
WINNER 4 9H	Yes	737917	WINNER 4H WELL PAD
WINNER 4 9H	Yes	737917	WINNER 4H WELL PAD
HARBISON-WALKER 2	No	608974	HARBISON WALKER 2 OG WELL
HARBISON-WALKER 2	No	608974	HARBISON WALKER 2 OG WELL
PAYNE SHELLITO UNIT 2	No	686443	PAYNE SHELLITO UNIT 2 OG WELL
PAYNE SHELLITO UNIT 2	No	686443	PAYNE SHELLITO UNIT 2 OG WELL
EMORY AMES 3	No	691134	EMORY AMES 3 OG WELL
EMORY AMES 3	No	691134	EMORY AMES 3 OG WELL
LARSON 1	No	705215	LARSON 1 OG WELL
BEARDSLEY 4	No	705127	BEARDSLEY 4 OG WELL
BEARDSLEY 3	No	705125	BEARDSLEY 3 OG WELL
BEARDSLEY 3	No	705125	BEARDSLEY 3 OG WELL
BRADFORD WATER AUTH 168	No	705592	BRADFORD WATER AUTH 168 OG WELL
VENMAN 1 552	No	705123	VENMAN 1 552 OG WELL
CROSS CREEK NED 1	No	738690	CROSS CREEK NED 1 OG WELL
WESTLINE WARRANT 3431 734	No	734763	WESTLINE WARRANT 3431 734 OG WELL
WESTLINE WARRANT 3431 738	No	734764	WESTLINE WARRANT 3431 738 OG WELL
WESTLINE WARRANT 3431 746	No	734769	WESTLINE WARRANT 3431 746 OG WELL
WESTLINE WARRANT 3431 755	No	734772	WESTLINE WARRANT 3431 755 OG WELL
WESTLINE WARRANT 3431 760	No	734775	WESTLINE WARRANT 3431 760 OG WELL
WESTLINE WARRANT 3431 774	No	734777	WESTLINE WARRANT 3431 774 OG WELL
WESTLINE WARRANT 3431 766	No	734776	WESTLINE WARRANT 3431 766 OG WELL
GLENDON JR & SHIRLEY DILLAMAN 1	No	171503	GLENDON JR & SHIRLEY DILLAMA 1 OG WELL
WESTLINE WARRANT 3431 774	No	734777	WESTLINE WARRANT 3431 774 OG WELL
WESTLINE WARRANT 3399 708	No	733948	WESTLINE WARRANT 3399 708 OG WELL
WESTLINE WARRANT 3399 417	No	733937	WESTLINE WARRANT 3399 417 OG WELL
WESTLINE WARRANT 3399 417	No	733937	WESTLINE WARRANT 3399 417 OG WELL
WESTLINE WARRANT 3399 418	No	733939	WESTLINE WARRANT 3399 418 OG WELL
WESTLINE WARRANT 3399 418	No	733939	WESTLINE WARRANT 3399 418 OG WELL
WESTLINE WARRANT 3431 746	No	734769	WESTLINE WARRANT 3431 746 OG WELL
WESTLINE WARRANT 3431 746	No	734769	WESTLINE WARRANT 3431 746 OG WELL
WESTLINE WARRANT 3431 746	No	734769	WESTLINE WARRANT 3431 746 OG WELL
WESTLINE WARRANT 3431 746	No	734769	WESTLINE WARRANT 3431 746 OG WELL
WESTLINE WARRANT 3431 811	No	747108	WESTLINE WARRANT 3431 811 OG WELL
WESTLINE WARRANT 3431 811	No	747108	WESTLINE WARRANT 3431 811 OG WELL
WESTLINE WARRANT 3431 807	No	747537	WESTLINE WARRANT 3431 807 OG WELL
WESTLINE WARRANT 3431 807	No	747537	WESTLINE WARRANT 3431 807 OG WELL
WESTLINE WARRANT 3431 808	No	747542	WESTLINE WARRANT 3431 808 OG WELL
WESTLINE WARRANT 3431 808	No	747542	WESTLINE WARRANT 3431 808 OG WELL
WESTLINE WARRANT 3431 808	No	747542	WESTLINE WARRANT 3431 808 OG WELL
WESTLINE WARRANT 3431 808	No	747542	WESTLINE WARRANT 3431 808 OG WELL
BRAY 27	No	705885	BRAY 27 OG WELL
ENTERLINE 12	No	752850	ENTERLINE 12 OG WELL
ZIEGLER 2	No	171592	ZIEGLER 2 OG WELL
ZIEGLER 2	No	171592	ZIEGLER 2 OG WELL
SCHUSTER 2	No	759384	SCHUSTER 2 OG WELL
SCHUSTER 2	No	759384	SCHUSTER 2 OG WELL

WT 3402 107	No	165057	WT 3402 107 WELL
WESTLINE WARRANT 3431 480	No	671519	WESTLINE WARRANT 3431 480 OG WELL
WESTLINE WARRANT 3431 480	No	671519	WESTLINE WARRANT 3431 480 OG WELL
WESTLINE WARRANT 3431 480	No	671519	WESTLINE WARRANT 3431 480 OG WELL
WESTLINE WARRANT 3431 480	No	671519	WESTLINE WARRANT 3431 480 OG WELL
WESTLINE WARRANT 3431 480	No	671519	WESTLINE WARRANT 3431 480 OG WELL
WESTLINE WARRANT 3431 480	No	671519	WESTLINE WARRANT 3431 480 OG WELL
FINNESSY 12A	No	137157	FINNESSY 12A OG WELL
FINNESSY 12A	No	137157	FINNESSY 12A OG WELL
FINNESSY 12A	No	137157	FINNESSY 12A OG WELL
FINNESSY 12A	No	137157	FINNESSY 12A OG WELL
WESTLINE WARRANT 3431 769	No	747109	WESTLINE WARRANT 3431 769 OG WELL
WESTLINE WARRANT 3431 769	No	747109	WESTLINE WARRANT 3431 769 OG WELL
WESTLINE WARRANT 3431 742	No	747086	WESTLINE WARRANT 3431 742 OG WELL
WESTLINE WARRANT 3404 522	No	772171	WESTLINE WARRANT 3404 522 OG WELL
WESTLINE WARRANT 3404 522	No	772171	WESTLINE WARRANT 3404 522 OG WELL
WESTLINE WARRANT 3404 522	No	772171	WESTLINE WARRANT 3404 522 OG WELL
WESTLINE WARRANT 3404 522	No	772171	WESTLINE WARRANT 3404 522 OG WELL
WESTLINE WARRANT 3404 522	No	772171	WESTLINE WARRANT 3404 522 OG WELL
WESTLINE WARRANT 3404 522	No	772171	WESTLINE WARRANT 3404 522 OG WELL
WESTLINE WARRANT 3404 522	No	772171	WESTLINE WARRANT 3404 522 OG WELL
WESTLINE WARRANT 3404 522	No	772171	WESTLINE WARRANT 3404 522 OG WELL
WESTLINE WARRANT 3404 522	No	772171	WESTLINE WARRANT 3404 522 OG WELL
WESTLINE WARRANT 3404 522	No	772171	WESTLINE WARRANT 3404 522 OG WELL
WESTLINE WARRANT 3404 522	No	772171	WESTLINE WARRANT 3404 522 OG WELL
WESTLINE WARRANT 3402 293	No	773023	WESTLINE WARRANT 3402 293 OG WELL
WESTLINE WARRANT 3402 293	No	773023	WESTLINE WARRANT 3402 293 OG WELL
WESTLINE WARRANT 3402 293	No	773023	WESTLINE WARRANT 3402 293 OG WELL
WESTLINE WARRANT 3402 293	No	773023	WESTLINE WARRANT 3402 293 OG WELL
WESTLINE WARRANT 3402 PD30	No	773017	WESTLINE WARRANT 3402 PD30 OG WELL
WESTLINE WARRANT 3402 PD30	No	773017	WESTLINE WARRANT 3402 PD30 OG WELL
FINNESSY 13A	No	137158	FINNESSY 13A OG WELL
FINNESSY 13A	No	137158	FINNESSY 13A OG WELL
FINNESSY 13A	No	137158	FINNESSY 13A OG WELL
FINNESSY 13A	No	137158	FINNESSY 13A OG WELL
FINNESSY 13A	No	137158	FINNESSY 13A OG WELL
FINNESSY 13A	No	137158	FINNESSY 13A OG WELL
MALLORY WARRANT 4339 24	No	168894	MALLORY WARRANT 4339 24 OG WELL
MALLORY WARRANT 4339 24	No	168894	MALLORY WARRANT 4339 24 OG WELL
NETZLER 3 475	No	664063	NETZLER 3 475 OG WELL
NETZLER 3 475	No	664063	NETZLER 3 475 OG WELL
KINZUA STREAM CROSSING	No	776550	KINZUA STREAM CROSSING
KINZUA STREAM CROSSING	No	776550	KINZUA STREAM CROSSING
WESTLINE WARRANT 3431 440	No	663710	WESTLINE WARRANT 3431 440 OG WELL
NETZLER 3 475	No	664063	NETZLER 3 475 OG WELL
NETZLER 3 475	No	664063	NETZLER 3 475 OG WELL
WESTLINE 511	No	167436	WESTLINE 511 WELL
MALLORY (INTERSTATE PARKWAY) M-8	No	161946	MALLORY INTERSTATE PARKWAY M-8 WELL
MALLORY (INTERSTATE PARKWAY) M-8	No	161946	MALLORY INTERSTATE PARKWAY M-8 WELL
WEBER 1	No	171583	WEBER 1 OG WELL
WESTLINE WARRANT 3431 446	No	682363	WESTLINE WARRANT 3431 446 OG WELL
SOUTHWELL 1	No	560237	SOUTHWELL 1 OG WELL
SOUTHWELL 4	No	488273	SOUTHWELL 4 OG WELL
MALLORY WARRANT 4339 H 23	No	169175	MALLORY WARRANT 4339 H 23 OG WELL
MALLORY WARRANT 4339 H 23	No	169175	MALLORY WARRANT 4339 H 23 OG WELL
FUREY UNIT 2	No	170591	FUREY UNIT 2 WELL
PA GAME COMM 5	No	487274	PA GAME COMM 5 OG WELL
W. KRIVAK UNIT 2	No	170517	W KRIVAK UNIT 2 WELL
SPRINGFIELD SPORTSMAN'S CLUB 1	No	170726	SPRINGFIELD SPORTSMANS CLUB 1 WELL
SPRINGFIELD SPORTSMAN'S CLUB 1	No	170726	SPRINGFIELD SPORTSMANS CLUB 1 WELL

D RAPP 1	No	228627	D RAPP 1 WELL
D RAPP 1	No	228627	D RAPP 1 WELL
WESTLINE WARRANT 3402 293	No	773023	WESTLINE WARRANT 3402 293 OG WELL
CHRISTY ETAL UNIT 1	No	169693	CHRISTY ET AL UNIT 1 WELL
WESTLINE WARRANT 3399 713	No	673814	WESTLINE WARRANT 3399 713 OG WELL
HOLMDEN 1	No	629795	HOLMDEN 1 OG WELL
HOLMDEN 1	No	629795	HOLMDEN 1 OG WELL
WESTLINE WARRANT 3404 525	No	663725	WESTLINE WARRANT 3404 525 OG WELL
WESTLINE WARRANT 3404 525	No	663725	WESTLINE WARRANT 3404 525 OG WELL
WESTLINE WARRANT 3404 525	No	663725	WESTLINE WARRANT 3404 525 OG WELL
DAVID R & DENISE LENGEL ETAL 1	No	171406	DAVID R & DENISE LENGEL ET AL 1 WELL
TURNER 1	No	171610	TURNER 1 OG WELL
WESTLINE 26	No	162735	WESTLINE 26 WELL
J A FRANEK, JR ETAL 1	No	170765	JA FRANEK JR ET AL 1 WELL
J HOYT 3	No	170982	J HOYT 3 WELL
WESTLINE WARRANT 3404 565 (WC-41)	No	488725	WESTLINE WARRANT 3404 565 WC-41 OG WEL
ROGER & EDNA NASCI 2	No	171515	ROGER & EDNA NASCI 2 OG WELL
WESTLINE WARRANT 3431 435	No	667883	WESTLINE WARRANT 3431 435 OG WELL
WESTLINE WARRANT 3431 719	No	673792	WESTLINE WARRANT 3431 719 OG WELL
WESTLINE WARRANT 3431 719	No	673792	WESTLINE WARRANT 3431 719 OG WELL
MCCANN UNIT 1	No	692947	MCCANN UNIT 1 OG WELL
ALLIS 1	No	199640	ALLIS 1 OG WELL
COLUMBIA FARM 4	No	738680	COLUMBIA FARM 4 OG WELL
CUNNINGHAM 3	No	202461	CUNNINGHAM 3 OG WELL
BEHRINGER 1	No	460590	BEHRINGER 1 Well
HOGG MALLORY 2	No	202460	HOGG MALLORY 2 OG WELL
STANDARD 1	No	489847	STD 1 OG WELL
GAVIN 1	No	529468	GAVIN 1 OG WELL
MALLORY 1	No	460589	MALLORY 1 Well
KINLEY FARM 2	No	488092	KINLEY FARM 2 OG WELL
KINLEY FARM 3	No	488066	KINLEY FARM 3 OG WELL
KINLEY CHERRYTREE 5	No	738020	KINLEY CHERRYTREE 5 OG WELL
KINLEY ENOS 1	No	486212	KINLEY ENOS 1 OG WELL
BECK 1	No	488028	BECK 1 OG WELL
RENSMA OIL CREEK 1	No	460592	RENSMA OIL CREEK 1 Well
HARRIS 1	No	536545	HARRIS 1 OG WELL
GEODFREY 19	No	111127	GEODFREY 19 OG WELL
GEODFREY 20	No	111126	GEODFREY 20 OG WELL
D GOSIK 1	No	466088	D GOSIK 1 OG WELL
MALLORY (INTERSTATE PARKWAY) M-25	No	162407	MALLORY INTERSTATE PARKWAY M-25 WELL
MALLORY (INTERSTATE PARKWAY) M-25	No	162407	MALLORY INTERSTATE PARKWAY M-25 WELL
WT. 3404 82	No	163921	WT 3404 82 WELL
JAMES & LEODA BEACH 1	No	202441	JAMES & LEODA BEACH 1 WELL
JAMES & LEODA BEACH 1	No	202441	JAMES & LEODA BEACH 1 WELL
CLAIR BLAIR 1	No	202440	CLAIR BLAIR 1 WELL
DAVID S & ALICE HINES 2	No	202427	DAVID S & ALICE HINES 2 WELL
BULL RUN 3	No	460593	BULL RUN 3 Well
ALLIS 1	No	199640	ALLIS 1 OG WELL
HOGG MALLORY 2	No	202460	HOGG MALLORY 2 OG WELL
CUNNINGHAM 3	No	202461	CUNNINGHAM 3 OG WELL
MALLORY 1	No	460589	MALLORY 1 Well
BEHRINGER 1	No	460590	BEHRINGER 1 Well
RENSMA OIL CREEK 1	No	460592	RENSMA OIL CREEK 1 Well
KINLEY FARM 3	No	488066	KINLEY FARM 3 OG WELL
KINLEY FARM 2	No	488092	KINLEY FARM 2 OG WELL
KINLEY ENOS 1	No	486212	KINLEY ENOS 1 OG WELL
GAVIN 1	No	529468	GAVIN 1 OG WELL
KINLEY CHERRYTREE 5	No	738020	KINLEY CHERRYTREE 5 OG WELL
COLUMBIA FARM 4	No	738680	COLUMBIA FARM 4 OG WELL

BEHRINGER 1	No	460590	BEHRINGER 1 Well
BRADFORD WATER AUTHORITY BWA-92	No	168851	BRADFORD WATER AUTH OG WELL BWA 92
BRADFORD WATER AUTHORITY BWA-92	No	168851	BRADFORD WATER AUTH OG WELL BWA 92
BRADFORD WATER AUTHORITY BWA-92	No	168851	BRADFORD WATER AUTH OG WELL BWA 92
GRIFFITH A19	No	34366	GRIFFITH A19 OG WELL
CONN 4	No	192680	CONN 4 WELL
CONN 5	No	192681	CONN 5 WELL
CONN 6	No	192682	CONN 6 WELL
CONN 7	No	192683	CONN 7 WELL
FEGLEY SHOUP S11	No	110453	FEGLEY SHOUP S11 OG WELL
FEGLEY SHOUP S11	No	110453	FEGLEY SHOUP S11 OG WELL
FEGLEY SHOUP S11	No	110453	FEGLEY SHOUP S11 OG WELL
NATL FUEL GAS 2	No	109676	NATL FUEL GAS 2 OG WELL
NATL FUEL GAS 2	No	109676	NATL FUEL GAS 2 OG WELL
NATL FUEL GAS 2	No	109676	NATL FUEL GAS 2 OG WELL
FEE A (M-699) JB GRAHAM ESTATE 581	No	546650	FEE A M-699 J B GRAHAM ESTATE 581 OG WELL
KUNTZ 721	No	553251	KUNTZ 721 OG WELL
KUNTZ 721	No	553251	KUNTZ 721 OG WELL
KUNTZ 721	No	553251	KUNTZ 721 OG WELL
KUNTZ 721	No	553251	KUNTZ 721 OG WELL
KUNTZ 720	No	553250	KUNTZ 720 OG WELL
H IRVIN (M-590) 867	No	560293	H IRVIN M-590 867 OG WELL
H IRVIN (M-590) 867	No	560293	H IRVIN M-590 867 OG WELL
JOHN VORIS 820	No	558756	JOHN VORIS 820 OG WELL
R W LINSENBIGLER (M-623) 844	No	558812	R W LINSENBIGLER M-623 844 OG WELL
DROP 6	No	557858	DROP 6 OG WELL
FEE "A" (M-594) H E CLARK 834	No	557995	FEE A M-594 H E CLARK 834 OG WELL
FEE "A" (M-594) H E CLARK 834	No	557995	FEE A M-594 H E CLARK 834 OG WELL
H IRVIN (M-590) 865	No	560291	H IRVIN M-590 865 OG WELL
H IRVIN (M-590) 865	No	560291	H IRVIN M-590 865 OG WELL
IRVIN M-589 591	No	548398	IRVIN M-589 591 OG WELL
G CLYDE BLOSE (M-600) 902	No	560367	G CLYDE BLOSE M-600 902 OG WELL
VINCENT HAUCK M-646 627	No	549893	VINCENT HAUCK M-646 627 OG WELL
H IRVIN (M-590) 873	No	601985	H IRVIN M-590 873 OG WELL
ELLEN SYKES (M-633) 459	No	554340	ELLEN SYKES M-633 459 OG WELL
FEE A (M-594) H E CLARK 858	No	557989	FEE A M-594 H E CLARK 858 OG WELL
VINCENT HAUCK M-646 627	No	549893	VINCENT HAUCK M-646 627 OG WELL
VINCENT HAUCK M-646 627	No	549893	VINCENT HAUCK M-646 627 OG WELL
VINCENT HAUCK M-646 627	No	549893	VINCENT HAUCK M-646 627 OG WELL
R W LINSENBIGLER (M-623) 785	No	558815	R W LINSENBIGLER M-623 785 OG WELL
FEE "A"(M-594) H E CLARK 870	No	607645	FEE A M-594 HE CLARK 870 OG WELL
FEE "A"(M-594) H E CLARK 870	No	607645	FEE A M-594 HE CLARK 870 OG WELL
FEE A (M-699) J B GRAHAM ESTATE 909	No	605771	FEE A M-699 J B GRAHAM ESTATE 909 OG WELL
HARRIET C MCCLURE ET AL 1047	No	612140	HARRIET C MCCLURE ET AL 1047 OG WELL
GEORGE LEVIS TRACT F26 2	No	615755	GEORGE LEVIS TRACT F26 2 OG WELL
KUNTZ B 1104	No	622597	KUNTZ B 1104 OG WELL
H M IRVIN (M-588) 1092	No	618325	H E IRVIN M-588 1092 OG WELL
KUNTZ B 1104	No	622597	KUNTZ B 1104 OG WELL
FEE "A" (M-699) J B GRAHAM ESTATE 872	No	604180	FEE A M-699 J B GRAHAM ESTATE 872 OG WELL
SLIMMER (M-596) 1080	No	617391	SLIMMER M-596 1080 OG WELL
POLICASTRO 3	No	656654	POLICASTRO 3 OG WELL
RAYMAN 5	No	654456	RAYMAN 5 OG WELL
RAYMAN 5	No	654456	RAYMAN 5 OG WELL
RAYMAN 3	No	656121	RAYMAN 3 OG WELL
RAYMAN 3	No	656121	RAYMAN 3 OG WELL
RAYMAN 6	No	654457	RAYMAN 6 OG WELL
RAYMAN 6	No	654457	RAYMAN 6 OG WELL
RAYMAN 12	No	654925	RAYMAN 12 OG WELL

RAYMAN 12	No	654925	RAYMAN 12 OG WELL
MARGARET PRICE 1166	No	623719	MARGARET PRICE 1166 OG WELL
SHULTZ 4	No	670885	SHULTZ 4 OG WELL
SHAW 2	No	674397	SHAW 2 OG WELL
SHAW 2	No	674397	SHAW 2 OG WELL
SHAW 3	No	674392	SHAW 3 OG WELL
SHAW 3	No	674392	SHAW 3 OG WELL
SHAW 3	No	674392	SHAW 3 OG WELL
SHAW 3	No	674392	SHAW 3 OG WELL
SHAW 4	No	674381	SHAW 4 OG WELL
SHAW 4	No	674381	SHAW 4 OG WELL
SHAW 4	No	674381	SHAW 4 OG WELL
SHAW 4	No	674381	SHAW 4 OG WELL
CLARA FIELD 2	No	628291	CLARA FIELD 2 OG WELL
CLARA FIELD 4	No	628293	CLARA FIELD 4 OG WELL
CLARA FIELD 8	No	650391	CLARA FIELD 8 OG WELL
CLARA TRACT 3 1	No	662942	CLARA TRACT 3 1 OG WELL
PUNXSUTAWNEY HUNTING CLUB 2H	Yes	692604	PUNXSUTAWNEY HUNTING CLUB 2H OG WELL
PUNXSUTAWNEY HUNTING CLUB 2H	Yes	692604	PUNXSUTAWNEY HUNTING CLUB 2H OG WELL
MICHAEL PICHLER 1H	Yes	688559	MICHAEL PICHLER 1H OG WELL
ST MARYS SPORTSMENS CLUB 1V	Yes	688484	ST MARYS SPORTSMENS CLUB 1V OG WELL
HOUSEKNECHT 2H	Yes	699667	HOUSEKNECHT 2H OG WELL
HOUSEKNECHT 3H	Yes	706730	HOUSEKNECHT 3H OG WELL
PUNXSUTAWNEY HUNTING CLUB 9H	Yes	709712	PUNXSUTAWNEY HUNTING CLUB 9H OG WELL
PUNXSUTAWNEY HUNTING CLUB 9H	Yes	709712	PUNXSUTAWNEY HUNTING CLUB 9H OG WELL
PUNXSUTAWNEY HUNTING CLUB 8H	Yes	707023	PUNXSUTAWNEY HUNTING CLUB 8H OG WELL
PUNXSUTAWNEY HUNTING CLUB 8H	Yes	707023	PUNXSUTAWNEY HUNTING CLUB 8H OG WELL
PUNXSUTAWNEY HUNTING CLUB 9H	Yes	709712	PUNXSUTAWNEY HUNTING CLUB 9H OG WELL
PUNXSUTAWNEY HUNTING CLUB 8H	Yes	707023	PUNXSUTAWNEY HUNTING CLUB 8H OG WELL
PUNXSUTAWNEY HUNTING CLUB 8H	Yes	707023	PUNXSUTAWNEY HUNTING CLUB 8H OG WELL
PUNXSUTAWNEY HUNTING CLUB 8H	Yes	707023	PUNXSUTAWNEY HUNTING CLUB 8H OG WELL
PUNXSUTAWNEY HUNTING CLUB 8H	Yes	707023	PUNXSUTAWNEY HUNTING CLUB 8H OG WELL
HOUSEKNECHT 1H	Yes	698843	HOUSEKNECHT 1H OG WELL
HARKNESS 3H	Yes	720162	HARKNESS 3H OG WELL
HARKNESS 3H	Yes	720162	HARKNESS 3H OG WELL
OLSYN 2	Yes	689124	OLSYN 2 OG WELL
OLSYN 2	Yes	689124	OLSYN 2 OG WELL
OLSYN 2	Yes	689124	OLSYN 2 OG WELL
LEE 3H	Yes	721509	LEE 3H OG WELL
HOPPAUGH 3H	Yes	720164	HOPPAUGH 3H OG WELL
HOPPAUGH 3H	Yes	720164	HOPPAUGH 3H OG WELL
PUNXSUTAWNEY HUNTING CLUB 36H	Yes	726414	PUNXSUTAWNEY HUNTING CLUB 36H OG WELL
PUNXSUTAWNEY HUNTING CLUB 36H	Yes	726414	PUNXSUTAWNEY HUNTING CLUB 36H OG WELL
PUNXSUTAWNEY HUNTING CLUB 36H	Yes	726414	PUNXSUTAWNEY HUNTING CLUB 36H OG WELL
PUNXSUTAWNEY HUNTING CLUB 36H	Yes	726414	PUNXSUTAWNEY HUNTING CLUB 36H OG WELL
PUNXSUTAWNEY HUNTING CLUB 36H	Yes	726414	PUNXSUTAWNEY HUNTING CLUB 36H OG WELL
PUNXSUTAWNEY HUNTING CLUB 36H	Yes	726414	PUNXSUTAWNEY HUNTING CLUB 36H OG WELL
PUNXSUTAWNEY HUNTING CLUB 36H	Yes	726414	PUNXSUTAWNEY HUNTING CLUB 36H OG WELL
PUNXSUTAWNEY HUNTING CLUB 36H	Yes	726414	PUNXSUTAWNEY HUNTING CLUB 36H OG WELL
PUNXSUTAWNEY HUNTING CLUB 36H	Yes	726414	PUNXSUTAWNEY HUNTING CLUB 36H OG WELL
PUNXSUTAWNEY HUNTING CLUB 36H	Yes	726414	PUNXSUTAWNEY HUNTING CLUB 36H OG WELL
PUNXSUTAWNEY HUNTING CLUB 36H	Yes	726414	PUNXSUTAWNEY HUNTING CLUB 36H OG WELL
PUNXSUTAWNEY HUNTING CLUB 30H	Yes	721322	PUNXSUTAWNEY HUNTING CLUB 31H OG WELL
PUNXSUTAWNEY HUNTING CLUB 30H	Yes	721322	PUNXSUTAWNEY HUNTING CLUB 31H OG WELL
PUNXSUTAWNEY HUNTING CLUB 30H	Yes	721322	PUNXSUTAWNEY HUNTING CLUB 31H OG WELL

PUNXSUTAWNEY HUNTING CLUB 30H	Yes	721322	PUNXSUTAWNEY HUNTING CLUB 31H OG WELL
PUNXSUTAWNEY HUNTING CLUB 17H	Yes	730172	PUNXSUTAWNEY HUNTING CLUB 17H OG WELL
HARKNESS 2H	Yes	720161	HARKNESS 2H OG WELL
HARKNESS 2H	Yes	720161	HARKNESS 2H OG WELL
HARKNESS 2H	Yes	720161	HARKNESS 2H OG WELL
		721208	BOONE MTN ESX
		721208	BOONE MTN ESX
COP 73H-5305	Yes	738790	COP 69H-5305 OG WELL
COP 73H-5305	Yes	738790	COP 69H-5305 OG WELL
KLINE 1H	Yes	755744	KLINE A AND KINGSLEY E WELL PAD OG ESGP
RIGHTMIRE 2H	Yes	737636	RIGHTMIRE 2H
WENGER 1H	Yes	739747	WENGER #1H
MICCIO 1H	Yes	740732	MICCIO 1H WELL SITE
MELCHIONNE 1H	Yes	739010	MELCHIONNE 1H OG WELL
OBERKAMPER 1H	Yes	739585	OBERKAMPER #1H
KINGSLEY 2H	Yes	719709	KINGSLEY 2H OG WELL
PAUL THOMAS (PETER BERRY HRS) 11	No	184283	PAUL THOMAS PETER BERRY HEIRS 11 WELL
		788993	IO COMPRESSOR STATION PROJECT ESCGP-2 EXPEDITED
		772093	NILO-S006 PIPELINE PROJ
		763239	QUINN TO NISOURCE TIE IN PIPELINE ESX
		763239	QUINN TO NISOURCE TIE IN PIPELINE ESX
		788742	WINSLOW PIPELINE & WINSLOW INTERCONNECT ESX
		788742	WINSLOW PIPELINE & WINSLOW INTERCONNECT ESX
		788742	WINSLOW PIPELINE & WINSLOW INTERCONNECT ESX
		788742	WINSLOW PIPELINE & WINSLOW INTERCONNECT ESX
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		788742	WINSLOW PIPELINE & WINSLOW INTERCONNECT ESX
		788742	WINSLOW PIPELINE & WINSLOW INTERCONNECT ESX
HARRY BOYER 1	No	6659	HARRY BOYER 1 WELL
HARRY BOYER 1	No	6659	HARRY BOYER 1 WELL
T A MCKEE 590270	Yes	715447	T A MCKEE OG WELL PAD
T A MCKEE 590270	Yes	715447	T A MCKEE OG WELL PAD
G FARABAUGH UNIT 1	No	624412	G FARABAUGH UNIT 1 OG WELL
G FARABAUGH UNIT 1	No	624412	G FARABAUGH UNIT 1 OG WELL
G FARABAUGH UNIT 1	No	624412	G FARABAUGH UNIT 1 OG WELL
G FARABAUGH UNIT 1	No	624412	G FARABAUGH UNIT 1 OG WELL
G FARABAUGH UNIT 1	No	624412	G FARABAUGH UNIT 1 OG WELL
G FARABAUGH UNIT 1	No	624412	G FARABAUGH UNIT 1 OG WELL

HURD 590383	Yes	723745	HURD PROJECT
EDWIN C ROSBOROUGH 590589	Yes	731763	EDWIN C ROSBOROUGH 590259 OG WELL
EDWIN C ROSBOROUGH 590589	Yes	731763	EDWIN C ROSBOROUGH 590259 OG WELL
T A MCKEE 590271	Yes	715447	T A MCKEE OG WELL PAD
T A MCKEE 590271	Yes	715447	T A MCKEE OG WELL PAD
T A MCKEE 590271	Yes	715447	T A MCKEE OG WELL PAD
T A MCKEE 590271	Yes	715447	T A MCKEE OG WELL PAD
EDWIN C ROSBOROUGH 590589	Yes	731763	EDWIN C ROSBOROUGH 590259 OG WELL
EDWIN C ROSBOROUGH 590589	Yes	731763	EDWIN C ROSBOROUGH 590259 OG WELL
PHOENIX 590794	Yes	735270	PHOENIX C WELL PAD OG ESCGP
PHOENIX 590794	Yes	735270	PHOENIX C WELL PAD OG ESCGP
PHOENIX 590883	Yes	739351	PHOENIX 590885 OG WELL
PHOENIX 590883	Yes	739351	PHOENIX 590885 OG WELL
F WEDEKIND 590389	Yes	724026	F WEDEKIND 590389 OG WELL
F WEDEKIND 590389	Yes	724026	F WEDEKIND 590389 OG WELL
F WEDEKIND 590389	Yes	724026	F WEDEKIND 590389 OG WELL
PHOENIX 590627	Yes	735270	PHOENIX C WELL PAD OG ESCGP
PHOENIX 590627	Yes	735270	PHOENIX C WELL PAD OG ESCGP
PHOENIX 590627	Yes	735270	PHOENIX C WELL PAD OG ESCGP
PHOENIX 590627	Yes	735270	PHOENIX C WELL PAD OG ESCGP
PHOENIX 590790	Yes	735270	PHOENIX C WELL PAD OG ESCGP
WALKER B 591204	Yes	744060	EQT PRODUCTION CO WALKER GAS WELL ESCGP-EXPEDITED
WALKER B 591204	Yes	744060	EQT PRODUCTION CO WALKER GAS WELL ESCGP-EXPEDITED
WALKER B 591204	Yes	744060	EQT PRODUCTION CO WALKER GAS WELL ESCGP-EXPEDITED
PHOENIX 590936	Yes	740459	PHOENIX S OG ESGP
PHOENIX 590627	Yes	735270	PHOENIX C WELL PAD OG ESCGP
PHOENIX 590627	Yes	735270	PHOENIX C WELL PAD OG ESCGP
ROYAL HUEY 590561 A	Yes	736975	HUEY PROJ ESX
ROYAL HUEY 590561 A	Yes	736975	HUEY PROJ ESX
PHOENIX 590934	Yes	740459	PHOENIX S OG ESGP
PHOENIX 590934	Yes	740459	PHOENIX S OG ESGP
PHOENIX 590934	Yes	740459	PHOENIX S OG ESGP
PHOENIX 590934	Yes	740459	PHOENIX S OG ESGP
PHOENIX 590934	Yes	740459	PHOENIX S OG ESGP
PHOENIX 590934	Yes	740459	PHOENIX S OG ESGP
PHOENIX 590934	Yes	740459	PHOENIX S OG ESGP
FRANO 590515	Yes	735587	FRANO PROJ ESX
A ROSE 591187	Yes	714972	A ROSE 590228 OG WELL
PHOENIX 590627	Yes	735270	PHOENIX C WELL PAD OG ESCGP
PHOENIX 590627	Yes	735270	PHOENIX C WELL PAD OG ESCGP
PHOENIX 590627	Yes	735270	PHOENIX C WELL PAD OG ESCGP
PHOENIX 590934	Yes	740459	PHOENIX S OG ESGP
PHOENIX 590934	Yes	740459	PHOENIX S OG ESGP
PHOENIX 590934	Yes	740459	PHOENIX S OG ESGP
PHOENIX 590934	Yes	740459	PHOENIX S OG ESGP
PHOENIX 590934	Yes	740459	PHOENIX S OG ESGP
PHOENIX 590890	Yes	739351	PHOENIX 590885 OG WELL
PHOENIX 590890	Yes	739351	PHOENIX 590885 OG WELL
PHOENIX 590934	Yes	740459	PHOENIX S OG ESGP
PHOENIX 590934	Yes	740459	PHOENIX S OG ESGP

PHOENIX 590934	Yes	740459	PHOENIX S OG ESGP
TURKEY 591244	Yes	748030	TURKEY PROJECT
BIG SKY 591320	Yes	759255	EQT PRODUCTION COMPANY BIG SKY GAS WELL ESCGP-EXPEDITED
A ROSE 591189	Yes	714972	A ROSE 590228 OG WELL
ROYAL HUEY 590560	Yes	736975	HUEY PROJ ESX
CONNORS 591219	Yes	733993	EQT PRODUCTION CONNORS GAS WELL ESCGP-EXPEDITED
LONGHORN A 590830	Yes	739116	LONGHORN CRM1 MARCELLUS WELL PROJ ESX
LONGHORN A 590835	Yes	739116	LONGHORN CRM1 MARCELLUS WELL PROJ ESX
HORIZON 591669	Yes	773119	HORIZON PROJECT ESX
		768245	SANDERS GAS WELL ESCGP-EXPEDITED
		768245	SANDERS GAS WELL ESCGP-EXPEDITED
		749086	ROBINSON MARCELLUS WELL PROJECT ESCGP-EXPEDTIED
		771485	LACKO GAS WELL ESCGP-EXPEDITED
LN SNYDER 1	No	18124	LN SNYDER 1 OG WELL
BJ REINSEL 1 438	No	18128	BJ REINSEL 1 438 OG WELL
BJ REINSEL 1 632	No	18132	BJ REINSEL 1 632 OG WELL
		780719	JOHNSTON WELL SITE ESGP2
		780719	JOHNSTON WELL SITE ESGP2
BEAZER 592769	Yes	778228	BEAZER WELL SITE ESCGP-2 EXPEDITED
PHOENIX 590888	Yes	739351	PHOENIX 590885 OG WELL
PHOENIX 590888	Yes	739351	PHOENIX 590885 OG WELL
		778936	R. SMITH WELL SITE ESCGP-2 EXPEDITED
		778936	R. SMITH WELL SITE ESCGP-2 EXPEDITED
		778936	R. SMITH WELL SITE ESCGP-2 EXPEDITED
		778936	R. SMITH WELL SITE ESCGP-2 EXPEDITED
		778936	R. SMITH WELL SITE ESCGP-2 EXPEDITED
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778936 R. SMITH WELL SITE ESCGP-2 EXPEDITED

776886 J MONINGER GAS WELL ESGP-2

776886 J MONINGER GAS WELL ESGP-2

776886 J MONINGER GAS WELL ESGP-2

776886 J MONINGER GAS WELL ESGP-2

776886 J MONINGER GAS WELL ESGP-2

776886 J MONINGER GAS WELL ESGP-2

PHOENIX 590888 Yes 739351 PHOENIX 590885 OG WELL
CENTURY HILL 593543 Yes 800928 CENTURY HILL OG ESGP-2

CENTURY HILL 593542	Yes	800928	CENTURY HILL OG ESGP-2
PHOENIX 590888	Yes	739351	PHOENIX 590885 OG WELL
PHOENIX 590888	Yes	739351	PHOENIX 590885 OG WELL
		762092	J&J GAS WELL ESCGP-EXPEDITED
TOBY VALLEY 591396	Yes	761223	TOBY VALLEY MARCELLUS WELL PROJ ESX
TOBY VALLEY 591395	Yes	761223	TOBY VALLEY MARCELLUS WELL PROJ ESX
		729182	EQT GATHERING LINE NIJUS015 ESCGP-EXPEDITED
		729182	EQT GATHERING LINE NIJUS015 ESCGP-EXPEDITED
		729182	EQT GATHERING LINE NIJUS015 ESCGP-EXPEDITED
ROYAL HUEY 590561 A	Yes	736975	HUEY PROJ ESX
ROYAL HUEY 590561 A	Yes	736975	HUEY PROJ ESX
GP AARON 1 594	No	18131	GP AARON 1 594 OG WELL
GP AARON 1 594	No	18131	GP AARON 1 594 OG WELL
GP AARON 1 425	No	18127	GP AARON 1 425 OG WELL
WT CRAIG 1	No	18110	WT CRAIG 1 OG WELL
HILDEBRAND 592626	Yes	722948	EQT PRODUCTION CO HILDEBRAND GAS WELL ESCGP-EXPEDITED
HILDEBRAND 592626	Yes	722948	EQT PRODUCTION CO HILDEBRAND GAS WELL ESCGP-EXPEDITED
HILDEBRAND 592626	Yes	722948	EQT PRODUCTION CO HILDEBRAND GAS WELL ESCGP-EXPEDITED
HILDEBRAND 592626	Yes	722948	EQT PRODUCTION CO HILDEBRAND GAS WELL ESCGP-EXPEDITED
HILDEBRAND 592626	Yes	722948	EQT PRODUCTION CO HILDEBRAND GAS WELL ESCGP-EXPEDITED
HILDEBRAND 592626	Yes	722948	EQT PRODUCTION CO HILDEBRAND GAS WELL ESCGP-EXPEDITED
HILDEBRAND 592626	Yes	722948	EQT PRODUCTION CO HILDEBRAND GAS WELL ESCGP-EXPEDITED
HILDEBRAND 592626	Yes	722948	EQT PRODUCTION CO HILDEBRAND GAS WELL ESCGP-EXPEDITED
HILDEBRAND 592626	Yes	722948	EQT PRODUCTION CO HILDEBRAND GAS WELL ESCGP-EXPEDITED
HILDEBRAND 592626	Yes	722948	EQT PRODUCTION CO HILDEBRAND GAS WELL ESCGP-EXPEDITED
HILDEBRAND 592626	Yes	722948	EQT PRODUCTION CO HILDEBRAND GAS WELL ESCGP-EXPEDITED
KOCI 590501	Yes	733483	EQT PRODUCTION KOCI GAS WELL ESCGP-EXPEDITED
KOCI 590501	Yes	733483	EQT PRODUCTION KOCI GAS WELL ESCGP-EXPEDITED
KOCI 590501	Yes	733483	EQT PRODUCTION KOCI GAS WELL ESCGP-EXPEDITED
KOCI 590501	Yes	733483	EQT PRODUCTION KOCI GAS WELL ESCGP-EXPEDITED

		784543	PETTIT TO CONNORS WELL LINE ESGP-2
		784543	PETTIT TO CONNORS WELL LINE ESGP-2
		784543	PETTIT TO CONNORS WELL LINE ESGP-2
		784543	PETTIT TO CONNORS WELL LINE ESGP-2
		784543	PETTIT TO CONNORS WELL LINE ESGP-2
		784543	PETTIT TO CONNORS WELL LINE ESGP-2
ALPHA 1 592147	Yes	776320	ALPHA 1 WELL PAD SITE ESCGP-2 EXPEDITED
ALPHA 1 592147	Yes	776320	ALPHA 1 WELL PAD SITE ESCGP-2 EXPEDITED
		762092	J&J GAS WELL ESCGP-EXPEDITED
WRIGHT 590661	Yes	748945	EQT PRODUCTION WRIGHT GAS WELL ESCGP-EXPEDITED
WRIGHT 590661	Yes	748945	EQT PRODUCTION WRIGHT GAS WELL ESCGP-EXPEDITED
		787730	YABLONSKI WELL LINE ESCGP-2 EXPEDITED
		787730	YABLONSKI WELL LINE ESCGP-2 EXPEDITED
		783241	HARDEN FARMS WELL LINE AND TWL ESGP-2
		783241	HARDEN FARMS WELL LINE AND TWL ESGP-2
		783241	HARDEN FARMS WELL LINE AND TWL ESGP-2

		783241	HARDEN FARMS WELL LINE AND TWL ESGP-2
		783241	HARDEN FARMS WELL LINE AND TWL ESGP-2
		783241	HARDEN FARMS WELL LINE AND TWL ESGP-2
		783241	HARDEN FARMS WELL LINE AND TWL ESGP-2
		783241	HARDEN FARMS WELL LINE AND TWL ESGP-2
WRIGHT 590660	Yes	748945	EQT PRODUCTION WRIGHT GAS WELL ESCGP-EXPEDITED
GALLAGHER 592059	Yes	769068	GALLAGHER GAS WELL ESCGP-EXPEDITED
GALLAGHER 592059	Yes	769068	GALLAGHER GAS WELL ESCGP-EXPEDITED
GALLAGHER 592059	Yes	769068	GALLAGHER GAS WELL ESCGP-EXPEDITED
GALLAGHER 592059	Yes	769068	GALLAGHER GAS WELL ESCGP-EXPEDITED
GALLAGHER 592059	Yes	769068	GALLAGHER GAS WELL ESCGP-EXPEDITED

GALLAGHER 592059	Yes	769068	GALLAGHER GAS WELL ESCGP-EXPEDITED
PAUL YOUNG RING GOLD CAMP 2013	No	32026	PAUL YOUNG RING GOLD CAMP 2013 OG WELL
GIRTY 591634	Yes	765084	GIRTY PROJECT ESCGP-EXPEDITED
GIRTY 591634	Yes	765084	GIRTY PROJECT ESCGP-EXPEDITED
BERNARD WERNER 8H 627025	Yes	729377	WERNER WELL#1-GAS WELL ESCGP-EXPEDITED
BERNARD WERNER 8H 627025	Yes	729377	WERNER WELL#1-GAS WELL ESCGP-EXPEDITED
MOORE 591135	Yes	744056	EQT PRODUCTION MOORE GAS WELL ESCGP EXPEDITED
MOORE 591135	Yes	744056	EQT PRODUCTION MOORE GAS WELL ESCGP EXPEDITED
LACKO 591971	Yes	771485	LACKO GAS WELL ESCGP-EXPEDITED
LACKO 591971	Yes	771485	LACKO GAS WELL ESCGP-EXPEDITED
LACKO 591972	Yes	771485	LACKO GAS WELL ESCGP-EXPEDITED
LACKO 591972	Yes	771485	LACKO GAS WELL ESCGP-EXPEDITED
NICOLOFF 591230	Yes	754822	EQT PRODUCTION COMPANY NICOLOFF GAS WELL ESCGP-EXPEDITED
NICOLOFF 591230	Yes	754822	EQT PRODUCTION COMPANY NICOLOFF GAS WELL ESCGP-EXPEDITED
SANDERS 592696	Yes	768245	SANDERS GAS WELL ESCGP-EXPEDITED
SANDERS 592696	Yes	768245	SANDERS GAS WELL ESCGP-EXPEDITED
THOMPSON 592439	Yes	725044	THOMPSON/EQT WELLS 590197-590201 PROJECT ESCGP-EXPEDITED
THOMPSON 592439	Yes	725044	THOMPSON/EQT WELLS 590197-590201 PROJECT ESCGP-EXPEDITED
WALKER B 591204	Yes	744060	EQT PRODUCTION CO WALKER GAS WELL ESCGP-EXPEDITED
WALKER B 591204	Yes	744060	EQT PRODUCTION CO WALKER GAS WELL ESCGP-EXPEDITED
ATCHESON 591194	Yes	748349	EQT PRODUCTION ATCHESON GAS WELL ESCGP-EXPEDITED
ATCHESON 591194	Yes	748349	EQT PRODUCTION ATCHESON GAS WELL ESCGP-EXPEDITED
J S THISTLETHWAITE 590379	Yes	714811	J S THISTLEHWAITE 590000 OG WELL
J S THISTLETHWAITE 590379	Yes	714811	J S THISTLEHWAITE 590000 OG WELL
J S THISTLETHWAITE 590379	Yes	714811	J S THISTLEHWAITE 590000 OG WELL
J S THISTLETHWAITE 590379	Yes	714811	J S THISTLEHWAITE 590000 OG WELL
J S THISTLETHWAITE 590379	Yes	714811	J S THISTLEHWAITE 590000 OG WELL
J E MITCHELL 590323	Yes	714976	J E MITCHELL 590218 OG WELL
J E MITCHELL 590323	Yes	714976	J E MITCHELL 590218 OG WELL
J E MITCHELL 590323	Yes	714976	J E MITCHELL 590218 OG WELL
J E MITCHELL 590323	Yes	714976	J E MITCHELL 590218 OG WELL
J E MITCHELL 590323	Yes	714976	J E MITCHELL 590218 OG WELL
J E MITCHELL 590323	Yes	714976	J E MITCHELL 590218 OG WELL
OSTRICH 592321	Yes	739670	EQT PRODUCTION OSTRICH GAS WELL ESCGP-EXPEDITED
OSTRICH 592321	Yes	739670	EQT PRODUCTION OSTRICH GAS WELL ESCGP-EXPEDITED
I PIERCE 591351	Yes	753937	EQT PRODUCTION CO PIERCE GAS WELL ESCGP-EXPEDITED
I PIERCE 591351	Yes	753937	EQT PRODUCTION CO PIERCE GAS WELL ESCGP-EXPEDITED
PINE OAKS 6H	Yes	716035	PINE OAKS 627027 8H OG WELL
PINE OAKS 6H	Yes	716035	PINE OAKS 627027 8H OG WELL
		759255	EQT PRODUCTION COMPANY BIG SKY GAS WELL ESCGP-EXPEDITED
		759255	EQT PRODUCTION COMPANY BIG SKY GAS WELL ESCGP-EXPEDITED
		759255	EQT PRODUCTION COMPANY BIG SKY GAS WELL ESCGP-EXPEDITED

		759255	EQT PRODUCTION COMPANY BIG SKY GAS WELL ESCGP-EXPEDITED
		759255	EQT PRODUCTION COMPANY BIG SKY GAS WELL ESCGP-EXPEDITED
		759255	EQT PRODUCTION COMPANY BIG SKY GAS WELL ESCGP-EXPEDITED
BEAZER 592323	Yes	778228	BEAZER WELL SITE ESCGP-2 EXPEDITED
BEAZER 592323	Yes	778228	BEAZER WELL SITE ESCGP-2 EXPEDITED
CONNORS 590173	Yes	733993	EQT PRODUCTION CONNORS GAS WELL ESCGP-EXPEDITED
CONNORS 590173	Yes	733993	EQT PRODUCTION CONNORS GAS WELL ESCGP-EXPEDITED
SCOTTS RUN 590956	Yes	751539	EQT PRODUCTION CO SCOTT RUN GAS WELL ESCGP-EXPEDITED
SCOTTS RUN 590956	Yes	751539	EQT PRODUCTION CO SCOTT RUN GAS WELL ESCGP-EXPEDITED
WEED 591990	Yes	777109	WEED PROJECT ESX
WEED 591990	Yes	777109	WEED PROJECT ESX
WEED 591989	Yes	777109	WEED PROJECT ESX
WEED 591987	Yes	777109	WEED PROJECT ESX
WEED 591986	Yes	777109	WEED PROJECT ESX
WEED 591986	Yes	777109	WEED PROJECT ESX
WEED 591985	Yes	777109	WEED PROJECT ESX
WEED 591985	Yes	777109	WEED PROJECT ESX
WEED 591985	Yes	777109	WEED PROJECT ESX
WEED 591984	Yes	777109	WEED PROJECT ESX
CHRISTOFF 592015	Yes	782772	CHRISTOFF PROJECT ESX
CHRISTOFF 592017	Yes	782772	CHRISTOFF PROJECT ESX
CHRISTOFF 592016	Yes	782772	CHRISTOFF PROJECT ESX
CHRISTOFF 592016	Yes	782772	CHRISTOFF PROJECT ESX
CHRISTOFF 592018	Yes	782772	CHRISTOFF PROJECT ESX
CHRISTOFF 592018	Yes	782772	CHRISTOFF PROJECT ESX
WHITE 592918	Yes	728711	WHITE 590376 OG WELL
WHITE 592918	Yes	728711	WHITE 590376 OG WELL
B LOWMASTER UNIT 1	No	623950	B LOWMASTER UNIT 1 OG WELL
SHIPMAN 590580	Yes	771742	SHIPMAN GAS WELL ESCGP-EXPEDITED
WHITE-KOCI TEMP WATERLINE GP5 GREENE CO	No	785339	WHITE-KOCI TEMP WATERLINE 2 GP5'S & 2 GP8'S
WHITE-KOCI TEMP WATERLINE GP5 GREENE CO	No	785339	WHITE-KOCI TEMP WATERLINE 2 GP5'S & 2 GP8'S
WHITE-KOCI TEMP WATERLINE GP5 GREENE CO	No	785339	WHITE-KOCI TEMP WATERLINE 2 GP5'S & 2 GP8'S
WHITE-KOCI TEMP WATERLINE GP5 GREENE CO	No	785339	WHITE-KOCI TEMP WATERLINE 2 GP5'S & 2 GP8'S
WHITE-KOCI TEMP WATERLINE GP5 GREENE CO	No	785339	WHITE-KOCI TEMP WATERLINE 2 GP5'S & 2 GP8'S

HILDEBRAND 590220	Yes	722948	EQT PRODUCTION CO HILDEBRAND GAS WELL ESCGP-EXPEDITED
HILDEBRAND 590220	Yes	722948	EQT PRODUCTION CO HILDEBRAND GAS WELL ESCGP-EXPEDITED
HILDEBRAND 590220	Yes	722948	EQT PRODUCTION CO HILDEBRAND GAS WELL ESCGP-EXPEDITED

HILDEBRAND 590220	Yes	722948	EQT PRODUCTION CO HILDEBRAND GAS WELL ESCGP-EXPEDITED
HILDEBRAND 590220	Yes	722948	EQT PRODUCTION CO HILDEBRAND GAS WELL ESCGP-EXPEDITED
HILDEBRAND 590220	Yes	722948	EQT PRODUCTION CO HILDEBRAND GAS WELL ESCGP-EXPEDITED

HILDEBRAND 590220	Yes	722948	EQT PRODUCTION CO HILDEBRAND GAS WELL ESCGP-EXPEDITED
CHARLEROI MTN CLUB 2019	No	32032	CHARLEROI MTN CLUB 2019 OG WELL

ALPHA 1 592147	Yes	776320	ALPHA 1 WELL PAD SITE ESCGP-2 EXPEDITED

ALPHA 1 592147	Yes	776320	ALPHA 1 WELL PAD SITE ESCGP-2 EXPEDITED

ALPHA 1 592147	Yes	776320	ALPHA 1 WELL PAD SITE ESCGP-2 EXPEDITED
ALPHA 1 592147	Yes	776320	ALPHA 1 WELL PAD SITE ESCGP-2 EXPEDITED
ALPHA 1 592147	Yes	776320	ALPHA 1 WELL PAD SITE ESCGP-2 EXPEDITED

ALPHA 1 592147	Yes	776320	ALPHA 1 WELL PAD SITE ESCGP-2 EXPEDITED
ALPHA 1 592147	Yes	776320	ALPHA 1 WELL PAD SITE ESCGP-2 EXPEDITED
WEED 591989	Yes	777109	WEED PROJECT ESX
WEED 591989	Yes	777109	WEED PROJECT ESX
WEED 591989	Yes	777109	WEED PROJECT ESX

R. SMITH 592300	Yes	778936	R. SMITH WELL SITE ESCGP-2 EXPEDITED

R. SMITH 592300	Yes	778936	R. SMITH WELL SITE ESCGP-2 EXPEDITED
		719734	ROBERTS 590168 OG WELL
		719734	ROBERTS 590168 OG WELL
HAYWOOD 593809	Yes	751897	HAROLD HAYWOOD WAS PAD #A ESCGP-EXPEDITED
HAYWOOD 593809	Yes	751897	HAROLD HAYWOOD WAS PAD #A ESCGP-EXPEDITED
HAYWOOD 593809	Yes	751897	HAROLD HAYWOOD WAS PAD #A ESCGP-EXPEDITED
COP TR 231 31	No	17171	COP TR 231 31 WELL
HUMPHREY INDUSTRIES INC 2	No	128963	HUMPHREY IND 2 OG WELL
HUMPHREY INDUSTRIES INC 1	No	128881	HUMPHREY IND 1 OG WELL
CARLIN 8	No	535718	CARLIN 8 OG WELL
J H SCHALL 1214	No	6447	J H SCHALL 1214 WELL
H HOFMEISTER 1 (3863)	No	5171	H HOFMEISTER 1 (3863) WELL
H HOFMEISTER 1 (3863)	No	5171	H HOFMEISTER 1 (3863) WELL

CHERRY HILL 4	No	166616	CHERRY HILL 4 WELL
CHERRY HILL 2	No	166614	CHERRY HILL 2 WELL
CHERRY HILL 3	No	166615	CHERRY HILL 3 WELL
CHERRY HILL 2	No	166614	CHERRY HILL 2 WELL
FOX-LOT 8 802	No	162523	FOX LOT 8 802 WELL
FOX-LOT 8 802	No	162523	FOX LOT 8 802 WELL
FOX-LOT 8 802	No	162523	FOX LOT 8 802 WELL
EYC 2	No	696434	EYC 2 OG WELL
EYC 2	No	696434	EYC 2 OG WELL
		817451	DORADO GATHERING PIPELINE ESX
		817451	DORADO GATHERING PIPELINE ESX
		817451	DORADO GATHERING PIPELINE ESX
		817451	DORADO GATHERING PIPELINE ESX
		817451	DORADO GATHERING PIPELINE ESX
OAK TREE FAIRWAY UNIT 1	No	628319	OAK TREE FAIRWAY UNIT 1
OAK TREE FAIRWAY UNIT 3	No	628329	OAK TREE FAIRWAY UNIT 3 OG WELL
OAK TREE FAIRWAY UNIT 3	No	628329	OAK TREE FAIRWAY UNIT 3 OG WELL
OAK TREE FAIRWAY UNIT 3	No	628329	OAK TREE FAIRWAY UNIT 3 OG WELL
CHAPPEL FORK 14	No	156143	CHAPPEL FORK 14 WELL
DENT 219	No	151378	DENT 219 OG WELL
EASTERN ROYALTIES 225	No	150807	EASTERN ROYALTIES 225 OG WELL
EASTERN ROYALTIES 227	No	150809	EASTERN ROYALTIES 227 OG WELL
EASTERN ROYALTIES 226	No	150808	EASTERN ROYALTIES 226 OG WELL
DENT 301 A	No	141206	DENT 301 A OG WELL
DENT 316	No	153400	DENT 316 WELL
EASTERN ROYALTIES 233B	No	150815	EASTERN ROYALTIES 233B OG WELL
EASTERN ROYALTIES 233B	No	150815	EASTERN ROYALTIES 233B OG WELL
EASTERN ROYALTIES 233B	No	150815	EASTERN ROYALTIES 233B OG WELL
LAYTON 2	No	166792	LAYTON 2 WELL
LAYTON 10	No	166888	LAYTON 10 WELL
LAYTON 4	No	166794	LAYTON 4 WELL
LAYTON 1	No	166791	LAYTON 1 WELL
LAYTON 4	No	166794	LAYTON 4 WELL
LAYTON 10	No	166888	LAYTON 10 WELL
LAYTON 2	No	166792	LAYTON 2 WELL
LAYTON 2	No	166792	LAYTON 2 WELL
LAYTON 2	No	166792	LAYTON 2 WELL
THORTON 32	No	139893	THORTON 32 WELL
LAYTON 2	No	166792	LAYTON 2 WELL
LAYTON 2	No	166792	LAYTON 2 WELL
LAYTON 6	No	166796	LAYTON 6 WELL
LAYTON 7	No	166797	LAYTON 7 WELL
LAYTON 10	No	166888	LAYTON 10 WELL
LAYTON 10	No	166888	LAYTON 10 WELL
JEFFREY LANG 2	No	493227	JEFFREY LANG 2 OG WELL
JEFFREY LANG 2	No	493227	JEFFREY LANG 2 OG WELL
KNUPP (SUGAR RUN) 10	No	169317	KNUPP SUGAR RUN 10 WELL
KNUPP SUGAR RUN 1	No	169314	KNUPP SUGAR RUN 1 OG WELL
WEAVER FEE 1	No	146688	WEAVER FEE 1 WELL
GIBAS 4	No	540784	GIBAS 4 OG WELL
ANDERSON 1	No	555102	ANDERSON 1 OG WELL
JAMISON 1	No	605259	JAMISON 1 OG WELL
WARRANT 2752 52 15	No	228431	WARRANT 2752 52 15 OG WELL

HALL 2	No	609674	HALL 2 OG WELL
HALL 2	No	609674	HALL 2 OG WELL
HALL 2	No	609674	HALL 2 OG WELL
HALL 2	No	609674	HALL 2 OG WELL
HALL 2	No	609674	HALL 2 OG WELL
EDWARD BARDELLA 2	No	618761	EDWARD BARDELLA 2 OG WELL
FENTON 1	No	622307	FENTON 1 OG WELL
FENTON 1	No	622307	FENTON 1 OG WELL
THOMAS GRICE 2	No	613200	THOMAS GRICE 2 OG WELL
THOMAS GRICE 2	No	613200	THOMAS GRICE 2 OG WELL
KNUPP SUGAR RUN 1	No	169314	KNUPP SUGAR RUN 1 OG WELL
DWAINE & PENNI GARANSI 2	No	635861	DWAINE & PENNI GARANSI 2 OG WELL
DWAINE & PENNI GARANSI 2	No	635861	DWAINE & PENNI GARANSI 2 OG WELL
ENTERLINE C 8	No	636080	ENTERLINE C 8 OG WELL
CHARLES & DORIS WILLIAMS 1	No	630453	CHARLES & DORIS WILLIAMS 1 OG WELL
KNUPP SUGAR RUN 20	No	634912	KNUPP SUGAR RUN 20 OG WELL
KNUPP SUGAR RUN 37	No	634932	KNUPP SUGAR RUN 37 OG WELL
KNUPP SUGAR RUN 21	No	634913	KNUPP SUGAR RUN 21 OG WELL
KNUPP SUGAR RUN 39	No	634936	KNUPP SUGAR RUN 39 OG WELL
KNUPP SUGAR RUN 43	No	634941	KNUPP SUGAR RUN 43 OG WELL
KNUPP SUGAR RUN 41	No	649540	KNUPP SUGAR RUN 41 OG WELL
KNUPP SUGAR RUN 40	No	634938	KNUPP SUGAR RUN 40 OG WELL
KNUPP SUGAR RUN 22	No	634914	KNUPP SUGAR RUN 22 OG WELL
KNUPP SUGAR RUN 34	No	647315	KNUPP SUGAR RUN 34 OG WELL
CHASE 33	No	658824	CHASE 33 OG WELL
CHASE 33	No	658824	CHASE 33 OG WELL
LITKE 100	No	652981	LITKE 100 OG WELL
LITKE 100	No	652981	LITKE 100 OG WELL
STATE GAME LANDS NO 100 137	No	668417	STATE GAME LANDS #100 137 OG WELL
STATE GAME LANDS NO 100 137	No	668417	STATE GAME LANDS #100 137 OG WELL
W BROOKS 2	No	634737	W BROOKS 2 OG WELL
IRWIN 8	No	671481	IRWIN 8 OG WELL
CHARLES W 8	No	661621	CHARLES W 8 OG WELL
CHARLES W 4	No	661617	CHARLES W 4 OG WELL
HOLBEN 5	No	670412	HOLBEN 5 OG WELL
HOLBEN 5	No	670412	HOLBEN 5 OG WELL
DAVIS LOT 7 28	No	662433	DAVIS LOT 7 28 OG WELL
DAVIS LOT 7 28	No	662433	DAVIS LOT 7 28 OG WELL
DAVIS LOT 7 26	No	662427	DAVIS LOT 7 26 OG WELL
DAVIS LOT 7 24	No	662422	DAVIS LOT 7 24 OG WELL
DAVIS LOT 7 30	No	662439	DAVIS LOT 7 30 OG WELL
DAVIS LOT 7 30	No	662439	DAVIS LOT 7 30 OG WELL
DAVIS LOT 7 27	No	662430	DAVIS LOT 7 27 OG WELL
DAVIS LOT 7 27	No	662430	DAVIS LOT 7 27 OG WELL
DAVIS LOT 7 25	No	662426	DAVIS LOT 7 25 OG WELL
DAVIS LOT 7 25	No	662426	DAVIS LOT 7 25 OG WELL
DAVIS LOT 7 29	No	662435	DAVIS LOT 7 29 OG WELL
DAVIS LOT 7 29	No	662435	DAVIS LOT 7 29 OG WELL
MCLAUGHLIN J 2	No	687114	MCLAUGHLIN J 2 OG WELL
MCLAUGHLIN J 4	No	681888	MCLAUGHLIN J 4 OG WELL
MCLAUGHLIN J 3	No	681886	MCLAUGHLIN J 3 OG WELL
CONFER W 40	No	662513	CONFER W 40 OG WELL
CONFER W 40	No	662513	CONFER W 40 OG WELL
LUZIER 1	No	676260	LUZIER 1 OG WELL
LUZIER 1	No	676260	LUZIER 1 OG WELL
FULLERTON 3	No	674161	FULLERTON 3 OG WELL
FULLERTON 3	No	674161	FULLERTON 3 OG WELL
WEBER F 1	No	695237	WEBER F 1 OG WELL
LITKE 2H	Yes	702246	LITKE 1H-A OG WELL

LITKE 2H	Yes	702246	LITKE 1H-A OG WELL
CARL BLOSE 1	Yes	693190	CARL BLOSE 1 OG WELL
LAUREL TRINITY LUTHERAN CHURCH 1	No	620345	LAUREL TRINITY LUTH CHURCH 1 OG WELL
LAUREL TRINITY LUTHERAN CHURCH 1	No	620345	LAUREL TRINITY LUTH CHURCH 1 OG WELL
COMMONWEALTH OF PENNSYLVANIA 2	No	617500	COMM OF PENNSYLVANIA 2 OG WELL
WALTER A SCHROTH 97A	No	120889	WALTER A SCHROTH 97A WELL
LAUREL TRINITY LUTHERAN CHURCH 1	No	620345	LAUREL TRINITY LUTH CHURCH 1 OG WELL
ORABELLE G HENRY ET VIR 3	No	119527	ORABELLE G HENRY ET VIR 3 WELL
LITKE UNIT 7H-A	Yes	707224	LITKE 7H OG WELL
RUTH ISEMAN UNIT 3H	Yes	722336	RUTH ISEMAN 1H ESCGP-EXPEDITED
RUTH ISEMAN UNIT 3H	Yes	722336	RUTH ISEMAN 1H ESCGP-EXPEDITED
LITKE P-1 15H	Yes	715924	LITKE P-1 16H OG WELL
GRAHAM 1	No	652602	GRAHAM 1 OG WELL
KNUPP (SUGAR RUN) 10	No	169317	KNUPP SUGAR RUN 10 WELL
KNUPP (SUGAR RUN) 10	No	169317	KNUPP SUGAR RUN 10 WELL
MARY BOGDANSKI 1	No	121453	MARY BOGDANSKI 1 WELL
MARY BOGDANSKI 1	No	121453	MARY BOGDANSKI 1 WELL
LITKE P-1 14H	Yes	715924	LITKE P-1 16H OG WELL
LITKE P-1 14H	Yes	715924	LITKE P-1 16H OG WELL
LITKE P-1 14H	Yes	715924	LITKE P-1 16H OG WELL
LITKE P-1 14H	Yes	715924	LITKE P-1 16H OG WELL
LITKE P-1 14H	Yes	715924	LITKE P-1 16H OG WELL
LITKE P-1 14H	Yes	715924	LITKE P-1 16H OG WELL
LITKE P-1 14H	Yes	715924	LITKE P-1 16H OG WELL
LITKE P-1 16H	Yes	715924	LITKE P-1 16H OG WELL
DICKEY 3H	Yes	721778	DICKEY SUBMISSION ESCGP-EXPEDITED
LOUGEE UNIT 4H	Yes	741710	LOUGEE PAD 151 ESX
LOUGEE UNIT 4H	Yes	741710	LOUGEE PAD 151 ESX
COP TRACT 706 UNIT PAD 8 46H	Yes	729859	COP TRACT 706 PAD 8 46H OG WELL
COP TRACT 706 UNIT PAD 8 46H	Yes	729859	COP TRACT 706 PAD 8 46H OG WELL
COP TRACT 706 UNIT PAD 8 46H	Yes	729859	COP TRACT 706 PAD 8 46H OG WELL
COP TRACT 706 UNIT PAD 8 46H	Yes	729859	COP TRACT 706 PAD 8 46H OG WELL
DICKEY 3H	Yes	721778	DICKEY SUBMISSION ESCGP-EXPEDITED
DICKEY 3H	Yes	721778	DICKEY SUBMISSION ESCGP-EXPEDITED
DICKEY UNIT 2-O	No	722490	DICKEY UNIT 2H OG WELL
DICKEY UNIT 2-O	No	722490	DICKEY UNIT 2H OG WELL
LITKE P-1 14H	Yes	715924	LITKE P-1 16H OG WELL
LENAPE HEIGHTS UNIT 6H	Yes	722772	LENAPE HEIGHTS UNIT 3H OG WELL
LENAPE HEIGHTS UNIT 6H	Yes	722772	LENAPE HEIGHTS UNIT 3H OG WELL
LOTT UNIT 2H	Yes	725962	LOTT 6V OG WELL
LOTT UNIT 2H	Yes	725962	LOTT 6V OG WELL
		750010	MYERS PAD TO SHANER IMPOUNDMENT WATERLINE PROJ
		750010	MYERS PAD TO SHANER IMPOUNDMENT WATERLINE PROJ

		750010	MYERS PAD TO SHANER IMPOUNDMENT WATERLINE PROJ
SPENCER LAND CO 2	No	24382	SPENCER LAND 2 WELL
		731983	EMIG 1H
		731983	EMIG 1H
		731983	EMIG 1H
		731983	EMIG 1H
		731983	EMIG 1H
		754359	WARNER NORTH PAD
GUSTAFSON UNIT 6H	Yes	747830	GUSTAFSON UNIT 6H OG WELL
GUSTAFSON UNIT 6H	Yes	747830	GUSTAFSON UNIT 6H OG WELL
WARRANT 4908 K3	No	161039	WARRANT 4908 K3 OG WELL
WARRANT 4908 K4	No	161040	WARRANT 4908 K4 OG WELL
WARRANT 4908 K6	No	161042	WARRANT 4908 K6 OG WELL
WARRANT 4908 K7	No	161043	WARRANT 4908 K7 OG WELL
WARRANT 4908 K9	No	161045	WARRANT 4908 K9 OG WELL
WARRANT 4908 K10	No	161046	WARRANT 4908 K10 OG WELL
WARRANT 4908 O 2	No	161048	WARRANT 4908 O 2 OG WELL
		750651	HOUSEKNECHT PAD
KENSINGER UNIT 4H	Yes	695688	KENSINGER UNIT 1 OG WELL
KENSINGER UNIT 1	Yes	695688	KENSINGER UNIT 1 OG WELL
KENSINGER UNIT 1	Yes	695688	KENSINGER UNIT 1 OG WELL
KENSINGER UNIT 4H	Yes	695688	KENSINGER UNIT 1 OG WELL
KENSINGER UNIT 4H	Yes	695688	KENSINGER UNIT 1 OG WELL
NIEDZWIECKI UNIT 1H	Yes	737944	NIEDZWIECKI UNIT 1H OG WELL
HOUSEKNECHT UNIT 1H	Yes	750651	HOUSEKNECHT PAD
ARTHUR UNIT 1H	Yes	737670	ARTHUR UNIT 1H OG WELL
ARTHUR UNIT 1H	Yes	737670	ARTHUR UNIT 1H OG WELL
ARTHUR UNIT 1H	Yes	737670	ARTHUR UNIT 1H OG WELL
ARTHUR UNIT 1H	Yes	737670	ARTHUR UNIT 1H OG WELL
KENSINGER UNIT 3H	Yes	729092	KENSINGER UNIT 3H OG WELL
WARNER UNIT 1H	Yes	780251	WARNER OG WELL PAD
WISTAR SHAFFER TRACTS UNIT 1H	Yes	738754	WISTAR-SHAFFER WELL PAD
HOUSEKNECHT UNIT 1H	Yes	750651	HOUSEKNECHT PAD
HOUSEKNECHT UNIT 1H	Yes	750651	HOUSEKNECHT PAD
HOUSEKNECHT UNIT 1H	Yes	750651	HOUSEKNECHT PAD
HOUSEKNECHT UNIT 1H	Yes	750651	HOUSEKNECHT PAD
FALK UNIT 1H	Yes	717003	FALK UNIT 1H OG WELL
FALK UNIT 1H	Yes	717003	FALK UNIT 1H OG WELL
FALK UNIT 1H	Yes	717003	FALK UNIT 1H OG WELL
FALK UNIT 1H	Yes	717003	FALK UNIT 1H OG WELL
FALK UNIT 1H	Yes	717003	FALK UNIT 1H OG WELL
FALK UNIT 1H	Yes	717003	FALK UNIT 1H OG WELL
FALK UNIT 1H	Yes	717003	FALK UNIT 1H OG WELL
FALK UNIT 1H	Yes	717003	FALK UNIT 1H OG WELL
DALE BOWER EAST UNIT 1H	Yes	752182	DALE BOWER EAST PAD
KENSINGER UNIT 3H	Yes	729092	KENSINGER UNIT 3H OG WELL
KENSINGER UNIT 3H	Yes	729092	KENSINGER UNIT 3H OG WELL
KENSINGER UNIT 3H	Yes	729092	KENSINGER UNIT 3H OG WELL
MYERS UNIT 7H	Yes	731522	MYERS UNIT 1H OG WELL
EMIG UNIT 5H	Yes	731861	EMIG 1H OG WELL
EMIG UNIT 5H	Yes	731861	EMIG 1H OG WELL
KENSINGER UNIT 3H	Yes	729092	KENSINGER UNIT 3H OG WELL
KENSINGER UNIT 3H	Yes	729092	KENSINGER UNIT 3H OG WELL
MYERS UNIT 1H	Yes	731522	MYERS UNIT 1H OG WELL

MYERS UNIT 1H	Yes	731522	MYERS UNIT 1H OG WELL
ARTHUR UNIT 1H	Yes	737670	ARTHUR UNIT 1H OG WELL
ARTHUR UNIT 1H	Yes	737670	ARTHUR UNIT 1H OG WELL
ARTHUR UNIT 1H	Yes	737670	ARTHUR UNIT 1H OG WELL
KENSINGER UNIT 3H	Yes	729092	KENSINGER UNIT 3H OG WELL
KENSINGER UNIT 3H	Yes	729092	KENSINGER UNIT 3H OG WELL
KENSINGER UNIT 3H	Yes	729092	KENSINGER UNIT 3H OG WELL
SPENCER LAND CO 2	No	24382	SPENCER LAND 2 WELL
ARTHUR UNIT 1H	Yes	737670	ARTHUR UNIT 1H OG WELL
ARTHUR UNIT 1H	Yes	737670	ARTHUR UNIT 1H OG WELL
ARTHUR UNIT 1H	Yes	737670	ARTHUR UNIT 1H OG WELL
IRVIN A-19 FMLY FEE A 19	No	22287	IRVIN A-19 FMLY FEE A 19 WELL
MIDLAND 340	No	704281	MIDLAND 340 OG WELL
MIDLAND 340	No	704281	MIDLAND 340 OG WELL
HARRIET C MCCLURE ET AL 1122	No	626258	HARRIET C MCCLURE ET AL 1122 OG WELL
HARRIET C MCCLURE 7	No	127064	HARRIET C MCCLURE 7 OG WELL
HARRIET C MCCLURE 7	No	127064	HARRIET C MCCLURE 7 OG WELL
PATTERSON UNIT 5H	Yes	728268	PATTERSON UNIT 1H OG WELL
PATTERSON UNIT 5H	Yes	728268	PATTERSON UNIT 1H OG WELL
PATTERSON UNIT 5H	Yes	728268	PATTERSON UNIT 1H OG WELL
		766153	PINE CREEK SUCTION PIPELINE REPLACEMENT ESX
		766153	PINE CREEK SUCTION PIPELINE REPLACEMENT ESX
WARNER UNIT 1H	Yes	780251	WARNER OG WELL PAD
WARNER UNIT 1H	Yes	780251	WARNER OG WELL PAD
WARNER UNIT 1H	Yes	780251	WARNER OG WELL PAD
ELK RUN HUNTING CLUB PAD 1 9H	Yes	760115	ELK RUN HUNTING CLUB PAD 1 9H OG WELL
ELK RUN HUNTING CLUB PAD 1 9H	Yes	760115	ELK RUN HUNTING CLUB PAD 1 9H OG WELL
ELK RUN HUNTING CLUB PAD 1 9H	Yes	760115	ELK RUN HUNTING CLUB PAD 1 9H OG WELL
STONIS PAD 1 4H	Yes	742697	STONIS PAD 1 ESCGP-EXPEDITED
STONIS PAD 1 4H	Yes	742697	STONIS PAD 1 ESCGP-EXPEDITED
STONIS PAD 1 4H	Yes	742697	STONIS PAD 1 ESCGP-EXPEDITED
HILEMAN 4	Yes	694610	HILEMAN 4 OG WELL
WARNER UNIT 1H	Yes	780251	WARNER OG WELL PAD
WARNER UNIT 1H	Yes	780251	WARNER OG WELL PAD
GERTRUDE STERRETT 1	No	708762	GERTRUDE STERRETT 1 OG WELL
J GASTON 3	No	119713	J GASTON 3 WELL

J GASTON 3	No	119713	J GASTON 3 WELL
I SINCLAIR 1	No	23866	I SINCLAIR 1 WELL
WILLIAM C CONFER 4	No	541979	WILLIAM C CONFER 4 OG WELL
HETRICK 1	No	625263	HETRICK 1 OG WELL
HETRICK 1	No	625263	HETRICK 1 OG WELL
FINK 5	No	675898	FINK 5 OG WELL
ELLEN SYKES (M-633) 459	No	554340	ELLEN SYKES M-633 459 OG WELL
HOWARD B KNARR 2	No	128171	HOWARD B KNARR 2 OG WELL
HOWARD B KNARR 2	No	128171	HOWARD B KNARR 2 OG WELL
A ANTHONY 1	No	128463	A ANTHONY 1 OG WELL
A ANTHONY 1	No	128463	A ANTHONY 1 OG WELL
PAUL FREEMER 1	No	710241	PAUL FREEMER 1 OG WELL
BLUETOWN 623 AC 10	No	671239	BLUETOWN 623 AC 10 OG WELL
JAMES BONSALL 2	No	23328	JAMES BONSALL 2 WELL
H. IRVIN (M-590) 863	No	560159	H IRVIN M-590 863 OG WELL
IRVIN (M-591) 623	No	531752	IRVIN M-591 623 OG WELL
SLIMMER FEE "A" (M-596) 145	No	25513	SLIMMER FEE A M 596 145 WELL
BLOSE FEE A (M-600) 160	No	25538	BLOSE FEE A M-600 160 WELL
IRVIN (M-589) 851	No	558021	IRVIN M-589 851 OG WELL
STATE GAMES LANDS NO 100 146	No	681564	STATE GAME LANDS NO 100 146 OG WELL
WILLIAM C HOUSER JR (159 AC) 5	No	119722	WILLIAM C HOUSER JR 159 AC 5 WELL

ROY A BASH 2	No	121393	ROY A BASH 2 WELL
FEE A M-597 HOPKINS 421	No	495412	FEE A M-597 HOPKINS 421 OG WELL
B W IRVIN 8	No	23134	B W IRVIN 8 WELL
ANTHONY W A 1	No	129583	ANTHONY W A 1 OG WELL
ANTHONY W A 1	No	129583	ANTHONY W A 1 OG WELL

BROTHERS 5	No	693661	BROTHERS 5 OG WELL
SAMUEL SHICK F36 1	No	632184	SAMUEL SHICK F36 1 OG WELL
A. IRVIN FEE "A" (M-591) 117	No	25117	A IRVIN FEE A M 591 117 WELL
ISEMAN 1	No	11684	ISEMAN OG WELL 1
BUSHLEY L 2179 1	No	129768	BUSHLEY L 2179 1 OG WELL
FEE "A" (M-701) J B GRAHAM ESTATE 885	No	604175	FEE A M-701 J B GRAHAM ESTATE 885 OG WELL
DICKEY LUMBER CO. (MIKESELL) 4	No	25705	DICKEY LUMBER MIKESELL 4 OG WELL
FRANKLIN S & JOAN A BIZOUSKY 2	No	23004	FRANKLIN S & JOAN A BIZOUSKY 2 WELL
FEE "A"(M-589)H.M. IRVIN 235	No	25828	FEE A M 589 HM IRVIN 235 WELL

IRVIN (M-589) 768	No	555344	IRVIN M-589 768 OG WELL
CARDON (M-621) 1093	No	622201	CARDON M-621 1093 OG WELL
FEE "A" (M-621) F.M. CARDON ESTATE 199	No	25681	FEE A M 621 FM CARDON 199 WELL
H.M. IRVIN FEE "A" (M-589) 161	No	25598	HM IRVIN FEE A M 589 161 WELL
HARRIET C MCCLURE ET AL 570	No	523535	HARRIET C MCCLURE ET AL 570 OG WELL
HARRIET C MCCLURE ET AL 570	No	523535	HARRIET C MCCLURE ET AL 570 OG WELL
HARRIET C MCCLURE ET AL 570	No	523535	HARRIET C MCCLURE ET AL 570 OG WELL

BARNETT 3	No	702732	BARNETT 3 OG WELL

BONACCI 1	No	635500	BONACCI 1 OG WELL
MIDLAND 320	No	126074	MIDLAND 320 OG WELL
MIDLAND 320	No	126074	MIDLAND 320 OG WELL
MIDLAND 320	No	126074	MIDLAND 320 OG WELL
MIDLAND 320	No	126074	MIDLAND 320 OG WELL
DUBOIS 3583 24	No	684655	DUBOIS 3583 24 OG WELL
EAGLES LODGE #965 6	No	487294	EAGLES LODGE 965 6 OG WELL
EAGLES LODGE #965 6	No	487294	EAGLES LODGE 965 6 OG WELL
EAGLES LODGE #965 6	No	487294	EAGLES LODGE 965 6 OG WELL
BURKETT 5	No	620738	BURKETT 5 OG WELL
BURKETT 5	No	620738	BURKETT 5 OG WELL
LOUIS REITER ET UX 1	No	128327	LOUIS REITER ET UX 1 OG WELL

GEORGE E ALBRIGHT 1	No	232776	GEORGE E ALBRIGHT 1 WELL
REYNLOW PARK 8	No	675773	REYNLOW PARK 8 OG WELL
REYNLOW PARK 8	No	675773	REYNLOW PARK 8 OG WELL
REYNLOW PARK 8	No	675773	REYNLOW PARK 8 OG WELL
J B GRAHAM ESTATE (M-699) 545	No	547312	J B GRAHAM ESTATE M-699 545 OG WELL
DANIEL J LIEB ET UX 2	No	121195	DANIEL J LIEB ET UX 2 WELL
HARRIET C MCCLURE ET AL 570	No	523535	HARRIET C MCCLURE ET AL 570 OG WELL
NEEPER 2	No	486494	NEEPER 2 OG WELL
EA BOOTH 690025	No	18358	EA BOOTH 690025 OG WELL

EA BOOTH 690024	No	18357	EA BOOTH 690024 OG WELL
FINK 4	No	646290	FINK 4 OG WELL
HARRIET C MCCLURE 1	No	126702	HARRIET C MCCLURE 1 OG WELL
HARRIET C MCCLURE 1	No	126702	HARRIET C MCCLURE 1 OG WELL
HARRIET C MCCLURE 1	No	126702	HARRIET C MCCLURE 1 OG WELL
HARRIET C MCCLURE 1	No	126702	HARRIET C MCCLURE 1 OG WELL
HARRIET C MCCLURE 1	No	126702	HARRIET C MCCLURE 1 OG WELL
HARRIET C MCCLURE 1	No	126702	HARRIET C MCCLURE 1 OG WELL
HARRIET C MCCLURE 1	No	126702	HARRIET C MCCLURE 1 OG WELL
WISE 3	No	545485	WISE 3 OG WELL
WISE 3	No	545485	WISE 3 OG WELL
WISE 3	No	545485	WISE 3 OG WELL
DUBOIS 3602 29	No	674180	DUBOIS 3602 29 OG WELL
LINDEMUTH 1	No	126006	LINDEMUTH 1 OG WELL
LINDEMUTH 1	No	126006	LINDEMUTH 1 OG WELL
BERKEY 1	No	126019	BERKEY 1 OG WELL
BERKEY 1	No	126019	BERKEY 1 OG WELL
NOWAK 2	No	126114	NOWAK 2 OG WELL
NOWAK 2	No	126114	NOWAK 2 OG WELL
MANNERS 6	No	126148	MANNERS 6 OG WELL
MANNERS 6	No	126148	MANNERS 6 OG WELL
GUSTAFSON UNIT 6H	Yes	747830	GUSTAFSON UNIT 6H OG WELL
GUSTAFSON UNIT 6H	Yes	747830	GUSTAFSON UNIT 6H OG WELL
GUSTAFSON UNIT 6H	Yes	747830	GUSTAFSON UNIT 6H OG WELL
BOSNALL 4	No	683053	BONSALL 4 OG WELL
MARQUARDT UNIT 1H	Yes	736607	MARQUARDT UNIT 1H OG WELL
MARQUARDT UNIT 1H	Yes	736607	MARQUARDT UNIT 1H OG WELL
EARL HOOVER 2	No	707934	EARL HOOVER 2 OG WELL
ZIFF 11	No	624712	ZIFF 11 OG WELL
WILLIAM J & FAYE C TODD 5	No	171415	WILLIAM J & FAYE C TODD 5 WELL
CHAAPEL HOLLOW UNIT 6H	Yes	771781	CHAAPEL HOLLOW HUNT CLUB PAD #1
PATTERSON UNIT 2H	Yes	728268	PATTERSON UNIT 1H OG WELL
H.M. IRVIN FEE "A" (M-589) 148	No	25542	HM IRVIN FEE A M 589 148 WELL
BETHLEHAM STEEL CORP. E UNIT 1	No	16895	BETHLEHAM STEEL E UNIT 1 OG WELL
FEE "A" J B GRAHAM ETATE 913	No	608367	FEE A J B GRAHAM ESTATE 913 OG WELL
MYERS UNIT 2H	Yes	731522	MYERS UNIT 1H OG WELL
MYERS UNIT 6H	Yes	731522	MYERS UNIT 1H OG WELL
CLYDE MUTH (M-631) 845	No	558891	CLYDE MUTH M-631 845 OG WELL
CLYDE MUTH (M-631) 845	No	558891	CLYDE MUTH M-631 845 OG WELL
CLYDE MUTH (M-631) 845	No	558891	CLYDE MUTH M-631 845 OG WELL
CLYDE MUTH (M-631) 845	No	558891	CLYDE MUTH M-631 845 OG WELL
STEHLE 1	No	723508	STEHLE 1 OG WELL

COLWELL 1	No	736648	COLWELL 1 OG WELL
COLWELL 1	No	736648	COLWELL 1 OG WELL
CURRAN 1	No	735651	CURRAN 1 OG WELL
B FULTON 1	No	735652	B FULTON 1 OG WELL
KETH 1	No	713712	KETH 1 OG WELL
ROYAL OIL 1-88 1	No	543059	ROYAL OIL 1-88 1 OG WELL
XRP INC 2	No	635513	XRP INC 2 OG WELL
NAOMI EMIGH 5	No	634414	NAOMI EMIGH 5 OG WELL
NAOMI EMIGH 5	No	634414	NAOMI EMIGH 5 OG WELL
NAOMI EMIGH 5	No	634414	NAOMI EMIGH 5 OG WELL
NAOMI EMIGH 5	No	634414	NAOMI EMIGH 5 OG WELL
NAOMI EMIGH 5	No	634414	NAOMI EMIGH 5 OG WELL
NAOMI EMIGH 5	No	634414	NAOMI EMIGH 5 OG WELL
BK MILLER 1	No	636426	BK MILLER 1 OG WELL
HOHMAN 1	No	630639	HOHMAN 1 OG WELL
HOHMAN 1	No	630639	HOHMAN 1 OG WELL
HOHMAN 1	No	630639	HOHMAN 1 OG WELL
HOHMAN 1	No	630639	HOHMAN 1 OG WELL
XRP INC 2	No	635513	XRP INC 2 OG WELL
XRP INC 2	No	635513	XRP INC 2 OG WELL
L EMANUEL 2	No	647444	L EMANUEL 2 OG WELL
JE GOURLEY 1	No	657372	JE GOURLEY 1 OG WELL
M COFFY 1	No	650859	M COFFY 1 OG WELL
PETERSON 1	No	667989	PETERSON 1 OG WELL
JOHN GRUBER 2	No	667998	JOHN GRUBER 2 OG WELL
JAMES DEAN 1	No	667978	JAMES DEAN 1 OG WELL
BEN BEICHNER 2	No	666895	BEN BEICHNER 2 OG WELL
LEASURE 14	No	674740	LEASURE 14 OG WELL
LEASURE 14	No	674740	LEASURE 14 OG WELL
RV BURNS JR 15	No	675804	RV BURNS JR 15 OG WELL
SWEITZER 3	No	674521	SWEITZER 3 OG WELL
KARLS ENTERPRISES INC 1	No	674931	KARLS ENTERPRISES 1 OG WELL
KARLS ENTERPRISES INC 1	No	674931	KARLS ENTERPRISES 1 OG WELL
SEIDLE 4	No	674744	SEIDLE 4 OG WELL
JAMES DEAN 1	No	667978	JAMES DEAN 1 OG WELL
PETERSON 1	No	667989	PETERSON 1 OG WELL
BEN BEICHNER 2	No	666895	BEN BEICHNER 2 OG WELL
FRAMPTON 1	No	688742	FRAMPTON 1 OG WELL
BK MILLER 2	No	689283	BK MILLER 2 OG WELL
AJ PORCO 1	No	694916	AJ PORCO 1 OG WELL
EXOTIC BARRETT 1	No	692114	EXOTIC BARRETT 1 OG WELL
EXOTIC BARRETT 1	No	692114	EXOTIC BARRETT 1 OG WELL
EXOTIC BARRETT 2	No	692126	EXOTIC BARRETT 2 OG WELL
EXOTIC BARRETT 2	No	692126	EXOTIC BARRETT 2 OG WELL
JOHN POUNDS 1	No	484654	JOHN POUNDS 1 OG WELL
JOHN POUNDS 1	No	484654	JOHN POUNDS 1 OG WELL
XRP INC 3	No	635516	XRP INC 3 OG WELL
XRP INC 3	No	635516	XRP INC 3 OG WELL
XRP INC 4	No	646550	XRP INC 4 OG WELL
XRP INC 4	No	646550	XRP INC 4 OG WELL
M O MINTEER TRACT 16 2	No	711340	M O MINTEER TRACT 16 2 OG WELL
M O MINTEER TRACT 16 2	No	711340	M O MINTEER TRACT 16 2 OG WELL
D G ROOFNER 1	No	680918	D G ROOFNER 1 OG WELL
D G ROOFNER 1	No	680918	D G ROOFNER 1 OG WELL
C & K COAL 33 03 68 1	No	712076	C & K COAL 33 03 68 1 OG WELL
TODD E BEICHNER 2	No	707038	TODD E BEICHNER 2 OG WELL
CL MOTTER 1	No	707836	CL MOTTER 1 OG WELL
CW BAUGHMAN 1	No	709247	CW BAUGHMAN 1 OG WELL

DM HILL 1	No	705136	DM HILL 1 OG WELL
LAWRENCE 1	No	672919	LAWRENCE 1 OG WELL
R TRIMBLE 1	No	727125	R TRIMBLE 1 OG WELL
R TRIMBLE 1	No	727125	R TRIMBLE 1 OG WELL
L EISENMAN 3	No	727253	L EISENMAN 3 OG WELL
L EISENMAN 3	No	727253	L EISENMAN 3 OG WELL
L EISENMAN 3	No	727253	L EISENMAN 3 OG WELL
L EISENMAN 3	No	727253	L EISENMAN 3 OG WELL
L EISENMAN 3	No	727253	L EISENMAN 3 OG WELL
L EISENMAN 3	No	727253	L EISENMAN 3 OG WELL
L EISENMAN 3	No	727253	L EISENMAN 3 OG WELL
R TRIMBLE 1	No	727125	R TRIMBLE 1 OG WELL
R TRIMBLE 1	No	727125	R TRIMBLE 1 OG WELL

T STEELE 1	No	716503	T STEELE 1 OG WELL
BURNS FARMS 139A 1	No	693571	BURNS FARMS 139A 1 OG WELL
RV BURNS JR 15	No	675804	RV BURNS JR 15 OG WELL
JM BEICHNER JR 1	No	688462	JM BEICHNER JR 1 OG WELL
SCOTT WOLBERT 1	No	688458	SCOTT WOLBERT 1 OG WELL

AMERICAN PREMIER 1	No	695980	AMERICAN PREMIER 1 OG WELL

AMERICAN PREMIER 1	No	695980	AMERICAN PREMIER 1 OG WELL
AMERICAN PREMIER 1	No	695980	AMERICAN PREMIER 1 OG WELL
REEHER 1	No	502208	REEHER 1 OG WELL
LEONARD KING 2	No	519298	LEONARD KING 2 OG WELL
WARRENDER UNIT 1	No	519299	WARRENDER UNIT 1 OG WELL
OCHS 1	No	716150	OCHS 1 OG WELL
VOGELBACHER 1	No	716149	VOGELBACHER 1 OG WELL
OCHS 1	No	716150	OCHS 1 OG WELL
OCHS 1	No	716150	OCHS 1 OG WELL
VOGELBACHER 1	No	716149	VOGELBACHER 1 OG WELL
VOGELBACHER 1	No	716149	VOGELBACHER 1 OG WELL
W ROBERTS 6 (MFA-5-R)	No	487023	W ROBERTS 6 MFA-5-R OG WELL
POOLE 1	No	234883	POOLE 1 WELL
WM B ROSS 1	No	23742	WM B ROSS 1 WELL
WM B ROSS 1	No	23742	WM B ROSS 1 WELL
JOE YOUNG 3	No	24240	JOE YOUNG 3 WELL
G. GAYE ZOLD, ETAL 1	No	25337	G GAYE ZOLD ET AL 1 OG WELL

WHEELER 11	No	702200	WHEELER 11 OG WELL
WHEELER 11	No	702200	WHEELER 11 OG WELL

WHEELER 30	No	718378	WHEELER 30 OG WELL
WHEELER 31	No	718373	WHEELER 31 OG WELL
WHEELER 28	No	717408	WHEELER 28 OG WELL
WHEELER 28	No	717408	WHEELER 28 OG WELL
WHEELER W16	No	709283	WHEELER W16 OG WELL
WHEELER W16	No	709283	WHEELER W16 OG WELL
MOWREY 19	No	714013	MOWREY 19 OG WELL
WHEELER W5	No	696144	WHEELER W5 OG WELL
WHEELER W7	No	699737	WHEELER W7 OG WELL
WHEELER W7	No	699737	WHEELER W7 OG WELL
WHEELER W7	No	699737	WHEELER W7 OG WELL
WHEELER W7	No	699737	WHEELER W7 OG WELL
WHEELER W7	No	699737	WHEELER W7 OG WELL
WHEELER W17	No	709285	WHEELER W17 OG WELL
WHEELER W17	No	709285	WHEELER W17 OG WELL

WHEELER W16	No	709283	WHEELER W16 OG WELL
WHEELER W6	No	696689	WHEELER W6 OG WELL
WHEELER 26	No	717407	WHEELER 26 OG WELL
WHEELER 25	No	717404	WHEELER 25 OG WELL
WHEELER 28	No	717408	WHEELER 28 OG WELL
WHEELER 29	No	717410	WHEELER 29 OG WELL
WHEELER W20	No	709289	WHEELER W20 OG WELL
WHEELER W19	No	709286	WHEELER W19 OG WELL
WHEELER W19	No	709286	WHEELER W19 OG WELL
WHEELER W18	No	708918	WHEELER W18 OG WELL
WHEELER W9	No	707474	WHEELER W9 OG WELL
WHEELER W12	No	703683	WHEELER W12 OG WELL
WHEELER W12	No	703683	WHEELER W12 OG WELL
WHEELER 11	No	702200	WHEELER 11 OG WELL
WHEELER W8	No	701092	WHEELER W8 OG WELL
WHEELER W7	No	699737	WHEELER W7 OG WELL
WHEELER W10	No	692827	WHEELER W10 OG WELL
WHEELER W10	No	692827	WHEELER W10 OG WELL
ANDREW M WHEELER 2	No	128180	ANDREW M WHEELER 2 OG WELL
ANDREW M WHEELER 2	No	128180	ANDREW M WHEELER 2 OG WELL
ANDREW M WHEELER 2	No	128180	ANDREW M WHEELER 2 OG WELL
WHEELER W5	No	696144	WHEELER W5 OG WELL
WHEELER W5	No	696144	WHEELER W5 OG WELL
WHEELER W5	No	696144	WHEELER W5 OG WELL
WHEELER W5	No	696144	WHEELER W5 OG WELL
WHEELER W17	No	709285	WHEELER W17 OG WELL
WHEELER W19	No	709286	WHEELER W19 OG WELL
WHEELER W19	No	709286	WHEELER W19 OG WELL
WHEELER W10	No	692827	WHEELER W10 OG WELL
WHEELER W10	No	692827	WHEELER W10 OG WELL

CROWL C7	No	624136	CROWL C7 OG WELL

CROWL C7	No	624136	CROWL C7 OG WELL
CROWL C7	No	624136	CROWL C7 OG WELL
CROWL C7	No	624136	CROWL C7 OG WELL
CROWL C7	No	624136	CROWL C7 OG WELL
HIMES 2	No	696921	HIMES 2 OG WELL
HIMES 2	No	696921	HIMES 2 OG WELL
WHEELER W10	No	692827	WHEELER W10 OG WELL
HIMES 2	No	696921	HIMES 2 OG WELL
HIMES 2	No	696921	HIMES 2 OG WELL
ANDREW WHEELER 4	No	680153	ANDREW WHEELER 4 OG WELL
A WHEELER W2	No	675872	A WHEELER W2 OG WELL
ANDREW WHEELER 3	No	680147	ANDREW WHEELER 3 OG WELL
WALKER 10	No	14226	WALKER 10 OG WELL
SHRIVER 1	No	14470	SHRIVER 1 OG WELL
		746945	KOVACH SITE
		746945	KOVACH SITE
H.C. JENKINS 1	No	230053	HC JENKINS 1 OG WELL
H.C. JENKINS 1	No	230053	HC JENKINS 1 OG WELL
H.C. JENKINS 1	No	230053	HC JENKINS 1 OG WELL

H.C. JENKINS 1	No	230053	HC JENKINS 1 OG WELL
FAC 4	No	689325	FAC 4 OG WELL
FAC 4	No	689325	FAC 4 OG WELL
FAC 4	No	689325	FAC 4 OG WELL
BROWN LEASE B3	No	221521	BROWN LEASE B3 WELL
BROWN LEASE B3	No	221521	BROWN LEASE B3 WELL
ELLIOTT 1	No	224458	ELLIOTT 1 WELL
HUMPHREYS 1	Yes	732206	HUMPHREY PAD 1 ESX
DU3 6 1H	Yes	737544	DANNIC 3A ESX
		740359	DANNIC 4 ESX
		740359	DANNIC 4 ESX
BRANDON DAY 2 H	Yes	707346	BRANDON DAY 2 H OG WELL
HUMPHREYS 1	Yes	732206	HUMPHREY PAD 1 ESX
		731063	BRANDON DAY ESX
		731063	BRANDON DAY ESX
		740359	DANNIC 4 ESX
		740359	DANNIC 4 ESX
		735761	DANNIC 3 ESX
		735761	DANNIC 3 ESX
DU3 6 1H	Yes	737544	DANNIC 3A ESX
DU3 6 1H	Yes	737544	DANNIC 3A ESX
ROBERT K. RITNER R1	No	186045	ROBERT K RITNER R1 WELL
ROBERT K. RITNER R3	No	186047	ROBERT K RITNER R3 WELL
ROBERT K. RITNER R4	No	186048	ROBERT K RITNER R4 WELL
ROBERT K. RITNER R6	No	186050	ROBERT K RITNER R6 WELL
ROBERT K. RITNER R7	No	186051	ROBERT K RITNER R7 WELL
ROBERT K. RITNER R8	No	186052	ROBERT K RITNER R8 WELL
ROBERT K. RITNER R9	No	186053	ROBERT K RITNER R9 WELL
ROBERT K. RITNER R10	No	186054	ROBERT K RITNER R10 WELL
ROBERT RITNER R11	No	186063	ROBERT RITNER R11 WELL
ROBERT K RITNER R12	No	186624	ROBERT K RITNER R12 WELL
ROBERT K RITNER R13	No	186625	ROBERT K RITNER R13 WELL
ROBERT K RITNER R14	No	186626	ROBERT K RITNER R14 WELL
ROBERT K RITNER R15	No	186627	ROBERT K RITNER R15 WELL
FERRARO 1	No	678685	FERRARO 1 OG WELL
FERRARO 1	No	678685	FERRARO 1 OG WELL
WM M. JOHNSON 1	No	230035	WILLIAM M JOHNSON 1 OG WELL
FREEDOM 2	No	689946	FREEDOM 2 OG WELL
FREEDOM 2	No	689946	FREEDOM 2 OG WELL
FREEDOM 2	No	689946	FREEDOM 2 OG WELL
FREEDOM 2	No	689946	FREEDOM 2 OG WELL
FREEDOM 2	No	689946	FREEDOM 2 OG WELL
FREEDOM 2	No	689946	FREEDOM 2 OG WELL
FREEDOM 2	No	689946	FREEDOM 2 OG WELL
FREEDOM 1	No	689945	FREEDOM 1 OG WELL
FREEDOM 1	No	689945	FREEDOM 1 OG WELL
MORRISON 2	No	548005	MORRISON 2 OG WELL
MORRISON 2	No	548005	MORRISON 2 OG WELL
MORRISON 1	No	548003	MORRISON 1 OG WELL
MORRISON 1	No	548003	MORRISON 1 OG WELL
FREEDOM 1	No	689945	FREEDOM 1 OG WELL
FREEDOM 1	No	689945	FREEDOM 1 OG WELL
FREEDOM 2	No	689946	FREEDOM 2 OG WELL
FREEDOM 2	No	689946	FREEDOM 2 OG WELL
FREEDOM 2	No	689946	FREEDOM 2 OG WELL
JULIE LEASE 1	No	164987	JULIE LEASE 1 WELL
JULIE LEASE 1	No	164987	JULIE LEASE 1 WELL
JULIE LEASE 1	No	164987	JULIE LEASE 1 WELL
JULIE LEASE 1	No	164987	JULIE LEASE 1 WELL

H ARMAGOST 1027	No	126365	H ARMAGOST 1027 OG WELL
EVANS 7	No	665960	EVANS 7 OG WELL
HAGBERG 23	No	745144	HAGBERG 23 OG WELL
HAGBERG 23	No	745144	HAGBERG 23 OG WELL
HAGBERG 23	No	745144	HAGBERG 23 OG WELL
HAGBERG 23	No	745144	HAGBERG 23 OG WELL
MOCK ALWORTH 1	No	14385	MOCK ALWORTH 1 OG WELL
MOCK ALWORTH 2	No	14386	MOCK ALWORTH 2 OG WELL
MOCK ALWORTH 3	No	14387	MOCK ALWORTH 3 OG WELL
MOCK ALWORTH 4	No	14388	MOCK ALWORTH 4 OG WELL
NANCY M WINTERS 1	No	613289	NANCY M WINTERS 1 OG WELL
T A GARTY 1	No	554454	T A GARTY 1 OG WELL
T A GARTY 1	No	554454	T A GARTY 1 OG WELL
WARRANT 2837E 87	No	464155	WARRANT 2837E 87 OG WELL
WARRANT 2837 06	No	215149	WARRANT 2837 06 OG WELL
WARRANT 2978NW 13	No	706019	WARRANT 2978NW 13 OG WELL
ROUSE 52	No	208832	ROUSE 52 WELL
LOT 506 41	No	745285	LOT 506 41 OG WELL
LOT 506 41	No	745285	LOT 506 41 OG WELL
LOT 487 17	No	784836	LOT 487 17 OG WELL
LOT 487 17	No	784836	LOT 487 17 OG WELL
LOT 487 17	No	784836	LOT 487 17 OG WELL
LOT 487 17	No	784836	LOT 487 17 OG WELL
LOT 487 17	No	784836	LOT 487 17 OG WELL
LOT 487 17	No	784836	LOT 487 17 OG WELL
COLLINS 488-489 14	No	216796	COLLINS 488-489 14 WELL
COLLINS 488-489 14	No	216796	COLLINS 488-489 14 WELL
COLLINS 488-489 14	No	216796	COLLINS 488-489 14 WELL
VICTOR P ADAMS 1	No	27749	VICTOR P ADAMS 1 OG WELL
VICTOR P ADAMS 2	No	27750	VICTOR P ADAMS 2 OG WELL
VICTOR P ADAMS 2	No	27750	VICTOR P ADAMS 2 OG WELL
DAVID STALLSMITH 1MC16	No	169803	DAVID STALLSMITH 1MC16 WELL
DAVID STALLSMITH 1MC16	No	169803	DAVID STALLSMITH 1MC16 WELL
WEBER 2	No	171584	WEBER 2 OG WELL
F GEORGE 6	No	170229	F GEORGE 6 WELL
GW SWIFT 1	No	37210	GW SWIFT 1 OG WELL
JOHN VANCO JR 1	No	37618	JOHN VANCO JR 1 OG WELL
JOHN VANCO JR 1	No	37618	JOHN VANCO JR 1 OG WELL
JOHN VANCO JR 1	No	37618	JOHN VANCO JR 1 OG WELL
DALE W HARNED 1	No	37214	DALE W HARNED 1 OG WELL
DALE W HARNED 1	No	37214	DALE W HARNED 1 OG WELL
DALE W HARNED 1	No	37214	DALE W HARNED 1 OG WELL
ROGERS 52	No	137938	ROGERS 52 OG WELL
ROGERS 9	No	137937	ROGERS 9 OG WELL
ROGERS 9	No	137937	ROGERS 9 OG WELL
ROGERS 9	No	137937	ROGERS 9 OG WELL
ROGERS 9	No	137937	ROGERS 9 OG WELL
ROGERS 9	No	137937	ROGERS 9 OG WELL
ROGERS 9	No	137937	ROGERS 9 OG WELL
ROGERS 9	No	137937	ROGERS 9 OG WELL
MARTZ M1	No	187925	MARTZ M1 WELL
MARTZ M2	No	187926	MARTZ M2 WELL
MARTZ M3	No	187927	MARTZ M3 WELL
MARTZ M4	No	187928	MARTZ M4 WELL
MARTZ M5	No	187930	MARTZ M5 WELL
MARTZ M6	No	187931	MARTZ M6 WELL
MARTZ M7	No	187932	MARTZ M7 WELL

MARTZ M8	No	187933	MARTZ M8 WELL
ST JOSEPH CH 1	No	717557	ST JOSEPH CH 1 OG WELL
LOWER RENO 4A	No	712688	LOWER RENO 4A OG WELL
LOWER RENO 4A	No	712688	LOWER RENO 4A OG WELL
LOWER RENO 4A	No	712688	LOWER RENO 4A OG WELL
LOWER RENO 4A	No	712688	LOWER RENO 4A OG WELL
LOWER RENO 4A	No	712688	LOWER RENO 4A OG WELL
LOWER RENO 4A	No	712688	LOWER RENO 4A OG WELL
LOWER RENO 4A	No	712688	LOWER RENO 4A OG WELL
SASSERSON 1	No	204263	SASSERSON 1 WELL
SENKINS 403-1	No	229945	SENKINS 403-1 WELL
ALFRED HEIRENDT 1PDC	No	230806	ALFRED HEIRENDT 1PDC WELL
GRIER 402-2	No	230246	GRIER 402-2 WELL
MAWCO-MOSS UNIT 1	No	604968	MAWCO MOSS UNIT 1 OG WELL
BEAVER RUN 19	No	637897	BEAVER RUN 19 OG WELL
BEAVER RUN 19	No	637897	BEAVER RUN 19 OG WELL
BEAVER RUN 19	No	637897	BEAVER RUN 19 OG WELL
BEAVER RUN 19	No	637897	BEAVER RUN 19 OG WELL
BEAVER RUN 19	No	637897	BEAVER RUN 19 OG WELL
BEAVER RUN 19	No	637897	BEAVER RUN 19 OG WELL
BEAVER RUN 19	No	637897	BEAVER RUN 19 OG WELL
BEAVER RUN 19	No	637897	BEAVER RUN 19 OG WELL
BEAVER RUN 19	No	637897	BEAVER RUN 19 OG WELL
BEAVER RUN 18A	No	648813	BEAVER RUN 18A OG WELL
BEAVER RUN 18A	No	648813	BEAVER RUN 18A OG WELL
BEAVER RUN 18A	No	648813	BEAVER RUN 18A OG WELL
BEAVER RUN 18A	No	648813	BEAVER RUN 18A OG WELL
BEAVER RUN 18A	No	648813	BEAVER RUN 18A OG WELL
BEAVER RUN 18A	No	648813	BEAVER RUN 18A OG WELL
BEAVER RUN 20	No	637898	BEAVER RUN 20 OG WELL
BEAVER RUN 20	No	637898	BEAVER RUN 20 OG WELL
BEAVER RUN 21	No	637900	BEAVER RUN 21 OG WELL
BEAVER RUN 21	No	637900	BEAVER RUN 21 OG WELL
BEAVER RUN 33	No	689746	BEAVER RUN 33 OG WELL

PALKO 3	No	660593	PALKO 3 OG WELL
STURGIS B 1001H	Yes	748300	STURGIS B OG WELL PAD
STURGIS B 1001H	Yes	748300	STURGIS B OG WELL PAD
STURGIS B 1001H	Yes	748300	STURGIS B OG WELL PAD
STURGIS B 1001H	Yes	748300	STURGIS B OG WELL PAD
JOHN W & MARY E GREENE 2	No	748841	JOHN W & MARY E GREENE 2 OG WELL
JOHN W & MARY E GREENE 2	No	748841	JOHN W & MARY E GREENE 2 OG WELL
JOHN W & MARY E GREENE 2	No	748841	JOHN W & MARY E GREENE 2 OG WELL
VENANGO EXPLORATION INC 1B	No	187335	VENANGO EXPLORATION 1B WELL
VENANGO EXPLORATION INC 1B	No	187335	VENANGO EXPLORATION 1B WELL
COX COX 101	No	677331	COX COX 101 OG WELL
COX COX 101	No	677331	COX COX 101 OG WELL
WARD SW101	No	683363	WARD SW101 OG WELL
WARD SW102	No	683365	WARD SW102 OG WELL
WARD SW103	No	683367	WARD SW103 OG WELL

WARD SW104	No	683368	WARD SW104 OG WELL
LEETE CX105	No	676712	LEETE CX105 OG WELL
COLUSSY YX201	Yes	693761	COLUSSY YX201 OG WELL
COLUSSY YX201	Yes	693761	COLUSSY YX201 OG WELL
COLUSSY YX201	Yes	693761	COLUSSY YX201 OG WELL
YENTZER YX204	Yes	698432	YENTZER YX204 OG WELL
KAPLE YX208	Yes	699296	KAPLE YX208 OG WELL
KAPLE YX202	Yes	693958	KAPLE YX202 OG WELL
KAPLE YX208	Yes	699296	KAPLE YX208 OG WELL
		767303	ALLAM TO NATIONAL FUEL PIPELINE PROJECT ESX
		767303	ALLAM TO NATIONAL FUEL PIPELINE PROJECT ESX
		767303	ALLAM TO NATIONAL FUEL PIPELINE PROJECT ESX
		767303	ALLAM TO NATIONAL FUEL PIPELINE PROJECT ESX
		767303	ALLAM TO NATIONAL FUEL PIPELINE PROJECT ESX
		767303	ALLAM TO NATIONAL FUEL PIPELINE PROJECT ESX
		767303	ALLAM TO NATIONAL FUEL PIPELINE PROJECT ESX
		767303	ALLAM TO NATIONAL FUEL PIPELINE PROJECT ESX
		771699	PHILLIPS TO YODER PIPELINE PROJECT ESX
		771699	PHILLIPS TO YODER PIPELINE PROJECT ESX
		771699	PHILLIPS TO YODER PIPELINE PROJECT ESX
		765321	GALLAGHER 1H PAD ESX
PHILLIPS 1H	Yes	759604	PHILLIPS WELL PAD ESX
ALLAM 1H 1	Yes	762095	ALLAM 1H PAD ESX
ALLAM 1H 1	Yes	762095	ALLAM 1H PAD ESX
ALLAM 1H 1	Yes	762095	ALLAM 1H PAD ESX
ALLAM 1H 1	Yes	762095	ALLAM 1H PAD ESX
ALLAM 1H 1	Yes	762095	ALLAM 1H PAD ESX
YODER 2H	Yes	777143	YODER 2H OG WELL PAD
YODER 2H	Yes	777143	YODER 2H OG WELL PAD
YODER 2H	Yes	777143	YODER 2H OG WELL PAD
GORDON H3 11	No	621737	GORDON H3 11 OG WELL
GORDON H3 11	No	621737	GORDON H3 11 OG WELL
HAZEL BEULAH SMITH 4	No	129592	HAZEL BEULAH SMITH 4 OG WELL
LINCOLN WILSON 2	No	622754	LINCOLN WILSON 2 OG WELL
HINDMAN 1	No	622757	HINDMAN 1 OG WELL
CYPHER 7	No	676176	CYPHER 7 OG WELL
CYPHER 7	No	676176	CYPHER 7 OG WELL
PA TIMBER LP 9	No	700359	PA TIMBER LP 9 OG WELL
PA TIMBER LP 20	No	721819	PA TIMBER LP 20 OG WELL
WAGNER 2Q	No	44306	WAGNER 2Q OG WELL
WAGNER 5Q	No	44309	WAGNER 5Q OG WELL
RITZERT 1	No	15109	RITZERT 1 OG WELL
REEVES 2	No	15101	REEVES 2 OG WELL
REEVES 1	No	15100	REEVES 1 OG WELL
HART RESOURCES TECH OG FAC	No	253886	FRS CREEKSIDE FAC
H THOMAS 1	No	541223	H THOMAS 1 OG WELL
STOVER 2	No	200560	STOVER 2 OG WELL
STOVER 2	No	200560	STOVER 2 OG WELL
STOVER 2	No	200560	STOVER 2 OG WELL
STOVER 2	No	200560	STOVER 2 OG WELL
B D IRWIN 4-P134	No	684527	B D IRWIN 4-P134 OG WELL
B D IRWIN 4-P134	No	684527	B D IRWIN 4-P134 OG WELL

EAKIN 1-P069	No	680146	EAKIN 1-P069 OG WELL
NAT INDUSTRIES INC 2-P116	No	688106	NAT INDUSTRIES INC 2-P116 OG WELL
NAT INDUSTRIES 3-P161	No	691012	NAT INDUSTRIES 3-P161 OG WELL

NAT INDUSTRIES 3-P161	No	691012	NAT INDUSTRIES 3-P161 OG WELL
NAT INDUSTRIES 3-P161	No	691012	NAT INDUSTRIES 3-P161 OG WELL
JOHN KWISNEK 2	No	118180	JOHN KWISNEK 2 WELL
JOHN KWISNEK 2	No	118180	JOHN KWISNEK 2 WELL
JOHN C LUKE HART 1	No	118152	JOHN C LUKE HART 1 WELL
JOHN C LUKE HART 1	No	118152	JOHN C LUKE HART 1 WELL
ROY KAUFMAN 1	No	10071	ROY KAUFMAN 1 WELL
ROY KAUFMAN 1	No	10071	ROY KAUFMAN 1 WELL
RIDGEWAY 5 (HDL-2-R)	No	493590	RIDGEWAY 5 HDL-2-R OG WELL
FARREN 6 (HDL-3-R)	No	493575	FARREN 6 HDL-3-R OG WELL
FARREN 6 (HDL-3-R)	No	493575	FARREN 6 HDL-3-R OG WELL
FARREN 6 (HDL-3-R)	No	493575	FARREN 6 HDL-3-R OG WELL
FARREN 6 (HDL-3-R)	No	493575	FARREN 6 HDL-3-R OG WELL
FARREN 6 (HDL-3-R)	No	493575	FARREN 6 HDL-3-R OG WELL
FARREN 6 (HDL-3-R)	No	493575	FARREN 6 HDL-3-R OG WELL
FARREN 6 (HDL-3-R)	No	493575	FARREN 6 HDL-3-R OG WELL
FARREN 6 (HDL-3-R)	No	493575	FARREN 6 HDL-3-R OG WELL
KENNETH R GREEN 1A	No	753820	KENNETH R GREEN 1A OG WELL
KENNETH R GREEN 1A	No	753820	KENNETH R GREEN 1A OG WELL
KENNETH R. GREENE 1	No	201443	KENNETH R GREENE 1 WELL
H THOMAS 1	No	541223	H THOMAS 1 OG WELL
		733815	STEINBERG 1V WELL SITE
		733815	STEINBERG 1V WELL SITE
		733815	STEINBERG 1V WELL SITE
		733815	STEINBERG 1V WELL SITE

STEINBERG 1V	Yes	735647	STEINBERG 1V OG WELL
MEDVED 1V	Yes	735066	MEDVED 1V
DAVIDSON 1V	Yes	735106	DAVIDSON 1V OG WELL
DAVIDSON 1V	Yes	735106	DAVIDSON 1V OG WELL
DAVIDSON 1V	Yes	735106	DAVIDSON 1V OG WELL
HARRY MILLER 3	No	219747	HARRY MILLER 3 WELL
HARRY MILLER 3	No	219747	HARRY MILLER 3 WELL
HARRY MILLER 3	No	219747	HARRY MILLER 3 WELL
HAMILTON JVK 2	No	611918	HAMILTON JVK 2 OG WELL
HAMILTON JVK 1	No	610467	HAMILTON JVK 1 OG WELL
ST JOSEPH 5	No	728347	ST JOSEPH 5 OG WELL
PARCEL 4417 3	No	760680	PARCEL 4417 3 OG WELL
PARCEL 4417 3	No	760680	PARCEL 4417 3 OG WELL

HIMES 3	No	676144	HIMES 3 OG WELL
HIMES 3	No	676144	HIMES 3 OG WELL
PULASKI WHITING 1	Yes	760283	PULASKI WHITING CENTRAL FACILITY ESX OG ESGP
		760810	PULASKI KINKELA WELL PAD OG ESGP
		760810	PULASKI KINKELA WELL PAD OG ESGP
		760810	PULASKI KINKELA WELL PAD OG ESGP
		760810	PULASKI KINKELA WELL PAD OG ESGP
		765598	LACKAWANNOCK JAMES WELL PAD & IMPOUNDMENT ESX
		765598	LACKAWANNOCK JAMES WELL PAD & IMPOUNDMENT ESX
		765598	LACKAWANNOCK JAMES WELL PAD & IMPOUNDMENT ESX
		765598	LACKAWANNOCK JAMES WELL PAD & IMPOUNDMENT ESX
JEFFERSON MCGHEE 6H	Yes	774471	JEFFERSON MCGHEE ESX
		774471	JEFFERSON MCGHEE ESX
		774471	JEFFERSON MCGHEE ESX
		774471	JEFFERSON MCGHEE ESX
		774471	JEFFERSON MCGHEE ESX
		779405	JEFFERSON MCGHEE GATHERING PIEPLINE ESX
		779405	JEFFERSON MCGHEE GATHERING PIEPLINE ESX
		779405	JEFFERSON MCGHEE GATHERING PIEPLINE ESX
		779405	JEFFERSON MCGHEE GATHERING PIEPLINE ESX
MAHONING BUCKNER 2H	Yes	760978	MAHONING BUCKNER WELL PAD ESX
MAHONING BUCKNER 2H	Yes	760978	MAHONING BUCKNER WELL PAD ESX
		760283	PULASKI WHITING CENTRAL FACILITY ESX OG ESGP
		773797	MAHONING AMBROSIA ESX
		781576	SIEGEL TO PHILLIPS TAP SITE PIPELINE ESX
		781576	SIEGEL TO PHILLIPS TAP SITE PIPELINE ESX
		781576	SIEGEL TO PHILLIPS TAP SITE PIPELINE ESX
		781576	SIEGEL TO PHILLIPS TAP SITE PIPELINE ESX
		778802	PULASKI DAVIS WELL SITE ESX
		788061	JEFFERSON ZIGO PIPELINE ESX
		788061	JEFFERSON ZIGO PIPELINE ESX
		780947	MAHONING SIEGEL FACILITY AND WELL PAD ESX
		773723	NESHANNOCK LCED WELL PAD ESX
		773723	NESHANNOCK LCED WELL PAD ESX

		788061	JEFFERSON ZIGO PIPELINE ESX
		788061	JEFFERSON ZIGO PIPELINE ESX
PULASKI KINKELA 3H	Yes	760810	PULASKI KINKELA WELL PAD OG ESGP
		789777	PULASKI TOPPER HILL WELL PAD ESX
		789777	PULASKI TOPPER HILL WELL PAD ESX
		789777	PULASKI TOPPER HILL WELL PAD ESX
		789777	PULASKI TOPPER HILL WELL PAD ESX
		780947	MAHONING SIEGEL FACILITY AND WELL PAD ESX
PULASKI WHITING 1	Yes	760283	PULASKI WHITING CENTRAL FACILITY ESX OG ESGP
		784569	PULASKI CARLISLE CENTRAL FACILITY PAD ESX
ROY A SMITH 1	No	23509	ROY A SMITH 1 WELL
ROY A SMITH 1	No	23509	ROY A SMITH 1 WELL
ROY A SMITH 1	No	23509	ROY A SMITH 1 WELL
ROY A SMITH 1	No	23509	ROY A SMITH 1 WELL
ROCK RUN 1	No	537091	ROCK RUN 1 OG WELL
ROCK RUN 1	No	537091	ROCK RUN 1 OG WELL
BOONE 4	No	698410	BOONE 4 OG WELL

BOONE 4	No	698410	BOONE 4 OG WELL
ANNABELLE SECOND AS A3	No	660370	ANNABELLE SECOND AS A3 OG WELL
ANNABELLE SECOND AS A5	No	660374	ANNABELLE SECOND AS A5 OG WELL
ANNABELLE SECOND AS A6	No	660386	ANNABELLE SECOND AS A6 OG WELL
ANNABELLE SECOND AS A4	No	660372	ANNABELLE SECOND AS A4 OG WELL
ANNABELLE SECOND AS A7	No	660392	ANNABELLE SECOND AS A7 OG WELL
ANNABELLE SECOND AS A7	No	660392	ANNABELLE SECOND AS A7 OG WELL
ANNABELLE SECOND AS A2	No	660368	ANNABELLE SECOND AS A2 OG WELL
PAGE 10	No	699499	PAGE 10 OG WELL
PAGE 10	No	699499	PAGE 10 OG WELL
PAGE 10	No	699499	PAGE 10 OG WELL
RISTAU DR13	No	712030	RISTAU DR13 OG WELL
LAUFFENBURGER VL 14	No	714704	LAUFFENBURGER VL 14 OG WELL
LAUFFENBURGER VL 11	No	714735	LAUFFENBURGER VL 11 OG WELL
LAUFFENBURGER VL 13	No	714706	LAUFFENBURGER VL 13 OG WELL
LAUFFENBURGER VL 13	No	714706	LAUFFENBURGER VL 13 OG WELL
RISTAU DR12	No	711829	RISTAU DR12 OG WELL
DICKEY HD 05	No	715739	DICKEY HD 05 OG WELL
DICKEY HD 05	No	715739	DICKEY HD 05 OG WELL
DICKEY HD 02	No	715735	DICKEY HD 02 OG WELL
WARRANT 2980 36	No	721303	WARRANT 2980 36 OG WELL
WARRANT 2980 8	No	721241	WARRANT 2980 8 OG WELL
STIMMELL S1	No	733360	STIMMELL S1 OG WELL
STIMMELL S1	No	733360	STIMMELL S1 OG WELL
STIMMELL S1	No	733360	STIMMELL S1 OG WELL
STIMMELL S1	No	733360	STIMMELL S1 OG WELL
STIMMELL S1	No	733360	STIMMELL S1 OG WELL
STIMMELL S1	No	733360	STIMMELL S1 OG WELL
WT 2980 57	No	743455	WT 2980 57 OG WELL
WT 2980 57	No	743455	WT 2980 57 OG WELL
WT 2980 59	No	743476	WT 2980 59 OG WELL

WT 2980 59	No	743476	WT 2980 59 OG WELL
WT 2980 56	No	743443	WT 2980 56 OG WELL
WT 2980 56	No	743443	WT 2980 56 OG WELL
WT 2980 55	No	743438	WT 2980 55 OG WELL
WT 2980 55	No	743438	WT 2980 55 OG WELL
WT 2980 73	No	743555	WT 2980 73 OG WELL
WT 2980 73	No	743555	WT 2980 73 OG WELL
WT 2980 72	No	743553	WT 2980 72 OG WELL
WT 2980 72	No	743553	WT 2980 72 OG WELL
WT 2980 78	No	743566	WT 2980 78 OG WELL
WT 2980 78	No	743566	WT 2980 78 OG WELL
WT 2980 69	No	743535	WT 2980 69 OG WELL
WT 2980 69	No	743535	WT 2980 69 OG WELL
WT 2980 66	No	743528	WT 2980 66 OG WELL
WT 2980 66	No	743528	WT 2980 66 OG WELL
WT 2980 67	No	743530	WT 2980 67 OG WELL
WT 2980 67	No	743530	WT 2980 67 OG WELL
WT 2980 68	No	743532	WT 2980 68 OG WELL
WT 2980 68	No	743532	WT 2980 68 OG WELL
WT 2980 54	No	743435	WT 2980 54 OG WELL
WT 2980 54	No	743435	WT 2980 54 OG WELL
WT 2980 53	No	743433	WT 2980 53 OG WELL
WT 2980 53	No	743433	WT 2980 53 OG WELL
WT 2980 53	No	743433	WT 2980 53 OG WELL
WT 2980 53	No	743433	WT 2980 53 OG WELL
WT 2980 60	No	743491	WT 2980 60 OG WELL
WT 2980 60	No	743491	WT 2980 60 OG WELL
WT 2980 61	No	743499	WT 2980 61 OG WELL
WT 2980 61	No	743499	WT 2980 61 OG WELL
WT 2980 62	No	743501	WT 2980 62 OG WELL
WT 2980 62	No	743501	WT 2980 62 OG WELL
WT 2980 63	No	743507	WT 2980 63 OG WELL
WT 2980 63	No	743507	WT 2980 63 OG WELL
WT 2980 64	No	743520	WT 2980 64 OG WELL
WT 2980 64	No	743520	WT 2980 64 OG WELL
WT 2980 65	No	743524	WT 2980 65 OG WELL
WT 2980 65	No	743524	WT 2980 65 OG WELL
WT 2980 84	No	743584	WT 2980 84 OG WELL
WT 2980 84	No	743584	WT 2980 84 OG WELL
WT 2980 88	No	743592	WT 2980 88 OG WELL
WT 2980 88	No	743592	WT 2980 88 OG WELL
WT 2980 91	No	743598	WT 2980 91 OG WELL
WT 2980 91	No	743598	WT 2980 91 OG WELL
WT 2980 92	No	743600	WT 2980 92 OG WELL
WT 2980 92	No	743600	WT 2980 92 OG WELL
WT 2980 94	No	743603	WT 2980 94 OG WELL
WT 2980 94	No	743603	WT 2980 94 OG WELL
WT 2980 95	No	743604	WT 2980 95 OG WELL
WT 2980 95	No	743604	WT 2980 95 OG WELL
WT 2980 97	No	743610	WT 2980 97 OG WELL
WT 2980 97	No	743610	WT 2980 97 OG WELL
WT 2980 98	No	743611	WT 2980 98 OG WELL
WT 2980 98	No	743611	WT 2980 98 OG WELL
DICKEY HD 08	No	715743	DICKEY HD 08 OG WELL
WARRANT 2980 2980 PL1	No	735551	WARRANT 2980 2980 PL1 OG WELL
WARANT 2980 2980 PL2	No	735553	WARRANT 2980 2980 PL2 OG WELL
WARRANT 2980 2980 PL3	No	735555	WARRANT 2980 2980 PL3 OG WELL
SWAMP ANGEL 3 HF 2	No	766773	SWAMP ANGEL 3 HF 2 OG WELL
SWAMP ANGEL 3 HF 2	No	766773	SWAMP ANGEL 3 HF 2 OG WELL

SWAMP ANGEL 3 HF 2	No	766773	SWAMP ANGEL 3 HF 2 OG WELL
SWAMP ANGEL 3 HF 1	No	766772	SWAMP ANGEL 3 HF 1 OG WELL
SWAMP ANGEL 3 HF 2	No	766773	SWAMP ANGEL 3 HF 2 OG WELL
SWAMP ANGEL 3 HF 2	No	766773	SWAMP ANGEL 3 HF 2 OG WELL
SECTION II 2 146	No	768061	SWAMP ANGEL PROJECT ESX
SECTION II 2 130	No	768061	SWAMP ANGEL PROJECT ESX
SECTION II 2 131	No	768061	SWAMP ANGEL PROJECT ESX
SECTION II 2 132	No	768061	SWAMP ANGEL PROJECT ESX
SECTION II 2 134	No	768061	SWAMP ANGEL PROJECT ESX
SECTION II 2 135	No	768061	SWAMP ANGEL PROJECT ESX
SECTION II 2 137	No	768061	SWAMP ANGEL PROJECT ESX
SECTION II 2 139	No	768061	SWAMP ANGEL PROJECT ESX
SECTION II 2 140	No	768061	SWAMP ANGEL PROJECT ESX
SECTION II 2 141	No	768061	SWAMP ANGEL PROJECT ESX
SECTION II 2 142	No	768061	SWAMP ANGEL PROJECT ESX
SECTION II 2 143	No	768061	SWAMP ANGEL PROJECT ESX
SECTION II 2 144	No	768061	SWAMP ANGEL PROJECT ESX
SECTION II 2 145	No	768061	SWAMP ANGEL PROJECT ESX
SECTION II 2 148	No	768061	SWAMP ANGEL PROJECT ESX
SECTION II 2 149	No	768061	SWAMP ANGEL PROJECT ESX
SECTION II 2 149	No	768061	SWAMP ANGEL PROJECT ESX
SECTION II 2 149	No	768061	SWAMP ANGEL PROJECT ESX
SWAMP ANGEL PAD A 1	No	766759	SWAMP ANGEL PAD A 1 OG WELL
SWAMP ANGEL PAD A 1	No	766759	SWAMP ANGEL PAD A 1 OG WELL
SWAMP ANGEL PAD A 1	No	766759	SWAMP ANGEL PAD A 1 OG WELL
SWAMP ANGEL PAD A 1	No	766759	SWAMP ANGEL PAD A 1 OG WELL
SWAMP ANGEL PAD A 1	No	766759	SWAMP ANGEL PAD A 1 OG WELL
SWAMP ANGEL PAD A 1	No	766759	SWAMP ANGEL PAD A 1 OG WELL
SWAMP ANGEL PAD A 1	No	766759	SWAMP ANGEL PAD A 1 OG WELL
SWAMP ANGEL PAD A 1	No	766759	SWAMP ANGEL PAD A 1 OG WELL
SWAMP ANGEL 3 HF 1	No	766772	SWAMP ANGEL 3 HF 1 OG WELL
SWAMP ANGEL 3 HF 1	No	766772	SWAMP ANGEL 3 HF 1 OG WELL
SWAMP ANGEL 3 HF 1	No	766772	SWAMP ANGEL 3 HF 1 OG WELL
SWAMP ANGEL PAD A 1	No	766759	SWAMP ANGEL PAD A 1 OG WELL
SWAMP ANGEL PAD A 4	No	766771	SWAMP ANGEL PAD A 4 OG WELL
SWAMP ANGEL PAD A 1	No	766759	SWAMP ANGEL PAD A 1 OG WELL
SWAMP ANGEL PAD A 1	No	766759	SWAMP ANGEL PAD A 1 OG WELL
SWAMP ANGEL PAD A 1	No	766759	SWAMP ANGEL PAD A 1 OG WELL
		768061	SWAMP ANGEL PROJECT ESX
		768061	SWAMP ANGEL PROJECT ESX
		768061	SWAMP ANGEL PROJECT ESX
SECTION II 2 130	No	768061	SWAMP ANGEL PROJECT ESX
SECTION II 2 131	No	768061	SWAMP ANGEL PROJECT ESX
SECTION II 2 132	No	768061	SWAMP ANGEL PROJECT ESX
SECTION II 2 134	No	768061	SWAMP ANGEL PROJECT ESX
SECTION II 2 135	No	768061	SWAMP ANGEL PROJECT ESX
SECTION II 2 137	No	768061	SWAMP ANGEL PROJECT ESX
SECTION II 2 139	No	768061	SWAMP ANGEL PROJECT ESX
SECTION II 2 140	No	768061	SWAMP ANGEL PROJECT ESX
SECTION II 2 141	No	768061	SWAMP ANGEL PROJECT ESX
SECTION II 2 142	No	768061	SWAMP ANGEL PROJECT ESX
SECTION II 2 143	No	768061	SWAMP ANGEL PROJECT ESX
SECTION II 2 144	No	768061	SWAMP ANGEL PROJECT ESX
SECTION II 2 145	No	768061	SWAMP ANGEL PROJECT ESX
SECTION II 2 148	No	768061	SWAMP ANGEL PROJECT ESX

SECTION II 2 149	No	768061	SWAMP ANGEL PROJECT ESX
SWAMP ANGEL 3 HF 1	No	766772	SWAMP ANGEL 3 HF 1 OG WELL
SWAMP ANGEL PAD A 1	No	766759	SWAMP ANGEL PAD A 1 OG WELL
J. M. CRITCHLOW 22	No	178976	JM CRITCHLOW 22 WELL
J. M. CRITCHLOW 22	No	178976	JM CRITCHLOW 22 WELL
J.M. CRITCHLOW 15	No	178970	JM CRITCHLOW 15 WELL
J.M. CRITCHLOW 14	No	178969	JM CRITCHLOW 14 WELL
J.M. CRITCHLOW 11	No	178966	JM CRITCHLOW 11 WELL
J.M. CRITCHLOW 12	No	178967	JM CRITCHLOW 12 WELL
J,M, CRITCHLOW 8	No	178964	JM CRITCHLOW 8 WELL
J.M. CRITCHLOW 23	No	178977	JM CRITCHLOW 23 WELL
J.M. CRITCHLOW 28	No	178980	JM CRITCHLOW 28 WELL
J.M. CRITCHLOW 16	No	178971	JM CRITCHLOW 16 WELL
J.M. CRITCHLOW 2	No	178959	JM CRITCHLOW 2 WELL
J.M. CRITCHLOW 4	No	178960	JM CRITCHLOW 4 WELL
J.M. CRITCHLOW 5	No	178961	JM CRITCHLOW 5 WELL
J.M. CRITCHLOW 6	No	178962	JM CRITCHLOW 6 WELL
J. M. CRITCHLOW 7	No	178963	JM CRITCHLOW 7 WELL
J.M. CRITCHLOW 20	No	178974	JM CRITCHLOW 20 WELL
J.M. CRITCHLOW 20	No	178974	JM CRITCHLOW 20 WELL
J M CRITCHLOW 32	No	192692	J M CRITCHLOW 32 WELL
J M CRITCHLOW 31	No	189500	J M CRITCHLOW 31 WELL
J M CRITCHLOW 31	No	189500	J M CRITCHLOW 31 WELL
J.M. CRITCHLOW 12	No	178967	JM CRITCHLOW 12 WELL
J. M. CRITCHLOW 7	No	178963	JM CRITCHLOW 7 WELL
J.M. CRITCHLOW 30	No	178982	JM CRITCHLOW 30 WELL
J.M. CRITCHLOW 13	No	178968	JM CRITCHLOW 13 WELL
J.M. CRITCHLOW 21	No	178975	JM CRITCHLOW 21 WELL
J.M. CRITCHLOW 28	No	178980	JM CRITCHLOW 28 WELL
J.M. CRITCHLOW 21	No	178975	JM CRITCHLOW 21 WELL
J. M. CRITCHLOW 22	No	178976	JM CRITCHLOW 22 WELL
J.M. CRITCHLOW 26	No	178979	JM CRITCHLOW 26 WELL
J.M. CRITCHLOW 15	No	178970	JM CRITCHLOW 15 WELL
J.M. CRITCHLOW 14	No	178969	JM CRITCHLOW 14 WELL
J.M. CRITCHLOW 12	No	178967	JM CRITCHLOW 12 WELL
J.M. CRITCHLOW 11	No	178966	JM CRITCHLOW 11 WELL
J.M. CRITHCLOW 10	No	178965	JM CRITHCLOW 10 WELL
J,M, CRITCHLOW 8	No	178964	JM CRITCHLOW 8 WELL
J.M. CRITCHLOW 23	No	178977	JM CRITCHLOW 23 WELL
J.M. CRITCHLOW 28	No	178980	JM CRITCHLOW 28 WELL
J.M. CRITCHLOW 16	No	178971	JM CRITCHLOW 16 WELL
J.M. CRITCHLOW 2	No	178959	JM CRITCHLOW 2 WELL
J.M. CRITCHLOW 4	No	178960	JM CRITCHLOW 4 WELL
J.M. CRITCHLOW 5	No	178961	JM CRITCHLOW 5 WELL
J.M. CRITCHLOW 6	No	178962	JM CRITCHLOW 6 WELL
J. M. CRITCHLOW 7	No	178963	JM CRITCHLOW 7 WELL
J.M. CRITCHLOW 19	No	178973	JM CRITCHLOW 19 WELL
J.M. CRITCHLOW 20	No	178974	JM CRITCHLOW 20 WELL
J M CRITCHLOW 32	No	192692	J M CRITCHLOW 32 WELL
J.M. CRITCHLOW 30	No	178982	JM CRITCHLOW 30 WELL
J.M. CRITCHLOW 18	No	178972	JM CRITCHLOW 18 WELL
J.M. CRITCHLOW 13	No	178968	JM CRITCHLOW 13 WELL
J M CRITCHLOW 31	No	189500	J M CRITCHLOW 31 WELL
J.M. CRITCHLOW 21	No	178975	JM CRITCHLOW 21 WELL
J.M. CRITCHLOW 24	No	178978	JM CRITCHLOW 24 WELL
J.M. CRITCHLOW 24	No	178978	JM CRITCHLOW 24 WELL
TG H-2	No	169354	TG H-2 OG WELL
TG H-2	No	169354	TG H-2 OG WELL

YOHE 1	No	601513	YOHE 1 OG WELL
YOHE 1	No	601513	YOHE 1 OG WELL
YOHE 1	No	601513	YOHE 1 OG WELL
YOHE 1	No	601513	YOHE 1 OG WELL
BUHITE 1	No	601510	BUHITE 1 OG WELL
LOT 128 128 H 3	No	607183	LOT 128 128 H 3 OG WELL
LOT 128 128 H 3	No	607183	LOT 128 128 H 3 OG WELL
LOT 128 128 H 4	No	607184	LOT 128 128 H 4 OG WELL
KENNEMUTH 2	No	607740	KENNEMUTH 2 OG WELL
WILLIAM H SANGER H4	No	163928	WILLIAM H SANGER H4 WELL
BUHITE 2	No	640009	BUHITE 2 OG WELL
LOT 220 220 H8	No	658441	LOT 220 220 H8 OG WELL
J WEAVER H11	No	668511	J WEAVER H11 OG WELL
J WEAVER H11	No	668511	J WEAVER H11 OG WELL
LOT 220 220 H 19	No	685578	LOT 220 220 H 19 OG WELL
LOT 220 220 H 19	No	685578	LOT 220 220 H 19 OG WELL
T L C 2	No	547225	T L C 2 OG WELL
T L C 2	No	547225	T L C 2 OG WELL
LOT 129 129 H 13	No	702714	LOT 129 129 H 13 OG WELL
MILLIRON 15	No	726911	MILLIRON 15 OG WELL
MILLIRON 14	No	726908	MILLIRON 14 OG WELL
LOT 186 186 H2	No	531986	LOT 186 186 H2 OG WELL
LOT 219 219 H 27	No	731910	LOT 219 219 H 27 OG WELL

LOT 219 219 H 27	No	731910	LOT 219 219 H 27 OG WELL
MILLIRON 21	No	746470	MILLIRON 21 OG WELL
MILLIRON 21	No	746470	MILLIRON 21 OG WELL
AIELLO 3	No	749955	AIELLO 3 OG WELL
AIELLO 3	No	749955	AIELLO 3 OG WELL
AIELLO 3	No	749955	AIELLO 3 OG WELL
AIELLO 3	No	749955	AIELLO 3 OG WELL
AIELLO 3	No	749955	AIELLO 3 OG WELL
AIELLO 3	No	749955	AIELLO 3 OG WELL
J WEAVER H11	No	668511	J WEAVER H11 OG WELL
LOT 186 H16	No	730891	LOT 186 H16 OG WELL
LOT 186 H16	No	730891	LOT 186 H16 OG WELL
LOT 225 225 H 18	No	759543	LOT 225 225 H 18 OG WELL
LOT 225 225 H 18	No	759543	LOT 225 225 H 18 OG WELL
LOT 186 186H 6	No	684316	LOT 186 186H 6
NIVER LOT 388 47	No	770880	NIVER LOT 388 47 OG WELL
NIVER LOT 388 47	No	770880	NIVER LOT 388 47 OG WELL
LOT 221 45	No	776509	LOT 221 45 OG WELL
LOT 221 45	No	776509	LOT 221 45 OG WELL
LOT 221 45	No	776509	LOT 221 45 OG WELL
LOT 221 45	No	776509	LOT 221 45 OG WELL
MYERS V 5	No	782083	MYERS V 5 OG WELL
JEFFERY L SHAFFER ET AL 1 40	No	629363	JEFFERY L SHAFFER ET AL 1 40 OG WELL
THERMAN BRICKELL 7	No	117034	THERMAN BRICKELL 7 WELL
THERMAN BRICKELL 7	No	117034	THERMAN BRICKELL 7 WELL
JOHN SCUBBON P22	No	195611	JOHN SCUBBON P22 WELL
HUBER 2	No	748059	HUBER 2 OG WELL
HUBER 2	No	748059	HUBER 2 OG WELL
HUBER 2	No	748059	HUBER 2 OG WELL
HUBER 1	No	748057	HUBER 1 OG WELL
HUBER 1	No	748057	HUBER 1 OG WELL
HUBER 1	No	748057	HUBER 1 OG WELL
HUBER 1	No	748057	HUBER 1 OG WELL
HUBER 1	No	748057	HUBER 1 OG WELL
HUBER 1	No	748057	HUBER 1 OG WELL
HUBER 1	No	748057	HUBER 1 OG WELL
HUBER 2	No	748059	HUBER 2 OG WELL
HUBER 2	No	748059	HUBER 2 OG WELL
HUBER 1	No	748057	HUBER 1 OG WELL
HUBER 1	No	748057	HUBER 1 OG WELL
HUBER 2	No	748059	HUBER 2 OG WELL
ENSLE & JACOBS 16-Z	No	541607	ENSLE & JACOBS 16-Z OG WELL
ENSLE & JACOBS 50-Z	No	541860	ENSLE & JACOBS 50-Z OG WELL
ENSLE & JACOBS 47-Z	No	541855	ENSLE & JACOBS 47-Z OG WELL
ENSLE & JACOBS 46-Z	No	541848	ENSLE & JACOBS 46-Z OG WELL
ENSLE & JACOBS 54-Z	No	541866	ENSLE & JACOBS 54-Z OG WELL
ENSLE & JACOBS 17-Z	No	541608	ENSLE & JACOBS 17-Z OG WELL
ENGLE & JACOBS 48-Z	No	541856	ENSLE & JACOBS 48-Z OG WELL
ENGLE & JACOBS 48-Z	No	541856	ENSLE & JACOBS 48-Z OG WELL
ENSLE & JACOBS 22-Z	No	541777	ENSLE & JACOBS 22-Z OG WELL
ENSLE & JACOBS 22-Z	No	541777	ENSLE & JACOBS 22-Z OG WELL
ENSLE & JACOBS 18-Z	No	541748	ENSLE & JACOBS 18-Z OG WELL
ENSLE & JACOBS 18-Z	No	541748	ENSLE & JACOBS 18-Z OG WELL
ENSLE & JACOBS 24-Z	No	541780	ENSLE & JACOBS 24-Z OG WELL
ENSLE & JACOBS 52-Z	No	541862	ENSLE & JACOBS 52-Z OG WELL

ENSLE & JACOBS 21-Z	No	541775	ENSLE & JACOBS 21-Z OG WELL
ENSLE & JACOBS 40-Z	No	541842	ENSLE & JACOBS 40-Z OG WELL
ENSLE HUBER & JACOBS 51	No	180107	ENSLE HUBER & JACOBS 51 WELL
ENSLE & JACOBS 53-Z	No	541865	ENSLE & JACOBS 53-Z OG WELL
ENSLE & JACOBS 41-Z	No	541843	ENSLE & JACOBS 41-Z OG WELL
ENSLE & JACOBS 41-Z	No	541843	ENSLE & JACOBS 41-Z OG WELL
ENSLE & JACOBS 42-Z	No	541845	ENSLE & JACOBS 42-Z OG WELL
ENSLE & JACOBS 42-Z	No	541845	ENSLE & JACOBS 42-Z OG WELL
HUBER AND DREYFUSS 57	No	179344	HUBER & DREYFUSS 57 OG WELL
		752115	CENTRAL FACILITY TO HM2 PIPELINE ESX
		752115	CENTRAL FACILITY TO HM2 PIPELINE ESX
		752115	CENTRAL FACILITY TO HM2 PIPELINE ESX
		752115	CENTRAL FACILITY TO HM2 PIPELINE ESX
		752115	CENTRAL FACILITY TO HM2 PIPELINE ESX
		753476	HM2 TO HM4 PIPELINE ESX
		753476	HM2 TO HM4 PIPELINE ESX
COLLINS PINE 1V	Yes	755207	COLLINS PINE 1V OG WELL
FRANK G RAIL 2	No	503252	FRANK G RAIL 2 OG WELL
FRANK FURKO 1	No	531829	FRANK FURKO 1 OG WELL
FRANK FURKO 1	No	531829	FRANK FURKO 1 OG WELL
FRANK FURKO 1	No	531829	FRANK FURKO 1 OG WELL
FRANK FURKO 1	No	531829	FRANK FURKO 1 OG WELL
JAMES BRIAN 2 OG WELL	No	497772	JAMES BRIAN 2 OG WELL
BRADLEY F BARR 1	No	531372	BRADLEY F BARR 1 OG WELL
YUSKO 1	No	648699	YUSKO 1 OG WELL
YUSKO 1	No	648699	YUSKO 1 OG WELL
YUSKO 1	No	648699	YUSKO 1 OG WELL
YUSKO 1	No	648699	YUSKO 1 OG WELL
JONES UNIT 1	No	676086	JONES UNIT 1 OG WELL
JONES UNIT 1	No	676086	JONES UNIT 1 OG WELL
ELIZABETH CARBIDE 1	No	686890	ELIZABETH CARBIDE 1 OG WELL
ELIZABETH CARBIDE 1	No	686890	ELIZABETH CARBIDE 1 OG WELL
GREEN/LENHART 1	No	676918	GREEN/LENHART 1 OG WELL
GREEN/LENHART 1	No	676918	GREEN/LENHART 1 OG WELL
GREEN/LENHART 2	No	676307	GREEN/LENHART 2 OG WELL
GREEN/LENHART 2	No	676307	GREEN/LENHART 2 OG WELL
MARIANI 2	No	648687	MARIANI 2 OG WELL
MARIANI 2	No	648687	MARIANI 2 OG WELL
COURTESY 1	No	695626	COURTESY 1 OG WELL
COURTESY 1	No	695626	COURTESY 1 OG WELL
CHYNNALAND UNIT 1	No	553500	CHYNNALAND UNIT 1 OG WELL
CHYNNALAND UNIT 1	No	553500	CHYNNALAND UNIT 1 OG WELL
CHYNNALAND UNIT 1	No	553500	CHYNNALAND UNIT 1 OG WELL
STRATIGOS 1	No	693297	STRATIGOS 1 OG WELL
STRATIGOS 1	No	693297	STRATIGOS 1 OG WELL
STRATIGOS 1	No	693297	STRATIGOS 1 OG WELL
STRATIGOS 1	No	693297	STRATIGOS 1 OG WELL
RYAN MOVING & STORAGE 1	No	693460	RYAN MOVING & STORAGE 1 OG WELL
RYAN MOVING & STORAGE 1	No	693460	RYAN MOVING & STORAGE 1 OG WELL
RYAN MOVING & STORAGE 1	No	693460	RYAN MOVING & STORAGE 1 OG WELL
RYAN MOVING & STORAGE 1	No	693460	RYAN MOVING & STORAGE 1 OG WELL
FIX 1	No	693459	FIX 1 OG WELL
FIX 1	No	693459	FIX 1 OG WELL
STRATIGOS 1	No	693297	STRATIGOS 1 OG WELL
STRATIGOS 1	No	693297	STRATIGOS 1 OG WELL
FIX 1	No	693459	FIX 1 OG WELL
FIX 1	No	693459	FIX 1 OG WELL
WEISS 1	No	692012	WEISS 1 OG WELL
WEISS 1	No	692012	WEISS 1 OG WELL

WEISS 1	No	692012	WEISS 1 OG WELL
WEISS 2	No	692013	WEISS 2 OG WELL
WEISS 2	No	692013	WEISS 2 OG WELL
WEISS 2	No	692013	WEISS 2 OG WELL
STEPINSKY 2	No	696946	STEPINSKY 2 OG WELL
STEPINSKY 2	No	696946	STEPINSKY 2 OG WELL
STEPINSKY 2	No	696946	STEPINSKY 2 OG WELL
STEPINSKY 2	No	696946	STEPINSKY 2 OG WELL
KUNKLE 1	No	667805	KUNKLE 1 OG WELL
KUNKLE 1	No	667805	KUNKLE 1 OG WELL
SUCHY 20-1	No	698140	SUCHY 20-1 OG WELL
SUCHY 20-1	No	698140	SUCHY 20-1 OG WELL
SUCHY 20-1	No	698140	SUCHY 20-1 OG WELL
SUCHY 20-1	No	698140	SUCHY 20-1 OG WELL
LAU 1	No	685587	LAU 1 OG WELL
LAU 4	No	682945	LAU 4 OG WELL
ALTMAN 3	No	702535	ALTMAN 3 OG WELL
ALTMAN 3	No	702535	ALTMAN 3 OG WELL
ALTMAN 4	No	702537	ALTMAN 4 OG WELL
ALTMAN 4	No	702537	ALTMAN 4 OG WELL
ALTMAN 4	No	702537	ALTMAN 4 OG WELL
ALTMAN 4	No	702537	ALTMAN 4 OG WELL
ALTMAN 4	No	702537	ALTMAN 4 OG WELL
MURRY HEIRS 6	No	703125	MURRY HEIRS 6 OG WELL
DQE 9	No	681033	DQE 9 OG WELL
DQE 9	No	681033	DQE 9 OG WELL
DQE 9	No	681033	DQE 9 OG WELL
DQE 9	No	681033	DQE 9 OG WELL
DQE 9	No	681033	DQE 9 OG WELL
DQE 9	No	681033	DQE 9 OG WELL

HOGAN ENTERPRISES 1	No	531734	HOGAN ENTERPRISES 1 OG WELL

SMITH 1	No	29725	SMITH 1 OG WELL
TLC 1	Yes	781204	TLC WELL SITE
TLC 1	Yes	781204	TLC WELL SITE
TLC 2	Yes	781204	TLC WELL SITE
TLC 2	Yes	781204	TLC WELL SITE
TLC 4	Yes	781204	TLC WELL SITE

TLC 4	Yes	781204	TLC WELL SITE
NATURE BOY COSTELLO 3H	Yes	754153	NATURE BOY WELL SITE & IMPOUNDMENT
NATURE BOY COSTELLO 3H	Yes	754153	NATURE BOY WELL SITE & IMPOUNDMENT
ALLEGHENY RIDGE WEST HILLEGAS 3H	Yes	775481	HILLEGAS PROPERTY
ALLEGHENY RIDGE WEST HILLEGAS 3H	Yes	775481	HILLEGAS PROPERTY
ALLEGHENY RIDGE WEST HILLEGAS 5	Yes	775481	HILLEGAS PROPERTY
ALLEGHENY RIDGE WEST HILLEGAS 5	Yes	775481	HILLEGAS PROPERTY
HAMILTON 3	Yes	778754	HAMILTON WELL SITE
HAMILTON 3	Yes	778754	HAMILTON WELL SITE
HAMILTON 6	Yes	778754	HAMILTON WELL SITE
HAMILTON 6	Yes	778754	HAMILTON WELL SITE
EICHENLAUB B 1H	Yes	762273	EICHENLAUB B WELL PAD
EICHENLAUB B 1H	Yes	762273	EICHENLAUB B WELL PAD
BIDDLE EICHENLAUB B 4	Yes	762273	EICHENLAUB B WELL PAD
BIDDLE EICHENLAUB B 4	Yes	762273	EICHENLAUB B WELL PAD
ALLEGHENY RIDGE WEST HILLEGAS 1H	Yes	775481	HILLEGAS PROPERTY
BUSH HILL BENNETT 2	Yes	774702	BENNETT WELL SITE
TLC 2	Yes	781204	TLC WELL SITE
TLC 2	Yes	781204	TLC WELL SITE
TLC 2	Yes	781204	TLC WELL SITE
ALLEGHENY RIDGE WEST HILLEGAS 1H	Yes	775481	HILLEGAS PROPERTY
NATURE BOY EAST YODER 1V	Yes	758194	NATURE BOY EAST
NATURE BOY EAST YODER 1V	Yes	758194	NATURE BOY EAST
NATURE BOY EAST YODER 1V	Yes	758194	NATURE BOY EAST
NATURE BOY EAST YODER 1V	Yes	758194	NATURE BOY EAST
NATURE BOY COSTELLO 3H	Yes	754153	NATURE BOY WELL SITE & IMPOUNDMENT
BUSH HILL BENNETT 2	Yes	774702	BENNETT WELL SITE

BUSH HILL BENNETT 2	Yes	774702	BENNETT WELL SITE
BUSH HILL BENNETT 2	Yes	774702	BENNETT WELL SITE
		781014	COSTELLO PROPERTY
		781014	COSTELLO PROPERTY
		781014	COSTELLO PROPERTY
		781014	COSTELLO PROPERTY
		781014	COSTELLO PROPERTY
		775481	HILLEGAS PROPERTY
		775481	HILLEGAS PROPERTY
		775481	HILLEGAS PROPERTY
		775481	HILLEGAS PROPERTY
INTEGRITY 3	No	231890	INTEGRITY 3 WELL
RACHEL ARMBURGER 1	No	207896	RACHEL ARMBURGER 1 WELL
RACHEL ARMBURGER 1	No	207896	RACHEL ARMBURGER 1 WELL
ACKERMAN 1	No	518375	ACKERMAN 1 OG WELL
ACKERMAN 1	No	518375	ACKERMAN 1 OG WELL
DONALD P ELLIOTT SR ET UX 0	No	233652	DONALD P ELLIOTT SR ET UX 0 WELL
ACKERMAN 1	No	518375	ACKERMAN 1 OG WELL
ACKERMAN 1	No	518375	ACKERMAN 1 OG WELL
H SHELLING 2	No	488701	H SHELLING 2 OG WELL
ACKERMAN 1	No	518375	ACKERMAN 1 OG WELL
F J BOYER 2	No	491831	F J BOYER 2 OG WELL
F J BOYER 2	No	491831	F J BOYER 2 OG WELL
F J BOYER 2	No	491831	F J BOYER 2 OG WELL
F J BOYER 2	No	491831	F J BOYER 2 OG WELL
S MILLER ETAL 1	No	554608	S MILLER ET AL 1 OG WELL
RANKIN/TOY 3	No	602473	RANKIN TOY 3 OG WELL
O GIBSON 1	No	549097	O GIBSON 1 OG WELL
O GIBSON 1	No	549097	O GIBSON 1 OG WELL
R JARBECK 1	No	607512	R JARBECK 1 OG WELL
R JARBECK 1	No	607512	R JARBECK 1 OG WELL
R JARBECK 1	No	607512	R JARBECK 1 OG WELL
A WRIGHT 1	No	557101	A WRIGHT 1 OG WELL
WRIGHT 4	No	602101	WRIGHT 4 OG WELL
WRIGHT 4	No	602101	WRIGHT 4 OG WELL
DEVON ENERGY 1	No	528230	DEVON ENERGY 1 OG WELL
DEVON ENERGY 1	No	528230	DEVON ENERGY 1 OG WELL
DEVON ENERGY 1	No	528230	DEVON ENERGY 1 OG WELL
DEVON ENERGY 1	No	528230	DEVON ENERGY 1 OG WELL
W CROWNOVER, ET UX 2	No	611452	W CROWNOVER ET UX 2 OG WELL
W CROWNOVER, ET UX 2	No	611452	W CROWNOVER ET UX 2 OG WELL
RANKIN/TOY 3	No	602473	RANKIN TOY 3 OG WELL
D MCLAUGHLIN 3	No	609078	D MCLAUGHLIN 3 OG WELL
D MCLAUGHLIN 3	No	609078	D MCLAUGHLIN 3 OG WELL
R JARBECK 2	No	609602	R JARBECK 2 OG WELL
KIFER 4	No	623480	KIFER 4 OG WELL
KIFER 4	No	623480	KIFER 4 OG WELL
KIFER 4	No	623480	KIFER 4 OG WELL

KIFER 4	No	623480	KIFER 4 OG WELL
KIFER 4	No	623480	KIFER 4 OG WELL
KIFER 4	No	623480	KIFER 4 OG WELL
KIFER 4	No	623480	KIFER 4 OG WELL
KIFER 4	No	623480	KIFER 4 OG WELL
HALTEMAN 3	No	625551	HALTEMAN 3 OG WELL
ARTHUR J WRIGHT ET UX 1	No	613907	ARTHUR J WRIGHT ET UX 1 OG WELL
ARTHUR J WRIGHT ET UX 1	No	613907	ARTHUR J WRIGHT ET UX 1 OG WELL
HALTEMAN 2	No	625547	HALTEMAN 2 OG WELL
HALTEMAN 2	No	625547	HALTEMAN 2 OG WELL
HALTEMAN 3	No	625551	HALTEMAN 3 OG WELL
HALTEMAN 3	No	625551	HALTEMAN 3 OG WELL
HALTEMAN 3	No	625551	HALTEMAN 3 OG WELL
HALTEMAN 3	No	625551	HALTEMAN 3 OG WELL
HALTEMAN 3	No	625551	HALTEMAN 3 OG WELL
HALTEMAN 3	No	625551	HALTEMAN 3 OG WELL
HALTEMAN 4	No	625555	HALTEMAN 4 OG WELL
HALTEMAN 4	No	625555	HALTEMAN 4 OG WELL
HALTEMAN 5	No	625558	HALTEMAN 5 OG WELL
HALTEMAN 5	No	625558	HALTEMAN 5 OG WELL
WRIGHT 3	No	602117	WRIGHT 3 OG WELL
WRIGHT 3	No	602117	WRIGHT 3 OG WELL
C MULLINS 3	No	613435	C MULLINS 3 OG WELL
ARTHUR J WRIGHT ET UX 1	No	613907	ARTHUR J WRIGHT ET UX 1 OG WELL
ARTHUR J WRIGHT ET UX 1	No	613907	ARTHUR J WRIGHT ET UX 1 OG WELL
C WEIGAND ET UX 13	No	618984	C WEIGAND ET UX 13 OG WELL
C WEIGAND ET UX 13	No	618984	C WEIGAND ET UX 13 OG WELL
C WEIGAND ET UX 16	No	618991	C WEIGAND ET UX 16 OG WELL
C WEIGAND ET UX 16	No	618991	C WEIGAND ET UX 16 OG WELL
C WEIGAND ET UX 16	No	618991	C WEIGAND ET UX 16 OG WELL
A SWANK 2	No	543638	A SWANK 2 OG WELL
A SWANK 2	No	543638	A SWANK 2 OG WELL
A SWANK 3	No	545712	A SWANK 3 OG WELL
A SWANK 3	No	545712	A SWANK 3 OG WELL
A SWANK 3	No	545712	A SWANK 3 OG WELL
A SWANK 3	No	545712	A SWANK 3 OG WELL
OSSESIA 3	No	634617	OSSESIA 3 OG WELL
OSSESIA 3	No	634617	OSSESIA 3 OG WELL
OSSESIA 3	No	634617	OSSESIA 3 OG WELL
OSSESIA 3	No	634617	OSSESIA 3 OG WELL
OSSESIA 3	No	634617	OSSESIA 3 OG WELL
OSSESIA 3	No	634617	OSSESIA 3 OG WELL
OSSESIA 4	No	634618	OSSESIA 4 OG WELL
OSSESIA 4	No	634618	OSSESIA 4 OG WELL
SWEET 3	No	636206	SWEET 3 OG WELL
SWEET 3	No	636206	SWEET 3 OG WELL
BASHLINE 4	No	646529	BASHLINE 4 OG WELL
BASHLINE 4	No	646529	BASHLINE 4 OG WELL
A CHELKO 3	No	627460	A CHELKO 3 OG WELL
A CHELKO 3	No	627460	A CHELKO 3 OG WELL
A CHELKO 3	No	627460	A CHELKO 3 OG WELL
A CHELKO 3	No	627460	A CHELKO 3 OG WELL
A CHELKO 4	No	627461	A CHELKO 4 OG WELL
A CHELKO 4	No	627461	A CHELKO 4 OG WELL
A CHELKO 4	No	627461	A CHELKO 4 OG WELL
A CHELKO 4	No	627461	A CHELKO 4 OG WELL
A CHELKO 6	No	627464	A CHELKO 6 OG WELL
A CHELKO 6	No	627464	A CHELKO 6 OG WELL
A CHELKO 6	No	627464	A CHELKO 6 OG WELL

A CHELKO 6	No	627464	A CHELKO 6 OG WELL
A CHELKO 6	No	627464	A CHELKO 6 OG WELL
A CHELKO 6	No	627464	A CHELKO 6 OG WELL
J BISH 1	No	650603	J BISH 1 OG WELL
H KRIEBEL 3	No	667649	H KRIEBEL 3 OG WELL
H KRIEBEL 3	No	667649	H KRIEBEL 3 OG WELL
MINICH 1	No	663768	MINICH 1 OG WELL
MINICH 1	No	663768	MINICH 1 OG WELL
G PLAVI 2	No	671341	G PLAVI 2 OG WELL
G PLAVI 2	No	671341	G PLAVI 2 OG WELL
T BARNHART 2	No	681716	T BARNHART 2 OG WELL
DAVID LIVENGOOD 1	No	657266	DAVID LIVENGOOD 1 OG WELL
DAVID LIVENGOOD 1	No	657266	DAVID LIVENGOOD 1 OG WELL
DAVID LIVENGOOD 1	No	657266	DAVID LIVENGOOD 1 OG WELL
DAVID LIVENGOOD 2	No	657270	DAVID LIVENGOOD 2 OG WELL
WALTENBAUGH 1	No	657928	WALTENBAUGH 1 OG WELL
RALPH S WRIGHT 2	No	12815	RALPH S WRIGHT 2 WELL
RALPH S WRIGHT 2	No	12815	RALPH S WRIGHT 2 WELL
WILDCAT 1	No	703309	WILDCAT 1 OG WELL
C & K 40	No	709457	C & K 40 OG WELL
C & K 41	No	709455	C & K 41 OG WELL
STEWART UNIT 7	No	701760	STEWART UNIT 7 OG WELL
C & K 40	No	709457	C & K 40 OG WELL
C & K 40	No	709457	C & K 40 OG WELL
C & K 40	No	709457	C & K 40 OG WELL
C & K 40	No	709457	C & K 40 OG WELL
C & K 57	No	716215	C & K 57 OG WELL
C & K 8	No	684491	C & K 8 OG WELL
C & K 29	No	699833	C & K 29 OG WELL
C & K 7	No	718986	C & K 7 OG WELL
HERBERT NICHOLAS GAS UNIT 1	No	173734	HERBERT NICHOLAS GAS UNIT 1 WELL
HERBERT NICHOLAS GAS UNIT 1	No	173734	HERBERT NICHOLAS GAS UNIT 1 WELL
DENISE BAKER 1	No	672551	DENISE BAKER 1 OG WELL
M KENNEMUTH 1	No	723213	M KENNEMUTH 1 OG WELL
P WINSLOW 3	No	701592	P WINSLOW 3 OG WELL
WILDCAT 17	No	741205	WILDCAT 17 OG WELL
C & K UNIT 34	No	718615	C & K UNIT 34 OG WELL
C & K 91	No	728612	C & K 91 OG WELL
C & K 91	No	728612	C & K 91 OG WELL
C & K 56	No	716011	C & K 56 OG WELL
C & K 56	No	716011	C & K 56 OG WELL
C & K 49	No	716201	C & K 49 OG WELL
C & K 49	No	716201	C & K 49 OG WELL
C & K 49	No	716201	C & K 49 OG WELL
C & K 49	No	716201	C & K 49 OG WELL
C STEWART 8	No	748735	C STEWART 8 OG WELL
C STEWART 8	No	748735	C STEWART 8 OG WELL
C & K 53	No	745965	C & K 53 OG WELL
C & K 53	No	745965	C & K 53 OG WELL
C & K 96	No	754825	C & K 96 OG WELL
C & K 96	No	754825	C & K 96 OG WELL
POTTER 4	No	661297	POTTER 4 OG WELL
POTTER 4	No	661297	POTTER 4 OG WELL
R SAYLOR 1	No	745993	R SAYLOR 1 OG WELL
HW REITZ 3	No	125139	HW REITZ 3 OG WELL
HW REITZ 3	No	125139	HW REITZ 3 OG WELL
HW REITZ 3	No	125139	HW REITZ 3 OG WELL
HW REITZ 4	No	125140	HW REITZ 4 OG WELL
HW REITZ 4	No	125140	HW REITZ 4 OG WELL

HW REITZ 4	No	125140	HW REITZ 4 OG WELL
HW REITZ 4	No	125140	HW REITZ 4 OG WELL
HW REITZ 2	No	125138	HW REITZ 2 OG WELL
HW REITZ 2	No	125138	HW REITZ 2 OG WELL
HW REITZ 2	No	125138	HW REITZ 2 OG WELL
HW REITZ 2	No	125138	HW REITZ 2 OG WELL
HARRY DALE MOWREY 1	No	485444	HARRY DALE MOWREY 1 OG WELL
HARRY DALE MOWREY 1	No	485444	HARRY DALE MOWREY 1 OG WELL
RUSSELL MCGEE HEIRS 50AC 1	No	125076	RUSSELL MCGEE HEIRS 50AC 1 OG WELL
RUSSELL MCGEE HEIRS 50AC 1	No	125076	RUSSELL MCGEE HEIRS 50AC 1 OG WELL
RUSSELL MCGEE HEIRS 50AC 1	No	125076	RUSSELL MCGEE HEIRS 50AC 1 OG WELL
SANAR & ALMA BENNETT 1	No	23002	SANAR & ALMA BENNETT 1 WELL
ELLISON 9	No	774995	ELLISON 9 OG WELL
ELLISON 9	No	774995	ELLISON 9 OG WELL
ELLISON 8	No	774993	ELLISON 8 OG WELL
ELLISON 8	No	774993	ELLISON 8 OG WELL
ELLISON 9	No	774995	ELLISON 9 OG WELL
J MATSON 1	No	679459	J MATSON 1 OG WELL
BURKETT HARRIGER 7	No	700789	BURKETT HARRIGER 7 OG WELL
BURKETT HARRIGER 7	No	700789	BURKETT HARRIGER 7 OG WELL
BURKETT HARRIGER 7	No	700789	BURKETT HARRIGER 7 OG WELL
BURKETT HARRIGER 7	No	700789	BURKETT HARRIGER 7 OG WELL
BURKETT HARRIGER 6	No	700788	BURKETT HARRIGER 6 OG WELL
BURKETT HARRIGER 6	No	700788	BURKETT HARRIGER 6 OG WELL
BURKETT HARRIGER 6	No	700788	BURKETT HARRIGER 6 OG WELL
BURKETT HARRIGER 6	No	700788	BURKETT HARRIGER 6 OG WELL
BURKETT HARRIGER 7	No	700789	BURKETT HARRIGER 7 OG WELL
BURKETT HARRIGER 6	No	700788	BURKETT HARRIGER 6 OG WELL
PARDEE & CURTIN LUMBER CO C 9H	Yes	743191	PARDEE & CURTIN LUMBER CO C-9H
PARDEE & CURTIN LUMBER CO C 9H	Yes	743191	PARDEE & CURTIN LUMBER CO C-9H
PARDEE & CURTIN LUMBER CO C 9H	Yes	743191	PARDEE & CURTIN LUMBER CO C-9H
PARDEE & CURTIN LUMBER CO C 9H	Yes	743191	PARDEE & CURTIN LUMBER CO C-9H
PARDEE & CURTIN LUMBER CO C 9H	Yes	743191	PARDEE & CURTIN LUMBER CO C-9H
PARDEE & CURTIN LUMBER CO C 9H	Yes	743191	PARDEE & CURTIN LUMBER CO C-9H
PARDEE & CURTIN LUMBER CO C 9H	Yes	743191	PARDEE & CURTIN LUMBER CO C-9H
PARDEE & CURTIN LUMBER CO C 9H	Yes	743191	PARDEE & CURTIN LUMBER CO C-9H
PARDEE & CURTIN LUMBER CO C 9H	Yes	743191	PARDEE & CURTIN LUMBER CO C-9H
PARDEE & CURTIN LUMBER CO C7H	Yes	712639	PARDEE & CURTIN LUMBER CO C7H OG WELL
PARDEE & CURTIN LUMBER CO C10H	Yes	742564	PARDEE & CURTIN LUMBER CO C-4 OG WELL
PARDEE & CURTIN LUMBER CO C 9H	Yes	743191	PARDEE & CURTIN LUMBER CO C-9H
PARDEE & CURTIN LUMBER CO C 9H	Yes	743191	PARDEE & CURTIN LUMBER CO C-9H
PARDEE & CURTIN LUMBER CO C 9H	Yes	743191	PARDEE & CURTIN LUMBER CO C-9H
PARDEE & CURTIN LUMBER CO C5	Yes	711544	PARDEE & CURTIN LUMBER C5 OG WELL
PARDEE & CURTIN LUMBER CO C 9H	Yes	743191	PARDEE & CURTIN LUMBER CO C-9H
PARDEE & CURTIN LUMBER CO C4	Yes	742564	PARDEE & CURTIN LUMBER CO C-4 OG WELL
PARDEE & CURTIN LUMBER CO C 9H	Yes	743191	PARDEE & CURTIN LUMBER CO C-9H
PARDEE & CURTIN LUMBER CO C10H	Yes	742564	PARDEE & CURTIN LUMBER CO C-4 OG WELL
PARDEE & CURTIN LUMBER CO C10H	Yes	742564	PARDEE & CURTIN LUMBER CO C-4 OG WELL
PARDEE & CURTIN LUMBER CO C4	Yes	742564	PARDEE & CURTIN LUMBER CO C-4 OG WELL
PARDEE & CURTIN LUMBER CO C 12H	Yes	739323	PARDEE & CURTIN LUMBER CO C-12H OG WELL
PARDEE & CURTIN LUMBER CO C 9H	Yes	743191	PARDEE & CURTIN LUMBER CO C-9H
PARDEE & CURTIN LUMBER CO C 12H	Yes	739323	PARDEE & CURTIN LUMBER CO C-12H OG WELL
PARDEE & CURTIN LUMBER CO C 12H	Yes	739323	PARDEE & CURTIN LUMBER CO C-12H OG WELL
PARDEE & CURTIN LUMBER CO C 12H	Yes	739323	PARDEE & CURTIN LUMBER CO C-12H OG WELL
PARDEE & CURTIN LUMBER CO C 12H	Yes	739323	PARDEE & CURTIN LUMBER CO C-12H OG WELL
JAMES A BERNET 1	No	36281	JAMES A BERNET 1 OG WELL

JAMES A BERNET 2	No	36282	JAMES A BERNET 2 OG WELL
JAMES A BERNET 3	No	36285	JAMES A BERNET 3 OG WELL
NEIL A BROWN 1	No	629395	NEIL A BROWN 1 OG WELL
NEIL A BROWN 1	No	629395	NEIL A BROWN 1 OG WELL
PAUL STRONG 5	No	646004	PAUL STRONG 5 OG WELL
PAUL STRONG 5	No	646004	PAUL STRONG 5 OG WELL
PAUL STRONG 5	No	646004	PAUL STRONG 5 OG WELL
PAUL STRONG 5	No	646004	PAUL STRONG 5 OG WELL
TRAILER COURT 20	No	764291	TRAILER COURT 20 OG WELL
TRAILER COURT 21	No	764295	TRAILER COURT 21 OG WELL
TRAILER COURT 21	No	764295	TRAILER COURT 21 OG WELL
TRAILER COURT 21	No	764295	TRAILER COURT 21 OG WELL
TRAILER COURT 21	No	764295	TRAILER COURT 21 OG WELL
TRAILER COURT 12	No	764283	TRAILER COURT 12 OG WELL
TRAILER COURT 12	No	764283	TRAILER COURT 12 OG WELL
TRAILER COURT 12	No	764283	TRAILER COURT 12 OG WELL
TRAILER COURT 12	No	764283	TRAILER COURT 12 OG WELL
TRAILER COURT 9	No	228262	TRAILER COURT 9 WELL
TRAILER COURT 9	No	228262	TRAILER COURT 9 WELL
TRAILER COURT 9	No	228262	TRAILER COURT 9 WELL
TRAILER COURT 9	No	228262	TRAILER COURT 9 WELL
TRAILER COURT 9	No	228262	TRAILER COURT 9 WELL
TRAILER COURT 1	No	225606	TRAILER COURT 1 WELL
TRAILER COURT 1	No	225606	TRAILER COURT 1 WELL
TRAILER COURT 1	No	225606	TRAILER COURT 1 WELL
TRAILER COURT 1	No	225606	TRAILER COURT 1 WELL
TRAILER COURT 1	No	225606	TRAILER COURT 1 WELL

TRAILER COURT 18	No	764289	TRAILER COURT 18 OG WELL
TRAILER COURT 18	No	764289	TRAILER COURT 18 OG WELL
TRAILER COURT 18	No	764289	TRAILER COURT 18 OG WELL
TRAILER COURT 12	No	764283	TRAILER COURT 12 OG WELL
TRAILER COURT 12	No	764283	TRAILER COURT 12 OG WELL
TRAILER COURT 12	No	764283	TRAILER COURT 12 OG WELL
TRAILER COURT 12	No	764283	TRAILER COURT 12 OG WELL
TRAILER COURT 12	No	764283	TRAILER COURT 12 OG WELL
TRAILER COURT 1	No	225606	TRAILER COURT 1 WELL
TRAILER COURT 1	No	225606	TRAILER COURT 1 WELL
TRAILER COURT 1	No	225606	TRAILER COURT 1 WELL
TRAILER COURT 1	No	225606	TRAILER COURT 1 WELL
TRAILER COURT 1	No	225606	TRAILER COURT 1 WELL
TRAILER COURT 1	No	225606	TRAILER COURT 1 WELL
TRAILER COURT 1	No	225606	TRAILER COURT 1 WELL
TRAILER COURT 1	No	225606	TRAILER COURT 1 WELL
TRAILER COURT 1	No	225606	TRAILER COURT 1 WELL
TRAILER COURT 1	No	225606	TRAILER COURT 1 WELL
TRAILER COURT 20	No	764291	TRAILER COURT 20 OG WELL
TRAILER COURT 20	No	764291	TRAILER COURT 20 OG WELL
TRAILER COURT 20	No	764291	TRAILER COURT 20 OG WELL
TRAILER COURT 23	No	764300	TRAILER COURT 23 OG WELL
TRAILER COURT 23	No	764300	TRAILER COURT 23 OG WELL
TRAILER COURT 23	No	764300	TRAILER COURT 23 OG WELL
TRAILER COURT 15	No	764285	TRAILER COURT 15 OG WELL
TRAILER COURT 15	No	764285	TRAILER COURT 15 OG WELL
TRAILER COURT 15	No	764285	TRAILER COURT 15 OG WELL
TRAILER COURT 22	No	764297	TRAILER COURT 22 OG WELL
TRAILER COURT 22	No	764297	TRAILER COURT 22 OG WELL
TRAILER COURT 22	No	764297	TRAILER COURT 22 OG WELL

GEORGE SAVKO 1A	No	215060	GEORGE SAVKO 1A WELL
JERMAN & LOBDELL 9	No	224053	JERMAN & LOBDELL 9 WELL
JERMAN & LOBDELL 9	No	224053	JERMAN & LOBDELL 9 WELL
WILBUR 15	No	782333	WILBUR 15 OG WELL
WILBUR 15	No	782333	WILBUR 15 OG WELL
JJ BUCHER TRMT FAC	No	235814	JJ BUCHER PRODUCING
RAUB 11	No	166696	RAUB 11 WELL
RAUB 9	No	166694	RAUB 9 WELL
FULLER 1	No	723964	FULLER 1 OG WELL
FULLER 2	No	729923	FULLER 2 OG WELL
FULLER 2	No	729923	FULLER 2 OG WELL
FULLER 2	No	729923	FULLER 2 OG WELL
FULLER 1	No	723964	FULLER 1 OG WELL
FULLER 1	No	723964	FULLER 1 OG WELL
SWEDEN VALLEY 102 3HU	Yes	740232	SWEDEN VALLEY 102 PAD EXPANSION
SWEDEN VALLEY 102 3HU	Yes	740232	SWEDEN VALLEY 102 PAD EXPANSION
SWEDEN VALLEY 102 3HU	Yes	740232	SWEDEN VALLEY 102 PAD EXPANSION
SWEDEN VALLEY 102 3HU	Yes	740232	SWEDEN VALLEY 102 PAD EXPANSION
SWEDEN VALLEY 102 3HU	Yes	740232	SWEDEN VALLEY 102 PAD EXPANSION
SWEDEN VALLEY 102 3HU	Yes	740232	SWEDEN VALLEY 102 PAD EXPANSION
REESE HOLLOW 118 2HU	Yes	791072	REESE HOLLOW WELL PAD 118 OG ESCGP
REESE HOLLOW 118 2HU	Yes	791072	REESE HOLLOW WELL PAD 118 OG ESCGP
REESE HOLLOW 118 2HU	Yes	791072	REESE HOLLOW WELL PAD 118 OG ESCGP
REESE HOLLOW 118 2HU	Yes	791072	REESE HOLLOW WELL PAD 118 OG ESCGP
REESE HOLLOW 118 2HU	Yes	791072	REESE HOLLOW WELL PAD 118 OG ESCGP
REESE HOLLOW 118 2HU	Yes	791072	REESE HOLLOW WELL PAD 118 OG ESCGP

REESE HOLLOW 118 2HU	Yes	791072	REESE HOLLOW WELL PAD 118 OG ESCGP
REESE HOLLOW 118 2HU	Yes	791072	REESE HOLLOW WELL PAD 118 OG ESCGP
REESE HOLLOW 118 2HU	Yes	791072	REESE HOLLOW WELL PAD 118 OG ESCGP
REESE HOLLOW 118 2HU	Yes	791072	REESE HOLLOW WELL PAD 118 OG ESCGP
REESE HOLLOW 118 2HU	Yes	791072	REESE HOLLOW WELL PAD 118 OG ESCGP
SWEDEN VALLEY 102 3HU	Yes	740232	SWEDEN VALLEY 102 PAD EXPANSION
CLOPP 9F	No	32656	CLOPP 9F OG WELL
CLOPP 9F	No	32656	CLOPP 9F OG WELL
CLOPP 9F	No	32656	CLOPP 9F OG WELL
CLOPP 9F	No	32656	CLOPP 9F OG WELL
CLOPP 8F	No	32600	CLOPP 8F OG WELL
CLOPP 8F	No	32600	CLOPP 8F OG WELL
CLOPP 8F	No	32600	CLOPP 8F OG WELL
CLOPP 8F	No	32600	CLOPP 8F OG WELL
CLOPP 7F	No	32560	CLOPP 7F OG WELL
CLOPP 7F	No	32560	CLOPP 7F OG WELL
CLOPP 7F	No	32560	CLOPP 7F OG WELL
CLOPP 7F	No	32560	CLOPP 7F OG WELL
CLOPP 6F	No	32517	CLOPP 6F OG WELL
CLOPP 6F	No	32517	CLOPP 6F OG WELL
CLOPP 6F	No	32517	CLOPP 6F OG WELL
CLOPP 6F	No	32517	CLOPP 6F OG WELL
CLOPP 3F	No	32399	CLOPP 3F OG WELL
CLOPP 3F	No	32399	CLOPP 3F OG WELL
CLOPP 3F	No	32399	CLOPP 3F OG WELL
CLOPP 3F	No	32399	CLOPP 3F OG WELL
CLOPP 4F	No	32410	CLOPP 4F OG WELL
CLOPP 4F	No	32410	CLOPP 4F OG WELL
CLOPP 4F	No	32410	CLOPP 4F OG WELL
CLOPP 4F	No	32410	CLOPP 4F OG WELL
CLOPP 6F	No	32517	CLOPP 6F OG WELL
CLOPP 6F	No	32517	CLOPP 6F OG WELL
CLOPP 6F	No	32517	CLOPP 6F OG WELL
AA GARING 4	No	14780	AA GARING 4 OG WELL
AA GARING 4	No	14780	AA GARING 4 OG WELL
AA GARING 4	No	14780	AA GARING 4 OG WELL
AA GARING 4	No	14780	AA GARING 4 OG WELL
AA GARING 7	No	14783	AA GARING 7 OG WELL
AA GARING 7	No	14783	AA GARING 7 OG WELL
AA GARING 7	No	14783	AA GARING 7 OG WELL
MILLER 1	No	14871	MILLER 1 OG WELL
MILLER 1	No	14871	MILLER 1 OG WELL
MILLER 1	No	14871	MILLER 1 OG WELL
MILLER 1	No	14871	MILLER 1 OG WELL
MILLER 1	No	14871	MILLER 1 OG WELL
MILLER 1	No	14871	MILLER 1 OG WELL
		14871	MILLER 1 OG WELL
		14871	MILLER 1 OG WELL
		14871	MILLER 1 OG WELL
GRIFFIN 1	No	14872	GRIFFIN 1 OG WELL
GRIFFIN 1	No	14872	GRIFFIN 1 OG WELL
MCKAY 1	No	14866	MCKAY 1 OG WELL
MCKAY 1	No	14866	MCKAY 1 OG WELL
BEACH 1	No	14876	BEACH 1 OG WELL
BEACH 1	No	14876	BEACH 1 OG WELL
LESSER 1	No	14875	LESSER 1 OG WELL
LESSER 1	No	14875	LESSER 1 OG WELL
MORROW 1	No	14883	MORROW 1 OG WELL

MORROW 1	No	14883	MORROW 1 OG WELL
		739593	DEEMSTON ESCGP-1 EXPEDITED
		739593	DEEMSTON ESCGP-1 EXPEDITED
JOHN E SMITH 1	No	481724	JOHN E SMITH 1 OG WELL
JOHN E SMITH 1	No	481724	JOHN E SMITH 1 OG WELL
SASSERSON 1	No	204263	SASSERSON 1 WELL
MONROSS JV 33	No	543942	MONROSS JV 33 OG WELL
MONROSS JV 33	No	543942	MONROSS JV 33 OG WELL
MONROSS JV 33	No	543942	MONROSS JV 33 OG WELL
MONROSS JV 33	No	543942	MONROSS JV 33 OG WELL
REDDINGER 1	No	618562	REDDINGER 1 OG WELL
STEFFY/BARRETT UNIT 2	No	618177	STEFFY BARRETT UNIT 2 OG WELL
STEFFY/BARRETT UNIT 2	No	618177	STEFFY BARRETT UNIT 2 OG WELL
STEFFY/BARRETT UNIT 2	No	618177	STEFFY BARRETT UNIT 2 OG WELL
STEFFY/BARRETT UNIT 2	No	618177	STEFFY BARRETT UNIT 2 OG WELL
STEFFY/BARRETT UNIT 2	No	618177	STEFFY BARRETT UNIT 2 OG WELL
ROBERT ELKIN 3	No	694809	ROBERT ELKIN 3 OG WELL
ROBERT ELKIN 3	No	694809	ROBERT ELKIN 3 OG WELL
SHAFFER 1	No	730447	SHAFFER 1 OG WELL
SHAFFER 1	No	730447	SHAFFER 1 OG WELL
SHAFFER 1	No	730447	SHAFFER 1 OG WELL
SHAFFER 1	No	730447	SHAFFER 1 OG WELL
SHAFFER 1	No	730447	SHAFFER 1 OG WELL
MCCORMACK 1	No	654547	MCCORMACK 1 OG WELL
KENNEDY COAL CO 2	No	669359	KENNEDY COAL 2 OG WELL

MCKINNEY 1	No	696562	MCKINNEY 1 OG WELL
HIXENBAUGH 1-P060	No	678170	HIXENBAUGH 1-P060 OG WELL
HIXENBAUGH 1-P060	No	678170	HIXENBAUGH 1-P060 OG WELL
HIXENBAUGH 1-P060	No	678170	HIXENBAUGH 1-P060 OG WELL
HIXENBAUGH 1-P060	No	678170	HIXENBAUGH 1-P060 OG WELL
HIXENBAUGH 1-P060	No	678170	HIXENBAUGH 1-P060 OG WELL
THOMAS R HOPKINS 1	No	466181	THOMAS R HOPKINS 1 OG WELL
WEBSTER 1	No	546073	WEBSTER 1 OG WELL
WEBSTER 2	No	546076	WEBSTER 2 OG WELL
SLADICK UNIT 1	No	658982	SLADICK UNIT 1 OG WELL
CULLERS UNIT 1	No	677089	CULLERS UNIT 1 OG WELL
CULLERS UNIT 1	No	677089	CULLERS UNIT 1 OG WELL
JOSEPH M TROYER FRMLY EARL RICE 1	No	27452	JOSEPH M TROYER FMLY EARL 1 OG WELL
DAVE & MELINDA HENDERSON 1	No	28588	DAVE & MELINDA HENDERSON 1 OG WELL
BARRON 1	No	740542	BARRON 1 OG WELL
JOHNSON UNIT 3	No	662953	JOHNSON UNIT 3 OG WELL
JOHNSON UNIT 3	No	662953	JOHNSON UNIT 3 OG WELL
JO STARCHESKI 2	No	30148	JO STARCHESKI 2 OG WELL
JO STARCHESKI 2	No	30148	JO STARCHESKI 2 OG WELL
JO STARCHESKI 2	No	30148	JO STARCHESKI 2 OG WELL
JO STARCHESKI 2	No	30148	JO STARCHESKI 2 OG WELL
BOBULA UNIT 1	No	703580	BOBULA UNIT 1 OG WELL
KARDOSH MCGEE UNIT 1	No	759849	KARDOSH MCGEE UNIT 1 OG WELL
KARDOSH MCGEE UNIT 1	No	759849	KARDOSH MCGEE UNIT 1 OG WELL
KARDOSH MCGEE UNIT 1	No	759849	KARDOSH MCGEE UNIT 1 OG WELL
FEHR SILATA UNIT 1	No	752619	FEHR SILATA UNIT 1 OG WELL
LINZ DRDEK UNIT 1	No	757025	LINZ DRDEK UNIT 1 OG WELL
PARIS UNIT 2	No	780172	PARIS UNIT 2 OG WELL
PARIS UNIT 2	No	780172	PARIS UNIT 2 OG WELL
MATTERA UNIT 1	No	782289	MATTERA UNIT 1 OG WELL
CONNEAUT HARDWOOD 1	No	780751	CONNEAUT HARDWOOD 1 OG WELL
GHY FARM INC 1	No	30508	GHY FARM 1 OG WELL
GRUNDER LOT 453 21	No	674362	GRUNDER LOT 453 21 OG WELL
GRUNDER LOT 453 21	No	674362	GRUNDER LOT 453 21 OG WELL
GRUNDER LOT 453 12	No	674359	GRUNDER LOT 453 12 OG WELL
GRAY TODD GRAY (LOT 548) 029	No	221610	GRAY TODD GRAY LOT 548 029 WELL
SGL NO 29 LOT 569 K2	No	658012	SGL NO 29 LOT 569 K2 OG WELL
SGL NO 29 LOT 569 K7	No	658014	SGL NO 29 LOT 569 K7 OG WELL
SGL 29 LOT 575 K33	No	719013	SGL 29 LOT 575 K33 OG WELL
SGL 29 LOT 575 K33	No	719013	SGL 29 LOT 575 K33 OG WELL
SGL 29 LOT 575 K24	No	719011	SGL 29 LOT 575 K24 OG WELL
SGL 29 LOT 575 K24	No	719011	SGL 29 LOT 575 K24 OG WELL
SGL 29 LOT 575 K15	No	719010	SGL 29 LOT 575 K15 OG WELL
SGL 29 LOT 575 K15	No	719010	SGL 29 LOT 575 K15 OG WELL
SGL 29 LOT 575 K5	No	719008	SGL 29 LOT 575 K5 OG WELL
SGL 29 LOT 575 K5	No	719008	SGL 29 LOT 575 K5 OG WELL
SGL 29 LOT 574 K40	No	718998	SGL 29 LOT 574 K40 OG WELL
SGL 29 LOT 574 K40	No	718998	SGL 29 LOT 574 K40 OG WELL

SGL 29 LOT 574 K31	No	718995	SGL 29 LOT 574 K31 OG WELL
SGL 29 LOT 574 K31	No	718995	SGL 29 LOT 574 K31 OG WELL
SGL 29 LOT 574 K30	No	718993	SGL 29 LOT 574 K30 OG WELL
SGL 29 LOT 574 K30	No	718993	SGL 29 LOT 574 K30 OG WELL
SGL 29 LOT 571 K15	No	718990	SGL 29 LOT 571 K15 OG WELL
SGL 29 LOT 571 K15	No	718990	SGL 29 LOT 571 K15 OG WELL
SGL 29 LOT 573 K37	No	720540	SGL 29 LOT 573 K37 OG WELL
SGL 29 LOT 573 K37	No	720540	SGL 29 LOT 573 K37 OG WELL
BRIGHT WOLFE 01	No	213467	BRIGHT WOLFE 01 OG WELL
G T G (LOT 542) 017	No	216065	G T G LOT 542 017 WELL
G T G (LOT 542) 017	No	216065	G T G LOT 542 017 WELL
JULES 4	No	545669	JULES 4 OG WELL
CHRISTINE 1	No	674435	CHRISTINE 1 OG WELL
RODNEY N KLEPFER 10 1	No	650341	RODNEY N KLEPFER 10 1 OG WELL
RODNEY N KLEPFER 10 1	No	650341	RODNEY N KLEPFER 10 1 OG WELL
RODNEY N KLEPFER 10 1	No	650341	RODNEY N KLEPFER 10 1 OG WELL
RODNEY N KLEPFER 10 1	No	650341	RODNEY N KLEPFER 10 1 OG WELL
RODNEY N KLEPFER 10 1	No	650341	RODNEY N KLEPFER 10 1 OG WELL
RODNEY N KLEPFER 10 1	No	650341	RODNEY N KLEPFER 10 1 OG WELL
RODNEY N KLEPFER 10 1	No	650341	RODNEY N KLEPFER 10 1 OG WELL
RODNEY N KLEPFER 10 1	No	650341	RODNEY N KLEPFER 10 1 OG WELL
RODNEY N KLEPFER 10 1	No	650341	RODNEY N KLEPFER 10 1 OG WELL
KINLEY OIL & GAS CORP K-54-C	No	187975	KINLEY OIL & GAS K-54-C WELL
KINLEY OIL & GAS CORP K-55-C	No	187976	KINLEY OIL & GAS K-55-C WELL
KINLEY OIL & GAS CORP K25	No	187482	KINLEY OIL & GAS K25 WELL
FENTON 1	No	557983	FENTON 1 OG WELL
FENTON 1	No	557983	FENTON 1 OG WELL
FENTON 1	No	557983	FENTON 1 OG WELL
FENTON 1	No	557983	FENTON 1 OG WELL
FENTON 1	No	557983	FENTON 1 OG WELL
GLASS 8	No	740337	GLASS 8 OG WELL
GLASS 8	No	740337	GLASS 8 OG WELL
CLAWSON 7	No	740348	CLAWSON 7 OG WELL

CLAWSON 7	No	740348	CLAWSON 7 OG WELL
FENTON 2	No	611455	FENTON 2 OG WELL
FENTON 2	No	611455	FENTON 2 OG WELL
STANISLAW UNIT 1	No	678667	STANISLAW UNIT 1 OG WELL
GEORGE L READE & DOROTHY STINEMAN 3	No	121178	GEORGE L READE & DOROTHY STI 3 WELL
GEORGE L READE & DOROTHY STINEMAN 3	No	121178	GEORGE L READE & DOROTHY STI 3 WELL
KATHERINE BEDICK 3	No	119687	KATHERINE BEDICK 3 WELL
KATHERINE BEDICK 4	No	119688	KATHERINE BEDICK 4 WELL
KATHERINE BEDICK 3	No	119687	KATHERINE BEDICK 3 WELL
		753066	GRAHAM PIPELINE ESX
		757937	BRICKER PIPELINE ESX
J GAIDOS 1	No	674491	J GAIDOS 1 OG WELL
COX 1	No	668058	COX 1 OG WELL
COX 2	No	668060	COX 2 OG WELL
KOEBLEY K3	No	703977	KOEBLEY K3 OG WELL
KOEBLEY K3	No	703977	KOEBLEY K3 OG WELL
HENDERSON HEIRS 001	No	541626	HENDERSON HEIRS 001 OG WELL
WCIDC EAST 001	No	536427	WCIDC EAST 001 OG WELL
CHASE 001	No	538233	CHASE 001 OG WELL
USCHOCK UNIT 1	No	603445	USCHOCK UNIT 1 OG WELL
MILLWARD 1	No	607663	MILLWARD 1 OG WELL
MILLWARD 1	No	607663	MILLWARD 1 OG WELL
USCHOCK UNIT 1	No	603445	USCHOCK UNIT 1 OG WELL
SMITH/CHASE 009	No	602333	SMITH CHASE 009 OG WELL
HOLMAN 001	No	612714	HOLMAN 001 OG WELL
NORMAN HILLIARD 2	No	19672	NORMAN HILLIARD 2 OG WELL
NORMAN HILLIARD 2	No	19672	NORMAN HILLIARD 2 OG WELL
HASLEGO D 1	No	645943	HASLEGO D 1 OG WELL
WCIDC NORTH 001	No	656176	WCIDC NORTH 001 OG WELL
WCIDC NORTH 001	No	656176	WCIDC NORTH 001 OG WELL
WHITESELL 008	No	657504	WHITESELL 008 OG WELL

BUTEKOFF 001	No	663818	BUTEKOFF 001 OG WELL
VESCO	No	663304	VESCO 4 OG WELL
VESCO	No	663304	VESCO 4 OG WELL
VESCO	No	663304	VESCO 4 OG WELL
VESCO	No	663304	VESCO 4 OG WELL
J BAKER 001	No	665789	J BAKER 001 OG WELL
J BAKER 001	No	665789	J BAKER 001 OG WELL
PNC BANK 001	No	675797	PNC BANK 001 OG WELL
MCCULLOUGH/ELGIN 001	No	653039	MCCULLOUGH/ELGIN 001 OG WELL
DURBIN 007	No	628580	DURBIN 007 OG WELL
MASON UNIT 1	No	672559	MASON UNIT 1 OG WELL
JOHNSON/SILK UNIT 001	No	460720	JOHNSON SILK UNIT 001 WELL
ALCORN J 003	No	686755	ALCORN J 003 OG WELL
TRUDGEN/BRUNT 006	No	676481	TRUDGEN/BRUNT 006 OG WELL
SGL-247A-07 003	No	693056	SGL-247A-07 OO3 OG WELL
BASAR 001	No	560497	BASAR 001 OG WELL
BLAIRSVILLE CEMETERY 001	No	662447	BLAIRSVILLE CEMETERY 001 OG WELL
BLAIRSVILLE CEMETERY 001	No	662447	BLAIRSVILLE CEMETERY 001 OG WELL
FERGUSON D 001	No	668797	FERGUSON D 001 OG WELL
FERGUSON D 001	No	668797	FERGUSON D 001 OG WELL
FERGUSON D 001	No	668797	FERGUSON D 001 OG WELL
FERGUSON D 001	No	668797	FERGUSON D 001 OG WELL
J CLEAVER 001	No	722321	J CLEAVER 001 OG WELL
J CLEAVER 001	No	722321	J CLEAVER 001 OG WELL
J CLEAVER 001	No	722321	J CLEAVER 001 OG WELL
MILLER/HOSACK 002	No	629024	MILLER HOSCK 002 OG WELL
MIDDLEBROUGH 1	No	485514	MIDDLEBROUGH 1 OG WELL
MIDDLEBROUGH 1	No	485514	MIDDLEBROUGH 1 OG WELL
MIDDLEBROUGH 2	No	482935	MIDDLEBROUGH 2 OG WELL
MIDDLEBROUGH 3	No	482942	MIDDLEBROUGH 3 OG WELL
MIDDLEBROUGH 4	No	482950	MIDDLEBROUGH 4 OG WELL
MOODY LOT 5 1	No	708286	MOODY LOT 5 1 OG WELL
ETTER 2	No	712782	ETTER 2 OG WELL
ETTER 2	No	712782	ETTER 2 OG WELL
ETTER 2	No	712782	ETTER 2 OG WELL
ETTER 2	No	712782	ETTER 2 OG WELL
MOODY LOT 5 21	No	721175	MOODY LOT 5 21 OG WELL
MOODY LOT 5 21	No	721175	MOODY LOT 5 21 OG WELL
DOHLER 1	No	741173	DOHLER 1 OG WELL
DOHLER 1	No	741173	DOHLER 1 OG WELL
DOHLER 1	No	741173	DOHLER 1 OG WELL
DOHLER 1	No	741173	DOHLER 1 OG WELL
DOHLER 1	No	741173	DOHLER 1 OG WELL
DOHLER 1	No	741173	DOHLER 1 OG WELL
MOODY LOT 3 56	No	748279	MOODY LOT 3 56 OG WELL
MOODY LOT 3 56	No	748279	MOODY LOT 3 56 OG WELL
MOODY LOT 2 58	No	748274	MOODY LOT 2 58 OG WELL
MOODY LOT 2 58	No	748274	MOODY LOT 2 58 OG WELL
MOODY LOT 1 55	No	748252	MOODY LOT 1 55 OG WELL
MOODY LOT 1 55	No	748252	MOODY LOT 1 55 OG WELL
MOODY LOT 2 74	No	750238	MOODY LOT 2 74 OG WELL
		766592	FARMERS VALLEY PHASE 1 ESX
		766592	FARMERS VALLEY PHASE 1 ESX
		766592	FARMERS VALLEY PHASE 1 ESX

		766592	FARMERS VALLEY PHASE 1 ESX
MOODY LOT 1 49	No	748185	MOODY LOT 1 49 OG WELL
MOODY LOT 1 49	No	748185	MOODY LOT 1 49 OG WELL
MOODY LOT 1 49	No	748185	MOODY LOT 1 49 OG WELL
MOODY LOT 1 49	No	748185	MOODY LOT 1 49 OG WELL
MOODY LOT 1 49	No	748185	MOODY LOT 1 49 OG WELL
FARMERS VALLEY 1	No	764798	FARMERS VALLEY 1 OG WELL
FARMERS VALLEY 1	No	764798	FARMERS VALLEY 1 OG WELL
FARMERS VALLEY 2	No	764799	FARMERS VALLEY 2 OG WELL
FARMERS VALLEY 2	No	764799	FARMERS VALLEY 2 OG WELL
FARMERS VALLEY 3	No	764800	FARMERS VALLEY 3 OG WELL
FARMERS VALLEY 3	No	764800	FARMERS VALLEY 3 OG WELL
FARMERS VALLEY 6	No	764806	FARMERS VALLEY 6 OG WELL
FARMERS VALLEY 6	No	764806	FARMERS VALLEY 6 OG WELL
FARMERS VALLEY 7	No	764809	FARMERS VALLEY 7 OG WELL
FARMERS VALLEY 7	No	764809	FARMERS VALLEY 7 OG WELL
FARMERS VALLEY 9	No	764812	FARMERS VALLEY 9 OG WELL
FARMERS VALLEY 9	No	764812	FARMERS VALLEY 9 OG WELL
		766592	FARMERS VALLEY PHASE 1 ESX
		766592	FARMERS VALLEY PHASE 1 ESX
FARMERS VALLEY 24	No	764736	FARMERS VALLEY 24 OG WELL
FARMERS VALLEY 26	No	760773	FARMERS VALLEY 26 OG WELL
FARMERS VALLEY 19	No	764719	FARMERS VALLEY 19 OG WELL
FARMERS VALLEY 19	No	764719	FARMERS VALLEY 19 OG WELL
FARMERS VALLEY 23	No	764735	FARMERS VALLEY 23 OG WELL
FARMERS VALLEY 23	No	764735	FARMERS VALLEY 23 OG WELL
FARMERS VALLEY 12	No	764712	FARMERS VALLEY 12 OG WELL
FARMERS VALLEY 12	No	764712	FARMERS VALLEY 12 OG WELL
FARMERS VALLEY 22	No	764734	FARMERS VALLEY 22 OG WELL
FARMERS VALLEY 22	No	764734	FARMERS VALLEY 22 OG WELL
FARMERS VALLEY 21	No	764732	FARMERS VALLEY 21 OG WELL
FARMERS VALLEY 21	No	764732	FARMERS VALLEY 21 OG WELL
FARMERS VALLEY 13	No	764714	FARMERS VALLEY 13 OG WELL
FARMERS VALLEY 13	No	764714	FARMERS VALLEY 13 OG WELL
FARMERS VALLEY 14	No	764715	FARMERS VALLEY 14 OG WELL
FARMERS VALLEY 14	No	764715	FARMERS VALLEY 14 OG WELL
FARMERS VALLEY 20	No	764730	FARMERS VALLEY 20 OG WELL
FARMERS VALLEY 20	No	764730	FARMERS VALLEY 20 OG WELL
MOODY LOT 3 72	No	750229	MOODY LOT 3 72 OG WELL
MOODY LOT 3 72	No	750229	MOODY LOT 3 72 OG WELL
FARMERS VALLEY 18	No	764718	FARMERS VALLEY 18 OG WELL
FARMERS VALLEY 18	No	764718	FARMERS VALLEY 18 OG WELL
FARMERS VALLEY 11	No	764814	FARMERS VALLEY 11 OG WELL
FARMERS VALLEY 8	No	764810	FARMERS VALLEY 8 OG WELL
FARMERS VALLEY 8	No	764810	FARMERS VALLEY 8 OG WELL
FARMERS VALLEY 4	No	764803	FARMERS VALLEY 4 OG WELL
FARMERS VALLEY 4	No	764803	FARMERS VALLEY 4 OG WELL
FARMERS VALLEY 5	No	764804	FARMERS VALLEY 5 OG WELL
FARMERS VALLEY 5	No	764804	FARMERS VALLEY 5 OG WELL
FARMERS VALLEY 15	No	760755	FARMERS VALLEY 15 OG WELL
FARMERS VALLEY 15	No	760755	FARMERS VALLEY 15 OG WELL
FARMERS VALLEY 16	No	760759	FARMERS VALLEY 16 OG WELL
FARMERS VALLEY 16	No	760759	FARMERS VALLEY 16 OG WELL
FARMERS VALLEY 17	No	760763	FARMERS VALLEY 17 OG WELL
FARMERS VALLEY 17	No	760763	FARMERS VALLEY 17 OG WELL
FARMERS VALLEY 10	No	760754	FARMERS VALLEY 10 OG WELL
FARMERS VALLEY 10	No	760754	FARMERS VALLEY 10 OG WELL
MACK 1	No	40552	MACK 1 OG WELL

MACK 4	No	40555	MACK 4 OG WELL
HAMMOND 1	No	40556	HAMMOND 1 OG WELL
L & E GOLLMER 1	No	36635	L & E GOLLMER 1 OG WELL
W & A LONG 2	No	199624	W & A LONG 2 OG WELL
W & A LONG 2	No	199624	W & A LONG 2 OG WELL
W & A LONG 2	No	199624	W & A LONG 2 OG WELL
W & A LONG 2	No	199624	W & A LONG 2 OG WELL
J JACKSON 1	No	29452	J JACKSON 1 OG WELL
J JACKSON 1	No	29452	J JACKSON 1 OG WELL
NELSON 1	No	202003	NELSON 1 WELL
NELSON 1	No	202003	NELSON 1 WELL
BURKHARDT 6	No	197621	BURKHARDT 6 WELL
BURKHARDT 6	No	197621	BURKHARDT 6 WELL
BURKHARDT 6	No	197621	BURKHARDT 6 WELL
BURKHARDT 6	No	197621	BURKHARDT 6 WELL
BURKHARDT 6	No	197621	BURKHARDT 6 WELL
BURKHARDT 6	No	197621	BURKHARDT 6 WELL
R DEETER P H DEETER UNIT 1	No	197976	R DEETER P H DEETER UNIT 1 WELL
R DEETER P H DEETER UNIT 1	No	197976	R DEETER P H DEETER UNIT 1 WELL
ELIZABETH MORRIS 1	No	199020	ELIZABETH MORRIS 1 WELL
ELIZABETH MORRIS 1	No	199020	ELIZABETH MORRIS 1 WELL
ELIZABETH MORRIS 1	No	199020	ELIZABETH MORRIS 1 WELL
ELIZABETH MORRIS 1	No	199020	ELIZABETH MORRIS 1 WELL
FRANK & MARIE LAUSH 1	No	27895	FRANK & MARIE LAUSH 1 OG WELL
MORGAN 1	No	29594	MORGAN 1 OG WELL
GOLD 1	No	29504	GOLD 1 OG WELL
CHARLES C FLICKINGER 1	No	169996	CHARLES C FLICKINGER 1 WELL
CHARLES C FLICKINGER 1	No	169996	CHARLES C FLICKINGER 1 WELL
		746336	SUSQUEHANNA PIPELINE - SOUTHSEG
		746336	SUSQUEHANNA PIPELINE - SOUTHSEG
		746336	SUSQUEHANNA PIPELINE - SOUTHSEG
		740865	SUSQUEHANNA PIPELINE
		740865	SUSQUEHANNA PIPELINE
		746336	SUSQUEHANNA PIPELINE - SOUTHSEG

		746336	SUSQUEHANNA PIPELINE - SOUTHSEG
		746336	SUSQUEHANNA PIPELINE - SOUTHSEG
		746336	SUSQUEHANNA PIPELINE - SOUTHSEG
		746336	SUSQUEHANNA PIPELINE - SOUTHSEG
		746336	SUSQUEHANNA PIPELINE - SOUTHSEG
		743492	SUSQUEHANNA PIPELINE - SOUTHSEG
		743492	SUSQUEHANNA PIPELINE - SOUTHSEG
		743492	SUSQUEHANNA PIPELINE - SOUTHSEG
SCOTT 10	No	230213	SCOTT 10 WELL
SCOTT 10	No	230213	SCOTT 10 WELL
SCOTT 10	No	230213	SCOTT 10 WELL
SCOTT 10	No	230213	SCOTT 10 WELL
SCOTT 7	No	230212	SCOTT 7 WELL
SCOTT 7	No	230212	SCOTT 7 WELL
SCOTT 7	No	230212	SCOTT 7 WELL
SCOTT 7	No	230212	SCOTT 7 WELL
KENNEMUTH 1H	Yes	809106	KENNEMUTH WELL PAD ESG
KENNEMUTH 1H	Yes	809106	KENNEMUTH WELL PAD ESG
		749306	MUTNANSKY 1469 TO 20/24" TRUNK ESCGP-EXPEDITED
		749306	MUTNANSKY 1469 TO 20/24" TRUNK ESCGP-EXPEDITED
		749110	CONSTANTINE TO LYNN PIPELINE ESXGP-EXPEDITED
		749110	CONSTANTINE TO LYNN PIPELINE ESXGP-EXPEDITED
		749110	CONSTANTINE TO LYNN PIPELINE ESXGP-EXPEDITED
		749110	CONSTANTINE TO LYNN PIPELINE ESXGP-EXPEDITED
		749306	MUTNANSKY 1469 TO 20/24" TRUNK ESCGP-EXPEDITED
		749306	MUTNANSKY 1469 TO 20/24" TRUNK ESCGP-EXPEDITED
		749264	SKIRPAN TO NORTH 24" PIPELINE ESCGP-EXPEDITED
		749264	SKIRPAN TO NORTH 24" PIPELINE ESCGP-EXPEDITED
		749264	SKIRPAN TO NORTH 24" PIPELINE ESCGP-EXPEDITED
		749264	SKIRPAN TO NORTH 24" PIPELINE ESCGP-EXPEDITED
		749264	SKIRPAN TO NORTH 24" PIPELINE ESCGP-EXPEDITED
		749264	SKIRPAN TO NORTH 24" PIPELINE ESCGP-EXPEDITED
		749264	SKIRPAN TO NORTH 24" PIPELINE ESCGP-EXPEDITED
		749264	SKIRPAN TO NORTH 24" PIPELINE ESCGP-EXPEDITED
		749264	SKIRPAN TO NORTH 24" PIPELINE ESCGP-EXPEDITED
		755523	COKEBURG TO CENTRAL GREENE PIPELINE ESCGP-EXPEDITED
		755523	COKEBURG TO CENTRAL GREENE PIPELINE ESCGP-EXPEDITED
		752279	YODENS 507 TO 12" PIPELINE ESCGP-EXPEDITED
		752279	YODENS 507 TO 12" PIPELINE ESCGP-EXPEDITED
		749264	SKIRPAN TO NORTH 24" PIPELINE ESCGP-EXPEDITED
		744222	SPRINGHILL CS TO BEZJAK PIPELINE ESGPX-EXPEDITED
		744222	SPRINGHILL CS TO BEZJAK PIPELINE ESGPX-EXPEDITED
		749110	CONSTANTINE TO LYNN PIPELINE ESXGP-EXPEDITED
		749110	CONSTANTINE TO LYNN PIPELINE ESXGP-EXPEDITED
		755523	COKEBURG TO CENTRAL GREENE PIPELINE ESCGP-EXPEDITED
		755523	COKEBURG TO CENTRAL GREENE PIPELINE ESCGP-EXPEDITED
		744222	SPRINGHILL CS TO BEZJAK PIPELINE ESGPX-EXPEDITED
		744222	SPRINGHILL CS TO BEZJAK PIPELINE ESGPX-EXPEDITED
		742507	BUTERBAUGH TO COLUMBIA WELL CONNECT ESCGP-EXDEPITED

742507 BUTERBAUGH TO COLUMBIA WELL CONNECT ESCGP-EXDEPITED
755523 COKEBURG TO CENTRAL GREENE PIPELINE ESCGP-EXPEDITED
755523 COKEBURG TO CENTRAL GREENE PIPELINE ESCGP-EXPEDITED
755523 COKEBURG TO CENTRAL GREENE PIPELINE ESCGP-EXPEDITED
755523 COKEBURG TO CENTRAL GREENE PIPELINE ESCGP-EXPEDITED
744222 SPRINGHILL CS TO BEZJAK PIPELINE ESGPX-EXPEDITED
744222 SPRINGHILL CS TO BEZJAK PIPELINE ESGPX-EXPEDITED
744222 SPRINGHILL CS TO BEZJAK PIPELINE ESGPX-EXPEDITED
744222 SPRINGHILL CS TO BEZJAK PIPELINE ESGPX-EXPEDITED
759077 REJISS PIPELINE PROJECT ESX12-051-0001
759077 REJISS PIPELINE PROJECT ESX12-051-0001
744222 SPRINGHILL CS TO BEZJAK PIPELINE ESGPX-EXPEDITED
746540 IDDINGS 199-8 TO BALAZICK 185 PIPELINE ESCGP-EXPEDITED

743932 BRUNO TO CITRO 10" PIPELINE ESCGP-EXPEDITED

744222 SPRINGHILL CS TO BEZJAK PIPELINE ESGPX-EXPEDITED
754969 GUARDASONI WELL CONNECT ESCGP-EXPEDITED
774200 CRAIG LASH WELL CONNECT ESCGP-2 EXPEDITED

788828 SARGENT WELL CONNECT ESCGP-2 EXPEDITED

757841 BUCKINGHAM PIPELINE PROJECT ESCGP-EXPEDITED
750841 DONEGAL COMP STA
750841 DONEGAL COMP STA

744222 SPRINGHILL CS TO BEZJAK PIPELINE ESGPX-EXPEDITED

749110 CONSTANTINE TO LYNN PIPELINE ESXGP-EXPEDITED

749110 CONSTANTINE TO LYNN PIPELINE ESXGP-EXPEDITED

749306 MUTNANSKY 1469 TO 20/24" TRUNK ESCGP-EXPEDITED

749306 MUTNANSKY 1469 TO 20/24" TRUNK ESCGP-EXPEDITED

749306 MUTNANSKY 1469 TO 20/24" TRUNK ESCGP-EXPEDITED

749306 MUTNANSKY 1469 TO 20/24" TRUNK ESCGP-EXPEDITED

744222 SPRINGHILL CS TO BEZJAK PIPELINE ESGPX-EXPEDITED

744222 SPRINGHILL CS TO BEZJAK PIPELINE ESGPX-EXPEDITED

744222 SPRINGHILL CS TO BEZJAK PIPELINE ESGPX-EXPEDITED

744222 SPRINGHILL CS TO BEZJAK PIPELINE ESGPX-EXPEDITED

744222 SPRINGHILL CS TO BEZJAK PIPELINE ESGPX-EXPEDITED

744222 SPRINGHILL CS TO BEZJAK PIPELINE ESGPX-EXPEDITED

749306 MUTNANSKY 1469 TO 20/24" TRUNK ESCGP-EXPEDITED

749306 MUTNANSKY 1469 TO 20/24" TRUNK ESCGP-EXPEDITED

749306 MUTNANSKY 1469 TO 20/24" TRUNK ESCGP-EXPEDITED

749306 MUTNANSKY 1469 TO 20/24" TRUNK ESCGP-EXPEDITED

749110 CONSTANTINE TO LYNN PIPELINE ESXGP-EXPEDITED

749110 CONSTANTINE TO LYNN PIPELINE ESXGP-EXPEDITED

749110 CONSTANTINE TO LYNN PIPELINE ESXGP-EXPEDITED

749110 CONSTANTINE TO LYNN PIPELINE ESXGP-EXPEDITED

749110 CONSTANTINE TO LYNN PIPELINE ESXGP-EXPEDITED

		749110 CONSTANTINE TO LYNN PIPELINE ESXGP-EXPEDITED
MAHAN 12	No	227369 MAHAN 12 WELL
MAHAN 7	No	227363 MAHAN 7 WELL
MAHAN 3	No	227325 MAHAN 3 WELL
MAHAN 1	No	227328 MAHAN 1 WELL
HODDER 9QP	No	110108 HODDER 9QP OG WELL
HODDER 4QP	No	110103 HODDER 4QP OG WELL
PROPER 16Q	No	108262 PROPER 16Q OG WELL
PROPER 16Q	No	108262 PROPER 16Q OG WELL
PROPER 16Q	No	108262 PROPER 16Q OG WELL
PROPER 22Q	No	108268 PROPER 22Q OG WELL
PROPER 22Q	No	108268 PROPER 22Q OG WELL
PROPER 22Q	No	108268 PROPER 22Q OG WELL
HODDER 7QP	No	110106 HODDER 7QP OG WELL
HODDER 6QP	No	110105 HODDER 6QP OG WELL
HODDER 6QP	No	110105 HODDER 6QP OG WELL
HODDER 11QP	No	110110 HODDER 11QP OG WELL
BRIAR PATCH TRUST LEASE 2	No	763230 BRIAR PATCH TRUST LEASE 2 OG WELL
BRIAR PATCH TRUST LEASE 2	No	763230 BRIAR PATCH TRUST LEASE 2 OG WELL
BRIAR PATCH TRUST LEASE 2	No	763230 BRIAR PATCH TRUST LEASE 2 OG WELL

BRIAR PATCH TRUST LEASE 2	No	763230	BRIAR PATCH TRUST LEASE 2 OG WELL
BRIAR PATCH TRUST LEASE 2	No	763230	BRIAR PATCH TRUST LEASE 2 OG WELL
BRIAR PATCH TRUST LEASE 2	No	763230	BRIAR PATCH TRUST LEASE 2 OG WELL
BRIAR PATCH TRUST LEASE 2	No	763230	BRIAR PATCH TRUST LEASE 2 OG WELL
BRIAR PATCH TRUST LEASE 2	No	763230	BRIAR PATCH TRUST LEASE 2 OG WELL
BRIAR PATCH TRUST LEASE 2	No	763230	BRIAR PATCH TRUST LEASE 2 OG WELL
BRIAR PATCH TRUST LEASE 2	No	763230	BRIAR PATCH TRUST LEASE 2 OG WELL
BRIAR PATCH TRUST LEASE 2	No	763230	BRIAR PATCH TRUST LEASE 2 OG WELL
SARAH J. CRACRAFT 1	No	230279	SARAH J CRACRAFT 1 OG WELL
SARAH J. CRACRAFT 1	No	230279	SARAH J CRACRAFT 1 OG WELL
HYSEE L & MADELINE DAY 2 (2003)	No	230026	HYSEE L & MADELINE DAY 2 (2003) OG WELL
JONAH WOOD 3	No	112164	JONAH WOOD 3 WELL
F. P. HEADLEY 1	No	112159	FP HEADLEY 1 OG WELL
F. P. HEADLEY 1	No	112159	FP HEADLEY 1 OG WELL
LOOKABAUGH 1	No	8186	LOOKABAUGH 1 WELL
LOOKABAUGH 1	No	8186	LOOKABAUGH 1 WELL
MILFORD 41	No	758066	MILFORD 41 OG WELL
MILFORD 41	No	758066	MILFORD 41 OG WELL
MILFORD 41	No	758066	MILFORD 41 OG WELL
GORMAN EAST 1	No	782246	GORMAN EAST 1 OG WELL
GORMAN EAST 1	No	782246	GORMAN EAST 1 OG WELL
GORMAN EAST 1	No	782246	GORMAN EAST 1 OG WELL
RENSMA 1	No	767857	RENSMA 1 OG WELL
RENSMA 13	No	535366	RENSMA 13 OG WELL
RENSMA 13	No	535366	RENSMA 13 OG WELL
RENSMA 13	No	535366	RENSMA 13 OG WELL
RENSMA 13	No	535366	RENSMA 13 OG WELL
JIM 13	No	486513	JIM 13 OG WELL
SMITTY 13	No	486518	SMITTY 13 OG WELL
NATIONAL FORGE 366	No	215542	NATL FORGE 366 WELL
NATIONAL FORGE 366	No	215542	NATL FORGE 366 WELL
DALLAS D 56	No	750322	DALLAS D 56 OG WELL
DALLAS D 56	No	750322	DALLAS D 56 OG WELL
GEORGE 8118	No	666730	GEORGE 8118 OG WELL
YOUNKINS 8166	No	667330	YOUNKINS 8166 OG WELL
W S ABRAHAMS 2	No	553792	W S ABRAHAMS 2 OG WELL
W S ABRAHAMS 2	No	553792	W S ABRAHAMS 2 OG WELL
W S ABRAHAMS 2	No	553792	W S ABRAHAMS 2 OG WELL
W S ABRAHAMS 2	No	553792	W S ABRAHAMS 2 OG WELL
ROCHESTER & PGH COAL CO (GAMBLE TRAC 1637PC	No	118630	ROCHESTER & PGH COAL GAM 1637PC WELL
ROCHESTER & PGH COAL CO (GAMBLE TRAC 1637PC	No	118630	ROCHESTER & PGH COAL GAM 1637PC WELL
ROCHESTER & PGH COAL CO (GAMBLE TRAC 1637PC	No	118630	ROCHESTER & PGH COAL GAM 1637PC WELL
ROCHESTER & PGH COAL CO (GAMBLE TRAC 1637PC	No	118630	ROCHESTER & PGH COAL GAM 1637PC WELL
ROCHESTER & PGH COAL CO (GAMBLE TRAC 1637PC	No	118630	ROCHESTER & PGH COAL GAM 1637PC WELL
ROCHESTER & PGH COAL CO (GAMBLE TRAC 1637PC	No	118630	ROCHESTER & PGH COAL GAM 1637PC WELL

GRAFTON 8089	No	658497	GRAFTON 8089 OG WELL
DONALD E. DOUTY 1	No	25556	DONALD E DOUTY 1 OG WELL
DONALD E. DOUTY 1	No	25556	DONALD E DOUTY 1 OG WELL
LEE W. RODAMER, ET.AL. 1	No	173803	LEE W RODAMER ET AL 1 OG WELL
LEE W. RODAMER, ET.AL. 1	No	173803	LEE W RODAMER ET AL 1 OG WELL
BOWSER 8164	No	668418	BOWSER 8164 OG WELL
BOWSER 8164	No	668418	BOWSER 8164 OG WELL
BOWSER 8164	No	668418	BOWSER 8164 OG WELL
BOWSER 8164	No	668418	BOWSER 8164 OG WELL
PETER BORUCH #1	No	119079	PETER BORUCH 1 OG WELL
MUMAU 8397	No	688320	MUMAU 8397 OG WELL
MUMAU 8397	No	688320	MUMAU 8397 OG WELL
MUMAU 8397	No	688320	MUMAU 8397 OG WELL
MUMAU 8397	No	688320	MUMAU 8397 OG WELL
KEYSTONE PARK 8079	No	684525	KEYSTONE PARK 8079 OG WELL
KEYSTONE PARK 8079	No	684525	KEYSTONE PARK 8079 OG WELL
PIGNOCCO 2	No	232695	PIGNOCCO 2 WELL
PIGNOCCO 2	No	232695	PIGNOCCO 2 WELL
PIGNOCCO 8077	No	664977	PIGNOCC0 8077 OG WELL
PIGNOCCO 8077	No	664977	PIGNOCC0 8077 OG WELL
W S ABRAHAMS 2	No	553792	W S ABRAHAMS 2 OG WELL
D CRIBBS 8278	No	694553	D CRIBBS 8278 OG WELL
D CRIBBS 8278	No	694553	D CRIBBS 8278 OG WELL
D CRIBBS 8278	No	694553	D CRIBBS 8278 OG WELL
D CRIBBS 8278	No	694553	D CRIBBS 8278 OG WELL
D CRIBBS 8278	No	694553	D CRIBBS 8278 OG WELL
D CRIBBS 8278	No	694553	D CRIBBS 8278 OG WELL
D CRIBBS 8278	No	694553	D CRIBBS 8278 OG WELL
D CRIBBS 8278	No	694553	D CRIBBS 8278 OG WELL
KEM-MARC 8284	No	690699	KEM-MARC 8284 OG WELL
KEM-MARC 8284	No	690699	KEM-MARC 8284 OG WELL
KEM-MARC 8284	No	690699	KEM-MARC 8284 OG WELL
KEM-MARC 8284	No	690699	KEM-MARC 8284 OG WELL
KEM-MARC 8284	No	690699	KEM-MARC 8284 OG WELL
D CRIBBS 8278	No	694553	D CRIBBS 8278 OG WELL
D CRIBBS 8278	No	694553	D CRIBBS 8278 OG WELL
KEM-MARC 8284	No	690699	KEM-MARC 8284 OG WELL
KEM-MARC 8284	No	690699	KEM-MARC 8284 OG WELL
PIGNOCCO 8078	No	664974	PIGNOCCO 8078 OG WELL
PIGNOCCO 8078	No	664974	PIGNOCCO 8078 OG WELL
PIGNOCCO 8078	No	664974	PIGNOCCO 8078 OG WELL
PIGNOCCO 8078	No	664974	PIGNOCCO 8078 OG WELL
C A ACKERMAN C252	No	232675	C A ACKERMAN C252 WELL
C A ACKERMAN C252	No	232675	C A ACKERMAN C252 WELL
MCMASTERS 8075	No	665547	MCMASTERS 8075 OG WELL
MCMASTERS 8075	No	665547	MCMASTERS 8075 OG WELL
D AMMON C289	No	232705	D AMMON C289 WELL
D AMMON C289	No	232705	D AMMON C289 WELL
C A ACKERMAN C253	No	232676	C A ACKERMAN C253 WELL
C A ACKERMAN C253	No	232676	C A ACKERMAN C253 WELL
J PIGNOCCO C273	No	232682	J PIGNOCCO C273 WELL
J PIGNOCCO C273	No	232682	J PIGNOCCO C273 WELL
INDIANA COUNTY AIRPORT 8364	No	701051	INDIANA COUNTY AIRPORT 8364 OG WELL
INDIANA COUNTY AIRPORT 8364	No	701051	INDIANA COUNTY AIRPORT 8364 OG WELL
INDIANA COUNTY AIRPORT 8364	No	701051	INDIANA COUNTY AIRPORT 8364 OG WELL
INDIANA COUNTY AIRPORT 8364	No	701051	INDIANA COUNTY AIRPORT 8364 OG WELL
GEORGE 8118	No	666730	GEORGE 8118 OG WELL
PA TRACT 8100	No	661624	PA TRACT 8100 OG WELL

J B DAUGHERTY 2	No	655981	J B DAUGHERTY 2 OG WELL
DIXON 8038	No	659082	DIXON 8038 OG WELL
FRANK J SAVKO 2	No	217351	FRANK J SAVKO 2 WELL
FRANK J SAVKO 2	No	217351	FRANK J SAVKO 2 WELL
FRANK J SAVKO 2	No	217351	FRANK J SAVKO 2 WELL
FRANK J SAVKO 2	No	217351	FRANK J SAVKO 2 WELL
FRED JENSEN 1	No	217756	FRED JENSEN 1 WELL
FRED JENSEN 1	No	217756	FRED JENSEN 1 WELL
FRED JENSEN 1	No	217756	FRED JENSEN 1 WELL
FRED JENSEN 1	No	217756	FRED JENSEN 1 WELL
K SYLVESTER 1	No	221517	K SYLVESTER 1 WELL
K SYLVESTER 1	No	221517	K SYLVESTER 1 WELL
K SYLVESTER 1	No	221517	K SYLVESTER 1 WELL
K SYLVESTER 1	No	221517	K SYLVESTER 1 WELL
M HALLIDAY 1	No	222160	M HALLIDAY 1 OG WELL
M HALLIDAY 1	No	222160	M HALLIDAY 1 OG WELL
M HALLIDAY 1	No	222160	M HALLIDAY 1 OG WELL
M HALLIDAY 1	No	222160	M HALLIDAY 1 OG WELL
MORTON BROS 3	No	222618	MORTON BROS 3 WELL
LAWRENCE A & ANNIE M MILLER 1	No	218551	LAWRENCE A & ANNIE M MILLER 1 WELL
J ZAJAC 3	No	218629	J ZAJAC 3 WELL
LOT 369 P27	No	206753	LOT 369 P27 WELL
LOEW REALTY INC 1	No	38693	LOEW REALTY 1 OG WELL
RIAL UNIT 1-1	Yes	728715	RIAL UNIT OG ESGP
RIAL UNIT 1-1	Yes	728715	RIAL UNIT OG ESGP
PMG ALLEN UNIT 4H	Yes	729466	PMG ALLEN UNIT 1H OG WELL

PMG ALLEN UNIT 4H	Yes	729466	PMG ALLEN UNIT 1H OG WELL
STEWART 1Q	No	180840	STEWART 1Q WELL
WOLFS HEAD 3 LT 4	No	783413	WOLFS HEAD 3 LT 4 OG WELL
WOLFS HEAD 3 LT 3	No	783412	WOLFS HEAD 3 LT 3 OG WELL
STEWART 6Q	No	180845	STEWART 6Q WELL
STEWART 17Q	No	180856	STEWART 17Q WELL
STEWART 70Q	No	184434	STEWART 70Q WELL
STEWART 53Q	No	184417	STEWART 53Q WELL
BLACK STONE 19	No	649309	BLACK STONE 19 OG WELL
BLACK STONE 21	No	649312	BLACK STONE 21 OG WELL
BLACK STONE 18	No	649308	BLACK STONE 18 OG WELL
BLACK STONE 17	No	649307	BLACK STONE 17 OG WELL
BLACK STONE 12	No	649300	BLACK STONE 12 OG WELL
YOUNG 48	No	661219	YOUNG 48 OG WELL

YOUNG 48	No	661219	YOUNG 48 OG WELL
YOUNG 19	No	657523	YOUNG 19 OG WELL
YOUNG 19	No	657523	YOUNG 19 OG WELL
YOUNG 18	No	657519	YOUNG 18 OG WELL
YOUNG 18	No	657519	YOUNG 18 OG WELL
YOUNG 47	No	661216	YOUNG 47 OG WELL
YOUNG 47	No	661216	YOUNG 47 OG WELL
YOUNG 46	No	661214	YOUNG 46 OG WELL
YOUNG 46	No	661214	YOUNG 46 OG WELL
YOUNG 46	No	661214	YOUNG 46 OG WELL
YOUNG 46	No	661214	YOUNG 46 OG WELL
YOUNG 46	No	661214	YOUNG 46 OG WELL
BLACK STONE 9	No	649297	BLACK STONE 9 OG WELL
BLACK STONE 9	No	649297	BLACK STONE 9 OG WELL
BLACK STONE 9	No	649297	BLACK STONE 9 OG WELL
EVENS 4	No	662275	EVENS 4 OG WELL
EVENS 4	No	662275	EVENS 4 OG WELL
BLACK STONE 9	No	649297	BLACK STONE 9 OG WELL
BLACK STONE 9	No	649297	BLACK STONE 9 OG WELL
YOUNG 46	No	661214	YOUNG 46 OG WELL
YOUNG 46	No	661214	YOUNG 46 OG WELL
YOUNG 46	No	661214	YOUNG 46 OG WELL
YOUNG 47	No	661216	YOUNG 47 OG WELL
YOUNG 19	No	657523	YOUNG 19 OG WELL
YOUNG 18	No	657519	YOUNG 18 OG WELL
YOUNG 17	No	657515	YOUNG 17 OG WELL
YOUNG 17	No	657515	YOUNG 17 OG WELL
YOUNG 17	No	657515	YOUNG 17 OG WELL
BLACK STONE 9	No	649297	BLACK STONE 9 OG WELL
BLACK STONE 9	No	649297	BLACK STONE 9 OG WELL
BLACK STONE 9	No	649297	BLACK STONE 9 OG WELL
YOUNG 46	No	661214	YOUNG 46 OG WELL
YOUNG 46	No	661214	YOUNG 46 OG WELL
YOUNG 19	No	657523	YOUNG 19 OG WELL
YOUNG 18	No	657519	YOUNG 18 OG WELL
YOUNG 17	No	657515	YOUNG 17 OG WELL
YOUNG 17	No	657515	YOUNG 17 OG WELL
YOUNG 17	No	657515	YOUNG 17 OG WELL
CROWL C7	No	624136	CROWL C7 OG WELL
YOUNG 46	No	661214	YOUNG 46 OG WELL
TREAT 1	No	670191	TREAT 1 OG WELL
WARRANT 3436 125	No	550836	WARRANT 3436 125 OG WELL
WARRANT 3436 125	No	550836	WARRANT 3436 125 OG WELL
		765817	5200 PIPELINE ESCGP-EXPEDITED
		765817	5200 PIPELINE ESCGP-EXPEDITED
		765817	5200 PIPELINE ESCGP-EXPEDITED
		759924	APPALACHIA PIPELINE PROJECT NORTH ESCGP-EXPEDITED
		759924	APPALACHIA PIPELINE PROJECT NORTH ESCGP-EXPEDITED
		759924	APPALACHIA PIPELINE PROJECT NORTH ESCGP-EXPEDITED
		759924	APPALACHIA PIPELINE PROJECT NORTH ESCGP-EXPEDITED
		759924	APPALACHIA PIPELINE PROJECT NORTH ESCGP-EXPEDITED
MALEK M2	No	196754	MALEK M2 WELL
PICKETT-FRENCH & KNIGHT 6	No	212710	PICKETT-FRENCH & KNIGHT 6 WELL
PICKETT-FRENCH & KNIGHT 6	No	212710	PICKETT-FRENCH & KNIGHT 6 WELL
S R HEWITT 1	No	111435	S R HEWITT 1 FMLY J W BEBOUT 1068 OG WELL
DAVIS 3	No	673740	DAVIS 3 OG WELL
BOLE 1	No	671439	BOLE 1 OG WELL
SECTION II 2 138	No	768061	SWAMP ANGEL PROJECT ESX
SECTION II 2 147	No	768061	SWAMP ANGEL PROJECT ESX

SECTION II 2 147	No	768061	SWAMP ANGEL PROJECT ESX
SECTION II 2 147	No	768061	SWAMP ANGEL PROJECT ESX
SECTION II 2 147	No	768061	SWAMP ANGEL PROJECT ESX
SECTION II 2 147	No	768061	SWAMP ANGEL PROJECT ESX
SECTION II 2 147	No	768061	SWAMP ANGEL PROJECT ESX
SECTION II 2 147	No	768061	SWAMP ANGEL PROJECT ESX
SECTION II 2 147	No	768061	SWAMP ANGEL PROJECT ESX
SECTION II 2 147	No	768061	SWAMP ANGEL PROJECT ESX
SECTION II 2 147	No	768061	SWAMP ANGEL PROJECT ESX
GENE E. WAPP 1	No	124374	GENE E WAPP 1 OG WELL
GENE E. WAPP 1	No	124374	GENE E WAPP 1 OG WELL
STEPHEN SOKOL ET UX 2	No	717769	STEPHEN SOKOL ET UX 2 OG WELL
STEPHEN SOKOL ETUX 1	No	714818	STEPHEN SOKOL ETUX 1 OG WELL
STEPHEN SOKOL ETUX 1	No	714818	STEPHEN SOKOL ETUX 1 OG WELL
JOSEPHINE TUCHE ET VIR 3	No	710752	JOSEPHINE TUCHE ET VIR 3 OG WELL
ROY D MILLER ETUX 1	No	716711	ROY D MILLER ETUX 1 OG WELL
STEPHEN SOKOL ETUX 1	No	714818	STEPHEN SOKOL ETUX 1 OG WELL
WARRANT 5210 F 10 4	No	547639	WARRANT 5210 F 10 4 OG WELL
WARRANT 5210 F 10 2	No	547634	WARRANT 5210 F 10 2 OG WELL
WARRANT 5210 F 10 6	No	547643	WARRANT 5210 F 10 6 OG WELL
MIDLIK 2	No	725071	MIDLIK 2 OG WELL
		768597	BURGH TO WACK PIPELINE PROJ ESX
		772608	BALLIE TRUST PIPELINE ESX
		772940	PERRY TO BURGH PIPELINE ESX
		779944	TRILLITH TO BLUESTONE PIPELINE ESG
		779944	TRILLITH TO BLUESTONE PIPELINE ESG
		779944	TRILLITH TO BLUESTONE PIPELINE ESG
		785816	MICHAEL TO VOLL PIPELINE ESX
		780317	ADAMS TO PERRY PIPELINE PROJECT ESX

		780317	ADAMS TO PERRY PIPELINE PROJECT ESX

		780317	ADAMS TO PERRY PIPELINE PROJECT ESX
		783303	GEYER TO KENNEDY PIPELINE PROJECT ESX
		783303	GEYER TO KENNEDY PIPELINE PROJECT ESX
		783303	GEYER TO KENNEDY PIPELINE PROJECT ESX

MARKWEST LIBERTY MIDSTREAM/BAKER COMP STA	No	738056	BAKER COMP STA
MARKWEST LIBERTY MIDSTREAM/BAKER COMP STA	No	738056	BAKER COMP STA

MARKWEST LIBERTY MIDSTREAM/BAKER COMP STA	No	738056	BAKER COMP STA
MARKWEST LIBERTY MIDSTREAM/BAKER COMP STA	No	738056	BAKER COMP STA
		765550	HANES TO WELLING PIPELINE ESCGP-EXPEDITED
		765550	HANES TO WELLING PIPELINE ESCGP-EXPEDITED

765550 HANES TO WELLING PIPELINE ESCGP-EXPEDITED
765550 HANES TO WELLING PIPELINE ESCGP-EXPEDITED
765550 HANES TO WELLING PIPELINE ESCGP-EXPEDITED
765550 HANES TO WELLING PIPELINE ESCGP-EXPEDITED
765550 HANES TO WELLING PIPELINE ESCGP-EXPEDITED
765550 HANES TO WELLING PIPELINE ESCGP-EXPEDITED
765550 HANES TO WELLING PIPELINE ESCGP-EXPEDITED
765550 HANES TO WELLING PIPELINE ESCGP-EXPEDITED
765550 HANES TO WELLING PIPELINE ESCGP-EXPEDITED
765550 HANES TO WELLING PIPELINE ESCGP-EXPEDITED
771967 MAJORSVILLE PIPELINE
771967 MAJORSVILLE PIPELINE
771967 MAJORSVILLE PIPELINE
766463 FOLLY HOLLOW TO HANES PIPELINE ESCGP-EXPEDITED
766463 FOLLY HOLLOW TO HANES PIPELINE ESCGP-EXPEDITED
766463 FOLLY HOLLOW TO HANES PIPELINE ESCGP-EXPEDITED

771967 MAJORSVILLE PIPELINE

771967 MAJORSVILLE PIPELINE

765594 STRAWN TO AMWELL EAST PIPELINE ESCGP-EXPEDITED
763680 VARNER TO ZAPPI PIPELINE ESCGP-EXPEDITED
764221 BUFFALO TO WELLING PIPELINE ESCGP-EXPEDITED
773375 FALCONI TO DRYER PIPELINE ESCGP-2 EXPEDITED

786478 GREAVES TO HUNTER PIPELINE ESCGP-2 EXPEDITED

786478 GREAVES TO HUNTER PIPELINE ESCGP-2 EXPEDITED

786478 GREAVES TO HUNTER PIPELINE ESCGP-2 EXPEDITED

786478 GREAVES TO HUNTER PIPELINE ESCGP-2 EXPEDITED

		786478	GREAVES TO HUNTER PIPELINE ESCGP-2 EXPEDITED
		786478	GREAVES TO HUNTER PIPELINE ESCGP-2 EXPEDITED
		729125	DRYER COMPRESSOR STATION ADDITION ESCGP-EXPEDITED
		729125	DRYER COMPRESSOR STATION ADDITION ESCGP-EXPEDITED
JOHN F BLACK 2	No	14699	JOHN F BLACK 2 OG WELL
JOHN F BLACK 2	No	14699	JOHN F BLACK 2 OG WELL
JENKS 66	No	223387	JENKS 66 WELL
SANDENE 1	No	225205	SANDENE 1 WELL
SANDENE 1	No	225205	SANDENE 1 WELL
SANDENE 2	No	225206	SANDENE 2 WELL
SANDENE 2	No	225206	SANDENE 2 WELL
SANDENE 3	No	225207	SANDENE 3 WELL
SANDENE 3	No	225207	SANDENE 3 WELL
SANDENE 4	No	225208	SANDENE 4 WELL
SANDENE 4	No	225208	SANDENE 4 WELL
SANDENE 7	No	225209	SANDENE 7 WELL
SANDENE 7	No	225209	SANDENE 7 WELL
P SANDENE 8	No	226091	P SANDENE 8 WELL
P SANDENE 8	No	226091	P SANDENE 8 WELL
P SANDENE 9	No	226090	P SANDENE 9 WELL
P SANDENE 9	No	226090	P SANDENE 9 WELL
SANDENE 16	No	206622	SANDENE 16 WELL
SANDENE 16	No	206622	SANDENE 16 WELL
BALLARD 12	No	221839	BALLARD 12 WELL
BALLARD 12	No	221839	BALLARD 12 WELL
BALLARD 12	No	221839	BALLARD 12 WELL
BALLARD 12	No	221839	BALLARD 12 WELL
NEELY MN5	No	186589	NEELY MN5 WELL
NEELY MN6	No	186590	NEELY MN6 WELL
NEELY MN8	No	186592	NEELY MN8 WELL
NEELY MN10	No	186594	NEELY MN10 WELL
STUART 4	No	226064	STUART 4 WELL
MUNTZ 1	No	227345	MUNTZ 1 WELL
CARL E MCCALL 6	No	604325	CARL E MCCALL 6 OG WELL
CARL E MCCALL 4	No	604322	CARL E MCCALL 4 OG WELL

CARL E MCCALL 3	No	604320	CARL E MCCALL 3 OG WELL
DARL CRAWFORD 1	No	604318	DARL CRAWFORD 1 OG WELL
CARL E MCCALL 5	No	604323	CARL E MCCALL 5 OG WELL
JULIA A HALL & PATTY J STRONG 4	No	560207	JULIA A HALL & PATTY J STRONG 4 OG WELL
JULIA A HALL & PATTY J STRONG 3	No	560202	JULIA A HALL & PATTY J STRONG 3 OG WELL
DARL CRAWFORD 1	No	604318	DARL CRAWFORD 1 OG WELL
CARL E MCCALL 4	No	604322	CARL E MCCALL 4 OG WELL
MR COBB TRACT 5	No	211429	MR COBB TRACT 5 OG WELL
HINDMAN 1	No	19021	HINDMAN 1OG WELL
HINDMAN 2	No	19022	HINDMAN 2 OG WELL
SUGAR RUN 122	No	749392	SUGAR RUN 122 OG WELL
SUGAR RUN 44	No	749396	SUGAR RUN 44 OG WELL
SUGAR RUN 44	No	749396	SUGAR RUN 44 OG WELL
SUGAR RUN 48	No	749398	SUGAR RUN 48 OG WELL
SUGAR RUN 122	No	749392	SUGAR RUN 122 OG WELL
WYNCOOP 5	No	636278	WYNCOOP 5 OG WELL
WYNCOOP 5	No	636278	WYNCOOP 5 OG WELL
WYNCOOP 5	No	636278	WYNCOOP 5 OG WELL
WYNCOOP 10	No	636295	WYNCOOP 10 OG WELL
WYNCOOP 10	No	636295	WYNCOOP 10 OG WELL
WYNCOOP 10	No	636295	WYNCOOP 10 OG WELL
WYNCOOP 11	No	636297	WYNCOOP 11 OG WELL
WYNCOOP 11	No	636297	WYNCOOP 11 OG WELL
WYNCOOP 11	No	636297	WYNCOOP 11 OG WELL
EAGAN 2 36	No	776034	EAGAN 2 36 OG WELL
EAGAN 2 36	No	776034	EAGAN 2 36 OG WELL
EAGAN 2 36	No	776034	EAGAN 2 36 OG WELL
EAGAN 2 36	No	776034	EAGAN 2 36 OG WELL
TRACT 2532 TBB-5	No	524062	TRACT 2532 TBB-5 OG WELL
LOT 7 7 70	No	769306	LOT 7 7 70 OG WELL
LOT 7 7 70	No	769306	LOT 7 7 70 OG WELL

LOT 7 7 70	No	769306	LOT 7 7 70 OG WELL
LOT 7 7 70	No	769306	LOT 7 7 70 OG WELL
MARTIN SANDERS 1M	Yes	779337	MARTIN SANDERS 1M OG WELL
ALBERT G CREEL 1-10	No	703986	ALBERT G CREEL 1-10 OG WELL
MILLER REAL ESTATE 1	No	659460	MILLER REAL ESTATE 1 OG WELL
DOUGHERTY HEIRS 5 98	No	706170	DOUGHERTY HEIRS 5 98 OG WELL
C EDWARD DUNMIRE ETUX 2-331M	Yes	719396	C EDWARD DUNMIRE ETUX 2-331M OG WELL
C EDWARD DUNMIRE ETUX 2-331M	Yes	719396	C EDWARD DUNMIRE ETUX 2-331M OG WELL
DOUGHERTY HEIRS 5 98	No	706170	DOUGHERTY HEIRS 5 98 OG WELL
BLAIR A GREEN ET AL 2A-96	No	715174	BLAIR A GREEN ET AL 2A-96 OG WELL
GILBERT C QUERIO 1A-43	Yes	716630	GILBERT C QUERIO 1A-43 OG WELL
GILBERT C QUERIO 1A-43	Yes	716630	GILBERT C QUERIO 1A-43 OG WELL
THOMAS D VASTINE ETUX 1-44	Yes	733398	THOMAS D VASTINE ETUX 1-44 OG WELL
THOMAS D VASTINE ETUX 1-44	Yes	733398	THOMAS D VASTINE ETUX 1-44 OG WELL
THOMAS D VASTINE ETUX 1-44	Yes	733398	THOMAS D VASTINE ETUX 1-44 OG WELL
THOMAS D VASTINE ETUX 1-44	Yes	733398	THOMAS D VASTINE ETUX 1-44 OG WELL
THOMAS D VASTINE ETUX 1-44	Yes	733398	THOMAS D VASTINE ETUX 1-44 OG WELL

THOMAS D VASTINE ETUX 1-44	Yes	733398	THOMAS D VASTINE ETUX 1-44 OG WELL
THOMAS D VASTINE ETUX 1-44	Yes	733398	THOMAS D VASTINE ETUX 1-44 OG WELL
THOMAS D VASTINE ETUX 1-44	Yes	733398	THOMAS D VASTINE ETUX 1-44 OG WELL
STEVE HAWK ET AL 1 69	No	735316	STEVE HAWK ET AL 1 69 OG WELL
STEVE HAWK ET AL 1 69	No	735316	STEVE HAWK ET AL 1 69 OG WELL
STEVE HAWK ET AL 1 69	No	735316	STEVE HAWK ET AL 1 69 OG WELL
STEVE HAWK ET AL 1 69	No	735316	STEVE HAWK ET AL 1 69 OG WELL
WADE E HELMAN ETUX 1-39	No	740678	WADE E HELMAN ETUX 1-39 OG WELL
WADE E HELMAN ETUX 1-39	No	740678	WADE E HELMAN ETUX 1-39 OG WELL
WADE E HELMAN ETUX 1-39	No	740678	WADE E HELMAN ETUX 1-39 OG WELL
WADE E HELMAN ETUX 1-39	No	740678	WADE E HELMAN ETUX 1-39 OG WELL

WADE E HELMAN ETUX 1-39	No	740678	WADE E HELMAN ETUX 1-39 OG WELL
JAMES & VEREL SALMON 2	No	38928	JAMES & VEREL SALMON 2 OG WELL
KENNETH C GARDNER 1	No	36907	KENNETH C GARDNER 1 OG WELL
JD ALBERT 1	No	40427	JD ALBERT 1 OG WELL
PATRICIA CHYLINSKI MCNAUGHTON 2	No	37307	PATRICIA CHYLINSKI MCNAUGHTO 2 OG WELL
PATRICIA CHYLINSKI MCNAUGHTON 1	No	37306	PATRICIA CHYLINSKI MCNAUGHTO 1 OG WELL
EARL G KLAKAMP 1	No	37080	EARL G KLAKAMP 1 OG WELL
WASHINGTON TWP 1	No	39558	WASHINGTON TWP 1 OG WELL
E LEWIS ET UX 2	No	39555	E LEWIS ET UX 2 OG WELL
LEO A PFADT 2	Yes	38760	LEO A PFADT 2 OG WELL
LEO A PFADT 2	Yes	38760	LEO A PFADT 2 OG WELL
LEO A PFADT 2	Yes	38760	LEO A PFADT 2 OG WELL
LEO A PFADT 2	Yes	38760	LEO A PFADT 2 OG WELL
BAUM 60	No	176813	BAUM 60 WELL
		769030	TAYLOR COMPRESSOR STA
		769030	TAYLOR COMPRESSOR STA
LOCKWOOD 19	No	226194	LOCKWOOD 19 WELL
LOCKWOOD 19	No	226194	LOCKWOOD 19 WELL
C ADAMS 2A	No	122718	C ADAMS 2A WELL
MAX E PIFER 1	No	128077	MAX E PIFER 1 OG WELL
HAROLD F HARTZFELD 1	No	129455	HAROLD F HARTZFELD 1 OG WELL
MAX E PIFER 1	No	128077	MAX E PIFER 1 OG WELL
HAROLD F HARTZFELD 1	No	129455	HAROLD F HARTZFELD 1 OG WELL
GP AARON 1 253	No	18112	GP AARON 1 253 OG WELL
ZURKAN PETERSON 1	No	219409	ZURKAN PETERSON 1 WELL
ZURKAN PETERSON 1	No	219409	ZURKAN PETERSON 1 WELL

BORST 3	No	528721	BORST 3 OG WELL
JOHN MCKEE 1	No	492551	JOHN MCKEE 1 OG WELL

ROWLES UNIT 1	No	500313	ROWLES UNIT 1 OG WELL
FLOYD A WELCH 1	No	484505	FLOYD A WELCH 1 OG WELL
FRITZ 2	No	521754	FRITZ 2 OG WELL
FRITZ 2	No	521754	FRITZ 2 OG WELL
FRITZ 2	No	521754	FRITZ 2 OG WELL
SWOOPE 1	No	523650	SWOOPE 1 OG WELL
PITT MINING COMPANY 1	No	462205	PITT MINING 1 OG WELL
PITT MINING COMPANY 1	No	462205	PITT MINING 1 OG WELL
SMITH JOHNSTON 3	No	553281	SMITH JOHNSTON 3 OG WELL
CARLIN 3A	No	553662	CARLIN 3A OG WELL
CARLIN 1	No	553667	CARLIN 1 OG WELL
STATE GAMELANDS NO 100 5	No	543193	SGL 100 5 OG WELL
STATE GAMELANDS NO 100 19	No	545860	SGL 100 19 OG WELL
STATE GAMELANDS NO 100 19	No	545860	SGL 100 19 OG WELL
STATE GAMELANDS NO 100 20	No	545857	SGL 100 20 OG WELL
STATE GAME LANDS NO 100 26	No	548773	SGL 100 26 OG WELL
PITT MINING COMPANY 1	No	462205	PITT MINING 1 OG WELL
PITT MINING COMPANY 1	No	462205	PITT MINING 1 OG WELL
LITKE 38	No	601960	LITKE 38 OG WELL
LITKE 47	No	608222	LITKE 47 OG WELL
LITKE 56	No	609575	LITKE 56 OG WELL
LITKE 39	No	601957	LITKE 39 OG WELL
CARLIN 3A	No	553662	CARLIN 3A OG WELL
STATE GAME LANDS NO 100 26	No	548773	SGL 100 26 OG WELL
STATE GAMELANDS NO 100 19	No	545860	SGL 100 19 OG WELL
STATE GAMELANDS NO 100 19	No	545860	SGL 100 19 OG WELL
STATE GAMELANDS NO 100 5	No	543193	SGL 100 5 OG WELL
STATE GAMELANDS NO 100 5	No	543193	SGL 100 5 OG WELL
CARLIN 2	No	553664	CARLIN 2 OG WELL
CARLIN 4	No	553661	CARLIN 4 OG WELL
CARLIN 3A	No	553662	CARLIN 3A OG WELL
CARLIN 9	No	556338	CARLIN 9 OG WELL
LITKE 39	No	601957	LITKE 39 OG WELL
WARNER/FORESMAN 5	No	544772	WARNER FORESMAN 5 OG WELL
LITKE 64	No	618173	LITKE 64 OG WELL
LITKE 19	No	611117	LITKE 19 OG WELL
LITKE 58	No	610804	LITKE 58 OG WELL
CARLIN 2	No	553664	CARLIN 2 OG WELL
CARLIN 4	No	553661	CARLIN 4 OG WELL
CARLIN 8	No	553900	CARLIN 8 OG WELL
STATE GAME LANDS NO 100 45	No	606746	SGL 100 45 OG WELL
STATE GAS LANDS NO 100 46	No	618631	SGL 100 46 OG WELL

ST GAME LANDS NO 100 115	No	618307	SGL 100 115 OG WELL
ST GAME LANDS NO 100 118	No	618681	SGL 100 118 OG WELL
STATE GAMELANDS NO 100 3	No	541762	SGL 100 3 OG WELL
ST GAME LANDS NO 100 108	No	617099	SGL 100 108 OG WELL
ST GAME LANDS NO 100 107	No	617101	SGL 100 107 OG WELL
ST GAME LANDS NO 100 111	No	617389	SGL 100 111 OG WELL
ST GAME LANDS NO 100 110	No	617793	SGL 100 110 OG WELL
ST GAME LANDS NO 100 109	No	617798	SGL 100 109 OG WELL
CARLIN 9	No	556338	CARLIN 9 OG WELL
NEIDRICK 1	No	546201	NEIDRICK 1
MEEKER 7	No	625440	MEEKER 7 OG WELL
HOUDESHELL 1	No	621987	HOUDESHELL 1 OG WELL
CHAGRIN BEL 2	No	650084	CHAGRIN BEL 2 OG WELL
CHAGRIN BEL 17	No	650671	CHAGRIN BEL 17 OG WELL
CHAGRIN BEL 33	No	652916	CHAGRIN BEL33 OG WELL
CHAGRIN BEL 33	No	652916	CHAGRIN BEL33 OG WELL
CHAGRIN BEL 45	No	658168	CHAGRIN BEL 45 OG WELL
THOMAS 1	No	628881	THOMAS 1 OG WELL
CARLIN 3A	No	553662	CARLIN 3A OG WELL
HOUDESHELL 1	No	621987	HOUDESHELL 1 OG WELL
WOODWARD BEL 1	No	657095	WOODWARD BEL 1 OG WELL
CHAGRIN BEL 54	No	660758	CHAGRIN BEL 54 OG WELL
WOODWARD BEL 5	No	657449	WOODWARD BEL 5 OG WELL
WOODWARD BEL 2	No	657099	WOODWARD BEL 2 OG WELL
CHAGRIN BEL 15	No	650668	CHAGRIN BEL 15 OG WELL
CHAGRIN BEL 54	No	660758	CHAGRIN BEL 54 OG WELL
CHAGRIN BEL 54	No	660758	CHAGRIN BEL 54 OG WELL
WOODWARD BEL 10	No	665492	WOODWARD BEL 10 OG WELL
RENOSKY SMMB 5	No	668064	RENOSKY SMMB 5 OG WELL
RENOSKY SMMB 5	No	668064	RENOSKY SMMB 5 OG WELL
FRUTIGER 1	No	659311	FRUTIGER 1 OG WELL
CHAGRIN BEL 59	No	665610	CHAGRIN BEL 59 OG WELL
WOODWARD BEL 5	No	657449	WOODWARD BEL 5 OG WELL
WOODWARD BEL 4	No	657103	WOODWARD BEL 4 OG WELL
CHAGRIN BEL 55	No	660761	CHAGRIN BEL 55 OG WELL
CHAGRIN BEL 33	No	652916	CHAGRIN BEL33 OG WELL
CHAGRIN BEL 35	No	652861	CHAGRIN BEL 35 OG WELL
CHAGRIN BEL 34	No	652975	CHAGRIN BEL 34 OG WELL
THOMAS 1	No	628881	THOMAS 1 OG WELL
CHAGRIN BEL 54	No	660758	CHAGRIN BEL 54 OG WELL
GNAN BEL 2	No	661684	GNAN BEL 2 OG WELL
CHRU 3	No	648069	CHRU 3 OG WELL
CROWN CREST 2	No	702692	CROWN CREST 2 OG WELL

CROWN CREST 2	No	702692	CROWN CREST 2 OG WELL

CROWN CREST 2	No	702692	CROWN CREST 2 OG WELL
BYERS 1	No	546050	BYERS 1 OG WELL
BYERS 1	No	546050	BYERS 1 OG WELL
MCVICKER 1	No	544536	MCVICKER 1 OG WELL
MCVICKER 1	No	544536	MCVICKER 1 OG WELL

CROWN CREST 2	No	702692	CROWN CREST 2 OG WELL
GILBERT & ARTHUR COUCH 1	No	8286	GILBERT & ARTHUR COUCH 1 WELL
WAROQUIER 24AC 1	No	537378	WAROQUIER 24AC OG WELL
TRACT 706 8	No	551998	TRACT 706 8 OG WELL
ORIN H SMITH 1	No	801503	ORIN H SMITH
SAMUEL P SHAGINAW ET UX SURFACE WI 1	No	128005	SAMUEL P SHAGINAW ET UX SUR 1 OG WELL
SAMUEL P SHAGINAW ET UX SURFACE WI 2	No	128006	SAMUEL P SHAGINAW ET UX SUR 2 OG WELL
NORMAN E REED ET UX 2	No	128017	NORMAN E REED ET UX 2 OG WELL
CW HIMES 1	No	127475	CW HIMES 1 OG WELL
SARAH COWIE SURFACE JOSEPH H MALON 1	No	128108	SARAH COWIE SURFACE JOSEPH 1 OG WELL
SPRAGUE WINGARD ET UX 1	No	128228	SPRAGUE WINGARD ET UX 1 OG WELL
SARAH COWIE SURFACE JOSEPH H MALON 2	No	128109	SARAH COWIE SURFACE JOSEPH 2 OG WELL
GEORGE S STANCHIK ET AL 1	No	128449	GEORGE S STANCHIK ET AL 1 OG WELL

WEIDLEIN S&M 1	No	646057	WEIDLEIN S&M 1 OG WELL

WEIDLEIN S&M 1	No	646057	WEIDLEIN S&M 1 OG WELL
LAYMAN 1	No	529297	LAYMAN 1 OG WELL
LAYMAN 1	No	529297	LAYMAN 1 OG WELL
LAYMAN 1	No	529297	LAYMAN 1 OG WELL
O'MASTA 3	No	484948	OMASTA 3 OG WELL
LAYMAN 1	No	529297	LAYMAN 1 OG WELL
LAYMAN 1	No	529297	LAYMAN 1 OG WELL
O'MASTA 3	No	484948	OMASTA 3 OG WELL
O'MASTA 1	No	524594	O MASTA 1 OG WELL
O'MASTA 4	No	524596	OMASTA 4 OG WELL
O'MASTA 2	No	528188	O MASTA 2 OG WELL
ARCHER 1	No	529335	ARCHER 1 OG WELL
LAYMAN 1	No	529297	LAYMAN 1 OG WELL
LAYMAN 1	No	529297	LAYMAN 1 OG WELL
USX 294	No	497344	USX 294 OG WELL
USX 294	No	497344	USX 294 OG WELL
ARCHER 1	No	529335	ARCHER 1 OG WELL
ARCHER 1	No	529335	ARCHER 1 OG WELL
ARCHER 1	No	529335	ARCHER 1 OG WELL
LAYMAN 1	No	529297	LAYMAN 1 OG WELL
LAYMAN 1	No	529297	LAYMAN 1 OG WELL
USX 294	No	497344	USX 294 OG WELL
USX 294	No	497344	USX 294 OG WELL
LAYMAN 1	No	529297	LAYMAN 1 OG WELL
LAYMAN 1	No	529297	LAYMAN 1 OG WELL
ARCHER 1	No	529335	ARCHER 1 OG WELL
ARCHER 1	No	529335	ARCHER 1 OG WELL
LOVELACE 1	Yes	712032	LOVELACE 1 OG WELL
LOVELACE 1	Yes	712032	LOVELACE 1 OG WELL
G MINICH 1	Yes	728307	G MINICH 1 OG WELL
G MINICH 1	Yes	728307	G MINICH 1 OG WELL
KOUGHER THOMPSON 1	No	719087	KOUGHER THOMPSON 1 OG WELL
KOUGHER THOMPSON 1	No	719087	KOUGHER THOMPSON 1 OG WELL
G MINICH 1	Yes	728307	G MINICH 1 OG WELL
LOVELACE 1	Yes	712032	LOVELACE 1 OG WELL
G MINICH 1	Yes	728307	G MINICH 1 OG WELL
LOVELACE 1	Yes	712032	LOVELACE 1 OG WELL
KOUGHER THOMPSON 1	No	719087	KOUGHER THOMPSON 1 OG WELL
JOHNSON LEASE 2	No	784250	JOHNSON LEASE 2 OG WELL
JOHNSON LEASE 2	No	784250	JOHNSON LEASE 2 OG WELL
JOHNSON LEASE 3	No	784243	JOHNSON LEASE 3 OG WELL
JOHNSON LEASE 3	No	784243	JOHNSON LEASE 3 OG WELL
JOHNSON LEASE 7	No	788140	JOHNSON LEASE 7 OG WELL
JOHNSON LEASE 7	No	788140	JOHNSON LEASE 7 OG WELL
JOHNSON LEASE 6	No	788139	JOHNSON LEASE 6 OG WELL
JOHNSON LEASE 6	No	788139	JOHNSON LEASE 6 OG WELL
JOHNSON LEASE 4	No	788134	JOHNSON LEASE 4 OG WELL
JOHNSON LEASE 4	No	788134	JOHNSON LEASE 4 OG WELL
JOHNSON LEASE 4	No	788134	JOHNSON LEASE 4 OG WELL
JOHNSON LEASE 8	No	788142	JOHNSON LEASE 8 OG WELL

JOHNSON LEASE 8	No	788142	JOHNSON LEASE 8 OG WELL
JOHNSON LEASE 7	No	788140	JOHNSON LEASE 7 OG WELL
JOHNSON LEASE 7	No	788140	JOHNSON LEASE 7 OG WELL
JOHNSON LEASE 2B	No	789856	JOHNSON LEASE 2B OG WELL
JOHNSON LEASE 2B	No	789856	JOHNSON LEASE 2B OG WELL
JOHNSON LEASE 8	No	788142	JOHNSON LEASE 8 OG WELL
FISCHER 1	No	18408	FISCHER 1 OG WELL
FISCHER 1	No	18408	FISCHER 1 OG WELL
FISCHER 1	No	18408	FISCHER 1 OG WELL
FISCHER 1	No	18408	FISCHER 1 OG WELL
WT 2265 WLR WLR1	No	537622	WARRANT 2265 WLR WLR1 OG WELL
WT 2265 WLR WLR11	No	537661	WT 2265 WLR WLR11 OG WELL
WT 2265 WLR WLR7	No	537642	WARRANT 2265 WLR WLR7 OG WELL
WT 2265 WLR WLR7	No	537642	WARRANT 2265 WLR WLR7 OG WELL
MINARD RUN DENT TRMT FAC	No	235808	MINARD RUN DENT FAC
MINARD RUN DENT TRMT FAC	No	235808	MINARD RUN DENT FAC
MINARD RUN DENT TRMT FAC	No	235808	MINARD RUN DENT FAC
MINARD RUN DENT TRMT FAC	No	235808	MINARD RUN DENT FAC
BONNY BROOK BYBK27	No	624890	BONNY BROOK BYBK27 OG WELL
SUGAR RUN WARRANT 3731 53	No	667138	SUGAR RUN WARRANT 3731 53
KUSHEQUA 212 5	No	648955	KUSHEQUA 212 5 OG WELL
SUGAR RUN 3731 130	No	690151	SUGAR RUN 3731 130 OG WELL
SUGAR RUN 3731 127	No	690147	SUGAR RUN 3731 127 OG WELL
SUGAR RUN 3731 126	No	690146	SUGAR RUN 3731 126 OG WELL
SUGAR RUN 3731 87	No	676368	SUGAR RUN 3731 87 OG WELL
SUGAR RUN 3731 94	No	690131	SUGAR RUN 3731 94 OG WELL
SUGAR RUN 3731 119	No	694018	SUGAR RUN 3731 119 OG WELL
SUGAR RUN 3731 112	No	693945	SUGAR RUN 3731 112 OG WELL
SUGAR RUN 3731 106	No	693937	SUGAR RUN 3731 106 OG WELL
SUGAR RUN 3731 110	No	693942	SUGAR RUN 3731 110 OG WELL
SUGAR RUN 3731 116	No	694011	SUGAR RUN 3731 116 OG WELL
SUGAR RUN 3731 148	No	694056	SUGAR RUN 3731 148 OG WELL
SUGAR RUN 3731 148	No	694056	SUGAR RUN 3731 148 OG WELL
SUGAR RUN 3731 134	No	694039	SUGAR RUN 3731 134 OG WELL
SUGAR RUN 3731 134	No	694039	SUGAR RUN 3731 134 OG WELL
SUGAR RUN 3731 110	No	693942	SUGAR RUN 3731 110 OG WELL
SUGAR RUN 3731 147	No	694053	SUGAR RUN 3731 147 OG WELL
SUGAR RUN 3731 104	No	693935	SUGAR RUN 3731 104 OG WELL
WT 2265 KNEF KNEF 25	No	540711	WT 2265 KNEF KNEF 25 OG WELL
WT 2265 KNEF KNEF 25	No	540711	WT 2265 KNEF KNEF 25 OG WELL
WT 2265 KNEF KNEF 25	No	540711	WT 2265 KNEF KNEF 25 OG WELL
WT 2265 KNEF KNEF 94	No	756890	WT 2265 KNEF KNEF 94 OG WELL
WT 2265 KNEF KNEF 84	No	756848	WT 2265 KNEF KNEF 84 OG WELL
WT 2265 KNEF KNEF 84	No	756848	WT 2265 KNEF KNEF 84 OG WELL
WT 2265 WLR 29	No	756947	WT 2265 WLR 29 OG WELL
FLOOD #4 WARRANT 2265 4-54	No	146360	FLOOD 4 WARRANT 2265 4 54 WELL
FLOOD #4 WARRANT 2265 4-54	No	146360	FLOOD 4 WARRANT 2265 4 54 WELL
ELLIOTT E7	No	747823	ELLIOTT E7 OG WELL
ELLIOTT E7	No	747823	ELLIOTT E7 OG WELL
MARTHA SMITH 1	No	38119	MARTHA SMITH 1 OG WELL
MARTHA SMITH 1	No	38119	MARTHA SMITH 1 OG WELL
EDWIN LONG ET UX 2	No	675223	EDWIN LONG ET UX 2 OG WELL
EDWIN LONG ET UX 2	No	675223	EDWIN LONG ET UX 2 OG WELL
LEVIN PROJECT 17	No	168757	LEVIN PROJ 17 WELL

DEVON IV 40	No	537389	DEVON IV 40 OG WELL
DEVON IV 39	No	537388	DEVON IV 39 OG WELL
DEVON 12	No	460375	DEVON 12 Well
DEVON IV 40	No	537389	DEVON IV 40 OG WELL
DEVON IV 41	No	537392	DEVON IV 41 OG WELL
DEVON IV 39	No	537388	DEVON IV 39 OG WELL
DEVON IV 38	No	537386	DEVON IV 38 OG WELL
DEVON IV 37	No	537384	DEVON IV 37 OG WELL
DEVON IV 27	No	537367	DEVON IV 27 OG WELL
DEVON IV 34	No	537377	DEVON IV 34
DEVON IV 35	No	537380	DEVON IV 35 OG WELL
DEVON IV 35	No	537380	DEVON IV 35 OG WELL
DEVON IV 36	No	537382	DEVON IV 36 OG WELL
DEVON IV 33	No	537375	DEVON IV 33
DEVON IV 32	No	537370	DEVON IV 32
DEVON IV 31	No	537368	DEVON IV 31 OG WELL
DEVON IV 32	No	537370	DEVON IV 32
DEVON IV 41	No	537392	DEVON IV 41 OG WELL
DEVON IV 41	No	537392	DEVON IV 41 OG WELL
DEVON IV 41	No	537392	DEVON IV 41 OG WELL
LOT 19 1330	No	527406	LOT 19 1330 OG WELL
LOT 19 1332	No	527417	LOT 19 1332 OG WELL
ALLEN 61	No	374849	ALLEN 61 Well
ALLEN 61	No	374849	ALLEN 61 Well
SAMUELSON 1	No	604522	SAMUELSON 1 OG WELL
SAMUELSON 10	No	604524	SAMUELSON 10 OG WELL
SAMUELSON 11	No	604525	SAMUELSON 11 OG WELL
LOT 13 1312	No	161953	LOT 13 1312 WELL
LOT 12 1216	No	162425	LOT 12 1216 WELL
LOT 19 1331	No	167929	LOT 19 1331 WELL
LOT 19 1331	No	167929	LOT 19 1331 WELL
LOT 12 1216	No	162425	LOT 12 1216 WELL
DEVON COAST 45	No	681080	DEVON COAST 45 OG WELL
DEVON COAST 45	No	681080	DEVON COAST 45 OG WELL
CHARLIE & JOINT VENTURE 308	No	674991	CHARLIE & JT VENTURE 308 OG WELL
CHARLIE & JOINT VENTURE 308	No	674991	CHARLIE & JT VENTURE 308 OG WELL
CHARLIE & JOINT VENTURE 321	No	675014	CHARLIE & JT VENTURE 321 OG WELL
CHARLIE & JOINT VENTURE 311	No	674997	CHARLIE & JT VENTURE 311 OG WELL
CHARLIE & JOINT VENTURE 311	No	674997	CHARLIE & JT VENTURE 311 OG WELL
CHARLIE & JOINT VENTURE 314	No	675003	CHARLIE & JT VENTURE 314 OG WELL
CHARLIE & JOINT VENTURE 306	No	674988	CHARLIE & JT VENTURE 306 OG WELL
CHARLIE & JOINT VENTURE 308	No	674991	CHARLIE & JT VENTURE 308 OG WELL
CHARLIE & JOINT VENTURE 307	No	674989	CHARLIE & JT VENTURE 307 OG WELL
CHARLIE & JOINT VENTURE 313	No	675000	CHARLIE & JT VENTURE 313 OG WELL
DEVON IV 41	No	537392	DEVON IV 41 OG WELL
DEVON COAST 60	No	699240	DEVON COAST 60 OG WELL
DEVON COAST 60	No	699240	DEVON COAST 60 OG WELL
DEVON COAST 58	No	699236	DEVON COAST 58 OG WELL
DEVON COAST 58	No	699236	DEVON COAST 58 OG WELL
DEVON COAST 58	No	699236	DEVON COAST 58 OG WELL
DEVON COAST 58	No	699236	DEVON COAST 58 OG WELL
DEVON COAST 44	No	699227	DEVON COAST 44 OG WELL
LOT 15 SECTION 2 1510	No	160713	LOT 15 SECTION 2 1510 WELL
LOT 10 1018	No	736146	LOT 10 1018 OG WELL
LOT 10 1018	No	736146	LOT 10 1018 OG WELL
LOT 10 1018	No	736146	LOT 10 1018 OG WELL
LOT 10 1018	No	736146	LOT 10 1018 OG WELL

LOT 10 1008	No	160706	LOT 10 1008 WELL
ALLEN PROJECT 42	No	169227	ALLEN PROJ 42 WELL
ALLEN PROJECT 42	No	169227	ALLEN PROJ 42 WELL
ALLEN PROJECT 42	No	169227	ALLEN PROJ 42 WELL
ALLEN PROJECT 42	No	169227	ALLEN PROJ 42 WELL
ALLEN PROJECT 42	No	169227	ALLEN PROJ 42 WELL
ALLEN PROJECT 42	No	169227	ALLEN PROJ 42 WELL
ALLEN 62	No	374848	ALLEN 62 Well
ALLEN 62	No	374848	ALLEN 62 Well
DUTTER 5	No	138374	DUTTER 5 OG WELL
SIERRA-WT 4911 276	No	162950	SIERRA-WT 4911 276 WELL
SIERRA-WT 4911 276	No	162950	SIERRA-WT 4911 276 WELL
SIERRA-WT 4911 276	No	162950	SIERRA-WT 4911 276 WELL
JULIE LEASE II 337	No	168480	JULIE LEASE II 337 WELL
JULIE LEASE II 337	No	168480	JULIE LEASE II 337 WELL
ALLEN PROJECT 46	No	169146	ALLEN PROJ 46 WELL
LOT 10 1024	No	754900	LOT 10 1024 OG WELL
LEVIN PROJECT 17	No	168757	LEVIN PROJ 17 WELL
CORNWALL C-4	No	169303	CORNWALL C-4 WELL
CORNWALL C-4	No	169303	CORNWALL C-4 WELL
CORNWALL C-4	No	169303	CORNWALL C-4 WELL
CORNWALL C-4	No	169303	CORNWALL C-4 WELL
CORNWALL C-4	No	169303	CORNWALL C-4 WELL
CORNWALL C-4	No	169303	CORNWALL C-4 WELL
CORNWALL C-4	No	169303	CORNWALL C-4 WELL
CORNWALL C-4	No	169303	CORNWALL C-4 WELL
CORNWALL C-4	No	169303	CORNWALL C-4 WELL
CORNWALL C-4	No	169303	CORNWALL C-4 WELL
CORNWALL C-4	No	169303	CORNWALL C-4 WELL
CORNWALL C-4	No	169303	CORNWALL C-4 WELL
DEVON 13	No	460376	DEVON 13 Well
DEVON 13	No	460376	DEVON 13 Well
DEVON 13	No	460376	DEVON 13 Well
DUTTER LOT 226 18	No	770961	DUTTER LOT 226 18 OG WELL
DUTTER LOT 226 18	No	770961	DUTTER LOT 226 18 OG WELL
DUTTER LOT 226 18	No	770961	DUTTER LOT 226 18 OG WELL
DUTTER LOT 226 18	No	770961	DUTTER LOT 226 18 OG WELL
		753834	HOMER CITY POWER PLANT PIPELINE ESCGP-EXPEDITED
		753834	HOMER CITY POWER PLANT PIPELINE ESCGP-EXPEDITED
		753834	HOMER CITY POWER PLANT PIPELINE ESCGP-EXPEDITED
		753834	HOMER CITY POWER PLANT PIPELINE ESCGP-EXPEDITED
		753834	HOMER CITY POWER PLANT PIPELINE ESCGP-EXPEDITED
		753834	HOMER CITY POWER PLANT PIPELINE ESCGP-EXPEDITED
		753834	HOMER CITY POWER PLANT PIPELINE ESCGP-EXPEDITED
		753834	HOMER CITY POWER PLANT PIPELINE ESCGP-EXPEDITED
		754395	JEFFERSON TWP COMPRESSOR STA ESX
		772502	MARBURGER TO RUTLEDGE PIPELINE & GILL LATERAL ESX
		781273	BERGBIGLER GAS PIPELINE ESG
		781273	BERGBIGLER GAS PIPELINE ESG
		780996	T. BOWSER GATHERING GAS PIPELINE ESGP-2
BUTERBAUGH 2	No	546225	BUTERBAUGH 2 OG WELL
BUTERBAUGH 2	No	546225	BUTERBAUGH 2 OG WELL
RODE 3-P049	No	664551	RODE 3-P049 OG WELL
BARGERSTOCK 1-P028	No	666930	BARGERSTOCK 1-PO28 OG WELL

BARGERSTOCK 1-P028	No	666930	BARGERSTOCK 1-PO28 OG WELL
BARGERSTOCK 1-P028	No	666930	BARGERSTOCK 1-PO28 OG WELL
MARCHEZAK 1-P075	No	679353	MARCHEZAK 1-P075 OG WELL
MARCHEZAK 1-P075	No	679353	MARCHEZAK 1-P075 OG WELL
DUNCAN FORK COAL 2-P058	No	696002	DUNCAN FORK COAL 2-P058 OG WELL
DUNCAN FORK COAL 2-P058	No	696002	DUNCAN FORK COAL 2-P058 OG WELL
DUNCAN FORK COAL 2-P058	No	696002	DUNCAN FORK COAL 2-P058 OG WELL
DUNCAN FORK COAL 2-P058	No	696002	DUNCAN FORK COAL 2-P058 OG WELL
DUNCAN FORK COAL 2-P058	No	696002	DUNCAN FORK COAL 2-P058 OG WELL
DUNCAN FORK COAL 2-P058	No	696002	DUNCAN FORK COAL 2-P058 OG WELL
DUNCAN FORK COAL 2-P058	No	696002	DUNCAN FORK COAL 2-P058 OG WELL
FURDA 1-P079	No	679460	FURDA 1-P079
FURDA 1-P079	No	679460	FURDA 1-P079
FURDA 1-P079	No	679460	FURDA 1-P079
FURDA 1-P079	No	679460	FURDA 1-P079
FURDA 1-P079	No	679460	FURDA 1-P079
FURDA 1-P079	No	679460	FURDA 1-P079
FURDA 2-P138	No	687103	FURDA 2-P138 OG WELL
FURDA 2-P138	No	687103	FURDA 2-P138 OG WELL
DUNCAN FORK COAL 1-P057	No	695998	DUNCAN FORK COAL 1-P057 OG WELL
DUNCAN FORK COAL 1-P057	No	695998	DUNCAN FORK COAL 1-P057 OG WELL
DUNCAN FORK COAL 1-P057	No	695998	DUNCAN FORK COAL 1-P057 OG WELL
DUNCAN FORK COAL 1-P057	No	695998	DUNCAN FORK COAL 1-P057 OG WELL
DUNCAN FORK COAL 3-P059	No	695999	DUNCAN FORK COAL 3-P059 OG WELL
DUNCAN FORK COAL 3-P059	No	695999	DUNCAN FORK COAL 3-P059 OG WELL
HIXENBAUGH 2-P091	No	690061	HIXENBAUGH 2-P091 OG WELL
HIXENBAUGH 2-P091	No	690061	HIXENBAUGH 2-P091 OG WELL
HIXENBAUGH 2-P091	No	690061	HIXENBAUGH 2-P091 OG WELL
HIXENBAUGH 2-P091	No	690061	HIXENBAUGH 2-P091 OG WELL
HIXENBAUGH 4-P093	No	691802	HIXENBAUGH 4-P093 OG WELL
HIXENBAUGH 4-P093	No	691802	HIXENBAUGH 4-P093 OG WELL
HIXENBAUGH 5-P094	No	691803	HIXENBAUGH 5-P094 OG WELL
HIXENBAUGH 5-P094	No	691803	HIXENBAUGH 5-P094 OG WELL
HIXENBAUGH 4-P093	No	691802	HIXENBAUGH 4-P093 OG WELL
HIXENBAUGH 4-P093	No	691802	HIXENBAUGH 4-P093 OG WELL
DUNCAN FORK COAL 3-P059	No	695999	DUNCAN FORK COAL 3-P059 OG WELL
DUNCAN FORK COAL 1-P057	No	695998	DUNCAN FORK COAL 1-P057 OG WELL
DUNCAN FORK COAL 1-P057	No	695998	DUNCAN FORK COAL 1-P057 OG WELL
DUNCAN FORK COAL 1-P057	No	695998	DUNCAN FORK COAL 1-P057 OG WELL
HIXENBAUGH 2-P091	No	690061	HIXENBAUGH 2-P091 OG WELL
HIXENBAUGH 4-P093	No	691802	HIXENBAUGH 4-P093 OG WELL
HIXENBAUGH 5-P094	No	691803	HIXENBAUGH 5-P094 OG WELL
WILLIAMS UNIT 1-P406	No	722056	WILLIAMS UNIT 1-P406 OG WELL
WILLIAMS UNIT 1-P406	No	722056	WILLIAMS UNIT 1-P406 OG WELL

WILLIAMS UNIT 1-P406	No	722056	WILLIAMS UNIT 1-P406 OG WELL
WILLIAMS UNIT 1-P406	No	722056	WILLIAMS UNIT 1-P406 OG WELL
WILLIAMS UNIT 1-P406	No	722056	WILLIAMS UNIT 1-P406 OG WELL
WILLIAMS UNIT 1-P406	No	722056	WILLIAMS UNIT 1-P406 OG WELL
RIVERVIEW GOLF COURSE/DETWILER UNIT 1-P408	No	721084	RIVERVIEW GOLF COURSE/DETWILER UNIT 1-P408 OG WELL
RIVERVIEW GOLF COURSE/DETWILER UNIT 1-P408	No	721084	RIVERVIEW GOLF COURSE/DETWILER UNIT 1-P408 OG WELL
MARCHEZAK 1-P075	No	679353	MARCHEZAK 1-P075 OG WELL
MARCHEZAK 1-P075	No	679353	MARCHEZAK 1-P075 OG WELL
MARCHEZAK 1-P075	No	679353	MARCHEZAK 1-P075 OG WELL
MARCHEZAK 1-P075	No	679353	MARCHEZAK 1-P075 OG WELL
UNG CO W C MASON 4757	No	32662	UNG W C MASON 4757 OG WELL
MASON 4754	No	31590	MASON 4754 OG WELL
EDITH ADAMS 2	No	35915	EDITH ADAMS 2 OG WELL
SERIAL 5581 5581	No	41868	SERIAL 5581 5581 OG WELL
SERIAL 5971 5971	No	41875	SERIAL 5971 5971 OG WELL
SERIAL 2289 2289	No	41953	SERIAL 2289 2289 OG WELL
SERIAL 5976 5976	No	41876	SERIAL 5976 5976 OG WELL
SERIAL 5969 5969	No	41873	SERIAL 5969 5969 OG WELL
SERIAL 4763 4763	No	31599	SERIAL 4763 4763 OG WELL
SERIAL 4750 4750	No	31586	SERIAL 4750 4750 OG WELL
SERIAL 4750 4750	No	31586	SERIAL 4750 4750 OG WELL
SERIAL 4750 4750	No	31586	SERIAL 4750 4750 OG WELL
E F LOHR 1	No	528995	E F LOHR 1 OG WELL
E F LOHR 1	No	528995	E F LOHR 1 OG WELL
HANRAHAN HITE & HARMON 2	No	545013	HANRAHAN HITE & HARMON 2 OG WELL
BLACK/TODARO 1	No	621632	BLACK TODARO 1 OG WELL
BLACK/TODARO 1	No	621632	BLACK TODARO 1 OG WELL
BLACK/TODARO 1	No	621632	BLACK TODARO 1 OG WELL
L ROSENBERGER 2	No	650297	L ROSENBERGER 2 OG WELL
L ROSENBERGER 2	No	650297	L ROSENBERGER 2 OG WELL
J KRAMER 1	No	657966	J KRAMER 1 OG WELL
J KRAMER 1	No	657966	J KRAMER 1 OG WELL
L ROSENBERGER 2	No	650297	L ROSENBERGER 2 OG WELL
L ROSENBERGER 2	No	650297	L ROSENBERGER 2 OG WELL
KEWANEE OIL COMPANY F-221	No	152842	KEWANEE OIL OG WELL F 221

KEWANEE OIL COMPANY F-221	No	152842	KEWANEE OIL OG WELL F 221
WARRANT 3158 1357	No	539014	WARRANT 3158 1357 OG WELL
WARRANT 3147 1358	No	539015	WARRANT 3147 1358 OG WELL
WARRANT 3158 1356	No	539012	WARRANT 3158 1356 OG WELL
WARRANT 3158 1356	No	539012	WARRANT 3158 1356 OG WELL
WARRANT 3158 1357	No	539014	WARRANT 3158 1357 OG WELL
WARRANT 3147 1358	No	539015	WARRANT 3147 1358 OG WELL
KEWANEE OIL COMPANY F-221	No	152842	KEWANEE OIL OG WELL F 221
HAIGHT 5	No	33072	HAIGHT 5 OG WELL
HAIGHT 5	No	33072	HAIGHT 5 OG WELL
HAIGHT 24	No	35541	HAIGHT 24 OG WELL
HAIGHT 24	No	35541	HAIGHT 24 OG WELL
HAIGHT 24	No	35541	HAIGHT 24 OG WELL
HAIGHT 24	No	35541	HAIGHT 24 OG WELL
HAIGHT 24	No	35541	HAIGHT 24 OG WELL
HAIGHT 24	No	35541	HAIGHT 24 OG WELL
HAIGHT 24	No	35541	HAIGHT 24 OG WELL
HAIGHT 24	No	35541	HAIGHT 24 OG WELL
HAIGHT 24	No	35541	HAIGHT 24 OG WELL
HAIGHT 11	No	35462	HAIGHT 11 OG WELL
HAIGHT 11	No	35462	HAIGHT 11 OG WELL
HAIGHT 18	No	35487	HAIGHT 18 OG WELL
HAIGHT 23	No	35537	HAIGHT 23 OG WELL
HAIGHT 23	No	35537	HAIGHT 23 OG WELL
HAIGHT 23	No	35537	HAIGHT 23 OG WELL
HAIGHT 23	No	35537	HAIGHT 23 OG WELL
HAIGHT 23	No	35537	HAIGHT 23 OG WELL
HAIGHT 11	No	35462	HAIGHT 11 OG WELL
HAIGHT 11	No	35462	HAIGHT 11 OG WELL
HAIGHT 11	No	35462	HAIGHT 11 OG WELL
HAIGHT 11	No	35462	HAIGHT 11 OG WELL
HAIGHT 11	No	35462	HAIGHT 11 OG WELL
HAIGHT 11	No	35462	HAIGHT 11 OG WELL
HAIGHT 11	No	35462	HAIGHT 11 OG WELL
HAIGHT 11	No	35462	HAIGHT 11 OG WELL
HAIGHT 11	No	35462	HAIGHT 11 OG WELL
C O P TRACT 653 42	No	703028	C O P TRACT 653 42 OG WELL
C O P TRACT 653 42	No	703028	C O P TRACT 653 42 OG WELL
C O P TRACT 653 43	No	703029	C O P TRACT 653 43 OG WELL
C O P TRACT 653 47	No	703916	C O P TRACT 653 47 OG WELL
C O P TRACT 653 46	No	703915	C O P TRACT 653 46 OG WELL
C O P TRACT 678 107	No	690388	C O P TRACT 678 107 OG WELL
C O P TRACT 678 107	No	690388	C O P TRACT 678 107 OG WELL
C O P TRACT 678 107	No	690388	C O P TRACT 678 107 OG WELL
C O P TRACT 678 107	No	690388	C O P TRACT 678 107 OG WELL
C O P TRACT 678 107	No	690388	C O P TRACT 678 107 OG WELL
C O P TRACT 678 107	No	690388	C O P TRACT 678 107 OG WELL
TEXASGULF INC B 12	No	26620	TEXASGULF B 12 OG WELL
KALKE FARM CW-1	No	487483	KALKE FARM CW-1 OG WELL
EDWARD & CHARLES MEARS 1	No	118046	EDWARD & CHARLES MEARS 1 WELL
J R GLADDEN 12	No	229421	J R GLADDEN 12 WELL
J SCOTT 12	No	229357	J SCOTT 12 WELL
J SCOTT 12	No	229357	J SCOTT 12 WELL
J R GLADDEN 12	No	229421	J R GLADDEN 12 WELL
DL TEEPLE 1 1	No	731937	DL TEEPLE 1 1 OG WELL
WOODLAND MGMT PARTNERS 1 1	No	733315	WOODLAND MGMT PARTNERS 1 1 OG WELL
		782547	CLERMONT TO RICH VALLEY PIPELINE
		782547	CLERMONT TO RICH VALLEY PIPELINE
		782547	CLERMONT TO RICH VALLEY PIPELINE

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751622 TROUT RUN GATHERING SYS - PROJ 1
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751622 TROUT RUN GATHERING SYS - PROJ 1
751622 TROUT RUN GATHERING SYS - PROJ 1

751903 TROUT RUN GATH SYS- PROJ 2- PL EXT TO PAD D / PAR 10, 13 & PCSM
751903 TROUT RUN GATH SYS- PROJ 2- PL EXT TO PAD D / PAR 10, 13 & PCSM
751903 TROUT RUN GATH SYS- PROJ 2- PL EXT TO PAD D / PAR 10, 13 & PCSM
751903 TROUT RUN GATH SYS- PROJ 2- PL EXT TO PAD D / PAR 10, 13 & PCSM

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751622 TROUT RUN GATHERING SYS - PROJ 1
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751903 TROUT RUN GATH SYS- PROJ 2- PL EXT TO PAD D / PAR 10, 13 & PCSM
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751622 TROUT RUN GATHERING SYS - PROJ 1

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		751622	TROUT RUN GATHERING SYS - PROJ 1
		751622	TROUT RUN GATHERING SYS - PROJ 1
		751903	TROUT RUN GATH SYS- PROJ 2- PL EXT TO PAD D / PAR 10, 13 & PCSM
		751903	TROUT RUN GATH SYS- PROJ 2- PL EXT TO PAD D / PAR 10, 13 & PCSM
		751903	TROUT RUN GATH SYS- PROJ 2- PL EXT TO PAD D / PAR 10, 13 & PCSM
		751903	TROUT RUN GATH SYS- PROJ 2- PL EXT TO PAD D / PAR 10, 13 & PCSM
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		751903	TROUT RUN GATH SYS- PROJ 2- PL EXT TO PAD D / PAR 10, 13 & PCSM
		751903	TROUT RUN GATH SYS- PROJ 2- PL EXT TO PAD D / PAR 10, 13 & PCSM
		751903	TROUT RUN GATH SYS- PROJ 2- PL EXT TO PAD D / PAR 10, 13 & PCSM
		751903	TROUT RUN GATH SYS- PROJ 2- PL EXT TO PAD D / PAR 10, 13 & PCSM
		751903	TROUT RUN GATH SYS- PROJ 2- PL EXT TO PAD D / PAR 10, 13 & PCSM
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		751903	TROUT RUN GATH SYS- PROJ 2- PL EXT TO PAD D / PAR 10, 13 & PCSM
		751903	TROUT RUN GATH SYS- PROJ 2- PL EXT TO PAD D / PAR 10, 13 & PCSM
HARRY C GRAVES 1	No	30055	HARRY C GRAVES 1 OG WELL
		778166	ROBINSON FORK RESERVOIR WATER PIPELINE AND ACCESS ROAD PROJECT
		778166	ROBINSON FORK RESERVOIR WATER PIPELINE AND ACCESS ROAD PROJECT
		778166	ROBINSON FORK RESERVOIR WATER PIPELINE AND ACCESS ROAD PROJECT
		778166	ROBINSON FORK RESERVOIR WATER PIPELINE AND ACCESS ROAD PROJECT
RHL23 FHS	Yes	778180	RHL-23 ESCGP-2 EXPEDITED
RHL23 FHS	Yes	778180	RHL-23 ESCGP-2 EXPEDITED
RHL23 AHS	Yes	778180	RHL-23 ESCGP-2 EXPEDITED

RHL23 AHS	Yes	778180	RHL-23 ESCGP-2 EXPEDITED
		761704	WFN1HS WELL SITE ESCGP-EXPEDITED
		761704	WFN1HS WELL SITE ESCGP-EXPEDITED
		768785	WFN IMPOUNDMENT C
		768785	WFN IMPOUNDMENT C
		768785	WFN IMPOUNDMENT C
		768785	WFN IMPOUNDMENT C
JOHNSTON HERZOG 02	No	162499	JOHNSTON HERZOG 02 OG WELL
A HOOVLER 2	No	44905	A HOOVLER 2 OG WELL
A HOOVLER 3	No	44877	A HOOVLER 3 OG WELL
A HOOVLER 4	No	44878	A HOOVLER 4 OG WELL

A HOOVLER 18	No	44892	A HOOVLER 18 OG WELL
A HOOVLER I7	No	44901	A HOOVLER I7 OG WELL
SCHALENBERG CA1	No	44568	SCHALENBERG CA1 OG WELL
A HOOVLER 4	No	44878	A HOOVLER 4 OG WELL
A HOOVLER 11	No	44885	A HOOVLER 11 OG WELL
A HOOVLER 4	No	44878	A HOOVLER 4 OG WELL
A HOOVLER 11	No	44885	A HOOVLER 11 OG WELL
SCHALENBERG CA1	No	44568	SCHALENBERG CA1 OG WELL
A HOOVLER 4	No	44878	A HOOVLER 4 OG WELL
A HOOVLER 4	No	44878	A HOOVLER 4 OG WELL
A HOOVLER 11	No	44885	A HOOVLER 11 OG WELL
A HOOVLER 11	No	44885	A HOOVLER 11 OG WELL
A HOOVLER I7	No	44901	A HOOVLER I7 OG WELL
A HOOVLER I7	No	44901	A HOOVLER I7 OG WELL
A HOOVLER 4	No	44878	A HOOVLER 4 OG WELL
A HOOVLER 4	No	44878	A HOOVLER 4 OG WELL
A HOOVLER I7	No	44901	A HOOVLER I7 OG WELL
A HOOVLER I7	No	44901	A HOOVLER I7 OG WELL
ESTHER WILLIAMS DR2	No	44788	ESTHER WILLIAMS DR2 OG WELL
SCHALENBERG CA4	No	44571	SCHALENBERG CA4 OG WELL
A HOOVLER 11	No	44885	A HOOVLER 11 OG WELL
A HOOVLER I 5	No	44899	A HOOVLER I 5 OG WELL
A HOOVLER 4	No	44878	A HOOVLER 4 OG WELL
A HOOVLER 2	No	44905	A HOOVLER 2 OG WELL
A HOOVLER 3	No	44877	A HOOVLER 3 OG WELL
A HOOVLER 10	No	44884	A HOOVLER 10 OG WELL
SCHALENBERG PSI1	No	44520	SCHALENBERG PSI1 OG WELL
SCHALENBERG PS1	No	44516	SCHALENBERG PS1 OG WELL
SCHALENBERG PS4	No	44519	SCHALENBERG PS4 OG WELL
SCHALENBERG PS3	No	44518	SCHALENBERG PS3 OG WELL
SCHALENBERG PS2	No	44517	SCHALENBERG PS2 OG WELL
SCHALENBERG CA2	No	44569	SCHALENBERG CA2 OG WELL
SCHALENBERG CA2	No	44569	SCHALENBERG CA2 OG WELL
SCHALENBERG CA1	No	44568	SCHALENBERG CA1 OG WELL
SCHALENBERG CA3	No	44570	SCHALENBERG CA3 OG WELL
HOMESTEAD 2H	No	42911	HOMESTEAD 2H OG WELL
HOMESTEAD 1H	No	42910	HOMESTEAD 1H OG WELL
HOMESTEAD 3H	No	42923	HOMESTEAD 3H OG WELL
HOMESTEAD 2H	No	42911	HOMESTEAD 2H OG WELL
HOMESTEAD 2H	No	42911	HOMESTEAD 2H OG WELL
HASBROUCK 1	No	198607	HASBROUCK 1 WELL
HASBROUCK 2	No	198608	HASBROUCK 2 WELL
HASBROUCK 3	No	198609	HASBROUCK 3 WELL
HASBROUCK 4	No	198610	HASBROUCK 4 WELL
HASBROUCK 5	No	198611	HASBROUCK 5 WELL
HASBROUCK 6	No	198612	HASBROUCK 6 WELL
HASBROUCK 7	No	198613	HASBROUCK 7 WELL
HASBROUCK 8	No	198614	HASBROUCK 8 WELL
HASBROUCK 9	No	198615	HASBROUCK 9 WELL
HASBROUCK 10	No	198616	HASBROUCK 10 WELL
ALLENDER 9	No	42813	ALLENDER 9 OG WELL
ALLENDER 7	No	42812	ALLENDER 7 OG WELL
ALLENDER 1	No	42877	ALLENDER 1 OG WELL
ALLENDER 24	No	42959	ALLENDER 24 OG WELL
ALLENDER 2P	No	45297	ALLENDER 2P OG WELL
ALLENDER 47	No	43802	ALLENDER 47 OG WELL
ALLENDER 1P	No	45296	ALLENDER 1P OG WELL
ALLENDER 3P	No	45298	ALLENDER 3P OG WELL
ALLENDER 17	No	43129	ALLENDER 17 OG WELL

ALLENDER 15	No	42906	ALLENDER 15 OG WELL
ALLENDER 8	No	42834	ALLENDER 8 OG WELL
ALLENDER 18	No	42921	ALLENDER 18 OG WELL
ALLENDER 16	No	43128	ALLENDER 16 OG WELL
ALLENDER 26	No	43126	ALLENDER 26 OG WELL
ALLENDER 12	No	43127	ALLENDER 12 OG WELL
ALLENDER 4P	No	45299	ALLENDER 4P OG WELL
ALLENDER 14	No	42961	ALLENDER 14 OG WELL
ALLENDER 20	No	42750	ALLENDER 20 OG WELL
ALLENDER 44	No	43799	ALLENDER 44 OG WELL
ALLENDER 35	No	43438	ALLENDER 35 OG WELL
ALLENDER 5	No	43439	ALLENDER 5 OG WELL
ALLENDER 45	No	43800	ALLENDER 45 OG WELL
ALLENDER 21	No	42811	ALLENDER 21 OG WELL
ALLENDER 4	No	42835	ALLENDER 4 OG WELL
ALLENDER 11	No	42905	ALLENDER 11 OG WELL
ALLENDER 37	No	43642	ALLENDER 37 OG WELL
ALLENDER 39	No	43632	ALLENDER 39 OG WELL
ALLENDER 30	No	43166	ALLENDER 30 OG WELL
ALLENDER 38	No	43631	ALLENDER 38 OG WELL
ALLENDER 25	No	42960	ALLENDER 25 OG WELL
ALLENDER 29	No	43165	ALLENDER 29 OG WELL
ALLENDER 43	No	43798	ALLENDER 43 OG WELL
ALLENDER 31	No	43344	ALLENDER 31 OG WELL
ALLENDER 46	No	43801	ALLENDER 46 OG WELL
ALLENDER 6	No	42878	ALLENDER 6 OG WELL
ALLENDER 33	No	43346	ALLENDER 33 OG WELL
ALLENDER 13	No	42880	ALLENDER 13 OG WELL
ALLENDER 34	No	43347	ALLENDER 34 OG WELL
ALLENDER 28	No	43164	ALLENDER 28 OG WELL
ALLENDER 40	No	43633	ALLENDER 40 OG WELL
ALLENDER 27	No	43163	ALLENDER 27 OG WELL
ALLENDER 41	No	43634	ALLENDER 41 OG WELL
ALLENDER 22	No	42843	ALLENDER 22 OG WELL
ALLENDER X1	No	43440	ALLENDER X1 OG WELL
ALLENDER 32	No	43345	ALLENDER 32 OG WELL
ALLENDER 42	No	43635	ALLENDER 42 OG WELL
ALLENDER 3	No	42879	ALLENDER 3 OG WELL
ALLENDER 51	No	43806	ALLENDER 51 OG WELL
ALLENDER 50	No	43805	ALLENDER 50 OG WELL
ALLENDER 36	No	43641	ALLENDER 36 OG WELL
ALLENDER 49	No	43804	ALLENDER 49 OG WELL
ALLENDER 48	No	43803	ALLENDER 48 OG WELL
COASTAL TIMBERLANDS CO BEL 6	No	664809	COASTAL TIMBERLANDS CO BEL 6 OG WELL
COASTAL TIMBERLANDS CO BEL 6	No	664809	COASTAL TIMBERLANDS CO BEL 6 OG WELL
COASTAL TIMBERLANDS CO BEL 6	No	664809	COASTAL TIMBERLANDS CO BEL 6 OG WELL
COASTAL TIMBERLANDS COMPANY BEL 2	No	665892	COASTAL TIMERLANDS COMPANY BEL 2 OG WELL
COASTAL TIMBERLANDS COMPANY BEL 3	No	664367	COASTAL TIMBERLANDS COMPANY BEL 3 OG WELL
COONEY YOUNG 1	No	707847	COONEY YOUNG 1 OG WELL
HOOPES 16	No	691882	HOOPES 16 OG WELL
HOOPES 15	No	693122	HOOPES 15 OG WELL
HOOPES 17	No	693307	HOOPES 17 OG WELL
R BENNETT 3	No	693926	R BENNETT 3 OG WELL
GORMLEY YOUNG 1	No	707566	GORMLEY YOUNG 1 OG WELL
HUNTZINGER CRISPELL 1	No	707561	HUNTZINGER CRISPELL 1 OG WELL
GORMLEY YOUNG 1	No	707566	GORMLEY YOUNG 1 OG WELL
GORMLEY YOUNG 1	No	707566	GORMLEY YOUNG 1 OG WELL
GORMLEY YOUNG 1	No	707566	GORMLEY YOUNG 1 OG WELL
RED BRUSH OIL CO 297	No	41811	RED BRUSH OIL 297 OG WELL

RED BRUSH OIL CO 297	No	41811	RED BRUSH OIL 297 OG WELL
RED BRUSH OIL CO 296	No	41810	RED BRUSH OIL 296 OG WELL
RED BRUSH OIL CO 297	No	41811	RED BRUSH OIL 297 OG WELL
RED BRUSH OIL CO 335	No	41840	RED BRUSH OIL 335 OG WELL
RED BRUSH OIL CO 295	No	41809	RED BRUSH OIL 295 OG WELL
RED BRUSH OIL CO 299	No	41813	RED BRUSH OIL 299 OG WELL
RED BRUSH OIL CO 330	No	41835	RED BRUSH OIL 330 OG WELL
RED BRUSH OIL CO 310	No	41822	RED BRUSH OIL 310 OG WELL
RED BRUSH OIL CO 327	No	41834	RED BRUSH OIL 327 OG WELL
RED BRUSH OIL CO 322	No	41831	RED BRUSH OIL 322 OG WELL
RED BRUSH OIL CO 308	No	41820	RED BRUSH OIL 308 OG WELL
RED BRUSH OIL CO 304	No	41817	RED BRUSH OIL 304 OG WELL
RED BRUSH OIL CO 261	No	41784	RED BRUSH OIL 261 OG WELL
RED BRUSH OIL CO 262	No	41785	RED BRUSH OIL 262 OG WELL
RED BRUSH OIL CO 261	No	41784	RED BRUSH OIL 261 OG WELL
RED BRUSH OIL CO 262	No	41785	RED BRUSH OIL 262 OG WELL
RED BRUSH OIL CO 261	No	41784	RED BRUSH OIL 261 OG WELL
RED BRUSH OIL CO 262	No	41785	RED BRUSH OIL 262 OG WELL
RED BRUSH OIL CO 261	No	41784	RED BRUSH OIL 261 OG WELL
RED BRUSH OIL CO 300	No	41814	RED BRUSH OIL 300 OG WELL
RED BRUSH OIL CO 309	No	41821	RED BRUSH OIL 309 OG WELL
RED BRUSH OIL CO 300	No	41814	RED BRUSH OIL 300 OG WELL
RED BRUSH OIL CO 309	No	41821	RED BRUSH OIL 309 OG WELL
RED BRUSH OIL CO 300	No	41814	RED BRUSH OIL 300 OG WELL
RED BRUSH OIL CO 309	No	41821	RED BRUSH OIL 309 OG WELL
RED BRUSH OIL CO 316	No	41826	RED BRUSH OIL 316 OG WELL
RED BRUSH OIL CO 296	No	41810	RED BRUSH OIL 296 OG WELL
RED BRUSH OIL CO 327	No	41834	RED BRUSH OIL 327 OG WELL
RED BRUSH OIL CO 285	No	41801	RED BRUSH OIL 285 OG WELL
RED BRUSH OIL CO 322	No	41831	RED BRUSH OIL 322 OG WELL
RED BRUSH OIL CO 326	No	41833	RED BRUSH OIL 326 OG WELL
RED BRUSH OIL CO 311	No	41823	RED BRUSH OIL 311 OG WELL
RED BRUSH OIL CO 308	No	41820	RED BRUSH OIL 308 OG WELL
RED BRUSH OIL CO 330	No	41835	RED BRUSH OIL 330 OG WELL
RED BRUSH OIL CO 310	No	41822	RED BRUSH OIL 310 OG WELL
RED BRUSH OIL CO 312	No	41824	RED BRUSH OIL 312 OG WELL
RED BRUSH OIL CO 280	No	41796	RED BRUSH OIL 280 OG WELL
RED BRUSH OIL CO 320	No	41829	RED BRUSH OIL 320 OG WELL
RED BRUSH OIL CO 337	No	41842	RED BRUSH OIL 337 OG WELL
WHITE 1	No	620605	WHITE 1 OG WELL
WHITE 1	No	620605	WHITE 1 OG WELL
CLOSSER SULLIVAN LEASE CS18	No	708884	CLOSSER SULLIVAN LEASE CS18 OG WELL
FRANK BULLOCK 4	No	200965	FRANK BULLOCK 4 WELL
RICHARD V. DAVIS D-7	No	201356	DAVIS D 7 WELL
RICHARD V. DAVIS D-11	No	201396	DAVIS D 11 WELL
CLARK 2	No	740503	CLARK 2 OG WELL
RALPH ROBERTS R1	No	193491	RALPH ROBERTS R1 WELL
RALPH ROBERTS R3	No	193493	RALPH ROBERTS R3 WELL
RALPH ROBERTS R4	No	193494	RALPH ROBERTS R4 WELL
RICE 8	No	758237	RICE 8 OG WELL
EUGENE CHELEN 5	No	683058	EUGENE CHELEN 5 OG WELL
EUGENE CHELEN 5	No	683058	EUGENE CHELEN 5 OG WELL

MARY BASH 7	No	636627	MARY BASH 7 OG WELL
CORSE 3	No	771352	CORSE 3 OG WELL
ANF WARRANT 3182 7	No	777358	ANF WARRANT 3182 7 OG WELL
ANF WARRANT 3182 7	No	777358	ANF WARRANT 3182 7 OG WELL
ANF WARRANT 3182 5	No	777355	ANF WARRANT 3182 5 OG WELL
ANF WARRANT 3182 8	No	777359	ANF WARRANT 3182 8 OG WELL
ANF WARRANT 3182 3	No	777350	ANF WARRANT 3182 3 OG WELL
ANF WARRANT 3182 2	No	777349	ANF WARRANT 3182 2 OG WELL

ANF WARRANT 3182 2	No	777349	ANF WARRANT 3182 2 OG WELL
ANF WARRANT 3182 3	No	777350	ANF WARRANT 3182 3 OG WELL
ANF WARRANT 3182 4	No	777353	ANF WARRANT 3182 4 OG WELL
ANF WARRANT 3182 5	No	777355	ANF WARRANT 3182 5 OG WELL
ANF WARRANT 3182 7	No	777358	ANF WARRANT 3182 7 OG WELL
ANF WARRANT 3182 8	No	777359	ANF WARRANT 3182 8 OG WELL
SYLVESTER 1H	Yes	733609	SYLVESTER WELL PAD ASBUILT & FRAC TANK STORAGE OG ESGP
NORTH FORK 1H	Yes	735387	NORTH FORK WELL PAD AS-BUILT & FRAC TANK STORAGE PAD OG ESGP
SYLVESTER 1H	Yes	733609	SYLVESTER WELL PAD ASBUILT & FRAC TANK STORAGE OG ESGP
CHICKEN HAWK 1H	Yes	730228	CHICKEN HAWK 1H OG WELL
CHICKEN HAWK 1H	Yes	730228	CHICKEN HAWK 1H OG WELL
GOLDEN EAGLE 1H	Yes	730241	GOLDEN EAGLE 1H OG WELL
RED TAILED HAWK 1H	Yes	739234	RED TAILED HAWK 1H OG WELL
RED TAILED HAWK 1H	Yes	739234	RED TAILED HAWK 1H OG WELL
RED TAILED HAWK 1H	Yes	739234	RED TAILED HAWK 1H OG WELL
RED TAILED HAWK 1H	Yes	739234	RED TAILED HAWK 1H OG WELL
RED TAILED HAWK 1H	Yes	739234	RED TAILED HAWK 1H OG WELL
RED TAILED HAWK 1H	Yes	739234	RED TAILED HAWK 1H OG WELL
SPARROW HAWK 1H	Yes	736130	SPARROW HAWK 1H OG WELL
SPARROW HAWK 1H	Yes	736130	SPARROW HAWK 1H OG WELL
SPARROW HAWK 1H	Yes	736130	SPARROW HAWK 1H OG WELL
SPARROW HAWK 1H	Yes	736130	SPARROW HAWK 1H OG WELL
SPARROW HAWK 1H	Yes	736130	SPARROW HAWK 1H OG WELL
SPARROW HAWK 1H	Yes	736130	SPARROW HAWK 1H OG WELL
NORTH FORK 1H	Yes	735387	NORTH FORK WELL PAD AS-BUILT & FRAC TANK STORAGE PAD OG ESGP
NORTH FORK 1H	Yes	735387	NORTH FORK WELL PAD AS-BUILT & FRAC TANK STORAGE PAD OG ESGP
AUSTINBURG 1H	Yes	741498	AUSTINBURG 2 LOCATION OG ESGP

SYLVESTER 1H	Yes	733609	SYLVESTER WELL PAD ASBUILT & FRAC TANK STORAGE OG ESGP

SYLVESTER 1H	Yes	733609	SYLVESTER WELL PAD ASBUILT & FRAC TANK STORAGE OG ESGP

SYLVESTER 1H	Yes	733609	SYLVESTER WELL PAD ASBUILT & FRAC TANK STORAGE OG ESGP
STEIN 1	No	756336	STEIN 1 OG WELL
WT 2980 126	No	750640	WARRANT 2980 PHASE III ESG
WT 2980 129	No	750640	WARRANT 2980 PHASE III ESG
WT 2980 132	No	750640	WARRANT 2980 PHASE III ESG
WT 2980 147	No	750640	WARRANT 2980 PHASE III ESG
WT 2980 116	No	750640	WARRANT 2980 PHASE III ESG
WT 2980 118	No	750640	WARRANT 2980 PHASE III ESG

LYDIC 5	No	759116	LYDIC 5 OG WELL
WT 2980 130	No	750640	WARRANT 2980 PHASE III ESG

FORD NTS FORD 1	No	790090	FORD WELL SITE

FORD NTS FORD 1	No	790090	FORD WELL SITE

TERRIZZI JR 3	No	753403	TERRIZZI JR 3 OG WELL

TERRIZZI JR 3	No	753403	TERRIZZI JR 3 OG WELL

TERRIZZI JR 4	No	753406	TERRIZZI JR 4 OG WELL

TERRIZZI JR 4	No	753406	TERRIZZI JR 4 OG WELL
TERRIZZI JR 2	No	742367	TERRIZZI JR 2 OG WELL
TERRIZZI JR 2	No	742367	TERRIZZI JR 2 OG WELL
WT 2980 127	No	750640	WARRANT 2980 PHASE III ESG
WT 2980 127	No	750640	WARRANT 2980 PHASE III ESG
WT 2980 135	No	750640	WARRANT 2980 PHASE III ESG
WT 2980 135	No	750640	WARRANT 2980 PHASE III ESG
GAUNTNER NTS GAUNTNER 1	No	790091	GAUNTNER WELL SITE
GEORGE W ADOLPHSON 1	No	40528	GEORGE W ADOLPHSON 1 OG WELL
BECK 2	No	37340	BECK 2 OG WELL
WOOLRIDGE COAL CO 1	No	671936	WOOLRIDGE 1 OG WELL
WOOLRIDGE COAL CO 1	No	671936	WOOLRIDGE 1 OG WELL
TRANSLAND CORPORATION 1	No	671934	TRANSLAND CORPORATION 1 OG WELL
TRANSLAND CORPORATION 1	No	671934	TRANSLAND CORPORATION 1 OG WELL
RONALD THOMPSON 1	No	671939	RONALD THOMPSON 1 OG WELL
RONALD THOMPSON 1	No	671939	RONALD THOMPSON 1 OG WELL
TERRY FORCEY 1	No	671937	TERRY FORCEY 1 OG WELL
TERRY FORCEY 1	No	671937	TERRY FORCEY 1 OG WELL
KNUTH UNIT 11	No	736045	KNUTH UNIT 11 OG WELL
KNUTH UNIT 11	No	736045	KNUTH UNIT 11 OG WELL
KNUTH UNIT 11	No	736045	KNUTH UNIT 11 OG WELL
KNUTH UNIT 11	No	736045	KNUTH UNIT 11 OG WELL
KNUTH UNIT 11	No	736045	KNUTH UNIT 11 OG WELL
HIGHLAND 56	No	169190	HIGHLAND 56 WELL
HIGHLAND 56	No	169190	HIGHLAND 56 WELL
HIGHLAND 56	No	169190	HIGHLAND 56 WELL
HIGHLAND 56	No	169190	HIGHLAND 56 WELL
HIGHLAND 54	No	168486	HIGHLAND 54 WELL
HIGHLAND 54	No	168486	HIGHLAND 54 WELL
HIGHLAND 54	No	168486	HIGHLAND 54 WELL
HIGHLAND 54	No	168486	HIGHLAND 54 WELL
HIGHLAND 57	No	537671	HIGHLAND 57 OG WELL
HIGHLAND 57	No	537671	HIGHLAND 57 OG WELL
HIGHLAND 57	No	537671	HIGHLAND 57 OG WELL
HIGHLAND 57	No	537671	HIGHLAND 57 OG WELL
OESTERLING A	No	14898	OESTERLING A OG WELL
OESTERLING B	No	14899	OESTERLING B OG WELL
OESTERLING C	No	14900	OESTERLING C OG WELL
Y CRISPELL 2	No	635354	Y CRISPELL 2 OG WELL
Y CRISPELL 2	No	635354	Y CRISPELL 2 OG WELL
EUGENE SUPPLEE 1	No	624775	EUGENE SUPPLEE 1 OG WELL

ROBERT JACOBS LARRY CASEY 1	No	626166	ROBERT JACOBS LARRY CASEY 1 OG WELL
EVERETT BLASS 1	No	615532	EVERETT BLASS 1 OG WELL
E KIRKENDALL 2	No	633573	E KIRKENDALL 2 OG WELL
GROW 8	No	672578	GROW 8 OG WELL
GROW 8	No	672578	GROW 8 OG WELL
GROW 1	No	672573	GROW 1 OG WELL
GROW 1	No	672573	GROW 1 OG WELL
GROW 5	No	672591	GROW 5 OG WELL
GROW 5	No	672591	GROW 5 OG WELL
GROW 8	No	672578	GROW 8 OG WELL
GROW 8	No	672578	GROW 8 OG WELL
GROW 6	No	672576	GROW 6 OG WELL
GROW 6	No	672576	GROW 6 OG WELL
GROW 7	No	672593	GROW 7 OG WELL
GROW 7	No	672593	GROW 7 OG WELL
GROW 7	No	672593	GROW 7 OG WELL
GROW 7	No	672593	GROW 7 OG WELL
GROW 9	No	672582	GROW 9 OG WELL
GROW 9	No	672582	GROW 9 OG WELL
GROW 10	No	672584	GROW 10 OG WELL
GROW 10	No	672584	GROW 10 OG WELL
TOROK 1	No	652064	TOROK 1 OG WELL
TOROK 1	No	652064	TOROK 1 OG WELL
TOROK 1	No	652064	TOROK 1 OG WELL
JACKSON 121	No	529988	JACKSON 121 OG WELL
GROW 5	No	672591	GROW 5 OG WELL
GROW 5	No	672591	GROW 5 OG WELL
GROW 5	No	672591	GROW 5 OG WELL
GROW 8	No	672578	GROW 8 OG WELL
GROW 5	No	672591	GROW 5 OG WELL
GROW 6	No	672576	GROW 6 OG WELL
GROW 2	No	672575	GROW 2 OG WELL
GROW 9	No	672582	GROW 9 OG WELL
GROW 3	No	672588	GROW 3 OG WELL
ARMSTRONG 2	No	492136	ARMSTRONG 2 OG WELL
ARMSTRONG 2	No	492136	ARMSTRONG 2 OG WELL
ARMSTRONG 2	No	492136	ARMSTRONG 2 OG WELL
ARMSTRONG 2	No	492136	ARMSTRONG 2 OG WELL
ARMSTRONG 2	No	492136	ARMSTRONG 2 OG WELL
ARMSTRONG 2	No	492136	ARMSTRONG 2 OG WELL
ARMSTRONG 2	No	492136	ARMSTRONG 2 OG WELL
ARMSTRONG 2	No	492136	ARMSTRONG 2 OG WELL
M A W C 1-R-2	No	548580	M A W C 1-R-2 OG WELL
M A W C 1-R-2	No	548580	M A W C 1-R-2 OG WELL
M A W C 1-R-2	No	548580	M A W C 1-R-2 OG WELL
M A W C 1-R-2	No	548580	M A W C 1-R-2 OG WELL
ARMSTRONG 2	No	492136	ARMSTRONG 2 OG WELL
ARMSTRONG 2	No	492136	ARMSTRONG 2 OG WELL
ARMSTRONG 2	No	492136	ARMSTRONG 2 OG WELL
ARMSTRONG 2	No	492136	ARMSTRONG 2 OG WELL
ARMSTRONG 2	No	492136	ARMSTRONG 2 OG WELL
ARMSTRONG 2	No	492136	ARMSTRONG 2 OG WELL
DME 2	No	548097	DME 2 OG WELL
DME 2	No	548097	DME 2 OG WELL
DME 2	No	548097	DME 2 OG WELL
DME 2	No	548097	DME 2 OG WELL

JOSEPH NESBIT 1	No	115338	JOSEPH NESBIT 1 WELL
JOSEPH NESBIT 1	No	115338	JOSEPH NESBIT 1 WELL
JOSEPH NESBIT 1	No	115338	JOSEPH NESBIT 1 WELL
JOSEPH NESBIT 1	No	115338	JOSEPH NESBIT 1 WELL
M A W C 1-R-2	No	548580	M A W C 1-R-2 OG WELL
M A W C 1-R-2	No	548580	M A W C 1-R-2 OG WELL
M A W C 1-R-2	No	548580	M A W C 1-R-2 OG WELL
M A W C 1-R-2	No	548580	M A W C 1-R-2 OG WELL
M A W C 1-R-2	No	548580	M A W C 1-R-2 OG WELL
DME 2	No	548097	DME 2 OG WELL
DME 2	No	548097	DME 2 OG WELL
ARMSTRONG 2	No	492136	ARMSTRONG 2 OG WELL
ARMSTRONG 2	No	492136	ARMSTRONG 2 OG WELL
JOSEPH NESBIT 1	No	115338	JOSEPH NESBIT 1 WELL
JOSEPH NESBIT 1	No	115338	JOSEPH NESBIT 1 WELL
JOSEPH NESBIT 1	No	115338	JOSEPH NESBIT 1 WELL
JOSEPH NESBIT 1	No	115338	JOSEPH NESBIT 1 WELL
EVA B MOORE 2	No	608215	EVA B MOORE 2 OG WELL
M A W C 1-R-2	No	548580	M A W C 1-R-2 OG WELL
M A W C 1-R-2	No	548580	M A W C 1-R-2 OG WELL
M A W C 1-R-2	No	548580	M A W C 1-R-2 OG WELL
M A W C 1-R-2	No	548580	M A W C 1-R-2 OG WELL
M A W C 1-R-2	No	548580	M A W C 1-R-2 OG WELL
CLEARFIELD & JEFFERSON INC 7	No	622914	CLEARFIELD & JEFFERSON 7 OG WELL
CLEARFIELD & JEFFERSON INC 7	No	622914	CLEARFIELD & JEFFERSON 7 OG WELL
CLEARFIELD & JEFFERSON INC 7	No	622914	CLEARFIELD & JEFFERSON 7 OG WELL
CLEARFIELD & JEFFERSON INC 7	No	622914	CLEARFIELD & JEFFERSON 7 OG WELL
CLEARFIELD & JEFFERSON 8	No	622915	CLEARFIELD & JEFFERSON 8 OG WELL
CLEARFIELD & JEFFERSON 8	No	622915	CLEARFIELD & JEFFERSON 8 OG WELL
CLEARFIELD & JEFFERSON 8	No	622915	CLEARFIELD & JEFFERSON 8 OG WELL
CLEARFIELD & JEFFERSON 8	No	622915	CLEARFIELD & JEFFERSON 8 OG WELL
CARNEGIE NATURAL GAS CO 2	No	488920	CARNEGIE NATURAL GAS 2 OG WELL
GUZIK 1	No	720437	GUZIK 1 OG WELL
GUZIK 1	No	720437	GUZIK 1 OG WELL
H A FARABAUGH 2	No	16684	H A FARABAUGH 2 WELL
H A FARABAUGH 2	No	16684	H A FARABAUGH 2 WELL
H A FARABAUGH 2	No	16684	H A FARABAUGH 2 WELL
H A FARABAUGH 2	No	16684	H A FARABAUGH 2 WELL
BAKER 2	No	695826	BAKER 2 OG WELL
BAKER 2	No	695826	BAKER 2 OG WELL
BAKER 2	No	695826	BAKER 2 OG WELL
BAKER 2	No	695826	BAKER 2 OG WELL
SKALA 1-28 AC	No	724418	SKALA 1-28 AC OG WELL

SKALA 1-28 AC	No	724418	SKALA 1-28 AC OG WELL
JOSEPH H HEILMAN 1	No	9684	JOSEPH H HEILMAN 1 WELL
DUNLAP 1 151	No	777215	DUNLAP 1 151 OG WELL
DUNLAP 1 151	No	777215	DUNLAP 1 151 OG WELL
DUNLAP 1 151	No	777215	DUNLAP 1 151 OG WELL
DUNLAP 3 151	No	777217	DUNLAP 3 151 OG WELL
DUNLAP 2 151	No	777216	DUNLAP 2 151 OG WELL
DUNLAP 1 151	No	777215	DUNLAP 1 151 OG WELL
DUNLAP 2 151	No	777216	DUNLAP 2 151 OG WELL
RUSSELL HAAG (47 ACRE) 1MP13	No	23453	RUSSELL HAAG 47 ACRE 1MP13 WELL
STATE GAME LANDS 4505	No	18403	SGL 4505 OG WELL
RUSSELL HAAG (47 ACRE) 1MP13	No	23453	RUSSELL HAAG 47 ACRE 1MP13 WELL
S G THOMPSON H2	No	189532	S G THOMPSON H2 WELL
S G THOMPSON G7	No	194238	SG THOMPSON G7 WELL
HARTARY KEY 4	No	108952	HARTARY KEY 4 OG WELL
HARTARY 3	No	108951	HARTARY 3 OG WELL
HARTARY 2	No	109557	HARTARY 2 OG WELL
HARTARY 1	No	109556	HARTARY 1 OG WELL
HARTARY 11	No	109746	HARTARY 11 OG WELL
HARTARY 15	No	110233	HARTARY 15 OG WELL
HARTARY 16	No	110234	HARTARY 16 OG WELL
HARTARY 5	No	108953	HARTARY 5 OG WELL
HARTARY 7	No	109558	HARTARY 7 OG WELL
HARTARY 6	No	108954	HARTARY 6 OG WELL
HARTARY 8	No	109559	HARTARY 8 OG WELL
HARTARY 9	No	109560	HARTARY 9 OG WELL
HARTARY 14	No	109749	HARTARY 14 OG WELL
HARTARY 13	No	109748	HARTARY 13 OG WELL
HARTARY 12	No	109747	HARTARY 12 OG WELL
HARTARY 10	No	109561	HARTARY 10 OG WELL
S G THOMPSON H2	No	189532	S G THOMPSON H2 WELL
JB NEUSE 4	No	43620	JB NEUSE 4 OG WELL
JB NEUSE 5	No	43621	JB NEUSE 5 OG WELL
JB NEUSE 6	No	43622	JB NEUSE 6 OG WELL
JB NEUSE 7	No	43623	JB NEUSE 7 OG WELL
JB NEUSE 12	No	43653	JB NEUSE 12 OG WELL
HOOVLER H3	No	109742	HOOVLER H3 OG WELL
JB NEUSE 1	No	43618	JB NEUSE 1 OG WELL
JR NEUSE 13	No	43676	JR NEUSE 13 OG WELL
JR NEUSE 14	No	43677	JR NEUSE 14 OG WELL
PAUL THOMAS (PETER BERRY HRS) 11	No	184283	PAUL THOMAS PETER BERRY HEIRS 11 WELL
PAUL THOMAS (PETER BERRY HRS) 12	No	184285	PAUL THOMAS PETER BERRY HEIRS 12 WELL
PAUL THOMAS (PETER BERRY HRS) 19	No	184292	PAUL THOMAS PETER BERRY HEIRS 19 WELL
PAUL THOMAS (PETER BERRY HRS) 19	No	184292	PAUL THOMAS PETER BERRY HEIRS 19 WELL
R E MORRISON 1	No	169860	R E MORRISON 1 WELL
DON C FREDERICK (FMLY DODGE) D-3	No	187765	DON C FREDERICK FMLY DODGE D-3 WELL
DON C FREDERICK (FMLY DODGE) D-5	No	187767	DON C FREDERICK FMLY DODGE D-5 WELL
DON C FREDERICK (FMLY DODGE) D-7	No	187768	DON C FREDERICK FMLY DODGE D-7 WELL
DON C FREDERICK (FMLY DODGE) D-7	No	187768	DON C FREDERICK FMLY DODGE D-7 WELL
DON C FREDERICK (FMLY DODGE) D-9	No	187770	DON C FREDERICK FMLY DODGE D-9 WELL
DON C FREDERICK (FMLY DODGE) D-10	No	187771	DON C FREDERICK FMLY DODGE D-10 WELL
DON C FREDERICK (FMLY DODGE) D-12	No	187773	DON C FREDERICK FMLY DODGE D-12 WELL
DON C FREDERICK (FMLY DODGE) D-11	No	187772	DON C FREDERICK FMLY DODGE D-11 WELL
DON C FREDERICK (FMLY DODGE) D-8	No	187769	DON C FREDERICK FMLY DODGE D-8 WELL
DON C FREDERICK (FMLY DODGE) D-6	No	185752	DON C FREDERICK FMLY DODGE D-6 WELL
DON C FREDERICK (FMLY DODGE) D-19	No	187780	DON C FREDERICK FMLY DODGE D-19 WELL
DON C FREDERICK (FMLY DODGE) D-15	No	187776	DON C FREDERICK FMLY DODGE D-15 WELL
DON C FREDERICK (FMLY DODGE) D-14	No	187775	DON C FREDERICK FMLY DODGE D-14 WELL

DON C FREDERICK (FMLY DODGE) D-13	No	187774	DON C FREDERICK FMLY DODGE D-13 WELL
DON C FREDERICK (FMLY DODGE) D-17	No	187778	DON C FREDERICK FMLY DODGE D-17 WELL
ROSS W-85	No	230175	ROSS W-85 WELL
ROSS #1 W-108	No	230195	ROSS 1 W-108 OG WELL
GUNDLACH #1 W-106	No	230193	GUNDLACH 1 W 106 WELL

ROSS W-85	No	230175	ROSS W-85 WELL

HENDERSON W-43	No	230135	HENDERSON W-43 WELL
HEINEMANN TRACT OFG 3	No	551891	HEINEMANN TRACT OFG 3 OG WELL
YAHNITE 1	No	733505	YAHNITE 1 OG WELL
DIKEMAN 11	No	744618	DIKEMAN 11 OG WELL
DIKEMAN 11	No	744618	DIKEMAN 11 OG WELL
BLUE SKY 1	No	719121	BLUE SKY 1 OG WELL
BECK 4	No	756469	BECK 4 OG WELL
BECK 6	No	756471	BECK 6 OG WELL
BECK 2	No	756467	BECK 2 OG WELL
S BLANK SB H1	No	733074	S BLANK SB H1 OG WELL
S BLANK SB H1	No	733074	S BLANK SB H1 OG WELL
S BLANK SB 1B	No	721587	S BLANK SB 1B OG WELL
S BLANK SB 1B	No	721587	S BLANK SB 1B OG WELL
JAMES A ROSS 1	No	706162	JAMES A ROSS 1 OG WELL
IDEAL FOUNDATION 1	No	719143	IDEAL FOUNDATION 1 OG WELL
TULLAR COBB 17	No	520750	TULLAR COBB 17 OG WELL
SECTION IV 4 36	No	612033	SECTION IV 4 36 OG WELL
SECTION IV 4 37	No	612036	SECTION IV 4 37 OG WELL
SECTION IV 4 37	No	612036	SECTION IV 4 37 OG WELL
SECTION IV 4 37	No	612036	SECTION IV 4 37 OG WELL
SECTION IV 4 37	No	612036	SECTION IV 4 37 OG WELL
SECTION IV 4 37	No	612036	SECTION IV 4 37 OG WELL
SECTION IV 4 37	No	612036	SECTION IV 4 37 OG WELL
SECTION IV 4 36	No	612033	SECTION IV 4 36 OG WELL
SECTION IV 4 36	No	612033	SECTION IV 4 36 OG WELL
SECTION IV 4 36	No	612033	SECTION IV 4 36 OG WELL
SECTION IV 4 36	No	612033	SECTION IV 4 36 OG WELL
SECTION IV 4 36	No	612033	SECTION IV 4 36 OG WELL
SECTION IV 4 33	No	612030	SECTION IV 4 33 OG WELL
SECTION IV 4 36	No	612033	SECTION IV 4 36 OG WELL
SECTION IV 4 35	No	612032	SECTION IV 4 35 OG WELL
SECTION IV 4 35	No	612032	SECTION IV 4 35 OG WELL
SECTION IV 4 35	No	612032	SECTION IV 4 35 OG WELL
SECTION IV 4 35	No	612032	SECTION IV 4 35 OG WELL
SECTION IV 4 35	No	612032	SECTION IV 4 35 OG WELL
SECTION IV 4 35	No	612032	SECTION IV 4 35 OG WELL
SECTION IV 4 27	No	638267	SECTION IV 4 27 OG WELL
SECTION IV 4 27	No	638267	SECTION IV 4 27 OG WELL
SECTION IV 4 2	No	612021	SECTION IV 4 2 OG WELL
SECTION IV 4 2	No	612021	SECTION IV 4 2 OG WELL
SECTION IV 4 122	No	653402	SECTION IV 4 122 OG WELL
SOUTHWELL 23	No	665521	SOUTHWELL 23 OG WELL

SOUTHWELL 31	No	665524	SOUTHWELL 31 OG WELL
SOUTHWELL 55	No	665526	SOUTHWELL 55 OG WELL
SOUTHWELL 55	No	665526	SOUTHWELL 55 OG WELL
SOUTHWELL 19	No	658818	SOUTHWELL 19 OG WELL
SOUTHWELL 19	No	658818	SOUTHWELL 19 OG WELL
SOUTHWELL 18	No	658817	SOUTHWELL 18 OG WELL
SOUTHWELL 18	No	658817	SOUTHWELL 18 OG WELL
SOUTHWELL 3	No	651646	SOUTHWELL 3 OG WELL
RENSMA 113 45	No	669677	RENSMA 113 45 OG WELL
SOUTHWELL 13	No	664439	SOUTHWELL 13 OG WELL
SOUTHWELL 12	No	664437	SOUTHWELL 12 OG WELL
SOUTHWELL 30	No	664451	SOUTHWELL 30 OG WELL
SOUTHWELL 29 `	No	665523	SOUTHWELL 29 OG WELL
SOUTHWELL 23	No	665521	SOUTHWELL 23 OG WELL
SOUTHWELL 23	No	665521	SOUTHWELL 23 OG WELL
LOT 442 442 8	No	672719	LOT 442 442 8 OG WELL
SOUTHWELL 65	No	680288	SOUTHWELL 65 OG WELL
WARRANT 3803 03 33	No	680786	WARRANT 3803 03 33 OG WELL
WARRANT 3803 03 30	No	665013	WARRANT 3803 03 30 OG WELL
WARRANT 3803 03 29	No	665009	WARRANT 3803 03 29 OG WELL
WARRANT 3803 03 26	No	665003	WARRANT 3803 03 26 OG WELL
WARRANT 3803 03 23	No	664996	WARRANT 3803 03 23 OG WELL
WARRANT 3803 03 22	No	664995	WARRANT 3803 03 22 OG WELL
SOUTHWELL 72	No	681674	SOUTHWELL 72 OG WELL
SOUTHWELL 74	No	680305	SOUTHWELL 74 OG WELL
WARRANT 2878 78 27	No	708667	WARRANT 2878 78 27 OG WELL
WARRANT 2878 78 27	No	708667	WARRANT 2878 78 27 OG WELL
WARRANT 2878 78 32	No	708672	WARRANT 2878 78 32 OG WELL
WARRANT 2878 78 29	No	708669	WARRANT 2878 78 29 OG WELL
EASTERN ROYALTIES 2C	No	167313	EASTERN ROYALTIES 2C WELL
STICKNEY 29	No	724841	STICKNEY 29 OG WELL
HACKNEY 25A	No	774298	HACKNEY 25A OG WELL
HACKNEY 25A	No	774298	HACKNEY 25A OG WELL
HACKNEY 25A	No	774298	HACKNEY 25A OG WELL
HACKNEY 25A	No	774298	HACKNEY 25A OG WELL
HACKNEY 25A	No	774298	HACKNEY 25A OG WELL
PHILLIPS 28	No	221315	PHILLIPS 28 WELL
PHILLIPS 28	No	221315	PHILLIPS 28 WELL
PHILLIPS 28	No	221315	PHILLIPS 28 WELL
PHILLIPS 28	No	221315	PHILLIPS 28 WELL
PHILLIPS 28	No	221315	PHILLIPS 28 WELL
PHILLIPS 28	No	221315	PHILLIPS 28 WELL
JACKSON 108	No	529964	JACKSON 108 OG WELL
JACKSON 108	No	529964	JACKSON 108 OG WELL
DEVLING 7	No	525963	DEVLING 7 OG WELL
DEVLING 7	No	525963	DEVLING 7 OG WELL
DEVLING 21	No	525956	DEVLING 21 OG WELL
DEVLING 21	No	525956	DEVLING 21 OG WELL
DEVLING 5	No	525967	DEVLING 5 OG WELL
DEVLING 5	No	525967	DEVLING 5 OG WELL
SENECA 3014 4	No	553609	SENECA 3014 4 OG WELL
SENECA 3014 3	No	553605	SENECA 3014 3 OG WELL
MILLER 13	No	612078	MILLER 13 OG WELL
MUSCHWECK 13	No	623092	MUSCHWECK 13 OG WELL
JILL 13	No	656029	JILL 13 OG WELL
JILL 13	No	656029	JILL 13 OG WELL
MALINDA 13	No	656026	MALINDA 13 OG WELL
MALINDA 13	No	656026	MALINDA 13 OG WELL
ANGIE 13	No	656021	ANGIE 13 OG WELL

ANGIE 13	No	656021	ANGIE 13 OG WELL
MANNIE 13	No	656022	MANNIE 13 OG WELL
MANNIE 13	No	656022	MANNIE 13 OG WELL
MANNIE 13	No	656022	MANNIE 13 OG WELL
MANNIE 13	No	656022	MANNIE 13 OG WELL
MANNIE 13	No	656022	MANNIE 13 OG WELL
MANNIE 13	No	656022	MANNIE 13 OG WELL
CHAPPEL 20	No	709320	CHAPPEL 20 OG WELL
SMITTY 13	No	486518	SMITTY 13 OG WELL
SMITTY 13	No	486518	SMITTY 13 OG WELL
SMITTY 13	No	486518	SMITTY 13 OG WELL
THOMAS BUDNER 1	No	118265	THOMAS BUDNER 1 WELL
PA BRINE TRMT JOSEPHNE FAC (FRMR FRANKLIN BRINE TRMT FAC)	No	251687	FRS JOSEPHINE FAC
PA BRINE TRMT JOSEPHNE FAC (FRMR FRANKLIN BRINE TRMT FAC)	No	251687	FRS JOSEPHINE FAC
FRANKLIN BRINE TRMT FAC	No	235797	FLUID RECOVERY SVC FRANKLIN FAC
WARRANT 5137 1550	No	607351	WARRANT 5137 1550 OG WELL
FEGLEY 1607	No	624185	FEGLEY 1607 OG WELL
REETZ 1691	Yes	634039	REETZ 1691 OG WELL
LOT 38 1653	No	645912	LOT 38 1653 OG WELL
QUARLES 1709	No	647298	QUARLES 1709 OG WELL & COMPRESSOR STA
QUARLES 1709	No	647298	QUARLES 1709 OG WELL & COMPRESSOR STA
LOT 35 1739	No	649951	LOT 35 1739 OG WELL
TRUSSEL 3	No	109679	TRUSSEL 3 OG WELL
LOT 27 1785	No	663214	LOT 27 1785 OG WELL
LOT 44 1784	No	661418	LOT 44 1784 OG WELL
LEOTA WARR UNIT 1	No	119996	LEOTA WARR UNIT 1 WELL
WARRANT 4704 1589	No	670272	WARRANT 4704 1589 OG WELL
WARRANT 4704 1589	No	670272	WARRANT 4704 1589 OG WELL
WARRANT 4704 1589	No	670272	WARRANT 4704 1589 OG WELL
WARRANT 4704 1590	No	670277	WARRANT 4704 1590 OG WELL
WARRANT 4704 1518	No	670465	WARRANT 4704 1518 OG WELL
WARRANT 4704 1875	No	670945	WARRANT 4704 1875 OG WELL
REETZ 1921	Yes	674860	REETZ 1921 OG WELL
REETZ 2012	Yes	690039	REETZ 2012 OG WELL
WARRANT 2716 2071	Yes	720626	WARRANT 2716 2379 OG WELL
WARRANT 5137 2054	No	708237	WARRANT 5137 2054 OG WELL
PINE HILL 1941	Yes	680942	PINE HILL 1941 OG WELL
WARRANT 5508 2365	Yes	719022	WARRANT 5508 2365 OG WELL
REED RUN 2145	Yes	707174	REED RUN 2145 OG WELL
FISK HOLLOW 2378	Yes	720039	FISK HOLLOW 2378 OG WELL
REED RUN 2145	Yes	707174	REED RUN 2145 OG WELL
PINE HILL 2383	Yes	723134	PINE HILL 2382 OG WELL
PINE HILL 2383	Yes	723134	PINE HILL 2382 OG WELL
WARRANT 3914 1904	No	673880	WARRANT 3914 1904 OG WELL
WARRANT 3914 1905	No	673881	WARRANT 3914 1905 OG WELL
C O P TRACT 729 PAD A 2385	Yes	725305	COP TRACT 729 PAD A WELL OG ESGP
C O P TRACT 729 PAD A 2385	Yes	725305	COP TRACT 729 PAD A WELL OG ESGP

C O P TRACT 729 PAD A 2386	Yes	725305	COP TRACT 729 PAD A WELL OG ESGP
C O P TRACT 729 PAD A 2386	Yes	725305	COP TRACT 729 PAD A WELL OG ESGP
C O P TRACT 729 PAD A 2387	Yes	725305	COP TRACT 729 PAD A WELL OG ESGP
C O P TRACT 729 PAD A 2387	Yes	725305	COP TRACT 729 PAD A WELL OG ESGP
C O P TRACT 729 PAD A 2407	Yes	725305	COP TRACT 729 PAD A WELL OG ESGP
C O P TRACT 729 PAD A 2407	Yes	725305	COP TRACT 729 PAD A WELL OG ESGP
C O P TRACT 729 PAD A 2408	Yes	725305	COP TRACT 729 PAD A WELL OG ESGP
C O P TRACT 729 PAD A 2408	Yes	725305	COP TRACT 729 PAD A WELL OG ESGP
C O P TRACT 729 PAD A 2409	Yes	725305	COP TRACT 729 PAD A WELL OG ESGP
C O P TRACT 729 PAD A 2409	Yes	725305	COP TRACT 729 PAD A WELL OG ESGP
C O P TRACT 729 PAD A 2410	Yes	725305	COP TRACT 729 PAD A WELL OG ESGP
C O P TRACT 729 PAD A 2410	Yes	725305	COP TRACT 729 PAD A WELL OG ESGP
PINE HILL PAD A 2413	Yes	680942	PINE HILL 1941 OG WELL
PINE HILL PAD A 2413	Yes	680942	PINE HILL 1941 OG WELL
PINE HILL PAD A 2413	Yes	680942	PINE HILL 1941 OG WELL
PINE HILL PAD A 2413	Yes	680942	PINE HILL 1941 OG WELL
FISK HOLLOW 2456	Yes	732883	FISK HOLLOW 2452 OG WELL
FISK HOLLOW 2456	Yes	732883	FISK HOLLOW 2452 OG WELL
		737210	PGE PINE CK INTAKE LYCOMING CNTY
		737210	PGE PINE CK INTAKE LYCOMING CNTY
		737210	PGE PINE CK INTAKE LYCOMING CNTY
		737210	PGE PINE CK INTAKE LYCOMING CNTY
		737210	PGE PINE CK INTAKE LYCOMING CNTY
		737210	PGE PINE CK INTAKE LYCOMING CNTY
		737279	HONNIASONT TRUNK LINE PIPELINE
		737279	HONNIASONT TRUNK LINE PIPELINE
		737279	HONNIASONT TRUNK LINE PIPELINE
		737279	HONNIASONT TRUNK LINE PIPELINE
		737279	HONNIASONT TRUNK LINE PIPELINE
		737279	HONNIASONT TRUNK LINE PIPELINE
C O P TRACT 729 PAD A 2385	Yes	725305	COP TRACT 729 PAD A WELL OG ESGP
SHANNON TODD PAD A 2458	Yes	733732	SHANNON TODD PAD A 2458 OG WELL
SHANNON TODD PAD A 2458	Yes	733732	SHANNON TODD PAD A 2458 OG WELL
		737210	PGE PINE CK INTAKE LYCOMING CNTY
		737210	PGE PINE CK INTAKE LYCOMING CNTY
		737210	PGE PINE CK INTAKE LYCOMING CNTY
		737210	PGE PINE CK INTAKE LYCOMING CNTY
STILL 2444	Yes	720626	WARRANT 2716 2379 OG WELL
C O P TRACT 293 PAD A 2401	Yes	723919	COP TRACT 293 2400 OG ESM
		737210	PGE PINE CK INTAKE LYCOMING CNTY
		737210	PGE PINE CK INTAKE LYCOMING CNTY
		737210	PGE PINE CK INTAKE LYCOMING CNTY
WARRANT 5103 2124	Yes	710884	WARRANT 5103 2124 OG WELL
WARRANT 5103 2124	Yes	710884	WARRANT 5103 2124 OG WELL
WARRANT 5103 2124	Yes	710884	WARRANT 5103 2124 OG WELL
REED RUN KEATING PAD A 2522	Yes	707174	REED RUN 2145 OG WELL
REED RUN KEATING PAD A 2522	Yes	707174	REED RUN 2145 OG WELL
FISK HOLLOW 2452	Yes	732883	FISK HOLLOW 2452 OG WELL
FISK HOLLOW 2452	Yes	732883	FISK HOLLOW 2452 OG WELL
C O P TRACT 729 PAD C 2428	Yes	735583	COP TRACT 729 PAD C OG WELL PAD
C O P TRACT 729 PAD C 2428	Yes	735583	COP TRACT 729 PAD C OG WELL PAD
C O P TRACT 729 PAD C 2428	Yes	735583	COP TRACT 729 PAD C OG WELL PAD
C O P TRACT 729 PAD C 2428	Yes	735583	COP TRACT 729 PAD C OG WELL PAD
C O P TRACT 729 PAD C 2428	Yes	735583	COP TRACT 729 PAD C OG WELL PAD
C O P TRACT 729 PAD C 2428	Yes	735583	COP TRACT 729 PAD C OG WELL PAD
C O P TRACT 729 PAD C 2425	Yes	735583	COP TRACT 729 PAD C OG WELL PAD
C O P TRACT 729 PAD C 2425	Yes	735583	COP TRACT 729 PAD C OG WELL PAD
C O P TRACT 729 PAD C 2425	Yes	735583	COP TRACT 729 PAD C OG WELL PAD
C O P TRACT 729 PAD C 2425	Yes	735583	COP TRACT 729 PAD C OG WELL PAD

C O P TRACT 729 PAD C 2425	Yes	735583	COP TRACT 729 PAD C OG WELL PAD
C O P TRACT 729 PAD C 2425	Yes	735583	COP TRACT 729 PAD C OG WELL PAD
C O P TRACT 729 PAD C 2425	Yes	735583	COP TRACT 729 PAD C OG WELL PAD
C O P TRACT 729 PAD C 2425	Yes	735583	COP TRACT 729 PAD C OG WELL PAD
C O P TRACT 729 PAD C 2424	Yes	735583	COP TRACT 729 PAD C OG WELL PAD
C O P TRACT 729 PAD C 2424	Yes	735583	COP TRACT 729 PAD C OG WELL PAD
		746876	HONNIASONT TRACT 293 PIPELINE
COP TRACT 729 PAD E 2434	Yes	746719	COP TRACT 729 PAD E OG WELL PAD
COP TRACT 729 PAD E 2434	Yes	746719	COP TRACT 729 PAD E OG WELL PAD
COP TRACT 293 PAD F 2543	Yes	748662	COP TRACT 293 PAD F OG WELL PAD
COP TRACT 293 PAD F 2543	Yes	748662	COP TRACT 293 PAD F OG WELL PAD
COP TRACT 729 PAD E 2432	Yes	746719	COP TRACT 729 PAD E OG WELL PAD
COP TRACT 729 PAD E 2432	Yes	746719	COP TRACT 729 PAD E OG WELL PAD
WARRANT 5110 1139	No	490199	WARRANT 5110 1139 OG WELL
WARRANT 5110 1139	No	490199	WARRANT 5110 1139 OG WELL
COP TRACT 729 PAD B 2421	Yes	756452	COP TRACT 729 PAD B OG WELL PAD
C O P TRACT 729 PAD C 2424	Yes	735583	COP TRACT 729 PAD C OG WELL PAD
C O P TRACT 729 PAD C 2424	Yes	735583	COP TRACT 729 PAD C OG WELL PAD
COP TRACT 356 PAD J 2572	Yes	756979	COP TRACT 356 PAD J OG WELL PAD
FISK HOLLOW PLEASANT VALLEY PAD C 2462	Yes	736600	FISK HOLLOW PLEASANT VALLEY PAD C 2460 OG WELL
FISK HOLLOW PLEASANT VALLEY PAD C 2460	Yes	736600	FISK HOLLOW PLEASANT VALLEY PAD C 2460 OG WELL
FISK HOLLOW PLEASANT VALLEY PAD C 2461	Yes	736600	FISK HOLLOW PLEASANT VALLEY PAD C 2460 OG WELL
FISK HOLLOW PLEASANT VALLEY PAD C 2463	Yes	736600	FISK HOLLOW PLEASANT VALLEY PAD C 2460 OG WELL
FISK HOLLOW PLEASANT VALLEY PAD C 2464	Yes	736600	FISK HOLLOW PLEASANT VALLEY PAD C 2460 OG WELL
FISK HOLLOW PLEASANT VALLEY PAD C 2465	Yes	736600	FISK HOLLOW PLEASANT VALLEY PAD C 2460 OG WELL
		763712	FOREST HOWE PAD B ESX
		763712	FOREST HOWE PAD B ESX
		763712	FOREST HOWE PAD B ESX
		763712	FOREST HOWE PAD B ESX
WARRANT 5136 1419	No	555539	WARRANT 5136 1419 OG WELL

COP TRACT 293 PAD H 2609	Yes	755976	COP TRACT 293 PAD H OG WELL PAD
WARRANT 5106 2P	No	111162	WARRANT 5106 2P OG WELL
WARRANT 5106 2P	No	111162	WARRANT 5106 2P OG WELL
WARRANT 5106 2P	No	111162	WARRANT 5106 2P OG WELL
WARRANT 5106 2P	No	111162	WARRANT 5106 2P OG WELL

COP TRACT 293 PAD B 2622	Yes	758410	DCNR TRACT 293 PAD B OG ESGP
COP TRACT 322 PAD A 2658	Yes	768355	DCNR TRACT 322 PAD A OG ESGP
COP TRACT 293 PAD B 2622	Yes	758410	DCNR TRACT 293 PAD B OG ESGP
COP TRACT 293 PAD B 2622	Yes	758410	DCNR TRACT 293 PAD B OG ESGP
COP TRACT 356 PAD J 2571	Yes	756979	COP TRACT 356 PAD J OG WELL PAD
COP TRACT 293 PAD E 2631	Yes	748019	DCNR TRACT 293 PAD E OG ESGP
COP TRACT 322 PAD A 2658	Yes	768355	DCNR TRACT 322 PAD A OG ESGP
COP TRACT 293 PAD E 2634	Yes	748019	DCNR TRACT 293 PAD E OG ESGP
COP TRACT 293 PAD E 2634	Yes	748019	DCNR TRACT 293 PAD E OG ESGP
COP TRACT 293 PAD E 2634	Yes	748019	DCNR TRACT 293 PAD E OG ESGP
FISK HOLLOW PLEASANT VALLEY PAD C 2461	Yes	736600	FISK HOLLOW PLEASANT VALLEY PAD C 2460 OG WELL
FISK HOLLOW PLEASANT VALLEY PAD C 2461	Yes	736600	FISK HOLLOW PLEASANT VALLEY PAD C 2460 OG WELL
FISK HOLLOW PLEASANT VALLEY PAD C 2461	Yes	736600	FISK HOLLOW PLEASANT VALLEY PAD C 2460 OG WELL
FISK HOLLOW PLEASANT VALLEY PAD C 2461	Yes	736600	FISK HOLLOW PLEASANT VALLEY PAD C 2460 OG WELL
FISK HOLLOW PLEASANT VALLEY PAD C 2460	Yes	736600	FISK HOLLOW PLEASANT VALLEY PAD C 2460 OG WELL
FISK HOLLOW PLEASANT VALLEY PAD C 2462	Yes	736600	FISK HOLLOW PLEASANT VALLEY PAD C 2460 OG WELL

FISK HOLLOW PLEASANT VALLEY PAD C 2462	Yes	736600	FISK HOLLOW PLEASANT VALLEY PAD C 2460 OG WELL
FISK HOLLOW PLEASANT VALLEY PAD C 2463	Yes	736600	FISK HOLLOW PLEASANT VALLEY PAD C 2460 OG WELL
FISK HOLLOW PLEASANT VALLEY PAD C 2464	Yes	736600	FISK HOLLOW PLEASANT VALLEY PAD C 2460 OG WELL
FISK HOLLOW PLEASANT VALLEY PAD C 2465	Yes	736600	FISK HOLLOW PLEASANT VALLEY PAD C 2460 OG WELL
COP TRACT 322 PAD B 2663	Yes	768359	DCNR TRACT 322 PAD B OG ESGP
COP TRACT 322 PAD B 2663	Yes	768359	DCNR TRACT 322 PAD B OG ESGP
COP TRACT 322 PAD B 2663	Yes	768359	DCNR TRACT 322 PAD B OG ESGP
WARRANT 5103 2124	Yes	710884	WARRANT 5103 2124 OG WELL
WARRANT 5103 2124	Yes	710884	WARRANT 5103 2124 OG WELL
WARRANT 3192 1050	No	481620	WARRANT 3192 1050 OG WELL
WARRANT 3192 1050	No	481620	WARRANT 3192 1050 OG WELL
WARRANT 3192 1050	No	481620	WARRANT 3192 1050 OG WELL
TRUSSELL WARRANT 3192 3192X I 35	No	108650	TRUSSELL WARRANT 3192 3192X I 35 OG WELL
TRUSSELL WARRANT 3192 3192X I 35	No	108650	TRUSSELL WARRANT 3192 3192X I 35 OG WELL
TRUSSELL WARRANT 3192 3192X I 35	No	108650	TRUSSELL WARRANT 3192 3192X I 35 OG WELL
SGL 75 WELL PAD F 2726	Yes	777170	SGL 075 WELL PAD F
SGL 75 WELL PAD F 2726	Yes	777170	SGL 075 WELL PAD F
SGL 75 WELL PAD F 2726	Yes	777170	SGL 075 WELL PAD F
		775505	SGL 075 WELL PAD C
		775505	SGL 075 WELL PAD C
COP TRACT 322 PAD B 2670	Yes	768359	DCNR TRACT 322 PAD B OG ESGP
COP TRACT 322 PAD B 2670	Yes	768359	DCNR TRACT 322 PAD B OG ESGP
COP TRACT 322 PAD B 2670	Yes	768359	DCNR TRACT 322 PAD B OG ESGP
		738534	COP TRACT 293 PAD A, PAD F & ROAD UPGRADES
		738534	COP TRACT 293 PAD A, PAD F & ROAD UPGRADES
COP TRACT 293 PAD G 2547	Yes	750563	COP TRACT 293 PAD G OG WELL PAD
COP TRACT 293 PAD G 2547	Yes	750563	COP TRACT 293 PAD G OG WELL PAD
FOREST HOWE PAD B 2612	Yes	763143	FOREST HOWE PAD B 2612 OG WELL
		760504	JOHNSON WATER REUSE STORAGE FACILITY
		760504	JOHNSON WATER REUSE STORAGE FACILITY
		760504	JOHNSON WATER REUSE STORAGE FACILITY
		760504	JOHNSON WATER REUSE STORAGE FACILITY
WEAVER 43	No	34455	WEAVER 43 OG WELL
WEAVER 43	No	34455	WEAVER 43 OG WELL
WEAVER 43	No	34455	WEAVER 43 OG WELL
HORTON 135	No	35375	HORTON 135 OG WELL
WARRANT 5138 1347	No	536939	WARRANT 5138 1347 OG WELL
WARRANT 5136 1367	No	541533	WARRANT 5136 1367 OG WELL
WARRANT 5136 1367	No	541533	WARRANT 5136 1367 OG WELL

WARRANT 5136 1366	No	541531	WARRANT 5136 1366 OG WELL
WARRANT 5137 1406	No	544111	WARRANT 5137 1406 OG WELL
WARRANT 5137 1406	No	544111	WARRANT 5137 1406 OG WELL
WARRANT 5129	No	538598	WARRANT 5129
WARRANT 5136 O&G DEV	No	546876	PA GEN ENERGY WARRANT 5136 O&G DEV
WARRANT 5137 1551	No	601339	WARRANT 5137 1551 OG WELL
WARRANT 5135 1481	No	555254	WARRANT 5135 1481 OG WELL
WARRANT 5135 1481	No	555254	WARRANT 5135 1481 OG WELL
WARRANT 5135 1484	No	555255	WARRANT 5135 1484 OG WELL
WARRANT 5135 1484	No	555255	WARRANT 5135 1484 OG WELL
WARRANT 5135 1484	No	555255	WARRANT 5135 1484 OG WELL
WARRANT 5135 1480	No	555253	WARRANT 5135 1480 OG WELL
WARRANT 5135 1484	No	555255	WARRANT 5135 1484 OG WELL
WARRANT 3158 1356	No	539012	WARRANT 3158 1356 OG WELL
WARRANT 3158 1455	No	551283	WARRANT 3158 1455 OG WELL
WARRANT 3158 1357	No	539014	WARRANT 3158 1357 OG WELL
WARRANT 3147 1358	No	539015	WARRANT 3147 1358 OG WELL
EDWARDS E-4	No	228240	EDWARDS E-4 WELL
EDWARDS E-4	No	228240	EDWARDS E-4 WELL
EDWARDS E-4	No	228240	EDWARDS E-4 WELL
EDWARDS E-4	No	228240	EDWARDS E-4 WELL
EDWARDS E-4	No	228240	EDWARDS E-4 WELL
EDWARDS E-4	No	228240	EDWARDS E-4 WELL
EDWARDS E-4	No	228240	EDWARDS E-4 WELL
HAROLD HOWARD 3	No	213529	HAROLD HOWARD 3 WELL
RUSSELL BITTMAN 1	No	120500	RUSSELL BITTMAN ET AL 1 WELL
LLOYD STROPE 41	No	112541	LLOYD STROPE 41 WELL
LLOYD STROPE 41	No	112541	LLOYD STROPE 41 WELL
LLOYD STROPE 41	No	112541	LLOYD STROPE 41 WELL
JIM PARRY 1	No	112388	JIM PARRY 1 WELL
ELIZABETH CLARK UNIT 4	No	611863	ELIZABETH CLARK UNIT 4 OG WELL
CANESTRALE FARM 4	No	617510	CANESTRALE FARM 4 OG WELL
CANESTRALE FARM 4	No	617510	CANESTRALE FARM 4 OG WELL

CANESTRALE FARM 4	No	617510	CANESTRALE FARM 4 OG WELL
GARY HETRICK 2-29	No	621715	GARY HETRICK 2-29 OG WELL
GARY HETRICK 2-29	No	621715	GARY HETRICK 2-29 OG WELL
D SPESAK 4	No	672636	D SPESAK 4 OG WELL
HARBISON 7-1	No	678036	HARBISON 7-1 OG WELL
TONKIN 4	No	462287	TONKIN 4 OG WELL
TONKIN 4	No	462287	TONKIN 4 OG WELL
TONKIN 4	No	462287	TONKIN 4 OG WELL
FOX 80-4	No	702751	FOX 80-4 OG WELL
SCHECKENGOST 80-1	No	711226	SHRECEKENGOST 80-1 OG WELL
SCHECKENGOST 80-1	No	711226	SHRECEKENGOST 80-1 OG WELL
GEORGE 31-1	No	716835	GEORGE 31-1 OG WELL
GEORGE 31-1	No	716835	GEORGE 31-1 OG WELL
BEHM 68-1	No	737707	BEHM 68-1 OG WELL
MASTARONE UNIT 1	No	649438	MASTARONE UNIT 1 OG WELL
MASTARONE UNIT 1	No	649438	MASTARONE UNIT 1 OG WELL
MASTARONE UNIT 1	No	649438	MASTARONE UNIT 1 OG WELL
WILLIAMS 2	No	164414	WILLIAMS 2 WELL
BROWN LOT 21	No	162769	BROWN LOT 21 WELL
BROWN LOT 21	No	162769	BROWN LOT 21 WELL
BROWN LOT 21	No	162769	BROWN LOT 21 WELL
BROWN LOT 21	No	162769	BROWN LOT 21 WELL
BROWN LOT 21	No	162769	BROWN LOT 21 WELL
BROWN LOT 21	No	162769	BROWN LOT 21 WELL
BROWN LOT 21	No	162769	BROWN LOT 21 WELL
BROWN LOT 21	No	162769	BROWN LOT 21 WELL
BROWN LOT 21	No	162769	BROWN LOT 21 WELL
PAUL MORRISON 13	No	213624	PAUL MORRISON 13 WELL
PAUL MORRISON 13	No	213624	PAUL MORRISON 13 WELL
AIRDALE HUBER 13	No	778016	AIRDALE HUBER 13 OG WELL
AIRDALE HUBER 13	No	778016	AIRDALE HUBER 13 OG WELL
AIRDALE HUBER 13	No	778016	AIRDALE HUBER 13 OG WELL
AIRDALE HUBER 12	No	778014	AIRDALE HUBER 12 OG WELL
AIRDALE HUBER 12	No	778014	AIRDALE HUBER 12 OG WELL
EICHE DEAN 241	No	671734	EICHE DEAN 241 OG WELL
EICHE DEAN 265	No	671736	EICHE DEAN 265 OG WELL
IVAN L HIMES 1	No	648582	IVAN L HIMES 1 OG WELL
ARMSTRONG 1	No	650267	ARMSTRONG 1 OG WELL
ARMSTRONG 1	No	650267	ARMSTRONG 1 OG WELL
SIMPSON 6	No	700690	SIMPSON 6 OG WELL
SIMPSON 6	No	700690	SIMPSON 6 OG WELL
LITTLE 3	No	711531	LITTLE 3 OG WELL
LITTLE 3	No	711531	LITTLE 3 OG WELL

LITTLE 3	No	711531	LITTLE 3 OG WELL

LITTLE 3	No	711531	LITTLE 3 OG WELL
LITTLE 1	No	711488	LITTLE 1 OG WELL
ALTEMUS 2	No	728221	ALTEMUS 2 OG WELL
LICHTENFELS 2	No	730836	LICHTENFELS 2 OG WELL
MCAFOOSE 1	No	741641	MCAFOOSE 1 OG WELL
MCAFOOSE 1	No	741641	MCAFOOSE 1 OG WELL
KRAUSE 1	No	743249	KRAUSE 1 OG WELL
KRAUSE 1	No	743249	KRAUSE 1 OG WELL

GARFIELD FUEL COMPANY 1	No	748022	GARFIELD FUEL COMPANY 1 OG WELL

GARFIELD FUEL COMPANY 1	No	748022	GARFIELD FUEL COMPANY 1 OG WELL

MACK 2	No	755279	MACK 2 OG WELL

MACK 2	No	755279	MACK 2 OG WELL

UMBERT PETRARCA 1	No	119799	UMBERT PETRARCA 1 WELL

UMBERT PETRARCA 1	No	119799	UMBERT PETRARCA 1 WELL
ORANGE 1	No	613255	ORANGE 1 OG WELL
ORANGE 1	No	613255	ORANGE 1 OG WELL
JAMES CADY 1	Yes	725516	JAMES CADY 1 OG WELL
RISSER A 2H	Yes	737905	RISSER A-1H
RISSER A 2H	Yes	737905	RISSER A-1H
DUNN A 1H	Yes	738176	DUNN A-1H
		738176	DUNN A-1H
DUNN A 1H	Yes	738176	DUNN A-1H
		774944	130600 130700 PIPELINE PROJ ESG
		774944	130600 130700 PIPELINE PROJ ESG
		774944	130600 130700 PIPELINE PROJ ESG
		774944	130600 130700 PIPELINE PROJ ESG
		774944	130600 130700 PIPELINE PROJ ESG
		774944	130600 130700 PIPELINE PROJ ESG
		774090	130600 130700 PIPELINE PROJ JOINT PERMIT
		774090	130600 130700 PIPELINE PROJ JOINT PERMIT
		774090	130600 130700 PIPELINE PROJ JOINT PERMIT
		774090	130600 130700 PIPELINE PROJ JOINT PERMIT
		774944	130600 130700 PIPELINE PROJ ESG
		774944	130600 130700 PIPELINE PROJ ESG
		774944	130600 130700 PIPELINE PROJ ESG
		774944	130600 130700 PIPELINE PROJ ESG
		774944	130600 130700 PIPELINE PROJ ESG
		774090	130600 130700 PIPELINE PROJ JOINT PERMIT
		774090	130600 130700 PIPELINE PROJ JOINT PERMIT
		774090	130600 130700 PIPELINE PROJ JOINT PERMIT
		774090	130600 130700 PIPELINE PROJ JOINT PERMIT
		774090	130600 130700 PIPELINE PROJ JOINT PERMIT
		774090	130600 130700 PIPELINE PROJ JOINT PERMIT
		774090	130600 130700 PIPELINE PROJ JOINT PERMIT
		774090	130600 130700 PIPELINE PROJ JOINT PERMIT
		774090	130600 130700 PIPELINE PROJ JOINT PERMIT
		774090	130600 130700 PIPELINE PROJ JOINT PERMIT
		774090	130600 130700 PIPELINE PROJ JOINT PERMIT
		774944	130600 130700 PIPELINE PROJ ESG
		774944	130600 130700 PIPELINE PROJ ESG
		774090	130600 130700 PIPELINE PROJ JOINT PERMIT
		774090	130600 130700 PIPELINE PROJ JOINT PERMIT
		774944	130600 130700 PIPELINE PROJ ESG
		774090	130600 130700 PIPELINE PROJ JOINT PERMIT
PAYNE 2	No	235691	PAYNE 2 WELL
PAYNE 2	No	235691	PAYNE 2 WELL

DIXON 2	No	541443	DIXON 2 OG WELL
DIXON 4	No	552618	DIXON 4 OG WELL
DIXON 4	No	552618	DIXON 4 OG WELL
KEVIN MCINTIRE 1	No	556696	KEVIN MCINTIRE 1 OG WELL
KEVIN MCINTIRE 1	No	556696	KEVIN MCINTIRE 1 OG WELL
DIXON 4	No	552618	DIXON 4 OG WELL
DIXON 4	No	552618	DIXON 4 OG WELL
WATT 3	No	606101	WATT 3 OG WELL
WATT 3	No	606101	WATT 3 OG WELL
WATT 3	No	606101	WATT 3 OG WELL
WATT 3	No	606101	WATT 3 OG WELL
GLANER 1	No	606953	GLANER 1 OG WELL
GLANER 1	No	606953	GLANER 1 OG WELL
GLANER 1	No	606953	GLANER 1 OG WELL
GLANER 1	No	606953	GLANER 1 OG WELL
MURRYSVILLE GOLF COURSE 1	No	607102	MURRYSVILLE GC 1 OG WELL
MURRYSVILLE GOLF COURSE 1	No	607102	MURRYSVILLE GC 1 OG WELL
MURRYSVILLE GOLF COURSE 1	No	607102	MURRYSVILLE GC 1 OG WELL
MURRYSVILLE GOLF COURSE 1	No	607102	MURRYSVILLE GC 1 OG WELL
POMPOSINI 1	No	552991	POMPOSINI 1 OG WELL
POMPOSINI 1	No	552991	POMPOSINI 1 OG WELL
ALMES 1	No	626355	ALMES 1 OG WELL
ANDREW 2	No	647279	ANDREW 2 OG WELL
CORNA UNIT 1	No	651048	CORNA UNIT 1 OG WELL
CHRISTIAN LIFE CHURCH 1	No	666827	CHRISTIAN LIFE CHURCH 1 OG WELL
ANDREW 5	No	680995	ANDREW 5 OG WELL
SCOTT DURBIN 1	No	684462	SCOTT DURBIN 1 OG WELL
HILDRETH 1	No	697608	HILDRETH 1 OG WELL
HILDRETH 1	No	697608	HILDRETH 1 OG WELL
HILDRETH 1	No	697608	HILDRETH 1 OG WELL
HILDRETH 1	No	697608	HILDRETH 1 OG WELL
DON MYERS 1	No	688907	DON MYERS 1 OG WELL
DON MYERS 1	No	688907	DON MYERS 1 OG WELL
DON MYERS 1	No	688907	DON MYERS 1 OG WELL
DON MYERS 1	No	688907	DON MYERS 1 OG WELL
GOSPEL CHURCH 1	No	459594	GOSPEL CH 1 WELL
GOSPEL CHURCH 1	No	459594	GOSPEL CH 1 WELL
SWAINTEK 4	No	710870	SWAINTEK 4 OG WELL
SWAINTEK 4	No	710870	SWAINTEK 4 OG WELL
ROMAN 1	No	685733	ROMAN 1 OG WELL
ROMAN 1	No	685733	ROMAN 1 OG WELL
ALAN HILL 1	No	685135	ALAN HILL 1 OG WELL
KLEMENCIC 2	No	724739	KLEMENCIC 2 OG WELL
KLEMENCIC 2	No	724739	KLEMENCIC 2 OG WELL
HABERMAN 1	No	727853	HABERMAN 1 OG WELL

HABERMAN 1	No	727853	HABERMAN 1 OG WELL

HABERMAN 1	No	727853	HABERMAN 1 OG WELL

HABERMAN 1	No	727853	HABERMAN 1 OG WELL
CLAWSON 1 PC	No	743118	CLAWSON 1 OG WELL
WHITTEN 10H-A	No	758972	WHITTEN 10H-A OG WELL
WHITTEN 10H-A	No	758972	WHITTEN 10H-A OG WELL
WATSON UNIT 4H	No	771987	WATSON UNIT 4H OG WELL
WATSON UNIT 4H	No	771987	WATSON UNIT 4H OG WELL
WATSON UNIT 4H	No	771987	WATSON UNIT 4H OG WELL
WATSON UNIT 4H	No	771987	WATSON UNIT 4H OG WELL

BRADDOCK 12H	No	779091	BRADDOCK 12H OG WELL

BRADDOCK 12H	No	779091	BRADDOCK 12H OG WELL

BRADDOCK 12H	No	779091	BRADDOCK 12H OG WELL

BRADDOCK 12H	No	779091	BRADDOCK 12H OG WELL
WATSON UNIT 2H	No	759465	WATSON UNIT 2H OG WELL
WATSON UNIT 2H	No	759465	WATSON UNIT 2H OG WELL
PLUM BOROUGH 2	No	554934	PLUM BORO 2 OG WELL
PLUM BOROUGH 2	No	554934	PLUM BORO 2 OG WELL
HANKEY UNIT 6H	No	747684	HANKEY UNIT 6H OG WELL
HANKEY UNIT 6H	No	747684	HANKEY UNIT 6H OG WELL

BRADDOCK 9H	No	773571	BRADDOCK 9H OG WELL

BRADDOCK 9H	No	773571	BRADDOCK 9H OG WELL
CHARLES WHIPKEY 4H	No	749529	CHARLES WHIPKEY 4H OG WELL
B1 PER B1-2H	Yes	768793	B1 WELL PAD ESCGP-EXPEDITED
WEST PAD 77 W77 1H	Yes	775553	WEST PAD 77 & 78 ESX
TOMER HEIRS 1	No	540312	TOMER HEIRS 1 OG WELL
TOMER HEIRS 1	No	540312	TOMER HEIRS 1 OG WELL
TOMER HEIRS 1	No	540312	TOMER HEIRS 1 OG WELL
TOMER HEIRS 1	No	540312	TOMER HEIRS 1 OG WELL
ROCHESTER & PITTSUBRGH COAL CO P F 1	No	117509	ROCHESTER & PGH COAL 1 WELL
ROCHESTER & PITTSUBRGH COAL CO P F 1	No	117509	ROCHESTER & PGH COAL 1 WELL
ROCHESTER & PITTSUBRGH COAL CO P F 1	No	117509	ROCHESTER & PGH COAL 1 WELL
ROCHESTER & PITTSUBRGH COAL CO P F 1	No	117509	ROCHESTER & PGH COAL 1 WELL
ROCHESTER & PITTSUBRGH COAL CO P F 2	No	117510	ROCHESTER & PGH COAL 2 WELL
ROCHESTER & PITTSUBRGH COAL CO P F 2	No	117510	ROCHESTER & PGH COAL 2 WELL
GEARHARD 3A 2	No	602728	GEARHARD 3A 2 OG WELL
GEARHARD 3A 2	No	602728	GEARHARD 3A 2 OG WELL
GAILEY 1	No	487396	GAILEY 1 OG WELL
GAILEY 1	No	487396	GAILEY 1 OG WELL
TYLAVSKY 1	No	553213	TYLAVSKY 1 OG WELL
TYLAVSKY 1	No	553213	TYLAVSKY 1 OG WELL
STEWART 1	No	601324	STEWART 1 OG WELL
STEWART 1	No	601324	STEWART 1 OG WELL
STEWART 1	No	601324	STEWART 1 OG WELL
STEWART 1	No	601324	STEWART 1 OG WELL
GEBROSKY/WAIBEL UNIT 1	No	601292	GEBROSKY WAIBEL UNIT 1 OG WELL
GEBROSKY/WAIBEL UNIT 1	No	601292	GEBROSKY WAIBEL UNIT 1 OG WELL
GEBROSKY/WAIBEL UNIT 1	No	601292	GEBROSKY WAIBEL UNIT 1 OG WELL
GEBROSKY/WAIBEL UNIT 1	No	601292	GEBROSKY WAIBEL UNIT 1 OG WELL
THOMAS R BROWN 2	No	18854	THOMAS R BROWN 2 OG WELL
MARIE A EMANUEL ET AL (FMLY ELLA M H 1	No	118699	MARIE A EMANUEL ET AL FORMERLY 1 WELL
GOLDINGER 2	No	529723	GOLDINGER 2 OG WELL
ROBBINS 3	No	485357	ROBBINS 3 OG WELL
ROBBINS 4	No	485359	ROBBINS 4 OG WELL
ROBBINS 4	No	485359	ROBBINS 4 OG WELL
MURRAY LEVINE 5	No	519629	MURRAY LEVINE 5 OG WELL
MURRAY LEVINE 5	No	519629	MURRAY LEVINE 5 OG WELL

MOUNT STAHLMAN LUMBER CO 86 AC 2	No	233421	MT STAHLMAN LUMBER 86 2 WELL

MOUNT STAHLMAN LUMBER CO 86 AC 2	No	233421	MT STAHLMAN LUMBER 86 2 WELL
SPENCER 34	No	480518	SPENCER 34 OG WELL
SPENCER 34	No	480518	SPENCER 34 OG WELL
HARRIET C MCCLURE ET AL 21	No	460210	HARRIET C MCCLURE ET AL 21 Well
HARRIET C MCCLURE ET AL 21	No	460210	HARRIET C MCCLURE ET AL 21 Well

		732740	ELLENBERGER WELL #1M ESCGP
LOWER RENO 3A	No	713876	LOWER RENO 3A OG WELL
LOWER RENO 3A	No	713876	LOWER RENO 3A OG WELL
LOWER RENO 6	No	777568	LOWER RENO 6 OG WELL
LOWER RENO 24	No	777598	LOWER RENO 24 OG WELL
O HAMMERMEISTER 1	No	28478	O HAMMERMEISTER 1 OG WELL
STOLL 1	No	38217	STOLL 1 OG WELL
BRENNAN 28	No	646667	BRENNAN 28 OG WELL
BRENNAN 28	No	646667	BRENNAN 28 OG WELL
BRENNAN 37	No	668074	BRENNAN 37 OG WELL
BRENNAN 39	No	668078	BRENNAN 39 OG WELL
BRENNAN 38	No	668077	BRENNAN 38 OG WELL
BRENNAN 28	No	646667	BRENNAN 28 OG WELL
BRENNAN 28	No	646667	BRENNAN 28 OG WELL
BRENNAN 43	No	684465	BRENNAN 43 OG WELL
BRENNAN 20	No	539041	BRENNAN 20 OG WELL
BRENNAN 45	No	684467	BRENNAN 45 OG WELL
J VERNON KIMMEL 1	No	117918	J VERNON KIMMEL 1 WELL
LOTS 8 9 & 10 3	No	160390	LOTS 8 9 & 10 3 OG WELL
LOTS 8 9 & 10 2	No	160389	LOTS 8 9 & 10 2 OG WELL
MARGARET CARNAHAN 3	No	523657	MARGARET CARNAHAN 3 OG WELL
ROCHESTER & PITTSBURGH COAL CO 8	No	529409	ROCHESTER & PGH COAL 8 OG WELL
ROCHESTER & PITTSBURGH COAL CO 8	No	529409	ROCHESTER & PGH COAL 8 OG WELL
HARRY S. MARSHALL ETUX 3	No	13002	HARRY S MARSHALL ET UX 3 WELL
ROCHESTER & PITTSBURGH COAL CO 8	No	529409	ROCHESTER & PGH COAL 8 OG WELL
ROCHESTER & PITTSBURGH COAL CO 8	No	529409	ROCHESTER & PGH COAL 8 OG WELL
IRVIN GEARHART 2	No	535054	IRVIN GEARHART 2 OG WELL

M G POLLOCK 180A 3	No	113763	MG POLLOCK 180A 3 OG WELL
ROCHESTER & PITTSBURGH COAL CO 8	No	529409	ROCHESTER & PGH COAL 8 OG WELL
ROCHESTER & PITTSBURGH COAL CO 8	No	529409	ROCHESTER & PGH COAL 8 OG WELL

H M & F W MCGARA 5	No	558703	H M & F W MCGARA 5 OG WELL
ROCHESTER & PITTSBURGH COAL CO 8	No	529409	ROCHESTER & PGH COAL 8 OG WELL
ROCHESTER & PITTSBURGH COAL CO 8	No	529409	ROCHESTER & PGH COAL 8 OG WELL
HARRY S. MARSHALL ETUX 3	No	13002	HARRY S MARSHALL ET UX 3 WELL
J R BARNARD 2	No	546640	J R BARNARD 2 OG WELL
H M & F W MCGARA 5	No	558703	H M & F W MCGARA 5 OG WELL
EVERETT TRIMBLE 2	No	612338	EVERETT TRIMBLE 2 OG WELL

BEATTY-MARSHALL 1	No	604359	BEATTY MARSHALL 1 OG WELL
RC WINSLOW 51	No	610650	RC WINSLOW 51 OG WELL
WILLIAM C BUTERBAUGH SR 2	No	122712	WILLIAM C BUTERBAUGH SR 2 WELL
H E CLARK HEIRS 3	No	534878	H E CLARK HEIRS 3 OG WELL
LAURA ALLISON 4	No	551389	LAURA ALLISON 4 OG WELL
A C ELKIN 2	No	557237	A C ELKIN 2 OG WELL
A C ELKIN 2	No	557237	A C ELKIN 2 OG WELL
EDNA G ANDERSON 2	No	544948	EDNA G ANDERSON 2 OG WELL
EDWARD S FABIN ETUX 4	No	550243	EDWARD S FABIN ET UX 4 OG WELL
FRANK WILLIAMSON 3	No	621811	FRANK WILLIAMSON 3 OG WELL
CD SNYDER 5	No	621727	CD SNYDER 5 OG WELL
ANSLEY-DAKER 3	No	614103	ANSLEY DAKER 3 OG WELL
LEE CAYLOR 2	No	627822	LEE CAYLOR 2 OG WELL
JJ HAMILTON 18	No	626241	JJ HAMILTON 18 OG WELL
L BLANCHE ANTHONY 6	No	624111	L BLANCHE ANTHONY 6 OG WELL
JOSEPH STUCHELL 5	No	619960	JOSEPH STUCHELL 5 OG WELL
JOSEPH STUCHELL 4	No	619950	JOSEPH STUCHELL 4 OG WELL
WAYNE & VERA J STITELER (FMLY S J HE 1	No	114650	WAYNE & VERA J STITELER FML 1 WELL
WAYNE & VERA J STITELER (FMLY S J HE 1	No	114650	WAYNE & VERA J STITELER FML 1 WELL
KENNETH O SMAY 3	No	633240	KENNETH O SMAY 3 OG WELL
IDA SPENCE 1 OG WELL	No	113811	IDA SPENCER 1 OG WELL
CORA BELLE TURNER 2	No	623754	CORA BELLE TURNER 2 OG WELL
W M RUDDOCK JR 8	No	652572	W M RUDDOCK JR 8 OG WELL
P LOT BROWN 4	No	658945	P LOT BROWN 4 OG WELL
IRENE BASH 5	No	648525	IRENE BASH 5 OG WELL
WINSLOW RC 63	No	654733	WINSLOW RC 63 OG WELL
R C WINSLOW 64	No	654736	R C WINSLOW 64 OG WELL
ROXIE AVEY 2	No	624640	ROXIE AVEY 2 OG WELL
BF SHAFFER 6	No	681372	BF SHAFFER 6 OG WELL
JOHN KRIVACSY ETUX 2	No	231906	JOHN KRIVACSY ET UX 2 WELL
RC WINSLOW 74	No	677225	RC WINSLOW 74 OG WELL
RC WINSLOW 74	No	677225	RC WINSLOW 74 OG WELL
S R STEAR 4	No	676789	S R STEAR 4 OG WELL
S R STEAR 5	No	674667	S R STEAR 5 OG WELL
GEORGE KELLY 4	No	692798	GEORGE KELLY 4 OG WELL
GEORGE KELLY 4	No	692798	GEORGE KELLY 4 OG WELL
GEORGE KELLY 4	No	692798	GEORGE KELLY 4 OG WELL
GEORGE KELLY 4	No	692798	GEORGE KELLY 4 OG WELL
DANKS AUL 9 063-35058	No	678707	DANKS AUL 9 OG WELL
DANKS AUL 3	No	678670	DANKS AUL 3 OG WELL
ROSS SEANOR 5	No	628437	ROSS SEANOR 5 OG WELL
EDMOND A WOZNIAK ET UX 2	Yes	672798	EDMOND A WOZNIAK ET UX 2 OG WELL

EDMOND WOZNIAK ET UX 1	Yes	663316	EDMOND WOZNIAK ET UX 1 OG WELL
KOZIK BROS CONST INC 2	Yes	692828	KOZIK BROS CONST 2 OG WELL
JOHN OBRINGER ET UX 1	Yes	670918	JOHN OBRINGER ET UX 1 OG WELL
JOHN OBRINGER ET UX 1	Yes	670918	JOHN OBRINGER ET UX 1 OG WELL
RONALD L BYERS ET UX 1	No	684045	RONALD L BYERS ET UX 1 OG WELL
RONALD L BYERS ET UX 1	No	684045	RONALD L BYERS ET UX 1 OG WELL
RONALD L BYERS ET UX 1	No	684045	RONALD L BYERS ET UX 1 OG WELL
RONALD L BYERS ET UX 1	No	684045	RONALD L BYERS ET UX 1 OG WELL
J H WEAVER & COMPANY 15	No	705114	J H WEAVER & COMPANY 15 OG WELL
J H WEAVER & COMPANY 15	No	705114	J H WEAVER & COMPANY 15 OG WELL
OLIVE M MARBURGER LIVING TRUST 2	Yes	689787	OLIVE M MARBURGER LIVING TRUST 1 OG WELL
JACK KABO 5	No	704846	JACK KABO 5 OG WELL

WESTMORELAND MINING CO 5	No	650303	WESTMORELAND MINING CO 5 OG WELL
WILLIAM D MILLS 4	No	717771	WILLIAM D MILLS 4 OG WELL
GRIFFIN-WARCHOL 1	No	714730	GRIFFIN-WARCHOL 1 OG WELL
GRIFFIN-WARCHOL 1	No	714730	GRIFFIN-WARCHOL 1 OG WELL
FAWN DEVELOPERS INC 1	Yes	713776	FAWN DEVELOPERS INC 1 OG WELL
FAWN DEVELOPERS INC 1	Yes	713776	FAWN DEVELOPERS INC 1 OG WELL
M R THOMAS 2	No	691746	M R THOMAS 2 OG WELL
M R THOMAS 2	No	691746	M R THOMAS 2 OG WELL

ROBERT C LEVIN ET UX 3	No	718765	ROBERT C LEVIN ET UX 3 OG WELL
CYNTHIA BOND 3	No	691253	CYNTHIA BOND 3 OG WELL
CYNTHIA BOND 4	No	691242	CYNTHIA BOND 4 OG WELL
M K VENSEL 3	No	708967	M K VENSEL 3 OG WELL

H E CLARK ESTATE 9	No	717944	H E CLARK ESTATE 9 OG WELL
W L & R K MCGEE 12	No	680756	W L & R K MCGEE 12 OG WELL
MARGARET NICODEMUS 2	No	682300	MARGARET NICODEMUS 2 OG WELL
OLIVE M MARBURGER LIVING TRUST 2	Yes	689787	OLIVE M MARBURGER LIVING TRUST 1 OG WELL
H E CLARK ESTATE 10	No	719779	H E CLARK ESTATE 10 OG WELL
H E CLARK ESTATE 10	No	719779	H E CLARK ESTATE 10 OG WELL
H E CLARK ESTATE 10	No	719779	H E CLARK ESTATE 10 OG WELL
H E CLARK ESTATE 10	No	719779	H E CLARK ESTATE 10 OG WELL
COUGHENOUR-DUNCAN 1A	Yes	711750	COUGHENOUR-DUNCAN 1A OG WELL
JOSEPH H WEISMAN JR 1	No	712510	JOSEPH H WEISMAN JR 1 OG WELL
JAMES E HILL 3	No	692657	JAMES E HILL 3 OG WELL
RALPH SHAFFER 10	No	718981	RALPH SHAFFER 10 OG WELL
GRIFFIN-WARCHOL 1	No	714730	GRIFFIN-WARCHOL 1 OG WELL
GRIFFIN-WARCHOL 1	No	714730	GRIFFIN-WARCHOL 1 OG WELL
GRIFFIN-WARCHOL 1	No	714730	GRIFFIN-WARCHOL 1 OG WELL
GRIFFIN-WARCHOL 1	No	714730	GRIFFIN-WARCHOL 1 OG WELL
PAULENE C BRICE 4	No	721918	PAULENE C BRICE 4 OG WELL
VIC NOR FARMS INC 57.90 OF 521.20 1	Yes	727510	VIC NOR FARMS 57.90 OF 521.20 1 OG WELL
R C L SHUMAKER 4	No	715150	R C L SHUMAKER 4 OG WELL
R C L SHUMAKER 4	No	715150	R C L SHUMAKER 4 OG WELL
R C L SHUMAKER 4	No	715150	R C L SHUMAKER 4 OG WELL
R C L SHUMAKER 4	No	715150	R C L SHUMAKER 4 OG WELL
R C L SHUMAKER 5	No	715149	R C L SHUMAKER 5 OG WELL
R C L SHUMAKER 5	No	715149	R C L SHUMAKER 5 OG WELL
R C L SHUMAKER 5	No	715149	R C L SHUMAKER 5 OG WELL
R C L SHUMAKER 5	No	715149	R C L SHUMAKER 5 OG WELL
RC WINSLOW 85	No	722857	RC WINSLOW 85 OG WELL
CLARISSA READING 4	No	670552	CLARISSA READING 4 OG WELL
JULIA WATSON HEIRS 5 (FORMERLY JULIA W. WATSON HEIRS ETAL 5)	No	123715	JULIA WATSON HEIRS 5 (FORMERLY JULIA W. WATSON HEIRS ETAL 5)

JULIA WATSON HEIRS 5 (FORMERLY JULIA W. WATSON HEIRS ETAL 5)	No	123715	JULIA WATSON HEIRS 5 (FORMERLY JULIA W. WATSON HEIRS ETAL 5)
WETMORELAND MINING 7 (FORMERLY JULIA W. WATSON HEIRS ETAL 7)	No	123717	WETMORELAND MINING 7 (FORMERLY JULIA W. WATSON HEIRS ETAL 7)
WETMORELAND MINING 7 (FORMERLY JULIA W. WATSON HEIRS ETAL 7)	No	123717	WETMORELAND MINING 7 (FORMERLY JULIA W. WATSON HEIRS ETAL 7)
RC WINSLOW 84	No	722856	RC WINSLOW 84 OG WELL
RC WINSLOW 84	No	722856	RC WINSLOW 84 OG WELL
JJ HAMILTON 21	No	689902	JJ HAMILTON 21 OG WELL
JJ HAMILTON 21	No	689902	JJ HAMILTON 21 OG WELL
JJ HAMILTON 20	No	689901	JJ HAMILTON 20 OG WELL
JJ HAMILTON 20	No	689901	JJ HAMILTON 20 OG WELL
		748043	AMBROSE PIPELINE ESX
		748043	AMBROSE PIPELINE ESX
		736956	H P WILLIWM NO 5,6,7,8,9,10 ESCGP-EXPEDITED
ORIN L NEEL 218A 3	No	125080	ORIN L NEEL 218A 3 OG WELL
EDWARD P AVEY ET UX 2	No	118627	EDWARD P AVEY ET UX 2 WELL
EDWARD P AVEY ET UX 2	No	118627	EDWARD P AVEY ET UX 2 WELL
WHITE DOVE 2	No	763732	WHITE DOVE 2 OG WELL
WHITE DOVE 2	No	763732	WHITE DOVE 2 OG WELL
THOMAS M BICKERTON 1	No	553438	THOMAS M BICKERTON 1 OG WELL
THOMAS M BICKERTON 1	No	553438	THOMAS M BICKERTON 1 OG WELL
THOMAS M BICKERTON 1	No	553438	THOMAS M BICKERTON 1 OG WELL
THOMAS M BICKERTON 1	No	553438	THOMAS M BICKERTON 1 OG WELL
THOMAS M BICKERTON 1	No	553438	THOMAS M BICKERTON 1 OG WELL
THOMAS M BICKERTON 1	No	553438	THOMAS M BICKERTON 1 OG WELL
THOMAS M BICKERTON 1	No	553438	THOMAS M BICKERTON 1 OG WELL
JOSEPH C CLARK 2	No	613380	JOSEPH C CLARK 2 OG WELL
JOSEPH C CLARK 2	No	613380	JOSEPH C CLARK 2 OG WELL
FRANCIS M & EDWARD C CALTAGARONE 1	No	646637	FRANCIS M & EDWARD C CALTAGARONE 1 OG WELL
BAKER 2	No	696460	BAKER 2 OG WELL
LIVINGSTON 1	No	732463	LIVINGSTON 1 OG WELL
MYERS 11	No	223837	MYERS 11 WELL
MORRISON 7-M (PVRI-1)	No	223927	MORRISON 7-M PVRI-1 OG WELL
MORRISON 14-M (PVRI-1)	No	223934	MORRISON 14-M PVRI-1 OG WELL

BLAHO 91Q	No	192557	BLAHO 91Q OG WELL
BLAHO 67Q	No	185806	BLAHO 67Q OG WELL
BLAHO 90Q	No	187183	BLAHO 90Q OG WELL
BLAHO 72Q	No	187165	BLAHO 72Q OG WELL
BLAHO 75Q	No	187168	BLAHO 75Q OG WELL
BLAHO 15Q	No	184920	BLAHO 15Q OG WELL
BLAHO 77Q	No	187170	BLAHO 77Q OG WELL
BLAHO 33Q	No	184938	BLAHO 33Q OG WELL
BLAHO 70Q	No	185809	BLAHO 70Q OG WELL
BLAHO 81Q	No	187174	BLAHO 81Q OG WELL
BLAHO 8X	No	194373	BLAHO 8X OG WELL
BLAHO 39Q	No	184944	BLAHO 39Q OG WELL
BLAHO 32Q	No	184937	BLAHO 32Q OG WELL
BLAHO 17Q	No	184922	BLAHO 17Q OG WELL
BLAHO 11Q	No	184916	BLAHO 11Q OG WELL
BLAHO 82Q	No	187175	BLAHO 82Q OG WELL
BLAHO 16Q	No	184921	BLAHO 16Q OG WELL
BLAHO 22Q	No	185935	BLAHO 22Q OG WELL
BLAHO 83Q	No	187176	BLAHO 83Q OG WELL
BLAHO 29Q	No	185936	BLAHO 29Q OG WELL
BLAHO 36Q	No	184941	BLAHO 36Q OG WELL
BLAHO 43Q	No	184948	BLAHO 43Q OG WELL
BLAHO 49Q	No	184955	BLAHO 49Q OG WELL
BLAHO 84Q	No	187177	BLAHO 84Q OG WELL
BLAHO 7Q	No	184912	BLAHO 7Q OG WELL
SHAYTOWN 1	No	646077	SHAYTOWN 1 OG WELL
LOT 93 1	No	661512	LOT 93 1 OG WELL
KRAUSE 1	No	174046	KRAUSE 1 WELL
KRAUSE 1	No	174046	KRAUSE 1 WELL
HILEMAN HEIRS 2	No	12210	HILEMAN HEIRS 2 WELL
HILEMAN HEIRS 2	No	12210	HILEMAN HEIRS 2 WELL
MICHAEL L SOWALLA 1	No	16245	MICHAEL L SOWALLA 1 WELL
SPENCER LAND CO 2	No	24382	SPENCER LAND 2 WELL
SPENCER LAND CO 2	No	24382	SPENCER LAND 2 WELL
RONALD OVERLY 2	No	232887	RONALD OVERLY 2 WELL
RONALD OVERLY 2	No	232887	RONALD OVERLY 2 WELL
ROSS 1	No	685419	ROSS 1 OG WELL
BARRETT 1	No	685851	BARRETT 1 OG WELL
BENNETT 6	No	689274	BENNETT 6 OG WELL
BENNETT 6	No	689274	BENNETT 6 OG WELL
BENNETT 6	No	689274	BENNETT 6 OG WELL
BENNETT 8	No	687597	BENNETT 8 OG WELL
BENNETT 6	No	689274	BENNETT 6 OG WELL
SMELTZER 4	No	676869	SMELTZER 4 OG WELL
WALTER J LEARN ET UX 1	No	120547	WALTER J LEARN ET UX 1 WELL
JOHN G. CLARK 346	No	230264	JOHN G CLARK 346 OG WELL
BIRCHARD DONACHY 1	No	29129	BIRCHARD DONACHY 1 OG WELL
KUSHEQUA LOT 212 Q3	No	682210	KUSHEQUA LOT 212 Q3 OG WELL
KUSHEQUA LOT 212 Q11	No	682231	KUSHEQUA LOT 212 Q11 OG WELL
KUSHEQUA LOT 212 Q18	No	688386	KUSHEQUA LOT 212 Q18 OG WELL
KUSHEQUA LOT 212 Q17	No	688383	KUSHEQUA LOT 212 Q17 OG WELL
KUSHEQUA LOT 218 218 14	No	712449	KUSHEQUA LOT 218 218 14 OG WELL
KUSHEQUA LOT 218 218 14	No	712449	KUSHEQUA LOT 218 218 14 OG WELL
KUSHEQUA LOT 218 218 15	No	712452	KUSHEQUA LOT 218 218 15 OG WELL
KUSHEQUA LOT 218 218 15	No	712452	KUSHEQUA LOT 218 218 15 OG WELL
KUSHEQUA LOT 218 218 10	No	712447	KUSHEQUA LOT 218 218 10 OG WELL
KUSHEQUA LOT 218 218 10	No	712447	KUSHEQUA LOT 218 218 10 OG WELL
KUSHEQUA LOT 218 218 8	No	712443	KUSHEQUA LOT 218 218 8
KUSHEQUA LOT 218 218 8	No	712443	KUSHEQUA LOT 218 218 8

KUSHEQUA LOT 218 218 5	No	712439	KUSHEQUA LOT 218 218 5 OG WELL
KUSHEQUA LOT 218 218 5	No	712439	KUSHEQUA LOT 218 218 5 OG WELL
KUSHEQUA LOT 218 218 2	No	712431	KUSHEQUA LOT 218 218 2 OG WELL
KUSHEQUA LOT 218 218 2	No	712431	KUSHEQUA LOT 218 218 2 OG WELL
KUSHEQUA LOT 218 218 4	No	712437	KUSHEQUA LOT 218 218 4 OG WELL
KUSHEQUA LOT 218 218 4	No	712437	KUSHEQUA LOT 218 218 4 OG WELL
KUSHEQUA LOT 218 218 7	No	712442	KUSHEQUA LOT 218 218 7 OG WELL
KUSHEQUA LOT 218 218 7	No	712442	KUSHEQUA LOT 218 218 7 OG WELL
KUSHEQUA LOT 218 218 9	No	712444	KUSHEQUA LOT 218 218 9 OG WELL
KUSHEQUA LOT 218 218 9	No	712444	KUSHEQUA LOT 218 218 9 OG WELL
KUSHEQUA LOT 218 218 1	No	712427	KUSHEQUA LOT 218 218 1 OG WELL
KUSHEQUA LOT 218 218 1	No	712427	KUSHEQUA LOT 218 218 1 OG WELL
KUSHEQUA LOT 218 218 1	No	712427	KUSHEQUA LOT 218 218 1 OG WELL
KUSHEQUA LOT 218 218 1	No	712427	KUSHEQUA LOT 218 218 1 OG WELL
KUSHEQUA LOT 218 218 3	No	712435	KUSHEQUA LOT 218 218 3 OG WELL
KUSHEQUA LOT 218 218 3	No	712435	KUSHEQUA LOT 218 218 3 OG WELL
KUSHEQUA LOT 218 218 6	No	712441	KUSHEQUA LOT 218 218 6 OG WELL
KUSHEQUA LOT 218 218 6	No	712441	KUSHEQUA LOT 218 218 6 OG WELL
KUSHEQUA LOT 218 218 1	No	712427	KUSHEQUA LOT 218 218 1 OG WELL
KUSHEQUA LOT 218 218 1	No	712427	KUSHEQUA LOT 218 218 1 OG WELL
KAHLE 2Q	No	20012	KAHLE 2Q OG WELL
KAHLE 2Q	No	20012	KAHLE 2Q OG WELL
KAHLE 1Q	No	18640	KAHLE 1Q OG WELL
KAHLE 1Q	No	18640	KAHLE 1Q OG WELL
KAHLE 2Q	No	20012	KAHLE 2Q OG WELL
KAHLE 2Q	No	20012	KAHLE 2Q OG WELL
CRONY 17X	No	192352	CRONY 17X WELL
STEWART 46Q	No	184410	STEWART 46Q WELL
ROBERT DOMMEL TRUST 3	No	711215	ROBERT DOMMEL TRUST 3 OG WELL
ROBERT DOMMEL TRUST 3	No	711215	ROBERT DOMMEL TRUST 3 OG WELL
ROBERT H QUICK 119	No	233640	ROBERT H QUICK 119 WELL
L MYRTLE WADDLE 4	No	233913	L MYRTLE WADDLE 4 WELL
DAVIS 2	No	718042	DAVIS 2 OG WELL
ZELMORE 1	No	234697	ZELMORE 1 WELL
VENANGO TIMBERLAND CO 1	No	618746	VENANGO TIMBERLAND 1 OG WELL
WILSON (366) 56Q	No	189316	WILSON 366 56Q WELL
WILSON (366) 32Q	No	182284	WILSON 366 32Q WELL
U S FOREST SERVICE 9	No	164820	US FOREST SVC 9 WELL
TEXAS GULF CORP 6	No	164843	TEXAS GULF 6 WELL
TEXAS GULF CORP 6	No	164843	TEXAS GULF 6 WELL
JOHNSON BRADLEY BR1	No	553046	JOHNSON BRADLEY BR1 OG WELL
JOHNSON BRADLEY 57	No	619494	JOHNSON BRADLEY 57 OG WELL
JOHNSON BRADLEY 53	No	544489	JOHNSON BRADLEY 53 OG WELL
JOHNSON BRADLEY 55	No	619492	JOHNSON BRADLEY 55 OG WELL
JOHNSON BRADLEY 56	No	619493	JOHNSON BRADLEY 56 OG WELL
JOHNSON BRADLEY BR1	No	553046	JOHNSON BRADLEY BR1 OG WELL
JOHNSON BRADLEY BR1	No	553046	JOHNSON BRADLEY BR1 OG WELL
JOHN W. MARSHALL (BRICKNER) 1000-3	No	12670	MARSHALL BRICKNER OG WELL 1000 3

RENSMA CTNW 3	No	520063	RENSMA CTNW 3 OG WELL
RENSMA CTNW 3	No	520063	RENSMA CTNW 3 OG WELL
RENSMA CTNW 3	No	520063	RENSMA CTNW 3 OG WELL
RUTH A FELGAR 8271	No	233748	RUTH A FELGAR 8271 WELL
RENSMA CTNW 3	No	520063	RENSMA CTNW 3 OG WELL
ALLISON 1	No	522856	ALLISON 1 OG WELL
BELL DARWIN UNIT NORTH 3	No	539965	BELL DARWIN UNIT NORTH 3 OG WELL
RUTH A FELGAR 8271	No	233748	RUTH A FELGAR 8271 WELL
ADAMS 1546-2	No	531193	ADAMS 1546 2 OG WELL
SMITH 1590-6	No	531631	SMITH 1590-6 OG WELL
BAKER 1803-2	No	534297	BAKER 1803-2 OG WELL
PERKEY 1	No	530933	PERKEY 1 OG WELL
PERKEY 1	No	530933	PERKEY 1 OG WELL
H.W. SHELLING 67X-1	No	7640	HW SHELLING 67X 1 WELL
H.W. SHELLING 67X-1	No	7640	HW SHELLING 67X 1 WELL
PERKEY 1	No	530933	PERKEY 1 OG WELL
PERKEY 1	No	530933	PERKEY 1 OG WELL
ALLEGRA 1801-6	No	544370	ALLEGRA 1801-6 OG WELL
PAXTON 353-2	No	545063	PAXTON 353-2 OG WELL
ENGELSKIRGER 5	No	557554	ENGELSKIRGER 5 OG WELL
ENGELSKIRGER 5	No	557554	ENGELSKIRGER 5 OG WELL
KIMMEL 144-3	No	546950	KIMMEL 144-3 OG WELL
KIMMEL 144-3	No	546950	KIMMEL 144-3 OG WELL
KIMMEL 144-3	No	546950	KIMMEL 144-3 OG WELL
KIMMEL 144-3	No	546950	KIMMEL 144-3 OG WELL
LANE UNIT 1552-3	No	601718	LANE UNIT 1552-3 OG WELL
LANE UNIT 1552-3	No	601718	LANE UNIT 1552-3 OG WELL
LANE UNIT 1552-2	No	601704	LANE UNIT 1552-2 OG WELL
LANE UNIT 1552-2	No	601704	LANE UNIT 1552-2 OG WELL

KERR 213-3	No	605311	KERR 213-3 OG WELL
RENSMA-COBB 1	No	226718	RENSMA-COBB 1 WELL
LANE UNIT 1552-3	No	601718	LANE UNIT 1552-3 OG WELL
LANE UNIT 1552-3	No	601718	LANE UNIT 1552-3 OG WELL
LANE UNIT 1552-2	No	601704	LANE UNIT 1552-2 OG WELL
LANE UNIT 1552-2	No	601704	LANE UNIT 1552-2 OG WELL
LONG 3	No	462293	LONG 3 OG WELL
LONG 3	No	462293	LONG 3 OG WELL
LANE UNIT 1552-3	No	601718	LANE UNIT 1552-3 OG WELL
LANE UNIT 1552-2	No	601704	LANE UNIT 1552-2 OG WELL
HUFF 1	No	606715	HUFF 1 OG WELL
LANE UNIT 1552-2	No	601704	LANE UNIT 1552-2 OG WELL
LANE UNIT 1552-3	No	601718	LANE UNIT 1552-3 OG WELL
NIKOLAISON 1	No	615527	NIKOLAISON 1 OG WELL
KERR 213-3	No	605311	KERR 213-3 OG WELL
LANE UNIT 1552-2	No	601704	LANE UNIT 1552-2 OG WELL
LANE UNIT 1552-3	No	601718	LANE UNIT 1552-3 OG WELL
DEMARIA 362-5	No	607084	DEMARIA 362-5 OG WELL
DEMARIA 362-5	No	607084	DEMARIA 362-5 OG WELL
DEMARIA 362-5	No	607084	DEMARIA 362-5 OG WELL
DEMARIA 362-5	No	607084	DEMARIA 362-5 OG WELL
DEMARIA 362-5	No	607084	DEMARIA 362-5 OG WELL
GEORGIANA 296-5	No	628383	GEORGIANA 296-5 OG WELL

GEORGIANA 296-5	No	628383	GEORGIANA 296-5 OG WELL
MCCULLOUGH 2	No	629775	MCCULLOUGH 2 OG WELL
BYERS 842-4	No	555880	BYERS 842-4 OG WELL
BYERS 842-4	No	555880	BYERS 842-4 OG WELL
TIDIOUTE WATER COMPANY 1 A	No	227480	TIDIOUTE WATER 1 A OG WELL
HRACH ET AL 2	No	633398	HRACH ET AL 2 OG WELL
HRACH ET AL 2	No	633398	HRACH ET AL 2 OG WELL
HRACH ET AL 2	No	633398	HRACH ET AL 2 OG WELL
HRACH ET AL 2	No	633398	HRACH ET AL 2 OG WELL
BUTKER 123-4	No	628627	BUTKER 123-4 OG WELL
BUTKER 123-4	No	628627	BUTKER 123-4 OG WELL
BUTKER 123-4	No	628627	BUTKER 123-4 OG WELL
BUTKER 123-4	No	628627	BUTKER 123-4 OG WELL
BUTKER 123-4	No	628627	BUTKER 123-4 OG WELL
BUTKER 123-4	No	628627	BUTKER 123-4 OG WELL

KERR 213-2	No	605312	KERR 213-2 OG WELL

KERR 213-2	No	605312	KERR 213-2 OG WELL
STAHL E 1	Yes	613162	STAHL E 1 OG WELL
REHO (EAST) 1	No	652540	REHO (EAST) 1 OG WELL
SMITH ROBERT UNIT 6	No	650051	SMITH ROBERT UNIT 6 OG WELL
DEMARIA 362-5	No	607084	DEMARIA 362-5 OG WELL
DEMARIA 362-5	No	607084	DEMARIA 362-5 OG WELL
BAYLES 1	Yes	621835	BAYLES 1 OG WELL
BAYLES 1	Yes	621835	BAYLES 1 OG WELL
SMITH ROBERT UNIT 5	No	650049	SMITH ROBERT UNIT 5 OG WELL
MCCREIGHT 5	No	650741	MCCREIGHT 5 OG WELL
BUHITE LP SOUTH 2	No	631384	BUHITE LP SOUTH 2 OG WELL
GULF USA 16	No	647436	GULF USA 16 OG WELL
HARVEY ALLEN UNIT 2	No	659119	HARVEY ALLEN UNIT 2 OG WELL
HEPLER GERALD UNIT 3	No	662169	HEPLER GERALD UNIT 3 OG WELL
RENZ 2	Yes	652177	RENZ 2 OG WELL
BUTKER 123-5	No	622857	BUTKER 123-5 OG WELL
NISHNICK 1	Yes	673323	NISHNICK 1 OG WELL
GULLA UNIT 3	Yes	662874	GULLA UNIT 3 OG WELL
GULLA UNIT 1	Yes	654660	GULLA UNIT 1 OG WELL
APTED 1	No	628524	APTED 1 OG WELL

GULF USA 4	No	613378	GULF USA 4 OG WELL
GULF USA 4	No	613378	GULF USA 4 OG WELL
CHRISTMAN UNIT 4	Yes	676912	CHRISTMAN UNIT 4 OG WELL
HERMAN P UNIT 2	Yes	680151	HERMAN P UNIT 2 OG WELL
HAMILL ETAL UNIT 1	No	676917	HAMILL ET AL UNIT 1 OG WELL
HAMILL ETAL UNIT 1	No	676917	HAMILL ET AL UNIT 1 OG WELL
HAMILL ETAL UNIT 1	No	676917	HAMILL ET AL UNIT 1 OG WELL
HAMILL ETAL UNIT 1	No	676917	HAMILL ET AL UNIT 1 OG WELL
HAMILL ETAL UNIT 1	No	676917	HAMILL ET AL UNIT 1 OG WELL
STANISLAW UNIT 1	No	678667	STANISLAW UNIT 1 OG WELL
STANISLAW UNIT 1	No	678667	STANISLAW UNIT 1 OG WELL
ALTMAN 1A	No	658814	ALTMAN 1A OG WELL
PITTAVINO UNIT 4	No	663466	PITTAVINO UNIT 4 OG WELL
PITTAVINO UNIT 4	No	663466	PITTAVINO UNIT 4 OG WELL
PEDEN 1	No	681062	PEDEN 1 OG WELL
PEDEN 1	No	681062	PEDEN 1 OG WELL

ALTMAN 1A	No	658814	ALTMAN 1A OG WELL
ALTMAN 1A	No	658814	ALTMAN 1A OG WELL
GULLA UNIT 3	Yes	662874	GULLA UNIT 3 OG WELL
GULLA UNIT 3	Yes	662874	GULLA UNIT 3 OG WELL
GULLA UNIT 6	Yes	662874	GULLA UNIT 3 OG WELL
GULLA UNIT 6	Yes	662874	GULLA UNIT 3 OG WELL
GULLA UNIT 3	Yes	662874	GULLA UNIT 3 OG WELL
GULLA UNIT 3	Yes	662874	GULLA UNIT 3 OG WELL
GULLA UNIT 6	Yes	662874	GULLA UNIT 3 OG WELL
GULLA UNIT 6	Yes	662874	GULLA UNIT 3 OG WELL
MCWILLIAMS UNIT 1H	Yes	697993	MCWILLIAMS UNIT 1H OG WELL
ALEXANDER UNIT 2	Yes	677900	ALEXANDER UNIT 2 OG WELL
ALEXANDER UNIT 2	Yes	677900	ALEXANDER UNIT 2 OG WELL
ALEXANDER UNIT 2	Yes	677900	ALEXANDER UNIT 2 OG WELL
ALEXANDER UNIT 2	Yes	677900	ALEXANDER UNIT 2 OG WELL
COPELAND RONALD UNIT 1	No	687046	COPELAND RONALD UNIT 1 OG WELL
GULLA UNIT 5H	Yes	662794	GULLA UNIT 5 OG WELL
GULLA UNIT 5H	Yes	662794	GULLA UNIT 5 OG WELL
GULLA UNIT 5H	Yes	662794	GULLA UNIT 5 OG WELL
GULLA UNIT 5H	Yes	662794	GULLA UNIT 5 OG WELL
CHRISTMAN UNIT 4	Yes	676912	CHRISTMAN UNIT 4 OG WELL
CHRISTMAN UNIT 4	Yes	676912	CHRISTMAN UNIT 4 OG WELL
CHRISTMAN UNIT 4	Yes	676912	CHRISTMAN UNIT 4 OG WELL
CHRISTMAN UNIT 4	Yes	676912	CHRISTMAN UNIT 4 OG WELL
MCWILLIAMS UNIT 1H	Yes	697993	MCWILLIAMS UNIT 1H OG WELL
BOBST MTN HUNTING CLUB 1	Yes	689498	BOBST MTN HUNTING CLUB 1 OG WELL
OGONTZ FISHING CLUB 3H	Yes	726978	ORGONTZ 3H WELL PAD
CHRISTMAN UNIT 2	Yes	663030	CHRISTMAN UNIT 2 OG WELL
CHRISTMAN UNIT 2	Yes	663030	CHRISTMAN UNIT 2 OG WELL
CHRISTMAN UNIT 2	Yes	663030	CHRISTMAN UNIT 2 OG WELL
CHRISTMAN UNIT 2	Yes	663030	CHRISTMAN UNIT 2 OG WELL
GODWIN UNIT 1H	Yes	702534	GODWIN UIT 1H OG WELL
GODWIN UNIT 1H	Yes	702534	GODWIN UIT 1H OG WELL
GODWIN UNIT 1H	Yes	702534	GODWIN UIT 1H OG WELL
GODWIN UNIT 1H	Yes	702534	GODWIN UIT 1H OG WELL
GODWIN UNIT 1H	Yes	702534	GODWIN UIT 1H OG WELL
GODWIN UNIT 1H	Yes	702534	GODWIN UIT 1H OG WELL
MCWILLIAMS UNIT 1H	Yes	697993	MCWILLIAMS UNIT 1H OG WELL
MCWILLIAMS UNIT 1H	Yes	697993	MCWILLIAMS UNIT 1H OG WELL
BOBST MTN HUNTING CLUB 1	Yes	689498	BOBST MTN HUNTING CLUB 1 OG WELL
BOBST MTN HUNTING CLUB 1	Yes	689498	BOBST MTN HUNTING CLUB 1 OG WELL
OGONTZ FISHING CLUB 3H	Yes	726978	ORGONTZ 3H WELL PAD
JOHNSTON CHARLES UNIT 8H	Yes	725530	JOHNSTON CHARLES UNIT 12H OG WELL
JOHNSTON CHARLES UNIT 8H	Yes	725530	JOHNSTON CHARLES UNIT 12H OG WELL
GENTNER UNIT 3H	Yes	703462	GENTNER UNIT 4H OG WELL
MERRY LP 1	No	655328	MERRY LP 1 OG WELL
MERRY LP 1	No	655328	MERRY LP 1 OG WELL
BEDOW RODNEY 1	No	653428	BEDOW RODNEY 1 OG WELL
BEDOW RODNEY 1	No	653428	BEDOW RODNEY 1 OG WELL
PAXTON ISAAC UNIT 5H-A	Yes	694252	PAXTON ISAAC UNIT OG WELL PADS
PAXTON ISAAC UNIT 5H-A	Yes	694252	PAXTON ISAAC UNIT OG WELL PADS
PAXTON ISAAC UNIT 5H-A	Yes	694252	PAXTON ISAAC UNIT OG WELL PADS
HAINES 1	No	612724	HAINES 1 051-21712
HAINES 1	No	612724	HAINES 1 051-21712
HAINES 1	No	612724	HAINES 1 051-21712
HAINES 1	No	612724	HAINES 1 051-21712
GOLIGHTLY 1	No	649455	GOLIGHTLY 1 OG WELL
GOLIGHTLY 1	No	649455	GOLIGHTLY 1 OG WELL
GOLIGHTLY 1	No	649455	GOLIGHTLY 1 OG WELL

GOLIGHTLY 1	No	649455	GOLIGHTLY 1 OG WELL
ORTON 6	Yes	682453	ORTON 6 OG WELL
ORTON 6	Yes	682453	ORTON 6 OG WELL
HUNTINGTON FARM UNIT 1H	Yes	704655	HUNTINGTON FARM UNIT 1H OG WELL
CROSS CREEK COUNTY PARK 14H	Yes	704936	CROSS CREEK COUNTY PARK 14H OG WELL
CROSS CREEK COUNTY PARK 14H	Yes	704936	CROSS CREEK COUNTY PARK 14H OG WELL
CROSS CREEK COUNTY PARK 14H	Yes	704936	CROSS CREEK COUNTY PARK 14H OG WELL
CROSS CREEK COUNTY PARK 14H	Yes	704936	CROSS CREEK COUNTY PARK 14H OG WELL
		723692	MCWILLIAMS WELL
MCWILLIAMS UNIT 2H	Yes	697993	MCWILLIAMS UNIT 1H OG WELL
MCWILLIAMS UNIT 2H	Yes	697993	MCWILLIAMS UNIT 1H OG WELL
MCWILLIAMS UNIT 2H	Yes	697993	MCWILLIAMS UNIT 1H OG WELL
MCWILLIAMS UNIT 2H	Yes	697993	MCWILLIAMS UNIT 1H OG WELL
KEARNS UNIT 5H	Yes	710277	KEARNS UNIT 1H OG WELL
KEARNS UNIT 1H	Yes	710277	KEARNS UNIT 1H OG WELL
KEARNS UNIT 1H	Yes	710277	KEARNS UNIT 1H OG WELL
LEHMAN UNIT 1	Yes	740688	LEHMAN UNIT OG WELL PAD
LEHMAN UNIT 1	Yes	740688	LEHMAN UNIT OG WELL PAD
POLLINS 2	No	665788	POLLINS 2 OG WELL
POLLINS 2	No	665788	POLLINS 2 OG WELL
POLLINS 3	No	664950	POLLINS 3 OG WELL
POLLINS 3	No	664950	POLLINS 3 OG WELL
LOWRY WILLIAM UNIT 3H	Yes	705262	LOWRY WILLIAM UNIT 3H OG WELL
LOWRY WILLIAM UNIT 3H	Yes	705262	LOWRY WILLIAM UNIT 3H OG WELL
LOWRY WILLIAM UNIT 3H	Yes	705262	LOWRY WILLIAM UNIT 3H OG WELL
LOWRY WILLIAM UNIT 3H	Yes	705262	LOWRY WILLIAM UNIT 3H OG WELL
DURKACS UNIT 5H	Yes	689172	JOHNSTON CHARLES UNIT 5H OG WELL
CROSS CREEK CNTY PARK 9H-A	Yes	686894	CROSS CREEK CNTY PARK 7H, 9H-A, & 25H OG WELL PAD
INDIAN POINT UNIT 3	Yes	713991	INDIAN POINT UNIT 3 OG WELL
INDIAN POINT UNIT 3	Yes	713991	INDIAN POINT UNIT 3 OG WELL
H.W. SHELLING 67X-1	No	7640	HW SHELLING 67X 1 WELL
DAY UNIT 8H	Yes	705981	DAY UNIT 1H OG WELL
DAY UNIT 8H	Yes	705981	DAY UNIT 1H OG WELL
CAPELLA UNIT 1	No	626855	CAPELLA UNIT 1 OG WELL
CAPELLA UNIT 1	No	626855	CAPELLA UNIT 1 OG WELL
OGONTZ FISHING CLUB UNIT 12H	Yes	728210	OGONTZ FISHING CLUB UNIT 12H OG WELL
ARROWHEAD HUNTING CLUB UNIT 3H	Yes	720391	ARROWHEAD HUNTING CLUB UNIT 1 OG WELL
ARROWHEAD HUNTING CLUB UNIT 3H	Yes	720391	ARROWHEAD HUNTING CLUB UNIT 1 OG WELL
ARROWHEAD HUNTING CLUB UNIT 3H	Yes	720391	ARROWHEAD HUNTING CLUB UNIT 1 OG WELL
MOHAWK LODGE UNIT 3H	Yes	710104	MOHAWK OG ESGP
OGONTZ FISHING CLUB UNIT 12H	Yes	728210	OGONTZ FISHING CLUB UNIT 12H OG WELL
DOG RUN HUNTING CLUB UNIT 1H	Yes	731590	DOG RUN WELL PAD
JOHNSTON CHARLES UNIT 10H	Yes	725530	JOHNSTON CHARLES UNIT 12H OG WELL
JOHNSTON CHARLES UNIT 10H	Yes	725530	JOHNSTON CHARLES UNIT 12H OG WELL
CARTER 2	Yes	658023	CARTER 2 OG WELL
CARTER 2	Yes	658023	CARTER 2 OG WELL
CARTER 2	Yes	658023	CARTER 2 OG WELL
CARTER 2	Yes	658023	CARTER 2 OG WELL
LM AGNEW 1	No	28730	LM AGNEW 1 OG WELL
MILLER JOHN UNIT 3H	Yes	702422	MILLER JOHN UNIT 1H OG WELL
MILLER JOHN UNIT 3H	Yes	702422	MILLER JOHN UNIT 1H OG WELL
MILLER JOHN UNIT 3H	Yes	702422	MILLER JOHN UNIT 1H OG WELL
MILLER JOHN UNIT 3H	Yes	702422	MILLER JOHN UNIT 1H OG WELL
MILLER JOHN UNIT 3H	Yes	702422	MILLER JOHN UNIT 1H OG WELL
MILLER JOHN UNIT 3H	Yes	702422	MILLER JOHN UNIT 1H OG WELL
PAINTER UNIT 4H	Yes	717038	PAINTER UNIT 1H OG WELL
DOG RUN HUNTING CLUB UNIT 1H	Yes	731590	DOG RUN WELL PAD

HARDIE UNIT 1H	Yes	701562	HARDIE UNIT 2H-A OG WELL
HARDIE UNIT 1H	Yes	701562	HARDIE UNIT 2H-A OG WELL
SIERZEGA UNIT 2H	Yes	725270	SIERZEGA UNIT 2H OG WELL
SIERZEGA UNIT 2H	Yes	725270	SIERZEGA UNIT 2H OG WELL
SIERZEGA UNIT 2H	Yes	725270	SIERZEGA UNIT 2H OG WELL
SIERZEGA UNIT 2H	Yes	725270	SIERZEGA UNIT 2H OG WELL
OGONTZ FISHING CLUB UNIT 16H	Yes	728210	OGONTZ FISHING CLUB UNIT 12H OG WELL
OGONTZ FISHING CLUB 9H	Yes	726978	ORGONTZ 3H WELL PAD
PICCOLOMINI UNIT 9	No	682624	PICCOLOMINI UNIT 9 OG WELL
CHAPPEL UNIT 1H	Yes	725658	CHAPPEL UNIT 3H OG WELL
CHAPPEL UNIT 1H	Yes	725658	CHAPPEL UNIT 3H OG WELL
CHAPPEL UNIT 1H	Yes	725658	CHAPPEL UNIT 3H OG WELL
CHAPPEL UNIT 1H	Yes	725658	CHAPPEL UNIT 3H OG WELL
DAVID L WAGNER 4	No	202472	DAVID L WAGNER 4 WELL
DAVID L WAGNER 4	No	202472	DAVID L WAGNER 4 WELL
BROWNLEE 1H	Yes	705369	BROWNLEE 2H OG WELL
SIERZEGA UNIT 2H	Yes	725270	SIERZEGA UNIT 2H OG WELL
SIERZEGA UNIT 2H	Yes	725270	SIERZEGA UNIT 2H OG WELL
SIERZEGA UNIT 2H	Yes	725270	SIERZEGA UNIT 2H OG WELL
SIERZEGA UNIT 2H	Yes	725270	SIERZEGA UNIT 2H OG WELL
BEDNARSKI UNIT 1H-A	Yes	704667	BEDNARSKI UNIT 2H OG WELL
BEDNARSKI UNIT 1H-A	Yes	704667	BEDNARSKI UNIT 2H OG WELL
BEDNARSKI UNIT 1H-A	Yes	704667	BEDNARSKI UNIT 2H OG WELL
BEDNARSKI UNIT 1H-A	Yes	704667	BEDNARSKI UNIT 2H OG WELL
BEDNARSKI UNIT 1H-A	Yes	704667	BEDNARSKI UNIT 2H OG WELL
BEDNARSKI UNIT 1H-A	Yes	704667	BEDNARSKI UNIT 2H OG WELL
SHOHOCKEN HUNT CLUB UNIT 5H	Yes	732543	SHOHOCKEN 1H-6H ESGP
TROYER/SPACE MANAGEMENT UNIT 1H	Yes	726192	TROYER/SPACE MANAGEMENT UNIT 1H OG WELL
TROYER/SPACE MANAGEMENT UNIT 1H	Yes	726192	TROYER/SPACE MANAGEMENT UNIT 1H OG WELL
TROYER/SPACE MANAGEMENT UNIT 1H	Yes	726192	TROYER/SPACE MANAGEMENT UNIT 1H OG WELL
TROYER/SPACE MANAGEMENT UNIT 1H	Yes	726192	TROYER/SPACE MANAGEMENT UNIT 1H OG WELL
HARMAN LEWIS UNIT 1H	Yes	732523	HARMAN LEWIS UNIT 1H OG WELL
HARMAN LEWIS UNIT 1H	Yes	732523	HARMAN LEWIS UNIT 1H OG WELL
SIERZEGA UNIT 2H	Yes	725270	SIERZEGA UNIT 2H OG WELL
SIERZEGA UNIT 2H	Yes	725270	SIERZEGA UNIT 2H OG WELL
SIERZEGA UNIT 2H	Yes	725270	SIERZEGA UNIT 2H OG WELL
SIERZEGA UNIT 2H	Yes	725270	SIERZEGA UNIT 2H OG WELL
SIERZEGA UNIT 2H	Yes	725270	SIERZEGA UNIT 2H OG WELL
SIERZEGA UNIT 2H	Yes	725270	SIERZEGA UNIT 2H OG WELL
SIERZEGA UNIT 2H	Yes	725270	SIERZEGA UNIT 2H OG WELL
SIERZEGA UNIT 2H	Yes	725270	SIERZEGA UNIT 2H OG WELL
SIERZEGA UNIT 2H	Yes	725270	SIERZEGA UNIT 2H OG WELL
YEAGER UNIT 7H	Yes	718618	YEAGER UNIT OG WELL PAD
YEAGER UNIT 7H	Yes	718618	YEAGER UNIT OG WELL PAD
YEAGER UNIT 7H	Yes	718618	YEAGER UNIT OG WELL PAD
YEAGER UNIT 7H	Yes	718618	YEAGER UNIT OG WELL PAD
SHOHOCKEN HUNT CLUB UNIT 5H	Yes	732543	SHOHOCKEN 1H-6H ESGP
RED BEND UNIT 1H	Yes	701411	RED BEND UNIT 1H OG WELL
SHOHOCKEN HUNT CLUB UNIT 5H	Yes	732543	SHOHOCKEN 1H-6H ESGP
SHOHOCKEN HUNT CLUB UNIT 5H	Yes	732543	SHOHOCKEN 1H-6H ESGP
SHOHOCKEN HUNT CLUB UNIT 5H	Yes	732543	SHOHOCKEN 1H-6H ESGP
SHOHOCKEN HUNT CLUB UNIT 5H	Yes	732543	SHOHOCKEN 1H-6H ESGP
SHOHOCKEN HUNT CLUB UNIT 5H	Yes	732543	SHOHOCKEN 1H-6H ESGP
SHOHOCKEN HUNT CLUB UNIT 5H	Yes	732543	SHOHOCKEN 1H-6H ESGP
IMPERIAL LAND UNIT 17H	Yes	711892	IMPERIAL LAND 6H OG WELL
IMPERIAL LAND UNIT 17H	Yes	711892	IMPERIAL LAND 6H OG WELL
MILLER LOIS UNIT 1H	Yes	720760	MILLER LOIS UNIT 1H OG WELL
MILLER LOIS UNIT 1H	Yes	720760	MILLER LOIS UNIT 1H OG WELL

WEIMER LILLIAN UNIT 1H	Yes	729891	WEIMER LILLIAN UNIT 1H OG WELL
WEIMER LILLIAN UNIT 1H	Yes	729891	WEIMER LILLIAN UNIT 1H OG WELL
MCADOO UNIT 1H	Yes	706656	MACADOO UNIT 1H OG WELL
MCADOO UNIT 1H	Yes	706656	MACADOO UNIT 1H OG WELL
STEWART NANCY UNIT 6	Yes	685591	STEWART NANCY UNIT 6 OG WELL
STEWART NANCY UNIT 6	Yes	685591	STEWART NANCY UNIT 6 OG WELL
STEWART NANCY UNIT 6	Yes	685591	STEWART NANCY UNIT 6 OG WELL
STEWART NANCY UNIT 6	Yes	685591	STEWART NANCY UNIT 6 OG WELL
		729384	DAM PERMIT - CAROL BAKER IMPOUNDMENT
		729384	DAM PERMIT - CAROL BAKER IMPOUNDMENT
		729384	DAM PERMIT - CAROL BAKER IMPOUNDMENT
		729384	DAM PERMIT - CAROL BAKER IMPOUNDMENT
OGONTZ FISHING CLUB 20H	Yes	742386	OGONTZ FISHING CLUB 18H OG WELL
OC RICHMOND UNIT 3	No	30381	OC RICHMOND UNIT 3 OG WELL
WEST ELEANOR UNIT 1H	Yes	733978	WEST ELEANOR UNIT 3H OG WELL
WEST ELEANOR UNIT 1H	Yes	733978	WEST ELEANOR UNIT 3H OG WELL
WEST ELEANOR UNIT 1H	Yes	733978	WEST ELEANOR UNIT 3H OG WELL
WEST ELEANOR UNIT 1H	Yes	733978	WEST ELEANOR UNIT 3H OG WELL
COOPER CHARLES 4	Yes	686035	COOPER CHARLES 4 OG WELL
KENNEDY UNIT 1H	Yes	714773	KENNEDY UNIT 1H OG WELL
KENNEDY UNIT 1H	Yes	714773	KENNEDY UNIT 1H OG WELL
KENNEDY UNIT 3H	Yes	714773	KENNEDY UNIT 1H OG WELL
KENNEDY UNIT 3H	Yes	714773	KENNEDY UNIT 1H OG WELL
GULF USA 63H	Yes	747735	GULF USA 63H OG WELL
GULF USA 63H	Yes	747735	GULF USA 63H OG WELL
GULF USA 63H	Yes	747735	GULF USA 63H OG WELL
BLACK WILLIAM UNIT 1H	Yes	736261	BLACK WILLIAM UNIT 1H OG WELL
BLACK WILLIAM UNIT 1H	Yes	736261	BLACK WILLIAM UNIT 1H OG WELL
BLACK WILLIAM UNIT 1H	Yes	736261	BLACK WILLIAM UNIT 1H OG WELL
BLACK WILLIAM UNIT 1H	Yes	736261	BLACK WILLIAM UNIT 1H OG WELL
GULF USA 63H	Yes	747735	GULF USA 63H OG WELL
GULF USA 63H	Yes	747735	GULF USA 63H OG WELL
MIDLER/FROEBE B UNIT 5H	Yes	752758	MIDLER/FROEBE B UNIT 6H OG WELL
CARTER 2	Yes	658023	CARTER 2 OG WELL
CARTER 2	Yes	658023	CARTER 2 OG WELL
CARTER 2	Yes	658023	CARTER 2 OG WELL
CARTER 2	Yes	658023	CARTER 2 OG WELL
OHIO VALLEY LBC UNIT 8H	Yes	710286	OHIO VALLEY LBC UNIT 8H OG WELL
OHIO VALLEY LBC UNIT 8H	Yes	710286	OHIO VALLEY LBC UNIT 8H OG WELL
OHIO VALLEY LBC UNIT 8H	Yes	710286	OHIO VALLEY LBC UNIT 8H OG WELL
OHIO VALLEY LBC UNIT 8H	Yes	710286	OHIO VALLEY LBC UNIT 8H OG WELL
MENICHI UNIT 2H	Yes	737780	MENICHI UNIT 2H OG WELL
MENICHI UNIT 2H	Yes	737780	MENICHI UNIT 2H OG WELL
OGONTZ FISHING CLUB 30H	Yes	743618	OGONTZ FISHING CLUB 30H OG WELL
OGONTZ FISHING CLUB 30H	Yes	743618	OGONTZ FISHING CLUB 30H OG WELL
OGONTZ FISHING CLUB 39H	Yes	743618	OGONTZ FISHING CLUB 30H OG WELL
OGONTZ FISHING CLUB 39H	Yes	743618	OGONTZ FISHING CLUB 30H OG WELL
FULLER EUGENE UNIT 3H	Yes	741892	FULLER EUGENE UNIT 1H OG WELL
FULLER EUGENE UNIT 3H	Yes	741892	FULLER EUGENE UNIT 1H OG WELL
		750667	BOBST MTN 18-23H WELL SITES
		750667	BOBST MTN 18-23H WELL SITES

MELE UNIT 3H	Yes	746330	MELE UNIT 1H OG WELL
MELE UNIT 3H	Yes	746330	MELE UNIT 1H OG WELL
MELE UNIT 3H	Yes	746330	MELE UNIT 1H OG WELL
MELE UNIT 3H	Yes	746330	MELE UNIT 1H OG WELL
LINDLEY JOHN UNIT 4H	Yes	743171	LINDLEY JOHN UNIT 4H OG WELL
STEN UNIT 7H	Yes	745628	STEN UNIT 6H OG WELL
GOODWILL HUNTING CLUB UNIT 5H	Yes	737064	GOODWILL HUNTING CLUB OG ESCGP
GOODWILL HUNTING CLUB UNIT 5H	Yes	737064	GOODWILL HUNTING CLUB OG ESCGP
		723295	LOWRY WELL PAD ESCGP-EXPEDITED
		723009	BEDNARSKI IMPOUNDMENT DAM PERMIT 95-7-60915-1
		723009	BEDNARSKI IMPOUNDMENT DAM PERMIT 95-7-60915-1
BOBST MOUNTAIN HUNTING CLUB 18H	Yes	701048	BOBST MTN HUNTING CLUB 18-23H OG WELL PAD
		740773	OGONTZ 30-35
		740773	OGONTZ 30-35
		750667	BOBST MTN 18-23H WELL SITES
		750667	BOBST MTN 18-23H WELL SITES
		750667	BOBST MTN 18-23H WELL SITES
CORNWALL A UNIT 1H	Yes	739302	CORNWALL MOUNTAIN 1-8H
CORNWALL A UNIT 1H	Yes	739302	CORNWALL MOUNTAIN 1-8H
CORNWALL A UNIT 1H	Yes	739302	CORNWALL MOUNTAIN 1-8H
CORNWALL A UNIT 1H	Yes	739302	CORNWALL MOUNTAIN 1-8H
CORNWALL A UNIT 1H	Yes	739302	CORNWALL MOUNTAIN 1-8H
CORNWALL A UNIT 1H	Yes	739302	CORNWALL MOUNTAIN 1-8H
CORNWALL A UNIT 1H	Yes	739302	CORNWALL MOUNTAIN 1-8H
CORNWALL A UNIT 1H	Yes	739302	CORNWALL MOUNTAIN 1-8H
CORNWALL A UNIT 1H	Yes	739302	CORNWALL MOUNTAIN 1-8H
CORNWALL A UNIT 1H	Yes	739302	CORNWALL MOUNTAIN 1-8H
CORNWALL A UNIT 1H	Yes	739302	CORNWALL MOUNTAIN 1-8H
RED BEND C UNIT 1H	Yes	754072	RED BEND C UNIT 1H OG WELL
RED BEND C UNIT 1H	Yes	754072	RED BEND C UNIT 1H OG WELL
NULL EUGENE A UNIT 3H	Yes	747766	NULL EUGENE A UNIT 1H OG WELL
NULL EUGENE A UNIT 3H	Yes	747766	NULL EUGENE A UNIT 1H OG WELL
ALOE FAMILY UNIT 3H	Yes	738959	ALOE FAMILY UNIT 3H OG WELL
ZAPPI PETE UNIT 1H	Yes	749772	ZAPPI PETE UNIT 2H OG WELL
ZAPPI PETE UNIT 1H	Yes	749772	ZAPPI PETE UNIT 2H OG WELL
BROWN UNIT 4	No	30431	BROWN UNIT 4 OG WELL
LAUREL HILL A UNIT 1H	Yes	737280	LAUREL HILL 1H
VARNER UNIT 4H	Yes	743906	VARNER UNIT 9H OG WELL
MCADOO UNIT 1H	Yes	706656	MACADOO UNIT 1H OG WELL
MCADOO UNIT 1H	Yes	706656	MACADOO UNIT 1H OG WELL
LAUREL HILL A UNIT 1H	Yes	737280	LAUREL HILL 1H
RED BEND B UNIT 4H	Yes	753943	RED BEND B UNIT 1H OG WELL
KRAJACIC UNIT 3H	Yes	759062	KRAJACIC UNIT 3H OG WELL
KRAJACIC UNIT 3H	Yes	759062	KRAJACIC UNIT 3H OG WELL
CORNHILL C UNIT 1H	Yes	756330	CORNHILL C UNIT 1H OG WELL
CORNHILL C UNIT 1H	Yes	756330	CORNHILL C UNIT 1H OG WELL
CROSS CREEK COUNTY PARK 48H	Yes	743402	CROSS CREEK 35-39H WELL SITE ESCGP-1 EXPEDITED
GREEN DOROTHY UNIT 1H	Yes	753628	GREEN DOROTHY UNIT 1H OG WELL
GREEN DOROTHY UNIT 1H	Yes	753628	GREEN DOROTHY UNIT 1H OG WELL
CORNWALL A UNIT 1H	Yes	739302	CORNWALL MOUNTAIN 1-8H
CORNWALL A UNIT 1H	Yes	739302	CORNWALL MOUNTAIN 1-8H
CORNWALL A UNIT 1H	Yes	739302	CORNWALL MOUNTAIN 1-8H
CORNWALL A UNIT 1H	Yes	739302	CORNWALL MOUNTAIN 1-8H
CORNWALL A UNIT 1H	Yes	739302	CORNWALL MOUNTAIN 1-8H
CORNWALL A UNIT 1H	Yes	739302	CORNWALL MOUNTAIN 1-8H
CORNWALL A UNIT 1H	Yes	739302	CORNWALL MOUNTAIN 1-8H
CORNWALL A UNIT 1H	Yes	739302	CORNWALL MOUNTAIN 1-8H

CORNWALL A UNIT 1H	Yes	739302	CORNWALL MOUNTAIN 1-8H
CORNWALL A UNIT 1H	Yes	739302	CORNWALL MOUNTAIN 1-8H
CORNWALL A UNIT 1H	Yes	739302	CORNWALL MOUNTAIN 1-8H
CORNWALL A UNIT 1H	Yes	739302	CORNWALL MOUNTAIN 1-8H
RED BEND C UNIT 1H	Yes	754072	RED BEND C UNIT 1H OG WELL
RED BEND C UNIT 1H	Yes	754072	RED BEND C UNIT 1H OG WELL
PARIS ALEX UNIT 2H	Yes	757055	ALEX PARIS 1-6H WELL SITE ESCGP-EXPEDITED
PARIS ALEX UNIT 2H	Yes	757055	ALEX PARIS 1-6H WELL SITE ESCGP-EXPEDITED
YEAGER UNIT 7H	Yes	718618	YEAGER UNIT OG WELL PAD
		747659	R CARLISLE WELL SITE ESCGP-EXPEDITED
		747659	R CARLISLE WELL SITE ESCGP-EXPEDITED
HARMAN LEWIS UNIT 1H	Yes	732523	HARMAN LEWIS UNIT 1H OG WELL
SHIPMAN GOODWILL UNIT 2H	Yes	758313	SHIPMAN EAST WELL SITE
SHIPMAN GOODWILL UNIT 2H	Yes	758313	SHIPMAN EAST WELL SITE
SHIPMAN GOODWILL UNIT 2H	Yes	758313	SHIPMAN EAST WELL SITE
WINNER UNIT 3H	Yes	741449	WINNER #1-2H WELL SITE
WINNER UNIT 3H	Yes	741449	WINNER #1-2H WELL SITE
ALBERT B GALLAHER ET AL 1 54	No	27881	ALBERT B GALLAHER ET AL 1 54 OG WELL
VICTOR BABYAK 1	No	27838	VICTOR BABYAK 1 OG WELL
VICTOR BABYAK 1	No	27838	VICTOR BABYAK 1 OG WELL
YEAGER UNIT 1H	Yes	718618	YEAGER UNIT OG WELL PAD
YEAGER UNIT 1H	Yes	718618	YEAGER UNIT OG WELL PAD
MCDONOUGH UNIT 1H	Yes	753382	MCDONOUGH 1-6H WELL SITE ESCGP-EXPEDITED
		723009	BEDNARSKI IMPOUNDMENT DAM PERMIT 95-7-60915-1
		723009	BEDNARSKI IMPOUNDMENT DAM PERMIT 95-7-60915-1
CORNWALL EAST UNIT 1H	Yes	739302	CORNWALL MOUNTAIN 1-8H
CORNWALL EAST UNIT 1H	Yes	739302	CORNWALL MOUNTAIN 1-8H
CORNWALL EAST UNIT 1H	Yes	739302	CORNWALL MOUNTAIN 1-8H
		762581	EUGENE GEORGETTI 1-6H WELL SITE ESCGP-EXPEDITED
		759030	KRESIC 1-2H WELL SITE ESCGP-EXPEDITED
		759030	KRESIC 1-2H WELL SITE ESCGP-EXPEDITED
JACOB LEFFLER 1	No	28504	JACOB LEFFLER 1 OG WELL
JACOB LEFFLER 1	No	28504	JACOB LEFFLER 1 OG WELL
ALLISON UNIT 2	No	550744	ALLISON UNIT 2 OG WELL
NULL BOBST UNIT 5H	Yes	764805	NULL BOBST UNIT WELL PAD
NULL BOBST UNIT 5H	Yes	764805	NULL BOBST UNIT WELL PAD
NULL BOBST UNIT 5H	Yes	764805	NULL BOBST UNIT WELL PAD
HERMAN P UNIT 3	Yes	693462	HERMAN P UNIT 3 OG WELL
HERMAN P UNIT 3	Yes	693462	HERMAN P UNIT 3 OG WELL
		730664	YEAGER IMPOUNDMENT - DAM PERMIT
		730664	YEAGER IMPOUNDMENT - DAM PERMIT
DOG RUN HUNTING CLUB UNIT 4H	Yes	775155	DOG RUN HC UNIT 4-6H OG ESCGP
DOG RUN HUNTING CLUB UNIT 4H	Yes	775155	DOG RUN HC UNIT 4-6H OG ESCGP
DOG RUN HUNTING CLUB UNIT 4H	Yes	775155	DOG RUN HC UNIT 4-6H OG ESCGP
DOG RUN HUNTING CLUB UNIT 4H	Yes	775155	DOG RUN HC UNIT 4-6H OG ESCGP

CORNWALL EAST UNIT 1H	Yes	739302	CORNWALL MOUNTAIN 1-8H
CORNWALL EAST UNIT 1H	Yes	739302	CORNWALL MOUNTAIN 1-8H
CORNWALL EAST UNIT 1H	Yes	739302	CORNWALL MOUNTAIN 1-8H
		733765	WORSTELL FRESHWATER IMPOUNDMENT ESCGP-EXPEDITED
		733765	WORSTELL FRESHWATER IMPOUNDMENT ESCGP-EXPEDITED
		733765	WORSTELL FRESHWATER IMPOUNDMENT ESCGP-EXPEDITED
		733765	WORSTELL FRESHWATER IMPOUNDMENT ESCGP-EXPEDITED
CORNWALL EAST UNIT 1H	Yes	739302	CORNWALL MOUNTAIN 1-8H
CORNWALL EAST UNIT 1H	Yes	739302	CORNWALL MOUNTAIN 1-8H
CORNWALL EAST UNIT 1H	Yes	739302	CORNWALL MOUNTAIN 1-8H
		723009	BEDNARSKI IMPOUNDMENT DAM PERMIT 95-7-60915-1
		723009	BEDNARSKI IMPOUNDMENT DAM PERMIT 95-7-60915-1
CORSON UNIT 2H	Yes	758316	CORSON WELL SITE
CORSON UNIT 2H	Yes	758316	CORSON WELL SITE
CORSON UNIT 2H	Yes	758316	CORSON WELL SITE
CORSON UNIT 2H	Yes	758316	CORSON WELL SITE
		692708	PEACOCK 3 OG WELL
SECHRIST MARK UNIT 2H	Yes	753704	SECHRIST MARK OG ESGP
SECHRIST MARK UNIT 2H	Yes	753704	SECHRIST MARK OG ESGP
SECHRIST MARK UNIT 2H	Yes	753704	SECHRIST MARK OG ESGP
CORNWALL 1H	Yes	774430	CORNWALL 1H-5H
CORNWALL 1H	Yes	774430	CORNWALL 1H-5H
CORNWALL 1H	Yes	774430	CORNWALL 1H-5H
		780759	BIER ALBERT 11409 WELL SITE ESGP-2
CORNWALL 2H	Yes	774430	CORNWALL 1H-5H
CORNWALL 2H	Yes	774430	CORNWALL 1H-5H
CORNWALL 2H	Yes	774430	CORNWALL 1H-5H
CORNWALL 4H	Yes	774430	CORNWALL 1H-5H
CORNWALL 4H	Yes	774430	CORNWALL 1H-5H
CORNWALL 4H	Yes	774430	CORNWALL 1H-5H
LAUREL HILL 16H	Yes	772534	LAUREL HILL B UNIT WELL PAD OG ESCGP
LAUREL HILL 16H	Yes	772534	LAUREL HILL B UNIT WELL PAD OG ESCGP
LAUREL HILL 16H	Yes	772534	LAUREL HILL B UNIT WELL PAD OG ESCGP
LAUREL HILL 16H	Yes	772534	LAUREL HILL B UNIT WELL PAD OG ESCGP
LAUREL HILL 10H	Yes	772717	LAUREL HILL 9-11H G WELL PAD OG ESCGP
LAUREL HILL 10H	Yes	772717	LAUREL HILL 9-11H G WELL PAD OG ESCGP
LAUREL HILL 10H	Yes	772717	LAUREL HILL 9-11H G WELL PAD OG ESCGP
		782388	JEFFRIES ELISABETH 11512 WELL SITE ESGP2
		782388	JEFFRIES ELISABETH 11512 WELL SITE ESGP2
		786178	MCMASTER GAS WELL PAD TWL

754995 DAVID NORRIS 1-6H WELL SITE ESCGP-EXPEDITED

754995 DAVID NORRIS 1-6H WELL SITE ESCGP-EXPEDITED

754995 DAVID NORRIS 1-6H WELL SITE ESCGP-EXPEDITED
752845 GRUSENMEYER WELL SITE ESCGP-EXPEDITED
752845 GRUSENMEYER WELL SITE ESCGP-EXPEDITED

726450 KENNEDY WELL PAD ESCGP-EXPEDITED

751476 MIDLER/FROEBE B WELL SITE ESCGP-EXPEDITED

747210 STEN WELL SITE ESCGP-EXPEDITED

752845 GRUSENMEYER WELL SITE ESCGP-EXPEDITED

752845 GRUSENMEYER WELL SITE ESCGP-EXPEDITED

		752845 GRUSENMEYER WELL SITE ESCGP-EXPEDITED
		752845 GRUSENMEYER WELL SITE ESCGP-EXPEDITED
		752845 GRUSENMEYER WELL SITE ESCGP-EXPEDITED
		752845 GRUSENMEYER WELL SITE ESCGP-EXPEDITED 775482 DONALD CARNS B UNIT WELL SITE ESCGP-2 EXPEDITED 775482 DONALD CARNS B UNIT WELL SITE ESCGP-2 EXPEDITED
		750465 YANAVICH WELL SITE ESCGP-EXPEDITED
		748562 NOSS 1-6H WELL SITE - ESCGP-EXPEDITED 786712 TOWARD GAS WELL PAD TWL GP5 & GP8
LAUREL HILL GAME CLUB 1H	Yes	737280 LAUREL HILL 1H
LAUREL HILL GAME CLUB 1H	Yes	737280 LAUREL HILL 1H
LAUREL HILL GAME CLUB 1H	Yes	737280 LAUREL HILL 1H
HARMAN LEWIS UNIT 1H	Yes	732523 HARMAN LEWIS UNIT 1H OG WELL
HARMAN LEWIS UNIT 1H	Yes	732523 HARMAN LEWIS UNIT 1H OG WELL
HARMAN LEWIS UNIT 1H	Yes	732523 HARMAN LEWIS UNIT 1H OG WELL
HARMAN LEWIS UNIT 1H	Yes	732523 HARMAN LEWIS UNIT 1H OG WELL
HARMAN LEWIS UNIT 1H	Yes	732523 HARMAN LEWIS UNIT 1H OG WELL
HARMAN LEWIS UNIT 1H	Yes	732523 HARMAN LEWIS UNIT 1H OG WELL
HARMAN LEWIS UNIT 1H	Yes	732523 HARMAN LEWIS UNIT 1H OG WELL
HARMAN LEWIS UNIT 1H	Yes	732523 HARMAN LEWIS UNIT 1H OG WELL
CORSON UNIT 1H	Yes	758316 CORSON WELL SITE
CORSON UNIT 1H	Yes	758316 CORSON WELL SITE
CORSON UNIT 1H	Yes	758316 CORSON WELL SITE
		782513 HIBBITS-CLAYSVILLE SPORTSMAN/OLD MCDONALD TWL GP5 & GP8
CORNWALL NORTH UNIT 4H	Yes	782264 CORNWALL B UNIT
CORNWALL NORTH UNIT 4H	Yes	782264 CORNWALL B UNIT
CORNWALL NORTH UNIT 4H	Yes	782264 CORNWALL B UNIT
CORNWALL NORTH UNIT 4H	Yes	782264 CORNWALL B UNIT
SHOHOCKEN HUNT CLUB 7H	Yes	732543 SHOHOCKEN 1H-6H ESGP
SHOHOCKEN HUNT CLUB 7H	Yes	732543 SHOHOCKEN 1H-6H ESGP
SHOHOCKEN HUNT CLUB 7H	Yes	732543 SHOHOCKEN 1H-6H ESGP

		753289	GULICK WELL SITE ESCGP-EXPEDITED
CORNWALL NORTH UNIT 4H	Yes	782264	CORNWALL B UNIT
CORNWALL NORTH UNIT 4H	Yes	782264	CORNWALL B UNIT
CORNWALL NORTH UNIT 4H	Yes	782264	CORNWALL B UNIT
CORNWALL NORTH UNIT 4H	Yes	782264	CORNWALL B UNIT
		753289	GULICK WELL SITE ESCGP-EXPEDITED
		747210	STEN WELL SITE ESCGP-EXPEDITED
CORNWALL 8H	Yes	786751	CORNWALL 6H OG WELL
CORNWALL 8H	Yes	786751	CORNWALL 6H OG WELL
CORNWALL 8H	Yes	786751	CORNWALL 6H OG WELL
GULF USA 21	No	647443	GULF USA 21 OG WELL
		729932	CARTER IMPOUNDMENT DAM PERMIT
		745614	POLLANA WELL SITE ESCGP-EXPEDITED
		752672	DONALD CARNS 11-13H WELL SITE ESCGP-EXPEDITED
GOLDSCHEITTER UNIT 7H	Yes	755633	GOLDSCHEITTER WELL SITE ESX
GULLA UNIT 10H	Yes	696176	GULLA UNIT 10H OG WELL
GULLA UNIT 10H	Yes	696176	GULLA UNIT 10H OG WELL
		752835	DOROTHY GREEN WELL SITE ESCGP-EXPEDITED
		729932	CARTER IMPOUNDMENT DAM PERMIT
		729932	CARTER IMPOUNDMENT DAM PERMIT
HUFFY'S FAMILY UNIT 7H	Yes	711489	HUFFYS FAMILY UNIT 1H OG WELL
CHAPPEL UNIT 1H	Yes	725658	CHAPPEL UNIT 3H OG WELL
MILLER JOHN UNIT 1H	Yes	702422	MILLER JOHN UNIT 1H OG WELL
TROYER/SPACE MANAGEMENT UNIT 1H	Yes	726192	TROYER/SPACE MANAGEMENT UNIT 1H OG WELL
		788111	SGL 232 11883 WELL SITE ESGP-2
BAKERSTOWN ROAD UNIT 4H	Yes	755233	BAKERSTOWN ROAD UNIT 4H OG WELL
BOVARD DOROTHY UNIT 1H	Yes	750439	BOVARD WELL SITE ESCGP-EXPEDITED
FALCONI ANGELO B UNIT 7H	Yes	755794	ANGELO FALCONI B WELL SITE ESCGP-EXPEDITED
HERCULES JAMES UNIT 7H	Yes	756102	HERCULES 1-10H WELL SITE ESCGP-EXPEDITED
MCDONOUGH UNIT 2H	Yes	753382	MCDONOUGH 1-6H WELL SITE ESCGP-EXPEDITED
MCWREATH UNIT 8H	Yes	745237	MCWREATH UNIT 3H OG WELL
MIDLER/FROEBE A UNIT 2H	Yes	758016	MIDLER/FROEBE A UNIT 3H OG WELL
MIDLER/FROEBE B UNIT 7H	Yes	752758	MIDLER/FROEBE B UNIT 6H OG WELL
PARIS SPORTSMANS CLUB B UNIT 7H	Yes	754506	PARIS SPORTSMENS CLUB B WELL SITE ESCGP-EXPEDITED
SCHILLER GERALD UNIT 4H	Yes	759251	SCHILLER 1-6H WELL SITE ESCGP-EXPEDITED
TEMPLE JONATHAN UNIT 6H	Yes	751377	TEMPLE JONATHAN UNIT 1H-A OG WELL
VARNER UNIT 8H	Yes	743906	VARNER UNIT 9H OG WELL
YANAVICH UNIT 5H	Yes	753353	YANAVICH UNIT 1H OG WELL
AVELLA LAND VENTURES UNIT 6H	Yes	767304	AVELLA LAND VENTURES WELL SITE ESCGP-EXPEDITED

CHECHUCK GEORGE UNIT 4H	Yes	762436	CHECHUCK WELL SITE ESCGP-EXPEDITED
CRAVAT COAL B UNIT 2H	Yes	764769	CRAVAT COAL WELL SITE ESCGP-EXPEDITED
INCHES UNIT 3H	Yes	768544	INCHES WELL SITE ESCGP-EXPEDITED
CHASE UNIT 7H	Yes	744379	CHASE UNIT 8H OG WELL
GEORGETTI SHAWN UNIT 7H-A	Yes	739330	GEORGETTI SHAWN UNIT 1H OG WELL
LINDLEY JOHN UNIT 6H	Yes	743171	LINDLEY JOHN UNIT 4H OG WELL
MARGARIA PAUL UNIT 4H	Yes	732227	PAUL MARGARIA 10H OG WELL
OHIO VALLEY LBC UNIT 6	Yes	680845	OHIO VALLEY LBC UNIT 6 OG WELL
MARGARIA RAYMOND UNIT 1H	Yes	732213	RAYMOND MARGARIA 1H OG WELL
BARE WARREN UNIT 15H	Yes	750339	BARE WARREN UNIT 14H OG WELL
BON-DE INC UNIT 2H	Yes	749680	BON-DE INC UNIT 3H OG WELL
BREESE EMMA JO UNIT 11H	Yes	746252	BREESE WELL SITE ESCGP-EXPEDITED
BURKETT UNIT 10H	Yes	761916	BURKETT 1-10H WELL SITE ESCGP-EXPEDITED
CAMPBELL JACOB UNIT 3H	Yes	765201	JACOB CAMPBELL WELL SITE ESCGP-EXPEDITED
CAMPBELL UNIT 5H	Yes	763190	CAMPBELL WELL SITE ESCGP-EXPEDITED
CASTRO ET AL UNIT 3H	Yes	760150	CASTRO ET AL UNIT 3H OG WELL
DALBO DOMINICK UNIT 2H	Yes	756252	DALBO WELL SITE ESX11-003-0007
GEORGETTI EUGENE UNIT 2H	Yes	762581	EUGENE GEORGETTI 1-6H WELL SITE ESCGP-EXPEDITED
HAMILTON ROBERT UNIT 8H	Yes	759642	HAMILTON WELL SITE ESCGP-EXPEDITED
IMPERIAL LAND UNIT 28H	Yes	745233	IMPERIAL LAND UNIT 29H OG WELL
KANCEL UNIT 3H	Yes	755544	KANCEL 11143 WELL SITE ESCGP ESX11-125-0113
MALINKY UNIT 8H	Yes	740445	LOFFERT IMPOUNDMENT ESCGP-EXPEDITED
MCC PARTNERS UNIT 5H	Yes	744533	MCC PARTNERS 1-5H WELL SITE ESCGP-EXPEDITED
MOORE RICHARD UNIT 5H	Yes	762545	MOORE RICHARD UNIT 1H OG WELL
ODONNELL JOSEPH UNIT 4H	Yes	747809	O'DONNELL WELL SITE ESCGP-EXPEDITED
PETRICCA DANIEL UNIT 2H	Yes	763009	DANIEL PETRICCA WELL SITE ESCGP-EXPEDITED
SASSO LEONARD UNIT 10H	Yes	767859	SASSO WELL SITE ESCGP-EXPEDITED
STEFKOVICH JEROME UNIT 4H	Yes	751317	STEFKOVICH JEROME UNIT 1H OG WELL
STRAWN ROBERT UNIT 3H	Yes	756918	STRAWN ROBERT UNIT 1H OG WELL
WHITMER THOMAS UNIT 5H	Yes	742667	WHITMER THOMAS UNIT 2H OG WELL

LAUREL HILL 10H	Yes	772717	LAUREL HILL 9-11H G WELL PAD OG ESCGP
LAUREL HILL 10H	Yes	772717	LAUREL HILL 9-11H G WELL PAD OG ESCGP
LAUREL HILL 10H	Yes	772717	LAUREL HILL 9-11H G WELL PAD OG ESCGP
DMC PROPERTIES UNIT 10H	Yes	737480	DMC PROPERTIES UNIT 1H OG WELL
DMC PROPERTIES UNIT 10H	Yes	737480	DMC PROPERTIES UNIT 1H OG WELL

WALTERS 001	No	603593	WALTERS 001 OG WELL
JOHNSTON CHARLES UNIT 1	Yes	725530	JOHNSTON CHARLES UNIT 12H OG WELL
SGL 075A 5H	Yes	762144	SGL 075A WEST PAD & EAST PAD OG ESGP
SGL 075A 5H	Yes	762144	SGL 075A WEST PAD & EAST PAD OG ESGP
SGL 075A 5H	Yes	762144	SGL 075A WEST PAD & EAST PAD OG ESGP

BELLO CHARLES 11612 1H	Yes	782701	BELLO CHARLES 11612 WELL SITE ESCGP-2 EXPEDITED

BELLO CHARLES 11612 1H	Yes	782701	BELLO CHARLES 11612 WELL SITE ESCGP-2 EXPEDITED
MOHAWK LODGE UNIT 1H	Yes	710104	MOHAWK OG ESGP
MOHAWK LODGE UNIT 1H	Yes	710104	MOHAWK OG ESGP
MOHAWK LODGE UNIT 1H	Yes	710104	MOHAWK OG ESGP
MOHAWK LODGE UNIT 1H	Yes	710104	MOHAWK OG ESGP
		780759	BIER ALBERT 11409 WELL SITE ESGP-2
J.A. WILLIAMSON 546-3	No	7699	JA WILLIAMSON 546 3 WELL
MOHAWK LODGE UNIT 1H	Yes	710104	MOHAWK OG ESGP
MOHAWK LODGE UNIT 1H	Yes	710104	MOHAWK OG ESGP
MOHAWK LODGE UNIT 1H	Yes	710104	MOHAWK OG ESGP
MOHAWK LODGE UNIT 1H	Yes	710104	MOHAWK OG ESGP
BARICKMAN VICTOR UNIT 4	No	690870	BARICKMAN VICTOR UNIT 4 OG WELL
		729384	DAM PERMIT - CAROL BAKER IMPOUNDMENT
		729384	DAM PERMIT - CAROL BAKER IMPOUNDMENT
		729384	DAM PERMIT - CAROL BAKER IMPOUNDMENT

MCWILLIAMS UNIT 8H	Yes	764421	MCWILLIAMS 6H-10H WELL PAD

HAMILTON ROBERT UNIT 1H	Yes	759642	HAMILTON WELL SITE ESCGP-EXPEDITED

HAMILTON ROBERT UNIT 1H	Yes	759642	HAMILTON WELL SITE ESCGP-EXPEDITED
LAUREL HILL 25H	Yes	737280	LAUREL HILL 1H
LAUREL HILL 25H	Yes	737280	LAUREL HILL 1H
LAUREL HILL 25H	Yes	737280	LAUREL HILL 1H
		814966	HIBBITS IMPOUNDMENT RECLAMATION ESGP-2
		814966	HIBBITS IMPOUNDMENT RECLAMATION ESGP-2
		814966	HIBBITS IMPOUNDMENT RECLAMATION ESGP-2
ZAPPI PETE UNIT 1H	Yes	749772	ZAPPI PETE UNIT 2H OG WELL
KOPKO MICHAEL ET AL UNIT 1H	Yes	757639	KOPKO 1-6H WELL SITE ESCGP-EXPEDITED
HARMAN LEWIS UNIT 1H	Yes	732523	HARMAN LEWIS UNIT 1H OG WELL
HARMAN LEWIS UNIT 1H	Yes	732523	HARMAN LEWIS UNIT 1H OG WELL
HARMAN LEWIS UNIT 1H	Yes	732523	HARMAN LEWIS UNIT 1H OG WELL
HARMAN LEWIS UNIT 1H	Yes	732523	HARMAN LEWIS UNIT 1H OG WELL
HARMAN LEWIS UNIT 1H	Yes	732523	HARMAN LEWIS UNIT 1H OG WELL
HARMAN LEWIS UNIT 1H	Yes	732523	HARMAN LEWIS UNIT 1H OG WELL
HARMAN LEWIS UNIT 1H	Yes	732523	HARMAN LEWIS UNIT 1H OG WELL
HARMAN LEWIS UNIT 1H	Yes	732523	HARMAN LEWIS UNIT 1H OG WELL
HARMAN LEWIS UNIT 1H	Yes	732523	HARMAN LEWIS UNIT 1H OG WELL
HARMAN LEWIS UNIT 1H	Yes	732523	HARMAN LEWIS UNIT 1H OG WELL
HARMAN LEWIS UNIT 1H	Yes	732523	HARMAN LEWIS UNIT 1H OG WELL
HARMAN LEWIS UNIT 1H	Yes	732523	HARMAN LEWIS UNIT 1H OG WELL
HARMAN LEWIS UNIT 1H	Yes	732523	HARMAN LEWIS UNIT 1H OG WELL
HARMAN LEWIS UNIT 1H	Yes	732523	HARMAN LEWIS UNIT 1H OG WELL
HARMAN LEWIS UNIT 1H	Yes	732523	HARMAN LEWIS UNIT 1H OG WELL
ELIZABETH PIECHOTA 1	No	28569	ELIZABETH PIECHOTA 1 OG WELL
HARMAN LEWIS UNIT 1H	Yes	732523	HARMAN LEWIS UNIT 1H OG WELL
HARMAN LEWIS UNIT 1H	Yes	732523	HARMAN LEWIS UNIT 1H OG WELL
HARMAN LEWIS UNIT 1H	Yes	732523	HARMAN LEWIS UNIT 1H OG WELL
HARMAN LEWIS UNIT 1H	Yes	732523	HARMAN LEWIS UNIT 1H OG WELL

HARMAN LEWIS UNIT 1H	Yes	732523	HARMAN LEWIS UNIT 1H OG WELL

J.W. BELL 1	No	5426	JW BELL 1 WELL
J.W. BELL 1	No	5426	JW BELL 1 WELL
J.W. BELL 1	No	5426	JW BELL 1 WELL
PAGE GLOVIER 1	No	129465	PAGE GLOVIER 1 OG WELL
PAGE GLOVIER 1	No	129465	PAGE GLOVIER 1 OG WELL
PAGE GLOVIER 1	No	129465	PAGE GLOVIER 1 OG WELL
WESTLEY SMITH 2	No	541381	WESTLEY SMITH 2 OG WELL
WESTLEY SMITH 2	No	541381	WESTLEY SMITH 2 OG WELL
WESTLEY SMITH 2	No	541381	WESTLEY SMITH 2 OG WELL
RB ROBERTSON M1	No	492448	RB ROBERTSON M1 OG WELL
WILLIAM E HOLLOBAUGH JR 16	No	544275	WILLIAM E HOLLOBAUGH JR 16 OG WELL
W BYRD YEANY JR 2	No	534912	W BYRD YEANY JR 2 OG WELL
W BYRD YEANY JR 1	No	534909	W BYRD YEANY JR 1 OG WELL
DONALD SHIREY 2	No	603701	DONALD SHIREY 2 OG WELL
DONALD SHIREY 2	No	603701	DONALD SHIREY 2 OG WELL
H LOURAINE SMITH 8	No	691649	H LOURAINE SMITH 8 OG WELL

DON H & SHIRLEY EVANS 5	No	716262	DON H & SHIRLEY EVANS 5 OG WELL
RHODES/BROWNFIELD 1	No	41628	RHODES BROWNFIELD 1 WELL
RHODES/BROWNFIELD 1	No	41628	RHODES BROWNFIELD 1 WELL
MCELHINNY UNIT 1H	Yes	742462	MCELHINNY UNIT 4H OG WELL
WARNER UNIT 1H	Yes	766210	WARNER WELL PAD OG ESGP
WARNER UNIT 1H	Yes	766210	WARNER WELL PAD OG ESGP
WARNER UNIT 1H	Yes	766210	WARNER WELL PAD OG ESGP
WARNER UNIT 1H	Yes	766210	WARNER WELL PAD OG ESGP
BURGH UNIT 2HD	Yes	760583	BURGH GAS WELL ESX
BAILLIE TRUST UNIT 6HB	Yes	768101	BALLIE TRUST WELL PAD OG ESGP
SCHILLING SOUTH UNIT 2H	Yes	773885	SCHILLING SOUTH UNIT OG WELL PAD
PLESNIAK UNIT 3H	Yes	746556	PLESNIAK UNIT 1H OG WELL
PLESNIAK UNIT 3H	Yes	746556	PLESNIAK UNIT 1H OG WELL
SHIPLEY UNIT 3H	Yes	778573	SHIPLEY WELL PAD ESX
SHIPLEY UNIT 3H	Yes	778573	SHIPLEY WELL PAD ESX
FERREE UNIT 1H	Yes	779649	FERREE WELL PAD AND PIT ESX
L&L PROPERTIES UNIT 2H	Yes	769203	L & L PROPERTIES WELL PAD AND TANK PAD ESX
FERREE UNIT 1H	Yes	779649	FERREE WELL PAD AND PIT ESX
SHARLOW UNIT 2H	Yes	788033	SHARLOW WELL PAD ESX
PATTERSON UNIT 2HU	Yes	743469	PATTERSON UNIT 1 ESX
FLEEGER UNIT 3H	Yes	788336	FLEEGER WELL PAD ESG
		789755	GRAY UNIT WELL PAD
		755208	JRGL UNIT 1H OG WELL
		785160	DUNMIRE UNIT 4H OG WELL
		785160	DUNMIRE UNIT 4H OG WELL
		785160	DUNMIRE UNIT 4H OG WELL
WHITE 2	No	669586	WHITE 2 OG WELL
PATTERSON H 2013 6HM	Yes	743469	PATTERSON UNIT 1 ESX
		785920	ADAMS WELL PAD AND TANK PAD ESX
		785920	ADAMS WELL PAD AND TANK PAD ESX
		785920	ADAMS WELL PAD AND TANK PAD ESX
		785920	ADAMS WELL PAD AND TANK PAD ESX
		785920	ADAMS WELL PAD AND TANK PAD ESX
		785243	DUNMIRE WELL PAD ESX

785243 DUNMIRE WELL PAD ESX

785243 DUNMIRE WELL PAD ESX

785243 DUNMIRE WELL PAD ESX

785243 DUNMIRE WELL PAD ESX

785243 DUNMIRE WELL PAD ESX
810617 SHIELDS WELL PAD ESG
810617 SHIELDS WELL PAD ESG
788704 KLEVER WELL PAD ESG

BROWN W 1	No	147580 BROWN W 1 OG WELL
BROWN W 1	No	147580 BROWN W 1 OG WELL
BROWN W 1	No	147580 BROWN W 1 OG WELL
BROWN W 1	No	147580 BROWN W 1 OG WELL
LEEDER ASP 1	No	727778 LEEDER ASP 1 OG WELL
LEEDER ASP 1	No	727778 LEEDER ASP 1 OG WELL
LEEDER ASP 1	No	727778 LEEDER ASP 1 OG WELL
RED JACKET 2	No	817477 RED JACKET 2 OG WELL
RED JACKET 2	No	817477 RED JACKET 2 OG WELL
RED JACKET 2	No	817477 RED JACKET 2 OG WELL
RED JACKET 2	No	817477 RED JACKET 2 OG WELL
RED JACKET 2	No	817477 RED JACKET 2 OG WELL
RED JACKET 2	No	817477 RED JACKET 2 OG WELL
RED JACKET 2	No	817477 RED JACKET 2 OG WELL

RED JACKET 2	No	817477	RED JACKET 2 OG WELL
RED JACKET 1	No	817079	RED JACKET 1 OG WELL
RED JACKET 1	No	817079	RED JACKET 1 OG WELL
RED JACKET 1	No	817079	RED JACKET 1 OG WELL
RED JACKET 1	No	817079	RED JACKET 1 OG WELL
RED JACKET 1	No	817079	RED JACKET 1 OG WELL
RED JACKET 1	No	817079	RED JACKET 1 OG WELL
RED JACKET 1	No	817079	RED JACKET 1 OG WELL
RED JACKET 1	No	817079	RED JACKET 1 OG WELL
RED JACKET 1	No	817079	RED JACKET 1 OG WELL
HAMMERMILL H35	No	108092	HAMMERMILL H35 OG WELL
HAMMERMILL H35	No	108092	HAMMERMILL H35 OG WELL
HAMMERMILL H50	No	108107	HAMMERMILL H50 OG WELL
JUDD E FULTON & VIRGIL BEARY MR2	No	20357	JUDD E FULTON & VIRGIL BEARY MR2 OG WELL
HAMMERMILL H36	No	108988	HAMMERMILL H36 OG WELL
JUDD E FULTON & VIRGIL BEARY MR1	No	20356	JUDD E FULTON & VIRGIL BEARY MR1 OG WELL
FRED L BUZARD B15	No	20330	FRED L BUZARD B15 OG WELL
FRED L BUZARD B14	No	20366	FRED L BUZARD B14 OG WELL
FRED L BUZARD B18	No	20369	FRED L BUZARD B18 OG WELL
FRED L BUZARD B19	No	20370	FRED L BUZARD B19 OG WELL
HAMMERMILL H55	No	108112	HAMMERMILL H55 OG WELL
FRED L BUZARD B20	No	20371	FRED L BUZARD B20 OG WELL
HAMMERMILL H56	No	108113	HAMMERMILL H56 OG WELL
HAMMERMILL H56	No	108113	HAMMERMILL H56 OG WELL
HAMMERMILL H57	No	108114	HAMMERMILL H57 OG WELL
HAMMERMILL H57	No	108114	HAMMERMILL H57 OG WELL
HAMMERMILL H51	No	108108	HAMMERMILL H51 OG WELL
HAMMERMILL H52	No	108109	HAMMERMILL H52 OG WELL
HAMMERMILL H54	No	108111	HAMMERMILL H54 OG WELL
HAMMERMILL H53	No	108110	HAMMERMILL H53 OG WELL
HAMMERMILL H58	No	108115	HAMMERMILL H58 OG WELL
HARRMERMILL H59	No	108642	HARRMERMILL H59 OG WELL
BILLS PV4	No	689154	BILLS PV4 OG WELL
BILLS PV4	No	689154	BILLS PV4 OG WELL
BILLS PV6	No	689162	BILLS PV6 OG WELL
BILLS PV4	No	689154	BILLS PV4 OG WELL
BILLS PV4	No	689154	BILLS PV4 OG WELL
BILLS PV4	No	689154	BILLS PV4 OG WELL
MCCALMONT PV VII B	No	692064	MCCALMONT PV VII B OG WELL
MCCALMONT PV VII B	No	692064	MCCALMONT PV VII B OG WELL
PA SHINGLEDECKER 1	No	18113	PA SHINGLEDECKER 1 OG WELL
JF MARKLE 1 662	No	18134	JF MARKLE 1 662 OG WELL
		723572	CITRUS ENERGY CORPORATION WELL & TRANSMISSION LINE OG ESCGP
		723572	CITRUS ENERGY CORPORATION WELL & TRANSMISSION LINE OG ESCGP
		738606	LYCOMING COUNTY PIPELINE PROJ / BREON JR MTR STA
		738606	LYCOMING COUNTY PIPELINE PROJ / BREON JR MTR STA
		738606	LYCOMING COUNTY PIPELINE PROJ / BREON JR MTR STA
		738606	LYCOMING COUNTY PIPELINE PROJ / BREON JR MTR STA
		738606	LYCOMING COUNTY PIPELINE PROJ / BREON JR MTR STA
		738606	LYCOMING COUNTY PIPELINE PROJ / BREON JR MTR STA
		738606	LYCOMING COUNTY PIPELINE PROJ / BREON JR MTR STA

738606 LYCOMING COUNTY PIPELINE PROJ / BREON JR MTR STA
738606 LYCOMING COUNTY PIPELINE PROJ / BREON JR MTR STA
743055 COAL MOUNTAIN PIPELINE PROJECT
743055 COAL MOUNTAIN PIPELINE PROJECT
743055 COAL MOUNTAIN PIPELINE PROJECT

759250 CANTON PIPELINE PROJ
759250 CANTON PIPELINE PROJ
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759250 CANTON PIPELINE PROJ
759250 CANTON PIPELINE PROJ
746134 MESHOPPEN GAS PIPELINE GATHERING LINE PROJECT
759250 CANTON PIPELINE PROJ
759250 CANTON PIPELINE PROJ
759250 CANTON PIPELINE PROJ
759250 CANTON PIPELINE PROJ
759250 CANTON PIPELINE PROJ
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759250 CANTON PIPELINE PROJ
776632 LOYALSOCK BENNETT TO STUNNER PIPELINE PROJECT
776632 LOYALSOCK BENNETT TO STUNNER PIPELINE PROJECT
776632 LOYALSOCK BENNETT TO STUNNER PIPELINE PROJECT
773409 LOYALSOCK 1C WEST PIPELINE
773409 LOYALSOCK 1C WEST PIPELINE
759250 CANTON PIPELINE PROJ
759250 CANTON PIPELINE PROJ
759250 CANTON PIPELINE PROJ
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782173 PVR LOYALSOCK - EICHENLAUB TO MILLER
782173 PVR LOYALSOCK - EICHENLAUB TO MILLER
782173 PVR LOYALSOCK - EICHENLAUB TO MILLER
782173 PVR LOYALSOCK - EICHENLAUB TO MILLER
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782173 PVR LOYALSOCK - EICHENLAUB TO MILLER
782173 PVR LOYALSOCK - EICHENLAUB TO MILLER
769030 TAYLOR COMPRESSOR STA
769030 TAYLOR COMPRESSOR STA
769030 TAYLOR COMPRESSOR STA
759250 CANTON PIPELINE PROJ
759250 CANTON PIPELINE PROJ
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759250 CANTON PIPELINE PROJ
781261 POORMAN COMP STA
759250 CANTON PIPELINE PROJ
759250 CANTON PIPELINE PROJ
759250 CANTON PIPELINE PROJ
788673 BAUMUNK NORTH LAT NG PL OG ESCGP
759250 CANTON PIPELINE PROJ
759250 CANTON PIPELINE PROJ
759250 CANTON PIPELINE PROJ

	759250	CANTON PIPELINE PROJ
	750967	WYOMING NATURAL GAS PIPELINE
	750967	WYOMING NATURAL GAS PIPELINE
	750967	WYOMING NATURAL GAS PIPELINE
	750967	WYOMING NATURAL GAS PIPELINE
	750967	WYOMING NATURAL GAS PIPELINE
	746869	MYERS TO MARQUARDT/HOUSEKNECHT NATURAL GAS PIPELINE
	746869	MYERS TO MARQUARDT/HOUSEKNECHT NATURAL GAS PIPELINE
	746869	MYERS TO MARQUARDT/HOUSEKNECHT NATURAL GAS PIPELINE
	752607	ANDRUS TO KNICKERBOCKER NATURAL GAS PIPELINE
	746869	MYERS TO MARQUARDT/HOUSEKNECHT NATURAL GAS PIPELINE
	746869	MYERS TO MARQUARDT/HOUSEKNECHT NATURAL GAS PIPELINE
	760758	HARRIS TO POSTELL NATURAL GAS PIPELINE
	760758	HARRIS TO POSTELL NATURAL GAS PIPELINE
	746869	MYERS TO MARQUARDT/HOUSEKNECHT NATURAL GAS PIPELINE
	764608	CHK ABEL 8" LATERAL NATURAL GAS PIPELINE
	764608	CHK ABEL 8" LATERAL NATURAL GAS PIPELINE
	764608	CHK ABEL 8" LATERAL NATURAL GAS PIPELINE
	761807	LEH 6 INCH LATERAL NATURAL GAS PIPELINE
	750967	WYOMING NATURAL GAS PIPELINE
	750967	WYOMING NATURAL GAS PIPELINE
	750967	WYOMING NATURAL GAS PIPELINE
	764608	CHK ABEL 8" LATERAL NATURAL GAS PIPELINE
	764608	CHK ABEL 8" LATERAL NATURAL GAS PIPELINE
	769833	CHESAPEAKE JAG TO CHIEF ARNOLD 12" NATURAL GAS PIPELINE
	769833	CHESAPEAKE JAG TO CHIEF ARNOLD 12" NATURAL GAS PIPELINE
	769833	CHESAPEAKE JAG TO CHIEF ARNOLD 12" NATURAL GAS PIPELINE
	781829	SPENCER WELL CONNECT NATURAL GAS PIPELINE
	781829	SPENCER WELL CONNECT NATURAL GAS PIPELINE
	781829	SPENCER WELL CONNECT NATURAL GAS PIPELINE
MILLER YOUNG 4	No	765464 MILLER YOUNG 4 OG WELL
NEWTON 4	No	775135 NEWTON 4 OG WELL
NEWTON 4	No	775135 NEWTON 4 OG WELL
NEWTON 1	No	775132 NEWTON 1 OG WELL
NEWTON 1	No	775132 NEWTON 1 OG WELL
NEWTON 2	No	775133 NEWTON 2 OG WELL
NEWTON 2	No	775133 NEWTON 2 OG WELL
NEWTON 3	No	775134 NEWTON 3 OG WELL
NEWTON 3	No	775134 NEWTON 3 OG WELL
NEWTON 5	No	775137 NEWTON 5 OG WELL
NEWTON 5	No	775137 NEWTON 5 OG WELL
NEWTON 3	No	775134 NEWTON 3 OG WELL
NEWTON 3	No	775134 NEWTON 3 OG WELL

STEWART 4Q	No	180843	STEWART 4Q WELL
STEWART 47Q	No	184411	STEWART 47Q WELL
STEWART 8Q	No	180847	STEWART 8Q WELL
STEWART 8Q	No	180847	STEWART 8Q WELL
STEWART 51Q	No	184415	STEWART 51Q WELL
STEWART 12Q	No	180851	STEWART 12Q WELL
STEWART 16Q	No	180855	STEWART 16Q WELL
STEWART 59Q	No	184423	STEWART 59Q WELL
STEWART 24Q	No	180863	STEWART 24Q WELL
STEWART 20Q	No	180859	STEWART 20Q WELL
STEWART 55Q	No	184419	STEWART 55Q WELL
STEWART 28Q	No	180867	STEWART 28Q WELL
STEWART 65Q	No	184429	STEWART 65Q WELL
STEWART 32Q	No	180871	STEWART 32Q WELL
STEWART 36Q	No	180875	STEWART 36Q WELL
STEWART 72Q	No	184436	STEWART 72Q WELL
STEWART 35Q	No	180874	STEWART 35Q WELL
STEWART 39Q	No	180878	STEWART 39Q WELL
STEWART 40Q	No	184404	STEWART 40Q WELL
STEWART 1Q	No	180840	STEWART 1Q WELL
STEWART 44Q	No	184408	STEWART 44Q WELL
STEWART 6Q	No	180845	STEWART 6Q WELL
STEWART 45Q	No	184409	STEWART 45Q WELL
STEWART 41Q	No	184405	STEWART 41Q WELL
STEWART 2Q	No	180841	STEWART 2Q WELL
STEWART 10Q	No	180849	STEWART 10Q WELL
STEWART 49Q	No	184413	STEWART 49Q WELL
STEWART 7Q	No	180846	STEWART 7Q WELL
STEWART 50Q	No	184414	STEWART 50Q WELL
STEWART 42Q	No	184406	STEWART 42Q WELL
STEWART 3Q	No	180842	STEWART 3Q WELL
STEWART 11Q	No	180850	STEWART 11Q WELL
STEWART 15Q	No	180854	STEWART 15Q WELL
STEWART 54Q	No	184418	STEWART 54Q WELL
STEWART 19Q	No	180858	STEWART 19Q WELL
STEWART 62Q	No	184426	STEWART 62Q WELL
STEWART 58Q	No	184422	STEWART 58Q WELL
STEWART 5Q	No	180844	STEWART 5Q WELL
STEWART 48Q	No	184412	STEWART 48Q WELL
STEWART 9Q	No	180848	STEWART 9Q WELL
STEWART 13Q	No	180852	STEWART 13Q WELL
STEWART 52Q	No	184416	STEWART 52Q WELL
STEWART 14Q	No	180853	STEWART 14Q WELL
STEWART 53Q	No	184417	STEWART 53Q WELL
STEWART 18Q	No	180857	STEWART 18Q WELL
STEWART 22Q	No	180861	STEWART 22Q WELL
STEWART 57Q	No	184421	STEWART 57Q WELL
STEWART 17Q	No	180856	STEWART 17Q WELL
STEWART 56Q	No	184420	STEWART 56Q WELL
STEWART 21Q	No	180860	STEWART 21Q WELL
STEWART 60Q	No	184424	STEWART 60Q WELL
STEWART 61Q	No	184425	STEWART 61Q WELL

STEWART 23Q	No	180862	STEWART 23Q WELL
STEWART 68Q	No	184432	STEWART 68Q WELL
STEWART 27Q	No	180866	STEWART 27Q WELL
STEWART 64Q	No	184428	STEWART 64Q WELL
STEWART 26Q	No	180865	STEWART 26Q WELL
STEWART 63Q	No	184427	STEWART 63Q WELL
STEWART 67Q	No	184431	STEWART 67Q WELL
STEWART 31Q	No	180870	STEWART 31Q WELL
STEWART 71Q	No	184435	STEWART 71Q WELL
STEWART 34Q	No	180873	STEWART 34Q WELL
STEWART 70Q	No	184434	STEWART 70Q WELL
STEWART 33Q	No	180872	STEWART 33Q WELL
STEWART 69Q	No	184433	STEWART 69Q WELL
STEWART 29Q	No	180868	STEWART 29Q WELL
STEWART 66Q	No	184430	STEWART 66Q WELL
STEWART 74Q	No	184438	STEWART 74Q WELL
STEWART 38Q	No	180877	STEWART 38Q WELL
STEWART 37Q	No	180876	STEWART 37Q WELL
STEWART 73Q	No	184437	STEWART 73Q WELL
WOLF'S HEAD #1 12Q	No	185079	WOLFS HEAD 1 12Q WELL
WOLFS HEAD #1 2Q	No	180687	WOLFS HEAD 1 2Q WELL
WOLFS HEAD #1 5Q	No	180690	WOLFS HEAD 1 5Q WELL
WOLF'S HEAD #1 17Q	No	185084	WOLFS HEAD 1 17Q WELL
WOLFS HEAD #1 7Q	No	180692	WOLFS HEAD 1 7Q WELL
WOLF'S HEAD #1 9Q	No	185076	WOLFS HEAD 1 9Q WELL
WOLF'S HEAD #1 8Q	No	185075	WOLFS HEAD 1 8Q WELL
WOLF'S HEAD #1 10Q	No	185077	WOLFS HEAD 1 10Q WELL
WOLFS HEAD #1 1Q	No	180686	WOLFS HEAD 1 1Q WELL
WOLF'S HEAD #1 13Q	No	185080	WOLFS HEAD 1 13Q WELL
WOLFS HEAD #1 3Q	No	180688	WOLFS HEAD 1 3Q WELL
WOLF'S HEAD #1 15Q	No	185082	WOLFS HEAD 1 15Q WELL
WOLFS HEAD #1 6Q	No	180691	WOLFS HEAD 1 6Q WELL
WOLF'S HEAD #1 16Q	No	185083	WOLFS HEAD 1 16Q WELL
WOLFS HEAD #1 4Q	No	180689	WOLFS HEAD 1 4Q WELL
WOLF'S HEAD #1 11Q	No	185078	WOLFS HEAD 1 11Q WELL
WOLFS HEAD #3 8Q	No	180700	WOLFS HEAD 3 8Q WELL
WOLF'S HEAD #3 11Q	No	180903	WOLFS HEAD 3 11Q WELL
WOLF'S HEAD #3 27Q	No	185119	WOLFS HEAD 3 27Q WELL
WOLFS HEAD #3 7Q	No	180699	WOLFS HEAD 3 7Q WELL
WOLFS HEAD #3 6Q	No	180698	WOLFS HEAD 3 6Q WELL
WOLFS HEAD #3 5Q	No	180697	WOLFS HEAD 3 5Q OG WELL
WOLFS HEAD #3 4Q	No	180696	WOLFS HEAD 3 4Q WELL
WOLF'S HEAD #3 23Q	No	186018	WOLFS HEAD 3 23Q WELL
WOLFS HEAD #3 1Q	No	180693	WOLFS HEAD 3 1Q WELL
WOLF'S HEAD #3 21Q	No	185113	WOLFS HEAD 3 21Q WELL
WOLFS HEAD #3 2Q	No	180694	WOLFS HEAD 3 2Q WELL
WOLFS HEAD #3 9Q	No	180701	WOLFS HEAD 3 9Q WELL
WOLF'S HEAD #3 25Q	No	186020	WOLFS HEAD 3 25Q WELL
WOLFS HEAD #3 10Q	No	180702	WOLFS HEAD 3 10Q WELL
WOLF'S HEAD #3 24Q	No	186019	WOLFS HEAD 3 24Q WELL
WOLF'S HEAD #3 26Q	No	186021	WOLFS HEAD 3 26Q WELL
WOLF'S HEAD #3 14Q	No	180906	WOLFS HEAD 3 14Q WELL
WOLF'S HEAD #3 20Q	No	180912	WOLFS HEAD 3 20Q WELL
WOLF'S HEAD #3 17Q	No	180909	WOLFS HEAD 3 17Q WELL
WOLFS HEAD 4 14Q	No	180810	WOLFS HEAD 4 14Q OG WELL
WOLFS HEAD 4 9Q	No	180805	WOLFS HEAD 4 9Q OG WELL
WOLFS HEAD 4 13Q	No	180809	WOLFS HEAD 4 13Q OG WELL
WOLFS HEAD 4 2Q	No	180798	WOLFS HEAD 4 2Q OG WELL
WOLF'S HEAD #4 20Q	No	186028	WOLFS HEAD 4 20Q WELL

WOLF'S HEAD #4 7Q	No	186022	WOLFS HEAD 4 7Q WELL
WOLFS HEAD 4 22Q	No	186030	WOLFS HEAD 4 22Q OG WELL
WOLFS HEAD 4 16Q	No	180812	WOLFS HEAD 4 16Q OG WELL
WOLFS HEAD 4 15Q	No	180811	WOLFS HEAD 4 15Q OG WELL
WOLF'S HEAD #4 23Q	No	186031	WOLFS HEAD 4 23Q WELL
WOLFS HEAD 4 10Q	No	180806	WOLFS HEAD 4 10Q OG WELL
WOLFS HEAD 4 3Q	No	180799	WOLFS HEAD 4 3Q OG WELL
WOLF'S HEAD #4 21Q	No	186029	WOLFS HEAD 4 21Q WELL
WOLF'S HEAD #4 17Q	No	186025	WOLFS HEAD 4 17Q WELL
WOLFS HEAD 4 5Q	No	180801	WOLFS HEAD 4 5Q OG WELL
WOLF'S HEAD #4 18Q	No	186026	WOLFS HEAD 4 18Q WELL
WOLFS HEAD 4 4Q	No	180800	WOLFS HEAD 4 4Q OG WELL
LUTZ T 1V	Yes	783590	LUTZ 1V (01-001) WELL SITE
LUTZ T 2H	Yes	705331	LUTZ T 2H OG WELL
THOMAS FT 1H	Yes	705339	THOMAS FT 1H OG WELL
FOUST J 1H	Yes	706325	FOUST J 1H OG WELL
THOMAS FT 2H	Yes	706332	THOMAS FT 2H OG WELL
CEASE R 1H	Yes	785127	CEASE (01-005/008) WELL SITE OG ESCGP

CEASE R 1H	Yes	785127	CEASE (01-005/008) WELL SITE OG ESCGP
CEASE R 2H	Yes	785127	CEASE (01-005/008) WELL SITE OG ESCGP
CEASE R 2H	Yes	785127	CEASE (01-005/008) WELL SITE OG ESCGP
CEASE R 3H	Yes	785127	CEASE (01-005/008) WELL SITE OG ESCGP

CEASE R 3H	Yes	785127	CEASE (01-005/008) WELL SITE OG ESCGP
CEASE R 1H	Yes	785127	CEASE (01-005/008) WELL SITE OG ESCGP
CEASE R 2H	Yes	785127	CEASE (01-005/008) WELL SITE OG ESCGP
CEASE R 3H	Yes	785127	CEASE (01-005/008) WELL SITE OG ESCGP
SHEDDEN D 1H	Yes	715840	SHEDDEN D 1H OG WELL
SHEDDEN D 2H	Yes	715840	SHEDDEN D 1H OG WELL
SHEDDEN D 3H	Yes	715840	SHEDDEN D 1H OG WELL
DCNR 587 02 002 01	Yes	730350	DCNR 02-002 & COMPRESSOR STATION SITE
DCNR 587 02 002 02	Yes	730350	DCNR 02-002 & COMPRESSOR STATION SITE
DCNR 587 02 002 03	Yes	730350	DCNR 02-002 & COMPRESSOR STATION SITE
DCNR 587 02 002 04	Yes	730350	DCNR 02-002 & COMPRESSOR STATION SITE
		725514	DCNR TRACT 587 MAJOR REVISION 59 09 803 (1)
KLEIN 01 014 04 R 4H	Yes	784003	KLEIN R 01-014 WELL SITE
KLEIN 01 014 04 R 4H	Yes	784003	KLEIN R 01-014 WELL SITE
TWL ASSOC 01 016 01 1H	Yes	788443	TWL ASSOCIATES (01-016) OG ESCGP
TWL ASSOC 01 016 01 1H	Yes	788443	TWL ASSOCIATES (01-016) OG ESCGP
TWL ASSOC 01 016 02 2H	Yes	788443	TWL ASSOCIATES (01-016) OG ESCGP
TWL ASSOC 01 016 02 2H	Yes	788443	TWL ASSOCIATES (01-016) OG ESCGP
TWL ASSOC 01 016 03 3H	Yes	788443	TWL ASSOCIATES (01-016) OG ESCGP
TWL ASSOC 01 016 03 3H	Yes	788443	TWL ASSOCIATES (01-016) OG ESCGP
TWL ASSOC 01 016 04 4H	Yes	788443	TWL ASSOCIATES (01-016) OG ESCGP
TWL ASSOC 01 016 04 4H	Yes	788443	TWL ASSOCIATES (01-016) OG ESCGP
TWL ASSOC 1H	Yes	788443	TWL ASSOCIATES (01-016) OG ESCGP
TWL ASSOC 1H	Yes	788443	TWL ASSOCIATES (01-016) OG ESCGP
WILLIAMS 01 042 03 R 6H	Yes	717055	WILLIAMS R 1H OG WELL
DCNR 587 02 017 03	Yes	722972	DCNR 587 02 017 01 OG WELL
DCNR 587 02 004 02	Yes	719069	DCNR 587 02 004 02 OG WELL
DCNR 587 02-018-02	Yes	723707	DCNR 587 02-018-01
PUTNAM 01 077 02 L 2H	Yes	729037	PUTNAM 01-077
PUTNAM 01 077 01 L 1H	Yes	729037	PUTNAM 01-077
PUTNAM 01 077 06 L 6H	Yes	729037	PUTNAM 01-077
PUTNAM 01 077 05 L 5H	Yes	729037	PUTNAM 01-077
PUTNAM 01 077 03 L 3H OG WELL	Yes	729037	PUTNAM 01-077
		731595	BENSE OG WATER IMPOUNDMENT
PUTNAM 01 077 05 L 5H	Yes	729037	PUTNAM 01-077
PUTNAM 01 077 05 L 5H	Yes	729037	PUTNAM 01-077
PUTNAM 01 077 05 L 5H	Yes	729037	PUTNAM 01-077
PUTNAM 01 077 05 L 5H	Yes	729037	PUTNAM 01-077
PUTNAM 01 077 05 L 5H	Yes	729037	PUTNAM 01-077
VANBLARCOM 03 004 05 R 5H	Yes	786499	VANBLARCOM R (03-004) OG ESCGP
DCNR 587 02 004 02	Yes	719069	DCNR 587 02 004 02 OG WELL
TWL ASSOC 1H	Yes	788443	TWL ASSOCIATES (01-016) OG ESCGP
VANBLARCOM 03 004 04 R 4H	Yes	786499	VANBLARCOM R (03-004) OG ESCGP
KLEIN R 1H	Yes	784003	KLEIN R 01-014 WELL SITE
TWL ASSOC 01 016 01 1H	Yes	788443	TWL ASSOCIATES (01-016) OG ESCGP
PUTNAM 01 077 01 L 1H	Yes	729037	PUTNAM 01-077
BUTTON 402 1H	Yes	722505	BUTTON 402 1H OG WELL
BUTTON 402 1H	Yes	722505	BUTTON 402 1H OG WELL
THOMAS FT 2H	Yes	706332	THOMAS FT 2H OG WELL
SHEDDEN 01 043 03 D 9H	Yes	782775	SHEDDEN D 01-013/043 WELL SITE
SHEDDEN 01 043 03 D 9H	Yes	782775	SHEDDEN D 01-013/043 WELL SITE
KLEIN 01 014 02 R 2H	Yes	784003	KLEIN R 01-014 WELL SITE

DCNR 587 02 008 04	Yes	724055	DCNR 587 02 008 01 OG WELL
DCNR 587 02 008 04	Yes	724055	DCNR 587 02 008 01 OG WELL
PUTNAM 01 077 01 L 1H	Yes	729037	PUTNAM 01-077
PUTNAM 01 076 07 L 13H	Yes	729390	PUTNAM 01 076 01 L 7H OG WELL
PUTNAM 01 076 07 L 13H	Yes	729390	PUTNAM 01 076 01 L 7H OG WELL
PUTNAM 01 076 07 L 13H	Yes	729390	PUTNAM 01 076 01 L 7H OG WELL
PUTNAM 01 076 06 L 12H	Yes	729390	PUTNAM 01 076 01 L 7H OG WELL
HARVEST HOLDINGS 01 036 04 4H	Yes	728942	HARVEST HOLDINGS 01-036
HARVEST HOLDINGS 01 036 04 4H	Yes	728942	HARVEST HOLDINGS 01-036
THOMAS FT 2H	Yes	706332	THOMAS FT 2H OG WELL
THOMAS FT 2H	Yes	706332	THOMAS FT 2H OG WELL
KLEIN R 1H	Yes	784003	KLEIN R 01-014 WELL SITE
SHEDDEN 01 043 03 D 9H	Yes	782775	SHEDDEN D 01-013/043 WELL SITE
SHEDDEN 01 043 03 D 9H	Yes	782775	SHEDDEN D 01-013/043 WELL SITE
DCNR 587 02 005 03	Yes	726024	DCNR 587 02 005 01 OG WELL
DCNR 587 02 005 03	Yes	726024	DCNR 587 02 005 01 OG WELL
DCNR 587 02 008 05	Yes	724055	DCNR 587 02 008 01 OG WELL
DCNR 587 02 008 05	Yes	724055	DCNR 587 02 008 01 OG WELL
DCNR 587 02 008 05	Yes	724055	DCNR 587 02 008 01 OG WELL
DCNR 587 02 008 05	Yes	724055	DCNR 587 02 008 01 OG WELL
ROOT 1	Yes	703091	ROOT 1 OG WELL
ROOT 1	Yes	703091	ROOT 1 OG WELL
DCNR 587 02 006 01	Yes	726012	DCNR 587 02 006 01 OG WELL
DCNR 587 02 006 01	Yes	726012	DCNR 587 02 006 01 OG WELL
PUTNAM 01 076 01 L 7H	Yes	729390	PUTNAM 01 076 01 L 7H OG WELL
PUTNAM 01 076 01 L 7H	Yes	729390	PUTNAM 01 076 01 L 7H OG WELL
		735692	SHUCKER TO BARRETT PIPELINE
CASTLE 01 047 01 J 1H	Yes	726392	CASTLE 01 047 01 J 1H OG WELL
HARVEST HOLDINGS 01 036 01 1H	Yes	728942	HARVEST HOLDINGS 01-036
HARVEST HOLDINGS 01 036 01 1H	Yes	728942	HARVEST HOLDINGS 01-036
HARVEST HOLDINGS 01 036 01 1H	Yes	728942	HARVEST HOLDINGS 01-036
PUTNAM 01 077 01 L 1H	Yes	729037	PUTNAM 01-077
FOUST 01 003 03 J 3H	Yes	706325	FOUST J 1H OG WELL
DETWEILER 02 100 04 R 4H	Yes	741853	DETWEILER 02 100 01 R 1H OG WELL
DETWEILER 02 100 04 R 4H	Yes	741853	DETWEILER 02 100 01 R 1H OG WELL
BAYLES 1	Yes	621835	BAYLES 1 OG WELL
BAYLES 1	Yes	621835	BAYLES 1 OG WELL
KIRKOWSKI 01 066 04 J 4H	Yes	729985	KIRKOWSKI 01-066 WELL SITE
KIRKOWSKI 01 066 04 J 4H	Yes	729985	KIRKOWSKI 01-066 WELL SITE
NEVILLE 05 028 01 V 1H	Yes	748963	NEVILLE 05 028 01 V 1H OG WELL
KNIGHTS 01 024 04 L 9H	Yes	724965	KNIGHTS 01 024 01 L 6H OG WELL
DCNR 587 02 002 01	Yes	730350	DCNR 02-002 & COMPRESSOR STATION SITE
KNIGHTS 01 044 05 L 5H	Yes	716388	KNIGHTS L 1H OG WELL
KNIGHTS 01 044 05 L 5H	Yes	716388	KNIGHTS L 1H OG WELL
		751201	WATSON TO COLE PIPELINE PROJ - PHASE 2
FEUSNER 03 044 05 J 5H	Yes	732546	FEUSNER J 03-044
CASTLE 01 047 01 J 1H	Yes	726392	CASTLE 01 047 01 J 1H OG WELL
CASTLE 01 047 01 J 1H	Yes	726392	CASTLE 01 047 01 J 1H OG WELL
STEFANOWICH 269 1H	Yes	719404	STEFANOWICH 269 1H OG WELL
SCHUCKER 03 006 03 A 3H	Yes	786496	SCHUCKER (03-006) WELL SITE OG ESCGP
SCHUCKER 03 006 03 A 3H	Yes	786496	SCHUCKER (03-006) WELL SITE OG ESCGP
YOUNG 05 080 03 R	Yes	743330	YOUNG 05 080 01 R OG WELL
ALLEN 264 1H	Yes	722616	ALLEN 264 1H OG WELL
ALLEN 264 1H	Yes	722616	ALLEN 264 1H OG WELL
ALLEN 264 1H	Yes	722616	ALLEN 264 1H OG WELL
		756049	HARVEY 073 TO WHEELER-STROPE TRUNKLINE

		757709	STROPE WHEELER PIPELINE
		757709	STROPE WHEELER PIPELINE
		771548	SENN 253 TO BEDNARSKI PIPELINE
		771548	SENN 253 TO BEDNARSKI PIPELINE
REPINE 07 022 02 T 2H	Yes	772996	REPINE T (07-022) WELL SITE OG ESGP
PECK HILL FARM 05 180 01 1H	Yes	743100	PECK HILL FARM 05 180 OG WELL PAD
PECK HILL FARM 05 180 01 1H	Yes	743100	PECK HILL FARM 05 180 OG WELL PAD
PECK HILL FARM 05 180 01 1H	Yes	743100	PECK HILL FARM 05 180 OG WELL PAD
ZIMMERLI 05 074 01 D 1H	Yes	738436	ZIMMERLI D 05-074
ALDERSON 05 011 04 V 4H	Yes	751773	ALDERSON 05 011 01 V 1H OG WELL
ALDERSON 05 011 04 V 4H	Yes	751773	ALDERSON 05 011 01 V 1H OG WELL
ALDERSON 05 011 04 V 4H	Yes	751773	ALDERSON 05 011 01 V 1H OG WELL
STROPE 05 026 01 M 1H	Yes	737405	STROPE G 05-026
STROPE 05 026 01 M 1H	Yes	737405	STROPE G 05-026
		768127	ROGERS 235 TO HUTCHINSON 167 PIPELINE
		768127	ROGERS 235 TO HUTCHINSON 167 PIPELINE
		768127	ROGERS 235 TO HUTCHINSON 167 PIPELINE
		768127	ROGERS 235 TO HUTCHINSON 167 PIPELINE
		743557	TEUSA-BATES WATER WITHDRAWAL TO ALDERSON TO EDSELL PIPELINE
		732546	FEUSNER J 03-044
		732546	FEUSNER J 03-044
		732546	FEUSNER J 03-044
		768127	ROGERS 235 TO HUTCHINSON 167 PIPELINE
		782777	CHOCONUT VALLEY FARMS 07-090 WELL SITE
UPHAM 05 129 04 R 4H	Yes	740032	UPHAM R&L 05-129 WELL SITE
UPHAM 05 129 04 R 4H	Yes	740032	UPHAM R&L 05-129 WELL SITE
UPHAM 05 129 04 R 4H	Yes	740032	UPHAM R&L 05-129 WELL SITE
KLEIN 01 014 06 R 6H	Yes	784003	KLEIN R 01-014 WELL SITE
KLEIN 01 014 06 R 6H	Yes	784003	KLEIN R 01-014 WELL SITE
KLEIN 01 014 06 R 6H	Yes	784003	KLEIN R 01-014 WELL SITE
KLEIN 01 014 06 R 6H	Yes	784003	KLEIN R 01-014 WELL SITE
LUTZ T 1V	Yes	783590	LUTZ 1V (01-001) WELL SITE
CAMP COMFORT 07 185 06 6H	Yes	748219	CAMP COMFORT 05-185 ESGP
CAMP COMFORT 07 185 06 6H	Yes	748219	CAMP COMFORT 05-185 ESGP
CAMP COMFORT 07 185 06 6H	Yes	748219	CAMP COMFORT 05-185 ESGP
CAMP COMFORT 07 185 06 6H	Yes	748219	CAMP COMFORT 05-185 ESGP
BUCKS HILL S BRA 2H	Yes	755616	BUCKS HILL 05-264 WELL PAD OG ESGP

BUCKS HILL S BRA 2H	Yes	755616	BUCKS HILL 05-264 WELL PAD OG ESGP
BUCKS HILL S BRA 2H	Yes	755616	BUCKS HILL 05-264 WELL PAD OG ESGP
		782558	COREY J (07-089) WELL SITE
		782558	COREY J (07-089) WELL SITE
		774083	THORNE G (07-080) OG ESGP
HODDER 3QP	No	110102	HODDER 3QP OG WELL
HODDER 4QP	No	110103	HODDER 4QP OG WELL
HODDER 5QP	No	110104	HODDER 5QP OG WELL
HODDER 8QP	No	110107	HODDER 8QP OG WELL
HODDER 10QP	No	110109	HODDER 10QP OG WELL
HODDER 6QP	No	110105	HODDER 6QP OG WELL
BERRY-PLUMER 1Q	No	181561	BERRY PLUMER 1Q WELL
BERRY-PLUMER (382) 7Q	No	183176	BERRY PLUMER 382 7Q WELL
MCFATE 30Q	No	190613	MCFATE 30Q WELL
MCFATE 22Q	No	187411	MCFATE 22Q WELL
MCFATE 31Q	No	190614	MCFATE 31Q WELL
BERRY-PLUMER 1Q	No	181561	BERRY PLUMER 1Q WELL
BERRY-PLUMER (382) 7Q	No	183176	BERRY PLUMER 382 7Q WELL

MCFATE 14Q	No	187403	MCFATE 14Q WELL
MCFATE 33Q	No	190616	MCFATE 33Q WELL
MCFATE 65Q	No	191157	MCFATE 65Q WELL
MCFATE 31Q	No	190614	MCFATE 31Q WELL
MCFATE 15Q	No	187404	MCFATE 15Q WELL
BERRY-PLUMER (382) 3Q	No	183172	BERRY PLUMER 382 3Q WELL
GRIFFEN 5Q	No	110792	GRIFFEN 5Q OG WELL
GRIFFEN 5Q	No	110792	GRIFFEN 5Q OG WELL
MACKEY 1	No	637329	MACKEY 1 OG WELL
MACKEY 2	No	656502	MACKEY 2 OG WELL
WINKLOSKY 1	No	677908	WINKLOSKY 1 OG WELL
ALDER RUN LAND LP 3H	Yes	724852	RESOURCE RECOVERY/BROWN/ALDER RUN PROPERTY OG ESGP
ALDER RUN LAND LP 3H	Yes	724852	RESOURCE RECOVERY/BROWN/ALDER RUN PROPERTY OG ESGP
ALDER RUN LAND LP 3H	Yes	724852	RESOURCE RECOVERY/BROWN/ALDER RUN PROPERTY OG ESGP
ALDER RUN LAND LP 3H	Yes	724852	RESOURCE RECOVERY/BROWN/ALDER RUN PROPERTY OG ESGP
ALDER RUN LAND LP 3H	Yes	724852	RESOURCE RECOVERY/BROWN/ALDER RUN PROPERTY OG ESGP
ALDER RUN LAND LP 3H	Yes	724852	RESOURCE RECOVERY/BROWN/ALDER RUN PROPERTY OG ESGP
ALDER RUN LAND LP 3H	Yes	724852	RESOURCE RECOVERY/BROWN/ALDER RUN PROPERTY OG ESGP
MAGILL UNIT 1H	Yes	726718	MAGILL UNIT 1H OG WELL
GILLILAND UNIT 4H	Yes	736012	GILLILAND UNIT 1H OG WELL
VOLL UNIT 3H	Yes	737776	VOLL UNIT 3H OG WELL
GROSICK UNIT 1H	Yes	733189	GROSICK UNIT 1H OG WELL
PLESNIAK UNIT 3H	Yes	746556	PLESNIAK UNIT 1H OG WELL
GRAHAM UNIT 1H	Yes	743873	GRAHAM UNIT 1H OG WELL
TALARICO UNIT 9H	Yes	738768	TALARICO UNIT 11H OG WELL
STEBBINS UNIT 2H	Yes	754341	STEBBINS WELL PAD ESX
BEHM UNIT 1H	Yes	743749	BEHM UNIT 1H OG WELL
		753682	LYNN WELL PAD ESX
		747187	BRICKER A WELL PAD ESX
ULTIMATE WARRIOR 1	Yes	723901	ULTIMATE WARRIOR 1 OG WELL
X-MAN 1	Yes	746922	X-MAN PAD EXPANSION ESCGP-EXPEDITED
X-MAN 1	Yes	746922	X-MAN PAD EXPANSION ESCGP-EXPEDITED
HULK 1V	Yes	734164	HULK WELL PAD ESCGP-EXPEDITAED
CP 1H	Yes	742663	CP #1H WELL ESCGP-EXPEDITED
CP 1H	Yes	742663	CP #1H WELL ESCGP-EXPEDITED
CP 1H	Yes	742663	CP #1H WELL ESCGP-EXPEDITED
CP 1H	Yes	742663	CP #1H WELL ESCGP-EXPEDITED
CP 1H	Yes	742663	CP #1H WELL ESCGP-EXPEDITED
		747842	XMAN GAS WELL LINE ESCGP-EXPEDITED
		747842	XMAN GAS WELL LINE ESCGP-EXPEDITED
		759863	LUSK TO DTI: WATER AND GAS PIPELINE PROJECT ESCGP-EXPEDITED
		734164	HULK WELL PAD ESCGP-EXPEDITAED
		734164	HULK WELL PAD ESCGP-EXPEDITAED
SWAGLER 10H	Yes	760495	SWAGLER WELL PAD ESCGP-EXPEDITED
		764040	BROVA TO SHOTSKI PIPELINE PROJECT ESCGP-EXPEDITED
		764040	BROVA TO SHOTSKI PIPELINE PROJECT ESCGP-EXPEDITED
		787638	CAPTAIN USA WELL SITE & CENTRALIZED FRESHWATER IMPOUNDMENT ESCGP-2 EXPEDITED
		787638	CAPTAIN USA WELL SITE & CENTRALIZED FRESHWATER IMPOUNDMENT ESCGP-2 EXPEDITED
		787638	CAPTAIN USA WELL SITE & CENTRALIZED FRESHWATER IMPOUNDMENT ESCGP-2 EXPEDITED
		787638	CAPTAIN USA WELL SITE & CENTRALIZED FRESHWATER IMPOUNDMENT ESCGP-2 EXPEDITED
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		787638	CAPTAIN USA WELL SITE & CENTRALIZED FRESHWATER IMPOUNDMENT ESCGP-2 EXPEDITED

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787638 CAPTAIN USA WELL SITE & CENTRALIZED FRESHWATER IMPOUNDMENT ESCGP-2 EXPEDITED
787638 CAPTAIN USA WELL SITE & CENTRALIZED FRESHWATER IMPOUNDMENT ESCGP-2 EXPEDITED
789905 RUMPELSTILTSKIN WELL PAD ESCGP-2 EXPEDITED
789905 RUMPELSTILTSKIN WELL PAD ESCGP-2 EXPEDITED
789905 RUMPELSTILTSKIN WELL PAD ESCGP-2 EXPEDITED
789905 RUMPELSTILTSKIN WELL PAD ESCGP-2 EXPEDITED
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789905 RUMPELSTILTSKIN WELL PAD ESCGP-2 EXPEDITED
789905 RUMPELSTILTSKIN WELL PAD ESCGP-2 EXPEDITED
787638 CAPTAIN USA WELL SITE & CENTRALIZED FRESHWATER IMPOUNDMENT ESCGP-2 EXPEDITED
787638 CAPTAIN USA WELL SITE & CENTRALIZED FRESHWATER IMPOUNDMENT ESCGP-2 EXPEDITED
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787638 CAPTAIN USA WELL SITE & CENTRALIZED FRESHWATER IMPOUNDMENT ESCGP-2 EXPEDITED
787638 CAPTAIN USA WELL SITE & CENTRALIZED FRESHWATER IMPOUNDMENT ESCGP-2 EXPEDITED
787638 CAPTAIN USA WELL SITE & CENTRALIZED FRESHWATER IMPOUNDMENT ESCGP-2 EXPEDITED
734164 HULK WELL PAD ESCGP-EXPEDITAED
734164 HULK WELL PAD ESCGP-EXPEDITAED
734164 HULK WELL PAD ESCGP-EXPEDITAED
734164 HULK WELL PAD ESCGP-EXPEDITAED
734164 HULK WELL PAD ESCGP-EXPEDITAED
734164 HULK WELL PAD ESCGP-EXPEDITAED
789905 RUMPELSTILTSKIN WELL PAD ESCGP-2 EXPEDITED
789905 RUMPELSTILTSKIN WELL PAD ESCGP-2 EXPEDITED
789905 RUMPELSTILTSKIN WELL PAD ESCGP-2 EXPEDITED
789905 RUMPELSTILTSKIN WELL PAD ESCGP-2 EXPEDITED
789905 RUMPELSTILTSKIN WELL PAD ESCGP-2 EXPEDITED
783449 AQUAMAN WELL SITE ESGP-2
783449 AQUAMAN WELL SITE ESGP-2

		774357	MAMA BEAR WELL PAD ESCGP-2 EXPEDITED
		774357	MAMA BEAR WELL PAD ESCGP-2 EXPEDITED
		774357	MAMA BEAR WELL PAD ESCGP-2 EXPEDITED
FOWLER 1H	Yes	753189	FOWLER FRESHWATER IMPOUNDMENT ESCGP-EXPEDITED
FOWLER 1H	Yes	753189	FOWLER FRESHWATER IMPOUNDMENT ESCGP-EXPEDITED
		787610	WIGGIN OUT WELL PAD ESCGP-2 EXPEDITED
		753189	FOWLER FRESHWATER IMPOUNDMENT ESCGP-EXPEDITED
FOWLER 1H	Yes	753189	FOWLER FRESHWATER IMPOUNDMENT ESCGP-EXPEDITED
FOWLER 1H	Yes	753189	FOWLER FRESHWATER IMPOUNDMENT ESCGP-EXPEDITED
FOWLER 1H	Yes	753189	FOWLER FRESHWATER IMPOUNDMENT ESCGP-EXPEDITED

		743703	J HEROLD PAD #A ESCGP-EXPEDITED
IRON MAN 2H	Yes	776832	IRONMAN WELL SITE ESCGP-2 EXPEDITED
IRON MAN 2H	Yes	776832	IRONMAN WELL SITE ESCGP-2 EXPEDITED
IRON MAN 2H	Yes	776832	IRONMAN WELL SITE ESCGP-2 EXPEDITED
IRON MAN 2H	Yes	776832	IRONMAN WELL SITE ESCGP-2 EXPEDITED
IRON MAN 2H	Yes	776832	IRONMAN WELL SITE ESCGP-2 EXPEDITED
IRON MAN 2H	Yes	776832	IRONMAN WELL SITE ESCGP-2 EXPEDITED
IRON MAN 2H	Yes	776832	IRONMAN WELL SITE ESCGP-2 EXPEDITED 744464 WHIPKEY 1H 2H ESCGP-EXPEDITED 744464 WHIPKEY 1H 2H ESCGP-EXPEDITED 744464 WHIPKEY 1H 2H ESCGP-EXPEDITED
CAPTAIN USA 1H	Yes	787638	CAPTAIN USA WELL SITE & CENTRALIZED FRESHWATER IMPOUNDMENT ESCGP-2 EXPEDITED

BABY BEAR 1V	Yes	788852	BABY BEAR WELL SITE ESCGP-2 EXPEDITED
BABY BEAR 1V	Yes	788852	BABY BEAR WELL SITE ESCGP-2 EXPEDITED
BABY BEAR 1V	Yes	788852	BABY BEAR WELL SITE ESCGP-2 EXPEDITED
		787002	GLASS JOE WELL PAD ESCGP-2 EXPEDITED
		787002	GLASS JOE WELL PAD ESCGP-2 EXPEDITED
		787002	GLASS JOE WELL PAD ESCGP-2 EXPEDITED
		787002	GLASS JOE WELL PAD ESCGP-2 EXPEDITED

		787002	GLASS JOE WELL PAD ESCGP-2 EXPEDITED
		787002	GLASS JOE WELL PAD ESCGP-2 EXPEDITED
CAPTAIN USA 1H	Yes	787638	CAPTAIN USA WELL SITE & CENTRALIZED FRESHWATER IMPOUNDMENT ESCGP-2 EXPEDITED
CAPTAIN USA 1H	Yes	787638	CAPTAIN USA WELL SITE & CENTRALIZED FRESHWATER IMPOUNDMENT ESCGP-2 EXPEDITED
CAPTAIN USA 1H	Yes	787638	CAPTAIN USA WELL SITE & CENTRALIZED FRESHWATER IMPOUNDMENT ESCGP-2 EXPEDITED
CAPTAIN USA 1H	Yes	787638	CAPTAIN USA WELL SITE & CENTRALIZED FRESHWATER IMPOUNDMENT ESCGP-2 EXPEDITED
CAPTAIN USA 1H	Yes	787638	CAPTAIN USA WELL SITE & CENTRALIZED FRESHWATER IMPOUNDMENT ESCGP-2 EXPEDITED

CAPTAIN USA 1H	Yes	787638	CAPTAIN USA WELL SITE & CENTRALIZED FRESHWATER IMPOUNDMENT ESCGP-2 EXPEDITED
CAPTAIN USA 1H	Yes	787638	CAPTAIN USA WELL SITE & CENTRALIZED FRESHWATER IMPOUNDMENT ESCGP-2 EXPEDITED
CAPTAIN USA 1H	Yes	787638	CAPTAIN USA WELL SITE & CENTRALIZED FRESHWATER IMPOUNDMENT ESCGP-2 EXPEDITED
CAPTAIN USA 1H	Yes	787638	CAPTAIN USA WELL SITE & CENTRALIZED FRESHWATER IMPOUNDMENT ESCGP-2 EXPEDITED
CAPTAIN USA 1H	Yes	787638	CAPTAIN USA WELL SITE & CENTRALIZED FRESHWATER IMPOUNDMENT ESCGP-2 EXPEDITED
CAPTAIN USA 1H	Yes	787638	CAPTAIN USA WELL SITE & CENTRALIZED FRESHWATER IMPOUNDMENT ESCGP-2 EXPEDITED
CAPTAIN USA 1H	Yes	787638	CAPTAIN USA WELL SITE & CENTRALIZED FRESHWATER IMPOUNDMENT ESCGP-2 EXPEDITED

CAPTAIN USA 1H	Yes	787638	CAPTAIN USA WELL SITE & CENTRALIZED FRESHWATER IMPOUNDMENT ESCGP-2 EXPEDITED
CAPTAIN USA 1H	Yes	787638	CAPTAIN USA WELL SITE & CENTRALIZED FRESHWATER IMPOUNDMENT ESCGP-2 EXPEDITED
JACOBS 11H	Yes	758130	JACOBS WELL PAD ESCGP-EXPEDITED
JACOBS 11H	Yes	758130	JACOBS WELL PAD ESCGP-EXPEDITED
JACOBS 11H	Yes	758130	JACOBS WELL PAD ESCGP-EXPEDITED

JACOBS 11H	Yes	758130	JACOBS WELL PAD ESCGP-EXPEDITED
		790582	PISTON HONDA WELL SITE ESCGP-2 EXPEDITED
		790582	PISTON HONDA WELL SITE ESCGP-2 EXPEDITED
		790582	PISTON HONDA WELL SITE ESCGP-2 EXPEDITED
		790582	PISTON HONDA WELL SITE ESCGP-2 EXPEDITED
		790582	PISTON HONDA WELL SITE ESCGP-2 EXPEDITED
		790582	PISTON HONDA WELL SITE ESCGP-2 EXPEDITED
		790582	PISTON HONDA WELL SITE ESCGP-2 EXPEDITED
		790582	PISTON HONDA WELL SITE ESCGP-2 EXPEDITED
		790582	PISTON HONDA WELL SITE ESCGP-2 EXPEDITED

			809222	POLAR VORTEX WELL SITE ESGP-2
			809222	POLAR VORTEX WELL SITE ESGP-2
			742663	CP #1H WELL ESCGP-EXPEDITED
			742663	CP #1H WELL ESCGP-EXPEDITED
			742663	CP #1H WELL ESCGP-EXPEDITED
			787453	HABANERO WELL SITE ESGP-2
			787453	HABANERO WELL SITE ESGP-2
WIGGIN OUT 2H		Yes	787610	WIGGIN OUT WELL PAD ESCGP-2 EXPEDITED
WIGGIN OUT 2H		Yes	787610	WIGGIN OUT WELL PAD ESCGP-2 EXPEDITED
WIGGIN OUT 2H		Yes	787610	WIGGIN OUT WELL PAD ESCGP-2 EXPEDITED
			811529	GREAT TIGER WELL PAD ESCGP-2 EXPEDITED
			811529	GREAT TIGER WELL PAD ESCGP-2 EXPEDITED

			811529	GREAT TIGER WELL PAD ESCGP-2 EXPEDITED
			809222	POLAR VORTEX WELL SITE ESGP-2
			809222	POLAR VORTEX WELL SITE ESGP-2
			809222	POLAR VORTEX WELL SITE ESGP-2
			809222	POLAR VORTEX WELL SITE ESGP-2
			787002	GLASS JOE WELL PAD ESCGP-2 EXPEDITED
			787002	GLASS JOE WELL PAD ESCGP-2 EXPEDITED
LUSK 7H		Yes	748803	LUSK WELL ESCGP-EXPEDITED

LUSK 7H	Yes	748803	LUSK WELL ESCGP-EXPEDITED
LUSK 7H	Yes	748803	LUSK WELL ESCGP-EXPEDITED
LUSK 7H	Yes	748803	LUSK WELL ESCGP-EXPEDITED
		780019	MAD DOG TO LUSK TO DTI PIPELINE PROJECT ESCGP-2 EXPEDITED
		780019	MAD DOG TO LUSK TO DTI PIPELINE PROJECT ESCGP-2 EXPEDITED
		780019	MAD DOG TO LUSK TO DTI PIPELINE PROJECT ESCGP-2 EXPEDITED
		780019	MAD DOG TO LUSK TO DTI PIPELINE PROJECT ESCGP-2 EXPEDITED
		780019	MAD DOG TO LUSK TO DTI PIPELINE PROJECT ESCGP-2 EXPEDITED
		780019	MAD DOG TO LUSK TO DTI PIPELINE PROJECT ESCGP-2 EXPEDITED
		780019	MAD DOG TO LUSK TO DTI PIPELINE PROJECT ESCGP-2 EXPEDITED
		780019	MAD DOG TO LUSK TO DTI PIPELINE PROJECT ESCGP-2 EXPEDITED
		780019	MAD DOG TO LUSK TO DTI PIPELINE PROJECT ESCGP-2 EXPEDITED
		780019	MAD DOG TO LUSK TO DTI PIPELINE PROJECT ESCGP-2 EXPEDITED
		764040	BROVA TO SHOTSKI PIPELINE PROJECT ESCGP-EXPEDITED
		764040	BROVA TO SHOTSKI PIPELINE PROJECT ESCGP-EXPEDITED

800805 HAYWOOD TO M3 PIPELINE ESCGP-2 EXPEDITED

800805 HAYWOOD TO M3 PIPELINE ESCGP-2 EXPEDITED

800805 HAYWOOD TO M3 PIPELINE ESCGP-2 EXPEDITED

800805 HAYWOOD TO M3 PIPELINE ESCGP-2 EXPEDITED

800805 HAYWOOD TO M3 PIPELINE ESCGP-2 EXPEDITED

800805 HAYWOOD TO M3 PIPELINE ESCGP-2 EXPEDITED
811524 HABANERO TO WATERBOY ESGP-2
811524 HABANERO TO WATERBOY ESGP-2
811524 HABANERO TO WATERBOY ESGP-2
811524 HABANERO TO WATERBOY ESGP-2

800805 HAYWOOD TO M3 PIPELINE ESCGP-2 EXPEDITED

800805 HAYWOOD TO M3 PIPELINE ESCGP-2 EXPEDITED

800805 HAYWOOD TO M3 PIPELINE ESCGP-2 EXPEDITED

813324 LUSK TO BLUE MOON PIPELINE ESCGP-2 EXPEDITED

813324 LUSK TO BLUE MOON PIPELINE ESCGP-2 EXPEDITED

813324 LUSK TO BLUE MOON PIPELINE ESCGP-2 EXPEDITED

813324 LUSK TO BLUE MOON PIPELINE ESCGP-2 EXPEDITED

782588 ALPHA TO TETCO PIPELINE PROJECT ESCGP-2 EXPEDITED

782588 ALPHA TO TETCO PIPELINE PROJECT ESCGP-2 EXPEDITED

782588 ALPHA TO TETCO PIPELINE PROJECT ESCGP-2 EXPEDITED

782588 ALPHA TO TETCO PIPELINE PROJECT ESCGP-2 EXPEDITED

782588 ALPHA TO TETCO PIPELINE PROJECT ESCGP-2 EXPEDITED

788348 GOLDEN GOOSE TO BROVA PIPELINE ESCGP-2 EXPEDITED

788348 GOLDEN GOOSE TO BROVA PIPELINE ESCGP-2 EXPEDITED

788348 GOLDEN GOOSE TO BROVA PIPELINE ESCGP-2 EXPEDITED

788348 GOLDEN GOOSE TO BROVA PIPELINE ESCGP-2 EXPEDITED

788348 GOLDEN GOOSE TO BROVA PIPELINE ESCGP-2 EXPEDITED

787703 BURNFIELD M&R PAD ESCGP-2 EXPEDITED

787703 BURNFIELD M&R PAD ESCGP-2 EXPEDITED

787703 BURNFIELD M&R PAD ESCGP-2 EXPEDITED

787703 BURNFIELD M&R PAD ESCGP-2 EXPEDITED

788166 MAMA BEAR TO SHOTSKI PIPELINE ESCGP-2 EXPEDITED GP08630717-009

787497 WHIPKEY TO TETCO PIPELINE PROJECT ESGP-2

787497 WHIPKEY TO TETCO PIPELINE PROJECT ESGP-2

787497 WHIPKEY TO TETCO PIPELINE PROJECT ESGP-2

787497 WHIPKEY TO TETCO PIPELINE PROJECT ESGP-2

787497 WHIPKEY TO TETCO PIPELINE PROJECT ESGP-2

787497 WHIPKEY TO TETCO PIPELINE PROJECT ESGP-2

787497 WHIPKEY TO TETCO PIPELINE PROJECT ESGP-2

787497 WHIPKEY TO TETCO PIPELINE PROJECT ESGP-2

787497 WHIPKEY TO TETCO PIPELINE PROJECT ESGP-2

787497 WHIPKEY TO TETCO PIPELINE PROJECT ESGP-2

788348 GOLDEN GOOSE TO BROVA PIPELINE ESCGP-2 EXPEDITED

788348 GOLDEN GOOSE TO BROVA PIPELINE ESCGP-2 EXPEDITED

789467 WATERBOY TO POLLOCK PIPELINE ESGP-2
789467 WATERBOY TO POLLOCK PIPELINE ESGP-2
789467 WATERBOY TO POLLOCK PIPELINE ESGP-2
789467 WATERBOY TO POLLOCK PIPELINE ESGP-2
789467 WATERBOY TO POLLOCK PIPELINE ESGP-2
789467 WATERBOY TO POLLOCK PIPELINE ESGP-2
789467 WATERBOY TO POLLOCK PIPELINE ESGP-2
789467 WATERBOY TO POLLOCK PIPELINE ESGP-2

		789467	WATERBOY TO POLLOCK PIPELINE ESGP-2
		787497	WHIPKEY TO TETCO PIPELINE PROJECT ESGP-2
		787497	WHIPKEY TO TETCO PIPELINE PROJECT ESGP-2
		787497	WHIPKEY TO TETCO PIPELINE PROJECT ESGP-2
		787497	WHIPKEY TO TETCO PIPELINE PROJECT ESGP-2
		787497	WHIPKEY TO TETCO PIPELINE PROJECT ESGP-2
		787497	WHIPKEY TO TETCO PIPELINE PROJECT ESGP-2
		790226	RUMPELSTILTSKIN TO WIGGIN OUT TO JAYBIRD ESCGP-2 EXPEDITED
SAMUEL & RUTH BABICH 1	No	230662	SAMUEL & RUTH BABICH 1 WELL
SAMUEL & RUTH BABICH 1	No	230662	SAMUEL & RUTH BABICH 1 WELL
ALAN M SHAW 1	No	552972	ALAN M SHAW 1 OG WELL
HASKELL HAWKINS 3	No	637796	HASKEL HAWKINS 3 OG WELL
PAUL E RINNE 2	No	230656	PAUL E RINNE 2 WELL
HASKELL HAWKINS 2	No	636944	HASKELL HAWKINS 2 OG WELL
HASKELL HAWKINS 2	No	636944	HASKELL HAWKINS 2 OG WELL
HIRSCHFIELD H-4	No	163231	HIRSCHFIELD H-4 WELL
JACK SCHULTZ 1	No	706003	JACK SCHULTZ 1 OG WELL
MCCULLOUGH 1	No	725380	MCCULLOUGH 1 OG WELL
MCCULLOUGH 1	No	725380	MCCULLOUGH 1 OG WELL
WINEBERG 2	No	756331	WINEBERG 2 OG WELL
WINEBERG 2	No	756331	WINEBERG 2 OG WELL
SZERBIN 1	No	759487	SZERBIN 1 OG WELL
SZERBIN 1	No	759487	SZERBIN 1 OG WELL
BONNETT 3	No	546295	BONNETT 3 OG WELL
YOUNG 2	No	663014	YOUNG 2 OG WELL
P MOHNEY 4	No	663096	P MOHNEY 4 OG WELL
P MOHNEY 4	No	663096	P MOHNEY 4 OG WELL
R P BISH 5	No	662346	R P BISH 5 OG WELL
R P BISH 5	No	662346	R P BISH 5 OG WELL
SLOCUM 3	No	693157	SLOCUM 3 OG WELL
SLOCUM 3	No	693157	SLOCUM 3 OG WELL
SHATTUCK 1	No	735190	SHATTUCK 1 OG WELL

RIVER RIDGE 63	No	189973	RIVER RIDGE 63 WELL
RIVER RIDGE 63	No	189973	RIVER RIDGE 63 WELL
RIVER RIDGE 63	No	189973	RIVER RIDGE 63 WELL
RIVER RIDGE DEVELOPMENT INC 12	No	184641	RIVER RIDGE DEV 12 WELL
JOHN C MILLER 1A	No	528926	JOHN C MILLER 1A OG WELL
JOHN C MILLER 1A	No	528926	JOHN C MILLER 1A OG WELL
JOHN C MILLER 1A	No	528926	JOHN C MILLER 1A OG WELL
JOHN C MILLER 1A	No	528926	JOHN C MILLER 1A OG WELL
DANIEL CROWLEY & JUDITH CROWLEY 15	No	162308	DANIEL CROWLEY & JUDITH CROW 15 WELL
DANIEL CROWLEY & JUDITH CROWLEY 15	No	162308	DANIEL CROWLEY & JUDITH CROW 15 WELL
CARLSON 2	No	160546	CARLSON 2 WELL
CARLSON 2	No	160546	CARLSON 2 WELL
DANIEL CROWLEY & JUDITH CROWLEY 15	No	162308	DANIEL CROWLEY & JUDITH CROW 15 WELL
DANIEL CROWLEY & JUDITH CROWLEY 15	No	162308	DANIEL CROWLEY & JUDITH CROW 15 WELL
DANIEL CROWLEY & JUDITH CROWLEY 15	No	162308	DANIEL CROWLEY & JUDITH CROW 15 WELL
DANIEL CROWLEY & JUDITH CROWLEY 15	No	162308	DANIEL CROWLEY & JUDITH CROW 15 WELL
HUGHES 19	No	163439	HUGHES 19 WELL
HUGHES 19	No	163439	HUGHES 19 WELL
DANIEL CROWLEY & CHARLES CROWLEY 8	No	161540	DANIEL CROWLEY & CHARLES CRO 8 WELL
DANIEL CROWLEY & JUDITH CROWLEY 15	No	162308	DANIEL CROWLEY & JUDITH CROW 15 WELL
DAN & J CROWLEY CHAS & V CROWLEY 64	No	162630	DAN & J CROWLEY CHAS & V CRO 64 WELL
DANIEL & VIRGINIA PHILLIP & J CROWLE 48	No	163055	DANIEL & VIRGINIA PHILLIP & 48 WELL
DANIEL CROWLEY & JUDITH CROWLEY 40	No	161974	DANIEL CROWLEY & JUDITH CROW 40 WELL
JONES 12	No	777505	JONES 12 OG WELL
ALLEGHENY NATIONAL FOREST LOT 362 54	No	212520	ALLEGHENY NATL FOREST LO 54 WELL
ALLEGHENY NATIONAL FOREST LOT 362 54	No	212520	ALLEGHENY NATL FOREST LO 54 WELL
ALLEGHENY NATIONAL FOREST LOT 362 54	No	212520	ALLEGHENY NATL FOREST LO 54 WELL
SMITH 2	No	770038	SMITH 2 OG WELL
LYNDS 1	No	216920	LYNDS 1 WELL
ALEXANDER 59	No	212907	ALEXANDER 59 WELL
ALEXANDER 56	No	212904	ALEXANDER 56 WELL
ALEXANDER 62	No	212995	ALEXANDER 62 WELL
ALEXANDER 72	No	213005	ALEXANDER 72 WELL
ALEXANDER 81	No	213014	ALEXANDER 81 WELL
ALEXANDER 57	No	212905	ALEXANDER 57 WELL
LARSON-ANTHONY 4	No	215248	LARSON ANTHONY 4 WELL
LARSON-ANTHONY 4	No	215248	LARSON ANTHONY 4 WELL
ALEXANDER 4	No	210327	ALEXANDER 4 WELL
RUHLMAN R6	No	222724	RUHLMAN R6 WELL
RUHLMAN R 23	No	460627	RUHLMAN R 23 OG WELL
RUHLMAN R35	No	222700	RUHLMAN R35 WELL
RICHARD MANUELL 1K	No	214750	RICHARD MANUELL 1K WELL
RICHARD MANUELL 2K	No	217335	RICHARD MANUELL 2K OG WELL
RICHARD MANUELL 3K	No	217336	RICHARD MANUELL 3K OG WELL
MENHORN 1	Yes	715902	MENHORN 1 OG WELL
MENHORN 1	Yes	715902	MENHORN 1 OG WELL

MENHORN 2H	Yes	715902	MENHORN 1 OG WELL
MENHORN 2H	Yes	715902	MENHORN 1 OG WELL
SIMON C YODER 1	Yes	714928	SIMON C YODER 1 OG WELL
SIMON C YODER 1	Yes	714928	SIMON C YODER 1 OG WELL
TROUTMAN 1	Yes	717037	TROUTMAN 1 OG WELL
TROUTMAN 1	Yes	717037	TROUTMAN 1 OG WELL
MOWRY 2	Yes	692594	MOWRY 2 OG WELL
HB FRANCIS WARRANT 3773 5	No	32409	HB FRANCIS WARRANT 3773 5 OG WELL
HB FRANCIS WARRANT 3773 5	No	32409	HB FRANCIS WARRANT 3773 5 OG WELL
KOOKOGEY KB-2	No	194781	KOOKOGEY KB-2 WELL
KOOKOGEY KB-2	No	194781	KOOKOGEY KB-2 WELL
MOSLY 11	No	162504	MOSLY 11 WELL
MOSLY 11	No	162504	MOSLY 11 WELL
MOSLY 11	No	162504	MOSLY 11 WELL
SCHRECENGOST 9	No	536358	SCHRECENGOST 9 OG WELL
SCHRECENGOST 11	No	632623	SCHRECENGOST 11 OG WELL
SCHRECENGOST 11	No	632623	SCHRECENGOST 11 OG WELL
SCHRECENGOST 5	No	462962	SCHRECENGOST 5 OG WELL
COOPER 2	No	678655	COOPER 2 OG WELL
SCHRECENGOST 1	No	543576	SCHRECENGOST 1 OG WELL
SCHRECENGOST 1	No	543576	SCHRECENGOST 1 OG WELL
SCHRECENGOST 1	No	543576	SCHRECENGOST 1 OG WELL
COOPER 3	No	706147	COOPER 3 OG WELL
COOPER 3	No	706147	COOPER 3 OG WELL
COOPER 3	No	706147	COOPER 3 OG WELL
J COOPER 1	No	544677	J COOPER 1 OG WELL
MARSHALL 2	No	15251	MARSHALL 2 OG WELL
SCHRECENGOST 1	No	732564	SCHRECENGOST 1 OG WELL
MAX KUHN 21	No	15258	MAX KUHN 21 OG WELL
MAX KUHN 10	No	15255	MAX KUHN 10 OG WELL
COOPER 3	No	706147	COOPER 3 OG WELL
COOPER 2	No	678655	COOPER 2 OG WELL
CONCORD P CHURCH 1	No	15247	CONCORD P CH 1 OG WELL
ROBERT DUNN 1	No	15246	ROBERT DUNN 1 OG WELL
AW STARR 9	No	15248	AW STARR 9 OG WELL
HENRY KUHN 50	No	15947	HENRY KUHN 50 OG WELL
MARSHALL 1	No	15253	MARSHALL 1 OG WELL
MARSHALL 4	No	15252	MARSHALL 4 OG WELL
JAMES CAMPBELL 1	No	15254	JAMES CAMPBELL 1 OG WELL
CHEROKEE EAGLE 1225	No	164900	CHEROKEE EAGLE 1225 WELL
CHEROKEE EAGLE 1225	No	164900	CHEROKEE EAGLE 1225 WELL
CHEROKEE EAGLE 1225	No	164900	CHEROKEE EAGLE 1225 WELL
WESTERN RESERVE WR4	No	555165	WESTERN RESERVE WR4 OG WELL
WESTERN RESERVE WR 6	No	556315	WESTERN RESERVE WR 6 OG WELL
WESTERN RESERVE WR5	No	555166	WESTERN RESERVE WR5 OG WELL
WESTERN RESERVE WR1	No	555161	WESTERN RESERVE WR1 OG WELL

WESTERN RESERVE WR4	No	555165	WESTERN RESERVE WR4 OG WELL
WESTERN RESERVE WR 6	No	556315	WESTERN RESERVE WR 6 OG WELL
WESTERN RESERVE WR5	No	555166	WESTERN RESERVE WR5 OG WELL
BISHOP GATES S2	No	633421	BISHOP GATES S2 OG WELL
BISHOP GATES S2	No	633421	BISHOP GATES S2 OG WELL
BISHOP GATES S1	No	633420	BISHOP GATES S1 OG WELL
BISHOP GATES S1	No	633420	BISHOP GATES S1 OG WELL
BISHOP GATES S4	No	633425	BISHOP GATES S4 OG WELL
SATTERWHITE 1716	No	658426	SATTERWHITE 1716 OG WELL
SATTERWHITE 1716	No	658426	SATTERWHITE 1716 OG WELL
SATTERWHITE 1716	No	658426	SATTERWHITE 1716 OG WELL
SIMONES 9	No	666190	SIMONES 9 OG WELL
SIMONES 9	No	666190	SIMONES 9 OG WELL
SIMONES 6	No	666184	SIMONES 6 OG WELL
SIMONES 6	No	666184	SIMONES 6 OG WELL
BISHOP GATES S11	No	663647	BISHOP GATES S11 OG WELL
BISHOP GATES S12	No	663648	BISHOP GATES S12 OG WELL
MCMAHAN S6	No	606804	MCMAHAN S6 OG WELL
MCMAHAN S6	No	606804	MCMAHAN S6 OG WELL
GILBERT LOT 21 12	No	674468	GILBERT LOT 21 12 OG WELL
GILBERT LOT 21 3	No	674459	GILBERT LOT 21 3 OG WELL
GILBERT LOT 22 8	No	674467	GILBERT LOT 22 8 OG WELL
GILBERT LOT 21 2	No	674458	GILBERT LOT 21 2 OG WELL
GILBERT LOT 21 12	No	674468	GILBERT LOT 21 12 OG WELL
GILBERT LOT 22 17	No	674471	GILBERT LOT 22 17 OG WELL
GILBERT LOT 22 18	No	674472	GILBERT LOT 22 18 OG WELL
GILBERT LOT 22 13	No	674469	GILBERT LOT 22 13 OG WELL
GILBERT LOT 22 4	No	674461	GILBERT LOT 22 4 OG WELL
SATTERWHITE 19	No	646985	SATTERWHITE 19 OG WELL
SATTERWHITE 1716	No	658426	SATTERWHITE 1716 OG WELL
SATTERWHITE 12	No	637928	SATTERWHITE 12 OG WELL
GILBERT LOT 21 1	No	674455	GILBERT LOT 21 1 OG WELL
GILBERT LOT 21 1	No	674455	GILBERT LOT 21 1 OG WELL
GILBERT LOT 21 1	No	674455	GILBERT LOT 21 1 OG WELL
HEDGEHOG LOT 25 70	No	707167	HEDGEHOG LOT 25 70 OG WELL
HEDGEHOG LOT 25 70	No	707167	HEDGEHOG LOT 25 70 OG WELL
HEDGEHOG LOT 15 72	No	709238	HEDGEHOG LOT 15 72 OG WELL
HEDGEHOG LOT 25 69	No	709236	HEDGEHOG LOT 25 69 OG WELL
HEDGEHOG LOT 32 68	No	709234	HEDGEHOG LOT 32 68 OG WELL
HEDGEHOG LOT 15 71	No	707168	HEDGEHOG LOT 15 71 OG WELL
HEDGEHOG LOT 15 71	No	707168	HEDGEHOG LOT 15 71 OG WELL
HEDGEHOG LOT 15 71	No	707168	HEDGEHOG LOT 15 71 OG WELL
HEDGEHOG LOT 15 71	No	707168	HEDGEHOG LOT 15 71 OG WELL
HEDGEHOG LOT 15 71	No	707168	HEDGEHOG LOT 15 71 OG WELL
HEDGEHOG LOT 15 71	No	707168	HEDGEHOG LOT 15 71 OG WELL

SATTERWHITE 24	No	647026	SATTERWHITE 24 OG WELL
WARRANT 4912 LTD 85	No	163333	WARRANT 4912 LTD 85 OG WELL
SATTERWHITE 13	No	637931	SATTERWHITE 13 OG WELL
SATTERWHITE 14	No	637936	SATTERWHITE 14 OG WELL
SATTERWHITE 20	No	646992	SATTERWHITE 20 OG WELL
BISHOP GATES S4	No	633425	BISHOP GATES S4 OG WELL
BISHOP GATES S1	No	633420	BISHOP GATES S1 OG WELL
WARRANT 4912 S3	No	629711	WARRANT 4912 S3
WARRANT 4912 S3	No	629711	WARRANT 4912 S3

WARRANT 4912 S3	No	629711	WARRANT 4912 S3
HEDGEHOG LOT 33 51	No	700089	HEDGEHOG LOT 33 51 OG WELL
HEDGEHOG LOT 33 51	No	700089	HEDGEHOG LOT 33 51 OG WELL
HEDGEHOG LOT 26 45	No	700175	HEDGEHOG LOT 26 45 OG WELL
HEDGEHOG LOT 33 46	No	700180	HEDGEHOG LOT 33 46 OG WELL
HEDGEHOG LOT 25 43	No	700167	HEDGEHOG LOT 25 43 OG WELL
HEDGEHOG LOT 33 47	No	700075	HEDGEHOG LOT 33 47 OG WELL
HEDGEHOG LOT 33 49	No	700084	HEDGEHOG LOT 33 49 OG WELL
HEDGEHOG LOT 33 48	No	700080	HEDGEHOG LOT 33 48 OG WELL
HEDGEHOG LOT 33 46	No	700180	HEDGEHOG LOT 33 46 OG WELL
HEDGEHOG LOT 25 74	No	713919	HEDGEHOG LOT 25 74 OG WELL
R E MORRISON 1	No	169860	R E MORRISON 1 WELL
R E MORRISON 1	No	169860	R E MORRISON 1 WELL
R E MORRISON 1	No	169860	R E MORRISON 1 WELL
R E MORRISON 1	No	169860	R E MORRISON 1 WELL
R E MORRISON 1	No	169860	R E MORRISON 1 WELL
R E MORRISON 1	No	169860	R E MORRISON 1 WELL
R E MORRISON 1	No	169860	R E MORRISON 1 WELL
J WHITMORE 8	No	34586	J WHITMORE 8 OG WELL
J WHITMORE 5	No	34562	J WHITMORE 5 OG WELL
FEE SENECA RESOURCES CORP 37418	No	535130	FEE SENECA RESOURCES 37418 OG WELL
FEE SENECA RESOURCES CORP 37418	No	535130	FEE SENECA RESOURCES 37418 OG WELL
FEE CFI WARRANT 4915 37593	No	619443	FEE CFI WARRANT 4915 37593 OG WELL
FEE CFI WARRANT 4915 37591	No	619433	FEE CFI WARRANT 4915 37591 OG WELL
FEE CFI WARRANT 4915 37592	No	619430	FEE CFI WARRANT 4915 37592 OG WELL
FEE CFI WARRANT 4914 37576	No	615591	FEE CFI WARRANT 4914 37576 OG WELL
FEE CFI WARRANT 4914 37575	No	615590	FEE CFI WARRANT 4914 37575 OG WELL
FEE CFI WARRANT 4915 37593	No	619443	FEE CFI WARRANT 4915 37593 OG WELL
FEE CFI WARRANT 4915 37593	No	619443	FEE CFI WARRANT 4915 37593 OG WELL
FEE CFI WARRANT 4915 37593	No	619443	FEE CFI WARRANT 4915 37593 OG WELL
FEE CFI WARRANT 4915 37593	No	619443	FEE CFI WARRANT 4915 37593 OG WELL
FEE ANF 37640	No	624721	FEE ANF 37640 OG WELL
FEE ANF 37639	No	624720	FEE ANF 37639 OG WELL
FEE ALLEGHENY NATL FOREST 37538	No	604123	FEE ALLEGHENY NATL FOREST 37538 OG WELL
FEE ALLEGHENY NATL FOREST 37538	No	604123	FEE ALLEGHENY NATL FOREST 37538 OG WELL
FEE COMM FOREST INT INC 37528	No	558356	FEE COMM FOREST INT 37528 OG WELL
FEE COMM FOREST INT INC 37528	No	558356	FEE COMM FOREST INT 37528 OG WELL
FEE CFI WARRANT4915 37588	No	612090	FEE CFI WARRANT4915 37588 OG WELL
FEE CFI WARRANT4915 37588	No	612090	FEE CFI WARRANT4915 37588 OG WELL
FEE CFI WARRANT 4914 37585	No	615612	FEE CFI WARRANT 4914 37585 OG WELL
FEE CFI WARRANT 4914 37585	No	615612	FEE CFI WARRANT 4914 37585 OG WELL
FEE COMM FOREST INT INC 37526	No	558720	FEE COMM FOREST INT 37526 OG WELL
FEE COMM FOREST INT INC 37526	No	558720	FEE COMM FOREST INT 37526 OG WELL
FEE SRC LOT 135 37608	No	612095	FEE SRC LOT 135 37608 OG WELL
FEE SRC LOT 135 37608	No	612095	FEE SRC LOT 135 37608 OG WELL
FEE ALLEGHENY NATL FOREST 37530	No	605363	FEE ALLEGHENY NATL FOREST 37530 OG WELL
FEE ALLEGHENY NATL FOREST 37530	No	605363	FEE ALLEGHENY NATL FOREST 37530 OG WELL
FEE ALLEGHENY NATL FOREST 37533	No	560933	FEE ALLEGHENY NATL FOREST 37533 OG WELL
FEE ALLEGHENY NATL FOREST 37533	No	560933	FEE ALLEGHENY NATL FOREST 37533 OG WELL
FEE ANF LOT 133 37616	No	614185	FEE ANF LOT 133 37616 OG WELL
FEE ANF LOT 133 37616	No	614185	FEE ANF LOT 133 37616 OG WELL
FEE ALLEGHENY NATL FOREST 37531	No	560935	FEE ALLEGHENY NATL FOREST 37531 OG WELL
FEE ALLEGHENY NATL FOREST 37531	No	560935	FEE ALLEGHENY NATL FOREST 37531 OG WELL
FEE CFI WARRANT 4915 37593	No	619443	FEE CFI WARRANT 4915 37593 OG WELL
FEE CFI WARRANT 4915 37593	No	619443	FEE CFI WARRANT 4915 37593 OG WELL

FEE ANF LOT 133 37618	No	620453	FEE ANF LOT 133 37618 OG WELL
FEE ANF LOT 133 37618	No	620453	FEE ANF LOT 133 37618 OG WELL
FEE ANF LOT 134 37601	No	620451	FEE ANF LOT 134 37601 OG WELL
FEE ANF LOT 134 37601	No	620451	FEE ANF LOT 134 37601 OG WELL
FEE ANF LOT 134 37602	No	620452	FEE ANF LOT 134 37602 OG WELL
FEE ANF LOT 134 37602	No	620452	FEE ANF LOT 134 37602 OG WELL
FEE ALLEGHENY NATL FOREST 37542	No	558265	FEE ALLEGHENY NATL FOREST 37542 OG WELL
FEE ALLEGHENY NATL FOREST 37542	No	558265	FEE ALLEGHENY NATL FOREST 37542 OG WELL
FEE ANF LOT 134 37660	No	635099	FEE ANF LOT 134 37660 OG WELL
FEE ANF LOT 134 37660	No	635099	FEE ANF LOT 134 37660 OG WELL
WARRANT 5156 4 37682	No	637276	WARRANT 5156 4 37682 OG WELL
FEE ELK STATE FOREST 37701	No	636195	FEE ELK STATE FOREST 37701 OG WELL
FEE ELK STATE FOREST 37693	No	636178	FEE ELK STATE FOREST 37693 OG WELL
FEE ELK STATE FOREST 37694	No	636180	FEE ELK STATE FOREST 37694 OG WELL
FEE ELK STATE FOREST 37701	No	636195	FEE ELK STATE FOREST 37701 OG WELL
H REITZ 38013	No	656985	H REITZ 38013 OG WELL
H REITZ 38013	No	656985	H REITZ 38013 OG WELL
FEE CFI WARRANT 4914 37802	No	655523	FEE CFI WARRANT 4914 37802 OG WELL
FEE CFI WARRANT 4914 37800	No	655520	FEE CFI WARRANT 4914 37800
FEE RM & WB DUNN LOT 216 37964	No	662739	FEE RM & WB DUNN LOT 216 37964 OG WELL
FEE RM & WB DUNN LOT 216 37962	No	662736	FEE RM & WB DUNN LOT 216 37962 OG WELL
JORDAN WARRANT 5157 5 37761	No	662372	JORDAN WARRANT 5157 5 37761 OG WELL
ALLSHOUSE 1 38021	No	664868	ALLSHOUSE 1 38021 OG WELL
FEE ANF LOT 57 38052	No	666009	FEE ANF LOT 57 38052 OG WELL
FEE ANF LOT 57 38053	No	666011	FEE ANF LOT 57 38053 OG WELL
FEE ANF LOT 57 37655	No	665975	FEE ANF LOT 57 37655 OG WELL
BRUSH J ET UX 1 38140	No	683683	BRUSH J ET UX 1 38140 OG WELL
BRUSH J ET UX 1 38140	No	683683	BRUSH J ET UX 1 38140 OG WELL
FEE SENECA RESOURCES WARRANT 3771 38268	No	685277	FEE SENECA RESOURCES WARRANT 3771 38268 OG WELL
THERESA WEISNER 2 38184	No	685252	THERESA WEISNER 2 38184 OG WELL
ST MARYS SPORTSMEN CLUB 4 38204	No	685264	ST MARYS SPORTSMEN CLUB 4 38204 OG WELL
FEE WARRANT 5156 38298	No	690326	FEE WARRANT 5156 38298 OG WELL
WARRANT 5156 7 37685	No	675912	WARRANT 5156 7 37685 OG WELL
WARRANT 5133 SRC FEE 2 38346	No	689857	WARRANT 5133 SRC FEE 2 38346 OG WELL
FEE WARRANT 5156 38297	No	692944	FEE WARRANT 5156 38297 OG WELL
FREDERICK & OCHS WARRANT 5133 1 38234	No	680762	FREDERICK & OCHS WARRANT 5133 1 38234 OG WELL
FEE OLMSTEAD LOT 230 38421	No	698004	FEE OLMSTEAD LOT 230 38421
FEE OLMSTEAD LOT 230 38419	No	698001	FEE OLMSTEAD LOT 230 38419 OG WELL
FEE T & L PIEROTTI LOT 215 38420	No	698002	FEE T & L PIEROTTI LOT 215 38420
WARRANT 5133 SRC FEE 3 38438	No	700862	WARRANT 5133 SRC FEE 3 38438 OG WELL
FEE SENECA RESOURCES WARRANT 3771 38282	No	688991	FEE SENECA RESOURCES WARRANT 3771 38282 OG WELL
FEE SENECA RESOURCES WARRANT 3771 38281	No	688990	FEE SENECA RESOURCES WARRANT 3771 38281 OG WELL
FEE ELK STATE FOREST WARRANT 2315 38185	No	691197	FEE ELK STATE FOREST WARRANT 2315 38185 OG WELL
FEE SRC WARRANT 2329 38343	No	691228	FEE SRC WARRANT 2329 38343 OG WELL
FEE SRC WARRANT 2329 38334	No	691225	FEE SRC WARRANT 2329 38334 OG WELL
FEE SRC WARRANT 2332 38207	No	691223	FEE SRC WARRANT 2332 38207 OG WELL
FEE ANF LOT 228 38404	No	696342	FEE ANF LOT 228 38404 OG WELL
CARSON LOT 214 1 38567	No	707516	CARSON LOT 214 1 38567 OG WELL
CARSON LOT 214 1 38567	No	707516	CARSON LOT 214 1 38567 OG WELL
ELK STATE FOREST WARRANT 2316 38513	No	704331	ELK STATE FOREST WARRANT 2316 38513 OG WELL
ELK STATE FOREST WARRANT 2614 38499	No	704291	ELK STATE FOREST WARRANT 2614 38499 OG WELL
ELK STATE FOREST WARRANT 2315 38498	No	704288	ELK STATE FOREST WARRANT 2315 38498 OG WELL
WARRANT 5133 SRC FEE 4 38718	No	712328	WARRANT 5133 SRC FEE 4 38718 OG WELL
WARRANT 5156 8 37686	No	675913	WARRANT 5156 8 37686 OG WELL
WARRANT 5133 SRC FEE 4 38718	No	712328	WARRANT 5133 SRC FEE 4 38718 OG WELL
WARRANT 5133 SRC FEE 5 38719	No	712329	WARRANT 5133 SRC FEE 5 38719 OG WELL

PA SGL 54 38763	No	713260	PA SGL 54 38763 OG WELL
BOONE MTN 8 38670	No	709475	BOONE MTN 8 38670 OG WELL
WILCOX TEOG 1 38936	Yes	714889	COVINGTON VERTICAL WELL TEOG OG WELL PAD
WILCOX TEOG 1 38936	Yes	714889	COVINGTON VERTICAL WELL TEOG OG WELL PAD
DCNR 595 1V 38938	Yes	715392	DCNR 595 VERTICAL WELL 1V 50010 OG WELL PAD
SRC WARRANT 3752	No	710325	SRC WARRANT 3752 OG WELL
FEE SRC BOONE MT 1 38424	No	702532	FEE SRC BOONE MT 1 38424 OG WELL
BOONE MTN 13 38675	No	709484	BOONE MTN 13 38675 OG WELL
BOONE MTN 4 38667	No	709471	BOONE MTN 4 38667 OG WELL
BOONE MTN 12 38674	No	709482	BOONE MTN 12 38674 OG WELL
FEE SRC WARRANT 2332 38207	No	691223	FEE SRC WARRANT 2332 38207 OG WELL
ELK STATE FOREST WARRANT 2316 38513	No	704331	ELK STATE FOREST WARRANT 2316 38513 OG WELL
SULGER FARMS 38905 38905	No	719379	SULGER FARMS 38905 OG WELL
ANF WARRANT 3191 38789	No	728713	ANF WARRANT 3191 38789 OG WELL
SGL 2H 39056	Yes	723395	OWLS NEST PAD A OG WELL PAD
SENECA TIMBERLANDS 3H	Yes	732765	TIONESTA PAD A OG ESGP
SENECA TIMBERLANDS 3H	Yes	732765	TIONESTA PAD A OG ESGP
SENECA TIMBERLANDS 3H	Yes	732765	TIONESTA PAD A OG ESGP
SRC WARRANT 3752 6H 39086	Yes	718503	JAMES CITY PAD A OG WELL PAD
SRC WARRANT 3752 6H 39086	Yes	718503	JAMES CITY PAD A OG WELL PAD
SRC WARRANT 4200 3H 50171	Yes	729542	BOONE MOUNTAIN PAD A OG WELL PAD
SRC WARRANT 4200 1V 39254	Yes	724588	BOONE MOUNTAIN VERTICAL WELL 1V 50169 OG WELL PAD
SRC WARRANT 4200 1V 39254	Yes	724588	BOONE MOUNTAIN VERTICAL WELL 1V 50169 OG WELL PAD
		726293	DCNR WATER SUPPLY/AMD PROJECT
		726293	DCNR WATER SUPPLY/AMD PROJECT
		726293	DCNR WATER SUPPLY/AMD PROJECT
		726293	DCNR WATER SUPPLY/AMD PROJECT
PA STATE FOREST WARRANT 2768 38963	No	716714	PA STATE FOREST WARRANT 2768 38963 OG WELL
DCNR 100 5H 50032	Yes	729042	DCNR TRACT 100 PAD M OG ESGP
ANF WARRANT 3191 38787	No	713555	ANF WARRANT 3191 38787 OG WELL
ANF WARRANT 3191 38792	No	728730	ANF WARRANT 3191 38792 OG WELL
DCNR 100 5H 50032	Yes	729042	DCNR TRACT 100 PAD M OG ESGP
WILLIAM WOODALL 2 38173	No	687925	WILLIAM WOODALL 2 38173 OG WELL
WILLIAM WOODALL 2 38173	No	687925	WILLIAM WOODALL 2 38173 OG WELL
ELK STATE FOREST WARRANT 2611 39317	No	726785	ELK STATE FOREST WARRANT 2611 39317 OG WELL
PINO 3H 39128	Yes	721817	COVINGTON PAD G OG WELL PAD
MOJ 1 ESX	No	732013	MOJ 1 ESX
MOJ 1 ESX	No	732013	MOJ 1 ESX
DCNR 001 2H PAD H 50318	Yes	736842	DCNR 001 PAD H OG WELL PAD
DCNR 001 7H 50372	Yes	736842	DCNR 001 PAD H OG WELL PAD
CLARK WT 4945 1H 50183	Yes	739097	BEECHWOOD PAD A OG WELL PAD
CLARK WT 4945 1H 50183	Yes	739097	BEECHWOOD PAD A OG WELL PAD
CLARK WT 4945 1H 50183	Yes	739097	BEECHWOOD PAD A OG WELL PAD
CLARK WT 4945 1H 50183	Yes	739097	BEECHWOOD PAD A OG WELL PAD
PINO 1H 50122	Yes	721817	COVINGTON PAD G OG WELL PAD
PINO 1H 50122	Yes	721817	COVINGTON PAD G OG WELL PAD
CLARK WT 4945 1H 50183	Yes	739097	BEECHWOOD PAD A OG WELL PAD
CLARK WT 4945 1H 50183	Yes	739097	BEECHWOOD PAD A OG WELL PAD
VALLDES 1H R 50496	Yes	733894	COVINGTON PAD C OG WELL PAD
VALLDES 1H R 50496	Yes	733894	COVINGTON PAD C OG WELL PAD
DCNR 595 PAD I 46H 50307	Yes	733585	DCNR 595 PAD I OG WELL PAD
DCNR 595 PAD I 45H 50306	Yes	733585	DCNR 595 PAD I OG WELL PAD
DCNR 595 3H 50024	Yes	724559	DCNR TRACT 595 PAD D
COLLINS PINE WT 3213 2H 50419	Yes	742214	MT JEWETT PAD G OG WELL PAD
COLLINS PINE WT 3213 3H 50420	Yes	742214	MT JEWETT PAD G OG WELL PAD
FEE ANF LOT 134 37662	No	630062	FEE ANF LOT 134 37662 OG WELL
DCNR 595 PAD E 13H 50182	Yes	724326	DCNR 595 PAD E OG WELL PAD

DCNR 100 90H PAD C 50740	Yes	745030	DCNR 100 PAD C OG WELL PAD
DCNR 100 90H PAD C 50740	Yes	745030	DCNR 100 PAD C OG WELL PAD
DCNR 595 3H 50024	Yes	724559	DCNR TRACT 595 PAD D
DCNR 595 3H 50024	Yes	724559	DCNR TRACT 595 PAD D
DCNR 595 3H 50024	Yes	724559	DCNR TRACT 595 PAD D
DCNR 595 3H 50024	Yes	724559	DCNR TRACT 595 PAD D
DCNR 595 3H 50024	Yes	724559	DCNR TRACT 595 PAD D
DCNR 595 3H 50024	Yes	724559	DCNR TRACT 595 PAD D
DCNR 595 3H 50024	Yes	724559	DCNR TRACT 595 PAD D
DCNR 595 3H 50024	Yes	724559	DCNR TRACT 595 PAD D
DCNR 595 36H 50297	Yes	733587	DCNR 595 PAD F OG WELL PAD
DCNR 595 36H 50297	Yes	733587	DCNR 595 PAD F OG WELL PAD
DCNR 595 36H 50297	Yes	733587	DCNR 595 PAD F OG WELL PAD
DCNR 595 36H 50297	Yes	733587	DCNR 595 PAD F OG WELL PAD
DCNR 595 86ST 50890	Yes	748216	DCNR 595 86ST OG WELL PAD
DCNR 595 86ST 50890	Yes	748216	DCNR 595 86ST OG WELL PAD
		748396	PAD E TO PAD G, 12" GAS PIPELINE, 6" WATERLINE
		748396	PAD E TO PAD G, 12" GAS PIPELINE, 6" WATERLINE
		748396	PAD E TO PAD G, 12" GAS PIPELINE, 6" WATERLINE
		748396	PAD E TO PAD G, 12" GAS PIPELINE, 6" WATERLINE
		748396	PAD E TO PAD G, 12" GAS PIPELINE, 6" WATERLINE
		748396	PAD E TO PAD G, 12" GAS PIPELINE, 6" WATERLINE
		748396	PAD E TO PAD G, 12" GAS PIPELINE, 6" WATERLINE
		748396	PAD E TO PAD G, 12" GAS PIPELINE, 6" WATERLINE
DCNR 595 36H 50297	Yes	733587	DCNR 595 PAD F OG WELL PAD
DCNR 595 36H 50297	Yes	733587	DCNR 595 PAD F OG WELL PAD
DCNR 595 36H 50297	Yes	733587	DCNR 595 PAD F OG WELL PAD
DCNR 595 36H 50297	Yes	733587	DCNR 595 PAD F OG WELL PAD
DCNR 595 36H 50297	Yes	733587	DCNR 595 PAD F OG WELL PAD
DCNR 595 36H 50297	Yes	733587	DCNR 595 PAD F OG WELL PAD
DCNR 595 36H 50297	Yes	733587	DCNR 595 PAD F OG WELL PAD
DCNR 595 36H 50297	Yes	733587	DCNR 595 PAD F OG WELL PAD
DCNR 595 3H 50024	Yes	724559	DCNR TRACT 595 PAD D
DCNR 595 3H 50024	Yes	724559	DCNR TRACT 595 PAD D
DCNR 595 3H 50024	Yes	724559	DCNR TRACT 595 PAD D
DCNR 595 3H 50024	Yes	724559	DCNR TRACT 595 PAD D
DCNR 100 90H PAD C 50740	Yes	745030	DCNR 100 PAD C OG WELL PAD
DCNR 100 90H PAD C 50740	Yes	745030	DCNR 100 PAD C OG WELL PAD
DCNR 100 90H PAD C 50740	Yes	745030	DCNR 100 PAD C OG WELL PAD
ALLEGHENY NATL FOREST 178P	No	33246	ALLEGHENY NATL FOREST 178P OG WELL
ALLEGHENY NATL FOREST 178P	No	33246	ALLEGHENY NATL FOREST 178P OG WELL
ALLEGHENY NATL FOREST 178P	No	33246	ALLEGHENY NATL FOREST 178P OG WELL
ALLEGHENY NATL FOREST 178P	No	33246	ALLEGHENY NATL FOREST 178P OG WELL
DCNR 595 PAD E 8H 50177	Yes	724326	DCNR 595 PAD E OG WELL PAD
SRC WT 2354 27H 50720	Yes	750184	RICH VALLEY PAD E AND COMPRESSOR STA OG ESGP
SRC WT 2342 33V 50875	Yes	748837	SRC WT 2342 33V 50875 OG WELL
DCNR 595 3H 50024	Yes	724559	DCNR TRACT 595 PAD D
DCNR 595 20H 50130	Yes	756276	DCNR 595 PAD C OG WELL PAD
DCNR 595 20H 50130	Yes	756276	DCNR 595 PAD C OG WELL PAD
		763960	MOJ 5 PIPELINE PHASE 2 ESX
		763960	MOJ 5 PIPELINE PHASE 2 ESX
		763960	MOJ 5 PIPELINE PHASE 2 ESX
		763960	MOJ 5 PIPELINE PHASE 2 ESX
		763960	MOJ 5 PIPELINE PHASE 2 ESX
		763960	MOJ 5 PIPELINE PHASE 2 ESX
		763960	MOJ 5 PIPELINE PHASE 2 ESX
		763960	MOJ 5 PIPELINE PHASE 2 ESX

		763960	MOJ 5 PIPELINE PHASE 2 ESX
DCNR 100 21H 50507	Yes	749523	DCNR 100 PAD D OG WELL PAD
DCNR 100 21H 50507	Yes	749523	DCNR 100 PAD D OG WELL PAD
DCNR 100 21H 50507	Yes	749523	DCNR 100 PAD D OG WELL PAD
		760841	SENECA RESOURCES PRODUCTION PAD B ESX
		760841	SENECA RESOURCES PRODUCTION PAD B ESX
		760841	SENECA RESOURCES PRODUCTION PAD B ESX
SGL 28 WARRANT 3661 2H 50060	Yes	737049	OWLS NEST PAD B OG WELL PAD
SGL 39 1V 50442	Yes	749470	HENDERSON VERTICAL WELL 1V 50442 OG WELL PAD
FEE ANF LOT 174 37989	No	679266	FEE ANF LOT 174 37989 OG WELL
FEE ANF LOT 174 37989	No	679266	FEE ANF LOT 174 37989 OG WELL
FEE ANF LOT 174 37989	No	679266	FEE ANF LOT 174 37989 OG WELL
FEE ANF LOT 174 37989	No	679266	FEE ANF LOT 174 37989 OG WELL
LC WYNKOOP 4693	No	125542	LC WYNKOOP 4693 OG WELL
LC WYNKOOP 4693	No	125542	LC WYNKOOP 4693 OG WELL
DCNR 007 1V 50259	Yes	731679	DCNR 007 VERTICAL WELL 1V 50259 OG WELL PAD
DCNR 007 10V 50618	No	749979	DCNR 007 10V 50618 OG WELL
DCNR 007 10V 50618	No	749979	DCNR 007 10V 50618 OG WELL
DCNR 007 10V 50618	No	749979	DCNR 007 10V 50618 OG WELL
		732765	TIONESTA PAD A OG ESGP
		732765	TIONESTA PAD A OG ESGP
HUGHES 3 37957	No	667628	HUGHES 3 37957 OG WELL
HUGHES 3 37957	No	667628	HUGHES 3 37957 OG WELL
SRC WT 3668 59H 51127	Yes	761919	OWLS NEST PAD Z OG WELL PAD
SRC WT 3668 59H 51127	Yes	761919	OWLS NEST PAD Z OG WELL PAD
SRC WT 3668 59H 51127	Yes	761919	OWLS NEST PAD Z OG WELL PAD
SRC WT 3668 59H 51127	Yes	761919	OWLS NEST PAD Z OG WELL PAD
		751069	SIGNOR STONE PIT
		751069	SIGNOR STONE PIT
VALLDES 5H 50325	Yes	733894	COVINGTON PAD C OG WELL PAD
VALLDES 3HA 50329	Yes	733894	COVINGTON PAD C OG WELL PAD
		776334	GAMBLE PROSPECT WELL PAD OG ESGP
		776334	GAMBLE PROSPECT WELL PAD OG ESGP
		776334	GAMBLE PROSPECT WELL PAD OG ESGP
		776334	GAMBLE PROSPECT WELL PAD OG ESGP
		776334	GAMBLE PROSPECT WELL PAD OG ESGP
		776334	GAMBLE PROSPECT WELL PAD OG ESGP
		776334	GAMBLE PROSPECT WELL PAD OG ESGP
		776334	GAMBLE PROSPECT WELL PAD OG ESGP
		776334	GAMBLE PROSPECT WELL PAD OG ESGP
		776334	GAMBLE PROSPECT WELL PAD OG ESGP
		776334	GAMBLE PROSPECT WELL PAD OG ESGP
		776334	GAMBLE PROSPECT WELL PAD OG ESGP
FEE ELK STATE FOREST WARRANT 2604 38426	No	700531	FEE ELK STATE FOREST WARRANT 2604 38426 OG WELL
FEE ANF WARRANT 5145 38164	No	680196	FEE ANF WARRANT 5145 38164 OG WELL
FEE ANF WARRANT 5145 38164	No	680196	FEE ANF WARRANT 5145 38164 OG WELL
SARAH BARNETT 2671	No	125653	SARAH BARNETT 2671 OG WELL

AM WADDING 3686	No	125652	AM WADDING 3686 OG WELL
HE PLYER 2765	No	125646	HE PLYER 2765 OG WELL
SPRAGLEY OAK 1H	Yes	751934	GAMBLE PAD A OG ESGP
SPRAGLEY OAK 1H	Yes	751934	GAMBLE PAD A OG ESGP
SPRAGLEY OAK 1H	Yes	751934	GAMBLE PAD A OG ESGP
		732355	DCNR TRACT 595, PAD E, C & G
		732355	DCNR TRACT 595, PAD E, C & G
ELK FOREST WT 2726 25H 51273	Yes	771408	WEST BRANCH PAD N OG ESGP
SENECA TENN PIPELINE	No	753825	SENECA TENN PIPELINE PHASE 2 MCKEAN JOINT PERMIT
		753803	SENECA TENN PIPELINE PHASE 2 ESX
		753803	SENECA TENN PIPELINE PHASE 2 ESX
		753803	SENECA TENN PIPELINE PHASE 2 ESX
		753803	SENECA TENN PIPELINE PHASE 2 ESX
		753803	SENECA TENN PIPELINE PHASE 2 ESX
		753803	SENECA TENN PIPELINE PHASE 2 ESX
		779055	CLERMONT PAD D & PIPELINE PROJECT OG ESCGP
		779055	CLERMONT PAD D & PIPELINE PROJECT OG ESCGP
		779055	CLERMONT PAD D & PIPELINE PROJECT OG ESCGP
		779055	CLERMONT PAD D & PIPELINE PROJECT OG ESCGP
		779085	CLERMONT COMPRESSOR STATION ESG
		775684	SULGAR PAD A OG ESGP
		775684	SULGAR PAD A OG ESGP
		775684	SULGAR PAD A OG ESGP
ANF WARRANT 1830 39217	No	731507	ANF WARRANT 1830 39217 OG WELL
HEADWATERS INV CORP 38585	No	707629	HEADWATERS INV 38585 OG WELL
HEADWATERS INV CORP 38585	No	707629	HEADWATERS INV 38585 OG WELL
HEADWATERS INV CORP 38585	No	707629	HEADWATERS INV 38585 OG WELL
HEADWATERS INV CORP 38585	No	707629	HEADWATERS INV 38585 OG WELL
		753803	SENECA TENN PIPELINE PHASE 2 ESX
		753803	SENECA TENN PIPELINE PHASE 2 ESX
		753803	SENECA TENN PIPELINE PHASE 2 ESX
		753803	SENECA TENN PIPELINE PHASE 2 ESX
		779941	CLERMONT PAD H TO PAD NF A PIPELINE ESX
		779941	CLERMONT PAD H TO PAD NF A PIPELINE ESX
		779941	CLERMONT PAD H TO PAD NF A PIPELINE ESX

		779941	CLERMONT PAD H TO PAD NF A PIPELINE ESX
		774097	CLERMONT PAD E ESG
		774097	CLERMONT PAD E ESG
		777179	WEST BRANCH PAD N PIPELINE ESG
		777179	WEST BRANCH PAD N PIPELINE ESG
		779055	CLERMONT PAD D & PIPELINE PROJECT OG ESCGP
		779055	CLERMONT PAD D & PIPELINE PROJECT OG ESCGP
		753803	SENECA TENN PIPELINE PHASE 2 ESX
		753803	SENECA TENN PIPELINE PHASE 2 ESX
CLARK WARRANT 4945 3H 50185	Yes	739097	BEECHWOOD PAD A OG WELL PAD
CLARK WARRANT 4945 2H 50184	Yes	739097	BEECHWOOD PAD A OG WELL PAD
JAMES HENDERSON 4518	No	129290	JAMES HENDERSON 4518 OG WELL
JAMES HENDERSON 4518	No	129290	JAMES HENDERSON 4518 OG WELL
SRC WT 5040 43H 51286	Yes	780211	RICH VALLEY WELL PAD G
DCNR 007 73H 51038	Yes	759644	DCNR 007 PAD, K MON PAD, K 49V, MATSON TRL & OAK RDG TRL UPGRADE
DCNR 007 73H 51038	Yes	759644	DCNR 007 PAD, K MON PAD, K 49V, MATSON TRL & OAK RDG TRL UPGRADE
DCNR 007 73H 51038	Yes	759644	DCNR 007 PAD, K MON PAD, K 49V, MATSON TRL & OAK RDG TRL UPGRADE
DCNR 007 73H 51038	Yes	759644	DCNR 007 PAD, K MON PAD, K 49V, MATSON TRL & OAK RDG TRL UPGRADE
DCNR 007 73H 51038	Yes	759644	DCNR 007 PAD, K MON PAD, K 49V, MATSON TRL & OAK RDG TRL UPGRADE
DCNR 007 73H 51038	Yes	759644	DCNR 007 PAD, K MON PAD, K 49V, MATSON TRL & OAK RDG TRL UPGRADE
DCNR 007 73H 51038	Yes	759644	DCNR 007 PAD, K MON PAD, K 49V, MATSON TRL & OAK RDG TRL UPGRADE
SGL 30 WT 2721 92H 51423	Yes	782945	CRV PAD C08 J ESG
SGL 30 WT 2721 150H 51502	Yes	782945	CRV PAD C08 J ESG
CLEAR CREEK STATE FOREST 3H 51341	Yes	776150	HEATH PAD N OG ESGP
CLEAR CREEK STATE FOREST 3H 51341	Yes	776150	HEATH PAD N OG ESGP
SRC WT 3668 54H 51122	Yes	761919	OWLS NEST PAD Z OG WELL PAD
SRC WT 3668 59H 51127	Yes	761919	OWLS NEST PAD Z OG WELL PAD
SRC WT 3668 59H 51127	Yes	761919	OWLS NEST PAD Z OG WELL PAD
SULGAR FARMS 3H 50147	Yes	775684	SULGAR PAD A OG ESGP
		789851	E09 M ESG
		789851	E09 M ESG
		784326	EO8 L ESG
		784326	EO8 L ESG
		776484	SHAWNUT GRADE ROAD ESG
		776484	SHAWNUT GRADE ROAD ESG
		776484	SHAWNUT GRADE ROAD ESG
FEE PGC SGL 25 38069	No	670352	FEE PGC SGL 25 38069 OG WELL

		809588	CLERMONT TO RICH VALLEY WATERLINE OG ESCGP
SRC WT 2720 86H 51408	Yes	782238	CRV D08 PAD G ESG
SRC WT 2720 86H 51408	Yes	782238	CRV D08 PAD G ESG
DCNR 007 5H PAD G 50317	Yes	736779	DCNR 007 PAD G OG WELL PAD
COP WT 2624 24H 51435	Yes	784326	EO8 L ESG
COP WT 2624 21H 51432	Yes	784326	EO8 L ESG
VIRGINIA PALMER MITCHELL 2	No	34909	VIRGINIA PALMER MITCHELL 2 OG WELL
HEADWATERS INV CORP 38564 38564	No	707556	HEADWATERS INV 38564 38564 OG WELL
HEADWATERS INV CORP 38564 38564	No	707556	HEADWATERS INV 38564 38564 OG WELL
POTTS LAND 1561	No	31024	POTTS LAND 1561 OG WELL
WM POTTS 3	No	35084	WM POTTS 3 OG WELL
WM POTTS 3	No	35084	WM POTTS 3 OG WELL
WM POTTS 3	No	35084	WM POTTS 3 OG WELL
JERRY CRARY 477P	No	31117	JERRY CRARY 477P OG WELL
		791323	E09 S ESG
		782945	CRV PAD C08 J ESG
		761801	OWLS NEST PAD Z ESX
		761801	OWLS NEST PAD Z ESX
		761801	OWLS NEST PAD Z ESX
		761801	OWLS NEST PAD Z ESX
FEE ANF LOT 55 38049	No	665998	FEE ANF LOT 55 38049 OG WELL
FEE ANF LOT 55 38049	No	665998	FEE ANF LOT 55 38049 OG WELL
CLEAR CREEK STATE FOREST 3H 51341	Yes	776150	HEATH PAD N OG ESGP
HEADWATERS INV CORP 38564 38564	No	707556	HEADWATERS INV 38564 38564 OG WELL
HEADWATERS INV CORP 38564 38564	No	707556	HEADWATERS INV 38564 38564 OG WELL
HEADWATERS INV CORP 38564 38564	No	707556	HEADWATERS INV 38564 38564 OG WELL
KILHOFFER 7	No	724258	KILHOFFER 7 OG WELL
KILHOFFER 7	No	724258	KILHOFFER 7 OG WELL
R MEABON 10	No	40578	R MEABON 10 OG WELL
SALTSBURG SPORTSMENS CLUB 10-N300	No	635035	SALTSBURG SPORTSMENS CLUB 10-N300 OG WELL
SALTSBURG SPORTSMENS CLUB 10-N300	No	635035	SALTSBURG SPORTSMENS CLUB 10-N300 OG WELL
SALTSBURG SPORTSMENS CLUB 10-N300	No	635035	SALTSBURG SPORTSMENS CLUB 10-N300 OG WELL
SALTSBURG SPORTSMENS CLUB 10-N300	No	635035	SALTSBURG SPORTSMENS CLUB 10-N300 OG WELL
GONTERO 2-70	No	677891	GONTERO 2-70 OG WELL
GONTERO 2-70	No	677891	GONTERO 2-70 OG WELL
GENERAL 1-58	No	657466	GENERAL 1-58 OG WELL
GENERAL 1-58	No	657466	GENERAL 1-58 OG WELL
THESSAN 1	No	733678	THESSAN 1 OG WELL
THESSAN 1	No	733678	THESSAN 1 OG WELL
DUSENBURY-WHEELER & MERSEREAU 1	No	173084	DUSENBURY WHEELER & MERSEREA 1 WELL
DUSENBURY-WHEELER & MERSEREAU 4	No	173087	DUSENBURY WHEELER & MERSEREA 4 WELL
DUSENBURY-WHEELER & MERSEREAU 4	No	173087	DUSENBURY WHEELER & MERSEREA 4 WELL
J W KIMMEL 4	No	533966	J W KIMMEL 4 OG WELL
J W KIMMEL 4	No	533966	J W KIMMEL 4 OG WELL
J W KIMMEL 4	No	533966	J W KIMMEL 4 OG WELL
J W KIMMEL 4	No	533966	J W KIMMEL 4 OG WELL
J W KIMMEL 4	No	533966	J W KIMMEL 4 OG WELL
J W KIMMEL 4	No	533966	J W KIMMEL 4 OG WELL
KIMMEL (PEART/LOUDEN) 7	No	546427	KIMMEL PEART LOUDEN 7 OG WELL
KIMMEL (PEART/LOUDEN) 7	No	546427	KIMMEL PEART LOUDEN 7 OG WELL

KIMMEL (PEART/LOUDEN) 7	No	546427	KIMMEL PEART LOUDEN 7 OG WELL
GOURLEY TRUST ET AL 1	No	650448	GOURLEY TRUST ET AL 1 OG WELL
GOURLEY TRUST ET AL 1	No	650448	GOURLEY TRUST ET AL 1 OG WELL
BLUE JAY 1Q	No	108995	BLUE JAY 1Q OG WELL
BLUE JAY 2Q	No	108996	BLUE JAY 2Q OG WELL
BLUE JAY 3Q	No	108997	BLUE JAY 3Q OG WELL
BLUE JAY 7Q	No	109554	BLUE JAY 7Q OG WELL
BLUE JAY 8Q	No	109555	BLUE JAY 8Q OG WELL
BLUE JAY 6Q	No	109553	BLUE JAY 6Q OG WELL
BLUE JAY 5Q	No	109552	BLUE JAY 5Q OG WELL
BLUE JAY 4Q	No	108998	BLUE JAY 4Q OG WELL
POTATO CREEK PIPELINE DEV TRUNKLINE	No	733887	POTATO CREEK PIPELINE DEV TRUNKLINE
POTATO CREEK PIPELINE DEV TRUNKLINE	No	733887	POTATO CREEK PIPELINE DEV TRUNKLINE
WASSON 3	No	624846	WASSON 3 OG WELL
WASSON 3	No	624846	WASSON 3 OG WELL
WASSON 3	No	624846	WASSON 3 OG WELL
WASSON 1	No	624844	WASSON 1 OG WELL
WASSON 1	No	624844	WASSON 1 OG WELL
WASSON 1	No	624844	WASSON 1 OG WELL
WASSON 1	No	624844	WASSON 1 OG WELL
WASSON 4	No	624847	WASSON 4 OG WELL
WASSON 3	No	624846	WASSON 3 OG WELL
MALLORY LOT 6 44	No	161754	MALLORY LOT 6 44 WELL
MALLORY LOT 6 40	No	131654	MALLORY LOT 6 40 OG WELL
MALLORY LOT 6 24	No	131649	MALLORY LOT 6 24 OG WELL
MALLORY LOT 6 40	No	131654	MALLORY LOT 6 40 OG WELL
MALLORY LOT 6 44	No	161754	MALLORY LOT 6 44 WELL
MALLORY LOT 6 24	No	131649	MALLORY LOT 6 24 OG WELL
CHARLES FISCUS 1 44	No	497836	CHARLES FISCUS 1 44 OG WELL
DK GAS ROGER SHORE TRACT 2 38	No	495150	DK GAS ROGER SHORE TRACT 2 38 OG WELL
GARY A FERRINGER 1 5	No	517965	GARY A FERRINGER 1 5 OG WELL
GALEN C SHIREY 1 15	No	481116	GALEN C SHIREY 1 15 OG WELL
DELORES E SHERMAN 3-81	No	484825	DELORES E SHERMAN 3 81 OG WELL
DELORES E SHERMAN 1 81	No	502852	DELORES E SHERMAN 1 81 OG WELL
GARY A FERRINGER 1 5	No	517965	GARY A FERRINGER 1 5 OG WELL
GALEN C SHIREY 1 15	No	481116	GALEN C SHIREY 1 15 OG WELL
GALEN C SHIREY 1 15	No	481116	GALEN C SHIREY 1 15 OG WELL
DELORES E SHERMAN 3-81	No	484825	DELORES E SHERMAN 3 81 OG WELL
DELORES E SHERMAN 1 81	No	502852	DELORES E SHERMAN 1 81 OG WELL
DELORES E SHERMAN 1 81	No	502852	DELORES E SHERMAN 1 81 OG WELL
DK GAS ROGER SHORE TRACT 2 38	No	495150	DK GAS ROGER SHORE TRACT 2 38 OG WELL
DK GAS ROGER SHORE TRACT 2 38	No	495150	DK GAS ROGER SHORE TRACT 2 38 OG WELL
HOLMES H-9 (CNGC-1)	No	494030	HOLMES H-9 CNGC-1 OG WELL
HOLMES H-10 (CNGC-1)	No	494032	HOLMES H-10 CNGC-1 OG WELL
HOLMES H-9 (CNGC-1)	No	494030	HOLMES H-9 CNGC-1 OG WELL
HOLMES H-10 (CNGC-1)	No	494032	HOLMES H-10 CNGC-1 OG WELL
RUTH E. MENK 3-98	No	235282	RUTH E MENK 3-98 OG WELL
RUTH E. MENK 3-98	No	235282	RUTH E MENK 3-98 OG WELL
RUTH E. MENK 3-98	No	235282	RUTH E MENK 3-98 OG WELL
HOLMES H-9 (CNGC-1)	No	494030	HOLMES H-9 CNGC-1 OG WELL
HOLMES H-9 (CNGC-1)	No	494030	HOLMES H-9 CNGC-1 OG WELL
TWIN ANGELS-250 ACRES S20 (SBIA-4)	No	465314	TWIN ANGELS 250 ACRES S20 SBIA-4 OG WE

TWIN ANGELS-250 ACRES S20 (SBIA-4)	No	465314	TWIN ANGELS 250 ACRES S20 SBIA-4 OG WE
TWIN ANGELS 250 ACRES S26	No	536910	TWIN ANGELS 250 ACRES S26 OG WELL
TWIN ANGELS 250 ACRES S26	No	536910	TWIN ANGELS 250 ACRES S26 OG WELL
TWIN ANGELS-250 ACRES S20 (SBIA-4)	No	465314	TWIN ANGELS 250 ACRES S20 SBIA-4 OG WE
TWIN ANGELS-250 ACRES S20 (SBIA-4)	No	465314	TWIN ANGELS 250 ACRES S20 SBIA-4 OG WE
TWIN ANGELS-250 ACRES S20 (SBIA-4)	No	465314	TWIN ANGELS 250 ACRES S20 SBIA-4 OG WE
TWIN ANGELS 250 ACRES S33	No	536927	TWIN ANGELS 250 ACRES S33 OG WELL
TWIN ANGELS-250 ACRES S20 (SBIA-4)	No	465314	TWIN ANGELS 250 ACRES S20 SBIA-4 OG WE
TWIN ANGELS-250 ACRES S20 (SBIA-4)	No	465314	TWIN ANGELS 250 ACRES S20 SBIA-4 OG WE
TWIN ANGELS 250 ACRES S26	No	536910	TWIN ANGELS 250 ACRES S26 OG WELL
GIBSON LEASE WW39	No	534064	GIBSON LEASE WW39 OG WELL
CALVIN E BROSIUS 2 115	No	492567	CALVIN E BROSIUS 2 115 OG WELL
CALVIN E BROSIUS 2 115	No	492567	CALVIN E BROSIUS 2 115 OG WELL
CHARLES S FISCUS ET UX 2 60	No	491951	CHARLES S FISCUS ET UX 2 60 OG WELL
CHARLES S FISCUS ET UX 2 60	No	491951	CHARLES S FISCUS ET UX 2 60 OG WELL
VICTOR H FISCUS 5 86	No	491966	VICTOR H FISCUS 5 86 OG WELL
VICTOR H FISCUS 5 86	No	491966	VICTOR H FISCUS 5 86 OG WELL
MCKEAN M1 (SEI-6)	No	483307	MCKEAN M1 SEI-6 OG WELL
MCKEAN M1 (SEI-6)	No	483307	MCKEAN M1 SEI-6 OG WELL
ALLEGHENY MINERAL CORP 8-267	No	524167	ALLEGHENY MINERAL 8-267 OG WELL
ALLEGHENY MINERAL CORP 8-267	No	524167	ALLEGHENY MINERAL 8-267 OG WELL
LOT 2 5 LEASE	No	531472	LOT 2 5 OG WELL
JAMES A MAYS JR 5 100	No	524361	JAMES A MAYS JR 5 100 OG WELL
JAMES A MAYS JR 5 100	No	524361	JAMES A MAYS JR 5 100 OG WELL
JAMES A MAYS JR 5 100	No	524361	JAMES A MAYS JR 5 100 OG WELL
JAMES A MAYS JR 2 100	No	22201	JAMES A MAYS JR 2 100 OG WELL
JAMES A MAYS JR 2 100	No	22201	JAMES A MAYS JR 2 100 OG WELL
JAMES A MAYS JR 2 100	No	22201	JAMES A MAYS JR 2 100 OG WELL
ROBERT D HIMES ET UX 1	No	547424	ROBERT D HIMES ET UX 1 OG WELL

GEORGE R YEANEY JR 2	No	523467	GEORGE R YEANEY JR 2 OG WELL
ROCHESTER & PGH COAL CO 3174AC	No	23603	ROCHESTER & PGH COAL 3174AC WELL
ELIZABETH BUFFINGTON ESTATE 1	No	11228	ELIZABETH BUFFINGTON ESTATE 1 WELL
ROBERT BOWERSOX 1 86	No	559538	ROBERT BOWERSOX 1 86 OG WELL
ROBERT BOWERSOX 1 86	No	559538	ROBERT BOWERSOX 1 86 OG WELL
CALVIN E BROSIUS 2 115	No	492567	CALVIN E BROSIUS 2 115 OG WELL
VICTOR H FISCUS 5 86	No	491966	VICTOR H FISCUS 5 86 OG WELL
ROBERT BOWERSOX 1 86	No	559538	ROBERT BOWERSOX 1 86 OG WELL
ROBERT BOWERSOX 1 86	No	559538	ROBERT BOWERSOX 1 86 OG WELL
ROBERT BOWERSOX 1 86	No	559538	ROBERT BOWERSOX 1 86 OG WELL
W C LEASURE 3-78	No	602366	W C LEASURE 3-78 OG WELL
W C LEASURE 3-78	No	602366	W C LEASURE 3-78 OG WELL
W C LEASURE 3-78	No	602366	W C LEASURE 3-78 OG WELL
W C LEASURE 3-78	No	602366	W C LEASURE 3-78 OG WELL

W C LEASURE 3-78	No	602366	W C LEASURE 3-78 OG WELL
W C LEASURE 3-78	No	602366	W C LEASURE 3-78 OG WELL
W C LEASURE 3-78	No	602366	W C LEASURE 3-78 OG WELL
W C LEASURE 3-78	No	602366	W C LEASURE 3-78 OG WELL
M A SHOFFNER 3-70	No	617642	M A SHOFFNER 3-70 OG WELL
M A SHOFFNER 3-70	No	617642	M A SHOFFNER 3-70 OG WELL
M A SHOFFNER 3-70	No	617642	M A SHOFFNER 3-70 OG WELL
E L LEARD ET UX & K R VAN DYKE 1	No	11121	E L LEARD ET UX & K R VAN DY 1 WELL
E L LEARD ET UX & K R VAN DYKE 1	No	11121	E L LEARD ET UX & K R VAN DY 1 WELL
RETZER 1 146	No	622573	RETZER 1 146 OG WELL
RETZER 1 146	No	622573	RETZER 1 146 OG WELL
LOT 2 5 LEASE	No	531472	LOT 2 5 OG WELL
MICHAEL SMITH 5 116	No	558956	MICHAEL SMITH 5 116 OG WELL
MICHAEL SMITH 5 116	No	558956	MICHAEL SMITH 5 116 OG WELL
MALLORY LOT/TWIN ANGELS 7-1	No	460380	MALLORY LOT TWIN ANGELS 7 1 WELL
MALLORY LOT/TWIN ANGELS 7-1	No	460380	MALLORY LOT TWIN ANGELS 7 1 WELL
52A 12 (CNGC-3)	No	494055	52A 12 CNGC 3 OG WELL
J GORDON KNAPP 1 48	No	635609	J GORDON KNAPP 1 48 OG WELL
J GORDON KNAPP 1 48	No	635609	J GORDON KNAPP 1 48 OG WELL
D W RARAIGH ET UX/SBI 2-110	No	638017	D W RARAIGH ET UX SBI 2-110 OG WELL
D W RARAIGH ET UX/SBI 2-110	No	638017	D W RARAIGH ET UX SBI 2-110 OG WELL
D W RARAIGH ET UX/SBI 2-110	No	638017	D W RARAIGH ET UX SBI 2-110 OG WELL
D W RARAIGH ET UX/SBI 2-110	No	638017	D W RARAIGH ET UX SBI 2-110 OG WELL
I D A UNIT 3	No	632854	I D A UNIT 3 OG WELL
I D A UNIT 3	No	632854	I D A UNIT 3 OG WELL
I D A UNIT 3	No	632854	I D A UNIT 3 OG WELL
I D A UNIT 3	No	632854	I D A UNIT 3 OG WELL
ROBERT C ALLISON REINSEL TRACT 3 106	No	633251	ROBERT C ALLISON REINSEL TRACT 3 106 OG WELL
LOT 7 7 22	No	623818	LOT 7 7 22 OG WELL
LOT 7 7 23	No	623821	LOT 7 7 23 OG WELL
LOT 7 7 24	No	623825	LOT 7 7 24 OG WELL
LOT 7 7 24	No	623825	LOT 7 7 24 OG WELL
LOT 7 7 26	No	623827	LOT 7 7 26 OG WELL
SHAWMUT COAL CO SBI/1-160	No	639925	SHAWMUT COAL CO SBI 1-160 OG WELL
SHAWMUT COAL CO SBI/1-160	No	639925	SHAWMUT COAL CO SBI 1-160 OG WELL
ROBERT C ALLISON REINSEL TRACT 3 106	No	633251	ROBERT C ALLISON REINSEL TRACT 3 106 OG WELL
ROBERT C ALLISON REINSEL TRACT 3 106	No	633251	ROBERT C ALLISON REINSEL TRACT 3 106 OG WELL
MARK A SNYDER ET UX 4-56	No	659379	MARK A SNYDER ET UX 4-56 OG WELL
MARK A SNYDER ET UX 4-56	No	659379	MARK A SNYDER ET UX 4-56 OG WELL

CLAIR FULMER/SBI 1-87	No	656474	CLAIR FULMER/SBI 1-87 OG WELL
CLAIR FULMER/SBI 1-87	No	656474	CLAIR FULMER/SBI 1-87 OG WELL
LOT 3 24	No	656769	LOT 3 24 OG WELL
LOT 3 19	No	656767	LOT 3 19 OG WELL
LOT 3 7	No	656756	LOT 3 7 OG WELL
LOT 3 6	No	656755	LOT 3 6 OG WELL
LOT 3 4	No	656752	LOT 3 4 OG WELL
LOT 3 8	No	656759	LOT 3 8 OG WELL
LOT 3 24	No	656769	LOT 3 24 OG WELL
JOSEPH P JOHNSON ETUX 1-20	No	666148	JOSEPH P JOHNSON ETUX 1-20 OG WELL
JOSEPH P JOHNSON ETUX 1-20	No	666148	JOSEPH P JOHNSON ETUX 1-20 OG WELL
JOSEPH P JOHNSON ETUX 1-20	No	666148	JOSEPH P JOHNSON ETUX 1-20 OG WELL
JOSEPH P JOHNSON ETUX 1-20	No	666148	JOSEPH P JOHNSON ETUX 1-20 OG WELL
ROBERT A. ANDERSON 1	No	11840	ANDERSON OG WELL 1
ROBERT A. ANDERSON 1	No	11840	ANDERSON OG WELL 1
WILLIAM COFFMAN 1	No	11794	WILLIAM COFFMAN 1 WELL
WILLIAM COFFMAN 1	No	11794	WILLIAM COFFMAN 1 WELL
WOODROW W YEANEY/SBI 2-60	No	666153	WOODROW W YEANEY/SBI 2-60 OG WELL
WOODROW W YEANEY/SBI 2-60	No	666153	WOODROW W YEANEY/SBI 2-60 OG WELL
MESSER WARRANT 2254 7	No	669248	MESSER WARRANT 2254 7 OG WELL
MESSER WARRANT 2254 7	No	669248	MESSER WARRANT 2254 7 OG WELL
MCKEAN M1 (SEI-6)	No	483307	MCKEAN M1 SEI-6 OG WELL
STEVEN REICHARD ET AL SHANKLE 4 104	No	671629	STEVEN REICHARD ET AL SHANKLE 4 104 OG WELL
VINCENT DOUGHERTY STARBURG 2 716	No	670890	VINCENT DOUGHERTY STARBURG 2 716 OG WELL
BASIL CLAYPOOL 1-34	No	691001	BASIL CLAYPOOL 1-34 OG WELL
BASIL CLAYPOOL 1-34	No	691001	BASIL CLAYPOOL 1-34 OG WELL
MALLORY LOT 7 TWIN ANGELS 7 14	No	548836	MALLORY LOT 7 TWIN ANGELS 7 14 OG WELL
MALLORY LOT 7 TWIN ANGELS 7 14	No	548836	MALLORY LOT 7 TWIN ANGELS 7 14 OG WELL
DENNIS C SNYDER 1A-65	No	687749	DENNIS C SNYDER 1A-65 OG WELL
GARY L GABLER ET UX 1-4	No	689653	GARY L GABLER ET UX 1-4 OG WELL
LOT 7 7 5	No	605430	LOT 7 7 5 OG WELL
FALCONER F8	No	526162	FALCONER F8 OG WELL
STEWART S1	No	659161	STEWART S1 OG WELL
BROWN B14	No	658511	BROWN B14 OG WELL
LYNCH/YANG 5-225	No	705994	LYNCH/YANG 5-225 OG WELL
GLENN C. SHICK SR 4-101	No	12779	SHICK OG WELL 4 101
GLENN C. SHICK SR 4-101	No	12779	SHICK OG WELL 4 101
LOT 11 2	No	720222	LOT 11 2 OG WELL
LOT 2 59	No	633678	LOT 2 59 OG WELL
FREDERICK J TREGASKES ET UX 1-107	No	711530	FREDERICK J TREGASKES ET UX 1-107 OG WELL
FREDERICK J TREGASKES ET UX 1-107	No	711530	FREDERICK J TREGASKES ET UX 1-107 OG WELL
IDA 1-613	No	726279	IDA 1-613 OG WELL
IDA 1-613	No	726279	IDA 1-613 OG WELL
AMBROSE 2-54	No	727422	AMBROSE 2-54 OG WELL
AMBROSE 2-54	No	727422	AMBROSE 2-54 OG WELL
LOT 3 48	No	682581	LOT 3 48 OG WELL
LOT 3 48	No	682581	LOT 3 48 OG WELL
LOT 6 1	No	169083	LOT 6 1 WELL

LOT 6 1	No	169083	LOT 6 1 WELL
TRIPLE W FARMS NAIR 1M	Yes	740591	TRIPLE W FARMS NAIR 1M OG WELL
TRIPLE W FARMS NAIR 1M	Yes	740591	TRIPLE W FARMS NAIR 1M OG WELL
LOT 3 2	No	607357	LOT 3 2 OG WELL
KENT 8 (CNGC-2)	No	494044	KENT 8 CNGC-2 OG WELL
KENT 8 (CNGC-2)	No	494044	KENT 8 CNGC-2 OG WELL
KENT 8 (CNGC-2)	No	494044	KENT 8 CNGC-2 OG WELL
KENT 8 (CNGC-2)	No	494044	KENT 8 CNGC-2 OG WELL
KENT 12 (CNGC-2)	No	494051	KENT 12 CNGC 2 OG WELL
KENT 12 (CNGC-2)	No	494051	KENT 12 CNGC 2 OG WELL
KENT 12 (CNGC-2)	No	494051	KENT 12 CNGC 2 OG WELL
KENT 12 (CNGC-2)	No	494051	KENT 12 CNGC 2 OG WELL
52A 12 (CNGC-3)	No	494055	52A 12 CNGC 3 OG WELL
52A 12 (CNGC-3)	No	494055	52A 12 CNGC 3 OG WELL
LOT 4 111	No	736404	LOT 4 111 OG WELL
LOT 4 111	No	736404	LOT 4 111 OG WELL
DONNA JO ECKMAN 2-42	No	732127	DONNA JO ECKMAN 2-42 OG WELL
DONNA JO ECKMAN 2-42	No	732127	DONNA JO ECKMAN 2-42 OG WELL
TRIPLE W FARMS NAIR 1M	Yes	740591	TRIPLE W FARMS NAIR 1M OG WELL
TRIPLE W FARMS NAIR 1M	Yes	740591	TRIPLE W FARMS NAIR 1M OG WELL
LOT 4 67	No	740412	LOT 4 67 OG WELL
LOT 4 67	No	740412	LOT 4 67 OG WELL
LOT 4 67	No	740412	LOT 4 67 OG WELL
LOT 4 67	No	740412	LOT 4 67 OG WELL
TRIPLE W FARMS NAIR 1M	Yes	740591	TRIPLE W FARMS NAIR 1M OG WELL
TRIPLE W FARMS NAIR 1M	Yes	740591	TRIPLE W FARMS NAIR 1M OG WELL
LOT 435 48	No	744418	LOT 435 48 OG WELL
LOT 435 48	No	744418	LOT 435 48 OG WELL
LOT 435 48	No	744418	LOT 435 48 OG WELL
LOT 435 48	No	744418	LOT 435 48 OG WELL
LOT 435 45	No	744443	LOT 435 45 OG WELL
LOT 435 45	No	744443	LOT 435 45 OG WELL
LOT 435 46	No	744432	LOT 435 46 OG WELL
LOT 435 46	No	744432	LOT 435 46 OG WELL
LOT 435 46	No	744432	LOT 435 46 OG WELL
LOT 435 46	No	744432	LOT 435 46 OG WELL
LOT 2 13	No	559997	LOT 2 13 OG WELL
LOT 2 13	No	559997	LOT 2 13 OG WELL
LOT 2 13	No	559997	LOT 2 13 OG WELL
HOLMES H-10 (CNGC-1)	No	494032	HOLMES H-10 CNGC-1 OG WELL
HOLMES H-10 (CNGC-1)	No	494032	HOLMES H-10 CNGC-1 OG WELL
HOLMES H-10 (CNGC-1)	No	494032	HOLMES H-10 CNGC-1 OG WELL
HOLMES H-10 (CNGC-1)	No	494032	HOLMES H-10 CNGC-1 OG WELL
VENTURE 69	No	700219	VENTURE 69 OG WELL
VENTURE 69	No	700219	VENTURE 69 OG WELL
VENTURE 69	No	700219	VENTURE 69 OG WELL
B & P 13.5 5 11	No	702563	B & P 13.5 5 11 OG WELL
B & P 13.5 5 11	No	702563	B & P 13.5 5 11 OG WELL
C H SNYDER COMPANY 3-135	Yes	721562	C H SNYDER COMPANY 3-135 OG WELL
BVL/MUSHROOM FARM 5-1813	Yes	718994	BVL/MUSHROOM FARM 5-1813 OG WELL
LOT 7 1M 492	Yes	755672	LOT 7 1M 492 OG WELL
ROBERT A ZABOROWSKI ETUX 1M 47 5	Yes	744615	ROBERT A ZABOROWSKI ETUX 1M 47 5 OG WELL
ROBERT A ZABOROWSKI ETUX 1M 47 5	Yes	744615	ROBERT A ZABOROWSKI ETUX 1M 47 5 OG WELL
KOCJANCIC 5 2100	No	680906	KOCJANCIC 5 2100 OG WELL
TWIN ANGELS 34	No	374857	TWIN ANGELS 34 Well
		745226	LOTS 3 & 4 2010 ESX
LOT 7 1M 492	Yes	755672	LOT 7 1M 492 OG WELL
LOT 7 1M 492	Yes	755672	LOT 7 1M 492 OG WELL
COVEN UNIT 1M	Yes	715480	COVEN UNIT 1M OG WELL

LOT 7 T-1 (SBIA-3)	No	488261	LOT 7 T-1 SBIA-3 OG WELL
LOT 7 T-1 (SBIA-3)	No	488261	LOT 7 T-1 SBIA-3 OG WELL
RETZER 1 146	No	622573	RETZER 1 146 OG WELL
SWARTFAGER MOORE UNIT 1 194	Yes	763709	SWARTFAGER MOORE UNIT 1 194 OG WELL
SWARTFAGER MOORE UNIT 1 194	Yes	763709	SWARTFAGER MOORE UNIT 1 194 OG WELL
SWARTFAGER MOORE UNIT 1 194	Yes	763709	SWARTFAGER MOORE UNIT 1 194 OG WELL
SWARTFAGER MOORE UNIT 1 194	Yes	763709	SWARTFAGER MOORE UNIT 1 194 OG WELL
SWARTFAGER MOORE UNIT 1 194	Yes	763709	SWARTFAGER MOORE UNIT 1 194 OG WELL
LOT 2 5 LEASE	No	531472	LOT 2 5 OG WELL
LOT 2 5 LEASE	No	531472	LOT 2 5 OG WELL
TWIN ANGELS 29	No	374852	TWIN ANGELS 29 Well
HEARTWOOD KINZUA 4	No	666630	HEARTWOOD KINZUA 4 OG WELL
HEARTWOOD KINZUA 4	No	666630	HEARTWOOD KINZUA 4 OG WELL

H FORINGER FRMLY EM REED 2	No	19467	H FORINGER FRMLY EM REED 2 OG WELL
H FORINGER FRMLY EM REED 2	No	19467	H FORINGER FRMLY EM REED 2 OG WELL
H FORINGER FRMLY EM REED 2	No	19467	H FORINGER FRMLY EM REED 2 OG WELL
GLENN R SHIELDS ET UX 1 34	No	130192	GLENN R SHIELDS ET UX 1 34 OG WELL
GIBSON LEASE 21	No	545501	GIBSON LEASE 21 OG WELL
GIBSON LEASE 21	No	545501	GIBSON LEASE 21 OG WELL
KOCJANCIC 17 411	No	778948	KOCJANCIC 17 411 OG WELL
KOCJANCIC 15 411	No	756378	KOCJANCIC 15 411 OG WELL
KOCJANCIC 18 411	No	778949	KOCJANCIC 18 411 OG WELL
KOCJANCIC 19 411	No	778950	KOCJANCIC 19 411 OG WELL
GL CARLSON 1 718	No	648017	GL CARLSON 1 718 OG WELL
GL CARLSON 2 718	No	671243	GL CARLSON 2 718 OG WELL
BIG SHANTY (488 ACRES) 76	No	150785	BIG SHANTY 488 ACRES 76 WELL
BIG SHANTY (488 ACRES) 76	No	150785	BIG SHANTY 488 ACRES 76 WELL
BIG SHANTY 16	No	149331	BIG SHANTY 16 WELL
BIG SHANTY 16	No	149331	BIG SHANTY 16 WELL
BIG SHANTY (488 ACRES) 13	No	150382	BIG SHANTY 488 ACRES 13 WELL
BIG SHANTY (488 ACRES) 13	No	150382	BIG SHANTY 488 ACRES 13 WELL
BIG SHANTY 11	No	150369	BIG SHANTY 11 WELL
BIG SHANTY 11	No	150369	BIG SHANTY 11 WELL
BIG SHANTY 8	No	149328	BIG SHANTY 8 WELL
BIG SHANTY 8	No	149328	BIG SHANTY 8 WELL
BIG SHANTY 6	No	150367	BIG SHANTY 6 WELL
BIG SHANTY 6	No	150367	BIG SHANTY 6 WELL
BIG SHANTY (488 ACRES) 12	No	150381	BIG SHANTY 488 ACRES 12 WELL
BIG SHANTY (488 ACRES) 12	No	150381	BIG SHANTY 488 ACRES 12 WELL
BIG SHANTY 35	No	149337	BIG SHANTY 35 WELL
BIG SHANTY 35	No	149337	BIG SHANTY 35 WELL
BIG SHANTY 7	No	150368	BIG SHANTY 7 WELL
BIG SHANTY 7	No	150368	BIG SHANTY 7 WELL
BIG SHANTY 2	No	150365	BIG SHANTY 2 WELL
BIG SHANTY 2	No	150365	BIG SHANTY 2 WELL
STEWART S 4	No	783938	STEWART S 4 OG WELL
STEWART S 4	No	783938	STEWART S 4 OG WELL
STEWART S 4	No	783938	STEWART S 4 OG WELL
LOT 2 5 LEASE	No	531472	LOT 2 5 OG WELL
LOT 2 5 LEASE	No	531472	LOT 2 5 OG WELL
LOT 2 5 LEASE	No	531472	LOT 2 5 OG WELL
JOHN B MAXWELL 1 8	No	22138	JOHN B MAXWELL 1 8 OG WELL
JOHN B MAXWELL 1 8	No	22138	JOHN B MAXWELL 1 8 OG WELL
52A 18 (CNGC-3)	No	494061	52A 18 CNGC 3 OG WELL

52A 18 (CNGC-3)	No	494061	52A 18 CNGC 3 OG WELL
FEE A M 673 R COCHRAN 607	No	522272	FEE A M 673 R COCHRAN 607 OG WELL
PA TRACT 665 2	No	173774	PA TRACT 665 2 OG WELL
LEE M MIRCHNER UNIT 1	No	233873	LEE M MIRCHNER UNIT 1 WELL
R Q MCKNIGHT 611 OG WELL	No	523464	R Q MCKNIGHT 611 OG WELL
NORMAN YODER (M-614) 524	No	531069	NORMAN YODER M-614 524 OG WELL
FEE "A" (M-589) H M IRVIN 274	No	490188	FEE A M-589 HM IRVIN 274 OG WELL
FEE "A" 85	No	22917	FEE A 85 WELL
FEE "A" 85	No	22917	FEE A 85 WELL
FEE A M 594 H E CLARK 530	No	521079	FEE A M 594 H E CLARK 530 OG WELL
FEE A M 594 H E CLARK 530	No	521079	FEE A M 594 H E CLARK 530 OG WELL
FEE A M 594 H E CLARK 530	No	521079	FEE A M 594 H E CLARK 530 OG WELL
BLOSE FEE A (M-600) 130	No	25348	BLOSE FEE A M-600 130 WELL
BLOSE FEE A (M-600) 130	No	25348	BLOSE FEE A M-600 130 WELL
BLOSE FEE A (M-600) 130	No	25348	BLOSE FEE A M-600 130 WELL
FEE "A" (M-594) H E CLARK 450	No	502762	FEE A M-594 HE CLARK 450 OG WELL
FEE "A" (M-594) H E CLARK 450	No	502762	FEE A M-594 HE CLARK 450 OG WELL
FEE "A" (M-594) H E CLARK 450	No	502762	FEE A M-594 HE CLARK 450 OG WELL
GEIGER DEVELOPMENT 001	Yes	741112	GEIGER DEVELOPMENT 001 OG WELL
GEIGER DEVELOPMENT 002	Yes	745606	GEIGER DEVELOPMENT 002 OG WELL
MCCORMACK 2	No	708760	MCCORMACK 2 OG WELL
MCCORMACK 2	No	708760	MCCORMACK 2 OG WELL
MCCORMACK 2	No	708760	MCCORMACK 2 OG WELL
MACK 2	No	207600	MACK 2 WELL
CONEWANGO DEV 16	No	225022	CONEWANGO DEV 16 WELL
CONEWANGO DEV 16	No	225022	CONEWANGO DEV 16 WELL
CONEWANGO DEV 20	No	225026	CONEWANGO DEV 20 WELL
CONEWANGO DEV 20	No	225026	CONEWANGO DEV 20 WELL
CONEWANGO DEV 20	No	225026	CONEWANGO DEV 20 WELL
PRICE 1	Yes	701430	PRICE 1 OG WELL PAD
PRICE 1	Yes	701430	PRICE 1 OG WELL PAD
GREENZWEIG 1	Yes	726165	GREENZWEIG AREA WELL PADS / GU-C PAD OG ESGP
ED RANGE REV TRUST 1	Yes	701433	ED RANGE REV TRUST OG WELL PAD
HECKMAN CAMP G U 1H	Yes	728284	HECKMAN CAMP G U OG WELL PAD
HECKMAN CAMP G U 1H	Yes	728284	HECKMAN CAMP G U OG WELL PAD
HECKMAN CAMP G U 1H	Yes	728284	HECKMAN CAMP G U OG WELL PAD
HECKMAN CAMP G U 1H	Yes	728284	HECKMAN CAMP G U OG WELL PAD
HECKMAN CAMP G U 1H	Yes	728284	HECKMAN CAMP G U OG WELL PAD
REEVE SUTTON G U 1H	Yes	726165	GREENZWEIG AREA WELL PADS / GU-C PAD OG ESGP
REEVE SUTTON G U 1H	Yes	726165	GREENZWEIG AREA WELL PADS / GU-C PAD OG ESGP
PRICE 1	Yes	701430	PRICE 1 OG WELL PAD
CAMPBELL ERCOLE GAS UNIT 1H	Yes	746596	CAMPBELL ERCOLE GAS UNIT OG WELL PAD
DANIELS 1V	Yes	750827	DANIELS P1 PAD
NORTH GERFIN PRICE GU 3H	Yes	740069	GERFIN-PRICE 1H-6H OG ESGP
HECKMAN CAMP G U 1H	Yes	728284	HECKMAN CAMP G U OG WELL PAD
HECKMAN CAMP G U 1H	Yes	728284	HECKMAN CAMP G U OG WELL PAD
HECKMAN CAMP G U 1H	Yes	728284	HECKMAN CAMP G U OG WELL PAD
VALENTINE SOLIMAN GAS UNIT 4H	Yes	744430	VALENTINE I (KK PAD) OG ESGP

FROST MASTRI GAS UNIT 5H	Yes	746204	FROST MASTRI GAS UNIT OG WELL PAD
VALENTINE SOLIMAN GAS UNIT 4H	Yes	744430	VALENTINE I (KK PAD) OG ESGP
VALENTINE SOLIMAN GAS UNIT 4H	Yes	744430	VALENTINE I (KK PAD) OG ESGP
VALENTINE SOLIMAN GAS UNIT 4H	Yes	744430	VALENTINE I (KK PAD) OG ESGP
VALENTINE SOLIMAN GAS UNIT 4H	Yes	744430	VALENTINE I (KK PAD) OG ESGP
CRAMER 5H	Yes	745432	WELL PAD 30 OG ESGP
GREENZWEIG 1H	Yes	726165	GREENZWEIG AREA WELL PADS / GU-C PAD OG ESGP
GAYLA LOCH 1H	Yes	757898	GAYLA LOCH OG WELL PAD
HECKMAN HIDUK G U 1H	Yes	728284	HECKMAN CAMP G U OG WELL PAD
GREENZWEIG 1	Yes	726165	GREENZWEIG AREA WELL PADS / GU-C PAD OG ESGP
GREENZWEIG 1	Yes	726165	GREENZWEIG AREA WELL PADS / GU-C PAD OG ESGP
GREENZWEIG 1	Yes	726165	GREENZWEIG AREA WELL PADS / GU-C PAD OG ESGP
GREENZWEIG 1	Yes	726165	GREENZWEIG AREA WELL PADS / GU-C PAD OG ESGP
INNES 5H	Yes	746343	RANGE UNIT 33 WELL PAD OG ESGP
INNES 5H	Yes	746343	RANGE UNIT 33 WELL PAD OG ESGP
		757780	PRESTON-PERKINS (Q PAD) OG ESGP
GREENZWEIG 7H	Yes	728284	HECKMAN CAMP G U OG WELL PAD
GREENZWEIG 7H	Yes	728284	HECKMAN CAMP G U OG WELL PAD
GREENZWEIG 7H	Yes	728284	HECKMAN CAMP G U OG WELL PAD
GREENZWEIG 7H	Yes	728284	HECKMAN CAMP G U OG WELL PAD
GREENZWEIG 7H	Yes	728284	HECKMAN CAMP G U OG WELL PAD
GREENZWEIG 7H	Yes	728284	HECKMAN CAMP G U OG WELL PAD
FLICKS RUN 1H	Yes	757904	FLICKS RUN OG WELL PAD
		747964	RANGE UNIT 29-52 WELL PAD OG ESGP
GREENZWEIG 1	Yes	726165	GREENZWEIG AREA WELL PADS / GU-C PAD OG ESGP
GREENZWEIG 1	Yes	726165	GREENZWEIG AREA WELL PADS / GU-C PAD OG ESGP
		732059	GREENZWEIG 1A
		732059	GREENZWEIG 1A
		732059	GREENZWEIG 1A
		732059	GREENZWEIG 1A
		732059	GREENZWEIG 1A
		732059	GREENZWEIG 1A
		764643	COOLEY (2 PAD) OG ESGP
RANSOM 1H	Yes	755535	RANSOM 1H OG WELL
		753927	CLARK-JENNINGS (7 PAD) OG ESGP
FLICKS RUN 7H	Yes	761281	WHITE PINE DEV AREA- FLICKS RUN HOLDING CO EAST WELL SITE OG ESGP
NORTH VALENTINE PRICE GU 1H	Yes	743648	VALENTINE II (CC PAD)/VALENTINE-PRICE OG ESGP
NORTH VALENTINE PRICE GU 1H	Yes	743648	VALENTINE II (CC PAD)/VALENTINE-PRICE OG ESGP
NORTH VALENTINE PRICE GU 1H	Yes	743648	VALENTINE II (CC PAD)/VALENTINE-PRICE OG ESGP
FIELDS 4H	Yes	756047	FIELDS (GU 1 PAD) (FORMERLY WALTERS (1 PAD)) OG ESGP
FOLGER 2H	Yes	746340	RANGE UNIT 32 WELL PAD OG ESGP
FOLGER 2H	Yes	746340	RANGE UNIT 32 WELL PAD OG ESGP
FOLGER 2H	Yes	746340	RANGE UNIT 32 WELL PAD OG ESGP
EASTMAN 6H	Yes	756419	WELL PAD RU-10 (EASTMAN) OG ESGP
		765914	GREENZWEIG (F PAD) OG ESGP
		765914	GREENZWEIG (F PAD) OG ESGP
		765914	GREENZWEIG (F PAD) OG ESGP
		750658	CSB LOCATION OG ESGP

		750658	CSB LOCATION OG ESGP
BEAUMONT SCHAUNT 2H	Yes	761464	GREENZWEIG (U PAD) OG ESGP
BEAUMONT SCHAUNT 2H	Yes	761464	GREENZWEIG (U PAD) OG ESGP
BEAUMONT SCHAUNT 2H	Yes	761464	GREENZWEIG (U PAD) OG ESGP
BEAUMONT SCHAUNT 2H	Yes	761464	GREENZWEIG (U PAD) OG ESGP
BEAUMONT SCHAUNT 2H	Yes	761464	GREENZWEIG (U PAD) OG ESGP
BEAUMONT SCHAUNT 2H	Yes	761464	GREENZWEIG (U PAD) OG ESGP
BEHREND ROSS 6H	Yes	737671	PAD T 1H-6H / GU-T-PAD OG ESGP
BEHREND ROSS 6H	Yes	737671	PAD T 1H-6H / GU-T-PAD OG ESGP
BEHREND ROSS 6H	Yes	737671	PAD T 1H-6H / GU-T-PAD OG ESGP
PEASE 4H	Yes	754684	RANGE UNIT 62 WELL PAD OG ESGP
PEASE 4H	Yes	754684	RANGE UNIT 62 WELL PAD OG ESGP
MCMAHON 4H	Yes	765531	GREENZWEIG (VW PAD) OG ESGP
MCMAHON 4H	Yes	765531	GREENZWEIG (VW PAD) OG ESGP
MCMAHON 4H	Yes	765531	GREENZWEIG (VW PAD) OG ESGP
MCMAHON 4H	Yes	765531	GREENZWEIG (VW PAD) OG ESGP
MCMAHON 4H	Yes	765531	GREENZWEIG (VW PAD) OG ESGP
MCMAHON 4H	Yes	765531	GREENZWEIG (VW PAD) OG ESGP
		752732	RANGE UNIT 22 OG ESGP
		752732	RANGE UNIT 22 OG ESGP
SWISHER 3H	Yes	761146	GREENZWEIG (R PAD) OG ESGP
SWISHER 3H	Yes	761146	GREENZWEIG (R PAD) OG ESGP
SWISHER 3H	Yes	761146	GREENZWEIG (R PAD) OG ESGP
BLAINE HOYD 6H	Yes	761193	BLAINE-HOYD (M PAD) OG ESGP
BLAINE HOYD 6H	Yes	761193	BLAINE-HOYD (M PAD) OG ESGP
BLAINE HOYD 6H	Yes	761193	BLAINE-HOYD (M PAD) OG ESGP
		781034	NR-20-COLWELL-PAD
HECKMAN HIDUK G U 1H	Yes	728284	HECKMAN CAMP G U OG WELL PAD
HECKMAN HIDUK G U 1H	Yes	728284	HECKMAN CAMP G U OG WELL PAD
HECKMAN HIDUK G U 1H	Yes	728284	HECKMAN CAMP G U OG WELL PAD
KING SOUTH 6H	Yes	767894	NORTHWEST UNIT 1 WELL PAD / NR-01-KING-PAD OG ESGP
KING SOUTH 6H	Yes	767894	NORTHWEST UNIT 1 WELL PAD / NR-01-KING-PAD OG ESGP
KING SOUTH 6H	Yes	767894	NORTHWEST UNIT 1 WELL PAD / NR-01-KING-PAD OG ESGP
KING SOUTH 6H	Yes	767894	NORTHWEST UNIT 1 WELL PAD / NR-01-KING-PAD OG ESGP
KING SOUTH 6H	Yes	767894	NORTHWEST UNIT 1 WELL PAD / NR-01-KING-PAD OG ESGP
MULLOY 3H	Yes	760595	RANGE UNIT 63 / RU-63-MULLOY-PAD OG ESGP
MULLOY 3H	Yes	760595	RANGE UNIT 63 / RU-63-MULLOY-PAD OG ESGP
MULLOY 3H	Yes	760595	RANGE UNIT 63 / RU-63-MULLOY-PAD OG ESGP
MULLOY 3H	Yes	760595	RANGE UNIT 63 / RU-63-MULLOY-PAD OG ESGP
MULLOY 3H	Yes	760595	RANGE UNIT 63 / RU-63-MULLOY-PAD OG ESGP
		750376	ZEFFER IMPOUNDMENT 1
		750376	ZEFFER IMPOUNDMENT 1
		750376	ZEFFER IMPOUNDMENT 1

GREMMEL 5H	Yes	753903	GREMMEL/SUDYLO (PAD SITE 66) OG ESGP
JOHN P DOMINICK 1	No	129471	JOHN P DOMINICK 1 OG WELL
ETHEL RAYBUCK 2	No	128957	ETHEL RAYBUCK 2 OG WELL
ETHEL RAYBUCK 2	No	128957	ETHEL RAYBUCK 2 OG WELL
ETHEL RAYBUCK 3	No	129054	ETHEL RAYBUCK 3 OG WELL
ETHEL RAYBUCK 3	No	129054	ETHEL RAYBUCK 3 OG WELL

WT 2284 28 2	No	752104	WT 2284 28 2 OG WELL

SR 10	No	704866	SR 10 OG WELL

SR 10	No	704866	SR 10 OG WELL
J STEVENS 1	No	28643	J STEVENS 1 OG WELL
J STEVENS 1	No	28643	J STEVENS 1 OG WELL
J STEVENS 1	No	28643	J STEVENS 1 OG WELL
BLACK 1	No	29180	BLACK 1 OG WELL
BLACK 1	No	29180	BLACK 1 OG WELL
J STEVENS 1	No	28643	J STEVENS 1 OG WELL
S ZAHNISER 1	No	28576	S ZAHNISER 1 OG WELL
S ZAHNISER 1	No	28576	S ZAHNISER 1 OG WELL

MCCORMICK 009	No	721070	MCCORMICK 009 OG WELL
MCCORMICK 009	No	721070	MCCORMICK 009 OG WELL
MOTTARN 002	No	613266	MOTTARN 002 OG WELL
MOTTARN 002	No	613266	MOTTARN 002 OG WELL
BOARTS 003	No	618544	BOARTS 003 OG WELL
BOARTS 003	No	618544	BOARTS 003 OG WELL
DODSON HILL 001	No	614923	DODSON HILL 001 OG WELL
MCCORMICK 007	No	673684	MCCORMICK 007 OG WELL
R&P COAL 4R	No	480730	R & P COAL 4R OG WELL
ANTHONY BOLLINGER, KATHERINE M CLARK 2	No	171251	ANTHONY BOLLINGER KATHERINE 2 OG WELL
H BRUCK 2	No	170929	H BRUCK 2 OG WELL
CHESTER & BERTHA BLAUSER 1	No	171464	CHESTER & BERTHA BLAUSER 1 OG WELL
SPERLE & THEODORE STOKEY 1	No	15363	SPERLE & THEODORE STOKEY 1 OG WELL
SPERLE & THEODORE STOKEY 1	No	15363	SPERLE & THEODORE STOKEY 1 OG WELL
MATOUSHEK 1	Yes	700977	MATOUSHEK 1 OG WELL
WINNER 1	Yes	704366	WINNER 1 OG WELL
WINNER 1	Yes	704366	WINNER 1 OG WELL
STANG 1	Yes	719154	STANG 1 OG WELL
STANG 1	Yes	719154	STANG 1 OG WELL
LOOMIS 2H	Yes	729192	LOOMIS 2H OG WELL
LOOMIS 3H	Yes	729192	LOOMIS 2H OG WELL
ASHBAUGH 1H	Yes	736126	ASHBAUGH 1H OG WELL
ASHBAUGH 1H	Yes	736126	ASHBAUGH 1H OG WELL
EMRICK 1H	Yes	736571	EMRICK 1H OG WELL
EMRICK 1H	Yes	736571	EMRICK 1H OG WELL
LOOMIS 1	Yes	719158	LOOMIS 1 OG WELL
LOOMIS 1	Yes	719158	LOOMIS 1 OG WELL
LOOMIS 1	Yes	719158	LOOMIS 1 OG WELL
LOOMIS 1	Yes	719158	LOOMIS 1 OG WELL
ANNABELLE THIRD A3 1	No	677914	ANNABELLE THIRD A3 1 OG WELL
ANNABELLE THIRD A3 1	No	677914	ANNABELLE THIRD A3 1 OG WELL
STOVER 10	No	698020	STOVER 10 OG WELL
STOVER 10	No	698020	STOVER 10 OG WELL
		800565	GRAHAM HEADER TO GRAY PIPELINE PROJECT ESG
		800565	GRAHAM HEADER TO GRAY PIPELINE PROJECT ESG
		800565	GRAHAM HEADER TO GRAY PIPELINE PROJECT ESG
		800565	GRAHAM HEADER TO GRAY PIPELINE PROJECT ESG
		800565	GRAHAM HEADER TO GRAY PIPELINE PROJECT ESG
		800565	GRAHAM HEADER TO GRAY PIPELINE PROJECT ESG

800565 GRAHAM HEADER TO GRAY PIPELINE PROJECT ESG

800934 GRAY TO RENICK COMPRESSOR PIPELINE PROJECT ESG
800934 GRAY TO RENICK COMPRESSOR PIPELINE PROJECT ESG
800565 GRAHAM HEADER TO GRAY PIPELINE PROJECT ESG
800565 GRAHAM HEADER TO GRAY PIPELINE PROJECT ESG
800565 GRAHAM HEADER TO GRAY PIPELINE PROJECT ESG
800565 GRAHAM HEADER TO GRAY PIPELINE PROJECT ESG
800565 GRAHAM HEADER TO GRAY PIPELINE PROJECT ESG
800565 GRAHAM HEADER TO GRAY PIPELINE PROJECT ESG
800565 GRAHAM HEADER TO GRAY PIPELINE PROJECT ESG
800565 GRAHAM HEADER TO GRAY PIPELINE PROJECT ESG
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800934 GRAY TO RENICK COMPRESSOR PIPELINE PROJECT ESG

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		811752	RENICK TO FLEEGER # 2 PIPELINE ESG
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		812942	FLEEGER 2 TO BAIRD PIPELINE ESG
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REEHER 2	No	691045	REEHER 2 OG WELL
CUSICK 1	No	730631	CUSICK 1 OG WELL
ZIMNICKI 1	No	655784	ZIMNICKI 1 OG WELL
T WOODS 3	No	650700	T WOODS 3 OG WELL
C RAITI 1	No	650948	C RAITI 1 OG WELL
T WOODS 3	No	650700	T WOODS 3 OG WELL
C RAITI 1	No	650948	C RAITI 1 OG WELL
T WOODS 1	No	646852	T WOODS 1 OG WELL
RAITI C 3	No	655032	RAITI C 3 OG WELL
RAITI C 2	No	655034	RAITI C 2 OG WELL

J WOODS 2	No	646847	J WOODS 2 OG WELL
CUSICK 1	No	730631	CUSICK 1 OG WELL
		749520	BROOKFIELD PIPELINE PROJECT
		749520	BROOKFIELD PIPELINE PROJECT
		734873	SNOW SHOE PIPELINE PROJ
		734873	SNOW SHOE PIPELINE PROJ
		734873	SNOW SHOE PIPELINE PROJ
		734873	SNOW SHOE PIPELINE PROJ
		809454	SNOW SHOE PIPELINE 67H PROJECT OG ESCGP
STEVE W HURSTH 1 14	No	661724	STEVE W HURSTH 1 14 OG WELL
H E CLARK ESTATE 1	No	767163	H E CLARK ESTATE 1 OG WELL
		762721	NW SYS - WELL PAD 25 TO COMPRESSOR STA CDP-2
		762721	NW SYS - WELL PAD 25 TO COMPRESSOR STA CDP-2
		762721	NW SYS - WELL PAD 25 TO COMPRESSOR STA CDP-2
		762721	NW SYS - WELL PAD 25 TO COMPRESSOR STA CDP-2
		762721	NW SYS - WELL PAD 25 TO COMPRESSOR STA CDP-2
		764818	SW SYS - WELL PAD 52 TO WELL PAD 53 LATERAL
		766623	WELL CONNECT 12/13 TO WELL CONNECT 14/70/28 PIPELINE
		766623	WELL CONNECT 12/13 TO WELL CONNECT 14/70/28 PIPELINE
		766623	WELL CONNECT 12/13 TO WELL CONNECT 14/70/28 PIPELINE
		776612	SOUTHWEST SYSTEM - WELL PAD 36 TO BLUESTONE PIPELINE
		766232	CDP-2 COMPRESSOR STATION PROJECT
		766232	CDP-2 COMPRESSOR STATION PROJECT
LEMLEY 1	No	712808	LEMLEY 1 OG WELL
LOT 389 22	No	559923	LOT 389 22 OG WELL
LOT 389 22	No	559923	LOT 389 22 OG WELL
LOT 389 23	No	559924	LOT 389 23 OG WELL
LOT 389 23	No	559924	LOT 389 23 OG WELL
LOT 376 OTT 5	No	559922	LOT 376 OTT 5 OG WELL
LOT 376 OTT 5	No	559922	LOT 376 OTT 5 OG WELL
LOT 376 OTT 5	No	559922	LOT 376 OTT 5 OG WELL
LOT 376 OTT 5	No	559922	LOT 376 OTT 5 OG WELL
LOT 389 22	No	559923	LOT 389 22 OG WELL

LOT 376 4	No	168494	LOT 376 4 WELL
LOT 376 4	No	168494	LOT 376 4 WELL
LOT 376 4	No	168494	LOT 376 4 WELL
SECTION IV 4 36	No	612033	SECTION IV 4 36 OG WELL
PATTERSON UNIT 1	No	743469	PATTERSON UNIT 1 ESX
VANDERGRIFT 290 2H	Yes	727567	VANDERGRIFT 290 5H OG WELL
BIELSKI 628 IV	Yes	742695	BIELSKI UNIT 628
JENKINS 523 1V	Yes	726418	JENKINS 523 5H OG WELL
JENKINS 523 1V	Yes	726418	JENKINS 523 5H OG WELL
VANDERGRIFT 290 2H	Yes	727567	VANDERGRIFT 290 5H OG WELL
VANDERGRIFT 290 2H	Yes	727567	VANDERGRIFT 290 5H OG WELL
VANDERGRIFT 290 2H	Yes	727567	VANDERGRIFT 290 5H OG WELL
VANDERGRIFT 290 2H	Yes	727567	VANDERGRIFT 290 5H OG WELL
BURKE 285 1V	Yes	737426	BURKE 285 1V OG WELL
STOCK 144 1H	Yes	707190	CHARLES STOCK 144D OG WELL
SODERBURG 501 6H	Yes	724584	SODERBURG 501 5H OG WELL
VANDERGRIFT 290 2H	Yes	727567	VANDERGRIFT 290 5H OG WELL
VANDERGRIFT 290 2H	Yes	727567	VANDERGRIFT 290 5H OG WELL
PENNZOIL-5573 29	No	460416	PENNZOIL-5573 29 Well
WARRANT 4915 45	No	557481	WARRANT 4915 45 OG WELL
SODERBURG 501 6H	Yes	724584	SODERBURG 501 5H OG WELL
WESNESKI 724 1V	Yes	729308	WESNESKI WELL PAD #724
GROFF 720 6H	Yes	730724	GROFF 720
GROFF 720 6H	Yes	730724	GROFF 720
GROFF 720 6H	Yes	730724	GROFF 720
CUMMINGS 823 1H	Yes	729137	CUMMINGS UNIT #823 OG ESGP
WEST 299 5H	Yes	724681	WEST 299 5H OG WELL
WARRANT 3408 13	No	460441	WARRANT 3408 13 OG WELL
WARRANT 3408 13	No	460441	WARRANT 3408 13 OG WELL
		153338	NEWELL TRACT 132 WELL
		153338	NEWELL TRACT 132 WELL
DANDOIS 482 1H	Yes	728900	DANDOIS 482 5H OG WELL
PATTERSON UNIT 1	No	743469	PATTERSON UNIT 1 ESX
WOOD 626 1H	Yes	739293	WOOD 626 1V OG WELL
WOOD 626 1H	Yes	739293	WOOD 626 1V OG WELL
WOOD 626 1H	Yes	739293	WOOD 626 1V OG WELL
MITCHELL 456 2H	Yes	726313	MITCHELL 456 2H OG WELL
		749525	EMPIRE CONNECTOR SOUTH PL PROJECT
		749525	EMPIRE CONNECTOR SOUTH PL PROJECT
WOOD 626 1H	Yes	739293	WOOD 626 1V OG WELL
WOOD 626 1H	Yes	739293	WOOD 626 1V OG WELL
WOOD 626 1H	Yes	739293	WOOD 626 1V OG WELL
		742586	TC-PINK-DRY PIPELINE
		742586	TC-PINK-DRY PIPELINE
COCHRAN T 705 5H	Yes	733863	COCHRAN 705 1V OG WELL
COCHRAN T 705 5H	Yes	733863	COCHRAN 705 1V OG WELL
WARRANT 5573 31A	No	652407	WARRANT 5573 31A OG WELL
YAGGIE T 704 6H	Yes	733107	YAGGIE 704 1V OG WELL
SHAW TRUST 500 1H	Yes	740691	SHAW TRUST 500 6H OG WELL
SHAW TRUST 500 1H	Yes	740691	SHAW TRUST 500 6H OG WELL
PHILLIPS W 504 5HB	Yes	724592	PHILLIPS 504 5H OG WELL
PHILLIPS W 504 5HB	Yes	724592	PHILLIPS 504 5H OG WELL
STARKS 460 6H	Yes	726331	STARKS WELL PAD 460-1H
STARKS 460 6H	Yes	726331	STARKS WELL PAD 460-1H
		746724	AVERY WELL 212 & IMPOUNDMENT
		746724	AVERY WELL 212 & IMPOUNDMENT
		746724	AVERY WELL 212 & IMPOUNDMENT
BUCKWALTER B 429 2H	Yes	736782	BUCKWALTER 429 1V OG WELL
BUCKWALTER B 429 2H	Yes	736782	BUCKWALTER 429 1V OG WELL

BUCKWALTER B 429 2H	Yes	736782	BUCKWALTER 429 1V OG WELL
PENNZOIL 5573 13 (ERI-18)	No	169240	PENNZOIL 5573 13 ERI-18 OG WELL
PENNZOIL 5573 13 (ERI-18)	No	169240	PENNZOIL 5573 13 ERI-18 OG WELL
PENNZOIL 5573 13 (ERI-18)	No	169240	PENNZOIL 5573 13 ERI-18 OG WELL
BARBINE J 292 1H	Yes	728432	BARBINE 292 4H OG WELL
BARBINE J 292 1H	Yes	728432	BARBINE 292 4H OG WELL
ERICKSON 448 1H	Yes	732084	ERICKSON 448
ERICKSON 448 1H	Yes	732084	ERICKSON 448
		731458	CLEGG #722
		731458	CLEGG #722
		731458	CLEGG #722
WARRANT 2261 LOT 619 MESSER OIL T 1	No	621233	WARRANT 2261 LOT 619 MESSER OIL T 1 OG WELL
WARRANT 2261 LOT 619 MESSER OIL T 1	No	621233	WARRANT 2261 LOT 619 MESSER OIL T 1 OG WELL
MCNETT F 708 6H	Yes	734577	MCNETT 708 1V OG WELL
		737381	TALLEY UNIT 488
		737381	TALLEY UNIT 488
		737381	TALLEY UNIT 488
YAGGIE T 704 3H	Yes	733107	YAGGIE 704 1V OG WELL
LYNN D 719W 1H	Yes	763144	LYNN D 719W 1H OG WELL
LYNN D 719W 2H	Yes	763144	LYNN D 719W 1H OG WELL
LYNN D 719W 3H	Yes	763144	LYNN D 719W 1H OG WELL
LYNN D 719E 4H	Yes	763144	LYNN D 719W 1H OG WELL
LYNN D 719E 5H	Yes	763144	LYNN D 719W 1H OG WELL
LYNN D 719E 6H	Yes	763144	LYNN D 719W 1H OG WELL
		746175	TC-MARSHALL-TAYLOR-GROFF-WET PIPELINE
		744160	TC-GUILLAUME-WHEELAND-KOESTEL-WET PIPELINE
MCNETT F 708 6H	Yes	734577	MCNETT 708 1V OG WELL
MCNETT F 708 6H	Yes	734577	MCNETT 708 1V OG WELL
		758606	KRAUSE PIPELINE - APPOLD SPUR
		758606	KRAUSE PIPELINE - APPOLD SPUR
MILLER E 116W 2H	Yes	706297	MILLER 116 OG WELL
SCHMELZLE C 703 3H	Yes	735187	SCHMELZLE 703 1V OG WELL
SCHMELZLE C 703 3H	Yes	735187	SCHMELZLE 703 1V OG WELL
SCHMELZLE C 703 3H	Yes	735187	SCHMELZLE 703 1V OG WELL
		759828	WT 5236 ESX
		759828	WT 5236 ESX
		759828	WT 5236 ESX
		759828	WT 5236 ESX
BAKER 1105 1H	Yes	744072	BAKER 1105 1H OG WELL
		761360	FLACK/MCCONNELL 502
		761360	FLACK/MCCONNELL 502
WILLIAMS S 2062 5HD	Yes	752750	WILLIAMS UNIT 2062 ESX
BYLER 2083 4HD	Yes	765112	NW PAD ESX
WEST 1	Yes	691562	WEST 1 OG WELL
KREITZER R 505W 2H	Yes	756828	KREITZER UNIT #505
KREITZER R 505W 2H	Yes	756828	KREITZER UNIT #505
KREITZER R 505W 2H	Yes	756828	KREITZER UNIT #505
PARKER G 727 5H	Yes	760233	PARKER G 727 5H OG WELL
DOAN J 870 5H	Yes	733062	DOAN 893 1V OG WELL
KREITZER R 505W 2H	Yes	756828	KREITZER UNIT #505
COSTANZO 818 1H	Yes	728965	COSTANZO 818 1V OG WELL
SOUTH BRANCH 1408 4HM	Yes	763110	SOUTH BRANCH 1408 ESX
		770558	EDKIN 499/609
		770558	EDKIN 499/609
LYNN D 719W 1H	Yes	763144	LYNN D 719W 1H OG WELL
LYNN D 719W 1H	Yes	763144	LYNN D 719W 1H OG WELL
LYNN D 719W 1H	Yes	763144	LYNN D 719W 1H OG WELL
		757204	MILLER WELL UNIT 116
KREITZER R 505W 2H	Yes	756828	KREITZER UNIT #505

LYNN D 719W 1H	Yes	763144	LYNN D 719W 1H OG WELL
LYNN D 719W 1H	Yes	763144	LYNN D 719W 1H OG WELL
LYNN D 719W 1H	Yes	763144	LYNN D 719W 1H OG WELL
FLACK 502E 6H	Yes	761360	FLACK/MCCONNELL 502
FLACK 502E 6H	Yes	761360	FLACK/MCCONNELL 502
SCHANBACHER R 711 1H	Yes	760499	SCHANBACHER R 711 1H OG WELL
PALMER 2082 5HD	Yes	765705	PALMER PAD ESX
CLEGG 722 4H	Yes	727848	CLEGG 722 5H OG WELL
CLEGG 722 4H	Yes	727848	CLEGG 722 5H OG WELL
CLEGG 722 4H	Yes	727848	CLEGG 722 5H OG WELL
		761360	FLACK/MCCONNELL 502
WARRANT 5573 36	No	169219	WARRANT 5573 36 OG WELL
WARRANT 5573 36	No	169219	WARRANT 5573 36 OG WELL
WARRANT 5573 36	No	169219	WARRANT 5573 36 OG WELL
WARRANT 2275 MAY OIL 5	No	625009	WARRANT 2275 MAY OIL 5 OG WELL
SHARRETTS 805 23H	Yes	727337	SHARRETTS 805 1V OG WELL
SHARRETTS 805 23H	Yes	727337	SHARRETTS 805 1V OG WELL
SHARRETTS 805 23H	Yes	727337	SHARRETTS 805 1V OG WELL
WARRANT 5573 W116	No	691448	WARRANT 5573 W116 OG WELL
		779167	CLARK 486 EXPANSION
TAYLOR M 718W 1H	Yes	728460	TAYLOR 718 2H OG WELL
TAYLOR M 718W 1H	Yes	728460	TAYLOR 718 2H OG WELL
TAYLOR M 718W 1H	Yes	728460	TAYLOR 718 2H OG WELL
SYNNESTVEDT 878 22H	Yes	737100	SYNNESTVEDT UNIT 878
SYNNESTVEDT 878 22H	Yes	737100	SYNNESTVEDT UNIT 878
SYNNESTVEDT 878 22H	Yes	737100	SYNNESTVEDT UNIT 878
		773246	BRADFORD 481
		742586	TC-PINK-DRY PIPELINE
HEGE N 426 1H	Yes	729146	HEGE #426 SITE
HEGE N 426 1H	Yes	729146	HEGE #426 SITE
HEGE N 426 1H	Yes	729146	HEGE #426 SITE
HEGE N 426 1H	Yes	729146	HEGE #426 SITE
SAMPSON 147 1H	Yes	711013	SAMPSON 147 OG WELL
WATKINS 820 21H	Yes	744651	WATKINS UNIT 820
WATKINS 820 21H	Yes	744651	WATKINS UNIT 820
		779167	CLARK 486 EXPANSION
WARRANT 2266 BURNS 33	No	634391	WARRANT 2266 BURNS 33 OG WELL
WARRANT 2266 BURNS 33	No	634391	WARRANT 2266 BURNS 33 OG WELL
SHUGHART 490 1H	Yes	781412	SHUGHART 490
SHUGHART 490 1H	Yes	781412	SHUGHART 490
CRUTTENDEN 846S 22H	Yes	734025	CRUTTENDEN #846
CRUTTENDEN 846S 22H	Yes	734025	CRUTTENDEN #846
CRUTTENDEN 846S 22H	Yes	734025	CRUTTENDEN #846
WARRANT 2275 MAY OIL 5	No	625009	WARRANT 2275 MAY OIL 5 OG WELL
WARRANT 2275 MAY OIL 5	No	625009	WARRANT 2275 MAY OIL 5 OG WELL
CRUTTENDEN 846S 22H	Yes	734025	CRUTTENDEN #846
CRUTTENDEN 846S 22H	Yes	734025	CRUTTENDEN #846
CRUTTENDEN 846S 22H	Yes	734025	CRUTTENDEN #846
CRUTTENDEN 846S 22H	Yes	734025	CRUTTENDEN #846
		751963	WELLSBORO-KRAUSE CONNECTOR
THOMAS 808 1H	Yes	726486	THOMAS 808 1H OG WELL

THOMAS 808 1H	Yes	726486	THOMAS 808 1H OG WELL
KREITZER 505 21H	Yes	756828	KREITZER UNIT #505
WARRANT 3408 13	No	460441	WARRANT 3408 13 OG WELL
WARRANT 3408 13	No	460441	WARRANT 3408 13 OG WELL
CNR EAST WARRANT 3131 T10	No	709764	CNR EAST WARRANT 3131 T10 OG WELL
		742586	TC-PINK-DRY PIPELINE
		742586	TC-PINK-DRY PIPELINE
WARRANT 2916 LOT 12 14	No	673124	WARRANT 2916 LOT 12 14 OG WELL
WARRANT 2916 LOT 12 14	No	673124	WARRANT 2916 LOT 12 14 OG WELL
MILLER 394 23H	Yes	735442	MILLER 394
MILLER 394 23H	Yes	735442	MILLER 394
PENNA GAS CO (TEXAS-GULF SULFUR) 1	No	154172	PA GAS TX GULF SULFUR OG WELL 1
SYNNESTVEDT 878 22H	Yes	737100	SYNNESTVEDT UNIT 878
STANLEY 1106 23H	Yes	741382	STANLEY UNIT 1106 OG ESGP
WARRANT 3408 51 (ERI-19)	No	464489	WARRANT 3408 51 ERI-19 OG WELL
WARRANT 5573 W45	No	528723	WARRANT 5573 W45 OG WELL
WARRANT 5573 W45	No	528723	WARRANT 5573 W45 OG WELL
		742586	TC-PINK-DRY PIPELINE
WARRANT 5573 W45	No	528723	WARRANT 5573 W45 OG WELL
WARRANT 5573 W45	No	528723	WARRANT 5573 W45 OG WELL
HOUCK 433 26H	Yes	758593	HOUCK #433 SITE
WARRANT 3408 38 (ERI-19)	No	464487	WARRANT 3408 38 ERI-19 OG WELL
WATKINS 820 23H	Yes	744651	WATKINS UNIT 820
SWINGLE 725 1V	Yes	732491	SWINGLE #725
SWINGLE 725 1V	Yes	732491	SWINGLE #725
SOUTH SWAMP ANGEL 5571 8	No	374874	SOUTH SWAMP ANGEL 5571 8 Well
SOUTH SWAMP ANGEL 5571 8	No	374874	SOUTH SWAMP ANGEL 5571 8 Well
WARRANT 5573 W87	No	698726	WARRANT 5573 W87 OG WELL
WARRANT 5573 W87	No	698726	WARRANT 5573 W87 OG WELL
WARRANT 5573 W87	No	698726	WARRANT 5573 W87 OG WELL
CRUTTENDEN 846S 24H	Yes	734025	CRUTTENDEN #846

		790133	FULLER 826 WELL SITE OG ESCGP
		753835	DELANEY WELL UNIT 651
		753835	DELANEY WELL UNIT 651
MILLER 394 23H	Yes	735442	MILLER 394
REETZ 1691	Yes	634039	REETZ 1691 OG WELL
REETZ 1691	Yes	634039	REETZ 1691 OG WELL
REETZ 1691	Yes	634039	REETZ 1691 OG WELL
REETZ 1691	Yes	634039	REETZ 1691 OG WELL
WARRANT 2916 LOT 16 6	No	686984	WARRANT 2916 LOT 16 6 OG WELL
WARRANT 2916 LOT 16 6	No	686984	WARRANT 2916 LOT 16 6 OG WELL
WARRANT 2916 LOT 16 6	No	686984	WARRANT 2916 LOT 16 6 OG WELL
WARRANT 2916 LOT 16 6	No	686984	WARRANT 2916 LOT 16 6 OG WELL
CHAPMAN 237 3H	Yes	722624	CHAPMAN 237 1H OG WELL
CHAPMAN 237 3H	Yes	722624	CHAPMAN 237 1H OG WELL
CHAPMAN 237 3H	Yes	722624	CHAPMAN 237 1H OG WELL
JOHN GOOD 14H	Yes	766403	WHITE PINE DEVELOPMENT AREA - GOOD WEST WELL SITE OG ESGP

JOHN GOOD 14H	Yes	766403	WHITE PINE DEVELOPMENT AREA - GOOD WEST WELL SITE OG ESGP
JOHN GOOD 14H	Yes	766403	WHITE PINE DEVELOPMENT AREA - GOOD WEST WELL SITE OG ESGP
WHITEHEAD N 1H	Yes	784018	RU-51-WHITEHEAD-PAD OG ESCGP
WHITEHEAD N 1H	Yes	784018	RU-51-WHITEHEAD-PAD OG ESCGP
WHITEHEAD N 1H	Yes	784018	RU-51-WHITEHEAD-PAD OG ESCGP
WHITEHEAD N 1H	Yes	784018	RU-51-WHITEHEAD-PAD OG ESCGP
OAK RIDGE NORTH 2H	Yes	779525	NR-18-OAK RIDGE-PAD OG ESGP
OAK RIDGE NORTH 2H	Yes	779525	NR-18-OAK RIDGE-PAD OG ESGP
OAK RIDGE NORTH 2H	Yes	779525	NR-18-OAK RIDGE-PAD OG ESGP
LEPLEY 6H	Yes	781917	TI-04-LEPELY PAD
LEPLEY 6H	Yes	781917	TI-04-LEPELY PAD
LEPLEY 6H	Yes	781917	TI-04-LEPELY PAD
MCMAHON 6H	Yes	765531	GREENZWEIG (VW PAD) OG ESGP
MCMAHON 6H	Yes	765531	GREENZWEIG (VW PAD) OG ESGP
		790595	BUTTON FRESHWATER IMPOUNDMENT OG ESCGP
BLYE 1H	Yes	727070	BLYE PAD 1H OG ESGP
		755438	RANGE UNIT #12 OG ESGP
		755438	RANGE UNIT #12 OG ESGP
		755438	RANGE UNIT #12 OG ESGP

WEBSTER 2H	Yes	710472	WEBSTER OG WELL PAD
DEPUE 8H	Yes	738425	DEPUE WELL PAD OG ESGP
BERNSTEIN PRICE 3H	Yes	748644	NEUBERT-PRICE (DD PAD)/BERNSTEIN-PRICE OG ESGP
BERNSTEIN PRICE 3H	Yes	748644	NEUBERT-PRICE (DD PAD)/BERNSTEIN-PRICE OG ESGP
BUCKHORN SOUTH 6H	Yes	784186	NR 24 BUCKHORN PAD OG ESCGP
BUCKHORN SOUTH 6H	Yes	784186	NR 24 BUCKHORN PAD OG ESCGP
BUCKHORN SOUTH 6H	Yes	784186	NR 24 BUCKHORN PAD OG ESCGP
BUCKHORN SOUTH 6H	Yes	784186	NR 24 BUCKHORN PAD OG ESCGP
		784186	NR 24 BUCKHORN PAD OG ESCGP

		784311 NR 19 WALKER DIEHL PAD OG ESCGP
MARKOVITCH 1H	Yes	751407 MARKOVITCH WELL PAD OG ESGP
MARKOVITCH 1H	Yes	751407 MARKOVITCH WELL PAD OG ESGP
MARKOVITCH 1H	Yes	751407 MARKOVITCH WELL PAD OG ESGP
MARKOVITCH 1H	Yes	751407 MARKOVITCH WELL PAD OG ESGP
MARKOVITCH 1H	Yes	751407 MARKOVITCH WELL PAD OG ESGP 764655 RANGE UNIT 53 WELL PAD OG ESGP

808917 TI-46-BLISS-PAD OG ESCGP

808917 TI-46-BLISS-PAD OG ESCGP

CRAMER 2H Yes 745432 WELL PAD 30 OG ESGP

CRAMER 2H Yes 745432 WELL PAD 30 OG ESGP

CRAMER 2H	Yes	745432	WELL PAD 30 OG ESGP
CRAMER 2H	Yes	745432	WELL PAD 30 OG ESGP
CRAMER 2H	Yes	745432	WELL PAD 30 OG ESGP
CRAMER 2H	Yes	745432	WELL PAD 30 OG ESGP

CRAMER 2H	Yes	745432	WELL PAD 30 OG ESGP
WEBSTER 2H	Yes	710472	WEBSTER OG WELL PAD
DIAZ 1H	Yes	783135	NR 04 DIAZ PAD
DIAZ 1H	Yes	783135	NR 04 DIAZ PAD
DIAZ 1H	Yes	783135	NR 04 DIAZ PAD
		781917	TI-04-LEPELY PAD
		781917	TI-04-LEPELY PAD
LEPLEY 6H	Yes	781917	TI-04-LEPELY PAD

LEPLEY 6H	Yes	781917	TI-04-LEPELY PAD
LEPLEY 6H	Yes	781917	TI-04-LEPELY PAD
LEPLEY 6H	Yes	781917	TI-04-LEPELY PAD
LEPLEY 6H	Yes	781917	TI-04-LEPELY PAD
MOORE 1 1H	Yes	760827	MOORE WELL PAD OG ESGP
MOORE 1 1H	Yes	760827	MOORE WELL PAD OG ESGP
MOORE 1 1H	Yes	760827	MOORE WELL PAD OG ESGP
B E BURKE 122 3	No	740599	B E BURKE 122 3 OG WELL
N L BINDAS 796 2	No	740416	N L BINDAS 796 2 OG WELL
N L BINDAS 796 2	No	740416	N L BINDAS 796 2 OG WELL
H S ASCHERMAN826 1	No	760105	H S ASCHERMAN826 1 OG WELL
W L HEPLER75 2	No	756263	W L HEPLER75 2 OG WELL
N L BINDAS 796 1	No	740409	N L BINDAS 796 1 OG WELL
J A MONG36 1	No	745462	J A MONG36 1 OG WELL
H MCDOWELL742 8	No	757299	H MCDOWELL742 8 OG WELL
R W HOVIS1073 1	No	756324	R W HOVIS1073 1 OG WELL
H S ASCHERMAN829 2	No	747904	H S ASCHERMAN829 2 OG WELL
HS ASCHERMAN833 2	No	759767	HS ASCHERMAN833 2 OG WELL
HS ASCHERMAN833 2	No	759767	HS ASCHERMAN833 2 OG WELL
J NEMET32 1	No	764627	J NEMET32 1 OG WELL
J NEMET32 1	No	764627	J NEMET32 1 OG WELL
HS ASCHERMAN837 1	No	758901	HS ASCHERMAN837 1 OG WELL
HS ASCHERMAN837 1	No	758901	HS ASCHERMAN837 1 OG WELL
C E MYERS66 1	No	742044	C E MYERS66 1 OG WELL
C E MYERS66 1	No	742044	C E MYERS66 1 OG WELL
C E MYERS64 1	No	751740	C E MYERS64 1 OG WELL
C E MYERS64 1	No	751740	C E MYERS64 1 OG WELL
C E MYERS71 1	No	754198	C E MYERS71 1 OG WELL
C E MYERS71 1	No	754198	C E MYERS71 1 OG WELL

C E MYERS84 2	No	754839	C E MYERS84 2 OG WELL
HS ASCHERMAN830 1	No	760001	HS ASCHERMAN830 1 OG WELL
HS ASCHERMAN830 1	No	760001	HS ASCHERMAN830 1 OG WELL
HS ASCHERMAN830 1	No	760001	HS ASCHERMAN830 1 OG WELL
HS ASCHERMAN830 1	No	760001	HS ASCHERMAN830 1 OG WELL
R F HEIL 30 1	No	746441	R F HEIL30 1 OG WELL
C E MYERS84 2	No	754839	C E MYERS84 2 OG WELL
W L HEPLER75 2	No	756263	W L HEPLER75 2 OG WELL
W L HEPLER75 2	No	756263	W L HEPLER75 2 OG WELL
R W HOVIS1073 1	No	756324	R W HOVIS1073 1 OG WELL
J NEMET31 1	No	745539	J NEMET31 1 OG WELL
H S ASCHERMAN828 2	No	762294	H S ASCHERMAN828 2 OG WELL
J NEMET32 1	No	764627	J NEMET32 1 OG WELL
R F HEIL 30 1	No	746441	R F HEIL30 1 OG WELL
W L HEPLER76 14	No	755770	W L HEPLER76 14 OG WELL
C E MYERS71 1	No	754198	C E MYERS71 1 OG WELL
HS ASCHERMAN837 1	No	758901	HS ASCHERMAN837 1 OG WELL
C E MYERS64 1	No	751740	C E MYERS64 1 OG WELL
C E MYERS66 1	No	742044	C E MYERS66 1 OG WELL
J B SCHAFFNER1718 1	No	780236	J B SCHAFFNER1718 1 OG WELL
J B SCHAFFNER1718 1	No	780236	J B SCHAFFNER1718 1 OG WELL
J B SCHAFFNER1718 1	No	780236	J B SCHAFFNER1718 1 OG WELL
J B SCHAFFNER1718 1	No	780236	J B SCHAFFNER1718 1 OG WELL
J B SCHAFFNER1718 1	No	780236	J B SCHAFFNER1718 1 OG WELL
J B SCHAFFNER1718 1	No	780236	J B SCHAFFNER1718 1 OG WELL
J B SCHAFFNER1718 1	No	780236	J B SCHAFFNER1718 1 OG WELL
J B SCHAFFNER1718 1	No	780236	J B SCHAFFNER1718 1 OG WELL
J B SCHAFFNER1718 1	No	780236	J B SCHAFFNER1718 1 OG WELL
WARRANT 377 1	No	525872	WARRANT 377 1 OG WELL
WARRANT 377 2	No	525876	WARRANT 377 2 OG WELL
WARRANT 377 3	No	525877	WARRANT 377 3 OG WELL
WARRANT 377 4	No	525882	WARRANT 377 4 OG WELL
WARRANT 377 1	No	525872	WARRANT 377 1 OG WELL
WARRANT 377 2	No	525876	WARRANT 377 2 OG WELL
WARRANT 377 3	No	525877	WARRANT 377 3 OG WELL
WARRANT 377 4	No	525882	WARRANT 377 4 OG WELL
GRIFFITTS 11	No	192258	GRIFFITTS 11 WELL
GRIFFITTS 12	No	192259	GRIFFITTS 12 WELL
WARRANT 378 11	No	536274	WARRANT 378 11 OG WELL
WARRANT 378 10	No	525919	WARRANT 378 10 OG WELL
WARRANT 378 9	No	525918	WARRANT 378 9 OG WELL
WARRANT 378 9	No	525918	WARRANT 378 9 OG WELL
WARRANT 378 8	No	525915	WARRANT 378 8 OG WELL
WARRANT 378 8	No	525915	WARRANT 378 8 OG WELL
WARRANT 378 7	No	525910	WARRANT 378 7 OG WELL
WARRANT 378 7	No	525910	WARRANT 378 7 OG WELL
WARRANT 378 6	No	525907	WARRANT 378 6 OG WELL
WARRANT 378 05B	No	536270	WARRANT 378 05B OG WELL
WARRANT 378 05A	No	536245	WARRANT 378 05A OG WELL
SOUTHWELL FARM 8	No	556074	SOUTHWELL FARM 8 OG WELL
SOUTHWELL FARM 9	No	556078	SOUTHWELL FARM 9 OG WELL
SOUTHWELL FARM 1	No	552301	SOUTHWELL FARM 1 OG WELL
SOUTHWELL FARM 2	No	552302	SOUTHWELL FARM 2 OG WELL
SOUTHWELL FARM 3	No	552309	SOUTHWELL FARM 3 OG WELL
SOUTHWELL FARM 4	No	552313	SOUTHWELL FARM 4 OG WELL
SOUTHWELL FARM 5	No	552314	SOUTHWELL FARM 5 OG WELL
SOUTHWELL FARM 6	No	552315	SOUTHWELL FARM 6 OG WELL
SOUTHWELL FARM 7	No	552316	SOUTHWELL FARM 7 OG WELL

SOUTHWELL FARM 1	No	552301	SOUTHWELL FARM 1 OG WELL
SOUTHWELL FARM 2	No	552302	SOUTHWELL FARM 2 OG WELL
SOUTHWELL FARM 3	No	552309	SOUTHWELL FARM 3 OG WELL
SOUTHWELL FARM 4	No	552313	SOUTHWELL FARM 4 OG WELL
SOUTHWELL FARM 5	No	552314	SOUTHWELL FARM 5 OG WELL
SOUTHWELL FARM 7	No	552316	SOUTHWELL FARM 7 OG WELL
SOUTHWELL FARM 8	No	556074	SOUTHWELL FARM 8 OG WELL
SOUTHWELL FARM 9	No	556078	SOUTHWELL FARM 9 OG WELL
SOUTHWELL FARM 1	No	552301	SOUTHWELL FARM 1 OG WELL
SOUTHWELL FARM 2	No	552302	SOUTHWELL FARM 2 OG WELL
SOUTHWELL FARM 3	No	552309	SOUTHWELL FARM 3 OG WELL
SOUTHWELL FARM 4	No	552313	SOUTHWELL FARM 4 OG WELL
SOUTHWELL FARM 5	No	552314	SOUTHWELL FARM 5 OG WELL
SOUTHWELL FARM 6	No	552315	SOUTHWELL FARM 6 OG WELL
SOUTHWELL FARM 7	No	552316	SOUTHWELL FARM 7 OG WELL
SOUTHWELL FARM 8	No	556074	SOUTHWELL FARM 8 OG WELL
SOUTHWELL FARM 9	No	556078	SOUTHWELL FARM 9 OG WELL
COLLINS 5	No	607771	COLLINS 5 OG WELL
COLLINS 5	No	607771	COLLINS 5 OG WELL
COLLINS 6	No	607775	COLLINS 6 OG WELL
COLLINS 6	No	607775	COLLINS 6 OG WELL
COLLINS 7	No	607776	COLLINS 7 OG WELL
COLLINS 7	No	607776	COLLINS 7 OG WELL
COLLINS 8	No	607778	COLLINS 8 OG WELL
COLLINS 8	No	607778	COLLINS 8 OG WELL
COLLINS 9	No	607781	COLLINS 9 OG WELL
COLLINS 9	No	607781	COLLINS 9 OG WELL
COLLINS 6	No	607775	COLLINS 6 OG WELL
COLLINS 5	No	607771	COLLINS 5 OG WELL
COLLINS 7	No	607776	COLLINS 7 OG WELL
COLLINS 8	No	607778	COLLINS 8 OG WELL
COLLINS 9	No	607781	COLLINS 9 OG WELL
COLLINS 10	No	610327	COLLINS 10 OG WELL
COLLINS 11	No	610329	COLLINS 11 OG WELL
COLLINS 12	No	610330	COLLINS 12 OG WELL
COLLINS 13	No	610331	COLLINS 13 OG WELL
COLLINS 14	No	610333	COLLINS 14 OG WELL
COLLINS 5	No	607771	COLLINS 5 OG WELL
COLLINS 6	No	607775	COLLINS 6 OG WELL
COLLINS 7	No	607776	COLLINS 7 OG WELL
COLLINS 8	No	607778	COLLINS 8 OG WELL
COLLINS 9	No	607781	COLLINS 9 OG WELL
COLLINS 10	No	610327	COLLINS 10 OG WELL
COLLINS 11	No	610329	COLLINS 11 OG WELL
COLLINS 12	No	610330	COLLINS 12 OG WELL
COLLINS 13	No	610331	COLLINS 13 OG WELL
COLLINS 14	No	610333	COLLINS 14 OG WELL
COLLINS 5	No	607771	COLLINS 5 OG WELL
COLLINS 6	No	607775	COLLINS 6 OG WELL

COLLINS 7	No	607776	COLLINS 7 OG WELL
COLLINS 8	No	607778	COLLINS 8 OG WELL
COLLINS 9	No	607781	COLLINS 9 OG WELL
COLLINS 10	No	610327	COLLINS 10 OG WELL
COLLINS 11	No	610329	COLLINS 11 OG WELL
COLLINS 12	No	610330	COLLINS 12 OG WELL
COLLINS 13	No	610331	COLLINS 13 OG WELL
COLLINS 14	No	610333	COLLINS 14 OG WELL
COLLINS 5	No	607771	COLLINS 5 OG WELL
COLLINS 6	No	607775	COLLINS 6 OG WELL
COLLINS 7	No	607776	COLLINS 7 OG WELL
COLLINS 8	No	607778	COLLINS 8 OG WELL
COLLINS 9	No	607781	COLLINS 9 OG WELL
COLLINS 10	No	610327	COLLINS 10 OG WELL
COLLINS 11	No	610329	COLLINS 11 OG WELL
COLLINS 12	No	610330	COLLINS 12 OG WELL
COLLINS 13	No	610331	COLLINS 13 OG WELL
COLLINS 14	No	610333	COLLINS 14 OG WELL
COLLINS 14	No	610333	COLLINS 14 OG WELL
SYND ENTERPRISES SOUTHWELL PROPER COLLINS LEASES O&G DEV	No	608530	SYND ENTERPRISES SOUTHWELL PROPER COLLINS LEASES O&G DEV
PROPER 1	No	629253	PROPER 1 OG WELL
PROPER 2	No	629254	PROPER 2 OG WELL
PROPER 3	No	629255	PROPER 3 OG WELL
PROPER 4	No	629259	PROPER 4 OG WELL
PROPER 5	No	629260	PROPER 5 OG WELL
SOUTHWELL 10	No	625231	SOUTHWELL 10 OG WELL
SOUTHWELL 11	No	625234	SOUTHWELL 11 OG WELL
SOUTHWELL 12	No	625237	SOUTHWELL 12 OG WELL
SOUTHWELL 17	No	625243	SOUTHWELL 17 OG WELL
SOUTHWELL 17	No	625243	SOUTHWELL 17 OG WELL
PROPER 10	No	629317	PROPER 10 OG WELL
PROPER 3	No	629255	PROPER 3 OG WELL
PROPER 8	No	629315	PROPER 8 OG WELL
PROPER 9	No	629313	PROPER 9 OG WELL
PROPER 10	No	629317	PROPER 10 OG WELL
SOUTHWELL 13	No	625242	SOUTHWELL 13 OG WELL
SOUTHWELL 18	No	625247	SOUTHWELL 18 OGW ELL
SOUTHWELL 19	No	625256	SOUTHWELL 19 OG WELL
SOUTHWELL 23	No	629246	SOUTHWELL 23 OG WELL
SOUTHWELL 24	No	629247	SOUTHWELL 24 OG WELL
PROPER 3	No	629255	PROPER 3 OG WELL
PROPER 4	No	629259	PROPER 4 OG WELL
PROPER 5	No	629260	PROPER 5 OG WELL
SOUTHWELL 20	No	627507	SOUTHWELL 20 OG WELL
SOUTHWELL 21	No	627508	SOUTHWELL 21 OG WELL
SOUTHWELL 22	No	629244	SOUTHWELL 22 OG WELL
SOUTHWELL 23	No	629246	SOUTHWELL 23 OG WELL
SOUTHWELL 12	No	625237	SOUTHWELL 12 OG WELL
WATSON 23	No	651257	WATSON 23 OG WELL
WATSON 25	No	651262	WATSON 25 OG WELL
WATSON 28	No	651269	WATSON 28 OG WELL
WATSON 30	No	651272	WATSON 30 OG WELL
WATSON 31	No	651275	WATSON 31 OG WELL
WATSON 21	No	651251	WATSON 21 OG WELL
WATSON 26	No	651265	WATSON 26 OG WELL
WATSON 29	No	651271	WATSON 29 OG WELL
WATSON 18	No	651249	WATSON 18 OG WELL
WATSON 3	No	666112	WATSON 3 OG WELL

WATSON 3	No	666112	WATSON 3 OG WELL
WATSON 3	No	666112	WATSON 3 OG WELL
WATSON 11	No	666114	WATSON 11 OG WELL
WATSON 11	No	666114	WATSON 11 OG WELL
WATSON 11	No	666114	WATSON 11 OG WELL
WATSON 11	No	666114	WATSON 11 OG WELL
WATSON 11	No	666114	WATSON 11 OG WELL
WATSON 11	No	666114	WATSON 11 OG WELL
MADISON 34	No	663086	MADISON 34 OG WELL
MADISON 34	No	663086	MADISON 34 OG WELL
MADISON 34	No	663086	MADISON 34 OG WELL
MADISON 34	No	663086	MADISON 34 OG WELL
MADISON 34	No	663086	MADISON 34 OG WELL
MADISON 34	No	663086	MADISON 34 OG WELL
MADISON 36	No	663091	MADISON 36 OG WELL
MADISON 36	No	663091	MADISON 36 OG WELL
MADISON 36	No	663091	MADISON 36 OG WELL
MADISON 39	No	663097	MADISON 39 OG WELL
MADISON 39	No	663097	MADISON 39 OG WELL
MADISON 39	No	663097	MADISON 39 OG WELL
MADISON 14	No	663068	MADISON 14 OG WELL
MADISON 14	No	663068	MADISON 14 OG WELL
MADISON 14	No	663068	MADISON 14 OG WELL
MADISON 14	No	663068	MADISON 14 OG WELL
MADISON 14	No	663068	MADISON 14 OG WELL
MADISON 14	No	663068	MADISON 14 OG WELL
WATSON 23	No	651257	WATSON 23 OG WELL
FRAZIER 8	No	666336	FRAZIER 8 OG WELL
FRAZIER 8	No	666336	FRAZIER 8 OG WELL
FRAZIER 8	No	666336	FRAZIER 8 OG WELL
FRAZIER 12	No	667559	FRAZIER 12 OG WELL
FRAZIER 12	No	667559	FRAZIER 12 OG WELL
FRAZIER 12	No	667559	FRAZIER 12 OG WELL
FRAZIER 7	No	671590	FRAZIER 7 OG WELL
FRAZIER 7	No	671590	FRAZIER 7 OG WELL
FRAZIER 7	No	671590	FRAZIER 7 OG WELL
FRAZIER 2	No	666310	FRAZIER 2 OG WELL
FRAZIER 2	No	666310	FRAZIER 2 OG WELL
FRAZIER 2	No	666310	FRAZIER 2 OG WELL
SOUTHWELL 11	No	625234	SOUTHWELL 11 OG WELL
WATSON 5	No	665667	WATSON 5 OG WELL
WATSON 5	No	665667	WATSON 5 OG WELL
WATSON 5	No	665667	WATSON 5 OG WELL
FRAZIER II 5	No	667579	FRAZIER II 5 OG WELL
MADISON 39	No	663097	MADISON 39 OG WELL
EVANS E1	No	677957	EVANS E1 OG WELL
EVANS E2	No	677961	EVANS E2 OG WELL
EVANS E3	No	677967	EVANS E3 OG WELL
EVANS E4	No	677968	EVANS E4 OG WELL
EVANS E6	No	677974	EVANS E6 OG WELL
EVANS E5	No	677971	EVANS E5 OG WELL
EVANS E7	No	677976	EVANS E7 OG WELL
EVANS E8	No	677978	EVANS E8 OG WELL
EVANS E9	No	677979	EVANS E9 OG WELL
EVANS E10	No	677980	EVANS E10 OG WELL
EVANS E11	No	677981	EVANS E11 OG WELL
EVANS E12	No	677982	EVANS E12 OG WELL
EVANS E13	No	677983	EVANS E13 OG WELL
EVANS E14	No	677984	EVANS E14 OG WELL

EVANS E15	No	677985	EVANS E15 OG WELL
EVANS E16	No	677986	EVANS E16 OG WELL
EVANS E17	No	677987	EVANS E17 OG WELL
EVANS E18	No	677988	EVANS E18 OG WELL
WATSON 3	No	666112	WATSON 3 OG WELL
WATSON 5	No	665667	WATSON 5 OG WELL
MADISON 43	No	663101	MADISON 43 OG WELL
WATSON 3	No	666112	WATSON 3 OG WELL
WATSON 15	No	655096	WATSON 15 OG WELL
WATSON 20	No	655097	WATSON 20 OG WELL
WATSON 25	No	651262	WATSON 25 OG WELL
WATSON 5	No	677197	WATSON 5 OG WELL
FRAZIER 9A	No	679731	FRAZIER 9A OG WELL
FRAZIER 2A	No	679732	FRAZIER 2A OG WELL
SUB LOT 53 WATSON FARM 1	No	669377	SUB LOT 53 WATSON FARM 1 OG WELL
FRAZIER 11A	No	682274	FRAZIER 11A OG WELL
FRAZIER 2B	No	680691	FRAZIER 2B OG WELL
FRAZIER 6A	No	682273	FRAZIER 6A OG WELL
FRAZIER 15	No	667568	FRAZIER 15 OG WELL
FRAZIER 20A	No	682275	FRAZIER 20A OG WELL
WARRANT 377 5	No	525903	WARRANT 377 5 OG WELL
HOUSER UNIT 1	No	625484	HOUSER UNIT 1 OG WELL
HOUSER UNIT 1	No	625484	HOUSER UNIT 1 OG WELL
SMITH 1	No	627695	SMITH 1 OG WELL
W.J.A.C. INC 1	No	16916	WJAC 1 WELL
W.J.A.C. INC 1	No	16916	WJAC 1 WELL
W.J.A.C. INC 1	No	16916	WJAC 1 WELL
W.J.A.C. INC 1	No	16916	WJAC 1 WELL
SALTLICK PROSPECT 1	No	16863	SALTLICK PROSPECT 1 WELL
PARSON 1	No	142277	PARSON 1 WELL
PARSON 1	No	142277	PARSON 1 WELL
WARRANT 3672 13	No	771435	WARRANT 3672 13 OG WELL
WARRANT 3672 13	No	771435	WARRANT 3672 13 OG WELL
WARRANT 3672 8	No	771427	WARRANT 3672 8 OG WELL
WARRANT 3672 9	No	771429	WARRANT 3672 9 OG WELL
WARRANT 3672 9	No	771429	WARRANT 3672 9 OG WELL
WARRANT 3672 10	No	771430	WARRANT 3672 10 OG WELL
WARRANT 3672 12	No	771433	WARRANT 3672 12 OG WELL
WARRANT 3672 12	No	771433	WARRANT 3672 12 OG WELL
WARRANT 3672 11	No	771432	WARRANT 3672 11 OG WELL
WARRANT 3672 11	No	771432	WARRANT 3672 11 OG WELL
WARRANT 3672 25	No	771452	WARRANT 3672 25 OG WELL
WARRANT 3672 26	No	771453	WARRANT 3672 26 OG WELL
WARRANT 3672 23	No	771440	WARRANT 3672 23 OG WELL
WARRANT 3672 23	No	771440	WARRANT 3672 23 OG WELL
WARRANT 3672 19	No	771438	WARRANT 3672 19 OG WELL
WARRANT 3672 19	No	771438	WARRANT 3672 19 OG WELL
WARRANT 3672 18	No	771437	WARRANT 3672 18 OG WELL
WARRANT 3672 24	No	771441	WARRANT 3672 24 OG WELL
WARRANT 3672 20	No	771439	WARRANT 3672 20 OG WELL
WARRANT 3672 16	No	771436	WARRANT 3672 16 OG WELL
ALVIN E NOLPH 1	No	128389	ALVIN E NOLPH 1 OG WELL
ALVIN E NOLPH 1	No	128389	ALVIN E NOLPH 1 OG WELL
BETTY N PALERMO ET AL TRANS TO TAG E 1	No	127740	BETTY N PALERMO ET AL TRANS 1 OG WELL
HAROLD RAYMOND TRACT 2107 1	No	36286	HAROLD RAYMOND TRACT 2107 1 OG WELL
HAROLD RAYMOND TRACT 2110 1	No	36252	HAROLD RAYMOND TRACT 2110 1 OG WELL
JACK RAYMOND 1	No	36314	JACK RAYMOND 1 OG WELL
JIM KOLSTEE TRACT 2105 1	No	36330	JIM KOLSTEE TRACT 2105 1 OG WELL
LOVELAND TRACT 2104 1	No	36703	LOVELAND TRACT 2104 1 OG WELL

BISHOP TRACT 4 1	No	36707	BISHOP TRACT 4 1 OG WELL
W WILSON 1	No	36750	W WILSON 1 OG WELL
BERNARD WILSON TRACT 28 1	No	36708	BERNARD WILSON TRACT 28 1 OG WELL
R WARNER 1	No	36967	R WARNER 1 OG WELL
ADRIAN SORENSON TR 2034 1	No	36512	ADRIAN SORENSON TRACT 2034 1 OG WELL
DONALD ARNINK TRACT 2063 1	No	36409	DONALD ARNINK TRACT 2063 1 OG WELL
DAVID WIGGERS TRACT 2060 1	No	36678	DAVID WIGGERS TRACT 2060 1 OG WELL
CHARLES KENNEDY TRACT 2103 2	No	36524	CHARLES KENNEDY TRACT 2103 2 OG WELL
NANCY REDMOND TRACT 2063 1	No	36680	NANCY REDMOND TRACT 2063 1 OG WELL
EDWARDS TRACT 2104 1	No	36293	EDWARDS TRACT 2104 1 OG WELL
ORLO WATROUS TRACT 2066 1	No	36550	ORLO WATROUS TRACT 2066 1 OG WELL
RICHARD QUERREVELD 1	No	36278	RICHARD QUERREVELD 1 OG WELL
RODNEY WATROUS TRACT 2101 2	No	36566	RODNEY WATROUS TRACT 2101 2 OG WELL
LAMAR TRUST 1H	Yes	730549	LAMAR TRUST 1-H & GREENE CO 1-H WELL SITES ESCGP-EXPEDITED
LAMAR TRUST 1H	Yes	730549	LAMAR TRUST 1-H & GREENE CO 1-H WELL SITES ESCGP-EXPEDITED
LAMAR TRUST 1H	Yes	730549	LAMAR TRUST 1-H & GREENE CO 1-H WELL SITES ESCGP-EXPEDITED
LAMAR TRUST 1H	Yes	730549	LAMAR TRUST 1-H & GREENE CO 1-H WELL SITES ESCGP-EXPEDITED
VINCENT G DOUGHERTY 8	No	607602	VINCENT G DOUGHERTY 8 OG WELL
DOUGHERTY 9	No	690937	DOUGHERTY 9 OG WELL
DOUGHERTY 9	No	690937	DOUGHERTY 9 OG WELL
DOUGHERTY 9	No	690937	DOUGHERTY 9 OG WELL
JOE F SHERMAN 1	No	22008	JOE F SHERMAN 1 OG WELL
JOE F SHERMAN 1	No	22008	JOE F SHERMAN 1 OG WELL
JOE F SHERMAN 1	No	22008	JOE F SHERMAN 1 OG WELL
JOE F SHERMAN 1	No	22008	JOE F SHERMAN 1 OG WELL
JOE F SHERMAN 1	No	22008	JOE F SHERMAN 1 OG WELL
JOE F SHERMAN 1	No	22008	JOE F SHERMAN 1 OG WELL
WJT ENTERPRISES GP 2	No	543313	WJT ENTERPRISES GP 2 OG WELL
WJT ENTERPRISES GP 2	No	543313	WJT ENTERPRISES GP 2 OG WELL
WOODS BROS (CARNAHAN LEASE) 54	No	182862	WOODS BROS CARNAHAN LEASE 54 WELL
		453729	TAYLORSTOWN INJECTION PENNZOIL EXP
		765340	AUSTINBURG 1H WELL GATHERING PIPELINE
		765340	AUSTINBURG 1H WELL GATHERING PIPELINE
COLLINS PINE PA 2	No	485166	COLLINS PINE PA 2 OG WELL
COLLINS PINE PA 2	No	485166	COLLINS PINE PA 2 OG WELL
COLLINS PINE PA 2	No	485166	COLLINS PINE PA 2 OG WELL

COLLINS PINE PA 2	No	485166	COLLINS PINE PA 2 OG WELL
COLLINS PINE PA 2	No	485166	COLLINS PINE PA 2 OG WELL
COLLINS PINE PA 2	No	485166	COLLINS PINE PA 2 OG WELL
ALLEGHENY NATL FOREST LOT 753 9	No	483122	ALLEGHENY NATL FOREST LOT 753 9 OG WELL
EAST TITUSVILLE DEV	No	463397	TEXAKOMA EAST TITUSVILLE O&G DEV
ALLEGHENY NATL FOREST WARRANT 2018 21	No	459938	ALLEGHENY NATL FOREST WARRANT 21 OG WELL
ALLEGHENY NATL FOREST WARRANT 2018 21 A	No	459939	ALLEGHENY NATL FOREST WARRANT 21 A OG WELL
ALLEGHENY NATL FOREST WARRANT 2018 19	No	459940	ALLEGHENY NATL FOREST WARRANT 19 OG WELL
ALLEGHENY NATL FOREST WARRANT 2018 21	No	459938	ALLEGHENY NATL FOREST WARRANT 21 OG WELL
ALLEGHENY NATL FOREST WARRANT 2018 21 A	No	459939	ALLEGHENY NATL FOREST WARRANT 21 A OG WELL
ALLEGHENY NATL FOREST WARRANT 2018 19	No	459940	ALLEGHENY NATL FOREST WARRANT 19 OG WELL
KNOX WARRANT 3665 1	No	676232	KNOX WARRANT 3665 1 OG WELL
COLLINS PINE WARRANT 3665 1	No	316566	COLLINS PINE WARRANT 3665 1 Well
COLLINS PINE WARRANT 3665 1	No	316566	COLLINS PINE WARRANT 3665 1 Well
RALPH SEIGWORTH 1 CLA	No	529352	RALPH SEIGWORTH 1 CLA OG WELL
RALPH SEIGWORTH 1 CLA	No	529352	RALPH SEIGWORTH 1 CLA OG WELL
RALPH SEIGWORTH 1 CLA	No	529352	RALPH SEIGWORTH 1 CLA OG WELL
SPORTSMANS CLUB 2	No	491738	SPORTSMANS CLUB 2 OG WELL
SPORTSMANS CLUB 2	No	491738	SPORTSMANS CLUB 2 OG WELL
SPORTSMANS CLUB 2	No	491738	SPORTSMANS CLUB 2 OG WELL
SPORTSMANS CLUB 2	No	491738	SPORTSMANS CLUB 2 OG WELL
LEONARD SMITH 4	No	529290	LEONARD SMITH 4 OG WELL
SPORTSMANS CLUB 2	No	491738	SPORTSMANS CLUB 2 OG WELL
SPORTSMANS CLUB 2	No	491738	SPORTSMANS CLUB 2 OG WELL
WILLIAM BLAUSER 9	No	493714	WILLIAM BLAUSER 9 OG WELL
WILLIAM BLAUSER 9	No	493714	WILLIAM BLAUSER 9 OG WELL
WILLIAM BLAUSER 9	No	493714	WILLIAM BLAUSER 9 OG WELL
WILLIAM BLAUSER 9	No	493714	WILLIAM BLAUSER 9 OG WELL
KLINE 2	No	461010	KLINE 2 WELL
C & K COAL 5 120	No	522081	C & K COAL 5 120 OG WELL
C & K COAL 6 120	No	522381	C & K COAL 6 120 OG WELL
C & K COAL 8 120	No	522424	C & K COAL 8 120 OG WELL
LAPPE 6	No	124118	LAPPE 6 WELL
LAPPE 6	No	124118	LAPPE 6 WELL
KLINE 2	No	461010	KLINE 2 WELL
KLINE 2	No	461010	KLINE 2 WELL
SPORTSMANS CLUB 2	No	491738	SPORTSMANS CLUB 2 OG WELL
SPORTSMANS CLUB 2	No	491738	SPORTSMANS CLUB 2 OG WELL
SANDRA CULP 1	No	531657	SANDRA CULP 1 OG WELL
WILLIAM BLAUSER 19	No	503546	WILLIAM BLAUSER 19 OG WELL
DALE MYERS 4	No	501592	DALE MYERS 4 OG WELL
DALE MYERS 4	No	501592	DALE MYERS 4 OG WELL
WILLIAM BLAUSER 19	No	503546	WILLIAM BLAUSER 19 OG WELL
BEAGLE CLUB 4JEF	No	539116	BEAGLE CLUB 4JEF OG WELL
KLINE 2	No	461010	KLINE 2 WELL
KLINE 2	No	461010	KLINE 2 WELL
MCCULLOUGH 4	No	124464	MCCULLOUGH 4 WELL
BEAGLE CLUB 5JEF	No	539119	BEAGLE CLUB 5JEF OG WELL
BEAGLE CLUB 3 JEF	No	546338	BEAGLE CLUB 3 JEF OG WELL
BEAGLE CLUB 2 JEF	No	546336	BEAGLE CLUB 2 JEF OG WELL
BEAGLE CLUB 4JEF	No	539116	BEAGLE CLUB 4JEF OG WELL
BEAGLE CLUB 1 JEF	No	546335	BEAGLE CLUB 1 JEFF
TEXAS GULF C 106 CLI	No	610614	TEXAS GULF C 106 CLI OG WELL
JOHN BORCHIN 3-WES	No	554175	JOHN BORCHIN 3-WES OG WELL
JOHN BORCHIN 5-WES	No	606993	JOHN BORCHIN 5-WES OG WELL
JOHN BORCHIN 4-WES	No	606991	JOHN BORCHIN 4-WES OG WELL

RAYMOND CARLIN 107-CEN	No	606167	RAYMOND CARLIN 107-CEN OG WELL
RAYMOND CARLIN 107-CEN	No	606167	RAYMOND CARLIN 107-CEN OG WELL
JOHN BORCHIN 4-WES	No	606991	JOHN BORCHIN 4-WES OG WELL
JOHN BORCHIN 4-WES	No	606991	JOHN BORCHIN 4-WES OG WELL
JOHN BORCHIN 3-WES	No	554175	JOHN BORCHIN 3-WES OG WELL
JOHN BORCHIN 3-WES	No	554175	JOHN BORCHIN 3-WES OG WELL
JOHN BORCHIN 1-WES	No	554173	JOHN BORCHIN 1-WES OG WELL
JOHN BORCHIN 1-WES	No	554173	JOHN BORCHIN 1-WES OG WELL
TEXAS GULF C 104 CLI	No	610245	TEXAS GULF C 104 CLI OG WELL
TEXAS GULF C 104 CLI	No	610245	TEXAS GULF C 104 CLI OG WELL
TEXAS GULF C 106 CLI	No	610614	TEXAS GULF C 106 CLI OG WELL
JOHN BORCHIN 1-WES	No	554173	JOHN BORCHIN 1-WES OG WELL
JOHN BORCHIN 3-WES	No	554175	JOHN BORCHIN 3-WES OG WELL
JOHN BORCHIN 4-WES	No	606991	JOHN BORCHIN 4-WES OG WELL
TEXAS GULF C 106 CLI	No	610614	TEXAS GULF C 106 CLI OG WELL
TEXAS GULF C 101 CLI	No	610240	TEXAS GULF C 101 CLI OG WELL
NANCY7 EVANS 1-WES	No	622471	NANCY EVANS 1-WES OG WELL
JOHN BORCHIN 1-WES	No	554173	JOHN BORCHIN 1-WES OG WELL
JOHN BORCHIN 3-WES	No	554175	JOHN BORCHIN 3-WES OG WELL
JOHN BORCHIN 3-WES	No	554175	JOHN BORCHIN 3-WES OG WELL
JOHN BORCHIN 4-WES	No	606991	JOHN BORCHIN 4-WES OG WELL
JOHN GRAHAM 3-WES	No	613618	JOHN GRAHAM 3-WES OG WELL
JOHN GRAHAM 3-WES	No	613618	JOHN GRAHAM 3-WES OG WELL
GEN REFRACTORIES 101 CLI	No	623098	GEN REFRACTORIES 101 CLI OGW ELL
NANCY7 EVANS 1-WES	No	622471	NANCY EVANS 1-WES OG WELL
NANCY7 EVANS 1-WES	No	622471	NANCY EVANS 1-WES OG WELL
SAMUEL SAXTON 1-WES	No	623954	SAMUEL SAXTON 1-WES OG WELL
SAMUEL SAXTON 1-WES	No	623954	SAMUEL SAXTON 1-WES OG WELL
SAMUEL SAXTON 1-WES	No	623954	SAMUEL SAXTON 1-WES OG WELL
SAMUEL SAXTON 1-WES	No	623954	SAMUEL SAXTON 1-WES OG WELL
SAMUEL SAXTON 1-WES	No	623954	SAMUEL SAXTON 1-WES OG WELL
SAMUEL SAXTON 1-WES	No	623954	SAMUEL SAXTON 1-WES OG WELL
JAMES FULMER 1-WES	No	603974	JAMES FULMER 1-WES OG WELL
JAMES FULMER 1-WES	No	603974	JAMES FULMER 1-WES OG WELL
JAMES FULMER 1-WES	No	603974	JAMES FULMER 1-WES OG WELL
JAMES FULMER 1-WES	No	603974	JAMES FULMER 1-WES OG WELL
GEN REFRACTORIES 102 CLI	No	623099	GEN REFRACTORIES 102 CLI OG WELL
GEN REFRACTORIES 102 CLI	No	623099	GEN REFRACTORIES 102 CLI OG WELL
WILLIAM HOPE 102 CLI	No	620772	WILLIAM HOPE 102 CLI OG WELL
JOYCE HEINEMAN 106 CLI	No	627219	JOYCE HEINEMAN 106 CLI OG WELL
GEN REFRACTORIES 101 CLI	No	623098	GEN REFRACTORIES 101 CLI OGW ELL
GEN REFRACTORIES 102 CLI	No	623099	GEN REFRACTORIES 102 CLI OG WELL
GEN REFRACTORIES 102 CLI	No	623099	GEN REFRACTORIES 102 CLI OG WELL
C&K COAL CO (4910) 114-CEN	No	625205	C & K COAL CO 4910 114-CEN OG WELL
TEXAS GULF C 103 CLI	No	631103	TEXAS GULF C 103 CLI OG WELL
TEXAS GULF C 103 CLI	No	631103	TEXAS GULF C 103 CLI OG WELL
TEXAS GULF C 111 CLI	No	637682	TEXAS GULF C 111 CLI OG WELL
TEXAS GULF C 112 CLI	No	637685	TEXAS GULF C 112 CLI OG WELL
LEOLA MATTHEWS 1-WES	No	633230	LEOLA MATTHEWS 1-WES OG WELL
JUDY BOWSER 3 CLA	Yes	685520	JUDY BOWSER 3 CLA OG WELL
SMITHBOWER HITE UNIT 101	No	698142	SMITHBOWER HITE UNIT 101 OG WELL
SMITHBOWER HITE UNIT 101	No	698142	SMITHBOWER HITE UNIT 101 OG WELL
KRUMENACKER LUMBER 3	No	708608	KRUMENACKER LUMBER 3 OG WELL
G YATES 4	No	719101	G YATES 4 OG WELL
G YATES 4	No	719101	G YATES 4 OG WELL
G YATES 4	No	719101	G YATES 4 OG WELL
G YATES 4	No	719101	G YATES 4 OG WELL
G YATES 4	No	719101	G YATES 4 OG WELL
G YATES 4	No	719101	G YATES 4 OG WELL

G YATES 4	No	719101	G YATES 4 OG WELL
G YATES 4	No	719101	G YATES 4 OG WELL
TEXAS KEYSTONE INC ENCROACHMENTS	No	694698	AGNOSTELLI-MASE TEMP BRIDGE
G YATES 4	No	719101	G YATES 4 OG WELL
G YATES 4	No	719101	G YATES 4 OG WELL
BEAGLE CLUB 5JEF	No	539119	BEAGLE CLUB 5JEF OG WELL
BEAGLE CLUB 5JEF	No	539119	BEAGLE CLUB 5JEF OG WELL
BEAGLE CLUB 1 JEF	No	546335	BEAGLE CLUB 1 JEFF
BEAGLE CLUB 1 JEF	No	546335	BEAGLE CLUB 1 JEFF
BEAGLE CLUB 2 JEF	No	546336	BEAGLE CLUB 2 JEF OG WELL
BEAGLE CLUB 2 JEF	No	546336	BEAGLE CLUB 2 JEF OG WELL
BEAGLE CLUB 3 JEF	No	546338	BEAGLE CLUB 3 JEF OG WELL
BEAGLE CLUB 3 JEF	No	546338	BEAGLE CLUB 3 JEF OG WELL
FALCON 4	No	464827	FALCON 4 OG WELL
ROBERT MURPHY 6-WES	No	668439	ROBERT MURPHY 6-WES OG WELL
CULLER 1	No	464563	CULLER 1 OG WELL
GULF USA 102-CEN	No	629166	GULF USA 102-CEN OG WELL
GULF USA 111-1-A-CEN	No	631134	GULF USA 111-CEN OG WELL
TEXAS GULF C 111 CLI	No	637682	TEXAS GULF C 111 CLI OG WELL
TEXAS GULF C 112 CLI	No	637685	TEXAS GULF C 112 CLI OG WELL
DIETRICH 1	No	714360	DIETRICH 1 OG WELL
DIETRICH 1	No	714360	DIETRICH 1 OG WELL
DIETRICH 1	No	714360	DIETRICH 1 OG WELL
DIETRICH 1	No	714360	DIETRICH 1 OG WELL
FRANK C FROLA 1	No	15755	FRANK C FROLA 1 OG WELL
RICKETTS HR1	No	181282	RICKETTS HR1 WELL
RICKETTS R1	No	190584	RICKETTS R1 WELL
RICKETTS R2	No	187722	RICKETTS R2 WELL
RICKETTS R3	No	187723	RICKETTS R3 WELL
RICKETTS R4	No	187724	RICKETTS R4 WELL
RICKETTS R5	No	187725	RICKETTS R5 WELL
RICKETTS R6	No	187726	RICKETTS R6 WELL
RICKETTS R7	No	187727	RICKETTS R7 WELL
RICKETTS R8	No	187728	RICKETTS R8 WELL
RICKETTS R9	No	187729	RICKETTS R9 WELL
RICKETTS R10	No	190585	RICKETTS R10 WELL
RICKETTS R-11	No	190586	RICKETTS R-11 WELL
RICKETTS R12	No	187732	RICKETTS R12 WELL
RICKETTS R13	No	187733	RICKETTS R13 WELL
RICKETTS R14	No	187734	RICKETTS R14 WELL
LEE ROBIN R15	No	187735	LEE ROBIN R15 WELL
RICKETTS R16	No	190587	RICKETTS R16 WELL
RICKETTS R17	No	190588	RICKETTS R17 WELL
LEE ROBIN R18	No	187738	LEE ROBIN R18 WELL
LEE ROBIN R19	No	187739	LEE ROBIN R19 WELL
LEE ROBIN R20	No	187740	LEE ROBIN R20 WELL
RICKETTS R22	No	190590	RICKETTS R22 WELL
RICKETTS R23	No	190591	RICKETTS R23 WELL

RICKETTS R22	No	190590	RICKETTS R22 WELL
RICKETTS R24	No	190592	RICKETTS R24 WELL
RICKETTS R25	No	190593	RICKETTS R25 WELL
RICKETTS R26	No	190594	RICKETTS R26 WELL
RICKETTS R27	No	190595	RICKETTS R27 WELL
RICKETTS R28	No	190596	RICKETTS R28 WELL
RICKETTS R29	No	190597	RICKETTS R29 WELL
RICKETTS R-I-1	No	189474	RICKETTS R-I-1 WELL
RICKETTS R-I-2	No	189475	RICKETTS R-I-2 WELL
RICKETTS R-I-3	No	189476	RICKETTS R-I-3 WELL
RICKETTS R-I-4	No	189477	RICKETTS R-I-4 WELL
RICKETTS RI5	No	192060	RICKETTS RI5 WELL
RICKETTS RI6	No	192061	RICKETTS RI6 WELL
RICKETTS RI7	No	192062	RICKETTS RI7 WELL
RICKETTS RI8	No	192063	RICKETTS RI8 WELL
GLOWAKI 11	No	200291	GLOWAKI 11 WELL
GLOWAKI 18	No	200298	GLOWAKI 18 WELL
GLOWAKI 18	No	200298	GLOWAKI 18 WELL
THOMPSON E28	No	195628	THOMPSON E28 WELL
THOMPSON 13	No	195612	THOMPSON 13 OG WELL
LOT 402 U S D A FOREST SERVICE 40216	No	218110	LOT 402 USDA FOREST SVC 40216 WELL
U S F S 402-9	No	217582	USFS 402 9 WELL
LOT 364 ALLEG NAT FOREST 364-31	No	221723	LOT 364 ALLEGHENY NATL FOREST 364-31 WELL
LOT 364 ALLEG NAT FOREST 364-31	No	221723	LOT 364 ALLEGHENY NATL FOREST 364-31 WELL
LOT 364 ALLEG NAT FOREST 364-31	No	221723	LOT 364 ALLEGHENY NATL FOREST 364-31 WELL
LOT 364 ALLEG NAT FOREST 364-31	No	221723	LOT 364 ALLEGHENY NATL FOREST 364-31 WELL
LOT 364 ALLEG NAT FOREST 36422	No	221719	LOT 364 ALLEGHENY NATL FOREST 36422 WELL
LOT 364 ALLEG NAT FOREST 36422	No	221719	LOT 364 ALLEGHENY NATL FOREST 36422 WELL
N F G TRACT 364 93641	No	212679	NFG TRACT 364 OG WELL 93641
J CUBBON SW515	No	185557	J CUBBON SW515 OG WELL
COTTER 2	No	199186	COTTER 2 WELL
LOT 364 ALLEG NAT FOREST 364-24	No	221726	LOT 364 ALLEGHENY NATL FOREST 364-24 WELL
U S F S 364-11	No	214086	USFS 364 11 WELL
U S F S 364-11	No	214086	USFS 364 11 WELL
LOT 364 ALLEG NAT FOREST 364-30	No	221722	LOT 364 ALLEGHENY NATL FOREST 364-30 WELL
LOT 364 ALLEG NAT FOREST 364-30	No	221722	LOT 364 ALLEGHENY NATL FOREST 364-30 WELL
LOT 364 ALLEG NAT FOREST 36422	No	221719	LOT 364 ALLEGHENY NATL FOREST 36422 WELL
LOT 364 ALLEG NAT FOREST 36422	No	221719	LOT 364 ALLEGHENY NATL FOREST 36422 WELL
LOT 364 ALLEG NAT FOREST 364-30	No	221722	LOT 364 ALLEGHENY NATL FOREST 364-30 WELL
LOT 364 ALLEG NAT FOREST 364-30	No	221722	LOT 364 ALLEGHENY NATL FOREST 364-30 WELL
USFS 36414	No	214934	USFS 36414 WELL
USFS 36414	No	214934	USFS 36414 WELL
ALLEGHENY NAT'L FOREST LOT 364 36423C	No	224340	ALLEGHENY NATL FOREST LOT 3 36423C WELL
ALLEGHENY NAT'L FOREST LOT 364 36423C	No	224340	ALLEGHENY NATL FOREST LOT 3 36423C WELL
LOT 402 USDA FOREST SERVICE 40210	No	219814	LOT 402 USDA FOREST SVC 40210 WELL
LOT 402 USDA FOREST SERVICE 40210	No	219814	LOT 402 USDA FOREST SVC 40210 WELL
LOT 402 U S D A FOREST SERVICE 40216	No	218110	LOT 402 USDA FOREST SVC 40216 WELL
LOT 402 U S D A FOREST SERVICE 40216	No	218110	LOT 402 USDA FOREST SVC 40216 WELL

U S F S 3651	No	214079	USFS 3651 WELL
U S F S 3651	No	214079	USFS 3651 WELL
U S F S 3651	No	214079	USFS 3651 WELL
LOT 363 ALLEGHENY NAT FOREST 36312	No	221734	LOT 363 ALLEGHENY NATL FOREST 36312 WELL
LOT 363 ALLEGHENY NAT FOREST 36312	No	221734	LOT 363 ALLEGHENY NATL FOREST 36312 WELL
LOT 364 ALLEGHENY NAT FOREST 364-40	No	221730	LOT 364 ALLEGHENY NATL FOREST 364-40 WELL
LOT 364 ALLEGHENY NAT FOREST 364-40	No	221730	LOT 364 ALLEGHENY NATL FOREST 364-40 WELL
STEVEN GREENAWALT 1	No	705896	STEVEN GREENAWALT 1 OG WELL
CORNISH LUMBER CO 1	No	36532	CORNISH LUMBER 1 OG WELL
CORNISH LUMBER CO 1	No	36532	CORNISH LUMBER 1 OG WELL
WALTER & ELEANOR GABER 1	No	38357	WALTER & ELEANOR GABER 1 OG WELL
CORNISH LUMBER CO 1	No	36532	CORNISH LUMBER 1 OG WELL
JAMES & LOUISE GLOVER 2	No	37643	JAMES & LOUISE GLOVER 2 OG WELL
JOSEPH R LESIK 1	No	37529	JOSEPH R LESIK 1 OG WELL
PAUL A MONGERA & LILLIE M MONGERA 1	No	38777	PAUL A MONGERA & LILLIE M MO 1 OG WELL
ROWLAND 2	No	40511	ROWLAND 2 OG WELL
BOLERATZ 3	No	40372	BOLERATZ 3 OG WELL
BOLERATZ 3	No	40372	BOLERATZ 3 OG WELL
HERBERT D YAPLE 3	No	38937	HERBERT D YAPLE 3 OG WELL
JOSEPH N & MILDRED MAJERIK 1	No	38160	JOSEPH N & MILDRED MAJERIK 1 OG WELL
JOSEPH N & MILDRED MAJERIK 1	No	38160	JOSEPH N & MILDRED MAJERIK 1 OG WELL
LYONS 2	No	39734	LYONS 2 OG WELL
GEORGE BREWER GERALD OSBORN 1	No	38386	GEORGE BREWER GERALD OSBORN 1 OG WELL
NICK 2	No	39666	NICK 2 OG WELL
FARAK UNIT 2	No	40358	FARAK UNIT 2 OG WELL
PAUL T SERWINSKI 1	No	39241	PAUL T SERWINSKI 1 OG WELL
PETER GEORGE 1	No	38613	PETER GEORGE 1 OG WELL
MITCHELL KESTLE UNIT 1	No	39204	MITCHELL KESTLE UNIT 1 OG WELL
LEGION SWAB 1	No	37677	LEGION SWAB 1 OG WELL
MARY ZYWIEC 2	No	39730	MARY ZYWIEC 2 OG WELL
MARY ZYWIEC 1	No	37021	MARY ZYWIEC 1 OG WELL
PAUL A MONGERA 2	No	39319	PAUL A MONGERA 2 OG WELL
OSTROSKE 01	No	196326	OSTROSKE 01 WELL
OSTROSKE 02	No	196327	OSTROSKE 02 WELL
OSTROSKE 03	No	196328	OSTROSKE 03 WELL
OSTROSKE 04	No	196329	OSTROSKE 04 WELL
OSTROSKE 05	No	196330	OSTROSKE 05 WELL
OSTROSKE 06	No	196331	OSTROSKE 06 WELL
OSTROSKE 07	No	196332	OSTROSKE 07 WELL
OSTROSKE 09	No	196334	OSTROSKE 09 WELL
OSTROSKE 010	No	196335	OSTROSKE 010 WELL
OSTROSKE 012	No	196337	OSTROSKE 012 WELL
OSTROSKE 017	No	196342	OSTROSKE 017 WELL
OSTROSKE 020	No	196345	OSTROSKE 020 WELL
OSTROSKE 021	No	196346	OSTROSKE 021 WELL
OSTROSKE 022	No	196347	OSTROSKE 022 WELL
ARNOLD GREENAWALT 1	No	705899	ARNOLD GREENAWALT 1 OG WELL
BAKER B1	No	611944	BAKER B1 OG WELL
BAKER B1	No	611944	BAKER B1 OG WELL
BAKER B1	No	611944	BAKER B1 OG WELL
BAKER B3	No	611948	BAKER B3 OG WELL
BAKER B3	No	611948	BAKER B3 OG WELL
CALDWELL C1	No	611955	CALDWELL C1 OG WELL
CALDWELL C1	No	611955	CALDWELL C1 OG WELL
CALDWELL C2	No	611957	CALDWELL C2 OG WELL
CALDWELL C5	No	611961	CALDWELL C5 OG WELL
CALDWELL C5	No	611961	CALDWELL C5 OG WELL
CALDWELL C4	No	611960	CALDWELL C4 OG WELL
THOMPSON 4	No	149154	THOMPSON 4 WELL

HILTON-HEDLEY I-41	No	202302	HILTON HEDLEY I-41 WELL
HILTON-HEDLEY I-41	No	202302	HILTON HEDLEY I-41 WELL
HILTON-HEDLEY I-41	No	202302	HILTON HEDLEY I-41 WELL
HILTON-HEDLEY I-41	No	202302	HILTON HEDLEY I-41 WELL
HILTON-HEDLEY H-40	No	202303	HILTON HEDLEY H-40 WELL
HILTON-HEDLEY H-40	No	202303	HILTON HEDLEY H-40 WELL
HILTON-HEDLEY H-40	No	202303	HILTON HEDLEY H-40 WELL
HILTON-HEDLEY H-40	No	202303	HILTON HEDLEY H-40 WELL
ER WALTON 3 SLH 2	No	684947	ER WALTON 3 SLH 2 OG WELL
ER WALTON 3 SLH 2	No	684947	ER WALTON 3 SLH 2 OG WELL
ER WALTON 3 SLH 3	No	684951	ER WALTON 3 SLH 3 OG WELL
ER WALTON 3 SLH 3	No	684951	ER WALTON 3 SLH 3 OG WELL
ER WALTON 3 SLH 42	No	700317	ER WALTON 3 SLH 42 OG WELL
ER WALTON 3 SLH 42	No	700317	ER WALTON 3 SLH 42 OG WELL
CONELLY C11	No	715684	CONELLY C11 OG WELL
CONELLY C6	No	715671	CONELLY C6 OG WELL
CONELLY C12	No	715685	CONELLY C12 OG WELL
CONELLY C4	No	715669	CONELLY C4 OG WELL
CONELLY C9	No	715675	CONELLY C9 OG WELL
CONELLY C7	No	715672	CONELLY C7 OG WELL
CONELLY C10	No	715677	CONELLY C10 OG WELL
CONELLY C15	No	715691	CONELLY C15 OG WELL
CONELLY C14	No	715689	CONELLY C14 OG WELL
EICHE DEAN 123Q	No	191208	EICHE DEAN 123Q WELL
EICHE DEAN 10Q	No	185579	EICHE DEAN 10Q WELL
EICHE DEAN 7Q	No	185576	EICHE DEAN 7Q WELL
EICHE DEAN 2Q	No	185571	EICHE DEAN 2Q WELL
EICHE DEAN 3Q	No	185572	EICHE DEAN 3Q WELL
EICHE DEAN 116Q	No	191201	EICHE DEAN 116Q WELL
EICHE DEAN 6Q	No	185575	EICHE DEAN 6Q WELL
EICHE DEAN 4Q	No	185573	EICHE DEAN 4Q WELL
EICHE DEAN 113Q	No	191198	EICHE DEAN 113Q WELL
EICHE DEAN 115Q	No	191200	EICHE DEAN 115Q WELL
EICHE DEAN 12Q	No	185581	EICHE DEAN 12Q WELL
EICHE DEAN 117Q	No	191202	EICHE DEAN 117Q WELL
EICHE DEAN 11Q	No	185580	EICHE DEAN 11Q WELL
EICHE DEAN 19Q	No	185588	EICHE DEAN 19Q WELL
EICHE DEAN 26Q	No	185595	EICHE DEAN 26Q WELL
EICHE DEAN 27Q	No	185596	EICHE DEAN 27Q WELL
EICHE DEAN 127Q	No	191212	EICHE DEAN 127Q WELL
EICHE DEAN 25Q	No	185594	EICHE DEAN 25Q WELL
EICHE DEAN 21Q	No	185590	EICHE DEAN 21Q WELL
EICHE DEAN 134Q	No	191219	EICHE DEAN 134Q WELL
EICHE DEAN 23Q	No	185592	EICHE DEAN 23Q WELL
EICHE DEAN 135Q	No	191220	EICHE DEAN 135Q WELL
EICHE DEAN 9Q	No	185578	EICHE DEAN 9Q WELL
EICHE DEAN 158Q	No	191244	EICHE DEAN 158Q WELL
EICHE DEAN 143Q	No	191228	EICHE DEAN 143Q WELL
EICHE DEAN 20Q	No	185589	EICHE DEAN 20Q WELL
EICHE DEAN 31Q	No	185600	EICHE DEAN 31Q WELL
EICHE DEAN 136Q	No	191221	EICHE DEAN 136Q WELL
EICHE DEAN 33Q	No	185602	EICHE DEAN 33Q WELL
EICHE DEAN 30Q	No	185599	EICHE DEAN 30Q WELL
EICHE DEAN 144Q	No	191229	EICHE DEAN 144Q WELL
EICHE DEAN 40Q	No	185609	EICHE DEAN 40Q WELL
EICHE DEAN 80Q	No	185650	EICHE DEAN 80Q WELL
EICHE DEAN 168Q	No	191254	EICHE DEAN 168Q WELL
EICHE DEAN 162Q	No	191248	EICHE DEAN 162Q WELL
EICHE DEAN 157Q	No	191243	EICHE DEAN 157Q WELL

EICHE DEAN 5KQ	No	185624	EICHE DEAN 5KQ WELL
EICHE DEAN 163Q	No	191249	EICHE DEAN 163Q WELL
EICHE DEAN 42Q	No	185611	EICHE DEAN 42Q WELL
EICHE DEAN 105Q	No	185673	EICHE DEAN 105Q WELL
EICHE DEAN 63Q	No	185632	EICHE DEAN 63Q WELL
EICHE DEAN 88Q	No	185658	EICHE DEAN 88Q WELL
EICHE DEAN 177Q	No	191263	EICHE DEAN 177Q WELL
EICHE DEAN 96Q	No	185666	EICHE DEAN 96Q WELL
EICHE DEAN 98Q	No	185668	EICHE DEAN 98Q WELL
EICHE DEAN 97Q	No	185667	EICHE DEAN 97Q WELL
EICHE DEAN 87Q	No	185657	EICHE DEAN 87Q WELL
EICHE DEAN 84Q	No	185654	EICHE DEAN 84Q WELL
EICHE DEAN 89Q	No	185659	EICHE DEAN 89Q WELL
EICHE DEAN 180Q	No	191266	EICHE DEAN 180Q WELL
EICHE DEAN 106Q	No	185674	EICHE DEAN 106Q WELL
EICHE DEAN 164Q	No	191250	EICHE DEAN 164Q WELL
EICHE DEAN 171Q	No	191257	EICHE DEAN 171Q WELL
EICHE DEAN 67Q	No	185636	EICHE DEAN 67Q WELL
EICHE DEAN 72Q	No	185641	EICHE DEAN 72Q WELL
EICHE DEAN 145Q	No	191230	EICHE DEAN 145Q WELL
EICHE DEAN 154Q	No	191239	EICHE DEAN 154Q WELL
EICHE DEAN 46Q	No	185615	EICHE DEAN 46Q WELL
EICHE DEAN 155Q	No	191240	EICHE DEAN 155Q WELL
EICHE DEAN 147Q	No	191232	EICHE DEAN 147Q WELL
EICHE DEAN 148Q	No	191233	EICHE DEAN 148Q WELL
EICHE DEAN 14Q	No	185583	EICHE DEAN 14Q WELL
EICHE DEAN 138Q	No	191223	EICHE DEAN 138Q WELL
EICHE DEAN 95Q	No	185665	EICHE DEAN 95Q WELL
EICHE DEAN 101Q	No	185669	EICHE DEAN 101Q WELL
EICHE DEAN 190Q	No	191276	EICHE DEAN 190Q WELL
EICHE DEAN 189Q	No	191275	EICHE DEAN 189Q WELL
EICHE DEAN 102Q	No	185670	EICHE DEAN 102Q WELL
EICHE DEAN 77Q	No	185646	EICHE DEAN 77Q WELL
EICHE DEAN 172Q.	No	191258	EICHE DEAN 172Q WELL
EICHE DEAN 83Q	No	185653	EICHE DEAN 83Q WELL
EICHE DEAN 181Q	No	191267	EICHE DEAN 181Q WELL
EICHE DEAN 90Q	No	185660	EICHE DEAN 90Q WELL
EICHE DEAN 182Q	No	191268	EICHE DEAN 182Q WELL
EICHE DEAN 93Q	No	185663	EICHE DEAN 93Q WELL
EICHE DEAN 184Q	No	191270	EICHE DEAN 184Q WELL
EICHE DEAN 78Q	No	185647	EICHE DEAN 78Q WELL
EICHE DEAN 170Q	No	191256	EICHE DEAN 170Q WELL
EICHE DEAN 79Q	No	185648	EICHE DEAN 79Q WELL
EICHE DEAN 82Q	No	185652	EICHE DEAN 82Q WELL
EICHE DEAN 183Q	No	191269	EICHE DEAN 183Q WELL
EICHE DEAN 54Q	No	185623	EICHE DEAN 54Q WELL
EICHE DEAN 64Q	No	185633	EICHE DEAN 64Q WELL
EICHE DEAN 160Q	No	191246	EICHE DEAN 160Q WELL
EICHE DEAN 65Q	No	185634	EICHE DEAN 65Q WELL
EICHE DEAN 175Q	No	191261	EICHE DEAN 175Q WELL
EICHE DEAN 75Q	No	185644	EICHE DEAN 75Q WELL
EICHE DEAN 174Q	No	191260	EICHE DEAN 174Q WELL
EICHE DEAN 176Q	No	191262	EICHE DEAN 176Q WELL
EICHE DEAN 86Q	No	185656	EICHE DEAN 86Q WELL
EICHE DEAN 108Q	No	185676	EICHE DEAN 108Q WELL
SEATON JDB S70	No	718564	SEATON JDB S70 OG WELL
SEATON JDB S67	No	718562	SEATON JDB S67 OG WELL
THOMPSON T20	No	713524	THOMPSON T20 OG WELL
THOMPSON T19	No	713517	THOMPSON T19 OG WELL

THOMPSON T13	No	713506	THOMPSON T13 OG WELL
THOMPSON T9	No	713499	THOMPSON T9 OG WELL
THOMPSON T10	No	713500	THOMPSON T10 OG WELL
THOMPSON T6	No	713494	THOMPSON T6 OG WELL
THOMPSON T6	No	713494	THOMPSON T6 OG WELL
THOMPSON T7	No	713497	THOMPSON T7 OG WELL
THOMPSON T1	No	713484	THOMPSON T1 OG WELL
THOMPSON T2	No	713487	THOMPSON T2 OG WELL
THOMPSON T3	No	713490	THOMPSON T3 OG WELL
THOMPSON T14	No	713508	THOMPSON T14 OG WELL
THOMPSON T14	No	713508	THOMPSON T14 OG WELL
THOMPSON T11	No	713502	THOMPSON T11 OG WELL
THOMPSON T11	No	713502	THOMPSON T11 OG WELL
SEATON JDBS 54	No	727976	SEATON JDBS 54 OG WELL

SIGGINS CS 132	No	744208	SIGGINS CS 132 OG WELL
SIGGINS CS 132	No	744208	SIGGINS CS 132 OG WELL
SIGGINS CS 132	No	744208	SIGGINS CS 132 OG WELL
SIGGINS CS 132	No	744208	SIGGINS CS 132 OG WELL
CONELLY C9	No	715675	CONELLY C9 OG WELL
CONELLY C9	No	715675	CONELLY C9 OG WELL
CONELLY C9	No	715675	CONELLY C9 OG WELL
CONELLY C9	No	715675	CONELLY C9 OG WELL
FANNIE F 18	No	760172	FANNIE F 18 OG WELL
FANNIE F 17	No	760171	FANNIE F 17 OG WELL
FANNIE F 14	No	760167	FANNIE F 14 OG WELL
FANNIE F 11	No	760160	FANNIE F 11 OG WELL
FANNIE F 12	No	760162	FANNIE F 12 OG WELL
FANNIE F 6	No	759417	FANNIE F 6 OG WELL
FANNIE F 9	No	760157	FANNIE F 9 OG WELL
FANNIE F 9	No	760157	FANNIE F 9 OG WELL
		728840	CONNELLY SIGGINS SHALLOW OIL WELL DRILLING PROJECT ESX
		728840	CONNELLY SIGGINS SHALLOW OIL WELL DRILLING PROJECT ESX
		728840	CONNELLY SIGGINS SHALLOW OIL WELL DRILLING PROJECT ESX
FANNIE F 12	No	760162	FANNIE F 12 OG WELL
FANNIE F 12	No	760162	FANNIE F 12 OG WELL
FANNIE F 12	No	760162	FANNIE F 12 OG WELL
FANNIE F 12	No	760162	FANNIE F 12 OG WELL
		728840	CONNELLY SIGGINS SHALLOW OIL WELL DRILLING PROJECT ESX
		728840	CONNELLY SIGGINS SHALLOW OIL WELL DRILLING PROJECT ESX
SIGGINS CS 115	No	744142	SIGGINS CS 115 OG WELL
SIGGINS CS 115	No	744142	SIGGINS CS 115 OG WELL
SIGGINS CS 115	No	744142	SIGGINS CS 115 OG WELL
SIGGINS CS 115	No	744142	SIGGINS CS 115 OG WELL
SIGGINS CS 115	No	744142	SIGGINS CS 115 OG WELL
SIGGINS CS 115	No	744142	SIGGINS CS 115 OG WELL
SIGGINS CS 115	No	744142	SIGGINS CS 115 OG WELL
SIGGINS CS 115	No	744142	SIGGINS CS 115 OG WELL
SIGGINS CS 115	No	744142	SIGGINS CS 115 OG WELL

CONELLY C41	No	715724	CONELLY C41 OG WELL
CONELLY C41	No	715724	CONELLY C41 OG WELL
CONELLY C41	No	715724	CONELLY C41 OG WELL
CONELLY C39	No	715722	CONELLY C39 OG WELL
CONELLY C39	No	715722	CONELLY C39 OG WELL
CONELLY C39	No	715722	CONELLY C39 OG WELL
CONELLY C33	No	715716	CONELLY C33 OG WELL
CONELLY C33	No	715716	CONELLY C33 OG WELL
CONELLY C33	No	715716	CONELLY C33 OG WELL
CONELLY C40	No	715723	CONELLY C40 OG WELL
CONELLY C40	No	715723	CONELLY C40 OG WELL
CONELLY C40	No	715723	CONELLY C40 OG WELL
CONELLY C12	No	715685	CONELLY C12 OG WELL
CONELLY C12	No	715685	CONELLY C12 OG WELL
CONELLY C12	No	715685	CONELLY C12 OG WELL
SIGGINS CS 133	No	744212	SIGGINS CS 133 OG WELL
SIGGINS CS 133	No	744212	SIGGINS CS 133 OG WELL
SIGGINS CS 133	No	744212	SIGGINS CS 133 OG WELL
SIGGINS CS 67	No	730683	SIGGINS CS 67 OG WELL
SIGGINS CS 67	No	730683	SIGGINS CS 67 OG WELL
SIGGINS CS 67	No	730683	SIGGINS CS 67 OG WELL
SIGGINS CS 105	No	730762	SIGGINS CS 105 OG WELL
SIGGINS CS 105	No	730762	SIGGINS CS 105 OG WELL
SIGGINS CS 105	No	730762	SIGGINS CS 105 OG WELL
MANROSS C 2 M 55	No	771670	MANROSS C 2 M 55 OG WELL
MANROSS C 2 M 55	No	771670	MANROSS C 2 M 55 OG WELL
MONROSS C 2 M 54	No	779453	MONROSS C 2 M 54 OG WELL
MONROSS C 2 M 54	No	779453	MONROSS C 2 M 54 OG WELL
MONROSS C 2 M 53	No	779452	MONROSS C 2 M 53 OG WELL
MONROSS C 2 M 53	No	779452	MONROSS C 2 M 53 OG WELL
MONROSS C 2 M 52	No	779451	MONROSS C 2 M 52 OG WELL
MONROSS C 2 M 52	No	779451	MONROSS C 2 M 52 OG WELL
MANROSS C 2 M 42	No	771668	MANROSS C 2 M 42 OG WELL
MANROSS C 2 M 42	No	771668	MANROSS C 2 M 42 OG WELL
MONROSS C 2 M 43	No	779473	MONROSS C 2 M 43 OG WELL
MONROSS C 2 M 43	No	779473	MONROSS C 2 M 43 OG WELL
MONROSS C 2 M 45	No	779479	MONROSS C 2 M 45 OG WELL
MONROSS C 2 M 45	No	779479	MONROSS C 2 M 45 OG WELL
MANROSS C 2 M 46	No	771669	MANROSS C 2 M 46 OG WELL
MANROSS C 2 M 46	No	771669	MANROSS C 2 M 46 OG WELL
FOGLE F 11	No	771664	FOGLE F 11 OG WELL
FOGLE F 11	No	771664	FOGLE F 11 OG WELL
FOGLE F 25	No	771667	FOGLE F 25 OG WELL
FOGLE F 25	No	771667	FOGLE F 25 OG WELL
FOGLE F 18	No	771665	FOGLE F 18 OG WELL
FOGLE F 18	No	771665	FOGLE F 18 OG WELL
RENSMA STOUT RS 9	No	760196	RENSMA STOUT RS 9 OG WELL
RENSMA STOUT RS 9	No	760196	RENSMA STOUT RS 9 OG WELL
RENSMA STOUT RS 5	No	760154	RENSMA STOUT RS 5 OG WELL
RENSMA STOUT RS 5	No	760154	RENSMA STOUT RS 5 OG WELL
RENSMA STOUT RS 10	No	760238	RENSMA STOUT RS 10 OG WELL
RENSMA STOUT RS 10	No	760238	RENSMA STOUT RS 10 OG WELL
RENSMA STOUT RS 14	No	760253	RENSMA STOUT RS 14 OG WELL
RENSMA STOUT RS 14	No	760253	RENSMA STOUT RS 14 OG WELL
RENSMA STOUT RS 15	No	760264	RENSMA STOUT RS 15 OG WELL
RENSMA STOUT RS 15	No	760264	RENSMA STOUT RS 15 OG WELL
RENSMA STOUT RS 22	No	760312	RENSMA STOUT RS 22 OG WELL
RENSMA STOUT RS 22	No	760312	RENSMA STOUT RS 22 OG WELL

		728840	CONNELLY SIGGINS SHALLOW OIL WELL DRILLING PROJECT ESX
WALTON GLENN 22Q	No	45035	WALTON GLENN 22Q OG WELL
RUHLMAN R38	No	222701	RUHLMAN R38 WELL
MB CORBETT 185A CORBETT 2	No	679361	MB CORBETT 185A CORBETT 2 OG WELL
ANNA SHANK DICK 1	No	118977	ANNA SHANK DICK 1 WELL
KALTENBACH 6	No	14406	KALTENBACH 6 OG WELL
EMERY M METZLER 1	No	37946	EMERY M METZLER 1 OG WELL
EMERY M METZLER 1	No	37946	EMERY M METZLER 1 OG WELL
LINDER 1	No	611258	LINDER 1 OG WELL
M R O C PAD B 2H	Yes	735592	MINARD RUN PAD B ESX
M R O C PAD B 2H	Yes	735592	MINARD RUN PAD B ESX
M R O C PAD B 2H	Yes	735592	MINARD RUN PAD B ESX
M R O C PAD B 2H	Yes	735592	MINARD RUN PAD B ESX
M R O C PAD B 2H	Yes	735592	MINARD RUN PAD B ESX
M R O C PAD B 2H	Yes	735592	MINARD RUN PAD B ESX
M R O C PAD B 2H	Yes	735592	MINARD RUN PAD B ESX
M R O C PAD B 2H	Yes	735592	MINARD RUN PAD B ESX
M R O C PAD B 2H	Yes	735592	MINARD RUN PAD B ESX
M R O C PAD B 2H	Yes	735592	MINARD RUN PAD B ESX
M R O C PAD B 2H	Yes	735592	MINARD RUN PAD B ESX
M R O C PAD B 2H	Yes	735592	MINARD RUN PAD B ESX
M R O C PAD B 2H	Yes	735592	MINARD RUN PAD B ESX
M R O C PAD B 2H	Yes	735592	MINARD RUN PAD B ESX
M R O C PAD B 2H	Yes	735592	MINARD RUN PAD B ESX
M R O C PAD B 2H	Yes	735592	MINARD RUN PAD B ESX
M R O C PAD B 2H	Yes	735592	MINARD RUN PAD B ESX
M R O C PAD B 2H	Yes	735592	MINARD RUN PAD B ESX
MROC PAD B 4H	Yes	735592	MINARD RUN PAD B ESX
SPEERSTRA 2	No	775434	SPEERSTRA 2 OG WELL
SCOTT 1	No	777959	SCOTT 1 OG WELL
SPEERSTRA 8	No	775450	SPEERSTRA 8 OG WELL
SPEERSTRA 3	No	775435	SPEERSTRA 3 OG WELL
MILFORD 14	No	745531	MILFORD 14 OG WELL
SPEERSTRA 15	No	780027	SPEERSTRA 15 OG WELL
RENSMA 1	No	767857	RENSMA 1 OG WELL
RENSMA 20	No	769933	RENSMA 20 OG WELL
RENSMA 20	No	769933	RENSMA 20 OG WELL
SCOTT 6	No	777966	SCOTT 6 OG WELL
SCOTT 6	No	777966	SCOTT 6 OG WELL
SPEERSTRA 5	No	775443	SPEERSTRA 5 OG WELL
L K FULTON 1714 WEST 21	No	781596	L K FULTON 1714 WEST 21 OG WELL
L K FULTON 1714 WEST 21	No	781596	L K FULTON 1714 WEST 21 OG WELL
SPEERSTRA 16	No	780028	SPEERSTRA 16 OG WELL
MANROSS A 10	No	780004	MANROSS A 10 OG WELL
SCOTT 14	No	777973	SCOTT 14 OG WELL
SCOTT 14	No	777973	SCOTT 14 OG WELL
SCOTT 14	No	777973	SCOTT 14 OG WELL
SPEERSTRA 16	No	780028	SPEERSTRA 16 OG WELL
SCHAFFNER 1718 10	No	787968	SCHAFFNER 1718 10 OG WELL
P BURNS 1520 1	No	785223	P BURNS 1520 1 OG WELL
P BURNS 1520 1	No	785223	P BURNS 1520 1 OG WELL
RENSMA 7	No	778258	RENSMA 7 OG WELL
H MCDOWELL742 8	No	757299	H MCDOWELL742 8 OG WELL
L K FULTON1714 10	No	779943	L K FULTON1714 10 OG WELL

L K FULTON1714 6	No	779978	L K FULTON1714 6 OG WELL
L K FULTON1714 WEST 14	No	786645	L K FULTON1714 WEST 14 OG WELL
J B SCHAFFNER1718 9	No	780259	J B SCHAFFNER1718 9 OG WELL
SCHAFFNER 1718 11	No	787976	SCHAFFNER 1718 11 OG WELL
SCHAFFNER 1718 14	No	787982	SCHAFFNER 1718 14 OG WELL
SCHAFFNER 1718 10	No	787968	SCHAFFNER 1718 10 OG WELL
SCOTT 15	No	777974	SCOTT 15 OG WELL
SCOTT 14	No	777973	SCOTT 14 OG WELL
SCOTT 6	No	777966	SCOTT 6 OG WELL
SCOTT 2	No	777961	SCOTT 2 OG WELL
SCOTT 12	No	777972	SCOTT 12 OG WELL
SPEERSTRA 14	No	780026	SPEERSTRA 14 OG WELL
JAMES H SALMON 113	No	36534	JAMES H SALMON 113 OG WELL
TUNNELTON LIQUIDS OG FAC	No	618831	TUNNELTON LIQUIDS TUNNELTON TRMT FAC
LARUE 1A	Yes	695186	LARUE 1A OG WELL
LARUE 1A	Yes	695186	LARUE 1A OG WELL
LARUE 1A	Yes	695186	LARUE 1A OG WELL
LARUE 1A	Yes	695186	LARUE 1A OG WELL
LARUE 1A	Yes	695186	LARUE 1A OG WELL
RICHARD BOGDANSKI 2	No	678687	RICHARD BOGDANSKI 2 OG WELL
CLAWSON 2	No	685093	CLAWSON 2 OG WELL
CLAWSON 2	No	685093	CLAWSON 2 OG WELL
LARUE 1A	Yes	695186	LARUE 1A OG WELL
EPSILON LARUE 1H	Yes	695186	LARUE 1A OG WELL
EPSILON LARUE 2H	Yes	695186	LARUE 1A OG WELL
EPSILON LARUE 1B	Yes	702488	EPSILON LARUE 1B OG WELL
LARUE 1A	Yes	695186	LARUE 1A OG WELL
EPSILON LARUE 2H	Yes	695186	LARUE 1A OG WELL
EPSILON LARUE 1H	Yes	695186	LARUE 1A OG WELL
LARUE 1A	Yes	695186	LARUE 1A OG WELL
LARUE 1A	Yes	695186	LARUE 1A OG WELL
EPSILON LARUE 1H	Yes	695186	LARUE 1A OG WELL
EPSILON LARUE 1H	Yes	695186	LARUE 1A OG WELL
EPSILON LARUE 2H	Yes	695186	LARUE 1A OG WELL
EPSILON LARUE 2H	Yes	695186	LARUE 1A OG WELL
EPSILON BLANCHE POULSEN 1H	Yes	704056	BLANCHE POULSEN SUS OG WELL PAD
JAMES L CARINO 3	No	124629	JAMES L CARINO 3 WELL
DALE SPRANKLE ET AL 2	No	114797	DALE SPRANKLE ET AL 2 WELL
		768004	AUBURN LINE EXTENSION PROJ
		768004	AUBURN LINE EXTENSION PROJ
		768004	AUBURN LINE EXTENSION PROJ
		768004	AUBURN LINE EXTENSION PROJ
		768004	AUBURN LINE EXTENSION PROJ
		768004	AUBURN LINE EXTENSION PROJ
		787498	AUBURN LINE LOOP PL OG ESCGP
MARSHLANDS UNIT 1	No	646286	MARSHLANDS UNIT 1 OG WELL
MARSHLANDS UNIT 1	No	646286	MARSHLANDS UNIT 1 OG WELL
MARSHLANDS UNIT 1	No	646286	MARSHLANDS UNIT 1 OG WELL

MARSHLANDS UNIT 1	No	646286	MARSHLANDS UNIT 1 OG WELL
		721956	MARSHLANDS PLAY
MARSHLANDS UNIT 3	Yes	680867	MARSHLANDS UNIT 3 OG WELL
LICK RUN UNIT 1	Yes	710998	LICK RUN UNIT 1 OG WELL
MARSHLANDS H BERGEY UNIT 1	Yes	702181	MARSHLANDS H BERGEY UNIT 1 OG WELL
MITCHELL A 903 1H	Yes	725804	MITCHELL A 903 OG WELL PAD
KEN TON 902 3H	Yes	724869	KEN TON 902 1H OG WELL
MITCHELL A 903 5H	Yes	725804	MITCHELL A 903 OG WELL PAD
KEN TON 902 3H	Yes	724869	KEN TON 902 1H OG WELL
KJELGAARD 4H	Yes	680867	MARSHLANDS UNIT 3 OG WELL
KJELGAARD 4H	Yes	680867	MARSHLANDS UNIT 3 OG WELL
LICK RUN 3H	Yes	723624	LICK RUN 1H OG WELL
KJELGAARD 2H	Yes	680867	MARSHLANDS UNIT 3 OG WELL
KJELGAARD 2H	Yes	680867	MARSHLANDS UNIT 3 OG WELL
FOWLER 905 1H	Yes	728814	MARSHLANDS PLAY, FOWLER 905 WELL PAD
FOWLER 905 1H	Yes	728814	MARSHLANDS PLAY, FOWLER 905 WELL PAD
		728588	MARSHLANDS PLAY - PL-112 & PL-109 PIPELINES
		728588	MARSHLANDS PLAY - PL-112 & PL-109 PIPELINES
		728598	MARSHLANDS PLAY, PL-108 PIPELINE
		728598	MARSHLANDS PLAY, PL-108 PIPELINE
		728598	MARSHLANDS PLAY, PL-108 PIPELINE
MARSHLANDS H BERGEY UNIT 1	Yes	702181	MARSHLANDS H BERGEY UNIT 1 OG WELL
KEN TON 902 3H	Yes	724869	KEN TON 902 1H OG WELL
MARSHLANDS H BERGEY UNIT 1	Yes	702181	MARSHLANDS H BERGEY UNIT 1 OG WELL
BUTTON B 901 3H	Yes	724176	BUTTON B 901 2H OG WELL
		728392	MARSHLANDS PLAY, KEN-TON TO BERGEY WATERLINE
		728392	MARSHLANDS PLAY, KEN-TON TO BERGEY WATERLINE
KEN TON 902 1H	Yes	724869	KEN TON 902 1H OG WELL
KEN TON 902 1H	Yes	724869	KEN TON 902 1H OG WELL
T PIERSON 2H	Yes	721076	T PIERSON 2H OG WELL
T PIERSON 2H	Yes	721076	T PIERSON 2H OG WELL
KEN TON 902 1H	Yes	724869	KEN TON 902 1H OG WELL
BERGEY 812 3H	Yes	729013	MARSHLANDS PLAY, BERGEY 812 PAD
BUTTON B 901 1H	Yes	724176	BUTTON B 901 2H OG WELL
BUTTON B 901 1H	Yes	724176	BUTTON B 901 2H OG WELL
PIERSON 810 7H	Yes	730885	PIERSON 810 5H OG WELL
PIERSON 810 7H	Yes	730885	PIERSON 810 5H OG WELL
PIERSON 810 7H	Yes	730885	PIERSON 810 5H OG WELL
PIERSON 810 7H	Yes	730885	PIERSON 810 5H OG WELL
KJELGAARD 2H	Yes	680867	MARSHLANDS UNIT 3 OG WELL
BERGEY 812 1H	Yes	729013	MARSHLANDS PLAY, BERGEY 812 PAD
BERGEY 812 1H	Yes	729013	MARSHLANDS PLAY, BERGEY 812 PAD
BERGEY 812 1H	Yes	729013	MARSHLANDS PLAY, BERGEY 812 PAD
PIERSON 810 6H	Yes	730885	PIERSON 810 5H OG WELL
PIERSON 810 6H	Yes	730885	PIERSON 810 5H OG WELL
SIMONETTI 817 6H	Yes	727619	SIMONETTI 817 6H OG WELL
LICK RUN 6H	Yes	723624	LICK RUN 1H OG WELL
LICK RUN 6H	Yes	723624	LICK RUN 1H OG WELL
PAUL 906 3H	Yes	728358	MARSHLANDS PLAY - PAUL 906 PAD
PAUL 906 3H	Yes	728358	MARSHLANDS PLAY - PAUL 906 PAD
PAUL 906 3H	Yes	728358	MARSHLANDS PLAY - PAUL 906 PAD
COON HOLLOW 904 5H	Yes	734285	COON HOLLOW 904 PAD
COON HOLLOW 904 5H	Yes	734285	COON HOLLOW 904 PAD
COON HOLLOW 904 5H	Yes	734285	COON HOLLOW 904 PAD
MARTIN 806 1H	Yes	734479	MARTIN 806 WELL PAD
COON HOLLOW 904 5H	Yes	734285	COON HOLLOW 904 PAD
COON HOLLOW 904 5H	Yes	734285	COON HOLLOW 904 PAD

COON HOLLOW 904 5H	Yes	734285	COON HOLLOW 904 PAD
FOWLER 905 1H	Yes	728814	MARSHLANDS PLAY, FOWLER 905 WELL PAD
FOWLER 905 1H	Yes	728814	MARSHLANDS PLAY, FOWLER 905 WELL PAD
FOWLER 905 1H	Yes	728814	MARSHLANDS PLAY, FOWLER 905 WELL PAD
FOWLER 905 1H	Yes	728814	MARSHLANDS PLAY, FOWLER 905 WELL PAD
BUTTON B 901 1H	Yes	724176	BUTTON B 901 2H OG WELL
BUTTON B 901 1H	Yes	724176	BUTTON B 901 2H OG WELL
BUTTON B 901 1H	Yes	724176	BUTTON B 901 2H OG WELL
T PIERSON 2H	Yes	721076	T PIERSON 2H OG WELL
THOMAS 808 6H	Yes	726486	THOMAS 808 1H OG WELL
THOMAS 808 6H	Yes	726486	THOMAS 808 1H OG WELL
THOMAS 808 6H	Yes	726486	THOMAS 808 1H OG WELL
		732011	MARSHLANDS PLAY, STATE 822 PAD & PL-122
HILL 5	No	207817	HILL 5 WELL
LOT 526 2	No	206443	LOT 526 2 WELL
LOT 526 2	No	206443	LOT 526 2 WELL
CONKLIN LEASE C 7	No	730353	CONKLIN LEASE C 7 OG WELL
CONKLIN LEASE C 7	No	730353	CONKLIN LEASE C 7 OG WELL
CONKLIN LEASE C 7	No	730353	CONKLIN LEASE C 7 OG WELL
CONKLIN LEASE C 7	No	730353	CONKLIN LEASE C 7 OG WELL
K LOOMIS 5	No	219851	K LOOMIS 5 WELL
K LOOMIS 5	No	219851	K LOOMIS 5 WELL
K LOOMIS 5	No	219851	K LOOMIS 5 WELL
C BROWN LEASE 2	No	744808	C BROWN LEASE 2 OG WELL
C BROWN LEASE 2	No	744808	C BROWN LEASE 2 OG WELL
C BROWN LEASE 2	No	744808	C BROWN LEASE 2 OG WELL
C BROWN LEASE 2	No	744808	C BROWN LEASE 2 OG WELL
C BROWN LEASE 3	No	744812	C BROWN LEASE 3 OG WELL
C BROWN LEASE 3	No	744812	C BROWN LEASE 3 OG WELL
C BROWN LEASE 3	No	744812	C BROWN LEASE 3 OG WELL
C BROWN LEASE 3	No	744812	C BROWN LEASE 3 OG WELL
C BROWN LEASE 3	No	744812	C BROWN LEASE 3 OG WELL
C BROWN LEASE 3	No	744812	C BROWN LEASE 3 OG WELL
C BROWN LEASE 4	No	744820	C BROWN LEASE 4 OG WELL
C BROWN LEASE 3	No	744812	C BROWN LEASE 3 OG WELL
C BROWN LEASE 6	No	744835	C BROWN LEASE 6 OG WELL
C BROWN LEASE 7	No	744844	C BROWN LEASE 7 OG WELL
C BROWN LEASE 8	No	744848	C BROWN LEASE 8 OG WELL
BROWN HILL CHURCH LEASE BHC 3	No	756835	BROWN HILL CHURCH LEASE BHC 3 OG WELL
BROWN HILL CHURCH LEASE BHC 3	No	756835	BROWN HILL CHURCH LEASE BHC 3 OG WELL
BROWN HILL CHURCH LEASE BHC 3	No	756835	BROWN HILL CHURCH LEASE BHC 3 OG WELL
BROWN HILL CHURCH LEASE BHC 3	No	756835	BROWN HILL CHURCH LEASE BHC 3 OG WELL
BROWN HILL CHURCH LEASE BHC 4	No	756837	BROWN HILL CHURCH LEASE BHC 4 OG WELL
BROWN HILL CHURCH LEASE BHC 4	No	756837	BROWN HILL CHURCH LEASE BHC 4 OG WELL
BROWN HILL CHURCH LEASE BHC 4	No	756837	BROWN HILL CHURCH LEASE BHC 4 OG WELL
BROWN HILL CHURCH LEASE BHC 3	No	756835	BROWN HILL CHURCH LEASE BHC 3 OG WELL
BROWN HILL CHURCH LEASE BHC 3	No	756835	BROWN HILL CHURCH LEASE BHC 3 OG WELL
CLOUGH LEASE 2	No	757184	CLOUGH LEASE 2 OG WELL
AKINS LEASE AKINS 8	No	770724	AKINS LEASE AKINS 8 OG WELL
AKINS LEASE AKINS 2	No	770721	AKINS LEASE AKINS 2 OG WELL

AKINS LEASE AKINS 7	No	770723	AKINS LEASE AKINS 7 OG WELL
HILL LEASE 21	No	770712	HILL LEASE 21 OG WELL
HILL LEASE 21	No	770712	HILL LEASE 21 OG WELL
HILL LEASE 21	No	770712	HILL LEASE 21 OG WELL
HILL LEASE 23	No	770716	HILL LEASE 23 OG WELL
HILL LEASE 23	No	770716	HILL LEASE 23 OG WELL
ROELL LEASE ROELL 4	No	770695	ROELL LEASE ROELL 4 OG WELL
RUTSKY NORTH LEASE RUTSKY 2	No	780877	RUTSKY NORTH LEASE RUTSKY 2 OG WELL
RUTSKY NORTH LEASE RUTSKY 2	No	780877	RUTSKY NORTH LEASE RUTSKY 2 OG WELL
RUTSKY NORTH LEASE RUTSKY 2	No	780877	RUTSKY NORTH LEASE RUTSKY 2 OG WELL
RUTSKY NORTH LEASE RUTSKY 2	No	780877	RUTSKY NORTH LEASE RUTSKY 2 OG WELL
BONNIE CORCORAN 1	No	222854	BONNIE CORCORAN 1 WELL
BONNIE CORCORAN 1	No	222854	BONNIE CORCORAN 1 WELL
R H STEVENSON LEASE 9	No	791473	R H STEVENSON LEASE 9 OG WELL
R H STEVENSON LEASE 9	No	791473	R H STEVENSON LEASE 9 OG WELL
R H STEVENSON LEASE 9	No	791473	R H STEVENSON LEASE 9 OG WELL
R H STEVENSON 2	No	216733	R H STEVENSON 2 WELL
R H STEVENSON 1	No	216732	R H STEVENSON 1 WELL
R H STEVENSON LEASE 4	No	810376	R H STEVENSON LEASE OG WELL
R H STEVENSON LEASE 4	No	810376	R H STEVENSON LEASE OG WELL
R H STEVENSON LEASE 4	No	810376	R H STEVENSON LEASE OG WELL
R H STEVENSON LEASE 4	No	810376	R H STEVENSON LEASE OG WELL
R H STEVENSON LEASE 3	No	791465	R H STEVENSON LEASE 3 OG WELL
R H STEVENSON LEASE 3	No	791465	R H STEVENSON LEASE 3 OG WELL
R H STEVENSON LEASE 3	No	791465	R H STEVENSON LEASE 3 OG WELL
R H STEVENSON LEASE 8	No	791472	R H STEVENSON LEASE 8 OG WELL
BONNIE CORCORAN 1	No	222854	BONNIE CORCORAN 1 WELL
BONNIE CORCORAN 1	No	222854	BONNIE CORCORAN 1 WELL
BONNIE CORCORAN 1	No	222854	BONNIE CORCORAN 1 WELL
BONNIE CORCORAN 1	No	222854	BONNIE CORCORAN 1 WELL
BONNIE CORCORAN 1	No	222854	BONNIE CORCORAN 1 WELL
BONNIE CORCORAN 1	No	222854	BONNIE CORCORAN 1 WELL
ABANDONED/UNREGISTERED WELL- MCKEAN 999999	No	169366	ABANDONED UNREGISTERED WELL 999999 OG WELL
WILLIAM T & JANE T HOPWOOD 2	No	626046	WILLIAM T & JANE T HOPWOOD 2 OG WELL
WILLIAM T & JANE T HOPWOOD 3	No	625770	WILLIAM T & JANE T HOPWOOD 3 OG WELL
WILLIAM T & JANE T HOPWOOD 3	No	625770	WILLIAM T & JANE T HOPWOOD 3 OG WELL
ABANDONED UNREGISTERED WELL ERIE 999999	No	40689	ABANDONED UNREGISTERED WELL 999999 OG WELL
ABANDONED UNREGISTERED WELL CLARION 999999	No	22247	ABANDONED UNREGISTERED WELL 999999 OG WELL
ABANDONED UNREGISTERED WELL CLARION 999999	No	22247	ABANDONED UNREGISTERED WELL 999999 OG WELL
ABANDONED UNREGISTERED WELL CLARION 999999	No	22247	ABANDONED UNREGISTERED WELL 999999 OG WELL
WATSON 5 OGWELL	No	673195	WATSON 5 OGWELL
LATSHAW 7X	No	729040	LATSHAW 7X OG WELL
STOVER OLD HOLE 1	No	701657	STOVER OLD HOLE 1 OG WELL
STOVER OLD HOLE 2	No	701930	STOVER OLD HOLE 2 OG WELL
STOVER OLD HOLE 3	No	701923	STOVER OLD HOLE 3 OG WELL
STOVER OLD HOLE 4	No	701921	STOVER OLD HOLE 4 OG WELL
STOVER OLD HOLE 5	No	701919	STOVER OLD HOLE 5 OG WELL
STOVER OLD HOLE 6	No	706916	STOVER OLD HOLE 6 OG WELL
ABANDONED/UNREGISTERED WELL- VENANGO 999999	No	202493	ABANDONED UNREGISTERED WELL 999999 WELL
ABANDONED/UNREGISTERED WELL- VENANGO 999999	No	202493	ABANDONED UNREGISTERED WELL 999999 WELL

BRIAN D MCCAY 4 (W-1203)	No	787176	BRIAN D MCCAY 4 (W-1203) OG WELL
PAPCO 1426	No	684837	PAPCO 1426 OG WELL
PAPCO 1430	No	684848	PAPCO 1430 OG WELL
PAPCO 1430	No	684848	PAPCO 1430 OG WELL
PAPCO 1430	No	684848	PAPCO 1430 OG WELL
PAPCO 1405	No	684782	PAPCO 1405 OG WELL
PAPCO 1405	No	684782	PAPCO 1405 OG WELL
PAPCO 1406	No	684784	PAPCO 1406 OG WELL
PAPCO 1406	No	684784	PAPCO 1406 OG WELL
PAPCO 1410	No	684798	PAPCO 1410 OG WELL
PAPCO 1410	No	684798	PAPCO 1410 OG WELL
PAPCO 1411	No	684802	PAPCO 1411 OG WELL
PAPCO 1413	No	684808	PAPCO 1413 OG WELL
PAPCO 1413	No	684808	PAPCO 1413 OG WELL
PAPCO 1415	No	684813	PAPCO 1415 OG WELL
PAPCO 1415	No	684813	PAPCO 1415 OG WELL
PAPCO 1416	No	684815	PAPCO 1416 OG WELL
PAPCO 1416	No	684815	PAPCO 1416 OG WELL
PAPCO 1417	No	684816	PAPCO 1417 OG WELL
PAPCO 1417	No	684816	PAPCO 1417 OG WELL
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PAPCO 1418	No	684817	PAPCO 1418 OG WELL
PAPCO 1419	No	684819	PAPCO 1419 OG WELL
PAPCO 1419	No	684819	PAPCO 1419 OG WELL
PAPCO 1420	No	684821	PAPCO 1420 OG WELL
PAPCO 1420	No	684821	PAPCO 1420 OG WELL
PAPCO 1421	No	684823	PAPCO 1421 OG WELL
PAPCO 1421	No	684823	PAPCO 1421 OG WELL
PAPCO 1422	No	684825	PAPCO 1422 OG WELL
PAPCO 1422	No	684825	PAPCO 1422 OG WELL
PAPCO 1423	No	684829	PAPCO 1423 OG WELL
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PAPCO 1424	No	684834	PAPCO 1424 OG WELL
PAPCO 1424	No	684834	PAPCO 1424 OG WELL
PAPCO 1425	No	684835	PAPCO 1425 OG WELL
PAPCO 1425	No	684835	PAPCO 1425 OG WELL
PAPCO 1426	No	684837	PAPCO 1426 OG WELL
PAPCO 1426	No	684837	PAPCO 1426 OG WELL
PAPCO 1427	No	684839	PAPCO 1427 OG WELL
PAPCO 1427	No	684839	PAPCO 1427 OG WELL
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PAPCO 1428	No	684843	PAPCO 1428 OG WELL
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PAPCO 1432	No	684851	PAPCO 1432 OG WELL
PAPCO 1431	No	684850	PAPCO 1431 OG WELL
PAPCO 1431	No	684850	PAPCO 1431 OG WELL

PAPCO 1430	No	684848	PAPCO 1430 OG WELL
PAPCO 1430	No	684848	PAPCO 1430 OG WELL
WARRANT 4335 51	No	697826	WARRANT 4335 51 OG WELL
WARRANT 4335 51	No	697826	WARRANT 4335 51 OG WELL
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WARRANT 4335 71	No	697833	WARRANT 4335 71 OG WELL
WARRANT 4335 71	No	697833	WARRANT 4335 71 OG WELL
WARRANT 4335 50	No	697824	WARRANT 4335 50 OG WELL
WARRANT 4872 3 1	No	691234	WARRANT 4872 3 1 OG WELL
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WARRANT 4872 3 2	No	691235	WARRANT 4872 3 2 OG WELL
WARRANT 4335 104	No	698234	WARRANT 4335 104 OG WELL
WARRANT 4335 104	No	698234	WARRANT 4335 104 OG WELL
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PAPCO 1427	No	684839	PAPCO 1427 OG WELL
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WESTER 1631	No	681563	WESTER 1631 OG WELL
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WESTER 1634	No	681576	WESTER 1634 OG WELL
WESTER 1630	No	681559	WESTER 1630 OG WELL
PAPCO 1425	No	684835	PAPCO 1425 OG WELL
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PAPCO 1423	No	684829	PAPCO 1423 OG WELL
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WARRANT 4335 69	No	697828	WARRANT 4335 69 OG WELL
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WARRANT 4335 83	No	697843	WARRANT 4335 83 OG WELL
WARRANT 4335 81	No	698269	WARRANT 4335 81 OG WELL
PIERCE 9	No	697246	PIERCE 9 OG WELL

PIERCE 9	No	697246	PIERCE 9 OG WELL
PIERCE 9	No	697246	PIERCE 9 OG WELL
PIERCE 9	No	697246	PIERCE 9 OG WELL
WARRANT 4335 126	No	710916	WARRENT 4335 126 OG WELL
WARRANT 4335 126	No	710916	WARRENT 4335 126 OG WELL
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WARRANT 4335 125	No	710906	WARRANT 4335 125 OG WELL
WARRANT 4872 4872 186	No	705040	WARRANT 4872 4872 186 OG WELL
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WARRANT 4872 24	No	690237	WARRANT 4872 24 OG WELL
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WARRANT 4335 131	No	710927	WARRANT 4335 131 OG WELL
WARRANT 4335 131	No	710927	WARRANT 4335 131 OG WELL
WARRANT 4335 131	No	710927	WARRANT 4335 131 OG WELL
WARRANT 4335 135	No	710937	WARRANT 4335 135 OG WELL
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WARRANT 4335 139	No	710945	WARRANT 4335 139 OG WELL
WARRANT 4335 139	No	710945	WARRANT 4335 139 OG WELL
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WARRANT 4335 143	No	711174	WARRANT 4335 143 OG WELL
WARRANT 4335 144	No	711017	WARRANT 4335 144 OG WELL
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WARRANT 4335 144	No	711017	WARRANT 4335 144 OG WELL
WARRANT 4335 144	No	711017	WARRANT 4335 144 OG WELL
WARRANT 4335 142	No	711172	WARRANT 4335 142 OG WELL
WARRANT 4335 142	No	711172	WARRANT 4335 142 OG WELL
WARRANT 4335 142	No	711172	WARRANT 4335 142 OG WELL
WARRANT 4335 142	No	711172	WARRANT 4335 142 OG WELL

WARRANT 4335 133	No	710933	WARRANT 4335 133 OG WELL
WARRANT 4335 133	No	710933	WARRANT 4335 133 OG WELL
WARRANT 4335 137	No	710940	WARRANT 4335 137 OG WELL
WARRANT 4335 137	No	710940	WARRANT 4335 137 OG WELL
WARRANT 4917 6 15	No	697146	WARRANT 4917 6 15 OG WELL
WARRANT 4335 4	No	694648	WARRANT 4335 4 OG WELL
WARRANT 4335 4	No	694648	WARRANT 4335 4 OG WELL
WARRANT 4872 3 10	No	691254	WARRANT 4872 3 10 OG WELL
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WARRANT 4872 3 10	No	691254	WARRANT 4872 3 10 OG WELL
WARRANT 4335 79	No	698017	WARRANT 4335 79 OG WELL
WARRANT 4335 79	No	698017	WARRANT 4335 79 OG WELL
WARRANT 4335 90	No	698257	WARRANT 4335 90 OG WELL
WARRANT 4335 90	No	698257	WARRANT 4335 90 OG WELL
WARRANT 4335 51	No	697826	WARRANT 4335 51 OG WELL
WARRANT 4335 51	No	697826	WARRANT 4335 51 OG WELL
WARRANT 4335 23	No	696711	WARRANT 4335 23 OG WELL
WARRANT 4335 40	No	696251	WARRANT 4335 40 OG WELL
WARRANT 4872 4872 158	No	704999	WARRANT 4872 4872 158 OG WELL
WARRANT 4872 4872 176	No	705020	WARRANT 4872 4872 176 OG WELL
WARRANT 4872 4872 176	No	705020	WARRANT 4872 4872 176 OG WELL
PIERCE 31	No	697272	PIERCE 31 OG WELL
PIERCE 40	No	724752	PIERCE 40 OG WELL
PIERCE 40	No	724752	PIERCE 40 OG WELL
PIERCE 8	No	697245	PIERCE 8 OG WELL
PIERCE 9	No	697246	PIERCE 9 OG WELL
PIERCE 43	No	724753	PIERCE 43 OG WELL
WARRANT 4335 75	No	697839	WARRANT 4335 75 OG WELL
WARRANT 4335 16	No	722241	WARRANT 4335 16 OG WELL
WARRANT 4335 16	No	722241	WARRANT 4335 16 OG WELL
WARRANT 4335 139	No	730394	WARRANT 4335 139 OG WELL
WARRANT 4335 135	No	730393	WARRANT 4335 135 OG WELL
WARRANT 4335 99	No	698253	WARRANT 4335 99 OG WELL
WARRANT 4335 59	No	697947	WARRANT 4335 59 OG WELL
WESTER 1606	No	663335	WESTER 1606 OG WELL
WESTER 1606	No	663335	WESTER 1606 OG WELL
WARRANT 4917 4917 131	No	709560	WARRANT 4917 4917 131 OG WELL
WARRANT 4917 4917 131	No	709560	WARRANT 4917 4917 131 OG WELL
PIERCE 1	No	729882	PIERCE 1 OG WELL
PIERCE 1	No	729882	PIERCE 1 OG WELL
PIERCE 1	No	729882	PIERCE 1 OG WELL
PIERCE 1	No	729882	PIERCE 1 OG WELL
PIERCE 1	No	729882	PIERCE 1 OG WELL
PIERCE 14	No	697257	PIERCE 14 OG WELL
PIERCE 14	No	697257	PIERCE 14 OG WELL
WARRANT 4917 4917 146	No	709539	WARRANT 4917 4917 146
WARRANT 4917 4917 108	No	709583	WARRANT 4917 4917 108 OG WELL
MIDKIFF 27	No	737850	MIDKIFF 27 OG WELL
WARRANT 4872 159	No	723331	WARRANT 4872 159 OG WELL
WARRANT 4872 133	No	723312	WARRANT 4872 133 OG WELL
WARRANT 4917 4917 119	No	709521	WARRANT 4917 4917 119 OG WELL
WARRANT 4917 4917 119	No	709521	WARRANT 4917 4917 119 OG WELL
WARRANT 4917 4917 119	No	709521	WARRANT 4917 4917 119 OG WELL
WARRANT 4917 4917 119	No	709521	WARRANT 4917 4917 119 OG WELL
WARRANT 4917 4917 118	No	713549	WARRANT 4917 4917 118 OG WELL
WARRANT 4917 4917 118	No	713549	WARRANT 4917 4917 118 OG WELL
WARRANT 4336 43	No	724742	WARRANT 4336 43 OG WELL

WARRANT 4335 34	No	696242	WARRANT 4335 34 OG WELL
WARRANT 4336 119	No	729820	WARRANT 4336 119 OG WELL
WARRANT 4335 136	No	729938	WARRANT 4335 136 OG WELL
WARRANT 4335 136	No	729938	WARRANT 4335 136 OG WELL
WARRANT 4917 4917 136	No	709523	WARRANT 4917 4917 136 OG WELL
WARRANT 4335 51	No	697826	WARRANT 4335 51 OG WELL
WARRANT 4335 20	No	722248	WARRANT 4335 20 OG WELL
LOT 478 4 15	No	744959	LOT 478 4 15 OG WELL
LOT 478 4 15	No	744959	LOT 478 4 15 OG WELL
WARRANT 4871 2 16	No	738313	WARRANT 4871 2 16 OG WELL
WARRANT 4872 4872 165	No	705006	WARRANT 4872 4872 165 OG WELL
WARRANT 4335 6	No	722235	WARRANT 4335 6 OG WELL
WARRANT 4335 24	No	695907	WARRANT 4335 24 OG WELL
WARRANT 4335 23	No	696711	WARRANT 4335 23 OG WELL
WARRANT 4871 36	No	733737	WARRANT 4871 36 OG WELL
WARRANT 4871 43	No	733750	WARRANT 4871 43 OG WELL
WARRANT 4871 47	No	733755	WARRANT 4871 47 OG WELL
		740373	WARRANT 4871 PHASED ESX
LOT 478 4 27	No	745550	LOT 478 4 27 OG WELL
LOT 478 4 27	No	745550	LOT 478 4 27 OG WELL
WARRANT 4339 4339 37	No	720506	WARRANT 4339 4339 37 OG WELL
WARRANT 4339 4339 37	No	720506	WARRANT 4339 4339 37 OG WELL
WARRANT 4339 4339 43	No	720523	WARRANT 4339 4339 43 OG WELL
STICKNEY 20	No	754426	STICKNEY 20 OG WELL
STICKNEY 21	No	754427	STICKNEY 21 OG WELL
STICKNEY 21	No	754427	STICKNEY 21 OG WELL
STICKNEY 22	No	754428	STICKNEY 22 OG WELL
STICKNEY 22	No	754428	STICKNEY 22 OG WELL
STICKNEY 23	No	747318	STICKNEY 23 OG WELL
STICKNEY 23	No	747318	STICKNEY 23 OG WELL
STICKNEY 24	No	747319	STICKNEY 24 OG WELL
STICKNEY 24	No	747319	STICKNEY 24 OG WELL
STICKNEY 25	No	746743	STICKNEY 25 OG WELL
STICKNEY 19	No	724572	STICKNEY 19 OG WELL
STICKNEY 19	No	724572	STICKNEY 19 OG WELL
STICKNEY 18	No	746737	STICKNEY 18 OG WELL
STICKNEY 18	No	746737	STICKNEY 18 OG WELL
STICKNEY 17	No	746734	STICKNEY 17 OG WELL
STICKNEY 22	No	754428	STICKNEY 22 OG WELL
STICKNEY 23	No	747318	STICKNEY 23 OG WELL
STICKENY 16	No	746730	STICKNEY 16 OG WELL
WARRANT 4917 4917 117	No	729953	WARRANT 4917 4917 117 OG WELL
WARRANT 4871 3 10	No	739164	WARRANT 4871 3 10 OG WELL
WARRANT 4871 3 6	No	739148	WARRANT 4871 3 6 OG WELL
WARRANT 4871 3 6	No	739148	WARRANT 4871 3 6 OG WELL
WARRANT 4871 2 3	No	738286	WARRANT 4871 2 3 OG WELL
WARRANT 4871 2 3	No	738286	WARRANT 4871 2 3 OG WELL
WARRANT 4917 4917 115	No	729948	WARRANT 4917 4917 115 OG WELL
WARRANT 4336 74	No	713145	WARRANT 4336 74 OG WELL
WARRANT 4336 79	No	713063	WARRANT 4336 79 OG WELL
WARRANT 4336 81	No	723121	WARRANT 4336 81 OG WELL
WARRANT 4917 4917 115	No	729948	WARRANT 4917 4917 115 OG WELL
WARRANT 4917 4917 117	No	729953	WARRANT 4917 4917 117 OG WELL
WARRANT 4917 4917 114	No	713539	WARRANT 4917 4917 114 OG WELL
STICKNEY 17	No	746734	STICKNEY 17 OG WELL
STICKNEY 17	No	746734	STICKNEY 17 OG WELL
STICKNEY 14	No	754425	STICKNEY 14 OG WELL
STICKNEY 14	No	754425	STICKNEY 14 OG WELL
WT 4917 4917 166	No	757917	WT 4917 4917 166 OG WELL

WARRANT 4872 7 5	No	694133	WARRANT 4872 7 5 OG WELL
WARRANT 4872 7 5	No	694133	WARRANT 4872 7 5 OG WELL
WARRANT 3700 2 18	No	751559	WARRANT 3700 2 18 OG WELL
WARRANT 3700 2 18	No	751559	WARRANT 3700 2 18 OG WELL
WARRANT 3700 2 18	No	751559	WARRANT 3700 2 18 OG WELL
WARRANT 3700 2 1	No	751261	WARRANT 3700 2 1 OG WELL
WARRANT 3700 2 1	No	751261	WARRANT 3700 2 1 OG WELL
WARRANT 3700 2 1	No	751261	WARRANT 3700 2 1 OG WELL
WARRANT 3700 2 1	No	751261	WARRANT 3700 2 1 OG WELL
		757293	WARRANT 3700 ESX
		757293	WARRANT 3700 ESX
		757293	WARRANT 3700 ESX
		757293	WARRANT 3700 ESX
		757293	WARRANT 3700 ESX
		757293	WARRANT 3700 ESX
		757293	WARRANT 3700 ESX
WARRANT 3700 2 18	No	751559	WARRANT 3700 2 18 OG WELL
		757293	WARRANT 3700 ESX
		757293	WARRANT 3700 ESX
		757293	WARRANT 3700 ESX
		757293	WARRANT 3700 ESX
		736297	WARRANT 4872 ESX
		736297	WARRANT 4872 ESX
		736297	WARRANT 4872 ESX
		736297	WARRANT 4872 ESX
PIERCE 30	No	697271	PIERCE 30 OG WELL
PIERCE 30	No	697271	PIERCE 30 OG WELL
		725077	WARRANTS 4335/4336 PHASED ESCGPX
		725077	WARRANTS 4335/4336 PHASED ESCGPX
		725077	WARRANTS 4335/4336 PHASED ESCGPX
		725077	WARRANTS 4335/4336 PHASED ESCGPX
		725077	WARRANTS 4335/4336 PHASED ESCGPX
		725077	WARRANTS 4335/4336 PHASED ESCGPX
WARRANT 3700 2 18	No	751559	WARRANT 3700 2 18 OG WELL
WARRANT 3700 2 5	No	751267	WARRANT 3700 2 5 OG WELL
WARRANT 3700 2 11	No	751278	WARRANT 3700 2 11 OG WELL
WARRANT 3700 2 15	No	751292	WARRANT 3700 2 15 OG WELL
WARRANT 3700 2 16	No	751293	WARRANT 3700 2 16 OG WELL
WARRANT 3700 2 17	No	751294	WARRANT 3700 2 17 OG WELL
PAPCO 1403	No	684777	PAPCO 1403 OG WELL
PAPCO 1403	No	684777	PAPCO 1403 OG WELL
PAPCO 1403	No	684777	PAPCO 1403 OG WELL
WESTER 1620	No	663358	WESTER 1620 OG WELL
WESTER 1620	No	663358	WESTER 1620 OG WELL
WESTER 1620	No	663358	WESTER 1620 OG WELL
WARRANT 4335 82	No	698272	WARRANT 4335 82 OG WELL
WARRANT 4335 82	No	698272	WARRANT 4335 82 OG WELL
WARRANT 4335 82	No	698272	WARRANT 4335 82 OG WELL

PAPCO 1421	No	684823	PAPCO 1421 OG WELL

PAPCO 1421	No	684823	PAPCO 1421 OG WELL
WARRANT 4335 92	No	698262	WARRANT 4335 92 OG WELL
WARRANT 4335 92	No	698262	WARRANT 4335 92 OG WELL
WARRANT 4335 92	No	698262	WARRANT 4335 92 OG WELL
WARRANT 4335 92	No	698262	WARRANT 4335 92 OG WELL
WARRANT 4335 92	No	698262	WARRANT 4335 92 OG WELL
KISKI SPORTSMEN 4	No	524515	KISKI SPORTSMEN 4 OG WELL
KISKI SPORTSMEN 4	No	524515	KISKI SPORTSMEN 4 OG WELL
KISKI SPORTSMEN 4	No	524515	KISKI SPORTSMEN 4 OG WELL
KISKI SPORTSMEN 4	No	524515	KISKI SPORTSMEN 4 OG WELL
OTT 4	No	523936	OTT 4 OG WELL
OTT 4	No	523936	OTT 4 OG WELL
OTT 4	No	523936	OTT 4 OG WELL
OTT 4	No	523936	OTT 4 OG WELL
BEERS 3	No	544750	BEERS 3 OG WELL
BEERS 4	No	544754	BEERS 4 OG WELL
BEERS 4	No	544754	BEERS 4 OG WELL
EGLEY 2	No	533324	EGLEY 2 OG WELL
EGLEY 2	No	533324	EGLEY 2 OG WELL
H COLEMAN 1	No	548272	H COLEMAN 1 OG WELL
OTT 6	No	541432	OTT 6 OG WELL
OTT 6	No	541432	OTT 6 OG WELL
OTT 6	No	541432	OTT 6 OG WELL
OTT 6	No	541432	OTT 6 OG WELL
H COLEMAN 3	No	555283	H COLEMAN 3 OG WELL
H COLEMAN 4	No	555289	H COLEMAN 4 OG WELL
HOLLABAUGH 6	No	541774	HOLLABAUGH 6 OG WELL
H COLEMAN 4	No	555289	H COLEMAN 4 OG WELL
GRAHAM 1	No	601627	GRAHAM 1 OG WELL
GRAHAM 1	No	601627	GRAHAM 1 OG WELL
GRAHAM 2	No	601630	GRAHAM 2 OG WELL
GRAHAM 2	No	601630	GRAHAM 2 OG WELL
GRAHAM 2	No	601630	GRAHAM 2 OG WELL
GRAHAM 2	No	601630	GRAHAM 2 OG WELL
G COUCH 2	No	622247	G COUCH 2 OG WELL
G COUCH 2	No	622247	G COUCH 2 OG WELL
G COUCH 2	No	622247	G COUCH 2 OG WELL
G COUCH 2	No	622247	G COUCH 2 OG WELL
G COUCH 2	No	622247	G COUCH 2 OG WELL
G COUCH 2	No	622247	G COUCH 2 OG WELL
STANKAY 3	No	620863	STANKAY 3 OG WELL

STANKAY 3	No	620863	STANKAY 3 OG WELL
SCHRECENGOST 3	No	548129	SCHRECENGOST 3 OG WELL
SCHRECENGOST 3	No	548129	SCHRECENGOST 3 OG WELL
SCHRECENGOST 3	No	548129	SCHRECENGOST 3 OG WELL
ANDREE 1	No	627288	ANDREE 1 OG WELL
ANDREE 1	No	627288	ANDREE 1 OG WELL
STANKAY 3	No	620863	STANKAY 3 OG WELL
STANKAY 3	No	620863	STANKAY 3 OG WELL
STANKAY 3	No	620863	STANKAY 3 OG WELL
STANKAY 3	No	620863	STANKAY 3 OG WELL
ANDREE 1	No	627288	ANDREE 1 OG WELL
CICALA 3	No	627287	CICALA 3 OG WELL
CICALA 3	No	627287	CICALA 3 OG WELL
DEFORNO 3	No	625209	DEFORNO 3 OG WELL
DEFORNO 3	No	625209	DEFORNO 3 OG WELL
MCINTYRE 1	No	682913	MCINTYRE 1 OG WELL
BAKER 1	No	680096	BAKER 1 OG WELL
RIGHI 4	No	692454	RIGHI 4 OG WELL
RIGHI 4	No	692454	RIGHI 4 OG WELL
NOVOSEL 2	No	689666	NOVOSEL 2 OG WELL
NOVOSEL 2	No	689666	NOVOSEL 2 OG WELL
NOVOSEL 2	No	689666	NOVOSEL 2 OG WELL
NOVOSEL 2	No	689666	NOVOSEL 2 OG WELL
NOVOSEL 2	No	689666	NOVOSEL 2 OG WELL
NOVOSEL 2	No	689666	NOVOSEL 2 OG WELL
GAIS 2	No	650170	GAIS 2 OG WELL
GAIS 2	No	650170	GAIS 2 OG WELL
GAIS 2	No	650170	GAIS 2 OG WELL
LYTLE 5	No	650165	LYTLE 5 OG WELL
LYTLE 5	No	650165	LYTLE 5 OG WELL
LYTLE 5	No	650165	LYTLE 5 OG WELL
LYTLE 5	No	650165	LYTLE 5 OG WELL
RIGHI 8	No	697693	RIGHI 8 OG WELL
RIGHI 8	No	697693	RIGHI 8 OG WELL
RIGHI 8	No	697693	RIGHI 8 OG WELL
FOUSE 1	No	692410	FOUSE 1 OG WELL
FOUSE 1	No	692410	FOUSE 1 OG WELL
FOUSE 1	No	692410	FOUSE 1 OG WELL
STEROSKY 6	No	700460	STEROSKY 6 OG WELL
STEROSKY 6	No	700460	STEROSKY 6 OG WELL
STEROSKY 7	No	695509	STEROSKY 7 OG WELL
STEROSKY 7	No	695509	STEROSKY 7 OG WELL
C ALLSHOUSE 3	No	669068	C ALLSHOUSE 3 OG WELL
C ALLSHOUSE 3	No	669068	C ALLSHOUSE 3 OG WELL
C ALLSHOUSE 2	No	669065	C ALLSHOUSE 2 OG WELL
C ALLSHOUSE 2	No	669065	C ALLSHOUSE 2 OG WELL
CROTALLO 1	No	715477	CROTALLO 1 OG WELL
CROTALLO 1	No	715477	CROTALLO 1 OG WELL
Q SHIELDS 6	No	718596	Q SHIELDS 6 OG WELL
Q SHIELDS 6	No	718596	Q SHIELDS 6 OG WELL

PERRY 2	No	696317	PERRY 2 OG WELL

PERRY 2	No	696317	PERRY 2 OG WELL
R HUGHES 1	No	720915	R HUGHES 1 OG WELL
R HUGHES 1	No	720915	R HUGHES 1 OG WELL
DON KULICK 1	No	705146	DON KULICK 1 OG WELL
DON KULICK 1	No	705146	DON KULICK 1 OG WELL
R SACOLIC 2	No	741314	R SACOLIC 2 OG WELL
J DITTY 1	No	741972	J DITTY 1 OG WELL
FELDMAN 1	No	733066	FELDMAN 1 OG WELL
FELDMAN 1	No	733066	FELDMAN 1 OG WELL
HAINES 1	No	744661	HAINES 1 OG WELL
FELDMAN 1	No	733066	FELDMAN 1 OG WELL

CROTALLO 2	No	744153	CROTALLO 2 OG WELL
CROTALLO 3	No	758472	CROTALLO 3 OG WELL
C KALMAR 2	No	755928	C KALMAR 2 OG WELL

CROTALLO 2	No	772428	CROTALLO 2 OG WELL
FELDMAN 1	No	733066	FELDMAN 1 OG WELL
FELDMAN 1	No	733066	FELDMAN 1 OG WELL
FELDMAN 1	No	733066	FELDMAN 1 OG WELL
FELDMAN 1	No	733066	FELDMAN 1 OG WELL
FELDMAN 1	No	733066	FELDMAN 1 OG WELL
R SACOLIC 2	No	741314	R SACOLIC 2 OG WELL
R SACOLIC 2	No	741314	R SACOLIC 2 OG WELL
R SACOLIC 2	No	741314	R SACOLIC 2 OG WELL
R SACOLIC 2	No	741314	R SACOLIC 2 OG WELL
R SACOLIC 2	No	741314	R SACOLIC 2 OG WELL

MARTIN 2	No	13008	MARTIN 2 WELL
		781982	SCHRECENGOST 1H OG WELL
		781982	SCHRECENGOST 1H OG WELL

		773669	KIMICATA 1H OG WELL
		773669	KIMICATA 1H OG WELL
		777118	HINDMAN 5H OG WELL
		777118	HINDMAN 5H OG WELL
		779460	DAYEN 1H OG WELL
		779460	DAYEN 1H OG WELL
		780699	SE BEAVER LATERAL PIPELINE ESCGP-2 EXPEDITED
		780699	SE BEAVER LATERAL PIPELINE ESCGP-2 EXPEDITED
		780699	SE BEAVER LATERAL PIPELINE ESCGP-2 EXPEDITED
		780699	SE BEAVER LATERAL PIPELINE ESCGP-2 EXPEDITED
		785941	ROBERTS WELL CONNECT ESCGP-2 EXPEDITED
		785941	ROBERTS WELL CONNECT ESCGP-2 EXPEDITED
		785941	ROBERTS WELL CONNECT ESCGP-2 EXPEDITED
		785941	ROBERTS WELL CONNECT ESCGP-2 EXPEDITED
		785941	ROBERTS WELL CONNECT ESCGP-2 EXPEDITED
		775537	ROLLING ACRES GATHERING LINE ESGP-2
		775537	ROLLING ACRES GATHERING LINE ESGP-2
		775537	ROLLING ACRES GATHERING LINE ESGP-2
DAVIS 1	No	766883	DAVIS 1 OG WELL
DAVIS 1	No	766883	DAVIS 1 OG WELL
DAVIS 5	No	766889	DAVIS 5 OG WELL
DAVIS 5	No	766889	DAVIS 5 OG WELL
ADAMECK 1	No	767054	ADAMECK 1 OG WELL
ADAMECK 1	No	767054	ADAMECK 1 OG WELL
ADAMECK 1	No	767054	ADAMECK 1 OG WELL
ADAMECK 1	No	767054	ADAMECK 1 OG WELL
ADAMECK 1	No	767054	ADAMECK 1 OG WELL
MONROSS JV 33	No	543942	MONROSS JV 33 OG WELL
MONROSS JV 33	No	543942	MONROSS JV 33 OG WELL
HOLBROOK JV 35	No	543948	HOLBROOK JV 35 OG WELL
HOLBROOK JV 35	No	543948	HOLBROOK JV 35 OG WELL
HOLBROOK JV 36	No	543949	HOLBROOK JV 36 OG WELL
HOLBROOK JV 36	No	543949	HOLBROOK JV 36 OG WELL
MONROSS JV 32	No	543941	MONROSS JV 32 OG WELL
MONROSS JV 32	No	543941	MONROSS JV 32 OG WELL
MONROSS JV 34	No	543947	MONROSS JV 34 OG WELL
MONROSS JV 34	No	543947	MONROSS JV 34 OG WELL
MONROSS JV 32	No	543941	MONROSS JV 32 OG WELL
MONROSS JV 32	No	543941	MONROSS JV 32 OG WELL
MONROSS JV 34	No	543947	MONROSS JV 34 OG WELL
MONROSS JV 34	No	543947	MONROSS JV 34 OG WELL
HOLBROOK JV 35	No	543948	HOLBROOK JV 35 OG WELL
HOLBROOK JV 35	No	543948	HOLBROOK JV 35 OG WELL
HOLBROOK JV 36	No	543949	HOLBROOK JV 36 OG WELL
HOLBROOK JV 36	No	543949	HOLBROOK JV 36 OG WELL
HOLBROOK JV 37	No	543952	HOLBROOK JV 37 OG WELL
HOLBROOK JV 37	No	543952	HOLBROOK JV 37 OG WELL
HOLBROOK JV 38	No	543953	HOLBROOK JV 38 OG WELL
HOLBROOK JV 38	No	543953	HOLBROOK JV 38 OG WELL
HOLBROOK JV 39	No	543954	HOLBROOK JV 39 OG WELL
HOLBROOK JV 39	No	543954	HOLBROOK JV 39 OG WELL
HOLBROOK JV 40	No	543955	HOLBROOK JV 40 OG WELL
HOLBROOK JV 40	No	543955	HOLBROOK JV 40 OG WELL
HOLBROOK JV 41	No	543957	HOLBROOK JV 41 OG WELL
HOLBROOK JV 41	No	543957	HOLBROOK JV 41 OG WELL
MONROSS JV 32	No	543941	MONROSS JV 32 OG WELL
MONROSS JV 33	No	543942	MONROSS JV 33 OG WELL
MONROSS JV 34	No	543947	MONROSS JV 34 OG WELL
O D HERRINGTON 4025	No	175642	O D HERRINGTON 4025 WELL

STATE GAME LANDS 4505	No	18403	SGL 4505 OG WELL
STATE GAME LANDS 4505	No	18403	SGL 4505 OG WELL
SANDROCK 1H	Yes	750194	SANDROCK PROSPECT ESCGP-EXPEDITED
		781062	HABE WELL PAD & CENTRALIZED FRESHWATER IMPOUNDMENT ESGP2
		781062	HABE WELL PAD & CENTRALIZED FRESHWATER IMPOUNDMENT ESGP2
SHUMAKER 12H	Yes	758813	ROGERSVILLE PROSPECT ESCGP-EXPEDITED
SHUMAKER 2H	Yes	758813	ROGERSVILLE PROSPECT ESCGP-EXPEDITED
PATTON 6H	Yes	766223	PATTON WELL SITE ESCGP-2
PATTON 6H	Yes	766223	PATTON WELL SITE ESCGP-2
SHUMAKER 10H	Yes	758813	ROGERSVILLE PROSPECT ESCGP-EXPEDITED
JAMES RICE GRE 3H	Yes	731759	JAMES M. RICE PAD#A ESCGP-EXPEDITED
JAMES RICE GRE 3H	Yes	731759	JAMES M. RICE PAD#A ESCGP-EXPEDITED
JAMES RICE 13H	Yes	731759	JAMES M. RICE PAD#A ESCGP-EXPEDITED

JAMES RICE 13H	Yes	731759	JAMES M. RICE PAD#A ESCGP-EXPEDITED
JAMES RICE 13H	Yes	731759	JAMES M. RICE PAD#A ESCGP-EXPEDITED
JAMES RICE 13H	Yes	731759	JAMES M. RICE PAD#A ESCGP-EXPEDITED
JAMES RICE 13H	Yes	731759	JAMES M. RICE PAD#A ESCGP-EXPEDITED
JAMES RICE 13H	Yes	731759	JAMES M. RICE PAD#A ESCGP-EXPEDITED
JAMES RICE 13H	Yes	731759	JAMES M. RICE PAD#A ESCGP-EXPEDITED
JAMES RICE 13H	Yes	731759	JAMES M. RICE PAD#A ESCGP-EXPEDITED
JAMES RICE 13H	Yes	731759	JAMES M. RICE PAD#A ESCGP-EXPEDITED
JAMES RICE 13H	Yes	731759	JAMES M. RICE PAD#A ESCGP-EXPEDITED
JAMES RICE 13H	Yes	731759	JAMES M. RICE PAD#A ESCGP-EXPEDITED

		766223	PATTON WELL SITE ESCGP-2
SOTLER 30H	Yes	766223	PATTON WELL SITE ESCGP-2
SOTLER 30H	Yes	784072	SOTLER WELL PAD ESGP-2
J & B MILLER 600725	No	784072	SOTLER WELL PAD ESGP-2
J & B MILLER 600725	No	112066	J & B MILLER 600725 WELL
		112066	J & B MILLER 600725 WELL
		738141	DD-21 & DD-22 WELL SITES ESCGP-EXPEDITED
		738141	DD-21 & DD-22 WELL SITES ESCGP-EXPEDITED
		738141	DD-21 & DD-22 WELL SITES ESCGP-EXPEDITED
		738141	DD-21 & DD-22 WELL SITES ESCGP-EXPEDITED
		738141	DD-21 & DD-22 WELL SITES ESCGP-EXPEDITED
		738141	DD-21 & DD-22 WELL SITES ESCGP-EXPEDITED
		738141	DD-21 & DD-22 WELL SITES ESCGP-EXPEDITED

		738141	DD-21 & DD-22 WELL SITES ESCGP-EXPEDITED
JEFFERY 5	No	5403	JEFFERY 5 WELL
JEFFERY 5	No	5403	JEFFERY 5 WELL
GROSS 3	No	705469	GROSS 3 OG WELL
GROSS 5	No	705475	GROSS 5 OG WELL
GROSS 2	No	685889	GROSS 2 OG WELL
GROSS 2	No	685889	GROSS 2 OG WELL
GROSS 2	No	685889	GROSS 2 OG WELL
GROSS 2	No	685889	GROSS 2 OG WELL
GROSS 2	No	685889	GROSS 2 OG WELL
GROSS 2	No	685889	GROSS 2 OG WELL
CASEMAN 2	No	685880	CASEMAN 2 OG WELL
ALVIN COY JR 1	No	636624	ALVIN COY JR 1 OG WELL
ALVIN COY JR 1	No	636624	ALVIN COY JR 1 OG WELL
ALVIN COY JR 1	No	636624	ALVIN COY JR 1 OG WELL
ALVIN COY JR 1	No	636624	ALVIN COY JR 1 OG WELL
ALVIN COY JR 1	No	636624	ALVIN COY JR 1 OG WELL
ALVIN COY JR 1	No	636624	ALVIN COY JR 1 OG WELL
ALVIN COY JR 1	No	636624	ALVIN COY JR 1 OG WELL
ALVIN COY JR 1	No	636624	ALVIN COY JR 1 OG WELL
ALVIN COY JR 1	No	636624	ALVIN COY JR 1 OG WELL
ALVIN COY JR 1	No	636624	ALVIN COY JR 1 OG WELL
ALVIN COY JR 1	No	636624	ALVIN COY JR 1 OG WELL
CROWNOVER LESTER & RAYMOND F 2	No	11024	CROWNOVER LESTER & RAYMOND F 2 WELL
SCHAEFER 2	No	557621	SCHAEFER 2 OG WELL
SCHAEFER 2	No	557621	SCHAEFER 2 OG WELL
ALTMAN 1	No	556435	ALTMAN 1 OG WELL
ALTMAN 1	No	556435	ALTMAN 1 OG WELL
ALTMAN 1	No	556435	ALTMAN 1 OG WELL
ALTMAN 1	No	556435	ALTMAN 1 OG WELL
ALTMAN 1	No	556435	ALTMAN 1 OG WELL
ALTMAN 1	No	556435	ALTMAN 1 OG WELL
ALTMAN 1	No	556435	ALTMAN 1 OG WELL
ALTMAN 1	No	556435	ALTMAN 1 OG WELL
ALTMAN 1	No	556435	ALTMAN 1 OG WELL
SCHERCENGOST-TRACT #3 4	No	632505	SCHERCENGOST TRACT 3 4 OG WELL
SCHERCENGOST-TRACT #2 2	No	632518	SCHERCENGOST TRACT 2 2 OG WELL
SCHERCENGOST-TRACT-2 1	No	632527	SCHERCENGOST TRACT 2 1 OG WELL
SCHERCENGOST-TRACT #3 4	No	632505	SCHERCENGOST TRACT 3 4 OG WELL
SCHERCENGOST-TRACT #2 2	No	632518	SCHERCENGOST TRACT 2 2 OG WELL
SCHRECENGOST 13	No	647341	SCHRECENGOST 13 OG WELL
LIBENGOOD 1	No	636213	LIBENGOOD 1 OG WELL
LIBENGOOD 1	No	636213	LIBENGOOD 1 OG WELL
LIBENGOOD 1	No	636213	LIBENGOOD 1 OG WELL
LIBENGOOD 1	No	636213	LIBENGOOD 1 OG WELL
LIBENGOOD 2	No	636214	LIBENGOOD 2 OG WELL
LIBENGOOD 2	No	636214	LIBENGOOD 2 OG WELL
LIBENGOOD 2	No	636214	LIBENGOOD 2 OG WELL
LIBENGOOD 2	No	636214	LIBENGOOD 2 OG WELL
LIBENGOOD 3	No	636215	LIBENGOOD 3 OG WELL
LIBENGOOD 3	No	636215	LIBENGOOD 3 OG WELL
LIBENGOOD 3	No	636215	LIBENGOOD 3 OG WELL
LIBENGOOD 3	No	636215	LIBENGOOD 3 OG WELL
JOHN B KLINE 2	No	665901	JOHN B KLINE 2 OG WELL

JOHN B KLINE 2	No	665901	JOHN B KLINE 2 OG WELL
DANIEL L & MARGIE A BAZELLA 3	No	667942	DANIEL L & MARGIE A BAZELLA 3 OG WELL
DANIEL L & MARGIE A BAZELLA 3	No	667942	DANIEL L & MARGIE A BAZELLA 3 OG WELL
DANIEL L & MARGIE A BAZELLA 3	No	667942	DANIEL L & MARGIE A BAZELLA 3 OG WELL
DANIEL L & MARGIE A BAZELLA 3	No	667942	DANIEL L & MARGIE A BAZELLA 3 OG WELL
MARTIN 2	No	721019	MARTIN 2 OG WELL
MARTIN 2	No	721019	MARTIN 2 OG WELL
MARTIN 2	No	721019	MARTIN 2 OG WELL
MARTIN 2	No	721019	MARTIN 2 OG WELL
PILESKI 3	No	721855	PILESKI 3 OG WELL
HELEN & MEIGS BEAM 1	No	10270	HELEN & MEIGS BEAM 1 WELL
HELEN & MEIGS BEAM 1	No	10270	HELEN & MEIGS BEAM 1 WELL
HARBRIGE 2	No	529013	HARBRIGE 2 OG WELL
HARBRIGE 1	No	528966	HARBRIGE 1 OG WELL
HARBRIGE 1	No	528966	HARBRIGE 1 OG WELL
HARBRIGE 2	No	529013	HARBRIGE 2 OG WELL
THOMSON 109	No	647102	THOMSON 109 OG WELL
THOMSON 109	No	647102	THOMSON 109 OG WELL
HUGNEY 1	No	679675	HUGNEY 1 OG WELL
HUGNEY 1	No	679675	HUGNEY 1 OG WELL
SEGER 3	No	677168	SEGER 3 OG WELL
THOMSON 132	No	695218	THOMSON 132 OG WELL
THOMSON 132	No	695218	THOMSON 132 OG WELL
THOMSON 132	No	677333	THOMSON 132 OG WELL
THOMSON 132	No	677333	THOMSON 132 OG WELL
THOMSON 132	No	677333	THOMSON 132 OG WELL
THOMSON 132	No	677333	THOMSON 132 OG WELL
NORMAN W. ROSS, ETUX 1	No	25599	NORMAN W ROSS ET UX 1 OG WELL
NORMAN W. ROSS, ETUX 1	No	25599	NORMAN W ROSS ET UX 1 OG WELL
STRANGE 2	No	693128	STRANGE 2 OG WELL
BROOKFIELD 1	Yes	708240	BROOKFIELD 1 OG WELL
ARTHUR MOYER 2	No	23709	ARTHUR MOYER 2 WELL
ARTHUR MOYER 2	No	23709	ARTHUR MOYER 2 WELL
NELEN 41	No	700137	NELEN 41 OG WELL
BROWN 1	No	711311	BROWN 1 OG WELL
LOT 25 25 1	No	787626	LOT 25 25 1 OG WELL
LOT 25 25 1	No	787626	LOT 25 25 1 OG WELL
LOT 25 25 1	No	787626	LOT 25 25 1 OG WELL
LOT 25 25 1	No	787626	LOT 25 25 1 OG WELL
LOT 25 25 1	No	787626	LOT 25 25 1 OG WELL
LOT 25 25 1	No	787626	LOT 25 25 1 OG WELL
LOT 8 8 1	No	789009	LOT 8 8 1 OG WELL
LOT 8 8 1	No	789009	LOT 8 8 1 OG WELL
BUKOVITZ TRACT 1 1	No	542709	BUKOVITZ TRACT 1 1 OG WELL
BUKOVITZ TRACT 1 1	No	542709	BUKOVITZ TRACT 1 1 OG WELL
BUKOVITZ TRACT 1 1	No	542709	BUKOVITZ TRACT 1 1 OG WELL
BUKOVITZ TRACT 1 1	No	542709	BUKOVITZ TRACT 1 1 OG WELL
LEICHLITER-SAVAGE UNIT WELL 1-A	No	459911	LEICHLITER SAVAGE UNIT WELL 1-A OG WELL
LEICHLITER-SAVAGE UNIT WELL 1-A	No	459911	LEICHLITER SAVAGE UNIT WELL 1-A OG WELL
RAYMOND KEISLING 6	No	225560	RAYMOND KEISLING 6 OG WELL
P PERHOSKY 6	No	222200	P PERHOSKY 6 OG WELL
P PERHOSKY 5	No	222199	P PERHOSKY 5 OG WELL
ERIE MUNI AIRPORT AUTH 3	No	40162	ERIE MUNI AIRPORT AUTH 3 OG WELL

NEWELL TRACT 104	No	153452	NEWELL TRACT 104 OG WELL
NEWELL TRACT 114	No	153433	NEWELL TRACT 114 OG WELL
NEWELL TRACT 114	No	153433	NEWELL TRACT 114 OG WELL
NEWELL TRACT 102	No	153444	NEWELL TRACT 102 OG WELL
NEWELL TRACT 102	No	153444	NEWELL TRACT 102 OG WELL
		777870	SHUMAKER PIPELINE ESGP-2
		777870	SHUMAKER PIPELINE ESGP-2
		777342	COSGRAY-STICKLES PIPELINE ESCGP-2 EXPEDITED
		777342	COSGRAY-STICKLES PIPELINE ESCGP-2 EXPEDITED
THOMPSON G 2	No	659296	THOMPSON G 2 OG WELL
FRIEDE J UNIT 7	No	666965	FRIEDE J UNIT 7 OG WELL
COLLIER F 1	No	662891	COLLIER F 1 OG WELL
PILGRAM 2 WE	No	673239	PILGRAM 2 WE OG WELL
PILGRAM 2 WE	No	673239	PILGRAM 2 WE OG WELL
PILGRAM 2 WE	No	673239	PILGRAM 2 WE OG WELL
BROMLEY R UNIT 3	No	672492	BROMLEY R UNIT 3 OG WELL
BROMLEY R UNIT 3	No	672492	BROMLEY R UNIT 3 OG WELL
GEORGE R UNIT 1 WE	No	674613	GEORGE R UNIT 1 WE OG WELL
GEORGE R UNIT 1 WE	No	674613	GEORGE R UNIT 1 WE OG WELL
HOLBEN L UNIT 1	No	695928	HOLBEN L UNIT 1 OG WELL
HOLBEN L UNIT 1	No	695928	HOLBEN L UNIT 1 OG WELL
BAXTER JA UNIT 6	No	700398	BAXTER JA UNIT 6 OG WELL
BAXTER JA UNIT 6	No	700398	BAXTER JA UNIT 6 OG WELL
BAXTER JA UNIT 6	No	700398	BAXTER JA UNIT 6 OG WELL
BAXTER JA UNIT 6	No	700398	BAXTER JA UNIT 6 OG WELL
HILLENBRAND C UNIT 1	No	666229	HILLENBRAND C UNIT 1 OG WELL
MCKEAN R UNIT 4	No	713665	MCKEAN R UNIT 4 OG WELL
BARRALL UNIT 2	No	729962	BARRALL UNIT 2 OG WELL
BARRALL UNIT 2	No	729962	BARRALL UNIT 2 OG WELL
BARRALL UNIT 1	No	729957	BARRALL UNIT 1 OG WELL
BARRALL UNIT 1	No	729957	BARRALL UNIT 1 OG WELL
HOOBLER D UNIT 1	No	738165	HOOBLER D UNIT 1 OG WELL
HOOBLER D UNIT 1	No	738165	HOOBLER D UNIT 1 OG WELL
VOORHIES HOCHSTETLER YODER UNIT 2	No	731837	VOORHIES HOCHSTETLER YODER UNIT 2 OG WELL
VOORHIES HOCHSTETLER YODER UNIT 2	No	731837	VOORHIES HOCHSTETLER YODER UNIT 2 OG WELL
HANNINEN J 1	No	741245	HANNINEN J 1 OG WELL
HANNINEN J 1	No	741245	HANNINEN J 1 OG WELL
NETZLER R 1	No	741248	NETZLER R 1 OG WELL
NETZLER R 1	No	741248	NETZLER R 1 OG WELL
NETZLER R 1	No	741248	NETZLER R 1 OG WELL
NETZLER R 1	No	741248	NETZLER R 1 OG WELL
HAMILTON M 1	No	744087	HAMILTON M 1 OG WELL
WALKER R 4	No	741083	WALKER R 4 OG WELL
WALKER R 4	No	741083	WALKER R 4 OG WELL
WALKER R 4	No	741083	WALKER R 4 OG WELL
WALKER R 4	No	741083	WALKER R 4 OG WELL
SEIBERT S UNIT 1	No	745338	SEIBERT S UNIT 1 OG WELL
SEIBERT S UNIT 1	No	745338	SEIBERT S UNIT 1 OG WELL
VOORHIES G UNIT 9	No	740079	VOORHIES G UNIT 9 OG WELL
VOORHIES G UNIT 9	No	740079	VOORHIES G UNIT 9 OG WELL
WALKER R 1	No	741353	WALKER R 1 OG WELL

WALKER R 1	No	741353	WALKER R 1 OG WELL
H & H MATERIALS INC 4	No	743874	H & H MATERIALS INC 4 OG WELL
VOORHIES G UNIT 8	No	740518	VOORHIES G UNIT 8 OG WELL
VOORHIES G UNIT 8	No	740518	VOORHIES G UNIT 8 OG WELL
MORNINGSTAR E 2	No	747446	MORNINGSTAR E 2 OG WELL
SLATER F UNIT 4	No	749553	SLATER F UNIT 4 OG WELL
SLATER F UNIT 4	No	749553	SLATER F UNIT 4 OG WELL
SLATER F UNIT 4	No	749553	SLATER F UNIT 4 OG WELL
SLATER F UNIT 4	No	749553	SLATER F UNIT 4 OG WELL
SLATER F UNIT 4	No	749553	SLATER F UNIT 4 OG WELL
SLATER F UNIT 4	No	749553	SLATER F UNIT 4 OG WELL
GODLESKI HOGG UNIT 3	No	754818	GODLESKI HOGG UNIT 3 OG WELL
GODLESKI HOGG UNIT 3	No	754818	GODLESKI HOGG UNIT 3 OG WELL
GODLESKI HOGG UNIT 3	No	754818	GODLESKI HOGG UNIT 3 OG WELL
REDFOOT H 1	No	748796	REDFOOT H 1 OG WELL
REDFOOT H 1	No	748796	REDFOOT H 1 OG WELL
STEPHENS 23	No	757923	STEPHENS 23 OG WELL
HOCHSTETLER H 2	No	747443	HOCHSTETLER H 2 OG WELL
RICKERT H 1	No	747435	RICKERT H 1 OG WELL
HOOVLER T & K UNIT 2	No	674272	HOOVLER T & K UNIT 2 OG WELL
PETERSON UNIT 2GL	No	695512	PETERSON UNIT 2GL OG WELL
WELLS R 1	No	752088	WELLS R 1 OG WELL
STRUTHERS J 1	No	755439	STRUTHERS J 1 OG WELL
BLAKE A 1	No	750975	BLAKE A 1 OG WELL
WOODS B 2	No	753470	WOODS B 2 OG WELL
COBLENTZ A 1	No	757718	COBLENTZ A 1 OG WELL
PHILSON H UNIT 1	No	724363	PHILSON H UNIT 1 OG WELL
CARKIN R 2	No	755742	CARKIN R 2 OG WELL
CHAGRIN 8 17A	No	765219	CHAGRIN 8 17A OG WELL
W L HARRIS 8 23 02	No	766704	W L HARRIS PROJECT 1 OIL LEASE ESX
STEPHENS 37	No	757020	STEPHENS 37 OG WELL
W L HARRIS 26 23 02	No	766704	W L HARRIS PROJECT 1 OIL LEASE ESX
GRIFFEN 6 13106	No	775945	GRIFFEN 6 13106 OG WELL
GRIFFEN 5 13106	No	775947	GRIFFEN 5 13106 OG WELL
GRIFFEN 9 13106	No	777708	GRIFFEN 9 13106 OG WELL
GRIFFEN 14 13106	No	777713	GRIFFEN 14 13106 OG WELL
GRIFFEN 12 13106	No	777711	GRIFFEN 12 13106 OG WELL
GRIFFEN 13 13106	No	777712	GRIFFEN 13 13106 OG WELL
GRIFFEN 3 13106	No	775939	GRIFFEN 3 13106 OG WELL
GRIFFEN 4 13106	No	775942	GRIFFEN 4 13106
GRIFFEN 7 13106	No	776040	GRIFFEN 7 13106 OG WELL
GRIFFEN 8 13106	No	776041	GRIFFEN 8 13106 OG WELL
GRIFFEN 1 13106	No	777707	GRIFFEN 1 13106 OG WELL
KEMM UNIT 2	No	755853	KEMM UNIT 2 OG WELL
STEPHENS 11	No	764313	STEPHENS 11 OG WELL
STEPHENS 30	No	764321	STEPHENS 30 OG WELL
STEPHENS 31	No	764322	STEPHENS 31 OG WELL
STEPHENS 44	No	764401	STEPHENS 44 OG WELL
STEPHENS 47	No	764404	STEPHENS 47 OG WELL
STEPHENS 50	No	764408	STEPHENS 50 OG WELL
STEPHENS 51	No	764528	STEPHENS 51 OG WELL

STEPHENS 53	No	764531	STEPHENS 53 OG WELL
W L HARRIS 32 23 02	No	766704	W L HARRIS PROJECT 1 OIL LEASE ESX
W L HARRIS 5 23 01	No	766704	W L HARRIS PROJECT 1 OIL LEASE ESX
MASTERS 13	No	768717	MASTERS 13 OG WELL
BOOCKS 7	No	192595	BOOCKS 7 WELL
HUIDEKOPER 1T	No	186307	HUIDEKOPER 1T WELL
HUIDEKOPER 1T	No	186307	HUIDEKOPER 1T WELL
HUIDEKOPER 2T	No	186308	HUIDEKOPER 2T WELL
HUIDEKOPER 2T	No	186308	HUIDEKOPER 2T WELL
HUIDEKOPER 3T	No	186309	HUIDEKOPER 3T WELL
HUIDEKOPER 3T	No	186309	HUIDEKOPER 3T WELL
HUIDEKOPER 4T	No	186310	HUIDEKOPER 4T WELL
HUIDEKOPER 4T	No	186310	HUIDEKOPER 4T WELL
HUIDEKOPER 1T	No	186307	HUIDEKOPER 1T WELL
HUIDEKOPER 1T	No	186307	HUIDEKOPER 1T WELL
HUIDEKOPER 2T	No	186308	HUIDEKOPER 2T WELL
HUIDEKOPER 2T	No	186308	HUIDEKOPER 2T WELL
HUIDEKOPER 3T	No	186309	HUIDEKOPER 3T WELL
HUIDEKOPER 3T	No	186309	HUIDEKOPER 3T WELL
HUIDEKOPER 4T	No	186310	HUIDEKOPER 4T WELL
HUIDEKOPER 4T	No	186310	HUIDEKOPER 4T WELL
HUIDEKOPER 4T	No	186310	HUIDEKOPER 4T WELL
HUIDEKOPER 1T	No	186307	HUIDEKOPER 1T WELL
HUIDEKOPER 2T	No	186308	HUIDEKOPER 2T WELL
HUIDEKOPER 3T	No	186309	HUIDEKOPER 3T WELL
HUIDEKOPER 1T	No	186307	HUIDEKOPER 1T WELL
HUIDEKOPER 2T	No	186308	HUIDEKOPER 2T WELL
H NICKLIN 1	No	529658	H NICKLIN 1 OG WELL
V STAUDT 2	No	531730	V STAUDT 2 OG WELL
PERRY/COCHRAN UNIT 1	No	529954	PERRY COCHRAN UNIT 1 OG WELL
PERRY/COCHRAN UNIT 1	No	529954	PERRY COCHRAN UNIT 1 OG WELL
PERRY/COCHRAN UNIT 1	No	529954	PERRY COCHRAN UNIT 1 OG WELL
S REDZINAK UNIT 3	No	531741	S REDZINAK UNIT 3 OG WELL
R HARRAH 3	No	541509	R HARRAH 3 OG WELL
R HARRAH 3	No	541509	R HARRAH 3 OG WELL
L FILER 1	No	532900	L FILER 1 OG WELL
K KLINE 2	No	550009	K KLINE 2 OG WELL
K KLINE 2	No	550009	K KLINE 2 OG WELL
K KLINE 2	No	550009	K KLINE 2 OG WELL
K KLINE 2	No	550009	K KLINE 2 OG WELL
K KLINE 2	No	550009	K KLINE 2 OG WELL
K KLINE 2	No	550009	K KLINE 2 OG WELL
K KLINE 2	No	550009	K KLINE 2 OG WELL
K KLINE 2	No	550009	K KLINE 2 OG WELL
R JONES 2	No	611818	R JONES 2 OG WELL
H SMITH 1	No	632711	H SMITH 1 OG WELL
ADZIMA UNIT 1HB	No	633373	ADZIMA UNIT 1HB OG WELL
J CHESS UNIT 1	No	634849	J CHESS UNIT 1 OG WELL
GREENHOPE INC 1	No	537558	GREENHOPE 1 OG WELL
GREENHOPE INC 1	No	537558	GREENHOPE 1 OG WELL
E HANDLOW 2	No	557052	E HANDLOW 2 OG WELL

PAUL WHITE 1	No	533779	PAUL WHITE 1 OG WELL
PAUL WHITE 1	No	533779	PAUL WHITE 1 OG WELL
PAUL WHITE 2	No	544953	PAUL WHITE 2 OG WELL
PAUL WHITE 2	No	544953	PAUL WHITE 2 OG WELL
SMITH 3	No	15070	SMITH 3 OG WELL
SMITH 2	No	15069	SMITH 2 OG WELL
SMITH 1	No	15068	SMITH 1 OG WELL
S GALBRAITH 1	No	7362	S GALBRAITH 1 WELL
RUARK EAST UNIT RUARK 11H	Yes	733531	RUARK SOUTH OG ESGP
RUARK EAST UNIT RUARK 11H	Yes	733531	RUARK SOUTH OG ESGP
PREVOST UNIT P&G 5 PREVOST 1H	Yes	723572	CITRUS ENERGY CORPORATION WELL & TRANSMISSION LINE OG ESCGP
PROCTER & GAMBLE MEHOOPANY PLT P&G 1 1H	Yes	722944	PROCTER & GAMBLE MEHOOPANY 1 OG WELL PAD
PROCTER & GAMBLE MEHOOPANY PLT P&G 1 1H	Yes	722944	PROCTER & GAMBLE MEHOOPANY 1 OG WELL PAD
RALPH GRIMBLE 2	No	230812	RALPH GRIMBLE 2 WELL
RALPH GRIMBLE 2	No	230812	RALPH GRIMBLE 2 WELL
RALPH GRIMBLE 2	No	230812	RALPH GRIMBLE 2 WELL
RALPH GRIMBLE 2	No	230812	RALPH GRIMBLE 2 WELL
METZGAR LEASE M 4	No	752775	METZGAR LEASE M 4 OG WELL
METZGAR LEASE M 4	No	752775	METZGAR LEASE M 4 OG WELL
SIGGINS L02	No	676468	SIGGINS L02 OG WELL
SIGGINS L02	No	676468	SIGGINS L02 OG WELL
SIGGINS L02	No	676468	SIGGINS L02 OG WELL
SIGGINS L02	No	676468	SIGGINS L02 OG WELL
SIGGINS L03	No	683250	SIGGINS L03 OG WELL
SIGGINS L25	No	694913	SIGGINS L25 OG WELL
SIGGINS L24	No	694910	SIGGINS L24 OG WELL
SIGGINS L02	No	676468	SIGGINS L02 OG WELL
BUDGET MOTEL BM 1	No	745361	BUDGET MOTEL BM 1 OG WELL
BUDGET MOTEL BM 1	No	745361	BUDGET MOTEL BM 1 OG WELL
BUDGET MOTEL BM 1	No	745361	BUDGET MOTEL BM 1 OG WELL
BUDGET MOTEL BM 1	No	745361	BUDGET MOTEL BM 1 OG WELL
BUDGET MOTEL BM 1	No	745361	BUDGET MOTEL BM 1 OG WELL
BUDGET MOTEL BM 1	No	745361	BUDGET MOTEL BM 1 OG WELL
WARRANT 3436 114	No	539430	WARRANT 3436 114 OG WELL
LOT 76 3W	No	228039	LOT 76 3W WELL

SARNOVSKY RUSHTON 2	No	542813	SARNOVSKY RUSHTON 2 OG WELL
SARNOVSKY RUSHTON 2	No	542813	SARNOVSKY RUSHTON 2 OG WELL
SCHALL 1	No	483597	SCHALL 1 OG WELL
SARNOVSKY RUSHTON 2	No	542813	SARNOVSKY RUSHTON 2 OG WELL
MCELHINNEY 1	No	634923	MCELHINNEY 1 OG WELL
MCELHINNEY 1	No	634923	MCELHINNEY 1 OG WELL
FIRST CHURCH OF GOD 1	No	639539	FIRST CHURCH OF GOD 1 OG WELL
ACERNI 1	No	637104	ACERNI 1 OG WELL
KILGORE UNIT 1	No	734968	KILGORE UNIT 1 OG WELL
KILGORE UNIT 1	No	734968	KILGORE UNIT 1 OG WELL
KILGORE UNIT 1	No	734968	KILGORE UNIT 1 OG WELL
KILGORE UNIT 1	No	734968	KILGORE UNIT 1 OG WELL
KILGORE UNIT 1	No	734968	KILGORE UNIT 1 OG WELL
BEST 1	No	742338	BEST 1 OG WELL
EVERETT MOORE COAL CO 1	No	129259	EVERETT MOORE COAL 1 OG WELL
EVERETT MOORE COAL CO 1	No	129259	EVERETT MOORE COAL 1 OG WELL
EVERETT MOORE COAL CO 1	No	129259	EVERETT MOORE COAL 1 OG WELL
EVERETT MOORE COAL CO 1	No	129259	EVERETT MOORE COAL 1 OG WELL
EVERETT MOORE COAL CO 1	No	129259	EVERETT MOORE COAL 1 OG WELL
EVERETT MOORE COAL CO 1	No	129259	EVERETT MOORE COAL 1 OG WELL
SCHORMAN 1-L	No	163365	SCHORMAN 1-L WELL
LOT 147 2	No	503323	LOT 147 2 OG WELL
LOT 147 2	No	503323	LOT 147 2 OG WELL
WT 4912 10	No	537860	WT 4912 10 OG WELL
WARRANT 4912 10	No	503303	WARRANT 4912 10 OG WELL
WARRANT 4912 9	No	503302	WARRANT 4912 9 OG WELL
JACKSON 120	No	541932	JACKSON 120 OG WELL
JACKSON 120	No	541932	JACKSON 120 OG WELL
JACKSON 124	No	541938	JACKSON 124 OG WELL
JACKSON 124	No	541938	JACKSON 124 OG WELL
JACKSON 119	No	539575	JACKSON 119 OG WELL
JACKSON 119	No	539575	JACKSON 119 OG WELL
JACKSON 112	No	539570	JACKSON 112 OG WELL

JACKSON 112	No	539570	JACKSON 112 OG WELL
JACKSON 118	No	539573	JACKSON 118 OG WELL
JACKSON 118	No	539573	JACKSON 118 OG WELL
JACKSON 111	No	539567	JACKSON 111 OG WELL
JACKSON 111	No	539567	JACKSON 111 OG WELL
PARCEL 4417 2	No	736214	PARCEL 4417 2 OG WELL
PARCEL 4417 2	No	736214	PARCEL 4417 2 OG WELL
PARCEL 4417 2	No	736214	PARCEL 4417 2 OG WELL
PARCEL 4417 2	No	736214	PARCEL 4417 2 OG WELL
PARCEL 4417 2	No	736214	PARCEL 4417 2 OG WELL
PARCEL 4417 2	No	736214	PARCEL 4417 2 OG WELL
PARCEL 4417 2	No	736214	PARCEL 4417 2 OG WELL
PARCEL 4417 2	No	736214	PARCEL 4417 2 OG WELL
GRIFFEN 2Q	No	110799	GRIFFEN 2Q OG WELL
GRIFFEN 2Q	No	110799	GRIFFEN 2Q OG WELL
GRIFFEN 10Q	No	110802	GRIFFEN 10Q OG WELL
GRIFFEN 7Q	No	108314	GRIFFEN 7Q OG WELL
GRIFFEN 39Q	No	110803	GRIFFEN 39Q OG WELL
GRIFFEN 39Q	No	110803	GRIFFEN 39Q OG WELL
SNYDER 1	No	529161	SNYDER 1 OG WELL
BUSKIRK 1	No	556790	BUSKIRK 1 OG WELL
SOUTH MAIN ASSOC UNIT 1	No	628360	SOUTH MAIN ASSOC UNIT 1 OG WELL
CELESNIK 1	No	647629	CELESNIK 1 OG WELL
CELESNIK 1	No	647629	CELESNIK 1 OG WELL
CELESNIK 1	No	647629	CELESNIK 1 OG WELL
BROODER HOLLOW CR 8 APC 4	No	486643	BROODER HOLLOW CR 8 APC 4 OG WELL
BROODER HOLLOW CR 8 APC 4	No	486643	BROODER HOLLOW CR 8 APC 4 OG WELL
CHERRY LANE 2	No	695494	CHERRY LANE 2 OG WELL
CHERRY LANE 2	No	695494	CHERRY LANE 2 OG WELL
BROODER HOLLOW CR 4 APC 4	No	486642	BROODER HOLLOW CR 4 APC 4 OG WELL
BROODER HOLLOW CR 4 APC 4	No	486642	BROODER HOLLOW CR 4 APC 4 OG WELL
IRISHTOWN 1	No	714116	IRISHTOWN 1 OG WELL
IRISHTOWN 2	No	714118	IRISHTOWN 2 OG WELL
IRISHTOWN 11	No	786043	IRISHTOWN 11 OG WELL
IRISHTOWN 11	No	786043	IRISHTOWN 11 OG WELL
IRISHTOWN 11	No	786043	IRISHTOWN 11 OG WELL
IRISHTOWN 11	No	786043	IRISHTOWN 11 OG WELL
IRISHTOWN 11	No	786043	IRISHTOWN 11 OG WELL
IRISHTOWN 11	No	786043	IRISHTOWN 11 OG WELL
IRISHTOWN 12	No	786045	IRISHTOWN 12 OG WELL
IRISHTOWN 12	No	786045	IRISHTOWN 12 OG WELL
IRISHTOWN 12	No	786045	IRISHTOWN 12 OG WELL
IRISHTOWN 12	No	786045	IRISHTOWN 12 OG WELL
IRISHTOWN 12	No	786045	IRISHTOWN 12 OG WELL
IRISHTOWN 12	No	786045	IRISHTOWN 12 OG WELL
IRISHTOWN 12	No	786045	IRISHTOWN 12 OG WELL
IRISHTOWN 12	No	786045	IRISHTOWN 12 OG WELL
IRISHTOWN 12	No	786045	IRISHTOWN 12 OG WELL
IRISHTOWN 12	No	786045	IRISHTOWN 12 OG WELL
IRISHTOWN 12	No	786045	IRISHTOWN 12 OG WELL
IRISHTOWN 12	No	786045	IRISHTOWN 12 OG WELL
DIKEMAN 1	No	140995	DIKEMAN 1 WELL
DIKEMAN 1	No	140995	DIKEMAN 1 WELL
DIKEMAN 1	No	140995	DIKEMAN 1 WELL
DIKEMAN 1	No	140995	DIKEMAN 1 WELL
WILLIAM E HOLLOBAUGH JR 19	No	623621	WILLIAM E HOLLOBAUGH JR 19 OG WELL
BRAWAND 61	No	732946	BRAWAND 61 OG WELL

BRAWAND 64	No	740593	BRAWAND 64 OG WELL
BRAWAND 64	No	740593	BRAWAND 64 OG WELL
BRAWAND 66	No	740595	BRAWAND 66 OG WELL
BRAWAND 66	No	740595	BRAWAND 66 OG WELL
BRAWAND 47	No	716158	BRAWAND 47 OG WELL
BRAWAND 47	No	716158	BRAWAND 47 OG WELL
WILLIAM BRAWAND 10	No	35538	WILLIAM BRAWAND 10 OG WELL
WILLIAM BRAWAND 10	No	35538	WILLIAM BRAWAND 10 OG WELL
WILLIAM BRAWAND 11	No	302732	WILLIAM BRAWAND 11 Well
WILLIAM BRAWAND 11	No	302732	WILLIAM BRAWAND 11 Well
BRAWAND 15	No	535664	BRAWAND 15 OG WELL
BRAWAND 15	No	535664	BRAWAND 15 OG WELL
BRAWAND 16	No	535665	BRAWAND 16 OG WELL
BRAWAND 16	No	535665	BRAWAND 16 OG WELL
BRAWAND 17	No	543754	BRAWAND 17 OG WELL
BRAWAND 17	No	543754	BRAWAND 17 OG WELL
BRAWAND 18	No	543755	BRAWAND 18 OG WELL
BRAWAND 18	No	543755	BRAWAND 18 OG WELL
BRAWAND 32	No	666024	BRAWAND 32 OG WELL
BRAWAND 32	No	666024	BRAWAND 32 OG WELL
BRAWAND 33	No	674057	BRAWAND 33 OG WELL
BRAWAND 33	No	674057	BRAWAND 33 OG WELL
BRAWAND 33	No	674057	BRAWAND 33 OG WELL
BRAWAND 37	No	697973	BRAWAND 37 OG WELL
BRAWAND 37	No	697973	BRAWAND 37 OG WELL
BRAWAND 39	No	705497	BRAWAND 39 OG WELL
BRAWAND 39	No	705497	BRAWAND 39 OG WELL
BRAWAND 38	No	705495	BRAWAND 38 OG WELL
BRAWAND 38	No	705495	BRAWAND 38 OG WELL
BRAWAND 34	No	705491	BRAWAND 34 OG WELL
BRAWAND 34	No	705491	BRAWAND 34 OG WELL
BRAWAND 40	No	705500	BRAWAND 40 OG WELL
BRAWAND 40	No	705500	BRAWAND 40 OG WELL
BRAWAND 42	No	709341	BRAWAND 42 OG WELL
BRAWAND 42	No	709341	BRAWAND 42 OG WELL
BRAWAND 50	No	716154	BRAWAND 50 OG WELL
BRAWAND 50	No	716154	BRAWAND 50 OG WELL
BRAWAND 49	No	716155	BRAWAND 49 OG WELL
BRAWAND 49	No	716155	BRAWAND 49 OG WELL
BRAWAND 66	No	740595	BRAWAND 66 OG WELL
BRAWAND 66	No	740595	BRAWAND 66 OG WELL
BRAWAND 71	No	745352	BRAWAND 71 OG WELL
BRAWAND 71	No	745352	BRAWAND 71 OG WELL
BRAWAND 59	No	745343	BRAWAND 59 OG WELL
BRAWAND 60	No	745345	BRAWAND 60 OG WELL
BRAWAND 60	No	745345	BRAWAND 60 OG WELL
BRAWAND 60	No	745345	BRAWAND 60 OG WELL
BRAWAND 60	No	745345	BRAWAND 60 OG WELL
BRAWAND 60	No	745345	BRAWAND 60 OG WELL
BRAWAND 60	No	745345	BRAWAND 60 OG WELL
BRAWAND 60	No	745345	BRAWAND 60 OG WELL
BRAWAND 67	No	745346	BRAWAND 67 OG WELL
BRAWAND 67	No	745346	BRAWAND 67 OG WELL
BRAWAND 68	No	745348	BRAWAND 68 OG WELL
BRAWAND 69	No	745350	BRAWAND 69 OG WELL
BRAWAND 69	No	745350	BRAWAND 69 OG WELL
BRAWAND 69	No	745350	BRAWAND 69 OG WELL
BRAWAND 69	No	745350	BRAWAND 69 OG WELL
BRAWAND 69	No	745350	BRAWAND 69 OG WELL

BRAWAND 69	No	745350	BRAWAND 69 OG WELL
BRAWAND 69	No	745350	BRAWAND 69 OG WELL
BRAWAND 19	No	548604	BRAWAND 19 OG WELL
BRAWAND 19	No	548604	BRAWAND 19 OG WELL
BRAWAND 19	No	548604	BRAWAND 19 OG WELL
BRAWAND 19	No	548604	BRAWAND 19 OG WELL
BRAWAND 59	No	745343	BRAWAND 59 OG WELL
BRAWAND 59	No	745343	BRAWAND 59 OG WELL
BRAWAND 84	No	784513	BRAWAND 84 OG WELL
BRAWAND 84	No	784513	BRAWAND 84 OG WELL
BRAWAND 83	No	784512	BRAWAND 83 OG WELL
BRAWAND 83	No	784512	BRAWAND 83 OG WELL
BRAWAND 16	No	535665	BRAWAND 16 OG WELL
BRAWAND 16	No	535665	BRAWAND 16 OG WELL
BRAWAND 85	No	784516	BRAWAND 85 OG WELL
BRAWAND 83	No	784512	BRAWAND 83 OG WELL
BRAWAND 84	No	784513	BRAWAND 84 OG WELL
EDWARD L MEARS & RUTH M MARTIN 1	No	546952	EDWARD L MEARS & RUTH M MARTIN 1 OG WELL
MCINTIRE 1-130	No	547404	MCINTIRE 1-130 OG WELL
WEAVER REAL ESTATE 2	No	609890	WEAVER REAL ESTATE 2 OG WELL
KOVALCHICK 1	No	618648	KOVALCHICK 1 OG WELL
KOVALCHICK 1	No	618648	KOVALCHICK 1 OG WELL
KOVALCHICK 1	No	618648	KOVALCHICK 1 OG WELL
KOVALCHICK 1	No	618648	KOVALCHICK 1 OG WELL
HEASLEY 1	No	546523	HEASLEY 1 OG WELL
KOVALCHICK 1	No	618648	KOVALCHICK 1 OG WELL
KOVALCHICK 1	No	618648	KOVALCHICK 1 OG WELL
KOVALCHICK 1	No	618648	KOVALCHICK 1 OG WELL
KOVALCHICK 1	No	618648	KOVALCHICK 1 OG WELL
CAYLOR 1	No	647900	CAYLOR 1 OG WELL
CURLL 1	No	647654	CURLL 1 OG WELL
CURLL 1	No	647654	CURLL 1 OG WELL
CURLL 1	No	647654	CURLL 1 OG WELL
CURLL 1	No	647654	CURLL 1 OG WELL
CAYLOR 1	No	647900	CAYLOR 1 OG WELL
CAYLOR 3	No	648056	CAYLOR 3 OG WELL
KETNER 2	No	662667	KETNER 2 OG WELL
KETNER 2	No	662667	KETNER 2 OG WELL
KETNER 2	No	662667	KETNER 2 OG WELL
KETNER 2	No	662667	KETNER 2 OG WELL
THOMAS CRAWFORD 3	No	664686	THOMAS CRAWFORD 3 OG WELL
THOMAS CRAWFORD 3	No	664686	THOMAS CRAWFORD 3 OG WELL
JEAN KITTREDGE 1	No	668915	JEAN KITTREDGE 1 OG WELL
LEWIS 1	No	665713	LEWIS 1 OG WELL
KETNER J 1	No	661898	KETNER J 1 OG WELL

HILL 2	No	674556	HILL 2 OG WELL
HILL 2	No	674556	HILL 2 OG WELL
KETNER J 5	No	667423	KETNER J 5 OG WELL
HILL 2	No	674556	HILL 2 OG WELL
LYONS 7	No	700737	LYONS 7 OG WELL
LYONS 7	No	700737	LYONS 7 OG WELL
MORTIMER 1	No	680203	MORTIMER 1 OG WELL
GILL 1	No	685614	GILL 1 OG WELL
LYONS 3	No	700693	LYONS 3 OG WELL
LYONS 7	No	700737	LYONS 7 OG WELL
HIXSON 1	No	706128	HIXSON 1 OG WELL
HIXSON 1	No	706128	HIXSON 1 OG WELL
HIXSON 1	No	706128	HIXSON 1 OG WELL
GERALD SMITH 10	No	709043	GERALD SMITH 10 OG WELL
GERALD SMITH 10	No	709043	GERALD SMITH 10 OG WELL
GERALD SMITH 10	No	709043	GERALD SMITH 10 OG WELL
GERALD SMITH 10	No	709043	GERALD SMITH 10 OG WELL
SLEITH 1	No	697416	SLEITH 1 OG WELL
SLEITH 1	No	697416	SLEITH 1 OG WELL
SLEITH 1	No	697416	SLEITH 1 OG WELL
SLEITH 1	No	697416	SLEITH 1 OG WELL
SHEESLEY & MCINTIRE 3	No	666691	SHEESLEY & MCINTIRE 3 OG WELL
D HESS 2	No	687485	D HESS 2 OG WELL
D HESS 2	No	687485	D HESS 2 OG WELL
D HESS 2	No	687485	D HESS 2 OG WELL

D HESS 2	No	687485	D HESS 2 OG WELL
SNYDER 3	No	702014	SNYDER 3 OG WELL
BROWN 1	No	655471	BROWN 1 OG WELL
SCHAFFNER 1	No	710287	SCHAFFNER 1 OG WELL
SYLVES 1	No	724096	SYLVES 1 OG WELL
SYLVES 1	No	724096	SYLVES 1 OG WELL
L SNYDER 2	No	726981	L SNYDER 2 OG WELL
L SNYDER 2	No	726981	L SNYDER 2 OG WELL
L SNYDER 2	No	726981	L SNYDER 2 OG WELL
LEWIS 48	No	708433	LEWIS 48 OG WELL
LEWIS 48	No	708433	LEWIS 48 OG WELL
		746819	SPRINGVILLE GATHERING PIPELINE

746819 SPRINGVILLE GATHERING PIPELINE

699030 TEEL COMPRESSOR STA

699030 TEEL COMPRESSOR STA
746819 SPRINGVILLE GATHERING PIPELINE
746819 SPRINGVILLE GATHERING PIPELINE
746819 SPRINGVILLE GATHERING PIPELINE

		755541 CTL HP PIPELINE PROJ
		755541 CTL HP PIPELINE PROJ
		755541 CTL HP PIPELINE PROJ
		755541 CTL HP PIPELINE PROJ
		750897 ZICK COMPRESSOR STATION
		750897 ZICK COMPRESSOR STATION
		750897 ZICK COMPRESSOR STATION
		767807 CH COMPRESSOR STA
		767807 CH COMPRESSOR STA
		767807 CH COMPRESSOR STA
		756447 JEFFERS FARM PIPELINE
		756447 JEFFERS FARM PIPELINE
		756447 JEFFERS FARM PIPELINE
		755541 CTL HP PIPELINE PROJ
		755541 CTL HP PIPELINE PROJ
		755541 CTL HP PIPELINE PROJ
		755541 CTL HP PIPELINE PROJ
		766097 LESLIE PIPELINE
		774627 CHURCH TO CENTRAL PIPELINE
		774627 CHURCH TO CENTRAL PIPELINE
		774627 CHURCH TO CENTRAL PIPELINE
		765149 GIBSON PIPELINE PROJ
		765149 GIBSON PIPELINE PROJ
		765149 GIBSON PIPELINE PROJ
GIBSON PIPELINE - CHAPTER 105 PERMIT	No	765149 GIBSON PIPELINE PROJ
GIBSON PIPELINE - CHAPTER 105 PERMIT	No	765149 GIBSON PIPELINE PROJ
		779299 GELATT WELL CONNECT PROJ
		782984 JONES COMPRESSOR STA
		782984 JONES COMPRESSOR STA
		779299 GELATT WELL CONNECT PROJ
		779299 GELATT WELL CONNECT PROJ
		779299 GELATT WELL CONNECT PROJ
		779299 GELATT WELL CONNECT PROJ
		779299 GELATT WELL CONNECT PROJ
		779299 GELATT WELL CONNECT PROJ
		779299 GELATT WELL CONNECT PROJ
		779299 GELATT WELL CONNECT PROJ
		779299 GELATT WELL CONNECT PROJ
		779299 GELATT WELL CONNECT PROJ
		786463 MOXLEY PIPELINE PROJ
		786463 MOXLEY PIPELINE PROJ
		786463 MOXLEY PIPELINE PROJ
		782984 JONES COMPRESSOR STA

782984 JONES COMPRESSOR STA

782984 JONES COMPRESSOR STA
779661 REYNOLDS AND ALFORD PIPELINE PROJECT
779661 REYNOLDS AND ALFORD PIPELINE PROJECT
779661 REYNOLDS AND ALFORD PIPELINE PROJECT

779299 GELATT WELL CONNECT PROJ

779299 GELATT WELL CONNECT PROJ

779299 GELATT WELL CONNECT PROJ

779299 GELATT WELL CONNECT PROJ

779299 GELATT WELL CONNECT PROJ

779299 GELATT WELL CONNECT PROJ

779299 GELATT WELL CONNECT PROJ
779299 GELATT WELL CONNECT PROJ

784654 HILLSDALE PIPELINE PROJ OG ESCGP

		784654	HILLSDALE PIPELINE PROJ OG ESCGP
		750897	ZICK COMPRESSOR STATION
		750897	ZICK COMPRESSOR STATION
		750897	ZICK COMPRESSOR STATION
		750897	ZICK COMPRESSOR STATION
		779661	REYNOLDS AND ALFORD PIPELINE PROJECT
		779661	REYNOLDS AND ALFORD PIPELINE PROJECT
		779661	REYNOLDS AND ALFORD PIPELINE PROJECT
		755044	CENTRAL COMPRESSOR STA
		755044	CENTRAL COMPRESSOR STA
		755044	CENTRAL COMPRESSOR STA
		766248	SUSQUEHANNA CNTY PIPELINE (2008 CORE ZONE PIPELINE PROJECT)
		746819	SPRINGVILLE GATHERING PIPELINE
		766248	SUSQUEHANNA CNTY PIPELINE (2008 CORE ZONE PIPELINE PROJECT)
MAUTHE 1	No	520749	MAUTHE 1 OG WELL
GARDNER UNIT 1	No	631932	GARDNER UNIT 1 OG WELL
GARDNER UNIT 1	No	631932	GARDNER UNIT 1 OG WELL
COMPTON 1	No	666566	COMPTON 1 OG WELL
COMPTON 1	No	666566	COMPTON 1 OG WELL
WIEDEMANN 1	No	681066	WIEDEMANN 1 OG WELL
KINTER 9	No	714719	KINTER 9 OG WELL
KINTER 9	No	714719	KINTER 9 OG WELL

KINTER 9	No	714719	KINTER 9 OG WELL

KINTER 9	No	714719	KINTER 9 OG WELL
STIVISON 1	No	705646	STIVISON 1 OG WELLL
STIVISON 1	No	705646	STIVISON 1 OG WELLL
STIVISON 1	No	705646	STIVISON 1 OG WELLL
STIVISON 1	No	705646	STIVISON 1 OG WELLL
STIVISON 1	No	705646	STIVISON 1 OG WELLL
STIVISON 1	No	705646	STIVISON 1 OG WELLL
STIVISON 1	No	705646	STIVISON 1 OG WELLL
STIVISON 1	No	705646	STIVISON 1 OG WELLL
WIEDEMANN 5	No	742492	WEIDEMANN 5 OG WELL
WIEDEMANN 5	No	742492	WEIDEMANN 5 OG WELL

RONALD 1	No	771574	RONALD 1 OG WELL
CUSHING TRACT WCP11	No	711429	CUSHING TRACT WCP11 OG WELL
HEADWATERS CUSHING TRACT WCP19	No	711221	HEADWATERS CUSHING TRACT WCP19 OG WELL
HEADWATERS WC P1	No	701512	HEADWATERS WC P1 OG WELL
HEADWATERS WC P2	No	698956	HEADWATERS WC P2 OG WELL
HEADWATERS WC P3	No	698957	HEADWATERS WC P3 OG WELL
DWIGHT TRACT WCP3	No	707421	DWIGHT TRACT WCP3 OG WELL
CUSHING TRACT WCP7	No	709078	CUSHING TRACT WCP7 OG WELL
CUSHING TRACT WCP6	No	709077	CUSHING TRACT WCP6 OG WELL
HEADWATERS WC P4	No	698960	HEADWATERS WC P4 OG WELL
CUSHING TRACT WCP6	No	709077	CUSHING TRACT WCP6 OG WELL
CUSHING TRACT WCP7	No	709078	CUSHING TRACT WCP7 OG WELL
HEADWATERS CUSHING TRACT WCP19	No	711221	HEADWATERS CUSHING TRACT WCP19 OG WELL

CUSHING TRACT WCP6	No	709077	CUSHING TRACT WCP6 OG WELL
CUSHING TRACT WCP7	No	709078	CUSHING TRACT WCP7 OG WELL
CUSHING TRACT WCP7	No	709078	CUSHING TRACT WCP7 OG WELL
CUSHING TRACT WCP6	No	709077	CUSHING TRACT WCP6 OG WELL
CUSHING TRACT WCP6	No	709077	CUSHING TRACT WCP6 OG WELL
HEADWATERS CUSHING TRACT WC P19	No	736243	HEADWATERS CUSHING TRACT WC P19 OG WELL
HEADWATERS WC P4	No	698960	HEADWATERS WC P4 OG WELL
HEADWATERS WC P3	No	698957	HEADWATERS WC P3 OG WELL
HEADWATERS WC P2	No	698956	HEADWATERS WC P2 OG WELL
HEADWATERS WC P1	No	701512	HEADWATERS WC P1 OG WELL
DWIGHT TRACT WCP3	No	707421	DWIGHT TRACT WCP3 OG WELL
DWIGHT TRACT WCP1	No	707417	DWIGHT TRACT WCP1 OG WELL

HAROLD J HOOVER 1	No	663515	HAROLD J HOOVER 1 OG WELL
HAROLD J HOOVER 1	No	663515	HAROLD J HOOVER 1 OG WELL

BARTO 6	No	559297	BARTO 6 OG WELL
BARTO 6	No	559297	BARTO 6 OG WELL
BARTO 6	No	559297	BARTO 6 OG WELL
BARTO 6	No	559297	BARTO 6 OG WELL
WILLIS ELLIOTT 8	No	603185	WILLIS ELLIOTT 8 OG WELL
WILLIS ELLIOTT 8	No	603185	WILLIS ELLIOTT 8 OG WELL
WILLIS ELLIOTT 8	No	603185	WILLIS ELLIOTT 8 OG WELL
WILLIS ELLIOTT 8	No	603185	WILLIS ELLIOTT 8 OG WELL
WILLIS ELLIOTT 7	No	630669	WILLIS ELLIOTT 7 OG WELL
MUNICIPAL AUTHORITY 1	No	666222	MUNICIPAL AUTHORITY 1 OG WELL
MUNICIPAL AUTHORITY 1	No	666222	MUNICIPAL AUTHORITY 1 OG WELL
SPANIEL 1	No	661078	SPANIEL 1 OG WELL
CALDERONE 1QP	No	16012	CALDERONE 1QP OG WELL
CALDERONE 1QP	No	16012	CALDERONE 1QP OG WELL
CALDERONE 1QP	No	16012	CALDERONE 1QP OG WELL
CALDERONE 1QP	No	16012	CALDERONE 1QP OG WELL
CALDERONE 1QP	No	16012	CALDERONE 1QP OG WELL
PAGE KO1	No	145809	PAGE KO1 OG WELL
TRUBY 3	No	715049	TRUBY 3 OG WELL
DALE MCKINNEY 5	No	212498	DALE MCKINNEY 5 WELL
DALE MCKINNEY 5	No	212498	DALE MCKINNEY 5 WELL
A. JACKSON 5	No	5475	A JACKSON 5 WELL
BOOTH 3	No	5480	BOOTH 3 WELL
WASHINGTON CALDWELL 4	No	5478	WASHINGTON CALDWELL 4 WELL
SLAVEK TRUST UNIT 1H	Yes	727701	SLAVEK TRUST UNIT 1H OG WELL
ALDER RUN LAND LP 5H	Yes	724852	RESOURCE RECOVERY/BROWN/ALDER RUN PROPERTY OG ESGP
		738280	NATIONAL METALS 1 WELL PAD & WATER STORAGE IMP OG ESGP
RESOURCE RECOVERY 3 1H	Yes	724852	RESOURCE RECOVERY/BROWN/ALDER RUN PROPERTY OG ESGP
DEPUE 8H	Yes	738425	DEPUE WELL PAD OG ESGP
DEPUE 6H	Yes	738425	DEPUE WELL PAD OG ESGP

DEPUE 6H	Yes	738425	DEPUE WELL PAD OG ESGP
DEPUE 2H	Yes	738425	DEPUE WELL PAD OG ESGP
PANIZZI UNIT NO 1 4H	Yes	718272	PANIZZI UNIT NO 1 4H OG WELL
MICKS 1H	Yes	749669	MICKS WELL PAD OG ESGP
KNOSKY 1H	Yes	743635	KNOSKY WELL PAD OG ESGP
KNOSKY 1H	Yes	743635	KNOSKY WELL PAD OG ESGP
POWERS 1H	Yes	743961	POWERS WELL PAD OG ESGP
HOLLENBECK 4H	Yes	749731	HOLLENBECK WELL PAD OG ESGP
KNOSKY 1H	Yes	743635	KNOSKY WELL PAD OG ESGP
KNOSKY 1H	Yes	743635	KNOSKY WELL PAD OG ESGP
KNOSKY 1H	Yes	743635	KNOSKY WELL PAD OG ESGP
HOLLENBECK 1H	Yes	749731	HOLLENBECK WELL PAD OG ESGP
HOLLENBECK 1H	Yes	749731	HOLLENBECK WELL PAD OG ESGP
HOLLENBECK 1H	Yes	749731	HOLLENBECK WELL PAD OG ESGP
HOLLENBECK 1H	Yes	749731	HOLLENBECK WELL PAD OG ESGP
CARRAR 1H	Yes	744356	CARRAR WELL PAD OG ESGP
CARRAR 1H	Yes	744356	CARRAR WELL PAD OG ESGP
BLYE 1H	Yes	727070	BLYE PAD 1H OG ESGP
FIONDI 1H	Yes	751917	FIONDI WELL PAD OG ESGP
HOLLENBECK 1H	Yes	749731	HOLLENBECK WELL PAD OG ESGP
HOLLENBECK 1H	Yes	749731	HOLLENBECK WELL PAD OG ESGP
HOLLENBECK 1H	Yes	749731	HOLLENBECK WELL PAD OG ESGP
HOLLENBECK 1H	Yes	749731	HOLLENBECK WELL PAD OG ESGP
HAYES 1 2H	Yes	747154	HAYES/UNIT 66 WELL PAD OG ESGP
HAYES 1 2H	Yes	747154	HAYES/UNIT 66 WELL PAD OG ESGP
RESOURCE RECOVERY 3 1H	Yes	724852	RESOURCE RECOVERY/BROWN/ALDER RUN PROPERTY OG ESGP
RESOURCE RECOVERY 3 1H	Yes	724852	RESOURCE RECOVERY/BROWN/ALDER RUN PROPERTY OG ESGP
RESOURCE RECOVERY 3 1H	Yes	724852	RESOURCE RECOVERY/BROWN/ALDER RUN PROPERTY OG ESGP
HAYES 1 4H	Yes	747154	HAYES/UNIT 66 WELL PAD OG ESGP
HAYES 1 4H	Yes	747154	HAYES/UNIT 66 WELL PAD OG ESGP
HAYES 1 4H	Yes	747154	HAYES/UNIT 66 WELL PAD OG ESGP
CORBETT SOUTH 1-4H	Yes	751310	CORBETT 1 WELL PAD & WATER STOR IMPOUND ESCGP-EXPEDITED
CORBETT SOUTH 1-4H	Yes	751310	CORBETT 1 WELL PAD & WATER STOR IMPOUND ESCGP-EXPEDITED
CARTY WISEMAN 1 3H	Yes	752860	CARTY WISEMAN WELL PAD & IMPOUNDMENT OG ESGP
FIONDI 1H	Yes	751917	FIONDI WELL PAD OG ESGP

FIONDI 1H	Yes	751917	FIONDI WELL PAD OG ESGP
FIONDI 1H	Yes	751917	FIONDI WELL PAD OG ESGP
HERMAN 1H	Yes	745179	HERMAN UNIT 17 WELL PAD OG ESGP
HERMAN 1H	Yes	745179	HERMAN UNIT 17 WELL PAD OG ESGP
MACGEORGE SOUTHEAST 1 2H	Yes	756124	MACGEORGE WELL PAD OG ESGP
MACGEORGE SOUTHEAST 1 2H	Yes	756124	MACGEORGE WELL PAD OG ESGP
		749731	HOLLENBECK WELL PAD OG ESGP
WEBSTER 2H	Yes	710472	WEBSTER OG WELL PAD
WEBSTER 2H	Yes	710472	WEBSTER OG WELL PAD
		765530	MORDOVANCEY WELL PAD OG ESGP
		765530	MORDOVANCEY WELL PAD OG ESGP
		765530	MORDOVANCEY WELL PAD OG ESGP
		765530	MORDOVANCEY WELL PAD OG ESGP
		765530	MORDOVANCEY WELL PAD OG ESGP
		745179	HERMAN UNIT 17 WELL PAD OG ESGP
		745179	HERMAN UNIT 17 WELL PAD OG ESGP
		759416	WHEELER WELL PAD OG ESGP
		759416	WHEELER WELL PAD OG ESGP
DURALIA 1-9H	Yes	750387	DURALIA 1 WELL PAD & WATER STORAGE IMPOUNDMENT OG ESGP
		757179	NE WATER SYSTEM
KALP 1-9H	Yes	747692	WPX KALP 1 WELL PAD & WATER IMPOUNDMENT STORAGE OG ESGP
		749731	HOLLENBECK WELL PAD OG ESGP
		749731	HOLLENBECK WELL PAD OG ESGP
KALP 1-9H	Yes	747692	WPX KALP 1 WELL PAD & WATER IMPOUNDMENT STORAGE OG ESGP
KALP 1-9H	Yes	747692	WPX KALP 1 WELL PAD & WATER IMPOUNDMENT STORAGE OG ESGP
KALP 1-9H	Yes	747692	WPX KALP 1 WELL PAD & WATER IMPOUNDMENT STORAGE OG ESGP
KALP 1-9H	Yes	747692	WPX KALP 1 WELL PAD & WATER IMPOUNDMENT STORAGE OG ESGP

HUDEC EAST 1-8H	Yes	747692	WPX KALP 1 WELL PAD & WATER IMPOUNDMENT STORAGE OG ESGP
		755314	HUDEC 1 WELL PAD & WATER STORAGE IMPOUNDMENT OG ESGP
		748541	BRADY 1 WELL PAD & WATER STORAGE IMPOUNDMENT ESCGP-EXPEDITED
		748541	BRADY 1 WELL PAD & WATER STORAGE IMPOUNDMENT ESCGP-EXPEDITED
		748541	BRADY 1 WELL PAD & WATER STORAGE IMPOUNDMENT ESCGP-EXPEDITED

748541 BRADY 1 WELL PAD & WATER STORAGE IMPOUNDMENT ESCGP-EXPEDITED

748541 BRADY 1 WELL PAD & WATER STORAGE IMPOUNDMENT ESCGP-EXPEDITED

748541 BRADY 1 WELL PAD & WATER STORAGE IMPOUNDMENT ESCGP-EXPEDITED

748541 BRADY 1 WELL PAD & WATER STORAGE IMPOUNDMENT ESCGP-EXPEDITED

748541 BRADY 1 WELL PAD & WATER STORAGE IMPOUNDMENT ESCGP-EXPEDITED

747692 WPX KALP 1 WELL PAD & WATER IMPOUNDMENT STORAGE OG ESGP

		747692	WPX KALP 1 WELL PAD & WATER IMPOUNDMENT STORAGE OG ESGP
DAVID WRIGHT 7	No	747692	WPX KALP 1 WELL PAD & WATER IMPOUNDMENT STORAGE OG ESGP
		816859	RESOURCE RECOVERY CENTRALIZED IMPOUNDMENTS OG ESGP
DAVID WRIGHT 7	No	720901	DAVID WRIGHT 7 OG WELL
DAVID WRIGHT 7	No	720901	DAVID WRIGHT 7 OG WELL
DAVID WRIGHT 6	No	720902	DAVID WRIGHT 6 OG WELL
DAVID WRIGHT 6	No	720902	DAVID WRIGHT 6 OG WELL
GLENN O WRIGHT ET UX 1	No	119784	GLENN O WRIGHT ET UX 1 WELL
GLENN O WRIGHT ET UX 1	No	119784	GLENN O WRIGHT ET UX 1 WELL
MCCREA 1	No	681513	MCCREA 1 OG WELL
MCCREA 1	No	681513	MCCREA 1 OG WELL
MCCREA 1	No	681513	MCCREA 1 OG WELL
CORSE 2	No	781527	CORSE 2 OG WELL
CORSE 2	No	781527	CORSE 2 OG WELL
CORSE 4	No	781531	CORSE 4 OG WELL
CORSE 4	No	781531	CORSE 4 OG WELL
CORSE 5	No	781532	CORSE 5 OG WELL
CORSE 6	No	781537	CORSE 6 OG WELL
CORSE 7	No	781541	CORSE 7 OG WELL
CORSE 8	No	781544	CORSE 8 OG WELL
CORSE 9	No	781545	CORSE 9 OG WELL
CORSE 12	No	781548	CORSE 12 OG WELL
CORSE 6	No	781537	CORSE 6 OG WELL
CORSE 5	No	781532	CORSE 5 OG WELL
CORSE 7	No	781541	CORSE 7 OG WELL
CORSE 7	No	781541	CORSE 7 OG WELL
CORSE 8	No	781544	CORSE 8 OG WELL
CORSE 9	No	781545	CORSE 9 OG WELL

CORSE 11	No	781547	CORSE 11 OG WELL
CORSE 12	No	781548	CORSE 12 OG WELL
CORSE 5	No	781532	CORSE 5 OG WELL
CORSE 6	No	781537	CORSE 6 OG WELL
CORSE 6	No	781537	CORSE 6 OG WELL
CORSE 7	No	781541	CORSE 7 OG WELL
CORSE 7	No	781541	CORSE 7 OG WELL
CORSE 8	No	781544	CORSE 8 OG WELL
CORSE 8	No	781544	CORSE 8 OG WELL
CORSE 9	No	781545	CORSE 9 OG WELL
CORSE 9	No	781545	CORSE 9 OG WELL
CORSE 11	No	781547	CORSE 11 OG WELL
CORSE 12	No	781548	CORSE 12 OG WELL
CORSE 12	No	781548	CORSE 12 OG WELL
CORSE 6	No	781537	CORSE 6 OG WELL
CORSE 9	No	781545	CORSE 9 OG WELL

HAUSER FAMILY TRUST 8205	No	679556	HAUSER FAMILY TRUST 8205 OG WELL

BUTERBAUGH 8124	No	669177	BUTERBAUGH 8124 OG WELL

BUTERBAUGH 8124	No	669177	BUTERBAUGH 8124 OG WELL

W B GEORGE 4	No	604979	W B GEORGE 4 OG WELL

W B GEORGE 4	No	604979	W B GEORGE 4 OG WELL
TEMPLE 8496H	Yes	721530	TEMPLE 8496H OG WELL
MARQUARDT 8494H	Yes	721799	MARQUARDT 8494H OG WELL
MARQUARDT 8494H	Yes	721799	MARQUARDT 8494H OG WELL

JENZANO 8492H	Yes	721798	JENZANO 8492H OG WELL
TEMPLE 8496H	Yes	721530	TEMPLE 8496H OG WELL
JENZANO 8492H	Yes	721798	JENZANO 8492H OG WELL
JENZANO 8492H	Yes	721798	JENZANO 8492H OG WELL
ECKELS 8448H	Yes	725458	ECKLES OG WELL PAD
ECKELS 8448H	Yes	725458	ECKLES OG WELL PAD
BOOTH 8500H	Yes	728006	BOOTH 8500H OG WELL
BOOTH 8500H	Yes	728006	BOOTH 8500H OG WELL
KING UNIT 8499H	Yes	725373	KING UNIT 8499H OG WELL
KING UNIT 8499H	Yes	725373	KING UNIT 8499H OG WELL
W S ABRAHAMS 2	No	553792	W S ABRAHAMS 2 OG WELL
W S ABRAHAMS 2	No	553792	W S ABRAHAMS 2 OG WELL
GAMBLE 8226	No	682238	GAMBLE 8226 OG WELL
GAMBLE 8226	No	682238	GAMBLE 8226 OG WELL
MARQUARDT 8537H	Yes	721799	MARQUARDT 8494H OG WELL
MARQUARDT 8537H	Yes	721799	MARQUARDT 8494H OG WELL
FLICKINGER UNIT 8447H	Yes	725502	FLICKINGER UNIT OG WELL PAD

FLICKINGER UNIT 8447H	Yes	725502	FLICKINGER UNIT OG WELL PAD
FLICKINGER UNIT 8447H	Yes	725502	FLICKINGER UNIT OG WELL PAD
FLICKINGER UNIT 8447H	Yes	725502	FLICKINGER UNIT OG WELL PAD
FLICKINGER UNIT 8447H	Yes	725502	FLICKINGER UNIT OG WELL PAD
FLICKINGER UNIT 8447H	Yes	725502	FLICKINGER UNIT OG WELL PAD
TEMPLE 8541H	Yes	721530	TEMPLE 8496H OG WELL
MARQUARDT 8537H	Yes	721799	MARQUARDT 8494H OG WELL
MARQUARDT 8537H	Yes	721799	MARQUARDT 8494H OG WELL
DETTERICK 8510H	Yes	728003	DETTERICK 8510H OG WELL
DETTERICK 8510H	Yes	728003	DETTERICK 8510H OG WELL
TOME 8522H	Yes	733451	TOME 8522H OG WELL
TOME 8522H	Yes	733451	TOME 8522H OG WELL
TOME 8522H	Yes	733451	TOME 8522H OG WELL
TOME 8522H	Yes	733451	TOME 8522H OG WELL
TOME 8522H	Yes	733451	TOME 8522H OG WELL
TOME 8522H	Yes	733451	TOME 8522H OG WELL
TOME 8522H	Yes	733451	TOME 8522H OG WELL
TOME 8522H	Yes	733451	TOME 8522H OG WELL

MARQUARDT 8537H	Yes	721799	MARQUARDT 8494H OG WELL
MARQUARDT 8537H	Yes	721799	MARQUARDT 8494H OG WELL
MARQUARDT 8537H	Yes	721799	MARQUARDT 8494H OG WELL
MARQUARDT 8537H	Yes	721799	MARQUARDT 8494H OG WELL
MARQUARDT 8537H	Yes	721799	MARQUARDT 8494H OG WELL
MARQUARDT 8537H	Yes	721799	MARQUARDT 8494H OG WELL
MARQUARDT 8537H	Yes	721799	MARQUARDT 8494H OG WELL
MARQUARDT 8537H	Yes	721799	MARQUARDT 8494H OG WELL
MARQUARDT 8537H	Yes	721799	MARQUARDT 8494H OG WELL
MARQUARDT 8537H	Yes	721799	MARQUARDT 8494H OG WELL
MARQUARDT 8537H	Yes	721799	MARQUARDT 8494H OG WELL
MARQUARDT 8537H	Yes	721799	MARQUARDT 8494H OG WELL
MARQUARDT 8537H	Yes	721799	MARQUARDT 8494H OG WELL
DETTERICK 8510H	Yes	728003	DETTERICK 8510H OG WELL
TOME 8522H	Yes	733451	TOME 8522H OG WELL
TOME 8522H	Yes	733451	TOME 8522H OG WELL
TOME 8522H	Yes	733451	TOME 8522H OG WELL
TOME 8522H	Yes	733451	TOME 8522H OG WELL
MOSER 8560H	Yes	733100	MOSER 8521H OG WELL
DERR 8544H	Yes	730925	MARQUARDT UNIT 8517H OG WELL
MARQUARDT UNIT 8517H	Yes	730925	MARQUARDT UNIT 8517H OG WELL
BOOTH 8500H	Yes	728006	BOOTH 8500H OG WELL
EVERBE FARMS 8518H	Yes	731948	EVERBE FARMS 8518H OG WELL
EVERBE FARMS 8518H	Yes	731948	EVERBE FARMS 8518H OG WELL
EVERBE FARMS 8518H	Yes	731948	EVERBE FARMS 8518H OG WELL
EVERBE FARMS 8518H	Yes	731948	EVERBE FARMS 8518H OG WELL
EVERBE FARMS 8518H	Yes	731948	EVERBE FARMS 8518H OG WELL
HOMER CITY POWER PLANT 8422H	Yes	716699	HOMER CITY POWER PLANT 8422H OG WELL
HOMER CITY POWER PLANT 8422H	Yes	716699	HOMER CITY POWER PLANT 8422H OG WELL
INDIANA COUNTY AIRPORT 8431H	Yes	713378	INDIAN COUNTY AIRPORT 8431H OG WELL

INDIANA COUNTY AIRPORT 8431H	Yes	713378	INDIAN COUNTY AIRPORT 8431H OG WELL
EVERBE FARMS 8518H	Yes	731948	EVERBE FARMS 8518H OG WELL
EVERBE FARMS 8518H	Yes	731948	EVERBE FARMS 8518H OG WELL
EVERBE FARMS 8518H	Yes	731948	EVERBE FARMS 8518H OG WELL
EVERBE FARMS 8518H	Yes	731948	EVERBE FARMS 8518H OG WELL
EVERBE FARMS 8518H	Yes	731948	EVERBE FARMS 8518H OG WELL
TOME 8522H	Yes	733451	TOME 8522H OG WELL
TOME 8522H	Yes	733451	TOME 8522H OG WELL
TOME 8522H	Yes	733451	TOME 8522H OG WELL
TOME 8522H	Yes	733451	TOME 8522H OG WELL
LUCELLA 8564H	Yes	738254	LUCELLA 8564H OG WELL
LUCELLA 8564H	Yes	738254	LUCELLA 8564H OG WELL
BOOTH 8500H	Yes	728006	BOOTH 8500H OG WELL
BOOTH 8500H	Yes	728006	BOOTH 8500H OG WELL
BOOTH 8500H	Yes	728006	BOOTH 8500H OG WELL
KING UNIT 8499H	Yes	725373	KING UNIT 8499H OG WELL
KING UNIT 8499H	Yes	725373	KING UNIT 8499H OG WELL
KING UNIT 8499H	Yes	725373	KING UNIT 8499H OG WELL
KING UNIT 8499H	Yes	725373	KING UNIT 8499H OG WELL
KING UNIT 8499H	Yes	725373	KING UNIT 8499H OG WELL
SHANER 8507H	Yes	741163	SHANER 8507H OG WELL
SHANER 8507H	Yes	741163	SHANER 8507H OG WELL
JENZANO 8492H	Yes	721798	JENZANO 8492H OG WELL
JENZANO 8492H	Yes	721798	JENZANO 8492H OG WELL
KING UNIT 8499H	Yes	725373	KING UNIT 8499H OG WELL
HOUSEWEART 8527H	Yes	736464	HOUSEWEART 8527H OG WELL
HOUSEWEART 8527H	Yes	736464	HOUSEWEART 8527H OG WELL
PA TRACT 8546H	Yes	734718	PA TRACT 8546H OG WELL
PA TRACT 8546H	Yes	734718	PA TRACT 8546H OG WELL

FLICKINGER 2H	Yes	725502	FLICKINGER UNIT OG WELL PAD
BROWN 8520H	Yes	732532	BROWN 8520H OG WELL
MOSER 8521H	Yes	733100	MOSER 8521H OG WELL
MOSER 8521H	Yes	733100	MOSER 8521H OG WELL
MOSER 8521H	Yes	733100	MOSER 8521H OG WELL
MOSER 8521H	Yes	733100	MOSER 8521H OG WELL
BOWSER 1H	Yes	728643	BOWSER 8516H
BOWSER 1H	Yes	728643	BOWSER 8516H
GREENSBURG CATHOLIC DIOCESE (G C D) 2	No	488971	GREENSBURG CATH DIOCESE 2 OG WELL
GREENSBURG CATHOLIC DIOCESE (G C D) 2	No	488971	GREENSBURG CATH DIOCESE 2 OG WELL
SHANER 8507H	Yes	741163	SHANER 8507H OG WELL
SHANER 8507H	Yes	741163	SHANER 8507H OG WELL
SHANER 8507H	Yes	741163	SHANER 8507H OG WELL
SHANER 8507H	Yes	741163	SHANER 8507H OG WELL
SHANER 8507H	Yes	741163	SHANER 8507H OG WELL
SHANER 8507H	Yes	741163	SHANER 8507H OG WELL
SHANER 8507H	Yes	741163	SHANER 8507H OG WELL

BEATTY-LOWMAN 1	No	683955	BEATTY-LOWMAN 1 OG WELL
CORA BELLE TURNER 3	No	719513	CORA BELLE TURNER 3 OG WELL
CORA BELLE TURNER 3	No	719513	CORA BELLE TURNER 3 OG WELL
RC WINSLOW 84	No	722856	RC WINSLOW 84 OG WELL
RC WINSLOW 84	No	722856	RC WINSLOW 84 OG WELL
RC WINSLOW 84	No	722856	RC WINSLOW 84 OG WELL
RC WINSLOW 84	No	722856	RC WINSLOW 84 OG WELL
HAZLAK 8504H	Yes	727244	HAZLAK 8504H OG WELL PAD
W RISINGER 8376	No	705983	W RISINGER 8376 OG WELL
W RISINGER 8376	No	705983	W RISINGER 8376 OG WELL
CHRISTIANSON 8436H	Yes	741298	CHRISTIANSON 8436H OG WELL
CHRISTIANSON 8436H	Yes	741298	CHRISTIANSON 8436H OG WELL
ALICE T SPRANKLE 2	No	667318	ALICE T SPRANKLE 2 OG WELL
ALICE T SPRANKLE 2	No	667318	ALICE T SPRANKLE 2 OG WELL
ALICE T SPRANKLE 2	No	667318	ALICE T SPRANKLE 2 OG WELL
ALICE T SPRANKLE 2	No	667318	ALICE T SPRANKLE 2 OG WELL
ALICE T SPRANKLE 2	No	667318	ALICE T SPRANKLE 2 OG WELL
GRACE L JONES (34A) 1	No	666806	GRACE L JONES (34A) 1 OG WELL
BUCK UNIT A 1H	Yes	754924	BUCK UNIT A 1H OG WELL
PA TRACT UNIT A 3H	Yes	734718	PA TRACT 8546H OG WELL
RUTLEDGE UNIT 1H	Yes	764440	RUTLEDGE A UNIT ESX
RUTLEDGE UNIT 1H	Yes	764440	RUTLEDGE A UNIT ESX
WM W PLATT ET AL 1	No	115983	WM W PLATT ET AL 1 WELL
LICK RUN 1	No	484350	LICK RUN 1 OG WELL
A.E. BAKER FMLY E.C. BUCHHEIT 5	No	123161	AE BAKER FORMERLY EC BUCHHEI 5 OG WELL

JOHN WASCHOK 3	No	462545	JOHN WASCHOK 3 OG WELL
KOZIK BROS CONST INC 2	Yes	692828	KOZIK BROS CONST 2 OG WELL
KOZIK BROS CONST INC 2	Yes	692828	KOZIK BROS CONST 2 OG WELL
KOZIK BROS CONST INC 2	Yes	692828	KOZIK BROS CONST 2 OG WELL
KOZIK BROS CONST INC 2	Yes	692828	KOZIK BROS CONST 2 OG WELL
RC WINSLOW 84	No	722856	RC WINSLOW 84 OG WELL
RC WINSLOW 84	No	722856	RC WINSLOW 84 OG WELL
ANSLEY-DAKER 3	No	614103	ANSLEY DAKER 3 OG WELL
S A NASTASE (H M & F W MCGARA) 1	No	114352	S A NASTASE H M & F W MCGAR 1 WELL
ROCHESTER 3 PGH COAL COMPANY 9	No	122500	ROCHESTER 3 PGH COAL 9 WELL
HELEN K BUKOVAC 4H	Yes	731273	HELEN K BUKOVAC 4H OG WELL
PA TRACT E 1H	Yes	753590	PA TRACT E 1H OG WELL
CURTIS F POOLE 5	No	732118	CURTIS F POOLE 5 OG WELL
PATTON B UNIT 7H	Yes	752786	PATTON UNIT NO 1H ESX
HARVEY UNIT 1H	Yes	768647	HARVEY WELL PAD ESX
VADNAL A UNIT 10HB	Yes	779678	VADNAL A B WELL PAD ESX

AK STEEL B1H	Yes	769772	AK STEEL WELL PAD B ESX
LITKE 8152	No	689829	LITKE 8152 OG WELL
LITKE 8152	No	689829	LITKE 8152 OG WELL
LUTHERLYN UNIT 5H	Yes	779921	GUIHER LUTHERLYN WELL PAD ESX
LUTHERLYN UNIT 5H	Yes	779921	GUIHER LUTHERLYN WELL PAD ESX
WM T MAHAFFEY HEIRS 8131	No	670339	WM T MAHAFFEY HEIRS 8131 OG WELL
		735412	EVERBE FARMS NO 8518H
JJ HAMILTON 20	No	689901	JJ HAMILTON 20 OG WELL
JJ HAMILTON 20	No	689901	JJ HAMILTON 20 OG WELL
GEO WEAVER 60 A 2	No	125103	GEO WEAVER 60 A 2 OG WELL
HIXON UNIT 1H	Yes	758148	HIXON UNIT NO 1H 2H 3H 4H ESX
GEIBEL UNIT 3H	Yes	772935	GEIBEL WELL PAD ESX

CLYDE GREEN 3C636	No	119388	CLYDE GREEN 3C636 WELL
LANDGRAF A UNIT 2H	Yes	783707	LANDGRAF A B WELL PAD ESG
GEIBEL UNIT 1H	Yes	772935	GEIBEL WELL PAD ESX
GEIBEL UNIT 1H	Yes	772935	GEIBEL WELL PAD ESX
LAUREL RIDGE STATE PARK 1	No	559294	LAUREL RIDGE STATE PARK 1 OG WELL
LAUREL RIDGE STATE PARK 1	No	559294	LAUREL RIDGE STATE PARK 1 OG WELL

RC WINSLOW 54	No	613428	RC WINSLOW 54 OG WELL
RC WINSLOW 54	No	613428	RC WINSLOW 54 OG WELL
ANGERT B UNIT 6H	Yes	784783	ANGERT WELL PAD ESG
MCCALL UNIT 3H	Yes	784932	MCCALL WELL PAD ESG

CLARK B MCLAUGHLIN 4	No	491160	CLARK B MCLAUGHLIN 4 OG WELL

EASTERN COAL CO 4	No	710244	EASTERN COAL CO 4 OG WELL

A K STEAR A UNIT 1H	Yes	756204	A K STEAR A UNIT 1H OG WELL

A K STEAR A UNIT 1H	Yes	756204	A K STEAR A UNIT 1H OG WELL

MARY LOU JOSEPH FMLY M.E. MITCHELL 4	No	123158	MARY LOU JOSEPH FORMERLY ME MI 4 WELL
		782856	HAZLAK 8504H & 8505H
		782856	HAZLAK 8504H & 8505H
		782856	HAZLAK 8504H & 8505H
		782856	HAZLAK 8504H & 8505H
		782856	HAZLAK 8504H & 8505H
		782856	HAZLAK 8504H & 8505H
LOUISA BLACK 4	No	543083	LOUISA BLACK 4 OG WELL
H C BONNER 3	No	535970	H C BONNER 3 OG WELL
IDA B SPENCE 2	No	543203	IDA B SPENCE 2 OG WELL
PAUL STEWART 6	No	697825	PAUL STEWART 6 OG WELL
PAUL STEWART 6	No	697825	PAUL STEWART 6 OG WELL
LARRY HILL 1	No	122983	LARRY HILL 1 OG WELL
A C IRWIN 2C479	No	118767	AC IRWIN 2C479 WELL
H M & F W MCGARA 5	No	558703	H M & F W MCGARA 5 OG WELL
RITENOUR 4H (8446H)	Yes	742371	RITENOUR 8446H OG WELL
MELISSA DUNLAP 1	No	121304	MELISSA DUNLAP 1 OG WELL
		779114	BERGBIGLER WELL PAD ESG

ERNEST E PIERCE 5	No	729921	ERNEST E PIERCE 5 OG WELL
WILLIAM C WIDDOWSON 4	No	685912	WILLIAM C WIDDOWSON 4 OG WELL
WILLIAM C WIDDOWSON 4	No	685912	WILLIAM C WIDDOWSON 4 OG WELL
T A MOORE 4	No	679337	T A MOORE 4 OG WELL
PA TRACT E 1H	Yes	753590	PA TRACT E 1H OG WELL
PA TRACT E 3H	Yes	753590	PA TRACT E 1H OG WELL
PA TRACT E 4H	Yes	753590	PA TRACT E 1H OG WELL
PA TRACT E 5H	Yes	753590	PA TRACT E 1H OG WELL
PA TRACT E 6H	Yes	753590	PA TRACT E 1H OG WELL
PA TRACT E 7H	Yes	753590	PA TRACT E 1H OG WELL
PA TRACT UNIT B 2H	Yes	745250	PA TRACT UNIT B 2H OG WELL
PA TRACT UNIT B 1H	Yes	745250	PA TRACT UNIT B 2H OG WELL
PA TRACT 8546H	Yes	734718	PA TRACT 8546H OG WELL
ETHEL GOLDSMITH 7	No	634292	ETHEL GOLDSMITH 7 OG WELL
BURTON W TOWNSEND 1	No	557877	BURTON W TOWNSEND 1 OG WELL
BURTON W TOWNSEND 1	No	557877	BURTON W TOWNSEND 1 OG WELL
		784038	MOURER WELL PAD ESG
DANIEL V DELANEY 1	No	122707	DANIEL V DELANEY 1 WELL
E MARSH ET AL 170A 1	No	125016	E MARSH ET AL 170A 1 OG WELL
E MARSH ET AL 170A 1	No	125016	E MARSH ET AL 170A 1 OG WELL
E MARSH ET AL 170A 1	No	125016	E MARSH ET AL 170A 1 OG WELL
E MARSH ET AL 170A 1	No	125016	E MARSH ET AL 170A 1 OG WELL
E MARSH ET AL 170A 1	No	125016	E MARSH ET AL 170A 1 OG WELL
IDA MCGREGOR 100A 1	No	6958	IDA MCGREGOR 100A 1 WELL

JOSEPH D GEORGE ET UX ET AL 1	No	119182	JOSEPH D GEORGE ET UX ET AL 1 WELL
		716699	HOMER CITY POWER PLANT 8422H OG WELL
		712797	HOMER CITY POWER PLANT 8421H OG WELL
D CRIBBS 8277	No	694397	D CRIBBS 8277 OG WELL
LAURA ALLISON 21	No	625317	LAURA ALLISON 21 OG WELL
J A NEWCOME 6	No	736133	J A NEWCOME 6 OG WELL
STEVENS UNIT 1H	Yes	741148	STEVENS UNIT 1H OG WELL

STEVENS UNIT 1H	Yes	741148	STEVENS UNIT 1H OG WELL
		815869	MARQUARDT 8494H OG ESGP
		815869	MARQUARDT 8494H OG ESGP
		815869	MARQUARDT 8494H OG ESGP
		815869	MARQUARDT 8494H OG ESGP
J A NEWCOME 6	No	736133	J A NEWCOME 6 OG WELL
TEMPLE 8541H	Yes	721530	TEMPLE 8496H OG WELL
LOWRY JOHNSTON 4	No	620323	LOWRY JOHNSTON 4 OG WELL

YEAGLE PIT 4	No	206435	YEAGLE PIT 4 WELL
YEAGLE PIT 4	No	206435	YEAGLE PIT 4 WELL
PENNA STATE GAME LANDS 1	No	40988	SGL OG WELL 1
JOHN N MOTTER 37	No	199000	JOHN N MOTTER 37 WELL
JOHN N MOTTER 37	No	199000	JOHN N MOTTER 37 WELL
JOHN N MOTTER 38	No	199001	JOHN N MOTTER 38 WELL
JOHN N MOTTER 39	No	199002	JOHN N MOTTER 39 WELL
JOHN N MOTTER 1	No	198964	JOHN N MOTTER 1 WELL
JOHN N MOTTER 2	No	198965	JOHN N MOTTER 2 WELL
JOHN N MOTTER 3	No	198966	JOHN N MOTTER 3 WELL
JOHN N MOTTER 36	No	198999	JOHN N MOTTER 36 WELL
JOHN N MOTTER 35	No	198998	JOHN N MOTTER 35 WELL
JOHN N MOTTER 8	No	198971	JOHN N MOTTER 8 WELL
JOHN N MOTTER 7	No	198970	JOHN N MOTTER 7 WELL
JOHN N MOTTER 6	No	198969	JOHN N MOTTER 6 WELL
JOHN N MOTTER 12	No	198975	JOHN N MOTTER 12 WELL
		727030	HOSKINS COMPRESSOR STATION ADDITION ESCGP-EXPEDITED
		729302	CHICKEN HAWK 1H-2H
		729317	STRANGE3 3H-4H
		728301	GEE UNIT #353 - NW TIOGA DEVELOPMENT
		729302	CHICKEN HAWK 1H-2H
		726155	GUY AVOLIO PAD ESCGP-EXPEDITED
		726155	GUY AVOLIO PAD ESCGP-EXPEDITED
		726155	GUY AVOLIO PAD ESCGP-EXPEDITED
		726155	GUY AVOLIO PAD ESCGP-EXPEDITED
		730243	DONEGAL CENTRALIZED IMPOUNDMENT PROJECT ESCGP-EXPEDITED
		730243	DONEGAL CENTRALIZED IMPOUNDMENT PROJECT ESCGP-EXPEDITED
		730243	DONEGAL CENTRALIZED IMPOUNDMENT PROJECT ESCGP-EXPEDITED
		730243	DONEGAL CENTRALIZED IMPOUNDMENT PROJECT ESCGP-EXPEDITED
		730243	DONEGAL CENTRALIZED IMPOUNDMENT PROJECT ESCGP-EXPEDITED
		730243	DONEGAL CENTRALIZED IMPOUNDMENT PROJECT ESCGP-EXPEDITED
		723009	BEDNARSKI IMPOUNDMENT DAM PERMIT 95-7-60915-1
		723009	BEDNARSKI IMPOUNDMENT DAM PERMIT 95-7-60915-1
		733872	GRANVILLE COMPRESSOR FACILITY
		727815	MARSHLANDS PLAY, PL-110 PIPELINE
		729711	CHAFFEE-1 GATHERING LINE
		729711	CHAFFEE-1 GATHERING LINE
		731996	GRUGAN GATHERING SYSTEM PIPELINE
		720727	POOR SHOT NATURAL GAS PIPELINE LYCOMING CNTY
		720727	POOR SHOT NATURAL GAS PIPELINE LYCOMING CNTY
		720727	POOR SHOT NATURAL GAS PIPELINE LYCOMING CNTY
		720727	POOR SHOT NATURAL GAS PIPELINE LYCOMING CNTY
		720727	POOR SHOT NATURAL GAS PIPELINE LYCOMING CNTY
		720727	POOR SHOT NATURAL GAS PIPELINE LYCOMING CNTY
		720727	POOR SHOT NATURAL GAS PIPELINE LYCOMING CNTY
		729711	CHAFFEE-1 GATHERING LINE
		729711	CHAFFEE-1 GATHERING LINE
		729711	CHAFFEE-1 GATHERING LINE
		723522	PRIORITY 4 EAST, SOUTH, & WEST NATURAL GAS GATHERING LINES
		727397	GROVE FRESHWATER IMPOUNDMENT OG ESGP
		727397	GROVE FRESHWATER IMPOUNDMENT OG ESGP
		736338	OGONTZ FRESH WATER IMPOUNDMENT
		720727	POOR SHOT NATURAL GAS PIPELINE LYCOMING CNTY
		735500	GEORGE E HAGEMEYER PAD A-1H OG ESCGP
		720727	POOR SHOT NATURAL GAS PIPELINE LYCOMING CNTY
		720727	POOR SHOT NATURAL GAS PIPELINE LYCOMING CNTY
		738836	COP TRACT 356 D 1022H OG WELL
		738095	JACK & PATRICIA HIPPLE WELL SITE
		738095	JACK & PATRICIA HIPPLE WELL SITE

739680	RENN TO DEITRICK & TLT LATERAL NATURAL GAS PIPELINE - BAP
735007	LYCOMING SOUTH TEMPLE TO TOME TRUNKLINE PIPELINE
735007	LYCOMING SOUTH TEMPLE TO TOME TRUNKLINE PIPELINE
735007	LYCOMING SOUTH TEMPLE TO TOME TRUNKLINE PIPELINE
731996	GRUGAN GATHERING SYSTEM PIPELINE
731996	GRUGAN GATHERING SYSTEM PIPELINE
731996	GRUGAN GATHERING SYSTEM PIPELINE
731996	GRUGAN GATHERING SYSTEM PIPELINE
730664	YEAGER IMPOUNDMENT - DAM PERMIT
730664	YEAGER IMPOUNDMENT - DAM PERMIT
739680	RENN TO DEITRICK & TLT LATERAL NATURAL GAS PIPELINE - BAP
731996	GRUGAN GATHERING SYSTEM PIPELINE
731996	GRUGAN GATHERING SYSTEM PIPELINE
731996	GRUGAN GATHERING SYSTEM PIPELINE
731996	GRUGAN GATHERING SYSTEM PIPELINE
740132	GUARDIAN PAD B 2H, 4H, 6H
739680	RENN TO DEITRICK & TLT LATERAL NATURAL GAS PIPELINE - BAP
739680	RENN TO DEITRICK & TLT LATERAL NATURAL GAS PIPELINE - BAP
735007	LYCOMING SOUTH TEMPLE TO TOME TRUNKLINE PIPELINE
735007	LYCOMING SOUTH TEMPLE TO TOME TRUNKLINE PIPELINE
735007	LYCOMING SOUTH TEMPLE TO TOME TRUNKLINE PIPELINE
741463	BURKMONT FARMS LOCATION OG ESCGP
741720	MOBEAR LOCATION
740586	PAD 285F & 285G TO GRUGAN TRUNKLINE
738648	FISK HOLLOW PROJECT
738648	FISK HOLLOW PROJECT
738606	LYCOMING COUNTY PIPELINE PROJ / BREON JR MTR STA
738606	LYCOMING COUNTY PIPELINE PROJ / BREON JR MTR STA
738606	LYCOMING COUNTY PIPELINE PROJ / BREON JR MTR STA
738606	LYCOMING COUNTY PIPELINE PROJ / BREON JR MTR STA
736272	ROSS UNIT 1H (125-24008) DAM PERMIT
736272	ROSS UNIT 1H (125-24008) DAM PERMIT
742351	CURTIN PAD OG ESGP
742351	CURTIN PAD OG ESGP
737210	PGE PINE CK INTAKE LYCOMING CNTY
737210	PGE PINE CK INTAKE LYCOMING CNTY
737210	PGE PINE CK INTAKE LYCOMING CNTY
738648	FISK HOLLOW PROJECT
738648	FISK HOLLOW PROJECT
726224	WB 3 LYC CNTY
738027	COP TRACT 728 PAD A TO COP TRACT 685 COMPRESSOR PIPELINE
738027	COP TRACT 728 PAD A TO COP TRACT 685 COMPRESSOR PIPELINE
743735	VRGC OG ESGP
743735	VRGC OG ESGP
734609	PL-118 PIPELINE
734609	PL-118 PIPELINE
734609	PL-118 PIPELINE
734609	PL-118 PIPELINE
734609	PL-118 PIPELINE
734609	PL-118 PIPELINE
734609	PL-118 PIPELINE
743089	BEECH FLATS LOCATION OG ESCGP
743089	BEECH FLATS LOCATION OG ESCGP
743089	BEECH FLATS LOCATION OG ESCGP
743089	BEECH FLATS LOCATION OG ESCGP
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743089	BEECH FLATS LOCATION OG ESCGP
743089	BEECH FLATS LOCATION OG ESCGP
738648	FISK HOLLOW PROJECT
738648	FISK HOLLOW PROJECT
738606	LYCOMING COUNTY PIPELINE PROJ / BREON JR MTR STA
738606	LYCOMING COUNTY PIPELINE PROJ / BREON JR MTR STA
738606	LYCOMING COUNTY PIPELINE PROJ / BREON JR MTR STA
728660	MARSHLANDS PLAY, PINE CREEK TO KEN-TON WATERLINE
726224	WB 3 LYC CNTY
743089	BEECH FLATS LOCATION OG ESCGP
743089	BEECH FLATS LOCATION OG ESCGP
743089	BEECH FLATS LOCATION OG ESCGP
743089	BEECH FLATS LOCATION OG ESCGP
743089	BEECH FLATS LOCATION OG ESCGP
743089	BEECH FLATS LOCATION OG ESCGP
742337	K WELL PAD
735063	YUNGWIRTH PIPELINE
735063	YUNGWIRTH PIPELINE
728814	MARSHLANDS PLAY, FOWLER 905 WELL PAD
729264	BROWN COMPRESSOR TO GAMELANDS 12 INCH PIPELINE ESCGP-X
729264	BROWN COMPRESSOR TO GAMELANDS 12 INCH PIPELINE ESCGP-X
731996	GRUGAN GATHERING SYSTEM PIPELINE
740927	WEST DOGBONE PIPELINE ESCGP-EXPEDITED
740927	WEST DOGBONE PIPELINE ESCGP-EXPEDITED
736962	HATHAWAY TO DAVIS PIPELINE ESCGP-EXPEDITED
736962	HATHAWAY TO DAVIS PIPELINE ESCGP-EXPEDITED
736962	HATHAWAY TO DAVIS PIPELINE ESCGP-EXPEDITED
736341	WHITETAIL 1-5MH OG ESGP
736341	WHITETAIL 1-5MH OG ESGP
736341	WHITETAIL 1-5MH OG ESGP
736877	WORSTELL IMPOUNDMENT - DAM PERMIT
736877	WORSTELL IMPOUNDMENT - DAM PERMIT
736877	WORSTELL IMPOUNDMENT - DAM PERMIT
736877	WORSTELL IMPOUNDMENT - DAM PERMIT
723015	KEARNS IMPOUNDMENT DAM PERMIT 95-7-60915-3
738336	BURNWORTH FRESHWATER IMPOUNDMENT ESCGP-EXPEDITED
743833	JOYCE ROAD LOCATION OG ESCGP
743833	JOYCE ROAD LOCATION OG ESCGP
743833	JOYCE ROAD LOCATION OG ESCGP
743833	JOYCE ROAD LOCATION OG ESCGP
707495	CANOE RUN COMP STA
707495	CANOE RUN COMP STA
738056	BAKER COMP STA
725643	HANNAN GATHERING LINE
746008	CURTIN FRESHWATER IMPOUNDMENT
729932	CARTER IMPOUNDMENT DAM PERMIT
729932	CARTER IMPOUNDMENT DAM PERMIT
729932	CARTER IMPOUNDMENT DAM PERMIT
729932	CARTER IMPOUNDMENT DAM PERMIT
739977	POLOVITCH FRESHWATER IMPOUNDMENT
738606	LYCOMING COUNTY PIPELINE PROJ / BREON JR MTR STA
738606	LYCOMING COUNTY PIPELINE PROJ / BREON JR MTR STA
738606	LYCOMING COUNTY PIPELINE PROJ / BREON JR MTR STA

743765 WARRANT 3713 ZONE 2 ESX
743765 WARRANT 3713 ZONE 2 ESX
737279 HONNIASONT TRUNK LINE PIPELINE
737279 HONNIASONT TRUNK LINE PIPELINE
737279 HONNIASONT TRUNK LINE PIPELINE
735721 BOWERS TO BARRETT PIPELINE
443688 COLUMBIA GAS OF PA WASHINGTON CNTY
443688 COLUMBIA GAS OF PA WASHINGTON CNTY
735007 LYCOMING SOUTH TEMPLE TO TOME TRUNKLINE PIPELINE
735007 LYCOMING SOUTH TEMPLE TO TOME TRUNKLINE PIPELINE
737507 NOLT TO LUTZ PIPELINE
723009 BEDNARSKI IMPOUNDMENT DAM PERMIT 95-7-60915-1
723009 BEDNARSKI IMPOUNDMENT DAM PERMIT 95-7-60915-1
723009 BEDNARSKI IMPOUNDMENT DAM PERMIT 95-7-60915-1
723009 BEDNARSKI IMPOUNDMENT DAM PERMIT 95-7-60915-1
737485 LARRY'S CREEK PIPELINE
737485 LARRY'S CREEK PIPELINE
737485 LARRY'S CREEK PIPELINE
737485 LARRY'S CREEK PIPELINE
737485 LARRY'S CREEK PIPELINE
737485 LARRY'S CREEK PIPELINE
746228 KERR TANK PAD OG ESGP
745739 LARRYS CREEK PADS C, D, E, & H
745739 LARRYS CREEK PADS C, D, E, & H
745739 LARRYS CREEK PADS C, D, E, & H
745216 DRY RUN SYSTEM NATURAL GAS PIPELINE & WATERLINE
745216 DRY RUN SYSTEM NATURAL GAS PIPELINE & WATERLINE
735742 WELLSBORO-PINK PIPELINE
739135 TC-GREEN-DRY PIPELINE
739135 TC-GREEN-DRY PIPELINE
737279 HONNIASONT TRUNK LINE PIPELINE
737279 HONNIASONT TRUNK LINE PIPELINE
735742 WELLSBORO-PINK PIPELINE
735742 WELLSBORO-PINK PIPELINE
739135 TC-GREEN-DRY PIPELINE
739135 TC-GREEN-DRY PIPELINE
724852 RESOURCE RECOVERY/BROWN/ALDER RUN PROPERTY OG ESGP
724852 RESOURCE RECOVERY/BROWN/ALDER RUN PROPERTY OG ESGP
724852 RESOURCE RECOVERY/BROWN/ALDER RUN PROPERTY OG ESGP
724852 RESOURCE RECOVERY/BROWN/ALDER RUN PROPERTY OG ESGP
739135 TC-GREEN-DRY PIPELINE
748817 GOODMAN PETITT PHASES I & II ESX
745216 DRY RUN SYSTEM NATURAL GAS PIPELINE & WATERLINE
745216 DRY RUN SYSTEM NATURAL GAS PIPELINE & WATERLINE
745216 DRY RUN SYSTEM NATURAL GAS PIPELINE & WATERLINE
748499 CUMMINGS PIPELINE PROJECT
749709 MCELHINNEY PIPELINE ESX
743557 TEUSA-BATES WATER WITHDRAWAL TO ALDERSON TO EDSELL PIPELINE
749261 FEUSNER 53 TO SCHUCKER PL
749261 FEUSNER 53 TO SCHUCKER PL
743055 COAL MOUNTAIN PIPELINE PROJECT
745803 HOUSEWEART TO TRANSCO TAP NATURAL GAS PIPELINE
742654 WALTER STINGER 6H OG WELL
746819 SPRINGVILLE GATHERING PIPELINE
746819 SPRINGVILLE GATHERING PIPELINE
746819 SPRINGVILLE GATHERING PIPELINE
746819 SPRINGVILLE GATHERING PIPELINE
728960 JON DAY IMPOUNDMENT - DAM PERMIT
728960 JON DAY IMPOUNDMENT - DAM PERMIT

728960	JON DAY IMPOUNDMENT - DAM PERMIT
728960	JON DAY IMPOUNDMENT - DAM PERMIT
749709	MCELHINNEY PIPELINE ESX
749709	MCELHINNEY PIPELINE ESX
749709	MCELHINNEY PIPELINE ESX
749709	MCELHINNEY PIPELINE ESX
739135	TC-GREEN-DRY PIPELINE
739135	TC-GREEN-DRY PIPELINE
739135	TC-GREEN-DRY PIPELINE
739135	TC-GREEN-DRY PIPELINE
734224	POOR SHOT UNIT PROJECT
736463	NICKLAS PIPELINE ESX
723015	KEARNS IMPOUNDMENT DAM PERMIT 95-7-60915-3
743055	COAL MOUNTAIN PIPELINE PROJECT
743055	COAL MOUNTAIN PIPELINE PROJECT
749709	MCELHINNEY PIPELINE ESX
749709	MCELHINNEY PIPELINE ESX
736463	NICKLAS PIPELINE ESX
733673	SUSQUEHANNA CNTY PL- ZONE 3 AKA VANDERMARK PIPELINE
733673	SUSQUEHANNA CNTY PL- ZONE 3 AKA VANDERMARK PIPELINE
736463	NICKLAS PIPELINE ESX
736463	NICKLAS PIPELINE ESX
736463	NICKLAS PIPELINE ESX
747935	KINGSLEY-LAMBS FARM GATHERING LINE
747935	KINGSLEY-LAMBS FARM GATHERING LINE
723015	KEARNS IMPOUNDMENT DAM PERMIT 95-7-60915-3
723015	KEARNS IMPOUNDMENT DAM PERMIT 95-7-60915-3
723015	KEARNS IMPOUNDMENT DAM PERMIT 95-7-60915-3
723015	KEARNS IMPOUNDMENT DAM PERMIT 95-7-60915-3
723015	KEARNS IMPOUNDMENT DAM PERMIT 95-7-60915-3
723015	KEARNS IMPOUNDMENT DAM PERMIT 95-7-60915-3
751903	TROUT RUN GATH SYS- PROJ 2- PL EXT TO PAD D / PAR 10, 13 & PCSM
751903	TROUT RUN GATH SYS- PROJ 2- PL EXT TO PAD D / PAR 10, 13 & PCSM
751903	TROUT RUN GATH SYS- PROJ 2- PL EXT TO PAD D / PAR 10, 13 & PCSM
751903	TROUT RUN GATH SYS- PROJ 2- PL EXT TO PAD D / PAR 10, 13 & PCSM
750239	GROSSICK GILLILAND CARSON PIPELINE ESX
750239	GROSSICK GILLILAND CARSON PIPELINE ESX
750642	TALARICO TO BLUESTONE PIPEPINE ESX
745216	DRY RUN SYSTEM NATURAL GAS PIPELINE & WATERLINE
753066	GRAHAM PIPELINE ESX
753066	GRAHAM PIPELINE ESX
753066	GRAHAM PIPELINE ESX
753066	GRAHAM PIPELINE ESX
453729	TAYLORSTOWN INJECTION PENNZOIL EXP
453729	TAYLORSTOWN INJECTION PENNZOIL EXP
453729	TAYLORSTOWN INJECTION PENNZOIL EXP
453729	TAYLORSTOWN INJECTION PENNZOIL EXP
753066	GRAHAM PIPELINE ESX
729384	DAM PERMIT - CAROL BAKER IMPOUNDMENT
729384	DAM PERMIT - CAROL BAKER IMPOUNDMENT
729384	DAM PERMIT - CAROL BAKER IMPOUNDMENT
729384	DAM PERMIT - CAROL BAKER IMPOUNDMENT
751903	TROUT RUN GATH SYS- PROJ 2- PL EXT TO PAD D / PAR 10, 13 & PCSM
751903	TROUT RUN GATH SYS- PROJ 2- PL EXT TO PAD D / PAR 10, 13 & PCSM
751903	TROUT RUN GATH SYS- PROJ 2- PL EXT TO PAD D / PAR 10, 13 & PCSM
751903	TROUT RUN GATH SYS- PROJ 2- PL EXT TO PAD D / PAR 10, 13 & PCSM
753066	GRAHAM PIPELINE ESX
746590	BAUMUNK / WRIGHT GATHERING LINE
746590	BAUMUNK / WRIGHT GATHERING LINE

		749110	CONSTANTINE TO LYNN PIPELINE ESXGP-EXPEDITED
		749110	CONSTANTINE TO LYNN PIPELINE ESXGP-EXPEDITED
		752110	OILCAN GATHERING LINE
		756882	BLUESTONE NORTH PIPELINE ESX
		750558	MCCABE NATURAL GAS PIPELINE
		750558	MCCABE NATURAL GAS PIPELINE
		750558	MCCABE NATURAL GAS PIPELINE
		748862	YANNEY GATHERING LINE
		761700	JRGL PIPELINE ESX
		758324	SALT RUN TO WALLIS RUN
		747426	CROSS CREEK 45-47H WELL SITE ESCGP-EXPEDITED
		732059	GREENZWEIG 1A
		732059	GREENZWEIG 1A
		764592	HIBBITS IMPOUNDMENT - DAM PERMIT 95-7-60915-18
		728960	JON DAY IMPOUNDMENT - DAM PERMIT
		728960	JON DAY IMPOUNDMENT - DAM PERMIT
		742065	OLIVER TO WILSON NATURAL GAS PIPELINE
		742065	OLIVER TO WILSON NATURAL GAS PIPELINE
		764355	RUTLEDGE TO SPANG PIPELINE ESX
		766180	HIBBARD TANK FARM SPILL
		766180	HIBBARD TANK FARM SPILL
		764355	RUTLEDGE TO SPANG PIPELINE ESX
		732885	GREEN TEAM FRESH WATER IMPOUNDMENT ESCGP-EXPEDITED
		728960	JON DAY IMPOUNDMENT - DAM PERMIT
		753835	DELANEY WELL UNIT 651
		751903	TROUT RUN GATH SYS- PROJ 2- PL EXT TO PAD D / PAR 10, 13 & PCSM
		768245	SANDERS GAS WELL ESCGP-EXPEDITED
		760283	PULASKI WHITING CENTRAL FACILITY ESX OG ESGP
		760283	PULASKI WHITING CENTRAL FACILITY ESX OG ESGP
		760283	PULASKI WHITING CENTRAL FACILITY ESX OG ESGP
		730664	YEAGER IMPOUNDMENT - DAM PERMIT
		730664	YEAGER IMPOUNDMENT - DAM PERMIT
		728960	JON DAY IMPOUNDMENT - DAM PERMIT
		728960	JON DAY IMPOUNDMENT - DAM PERMIT
		728960	JON DAY IMPOUNDMENT - DAM PERMIT
		728960	JON DAY IMPOUNDMENT - DAM PERMIT
		780212	FONTANA C P1
		780212	FONTANA C P1
		780212	FONTANA C P1
		780212	FONTANA C P1
CLARK WT 4945 1H 50183	Yes	739097	BEECHWOOD PAD A OG WELL PAD
		781501	GOOD TO PETRAITIS GATHERING LINE ESCGP-2 EXPEDITED
		781501	GOOD TO PETRAITIS GATHERING LINE ESCGP-2 EXPEDITED
		729317	STRANGE3 3H-4H

729317 STRANGE3 3H-4H
729317 STRANGE3 3H-4H
734114 SPARROW HAWK 1H
734114 SPARROW HAWK 1H
734114 SPARROW HAWK 1H
762494 MOR14HS CENTRALIZED PIT DAM PERMIT 95-7-37312-15
762494 MOR14HS CENTRALIZED PIT DAM PERMIT 95-7-37312-15
762494 MOR14HS CENTRALIZED PIT DAM PERMIT 95-7-37312-15
762494 MOR14HS CENTRALIZED PIT DAM PERMIT 95-7-37312-15
780719 JOHNSTON WELL SITE ESGP2
752491 LYNCH UNIT #13H,#14H,#15H,#16H,#17H,#18H ESCGP-EXPEDITED
766655 RITTER 1H, 2H, 3H, 4H AND 5H
754065 REJISS 1H-3H UNIT ESCGP-EXPEDITED

745237 MCWREATH UNIT 3H OG WELL
747964 RANGE UNIT 29-52 WELL PAD OG ESGP
762494 MOR14HS CENTRALIZED PIT DAM PERMIT 95-7-37312-15
762494 MOR14HS CENTRALIZED PIT DAM PERMIT 95-7-37312-15
739303 HOEHN WELL SITES ESCGP-EXPEDITED
739303 HOEHN WELL SITES ESCGP-EXPEDITED
739303 HOEHN WELL SITES ESCGP-EXPEDITED
739303 HOEHN WELL SITES ESCGP-EXPEDITED
739303 HOEHN WELL SITES ESCGP-EXPEDITED
739303 HOEHN WELL SITES ESCGP-EXPEDITED
780344 DOMINETTA PHASE I GATHERING LINE
782770 CONSTELLATION PIPELINE PROJECT ESG
782770 CONSTELLATION PIPELINE PROJECT ESG
782770 CONSTELLATION PIPELINE PROJECT ESG
782770 CONSTELLATION PIPELINE PROJECT ESG
782770 CONSTELLATION PIPELINE PROJECT ESG
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782770 CONSTELLATION PIPELINE PROJECT ESG
782770 CONSTELLATION PIPELINE PROJECT ESG
782770 CONSTELLATION PIPELINE PROJECT ESG
782770 CONSTELLATION PIPELINE PROJECT ESG
737168 ALPHA UNIT 2 ESCGP-EXPEDITED
737168 ALPHA UNIT 2 ESCGP-EXPEDITED
737168 ALPHA UNIT 2 ESCGP-EXPEDITED
740630 SHASKAS SOUTH PAD
740630 SHASKAS SOUTH PAD
740630 SHASKAS SOUTH PAD
740630 SHASKAS SOUTH PAD
740630 SHASKAS SOUTH PAD
740630 SHASKAS SOUTH PAD
740630 SHASKAS SOUTH PAD
740630 SHASKAS SOUTH PAD

740630 SHASKAS SOUTH PAD
740630 SHASKAS SOUTH PAD
740232 SWEDEN VALLEY 102 PAD EXPANSION
740232 SWEDEN VALLEY 102 PAD EXPANSION
740232 SWEDEN VALLEY 102 PAD EXPANSION
765783 ALDRICH L PAD
765783 ALDRICH L PAD
765783 ALDRICH L PAD
790086 FLEEGER 2 WELL PAD ESG
790086 FLEEGER 2 WELL PAD ESG
790086 FLEEGER 2 WELL PAD ESG
790086 FLEEGER 2 WELL PAD ESG
790086 FLEEGER 2 WELL PAD ESG
790086 FLEEGER 2 WELL PAD ESG
737168 ALPHA UNIT 2 ESCGP-EXPEDITED
737168 ALPHA UNIT 2 ESCGP-EXPEDITED
737168 ALPHA UNIT 2 ESCGP-EXPEDITED
737168 ALPHA UNIT 2 ESCGP-EXPEDITED
737168 ALPHA UNIT 2 ESCGP-EXPEDITED
737168 ALPHA UNIT 2 ESCGP-EXPEDITED
737168 ALPHA UNIT 2 ESCGP-EXPEDITED
737168 ALPHA UNIT 2 ESCGP-EXPEDITED
737168 ALPHA UNIT 2 ESCGP-EXPEDITED
737168 ALPHA UNIT 2 ESCGP-EXPEDITED
737168 ALPHA UNIT 2 ESCGP-EXPEDITED
737168 ALPHA UNIT 2 ESCGP-EXPEDITED
737168 ALPHA UNIT 2 ESCGP-EXPEDITED
737168 ALPHA UNIT 2 ESCGP-EXPEDITED
737168 ALPHA UNIT 2 ESCGP-EXPEDITED
737168 ALPHA UNIT 2 ESCGP-EXPEDITED
737168 ALPHA UNIT 2 ESCGP-EXPEDITED
737168 ALPHA UNIT 2 ESCGP-EXPEDITED
737168 ALPHA UNIT 2 ESCGP-EXPEDITED
753247 PAUL SMITH UNIT 1H ESX
753247 PAUL SMITH UNIT 1H ESX
753247 PAUL SMITH UNIT 1H ESX
745846 MOHR A AND B LOCATIONS ESCGP-EXPEDITED
745846 MOHR A AND B LOCATIONS ESCGP-EXPEDITED
745846 MOHR A AND B LOCATIONS ESCGP-EXPEDITED
745846 MOHR A AND B LOCATIONS ESCGP-EXPEDITED
745846 MOHR A AND B LOCATIONS ESCGP-EXPEDITED
781362 SGL-223 WELL AND IMPOUNDMENT ESCGP-2 EXPEDITED
781362 SGL-223 WELL AND IMPOUNDMENT ESCGP-2 EXPEDITED
781362 SGL-223 WELL AND IMPOUNDMENT ESCGP-2 EXPEDITED
785160 DUNMIRE UNIT 4H OG WELL
788762 GEE 848 PL SPUR PROJ OG ESCGP
788762 GEE 848 PL SPUR PROJ OG ESCGP
718296 BLAKER MINOR 1MH-A OG WELL
718296 BLAKER MINOR 1MH-A OG WELL
718296 BLAKER MINOR 1MH-A OG WELL
718296 BLAKER MINOR 1MH-A OG WELL
718296 BLAKER MINOR 1MH-A OG WELL
751598 BRITNER 1MH-S OG WELL
751598 BRITNER 1MH-S OG WELL
751598 BRITNER 1MH-S OG WELL
751598 BRITNER 1MH-S OG WELL
751598 BRITNER 1MH-S OG WELL
772790 BROADWATER WELL PAD ESCGP-EXPEDITED
772790 BROADWATER WELL PAD ESCGP-EXPEDITED
772790 BROADWATER WELL PAD ESCGP-EXPEDITED

772790 BROADWATER WELL PAD ESCGP-EXPEDITED
772790 BROADWATER WELL PAD ESCGP-EXPEDITED
724733 COLD STREAM AFFILIATES 1MH OG WELL
724733 COLD STREAM AFFILIATES 1MH OG WELL
724733 COLD STREAM AFFILIATES 1MH OG WELL
724733 COLD STREAM AFFILIATES 1MH OG WELL
724733 COLD STREAM AFFILIATES 1MH OG WELL
755574 COLD STREAM AFFILIATES B 1MH-N OG WELL
755574 COLD STREAM AFFILIATES B 1MH-N OG WELL
755574 COLD STREAM AFFILIATES B 1MH-N OG WELL
755574 COLD STREAM AFFILIATES B 1MH-N OG WELL
755574 COLD STREAM AFFILIATES B 1MH-N OG WELL
755574 COLD STREAM AFFILIATES B 1MH-N OG WELL
718162 FULLER 1MH OG WELL
718162 FULLER 1MH OG WELL
718162 FULLER 1MH OG WELL
718162 FULLER 1MH OG WELL
718162 FULLER 1MH OG WELL
750286 FULLER B #MH-N & #2MH-N ESCGP-EXPEDITED
750286 FULLER B #MH-N & #2MH-N ESCGP-EXPEDITED
750286 FULLER B #MH-N & #2MH-N ESCGP-EXPEDITED
750286 FULLER B #MH-N & #2MH-N ESCGP-EXPEDITED
750286 FULLER B #MH-N & #2MH-N ESCGP-EXPEDITED
750286 FULLER B #MH-N & #2MH-N ESCGP-EXPEDITED
722986 GRIBBLE UNIT 5MH OG WELL
722986 GRIBBLE UNIT 5MH OG WELL
722986 GRIBBLE UNIT 5MH OG WELL
722986 GRIBBLE UNIT 5MH OG WELL
722986 GRIBBLE UNIT 5MH OG WELL
722986 GRIBBLE UNIT 5MH OG WELL
717723 HOGE/NOCE 1MH OG WELL
717723 HOGE/NOCE 1MH OG WELL
717723 HOGE/NOCE 1MH OG WELL
717723 HOGE/NOCE 1MH OG WELL
717723 HOGE/NOCE 1MH OG WELL
717723 HOGE/NOCE 1MH OG WELL
732956 MEADOWS 5MH OG WELL
732956 MEADOWS 5MH OG WELL
732956 MEADOWS 5MH OG WELL
732956 MEADOWS 5MH OG WELL
732956 MEADOWS 5MH OG WELL
745846 MOHR A AND B LOCATIONS ESCGP-EXPEDITED
745846 MOHR A AND B LOCATIONS ESCGP-EXPEDITED
745846 MOHR A AND B LOCATIONS ESCGP-EXPEDITED
745846 MOHR A AND B LOCATIONS ESCGP-EXPEDITED
745846 MOHR A AND B LOCATIONS ESCGP-EXPEDITED
745846 MOHR A AND B LOCATIONS ESCGP-EXPEDITED
743195 PECHIN LEASING 1MH OG WELL
743195 PECHIN LEASING 1MH OG WELL
743195 PECHIN LEASING 1MH OG WELL
743195 PECHIN LEASING 1MH OG WELL
743195 PECHIN LEASING 1MH OG WELL
743195 PECHIN LEASING 1MH OG WELL
722696 PENNECO/MORROW 2MH OG WELL
722696 PENNECO/MORROW 2MH OG WELL
722696 PENNECO/MORROW 2MH OG WELL
722696 PENNECO/MORROW 2MH OG WELL
722696 PENNECO/MORROW 2MH OG WELL
748641 SHARPNACK #1MH-S,#2MH-N, #3MH-S, #4MH-S, #5MH-S

748641 SHARPNACK #1MH-S,#2MH-N, #3MH-S, #4MH-S, #5MH-S
748641 SHARPNACK #1MH-S,#2MH-N, #3MH-S, #4MH-S, #5MH-S
748641 SHARPNACK #1MH-S,#2MH-N, #3MH-S, #4MH-S, #5MH-S
748641 SHARPNACK #1MH-S,#2MH-N, #3MH-S, #4MH-S, #5MH-S
748641 SHARPNACK #1MH-S,#2MH-N, #3MH-S, #4MH-S, #5MH-S
721187 SKIB UNIT WELLS 1 2 3 4 5 6 ESCGP-EXPEDITED
721187 SKIB UNIT WELLS 1 2 3 4 5 6 ESCGP-EXPEDITED
721187 SKIB UNIT WELLS 1 2 3 4 5 6 ESCGP-EXPEDITED
721187 SKIB UNIT WELLS 1 2 3 4 5 6 ESCGP-EXPEDITED
721187 SKIB UNIT WELLS 1 2 3 4 5 6 ESCGP-EXPEDITED
772480 STELCO WELL PAD ESCGP-EXPEDITED
772480 STELCO WELL PAD ESCGP-EXPEDITED
772480 STELCO WELL PAD ESCGP-EXPEDITED
772480 STELCO WELL PAD ESCGP-EXPEDITED
772480 STELCO WELL PAD ESCGP-EXPEDITED
772480 STELCO WELL PAD ESCGP-EXPEDITED
736341 WHITETAIL 1-5MH OG ESGP
736341 WHITETAIL 1-5MH OG ESGP
736341 WHITETAIL 1-5MH OG ESGP
736341 WHITETAIL 1-5MH OG ESGP
736341 WHITETAIL 1-5MH OG ESGP
736341 WHITETAIL 1-5MH OG ESGP
764892 EQT OLIVER WEST WELL SITE ESCGP-EXPEDITED
764892 EQT OLIVER WEST WELL SITE ESCGP-EXPEDITED
764892 EQT OLIVER WEST WELL SITE ESCGP-EXPEDITED
764892 EQT OLIVER WEST WELL SITE ESCGP-EXPEDITED
764892 EQT OLIVER WEST WELL SITE ESCGP-EXPEDITED
764892 EQT OLIVER WEST WELL SITE ESCGP-EXPEDITED
752147 EQT PRODUCTION CO PATTERSON CRK GAS WELL ESCGP-EXPEDITED
752147 EQT PRODUCTION CO PATTERSON CRK GAS WELL ESCGP-EXPEDITED
752147 EQT PRODUCTION CO PATTERSON CRK GAS WELL ESCGP-EXPEDITED
752147 EQT PRODUCTION CO PATTERSON CRK GAS WELL ESCGP-EXPEDITED
752147 EQT PRODUCTION CO PATTERSON CRK GAS WELL ESCGP-EXPEDITED
800934 GRAY TO RENICK COMPRESSOR PIPELINE PROJECT ESG
730046 TRAX FARM INC.PAD#A ESCGP-EXPEDITED
730046 TRAX FARM INC.PAD#A ESCGP-EXPEDITED
787749 FERGUSON A P1 PAD OG ESCGP
787749 FERGUSON A P1 PAD OG ESCGP
787749 FERGUSON A P1 PAD OG ESCGP
787749 FERGUSON A P1 PAD OG ESCGP
750378 ZEFFER IMPOUNDMENT 2
750378 ZEFFER IMPOUNDMENT 2
750378 ZEFFER IMPOUNDMENT 2

788495 R LAMBERT P1 PAD OG ESCGP

788495 R LAMBERT P1 PAD OG ESCGP

788495 R LAMBERT P1 PAD OG ESCGP

788495 R LAMBERT P1 PAD OG ESCGP

788495 R LAMBERT P1 PAD OG ESCGP

788495 R LAMBERT P1 PAD OG ESCGP

788495 R LAMBERT P1 PAD OG ESCGP
749943 BIG RUN WELL LINE ESX
749943 BIG RUN WELL LINE ESX
759382 MORRIS TO MAJORSVILLE PIPELINE PROJECT ESCGP-EXPEDITED
746922 X-MAN PAD EXPANSION ESCGP-EXPEDITED
800565 GRAHAM HEADER TO GRAY PIPELINE PROJECT ESG
800565 GRAHAM HEADER TO GRAY PIPELINE PROJECT ESG
800565 GRAHAM HEADER TO GRAY PIPELINE PROJECT ESG
764339 FRIEDLAND FARMS P1
764339 FRIEDLAND FARMS P1
764339 FRIEDLAND FARMS P1
764339 FRIEDLAND FARMS P1
800565 GRAHAM HEADER TO GRAY PIPELINE PROJECT ESG

739612 T. MAKOSKY PAD OG ESGP

739612 T. MAKOSKY PAD OG ESGP

739612	T. MAKOSKY PAD OG ESGP
778180	RHL-23 ESCGP-2 EXPEDITED
778905	GH58 WELL SITE ESGP-2
778905	GH58 WELL SITE ESGP-2
778905	GH58 WELL SITE ESGP-2
778905	GH58 WELL SITE ESGP-2
778905	GH58 WELL SITE ESGP-2
763816	NV NORTH #1 CENTRALIZED PIT DAM PERMIT 95-7-37312-17
763642	NV NORTH #2 CENTRALIZED PIT DAM PERMIT 95-7-37312-16
723898	DOMINION EXPLORATION PROD GREENE CNTY PIPELINE ESCGP-X
763997	JOHNSON SITE / COP TRACT 293, 322 & 729 CENT IMPDMT DAM
763997	JOHNSON SITE / COP TRACT 293, 322 & 729 CENT IMPDMT DAM
763997	JOHNSON SITE / COP TRACT 293, 322 & 729 CENT IMPDMT DAM
765817	5200 PIPELINE ESCGP-EXPEDITED
765817	5200 PIPELINE ESCGP-EXPEDITED
751473	COOK WATERLINE ESCGP-EXPEDITED
751473	COOK WATERLINE ESCGP-EXPEDITED
753948	ALPHA UNIT 3 GAS PIPELINE ESCGP-EXPEDITED
753948	ALPHA UNIT 3 GAS PIPELINE ESCGP-EXPEDITED
753948	ALPHA UNIT 3 GAS PIPELINE ESCGP-EXPEDITED
753948	ALPHA UNIT 3 GAS PIPELINE ESCGP-EXPEDITED
764040	BROVA TO SHOTSKI PIPELINE PROJECT ESCGP-EXPEDITED
764040	BROVA TO SHOTSKI PIPELINE PROJECT ESCGP-EXPEDITED
787497	WHIPKEY TO TETCO PIPELINE PROJECT ESGP-2
787497	WHIPKEY TO TETCO PIPELINE PROJECT ESGP-2

753016 CARRIZO: E.P. BENDER-C ESCGP-EXPEDITED

753016 CARRIZO: E.P. BENDER-C ESCGP-EXPEDITED

753016 CARRIZO: E.P. BENDER-C ESCGP-EXPEDITED

753016 CARRIZO: E.P. BENDER-C ESCGP-EXPEDITED

753016 CARRIZO: E.P. BENDER-C ESCGP-EXPEDITED

753016 CARRIZO: E.P. BENDER-C ESCGP-EXPEDITED

753016 CARRIZO: E.P. BENDER-C ESCGP-EXPEDITED

FACILITY_TYPE	INSPECTION_CATEGORY	REGION	COUNTY	MUNICIPALITY	INSPECTOR	INSPECTION_SOURCE
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Redbank Twp	MEYER, CHAD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Redbank Twp	MEYER, CHAD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Redbank Twp	CORNELL, DONNELL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Redbank Twp	CORNELL, DONNELL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Redbank Twp	MEYER, CHAD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Redbank Twp	MEYER, CHAD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Redbank Twp	CORNELL, DONNELL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Redbank Twp	MEYER, CHAD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Redbank Twp	MEYER, CHAD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Redbank Twp	MEYER, CHAD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Redbank Twp	MEYER, CHAD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Redbank Twp	CORNELL, DONNELL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Redbank Twp	MEYER, CHAD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Redbank Twp	MEYER, CHAD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Redbank Twp	MEYER, CHAD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Redbank Twp	CORNELL, DONNELL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Hickory Twp	WILLEY, RICK	EFACTS
	Client	EP DOGO NWDO Dstr Off			THOMAS, JOHN	EFACTS
	Client	EP DOGO NWDO Dstr Off			THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Hickory Twp	MOTTER, SCOTT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Hickory Twp	MOTTER, SCOTT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Greene	Aleppo Twp	KIEL, MARK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Greene	Aleppo Twp	KIEL, MARK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Sheffield Twp	MADER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Sheffield Twp	MADER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Sheffield Twp	MADER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Sheffield Twp	MADER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Sheffield Twp	MADER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Sheffield Twp	MADER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Greene	Dunkard Twp	YANTKO, VINCENT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Greene	Dunkard Twp	YANTKO, VINCENT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Greene	Dunkard Twp	YANTKO, VINCENT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Greene	Dunkard Twp	YANTKO, VINCENT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Fayette	Stewart Twp	YANTKO, VINCENT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Fayette	Stewart Twp	YANTKO, VINCENT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Fayette	Stewart Twp	YANTKO, VINCENT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Fayette	Stewart Twp	YANTKO, VINCENT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Fayette	Stewart Twp	YANTKO, VINCENT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Fayette	Stewart Twp	BROKENSHIRE, STEPHEN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Fayette	Stewart Twp	BROKENSHIRE, STEPHEN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Farmington Twp	MEYER, CHAD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Piney Twp	MEYER, CHAD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Piney Twp	MEYER, CHAD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Piney Twp	SHANK, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Piney Twp	SHANK, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Piney Twp	SHANK, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Piney Twp	SHANK, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Piney Twp	SHANK, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Piney Twp	SHANK, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Piney Twp	TAYLOR, RUTH	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Piney Twp	TAYLOR, RUTH	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Piney Twp	TAYLOR, RUTH	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Farmington Twp	TAYLOR, RUTH	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Allegheny	Monroeville Boro	HIGGINS, GREGORY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Allegheny	Monroeville Boro	HIGGINS, GREGORY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Allegheny	Monroeville Boro	MATINKO, JEREMY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Allegheny	Monroeville Boro	MATINKO, JEREMY	EFACTS

Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Allegheny	Monroeville Boro	MATINKO, JEREMY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Allegheny	Monroeville Boro	MATINKO, JEREMY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Allegheny	Monroeville Boro	MATINKO, JEREMY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Allegheny	Monroeville Boro	MATINKO, JEREMY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	Conemaugh Twp	SMALL, CURTIS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Piney Twp	SHANK, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	Redbank Twp	HIGGINS, GREGORY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	Rayne Twp	FOULK, SAMANTHA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	Rayne Twp	FOULK, SAMANTHA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	Rayne Twp	HOOVER, RICKEY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	Rayne Twp	HOOVER, RICKEY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Columbus Twp	SIFFIN, TIMOTHY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Crawford	Wayne Twp	WILLEY, RICK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Crawford	Wayne Twp	WILLEY, RICK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Jackson Twp	WILLEY, RICK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Cherrytree Twp	WILLEY, RICK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Cherrytree Twp	WILLEY, RICK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Cherrytree Twp	WILLEY, RICK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Cherrytree Twp	WILLEY, RICK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Cherrytree Twp	WILLEY, RICK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Oakland Twp	WILLEY, RICK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Oakland Twp	WILLEY, RICK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Oakland Twp	WILLEY, RICK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Oakland Twp	WILLEY, RICK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Hamilton Twp	ENGLISH, JASON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Hamilton Twp	ENGLISH, JASON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Hamilton Twp	ENGLISH, JASON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Hamilton Twp	ENGLISH, JASON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Hamilton Twp	ENGLISH, JASON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Lewis Run Boro	CURRY, TIMOTHY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Lewis Run Boro	CURRY, TIMOTHY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Lewis Run Boro	CURRY, TIMOTHY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Lewis Run Boro	CURRY, TIMOTHY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Lewis Run Boro	CURRY, TIMOTHY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Lewis Run Boro	CURRY, TIMOTHY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Lewis Run Boro	CURRY, TIMOTHY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Lewis Run Boro	CURRY, TIMOTHY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Lewis Run Boro	CURRY, TIMOTHY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Lewis Run Boro	CURRY, TIMOTHY	EFACTS
	Client	EP DOGO NWDO Dstr Off			CURRY, TIMOTHY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Farmington Twp	MADER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Farmington Twp	MADER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Farmington Twp	MADER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Farmington Twp	MADER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Cornplanter Twp	KISKADDEN, SHAWN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Erie	North East Twp	BRITT, WILLIAM	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Oilcreek Twp	KISKADDEN, SHAWN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Oilcreek Twp	KISKADDEN, SHAWN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Oilcreek Twp	KISKADDEN, SHAWN	EFACTS

Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Oilcreek Twp	KISKADDEN, SHAWN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Monroe Twp	WITTER, ROGER	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Porter Twp	BRUNO, TIMOTHY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Porter Twp	BRUNO, TIMOTHY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Porter Twp	BRUNO, TIMOTHY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Porter Twp	BRUNO, TIMOTHY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Knox Twp	NEELY, DOUGLAS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Porter Twp	BRUNO, TIMOTHY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Knox Twp	NEELY, DOUGLAS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Oliver Twp	NEELY, DOUGLAS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Oliver Twp	NEELY, DOUGLAS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Potter	Pleasant Valley Twp	KARLINSEY, HERBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Potter	Pleasant Valley Twp	MEYER, CHAD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Potter	Pleasant Valley Twp	MEYER, CHAD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Potter	Roulette Twp	MEYER, CHAD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Potter	Pleasant Valley Twp	MEYER, CHAD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Potter	Pleasant Valley Twp	KARLINSEY, HERBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Potter	Pleasant Valley Twp	KARLINSEY, HERBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Potter	Pleasant Valley Twp	KARLINSEY, HERBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Potter	Pleasant Valley Twp	MEYER, CHAD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Potter	Bingham Twp	MEYER, CHAD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Potter	Bingham Twp	MEYER, CHAD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Potter	Bingham Twp	MEYER, CHAD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Potter	Bingham Twp	MEYER, CHAD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Potter	Pleasant Valley Twp	BARBIER, MARK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Potter	Pleasant Valley Twp	BARBIER, MARK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Potter	Bingham Twp	EVERETT, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Potter	Bingham Twp	EVERETT, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Potter	Bingham Twp	EVERETT, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Potter	Bingham Twp	EVERETT, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Potter	Bingham Twp	EVERETT, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Potter	Pleasant Valley Twp	EVERETT, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Potter	Pleasant Valley Twp	EVERETT, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Potter	Pleasant Valley Twp	EVERETT, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Potter	Pleasant Valley Twp	EVERETT, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Potter	Pleasant Valley Twp	EVERETT, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Potter	Bingham Twp	EVERETT, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Potter	Bingham Twp	EVERETT, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Potter	Bingham Twp	EVERETT, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Potter	Bingham Twp	EVERETT, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Potter	Bingham Twp	EVERETT, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Potter	Bingham Twp	YOUNG, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Potter	Ulysses Boro	EVERETT, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Potter	Ulysses Boro	EVERETT, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Sergeant Twp	ENGLISH, JASON	EFACTS
	Site	EP DOGO NCDO Dstr Off			NUSS, MATTHEW	EFACTS
	Site	EP DOGO NCDO Dstr Off			NUSS, MATTHEW	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Monroe Twp	TAYLOR, RUTH	EFACTS
	Site	EP DOGO NCDO Dstr Off			NUSS, MATTHEW	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Potter	Bingham Twp	NILES, ELIZABETH	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Potter	Bingham Twp	NILES, ELIZABETH	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Potter	Bingham Twp	NILES, ELIZABETH	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Rockland Twp	WILLEY, RICK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Rockland Twp	WILLEY, RICK	EFACTS

Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Mead Twp	WURST, MARSHALL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Mead Twp	WURST, MARSHALL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Mead Twp	WURST, MARSHALL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Mead Twp	WURST, MARSHALL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Mead Twp	WURST, MARSHALL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Elk	Ridgway Twp	MOTTER, SCOTT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Elk	Ridgway Twp	MOTTER, SCOTT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Elk	Ridgway Twp	MOTTER, SCOTT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Monroe Twp	WALKER, TRAVIS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Monroe Twp	WALKER, TRAVIS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Porter Twp	WALKER, TRAVIS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Monroe Twp	WALKER, TRAVIS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Elk	Ridgway Twp	JORDAN, KEVIN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Elk	Ridgway Twp	JORDAN, KEVIN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Elk	Ridgway Twp	JORDAN, KEVIN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Porter Twp	WALKER, TRAVIS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Sergeant Twp	CURRY, TIMOTHY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Porter Twp	WALKER, TRAVIS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Sergeant Twp	CURRY, TIMOTHY	EFACTS
Oil & Gas Water Pollution Control Fac	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Sandycreek Twp	SHAFFER, JOSHUA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Rose Twp	NEELY, DOUGLAS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Rose Twp	NEELY, DOUGLAS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Rose Twp	NEELY, DOUGLAS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Knox Twp	NEELY, DOUGLAS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Rose Twp	NEELY, DOUGLAS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Knox Twp	NEELY, DOUGLAS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Knox Twp	LENCER, STEVEN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Knox Twp	LENCER, STEVEN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Knox Twp	LENCER, STEVEN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Knox Twp	SHANK, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Knox Twp	SHANK, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Knox Twp	SHANK, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Knox Twp	SHANK, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Knox Twp	SHANK, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Knox Twp	SHANK, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Knox Twp	SHANK, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Knox Twp	SHANK, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Knox Twp	SHANK, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Knox Twp	SHANK, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Knox Twp	SHANK, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Knox Twp	SHANK, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Knox Twp	SHANK, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Knox Twp	SHANK, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Knox Twp	SHANK, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Knox Twp	SHANK, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Knox Twp	SHANK, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Knox Twp	SHANK, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Knox Twp	SHANK, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Knox Twp	SHANK, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Knox Twp	SHANK, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Knox Twp	SHANK, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Knox Twp	SHANK, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Knox Twp	SHANK, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Knox Twp	SHANK, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Knox Twp	SHANK, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Knox Twp	SHANK, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Knox Twp	SHANK, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Knox Twp	SHANK, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Knox Twp	SHANK, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Knox Twp	SHANK, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Rose Twp	SHANK, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Rose Twp	SHANK, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Rose Twp	SHANK, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Rose Twp	SHANK, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Rose Twp	SHANK, BRIAN	EFACTS

Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Rose Twp	SHANK, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Rose Twp	SHANK, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Rose Twp	SHANK, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Rose Twp	SHANK, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Rose Twp	SHANK, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Rose Twp	SHANK, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Rose Twp	SHANK, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Rose Twp	SHANK, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Rose Twp	SHANK, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Rose Twp	SHANK, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Rose Twp	SHANK, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Rose Twp	SHANK, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Rose Twp	SHANK, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Rose Twp	SHANK, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Rose Twp	WALKER, TRAVIS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Rose Twp	WALKER, TRAVIS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Rose Twp	WALKER, TRAVIS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Rose Twp	WALKER, TRAVIS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Knox Twp	WALKER, TRAVIS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Knox Twp	WALKER, TRAVIS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Knox Twp	SHANK, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Knox Twp	SHANK, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Rose Twp	WALKER, TRAVIS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Rose Twp	WALKER, TRAVIS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Knox Twp	SHANK, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Knox Twp	SHANK, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Knox Twp	SHANK, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Knox Twp	SHANK, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Knox Twp	SHANK, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Knox Twp	SHANK, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Knox Twp	SHANK, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Knox Twp	SHANK, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Knox Twp	SHANK, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Knox Twp	SHANK, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Knox Twp	SHANK, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Knox Twp	SHANK, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Knox Twp	SHANK, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Knox Twp	SHANK, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Knox Twp	SHANK, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Knox Twp	SHANK, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Knox Twp	SHANK, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Knox Twp	SHANK, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Knox Twp	SHANK, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Knox Twp	SHANK, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Knox Twp	SHANK, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Knox Twp	SHANK, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Knox Twp	SHANK, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Knox Twp	SHANK, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Knox Twp	SHANK, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Knox Twp	SHANK, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Knox Twp	SHANK, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Knox Twp	SHANK, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Knox Twp	WALKER, TRAVIS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Knox Twp	WALKER, TRAVIS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Knox Twp	WALKER, TRAVIS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Knox Twp	WALKER, TRAVIS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Knox Twp	WALKER, TRAVIS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Rose Twp	WALKER, TRAVIS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Rose Twp	WALKER, TRAVIS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	Parks Twp	HIGGINS, GREGORY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	Parks Twp	HIGGINS, GREGORY	EFACTS
	Client	EP DOGO NWDO Dstr Off			SHANK, BRIAN	EFACTS
	Client	EP DOGO NWDO Dstr Off			WALKER, TRAVIS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Howe Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Howe Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Howe Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Howe Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Howe Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Cherry Grove Twp	MADER, RICHARD	EFACTS

Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Cherry Grove Twp	MADER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Cherry Grove Twp	MADER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Cherry Grove Twp	MADER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Cherry Grove Twp	SIFFIN, TIMOTHY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Howe Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Howe Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Clearfield	Bell Twp	SENGLE, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Clearfield	Bell Twp	SENGLE, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Clearfield	Bell Twp	SENGLE, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Clearfield	Bell Twp	BECHER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Clearfield	Greenwood Twp	SENGLE, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Clearfield	Greenwood Twp	SENGLE, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Allegheny Twp	LUX, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Allegheny Twp	DENIKER, CORY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Allegheny Twp	DENIKER, CORY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Allegheny Twp	DENIKER, CORY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Greene	Wayne Twp	KIM, TAE-UK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Greene	Jackson Twp	CARSON, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Greene	Jackson Twp	CARSON, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Greene	Jackson Twp	CARSON, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Greene	Jackson Twp	SABOCHECK, SCOTT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Greene	Jackson Twp	SABOCHECK, SCOTT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Greene	Jackson Twp	CARSON, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Greene	Jackson Twp	CARSON, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Greene	Jackson Twp	CARSON, JOHN	EFACTS
	Site	EP DOGO SWDO Dstr Off			CARSON, JOHN	EFACTS
	Site	EP DOGO SWDO Dstr Off			CARSON, JOHN	EFACTS
	Client	EP DOGO SWDO Dstr Off			COUNAHAN, DANIEL	EFACTS
	Client	EP DOGO SWDO Dstr Off			COUNAHAN, DANIEL	EFACTS
	Client	EP DOGO SWDO Dstr Off			COUNAHAN, DANIEL	EFACTS
	Site	EP DOGO SWDO Dstr Off			DILLIE, BENJAMIN	EFACTS
	Site	EP DOGO SWDO Dstr Off			DILLIE, BENJAMIN	EFACTS
	Site	EP DOGO SWDO Dstr Off			DILLIE, BENJAMIN	EFACTS
	Site	EP DOGO SWDO Dstr Off			DILLIE, BENJAMIN	EFACTS
	Site	EP DOGO SWDO Dstr Off			DILLIE, BENJAMIN	EFACTS
	Site	EP DOGO SWDO Dstr Off			DILLIE, BENJAMIN	EFACTS
	Site	EP DOGO SWDO Dstr Off			DILLIE, BENJAMIN	EFACTS

Site	EP DOGO SWDO Dstr Off	DILLIE, BENJAMIN	EFACTS
Site	EP DOGO SWDO Dstr Off	DILLIE, BENJAMIN	EFACTS
Site	EP DOGO SWDO Dstr Off	DILLIE, BENJAMIN	EFACTS
Site	EP DOGO SWDO Dstr Off	DILLIE, BENJAMIN	EFACTS
Site	EP DOGO SWDO Dstr Off	DILLIE, BENJAMIN	EFACTS
Site	EP DOGO SWDO Dstr Off	COUNAHAN, DANIEL	EFACTS
Site	EP DOGO SWDO Dstr Off	COUNAHAN, DANIEL	EFACTS
Site	EP DOGO SWDO Dstr Off	COUNAHAN, DANIEL	EFACTS
Site	EP DOGO SWDO Dstr Off	COUNAHAN, DANIEL	EFACTS
Site	EP DOGO SWDO Dstr Off	COUNAHAN, DANIEL	EFACTS

Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Greene	Jackson Twp	KELLER, JOEL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Greene	Jackson Twp	KELLER, JOEL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Greene	Jackson Twp	KELLER, JOEL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Greene	Jackson Twp	KELLER, JOEL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Greene	Jackson Twp	KELLER, JOEL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Monroe Twp	WITTER, ROGER	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Monroe Twp	WITTER, ROGER	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Monroe Twp	CORNELL, DONNELL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Monroe Twp	CORNELL, DONNELL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Monroe Twp	CORNELL, DONNELL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Monroe Twp	WALKER, TRAVIS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Monroe Twp	WALKER, TRAVIS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Monroe Twp	WALKER, TRAVIS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Monroe Twp	WALKER, TRAVIS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Monroe Twp	WALKER, TRAVIS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Monroe Twp	WALKER, TRAVIS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Middletown Twp	BARONDEAU, STEPHEN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Middletown Twp	O'DONNELL, MICHAEL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Middletown Twp	CUNNINGHAM, BRIANA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Forest Lake Twp	MCSHEA, SCOTT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Otto Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Otto Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Otto Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Otto Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Otto Twp	CURRY, TIMOTHY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Corydon Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Otto Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Otto Twp	AYERS, BRIAN	EFACTS

Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Corydon Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Corydon Twp	AYERS, BRIAN	EFACTS
	Client	EP DOGO NWDO Dstr Off			AYERS, BRIAN	EFACTS
	Client	EP DOGO NWDO Dstr Off			AYERS, BRIAN	EFACTS
	Client	EP DOGO NWDO Dstr Off			AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Elk	Highland Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Elk	Highland Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Elk	Highland Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Elk	Highland Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Elk	Highland Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Elk	Highland Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Elk	Highland Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Elk	Highland Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Elk	Highland Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Elk	Highland Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Elk	Highland Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Elk	Highland Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Elk	Highland Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Elk	Highland Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Elk	Highland Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Elk	Highland Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Elk	Highland Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Elk	Highland Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Elk	Highland Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Elk	Highland Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Elk	Highland Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Elk	Highland Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Elk	Highland Twp	THOMAS, JOHN	EFACTS
	Client	EP DOGO NWDO Dstr Off			THOMAS, JOHN	EFACTS
	Client	EP DOGO NWDO Dstr Off			THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Fayette	Franklin Twp	LEWIS, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Fayette	Franklin Twp	LEWIS, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Cambria	West Carroll Twp	KLINE, JAMES	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Cambria	West Carroll Twp	KLINE, JAMES	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	Gilpin Twp	RENWICK, EDWARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	Gilpin Twp	RENWICK, EDWARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	Gilpin Twp	RENWICK, EDWARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	Gilpin Twp	RENWICK, EDWARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	Gilpin Twp	RENWICK, EDWARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	Gilpin Twp	RENWICK, EDWARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	Gilpin Twp	RENWICK, EDWARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	Gilpin Twp	RENWICK, EDWARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	Gilpin Twp	RENWICK, EDWARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	Gilpin Twp	WINEBARK, DONALD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	Gilpin Twp	HIGGINS, GREGORY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	Dayton Boro	WINEBARK, DONALD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Cambria	West Carroll Twp	SMALL, CURTIS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Cambria	West Carroll Twp	SMALL, CURTIS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Cambria	West Carroll Twp	WYRWAS, PAUL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Cambria	West Carroll Twp	WYRWAS, PAUL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	President Twp	DENIKER, CORY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	President Twp	DENIKER, CORY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Butler	Center Twp	MACQUARRIE, BRIAN	EFACTS

Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Allegheny	Glenfield Boro	CARSON, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Allegheny	Aleppo Twp	CARSON, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Allegheny	Aleppo Twp	CARSON, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Greene	Perry Twp	YANTKO, VINCENT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Greene	Perry Twp	YANTKO, VINCENT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clinton	Beech Creek Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Clinton	Grugan Twp	BARBIER, MARK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Clinton	Grugan Twp	BARBIER, MARK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Clinton	Beech Creek Twp	MILLER, JESSICA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Clinton	Beech Creek Twp	MILLER, JESSICA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Centre	Curtin Twp	WALKER, TRAVIS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Centre	Curtin Twp	WALKER, TRAVIS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Clinton	Grugan Twp	JONES, SAMUEL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Cummings Twp	EVERETT, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Cummings Twp	EVERETT, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	McHenry Twp	EVERETT, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Cummings Twp	EVERETT, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Cummings Twp	EVERETT, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Cummings Twp	EVERETT, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Cummings Twp	EVERETT, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Centre	Snow Shoe Twp	SENGLE, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Clinton	Noyes Twp	EVERETT, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Cummings Twp	EVERETT, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Cummings Twp	EVERETT, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Cummings Twp	EVERETT, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Cummings Twp	EVERETT, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Cummings Twp	EVERETT, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Cummings Twp	DANIEL, JEREMY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Cummings Twp	DANIEL, JEREMY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	McHenry Twp	EVERETT, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	McHenry Twp	EVERETT, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Cummings Twp	EVERETT, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Cummings Twp	EVERETT, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Pine Twp	SWANK, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Cummings Twp	SWANK, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Pine Twp	SWANK, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Cummings Twp	SWANK, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Cascade Twp	DANIEL, JEREMY	EFACTS

Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Gamble Twp	DANIEL, JEREMY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Centre	Snow Shoe Twp	JONES, SAMUEL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Centre	Snow Shoe Twp	JONES, SAMUEL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Centre	Snow Shoe Twp	JONES, SAMUEL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Centre	Snow Shoe Twp	JONES, SAMUEL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Centre	Snow Shoe Twp	JONES, SAMUEL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Centre	Snow Shoe Twp	JONES, SAMUEL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Clinton	Grugan Twp	EVERETT, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Clinton	Grugan Twp	EVERETT, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Clinton	Noyes Twp	EVERETT, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Clinton	Noyes Twp	EVERETT, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Clinton	Noyes Twp	EVERETT, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Clinton	Noyes Twp	EVERETT, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Clinton	Noyes Twp	EVERETT, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Cummings Twp	DANIEL, JEREMY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Cummings Twp	DANIEL, JEREMY	EFACTS
	Site	EP DOGO NCDO Dstr Off			DANIEL, JEREMY	EFACTS
	Site	EP DOGO NCDO Dstr Off			DANIEL, JEREMY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Clinton	Beech Creek Twp	EVERETT, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Clinton	Beech Creek Twp	EVERETT, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Cummings Twp	EVERETT, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Cummings Twp	EVERETT, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Clinton	Grugan Twp	EVERETT, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Clinton	Grugan Twp	EVERETT, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Cummings Twp	EVERETT, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Cummings Twp	EVERETT, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	McHenry Twp	DANIEL, JEREMY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	McHenry Twp	DANIEL, JEREMY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	McHenry Twp	EVERETT, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	McHenry Twp	EVERETT, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Clinton	Grugan Twp	EVERETT, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Clinton	Grugan Twp	EVERETT, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Cogan House Twp	DANIEL, JEREMY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Clinton	Noyes Twp	EVERETT, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Clinton	Noyes Twp	EVERETT, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Centre	Snow Shoe Twp	JONES, SAMUEL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	McHenry Twp	EVERETT, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	McHenry Twp	EVERETT, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	McHenry Twp	EVERETT, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	McHenry Twp	EVERETT, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Clinton	Grugan Twp	VANFLEET, SEAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Clinton	Grugan Twp	VANFLEET, SEAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Cummings Twp	EVERETT, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Cummings Twp	EVERETT, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Gamble Twp	DANIEL, JEREMY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Gamble Twp	DANIEL, JEREMY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Clinton	Grugan Twp	VANFLEET, SEAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Clinton	Grugan Twp	VANFLEET, SEAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Clinton	Grugan Twp	BAHNER, PHILLIP	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Clinton	Grugan Twp	JONES, SAMUEL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Clinton	Chapman Twp	JONES, SAMUEL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Cummings Twp	BAHNER, PHILLIP	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Cummings Twp	BAHNER, PHILLIP	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Clinton	Chapman Twp	JONES, SAMUEL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Clinton	Chapman Twp	JONES, SAMUEL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Clinton	Chapman Twp	JONES, SAMUEL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Gamble Twp	STONE, CAIN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Gamble Twp	STONE, CAIN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Gamble Twp	STONE, CAIN	EFACTS

Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Centre	Snow Shoe Twp	JONES, SAMUEL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Cogan House Twp	BAHNER, PHILLIP	EFACTS
	Site	EP DOGO NCDO Dstr Off			STONE, CAIN	EFACTS
	Site	EP DOGO NCDO Dstr Off			STONE, CAIN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Cogan House Twp	BAHNER, PHILLIP	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Cogan House Twp	BAHNER, PHILLIP	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Cogan House Twp	VANFLEET, SEAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Cogan House Twp	VANFLEET, SEAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Cogan House Twp	VANFLEET, SEAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Cogan House Twp	VANFLEET, SEAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Gamble Twp	VANFLEET, SEAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Gamble Twp	VANFLEET, SEAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Cascade Twp	BAHNER, PHILLIP	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Gamble Twp	BAHNER, PHILLIP	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Gamble Twp	BAHNER, PHILLIP	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Gamble Twp	BAHNER, PHILLIP	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Cummings Twp	JONES, SAMUEL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Cummings Twp	JONES, SAMUEL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Cummings Twp	JONES, SAMUEL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Cummings Twp	JONES, SAMUEL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Cogan House Twp	BAHNER, PHILLIP	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Cogan House Twp	BAHNER, PHILLIP	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Cogan House Twp	BAHNER, PHILLIP	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Centre	Snow Shoe Twp	JONES, SAMUEL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Watson Twp	BAHNER, PHILLIP	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Watson Twp	BAHNER, PHILLIP	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Watson Twp	BAHNER, PHILLIP	EFACTS
	Site	EP DOGO NCDO Dstr Off			BAHNER, PHILLIP	EFACTS
	Site	EP DOGO NCDO Dstr Off			BAHNER, PHILLIP	EFACTS

Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Cogan House Twp	BAHNER, PHILLIP	EFACTS

Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Cogan House Twp	BAHNER, PHILLIP	EFACTS

Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Cogan House Twp	BAHNER, PHILLIP	EFACTS
	Site	EP DOGO NCDO Dstr Off			HERZING, MELISSA	EFACTS
	Site	EP DOGO NCDO Dstr Off			HERZING, MELISSA	EFACTS
	Site	EP DOGO NCDO Dstr Off			HERZING, MELISSA	EFACTS
	Site	EP DOGO NCDO Dstr Off			HERZING, MELISSA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	McHenry Twp	HERZING, MELISSA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	McHenry Twp	HERZING, MELISSA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	McHenry Twp	HERZING, MELISSA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	McHenry Twp	HERZING, MELISSA	EFACTS
	Site	EP DOGO NCDO Dstr Off			HERZING, MELISSA	EFACTS
	Site	EP DOGO NCDO Dstr Off			HERZING, MELISSA	EFACTS
	Site	EP DOGO NCDO Dstr Off			HERZING, MELISSA	EFACTS
	Site	EP DOGO NCDO Dstr Off			HERZING, MELISSA	EFACTS

	Site	EP DOGO NCDO Dstr Off			BAHNER, PHILLIP	EFACTS
	Site	EP DOGO NCDO Dstr Off			BAHNER, PHILLIP	EFACTS
	Site	EP DOGO NCDO Dstr Off			BAHNER, PHILLIP	EFACTS
	Site	EP DOGO NCDO Dstr Off			BAHNER, PHILLIP	EFACTS
	Site	EP DOGO NCDO Dstr Off			BAHNER, PHILLIP	EFACTS
	Site	EP DOGO NCDO Dstr Off			BAHNER, PHILLIP	EFACTS
	Site	EP DOGO NCDO Dstr Off			BAHNER, PHILLIP	EFACTS
	Site	EP DOGO NCDO Dstr Off			BAHNER, PHILLIP	EFACTS
	Site	EP DOGO NCDO Dstr Off			BAHNER, PHILLIP	EFACTS
	Site	EP DOGO NCDO Dstr Off			BAHNER, PHILLIP	EFACTS
	Site	EP DOGO NCDO Dstr Off			BAHNER, PHILLIP	EFACTS
	Site	EP DOGO NCDO Dstr Off			BAHNER, PHILLIP	EFACTS
	Site	EP DOGO NCDO Dstr Off			BAHNER, PHILLIP	EFACTS
	Site	EP DOGO NCDO Dstr Off			BAHNER, PHILLIP	EFACTS
	Site	EP DOGO NCDO Dstr Off			BAHNER, PHILLIP	EFACTS
	Site	EP DOGO NCDO Dstr Off			BAHNER, PHILLIP	EFACTS
	Site	EP DOGO NCDO Dstr Off			BAHNER, PHILLIP	EFACTS
	Site	EP DOGO NCDO Dstr Off			BAHNER, PHILLIP	EFACTS
	Site	EP DOGO NCDO Dstr Off			BAHNER, PHILLIP	EFACTS
	Site	EP DOGO NCDO Dstr Off			BAHNER, PHILLIP	EFACTS
	Site	EP DOGO NCDO Dstr Off			BAHNER, PHILLIP	EFACTS
	Site	EP DOGO NCDO Dstr Off			BAHNER, PHILLIP	EFACTS
	Site	EP DOGO NCDO Dstr Off			BAHNER, PHILLIP	EFACTS
	Site	EP DOGO NCDO Dstr Off			BAHNER, PHILLIP	EFACTS
	Site	EP DOGO NCDO Dstr Off			STONE, CAIN	EFACTS
	Site	EP DOGO NCDO Dstr Off			STONE, CAIN	EFACTS
	Site	EP DOGO NCDO Dstr Off			BAHNER, PHILLIP	EFACTS
	Site	EP DOGO NCDO Dstr Off			STONE, CAIN	EFACTS
	Site	EP DOGO NCDO Dstr Off			STONE, CAIN	EFACTS
	Site	EP DOGO NCDO Dstr Off			BAHNER, PHILLIP	EFACTS
	Site	EP DOGO NCDO Dstr Off			BAHNER, PHILLIP	EFACTS
	Site	EP DOGO NCDO Dstr Off			BAHNER, PHILLIP	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Sheffield Twp	ENGLISH, JASON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Butler	Fairview Twp	MACQUARRIE, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Butler	Fairview Twp	MACQUARRIE, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Butler	Fairview Twp	MACQUARRIE, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Butler	Fairview Twp	MACQUARRIE, BRIAN	EFACTS
	Site	EP DOGO NCDO Dstr Off			RICKARD, GENE	EFACTS
	Site	EP DOGO NCDO Dstr Off			BAHNER, PHILLIP	EFACTS
	Site	EP DOGO NCDO Dstr Off			BAHNER, PHILLIP	EFACTS
	Site	EP DOGO NCDO Dstr Off			STONE, CAIN	EFACTS
	Site	EP DOGO NCDO Dstr Off			STONE, CAIN	EFACTS
	Site	EP DOGO NCDO Dstr Off			STONE, CAIN	EFACTS
	Site	EP DOGO NCDO Dstr Off			STONE, CAIN	EFACTS
	Site	EP DOGO NCDO Dstr Off			STONE, CAIN	EFACTS
	Site	EP DOGO NCDO Dstr Off			STONE, CAIN	EFACTS
	Site	EP DOGO NCDO Dstr Off			STONE, CAIN	EFACTS
	Site	EP DOGO NCDO Dstr Off			STONE, CAIN	EFACTS
	Site	EP DOGO NCDO Dstr Off			STONE, CAIN	EFACTS

	Site	EP DOGO NCDO Dstr Off			HOEHLE, FRANCIS	EFACTS
	Site	EP DOGO NCDO Dstr Off			CUNNINGHAM, BRIANA	EFACTS
	Site	EP DOGO NCDO Dstr Off			CUNNINGHAM, BRIANA	EFACTS
	Site	EP DOGO NCDO Dstr Off			CUNNINGHAM, BRIANA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Keating Twp	FORD, DAVID	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	West Pike Run Twp	STAFFIERI, NICHOLAS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	West Pike Run Twp	STAFFIERI, NICHOLAS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	West Pike Run Twp	STAFFIERI, NICHOLAS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	West Pike Run Twp	MILLER, BRYON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	West Pike Run Twp	MILLER, BRYON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	West Pike Run Twp	BELL, CAREY	EFACTS
	Site	EP DOGO SWDO Dstr Off			COUNAHAN, DANIEL	EFACTS
	Site	EP DOGO SWDO Dstr Off			COUNAHAN, DANIEL	EFACTS
	Site	EP DOGO SWDO Dstr Off			COUNAHAN, DANIEL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	Parks Twp	HIGGINS, GREGORY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	Kiskiminetas Twp	HIGGINS, GREGORY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	Kiskiminetas Twp	CATALANO, A	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	Kiskiminetas Twp	CATALANO, A	EFACTS
Site	EP DOGO NCDO Dstr Off				RENNER, REBECCA	EFACTS
Site	EP DOGO NCDO Dstr Off				RENNER, REBECCA	EFACTS
Site	EP DOGO NCDO Dstr Off				RENNER, REBECCA	EFACTS
Site	EP DOGO NCDO Dstr Off				RENNER, REBECCA	EFACTS
Site	EP DOGO NCDO Dstr Off				MARQUEZ, ROBERT	EFACTS
Site	EP DOGO NCDO Dstr Off				MARQUEZ, ROBERT	EFACTS
Site	EP DOGO NCDO Dstr Off				RENNER, REBECCA	EFACTS
Site	EP DOGO NCDO Dstr Off				RENNER, REBECCA	EFACTS
Site	EP DOGO NCDO Dstr Off				RENNER, REBECCA	EFACTS
Site	EP DOGO NCDO Dstr Off				RENNER, REBECCA	EFACTS
Site	EP DOGO NCDO Dstr Off				RENNER, REBECCA	EFACTS
Site	EP DOGO NCDO Dstr Off				MARQUEZ, ROBERT	EFACTS
Site	EP DOGO NCDO Dstr Off				MARQUEZ, ROBERT	EFACTS
Site	EP DOGO NCDO Dstr Off				SHOPE, MATTHEW	EFACTS
Site	EP DOGO NCDO Dstr Off				SHOPE, MATTHEW	EFACTS
Site	EP DOGO NCDO Dstr Off				LOGAN, BRENDON	EFACTS
Site	EP DOGO NCDO Dstr Off				LOGAN, BRENDON	EFACTS
Site	EP DOGO NCDO Dstr Off				LOGAN, BRENDON	EFACTS
Site	EP DOGO NCDO Dstr Off				LOGAN, BRENDON	EFACTS
Site	EP DOGO NCDO Dstr Off				RICKARD, GENE	EFACTS
Site	EP DOGO NCDO Dstr Off				RICKARD, GENE	EFACTS
Site	EP DOGO NCDO Dstr Off				SHOPE, MATTHEW	EFACTS

Site	EP DOGO NCDO Dstr Off	SHOPE, MATTHEW	EFACTS
Site	EP DOGO NCDO Dstr Off	LOGAN, BRENDON	EFACTS
Site	EP DOGO NCDO Dstr Off	SHOPE, MATTHEW	EFACTS
Site	EP DOGO NCDO Dstr Off	RENNER, REBECCA	EFACTS
Site	EP DOGO NCDO Dstr Off	LOGAN, BRENDON	EFACTS
Site	EP DOGO NCDO Dstr Off	LOGAN, BRENDON	EFACTS
Site	EP DOGO NCDO Dstr Off	RENNER, REBECCA	EFACTS
Site	EP DOGO NCDO Dstr Off	RENNER, REBECCA	EFACTS
Site	EP DOGO NCDO Dstr Off	RENNER, REBECCA	EFACTS
Site	EP DOGO NCDO Dstr Off	RENNER, REBECCA	EFACTS
Site	EP DOGO NCDO Dstr Off	RENNER, REBECCA	EFACTS
Site	EP DOGO NCDO Dstr Off	RENNER, REBECCA	EFACTS
Site	EP DOGO NCDO Dstr Off	RENNER, REBECCA	EFACTS
Site	EP DOGO NCDO Dstr Off	RENNER, REBECCA	EFACTS
Site	EP DOGO NCDO Dstr Off	RENNER, REBECCA	EFACTS
Site	EP DOGO NCDO Dstr Off	RENNER, REBECCA	EFACTS
Site	EP DOGO NCDO Dstr Off	RENNER, REBECCA	EFACTS
Site	EP DOGO NCDO Dstr Off	RENNER, REBECCA	EFACTS
Site	EP DOGO NCDO Dstr Off	RENNER, REBECCA	EFACTS
Site	EP DOGO NCDO Dstr Off	STONE, CAIN	EFACTS
Site	EP DOGO NCDO Dstr Off	STONE, CAIN	EFACTS
Site	EP DOGO NCDO Dstr Off	STONE, CAIN	EFACTS
Site	EP DOGO NCDO Dstr Off	RICKARD, GENE	EFACTS
Site	EP DOGO NCDO Dstr Off	LOGAN, BRENDON	EFACTS
Site	EP DOGO NCDO Dstr Off	RENNER, REBECCA	EFACTS
Site	EP DOGO NCDO Dstr Off	RENNER, REBECCA	EFACTS
Site	EP DOGO NCDO Dstr Off	RENNER, REBECCA	EFACTS
Site	EP DOGO NCDO Dstr Off	RENNER, REBECCA	EFACTS
Site	EP DOGO NCDO Dstr Off	RENNER, REBECCA	EFACTS
Site	EP DOGO NCDO Dstr Off	LOGAN, BRENDON	EFACTS
Site	EP DOGO NCDO Dstr Off	LOGAN, BRENDON	EFACTS
Site	EP DOGO NCDO Dstr Off	RENNER, REBECCA	EFACTS
Site	EP DOGO NCDO Dstr Off	RENNER, REBECCA	EFACTS
Site	EP DOGO NCDO Dstr Off	TOKARZ, TERRA	EFACTS
Site	EP DOGO NCDO Dstr Off	RENNER, REBECCA	EFACTS
Site	EP DOGO NCDO Dstr Off	RENNER, REBECCA	EFACTS
Site	EP DOGO NCDO Dstr Off	RENNER, REBECCA	EFACTS
Site	EP DOGO NCDO Dstr Off	RENNER, REBECCA	EFACTS
Site	EP DOGO NCDO Dstr Off	RENNER, REBECCA	EFACTS
Site	EP DOGO NCDO Dstr Off	RENNER, REBECCA	EFACTS
Site	EP DOGO NCDO Dstr Off	RENNER, REBECCA	EFACTS
Site	EP DOGO NCDO Dstr Off	RENNER, REBECCA	EFACTS
Site	EP DOGO NCDO Dstr Off	RENNER, REBECCA	EFACTS

Site	EP DOGO NCDO Dstr Off	LOGAN, BRENDON	EFACTS
Site	EP DOGO NCDO Dstr Off	RENNER, REBECCA	EFACTS
Site	EP DOGO NCDO Dstr Off	RENNER, REBECCA	EFACTS
Site	EP DOGO NCDO Dstr Off	RICKARD, GENE	EFACTS
Site	EP DOGO NCDO Dstr Off	RENNER, REBECCA

	Site	EP DOGO NCDO Dstr Off			SHOPE, MATTHEW	EFACTS
	Site	EP DOGO NCDO Dstr Off			SHOPE, MATTHEW	EFACTS
	Site	EP DOGO NCDO Dstr Off			SHOPE, MATTHEW	EFACTS
	Site	EP DOGO NCDO Dstr Off			YEAKEL, CHRISTOPHER	EFACTS
	Site	EP DOGO NCDO Dstr Off			YEAKEL, CHRISTOPHER	EFACTS
	Site	EP DOGO NCDO Dstr Off			YEAKEL, CHRISTOPHER	EFACTS
	Site	EP DOGO SWDO Dstr Off			COUNAHAN, DANIEL	EFACTS
	Site	EP DOGO SWDO Dstr Off			COUNAHAN, DANIEL	EFACTS
	Site	EP DOGO SWDO Dstr Off			COUNAHAN, DANIEL	EFACTS
	Site	EP DOGO NCDO Dstr Off			YEAKEL, CHRISTOPHER	EFACTS
	Site	EP DOGO NCDO Dstr Off			DUNLAP, REBECCA	EFACTS
	Site	EP DOGO NCDO Dstr Off			DUNLAP, REBECCA	EFACTS
	Site	EP DOGO NCDO Dstr Off			DUNLAP, REBECCA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Bucks	Nockamixon Twp	KLEMISH, RYAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Bucks	Nockamixon Twp	KLEMISH, RYAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Bucks	Nockamixon Twp	KLEMISH, RYAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Sugarcreek Boro	WILLEY, RICK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Sugarcreek Boro	WILLEY, RICK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Sugarcreek Boro	WILLEY, RICK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Sugarcreek Boro	WILLEY, RICK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Clearfield	Jordan Twp	HOOVER, RICKEY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Clearfield	Jordan Twp	HOOVER, RICKEY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Clearfield	Jordan Twp	HOOVER, RICKEY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Clearfield	Jordan Twp	HOOVER, RICKEY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Clearfield	Jordan Twp	HOOVER, RICKEY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Clearfield	Jordan Twp	HOOVER, RICKEY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Clearfield	Chest Twp	HOOVER, RICKEY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Clearfield	Chest Twp	HOOVER, RICKEY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Clearfield	Chest Twp	HOOVER, RICKEY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Clearfield	Chest Twp	HOOVER, RICKEY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Clearfield	Chest Twp	HOOVER, RICKEY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Clearfield	Jordan Twp	HOOVER, RICKEY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Clearfield	Jordan Twp	HOOVER, RICKEY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Clearfield	Chest Twp	HOOVER, RICKEY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Clearfield	Chest Twp	HOOVER, RICKEY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Clearfield	Chest Twp	HOOVER, RICKEY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Clearfield	Chest Twp	HOOVER, RICKEY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Clearfield	Jordan Twp	HOOVER, RICKEY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Clearfield	Jordan Twp	HOOVER, RICKEY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Clearfield	Jordan Twp	HOOVER, RICKEY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Clearfield	Jordan Twp	HOOVER, RICKEY	EFACTS

Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Clearfield	Chest Twp	HOOVER, RICKEY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Clearfield	Chest Twp	HOOVER, RICKEY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Cranberry Twp	LUX, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Cranberry Twp	LUX, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Cranberry Twp	LUX, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Cranberry Twp	LUX, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Cranberry Twp	LUX, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Cranberry Twp	LUX, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Cranberry Twp	SHAFFER, JOSHUA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Howe Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Howe Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Cranberry Twp	WILLEY, RICK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Cranberry Twp	WILLEY, RICK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Cranberry Twp	WILLEY, RICK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Cranberry Twp	WILLEY, RICK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Cranberry Twp	WILLEY, RICK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Cranberry Twp	WILLEY, RICK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Elk	Highland Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Elk	Highland Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Elk	Highland Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Elk	Highland Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Elk	Highland Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Elk	Highland Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Elk	Highland Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Elk	Highland Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Elk	Highland Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Elk	Highland Twp	CURRY, TIMOTHY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Elk	Highland Twp	CURRY, TIMOTHY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Elk	Highland Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Elk	Highland Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Elk	Highland Twp	THOMAS, JOHN	EFACTS
	Client	EP DOGO NWDO Dstr Off			THOMAS, JOHN	EFACTS
	Client	EP DOGO NWDO Dstr Off			THOMAS, JOHN	EFACTS
	Client	EP DOGO NWDO Dstr Off			THOMAS, JOHN	EFACTS
	Client	EP DOGO NWDO Dstr Off			THOMAS, JOHN	EFACTS
	Client	EP DOGO NWDO Dstr Off			THOMAS, JOHN	EFACTS
	Client	EP DOGO NWDO Dstr Off			THOMAS, JOHN	EFACTS
	Client	EP DOGO NWDO Dstr Off			THOMAS, JOHN	EFACTS
	Client	EP DOGO NWDO Dstr Off			THOMAS, JOHN	EFACTS
	Client	EP DOGO NWDO Dstr Off			THOMAS, JOHN	EFACTS
	Client	EP DOGO NWDO Dstr Off			THOMAS, JOHN	EFACTS
	Site	EP DOGO NWDO Dstr Off			JORDAN, KEVIN	EFACTS
	Site	EP DOGO NWDO Dstr Off			JORDAN, KEVIN	EFACTS
	Site	EP DOGO NWDO Dstr Off			JORDAN, KEVIN	EFACTS
	Client	EP DOGO NWDO Dstr Off			JORDAN, KEVIN	EFACTS
	Client	EP DOGO NWDO Dstr Off			JORDAN, KEVIN	EFACTS
	Site	EP DOGO NWDO Dstr Off			JORDAN, KEVIN	EFACTS
	Site	EP DOGO NWDO Dstr Off			JORDAN, KEVIN	EFACTS
	Client	EP DOGO NWDO Dstr Off			JORDAN, KEVIN	EFACTS
	Client	EP DOGO NWDO Dstr Off			JORDAN, KEVIN	EFACTS
	Site	EP DOGO NWDO Dstr Off			JORDAN, KEVIN	EFACTS
	Site	EP DOGO NWDO Dstr Off			JORDAN, KEVIN	EFACTS
	Client	EP DOGO NWDO Dstr Off			JORDAN, KEVIN	EFACTS
	Client	EP DOGO NWDO Dstr Off			JORDAN, KEVIN	EFACTS
	Client	EP DOGO NWDO Dstr Off			JORDAN, KEVIN	EFACTS
	Client	EP DOGO NWDO Dstr Off			JORDAN, KEVIN	EFACTS
	Client	EP DOGO NWDO Dstr Off			JORDAN, KEVIN	EFACTS
	Client	EP DOGO NWDO Dstr Off			JORDAN, KEVIN	EFACTS
	Client	EP DOGO NWDO Dstr Off			JORDAN, KEVIN	EFACTS

	Client	EP DOGO NWDO Dstr Off			JORDAN, KEVIN	EFACTS
	Client	EP DOGO NWDO Dstr Off			JORDAN, KEVIN	EFACTS
	Client	EP DOGO NWDO Dstr Off			JORDAN, KEVIN	EFACTS
	Client	EP DOGO NWDO Dstr Off			JORDAN, KEVIN	EFACTS
	Client	EP DOGO NWDO Dstr Off			JORDAN, KEVIN	EFACTS
	Client	EP DOGO NWDO Dstr Off			JORDAN, KEVIN	EFACTS
	Client	EP DOGO NWDO Dstr Off			JORDAN, KEVIN	EFACTS
	Client	EP DOGO NWDO Dstr Off			JORDAN, KEVIN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Elk	Highland Twp	MOTTER, SCOTT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Elk	Highland Twp	MOTTER, SCOTT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Elk	Highland Twp	MOTTER, SCOTT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Elk	Highland Twp	MEYER, CHAD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Elk	Highland Twp	LENCER, STEVEN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Elk	Highland Twp	LENCER, STEVEN	EFACTS
	Client	EP DOGO NWDO Dstr Off			JORDAN, KEVIN	EFACTS
	Client	EP DOGO NWDO Dstr Off			JORDAN, KEVIN	EFACTS
	Client	EP DOGO NWDO Dstr Off			JORDAN, KEVIN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Elk	Highland Twp	JORDAN, KEVIN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Elk	Highland Twp	JORDAN, KEVIN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Elk	Highland Twp	JORDAN, KEVIN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Elk	Highland Twp	JORDAN, KEVIN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Elk	Highland Twp	JORDAN, KEVIN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Elk	Highland Twp	JORDAN, KEVIN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Elk	Highland Twp	MOTTER, SCOTT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Elk	Highland Twp	MOTTER, SCOTT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Elk	Highland Twp	JORDAN, KEVIN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Elk	Highland Twp	JORDAN, KEVIN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Elk	Highland Twp	JORDAN, KEVIN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Elk	Highland Twp	JORDAN, KEVIN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Elk	Highland Twp	JORDAN, KEVIN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Elk	Highland Twp	MOTTER, SCOTT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Elk	Highland Twp	JORDAN, KEVIN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Elk	Highland Twp	JORDAN, KEVIN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Elk	Highland Twp	JORDAN, KEVIN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Elk	Highland Twp	JORDAN, KEVIN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Elk	Highland Twp	JORDAN, KEVIN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Elk	Highland Twp	JORDAN, KEVIN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Elk	Highland Twp	JORDAN, KEVIN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Elk	Highland Twp	JORDAN, KEVIN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Elk	Highland Twp	JORDAN, KEVIN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Elk	Highland Twp	JORDAN, KEVIN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Elk	Highland Twp	JORDAN, KEVIN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Elk	Highland Twp	JORDAN, KEVIN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Elk	Highland Twp	JORDAN, KEVIN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Elk	Highland Twp	JORDAN, KEVIN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Elk	Highland Twp	JORDAN, KEVIN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Elk	Highland Twp	JORDAN, KEVIN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Elk	Highland Twp	JORDAN, KEVIN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Elk	Highland Twp	JORDAN, KEVIN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Elk	Highland Twp	JORDAN, KEVIN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Elk	Highland Twp	JORDAN, KEVIN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Elk	Highland Twp	JORDAN, KEVIN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Elk	Highland Twp	JORDAN, KEVIN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Elk	Highland Twp	JORDAN, KEVIN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Elk	Highland Twp	JORDAN, KEVIN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Elk	Highland Twp	JORDAN, KEVIN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Elk	Highland Twp	JORDAN, KEVIN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Elk	Highland Twp	JORDAN, KEVIN	EFACTS

Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Elk	Highland Twp	JORDAN, KEVIN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Elk	Highland Twp	JORDAN, KEVIN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Elk	Highland Twp	JORDAN, KEVIN	EFACTS
	Site	EP DOGO NWDO Dstr Off			JORDAN, KEVIN	EFACTS
	Site	EP DOGO NWDO Dstr Off			JORDAN, KEVIN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Elk	Highland Twp	JORDAN, KEVIN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Elk	Highland Twp	JORDAN, KEVIN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Elk	Highland Twp	JORDAN, KEVIN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Elk	Highland Twp	JORDAN, KEVIN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Elk	Highland Twp	MOTTER, SCOTT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Elk	Highland Twp	MOTTER, SCOTT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Elk	Highland Twp	JORDAN, KEVIN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Elk	Highland Twp	JORDAN, KEVIN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Elk	Highland Twp	JORDAN, KEVIN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Elk	Highland Twp	JORDAN, KEVIN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Elk	Highland Twp	JORDAN, KEVIN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Elk	Highland Twp	JORDAN, KEVIN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Elk	Highland Twp	JORDAN, KEVIN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Elk	Highland Twp	JORDAN, KEVIN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Elk	Highland Twp	JORDAN, KEVIN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Elk	Highland Twp	JORDAN, KEVIN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Elk	Highland Twp	JORDAN, KEVIN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Elk	Highland Twp	JORDAN, KEVIN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Elk	Highland Twp	JORDAN, KEVIN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Elk	Highland Twp	JORDAN, KEVIN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Elk	Highland Twp	JORDAN, KEVIN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Elk	Highland Twp	JORDAN, KEVIN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Elk	Highland Twp	JORDAN, KEVIN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Elk	Highland Twp	JORDAN, KEVIN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Elk	Highland Twp	MOTTER, SCOTT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Elk	Highland Twp	JORDAN, KEVIN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Elk	Highland Twp	JORDAN, KEVIN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Elk	Highland Twp	JORDAN, KEVIN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Elk	Highland Twp	MOTTER, SCOTT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Elk	Highland Twp	MOTTER, SCOTT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Elk	Highland Twp	MOTTER, SCOTT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Elk	Highland Twp	MOTTER, SCOTT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Elk	Highland Twp	JORDAN, KEVIN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Elk	Highland Twp	JORDAN, KEVIN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Elk	Highland Twp	JORDAN, KEVIN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Elk	Highland Twp	MOTTER, SCOTT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Elk	Highland Twp	JORDAN, KEVIN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Elk	Highland Twp	JORDAN, KEVIN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Elk	Highland Twp	JORDAN, KEVIN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Elk	Highland Twp	JORDAN, KEVIN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Elk	Highland Twp	JORDAN, KEVIN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Elk	Highland Twp	JORDAN, KEVIN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Elk	Highland Twp	JORDAN, KEVIN	EFACTS

Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Elk	Highland Twp	JORDAN, KEVIN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Elk	Highland Twp	JORDAN, KEVIN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Elk	Highland Twp	JORDAN, KEVIN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Elk	Highland Twp	JORDAN, KEVIN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Elk	Highland Twp	JORDAN, KEVIN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Elk	Highland Twp	JORDAN, KEVIN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Elk	Highland Twp	MOTTER, SCOTT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Elk	Highland Twp	MOTTER, SCOTT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Elk	Highland Twp	JORDAN, KEVIN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Elk	Highland Twp	JORDAN, KEVIN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Elk	Highland Twp	JORDAN, KEVIN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Elk	Highland Twp	MOTTER, SCOTT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Elk	Highland Twp	MOTTER, SCOTT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Elk	Highland Twp	MOTTER, SCOTT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Elk	Highland Twp	JORDAN, KEVIN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Elk	Highland Twp	JORDAN, KEVIN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Elk	Highland Twp	JORDAN, KEVIN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Elk	Highland Twp	MOTTER, SCOTT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Elk	Highland Twp	JORDAN, KEVIN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Elk	Highland Twp	JORDAN, KEVIN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Elk	Highland Twp	JORDAN, KEVIN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Elk	Highland Twp	MOTTER, SCOTT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Elk	Highland Twp	JORDAN, KEVIN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Elk	Highland Twp	JORDAN, KEVIN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Elk	Highland Twp	JORDAN, KEVIN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Elk	Highland Twp	JORDAN, KEVIN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Elk	Highland Twp	JORDAN, KEVIN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Elk	Highland Twp	MOTTER, SCOTT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Elk	Highland Twp	MOTTER, SCOTT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Elk	Highland Twp	JORDAN, KEVIN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Elk	Highland Twp	JORDAN, KEVIN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Elk	Highland Twp	JORDAN, KEVIN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Elk	Highland Twp	JORDAN, KEVIN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Elk	Highland Twp	JORDAN, KEVIN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Elk	Highland Twp	JORDAN, KEVIN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Elk	Highland Twp	JORDAN, KEVIN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Elk	Highland Twp	JORDAN, KEVIN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Elk	Highland Twp	MOTTER, SCOTT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Elk	Highland Twp	MOTTER, SCOTT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Elk	Highland Twp	MOTTER, SCOTT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Elk	Highland Twp	MOTTER, SCOTT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Elk	Highland Twp	MOTTER, SCOTT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Elk	Highland Twp	MOTTER, SCOTT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Elk	Highland Twp	MOTTER, SCOTT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Elk	Highland Twp	JORDAN, KEVIN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Elk	Highland Twp	JORDAN, KEVIN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Elk	Highland Twp	JORDAN, KEVIN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Elk	Highland Twp	JORDAN, KEVIN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Elk	Highland Twp	MOTTER, SCOTT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Elk	Highland Twp	MOTTER, SCOTT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Elk	Highland Twp	MOTTER, SCOTT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Elk	Highland Twp	JORDAN, KEVIN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Elk	Highland Twp	JORDAN, KEVIN	EFACTS

Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Elk	Highland Twp	JORDAN, KEVIN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Elk	Highland Twp	JORDAN, KEVIN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Elk	Highland Twp	MOTTER, SCOTT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Elk	Highland Twp	MOTTER, SCOTT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Elk	Highland Twp	MOTTER, SCOTT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Elk	Highland Twp	JORDAN, KEVIN

Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	Hempfield Twp	RENWICK, EDWARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	Derry Twp	RENWICK, EDWARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	Derry Twp	RENWICK, EDWARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	Derry Twp	RENWICK, EDWARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	Derry Twp	RENWICK, EDWARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	Derry Twp	RENWICK, EDWARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	Derry Twp	RENWICK, EDWARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	Derry Twp	RENWICK, EDWARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	Derry Twp	RENWICK, EDWARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	Hempfield Twp	RENWICK, EDWARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	Hempfield Twp	RENWICK, EDWARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	Penn Twp	RENWICK, EDWARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	Penn Twp	RENWICK, EDWARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	Hempfield Twp	WINEBARK, DONALD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	Hempfield Twp	WINEBARK, DONALD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	Penn Twp	FINDLEY, ERIK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	Penn Twp	RENWICK, EDWARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	Penn Twp	RENWICK, EDWARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	Penn Twp	HIGGINS, GREGORY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	Penn Twp	HIGGINS, GREGORY	EFACTS
	Client	EP DOGO NWDO Dstr Off			KOSCO, JENNIFER	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Glade Twp	MADER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Glade Twp	MADER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Pleasant Twp	MADER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Pleasant Twp	MADER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Pleasant Twp	MADER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Pleasant Twp	MADER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Pleasant Twp	MADER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Pleasant Twp	MADER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Pleasant Twp	MADER, RICHARD	EFACTS
	Client	EP DOGO NWDO Dstr Off			MADER, RICHARD	EFACTS
	Client	EP DOGO NWDO Dstr Off			MADER, RICHARD	EFACTS
	Client	EP DOGO NWDO Dstr Off			MADER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Warren City	WURST, MARSHALL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	Kittanning Twp	RENWICK, EDWARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	Kittanning Twp	RENWICK, EDWARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	Kittanning Twp	RENWICK, EDWARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	Kittanning Twp	RENWICK, EDWARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	Kittanning Twp	RENWICK, EDWARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	Kittanning Twp	RENWICK, EDWARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	Kittanning Twp	RENWICK, EDWARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Limestone Twp	BRUNO, TIMOTHY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Limestone Twp	BRUNO, TIMOTHY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Porter Twp	MEYER, CHAD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	Valley Twp	RENWICK, EDWARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	Valley Twp	RENWICK, EDWARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	Bradys Bend Twp	SHULTZ, JARROD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	Bradys Bend Twp	SHULTZ, JARROD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Foster Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Foster Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Foster Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Foster Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Foster Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Foster Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Foster Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Wetmore Twp	ENGLISH, JASON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Foster Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Foster Twp	AYERS, BRIAN	EFACTS

Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Foster Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Foster Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Foster Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Foster Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Foster Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Foster Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Foster Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Foster Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Foster Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Foster Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Foster Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Foster Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Wetmore Twp	ENGLISH, JASON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Wetmore Twp	ENGLISH, JASON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Eldred Twp	CURRY, TIMOTHY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Cambria	Susquehanna Twp	HIGGINS, GREGORY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Cambria	Susquehanna Twp	WEILAND, APRIL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Somerset	Somerset Twp	WYRWAS, PAUL	EFACTS
	Site	EP DOGO NWDO Dstr Off			BLACK, SUSAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Lawrence	Wilmington Twp	HAROLD, H	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Lawrence	Wilmington Twp	HAROLD, H	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Lawrence	Wilmington Twp	HAROLD, H	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Lawrence	Hickory Twp	HAROLD, H	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Lawrence	Hickory Twp	HAROLD, H	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Mercer	Jefferson Twp	HAROLD, H	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Lawrence	Wilmington Twp	SEPOS, DAVID	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Mercer	Hermitage City	HAROLD, H	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Mercer	Hermitage City	HAROLD, H	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Crawford	East Fallowfield Twp	WEIR, NORMAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Crawford	East Fallowfield Twp	BRITT, WILLIAM	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Crawford	East Fallowfield Twp	BRITT, WILLIAM	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Crawford	East Fallowfield Twp	BRITT, WILLIAM	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Crawford	East Fallowfield Twp	BRITT, WILLIAM	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Crawford	Sadsbury Twp	PITTMAN, ROY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	Hempfield Twp	RENWICK, EDWARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	Hempfield Twp	RENWICK, EDWARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Fayette	Franklin Twp	RICHARDSON, SHERMAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Fayette	Jefferson Twp	KIEL, MARK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Fayette	Perry Twp	MORGART, MICHAEL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Fayette	Perry Twp	MORGART, MICHAEL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Crawford	East Fallowfield Twp	BRITT, WILLIAM	EFACTS
	Client	EP DOGO SWDO Dstr Off			EICHLER, ALAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Crawford	Sadsbury Twp	BRITT, WILLIAM	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Crawford	Vernon Twp	BRITT, WILLIAM	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Lafayette Twp	MAYKOWSKI, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Lafayette Twp	MAYKOWSKI, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Lafayette Twp	MAYKOWSKI, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Lafayette Twp	MAYKOWSKI, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Lafayette Twp	MAYKOWSKI, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Lafayette Twp	MAYKOWSKI, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Lafayette Twp	MAYKOWSKI, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Hamlin Twp	MAYKOWSKI, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Fayette	Perry Twp	MORGART, MICHAEL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Fayette	Perry Twp	MORGART, MICHAEL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Lafayette Twp	MAYKOWSKI, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Lafayette Twp	MAYKOWSKI, ROBERT	EFACTS

Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Fayette	Luzerne Twp	KIEL, MARK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Lafayette Twp	MAYKOWSKI, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Lafayette Twp	MAYKOWSKI, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Lafayette Twp	MAYKOWSKI, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Crawford	Randolph Twp	BRITT, WILLIAM	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Elk	Millstone Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Elk	Millstone Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Elk	Millstone Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Elk	Millstone Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Elk	Millstone Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Mercer	East Lackawannock Twp	SEPOS, DAVID	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Mercer	East Lackawannock Twp	SEPOS, DAVID	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Greene	Cumberland Twp	YANTKO, VINCENT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Crawford	Richmond Twp	BRITT, WILLIAM	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Crawford	Richmond Twp	BRITT, WILLIAM	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Corydon Twp	MADER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Corydon Twp	MADER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Corydon Twp	MADER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Fayette	German Twp	YANTKO, VINCENT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Fayette	German Twp	FREESE, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Lafayette Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Lafayette Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Crawford	Richmond Twp	BRITT, WILLIAM	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Crawford	Richmond Twp	BRITT, WILLIAM	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Fayette	Jefferson Twp	YANTKO, VINCENT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Fayette	Jefferson Twp	YANTKO, VINCENT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	Rostraver Twp	HIGGINS, GREGORY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	Sewickley Twp	MORGART, MICHAEL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Fayette	Washington Twp	YANTKO, VINCENT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Fayette	Washington Twp	YANTKO, VINCENT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Corydon Twp	LEWIS, MELANIE	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Crawford	Woodcock Twp	BRITT, WILLIAM	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Crawford	Woodcock Twp	BRITT, WILLIAM	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Crawford	Woodcock Twp	BRITT, WILLIAM	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Fayette	Springhill Twp	FREESE, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Crawford	Richmond Twp	BRITT, WILLIAM	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Crawford	Richmond Twp	BRITT, WILLIAM	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Crawford	Richmond Twp	BRITT, WILLIAM	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	Salem Twp	EICHLER, ALAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	Salem Twp	EICHLER, ALAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Fayette	Jefferson Twp	EICHLER, ALAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Fayette	Jefferson Twp	EICHLER, ALAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Fayette	German Twp	FREESE, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Greene	Cumberland Twp	YANTKO, VINCENT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Greene	Cumberland Twp	YANTKO, VINCENT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	Sewickley Twp	BRAUNNS, JAMES	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Fayette	German Twp	YANTKO, VINCENT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Fayette	German Twp	YANTKO, VINCENT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Fayette	German Twp	YANTKO, VINCENT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Fayette	Redstone Twp	YANTKO, VINCENT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Fayette	Redstone Twp	YANTKO, VINCENT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Fayette	Redstone Twp	YANTKO, VINCENT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Fayette	Redstone Twp	YANTKO, VINCENT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Fayette	Redstone Twp	YANTKO, VINCENT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Fayette	Redstone Twp	YANTKO, VINCENT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Greene	Cumberland Twp	YANTKO, VINCENT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Greene	Cumberland Twp	YANTKO, VINCENT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Greene	Cumberland Twp	YANTKO, VINCENT	EFACTS

Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	Rostraver Twp	HIGGINS, GREGORY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	Rostraver Twp	HIGGINS, GREGORY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	Rostraver Twp	HIGGINS, GREGORY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	Sewickley Twp	HIGGINS, GREGORY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	Sewickley Twp	HIGGINS, GREGORY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	Sewickley Twp	HIGGINS, GREGORY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	Sewickley Twp	MORGART, MICHAEL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	Sewickley Twp	MORGART, MICHAEL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Greene	Cumberland Twp	SABOCHECK, SCOTT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Greene	Cumberland Twp	SABOCHECK, SCOTT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Crawford	Richmond Twp	BRITT, WILLIAM	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Erie	Union Twp	BRITT, WILLIAM	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Erie	Union Twp	BRITT, WILLIAM	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Erie	Union Twp	BRITT, WILLIAM	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Erie	Union Twp	BRITT, WILLIAM	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Erie	Union Twp	LUX, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Erie	Union Twp	LUX, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Erie	Union Twp	LUX, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	Rostraver Twp	HIGGINS, GREGORY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	Rostraver Twp	HIGGINS, GREGORY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	Rostraver Twp	HIGGINS, GREGORY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	Rostraver Twp	HIGGINS, GREGORY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	Rostraver Twp	HIGGINS, GREGORY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	Rostraver Twp	HIGGINS, GREGORY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Greene	Dunkard Twp	YANTKO, VINCENT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Greene	Dunkard Twp	YANTKO, VINCENT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Greene	Dunkard Twp	YANTKO, VINCENT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Greene	Dunkard Twp	YANTKO, VINCENT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Greene	Dunkard Twp	YANTKO, VINCENT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Greene	Dunkard Twp	YANTKO, VINCENT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Crawford	Woodcock Twp	BRITT, WILLIAM	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Crawford	Woodcock Twp	BRITT, WILLIAM	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	Cross Creek Twp	MATINKO, JEREMY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	Cross Creek Twp	MATINKO, JEREMY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	Cross Creek Twp	MATINKO, JEREMY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	Cross Creek Twp	MATINKO, JEREMY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	Cross Creek Twp	MATINKO, JEREMY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	Cross Creek Twp	MATINKO, JEREMY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	Cross Creek Twp	MATINKO, JEREMY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Corydon Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Corydon Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Corydon Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	Hopewell Twp	MATINKO, JEREMY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	Hopewell Twp	MATINKO, JEREMY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	Hopewell Twp	MATINKO, JEREMY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	Hopewell Twp	MATINKO, JEREMY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Fayette	Nicholson Twp	YANTKO, VINCENT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Lafayette Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Fayette	Jefferson Twp	YANTKO, VINCENT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Fayette	Jefferson Twp	YANTKO, VINCENT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Fayette	Jefferson Twp	YANTKO, VINCENT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Fayette	Jefferson Twp	YANTKO, VINCENT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	Cross Creek Twp	SABOCHECK, SCOTT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	Salem Twp	HIGGINS, GREGORY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Greene	Monongahela Twp	SABOCHECK, SCOTT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Greene	Monongahela Twp	SABOCHECK, SCOTT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Greene	Monongahela Twp	SABOCHECK, SCOTT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Greene	Monongahela Twp	SABOCHECK, SCOTT	EFACTS

Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Greene	Cumberland Twp	SABOCHECK, SCOTT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Greene	Monongahela Twp	SABOCHECK, SCOTT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Greene	Monongahela Twp	SABOCHECK, SCOTT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Greene	Monongahela Twp	SABOCHECK, SCOTT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Greene	Monongahela Twp	SABOCHECK, SCOTT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Greene	Jefferson Twp	SABOCHECK, SCOTT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Greene	Jefferson Twp	SABOCHECK, SCOTT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Greene	Jefferson Twp	SABOCHECK, SCOTT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Greene	Cumberland Twp	SABOCHECK, SCOTT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Greene	Cumberland Twp	SABOCHECK, SCOTT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	West Bethlehem Twp	MILLER, BRYON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	Deemston Boro	STAFFIERI, NICHOLAS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	Deemston Boro	STAFFIERI, NICHOLAS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Fayette	Washington Twp	BROKENSHIRE, STEPHEN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Fayette	Nicholson Twp	BROKENSHIRE, STEPHEN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Fayette	Nicholson Twp	BROKENSHIRE, STEPHEN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Fayette	Nicholson Twp	BROKENSHIRE, STEPHEN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Fayette	Nicholson Twp	BROKENSHIRE, STEPHEN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Greene	Cumberland Twp	SABOCHECK, SCOTT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Greene	Cumberland Twp	SABOCHECK, SCOTT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Fayette	Redstone Twp	BROKENSHIRE, STEPHEN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Fayette	Redstone Twp	BROKENSHIRE, STEPHEN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Fayette	German Twp	BROKENSHIRE, STEPHEN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Fayette	German Twp	BROKENSHIRE, STEPHEN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	Robinson Twp	STAFFIERI, NICHOLAS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	Robinson Twp	STAFFIERI, NICHOLAS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	South Huntingdon Twp	EISENMAN, CHAD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	South Huntingdon Twp	EISENMAN, CHAD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	Rostraver Twp	EISENMAN, CHAD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	Rostraver Twp	EISENMAN, CHAD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	Rostraver Twp	EISENMAN, CHAD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	Cross Creek Twp	MILLER, BRYON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	Cross Creek Twp	MILLER, BRYON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	Cross Creek Twp	MILLER, BRYON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	Cross Creek Twp	MILLER, BRYON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	Hopewell Twp	MILLER, BRYON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	Hopewell Twp	MILLER, BRYON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	Hopewell Twp	MILLER, BRYON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	Hopewell Twp	MILLER, BRYON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	Hopewell Twp	MILLER, BRYON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	Hopewell Twp	MILLER, BRYON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	Hopewell Twp	MILLER, BRYON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	Hopewell Twp	MILLER, BRYON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	Rostraver Twp	STAFFIERI, NICHOLAS	EFACTS

Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	Rostraver Twp	STAFFIERI, NICHOLAS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	South Huntingdon Twp	STAFFIERI, NICHOLAS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	South Huntingdon Twp	STAFFIERI, NICHOLAS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Fayette	Henry Clay Twp	BROKENSHIRE, STEPHEN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	Cross Creek Twp	MILLER, BRYON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	Cross Creek Twp	MILLER, BRYON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	Cross Creek Twp	MILLER, BRYON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	Cross Creek Twp	MILLER, BRYON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	Cross Creek Twp	STAFFIERI, NICHOLAS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	Cross Creek Twp	STAFFIERI, NICHOLAS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	Hopewell Twp	MILLER, BRYON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	Hopewell Twp	MILLER, BRYON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	Hopewell Twp	MILLER, BRYON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	Hopewell Twp	MILLER, BRYON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	Hopewell Twp	MILLER, BRYON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	Cross Creek Twp	MILLER, BRYON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	Cross Creek Twp	MILLER, BRYON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	Cross Creek Twp	MILLER, BRYON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	Cross Creek Twp	MILLER, BRYON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Greene	Monongahela Twp	SABOCHECK, SCOTT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Fayette	Menallen Twp	SMOCK, BETH	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Fayette	Menallen Twp	SMOCK, BETH	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Mercer	Hermitage City	COLLINS, DEREK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Mercer	Jefferson Twp	COLLINS, DEREK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Mercer	Jefferson Twp	COLLINS, DEREK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Fayette	Nicholson Twp	SABOCHECK, SCOTT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Fayette	Nicholson Twp	SABOCHECK, SCOTT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Fayette	Nicholson Twp	SABOCHECK, SCOTT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Fayette	Nicholson Twp	SABOCHECK, SCOTT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Gamble Twp	VANFLEET, SEAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Gamble Twp	VANFLEET, SEAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Gamble Twp	VANFLEET, SEAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Fayette	Nicholson Twp	KEEFER, WILLIAM	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Fayette	Nicholson Twp	KEEFER, WILLIAM	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Gamble Twp	STONE, CAIN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Gamble Twp	STONE, CAIN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Gamble Twp	STONE, CAIN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Gamble Twp	STONE, CAIN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Gamble Twp	STONE, CAIN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Gamble Twp	STONE, CAIN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Fayette	Jefferson Twp	CALDERON, FRANCIS	EFACTS
	Client	EP DOGO NWDO Dstr Off			AYERS, BRIAN	EFACTS
	Client	EP DOGO NWDO Dstr Off			AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Corydon Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Corydon Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Corydon Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Corydon Twp	AYERS, BRIAN	EFACTS

Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Fayette	Washington Twp	KEEFER, WILLIAM	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Fayette	Washington Twp	KEEFER, WILLIAM	EFACTS
	Site	EP DOGO NCDO Dstr Off			BAHNER, PHILLIP	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Fayette	Luzerne Twp	KEEFER, WILLIAM	EFACTS
	Site	EP DOGO NCDO Dstr Off			BAHNER, PHILLIP	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	West Wheatfield Twp	SLUSS, AMANDA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Fayette	Washington Twp	CARSON, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Gamble Twp	BAHNER, PHILLIP	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Gamble Twp	BAHNER, PHILLIP	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Gamble Twp	BAHNER, PHILLIP	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Hamlin Twp	HOTTEL, CLYDE	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Fayette	Jefferson Twp	KEEFER, WILLIAM	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Mercer	Lackawannock Twp	DENIKER, CORY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Knox Twp	TAYLOR, RUTH	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Crawford	East Fallowfield Twp	SCOTT, JON	EFACTS
	Site	EP DOGO NCDO Dstr Off			BAHNER, PHILLIP	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Knox Twp	TAYLOR, RUTH	EFACTS
	Site	EP DOGO SWDO Dstr Off			FOULK, SAMANTHA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Fayette	Jefferson Twp	HIGGINS, GREGORY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Fayette	Nicholson Twp	FOULK, SAMANTHA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Fayette	Nicholson Twp	FOULK, SAMANTHA	EFACTS

Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Fayette	Nicholson Twp	FOULK, SAMANTHA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Fayette	Springhill Twp	NAJEWICZ, JUSTIN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	South Huntingdon Twp	STEINGRABE, SAMUEL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	South Huntingdon Twp	STEINGRABE, SAMUEL	EFACTS
	Site	EP DOGO SWDO Dstr Off			FOULK, SAMANTHA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Knox Twp	TAYLOR, RUTH	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Knox Twp	TAYLOR, RUTH	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Fayette	Nicholson Twp	NAJEWICZ, JUSTIN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Lawrence	Wilmington Twp	DENIKER, CORY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Mercer	Hermitage City	DENIKER, CORY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Mercer	Hermitage City	GOULD, THOMAS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Mead Twp	MADER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Mead Twp	MADER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Mead Twp	MADER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Mead Twp	MADER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Mead Twp	MADER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Mead Twp	MADER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Mead Twp	MADER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Howe Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Howe Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Howe Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Howe Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Howe Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Howe Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Howe Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Howe Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Howe Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Howe Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Howe Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Howe Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Howe Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Howe Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Howe Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Howe Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Howe Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Howe Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Howe Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Howe Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Howe Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Howe Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Howe Twp	THOMAS, JOHN	EFACTS

Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Howe Twp	THOMAS, JOHN	EFACTS

Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Howe Twp	THOMAS, JOHN	EFACTS

Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Howe Twp	THOMAS, JOHN	EFACTS

Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Crawford	Spring Twp	ZIMMER, BENJAMIN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Crawford	Spring Twp	ZIMMER, BENJAMIN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Crawford	Spring Twp	ZIMMER, BENJAMIN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Crawford	Spring Twp	ZIMMER, BENJAMIN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Crawford	Spring Twp	ZIMMER, BENJAMIN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Crawford	Spring Twp	ZIMMER, BENJAMIN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Crawford	Spring Twp	ZIMMER, BENJAMIN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Crawford	Spring Twp	ZIMMER, BENJAMIN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Crawford	Spring Twp	ZIMMER, BENJAMIN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Crawford	Spring Twp	ZIMMER, BENJAMIN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Crawford	Spring Twp	ZIMMER, BENJAMIN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Crawford	Spring Twp	ZIMMER, BENJAMIN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Erie	Conneaut Twp	ZIMMER, BENJAMIN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Erie	Conneaut Twp	ZIMMER, BENJAMIN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Erie	Elk Creek Twp	ZIMMER, BENJAMIN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Erie	Elk Creek Twp	ZIMMER, BENJAMIN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Erie	Conneaut Twp	ZIMMER, BENJAMIN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Erie	Conneaut Twp	ZIMMER, BENJAMIN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Crawford	Spring Twp	SCOTT, JON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Crawford	Spring Twp	SCOTT, JON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Crawford	Spring Twp	SCOTT, JON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Crawford	Spring Twp	SCOTT, JON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Erie	Conneaut Twp	ZIMMER, BENJAMIN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Erie	Conneaut Twp	ZIMMER, BENJAMIN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Erie	Conneaut Twp	ZIMMER, BENJAMIN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Erie	Conneaut Twp	ZIMMER, BENJAMIN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Crawford	Spring Twp	SCOTT, JON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Crawford	Spring Twp	SCOTT, JON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Erie	Conneaut Twp	ZIMMER, BENJAMIN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Erie	Conneaut Twp	ZIMMER, BENJAMIN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Erie	Conneaut Twp	ZIMMER, BENJAMIN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Crawford	Spring Twp	ZIMMER, BENJAMIN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Crawford	Spring Twp	ZIMMER, BENJAMIN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Crawford	Spring Twp	ZIMMER, BENJAMIN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Erie	Elk Creek Twp	SCOTT, JON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Erie	Elk Creek Twp	SCOTT, JON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Erie	Elk Creek Twp	SCOTT, JON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Erie	Elk Creek Twp	SCOTT, JON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Erie	Elk Creek Twp	SCOTT, JON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Erie	Elk Creek Twp	SCOTT, JON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Erie	Elk Creek Twp	SCOTT, JON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Erie	Franklin Twp	SCOTT, JON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Erie	Franklin Twp	SCOTT, JON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Erie	Elk Creek Twp	SCOTT, JON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Erie	Elk Creek Twp	SCOTT, JON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Erie	Elk Creek Twp	SCOTT, JON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Erie	Elk Creek Twp	SCOTT, JON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Erie	Elk Creek Twp	SCOTT, JON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Erie	Elk Creek Twp	SCOTT, JON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Erie	Elk Creek Twp	SCOTT, JON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Crawford	Spring Twp	ZIMMER, BENJAMIN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Crawford	Spring Twp	ZIMMER, BENJAMIN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Erie	Elk Creek Twp	SCOTT, JON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Crawford	Spring Twp	ZIMMER, BENJAMIN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Crawford	Spring Twp	ZIMMER, BENJAMIN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Crawford	Spring Twp	ZIMMER, BENJAMIN	EFACTS

Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Crawford	Spring Twp	ZIMMER, BENJAMIN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Crawford	Spring Twp	ZIMMER, BENJAMIN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Crawford	Spring Twp	ZIMMER, BENJAMIN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Crawford	Spring Twp	ZIMMER, BENJAMIN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Crawford	Spring Twp	ZIMMER, BENJAMIN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Erie	Elk Creek Twp	SCOTT, JON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Erie	Elk Creek Twp	SCOTT, JON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Erie	Elk Creek Twp	SCOTT, JON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Erie	Elk Creek Twp	SCOTT, JON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Crawford	Spring Twp	SCOTT, JON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Crawford	Spring Twp	SCOTT, JON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Crawford	Spring Twp	SCOTT, JON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Crawford	Spring Twp	SCOTT, JON	EFACTS
	Client	EP DOGO NWDO Dstr Off			MADER, RICHARD	EFACTS
	Client	EP DOGO NWDO Dstr Off			MADER, RICHARD	EFACTS
	Client	EP DOGO NWDO Dstr Off			MADER, RICHARD	EFACTS
	Client	EP DOGO NWDO Dstr Off			MADER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Butler	Concord Twp	ADAMS, DAVID	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Butler	Concord Twp	ADAMS, DAVID	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Butler	Concord Twp	ADAMS, DAVID	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Butler	Concord Twp	ADAMS, DAVID	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	Manor Twp	RENWICK, EDWARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	Manor Twp	RENWICK, EDWARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	Manor Twp	RENWICK, EDWARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	Manor Twp	RENWICK, EDWARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	Manor Twp	RENWICK, EDWARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	Manor Twp	RENWICK, EDWARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	Manor Twp	RENWICK, EDWARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	Manor Twp	RENWICK, EDWARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	Manor Twp	RENWICK, EDWARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	Manor Twp	RENWICK, EDWARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	Manor Twp	RENWICK, EDWARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	Manor Twp	RENWICK, EDWARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	Manor Twp	RENWICK, EDWARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	Manor Twp	RENWICK, EDWARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	Manor Twp	RENWICK, EDWARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	Manor Twp	RENWICK, EDWARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	Manor Twp	RENWICK, EDWARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	Manor Twp	RENWICK, EDWARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	Manor Twp	RENWICK, EDWARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	Kittanning Twp	MORGART, MICHAEL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	Kittanning Twp	MORGART, MICHAEL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	Gilpin Twp	HIGGINS, GREGORY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	Parks Twp	HIGGINS, GREGORY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Howe Twp	YANC, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Howe Twp	YANC, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Howe Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Sheffield Twp	MADER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	Kittanning Twp	MORGART, MICHAEL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	Burrell Twp	RENWICK, EDWARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	Burrell Twp	RENWICK, EDWARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	South Huntingdon Twp	STAFFIERI, NICHOLAS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	South Huntingdon Twp	STAFFIERI, NICHOLAS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	South Huntingdon Twp	STAFFIERI, NICHOLAS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	South Huntingdon Twp	STAFFIERI, NICHOLAS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	South Huntingdon Twp	STAFFIERI, NICHOLAS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	South Huntingdon Twp	STAFFIERI, NICHOLAS	EFACTS
	Client	EP DOGO NWDO Dstr Off			LENCER, STEVEN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	West Pike Run Twp	MACQUARRIE, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	West Pike Run Twp	MACQUARRIE, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Wetmore Twp	ENGLISH, JASON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Erie	McKean Twp	BRITT, WILLIAM	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Erie	McKean Twp	SCOTT, JON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Foster Twp	AYERS, BRIAN	EFACTS

Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Foster Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Limestone Twp	LOGAN, BRENDON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Limestone Twp	LOGAN, BRENDON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Limestone Twp	MADER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Limestone Twp	MADER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Freehold Twp	MADER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Freehold Twp	MADER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Freehold Twp	MADER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Freehold Twp	MADER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Freehold Twp	MADER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Freehold Twp	MADER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Freehold Twp	IRWIN, NATHAN	EFACTS
	Client	EP DOGO NWDO Dstr Off			MADER, RICHARD	EFACTS
	Client	EP DOGO NWDO Dstr Off			MADER, RICHARD	EFACTS
	Client	EP DOGO NWDO Dstr Off			MADER, RICHARD	EFACTS
	Client	EP DOGO NWDO Dstr Off			MADER, RICHARD	EFACTS
	Client	EP DOGO NWDO Dstr Off			NEVILLE, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Mead Twp	MADER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Mead Twp	MADER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Mead Twp	MADER, RICHARD	EFACTS
	Client	EP DOGO NWDO Dstr Off			WURST, MARSHALL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Triumph Twp	SIFFIN, TIMOTHY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	Black Lick Twp	CATALANO, A	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	Black Lick Twp	CATALANO, A	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Columbus Twp	ROBERTS, RANDAL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	Black Lick Twp	CATALANO, A	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	Black Lick Twp	CATALANO, A	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Lafayette Twp	FORD, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Lafayette Twp	FORD, RICHARD	EFACTS
	Site	EP DOGO SWDO Dstr Off			RENWICK, EDWARD	EFACTS
	Site	EP DOGO SWDO Dstr Off			RENWICK, EDWARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	Black Lick Twp	EICHLER, ALAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Spring Creek Twp	ROBERTS, RANDAL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	Black Lick Twp	KLINE, JAMES	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	Black Lick Twp	KLINE, JAMES	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	Black Lick Twp	KLINE, JAMES	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	Black Lick Twp	KLINE, JAMES	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	Derry Twp	COPELAND, DUANE	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	Derry Twp	COPELAND, DUANE	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	Black Lick Twp	KLINE, JAMES	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	Black Lick Twp	KLINE, JAMES	EFACTS

Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	Black Lick Twp	CATALANO, A	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	Black Lick Twp	KLINE, JAMES	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	Black Lick Twp	KLINE, JAMES	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	Black Lick Twp	KLINE, JAMES	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	Black Lick Twp	KLINE, JAMES	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	Black Lick Twp	KLINE, JAMES	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	Black Lick Twp	KLINE, JAMES	EFACTS
Oil & Gas Water Pollution Control Fac	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	East Huntingdon Twp	RENWICK, EDWARD	EFACTS
Oil & Gas Water Pollution Control Fac	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	East Huntingdon Twp	RENWICK, EDWARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	Black Lick Twp	KLINE, JAMES	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	Black Lick Twp	KLINE, JAMES	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	Black Lick Twp	KLINE, JAMES	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	Black Lick Twp	KLINE, JAMES	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	Black Lick Twp	KLINE, JAMES	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	Black Lick Twp	KLINE, JAMES	EFACTS

Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Bradford	Windham Twp	FORD, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Bradford	Windham Twp	FORD, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Tioga	Nelson Twp	FORD, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	Burrell Twp	KLINE, JAMES	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	Burrell Twp	KLINE, JAMES	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	Burrell Twp	KLINE, JAMES	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	Black Lick Twp	CATALANO, A	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	Black Lick Twp	CATALANO, A	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Cornplanter Twp	CLARK, GARY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	Black Lick Twp	CATALANO, A	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Cornplanter Twp	CLARK, GARY	EFACTS
	Client	EP DOGO SWDO Dstr Off			MORGART, MICHAEL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Lafayette Twp	MAYKOWSKI, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Foster Twp	MAYKOWSKI, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Crawford	Oil Creek Twp	WELSH, DOUGLAS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Triumph Twp	SIFFIN, TIMOTHY	EFACTS
Oil & Gas Water Pollution Control Fac	Primary Facility	EP DOGO SWDO Dstr Off	Fayette	Dunbar Twp	YANTKO, VINCENT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Lafayette Twp	FORD, DAVID	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	Black Lick Twp	HIGGINS, GREGORY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	Black Lick Twp	HIGGINS, GREGORY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Lafayette Twp	MADER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Lafayette Twp	MADER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Lafayette Twp	MADER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Lafayette Twp	MADER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Lafayette Twp	MADER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Lafayette Twp	MADER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Foster Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	Black Lick Twp	HIGGINS, GREGORY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	East Huntingdon Twp	HIGGINS, GREGORY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	East Huntingdon Twp	HIGGINS, GREGORY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	East Huntingdon Twp	HIGGINS, GREGORY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	East Huntingdon Twp	HIGGINS, GREGORY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	East Huntingdon Twp	HIGGINS, GREGORY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	East Huntingdon Twp	HIGGINS, GREGORY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	East Huntingdon Twp	HIGGINS, GREGORY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	East Huntingdon Twp	HIGGINS, GREGORY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Foster Twp	AYERS, BRIAN	EFACTS
	Client	EP DOGO SWDO Dstr Off			YANTKO, VINCENT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Wetmore Twp	LEWIS, MELANIE	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Wetmore Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Pleasant Twp	MADER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Pleasant Twp	MADER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Pleasant Twp	MADER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Pleasant Twp	MADER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Foster Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Eldred Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Eldred Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Eldred Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Eldred Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Eldred Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Eldred Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Eldred Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Eldred Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Eldred Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Eldred Twp	AYERS, BRIAN	EFACTS

Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	East Huntingdon Twp	MORGART, MICHAEL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	East Huntingdon Twp	MORGART, MICHAEL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	Derry Twp	HIGGINS, GREGORY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Lafayette Twp	LEWIS, MELANIE	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Lafayette Twp	LEWIS, MELANIE	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Lafayette Twp	LEWIS, MELANIE	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Lafayette Twp	LEWIS, MELANIE	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	Burrell Twp	RENWICK, EDWARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Lafayette Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	East Huntingdon Twp	HIGGINS, GREGORY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	East Huntingdon Twp	HIGGINS, GREGORY	EFACTS
Oil & Gas Water Pollution Control Fac	Primary Facility	EP DOGO SWDO Dstr Off	Fayette	Dunbar Twp	YANTKO, VINCENT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	East Huntingdon Twp	HIGGINS, GREGORY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Bradford	Smithfield Twp	HALL, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Lafayette Twp	COLLINS, DEREK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Lafayette Twp	COLLINS, DEREK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	Burrell Twp	WYRWAS, PAUL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	Burrell Twp	WYRWAS, PAUL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	Burrell Twp	WYRWAS, PAUL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	Burrell Twp	WYRWAS, PAUL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Foster Twp	COLLINS, DEREK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Foster Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Foster Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Lafayette Twp	ENGLISH, JASON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Lafayette Twp	ENGLISH, JASON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Wetmore Twp	ENGLISH, JASON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Wetmore Twp	ENGLISH, JASON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Wetmore Twp	ENGLISH, JASON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Wetmore Twp	ENGLISH, JASON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Eldred Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Lafayette Twp	ENGLISH, JASON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Lafayette Twp	ENGLISH, JASON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Lafayette Twp	ENGLISH, JASON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Lafayette Twp	ENGLISH, JASON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Wetmore Twp	ENGLISH, JASON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Wetmore Twp	ENGLISH, JASON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Wetmore Twp	ENGLISH, JASON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Lafayette Twp	ENGLISH, JASON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Lafayette Twp	ENGLISH, JASON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Lafayette Twp	ENGLISH, JASON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Tionesta Twp	WILLEY, RICK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Keating Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Keating Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Erie	Springfield Twp	LUX, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Erie	Springfield Twp	LUX, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Mead Twp	MADER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Mead Twp	MADER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Mead Twp	MADER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Mead Twp	MADER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Glade Twp	MADER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Glade Twp	MADER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Glade Twp	MADER, RICHARD	EFACTS

Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Glade Twp	MADER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Glade Twp	MADER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Glade Twp	MADER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Glade Twp	MADER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Glade Twp	MADER, RICHARD	EFACTS
	Client	EP DOGO NWDO Dstr Off			SMITH, KYLE	EFACTS
	Client	EP DOGO NWDO Dstr Off			SMITH, KYLE	EFACTS
	Client	EP DOGO NWDO Dstr Off			SMITH, KYLE	EFACTS
Oil & Gas Water Pollution Control Fac	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Cranberry Twp	SHAFFER, JOSHUA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Glade Twp	MADER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	Wayne Twp	RENWICK, EDWARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	Wayne Twp	RENWICK, EDWARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	Wayne Twp	RENWICK, EDWARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	Wayne Twp	RENWICK, EDWARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	Wayne Twp	HIGGINS, GREGORY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	Wayne Twp	HIGGINS, GREGORY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	Wayne Twp	HIGGINS, GREGORY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	Wayne Twp	HIGGINS, GREGORY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	Wayne Twp	HIGGINS, GREGORY	EFACTS
	Site	EP DOGO NCDO Dstr Off			PUZIO, STEPHEN	EFACTS
	Site	EP DOGO NCDO Dstr Off			PUZIO, STEPHEN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Greene	Aleppo Twp	DILLIE, BENJAMIN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Greene	Aleppo Twp	DILLIE, BENJAMIN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Toby Twp	MEYER, CHAD	EFACTS
	Site	EP DOGO NCDO Dstr Off			KLEMISH, RYAN	EFACTS
	Site	EP DOGO NCDO Dstr Off			KLEMISH, RYAN	EFACTS
	Site	EP DOGO NCDO Dstr Off			NUSS, MATTHEW	EFACTS
	Site	EP DOGO NCDO Dstr Off			NUSS, MATTHEW	EFACTS
	Site	EP DOGO NCDO Dstr Off			NUSS, MATTHEW	EFACTS
	Site	EP DOGO NCDO Dstr Off			O'DONNELL, MICHAEL	EFACTS
	Site	EP DOGO NCDO Dstr Off			O'DONNELL, MICHAEL	EFACTS
	Site	EP DOGO NCDO Dstr Off			KLEMISH, RYAN	EFACTS
	Site	EP DOGO NCDO Dstr Off			O'DONNELL, MICHAEL	EFACTS
	Site	EP DOGO NCDO Dstr Off			KLEMISH, RYAN	EFACTS
	Site	EP DOGO NCDO Dstr Off			O'DONNELL, MICHAEL	EFACTS
	Site	EP DOGO NCDO Dstr Off			O'DONNELL, MICHAEL	EFACTS
	Site	EP DOGO NCDO Dstr Off			O'DONNELL, MICHAEL	EFACTS
	Site	EP DOGO NCDO Dstr Off			RICKARD, GENE	EFACTS
	Site	EP DOGO NCDO Dstr Off			RICKARD, GENE	EFACTS
	Site	EP DOGO NCDO Dstr Off			RICKARD, GENE	EFACTS
	Site	EP DOGO NCDO Dstr Off			KUCHTA, SCOTT	EFACTS

Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Ringgold Twp	BECHTEL, ROBERT	EFACTS

Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Ringgold Twp	BECHTEL, ROBERT	EFACTS

Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Ringgold Twp	BECHTEL, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	South Mahoning Twp	KLINE, JAMES	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	South Mahoning Twp	KLINE, JAMES	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	South Mahoning Twp	KLINE, JAMES	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	South Mahoning Twp	KLINE, JAMES	EFACTS

Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	Plumcreek Twp	CATALANO, A	EFACTS

Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	Plumcreek Twp	CATALANO, A	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	South Buffalo Twp	FINDLEY, ERIK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	South Buffalo Twp	FINDLEY, ERIK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	Plumcreek Twp	FINDLEY, ERIK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	Plumcreek Twp	FINDLEY, ERIK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	South Buffalo Twp	RENWICK, EDWARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	South Buffalo Twp	RENWICK, EDWARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	South Buffalo Twp	RENWICK, EDWARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	South Buffalo Twp	RENWICK, EDWARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Beaver Twp	NEELY, DOUGLAS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Butler	Winfield Twp	HAROLD, H	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	North Buffalo Twp	HIGGINS, GREGORY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	North Buffalo Twp	HIGGINS, GREGORY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	Plumcreek Twp	HIGGINS, GREGORY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	Plumcreek Twp	HIGGINS, GREGORY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	Plumcreek Twp	HIGGINS, GREGORY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	Plumcreek Twp	HIGGINS, GREGORY	EFACTS

Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	South Mahoning Twp	SMALL, CURTIS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	South Mahoning Twp	SMALL, CURTIS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	South Mahoning Twp	SMALL, CURTIS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	Boggs Twp	HIGGINS, GREGORY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	Boggs Twp	HIGGINS, GREGORY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Allegheny	Plum Boro	RANKIN, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Allegheny	Plum Boro	RANKIN, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	Atwood Boro	HIGGINS, GREGORY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	East Mahoning Twp	CATALANO, A	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	East Mahoning Twp	CATALANO, A	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Crawford	West Fallowfield Twp	ZIMMER, BENJAMIN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Crawford	West Fallowfield Twp	ZIMMER, BENJAMIN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Mercer	Hempfield Twp	DENIKER, CORY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Mercer	Hempfield Twp	GOULD, THOMAS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Mercer	Hempfield Twp	GOULD, THOMAS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Mercer	Hempfield Twp	GOULD, THOMAS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Mercer	Hempfield Twp	GOULD, THOMAS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Mercer	Delaware Twp	GOULD, THOMAS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Mercer	Delaware Twp	GOULD, THOMAS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Mercer	Pymatuning Twp	GOULD, THOMAS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Mercer	Pymatuning Twp	GOULD, THOMAS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Crawford	Hayfield Twp	DENIKER, CORY	EFACTS

Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Crawford	Hayfield Twp	DENIKER, CORY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Crawford	Hayfield Twp	DENIKER, CORY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Crawford	Hayfield Twp	DENIKER, CORY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Crawford	Hayfield Twp	DENIKER, CORY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Crawford	Hayfield Twp	DENIKER, CORY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Crawford	Hayfield Twp	DENIKER, CORY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Mercer	Otter Creek Twp	DENIKER, CORY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Mercer	Otter Creek Twp	DENIKER, CORY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	Grant Twp	CATALANO, A	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	Grant Twp	CATALANO, A	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	East Mahoning Twp	KLINE, JAMES	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	East Mahoning Twp	KLINE, JAMES	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	East Mahoning Twp	KLINE, JAMES	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	East Mahoning Twp	KLINE, JAMES	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Erie	Washington Twp	YANC, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Erie	Washington Twp	YANC, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Erie	Washington Twp	YANC, JOHN	EFACTS
	Client	EP DOGO NWDO Dstr Off			MADER, RICHARD	EFACTS
	Client	EP DOGO NWDO Dstr Off			MADER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Bradford Twp	MAYKOWSKI, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Bradford Twp	MAYKOWSKI, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Warren City	SMITH, KYLE	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Warren City	SMITH, KYLE	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Warren City	MADER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Warren City	MADER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Warren City	MADER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Warren City	MADER, RICHARD	EFACTS
	Client	EP DOGO NWDO Dstr Off			SHERIFF, RICHARD	EFACTS
	Client	EP DOGO NWDO Dstr Off			SHERIFF, RICHARD	EFACTS
	Client	EP DOGO NWDO Dstr Off			SHERIFF, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Warren City	MADER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Warren City	MADER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Warren City	MADER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Warren City	MADER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Warren City	MADER, RICHARD	EFACTS

Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Warren City	MADER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Warren City	MADER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Redbank Twp	BECHTEL, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Redbank Twp	BECHTEL, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Redbank Twp	BECHTEL, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Redbank Twp	BECHTEL, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Redbank Twp	BECHTEL, ROBERT	EFACTS

Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Redbank Twp	BECHTEL, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Redbank Twp	BECHTEL, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Redbank Twp	BECHTEL, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Redbank Twp	BRUNO, TIMOTHY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Hamilton Twp	MAYKOWSKI, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Triumph Twp	ROBERTS, RANDAL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Pinegrove Twp	PARKER, DOUGLAS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Pinegrove Twp	PARKER, DOUGLAS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Pinegrove Twp	PARKER, DOUGLAS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Pinegrove Twp	PARKER, DOUGLAS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Pinegrove Twp	PARKER, DOUGLAS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Bradford	Springfield Twp	WELSH, DOUGLAS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Bradford	Springfield Twp	WELSH, DOUGLAS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Bradford	Springfield Twp	WELSH, DOUGLAS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Sugar Grove Twp	MADER, RICHARD	EFACTS
	Client	EP DOGO NWDO Dstr Off			MADER, RICHARD	EFACTS
	Client	EP DOGO NWDO Dstr Off			MADER, RICHARD	EFACTS
	Client	EP DOGO NWDO Dstr Off			MADER, RICHARD	EFACTS
	Client	EP DOGO NWDO Dstr Off			MADER, RICHARD	EFACTS

Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Fayette	German Twp	YANTKO, VINCENT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Fayette	German Twp	YANTKO, VINCENT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Fayette	German Twp	YANTKO, VINCENT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Fayette	German Twp	YANTKO, VINCENT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Fayette	Franklin Twp	YANTKO, VINCENT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Fayette	German Twp	FREESE, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Fayette	German Twp	FREESE, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Fayette	Luzerne Twp	YANTKO, VINCENT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Fayette	Luzerne Twp	YANTKO, VINCENT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Fayette	Luzerne Twp	BROKENSHIRE, STEPHEN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Fayette	Luzerne Twp	BROKENSHIRE, STEPHEN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Fayette	Jefferson Twp	KARLINSEY, HERBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Fayette	German Twp	BROKENSHIRE, STEPHEN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Fayette	German Twp	BROKENSHIRE, STEPHEN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Fayette	German Twp	BROKENSHIRE, STEPHEN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Fayette	German Twp	BROKENSHIRE, STEPHEN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Fayette	German Twp	BROKENSHIRE, STEPHEN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Youngsville Boro	MADER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Youngsville Boro	MADER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Fayette	German Twp	BROKENSHIRE, STEPHEN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Fayette	German Twp	BROKENSHIRE, STEPHEN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Fayette	German Twp	COUNAHAN, DANIEL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Fayette	German Twp	COUNAHAN, DANIEL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Fayette	Springhill Twp	NAJEWICZ, JUSTIN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Fayette	German Twp	NAJEWICZ, JUSTIN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Greene	Morgan Twp	RICHARDSON, SHERMAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	Kiskiminetas Twp	RENWICK, EDWARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	Kiskiminetas Twp	RENWICK, EDWARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	Kiskiminetas Twp	RENWICK, EDWARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	Kiskiminetas Twp	RENWICK, EDWARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	Kiskiminetas Twp	FINDLEY, ERIK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	Kiskiminetas Twp	FINDLEY, ERIK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	Kiskiminetas Twp	FINDLEY, ERIK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	Kiskiminetas Twp	FINDLEY, ERIK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	Kiskiminetas Twp	FINDLEY, ERIK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	Kiskiminetas Twp	FINDLEY, ERIK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	Parks Twp	RENWICK, EDWARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	Parks Twp	RENWICK, EDWARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	Parks Twp	RENWICK, EDWARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	Upper Burrell Twp	BRAUNNS, JAMES	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	Burrell Twp	HIGGINS, GREGORY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	Burrell Twp	HIGGINS, GREGORY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	Kiskiminetas Twp	HIGGINS, GREGORY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	Kiskiminetas Twp	HIGGINS, GREGORY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	Plumcreek Twp	HIGGINS, GREGORY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	Plumcreek Twp	HIGGINS, GREGORY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	Plumcreek Twp	HIGGINS, GREGORY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	Burrell Twp	HIGGINS, GREGORY	EFACTS

Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	North Buffalo Twp	SHULTZ, JARROD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	North Buffalo Twp	SHULTZ, JARROD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	North Buffalo Twp	SHULTZ, JARROD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	North Buffalo Twp	SHULTZ, JARROD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	North Buffalo Twp	SHULTZ, JARROD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	North Buffalo Twp	SHULTZ, JARROD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	North Buffalo Twp	SHULTZ, JARROD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	North Buffalo Twp	SHULTZ, JARROD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	North Buffalo Twp	SHULTZ, JARROD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	Plumcreek Twp	HIGGINS, GREGORY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	Plumcreek Twp	HIGGINS, GREGORY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	Plumcreek Twp	HIGGINS, GREGORY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	Plumcreek Twp	HIGGINS, GREGORY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	Plumcreek Twp	HIGGINS, GREGORY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	Plumcreek Twp	HIGGINS, GREGORY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	Plumcreek Twp	HIGGINS, GREGORY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	Plumcreek Twp	HIGGINS, GREGORY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	Burrell Twp	HIGGINS, GREGORY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	North Buffalo Twp	HIGGINS, GREGORY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	Burrell Twp	HIGGINS, GREGORY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	Burrell Twp	HIGGINS, GREGORY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	Plumcreek Twp	BRAUNNS, JAMES	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	Plumcreek Twp	BRAUNNS, JAMES	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Susquehanna	Springville Twp	MEYER, CHAD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Susquehanna	Dimock Twp	MEYER, CHAD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Susquehanna	Springville Twp	MEYER, CHAD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Susquehanna	Dimock Twp	MEYER, CHAD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Susquehanna	Dimock Twp	MEYER, CHAD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Susquehanna	Springville Twp	MEYER, CHAD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Susquehanna	Springville Twp	MEYER, CHAD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Susquehanna	Dimock Twp	MEYER, CHAD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Susquehanna	Dimock Twp	MEYER, CHAD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Susquehanna	Dimock Twp	MEYER, CHAD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Susquehanna	Dimock Twp	MEYER, CHAD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Susquehanna	Dimock Twp	MEYER, CHAD	EFACTS

Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Susquehanna	Dimock Twp	MEYER, CHAD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Susquehanna	Dimock Twp	MEYER, CHAD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Susquehanna	Dimock Twp	MEYER, CHAD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Susquehanna	Dimock Twp	KARLINSEY, HERBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Susquehanna	Dimock Twp	MEYER, CHAD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Susquehanna	Springville Twp	O'DONNELL, MICHAEL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Susquehanna	Springville Twp	O'DONNELL, MICHAEL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Susquehanna	Dimock Twp	MEYER, CHAD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Susquehanna	Springville Twp	MEYER, CHAD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Susquehanna	Springville Twp	MEYER, CHAD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Susquehanna	Dimock Twp	MEYER, CHAD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Susquehanna	Dimock Twp	WELSH, DOUGLAS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Susquehanna	Dimock Twp	WELSH, DOUGLAS	EFACTS
	Client	EP DOGO NWDO Dstr Off			OPRENDEK, ANTHONY	EFACTS
	Client	EP DOGO NWDO Dstr Off			OPRENDEK, ANTHONY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Dimock Twp	O'DONNELL, MICHAEL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Dimock Twp	O'DONNELL, MICHAEL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Dimock Twp	O'DONNELL, MICHAEL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Springville Twp	O'DONNELL, MICHAEL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Springville Twp	O'DONNELL, MICHAEL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Dimock Twp	O'DONNELL, MICHAEL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Dimock Twp	WATSON, STEPHEN	EFACTS
	Site	EP DOGO NCDO Dstr Off			O'DONNELL, MICHAEL	EFACTS
	Site	EP DOGO NCDO Dstr Off			O'DONNELL, MICHAEL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Dimock Twp	WATSON, STEPHEN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Dimock Twp	O'DONNELL, MICHAEL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Dimock Twp	O'DONNELL, MICHAEL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Dimock Twp	O'DONNELL, MICHAEL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Dimock Twp	O'DONNELL, MICHAEL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Dimock Twp	O'DONNELL, MICHAEL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Dimock Twp	O'DONNELL, MICHAEL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Springville Twp	CUNNINGHAM, BRIANA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Dimock Twp	CUNNINGHAM, BRIANA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Dimock Twp	CUNNINGHAM, BRIANA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Dimock Twp	CUNNINGHAM, BRIANA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Dimock Twp	WATSON, STEPHEN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Dimock Twp	CUNNINGHAM, BRIANA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Jessup Twp	CUNNINGHAM, BRIANA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Springville Twp	GRABY, TRUDY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Dimock Twp	CUNNINGHAM, BRIANA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Springville Twp	CUNNINGHAM, BRIANA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Springville Twp	GRABY, TRUDY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Dimock Twp	WATSON, STEPHEN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Jessup Twp	WATSON, STEPHEN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Springville Twp	WATSON, STEPHEN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Springville Twp	CUNNINGHAM, BRIANA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Brooklyn Twp	CUNNINGHAM, BRIANA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Brooklyn Twp	CUNNINGHAM, BRIANA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Lenox Twp	KLEMISH, RYAN	EFACTS

Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Dimock Twp	WATSON, STEPHEN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Dimock Twp	SHOPE, MATTHEW	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Dimock Twp	SHOPE, MATTHEW	EFACTS
	Client	EP DOGO NWDO Dstr Off			KOSCO, JENNIFER	EFACTS
	Client	EP DOGO NWDO Dstr Off			KOSCO, JENNIFER	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Dimock Twp	ROONEY, ERIC	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Dimock Twp	ROONEY, ERIC	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Dimock Twp	ROONEY, ERIC	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Dimock Twp	ROONEY, ERIC	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Dimock Twp	CUNNINGHAM, BRIANA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Springville Twp	COSTELLO, KEVIN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Springville Twp	COSTELLO, KEVIN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Springville Twp	CUNNINGHAM, BRIANA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Springville Twp	CUNNINGHAM, BRIANA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Springville Twp	SASSI, JONATHAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Springville Twp	SASSI, JONATHAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Dimock Twp	CUNNINGHAM, BRIANA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Dimock Twp	CUNNINGHAM, BRIANA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Dimock Twp	CUNNINGHAM, BRIANA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Springville Twp	CUNNINGHAM, BRIANA	EFACTS
	Client	EP DOGO NCDO Dstr Off			CUNNINGHAM, BRIANA	EFACTS
	Client	EP DOGO NCDO Dstr Off			CUNNINGHAM, BRIANA	EFACTS
	Client	EP DOGO NCDO Dstr Off			CUNNINGHAM, BRIANA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Springville Twp	CUNNINGHAM, BRIANA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Springville Twp	CUNNINGHAM, BRIANA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Springville Twp	CUNNINGHAM, BRIANA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Springville Twp	CUNNINGHAM, BRIANA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Dimock Twp	WATSON, STEPHEN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Dimock Twp	WATSON, STEPHEN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Dimock Twp	WATSON, STEPHEN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Dimock Twp	KLEMISH, RYAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Dimock Twp	KLEMISH, RYAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Springville Twp	CUNNINGHAM, BRIANA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Dimock Twp	CUNNINGHAM, BRIANA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Rush Twp	CUNNINGHAM, BRIANA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Dimock Twp	CUNNINGHAM, BRIANA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Springville Twp	CUNNINGHAM, BRIANA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Dimock Twp	CUNNINGHAM, BRIANA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Dimock Twp	CUNNINGHAM, BRIANA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Dimock Twp	CUNNINGHAM, BRIANA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Dimock Twp	CUNNINGHAM, BRIANA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Forest Lake Twp	WATSON, STEPHEN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Springville Twp	CUNNINGHAM, BRIANA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Dimock Twp	CUNNINGHAM, BRIANA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Jessup Twp	WATSON, STEPHEN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Jessup Twp	WATSON, STEPHEN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Dimock Twp	CUNNINGHAM, BRIANA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Springville Twp	CUNNINGHAM, BRIANA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Springville Twp	KLEMISH, RYAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Dimock Twp	CUNNINGHAM, BRIANA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Dimock Twp	CUNNINGHAM, BRIANA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Auburn Twp	SHOPE, MATTHEW	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Auburn Twp	SHOPE, MATTHEW	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Dimock Twp	CUNNINGHAM, BRIANA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Dimock Twp	CUNNINGHAM, BRIANA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Rush Twp	CUNNINGHAM, BRIANA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Springville Twp	CUNNINGHAM, BRIANA	EFACTS

Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Dimock Twp	CUNNINGHAM, BRIANA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Brooklyn Twp	WATSON, STEPHEN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Dimock

Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Lenox Twp	ROONEY, ERIC	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Lenox Twp	ROONEY, ERIC	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Lenox Twp	ROONEY, ERIC	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Brooklyn Twp	WATSON, STEPHEN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Springville Twp	SASSI, JONATHAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Springville Twp	SASSI, JONATHAN	EFACTS
	Client	EP DOGO NCDO Dstr Off			COOLEY, MARC	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Dimock Twp	CUNNINGHAM, BRIANA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Dimock Twp	CUNNINGHAM, BRIANA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Springville Twp	CUNNINGHAM, BRIANA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Dimock Twp	CUNNINGHAM, BRIANA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Springville Twp	CUNNINGHAM, BRIANA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Brooklyn Twp	CUNNINGHAM, BRIANA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Forest Lake Twp	SASSI, JONATHAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Forest Lake Twp	SASSI, JONATHAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Dimock Twp	CUNNINGHAM, BRIANA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Springville Twp	CUNNINGHAM, BRIANA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Gibson Twp	SASSI, JONATHAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Gibson Twp	SASSI, JONATHAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Brooklyn Twp	CUNNINGHAM, BRIANA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Brooklyn Twp	CUNNINGHAM, BRIANA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Brooklyn Twp	CUNNINGHAM, BRIANA	EFACTS
	Site	EP DOGO NCDO Dstr Off			SASSI, JONATHAN	EFACTS
	Site	EP DOGO NCDO Dstr Off			SASSI, JONATHAN	EFACTS
	Site	EP DOGO NCDO Dstr Off			SASSI, JONATHAN	EFACTS
	Site	EP DOGO NCDO Dstr Off			SASSI, JONATHAN	EFACTS

Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Bridgewater Twp	SASSI, JONATHAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Bridgewater Twp	SASSI, JONATHAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Dimock Twp	CUNNINGHAM, BRIANA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Brooklyn Twp	WATSON, STEPHEN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Dimock Twp	SASSI, JONATHAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Dimock Twp	SASSI, JONATHAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Brooklyn Twp	SASSI, JONATHAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Auburn Twp	SASSI, JONATHAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Dimock Twp	CUNNINGHAM, BRIANA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Dimock Twp	CUNNINGHAM, BRIANA	EFACTS
	Site	EP DOGO NCDO Dstr Off			CUNNINGHAM, BRIANA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Lenox Twp	COSTELLO, KEVIN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Lenox Twp	COSTELLO, KEVIN	EFACTS
	Site	EP DOGO NCDO Dstr Off			RICKARD, GENE	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Dimock Twp	CUNNINGHAM, BRIANA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Dimock Twp	CUNNINGHAM, BRIANA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Dimock Twp	RICKARD, GENE	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Dimock Twp	RICKARD, GENE	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Wyoming	Nicholson Twp	SASSI, JONATHAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Wyoming	Nicholson Twp	SASSI, JONATHAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Wyoming	Nicholson Twp	SASSI, JONATHAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Wyoming	Nicholson Twp	SASSI, JONATHAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Bridgewater Twp	KLEMISH, RYAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Bridgewater Twp	KLEMISH, RYAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Bridgewater Twp	KLEMISH, RYAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Dimock Twp	RICKARD, GENE	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Dimock Twp	RICKARD, GENE	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Harford Twp	SASSI, JONATHAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Harford Twp	SASSI, JONATHAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Bridgewater Twp	GRABY, TRUDY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Bridgewater Twp	GRABY, TRUDY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Auburn Twp	SASSI, JONATHAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Auburn Twp	SASSI, JONATHAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Brooklyn Twp	RICKARD, GENE	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Auburn Twp	SHOPE, MATTHEW	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Jessup Twp	SASSI, JONATHAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Jessup Twp	SASSI, JONATHAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Jessup Twp	SASSI, JONATHAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Jessup Twp	SASSI, JONATHAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Jessup Twp	SASSI, JONATHAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Jessup Twp	SASSI, JONATHAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Jessup Twp	SASSI, JONATHAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Brooklyn Twp	MULLEN, ANDREA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Brooklyn Twp	MULLEN, ANDREA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Brooklyn Twp	MULLEN, ANDREA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Brooklyn Twp	MULLEN, ANDREA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Brooklyn Twp	MULLEN, ANDREA	EFACTS

Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Brooklyn Twp	MULLEN, ANDREA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Dimock Twp	RICKARD, GENE	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Dimock Twp	RICKARD, GENE	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Springville Twp	SASSI, JONATHAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Springville Twp	SASSI, JONATHAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Harford Twp	SASSI, JONATHAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Harford Twp	SASSI, JONATHAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Harford Twp	SASSI, JONATHAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Harford Twp	SASSI, JONATHAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Dimock Twp	O'DONNELL, MICHAEL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Brooklyn Twp	COSTELLO, KEVIN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Brooklyn Twp	COSTELLO, KEVIN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Harford Twp	RICKARD, GENE	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Bridgewater Twp	CUNNINGHAM, BRIANA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Bridgewater Twp	CUNNINGHAM, BRIANA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Bridgewater Twp	CUNNINGHAM, BRIANA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Dimock Twp	SASSI, JONATHAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Dimock Twp	SASSI, JONATHAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Jackson Twp	RICKARD, GENE	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Jackson Twp	RICKARD, GENE	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Jackson Twp	RICKARD, GENE	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Springville Twp	SASSI, JONATHAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Springville Twp	SASSI, JONATHAN	EFACTS
	Client	EP DOGO NCDO Dstr Off			COOLEY, MARC	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Springville Twp	SASSI, JONATHAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Springville Twp	SASSI, JONATHAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Auburn Twp	CUNNINGHAM, BRIANA	EFACTS
	Site	EP DOGO NCDO Dstr Off			SHOPE, MATTHEW	EFACTS
	Site	EP DOGO NCDO Dstr Off			SHOPE, MATTHEW	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Gibson Twp	SASSI, JONATHAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Gibson Twp	SASSI, JONATHAN	EFACTS
	Site	EP DOGO NCDO Dstr Off			RICKARD, GENE	EFACTS
	Site	EP DOGO NCDO Dstr Off			RICKARD, GENE	EFACTS
	Site	EP DOGO NCDO Dstr Off			SHOPE, MATTHEW	EFACTS
	Site	EP DOGO NCDO Dstr Off			SHOPE, MATTHEW	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Elk	Horton Twp	MOTTER, SCOTT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Elk	Horton Twp	MOTTER, SCOTT	EFACTS
	Site	EP DOGO NCDO Dstr Off			RICKARD, GENE	EFACTS

Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Brooklyn Twp	CUNNINGHAM, BRIANA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Gibson Twp	SASSI, JONATHAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Gibson Twp	SASSI, JONATHAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Gibson Twp	SASSI, JONATHAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Auburn Twp	SASSI, JONATHAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Auburn Twp	SASSI, JONATHAN	EFACTS
	Client	EP DOGO NCDO Dstr Off			COOLEY, MARC	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Springville Twp	SASSI, JONATHAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Springville Twp	SASSI, JONATHAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Springville Twp	SASSI, JONATHAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Springville Twp	HOEHLE, FRANCIS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Springville Twp	HOEHLE, FRANCIS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Springville Twp	HOEHLE, FRANCIS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Springville Twp	HOEHLE, FRANCIS	EFACTS
	Site	EP DOGO NCDO Dstr Off			HOEHLE, FRANCIS	EFACTS
	Client	EP DOGO NCDO Dstr Off			KLINGER, ANDREW	EFACTS
	Site	EP DOGO NCDO Dstr Off			RICKARD, GENE	EFACTS
	Site	EP DOGO NCDO Dstr Off			RICKARD, GENE	EFACTS
	Site	EP DOGO NCDO Dstr Off			RICKARD, GENE	EFACTS
	Site	EP DOGO NCDO Dstr Off			RICKARD, GENE	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Dimock Twp	CUNNINGHAM, BRIANA	EFACTS

Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Dimock Twp	CUNNINGHAM, BRIANA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Dimock Twp	CUNNINGHAM, BRIANA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Lathrop Twp	CUNNINGHAM, BRIANA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Lathrop Twp	CUNNINGHAM, BRIANA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Lathrop Twp	CUNNINGHAM, BRIANA	EFACTS
	Site	EP DOGO NCDO Dstr Off			RICKARD, GENE	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Harford Twp	SASSI, JONATHAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Harford Twp	SASSI, JONATHAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Harford Twp	SASSI, JONATHAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Harford Twp	SASSI, JONATHAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Springville Twp	SASSI, JONATHAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Springville Twp	SASSI, JONATHAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Springville Twp	SASSI, JONATHAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Springville Twp	SASSI, JONATHAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Brooklyn Twp	SASSI, JONATHAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Brooklyn Twp	SASSI, JONATHAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Brooklyn Twp	SASSI, JONATHAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Brooklyn Twp	SASSI, JONATHAN	EFACTS
	Client	EP DOGO NCDO Dstr Off			LIGUORI, ANTHONY	EFACTS
	Client	EP DOGO NCDO Dstr Off			LIGUORI, ANTHONY	EFACTS
	Client	EP DOGO NCDO Dstr Off			LIGUORI, ANTHONY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Forest Lake Twp	SCHOONOVER, DAVID	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Forest Lake Twp	SCHOONOVER, DAVID	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Harford Twp	SASSI, JONATHAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Harford Twp	SASSI, JONATHAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Harford Twp	SASSI, JONATHAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Harford Twp	SASSI, JONATHAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Harford Twp	SASSI, JONATHAN	EFACTS
	Site	EP DOGO NCDO Dstr Off			SHOPE, MATTHEW	EFACTS
	Site	EP DOGO NCDO Dstr Off			SHOPE, MATTHEW	EFACTS
	Site	EP DOGO NCDO Dstr Off			SHOPE, MATTHEW	EFACTS
	Site	EP DOGO NCDO Dstr Off			SHOPE, MATTHEW	EFACTS
	Site	EP DOGO NCDO Dstr Off			SHOPE, MATTHEW	EFACTS
	Site	EP DOGO NCDO Dstr Off			SHOPE, MATTHEW	EFACTS
	Site	EP DOGO NCDO Dstr Off			SHOPE, MATTHEW	EFACTS
	Site	EP DOGO NCDO Dstr Off			CUNNINGHAM, BRIANA	EFACTS
	Site	EP DOGO NCDO Dstr Off			CUNNINGHAM, BRIANA	EFACTS
	Site	EP DOGO NCDO Dstr Off			CUNNINGHAM, BRIANA	EFACTS
	Site	EP DOGO NCDO Dstr Off			RICKARD, GENE	EFACTS

Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Dimock Twp		SASSI, JONATHAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Dimock Twp		SASSI, JONATHAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Dimock Twp		SASSI, JONATHAN	EFACTS
	Site	EP DOGO NCDO Dstr Off				SASSI, JONATHAN	EFACTS

	Site	EP DOGO NCDO Dstr Off			SASSI, JONATHAN	EFACTS	
	Site	EP DOGO NCDO Dstr Off			SASSI, JONATHAN	EFACTS	
	Site	EP DOGO NCDO Dstr Off			SASSI, JONATHAN	EFACTS	
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Gibson Twp	SASSI, JONATHAN	EFACTS	

Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Gibson Twp	SASSI, JONATHAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Gibson Twp	SASSI, JONATHAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Gibson Twp	SASSI, JONATHAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Gibson Twp	SASSI, JONATHAN	EFACTS

Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Gibson Twp	SASSI, JONATHAN	EFACTS

Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Gibson Twp	SASSI, JONATHAN	EFACTS
	Site	EP DOGO NCDO Dstr Off			SHOPE, MATTHEW	EFACTS

Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Dimock Twp	SASSI, JONATHAN	EFACTS

Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Dimock Twp	SASSI, JONATHAN	EFACTS
	Site	EP DOGO NCDO Dstr Off			RICKARD, GENE	EFACTS
	Site	EP DOGO NCDO Dstr Off			RICKARD, GENE	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Brooklyn Twp	BROKENSHIRE, STEPHEN	MOBILE
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Brooklyn Twp	BROKENSHIRE, STEPHEN	MOBILE
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Sheffield Twp	MADER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Sheffield Twp	MADER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Sheffield Twp	MADER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Sheffield Twp	MADER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Sheffield Twp	SMITH, KYLE	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Elk	Jones Twp	MOTTER, SCOTT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Howe Twp	LENCER, STEVEN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Howe Twp	LENCER, STEVEN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Howe Twp	LENCER, STEVEN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	Unity Twp	COPELAND, DUANE	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	Rayne Twp	KLINE, JAMES	EFACTS

Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	East Franklin Twp	HIGGINS, GREGORY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Clearfield	Bigler Twp	SENGLE, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Sugarcreek Boro	WILLEY, RICK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Lafayette Twp	MAYKOWSKI, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Lafayette Twp	MAYKOWSKI, ROBERT	EFACTS
	Client	EP DOGO SWDO Dstr Off			KLINE, JAMES	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Lafayette Twp	MAYKOWSKI, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Wetmore Twp	MAYKOWSKI, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Erie	Wesleyville Boro	YANC, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Erie	Wesleyville Boro	YANC, JOHN	EFACTS
	Client	EP DOGO NWDO Dstr Off			AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Mead Twp	WILLEY, RICK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Mead Twp	WILLEY, RICK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Mead Twp	WILLEY, RICK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Mead Twp	WILLEY, RICK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Mead Twp	WILLEY, RICK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Mead Twp	WILLEY, RICK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Mead Twp	WILLEY, RICK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Mead Twp	WILLEY, RICK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Mead Twp	WILLEY, RICK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Mead Twp	WILLEY, RICK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Mead Twp	WILLEY, RICK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Mead Twp	WILLEY, RICK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Mead Twp	WILLEY, RICK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Mead Twp	WILLEY, RICK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Mead Twp	WILLEY, RICK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Mead Twp	WILLEY, RICK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Mead Twp	WILLEY, RICK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Mead Twp	WILLEY, RICK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Mead Twp	WILLEY, RICK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Mead Twp	WILLEY, RICK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Mead Twp	WILLEY, RICK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Mead Twp	WILLEY, RICK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Mead Twp	WILLEY, RICK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	Morris Twp	SABOCHECK, SCOTT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Wyoming	Monroe Twp	WATSON, STEPHEN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Wyoming	Washington Twp	SHOPE, MATTHEW	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Wyoming	Washington Twp	SHOPE, MATTHEW	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Wyoming	Washington Twp	SHOPE, MATTHEW	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Wyoming	Washington Twp	SASSI, JONATHAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Wyoming	Washington Twp	SASSI, JONATHAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Wyoming	Washington Twp	SASSI, JONATHAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Forest Lake Twp	WATSON, STEPHEN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Forest Lake Twp	WATSON, STEPHEN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Forest Lake Twp	WATSON, STEPHEN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Wyoming	Washington Twp	SHOPE, MATTHEW	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Wyoming	Washington Twp	SHOPE, MATTHEW	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Wyoming	Washington Twp	SHOPE, MATTHEW	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Wyoming	Washington Twp	GRABY, TRUDY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Forest Lake Twp	WATSON, STEPHEN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Forest Lake Twp	WATSON, STEPHEN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Forest Lake Twp	WATSON, STEPHEN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Forest Lake Twp	WATSON, STEPHEN	EFACTS

Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Forest Lake Twp	WATSON, STEPHEN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Wyoming	Washington Twp	SHOPE, MATTHEW	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Wyoming	Washington Twp	SHOPE, MATTHEW	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Wyoming	Washington Twp	SHOPE, MATTHEW	EFACTS
	Site	EP DOGO NCDO Dstr Off			SENGLE, JOHN	EFACTS
	Site	EP DOGO NCDO Dstr Off			SENGLE, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Wyoming	Washington Twp	SCHMID, ANDREA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Jessup Twp	WATSON, STEPHEN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Forest Lake Twp	WATSON, STEPHEN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Forest Lake Twp	WATSON, STEPHEN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Wyoming	Washington Twp	SHOPE, MATTHEW	EFACTS
	Site	EP DOGO NCDO Dstr Off			SHOPE, MATTHEW	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Forest Lake Twp	COSTELLO, KEVIN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Forest Lake Twp	COSTELLO, KEVIN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Forest Lake Twp	COSTELLO, KEVIN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Forest Lake Twp	COSTELLO, KEVIN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Forest Lake Twp	COSTELLO, KEVIN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Forest Lake Twp	COSTELLO, KEVIN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Forest Lake Twp	WATSON, STEPHEN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Wyoming	Washington Twp	SCHMID, ANDREA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Wyoming	Monroe Twp	SHOPE, MATTHEW	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Forest Lake Twp	WATSON, STEPHEN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Forest Lake Twp	WATSON, STEPHEN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Forest Lake Twp	WATSON, STEPHEN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Forest Lake Twp	WATSON, STEPHEN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Forest Lake Twp	WATSON, STEPHEN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Forest Lake Twp	WATSON, STEPHEN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Forest Lake Twp	WATSON, STEPHEN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Forest Lake Twp	WATSON, STEPHEN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Forest Lake Twp	SASSI, JONATHAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Forest Lake Twp	SASSI, JONATHAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Forest Lake Twp	WATSON, STEPHEN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Jessup Twp	WATSON, STEPHEN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Forest Lake Twp	SASSI, JONATHAN	EFACTS

Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Forest Lake Twp	SASSI, JONATHAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Forest Lake Twp	SHOPE, MATTHEW	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Forest Lake Twp	SHOPE, MATTHEW	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Wyoming	Washington Twp	SHOPE, MATTHEW	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Wyoming	Washington Twp	MEANS, JENNIFER	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Wyoming	Washington Twp	MEANS, JENNIFER	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Wyoming	Washington Twp	MEANS, JENNIFER	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Wyoming	Washington Twp	MEANS, JENNIFER	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Wyoming	Washington Twp	MEANS, JENNIFER	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Wyoming	Washington Twp	MEANS, JENNIFER	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Wyoming	Washington Twp	COOLEY, MARC	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Wyoming	Washington Twp	COOLEY, MARC	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Wyoming	Washington Twp	COOLEY, MARC	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Wyoming	Washington Twp	COOLEY, MARC	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Wyoming	Washington Twp	COOLEY, MARC	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Wyoming	Washington Twp	COOLEY, MARC	EFACTS
	Site	EP DOGO NCDO Dstr Off			MEANS, JENNIFER	EFACTS
	Site	EP DOGO NCDO Dstr Off			SHOPE, MATTHEW	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Cambria	Reade Twp	FOULK, SAMANTHA	EFACTS
	Client	EP DOGO NCDO Dstr Off			SHOPE, MATTHEW	EFACTS
	Client	EP DOGO NCDO Dstr Off			SHOPE, MATTHEW	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Jessup Twp	HOEHLE, FRANCIS	EFACTS

Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Jessup Twp	HOEHLE, FRANCIS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Jessup Twp	HOEHLE, FRANCIS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Jessup Twp	HOEHLE, FRANCIS	EFACTS

Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Jessup Twp	HOEHLE, FRANCIS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Jessup Twp	HOEHLE, FRANCIS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Wyoming	Washington Twp	SHOPE, MATTHEW	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Wyoming	Washington Twp	SASSI, JONATHAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Wyoming	Washington Twp	SASSI, JONATHAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Wyoming	Washington Twp	SASSI, JONATHAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Bridgewater Twp	SCHOONOVER, DAVID	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Bridgewater Twp	SCHOONOVER, DAVID	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Centre	Rush Twp	MILLER, JESSICA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	Boggs Twp	MORGART, MICHAEL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	Boggs Twp	MORGART, MICHAEL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Fayette	Nicholson Twp	MORGART, MICHAEL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	Loyalhanna Twp	RENWICK, EDWARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	Loyalhanna Twp	COPELAND, DUANE	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	Loyalhanna Twp	RENWICK, EDWARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Ringgold Twp	WITTER, ROGER	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	Loyalhanna Twp	RENWICK, EDWARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	Loyalhanna Twp	RENWICK, EDWARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	Loyalhanna Twp	RENWICK, EDWARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	Black Lick Twp	MORGART, MICHAEL	EFACTS

Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	South Mahoning Twp	CATALANO, A	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	South Mahoning Twp	CATALANO, A	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	South Mahoning Twp	CATALANO, A	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	South Mahoning Twp	CATALANO, A	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	South Mahoning Twp	EICHLER, ALAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	Black Lick Twp	CATALANO, A	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	Black Lick Twp	CATALANO, A	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	East Mahoning Twp	MORGART, MICHAEL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	East Mahoning Twp	MORGART, MICHAEL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	White Twp	CATALANO, A	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	East Mahoning Twp	CATALANO, A	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	White Twp	CATALANO, A	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	White Twp	KLINE, JAMES	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Lafayette Twp	MAYKOWSKI, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Lafayette Twp	MAYKOWSKI, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Lafayette Twp	MAYKOWSKI, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Lafayette Twp	MAYKOWSKI, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Lafayette Twp	MAYKOWSKI, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Lafayette Twp	MAYKOWSKI, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Lafayette Twp	MAYKOWSKI, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Hamilton Twp	MAYKOWSKI, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Lafayette Twp	MAYKOWSKI, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Lafayette Twp	MAYKOWSKI, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Lafayette Twp	MAYKOWSKI, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Lafayette Twp	MAYKOWSKI, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Elk	Highland Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Lafayette Twp	MAYKOWSKI, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Lafayette Twp	MAYKOWSKI, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Elk	Highland Twp	WILLEY, RICK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Elk	Highland Twp	WILLEY, RICK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Elk	Highland Twp	WILLEY, RICK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Elk	Highland Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Elk	Highland Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Elk	Highland Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Elk	Highland Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Elk	Highland Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Elk	Highland Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Elk	Highland Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Elk	Highland Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Elk	Highland Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Elk	Highland Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Elk	Highland Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Elk	Highland Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Elk	Highland Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Elk	Highland Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Elk	Highland Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Elk	Highland Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Elk	Highland Twp	THOMAS, JOHN	EFACTS

Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Elk	Highland Twp	THOMAS, JOHN	EFACTS

Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Mead Twp	MADER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Mead Twp	MADER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Corydon Twp	LEWIS, MELANIE	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Corydon Twp	LEWIS, MELANIE	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Corydon Twp	LEWIS, MELANIE	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Corydon Twp	LEWIS, MELANIE	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Corydon Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Wetmore Twp	LEWIS, MELANIE	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Lafayette Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Wetmore Twp	LEWIS, MELANIE	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Wetmore Twp	LEWIS, MELANIE	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Wetmore Twp	LEWIS, MELANIE	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Wetmore Twp	LEWIS, MELANIE	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Wetmore Twp	LEWIS, MELANIE	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Wetmore Twp	LEWIS, MELANIE	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Wetmore Twp	LEWIS, MELANIE	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Lafayette Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Hickory Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Hickory Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Hickory Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Hickory Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Hickory Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Hickory Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Hickory Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Hickory Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Howe Twp	WILLEY, RICK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Mead Twp	SIFFIN, TIMOTHY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Wetmore Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Howe Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Wetmore Twp	FORD, DAVID	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Wetmore Twp	FORD, DAVID	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Wetmore Twp	FORD, DAVID	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Howe Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Howe Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Howe Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Howe Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Howe Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Howe Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Howe Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Howe Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Lafayette Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Lafayette Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Hamilton Twp	ENGLISH, JASON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Wetmore Twp	COLLINS, DEREK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Hickory Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Hickory Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Howe Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Wetmore Twp	ENGLISH, JASON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Wetmore Twp	ENGLISH, JASON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Wetmore Twp	COLLINS, DEREK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Wetmore Twp	COLLINS, DEREK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Hickory Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Kingsley Twp	MOTTER, SCOTT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Brokenstraw Twp	MADER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Hickory Twp	THOMAS, JOHN	EFACTS

Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Hickory Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Lafayette Twp	ENGLISH, JASON	EFACTS
	Client	EP DOGO NWDO Dstr Off			MEYER, CHAD	EFACTS
	Client	EP DOGO NWDO Dstr Off			MEYER, CHAD	EFACTS
	Client	EP DOGO NWDO Dstr Off			MEYER, CHAD	EFACTS
	Client	EP DOGO NWDO Dstr Off			MEYER, CHAD	EFACTS
	Client	EP DOGO NWDO Dstr Off			MEYER, CHAD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Hickory Twp	THOMAS, JOHN

Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Hickory Twp	YANC, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Lafayette Twp	ENGLISH, JASON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Lafayette Twp	ENGLISH, JASON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Lafayette Twp	ENGLISH, JASON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Lafayette Twp	ENGLISH, JASON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Lafayette Twp	ENGLISH, JASON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Lafayette Twp	ENGLISH, JASON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Hamilton Twp	ENGLISH, JASON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Hamilton Twp	ENGLISH, JASON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Brokenstraw Twp	IRWIN, NATHAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Brokenstraw Twp	IRWIN, NATHAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Brokenstraw Twp	IRWIN, NATHAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Brokenstraw Twp	IRWIN, NATHAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Kingsley Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Hamilton Twp	ENGLISH, JASON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Hamilton Twp	ENGLISH, JASON	EFACTS
Encroachment Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Wetmore Twp	ENGLISH, JASON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Brokenstraw Twp	MADER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Brokenstraw Twp	MADER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Brokenstraw Twp	MADER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Brokenstraw Twp	MADER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Brokenstraw Twp	MADER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Brokenstraw Twp	MADER, RICHARD	EFACTS
	Client	EP DOGO NWDO Dstr Off			THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Mead Twp	MADER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Mead Twp	MADER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Mead Twp	MADER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Rockland Twp	KISKADDEN, SHAWN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Rockland Twp	KISKADDEN, SHAWN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Rockland Twp	DENIKER, CORY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Lafayette Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Lafayette Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Lafayette Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Lafayette Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Lafayette Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Lafayette Twp	AYERS, BRIAN	EFACTS
	Client	EP DOGO NWDO Dstr Off			MADER, RICHARD	EFACTS
	Client	EP DOGO NWDO Dstr Off			MADER, RICHARD	EFACTS
	Client	EP DOGO NWDO Dstr Off			MADER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Kane Boro	ENGLISH, JASON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Kane Boro	ENGLISH, JASON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Sheffield Twp	SMITH, KYLE	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Sheffield Twp	SMITH, KYLE	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Sheffield Twp	SMITH, KYLE	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Kane Boro	ENGLISH, JASON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Howe Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Howe Twp	THOMAS, JOHN	EFACTS

Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Hamilton Twp	ENGLISH, JASON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Hamilton Twp	ENGLISH, JASON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Hamilton Twp	ENGLISH, JASON	EFACTS
	Site	EP DOGO NCDO Dstr Off			WALKER, TRAVIS	EFACTS
	Site	EP DOGO NCDO Dstr Off			WALKER, TRAVIS	EFACTS
	Site	EP DOGO NCDO Dstr Off			WALKER, TRAVIS	EFACTS
	Site	EP DOGO NCDO Dstr Off			WALKER, TRAVIS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Mercer	East Lackawannock Twp	HAROLD, H	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Mercer	East Lackawannock Twp	HAROLD, H	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Mercer	West Salem Twp	HAROLD, H	EFACTS
	Client	EP DOGO NWDO Dstr Off			LESUER, CURTIS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	East Finley Twp	KIEL, MARK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Farmington Twp	MADER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Farmington Twp	MADER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Keating Twp	MAYKOWSKI, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Potter	Roulette Twp	MEYER, CHAD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Potter	Roulette Twp	KARLINSEY, HERBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Keating Twp	FORD, DAVID	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Keating Twp	FORD, DAVID	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Eldred Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Potter	Roulette Twp	PANETTIERI, MICHAEL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Potter	Roulette Twp	PANETTIERI, MICHAEL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Keating Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Keating Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Keating Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Keating Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Keating Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Keating Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Keating Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Keating Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Keating Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Crawford	Sparta Twp	SCOTT, JON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Keating Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Keating Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Otto Twp	CURRY, TIMOTHY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Otto Twp	CURRY, TIMOTHY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Otto Twp	CURRY, TIMOTHY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Otto Twp	CURRY, TIMOTHY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Potter	Genesee Twp	FORD, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Potter	Genesee Twp	FORD, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Keating Twp	MAYKOWSKI, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Keating Twp	MAYKOWSKI, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Keating Twp	MAYKOWSKI, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Keating Twp	MAYKOWSKI, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Keating Twp	MAYKOWSKI, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Keating Twp	MAYKOWSKI, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Keating Twp	MAYKOWSKI, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Keating Twp	MAYKOWSKI, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Keating Twp	MAYKOWSKI, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Keating Twp	MAYKOWSKI, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	Jefferson Twp	PETERSON, ERIC	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Butler	Cranberry Twp	ADAMS, DAVID	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Butler	Cranberry Twp	ADAMS, DAVID	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Porter Twp	BRUNO, TIMOTHY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Porter Twp	BRUNO, TIMOTHY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Porter Twp	BRUNO, TIMOTHY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Erie	Harborcreek Twp	WEIR, NORMAN	EFACTS

Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Farmington Twp	MADER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Farmington Twp	MADER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Farmington Twp	MADER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Pine Grove Twp	MADER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Pleasant Twp	MADER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Pleasant Twp	MADER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Pleasant Twp	MADER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Pleasant Twp	MADER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Pleasant Twp	MADER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Pleasant Twp	MADER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Pleasant Twp	MADER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Pleasant Twp	MADER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Sugar Grove Twp	MADER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Sugar Grove Twp	MADER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Sugar Grove Twp	MADER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Sugar Grove Twp	MADER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Erie	North East Twp	ZIMMER, BENJAMIN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Bradford	Athens Twp	MEYER, CHAD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Bradford	Athens Twp	HALL, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Bradford	Asylum Twp	HALL, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Bradford	Granville Twp	HALL, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Bradford	Granville Twp	KARLINSEY, HERBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Bradford	Asylum Twp	HALL, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Bradford	Leroy Twp	HALL, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Bradford	Granville Twp	HALL, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Bradford	Granville Twp	HALL, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Bradford	Granville Twp	HALL, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Bradford	Granville Twp	HALL, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Bradford	Granville Twp	PUZIO, STEPHEN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Bradford	Terry Twp	BARBIER, MARK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Bradford	Terry Twp	BARBIER, MARK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Bradford	Smithfield Twp	HALL, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Bradford	Monroe Twp	HALL, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Bradford	Terry Twp	HALL, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Bradford	Terry Twp	HALL, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Bradford	Granville Twp	WATSON, STEPHEN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Bradford	Granville Twp	WATSON, STEPHEN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Wayne	Oregon Twp	O'DONNELL, MICHAEL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Somerset	Shade Twp	WEILAND, APRIL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Bradford	Albany Twp	BARBIER, MARK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Bradford	Albany Twp	BARBIER, MARK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Bradford	Albany Twp	BARBIER, MARK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Bradford	Albany Twp	BARBIER, MARK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Bradford	Albany Twp	BARBIER, MARK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Bradford	Towanda Twp	EVERETT, ROBERT	EFACTS

Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Bradford	Granville Twp	WOOLEVER, CALEB	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Bradford	Granville Twp	WOOLEVER, CALEB	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Bradford	Granville Twp	WOOLEVER, CALEB	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Bradford	Granville Twp	WOOLEVER, CALEB	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Bradford	Towanda Twp	EVERETT, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Bradford	Towanda Twp	EVERETT, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Bradford	Granville Twp	PUZIO, STEPHEN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Bradford	Granville Twp	BARBIER, MARK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Bradford	Granville Twp	BARBIER, MARK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Bradford	Granville Twp	BARBIER, MARK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Bradford	Granville Twp	BARBIER, MARK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Bradford	Granville Twp	KLINGER, ANDREW	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Bradford	Albany Twp	BARBIER, MARK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Bradford	Burlington Twp	KLINGER, ANDREW	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Bradford	Monroe Twp	KLINGER, ANDREW	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Bradford	Monroe Twp	KLINGER, ANDREW	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Wyoming	Mehoopany Twp	EVERETT, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Bradford	West Burlington Twp	KLINGER, ANDREW	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Bradford	West Burlington Twp	KLINGER, ANDREW	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Bradford	Towanda Twp	EVERETT, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Bradford	Towanda Twp	EVERETT, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Bradford	Tuscarora Twp	KLINGER, ANDREW	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Bradford	Tuscarora Twp	KLINGER, ANDREW	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Bradford	Asylum Twp	KLINGER, ANDREW	EFACTS
	Site	EP DOGO NCDO Dstr Off			KLINGER, ANDREW	EFACTS
	Site	EP DOGO NCDO Dstr Off			KLINGER, ANDREW	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Bradford	Albany Twp	KLINGER, ANDREW	EFACTS
	Site	EP DOGO NCDO Dstr Off			EVERETT, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Bradford	Wyalusing Twp	KLINGER, ANDREW	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Bradford	Wyalusing Twp	KLINGER, ANDREW	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Bradford	Terry Twp	KLINGER, ANDREW	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Bradford	Terry Twp	KLINGER, ANDREW	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Bradford	Terry Twp	KLINGER, ANDREW	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Bradford	Albany Twp	KLINGER, ANDREW	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Bradford	Albany Twp	KLINGER, ANDREW	EFACTS
	Site	EP DOGO NCDO Dstr Off			KLINGER, ANDREW	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Bradford	West Burlington Twp	KLINGER, ANDREW	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Bradford	West Burlington Twp	KLINGER, ANDREW	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Bradford	West Burlington Twp	KLINGER, ANDREW	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Bradford	West Burlington Twp	KLINGER, ANDREW	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Bradford	Terry Twp	KLINGER, ANDREW	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Bradford	Terry Twp	KLINGER, ANDREW	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Bradford	Terry Twp	KLINGER, ANDREW	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Bradford	Terry Twp	KLINGER, ANDREW	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Auburn Twp	CUNNINGHAM, BRIANA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Auburn Twp	CUNNINGHAM, BRIANA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Auburn Twp	CUNNINGHAM, BRIANA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Bradford	Burlington Twp	KLINGER, ANDREW	EFACTS
	Site	EP DOGO NCDO Dstr Off			KLINGER, ANDREW	EFACTS
	Site	EP DOGO NCDO Dstr Off			KLINGER, ANDREW	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Bradford	Asylum Twp	EVERETT, ROBERT	EFACTS
	Site	EP DOGO NCDO Dstr Off			EVERETT, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Bradford	West Burlington Twp	EVERETT, ROBERT	EFACTS
	Site	EP DOGO NCDO Dstr Off			KLINGER, ANDREW	EFACTS
	Site	EP DOGO NCDO Dstr Off			KLINGER, ANDREW	EFACTS
	Site	EP DOGO NCDO Dstr Off			KLINGER, ANDREW	EFACTS
	Site	EP DOGO NCDO Dstr Off			KLINGER, ANDREW	EFACTS

	Site	EP DOGO NCDO Dstr Off			KLINGER, ANDREW	EFACTS
	Site	EP DOGO NCDO Dstr Off			KLINGER, ANDREW	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Bradford	Asylum Twp	EVERETT, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Bradford	Ulster Twp	EVERETT, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Bradford	Terry Twp	KLINGER, ANDREW	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Bradford	Troy Twp	EVERETT, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Bradford	West Burlington Twp	EVERETT, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Bradford	West Burlington Twp	EVERETT, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Bradford	West Burlington Twp	EVERETT, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Bradford	West Burlington Twp	EVERETT, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Bradford	Asylum Twp	EVERETT, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Bradford	Asylum Twp	EVERETT, ROBERT	EFACTS
	Client	EP DOGO NCDO Dstr Off			WOOLEVER, CALEB	EFACTS
	Client	EP DOGO NCDO Dstr Off			WOOLEVER, CALEB	EFACTS
	Client	EP DOGO NCDO Dstr Off			WOOLEVER, CALEB	EFACTS
	Client	EP DOGO NCDO Dstr Off			WOOLEVER, CALEB	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Bradford	West Burlington Twp	EVERETT, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Bradford	West Burlington Twp	EVERETT, ROBERT	EFACTS
	Client	EP DOGO NCDO Dstr Off			WOOLEVER, CALEB	EFACTS
	Client	EP DOGO NCDO Dstr Off			WOOLEVER, CALEB	EFACTS
	Client	EP DOGO NCDO Dstr Off			WOOLEVER, CALEB	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Wyoming	Windham Twp	GRABY, TRUDY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Wyoming	Meshoppen Twp	GRABY, TRUDY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Auburn Twp	CUNNINGHAM, BRIANA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Auburn Twp	CUNNINGHAM, BRIANA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Bradford	Leroy Twp	COVER, JIM	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Bradford	Leroy Twp	COVER, JIM	EFACTS
	Site	EP DOGO NCDO Dstr Off			MARQUEZ, ROBERT	EFACTS
	Site	EP DOGO NCDO Dstr Off			MARQUEZ, ROBERT	EFACTS
	Site	EP DOGO NCDO Dstr Off			MARQUEZ, ROBERT	EFACTS
	Site	EP DOGO NCDO Dstr Off			MARQUEZ, ROBERT	EFACTS
	Site	EP DOGO NCDO Dstr Off			MARQUEZ, ROBERT	EFACTS
	Site	EP DOGO NCDO Dstr Off			MARQUEZ, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Bradford	Wysox Twp	YUFER, JASON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Sullivan	Forks Twp	YUFER, JASON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Sullivan	Forks Twp	YUFER, JASON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Bradford	Leroy Twp	YUFER, JASON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Bradford	Smithfield Twp	EVERETT, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Bradford	Leroy Twp	YUFER, JASON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Bradford	Leroy Twp	YUFER, JASON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Bradford	West Burlington Twp	EVERETT, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Bradford	West Burlington Twp	EVERETT, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Bradford	Rome Twp	COVER, JIM	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Sullivan	Elkland Twp	YUFER, JASON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Sullivan	Elkland Twp	YUFER, JASON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Sullivan	Elkland Twp	YUFER, JASON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Sullivan	Elkland Twp	YUFER, JASON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Wyoming	Washington Twp	GRABY, TRUDY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Sullivan	Fox Twp	YUFER, JASON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Auburn Twp	CUNNINGHAM, BRIANA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Auburn Twp	CUNNINGHAM, BRIANA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Wyoming	Washington Twp	GRABY, TRUDY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Wyoming	Washington Twp	GRABY, TRUDY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Bradford	Tuscarora Twp	GRABY, TRUDY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Auburn Twp	ROONEY, ERIC	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Auburn Twp	ROONEY, ERIC	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Auburn Twp	ROONEY, ERIC	EFACTS

Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Auburn Twp	ROONEY, ERIC	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Bradford	Wyalusing Twp	YUFER, JASON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	Independence Twp	MILLER, BRYON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	Independence Twp	MILLER, BRYON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	Independence Twp	MILLER, BRYON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	Independence Twp	MILLER, BRYON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Sullivan	Elkland Twp	YUFER, JASON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Rush Twp	SHOPE, MATTHEW	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Wyoming	Windham Twp	SHOPE, MATTHEW	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Auburn Twp	SHOPE, MATTHEW	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Auburn Twp	SHOPE, MATTHEW	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Auburn Twp	SHOPE, MATTHEW	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Wyoming	Windham Twp	SHOPE, MATTHEW	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Bradford	Troy Twp	PANETTIERI, MICHAEL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Bradford	Troy Twp	PANETTIERI, MICHAEL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Bradford	Troy Twp	PANETTIERI, MICHAEL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Bradford	Troy Twp	PANETTIERI, MICHAEL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Bradford	Troy Twp	PANETTIERI, MICHAEL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Bradford	Troy Twp	PANETTIERI, MICHAEL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Bradford	Orwell Twp	YUFER, JASON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Bradford	Orwell Twp	YUFER, JASON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Wyoming	Meshoppen Twp	SHOPE, MATTHEW	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Wyoming	Windham Twp	SHOPE, MATTHEW	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Bradford	Troy Twp	RENNER, REBECCA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Auburn Twp	SHOPE, MATTHEW	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Bradford	Smithfield Twp	RENNER, REBECCA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Thompson Twp	WATSON, STEPHEN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Bradford	Leroy Twp	COSTELLO, KEVIN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Bradford	Leroy Twp	COSTELLO, KEVIN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Bradford	Leroy Twp	COSTELLO, KEVIN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Bradford	Leroy Twp	COSTELLO, KEVIN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Wyoming	Mehoopany Twp	SHOPE, MATTHEW	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Bradford	Albany Twp	RENNER, REBECCA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Bradford	Albany Twp	RENNER, REBECCA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Bradford	Albany Twp	RENNER, REBECCA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Bradford	Albany Twp	RENNER, REBECCA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Bradford	Albany Twp	RENNER, REBECCA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Bradford	Albany Twp	RENNER, REBECCA	EFACTS
	Client	EP DOGO NCDO Dstr Off			SHOPE, MATTHEW	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Bradford	Rome Twp	DANIEL, JEREMY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Bradford	Rome Twp	DANIEL, JEREMY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Bradford	Albany Twp	DANIEL, JEREMY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Bradford	Albany Twp	DANIEL, JEREMY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Bradford	Albany Twp	DANIEL, JEREMY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Sullivan	Elkland Twp	DANIEL, JEREMY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Sullivan	Elkland Twp	DANIEL, JEREMY	EFACTS
	Site	EP DOGO NCDO Dstr Off			MARQUEZ, ROBERT	EFACTS
	Site	EP DOGO NCDO Dstr Off			MARQUEZ, ROBERT	EFACTS
	Site	EP DOGO NCDO Dstr Off			MARQUEZ, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Bradford	Troy Twp	RENNER, REBECCA	EFACTS
	Client	EP DOGO NCDO Dstr Off			SHOPE, MATTHEW	EFACTS
	Client	EP DOGO NCDO Dstr Off			SHOPE, MATTHEW	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	Independence Twp	CALDERON, FRANCIS	EFACTS
	Site	EP DOGO NCDO Dstr Off			SHOPE, MATTHEW	EFACTS
	Site	EP DOGO NCDO Dstr Off			SHOPE, MATTHEW	EFACTS
	Site	EP DOGO NCDO Dstr Off			KLINGER, ANDREW	EFACTS
	Site	EP DOGO NCDO Dstr Off			KLINGER, ANDREW	EFACTS
	Site	EP DOGO NCDO Dstr Off			KLINGER, ANDREW	EFACTS
	Site	EP DOGO NCDO Dstr Off			KLINGER, ANDREW	EFACTS

	Site	EP DOGO NCDO Dstr Off			KLINGER, ANDREW	EFACTS
	Site	EP DOGO NCDO Dstr Off			KLINGER, ANDREW	EFACTS
	Site	EP DOGO NCDO Dstr Off			KLINGER, ANDREW	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Bradford	Terry Twp	RENNER, REBECCA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Bradford	Terry Twp	RENNER, REBECCA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Bradford	Terry Twp	RENNER, REBECCA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Bradford	Terry Twp	RENNER, REBECCA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Bradford	Albany Twp	RENNER, REBECCA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Bradford	Albany Twp	RENNER, REBECCA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Bradford	Albany Twp	RENNER, REBECCA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Bradford	Albany Twp	RENNER, REBECCA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Sullivan	Fox Twp	LOGAN, BRENDON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Sullivan	Fox Twp	LOGAN, BRENDON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Bradford	Asylum Twp	VANFLEET, SEAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Bradford	Terry Twp	SASSI, JONATHAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Bradford	Terry Twp	SASSI, JONATHAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Bradford	Terry Twp	SASSI, JONATHAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Bradford	Terry Twp	SASSI, JONATHAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Auburn Twp	SHOPE, MATTHEW	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Auburn Twp	SHOPE, MATTHEW	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Auburn Twp	SASSI, JONATHAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Auburn Twp	SASSI, JONATHAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Auburn Twp	SHOPE, MATTHEW	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Rush Twp	SHOPE, MATTHEW	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Wyoming	Windham Twp	SHOPE, MATTHEW	EFACTS
	Site	EP DOGO NCDO Dstr Off			SHOPE, MATTHEW	EFACTS
	Site	EP DOGO NCDO Dstr Off			SHOPE, MATTHEW	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Bradford	Leroy Twp	LOGAN, BRENDON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Sullivan	Cherry Twp	RENNER, REBECCA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Sullivan	Cherry Twp	RENNER, REBECCA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Bradford	Ulster Twp	LOGAN, BRENDON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Bradford	Terry Twp	RICKARD, GENE	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Bradford	Springfield Twp	VANFLEET, SEAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Rush Twp	KLEMISH, RYAN	EFACTS
	Client	EP DOGO NCDO Dstr Off			ROONEY, ERIC	EFACTS
	Client	EP DOGO NCDO Dstr Off			ROONEY, ERIC	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Sullivan	Fox Twp	RENNER, REBECCA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Bradford	Terry Twp	RICKARD, GENE	EFACTS
	Client	EP DOGO NCDO Dstr Off			WOOLEVER, CALEB	EFACTS
	Client	EP DOGO NCDO Dstr Off			WOOLEVER, CALEB	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Bradford	Ulster Twp	PANETTIERI, MICHAEL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	Carroll Twp	MILLER, BRYON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	Carroll Twp	MILLER, BRYON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Potter	Sweden Twp	NUSS, MATTHEW	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Potter	Sweden Twp	NUSS, MATTHEW	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Potter	Sweden Twp	NUSS, MATTHEW	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Bradford	Burlington Twp	LOGAN, BRENDON	EFACTS

Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Bradford	Burlington Twp	LOGAN, BRENDON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Bradford	Burlington Twp	LOGAN, BRENDON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Bradford	Burlington Twp	LOGAN, BRENDON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Bradford	Burlington Twp	LOGAN, BRENDON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Bradford	Burlington Twp	LOGAN, BRENDON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Bradford	Wilmot Twp	SCHMID, ANDREA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Bradford	Albany Twp	SASSI, JONATHAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Bradford	Albany Twp	SASSI, JONATHAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Bradford	Wilmot Twp	SHOPE, MATTHEW	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Bradford	Albany Twp	RENNER, REBECCA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Bradford	Albany Twp	RENNER, REBECCA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Bradford	Albany Twp	RENNER, REBECCA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Bradford	Leroy Twp	LOGAN, BRENDON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Bradford	Leroy Twp	LOGAN, BRENDON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Bradford	Wilmot Twp	RENNER, REBECCA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Bradford	Wilmot Twp	RENNER, REBECCA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Bradford	Wilmot Twp	RENNER, REBECCA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Bradford	Leroy Twp	DANIEL, JEREMY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Bradford	Leroy Twp	DANIEL, JEREMY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Bradford	Leroy Twp	DANIEL, JEREMY	EFACTS
	Client	EP DOGO NCDO Dstr Off			SHOPE, MATTHEW	EFACTS
	Client	EP DOGO NCDO Dstr Off			SHOPE, MATTHEW	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Bradford	Smithfield Twp	VANFLEET, SEAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Bradford	Smithfield Twp	VANFLEET, SEAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Bradford	Smithfield Twp	VANFLEET, SEAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Bradford	Smithfield Twp	VANFLEET, SEAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Bradford	Smithfield Twp	VANFLEET, SEAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Bradford	Smithfield Twp	VANFLEET, SEAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Sullivan	Colley Twp	RENNER, REBECCA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Sullivan	Colley Twp	RENNER, REBECCA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Sullivan	Colley Twp	RENNER, REBECCA	EFACTS

Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Sullivan	Colley Twp	RENNER, REBECCA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Bradford	Terry Twp	RENNER, REBECCA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Bradford	Terry Twp	RENNER, REBECCA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Bradford	Terry Twp	RENNER, REBECCA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Bradford	Terry Twp	RENNER, REBECCA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Bradford	Terry Twp	RENNER, REBECCA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Bradford	Terry Twp	RENNER, REBECCA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Wyoming	Meshoppen Twp	SHOPE, MATTHEW	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Bradford	Smithfield Twp	LOGAN, BRENDON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Bradford	West Burlington Twp	LOGAN, BRENDON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Bradford	Litchfield Twp	SASSI, JONATHAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Bradford	Litchfield Twp	SASSI, JONATHAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Bradford	Smithfield Twp	LOGAN, BRENDON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Wyoming	Windham Twp	SASSI, JONATHAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Wyoming	Windham Twp	SASSI, JONATHAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Wyoming	Windham Twp	SASSI, JONATHAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Bradford	Overton Twp	RENNER, REBECCA	EFACTS
	Site	EP DOGO NCDO Dstr Off			RENNER, REBECCA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Bradford	Litchfield Twp	LOGAN, BRENDON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Bradford	Albany Twp	RENNER, REBECCA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Bradford	Albany Twp	RENNER, REBECCA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Bradford	Albany Twp	RENNER, REBECCA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Bradford	Albany Twp	RENNER, REBECCA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Bradford	Albany Twp	RENNER, REBECCA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Bradford	Albany Twp	RENNER, REBECCA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Sullivan	Cherry Twp	RENNER, REBECCA	EFACTS
	Site	EP DOGO NCDO Dstr Off			RICKARD, GENE	EFACTS
	Site	EP DOGO NCDO Dstr Off			STONE, CAIN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Rush Twp	RICKARD, GENE	EFACTS

Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Rush Twp	RICKARD, GENE	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Rush Twp	RICKARD, GENE	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Potter	West Branch Twp	LININGER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Beaver	South Beaver Twp	LIVERMORE, CARL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Beaver	South Beaver Twp	LIVERMORE, CARL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Wyoming	Washington Twp	SHOPE, MATTHEW	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Sullivan	Fox Twp	RENNER, REBECCA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Bradford	Wyalusing Twp	STONE, CAIN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Bradford	Wyalusing Twp	STONE, CAIN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Greene	Aleppo Twp	CARSON, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Bradford	Terry Twp	SASSI, JONATHAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Bradford	Terry Twp	SASSI, JONATHAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Bradford	Terry Twp	RENNER, REBECCA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Bradford	Terry Twp	RENNER, REBECCA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Bradford	Terry Twp	RENNER, REBECCA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Bradford	Terry Twp	RENNER, REBECCA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Bradford	Terry Twp	RENNER, REBECCA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Bradford	Stevens Twp	STONE, CAIN	EFACTS
	Client	EP DOGO NCDO Dstr Off			MEANS, JENNIFER	EFACTS
	Client	EP DOGO NCDO Dstr Off			MEANS, JENNIFER	EFACTS
	Client	EP DOGO NCDO Dstr Off			MEANS, JENNIFER	EFACTS
	Client	EP DOGO NCDO Dstr Off			MEANS, JENNIFER	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Beaver	Darlington Twp	LIVERMORE, CARL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Bradford	Franklin Twp	VANFLEET, SEAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Bradford	Franklin Twp	VANFLEET, SEAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Bradford	Franklin Twp	VANFLEET, SEAN	EFACTS

Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Bradford	Tuscarora Twp	STONE, CAIN	EFACTS
	Site	EP DOGO NCDO Dstr Off			RENNER, REBECCA	EFACTS
	Site	EP DOGO NCDO Dstr Off			RENNER, REBECCA	EFACTS
	Site	EP DOGO NCDO Dstr Off			RENNER, REBECCA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Sullivan	Fox Twp	KLINGER, ANDREW	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Sullivan	Fox Twp	KLINGER, ANDREW	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Sullivan	Fox Twp	KLINGER, ANDREW	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Sullivan	Fox Twp	KLINGER, ANDREW	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Bradford	Orwell Twp	PANETTIERI, MICHAEL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Bradford	Wilmot Twp	RENNER, REBECCA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Bradford	Wilmot Twp	RENNER, REBECCA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Bradford	Wilmot Twp	RENNER, REBECCA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Bradford	Wilmot Twp	RENNER, REBECCA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Bradford	Terry Twp	SASSI, JONATHAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Bradford	Wilmot Twp	RENNER, REBECCA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Bradford	Terry Twp	RENNER, REBECCA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Bradford	Terry Twp	RENNER, REBECCA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Bradford	Monroe Twp	RENNER, REBECCA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Bradford	Monroe Twp	RENNER, REBECCA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Bradford	Monroe Twp	RENNER, REBECCA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Bradford	Wysox Twp	STONE, CAIN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Bradford	Wysox Twp	STONE, CAIN	EFACTS
	Site	EP DOGO NCDO Dstr Off			STONE, CAIN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Rush Twp	SHOPE, MATTHEW	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Rush Twp	SHOPE, MATTHEW	EFACTS

Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Bradford	Terry Twp	SASSI, JONATHAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Wyoming	Windham Twp	SASSI, JONATHAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Wyoming	Windham Twp	SASSI, JONATHAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Wyoming	Windham Twp	SASSI, JONATHAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Bradford	Tuscarora Twp	STONE, CAIN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Bradford	Tuscarora Twp	STONE, CAIN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Bradford	Wilmot Twp	PANETTIERI, MICHAEL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Bradford	Wilmot Twp	PANETTIERI, MICHAEL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Wyoming	Windham Twp	SASSI, JONATHAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Wyoming	Windham Twp	SASSI, JONATHAN	EFACTS
	Client	EP DOGO NCDO Dstr Off			COOLEY, MARC	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Auburn Twp	SHOPE, MATTHEW	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Bradford	Terry Twp	SASSI, JONATHAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Bradford	Terry Twp	SASSI, JONATHAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Bradford	Terry Twp	SASSI, JONATHAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Bradford	Terry Twp	SASSI, JONATHAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Bradford	West Burlington Twp	LOGAN, BRENDON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Bradford	West Burlington Twp	LOGAN, BRENDON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Bradford	West Burlington Twp	LOGAN, BRENDON	EFACTS
	Site	EP DOGO NWDO Dstr Off			MACQUARRIE, BRIAN	EFACTS
	Site	EP DOGO NWDO Dstr Off			MACQUARRIE, BRIAN	EFACTS
	Site	EP DOGO SWDO Dstr Off			NAJEWICZ, JUSTIN	EFACTS
	Site	EP DOGO SWDO Dstr Off			NAJEWICZ, JUSTIN	EFACTS
	Site	EP DOGO SWDO Dstr Off			DILLIE, BENJAMIN	EFACTS
	Site	EP DOGO SWDO Dstr Off			DILLIE, BENJAMIN	EFACTS
	Site	EP DOGO SWDO Dstr Off			DILLIE, BENJAMIN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Bradford	Tuscarora Twp	RENNER, REBECCA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Bradford	Tuscarora Twp	RENNER, REBECCA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Bradford	Tuscarora Twp	RENNER, REBECCA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Bradford	Tuscarora Twp	RENNER, REBECCA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Bradford	Tuscarora Twp	RENNER, REBECCA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Bradford	Tuscarora Twp	RENNER, REBECCA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Bradford	Tuscarora Twp	RENNER, REBECCA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Bradford	Tuscarora Twp	RENNER, REBECCA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Bradford	Tuscarora Twp	RENNER, REBECCA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Bradford	Tuscarora Twp	RENNER, REBECCA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Wyoming	Windham Twp	KENNEDY, KENNETH	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Wyoming	Windham Twp	KENNEDY, KENNETH	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Wyoming	Windham Twp	KENNEDY, KENNETH	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Wyoming	Windham Twp	KENNEDY, KENNETH	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Wyoming	Windham Twp	KENNEDY, KENNETH	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Wyoming	Windham Twp	KENNEDY, KENNETH	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Wyoming	Windham Twp	KENNEDY, KENNETH	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Wyoming	Windham Twp	KENNEDY, KENNETH	EFACTS

Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Bradford	Tuscarora Twp	RENNER, REBECCA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Bradford	Tuscarora Twp	RENNER, REBECCA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Wyoming	Meshoppen Twp	BECK, CORY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Wyoming	Meshoppen Twp	BECK, CORY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Wyoming	Braintrim Twp	KENNEDY, KENNETH	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Beaver	South Beaver Twp	FREESE, RICHARD	EFACTS
	Site	EP DOGO SWDO Dstr Off			DILLIE, BENJAMIN	EFACTS
	Site	EP DOGO SWDO Dstr Off			DILLIE, BENJAMIN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Beaver	South Beaver Twp	MACQUARRIE, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Beaver	South Beaver Twp	MACQUARRIE, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Beaver	South Beaver Twp	MACQUARRIE, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Beaver	South Beaver Twp	MACQUARRIE, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Beaver	South Beaver Twp	MACQUARRIE, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Beaver	Ohioville Boro	MACQUARRIE, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Beaver	Ohioville Boro	MACQUARRIE, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Beaver	Ohioville Boro	MACQUARRIE, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Beaver	Ohioville Boro	MACQUARRIE, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Beaver	Greene Twp	MACQUARRIE, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Beaver	Industry Boro	MACQUARRIE, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Beaver	Industry Boro	MACQUARRIE, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Beaver	Brighton Twp	MACQUARRIE, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Beaver	Ohioville Boro	MACQUARRIE, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Beaver	Ohioville Boro	MACQUARRIE, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Beaver	South Beaver Twp	MACQUARRIE, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Beaver	South Beaver Twp	MACQUARRIE, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Beaver	South Beaver Twp	MACQUARRIE, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Beaver	Chippewa Twp	MACQUARRIE, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Beaver	Chippewa Twp	MACQUARRIE, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Beaver	South Beaver Twp	MACQUARRIE, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Beaver	South Beaver Twp	MACQUARRIE, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Beaver	Darlington Twp	MACQUARRIE, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Beaver	Darlington Twp	MACQUARRIE, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Beaver	Big Beaver Boro	MACQUARRIE, BRIAN	EFACTS
	Site	EP DOGO NCDO Dstr Off			PENNINGS, JONATHAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Wyoming	Windham Twp	KENNEDY, KENNETH	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Wyoming	Windham Twp	KENNEDY, KENNETH	EFACTS

Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Wyoming	Windham Twp	KENNEDY, KENNETH	EFACTS
	Site	EP DOGO NCDO Dstr Off			SHOPE, MATTHEW	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Rush Twp	SCHOONOVER, DAVID	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Rush Twp	SCHOONOVER, DAVID	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Wyoming	Windham Twp	KENNEDY, KENNETH	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Wyoming	Windham Twp	KENNEDY, KENNETH	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Wyoming	Windham Twp	KENNEDY, KENNETH	EFACTS
	Site	EP DOGO NCDO Dstr Off			SHOPE, MATTHEW	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Wyoming	Windham Twp	KENNEDY, KENNETH	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Wyoming	Windham Twp	KENNEDY, KENNETH	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Bradford	Tuscarora Twp	RENNER, REBECCA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Bradford	Tuscarora Twp	RENNER, REBECCA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Bradford	Tuscarora Twp	RENNER, REBECCA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Bradford	Tuscarora Twp	RENNER, REBECCA	EFACTS

Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Bradford	Tuscarora Twp	RENNER, REBECCA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Bradford	Tuscarora Twp	RENNER, REBECCA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Glade Twp	MADER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Glade Twp	MADER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Glade Twp	MADER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Glade Twp	MADER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Glade Twp	MADER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	White Twp	WYRWAS, PAUL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	White Twp	WYRWAS, PAUL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	Cherryhill Twp	BRANAN, JASON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	Cherryhill Twp	BRANAN, JASON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	Cherryhill Twp	BRANAN, JASON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Fayette	Georges Twp	YANTKO, VINCENT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Fayette	Georges Twp	YANTKO, VINCENT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Fayette	German Twp	SMOCK, BETH	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Fayette	German Twp	SMOCK, BETH	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Fayette	Dunbar Twp	SMOCK, BETH	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Fayette	Dunbar Twp	SMOCK, BETH	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Fayette	Dunbar Twp	SMOCK, BETH	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Fayette	Dunbar Twp	SMOCK, BETH	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Fayette	Redstone Twp	SMOCK, BETH	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Fayette	Redstone Twp	SMOCK, BETH	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Fayette	Redstone Twp	SMOCK, BETH	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Fayette	Redstone Twp	SMOCK, BETH	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Fayette	Redstone Twp	SMOCK, BETH	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Fayette	Redstone Twp	SMOCK, BETH	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Cambria	Clearfield Twp	MAESTRA, MARC	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Somerset	Addison Twp	WEILAND, APRIL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Somerset	Addison Twp	WEILAND, APRIL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	South Huntingdon Twp	THOMAS, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	South Huntingdon Twp	THOMAS, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	Robinson Twp	CARSON, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	Robinson Twp	CARSON, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	Robinson Twp	CARSON, JOHN	EFACTS

Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Fayette	Luzerne Twp	CARSON, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Fayette	Luzerne Twp	CARSON, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Fayette	Luzerne Twp	CARSON, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Fayette	Luzerne Twp	CARSON, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Fayette	German Twp	CARSON, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	West Bethlehem Twp	MILLER, BRYON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	West Bethlehem Twp	MILLER, BRYON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	West Bethlehem Twp	MILLER, BRYON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	West Bethlehem Twp	MILLER, BRYON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	Sewickley Twp	HIGGINS, GREGORY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	Sewickley Twp	HIGGINS, GREGORY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Fayette	German Twp	KEEFER, WILLIAM	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Fayette	German Twp	KEEFER, WILLIAM	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Centre	Snow Shoe Twp	JONES, SAMUEL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Clearfield	Lawrence Twp	JONES, SAMUEL	EFACTS
	Site	EP DOGO SWDO Dstr Off			MILLER, BRYON	EFACTS
	Site	EP DOGO SWDO Dstr Off			MILLER, BRYON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	South Huntingdon Twp	THOMAS, RICHARD	EFACTS
	Site	EP DOGO SWDO Dstr Off			MILLER, BRYON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	Deemston Boro	CARSON, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Blair	Juniata Twp	JONES, SAMUEL	EFACTS
	Site	EP DOGO SWDO Dstr Off			SABOCHECK, SCOTT	EFACTS
	Site	EP DOGO SWDO Dstr Off			SABOCHECK, SCOTT	EFACTS
	Site	EP DOGO SWDO Dstr Off			SABOCHECK, SCOTT	EFACTS
	Site	EP DOGO SWDO Dstr Off			SABOCHECK, SCOTT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	West Bethlehem Twp	CARSON, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	Sewickley Twp	STEINGRABE, SAMUEL	EFACTS

	Site	EP DOGO SWDO Dstr Off			DILLIE, BENJAMIN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	Robinson Twp	MILLER, BRYON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Greene	Dunkard Twp	EICHLER, ALAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Greene	Dunkard Twp	EICHLER, ALAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Greene	Dunkard Twp	EICHLER, ALAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Greene	Dunkard Twp	EICHLER, ALAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Greene	Dunkard Twp	EICHLER, ALAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Greene	Dunkard Twp	EICHLER, ALAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Greene	Dunkard Twp	EICHLER, ALAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Greene	Dunkard Twp	EICHLER, ALAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Greene	Dunkard Twp	EICHLER, ALAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Greene	Dunkard Twp	EICHLER, ALAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Greene	Dunkard Twp	EICHLER, ALAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Greene	Dunkard Twp	EICHLER, ALAN	EFACTS
	Site	EP DOGO SWDO Dstr Off			DILLIE, BENJAMIN	EFACTS
	Site	EP DOGO SWDO Dstr Off			DILLIE, BENJAMIN	EFACTS
	Client	EP DOGO SWDO Dstr Off			COUNAHAN, DANIEL	EFACTS
	Client	EP DOGO SWDO Dstr Off			COUNAHAN, DANIEL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	South Huntingdon Twp	STEINGRABE, SAMUEL	EFACTS
	Site	EP DOGO NWDO Dstr Off			DENIKER, CORY	EFACTS
	Site	EP DOGO SWDO Dstr Off			KEEFER, WILLIAM	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	Pine Twp	HOOVER, RICKEY	EFACTS
	Site	EP DOGO SWDO Dstr Off			KEEFER, WILLIAM	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Mercer	Jefferson Twp	KISKADDEN, SHAWN	EFACTS
	Client	EP DOGO SWDO Dstr Off			CARSON, JOHN	EFACTS

Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	West Bethlehem Twp	PETERSON, ERIC	EFACTS
	Site	EP DOGO SWDO Dstr Off			NAJEWICZ, JUSTIN	EFACTS
	Site	EP DOGO SWDO Dstr Off			NAJEWICZ, JUSTIN	EFACTS
	Site	EP DOGO SWDO Dstr Off			NAJEWICZ, JUSTIN	EFACTS
	Site	EP DOGO SWDO Dstr Off			NAJEWICZ, JUSTIN	EFACTS
	Site	EP DOGO SWDO Dstr Off			NAJEWICZ, JUSTIN	EFACTS
	Site	EP DOGO SWDO Dstr Off			NAJEWICZ, JUSTIN	EFACTS
	Site	EP DOGO SWDO Dstr Off			FOULK, SAMANTHA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Greene	Dunkard Twp	NAJEWICZ, JUSTIN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Greene	Dunkard Twp	NAJEWICZ, JUSTIN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Greene	Franklin Twp	NAJEWICZ, JUSTIN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Greene	Cumberland Twp	LEWIS, RICHARD	EFACTS
	Site	EP DOGO SWDO Dstr Off			NAJEWICZ, JUSTIN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Fayette	Nicholson Twp	NAJEWICZ, JUSTIN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Greene	Dunkard Twp	NAJEWICZ, JUSTIN	EFACTS

Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Greene	Dunkard Twp	NAJEWICZ, JUSTIN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Fayette	North Union Twp	NAJEWICZ, JUSTIN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Greene	Jefferson Twp	NAJEWICZ, JUSTIN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Greene	Jefferson Twp	NAJEWICZ, JUSTIN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Greene	Jefferson Twp	NAJEWICZ, JUSTIN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Greene	Jefferson Twp	NAJEWICZ, JUSTIN	EFACTS

Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Greene	Jefferson Twp	NAJEWICZ, JUSTIN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Greene	Jefferson Twp	NAJEWICZ, JUSTIN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Greene	Jefferson Twp	NAJEWICZ, JUSTIN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Greene	Jefferson Twp	NAJEWICZ, JUSTIN	EFACTS
	Site	EP DOGO NCDO Dstr Off			KLINGER, ANDREW	EFACTS
	Site	EP DOGO NCDO Dstr Off			KLINGER, ANDREW	EFACTS
	Site	EP DOGO NCDO Dstr Off			EVERETT, ROBERT	EFACTS
	Site	EP DOGO NCDO Dstr Off			EVERETT, ROBERT	EFACTS
	Site	EP DOGO NCDO Dstr Off			COOLEY, MARC	EFACTS
	Site	EP DOGO NCDO Dstr Off			COOLEY, MARC	EFACTS
	Site	EP DOGO NCDO Dstr Off			CUNNINGHAM, BRIANA	EFACTS
	Site	EP DOGO NCDO Dstr Off			CUNNINGHAM, BRIANA	EFACTS
	Site	EP DOGO NCDO Dstr Off			LOGAN, BRENDON	EFACTS
	Site	EP DOGO NCDO Dstr Off			O'DONNELL, MICHAEL	EFACTS
	Site	EP DOGO NCDO Dstr Off			O'DONNELL, MICHAEL	EFACTS
	Site	EP DOGO NCDO Dstr Off			STONE, CAIN	EFACTS
	Site	EP DOGO NCDO Dstr Off			STONE, CAIN	EFACTS

	Site	EP DOGO NCDO Dstr Off			STONE, CAIN	EFACTS
	Site	EP DOGO NCDO Dstr Off			RENNER, REBECCA	EFACTS
	Site	EP DOGO NCDO Dstr Off			RENNER, REBECCA	EFACTS
	Site	EP DOGO NCDO Dstr Off			RENNER, REBECCA	EFACTS
	Site	EP DOGO NCDO Dstr Off			RENNER, REBECCA	EFACTS
	Site	EP DOGO NCDO Dstr Off			RENNER, REBECCA	EFACTS
	Site	EP DOGO NCDO Dstr Off			RENNER, REBECCA	EFACTS
	Site	EP DOGO NCDO Dstr Off			RENNER, REBECCA	EFACTS
	Site	EP DOGO NCDO Dstr Off			RENNER, REBECCA	EFACTS
	Site	EP DOGO NCDO Dstr Off			RENNER, REBECCA	EFACTS
	Site	EP DOGO NCDO Dstr Off			RENNER, REBECCA	EFACTS
	Site	EP DOGO NCDO Dstr Off			RENNER, REBECCA	EFACTS
	Site	EP DOGO NCDO Dstr Off			RENNER, REBECCA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Lycoming	Mifflin Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Lycoming	Penn Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Lycoming	Mifflin Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Lycoming	Mifflin Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Lycoming	Mifflin Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Clearfield	Boggs Twp	HOOVER, RICKEY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Clearfield	Boggs Twp	HOOVER, RICKEY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Penn Twp	HALL, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Clearfield	Chest Twp	JANKURA, BRUCE	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Penn Twp	HALL, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Penn Twp	HALL, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Penn Twp	HALL, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Penn Twp	HALL, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Penn Twp	BARBIER, MARK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Bradford	Burlington Twp	KLINGER, ANDREW	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Bradford	Burlington Twp	KLINGER, ANDREW	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Bradford	Burlington Twp	KLINGER, ANDREW	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Penn Twp	COVER, JIM	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Penn Twp	COVER, JIM	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	Cowanshannock Twp	CATALANO, A	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Watson Twp	FRALEY, EARL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Bradford	Burlington Twp	KLINGER, ANDREW	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Bradford	Burlington Twp	KLINGER, ANDREW	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Bradford	Burlington Twp	KLINGER, ANDREW	EFACTS

Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Blair	Juniata Twp	WALKER, TRAVIS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Blair	Juniata Twp	JONES, SAMUEL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Penn Twp	COVER, JIM	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Penn Twp	COVER, JIM	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Bradford	West Burlington Twp	KLINGER, ANDREW	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Bradford	West Burlington Twp	KLINGER, ANDREW	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Penn Twp	FRALEY, EARL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Penn Twp	COVER, JIM	EFACTS
	Site	EP DOGO NCDO Dstr Off			MILLER, JESSICA	EFACTS
	Site	EP DOGO NCDO Dstr Off			MILLER, JESSICA	EFACTS
	Site	EP DOGO NCDO Dstr Off			MILLER, JESSICA	EFACTS
	Site	EP DOGO NCDO Dstr Off			MILLER, JESSICA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Springville Twp	BARONDEAU, STEPHEN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Anthony Twp	COVER, JIM	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Anthony Twp	COVER, JIM	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Bradford	Burlington Twp	KLINGER, ANDREW	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Bradford	Burlington Twp	KLINGER, ANDREW	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Bradford	Burlington Twp	KLINGER, ANDREW	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Springville Twp	CUNNINGHAM, BRIANA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Blair	Juniata Twp	MILLER, JESSICA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Blair	Juniata Twp	MILLER, JESSICA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Bradford	Burlington Twp	KLINGER, ANDREW	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Bradford	Burlington Twp	KLINGER, ANDREW	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Bradford	Granville Twp	KLINGER, ANDREW	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Bradford	Granville Twp	KLINGER, ANDREW	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Bradford	West Burlington Twp	KLINGER, ANDREW	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Bradford	West Burlington Twp	KLINGER, ANDREW	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Bradford	West Burlington Twp	KLINGER, ANDREW	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Bradford	Monroe Twp	KLINGER, ANDREW	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Springville Twp	WATSON, STEPHEN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Lathrop Twp	CUNNINGHAM, BRIANA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Somerset	Middlecreek Twp	WEILAND, APRIL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Lathrop Twp	WATSON, STEPHEN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Springville Twp	WATSON, STEPHEN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Penn Twp	EVERETT, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Penn Twp	EVERETT, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Penn Twp	EVERETT, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Penn Twp	EVERETT, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Penn Twp	EVERETT, ROBERT	EFACTS

Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Penn Twp	EVERETT, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Wyoming	Nicholson Twp	WATSON, STEPHEN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Penn Twp	EVERETT, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Penn Twp	EVERETT, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Springville Twp	CUNNINGHAM, BRIANA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Lathrop Twp	WATSON, STEPHEN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Mifflin Twp	EVERETT, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Mifflin Twp	EVERETT, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Mifflin Twp	EVERETT, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Sullivan	Elkland Twp	YUFER, JASON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Sullivan	Elkland Twp	YUFER, JASON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Sullivan	Elkland Twp	YUFER, JASON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Sullivan	Elkland Twp	YUFER, JASON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Penn Twp	EVERETT, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Penn Twp	EVERETT, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Penn Twp	EVERETT, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Blair	Juniata Twp	JONES, SAMUEL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Penn Twp	EVERETT, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Penn Twp	EVERETT, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Penn Twp	EVERETT, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Penn Twp	EVERETT, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Penn Twp	EVERETT, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Sullivan	Shrewsbury Twp	YUFER, JASON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Penn Twp	EVERETT, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Bedford	West Saint Clair Twp	JONES, SAMUEL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Penn Twp	SWANK, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Penn Twp	SWANK, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Penn Twp	SWANK, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Penn Twp	SWANK, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Penn Twp	SWANK, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Penn Twp	SWANK, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Springville Twp	CUNNINGHAM, BRIANA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Springville Twp	CUNNINGHAM, BRIANA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Springville Twp	WATSON, STEPHEN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Springville Twp	WATSON, STEPHEN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Springville Twp	WATSON, STEPHEN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Blair	Juniata Twp	JONES, SAMUEL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Sullivan	Elkland Twp	YUFER, JASON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Sullivan	Elkland Twp	YUFER, JASON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Sullivan	Elkland Twp	YUFER, JASON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Sullivan	Elkland Twp	YUFER, JASON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Bradford	Monroe Twp	COSTELLO, KEVIN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Wyoming	Lemon Twp	SHOPE, MATTHEW	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Wyoming	Lemon Twp	SHOPE, MATTHEW	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Bradford	Albany Twp	YUFER, JASON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Bradford	Albany Twp	YUFER, JASON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Sullivan	Elkland Twp	YUFER, JASON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Sullivan	Elkland Twp	YUFER, JASON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Sullivan	Elkland Twp	YUFER, JASON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Sullivan	Elkland Twp	DANIEL, JEREMY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Sullivan	Elkland Twp	DANIEL, JEREMY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Wyoming	Lemon Twp	SHOPE, MATTHEW	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Wyoming	Lemon Twp	SHOPE, MATTHEW	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Sullivan	Elkland Twp	DANIEL, JEREMY	EFACTS

Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Sullivan	Elkland Twp	DANIEL, JEREMY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Bradford	Albany Twp	DANIEL, JEREMY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Springville Twp	CUNNINGHAM, BRIANA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Wyoming	Lemon Twp	SHOPE, MATTHEW	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Wyoming	Nicholson Twp	SHOPE, MATTHEW	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Bradford	Asylum Twp	SHOPE, MATTHEW	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Bradford	Burlington Twp	RENNER, REBECCA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Greene	Gilmore Twp	SABOCHECK, SCOTT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Greene	Gilmore Twp	SABOCHECK, SCOTT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Greene	Gilmore Twp	SABOCHECK, SCOTT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Greene	Gilmore Twp	SABOCHECK, SCOTT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Wyoming	Lemon Twp	SHOPE, MATTHEW	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Wyoming	Nicholson Twp	SCHMID, ANDREA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Springville Twp	WATSON, STEPHEN	EFACTS
	Site	EP DOGO NCDO Dstr Off			CUNNINGHAM, BRIANA	EFACTS
	Site	EP DOGO NCDO Dstr Off			CUNNINGHAM, BRIANA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Wyoming	Lemon Twp	SHOPE, MATTHEW	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Springville Twp	CUNNINGHAM, BRIANA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Springville Twp	CUNNINGHAM, BRIANA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Bradford	Burlington Twp	LOGAN, BRENDON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Bradford	Burlington Twp	LOGAN, BRENDON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Bradford	Leroy Twp	LOGAN, BRENDON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Bradford	Leroy Twp	LOGAN, BRENDON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Bradford	Leroy Twp	LOGAN, BRENDON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Sullivan	Cherry Twp	RENNER, REBECCA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Sullivan	Cherry Twp	RENNER, REBECCA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Sullivan	Cherry Twp	RENNER, REBECCA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Bradford	Overton Twp	RENNER, REBECCA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Bradford	Leroy Twp	LOGAN, BRENDON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Bradford	Leroy Twp	LOGAN, BRENDON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Bradford	Leroy Twp	LOGAN, BRENDON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Bradford	Leroy Twp	LOGAN, BRENDON	EFACTS
	Site	EP DOGO NCDO Dstr Off			SHOPE, MATTHEW	EFACTS
	Site	EP DOGO NCDO Dstr Off			SHOPE, MATTHEW	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Bradford	Leroy Twp	LOGAN, BRENDON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Bradford	Leroy Twp	LOGAN, BRENDON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Bradford	Monroe Twp	SCHMID, ANDREA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Bradford	Overton Twp	RENNER, REBECCA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Auburn Twp	WATSON, STEPHEN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Bradford	Burlington Twp	LOGAN, BRENDON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Bradford	Burlington Twp	LOGAN, BRENDON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Bradford	Burlington Twp	LOGAN, BRENDON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Bradford	Overton Twp	RENNER, REBECCA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Bradford	Overton Twp	RENNER, REBECCA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Bradford	Monroe Twp	RENNER, REBECCA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Wyoming	Lemon Twp	SHOPE, MATTHEW	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Wyoming	Lemon Twp	SHOPE, MATTHEW	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Springville Twp	SASSI, JONATHAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Springville Twp	SASSI, JONATHAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Wyoming	Lemon Twp	SHOPE, MATTHEW	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Wyoming	Lemon Twp	SHOPE, MATTHEW	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Springville Twp	SASSI, JONATHAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Springville Twp	SASSI, JONATHAN	EFACTS

Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Springville Twp	SASSI, JONATHAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Sullivan	Elkland Twp	RENNER, REBECCA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Sullivan	Elkland Twp	RENNER, REBECCA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Wyoming	Lemon Twp	SCHMID, ANDREA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Wyoming	Lemon Twp	SCHMID, ANDREA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Wyoming	Lemon Twp	SCHMID, ANDREA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Wyoming	Lemon Twp	SCHMID, ANDREA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Springville Twp	CUNNINGHAM, BRIANA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Springville Twp	CUNNINGHAM, BRIANA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Springville Twp	CUNNINGHAM, BRIANA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Springville Twp	CUNNINGHAM, BRIANA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Springville Twp	CUNNINGHAM, BRIANA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Springville Twp	CUNNINGHAM, BRIANA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Wyoming	Lemon Twp	SASSI, JONATHAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Wyoming	Lemon Twp	SASSI, JONATHAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Wyoming	Lemon Twp	SASSI, JONATHAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Wyoming	Lemon Twp	SASSI, JONATHAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Wyoming	Lemon Twp	SASSI, JONATHAN	EFACTS
	Site	EP DOGO SWDO Dstr Off			HIGGINS, GREGORY	EFACTS
	Site	EP DOGO NCDO Dstr Off			SHOPE, MATTHEW	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	McNett Twp	VANFLEET, SEAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	McNett Twp	VANFLEET, SEAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	McNett Twp	VANFLEET, SEAN	EFACTS

Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Wyoming	Nicholson Twp	KENNEDY, KENNETH	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Wyoming	Nicholson Twp	KENNEDY, KENNETH	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Wyoming	Nicholson Twp	KENNEDY, KENNETH	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Wyoming	Nicholson Twp	KENNEDY, KENNETH	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Wyoming	Nicholson Twp	KENNEDY, KENNETH	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Wyoming	Nicholson Twp	KENNEDY, KENNETH	EFACTS
	Site	EP DOGO NCDO Dstr Off			CUNNINGHAM, BRIANA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Bradford	Asylum Twp	SASSI, JONATHAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Bradford	Asylum Twp	SASSI, JONATHAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Bradford	Asylum Twp	SASSI, JONATHAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Bradford	Asylum Twp	SASSI, JONATHAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Bradford	Pike Twp	STONE, CAIN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Bradford	Pike Twp	STONE, CAIN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Lathrop Twp	CUNNINGHAM, BRIANA	EFACTS
	Site	EP DOGO NCDO Dstr Off			PENNINGS, JONATHAN	EFACTS
	Site	EP DOGO NCDO Dstr Off			PENNINGS, JONATHAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	McNett Twp	BAHNER, PHILLIP	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	McNett Twp	BAHNER, PHILLIP	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	McNett Twp	BAHNER, PHILLIP	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	McNett Twp	BAHNER, PHILLIP	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	McNett Twp	BAHNER, PHILLIP	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	McNett Twp	BAHNER, PHILLIP	EFACTS
	Client	EP DOGO NCDO Dstr Off			KLINGER, ANDREW	EFACTS
	Site	EP DOGO NCDO Dstr Off			SHOPE, MATTHEW	EFACTS
	Site	EP DOGO NCDO Dstr Off			SHOPE, MATTHEW	EFACTS
	Site	EP DOGO NCDO Dstr Off			SHOPE, MATTHEW	EFACTS
	Site	EP DOGO NCDO Dstr Off			SHOPE, MATTHEW	EFACTS
	Site	EP DOGO NCDO Dstr Off			SHOPE, MATTHEW	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Bradford	Overton Twp	LOGAN, BRENDON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Bradford	Overton Twp	LOGAN, BRENDON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Sullivan	Cherry Twp	RENNER, REBECCA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Bradford	Stevens Twp	STONE, CAIN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Bradford	Stevens Twp	STONE, CAIN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Bradford	Stevens Twp	STONE, CAIN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Bradford	West Burlington Twp	YEAKEL, CHRISTOPHER	EFACTS
	Site	EP DOGO NCDO Dstr Off			PENNINGS, JONATHAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Auburn Twp	SHOPE, MATTHEW	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Auburn Twp	SHOPE, MATTHEW	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Auburn Twp	SHOPE, MATTHEW	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Auburn Twp	SHOPE, MATTHEW	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Auburn Twp	SHOPE, MATTHEW	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Auburn Twp	SHOPE, MATTHEW	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Auburn Twp	SHOPE, MATTHEW	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Auburn Twp	SHOPE, MATTHEW	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Auburn Twp	SHOPE, MATTHEW	EFACTS

Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Auburn Twp	SHOPE, MATTHEW	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Auburn Twp	SHOPE, MATTHEW	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Auburn Twp	SHOPE, MATTHEW	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Sullivan	Elkland Twp	YEAKEL, CHRISTOPHER	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Bradford	Overton Twp	LOGAN, BRENDON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Bradford	Wilmot Twp	RENNER, REBECCA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Bradford	Wilmot Twp	RENNER, REBECCA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Sullivan	Cherry Twp	RENNER, REBECCA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Sullivan	Cherry Twp	RENNER, REBECCA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Sullivan	Cherry Twp	RENNER, REBECCA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Sullivan	Cherry Twp	RENNER, REBECCA	EFACTS
	Client	EP DOGO NCDO Dstr Off			ROONEY, ERIC	EFACTS
	Client	EP DOGO NCDO Dstr Off			ROONEY, ERIC	EFACTS
	Client	EP DOGO NCDO Dstr Off			ROONEY, ERIC	EFACTS
	Client	EP DOGO NCDO Dstr Off			ROONEY, ERIC	EFACTS
	Client	EP DOGO NCDO Dstr Off			ROONEY, ERIC	EFACTS
	Client	EP DOGO NCDO Dstr Off			ROONEY, ERIC	EFACTS
	Site	EP DOGO NCDO Dstr Off			YEAKEL, CHRISTOPHER	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Sullivan	Fox Twp	YEAKEL, CHRISTOPHER	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Sullivan	Fox Twp	YEAKEL, CHRISTOPHER	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Sullivan	Fox Twp	YEAKEL, CHRISTOPHER	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Sullivan	Fox Twp	YEAKEL, CHRISTOPHER	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Lathrop Twp	KUCHTA, SCOTT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Lathrop Twp	KUCHTA, SCOTT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Lathrop Twp	KUCHTA, SCOTT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Lathrop Twp	KUCHTA, SCOTT	EFACTS
	Client	EP DOGO NCDO Dstr Off			ENGLE, DAVID	EFACTS
	Client	EP DOGO NCDO Dstr Off			ENGLE, DAVID	EFACTS
	Client	EP DOGO NCDO Dstr Off			ENGLE, DAVID	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Sullivan	Elkland Twp	YEAKEL, CHRISTOPHER	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Sullivan	Elkland Twp	YEAKEL, CHRISTOPHER	EFACTS
	Site	EP DOGO NCDO Dstr Off			YEAKEL, CHRISTOPHER	EFACTS
	Site	EP DOGO NCDO Dstr Off			YEAKEL, CHRISTOPHER	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Wyoming	Lemon Twp	KENNEDY, KENNETH	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Bradford	Stevens Twp	HOBBINS, ANDREW	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Bradford	Stevens Twp	HOBBINS, ANDREW	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Bradford	Stevens Twp	HOBBINS, ANDREW	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Bradford	Stevens Twp	HOBBINS, ANDREW	EFACTS

	Site	EP DOGO NCDO Dstr Off			YEAKEL, CHRISTOPHER	EFACTS
	Site	EP DOGO NCDO Dstr Off			YEAKEL, CHRISTOPHER	EFACTS
	Site	EP DOGO NCDO Dstr Off			SHOPE, MATTHEW	EFACTS
	Site	EP DOGO NCDO Dstr Off			SHOPE, MATTHEW	EFACTS
	Site	EP DOGO NCDO Dstr Off			SHOPE, MATTHEW	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Springville Twp	KENNEDY, KENNETH	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Springville Twp	KENNEDY, KENNETH	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Springville Twp	KENNEDY, KENNETH	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Springville Twp	KENNEDY, KENNETH	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Springville Twp	KENNEDY, KENNETH	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Springville Twp	KENNEDY, KENNETH	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Sullivan	Fox Twp	RENNER, REBECCA	EFACTS

Site	EP DOGO NCDO Dstr Off	YEAKEL, CHRISTOPHER	EFACTS
Site	EP DOGO NCDO Dstr Off	YEAKEL, CHRISTOPHER	EFACTS
Site	EP DOGO NCDO Dstr Off	YEAKEL, CHRISTOPHER	EFACTS
Site	EP DOGO NCDO Dstr Off	YEAKEL, CHRISTOPHER	EFACTS

	Site	EP DOGO NCDO Dstr Off			YEAKEL, CHRISTOPHER	EFACTS	
	Site	EP DOGO NCDO Dstr Off			YEAKEL, CHRISTOPHER	EFACTS	
	Site	EP DOGO NCDO Dstr Off			YEAKEL, CHRISTOPHER	EFACTS	
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Sullivan	Elkland Twp	YEAKEL, CHRISTOPHER	EFACTS	

Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Sullivan	Elkland Twp	YEAKEL, CHRISTOPHER	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Sullivan	Elkland Twp	YEAKEL, CHRISTOPHER	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Sullivan	Elkland Twp	YEAKEL, CHRISTOPHER	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Sullivan	Elkland Twp	YEAKEL, CHRISTOPHER	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Sullivan	Elkland Twp	YEAKEL, CHRISTOPHER	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Sullivan	Elkland Twp	YEAKEL, CHRISTOPHER	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Sullivan	Cherry Twp	RENNER, REBECCA	EFACTS

Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Sullivan	Cherry Twp	RENNER, REBECCA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Sullivan	Cherry Twp	RENNER, REBECCA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Sullivan	Cherry Twp	RENNER, REBECCA	EFACTS
	Site	EP DOGO NCDO Dstr Off			YEAKEL, CHRISTOPHER	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Cornplanter Twp	DENIKER, CORY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Cornplanter Twp	DENIKER, CORY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Cornplanter Twp	DENIKER, CORY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Cornplanter Twp	DENIKER, CORY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Cornplanter Twp	DENIKER, CORY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Cornplanter Twp	DENIKER, CORY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Cornplanter Twp	DENIKER, CORY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Cornplanter Twp	DENIKER, CORY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Cornplanter Twp	DENIKER, CORY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Cornplanter Twp	DENIKER, CORY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Cornplanter Twp	DENIKER, CORY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Cornplanter Twp	DENIKER, CORY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Cornplanter Twp	DENIKER, CORY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Cornplanter Twp	DENIKER, CORY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Cornplanter Twp	DENIKER, CORY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Cornplanter Twp	DENIKER, CORY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Cornplanter Twp	DENIKER, CORY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Cornplanter Twp	DENIKER, CORY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Cornplanter Twp	DENIKER, CORY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Cornplanter Twp	DENIKER, CORY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Cornplanter Twp	DENIKER, CORY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Cornplanter Twp	DENIKER, CORY	EFACTS

Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Cornplanter Twp	DENIKER, CORY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Harmony Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Harmony Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Harmony Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Harmony Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Harmony Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	Center Twp	WEILAND, APRIL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	Center Twp	WEILAND, APRIL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Wyoming	Washington Twp	EVERETT, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Wyoming	Washington Twp	EVERETT, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Wyoming	Washington Twp	EVERETT, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Wyoming	Washington Twp	EVERETT, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Wyoming	Washington Twp	EVERETT, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Wyoming	Washington Twp	EVERETT, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Wyoming	Washington Twp	EVERETT, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Wyoming	Washington Twp	MCSHEA, SCOTT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Wyoming	Washington Twp	O'DONNELL, MICHAEL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Wyoming	Washington Twp	O'DONNELL, MICHAEL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Wyoming	Washington Twp	SHOPE, MATTHEW	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Wyoming	Washington Twp	SHOPE, MATTHEW	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Wyoming	Washington Twp	SHOPE, MATTHEW	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Wyoming	Washington Twp	SHOPE, MATTHEW	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Wyoming	Meshoppen Twp	SHOPE, MATTHEW	EFACTS
	Client	EP DOGO NCDO Dstr Off			SHOPE, MATTHEW	EFACTS
	Site	EP DOGO NCDO Dstr Off			SHOPE, MATTHEW	EFACTS
	Site	EP DOGO NCDO Dstr Off			SHOPE, MATTHEW	EFACTS
	Site	EP DOGO NCDO Dstr Off			SHOPE, MATTHEW	EFACTS
	Site	EP DOGO NCDO Dstr Off			SHOPE, MATTHEW	EFACTS
	Site	EP DOGO NCDO Dstr Off			SHOPE, MATTHEW	EFACTS
	Site	EP DOGO NCDO Dstr Off			SHOPE, MATTHEW	EFACTS
	Site	EP DOGO NCDO Dstr Off			SHOPE, MATTHEW	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Perry Twp	BRUNO, TIMOTHY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Licking Twp	BRUNO, TIMOTHY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Clarion Twp	BRUNO, TIMOTHY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Clarion Twp	BRUNO, TIMOTHY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Perry Twp	CORNELL, DONNELL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Perry Twp	CORNELL, DONNELL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Perry Twp	WALKER, TRAVIS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Monroe Twp	WALKER, TRAVIS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Keating Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Howe Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Elk	Jones Twp	MOTTER, SCOTT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Elk	Jones Twp	MOTTER, SCOTT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Greene	Gilmore Twp	KIEL, MARK	EFACTS
	Client	EP DOGO SWDO Dstr Off			KIEL, MARK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Greene	Gilmore Twp	KIEL, MARK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Greene	Gilmore Twp	KIEL, MARK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Greene	Center Twp	KIEL, MARK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Greene	Center Twp	KIEL, MARK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Greene	Center Twp	EICHLER, ALAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Greene	Center Twp	YANTKO, VINCENT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Greene	Center Twp	YANTKO, VINCENT	EFACTS

Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Greene	Center Twp	KIEL, MARK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Greene	Center Twp	KIEL, MARK	EFACTS
	Client	EP DOGO SWDO Dstr Off			YANTKO, VINCENT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Greene	Center Twp	KIEL, MARK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Greene	Center Twp	KIEL, MARK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Greene	Center Twp	KIEL, MARK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Greene	Center Twp	KIEL, MARK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Greene	Center Twp	YANTKO, VINCENT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Greene	Center Twp	YANTKO, VINCENT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Greene	Center Twp	YANTKO, VINCENT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Greene	Center Twp	YANTKO, VINCENT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	Fallowfield Twp	MATINKO, JEREMY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	Fallowfield Twp	MATINKO, JEREMY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Greene	Morris Twp	YANTKO, VINCENT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Greene	Morris Twp	YANTKO, VINCENT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	Fallowfield Twp	MATINKO, JEREMY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	Fallowfield Twp	MATINKO, JEREMY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	Fallowfield Twp	MATINKO, JEREMY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	Fallowfield Twp	MATINKO, JEREMY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Greene	Center Twp	YANTKO, VINCENT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Greene	Center Twp	YANTKO, VINCENT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Greene	Center Twp	YANTKO, VINCENT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Greene	Center Twp	YANTKO, VINCENT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	Young Twp	CATALANO, A	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	Young Twp	CATALANO, A	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	South Bend Twp	HIGGINS, GREGORY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	South Bend Twp	HIGGINS, GREGORY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Greene	Morris Twp	YANTKO, VINCENT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Greene	Morris Twp	YANTKO, VINCENT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Greene	Morris Twp	YANTKO, VINCENT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Greene	Morris Twp	YANTKO, VINCENT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Greene	Morris Twp	YANTKO, VINCENT	EFACTS
	Client	EP DOGO SWDO Dstr Off			YANTKO, VINCENT	EFACTS
	Client	EP DOGO SWDO Dstr Off			YANTKO, VINCENT	EFACTS
	Client	EP DOGO SWDO Dstr Off			YANTKO, VINCENT	EFACTS
	Client	EP DOGO SWDO Dstr Off			YANTKO, VINCENT	EFACTS
	Client	EP DOGO SWDO Dstr Off			YANTKO, VINCENT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	Amwell Twp	MATINKO, JEREMY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	Amwell Twp	MATINKO, JEREMY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	Amwell Twp	MATINKO, JEREMY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	Amwell Twp	MATINKO, JEREMY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Greene	Center Twp	YANTKO, VINCENT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Greene	Center Twp	YANTKO, VINCENT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	Amwell Twp	MATINKO, JEREMY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	Amwell Twp	MATINKO, JEREMY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	Amwell Twp	MATINKO, JEREMY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	Amwell Twp	MATINKO, JEREMY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Greene	Morris Twp	YANTKO, VINCENT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Greene	Morris Twp	YANTKO, VINCENT	EFACTS

Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Greene	Morris Twp	YANTKO, VINCENT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Greene	Morris Twp	YANTKO, VINCENT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Greene	Morris Twp	YANTKO, VINCENT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Greene	Morris Twp	YANTKO, VINCENT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Greene	Center Twp	YANTKO, VINCENT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Greene	Center Twp	YANTKO, VINCENT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Greene	Morris Twp	YANTKO, VINCENT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Greene	Morris Twp	YANTKO, VINCENT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Greene	Morris Twp	YANTKO, VINCENT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Greene	Morris Twp	YANTKO, VINCENT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Greene	Morris Twp	YANTKO, VINCENT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Greene	Morris Twp	YANTKO, VINCENT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	Young Twp	SMALL, CURTIS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	Young Twp	SMALL, CURTIS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	Young Twp	SMALL, CURTIS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	Young Twp	SMALL, CURTIS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	Young Twp	SMALL, CURTIS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	Young Twp	SMALL, CURTIS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	Rostraver Twp	HIGGINS, GREGORY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	Rostraver Twp	HIGGINS, GREGORY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	Rostraver Twp	HIGGINS, GREGORY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	Rostraver Twp	HIGGINS, GREGORY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	Rostraver Twp	HIGGINS, GREGORY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	Rostraver Twp	HIGGINS, GREGORY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	Rostraver Twp	HIGGINS, GREGORY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	Rostraver Twp	HIGGINS, GREGORY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	Rostraver Twp	HIGGINS, GREGORY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	Rostraver Twp	HIGGINS, GREGORY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	Rostraver Twp	HIGGINS, GREGORY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	Rostraver Twp	HIGGINS, GREGORY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	Rostraver Twp	HIGGINS, GREGORY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	Rostraver Twp	HIGGINS, GREGORY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	Carroll Twp	MATINKO, JEREMY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	Fallowfield Twp	MATINKO, JEREMY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	Fallowfield Twp	MATINKO, JEREMY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	Fallowfield Twp	MATINKO, JEREMY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	Fallowfield Twp	MATINKO, JEREMY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	Fallowfield Twp	MATINKO, JEREMY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	Fallowfield Twp	MATINKO, JEREMY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	Fallowfield Twp	MATINKO, JEREMY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Greene	Washington Twp	YANTKO, VINCENT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Greene	Center Twp	YANTKO, VINCENT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Greene	Center Twp	YANTKO, VINCENT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	Fallowfield Twp	YANTKO, VINCENT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Greene	Center Twp	YANTKO, VINCENT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Greene	Center Twp	YANTKO, VINCENT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Greene	Center Twp	YANTKO, VINCENT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	Conemaugh Twp	CATALANO, A	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	Conemaugh Twp	CATALANO, A	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	Fallowfield Twp	SABOCHECK, SCOTT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	Fallowfield Twp	SABOCHECK, SCOTT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	Fallowfield Twp	SABOCHECK, SCOTT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	Fallowfield Twp	SABOCHECK, SCOTT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	Fallowfield Twp	SABOCHECK, SCOTT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	Fallowfield Twp	SABOCHECK, SCOTT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	Fallowfield Twp	SABOCHECK, SCOTT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	Fallowfield Twp	SABOCHECK, SCOTT	EFACTS

Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Greene	Franklin Twp	SABOCHECK, SCOTT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Greene	Franklin Twp	SABOCHECK, SCOTT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Greene	Franklin Twp	SABOCHECK, SCOTT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Greene	Franklin Twp	SABOCHECK, SCOTT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Greene	Center Twp	SABOCHECK, SCOTT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Greene	Center Twp	SABOCHECK, SCOTT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Greene	Center Twp	SABOCHECK, SCOTT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Greene	Center Twp	YANTKO, VINCENT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Greene	Center Twp	YANTKO, VINCENT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Greene	Center Twp	YANTKO, VINCENT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Greene	Center Twp	SABOCHECK, SCOTT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Greene	Center Twp	SABOCHECK, SCOTT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	Monongahela City	MILLER, BRYON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Greene	Morris Twp	SABOCHECK, SCOTT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Greene	Center Twp	SABOCHECK, SCOTT	EFACTS
	Client	EP DOGO SWDO Dstr Off			SABOCHECK, SCOTT	EFACTS
	Client	EP DOGO SWDO Dstr Off			SABOCHECK, SCOTT	EFACTS
	Client	EP DOGO SWDO Dstr Off			SABOCHECK, SCOTT	EFACTS
	Client	EP DOGO SWDO Dstr Off			SABOCHECK, SCOTT	EFACTS
	Client	EP DOGO SWDO Dstr Off			MILLER, BRYON	EFACTS
	Client	EP DOGO SWDO Dstr Off			MILLER, BRYON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Greene	Morris Twp	SABOCHECK, SCOTT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Greene	Morris Twp	SABOCHECK, SCOTT	EFACTS
	Client	EP DOGO SWDO Dstr Off			MILLER, BRYON	EFACTS
	Client	EP DOGO SWDO Dstr Off			MILLER, BRYON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	Morris Twp	CARSON, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	Morris Twp	CARSON, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	Morris Twp	CARSON, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	Morris Twp	CARSON, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Greene	Morris Twp	SABOCHECK, SCOTT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Greene	Morris Twp	SABOCHECK, SCOTT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Greene	Morris Twp	SABOCHECK, SCOTT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Greene	Morris Twp	SABOCHECK, SCOTT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	Morris Twp	SABOCHECK, SCOTT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	Morris Twp	SABOCHECK, SCOTT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Greene	Washington Twp	SABOCHECK, SCOTT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Greene	Washington Twp	SABOCHECK, SCOTT	EFACTS

Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	Washington Twp	HIGGINS, GREGORY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	Washington Twp	HIGGINS, GREGORY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	Washington Twp	HIGGINS, GREGORY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	Washington Twp	HIGGINS, GREGORY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	Washington Twp	WEILAND, APRIL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Greene	Morris Twp	SABOCHECK, SCOTT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Greene	Morris Twp	SABOCHECK, SCOTT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Greene	Morris Twp	SABOCHECK, SCOTT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Greene	Morris Twp	SABOCHECK, SCOTT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	South Franklin Twp	CARSON, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	South Franklin Twp	CARSON, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	South Franklin Twp	CARSON, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	South Franklin Twp	CARSON, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	Bell Twp	STEINGRABE, SAMUEL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	Bell Twp	STEINGRABE, SAMUEL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Henderson Twp	SHANK, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Henderson Twp	SHANK, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Gaskill Twp	SHANK, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Gaskill Twp	SHANK, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	Washington Twp	FOULK, SAMANTHA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	South Franklin Twp	BELL, CAREY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	North Mahoning Twp	FOULK, SAMANTHA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	South Franklin Twp	BELL, CAREY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	Armstrong Twp	FOULK, SAMANTHA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	Armstrong Twp	FOULK, SAMANTHA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	Bell Twp	STEINGRABE, SAMUEL	EFACTS

Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	Bell Twp	STEINGRABE, SAMUEL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	Bell Twp	STEINGRABE, SAMUEL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Greene	Richhill Twp	CARSON, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	Washington Twp	STEINGRABE, SAMUEL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	Washington Twp	STEINGRABE, SAMUEL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Greene	Center Twp	CARSON, JOHN	EFACTS
	Client	EP DOGO SWDO Dstr Off			COUNAHAN, DANIEL	EFACTS
	Client	EP DOGO SWDO Dstr Off			COUNAHAN, DANIEL	EFACTS
	Client	EP DOGO SWDO Dstr Off			COUNAHAN, DANIEL	EFACTS
	Client	EP DOGO SWDO Dstr Off			COUNAHAN, DANIEL	EFACTS
	Client	EP DOGO SWDO Dstr Off			COUNAHAN, DANIEL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	Green Twp	FOULK, SAMANTHA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	Green Twp	FOULK, SAMANTHA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	Green Twp	FOULK, SAMANTHA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	Washington Twp	STEINGRABE, SAMUEL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Limestone Twp	WALKER, TRAVIS	EFACTS
	Site	EP DOGO SWDO Dstr Off			FOULK, SAMANTHA	EFACTS
	Site	EP DOGO SWDO Dstr Off			FOULK, SAMANTHA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	Washington Twp	STEINGRABE, SAMUEL	EFACTS
	Site	EP DOGO SWDO Dstr Off			DILLIE, BENJAMIN	EFACTS
	Site	EP DOGO SWDO Dstr Off			DILLIE, BENJAMIN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Greene	Washington Twp	SLUSS, AMANDA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Greene	Washington Twp	SLUSS, AMANDA	EFACTS

Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	Armstrong Twp	FOULK, SAMANTHA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	Morris Twp	LEWIS, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	Morris Twp	LEWIS, RICHARD	EFACTS
	Client	EP DOGO SWDO Dstr Off			GILL, SHAWN	EFACTS
	Client	EP DOGO SWDO Dstr Off			GILL, SHAWN	EFACTS
	Client	EP DOGO SWDO Dstr Off			GILL, SHAWN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Allegheny	Wilmerding Boro	MILLER, BRYON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Allegheny	Wilmerding Boro	MILLER, BRYON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	Washington Twp	STEINGRABE, SAMUEL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Greene	Aleppo Twp	DILLIE, BENJAMIN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Greene	Aleppo Twp	DILLIE, BENJAMIN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Greene	Aleppo Twp	DILLIE, BENJAMIN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Greene	Aleppo Twp	DILLIE, BENJAMIN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Cambria	Susquehanna Twp	HIGGINS, GREGORY	EFACTS
	Site	EP DOGO SWDO Dstr Off			DILLIE, BENJAMIN	EFACTS
	Site	EP DOGO SWDO Dstr Off			DILLIE, BENJAMIN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Greene	Center Twp	DILLIE, BENJAMIN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	Valley Twp	HIGGINS, GREGORY	EFACTS

	Site	EP DOGO SWDO Dstr Off			FOULK, SAMANTHA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Clearfield	Brady Twp	SENGLE, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	White Twp	FOULK, SAMANTHA	EFACTS
	Site	EP DOGO SWDO Dstr Off			DILLIE, BENJAMIN	EFACTS
	Site	EP DOGO SWDO Dstr Off			DILLIE, BENJAMIN	EFACTS
	Site	EP DOGO SWDO Dstr Off			DILLIE, BENJAMIN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Greene	Center Twp	DILLIE, BENJAMIN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Greene	Center Twp	DILLIE, BENJAMIN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Greene	Center Twp	DILLIE, BENJAMIN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Greene	Center Twp	DILLIE, BENJAMIN	EFACTS

	Site	EP DOGO SWDO Dstr Off			FOULK, SAMANTHA	EFACTS
	Site	EP DOGO SWDO Dstr Off			FOULK, SAMANTHA	EFACTS
	Site	EP DOGO SWDO Dstr Off			FOULK, SAMANTHA	EFACTS
	Site	EP DOGO SWDO Dstr Off			FOULK, SAMANTHA	EFACTS
	Site	EP DOGO SWDO Dstr Off			FOULK, SAMANTHA	EFACTS
	Site	EP DOGO SWDO Dstr Off			FOULK, SAMANTHA	EFACTS
	Site	EP DOGO SWDO Dstr Off			FOULK, SAMANTHA	EFACTS
	Site	EP DOGO SWDO Dstr Off			FOULK, SAMANTHA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	North Mahoning Twp	FOULK, SAMANTHA	EFACTS
	Site	EP DOGO SWDO Dstr Off			DILLIE, BENJAMIN	EFACTS
	Site	EP DOGO SWDO Dstr Off			DILLIE, BENJAMIN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Greene	Center Twp	MASKOL, KEVIN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Greene	Center Twp	MASKOL, KEVIN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Greene	Center Twp	MASKOL, KEVIN	EFACTS
	Site	EP DOGO SWDO Dstr Off			FOULK, SAMANTHA	EFACTS
	Site	EP DOGO SWDO Dstr Off			DILLIE, BENJAMIN	EFACTS
	Site	EP DOGO SWDO Dstr Off			DILLIE, BENJAMIN	EFACTS
	Site	EP DOGO SWDO Dstr Off			DILLIE, BENJAMIN	EFACTS

Site	EP DOGO SWDO Dstr Off	DILLIE, BENJAMIN	EFACTS
Site	EP DOGO SWDO Dstr Off	DILLIE, BENJAMIN	EFACTS
Site	EP DOGO SWDO Dstr Off	DILLIE, BENJAMIN	EFACTS
Site	EP DOGO SWDO Dstr Off	DILLIE, BENJAMIN	EFACTS
Site	EP DOGO SWDO Dstr Off	DILLIE, BENJAMIN	EFACTS
Site	EP DOGO SWDO Dstr Off	DILLIE, BENJAMIN	EFACTS
Site	EP DOGO SWDO Dstr Off	DILLIE, BENJAMIN	EFACTS
Site	EP DOGO SWDO Dstr Off	DILLIE, BENJAMIN	EFACTS

	Site	EP DOGO SWDO Dstr Off			DILLIE, BENJAMIN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	Banks Twp	WITHAM, CYNTHIA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	Banks Twp	WITHAM, CYNTHIA	EFACTS
	Site	EP DOGO SWDO Dstr Off			DILLIE, BENJAMIN	EFACTS
	Site	EP DOGO SWDO Dstr Off			DILLIE, BENJAMIN	EFACTS
	Site	EP DOGO SWDO Dstr Off			DILLIE, BENJAMIN	EFACTS
	Site	EP DOGO SWDO Dstr Off			DILLIE, BENJAMIN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	Canoe Twp	WITHAM, CYNTHIA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Greene	Center Twp	EICHENLAUB, KRISTOFER	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Greene	Center Twp	EICHENLAUB, KRISTOFER	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Young Twp	WALKER, TRAVIS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Bell Twp	WALKER, TRAVIS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	Green Twp	FOULK, SAMANTHA	EFACTS
	Site	EP DOGO SWDO Dstr Off			COUNAHAN, DANIEL	EFACTS
	Site	EP DOGO SWDO Dstr Off			COUNAHAN, DANIEL	EFACTS

Site	EP DOGO SWDO Dstr Off	COUNAHAN, DANIEL	EFACTS

	Site	EP DOGO SWDO Dstr Off			NAJEWICZ, JUSTIN	EFACTS
	Site	EP DOGO SWDO Dstr Off			NAJEWICZ, JUSTIN	EFACTS
	Site	EP DOGO SWDO Dstr Off			NAJEWICZ, JUSTIN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Greene	Center Twp	PARRY, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Greene	Center Twp	PARRY, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Fayette	Wharton Twp	LEWIS, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Fayette	Wharton Twp	LEWIS, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Greene	Center Twp	DILLIE, BENJAMIN	EFACTS

	Site	EP DOGO SWDO Dstr Off			DILLIE, BENJAMIN	EFACTS
	Site	EP DOGO SWDO Dstr Off			DILLIE, BENJAMIN	EFACTS
	Site	EP DOGO SWDO Dstr Off			DILLIE, BENJAMIN	EFACTS
	Site	EP DOGO SWDO Dstr Off			DILLIE, BENJAMIN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Clearfield	Brady Twp	SENGLE, JOHN	EFACTS
	Site	EP DOGO SWDO Dstr Off			DILLIE, BENJAMIN	EFACTS
	Site	EP DOGO SWDO Dstr Off			DILLIE, BENJAMIN	EFACTS
	Site	EP DOGO SWDO Dstr Off			PARRY, JOHN	EFACTS

	Site	EP DOGO SWDO Dstr Off			PARRY, JOHN	EFACTS
	Site	EP DOGO SWDO Dstr Off			PARRY, JOHN	EFACTS
	Site	EP DOGO SWDO Dstr Off			PARRY, JOHN	EFACTS
	Site	EP DOGO SWDO Dstr Off			PARRY, JOHN	EFACTS
	Site	EP DOGO SWDO Dstr Off			PARRY, JOHN	EFACTS
	Site	EP DOGO SWDO Dstr Off			PARRY, JOHN	EFACTS
	Site	EP DOGO SWDO Dstr Off			PARRY, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Greene	Center Twp	PARRY, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Greene	Center Twp	PARRY, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	North Mahoning Twp	WITHAM, CYNTHIA	EFACTS

	Site	EP DOGO SWDO Dstr Off			DILLIE, BENJAMIN	EFACTS
	Site	EP DOGO SWDO Dstr Off			DILLIE, BENJAMIN	EFACTS
	Site	EP DOGO SWDO Dstr Off			DILLIE, BENJAMIN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	Wayne Twp	BRAUNNS, JAMES	EFACTS
	Site	EP DOGO SWDO Dstr Off			PARRY, JOHN	EFACTS
	Site	EP DOGO SWDO Dstr Off			PARRY, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Greene	Morris Twp	PARRY, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Greene	Morris Twp	PARRY, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Greene	Morris Twp	PARRY, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Greene	Morris Twp	PARRY, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Greene	Washington Twp	PARRY, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Greene	Washington Twp	PARRY, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Greene	Washington Twp	PARRY, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Greene	Washington Twp	PARRY, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	East Mahoning Twp	ALAWATTEGAMA, SHYAMA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Greene	Center Twp	PARRY, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Greene	Center Twp	PARRY, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Clearfield	Brady Twp	HERZING, MELISSA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Clearfield	Brady Twp	HERZING, MELISSA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Clearfield	Brady Twp	HERZING, MELISSA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Clearfield	Brady Twp	HERZING, MELISSA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	South Franklin Twp	MILLER, BRYON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	South Franklin Twp	MILLER, BRYON	EFACTS
	Site	EP DOGO SWDO Dstr Off			COUNAHAN, DANIEL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Greene	Morris Twp	PARRY, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Greene	Morris Twp	PARRY, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	South Franklin Twp	MILLER, BRYON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	South Franklin Twp	MILLER, BRYON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Greene	Freeport Twp	DILLIE, BENJAMIN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Allegheny	Findlay Twp	MACQUARRIE, BRIAN	EFACTS
	Site	EP DOGO SWDO Dstr Off			COUNAHAN, DANIEL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Young Twp	SHANK, BRIAN	EFACTS

Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Young Twp	SHANK, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Clearfield	Brady Twp	GABOFF, JOSEPH	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Clearfield	Brady Twp	GABOFF, JOSEPH	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Clearfield	Brady Twp	GABOFF, JOSEPH	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Clearfield	Brady Twp	GABOFF, JOSEPH	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Greene	Center Twp	PARRY, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Greene	Aleppo Twp	KELLER, JOEL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Greene	Aleppo Twp	KELLER, JOEL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Greene	Wayne Twp	KELLER, JOEL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Greene	Wayne Twp	KELLER, JOEL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Greene	Wayne Twp	KELLER, JOEL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Greene	Whiteley Twp	RICHARDSON, SHERMAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Greene	Center Twp	KIEL, MARK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Greene	Wayne Twp	YANTKO, VINCENT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Greene	Center Twp	KIM, TAE-UK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Greene	Center Twp	KIM, TAE-UK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Harmony Twp	YANC, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Harmony Twp	YANC, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Harmony Twp	YANC, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Harmony Twp	YANC, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Harmony Twp	YANC, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Harmony Twp	YANC, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Harmony Twp	YANC, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Harmony Twp	YANC, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Sugarcreek Boro	KISKADDEN, SHAWN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Sugarcreek Boro	KISKADDEN, SHAWN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Sugarcreek Boro	KISKADDEN, SHAWN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Sugarcreek Boro	KISKADDEN, SHAWN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Sugarcreek Boro	KISKADDEN, SHAWN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Corydon Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Corydon Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Corydon Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Corydon Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Harmony Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Harmony Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Henderson Twp	SHANK, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Henderson Twp	SHANK, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Henderson Twp	SHANK, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Henderson Twp	SHANK, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Henderson Twp	SHANK, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Mercer	South Pymatuning Twp	HAROLD, H	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Mercer	West Salem Twp	HAROLD, H	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Mercer	West Salem Twp	HAROLD, H	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Crawford	Conneaut Twp	CLARK, GARY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Mercer	West Salem Twp	COLLINS, DEREK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Mercer	West Salem Twp	COLLINS, DEREK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Mercer	West Salem Twp	COLLINS, DEREK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Crawford	Conneaut Twp	ZIMMER, BENJAMIN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Mercer	West Salem Twp	COLLINS, DEREK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Mercer	West Salem Twp	COLLINS, DEREK	EFACTS

Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Mercer	South Pymatuning Twp	GOULD, THOMAS	EFACTS
	Client	EP DOGO NWDO Dstr Off			YANC, JOHN	EFACTS
	Client	EP DOGO NWDO Dstr Off			YANC, JOHN	EFACTS
	Client	EP DOGO NWDO Dstr Off			MADER, RICHARD	EFACTS
	Client	EP DOGO NWDO Dstr Off			MADER, RICHARD	EFACTS
	Client	EP DOGO NWDO Dstr Off			MADER, RICHARD	EFACTS
	Client	EP DOGO NWDO Dstr Off			MADER, RICHARD	EFACTS
	Client	EP DOGO SWDO Dstr Off			SABOCHECK, SCOTT	EFACTS
	Site	EP DOGO SWDO Dstr Off			MILLER, BRYON	EFACTS
	Site	EP DOGO SWDO Dstr Off			MILLER, BRYON	EFACTS
	Site	EP DOGO SWDO Dstr Off			MILLER, BRYON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Bradford	Athens Twp	BRUNO, TIMOTHY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Bradford	Athens Twp	BRUNO, TIMOTHY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Lafayette Twp	COLLINS, DEREK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Lafayette Twp	COLLINS, DEREK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Harmony Twp	WILLEY, RICK	EFACTS
	Client	EP DOGO NWDO Dstr Off			LESUER, CURTIS	EFACTS
	Site	EP DOGO SWDO Dstr Off			MACQUARRIE, BRIAN	EFACTS
	Site	EP DOGO SWDO Dstr Off			MACQUARRIE, BRIAN	EFACTS
	Site	EP DOGO SWDO Dstr Off			MACQUARRIE, BRIAN	EFACTS
	Site	EP DOGO SWDO Dstr Off			MACQUARRIE, BRIAN	EFACTS
	Site	EP DOGO SWDO Dstr Off			DILLIE, BENJAMIN	EFACTS
	Site	EP DOGO SWDO Dstr Off			DILLIE, BENJAMIN	EFACTS
	Site	EP DOGO SWDO Dstr Off			DILLIE, BENJAMIN	EFACTS
	Site	EP DOGO SWDO Dstr Off			DILLIE, BENJAMIN	EFACTS
	Site	EP DOGO SWDO Dstr Off			DILLIE, BENJAMIN	EFACTS

	Site	EP DOGO SWDO Dstr Off			DILLIE, BENJAMIN	EFACTS
	Site	EP DOGO SWDO Dstr Off			DILLIE, BENJAMIN	EFACTS
	Site	EP DOGO SWDO Dstr Off			DILLIE, BENJAMIN	EFACTS
	Site	EP DOGO SWDO Dstr Off			DILLIE, BENJAMIN	EFACTS
	Site	EP DOGO SWDO Dstr Off			DILLIE, BENJAMIN	EFACTS
	Site	EP DOGO SWDO Dstr Off			COUNAHAN, DANIEL	EFACTS
	Site	EP DOGO SWDO Dstr Off			COUNAHAN, DANIEL	EFACTS
	Site	EP DOGO SWDO Dstr Off			COUNAHAN, DANIEL	EFACTS
	Site	EP DOGO SWDO Dstr Off			COUNAHAN, DANIEL	EFACTS
	Site	EP DOGO SWDO Dstr Off			COUNAHAN, DANIEL	EFACTS
	Site	EP DOGO SWDO Dstr Off			PARRY, JOHN	EFACTS
	Site	EP DOGO SWDO Dstr Off			PARRY, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	Sugarcreek Twp	HIGGINS, GREGORY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	Sugarcreek Twp	HIGGINS, GREGORY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	Sugarcreek Twp	HIGGINS, GREGORY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	Sugarcreek Twp	HIGGINS, GREGORY	EFACTS
	Client	EP DOGO NWDO Dstr Off			LESUER, CURTIS	EFACTS
	Client	EP DOGO NWDO Dstr Off			LESUER, CURTIS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Greene	Gilmore Twp	RICHARDSON, SHERMAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	Armstrong Twp	UMHOLTZ, JOSEPH	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	Armstrong Twp	UMHOLTZ, JOSEPH	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	Green Twp	CATALANO, A	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	Green Twp	CATALANO, A	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	Green Twp	CATALANO, A	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	Unity Twp	RENWICK, EDWARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	Unity Twp	RENWICK, EDWARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	Mount Pleasant Twp	MORGART, MICHAEL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	McCalmont Twp	BECHTEL, ROBERT	EFACTS

Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	McCalmont Twp	BECHTEL, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Winslow Twp	BECHTEL, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	Unity Twp	COPELAND, DUANE	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	McCalmont Twp	WITTER, ROGER	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Bradford	Ridgebury Twp	FORD, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	Canoe Twp	KLINE, JAMES	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	Canoe Twp	KLINE, JAMES	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	Canoe Twp	KLINE, JAMES	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	Canoe Twp	KLINE, JAMES	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	Canoe Twp	KLINE, JAMES	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	Canoe Twp	KLINE, JAMES	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	Canoe Twp	KLINE, JAMES	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	Canoe Twp	KLINE, JAMES	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Bradford	Ridgebury Twp	FORD, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Bradford	Wells Twp	FORD, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	Hempfield Twp	RENWICK, EDWARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Bradford	Wells Twp	FORD, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	South Huntingdon Twp	MORGART, MICHAEL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	South Huntingdon Twp	MORGART, MICHAEL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Bradford	Wells Twp	FORD, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	Unity Twp	RENWICK, EDWARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	Unity Twp	RENWICK, EDWARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	Black Lick Twp	CATALANO, A	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	Black Lick Twp	CATALANO, A	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	Black Lick Twp	CATALANO, A	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	Washington Twp	RENWICK, EDWARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	Washington Twp	RENWICK, EDWARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	Cowanshannock Twp	EICHLER, ALAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	Rayne Twp	CATALANO, A	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	Young Twp	RENWICK, EDWARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	Young Twp	RENWICK, EDWARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	West Pike Run Twp	CROOK, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	Hempfield Twp	BRAUNNS, JAMES	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	Banks Twp	SMALL, CURTIS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	Banks Twp	SMALL, CURTIS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Somerset	Jenner Twp	WYRWAS, PAUL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Somerset	Jenner Twp	WYRWAS, PAUL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Somerset	Jenner Twp	WYRWAS, PAUL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Somerset	Jenner Twp	WYRWAS, PAUL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Somerset	Lincoln Twp	WYRWAS, PAUL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Somerset	Lincoln Twp	WYRWAS, PAUL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Somerset	Jefferson Twp	WYRWAS, PAUL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	Hempfield Twp	HIGGINS, GREGORY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	Twilight Boro	MILLER, BRYON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Fayette	Wharton Twp	BELL, CAREY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Fayette	Wharton Twp	BELL, CAREY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Fayette	Wharton Twp	BELL, CAREY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Fayette	Wharton Twp	BELL, CAREY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Fayette	Wharton Twp	BELL, CAREY	EFACTS

Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Fayette	Wharton Twp	BELL, CAREY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	South Huntingdon Twp	MAESTRA, MARC	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	South Huntingdon Twp	MAESTRA, MARC	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	Canoe Twp	WEILAND, APRIL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Fayette	Nicholson Twp	SMOCK, BETH	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Fayette	Nicholson Twp	SMOCK, BETH	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Fayette	Nicholson Twp	SMOCK, BETH	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Fayette	Nicholson Twp	SMOCK, BETH	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	Green Twp	HIGGINS, GREGORY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	Green Twp	HIGGINS, GREGORY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	South Huntingdon Twp	HIGGINS, GREGORY	EFACTS
	Site	EP DOGO SWDO Dstr Off			COUNAHAN, DANIEL	EFACTS
	Site	EP DOGO SWDO Dstr Off			COUNAHAN, DANIEL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Greene	Richhill Twp	KIEL, MARK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Greene	Richhill Twp	RICHARDSON, SHERMAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Greene	Richhill Twp	KIEL, MARK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Greene	Richhill Twp	RICHARDSON, SHERMAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Greene	Richhill Twp	KIEL, MARK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Greene	Richhill Twp	KIEL, MARK	EFACTS
	Client	EP DOGO SWDO Dstr Off			COUNAHAN, DANIEL	EFACTS
	Site	EP DOGO SWDO Dstr Off			STEPHAN, MICHAEL	EFACTS
	Site	EP DOGO SWDO Dstr Off			STEPHAN, MICHAEL	EFACTS

	Site	EP DOGO SWDO Dstr Off			STEPHAN, MICHAEL	EFACTS
	Site	EP DOGO SWDO Dstr Off			STEPHAN, MICHAEL	EFACTS
	Site	EP DOGO SWDO Dstr Off			STEPHAN, MICHAEL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Lafayette Twp	ENGLISH, JASON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Hamlin Twp	ENGLISH, JASON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Hamlin Twp	ENGLISH, JASON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Lafayette Twp	ENGLISH, JASON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Lafayette Twp	ENGLISH, JASON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Lafayette Twp	ENGLISH, JASON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Lafayette Twp	ENGLISH, JASON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Lafayette Twp	ENGLISH, JASON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Lafayette Twp	ENGLISH, JASON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Lafayette Twp	ENGLISH, JASON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Sugar Grove Twp	ROBERTS, RANDAL	EFACTS

Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Sugar Grove Twp	ROBERTS, RANDAL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Sugar Grove Twp	ROBERTS, RANDAL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Freehold Twp	ROBERTS, RANDAL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Freehold Twp	ROBERTS, RANDAL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Somerset	Stonycreek Twp	MORGART, MICHAEL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Rockland Twp	CLARK, GARY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Rockland Twp	PARKER, DOUGLAS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Rockland Twp	PARKER, DOUGLAS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Rockland Twp	PARKER, DOUGLAS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Rockland Twp	PARKER, DOUGLAS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Rockland Twp	CLARK, GARY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Winslow Twp	CORNELL, DONNELL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Winslow Twp	CLARK, GARY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Pinegrove Twp	KISKADDEN, SHAWN	EFACTS
	Client	EP DOGO NWDO Dstr Off			BLACK, SUSAN	EFACTS
	Client	EP DOGO NWDO Dstr Off			BLACK, SUSAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Cranberry Twp	WILLEY, RICK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Cranberry Twp	WILLEY, RICK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Harmony Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Harmony Twp	THOMAS, JOHN	EFACTS
	Site	EP DOGO NWDO Dstr Off			THOMAS, JOHN	EFACTS
	Site	EP DOGO NWDO Dstr Off			THOMAS, JOHN	EFACTS
	Site	EP DOGO NWDO Dstr Off			THOMAS, JOHN	EFACTS
	Site	EP DOGO NWDO Dstr Off			THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Harmony Twp	YANC, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Harmony Twp	YANC, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Harmony Twp	YANC, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Harmony Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Harmony Twp	THOMAS, JOHN	EFACTS
	Client	EP DOGO NWDO Dstr Off			THOMAS, JOHN	EFACTS
	Client	EP DOGO NWDO Dstr Off			THOMAS, JOHN	EFACTS
	Site	EP DOGO NWDO Dstr Off			MEYER, CHAD	EFACTS
	Site	EP DOGO NWDO Dstr Off			MEYER, CHAD	EFACTS
	Site	EP DOGO NWDO Dstr Off			MEYER, CHAD	EFACTS
	Site	EP DOGO NWDO Dstr Off			MEYER, CHAD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Harmony Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Harmony Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Harmony Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Harmony Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Harmony Twp	THOMAS, JOHN	EFACTS
	Site	EP DOGO NWDO Dstr Off			THOMAS, JOHN	EFACTS
	Site	EP DOGO NWDO Dstr Off			THOMAS, JOHN	EFACTS
	Site	EP DOGO NWDO Dstr Off			THOMAS, JOHN	EFACTS
	Site	EP DOGO NWDO Dstr Off			THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Harmony Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Harmony Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Harmony Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Harmony Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Harmony Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Harmony Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Pinegrove Twp	WILLEY, RICK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Pinegrove Twp	WILLEY, RICK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Pinegrove Twp	WILLEY, RICK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Pinegrove Twp	WILLEY, RICK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Pinegrove Twp	WILLEY, RICK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Pinegrove Twp	WILLEY, RICK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Pinegrove Twp	WILLEY, RICK	EFACTS
	Site	EP DOGO NWDO Dstr Off			THOMAS, JOHN	EFACTS

	Site	EP DOGO NWDO Dstr Off			THOMAS, JOHN	EFACTS
	Site	EP DOGO NWDO Dstr Off			THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Harmony Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Harmony Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Pinegrove Twp	WILLEY, RICK

Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Pinegrove Twp	WILLEY, RICK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Pinegrove Twp	WILLEY, RICK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Pinegrove Twp	WILLEY, RICK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Pinegrove Twp	WILLEY, RICK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Pinegrove Twp	WILLEY, RICK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Pinegrove Twp	WILLEY, RICK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Pinegrove Twp	KISKADDEN, SHAWN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Washington Twp	NEELY, DOUGLAS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Cranberry Twp	SHAFFER, JOSHUA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Cranberry Twp	SHAFFER, JOSHUA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Sugar Grove Twp	ROBERTS, RANDAL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Sugar Grove Twp	ROBERTS, RANDAL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Brokenstraw Twp	ROBERTS, RANDAL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Hickory Twp	HOOVER, RICKEY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Hickory Twp	HOOVER, RICKEY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Hickory Twp	HOOVER, RICKEY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Sugar Grove Twp	ROBERTS, RANDAL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Sugar Grove Twp	ROBERTS, RANDAL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Sugar Grove Twp	ROBERTS, RANDAL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Sugar Grove Twp	ROBERTS, RANDAL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Sugar Grove Twp	ROBERTS, RANDAL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Sugar Grove Twp	ROBERTS, RANDAL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Sugar Grove Twp	ROBERTS, RANDAL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Sugar Grove Twp	ROBERTS, RANDAL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Sugar Grove Twp	ROBERTS, RANDAL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Sugar Grove Twp	ROBERTS, RANDAL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Farmington Twp	ROBERTS, RANDAL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Farmington Twp	ROBERTS, RANDAL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Farmington Twp	ROBERTS, RANDAL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Farmington Twp	ROBERTS, RANDAL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Sugar Grove Twp	ROBERTS, RANDAL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Sugar Grove Twp	ROBERTS, RANDAL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Sugar Grove Twp	ROBERTS, RANDAL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Sugar Grove Twp	ROBERTS, RANDAL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Sugar Grove Twp	ROBERTS, RANDAL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Sugar Grove Twp	ROBERTS, RANDAL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Sugar Grove Twp	ROBERTS, RANDAL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Sugar Grove Twp	ROBERTS, RANDAL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Sugar Grove Twp	ROBERTS, RANDAL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Sugar Grove Twp	ROBERTS, RANDAL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Sugar Grove Twp	ROBERTS, RANDAL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Sugar Grove Twp	ROBERTS, RANDAL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Sugar Grove Twp	ROBERTS, RANDAL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Sugar Grove Twp	ROBERTS, RANDAL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Sugar Grove Twp	ROBERTS, RANDAL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Sugar Grove Twp	ROBERTS, RANDAL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Sugar Grove Twp	ROBERTS, RANDAL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Sugar Grove Twp	ROBERTS, RANDAL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Sugar Grove Twp	ROBERTS, RANDAL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Sugar Grove Twp	ROBERTS, RANDAL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Sugar Grove Twp	ROBERTS, RANDAL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Sugar Grove Twp	ROBERTS, RANDAL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Sugar Grove Twp	ROBERTS, RANDAL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Sugar Grove Twp	ROBERTS, RANDAL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Sugar Grove Twp	ROBERTS, RANDAL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Sugar Grove Twp	ROBERTS, RANDAL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Sugar Grove Twp	ROBERTS, RANDAL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Sugar Grove Twp	ROBERTS, RANDAL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Sugar Grove Twp	ROBERTS, RANDAL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Sugar Grove Twp	ROBERTS, RANDAL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Sugar Grove Twp	ROBERTS, RANDAL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Sugar Grove Twp	ROBERTS, RANDAL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Sugar Grove Twp	ROBERTS, RANDAL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Sugar Grove Twp	ROBERTS, RANDAL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Brokenstraw Twp	ROBERTS, RANDAL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Farmington Twp	ROBERTS, RANDAL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Farmington Twp	ROBERTS, RANDAL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Farmington Twp	ROBERTS, RANDAL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Farmington Twp	ROBERTS, RANDAL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Farmington Twp	ROBERTS, RANDAL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Farmington Twp	ROBERTS, RANDAL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Farmington Twp	ROBERTS, RANDAL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Sugar Grove Twp	ROBERTS, RANDAL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Sugar Grove Twp	ROBERTS, RANDAL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Sugar Grove Twp	ROBERTS, RANDAL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Sugar Grove Twp	ROBERTS, RANDAL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Sugar Grove Twp	ROBERTS, RANDAL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Sugar Grove Twp	ROBERTS, RANDAL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Sugar Grove Twp	ROBERTS, RANDAL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Sugar Grove Twp	ROBERTS, RANDAL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Sugar Grove Twp	ROBERTS, RANDAL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Sugar Grove Twp	ROBERTS, RANDAL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Sugar Grove Twp	ROBERTS, RANDAL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Farmington Twp	ROBERTS, RANDAL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Farmington Twp	ROBERTS, RANDAL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Farmington Twp	ROBERTS, RANDAL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Farmington Twp	ROBERTS, RANDAL	EFACTS

Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Farmington Twp	ROBERTS, RANDAL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Sugar Grove Twp	ROBERTS, RANDAL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Sugar Grove Twp	ROBERTS, RANDAL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Sugar Grove Twp	ROBERTS, RANDAL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Sugar Grove Twp	ROBERTS, RANDAL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Sugar Grove Twp	ROBERTS, RANDAL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Sugar Grove Twp	ROBERTS, RANDAL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Sugar Grove Twp	ROBERTS, RANDAL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Farmington Twp	ROBERTS, RANDAL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Farmington Twp	ROBERTS, RANDAL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Farmington Twp	ROBERTS, RANDAL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Farmington Twp	ROBERTS, RANDAL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Farmington Twp	ROBERTS, RANDAL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Farmington Twp	ROBERTS, RANDAL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Farmington Twp	ROBERTS, RANDAL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Sugar Grove Twp	ROBERTS, RANDAL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Farmington Twp	ROBERTS, RANDAL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Sugar Grove Twp	ROBERTS, RANDAL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Farmington Twp	MADER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Cornplanter Twp	PARKER, DOUGLAS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Cornplanter Twp	PARKER, DOUGLAS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Cornplanter Twp	PARKER, DOUGLAS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Cornplanter Twp	PARKER, DOUGLAS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Cornplanter Twp	PARKER, DOUGLAS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Cornplanter Twp	PARKER, DOUGLAS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Cornplanter Twp	PARKER, DOUGLAS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Greene	Wayne Twp	ORRAHOOD, DANIEL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Sheffield Twp	SMITH, KYLE	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Sheffield Twp	SMITH, KYLE	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Sugar Grove Twp	MADER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Sugar Grove Twp	MADER, RICHARD	EFACTS
	Client	EP DOGO NWDO Dstr Off			LESUER, CURTIS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Lafayette Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Lafayette Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Lafayette Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Lafayette Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Lafayette Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Lafayette Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Lafayette Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Lafayette Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Lafayette Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Lafayette Twp	AYERS, BRIAN	EFACTS
	Client	EP DOGO NWDO Dstr Off			YANC, JOHN	EFACTS
	Client	EP DOGO NWDO Dstr Off			YANC, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Cornplanter Twp	SHAFFER, JOSHUA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Mercer	Hermitage City	HAROLD, H	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Mercer	Hermitage City	HAROLD, H	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Mercer	Hermitage City	HAROLD, H	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Mercer	Hermitage City	SEPOS, DAVID	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Mercer	Hermitage City	HAROLD, H	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Mercer	Hermitage City	HAROLD, H	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Mercer	Hermitage City	HAROLD, H	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Mercer	Hermitage City	HAROLD, H	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Mercer	Shenango Twp	HAROLD, H	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Mercer	West Middlesex Boro	HAROLD, H	EFACTS

Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Mercer	West Middlesex Boro	HAROLD, H	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Mercer	West Middlesex Boro	HAROLD, H	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Mercer	West Middlesex Boro	HAROLD, H	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Mercer	South Pymatuning Twp	SEPOS, DAVID	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Mercer	Shenango Twp	HAROLD, H	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Mercer	Shenango Twp	HAROLD, H	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Mercer	Shenango Twp	HAROLD, H	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Mercer	Shenango Twp	HAROLD, H	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Mercer	Shenango Twp	HAROLD, H	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Mercer	Shenango Twp	HAROLD, H	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Mercer	Sugar Grove Twp	HAROLD, H	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Mercer	West Salem Twp	HAROLD, H	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Mercer	Shenango Twp	HAROLD, H	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Mercer	Sugar Grove Twp	HAROLD, H	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Mercer	Sugar Grove Twp	HAROLD, H	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Mercer	Sugar Grove Twp	HAROLD, H	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Mercer	Sugar Grove Twp	HAROLD, H	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Mercer	Sugar Grove Twp	SEPOS, DAVID	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Mercer	Sugar Grove Twp	HAROLD, H	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Mercer	West Salem Twp	HAROLD, H	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Mercer	Shenango Twp	HAROLD, H	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Mercer	Hempfield Twp	HAROLD, H	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Mercer	Greene Twp	HAROLD, H	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Mercer	West Salem Twp	HAROLD, H	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Crawford	West Fallowfield Twp	BRITT, WILLIAM	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Crawford	West Fallowfield Twp	BRITT, WILLIAM	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Mercer	Greene Twp	HAROLD, H	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Mercer	West Salem Twp	SEPOS, DAVID	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Mercer	Greene Twp	HAROLD, H	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Crawford	West Fallowfield Twp	BRITT, WILLIAM	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Crawford	Conneaut Twp	BRITT, WILLIAM	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Crawford	Conneaut Twp	BRITT, WILLIAM	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Mercer	West Salem Twp	SEPOS, DAVID	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Mercer	West Salem Twp	SEPOS, DAVID	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Mercer	Shenango Twp	HAROLD, H	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Mercer	Greene Twp	HAROLD, H	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Mercer	Sugar Grove Twp	SEPOS, DAVID	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Mercer	West Salem Twp	HAROLD, H	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Mercer	West Salem Twp	HAROLD, H	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Mercer	Greene Twp	HAROLD, H	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Mercer	Delaware Twp	SEPOS, DAVID	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Mercer	Delaware Twp	SEPOS, DAVID	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Crawford	West Fallowfield Twp	BRITT, WILLIAM	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Crawford	West Fallowfield Twp	BRITT, WILLIAM	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Mercer	Delaware Twp	HAROLD, H	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Mercer	Delaware Twp	HAROLD, H	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Mercer	Delaware Twp	HAROLD, H	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Mercer	Delaware Twp	HAROLD, H	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Crawford	West Mead Twp	BRITT, WILLIAM	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Snyder Twp	NEELY, DOUGLAS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Crawford	South Shenango Twp	ZIMMER, BENJAMIN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Mercer	Hempfield Twp	COLLINS, DEREK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Mercer	Sugar Grove Twp	DENIKER, CORY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Mercer	Otter Creek Twp	SCOTT, JON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Mercer	Hempfield Twp	DENIKER, CORY	EFACTS

Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Mercer	Hempfield Twp	GOULD, THOMAS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Mercer	Delaware Twp	GOULD, THOMAS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Mercer	Delaware Twp	GOULD, THOMAS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Mercer	Hempfield Twp	GOULD, THOMAS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Mercer	Hermitage City	GOULD, THOMAS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Crawford	South Shenango Twp	ZIMMER, BENJAMIN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Mercer	Hempfield Twp	DENIKER, CORY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Mercer	Hempfield Twp	DENIKER, CORY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Mercer	Hempfield Twp	DENIKER, CORY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Mercer	Hempfield Twp	DENIKER, CORY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Mercer	Hempfield Twp	DENIKER, CORY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Mercer	Hempfield Twp	DENIKER, CORY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Harmony Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Harmony Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Jenks Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Jenks Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Jenks Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Jenks Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Jenks Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Jenks Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Jenks Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Jenks Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Jenks Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Jenks Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Jenks Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Jenks Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Jenks Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Jenks Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Jenks Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Jenks Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Cranberry Twp	WILLEY, RICK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Winslow Twp	NEELY, DOUGLAS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Winslow Twp	NEELY, DOUGLAS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Winslow Twp	NEELY, DOUGLAS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Winslow Twp	NEELY, DOUGLAS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Winslow Twp	SHANK, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Cherry Grove Twp	MADER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Cherry Grove Twp	MADER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Cherry Grove Twp	MADER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Cherry Grove Twp	MADER, RICHARD	EFACTS
	Site	EP DOGO NWDO Dstr Off			MADER, RICHARD	EFACTS
	Site	EP DOGO NWDO Dstr Off			MADER, RICHARD	EFACTS
	Site	EP DOGO NWDO Dstr Off			THOMAS, JOHN	EFACTS
	Site	EP DOGO NWDO Dstr Off			THOMAS, JOHN	EFACTS
	Site	EP DOGO NWDO Dstr Off			THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Cherry Grove Twp	MADER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Cherry Grove Twp	MADER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Cherry Grove Twp	MADER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Cherry Grove Twp	MADER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Cherry Grove Twp	MADER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Cherry Grove Twp	MADER, RICHARD	EFACTS
	Site	EP DOGO NWDO Dstr Off			THOMAS, JOHN	EFACTS
	Site	EP DOGO NWDO Dstr Off			THOMAS, JOHN	EFACTS
	Site	EP DOGO NWDO Dstr Off			THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Winslow Twp	SHANK, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Winslow Twp	SHANK, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Cherry Grove Twp	MADER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Cherry Grove Twp	MADER, RICHARD	EFACTS

Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Cherry Grove Twp	MADER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Cherry Grove Twp	MADER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Cherry Grove Twp	MADER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Cherry Grove Twp	MADER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Cherry Grove Twp	MADER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Cherry Grove Twp	MADER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Cherry Grove Twp	MADER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Cherry Grove Twp	MADER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Cherry Grove Twp	MADER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Cherry Grove Twp	MADER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Cherry Grove Twp	MADER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Cherry Grove Twp	MADER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Cherry Grove Twp	MADER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Cherry Grove Twp	MADER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Cherry Grove Twp	MADER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Cherry Grove Twp	MADER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Cherry Grove Twp	MADER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Cherry Grove Twp	MADER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Hamilton Twp	ENGLISH, JASON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Hamilton Twp	ENGLISH, JASON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Hamilton Twp	ENGLISH, JASON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Hamilton Twp	ENGLISH, JASON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Hamilton Twp	ENGLISH, JASON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Hamilton Twp	ENGLISH, JASON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Hamilton Twp	ENGLISH, JASON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Hamilton Twp	ENGLISH, JASON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Hamilton Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Hamilton Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Hamilton Twp	AYERS, BRIAN	EFACTS
	Client	EP DOGO NWDO Dstr Off			WURST, MARSHALL	EFACTS
	Client	EP DOGO NWDO Dstr Off			WURST, MARSHALL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Hamilton Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Hamilton Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Cranberry Twp	KISKADDEN, SHAWN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Cranberry Twp	KISKADDEN, SHAWN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Cranberry Twp	KISKADDEN, SHAWN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Winslow Twp	SHANK, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Hamilton Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Hamilton Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Hamilton Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Hamilton Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Hamilton Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Hamilton Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Hamilton Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Hamilton Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Hamilton Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Hamilton Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Hamilton Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Hamilton Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Limestone Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Redbank Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Redbank Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Redbank Twp	THOMAS, JOHN	EFACTS

Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Redbank Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Limestone Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Madison Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Madison Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Madison Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Limestone Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Redbank Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Redbank Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Redbank Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Redbank Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Redbank Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Redbank Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Madison Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Madison Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Madison Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Madison Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Limestone Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Limestone Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Redbank Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Redbank Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Redbank Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Redbank Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Redbank Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Redbank Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Redbank Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Lafayette Twp	MAYKOWSKI, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Lafayette Twp	MAYKOWSKI, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Lafayette Twp	MAYKOWSKI, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Lafayette Twp	MAYKOWSKI, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Lafayette Twp	MAYKOWSKI, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Lafayette Twp	MAYKOWSKI, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Lafayette Twp	MAYKOWSKI, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Lafayette Twp	MAYKOWSKI, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Lafayette Twp	MAYKOWSKI, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Lafayette Twp	MAYKOWSKI, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Lafayette Twp	MAYKOWSKI, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Lafayette Twp	MAYKOWSKI, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Lafayette Twp	MAYKOWSKI, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Foster Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Foster Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Foster Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Foster Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Foster Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Foster Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Foster Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Foster Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Foster Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Foster Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Foster Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Foster Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Foster Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Foster Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Foster Twp	AYERS, BRIAN	EFACTS

Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Foster Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Foster Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Foster Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Foster Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Foster Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Foster Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Foster Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Foster Twp	AYERS, BRIAN	EFACTS
	Site	EP DOGO NWDO Dstr Off			AYERS, BRIAN	EFACTS
	Site	EP DOGO NWDO Dstr Off			AYERS, BRIAN	EFACTS
	Site	EP DOGO NWDO Dstr Off			AYERS, BRIAN	EFACTS
	Site	EP DOGO NWDO Dstr Off			AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Wetmore Twp	MAYKOWSKI, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Clearfield	Brady Twp	HUMMEL, THOMAS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Clearfield	Brady Twp	HUMMEL, THOMAS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	Redbank Twp	RENWICK, EDWARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	Redbank Twp	RENWICK, EDWARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Clearfield	Brady Twp	HUMMEL, THOMAS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	Rayne Twp	KLINE, JAMES	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	Rayne Twp	KLINE, JAMES	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	Redbank Twp	RENWICK, EDWARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	Redbank Twp	RENWICK, EDWARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	Redbank Twp	RENWICK, EDWARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	Rayne Twp	KLINE, JAMES	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	Canoe Twp	KLINE, JAMES	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Perry Twp	NEELY, DOUGLAS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	Redbank Twp	RENWICK, EDWARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Henderson Twp	NEELY, DOUGLAS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Henderson Twp	NEELY, DOUGLAS	EFACTS
	Client	EP DOGO SWDO Dstr Off			HIGGINS, GREGORY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Clearfield	Brady Twp	HOOVER, RICKEY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Clearfield	Huston Twp	HOOVER, RICKEY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Clearfield	Huston Twp	HOOVER, RICKEY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Clearfield	Huston Twp	HOOVER, RICKEY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	Derry Twp	BRAUNNS, JAMES	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Cornplanter Twp	SHAFFER, JOSHUA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Cornplanter Twp	WILLEY, RICK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	Sugarcreek Twp	HIGGINS, GREGORY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	Sugarcreek Twp	HIGGINS, GREGORY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	Sugarcreek Twp	HIGGINS, GREGORY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	Sugarcreek Twp	HIGGINS, GREGORY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Clearfield	Huston Twp	HOOVER, RICKEY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Clearfield	Huston Twp	HOOVER, RICKEY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Ashland Twp	MEYER, CHAD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Ashland Twp	MEYER, CHAD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Ashland Twp	MEYER, CHAD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	Derry Twp	HIGGINS, GREGORY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	Derry Twp	HIGGINS, GREGORY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	Derry Twp	HIGGINS, GREGORY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	Derry Twp	HIGGINS, GREGORY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Cornplanter Twp	WILLEY, RICK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Cornplanter Twp	WILLEY, RICK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Cornplanter Twp	WILLEY, RICK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Cornplanter Twp	WILLEY, RICK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Cornplanter Twp	WILLEY, RICK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Cornplanter Twp	WILLEY, RICK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Cornplanter Twp	WILLEY, RICK	EFACTS

Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Cornplanter Twp	WILLEY, RICK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Cornplanter Twp	WILLEY, RICK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Cornplanter Twp	WILLEY, RICK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Cornplanter Twp	WILLEY, RICK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Clearfield	Union Twp	SMALL, CURTIS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Clearfield	Union Twp	SMALL, CURTIS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Clearfield	Union Twp	SMALL, CURTIS	EFACTS
	Client	EP DOGO SWDO Dstr Off			SMALL, CURTIS	EFACTS
	Client	EP DOGO SWDO Dstr Off			SMALL, CURTIS	EFACTS
	Client	EP DOGO SWDO Dstr Off			SMALL, CURTIS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Cranberry Twp	WILLEY, RICK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Ashland Twp	MEYER, CHAD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Ashland Twp	MEYER, CHAD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Ashland Twp	CORNELL, DONNELL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Ashland Twp	CORNELL, DONNELL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Ashland Twp	CORNELL, DONNELL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Ashland Twp	CORNELL, DONNELL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Ashland Twp	CORNELL, DONNELL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Ashland Twp	MEYER, CHAD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Ashland Twp	MEYER, CHAD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Ashland Twp	MEYER, CHAD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	White Twp	CATALANO, A	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	White Twp	CATALANO, A	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Clearfield	Brady Twp	SMALL, CURTIS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Clearfield	Brady Twp	SMALL, CURTIS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Clearfield	Brady Twp	SMALL, CURTIS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Elk	Horton Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Cornplanter Twp	WILLEY, RICK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Cornplanter Twp	WILLEY, RICK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Cornplanter Twp	WILLEY, RICK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Cornplanter Twp	WILLEY, RICK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	Bradys Bend Twp	HIGGINS, GREGORY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	Bradys Bend Twp	HIGGINS, GREGORY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	Bradys Bend Twp	HIGGINS, GREGORY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	Bradys Bend Twp	HIGGINS, GREGORY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Ashland Twp	MEYER, CHAD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Ashland Twp	MEYER, CHAD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Clearfield	Brady Twp	MILLER, JESSICA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Clearfield	Brady Twp	MILLER, JESSICA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Clearfield	Brady Twp	MILLER, JESSICA	EFACTS

Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Clearfield	Brady Twp	MILLER, JESSICA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Clearfield	Brady Twp	MILLER, JESSICA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Clearfield	Brady Twp	MILLER, JESSICA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Cornplanter Twp	WILLEY, RICK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Cornplanter Twp	WILLEY, RICK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Cornplanter Twp	WILLEY, RICK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Ashland Twp	MEYER, CHAD	EFACTS
	Client	EP DOGO NWDO Dstr Off			SHAFFER, JOSHUA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Cornplanter Twp	SHAFFER, JOSHUA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Cornplanter Twp	SHAFFER, JOSHUA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Cornplanter Twp	SHAFFER, JOSHUA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Ashland Twp	MEYER, CHAD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Cranberry Twp	SHAFFER, JOSHUA

Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Cranberry Twp	SHAFFER, JOSHUA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Cranberry Twp	SHAFFER, JOSHUA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Cranberry Twp	SHAFFER, JOSHUA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Cranberry Twp	SHAFFER, JOSHUA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Cranberry Twp	SHAFFER, JOSHUA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Cranberry Twp	SHAFFER, JOSHUA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Cranberry Twp	SHAFFER, JOSHUA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Cranberry Twp	SHAFFER, JOSHUA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Butler	Fairview Twp	COLLINS, DEREK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Cranberry Twp	WILLEY, RICK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Cranberry Twp	WILLEY, RICK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Cranberry Twp	WILLEY, RICK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Cranberry Twp	WILLEY, RICK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Cranberry Twp	WILLEY, RICK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Cranberry Twp	WILLEY, RICK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Rockland Twp	WILLEY, RICK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	Sugarcreek Twp	STILES, BRENT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	Sugarcreek Twp	STILES, BRENT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	Sugarcreek Twp	STILES, BRENT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	Sugarcreek Twp	STILES, BRENT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Henderson Twp	LENCER, STEVEN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Henderson Twp	SHANK, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Henderson Twp	SHANK, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Henderson Twp	SHANK, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Henderson Twp	SHANK, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Sugarcreek Boro	DENIKER, CORY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Sugarcreek Boro	DENIKER, CORY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	Sugarcreek Twp	HIGGINS, GREGORY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	Sugarcreek Twp	HIGGINS, GREGORY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	Perry Twp	STEINGRABE, SAMUEL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Henderson Twp	SHANK, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Henderson Twp	SHANK, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Henderson Twp	SHANK, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Henderson Twp	SHANK, BRIAN	EFACTS

Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Henderson Twp	SHANK, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Sugarcreek Boro	WILLEY, RICK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	President Twp	KISKADDEN, SHAWN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Sugarcreek Boro	KISKADDEN, SHAWN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Sugarcreek Boro	KISKADDEN, SHAWN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Sugarcreek Boro	KISKADDEN, SHAWN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Sugarcreek Boro	KISKADDEN, SHAWN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Butler	Fairview Twp	ADAMS, DAVID	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Butler	Fairview Twp	ADAMS, DAVID	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Crawford	Athens Twp	ZIMMER, BENJAMIN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Cornplanter Twp	KISKADDEN, SHAWN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Cornplanter Twp	KISKADDEN, SHAWN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Cornplanter Twp	KISKADDEN, SHAWN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Cornplanter Twp	KISKADDEN, SHAWN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Cornplanter Twp	KISKADDEN, SHAWN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Cornplanter Twp	KISKADDEN, SHAWN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Cornplanter Twp	KISKADDEN, SHAWN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Cornplanter Twp	KISKADDEN, SHAWN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Cornplanter Twp	KISKADDEN, SHAWN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Cornplanter Twp	KISKADDEN, SHAWN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Cornplanter Twp	KISKADDEN, SHAWN	EFACTS

Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	Derry Twp	ALAWATTEGAMA, SHYAMA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	Derry Twp	ALAWATTEGAMA, SHYAMA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Cambria	Susquehanna Twp	CATALANO, A	EFACTS
	Client	EP DOGO NWDO Dstr Off			SWANSON, LELAND	EFACTS
	Client	EP DOGO NWDO Dstr Off			SWANSON, LELAND	EFACTS
	Client	EP DOGO NWDO Dstr Off			SWANSON, LELAND	EFACTS
	Client	EP DOGO NWDO Dstr Off			SWANSON, LELAND	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Lafayette Twp	MAYKOWSKI, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Polk Twp	WALKER, TRAVIS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Warsaw Twp	WALKER, TRAVIS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	Wayne Twp	HIGGINS, GREGORY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	Wayne Twp	HIGGINS, GREGORY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	Wayne Twp	HIGGINS, GREGORY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	Wayne Twp	HIGGINS, GREGORY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	Wayne Twp	HIGGINS, GREGORY	EFACTS

Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	Wayne Twp	HIGGINS, GREGORY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	Wayne Twp	HIGGINS, GREGORY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	Wayne Twp	HIGGINS, GREGORY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	Redbank Twp	HIGGINS, GREGORY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Cameron	Shippen Twp	HOOVER, RICKEY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	West Mahoning Twp	CATALANO, A	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Cameron	Shippen Twp	WILLEY, RICK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Cameron	Shippen Twp	WILLEY, RICK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Pine Creek Twp	SHANK, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Porter Twp	SHANK, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Porter Twp	SHANK, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Pine Creek Twp	SHANK, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Porter Twp	WALKER, TRAVIS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Perry Twp	SHANK, BRIAN	EFACTS
	Client	EP DOGO NWDO Dstr Off			LESUER, CURTIS	EFACTS
	Client	EP DOGO NWDO Dstr Off			LESUER, CURTIS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Beaver Twp	WALKER, TRAVIS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Beaver Twp	WALKER, TRAVIS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Jenks Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Jenks Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Heath Twp	SHANK, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Heath Twp	SHANK, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Heath Twp	SHANK, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	Cherryhill Twp	CATALANO, A	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Clearfield	Knox Twp	UMHOLTZ, JOSEPH	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Winslow Twp	WITTER, ROGER	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Clearfield	Cooper Twp	KLINE, JAMES	EFACTS
	Client	EP DOGO SWDO Dstr Off			KLINE, JAMES	EFACTS
	Client	EP DOGO SWDO Dstr Off			KLINE, JAMES	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Clearfield	Jordan Twp	KLINE, JAMES	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Clearfield	Jordan Twp	KLINE, JAMES	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Clearfield	Jordan Twp	KLINE, JAMES	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Clearfield	Penn Twp	HOOVER, RICKEY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Clearfield	Penn Twp	HOOVER, RICKEY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Knox Twp	WITTER, ROGER	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Clearfield	Jordan Twp	HOOVER, RICKEY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Clearfield	Jordan Twp	HOOVER, RICKEY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Clearfield	Jordan Twp	HOOVER, RICKEY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Clearfield	Jordan Twp	HOOVER, RICKEY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Clearfield	Jordan Twp	KLINE, JAMES	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Clearfield	Jordan Twp	KLINE, JAMES	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Clearfield	Knox Twp	HOOVER, RICKEY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Clearfield	Knox Twp	HOOVER, RICKEY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Clearfield	Knox Twp	HOOVER, RICKEY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Clearfield	Knox Twp	HOOVER, RICKEY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Washington Twp	WITTER, ROGER	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Pine Creek Twp	NEELY, DOUGLAS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Clearfield	Jordan Twp	HOOVER, RICKEY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Pine Creek Twp	NEELY, DOUGLAS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Harmony Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Harmony Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Harmony Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Harmony Twp	THOMAS, JOHN	EFACTS

Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Clearfield	Troutville Boro	SMALL, CURTIS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Clearfield	Brady Twp	SMALL, CURTIS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Clearfield	Brady Twp	MILLER, JESSICA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Clearfield	Brady Twp	MILLER, JESSICA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Clearfield	Brady Twp	MILLER, JESSICA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Clearfield	Brady Twp	MILLER, JESSICA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Harmony Twp	WILLEY, RICK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Harmony Twp	WILLEY, RICK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Harmony Twp	WILLEY, RICK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Harmony Twp	WILLEY, RICK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Clearfield	Bloom Twp	MILLER, JESSICA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Clearfield	Bloom Twp	MILLER, JESSICA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Clearfield	Bloom Twp	MILLER, JESSICA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Harmony Twp	THOMAS, JOHN

	Site	EP DOGO NWDO Dstr Off			THOMAS, JOHN	EFACTS
	Client	EP DOGO NWDO Dstr Off			MEYER, CHAD	EFACTS
	Client	EP DOGO NWDO Dstr Off			MEYER, CHAD	EFACTS
	Client	EP DOGO NWDO Dstr Off			MEYER, CHAD	EFACTS
	Site	EP DOGO NWDO Dstr Off			THOMAS, JOHN	EFACTS
	Site	EP DOGO NWDO Dstr Off			THOMAS, JOHN	EFACTS
	Site	EP DOGO NWDO Dstr Off			THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Winslow Twp	SHANK, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Winslow Twp	SHANK, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Winslow Twp	SHANK, BRIAN	EFACTS
	Client	EP DOGO NWDO Dstr Off			THOMAS, JOHN	EFACTS
	Client	EP DOGO NWDO Dstr Off			THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Harmony Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Harmony Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Harmony Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Harmony Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Harmony Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Venango	Cranberry Twp	KISKADDEN, SHAWN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Clearfield	Brady Twp	SENGLE, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Henderson Twp	SHANK, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Henderson Twp	SHANK, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Henderson Twp	SHANK, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Henderson Twp	SHANK, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Henderson Twp	SHANK, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Henderson Twp	SHANK, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Henderson Twp	SHANK, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Henderson Twp	SHANK, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Harmony Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Harmony Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Harmony Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Harmony Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Harmony Twp	THOMAS, JOHN	EFACTS
	Client	EP DOGO NWDO Dstr Off			LESUER, CURTIS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Harmony Twp	YANC, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Harmony Twp	YANC, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Harmony Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Harmony Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Harmony Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Harmony Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Harmony Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Harmony Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Winslow Twp	WALKER, TRAVIS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Warsaw Twp	WALKER, TRAVIS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Harmony Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Harmony Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Henderson Twp	SHANK, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Henderson Twp	SHANK, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Henderson Twp	SHANK, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Henderson Twp	SHANK, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Henderson Twp	SHANK, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Brokenstraw Twp	MADER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Brokenstraw Twp	MADER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Brokenstraw Twp	MADER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	North Huntingdon Twp	HIGGINS, GREGORY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	North Huntingdon Twp	HIGGINS, GREGORY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	North Huntingdon Twp	HIGGINS, GREGORY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	North Huntingdon Twp	HIGGINS, GREGORY	EFACTS

Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	North Huntingdon Twp	HIGGINS, GREGORY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	North Huntingdon Twp	HIGGINS, GREGORY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	North Huntingdon Twp	HIGGINS, GREGORY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	North Huntingdon Twp	HIGGINS, GREGORY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	North Huntingdon Twp	HIGGINS, GREGORY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	North Huntingdon Twp	HIGGINS, GREGORY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	North Huntingdon Twp	HIGGINS, GREGORY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	North Huntingdon Twp	HIGGINS, GREGORY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	North Huntingdon Twp	HIGGINS, GREGORY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	North Huntingdon Twp	HIGGINS, GREGORY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	Fairfield Twp	ALAWATTEGAMA, SHYAMA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Beaver Twp	WITTER, ROGER	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Limestone Twp	BECHTEL, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	Armstrong Twp	UMHOLTZ, JOSEPH	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	Cowanshannock Twp	RENWICK, EDWARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Worthville Boro	NEELY, DOUGLAS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Worthville Boro	NEELY, DOUGLAS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Hamilton Twp	MAYKOWSKI, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Hamilton Twp	MAYKOWSKI, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Hamilton Twp	MAYKOWSKI, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Hamilton Twp	MAYKOWSKI, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Hamilton Twp	MAYKOWSKI, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Hamilton Twp	MAYKOWSKI, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Hamilton Twp	MAYKOWSKI, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Hamilton Twp	MAYKOWSKI, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Hamilton Twp	MAYKOWSKI, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Hamilton Twp	MAYKOWSKI, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Hamilton Twp	MAYKOWSKI, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Hamilton Twp	MAYKOWSKI, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Hamilton Twp	MAYKOWSKI, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Hamilton Twp	MAYKOWSKI, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Hamilton Twp	MAYKOWSKI, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Hamilton Twp	MAYKOWSKI, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Hamilton Twp	MAYKOWSKI, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Hamilton Twp	MAYKOWSKI, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Hamilton Twp	MAYKOWSKI, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Beaver Twp	WITTER, ROGER	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Hamilton Twp	MAYKOWSKI, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Hamilton Twp	MAYKOWSKI, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Hamilton Twp	MAYKOWSKI, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Hamilton Twp	MAYKOWSKI, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Hamilton Twp	MAYKOWSKI, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Redbank Twp	BRUNO, TIMOTHY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Gaskill Twp	NEELY, DOUGLAS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Gaskill Twp	NEELY, DOUGLAS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	Rural Valley Boro	FINDLEY, ERIK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Hamilton Twp	MAYKOWSKI, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	Plumcreek Twp	EICHLER, ALAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	Rural Valley Boro	RENWICK, EDWARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	Unity Twp	EICHLER, ALAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	Black Lick Twp	CATALANO, A	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Hamilton Twp	LEWIS, MELANIE	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Hamilton Twp	LEWIS, MELANIE	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Hamilton Twp	LEWIS, MELANIE	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Hamilton Twp	LEWIS, MELANIE	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Hamilton Twp	LEWIS, MELANIE	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Butler	Oakland Twp	LUX, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Hamilton Twp	ENGLISH, JASON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Hamilton Twp	ENGLISH, JASON	EFACTS

Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	Sugarcreek Twp	SHULTZ, JARROD	EFACTS
Oil & Gas Water Pollution Control Fac	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Henderson Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	Salem Twp	COPELAND, DUANE	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Young Twp	WITTER, ROGER	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Young Twp	WITTER, ROGER	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clinton	Leidy Twp	FORD, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Tioga	Lawrence Twp	FORD, RICHARD	EFACTS
	Client	EP DOGO NWDO Dstr Off			MINER, CHRISTINE	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Clearfield	Brady Twp	HOOVER, RICKEY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Clearfield	Brady Twp	HOOVER, RICKEY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Tioga	Chatham Twp	HALL, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Tioga	Clymer Twp	HALL, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Tioga	Chatham Twp	HALL, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Tioga	Clymer Twp	HALL, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Tioga	Clymer Twp	HALL, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Tioga	Clymer Twp	HALL, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Tioga	Clymer Twp	HALL, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Tioga	Clymer Twp	HALL, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Tioga	Clymer Twp	HALL, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Tioga	Clymer Twp	HALL, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Clinton	Leidy Twp	JONES, SAMUEL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Clinton	Leidy Twp	JONES, SAMUEL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Fayette	Wharton Twp	SMOCK, BETH	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Fayette	Wharton Twp	SMOCK, BETH	EFACTS
	Client	EP DOGO SWDO Dstr Off			MILLER, BRYON	EFACTS
	Client	EP DOGO SWDO Dstr Off			MILLER, BRYON	EFACTS
	Client	EP DOGO SWDO Dstr Off			DILLIE, BENJAMIN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Fayette	South Union Twp	KEEFER, WILLIAM	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Fayette	South Union Twp	KEEFER, WILLIAM	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Potter	Sharon Twp	PANETTIERI, MICHAEL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Perry Twp	WALKER, TRAVIS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Perry Twp	WALKER, TRAVIS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Cornplanter Twp	SHAFFER, JOSHUA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Cornplanter Twp	SHAFFER, JOSHUA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Cornplanter Twp	WILLEY, RICK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Cornplanter Twp	WILLEY, RICK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Cornplanter Twp	WILLEY, RICK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Cornplanter Twp	WILLEY, RICK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Cornplanter Twp	WILLEY, RICK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Cornplanter Twp	WILLEY, RICK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	Unity Twp	RENWICK, EDWARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Allegheny	Jefferson Hills Boro	RICHARDSON, SHERMAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	Rostraver Twp	HIGGINS, GREGORY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	Rostraver Twp	HIGGINS, GREGORY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Cambria	Chest Twp	WEILAND, APRIL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Cambria	Chest Twp	WEILAND, APRIL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Cambria	Chest Twp	WEILAND, APRIL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Cambria	Chest Twp	WEILAND, APRIL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Cambria	Chest Twp	WEILAND, APRIL	EFACTS

Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Cambria	Chest Twp	WEILAND, APRIL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Cambria	Chest Twp	WEILAND, APRIL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Cambria	Chest Twp	WEILAND, APRIL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Lafayette Twp	MAYKOWSKI, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Lafayette Twp	MAYKOWSKI, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Lafayette Twp	MAYKOWSKI, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Lafayette Twp	MAYKOWSKI, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Lafayette Twp	MAYKOWSKI, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Lafayette Twp	MAYKOWSKI, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Lafayette Twp	MAYKOWSKI, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Lafayette Twp	MAYKOWSKI, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Bradford Twp	FORD, DAVID	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Lafayette Twp	AYERS, BRIAN	EFACTS
	Site	EP DOGO NCDO Dstr Off			DANIEL, JEREMY	EFACTS
	Site	EP DOGO NCDO Dstr Off			DANIEL, JEREMY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	Unity Twp	FINDLEY, ERIK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	Unity Twp	RENWICK, EDWARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	Unity Twp	RENWICK, EDWARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	Unity Twp	RENWICK, EDWARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	Peters Twp	MILLER, BRYON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	Peters Twp	MILLER, BRYON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	Peters Twp	MILLER, BRYON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	Peters Twp	MILLER, BRYON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	Peters Twp	MILLER, BRYON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	Peters Twp	MILLER, BRYON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Bradford City	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Bradford City	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Somerset	Stonycreek Twp	FINDLEY, ERIK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Pleasantville Boro	KISKADDEN, SHAWN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Pleasantville Boro	KISKADDEN, SHAWN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Pleasantville Boro	KISKADDEN, SHAWN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Pleasantville Boro	KISKADDEN, SHAWN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Pleasantville Boro	KISKADDEN, SHAWN	EFACTS
	Site	EP DOGO NCDO Dstr Off			RICKARD, GENE	EFACTS
	Site	EP DOGO NCDO Dstr Off			RICKARD, GENE	EFACTS
	Site	EP DOGO NCDO Dstr Off			RICKARD, GENE	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Howe Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Howe Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Howe Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Howe Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Howe Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Howe Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Howe Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Howe Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Howe Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Howe Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Howe Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Howe Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Howe Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Howe Twp	THOMAS, JOHN	EFACTS

Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Howe Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Howe Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Howe Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Howe Twp	THOMAS, JOHN	EFACTS
Erosion & Sediment Control Facility	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Howe Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Howe Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Howe Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Howe Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Howe Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Howe Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Howe Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Howe Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Howe Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Howe Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Howe Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Howe Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Howe Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Howe Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Howe Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Howe Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Howe Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Howe Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Sheffield Twp	SIFFIN, TIMOTHY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Sheffield Twp	MADER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Jenks Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Sheffield Twp	LEWIS, MELANIE	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Sheffield Twp	LEWIS, MELANIE	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Sheffield Twp	MADER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Sheffield Twp	MADER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Sheffield Twp	MADER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Sheffield Twp	MADER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Sheffield Twp	MADER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Sheffield Twp	MADER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Sheffield Twp	MADER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Sheffield Twp	MADER, RICHARD	EFACTS
	Client	EP DOGO NWDO Dstr Off			THOMAS, JOHN	EFACTS
	Client	EP DOGO NWDO Dstr Off			THOMAS, JOHN	EFACTS
	Client	EP DOGO NWDO Dstr Off			THOMAS, JOHN	EFACTS
	Client	EP DOGO NWDO Dstr Off			THOMAS, JOHN	EFACTS
	Client	EP DOGO NWDO Dstr Off			THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Howe Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Howe Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Howe Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Howe Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Sheffield Twp	MADER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Sheffield Twp	MADER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Sheffield Twp	MADER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Sheffield Twp	MADER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Sheffield Twp	MADER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Sheffield Twp	MADER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Sheffield Twp	MADER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Sheffield Twp	MADER, RICHARD	EFACTS

Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Sheffield Twp	MADER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	South Franklin Twp	RICHARDSON, SHERMAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	South Franklin Twp	RICHARDSON, SHERMAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	Morris Twp	RICHARDSON, SHERMAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Greene	Richhill Twp	KARLINSEY, HERBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Somerset	Middlecreek Twp	KLINE, JAMES	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Somerset	Middlecreek Twp	KLINE, JAMES	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Somerset	Middlecreek Twp	KLINE, JAMES	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Somerset	Middlecreek Twp	KLINE, JAMES	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Somerset	Middlecreek Twp	KLINE, JAMES	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Beaver Twp	MEYER, CHAD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Erie	Elk Creek Twp	BRITT, WILLIAM	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Crawford	Spring Twp	DENIKER, CORY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Keating Twp	AYERS, BRIAN	EFACTS
	Client	EP DOGO NWDO Dstr Off			LENCER, STEVEN	EFACTS
	Client	EP DOGO NWDO Dstr Off			LENCER, STEVEN	EFACTS
	Client	EP DOGO NWDO Dstr Off			LENCER, STEVEN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Cherry Grove Twp	LUX, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Hamlin Twp	FORD, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Hamlin Twp	FORD, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Hamlin Twp	FORD, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Hamlin Twp	FORD, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Hamlin Twp	FORD, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Hamlin Twp	SWANSON, LELAND	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Hamlin Twp	SWANSON, LELAND	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Knox Twp	SHANK, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Knox Twp	WALKER, TRAVIS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Knox Twp	WALKER, TRAVIS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Knox Twp	WALKER, TRAVIS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Rose Twp	WALKER, TRAVIS	EFACTS
	Client	EP DOGO NWDO Dstr Off			SHANK, BRIAN	EFACTS
	Client	EP DOGO NWDO Dstr Off			WALKER, TRAVIS	EFACTS
	Client	EP DOGO NWDO Dstr Off			WALKER, TRAVIS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	Brush Valley Twp	MORGART, MICHAEL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	Brush Valley Twp	MORGART, MICHAEL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	Brush Valley Twp	MORGART, MICHAEL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	Brush Valley Twp	MORGART, MICHAEL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Hamilton Twp	MAYKOWSKI, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Hamilton Twp	MAYKOWSKI, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Hamilton Twp	MAYKOWSKI, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Hamilton Twp	MAYKOWSKI, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Hamilton Twp	MAYKOWSKI, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Hamilton Twp	MAYKOWSKI, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Hamilton Twp	MAYKOWSKI, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Hamilton Twp	MAYKOWSKI, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Hamilton Twp	MAYKOWSKI, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Hamilton Twp	MAYKOWSKI, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Hamilton Twp	MAYKOWSKI, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Wetmore Twp	FORD, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Hamilton Twp	MAYKOWSKI, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Hamlin Twp	MAYKOWSKI, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Howe Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Howe Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Foster Twp	MAYKOWSKI, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Howe Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Elk	Highland Twp	THOMAS, JOHN	EFACTS

Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Howe Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Elk	Highland Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Hamilton Twp	MAYKOWSKI, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Hamilton Twp	MAYKOWSKI, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Hamilton Twp	MAYKOWSKI, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Hamilton Twp	MAYKOWSKI, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Wetmore Twp	MAYKOWSKI, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Wetmore Twp	MAYKOWSKI, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Wetmore Twp	MAYKOWSKI, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Wetmore Twp	MAYKOWSKI, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Wetmore Twp	MAYKOWSKI, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Hamilton Twp	MAYKOWSKI, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Hamilton Twp	MAYKOWSKI, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Hamilton Twp	MAYKOWSKI, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Hamilton Twp	MAYKOWSKI, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Hamilton Twp	MAYKOWSKI, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Howe Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Howe Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Howe Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Howe Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Howe Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Howe Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Howe Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Wetmore Twp	MAYKOWSKI, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Wetmore Twp	MAYKOWSKI, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Howe Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Howe Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Howe Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Howe Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Howe Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Howe Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Howe Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Wetmore Twp	MAYKOWSKI, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Wetmore Twp	MAYKOWSKI, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Howe Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Howe Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Howe Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Howe Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Hamilton Twp	MAYKOWSKI, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Howe Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Howe Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Howe Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Howe Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Howe Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Wetmore Twp	MAYKOWSKI, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Wetmore Twp	MAYKOWSKI, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Wetmore Twp	MAYKOWSKI, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Wetmore Twp	MAYKOWSKI, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Wetmore Twp	MAYKOWSKI, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Wetmore Twp	MAYKOWSKI, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Lafayette Twp	MAYKOWSKI, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Lafayette Twp	MAYKOWSKI, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Lafayette Twp	MAYKOWSKI, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Lafayette Twp	MAYKOWSKI, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Lafayette Twp	MAYKOWSKI, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Lafayette Twp	MAYKOWSKI, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Lafayette Twp	MAYKOWSKI, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Lafayette Twp	MAYKOWSKI, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Lafayette Twp	MAYKOWSKI, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Lafayette Twp	MAYKOWSKI, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Hamilton Twp	SWANSON, LELAND	EFACTS

Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Hamilton Twp	SWANSON, LELAND	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Hamilton Twp	SWANSON, LELAND	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Howe Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Howe Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Howe Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Howe Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Howe Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Howe Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Howe Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Howe Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Howe Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Howe Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Howe Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Wetmore Twp	MAYKOWSKI, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Wetmore Twp	MAYKOWSKI, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Hamilton Twp	MAYKOWSKI, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Hamilton Twp	MAYKOWSKI, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Hamilton Twp	MAYKOWSKI, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Hamilton Twp	MAYKOWSKI, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Hamilton Twp	MAYKOWSKI, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Hamilton Twp	MAYKOWSKI, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Lafayette Twp	MAYKOWSKI, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Howe Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Elk	Jones Twp	WILLEY, RICK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Elk	Jones Twp	WILLEY, RICK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Howe Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Wetmore Twp	SWANSON, LELAND	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Wetmore Twp	SWANSON, LELAND	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	Blaine Twp	KIEL, MARK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Howe Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Howe Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Howe Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Howe Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Howe Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Howe Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Howe Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Kingsley Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Howe Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Howe Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Howe Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Howe Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Howe Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Howe Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Kingsley Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Lafayette Twp	MAYKOWSKI, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	White Twp	CATALANO, A	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	White Twp	CATALANO, A	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Hamilton Twp	MADER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Hamilton Twp	MADER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Kingsley Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Kingsley Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Hamilton Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Howe Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Howe Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Howe Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	Buffalo Twp	YANTKO, VINCENT	EFACTS

Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	Buffalo Twp	YANTKO, VINCENT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	Buffalo Twp	YANTKO, VINCENT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	Buffalo Twp	YANTKO, VINCENT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Howe Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Howe Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Howe Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Howe Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Howe Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Howe Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Howe Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Howe Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Howe Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Howe Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Howe Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Howe Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Howe Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Lycoming	McNett Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Lycoming	McNett Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Tioga	Union Twp	HALL, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Tioga	Delmar Twp	HALL, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Lafayette Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Tioga	Sullivan Twp	KARLINSEY, HERBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Howe Twp	WILLEY, RICK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Howe Twp	WILLEY, RICK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Howe Twp	WILLEY, RICK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Howe Twp	WILLEY, RICK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Howe Twp	WILLEY, RICK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Howe Twp	WILLEY, RICK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Howe Twp	WILLEY, RICK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Howe Twp	WILLEY, RICK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Howe Twp	WILLEY, RICK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Howe Twp	WILLEY, RICK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Howe Twp	WILLEY, RICK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Howe Twp	WILLEY, RICK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Howe Twp	WILLEY, RICK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Howe Twp	WILLEY, RICK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Howe Twp	WILLEY, RICK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Howe Twp	WILLEY, RICK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Howe Twp	WILLEY, RICK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Howe Twp	WILLEY, RICK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Howe Twp	WILLEY, RICK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Howe Twp	WILLEY, RICK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Howe Twp	WILLEY, RICK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Howe Twp	WILLEY, RICK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Howe Twp	WILLEY, RICK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Howe Twp	WILLEY, RICK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Tioga	Union Twp	HALL, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Tioga	Sullivan Twp	HALL, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Tioga	Sullivan Twp	HALL, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Tioga	Sullivan Twp	HALL, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Tioga	Sullivan Twp	HALL, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Howe Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Howe Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Howe Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Howe Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Howe Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Bradford	Rome Twp	KARLINSEY, HERBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Butler	Mercer Twp	HAROLD, H	EFACTS

Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Potter	Hector Twp	HALL, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Potter	Hector Twp	HALL, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Potter	Hector Twp	HALL, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Potter	Hector Twp	HALL, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Tioga	Sullivan Twp	HALL, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Tioga	Sullivan Twp	HALL, RICHARD	EFACTS

Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Tioga	Sullivan Twp	HALL, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Tioga	Sullivan Twp	HALL, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Tioga	Charleston Twp	HALL, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Tioga	Charleston Twp	HALL, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Tioga	Charleston Twp	HALL, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Hamilton Twp	ENGLISH, JASON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	McNett Twp	KARLINSEY, HERBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	McNett Twp	KARLINSEY, HERBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Tioga	Richmond Twp	BARBIER, MARK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Tioga	Richmond Twp	BARBIER, MARK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Tioga	Richmond Twp	BARBIER, MARK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Tioga	Richmond Twp	BARBIER, MARK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	McNett Twp	KARLINSEY, HERBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	McNett Twp	KARLINSEY, HERBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Foster Twp	AYERS, BRIAN	EFACTS
	Site	EP DOGO NCDO Dstr Off			BARBIER, MARK	EFACTS
	Site	EP DOGO NCDO Dstr Off			BARBIER, MARK	EFACTS
	Site	EP DOGO NCDO Dstr Off			KLINGER, ANDREW	EFACTS
	Site	EP DOGO NCDO Dstr Off			KLINGER, ANDREW	EFACTS
	Site	EP DOGO NCDO Dstr Off			KLINGER, ANDREW	EFACTS
	Site	EP DOGO NCDO Dstr Off			KLINGER, ANDREW	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Clearfield	Cooper Twp	MILLER, JESSICA	EFACTS

Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Tioga	Jackson Twp	EVERETT, ROBERT	EFACTS
	Site	EP DOGO NCDO Dstr Off			BARBIER, MARK	EFACTS
	Site	EP DOGO NCDO Dstr Off			BARBIER, MARK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Tioga	Tioga Twp	BARBIER, MARK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Tioga	Tioga Twp	BARBIER, MARK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Tioga	Sullivan Twp	BARBIER, MARK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Tioga	Sullivan Twp	BARBIER, MARK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Tioga	Sullivan Twp	BARBIER, MARK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Tioga	Sullivan Twp	BARBIER, MARK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Tioga	Sullivan Twp	BARBIER, MARK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Tioga	Sullivan Twp	BARBIER, MARK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Tioga	Sullivan Twp	BARBIER, MARK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Tioga	Sullivan Twp	BARBIER, MARK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Tioga	Sullivan Twp	BARBIER, MARK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Tioga	Sullivan Twp	BARBIER, MARK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Tioga	Sullivan Twp	BARBIER, MARK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Tioga	Sullivan Twp	BARBIER, MARK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Tioga	Sullivan Twp	BARBIER, MARK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Tioga	Sullivan Twp	BARBIER, MARK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Tioga	Sullivan Twp	BARBIER, MARK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Tioga	Sullivan Twp	BARBIER, MARK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Tioga	Richmond Twp	BARBIER, MARK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Tioga	Jackson Twp	BARBIER, MARK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Tioga	Union Twp	PANETTIERI, MICHAEL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Tioga	Union Twp	PANETTIERI, MICHAEL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Tioga	Union Twp	PANETTIERI, MICHAEL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Tioga	Union Twp	PANETTIERI, MICHAEL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Tioga	Delmar Twp	PANETTIERI, MICHAEL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Tioga	Delmar Twp	PANETTIERI, MICHAEL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Tioga	Shippen Twp	PANETTIERI, MICHAEL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Tioga	Shippen Twp	PANETTIERI, MICHAEL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Tioga	Jackson Twp	PANETTIERI, MICHAEL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Tioga	Sullivan Twp	PANETTIERI, MICHAEL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Tioga	Sullivan Twp	PANETTIERI, MICHAEL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Potter	Bingham Twp	EVERETT, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Potter	Bingham Twp	EVERETT, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Potter	Bingham Twp	EVERETT, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Potter	Bingham Twp	EVERETT, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Potter	Bingham Twp	EVERETT, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Potter	Bingham Twp	EVERETT, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Potter	Bingham Twp	EVERETT, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Potter	Bingham Twp	EVERETT, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Potter	Bingham Twp	EVERETT, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Potter	Bingham Twp	EVERETT, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Potter	Allegany Twp	EVERETT, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Potter	Allegany Twp	EVERETT, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Potter	Allegany Twp	EVERETT, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	McIntyre Twp	EVERETT, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Tioga	Sullivan Twp	TOKARZ, TERRA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Tioga	Sullivan Twp	TOKARZ, TERRA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	McIntyre Twp	EVERETT, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Foster Twp	AYERS, BRIAN	EFACTS
	Client	EP DOGO NCDO Dstr Off			TOKARZ, TERRA	EFACTS
	Client	EP DOGO NCDO Dstr Off			TOKARZ, TERRA	EFACTS
	Client	EP DOGO NCDO Dstr Off			TOKARZ, TERRA	EFACTS
	Client	EP DOGO NCDO Dstr Off			TOKARZ, TERRA	EFACTS
	Site	EP DOGO NCDO Dstr Off			TOKARZ, TERRA	EFACTS
	Site	EP DOGO NCDO Dstr Off			TOKARZ, TERRA	EFACTS

	Site	EP DOGO NCDO Dstr Off			TOKARZ, TERRA	EFACTS
	Site	EP DOGO NCDO Dstr Off			TOKARZ, TERRA	EFACTS
	Site	EP DOGO NCDO Dstr Off			PENNINGS, JONATHAN	EFACTS
	Site	EP DOGO NCDO Dstr Off			PENNINGS, JONATHAN	EFACTS
	Site	EP DOGO NCDO Dstr Off			PENNINGS, JONATHAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Wetmore Twp	KOSCO, JENNIFER	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Wetmore Twp	KOSCO, JENNIFER	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Wetmore Twp	KOSCO, JENNIFER	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Wetmore Twp	KOSCO, JENNIFER	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Lafayette Twp	ENGLISH, JASON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Lafayette Twp	ENGLISH, JASON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Tioga	Sullivan Twp	PENNINGS, JONATHAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Tioga	Sullivan Twp	PENNINGS, JONATHAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Tioga	Delmar Twp	TOKARZ, TERRA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Tioga	Delmar Twp	TOKARZ, TERRA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Tioga	Charleston Twp	PENNINGS, JONATHAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Tioga	Charleston Twp	PENNINGS, JONATHAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Tioga	Farmington Twp	TOKARZ, TERRA	EFACTS
	Site	EP DOGO NCDO Dstr Off			TOKARZ, TERRA	EFACTS
	Site	EP DOGO NCDO Dstr Off			TOKARZ, TERRA	EFACTS

Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Heath Twp	BECHTEL, ROBERT	EFACTS

Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	East Wheatfield Twp	WYRWAS, PAUL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	Canoe Twp	BRANAN, JASON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	Canoe Twp	BRANAN, JASON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	Canoe Twp	BRANAN, JASON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	Canoe Twp	BRANAN, JASON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	Canoe Twp	BRANAN, JASON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	Canoe Twp	BRANAN, JASON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	Canoe Twp	BRANAN, JASON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	Canoe Twp	BRANAN, JASON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	Canoe Twp	BRANAN, JASON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	Canoe Twp	BRANAN, JASON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	Canoe Twp	BRANAN, JASON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	Canoe Twp	BRANAN, JASON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	Canoe Twp	BRANAN, JASON	EFACTS

Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Greene	Dunkard Twp	DILLIE, BENJAMIN	EFACTS

Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Greene	Dunkard Twp	DILLIE, BENJAMIN	EFACTS

Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	North Bethlehem Twp	RUSHIN, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	North Bethlehem Twp	RUSHIN, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Licking Twp	BRUNO, TIMOTHY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Licking Twp	BRUNO, TIMOTHY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Licking Twp	BRUNO, TIMOTHY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Pinegrove Twp	KISKADDEN, SHAWN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Pinegrove Twp	KISKADDEN, SHAWN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Pinegrove Twp	KISKADDEN, SHAWN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Pinegrove Twp	KISKADDEN, SHAWN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Pinegrove Twp	KISKADDEN, SHAWN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Pinegrove Twp	KISKADDEN, SHAWN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Pinegrove Twp	KISKADDEN, SHAWN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Pinegrove Twp	KISKADDEN, SHAWN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Pinegrove Twp	KISKADDEN, SHAWN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Pinegrove Twp	KISKADDEN, SHAWN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Pinegrove Twp	KISKADDEN, SHAWN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Pinegrove Twp	KISKADDEN, SHAWN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Pinegrove Twp	KISKADDEN, SHAWN	EFACTS
	Client	EP DOGO NWDO Dstr Off			LESUER, CURTIS	EFACTS
	Client	EP DOGO NWDO Dstr Off			LESUER, CURTIS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Perry Twp	TAYLOR, RUTH	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Perry Twp	TAYLOR, RUTH	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Perry Twp	TAYLOR, RUTH	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Butler	Allegheny Twp	ADAMS, DAVID	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Butler	Allegheny Twp	ADAMS, DAVID	EFACTS
	Site	EP DOGO NWDO Dstr Off			DEVITO, JOSEPH	EFACTS
	Site	EP DOGO NWDO Dstr Off			DEVITO, JOSEPH	EFACTS
	Site	EP DOGO NWDO Dstr Off			DEVITO, JOSEPH	EFACTS
	Site	EP DOGO NWDO Dstr Off			DEVITO, JOSEPH	EFACTS
	Site	EP DOGO NWDO Dstr Off			DEVITO, JOSEPH	EFACTS
	Site	EP DOGO NWDO Dstr Off			DEVITO, JOSEPH	EFACTS
	Site	EP DOGO NWDO Dstr Off			DEVITO, JOSEPH	EFACTS
	Site	EP DOGO NWDO Dstr Off			DEVITO, JOSEPH	EFACTS
	Site	EP DOGO NWDO Dstr Off			DEVITO, JOSEPH	EFACTS
	Site	EP DOGO NWDO Dstr Off			MACQUARRIE, BRIAN	EFACTS
	Site	EP DOGO NWDO Dstr Off			MACQUARRIE, BRIAN	EFACTS
	Site	EP DOGO NWDO Dstr Off			MACQUARRIE, BRIAN	EFACTS
	Site	EP DOGO NWDO Dstr Off			MACQUARRIE, BRIAN	EFACTS
	Site	EP DOGO NWDO Dstr Off			MACQUARRIE, BRIAN	EFACTS
	Site	EP DOGO NWDO Dstr Off			MACQUARRIE, BRIAN	EFACTS
	Site	EP DOGO NWDO Dstr Off			MACQUARRIE, BRIAN	EFACTS
	Site	EP DOGO NWDO Dstr Off			MACQUARRIE, BRIAN	EFACTS
	Site	EP DOGO NWDO Dstr Off			MACQUARRIE, BRIAN	EFACTS
	Site	EP DOGO NWDO Dstr Off			MACQUARRIE, BRIAN	EFACTS
	Site	EP DOGO NWDO Dstr Off			MACQUARRIE, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	Canoe Twp	FOULK, SAMANTHA	EFACTS

Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	Canoe Twp	FOULK, SAMANTHA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	Canoe Twp	FOULK, SAMANTHA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Redbank Twp	MEYER, CHAD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Redbank Twp	MEYER, CHAD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Redbank Twp	MEYER, CHAD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Redbank Twp	MEYER, CHAD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Redbank Twp	MEYER, CHAD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Redbank Twp	MEYER, CHAD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Redbank Twp	MEYER, CHAD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Redbank Twp	SHANK, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Limestone Twp	SHANK, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Limestone Twp	SHANK, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Erie	Venango Twp	SCOTT, JON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Erie	Venango Twp	SCOTT, JON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Limestone Twp	WALKER, TRAVIS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Limestone Twp	WALKER, TRAVIS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Limestone Twp	WALKER, TRAVIS	EFACTS
	Site	EP DOGO NCDO Dstr Off			SENGLE, JOHN	EFACTS
	Site	EP DOGO NCDO Dstr Off			SENGLE, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Clearfield	Jordan Twp	UMHOLTZ, JOSEPH	EFACTS
	Client	EP DOGO SWDO Dstr Off			EICHLER, ALAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	Kiskiminetas Twp	RENWICK, EDWARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	Kiskiminetas Twp	RENWICK, EDWARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Clearfield	Brady Twp	UMHOLTZ, JOSEPH	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Clearfield	Brady Twp	UMHOLTZ, JOSEPH	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Clearfield	Knox Twp	HUMMEL, THOMAS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Greene	Cumberland Twp	KIEL, MARK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Greene	Cumberland Twp	RICHARDSON, SHERMAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Greene	Cumberland Twp	RICHARDSON, SHERMAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Greene	Cumberland Twp	RICHARDSON, SHERMAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Greene	Cumberland Twp	YANTKO, VINCENT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Greene	Cumberland Twp	YANTKO, VINCENT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Greene	Cumberland Twp	YANTKO, VINCENT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	Burrell Twp	MORGART, MICHAEL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	Burrell Twp	MORGART, MICHAEL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Greene	Cumberland Twp	YANTKO, VINCENT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Greene	Cumberland Twp	YANTKO, VINCENT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Greene	Cumberland Twp	YANTKO, VINCENT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Erie	Le Boeuf Twp	BRITT, WILLIAM	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clearfield	Goshen Twp	MILLER, JESSICA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clearfield	Goshen Twp	MILLER, JESSICA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clearfield	Goshen Twp	MILLER, JESSICA	EFACTS

Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clearfield	Goshen Twp	MILLER, JESSICA	EFACTS

Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clearfield	Goshen Twp	MILLER, JESSICA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Greene	Cumberland Twp	SABOCHECK, SCOTT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Greene	Cumberland Twp	SABOCHECK, SCOTT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Greene	Cumberland Twp	SABOCHECK, SCOTT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Clearfield	Goshen Twp	MILLER, JESSICA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Greene	Greene Twp	SABOCHECK, SCOTT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Greene	Greene Twp	SABOCHECK, SCOTT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	Banks Twp	SMALL, CURTIS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	Banks Twp	SMALL, CURTIS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Clearfield	Goshen Twp	MILLER, JESSICA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Greene	Cumberland Twp	SABOCHECK, SCOTT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Greene	Cumberland Twp	SABOCHECK, SCOTT	EFACTS

Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Greene	Jefferson Twp	SABOCHECK, SCOTT	EFACTS

Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Greene	Jefferson Twp	SABOCHECK, SCOTT	EFACTS

Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Greene	Jefferson Twp	SABOCHECK, SCOTT	EFACTS
	Client	EP DOGO SWDO Dstr Off			SABOCHECK, SCOTT	EFACTS
	Client	EP DOGO SWDO Dstr Off			SABOCHECK, SCOTT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Greene	Whiteley Twp	SABOCHECK, SCOTT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Greene	Whiteley Twp	SABOCHECK, SCOTT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Clearfield	Goshen Twp	JONES, SAMUEL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Clearfield	Goshen Twp	JONES, SAMUEL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Clearfield	Goshen Twp	JONES, SAMUEL	EFACTS
	Site	EP DOGO NCDO Dstr Off			SENGLE, JOHN	EFACTS
	Site	EP DOGO NCDO Dstr Off			SENGLE, JOHN	EFACTS
	Site	EP DOGO NCDO Dstr Off			SENGLE, JOHN	EFACTS

	Site	EP DOGO NCDO Dstr Off			SENGLE, JOHN	EFACTS
	Site	EP DOGO NCDO Dstr Off			SENGLE, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Clearfield	Goshen Twp	SENGLE, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Greene	Whiteley Twp	SABOCHECK, SCOTT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Clearfield	Goshen Twp	VANFLEET, SEAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Clearfield	Goshen Twp	VANFLEET, SEAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Clearfield	Goshen Twp	VANFLEET, SEAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Clearfield	Goshen Twp	VANFLEET, SEAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Clearfield	Goshen Twp	SENGLE, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Clearfield	Goshen Twp	SENGLE, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Clearfield	Girard Twp	SENGLE, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Clearfield	Goshen Twp	SENGLE, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Clearfield	Girard Twp	SENGLE, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Clearfield	Girard Twp	SENGLE, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Clearfield	Girard Twp	SENGLE, JOHN	EFACTS
	Site	EP DOGO SWDO Dstr Off			COUNAHAN, DANIEL	EFACTS
	Site	EP DOGO SWDO Dstr Off			COUNAHAN, DANIEL	EFACTS
	Site	EP DOGO SWDO Dstr Off			DILLIE, BENJAMIN	EFACTS
	Site	EP DOGO SWDO Dstr Off			DILLIE, BENJAMIN	EFACTS
	Site	EP DOGO SWDO Dstr Off			DILLIE, BENJAMIN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Erie	Le Boeuf Twp	SCOTT, JON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Erie	Waterford Twp	SCOTT, JON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Erie	Waterford Twp	SCOTT, JON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Erie	Waterford Twp	SCOTT, JON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Erie	Waterford Twp	SCOTT, JON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	McCalmont Twp	WALKER, TRAVIS	EFACTS
	Site	EP DOGO SWDO Dstr Off			MILLER, BRYON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Erie	Waterford Twp	SCOTT, JON	EFACTS

Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Greene	Jefferson Twp	EICHENLAUB, KRISTOFER	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Greene	Jefferson Twp	EICHENLAUB, KRISTOFER	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Greene	Cumberland Twp	NAJEWICZ, JUSTIN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Greene	Cumberland Twp	NAJEWICZ, JUSTIN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Greene	Cumberland Twp	NAJEWICZ, JUSTIN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Greene	Cumberland Twp	NAJEWICZ, JUSTIN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Clearfield	Goshen Twp	SENGLE, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Clearfield	Goshen Twp	SENGLE, JOHN	EFACTS

Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Clearfield	Girard Twp	SENGLE, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Clearfield	Girard Twp	SENGLE, JOHN	EFACTS
	Site	EP DOGO SWDO Dstr Off			PARRY, JOHN	EFACTS
	Site	EP DOGO NCDO Dstr Off			SENGLE, JOHN	EFACTS
	Site	EP DOGO NCDO Dstr Off			SENGLE, JOHN	EFACTS
	Site	EP DOGO NCDO Dstr Off			SENGLE, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Mercer	West Salem Twp	COLLINS, DEREK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Wetmore Twp	ENGLISH, JASON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Mercer	Pine Twp	HAROLD, H	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Mercer	Greene Twp	HAROLD, H	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Mercer	Greene Twp	HAROLD, H	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Mercer	West Salem Twp	HAROLD, H	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Mercer	Sugar Grove Twp	HAROLD, H	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Mercer	West Salem Twp	HAROLD, H	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Mercer	Hempfield Twp	HAROLD, H	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Mercer	Otter Creek Twp	HAROLD, H	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Frenchcreek Twp	SHAFFER, JOSHUA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Frenchcreek Twp	SHAFFER, JOSHUA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Frenchcreek Twp	SHAFFER, JOSHUA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Frenchcreek Twp	SHAFFER, JOSHUA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Sandycreek Twp	DENIKER, CORY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Sandycreek Twp	DENIKER, CORY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Crawford	Randolph Twp	SCOTT, JON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Mercer	Sugar Grove Twp	COLLINS, DEREK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Frenchcreek Twp	WILLEY, RICK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Frenchcreek Twp	WILLEY, RICK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Sandycreek Twp	DENIKER, CORY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Sandycreek Twp	DENIKER, CORY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Sandycreek Twp	KISKADDEN, SHAWN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Sandycreek Twp	KISKADDEN, SHAWN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Crawford	West Shenango Twp	ZIMMER, BENJAMIN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Mercer	Sugar Grove Twp	DENIKER, CORY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Mercer	West Salem Twp	DENIKER, CORY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Mercer	Delaware Twp	GOULD, THOMAS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Mercer	Hempfield Twp	GOULD, THOMAS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Mercer	Hempfield Twp	GOULD, THOMAS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Mercer	Hempfield Twp	GOULD, THOMAS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Mercer	Hempfield Twp	GOULD, THOMAS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Mercer	Hempfield Twp	DENIKER, CORY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Crawford	Randolph Twp	GOULD, THOMAS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Mercer	West Salem Twp	GOULD, THOMAS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Mercer	Hempfield Twp	GOULD, THOMAS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Mercer	Hempfield Twp	GOULD, THOMAS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Mercer	Greene Twp	GOULD, THOMAS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Sandycreek Twp	KISKADDEN, SHAWN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Sandycreek Twp	KISKADDEN, SHAWN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Frenchcreek Twp	KISKADDEN, SHAWN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Frenchcreek Twp	KISKADDEN, SHAWN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Mercer	Hempfield Twp	DENIKER, CORY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Frenchcreek Twp	WILLEY, RICK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Pinegrove Twp	WILLEY, RICK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Pinegrove Twp	WILLEY, RICK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Pinegrove Twp	WILLEY, RICK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Pinegrove Twp	WILLEY, RICK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Mercer	Otter Creek Twp	GOULD, THOMAS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Pinegrove Twp	WILLEY, RICK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Clinton	West Keating Twp	EVERETT, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Clinton	West Keating Twp	EVERETT, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Clinton	West Keating Twp	EVERETT, ROBERT	EFACTS

Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Clinton	West Keating Twp	JONES, SAMUEL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Clinton	East Keating Twp	JONES, SAMUEL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Clinton	East Keating Twp	JONES, SAMUEL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Clinton	East Keating Twp	JONES, SAMUEL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Clinton	East Keating Twp	JONES, SAMUEL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Clinton	West Keating Twp	JONES, SAMUEL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Clinton	West Keating Twp	JONES, SAMUEL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Clinton	West Keating Twp	JONES, SAMUEL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Clearfield	Boggs Twp	HOOVER, RICKEY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Clearfield	Boggs Twp	HOOVER, RICKEY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Crawford	Spring Twp	BRITT, WILLIAM	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Crawford	Spring Twp	BRITT, WILLIAM	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Southwest Twp	MADER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Southwest Twp	MADER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Farmington Twp	MADER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Farmington Twp	MADER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Farmington Twp	MADER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Farmington Twp	MADER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Foster Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Pine Grove Twp	MADER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Cherrytree Twp	DENIKER, CORY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Lafayette Twp	ENGLISH, JASON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Lafayette Twp	ENGLISH, JASON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Lafayette Twp	ENGLISH, JASON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Lafayette Twp	ENGLISH, JASON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Lafayette Twp	ENGLISH, JASON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Lafayette Twp	ENGLISH, JASON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Lafayette Twp	ENGLISH, JASON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Mercer	Wolf Creek Twp	COLLINS, DEREK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Lafayette Twp	CURRY, TIMOTHY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Lafayette Twp	CURRY, TIMOTHY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Lafayette Twp	ENGLISH, JASON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Lafayette Twp	ENGLISH, JASON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Lafayette Twp	ENGLISH, JASON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Lafayette Twp	ENGLISH, JASON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Lafayette Twp	ENGLISH, JASON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Lafayette Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Lafayette Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Lafayette Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Lafayette Twp	AYERS, BRIAN	EFACTS
	Client	EP DOGO NWDO Dstr Off			AYERS, BRIAN	EFACTS
	Client	EP DOGO NWDO Dstr Off			AYERS, BRIAN	EFACTS
	Client	EP DOGO NWDO Dstr Off			AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Lafayette Twp	ENGLISH, JASON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Lafayette Twp	ENGLISH, JASON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Lafayette Twp	ENGLISH, JASON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Lafayette Twp	ENGLISH, JASON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Lafayette Twp	ENGLISH, JASON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Lafayette Twp	ENGLISH, JASON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Lafayette Twp	ENGLISH, JASON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Lafayette Twp	ENGLISH, JASON	EFACTS
	Client	EP DOGO NWDO Dstr Off			ENGLISH, JASON	EFACTS
	Client	EP DOGO NWDO Dstr Off			ENGLISH, JASON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Eldred Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Mercer	Greene Twp	COLLINS, DEREK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Mercer	Pine Twp	COLLINS, DEREK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Mercer	Pine Twp	COLLINS, DEREK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Erie	Elk Creek Twp	ZIMMER, BENJAMIN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Erie	Elk Creek Twp	ZIMMER, BENJAMIN	EFACTS

Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Lafayette Twp	ENGLISH, JASON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Lafayette Twp	ENGLISH, JASON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Lafayette Twp	ENGLISH, JASON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Lafayette Twp	ENGLISH, JASON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Lafayette Twp	ENGLISH, JASON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Lafayette Twp	ENGLISH, JASON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Lafayette Twp	ENGLISH, JASON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Wetmore Twp	ENGLISH, JASON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Wetmore Twp	ENGLISH, JASON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Wetmore Twp	ENGLISH, JASON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Wetmore Twp	ENGLISH, JASON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Lafayette Twp	ENGLISH, JASON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Lafayette Twp	ENGLISH, JASON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Lafayette Twp	CURRY, TIMOTHY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Lafayette Twp	ENGLISH, JASON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Lafayette Twp	ENGLISH, JASON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Lafayette Twp	ENGLISH, JASON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Lafayette Twp	ENGLISH, JASON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Lafayette Twp	ENGLISH, JASON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Lafayette Twp	ENGLISH, JASON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Lafayette Twp	ENGLISH, JASON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Lafayette Twp	ENGLISH, JASON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Lafayette Twp	ENGLISH, JASON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Lafayette Twp	ENGLISH, JASON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Lafayette Twp	ENGLISH, JASON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Lafayette Twp	ENGLISH, JASON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Lafayette Twp	ENGLISH, JASON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Lafayette Twp	ENGLISH, JASON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Lafayette Twp	ENGLISH, JASON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Lafayette Twp	ENGLISH, JASON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Lafayette Twp	ENGLISH, JASON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Lafayette Twp	ENGLISH, JASON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Lafayette Twp	ENGLISH, JASON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Lafayette Twp	ENGLISH, JASON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Lafayette Twp	ENGLISH, JASON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Lafayette Twp	ENGLISH, JASON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Lafayette Twp	ENGLISH, JASON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Lafayette Twp	ENGLISH, JASON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Lafayette Twp	ENGLISH, JASON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Lafayette Twp	ENGLISH, JASON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Lafayette Twp	ENGLISH, JASON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Lafayette Twp	ENGLISH, JASON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Lafayette Twp	ENGLISH, JASON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Lafayette Twp	ENGLISH, JASON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Lafayette Twp	ENGLISH, JASON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Lafayette Twp	ENGLISH, JASON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Lafayette Twp	ENGLISH, JASON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Lafayette Twp	ENGLISH, JASON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Lafayette Twp	ENGLISH, JASON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Lafayette Twp	ENGLISH, JASON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Lafayette Twp	ENGLISH, JASON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Lafayette Twp	ENGLISH, JASON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Lafayette Twp	ENGLISH, JASON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Lafayette Twp	ENGLISH, JASON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Lafayette Twp	ENGLISH, JASON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Lafayette Twp	ENGLISH, JASON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Lafayette Twp	ENGLISH, JASON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Wetmore Twp	ENGLISH, JASON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Wetmore Twp	ENGLISH, JASON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Wetmore Twp	ENGLISH, JASON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Wetmore Twp	ENGLISH, JASON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Wetmore Twp	ENGLISH, JASON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Wetmore Twp	ENGLISH, JASON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Foster Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Foster Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Erie	Franklin Twp	SCOTT, JON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Erie	Franklin Twp	SCOTT, JON	EFACTS
Encroachment Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Lafayette Twp	ENGLISH, JASON	EFACTS
Encroachment Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Lafayette Twp	ENGLISH, JASON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Lafayette Twp	ENGLISH, JASON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Erie	Franklin Twp	SCOTT, JON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Erie	Franklin Twp	SCOTT, JON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Lafayette Twp	ENGLISH, JASON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Foster Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Foster Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Mercer	Wolf Creek Twp	GOULD, THOMAS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Lafayette Twp	ENGLISH, JASON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Conewango Twp	WURST, MARSHALL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Conewango Twp	WURST, MARSHALL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Foster Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Foster Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Mercer	Shenango Twp	GOULD, THOMAS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Mercer	Springfield Twp	GOULD, THOMAS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Mercer	South Pymatuning Twp	GOULD, THOMAS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Mercer	Springfield Twp	GOULD, THOMAS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Mercer	Springfield Twp	GOULD, THOMAS	EFACTS

Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Conewango Twp	MADER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Conewango Twp	MADER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Lafayette Twp	ENGLISH, JASON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Mercer	Hermitage City	DENIKER, CORY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Lafayette Twp	ENGLISH, JASON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Cornplanter Twp	WILLEY, RICK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Cornplanter Twp	WILLEY, RICK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Lafayette Twp	ENGLISH, JASON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Lafayette Twp	ENGLISH, JASON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Lafayette Twp	ENGLISH, JASON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Mercer	Findley Twp	GOULD, THOMAS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Mercer	Pine Twp	GOULD, THOMAS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Lafayette Twp	ENGLISH, JASON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Mercer	Hermitage City	GOULD, THOMAS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Mercer	Springfield Twp	GOULD, THOMAS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Lafayette Twp	ENGLISH, JASON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Mercer	Wolf Creek Twp	GOULD, THOMAS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Lafayette Twp	ENGLISH, JASON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Lafayette Twp	ENGLISH, JASON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Lafayette Twp	ENGLISH, JASON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Mercer	West Salem Twp	DENIKER, CORY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Allegheny Twp	WILLEY, RICK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Cornplanter Twp	WILLEY, RICK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Cherrytree Twp	WILLEY, RICK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Cornplanter Twp	WILLEY, RICK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Oilcreek Twp	WILLEY, RICK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Oilcreek Twp	WILLEY, RICK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Oilcreek Twp	WILLEY, RICK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Oilcreek Twp	WILLEY, RICK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Cornplanter Twp	WILLEY, RICK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Cherrytree Twp	WILLEY, RICK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Cornplanter Twp	WILLEY, RICK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Cornplanter Twp	WILLEY, RICK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Oilcreek Twp	WILLEY, RICK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Oilcreek Twp	WILLEY, RICK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Howe Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Howe Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Crawford	Cussewago Twp	DENIKER, CORY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Foster Twp	ENGLISH, JASON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Foster Twp	ENGLISH, JASON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Lafayette Twp	ENGLISH, JASON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Victory Twp	WILLEY, RICK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Victory Twp	WILLEY, RICK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Victory Twp	WILLEY, RICK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Victory Twp	WILLEY, RICK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Cornplanter Twp	WILLEY, RICK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Allegheny Twp	WILLEY, RICK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Oilcreek Twp	WILLEY, RICK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Cherrytree Twp	WILLEY, RICK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Oilcreek Twp	WILLEY, RICK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Cornplanter Twp	WILLEY, RICK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Oilcreek Twp	WILLEY, RICK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Cornplanter Twp	WILLEY, RICK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Cornplanter Twp	WILLEY, RICK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Cornplanter Twp	WILLEY, RICK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Oilcreek Twp	WILLEY, RICK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Cherrytree Twp	WILLEY, RICK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Cornplanter Twp	WILLEY, RICK	EFACTS

Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Cornplanter Twp	WILLEY, RICK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Foster Twp	ENGLISH, JASON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Foster Twp	ENGLISH, JASON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Foster Twp	ENGLISH, JASON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Elk	Highland Twp	MOTTER, SCOTT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Cranberry Twp	WILLEY, RICK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Cranberry Twp	WILLEY, RICK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Cranberry Twp	WILLEY, RICK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Cranberry Twp	WILLEY, RICK	EFACTS
	Client	EP DOGO NWDO Dstr Off			YANC, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Kingsley Twp	YANC, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Kingsley Twp	YANC, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Kingsley Twp	YANC, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Kingsley Twp	YANC, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Kingsley Twp	YANC, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Kingsley Twp	YANC, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Clearfield	Penn Twp	UMHOLTZ, JOSEPH	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Henderson Twp	WITTER, ROGER	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Henderson Twp	WITTER, ROGER	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Henderson Twp	WITTER, ROGER	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Henderson Twp	WITTER, ROGER	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Henderson Twp	WITTER, ROGER	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Clearfield	Bell Twp	KLINE, JAMES	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Clearfield	Bell Twp	KLINE, JAMES	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Clearfield	Bell Twp	KLINE, JAMES	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Clearfield	Bell Twp	KLINE, JAMES	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	Sewickley Twp	RENWICK, EDWARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Clearfield	Bell Twp	KLINE, JAMES	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Clearfield	Bell Twp	KLINE, JAMES	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Clearfield	Bell Twp	KLINE, JAMES	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Clearfield	Bell Twp	KLINE, JAMES	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Clearfield	Bell Twp	HOOVER, RICKEY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Clearfield	Bell Twp	HOOVER, RICKEY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Clearfield	Bell Twp	HOOVER, RICKEY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Clearfield	Bell Twp	KLINE, JAMES	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Clearfield	Bell Twp	KLINE, JAMES	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Clearfield	Bell Twp	KLINE, JAMES	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Clearfield	Bell Twp	KLINE, JAMES	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Clearfield	Bell Twp	KLINE, JAMES	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Clearfield	Bell Twp	KLINE, JAMES	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Clearfield	Penn Twp	HOOVER, RICKEY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Gaskill Twp	WITTER, ROGER	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Redbank Twp	BRUNO, TIMOTHY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Henderson Twp	NEELY, DOUGLAS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Clearfield	Bell Twp	HOOVER, RICKEY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Henderson Twp	WITTER, ROGER	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Clearfield	Penn Twp	HOOVER, RICKEY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Clearfield	Bell Twp	HOOVER, RICKEY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	Unity Twp	RENWICK, EDWARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Porter Twp	MEYER, CHAD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Porter Twp	MEYER, CHAD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Porter Twp	MEYER, CHAD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Porter Twp	MEYER, CHAD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Porter Twp	MEYER, CHAD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Porter Twp	MEYER, CHAD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Porter Twp	MEYER, CHAD	EFACTS

Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Porter Twp	MEYER, CHAD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Clearfield	Greenwood Twp	MORGART, MICHAEL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Porter Twp	MEYER, CHAD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	Washington Twp	HIGGINS, GREGORY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	Washington Twp	HIGGINS, GREGORY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	Washington Twp	HIGGINS, GREGORY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	Washington Twp	HIGGINS, GREGORY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	Washington Twp	HIGGINS, GREGORY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	Washington Twp	HIGGINS, GREGORY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	Washington Twp	HIGGINS, GREGORY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	Washington Twp	HIGGINS, GREGORY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	Washington Twp	HIGGINS, GREGORY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Potter	Pleasant Valley Twp	KARLINSEY, HERBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Potter	Pleasant Valley Twp	KARLINSEY, HERBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Potter	Pleasant Valley Twp	KARLINSEY, HERBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Potter	Pleasant Valley Twp	KARLINSEY, HERBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Clearfield	Lawrence Twp	HOOVER, RICKEY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Clearfield	Lawrence Twp	HOOVER, RICKEY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Elk	Jay Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Elk	Saint Marys City	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Bradford	Springfield Twp	KARLINSEY, HERBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Bradford	Springfield Twp	HALL, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Clearfield	Lawrence Twp	MILLER, JESSICA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Clearfield	Lawrence Twp	MILLER, JESSICA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Clearfield	Lawrence Twp	MILLER, JESSICA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Clearfield	Lawrence Twp	MILLER, JESSICA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Clearfield	Lawrence Twp	MILLER, JESSICA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Clearfield	Lawrence Twp	MILLER, JESSICA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Clearfield	Lawrence Twp	MILLER, JESSICA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Clearfield	Lawrence Twp	MILLER, JESSICA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Bradford	Springfield Twp	BARBIER, MARK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Bradford	Springfield Twp	KLINGER, ANDREW	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Bradford	Springfield Twp	KLINGER, ANDREW	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Bradford	Springfield Twp	KLINGER, ANDREW	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Bradford	Springfield Twp	KLINGER, ANDREW	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Bradford	Springfield Twp	KLINGER, ANDREW	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Bradford	Springfield Twp	KLINGER, ANDREW	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Bradford	Springfield Twp	KLINGER, ANDREW	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Clearfield	Lawrence Twp	WALKER, TRAVIS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Clearfield	Lawrence Twp	WALKER, TRAVIS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Clearfield	Lawrence Twp	WALKER, TRAVIS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Clearfield	Lawrence Twp	WALKER, TRAVIS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Clearfield	Lawrence Twp	WALKER, TRAVIS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Clearfield	Lawrence Twp	WALKER, TRAVIS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Clearfield	Lawrence Twp	WALKER, TRAVIS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Clearfield	Lawrence Twp	WALKER, TRAVIS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Clearfield	Lawrence Twp	WALKER, TRAVIS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Clearfield	Lawrence Twp	WALKER, TRAVIS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Clearfield	Lawrence Twp	SENGLE, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Clearfield	Lawrence Twp	SENGLE, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Clearfield	Lawrence Twp	SENGLE, JOHN	EFACTS

Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Clearfield	Lawrence Twp	SENGLE, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Clearfield	Lawrence Twp	SENGLE, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Bradford	Springfield Twp	LOGAN, BRENDON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Bradford	Springfield Twp	LOGAN, BRENDON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Bradford	Springfield Twp	RENNER, REBECCA	EFACTS
	Site	EP DOGO NWDO Dstr Off			JORDAN, KEVIN	EFACTS
	Site	EP DOGO NWDO Dstr Off			JORDAN, KEVIN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Clearfield	Lawrence Twp	SENGLE, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Clearfield	Lawrence Twp	SENGLE, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Bradford	Springfield Twp	LOGAN, BRENDON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Bradford	Ridgebury Twp	PANETTIERI, MICHAEL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Bradford	Springfield Twp	PANETTIERI, MICHAEL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Bradford	Ridgebury Twp	PANETTIERI, MICHAEL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Bradford	Ridgebury Twp	PANETTIERI, MICHAEL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Bradford	Springfield Twp	PANETTIERI, MICHAEL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Bradford	Springfield Twp	PANETTIERI, MICHAEL	EFACTS
	Client	EP DOGO NCDO Dstr Off			ENGLE, DAVID	EFACTS
	Client	EP DOGO NCDO Dstr Off			ENGLE, DAVID	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Cornplanter Twp	SHAFFER, JOSHUA	EFACTS
	Site	EP DOGO SWDO Dstr Off			EICHENLAUB, KRISTOFER	EFACTS
	Client	EP DOGO SWDO Dstr Off			CARSON, JOHN	EFACTS
	Site	EP DOGO NCDO Dstr Off			SENGLE, JOHN	EFACTS
	Site	EP DOGO NWDO Dstr Off			MACQUARRIE, BRIAN	EFACTS
	Site	EP DOGO NWDO Dstr Off			MACQUARRIE, BRIAN	EFACTS
	Site	EP DOGO NWDO Dstr Off			SHANK, BRIAN	EFACTS
	Site	EP DOGO NWDO Dstr Off			SHANK, BRIAN	EFACTS
	Site	EP DOGO NWDO Dstr Off			SHANK, BRIAN	EFACTS
	Site	EP DOGO NWDO Dstr Off			SHANK, BRIAN	EFACTS
	Site	EP DOGO NWDO Dstr Off			SHANK, BRIAN	EFACTS
	Site	EP DOGO NWDO Dstr Off			SHANK, BRIAN	EFACTS
	Site	EP DOGO NWDO Dstr Off			SHANK, BRIAN	EFACTS
	Site	EP DOGO NWDO Dstr Off			SHANK, BRIAN	EFACTS
	Site	EP DOGO NWDO Dstr Off			SHANK, BRIAN	EFACTS
	Site	EP DOGO NWDO Dstr Off			SHANK, BRIAN	EFACTS
	Site	EP DOGO NWDO Dstr Off			SHANK, BRIAN	EFACTS
	Site	EP DOGO NWDO Dstr Off			SHANK, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	Cowanshannock Twp	HIGGINS, GREGORY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	Cowanshannock Twp	HIGGINS, GREGORY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	Plumcreek Twp	CATALANO, A	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	Plumcreek Twp	CATALANO, A	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Cambria	West Carroll Twp	WYRWAS, PAUL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Cambria	West Carroll Twp	WYRWAS, PAUL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Cambria	West Carroll Twp	WYRWAS, PAUL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Cambria	West Carroll Twp	WYRWAS, PAUL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Cambria	West Carroll Twp	WYRWAS, PAUL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Cambria	West Carroll Twp	WYRWAS, PAUL	EFACTS

Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Clearfield	Ferguson Twp	WALKER, TRAVIS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	Plumcreek Twp	CATALANO, A	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	Plumcreek Twp	CATALANO, A	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	Plumcreek Twp	CATALANO, A	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	Plumcreek Twp	CATALANO, A	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	Plumcreek Twp	CATALANO, A	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	Plumcreek Twp	CATALANO, A	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	Plumcreek Twp	HIGGINS, GREGORY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	Plumcreek Twp	HIGGINS, GREGORY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Tioga	Duncan Twp	TOKARZ, TERRA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Tioga	Duncan Twp	TOKARZ, TERRA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Tioga	Duncan Twp	TOKARZ, TERRA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Tioga	Duncan Twp	TOKARZ, TERRA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Elk Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Elk Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Elk Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Tioga	Duncan Twp	TOKARZ, TERRA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Tioga	Duncan Twp	TOKARZ, TERRA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Tioga	Duncan Twp	TOKARZ, TERRA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Tioga	Duncan Twp	TOKARZ, TERRA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Tioga	Duncan Twp	PANETTIERI, MICHAEL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Greene	Center Twp	SABOCHECK, SCOTT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Greene	Center Twp	SABOCHECK, SCOTT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Greene	Center Twp	SABOCHECK, SCOTT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Tioga	Duncan Twp	PANETTIERI, MICHAEL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Tioga	Duncan Twp	TOKARZ, TERRA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Tioga	Duncan Twp	TOKARZ, TERRA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Toby Twp	TAYLOR, RUTH	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Toby Twp	TAYLOR, RUTH	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Tioga	Duncan Twp	TOKARZ, TERRA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Tioga	Duncan Twp	TOKARZ, TERRA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Tioga	Duncan Twp	TOKARZ, TERRA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Tioga	Duncan Twp	TOKARZ, TERRA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Tioga	Duncan Twp	TOKARZ, TERRA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Tioga	Duncan Twp	NUSS, MATTHEW	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Washington Twp	SHANK, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Greene	Morgan Twp	SABOCHECK, SCOTT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Tioga	Duncan Twp	TOKARZ, TERRA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Tioga	Duncan Twp	TOKARZ, TERRA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Tioga	Duncan Twp	TOKARZ, TERRA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Tioga	Duncan Twp	TOKARZ, TERRA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Tioga	Duncan Twp	TOKARZ, TERRA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Tioga	Duncan Twp	TOKARZ, TERRA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Tioga	Duncan Twp	TOKARZ, TERRA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Tioga	Duncan Twp	TOKARZ, TERRA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Tioga	Duncan Twp	PENNINGS, JONATHAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Tioga	Duncan Twp	PENNINGS, JONATHAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Tioga	Duncan Twp	TOKARZ, TERRA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Tioga	Duncan Twp	TOKARZ, TERRA	EFACTS

Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Tioga	Duncan Twp	TOKARZ, TERRA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Clearfield	Huston Twp	SENGLE, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Greene	Washington Twp	SABOCHECK, SCOTT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Greene	Morgan Twp	ORRAHOOD, DANIEL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Toby Twp	TAYLOR, RUTH	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Greene	Washington Twp	CARSON, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Elk	Horton Twp	MOTTER, SCOTT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Elk	Horton Twp	MOTTER, SCOTT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Washington Twp	WALKER, TRAVIS	EFACTS
	Site	EP DOGO SWDO Dstr Off			DILLIE, BENJAMIN	EFACTS
	Site	EP DOGO SWDO Dstr Off			DILLIE, BENJAMIN	EFACTS
	Site	EP DOGO SWDO Dstr Off			DILLIE, BENJAMIN	EFACTS
	Site	EP DOGO SWDO Dstr Off			CARSON, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Limestone Twp	WALKER, TRAVIS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Limestone Twp	WALKER, TRAVIS	EFACTS
	Site	EP DOGO SWDO Dstr Off			DILLIE, BENJAMIN	EFACTS
	Site	EP DOGO SWDO Dstr Off			DILLIE, BENJAMIN	EFACTS
	Client	EP DOGO SWDO Dstr Off			COUNAHAN, DANIEL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Greene	Morgan Twp	MASKOL, KEVIN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Tioga	Duncan Twp	TOKARZ, TERRA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Tioga	Duncan Twp	TOKARZ, TERRA	EFACTS
	Site	EP DOGO SWDO Dstr Off			EICHENLAUB, KRISTOFER	EFACTS
	Site	EP DOGO SWDO Dstr Off			EICHENLAUB, KRISTOFER	EFACTS
	Site	EP DOGO SWDO Dstr Off			EICHENLAUB, KRISTOFER	EFACTS
	Site	EP DOGO SWDO Dstr Off			EICHENLAUB, KRISTOFER	EFACTS
	Site	EP DOGO SWDO Dstr Off			EICHENLAUB, KRISTOFER	EFACTS
	Site	EP DOGO SWDO Dstr Off			EICHENLAUB, KRISTOFER	EFACTS
	Site	EP DOGO SWDO Dstr Off			EICHENLAUB, KRISTOFER	EFACTS

	Site	EP DOGO SWDO Dstr Off			EICHENLAUB, KRISTOFER	EFACTS
	Site	EP DOGO SWDO Dstr Off			EICHENLAUB, KRISTOFER	EFACTS
	Site	EP DOGO SWDO Dstr Off			EICHENLAUB, KRISTOFER	EFACTS
	Site	EP DOGO SWDO Dstr Off			EICHENLAUB, KRISTOFER	EFACTS
	Site	EP DOGO SWDO Dstr Off			EICHENLAUB, KRISTOFER	EFACTS
	Site	EP DOGO SWDO Dstr Off			EICHENLAUB, KRISTOFER	EFACTS
	Site	EP DOGO SWDO Dstr Off			EICHENLAUB, KRISTOFER	EFACTS
	Site	EP DOGO SWDO Dstr Off			EICHENLAUB, KRISTOFER	EFACTS
	Site	EP DOGO SWDO Dstr Off			EICHENLAUB, KRISTOFER	EFACTS
	Site	EP DOGO SWDO Dstr Off			DILLIE, BENJAMIN	EFACTS
	Site	EP DOGO SWDO Dstr Off			DILLIE, BENJAMIN	EFACTS
	Site	EP DOGO SWDO Dstr Off			DILLIE, BENJAMIN	EFACTS
	Site	EP DOGO SWDO Dstr Off			DILLIE, BENJAMIN	EFACTS
	Site	EP DOGO SWDO Dstr Off			DILLIE, BENJAMIN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Tioga	Duncan Twp	TOKARZ, TERRA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	West Franklin Twp	HIGGINS, GREGORY	EFACTS

Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	West Franklin Twp	HIGGINS, GREGORY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Tioga	Duncan Twp	TOKARZ, TERRA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Tioga	Duncan Twp	TOKARZ, TERRA	EFACTS
	Site	EP DOGO SWDO Dstr Off			BELL, CAREY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Elk	Fox Twp	MOTTER, SCOTT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Elk	Fox Twp	MOTTER, SCOTT	EFACTS
	Site	EP DOGO SWDO Dstr Off			EICHENLAUB, KRISTOFER	EFACTS
	Site	EP DOGO SWDO Dstr Off			EICHENLAUB, KRISTOFER	EFACTS
	Site	EP DOGO SWDO Dstr Off			EICHENLAUB, KRISTOFER	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Toby Twp	TAYLOR, RUTH	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Toby Twp	TAYLOR, RUTH	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Limestone Twp	WALKER, TRAVIS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Limestone Twp	WALKER, TRAVIS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Limestone Twp	WALKER, TRAVIS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Limestone Twp	WALKER, TRAVIS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Greene	Morgan Twp	LEWIS, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Greene	Morgan Twp	LEWIS, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Greene	Morgan Twp	LEWIS, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Greene	Morgan Twp	LEWIS, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Greene	Morgan Twp	LEWIS, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Greene	Morgan Twp	LEWIS, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Greene	Morgan Twp	LEWIS, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Greene	Morgan Twp	LEWIS, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Greene	Morgan Twp	LEWIS, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Greene	Morgan Twp	LEWIS, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Greene	Morgan Twp	LEWIS, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	West Bethlehem Twp	RUSHIN, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	West Bethlehem Twp	RUSHIN, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	West Bethlehem Twp	RUSHIN, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	West Bethlehem Twp	RUSHIN, JOHN	EFACTS

	Site	EP DOGO SWDO Dstr Off			DILLIE, BENJAMIN	EFACTS
	Site	EP DOGO SWDO Dstr Off			DILLIE, BENJAMIN	EFACTS
	Site	EP DOGO SWDO Dstr Off			DILLIE, BENJAMIN	EFACTS
	Site	EP DOGO SWDO Dstr Off			DILLIE, BENJAMIN	EFACTS
	Site	EP DOGO SWDO Dstr Off			DILLIE, BENJAMIN	EFACTS
	Site	EP DOGO SWDO Dstr Off			DILLIE, BENJAMIN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Greene	Morgan Twp	EICHENLAUB, KRISTOFER	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Greene	Morgan Twp	EICHENLAUB, KRISTOFER	EFACTS
	Site	EP DOGO SWDO Dstr Off			DILLIE, BENJAMIN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	Kittanning Twp	HIGGINS, GREGORY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	Kittanning Twp	HIGGINS, GREGORY	EFACTS
	Site	EP DOGO SWDO Dstr Off			EICHENLAUB, KRISTOFER	EFACTS
	Site	EP DOGO SWDO Dstr Off			EICHENLAUB, KRISTOFER	EFACTS
	Site	EP DOGO SWDO Dstr Off			DILLIE, BENJAMIN	EFACTS
	Site	EP DOGO SWDO Dstr Off			DILLIE, BENJAMIN	EFACTS
	Site	EP DOGO SWDO Dstr Off			DILLIE, BENJAMIN	EFACTS

	Site	EP DOGO SWDO Dstr Off			DILLIE, BENJAMIN	EFACTS
	Site	EP DOGO SWDO Dstr Off			DILLIE, BENJAMIN	EFACTS
	Site	EP DOGO SWDO Dstr Off			DILLIE, BENJAMIN	EFACTS
	Site	EP DOGO SWDO Dstr Off			DILLIE, BENJAMIN	EFACTS
	Site	EP DOGO SWDO Dstr Off			DILLIE, BENJAMIN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	Kittanning Twp	HIGGINS, GREGORY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	Amwell Twp	DILLIE, BENJAMIN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	Amwell Twp	DILLIE, BENJAMIN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	Amwell Twp	DILLIE, BENJAMIN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	Amwell Twp	DILLIE, BENJAMIN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	Amwell Twp	DILLIE, BENJAMIN	EFACTS

Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	Amwell Twp	DILLIE, BENJAMIN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Elk	Benezette Twp	MOTTER, SCOTT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	Plumcreek Twp	DEWEY, JEFFREY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	Plumcreek Twp	DEWEY, JEFFREY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	Carroll Twp	DEWEY, JEFFREY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	Carroll Twp	DEWEY, JEFFREY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Greene	Center Twp	DEWEY, JEFFREY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Greene	Center Twp	DEWEY, JEFFREY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Greene	Washington Twp	DEWEY, JEFFREY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Greene	Washington Twp	DEWEY, JEFFREY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Greene	Washington Twp	DEWEY, JEFFREY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Greene	Washington Twp	DEWEY, JEFFREY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Greene	Morgan Twp	DEWEY, JEFFREY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Greene	Morgan Twp	DEWEY, JEFFREY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Greene	Washington Twp	DEWEY, JEFFREY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Greene	Washington Twp	DEWEY, JEFFREY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Greene	Morgan Twp	DEWEY, JEFFREY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Greene	Morgan Twp	DEWEY, JEFFREY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Greene	Center Twp	DEWEY, JEFFREY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Greene	Center Twp	DEWEY, JEFFREY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Greene	Morgan Twp	DEWEY, JEFFREY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Greene	Morgan Twp	DEWEY, JEFFREY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Greene	Morgan Twp	DEWEY, JEFFREY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Greene	Morgan Twp	DEWEY, JEFFREY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Greene	Morgan Twp	DEWEY, JEFFREY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Greene	Morgan Twp	DEWEY, JEFFREY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Greene	Morgan Twp	DEWEY, JEFFREY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Greene	Morgan Twp	DEWEY, JEFFREY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Greene	Morgan Twp	DEWEY, JEFFREY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Greene	Morgan Twp	DEWEY, JEFFREY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Greene	Morgan Twp	DEWEY, JEFFREY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Greene	Morgan Twp	DEWEY, JEFFREY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Greene	Morgan Twp	DEWEY, JEFFREY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Greene	Morgan Twp	DEWEY, JEFFREY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Greene	Morgan Twp	DEWEY, JEFFREY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Greene	Morgan Twp	DEWEY, JEFFREY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Greene	Morgan Twp	DEWEY, JEFFREY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Greene	Morgan Twp	DEWEY, JEFFREY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Greene	Morgan Twp	DEWEY, JEFFREY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Greene	Morgan Twp	DEWEY, JEFFREY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Greene	Morgan Twp	DEWEY, JEFFREY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Greene	Morgan Twp	DEWEY, JEFFREY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Greene	Center Twp	DEWEY, JEFFREY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Greene	Center Twp	DEWEY, JEFFREY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	Carroll Twp	DEWEY, JEFFREY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	Carroll Twp	DEWEY, JEFFREY	EFACTS
	Site	EP DOGO SWDO Dstr Off			DILLIE, BENJAMIN	EFACTS
	Site	EP DOGO SWDO Dstr Off			DILLIE, BENJAMIN	EFACTS
	Site	EP DOGO SWDO Dstr Off			DILLIE, BENJAMIN	EFACTS

	Site	EP DOGO SWDO Dstr Off			DILLIE, BENJAMIN	EFACTS
	Site	EP DOGO SWDO Dstr Off			DILLIE, BENJAMIN	EFACTS
	Site	EP DOGO SWDO Dstr Off			DILLIE, BENJAMIN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Greene	Morgan Twp	COUNAHAN, DANIEL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Greene	Morgan Twp	COUNAHAN, DANIEL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Greene	Washington Twp	COUNAHAN, DANIEL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Greene	Washington Twp	COUNAHAN, DANIEL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Greene	Morris Twp	COUNAHAN, DANIEL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Greene	Morris Twp	COUNAHAN, DANIEL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Washington Twp	WALKER, TRAVIS

Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Greene	Morgan Twp	NAJEWICZ, JUSTIN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Greene	Morgan Twp	NAJEWICZ, JUSTIN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Greene	Morgan Twp	NAJEWICZ, JUSTIN	EFACTS

Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Greene	Morgan Twp	NAJEWICZ, JUSTIN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Greene	Morgan Twp	NAJEWICZ, JUSTIN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Greene	Morgan Twp	NAJEWICZ, JUSTIN	EFACTS

Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Greene	Morgan Twp	NAJEWICZ, JUSTIN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Elk	Benezette Twp	MOTTER, SCOTT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Greene	Morgan Twp	NAJEWICZ, JUSTIN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Greene	Morgan Twp	NAJEWICZ, JUSTIN	EFACTS

Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Greene	Morgan Twp	NAJEWICZ, JUSTIN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Greene	Morgan Twp	NAJEWICZ, JUSTIN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Greene	Morgan Twp	NAJEWICZ, JUSTIN	EFACTS

Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Greene	Morgan Twp	NAJEWICZ, JUSTIN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Greene	Morgan Twp	NAJEWICZ, JUSTIN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Washington Twp	SHANK, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Washington Twp	SHANK, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Washington Twp	SHANK, BRIAN	EFACTS

Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	Carroll Twp	EICHENLAUB, KRISTOFER	EFACTS	

Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	Carroll Twp	EICHENLAUB, KRISTOFER	EFACTS
	Site	EP DOGO SWDO Dstr Off			PARRY, JOHN	EFACTS
	Site	EP DOGO SWDO Dstr Off			PARRY, JOHN	EFACTS

Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	Carroll Twp	EICHENLAUB, KRISTOFER	EFACTS

Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	Carroll Twp	EICHENLAUB, KRISTOFER	EFACTS

Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	Carroll Twp	EICHENLAUB, KRISTOFER	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Centre	Snow Shoe Twp	HUMMEL, THOMAS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Snyder Twp	WITTER, ROGER	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Snyder Twp	WITTER, ROGER	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Centre	Snow Shoe Twp	KLINE, JAMES	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	Kittanning Twp	BRAUNNS, JAMES	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Allegheny	Forward Twp	BELL, CAREY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Allegheny	Forward Twp	BELL, CAREY	EFACTS

	Client	EP DOGO SWDO Dstr Off			SABOCHECK, SCOTT	EFACTS
	Client	EP DOGO SWDO Dstr Off			SABOCHECK, SCOTT	EFACTS
	Client	EP DOGO SWDO Dstr Off			SABOCHECK, SCOTT	EFACTS
	Client	EP DOGO SWDO Dstr Off			SABOCHECK, SCOTT	EFACTS
	Client	EP DOGO SWDO Dstr Off			SABOCHECK, SCOTT	EFACTS
	Client	EP DOGO SWDO Dstr Off			SABOCHECK, SCOTT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Lafayette Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Lafayette Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Lafayette Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Lafayette Twp	COLLINS, DEREK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Lafayette Twp	ENGLISH, JASON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Lafayette Twp	ENGLISH, JASON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Lafayette Twp	ENGLISH, JASON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Erie	Erie City	BRITT, WILLIAM	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Erie	Erie City	BRITT, WILLIAM	EFACTS
	Site	EP DOGO NWDO Dstr Off			DEVITO, JOSEPH	EFACTS
	Site	EP DOGO NWDO Dstr Off			DEVITO, JOSEPH	EFACTS
	Site	EP DOGO NWDO Dstr Off			DEVITO, JOSEPH	EFACTS
	Site	EP DOGO NWDO Dstr Off			DEVITO, JOSEPH	EFACTS
	Site	EP DOGO NWDO Dstr Off			DEVITO, JOSEPH	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Mercer	Shenango Twp	HAROLD, H	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Mercer	Shenango Twp	HAROLD, H	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Mercer	Shenango Twp	HAROLD, H	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Mercer	Shenango Twp	HAROLD, H	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Lafayette Twp	MAYKOWSKI, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Lafayette Twp	MAYKOWSKI, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Lafayette Twp	MAYKOWSKI, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Lafayette Twp	MAYKOWSKI, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Lafayette Twp	MAYKOWSKI, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Lafayette Twp	MAYKOWSKI, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Lafayette Twp	MAYKOWSKI, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Eldred Twp	MAYKOWSKI, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Eldred Twp	MAYKOWSKI, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Eldred Twp	MAYKOWSKI, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Eldred Twp	LEWIS, MELANIE	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Eldred Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Eldred Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Eldred Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Eldred Twp	MAYKOWSKI, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Eldred Twp	MAYKOWSKI, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Lafayette Twp	ENGLISH, JASON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Eldred Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Eldred Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Eldred Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Eldred Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Eldred Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Eldred Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Crawford	Woodcock Twp	BRITT, WILLIAM	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Crawford	Woodcock Twp	BRITT, WILLIAM	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Corydon Twp	MAYKOWSKI, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Corydon Twp	MAYKOWSKI, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Corydon Twp	MAYKOWSKI, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Spring Creek Twp	SIFFIN, TIMOTHY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Erie	Concord Twp	BRITT, WILLIAM	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Mercer	Greene Twp	HAROLD, H	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Sheffield Twp	SIFFIN, TIMOTHY	EFACTS

Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Erie	Concord Twp	BRITT, WILLIAM	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Erie	Concord Twp	BRITT, WILLIAM	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Erie	Concord Twp	BRITT, WILLIAM	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Erie	Concord Twp	BRITT, WILLIAM	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Erie	Concord Twp	BRITT, WILLIAM	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Mercer	West Salem Twp	HAROLD, H	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Mercer	West Salem Twp	HAROLD, H	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Mercer	West Salem Twp	HAROLD, H	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Erie	Corry City	BRITT, WILLIAM	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Erie	Corry City	BRITT, WILLIAM	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Corydon Twp	MAYKOWSKI, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Mercer	West Salem Twp	HAROLD, H	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Mercer	West Salem Twp	HAROLD, H	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Mercer	Greene Twp	HAROLD, H	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Mercer	West Salem Twp	HAROLD, H	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Corydon Twp	MAYKOWSKI, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Corydon Twp	MAYKOWSKI, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Corydon Twp	MAYKOWSKI, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Corydon Twp	MAYKOWSKI, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Corydon Twp	MAYKOWSKI, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Corydon Twp	MAYKOWSKI, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Corydon Twp	MAYKOWSKI, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Corydon Twp	MAYKOWSKI, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Corydon Twp	MAYKOWSKI, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Clearfield	Knox Twp	HOOVER, RICKEY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Clearfield	Knox Twp	HOOVER, RICKEY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Centre	Burnside Twp	HOOVER, RICKEY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Centre	Burnside Twp	HOOVER, RICKEY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Centre	Burnside Twp	HOOVER, RICKEY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Centre	Burnside Twp	HOOVER, RICKEY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Erie	Harborcreek Twp	BRITT, WILLIAM	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Clearfield	Jordan Twp	KLINE, JAMES	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clinton	Chapman Twp	KARLINSEY, HERBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clinton	Chapman Twp	KARLINSEY, HERBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Washington Twp	NEELY, DOUGLAS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Washington Twp	NEELY, DOUGLAS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Sheffield Twp	MADER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Sheffield Twp	MADER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Sheffield Twp	MADER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Sheffield Twp	MADER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Sheffield Twp	MADER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Sheffield Twp	MADER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Sheffield Twp	MADER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Sheffield Twp	MADER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Sheffield Twp	MADER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Sheffield Twp	MADER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Sheffield Twp	MADER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Mercer	West Salem Twp	HAROLD, H	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Mercer	West Salem Twp	HAROLD, H	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Mercer	West Salem Twp	HAROLD, H	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Centre	Burnside Twp	HOOVER, RICKEY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Centre	Burnside Twp	HOOVER, RICKEY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Clearfield	Brady Twp	SMALL, CURTIS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Clearfield	Brady Twp	SMALL, CURTIS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Clearfield	Brady Twp	SMALL, CURTIS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Clearfield	Brady Twp	SMALL, CURTIS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Erie	Harborcreek Twp	CLARK, GARY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Centre	Burnside Twp	CATALANO, A	EFACTS

Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Centre	Burnside Twp	CATALANO, A	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	Cherryhill Twp	SHULTZ, JARROD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Somerset	Jenner Twp	WYRWAS, PAUL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Somerset	Jenner Twp	WYRWAS, PAUL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Somerset	Jenner Twp	WYRWAS, PAUL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	Cherryhill Twp	HOOVER, RICKEY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Somerset	Jenner Twp	EISENMAN, CHAD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	Grant Twp	SMALL, CURTIS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Centre	Burnside Twp	JONES, SAMUEL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	Manor Twp	CATALANO, A	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	Manor Twp	CATALANO, A	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Centre	Burnside Twp	MILLER, JESSICA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Clearfield	Knox Twp	MILLER, JESSICA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Corydon Twp	ENGLISH, JASON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Corydon Twp	ENGLISH, JASON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	Black Lick Twp	WEILAND, APRIL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	Black Lick Twp	WEILAND, APRIL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Centre	Burnside Twp	YUFER, JASON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Centre	Burnside Twp	YUFER, JASON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Centre	Burnside Twp	JONES, SAMUEL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Centre	Burnside Twp	JONES, SAMUEL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Centre	Burnside Twp	JONES, SAMUEL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Centre	Burnside Twp	JONES, SAMUEL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Centre	Burnside Twp	JONES, SAMUEL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	Cowanshannock Twp	HIGGINS, GREGORY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Washington Twp	NEELY, DOUGLAS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Washington Twp	NEELY, DOUGLAS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Centre	Burnside Twp	JONES, SAMUEL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Centre	Burnside Twp	JONES, SAMUEL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Centre	Burnside Twp	JONES, SAMUEL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Centre	Burnside Twp	JONES, SAMUEL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	Cowanshannock Twp	HIGGINS, GREGORY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	Cowanshannock Twp	HIGGINS, GREGORY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	Cowanshannock Twp	CATALANO, A	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	Cowanshannock Twp	CATALANO, A	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Centre	Burnside Twp	JONES, SAMUEL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	Manor Twp	HIGGINS, GREGORY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	Manor Twp	HIGGINS, GREGORY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Henderson Twp	SHANK, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Henderson Twp	SHANK, BRIAN	EFACTS
	Site	EP DOGO NCDO Dstr Off			RENNER, REBECCA	EFACTS
	Site	EP DOGO NCDO Dstr Off			RENNER, REBECCA	EFACTS

	Site	EP DOGO NCDO Dstr Off			RENNER, REBECCA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Clearfield	Ferguson Twp	SENGLE, JOHN	EFACTS
	Site	EP DOGO NCDO Dstr Off			BAHNER, PHILLIP	EFACTS
	Site	EP DOGO NCDO Dstr Off			BAHNER, PHILLIP	EFACTS
	Site	EP DOGO NCDO Dstr Off			BAHNER, PHILLIP	EFACTS
	Site	EP DOGO NCDO Dstr Off			BAHNER, PHILLIP	EFACTS
	Site	EP DOGO NCDO Dstr Off			BAHNER, PHILLIP	EFACTS
	Site	EP DOGO NCDO Dstr Off			STONE, CAIN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Snyder Twp	SHANK, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Snyder Twp	SHANK, BRIAN	EFACTS
	Client	EP DOGO NCDO Dstr Off			SENGLE, JOHN	EFACTS
	Client	EP DOGO NCDO Dstr Off			SENGLE, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Corydon Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Corydon Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Corydon Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Corydon Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Corydon Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Corydon Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Corydon Twp	AYERS, BRIAN	EFACTS
	Site	EP DOGO NCDO Dstr Off			YEAKEL, CHRISTOPHER	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Penn Twp	VANFLEET, SEAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Penn Twp	RENNER, REBECCA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Penn Twp	RENNER, REBECCA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Penn Twp	RENNER, REBECCA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Penn Twp	RENNER, REBECCA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Columbia	Sugarloaf Twp	RENNER, REBECCA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Sullivan	Davidson Twp	RENNER, REBECCA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Franklin Twp	RENNER, REBECCA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Franklin Twp	RENNER, REBECCA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Franklin Twp	RENNER, REBECCA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Penn Twp	RENNER, REBECCA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Franklin Twp	RENNER, REBECCA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Sullivan	Shrewsbury Twp	RENNER, REBECCA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Sullivan	Davidson Twp	RENNER, REBECCA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Sullivan	Davidson Twp	RENNER, REBECCA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Sullivan	Davidson Twp	RENNER, REBECCA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Sullivan	Davidson Twp	RENNER, REBECCA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Penn Twp	VANFLEET, SEAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Penn Twp	VANFLEET, SEAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Penn Twp	VANFLEET, SEAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Penn Twp	VANFLEET, SEAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Penn Twp	VANFLEET, SEAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Penn Twp	VANFLEET, SEAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Penn Twp	VANFLEET, SEAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Penn Twp	RENNER, REBECCA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Penn Twp	RENNER, REBECCA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Penn Twp	RENNER, REBECCA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Penn Twp	RENNER, REBECCA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Penn Twp	RENNER, REBECCA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Cogan House Twp	BAHNER, PHILLIP	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Cogan House Twp	BAHNER, PHILLIP	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Penn Twp	RENNER, REBECCA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Penn Twp	RENNER, REBECCA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Penn Twp	STONE, CAIN	EFACTS

Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Penn Twp	STONE, CAIN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Franklin Twp	STONE, CAIN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Franklin Twp	STONE, CAIN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Franklin Twp	STONE, CAIN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Penn Twp	STONE, CAIN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Penn Twp	STONE, CAIN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Penn Twp	STONE, CAIN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Clearfield	Ferguson Twp	SENGLE, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Franklin Twp	STONE, CAIN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Franklin Twp	STONE, CAIN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Franklin Twp	STONE, CAIN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Clearfield	Bell Twp	SENGLE, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Barnett Twp	SHANK, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Barnett Twp	SHANK, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Gaskill Twp	SHANK, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Gaskill Twp	SHANK, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Gaskill Twp	SHANK, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Penn Twp	STONE, CAIN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Penn Twp	STONE, CAIN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Penn Twp	STONE, CAIN	EFACTS
	Site	EP DOGO NWDO Dstr Off			SHANK, BRIAN	EFACTS
	Site	EP DOGO NWDO Dstr Off			SHANK, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Franklin Twp	STONE, CAIN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Franklin Twp	STONE, CAIN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Franklin Twp	STONE, CAIN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Sullivan	Davidson Twp	RENNER, REBECCA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Sullivan	Davidson Twp	RENNER, REBECCA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Sullivan	Davidson Twp	RENNER, REBECCA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	Rayburn Twp	CATALANO, A	EFACTS
	Client	EP DOGO NWDO Dstr Off			TAYLOR, RUTH	EFACTS
	Client	EP DOGO NWDO Dstr Off			TAYLOR, RUTH	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	Rayburn Twp	STEINGRABE, SAMUEL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	Rayburn Twp	STEINGRABE, SAMUEL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	Manor Twp	STEINGRABE, SAMUEL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Franklin Twp	BAHNER, PHILLIP	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Franklin Twp	BAHNER, PHILLIP	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Washington Twp	SHANK, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	Montgomery Twp	FOULK, SAMANTHA	EFACTS

Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	Montgomery Twp	FOULK, SAMANTHA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Clearfield	Jordan Twp	SENGLE, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Centre	Burnside Twp	SENGLE, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Washington Twp	SHANK, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Washington Twp	SHANK, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Clearfield	Knox Twp	SENGLE, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Clearfield	Bell Twp	SENGLE, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Henderson Twp	SHANK, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Henderson Twp	SHANK, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Henderson Twp	SHANK, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Henderson Twp	SHANK, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Snyder Twp	SHANK, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Porter Twp	TAYLOR, RUTH	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Clearfield	Brady Twp	SENGLE, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Clearfield	Bell Twp	SENGLE, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Clearfield	Bell Twp	SENGLE, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Clearfield	Bell Twp	SENGLE, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Clearfield	Bell Twp	SENGLE, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Clearfield	Bell Twp	SENGLE, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Centre	Burnside Twp	SENGLE, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	Rayne Twp	FOULK, SAMANTHA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	Green Twp	FOULK, SAMANTHA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Clearfield	Bell Twp	SENGLE, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Clearfield	Bell Twp	SENGLE, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Henderson Twp	SHANK, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Henderson Twp	SHANK, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	Green Twp	FOULK, SAMANTHA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Redbank Twp	TAYLOR, RUTH	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Clearfield	Bell Twp	SENGLE, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	Manor Twp	HIGGINS, GREGORY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Warsaw Twp	WALKER, TRAVIS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Clearfield	Penn Twp	SENGLE, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Clearfield	Bell Twp	SENGLE, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Clearfield	Bell Twp	SENGLE, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Clearfield	Bell Twp	SENGLE, JOHN	EFACTS

Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Clearfield	Bell Twp	SENGLE, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Clearfield	Bell Twp	SENGLE, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Clearfield	Bell Twp	SENGLE, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Clearfield	Bell Twp	SENGLE, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Gaskill Twp	SHANK, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Gaskill Twp	SHANK, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Gaskill Twp	SHANK, BRIAN	EFACTS
	Client	EP DOGO NWDO Dstr Off			TAYLOR, RUTH	EFACTS

Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	Cherryhill Twp	FOULK, SAMANTHA	EFACTS

Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	West Mahoning Twp	FOULK, SAMANTHA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Barnett Twp	SHANK, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Barnett Twp	SHANK, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Barnett Twp	SHANK, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Barnett Twp	SHANK, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Clearfield	Huston Twp	SENGLE, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Warsaw Twp	SHANK, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Warsaw Twp	SHANK, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Warsaw Twp	SHANK, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Oliver Twp	SHANK, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Oliver Twp	SHANK, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Oliver Twp	WALKER, TRAVIS	EFACTS

Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	Hempfield Twp	HIGGINS, GREGORY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Winslow Twp	SHANK, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Winslow Twp	SHANK, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Winslow Twp	SHANK, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Clearfield	Penn Twp	SENGLE, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	Cherryhill Twp	WITHAM, CYNTHIA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Gaskill Twp	WALKER, TRAVIS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Clearfield	Ferguson Twp	SENGLE, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Perry Twp	WALKER, TRAVIS	EFACTS

Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Perry Twp	WALKER, TRAVIS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Clearfield	Knox Twp	SENGLE, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Gaskill Twp	SHANK, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Gaskill Twp	SHANK, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Gaskill Twp	SHANK, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Gaskill Twp	SHANK, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Gaskill Twp	SHANK, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Gaskill Twp	SHANK, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Gaskill Twp	SHANK, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Henderson Twp	SHANK, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Henderson Twp	SHANK, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Henderson Twp	SHANK, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Clearfield	Huston Twp	SENGLE, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Warsaw Twp	WALKER, TRAVIS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Warsaw Twp	WALKER, TRAVIS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Warsaw Twp	WALKER, TRAVIS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Warsaw Twp	WALKER, TRAVIS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Warsaw Twp	WALKER, TRAVIS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Warsaw Twp	WALKER, TRAVIS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Warsaw Twp	WALKER, TRAVIS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Warsaw Twp	WALKER, TRAVIS	EFACTS
	Client	EP DOGO NCDO Dstr Off			MINIUM, SASHA	EFACTS
	Client	EP DOGO NCDO Dstr Off			MINIUM, SASHA	EFACTS
	Client	EP DOGO NCDO Dstr Off			MINIUM, SASHA	EFACTS
	Client	EP DOGO NCDO Dstr Off			MINIUM, SASHA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Snyder Twp	SHANK, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Snyder Twp	SHANK, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Snyder Twp	SHANK, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Clearfield	Brady Twp	SENGLE, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Sullivan	Davidson Twp	YEAKEL, CHRISTOPHER	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Sullivan	Davidson Twp	YEAKEL, CHRISTOPHER	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Centre	Burnside Twp	VANFLEET, SEAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Centre	Burnside Twp	VANFLEET, SEAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Mercer	Wolf Creek Twp	GOULD, THOMAS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Gamble Twp	RENNER, REBECCA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Penn Twp	RENNER, REBECCA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Clearfield	Bell Twp	SENGLE, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Cambria	Jackson Twp	WYRWAS, PAUL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Clearfield	Penn Twp	SENGLE, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Penn Twp	RENNER, REBECCA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Penn Twp	RENNER, REBECCA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Clearfield	Bell Twp	SENGLE, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Clearfield	Bell Twp	SENGLE, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Clearfield	Bell Twp	SENGLE, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Paint Twp	MEYER, CHAD	EFACTS

Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Elk Twp	SHANK, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Elk Twp	SHANK, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Elk Twp	SHANK, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Elk Twp	SHANK, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Elk Twp	TAYLOR, RUTH	EFACTS
	Client	EP DOGO NWDO Dstr Off			TAYLOR, RUTH	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	Grant Twp	CATALANO, A	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	Young Twp	CATALANO, A	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	Cherryhill Twp	CATALANO, A	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	Cherryhill Twp	CATALANO, A	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	Cherryhill Twp	CATALANO, A	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	Cherryhill Twp	CATALANO, A	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	Cherryhill Twp	CATALANO, A	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	Cherryhill Twp	CATALANO, A	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Elk Twp	BRUNO, TIMOTHY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	Cherryhill Twp	CATALANO, A	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	Cherryhill Twp	CATALANO, A	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	Cherryhill Twp	CATALANO, A	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	Cherryhill Twp	CATALANO, A	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	Young Twp	CATALANO, A	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	Young Twp	CATALANO, A	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	Armstrong Twp	KLINE, JAMES	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Monroe Twp	MEYER, CHAD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Elk Twp	MEYER, CHAD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Elk Twp	MEYER, CHAD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Elk Twp	MEYER, CHAD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Elk Twp	MEYER, CHAD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	Brush Valley Twp	KLINE, JAMES	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	Brush Valley Twp	KLINE, JAMES	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Monroe Twp	MEYER, CHAD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Clarion Twp	MEYER, CHAD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Elk Twp	MEYER, CHAD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Elk Twp	MEYER, CHAD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Clarion Twp	MEYER, CHAD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Elk Twp	MEYER, CHAD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Elk Twp	MEYER, CHAD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Elk Twp	MEYER, CHAD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Monroe Twp	CORNELL, DONNELL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Elk Twp	MEYER, CHAD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Washington Twp	MEYER, CHAD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Porter Twp	MEYER, CHAD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Porter Twp	MEYER, CHAD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Porter Twp	MEYER, CHAD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Porter Twp	MEYER, CHAD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	Young Twp	MORGART, MICHAEL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	Young Twp	MORGART, MICHAEL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	Young Twp	MORGART, MICHAEL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	Young Twp	MORGART, MICHAEL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	Young Twp	MORGART, MICHAEL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	Young Twp	MORGART, MICHAEL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	West Franklin Twp	HIGGINS, GREGORY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	West Franklin Twp	HIGGINS, GREGORY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	West Franklin Twp	HIGGINS, GREGORY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	West Franklin Twp	HIGGINS, GREGORY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Toby Twp	MEYER, CHAD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Elk Twp	MEYER, CHAD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Elk Twp	MEYER, CHAD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Elk Twp	MEYER, CHAD	EFACTS

Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Elk Twp	MEYER, CHAD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Monroe Twp	MEYER, CHAD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Jenks Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Jenks Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Washington Twp	MEYER, CHAD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Washington Twp	MEYER, CHAD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Washington Twp	MEYER, CHAD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Washington Twp	MEYER, CHAD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Washington Twp	MEYER, CHAD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Washington Twp	MEYER, CHAD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Washington Twp	MEYER, CHAD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Jenks Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Jenks Twp	THOMAS, JOHN	EFACTS
	Client	EP DOGO NWDO Dstr Off			MEYER, CHAD	EFACTS
	Client	EP DOGO NWDO Dstr Off			MEYER, CHAD	EFACTS
	Client	EP DOGO NWDO Dstr Off			MEYER, CHAD	EFACTS
	Client	EP DOGO NWDO Dstr Off			MEYER, CHAD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Toby Twp	SHANK, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Licking Twp	SHANK, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Monroe Twp	SHANK, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Elk Twp	TAYLOR, RUTH	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Elk Twp	TAYLOR, RUTH	EFACTS
	Client	EP DOGO NWDO Dstr Off			TAYLOR, RUTH	EFACTS
	Client	EP DOGO NWDO Dstr Off			TAYLOR, RUTH	EFACTS
	Client	EP DOGO NWDO Dstr Off			TAYLOR, RUTH	EFACTS
	Client	EP DOGO NWDO Dstr Off			TAYLOR, RUTH	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	Pine Twp	FOULK, SAMANTHA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	Pine Twp	FOULK, SAMANTHA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	Pine Twp	FOULK, SAMANTHA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	Pine Twp	FOULK, SAMANTHA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Mercer	West Salem Twp	SEPOS, DAVID	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Mercer	West Salem Twp	SEPOS, DAVID	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Mercer	West Salem Twp	SEPOS, DAVID	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Knox Twp	MEYER, CHAD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Knox Twp	MEYER, CHAD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Knox Twp	MEYER, CHAD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Knox Twp	MEYER, CHAD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Knox Twp	MEYER, CHAD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Knox Twp	MEYER, CHAD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Mercer	Sandy Creek Twp	HAROLD, H	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	Unity Twp	RENWICK, EDWARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Clearfield	Burnside Twp	EISENMAN, CHAD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Clearfield	Burnside Twp	EISENMAN, CHAD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Clearfield	Burnside Twp	KLINE, JAMES	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Clearfield	Chest Twp	KLINE, JAMES	EFACTS
	Client	EP DOGO NWDO Dstr Off			LESUER, CURTIS	EFACTS
	Client	EP DOGO NWDO Dstr Off			YANC, JOHN	EFACTS
	Client	EP DOGO NWDO Dstr Off			LESUER, CURTIS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Washington Twp	SHANK, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Washington Twp	SHANK, BRIAN	EFACTS

Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Washington Twp	SHANK, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Washington Twp	SHANK, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Washington Twp	SHANK, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Washington Twp	SHANK, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Washington Twp	SHANK, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Washington Twp	SHANK, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Washington Twp	SHANK, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Winslow Twp	SHANK, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Winslow Twp	SHANK, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Winslow Twp	SHANK, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Winslow Twp	SHANK, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Winslow Twp	SHANK, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Winslow Twp	SHANK, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Washington Twp	SHANK, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Washington Twp	SHANK, BRIAN	EFACTS
	Client	EP DOGO NWDO Dstr Off			SHANK, BRIAN	EFACTS
	Client	EP DOGO NWDO Dstr Off			SHANK, BRIAN	EFACTS
	Client	EP DOGO NWDO Dstr Off			SHANK, BRIAN	EFACTS
	Client	EP DOGO NWDO Dstr Off			SHANK, BRIAN	EFACTS
	Client	EP DOGO NWDO Dstr Off			SHANK, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Washington Twp	SHANK, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Winslow Twp	SHANK, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Washington Twp	SHANK, BRIAN	EFACTS
	Client	EP DOGO NWDO Dstr Off			SHANK, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Washington Twp	SHANK, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Washington Twp	SHANK, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Washington Twp	SHANK, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Winslow Twp	SHANK, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Winslow Twp	SHANK, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Winslow Twp	SHANK, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Washington Twp	SHANK, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Winslow Twp	SHANK, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Washington Twp	SHANK, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Winslow Twp	SHANK, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Winslow Twp	SHANK, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Winslow Twp	SHANK, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Winslow Twp	SHANK, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Winslow Twp	SHANK, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Winslow Twp	SHANK, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Winslow Twp	SHANK, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Winslow Twp	SHANK, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Winslow Twp	SHANK, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Winslow Twp	SHANK, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Washington Twp	SHANK, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Winslow Twp	SHANK, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Winslow Twp	SHANK, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Winslow Twp	SHANK, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Winslow Twp	SHANK, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Washington Twp	SHANK, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Winslow Twp	SHANK, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Winslow Twp	SHANK, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Winslow Twp	SHANK, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Winslow Twp	SHANK, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Lafayette Twp	AYERS, BRIAN	EFACTS

Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Lafayette Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Lafayette Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Lafayette Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Lafayette Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Winslow Twp	SHANK, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Winslow Twp	SHANK, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Winslow Twp	SHANK, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Winslow Twp	SHANK, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Winslow Twp	SHANK, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Winslow Twp	SHANK, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Winslow Twp	SHANK, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Butler	Parker Twp	SEPOS, DAVID	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Butler	Parker Twp	ADAMS, DAVID	EFACTS
	Site	EP DOGO SWDO Dstr Off			SABOCHECK, SCOTT	EFACTS
	Site	EP DOGO SWDO Dstr Off			SABOCHECK, SCOTT	EFACTS
	Client	EP DOGO NWDO Dstr Off			LESUER, CURTIS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	Amwell Twp	KIEL, MARK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	Amwell Twp	KIEL, MARK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	Amwell Twp	KIEL, MARK	EFACTS

Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	Amwell Twp	RICHARDSON, SHERMAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Erie	Millcreek Twp	WEIR, NORMAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Erie	Millcreek Twp	WEIR, NORMAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Erie	Millcreek Twp	WEIR, NORMAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Mead Twp	MADER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Mead Twp	MADER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Glade Twp	MADER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Snyder Twp	NEELY, DOUGLAS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Snyder Twp	BLACK, SUSAN	EFACTS
	Site	EP DOGO NWDO Dstr Off			THOMAS, JOHN	EFACTS
	Site	EP DOGO NWDO Dstr Off			THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Snyder Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Snyder Twp	THOMAS, JOHN	EFACTS
	Site	EP DOGO NWDO Dstr Off			THOMAS, JOHN	EFACTS
	Site	EP DOGO NWDO Dstr Off			THOMAS, JOHN	EFACTS
	Site	EP DOGO NWDO Dstr Off			THOMAS, JOHN	EFACTS
	Site	EP DOGO NWDO Dstr Off			THOMAS, JOHN	EFACTS
	Site	EP DOGO NWDO Dstr Off			THOMAS, JOHN	EFACTS
	Site	EP DOGO NWDO Dstr Off			THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Snyder Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Snyder Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Cranberry Twp	KISKADDEN, SHAWN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Cranberry Twp	KISKADDEN, SHAWN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Cranberry Twp	KISKADDEN, SHAWN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Cranberry Twp	KISKADDEN, SHAWN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Cranberry Twp	KISKADDEN, SHAWN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Cranberry Twp	KISKADDEN, SHAWN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Cranberry Twp	KISKADDEN, SHAWN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Cranberry Twp	KISKADDEN, SHAWN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Cranberry Twp	KISKADDEN, SHAWN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Cranberry Twp	KISKADDEN, SHAWN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Cranberry Twp	KISKADDEN, SHAWN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Cranberry Twp	KISKADDEN, SHAWN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Cranberry Twp	KISKADDEN, SHAWN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	North Buffalo Twp	RENWICK, EDWARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	North Buffalo Twp	RENWICK, EDWARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	Cross Creek Twp	MILLER, BRYON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Polk Twp	CORNELL, DONNELL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Polk Twp	CORNELL, DONNELL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Polk Twp	CORNELL, DONNELL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Polk Twp	CORNELL, DONNELL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Polk Twp	NEELY, DOUGLAS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Polk Twp	NEELY, DOUGLAS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Polk Twp	NEELY, DOUGLAS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Polk Twp	SHANK, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Polk Twp	SHANK, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Mead Twp	MADER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Mead Twp	MADER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Mead Twp	MADER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Mead Twp	MADER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Polk Twp	SHANK, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Polk Twp	SHANK, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Polk Twp	SHANK, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Polk Twp	SHANK, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Polk Twp	SHANK, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Hamilton Twp	MAYKOWSKI, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Hamilton Twp	LEWIS, MELANIE	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Hamilton Twp	ENGLISH, JASON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Hamilton Twp	ENGLISH, JASON	EFACTS

Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Union Twp	WITTER, ROGER	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Porter Twp	MEYER, CHAD	EFACTS
	Client	EP DOGO NWDO Dstr Off			BECHTEL, ROBERT	EFACTS
	Client	EP DOGO NWDO Dstr Off			BECHTEL, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Farmington Twp	MADER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Farmington Twp	MADER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Farmington Twp	MADER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Farmington Twp	MADER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Butler	Parker Twp	ADAMS, DAVID	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Butler	Parker Twp	ADAMS, DAVID	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Butler	Parker Twp	ADAMS, DAVID	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Butler	Parker Twp	ADAMS, DAVID	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	Washington Twp	EICHLER, ALAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	Washington Twp	RENWICK, EDWARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	Washington Twp	RENWICK, EDWARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Mead Twp	ROBERTS, RANDAL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Mead Twp	MADER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Mead Twp	MADER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Brokenstraw Twp	MADER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Pleasant Twp	MADER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Pleasant Twp	MADER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Pleasant Twp	MADER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Pleasant Twp	MADER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Pleasant Twp	MADER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Pleasant Twp	MADER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Pleasant Twp	MADER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Pleasant Twp	MADER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Pleasant Twp	MADER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Pleasant Twp	MADER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Pleasant Twp	MADER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Crawford	Beaver Twp	LUX, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Crawford	Beaver Twp	LUX, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Crawford	Beaver Twp	BRITT, WILLIAM	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Mercer	Sandy Creek Twp	COLLINS, DEREK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Mercer	Sandy Creek Twp	COLLINS, DEREK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Mercer	Wolf Creek Twp	GOULD, THOMAS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Mercer	Salem Twp	DENIKER, CORY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Erie	Franklin Twp	BRITT, WILLIAM	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Erie	Washington Twp	SCOTT, JON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Erie	Washington Twp	SCOTT, JON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Erie	Washington Twp	SCOTT, JON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Erie	Elk Creek Twp	SCOTT, JON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Erie	Elk Creek Twp	SCOTT, JON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Erie	Elk Creek Twp	SCOTT, JON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Bradford Twp	MAYKOWSKI, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Bradford Twp	CURRY, TIMOTHY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Bradford Twp	CURRY, TIMOTHY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Bradford Twp	CURRY, TIMOTHY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Bradford Twp	CURRY, TIMOTHY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Bradford Twp	CURRY, TIMOTHY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Bradford Twp	CURRY, TIMOTHY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Pinegrove Twp	WILLEY, RICK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Pinegrove Twp	WILLEY, RICK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Pinegrove Twp	WILLEY, RICK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Pinegrove Twp	WILLEY, RICK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Pinegrove Twp	WILLEY, RICK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Pinegrove Twp	WILLEY, RICK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Pinegrove Twp	WILLEY, RICK	EFACTS

Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Pinegrove Twp	WILLEY, RICK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Knox Twp	MEYER, CHAD	EFACTS
	Client	EP DOGO NWDO Dstr Off			LUX, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Sugarcreek Boro	KISKADDEN, SHAWN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Sugarcreek Boro	KISKADDEN, SHAWN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Sugarcreek Boro	KISKADDEN, SHAWN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Sugarcreek Boro	KISKADDEN, SHAWN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Sugarcreek Boro	KISKADDEN, SHAWN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Sugarcreek Boro	KISKADDEN, SHAWN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Sugarcreek Boro	KISKADDEN, SHAWN	EFACTS
	Client	EP DOGO NWDO Dstr Off			DENIKER, CORY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Mead Twp	ROBERTS, RANDAL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	North Strabane Twp	RICHARDSON, SHERMAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	Cecil Twp	RUGH, DONALD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	North Strabane Twp	RUGH, DONALD	EFACTS
	Client	EP DOGO SWDO Dstr Off			CARSON, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	Salem Twp	COPELAND, DUANE	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	Washington Twp	RENWICK, EDWARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	Washington Twp	RENWICK, EDWARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	Washington Twp	RENWICK, EDWARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	Washington Twp	RENWICK, EDWARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	Washington Twp	RENWICK, EDWARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	Washington Twp	RENWICK, EDWARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	Washington Twp	RENWICK, EDWARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	Washington Twp	RENWICK, EDWARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	Washington Twp	RENWICK, EDWARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	Washington Twp	RENWICK, EDWARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	Washington Twp	RENWICK, EDWARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	Washington Twp	RENWICK, EDWARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	Washington Twp	RENWICK, EDWARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	Washington Twp	RENWICK, EDWARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	Washington Twp	RENWICK, EDWARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	Washington Twp	RENWICK, EDWARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	Washington Twp	RENWICK, EDWARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	Washington Twp	RENWICK, EDWARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	Washington Twp	RENWICK, EDWARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	Washington Twp	RENWICK, EDWARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	Washington Twp	RENWICK, EDWARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	Washington Twp	RENWICK, EDWARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	Washington Twp	RENWICK, EDWARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	Washington Twp	RENWICK, EDWARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	Washington Twp	RENWICK, EDWARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	Washington Twp	RENWICK, EDWARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	Salem Twp	HIGGINS, GREGORY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	Bell Twp	SHULTZ, JARROD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Clinton	Gallagher Twp	BAHNER, PHILLIP	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Clinton	Gallagher Twp	BAHNER, PHILLIP	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Clinton	Gallagher Twp	BAHNER, PHILLIP	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Clinton	Gallagher Twp	BAHNER, PHILLIP	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Crawford	Spring Twp	ZIMMER, BENJAMIN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Crawford	Spring Twp	ZIMMER, BENJAMIN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Crawford	Spring Twp	ZIMMER, BENJAMIN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	President Twp	LUX, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	President Twp	LUX, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Liberty Twp	FORD, DAVID	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Liberty Twp	FORD, DAVID	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Eldred Twp	FORD, DAVID	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Eldred Twp	FORD, DAVID	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Eldred Twp	FORD, DAVID	EFACTS

Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Eldred Twp	FORD, DAVID	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Potter	Roulette Twp	KARLINSEY, HERBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Potter	Roulette Twp	MAYKOWSKI, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Potter	Roulette Twp	MAYKOWSKI, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Potter	Roulette Twp	MAYKOWSKI, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Potter	Roulette Twp	MAYKOWSKI, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Potter	Roulette Twp	MAYKOWSKI, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Potter	Roulette Twp	EVERETT, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Potter	Roulette Twp	EVERETT, ROBERT	EFACTS
	Site	EP DOGO NWDO Dstr Off			DENIKER, CORY	EFACTS
	Site	EP DOGO NWDO Dstr Off			DENIKER, CORY	EFACTS
	Site	EP DOGO NWDO Dstr Off			DENIKER, CORY	EFACTS
	Site	EP DOGO NWDO Dstr Off			DENIKER, CORY	EFACTS
	Site	EP DOGO NWDO Dstr Off			DENIKER, CORY	EFACTS
	Site	EP DOGO NWDO Dstr Off			DENIKER, CORY	EFACTS
	Site	EP DOGO NWDO Dstr Off			DENIKER, CORY	EFACTS
	Site	EP DOGO NWDO Dstr Off			DENIKER, CORY	EFACTS
	Site	EP DOGO NWDO Dstr Off			COLLINS, DEREK	EFACTS
	Site	EP DOGO NWDO Dstr Off			COLLINS, DEREK	EFACTS
	Site	EP DOGO NWDO Dstr Off			COLLINS, DEREK	EFACTS
	Site	EP DOGO NWDO Dstr Off			COLLINS, DEREK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Mercer	West Salem Twp	COLLINS, DEREK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Frenchcreek Twp	DENIKER, CORY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Frenchcreek Twp	DENIKER, CORY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Frenchcreek Twp	DENIKER, CORY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Frenchcreek Twp	DENIKER, CORY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Frenchcreek Twp	WILLEY, RICK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Mercer	West Salem Twp	DENIKER, CORY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Mercer	West Salem Twp	DENIKER, CORY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Mercer	West Salem Twp	GOULD, THOMAS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Polk Twp	NEELY, DOUGLAS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Polk Twp	NEELY, DOUGLAS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Oliver Twp	NEELY, DOUGLAS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Polk Twp	NEELY, DOUGLAS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Washington Twp	NEELY, DOUGLAS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Porter Twp	MEYER, CHAD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Porter Twp	MEYER, CHAD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Elk	Ridgway Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Elk	Jones Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Harmony Twp	LUX, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Harmony Twp	LUX, JOHN	EFACTS
	Client	EP DOGO NWDO Dstr Off			LESUER, CURTIS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Butler	Fairview Twp	GOULD, THOMAS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Butler	Oakland Twp	ADAMS, DAVID	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Butler	Oakland Twp	ADAMS, DAVID	EFACTS
Oil & Gas Water Pollution Control Fac	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	Washington Twp	YANTKO, VINCENT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Crawford	Venango Twp	BRITT, WILLIAM	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Cranberry Twp	CAYLOR, DOUGLAS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Cranberry Twp	CAYLOR, DOUGLAS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Cranberry Twp	CAYLOR, DOUGLAS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Cranberry Twp	CAYLOR, DOUGLAS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	Fallowfield Twp	MILLER, BRYON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	Fallowfield Twp	MILLER, BRYON	EFACTS

Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	Somerset Twp	EICHENLAUB, KRISTOFER	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	Somerset Twp	EICHENLAUB, KRISTOFER	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	Somerset Twp	EICHENLAUB, KRISTOFER	EFACTS

Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	Somerset Twp	EICHENLAUB, KRISTOFER	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	Somerset Twp	EICHENLAUB, KRISTOFER	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	Burrell Twp	BRANAN, JASON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	Burrell Twp	BRANAN, JASON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	Washington Twp	BRANAN, JASON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	Washington Twp	BRANAN, JASON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	Plumcreek Twp	BRAUNNS, JAMES	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	Plumcreek Twp	BRAUNNS, JAMES	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Cranberry Twp	PARKER, DOUGLAS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Cranberry Twp	DENIKER, CORY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Cranberry Twp	DENIKER, CORY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Cranberry Twp	DENIKER, CORY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Cranberry Twp	DENIKER, CORY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Cranberry Twp	DENIKER, CORY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Cranberry Twp	DENIKER, CORY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Cranberry Twp	DENIKER, CORY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Barkeyville Boro	KISKADDEN, SHAWN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Barkeyville Boro	KISKADDEN, SHAWN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Barkeyville Boro	WILLEY, RICK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Crawford	Venango Twp	ZIMMER, BENJAMIN	EFACTS
	Site	EP DOGO NCDO Dstr Off			CUNNINGHAM, BRIANA	EFACTS
	Site	EP DOGO NCDO Dstr Off			CUNNINGHAM, BRIANA	EFACTS
	Site	EP DOGO NCDO Dstr Off			CUNNINGHAM, BRIANA	EFACTS
	Site	EP DOGO NCDO Dstr Off			CUNNINGHAM, BRIANA	EFACTS

Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Wayne	Preston Twp	CUNNINGHAM, BRIANA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Wayne	Preston Twp	KLEMISH, RYAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Wayne	Scott Twp	KLEMISH, RYAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Wayne	Scott Twp	KLEMISH, RYAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Wayne	Scott Twp	WATSON, STEPHEN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Sugar Grove Twp	ROBERTS, RANDAL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Sugar Grove Twp	ROBERTS, RANDAL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Sugar Grove Twp	ROBERTS, RANDAL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Pleasant Twp	SIFFIN, TIMOTHY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Pleasant Twp	SIFFIN, TIMOTHY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Pleasant Twp	LOGAN, BRENDON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Sheffield Twp	MADER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Sheffield Twp	MADER, RICHARD	EFACTS
	Client	EP DOGO SWDO Dstr Off			MILLER, BRYON	EFACTS
	Client	EP DOGO SWDO Dstr Off			MILLER, BRYON	EFACTS
	Client	EP DOGO SWDO Dstr Off			MILLER, BRYON	EFACTS
	Client	EP DOGO SWDO Dstr Off			MILLER, BRYON	EFACTS
	Client	EP DOGO SWDO Dstr Off			MILLER, BRYON	EFACTS
	Client	EP DOGO SWDO Dstr Off			MILLER, BRYON	EFACTS
	Client	EP DOGO SWDO Dstr Off			MILLER, BRYON	EFACTS
	Client	EP DOGO SWDO Dstr Off			MILLER, BRYON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Rose Twp	SHANK, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Rose Twp	SHANK, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Lawrence	Pulaski Twp	COLLINS, DEREK	EFACTS
	Site	EP DOGO NWDO Dstr Off			COLLINS, DEREK	EFACTS
	Site	EP DOGO NWDO Dstr Off			COLLINS, DEREK	EFACTS
	Site	EP DOGO NWDO Dstr Off			COLLINS, DEREK	EFACTS
	Site	EP DOGO NWDO Dstr Off			COLLINS, DEREK	EFACTS
	Site	EP DOGO NWDO Dstr Off			COLLINS, DEREK	EFACTS
	Site	EP DOGO NWDO Dstr Off			COLLINS, DEREK	EFACTS
	Site	EP DOGO NWDO Dstr Off			COLLINS, DEREK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Mercer	Jefferson Twp	SCOTT, JON	EFACTS
	Site	EP DOGO NWDO Dstr Off			DENIKER, CORY	EFACTS
	Site	EP DOGO NWDO Dstr Off			DENIKER, CORY	EFACTS
	Site	EP DOGO NWDO Dstr Off			DENIKER, CORY	EFACTS
	Site	EP DOGO NWDO Dstr Off			DENIKER, CORY	EFACTS
	Site	EP DOGO NWDO Dstr Off			DENIKER, CORY	EFACTS
	Site	EP DOGO NWDO Dstr Off			DENIKER, CORY	EFACTS
	Site	EP DOGO NWDO Dstr Off			DENIKER, CORY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Lawrence	Mahoning Twp	GOULD, THOMAS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Lawrence	Mahoning Twp	GOULD, THOMAS	EFACTS
	Client	EP DOGO NWDO Dstr Off			MILLER, JESSICA	EFACTS
	Client	EP DOGO NWDO Dstr Off			MILLER, JESSICA	EFACTS
	Site	EP DOGO NWDO Dstr Off			DENIKER, CORY	EFACTS
	Site	EP DOGO NWDO Dstr Off			DENIKER, CORY	EFACTS
	Site	EP DOGO NWDO Dstr Off			DENIKER, CORY	EFACTS
	Site	EP DOGO NWDO Dstr Off			DENIKER, CORY	EFACTS
	Site	EP DOGO NWDO Dstr Off			DENIKER, CORY	EFACTS
	Site	EP DOGO NWDO Dstr Off			DENIKER, CORY	EFACTS
	Site	EP DOGO NWDO Dstr Off			DENIKER, CORY	EFACTS
	Site	EP DOGO NWDO Dstr Off			DENIKER, CORY	EFACTS
	Site	EP DOGO NWDO Dstr Off			DENIKER, CORY	EFACTS
	Site	EP DOGO NWDO Dstr Off			DENIKER, CORY	EFACTS
	Site	EP DOGO NWDO Dstr Off			DENIKER, CORY	EFACTS

	Site	EP DOGO NWDO Dstr Off			DENIKER, CORY	EFACTS
	Site	EP DOGO NWDO Dstr Off			DENIKER, CORY	EFACTS
	Client	EP DOGO NWDO Dstr Off			LESUER, CURTIS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Lawrence	Pulaski Twp	GOULD, THOMAS	EFACTS
	Site	EP DOGO NWDO Dstr Off			DENIKER, CORY	EFACTS
	Site	EP DOGO NWDO Dstr Off			DENIKER, CORY	EFACTS
	Site	EP DOGO NWDO Dstr Off			DENIKER, CORY	EFACTS
	Site	EP DOGO NWDO Dstr Off			DENIKER, CORY	EFACTS
	Site	EP DOGO NWDO Dstr Off			DENIKER, CORY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Lawrence	Pulaski Twp	GOULD, THOMAS	EFACTS
	Site	EP DOGO NWDO Dstr Off			DENIKER, CORY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Clearfield	Bell Twp	KLINE, JAMES	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Clearfield	Bell Twp	KLINE, JAMES	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Clearfield	Bell Twp	KLINE, JAMES	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Clearfield	Bell Twp	KLINE, JAMES	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Wetmore Twp	SWANSON, LELAND	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Wetmore Twp	SWANSON, LELAND	EFACTS
	Client	EP DOGO NWDO Dstr Off			ENGLISH, JASON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	Derry Twp	STEINGRABE, SAMUEL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	Derry Twp	ALAWATTEGAMA, SHYAMA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Hamilton Twp	MAYKOWSKI, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Hamilton Twp	MAYKOWSKI, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Hamilton Twp	MAYKOWSKI, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Hamilton Twp	MAYKOWSKI, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Hamilton Twp	MAYKOWSKI, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Hamilton Twp	MAYKOWSKI, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Glade Twp	SIFFIN, TIMOTHY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Glade Twp	MADER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Glade Twp	MADER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Glade Twp	MADER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Glade Twp	MADER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Glade Twp	MADER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Glade Twp	MADER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Glade Twp	MADER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Glade Twp	MADER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Glade Twp	MADER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Glade Twp	MADER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Howe Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Howe Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Glade Twp	MADER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Glade Twp	MADER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Glade Twp	MADER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Glade Twp	MADER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Glade Twp	MADER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Glade Twp	MADER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Howe Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Howe Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Howe Twp	THOMAS, JOHN	EFACTS

Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Howe Twp	THOMAS, JOHN	EFACTS

Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Lafayette Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Lafayette Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Lafayette Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Lafayette Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Lafayette Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Lafayette Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Lafayette Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Lafayette Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Lafayette Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Lafayette Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Lafayette Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Lafayette Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Lafayette Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Lafayette Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Lafayette Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Lafayette Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Lafayette Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Lafayette Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Lafayette Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Lafayette Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Lafayette Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Lafayette Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Lafayette Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Lafayette Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Lafayette Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Lafayette Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Lafayette Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Lafayette Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Lafayette Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Lafayette Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Lafayette Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Lafayette Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Lafayette Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Lafayette Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Lafayette Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Lafayette Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Lafayette Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Lafayette Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Lafayette Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Lafayette Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Lafayette Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Lafayette Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Lafayette Twp	CURRY, TIMOTHY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Lafayette Twp	CURRY, TIMOTHY	EFACTS
	Client	EP DOGO NWDO Dstr Off			BECHTEL, ROBERT	EFACTS
	Client	EP DOGO NWDO Dstr Off			BECHTEL, ROBERT	EFACTS
	Client	EP DOGO NWDO Dstr Off			BECHTEL, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Lafayette Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Lafayette Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Lafayette Twp	AYERS, BRIAN	EFACTS
	Site	EP DOGO NWDO Dstr Off			AYERS, BRIAN	EFACTS
	Site	EP DOGO NWDO Dstr Off			AYERS, BRIAN	EFACTS
	Site	EP DOGO NWDO Dstr Off			AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Lafayette Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Lafayette Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Lafayette Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Lafayette Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Lafayette Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Lafayette Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Lafayette Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Lafayette Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Lafayette Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Lafayette Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Lafayette Twp	AYERS, BRIAN	EFACTS

Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Lafayette Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Lafayette Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Lafayette Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Clinton Twp	KISKADDEN, SHAW

Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Washington Twp	BECHTEL, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Washington Twp	BECHTEL, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Washington Twp	BECHTEL, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Washington Twp	BECHTEL, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Winslow Twp	BECHTEL, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Hamilton Twp	MAYKOWSKI, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Hamilton Twp	MAYKOWSKI, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Hamilton Twp	MAYKOWSKI, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Redbank Twp	BRUNO, TIMOTHY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Wetmore Twp	MAYKOWSKI, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Winslow Twp	NEELY, DOUGLAS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Wetmore Twp	MAYKOWSKI, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Lafayette Twp	MAYKOWSKI, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Lafayette Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Wetmore Twp	LEWIS, MELANIE	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Wetmore Twp	LEWIS, MELANIE	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	Conemaugh Twp	SMALL, CURTIS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	Conemaugh Twp	SMALL, CURTIS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Hamilton Twp	ENGLISH, JASON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Sheffield Twp	MADER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Sheffield Twp	MADER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Wetmore Twp	ENGLISH, JASON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Wetmore Twp	ENGLISH, JASON	EFACTS

Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Wetmore Twp	ENGLISH, JASON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Sheffield Twp	MADER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Sheffield Twp	MADER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Elk	Jones Twp	JORDAN, KEVIN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Elk	Jones Twp	JORDAN, KEVIN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Elk	Jones Twp	JORDAN, KEVIN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Elk	Jones Twp	JORDAN, KEVIN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Elk	Jones Twp	JORDAN, KEVIN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Elk	Jones Twp	JORDAN, KEVIN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Lafayette Twp	ENGLISH, JASON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Wetmore Twp	ENGLISH, JASON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Wetmore Twp	ENGLISH, JASON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Wetmore Twp	ENGLISH, JASON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Wetmore Twp	ENGLISH, JASON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Wetmore Twp	ENGLISH, JASON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Wetmore Twp	ENGLISH, JASON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Wetmore Twp	ENGLISH, JASON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Wetmore Twp	ENGLISH, JASON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Wetmore Twp	ENGLISH, JASON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Wetmore Twp	ENGLISH, JASON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Cranberry Twp	KISKADDEN, SHAWN	EFACTS
	Client	EP DOGO NWDO Dstr Off			LESUER, CURTIS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Porter Twp	WALKER, TRAVIS	EFACTS
	Client	EP DOGO NWDO Dstr Off			ENGLISH, JASON	EFACTS
	Client	EP DOGO NWDO Dstr Off			ENGLISH, JASON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	Canoe Twp	SMALL, CURTIS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	Canoe Twp	SMALL, CURTIS	EFACTS
	Client	EP DOGO NWDO Dstr Off			LESUER, CURTIS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Cornplanter Twp	WILLEY, RICK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Cornplanter Twp	KISKADDEN, SHAWN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Cornplanter Twp	KISKADDEN, SHAWN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Cornplanter Twp	KISKADDEN, SHAWN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Cornplanter Twp	KISKADDEN, SHAWN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Cornplanter Twp	KISKADDEN, SHAWN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Cornplanter Twp	KISKADDEN, SHAWN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Cornplanter Twp	KISKADDEN, SHAWN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Cornplanter Twp	KISKADDEN, SHAWN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Cornplanter Twp	KISKADDEN, SHAWN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Cornplanter Twp	KISKADDEN, SHAWN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Cornplanter Twp	KISKADDEN, SHAWN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Cornplanter Twp	WILLEY, RICK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Cornplanter Twp	WILLEY, RICK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Cornplanter Twp	WILLEY, RICK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Cornplanter Twp	WILLEY, RICK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Cornplanter Twp	WILLEY, RICK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Cornplanter Twp	WILLEY, RICK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Cornplanter Twp	WILLEY, RICK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Cornplanter Twp	WILLEY, RICK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Cornplanter Twp	WILLEY, RICK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Cornplanter Twp	WILLEY, RICK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Cornplanter Twp	WILLEY, RICK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Cornplanter Twp	WILLEY, RICK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Cornplanter Twp	WILLEY, RICK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Cornplanter Twp	WILLEY, RICK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Cornplanter Twp	WILLEY, RICK	EFACTS

Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Cornplanter Twp	WILLEY, RICK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Cornplanter Twp	WILLEY, RICK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Cornplanter Twp	WILLEY, RICK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Cornplanter Twp	WILLEY, RICK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Cornplanter Twp	WILLEY, RICK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Cornplanter Twp	WILLEY, RICK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Cornplanter Twp	WILLEY, RICK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Cornplanter Twp	WILLEY, RICK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Cornplanter Twp	WILLEY, RICK	EFACTS
	Site	EP DOGO NWDO Dstr Off			JORDAN, KEVIN	EFACTS
	Site	EP DOGO NWDO Dstr Off			JORDAN, KEVIN	EFACTS
	Site	EP DOGO NWDO Dstr Off			JORDAN, KEVIN	EFACTS
	Site	EP DOGO NWDO Dstr Off			JORDAN, KEVIN	EFACTS
	Site	EP DOGO NWDO Dstr Off			JORDAN, KEVIN	EFACTS
	Site	EP DOGO NWDO Dstr Off			JORDAN, KEVIN	EFACTS
	Site	EP DOGO NWDO Dstr Off			JORDAN, KEVIN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Kingsley Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	Murrysville Boro	RENWICK, EDWARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Allegheny	Plum Boro	ARCH, MICHAEL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Allegheny	Plum Boro	ARCH, MICHAEL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Allegheny	Plum Boro	ARCH, MICHAEL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Allegheny	Plum Boro	ARCH, MICHAEL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Allegheny	Monroeville Boro	MORGART, MICHAEL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Allegheny	Monroeville Boro	MORGART, MICHAEL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Allegheny	North Versailles Twp	EICHLER, ALAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Allegheny	North Versailles Twp	EICHLER, ALAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Allegheny	North Versailles Twp	EICHLER, ALAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Allegheny	North Versailles Twp	EICHLER, ALAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	Murrysville Boro	BRAUNNS, JAMES	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	Murrysville Boro	BRAUNNS, JAMES	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	North Huntingdon Twp	RENWICK, EDWARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	North Huntingdon Twp	RENWICK, EDWARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	Murrysville Boro	HIGGINS, GREGORY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	Murrysville Boro	HIGGINS, GREGORY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	Murrysville Boro	HIGGINS, GREGORY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	Murrysville Boro	HIGGINS, GREGORY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Allegheny	Indiana Twp	HIGGINS, GREGORY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Allegheny	Indiana Twp	HIGGINS, GREGORY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	North Huntingdon Twp	BRAUNNS, JAMES	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	North Huntingdon Twp	BRAUNNS, JAMES	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Allegheny	Plum Boro	HIGGINS, GREGORY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Allegheny	Plum Boro	HIGGINS, GREGORY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Allegheny	Plum Boro	HIGGINS, GREGORY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	North Huntingdon Twp	HIGGINS, GREGORY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	North Huntingdon Twp	HIGGINS, GREGORY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	North Huntingdon Twp	HIGGINS, GREGORY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	North Huntingdon Twp	HIGGINS, GREGORY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	North Huntingdon Twp	HIGGINS, GREGORY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	North Huntingdon Twp	HIGGINS, GREGORY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	North Huntingdon Twp	HIGGINS, GREGORY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	North Huntingdon Twp	HIGGINS, GREGORY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	North Huntingdon Twp	BRAUNNS, JAMES	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	North Huntingdon Twp	BRAUNNS, JAMES	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	North Huntingdon Twp	BRAUNNS, JAMES	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	North Huntingdon Twp	BRAUNNS, JAMES	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Allegheny	Monroeville Boro	HIGGINS, GREGORY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Allegheny	Monroeville Boro	HIGGINS, GREGORY	EFACTS

Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Allegheny	Monroeville Boro	HIGGINS, GREGORY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Allegheny	Monroeville Boro	HIGGINS, GREGORY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Allegheny	Monroeville Boro	HIGGINS, GREGORY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Allegheny	Monroeville Boro	HIGGINS, GREGORY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	North Huntingdon Twp	HIGGINS, GREGORY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	North Huntingdon Twp	HIGGINS, GREGORY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	North Huntingdon Twp	HIGGINS, GREGORY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	North Huntingdon Twp	HIGGINS, GREGORY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Allegheny	Monroeville Boro	MATINKO, JEREMY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Allegheny	Monroeville Boro	MATINKO, JEREMY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Allegheny	Elizabeth Twp	MATINKO, JEREMY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Allegheny	Elizabeth Twp	MATINKO, JEREMY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Allegheny	Elizabeth Twp	MATINKO, JEREMY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Allegheny	Elizabeth Twp	MATINKO, JEREMY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	North Huntingdon Twp	HIGGINS, GREGORY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	North Huntingdon Twp	HIGGINS, GREGORY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	North Huntingdon Twp	HIGGINS, GREGORY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	North Huntingdon Twp	HIGGINS, GREGORY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	North Huntingdon Twp	HIGGINS, GREGORY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	North Huntingdon Twp	HIGGINS, GREGORY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	North Huntingdon Twp	HIGGINS, GREGORY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	North Huntingdon Twp	HIGGINS, GREGORY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Allegheny	Indiana Twp	CROOK, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Allegheny	Springdale Twp	RANKIN, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Allegheny	Springdale Twp	RANKIN, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Allegheny	Springdale Twp	RANKIN, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Allegheny	Springdale Twp	RANKIN, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Allegheny	Springdale Twp	RANKIN, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Allegheny	Springdale Twp	RANKIN, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Allegheny	Oakmont Boro	LIVERMORE, CARL	EFACTS
	Client	EP DOGO NWDO Dstr Off			MADER, RICHARD	EFACTS
	Client	EP DOGO NWDO Dstr Off			MADER, RICHARD	EFACTS
	Client	EP DOGO NWDO Dstr Off			MADER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Crawford	Spring Twp	BRITT, WILLIAM	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Eldred Twp	LIGUORI, ANTHONY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Eldred Twp	LIGUORI, ANTHONY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Eldred Twp	LIGUORI, ANTHONY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Eldred Twp	LIGUORI, ANTHONY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Eldred Twp	LIGUORI, ANTHONY	EFACTS

Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Eldred Twp	LIGUORI, ANTHONY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Upper Fairfield Twp	LIGUORI, ANTHONY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Upper Fairfield Twp	LIGUORI, ANTHONY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Upper Fairfield Twp	LIGUORI, ANTHONY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Upper Fairfield Twp	LIGUORI, ANTHONY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Upper Fairfield Twp	LIGUORI, ANTHONY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Upper Fairfield Twp	LIGUORI, ANTHONY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Upper Fairfield Twp	LIGUORI, ANTHONY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Upper Fairfield Twp	LIGUORI, ANTHONY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Upper Fairfield Twp	LIGUORI, ANTHONY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Upper Fairfield Twp	LIGUORI, ANTHONY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Upper Fairfield Twp	LIGUORI, ANTHONY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Upper Fairfield Twp	LIGUORI, ANTHONY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Upper Fairfield Twp	LIGUORI, ANTHONY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Upper Fairfield Twp	LIGUORI, ANTHONY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Upper Fairfield Twp	LIGUORI, ANTHONY	EFACTS

Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Upper Fairfield Twp	RENNER, REBECCA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Eldred Twp	RENNER, REBECCA	EFACTS

Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Eldred Twp	BAHNER, PHILLIP	EFACTS

Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Eldred Twp	BAHNER, PHILLIP	EFACTS

Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Eldred Twp	BAHNER, PHILLIP	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Upper Fairfield Twp	RENNER, REBECCA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Upper Fairfield Twp	BAHNER, PHILLIP	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Upper Fairfield Twp	BAHNER, PHILLIP	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Upper Fairfield Twp	BAHNER, PHILLIP	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Upper Fairfield Twp	BAHNER, PHILLIP	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Upper Fairfield Twp	VANFLEET, SEAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Eldred Twp	BAHNER, PHILLIP	EFACTS

Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Eldred Twp	BAHNER, PHILLIP	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Eldred Twp	BAHNER, PHILLIP	EFACTS
	Client	EP DOGO NCDO Dstr Off			ENGLE, DAVID	EFACTS
	Site	EP DOGO NCDO Dstr Off			BAHNER, PHILLIP	EFACTS
	Site	EP DOGO NCDO Dstr Off			BAHNER, PHILLIP	EFACTS
	Site	EP DOGO NCDO Dstr Off			BAHNER, PHILLIP	EFACTS
	Site	EP DOGO NCDO Dstr Off			BAHNER, PHILLIP	EFACTS
	Site	EP DOGO NCDO Dstr Off			BAHNER, PHILLIP	EFACTS
	Site	EP DOGO NCDO Dstr Off			BAHNER, PHILLIP	EFACTS
	Site	EP DOGO NCDO Dstr Off			BAHNER, PHILLIP	EFACTS
	Site	EP DOGO NCDO Dstr Off			BAHNER, PHILLIP	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	Allegheny Twp	WINEBARK, DONALD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Brokenstraw Twp	SIFFIN, TIMOTHY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Brokenstraw Twp	SIFFIN, TIMOTHY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	Derry Twp	RENWICK, EDWARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	Derry Twp	RENWICK, EDWARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	Derry Twp	COPELAND, DUANE	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	Derry Twp	RENWICK, EDWARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	Derry Twp	RENWICK, EDWARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	Plumcreek Twp	RENWICK, EDWARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	Derry Twp	RENWICK, EDWARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	Plumcreek Twp	RENWICK, EDWARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	Plumcreek Twp	RENWICK, EDWARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	Plumcreek Twp	RENWICK, EDWARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	Plumcreek Twp	RENWICK, EDWARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	Kittanning Twp	RENWICK, EDWARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	Kittanning Twp	RENWICK, EDWARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	Burrell Twp	RENWICK, EDWARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	Burrell Twp	RENWICK, EDWARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Knox Twp	WITTER, ROGER	EFACTS

Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Knox Twp	BECHTEL, ROBERT	EFACTS

Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Knox Twp	BECHTEL, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	Plumcreek Twp	RENWICK, EDWARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	Kittanning Twp	RENWICK, EDWARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	Kittanning Twp	RENWICK, EDWARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	Derry Twp	RENWICK, EDWARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	Derry Twp	RENWICK, EDWARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	Derry Twp	RENWICK, EDWARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	Derry Twp	RENWICK, EDWARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	Kittanning Twp	MORGART, MICHAEL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	Kittanning Twp	MORGART, MICHAEL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	Kittanning Twp	RENWICK, EDWARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	Kittanning Twp	RENWICK, EDWARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	Kittanning Twp	RENWICK, EDWARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Knox Twp	WITTER, ROGER	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	Redbank Twp	RENWICK, EDWARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	Redbank Twp	RENWICK, EDWARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	Redbank Twp	RENWICK, EDWARD	EFACTS

Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	Redbank Twp	RENWICK, EDWARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	Redbank Twp	RENWICK, EDWARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	Redbank Twp	RENWICK, EDWARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	Redbank Twp	RENWICK, EDWARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	Redbank Twp	RENWICK, EDWARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Monroe Twp	WITTER, ROGER	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	Kittanning Twp	FINDLEY, ERIK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	Kittanning Twp	FINDLEY, ERIK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Monroe Twp	BRUNO, TIMOTHY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Monroe Twp	BRUNO, TIMOTHY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Monroe Twp	BRUNO, TIMOTHY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Monroe Twp	BRUNO, TIMOTHY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Monroe Twp	BRUNO, TIMOTHY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Monroe Twp	BRUNO, TIMOTHY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Monroe Twp	BRUNO, TIMOTHY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Monroe Twp	BRUNO, TIMOTHY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Monroe Twp	BRUNO, TIMOTHY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Monroe Twp	BRUNO, TIMOTHY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	Kittanning Twp	RENWICK, EDWARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	Kittanning Twp	RENWICK, EDWARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Knox Twp	WITTER, ROGER	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	Kittanning Twp	RENWICK, EDWARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	Kittanning Twp	RENWICK, EDWARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	Burrell Twp	FINDLEY, ERIK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	Burrell Twp	FINDLEY, ERIK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	Bethel Twp	FINDLEY, ERIK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	Bethel Twp	FINDLEY, ERIK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	Bethel Twp	FINDLEY, ERIK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	Kittanning Twp	MORGART, MICHAEL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	Kittanning Twp	MORGART, MICHAEL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	Burrell Twp	MORGART, MICHAEL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	Burrell Twp	MORGART, MICHAEL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	Burrell Twp	MORGART, MICHAEL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	Burrell Twp	MORGART, MICHAEL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Monroe Twp	BRUNO, TIMOTHY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Monroe Twp	BRUNO, TIMOTHY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Monroe Twp	BRUNO, TIMOTHY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Monroe Twp	BRUNO, TIMOTHY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Monroe Twp	BRUNO, TIMOTHY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Monroe Twp	BRUNO, TIMOTHY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Monroe Twp	BRUNO, TIMOTHY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	Burrell Twp	RENWICK, EDWARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	Burrell Twp	RENWICK, EDWARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Monroe Twp	BRUNO, TIMOTHY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Monroe Twp	BRUNO, TIMOTHY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	Bethel Twp	RENWICK, EDWARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	Bethel Twp	RENWICK, EDWARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	Bethel Twp	RENWICK, EDWARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	Bethel Twp	RENWICK, EDWARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	Bethel Twp	RENWICK, EDWARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	Bethel Twp	RENWICK, EDWARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	Bethel Twp	RENWICK, EDWARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	Bethel Twp	RENWICK, EDWARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	Bethel Twp	RENWICK, EDWARD	EFACTS

Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	Bethel Twp	RENWICK, EDWARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	Bethel Twp	RENWICK, EDWARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	Bethel Twp	RENWICK, EDWARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	Pine Twp	EICHLER, ALAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Perry Twp	MEYER, CHAD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Perry Twp	MEYER, CHAD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Madison Twp	MEYER, CHAD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Madison Twp	MEYER, CHAD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	Washington Twp	KLINE, JAMES	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	Washington Twp	KLINE, JAMES	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Monroe Twp	MEYER, CHAD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	North Buffalo Twp	HIGGINS, GREGORY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	North Buffalo Twp	HIGGINS, GREGORY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	North Buffalo Twp	HIGGINS, GREGORY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	North Buffalo Twp	HIGGINS, GREGORY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	North Buffalo Twp	HIGGINS, GREGORY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	Plumcreek Twp	MORGART, MICHAEL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	Plumcreek Twp	MORGART, MICHAEL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Licking Twp	MEYER, CHAD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Toby Twp	MEYER, CHAD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Toby Twp	MEYER, CHAD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Toby Twp	MEYER, CHAD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Toby Twp	MEYER, CHAD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Toby Twp	MEYER, CHAD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Toby Twp	MEYER, CHAD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Toby Twp	MEYER, CHAD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Toby Twp	MEYER, CHAD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Toby Twp	MEYER, CHAD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Toby Twp	MEYER, CHAD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Somerset	Middlecreek Twp	WYRWAS, PAUL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Somerset	Middlecreek Twp	WYRWAS, PAUL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	Sugarcreek Twp	HIGGINS, GREGORY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Perry Twp	SHANK, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Toby Twp	SHANK, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Toby Twp	SHANK, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Toby Twp	SHANK, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Toby Twp	TAYLOR, RUTH	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Toby Twp	TAYLOR, RUTH	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Toby Twp	TAYLOR, RUTH	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Toby Twp	TAYLOR, RUTH	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Toby Twp	TAYLOR, RUTH	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Toby Twp	TAYLOR, RUTH	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Toby Twp	TAYLOR, RUTH	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Toby Twp	TAYLOR, RUTH	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Toby Twp	TAYLOR, RUTH	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Perry Twp	TAYLOR, RUTH	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Perry Twp	TAYLOR, RUTH	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Monroe Twp	TAYLOR, RUTH	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Monroe Twp	TAYLOR, RUTH	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Toby Twp	TAYLOR, RUTH	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Rose Twp	SHANK, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Rose Twp	SHANK, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Rose Twp	SHANK, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Rose Twp	SHANK, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Rose Twp	SHANK, BRIAN	EFACTS

Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Rose Twp	SHANK, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Rose Twp	SHANK, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Rose Twp	SHANK, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Rose Twp	SHANK, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Rose Twp	SHANK, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Rose Twp	SHANK, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Winslow Twp	SHANK, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Winslow Twp	SHANK, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Perry Twp	SHANK, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Perry Twp	SHANK, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Perry Twp	SHANK, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Clearfield	Bell Twp	SENGLE, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Butler	Oakland Twp	MACQUARRIE, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Butler	Oakland Twp	MACQUARRIE, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Butler	Oakland Twp	ADAMS, DAVID	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Butler	Oakland Twp	ADAMS, DAVID	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Butler	Oakland Twp	MACQUARRIE, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Rose Twp	WALKER, TRAVIS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Knox Twp	SHANK, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Knox Twp	SHANK, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Knox Twp	SHANK, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Knox Twp	SHANK, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Knox Twp	SHANK, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Knox Twp	SHANK, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Knox Twp	SHANK, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Knox Twp	SHANK, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Knox Twp	SHANK, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Cameron	Shippen Twp	COVER, JIM	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Cameron	Shippen Twp	COVER, JIM	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Cameron	Shippen Twp	COVER, JIM	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Cameron	Shippen Twp	BARBIER, MARK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Cameron	Shippen Twp	BARBIER, MARK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Cameron	Shippen Twp	BARBIER, MARK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Cameron	Shippen Twp	BARBIER, MARK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Cameron	Shippen Twp	BARBIER, MARK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Cameron	Shippen Twp	BARBIER, MARK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Cameron	Shippen Twp	BARBIER, MARK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Cameron	Lumber Twp	COVER, JIM	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Cameron	Shippen Twp	COVER, JIM	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Cameron	Shippen Twp	COVER, JIM	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Cameron	Shippen Twp	COVER, JIM	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Cameron	Shippen Twp	COVER, JIM	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Cameron	Shippen Twp	JONES, SAMUEL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Cameron	Shippen Twp	JONES, SAMUEL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Cameron	Shippen Twp	EVERETT, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Cameron	Shippen Twp	EVERETT, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Cameron	Shippen Twp	EVERETT, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Cameron	Shippen Twp	EVERETT, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Cameron	Shippen Twp	EVERETT, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Cameron	Shippen Twp	YOUNG, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Cameron	Shippen Twp	SENGLE, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Cameron	Shippen Twp	SENGLE, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Cameron	Shippen Twp	SENGLE, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Cameron	Shippen Twp	SENGLE, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Cameron	Shippen Twp	SENGLE, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Erie	Harborcreek Twp	SCOTT, JON	EFACTS

Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Erie	Harborcreek Twp	SCOTT, JON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Erie	Harborcreek Twp	SCOTT, JON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	Green Twp	CATALANO, A	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	Green Twp	CATALANO, A	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	Green Twp	SMALL, CURTIS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	Green Twp	SMALL, CURTIS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	Green Twp	SMALL, CURTIS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	Green Twp	SMALL, CURTIS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Pleasant Twp	MADER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Pleasant Twp	MADER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Pleasant Twp	MADER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Pleasant Twp	MADER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Pleasant Twp	MADER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Pleasant Twp	MADER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Pleasant Twp	MADER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Pleasant Twp	MADER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Pleasant Twp	MADER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Pleasant Twp	MADER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Pleasant Twp	MADER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Pleasant Twp	MADER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Pleasant Twp	MADER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Pleasant Twp	MADER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Pleasant Twp	MADER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Pleasant Twp	MADER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Pleasant Twp	MADER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Pleasant Twp	MADER, RICHARD	EFACTS

Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Pleasant Twp	MADER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Pleasant Twp	MADER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Pleasant Twp	MADER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Pleasant Twp	WURST, MARSHALL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Pleasant Twp	WURST, MARSHALL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Pleasant Twp	SMITH, KYLE	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Pleasant Twp	WURST, MARSHALL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Pleasant Twp	WURST, MARSHALL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Pleasant Twp	SMITH, KYLE

	Client	EP DOGO NWDO Dstr Off			MADER, RICHARD	EFACTS
	Client	EP DOGO NWDO Dstr Off			MADER, RICHARD	EFACTS
	Client	EP DOGO NWDO Dstr Off			MADER, RICHARD	EFACTS
	Client	EP DOGO NWDO Dstr Off			MADER, RICHARD	EFACTS
	Client	EP DOGO NWDO Dstr Off			MADER, RICHARD	EFACTS
	Client	EP DOGO NWDO Dstr Off			MADER, RICHARD	EFACTS
	Client	EP DOGO NWDO Dstr Off			MADER, RICHARD	EFACTS
	Client	EP DOGO NWDO Dstr Off			MADER, RICHARD	EFACTS
	Client	EP DOGO NWDO Dstr Off			MADER, RICHARD	EFACTS
	Client	EP DOGO NWDO Dstr Off			MADER, RICHARD	EFACTS
	Client	EP DOGO NWDO Dstr Off			MADER, RICHARD	EFACTS
	Client	EP DOGO NWDO Dstr Off			MADER, RICHARD	EFACTS
	Client	EP DOGO NWDO Dstr Off			MADER, RICHARD	EFACTS
	Client	EP DOGO NWDO Dstr Off			MADER, RICHARD	EFACTS
	Client	EP DOGO NWDO Dstr Off			MADER, RICHARD	EFACTS
	Client	EP DOGO NWDO Dstr Off			MADER, RICHARD	EFACTS
	Client	EP DOGO NWDO Dstr Off			MADER, RICHARD	EFACTS
	Client	EP DOGO NWDO Dstr Off			MADER, RICHARD	EFACTS
	Client	EP DOGO NWDO Dstr Off			MADER, RICHARD	EFACTS
	Client	EP DOGO NWDO Dstr Off			MADER, RICHARD	EFACTS
	Client	EP DOGO NWDO Dstr Off			MADER, RICHARD	EFACTS
	Client	EP DOGO NWDO Dstr Off			MADER, RICHARD	EFACTS
	Client	EP DOGO NWDO Dstr Off			LUX, JOHN	EFACTS
	Client	EP DOGO NWDO Dstr Off			LESUER, CURTIS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Freehold Twp	SIFFIN, TIMOTHY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Sheffield Twp	MADER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Sheffield Twp	MADER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Pleasant Twp	MADER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Pleasant Twp	MADER, RICHARD	EFACTS
Oil & Gas Water Pollution Control Fac	Primary Facility	EP DOGO NWDO Dstr Off	Potter	Sharon Twp	BECHTEL, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Ceres Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Ceres Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Potter	Sharon Twp	EVERETT, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Potter	Sharon Twp	EVERETT, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Potter	Sharon Twp	EVERETT, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Potter	Sharon Twp	EVERETT, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Potter	Sharon Twp	EVERETT, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Potter	Sharon Twp	EVERETT, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Potter	Summit Twp	TOKARZ, TERRA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Potter	Summit Twp	TOKARZ, TERRA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Potter	Summit Twp	TOKARZ, TERRA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Potter	Summit Twp	TOKARZ, TERRA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Potter	Summit Twp	TOKARZ, TERRA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Potter	Summit Twp	TOKARZ, TERRA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Potter	Sweden Twp	MEANS, JENNIFER	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Potter	Sweden Twp	MEANS, JENNIFER	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Potter	Sweden Twp	MEANS, JENNIFER	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Potter	Sweden Twp	MEANS, JENNIFER	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Potter	Sweden Twp	MEANS, JENNIFER	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Potter	Sweden Twp	MEANS, JENNIFER	EFACTS

Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Potter	Sweden Twp	MEANS, JENNIFER	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Potter	Sweden Twp	MEANS, JENNIFER	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Potter	Sweden Twp	TAYLOR, LESTER	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Potter	Sweden Twp	TAYLOR, LESTER	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Potter	Sweden Twp	TAYLOR, LESTER	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Potter	Summit Twp	TOKARZ, TERRA	EFACTS
	Client	EP DOGO NWDO Dstr Off			CLARK, GARY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Elk	Jones Twp	MOTTER, SCOTT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Elk	Jones Twp	MOTTER, SCOTT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Elk	Jones Twp	MOTTER, SCOTT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Elk	Jones Twp	MOTTER, SCOTT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Elk	Jones Twp	MOTTER, SCOTT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Elk	Jones Twp	MOTTER, SCOTT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Elk	Jones Twp	MOTTER, SCOTT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Elk	Jones Twp	MOTTER, SCOTT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Elk	Jones Twp	MOTTER, SCOTT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Elk	Jones Twp	MOTTER, SCOTT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Elk	Jones Twp	MOTTER, SCOTT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Elk	Jones Twp	MOTTER, SCOTT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Elk	Jones Twp	MOTTER, SCOTT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Elk	Jones Twp	MOTTER, SCOTT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Elk	Jones Twp	MOTTER, SCOTT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Elk	Jones Twp	MOTTER, SCOTT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Elk	Jones Twp	MOTTER, SCOTT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Elk	Jones Twp	MOTTER, SCOTT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Elk	Jones Twp	MOTTER, SCOTT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Elk	Jones Twp	MOTTER, SCOTT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Elk	Jones Twp	MOTTER, SCOTT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Elk	Jones Twp	MOTTER, SCOTT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Elk	Jones Twp	MOTTER, SCOTT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Elk	Jones Twp	MOTTER, SCOTT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Elk	Jones Twp	MOTTER, SCOTT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Elk	Jones Twp	MOTTER, SCOTT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Elk	Jones Twp	MOTTER, SCOTT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Elk	Jones Twp	JORDAN, KEVIN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Elk	Jones Twp	JORDAN, KEVIN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Elk	Jones Twp	JORDAN, KEVIN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Butler	Donegal Twp	LUX, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Butler	Donegal Twp	LUX, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Butler	Donegal Twp	LUX, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Butler	Donegal Twp	LUX, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Butler	Donegal Twp	LUX, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Butler	Donegal Twp	LUX, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Butler	Donegal Twp	LUX, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Butler	Concord Twp	ADAMS, DAVID	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Butler	Concord Twp	ADAMS, DAVID	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Butler	Concord Twp	ADAMS, DAVID	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Butler	Concord Twp	ADAMS, DAVID	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Butler	Concord Twp	ADAMS, DAVID	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Butler	Concord Twp	ADAMS, DAVID	EFACTS
	Site	EP DOGO NWDO Dstr Off			DEVITO, JOSEPH	EFACTS
	Site	EP DOGO NWDO Dstr Off			DEVITO, JOSEPH	EFACTS
	Site	EP DOGO NWDO Dstr Off			DEVITO, JOSEPH	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Butler	Concord Twp	ADAMS, DAVID	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Butler	Concord Twp	ADAMS, DAVID	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Butler	Concord Twp	ADAMS, DAVID	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Butler	Concord Twp	ADAMS, DAVID	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Butler	Concord Twp	ADAMS, DAVID	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Butler	Concord Twp	ADAMS, DAVID	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Butler	Concord Twp	ADAMS, DAVID	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Butler	Concord Twp	ADAMS, DAVID	EFACTS

Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Butler	Concord Twp	ADAMS, DAVID	EFACTS
	Site	EP DOGO SWDO Dstr Off			CARSON, JOHN	EFACTS
	Site	EP DOGO SWDO Dstr Off			CARSON, JOHN	EFACTS
	Client	EP DOGO NWDO Dstr Off			THOMAS, JOHN	EFACTS
	Client	EP DOGO NWDO Dstr Off			THOMAS, JOHN	EFACTS
	Client	EP DOGO NWDO Dstr Off			THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	Mahoning Twp	MILCIC, KAREEN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	Mahoning Twp	MILCIC, KAREEN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Mead Twp	SIFFIN, TIMOTHY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Harmony Twp	YANC, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Harmony Twp	YANC, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Harmony Twp	YANC, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Harmony Twp	YANC, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Perry Twp	NEELY, DOUGLAS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	Redbank Twp	FINDLEY, ERIK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	Redbank Twp	FINDLEY, ERIK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	Redbank Twp	RENWICK, EDWARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	Redbank Twp	RENWICK, EDWARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	Redbank Twp	RENWICK, EDWARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	South Mahoning Twp	CATALANO, A	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	South Mahoning Twp	CATALANO, A	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	Green Twp	SMALL, CURTIS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	Green Twp	SMALL, CURTIS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	Green Twp	SMALL, CURTIS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Warsaw Twp	NEELY, DOUGLAS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Perry Twp	NEELY, DOUGLAS	EFACTS
	Client	EP DOGO NWDO Dstr Off			SHANK, BRIAN	EFACTS
	Client	EP DOGO NWDO Dstr Off			SHANK, BRIAN	EFACTS
	Client	EP DOGO NWDO Dstr Off			SHANK, BRIAN	EFACTS
	Client	EP DOGO NWDO Dstr Off			SHANK, BRIAN	EFACTS

	Client	EP DOGO NWDO Dstr Off			SHANK, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Toby Twp	WALKER, TRAVIS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	West Bethlehem Twp	PARRY, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	West Bethlehem Twp	PARRY, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	West Bethlehem Twp	PARRY, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	West Bethlehem Twp	PARRY, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	West Bethlehem Twp	PARRY, JOHN	EFACTS
	Client	EP DOGO NWDO Dstr Off			WALKER, TRAVIS	EFACTS
	Client	EP DOGO NWDO Dstr Off			WALKER, TRAVIS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Crawford	Spring Twp	PITTMAN, ROY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Warsaw Twp	BECHTEL, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Warsaw Twp	BECHTEL, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Crawford	Spring Twp	PITTMAN, ROY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Crawford	Beaver Twp	BRITT, WILLIAM	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Crawford	Beaver Twp	BRITT, WILLIAM	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Crawford	Spring Twp	BRITT, WILLIAM	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Crawford	Spring Twp	BRITT, WILLIAM	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Crawford	Spring Twp	SCOTT, JON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Crawford	Beaver Twp	SCOTT, JON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Crawford	Beaver Twp	SCOTT, JON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Crawford	Conneaut Twp	ZIMMER, BENJAMIN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Crawford	Conneaut Twp	ZIMMER, BENJAMIN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Crawford	Conneaut Twp	ZIMMER, BENJAMIN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Crawford	Spring Twp	ZIMMER, BENJAMIN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Crawford	Summerhill Twp	SCOTT, JON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Crawford	Summerhill Twp	SCOTT, JON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Crawford	Summerhill Twp	ZIMMER, BENJAMIN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Crawford	Cussewago Twp	ZIMMER, BENJAMIN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Crawford	Summerhill Twp	ZIMMER, BENJAMIN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Crawford	Conneaut Twp	ZIMMER, BENJAMIN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Crawford	Conneaut Twp	ZIMMER, BENJAMIN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Crawford	Spring Twp	ZIMMER, BENJAMIN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Crawford	Summerhill Twp	ZIMMER, BENJAMIN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Crawford	Beaver Twp	ZIMMER, BENJAMIN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Pleasant Twp	MADER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Pleasant Twp	MADER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Pleasant Twp	MADER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Watson Twp	ENGLISH, JASON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Watson Twp	ENGLISH, JASON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Watson Twp	ENGLISH, JASON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Watson Twp	MADER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Watson Twp	MADER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Watson Twp	MADER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Watson Twp	MADER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Watson Twp	MADER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Watson Twp	MADER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Watson Twp	MADER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Watson Twp	MADER, RICHARD	EFACTS

Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Watson Twp	MADER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Watson Twp	MADER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Watson Twp	MADER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Watson Twp	MADER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Watson Twp	MADER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Watson Twp	MADER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Watson Twp	MADER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Watson Twp	MADER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Pleasant Twp	SMITH, KYLE	EFACTS

Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Watson Twp	MADER, RICHARD	EFACTS

Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Watson Twp	MADER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Lafayette Twp	ENGLISH, JASON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Elk	Saint Marys City	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Limestone Twp	TAYLOR, RUTH	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Limestone Twp	TAYLOR, RUTH	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Limestone Twp	TAYLOR, RUTH	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Limestone Twp	TAYLOR, RUTH	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Limestone Twp	TAYLOR, RUTH	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Limestone Twp	TAYLOR, RUTH	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Limestone Twp	TAYLOR, RUTH	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Limestone Twp	TAYLOR, RUTH	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Cornplanter Twp	PARKER, DOUGLAS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Cornplanter Twp	PARKER, DOUGLAS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Cornplanter Twp	PARKER, DOUGLAS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	East Huntingdon Twp	MORGART, MICHAEL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	East Huntingdon Twp	MORGART, MICHAEL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	East Huntingdon Twp	MORGART, MICHAEL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	East Huntingdon Twp	MORGART, MICHAEL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	East Huntingdon Twp	MORGART, MICHAEL	EFACTS

Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	Black Lick Twp	MAESTRA, MARC	EFACTS

Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	Black Lick Twp	MAESTRA, MARC	EFACTS

Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	Black Lick Twp	FOULK, SAMANTHA	EFACTS

Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	Black Lick Twp	FOULK, SAMANTHA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	East Huntingdon Twp	STEINGRABE, SAMUEL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	East Huntingdon Twp	STEINGRABE, SAMUEL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	Fairfield Twp	ALAWATTEGAMA, SHYAMA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	Grant Twp	FOULK, SAMANTHA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	Grant Twp	FOULK, SAMANTHA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	Conemaugh Twp	CATALANO, A	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	Conemaugh Twp	CATALANO, A	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	Conemaugh Twp	CATALANO, A	EFACTS
	Site	EP DOGO NWDO Dstr Off			MACQUARRIE, BRIAN	EFACTS
	Site	EP DOGO NWDO Dstr Off			MACQUARRIE, BRIAN	EFACTS
	Client	EP DOGO NWDO Dstr Off			WILLEY, RICK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	Carroll Twp	RICHARDSON, SHERMAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	Carroll Twp	MATINKO, JEREMY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	Carroll Twp	MATINKO, JEREMY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Warren City	SMITH, KYLE	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Warren City	SMITH, KYLE	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Clearfield	Lumber City Boro	UMHOLTZ, JOSEPH	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	East Huntingdon Twp	RENWICK, EDWARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Clearfield	Boggs Twp	KLINE, JAMES	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	Mount Pleasant Twp	RENWICK, EDWARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	Mount Pleasant Twp	RENWICK, EDWARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	Mount Pleasant Twp	RENWICK, EDWARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	Mount Pleasant Twp	RENWICK, EDWARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Clearfield	Boggs Twp	KLINE, JAMES	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	Washington Twp	EICHLER, ALAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Redbank Twp	WITTER, ROGER	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Redbank Twp	WITTER, ROGER	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	Banks Twp	CATALANO, A	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	East Huntingdon Twp	FINDLEY, ERIK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	East Huntingdon Twp	FINDLEY, ERIK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	Bell Twp	FINDLEY, ERIK	EFACTS

Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	Conemaugh Twp	CATALANO, A	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	Unity Twp	RENWICK, EDWARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	Unity Twp	RENWICK, EDWARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	Unity Twp	RENWICK, EDWARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	Unity Twp	RENWICK, EDWARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	Kittanning Twp	WINEBARK, DONALD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	Kittanning Twp	WINEBARK, DONALD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	North Huntingdon Twp	RENWICK, EDWARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	Kittanning Twp	EICHLER, ALAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Clearfield	Bell Twp	HOOVER, RICKEY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	Unity Twp	RENWICK, EDWARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	Mount Pleasant Twp	HIGGINS, GREGORY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	Bell Twp	HIGGINS, GREGORY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	Rayburn Twp	HIGGINS, GREGORY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	North Buffalo Twp	HIGGINS, GREGORY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	Madison Twp	HIGGINS, GREGORY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	Blairsville Boro	BRANDT, FREDRICK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	Blairsville Boro	BRANDT, FREDRICK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	Rostraver Twp	HIGGINS, GREGORY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	Rostraver Twp	HIGGINS, GREGORY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	Rostraver Twp	HIGGINS, GREGORY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	Rostraver Twp	HIGGINS, GREGORY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	Centerville Boro	STAFFIERI, NICHOLAS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	Centerville Boro	STAFFIERI, NICHOLAS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	Centerville Boro	STAFFIERI, NICHOLAS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	Young Twp	FOULK, SAMANTHA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Foster Twp	FORD, DAVID	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Foster Twp	FORD, DAVID	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Foster Twp	FORD, DAVID	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Foster Twp	FORD, DAVID	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Foster Twp	FORD, DAVID	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Bradford Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Erie	Greene Twp	LUX, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Erie	Greene Twp	LUX, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Erie	Greene Twp	LUX, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Erie	Greene Twp	LUX, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Bradford Twp	FORD, DAVID	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Bradford Twp	FORD, DAVID	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Erie	North East Twp	LUX, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Erie	North East Twp	LUX, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Erie	North East Twp	LUX, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Erie	North East Twp	LUX, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Erie	North East Twp	ZIMMER, BENJAMIN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Erie	North East Twp	ZIMMER, BENJAMIN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Foster Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Foster Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Foster Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Foster Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Foster Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Foster Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Foster Twp	AYERS, BRIAN	EFACTS
	Site	EP DOGO NWDO Dstr Off			AYERS, BRIAN	EFACTS
	Site	EP DOGO NWDO Dstr Off			AYERS, BRIAN	EFACTS
	Site	EP DOGO NWDO Dstr Off			AYERS, BRIAN	EFACTS

	Site	EP DOGO NWDO Dstr Off			AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Foster Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Foster Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Foster Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Foster Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Foster Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Keating Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Keating Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Eldred Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Eldred Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Keating Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Keating Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Keating Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Keating Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Keating Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Keating Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Keating Twp	AYERS, BRIAN	EFACTS
	Site	EP DOGO NWDO Dstr Off			AYERS, BRIAN	EFACTS
	Site	EP DOGO NWDO Dstr Off			AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Keating Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Keating Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Keating Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Keating Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Keating Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Keating Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Keating Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Keating Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Keating Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Keating Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Keating Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Keating Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Keating Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Keating Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Keating Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Keating Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Keating Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Keating Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Keating Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Keating Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Keating Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Keating Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Keating Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Keating Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Keating Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Keating Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Keating Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Keating Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Keating Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Keating Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Keating Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Keating Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Keating Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Keating Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Keating Twp	AYERS, BRIAN	EFACTS
	Client	EP DOGO NWDO Dstr Off			AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Erie	Wayne Twp	ZIMMER, BENJAMIN	EFACTS

Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Erie	Wayne Twp	ZIMMER, BENJAMIN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Erie	Concord Twp	ZIMMER, BENJAMIN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Erie	Elk Creek Twp	BRITT, WILLIAM	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Canal Twp	WILLEY, RICK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Canal Twp	WILLEY, RICK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Canal Twp	WILLEY, RICK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Canal Twp	WILLEY, RICK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Crawford	Conneaut Twp	ZIMMER, BENJAMIN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Crawford	Conneaut Twp	ZIMMER, BENJAMIN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Cherrytree Twp	WILLEY, RICK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Cherrytree Twp	WILLEY, RICK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Sugarcreek Boro	WILLEY, RICK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Sugarcreek Boro	WILLEY, RICK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Sugarcreek Boro	WILLEY, RICK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Sugarcreek Boro	WILLEY, RICK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Sugarcreek Boro	WILLEY, RICK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Sugarcreek Boro	WILLEY, RICK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Plum Twp	WILLEY, RICK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Plum Twp	WILLEY, RICK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Canal Twp	WILLEY, RICK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Canal Twp	WILLEY, RICK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Canal Twp	WILLEY, RICK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Canal Twp	WILLEY, RICK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Crawford	Fairfield Twp	ZIMMER, BENJAMIN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Crawford	Rockdale Twp	ZIMMER, BENJAMIN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Crawford	Bloomfield Twp	ZIMMER, BENJAMIN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Mercer	French Creek Twp	DENIKER, CORY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Mercer	French Creek Twp	GOULD, THOMAS	EFACTS
	Site	EP DOGO NCDO Dstr Off			CUNNINGHAM, BRIANA	EFACTS
	Site	EP DOGO NCDO Dstr Off			CUNNINGHAM, BRIANA	EFACTS
	Site	EP DOGO NCDO Dstr Off			CUNNINGHAM, BRIANA	EFACTS
	Site	EP DOGO NCDO Dstr Off			KLEMISH, RYAN	EFACTS
	Site	EP DOGO NCDO Dstr Off			KLEMISH, RYAN	EFACTS
	Site	EP DOGO NCDO Dstr Off			KLEMISH, RYAN	EFACTS
	Site	EP DOGO NCDO Dstr Off			KLEMISH, RYAN	EFACTS
	Site	EP DOGO NCDO Dstr Off			KLEMISH, RYAN	EFACTS
	Site	EP DOGO NCDO Dstr Off			KLEMISH, RYAN	EFACTS
	Site	EP DOGO NCDO Dstr Off			KLEMISH, RYAN	EFACTS
	Site	EP DOGO NCDO Dstr Off			KLEMISH, RYAN	EFACTS
	Site	EP DOGO NCDO Dstr Off			KLEMISH, RYAN	EFACTS
	Site	EP DOGO NCDO Dstr Off			KLEMISH, RYAN	EFACTS
	Site	EP DOGO NCDO Dstr Off			KLEMISH, RYAN	EFACTS
	Site	EP DOGO NCDO Dstr Off			KLEMISH, RYAN	EFACTS
	Site	EP DOGO NCDO Dstr Off			O'DONNELL, MICHAEL	EFACTS
	Site	EP DOGO NCDO Dstr Off			KLEMISH, RYAN	EFACTS
	Site	EP DOGO NCDO Dstr Off			KLEMISH, RYAN	EFACTS
	Site	EP DOGO NCDO Dstr Off			KLEMISH, RYAN	EFACTS
	Site	EP DOGO NCDO Dstr Off			KLEMISH, RYAN	EFACTS
	Site	EP DOGO NCDO Dstr Off			KLEMISH, RYAN	EFACTS
	Site	EP DOGO NCDO Dstr Off			KLEMISH, RYAN	EFACTS
	Site	EP DOGO NCDO Dstr Off			KLEMISH, RYAN	EFACTS
	Site	EP DOGO NCDO Dstr Off			KLEMISH, RYAN	EFACTS
	Site	EP DOGO NCDO Dstr Off			KLEMISH, RYAN	EFACTS
	Site	EP DOGO NCDO Dstr Off			KLEMISH, RYAN	EFACTS
	Site	EP DOGO NCDO Dstr Off			KLEMISH, RYAN	EFACTS
	Site	EP DOGO NCDO Dstr Off			KLEMISH, RYAN	EFACTS
	Site	EP DOGO NCDO Dstr Off			KLEMISH, RYAN	EFACTS

	Site	EP DOGO NCDO Dstr Off			KLEMISH, RYAN	EFACTS
	Site	EP DOGO NCDO Dstr Off			KLEMISH, RYAN	EFACTS
	Site	EP DOGO NCDO Dstr Off			KLEMISH, RYAN	EFACTS
	Site	EP DOGO NCDO Dstr Off			KLEMISH, RYAN	EFACTS
	Site	EP DOGO NCDO Dstr Off			KLEMISH, RYAN	EFACTS
	Site	EP DOGO NCDO Dstr Off			DRESSLER, JARED	EFACTS
	Site	EP DOGO NCDO Dstr Off			DRESSLER, JARED	EFACTS
	Site	EP DOGO NCDO Dstr Off			DRESSLER, JARED	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	Smith Twp	RUSHIN, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	Smith Twp	RUSHIN, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	Smith Twp	RUSHIN, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	Smith Twp	RUSHIN, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	Smith Twp	MASKOL, KEVIN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	Smith Twp	MASKOL, KEVIN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	Smith Twp	MASKOL, KEVIN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	Smith Twp	MASKOL, KEVIN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Perry Twp	TAYLOR, RUTH	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Perry Twp	TAYLOR, RUTH	EFACTS
	Client	EP DOGO SWDO Dstr Off			SMOCK, BETH	EFACTS
	Client	EP DOGO SWDO Dstr Off			SMOCK, BETH	EFACTS
	Client	EP DOGO SWDO Dstr Off			SABOCHECK, SCOTT	EFACTS
	Client	EP DOGO SWDO Dstr Off			SABOCHECK, SCOTT	EFACTS
	Site	EP DOGO SWDO Dstr Off			KEEFER, WILLIAM

Site	EP DOGO SWDO Dstr Off	WEILAND, APRIL	EFACTS
Site	EP DOGO SWDO Dstr Off	SABOCHECK, SCOTT	EFACTS
Site	EP DOGO SWDO Dstr Off	SABOCHECK, SCOTT	EFACTS
Site	EP DOGO SWDO Dstr Off	SABOCHECK, SCOTT	EFACTS
Site	EP DOGO SWDO Dstr Off	SABOCHECK, SCOTT	EFACTS
Site	EP DOGO SWDO Dstr Off	KEEFER, WILLIAM	EFACTS
Site	EP DOGO SWDO Dstr Off	KEEFER, WILLIAM	EFACTS
Site	EP DOGO SWDO Dstr Off	KEEFER, WILLIAM	EFACTS
Site	EP DOGO SWDO Dstr Off	KEEFER, WILLIAM	EFACTS
Site	EP DOGO SWDO Dstr Off	KEEFER, WILLIAM	EFACTS
Site	EP DOGO SWDO Dstr Off	KEEFER, WILLIAM	EFACTS
Site	EP DOGO SWDO Dstr Off	KEEFER, WILLIAM	EFACTS
Site	EP DOGO SWDO Dstr Off	CARSON, JOHN	EFACTS
Site	EP DOGO SWDO Dstr Off	DILLIE, BENJAMIN	EFACTS
Site	EP DOGO SWDO Dstr Off	COUNAHAN, DANIEL	EFACTS
Site	EP DOGO SWDO Dstr Off	STEINGRABE, SAMUEL	EFACTS
Site	EP DOGO SWDO Dstr Off	EICHENLAUB, KRISTOFER	EFACTS
Site	EP DOGO SWDO Dstr Off	EICHENLAUB, KRISTOFER	EFACTS
Site	EP DOGO SWDO Dstr Off	STEINGRABE, SAMUEL	EFACTS
Site	EP DOGO SWDO Dstr Off	STEINGRABE, SAMUEL	EFACTS
Site	EP DOGO SWDO Dstr Off	NAJEWICZ, JUSTIN	EFACTS
Site	EP DOGO SWDO Dstr Off	NAJEWICZ, JUSTIN	EFACTS
Site	EP DOGO SWDO Dstr Off	NAJEWICZ, JUSTIN	EFACTS
Site	EP DOGO SWDO Dstr Off	NAJEWICZ, JUSTIN	EFACTS

Site	EP DOGO SWDO Dstr Off	NAJEWICZ, JUSTIN	EFACTS
Site	EP DOGO SWDO Dstr Off	NAJEWICZ, JUSTIN	EFACTS
Site	EP DOGO SWDO Dstr Off	NAJEWICZ, JUSTIN	EFACTS
Client	EP DOGO SWDO Dstr Off	STEINGRABE, SAMUEL	EFACTS
Client	EP DOGO SWDO Dstr Off	STEINGRABE, SAMUEL	EFACTS
Client	EP DOGO SWDO Dstr Off	STEINGRABE, SAMUEL	EFACTS
Site	EP DOGO SWDO Dstr Off	NAJEWICZ, JUSTIN	EFACTS
Site	EP DOGO SWDO Dstr Off	NAJEWICZ, JUSTIN	EFACTS
Site	EP DOGO SWDO Dstr Off	NAJEWICZ, JUSTIN	EFACTS
Site	EP DOGO SWDO Dstr Off	NAJEWICZ, JUSTIN	EFACTS
Site	EP DOGO SWDO Dstr Off	NAJEWICZ, JUSTIN	EFACTS
Site	EP DOGO SWDO Dstr Off	NAJEWICZ, JUSTIN	EFACTS
Site	EP DOGO SWDO Dstr Off	NAJEWICZ, JUSTIN	EFACTS

Site	EP DOGO SWDO Dstr Off	NAJEWICZ, JUSTIN	EFACTS
Site	EP DOGO SWDO Dstr Off	NAJEWICZ, JUSTIN	EFACTS
Site	EP DOGO SWDO Dstr Off	NAJEWICZ, JUSTIN	EFACTS

Site	EP DOGO SWDO Dstr Off	NAJEWICZ, JUSTIN	EFACTS

Site	EP DOGO SWDO Dstr Off	NAJEWICZ, JUSTIN	EFACTS

Site	EP DOGO SWDO Dstr Off	NAJEWICZ, JUSTIN	EFACTS

Site	EP DOGO SWDO Dstr Off	NAJEWICZ, JUSTIN	EFACTS

Site	EP DOGO SWDO Dstr Off	NAJEWICZ, JUSTIN	EFACTS

	Site	EP DOGO SWDO Dstr Off			NAJEWICZ, JUSTIN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Farmington Twp	MADER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Farmington Twp	MADER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Farmington Twp	MADER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Farmington Twp	MADER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Harmony Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Harmony Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Harmony Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Harmony Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Harmony Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Harmony Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Harmony Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Harmony Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Harmony Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Harmony Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Harmony Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Sugar Grove Twp	WURST, MARSHALL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Sugar Grove Twp	IRWIN, NATHAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Sugar Grove Twp	IRWIN, NATHAN	EFACTS

Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Sugar Grove Twp	IRWIN, NATHAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Sugar Grove Twp	IRWIN, NATHAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Sugar Grove Twp	IRWIN, NATHAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Sugar Grove Twp	IRWIN, NATHAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Sugar Grove Twp	MADER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Sugar Grove Twp	MADER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Sugar Grove Twp	MADER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Sugar Grove Twp	MADER, RICHARD	EFACTS
	Client	EP DOGO NWDO Dstr Off			THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	South Franklin Twp	BELL, CAREY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	South Franklin Twp	BELL, CAREY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	South Franklin Twp	BELL, CAREY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Greene	Richhill Twp	CARSON, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Greene	Richhill Twp	DILLIE, BENJAMIN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Greene	Richhill Twp	DILLIE, BENJAMIN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	Bethel Twp	MACKEY, FRANK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	Bethel Twp	MACKEY, FRANK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Harmony Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Harmony Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Harmony Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Harmony Twp	YANC, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Harmony Twp	YANC, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Harmony Twp	YANC, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Oilcreek Twp	WILLEY, RICK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Southwest Twp	SIFFIN, TIMOTHY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Southwest Twp	SIFFIN, TIMOTHY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Southwest Twp	SIFFIN, TIMOTHY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Southwest Twp	SIFFIN, TIMOTHY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Triumph Twp	ROBERTS, RANDAL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Triumph Twp	ROBERTS, RANDAL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Brokenstraw Twp	MADER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Brokenstraw Twp	MADER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Brokenstraw Twp	IRWIN, NATHAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Brokenstraw Twp	IRWIN, NATHAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	Center Twp	CATALANO, A	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	North Buffalo Twp	WINEBARK, DONALD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	Center Twp	KLINE, JAMES	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	Center Twp	KLINE, JAMES	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	Center Twp	KLINE, JAMES	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	Center Twp	KLINE, JAMES	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	Center Twp	KLINE, JAMES	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	Center Twp	KLINE, JAMES	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	Center Twp	KLINE, JAMES	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	Center Twp	KLINE, JAMES	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	Center Twp	KLINE, JAMES	EFACTS

Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	North Buffalo Twp	WINEBARK, DONALD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Clearfield	Greenwood Twp	HOOVER, RICKEY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Clearfield	Greenwood Twp	HOOVER, RICKEY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Somerset	Elk Lick Twp	BRAUNNS, JAMES	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Somerset	Elk Lick Twp	BRAUNNS, JAMES	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	West Franklin Twp	HIGGINS, GREGORY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	West Franklin Twp	HIGGINS, GREGORY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	West Franklin Twp	HIGGINS, GREGORY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	West Franklin Twp	HIGGINS, GREGORY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	Green Twp	BRANDT, FREDRICK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	Grant Twp	CATALANO, A	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	Grant Twp	CATALANO, A	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	Grant Twp	CATALANO, A	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	Grant Twp	CATALANO, A	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	Derry Twp	BRANDT, FREDRICK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	Derry Twp	BRANDT, FREDRICK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	Derry Twp	BRANDT, FREDRICK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	Derry Twp	BRANDT, FREDRICK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	Derry Twp	BRANDT, FREDRICK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	Derry Twp	BRANDT, FREDRICK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	Center Twp	BRANDT, FREDRICK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	Center Twp	BRANDT, FREDRICK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	Center Twp	BRANDT, FREDRICK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	Center Twp	BRANDT, FREDRICK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	Center Twp	BRANDT, FREDRICK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	Center Twp	BRANDT, FREDRICK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	Center Twp	BRANDT, FREDRICK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	Center Twp	BRANDT, FREDRICK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	Murrysville Boro	HIGGINS, GREGORY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	Murrysville Boro	HIGGINS, GREGORY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	Murrysville Boro	HIGGINS, GREGORY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	Murrysville Boro	HIGGINS, GREGORY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	Murrysville Boro	HIGGINS, GREGORY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	Center Twp	BRANDT, FREDRICK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	Center Twp	BRANDT, FREDRICK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	Murrysville Boro	HIGGINS, GREGORY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	Murrysville Boro	HIGGINS, GREGORY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	Derry Twp	HIGGINS, GREGORY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	Derry Twp	HIGGINS, GREGORY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	Derry Twp	HIGGINS, GREGORY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	Derry Twp	HIGGINS, GREGORY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	Derry Twp	HIGGINS, GREGORY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	Derry Twp	HIGGINS, GREGORY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	Derry Twp	HIGGINS, GREGORY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	Derry Twp	HIGGINS, GREGORY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	Derry Twp	HIGGINS, GREGORY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	Derry Twp	HIGGINS, GREGORY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	Derry Twp	HIGGINS, GREGORY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	White Twp	SMALL, CURTIS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	White Twp	SMALL, CURTIS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	White Twp	SMALL, CURTIS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	White Twp	SMALL, CURTIS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	Center Twp	SMALL, CURTIS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clinton	Chapman Twp	THOMAS, JOHN	EFACTS

Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	Murrysville Boro	EICHLER, ALAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	Center Twp	KLINE, JAMES	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Columbus Twp	IRWIN, NATHAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Columbus Twp	IRWIN, NATHAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Columbus Twp	IRWIN, NATHAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Columbus Twp	IRWIN, NATHAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Columbus Twp	IRWIN, NATHAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Columbus Twp	IRWIN, NATHAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Columbus Twp	IRWIN, NATHAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Columbus Twp	IRWIN, NATHAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Freehold Twp	IRWIN, NATHAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Freehold Twp	IRWIN, NATHAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Freehold Twp	IRWIN, NATHAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Freehold Twp	IRWIN, NATHAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Freehold Twp	IRWIN, NATHAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Freehold Twp	IRWIN, NATHAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Freehold Twp	IRWIN, NATHAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Freehold Twp	IRWIN, NATHAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Freehold Twp	WURST, MARSHALL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Columbus Twp	WURST, MARSHALL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Columbus Twp	WURST, MARSHALL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Sheffield Twp	SIFFIN, TIMOTHY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Erie	Millcreek Twp	SCOTT, JON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	Donegal Twp	STAFFIERI, NICHOLAS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	Donegal Twp	STAFFIERI, NICHOLAS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Somerset	Addison Twp	WITHAM, CYNTHIA	EFACTS

Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Somerset	Addison Twp	WITHAM, CYNTHIA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Somerset	Addison Twp	WITHAM, CYNTHIA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Allegheny Twp	BLACK, SUSAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Allegheny Twp	KISKADDEN, SHAWN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Allegheny Twp	KISKADDEN, SHAWN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Allegheny Twp	WILLEY, RICK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Allegheny Twp	WILLEY, RICK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Allegheny Twp	WILLEY, RICK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Allegheny Twp	WILLEY, RICK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Sergeant Twp	MAYKOWSKI, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Norwich Twp	MAYKOWSKI, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Sergeant Twp	MAYKOWSKI, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Norwich Twp	MAYKOWSKI, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Sergeant Twp	MAYKOWSKI, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Sergeant Twp	MAYKOWSKI, ROBERT	EFACTS

Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Sergeant Twp	MAYKOWSKI, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Sergeant Twp	MAYKOWSKI, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Sergeant Twp	MAYKOWSKI, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Sergeant Twp	MAYKOWSKI, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Sergeant Twp	MAYKOWSKI, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Sergeant Twp	MAYKOWSKI, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Sergeant Twp	MAYKOWSKI, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Sergeant Twp	MAYKOWSKI, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Sergeant Twp	MAYKOWSKI, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Sergeant Twp	MAYKOWSKI, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Sergeant Twp	MAYKOWSKI, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Sergeant Twp	MAYKOWSKI, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Sergeant Twp	MAYKOWSKI, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Sergeant Twp	MAYKOWSKI, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Liberty Twp	MAYKOWSKI, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Liberty Twp	MAYKOWSKI, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Sergeant Twp	MAYKOWSKI, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Sergeant Twp	MAYKOWSKI, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Sergeant Twp	MAYKOWSKI, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Sergeant Twp	MAYKOWSKI, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Sergeant Twp	MAYKOWSKI, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Sergeant Twp	MAYKOWSKI, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Sergeant Twp	MAYKOWSKI, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Sergeant Twp	MAYKOWSKI, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Sergeant Twp	MAYKOWSKI, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Sergeant Twp	MAYKOWSKI, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Sergeant Twp	MAYKOWSKI, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Sergeant Twp	MAYKOWSKI, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Sergeant Twp	MAYKOWSKI, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Sergeant Twp	MAYKOWSKI, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Sergeant Twp	MAYKOWSKI, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Sergeant Twp	MAYKOWSKI, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Sergeant Twp	MAYKOWSKI, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Sergeant Twp	MAYKOWSKI, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Sergeant Twp	MAYKOWSKI, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Sergeant Twp	MAYKOWSKI, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Sergeant Twp	MAYKOWSKI, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Sergeant Twp	MAYKOWSKI, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Sergeant Twp	MAYKOWSKI, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Sergeant Twp	MAYKOWSKI, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Sergeant Twp	MAYKOWSKI, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Sergeant Twp	MAYKOWSKI, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Sergeant Twp	MAYKOWSKI, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Sergeant Twp	MAYKOWSKI, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Sergeant Twp	MAYKOWSKI, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Sergeant Twp	MAYKOWSKI, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Sergeant Twp	MAYKOWSKI, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Lafayette Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Sergeant Twp	LUX, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Liberty Twp	FORD, DAVID	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Lafayette Twp	ENGLISH, JASON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Lafayette Twp	ENGLISH, JASON	EFACTS
	Site	EP DOGO SWDO Dstr Off			MILLER, BRYON	EFACTS
	Site	EP DOGO SWDO Dstr Off			MILLER, BRYON	EFACTS
	Site	EP DOGO SWDO Dstr Off			MILLER, BRYON	EFACTS
	Site	EP DOGO SWDO Dstr Off			MILLER, BRYON	EFACTS
	Site	EP DOGO SWDO Dstr Off			MILLER, BRYON	EFACTS
	Site	EP DOGO SWDO Dstr Off			MILLER, BRYON	EFACTS
	Site	EP DOGO SWDO Dstr Off			BELL, CAREY	EFACTS
	Site	EP DOGO SWDO Dstr Off			BELL, CAREY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Cornplanter Twp	PARKER, DOUGLAS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Sheffield Twp	MADER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Sheffield Twp	MADER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Greene	Richhill Twp	RICHARDSON, SHERMAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Toby Twp	MEYER, CHAD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Toby Twp	MEYER, CHAD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Lafayette Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Lafayette Twp	AYERS, BRIAN	EFACTS

Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Lafayette Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Lafayette Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Lafayette Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Lafayette Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Lafayette Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Lafayette Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Lafayette Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Lafayette Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Lafayette Twp	AYERS, BRIAN	EFACTS
	Client	EP DOGO NWDO Dstr Off			AYERS, BRIAN	EFACTS
	Client	EP DOGO NWDO Dstr Off			AYERS, BRIAN	EFACTS
	Client	EP DOGO NWDO Dstr Off			AYERS, BRIAN	EFACTS
	Client	EP DOGO NWDO Dstr Off			AYERS, BRIAN	EFACTS
	Client	EP DOGO NWDO Dstr Off			AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	Rayne Twp	CATALANO, A	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	Rayne Twp	CATALANO, A	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Allegheny	Harmar Twp	HIGGINS, GREGORY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Allegheny	Indiana Twp	STAFFIERI, NICHOLAS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Allegheny	Indiana Twp	STAFFIERI, NICHOLAS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Allegheny	Indiana Twp	STAFFIERI, NICHOLAS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Allegheny	Indiana Twp	LEY, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Hickory Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Hickory Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Hickory Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Pleasant Twp	ENGLISH, JASON	EFACTS
	Site	EP DOGO NWDO Dstr Off			MACQUARRIE, BRIAN	EFACTS
	Site	EP DOGO NWDO Dstr Off			MACQUARRIE, BRIAN	EFACTS
	Site	EP DOGO NWDO Dstr Off			COLLINS, DEREK	EFACTS
	Site	EP DOGO NWDO Dstr Off			MACQUARRIE, BRIAN	EFACTS
	Site	EP DOGO NWDO Dstr Off			MACQUARRIE, BRIAN	EFACTS
	Site	EP DOGO NWDO Dstr Off			MACQUARRIE, BRIAN	EFACTS
	Site	EP DOGO NWDO Dstr Off			MACQUARRIE, BRIAN	EFACTS
	Site	EP DOGO NWDO Dstr Off			DEVITO, JOSEPH	EFACTS

Site		EP DOGO NWDO Dstr Off			DEVITO, JOSEPH	EFACTS
Site		EP DOGO NWDO Dstr Off			DEVITO, JOSEPH	EFACTS
Site		EP DOGO NWDO Dstr Off			DEVITO, JOSEPH	EFACTS
Site		EP DOGO NWDO Dstr Off			DEVITO, JOSEPH	EFACTS
Site		EP DOGO NWDO Dstr Off			DEVITO, JOSEPH	EFACTS
Client		EP DOGO SWDO Dstr Off			MILLER, BRYON	EFACTS
Client		EP DOGO SWDO Dstr Off			MILLER, BRYON	EFACTS
Client		EP DOGO SWDO Dstr Off			MILLER, BRYON	EFACTS
Client		EP DOGO SWDO Dstr Off			STAFFIERI, NICHOLAS	EFACTS
Client		EP DOGO SWDO Dstr Off			MILLER, BRYON

Site	EP DOGO SWDO Dstr Off	BELL, CAREY	EFACTS
Site	EP DOGO SWDO Dstr Off	BELL, CAREY	EFACTS
Site	EP DOGO SWDO Dstr Off	BELL, CAREY	EFACTS
Site	EP DOGO SWDO Dstr Off	BELL, CAREY	EFACTS
Site	EP DOGO SWDO Dstr Off	BELL, CAREY	EFACTS
Site	EP DOGO SWDO Dstr Off	BELL, CAREY	EFACTS
Site	EP DOGO SWDO Dstr Off	BELL, CAREY	EFACTS
Site	EP DOGO SWDO Dstr Off	BELL, CAREY	EFACTS
Site	EP DOGO SWDO Dstr Off	BELL, CAREY	EFACTS
Site	EP DOGO SWDO Dstr Off	BELL, CAREY	EFACTS
Site	EP DOGO SWDO Dstr Off	BELL, CAREY	EFACTS
Site	EP DOGO SWDO Dstr Off	BELL, CAREY	EFACTS
Site	EP DOGO SWDO Dstr Off	BELL, CAREY	EFACTS
Site	EP DOGO SWDO Dstr Off	BELL, CAREY	EFACTS
Site	EP DOGO SWDO Dstr Off	BELL, CAREY	EFACTS
Site	EP DOGO SWDO Dstr Off	BELL, CAREY	EFACTS
Site	EP DOGO SWDO Dstr Off	BELL, CAREY	EFACTS
Site	EP DOGO SWDO Dstr Off	CARSON, JOHN	EFACTS
Site	EP DOGO SWDO Dstr Off	COUNAHAN, DANIEL	EFACTS
Site	EP DOGO SWDO Dstr Off	COUNAHAN, DANIEL	EFACTS
Site	EP DOGO SWDO Dstr Off	MILLER, BRYON	EFACTS
Site	EP DOGO SWDO Dstr Off	DILLIE, BENJAMIN	EFACTS
Site	EP DOGO SWDO Dstr Off	DILLIE, BENJAMIN	EFACTS
Site	EP DOGO SWDO Dstr Off	DILLIE, BENJAMIN	EFACTS
Site	EP DOGO SWDO Dstr Off	DILLIE, BENJAMIN	EFACTS

	Site	EP DOGO SWDO Dstr Off			DILLIE, BENJAMIN	EFACTS
	Site	EP DOGO SWDO Dstr Off			DILLIE, BENJAMIN	EFACTS
	Site	EP DOGO SWDO Dstr Off			MILLER, BRYON	EFACTS
	Site	EP DOGO SWDO Dstr Off			MILLER, BRYON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Butler	Donegal Twp	LUX, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Butler	Donegal Twp	LUX, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Sugar Grove Twp	MADER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Sugar Grove Twp	WURST, MARSHALL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Sugar Grove Twp	WURST, MARSHALL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Sugar Grove Twp	WURST, MARSHALL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Sugar Grove Twp	WURST, MARSHALL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Sugar Grove Twp	WURST, MARSHALL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Sugar Grove Twp	WURST, MARSHALL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Sugar Grove Twp	WURST, MARSHALL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Sugar Grove Twp	WURST, MARSHALL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Sugar Grove Twp	WURST, MARSHALL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Sugar Grove Twp	WURST, MARSHALL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Sugar Grove Twp	WURST, MARSHALL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Sugar Grove Twp	WURST, MARSHALL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Sugar Grove Twp	MADER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Sugar Grove Twp	MADER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Sugar Grove Twp	MADER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Sugar Grove Twp	MADER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Rockland Twp	WILLEY, RICK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Rockland Twp	WILLEY, RICK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Rockland Twp	WILLEY, RICK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Rockland Twp	WILLEY, RICK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Sugar Grove Twp	ROBERTS, RANDAL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Farmington Twp	MADER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Porter Twp	BECHTEL, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Porter Twp	BECHTEL, ROBERT	EFACTS

Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Porter Twp	BECHTEL, ROBERT	EFACTS

Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Porter Twp	BECHTEL, ROBERT	EFACTS

Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Porter Twp	BECHTEL, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Limestone Twp	BRUNO, TIMOTHY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Limestone Twp	BRUNO, TIMOTHY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Porter Twp	BRUNO, TIMOTHY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Porter Twp	BRUNO, TIMOTHY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Sheffield Twp	ROBERTS, RANDAL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Millcreek Twp	MEYER, CHAD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Millcreek Twp	MEYER, CHAD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Corydon Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Corydon Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Corydon Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Corydon Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Corydon Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Elk	Millstone Twp	MOTTER, SCOTT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Elk	Millstone Twp	MOTTER, SCOTT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Elk	Millstone Twp	MOTTER, SCOTT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Elk	Millstone Twp	MOTTER, SCOTT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Elk	Millstone Twp	MOTTER, SCOTT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Elk	Millstone Twp	MOTTER, SCOTT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Elk	Millstone Twp	MOTTER, SCOTT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Elk	Millstone Twp	MOTTER, SCOTT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Mead Twp	SMITH, KYLE	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Mead Twp	SMITH, KYLE	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Mead Twp	SMITH, KYLE	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Mead Twp	SMITH, KYLE	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Elk	Millstone Twp	JORDAN, KEVIN	EFACTS
	Client	EP DOGO NWDO Dstr Off			AYERS, BRIAN	EFACTS
	Client	EP DOGO NWDO Dstr Off			AYERS, BRIAN	EFACTS
	Client	EP DOGO NWDO Dstr Off			AYERS, BRIAN	EFACTS
	Client	EP DOGO NWDO Dstr Off			AYERS, BRIAN	EFACTS
	Client	EP DOGO NWDO Dstr Off			AYERS, BRIAN	EFACTS
	Client	EP DOGO NWDO Dstr Off			AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Corydon Twp	ENGLISH, JASON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Corydon Twp	ENGLISH, JASON	EFACTS

Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Corydon Twp	ENGLISH, JASON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Corydon Twp	ENGLISH, JASON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	North Buffalo Twp	HIGGINS, GREGORY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	North Buffalo Twp	HIGGINS, GREGORY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Limestone Twp	WALKER, TRAVIS	EFACTS
	Client	EP DOGO NWDO Dstr Off			WALKER, TRAVIS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Porter Twp	MEYER, CHAD	EFACTS
	Client	EP DOGO SWDO Dstr Off			HIGGINS, GREGORY	EFACTS
	Client	EP DOGO SWDO Dstr Off			HIGGINS, GREGORY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	East Franklin Twp	CATALANO, A	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	East Franklin Twp	CATALANO, A	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Porter Twp	MEYER, CHAD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	North Buffalo Twp	LENCER, STEVEN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	Gilpin Twp	CATALANO, A	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	Gilpin Twp	CATALANO, A	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	North Buffalo Twp	SHULTZ, JARROD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	North Buffalo Twp	SHULTZ, JARROD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	North Buffalo Twp	SHULTZ, JARROD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	North Buffalo Twp	SHULTZ, JARROD	EFACTS

Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	North Buffalo Twp	SHULTZ, JARROD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	North Buffalo Twp	SHULTZ, JARROD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	North Buffalo Twp	SHULTZ, JARROD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Porter Twp	SHANK, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Porter Twp	SHANK, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Porter Twp	SHANK, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Porter Twp	SHANK, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	Grant Twp	SMALL, CURTIS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	Grant Twp	SMALL, CURTIS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	Grant Twp	SMALL, CURTIS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	Grant Twp	SMALL, CURTIS	EFACTS

Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	Grant Twp	SMALL, CURTIS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Erie	Waterford Twp	WEIR, NORMAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Erie	Washington Twp	SCOTT, JON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Erie	Waterford Twp	SCOTT, JON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Erie	Greenfield Twp	SCOTT, JON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Erie	Greenfield Twp	SCOTT, JON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Erie	Washington Twp	YANC, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Erie	Washington Twp	YANC, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Erie	Washington Twp	YANC, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Erie	Waterford Twp	YANC, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Erie	Waterford Twp	YANC, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Erie	Waterford Twp	YANC, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Erie	Waterford Twp	YANC, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Cranberry Twp	DENIKER, CORY	EFACTS
	Site	EP DOGO NCDO Dstr Off			PENNINGS, JONATHAN	EFACTS
	Site	EP DOGO NCDO Dstr Off			PENNINGS, JONATHAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Mead Twp	ROBERTS, RANDAL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Mead Twp	ROBERTS, RANDAL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	Brush Valley Twp	SMALL, CURTIS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Henderson Twp	WALKER, TRAVIS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Gaskill Twp	WALKER, TRAVIS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Henderson Twp	WALKER, TRAVIS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Gaskill Twp	WALKER, TRAVIS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Limestone Twp	WALKER, TRAVIS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Pleasant Twp	MADER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Pleasant Twp	MADER, RICHARD	EFACTS
	Client	EP DOGO NWDO Dstr Off			MADER, RICHARD	EFACTS

	Client	EP DOGO NWDO Dstr Off			MADER, RICHARD	EFACTS

	Client	EP DOGO NWDO Dstr Off			MADER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Clearfield	Lawrence Twp	UMHOLTZ, JOSEPH	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Clearfield	Knox Twp	UMHOLTZ, JOSEPH	EFACTS

Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Clearfield	Knox Twp	UMHOLTZ, JOSEPH	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Clearfield	Pike Twp	UMHOLTZ, JOSEPH	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Elk	Benezette Twp	HOOVER, RICKEY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Elk	Benezette Twp	HOOVER, RICKEY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Elk	Benezette Twp	HOOVER, RICKEY	EFACTS
	Client	EP DOGO SWDO Dstr Off			UMHOLTZ, JOSEPH	EFACTS
	Client	EP DOGO SWDO Dstr Off			UMHOLTZ, JOSEPH	EFACTS
	Client	EP DOGO SWDO Dstr Off			UMHOLTZ, JOSEPH	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Clearfield	Boggs Twp	MORGART, MICHAEL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	Young Twp	CATALANO, A	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	Young Twp	CATALANO, A	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Clearfield	Knox Twp	HUMMEL, THOMAS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Centre	Snow Shoe Twp	KLINE, JAMES	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Centre	Snow Shoe Twp	CATALANO, A	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Centre	Burnside Twp	KLINE, JAMES	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Centre	Burnside Twp	KLINE, JAMES	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Centre	Burnside Twp	KLINE, JAMES	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Centre	Burnside Twp	KLINE, JAMES	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	Young Twp	CATALANO, A	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	Young Twp	CATALANO, A	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Centre	Burnside Twp	KLINE, JAMES	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Centre	Burnside Twp	HOOVER, RICKEY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Centre	Burnside Twp	HOOVER, RICKEY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Centre	Burnside Twp	HOOVER, RICKEY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Centre	Snow Shoe Twp	HOOVER, RICKEY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Centre	Burnside Twp	KLINE, JAMES	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Centre	Burnside Twp	KLINE, JAMES	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Centre	Burnside Twp	KLINE, JAMES	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Centre	Burnside Twp	KLINE, JAMES	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Centre	Snow Shoe Twp	KLINE, JAMES	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Centre	Snow Shoe Twp	KLINE, JAMES	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Centre	Snow Shoe Twp	KLINE, JAMES	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Centre	Snow Shoe Twp	KLINE, JAMES	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Centre	Burnside Twp	HOOVER, RICKEY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Centre	Burnside Twp	HOOVER, RICKEY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Centre	Burnside Twp	HOOVER, RICKEY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Centre	Burnside Twp	HOOVER, RICKEY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Centre	Burnside Twp	HOOVER, RICKEY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Centre	Snow Shoe Twp	HOOVER, RICKEY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Centre	Snow Shoe Twp	HOOVER, RICKEY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Centre	Snow Shoe Twp	HOOVER, RICKEY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Centre	Burnside Twp	HOOVER, RICKEY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Centre	Burnside Twp	HOOVER, RICKEY	EFACTS

Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Centre	Burnside Twp	HOOVER, RICKEY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Centre	Burnside Twp	HOOVER, RICKEY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Centre	Burnside Twp	HOOVER, RICKEY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Centre	Burnside Twp	HOOVER, RICKEY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Centre	Burnside Twp	HOOVER, RICKEY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Centre	Burnside Twp	HOOVER, RICKEY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Centre	Burnside Twp	HOOVER, RICKEY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Centre	Burnside Twp	HOOVER, RICKEY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Centre	Snow Shoe Twp	HOOVER, RICKEY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Clearfield	Cooper Twp	HOOVER, RICKEY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Centre	Burnside Twp	HOOVER, RICKEY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Centre	Burnside Twp	HOOVER, RICKEY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Clearfield	Huston Twp	HOOVER, RICKEY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Clearfield	Huston Twp	HOOVER, RICKEY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Clearfield	Huston Twp	HOOVER, RICKEY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Clearfield	Huston Twp	HOOVER, RICKEY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Clearfield	Huston Twp	KLINE, JAMES	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Cambria	Allegheny Twp	HOOVER, RICKEY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Centre	Snow Shoe Twp	HOOVER, RICKEY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Centre	Burnside Twp	HOOVER, RICKEY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Clearfield	Huston Twp	HOOVER, RICKEY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Clearfield	Huston Twp	KLINE, JAMES	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Clearfield	Huston Twp	HOOVER, RICKEY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Clearfield	Huston Twp	HOOVER, RICKEY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Clearfield	Huston Twp	EICHLER, ALAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Clearfield	Huston Twp	KLINE, JAMES	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Clearfield	Huston Twp	KLINE, JAMES	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Clearfield	Huston Twp	HOOVER, RICKEY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	Brush Valley Twp	CATALANO, A	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	Brush Valley Twp	CATALANO, A	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Clearfield	Huston Twp	HOOVER, RICKEY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Clearfield	Huston Twp	HOOVER, RICKEY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Clearfield	Huston Twp	HOOVER, RICKEY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Clearfield	Huston Twp	HOOVER, RICKEY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Clearfield	Huston Twp	HOOVER, RICKEY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Clearfield	Huston Twp	HOOVER, RICKEY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Clearfield	Huston Twp	HOOVER, RICKEY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Clearfield	Huston Twp	HOOVER, RICKEY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Cambria	Allegheny Twp	HOOVER, RICKEY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Clearfield	Huston Twp	HOOVER, RICKEY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Clearfield	Huston Twp	HOOVER, RICKEY	EFACTS
	Client	EP DOGO SWDO Dstr Off			BRAUNNS, JAMES	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	Boggs Twp	HIGGINS, GREGORY	EFACTS

Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Clearfield	Lawrence Twp	SMALL, CURTIS	EFACTS

Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Clearfield	Lawrence Twp	SMALL, CURTIS	EFACTS

Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Clearfield	Lawrence Twp	SMALL, CURTIS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Somerset	Somerset Twp	WYRWAS, PAUL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Somerset	Somerset Twp	WYRWAS, PAUL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Somerset	Quemahoning Twp	WYRWAS, PAUL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Somerset	Quemahoning Twp	WYRWAS, PAUL	EFACTS

Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Clearfield	Lawrence Twp	MILLER, JESSICA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	South Bend Twp	HIGGINS, GREGORY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Clearfield	Lawrence Twp	SENGLE, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Centre	Burnside Twp	VANFLEET, SEAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Eldred Twp	WURST, MARSHALL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Henderson Twp	WALKER, TRAVIS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Winslow Twp	WALKER, TRAVIS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Henderson Twp	WALKER, TRAVIS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Porter Twp	WALKER, TRAVIS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Henderson Twp	WALKER, TRAVIS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Warsaw Twp	WALKER, TRAVIS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Henderson Twp	WALKER, TRAVIS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Henderson Twp	WALKER, TRAVIS	EFACTS

Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	Hempfield Twp	STEINGRABE, SAMUEL	EFACTS

Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	Hempfield Twp	STEINGRABE, SAMUEL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	South Huntingdon Twp	RENWICK, EDWARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	South Huntingdon Twp	RENWICK, EDWARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	South Huntingdon Twp	RENWICK, EDWARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	South Huntingdon Twp	RENWICK, EDWARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	South Huntingdon Twp	RENWICK, EDWARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	South Huntingdon Twp	RENWICK, EDWARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	South Huntingdon Twp	RENWICK, EDWARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	South Huntingdon Twp	RENWICK, EDWARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	South Huntingdon Twp	RENWICK, EDWARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	South Huntingdon Twp	RENWICK, EDWARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	South Huntingdon Twp	RENWICK, EDWARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	South Huntingdon Twp	RENWICK, EDWARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	South Huntingdon Twp	RENWICK, EDWARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Fayette	Georges Twp	RICHARDSON, SHERMAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Fayette	Georges Twp	RICHARDSON, SHERMAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	South Huntingdon Twp	RENWICK, EDWARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	South Huntingdon Twp	RENWICK, EDWARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	South Huntingdon Twp	RENWICK, EDWARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	South Huntingdon Twp	RENWICK, EDWARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Fayette	Georges Twp	RICHARDSON, SHERMAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Fayette	Georges Twp	RICHARDSON, SHERMAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	South Huntingdon Twp	RENWICK, EDWARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	South Huntingdon Twp	RENWICK, EDWARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	South Huntingdon Twp	RENWICK, EDWARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	South Huntingdon Twp	RENWICK, EDWARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Henderson Twp	SHANK, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Henderson Twp	SHANK, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Henderson Twp	SHANK, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Henderson Twp	SHANK, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Winslow Twp	SHANK, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Winslow Twp	SHANK, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Henderson Twp	SHANK, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Henderson Twp	SHANK, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Henderson Twp	MEYER, CHAD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Henderson Twp	MEYER, CHAD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Winslow Twp	MEYER, CHAD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Wetmore Twp	ENGLISH, JASON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Wetmore Twp	ENGLISH, JASON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Wetmore Twp	ENGLISH, JASON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Wetmore Twp	ENGLISH, JASON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Wetmore Twp	ENGLISH, JASON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Wetmore Twp	ENGLISH, JASON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Wetmore Twp	ENGLISH, JASON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Wetmore Twp	ENGLISH, JASON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Wetmore Twp	ENGLISH, JASON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Wetmore Twp	ENGLISH, JASON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Wetmore Twp	ENGLISH, JASON	EFACTS

Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Wetmore Twp	ENGLISH, JASON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Wetmore Twp	ENGLISH, JASON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Wetmore Twp	ENGLISH, JASON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Wetmore Twp	ENGLISH, JASON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Wetmore Twp	ENGLISH, JASON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Wetmore Twp	ENGLISH, JASON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Millcreek Twp	WALKER, TRAVIS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Millcreek Twp	WALKER, TRAVIS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Millcreek Twp	WALKER, TRAVIS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Millcreek Twp	WALKER, TRAVIS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Lafayette Twp	LUX, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Lafayette Twp	LUX, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Lafayette Twp	LUX, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Lafayette Twp	LUX, JOHN	EFACTS
Oil & Gas Water Pollution Control Fac	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Lafayette Twp	MAYKOWSKI, ROBERT	EFACTS
Oil & Gas Water Pollution Control Fac	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Lafayette Twp	MAYKOWSKI, ROBERT	EFACTS
Oil & Gas Water Pollution Control Fac	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Lafayette Twp	MAYKOWSKI, ROBERT	EFACTS
Oil & Gas Water Pollution Control Fac	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Lafayette Twp	MAYKOWSKI, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Foster Twp	SWANSON, LELAND	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Corydon Twp	MAYKOWSKI, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Hamlin Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Corydon Twp	LEWIS, MELANIE	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Corydon Twp	LEWIS, MELANIE	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Corydon Twp	LEWIS, MELANIE	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Corydon Twp	LEWIS, MELANIE	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Corydon Twp	LEWIS, MELANIE	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Corydon Twp	LEWIS, MELANIE	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Corydon Twp	LEWIS, MELANIE	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Corydon Twp	LEWIS, MELANIE	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Corydon Twp	LEWIS, MELANIE	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Corydon Twp	LEWIS, MELANIE	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Corydon Twp	LEWIS, MELANIE	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Corydon Twp	LEWIS, MELANIE	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Corydon Twp	LEWIS, MELANIE	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Corydon Twp	LEWIS, MELANIE	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Corydon Twp	LEWIS, MELANIE	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Corydon Twp	LEWIS, MELANIE	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Corydon Twp	LEWIS, MELANIE	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Lafayette Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Lafayette Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Lafayette Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Lafayette Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Lafayette Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Lafayette Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Lafayette Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Lafayette Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Glade Twp	MADER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Glade Twp	MADER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Erie	Waterford Twp	SCHUSTER, PETER	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Erie	Waterford Twp	SCHUSTER, PETER	EFACTS
	Client	EP DOGO NWDO Dstr Off			BLACK, SUSAN	EFACTS
	Client	EP DOGO NWDO Dstr Off			BLACK, SUSAN	EFACTS
	Client	EP DOGO NWDO Dstr Off			BLACK, SUSAN	EFACTS
	Client	EP DOGO NWDO Dstr Off			BLACK, SUSAN	EFACTS
	Client	EP DOGO NWDO Dstr Off			BLACK, SUSAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	Cowanshannock Twp	HIGGINS, GREGORY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	Cowanshannock Twp	HIGGINS, GREGORY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Hamilton Twp	MAYKOWSKI, ROBERT	EFACTS

Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Hamilton Twp	MAYKOWSKI, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Hamilton Twp	MAYKOWSKI, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Hamilton Twp	MAYKOWSKI, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Hamilton Twp	MAYKOWSKI, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Hamilton Twp	MAYKOWSKI, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Hamilton Twp	MAYKOWSKI, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Hamilton Twp	MAYKOWSKI, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Hamilton Twp	MAYKOWSKI, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Hamilton Twp	MAYKOWSKI, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Hamilton Twp	MAYKOWSKI, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Hamilton Twp	MAYKOWSKI, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Hamilton Twp	MAYKOWSKI, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Hamilton Twp	MAYKOWSKI, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Hamilton Twp	MAYKOWSKI, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Hamilton Twp	MAYKOWSKI, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Hamilton Twp	MAYKOWSKI, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Hamilton Twp	MAYKOWSKI, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Hamilton Twp	MAYKOWSKI, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Lafayette Twp	FORD, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Lafayette Twp	FORD, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Hamilton Twp	MAYKOWSKI, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Hamilton Twp	MAYKOWSKI, ROBERT	EFACTS
	Client	EP DOGO NWDO Dstr Off			MAYKOWSKI, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Lafayette Twp	SWANSON, LELAND	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Lafayette Twp	SWANSON, LELAND	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Lafayette Twp	SWANSON, LELAND	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Lafayette Twp	MAYKOWSKI, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Lafayette Twp	MAYKOWSKI, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Lafayette Twp	MAYKOWSKI, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Lafayette Twp	MAYKOWSKI, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Lafayette Twp	MAYKOWSKI, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Lafayette Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Hamilton Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Hamilton Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Hamilton Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Hamilton Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Hamilton Twp	LEWIS, MELANIE	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Hamilton Twp	LEWIS, MELANIE	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Hamilton Twp	LEWIS, MELANIE	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Hamilton Twp	LEWIS, MELANIE	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Hamilton Twp	LEWIS, MELANIE	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Hamilton Twp	LEWIS, MELANIE	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Hamilton Twp	LEWIS, MELANIE	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Hamilton Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Hamilton Twp	CURRY, TIMOTHY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Hamilton Twp	CURRY, TIMOTHY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Hamilton Twp	CURRY, TIMOTHY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Hamilton Twp	CURRY, TIMOTHY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Hamilton Twp	CURRY, TIMOTHY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Hamilton Twp	CURRY, TIMOTHY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Hamilton Twp	CURRY, TIMOTHY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Lafayette Twp	ENGLISH, JASON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Lafayette Twp	ENGLISH, JASON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Lafayette Twp	ENGLISH, JASON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Lafayette Twp	ENGLISH, JASON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Lafayette Twp	ENGLISH, JASON	EFACTS

Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Lafayette Twp	ENGLISH, JASON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Hamilton Twp	ENGLISH, JASON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Hamilton Twp	ENGLISH, JASON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Hamilton Twp	ENGLISH, JASON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Hamilton Twp	ENGLISH, JASON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Hamilton Twp	ENGLISH, JASON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Hamilton Twp	ENGLISH, JASON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Hamilton Twp	ENGLISH, JASON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Hamilton Twp	ENGLISH, JASON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Wetmore Twp	ENGLISH, JASON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Hamilton Twp	ENGLISH, JASON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Hamilton Twp	ENGLISH, JASON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Hamilton Twp	ENGLISH, JASON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Hamilton Twp	ENGLISH, JASON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Hamilton Twp	ENGLISH, JASON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Hamilton Twp	ENGLISH, JASON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Lafayette Twp	ENGLISH, JASON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Hamilton Twp	ENGLISH, JASON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Hamilton Twp	ENGLISH, JASON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Hamilton Twp	ENGLISH, JASON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Hamilton Twp	ENGLISH, JASON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Hamilton Twp	ENGLISH, JASON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Hamilton Twp	ENGLISH, JASON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Hamilton Twp	ENGLISH, JASON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Hamilton Twp	ENGLISH, JASON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Hamilton Twp	ENGLISH, JASON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Hamilton Twp	ENGLISH, JASON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Hamilton Twp	ENGLISH, JASON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Hamilton Twp	ENGLISH, JASON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Hamilton Twp	ENGLISH, JASON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Hamilton Twp	ENGLISH, JASON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Hamilton Twp	ENGLISH, JASON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Hamilton Twp	ENGLISH, JASON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Hamilton Twp	ENGLISH, JASON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Hamilton Twp	ENGLISH, JASON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Hamilton Twp	ENGLISH, JASON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Hamilton Twp	ENGLISH, JASON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Hamilton Twp	ENGLISH, JASON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Hamilton Twp	ENGLISH, JASON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Hamilton Twp	ENGLISH, JASON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Hamilton Twp	ENGLISH, JASON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Hamilton Twp	ENGLISH, JASON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Hamilton Twp	ENGLISH, JASON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Hamilton Twp	ENGLISH, JASON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Hamilton Twp	ENGLISH, JASON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Hamilton Twp	ENGLISH, JASON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Hamilton Twp	ENGLISH, JASON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Hamilton Twp	ENGLISH, JASON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Hamilton Twp	ENGLISH, JASON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Hamilton Twp	ENGLISH, JASON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Hamilton Twp	ENGLISH, JASON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Hamilton Twp	ENGLISH, JASON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Hamilton Twp	ENGLISH, JASON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Hamilton Twp	ENGLISH, JASON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Hamilton Twp	ENGLISH, JASON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Hamilton Twp	ENGLISH, JASON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Hamilton Twp	ENGLISH, JASON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Hamilton Twp	ENGLISH, JASON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Hamilton Twp	ENGLISH, JASON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Wetmore Twp	ENGLISH, JASON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Wetmore Twp	ENGLISH, JASON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Wetmore Twp	ENGLISH, JASON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Wetmore Twp	ENGLISH, JASON	EFACTS
	Site	EP DOGO SWDO Dstr Off			WEILAND, APRIL	EFACTS
	Site	EP DOGO SWDO Dstr Off			WEILAND, APRIL	EFACTS
	Site	EP DOGO SWDO Dstr Off			WEILAND, APRIL	EFACTS
	Site	EP DOGO SWDO Dstr Off			WEILAND, APRIL	EFACTS
	Site	EP DOGO SWDO Dstr Off			WEILAND, APRIL	EFACTS
	Site	EP DOGO SWDO Dstr Off			WEILAND, APRIL	EFACTS
	Client	EP DOGO NWDO Dstr Off			MACQUARRIE, BRIAN	EFACTS
	Client	EP DOGO NWDO Dstr Off			MACQUARRIE, BRIAN	EFACTS
	Site	EP DOGO SWDO Dstr Off			WEILAND, APRIL	EFACTS
	Site	EP DOGO SWDO Dstr Off			WEILAND, APRIL	EFACTS
	Site	EP DOGO NWDO Dstr Off			MACQUARRIE, BRIAN	EFACTS
	Site	EP DOGO NWDO Dstr Off			MACQUARRIE, BRIAN	EFACTS
	Site	EP DOGO NWDO Dstr Off			MACQUARRIE, BRIAN	EFACTS
	Site	EP DOGO NWDO Dstr Off			MACQUARRIE, BRIAN	EFACTS
	Site	EP DOGO SWDO Dstr Off			HIGGINS, GREGORY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	Green Twp	CATALANO, A	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	Green Twp	UMHOLTZ, JOSEPH	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Greene	Gilmore Twp	KIEL, MARK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	Allegheny Twp	RENWICK, EDWARD	EFACTS

Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	Allegheny Twp	RENWICK, EDWARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	Allegheny Twp	RENWICK, EDWARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	Somerset Twp	EICHLER, ALAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	Somerset Twp	EICHLER, ALAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	North Bethlehem Twp	YANTKO, VINCENT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	North Bethlehem Twp	YANTKO, VINCENT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	North Bethlehem Twp	YANTKO, VINCENT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	North Bethlehem Twp	YANTKO, VINCENT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	North Bethlehem Twp	YANTKO, VINCENT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	North Bethlehem Twp	YANTKO, VINCENT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	North Bethlehem Twp	YANTKO, VINCENT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	Nottingham Twp	MATINKO, JEREMY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	Nottingham Twp	MATINKO, JEREMY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	Nottingham Twp	MATINKO, JEREMY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	Nottingham Twp	MATINKO, JEREMY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	Nottingham Twp	MATINKO, JEREMY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	Nottingham Twp	MATINKO, JEREMY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	Nottingham Twp	MATINKO, JEREMY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	Nottingham Twp	MATINKO, JEREMY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	North Bethlehem Twp	MATINKO, JEREMY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	North Bethlehem Twp	MATINKO, JEREMY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	North Bethlehem Twp	MATINKO, JEREMY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	North Bethlehem Twp	MATINKO, JEREMY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	North Bethlehem Twp	MATINKO, JEREMY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	North Bethlehem Twp	MATINKO, JEREMY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	North Bethlehem Twp	MATINKO, JEREMY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	North Bethlehem Twp	MATINKO, JEREMY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	North Bethlehem Twp	MATINKO, JEREMY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	North Bethlehem Twp	MATINKO, JEREMY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	North Bethlehem Twp	MATINKO, JEREMY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	North Bethlehem Twp	MATINKO, JEREMY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	North Bethlehem Twp	MATINKO, JEREMY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	North Bethlehem Twp	MATINKO, JEREMY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	North Bethlehem Twp	MATINKO, JEREMY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	North Bethlehem Twp	MATINKO, JEREMY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	North Bethlehem Twp	YANTKO, VINCENT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	North Bethlehem Twp	YANTKO, VINCENT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	North Bethlehem Twp	MATINKO, JEREMY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	North Bethlehem Twp	MATINKO, JEREMY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	North Bethlehem Twp	MATINKO, JEREMY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	North Bethlehem Twp	MATINKO, JEREMY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	North Bethlehem Twp	MATINKO, JEREMY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Allegheny	Forward Twp	STAFFIERI, NICHOLAS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Allegheny	Forward Twp	STAFFIERI, NICHOLAS	EFACTS

Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Allegheny	Forward Twp	STAFFIERI, NICHOLAS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Allegheny	Forward Twp	STAFFIERI, NICHOLAS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Allegheny	Forward Twp	STAFFIERI, NICHOLAS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Allegheny	Forward Twp	STAFFIERI, NICHOLAS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Allegheny	Forward Twp	RANKIN, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Allegheny	Forward Twp	RANKIN, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	Somerset Twp	BELL, CAREY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	Somerset Twp	BELL, CAREY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	Somerset Twp	BELL, CAREY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	Somerset Twp	BELL, CAREY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Elk	Horton Twp	HOOVER, RICKEY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Elk	Horton Twp	HOOVER, RICKEY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Erie	Wayne Twp	PITTMAN, ROY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Hickory Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Hickory Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Hickory Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Hickory Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Hickory Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Elk	Horton Twp	MOTTER, SCOTT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Elk	Horton Twp	JORDAN, KEVIN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Elk	Horton Twp	JORDAN, KEVIN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Elk	Horton Twp	JORDAN, KEVIN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	Hempfield Twp	RENWICK, EDWARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	Hempfield Twp	RENWICK, EDWARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	Mahoning Twp	RENWICK, EDWARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	Hempfield Twp	RENWICK, EDWARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	Hempfield Twp	RENWICK, EDWARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	Hempfield Twp	RENWICK, EDWARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	Kittanning Twp	FINDLEY, ERIK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	Kittanning Twp	FINDLEY, ERIK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	Hempfield Twp	FINDLEY, ERIK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	Hempfield Twp	FINDLEY, ERIK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	Kittanning Twp	HIGGINS, GREGORY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	Kittanning Twp	HIGGINS, GREGORY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Corydon Twp	MAYKOWSKI, ROBERT	EFACTS

Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Corydon Twp	MAYKOWSKI, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Barnett Twp	WILLEY, RICK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Barnett Twp	WILLEY, RICK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Barnett Twp	WILLEY, RICK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Barnett Twp	WILLEY, RICK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Barnett Twp	WILLEY, RICK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Barnett Twp	WILLEY, RICK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Corydon Twp	MAYKOWSKI, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Elk	Jones Twp	JORDAN, KEVIN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Elk	Jones Twp	JORDAN, KEVIN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Elk	Jones Twp	MOTTER, SCOTT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Elk	Jones Twp	MOTTER, SCOTT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Elk	Jones Twp	JORDAN, KEVIN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Elk	Jones Twp	JORDAN, KEVIN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Elk	Jones Twp	JORDAN, KEVIN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Elk	Jones Twp	JORDAN, KEVIN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Elk	Jones Twp	JORDAN, KEVIN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Elk	Jones Twp	JORDAN, KEVIN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Elk	Jones Twp	JORDAN, KEVIN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Elk	Jones Twp	JORDAN, KEVIN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Elk	Jones Twp	JORDAN, KEVIN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Elk	Jones Twp	JORDAN, KEVIN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Elk	Jones Twp	JORDAN, KEVIN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Elk	Jones Twp	JORDAN, KEVIN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Elk	Jones Twp	JORDAN, KEVIN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Elk	Jones Twp	JORDAN, KEVIN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Elk	Jones Twp	JORDAN, KEVIN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Elk	Jones Twp	JORDAN, KEVIN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Elk	Jones Twp	JORDAN, KEVIN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Elk	Jones Twp	JORDAN, KEVIN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Elk	Jones Twp	JORDAN, KEVIN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Elk	Jones Twp	JORDAN, KEVIN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Elk	Jones Twp	JORDAN, KEVIN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clinton	Beech Creek Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clinton	Beech Creek Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clinton	Beech Creek Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clinton	Grugan Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clinton	Grugan Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Clinton	Noyes Twp	EVERETT, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Clinton	Noyes Twp	EVERETT, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Clinton	Noyes Twp	EVERETT, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Clinton	Noyes Twp	EVERETT, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Clinton	Noyes Twp	EVERETT, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Clinton	Noyes Twp	EVERETT, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Clinton	Beech Creek Twp	VANFLEET, SEAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Tioga	Farmington Twp	FORD, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	Rayne Twp	MORGART, MICHAEL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	Cecil Twp	COPELAND, DUANE	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	Mount Pleasant Twp	BELL, CAREY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	Mount Pleasant Twp	BELL, CAREY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	Cecil Twp	MILLER, BRYON	EFACTS
	Client	EP DOGO NWDO Dstr Off			LESUER, CURTIS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Wayne	Manchester Twp	CUNNINGHAM, BRIANA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Wayne	Damascus Twp	KLEMISH, RYAN	EFACTS
	Site	EP DOGO NCDO Dstr Off			BROWN, KRISTIN	EFACTS
	Site	EP DOGO NCDO Dstr Off			BROWN, KRISTIN	EFACTS
	Site	EP DOGO NCDO Dstr Off			BROWN, KRISTIN	EFACTS

Site	EP DOGO NCDO Dstr Off	BROWN, KRISTIN	EFACTS
Site	EP DOGO NCDO Dstr Off	BROWN, KRISTIN	EFACTS
Site	EP DOGO NCDO Dstr Off	BROWN, KRISTIN	EFACTS
Site	EP DOGO NCDO Dstr Off	BROWN, KRISTIN	EFACTS
Site	EP DOGO NCDO Dstr Off	BROWN, KRISTIN	EFACTS
Client	EP DOGO NWDO Dstr Off	JORDAN, KEVIN	EFACTS
Client	EP DOGO NWDO Dstr Off	JORDAN, KEVIN	EFACTS
Client	EP DOGO NWDO Dstr Off	JORDAN, KEVIN	EFACTS
Client	EP DOGO NWDO Dstr Off	ENGLISH, JASON	EFACTS
Client	EP DOGO NWDO Dstr Off	ENGLISH, JASON	EFACTS
Site	EP DOGO NCDO Dstr Off	BAHNER, PHILLIP	EFACTS
Site	EP DOGO NCDO Dstr Off	BAHNER, PHILLIP	EFACTS
Site	EP DOGO NCDO Dstr Off	BAHNER, PHILLIP	EFACTS
Site	EP DOGO NCDO Dstr Off	BAHNER, PHILLIP	EFACTS
Site	EP DOGO NCDO Dstr Off	RENNER, REBECCA

	Site	EP DOGO NCDO Dstr Off			BAHNER, PHILLIP	EFACTS
	Site	EP DOGO NCDO Dstr Off			BAHNER, PHILLIP	EFACTS
	Site	EP DOGO NCDO Dstr Off			BAHNER, PHILLIP	EFACTS
	Site	EP DOGO NCDO Dstr Off			BAHNER, PHILLIP	EFACTS
	Site	EP DOGO NCDO Dstr Off			BAHNER, PHILLIP	EFACTS
	Site	EP DOGO NCDO Dstr Off			BAHNER, PHILLIP	EFACTS
	Site	EP DOGO NCDO Dstr Off			BAHNER, PHILLIP	EFACTS
	Site	EP DOGO NCDO Dstr Off			BAHNER, PHILLIP	EFACTS
	Site	EP DOGO NCDO Dstr Off			BAHNER, PHILLIP	EFACTS
	Site	EP DOGO NCDO Dstr Off			BAHNER, PHILLIP	EFACTS
	Site	EP DOGO NCDO Dstr Off			BAHNER, PHILLIP	EFACTS
	Site	EP DOGO NCDO Dstr Off			BAHNER, PHILLIP	EFACTS
	Site	EP DOGO NCDO Dstr Off			BAHNER, PHILLIP	EFACTS
	Site	EP DOGO NCDO Dstr Off			BAHNER, PHILLIP	EFACTS
	Site	EP DOGO NCDO Dstr Off			BAHNER, PHILLIP	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Crawford	Sparta Twp	YANC, JOHN	EFACTS
	Client	EP DOGO NWDO Dstr Off			MACQUARRIE, BRIAN	EFACTS
	Client	EP DOGO NWDO Dstr Off			MACQUARRIE, BRIAN	EFACTS
	Client	EP DOGO NWDO Dstr Off			MACQUARRIE, BRIAN	EFACTS
	Client	EP DOGO NWDO Dstr Off			MACQUARRIE, BRIAN	EFACTS
	Client	EP DOGO NWDO Dstr Off			MACQUARRIE, BRIAN	EFACTS
	Client	EP DOGO NWDO Dstr Off			MACQUARRIE, BRIAN	EFACTS
	Client	EP DOGO NWDO Dstr Off			MACQUARRIE, BRIAN	EFACTS
	Client	EP DOGO NWDO Dstr Off			MACQUARRIE, BRIAN	EFACTS
	Client	EP DOGO NWDO Dstr Off			MACQUARRIE, BRIAN	EFACTS
	Client	EP DOGO NWDO Dstr Off			MACQUARRIE, BRIAN	EFACTS
	Client	EP DOGO NWDO Dstr Off			MACQUARRIE, BRIAN	EFACTS
	Client	EP DOGO NWDO Dstr Off			MACQUARRIE, BRIAN	EFACTS
	Client	EP DOGO SWDO Dstr Off			DILLIE, BENJAMIN	EFACTS
	Client	EP DOGO SWDO Dstr Off			DILLIE, BENJAMIN	EFACTS
	Site	EP DOGO SWDO Dstr Off			KIM, TAE-UK	EFACTS
	Site	EP DOGO SWDO Dstr Off			KIM, TAE-UK	EFACTS
	Site	EP DOGO SWDO Dstr Off			KIM, TAE-UK	EFACTS
	Site	EP DOGO SWDO Dstr Off			KIM, TAE-UK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Greene	Richhill Twp	DILLIE, BENJAMIN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Greene	Richhill Twp	DILLIE, BENJAMIN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Greene	Richhill Twp	DILLIE, BENJAMIN	EFACTS

Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Greene	Richhill Twp	DILLIE, BENJAMIN	EFACTS
	Site	EP DOGO SWDO Dstr Off			DILLIE, BENJAMIN	EFACTS
	Site	EP DOGO SWDO Dstr Off			DILLIE, BENJAMIN	EFACTS
	Site	EP DOGO SWDO Dstr Off			DILLIE, BENJAMIN	EFACTS
	Site	EP DOGO SWDO Dstr Off			DILLIE, BENJAMIN	EFACTS
	Site	EP DOGO SWDO Dstr Off			DILLIE, BENJAMIN	EFACTS
	Site	EP DOGO SWDO Dstr Off			DILLIE, BENJAMIN	EFACTS
	Client	EP DOGO NWDO Dstr Off			AYERS, BRIAN	EFACTS
	Client	EP DOGO NWDO Dstr Off			AYERS, BRIAN	EFACTS
	Client	EP DOGO NWDO Dstr Off			AYERS, BRIAN	EFACTS
	Client	EP DOGO NWDO Dstr Off			AYERS, BRIAN	EFACTS
	Client	EP DOGO NWDO Dstr Off			SWANSON, LELAND	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Foster Twp	MAYKOWSKI, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Harmony Twp	WILLEY, RICK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Harmony Twp	WILLEY, RICK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Harmony Twp	WILLEY, RICK	EFACTS

Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Harmony Twp	WILLEY, RICK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Harmony Twp	WILLEY, RICK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Harmony Twp	WILLEY, RICK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Harmony Twp	WILLEY, RICK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Harmony Twp	WILLEY, RICK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Harmony Twp	WILLEY, RICK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Harmony Twp	WILLEY, RICK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Harmony Twp	WILLEY, RICK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Harmony Twp	WILLEY, RICK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Harmony Twp	WILLEY, RICK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Harmony Twp	WILLEY, RICK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Harmony Twp	WILLEY, RICK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Harmony Twp	WILLEY, RICK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Harmony Twp	WILLEY, RICK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Harmony Twp	WILLEY, RICK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Harmony Twp	WILLEY, RICK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Harmony Twp	YANC, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Harmony Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Harmony Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Harmony Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Harmony Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Harmony Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Harmony Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Harmony Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Harmony Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Harmony Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Harmony Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Harmony Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Harmony Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Harmony Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Harmony Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Harmony Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Harmony Twp	LEE, RENEE	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Harmony Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Harmony Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Harmony Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Harmony Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Allegheny Twp	KISKADDEN, SHAWN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Allegheny Twp	KISKADDEN, SHAWN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Allegheny Twp	KISKADDEN, SHAWN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Allegheny Twp	KISKADDEN, SHAWN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Allegheny Twp	KISKADDEN, SHAWN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Allegheny Twp	KISKADDEN, SHAWN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Allegheny Twp	KISKADDEN, SHAWN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Allegheny Twp	KISKADDEN, SHAWN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Allegheny Twp	KISKADDEN, SHAWN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Harmony Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Harmony Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Harmony Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Harmony Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Harmony Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Harmony Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Harmony Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Harmony Twp	THOMAS, JOHN	EFACTS

Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Harmony Twp	THOMAS, JOHN	EFACTS

Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Tionesta Twp	HOOVER, RICKEY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Tionesta Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Tionesta Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Tionesta Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Tionesta Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Tionesta Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Tionesta Twp	HOOVER, RICKEY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Tionesta Twp	HOOVER, RICKEY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Tionesta Twp	HOOVER, RICKEY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Tionesta Twp	HOOVER, RICKEY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Tionesta Twp	HOOVER, RICKEY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Tionesta Twp	HOOVER, RICKEY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Tionesta Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Tionesta Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Tionesta Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Tionesta Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Tionesta Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Tionesta Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Tionesta Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Tionesta Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Tionesta Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Tionesta Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Tionesta Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Tionesta Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Tionesta Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Tionesta Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Tionesta Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Tionesta Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Tionesta Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Tionesta Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Tionesta Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Tionesta Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Tionesta Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Tionesta Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Tionesta Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Tionesta Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Tionesta Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Tionesta Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Tionesta Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Tionesta Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Tionesta Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Tionesta Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Tionesta Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Tionesta Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Tionesta Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Tionesta Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Tionesta Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Porter Twp	BRUNO, TIMOTHY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Porter Twp	BRUNO, TIMOTHY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Southwest Twp	MADER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Cranberry Twp	DENIKER, CORY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Cranberry Twp	DENIKER, CORY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Cranberry Twp	DENIKER, CORY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Pinegrove Twp	DENIKER, CORY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Pinegrove Twp	KISKADDEN, SHAWN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Pinegrove Twp	KISKADDEN, SHAWN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Pinegrove Twp	KISKADDEN, SHAWN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Cranberry Twp	KISKADDEN, SHAWN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	Salem Twp	HIGGINS, GREGORY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	Salem Twp	HIGGINS, GREGORY	EFACTS

Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	Salem Twp	ALAWATTEGAMA, SHYAMA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Cornplanter Twp	WILLEY, RICK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Jenks Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Jenks Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Jenks Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Jenks Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Jenks Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Jenks Twp	THOMAS, JOHN	EFACTS
	Client	EP DOGO NWDO Dstr Off			THOMAS, JOHN	EFACTS
	Client	EP DOGO NWDO Dstr Off			THOMAS, JOHN	EFACTS
	Client	EP DOGO NWDO Dstr Off			THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Jenks Twp	YANC, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Jenks Twp	YANC, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Jenks Twp	YANC, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Jenks Twp	YANC, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Jenks Twp	YANC, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Jenks Twp	YANC, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Tioga	Brookfield Twp	BARBIER, MARK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Tioga	Brookfield Twp	BARBIER, MARK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Tioga	Brookfield Twp	TOKARZ, TERRA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Tioga	Sullivan Twp	TOKARZ, TERRA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Tioga	Sullivan Twp	TOKARZ, TERRA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Tioga	Covington Twp	PANETTIERI, MICHAEL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Tioga	Covington Twp	PENNINGS, JONATHAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Tioga	Covington Twp	PENNINGS, JONATHAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Tioga	Covington Twp	PENNINGS, JONATHAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Tioga	Covington Twp	PENNINGS, JONATHAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Tioga	Covington Twp	PENNINGS, JONATHAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Tioga	Covington Twp	PENNINGS, JONATHAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Tioga	Covington Twp	PENNINGS, JONATHAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Tioga	Covington Twp	PENNINGS, JONATHAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Tioga	Covington Twp	PENNINGS, JONATHAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Tioga	Covington Twp	PENNINGS, JONATHAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Tioga	Brookfield Twp	TOKARZ, TERRA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Tioga	Brookfield Twp	TOKARZ, TERRA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Tioga	Brookfield Twp	TOKARZ, TERRA	EFACTS

Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Tioga	Brookfield Twp	NUSS, MATTHEW	EFACTS

Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Tioga	Brookfield Twp	NUSS, MATTHEW	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Tioga	Brookfield Twp	NUSS, MATTHEW	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Cambria	Susquehanna Twp	WEILAND, APRIL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Howe Twp	YANC, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Howe Twp	YANC, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Howe Twp	YANC, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Howe Twp	YANC, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Howe Twp	YANC, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Howe Twp	YANC, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	South Mahoning Twp	FOULK, SAMANTHA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Howe Twp	YANC, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Cambria	West Carroll Twp	FOULK, SAMANTHA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Cambria	West Carroll Twp	FOULK, SAMANTHA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Cambria	West Carroll Twp	WITHAM, CYNTHIA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Cambria	West Carroll Twp	WITHAM, CYNTHIA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Cambria	West Carroll Twp	WITHAM, CYNTHIA	EFACTS

Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Cambria	West Carroll Twp	WITHAM, CYNTHIA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Cambria	West Carroll Twp	WITHAM, CYNTHIA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Cambria	West Carroll Twp	WITHAM, CYNTHIA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Howe Twp	YANC, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Howe Twp	YANC, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Howe Twp	YANC, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Howe Twp	YANC, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Cambria	West Carroll Twp	WITHAM, CYNTHIA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Erie	Amity Twp	SCOTT, JON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Erie	Washington Twp	YANC, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Clearfield	Bradford Twp	HOOVER, RICKEY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Clearfield	Bradford Twp	HOOVER, RICKEY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Clearfield	Bradford Twp	HOOVER, RICKEY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Clearfield	Boggs Twp	HOOVER, RICKEY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Clearfield	Boggs Twp	HOOVER, RICKEY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Clearfield	Bradford Twp	HOOVER, RICKEY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Clearfield	Bradford Twp	HOOVER, RICKEY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Crawford	Hayfield Twp	ZIMMER, BENJAMIN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Crawford	Hayfield Twp	ZIMMER, BENJAMIN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Crawford	Hayfield Twp	ZIMMER, BENJAMIN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Crawford	Hayfield Twp	ZIMMER, BENJAMIN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Crawford	Hayfield Twp	ZIMMER, BENJAMIN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Wetmore Twp	ENGLISH, JASON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Wetmore Twp	ENGLISH, JASON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Wetmore Twp	ENGLISH, JASON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Wetmore Twp	ENGLISH, JASON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Wetmore Twp	ENGLISH, JASON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Wetmore Twp	ENGLISH, JASON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Wetmore Twp	ENGLISH, JASON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Wetmore Twp	ENGLISH, JASON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Wetmore Twp	ENGLISH, JASON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Wetmore Twp	ENGLISH, JASON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Wetmore Twp	ENGLISH, JASON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Butler	Summit Twp	LUX, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Butler	Summit Twp	LUX, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Butler	Summit Twp	LUX, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Potter	Ulysses Twp	BRUNO, TIMOTHY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Potter	Ulysses Twp	BRUNO, TIMOTHY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Potter	Sweden Twp	FORD, DAVID	EFACTS

Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Potter	Ulysses Twp	FORD, DAVID	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Potter	Sweden Twp	FORD, DAVID	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Potter	Hector Twp	BRUNO, TIMOTHY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Otto Twp	FORD, DAVID	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Otto Twp	FORD, DAVID	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Otto Twp	MAYKOWSKI, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Otto Twp	MAYKOWSKI, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Otto Twp	MAYKOWSKI, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Otto Twp	MAYKOWSKI, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Otto Twp	MAYKOWSKI, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Otto Twp	MAYKOWSKI, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Otto Twp	MAYKOWSKI, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Otto Twp	MAYKOWSKI, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Otto Twp	MAYKOWSKI, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Otto Twp	MAYKOWSKI, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Otto Twp	MAYKOWSKI, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Otto Twp	MAYKOWSKI, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Otto Twp	MAYKOWSKI, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Otto Twp	MAYKOWSKI, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Otto Twp	MAYKOWSKI, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Potter	Ulysses Twp	KARLINSEY, HERBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Potter	Ulysses Twp	KARLINSEY, HERBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Potter	Ulysses Twp	KARLINSEY, HERBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Eldred Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Otto Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Otto Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Otto Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Otto Twp	CURRY, TIMOTHY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Otto Twp	CURRY, TIMOTHY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Otto Twp	CURRY, TIMOTHY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Otto Twp	CURRY, TIMOTHY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	Allegheny Twp	RENWICK, EDWARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	Allegheny Twp	RENWICK, EDWARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	Allegheny Twp	RENWICK, EDWARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	Allegheny Twp	RENWICK, EDWARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	Allegheny Twp	RENWICK, EDWARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	Allegheny Twp	RENWICK, EDWARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	Allegheny Twp	RENWICK, EDWARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	Unity Twp	RENWICK, EDWARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	Unity Twp	RENWICK, EDWARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	Unity Twp	RENWICK, EDWARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	Unity Twp	RENWICK, EDWARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	Allegheny Twp	RENWICK, EDWARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	Allegheny Twp	RENWICK, EDWARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	Allegheny Twp	RENWICK, EDWARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	Allegheny Twp	RENWICK, EDWARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	Allegheny Twp	RENWICK, EDWARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	Youngwood Boro	RENWICK, EDWARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	Youngwood Boro	RENWICK, EDWARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	Youngwood Boro	RENWICK, EDWARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	Youngwood Boro	RENWICK, EDWARD	EFACTS

Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	Washington Twp	CATALANO, A	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	Washington Twp	CATALANO, A	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	Washington Twp	CATALANO, A	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	Washington Twp	CATALANO, A	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	Unity Twp	RENWICK, EDWARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	Unity Twp	RENWICK, EDWARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	Unity Twp	RENWICK, EDWARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	Unity Twp	RENWICK, EDWARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	Unity Twp	RENWICK, EDWARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	Youngwood Boro	RENWICK, EDWARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	Youngwood Boro	RENWICK, EDWARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	Allegheny Twp	RENWICK, EDWARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	Allegheny Twp	RENWICK, EDWARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	Washington Twp	CATALANO, A	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	Washington Twp	CATALANO, A	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	Washington Twp	CATALANO, A	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	Washington Twp	CATALANO, A	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Clearfield	Union Twp	HOOVER, RICKEY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	Unity Twp	COPELAND, DUANE	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	Unity Twp	COPELAND, DUANE	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	Unity Twp	RENWICK, EDWARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	Unity Twp	RENWICK, EDWARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	Unity Twp	RENWICK, EDWARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Clearfield	Brady Twp	HOOVER, RICKEY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Clearfield	Brady Twp	HOOVER, RICKEY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Clearfield	Brady Twp	HOOVER, RICKEY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Clearfield	Brady Twp	HOOVER, RICKEY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Clearfield	Brady Twp	KLINE, JAMES	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Clearfield	Brady Twp	KLINE, JAMES	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Clearfield	Brady Twp	KLINE, JAMES	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Clearfield	Brady Twp	KLINE, JAMES	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Fayette	Georges Twp	KIEL, MARK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Fayette	German Twp	BROKENSHIRE, STEPHEN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Fayette	German Twp	BROKENSHIRE, STEPHEN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Cambria	Cambria Twp	WYRWAS, PAUL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Cambria	Cambria Twp	WYRWAS, PAUL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Cambria	Cambria Twp	WYRWAS, PAUL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Cambria	Cambria Twp	WYRWAS, PAUL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Fayette	German Twp	BROKENSHIRE, STEPHEN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Fayette	German Twp	BROKENSHIRE, STEPHEN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Fayette	German Twp	BROKENSHIRE, STEPHEN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Fayette	German Twp	BROKENSHIRE, STEPHEN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Fayette	German Twp	BROKENSHIRE, STEPHEN	EFACTS

Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Fayette	German Twp	BROKENSHIRE, STEPHEN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	Kiskiminetas Twp	RENWICK, EDWARD	EFACTS
	Client	EP DOGO NWDO Dstr Off			LESUER, CURTIS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Perry Twp	TAYLOR, RUTH	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Perry Twp	TAYLOR, RUTH	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Perry Twp	TAYLOR, RUTH	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Perry Twp	TAYLOR, RUTH	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Perry Twp	TAYLOR, RUTH	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Perry Twp	TAYLOR, RUTH	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Perry Twp	WALKER, TRAVIS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Clearfield	Troutville Boro	HUMMEL, THOMAS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Ashland Twp	NEELY, DOUGLAS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Clearfield	Troutville Boro	EICHLER, ALAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Allegheny Twp	WILLEY, RICK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Allegheny Twp	WILLEY, RICK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Harmony Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Harmony Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Harmony Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Harmony Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Harmony Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Harmony Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Harmony Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Harmony Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Harmony Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Harmony Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Harmony Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Harmony Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Harmony Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Harmony Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Harmony Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Harmony Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Harmony Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Harmony Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Harmony Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Harmony Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Harmony Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Harmony Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Harmony Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Harmony Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Harmony Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Harmony Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Harmony Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Harmony Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Harmony Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Harmony Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Harmony Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Harmony Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Harmony Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Harmony Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Harmony Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Harmony Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Harmony Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Harmony Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Harmony Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Harmony Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Harmony Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Harmony Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Harmony Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Harmony Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Allegheny Twp	WILLEY, RICK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Tionesta Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Tionesta Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Tionesta Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Tionesta Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Tionesta Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Tionesta Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Tionesta Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Tionesta Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Tionesta Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Cornplanter Twp	SHAFFER, JOSHUA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Cornplanter Twp	SHAFFER, JOSHUA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Cornplanter Twp	SHAFFER, JOSHUA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Cornplanter Twp	SHAFFER, JOSHUA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Mercer	South Pymatuning Twp	WILLEY, RICK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Cornplanter Twp	WILLEY, RICK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Cornplanter Twp	WILLEY, RICK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Cornplanter Twp	WILLEY, RICK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Cornplanter Twp	WILLEY, RICK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Cornplanter Twp	WILLEY, RICK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Cornplanter Twp	WILLEY, RICK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Cornplanter Twp	WILLEY, RICK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Cornplanter Twp	WILLEY, RICK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Cornplanter Twp	WILLEY, RICK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Cornplanter Twp	WILLEY, RICK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Cornplanter Twp	WILLEY, RICK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Cornplanter Twp	WILLEY, RICK	EFACTS

Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Cornplanter Twp	WILLEY, RICK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Cornplanter Twp	WILLEY, RICK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	North Bethlehem Twp	STEELE, JOSEPH	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	North Bethlehem Twp	STEELE, JOSEPH	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	North Bethlehem Twp	STEELE, JOSEPH	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	North Bethlehem Twp	RUSHIN, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	Cecil Twp	RUSHIN, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Norwich Twp	MAYKOWSKI, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Cameron	Shippen Twp	EVERETT, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Foster Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Foster Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Polk Twp	SHANK, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Southwest Twp	MADER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Southwest Twp	MADER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Southwest Twp	MADER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Allegheny Twp	WILLEY, RICK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Allegheny Twp	WILLEY, RICK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Allegheny Twp	WILLEY, RICK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Allegheny Twp	WILLEY, RICK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Snyder Twp	SHANK, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Warsaw Twp	SHANK, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Potter	Hebron Twp	KARLINSEY, HERBERT	EFACTS
	Client	EP DOGO NWDO Dstr Off			LESUER, CURTIS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Lafayette Twp	MAYKOWSKI, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Lafayette Twp	MAYKOWSKI, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Lafayette Twp	MAYKOWSKI, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Lafayette Twp	MAYKOWSKI, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Lafayette Twp	MAYKOWSKI, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Lafayette Twp	MAYKOWSKI, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Lafayette Twp	MAYKOWSKI, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Lafayette Twp	MAYKOWSKI, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Lafayette Twp	MAYKOWSKI, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Lafayette Twp	MAYKOWSKI, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Lafayette Twp	MAYKOWSKI, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Lafayette Twp	MAYKOWSKI, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Lafayette Twp	MAYKOWSKI, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Lafayette Twp	MAYKOWSKI, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Lafayette Twp	MAYKOWSKI, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Lafayette Twp	MAYKOWSKI, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Lafayette Twp	MAYKOWSKI, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Lafayette Twp	SWANSON, LELAND	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Lafayette Twp	MAYKOWSKI, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Lafayette Twp	MAYKOWSKI, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Lafayette Twp	MAYKOWSKI, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Howe Twp	THOMAS, JOHN	EFACTS

Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Howe Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Howe Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Howe Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Howe Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Howe Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Howe Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Howe Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Howe Twp	WILLEY, RICK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Mead Twp	ROBERTS, RANDAL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Howe Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Howe Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Howe Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Howe Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Howe Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Howe Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Sheffield Twp	MADER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Cherry Grove Twp	MADER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Howe Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Howe Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Howe Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Howe Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Howe Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Howe Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Howe Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Howe Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Howe Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Howe Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Lafayette Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Corydon Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Pleasant Twp	SMITH, KYLE	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Pleasant Twp	SMITH, KYLE	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Pleasant Twp	SMITH, KYLE	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Pleasant Twp	SMITH, KYLE	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Pleasant Twp	SMITH, KYLE	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Pleasant Twp	MADER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Pleasant Twp	MADER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Pleasant Twp	MADER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Pleasant Twp	MADER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Pleasant Twp	MADER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Pleasant Twp	MADER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Eldred Twp	CURRY, TIMOTHY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Eldred Twp	CURRY, TIMOTHY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Otto Twp	CURRY, TIMOTHY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Otto Twp	CURRY, TIMOTHY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Otto Twp	CURRY, TIMOTHY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Otto Twp	CURRY, TIMOTHY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Otto Twp	CURRY, TIMOTHY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Otto Twp	CURRY, TIMOTHY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Watson Twp	ROBERTS, RANDAL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Watson Twp	ROBERTS, RANDAL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Triumph Twp	SIFFIN, TIMOTHY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Triumph Twp	ROBERTS, RANDAL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Harmony Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Harmony Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Harmony Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Harmony Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Harmony Twp	THOMAS, JOHN	EFACTS

Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Harmony Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Harmony Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Harmony Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Harmony Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Harmony Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Harmony Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Harmony Twp	THOMAS, JOHN	EFACTS
	Client	EP DOGO NWDO Dstr Off			MADER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Triumph Twp	MADER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Triumph Twp	MADER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Triumph Twp	MADER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Triumph Twp	MADER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	Center Twp	WITHAM, CYNTHIA	EFACTS
Oil & Gas Water Pollution Control Fac	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	Burrell Twp	KLINE, JAMES	EFACTS
	Client	EP DOGO SWDO Dstr Off			KLINE, JAMES	EFACTS
Oil & Gas Water Pollution Control Fac	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	Burrell Twp	SHULTZ, JARROD	EFACTS
Oil & Gas Water Pollution Control Fac	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Cranberry Twp	BULLOCK, NEIL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Jenks Twp	WILLEY, RICK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Kingsley Twp	WILLEY, RICK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Elk	Jones Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Jenks Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Bedford	Monroe Twp	KIEL, MARK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Bedford	Monroe Twp	KIEL, MARK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Jenks Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Howe Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Jenks Twp	WILLEY, RICK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Jenks Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	Green Twp	MORGART, MICHAEL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Potter	Eulalia Twp	MEYER, CHAD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Potter	Eulalia Twp	MEYER, CHAD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Potter	Eulalia Twp	MEYER, CHAD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Potter	Eulalia Twp	MEYER, CHAD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Potter	Eulalia Twp	MEYER, CHAD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Potter	Eulalia Twp	MEYER, CHAD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Elk	Jones Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Elk	Jones Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Norwich Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Jenks Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Potter	Wharton Twp	KARLINSEY, HERBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Green Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Potter	Keating Twp	BARBIER, MARK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Potter	Pleasant Valley Twp	BARBIER, MARK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Potter	Keating Twp	KLINGER, ANDREW	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Potter	Sylvania Twp	EVERETT, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Potter	Sylvania Twp	EVERETT, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Potter	Keating Twp	EVERETT, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Potter	Keating Twp	EVERETT, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Cummings Twp	RYDER, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Cummings Twp	RYDER, JOHN	EFACTS

Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Cummings Twp	RYDER, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Cummings Twp	RYDER, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Cummings Twp	RYDER, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Cummings Twp	RYDER, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Cummings Twp	RYDER, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Cummings Twp	RYDER, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Cummings Twp	RYDER, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Cummings Twp	RYDER, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Cummings Twp	RYDER, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Cummings Twp	RYDER, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Cummings Twp	RYDER, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Cummings Twp	RYDER, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Potter	Wharton Twp	EVERETT, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Potter	Wharton Twp	EVERETT, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Potter	Wharton Twp	EVERETT, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Potter	Wharton Twp	EVERETT, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Potter	Clara Twp	YOUNG, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Potter	Clara Twp	YOUNG, ROBERT	EFACTS
	Site	EP DOGO NCDO Dstr Off			EVERETT, ROBERT	EFACTS
	Site	EP DOGO NCDO Dstr Off			EVERETT, ROBERT	EFACTS
	Site	EP DOGO NCDO Dstr Off			EVERETT, ROBERT	EFACTS
	Site	EP DOGO NCDO Dstr Off			EVERETT, ROBERT	EFACTS
	Site	EP DOGO NCDO Dstr Off			EVERETT, ROBERT	EFACTS
	Site	EP DOGO NCDO Dstr Off			EVERETT, ROBERT	EFACTS
	Site	EP DOGO NCDO Dstr Off			MARQUEZ, ROBERT	EFACTS
	Site	EP DOGO NCDO Dstr Off			MARQUEZ, ROBERT	EFACTS
	Site	EP DOGO NCDO Dstr Off			MARQUEZ, ROBERT	EFACTS
	Site	EP DOGO NCDO Dstr Off			MARQUEZ, ROBERT	EFACTS
	Site	EP DOGO NCDO Dstr Off			MARQUEZ, ROBERT	EFACTS
	Site	EP DOGO NCDO Dstr Off			MARQUEZ, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Cummings Twp	DANIEL, JEREMY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Huntingdon	Todd Twp	JONES, SAMUEL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Huntingdon	Todd Twp	JONES, SAMUEL	EFACTS
	Site	EP DOGO NCDO Dstr Off			EVERETT, ROBERT	EFACTS
	Site	EP DOGO NCDO Dstr Off			EVERETT, ROBERT	EFACTS
	Site	EP DOGO NCDO Dstr Off			EVERETT, ROBERT	EFACTS
	Site	EP DOGO NCDO Dstr Off			EVERETT, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Norwich Twp	ENGLISH, JASON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Cummings Twp	JONES, SAMUEL	EFACTS
	Site	EP DOGO NCDO Dstr Off			BAHNER, PHILLIP	EFACTS
	Site	EP DOGO NCDO Dstr Off			BAHNER, PHILLIP	EFACTS
	Site	EP DOGO NCDO Dstr Off			BAHNER, PHILLIP	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Howe Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Howe Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Howe Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Potter	Keating Twp	NUSS, MATTHEW	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Potter	Keating Twp	NUSS, MATTHEW	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Potter	Clara Twp	NUSS, MATTHEW	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Potter	Clara Twp	NUSS, MATTHEW	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Cummings Twp	BAHNER, PHILLIP	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Cummings Twp	BAHNER, PHILLIP	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Cummings Twp	BAHNER, PHILLIP	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Cummings Twp	BAHNER, PHILLIP	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Cummings Twp	BAHNER, PHILLIP	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Cummings Twp	BAHNER, PHILLIP	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Cummings Twp	ENGLE, DAVID	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Cummings Twp	ENGLE, DAVID	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Cummings Twp	BAHNER, PHILLIP	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Cummings Twp	BAHNER, PHILLIP	EFACTS

Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Cummings Twp	BAHNER, PHILLIP	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Cummings Twp	BAHNER, PHILLIP	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Cummings Twp	BAHNER, PHILLIP	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Cummings Twp	BAHNER, PHILLIP	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Cummings Twp	ENGLE, DAVID	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Cummings Twp	ENGLE, DAVID	EFACTS
	Site	EP DOGO NCDO Dstr Off			BAHNER, PHILLIP	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Cummings Twp	BAHNER, PHILLIP	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Cummings Twp	BAHNER, PHILLIP	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Cummings Twp	BAHNER, PHILLIP	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Cummings Twp	BAHNER, PHILLIP	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Cummings Twp	BAHNER, PHILLIP	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Cummings Twp	BAHNER, PHILLIP	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Jenks Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Jenks Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Cummings Twp	BAHNER, PHILLIP	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Cummings Twp	BAHNER, PHILLIP	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Cummings Twp	BAHNER, PHILLIP	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Cummings Twp	BAHNER, PHILLIP	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Potter	Pleasant Valley Twp	LININGER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Potter	Pleasant Valley Twp	LININGER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Potter	Pleasant Valley Twp	LININGER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Potter	Pleasant Valley Twp	LININGER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Potter	Pleasant Valley Twp	LININGER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Potter	Pleasant Valley Twp	LININGER, RICHARD	EFACTS
	Site	EP DOGO NWDO Dstr Off			THOMAS, JOHN	EFACTS
	Site	EP DOGO NWDO Dstr Off			THOMAS, JOHN	EFACTS
	Site	EP DOGO NWDO Dstr Off			THOMAS, JOHN	EFACTS
	Site	EP DOGO NWDO Dstr Off			THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Kingsley Twp	YANC, JOHN	EFACTS
	Client	EP DOGO NWDO Dstr Off			THOMAS, JOHN	EFACTS
	Client	EP DOGO NWDO Dstr Off			THOMAS, JOHN	EFACTS
	Client	EP DOGO NWDO Dstr Off			THOMAS, JOHN	EFACTS
	Client	EP DOGO NWDO Dstr Off			THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Cummings Twp	JONES, SAMUEL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Howe Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Howe Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Howe Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Howe Twp	THOMAS, JOHN	EFACTS
	Client	EP DOGO NWDO Dstr Off			THOMAS, JOHN	EFACTS
	Client	EP DOGO NWDO Dstr Off			THOMAS, JOHN	EFACTS
	Client	EP DOGO NWDO Dstr Off			THOMAS, JOHN	EFACTS
	Client	EP DOGO NWDO Dstr Off			THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Cummings Twp	JONES, SAMUEL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Cummings Twp	JONES, SAMUEL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Cummings Twp	JONES, SAMUEL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Cummings Twp	JONES, SAMUEL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Cummings Twp	JONES, SAMUEL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	McHenry Twp	JONES, SAMUEL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Cummings Twp	JONES, SAMUEL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	McHenry Twp	BAHNER, PHILLIP	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	McHenry Twp	BAHNER, PHILLIP	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	McHenry Twp	BAHNER, PHILLIP	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Potter	Pleasant Valley Twp	LININGER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Potter	Pleasant Valley Twp	LININGER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Potter	Pleasant Valley Twp	LININGER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Potter	Pleasant Valley Twp	LININGER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Potter	Pleasant Valley Twp	LININGER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Potter	Pleasant Valley Twp	LININGER, RICHARD	EFACTS

Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Potter	Pleasant Valley Twp	LININGER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Potter	Pleasant Valley Twp	LININGER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Potter	Pleasant Valley Twp	LININGER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Potter	Pleasant Valley Twp	LININGER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	McHenry Twp	BAHNER, PHILLIP	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	McHenry Twp	BAHNER, PHILLIP	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	McHenry Twp	BAHNER, PHILLIP	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Howe Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Howe Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Howe Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Howe Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Howe Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Howe Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Howe Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Howe Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	McHenry Twp	HERZING, MELISSA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	McHenry Twp	HERZING, MELISSA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	McHenry Twp	HERZING, MELISSA	EFACTS
	Site	EP DOGO NCDO Dstr Off			HERZING, MELISSA	EFACTS
	Site	EP DOGO NCDO Dstr Off			HERZING, MELISSA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	McHenry Twp	HERZING, MELISSA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	McHenry Twp	HERZING, MELISSA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	McHenry Twp	HERZING, MELISSA	EFACTS
	Site	EP DOGO NCDO Dstr Off			HERZING, MELISSA	EFACTS
	Site	EP DOGO NCDO Dstr Off			HERZING, MELISSA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	McHenry Twp	HERZING, MELISSA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	McHenry Twp	HERZING, MELISSA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Howe Twp	THOMAS, JOHN	EFACTS
	Site	EP DOGO NCDO Dstr Off			HERZING, MELISSA	EFACTS
	Site	EP DOGO NCDO Dstr Off			HERZING, MELISSA	EFACTS
	Site	EP DOGO NCDO Dstr Off			HERZING, MELISSA	EFACTS
	Site	EP DOGO NCDO Dstr Off			HERZING, MELISSA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Elk	Highland Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Elk	Highland Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Elk	Highland Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Elk	Highland Twp	THOMAS, JOHN	EFACTS
	Client	EP DOGO NWDO Dstr Off			THOMAS, JOHN	EFACTS
	Client	EP DOGO NWDO Dstr Off			THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Jenks Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Kingsley Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Kingsley Twp	THOMAS, JOHN	EFACTS

Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Kingsley Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Jenks Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Jenks Twp	THOMAS, JOHN	EFACTS
Erosion & Sediment Control Facility	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Jenks Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Jenks Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Jenks Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Kingsley Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Kingsley Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Kingsley Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Kingsley Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Kingsley Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Kingsley Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Barnett Twp	WILLEY, RICK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Barnett Twp	WILLEY, RICK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Barnett Twp	WILLEY, RICK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Barnett Twp	WILLEY, RICK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Pine Grove Twp	MADER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Pine Grove Twp	MADER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Pine Grove Twp	MADER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Pine Grove Twp	MADER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Pine Grove Twp	MADER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Pine Grove Twp	WURST, MARSHALL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Pine Grove Twp	WURST, MARSHALL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Pine Grove Twp	WURST, MARSHALL	EFACTS
Coal Pillar Location-O&G	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	Montgomery Twp	CATALANO, A	EFACTS
	Client	EP DOGO SWDO Dstr Off			SABOCHECK, SCOTT	EFACTS
	Client	EP DOGO SWDO Dstr Off			SABOCHECK, SCOTT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Greene	Springhill Twp	DILLIE, BENJAMIN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Greene	Springhill Twp	DILLIE, BENJAMIN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Greene	Springhill Twp	DILLIE, BENJAMIN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Greene	Aleppo Twp	DILLIE, BENJAMIN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Clearfield	Burnside Twp	KLINE, JAMES	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	Rostraver Twp	RENWICK, EDWARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	Rostraver Twp	RENWICK, EDWARD	EFACTS

Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	Rostraver Twp	RENWICK, EDWARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	Wayne Twp	FINDLEY, ERIK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	Wayne Twp	FINDLEY, ERIK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	Carroll Twp	KIEL, MARK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	South Buffalo Twp	HIGGINS, GREGORY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Clearfield	Burnside Twp	SMALL, CURTIS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Clearfield	Burnside Twp	SMALL, CURTIS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Clearfield	Burnside Twp	SMALL, CURTIS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	California Boro	MATINKO, JEREMY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	East Franklin Twp	HIGGINS, GREGORY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	East Franklin Twp	HIGGINS, GREGORY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	California Boro	MILLER, BRYON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	California Boro	MILLER, BRYON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Greene	Richhill Twp	CRIBBS, MICHAEL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	Allegheny Twp	STEINGRABE, SAMUEL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	Allegheny Twp	STEINGRABE, SAMUEL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	Allegheny Twp	STEINGRABE, SAMUEL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Corydon Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Bradford Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Bradford Twp	ENGLISH, JASON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Bradford Twp	ENGLISH, JASON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Bradford Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Bradford Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Bradford Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Bradford Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Bradford Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Bradford Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Brokenstraw Twp	MADER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Brokenstraw Twp	MADER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Cornplanter Twp	WILLEY, RICK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Cornplanter Twp	WILLEY, RICK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Cornplanter Twp	WILLEY, RICK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Cornplanter Twp	KISKADDEN, SHAWN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Cornplanter Twp	KISKADDEN, SHAWN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	President Twp	SHAFFER, JOSHUA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	President Twp	SHAFFER, JOSHUA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Knox Twp	NEELY, DOUGLAS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	McCalmont Twp	NEELY, DOUGLAS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	McCalmont Twp	NEELY, DOUGLAS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	Cherry Tree Boro	SMALL, CURTIS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	Cherry Tree Boro	SMALL, CURTIS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	West Wheatfield Twp	SHULTZ, JARROD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	West Wheatfield Twp	SHULTZ, JARROD	EFACTS

Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	West Wheatfield Twp	SHULTZ, JARROD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	West Wheatfield Twp	SHULTZ, JARROD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	West Wheatfield Twp	EISENMAN, CHAD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	West Wheatfield Twp	HIGGINS, GREGORY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	West Wheatfield Twp	HIGGINS, GREGORY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	White Twp	SMALL, CURTIS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	White Twp	SMALL, CURTIS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	West Wheatfield Twp	WEILAND, APRIL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	West Wheatfield Twp	WEILAND, APRIL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	West Wheatfield Twp	MAESTRA, MARC	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	West Wheatfield Twp	MAESTRA, MARC	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	West Wheatfield Twp	MAESTRA, MARC	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	West Wheatfield Twp	MAESTRA, MARC	EFACTS

Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	Burrell Twp	FOULK, SAMANTHA	EFACTS

Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	Burrell Twp	FOULK, SAMANTHA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	Unity Twp	STEINGRABE, SAMUEL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	Unity Twp	STEINGRABE, SAMUEL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Tioga	Brookfield Twp	BARBIER, MARK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Potter	Allegany Twp	EVERETT, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Potter	Allegany Twp	EVERETT, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Potter	Allegany Twp	EVERETT, ROBERT	EFACTS
	Site	EP DOGO NCDO Dstr Off			SENGLE, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Potter	Allegany Twp	NUSS, MATTHEW	EFACTS
	Site	EP DOGO NWDO Dstr Off			DENIKER, CORY	EFACTS
	Site	EP DOGO NWDO Dstr Off			DENIKER, CORY	EFACTS
	Site	EP DOGO NWDO Dstr Off			DENIKER, CORY	EFACTS
	Site	EP DOGO NWDO Dstr Off			DENIKER, CORY	EFACTS
	Site	EP DOGO NWDO Dstr Off			DENIKER, CORY	EFACTS
	Site	EP DOGO NWDO Dstr Off			DENIKER, CORY	EFACTS
	Site	EP DOGO NWDO Dstr Off			DENIKER, CORY	EFACTS
	Site	EP DOGO NWDO Dstr Off			DENIKER, CORY	EFACTS
	Site	EP DOGO NWDO Dstr Off			DENIKER, CORY	EFACTS
	Site	EP DOGO NWDO Dstr Off			DENIKER, CORY	EFACTS
	Site	EP DOGO NWDO Dstr Off			DENIKER, CORY	EFACTS
	Site	EP DOGO NWDO Dstr Off			DENIKER, CORY	EFACTS
	Site	EP DOGO NWDO Dstr Off			DENIKER, CORY	EFACTS
	Site	EP DOGO NWDO Dstr Off			DENIKER, CORY	EFACTS
	Site	EP DOGO NWDO Dstr Off			DENIKER, CORY	EFACTS
	Site	EP DOGO NWDO Dstr Off			DENIKER, CORY	EFACTS
	Site	EP DOGO NWDO Dstr Off			DENIKER, CORY	EFACTS
	Site	EP DOGO NWDO Dstr Off			DENIKER, CORY	EFACTS
	Site	EP DOGO NWDO Dstr Off			DENIKER, CORY	EFACTS
	Site	EP DOGO NWDO Dstr Off			DENIKER, CORY	EFACTS
	Site	EP DOGO NWDO Dstr Off			DENIKER, CORY	EFACTS
	Site	EP DOGO NWDO Dstr Off			DENIKER, CORY	EFACTS
	Site	EP DOGO NWDO Dstr Off			DENIKER, CORY	EFACTS
	Site	EP DOGO NWDO Dstr Off			DENIKER, CORY	EFACTS
	Site	EP DOGO NWDO Dstr Off			DENIKER, CORY	EFACTS
	Site	EP DOGO NWDO Dstr Off			DENIKER, CORY	EFACTS
	Site	EP DOGO NWDO Dstr Off			DENIKER, CORY	EFACTS
	Site	EP DOGO NWDO Dstr Off			DENIKER, CORY	EFACTS
	Site	EP DOGO NWDO Dstr Off			DENIKER, CORY	EFACTS
	Site	EP DOGO NWDO Dstr Off			DENIKER, CORY	EFACTS
	Site	EP DOGO NWDO Dstr Off			DENIKER, CORY	EFACTS
	Site	EP DOGO NWDO Dstr Off			DENIKER, CORY	EFACTS
	Site	EP DOGO NWDO Dstr Off			DENIKER, CORY	EFACTS
	Site	EP DOGO NWDO Dstr Off			DENIKER, CORY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	Upper Burrell Twp	COPELAND, DUANE	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	Upper Burrell Twp	COPELAND, DUANE	EFACTS

Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	Young Twp	CATALANO, A	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	Young Twp	CATALANO, A	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	Young Twp	CATALANO, A	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	Wayne Twp	RENWICK, EDWARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	Wayne Twp	RENWICK, EDWARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	Young Twp	KLINE, JAMES	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	Young Twp	KLINE, JAMES	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	Washington Twp	RENWICK, EDWARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	Washington Twp	RENWICK, EDWARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	Washington Twp	RENWICK, EDWARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	Washington Twp	RENWICK, EDWARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	Murrysville Boro	RENWICK, EDWARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	Murrysville Boro	RENWICK, EDWARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	Murrysville Boro	RENWICK, EDWARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	Murrysville Boro	RENWICK, EDWARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	Murrysville Boro	RENWICK, EDWARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	Murrysville Boro	RENWICK, EDWARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	Murrysville Boro	RENWICK, EDWARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	Conemaugh Twp	KLINE, JAMES	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	Conemaugh Twp	KLINE, JAMES	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	Black Lick Twp	CATALANO, A	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Greene	Morris Twp	RICHARDSON, SHERMAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	Bethel Twp	EICHLER, ALAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	Trafford Boro	EICHLER, ALAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Greene	Morris Twp	RICHARDSON, SHERMAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Greene	Morris Twp	YANTKO, VINCENT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Greene	Morgan Twp	YANTKO, VINCENT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Greene	Morgan Twp	YANTKO, VINCENT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Greene	Morgan Twp	YANTKO, VINCENT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Greene	Morgan Twp	YANTKO, VINCENT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	Bentleyville Boro	MATINKO, JEREMY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	Bentleyville Boro	MATINKO, JEREMY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	Bentleyville Boro	MATINKO, JEREMY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	Bentleyville Boro	MATINKO, JEREMY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Allegheny	Plum Boro	MATINKO, JEREMY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Allegheny	Plum Boro	MATINKO, JEREMY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Fayette	Perry Twp	YANTKO, VINCENT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Fayette	Perry Twp	YANTKO, VINCENT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	South Bend Twp	CATALANO, A	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	South Bend Twp	CATALANO, A	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	South Bend Twp	HIGGINS, GREGORY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Allegheny	Plum Boro	STAFFIERI, NICHOLAS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Allegheny	Plum Boro	STAFFIERI, NICHOLAS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	Allegheny Twp	SHULTZ, JARROD	EFACTS

Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	Allegheny Twp	SHULTZ, JARROD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	Allegheny Twp	SHULTZ, JARROD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	Allegheny Twp	SHULTZ, JARROD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Butler	Allegheny Twp	COLLINS, DEREK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	Upper Burrell Twp	STEINGRABE, SAMUEL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	Upper Burrell Twp	STEINGRABE, SAMUEL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Greene	Center Twp	KEEFER, WILLIAM	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Greene	Center Twp	KEEFER, WILLIAM	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Greene	Center Twp	KEEFER, WILLIAM	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Greene	Center Twp	KEEFER, WILLIAM	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Greene	Jackson Twp	CARSON, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Greene	Jackson Twp	CARSON, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Greene	Jackson Twp	CARSON, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Greene	Jackson Twp	CARSON, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Greene	Center Twp	DILLIE, BENJAMIN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Greene	Center Twp	DILLIE, BENJAMIN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Allegheny	Plum Boro	MACQUARRIE, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Allegheny	Plum Boro	MACQUARRIE, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Allegheny	Plum Boro	MACQUARRIE, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Allegheny	Plum Boro	MACQUARRIE, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Greene	Aleppo Twp	DILLIE, BENJAMIN	EFACTS

Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Greene	Aleppo Twp	DILLIE, BENJAMIN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Greene	Center Twp	PARRY, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Beaver	New Sewickley Twp	LIVERMORE, CARL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Butler	Clinton Twp	MACQUARRIE, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	Murrysville Boro	RENWICK, EDWARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	Murrysville Boro	RENWICK, EDWARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	Murrysville Boro	RENWICK, EDWARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	Murrysville Boro	RENWICK, EDWARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	Rayne Twp	KLINE, JAMES	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	Rayne Twp	KLINE, JAMES	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	Rayne Twp	KLINE, JAMES	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	Rayne Twp	KLINE, JAMES	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	Rayne Twp	KLINE, JAMES	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	Rayne Twp	KLINE, JAMES	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	Murrysville Boro	RENWICK, EDWARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	Murrysville Boro	RENWICK, EDWARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	Banks Twp	MORGART, MICHAEL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	Banks Twp	MORGART, MICHAEL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	Murrysville Boro	RENWICK, EDWARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	Murrysville Boro	RENWICK, EDWARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	Washington Twp	MORGART, MICHAEL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	Washington Twp	MORGART, MICHAEL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	Washington Twp	MORGART, MICHAEL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	Washington Twp	MORGART, MICHAEL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	Murrysville Boro	RENWICK, EDWARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	Murrysville Boro	RENWICK, EDWARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	Murrysville Boro	RENWICK, EDWARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Redbank Twp	TAYLOR, RUTH	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	Grant Twp	MORGART, MICHAEL	EFACTS
	Client	EP DOGO SWDO Dstr Off			KLINE, JAMES	EFACTS
	Client	EP DOGO SWDO Dstr Off			KLINE, JAMES	EFACTS
	Client	EP DOGO SWDO Dstr Off			KLINE, JAMES	EFACTS
	Client	EP DOGO SWDO Dstr Off			KLINE, JAMES	EFACTS
	Client	EP DOGO SWDO Dstr Off			KLINE, JAMES	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	South Bend Twp	RENWICK, EDWARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Clearfield	Ferguson Twp	CATALANO, A	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Clearfield	Ferguson Twp	CATALANO, A	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Clearfield	Ferguson Twp	CATALANO, A	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	Loyalhanna Twp	MORGART, MICHAEL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	Loyalhanna Twp	MORGART, MICHAEL	EFACTS

Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	Loyalhanna Twp	SHULTZ, JARROD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	Loyalhanna Twp	SHULTZ, JARROD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Clearfield	Ferguson Twp	JONES, SAMUEL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Clearfield	Ferguson Twp	JONES, SAMUEL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Henderson Twp	SHANK, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Henderson Twp	SHANK, BRIAN	EFACTS
	Site	EP DOGO SWDO Dstr Off			FOULK, SAMANTHA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Sugarcreek Boro	KISKADDEN, SHAWN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Sugarcreek Boro	KISKADDEN, SHAWN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Sugarcreek Boro	KISKADDEN, SHAWN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Sugarcreek Boro	KISKADDEN, SHAWN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Crawford	Beaver Twp	SCOTT, JON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Erie	Washington Twp	SCOTT, JON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Hamilton Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Hamilton Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Hamilton Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Hamilton Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Hamilton Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Hamilton Twp	LEWIS, MELANIE	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Hamilton Twp	LEWIS, MELANIE	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Hamilton Twp	LEWIS, MELANIE	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Hamilton Twp	LEWIS, MELANIE	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Hamilton Twp	LEWIS, MELANIE	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	Armstrong Twp	KLINE, JAMES	EFACTS
	Client	EP DOGO NWDO Dstr Off			THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Hamilton Twp	MAYKOWSKI, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Hamilton Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	Washington Twp	CATALANO, A	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	Cowanshannock Twp	RENWICK, EDWARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	Cowanshannock Twp	RENWICK, EDWARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	Cowanshannock Twp	RENWICK, EDWARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	Cowanshannock Twp	RENWICK, EDWARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	Cowanshannock Twp	RENWICK, EDWARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	South Mahoning Twp	CATALANO, A	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	West Mahoning Twp	CATALANO, A	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	Cowanshannock Twp	RENWICK, EDWARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	Cowanshannock Twp	RENWICK, EDWARD	EFACTS

Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	Washington Twp	CATALANO, A	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	Cowanshannock Twp	RENWICK, EDWARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	Cowanshannock Twp	RENWICK, EDWARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	Cowanshannock Twp	RENWICK, EDWARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	Cowanshannock Twp	RENWICK, EDWARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	Washington Twp	KLINE, JAMES	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	Rayne Twp	KLINE, JAMES	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	Conemaugh Twp	CATALANO, A	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Oliver Twp	NEELY, DOUGLAS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	Rayne Twp	MORGART, MICHAEL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	Grant Twp	KLINE, JAMES	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	East Mahoning Twp	KLINE, JAMES	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	Washington Twp	KLINE, JAMES	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	Washington Twp	KLINE, JAMES	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	Washington Twp	KLINE, JAMES	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	Center Twp	KLINE, JAMES	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	West Mahoning Twp	CATALANO, A	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Young Twp	NEELY, DOUGLAS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	Rayne Twp	EICHLER, ALAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Oliver Twp	NEELY, DOUGLAS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Perry Twp	NEELY, DOUGLAS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	Black Lick Twp	EICHLER, ALAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	Washington Twp	KLINE, JAMES	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	Washington Twp	KLINE, JAMES	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	North Mahoning Twp	KLINE, JAMES	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	North Mahoning Twp	KLINE, JAMES	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	Plumcreek Twp	MORGART, MICHAEL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	Washington Twp	CATALANO, A	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	Loyalhanna Twp	RENWICK, EDWARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	Canoe Twp	CATALANO, A	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Bell Twp	NEELY, DOUGLAS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	Grant Twp	EICHLER, ALAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	McCalmont Twp	NEELY, DOUGLAS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	McCalmont Twp	NEELY, DOUGLAS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Butler	Buffalo Twp	HAROLD, H	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Porter Twp	NEELY, DOUGLAS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	Loyalhanna Twp	BRANDT, FREDRICK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	McCalmont Twp	NEELY, DOUGLAS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	McCalmont Twp	NEELY, DOUGLAS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	West Mahoning Twp	BRANDT, FREDRICK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	West Mahoning Twp	BRANDT, FREDRICK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	Conemaugh Twp	SMALL, CURTIS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	Conemaugh Twp	SMALL, CURTIS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	Conemaugh Twp	SMALL, CURTIS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	Conemaugh Twp	SMALL, CURTIS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	East Mahoning Twp	BRANDT, FREDRICK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	East Mahoning Twp	BRANDT, FREDRICK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	Salem Twp	MORGART, MICHAEL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Butler	Clay Twp	LUX, JOHN	EFACTS

Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Butler	Clay Twp	LUX, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Butler	Summit Twp	LUX, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Butler	Buffalo Twp	LUX, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Butler	Buffalo Twp	LUX, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	East Mahoning Twp	SMALL, CURTIS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	East Mahoning Twp	SMALL, CURTIS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	East Mahoning Twp	SMALL, CURTIS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	East Mahoning Twp	SMALL, CURTIS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	Canoe Twp	CATALANO, A	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	Canoe Twp	CATALANO, A	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Butler	Forward Twp	HAROLD, H	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	Derry Boro	HIGGINS, GREGORY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	Conemaugh Twp	SHULTZ, JARROD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Fayette	Franklin Twp	HIGGINS, GREGORY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Fayette	Franklin Twp	HIGGINS, GREGORY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Fayette	Franklin Twp	HIGGINS, GREGORY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Allegheny	Fawn Twp	HIGGINS, GREGORY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Allegheny	Fawn Twp	HIGGINS, GREGORY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	Conemaugh Twp	EISENMAN, CHAD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	Conemaugh Twp	EISENMAN, CHAD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	Derry Twp	SHULTZ, JARROD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	West Mahoning Twp	SMALL, CURTIS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	West Mahoning Twp	SMALL, CURTIS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	Conemaugh Twp	SHULTZ, JARROD	EFACTS

Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Clearfield	Bell Twp	MILLER, JESSICA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Clearfield	Bell Twp	MILLER, JESSICA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Clearfield	Bell Twp	MILLER, JESSICA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Butler	Forward Twp	SEPOS, DAVID	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Clearfield	Bell Twp	MILLER, JESSICA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Clearfield	Bell Twp	MILLER, JESSICA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Clearfield	Bell Twp	MILLER, JESSICA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Fayette	Dunbar Twp	KARLINSEY, HERBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Fayette	Perry Twp	BROKENSHIRE, STEPHEN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	Black Lick Twp	WEILAND, APRIL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	Black Lick Twp	WEILAND, APRIL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Fayette	Franklin Twp	BROKENSHIRE, STEPHEN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Fayette	Franklin Twp	BROKENSHIRE, STEPHEN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Fayette	Franklin Twp	BROKENSHIRE, STEPHEN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Fayette	Franklin Twp	BROKENSHIRE, STEPHEN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	Wayne Twp	HIGGINS, GREGORY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Butler	Forward Twp	SEPOS, DAVID	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	Burrell Twp	WEILAND, APRIL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	Burrell Twp	WEILAND, APRIL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	Burrell Twp	WEILAND, APRIL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	Burrell Twp	WEILAND, APRIL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	Burrell Twp	WEILAND, APRIL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	Burrell Twp	WEILAND, APRIL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	Burrell Twp	WEILAND, APRIL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	Burrell Twp	WEILAND, APRIL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	McCalmont Twp	NEELY, DOUGLAS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Young Twp	NEELY, DOUGLAS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	Conemaugh Twp	WYRWAS, PAUL	EFACTS

Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	Conemaugh Twp	WYRWAS, PAUL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	Conemaugh Twp	WYRWAS, PAUL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	Conemaugh Twp	WYRWAS, PAUL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	McCalmont Twp	SHANK, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	McCalmont Twp	SHANK, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Perry Twp	SHANK, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Perry Twp	SHANK, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Perry Twp	SHANK, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Perry Twp	SHANK, BRIAN	EFACTS
	Site	EP DOGO NWDO Dstr Off			MACQUARRIE, BRIAN	EFACTS
	Site	EP DOGO NWDO Dstr Off			MACQUARRIE, BRIAN	EFACTS
	Site	EP DOGO SWDO Dstr Off			FOULK, SAMANTHA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Perry Twp	WALKER, TRAVIS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	East Mahoning Twp	MORGART, MICHAEL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	East Mahoning Twp	MORGART, MICHAEL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Glade Twp	MADER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Glade Twp	MADER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	Canoe Twp	CATALANO, A	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	Canoe Twp	CATALANO, A	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	Canoe Twp	KLINE, JAMES	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	Canoe Twp	KLINE, JAMES	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	Canoe Twp	KLINE, JAMES	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	Canoe Twp	KLINE, JAMES	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	Canoe Twp	KLINE, JAMES	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	Banks Twp	CATALANO, A	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	Banks Twp	CATALANO, A	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Winslow Twp	NEELY, DOUGLAS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	Twilight Boro	MATINKO, JEREMY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	Long Branch Boro	BELL, CAREY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Glade Twp	MADER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Sugar Grove Twp	ROBERTS, RANDAL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Sugar Grove Twp	ROBERTS, RANDAL	EFACTS
	Client	EP DOGO NWDO Dstr Off			LESUER, CURTIS	EFACTS
	Client	EP DOGO NWDO Dstr Off			MADER, RICHARD	EFACTS
	Client	EP DOGO NWDO Dstr Off			MADER, RICHARD	EFACTS
	Client	EP DOGO NWDO Dstr Off			MADER, RICHARD	EFACTS
	Client	EP DOGO NWDO Dstr Off			KISKADDEN, SHAWN	EFACTS
	Client	EP DOGO NWDO Dstr Off			KISKADDEN, SHAWN	EFACTS
	Client	EP DOGO NWDO Dstr Off			KISKADDEN, SHAWN	EFACTS
	Client	EP DOGO NWDO Dstr Off			KISKADDEN, SHAWN	EFACTS
	Client	EP DOGO NWDO Dstr Off			KISKADDEN, SHAWN	EFACTS

Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	President Twp	KISKADDEN, SHAWN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	President Twp	KISKADDEN, SHAWN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	President Twp	KISKADDEN, SHAWN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	President Twp	KISKADDEN, SHAWN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	President Twp	KISKADDEN, SHAWN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	President Twp	KISKADDEN, SHAWN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	President Twp	KISKADDEN, SHAWN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	President Twp	KISKADDEN, SHAWN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	President Twp	KISKADDEN, SHAWN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	President Twp	KISKADDEN, SHAWN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	President Twp	KISKADDEN, SHAWN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	President Twp	KISKADDEN, SHAWN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	President Twp	KISKADDEN, SHAWN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	President Twp	KISKADDEN, SHAWN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	President Twp	KISKADDEN, SHAWN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	President Twp	KISKADDEN, SHAWN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	President Twp	KISKADDEN, SHAWN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	President Twp	KISKADDEN, SHAWN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	President Twp	KISKADDEN, SHAWN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	President Twp	KISKADDEN, SHAWN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	President Twp	KISKADDEN, SHAWN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	President Twp	KISKADDEN, SHAWN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	President Twp	KISKADDEN, SHAWN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	President Twp	KISKADDEN, SHAWN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Potter	Pleasant Valley Twp	MEYER, CHAD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Potter	Pleasant Valley Twp	KARLINSEY, HERBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Tioga	Sullivan Twp	FORD, DAVID	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Tioga	Sullivan Twp	FORD, DAVID	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	Manor Twp	MORGART, MICHAEL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	Manor Twp	MORGART, MICHAEL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Cambria	Susquehanna Twp	KLINE, JAMES	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Clearfield	Ferguson Twp	MORGART, MICHAEL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Clearfield	Ferguson Twp	MORGART, MICHAEL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	Hempfield Twp	RENWICK, EDWARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	Hempfield Twp	RENWICK, EDWARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Clearfield	Ferguson Twp	HOOVER, RICKEY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Clearfield	Ferguson Twp	HOOVER, RICKEY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	Cherryhill Twp	BRANDT, FREDRICK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	Cherryhill Twp	BRANDT, FREDRICK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	Cherryhill Twp	EICHLER, ALAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	Cherryhill Twp	EICHLER, ALAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	Cherryhill Twp	EICHLER, ALAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	Manor Twp	HIGGINS, GREGORY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	Green Twp	CATALANO, A	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	South Franklin Twp	RICHARDSON, SHERMAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Crawford	Rockdale Twp	BRITT, WILLIAM	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Hamlin Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Hamlin Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Hamlin Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Hamlin Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Hamlin Twp	ENGLISH, JASON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Hamlin Twp	ENGLISH, JASON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Hamlin Twp	ENGLISH, JASON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Hamlin Twp	ENGLISH, JASON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Hamlin Twp	ENGLISH, JASON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Hamlin Twp	ENGLISH, JASON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Hamlin Twp	ENGLISH, JASON	EFACTS

Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Hamlin Twp	ENGLISH, JASON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Hamlin Twp	ENGLISH, JASON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Hamlin Twp	ENGLISH, JASON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Hamlin Twp	ENGLISH, JASON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Hamlin Twp	ENGLISH, JASON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Hamlin Twp	ENGLISH, JASON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Hamlin Twp	ENGLISH, JASON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Hamlin Twp	ENGLISH, JASON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Hamlin Twp	ENGLISH, JASON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Hamlin Twp	ENGLISH, JASON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Hamlin Twp	ENGLISH, JASON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Hamlin Twp	ENGLISH, JASON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Hamlin Twp	ENGLISH, JASON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Hamlin Twp	ENGLISH, JASON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Hamlin Twp	ENGLISH, JASON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Hamlin Twp	ENGLISH, JASON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Hamlin Twp	ENGLISH, JASON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Hamlin Twp	ENGLISH, JASON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Hamlin Twp	ENGLISH, JASON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Hamlin Twp	ENGLISH, JASON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Farmington Twp	BECHTEL, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Farmington Twp	BECHTEL, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Farmington Twp	BECHTEL, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Farmington Twp	BECHTEL, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Farmington Twp	BECHTEL, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Farmington Twp	BECHTEL, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Cranberry Twp	LUX, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Allegheny Twp	DENIKER, CORY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Lycoming	Cogan House Twp	HALL, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Lycoming	Cogan House Twp	HALL, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	Loyalhanna Twp	HIGGINS, GREGORY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	Loyalhanna Twp	HIGGINS, GREGORY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	South Huntingdon Twp	HIGGINS, GREGORY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	East Huntingdon Twp	SHULTZ, JARROD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Porter Twp	WALKER, TRAVIS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Allegheny Twp	WILLEY, RICK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Allegheny Twp	WILLEY, RICK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Hamilton Twp	MAYKOWSKI, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Hamilton Twp	MAYKOWSKI, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Hamilton Twp	MAYKOWSKI, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Glade Twp	WELSH, DOUGLAS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Glade Twp	ROBERTS, RANDAL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Glade Twp	ROBERTS, RANDAL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Glade Twp	ROBERTS, RANDAL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Glade Twp	ROBERTS, RANDAL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Glade Twp	WILLEY, RICK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Glade Twp	WILLEY, RICK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	Atwood Boro	MORGART, MICHAEL	EFACTS

Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Cherrytree Twp	NEELY, DOUGLAS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Cherrytree Twp	NEELY, DOUGLAS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Cherrytree Twp	NEELY, DOUGLAS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	East Huntingdon Twp	MORGART, MICHAEL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Cherrytree Twp	NEELY, DOUGLAS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Jackson Twp	CLARK, GARY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Canal Twp	CLARK, GARY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	East Huntingdon Twp	MORGART, MICHAEL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	East Huntingdon Twp	RENWICK, EDWARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	East Huntingdon Twp	RENWICK, EDWARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	South Huntingdon Twp	RENWICK, EDWARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	East Huntingdon Twp	RENWICK, EDWARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	East Huntingdon Twp	RENWICK, EDWARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	Plumcreek Twp	RENWICK, EDWARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	Plumcreek Twp	RENWICK, EDWARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	East Huntingdon Twp	RENWICK, EDWARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	East Huntingdon Twp	RENWICK, EDWARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	East Huntingdon Twp	RENWICK, EDWARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	Unity Twp	EICHLER, ALAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Canal Twp	CLARK, GARY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Canal Twp	CLARK, GARY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	Washington Twp	KLINE, JAMES	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	Washington Twp	KLINE, JAMES	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	Washington Twp	KLINE, JAMES	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	Washington Twp	KLINE, JAMES	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	South Huntingdon Twp	RENWICK, EDWARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	South Huntingdon Twp	RENWICK, EDWARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	South Huntingdon Twp	RENWICK, EDWARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	South Huntingdon Twp	RENWICK, EDWARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	Armstrong Twp	CATALANO, A	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Spring Creek Twp	ROBERTS, RANDAL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	South Huntingdon Twp	RENWICK, EDWARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	South Huntingdon Twp	RENWICK, EDWARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	South Huntingdon Twp	RENWICK, EDWARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	South Huntingdon Twp	RENWICK, EDWARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	Armstrong Twp	MORGART, MICHAEL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	Armstrong Twp	MORGART, MICHAEL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	South Huntingdon Twp	RENWICK, EDWARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	South Huntingdon Twp	RENWICK, EDWARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Oakland Twp	CLARK, GARY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	South Huntingdon Twp	RENWICK, EDWARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	South Huntingdon Twp	RENWICK, EDWARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Crawford	Oil Creek Twp	PITTMAN, ROY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	Armstrong Twp	KLINE, JAMES	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	South Huntingdon Twp	RENWICK, EDWARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	South Huntingdon Twp	RENWICK, EDWARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	Conemaugh Twp	KLINE, JAMES	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	Conemaugh Twp	KLINE, JAMES	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	Conemaugh Twp	KLINE, JAMES	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	Conemaugh Twp	KLINE, JAMES	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	Conemaugh Twp	KLINE, JAMES	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	Banks Twp	CATALANO, A	EFACTS

Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	Banks Twp	CATALANO, A	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Crawford	Wayne Twp	PITTMAN, ROY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	South Huntingdon Twp	RENWICK, EDWARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	South Huntingdon Twp	RENWICK, EDWARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Deerfield Twp	ROBERTS, RANDAL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	South Huntingdon Twp	WINEBARK, DONALD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	South Huntingdon Twp	WINEBARK, DONALD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	South Huntingdon Twp	WINEBARK, DONALD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	South Huntingdon Twp	WINEBARK, DONALD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	Cowanshannock Twp	RENWICK, EDWARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	Cowanshannock Twp	RENWICK, EDWARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	Cowanshannock Twp	RENWICK, EDWARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	Cowanshannock Twp	RENWICK, EDWARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	Cowanshannock Twp	RENWICK, EDWARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	Cowanshannock Twp	RENWICK, EDWARD	EFACTS

Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	Armstrong Twp	CATALANO, A	EFACTS

Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	Armstrong Twp	CATALANO, A	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	South Huntingdon Twp	RENWICK, EDWARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	South Huntingdon Twp	FINDLEY, ERIK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Mercer	Mill Creek Twp	HAROLD, H	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	Conemaugh Twp	KLINE, JAMES	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	Conemaugh Twp	KLINE, JAMES	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Bradford	Wells Twp	BRUNO, TIMOTHY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Bradford	Wells Twp	BRUNO, TIMOTHY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Mercer	Mill Creek Twp	HAROLD, H	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Winslow Twp	NEELY, DOUGLAS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Winslow Twp	NEELY, DOUGLAS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Centre	Snow Shoe Twp	HOOVER, RICKEY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Crawford	East Fairfield Twp	WELSH, DOUGLAS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	South Huntingdon Twp	RENWICK, EDWARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	Mount Pleasant Twp	RICHARDSON, SHERMAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	Cowanshannock Twp	RENWICK, EDWARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	Mount Pleasant Twp	KIEL, MARK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	Mount Pleasant Twp	KIEL, MARK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	Mount Pleasant Twp	KIEL, MARK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Greene	Greene Twp	KIEL, MARK	EFACTS
	Client	EP DOGO SWDO Dstr Off			KLINE, JAMES	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Centre	Snow Shoe Twp	EICHLER, ALAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Centre	Snow Shoe Twp	EICHLER, ALAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	Cross Creek Twp	RICHARDSON, SHERMAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	Mount Pleasant Twp	KIEL, MARK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	Fairfield Twp	BRAUNNS, JAMES	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	Fairfield Twp	BRAUNNS, JAMES	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	Fairfield Twp	BRAUNNS, JAMES	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	Fairfield Twp	BRAUNNS, JAMES	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	Fairfield Twp	BRAUNNS, JAMES	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	Fairfield Twp	BRANDT, FREDRICK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	Fairfield Twp	BRANDT, FREDRICK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	Plumcreek Twp	HIGGINS, GREGORY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	South Huntingdon Twp	HIGGINS, GREGORY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	South Huntingdon Twp	HIGGINS, GREGORY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	South Huntingdon Twp	HIGGINS, GREGORY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	South Huntingdon Twp	HIGGINS, GREGORY	EFACTS

Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	Plumcreek Twp	HIGGINS, GREGORY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	Plumcreek Twp	HIGGINS, GREGORY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	Mount Pleasant Twp	YANTKO, VINCENT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	Mount Pleasant Twp	YANTKO, VINCENT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	Mount Pleasant Twp	YANTKO, VINCENT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	Mount Pleasant Twp	YANTKO, VINCENT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	Mount Pleasant Twp	YANTKO, VINCENT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	Mount Pleasant Twp	YANTKO, VINCENT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	Mount Pleasant Twp	YANTKO, VINCENT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Lycoming	Cogan House Twp	KARLINSEY, HERBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	Mount Pleasant Twp	YANTKO, VINCENT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	Mount Pleasant Twp	YANTKO, VINCENT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	Mount Pleasant Twp	YANTKO, VINCENT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	Mount Pleasant Twp	YANTKO, VINCENT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Plum Twp	SHAFFER, JOSHUA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	Mount Pleasant Twp	MATINKO, JEREMY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	Mount Pleasant Twp	MATINKO, JEREMY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	Mount Pleasant Twp	MATINKO, JEREMY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	Mount Pleasant Twp	MATINKO, JEREMY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	Cross Creek Twp	MATINKO, JEREMY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	Cross Creek Twp	MATINKO, JEREMY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	Cross Creek Twp	MATINKO, JEREMY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	Cross Creek Twp	MATINKO, JEREMY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Lycoming	Cogan House Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Lycoming	Cogan House Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Lycoming	Cummings Twp	WILLEY, RICK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	Cross Creek Twp	MATINKO, JEREMY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	Cross Creek Twp	MATINKO, JEREMY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	Cross Creek Twp	MATINKO, JEREMY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	Canton Twp	MATINKO, JEREMY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	Canton Twp	MATINKO, JEREMY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	Canton Twp	MATINKO, JEREMY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	Canton Twp	MATINKO, JEREMY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	Canton Twp	MATINKO, JEREMY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Lycoming	Cogan House Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Lycoming	Cogan House Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Lycoming	Cogan House Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Lycoming	Cogan House Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Lycoming	Cummings Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	Chartiers Twp	MATINKO, JEREMY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	Chartiers Twp	MATINKO, JEREMY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Lycoming	Cummings Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Eldred Twp	MAYKOWSKI, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Eldred Twp	MAYKOWSKI, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Pittsfield Twp	MAYKOWSKI, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Pittsfield Twp	MAYKOWSKI, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	Chartiers Twp	MATINKO, JEREMY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	Chartiers Twp	MATINKO, JEREMY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	Chartiers Twp	MATINKO, JEREMY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Fayette	Wharton Twp	YANTKO, VINCENT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Fayette	Wharton Twp	YANTKO, VINCENT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Fayette	Wharton Twp	YANTKO, VINCENT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Fayette	Wharton Twp	YANTKO, VINCENT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Fayette	Wharton Twp	YANTKO, VINCENT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Fayette	Wharton Twp	YANTKO, VINCENT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Fayette	Wharton Twp	YANTKO, VINCENT	EFACTS

Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Fayette	Wharton Twp	YANTKO, VINCENT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	Mount Pleasant Twp	MATINKO, JEREMY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	Mount Pleasant Twp	MATINKO, JEREMY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	Canton Twp	MATINKO, JEREMY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	Hopewell Twp	MILLER, BRYON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	Hopewell Twp	MILLER, BRYON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	Hopewell Twp	MILLER, BRYON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	Hopewell Twp	MILLER, BRYON	EFACTS
	Site	EP DOGO NCDO Dstr Off			HALL, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Cogan House Twp	HALL, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Cogan House Twp	HALL, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Cogan House Twp	HALL, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Cogan House Twp	HALL, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	Hopewell Twp	MILLER, BRYON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	Hopewell Twp	MILLER, BRYON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	Hopewell Twp	MILLER, BRYON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	Cross Creek Twp	MILLER, BRYON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	Cross Creek Twp	MILLER, BRYON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	Unity Twp	MORGART, MICHAEL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	Unity Twp	MORGART, MICHAEL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	Unity Twp	MORGART, MICHAEL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	Unity Twp	MORGART, MICHAEL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	Hopewell Twp	MILLER, BRYON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	Hopewell Twp	MILLER, BRYON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	Hopewell Twp	MILLER, BRYON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	Hopewell Twp	MILLER, BRYON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	Chartiers Twp	MILLER, BRYON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	Cross Creek Twp	MILLER, BRYON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Greene	Greene Twp	SABOCHECK, SCOTT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Greene	Greene Twp	SABOCHECK, SCOTT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	Plumcreek Twp	HIGGINS, GREGORY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	Amwell Twp	MILLER, BRYON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	Amwell Twp	MILLER, BRYON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Fayette	Lower Tyrone Twp	BROKENSHIRE, STEPHEN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Fayette	Lower Tyrone Twp	BROKENSHIRE, STEPHEN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Cummings Twp	EVERETT, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Clinton	Gallagher Twp	EVERETT, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Clinton	Gallagher Twp	EVERETT, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Clinton	Gallagher Twp	EVERETT, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Clinton	Gallagher Twp	EVERETT, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Cummings Twp	EVERETT, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Cummings Twp	DANIEL, JEREMY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	Chartiers Twp	BELL, CAREY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	Chartiers Twp	BELL, CAREY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	Mount Pleasant Twp	MILLER, BRYON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	Mount Pleasant Twp	MILLER, BRYON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	Mount Pleasant Twp	MILLER, BRYON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	Mount Pleasant Twp	MILLER, BRYON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Crawford	Summit Twp	LUX, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	Canton Twp	BELL, CAREY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	Canton Twp	BELL, CAREY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	Canton Twp	BELL, CAREY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	Canton Twp	BELL, CAREY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	Canton Twp	BELL, CAREY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	Canton Twp	BELL, CAREY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	Chartiers Twp	RUGH, DONALD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Cummings Twp	DANIEL, JEREMY	EFACTS

Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Greene	Greene Twp	KIM, TAE-UK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Greene	Greene Twp	KIM, TAE-UK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	Amwell Twp	MILLER, BRYON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	Amwell Twp	MILLER, BRYON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	Amwell Twp	MILLER, BRYON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	Amwell Twp	MILLER, BRYON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Cummings Twp	SWANK, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Cummings Twp	SWANK, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Fayette	Franklin Twp	MORGART, MICHAEL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	Hopewell Twp	MILLER, BRYON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	Hopewell Twp	MILLER, BRYON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	Hopewell Twp	MILLER, BRYON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	Hopewell Twp	MILLER, BRYON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Canal Twp	DENIKER, CORY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Canal Twp	DENIKER, CORY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	Independence Twp	KIM, TAE-UK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	Amwell Twp	MILLER, BRYON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	Amwell Twp	MILLER, BRYON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	Amwell Twp	MILLER, BRYON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	Amwell Twp	MILLER, BRYON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	Hopewell Twp	MILLER, BRYON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	Hopewell Twp	MILLER, BRYON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	Hopewell Twp	MILLER, BRYON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	Hopewell Twp	MILLER, BRYON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	Hopewell Twp	MILLER, BRYON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	Hopewell Twp	MILLER, BRYON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Cummings Twp	DANIEL, JEREMY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	Cecil Twp	MILLER, BRYON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	Cecil Twp	MILLER, BRYON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	Cecil Twp	MILLER, BRYON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	Cecil Twp	MILLER, BRYON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Moreland Twp	DANIEL, JEREMY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Moreland Twp	DANIEL, JEREMY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	Amwell Twp	MILLER, BRYON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	Amwell Twp	MILLER, BRYON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	Amwell Twp	MILLER, BRYON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	Amwell Twp	MILLER, BRYON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	Amwell Twp	MILLER, BRYON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	Amwell Twp	MILLER, BRYON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	Amwell Twp	MILLER, BRYON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	Amwell Twp	MILLER, BRYON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	Amwell Twp	MILLER, BRYON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	Amwell Twp	MILLER, BRYON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	Amwell Twp	MILLER, BRYON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	Amwell Twp	MILLER, BRYON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Cummings Twp	VANFLEET, SEAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Cogan House Twp	DANIEL, JEREMY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Cummings Twp	EVERETT, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Cummings Twp	EVERETT, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Cummings Twp	EVERETT, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Cummings Twp	EVERETT, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Cummings Twp	EVERETT, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Cummings Twp	EVERETT, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	Robinson Twp	RANKIN, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	Robinson Twp	RANKIN, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	Hopewell Twp	BELL, CAREY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	Hopewell Twp	BELL, CAREY	EFACTS

Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	Chartiers Twp	BELL, CAREY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	Chartiers Twp	BELL, CAREY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	Independence Twp	BELL, CAREY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	Independence Twp	BELL, CAREY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	Mount Pleasant Twp	BELL, CAREY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	Mount Pleasant Twp	BELL, CAREY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	Mount Pleasant Twp	BELL, CAREY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	Mount Pleasant Twp	BELL, CAREY	EFACTS
	Site	EP DOGO SWDO Dstr Off			BELL, CAREY	EFACTS
	Site	EP DOGO SWDO Dstr Off			BELL, CAREY	EFACTS
	Site	EP DOGO SWDO Dstr Off			BELL, CAREY	EFACTS
	Site	EP DOGO SWDO Dstr Off			BELL, CAREY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Cummings Twp	VANFLEET, SEAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Crawford	Summerhill Twp	ZIMMER, BENJAMIN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	Hopewell Twp	MILLER, BRYON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	Hopewell Twp	MILLER, BRYON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	Hopewell Twp	MILLER, BRYON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	Hopewell Twp	MILLER, BRYON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	Mount Pleasant Twp	BELL, CAREY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	Independence Twp	MILLER, BRYON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	Independence Twp	MILLER, BRYON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	Independence Twp	MILLER, BRYON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Centre	Snow Shoe Twp	JONES, SAMUEL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Centre	Snow Shoe Twp	JONES, SAMUEL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Centre	Snow Shoe Twp	JONES, SAMUEL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	Hopewell Twp	MILLER, BRYON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	Hopewell Twp	MILLER, BRYON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	Hopewell Twp	MILLER, BRYON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	Hopewell Twp	MILLER, BRYON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Centre	Snow Shoe Twp	JONES, SAMUEL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Centre	Snow Shoe Twp	JONES, SAMUEL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	Cross Creek Twp	BELL, CAREY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	Mount Pleasant Twp	MILLER, BRYON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	Mount Pleasant Twp	MILLER, BRYON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	Mount Pleasant Twp	MILLER, BRYON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	Mount Pleasant Twp	MILLER, BRYON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	Mount Pleasant Twp	MILLER, BRYON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	Mount Pleasant Twp	MILLER, BRYON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	Mount Pleasant Twp	MILLER, BRYON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	Mount Pleasant Twp	BELL, CAREY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	Mount Pleasant Twp	BELL, CAREY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Cummings Twp	BAHNER, PHILLIP	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Cummings Twp	BAHNER, PHILLIP	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Cummings Twp	BAHNER, PHILLIP	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Cummings Twp	BAHNER, PHILLIP	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Mifflin Twp	BAHNER, PHILLIP	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Mifflin Twp	BAHNER, PHILLIP	EFACTS
	Site	EP DOGO NCDO Dstr Off			BAHNER, PHILLIP	EFACTS
	Site	EP DOGO NCDO Dstr Off			BAHNER, PHILLIP	EFACTS

Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	Chartiers Twp	MILLER, BRYON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	Chartiers Twp	MILLER, BRYON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	Chartiers Twp	MILLER, BRYON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	Chartiers Twp	MILLER, BRYON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	Morris Twp	BELL, CAREY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	Morris Twp	BELL, CAREY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Lewis Twp	BAHNER, PHILLIP	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Lewis Twp	BAHNER, PHILLIP	EFACTS
	Site	EP DOGO SWDO Dstr Off			MILLER, BRYON	EFACTS
	Site	EP DOGO SWDO Dstr Off			MILLER, BRYON	EFACTS
	Site	EP DOGO SWDO Dstr Off			MILLER, BRYON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Cogan House Twp	VANFLEET, SEAN	EFACTS
	Site	EP DOGO NCDO Dstr Off			BAHNER, PHILLIP	EFACTS
	Site	EP DOGO NCDO Dstr Off			BAHNER, PHILLIP	EFACTS
	Site	EP DOGO NCDO Dstr Off			BAHNER, PHILLIP	EFACTS
	Site	EP DOGO NCDO Dstr Off			BAHNER, PHILLIP	EFACTS
	Site	EP DOGO NCDO Dstr Off			BAHNER, PHILLIP	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Lewis Twp	BAHNER, PHILLIP	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Lewis Twp	BAHNER, PHILLIP	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Lewis Twp	BAHNER, PHILLIP	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Lewis Twp	BAHNER, PHILLIP	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Lewis Twp	BAHNER, PHILLIP	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Lewis Twp	BAHNER, PHILLIP	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Lewis Twp	BAHNER, PHILLIP	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Lewis Twp	BAHNER, PHILLIP	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Lewis Twp	BAHNER, PHILLIP	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Lewis Twp	BAHNER, PHILLIP	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Lewis Twp	BAHNER, PHILLIP	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Cogan House Twp	VANFLEET, SEAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Cogan House Twp	VANFLEET, SEAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Lewis Twp	VANFLEET, SEAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Lewis Twp	VANFLEET, SEAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	Robinson Twp	CARSON, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	Independence Twp	MILLER, BRYON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	Independence Twp	MILLER, BRYON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Crawford	Summerhill Twp	ZIMMER, BENJAMIN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Jackson Twp	VANFLEET, SEAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	Donegal Twp	BELL, CAREY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	Independence Twp	MILLER, BRYON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	Independence Twp	MILLER, BRYON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Jackson Twp	BAHNER, PHILLIP	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Cogan House Twp	BAHNER, PHILLIP	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	Hopewell Twp	MILLER, BRYON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	Hopewell Twp	MILLER, BRYON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Cogan House Twp	BAHNER, PHILLIP	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Cogan House Twp	BAHNER, PHILLIP	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	Hopewell Twp	MILLER, BRYON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	Independence Twp	MILLER, BRYON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	Independence Twp	MILLER, BRYON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Lewis Twp	VANFLEET, SEAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Lewis Twp	VANFLEET, SEAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Lewis Twp	VANFLEET, SEAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Lewis Twp	VANFLEET, SEAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Lewis Twp	VANFLEET, SEAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Lewis Twp	VANFLEET, SEAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Lewis Twp	BAHNER, PHILLIP	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Lewis Twp	BAHNER, PHILLIP	EFACTS

Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Lewis Twp	BAHNER, PHILLIP	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Lewis Twp	BAHNER, PHILLIP	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Lewis Twp	BAHNER, PHILLIP	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Lewis Twp	BAHNER, PHILLIP	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Cogan House Twp	BAHNER, PHILLIP	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Cogan House Twp	BAHNER, PHILLIP	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	Cross Creek Twp	MILLER, BRYON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	Cross Creek Twp	MILLER, BRYON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	Amwell Twp	RUGH, DONALD	EFACTS
	Client	EP DOGO NCDO Dstr Off			ENGLE, DAVID	EFACTS
	Client	EP DOGO NCDO Dstr Off			ENGLE, DAVID	EFACTS
	Site	EP DOGO SWDO Dstr Off			MILLER, BRYON	EFACTS
	Site	EP DOGO SWDO Dstr Off			MILLER, BRYON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Moreland Twp	ENGLE, DAVID	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Lewis Twp	BAHNER, PHILLIP	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Lewis Twp	BAHNER, PHILLIP	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Lewis Twp	BAHNER, PHILLIP	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Clinton	Gallagher Twp	JONES, SAMUEL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Clinton	Gallagher Twp	JONES, SAMUEL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Crawford	Summerhill Twp	ZIMMER, BENJAMIN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Crawford	Fairfield Twp	SCOTT, JON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Crawford	Fairfield Twp	SCOTT, JON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	Amwell Twp	CARSON, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	Amwell Twp	CARSON, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	Buffalo Twp	BELL, CAREY	EFACTS
	Site	EP DOGO SWDO Dstr Off			MILLER, BRYON	EFACTS
	Site	EP DOGO SWDO Dstr Off			MILLER, BRYON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Lewis Twp	BAHNER, PHILLIP	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Lewis Twp	BAHNER, PHILLIP	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Lewis Twp	BAHNER, PHILLIP	EFACTS
	Site	EP DOGO SWDO Dstr Off			MILLER, BRYON	EFACTS
	Site	EP DOGO SWDO Dstr Off			MILLER, BRYON	EFACTS
	Site	EP DOGO SWDO Dstr Off			MILLER, BRYON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Crawford	Wayne Twp	SCOTT, JON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Crawford	Wayne Twp	SCOTT, JON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Crawford	Greenwood Twp	ZIMMER, BENJAMIN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Cogan House Twp	BAHNER, PHILLIP	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Cogan House Twp	BAHNER, PHILLIP	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Cogan House Twp	BAHNER, PHILLIP	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	Mount Pleasant Twp	STEELE, JOSEPH	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	Mount Pleasant Twp	STEELE, JOSEPH	EFACTS
	Site	EP DOGO SWDO Dstr Off			CARSON, JOHN	EFACTS
	Site	EP DOGO SWDO Dstr Off			CARSON, JOHN	EFACTS
	Client	EP DOGO NCDO Dstr Off			BAHNER, PHILLIP	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Cummings Twp	BAHNER, PHILLIP	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Cummings Twp	BAHNER, PHILLIP	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Cummings Twp	BAHNER, PHILLIP	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Cummings Twp	BAHNER, PHILLIP	EFACTS

Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Lewis Twp	BAHNER, PHILLIP	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Lewis Twp	BAHNER, PHILLIP	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Lewis Twp	BAHNER, PHILLIP	EFACTS
	Site	EP DOGO SWDO Dstr Off			CARSON, JOHN	EFACTS
	Site	EP DOGO SWDO Dstr Off			CARSON, JOHN	EFACTS
	Site	EP DOGO SWDO Dstr Off			CARSON, JOHN	EFACTS
	Site	EP DOGO SWDO Dstr Off			CARSON, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Lewis Twp	BAHNER, PHILLIP	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Lewis Twp	BAHNER, PHILLIP	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Lewis Twp	BAHNER, PHILLIP	EFACTS
	Site	EP DOGO SWDO Dstr Off			MILLER, BRYON	EFACTS
	Site	EP DOGO SWDO Dstr Off			MILLER, BRYON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Anthony Twp	BAHNER, PHILLIP	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Anthony Twp	BAHNER, PHILLIP	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Anthony Twp	BAHNER, PHILLIP	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Anthony Twp	BAHNER, PHILLIP	EFACTS
	Client	EP DOGO NCDO Dstr Off			KLINGER, ANDREW	EFACTS
	Site	EP DOGO SWDO Dstr Off			MILLER, BRYON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Anthony Twp	BAHNER, PHILLIP	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Anthony Twp	BAHNER, PHILLIP	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Anthony Twp	BAHNER, PHILLIP	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Lewis Twp	BAHNER, PHILLIP	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Lewis Twp	BAHNER, PHILLIP	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Lewis Twp	BAHNER, PHILLIP	EFACTS
	Site	EP DOGO SWDO Dstr Off			MILLER, BRYON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Lewis Twp	BAHNER, PHILLIP	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Lewis Twp	BAHNER, PHILLIP	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Lewis Twp	BAHNER, PHILLIP	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Lewis Twp	BAHNER, PHILLIP	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Lewis Twp	BAHNER, PHILLIP	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Lewis Twp	BAHNER, PHILLIP	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Cogan House Twp	BAHNER, PHILLIP	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Cogan House Twp	BAHNER, PHILLIP	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Cogan House Twp	BAHNER, PHILLIP	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Cogan House Twp	BAHNER, PHILLIP	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Cogan House Twp	BAHNER, PHILLIP	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Cogan House Twp	BAHNER, PHILLIP	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Cogan House Twp	BAHNER, PHILLIP	EFACTS
	Site	EP DOGO SWDO Dstr Off			MILLER, BRYON	EFACTS
	Site	EP DOGO SWDO Dstr Off			MILLER, BRYON	EFACTS
	Site	EP DOGO SWDO Dstr Off			MILLER, BRYON	EFACTS

Site	EP DOGO SWDO Dstr Off	EICHENLAUB, KRISTOFER	EFACTS
Site	EP DOGO SWDO Dstr Off	EICHENLAUB, KRISTOFER	EFACTS
Site	EP DOGO SWDO Dstr Off	MILLER, BRYON	EFACTS
Site	EP DOGO SWDO Dstr Off	MILLER, BRYON	EFACTS
Site	EP DOGO SWDO Dstr Off	EICHENLAUB, KRISTOFER	EFACTS
Site	EP DOGO SWDO Dstr Off	EICHENLAUB, KRISTOFER	EFACTS
Site	EP DOGO SWDO Dstr Off	EICHENLAUB, KRISTOFER	EFACTS
Site	EP DOGO SWDO Dstr Off	NAJEWICZ, JUSTIN	EFACTS
Site	EP DOGO SWDO Dstr Off	NAJEWICZ, JUSTIN	EFACTS

	Site	EP DOGO SWDO Dstr Off			NAJEWICZ, JUSTIN	EFACTS
	Site	EP DOGO SWDO Dstr Off			NAJEWICZ, JUSTIN	EFACTS
	Site	EP DOGO SWDO Dstr Off			NAJEWICZ, JUSTIN	EFACTS
	Site	EP DOGO SWDO Dstr Off			NAJEWICZ, JUSTIN	EFACTS
	Site	EP DOGO SWDO Dstr Off			MILLER, BRYON	EFACTS
	Site	EP DOGO SWDO Dstr Off			MILLER, BRYON	EFACTS
	Site	EP DOGO SWDO Dstr Off			NAJEWICZ, JUSTIN	EFACTS
	Site	EP DOGO SWDO Dstr Off			NAJEWICZ, JUSTIN	EFACTS
	Site	EP DOGO SWDO Dstr Off			MILLER, BRYON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Jackson Twp	BAHNER, PHILLIP	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Jackson Twp	BAHNER, PHILLIP	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Jackson Twp	BAHNER, PHILLIP	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Moreland Twp	MEANS, JENNIFER	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Moreland Twp	MEANS, JENNIFER	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Moreland Twp	MEANS, JENNIFER	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Moreland Twp	MEANS, JENNIFER	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Moreland Twp	MEANS, JENNIFER	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Moreland Twp	MEANS, JENNIFER	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Moreland Twp	MEANS, JENNIFER	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Moreland Twp	MEANS, JENNIFER	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Anthony Twp	BAHNER, PHILLIP	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Anthony Twp	BAHNER, PHILLIP	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Anthony Twp	BAHNER, PHILLIP	EFACTS
	Site	EP DOGO SWDO Dstr Off			DILLIE, BENJAMIN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Lewis Twp	BAHNER, PHILLIP	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Lewis Twp	BAHNER, PHILLIP	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Lewis Twp	BAHNER, PHILLIP	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Lewis Twp	BAHNER, PHILLIP	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Cummings Twp	HERZING, MELISSA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Cummings Twp	HERZING, MELISSA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Cummings Twp	HERZING, MELISSA	EFACTS

	Site	EP DOGO SWDO Dstr Off			EICHENLAUB, KRISTOFER	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Lewis Twp	BAHNER, PHILLIP	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Lewis Twp	BAHNER, PHILLIP	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Lewis Twp	BAHNER, PHILLIP	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Lewis Twp	BAHNER, PHILLIP	EFACTS
	Site	EP DOGO SWDO Dstr Off			EICHENLAUB, KRISTOFER	EFACTS
	Site	EP DOGO SWDO Dstr Off			EICHENLAUB, KRISTOFER	EFACTS
	Client	EP DOGO SWDO Dstr Off			DEWEY, JEFFREY	EFACTS
	Client	EP DOGO SWDO Dstr Off			DEWEY, JEFFREY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Lewis Twp	VANFLEET, SEAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Lewis Twp	VANFLEET, SEAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Centre	Snow Shoe Twp	VANFLEET, SEAN	EFACTS
	Site	EP DOGO SWDO Dstr Off			MILLER, BRYON	EFACTS
	Site	EP DOGO SWDO Dstr Off			MACQUARRIE, BRIAN	EFACTS
	Site	EP DOGO SWDO Dstr Off			MACQUARRIE, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Butler	Clinton Twp	KISKADDEN, SHAWN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	Mount Pleasant Twp	MILLER, BRYON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	Mount Pleasant Twp	MILLER, BRYON	EFACTS
	Site	EP DOGO SWDO Dstr Off			MACQUARRIE, BRIAN	EFACTS
	Site	EP DOGO SWDO Dstr Off			MILLER, BRYON	EFACTS
	Site	EP DOGO SWDO Dstr Off			MILLER, BRYON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	Somerset Twp	COUNAHAN, DANIEL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	Hopewell Twp	COUNAHAN, DANIEL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	Canton Twp	COUNAHAN, DANIEL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	Cecil Twp	COUNAHAN, DANIEL	EFACTS
	Site	EP DOGO SWDO Dstr Off			PARRY, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Allegheny	Frazer Twp	COUNAHAN, DANIEL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Allegheny	Fawn Twp	COUNAHAN, DANIEL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	Independence Twp	COUNAHAN, DANIEL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	Donegal Twp	COUNAHAN, DANIEL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	Buffalo Twp	COUNAHAN, DANIEL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	Hanover Twp	COUNAHAN, DANIEL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	Cross Creek Twp	COUNAHAN, DANIEL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	Cross Creek Twp	COUNAHAN, DANIEL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	Hanover Twp	COUNAHAN, DANIEL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Allegheny	Frazer Twp	COUNAHAN, DANIEL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	Independence Twp	COUNAHAN, DANIEL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	Donegal Twp	COUNAHAN, DANIEL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	Chartiers Twp	COUNAHAN, DANIEL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	Cross Creek Twp	COUNAHAN, DANIEL	EFACTS

Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	Cross Creek Twp	COUNAHAN, DANIEL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	Hopewell Twp	COUNAHAN, DANIEL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	Smith Twp	COUNAHAN, DANIEL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	Independence Twp	COUNAHAN, DANIEL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	Independence Twp	COUNAHAN, DANIEL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	Morris Twp	COUNAHAN, DANIEL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	Cross Creek Twp	COUNAHAN, DANIEL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	Mount Pleasant Twp	COUNAHAN, DANIEL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	Cross Creek Twp	COUNAHAN, DANIEL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	Smith Twp	COUNAHAN, DANIEL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	Independence Twp	COUNAHAN, DANIEL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	Buffalo Twp	COUNAHAN, DANIEL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	Jefferson Twp	COUNAHAN, DANIEL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	Smith Twp	COUNAHAN, DANIEL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	Independence Twp	COUNAHAN, DANIEL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	Morris Twp	COUNAHAN, DANIEL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Allegheny	Findlay Twp	COUNAHAN, DANIEL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	Independence Twp	COUNAHAN, DANIEL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	West Finley Twp	COUNAHAN, DANIEL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	Robinson Twp	COUNAHAN, DANIEL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	Cross Creek Twp	COUNAHAN, DANIEL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	Smith Twp	COUNAHAN, DANIEL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	Jefferson Twp	COUNAHAN, DANIEL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	Smith Twp	COUNAHAN, DANIEL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	Hopewell Twp	COUNAHAN, DANIEL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	Smith Twp	COUNAHAN, DANIEL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	Smith Twp	COUNAHAN, DANIEL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	Cross Creek Twp	COUNAHAN, DANIEL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	Morris Twp	COUNAHAN, DANIEL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	Morris Twp	COUNAHAN, DANIEL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Cogan House Twp	BAHNER, PHILLIP	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Cogan House Twp	BAHNER, PHILLIP	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Cogan House Twp	BAHNER, PHILLIP	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	Donegal Twp	DILLIE, BENJAMIN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	Donegal Twp	DILLIE, BENJAMIN	EFACTS

Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	Washington Twp	ALAWATTEGAMA, SHYAMA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	Chartiers Twp	MACQUARRIE, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Pine Twp	HERZING, MELISSA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Pine Twp	HERZING, MELISSA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Pine Twp	HERZING, MELISSA	EFACTS

Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Allegheny	Fawn Twp	EICHENLAUB, KRISTOFER	EFACTS

Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Allegheny	Fawn Twp	EICHENLAUB, KRISTOFER	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Clinton	Gallagher Twp	HERZING, MELISSA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Clinton	Gallagher Twp	HERZING, MELISSA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Clinton	Gallagher Twp	HERZING, MELISSA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Clinton	Gallagher Twp	HERZING, MELISSA	EFACTS
	Site	EP DOGO SWDO Dstr Off			MILLER, BRYON	EFACTS

Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	Boggs Twp	BRAUNNS, JAMES	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Clinton	Gallagher Twp	HERZING, MELISSA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Clinton	Gallagher Twp	HERZING, MELISSA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Clinton	Gallagher Twp	HERZING, MELISSA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Clinton	Gallagher Twp	HERZING, MELISSA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Crawford	West Mead Twp	LUX, JOHN	EFACTS
	Site	EP DOGO SWDO Dstr Off			MILLER, BRYON	EFACTS
	Site	EP DOGO SWDO Dstr Off			MILLER, BRYON	EFACTS
	Site	EP DOGO SWDO Dstr Off			MILLER, BRYON	EFACTS

Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Cogan House Twp	RENNER, REBECCA	EFACTS

Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	West Finley Twp	DILLIE, BENJAMIN	EFACTS

Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	West Finley Twp	DILLIE, BENJAMIN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Jackson Twp	VANFLEET, SEAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Jackson Twp	VANFLEET, SEAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Jackson Twp	VANFLEET, SEAN	EFACTS
	Client	EP DOGO NCDO Dstr Off			SENGLE, JOHN	EFACTS
	Client	EP DOGO NCDO Dstr Off			SENGLE, JOHN	EFACTS
	Client	EP DOGO NCDO Dstr Off			SENGLE, JOHN	EFACTS
	Site	EP DOGO SWDO Dstr Off			DILLIE, BENJAMIN	EFACTS
	Site	EP DOGO SWDO Dstr Off			DILLIE, BENJAMIN	EFACTS
	Site	EP DOGO SWDO Dstr Off			DILLIE, BENJAMIN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	Independence Twp	MACQUARRIE, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	Canton Twp	SABOCHECK, SCOTT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Moreland Twp	BECHER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Moreland Twp	BECHER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Moreland Twp	BECHER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Moreland Twp	BECHER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Moreland Twp	BECHER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Moreland Twp	BECHER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Moreland Twp	BECHER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Moreland Twp	BECHER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Moreland Twp	BECHER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Moreland Twp	BECHER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Moreland Twp	BECHER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Moreland Twp	BECHER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Moreland Twp	BECHER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Moreland Twp	BECHER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Moreland Twp	BECHER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Crawford	Fairfield Twp	DENIKER, CORY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Moreland Twp	BECHER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Moreland Twp	BECHER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Moreland Twp	BECHER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Moreland Twp	BECHER, RICHARD	EFACTS

Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Moreland Twp	BECHER, RICHARD	EFACTS

Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Allegheny	Robinson Twp	EICHENLAUB, KRISTOFER	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Allegheny	Robinson Twp	EICHENLAUB, KRISTOFER	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Allegheny	Robinson Twp	EICHENLAUB, KRISTOFER	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Ringgold Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Ringgold Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Ringgold Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Clearfield	Bell Twp	UMHOLTZ, JOSEPH	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Clearfield	Bell Twp	UMHOLTZ, JOSEPH	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Clearfield	Bell Twp	UMHOLTZ, JOSEPH	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Redbank Twp	BECHTEL, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Redbank Twp	BECHTEL, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Redbank Twp	BECHTEL, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Redbank Twp	BECHTEL, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Porter Twp	BRUNO, TIMOTHY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Porter Twp	BRUNO, TIMOTHY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Redbank Twp	MEYER, CHAD	EFACTS

Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Porter Twp	MEYER, CHAD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Fayette	Georges Twp	MORGART, MICHAEL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Fayette	Georges Twp	MORGART, MICHAEL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Butler	Forward Twp	MACQUARRIE, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Butler	Lancaster Twp	MACQUARRIE, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Butler	Lancaster Twp	MACQUARRIE, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Butler	Lancaster Twp	MACQUARRIE, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Butler	Lancaster Twp	MACQUARRIE, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Butler	Lancaster Twp	MACQUARRIE, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Butler	Jackson Twp	MACQUARRIE, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Butler	Forward Twp	MACQUARRIE, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Butler	Lancaster Twp	MACQUARRIE, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Butler	Lancaster Twp	MACQUARRIE, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Butler	Connoquenessing Boro	MACQUARRIE, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Butler	Connoquenessing Boro	MACQUARRIE, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Butler	Middlesex Twp	MACQUARRIE, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Butler	Lancaster Twp	LUX, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Butler	Middlesex Twp	MACQUARRIE, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Butler	Penn Twp	LUX, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Lawrence	Little Beaver Twp	DENIKER, CORY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Butler	Center Twp	LUX, JOHN	EFACTS
	Site	EP DOGO NWDO Dstr Off			DEVITO, JOSEPH	EFACTS
	Site	EP DOGO NWDO Dstr Off			DEVITO, JOSEPH	EFACTS
	Site	EP DOGO NWDO Dstr Off			DEVITO, JOSEPH	EFACTS
	Site	EP DOGO NWDO Dstr Off			DEVITO, JOSEPH	EFACTS
	Site	EP DOGO NWDO Dstr Off			DEVITO, JOSEPH	EFACTS
	Client	EP DOGO NWDO Dstr Off			LUX, JOHN	EFACTS
	Client	EP DOGO NWDO Dstr Off			DEVITO, JOSEPH	EFACTS
	Client	EP DOGO NWDO Dstr Off			DEVITO, JOSEPH	EFACTS
	Client	EP DOGO NWDO Dstr Off			DEVITO, JOSEPH	EFACTS
	Client	EP DOGO NWDO Dstr Off			DEVITO, JOSEPH	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	Derry Twp	ALAWATTEGAMA, SHYAMA	EFACTS
	Client	EP DOGO NWDO Dstr Off			DEVITO, JOSEPH	EFACTS
	Client	EP DOGO NWDO Dstr Off			DEVITO, JOSEPH	EFACTS
	Client	EP DOGO NWDO Dstr Off			DEVITO, JOSEPH	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Lawrence	Little Beaver Twp	DENIKER, CORY	EFACTS
	Site	EP DOGO NWDO Dstr Off			DEVITO, JOSEPH	EFACTS
	Site	EP DOGO NWDO Dstr Off			DEVITO, JOSEPH	EFACTS
	Site	EP DOGO NWDO Dstr Off			DEVITO, JOSEPH	EFACTS
	Site	EP DOGO NWDO Dstr Off			DEVITO, JOSEPH	EFACTS
	Site	EP DOGO NWDO Dstr Off			DEVITO, JOSEPH	EFACTS
	Site	EP DOGO NWDO Dstr Off			DEVITO, JOSEPH	EFACTS

	Site	EP DOGO NWDO Dstr Off			DEVITO, JOSEPH	EFACTS
	Site	EP DOGO NWDO Dstr Off			DEVITO, JOSEPH	EFACTS
	Site	EP DOGO NWDO Dstr Off			DEVITO, JOSEPH	EFACTS
	Site	EP DOGO NWDO Dstr Off			DEVITO, JOSEPH	EFACTS
	Client	EP DOGO NWDO Dstr Off			DEVITO, JOSEPH	EFACTS
	Client	EP DOGO NWDO Dstr Off			DEVITO, JOSEPH	EFACTS
	Client	EP DOGO NWDO Dstr Off			DEVITO, JOSEPH	EFACTS
	Client	EP DOGO NWDO Dstr Off			BECHTEL, ROBERT	EFACTS
	Client	EP DOGO NWDO Dstr Off			BECHTEL, ROBERT	EFACTS
	Client	EP DOGO NWDO Dstr Off			BECHTEL, ROBERT	EFACTS
	Client	EP DOGO NWDO Dstr Off			BECHTEL, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Otto Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Otto Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Otto Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Otto Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Otto Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Otto Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Otto Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Otto Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Otto Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Otto Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Otto Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Otto Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Otto Twp	AYERS, BRIAN	EFACTS

Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Otto Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Otto Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Otto Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Otto Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Otto Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Otto Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Otto Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Otto Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Otto Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Otto Twp	AYERS, BRIAN	EFACTS
	Client	EP DOGO SWDO Dstr Off			MILLER, BRYON	EFACTS
	Client	EP DOGO SWDO Dstr Off			MILLER, BRYON	EFACTS
	Client	EP DOGO SWDO Dstr Off			MILLER, BRYON	EFACTS
	Client	EP DOGO SWDO Dstr Off			MILLER, BRYON	EFACTS
	Client	EP DOGO SWDO Dstr Off			MILLER, BRYON	EFACTS
	Client	EP DOGO SWDO Dstr Off			MILLER, BRYON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Harmony Twp	CORNELL, DONNELL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Harmony Twp	CORNELL, DONNELL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Harmony Twp	CORNELL, DONNELL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Elk Twp	WALKER, TRAVIS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Harmony Twp	CORNELL, DONNELL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Elk Twp	WALKER, TRAVIS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Ashland Twp	WALKER, TRAVIS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Ashland Twp	WALKER, TRAVIS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Ashland Twp	WALKER, TRAVIS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Ashland Twp	WALKER, TRAVIS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Harmony Twp	CORNELL, DONNELL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Ashland Twp	WALKER, TRAVIS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Harmony Twp	CORNELL, DONNELL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Harmony Twp	CORNELL, DONNELL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Harmony Twp	CORNELL, DONNELL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Harmony Twp	CORNELL, DONNELL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Harmony Twp	CORNELL, DONNELL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Harmony Twp	CORNELL, DONNELL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Harmony Twp	CORNELL, DONNELL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Harmony Twp	CORNELL, DONNELL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	President Twp	SHAFFER, JOSHUA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	President Twp	SHAFFER, JOSHUA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	President Twp	SHAFFER, JOSHUA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	President Twp	SHAFFER, JOSHUA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	President Twp	SHAFFER, JOSHUA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	President Twp	SHAFFER, JOSHUA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	President Twp	SHAFFER, JOSHUA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	President Twp	SHAFFER, JOSHUA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Limestone Twp	WALKER, TRAVIS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Limestone Twp	WALKER, TRAVIS	EFACTS
	Client	EP DOGO NWDO Dstr Off			WALKER, TRAVIS	EFACTS
	Client	EP DOGO NWDO Dstr Off			WALKER, TRAVIS	EFACTS
	Site	EP DOGO NCDO Dstr Off			EVERETT, ROBERT	EFACTS
	Site	EP DOGO NCDO Dstr Off			EVERETT, ROBERT	EFACTS
	Site	EP DOGO NCDO Dstr Off			MARQUEZ, ROBERT	EFACTS
	Site	EP DOGO NCDO Dstr Off			MARQUEZ, ROBERT	EFACTS
	Site	EP DOGO NCDO Dstr Off			MARQUEZ, ROBERT	EFACTS
	Site	EP DOGO NCDO Dstr Off			MARQUEZ, ROBERT	EFACTS
	Site	EP DOGO NCDO Dstr Off			MARQUEZ, ROBERT	EFACTS
	Site	EP DOGO NCDO Dstr Off			MARQUEZ, ROBERT	EFACTS
	Site	EP DOGO NCDO Dstr Off			DANIEL, JEREMY	EFACTS

Site	EP DOGO NCDO Dstr Off	DANIEL, JEREMY	EFACTS
Site	EP DOGO NCDO Dstr Off	DANIEL, JEREMY	EFACTS
Site	EP DOGO NCDO Dstr Off	RENNER, REBECCA

Site	EP DOGO NCDO Dstr Off	BAHNER, PHILLIP	EFACTS

Site	EP DOGO NCDO Dstr Off	BAILEY, BRIAN	EFACTS

Site	EP DOGO NCDO Dstr Off	BAILEY, BRIAN	EFACTS
Site	EP DOGO NCDO Dstr Off	BAILEY, BRIAN	EFACTS
Site	EP DOGO NCDO Dstr Off	BAILEY, BRIAN	EFACTS
Site	EP DOGO NCDO Dstr Off	BAILEY, BRIAN	EFACTS
Site	EP DOGO NCDO Dstr Off	BAILEY, BRIAN	EFACTS
Site	EP DOGO NCDO Dstr Off	BAILEY, BRIAN	EFACTS
Site	EP DOGO NCDO Dstr Off	BAILEY, BRIAN	EFACTS
Site	EP DOGO NCDO Dstr Off	BAILEY, BRIAN	EFACTS
Site	EP DOGO NCDO Dstr Off	BAILEY, BRIAN	EFACTS
Site	EP DOGO NCDO Dstr Off	BAILEY, BRIAN	EFACTS
Site	EP DOGO NCDO Dstr Off	BAILEY, BRIAN	EFACTS
Site	EP DOGO NCDO Dstr Off	BAILEY, BRIAN	EFACTS
Site	EP DOGO NCDO Dstr Off	BAILEY, BRIAN	EFACTS
Site	EP DOGO NCDO Dstr Off	BAILEY, BRIAN	EFACTS
Site	EP DOGO NCDO Dstr Off	BAILEY, BRIAN	EFACTS
Site	EP DOGO NCDO Dstr Off	BAILEY, BRIAN	EFACTS
Site	EP DOGO NCDO Dstr Off	BAILEY, BRIAN	EFACTS
Site	EP DOGO NCDO Dstr Off	BAILEY, BRIAN	EFACTS
Site	EP DOGO NCDO Dstr Off	BAILEY, BRIAN	EFACTS
Site	EP DOGO NCDO Dstr Off	BAILEY, BRIAN	EFACTS
Site	EP DOGO NCDO Dstr Off	BAILEY, BRIAN	EFACTS
Site	EP DOGO NCDO Dstr Off	BAILEY, BRIAN	EFACTS
Site	EP DOGO NCDO Dstr Off	TOKARZ, TERRA	EFACTS
Site	EP DOGO NCDO Dstr Off	TOKARZ, TERRA	EFACTS
Site	EP DOGO NCDO Dstr Off	BAHNER, PHILLIP	EFACTS
Site	EP DOGO NCDO Dstr Off	BAHNER, PHILLIP	EFACTS
Site	EP DOGO NCDO Dstr Off	BAHNER, PHILLIP	EFACTS
Site	EP DOGO NCDO Dstr Off	BAHNER, PHILLIP	EFACTS
Site	EP DOGO NCDO Dstr Off	BAHNER, PHILLIP	EFACTS
Site	EP DOGO NCDO Dstr Off	BAHNER, PHILLIP	EFACTS
Site	EP DOGO NCDO Dstr Off	LOGAN, BRENDON	EFACTS
Site	EP DOGO NCDO Dstr Off	LOGAN, BRENDON	EFACTS
Site	EP DOGO NCDO Dstr Off	LOGAN, BRENDON	EFACTS
Site	EP DOGO NCDO Dstr Off	YEAKEL, CHRISTOPHER	EFACTS
Site	EP DOGO NCDO Dstr Off	YEAKEL, CHRISTOPHER	EFACTS
Site	EP DOGO NCDO Dstr Off	YEAKEL, CHRISTOPHER	EFACTS
Site	EP DOGO NCDO Dstr Off	YEAKEL, CHRISTOPHER	EFACTS
Site	EP DOGO NCDO Dstr Off	YEAKEL, CHRISTOPHER	EFACTS
Site	EP DOGO NCDO Dstr Off	YEAKEL, CHRISTOPHER	EFACTS
Site	EP DOGO NCDO Dstr Off	YEAKEL, CHRISTOPHER	EFACTS
Site	EP DOGO NCDO Dstr Off	YEAKEL, CHRISTOPHER	EFACTS
Site	EP DOGO NCDO Dstr Off	YEAKEL, CHRISTOPHER	EFACTS
Site	EP DOGO NCDO Dstr Off	YEAKEL, CHRISTOPHER	EFACTS
Site	EP DOGO NCDO Dstr Off	YEAKEL, CHRISTOPHER	EFACTS
Site	EP DOGO NCDO Dstr Off	ENGLE, DAVID	EFACTS
Site	EP DOGO NCDO Dstr Off	YEAKEL, CHRISTOPHER	EFACTS
Site	EP DOGO NCDO Dstr Off	YEAKEL, CHRISTOPHER	EFACTS
Site	EP DOGO NCDO Dstr Off	YEAKEL, CHRISTOPHER	EFACTS
Site	EP DOGO NCDO Dstr Off	YEAKEL, CHRISTOPHER	EFACTS
Site	EP DOGO NCDO Dstr Off	YEAKEL, CHRISTOPHER	EFACTS
Site	EP DOGO NCDO Dstr Off	YEAKEL, CHRISTOPHER	EFACTS
Site	EP DOGO NCDO Dstr Off	YEAKEL, CHRISTOPHER	EFACTS

	Site	EP DOGO NCDO Dstr Off			YEAKEL, CHRISTOPHER	EFACTS
	Site	EP DOGO NCDO Dstr Off			SHOPE, MATTHEW	EFACTS
	Site	EP DOGO NCDO Dstr Off			SHOPE, MATTHEW	EFACTS
	Site	EP DOGO NCDO Dstr Off			SHOPE, MATTHEW	EFACTS
	Site	EP DOGO NCDO Dstr Off			SHOPE, MATTHEW	EFACTS
	Site	EP DOGO NCDO Dstr Off			SHOPE, MATTHEW	EFACTS
	Site	EP DOGO NCDO Dstr Off			RENNER, REBECCA	EFACTS
	Site	EP DOGO NCDO Dstr Off			RENNER, REBECCA	EFACTS
	Site	EP DOGO NCDO Dstr Off			RENNER, REBECCA	EFACTS
	Site	EP DOGO NCDO Dstr Off			LOGAN, BRENDON	EFACTS
	Site	EP DOGO NCDO Dstr Off			STONE, CAIN	EFACTS
	Site	EP DOGO NCDO Dstr Off			STONE, CAIN	EFACTS
	Site	EP DOGO NCDO Dstr Off			LOGAN, BRENDON	EFACTS
	Site	EP DOGO NCDO Dstr Off			LOGAN, BRENDON	EFACTS
	Site	EP DOGO NCDO Dstr Off			RENNER, REBECCA	EFACTS
	Site	EP DOGO NCDO Dstr Off			STONE, CAIN	EFACTS
	Site	EP DOGO NCDO Dstr Off			STONE, CAIN	EFACTS
	Client	EP DOGO NCDO Dstr Off			SASSI, JONATHAN	EFACTS
	Client	EP DOGO NCDO Dstr Off			SASSI, JONATHAN	EFACTS
	Client	EP DOGO NCDO Dstr Off			SASSI, JONATHAN	EFACTS
	Site	EP DOGO NCDO Dstr Off			RENNER, REBECCA	EFACTS
	Site	EP DOGO NCDO Dstr Off			LOGAN, BRENDON	EFACTS
	Site	EP DOGO NCDO Dstr Off			SHOPE, MATTHEW	EFACTS
	Site	EP DOGO NCDO Dstr Off			SHOPE, MATTHEW	EFACTS
	Site	EP DOGO NCDO Dstr Off			SHOPE, MATTHEW	EFACTS
	Site	EP DOGO NCDO Dstr Off			RENNER, REBECCA	EFACTS
	Site	EP DOGO NCDO Dstr Off			RENNER, REBECCA	EFACTS
	Site	EP DOGO NCDO Dstr Off			LOGAN, BRENDON	EFACTS
	Site	EP DOGO NCDO Dstr Off			LOGAN, BRENDON	EFACTS
	Site	EP DOGO NCDO Dstr Off			LOGAN, BRENDON	EFACTS
	Site	EP DOGO NCDO Dstr Off			RICKARD, GENE	EFACTS
	Site	EP DOGO NCDO Dstr Off			RICKARD, GENE	EFACTS
	Site	EP DOGO NCDO Dstr Off			RICKARD, GENE	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Keating Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Eldred Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Eldred Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Eldred Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Eldred Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Eldred Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Eldred Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Eldred Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Eldred Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Eldred Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Eldred Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Eldred Twp	AYERS, BRIAN	EFACTS
	Client	EP DOGO NWDO Dstr Off			AYERS, BRIAN	EFACTS

	Client	EP DOGO NWDO Dstr Off			AYERS, BRIAN	EFACTS
	Client	EP DOGO NWDO Dstr Off			AYERS, BRIAN	EFACTS
	Client	EP DOGO NWDO Dstr Off			AYERS, BRIAN	EFACTS
	Client	EP DOGO NWDO Dstr Off			AYERS, BRIAN	EFACTS
	Client	EP DOGO NWDO Dstr Off			AYERS, BRIAN	EFACTS
	Client	EP DOGO NWDO Dstr Off			AYERS, BRIAN	EFACTS
	Client	EP DOGO NWDO Dstr Off			AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Allegheny Twp	DENIKER, CORY

Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Allegheny Twp	DENIKER, CORY	EFACTS

Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Allegheny Twp	DENIKER, CORY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Allegheny Twp	DENIKER, CORY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Allegheny Twp	DENIKER, CORY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Allegheny Twp	DENIKER, CORY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Allegheny Twp	DENIKER, CORY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Allegheny Twp	DENIKER, CORY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Allegheny Twp	DENIKER, CORY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Allegheny Twp	DENIKER, CORY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Allegheny Twp	DENIKER, CORY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Allegheny Twp	DENIKER, CORY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Allegheny Twp	DENIKER, CORY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Bradford	Troy Twp	HALL, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Bradford	Troy Twp	HALL, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Bradford	Troy Twp	HALL, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Bradford	Granville Twp	HALL, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Bradford	Troy Twp	HALL, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Bradford	Troy Twp	HALL, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Bradford	Troy Twp	HALL, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Bradford	Troy Twp	HALL, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Bradford	Troy Twp	HALL, RICHARD	EFACTS

Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Bradford	Troy Twp	HALL, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Bradford	Troy Twp	WOLFE, DENNIS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Bradford	Troy Twp	WOLFE, DENNIS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Bradford	Troy Twp	WOLFE, DENNIS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Bradford	Troy Twp	WOLFE, DENNIS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Bradford	Troy Twp	WOLFE, DENNIS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Bradford	Troy Twp	WOLFE, DENNIS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Tioga	Ward Twp	BARBIER, MARK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Tioga	Ward Twp	BARBIER, MARK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Tioga	Ward Twp	BARBIER, MARK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Tioga	Ward Twp	BARBIER, MARK	EFACTS
	Site	EP DOGO NCDO Dstr Off			BARBIER, MARK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Bradford	Armenia Twp	BARBIER, MARK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Bradford	Armenia Twp	BARBIER, MARK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Bradford	Armenia Twp	BARONDEAU, STEPHEN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Bradford	Armenia Twp	BARONDEAU, STEPHEN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Bradford	Armenia Twp	BARONDEAU, STEPHEN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Bradford	Armenia Twp	BARONDEAU, STEPHEN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Bradford	Armenia Twp	BARONDEAU, STEPHEN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Bradford	Armenia Twp	BARONDEAU, STEPHEN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Bradford	Armenia Twp	BARONDEAU, STEPHEN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Bradford	Armenia Twp	KLINGER, ANDREW	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Bradford	Troy Twp	KLINGER, ANDREW	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Tioga	Ward Twp	PANETTIERI, MICHAEL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Tioga	Ward Twp	PANETTIERI, MICHAEL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Tioga	Ward Twp	PANETTIERI, MICHAEL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Bradford	Armenia Twp	COVER, JIM	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Bradford	Armenia Twp	COVER, JIM	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Bradford	Armenia Twp	COVER, JIM	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Bradford	Armenia Twp	COVER, JIM	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Bradford	Armenia Twp	COVER, JIM	EFACTS
	Site	EP DOGO NCDO Dstr Off			KLINGER, ANDREW	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Bradford	Armenia Twp	KLINGER, ANDREW	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Bradford	Armenia Twp	KLINGER, ANDREW	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Bradford	Armenia Twp	KLINGER, ANDREW	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Bradford	Armenia Twp	KLINGER, ANDREW	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Bradford	Armenia Twp	KLINGER, ANDREW	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Bradford	Columbia Twp	KLINGER, ANDREW	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Tioga	Ward Twp	TOKARZ, TERRA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Bradford	Armenia Twp	EVERETT, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Bradford	Columbia Twp	EVERETT, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Bradford	Armenia Twp	EVERETT, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Bradford	Armenia Twp	BARONDEAU, STEPHEN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Bradford	Armenia Twp	EVERETT, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Tioga	Jackson Twp	TOKARZ, TERRA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Tioga	Jackson Twp	TOKARZ, TERRA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Bradford	Troy Twp	EVERETT, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Bradford	Troy Twp	EVERETT, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Bradford	Troy Twp	EVERETT, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Bradford	Armenia Twp	EVERETT, ROBERT	EFACTS

Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Tioga	Ward Twp	TOKARZ, TERRA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Tioga	Ward Twp	TOKARZ, TERRA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Bradford	Armenia Twp	PENNINGS, JONATHAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Bradford	Armenia Twp	COVER, JIM	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Bradford	Armenia Twp	COVER, JIM	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Bradford	Armenia Twp	COVER, JIM	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Bradford	Armenia Twp	COVER, JIM	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Bradford	Canton Twp	DANIEL, JEREMY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Bradford	Canton Twp	DANIEL, JEREMY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Bradford	Troy Twp	EVERETT, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Bradford	Troy Twp	EVERETT, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Bradford	Armenia Twp	EVERETT, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Bradford	Troy Twp	EVERETT, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Bradford	Troy Twp	EVERETT, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Tioga	Ward Twp	TOKARZ, TERRA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Tioga	Ward Twp	TOKARZ, TERRA	EFACTS
	Client	EP DOGO NCDO Dstr Off			FRALEY, EARL	EFACTS
	Client	EP DOGO NCDO Dstr Off			FRALEY, EARL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Tioga	Ward Twp	PENNINGS, JONATHAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Tioga	Ward Twp	PENNINGS, JONATHAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Tioga	Ward Twp	PENNINGS, JONATHAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Tioga	Ward Twp	PENNINGS, JONATHAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Tioga	Jackson Twp	PENNINGS, JONATHAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Tioga	Jackson Twp	PENNINGS, JONATHAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Tioga	Ward Twp	PENNINGS, JONATHAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Tioga	Ward Twp	PENNINGS, JONATHAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Bradford	Armenia Twp	YUFER, JASON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Bradford	Armenia Twp	YUFER, JASON	EFACTS
	Site	EP DOGO NCDO Dstr Off			RENNER, REBECCA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Bradford	Armenia Twp	RENNER, REBECCA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Bradford	Canton Twp	RENNER, REBECCA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Bradford	Canton Twp	RENNER, REBECCA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Bradford	Armenia Twp	PENNINGS, JONATHAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Bradford	Granville Twp	VANFLEET, SEAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Tioga	Covington Twp	PENNINGS, JONATHAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Tioga	Covington Twp	PENNINGS, JONATHAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Bradford	Wells Twp	PENNINGS, JONATHAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Bradford	Wells Twp	PENNINGS, JONATHAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Bradford	Canton Twp	PENNINGS, JONATHAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Bradford	Canton Twp	PENNINGS, JONATHAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Bradford	Warren Twp	RICKARD, GENE	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Bradford	Troy Twp	LOGAN, BRENDON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Tioga	Ward Twp	PENNINGS, JONATHAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Bradford	Troy Twp	LOGAN, BRENDON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Bradford	Troy Twp	LOGAN, BRENDON	EFACTS
	Site	EP DOGO NCDO Dstr Off			LOGAN, BRENDON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Bradford	Columbia Twp	LOGAN, BRENDON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Bradford	Armenia Twp	LOGAN, BRENDON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Bradford	Armenia Twp	LOGAN, BRENDON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Tioga	Jackson Twp	PANETTIERI, MICHAEL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Bradford	Columbia Twp	PANETTIERI, MICHAEL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Bradford	Columbia Twp	PANETTIERI, MICHAEL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Bradford	Warren Twp	RICKARD, GENE	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Tioga	Jackson Twp	PENNINGS, JONATHAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Tioga	Jackson Twp	PENNINGS, JONATHAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Tioga	Jackson Twp	PENNINGS, JONATHAN	EFACTS
	Site	EP DOGO NCDO Dstr Off			STONE, CAIN	EFACTS

	Site	EP DOGO NCDO Dstr Off			STONE, CAIN	EFACTS
	Site	EP DOGO NCDO Dstr Off			STONE, CAIN	EFACTS
	Site	EP DOGO NCDO Dstr Off			STONE, CAIN	EFACTS
	Site	EP DOGO NCDO Dstr Off			STONE, CAIN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Apolacon Twp	RICKARD, GENE	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Bradford	Windham Twp	STONE, CAIN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Bradford	Windham Twp	STONE, CAIN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Bradford	Windham Twp	STONE, CAIN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Bradford	Orwell Twp	STONE, CAIN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Bradford	Pike Twp	STONE, CAIN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Bradford	Pike Twp	STONE, CAIN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Bradford	Pike Twp	STONE, CAIN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Bradford	Warren Twp	STONE, CAIN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Bradford	Warren Twp	STONE, CAIN	EFACTS
	Site	EP DOGO NCDO Dstr Off			STONE, CAIN	EFACTS
	Site	EP DOGO NCDO Dstr Off			STONE, CAIN	EFACTS
	Site	EP DOGO NCDO Dstr Off			STONE, CAIN	EFACTS
	Site	EP DOGO NCDO Dstr Off			STONE, CAIN	EFACTS
	Site	EP DOGO NCDO Dstr Off			STONE, CAIN	EFACTS
	Site	EP DOGO NCDO Dstr Off			PENNINGS, JONATHAN	EFACTS
	Site	EP DOGO NCDO Dstr Off			PENNINGS, JONATHAN	EFACTS
	Site	EP DOGO NCDO Dstr Off			PENNINGS, JONATHAN	EFACTS
	Site	EP DOGO NCDO Dstr Off			STONE, CAIN	EFACTS
	Site	EP DOGO NCDO Dstr Off			HOEHLE, FRANCIS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Bradford	Pike Twp	STONE, CAIN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Bradford	Pike Twp	STONE, CAIN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Bradford	Pike Twp	STONE, CAIN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Bradford	Armenia Twp	LOGAN, BRENDON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Bradford	Armenia Twp	LOGAN, BRENDON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Bradford	Armenia Twp	LOGAN, BRENDON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Bradford	Armenia Twp	LOGAN, BRENDON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Bradford	Troy Twp	RENNER, REBECCA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Middletown Twp	SASSI, JONATHAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Middletown Twp	SASSI, JONATHAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Middletown Twp	SASSI, JONATHAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Middletown Twp	SASSI, JONATHAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Bradford	LeRaysville Boro	HOBBINS, ANDREW	EFACTS

Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Bradford	LeRaysville Boro	HOBBINS, ANDREW	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Bradford	LeRaysville Boro	HOBBINS, ANDREW	EFACTS
	Site	EP DOGO NCDO Dstr Off			CUNNINGHAM, BRIANA	EFACTS
	Site	EP DOGO NCDO Dstr Off			CUNNINGHAM, BRIANA	EFACTS
	Site	EP DOGO NCDO Dstr Off			HOEHLE, FRANCIS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Harmony Twp	HOOVER, RICKEY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Harmony Twp	HOOVER, RICKEY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Harmony Twp	HOOVER, RICKEY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Harmony Twp	HOOVER, RICKEY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Harmony Twp	HOOVER, RICKEY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Harmony Twp	HOOVER, RICKEY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Cornplanter Twp	SHAFFER, JOSHUA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Cornplanter Twp	SHAFFER, JOSHUA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Cornplanter Twp	SHAFFER, JOSHUA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Cornplanter Twp	SHAFFER, JOSHUA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Cornplanter Twp	SHAFFER, JOSHUA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Cornplanter Twp	SHAFFER, JOSHUA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Cornplanter Twp	SHAFFER, JOSHUA	EFACTS

Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Cornplanter Twp	SHAFFER, JOSHUA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Cornplanter Twp	SHAFFER, JOSHUA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Cornplanter Twp	SHAFFER, JOSHUA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Cornplanter Twp	SHAFFER, JOSHUA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Cornplanter Twp	SHAFFER, JOSHUA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Cornplanter Twp	SHAFFER, JOSHUA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Harmony Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Harmony Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	Derry Twp	HIGGINS, GREGORY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	Derry Twp	HIGGINS, GREGORY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	Derry Twp	HIGGINS, GREGORY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Clearfield	Cooper Twp	BARONDEAU, STEPHEN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Clearfield	Cooper Twp	BARONDEAU, STEPHEN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Clearfield	Cooper Twp	BARONDEAU, STEPHEN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Clearfield	Cooper Twp	BARONDEAU, STEPHEN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Clearfield	Cooper Twp	BARONDEAU, STEPHEN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Clearfield	Cooper Twp	BARONDEAU, STEPHEN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Clearfield	Cooper Twp	WALKER, TRAVIS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Butler	Forward Twp	SEPOS, DAVID	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Butler	Connoquenessing Twp	SEPOS, DAVID	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Butler	Connoquenessing Twp	ELKIN, KIRK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Butler	Lancaster Twp	MACQUARRIE, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Butler	Lancaster Twp	MACQUARRIE, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Butler	Lancaster Twp	MACQUARRIE, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Butler	Jackson Twp	MACQUARRIE, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Butler	Penn Twp	MACQUARRIE, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Butler	Forward Twp	MACQUARRIE, BRIAN	EFACTS
	Site	EP DOGO NWDO Dstr Off			MACQUARRIE, BRIAN	EFACTS
	Site	EP DOGO NWDO Dstr Off			MACQUARRIE, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Upper Fairfield Twp	BARBIER, MARK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	Amwell Twp	MILLER, BRYON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	Amwell Twp	MILLER, BRYON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	Amwell Twp	CARSON, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	Amwell Twp	MILLER, BRYON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	Amwell Twp	MILLER, BRYON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	Amwell Twp	MILLER, BRYON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	Amwell Twp	MILLER, BRYON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	Amwell Twp	CARSON, JOHN	EFACTS
	Site	EP DOGO SWDO Dstr Off			CARSON, JOHN	EFACTS
	Site	EP DOGO SWDO Dstr Off			CARSON, JOHN	EFACTS
	Site	EP DOGO SWDO Dstr Off			CARSON, JOHN	EFACTS
	Site	EP DOGO SWDO Dstr Off			CARSON, JOHN	EFACTS
	Site	EP DOGO SWDO Dstr Off			CARSON, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	Somerset Twp	BELL, CAREY	EFACTS
	Site	EP DOGO SWDO Dstr Off			NAJEWICZ, JUSTIN	EFACTS
	Site	EP DOGO SWDO Dstr Off			NAJEWICZ, JUSTIN	EFACTS
	Site	EP DOGO NWDO Dstr Off			MACQUARRIE, BRIAN	EFACTS
	Site	EP DOGO NWDO Dstr Off			MACQUARRIE, BRIAN	EFACTS
	Site	EP DOGO NWDO Dstr Off			MACQUARRIE, BRIAN	EFACTS
	Site	EP DOGO NWDO Dstr Off			MACQUARRIE, BRIAN	EFACTS
	Site	EP DOGO NWDO Dstr Off			MACQUARRIE, BRIAN	EFACTS
	Site	EP DOGO NWDO Dstr Off			MACQUARRIE, BRIAN	EFACTS

Site	EP DOGO NWDO Dstr Off	MACQUARRIE, BRIAN	EFACTS
Site	EP DOGO NWDO Dstr Off	MACQUARRIE, BRIAN	EFACTS
Site	EP DOGO NWDO Dstr Off	MACQUARRIE, BRIAN	EFACTS
Site	EP DOGO NWDO Dstr Off	MACQUARRIE, BRIAN	EFACTS
Site	EP DOGO NWDO Dstr Off	MACQUARRIE, BRIAN	EFACTS
Site	EP DOGO NWDO Dstr Off	MACQUARRIE, BRIAN	EFACTS
Site	EP DOGO NWDO Dstr Off	MACQUARRIE, BRIAN	EFACTS
Site	EP DOGO NWDO Dstr Off	MACQUARRIE, BRIAN	EFACTS
Site	EP DOGO NWDO Dstr Off	MACQUARRIE, BRIAN	EFACTS
Site	EP DOGO NWDO Dstr Off	MACQUARRIE, BRIAN	EFACTS
Site	EP DOGO NWDO Dstr Off	MACQUARRIE, BRIAN	EFACTS
Site	EP DOGO NWDO Dstr Off	MACQUARRIE, BRIAN	EFACTS
Site	EP DOGO SWDO Dstr Off	MILLER, BRYON	EFACTS
Site	EP DOGO SWDO Dstr Off	MILLER, BRYON	EFACTS
Site	EP DOGO SWDO Dstr Off	MILLER, BRYON	EFACTS
Site	EP DOGO SWDO Dstr Off	MILLER, BRYON	EFACTS
Site	EP DOGO SWDO Dstr Off	MILLER, BRYON	EFACTS
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Site	EP DOGO SWDO Dstr Off	MILLER, BRYON	EFACTS
Site	EP DOGO SWDO Dstr Off	MILLER, BRYON	EFACTS
Site	EP DOGO SWDO Dstr Off	MILLER, BRYON	EFACTS
Site	EP DOGO SWDO Dstr Off	MILLER, BRYON	EFACTS
Site	EP DOGO NWDO Dstr Off	MACQUARRIE, BRIAN	EFACTS
Site	EP DOGO NWDO Dstr Off	MACQUARRIE, BRIAN	EFACTS
Site	EP DOGO NWDO Dstr Off	MACQUARRIE, BRIAN	EFACTS
Site	EP DOGO NWDO Dstr Off	MACQUARRIE, BRIAN	EFACTS
Site	EP DOGO NWDO Dstr Off	MACQUARRIE, BRIAN	EFACTS
Site	EP DOGO NWDO Dstr Off	MACQUARRIE, BRIAN	EFACTS
Site	EP DOGO NWDO Dstr Off	MACQUARRIE, BRIAN	EFACTS
Site	EP DOGO NWDO Dstr Off	MACQUARRIE, BRIAN	EFACTS
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Site	EP DOGO NWDO Dstr Off	MACQUARRIE, BRIAN	EFACTS
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Site	EP DOGO NWDO Dstr Off	MACQUARRIE, BRIAN	EFACTS
Site	EP DOGO NWDO Dstr Off	MACQUARRIE, BRIAN	EFACTS
Site	EP DOGO NWDO Dstr Off	MACQUARRIE, BRIAN	EFACTS
Site	EP DOGO NWDO Dstr Off	MACQUARRIE, BRIAN	EFACTS
Site	EP DOGO NWDO Dstr Off	MACQUARRIE, BRIAN	EFACTS
Site	EP DOGO NWDO Dstr Off	COUNAHAN, DANIEL	EFACTS
Site	EP DOGO NWDO Dstr Off	COUNAHAN, DANIEL	EFACTS
Site	EP DOGO NWDO Dstr Off	COUNAHAN, DANIEL	EFACTS
Site	EP DOGO NWDO Dstr Off	COUNAHAN, DANIEL	EFACTS
Site	EP DOGO NWDO Dstr Off	COUNAHAN, DANIEL	EFACTS
Site	EP DOGO SWDO Dstr Off	MILLER, BRYON	EFACTS
Site	EP DOGO SWDO Dstr Off	MILLER, BRYON	EFACTS

	Site	EP DOGO SWDO Dstr Off			EICHENLAUB, KRISTOFER	EFACTS	
	Site	EP DOGO SWDO Dstr Off			EICHENLAUB, KRISTOFER	EFACTS	
	Site	EP DOGO SWDO Dstr Off			EICHENLAUB, KRISTOFER	EFACTS	
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	North Bethlehem Twp	EICHENLAUB, KRISTOFER	EFACTS	
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	North Bethlehem Twp	EICHENLAUB, KRISTOFER	EFACTS	
	Site	EP DOGO SWDO Dstr Off			MILLER, BRYON	EFACTS	
	Site	EP DOGO SWDO Dstr Off			EICHENLAUB, KRISTOFER	EFACTS	
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	North Bethlehem Twp	EICHENLAUB, KRISTOFER	EFACTS	
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	North Bethlehem Twp	EICHENLAUB, KRISTOFER	EFACTS	
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	North Bethlehem Twp	EICHENLAUB, KRISTOFER	EFACTS	

	Site	EP DOGO SWDO Dstr Off			DILLIE, BENJAMIN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	North Bethlehem Twp	EICHENLAUB, KRISTOFER	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	North Bethlehem Twp	EICHENLAUB, KRISTOFER	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	North Bethlehem Twp	EICHENLAUB, KRISTOFER	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	North Bethlehem Twp	EICHENLAUB, KRISTOFER	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	North Bethlehem Twp	EICHENLAUB, KRISTOFER	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	North Bethlehem Twp	EICHENLAUB, KRISTOFER	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	North Bethlehem Twp	EICHENLAUB, KRISTOFER	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	North Bethlehem Twp	EICHENLAUB, KRISTOFER	EFACTS
	Site	EP DOGO SWDO Dstr Off			MACQUARRIE, BRIAN	EFACTS
	Site	EP DOGO SWDO Dstr Off			MACQUARRIE, BRIAN	EFACTS
	Site	EP DOGO SWDO Dstr Off			MACQUARRIE, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	North Bethlehem Twp	EICHENLAUB, KRISTOFER	EFACTS

Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	Somerset Twp	EICHENLAUB, KRISTOFER	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	Somerset Twp	EICHENLAUB, KRISTOFER	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	Somerset Twp	EICHENLAUB, KRISTOFER	EFACTS
Site	EP DOGO SWDO Dstr Off				DILLIE, BENJAMIN	EFACTS
Site	EP DOGO SWDO Dstr Off				DILLIE, BENJAMIN	EFACTS
Site	EP DOGO SWDO Dstr Off				DILLIE, BENJAMIN	EFACTS
Site	EP DOGO SWDO Dstr Off				DILLIE, BENJAMIN	EFACTS

	Site	EP DOGO SWDO Dstr Off			DILLIE, BENJAMIN	EFACTS
	Site	EP DOGO SWDO Dstr Off			DILLIE, BENJAMIN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	North Bethlehem Twp	EICHENLAUB, KRISTOFER	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	North Bethlehem Twp	EICHENLAUB, KRISTOFER	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	North Bethlehem Twp	EICHENLAUB, KRISTOFER	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	North Bethlehem Twp	EICHENLAUB, KRISTOFER	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	North Bethlehem Twp	EICHENLAUB, KRISTOFER	EFACTS

Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	North Bethlehem Twp	EICHENLAUB, KRISTOFER	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	North Bethlehem Twp	EICHENLAUB, KRISTOFER	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	North Bethlehem Twp	EICHENLAUB, KRISTOFER	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	North Bethlehem Twp	EICHENLAUB, KRISTOFER	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	North Bethlehem Twp	EICHENLAUB, KRISTOFER	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	North Bethlehem Twp	EICHENLAUB, KRISTOFER	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	North Bethlehem Twp	EICHENLAUB, KRISTOFER	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	North Bethlehem Twp	EICHENLAUB, KRISTOFER	EFACTS

Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	North Bethlehem Twp	EICHENLAUB, KRISTOFER	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	North Bethlehem Twp	EICHENLAUB, KRISTOFER	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Greene	Gray Twp	DILLIE, BENJAMIN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Greene	Gray Twp	DILLIE, BENJAMIN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Greene	Gray Twp	DILLIE, BENJAMIN	EFACTS

Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Greene	Gray Twp	DILLIE, BENJAMIN	EFACTS
	Site	EP DOGO SWDO Dstr Off			DILLIE, BENJAMIN	EFACTS
	Site	EP DOGO SWDO Dstr Off			DILLIE, BENJAMIN	EFACTS
	Site	EP DOGO SWDO Dstr Off			DILLIE, BENJAMIN	EFACTS
	Site	EP DOGO SWDO Dstr Off			DILLIE, BENJAMIN	EFACTS
	Site	EP DOGO SWDO Dstr Off			DILLIE, BENJAMIN	EFACTS
	Site	EP DOGO SWDO Dstr Off			DILLIE, BENJAMIN	EFACTS
	Site	EP DOGO SWDO Dstr Off			DILLIE, BENJAMIN	EFACTS
	Site	EP DOGO SWDO Dstr Off			DILLIE, BENJAMIN	EFACTS
	Site	EP DOGO SWDO Dstr Off			DILLIE, BENJAMIN	EFACTS

	Site	EP DOGO SWDO Dstr Off			DILLIE, BENJAMIN	EFACTS
	Site	EP DOGO SWDO Dstr Off			DILLIE, BENJAMIN	EFACTS
	Site	EP DOGO SWDO Dstr Off			COUNAHAN, DANIEL	EFACTS
	Site	EP DOGO SWDO Dstr Off			COUNAHAN, DANIEL	EFACTS
	Site	EP DOGO SWDO Dstr Off			COUNAHAN, DANIEL	EFACTS
	Site	EP DOGO SWDO Dstr Off			MILLER, BRYON	EFACTS
	Site	EP DOGO SWDO Dstr Off			MILLER, BRYON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	West Pike Run Twp	EICHENLAUB, KRISTOFER	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	West Pike Run Twp	EICHENLAUB, KRISTOFER	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	West Pike Run Twp	EICHENLAUB, KRISTOFER	EFACTS
	Site	EP DOGO SWDO Dstr Off			DILLIE, BENJAMIN	EFACTS
	Site	EP DOGO SWDO Dstr Off			DILLIE, BENJAMIN	EFACTS

	Site	EP DOGO SWDO Dstr Off			DILLIE, BENJAMIN	EFACTS
	Site	EP DOGO SWDO Dstr Off			DILLIE, BENJAMIN	EFACTS
	Site	EP DOGO SWDO Dstr Off			DILLIE, BENJAMIN	EFACTS
	Site	EP DOGO SWDO Dstr Off			DILLIE, BENJAMIN	EFACTS
	Site	EP DOGO SWDO Dstr Off			DILLIE, BENJAMIN	EFACTS
	Site	EP DOGO SWDO Dstr Off			DILLIE, BENJAMIN	EFACTS
	Site	EP DOGO SWDO Dstr Off			DILLIE, BENJAMIN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	West Pike Run Twp	EICHENLAUB, KRISTOFER	EFACTS

Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	West Pike Run Twp	EICHENLAUB, KRISTOFER	EFACTS

Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	West Pike Run Twp	EICHENLAUB, KRISTOFER	EFACTS

Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	West Pike Run Twp	EICHENLAUB, KRISTOFER	EFACTS
	Client	EP DOGO SWDO Dstr Off			COUNAHAN, DANIEL	EFACTS
	Client	EP DOGO SWDO Dstr Off			COUNAHAN, DANIEL	EFACTS
	Client	EP DOGO SWDO Dstr Off			COUNAHAN, DANIEL	EFACTS
	Site	EP DOGO SWDO Dstr Off			BELL, CAREY

Site	EP DOGO SWDO Dstr Off	EICHENLAUB, KRISTOFER	EFACTS
Site	EP DOGO SWDO Dstr Off	EICHENLAUB, KRISTOFER	EFACTS
Site	EP DOGO SWDO Dstr Off	EICHENLAUB, KRISTOFER	EFACTS
Site	EP DOGO SWDO Dstr Off	EICHENLAUB, KRISTOFER	EFACTS
Site	EP DOGO SWDO Dstr Off	EICHENLAUB, KRISTOFER	EFACTS
Site	EP DOGO SWDO Dstr Off	MILLER, BRYON	EFACTS
Site	EP DOGO SWDO Dstr Off	MILLER, BRYON	EFACTS
Site	EP DOGO SWDO Dstr Off	MILLER, BRYON	EFACTS
Site	EP DOGO SWDO Dstr Off	MILLER, BRYON	EFACTS
Site	EP DOGO SWDO Dstr Off	EICHENLAUB, KRISTOFER	EFACTS
Site	EP DOGO SWDO Dstr Off	EICHENLAUB, KRISTOFER	EFACTS

Site	EP DOGO SWDO Dstr Off	EICHENLAUB, KRISTOFER	EFACTS
Site	EP DOGO SWDO Dstr Off	EICHENLAUB, KRISTOFER	EFACTS
Site	EP DOGO SWDO Dstr Off	EICHENLAUB, KRISTOFER	EFACTS
Site	EP DOGO SWDO Dstr Off	EICHENLAUB, KRISTOFER	EFACTS
Site	EP DOGO SWDO Dstr Off	EICHENLAUB, KRISTOFER	EFACTS
Site	EP DOGO SWDO Dstr Off	DILLIE, BENJAMIN	EFACTS
Site	EP DOGO SWDO Dstr Off	DILLIE, BENJAMIN	EFACTS

Site	EP DOGO SWDO Dstr Off	DILLIE, BENJAMIN	EFACTS
Site	EP DOGO SWDO Dstr Off	DILLIE, BENJAMIN	EFACTS
Site	EP DOGO SWDO Dstr Off	DILLIE, BENJAMIN	EFACTS
Site	EP DOGO SWDO Dstr Off	NAJEWICZ, JUSTIN	EFACTS
Site	EP DOGO SWDO Dstr Off	NAJEWICZ, JUSTIN	EFACTS
Site	EP DOGO SWDO Dstr Off	NAJEWICZ, JUSTIN	EFACTS
Site	EP DOGO SWDO Dstr Off	NAJEWICZ, JUSTIN	EFACTS

Site	EP DOGO SWDO Dstr Off	NAJEWICZ, JUSTIN	EFACTS
Site	EP DOGO SWDO Dstr Off	DILLIE, BENJAMIN	EFACTS
Site	EP DOGO SWDO Dstr Off	DILLIE, BENJAMIN	EFACTS
Site	EP DOGO SWDO Dstr Off	DILLIE, BENJAMIN	EFACTS
Site	EP DOGO SWDO Dstr Off	DILLIE, BENJAMIN	EFACTS
Site	EP DOGO SWDO Dstr Off	EICHENLAUB, KRISTOFER	EFACTS
Site	EP DOGO SWDO Dstr Off	DILLIE, BENJAMIN	EFACTS
Site	EP DOGO SWDO Dstr Off	DILLIE, BENJAMIN	EFACTS
Site	EP DOGO SWDO Dstr Off	DILLIE, BENJAMIN	EFACTS
Site	EP DOGO SWDO Dstr Off	DILLIE, BENJAMIN	EFACTS

Site	EP DOGO SWDO Dstr Off	DILLIE, BENJAMIN	EFACTS
Site	EP DOGO SWDO Dstr Off	DILLIE, BENJAMIN	EFACTS
Site	EP DOGO SWDO Dstr Off	DILLIE, BENJAMIN	EFACTS
Site	EP DOGO SWDO Dstr Off	DILLIE, BENJAMIN	EFACTS
Site	EP DOGO SWDO Dstr Off	DILLIE, BENJAMIN	EFACTS
Site	EP DOGO SWDO Dstr Off	NAJEWICZ, JUSTIN	EFACTS
Site	EP DOGO SWDO Dstr Off	NAJEWICZ, JUSTIN	EFACTS
Site	EP DOGO SWDO Dstr Off	EICHENLAUB, KRISTOFER	EFACTS
Site	EP DOGO SWDO Dstr Off	NAJEWICZ, JUSTIN	EFACTS
Site	EP DOGO SWDO Dstr Off	NAJEWICZ, JUSTIN	EFACTS
Site	EP DOGO SWDO Dstr Off	NAJEWICZ, JUSTIN	EFACTS
Site	EP DOGO SWDO Dstr Off	NAJEWICZ, JUSTIN	EFACTS
Site	EP DOGO SWDO Dstr Off	NAJEWICZ, JUSTIN	EFACTS
Site	EP DOGO SWDO Dstr Off	MILLER, BRYON	EFACTS

	Site	EP DOGO SWDO Dstr Off			DILLIE, BENJAMIN	EFACTS
	Site	EP DOGO SWDO Dstr Off			MILLER, BRYON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	West Pike Run Twp	MORGART, MICHAEL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	West Pike Run Twp	MORGART, MICHAEL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	North Bethlehem Twp	RICHARDSON, SHERMAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	Fallowfield Twp	RICHARDSON, SHERMAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	Fallowfield Twp	MATINKO, JEREMY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	Fallowfield Twp	MORGART, MICHAEL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	Fallowfield Twp	MORGART, MICHAEL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Eldred Twp	SWANSON, LELAND	EFACTS
	Client	EP DOGO NWDO Dstr Off			LESUER, CURTIS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Porter Twp	MEYER, CHAD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	Madison Twp	HIGGINS, GREGORY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	Madison Twp	HIGGINS, GREGORY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	Madison Twp	HIGGINS, GREGORY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	Madison Twp	HIGGINS, GREGORY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	Madison Twp	HIGGINS, GREGORY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	Madison Twp	HIGGINS, GREGORY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	Madison Twp	RENWICK, EDWARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	Madison Twp	EICHLER, ALAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	Madison Twp	CATALANO, A	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	Madison Twp	CATALANO, A	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	Madison Twp	CATALANO, A	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	Madison Twp	CATALANO, A	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Pleasant Twp	MADER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Pleasant Twp	MADER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Conewango Twp	WURST, MARSHALL	EFACTS
	Client	EP DOGO SWDO Dstr Off			KLINE, JAMES	EFACTS
	Client	EP DOGO SWDO Dstr Off			KLINE, JAMES	EFACTS

	Client	EP DOGO SWDO Dstr Off			MORGART, MICHAEL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Cranberry Twp	CLARK, GARY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Cranberry Twp	CLARK, GARY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Cranberry Twp	CLARK, GARY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Cranberry Twp	PARKER, DOUGLAS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	Valley Twp	RENWICK, EDWARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	Valley Twp	RENWICK, EDWARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	Valley Twp	RENWICK, EDWARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	Valley Twp	RENWICK, EDWARD	EFACTS
	Client	EP DOGO NWDO Dstr Off			SWANSON, LELAND	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Annin Twp	LUX, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Annin Twp	LUX, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Annin Twp	LUX, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Annin Twp	LUX, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Annin Twp	LUX, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Annin Twp	LUX, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Annin Twp	LUX, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Annin Twp	LUX, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Annin Twp	LUX, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Annin Twp	LUX, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Annin Twp	MAYKOWSKI, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Annin Twp	LUX, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Annin Twp	LUX, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Annin Twp	LUX, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Annin Twp	LUX, JOHN	EFACTS
	Client	EP DOGO NWDO Dstr Off			KISKADDEN, SHAWN	EFACTS
	Client	EP DOGO NWDO Dstr Off			KISKADDEN, SHAWN	EFACTS
	Client	EP DOGO NWDO Dstr Off			KISKADDEN, SHAWN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Rockland Twp	KISKADDEN, SHAWN	EFACTS
	Client	EP DOGO NWDO Dstr Off			KOSCO, JENNIFER	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Sheffield Twp	MADER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Sheffield Twp	MADER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Sheffield Twp	ENGLISH, JASON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Oliver Twp	SHANK, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Conewango Twp	ROBERTS, RANDAL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Brokenstraw Twp	ROBERTS, RANDAL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Brokenstraw Twp	SIFFIN, TIMOTHY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Brokenstraw Twp	SIFFIN, TIMOTHY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Brokenstraw Twp	SIFFIN, TIMOTHY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Brokenstraw Twp	SIFFIN, TIMOTHY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Brokenstraw Twp	SIFFIN, TIMOTHY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Conewango Twp	ROBERTS, RANDAL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Conewango Twp	ROBERTS, RANDAL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Brokenstraw Twp	SIFFIN, TIMOTHY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Conewango Twp	ROBERTS, RANDAL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Conewango Twp	ROBERTS, RANDAL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Conewango Twp	ROBERTS, RANDAL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Southwest Twp	ROBERTS, RANDAL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Southwest Twp	ROBERTS, RANDAL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Southwest Twp	ROBERTS, RANDAL	EFACTS
	Client	EP DOGO NWDO Dstr Off			WURST, MARSHALL	EFACTS
	Client	EP DOGO NWDO Dstr Off			WURST, MARSHALL	EFACTS
	Client	EP DOGO NWDO Dstr Off			WURST, MARSHALL	EFACTS
	Client	EP DOGO NWDO Dstr Off			WURST, MARSHALL	EFACTS
	Client	EP DOGO NWDO Dstr Off			WURST, MARSHALL	EFACTS
	Client	EP DOGO NWDO Dstr Off			WURST, MARSHALL	EFACTS
	Client	EP DOGO NWDO Dstr Off			WURST, MARSHALL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Somerset	Brothersvalley Twp	WYRWAS, PAUL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Somerset	Brothersvalley Twp	WYRWAS, PAUL	EFACTS

Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Somerset	Brothersvalley Twp	EISENMAN, CHAD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Somerset	Brothersvalley Twp	EISENMAN, CHAD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Somerset	Greenville Twp	WEILAND, APRIL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Somerset	Greenville Twp	WEILAND, APRIL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Somerset	Southampton Twp	WEILAND, APRIL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Somerset	Southampton Twp	WEILAND, APRIL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Somerset	Allegheny Twp	WITHAM, CYNTHIA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Elk	Highland Twp	WILLEY, RICK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Elk	Highland Twp	WILLEY, RICK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Allegheny Twp	CLARK, GARY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Allegheny Twp	CLARK, GARY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Eldred Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Eldred Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Eldred Twp	AYERS, BRIAN	EFACTS
	Client	EP DOGO NWDO Dstr Off			AYERS, BRIAN	EFACTS
	Client	EP DOGO NWDO Dstr Off			AYERS, BRIAN	EFACTS
	Client	EP DOGO NWDO Dstr Off			AYERS, BRIAN	EFACTS
	Client	EP DOGO NWDO Dstr Off			AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	Kiskiminetas Twp	RENWICK, EDWARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	Kiskiminetas Twp	RENWICK, EDWARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	Kiskiminetas Twp	RENWICK, EDWARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	Parks Twp	RENWICK, EDWARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Butler	Concord Twp	HAROLD, H	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Piney Twp	MEYER, CHAD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Piney Twp	MEYER, CHAD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Piney Twp	MEYER, CHAD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Butler	Concord Twp	COLLINS, DEREK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Butler	Concord Twp	COLLINS, DEREK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Butler	Concord Twp	COLLINS, DEREK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Butler	Concord Twp	MACQUARRIE, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Butler	Concord Twp	ADAMS, DAVID	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Butler	Concord Twp	ADAMS, DAVID	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Butler	Concord Twp	ADAMS, DAVID	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Butler	Concord Twp	ADAMS, DAVID	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Butler	Concord Twp	ADAMS, DAVID	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Butler	Concord Twp	ADAMS, DAVID	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Butler	Concord Twp	ADAMS, DAVID	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Butler	Concord Twp	ADAMS, DAVID	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Butler	Concord Twp	ADAMS, DAVID	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Butler	Concord Twp	ADAMS, DAVID	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Butler	Concord Twp	ADAMS, DAVID	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Lafayette Twp	MAYKOWSKI, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Lafayette Twp	MAYKOWSKI, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Lafayette Twp	LUX, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Hamilton Twp	MAYKOWSKI, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Hamilton Twp	MAYKOWSKI, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Hamilton Twp	MAYKOWSKI, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Hamilton Twp	MAYKOWSKI, ROBERT	EFACTS

Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Hamilton Twp	MAYKOWSKI, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Hamilton Twp	MAYKOWSKI, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Hamilton Twp	MAYKOWSKI, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Lafayette Twp	MAYKOWSKI, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Lafayette Twp	MAYKOWSKI, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Lafayette Twp	MAYKOWSKI, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Lafayette Twp	MAYKOWSKI, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Lafayette Twp	MAYKOWSKI, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Lafayette Twp	MAYKOWSKI, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Lafayette Twp	MAYKOWSKI, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Lafayette Twp	MAYKOWSKI, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Pleasant Twp	SIFFIN, TIMOTHY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Pleasant Twp	SIFFIN, TIMOTHY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Pleasant Twp	ROBERTS, RANDAL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Pleasant Twp	ROBERTS, RANDAL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Lafayette Twp	MAYKOWSKI, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Lafayette Twp	MAYKOWSKI, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Pleasant Twp	MADER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Pleasant Twp	MADER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Bradford Twp	LEWIS, MELANIE	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Bradford Twp	LEWIS, MELANIE	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Bradford Twp	LEWIS, MELANIE	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Bradford Twp	LEWIS, MELANIE	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Bradford Twp	LEWIS, MELANIE	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Bradford Twp	LEWIS, MELANIE	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Bradford Twp	LEWIS, MELANIE	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Bradford Twp	LEWIS, MELANIE	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Lafayette Twp	LEWIS, MELANIE	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Lafayette Twp	LEWIS, MELANIE	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Bradford Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Bradford Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Bradford Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Bradford Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Bradford Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Bradford Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Bradford Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Bradford Twp	COLLINS, DEREK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Bradford Twp	COLLINS, DEREK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Bradford Twp	COLLINS, DEREK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Bradford Twp	COLLINS, DEREK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Bradford Twp	COLLINS, DEREK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Bradford Twp	COLLINS, DEREK	EFACTS
	Client	EP DOGO NWDO Dstr Off			MAYKOWSKI, ROBERT	EFACTS
	Client	EP DOGO NWDO Dstr Off			MAYKOWSKI, ROBERT	EFACTS
	Client	EP DOGO NWDO Dstr Off			MAYKOWSKI, ROBERT	EFACTS
	Client	EP DOGO NWDO Dstr Off			MAYKOWSKI, ROBERT	EFACTS
	Client	EP DOGO NWDO Dstr Off			MAYKOWSKI, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Lafayette Twp	ENGLISH, JASON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Hamilton Twp	ENGLISH, JASON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Hamilton Twp	ENGLISH, JASON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Lafayette Twp	ENGLISH, JASON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Lafayette Twp	ENGLISH, JASON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Lafayette Twp	ENGLISH, JASON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Lafayette Twp	ENGLISH, JASON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Hamilton Twp	ENGLISH, JASON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Hamilton Twp	ENGLISH, JASON	EFACTS

Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Hamilton Twp	ENGLISH, JASON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Bradford Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Bradford Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Bradford Twp	CURRY, TIMOTHY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Bradford Twp	CURRY, TIMOTHY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Bradford Twp	CURRY, TIMOTHY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Bradford Twp	CURRY, TIMOTHY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Bradford Twp	CURRY, TIMOTHY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Bradford Twp	CURRY, TIMOTHY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Bradford Twp	CURRY, TIMOTHY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Mercer	South Pymatuning Twp	WILLEY, RICK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Mercer	South Pymatuning Twp	WILLEY, RICK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Mercer	South Pymatuning Twp	WILLEY, RICK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Mercer	South Pymatuning Twp	WILLEY, RICK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Mercer	South Pymatuning Twp	WILLEY, RICK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Mercer	South Pymatuning Twp	WILLEY, RICK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Mercer	South Pymatuning Twp	GOULD, THOMAS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Elk	Highland Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Elk	Highland Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Elk	Saint Marys City	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Elk	Saint Marys City	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Hamilton Twp	MAYKOWSKI, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Hamilton Twp	MAYKOWSKI, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Hamilton Twp	MAYKOWSKI, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Hamilton Twp	MAYKOWSKI, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Hamilton Twp	MAYKOWSKI, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Hamilton Twp	MAYKOWSKI, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Hamilton Twp	MAYKOWSKI, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Hamilton Twp	MAYKOWSKI, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Hamilton Twp	MAYKOWSKI, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Elk	Millstone Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Elk	Millstone Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Hamilton Twp	MAYKOWSKI, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Hamilton Twp	MAYKOWSKI, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Hamilton Twp	MAYKOWSKI, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Hamilton Twp	MAYKOWSKI, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Hamilton Twp	MAYKOWSKI, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Hamilton Twp	MAYKOWSKI, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Hamilton Twp	MAYKOWSKI, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Hamilton Twp	MAYKOWSKI, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Hamilton Twp	MAYKOWSKI, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Hamilton Twp	MAYKOWSKI, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Hamilton Twp	MAYKOWSKI, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Hamilton Twp	MAYKOWSKI, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Hamilton Twp	MAYKOWSKI, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Hamilton Twp	MAYKOWSKI, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Hamilton Twp	MAYKOWSKI, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Hamilton Twp	MAYKOWSKI, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Hamilton Twp	MAYKOWSKI, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Hamilton Twp	MAYKOWSKI, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Hamilton Twp	MAYKOWSKI, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Hamilton Twp	MAYKOWSKI, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Hamilton Twp	MAYKOWSKI, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Hamilton Twp	MAYKOWSKI, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Hamilton Twp	MAYKOWSKI, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Hamilton Twp	MAYKOWSKI, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Hamilton Twp	MAYKOWSKI, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Hamilton Twp	MAYKOWSKI, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Hamilton Twp	MAYKOWSKI, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Hamilton Twp	MAYKOWSKI, ROBERT	EFACTS

Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Hamilton Twp	MAYKOWSKI, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Hamilton Twp	MAYKOWSKI, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Hamilton Twp	MAYKOWSKI, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Hamilton Twp	MAYKOWSKI, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Hamilton Twp	MAYKOWSKI, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Hamilton Twp	MAYKOWSKI, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Hamilton Twp	MAYKOWSKI, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Hamilton Twp	MAYKOWSKI, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Hamilton Twp	MAYKOWSKI, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Hamilton Twp	MAYKOWSKI, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Kingsley Twp	WILLEY, RICK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Elk	Jones Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Elk	Jones Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Elk	Jones Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Elk	Jones Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Rose Twp	NEELY, DOUGLAS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Rose Twp	NEELY, DOUGLAS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Hamilton Twp	MAYKOWSKI, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Hamilton Twp	MAYKOWSKI, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Hamilton Twp	MAYKOWSKI, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Hamilton Twp	MAYKOWSKI, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Green Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Rose Twp	NEELY, DOUGLAS	EFACTS
	Client	EP DOGO NWDO Dstr Off			LUX, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Jenks Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Jenks Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Jenks Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Knox Twp	NEELY, DOUGLAS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Knox Twp	NEELY, DOUGLAS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Elk	Highland Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Elk	Saint Marys City	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Elk	Saint Marys City	THOMAS, JOHN	EFACTS
	Client	EP DOGO NWDO Dstr Off			THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Kingsley Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Kingsley Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Green Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Kingsley Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Green Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Hamilton Twp	LEWIS, MELANIE	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Hamilton Twp	LEWIS, MELANIE	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Hamilton Twp	LEWIS, MELANIE	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Green Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Elk	Highland Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Elk	Highland Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Elk	Jones Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Elk	Jones Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Elk	Jones Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Elk	Jones Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Hamilton Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Hamilton Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Hamilton Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Elk	Jones Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Elk	Jones Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Elk	Jones Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Green Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Kingsley Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Green Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Green Twp	THOMAS, JOHN	EFACTS

Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Polk Twp	NEELY, DOUGLAS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Elk	Horton Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Tioga	Covington Twp	KARLINSEY, HERBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Tioga	Covington Twp	HALL, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Tioga	Bloss Twp	HALL, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Elk	Highland Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Elk	Horton Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Elk	Horton Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Elk	Horton Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Elk	Horton Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Elk	Jones Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Elk	Jones Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Warsaw Twp	NEELY, DOUGLAS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Jenks Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Elk	Highland Twp	CURRY, TIMOTHY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Tionesta Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Tionesta Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Tionesta Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Elk	Highland Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Elk	Highland Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Elk	Horton Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Elk	Horton Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Elk	Horton Twp	THOMAS, JOHN	EFACTS
	Site	EP DOGO NCDO Dstr Off			BARBIER, MARK	EFACTS
	Site	EP DOGO NCDO Dstr Off			BARBIER, MARK	EFACTS
	Site	EP DOGO NCDO Dstr Off			BARBIER, MARK	EFACTS
	Site	EP DOGO NCDO Dstr Off			BARBIER, MARK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Heath Twp	NEELY, DOUGLAS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Lewis Twp	FRALEY, EARL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Jenks Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Jenks Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Lewis Twp	EVERETT, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Beaver Twp	NEELY, DOUGLAS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Beaver Twp	NEELY, DOUGLAS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Elk	Jones Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Tioga	Covington Twp	PANETTIERI, MICHAEL	EFACTS
	Client	EP DOGO NWDO Dstr Off			THOMAS, JOHN	EFACTS
	Client	EP DOGO NWDO Dstr Off			THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Sergeant Twp	ENGLISH, JASON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Sergeant Twp	ENGLISH, JASON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Potter	Sweden Twp	EVERETT, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Potter	Sweden Twp	EVERETT, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Elk	Saint Marys City	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Elk	Saint Marys City	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Elk	Saint Marys City	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Elk	Saint Marys City	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Tioga	Covington Twp	YOUNG, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Tioga	Covington Twp	YOUNG, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Elk	Saint Marys City	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Elk	Saint Marys City	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Tioga	Covington Twp	YOUNG, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Tioga	Covington Twp	YOUNG, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Tioga	Bloss Twp	PENNINGS, JONATHAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Tioga	Bloss Twp	PENNINGS, JONATHAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Tioga	Bloss Twp	PENNINGS, JONATHAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Wetmore Twp	HOTTEL, CLYDE	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Wetmore Twp	HOTTEL, CLYDE	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Hamilton Twp	ENGLISH, JASON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Tioga	Blossburg Boro	PENNINGS, JONATHAN	EFACTS

Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Cogan House Twp	RENNER, REBECCA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Cogan House Twp	RENNER, REBECCA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Tioga	Bloss Twp	PENNINGS, JONATHAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Tioga	Bloss Twp	PENNINGS, JONATHAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Tioga	Bloss Twp	PENNINGS, JONATHAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Tioga	Bloss Twp	PENNINGS, JONATHAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Tioga	Bloss Twp	PENNINGS, JONATHAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Tioga	Bloss Twp	PENNINGS, JONATHAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Tioga	Bloss Twp	PENNINGS, JONATHAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Tioga	Bloss Twp	PENNINGS, JONATHAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Tioga	Bloss Twp	PENNINGS, JONATHAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Tioga	Bloss Twp	PENNINGS, JONATHAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Tioga	Bloss Twp	PENNINGS, JONATHAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Tioga	Bloss Twp	PENNINGS, JONATHAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Tioga	Bloss Twp	PENNINGS, JONATHAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Tioga	Bloss Twp	PENNINGS, JONATHAN	EFACTS
	Site	EP DOGO NCDO Dstr Off			RENNER, REBECCA	EFACTS
	Site	EP DOGO NCDO Dstr Off			RENNER, REBECCA	EFACTS
	Site	EP DOGO NCDO Dstr Off			RENNER, REBECCA	EFACTS
	Site	EP DOGO NCDO Dstr Off			RENNER, REBECCA	EFACTS
	Site	EP DOGO NCDO Dstr Off			RENNER, REBECCA	EFACTS
	Site	EP DOGO NCDO Dstr Off			RENNER, REBECCA	EFACTS
	Site	EP DOGO NCDO Dstr Off			RENNER, REBECCA	EFACTS
	Site	EP DOGO NCDO Dstr Off			RENNER, REBECCA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Tioga	Bloss Twp	PENNINGS, JONATHAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Tioga	Bloss Twp	PENNINGS, JONATHAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Tioga	Bloss Twp	PENNINGS, JONATHAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Tioga	Bloss Twp	PENNINGS, JONATHAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Tioga	Bloss Twp	PENNINGS, JONATHAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Tioga	Bloss Twp	PENNINGS, JONATHAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Tioga	Bloss Twp	PENNINGS, JONATHAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Tioga	Bloss Twp	PENNINGS, JONATHAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Cogan House Twp	RENNER, REBECCA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Cogan House Twp	RENNER, REBECCA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Cogan House Twp	RENNER, REBECCA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Elk	Highland Twp	MOTTER, SCOTT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Elk	Highland Twp	MOTTER, SCOTT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Elk	Highland Twp	MOTTER, SCOTT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Elk	Highland Twp	MOTTER, SCOTT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Tioga	Blossburg Boro	PENNINGS, JONATHAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Cameron	Shippen Twp	LININGER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Cameron	Shippen Twp	LININGER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Tioga	Bloss Twp	PENNINGS, JONATHAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Tioga	Bloss Twp	PENNINGS, JONATHAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Tioga	Bloss Twp	PENNINGS, JONATHAN	EFACTS
	Site	EP DOGO NWDO Dstr Off			JORDAN, KEVIN	EFACTS
	Site	EP DOGO NWDO Dstr Off			JORDAN, KEVIN	EFACTS
	Site	EP DOGO NWDO Dstr Off			JORDAN, KEVIN	EFACTS
	Site	EP DOGO NWDO Dstr Off			JORDAN, KEVIN	EFACTS
	Site	EP DOGO NWDO Dstr Off			JORDAN, KEVIN	EFACTS
	Site	EP DOGO NWDO Dstr Off			JORDAN, KEVIN	EFACTS
	Site	EP DOGO NWDO Dstr Off			JORDAN, KEVIN	EFACTS
	Site	EP DOGO NWDO Dstr Off			JORDAN, KEVIN	EFACTS

	Site	EP DOGO NWDO Dstr Off			JORDAN, KEVIN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	McIntyre Twp	STONE, CAIN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	McIntyre Twp	STONE, CAIN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	McIntyre Twp	STONE, CAIN	EFACTS
	Site	EP DOGO NWDO Dstr Off			JORDAN, KEVIN	EFACTS
	Site	EP DOGO NWDO Dstr Off			JORDAN, KEVIN	EFACTS
	Site	EP DOGO NWDO Dstr Off			JORDAN, KEVIN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Elk	Highland Twp	MOTTER, SCOTT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Mineral Twp	WILLEY, RICK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Hamilton Twp	ENGLISH, JASON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Hamilton Twp	ENGLISH, JASON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Hamilton Twp	ENGLISH, JASON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Hamilton Twp	ENGLISH, JASON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Heath Twp	SHANK, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Heath Twp	SHANK, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Tioga	Shippen Twp	NUSS, MATTHEW	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Tioga	Shippen Twp	NUSS, MATTHEW	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Tioga	Shippen Twp	NUSS, MATTHEW	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Tioga	Shippen Twp	NUSS, MATTHEW	EFACTS
	Site	EP DOGO NWDO Dstr Off			THOMAS, JOHN	EFACTS
	Site	EP DOGO NWDO Dstr Off			THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Hamilton Twp	ENGLISH, JASON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Hamilton Twp	ENGLISH, JASON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Jenks Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Jenks Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Jenks Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Jenks Twp	THOMAS, JOHN	EFACTS
	Site	EP DOGO NCDO Dstr Off			TOKARZ, TERRA	EFACTS
	Site	EP DOGO NCDO Dstr Off			TOKARZ, TERRA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Tioga	Covington Twp	PANETTIERI, MICHAEL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Tioga	Covington Twp	PANETTIERI, MICHAEL	EFACTS
	Site	EP DOGO NCDO Dstr Off			BAHNER, PHILLIP	EFACTS
	Site	EP DOGO NCDO Dstr Off			BAHNER, PHILLIP	EFACTS
	Site	EP DOGO NCDO Dstr Off			BAHNER, PHILLIP	EFACTS
	Site	EP DOGO NCDO Dstr Off			BAHNER, PHILLIP	EFACTS
	Site	EP DOGO NCDO Dstr Off			BAHNER, PHILLIP	EFACTS
	Site	EP DOGO NCDO Dstr Off			BAHNER, PHILLIP	EFACTS
	Site	EP DOGO NCDO Dstr Off			BAHNER, PHILLIP	EFACTS
	Site	EP DOGO NCDO Dstr Off			BAHNER, PHILLIP	EFACTS
	Site	EP DOGO NCDO Dstr Off			BAHNER, PHILLIP	EFACTS
	Site	EP DOGO NCDO Dstr Off			BAHNER, PHILLIP	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Elk	Jones Twp	MOTTER, SCOTT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Kingsley Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Kingsley Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Knox Twp	WALKER, TRAVIS	EFACTS

Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Knox Twp	WALKER, TRAVIS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Knox Twp	WALKER, TRAVIS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Gamble Twp	BAHNER, PHILLIP	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Gamble Twp	BAHNER, PHILLIP	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Gamble Twp	BAHNER, PHILLIP	EFACTS
	Site	EP DOGO NCDO Dstr Off			PENNINGS, JONATHAN	EFACTS
	Site	EP DOGO NCDO Dstr Off			PENNINGS, JONATHAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Sergeant Twp	ENGLISH, JASON	EFACTS
Encroachment Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Sergeant Twp	ENGLISH, JASON	EFACTS
	Site	EP DOGO NWDO Dstr Off			ENGLISH, JASON	EFACTS
	Site	EP DOGO NWDO Dstr Off			ENGLISH, JASON	EFACTS
	Site	EP DOGO NWDO Dstr Off			ENGLISH, JASON	EFACTS
	Site	EP DOGO NWDO Dstr Off			ENGLISH, JASON	EFACTS
	Site	EP DOGO NWDO Dstr Off			ENGLISH, JASON	EFACTS
	Site	EP DOGO NWDO Dstr Off			JORDAN, KEVIN	EFACTS
	Site	EP DOGO NWDO Dstr Off			JORDAN, KEVIN	EFACTS
	Site	EP DOGO NWDO Dstr Off			JORDAN, KEVIN	EFACTS
	Site	EP DOGO NWDO Dstr Off			JORDAN, KEVIN	EFACTS
	Site	EP DOGO NWDO Dstr Off			JORDAN, KEVIN	EFACTS
	Site	EP DOGO NWDO Dstr Off			JORDAN, KEVIN	EFACTS
	Site	EP DOGO NWDO Dstr Off			SHANK, BRIAN	EFACTS
	Site	EP DOGO NWDO Dstr Off			SHANK, BRIAN	EFACTS
	Site	EP DOGO NWDO Dstr Off			SHANK, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Elk	Highland Twp	MOTTER, SCOTT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Norwich Twp	ENGLISH, JASON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Norwich Twp	ENGLISH, JASON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Norwich Twp	ENGLISH, JASON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Norwich Twp	ENGLISH, JASON	EFACTS
	Site	EP DOGO NWDO Dstr Off			ENGLISH, JASON	EFACTS
	Site	EP DOGO NWDO Dstr Off			ENGLISH, JASON	EFACTS
	Site	EP DOGO NWDO Dstr Off			ENGLISH, JASON	EFACTS
	Site	EP DOGO NWDO Dstr Off			ENGLISH, JASON	EFACTS
	Site	EP DOGO NWDO Dstr Off			JORDAN, KEVIN	EFACTS
	Site	EP DOGO NWDO Dstr Off			JORDAN, KEVIN	EFACTS
	Site	EP DOGO NWDO Dstr Off			JORDAN, KEVIN	EFACTS

	Site	EP DOGO NWDO Dstr Off			JORDAN, KEVIN	EFACTS
	Site	EP DOGO NWDO Dstr Off			JORDAN, KEVIN	EFACTS
	Site	EP DOGO NWDO Dstr Off			JORDAN, KEVIN	EFACTS
	Site	EP DOGO NWDO Dstr Off			JORDAN, KEVIN	EFACTS
	Site	EP DOGO NWDO Dstr Off			JORDAN, KEVIN	EFACTS
	Site	EP DOGO NWDO Dstr Off			JORDAN, KEVIN	EFACTS
	Site	EP DOGO NWDO Dstr Off			JORDAN, KEVIN	EFACTS
	Site	EP DOGO NWDO Dstr Off			JORDAN, KEVIN	EFACTS
	Site	EP DOGO NWDO Dstr Off			JORDAN, KEVIN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Elk	Saint Marys City	MOTTER, SCOTT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Elk	Saint Marys City	MOTTER, SCOTT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Eldred Twp	SHANK, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Eldred Twp	SHANK, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Cameron	Shippen Twp	SENGLE, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Tioga	Delmar Twp	TOKARZ, TERRA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Tioga	Delmar Twp	TOKARZ, TERRA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Tioga	Delmar Twp	TOKARZ, TERRA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Tioga	Delmar Twp	TOKARZ, TERRA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Tioga	Delmar Twp	TOKARZ, TERRA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Tioga	Delmar Twp	TOKARZ, TERRA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Tioga	Delmar Twp	TOKARZ, TERRA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Norwich Twp	CURRY, TIMOTHY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Norwich Twp	CURRY, TIMOTHY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Heath Twp	SHANK, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Heath Twp	SHANK, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Jenks Twp	YANC, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Jenks Twp	YANC, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Jenks Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Warsaw Twp	SHANK, BRIAN	EFACTS
	Client	EP DOGO NWDO Dstr Off			SCHUSTER, PETER	EFACTS
	Client	EP DOGO NWDO Dstr Off			FUREY, ALICIA	EFACTS
	Client	EP DOGO NWDO Dstr Off			FUREY, ALICIA	EFACTS
	Site	EP DOGO NWDO Dstr Off			JORDAN, KEVIN	EFACTS
	Site	EP DOGO NWDO Dstr Off			JORDAN, KEVIN	EFACTS
	Site	EP DOGO NWDO Dstr Off			JORDAN, KEVIN	EFACTS
	Site	EP DOGO NWDO Dstr Off			JORDAN, KEVIN	EFACTS
	Site	EP DOGO NWDO Dstr Off			ENGLISH, JASON	EFACTS
	Site	EP DOGO NWDO Dstr Off			ENGLISH, JASON	EFACTS
	Site	EP DOGO NWDO Dstr Off			ENGLISH, JASON	EFACTS

Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Elk	Saint Marys City	JORDAN, KEVIN	EFACTS

	Site	EP DOGO NCDO Dstr Off			SENGLE, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Norwich Twp	ENGLISH, JASON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Norwich Twp	ENGLISH, JASON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Tioga	Shippen Twp	NILES, ELIZABETH	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Elk	Jones Twp	MOTTER, SCOTT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Elk	Jones Twp	MOTTER, SCOTT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Elk	Highland Twp	JORDAN, KEVIN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Warsaw Twp	SHANK, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Warsaw Twp	SHANK, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Elk	Jones Twp	JORDAN, KEVIN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Elk	Jones Twp	JORDAN, KEVIN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Elk	Jones Twp	JORDAN, KEVIN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Elk	Jones Twp	JORDAN, KEVIN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Elk	Highland Twp	JORDAN, KEVIN	EFACTS
	Site	EP DOGO NWDO Dstr Off			JORDAN, KEVIN	EFACTS
	Site	EP DOGO NWDO Dstr Off			ENGLISH, JASON	EFACTS
	Site	EP DOGO NWDO Dstr Off			THOMAS, JOHN	EFACTS
	Site	EP DOGO NWDO Dstr Off			THOMAS, JOHN	EFACTS
	Site	EP DOGO NWDO Dstr Off			THOMAS, JOHN	EFACTS
	Site	EP DOGO NWDO Dstr Off			THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Jenks Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Jenks Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Heath Twp	SHANK, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Warsaw Twp	SHANK, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Warsaw Twp	SHANK, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Warsaw Twp	SHANK, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Warsaw Twp	SHANK, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Elk	Jones Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Elk	Jones Twp	THOMAS, JOHN	EFACTS
	Client	EP DOGO NWDO Dstr Off			LUX, JOHN	EFACTS
	Client	EP DOGO NWDO Dstr Off			OPRENDEK, ANTHONY	EFACTS
	Client	EP DOGO NWDO Dstr Off			OPRENDEK, ANTHONY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Erie	Venango Twp	SCOTT, JON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	Conemaugh Twp	CATALANO, A	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	Conemaugh Twp	CATALANO, A	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	Conemaugh Twp	CATALANO, A	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	Conemaugh Twp	CATALANO, A	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Clearfield	Brady Twp	HIGGINS, GREGORY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Clearfield	Brady Twp	HIGGINS, GREGORY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	Avonmore Boro	HIGGINS, GREGORY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	Avonmore Boro	HIGGINS, GREGORY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Bradford Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Bradford Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Potter	Pleasant Valley Twp	BRUNO, TIMOTHY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Potter	Pleasant Valley Twp	BRUNO, TIMOTHY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Potter	Pleasant Valley Twp	BRUNO, TIMOTHY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	Kiskiminetas Twp	RENWICK, EDWARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	Kiskiminetas Twp	RENWICK, EDWARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	Kiskiminetas Twp	RENWICK, EDWARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	Kiskiminetas Twp	RENWICK, EDWARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	Kiskiminetas Twp	RENWICK, EDWARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	Kiskiminetas Twp	RENWICK, EDWARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	Wayne Twp	RENWICK, EDWARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	Wayne Twp	RENWICK, EDWARD	EFACTS

Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	Wayne Twp	RENWICK, EDWARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	Madison Twp	RENWICK, EDWARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	Madison Twp	RENWICK, EDWARD	EFACTS
	Client	EP DOGO NWDO Dstr Off			SMITH, KYLE	EFACTS
	Client	EP DOGO NWDO Dstr Off			SMITH, KYLE	EFACTS
	Client	EP DOGO NWDO Dstr Off			SMITH, KYLE	EFACTS
	Client	EP DOGO NWDO Dstr Off			SMITH, KYLE	EFACTS
	Client	EP DOGO NWDO Dstr Off			SMITH, KYLE	EFACTS
	Client	EP DOGO NWDO Dstr Off			SMITH, KYLE	EFACTS
	Client	EP DOGO NWDO Dstr Off			SMITH, KYLE	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Howe Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Howe Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Howe Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Howe Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Howe Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Howe Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Howe Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Howe Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Norwich Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Norwich Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Otto Twp	SWANSON, LELAND	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Otto Twp	FORD, DAVID	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Otto Twp	FORD, DAVID	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Otto Twp	FORD, DAVID	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Otto Twp	FORD, DAVID	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Otto Twp	CURRY, TIMOTHY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Otto Twp	CURRY, TIMOTHY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Otto Twp	CURRY, TIMOTHY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Otto Twp	CURRY, TIMOTHY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Corydon Twp	SWANSON, LELAND	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Corydon Twp	SWANSON, LELAND	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Corydon Twp	SWANSON, LELAND	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Corydon Twp	FORD, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Corydon Twp	FORD, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Corydon Twp	FORD, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Limestone Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Redbank Twp	NEELY, DOUGLAS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Redbank Twp	NEELY, DOUGLAS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Redbank Twp	NEELY, DOUGLAS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Redbank Twp	NEELY, DOUGLAS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Redbank Twp	NEELY, DOUGLAS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Redbank Twp	NEELY, DOUGLAS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Redbank Twp	NEELY, DOUGLAS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Redbank Twp	NEELY, DOUGLAS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Redbank Twp	NEELY, DOUGLAS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Redbank Twp	NEELY, DOUGLAS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Eldred Twp	FORD, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Eldred Twp	FORD, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Eldred Twp	FORD, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Eldred Twp	FORD, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	Upper Burrell Twp	RENWICK, EDWARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	Upper Burrell Twp	RENWICK, EDWARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	Upper Burrell Twp	RENWICK, EDWARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Eldred Twp	FORD, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Eldred Twp	FORD, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Hamilton Twp	MAYKOWSKI, ROBERT	EFACTS

Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Hamilton Twp	MAYKOWSKI, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Hamilton Twp	MAYKOWSKI, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Hamilton Twp	MAYKOWSKI, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Hamilton Twp	MAYKOWSKI, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Hamilton Twp	MAYKOWSKI, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Hamilton Twp	MAYKOWSKI, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Hamilton Twp	MAYKOWSKI, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Hamilton Twp	MAYKOWSKI, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Hamilton Twp	MAYKOWSKI, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Hamilton Twp	MAYKOWSKI, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Foster Twp	FORD, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Redbank Twp	BECHTEL, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Redbank Twp	BECHTEL, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Redbank Twp	BECHTEL, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Redbank Twp	BECHTEL, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Limestone Twp	BECHTEL, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Limestone Twp	BECHTEL, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Hamilton Twp	MAYKOWSKI, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Hamilton Twp	MAYKOWSKI, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	Mahoning Twp	RENWICK, EDWARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	Mahoning Twp	RENWICK, EDWARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Hamilton Twp	MAYKOWSKI, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Redbank Twp	BECHTEL, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Redbank Twp	BECHTEL, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Redbank Twp	BECHTEL, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Redbank Twp	BECHTEL, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Redbank Twp	BECHTEL, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Redbank Twp	BECHTEL, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	Canoe Twp	CATALANO, A	EFACTS

Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Redbank Twp	BECHTEL, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Clearfield	Brady Twp	UMHOLTZ, JOSEPH	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	Manor Twp	MORGART, MICHAEL	EFACTS

Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Porter Twp	BECHTEL, ROBERT	EFACTS

Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Porter Twp	BECHTEL, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Redbank Twp	BECHTEL, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Limestone Twp	BECHTEL, ROBERT	EFACTS

Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Porter Twp	BECHTEL, ROBERT	EFACTS

Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Porter Twp	BECHTEL, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	Plumcreek Twp	RENWICK, EDWARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	Plumcreek Twp	RENWICK, EDWARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	Plumcreek Twp	RENWICK, EDWARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	Plumcreek Twp	RENWICK, EDWARD	EFACTS

Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	Plumcreek Twp	CATALANO, A	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	Plumcreek Twp	CATALANO, A	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	Plumcreek Twp	CATALANO, A	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	Plumcreek Twp	CATALANO, A	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	Boggs Twp	RENWICK, EDWARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	Boggs Twp	RENWICK, EDWARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	Boggs Twp	RENWICK, EDWARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	Valley Twp	MORGART, MICHAEL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	Valley Twp	MORGART, MICHAEL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Elk	Jones Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Elk	Jones Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Hamilton Twp	MAYKOWSKI, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Beaver Twp	NEELY, DOUGLAS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Beaver Twp	NEELY, DOUGLAS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Corydon Twp	MAYKOWSKI, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Corydon Twp	MAYKOWSKI, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Keating Twp	MAYKOWSKI, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Porter Twp	WITTER, ROGER	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Porter Twp	WITTER, ROGER	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	South Mahoning Twp	CATALANO, A	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	South Mahoning Twp	CATALANO, A	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	South Mahoning Twp	CATALANO, A	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	South Mahoning Twp	CATALANO, A	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	East Franklin Twp	FINDLEY, ERIK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	East Franklin Twp	FINDLEY, ERIK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	East Franklin Twp	FINDLEY, ERIK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	East Franklin Twp	FINDLEY, ERIK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Redbank Twp	BRUNO, TIMOTHY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Corydon Twp	MAYKOWSKI, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Corydon Twp	MAYKOWSKI, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Corydon Twp	MAYKOWSKI, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Corydon Twp	MAYKOWSKI, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Corydon Twp	MAYKOWSKI, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	Madison Twp	WINEBARK, DONALD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	Madison Twp	WINEBARK, DONALD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Redbank Twp	BRUNO, TIMOTHY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Redbank Twp	BRUNO, TIMOTHY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	East Franklin Twp	RENWICK, EDWARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	East Franklin Twp	RENWICK, EDWARD	EFACTS

Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	Armstrong Twp	KLINE, JAMES	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	Armstrong Twp	KLINE, JAMES	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Hamilton Twp	MAYKOWSKI, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Hamilton Twp	MAYKOWSKI, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Hamilton Twp	MAYKOWSKI, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Hamilton Twp	MAYKOWSKI, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Hamilton Twp	MAYKOWSKI, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Hamilton Twp	MAYKOWSKI, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Hamilton Twp	MAYKOWSKI, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	Kittanning Twp	WINEBARK, DONALD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	Kittanning Twp	WINEBARK, DONALD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	Kittanning Twp	RENWICK, EDWARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	Kittanning Twp	RENWICK, EDWARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	Boggs Twp	WINEBARK, DONALD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	Boggs Twp	WINEBARK, DONALD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	Boggs Twp	WINEBARK, DONALD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	Boggs Twp	WINEBARK, DONALD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	Washington Twp	KLINE, JAMES	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	Washington Twp	KLINE, JAMES	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Lafayette Twp	MAYKOWSKI, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Lafayette Twp	MAYKOWSKI, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Hamilton Twp	MAYKOWSKI, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Porter Twp	MEYER, CHAD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Porter Twp	MEYER, CHAD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	South Buffalo Twp	HIGGINS, GREGORY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	South Buffalo Twp	HIGGINS, GREGORY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Corydon Twp	LEWIS, MELANIE	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Corydon Twp	LEWIS, MELANIE	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	East Franklin Twp	HIGGINS, GREGORY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	East Franklin Twp	WINEBARK, DONALD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Corydon Twp	LEWIS, MELANIE	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Sheffield Twp	MADER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Sheffield Twp	MADER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Sheffield Twp	MADER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	Boggs Twp	HIGGINS, GREGORY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	Redbank Twp	HIGGINS, GREGORY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	Redbank Twp	HIGGINS, GREGORY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Corydon Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Hamilton Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	Boggs Twp	HIGGINS, GREGORY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	Boggs Twp	HIGGINS, GREGORY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	South Buffalo Twp	LENCER, STEVEN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	South Buffalo Twp	LENCER, STEVEN	EFACTS

Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	East Franklin Twp	SHULTZ, JARROD	EFACTS

Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	East Franklin Twp	SHULTZ, JARROD	EFACTS
	Client	EP DOGO NWDO Dstr Off			SMITH, DEREK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Hamilton Twp	ENGLISH, JASON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Hamilton Twp	ENGLISH, JASON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Corydon Twp	ENGLISH, JASON	EFACTS

Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Corydon Twp	ENGLISH, JASON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Porter Twp	SHANK, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Porter Twp	SHANK, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Hamilton Twp	ENGLISH, JASON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Keating Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Keating Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Keating Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Keating Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Keating Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Keating Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Keating Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Keating Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Keating Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Hamilton Twp	ENGLISH, JASON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Hamilton Twp	ENGLISH, JASON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	Wayne Twp	HIGGINS, GREGORY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	Wayne Twp	HIGGINS, GREGORY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Porter Twp	TAYLOR, RUTH	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Porter Twp	TAYLOR, RUTH	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Hamilton Twp	ENGLISH, JASON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Hamilton Twp	ENGLISH, JASON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Hamilton Twp	ENGLISH, JASON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Hamilton Twp	ENGLISH, JASON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Porter Twp	TAYLOR, RUTH	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Porter Twp	TAYLOR, RUTH	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Sheffield Twp	MADER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Sheffield Twp	MADER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Sheffield Twp	MADER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Sheffield Twp	MADER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Sheffield Twp	MADER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Sheffield Twp	MADER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Hamilton Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Hamilton Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Hamilton Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Eldred Twp	IRWIN, NATHAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Eldred Twp	IRWIN, NATHAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Eldred Twp	IRWIN, NATHAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Eldred Twp	IRWIN, NATHAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Hamilton Twp	ENGLISH, JASON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Hamilton Twp	ENGLISH, JASON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Hamilton Twp	ENGLISH, JASON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Knox Twp	SHANK, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Knox Twp	SHANK, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	East Franklin Twp	HIGGINS, GREGORY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	West Franklin Twp	HIGGINS, GREGORY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Corydon Twp	HOTTEL, CLYDE	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Butler	Winfield Twp	MACQUARRIE, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Butler	Winfield Twp	MACQUARRIE, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Elk	Jones Twp	JORDAN, KEVIN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Hamilton Twp	ENGLISH, JASON	EFACTS
	Site	EP DOGO NWDO Dstr Off			ENGLISH, JASON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Corydon Twp	ENGLISH, JASON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Corydon Twp	ENGLISH, JASON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	Sugarcreek Twp	LIVERMORE, CARL	EFACTS

Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Corydon Twp	ENGLISH, JASON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Corydon Twp	ENGLISH, JASON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Elk	Jones Twp	MOTTER, SCOTT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Porter Twp	TAYLOR, RUTH	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Porter Twp	TAYLOR, RUTH	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Porter Twp	TAYLOR, RUTH	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Porter Twp	TAYLOR, RUTH	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Porter Twp	TAYLOR, RUTH	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Hamilton Twp	ENGLISH, JASON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Hamilton Twp	ENGLISH, JASON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Hamilton Twp	ENGLISH, JASON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Hamlin Twp	ENGLISH, JASON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Hamlin Twp	ENGLISH, JASON	EFACTS
	Client	EP DOGO SWDO Dstr Off			COUNAHAN, DANIEL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Porter Twp	WALKER, TRAVIS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Porter Twp	WALKER, TRAVIS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Porter Twp	WALKER, TRAVIS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Beaver Twp	SHANK, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Foster Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Foster Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Elk	Jones Twp	MOTTER, SCOTT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Elk	Jones Twp	JORDAN, KEVIN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Elk	Jones Twp	JORDAN, KEVIN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Elk	Jones Twp	JORDAN, KEVIN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Annin Twp	CURRY, TIMOTHY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Annin Twp	CURRY, TIMOTHY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Lafayette Twp	CURRY, TIMOTHY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Lafayette Twp	CURRY, TIMOTHY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Lafayette Twp	CURRY, TIMOTHY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Lafayette Twp	CURRY, TIMOTHY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Lafayette Twp	CURRY, TIMOTHY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Lafayette Twp	CURRY, TIMOTHY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Lafayette Twp	CURRY, TIMOTHY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Lafayette Twp	CURRY, TIMOTHY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Lafayette Twp	CURRY, TIMOTHY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Lafayette Twp	CURRY, TIMOTHY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Lafayette Twp	CURRY, TIMOTHY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Lafayette Twp	CURRY, TIMOTHY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Lafayette Twp	CURRY, TIMOTHY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Sheffield Twp	SMITH, KYLE	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Sheffield Twp	SMITH, KYLE	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Sheffield Twp	SMITH, KYLE	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Hamilton Twp	ENGLISH, JASON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Hamilton Twp	ENGLISH, JASON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Hamilton Twp	ENGLISH, JASON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Porter Twp	TAYLOR, RUTH	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Porter Twp	TAYLOR, RUTH	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Keating Twp	AYERS, BRIAN	EFACTS

Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Keating Twp	AYERS, BRIAN	EFACTS
	Client	EP DOGO SWDO Dstr Off			BROGAN, WILLIAM	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Clearfield	Greenwood Twp	UMHOLTZ, JOSEPH	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Somerset	Jefferson Twp	MORGART, MICHAEL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	Unity Twp	RENWICK, EDWARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Clearfield	Bell Twp	UMHOLTZ, JOSEPH	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Clearfield	Bell Twp	UMHOLTZ, JOSEPH	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Clearfield	Bell Twp	KLINE, JAMES	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Clearfield	Bell Twp	KLINE, JAMES	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Clearfield	Bell Twp	KLINE, JAMES	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Clearfield	Bell Twp	KLINE, JAMES	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Clearfield	Bell Twp	KLINE, JAMES	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Clearfield	Bell Twp	KLINE, JAMES	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Clearfield	Bell Twp	KLINE, JAMES	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Clearfield	Bell Twp	KLINE, JAMES	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Clearfield	Bell Twp	KLINE, JAMES	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Clearfield	Bell Twp	KLINE, JAMES	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Clearfield	Bell Twp	KLINE, JAMES	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Clearfield	Bell Twp	KLINE, JAMES	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Somerset	Somerset Twp	HIGGINS, GREGORY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Somerset	Somerset Twp	HIGGINS, GREGORY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Corydon Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Corydon Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Corydon Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Sugar Grove Twp	WURST, MARSHALL	EFACTS
	Client	EP DOGO NWDO Dstr Off			MINER, CHRISTINE	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Conewango Twp	MADER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Conewango Twp	MADER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Conewango Twp	MADER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Conewango Twp	MADER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Conewango Twp	MADER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Susquehanna	Lenox Twp	MEYER, CHAD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Susquehanna	Lenox Twp	MEYER, CHAD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Bradford	Herrick Twp	MEYER, CHAD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Susquehanna	New Milford Twp	MEYER, CHAD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Bradford	Herrick Twp	KLINGER, ANDREW	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Bradford	Herrick Twp	KLINGER, ANDREW	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Bradford	Herrick Twp	KLINGER, ANDREW	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Bradford	Herrick Twp	KLINGER, ANDREW	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Bradford	Herrick Twp	KLINGER, ANDREW	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Bradford	Herrick Twp	EVERETT, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Bradford	Herrick Twp	EVERETT, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Lenox Twp	KLEMISH, RYAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Bradford	Stevens Twp	COSTELLO, KEVIN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Gibson Twp	KLEMISH, RYAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Lenox Twp	WATSON, STEPHEN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Bradford	Herrick Twp	SASSI, JONATHAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Bradford	Herrick Twp	SASSI, JONATHAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Bradford	Herrick Twp	SASSI, JONATHAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Lenox Twp	WATSON, STEPHEN	EFACTS

Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Lenox Twp	WATSON, STEPHEN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Lenox Twp	KLEMISH, RYAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Lenox Twp	KLEMISH, RYAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Lenox Twp	KLEMISH, RYAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Lenox Twp	KLEMISH, RYAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	New Milford Twp	WATSON, STEPHEN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Bradford	Herrick Twp	RICKARD, GENE	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Cogan House Twp	VANFLEET, SEAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Bradford	Herrick Twp	CUNNINGHAM, BRIANA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Bradford	Herrick Twp	SASSI, JONATHAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Bradford	Herrick Twp	SASSI, JONATHAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Bradford	Herrick Twp	SASSI, JONATHAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Bradford	Herrick Twp	SASSI, JONATHAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	New Milford Twp	WATSON, STEPHEN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	New Milford Twp	WATSON, STEPHEN	EFACTS
	Site	EP DOGO NCDO Dstr Off			RICKARD, GENE	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Bradford	Herrick Twp	SASSI, JONATHAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Bradford	Herrick Twp	SASSI, JONATHAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Bradford	Herrick Twp	SASSI, JONATHAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Bradford	Herrick Twp	SASSI, JONATHAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Bradford	Herrick Twp	SASSI, JONATHAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Bradford	Herrick Twp	SASSI, JONATHAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Cogan House Twp	VANFLEET, SEAN	EFACTS
	Site	EP DOGO NCDO Dstr Off			KLEMISH, RYAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Bradford	Herrick Twp	SASSI, JONATHAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Bradford	Herrick Twp	SASSI, JONATHAN	EFACTS

	Site	EP DOGO NCDO Dstr Off			SASSI, JONATHAN	EFACTS
	Site	EP DOGO NCDO Dstr Off			SASSI, JONATHAN	EFACTS
	Site	EP DOGO NCDO Dstr Off			SASSI, JONATHAN	EFACTS
	Site	EP DOGO NCDO Dstr Off			RICKARD, GENE	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Lenox Twp	KLEMISH, RYAN	EFACTS
	Site	EP DOGO NCDO Dstr Off			RICKARD, GENE	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Cogan House Twp	VANFLEET, SEAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Lenox Twp	KLEMISH, RYAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Lenox Twp	KLEMISH, RYAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Lenox Twp	KLEMISH, RYAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Bradford	Herrick Twp	SCHMID, ANDREA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	New Milford Twp	RICKARD, GENE	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	New Milford Twp	RICKARD, GENE	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	New Milford Twp	RICKARD, GENE	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	New Milford Twp	RICKARD, GENE	EFACTS
	Site	EP DOGO NCDO Dstr Off			STONE, CAIN	EFACTS
	Site	EP DOGO NCDO Dstr Off			STONE, CAIN	EFACTS
	Site	EP DOGO NCDO Dstr Off			STONE, CAIN	EFACTS
	Site	EP DOGO NCDO Dstr Off			RENNER, REBECCA	EFACTS

	Site	EP DOGO NCDO Dstr Off			RENNER, REBECCA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Bradford	Stevens Twp	STONE, CAIN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Bradford	Stevens Twp	STONE, CAIN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Bradford	Stevens Twp	STONE, CAIN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Bradford	Stevens Twp	STONE, CAIN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Bradford	Stevens Twp	STONE, CAIN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Bradford	Stevens Twp	STONE, CAIN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Bradford	Herrick Twp	STONE, CAIN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Bradford	Herrick Twp	STONE, CAIN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Bradford	Herrick Twp	STONE, CAIN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Jackson Twp	SASSI, JONATHAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Jackson Twp	SASSI, JONATHAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Bradford	Stevens Twp	STONE, CAIN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Bradford	Stevens Twp	STONE, CAIN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Bradford	Stevens Twp	STONE, CAIN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Bradford	Stevens Twp	STONE, CAIN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Bradford	Stevens Twp	STONE, CAIN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Bradford	Stevens Twp	STONE, CAIN	EFACTS
	Site	EP DOGO NCDO Dstr Off			RICKARD, GENE	EFACTS
	Site	EP DOGO NCDO Dstr Off			RICKARD, GENE	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Bradford	Stevens Twp	STONE, CAIN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Bradford	Stevens Twp	STONE, CAIN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Bradford	Stevens Twp	STONE, CAIN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Bradford	Stevens Twp	STONE, CAIN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Bradford	Stevens Twp	STONE, CAIN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Bradford	Stevens Twp	STONE, CAIN	EFACTS
	Site	EP DOGO NCDO Dstr Off			RICKARD, GENE	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Bradford	Herrick Twp	STONE, CAIN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Bradford	Herrick Twp	STONE, CAIN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Bradford	Herrick Twp	STONE, CAIN	EFACTS
	Client	EP DOGO NCDO Dstr Off			KLINGER, ANDREW	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Franklin Twp	RICKARD, GENE	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Franklin Twp	RICKARD, GENE	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Franklin Twp	RICKARD, GENE	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Franklin Twp	RICKARD, GENE	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Franklin Twp	RICKARD, GENE	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Jackson Twp	SASSI, JONATHAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Jackson Twp	SASSI, JONATHAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Jackson Twp	SASSI, JONATHAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Jackson Twp	SASSI, JONATHAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Jackson Twp	SASSI, JONATHAN	EFACTS
	Site	EP DOGO NCDO Dstr Off			RICKARD, GENE	EFACTS
	Site	EP DOGO NCDO Dstr Off			RICKARD, GENE	EFACTS
	Site	EP DOGO NCDO Dstr Off			RICKARD, GENE	EFACTS

Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Jackson Twp	BECK, CORY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Henderson Twp	SHANK, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Beaver Twp	SHANK, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Beaver Twp	SHANK, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Beaver Twp	SHANK, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Beaver Twp	SHANK, BRIAN	EFACTS
	Client	EP DOGO SWDO Dstr Off			MILLER, BRYON	EFACTS
	Client	EP DOGO SWDO Dstr Off			MILLER, BRYON	EFACTS
	Client	EP DOGO SWDO Dstr Off			MILLER, BRYON	EFACTS
	Client	EP DOGO SWDO Dstr Off			MILLER, BRYON	EFACTS
	Client	EP DOGO SWDO Dstr Off			MILLER, BRYON	EFACTS
	Client	EP DOGO SWDO Dstr Off			MILLER, BRYON	EFACTS
	Client	EP DOGO SWDO Dstr Off			MILLER, BRYON	EFACTS
	Client	EP DOGO SWDO Dstr Off			MILLER, BRYON	EFACTS
	Client	EP DOGO NWDO Dstr Off			LESUER, CURTIS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Bradford Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Bedford	Monroe Twp	JANKURA, BRUCE	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Bedford	Monroe Twp	JANKURA, BRUCE	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Crawford	Woodcock Twp	ZIMMER, BENJAMIN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Crawford	Woodcock Twp	ZIMMER, BENJAMIN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Crawford	Woodcock Twp	SCOTT, JON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Crawford	Woodcock Twp	SCOTT, JON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Crawford	Woodcock Twp	SCOTT, JON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Crawford	Woodcock Twp	SCOTT, JON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Crawford	Woodcock Twp	YANC, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Crawford	Woodcock Twp	YANC, JOHN	EFACTS
	Client	EP DOGO SWDO Dstr Off			SABOCHECK, SCOTT	EFACTS

Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	West Mahoning Twp	SMALL, CURTIS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	West Mahoning Twp	SMALL, CURTIS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	North Mahoning Twp	CATALANO, A	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	North Mahoning Twp	CATALANO, A	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	South Mahoning Twp	KLINE, JAMES	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	South Mahoning Twp	KLINE, JAMES	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	West Mahoning Twp	CATALANO, A	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	West Mahoning Twp	EICHLER, ALAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	Young Twp	MORGART, MICHAEL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Mercer	Findley Twp	GOULD, THOMAS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Mercer	Springfield Twp	GOULD, THOMAS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Mercer	Pine Twp	GOULD, THOMAS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Butler	Butler Twp	LUX, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Butler	Butler Twp	LUX, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Wayne	Clinton Twp	MEYER, CHAD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clinton	West Keating Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Clinton	West Keating Twp	BARBIER, MARK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Rush Twp	BARONDEAU, STEPHEN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Rush Twp	WOOLEVER, CALEB	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Rush Twp	WATSON, STEPHEN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Rush Twp	WATSON, STEPHEN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Ashland Twp	TAYLOR, RUTH	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Ashland Twp	TAYLOR, RUTH	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Elk Twp	TAYLOR, RUTH	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Elk Twp	TAYLOR, RUTH	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Rush Twp	SHOPE, MATTHEW	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Rush Twp	SHOPE, MATTHEW	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Rush Twp	SHOPE, MATTHEW	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Rush Twp	SHOPE, MATTHEW	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Hamilton Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Hamilton Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Cranberry Twp	KISKADDEN, SHAWN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Cranberry Twp	KISKADDEN, SHAWN	EFACTS
	Site	EP DOGO NWDO Dstr Off			DEVITO, JOSEPH	EFACTS
	Site	EP DOGO NWDO Dstr Off			DEVITO, JOSEPH	EFACTS
	Site	EP DOGO NWDO Dstr Off			DEVITO, JOSEPH	EFACTS
	Site	EP DOGO NWDO Dstr Off			DEVITO, JOSEPH	EFACTS
	Site	EP DOGO NWDO Dstr Off			DEVITO, JOSEPH	EFACTS
	Site	EP DOGO NWDO Dstr Off			DEVITO, JOSEPH	EFACTS

Site	EP DOGO NWDO Dstr Off	DEVITO, JOSEPH	EFACTS

Site	EP DOGO NWDO Dstr Off	DEVITO, JOSEPH	EFACTS

Site	EP DOGO NWDO Dstr Off	DEVITO, JOSEPH	EFACTS
Site	EP DOGO NWDO Dstr Off	DEVITO, JOSEPH	EFACTS
Site	EP DOGO NWDO Dstr Off	DEVITO, JOSEPH	EFACTS
Site	EP DOGO NWDO Dstr Off	DEVITO, JOSEPH	EFACTS
Site	EP DOGO NWDO Dstr Off	DEVITO, JOSEPH	EFACTS
Site	EP DOGO NWDO Dstr Off	DEVITO, JOSEPH	EFACTS
Site	EP DOGO NWDO Dstr Off	DEVITO, JOSEPH	EFACTS
Site	EP DOGO NWDO Dstr Off	DEVITO, JOSEPH	EFACTS
Site	EP DOGO NWDO Dstr Off	DEVITO, JOSEPH	EFACTS
Site	EP DOGO NWDO Dstr Off	DEVITO, JOSEPH	EFACTS

Site	EP DOGO NWDO Dstr Off	DEVITO, JOSEPH	EFACTS
Site	EP DOGO NWDO Dstr Off	DEVITO, JOSEPH	EFACTS
Site	EP DOGO NWDO Dstr Off	DEVITO, JOSEPH	EFACTS
Site	EP DOGO NWDO Dstr Off	DEVITO, JOSEPH	EFACTS
Site	EP DOGO NWDO Dstr Off	DEVITO, JOSEPH	EFACTS
Site	EP DOGO NWDO Dstr Off	DEVITO, JOSEPH	EFACTS
Site	EP DOGO NWDO Dstr Off	DEVITO, JOSEPH	EFACTS
Site	EP DOGO NWDO Dstr Off	DEVITO, JOSEPH	EFACTS

Site	EP DOGO NWDO Dstr Off	DEVITO, JOSEPH	EFACTS
Site	EP DOGO NWDO Dstr Off	DEVITO, JOSEPH	EFACTS
Site	EP DOGO NWDO Dstr Off	DEVITO, JOSEPH	EFACTS
Site	EP DOGO NWDO Dstr Off	DEVITO, JOSEPH	EFACTS
Site	EP DOGO NWDO Dstr Off	DEVITO, JOSEPH	EFACTS
Site	EP DOGO NWDO Dstr Off	DEVITO, JOSEPH	EFACTS
Site	EP DOGO NWDO Dstr Off	DEVITO, JOSEPH	EFACTS
Site	EP DOGO NWDO Dstr Off	DEVITO, JOSEPH	EFACTS

Site	EP DOGO NWDO Dstr Off	DEVITO, JOSEPH	EFACTS
Site	EP DOGO NWDO Dstr Off	DEVITO, JOSEPH	EFACTS
Site	EP DOGO NWDO Dstr Off	DEVITO, JOSEPH	EFACTS
Site	EP DOGO NWDO Dstr Off	DEVITO, JOSEPH	EFACTS
Site	EP DOGO NWDO Dstr Off	DEVITO, JOSEPH	EFACTS
Site	EP DOGO NWDO Dstr Off	DEVITO, JOSEPH	EFACTS
Site	EP DOGO NWDO Dstr Off	DEVITO, JOSEPH	EFACTS
Site	EP DOGO NWDO Dstr Off	DEVITO, JOSEPH	EFACTS

Site	EP DOGO NWDO Dstr Off	DEVITO, JOSEPH	EFACTS
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Site	EP DOGO NWDO Dstr Off	DEVITO, JOSEPH	EFACTS
Site	EP DOGO NWDO Dstr Off	DEVITO, JOSEPH	EFACTS
Site	EP DOGO NWDO Dstr Off	DEVITO, JOSEPH	EFACTS
Site	EP DOGO NWDO Dstr Off	DEVITO, JOSEPH	EFACTS
Site	EP DOGO NWDO Dstr Off	DEVITO, JOSEPH	EFACTS

Site	EP DOGO NWDO Dstr Off	DEVITO, JOSEPH	EFACTS
Site	EP DOGO NWDO Dstr Off	DEVITO, JOSEPH	EFACTS
Site	EP DOGO NWDO Dstr Off	DEVITO, JOSEPH	EFACTS
Site	EP DOGO NWDO Dstr Off	DEVITO, JOSEPH	EFACTS
Site	EP DOGO NWDO Dstr Off	DEVITO, JOSEPH	EFACTS
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Site	EP DOGO NWDO Dstr Off	DEVITO, JOSEPH	EFACTS

Site	EP DOGO NWDO Dstr Off	DEVITO, JOSEPH	EFACTS

Site	EP DOGO NWDO Dstr Off	DEVITO, JOSEPH	EFACTS
Site	EP DOGO NWDO Dstr Off	DEVITO, JOSEPH	EFACTS
Site	EP DOGO NWDO Dstr Off	DEVITO, JOSEPH	EFACTS
Site	EP DOGO NWDO Dstr Off	DEVITO, JOSEPH	EFACTS
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Site	EP DOGO NWDO Dstr Off	DEVITO, JOSEPH	EFACTS
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Site	EP DOGO NWDO Dstr Off	DEVITO, JOSEPH	EFACTS
Site	EP DOGO NWDO Dstr Off	DEVITO, JOSEPH	EFACTS
Site	EP DOGO NWDO Dstr Off	DEVITO, JOSEPH	EFACTS

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Site	EP DOGO NWDO Dstr Off	DEVITO, JOSEPH	EFACTS

Site	EP DOGO NWDO Dstr Off	DEVITO, JOSEPH	EFACTS
Site	EP DOGO NWDO Dstr Off	DEVITO, JOSEPH	EFACTS
Site	EP DOGO NWDO Dstr Off	DEVITO, JOSEPH	EFACTS
Site	EP DOGO NWDO Dstr Off	DEVITO, JOSEPH	EFACTS
Site	EP DOGO NWDO Dstr Off	DEVITO, JOSEPH	EFACTS

Site	EP DOGO NWDO Dstr Off	DEVITO, JOSEPH	EFACTS
Site	EP DOGO NWDO Dstr Off	DEVITO, JOSEPH	EFACTS
Site	EP DOGO NWDO Dstr Off	DEVITO, JOSEPH	EFACTS
Site	EP DOGO NWDO Dstr Off	DEVITO, JOSEPH	EFACTS
Site	EP DOGO NWDO Dstr Off	DEVITO, JOSEPH	EFACTS

Site	EP DOGO NWDO Dstr Off	DEVITO, JOSEPH	EFACTS
Site	EP DOGO NWDO Dstr Off	DEVITO, JOSEPH	EFACTS
Site	EP DOGO NWDO Dstr Off	DEVITO, JOSEPH	EFACTS
Site	EP DOGO NWDO Dstr Off	DEVITO, JOSEPH	EFACTS
Site	EP DOGO NWDO Dstr Off	DEVITO, JOSEPH	EFACTS

Site	EP DOGO NWDO Dstr Off	DEVITO, JOSEPH	EFACTS
Site	EP DOGO NWDO Dstr Off	DEVITO, JOSEPH	EFACTS
Site	EP DOGO NWDO Dstr Off	DEVITO, JOSEPH	EFACTS
Site	EP DOGO NWDO Dstr Off	DEVITO, JOSEPH	EFACTS

Site	EP DOGO NWDO Dstr Off	DEVITO, JOSEPH	EFACTS
Site	EP DOGO NWDO Dstr Off	DEVITO, JOSEPH	EFACTS
Site	EP DOGO NWDO Dstr Off	DEVITO, JOSEPH	EFACTS
Site	EP DOGO NWDO Dstr Off	DEVITO, JOSEPH	EFACTS

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Site	EP DOGO NWDO Dstr Off	DEVITO, JOSEPH	EFACTS
Site	EP DOGO NWDO Dstr Off	DEVITO, JOSEPH	EFACTS
Site	EP DOGO NWDO Dstr Off	DEVITO, JOSEPH	EFACTS
Site	EP DOGO NWDO Dstr Off	DEVITO, JOSEPH	EFACTS

Site	EP DOGO NWDO Dstr Off	DEVITO, JOSEPH	EFACTS
Site	EP DOGO NWDO Dstr Off	DEVITO, JOSEPH	EFACTS
Site	EP DOGO NWDO Dstr Off	DEVITO, JOSEPH	EFACTS
Site	EP DOGO NWDO Dstr Off	DEVITO, JOSEPH	EFACTS
Site	EP DOGO NWDO Dstr Off	DEVITO, JOSEPH	EFACTS

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Site	EP DOGO NWDO Dstr Off	DEVITO, JOSEPH	EFACTS
Site	EP DOGO NWDO Dstr Off	DEVITO, JOSEPH	EFACTS
Site	EP DOGO NWDO Dstr Off	DEVITO, JOSEPH	EFACTS
Site	EP DOGO NWDO Dstr Off	DEVITO, JOSEPH	EFACTS

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Site	EP DOGO NWDO Dstr Off	DEVITO, JOSEPH	EFACTS
Site	EP DOGO NWDO Dstr Off	DEVITO, JOSEPH	EFACTS
Site	EP DOGO NWDO Dstr Off	DEVITO, JOSEPH	EFACTS
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Site	EP DOGO NWDO Dstr Off	DEVITO, JOSEPH	EFACTS

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Site	EP DOGO NWDO Dstr Off	DEVITO, JOSEPH	EFACTS
Site	EP DOGO NWDO Dstr Off	DEVITO, JOSEPH	EFACTS
Site	EP DOGO NWDO Dstr Off	DEVITO, JOSEPH	EFACTS
Site	EP DOGO NWDO Dstr Off	DEVITO, JOSEPH	EFACTS
Site	EP DOGO NWDO Dstr Off	DEVITO, JOSEPH	EFACTS

Site	EP DOGO NWDO Dstr Off	DEVITO, JOSEPH	EFACTS
Site	EP DOGO NWDO Dstr Off	DEVITO, JOSEPH	EFACTS
Site	EP DOGO NWDO Dstr Off	DEVITO, JOSEPH	EFACTS
Site	EP DOGO NWDO Dstr Off	DEVITO, JOSEPH	EFACTS
Site	EP DOGO NWDO Dstr Off	DEVITO, JOSEPH	EFACTS
Site	EP DOGO NWDO Dstr Off	DEVITO, JOSEPH	EFACTS

Site	EP DOGO NWDO Dstr Off	DEVITO, JOSEPH	EFACTS
Site	EP DOGO NWDO Dstr Off	DEVITO, JOSEPH	EFACTS
Site	EP DOGO NWDO Dstr Off	DEVITO, JOSEPH	EFACTS
Site	EP DOGO NWDO Dstr Off	DEVITO, JOSEPH	EFACTS
Site	EP DOGO NWDO Dstr Off	DEVITO, JOSEPH	EFACTS
Site	EP DOGO NWDO Dstr Off	DEVITO, JOSEPH	EFACTS

Site	EP DOGO NWDO Dstr Off	DEVITO, JOSEPH	EFACTS
Site	EP DOGO NWDO Dstr Off	DEVITO, JOSEPH	EFACTS
Site	EP DOGO NWDO Dstr Off	DEVITO, JOSEPH	EFACTS
Site	EP DOGO NWDO Dstr Off	DEVITO, JOSEPH	EFACTS
Site	EP DOGO NWDO Dstr Off	DEVITO, JOSEPH	EFACTS
Site	EP DOGO NWDO Dstr Off	DEVITO, JOSEPH	EFACTS
Site	EP DOGO NWDO Dstr Off	DEVITO, JOSEPH	EFACTS
Site	EP DOGO NWDO Dstr Off	DEVITO, JOSEPH	EFACTS

Site	EP DOGO NWDO Dstr Off	DEVITO, JOSEPH	EFACTS
Site	EP DOGO NWDO Dstr Off	DEVITO, JOSEPH	EFACTS
Site	EP DOGO NWDO Dstr Off	DEVITO, JOSEPH	EFACTS
Site	EP DOGO NWDO Dstr Off	DEVITO, JOSEPH	EFACTS
Site	EP DOGO NWDO Dstr Off	DEVITO, JOSEPH	EFACTS
Site	EP DOGO NWDO Dstr Off	DEVITO, JOSEPH	EFACTS

Site	EP DOGO NWDO Dstr Off	DEVITO, JOSEPH	EFACTS
Site	EP DOGO NWDO Dstr Off	DEVITO, JOSEPH	EFACTS
Site	EP DOGO NWDO Dstr Off	DEVITO, JOSEPH	EFACTS
Site	EP DOGO NWDO Dstr Off	DEVITO, JOSEPH	EFACTS
Site	EP DOGO NWDO Dstr Off	DEVITO, JOSEPH	EFACTS
Site	EP DOGO NWDO Dstr Off	DEVITO, JOSEPH	EFACTS
Site	EP DOGO NWDO Dstr Off	DEVITO, JOSEPH	EFACTS
Site	EP DOGO NWDO Dstr Off	DEVITO, JOSEPH	EFACTS

Site	EP DOGO NWDO Dstr Off	DEVITO, JOSEPH	EFACTS
Site	EP DOGO NWDO Dstr Off	DEVITO, JOSEPH	EFACTS
Site	EP DOGO NWDO Dstr Off	DEVITO, JOSEPH	EFACTS
Site	EP DOGO NWDO Dstr Off	DEVITO, JOSEPH	EFACTS
Site	EP DOGO NWDO Dstr Off	DEVITO, JOSEPH	EFACTS
Site	EP DOGO NWDO Dstr Off	DEVITO, JOSEPH	EFACTS
Site	EP DOGO NWDO Dstr Off	DEVITO, JOSEPH	EFACTS
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Site	EP DOGO NWDO Dstr Off	DEVITO, JOSEPH	EFACTS
Site	EP DOGO NWDO Dstr Off	DEVITO, JOSEPH	EFACTS
Site	EP DOGO NWDO Dstr Off	DEVITO, JOSEPH	EFACTS
Site	EP DOGO NWDO Dstr Off	DEVITO, JOSEPH	EFACTS
Site	EP DOGO NWDO Dstr Off	DEVITO, JOSEPH	EFACTS

Site	EP DOGO NWDO Dstr Off	KISKADDEN, SHAWN	EFACTS

Site	EP DOGO NWDO Dstr Off	KISKADDEN, SHAWN	EFACTS
Site	EP DOGO NWDO Dstr Off	KISKADDEN, SHAWN	EFACTS
Site	EP DOGO NWDO Dstr Off	KISKADDEN, SHAWN	EFACTS
Site	EP DOGO NWDO Dstr Off	KISKADDEN, SHAWN	EFACTS
Site	EP DOGO NWDO Dstr Off	KISKADDEN, SHAWN	EFACTS
Site	EP DOGO NWDO Dstr Off	DEVITO, JOSEPH

Site	EP DOGO NWDO Dstr Off	DEVITO, JOSEPH	EFACTS

Site	EP DOGO NWDO Dstr Off	DEVITO, JOSEPH	EFACTS

	Site	EP DOGO NWDO Dstr Off			DEVITO, JOSEPH	EFACTS
	Site	EP DOGO NWDO Dstr Off			DEVITO, JOSEPH	EFACTS
	Site	EP DOGO NWDO Dstr Off			DEVITO, JOSEPH	EFACTS
	Site	EP DOGO NWDO Dstr Off			DEVITO, JOSEPH	EFACTS
	Site	EP DOGO NWDO Dstr Off			DEVITO, JOSEPH	EFACTS
	Site	EP DOGO NWDO Dstr Off			DEVITO, JOSEPH	EFACTS
	Site	EP DOGO NWDO Dstr Off			DEVITO, JOSEPH	EFACTS
	Site	EP DOGO NWDO Dstr Off			DEVITO, JOSEPH	EFACTS
	Site	EP DOGO NWDO Dstr Off			FUREY, ALICIA	EFACTS
	Site	EP DOGO NWDO Dstr Off			FUREY, ALICIA	EFACTS
	Site	EP DOGO NWDO Dstr Off			FUREY, ALICIA	EFACTS
	Site	EP DOGO NWDO Dstr Off			FUREY, ALICIA	EFACTS
	Site	EP DOGO NWDO Dstr Off			FUREY, ALICIA	EFACTS
	Site	EP DOGO NWDO Dstr Off			FUREY, ALICIA	EFACTS
	Site	EP DOGO NWDO Dstr Off			FUREY, ALICIA	EFACTS
	Site	EP DOGO NWDO Dstr Off			FUREY, ALICIA	EFACTS
	Site	EP DOGO NWDO Dstr Off			FUREY, ALICIA	EFACTS
	Site	EP DOGO NWDO Dstr Off			DEVITO, JOSEPH	EFACTS
	Site	EP DOGO NWDO Dstr Off			DEVITO, JOSEPH	EFACTS
	Site	EP DOGO NWDO Dstr Off			DEVITO, JOSEPH	EFACTS
	Site	EP DOGO NWDO Dstr Off			DEVITO, JOSEPH	EFACTS
	Site	EP DOGO NWDO Dstr Off			DEVITO, JOSEPH	EFACTS
	Site	EP DOGO NWDO Dstr Off			DEVITO, JOSEPH	EFACTS
	Site	EP DOGO NWDO Dstr Off			DEVITO, JOSEPH	EFACTS
	Site	EP DOGO NWDO Dstr Off			SCHUSTER, PETER	EFACTS
	Site	EP DOGO NWDO Dstr Off			SCHUSTER, PETER	EFACTS
	Site	EP DOGO NWDO Dstr Off			SCHUSTER, PETER	EFACTS
	Site	EP DOGO NWDO Dstr Off			SCHUSTER, PETER	EFACTS
	Site	EP DOGO NWDO Dstr Off			SCHUSTER, PETER	EFACTS
	Site	EP DOGO NWDO Dstr Off			SCHUSTER, PETER	EFACTS
	Site	EP DOGO NWDO Dstr Off			DEVITO, JOSEPH	EFACTS
	Site	EP DOGO NWDO Dstr Off			DEVITO, JOSEPH	EFACTS
	Client	EP DOGO NWDO Dstr Off			LICHTINGER, JOSEPH	EFACTS
	Site	EP DOGO NWDO Dstr Off			DEVITO, JOSEPH	EFACTS
	Site	EP DOGO NWDO Dstr Off			DEVITO, JOSEPH	EFACTS
	Client	EP DOGO SWDO Dstr Off			KLINE, JAMES	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Mercer	West Salem Twp	COLLINS, DEREK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Mercer	West Salem Twp	DENIKER, CORY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Mercer	West Salem Twp	DENIKER, CORY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Mercer	South Pymatuning Twp	GOULD, THOMAS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Mercer	South Pymatuning Twp	GOULD, THOMAS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Mercer	South Pymatuning Twp	GOULD, THOMAS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Mercer	South Pymatuning Twp	GOULD, THOMAS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Mercer	Pymatuning Twp	GOULD, THOMAS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Mercer	South Pymatuning Twp	GOULD, THOMAS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Mercer	South Pymatuning Twp	GOULD, THOMAS	EFACTS

Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Mercer	Pymatuning Twp	GOULD, THOMAS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Mercer	West Salem Twp	GOULD, THOMAS	EFACTS
	Client	EP DOGO NWDO Dstr Off			LESUER, CURTIS	EFACTS
	Site	EP DOGO NCDO Dstr Off			NUSS, MATTHEW	EFACTS
	Site	EP DOGO NCDO Dstr Off			NUSS, MATTHEW	EFACTS
	Site	EP DOGO NCDO Dstr Off			DUNLAP, REBECCA	EFACTS
	Site	EP DOGO NCDO Dstr Off			DUNLAP, REBECCA	EFACTS
	Site	EP DOGO NCDO Dstr Off			HERZING, MELISSA	EFACTS
	Site	EP DOGO NCDO Dstr Off			HERZING, MELISSA	EFACTS
	Site	EP DOGO NCDO Dstr Off			HERZING, MELISSA	EFACTS
	Client	EP DOGO NWDO Dstr Off			AYERS, BRIAN	EFACTS
	Client	EP DOGO NWDO Dstr Off			AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Elk	Fox Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	Banks Twp	HOOVER, RICKEY	EFACTS
	Site	EP DOGO NCDO Dstr Off			KLEMISH, RYAN	EFACTS
	Site	EP DOGO NCDO Dstr Off			KLEMISH, RYAN	EFACTS
	Site	EP DOGO NCDO Dstr Off			KLEMISH, RYAN	EFACTS
	Site	EP DOGO NCDO Dstr Off			KLEMISH, RYAN	EFACTS
	Site	EP DOGO NCDO Dstr Off			KLEMISH, RYAN	EFACTS
	Site	EP DOGO NCDO Dstr Off			RICKARD, GENE	EFACTS
	Site	EP DOGO NCDO Dstr Off			RICKARD, GENE	EFACTS
	Site	EP DOGO NCDO Dstr Off			RICKARD, GENE	EFACTS
	Site	EP DOGO NCDO Dstr Off			RICKARD, GENE	EFACTS
	Site	EP DOGO NCDO Dstr Off			RICKARD, GENE	EFACTS
	Site	EP DOGO NCDO Dstr Off			RICKARD, GENE	EFACTS
	Site	EP DOGO NCDO Dstr Off			RICKARD, GENE	EFACTS
	Site	EP DOGO NCDO Dstr Off			RICKARD, GENE	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Greene	Perry Twp	MATINKO, JEREMY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Wetmore Twp	MAYKOWSKI, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Wetmore Twp	MAYKOWSKI, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Wetmore Twp	MAYKOWSKI, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Wetmore Twp	MAYKOWSKI, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Wetmore Twp	MAYKOWSKI, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Wetmore Twp	MAYKOWSKI, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Wetmore Twp	MAYKOWSKI, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Wetmore Twp	MAYKOWSKI, ROBERT	EFACTS

Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Wetmore Twp	ENGLISH, JASON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Wetmore Twp	ENGLISH, JASON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Wetmore Twp	ENGLISH, JASON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Lafayette Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Lawrence	Little Beaver Twp	COLLINS, DEREK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Tioga	Charleston Twp	TOKARZ, TERRA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Tioga	Richmond Twp	PENNINGS, JONATHAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Tioga	Rutland Twp	PENNINGS, JONATHAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Tioga	Rutland Twp	PENNINGS, JONATHAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Tioga	Charleston Twp	TOKARZ, TERRA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Tioga	Charleston Twp	TOKARZ, TERRA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Tioga	Charleston Twp	TOKARZ, TERRA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Tioga	Charleston Twp	TOKARZ, TERRA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Tioga	Charleston Twp	TOKARZ, TERRA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Tioga	Delmar Twp	TOKARZ, TERRA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Tioga	Sullivan Twp	PENNINGS, JONATHAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Tioga	Charleston Twp	TOKARZ, TERRA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Tioga	Charleston Twp	TOKARZ, TERRA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Hamilton Twp	ENGLISH, JASON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Hamilton Twp	ENGLISH, JASON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Tioga	Sullivan Twp	PENNINGS, JONATHAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Tioga	Union Twp	PENNINGS, JONATHAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Bradford	Canton Twp	LOGAN, BRENDON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Bradford	Canton Twp	LOGAN, BRENDON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Bradford	Canton Twp	LOGAN, BRENDON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Tioga	Chatham Twp	TOKARZ, TERRA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Tioga	Richmond Twp	PENNINGS, JONATHAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Lafayette Twp	ENGLISH, JASON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Lafayette Twp	ENGLISH, JASON	EFACTS
	Site	EP DOGO NWDO Dstr Off			AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Tioga	Sullivan Twp	PENNINGS, JONATHAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Lawrence	Little Beaver Twp	COLLINS, DEREK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Tioga	Sullivan Twp	PENNINGS, JONATHAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Tioga	Sullivan Twp	PENNINGS, JONATHAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Tioga	Sullivan Twp	PENNINGS, JONATHAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Tioga	Jackson Twp	PENNINGS, JONATHAN	EFACTS
	Site	EP DOGO NCDO Dstr Off			PENNINGS, JONATHAN	EFACTS
	Site	EP DOGO NCDO Dstr Off			PENNINGS, JONATHAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Tioga	Sullivan Twp	PENNINGS, JONATHAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Tioga	Sullivan Twp	PENNINGS, JONATHAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Tioga	Sullivan Twp	PENNINGS, JONATHAN	EFACTS
	Site	EP DOGO NCDO Dstr Off			BAHNER, PHILLIP	EFACTS
	Site	EP DOGO NCDO Dstr Off			BAHNER, PHILLIP	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Tioga	Union Twp	BAHNER, PHILLIP	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Tioga	Union Twp	BAHNER, PHILLIP	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Hamilton Twp	ENGLISH, JASON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Tioga	Union Twp	BAHNER, PHILLIP	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Tioga	Sullivan Twp	PENNINGS, JONATHAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Tioga	Sullivan Twp	PENNINGS, JONATHAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Tioga	Rutland Twp	PENNINGS, JONATHAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Tioga	Rutland Twp	PENNINGS, JONATHAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Tioga	Richmond Twp	VANFLEET, SEAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Tioga	Richmond Twp	VANFLEET, SEAN	EFACTS
	Site	EP DOGO NCDO Dstr Off			BAILEY, BRIAN	EFACTS
	Site	EP DOGO NCDO Dstr Off			BAILEY, BRIAN	EFACTS
	Site	EP DOGO NCDO Dstr Off			BAILEY, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Tioga	Delmar Twp	TOKARZ, TERRA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Tioga	Delmar Twp	TOKARZ, TERRA	EFACTS

Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Tioga	Delmar Twp	TOKARZ, TERRA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Hamilton Twp	ENGLISH, JASON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Hamilton Twp	ENGLISH, JASON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Hamilton Twp	ENGLISH, JASON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Tioga	Charleston Twp	VANFLEET, SEAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Tioga	Charleston Twp	VANFLEET, SEAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Tioga	Delmar Twp	TOKARZ, TERRA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Tioga	Delmar Twp	TOKARZ, TERRA	EFACTS
	Site	EP DOGO NCDO Dstr Off			STONE, CAIN	EFACTS
	Site	EP DOGO NCDO Dstr Off			STONE, CAIN	EFACTS
	Site	EP DOGO NCDO Dstr Off			STONE, CAIN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Keating Twp	CURRY, TIMOTHY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Keating Twp	CURRY, TIMOTHY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Tioga	Liberty Twp	BAHNER, PHILLIP	EFACTS
	Site	EP DOGO NCDO Dstr Off			KLINGER, ANDREW	EFACTS
	Site	EP DOGO NCDO Dstr Off			KLINGER, ANDREW	EFACTS
	Site	EP DOGO NCDO Dstr Off			KLINGER, ANDREW	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Tioga	Union Twp	BAHNER, PHILLIP	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Tioga	Liberty Twp	BAHNER, PHILLIP	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Tioga	Liberty Twp	BAHNER, PHILLIP	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Tioga	Liberty Twp	BAHNER, PHILLIP	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Tioga	Liberty Twp	BAHNER, PHILLIP	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Tioga	Liberty Twp	BAHNER, PHILLIP	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Tioga	Liberty Twp	BAHNER, PHILLIP	EFACTS
	Site	EP DOGO NCDO Dstr Off			BAHNER, PHILLIP	EFACTS
	Site	EP DOGO NCDO Dstr Off			BAHNER, PHILLIP	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Tioga	Liberty Twp	BAHNER, PHILLIP	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Tioga	Liberty Twp	BAHNER, PHILLIP	EFACTS
	Site	EP DOGO NCDO Dstr Off			PENNINGS, JONATHAN	EFACTS
	Site	EP DOGO NCDO Dstr Off			PENNINGS, JONATHAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Tioga	Union Twp	BAHNER, PHILLIP	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Tioga	Union Twp	BAHNER, PHILLIP	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Tioga	Union Twp	BAHNER, PHILLIP	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Tioga	Union Twp	BAHNER, PHILLIP	EFACTS
	Site	EP DOGO NWDO Dstr Off			THOMAS, JOHN	EFACTS
	Site	EP DOGO NWDO Dstr Off			THOMAS, JOHN	EFACTS
	Site	EP DOGO NWDO Dstr Off			THOMAS, JOHN	EFACTS
	Site	EP DOGO NWDO Dstr Off			THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Tioga	Deerfield Twp	NUSS, MATTHEW	EFACTS
	Site	EP DOGO NCDO Dstr Off			PENNINGS, JONATHAN	EFACTS
	Site	EP DOGO NCDO Dstr Off			PENNINGS, JONATHAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Butler	Slippery Rock Twp	MACQUARRIE, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Crawford	East Fallowfield Twp	ZIMMER, BENJAMIN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Butler	Slippery Rock Twp	MACQUARRIE, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Tioga	Rutland Twp	TOKARZ, TERRA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Tioga	Rutland Twp	TOKARZ, TERRA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Tioga	Rutland Twp	TOKARZ, TERRA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Tioga	Liberty Twp	TOKARZ, TERRA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Tioga	Deerfield Twp	NUSS, MATTHEW	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Tioga	Rutland Twp	PENNINGS, JONATHAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Tioga	Chatham Twp	NUSS, MATTHEW	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Wetmore Twp	ENGLISH, JASON	EFACTS
	Site	EP DOGO NCDO Dstr Off			PENNINGS, JONATHAN	EFACTS
	Site	EP DOGO NCDO Dstr Off			PENNINGS, JONATHAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Tioga	Liberty Twp	TOKARZ, TERRA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Tioga	Liberty Twp	TOKARZ, TERRA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Tioga	Liberty Twp	TOKARZ, TERRA	EFACTS
	Site	EP DOGO NCDO Dstr Off			PENNINGS, JONATHAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Tioga	Rutland Twp	PENNINGS, JONATHAN	EFACTS

Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Tioga	Liberty Twp	TOKARZ, TERRA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Tioga	Liberty Twp	TOKARZ, TERRA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Tioga	Liberty Twp	TOKARZ, TERRA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Tioga	Sullivan Twp	VANFLEET, SEAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Tioga	Sullivan Twp	VANFLEET, SEAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Tioga	Liberty Twp	TOKARZ, TERRA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Mercer	Fairview Twp	KISKADDEN, SHAWN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	McNett Twp	BAHNER, PHILLIP	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	McNett Twp	BAHNER, PHILLIP	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	McNett Twp	BAHNER, PHILLIP	EFACTS
	Site	EP DOGO NCDO Dstr Off			PENNINGS, JONATHAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Hamilton Twp	ENGLISH, JASON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Hamilton Twp	ENGLISH, JASON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Hamilton Twp	ENGLISH, JASON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Lafayette Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Tioga	Clymer Twp	PENNINGS, JONATHAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Tioga	Clymer Twp	PENNINGS, JONATHAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Tioga	Clymer Twp	PENNINGS, JONATHAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Hamilton Twp	ENGLISH, JASON	EFACTS
	Site	EP DOGO NCDO Dstr Off			PENNINGS, JONATHAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Tioga	Liberty Twp	TOKARZ, TERRA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Tioga	Liberty Twp	TOKARZ, TERRA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Tioga	Liberty Twp	TOKARZ, TERRA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Tioga	Osceola Twp	TOKARZ, TERRA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Tioga	Osceola Twp	TOKARZ, TERRA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Tioga	Osceola Twp	TOKARZ, TERRA	EFACTS
	Site	EP DOGO NCDO Dstr Off			PENNINGS, JONATHAN	EFACTS
	Site	EP DOGO NCDO Dstr Off			TOKARZ, TERRA	EFACTS
	Site	EP DOGO NCDO Dstr Off			TOKARZ, TERRA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Tioga	Delmar Twp	TOKARZ, TERRA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Tioga	Delmar Twp	TOKARZ, TERRA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Tioga	Delmar Twp	TOKARZ, TERRA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Tioga	Delmar Twp	TOKARZ, TERRA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Tioga	Charleston Twp	TOKARZ, TERRA	EFACTS
	Client	EP DOGO NCDO Dstr Off			MINIUM, SASHA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Tioga	Chatham Twp	NILES, ELIZABETH	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Tioga	Chatham Twp	NILES, ELIZABETH	EFACTS
	Site	EP DOGO NCDO Dstr Off			PENNINGS, JONATHAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Lafayette Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Lafayette Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Tioga	Richmond Twp	TOKARZ, TERRA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Tioga	Richmond Twp	TOKARZ, TERRA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Tioga	Middlebury Twp	TOKARZ, TERRA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Tioga	Middlebury Twp	TOKARZ, TERRA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Tioga	Middlebury Twp	TOKARZ, TERRA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Lafayette Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Lafayette Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Tioga	Middlebury Twp	TOKARZ, TERRA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Tioga	Middlebury Twp	TOKARZ, TERRA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Tioga	Middlebury Twp	TOKARZ, TERRA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Tioga	Middlebury Twp	TOKARZ, TERRA	EFACTS
	Site	EP DOGO NCDO Dstr Off			TOKARZ, TERRA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Tioga	Elk Twp	TOKARZ, TERRA	EFACTS

Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Tioga	Elk Twp	TOKARZ, TERRA	EFACTS
	Client	EP DOGO NCDO Dstr Off			MINIUM, SASHA	EFACTS
	Client	EP DOGO NCDO Dstr Off			MINIUM, SASHA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Tioga	Rutland Twp	PENNINGS, JONATHAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Lafayette Twp	ENGLISH, JASON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Lafayette Twp	ENGLISH, JASON	EFACTS
	Client	EP DOGO SWDO Dstr Off			DEWEY, JEFFREY	EFACTS
	Client	EP DOGO SWDO Dstr Off			DEWEY, JEFFREY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Wetmore Twp	ENGLISH, JASON	EFACTS
	Site	EP DOGO NCDO Dstr Off			YEAKEL, CHRISTOPHER	EFACTS
	Site	EP DOGO NCDO Dstr Off			YEAKEL, CHRISTOPHER	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Howe Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Howe Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Tioga	Delmar Twp	TOKARZ, TERRA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Tioga	Delmar Twp	TOKARZ, TERRA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Hamilton Twp	ENGLISH, JASON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Tioga	Osceola Twp	NILES, ELIZABETH	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Tioga	Osceola Twp	NILES, ELIZABETH	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Lafayette Twp	ENGLISH, JASON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Hamilton Twp	ENGLISH, JASON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Hamilton Twp	ENGLISH, JASON	EFACTS
	Site	EP DOGO NCDO Dstr Off			YEAKEL, CHRISTOPHER	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Hamilton Twp	ENGLISH, JASON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Hamilton Twp	ENGLISH, JASON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Tioga	Shippen Twp	NILES, ELIZABETH	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Lafayette Twp	ENGLISH, JASON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Tioga	Chatham Twp	NILES, ELIZABETH	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Bradford	Canton Twp	LOGAN, BRENDON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Bradford	Canton Twp	LOGAN, BRENDON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Hamilton Twp	ENGLISH, JASON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Hamilton Twp	ENGLISH, JASON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Hamilton Twp	ENGLISH, JASON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Hamilton Twp	ENGLISH, JASON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Hamilton Twp	ENGLISH, JASON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Tioga	Middlebury Twp	NILES, ELIZABETH	EFACTS

	Site	EP DOGO NCDO Dstr Off			NILES, ELIZABETH	EFACTS
	Site	EP DOGO NCDO Dstr Off			PENNINGS, JONATHAN	EFACTS
	Site	EP DOGO NCDO Dstr Off			PENNINGS, JONATHAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Tioga	Delmar Twp	TOKARZ, TERRA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Elk	Jones Twp	JORDAN, KEVIN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Elk	Jones Twp	JORDAN, KEVIN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Elk	Jones Twp	JORDAN, KEVIN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Elk	Jones Twp	MOTTER, SCOTT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Howe Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Howe Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Howe Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Howe Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Tioga	Sullivan Twp	PENNINGS, JONATHAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Tioga	Sullivan Twp	PENNINGS, JONATHAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Tioga	Sullivan Twp	PENNINGS, JONATHAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Jackson Twp	BAHNER, PHILLIP	EFACTS

Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Jackson Twp	BAHNER, PHILLIP	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Jackson Twp	BAHNER, PHILLIP	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Jackson Twp	SASSI, JONATHAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Jackson Twp	SASSI, JONATHAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Jackson Twp	SASSI, JONATHAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Jackson Twp	SASSI, JONATHAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Oakland Twp	SASSI, JONATHAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Oakland Twp	SASSI, JONATHAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Oakland Twp	SASSI, JONATHAN	EFACTS
	Client	EP DOGO NCDO Dstr Off			SASSI, JONATHAN	EFACTS
	Client	EP DOGO NCDO Dstr Off			SASSI, JONATHAN	EFACTS
	Client	EP DOGO NCDO Dstr Off			SASSI, JONATHAN	EFACTS
	Client	EP DOGO NCDO Dstr Off			SASSI, JONATHAN	EFACTS
	Client	EP DOGO NCDO Dstr Off			SASSI, JONATHAN	EFACTS
	Client	EP DOGO NCDO Dstr Off			SASSI, JONATHAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Tioga	Liberty Twp	PANETTIERI, MICHAEL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Tioga	Liberty Twp	PANETTIERI, MICHAEL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Tioga	Liberty Twp	PANETTIERI, MICHAEL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Bradford	Stevens Twp	PANETTIERI, MICHAEL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Bradford	Stevens Twp	PANETTIERI, MICHAEL	EFACTS
	Site	EP DOGO NCDO Dstr Off			YEAKEL, CHRISTOPHER	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Middletown Twp	SCHOONOVER, DAVID	EFACTS
	Site	EP DOGO NCDO Dstr Off			RICKARD, GENE	EFACTS
	Site	EP DOGO NCDO Dstr Off			RICKARD, GENE	EFACTS
	Site	EP DOGO NCDO Dstr Off			RICKARD, GENE	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Franklin Twp	SCHOONOVER, DAVID	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Franklin Twp	SCHOONOVER, DAVID	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Clifford Twp	RICKARD, GENE	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Clifford Twp	RICKARD, GENE	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Oakland Twp	ROONEY, ERIC	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Oakland Twp	ROONEY, ERIC	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Oakland Twp	ROONEY, ERIC	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Oakland Twp	ROONEY, ERIC	EFACTS
	Site	EP DOGO NCDO Dstr Off			RICKARD, GENE	EFACTS

	Site	EP DOGO NCDO Dstr Off			HOEHLE, FRANCIS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Bridgewater Twp	KUCHTA, SCOTT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Bridgewater Twp	KUCHTA, SCOTT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Bridgewater Twp	KUCHTA, SCOTT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Bridgewater Twp	KUCHTA, SCOTT	EFACTS
	Site	EP DOGO NCDO Dstr Off			RICKARD, GENE	EFACTS

	Site	EP DOGO NCDO Dstr Off			YEAKEL, CHRISTOPHER	EFACTS	
	Site	EP DOGO NCDO Dstr Off			YEAKEL, CHRISTOPHER	EFACTS	
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	New Milford Twp	SASSI, JONATHAN	EFACTS	
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	New Milford Twp	SASSI, JONATHAN	EFACTS	
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	New Milford Twp	SASSI, JONATHAN	EFACTS	

Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	New Milford Twp	SASSI, JONATHAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	New Milford Twp	SASSI, JONATHAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	New Milford Twp	SASSI, JONATHAN	EFACTS

Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	New Milford Twp	SASSI, JONATHAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Franklin Twp	CUNNINGHAM, BRIANA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	New Milford Twp	SCHOONOVER, DAVID	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	New Milford Twp	SCHOONOVER, DAVID	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	New Milford Twp	SCHOONOVER, DAVID	EFACTS
	Site	EP DOGO NCDO Dstr Off			YEAKEL, CHRISTOPHER	EFACTS
	Site	EP DOGO NCDO Dstr Off			YEAKEL, CHRISTOPHER	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Tioga	Liberty Twp	YEAKEL, CHRISTOPHER	EFACTS

Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Tioga	Liberty Twp	YEAKEL, CHRISTOPHER	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Tioga	Liberty Twp	YEAKEL, CHRISTOPHER	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Tioga	Liberty Twp	YEAKEL, CHRISTOPHER	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Tioga	Liberty Twp	YEAKEL, CHRISTOPHER	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Silver Lake Twp	SASSI, JONATHAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Silver Lake Twp	SASSI, JONATHAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Silver Lake Twp	SASSI, JONATHAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Greene	Jackson Twp	KARLINSEY, HERBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Mercer	Sandy Lake Twp	COLLINS, DEREK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Mercer	Sandy Lake Twp	COLLINS, DEREK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Allegheny Twp	WILLEY, RICK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Scrubgrass Twp	KISKADDEN, SHAWN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Mercer	Sandy Lake Twp	COLLINS, DEREK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Clinton Twp	WILLEY, RICK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Mineral Twp	WILLEY, RICK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Scrubgrass Twp	KISKADDEN, SHAWN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Spring Creek Twp	WURST, MARSHALL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Eldred Twp	YANC, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Eldred Twp	YANC, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Clinton Twp	WILLEY, RICK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Clinton Twp	WILLEY, RICK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Rockland Twp	WILLEY, RICK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Rockland Twp	WILLEY, RICK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Rockland Twp	WILLEY, RICK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Rockland Twp	WILLEY, RICK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Rockland Twp	WILLEY, RICK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Rockland Twp	WILLEY, RICK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Rockland Twp	WILLEY, RICK	EFACTS

Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Rockland Twp	WILLEY, RICK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Deerfield Twp	WURST, MARSHALL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Deerfield Twp	WURST, MARSHALL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Deerfield Twp	WURST, MARSHALL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Deerfield Twp	WURST, MARSHALL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Clinton Twp	WILLEY, RICK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Rockland Twp	WILLEY, RICK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Scrubgrass Twp	WILLEY, RICK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Scrubgrass Twp	WILLEY, RICK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Scrubgrass Twp	WILLEY, RICK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Clinton Twp	WILLEY, RICK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Frenchcreek Twp	WILLEY, RICK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Clinton Twp	WILLEY, RICK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Clinton Twp	WILLEY, RICK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Clinton Twp	WILLEY, RICK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Rockland Twp	WILLEY, RICK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Rockland Twp	WILLEY, RICK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Rockland Twp	WILLEY, RICK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Rockland Twp	WILLEY, RICK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Allegheny Twp	KISKADDEN, SHAWN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Allegheny Twp	KISKADDEN, SHAWN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Allegheny Twp	KISKADDEN, SHAWN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Allegheny Twp	KISKADDEN, SHAWN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Allegheny Twp	KISKADDEN, SHAWN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Allegheny Twp	KISKADDEN, SHAWN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Allegheny Twp	KISKADDEN, SHAWN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Allegheny Twp	KISKADDEN, SHAWN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Allegheny Twp	KISKADDEN, SHAWN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Allegheny Twp	KISKADDEN, SHAWN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Wetmore Twp	MAYKOWSKI, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Wetmore Twp	MAYKOWSKI, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Wetmore Twp	MAYKOWSKI, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Wetmore Twp	MAYKOWSKI, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Wetmore Twp	MAYKOWSKI, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Wetmore Twp	MAYKOWSKI, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Wetmore Twp	MAYKOWSKI, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Pinegrove Twp	PARKER, DOUGLAS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Pinegrove Twp	PARKER, DOUGLAS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Wetmore Twp	MAYKOWSKI, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Wetmore Twp	MAYKOWSKI, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Wetmore Twp	MAYKOWSKI, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Wetmore Twp	MAYKOWSKI, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Wetmore Twp	MAYKOWSKI, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Wetmore Twp	MAYKOWSKI, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Wetmore Twp	MAYKOWSKI, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Wetmore Twp	MAYKOWSKI, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Howe Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Howe Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Howe Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Howe Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Howe Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Howe Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Howe Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Howe Twp	THOMAS, JOHN	EFACTS

Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Howe Twp	THOMAS, JOHN	EFACTS

Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Howe Twp	THOMAS, JOHN	EFACTS

Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Howe Twp	THOMAS, JOHN	EFACTS

Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Howe Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Howe Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Howe Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Howe Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Howe Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Howe Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Howe Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Howe Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Howe Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Howe Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Howe Twp	WILLEY, RICK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Howe Twp	WILLEY, RICK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Howe Twp	WILLEY, RICK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Howe Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Howe Twp	WILLEY, RICK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Howe Twp	WILLEY, RICK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Howe Twp	WILLEY, RICK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Howe Twp	WILLEY, RICK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Howe Twp	WILLEY, RICK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Wetmore Twp	FORD, DAVID	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Clearfield	Boggs Twp	HOOVER, RICKEY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Clearfield	Boggs Twp	HOOVER, RICKEY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	Amwell Twp	RICHARDSON, SHERMAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Cambria	Lower Yoder Twp	WYRWAS, PAUL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Cambria	Lower Yoder Twp	WYRWAS, PAUL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Cambria	Lower Yoder Twp	WYRWAS, PAUL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Cambria	Lower Yoder Twp	WYRWAS, PAUL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Cambria	Jackson Twp	KLINE, JAMES	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Eldred Twp	MAYKOWSKI, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Jenks Twp	YANC, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Jenks Twp	YANC, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Jenks Twp	YANC, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Jenks Twp	YANC, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Jenks Twp	YANC, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Jenks Twp	YANC, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Jenks Twp	YANC, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Jenks Twp	YANC, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Jenks Twp	YANC, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Jenks Twp	YANC, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Jenks Twp	YANC, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Jenks Twp	YANC, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Jenks Twp	YANC, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Jenks Twp	YANC, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Jenks Twp	YANC, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Beaver Twp	SHANK, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Beaver Twp	SHANK, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Porter Twp	SHANK, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Erie	Wayne Twp	GOULD, THOMAS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Erie	Wayne Twp	GOULD, THOMAS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Erie	Wayne Twp	GOULD, THOMAS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Erie	Wayne Twp	GOULD, THOMAS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Erie	Wayne Twp	GOULD, THOMAS	EFACTS

Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Erie	Wayne Twp	GOULD, THOMAS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Erie	Wayne Twp	GOULD, THOMAS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Erie	Wayne Twp	GOULD, THOMAS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Erie	Wayne Twp	GOULD, THOMAS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Erie	Wayne Twp	GOULD, THOMAS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Erie	Wayne Twp	GOULD, THOMAS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Erie	Wayne Twp	GOULD, THOMAS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Erie	Wayne Twp	GOULD, THOMAS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Erie	Wayne Twp	GOULD, THOMAS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Erie	Wayne Twp	GOULD, THOMAS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Erie	Wayne Twp	GOULD, THOMAS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Erie	Wayne Twp	GOULD, THOMAS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Greene	Franklin Twp	SABOCHECK, SCOTT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Greene	Franklin Twp	SABOCHECK, SCOTT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Greene	Franklin Twp	SABOCHECK, SCOTT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Greene	Franklin Twp	SABOCHECK, SCOTT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Redbank Twp	BRUNO, TIMOTHY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Redbank Twp	MEYER, CHAD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Redbank Twp	MEYER, CHAD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Redbank Twp	MEYER, CHAD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Redbank Twp	TAYLOR, RUTH	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Redbank Twp	TAYLOR, RUTH	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Redbank Twp	TAYLOR, RUTH	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Redbank Twp	TAYLOR, RUTH	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Redbank Twp	TAYLOR, RUTH	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Redbank Twp	TAYLOR, RUTH	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	Rayne Twp	CATALANO, A	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	Rayne Twp	UMHOLTZ, JOSEPH	EFACTS
	Client	EP DOGO NWDO Dstr Off			CLARK, GARY	EFACTS
	Client	EP DOGO NWDO Dstr Off			CLARK, GARY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Cranberry Twp	KISKADDEN, SHAWN	EFACTS
	Site	EP DOGO SWDO Dstr Off			MILLER, BRYON	EFACTS
	Site	EP DOGO NCDO Dstr Off			NUSS, MATTHEW	EFACTS
	Site	EP DOGO NCDO Dstr Off			NUSS, MATTHEW	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Howe Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Howe Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Howe Twp	THOMAS, JOHN	EFACTS

Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Howe Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Howe Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Howe Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Cherry Grove Twp	SIFFIN, TIMOTHY	EFACTS
Oil & Gas Water Pollution Control Fac	Primary Facility	EP DOGO NWDO Dstr Off	Forest		THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Howe Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Howe Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Howe Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Howe Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Howe Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Howe Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Howe Twp	WILLEY, RICK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Jenks Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Jenks Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Limestone Twp	NEELY, DOUGLAS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Limestone Twp	NEELY, DOUGLAS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Limestone Twp	NEELY, DOUGLAS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	Parks Twp	RENWICK, EDWARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	Parks Twp	RENWICK, EDWARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	Parks Twp	RENWICK, EDWARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	Parks Twp	RENWICK, EDWARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Limestone Twp	WITTER, ROGER	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	Parks Twp	RENWICK, EDWARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	Parks Twp	RENWICK, EDWARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	Redbank Twp	RENWICK, EDWARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	Redbank Twp	RENWICK, EDWARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	Redbank Twp	RENWICK, EDWARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	Redbank Twp	RENWICK, EDWARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	Salem Twp	RENWICK, EDWARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Limestone Twp	WITTER, ROGER	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Limestone Twp	WITTER, ROGER	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Limestone Twp	WITTER, ROGER	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	Montgomery Twp	MORGART, MICHAEL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	Montgomery Twp	MORGART, MICHAEL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	Salem Twp	RENWICK, EDWARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	Salem Twp	RENWICK, EDWARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	Parks Twp	RENWICK, EDWARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	Parks Twp	RENWICK, EDWARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Limestone Twp	WITTER, ROGER	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	Redbank Twp	RENWICK, EDWARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	Bethel Twp	RENWICK, EDWARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	Bethel Twp	RENWICK, EDWARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	Redbank Twp	RENWICK, EDWARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Union Twp	WITTER, ROGER	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	Salem Twp	RENWICK, EDWARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	Salem Twp	RENWICK, EDWARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	Green Twp	CATALANO, A	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Union Twp	BECHTEL, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Union Twp	BECHTEL, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Union Twp	BECHTEL, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Union Twp	BECHTEL, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Union Twp	BECHTEL, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clinton	Beech Creek Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	Fairfield Twp	RENWICK, EDWARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	Fairfield Twp	RENWICK, EDWARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	Fairfield Twp	RENWICK, EDWARD	EFACTS

Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Centre	Snow Shoe Twp	KLINE, JAMES	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Centre	Snow Shoe Twp	KLINE, JAMES	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	Fairfield Twp	RENWICK, EDWARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	Fairfield Twp	RENWICK, EDWARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	Fairfield Twp	RENWICK, EDWARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	Fairfield Twp	RENWICK, EDWARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	Fairfield Twp	RENWICK, EDWARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	Fairfield Twp	RENWICK, EDWARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clinton	Beech Creek Twp	FORD, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clinton	Beech Creek Twp	FORD, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clinton	Beech Creek Twp	FORD, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	Fairfield Twp	RENWICK, EDWARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	Fairfield Twp	RENWICK, EDWARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	Fairfield Twp	RENWICK, EDWARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clinton	Beech Creek Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clinton	Beech Creek Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	Fairfield Twp	RENWICK, EDWARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	Fairfield Twp	RENWICK, EDWARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	Fairfield Twp	RENWICK, EDWARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	Fairfield Twp	RENWICK, EDWARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	Fairfield Twp	RENWICK, EDWARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	Fairfield Twp	RENWICK, EDWARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clinton	Beech Creek Twp	FORD, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	Fairfield Twp	RENWICK, EDWARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	Fairfield Twp	RENWICK, EDWARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	Fairfield Twp	RENWICK, EDWARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	Fairfield Twp	RENWICK, EDWARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	Fairfield Twp	RENWICK, EDWARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	Fairfield Twp	RENWICK, EDWARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	Fairfield Twp	RENWICK, EDWARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	Fairfield Twp	RENWICK, EDWARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	Fairfield Twp	RENWICK, EDWARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clinton	Beech Creek Twp	FORD, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	Fairfield Twp	RENWICK, EDWARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	Fairfield Twp	RENWICK, EDWARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	Fairfield Twp	RENWICK, EDWARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	Fairfield Twp	RENWICK, EDWARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	Fairfield Twp	RENWICK, EDWARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	Fairfield Twp	RENWICK, EDWARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	Fairfield Twp	RENWICK, EDWARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	Fairfield Twp	RENWICK, EDWARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	Fairfield Twp	RENWICK, EDWARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	Fairfield Twp	RENWICK, EDWARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	Fairfield Twp	RENWICK, EDWARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	Fairfield Twp	RENWICK, EDWARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	Fairfield Twp	RENWICK, EDWARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	Fairfield Twp	RENWICK, EDWARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	Fairfield Twp	RENWICK, EDWARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	Fairfield Twp	RENWICK, EDWARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	Fairfield Twp	RENWICK, EDWARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	Fairfield Twp	RENWICK, EDWARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	Fairfield Twp	RENWICK, EDWARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	Fairfield Twp	RENWICK, EDWARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	Fairfield Twp	RENWICK, EDWARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clinton	Beech Creek Twp	FORD, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	Fairfield Twp	RENWICK, EDWARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	Fairfield Twp	RENWICK, EDWARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	Fairfield Twp	RENWICK, EDWARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	Fairfield Twp	RENWICK, EDWARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	Fairfield Twp	RENWICK, EDWARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	Fairfield Twp	RENWICK, EDWARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clinton	Beech Creek Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clinton	Beech Creek Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clinton	Beech Creek Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clinton	Beech Creek Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clinton	Beech Creek Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clinton	Beech Creek Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clinton	Beech Creek Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Centre	Snow Shoe Twp	HOOVER, RICKEY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clinton	Beech Creek Twp	MCKERNAN, BYRON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clinton	Beech Creek Twp	MCKERNAN, BYRON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clinton	Beech Creek Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clinton	Beech Creek Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	Fairfield Twp	EICHLER, ALAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Limestone Twp	MEYER, CHAD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Cambria	Allegheny Twp	SMALL, CURTIS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Cambria	Allegheny Twp	SMALL, CURTIS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Cambria	Allegheny Twp	EISENMAN, CHAD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Fayette	Wharton Twp	BROKENSHIRE, STEPHEN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Fayette	Wharton Twp	BROKENSHIRE, STEPHEN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Fayette	Wharton Twp	BROKENSHIRE, STEPHEN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Fayette	Wharton Twp	BROKENSHIRE, STEPHEN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Fayette	Wharton Twp	BROKENSHIRE, STEPHEN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Fayette	Wharton Twp	BROKENSHIRE, STEPHEN	EFACTS

Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Fayette	Wharton Twp	BROKENSHIRE, STEPHEN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Fayette	Wharton Twp	BROKENSHIRE, STEPHEN	EFACTS
Encroachment Location	Primary Facility	EP DOGO NCDO Dstr Off	Clinton	Beech Creek Twp	BARONDEAU, STEPHEN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Fayette	Wharton Twp	BROKENSHIRE, STEPHEN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Fayette	Wharton Twp	BROKENSHIRE, STEPHEN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Union Twp	SHANK, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Union Twp	SHANK, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Union Twp	SHANK, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Union Twp	SHANK, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Union Twp	SHANK, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Union Twp	SHANK, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Union Twp	SHANK, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Union Twp	SHANK, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Redbank Twp	TAYLOR, RUTH	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	Fairfield Twp	ALAWATTEGAMA, SHYAMA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	Burrell Twp	WITHAM, CYNTHIA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Centre	Snow Shoe Twp	BAILEY, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Centre	Snow Shoe Twp	BAILEY, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Clinton	Beech Creek Twp	BAILEY, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Clinton	Beech Creek Twp	BAILEY, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	Allegheny Twp	HIGGINS, GREGORY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	Allegheny Twp	HIGGINS, GREGORY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	Allegheny Twp	HIGGINS, GREGORY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	Allegheny Twp	HIGGINS, GREGORY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Butler	Fairview Twp	ADAMS, DAVID	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Cornplanter Twp	WILLEY, RICK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Cornplanter Twp	WILLEY, RICK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Cornplanter Twp	WILLEY, RICK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Cornplanter Twp	WILLEY, RICK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Cornplanter Twp	WILLEY, RICK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Cornplanter Twp	WILLEY, RICK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Cornplanter Twp	WILLEY, RICK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Cornplanter Twp	WILLEY, RICK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Cornplanter Twp	WILLEY, RICK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Cornplanter Twp	WILLEY, RICK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Cornplanter Twp	WILLEY, RICK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Cornplanter Twp	WILLEY, RICK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Cornplanter Twp	WILLEY, RICK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Cornplanter Twp	WILLEY, RICK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Cornplanter Twp	WILLEY, RICK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Cornplanter Twp	WILLEY, RICK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Cornplanter Twp	WILLEY, RICK	EFACTS

Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Cornplanter Twp	WILLEY, RICK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Cornplanter Twp	WILLEY, RICK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Cornplanter Twp	WILLEY, RICK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Cornplanter Twp	WILLEY, RICK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Cornplanter Twp	WILLEY, RICK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Cornplanter Twp	WILLEY, RICK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Cornplanter Twp	WILLEY, RICK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Cornplanter Twp	WILLEY, RICK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Cornplanter Twp	WILLEY, RICK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Cornplanter Twp	WILLEY, RICK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Cornplanter Twp	WILLEY, RICK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Cornplanter Twp	WILLEY, RICK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Cornplanter Twp	WILLEY, RICK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Cornplanter Twp	WILLEY, RICK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Cornplanter Twp	WILLEY, RICK	EFACTS
	Client	EP DOGO NWDO Dstr Off			TAYLOR, RUTH	EFACTS
	Client	EP DOGO NWDO Dstr Off			TAYLOR, RUTH	EFACTS
	Client	EP DOGO NWDO Dstr Off			TAYLOR, RUTH	EFACTS
	Client	EP DOGO NWDO Dstr Off			TAYLOR, RUTH	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Sandycreek Twp	CLARK, GARY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Sandycreek Twp	CLARK, GARY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Sandycreek Twp	CLARK, GARY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Sandycreek Twp	CLARK, GARY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Sandycreek Twp	CLARK, GARY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Sheffield Twp	MADER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Sheffield Twp	MADER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Sheffield Twp	MADER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Sheffield Twp	MADER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Sheffield Twp	MADER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Sheffield Twp	MADER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Sheffield Twp	MADER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Sheffield Twp	MADER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Sheffield Twp	MADER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Cranberry Twp	SHAFFER, JOSHUA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Sandycreek Twp	SHAFFER, JOSHUA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Sheffield Twp	MADER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Sheffield Twp	MADER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Sheffield Twp	MADER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Sheffield Twp	MADER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Sheffield Twp	MADER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Sheffield Twp	MADER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Sheffield Twp	MADER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Sheffield Twp	MADER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Sheffield Twp	MADER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Sheffield Twp	MADER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Sheffield Twp	MADER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Sheffield Twp	MADER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Sheffield Twp	MADER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Sheffield Twp	MADER, RICHARD	EFACTS

Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Sheffield Twp	MADER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Sheffield Twp	MADER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Sheffield Twp	MADER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Sheffield Twp	MADER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Sheffield Twp	MADER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Sheffield Twp	MADER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Sheffield Twp	MADER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Porter Twp	TAYLOR, RUTH	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Erie	Le Boeuf Twp	SCOTT, JON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Erie	Le Boeuf Twp	SCOTT, JON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Erie	Waterford Twp	SCOTT, JON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Erie	Le Boeuf Twp	SCOTT, JON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Erie	Le Boeuf Twp	SCOTT, JON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Erie	Le Boeuf Twp	SCOTT, JON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Erie	Le Boeuf Twp	SCOTT, JON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Erie	Le Boeuf Twp	SCOTT, JON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Erie	Le Boeuf Twp	SCOTT, JON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Erie	Le Boeuf Twp	SCOTT, JON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Erie	Le Boeuf Twp	SCOTT, JON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Erie	Waterford Boro	SCOTT, JON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Erie	Waterford Boro	SCOTT, JON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Erie	Waterford Twp	SCOTT, JON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Erie	Waterford Twp	SCOTT, JON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Erie	Waterford Twp	SCOTT, JON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Erie	Greene Twp	SCOTT, JON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Erie	Waterford Twp	SCOTT, JON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Erie	Waterford Twp	SCOTT, JON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Erie	Waterford Twp	SCOTT, JON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Erie	Waterford Twp	SCOTT, JON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Erie	Le Boeuf Twp	SCOTT, JON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Erie	Le Boeuf Twp	SCOTT, JON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Cranberry Twp	KISKADDEN, SHAWN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Cranberry Twp	KISKADDEN, SHAWN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Cranberry Twp	KISKADDEN, SHAWN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Cranberry Twp	KISKADDEN, SHAWN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Cranberry Twp	KISKADDEN, SHAWN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Cranberry Twp	KISKADDEN, SHAWN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Cranberry Twp	KISKADDEN, SHAWN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Cranberry Twp	KISKADDEN, SHAWN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Cranberry Twp	KISKADDEN, SHAWN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Cranberry Twp	KISKADDEN, SHAWN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Cranberry Twp	KISKADDEN, SHAWN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Cranberry Twp	KISKADDEN, SHAWN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Porter Twp	WALKER, TRAVIS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Lafayette Twp	MAYKOWSKI, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Lafayette Twp	MAYKOWSKI, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Lafayette Twp	MAYKOWSKI, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Lafayette Twp	MAYKOWSKI, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Lafayette Twp	MAYKOWSKI, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Lafayette Twp	MAYKOWSKI, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Lafayette Twp	MAYKOWSKI, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Lafayette Twp	MAYKOWSKI, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Lafayette Twp	MAYKOWSKI, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Lafayette Twp	MAYKOWSKI, ROBERT	EFACTS

Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Cornplanter Twp	LUX, JOHN	EFACTS

Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	President Twp	SHAFFER, JOSHUA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	President Twp	DENIKER, CORY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	President Twp	SHAFFER, JOSHUA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	President Twp	SHAFFER, JOSHUA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	President Twp	DENIKER, CORY

Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Allegheny Twp	WILLEY, RICK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Allegheny Twp	WILLEY, RICK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Allegheny Twp	WILLEY, RICK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Allegheny Twp	WILLEY, RICK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Allegheny Twp	WILLEY, RICK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Allegheny Twp	WILLEY, RICK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Allegheny Twp	WILLEY, RICK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Allegheny Twp	WILLEY, RICK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Allegheny Twp	WILLEY, RICK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Allegheny Twp	WILLEY, RICK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Allegheny Twp	WILLEY, RICK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Allegheny Twp	WILLEY, RICK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Allegheny Twp	CAYLOR, DOUGLAS	EFACTS
	Client	EP DOGO NWDO Dstr Off			LUX, JOHN	EFACTS
	Client	EP DOGO NWDO Dstr Off			LUX, JOHN	EFACTS
	Client	EP DOGO NWDO Dstr Off			LUX, JOHN	EFACTS
	Client	EP DOGO NWDO Dstr Off			LUX, JOHN	EFACTS
	Client	EP DOGO NWDO Dstr Off			LUX, JOHN	EFACTS
	Client	EP DOGO NWDO Dstr Off			LUX, JOHN	EFACTS
	Client	EP DOGO NWDO Dstr Off			DENIKER, CORY	EFACTS
	Client	EP DOGO NWDO Dstr Off			DENIKER, CORY	EFACTS
	Client	EP DOGO NWDO Dstr Off			KISKADDEN, SHAWN	EFACTS
	Client	EP DOGO NWDO Dstr Off			DENIKER, CORY	EFACTS
	Client	EP DOGO NWDO Dstr Off			DENIKER, CORY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Harmony Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Harmony Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Harmony Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Harmony Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Harmony Twp	YANC, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Harmony Twp	YANC, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Harmony Twp	YANC, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Harmony Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Harmony Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Harmony Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Harmony Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Harmony Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Harmony Twp	THOMAS, JOHN	EFACTS
	Site	EP DOGO NWDO Dstr Off			THOMAS, JOHN	EFACTS
	Site	EP DOGO NWDO Dstr Off			THOMAS, JOHN	EFACTS
	Site	EP DOGO NWDO Dstr Off			THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Harmony Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Harmony Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Harmony Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Harmony Twp	THOMAS, JOHN	EFACTS
	Site	EP DOGO NWDO Dstr Off			THOMAS, JOHN	EFACTS
	Site	EP DOGO NWDO Dstr Off			THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Harmony Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Harmony Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Harmony Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Harmony Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Harmony Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Harmony Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Harmony Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Harmony Twp	THOMAS, JOHN	EFACTS

Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Harmony Twp	THOMAS, JOHN	EFACTS

	Client	EP DOGO NWDO Dstr Off			KISKADDEN, SHAWN	EFACTS
	Site	EP DOGO NWDO Dstr Off			MEYER, CHAD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Harmony Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Conewango Twp	MADER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Porter Twp	MEYER, CHAD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	Cherryhill Twp	WYRWAS, PAUL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Butler	Penn Twp	ADAMS, DAVID	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Erie	Waterford Twp	BRITT, WILLIAM	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Erie	Waterford Twp	WEIR, NORMAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Tioga	Farmington Twp	FORD, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Bradford Twp	AYERS, BRIAN

Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Allegheny Twp	WILLEY, RICK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Allegheny Twp	WILLEY, RICK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Allegheny Twp	WILLEY, RICK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Allegheny Twp	WILLEY, RICK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Allegheny Twp	WILLEY, RICK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Allegheny Twp	WILLEY, RICK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Allegheny Twp	WILLEY, RICK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Allegheny Twp	WILLEY, RICK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Allegheny Twp	WILLEY, RICK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Allegheny Twp	WILLEY, RICK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Allegheny Twp	WILLEY, RICK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Cranberry Twp	WILLEY, RICK	EFACTS
	Client	EP DOGO NWDO Dstr Off			LESUER, CURTIS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Erie	Waterford Twp	SCOTT, JON	EFACTS
Oil & Gas Water Pollution Control Fac	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	Conemaugh Twp	YANTKO, VINCENT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Susquehanna	Rush Twp	MEYER, CHAD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Susquehanna	Rush Twp	MEYER, CHAD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Susquehanna	Rush Twp	MEYER, CHAD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Susquehanna	Rush Twp	MEYER, CHAD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Susquehanna	Rush Twp	MEYER, CHAD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	West Wheatfield Twp	BRANDT, FREDRICK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	Buffington Twp	SMALL, CURTIS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	Buffington Twp	SMALL, CURTIS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Susquehanna	Rush Twp	MEYER, CHAD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Susquehanna	Rush Twp	MEYER, CHAD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Susquehanna	Rush Twp	MEYER, CHAD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Susquehanna	Rush Twp	MEYER, CHAD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Susquehanna	Rush Twp	MEYER, CHAD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Susquehanna	Rush Twp	MEYER, CHAD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Susquehanna	Rush Twp	MEYER, CHAD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Susquehanna	Rush Twp	MEYER, CHAD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Susquehanna	Rush Twp	MEYER, CHAD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Auburn Twp	O'DONNELL, MICHAEL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	Green Twp	FOULK, SAMANTHA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	North Mahoning Twp	WEILAND, APRIL	EFACTS
	Site	EP DOGO NCDO Dstr Off			SHOPE, MATTHEW	EFACTS
	Site	EP DOGO NCDO Dstr Off			SHOPE, MATTHEW	EFACTS
	Site	EP DOGO NCDO Dstr Off			SHOPE, MATTHEW	EFACTS
	Site	EP DOGO NCDO Dstr Off			SHOPE, MATTHEW	EFACTS
	Site	EP DOGO NCDO Dstr Off			SHOPE, MATTHEW	EFACTS
	Site	EP DOGO NCDO Dstr Off			SHOPE, MATTHEW	EFACTS
	Site	EP DOGO NCDO Dstr Off			SHOPE, MATTHEW	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Tioga	Gaines Twp	BRUNO, TIMOTHY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Tioga	Gaines Twp	BRUNO, TIMOTHY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Tioga	Gaines Twp	BRUNO, TIMOTHY	EFACTS

Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Tioga	Gaines Twp	BRUNO, TIMOTHY	EFACTS
	Site	EP DOGO NCDO Dstr Off			BARBIER, MARK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Tioga	Gaines Twp	BARBIER, MARK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Tioga	Gaines Twp	BARBIER, MARK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Tioga	Gaines Twp	BARBIER, MARK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Potter	West Branch Twp	EVERETT, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Potter	West Branch Twp	EVERETT, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Potter	West Branch Twp	BARBIER, MARK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Potter	West Branch Twp	EVERETT, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Tioga	Gaines Twp	BARBIER, MARK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Tioga	Gaines Twp	BARBIER, MARK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Tioga	Gaines Twp	BARBIER, MARK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Tioga	Gaines Twp	BARONDEAU, STEPHEN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Tioga	Gaines Twp	BARONDEAU, STEPHEN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Potter	West Branch Twp	EVERETT, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Potter	West Branch Twp	EVERETT, ROBERT	EFACTS
	Site	EP DOGO NCDO Dstr Off			EVERETT, ROBERT	EFACTS
	Site	EP DOGO NCDO Dstr Off			EVERETT, ROBERT	EFACTS
	Site	EP DOGO NCDO Dstr Off			EVERETT, ROBERT	EFACTS
	Site	EP DOGO NCDO Dstr Off			EVERETT, ROBERT	EFACTS
	Site	EP DOGO NCDO Dstr Off			EVERETT, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Tioga	Gaines Twp	TOKARZ, TERRA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Potter	West Branch Twp	EVERETT, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Tioga	Gaines Twp	TOKARZ, TERRA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Potter	West Branch Twp	EVERETT, ROBERT	EFACTS
	Site	EP DOGO NCDO Dstr Off			TOKARZ, TERRA	EFACTS
	Site	EP DOGO NCDO Dstr Off			TOKARZ, TERRA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Potter	West Branch Twp	PANETTIERI, MICHAEL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Potter	West Branch Twp	PANETTIERI, MICHAEL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Tioga	Gaines Twp	TOKARZ, TERRA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Tioga	Gaines Twp	TOKARZ, TERRA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Potter	West Branch Twp	EVERETT, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Tioga	Gaines Twp	TOKARZ, TERRA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Potter	West Branch Twp	EVERETT, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Potter	West Branch Twp	TOKARZ, TERRA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Potter	West Branch Twp	TOKARZ, TERRA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Tioga	Gaines Twp	TOKARZ, TERRA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Tioga	Gaines Twp	TOKARZ, TERRA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Tioga	Gaines Twp	TOKARZ, TERRA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Tioga	Gaines Twp	TOKARZ, TERRA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Tioga	Gaines Twp	YUFER, JASON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Tioga	Gaines Twp	YUFER, JASON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Tioga	Gaines Twp	YUFER, JASON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Tioga	Gaines Twp	YUFER, JASON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Tioga	Gaines Twp	PENNINGS, JONATHAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Tioga	Gaines Twp	PENNINGS, JONATHAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Tioga	Gaines Twp	RENNER, REBECCA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Tioga	Gaines Twp	RENNER, REBECCA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Tioga	Gaines Twp	RENNER, REBECCA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Potter	West Branch Twp	EVERETT, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Potter	West Branch Twp	EVERETT, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Potter	West Branch Twp	EVERETT, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Potter	West Branch Twp	EVERETT, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Potter	West Branch Twp	TOKARZ, TERRA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Potter	West Branch Twp	TOKARZ, TERRA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Tioga	Gaines Twp	TOKARZ, TERRA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Potter	West Branch Twp	EVERETT, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Potter	West Branch Twp	EVERETT, ROBERT	EFACTS

Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Potter	West Branch Twp	EVERETT, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Potter	West Branch Twp	VANFLEET, SEAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Potter	West Branch Twp	VANFLEET, SEAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Potter	West Branch Twp	VANFLEET, SEAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Potter	West Branch Twp	VANFLEET, SEAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Potter	West Branch Twp	NUSS, MATTHEW	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Potter	West Branch Twp	NUSS, MATTHEW	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Potter	West Branch Twp	NUSS, MATTHEW	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Tioga	Gaines Twp	TOKARZ, TERRA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Tioga	Elk Twp	VANFLEET, SEAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Tioga	Elk Twp	VANFLEET, SEAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Tioga	Elk Twp	VANFLEET, SEAN	EFACTS
	Site	EP DOGO NCDO Dstr Off			NUSS, MATTHEW	EFACTS
	Client	EP DOGO NWDO Dstr Off			LESUER, CURTIS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Youngsville Boro	ROBERTS, RANDAL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Mead Twp	MADER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Mead Twp	MADER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Brokenstraw Twp	LOGAN, BRENDON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Brokenstraw Twp	LOGAN, BRENDON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Brokenstraw Twp	LOGAN, BRENDON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Brokenstraw Twp	LOGAN, BRENDON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Sugar Grove Twp	MADER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Sugar Grove Twp	MADER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Sugar Grove Twp	MADER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Sugar Grove Twp	MADER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Sugar Grove Twp	MADER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Sugar Grove Twp	MADER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Sugar Grove Twp	MADER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Sugar Grove Twp	MADER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Sugar Grove Twp	MADER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Sugar Grove Twp	MADER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Sugar Grove Twp	IRWIN, NATHAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Sugar Grove Twp	IRWIN, NATHAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Sugar Grove Twp	IRWIN, NATHAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Sugar Grove Twp	IRWIN, NATHAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Sugar Grove Twp	IRWIN, NATHAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Sugar Grove Twp	IRWIN, NATHAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Sugar Grove Twp	IRWIN, NATHAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Sugar Grove Twp	IRWIN, NATHAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Sugar Grove Twp	IRWIN, NATHAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Sugar Grove Twp	IRWIN, NATHAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Sugar Grove Twp	LENCER, STEVEN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Sugar Grove Twp	LENCER, STEVEN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Sugar Grove Twp	IRWIN, NATHAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Sugar Grove Twp	MADER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Sugar Grove Twp	MADER, RICHARD	EFACTS

Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Sugar Grove Twp	MADER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Brokenstraw Twp	MADER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Brokenstraw Twp	MADER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Brokenstraw Twp	MADER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Brokenstraw Twp	MADER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Brokenstraw Twp	MADER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Sugar Grove Twp	MADER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Sugar Grove Twp	MADER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Sugar Grove Twp	MADER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Sugar Grove Twp	MADER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Sugar Grove Twp	MADER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Conewango Twp	WURST, MARSHALL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Conewango Twp	WURST, MARSHALL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Sugar Grove Twp	MADER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Sugar Grove Twp	MADER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Sugar Grove Twp	MADER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Sugar Grove Twp	WURST, MARSHALL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Sugar Grove Twp	WURST, MARSHALL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Sugar Grove Twp	MADER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Sugar Grove Twp	MADER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Sugar Grove Twp	MADER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Sugar Grove Twp	MADER, RICHARD	EFACTS
	Client	EP DOGO NWDO Dstr Off			MADER, RICHARD	EFACTS
	Client	EP DOGO NWDO Dstr Off			MADER, RICHARD	EFACTS
	Client	EP DOGO NWDO Dstr Off			MADER, RICHARD	EFACTS
	Client	EP DOGO NWDO Dstr Off			MADER, RICHARD	EFACTS
	Client	EP DOGO NWDO Dstr Off			MADER, RICHARD	EFACTS
	Client	EP DOGO NWDO Dstr Off			MADER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Sugar Grove Twp	MADER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Sugar Grove Twp	MADER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Sugar Grove Twp	MADER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Sugar Grove Twp	MADER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Sugar Grove Twp	MADER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Sugar Grove Twp	MADER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Conewango Twp	WURST, MARSHALL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Conewango Twp	WURST, MARSHALL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Conewango Twp	WURST, MARSHALL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Conewango Twp	WURST, MARSHALL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Conewango Twp	WURST, MARSHALL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Conewango Twp	WURST, MARSHALL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Bradford City	SWANSON, LELAND	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	Morris Twp	MORGART, MICHAEL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	Morris Twp	MORGART, MICHAEL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	Morris Twp	MORGART, MICHAEL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Erie	Erie City	WEIR, NORMAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Ashland Twp	MEYER, CHAD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Ashland Twp	MEYER, CHAD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Ashland Twp	MEYER, CHAD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Howe Twp	WILLEY, RICK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Cranberry Twp	WILLEY, RICK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Cranberry Twp	WILLEY, RICK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Oil City City	WILLEY, RICK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Cranberry Twp	WILLEY, RICK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Cranberry Twp	WILLEY, RICK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Cranberry Twp	WILLEY, RICK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Cranberry Twp	WILLEY, RICK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Oil City City	DENIKER, CORY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Oil City City	KISKADDEN, SHAWN	EFACTS

Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Greene	Wayne Twp	DILLIE, BENJAMIN	EFACTS
	Client	EP DOGO SWDO Dstr Off			HIGGINS, GREGORY	EFACTS
	Client	EP DOGO SWDO Dstr Off			HIGGINS, GREGORY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Mead Twp	MADER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Mead Twp	MADER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Mead Twp	MADER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Mead Twp	MADER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Mead Twp	LEWIS, MELANIE

Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Mead Twp	LEWIS, MELANIE	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Mead Twp	LEWIS, MELANIE	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Foster Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Foster Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Foster Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Foster Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Foster Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Foster Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Foster Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Corydon Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Corydon Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Corydon Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Corydon Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Corydon Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Corydon Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Foster Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Foster Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Mead Twp	MADER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Mead Twp	MADER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Mead Twp	MADER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Mead Twp	MADER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Mead Twp	MADER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Mead Twp	MADER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Mead Twp	MADER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Mead Twp	MADER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Mead Twp	MADER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Mead Twp	MADER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Corydon Twp	FORD, DAVID	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Foster Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Foster Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Foster Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Foster Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Foster Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Foster Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Corydon Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Corydon Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Corydon Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Corydon Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Corydon Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Corydon Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Corydon Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Foster Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Foster Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Foster Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Foster Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Foster Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Foster Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Bradford Twp	AYERS, BRIAN	EFACTS

Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Bradford Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Bradford Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Bradford Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Foster Twp	ENGLISH, JASON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Foster Twp	ENGLISH, JASON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Foster Twp	ENGLISH, JASON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Foster Twp	ENGLISH, JASON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Corydon Twp	AYERS, BRIAN

Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Corydon Twp	AYERS, BRIAN	EFACTS

Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Foster Twp	AYERS, BRIAN	EFACTS

Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Corydon Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Corydon Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Corydon Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Corydon Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Corydon Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Corydon Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Corydon Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Corydon Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Corydon Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Corydon Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Corydon Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Corydon Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Corydon Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Corydon Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Corydon Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Corydon Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Corydon Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Corydon Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Corydon Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Corydon Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Corydon Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Corydon Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Corydon Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Corydon Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Corydon Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Corydon Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Corydon Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Corydon Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Corydon Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Corydon Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Corydon Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Corydon Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Corydon Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Corydon Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Corydon Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Corydon Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Corydon Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Corydon Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Corydon Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Corydon Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Corydon Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Corydon Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Corydon Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Corydon Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Corydon Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Corydon Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Corydon Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Corydon Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Corydon Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Corydon Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Corydon Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Corydon Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Corydon Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Corydon Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Corydon Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Corydon Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Corydon Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Corydon Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Corydon Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Corydon Twp	ENGLISH, JASON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Corydon Twp	ENGLISH, JASON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Corydon Twp	ENGLISH, JASON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Foster Twp	COLLINS, DEREK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Foster Twp	COLLINS, DEREK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Foster Twp	COLLINS, DEREK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Foster Twp	COLLINS, DEREK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Foster Twp	COLLINS, DEREK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Foster Twp	COLLINS, DEREK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Foster Twp	COLLINS, DEREK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Foster Twp	COLLINS, DEREK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Foster Twp	COLLINS, DEREK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Foster Twp	COLLINS, DEREK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Foster Twp	COLLINS, DEREK	EFACTS
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Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Foster Twp	COLLINS, DEREK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Foster Twp	COLLINS, DEREK	EFACTS
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Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Foster Twp	COLLINS, DEREK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Foster Twp	COLLINS, DEREK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Foster Twp	COLLINS, DEREK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Foster Twp	COLLINS, DEREK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Foster Twp	COLLINS, DEREK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Foster Twp	COLLINS, DEREK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Foster Twp	COLLINS, DEREK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Foster Twp	COLLINS, DEREK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Foster Twp	COLLINS, DEREK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Foster Twp	COLLINS, DEREK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Foster Twp	COLLINS, DEREK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Foster Twp	COLLINS, DEREK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Foster Twp	COLLINS, DEREK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Foster Twp	COLLINS, DEREK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Foster Twp	COLLINS, DEREK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Foster Twp	COLLINS, DEREK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Foster Twp	COLLINS, DEREK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Foster Twp	COLLINS, DEREK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Foster Twp	COLLINS, DEREK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Foster Twp	COLLINS, DEREK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Foster Twp	COLLINS, DEREK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Foster Twp	COLLINS, DEREK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Foster Twp	COLLINS, DEREK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Foster Twp	COLLINS, DEREK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Foster Twp	COLLINS, DEREK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Foster Twp	COLLINS, DEREK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Foster Twp	COLLINS, DEREK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Foster Twp	COLLINS, DEREK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Foster Twp	COLLINS, DEREK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Foster Twp	COLLINS, DEREK	EFACTS

Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Foster Twp	MAYKOWSKI, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Foster Twp	MAYKOWSKI, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Foster Twp	MAYKOWSKI, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Foster Twp	MAYKOWSKI, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Foster Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Foster Twp	FORD, DAVID	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Foster Twp	FORD, DAVID	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Corydon Twp	FORD, DAVID	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Corydon Twp	COLLINS, DEREK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Corydon Twp	COLLINS, DEREK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Foster Twp	ENGLISH, JASON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Foster Twp	ENGLISH, JASON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Foster Twp	ENGLISH, JASON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Foster Twp	ENGLISH, JASON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Foster Twp	ENGLISH, JASON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Foster Twp	ENGLISH, JASON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Annin Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Foster Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Corydon Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Corydon Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Corydon Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Bradford Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Bradford Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Bradford Twp	COLLINS, DEREK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Bradford Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Bradford Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Bradford Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Foster Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Foster Twp	COLLINS, DEREK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Foster Twp	COLLINS, DEREK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Foster Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Foster Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Foster Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Foster Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Foster Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Foster Twp	AYERS, BRIAN	EFACTS
	Client	EP DOGO NWDO Dstr Off			KOSCO, JENNIFER	EFACTS
	Client	EP DOGO NWDO Dstr Off			KOSCO, JENNIFER	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Foster Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Mead Twp	MADER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Mead Twp	MADER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Foster Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Foster Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Bradford Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Bradford Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Bradford Twp	ENGLISH, JASON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Bradford Twp	ENGLISH, JASON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Bradford Twp	ENGLISH, JASON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Bradford Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Bradford Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Foster Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Foster Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Bradford Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Corydon Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Corydon Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Foster Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Foster Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Foster Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Foster Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Foster Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Foster Twp	AYERS, BRIAN	EFACTS

Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Foster Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Foster Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Foster Twp	AYERS, BRIAN	EFACTS
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Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Foster Twp	AYERS, BRIAN	EFACTS
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Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Foster Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Pleasant Twp	MADER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Pleasant Twp	MADER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Corydon Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Corydon Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Foster Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Foster Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Annin Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Corydon Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Corydon Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Corydon Twp	AYERS, BRIAN	EFACTS
	Site	EP DOGO NWDO Dstr Off			AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Pleasant Twp	MADER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Pleasant Twp	MADER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Foster Twp	AYERS, BRIAN	EFACTS
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Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Foster Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Corydon Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Corydon Twp	AYERS, BRIAN	EFACTS
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Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Corydon Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Corydon Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Corydon Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Corydon Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Foster Twp	LENCER, STEVEN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Foster Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Foster Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Foster Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Foster Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Foster Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Foster Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Corydon Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Corydon Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Corydon Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Corydon Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Foster Twp	CURRY, TIMOTHY	EFACTS

Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Corydon Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Corydon Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Corydon Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Corydon Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Corydon Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Corydon Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Corydon Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Corydon Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Corydon Twp	AYERS, BRIAN	EFACTS
	Site	EP DOGO NWDO Dstr Off			AYERS, BRIAN	EFACTS
	Site	EP DOGO NWDO Dstr Off			AYERS, BRIAN	EFACTS
	Site	EP DOGO NWDO Dstr Off			AYERS, BRIAN	EFACTS
	Site	EP DOGO NWDO Dstr Off			AYERS, BRIAN	EFACTS
	Site	EP DOGO NWDO Dstr Off			AYERS, BRIAN	EFACTS
	Site	EP DOGO NWDO Dstr Off			AYERS, BRIAN	EFACTS
	Site	EP DOGO NWDO Dstr Off			AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Corydon Twp	HOTTEL, CLYDE	EFACTS
	Site	EP DOGO NWDO Dstr Off			AYERS, BRIAN	EFACTS
	Site	EP DOGO NWDO Dstr Off			AYERS, BRIAN	EFACTS
	Site	EP DOGO NWDO Dstr Off			AYERS, BRIAN	EFACTS
	Site	EP DOGO NWDO Dstr Off			AYERS, BRIAN	EFACTS
	Site	EP DOGO NWDO Dstr Off			AYERS, BRIAN	EFACTS
	Site	EP DOGO NWDO Dstr Off			AYERS, BRIAN	EFACTS
	Site	EP DOGO NWDO Dstr Off			AYERS, BRIAN	EFACTS
	Site	EP DOGO NWDO Dstr Off			AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Bradford Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Bradford Twp	AYERS, BRIAN	EFACTS
	Site	EP DOGO NWDO Dstr Off			AYERS, BRIAN	EFACTS
	Site	EP DOGO NWDO Dstr Off			AYERS, BRIAN	EFACTS
	Site	EP DOGO NWDO Dstr Off			AYERS, BRIAN	EFACTS
	Site	EP DOGO NWDO Dstr Off			AYERS, BRIAN	EFACTS
	Site	EP DOGO NWDO Dstr Off			AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Corydon Twp	LENCER, STEVEN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Corydon Twp	LENCER, STEVEN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Corydon Twp	LENCER, STEVEN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Corydon Twp	LENCER, STEVEN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Corydon Twp	LENCER, STEVEN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Corydon Twp	LENCER, STEVEN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Mead Twp	MADER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Mead Twp	MADER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Mead Twp	MADER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Mead Twp	MADER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Mead Twp	MADER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Mead Twp	MADER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Foster Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Foster Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Foster Twp	AYERS, BRIAN	EFACTS

Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Mead Twp	MADER, RICHARD	EFACTS

Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Mead Twp	MADER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Foster Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Foster Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Foster Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Foster Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Foster Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	South Bend Twp	RENWICK, EDWARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	South Bend Twp	RENWICK, EDWARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	South Bend Twp	RENWICK, EDWARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	South Bend Twp	RENWICK, EDWARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	Kiskiminetas Twp	RENWICK, EDWARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	Kiskiminetas Twp	RENWICK, EDWARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	Kiskiminetas Twp	RENWICK, EDWARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	Kiskiminetas Twp	RENWICK, EDWARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	Mahoning Twp	RENWICK, EDWARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	Mahoning Twp	RENWICK, EDWARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	Mahoning Twp	RENWICK, EDWARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	Kiskiminetas Twp	RENWICK, EDWARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	Kiskiminetas Twp	RENWICK, EDWARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	Young Twp	CATALANO, A	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	Kiskiminetas Twp	RENWICK, EDWARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	Kiskiminetas Twp	RENWICK, EDWARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	Kiskiminetas Twp	RENWICK, EDWARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	Kiskiminetas Twp	RENWICK, EDWARD	EFACTS

Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	Young Twp	CATALANO, A	EFACTS

Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	Young Twp	CATALANO, A	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	Kiskiminetas Twp	EICHLER, ALAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	Young Twp	KLINE, JAMES	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	Young Twp	KLINE, JAMES	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	Young Twp	KLINE, JAMES	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	Young Twp	KLINE, JAMES	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	Young Twp	KLINE, JAMES	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	Young Twp	KLINE, JAMES	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	Young Twp	KLINE, JAMES	EFACTS

Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	South Bend Twp	CATALANO, A	EFACTS

Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	South Bend Twp	CATALANO, A	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	South Bend Twp	RENWICK, EDWARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	South Bend Twp	RENWICK, EDWARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	South Bend Twp	RENWICK, EDWARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	South Bend Twp	RENWICK, EDWARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	South Bend Twp	RENWICK, EDWARD	EFACTS

Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	South Bend Twp	RENWICK, EDWARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	Kiskiminetas Twp	RENWICK, EDWARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	Kiskiminetas Twp	RENWICK, EDWARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	Kiskiminetas Twp	RENWICK, EDWARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	Kiskiminetas Twp	FINDLEY, ERIK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	Kiskiminetas Twp	FINDLEY, ERIK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	South Bend Twp	RENWICK, EDWARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	South Bend Twp	RENWICK, EDWARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	South Bend Twp	RENWICK, EDWARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	South Bend Twp	RENWICK, EDWARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	Kiskiminetas Twp	RENWICK, EDWARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	Kiskiminetas Twp	FINDLEY, ERIK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	Kiskiminetas Twp	FINDLEY, ERIK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	Conemaugh Twp	MORGART, MICHAEL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	Conemaugh Twp	MORGART, MICHAEL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	Bell Twp	BRANDT, FREDRICK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	Bell Twp	BRANDT, FREDRICK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	Gilpin Twp	BRAUNNS, JAMES	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	Gilpin Twp	BRAUNNS, JAMES	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	Bell Twp	BRAUNNS, JAMES	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	Bell Twp	BRAUNNS, JAMES	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	Bell Twp	BRAUNNS, JAMES	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	Bell Twp	BRAUNNS, JAMES	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	Bell Twp	BRAUNNS, JAMES	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	Bell Twp	BRAUNNS, JAMES	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	Conemaugh Twp	SMALL, CURTIS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	Conemaugh Twp	SMALL, CURTIS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	Conemaugh Twp	SMALL, CURTIS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	Conemaugh Twp	SMALL, CURTIS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	Conemaugh Twp	SMALL, CURTIS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	Conemaugh Twp	SMALL, CURTIS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	Conemaugh Twp	SMALL, CURTIS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	Gilpin Twp	HIGGINS, GREGORY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	Gilpin Twp	HIGGINS, GREGORY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	Gilpin Twp	HIGGINS, GREGORY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	Gilpin Twp	HIGGINS, GREGORY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	Gilpin Twp	HIGGINS, GREGORY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	Gilpin Twp	HIGGINS, GREGORY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	Gilpin Twp	HIGGINS, GREGORY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	Gilpin Twp	HIGGINS, GREGORY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	Gilpin Twp	HIGGINS, GREGORY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	Kiskiminetas Twp	HIGGINS, GREGORY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	Kiskiminetas Twp	HIGGINS, GREGORY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	Kiskiminetas Twp	HIGGINS, GREGORY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	Gilpin Twp	HIGGINS, GREGORY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	Gilpin Twp	HIGGINS, GREGORY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	Parks Twp	HIGGINS, GREGORY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	Parks Twp	HIGGINS, GREGORY	EFACTS

Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	Bell Twp	SHULTZ, JARROD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	Bell Twp	SHULTZ, JARROD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	Gilpin Twp	HIGGINS, GREGORY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	Gilpin Twp	HIGGINS, GREGORY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	Gilpin Twp	HIGGINS, GREGORY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	Gilpin Twp	HIGGINS, GREGORY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Clarion Twp	SHANK, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	Kiskiminetas Twp	HIGGINS, GREGORY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Millcreek Twp	TAYLOR, RUTH	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Millcreek Twp	TAYLOR, RUTH	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Clarion Twp	TAYLOR, RUTH	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Millcreek Twp	TAYLOR, RUTH	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	Gilpin Twp	HIGGINS, GREGORY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	Gilpin Twp	HIGGINS, GREGORY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	Gilpin Twp	HIGGINS, GREGORY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	Gilpin Twp	HIGGINS, GREGORY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Millcreek Twp	WALKER, TRAVIS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Millcreek Twp	WALKER, TRAVIS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Millcreek Twp	WALKER, TRAVIS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Millcreek Twp	WALKER, TRAVIS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Millcreek Twp	WALKER, TRAVIS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Clarion Twp	WALKER, TRAVIS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Clarion Twp	WALKER, TRAVIS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Clarion Twp	WALKER, TRAVIS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Clarion Twp	WALKER, TRAVIS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Clarion Twp	WALKER, TRAVIS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	Boggs Twp	HIGGINS, GREGORY	EFACTS
	Site	EP DOGO NWDO Dstr Off			DEVITO, JOSEPH	EFACTS
	Site	EP DOGO NWDO Dstr Off			DEVITO, JOSEPH	EFACTS

	Site	EP DOGO NWDO Dstr Off			DEVITO, JOSEPH	EFACTS
	Site	EP DOGO NWDO Dstr Off			DEVITO, JOSEPH	EFACTS
	Site	EP DOGO NWDO Dstr Off			DEVITO, JOSEPH	EFACTS
	Site	EP DOGO NWDO Dstr Off			DEVITO, JOSEPH	EFACTS
	Site	EP DOGO NWDO Dstr Off			DEVITO, JOSEPH	EFACTS
	Site	EP DOGO NWDO Dstr Off			DEVITO, JOSEPH	EFACTS
	Site	EP DOGO NWDO Dstr Off			MACQUARRIE, BRIAN

Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Ashland Twp	MEYER, CHAD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Ashland Twp	MEYER, CHAD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Greene	Gilmore Twp	CARSON, JOHN	EFACTS
	Site	EP DOGO SWDO Dstr Off			DILLIE, BENJAMIN	EFACTS
	Site	EP DOGO SWDO Dstr Off			DILLIE, BENJAMIN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Greene	Center Twp	DILLIE, BENJAMIN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Greene	Center Twp	DILLIE, BENJAMIN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Greene	Franklin Twp	DILLIE, BENJAMIN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Greene	Franklin Twp	DILLIE, BENJAMIN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Greene	Center Twp	DILLIE, BENJAMIN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Greene	Jackson Twp	MASKOL, KEVIN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Greene	Jackson Twp	MASKOL, KEVIN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Greene	Jackson Twp	DILLIE, BENJAMIN	EFACTS

Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Greene	Jackson Twp	DILLIE, BENJAMIN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Greene	Jackson Twp	DILLIE, BENJAMIN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Greene	Jackson Twp	DILLIE, BENJAMIN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Greene	Jackson Twp	DILLIE, BENJAMIN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Greene	Jackson Twp	DILLIE, BENJAMIN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Greene	Jackson Twp	DILLIE, BENJAMIN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Greene	Jackson Twp	DILLIE, BENJAMIN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Greene	Jackson Twp	DILLIE, BENJAMIN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Greene	Jackson Twp	DILLIE, BENJAMIN	EFACTS

	Site	EP DOGO SWDO Dstr Off			PARRY, JOHN	EFACTS
	Site	EP DOGO SWDO Dstr Off			PARRY, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Greene	Center Twp	KELLER, JOEL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Greene	Center Twp	KELLER, JOEL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Greene	Franklin Twp	ORRAHOOD, DANIEL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Greene	Franklin Twp	ORRAHOOD, DANIEL	EFACTS
	Site	EP DOGO SWDO Dstr Off			CARSON, JOHN	EFACTS
	Site	EP DOGO SWDO Dstr Off			CARSON, JOHN	EFACTS
	Site	EP DOGO SWDO Dstr Off			CARSON, JOHN	EFACTS
	Site	EP DOGO SWDO Dstr Off			CARSON, JOHN	EFACTS
	Client	EP DOGO SWDO Dstr Off			COUNAHAN, DANIEL	EFACTS
	Site	EP DOGO SWDO Dstr Off			DILLIE, BENJAMIN	EFACTS
	Site	EP DOGO SWDO Dstr Off			DILLIE, BENJAMIN	EFACTS
	Client	EP DOGO SWDO Dstr Off			STEPHAN, MICHAEL	EFACTS
	Site	EP DOGO SWDO Dstr Off			PARRY, JOHN	EFACTS

	Site	EP DOGO SWDO Dstr Off			PARRY, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Allegheny	North Fayette Twp	RICHARDSON, SHERMAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Allegheny	North Fayette Twp	RICHARDSON, SHERMAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Bradford	Springfield Twp	HALL, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Bradford	Springfield Twp	HALL, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Bradford	Springfield Twp	LOGAN, BRENDON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Bradford	Springfield Twp	LOGAN, BRENDON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Bradford	Springfield Twp	LOGAN, BRENDON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Bradford	Springfield Twp	LOGAN, BRENDON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Bradford	Springfield Twp	LOGAN, BRENDON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Bradford	Springfield Twp	LOGAN, BRENDON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Bradford	Springfield Twp	HERBSTRITT, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Crawford	Beaver Twp	BRITT, WILLIAM	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Crawford	Beaver Twp	BRITT, WILLIAM	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Crawford	Beaver Twp	BRITT, WILLIAM	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Crawford	Beaver Twp	KISKADDEN, SHAWN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Crawford	Beaver Twp	KISKADDEN, SHAWN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Crawford	Beaver Twp	KISKADDEN, SHAWN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Crawford	Beaver Twp	KISKADDEN, SHAWN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Crawford	Beaver Twp	KISKADDEN, SHAWN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Crawford	Beaver Twp	KISKADDEN, SHAWN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Crawford	Beaver Twp	ZIMMER, BENJAMIN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Crawford	Beaver Twp	ZIMMER, BENJAMIN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Crawford	Beaver Twp	ZIMMER, BENJAMIN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	Kittanning Twp	MORGART, MICHAEL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	Burrell Twp	RENWICK, EDWARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	Burrell Twp	RENWICK, EDWARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	Burrell Twp	RENWICK, EDWARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	Burrell Twp	RENWICK, EDWARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	Burrell Twp	RENWICK, EDWARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	Burrell Twp	RENWICK, EDWARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	Burrell Twp	RENWICK, EDWARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	Burrell Twp	RENWICK, EDWARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	Kiskiminetas Twp	RENWICK, EDWARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	Kiskiminetas Twp	RENWICK, EDWARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	Kiskiminetas Twp	FINDLEY, ERIK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	Kiskiminetas Twp	RENWICK, EDWARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	Kiskiminetas Twp	FINDLEY, ERIK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	Kiskiminetas Twp	RENWICK, EDWARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	Kiskiminetas Twp	HIGGINS, GREGORY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	Kiskiminetas Twp	HIGGINS, GREGORY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	Kiskiminetas Twp	HIGGINS, GREGORY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	Kiskiminetas Twp	HIGGINS, GREGORY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	Kiskiminetas Twp	HIGGINS, GREGORY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	Kiskiminetas Twp	HIGGINS, GREGORY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	Kiskiminetas Twp	HIGGINS, GREGORY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	Kiskiminetas Twp	HIGGINS, GREGORY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	Kiskiminetas Twp	HIGGINS, GREGORY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	Kiskiminetas Twp	HIGGINS, GREGORY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	New Stanton Boro	BRAUNNS, JAMES	EFACTS

Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	New Stanton Boro	BRAUNNS, JAMES	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	Washington Twp	HIGGINS, GREGORY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	Washington Twp	HIGGINS, GREGORY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	Washington Twp	HIGGINS, GREGORY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	Washington Twp	HIGGINS, GREGORY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	Washington Twp	HIGGINS, GREGORY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	Washington Twp	HIGGINS, GREGORY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	Washington Twp	HIGGINS, GREGORY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Cambria	Cambria Twp	WEILAND, APRIL	EFACTS
	Client	EP DOGO SWDO Dstr Off			CATALANO, A	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	Wayne Twp	RENWICK, EDWARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	Wayne Twp	RENWICK, EDWARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	Montgomery Twp	CATALANO, A	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	Montgomery Twp	CATALANO, A	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	Montgomery Twp	UMHOLTZ, JOSEPH	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	Montgomery Twp	UMHOLTZ, JOSEPH	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Clearfield	Bell Twp	HOOVER, RICKEY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Clearfield	Bell Twp	HOOVER, RICKEY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Clearfield	Penn Twp	HOOVER, RICKEY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Clearfield	Penn Twp	HOOVER, RICKEY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Clearfield	Penn Twp	HOOVER, RICKEY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Clearfield	Chest Twp	RENWICK, EDWARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Clearfield	Chest Twp	RENWICK, EDWARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Clearfield	Chest Twp	RENWICK, EDWARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Clearfield	Chest Twp	RENWICK, EDWARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Clearfield	Chest Twp	RENWICK, EDWARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Clearfield	Chest Twp	RENWICK, EDWARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Clearfield	Bell Twp	SMALL, CURTIS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Clearfield	Bell Twp	SMALL, CURTIS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Tioga	Sullivan Twp	KARLINSEY, HERBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Tioga	Brookfield Twp	MEYER, CHAD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Clearfield	Westover Boro	CATALANO, A	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Clearfield	Westover Boro	CATALANO, A	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Clearfield	Bloom Twp	MILLER, JESSICA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Potter	West Branch Twp	EVERETT, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Bradford Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Bradford Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Bradford Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Bradford Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Bradford Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Bradford Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Bradford Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Fayette	German Twp	MORGART, MICHAEL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Fayette	German Twp	MORGART, MICHAEL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Fayette	German Twp	MORGART, MICHAEL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Fayette	German Twp	MORGART, MICHAEL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Fayette	German Twp	KEEFER, WILLIAM	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Fayette	German Twp	KEEFER, WILLIAM	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Deerfield Twp	WELSH, DOUGLAS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Deerfield Twp	WELSH, DOUGLAS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Deerfield Twp	WELSH, DOUGLAS	EFACTS
	Client	EP DOGO NWDO Dstr Off			WELSH, DOUGLAS	EFACTS
	Client	EP DOGO NWDO Dstr Off			WELSH, DOUGLAS	EFACTS
	Client	EP DOGO NWDO Dstr Off			WELSH, DOUGLAS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Erie	Millcreek Twp	CORNELL, DONNELL	EFACTS

Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Foster Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Foster Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Foster Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Foster Twp	ENGLISH, JASON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Foster Twp	ENGLISH, JASON	EFACTS
	Site	EP DOGO SWDO Dstr Off			CARSON, JOHN	EFACTS
	Site	EP DOGO SWDO Dstr Off			CARSON, JOHN	EFACTS
	Site	EP DOGO SWDO Dstr Off			DILLIE, BENJAMIN	EFACTS
	Site	EP DOGO SWDO Dstr Off			DILLIE, BENJAMIN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Mercer	Salem Twp	HAROLD, H	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Mercer	Delaware Twp	HAROLD, H	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Mercer	Delaware Twp	HAROLD, H	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Mercer	Perry Twp	HAROLD, H	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Mercer	Perry Twp	HAROLD, H	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Mercer	Perry Twp	HAROLD, H	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Mercer	Delaware Twp	HAROLD, H	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Mercer	Delaware Twp	HAROLD, H	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Mercer	Sugar Grove Twp	HAROLD, H	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Mercer	Sugar Grove Twp	HAROLD, H	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Crawford	Greenwood Twp	BRITT, WILLIAM	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Crawford	Greenwood Twp	BRITT, WILLIAM	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Mercer	New Vernon Twp	HAROLD, H	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Mercer	New Vernon Twp	HAROLD, H	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Mercer	New Vernon Twp	HAROLD, H	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Mercer	Perry Twp	HAROLD, H	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Mercer	Lake Twp	HAROLD, H	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Mercer	Lake Twp	COLLINS, DEREK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Mercer	Lake Twp	COLLINS, DEREK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Mercer	Lake Twp	COLLINS, DEREK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Mercer	Lake Twp	COLLINS, DEREK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Mercer	Lake Twp	COLLINS, DEREK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Mercer	New Vernon Twp	COLLINS, DEREK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Mercer	New Vernon Twp	COLLINS, DEREK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Frenchcreek Twp	KISKADDEN, SHAWN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Frenchcreek Twp	KISKADDEN, SHAWN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Frenchcreek Twp	KISKADDEN, SHAWN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Frenchcreek Twp	KISKADDEN, SHAWN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Frenchcreek Twp	KISKADDEN, SHAWN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Frenchcreek Twp	KISKADDEN, SHAWN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Mercer	Lake Twp	SCOTT, JON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Mercer	New Vernon Twp	COLLINS, DEREK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Mercer	New Vernon Twp	COLLINS, DEREK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Mercer	New Vernon Twp	COLLINS, DEREK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Mercer	New Vernon Twp	COLLINS, DEREK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Frenchcreek Twp	DENIKER, CORY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Frenchcreek Twp	DENIKER, CORY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Mercer	Lake Twp	COLLINS, DEREK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Mercer	Lake Twp	COLLINS, DEREK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Mercer	New Vernon Twp	COLLINS, DEREK	EFACTS

Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Mercer	New Vernon Twp	COLLINS, DEREK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Mercer	New Vernon Twp	COLLINS, DEREK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Mercer	New Vernon Twp	COLLINS, DEREK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Mercer	New Vernon Twp	COLLINS, DEREK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Mercer	Fairview Twp	COLLINS, DEREK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Mercer	New Vernon Twp	COLLINS, DEREK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Mercer	New Vernon Twp	COLLINS, DEREK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Mercer	New Vernon Twp	COLLINS, DEREK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Mercer	New Vernon Twp	COLLINS, DEREK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Mercer	New Vernon Twp	COLLINS, DEREK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Mercer	New Vernon Twp	COLLINS, DEREK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Mercer	Lake Twp	COLLINS, DEREK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Mercer	Lake Twp	COLLINS, DEREK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Mercer	Lake Twp	COLLINS, DEREK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Mercer	Fairview Twp	COLLINS, DEREK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Mercer	Fairview Twp	COLLINS, DEREK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Richland Twp	DENIKER, CORY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Mercer	Jackson Center Boro	COLLINS, DEREK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Mercer	Lake Twp	COLLINS, DEREK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Mercer	Delaware Twp	COLLINS, DEREK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Frenchcreek Twp	DENIKER, CORY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Mercer	Fairview Twp	COLLINS, DEREK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Mercer	Fairview Twp	COLLINS, DEREK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Mercer	Lake Twp	COLLINS, DEREK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Mercer	Fairview Twp	COLLINS, DEREK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Mercer	Fairview Twp	COLLINS, DEREK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Mercer	Fairview Twp	COLLINS, DEREK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Mercer	Lake Twp	COLLINS, DEREK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Cranberry Twp	KISKADDEN, SHAWN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Richland Twp	WILLEY, RICK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Richland Twp	KISKADDEN, SHAWN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Richland Twp	KISKADDEN, SHAWN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Harmony Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Harmony Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Harmony Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Harmony Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Harmony Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Harmony Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Harmony Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Harmony Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Harmony Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Harmony Twp	THOMAS, JOHN	EFACTS
	Client	EP DOGO NWDO Dstr Off			THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Mercer	Lake Twp	DENIKER, CORY	EFACTS
	Client	EP DOGO NWDO Dstr Off			THOMAS, JOHN	EFACTS
	Client	EP DOGO NWDO Dstr Off			THOMAS, JOHN	EFACTS
	Client	EP DOGO NWDO Dstr Off			THOMAS, JOHN	EFACTS
	Client	EP DOGO NWDO Dstr Off			THOMAS, JOHN	EFACTS
	Client	EP DOGO NWDO Dstr Off			THOMAS, JOHN	EFACTS
	Client	EP DOGO NWDO Dstr Off			THOMAS, JOHN	EFACTS
	Client	EP DOGO NWDO Dstr Off			THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Richland Twp	WILLEY, RICK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Rockland Twp	WILLEY, RICK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Rockland Twp	WILLEY, RICK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Richland Twp	WILLEY, RICK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Richland Twp	WILLEY, RICK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Richland Twp	WILLEY, RICK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Richland Twp	WILLEY, RICK	EFACTS

Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Richland Twp	WILLEY, RICK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Richland Twp	WILLEY, RICK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Richland Twp	WILLEY, RICK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Cranberry Twp	WILLEY, RICK	EFACTS
	Client	EP DOGO NWDO Dstr Off			THOMAS, JOHN	EFACTS
	Client	EP DOGO NWDO Dstr Off			THOMAS, JOHN	EFACTS
	Client	EP DOGO NWDO Dstr Off			THOMAS, JOHN	EFACTS
	Client	EP DOGO NWDO Dstr Off			THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Pinegrove Twp	SHAFFER, JOSHUA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Oilcreek Twp	WILLEY, RICK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Oilcreek Twp	WILLEY, RICK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Oilcreek Twp	WILLEY, RICK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Oilcreek Twp	WILLEY, RICK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Oilcreek Twp	WILLEY, RICK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Oilcreek Twp	WILLEY, RICK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Oilcreek Twp	WILLEY, RICK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Oilcreek Twp	WILLEY, RICK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Oilcreek Twp	WILLEY, RICK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Oilcreek Twp	WILLEY, RICK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Oilcreek Twp	WILLEY, RICK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Oilcreek Twp	WILLEY, RICK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Oilcreek Twp	WILLEY, RICK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Oilcreek Twp	WILLEY, RICK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Oilcreek Twp	WILLEY, RICK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Oilcreek Twp	WILLEY, RICK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Oilcreek Twp	WILLEY, RICK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Oilcreek Twp	WILLEY, RICK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Oilcreek Twp	WILLEY, RICK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Oilcreek Twp	WILLEY, RICK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Oilcreek Twp	WILLEY, RICK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Oilcreek Twp	WILLEY, RICK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Oilcreek Twp	WILLEY, RICK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Oilcreek Twp	WILLEY, RICK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Oilcreek Twp	WILLEY, RICK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Mercer	French Creek Twp	HAROLD, H	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Mercer	French Creek Twp	HAROLD, H	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Mercer	Deer Creek Twp	HAROLD, H	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Mercer	Deer Creek Twp	HAROLD, H	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Mercer	Deer Creek Twp	HAROLD, H	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Mercer	Fairview Twp	HAROLD, H	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Mercer	Mill Creek Twp	HAROLD, H	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Mercer	Mill Creek Twp	HAROLD, H	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Mercer	Lake Twp	HAROLD, H	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Mercer	French Creek Twp	HAROLD, H	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Mercer	French Creek Twp	HAROLD, H	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Mercer	French Creek Twp	HAROLD, H	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Mercer	French Creek Twp	HAROLD, H	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Mercer	French Creek Twp	HAROLD, H	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Mercer	French Creek Twp	HAROLD, H	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Mercer	French Creek Twp	HAROLD, H	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Mercer	French Creek Twp	HAROLD, H	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Frenchcreek Twp	LUX, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Mercer	Perry Twp	HAROLD, H	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Mercer	Sugar Grove Twp	HAROLD, H	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Mercer	Perry Twp	HAROLD, H	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Crawford	Greenwood Twp	DENIKER, CORY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Crawford	Greenwood Twp	DENIKER, CORY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Frenchcreek Twp	DENIKER, CORY	EFACTS

Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Redbank Twp	BECHTEL, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Redbank Twp	BECHTEL, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Redbank Twp	BECHTEL, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Redbank Twp	BECHTEL, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Butler	Parker Twp	ADAMS, DAVID	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Butler	Parker Twp	ADAMS, DAVID	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Butler	Parker Twp	ADAMS, DAVID	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	Boggs Twp	WINEBARK, DONALD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Wyoming	Washington Twp	LIGUORI, ANTHONY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Wyoming	Washington Twp	LIGUORI, ANTHONY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Wyoming	Washington Twp	SHOPE, MATTHEW	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Wyoming	Washington Twp	SHOPE, MATTHEW	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Wyoming	Washington Twp	SHOPE, MATTHEW	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	Peters Twp	MILLER, BRYON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	Peters Twp	MILLER, BRYON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	Peters Twp	MILLER, BRYON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Washington	Peters Twp	MILLER, BRYON	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Pleasant Twp	MADER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Pleasant Twp	MADER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Limestone Twp	MADER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Limestone Twp	MADER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Limestone Twp	MADER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Limestone Twp	MADER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Limestone Twp	WURST, MARSHALL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Limestone Twp	WURST, MARSHALL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Limestone Twp	WURST, MARSHALL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Limestone Twp	WURST, MARSHALL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Mead Twp	SMITH, KYLE	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Mead Twp	SMITH, KYLE	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Mead Twp	SMITH, KYLE	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Mead Twp	SMITH, KYLE	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Mead Twp	SMITH, KYLE	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Mead Twp	SMITH, KYLE	EFACTS
	Client	EP DOGO NWDO Dstr Off			LESUER, CURTIS	EFACTS
	Client	EP DOGO NWDO Dstr Off			KOSCO, JENNIFER	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Lafayette Twp	MAYKOWSKI, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Mead Twp	MADER, RICHARD	EFACTS

Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	Grant Twp	CATALANO, A	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	Grant Twp	CATALANO, A	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Beaver Twp	WITTER, ROGER	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	Grant Twp	KLINE, JAMES	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	Valley Twp	RENWICK, EDWARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	Valley Twp	RENWICK, EDWARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	Manor Twp	RENWICK, EDWARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	Manor Twp	HIGGINS, GREGORY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	Sugarcreek Twp	SHULTZ, JARROD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	Sugarcreek Twp	SHULTZ, JARROD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	Sugarcreek Twp	SHULTZ, JARROD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	Sugarcreek Twp	SHULTZ, JARROD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	Sugarcreek Twp	SHULTZ, JARROD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	Kittanning Twp	HIGGINS, GREGORY	EFACTS
	Client	EP DOGO SWDO Dstr Off			HIGGINS, GREGORY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Young Twp	SHANK, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Young Twp	SHANK, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Young Twp	SHANK, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Young Twp	SHANK, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Young Twp	SHANK, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Young Twp	SHANK, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Otto Twp	MAYKOWSKI, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Hamilton Twp	MAYKOWSKI, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Hamilton Twp	MAYKOWSKI, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Hamilton Twp	MAYKOWSKI, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Hamilton Twp	MAYKOWSKI, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Hamilton Twp	MAYKOWSKI, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Eldred Twp	MAYKOWSKI, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Eldred Twp	MAYKOWSKI, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Eldred Twp	MAYKOWSKI, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Eldred Twp	MAYKOWSKI, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Eldred Twp	MAYKOWSKI, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Eldred Twp	MAYKOWSKI, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Eldred Twp	MAYKOWSKI, ROBERT	EFACTS

Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Eldred Twp	MAYKOWSKI, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Eldred Twp	MAYKOWSKI, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Eldred Twp	MAYKOWSKI, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Eldred Twp	MAYKOWSKI, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Eldred Twp	MAYKOWSKI, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Sheffield Twp	MADER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Sheffield Twp	MADER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Sheffield Twp	MADER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Sheffield Twp	MADER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Sheffield Twp	MADER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Sheffield Twp	MADER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Sheffield Twp	MADER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Sheffield Twp	MADER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Harmony Twp	YANC, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Harmony Twp	YANC, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Harmony Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Harmony Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Harmony Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Forest	Harmony Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Mercer	Hermitage City	SEPOS, DAVID	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Mercer	Shenango Twp	HAROLD, H	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Mercer	West Salem Twp	HAROLD, H	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	Hempfield Twp	RENWICK, EDWARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	Hempfield Twp	RENWICK, EDWARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	Hempfield Twp	RENWICK, EDWARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Keating Twp	MAYKOWSKI, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Keating Twp	MAYKOWSKI, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	Murrysville Boro	HIGGINS, GREGORY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	Murrysville Boro	HIGGINS, GREGORY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Keating Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Keating Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Lafayette Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Lafayette Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Lafayette Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Lafayette Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Lafayette Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Lafayette Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Lafayette Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Lafayette Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Lafayette Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Lafayette Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Lafayette Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Lafayette Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Lafayette Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Lafayette Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Lafayette Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Lafayette Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Lafayette Twp	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Bradford City	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Bradford City	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Bradford City	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Bradford City	AYERS, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Redbank Twp	BRUNO, TIMOTHY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Elk	Jones Twp	THOMAS, JOHN	EFACTS

Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Elk	Jones Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Elk	Jones Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Elk	Jones Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Elk	Jones Twp	THOMAS, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Elk	Jones Twp	MOTTER, SCOTT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Elk	Jones Twp	MOTTER, SCOTT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Elk	Jones Twp	THOMAS, JOHN

Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Elk	Jones Twp	JORDAN, KEVIN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Elk	Jones Twp	JORDAN, KEVIN	EFACTS
	Client	EP DOGO NWDO Dstr Off			BLACK, SUSAN	EFACTS
	Client	EP DOGO NWDO Dstr Off			BLACK, SUSAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Elk	Jones Twp	JORDAN, KEVIN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Elk	Jones Twp	JORDAN, KEVIN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Elk	Jones Twp	JORDAN, KEVIN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Elk	Jones Twp	JORDAN, KEVIN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Elk	Jones Twp	MEYER, CHAD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Elk	Jones Twp	MEYER, CHAD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Elk	Jones Twp	MEYER, CHAD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Elk	Jones Twp	MEYER, CHAD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Elk	Jones Twp	MEYER, CHAD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Elk	Jones Twp	MEYER, CHAD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Elk	Jones Twp	MEYER, CHAD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Elk	Jones Twp	MEYER, CHAD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Elk	Jones Twp	MOTTER, SCOTT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Elk	Jones Twp	MOTTER, SCOTT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	Rayne Twp	CATALANO, A	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	Washington Twp	CATALANO, A	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	Washington Twp	RENWICK, EDWARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	Canoe Twp	KLINE, JAMES	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	Canoe Twp	KLINE, JAMES	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	Canoe Twp	KLINE, JAMES	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	Canoe Twp	KLINE, JAMES	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Clarion Twp	BRUNO, TIMOTHY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	Canoe Twp	CATALANO, A	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	Canoe Twp	CATALANO, A	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	Canoe Twp	CATALANO, A	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	Canoe Twp	CATALANO, A	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Knox Twp	NEELY, DOUGLAS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Monroe Twp	CLARK, GARY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Monroe Twp	CLARK, GARY	EFACTS

Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Monroe Twp	CLARK, GARY	EFACTS

Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Monroe Twp	CLARK, GARY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Knox Twp	NEELY, DOUGLAS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Knox Twp	NEELY, DOUGLAS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Monroe Twp	CLARK, GARY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Monroe Twp	CLARK, GARY	EFACTS

Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Monroe Twp	CLARK, GARY	EFACTS

Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Monroe Twp	CLARK, GARY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Washington Twp	NEELY, DOUGLAS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Washington Twp	NEELY, DOUGLAS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Monroe Twp	MEYER, CHAD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Monroe Twp	MEYER, CHAD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Monroe Twp	MEYER, CHAD	EFACTS

Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Monroe Twp	MEYER, CHAD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Monroe Twp	MEYER, CHAD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Monroe Twp	MEYER, CHAD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Monroe Twp	MEYER, CHAD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	West Wheatfield Twp	CATALANO, A	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	West Wheatfield Twp	CATALANO, A	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Monroe Twp	MEYER, CHAD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Monroe Twp	MEYER, CHAD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	West Wheatfield Twp	SMALL, CURTIS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	West Wheatfield Twp	SMALL, CURTIS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	East Wheatfield Twp	SMALL, CURTIS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	East Wheatfield Twp	SMALL, CURTIS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	East Wheatfield Twp	CROOK, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Toby Twp	MEYER, CHAD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Toby Twp	MEYER, CHAD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Toby Twp	MEYER, CHAD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Toby Twp	MEYER, CHAD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	South Huntingdon Twp	EISENMAN, CHAD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	South Huntingdon Twp	EISENMAN, CHAD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	South Huntingdon Twp	EISENMAN, CHAD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	South Huntingdon Twp	EISENMAN, CHAD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	Penn Twp	SHULTZ, JARROD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	Buffington Twp	SMALL, CURTIS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	Buffington Twp	SMALL, CURTIS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	Buffington Twp	SMALL, CURTIS	EFACTS

Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	Buffington Twp	SMALL, CURTIS	EFACTS

Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	West Wheatfield Twp	SMALL, CURTIS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	West Wheatfield Twp	WYRWAS, PAUL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Allegheny Twp	WILLEY, RICK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	West Wheatfield Twp	WYRWAS, PAUL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	West Wheatfield Twp	WYRWAS, PAUL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Butler	Clearfield Twp	MACQUARRIE, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Butler	Clearfield Twp	MACQUARRIE, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Butler	Clearfield Twp	MACQUARRIE, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Monroe Twp	TAYLOR, RUTH	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Monroe Twp	TAYLOR, RUTH	EFACTS
	Client	EP DOGO NCDO Dstr Off			SHOPE, MATTHEW	EFACTS
	Site

Site	EP DOGO NCDO Dstr Off	SHOPE, MATTHEW	EFACTS
Site	EP DOGO NCDO Dstr Off	SASSI, JONATHAN	EFACTS
Site	EP DOGO NCDO Dstr Off	SASSI, JONATHAN	EFACTS
Site	EP DOGO NCDO Dstr Off	SHOPE, MATTHEW	EFACTS
Site	EP DOGO NCDO Dstr Off	SHOPE, MATTHEW	EFACTS
Site	EP DOGO NCDO Dstr Off	SHOPE, MATTHEW	EFACTS
Site	EP DOGO NCDO Dstr Off	SHOPE, MATTHEW	EFACTS
Site	EP DOGO NCDO Dstr Off	SHOPE, MATTHEW	EFACTS
Site	EP DOGO NCDO Dstr Off	KLEMISH, RYAN	EFACTS
Site	EP DOGO NCDO Dstr Off	KLEMISH, RYAN	EFACTS
Site	EP DOGO NCDO Dstr Off	KLEMISH, RYAN	EFACTS
Site	EP DOGO NCDO Dstr Off	KLEMISH, RYAN	EFACTS
Site	EP DOGO NCDO Dstr Off	SHOPE, MATTHEW	EFACTS
Site	EP DOGO NCDO Dstr Off	SHOPE, MATTHEW	EFACTS
Site	EP DOGO NCDO Dstr Off	SHOPE, MATTHEW	EFACTS
Site	EP DOGO NCDO Dstr Off	SHOPE, MATTHEW	EFACTS
Site	EP DOGO NCDO Dstr Off	SHOPE, MATTHEW	EFACTS
Site	EP DOGO NCDO Dstr Off	SHOPE, MATTHEW	EFACTS
Site	EP DOGO NCDO Dstr Off	SHOPE, MATTHEW	EFACTS
Site	EP DOGO NCDO Dstr Off	SHOPE, MATTHEW	EFACTS
Site	EP DOGO NCDO Dstr Off	CUNNINGHAM, BRIANA	EFACTS
Site	EP DOGO NCDO Dstr Off	BAILEY, BRIAN	EFACTS
Site	EP DOGO NCDO Dstr Off	BAILEY, BRIAN	EFACTS
Site	EP DOGO NCDO Dstr Off	BAILEY, BRIAN	EFACTS
Site	EP DOGO NCDO Dstr Off	BAILEY, BRIAN	EFACTS
Site	EP DOGO NCDO Dstr Off	CUNNINGHAM, BRIANA	EFACTS
Site	EP DOGO NCDO Dstr Off	SHOPE, MATTHEW	EFACTS
Site	EP DOGO NCDO Dstr Off	SHOPE, MATTHEW	EFACTS
Site	EP DOGO NCDO Dstr Off	SHOPE, MATTHEW	EFACTS
Site	EP DOGO NCDO Dstr Off	SHOPE, MATTHEW	EFACTS
Site	EP DOGO NCDO Dstr Off	RICKARD, GENE	EFACTS
Site	EP DOGO NCDO Dstr Off	RICKARD, GENE	EFACTS
Site	EP DOGO NCDO Dstr Off	CUNNINGHAM, BRIANA	EFACTS
Site	EP DOGO NCDO Dstr Off	CUNNINGHAM, BRIANA	EFACTS
Site	EP DOGO NCDO Dstr Off	RICKARD, GENE	EFACTS

	Site	EP DOGO NCDO Dstr Off			RICKARD, GENE	EFACTS
	Site	EP DOGO NCDO Dstr Off			RICKARD, GENE	EFACTS
	Site	EP DOGO NCDO Dstr Off			RICKARD, GENE	EFACTS
	Site	EP DOGO NCDO Dstr Off			RICKARD, GENE	EFACTS
	Site	EP DOGO NCDO Dstr Off			RICKARD, GENE	EFACTS
	Site	EP DOGO NCDO Dstr Off			RICKARD, GENE	EFACTS
	Site	EP DOGO NCDO Dstr Off			RICKARD, GENE	EFACTS
	Site	EP DOGO NCDO Dstr Off			SASSI, JONATHAN	EFACTS
	Site	EP DOGO NCDO Dstr Off			SASSI, JONATHAN	EFACTS
	Site	EP DOGO NCDO Dstr Off			SASSI, JONATHAN	EFACTS
	Site	EP DOGO NCDO Dstr Off			SASSI, JONATHAN	EFACTS
	Site	EP DOGO NCDO Dstr Off			SASSI, JONATHAN	EFACTS
	Site	EP DOGO NCDO Dstr Off			SASSI, JONATHAN	EFACTS
	Site	EP DOGO NCDO Dstr Off			RICKARD, GENE	EFACTS
	Site	EP DOGO NCDO Dstr Off			RICKARD, GENE	EFACTS
	Site	EP DOGO NCDO Dstr Off			RICKARD, GENE	EFACTS
	Site	EP DOGO NCDO Dstr Off			RICKARD, GENE	EFACTS
	Site	EP DOGO NCDO Dstr Off			CHAMBERS, ROBERT	EFACTS
	Site	EP DOGO NCDO Dstr Off			CUNNINGHAM, BRIANA	EFACTS
	Site	EP DOGO NCDO Dstr Off			CUNNINGHAM, BRIANA	EFACTS
	Site	EP DOGO NCDO Dstr Off			CUNNINGHAM, BRIANA	EFACTS
	Site	EP DOGO NCDO Dstr Off			RICKARD, GENE	EFACTS
	Site	EP DOGO NCDO Dstr Off			RICKARD, GENE	EFACTS
	Site	EP DOGO NCDO Dstr Off			RICKARD, GENE	EFACTS
Encroachment Location	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Gibson Twp	MARQUEZ, ROBERT	EFACTS
Encroachment Location	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Gibson Twp	MARQUEZ, ROBERT	EFACTS
	Site	EP DOGO NCDO Dstr Off			MARQUEZ, ROBERT	EFACTS
	Site	EP DOGO NCDO Dstr Off			HOEHLE, FRANCIS	EFACTS
	Site	EP DOGO NCDO Dstr Off			MARQUEZ, ROBERT	EFACTS
	Site	EP DOGO NCDO Dstr Off			SHOPE, MATTHEW	EFACTS
	Site	EP DOGO NCDO Dstr Off			SHOPE, MATTHEW	EFACTS
	Site	EP DOGO NCDO Dstr Off			SHOPE, MATTHEW	EFACTS
	Site	EP DOGO NCDO Dstr Off			SHOPE, MATTHEW	EFACTS
	Site	EP DOGO NCDO Dstr Off			SHOPE, MATTHEW	EFACTS
	Site	EP DOGO NCDO Dstr Off			SHOPE, MATTHEW	EFACTS
	Site	EP DOGO NCDO Dstr Off			SHOPE, MATTHEW	EFACTS
	Site	EP DOGO NCDO Dstr Off			SHOPE, MATTHEW	EFACTS
	Site	EP DOGO NCDO Dstr Off			SHOPE, MATTHEW	EFACTS
	Site	EP DOGO NCDO Dstr Off			SHOPE, MATTHEW	EFACTS
	Site	EP DOGO NCDO Dstr Off			KUCHTA, SCOTT	EFACTS
	Site	EP DOGO NCDO Dstr Off			KUCHTA, SCOTT	EFACTS
	Site	EP DOGO NCDO Dstr Off			KUCHTA, SCOTT	EFACTS
	Site	EP DOGO NCDO Dstr Off			HOEHLE, FRANCIS	EFACTS

Site	EP DOGO NCDO Dstr Off	HOEHLE, FRANCIS	EFACTS
Site	EP DOGO NCDO Dstr Off	HOEHLE, FRANCIS	EFACTS
Site	EP DOGO NCDO Dstr Off	RICKARD, GENE	EFACTS
Site	EP DOGO NCDO Dstr Off	RICKARD, GENE	EFACTS
Site	EP DOGO NCDO Dstr Off	RICKARD, GENE	EFACTS
Site	EP DOGO NCDO Dstr Off	RICKARD, GENE	EFACTS
Site	EP DOGO NCDO Dstr Off	RICKARD, GENE	EFACTS
Site	EP DOGO NCDO Dstr Off	RICKARD, GENE	EFACTS
Site	EP DOGO NCDO Dstr Off	RICKARD, GENE	EFACTS
Site	EP DOGO NCDO Dstr Off	RICKARD, GENE	EFACTS
Site	EP DOGO NCDO Dstr Off	RICKARD, GENE	EFACTS
Site	EP DOGO NCDO Dstr Off	RICKARD, GENE	EFACTS
Site	EP DOGO NCDO Dstr Off	RICKARD, GENE	EFACTS
Site	EP DOGO NCDO Dstr Off	RICKARD, GENE	EFACTS
Site	EP DOGO NCDO Dstr Off	RICKARD, GENE	EFACTS
Site	EP DOGO NCDO Dstr Off	KUCHTA, SCOTT	EFACTS

	Site	EP DOGO NCDO Dstr Off			KUCHTA, SCOTT	EFACTS
	Site	EP DOGO NCDO Dstr Off			RICKARD, GENE	EFACTS
	Site	EP DOGO NCDO Dstr Off			RICKARD, GENE	EFACTS
	Site	EP DOGO NCDO Dstr Off			MARQUEZ, ROBERT	EFACTS
	Site	EP DOGO NCDO Dstr Off			MARQUEZ, ROBERT	EFACTS
	Site	EP DOGO NCDO Dstr Off			MARQUEZ, ROBERT	EFACTS
	Site	EP DOGO NCDO Dstr Off			MARQUEZ, ROBERT	EFACTS
	Site	EP DOGO NCDO Dstr Off			KUCHTA, SCOTT	EFACTS
	Site	EP DOGO NCDO Dstr Off			KUCHTA, SCOTT	EFACTS
	Site	EP DOGO NCDO Dstr Off			KUCHTA, SCOTT	EFACTS
	Site	EP DOGO NCDO Dstr Off			SHOPE, MATTHEW	EFACTS
	Site	EP DOGO NCDO Dstr Off			MINIUM, SASHA	EFACTS
	Site	EP DOGO NCDO Dstr Off			MINIUM, SASHA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Oliver Twp	WITTER, ROGER	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	Glen Campbell Boro	CATALANO, A	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	Glen Campbell Boro	CATALANO, A	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Oliver Twp	NEELY, DOUGLAS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Oliver Twp	NEELY, DOUGLAS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Toby Twp	MEYER, CHAD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	Rayne Twp	SMALL, CURTIS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	Rayne Twp	SMALL, CURTIS	EFACTS

Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	Rayne Twp	SMALL, CURTIS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	Rayne Twp	SMALL, CURTIS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	Banks Twp	SMALL, CURTIS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	Banks Twp	SMALL, CURTIS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	Banks Twp	SMALL, CURTIS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	Banks Twp	SMALL, CURTIS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	Banks Twp	SMALL, CURTIS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	Banks Twp	SMALL, CURTIS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	Banks Twp	SMALL, CURTIS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Toby Twp	SHANK, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Toby Twp	SHANK, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	Cherryhill Twp	FOULK, SAMANTHA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Potter	Ulysses Twp	TOKARZ, TERRA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Potter	Hector Twp	TOKARZ, TERRA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Potter	Ulysses Twp	TOKARZ, TERRA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Potter	Ulysses Twp	TOKARZ, TERRA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Potter	Allegany Twp	TOKARZ, TERRA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Potter	Hector Twp	TOKARZ, TERRA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Potter	Hector Twp	TOKARZ, TERRA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Potter	Ulysses Twp	TOKARZ, TERRA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Potter	Hector Twp	NUSS, MATTHEW	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Potter	Hector Twp	NUSS, MATTHEW	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Potter	Hector Twp	NUSS, MATTHEW	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Potter	Hector Twp	NUSS, MATTHEW	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Potter	Hector Twp	NUSS, MATTHEW	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Potter	Hector Twp	LININGER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Potter	Hector Twp	LININGER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Potter	Hector Twp	LININGER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Potter	Hector Twp	LININGER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Potter	Ulysses Twp	LININGER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Potter	Ulysses Twp	LININGER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Potter	Ulysses Twp	LININGER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Potter	Ulysses Twp	LININGER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Potter	Allegany Twp	LININGER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Potter	Allegany Twp	LININGER, RICHARD	EFACTS
	Client	EP DOGO NWDO Dstr Off			KOSCO, JENNIFER	EFACTS
	Client	EP DOGO NWDO Dstr Off			KOSCO, JENNIFER	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Washington Twp	SHANK, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Washington Twp	SHANK, BRIAN	EFACTS

Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Licking Twp	BECHTEL, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Licking Twp	BECHTEL, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Licking Twp	BECHTEL, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Licking Twp	BRUNO, TIMOTHY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Licking Twp	BRUNO, TIMOTHY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Licking Twp	BRUNO, TIMOTHY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Licking Twp	BRUNO, TIMOTHY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	Oklahoma Boro	RENWICK, EDWARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	Oklahoma Boro	RENWICK, EDWARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	Vandergrift Boro	HIGGINS, GREGORY	EFACTS
	Client	EP DOGO NWDO Dstr Off			LESUER, CURTIS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Butler	Penn Twp	COLLINS, DEREK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Butler	Penn Twp	COLLINS, DEREK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Butler	Penn Twp	COLLINS, DEREK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Butler	Penn Twp	COLLINS, DEREK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Butler	Penn Twp	ADAMS, DAVID	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	McKean	Wetmore Twp	KOSCO, JENNIFER	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	Parks Twp	HIGGINS, GREGORY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Brokenstraw Twp	ROBERTS, RANDAL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Brokenstraw Twp	ROBERTS, RANDAL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Allegheny	Penn Hills Twp	RICHARDSON, SHERMAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Allegheny	Plum Boro	RICHARDSON, SHERMAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Allegheny	Penn Hills Twp	RICHARDSON, SHERMAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	Derry Twp	STAFFIERI, NICHOLAS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Clearfield	Cooper Twp	MILLER, JESSICA	EFACTS
	Site	EP DOGO SWDO Dstr Off			MAESTRA, MARC	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Centre	Snow Shoe Twp	SENGLE, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Franklin Twp	WATSON, STEPHEN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Franklin Twp	SASSI, JONATHAN	EFACTS

Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Franklin Twp	SASSI, JONATHAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Franklin Twp	KLEMISH, RYAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	Derry Twp	MAESTRA, MARC	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Forest Lake Twp	WATSON, STEPHEN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Rush Twp	KLEMISH, RYAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Rush Twp	KLEMISH, RYAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Forest Lake Twp	KLEMISH, RYAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Franklin Twp	WATSON, STEPHEN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Rush Twp	KLEMISH, RYAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Rush Twp	KLEMISH, RYAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Rush Twp	KLEMISH, RYAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Franklin Twp	KLEMISH, RYAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Franklin Twp	KLEMISH, RYAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Franklin Twp	KLEMISH, RYAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Franklin Twp	KLEMISH, RYAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Liberty Twp	KLEMISH, RYAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Liberty Twp	KLEMISH, RYAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Middletown Twp	KLEMISH, RYAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Middletown Twp	KLEMISH, RYAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Franklin Twp	KLEMISH, RYAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Franklin Twp	KLEMISH, RYAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Franklin Twp	KLEMISH, RYAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Silver Lake Twp	KLEMISH, RYAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Silver Lake Twp	KLEMISH, RYAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Centre	Snow Shoe Twp	VANFLEET, SEAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Centre	Snow Shoe Twp	VANFLEET, SEAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Centre	Snow Shoe Twp	JONES, SAMUEL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Silver Lake Twp	KLEMISH, RYAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Silver Lake Twp	KLEMISH, RYAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Silver Lake Twp	KLEMISH, RYAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	Derry Twp	MAESTRA, MARC	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	Derry Twp	MAESTRA, MARC	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Liberty Twp	WATSON, STEPHEN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Middletown Twp	KLEMISH, RYAN	EFACTS

Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Middletown Twp	KLEMISH, RYAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Middletown Twp	KLEMISH, RYAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Franklin Twp	SASSI, JONATHAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Franklin Twp	SASSI, JONATHAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Silver Lake Twp	SASSI, JONATHAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Silver Lake Twp	SASSI, JONATHAN	EFACTS
	Site	EP DOGO NCDO Dstr Off			KLEMISH, RYAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Franklin Twp	WATSON, STEPHEN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Franklin Twp	WATSON, STEPHEN	EFACTS
	Site	EP DOGO NCDO Dstr Off			KLEMISH, RYAN	EFACTS
	Site	EP DOGO NCDO Dstr Off			KLEMISH, RYAN	EFACTS
	Site	EP DOGO NCDO Dstr Off			KLEMISH, RYAN	EFACTS
	Site	EP DOGO NCDO Dstr Off			KLEMISH, RYAN	EFACTS
	Site	EP DOGO NCDO Dstr Off			KLEMISH, RYAN	EFACTS
	Site	EP DOGO NCDO Dstr Off			KLEMISH, RYAN	EFACTS
	Site	EP DOGO NCDO Dstr Off			KLEMISH, RYAN	EFACTS
	Site	EP DOGO NCDO Dstr Off			KLEMISH, RYAN	EFACTS
	Site	EP DOGO NCDO Dstr Off			KLEMISH, RYAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	Derry Twp	STEINGRABE, SAMUEL	EFACTS
	Site	EP DOGO NCDO Dstr Off			SHOPE, MATTHEW	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	Donegal Twp	SLUSS, AMANDA	EFACTS
	Site	EP DOGO NCDO Dstr Off			SHOPE, MATTHEW	EFACTS
	Site	EP DOGO NCDO Dstr Off			SHOPE, MATTHEW	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	Donegal Twp	DEWEY, JEFFREY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	Donegal Twp	DEWEY, JEFFREY	EFACTS
	Site	EP DOGO SWDO Dstr Off			FOULK, SAMANTHA	EFACTS
	Site	EP DOGO SWDO Dstr Off			FOULK, SAMANTHA	EFACTS
	Site	EP DOGO SWDO Dstr Off			FOULK, SAMANTHA	EFACTS
	Site	EP DOGO SWDO Dstr Off			FOULK, SAMANTHA	EFACTS

	Site	EP DOGO SWDO Dstr Off				FOULK, SAMANTHA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	Donegal Twp		STEINGRABE, SAMUEL	EFACTS
	Site	EP DOGO SWDO Dstr Off				STEINGRABE, SAMUEL	EFACTS
	Site	EP DOGO SWDO Dstr Off				STEINGRABE, SAMUEL	EFACTS
	Site	EP DOGO SWDO Dstr Off				STEINGRABE, SAMUEL	EFACTS

Site	EP DOGO SWDO Dstr Off	STEINGRABE, SAMUEL	EFACTS

Site	EP DOGO SWDO Dstr Off	STEINGRABE, SAMUEL	EFACTS
Site	EP DOGO SWDO Dstr Off	STEINGRABE, SAMUEL	EFACTS

Site	EP DOGO SWDO Dstr Off	STEINGRABE, SAMUEL	EFACTS
Site	EP DOGO SWDO Dstr Off	STEINGRABE, SAMUEL	EFACTS
Site	EP DOGO SWDO Dstr Off	FOULK, SAMANTHA	EFACTS

	Site	EP DOGO SWDO Dstr Off			FOULK, SAMANTHA	EFACTS
	Site	EP DOGO SWDO Dstr Off			FOULK, SAMANTHA	EFACTS
	Site	EP DOGO NCDO Dstr Off			HERZING, MELISSA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Paint Twp	SHANK, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Paint Twp	SHANK, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Paint Twp	SHANK, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Paint Twp	SHANK, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	Banks Twp	CATALANO, A	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	Banks Twp	CATALANO, A	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Union Twp	LENCER, STEVEN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Union Twp	SHANK, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Union Twp	SHANK, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Cornplanter Twp	WILLEY, RICK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Cornplanter Twp	WILLEY, RICK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Cornplanter Twp	WILLEY, RICK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Cornplanter Twp	WILLEY, RICK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Cornplanter Twp	WILLEY, RICK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Cornplanter Twp	WILLEY, RICK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Cornplanter Twp	WILLEY, RICK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Cornplanter Twp	WILLEY, RICK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Cornplanter Twp	WILLEY, RICK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Cornplanter Twp	WILLEY, RICK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Cornplanter Twp	WILLEY, RICK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Cornplanter Twp	WILLEY, RICK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Cornplanter Twp	WILLEY, RICK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Cornplanter Twp	WILLEY, RICK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Cornplanter Twp	WILLEY, RICK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Cornplanter Twp	WILLEY, RICK	EFACTS

Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	Cornplanter Twp	WILLEY, RICK	EFACTS

Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Franklin Twp	COVER, JIM	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Moreland Twp	COVER, JIM	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Franklin Twp	COVER, JIM	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Franklin Twp	COVER, JIM	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	Fairfield Twp	SHULTZ, JARROD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	Fairfield Twp	SHULTZ, JARROD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Shrewsbury Twp	COVER, JIM	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Shrewsbury Twp	COVER, JIM	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Shrewsbury Twp	COVER, JIM	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Shrewsbury Twp	COVER, JIM	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	Center Twp	SMALL, CURTIS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	Center Twp	SMALL, CURTIS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	Center Twp	SMALL, CURTIS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	Center Twp	SMALL, CURTIS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Penn Twp	EVERETT, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Penn Twp	EVERETT, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	Saint Clair Twp	SHULTZ, JARROD	EFACTS

Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	Saint Clair Twp	SHULTZ, JARROD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	Saint Clair Twp	SHULTZ, JARROD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	Saint Clair Twp	SHULTZ, JARROD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	Saint Clair Twp	SHULTZ, JARROD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	Saint Clair Twp	SHULTZ, JARROD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Moreland Twp	COVER, JIM	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Penn Twp	EVERETT, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Penn Twp	EVERETT, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Jordan Twp	DANIEL, JEREMY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Jordan Twp	DANIEL, JEREMY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Moreland Twp	DANIEL, JEREMY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Moreland Twp	DANIEL, JEREMY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Moreland Twp	DANIEL, JEREMY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Moreland Twp	DANIEL, JEREMY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Moreland Twp	DANIEL, JEREMY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Moreland Twp	DANIEL, JEREMY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Moreland Twp	DANIEL, JEREMY	EFACTS

Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Penn Twp	DANIEL, JEREMY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Penn Twp	DANIEL, JEREMY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Penn Twp	DANIEL, JEREMY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Penn Twp	DANIEL, JEREMY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Penn Twp	DANIEL, JEREMY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Penn Twp	DANIEL, JEREMY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Penn Twp	DANIEL, JEREMY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Penn Twp	DANIEL, JEREMY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Penn Twp	DANIEL, JEREMY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Penn Twp	DANIEL, JEREMY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Penn Twp	DANIEL, JEREMY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Penn Twp	DANIEL, JEREMY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Penn Twp	DANIEL, JEREMY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Penn Twp	DANIEL, JEREMY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Jordan Twp	DANIEL, JEREMY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Moreland Twp	DANIEL, JEREMY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Moreland Twp	DANIEL, JEREMY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Moreland Twp	DANIEL, JEREMY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Moreland Twp	DANIEL, JEREMY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Franklin Twp	SWANK, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Penn Twp	SWANK, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Penn Twp	SWANK, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Shrewsbury Twp	DANIEL, JEREMY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Franklin Twp	DANIEL, JEREMY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Franklin Twp	DANIEL, JEREMY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Franklin Twp	DANIEL, JEREMY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Franklin Twp	DANIEL, JEREMY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Franklin Twp	DANIEL, JEREMY	EFACTS

Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	Center Twp	SMALL, CURTIS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	Center Twp	SMALL, CURTIS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	White Twp	SMALL, CURTIS	EFACTS

Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	White Twp	SMALL, CURTIS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Franklin Twp	DANIEL, JEREMY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Franklin Twp	DANIEL, JEREMY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Franklin Twp	DANIEL, JEREMY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Franklin Twp	DANIEL, JEREMY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Franklin Twp	DANIEL, JEREMY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Moreland Twp	DANIEL, JEREMY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Moreland Twp	DANIEL, JEREMY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Moreland Twp	DANIEL, JEREMY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Moreland Twp	DANIEL, JEREMY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Moreland Twp	DANIEL, JEREMY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Moreland Twp	DANIEL, JEREMY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Shrewsbury Twp	DANIEL, JEREMY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Shrewsbury Twp	DANIEL, JEREMY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Shrewsbury Twp	DANIEL, JEREMY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Shrewsbury Twp	DANIEL, JEREMY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Shrewsbury Twp	DANIEL, JEREMY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Shrewsbury Twp	DANIEL, JEREMY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Shrewsbury Twp	DANIEL, JEREMY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Jordan Twp	DANIEL, JEREMY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Jordan Twp	DANIEL, JEREMY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Franklin Twp	DANIEL, JEREMY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Franklin Twp	DANIEL, JEREMY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Shrewsbury Twp	DANIEL, JEREMY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Columbia	Pine Twp	DANIEL, JEREMY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Columbia	Pine Twp	DANIEL, JEREMY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Clinton	Chapman Twp	EVERETT, ROBERT	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Clinton	Chapman Twp	EVERETT, ROBERT	EFACTS

Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	Saint Clair Twp	MAESTRA, MARC	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Moreland Twp	RENNER, REBECCA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Franklin Twp	WHARTON, STEPHANIE	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Franklin Twp	WHARTON, STEPHANIE	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Franklin Twp	WHARTON, STEPHANIE	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Franklin Twp	WHARTON, STEPHANIE	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Limestone Twp	TAYLOR, RUTH	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Clarion	Limestone Twp	TAYLOR, RUTH	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	Pine Twp	WEILAND, APRIL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	Pine Twp	WEILAND, APRIL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Jordan Twp	RENNER, REBECCA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Jordan Twp	RENNER, REBECCA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Jordan Twp	RENNER, REBECCA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Jordan Twp	RENNER, REBECCA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Jordan Twp	RENNER, REBECCA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Jordan Twp	RENNER, REBECCA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Jordan Twp	RENNER, REBECCA	EFACTS

Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	East Mahoning Twp	MAESTRA, MARC	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	Loyalhanna Twp	STEINGRABE, SAMUEL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	Loyalhanna Twp	STEINGRABE, SAMUEL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	McCalmont Twp	SHANK, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	McCalmont Twp	SHANK, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	McCalmont Twp	SHANK, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	McCalmont Twp	SHANK, BRIAN	EFACTS
	Client	EP DOGO NWDO Dstr Off			JORDAN, KEVIN	EFACTS
	Client	EP DOGO NWDO Dstr Off			JORDAN, KEVIN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Shrewsbury Twp	STONE, CAIN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	Center Twp	WEILAND, APRIL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	Center Twp	WEILAND, APRIL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	Fairfield Twp	WEILAND, APRIL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	Fairfield Twp	WEILAND, APRIL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Perry Twp	TAYLOR, RUTH	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Perry Twp	SHANK, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Perry Twp	SHANK, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Perry Twp	SHANK, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Perry Twp	SHANK, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	Brush Valley Twp	WEILAND, APRIL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Franklin Twp	SWANK, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Clinton	Chapman Twp	JONES, SAMUEL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Butler	Forward Twp	MACQUARRIE, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Butler	Forward Twp	MACQUARRIE, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	Black Lick Twp	FOULK, SAMANTHA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	Saint Clair Twp	THOMAS, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	Rayne Twp	FOULK, SAMANTHA	EFACTS

Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	Brush Valley Twp	FOULK, SAMANTHA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Butler	Summit Twp	MACQUARRIE, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Butler	Summit Twp	MACQUARRIE, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Butler	Summit Twp	MACQUARRIE, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Butler	Summit Twp	MACQUARRIE, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	McCalmont Twp	BLACK, SUSAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	McCalmont Twp	BLACK, SUSAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	Rayne Twp	FOULK, SAMANTHA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	Washington Twp	HOOVER, RICKEY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	Center Twp	FOULK, SAMANTHA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Fayette	Dunbar Twp	CARSON, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Clinton	Chapman Twp	JONES, SAMUEL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	Young Twp	FOULK, SAMANTHA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Butler	Connoquenessing Twp	MACQUARRIE, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Butler	Buffalo Twp	MACQUARRIE, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Butler	Jefferson Twp	MACQUARRIE, BRIAN	EFACTS

Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Butler	Butler Twp	MACQUARRIE, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Clinton	Beech Creek Twp	VANFLEET, SEAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Clinton	Beech Creek Twp	VANFLEET, SEAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Butler	Connoquenessing Twp	MACQUARRIE, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Butler	Connoquenessing Twp	MACQUARRIE, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Clearfield	Bell Twp	SENGLE, JOHN	EFACTS
	Site	EP DOGO NCDO Dstr Off			BAHNER, PHILLIP	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Perry Twp	SHANK, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Perry Twp	SHANK, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Perry Twp	WALKER, TRAVIS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Butler	Forward Twp	MACQUARRIE, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Butler	Summit Twp	MACQUARRIE, BRIAN	EFACTS

Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	Green Twp	FOULK, SAMANTHA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Butler	Donegal Twp	MACQUARRIE, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Butler	Summit Twp	LUX, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Butler	Summit Twp	LUX, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	Fairfield Twp	STEINGRABE, SAMUEL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	Fairfield Twp	STEINGRABE, SAMUEL	EFACTS
	Client	EP DOGO NWDO Dstr Off			LICHTINGER, JOSEPH	EFACTS
	Client	EP DOGO NWDO Dstr Off			LICHTINGER, JOSEPH	EFACTS
	Client	EP DOGO NWDO Dstr Off			LICHTINGER, JOSEPH	EFACTS
	Client	EP DOGO NWDO Dstr Off			LICHTINGER, JOSEPH	EFACTS
	Client	EP DOGO NWDO Dstr Off			LICHTINGER, JOSEPH	EFACTS
	Client	EP DOGO NWDO Dstr Off			LICHTINGER, JOSEPH	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	McCalmont Twp	SHANK, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	McCalmont Twp	SHANK, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Butler	Donegal Twp	ADAMS, DAVID	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Butler	Donegal Twp	ADAMS, DAVID	EFACTS

Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	Banks Twp	FOULK, SAMANTHA	EFACTS

Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	Rayne Twp	FOULK, SAMANTHA	EFACTS

Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	North Mahoning Twp	FOULK, SAMANTHA	EFACTS

Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	North Mahoning Twp	FOULK, SAMANTHA	EFACTS

Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	East Mahoning Twp	FOULK, SAMANTHA	EFACTS
	Site	EP DOGO NCDO Dstr Off			KLINGER, ANDREW	EFACTS
	Site	EP DOGO NCDO Dstr Off			KLINGER, ANDREW	EFACTS
	Site	EP DOGO NCDO Dstr Off			KLINGER, ANDREW	EFACTS
	Site	EP DOGO NCDO Dstr Off			KLINGER, ANDREW	EFACTS
	Site	EP DOGO NCDO Dstr Off			KLINGER, ANDREW	EFACTS
	Site	EP DOGO NCDO Dstr Off			KLINGER, ANDREW	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	Washington Twp	FOULK, SAMANTHA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	Grant Twp	FOULK, SAMANTHA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	Washington Twp	FOULK, SAMANTHA	EFACTS
	Client	EP DOGO NWDO Dstr Off			LUX, JOHN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	East Mahoning Twp	WITHAM, CYNTHIA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	East Mahoning Twp	WITHAM, CYNTHIA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	Pine Twp	FOULK, SAMANTHA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	White Twp	FOULK, SAMANTHA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	Washington Twp	FOULK, SAMANTHA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Westmoreland	Fairfield Twp	STEINGRABE, SAMUEL	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	Green Twp	FOULK, SAMANTHA	EFACTS
	Site	EP DOGO NWDO Dstr Off			DEVITO, JOSEPH	EFACTS

Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	Black Lick Twp	ALAWATTEGAMA, SHYAMA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	Center Twp	WITHAM, CYNTHIA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	Center Twp	WITHAM, CYNTHIA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	East Mahoning Twp	FOULK, SAMANTHA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Clinton	Chapman Twp	BECHER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Clinton	Chapman Twp	BECHER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Clinton	Chapman Twp	BECHER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Clinton	Chapman Twp	BECHER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Clinton	Chapman Twp	BECHER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Clinton	Chapman Twp	BECHER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Clinton	Chapman Twp	BECHER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Clinton	Chapman Twp	BECHER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	Conemaugh Twp	FOULK, SAMANTHA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	Kiskiminetas Twp	HIGGINS, GREGORY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	Kiskiminetas Twp	HIGGINS, GREGORY	EFACTS
	Site	EP DOGO NWDO Dstr Off			DEVITO, JOSEPH	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	South Mahoning Twp	FOULK, SAMANTHA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Porter Twp	SHANK, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Porter Twp	SHANK, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Porter Twp	SHANK, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Porter Twp	SHANK, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Porter Twp	SHANK, BRIAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Armstrong	Redbank Twp	BRAUNNS, JAMES	EFACTS

Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	East Wheatfield Twp	WITHAM, CYNTHIA	EFACTS
	Site	EP DOGO SWDO Dstr Off			FOULK, SAMANTHA	EFACTS
	Site	EP DOGO SWDO Dstr Off			FOULK, SAMANTHA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	Center Twp	WITHAM, CYNTHIA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	East Mahoning Twp	HIGGINS, GREGORY	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Perry Twp	WALKER, TRAVIS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Fayette	Dunbar Twp	NAJEWICZ, JUSTIN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Fayette	Dunbar Twp	NAJEWICZ, JUSTIN	EFACTS
	Site	EP DOGO NCDO Dstr Off			BAHNER, PHILLIP	EFACTS
	Site	EP DOGO NCDO Dstr Off			BAHNER, PHILLIP	EFACTS
	Site	EP DOGO NCDO Dstr Off			BAHNER, PHILLIP	EFACTS
	Site	EP DOGO NCDO Dstr Off			BAHNER, PHILLIP	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Jefferson	Perry Twp	WALKER, TRAVIS	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NCDO Dstr Off	Lycoming	Moreland Twp	RENNER, REBECCA	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Indiana	Washington Twp	FOULK, SAMANTHA	EFACTS

Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Glade Twp	MADER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Warren	Glade Twp	MADER, RICHARD	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO SWDO Dstr Off	Fayette	Wharton Twp	KEEFER, WILLIAM	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	President Twp	WILLEY, RICK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	President Twp	WILLEY, RICK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	President Twp	WILLEY, RICK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	President Twp	WILLEY, RICK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	President Twp	WILLEY, RICK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	President Twp	WILLEY, RICK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	President Twp	WILLEY, RICK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	President Twp	WILLEY, RICK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	President Twp	WILLEY, RICK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	President Twp	WILLEY, RICK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	President Twp	WILLEY, RICK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	President Twp	WILLEY, RICK	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Venango	President Twp	WILLEY, RICK	EFACTS
Site		EP DOGO SWDO Dstr Off			MILLER, BRYON	EFACTS
Site		EP DOGO NCDO Dstr Off			BARBIER, MARK	EFACTS
Site		EP DOGO NCDO Dstr Off			BARBIER, MARK	EFACTS
Site		EP DOGO NCDO Dstr Off			BARBIER, MARK	EFACTS
Site		EP DOGO NCDO Dstr Off			TOKARZ, TERRA	EFACTS
Site		EP DOGO SWDO Dstr Off			MILLER, BRYON	EFACTS
Site		EP DOGO SWDO Dstr Off			MILLER, BRYON	EFACTS
Site		EP DOGO SWDO Dstr Off			MILLER, BRYON	EFACTS
Site		EP DOGO SWDO Dstr Off			MILLER, BRYON	EFACTS
Site		EP DOGO SWDO Dstr Off			STAFFIERI, NICHOLAS	EFACTS
Site		EP DOGO SWDO Dstr Off			STAFFIERI, NICHOLAS	EFACTS
Site		EP DOGO SWDO Dstr Off			STAFFIERI, NICHOLAS	EFACTS
Site		EP DOGO SWDO Dstr Off			STAFFIERI, NICHOLAS	EFACTS
Site		EP DOGO SWDO Dstr Off			STAFFIERI, NICHOLAS	EFACTS
Site		EP DOGO SWDO Dstr Off			MILLER, BRYON	EFACTS
Site		EP DOGO SWDO Dstr Off			MILLER, BRYON	EFACTS
Site		EP DOGO NCDO Dstr Off			EVERETT, ROBERT	EFACTS
Site		EP DOGO NCDO Dstr Off			TOKARZ, TERRA	EFACTS
Site		EP DOGO NCDO Dstr Off			MARQUEZ, ROBERT	EFACTS
Site		EP DOGO NCDO Dstr Off			MARQUEZ, ROBERT	EFACTS
Site		EP DOGO NCDO Dstr Off			EVERETT, ROBERT	EFACTS
Site		EP DOGO NCDO Dstr Off			EVERETT, ROBERT	EFACTS
Site		EP DOGO NCDO Dstr Off			EVERETT, ROBERT	EFACTS
Site		EP DOGO NCDO Dstr Off			EVERETT, ROBERT	EFACTS
Site		EP DOGO NCDO Dstr Off			EVERETT, ROBERT	EFACTS
Site		EP DOGO NCDO Dstr Off			EVERETT, ROBERT	EFACTS
Site		EP DOGO NCDO Dstr Off			HARVEY, DANIEL	EFACTS
Site		EP DOGO NCDO Dstr Off			HARVEY, DANIEL	EFACTS
Site		EP DOGO NCDO Dstr Off			HARVEY, DANIEL	EFACTS
Site		EP DOGO NCDO Dstr Off			EVERETT, ROBERT	EFACTS
Site		EP DOGO NCDO Dstr Off			DANIEL, JEREMY	EFACTS
Site		EP DOGO NCDO Dstr Off			DANIEL, JEREMY	EFACTS
Site		EP DOGO NCDO Dstr Off			DANIEL, JEREMY	EFACTS
Site		EP DOGO NCDO Dstr Off			EVERETT, ROBERT	EFACTS
Site		EP DOGO NCDO Dstr Off			DANIEL, JEREMY	EFACTS
Site		EP DOGO NCDO Dstr Off			EVERETT, ROBERT	EFACTS
Site		EP DOGO NCDO Dstr Off			EVERETT, ROBERT	EFACTS
Site		EP DOGO NCDO Dstr Off			DANIEL, JEREMY	EFACTS
Site		EP DOGO NCDO Dstr Off			DANIEL, JEREMY	EFACTS
Site		EP DOGO NCDO Dstr Off			DANIEL, JEREMY	EFACTS

Site	EP DOGO NCDO Dstr Off	DANIEL, JEREMY	EFACTS
Site	EP DOGO NCDO Dstr Off	DANIEL, JEREMY	EFACTS
Site	EP DOGO NCDO Dstr Off	DANIEL, JEREMY	EFACTS
Site	EP DOGO NCDO Dstr Off	DANIEL, JEREMY	EFACTS
Site	EP DOGO NCDO Dstr Off	EVERETT, ROBERT	EFACTS
Site	EP DOGO NCDO Dstr Off	EVERETT, ROBERT	EFACTS
Site	EP DOGO NCDO Dstr Off	EVERETT, ROBERT	EFACTS
Site	EP DOGO NCDO Dstr Off	EVERETT, ROBERT	EFACTS
Site	EP DOGO SWDO Dstr Off	MILLER, BRYON	EFACTS
Site	EP DOGO SWDO Dstr Off	MILLER, BRYON	EFACTS
Site	EP DOGO NCDO Dstr Off	DANIEL, JEREMY	EFACTS
Site	EP DOGO NCDO Dstr Off	EVERETT, ROBERT	EFACTS
Site	EP DOGO NCDO Dstr Off	EVERETT, ROBERT	EFACTS
Site	EP DOGO NCDO Dstr Off	EVERETT, ROBERT	EFACTS
Site	EP DOGO NCDO Dstr Off	EVERETT, ROBERT	EFACTS
Site	EP DOGO NCDO Dstr Off	PANETTIERI, MICHAEL	EFACTS
Site	EP DOGO NCDO Dstr Off	DANIEL, JEREMY	EFACTS
Site	EP DOGO NCDO Dstr Off	DANIEL, JEREMY	EFACTS
Site	EP DOGO NCDO Dstr Off	DANIEL, JEREMY	EFACTS
Site	EP DOGO NCDO Dstr Off	DANIEL, JEREMY	EFACTS
Site	EP DOGO NCDO Dstr Off	DANIEL, JEREMY	EFACTS
Site	EP DOGO NCDO Dstr Off	YUFER, JASON	EFACTS
Site	EP DOGO NCDO Dstr Off	YUFER, JASON	EFACTS
Site	EP DOGO NCDO Dstr Off	EVERETT, ROBERT	EFACTS
Site	EP DOGO NCDO Dstr Off	EVERETT, ROBERT	EFACTS
Site	EP DOGO NCDO Dstr Off	EVERETT, ROBERT	EFACTS
Site	EP DOGO NCDO Dstr Off	DANIEL, JEREMY	EFACTS
Site	EP DOGO NCDO Dstr Off	DANIEL, JEREMY	EFACTS
Site	EP DOGO NCDO Dstr Off	DANIEL, JEREMY	EFACTS
Site	EP DOGO NCDO Dstr Off	DANIEL, JEREMY	EFACTS
Site	EP DOGO SWDO Dstr Off	MILLER, BRYON	EFACTS
Site	EP DOGO SWDO Dstr Off	MILLER, BRYON	EFACTS
Site	EP DOGO NCDO Dstr Off	YUFER, JASON	EFACTS
Site	EP DOGO NCDO Dstr Off	YUFER, JASON	EFACTS
Site	EP DOGO NCDO Dstr Off	EVERETT, ROBERT	EFACTS
Site	EP DOGO NCDO Dstr Off	EVERETT, ROBERT	EFACTS
Site	EP DOGO NCDO Dstr Off	EVERETT, ROBERT	EFACTS
Site	EP DOGO NCDO Dstr Off	EVERETT, ROBERT	EFACTS
Site	EP DOGO NCDO Dstr Off	EVERETT, ROBERT	EFACTS
Site	EP DOGO NCDO Dstr Off	YUFER, JASON	EFACTS
Site	EP DOGO NCDO Dstr Off	YUFER, JASON	EFACTS
Site	EP DOGO NCDO Dstr Off	EVERETT, ROBERT	EFACTS
Site	EP DOGO NCDO Dstr Off	EVERETT, ROBERT	EFACTS
Site	EP DOGO NCDO Dstr Off	EVERETT, ROBERT	EFACTS
Site	EP DOGO NCDO Dstr Off	EVERETT, ROBERT	EFACTS
Site	EP DOGO NCDO Dstr Off	EVERETT, ROBERT	EFACTS
Site	EP DOGO NCDO Dstr Off	EVERETT, ROBERT	EFACTS
Site	EP DOGO NCDO Dstr Off	EVERETT, ROBERT	EFACTS
Site	EP DOGO NCDO Dstr Off	EVERETT, ROBERT	EFACTS
Site	EP DOGO NCDO Dstr Off	EVERETT, ROBERT	EFACTS
Site	EP DOGO NCDO Dstr Off	EVERETT, ROBERT	EFACTS
Site	EP DOGO NCDO Dstr Off	EVERETT, ROBERT	EFACTS
Site	EP DOGO NCDO Dstr Off	EVERETT, ROBERT	EFACTS
Site	EP DOGO NCDO Dstr Off	EVERETT, ROBERT	EFACTS
Site	EP DOGO NCDO Dstr Off	EVERETT, ROBERT	EFACTS
Site	EP DOGO NCDO Dstr Off	EVERETT, ROBERT	EFACTS

Site	EP DOGO NCDO Dstr Off	EVERETT, ROBERT	EFACTS
Site	EP DOGO NCDO Dstr Off	EVERETT, ROBERT	EFACTS
Site	EP DOGO NCDO Dstr Off	EVERETT, ROBERT	EFACTS
Site	EP DOGO NCDO Dstr Off	EVERETT, ROBERT	EFACTS
Site	EP DOGO NCDO Dstr Off	EVERETT, ROBERT	EFACTS
Site	EP DOGO NCDO Dstr Off	EVERETT, ROBERT	EFACTS
Site	EP DOGO NCDO Dstr Off	EVERETT, ROBERT	EFACTS
Site	EP DOGO NCDO Dstr Off	EVERETT, ROBERT	EFACTS
Site	EP DOGO NCDO Dstr Off	EVERETT, ROBERT	EFACTS
Site	EP DOGO NCDO Dstr Off	DANIEL, JEREMY	EFACTS
Site	EP DOGO NCDO Dstr Off	DANIEL, JEREMY	EFACTS
Site	EP DOGO NCDO Dstr Off	DANIEL, JEREMY	EFACTS
Site	EP DOGO NCDO Dstr Off	EVERETT, ROBERT	EFACTS
Site	EP DOGO NCDO Dstr Off	EVERETT, ROBERT	EFACTS
Site	EP DOGO NCDO Dstr Off	EVERETT, ROBERT	EFACTS
Site	EP DOGO NCDO Dstr Off	EVERETT, ROBERT	EFACTS
Site	EP DOGO NCDO Dstr Off	EVERETT, ROBERT	EFACTS
Site	EP DOGO NCDO Dstr Off	EVERETT, ROBERT	EFACTS
Site	EP DOGO NCDO Dstr Off	EVERETT, ROBERT	EFACTS
Site	EP DOGO NCDO Dstr Off	EVERETT, ROBERT	EFACTS
Site	EP DOGO NCDO Dstr Off	YUFER, JASON	EFACTS
Site	EP DOGO NCDO Dstr Off	PENNINGS, JONATHAN	EFACTS
Site	EP DOGO NCDO Dstr Off	PENNINGS, JONATHAN	EFACTS
Site	EP DOGO NCDO Dstr Off	EVERETT, ROBERT	EFACTS
Site	EP DOGO SWDO Dstr Off	SABOCHECK, SCOTT	EFACTS
Site	EP DOGO SWDO Dstr Off	SABOCHECK, SCOTT	EFACTS
Site	EP DOGO NCDO Dstr Off	EVERETT, ROBERT	EFACTS
Site	EP DOGO SWDO Dstr Off	SMOCK, BETH	EFACTS
Site	EP DOGO SWDO Dstr Off	SMOCK, BETH	EFACTS
Site	EP DOGO SWDO Dstr Off	SABOCHECK, SCOTT	EFACTS
Site	EP DOGO SWDO Dstr Off	SABOCHECK, SCOTT	EFACTS
Site	EP DOGO SWDO Dstr Off	SABOCHECK, SCOTT	EFACTS
Site	EP DOGO NCDO Dstr Off	SENGLE, JOHN	EFACTS
Site	EP DOGO NCDO Dstr Off	SENGLE, JOHN	EFACTS
Site	EP DOGO NCDO Dstr Off	SENGLE, JOHN	EFACTS
Site	EP DOGO SWDO Dstr Off	MILLER, BRYON	EFACTS
Site	EP DOGO SWDO Dstr Off	MILLER, BRYON	EFACTS
Site	EP DOGO SWDO Dstr Off	MILLER, BRYON	EFACTS
Site	EP DOGO SWDO Dstr Off	MILLER, BRYON	EFACTS
Site	EP DOGO SWDO Dstr Off	MILLER, BRYON	EFACTS
Site	EP DOGO SWDO Dstr Off	SMOCK, BETH	EFACTS
Site	EP DOGO NCDO Dstr Off	DANIEL, JEREMY	EFACTS
Site	EP DOGO NCDO Dstr Off	DANIEL, JEREMY	EFACTS
Site	EP DOGO NCDO Dstr Off	DANIEL, JEREMY	EFACTS
Site	EP DOGO NCDO Dstr Off	DANIEL, JEREMY	EFACTS
Site	EP DOGO NCDO Dstr Off	EVERETT, ROBERT	EFACTS
Site	EP DOGO NCDO Dstr Off	EVERETT, ROBERT	EFACTS
Site	EP DOGO SWDO Dstr Off	CARSON, JOHN	EFACTS
Site	EP DOGO NCDO Dstr Off	RENNER, REBECCA	EFACTS
Site	EP DOGO NCDO Dstr Off	DANIEL, JEREMY	EFACTS
Site	EP DOGO SWDO Dstr Off	MILLER, BRYON	EFACTS
Site	EP DOGO SWDO Dstr Off	MILLER, BRYON	EFACTS
Site	EP DOGO SWDO Dstr Off	MILLER, BRYON	EFACTS
Site	EP DOGO SWDO Dstr Off	MILLER, BRYON	EFACTS
Site	EP DOGO NCDO Dstr Off	CUNNINGHAM, BRIANA	EFACTS
Site	EP DOGO NCDO Dstr Off	EVERETT, ROBERT	EFACTS
Site	EP DOGO NCDO Dstr Off	EVERETT, ROBERT	EFACTS
Site	EP DOGO NCDO Dstr Off	EVERETT, ROBERT	EFACTS

Site	EP DOGO NWDO Dstr Off	AYERS, BRIAN	EFACTS
Site	EP DOGO NWDO Dstr Off	AYERS, BRIAN	EFACTS
Site	EP DOGO NCDO Dstr Off	EVERETT, ROBERT	EFACTS
Site	EP DOGO NCDO Dstr Off	EVERETT, ROBERT	EFACTS
Site	EP DOGO NCDO Dstr Off	EVERETT, ROBERT	EFACTS
Site	EP DOGO NCDO Dstr Off	PENNINGS, JONATHAN	EFACTS
Site	EP DOGO SWDO Dstr Off	CARSON, JOHN	EFACTS
Site	EP DOGO SWDO Dstr Off	CARSON, JOHN	EFACTS
Site	EP DOGO NCDO Dstr Off	LOGAN, BRENDON	EFACTS
Site	EP DOGO NCDO Dstr Off	LOGAN, BRENDON	EFACTS
Site	EP DOGO NCDO Dstr Off	LOGAN, BRENDON	EFACTS
Site	EP DOGO SWDO Dstr Off	MILLER, BRYON	EFACTS
Site	EP DOGO SWDO Dstr Off	MILLER, BRYON	EFACTS
Site	EP DOGO SWDO Dstr Off	MILLER, BRYON	EFACTS
Site	EP DOGO SWDO Dstr Off	MILLER, BRYON	EFACTS
Site	EP DOGO NCDO Dstr Off	EVERETT, ROBERT	EFACTS
Site	EP DOGO NCDO Dstr Off	EVERETT, ROBERT	EFACTS
Site	EP DOGO NCDO Dstr Off	EVERETT, ROBERT	EFACTS
Site	EP DOGO NCDO Dstr Off	EVERETT, ROBERT	EFACTS
Site	EP DOGO NCDO Dstr Off	EVERETT, ROBERT	EFACTS
Site	EP DOGO NCDO Dstr Off	EVERETT, ROBERT	EFACTS
Site	EP DOGO NCDO Dstr Off	CUNNINGHAM, BRIANA	EFACTS
Site	EP DOGO NCDO Dstr Off	EVERETT, ROBERT	EFACTS
Site	EP DOGO NCDO Dstr Off	EVERETT, ROBERT	EFACTS
Site	EP DOGO NCDO Dstr Off	EVERETT, ROBERT	EFACTS
Site	EP DOGO NCDO Dstr Off	EVERETT, ROBERT	EFACTS
Site	EP DOGO NCDO Dstr Off	EVERETT, ROBERT	EFACTS
Site	EP DOGO NCDO Dstr Off	TOKARZ, TERRA	EFACTS
Site	EP DOGO NCDO Dstr Off	EVERETT, ROBERT	EFACTS
Site	EP DOGO NCDO Dstr Off	EVERETT, ROBERT	EFACTS
Site	EP DOGO NCDO Dstr Off	EVERETT, ROBERT	EFACTS
Site	EP DOGO NCDO Dstr Off	TOKARZ, TERRA	EFACTS
Site	EP DOGO NCDO Dstr Off	TOKARZ, TERRA	EFACTS
Site	EP DOGO NCDO Dstr Off	EVERETT, ROBERT	EFACTS
Site	EP DOGO NCDO Dstr Off	EVERETT, ROBERT	EFACTS
Site	EP DOGO NCDO Dstr Off	SENGLE, JOHN	EFACTS
Site	EP DOGO NCDO Dstr Off	SENGLE, JOHN	EFACTS
Site	EP DOGO NCDO Dstr Off	SENGLE, JOHN	EFACTS
Site	EP DOGO NCDO Dstr Off	SENGLE, JOHN	EFACTS
Site	EP DOGO NCDO Dstr Off	PENNINGS, JONATHAN	EFACTS
Site	EP DOGO NWDO Dstr Off	AYERS, BRIAN	EFACTS
Site	EP DOGO NCDO Dstr Off	EVERETT, ROBERT	EFACTS
Site	EP DOGO NCDO Dstr Off	EVERETT, ROBERT	EFACTS
Site	EP DOGO NCDO Dstr Off	EVERETT, ROBERT	EFACTS
Site	EP DOGO NCDO Dstr Off	LOGAN, BRENDON	EFACTS
Site	EP DOGO NWDO Dstr Off	MACQUARRIE, BRIAN	EFACTS
Site	EP DOGO NCDO Dstr Off	RICKARD, GENE	EFACTS
Site	EP DOGO NCDO Dstr Off	LOGAN, BRENDON	EFACTS
Site	EP DOGO NCDO Dstr Off	LOGAN, BRENDON	EFACTS
Site	EP DOGO NCDO Dstr Off	DANIEL, JEREMY	EFACTS
Site	EP DOGO NCDO Dstr Off	RENNER, REBECCA	EFACTS
Site	EP DOGO SWDO Dstr Off	CARSON, JOHN	EFACTS
Site	EP DOGO NCDO Dstr Off	SHOPE, MATTHEW	EFACTS
Site	EP DOGO NCDO Dstr Off	SHOPE, MATTHEW	EFACTS
Site	EP DOGO NCDO Dstr Off	SHOPE, MATTHEW	EFACTS
Site	EP DOGO NCDO Dstr Off	SHOPE, MATTHEW	EFACTS
Site	EP DOGO SWDO Dstr Off	MILLER, BRYON	EFACTS
Site	EP DOGO SWDO Dstr Off	MILLER, BRYON	EFACTS

Site	EP DOGO SWDO Dstr Off	MILLER, BRYON	EFACTS
Site	EP DOGO SWDO Dstr Off	MILLER, BRYON	EFACTS
Site	EP DOGO NWDO Dstr Off	MACQUARRIE, BRIAN	EFACTS
Site	EP DOGO NWDO Dstr Off	MACQUARRIE, BRIAN	EFACTS
Site	EP DOGO NWDO Dstr Off	MACQUARRIE, BRIAN	EFACTS
Site	EP DOGO NWDO Dstr Off	MACQUARRIE, BRIAN	EFACTS
Site	EP DOGO NCDO Dstr Off	RENNER, REBECCA	EFACTS
Site	EP DOGO NCDO Dstr Off	RENNER, REBECCA	EFACTS
Site	EP DOGO NCDO Dstr Off	RENNER, REBECCA	EFACTS
Site	EP DOGO NCDO Dstr Off	RENNER, REBECCA	EFACTS
Site	EP DOGO NCDO Dstr Off	VANFLEET, SEAN	EFACTS
Site	EP DOGO NWDO Dstr Off	MACQUARRIE, BRIAN	EFACTS
Site	EP DOGO SWDO Dstr Off	MILLER, BRYON	EFACTS
Site	EP DOGO NCDO Dstr Off	RENNER, REBECCA	EFACTS
Site	EP DOGO NCDO Dstr Off	RENNER, REBECCA	EFACTS
Site	EP DOGO NWDO Dstr Off	MACQUARRIE, BRIAN	EFACTS
Site	EP DOGO NWDO Dstr Off	MACQUARRIE, BRIAN	EFACTS
Site	EP DOGO NWDO Dstr Off	MACQUARRIE, BRIAN	EFACTS
Site	EP DOGO NCDO Dstr Off	CUNNINGHAM, BRIANA	EFACTS
Site	EP DOGO NCDO Dstr Off	CUNNINGHAM, BRIANA	EFACTS
Site	EP DOGO NWDO Dstr Off	MACQUARRIE, BRIAN	EFACTS
Site	EP DOGO NWDO Dstr Off	MACQUARRIE, BRIAN	EFACTS
Site	EP DOGO NWDO Dstr Off	MACQUARRIE, BRIAN	EFACTS
Site	EP DOGO NCDO Dstr Off	LOGAN, BRENDON	EFACTS
Site	EP DOGO NCDO Dstr Off	LOGAN, BRENDON	EFACTS
Site	EP DOGO SWDO Dstr Off	MILLER, BRYON	EFACTS
Site	EP DOGO SWDO Dstr Off	MILLER, BRYON	EFACTS
Site	EP DOGO SWDO Dstr Off	MILLER, BRYON	EFACTS
Site	EP DOGO SWDO Dstr Off	MILLER, BRYON	EFACTS
Site	EP DOGO SWDO Dstr Off	MILLER, BRYON	EFACTS
Site	EP DOGO SWDO Dstr Off	MILLER, BRYON	EFACTS
Site	EP DOGO NCDO Dstr Off	DANIEL, JEREMY	EFACTS
Site	EP DOGO NCDO Dstr Off	DANIEL, JEREMY	EFACTS
Site	EP DOGO NCDO Dstr Off	DANIEL, JEREMY	EFACTS
Site	EP DOGO NCDO Dstr Off	DANIEL, JEREMY	EFACTS
Site	EP DOGO NWDO Dstr Off	MACQUARRIE, BRIAN	EFACTS
Site	EP DOGO NWDO Dstr Off	MACQUARRIE, BRIAN	EFACTS
Site	EP DOGO NWDO Dstr Off	MACQUARRIE, BRIAN	EFACTS
Site	EP DOGO NCDO Dstr Off	JONES, SAMUEL	EFACTS
Site	EP DOGO NWDO Dstr Off	MACQUARRIE, BRIAN	EFACTS
Site	EP DOGO NWDO Dstr Off	MACQUARRIE, BRIAN	EFACTS
Site	EP DOGO NWDO Dstr Off	MACQUARRIE, BRIAN	EFACTS
Site	EP DOGO NWDO Dstr Off	MACQUARRIE, BRIAN	EFACTS
Site	EP DOGO SWDO Dstr Off	MILLER, BRYON	EFACTS
Site	EP DOGO SWDO Dstr Off	MILLER, BRYON	EFACTS
Site	EP DOGO SWDO Dstr Off	MILLER, BRYON	EFACTS
Site	EP DOGO SWDO Dstr Off	MILLER, BRYON	EFACTS
Site	EP DOGO NWDO Dstr Off	MACQUARRIE, BRIAN	EFACTS
Site	EP DOGO SWDO Dstr Off	MILLER, BRYON	EFACTS
Site	EP DOGO SWDO Dstr Off	MILLER, BRYON	EFACTS
Site	EP DOGO SWDO Dstr Off	MILLER, BRYON	EFACTS
Site	EP DOGO SWDO Dstr Off	MILLER, BRYON	EFACTS
Site	EP DOGO NCDO Dstr Off	RENNER, REBECCA	EFACTS
Site	EP DOGO NCDO Dstr Off	RENNER, REBECCA	EFACTS
Site	EP DOGO NCDO Dstr Off	RENNER, REBECCA	EFACTS
Site	EP DOGO NCDO Dstr Off	RENNER, REBECCA	EFACTS
Site	EP DOGO NWDO Dstr Off	MACQUARRIE, BRIAN	EFACTS
Site	EP DOGO NCDO Dstr Off	RENNER, REBECCA	EFACTS
Site	EP DOGO NCDO Dstr Off	RENNER, REBECCA	EFACTS

	Site	EP DOGO SWDO Dstr Off			KEEFER, WILLIAM	EFACTS
	Site	EP DOGO SWDO Dstr Off			KEEFER, WILLIAM	EFACTS
	Site	EP DOGO NCDO Dstr Off			RENNER, REBECCA	EFACTS
	Site	EP DOGO NWDO Dstr Off			MACQUARRIE, BRIAN	EFACTS
	Site	EP DOGO NCDO Dstr Off			LOGAN, BRENDON	EFACTS
	Site	EP DOGO NCDO Dstr Off			LOGAN, BRENDON	EFACTS
	Site	EP DOGO NCDO Dstr Off			LOGAN, BRENDON	EFACTS
	Site	EP DOGO NCDO Dstr Off			RENNER, REBECCA	EFACTS
	Site	EP DOGO NWDO Dstr Off			MACQUARRIE, BRIAN	EFACTS
	Site	EP DOGO NCDO Dstr Off			PENNINGS, JONATHAN	EFACTS
	Site	EP DOGO SWDO Dstr Off			MILLER, BRYON	EFACTS
	Site	EP DOGO NCDO Dstr Off			SASSI, JONATHAN	EFACTS
	Site	EP DOGO NCDO Dstr Off			SASSI, JONATHAN	EFACTS
	Site	EP DOGO SWDO Dstr Off			COUNAHAN, DANIEL	EFACTS
	Site	EP DOGO SWDO Dstr Off			CARSON, JOHN	EFACTS
	Site	EP DOGO SWDO Dstr Off			CARSON, JOHN	EFACTS
	Site	EP DOGO NCDO Dstr Off			CUNNINGHAM, BRIANA	EFACTS
	Site	EP DOGO NCDO Dstr Off			CUNNINGHAM, BRIANA	EFACTS
	Site	EP DOGO NWDO Dstr Off			MACQUARRIE, BRIAN	EFACTS
	Site	EP DOGO NCDO Dstr Off			SASSI, JONATHAN	EFACTS
	Site	EP DOGO NCDO Dstr Off			SASSI, JONATHAN	EFACTS
	Site	EP DOGO NCDO Dstr Off			SASSI, JONATHAN	EFACTS
	Site	EP DOGO NWDO Dstr Off			MACQUARRIE, BRIAN	EFACTS
	Site	EP DOGO SWDO Dstr Off			MILLER, BRYON	EFACTS
	Site	EP DOGO SWDO Dstr Off			CARSON, JOHN	EFACTS
	Site	EP DOGO NCDO Dstr Off			PENNINGS, JONATHAN	EFACTS
	Site	EP DOGO NCDO Dstr Off			PENNINGS, JONATHAN	EFACTS
	Site	EP DOGO SWDO Dstr Off			CARSON, JOHN	EFACTS
	Site	EP DOGO NWDO Dstr Off			DENIKER, CORY	EFACTS
	Site	EP DOGO NWDO Dstr Off			DENIKER, CORY	EFACTS
	Site	EP DOGO NWDO Dstr Off			DENIKER, CORY	EFACTS
	Site	EP DOGO SWDO Dstr Off			CARSON, JOHN	EFACTS
	Site	EP DOGO SWDO Dstr Off			CARSON, JOHN	EFACTS
	Site	EP DOGO SWDO Dstr Off			CARSON, JOHN	EFACTS
	Site	EP DOGO SWDO Dstr Off			CARSON, JOHN	EFACTS
	Site	EP DOGO SWDO Dstr Off			CARSON, JOHN	EFACTS
	Site	EP DOGO SWDO Dstr Off			CARSON, JOHN	EFACTS
	Site	EP DOGO NCDO Dstr Off			SASSI, JONATHAN	EFACTS
	Site	EP DOGO NCDO Dstr Off			SASSI, JONATHAN	EFACTS
	Site	EP DOGO NCDO Dstr Off			SASSI, JONATHAN	EFACTS
	Site	EP DOGO NCDO Dstr Off			SASSI, JONATHAN	EFACTS
Oil & Gas Location	Primary Facility	EP DOGO NWDO Dstr Off	Elk	Saint Marys City	MOTTER, SCOTT	EFACTS
	Site	EP DOGO SWDO Dstr Off			CARSON, JOHN	EFACTS
	Site	EP DOGO SWDO Dstr Off			CARSON, JOHN	EFACTS
	Site	EP DOGO NCDO Dstr Off			VANFLEET, SEAN	EFACTS

Site	EP DOGO NCDO Dstr Off	VANFLEET, SEAN	EFACTS
Site	EP DOGO NCDO Dstr Off	VANFLEET, SEAN	EFACTS
Site	EP DOGO NCDO Dstr Off	VANFLEET, SEAN	EFACTS
Site	EP DOGO NCDO Dstr Off	VANFLEET, SEAN	EFACTS
Site	EP DOGO NCDO Dstr Off	VANFLEET, SEAN	EFACTS
Site	EP DOGO SWDO Dstr Off	MASKOL, KEVIN	EFACTS
Site	EP DOGO SWDO Dstr Off	MASKOL, KEVIN	EFACTS
Site	EP DOGO SWDO Dstr Off	MASKOL, KEVIN	EFACTS
Site	EP DOGO SWDO Dstr Off	MASKOL, KEVIN	EFACTS
Site	EP DOGO SWDO Dstr Off	MASKOL, KEVIN	EFACTS
Site	EP DOGO SWDO Dstr Off	MASKOL, KEVIN	EFACTS
Site	EP DOGO SWDO Dstr Off	MASKOL, KEVIN	EFACTS
Site	EP DOGO SWDO Dstr Off	MASKOL, KEVIN	EFACTS
Site	EP DOGO SWDO Dstr Off	EICHENLAUB, KRISTOFER	EFACTS
Site	EP DOGO NCDO Dstr Off	SASSI, JONATHAN	EFACTS
Site	EP DOGO SWDO Dstr Off	MASKOL, KEVIN	EFACTS
Site	EP DOGO SWDO Dstr Off	MASKOL, KEVIN	EFACTS
Site	EP DOGO SWDO Dstr Off	MASKOL, KEVIN	EFACTS
Site	EP DOGO SWDO Dstr Off	MASKOL, KEVIN	EFACTS
Site	EP DOGO SWDO Dstr Off	MASKOL, KEVIN	EFACTS
Site	EP DOGO SWDO Dstr Off	MASKOL, KEVIN	EFACTS
Site	EP DOGO SWDO Dstr Off	MASKOL, KEVIN	EFACTS
Site	EP DOGO NCDO Dstr Off	LOGAN, BRENDON	EFACTS
Site	EP DOGO NWDO Dstr Off	LUX, JOHN	EFACTS
Site	EP DOGO NWDO Dstr Off	LUX, JOHN	EFACTS
Site	EP DOGO NWDO Dstr Off	LUX, JOHN	EFACTS
Site	EP DOGO NWDO Dstr Off	LUX, JOHN	EFACTS
Site	EP DOGO NWDO Dstr Off	LUX, JOHN	EFACTS
Site	EP DOGO NWDO Dstr Off	LUX, JOHN	EFACTS
Site	EP DOGO NWDO Dstr Off	LUX, JOHN	EFACTS
Site	EP DOGO NWDO Dstr Off	LUX, JOHN	EFACTS
Site	EP DOGO NWDO Dstr Off	LUX, JOHN	EFACTS
Site	EP DOGO NWDO Dstr Off	LUX, JOHN	EFACTS
Site	EP DOGO NWDO Dstr Off	LUX, JOHN	EFACTS
Site	EP DOGO NWDO Dstr Off	LUX, JOHN	EFACTS
Site	EP DOGO NWDO Dstr Off	LUX, JOHN	EFACTS
Site	EP DOGO NWDO Dstr Off	LUX, JOHN	EFACTS
Site	EP DOGO NWDO Dstr Off	LUX, JOHN	EFACTS
Site	EP DOGO NWDO Dstr Off	LUX, JOHN	EFACTS
Site	EP DOGO SWDO Dstr Off	MASKOL, KEVIN	EFACTS
Site	EP DOGO SWDO Dstr Off	MASKOL, KEVIN	EFACTS
Site	EP DOGO SWDO Dstr Off	MASKOL, KEVIN	EFACTS
Site	EP DOGO NCDO Dstr Off	SASSI, JONATHAN	EFACTS
Site	EP DOGO NCDO Dstr Off	SASSI, JONATHAN	EFACTS
Site	EP DOGO NCDO Dstr Off	SASSI, JONATHAN	EFACTS
Site	EP DOGO NCDO Dstr Off	SASSI, JONATHAN	EFACTS
Site	EP DOGO NCDO Dstr Off	SASSI, JONATHAN	EFACTS
Site	EP DOGO NCDO Dstr Off	SASSI, JONATHAN	EFACTS
Site	EP DOGO NCDO Dstr Off	SASSI, JONATHAN	EFACTS
Site	EP DOGO NCDO Dstr Off	SASSI, JONATHAN	EFACTS

Site	EP DOGO NCDO Dstr Off	SASSI, JONATHAN	EFACTS
Site	EP DOGO NCDO Dstr Off	SASSI, JONATHAN	EFACTS
Site	EP DOGO NCDO Dstr Off	VANFLEET, SEAN	EFACTS
Site	EP DOGO NCDO Dstr Off	VANFLEET, SEAN	EFACTS
Site	EP DOGO NCDO Dstr Off	VANFLEET, SEAN	EFACTS
Site	EP DOGO NCDO Dstr Off	SASSI, JONATHAN	EFACTS
Site	EP DOGO NCDO Dstr Off	SASSI, JONATHAN	EFACTS
Site	EP DOGO NCDO Dstr Off	SASSI, JONATHAN	EFACTS
Site	EP DOGO NWDO Dstr Off	LUX, JOHN	EFACTS
Site	EP DOGO NWDO Dstr Off	LUX, JOHN	EFACTS
Site	EP DOGO NWDO Dstr Off	LUX, JOHN	EFACTS
Site	EP DOGO NWDO Dstr Off	LUX, JOHN	EFACTS
Site	EP DOGO NWDO Dstr Off	LUX, JOHN	EFACTS
Site	EP DOGO NWDO Dstr Off	LUX, JOHN	EFACTS
Site	EP DOGO SWDO Dstr Off	MASKOL, KEVI

Site	EP DOGO SWDO Dstr Off	MASKOL, KEVIN	EFACTS

Site	EP DOGO SWDO Dstr Off	MASKOL, KEVIN	EFACTS
Site	EP DOGO SWDO Dstr Off	MASKOL, KEVIN	EFACTS
Site	EP DOGO SWDO Dstr Off	MASKOL, KEVIN	EFACTS
Site	EP DOGO SWDO Dstr Off	MASKOL, KEVIN	EFACTS
Site	EP DOGO SWDO Dstr Off	MASKOL, KEVIN	EFACTS
Site	EP DOGO SWDO Dstr Off	MASKOL, KEVIN	EFACTS
Site	EP DOGO SWDO Dstr Off	MASKOL, KEVIN	EFACTS
Site	EP DOGO SWDO Dstr Off	MASKOL, KEVIN	EFACTS
Site	EP DOGO SWDO Dstr Off	MASKOL, KEVIN	EFACTS
Site	EP DOGO SWDO Dstr Off	MASKOL, KEVIN	EFACTS
Site	EP DOGO SWDO Dstr Off	MASKOL, KEVIN	EFACTS
Site	EP DOGO SWDO Dstr Off	MASKOL, KEVIN	EFACTS
Site	EP DOGO SWDO Dstr Off	MASKOL, KEVIN	EFACTS
Site	EP DOGO SWDO Dstr Off	MASKOL, KEVIN	EFACTS
Site	EP DOGO SWDO Dstr Off	MASKOL, KEVIN	EFACTS
Site	EP DOGO SWDO Dstr Off	MASKOL, KEVIN	EFACTS
Site	EP DOGO SWDO Dstr Off	MASKOL, KEVIN	EFACTS
Site	EP DOGO SWDO Dstr Off	MASKOL, KEVIN	EFACTS
Site	EP DOGO SWDO Dstr Off	MASKOL, KEVIN	EFACTS
Site	EP DOGO SWDO Dstr Off	MASKOL, KEVIN	EFACTS
Site	EP DOGO SWDO Dstr Off	MASKOL, KEVIN	EFACTS
Site	EP DOGO SWDO Dstr Off	MASKOL, KEVIN	EFACTS
Site	EP DOGO SWDO Dstr Off	DEWEY, JEFFREY	EFACTS
Site	EP DOGO SWDO Dstr Off	DEWEY, JEFFREY	EFACTS
Site	EP DOGO SWDO Dstr Off	DEWEY, JEFFREY	EFACTS
Site	EP DOGO SWDO Dstr Off	DEWEY, JEFFREY	EFACTS
Site	EP DOGO SWDO Dstr Off	DEWEY, JEFFREY	EFACTS
Site	EP DOGO SWDO Dstr Off	DEWEY, JEFFREY	EFACTS
Site	EP DOGO SWDO Dstr Off	DEWEY, JEFFREY	EFACTS
Site	EP DOGO SWDO Dstr Off	DEWEY, JEFFREY	EFACTS
Site	EP DOGO SWDO Dstr Off	DEWEY, JEFFREY	EFACTS
Site	EP DOGO SWDO Dstr Off	DEWEY, JEFFREY	EFACTS
Site	EP DOGO SWDO Dstr Off	DEWEY, JEFFREY	EFACTS
Site	EP DOGO NWDO Dstr Off	LUX, JOHN	EFACTS
Site	EP DOGO SWDO Dstr Off	DEWEY, JEFFREY	EFACTS
Site	EP DOGO SWDO Dstr Off	DEWEY, JEFFREY	EFACTS
Site	EP DOGO NCDO Dstr Off	SASSI, JONATHAN	EFACTS
Site	EP DOGO NCDO Dstr Off	SASSI, JONATHAN	EFACTS
Site	EP DOGO NCDO Dstr Off	SASSI, JONATHAN	EFACTS
Site	EP DOGO NCDO Dstr Off	SASSI, JONATHAN	EFACTS
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Site	EP DOGO NCDO Dstr Off	SASSI, JONATHAN	EFACTS
Site	EP DOGO SWDO Dstr Off	COUNAHAN, DANIEL	EFACTS
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Site	EP DOGO SWDO Dstr Off	COUNAHAN, DANIEL	EFACTS
Site	EP DOGO SWDO Dstr Off	MASKOL, KEVIN	EFACTS
Site	EP DOGO NWDO Dstr Off	LUX, JOHN	EFACTS
Site	EP DOGO NWDO Dstr Off	LUX, JOHN	EFACTS
Site	EP DOGO NWDO Dstr Off	LUX, JOHN	EFACTS
Site	EP DOGO NCDO Dstr Off	SASSI, JONATHAN	EFACTS
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Site	EP DOGO NWDO Dstr Off	LUX, JOHN	EFACTS

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Site	EP DOGO SWDO Dstr Off	MASKOL, KEVIN	EFACTS
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Site	EP DOGO SWDO Dstr Off	COUNAHAN, DANIEL	EFACTS
Site	EP DOGO NCDO Dstr Off	VANFLEET, SEAN	EFACTS
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Site	EP DOGO SWDO Dstr Off	WITHAM, CYNTHIA	EFACTS
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Violation(s) & Outstanding Violations

Outstanding Violations - Viols Req'd

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Outstanding Violations - Viols Req'd

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INSPECTION_COMMENT

Well has been disconnected from line, shut-in, tank has overrun at some time, no tag.
Well has been disconnected from line, shut-in, tank has overrun at some time, no tag.

Site restored, E/S viols, no dike
Site restored, E/S viols, no dike

Site restored, E/S issues, no well tag
Site restored, E/S issues on road
site restored, E/S issues on road
Site restored, E/S issues, no dike
Site ID sign in place. E&S plan on site. Well not equipped for production (well head only on site).
Silt fence installed along down-slope side of site adequately maintained. Pit appears sound and had adequate freeboard
Site is stabilized with rock. No signs of accelerated erosion on site. Access road ok.
Inspection revealed the following deficiencies:

1) Failure to obtain ESCGP-1 permit. When the total amount of earth disturbance activity results in 5 acres or greater of substantially connected earth disturbance at one time or 5 or more acres of earth will be disturbed over the life of the project the operator must obtain an ESCGP-1 approval before conducting any earth disturbance activities. The total disturbance for your project was approx. 15.08 acres. In addittion to the ESCGP-1 permit that needs to be submitted and approved for the Auen well project as stated above, the culvert installed on the access road to this site requires rip-rap at the outlet to minimize erosion. Please address this concern and contact me.

abandoned by failure to submit production

any and all abandoned wells on BWJ-5-R not registered and not produced. All wells on this lease are not being produced or are abandoned by not submitting production reports, and failer to submit all MIA reports required.

No inspections since 3/5/09. No longer NWRO county.

New NOV entered by NCRO on 1/22/10 supercedes this violation and associated NOV.

MB insp found multiple 102.4 viols, as well as potential for 78.56(4)(ii) problem in that pit was excavated with 90 degree sides, insp inadvertently not input until 3rd page NOV routed through MBC. MBC 08/27/2009
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Site being prepared with no E&S plan on site, no E&S control BMPs in place, and no sign with poermit/operator info
Well permit/Operator Information not posted, E&S plan inadequate, impoundment had hole in liner and was not constructed to regulation, E&S BMPs inadequate, discharging drill water (fresh water and sediment) to ground
Well permit/Operator Information not posted, E&S plan inadequate, impoundment had hole in liner and was not constructed to regulation, E&S BMPs inadequate, discharging drill water (fresh water and sediment) to ground
No site sign, E&S plan inadequate, BMPs not installed correctly, pit not constructed per regulations, fluid overflowing out of pit onto ground (Clean Streams Law and Freeboard violation) sw-closed via IR 2006130
E&S Plan inadequate, failed to minimize erosion, no well/operator sign, pit liner pieces buried in place
E&S Plan inadequate, lacking E&S BMPS, Stream Crossing without permit, no site sign, pit has tears, etc, discharge of drilling fluid to ground.
E&S Plan inadequate, lacking E&S BMPS, Stream Crossing without permit, no site sign, pit has tears, etc, discharge of drilling fluid to ground.
E&S Plan inadequate, lacking E&S BMPS, Stream Crossing without permit, no site sign, pit has tears, etc, discharge of drilling fluid to ground.
E&S Plan inadequate, lacking E&S BMPS, Stream Crossing without permit, no site sign, pit has tears, etc, discharge of drilling fluid to ground.
inadequate tank diking, sent 3rd page NOV
E&S Plan and Controls Inadequate, No Operator/Permit Sign Posted, Encroachments without waivers/permits, Pit Situated below Seasonal High Water Table, NOV issued
Inadequate containment around brine tank, NOV issued
Failure to Minimize Accelerated Erosion, Failure to provide adequate containment around Brine Tank, NOV issued
Failure to Minimize Accelerated Erosion, Failure to provide adequate containment around Brine Tank, NOV issued
No site sign, cuttings laying on ground, E&S Plan and Controls inadequate
No site sign, cuttings laying on ground, E&S Plan and Controls inadequate
E&S Plan Inadequate, No site sign, drill cuttings ouside of pit (on the ground)
E&S Plan and Controls inadequate, no site sign, drill cuttings laying on ground outside of drilling pit
E&S Plan and Controls inadequate, no site sign, drill cuttings laying on ground outside of drilling pit
No permit number posted, E&S Controls not properly installed, and unstabilized earth disturbance

No E&S Inspection Log, E&S plan does not show gathering line run, no site stabilization or E&S Control BMPs for gathering line earth disturbance
No E&S Inspection Log, E&S plan does not show gathering line run, no site stabilization or E&S Control BMPs for gathering line earth disturbance

Butler-L. Hamilton Pipeline
Butler-L. Hamilton Pipeline

On August 20, 2013 a routine partial inspection of the Ulysses Pipeline Network was conducted in Bingham Township, Potter County. The project area from the Butler #1 well pad to the Thompson 1 well pad The Erosion and Sedimentation Control
failure to restore
failure to restore
failure to restore

sw-well control incident with release of gas, produced fluid and crude oil. (Bell Twp, Clearfield Cnty)
sw-well control incident with release of gas, produced fluid and crude oil. (Bell Twp, Clearfield Cnty)
sw-well control incident with release of gas, produced fluid and crude oil. (Bell Twp, Clearfield Cnty)
Lost well control on 2/18/16. Reported 2/22/16. Well control regained upon arrival on 2/23/16.
Greenwood Twp. Unpermitted discharge of production fluids from tank. Remediation report received. Case Closed.
Greenwood Twp. Unpermitted discharge of production fluids from tank. Remediation report received. Case Closed.

I inspected this site on 02/18/2011 for ESCGP-1 (ESX10-059-0034) Minor Modification Application (submitted on 12/14/2010). A deficiency letter was sent on 12/28/2010, but they requested to withdraw the minor revision on 01/13/2010 without any
E&S BMPs not installed or not maintained. No inspections after precipitation events.
E&S BMPs not installed or not maintained. No inspections after precipitation events.
E&S BMPs not installed or not maintained. No inspections after precipitation events.

Continuing and new E&S violations found.
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E&S and freeboard violaitons.
E&S and freeboard violaitons.
On April 14, 2014, the Department's biologists reviewed the completion report for Amigos Well 2H. The completion report listed Sources 3, 4, 5, 7, 9, 10, 12, 13, 14, and 16 as a source of water. The well was completed on 08/25/2013. A follow-up
On April 14, 2014, the Department's biologists reviewed the completion report for Amigos Well 7H. The completion report listed Sources 3, 4, 5, 7, 9, 10, 12, 13, 14, and 16 as a source of water. The well was completed on 08/25/2013. A follow-up
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On 4/29/2015, I performed an inspection of Alpha Shale Resources Alpha Unit 2 well pad site with Bryon Miller (DEP). I met with Chase Brown and Jamie Davis from Rice Energy. The site is located in JacksonTwp., Greene County. The inspection was performed as a routine inspection of site during reclamation of the flow back pit on site. Met with Chase Brown, waste manager for Rice Energy.

Operator is reclaiming impoundment on site, and was operating the impoundment as a centralized waste impoundment without permit. The operator was also processing waste from the impoundment for disposal without permit.
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Operator is reclaiming impoundment on site, and was operating the impoundment as a centralized waste impoundment without permit. The operator was also processing waste from the impoundment for disposal without permit.
On December 18, 2015, I conducted an administrative review of the ESCGP-2 Submission received by the Department on December 9, 2015. Within the narrative, and supported by the as-built/design plan overlay drawing, Alpha did not build the site in accordance with its approved ESCGP (ESX10-059-0053). Specifically, Alpha constructed a wider access road to the well site, and an impoundment staging area. These are violations of 25 Pa. Code § 102.5(c) and (m)(4) and 78.53 for failing to comply with the terms of the Alpha Unit 2 ESCGP and by failing to obtain an Erosion and Sediment Control General Permit prior to changing the scope of earth disturbance associated with the Well Site.

In addition, the ESCGP-1 was issued on August 13, 2010, and expired August 12, 2015. Alpha did not submit a renewal or Notice of Termination prior to the permit expiring. This is a violation of 25 Pa. Code § 102.7.

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The Department conducted an inspection of the Alpha Unit 2 8H on March 8, 2016. The well is properly identified and is equipped for production.

The Department completed a review of the 8H well record. The Department has determined after review of the 8H well record, that the surface casing (20-inch) set depth does not meet the regulations specified in 25 Pa. Code § 78.83(c). The well record formation report details that three freshwater zones were identified on the pad. According to the well record freshwater was encounter at 38ft, 115ft, and 130ft (drillers log). The 24-inch borehole was drilled to 188ft and the 20-inch casing was set at 168ft and cemented. The completed 20-inch surface casing set depth is only 38ft below the deepest identified freshwater zone, instead of the required minimum of 50ft as specified by 25 Pa. Code § 78.83(c).

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105.11(a) & DSEA 693.6(a) viols, southern edge of fill slope encroached upon wetlands area not flagged by initial survey. Suitable wetland restoration documentation rec'vd, approved 7/1/10, past viols closed.

discharge from line break near injection well #026 on Wt 2033 Highland Twp, Elk Co. Produced fluid but not injection water.
discharge from line break near injection well #026 on Wt 2033 Highland Twp, Elk Co. Produced fluid but not injection water.
Follow-Up inspection will include (ORDER TO PLUG) sent by (BOI).
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well site was partially prepared w/o an approved e/s plan, No E/S controls, site ID present
well site was partially prepared w/o an approved e/s plan, No E/S controls, site ID present
drill complete - not equipped/fabric not properly installed/no BMP's @ rock pit
drill complete - not equipped/fabric not properly installed/no BMP's @ rock pit
equip/restored - 70%veg advice/fluids disch - tank
equip/restored - 70%veg advice/fluids disch - tank
equip/restored - 70%veg advice/tank - fluids leak
equip/restored - 70%veg advice/tank - fluids leak
equip/restored - 70%veg advice/tank - leak
equip/restored - 70%veg advice/tank - leak
equip/restored - 70%veg advice/tank - leak
equip/restored - 70%veg advice/tank - leak
Well drilled, production equipment installed,location backfilled E&S ok.Failed to notify water purveyor within 1000 ft. of well before drilling.

Well drilled to 2869,shut in on 7' with BOP 880 PSi, Pit ok. E&S ok
Site id sign in place./ E&S plan on site./ Well is not equipped for production./ Well head only./ Well has been drilled to TD, and has been stimulated./ Pit ok./ Adequate freeboard maintained./ Discharge of industrial waste to the ground./ Drilling fluids
Site id sign in place./ E&S plan on site./ Well is not equipped for production./ Well head only./ Well has been drilled to TD, and has been stimulated./ Pit ok./ Adequate freeboard maintained./ Discharge of industrial waste to the ground./ Drilling fluids
Well Tag was not present. At the time of inspection, no E&S issue. Steel line from Separator to Brine contained a hole causing brine water to discharge to ground. Brine water was leaking from discharge point and snow covered ground was staine
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On March 15, 2012 the Department granted a six-month extension for restoration of American Natural Resources (ANR), John Straka Unit #1 site. The new restoration date was July 1, 2012.

On July 24, 2012, WQS John Ley and I stopped at the John Straka #1 site and found that (ANR) had not done the required restoration. Additionally, the cutting pit was is disrepair with the liner falling into the stored fluid.

This is a violation of Pennsylvania's Rules and Regulations.

On March 15, 2012 the Department granted a six-month extension for restoration of American Natural Resources (ANR), Merle Minick #1 site. The new restoration date is July 14, 2012.

On July 24, 2012, WQS John Ley and I stopped at the Merle Minick #1 site and found that (ANR) had not started the required restoration.

This is a violation of Pennsylvania's Rules and Regulations.

On March 15, 2012 the Department granted a six-month extension for restoration of American Natural Resources (ANR), Merle Minick #2 site. The new restoration date is July 11, 2012.

On July 24, 2012, WQS John Ley and I stopped at the Merle Minick #2 site and found that (ANR) had not started the required restoration.

This is a violation of Pennsylvania's Rules and Regulations.

Silt Sock Not maintianed
Silt Sock not maintianed
-Site inspected in response to a spill reported on 17NOV2009. Report indicates approx. 10 bbls of frac water has leaked from a partially open valve.
-Neil Wager, consultant was on-site to explain the spill event
-inspection revealed that the water being
-this is an inspection of post filtered water sample analysis submitted to the department by Jeff Bordelon on 12/4/2009.
-sample taken from adjacent well, but should represent post filter results from the COP653 1001H well.
-results show higher levels tha
Drilling is complete and a valve is attached to the casing.
Rat hole was not filled before drilling equipment was moved off of location. A drill hole or bore hole used to facilitate the drilling of a well shall be filled with cement, soil, drill cuttings or other earthen material before moving the drilling equipment
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Inspection report of 10/7/2010 (ID#1920282) refers to Permit 035-21156, but actual violations noted on 3/17/2010 are entered under Permit 035-21155
Diesel Spill on pad
Diesel Spill on pad
No E&S Plan, No Well Tags, Spent sand and fluids on ground (presume to be ethylene glycol)
Cement returns, grease, oil, and cuttings on ground around well cellars
Cement returns, grease, oil, and cuttings on ground around well cellars
Cement returns, cuttings, oil, and grease on ground around cellars; litter lying around perimeter of site
Cement returns, cuttings, oil, and grease on ground around cellars; litter lying around perimeter of site
Spillage of what appears to be a relatively small volume of drilling fluids to ~30' X 30' to well pad, no apparent movement from immediate area. Anadarko (Mark Barbier) notified by phone on 9/30/2010.
Failure to minimize accelerated erosion
Cuttings,Oil,Grease, and cemenet returns on ground
Cuttings,Oil,Grease, and cemenet returns on ground
Cuttings,Oil,Grease, and cemenet returns on ground
Still have oil/grease and cement returns on ground, pit not protected from third party acts
Still have oil/grease and cement returns on ground, pit not protected from third party acts

Cement returns and wash water lying on pad
Cement returns and wash water lying on pad
Rig on site over well head and liner down, could not verify cement returns had been addressed
Rig on site over well head and liner down, could not verify cement returns had been addressed
gas in anular space
Rick Swank-I contacted Mike Damori, the production supervisor of anadarko, to meet with me and observe pressure readings of the wellheads on this pad. We observed 250 psi on the gauge between the annular space of the 5 1/2 x 9 5/8 casings c
gas on annular space
gas on annular space

No well tag and had triethylene glycol spill to pad
No well tag and had triethylene glycol spill to pad
Discharge of ethylene glycol to pad and flowback to drainage ditch
Discharge of ethylene glycol to pad and flowback to drainage ditch
Discharge of ethylene glycol to pad and flowback to drainage ditch
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Discharge of ethylene glycol to pad and flowback to drainage ditch

No well tag, pit fence fallen down around half of pit, hose with flowback on ground with discharge to soil
No well tag, pit fence fallen down around half of pit, hose with flowback on ground with discharge to soil
Drill cuttings and drill mud on ground (minor amounts)
Drill cuttings and drill mud on ground (minor amounts)
Need to remove more contaminated soil from triethylene glycol spill
Need to remove more contaminated soil from triethylene glycol spill

Pollutional Substance spill along site access road
Pollutional Substance spill along site access road
Small spill of drilling fluid (water, surfactant, cuttings) on ground but got it cleaned up
Small spill of drilling fluid (water, surfactant, cuttings) on ground but got it cleaned up

About 15 gallon diesel spill to pad, began clean up almost right away
About 15 gallon diesel spill to pad, began clean up almost right away

Drilling mud caked up on ground around well cellars and in several other places on pad
Drilling mud caked up on ground around well cellars and in several other places on pad
Triethylene glycol spill to pad, clean up initiated right away
Triethylene glycol spill to pad, clean up initiated right away
Spill reported on 7/2 of approx. 50 gallons of flowback
Spill reported on 7/2 of approx. 50 gallons of flowback
Discharge of fracing fliud to the ground on site while fracing the 8H well
Discharge of fracing fliud to the ground on site while fracing the 8H well

Frac fluid spilled before going downhole. No evidence of any fluid leaving containment was observed

Responded to a reported spill of production water. clean-up has been completed
Responded to a reported spill of production water. clean-up has been completed

Uncontrolled washoff from containment without a berm.
Uncontrolled washoff from containment without a berm.
Uncontrolled washoff from containment without a berm.

sw-IR2148266 closed viols.
Citations for the "2012 Oil and Gas Act" have not been entered into EFACTs, so violation codes 201G and 201A refer to Title 58 Pa.C.S. § 3211(g) and Title 58 Pa.C.S. §3211(a) respectively.
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brine spill reported to the pad surface, VIOS cited to the 2H excavation underway to extent possible
brine spill reported to the pad surface, VIOS cited to the 2H excavation underway to extent possible

VIOIC cited to 081-21025; 25 barrel brine spill to containment approx. 5 gallons off containment
Violations pending for 081-20517 (6H) well. produced water spill to the pad. Remedial Action Report approved on 3/17/2014.
Violations pending for 081-20517 (6H) well. produced water spill to the pad. Remedial Action Report approved on 3/17/2014.
Violations pending for 081-20517 (6H) well. produced water spill to the pad. Remedial Action Report approved on 3/17/2014.
sw- reported release of reclaimed/brine water (Cummings Twp.). Remediation report submitted. Acknowledged on 4/30/14 and violations closed.
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TEG (glycol) spill to the pad excavated/remediated before the inspection. VIOIC
TEG (glycol) spill to the pad excavated/remediated before the inspection. VIOIC
TEG (glycol) spill to the pad excavated/remediated before the inspection. VIOIC

Prod. Water leak from dump line on GPU. Vios cited to 1001H
Prod. Water leak from dump line on GPU. Vios cited to 1001H
Prod. Water leak from dump line on GPU. Vios cited to 1001H
On 11/23/2014 APC reported a fish kill in a wetland/pond triburary to Texas Creek due to the discharge of elevated pH water from wet concrete in the excavation. Violations Noted. NOV response recvd 12/22/2014.
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On 11/22/2014 Mark Barbier (Anadarko) reported approximately 20 barrels of produced fluid and associated production gas was discharged (uncontrolled to the atmosphere) from the 4H well due to a pipe joint failure on the wellhead. According to the call, the well was shut in manually by Anadarko personnel.
On 11/23/2014, Anadarko excavated impacted pad material and adjacent soils and covered them in plastic. Confirmation samples were also collected.
On 11/25/2014, I arrived onsite and found the excavation several inches deep from the well heads north off the well pad. Impacted soils were contained under plastic. Water ponded in the excavation had conductivity between 4,560 umhos/cm-6,420 umhos/cm. Based on the conductance, I collected a 0942 metals sample within the excavation (3440209). Violations Noted.
ACT 2 report approved by ECB on 3/27/2015. Case Closed.
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ACT 2 report approved by ECB on 3/27/2015. Case Closed.
Flowback water overflowed frac tanks and containment. Flowback overflow North and Northwest part of the pad. Bonnell Run Pad D.
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Flowback water overflowed frac tanks and containment. Flowback overflow North and Northwest part of the pad. Bonnell Run Pad D.

Spill of sludge material from one of the production tanks. Spill asigned to well permit 081-20269. Pad is covered under ESX09-081-0009. Located in McHenry Twp., Lycoming Co.
Spill of sludge material from one of the production tanks. Spill asigned to well permit 081-20269. Pad is covered under ESX09-081-0009. Located in McHenry Twp., Lycoming Co.
Spill of sludge material from one of the production tanks. Spill asigned to well permit 081-20269. Pad is covered under ESX09-081-0009. Located in McHenry Twp., Lycoming Co.
Spill of sludge material from one of the production tanks. Spill asigned to well permit 081-20269. Pad is covered under ESX09-081-0009. Located in McHenry Twp., Lycoming Co.

Inadvertent return of bentonite/water from HDD into Todd Stryker well
Inadvertent return of bentonite/water from HDD into Todd Stryker well
It appears the Stryker residence well (511 Stryker Rd) has been impacted by HDD
IRTS to Wendell Run from boring operations on Seely Trunkline. Observed along Cogan House Rd.
IRTS to Wendell Run from boring operations on Seely Trunkline. Observed along Cogan House Rd.
Inadvertent return to water supply well at Lyle Landon residence 1569 Stryker Road Trout Run, PA.
Inadvertent return to water supply well at Lyle Landon residence 1569 Stryker Road Trout Run, PA.
IRTS to UNT to Wendell Run and pond off Cogan House Rd.
IRTS to UNT to Wendell Run and pond off Cogan House Rd.
inspection on IRTS to wendell run and east side of Stryker road where inadequate BMP's were noted
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inspection on IRTS to wendell run and east side of Stryker road where inadequate BMP's were noted
inspection on IRTS to wendell run and east side of Stryker road where inadequate BMP's were noted
IRTS to Wendell Run appears to have impacted the JSMWA intake on Larry's Creek
IRTS to Wendell Run appears to have impacted the JSMWA intake on Larry's Creek
IRTS to Wendell Run appears to have impacted the JSMWA intake on Larry's Creek
a small amount of bentonite was still discharging, Pond remains impacted, HDD rig out of the hole
reported bentonite spill from HDD drill rig (boring Wolf Run)
IRTS to 2nd fork of Larrys Creek
IRTS to 2nd fork of Larrys Creek
Discharge to the 2nd Fork of Larrys Creek from the access road south of SR 184
Discharge to the 2nd Fork of Larrys Creek from the access road south of SR 184
Discharge to the 2nd Fork of Larrys Creek from the access road south of SR 184
Discharge to the 2nd Fork of Larrys Creek from the access road south of SR 184
Dewatering from a trench was done without ABACT BMPs in an EV watershed and discharged to a waters of the commonwealth.

sw-ESX12-081-0015 DC Duncan to Salt Run PL
Accidental failure of freshwater pipeline caused seidment to enter an UNT to Murray Run, VIOIC

Impacts to waters of the commonwealth including distrubance to wetlands and failure to restore stream crossings.
Impacts to waters of the commonwealth including distrubance to wetlands and failure to restore stream crossings.
Impacts to waters of the commonwealth including distrubance to wetlands and failure to restore stream crossings.

ESX12-081-0068, filter bag discharging sed.-laden water to waters of the Commonwealth
ESX12-081-0068, filter bag discharging sed.-laden water to waters of the Commonwealth
Sediment was discharged from the ROW into an intermittent channel, which flowed into an UNT to Rockwell Creek. The discharge was not reported the Department.
Sediment was discharged from the ROW into an intermittent channel, which flowed into an UNT to Rockwell Creek. The discharge was not reported the Department.
Discharge of sediment laden stormwater runoff from pipeline ROW into Cold Creek (CWF).
Discharge of sediment laden stormwater runoff from pipeline ROW into Cold Creek (CWF).
Unit 4 Gathering Line. ESX12-015-0180(01). Herrick Twp.
Unit 4 Gathering Line. ESX12-015-0180(01). Herrick Twp.
Unit 4 Gathering Line. ESX12-015-0180(01). Herrick Twp.
Unit 4 Gathering Line. ESX12-015-0180(01). Herrick Twp.
Unit 11 Gathering Line. ESX13-015-0039. Bradford Cnty. Standing Stone and Herrick Twps.
Unit 11 Gathering Line. ESX13-015-0039. Bradford Cnty. Standing Stone and Herrick Twps.

pipeline construction activity. This area is now restored and reseeded. The pipeline has E&S issues at the following locations:

41deg. 58' 21.3" 75deg. 37' 14.6"-At this location (Sta 98+00 to 100+00) there is an UNT flowing across the pipeline, eroding the soil and mulch/seed away from the right of way. The blanketing covering the area does not have any more straw left in it, and is threadbare. The soil from the area under the blanket is eroing away and leaving the site through the BMPs placed along the edge of the LOD (at location 41deg. 58' 21.5" 75deg. 37' 14"). (Photos 1, 2, and 3)

Down slope from the issue above is where the sediment is leaving the site, through BMPs placed next to outflow of stream channel. (Photo 4.)

There are also issues adjacent to the UNT (In vicinity of Sta 100+00 to 101+00) with poor vegetation growth and lack of good grading. In this area there is the potential for further erosional issues to occur if uniform vegetative growth doesn't get established. (Photos 5 and 6)

If there are any questions, feel free to contact me at (570) 346-5539.

The Department conducted an inspection in relation to discharge that is occurring on the back left corner of the site. The water has a slight dark tint to it and noticeable petroleum product sheen on top. The Department spoke with Rick Jones, comp

permittee failed to restore CI within 9 months of servicing well
permittee failed to restore CI within 9 months of servicing well

Well appeared to be equipped for production. Service rig located onsite. According to Section 3216(c) of the Oil & Gas Act within nine months after completion of drilling of a well, the owner or operator shall restore the well site, remove or fill all pits
Well appeared to be equipped for production. No well tag was found on the well apparatus. It was noted that numerous tanks and pipe was located onsite adjacent to the well head. An above grade pit was observed adjacent to the well-head and a "Abandoned"; No production Records
Abandoned,;no tag; no production records

IR 1999065 documents no violations
IR 1999065 documents no violations

IR #1999065 documents no violations

sw-corrected via IR 2025069
sw-corrected via IR 2025069
sw-corrected via IR 2025069
sw-corrected via IR 2025069

At Station ID: 14+00, water is draining from upland area and crosses the ROW. The water becomes sediment-laden and discharges off the ROW. A pipe had been installed to convey water but it does not span the ROW. The water has bypassed the installed controls.

At Station ID: 17+00, the conditions are similar to Station ID: 14+00, however, the water does not drain through the installed pipe at all.

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At Station ID: 17+00, the conditions are similar to Station ID: 14+00, however, the water does not drain through the installed pipe at all.

At Station IDs: 5+00, 14+00, and 17+00. The E & S Controls have been modified and appear to be adequately reducing sediment laden water from leaving the the LOD. Diversion channels had been cut into the lane of travel which has further alleviated runoff from crossing the ROW. However, the runoff has been diverted to the excavated trench.

E & S Controls have been overwhelmed at Station ID: 20+13 and sediment-laden water was actively discharging to the UNT.

Steep slope off Kilmer Hill Rd >2000' long, no temp. stabilization. Off Tip Top Rd, poor vegetative growth.
Forks Township, Sullivan Ct, IR into UNT to Mill Creek, EV watershed
Forks Township, Sullivan Ct, IR into UNT to Mill Creek, EV watershed
Sullivan County Forks Township -- inspection 10 days after event indicates situation worse than originally estimated.
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Sullivan county, Elkland Township. Observed turbid water in Mill Creek (EV) looked for upstream source. Turned out to be pumping out of bore pit for HDD crossing of Mill Creek upstream approx 1 mile.
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sw-ESX11-113-0025
sw-ESX11-113-0025
sw-ESX11-113-0025
 Steam U location. This steam is a forested perennial stream and is a tributary to Brewer Creek. Again, as supper saturation of the soil on both sides of the stream began to mobilize the soil in the form of slippage/slope failure. Essentially 75% of t

Second self-reported discharge to Big Bottom Run, EV stream
Second self-reported discharge to Big Bottom Run, EV stream
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BRADFORD COUNTY, ALBANY TOWNSHIP, SECTION BETWEEN 220 AND MARSH RD
BRADFORD COUNTY, ALBANY TOWNSHIP, SECTION BETWEEN 220 AND MARSH RD

Lambert Farms, ESX12-113-0012, Sullivan Forks. E&S problems S of Big Bottom Run and silt sock in wetland.

Lambert Farms, ESX12-113-0012, Sullivan Forks. E&S problems S of Big Bottom Run and silt sock in wetland.

Black West, Forks Twp, Sullivan Ct -- completed at least 4 months ago, not stabilized, accelerated erosion. Complaint from landowner.
Black West, Forks Twp, Sullivan Ct -- completed at least 4 months ago, not stabilized, accelerated erosion. Complaint from landowner.
Inspection conducted on 6/13/13 of the AMS Parks Gathering Line. Inspection conducted of sheet 7 at around 15:30 hrs. It was raining during the inspection. The first photo shows the first water bar located down gradient of Gary Road failing due to improper installation. The second photo is of silt fence located approximately 300' down gradient of the above mentioned water bar. As the photo shows, the silt fence is being overwhelmed primarily in part due to the improper installation of the water bar. The third photo shows a tear in silt fence located in the vicinity of 36 + 00. As the photo shows, sediment laden water is short circuiting and is being released unfiltered. Photo four is the rock construction entrance located on the western side of Gary Road. As the photo shows, the rock voids are filled in with soil and current design is allowing for sediment laden water to freely flow off the ROW and enter a road side ditch as indicated in the last photo.

VIOLS ACO 6/3/2016 (eFACTS records cleanup). RESTR INSP conducted 11/16/14 (2319251) concluded as NOVIO; NOT approved 11/6/14.

Sullivan, Cherry
Sullivan, Cherry
Sullivan, Cherry
Sullivan, Cherry
Sullivan, Cherry
Bradford County,Albany Twp

ESX10-015-0193(01). AMS 10-030 Gathering Line. Wyalusing Twp. Sediment from slough entered into Tributary 29599 to Brewer Creek (WWF, MF). The slope which had the slough is greater than 3H:1V and the disturbed earth was stabilized w
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Sediment laden stormwater runoff from pipeline ROW flowed through a gap in the stream side silt sock and discharged to UNT to Wyalusing Creek.
Sediment laden stormwater runoff from pipeline ROW flowed through a gap in the stream side silt sock and discharged to UNT to Wyalusing Creek.

At HDD site off North St.: Large topsoil stockpile not stabilized. Sediment off LOD.\
Sullivan County, Elkland Twp
Land slips adjacent to Elk Creek and Hoagland Branch (see inspection 2258332) not temporarily stabilized, E&S controls not maintained, sink hole above Hoagland Branch indicative of further deterioration on slope.
Land slips adjacent to Elk Creek and Hoagland Branch (see inspection 2258332) not temporarily stabilized, E&S controls not maintained, sink hole above Hoagland Branch indicative of further deterioration on slope.
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AMS 10-039 Gathering Line (Solowiej East) ESX10-015-0185, GP03-0829-14-001, Wyalusing Twp. UNT to Waylsuing Creek-WWF, MF. Banks of stream SJ/BE rip-rapped instead of fabric encapsulated soil with branch packing. (41°43'10.19N, 76°

Inadvertant Return to Surface reported by operator on 8/19/2015. A very large plum of bentonite-based mud had entered the Susquehanna River near Mehoopany. Boring termporarily ceased as contingency plan is produced to abate situation and
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Self reported release of hydraulic fluid. Immediately cleaned up. Violations immediately corrected.
Sediment dischared to Fall Run and filter sock not installed per ESCGP.
Sediment dischared to Fall Run and filter sock not installed per ESCGP.
authorized by that permit.

In addition, the gravel access road was constructed partly outside of the approved LOD. As such, this is a failure to adhere to the terms and conditions of the Green Gathering ESCGP for conducting earth disturbance not authorized by that permit.

While there was a valve pad shown on the approved ESCGP drawings for the Green Gathering Project, it was not constructed in the location that is shown on the approved drawings. As such, this is a failure to adhere to the terms and conditions of the Green Gathering ESCGP for conducting earth disturbance in a location that is different than the location in the approved drawings.

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Inadvertent return to UNT to Lick Creek and wetland. Violations corrected

Michael O'Donnell and I conducted an inspection of this well pad. Noted violations of 78.65(2) and 102.4(b)(7). The e&s plan could not be located and the site has not been restored within 30 days of permit expiration for a site where a well was not
Michael O'Donnell and I conducted an inspection of this well pad. Noted violations of 78.65(2) and 102.4(b)(7). The e&s plan could not be located and the site has not been restored within 30 days of permit expiration for a site where a well was not
See Insp ID 2104189, past viol closed, MBC eFACTS data clean-up 8/12/15.

Violations were vacated as they were documented in the ESCGP Inspcection #2282510.
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Failure to wait 8 hours after cementing; E&S, pits OK
Failure to wait 8 hours after cementing; E&S, pits OK
equipped/tank&tag ok/road - advice/restoration inadequate - <70% veg. cover
equipped/tank&tag ok/road - advice/restoration inadequate - <70% veg. cover
equipped/tank&tag ok/road - advice/restoration inadequate - <70% veg. cover
equipped/tank&tag ok/road - advice/restoration inadequate - <70% veg. cover
equipped/restored - <70% veg cover/tank&tag ok

equipped/restored - <70% veg cover/tank&tag ok
equipped/E&S site&road/inadeq restoration/tank disch/oil tank not diked
equipped/E&S site&road/inadeq restoration/tank disch/oil tank not diked
equipped/E&S site&road/inadeq restoration/tank disch/oil tank not diked
equipped/E&S site&road/inadeq restoration/tank disch/oil tank not diked
equipped/E&S site&road/inadeq restoration/tank disch/oil tank not diked
equipped/E&S site&road/inadeq restoration/tank disch/oil tank not diked
equipped/E&S site&road/inadeq restoration/tank disch/oil tank not diked
equipped/E&S site&road/inadeq restoration/tank disch/oil tank not diked
equipped/tank&tag ok/E&S advice - temp controls/no 105 permits
equipped/tank&tag ok/E&S advice - temp controls/no 105 permits
drilling complete/ID ok/drill pit liner torn/E&S plan inad/E&S controls inad - road&site
drilling complete/ID ok/drill pit liner torn/E&S plan inad/E&S controls inad - road&site
Well spudded 1/31/05 by Whipstock.Pit leaking resulting in Viols.E&S controls in place.
Well spudded 1/31/05 by Whipstock.Pit leaking resulting in Viols.E&S controls in place.
Liner slipped into pit allowing discharge to ground.
equipped/tank&tag ok/Inadequate E&S site&road
equipped/tank&tag ok/Inadequate E&S site&road

equipped/tag ok/no E&S plan or controls/pit liner not prop. installed/site not restored
equipped/tag ok/no E&S plan or controls/pit liner not prop. installed/site not restored
equipped/tag ok/no E&S plan or controls/pit liner not prop. installed/site not restored
equipped/tag ok/no E&S plan or controls/pit liner not prop. installed/site not restored
equipped/tag ok/site unrestored - E&S site&road/pit not properly lined - maintained
equipped/tag ok/site unrestored - E&S site&road/pit not properly lined - maintained
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equipped/tag ok/site unrestored - E&S site&road/pit not properly lined - maintained

equipped/site not perm stabilized/fluid disch onto ground/no tag
equipped/site not perm stabilized/fluid disch onto ground/no tag
The pipeline running to Wick #1 crosses a section of Long Run. After a file review, it was discovered that a GP was not obtained for the stream crossing. An after-the-fact permit will need to be obtained for this encroachment.
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At the time of inspection, the well was drilled, but not yet in production. Proper signage and E&S plan onsite. A prior violation issued by Greg Higgins, noting improper implementation/maintenance of E&S controls along access road had NOT YET BE
As on records, well was completed on 10/13/77 to a depth of 9,201 ft from grade. Well tag present. Well appears to be abandoned with no production. Well head assembly consists of 36¿, 13¿, 4¿ flange to 2¿ production line with 4 gate valves.

drill compl/freeboard ok/ID ok/E&S plan&controls inad/no stream waiver
drill compl/freeboard ok/ID ok/E&S plan&controls inad/no stream waiver
A. The loc. fill at bench appeared to be slumping downgrade. B. Culverts on all accesses needed pipefall rocking & better entrapment low side of culverts. C. Rosinski access at Jacobs needed erosion preventative ditching stone at egress.
equipment in place, well producing, restoration complete
Rig drilling at 3690'. Id sign and e&s plan onsite. Pit ok. Crew dumped tank at edge of site. Soap trail extends downgradient to stream. Surfactant as much as 3" deep in places.
Rig drilling at 3690'. Id sign and e&s plan onsite. Pit ok. Crew dumped tank at edge of site. Soap trail extends downgradient to stream. Surfactant as much as 3" deep in places.

Grashion water supply pollution- Fayette Co (Re: 051-22192)

Drilling complete. Well equipped for production. No e&s controls.
Drilling complete. Well equipped for production. E&S controls are inadequate and in need of maintenance.

drilling @410', cement ticket shows plug down on 9 5/8" at 5:30, drilling commenced @ 13:00. pit and e/s ok

Discharge of production fluids to ground.
suspected vandalism, locks placed on valves
suspected vandalism, locks placed on valves

Water supply pollution - Hagofsky
Water supply pollution - Hagofsky
Hays water supply diminution.
hays water supply diminuition.

A CACP will be issued as a result of this violation at a later date
A CACP will be issued as a result of this violation at a later date
Pictures on file

Pit has been partially filled and liner integrity damaged. Production fluid remains in pit.
Pit has been partially filled and liner integrity damaged. Production fluid remains in pit.

Approx 15 ac disturbance, no ESCGP-1 permit
Approx 15 ac disturbance, no ESCGP-1 permit
Approx 15 ac disturbance, no ESCGP-1 permit
Approx 15 ac disturbance, no ESCGP-1 permit
No waiver obtained, Still no ESCGP-1
No waiver obtained, Still no ESCGP-1
E/S viols, still no escgp-1 for project
E/S viols, still no escgp-1 for project

No ESCGP-1, no E/S controls installed.
No ESCGP-1, no E/S controls installed.
No ESCGP-1, no E/S controls installed.
No ESCGP-1, no E/S controls installed.

CACP will follow the closure of this corrected violation.
The Department conducted a routine inspection of the above referenced well site. The Marcellus well was drilled and is ready for production. The Department observed E/S violations at the site. The Operator did not implement and maintain BMPs
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The Department conducted an inspection of the above referenced well site. The well is drilled and in production. The operator lost approximately 500-1,000 gallons of brine at the site. The brine was spilled inside and outside the secondary contair

Marcellus well site - under site construction - No E & S controls implemented
Marcellus well site - under site construction - No E & S controls implemented

Remarks: Operator called DEP at 9:40 a.m. to report pit leak in flowback impoundment. Operator observed dead vegetation in farm field below well site. Wastewater leaked out of pit, entered drainage channel & sediment trap which overflowed thru
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even with the six month restoration extension, the operator still was in violation. The restoration extension date was 10/8/09 and the letter was dated 10/9/09. The ID sign and E&S plan was on site. All E&S controls were installed properly and need to be maintained and inspected after every significant rainfall event.
The restoration extension for this well has been denied.

even with the six month restoration extension, the operator still was in violation. The restoration extension date was 10/8/09 and the letter was dated 10/9/09. The ID sign and E&S plan was on site. All E&S controls were installed properly and need to be maintained and inspected after every significant rainfall event.
The restoration extension for this well has been denied.

Inspection performed to evaluate the well site after a 790+/- gallon diesel fuel spill occurred on 10/30/09. The diesel fuel release reportedly was the result of an improperly connected fuel line on Union Drilling's rig. It was estimated that approximately
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Performed routine inspection of well site that was left open longer then one year. The well site was prepared, but never drilled. The well pad and pit were constructed and not restored. There are large erosion ditches on the cut and fill slopes of the w
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Violations not in efacts; CSL 307- discharge gas indirectly into the waters of the commonwealth; Also the well that the condensate gas that was spilled actually came from in the Cowden 76 Well which is permit # 125-23377. Both the Cowden 48H a
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Violations for CSL 307; O&G 78.54, 78.57a, 78.57(1)(iv), 78.60 were not located or did not match in the eFacts violation drop down box.
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Violations for CSL 307; O&G 78.54, 78.57a, 78.57(1)(iv), 78.60 were not located or did not match in the eFacts violation drop down box.
Well is being drilled currently.
E&S is in place and functioning properly.
Access road is in good condition.
The Department noted that a sediment laden discharge had taken place on site and was overtopping the controls. I immediately notified Gary Bowlen, Chad Eisenman, and Tim Berdar. Mr. Bowlen contacted the contractor who met me on site immediately. The contractor immediately ordered to get straw bales to stake behind the overtopped controls. When Gary arrived he ordered a sediment trap be installed right below the crossover drain.

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The Department conducted an inspection in relation to a reported spill. The Department met with Chad Eisenman, Tim Berdar, and Gary Bowlen on site. The release allegedly started from the primary fuel filter on a diesel generator. The seal on the
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The Department conducted an investigation in relation to a spill called in from Jim Braunns stating that Atlas excavated a pocket of condensate. The operator estimates that they lost less than 5 gallons. The operator dug a pit, lined it and placed all
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78.54 failed to control and disposel not in eFacts, used 601.101
78.54 failed to control and disposel not in eFacts, used 601.101
78.54 failed to control and disposel not in eFacts, used 601.101
78.54 failed to control and disposel not in eFacts, used 601.101
601.101 General vio used for 102.22 not in eFacts
102.22 not in efacts
102.22 not in efacts
102.22 not in efacts.
102.22 not in efacts.

CACP Enf ID 306489
CACP Enf ID 306489
CACP Enf ID 306489
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Operator reported brine tank overflowed. Inspection of site revealed that brine left containment and spread into hay field. Operator cleaning up site and doing confirmatory sampling.

CACP Enf ID 306489
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CACP Enf ID 306489

A large quantity of drilling mud was observed on the pad surface after the drilling rig had largely been removed from the well site.
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Operator self reported a brine spill outside containment at this site.

CACP Enf ID 306489
Operator self reported a brine spill outside containment at this site.

CACP Enf ID 306489
Rhodes to stubler pipeline Gamble twp., failure to install stream crossings properly.
Farmer hit riser pipe from well with plow breaking it and causing small amount of fluid release. Operator self reported and immediately corrected violation of control of production fluid.
Rhodes to stubler pipeline Gamble twp., failure to install stream crossings properly.
No paper inspection report
Brine spill resulting from a defective selinoid switch. Also, emergency phone number wasn't answered.
TEG (Glycol) sprayed to the pad surface. VIOIC to 081-20889
TEG (Glycol) sprayed to the pad surface. VIOIC to 081-20889
TEG (Glycol) sprayed to the pad surface. VIOIC to 081-20889

On 4/1/2014, I conducted an inspection of the Atlas Resources DEIDRICH # 3 OG WELL well in Jefferson Township, Fayette County. The inspection was the result of Atlas reporting a brine spill of unknown quantity, some of which went off containment at this site. Atlas reported the spill to me on 3/31/14.
On 4/3/2014, Atlas submitted an Initial Spill/Incident Notification to the Department.
According to reports from Atlas, the spill was thought to be the result of a leaking 3" valve and a hole in the 100 barrel tank. The brine leaked out of the tank and caused a puddle of brine inside secondary containment. The containment dike had a drain pipe with a cap. Recent precipitation events caused the fluid in the dike to overflow it's banks. A small amount of brine left the site onto the access road and killed a small amount of vegetation below the road. The area of dead vegetation was approximately 2 foot by 2 foot. The leaking tank will be replaced by a poly tank and the operator has cleaned up the affected soil and performed testing to ensure all

On 8/19/2014, Atlas representative Kirk Elkin called (and left a message) to notify me that that excessive rainfall on 8/12/2014 has caused E&S controls to be overwhelmed and the fill slope to collapse. After receiving an anonymous complaint I responded to the well pad on 8/21/2014. Brian Shpakoff (Atlas) was onsite meeting with Hawbaker to develop a plan to address the slips on the fill slope. I talked to Brian Shpakoff and walked the site. The vegetated swale along the access road was filled completely with fill from the pad. The pad was slumped across the access road to a limited extent. After over a week the ditches and silt sock are completely inundated with rock and fill and have not been maintained in any fashion.
Violations Noted.

Admin review of ESX09-063-0010 (Day Unit 4).

Once earth disturbance activities have ceased and final stabilization has been achieved, a Notice of Termination (NOT) form is to be completed and filed with the Department. The NOT is a regulatory requirement, as well as a permit condition under the letter requirement of condition 23 of the ESCGP-1.

This permit expired on 1/24/2015. To date, the Notice of Termination has not been received by the Department.

Violations are being issued for failure to comply with permit conditions by failing to submit a Notice of Termination.

Inspection was a follow-up to a spill/discharge notification sent to the Department by the operator outlining a release of approximately 15 barrels (630 gallons) of produced fluids. During flooding of Redstone Creek near its confluence with the Monoq
At time of inspection, well drilled and appears equipped for production.According to records, drilling occurred 5/09/2006-5/18/2006.Two well tags installed on wellhead.Dept recommends Opr ensures all tags and/or labels are consistent and accurate.Located within ag field.Shared access road gated.No accelerated E&S issues noted.The discharge line appears to be connected from the well to the separator to the brine tank during this inspection.Brine tank located within vegetative dike. Brine tank is exhibiting severe corrosion, compromising the structural integrity of this tank. Tank has numerous holes located around tank with the lowest hole observed approximately four feet from the ground. Several of these holes are greater than one inch in size.Dept is unable to determine content levels within tank. No active leak(s) and/or discharge(s) observed at this time.Dept recommends Opr implement Spill Policy for any releases that may have occurred.

Violations are being issued under 25 PA CODE 78.54.

Additional comments on paper SAIR*
At time of inspection, well drilled and appears equipped for production.According to records, drilling occurred 12/29/2005-1/03/2006.Well tag present, legible.Access road gated.Located within pasture.Fence located around well site compromised.The discharge line appears to be connected from the well to the separator to the brine tank during this inspection.Brine tank located within earthen dike.Brine tank is exhibiting severe corrosion, compromising the structural integrity of this tank.Tank has numerous holes located around tank with the lowest hole observed approximately at mid-level on the tank.Some of these holes are several inches in size.Content levels within tank appear to be minimal at most.No active leak(s) and/or discharge(s) observed at this time.Dept recommends the Opr implement the Dept’s Policy for Addressing Spills and Releases at Oil & Gas Well Sites or Access Roads (DOCUMENT NUMBER: 800-5000-001) for any spills and/or releases that may have occurred.

Viols are being issued under 25 PA CODE 78.54.

At time of inspection, well drilled and appears equipped for production.According to records, drilling occurred 07/17/2006-07/25/2006.Shared AR gated.Located within ag field.Due to current snow-cover, Dept is unable to adequately assess the site for any potential surface impacts (i.e. E&S concerns, evidence of prior releases, etc).The discharge line appears to be connected from the well to the separator to the brine tank during this inspection.Brine tank located within earthen dike.Brine tank is exhibiting severe corrosion, compromising the structural integrity of this tank.Tank has numerous holes with the lowest hole observed approx three feet from the ground. A few of these holes are approx 0.5 inch in size.Content levels within tank appear to be minimal at most.No active leak(s) and/or discharge(s) observed at this time.Dept recommends Opr implement Spill Policy for any releases that may have occurred.

Viols being issued under 78.54.

Add'l comments on paper SAIR

On 05/20/15 at approximately 1100 hours I responded to a spill at the Atlas Sabatine #5 well. The spill was estimated by Atlas to be approximately 14 barrels based on previous fluid production levels. The spill was caused by an unknown party shooting a projectile into the 50 barrel polytank. The tank was within an earthen dyke. There was approximately 1' of gravel over the soil within the dyke. Some of the gravel had been shoveled to the side so that soil probing could be done. This soil appeared to be damp, but there was no visible fluid at the time of inspection. Lisa RAFFLE of Atlas was present at the time of inspection. RAFFLE used a soil probe to test the soil around the tank. Readings varied from comparable to background upslope of the tank within the dyke to higher than the probe was capable of reading. It appeared that the spill was primarily toward the front of the dyke toward the access road. A contractor for Atlas was also present during the time of inspection to estimate the amount of soil that would need to be removed.

remarks to large for entry
remarks to large for entry
Admin review of ESX10-063-0002 (Manor Real Estate & Coal).

Once earth disturbance activities have ceased and final stabilization has been achieved, a Notice of Termination (NOT) form is to be completed and filed with the Department. The NOT is a regulatory requirement, as well as a standard permit condition of the ESCGP-1.

This permit was issued on 5/10/2010 and expired on 5/09/2015. To date, a request for termination of the permit has not been received by the Department.

On 08/24/15 at approximately 0805 hours a spill occurred at the Yasenosky #4 well site. A release of an estimated 3 barrels of produced water was released from a hole in one of the 210 barrel tanks on site. This discharge was to an earthen berm that surrounds the brine tanks. This is a violation of SWMA 301.

On 09/03/15 at approximately 0800 hours I inspected the site while remediation activities were taking place. Excavation took place at the site during the time of my inspection. I was informed that Atlas was entering into Act 2 under the alternative remediation option.

Well has been plugged.

SW Jack installing 974' of 17# 7" casing and cementing to surface; Tophole water discharge has caused a discharge to Ross Run
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equip/well site not permanently restored
equip/well site not permanently restored
equip/well site not permanently restored
equip/well site not permanently restored
equipped/restored/tag ok/fluid discharge from drips
equipped/restored/tag ok/fluid discharge from drips
equipped/tag ok/not restored - <70% cover/fluids discharge from tank
equipped/tag ok/not restored - <70% cover/fluids discharge from tank
equipped/tag ok/not restored - <70% cover/fluids discharge from tank
equipped/tag ok/not restored - <70% cover/fluids discharge from tank
equipped/tag ok/not restored - <70% cover/fluids discharge from tank
equipped/tag ok/not restored - <70% cover/fluids discharge from tank
equipped/tag ok/not restored - <70% cover/fluids discharge from tank
Producing gas. Tag and e&s ok. Production fluid on ground and equipment.
Tag, tank, e&s ok. Production fluid discharged to ground.
Drilling was commenced on or about 07/23/09. Drilling was ongoing at the time of the inspection. No accelerated erosion was observed in relation to the access road. Below grade pit had more than the two feet of required freeboard. Noted that th
Well appeared to be equipped for production. Site had been effectively regraded and temporarily stabilized. The areas around the inlet and outlet of the culvert implemented to convey water under the pad and access road had not been addressed.

Id sign and e&s plan onsite. Well is producing. Pit liner appears to have been torn with a backhoe bucket. No permanent tag on well. Brush berm is not b.m.p.
well started - rig moved off site - 2 joints 9 5/8's installed/no E&S controls/plan&ID ok
well started - rig moved off site - 2 joints 9 5/8's installed/no E&S controls/plan&ID ok
The Department conducted an investigation in response to a complaint alleging a discharge of oil from a well into a stream. I met with the complainant and he drove me back to the site. I introduced myself to Timothy Angerman, VP for the Baron G
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The Department conducted a routine inspection in regards to the spill that happened on 3/16/10. The Department was conducting a follow up inspection to look at the spring after a measurable rainfall event. The Department was leaving the site ar
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WHIPSTOCK DRILLING CO. SETTING 548' OF 20# 7" CASING AND SUPERIOR WELL SERVICES CEMENTED TO SURFACE WITH DUAL STAGE CEMENTING TOOL W/ RETURNS; PIT AND NOTIFICATION OK
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Inspection in result of 01-063-020 service request. NEEM shut down and waiting on mud pump. 490' deep; Tophole water discharge resulted in a discharge to Greys run. Application area appears consistent with 78.60 w/ exception of "unknown"
Inspection in response to SR# 01-063-036. DDS Drilling Co. drilling 6 1/4" hole @ 920'. Pit lined and freeboard maintained. E&S controls not implemented. On site w/ operator rep. Steve McDaniels.

E&S controls not installed; constructed facility without Part II permit
Pollution of James Davis water supply.

Discharge of IW to gnd, water discharged to the gnd improperly.
Discharge of IW to gnd, water discharged to the gnd improperly.
not@ 2' freebrd, discharged IW thru pit, discharge IW @ well head, pit liner not impermeable-torn.
not@ 2' freebrd, discharged IW thru pit, discharge IW @ well head, pit liner not impermeable-torn.
Well spudded by Falcon Drilling Co., rig # 3, on 10/4/02. Drilling 8 3/4" at 33'. No I.D. or E & S plan, 20 ml pit.
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well discharging IW(water) called operator, op repaired vios the same day
well discharging IW(water) called operator, op repaired vios the same day
No site ID sign.
No E&S Plan on site.
BMP's not implemented.
Contacted operator rep. Joe Schwab.
no e/s plan on site, inadequate e/s controls
still no site id sign, still no e/s plan on site, op failed to min acc erosion, e/s controls not adequate
access road has acc. erosion occurring, recent earth disturbance below site not stable
IW discharge to GND on& off site, -es plan, Site ID, & permit not on site, ES controls not maintained
IW discharge to GND on& off site, -es plan, Site ID, & permit not on site, ES controls not maintained
IW discharge to GND on& off site, -es plan, Site ID, & permit not on site, ES controls not maintained
2 lined impoundments - <2ft freeboard/inadequate E&S control measures on effluent pipeline
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Broken water collection pipe-discharge IW to ground and to stream
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Broken water collection pipe-discharge IW to ground and to stream
no well tag, discharge IW to ground and to nearby stream
no well tag, discharge IW to ground and to nearby stream

id discharge to the gnd, wrong permit # on well, failure to min acc. e/s, failure to prop. rest site
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Falcon Drilling on site drilling 6 1/8" @ 1140' w/ air and foam. Pit Ok. E&S not implemented,No 24 hour notification,Hole size not correct, Permit conditions not met.
Falcon Drilling on site drilling 6 1/8" @ 1140' w/ air and foam. Pit Ok. E&S not implemented,No 24 hour notification,Hole size not correct, Permit conditions not met.

Inspection in response to service request. Drilling complete and equipment removed. Freeboard and E&S violations noted.

CBM prod. water holding ponds - Blacklick Twp, Indiana Co.; freeboard vio

Production fluid is discharging form sucker rod on pumpjack when operating. Tag and e&s ok. No tank.
Production fluid is discharging form sucker rod on pumpjack when operating. Tag and e&s ok. No tank.

No E&S plan available for review and inspection, failure to implement BMPs correctly and stabilize soil, failure to affix permit number to well head.

Well drilled o 12/29/92 to depth of 1,200 ft. Report submitted to the DEP on 2/27/95. Well designed for Coal Bed Methane collection. Well head consisted of 4 ¿pipe reduced to 2¿ production. Dual data logger showed 15 psi/ 10 psi readings. Pum
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readings. Pump jack located at the well and was running during the inspection. At the time of the inspection, brine water discharged from top of pump jack well rod onto the ground. No vegetation growth hydraulically down gradient of the well head. No E&S issues at the site.

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equipped/tank&tag ok/9 mon. rest. not complete
equipped/tank&tag ok/9 mon. rest. not complete
equipped/tag ok/tank advice/unrestored - no veg
equipped/tag ok/tank advice/unrestored - no veg
Well was spudded on 03/12/08. Well appeared to be equipped for and in production at the time of the inspection. Brine tank was located onsite and appeared to be in sound condition. 1) Noted that the site had been regraded, however it had not b
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n 9/30/2014, I performed an inspection of Bradley Bledsoe's Jim Parry#1 oil well. The site is located in Richhill Twp., Greene County. The inspection was performed in response to an emergency spill related to a fire at the oil holding tank on site report by the operator.

At 1100 the operator reported a fire and spill at the oil holding tank near the well. The operator had been transfering oil from the holding tank on site to the load out point along Long Run Rd, when it was noticed that the pump being used at the holding tank had caught fire, which ignited the oil in the tank. Approx. 500 gallons of crude oil was ignited in the tank which caused the tank to fail spilling crude to the ground which also ingnited. The oil traveled approx. 100' down gradient along
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VIOL ACO 6/6/2016 (eFACTS records cleanup). Satisfactory NOV response (dated 5/21/2015) received along with photos documenting repairs. ~CMB~

Well is tagged and is producing.
A fiberglass tank is on site for the collection of production fluids.
Drilling pit has been closed.
Site has not been seeded or mulched.
Accelerated erosion and sedimentation has occured.
Sediment has been deposited in a small water course below the site.
Water course is dry at time of the inspection.
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failure to follow E/S plan, encroachment in a wetland w/o a permit
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Toy Contracting excavating additional pit area.
It does not appear to be > 20" above SHGW Table.
BMP's not installed.
E&S plan not site specific (inadequate).
Within ~ 80' of S. Branch Plum Creek. (No Waiver)
W/ E. Findley.
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W/ E. Findley.
Follow up to 8-24-04 inspection to observe pit level for suspected liner leak.
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Road unstable; pits ok.
Road unstable; pits ok.
site made - inadeq E&S site&road/noncompliance with special conditions
site made - inadeq E&S site&road/noncompliance with special conditions
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Site ID sign in place. Well not equipped for production (well head only on site). Drilling completed 10/20/08.
E&S plan on site. GP-7 permits and E&S plan on site. Stream crossings properly installed, with no signs of accelerated erosion.
Access road stable, with no signs of accelerated erosion.
Inspection revealed the following deficiencies:
1) Failure to minimize accelerated erosion, failure to maintain E&S controls, failure to stabilize site until total site restoration. - Site is not stabilized in its present condition. No vegetation or other stabilizing material found on site. Top soil remains stock piled adjacent to site. Silt fence on the down-slope side of the site is torn and collapsed in several places, with evidence of sediment running off site. Nine month time frame for the restoration of this site has expired. Site must be immediately restored, or a written request for a six month extension, to include a proposed schedule of events, must be submitted to the department. Abandoned well issues referred to RH.

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E&S plan on site. GP-7 permits and E&S plan on site. Stream crossings properly installed, with no signs of accelerated erosion.
Access road stable, with no signs of accelerated erosion. Frac pit installed. BMP's in place and maintained.
Inspection revealed the following deficiencies:
1) Failure to restore site within 9 months of completion of drilling. - Topsoil remains stockpiled on perimeter of site. Permanent stabilization has not been achieved. Entire site remains disturbed.
* The above violation was discussed with operator representative Walt Elmquist.

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On November 5th, 2010 I conducted a routine inspection of the above site in response to a complaint. The well pad has been constructed, drilling has not yet started. The access road was in good condition. An E&S plan was posted on-site. A wat
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Inspection was performed as a follow-up an anonymous complaint outlining a discharge of production fluids to the ground. Preliminary phone conversation with BLX representative Tom Bock confirmed that work had been performed at the well rece
Drilling complete and equipment removed.
E&S OK
Disturbrd area w/in 100' of Body of water; no waiver!
Inadequate landowner /water purveyor identification and notification.
Drilling complete and equipment removed.
E&S OK
Disturbrd area w/in 100' of Body of water; no waiver!
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Inspected with M&C chief Alan Eichler. Evidence of a discharge on site. Site not stable.
Inspected with M&C chief Alan Eichler. Evidence of a discharge on site. Site not stable.
tag attached, well is op, failure to min acc. erosion, fail. to maint. e/s controls, e/s plan not adequate, well site drilled within 100' of a wetland greater than 1 acre, pit constructed within 20" of seasonal GW table, fail to maint. 2'freebrd, Discharge of IW
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Deviated conventional oil well in the process of being fraced at the time of inspection. The operator was circulating frac fluid into a temporary lined pit and then pumping it into a frac tank for re-use. Apparently, due to a pump failure of operator error,
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This inspection is a follow-up to a ERT incident (CID# 309449) that occurred on 1/1/2015. At that time, department emergency response personnel were dispached to the site because of a ruptured oil line that caused a spill at that location. At that time the bulk of the spill had covered an area approximately 15x15 yards with a light mist covering an area approximately 30 x 30 yds.

At the time of this inspection it appeared that the oil had been cleaned up and the pipeline repaired. The operator was in the process of pressure testing the line at the time of inspection to determine the integrety of the line.The oil and contaminated soil was not on site. The operator was cited for the spill incident at this time

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This inspection was initiated by a complaint related to a strong odor near this well (CID# 323808). The complaint was assigned to our Oil and Gas Inspector. Upon his inspection he found a small spill and refered it to me.
It appeared that the operator was servicing the well causing a discharge of approximately 10 gallons of crude oil on to the ground. The spill apparently occurred on 11/25/16 however the operator had failed to report it. Upon inspection I saw an area approximately 20ft. x 10ft of oil soaked soil covered with absorbant peat. The estimated quantity was 10-15 gallons. I returned about an hour later and the operator had scraped up the peat and soil into several plastic bags for disposal and mulched the disturbed area. The violations were corrected.
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E+S violations.
Inadequate freeboard.

Site was measured for total disturbed area.

Site: 130' x 120'

Met with Mr. Brinker on site to discuss violations. I will reinspect
sometime after 6/5/01
E+S Violations.
Freeboard violations.

Site measured for total disturbed area.

Site: 125' x 105'
Access Rd: 265' x 35'

Met with Mr. Brinker on site to discuss violations. I will reinspect
sometime after 6/5/01
E+S violations
Pit Violations

Site Measured for total disturbed area.

Site: 115' x 120'
Access Rd: 395' x 25'
Pipe line: 758' x 12'

Met with Mr. Brinker on site to discuss violations. I will reinspect
sometime after 6/5/01
E+S violations
Pit Violations

Site was measured for total disturbed area.

Site: 90' x 95'
Access Rd: 100' x 35'

Met with Mr. Brinker on site to discuss violations. I will reinspect
sometime after 6/5/01
E+S violations
Pit violations

Site measured for total disturbed area.

Site: 120' x 170'
Access Rd: 833' x 16'

Met with Mr. Brinker on site to discuss violations. I will reinspect
sometime after 6/5/01

Site I.D. sign and E+S plan are posted on the access road.
Erosion taking place on site.
Pit on iste with 20 mil. liner.
Liner has visiable holes.
Freeboard violation.
Site has not been restored with in nine months.
well is producing no tank on site.
No well tag on well.
Well was completed on 4/17/01.
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No Well tag.
Pit on site with 20 mil. liner.
Liner is down in the pit.
Freeboard violation.
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well is producing.
No tank on site.
well was completed on 4/24/02
Failer to prevent accelerated erosion on the site.

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No Well tag.
Pit on site with 20 mil. liner.
Liner is down in the pit.
Freeboard violation.
site has not been restored within 9 months.
well is producing.
No tank on site.
well was completed on 4/24/02
Failer to prevent accelerated erosion on the site.

Conventional oil well in the process of being drilled at the time of inspection. There was no drilling permit posted, however the operator did post the permit when informed of the violation. The driller had just completed drilling operations at the time of inspection. The location was frozen and snow covered. The failure to post the drilling permit was immediately corrected. No additional violations noted.

Permit expired. Site prepared and not restored.

well not equipped - abandoned/no tag/inadeq freeboard/site not restored/no well record

On January 20, 2010, I conducted a routine inspection at the site to see if E&S control measures were installed. The E&S BMPs that were installed entailed staked hay bales that were not entrenched into the ground as called for in the DEP¿s Erosi
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On 02/02/16 at approximately 1400 hours I conducted a routine complete inspection of the Coastal Smith Unit. The Act 9 sign was in place and all required documents were present at the site.

The flowback pit on site was approved by Department staff to be filled using fill from the site. A gravel pad was then constructed in the location of the filled pit without Department approval. This is a violation of 102.5(m)(4) for failure to perform work to the specifications of the ESCGP.

On 12/21/16 at approximately 1100 hours I conducted a routine complete inspection of the Whyel unit. The Act 9 sign was in place and all required documents were present. A gravel pad and road to the pad was constructed in the location of the Department approved flow back impoundment (see photographs). The location was to be restored to approximate original grade and was to be vegetated. This is a violation of 102.5(m)(4).

No site ID/plan seen E &s controls consist of a rough grade to two well sites, some gravel at egress, and some well development. These sites need attention.
not equipped/not restored/no tag/E&S site&road/no pit liner/improper landfarming
not equipped/not restored/no tag/E&S site&road/no pit liner/improper landfarming
not equipped/not restored/no tag/E&S site&road/no pit liner/improper landfarming
not equipped/not restored/no tag/E&S site&road/no pit liner/improper landfarming
Well in production. Various violation. Visit to respond to a complaint.
Well in production. Various violation. Visit to respond to a complaint.
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Well in production. Various violation. Visit to respond to a complaint.
Brine disch from tank; E&S OK.
Brine disch from tank; E&S OK.
Brine disch from tank; E&S OK.
Written response requested.

Well appeared to be equipped for production at the time of the inspection. Observed numerous issues onsite. Below grade drill pit still located onsite and there was not adequate freeboard. The fluid in the pit was dark and murky and appeared to s
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Site constructed, E&S controls not maintained.

Well is drilled, but not equipped for production. Pit is still on-site. Several Violations were noted-

The violations include a freeboard violation, a violation for allowing industrial waste into the waters of the commonwealth, a violation for knowingly pumping waste water from a pit into waters of the commonwealth, and a violation for allowing sediment into the waters of the commonwealth by not properly implementing BMP's.
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Observed that the drill cuttings and fluids contained in the drill pit have been discharged down over the hill from the well-site into an unnamed tributary (UNT) which ultimately flows into Cherry Run. Drill cuttings were observed accumulated on the gı
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Site constructed, drilling had not commenced. According to Department records the permit for this well expired on 04/14/2011. According to 25 Pa Code 78.65(2) a constructed well site must be restored within 30 days of the expiration of the well p

Service rig was set up with the tool string partially down the open well bore. Open lined earthen pit was sitting nearly full of water with liner submerged in places. Several pieces of equipment were staged on location with license plates, registration ar
Service rig was set up with the tool string partially down the open well bore. Open lined earthen pit was sitting nearly full of water with liner submerged in places. Several pieces of equipment were staged on location with license plates, registration ar

At time of inspection I the rig GDS-11 and a rig from Ziegenfuss Drilling was on site. According to the Company Man on location, GDS-11 was being used to set conductor for Hoover 1V and Ziegenfuss was setting conductor for Hoover 2H. I asked the Company Man if he had the permits on site for each of the wells being drilled. At the time of inspection, the permit for Hoover 2H was not on Site. The Company Man immediately called Cabot and arranged to get a copy of the permit for the well to be delivered to the Site.
My inspection revealed drilling was occurring without a permit on site. This is a violation of 25 PA Code 78.12 which states "A copy of the permit shall be kept at the well site during drilling or altering of a well".
A copy of the permit was obtained and immediately brought to the site. The violation was corrected and therefore no outstanding violatons exist on this site at this time.
O'Donnell - Dimock Twp, 9/1/09 insp of Segment 10 of Cabot O&G Pipeline Zone 1, E58-280, 1st spill of bentonite clay drilling mud contained w/sediment barrier & hay bales yet drill mud came to surface immediately adjacent to delineated wetland
O'Donnell - Dimock Twp, 9/4/09 insp of Segment 10 of Cabot O&G Pipeline Zone 1, E58-280, 2nd spill of approx 200 gal bentonite clay drilling mud emerged to surface of the ground and entered unamed tributary to Stevens Creek, viol of CSL 691.
Follow up on drilling mud seeping out of ground downslope of the wellpad.
CSL 401 black fluid discharge to surface and waters in area of Hibbard 2H & 4H well pad, 78.56(a)(1) tears in liner.
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CSL 401 black fluid discharge to surface and waters in area of Hibbard 2H & 4H well pad, 78.56(a)(1) tears in liner.

Act 2 ROL granted on 6/7/12
Act 2 relief from liability for this incident was granted on June 12, 2012. edf - Black staining under pit liner
Act 2 relief from liability for this incident was granted on June 12, 2012. edf - Black staining under pit liner

Pioneer Drilling 64 (Bill Johnson) c0ntacted us 832-518-4183. Small diesel spill reported 3.3 gal spilled from fuel truck while fuelijng generator. Operator immediately sucked up pre product and evacuated 10x6x1.5. Spill occured at 10AM notified DEP at 10:21 9Steve Watson). DEP inspected exec area observed residual petro product contamination. Requested operator have URS to come onsite to collect conformatory examples

Act 2 ROL granted 5/18/12, closed, data clean-up MBC 3/25/15.
Venting to atmosphere. 5 perf and squeeze jobs, need to repair/clean-up liners to ensure fluids are contained, reviewed noise log.
20" set to 120 ft.
13 3/8" set to 528 ft.
9 5/8" set to 1498 ft.
H&P 285. Derilling depth 4340'. Drillers log on site and up to date. Reserve pit at 2'. Told Co. Man to pump down pit to maintain 2 ' freeboard. Discussed area around mud storage tanks. Area should be kept cleaner. Possible risk of leaking off
Follow up on spill reported on 11/3/10. Hose failure on discharge line on cetrifugal pump. Spilled 135 bbls drilling mud onto plastic. Spill occurred at 18:30 on the 3rd. Hands and vac trucks used to clean up spill. Violation cited of general requirem
Drilling depth 1297'. Will be setting 9 5/8" @1500'. Violations cited: Drillers log not filled out to date. Reserve pit has less than 2' frbd. Dark fluid on ground near chemical storage area. Discussed violations with Company Man at time of inspection.
ROL granted on 9/21/12

Gas migrating to surface through cement on backside of 13 3/8" water string. Operator in process of mitigating problem.

ER-Heitsman 2V & 4H, unknown amount of production fluid released from top of tank to ground surface, staining on tank & ground, soil samples showed elevated chloride levels.
ER-Heitsman 2V & 4H, unknown amount of production fluid released from top of tank to ground surface, staining on tank & ground, soil samples showed elevated chloride levels.
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ER-Heitsman 2V & 4H, unknown amount of production fluid released from top of tank to ground surface, staining on tank & ground, soil samples showed elevated chloride levels.

KC-report rec'vd of fluid spraying out of vents on holding tanks, water line from well froze, during thaw it released pressure and forced produced fluid (brine) out of vents.
KC-report rec'vd of fluid spraying out of vents on holding tanks, water line from well froze, during thaw it released pressure and forced produced fluid (brine) out of vents.
NERO EC&B Act 2 ROL letter to lanrowner/property owner 4/9/12, MBC data clean-up 3/26/15. BB-spill of approx 50 gal produced fluid (brine) to bermed area, being cleaned up, Act 2 relief to be sought.
NERO EC&B Act 2 ROL letter to lanrowner/property owner 4/9/12, MBC data clean-up 3/26/15. BB-spill of approx 50 gal produced fluid (brine) to bermed area, being cleaned up, Act 2 relief to be sought.

NERO EC&B Act 2 ROL granted 5/14/12, MBC data clean-up 3/25/15.
NERO EC&B Act 2 ROL letter to property owner 4/1/11, MBC data clean-up 4/13/15. NERO ECP ltr to Cabot 3/28/11 noting Act 2 ROL report rec'vd, review pending.

NERO EC&B Act 2 ROL granted 12/6/13, MBC data clean-up 4/13/15. Act 2 ROL report submitted to NERO ECP 4/20/2011.
BB-HDD inadvertent return of approx 200 gal bentonite clay drilling mud from the DePaola Bore project, Springville Twp, Susquehanna Cnty, corrective steps instituted to minimize impact.
BB-HDD inadvertent return of approx 200 gal bentonite clay drilling mud from the DePaola Bore project, Springville Twp, Susquehanna Cnty, corrective steps instituted to minimize impact.
BB-self reported spill of approx 2 gal diesel fuel along ROW resulting from filling a bulldozer tank, sorbent materials applied, 6'X1'X6" area excavated, ground frozen and contaminated soils removed for disposal, no follow-up enforcement planned, c
BB-self reported spill of HCl from tank truck servicing the well pad onto temporary/secondary containment, excess HCl pumped to Lauffer 1 for apparent disposal purposes.
BB-self reported spill of HCl from tank truck servicing the well pad onto temporary/secondary containment, excess HCl pumped to Lauffer 1 for apparent disposal purposes.
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BB-self reported spill of HCl from tank truck servicing the well pad onto temporary/secondary containment, excess HCl pumped to Lauffer 1 for apparent disposal purposes.
Responded to spill of @20 bbls of freshwater mud. met with Jerry Dugas and Cal Elton (Co. Man). Catch pan inder secondary shakers overfilled and lost 20 bbls of mud onto plastic underneath pan. Pan was full when spill occurred. Violation will r
SW-defective cement job, 78.86(a) & 78.81(a)(2)&(3), 0.1 psi at 9 5/8 annulus & 0.2 psi at 5 1/2 annulus, 25% gas at 9 5/8 annulus & 90% gas at 5 1/2 annulus, 10 day response requested.
SW-defective cement job, 78.86(a) & 78.81(a)(2)&(3), 0.0 psi at 9 5/8 annulus & 0.6 psi at 5 1/2 annulus, 75% peak and sustained 40% gas at 9 5/8 annulus & 90% peak gas at 5 1/2 annulus, 10 day response requested.
SW-defective cement job, 78.86(a) & 78.81(a)(2)&(3), 0.0 psi at 9 5/8 annulus & 0.4 psi at 5 1/2 annulus, 0.5% gas peaked at 9 5/8 annulus & 90% gas peaked at 5 1/2 annulus, 10 day response requested.
Act 2 release of liability granted on 5/22/12
Act 2 release of liability granted on 5/22/12

NERO EC&B Act 2 ROL granted 7/5/11. MBC data cleasn-up 3/30/15.

Met with Co. Man. Pioneer Rig 61. Follow up on report of two separate spills. Received call from Jerry Dugas. First spill occurred near dryer shakers. Reported 3 bbls of cutting lost due to overfill of pan under shaker. All cuttings were reportedly c

Act 2 ROL report submitted to NERO ECP 6/13/2011.
No activity on site. Well (2H and 3H) are online. Rathole has not been filled in on 3H. Cellar of 2H should be pumped out- has residual waste in cellar. At rear of location observed trash scattered on ground. Drilling mud observed on ground srufac
No activity on site. Well (2H and 3H) are online. Rathole has not been filled in on 3H. Cellar of 2H should be pumped out- has residual waste in cellar. At rear of location observed trash scattered on ground. Drilling mud observed on ground srufac

Sampling analytical results showed elevated As in soil and elevated As, Mn, Chloromethane & Tetrachloromethane in liquid fraction of spilled material.

Adequate company response submitted 11/16/2011.
NERO EC&B Act 2 ROL granted 9/13/11, MBC data claen-up 3/26/15.

Wel drilled. Rig off location. Crews on site picking up rolloff containers. Parrish on site working on wells installing vent lines. Site has been scrated clean. All plastic removed. Observed bubbling approximately 1 away from base of well head. Bub
On site to collect gas readings and isotopic samples. Observed oil sheen in cellar water. Oil has been dumped into ratholes of other three wells on site. See inspection report for full details.
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NERO EC&B Act 2 ROL granted 12/1/11, MBC data clean-up 3/27/15.

Adequate company response submitted 11/13/2013.

I arrived at the site at 10:20 AM to conduct a Follow-Up Inspection regarding the observation of daylighted liner noted in five (5) areas on the surface of the well pad during the 9-1-11 inspection conducted bty the Department and potentially the appe
I arrived at the site at 10:20 AM to conduct a Follow-Up Inspection regarding the observation of daylighted liner noted in five (5) areas on the surface of the well pad during the 9-1-11 inspection conducted bty the Department and potentially the appe
appearance of drilling residuals on the surface of the well pad during the 9-21-11 inspection reports. The outstanding violation of Pollution prevention measure, Section 402 Clean Streams Law can be referenced in the 9-1-11, 9-2-11, 9-21-11, 10-5-11 and 10-6-11 inspections reports. The new violations observed during the inspection are, Section 25 Pa. Code §78.56(a) and section 301 of the PA Solid Waste Management Act, 35 P.S. §6018.301, due to the compromised liner intergrity observed during the excavation of the test pits and the drilling residuals contacting the surface of the ground.

Dark staining and drilling residuals were observed to be contacting the surface of the ground throughout the pit and the excavation process along with compromised liner integrity. The earthen wall of the south section of the pit in the northwest corne
Dark staining and drilling residuals were observed to be contacting the surface of the ground throughout the pit and the excavation process along with compromised liner integrity. The earthen wall of the south section of the pit in the northwest corne
A new violation was noted during the inspection. The Department has been able to determine that the waste material in the pit was not encapsulated within the liner in accordance with 25 PA code § 78.62(a) based on the extent of the excavation. Section 25 PA code § 78.62(a)15) states "The liner shall be folded over, or an additional liner shall be added, to completely cover the waste and the waste is shaped so that water does not infiltrate the liner and is not confined above the liner". Departed from the site at 11:30 AM.

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Mr. Mehalko informed me in a phone conversation that sampling results revealed high levels of strontium in a section of the pit. Cabot will proceed to the remove pit material in this particualr area in the near future. A date has not been set as of yet for this event to occur. He also informed me that currently a liner is in place in the pit to prevent water from precipation events entering the pit and making contact with the surface of the ground. Upon removal of the pit material where the elevated strontium levels were detected from the sampling results, URS will perform another sampling event in attempt to achieve passing results. If passing sampling results are established, the pit liner will be removed and the pit will be backfilled with clean fill material stockpiled on the northeast corner of the well pad.

H&P 371. Currently drilling @ depth of 9150'. Drillers log on site and up to date. Secondary containment in place. Followed up on 3 reported spills of drilling mud. 2 spills due to mechanical failures. Both spills on plastic. 3rd spill located behind m

GMI resulting from complaint, 3 gas wells at Stalter Pad investigated, violations entered against 8V, initial complaint water well shows 49.2 mg/L CH4.
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GMI resulting from complaint, 3 gas wells at Stalter Pad investigated, violations entered against 8V, follow-up to initial complaint water well inspection shows 57.6 mg/L CH4.

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GMI resulting from complaint, 3 gas wells at Stalter Pad investigated, violations entered against 8V, follow-up to initial complaint water well inspection shows 57.6 mg/L CH4.
DEP on site 11:45. Reported Spill of SOBM. @ 3bbls from leak in hose. Sprayed off containment onto pad covering large surface area. Operator will be scraping off impacted area and will sample accordingly. Spill occurred at 1 am on 12/28. On
NERO EC&B Act 2 ROL granted on 4/5/12, MBC data cleaan-up 5/6/15. Arrived at the site at 10AM in response to a production fluid spill that occurred on January 5, 2012 at 3:30 PM. A hammer union came loose on the production fluid line associa
NERO EC&B Act 2 ROL granted on 4/5/12, MBC data cleaan-up 5/6/15. Arrived at the site at 10AM in response to a production fluid spill that occurred on January 5, 2012 at 3:30 PM. A hammer union came loose on the production fluid line associa
Inspections of gas wells found CH4 between various casing strings, water well inspections found Fe/Cl/TDS > SMCLs, CH4 elevated above pre-drill samples, presumptive determination letter sent 9/21/11, NOV sent 10/20/11, Cabot NOV response

10/6/12 approx 20 gal prod fluid (brine) released from tanks and impacted soil. 1/4/13 NERO EC&B rec'vd a final report. NERO EC&B Act 2 ROL granted 2/4/13, MBC data clean-up 4/13/15.
Act ROL granted on 4/12/12

Arrived at the site at 11:20 AM in response to a production fluid spill that was discovered by a GDS associate on February 8, 2012 at 13:25 PM at the Fraser Tank Pad. The quantity of production fluid spilled was determined to be approximately 20
Arrived at the site at 11:20 AM in response to a production fluid spill that was discovered by a GDS associate on February 8, 2012 at 13:25 PM at the Fraser Tank Pad. The quantity of production fluid spilled was determined to be approximately 20

Arrived at site at 12:20 in response to release of (4) to (6) barrels (bbls) of synthetic oil- based mud (SOBM) that occurred between 6:00 and 6:30 AM on 4-19-12. Pattesron-Uti Rig # 538 is active drilling rig at the site. Current drilling depth is 5,352 feet. Mr. Webster reported release at 8:40 AM to the Department. Report indicated that (21) gallons of SOBM escaped containment & impacted surface of ground on Well Pad. The result of release was due to night shift derrick hand attempting to shut butterfly valve on tank labeled #4 and then opened the suction and discharge valves of tank labeled #5. He began circulating the tank and was relieved. The centrifugal pump was engaged and was pulling SOBM out of both tank #4 and tank #5 and circulating back into tank #5.

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*On the eastern side of the well pad (fill slope), the E&S Plan map shows one row of filter sock however two rows of filter sock have been installed in the field and a slope interrupter.
*The rock outlet for the diversion channel on the north side of the well pad is beginning to cause rills to form downslope, heading east. *The perimeter berm on the well site has not been temporarily stabilized. *The cut slope appears to be properly tracked and hydroseeded except for an area in the southeastern side of the slope where rock was encountered.
*Areas have not been temporarily stabilized. *Tension cracks and sloughing were noted. *The rock construction entrance does not meet plan specifications

Areas downslope of FS#8, which should be left undisturbed, have been cleared.
Waste has been noted along the north and northwestern areas of the topsoil stockpile.
Cabot estimated that an approximate 1 bbl. of a synthetic oil based drilling mud was released between the two points. The impacted areas were excavated on 6/9/2012. The excavation around the loose fitting was approximately 7' x 4' x 1' and the e
released was determined to be (22,000) gallons. The report indicates that the release occurred due to a corroded valve on manifolded tanks and Cabot initiated immediate response and clean-up of the incident in excess of (22,000) gallons recovered which consists of rainwater and shallow groundwater collected with the released fluid. Interceptor trenches were dug down gradient of the fill slope of the Pad in the north section of the site to further collect material. During the inspection, Cabot indicated to the Department over (500) barrels of flowback fluid were released and they have removed (40,000) gallons of a mixture of the flowback fluid released with rainwater and shallow groundwater from the site. The location were the fluid has been removed thus far is the Pad, test pits and trenches.

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Arrived at the site at 10:00 in response to a release of approximately (20) gallons of production fluid that occurred on 11-21-12 at 4:30 AM. Mr. Webster reported the spill to the Department on 11/21/12 at 12:54 PM. According to the incident report,
Arrived at the site at 10:00 in response to a release of approximately (20) gallons of production fluid that occurred on 11-21-12 at 4:30 AM. Mr. Webster reported the spill to the Department on 11/21/12 at 12:54 PM. According to the incident report,
Cabot consultant noted a stained area around the production tanks. At this time the consultant took soil conductivity readings which were noted to be “suspect.” Production tanks were rigged down and moved. The production tanks are now situate
H&P 371 Drilling ahead at 9260'. Drillers log on site and up to date. Casing test on 9 5/8" ok. Walked site. Operator needs to clean out spill pad on diesel storage tank. Observed damaged drum of "Clean Up" leaking on containment. Violation of
Arrived at the site at 9:20 AM. I encountered Steve Watson, OGI, leaving the site on the access road as I was mobilizing to the site. He informed me of a brine spill that occurred at the site on 2/4/13. Upon arrival on the Well Pad, I met with Brody \
Between 12:05 and 12:30 the remaining section of the felt layers and the liner in the mud shelf were pulled back to examine the condition of the ground below. I observed dark gray material and dark staining primarily in the eastern section of the pit,

NERO EC&B Act 2 ROL granted 6/26/13, MBC data clean-up 3/31/15. An approximate (42) gallons of production fluid were released from the Dobrosielski 1H well. Mr. Webster explained that there were (2) GPUs connected to the 1H well. One of
A fork truck punctured a tote containing 200 gallons of ferric sulfate. All of the fluid was released to the containment. The fluid was then removed by a vacuum truck. The operator began to remove the felt over the liner for disposal. At this time it w
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-The roadside ditches have not been lined and they have not been shaped as per design.
-The culvert inlet (near the Site ID Sign) at the base of the access road should be reworked and stabilized.
-Channel #1 has not been constructed as designed.
-Culver
5/19//13 release occurred sometime between 8:00 PM and 9:00 PM. Cabot was fracing the E Woods 6H Well at the time. A problem occurred with the discharge pump on the blender. Crews decided to use a bypass on the tub. A problem occurre
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Friday 5/31/13, the operator had excavated an area that was approximately 30’X30’X5.5” deep; totaling 15.25 yards of potentially impacted material removed. The same day, the operator had a consultant collect confirmatory samples and backgrou
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Arrived at the site at 10:45 AM in response to a (10) barrel of synthetic oil based drilling mud released to containment. Brody Webster of Cabot self-reported the release to the Department on 6/24/2013 at 15:01. The Marcellus Incident report indica
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On 8/26/13 at 1600 hours, Cabot contacted the Department and reported that a spill had occurred at approximately 1500 hrs at their Depaola Well Pad. Cabot reported that a spill had occurred and that approximately 1 bbl of flowback fluid had beer
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Arrived at the site at 12:15 in response to (30) gallon spill of flowback fluid. I was accompanied by Gene Rickard and Matt Shope, DEP O&G WQS during the inspection. We met with Brody Webster, EHS of Cabot Oil and Gas. Cabot is in preparation for well completions activities in the near future.

Mr. Webster informed us that the spill occurred at 4:25 AM on 10/9/13. He contacted the PADEP Northeast Regional Office Emergency Response Team at 5:30 AM on 10/9/13 to report the incident. The spill occurred as a residual waste vacuum truck was off-loading flowback fluid into a frac tank on secondary containment. The pressure relief valve on the top of the truck popped off due to over pressurization/mechanical malfunction. The fluid spilled out of the opening of the valve, ran
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H&P Flex rig 371. Well drilled to TD using riser attached to conductor pipe. No loss of circulation while drilling as riser was attached to pump and fluids transferred to mud tanks. While preparing to run casing and cement, riser was disconnected ar
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Arrived at the site at 10:35 in response to (21) gallon spill of production fluid that impacted the surface of the ground on the Well Pad. The excavation of the impacted area on the ground surface has been completed. Mr. Catalfamo collected (2) cor
Arrived at the site at 10:35 in response to (21) gallon spill of production fluid that impacted the surface of the ground on the Well Pad. The excavation of the impacted area on the ground surface has been completed. Mr. Catalfamo collected (2) cor
On Thursday, December 12, 2013, Cabot Oil and Gas reported a 20 gallon release of produced water to the ground due to the failure of a GPU associated with their Tegdick 18H well. On 12/19/13, Cabot emailed an electronic copy of their remedia
Complainant had observed a shallow pit had been dug on the pad and thought it was suspicious. It is unclear what the complainant was doing at the pad. I conducted a site visit and discovered there had been an excavation of pad material near the
Arrived at the site at 12:30 in response to an estimated spill of (90) barrels of flowback fluid. Cabot contacted the Department at 12:13 AM on 1/12/14 to report the spill incident. Gene Trowbridge, Water Pollution Biologist of PADEP NERO ERT res
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Well control incident for Huston J1- resulted in release of unknown quantity of gas and fluids to well pad and potentially other ground surfaces.
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Inspection conducted with Brody Webster on 2/4/2014 of the Berry, D. Pad 1 small spill which was identified on 2/1/2014 and called in by Brody Webster on that same day at 5:30 AM. The spill occurred when a dump line froze which caused a hamr
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Arrived at the site at 13:30 in response to a spill of (125) gallons of production fluid. GDS was in the process of performing an excavation of the fluid released to the Pad surface as we arrived. Cabot indicated the release occurred as a ball valve ble
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An estimated (50) to (75) barrels of recycled flowback fluid flowed out of a man way door on Rain for Rent frac tank number (257755) onto the tank battery secondary containment in the northeast corner of the Pad. A valve was not locked on the tar
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Responded to well control incident. Primary gate valve revealed crack or hole in top of seat body. Company decided because of valve position as primary barrier to call in wild well control company to assess and address situation. Incident was the re
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This administrative inspection has been created to document Cabot's remediation of the small spill which occurred on their Pritchard, D. Pad documented in the 1/23/14 inspection record # 2238465. A review of the remediation summary report prep
(Consultant) who explained that containment had been installed on well site on 3/28/14. At this time, the Dept discovered sheen on several areas of the well site. Also noted was what appeared to be hydraulic fuel in a puddle on the well site. The Dept requested that the operator immediately resolve this issue. The operator explained that they would have a vacuum truck remove the standing water on the well site. Based on OGI Graby's 3/27/14 insp, it was determined that a pollutional substance had impacted the surface of the ground at the well site. Staining was clearly visible around the well head which is a violation. The Dept requests that the operator make a notification when they will be removing the containment so that the Dept may conduct an inspection.

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This administrative inspection has been created to document Cabot's remediation of the small spill which occurred on the H Petersen Pad documented in the H Petersen 1H 2-4-14 inspection report; inspection record # 2245206. A review of the ren
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On 5/7/14, the Department conducted a site visit of the Cabot Slocum S Pad in response to a reported release of diesel fuel. On 5/6/14 at approximately 10:00 A.M., Steve Watson contacted the Department to report the release of approximately 6 g
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GMI presumptive determination in geographical area of gas wells including Costello 1V 115-20036, Costello 2V 115-20043, Gesford 4H 115-20091 & Gesford 8H 115-20183, NOV issued 6/16/14 for 78.81(a)(2)&(3) and CSL 401 viols, written respor
Arrived at the site at 13:05 in response to a (7) gallon spill of a hydrochloric acid. Cabot contacted the Department at 5:30 PM on 6-18-14 to report they lost (7) gallons of hydrochloric acid on the Pad and it has been neutralized and cleaned up. Hyc
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Steve Watson of Cabot contacted the PADEP Northeast Regional Office Emergency Response Team at 18:12 on 7/22/14 to a report a spill of (42) gallons of glycol. Mr. Watson indicated during the phone call, that due to a compromised check valv
Steve Watson of Cabot contacted the PADEP Northeast Regional Office Emergency Response Team at 18:12 on 7/22/14 to a report a spill of (42) gallons of glycol. Mr. Watson indicated during the phone call, that due to a compromised check valv
The inspection revealed that approximately 50% of the tank pad cut slope is not temporarily stabilized. The original erosion control blanket has degraded to the point that it no longer qualifies as an approved control. It appears as if an attempt had been made to hydro-seed the slope, but failed. The slope shows signs of having minor slope failures. A review of Department records revealed that in December of 2011, a Department representative had issued an NOV for this same slope because of similar conditions.

The record review also revealed that the Zupp, K. 1 Well had a drilling completion date of 4/2/12, and a stimulation completion date of 5/19/12. The Zupp, K. 2 Well DOW permit expired on 2/3/13. Based on the dates listed above, well site
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On 6/24/14, Cabot Oil and Gas reported a 20 gallon release of hydraulic fluid to the ground due to the failure of a master cylinder of a dump truck. Cabot emailed an electronic copy of their remediation summary report for this spill. Attached is a cop

Mr. Peterson explained that on 10/21/14 at approximately 1400 hours, there was a three (3) truck convoy of drill pipe making its way up the access road. The 1st truck (License Plate PT1470Y) stopped ½ of the way up the road, when the release was noticed, and then they drove it to the top and parked it on containment. The 2nd truck stopped and it was determined by the operator that the release was contained to the back of the truck and no impact was noted on the access road.The release was an approximate 10 gallons of MI Swaco Mud (Synthetic oil based drilling mud). GDS took a grader, who was stationed on site, and scrape within an hour of discovery. The impacted material and waste product was staged on site within a 50 yard dumpster. The release was not believed to be sampled yet. Currently the pipe is staged on site with containment laid beneath it on both ends. The operator reported that being that it is laying flat, it is no longer leaking.
Andy Mehalko of Cabot Oil and Gas reported the spill incident to the department on 10/30/2014 at 5PM. Mr. Mehalko reported to the Department that a truck driver reported to Cabot that he forgot to disconnect the hose from a frac tank and the hos
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Arrived at the site at 10:15 in response to a reported spill of (5) barrels, (210) gallons of flowback fluid to the ground surface of the tank pad. Brody Webster, Steve Watson and Bob Raup, Environmental Health and Safety Specialists of Cabot Oil ar
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GMI regarding nearby water well supplies, CSL 401 & 78.81(a)(2)&(3) viols, methane & ethane gas from lower formations & other contaminants (Mn & Ba) entered fresh water.
Arrived at the site at 11:15 in response to a flowback fluid spill. Steve Watson, Environmental Health and Safety Specialist of Cabot Oil and Gas was on-site during the inspection. Mr. Watson stated that the material spilled to the pad surface is con
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The area had been vac'd by Somerset and the area had been scraped but additional material had to be removed. Resource will be taking samples of the area to confirm cleanup, and a systematic random sampling grad will be set up to ensure cleanup of area.

Department sampling of the containment produced readings of OR (Over Range >20ms/cm) on the ExTech ExStik II conductivity meter. This material had not been vac'd up as of the time of inspection.

The spill will be going to Act II.
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The spill will be going to Act II.
oil along the access road for approximately 700 feet, in about a 1 foot swath. Immediately upon noticing the spill, the affected material was scraped up and disposed into a rolloff container, filling it about halfway. Resource sampled the area, in 16 locations along the access road and had a high reading of 5.4 ppm. At 1030 hours on February 24, 2015, the Department met with Steve Watson of Cabot to investigate the matter. Upon arriving at the scene, it was noted that the area was indeed scraped clean, and the only residual staining was directly under the grader which was being repaired, with that area to be cleaned up immediately upon repair.

There were violations which were immediately corrected.

If there are any questions please feel free to contact me at (570)346-5539.

Failure to obtain approved WMP for wells 115-21734, 21733, 21363, 21650 & 21651 - Admin inspection for purpose of creating NOV record (Enf 321013)
On 4/24/15, the Department conducted an inspection of the well connect pipeline tie in occurring for the COG Lerner E. Well Pad. During the inspection, the Department identified violations related to the Well Pad. The Department observed that all
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On 4/24/15, the Department conducted an inspection of the well connect pipeline tie in occurring for the COG Lerner E. Well Pad. During the inspection, the Department identified violations related to the Well Pad. The Department observed that all
Cabot and the township agreed to conduct dust control operations on the township road, Beaver Meadow Road, in front of the complainant's. Cabot stated that they would handle dust suppression on their access road. The Department arrived on-s
NERO EC&B granted Act 2 ROL 9/9/15. Self-report of a release of production fluid. It was reported that an estimated 10 gallons of production fluid were released to the well pad surface on 5/7/15. A slug/burp of production fluid exited the hatch on the top of a production fluid tank in the form of a mist as a Cabot well tender was in the process of performing maintenance on the Grosvenor 1H well. The well tender was adding soap sticks into the well to decease the hydrostatic pressure of the water in the well.

The cause of the release is being attributed to a "T" in the pipe inside of the production fluid tank.. This caused the fluid to release out of the top of the tank and for it to impact the ground surface of the well pad. Mr. Webster was unable to verify which tank had the issue. Visual staining from the release was cleaned up the same day that it had occurred. It was reported that most areas were excavated between 1"-2" but some areas may be 6"-8" deep. It was estimated that roughly 40 yards of impacted material were removed.

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The Department received a report of a release from Cabot Oil & Gas at the Butler Well Site. It was reported that the release occurred on Friday May 1st at 1300 hours. A reservoir on a Hayduk Auguring mounted drill rig released 21 gallons. The ri
The Department received a report of a release from Cabot Oil & Gas at the Butler Well Site. It was reported that the release occurred on Friday May 1st at 1300 hours. A reservoir on a Hayduk Auguring mounted drill rig released 21 gallons. The ri
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The Department has reviewed and accepts the conclusions reached by Cabot in the attached Remediation Summary Report and associated Addendum relating to a small spill which occurred 2/15/15 on the Cabot Aldrich L. Pad. 2 field visits condu
Arrived at the site at 11:30 to conduct a Follow-up inspection for an estimated 1.5-2 barrel spill of diesel based mud that occurred on 6/19/15. I was accompanied by Gene Rickard, DEP O&G WQS, during the inspection. We met with Marshall Horr
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This administrative inspection has been created to document Cabot’s remediation of a flowback fluid spill of an estimated (20-25) gallons which occurred on the access road of the B Bishop well pad as documented in the B Bishop 11/13/14 and 11/2
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This administrative inspection has been created to document Cabot’s remediation of an approximately (10-15) gallon release of oil based drilling fluids to the pad surface that occurred on 8/31/14 as documented in the Department's 9/3/14 inspectior
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Related to Fontana C2, C4, and C6 wells, 115-21814, 115-21815, and 21816
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I arrived at the site at 11:45 hours to investigate the incident and conduct an inspection of the site. I met with Mr. Watson on the tank pad of the site as I arrived. I also met with Andy Rodriguez, site Company Man, completions consultant of Cabot, Tony Maury, Account Manager of Rain for Rent, Steve Catalfamo and John Corbin of Resource. Cabot submitted a stimulation notice to the Department on 7/13/16 indicating that stimulation of the 3H well would commence on 7/18/16 at 7AM. Keane is currently in the process of conducting hydraulic fracturing operations on the H Petersen 3H well. The 12th stage was completed as of 7:25 AM, with this stage commencing at 5:15 AM according to Mr. Maury. Mr. Maury further stated that Cabot is in between frac stages and not currently pushing water through the transfer line and into the well. The impacted area where the spill occurred in the SE corner of the pad is next to the well pad perimeter berm at the top of the fill slope. A backhoe is being used to remediate the impacted area. A Diaz roll-off container covered with a liner made of plastic material is staged next to the backhoe. Mr. Watson informed me that the remediation process commenced sometime between 10:45-11:00 on 7/22/16. Thus far, (1) container of impacted material has been filled. The container is staged on the tank pad awaiting disposal via rail to Tunnel Hill Reclamation Landfill in Ohio. Resource is currently in the process of performing soil conductivity screening in the impacted area. The intent of the screening is to determine the extent of the excavation. Resource recorded (35) milliSiemens/cm³ conductivity in pooled fluid, and conductivity in the range of (300-1,000)
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Steve Watson, Environmental Health and Safety Specialist of Cabot Oil and Gas contacted me at 10:31 on 11/4/16 to report an estimated spill of (10-15) gallons of hydraulic fluid to the tank pad surface of the R Lambert well site. The complaint details in the Department's complaint inspection form state the following information. "R. Lambert Pad – Hydraulic hose broke on Susquehanna Gas Field Services water truck. 10 to 15 gallons of hydraulic fluid spilled to the tank pad surface. Spill happened at 9:45 AM Nov. 4, 2016. Backhoe on site to clean-up and roll-off container is on its way. The impacted area will be scraped. Resource Environmental will take PID readings." Mr. Watson stated to me during the phone call that hydraulic fracturing is in progress at the site and the roll-off container should be there around 10:45. He also stated that Cabot will not collect samples; the PID readings will be sufficient enough to determine that the spill is properly cleaned up.

I arrived at the site at 12:50 in response to the spill incident. I initially met with Larry Fulmer, Wayne Wilridge and Ken Wilson, completions consultants of Cabot. Keane Frac is the Cabot subcontractor conducting hydraulic fracturing operations. Cabot submitted stimulation notices to the Department on 10/21/16. The notices indicated that frac operations would commence on 10/19/16 at 6:00 AM at the Lambert Pad. Mr. Fulmer stated that zipper frac operations are in progress for the odd number wells 1H, 3H, 5H, 7H, and 9H. Mr. Wilridge and Mr. Wilson explained that a low pressure hydraulic line secured with a clamp blew off on a (120) barrels of water and/or fluid capacity tractor trailer owned by Susquehanna Gas Field Services. There was (110) gallons of hydraulic fluid in the tank prior to the release, with a (101) gallons left after the line blew off, thus (9) gallons was spilled to the ground according to Mr. Wilridge and Mr. Wilson. They further stated that a drum was filled with oil soaks used to contain the spill and peat moss was also placed onto the ground to absorb the fluid.

The hydraulic fluid spill impacted the tank pad surface near a tank farm/frac tank battery containing freshwater and recycled water utilized during stimulation of the wells. The frac tanks containing the water and the fluid are located near where the tank pad and access road meet. A backhoe was being used to remediate the impacted area. Steve Catalfamo of Resource Environmental informed me that initial Photoionization Detector readings were in the range of (12-15) parts per million. These readings were recorded prior to the commencement of the remediation process. As the backhoe dug deeper, PID readings were much lower. Thus far (5) to (6) cubic yards of impacted material has been removed. The excavation and screening will continue until readings are less than (2) ppm. The excavation will be backfilled with clean fill with the impacted material most likely being disposed of at Keystone Landfill. I left the site at 13:45.

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I arrived at the site at 12:50 in response to the spill incident. I initially met with Larry Fulmer, Wayne Wilridge and Ken Wilson, completions consultants of Cabot. Keane Frac is the Cabot subcontractor conducting hydraulic fracturing operations. Cabot submitted stimulation notices to the Department on 10/21/16. The notices indicated that frac operations would commence on 10/19/16 at 6:00 AM at the Lambert Pad. Mr. Fulmer stated that zipper frac operations are in progress for the odd number wells 1H, 3H, 5H, 7H, and 9H. Mr. Wilridge and Mr. Wilson explained that a low pressure hydraulic line secured with a clamp blew off on a (120) barrels of water and/or fluid capacity tractor trailer owned by Susquehanna Gas Field Services. There was (110) gallons of hydraulic fluid in the tank prior to the release, with a (101) gallons left after the line blew off, thus (9) gallons was spilled to the ground according to Mr. Wilridge and Mr. Wilson. They further stated that a drum was filled with oil soaks used to contain the spill and peat moss was also placed onto the ground to absorb the fluid.

The hydraulic fluid spill impacted the tank pad surface near a tank farm/frac tank battery containing freshwater and recycled water utilized during stimulation of the wells. The frac tanks containing the water and the fluid are located near where the tank pad and access road meet. A backhoe was being used to remediate the impacted area. Steve Catalfamo of Resource Environmental informed me that initial Photoionization Detector readings were in the range of (12-15) parts per million. These readings were recorded prior to the commencement of the remediation process. As the backhoe dug deeper, PID readings were much lower. Thus far (5) to (6) cubic yards of impacted material has been removed. The excavation and screening will continue until readings are less than (2) ppm. The excavation will be backfilled with clean fill with the impacted material most likely being disposed of at Keystone Landfill. I left the site at 13:45.

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The Department, Briana Cunningham, DEP O&G WQS and I arrived at the site at 11:30 AM to conduct an investigation of the spill incident. We initially met with Kevin Hagadorn, lead flow hand of Erick Flowback Services Incorporated, the Cabot subcontractor in the process of conducting flowback operations on the Bolcato wells. Mr. Hagadorn stated that flowback of the wells is nearly complete and we are cleaning out sand from the wells. Natural gas is sent directly to sales according to Mr. Hagadorn and there is another crew on-site setting the wells up for production. The Department informed Mr. Hagadorn that they had mobilized to the site in order to investigate the spill incident. Mr. Hagadorn contacted Mr. Watson to inform him that the Department was at the site in preparation to assess the spill incident. Upon completion of our conversation with Mr. Hagadorn, the Department walked to the area on the pad surface where the spill occurred. As we arrived to the area of impact, a GasSearch Drilling Services truck labeled residual waste was in the process of recovering water in the trench. Kevin Young, the GDS truck driver recovering the fluid, stated that thus far (4,068) gallons of water was removed from the trench and that the mixture of rain water and the black substance has been continuously removed from the trench via a vacuum truck since yesterday afternoon. The water in the trench was predominantly clear to light brown in color. At the bottom of the trench, where the suction outlet for the hose was collecting water, the water and rocks were dark gray in color. A hoe was used to excavate a sump at the bottom of the trench to collect the water and to dig into the sidewall of the trench to determine the extent of the contamination. The location of the impact is South-Southeast of the 10H well. Water and soil in a trench dug (4) feet in depth east of the wells and the production sand traps did not reveal any dark staining or black substance. Mr. Lozano arrived at the site at 12:15 PM. He stated that it was not a long period of time after the black substance was discovered in the water in the trench that the fluid turned light brown in color, indicative of the pad material mixing with rainwater; in particular near where the hose is collecting the water and the hoe is located. Mr. Watson arrived at 12:30 PM. He stated the following. "While the production crew was in the process of digging the trench to install natural gas lines, they saw a black substance in water in the trench around 3:30 PM on 11/15/16. Light rain was falling when they saw the substance. As of 7:00 AM this morning, 11/16/16, (3,000) gallons of water have been pumped out of the trench. The water smelled like drilling fluid or diesel based mud. No surface staining has been observed and there were no reported releases when the containment used for drilling was removed. Resource should be here today to collect water samples. The water removed from the trench via the vacuum truck will be placed into a frac tank at the site. Conductivity of the water in the trench was reported to be in the range of (350-1,000) micro Siemens/cm using two separate meters. A portion of the concrete
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This administrative inspection has been created to document a production fill spill in the range of (10-20) gallons to the pad surface that occurred on 12-8-16 as documented in the Department's 12-9-16 inspection report. Cabot submitted a Remediation Summary Report prepared by Resource Environmental of Montrose, PA to the Department on 12-15-16. The report contains a site map of the release area and perimeter of excavation, (5) test pit locations dug for soil conductivity screening, conductivity readings measured after the final excavation and a remediation summary report containing a description of the incident, remedial action and waste disposal information. The description of the incident in the report states that the following. The spill of (10-20) gallons occurred on 12-8-16. An unanticipated surge of production fluid flowed through the dump line to the production fluid tanks when a well tender was performing maintenance. The spill impacted the immediate area of the production fluid tanks. The remedial action in the report states the following. Cabot had disassembled and relocated the dump lines and production fluid tanks on 12/9/16 to provide access to the immediate area. GasSearch Drilling Services performed the excavation of the impacted area under the direction of Resource. Resource characterized impacted soil by visual observations and field screening the soils for electrical conductivity. The highest soil conductivity measured by Resource in impacted area with dark staining was (568) micro Siemens/cm³. Where light staining of the impacted area was observed, the soil conductivity readings were less than (60) µs/cm³. Post excavation soil conductivity readings were less than or equal to (59) µs/cm³. The dimensions of the excavation were 50' x 42'. The typical excavation depth was 1 to 3 inches, but was measured at (10) inches where dark staining was observed. Approximately eighteen (18) cubic yards of impacted soils were loaded directly into two (2), lined, 30 cubic yard, roll-off containers for off-site disposal at an approved facility. Cabot has concluded that characterization and post remediation field screenings demonstrate that no additional remediation is related to this release. The Department reviewed the report on 12/16/19 and has concluded that no further action is warranted of Cabot at this time.

Violations immediately corrected are associated with the R Warriner 4H well.

Please forward the waste disposal manifests to the Department upon receipt.

Please feel free to contact me with any questions at 570-346-5533 or jsassi@pa.gov.

The following well permits have been issued for this location:

R Warriner 4H; 115-20275
R Warriner 8H; 115-20348

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Attached is the summary report provided to the Department by Cabot Oil and Gas in reference to a small spill documented in inspection record 2544316. The spill occurred on the Cabot Jeffers Farms P5 Pad located in Gibson Township, Susqueha
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Bafhdhjghktdhjfgj
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Inspected producing well due to SRF. Discharge of oil to ground. Tank full of fluid. Tag ok.
aerial pipeline stream crossing NO permit

Brine discharge to ground

Actual Inspection date was 11/6/15

other 6/25/2012 viols: 402CSL, 78.57(b) corrected on 7/23/12

Scott Schultz- Co. Man. FUI on spill of drill cuttings/mud. Solids handling contractor penetrated bottom of open-top mud tub with excavator teeth while mixing solids. Lost a reported 50 bbls of drill cuttings/mud onto plastic under tub. Spilled materi

Violations noted at this site were due to a 1,500 gallon spill of drilling mud being observed on the surface of the ground outside of the containment area and the site PPC plan was not avaialble for review upon request.
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Drillers log not being kep on site and up to date. Opeartor needs to repair and maintain secondary containment and store all drilling materials on containment.
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HP 320. Current depth 11365'. Est TD 13150. Kick off 7350' Cemented with Schlumberger

20' set to 69'
13 3/8 set at 718' 15.6 calss a 136 bbls, disp 105 bbls
9 5/8 set at 1832' 611.7 sacks, class A 138 displaced bumped plug
5 1/2 plan to set at 13150'

Drilled with air to 7100' switched over to oil based. BOP's tested on 02 /08/2011

Diesel spilled into containment area. Promised to clean up immediately. Asked them to watch secondary containment around circulation area. Area pretty messy but are switching companies and laying new liners, etc prior to skidding to drill
Walked wite with Co. Man. Crews in process of cleaning site. informed operator that work still needs to be done near solids handling area. Observed spill over on ground. Operator to scrape area and dispose of properly. Maintain and increase se
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FUI on reported spill of 20 bbls of synthetic oil-based mud (ABS-40). Spill ocurred at 3:00 am. Spill occurred due to improper fluds transfer into mud mixing tank. Overflowed tank. Mud spilled onto plastic. Crews on site cleaning up spilled mud by
Bubbling observed in cellar. Drilling complete. DEP will investigate bubbling further after cellar cleaned out. Excessive drill mud/cuttings on plastic and has been tracked off containment onto pad and up access road. Tears in plastic observed. Op

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Comp. Man - John Savage drillers log checked , drilling at 5875', BOP test 8/17/2011
checked cellar
Chem area - defoamer on containment but holes in containment - not patched since last time I was here. VIO 78.54 Also fix berm on this containment
Nabors Rig M61 on site. Currently drilling on SOBM. Estimated KOP 5740'. Walked site with Company Man. On back of location is a manifold for oil-base mud tanks. The manifold is on containment. There is evidence of a leak. Containment cove
FUI on complaint of spill on backside of location. Confirmed spill of hydraulic fluid on containment near leaking pump truck. Containment in poor condition with holes and no sidewall established. Truck still leaking at time of inspection. Observed hy
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Nabors Rig MO 5. Company Man Rob Thomas. Drilling ahead at depth 3471.65'. Proposed TD 11,788'. Drillers log on site - needs to be kept better up to date with better detail of formations. Walked site with Co. Man. Observed small stream of

Well was plugged on 2/9/2011 and Drilling Permit had expired on 9/14/2011. The operator has failed to terminate the ESCGP and is in violation of 102.7.

See inspection report for full details.
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Arrived at the site at 10:30 AM in response to a production fluid release that occurred at the site on 6-15-12. Carrizo reported the release to the Department at 15:50 on 6-15-12. According to Carizzo, the release occurred sometime between 10:30
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John Savage - company man. Nabors Rig M05. Currently at depth 6887'. Landed and now drilling lateral. Proposed TD - 12015'. 13 3/8" set at 680' and had no returns on cement job. Ran bond log to determine TOC. Did top job with 1" tremie and had returns. 9 5/8" set at 1805'. Had 35 bbls returned. BOPs passed.
Observed spill of drilling fluid outside containment near solids handling area. Violation cited.
On site to inspect condition of wells as part of water supply investigation. Well has been drilled to KOP. Intermediate set. On site with Eric Rooney (DEP Geologist). At time of inspection - both valves on top of well open to atmosphere. Audible blc
The Department is issuing a Notice of Violation based on the sample results of ponded water on the surface of the ground on the Well Pad and an incident report submitted by Carrizo to the Department via e-mail on 7/26/12. The sample was collected during the 6-13-12 inspection of the Baker West Well Pad. The sample was collected as a result of an over the limit conductivity reading in the ponded water. Please refer to the Baker West 1H, 6-13-12 inspection report for details. DEP Labs submitted the final results on 8/6/12 of the samples collected by the Department on 6/13/12. The results indicated elevated concentrations of the following parameters.

Specific Conductivity; 135,000.00 umhos/cm;
TDS; 113,302 mg/l;
Chloride; 59,795.00 mg/l;
Strontium; 1,030 mg/l;
Barium; 1,570 mg/l;
Sodium; 25,000 mg/l;
Hardness; 11,852 mg/l;
Bromide; 203.054 mg/l;
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Spill of a reported 220 bbls of recycled fluids during transfer operation, volume later reported to be approx 270 bbls spilled and approx 100 bbls recovered.
Administrative inspection report created for the purpose of an NOV.

w/fluids.Black staining present on gravel adj to cellar & extends past surrounding cement blocks (also stained black) as evidence of previous overflow.No clean-up efforts appear to have commenced.Well drilled, not yet frac'd.WT present.TD date was 6/8/12.Per current regs, Opr shall restore well site w/in 9 mos of completion of drilling; hence, restoration deadline was 3/8/13.Site not yet restored.Dept unable to locate on-site PPC plan.Dept unable to locate ERP.Dept unable to locate on-site E&S plan.Viols being issued for failure to properly control & dispose of residual fluids, for failure to have an ERP on-site, for failure to have a PPC plan on-site, for failure to restore well site, & for failure to have an E&S plan on-site.Add'l viols may be forthcoming upon review of ESCGP-1 as not located on-site at this time.

The Department, represented by Frank Hoehle and Scott Kuchta, was on site at the Shaskas well pad to conduct a routine complete inspection. The wells associated with this site are as follows:
115-20489
115-20490
115-20491
115-20651
115-20652

The Department inspected the site on April 7 and there was a large failure of the cut slope noticed. (Photo 1) There was no repair of the site ongoing, nor was it noted in Carrizo's E&S Inspection log for the site. The cut slope failure extended >50 feet and was >8 feet throughout its length. A sizable portion of the slope was slumping and unstable. (Photo 2)

While on site it was also noticed that there was sheen readily visible in the containment area near the cut slope (Photo 3), and the containment seemed to be torn and patched poorly (Photo 4), although no sheen was apparent outside the containment area. It is suggested that the fluid on containment be vacuumed up and the containment checked for possible tears.

If there are any issues please feel free to contact me.

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Received and reviewed Remediation Summary Report.
The Department has reviewed the remediation summary report and determined that the remediation of the impacted area of the pad surface associated with the production fluid spill is adequate. No further action is warranted of Carrizo at this time.
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At time of inspection, arrived on site at 11:15a.m., the cellar was full of water with no bubbling noticed, the (13x9) annulus was venting into the atmosphere with gas detected at 100% LEL and 19% methane with no measurable flow. The (9x5) vent pipe was open and venting into a tank. I took a walk around the location and there were no obvious concerns noticed.
The well was granted inactive status on 2/25/15.
I left the site at 12:20p.m.

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The well was granted inactive status on 2/25/15.
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- Well drilling was completed on 4/19/2009. Fraccing was completed on 8/24/2009. Well is completed and not yet in production. Site ID is still in place, no well tag in place.
-The site is permanantly stabilized. Two pits containing production fluids a
No id tag. Producing gas. Tank and site e&s ok. Access road heavily rutted.
No id tag. Producing gas. Tank and site e&s ok. Access road heavily rutted.
Producing gas. Tag and e&s ok. Tank leaking brine through pinhole.
equipped/permanent site stabilization not complete/tank ok - fluids on side/tag ok
Operating, tag ok, - E&S problem with access road
violation sent 5/25 by d. copeland - onsite meeting with Randy Boarts to discuss corrective actions

equipped/restored/tag ok/tank discharge
equipped/restored/tag ok/tank discharge
equipped/restored/tag ok/tank discharge
Tag, tank and site e&s ok. Access road heavily eroded.

LK Drilling Corp tripping at 3352'.
Pit and notification OK.
E&S, E&S Plan and 105 Violations documented.
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E&S, E&S Plan and 105 Violations documented.
WS Replacement Order issued for Ferringer WS.

Pit liner down. Inadequate freeboard. Drilling completed but well not yet equipped for production. No tank onsite. Filter fabric in place but buried by material pushed by dozer.
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Inspection in response to SR 05-063-003. Well operating and proper ID. Erosion occurring on access road.
Dallas-Morris Drilling Co. drilling at 770'. Notification and Pit OK. E&S plan (BMP's) not implemented.
Worked performed; However violation not resolved.
follow-up to 3-22 and 9-13-2005 DEP's Catalano inspections VIOs recurring

malfunction that caused a condensate mist to be released along with the methane. The condensate coated an area approximately 100ft X 25ft. with a sticky black substance. It did not appear that the discharge made it to any Waters of the Commonwealth. Photos and samples were taken.

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PHC 36H 033-26872 - Failure of blow out prevention equipment, uncontrolled discharge of natural gas and flowback fluids, well vented for approx 18 hours before it was shut in.
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well equipped, producing, someone other than the operator opened valve on tank at well causing tank at road to overflow, secondary containment in place, small amount of oil escaped dike. No streams affected

Production is being reported for the well.
Production is being reported for the well.

Combustible gas (100% LEL) bubbling inside surface casing of plugged well and no monument

4 1/2" has bandclamp at surface - it is leaking, well located in Twp. Park. Notified Chatauqua 7/20

See Insp ID 1824925 conducted 9/1/09, the pit has been reclaimed and the site has been restored. MBC 9/8/09
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See Insp ID 1822480, past viols corrected. MBC 9/1/09

Ongoing violations related to 3/20/09 ER inspection, this 3/27/09 inspection conducted from a complaint, related to Insp ID 1779418 also.
Ongoing violations related to 3/20/09 ER inspection, this 3/27/09 inspection conducted from a complaint, related to Insp ID 1779418 also.
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Ongoing violations related to 3/20/09 ER inspection, this 3/27/09 inspection conducted from a complaint, related to Insp ID 1778894 also.
ER inspection of HCl spill at site, multiple violations documented and cited in NOV issued by RH on 4/2/09 in conjunction with 3/27/09 follow-up inspection. MBC rec'vd inspection info in NOV issued 4/2/09, greater than 10 days past the date of the E
Pit leak- self reported. Leak fixed. 3rd page NOV sent. Soil analytical results reviewed 9/2/09, barium 171 mg/kg (<Act 2 8200 mg/kg std), chloride 170 mg/kg (no Act 2 std), no remediation needed. MBC 9/8/09
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E&S plan inadequate, failure to implement BMPs properly and failure to post permit number, etc., prior to the commencement of drilling. See Insp ID 1843574, viols corrected.
Improperly installed and maintained silt fence.
Failure to implement and/or maintain E&S BMPs, inadequate E&S plan, failure to post permit and operator information prior to the commencement of drilling. Violation assigned to active Claudia 4H 015-20332. MBC 10/28/09
Failure to implement and/or maintain E&S BMPs, inadequate E&S plan, failure to post permit and operator information prior to the commencement of drilling.
My inspection revealed that an unpermitted discharge of top-hole water occurred at the Site. This is a violation of 25 Pa Code 78.60 (b).

Operator to provide sample results of water drained from reserve pit.

More details on inspection report.

NOV dates receipt of complaint on 9/12/09, NOV to MBC for input 10/29/09. MBC 10/29/09
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At the time of inspection, the well was drilled and properly signed with E&S plan onsite. No accelerated erosion or sedimentation issues were observed in relation to well site or access road. Access road was in stable condition with 50ft rock entrance
10/15/2009 Certified mail NOV 7009 1410 0000 2456 5172. Drilling fluids migrating through pad. Seep on fill slope. Request written responce within 10 days of reciept. (pictues taken) MAB
12/15/2009 Cert mail NOV (7009 1410 0000 2456 5189) Drill fluids and cuttings on ground creating potentail pollution due to run-off into wetland. E&S control not adwquate to adress accelerated erosion. tear in pit liner. Free board not maintained b
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Fill Berms not constructed per plan and do not exhibit E&S BMPs, erosion occurring at Sediment basin, silt sock not installed per plan

sw-CACP closed
sw-CACP closed
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sw-CACP closed
E&S controls not impemented per plan, inadequate E&S BMPs, sediment runoff into roadside drainage culvert
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ER inspection of HCl spill at site, multiple violations documented and cited in NOV issued by RH on 4/2/09 in conjunction with 3/27/09 follow-up inspection. MBC rec'vd inspection info in NOV issued 4/2/09, greater than 10 days past the date of the E
sampled pond adjacent to well pad. low pH and Oil & Gas constituents. Historical NOVs associated with site. Cert Mail NOV sent 12/28/2009. Vanoy 3H inspection duplicated. MAB
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pond water quality inpacted by well pad activites low pH and Oil & gas constituents. Vanoy 2H inspection duplicate. Cert Mail NOV sent 12/30/2009. MAB
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failure to maintain silt fence, installed incorrectly - not stretched taught between posts, joints not wrapped, not keyed-in a trench uniformly along length, missing E&S controls to the south and west.
3rd page NOV. Rock spreader not aduquate to address volume of Run-off. Concentrated run-off creating accelerated erosion, Pictues Taken. MAB
Adequate company response rec'vd w/pictures, viols closed.
Violations noted, not cleaned up immediately as reported. Later corrected.
Violations noted, not cleaned up immediately as reported. Later corrected.
No E&S Plan available for review, Some BMPs not installed correctly, need waiver for encroachment on man made wetland
Compost filter sock not installed correctly. Adequate company response rec'vd w/pictures, viols closed.

E&S BMPs inadequate and sediment pollution occurring at access road drainage. Past 102.4(b5) viol found to have been corrected. MBC 01/26/2010
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Spill clean up initiated while on site, but not yet completed. Will follow up.
E&S Plan fails to depict waterway, encroachment into waterway floodway, failure to minimize accelerated E&S
Following up on complaint, truck accident resulting in release of diesel fuel in January 2010 not reported to DEP, found other violations existing on well pad, truck accident release was referred to ECP.
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Copied to Chapter 105 Permit file No. GP0708160904
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Wetland encroachment
Wetland encroachment
Floodway encroachment - in the process of correcting
Release discovered thru complaint. Filtered flowback. Unknown cause. Large area of dead veg. See inspection report.
Release discovered thru complaint. Filtered flowback. Unknown cause. Large area of dead veg. See inspection report.
Release discovered thru complaint. Filtered flowback. Unknown cause. Large area of dead veg. See inspection report.
Release discovered thru complaint. Filtered flowback. Unknown cause. Large area of dead veg. See inspection report.
Encroachment without permit, frac out released bore gel to stream, petroleum product spilled to ground with potential to enter stream
Encroachment without permit, frac out released bore gel to stream, petroleum product spilled to ground with potential to enter stream
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Brine spill outside of secondary containment
Failure to effectivley implement and maintain e&S Control BMPs
Cement returns and litter on ground and oily substance leaking out pad fill slope
sw-see COA Enf ID 280440
sw-see COA Enf ID 280440
sw-see COA Enf ID 280440
sw-see COA Enf ID 280440

sw-see COA Enf ID 280440
sw-see COA Enf ID 280440
Lost some ethylene glycol onto pad at production facility
Lost about 5 gallons of drilling mud onto access road and immediately cleaned it up

Had drilling mud spill on pad
Drill Mud Oil Base Spill has not been cleaned up yet, size shows that is was large and not reported to the Department
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Spilled TriEthylene Glycol on ground
Waste all over ground at site

edf - gas migration from Welles 1, Welles 2, Welles 4, Welles 5 etal in Terry Twp, Bradford Co
edf - gas migration, Turcarora Twp, Bradford Co, Sivers, Mowry, Storms and Duffield pads
edf - Gas migration into the Susquehanna river near Sugar Run
Spill appears to have been cleaned up, waiting on confirmatory information
Spill appears to have been cleaned up, waiting on confirmatory information

edf - Gas migration, Spring Hill Rd, Tuscarora Twp, Bradford Co
edf - Gas migration, Spring Hill Rd, Tuscarora Twp, Bradford Co
Rig 260. Daryn Naiter 713-758-0573. BOP tests per regulations. Drillers log and cement records complete and up to date. ETD 14000. Closed loop system. Area around residual waste tanks needs to be maintained. Area being fixed as inspecti
Roy Funck (company man). 832-209-1012. Depth at time of inspection - 7425'. Est TD 13397'. Records (drillers log, cementing records, BOP tests) onsite and up to date. Closed loop system with no known H2O or gas migration problems. 20" -
edf - hydraulic fluid release
edf - hydraulic fluid release

O&G 201a failure to have permit on-site, O&G 201f failure to noyify DEP 24 hours prior to spud.
sw-see COA, Enf ID 280440
sw-see COA, Enf ID 280440
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Lost 40 gallons of hydraulic oil on pad, but got cleaned up right away, took until 10/22/2010 to get all info necessary to close out

Failure to minimize accelerated erosion and permanently stabilize earth disturbance, residual waste lying around site
Failure to minimize accelerated erosion and permanently stabilize earth disturbance, residual waste lying around site
drill water spilled out of tank. all was imd.corrected no violation to follow.

Onsite visit with DEP Geologist (Eric Rooney) and DEP WQS (Ryan Klemish). Followup inpsection of possible stray gas in cellar. Lower elbow on the 2" vent line of the 13 3/8" annulus had bubbles migrating out of joint. Small intermitent bubbles s

Reported on 8/10/2010 spill of approx 30 gal hydraulic from a truck mounted unit, inspection on 8/11/2010 found spill to have impacted ground surface and present potential to pollute wayters of PA, SWMA 6018.301 & CSL 691.402(a), 10 day respc
Reported on 8/10/2010 spill of approx 30 gal hydraulic from a truck mounted unit, inspection on 8/11/2010 found spill to have impacted ground surface and present potential to pollute wayters of PA, SWMA 6018.301 & CSL 691.402(a), 10 day respc
Follow-up of loose elbow on 2" vent line of 13 3/8". Water drained from cellar. Gauges were replaced with those of smaller graduations on casing strings. 300PSI on production string.
All valves were open and that there was no pressure on any of the gauges (including the production string). I also noted that there was a brass vented nipple installed on the 2" vent line that appeared to be on the outside of the 13 3/8" annulus.
Orange liquid seaping out from underneath seperator and heater treater. (Areas contained, however filled with rainwater and orange liquid).

Also, area under heater treater (orange liquid seeping out of heater treater doors and bottom of cabinet) dripping onto ground and not contained or lined.
ER-company report of mineral oil spill on well pad access road, 1,000 ft long, 10 ft wide at greatest area, leak from skid tank hauled on flatbed truck, SWMA 301, 78.56(a)(1) & CSL 401, mineral oil contained to road surface, company response initia
ER-company report of mineral oil spill on well pad access road, 1,000 ft long, 10 ft wide at greatest area, leak from skid tank hauled on flatbed truck, SWMA 301, 78.56(a)(1) & CSL 401, mineral oil contained to road surface, company response initia
ER-follup insp of mineral oil spill on well pad access road, leak from skid tank hauled on flatbed truck, second spill area observed on well pad on this date, SWMA 301, 78.56(a)(1) & CSL 401, road surface being scraped, material contained for dispc

ER-follup insp of mineral oil spill on well pad access road, leak from skid tank hauled on flatbed truck, second spill area observed on well pad on this date, SWMA 301, 78.56(a)(1) & CSL 401, road surface being scraped, material contained for dispc

During my inspection I discovered a spill of a diesel fuel. The amount appeared to be less than 5 gallons but was off containment. The spill was cleaned up with absorbant pads and the material was excavated.

MS-flowback fluids overtopping tanks spilling out of open manholes onto ground surface beyond secondary containment, 78.56(a)(1), SWMA 301 & CSL 402.
MS-flowback fluids overtopping tanks spilling out of open manholes onto ground surface beyond secondary containment, 78.56(a)(1), SWMA 301 & CSL 402.

Observed evidence of a spill of a pollutional substance near the brine tanks. Collected a sample.

Entrance to site gated. No activity on site. Well is shut in. Gauge on 2" vent line reads 0 psi. (600 lb ga). Cellar full of water. Rathole has not been filled in. Violation of 78.61(1) Rathole shall be filled in prior to moving rig off location. Barrier is up

Snyder Impoundment ESX 10-131-0030. Slippage along slopes surrounding impoundment. Heavy rainfall over the past few days. Will require follow-up.

sw-see COA, Enf ID 280440
sw-see COA, Enf ID 280440
sw-see COA, Enf ID 280440

Complaint ID 280210, Violation ID 612902, NOV response rec'vd 6/30/2011, closed.
Complaint ID 279657, Violation ID 612906, NOV response rec'vd 6/30/2011, closed.
Several DEP personnel repsonded to the after hours incident. No insp. rpts or NOVs sent. CO&A written by SWR OCC/ Central Office and sent by Central Office.

Complaint from property owner Jerry Price - rusty seep and new berm.
Complaint from property owner Jerry Price - rusty seep and new berm.
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5/4/11 inspection with viols applied to other well. See 1971901. Follow-up inspection after NOV on May 16 revealed some progress but many violations. Note: for 5/4/11 inspection violations are applied to other well. See inspection report 1971901.
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Follow-up inspection after 5/16 NOV revealed some progress but many violations

Department records indicate that Chesapeake has failed to restore the site within nine (9) months after completion of drilling, since no drilling has occurred at this site since October 10, 2009 and associated stimulation of the Hershberger 2H and 5H
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Drilling Cutting/Cement mix has spilled from the container and onto the ground. Residual waste has sprayed off containment and off site. Containment around tanks is insufficient.
Department records indicate that Chesapeake has failed to restore the site within nine (9) months after completion of drilling. Department records indicate the drilling completion date for the White 2H was August 4, 2009. This constitutes a violation
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No vegetative growth on the slopes of pad. Site construction had been completed as early as November 2010.
Post-Hurricaine Irene Inspection. Controls appear to have had performed satisifactorily. Crew was on site pre-storm performing maintenance on E & S Controls. Slopes lack sufficient vegetation and need to be reseeded.

Newly completed pad, inspected at the start of heavy rains
Newly completed pad, inspected at the start of heavy rains

015-20871 Rexford 2H & 015-20865 Rexford 5H gas wells implicated in PA 187 Orwell Twp Bradford Cnty gas migration case, 30 day response requested for gas migration investigation.
015-20871 Rexford 2H & 015-20865 Rexford 5H gas wells implicated in PA 187 Orwell Twp Bradford Cnty gas migration case, 30 day response requested for gas migration investigation.
Water with apparent petrol. residue off containment (2371162 - source on, 163 off). High C 2371 165.

sw-(Homets Ferry Area gas migration investigation, Wyalusing & Terry Twps) complaint of bubbling around the well casing in a private water supply, confirmed presence of methane in the headspace & water samples confirmed dissolved methane p
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900 feet of lateral in Onondaga. Well is conservation well. Permited as non-conservation well. Violated terms of permit. sw-repermitted issued 1/23/2013.

Violations were cited based on the results received for the sample collected 2/17/12 (0935 125). The pollutional material has been remediated.
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According to the incident report approximately (20) gallons of corrosion inhibitor, primarily composed of methanol as per MSD sheets, impacted the surface of the ground on the Well Pad. The incident occurred as a tote container containing the corrosion inhibitor was being moved away from the wellhead in preparation for wellhead work. A frame had broken on the container during transportation forcing the susbstance to be released on the surface of the ground off containment on the Well Pad. After discovering the ocurrence of the incident, the tote was placed on containment. The spilled material where the release occurred was excavated and placed on containment and covered. SAIC performed sampling analysis of the contaminated soil and excavated area where the release occurred on 3-7-12 and 3-9-12.

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Spud date for site is 4/10/2012.

Accelerated erosion occurring in vicinity of CFS-2 (Compost Filter Sock Section) and discharging sediment-laden water in vicinity of cross culvert. Sediment-laden water discharged off LOD.

Potential for accelerated erosion in the vicinity of Sediment Trap B.

sw-6 stained patches spaced out over 200 feet of the access road, spill was not reported to the Department. Site was cleaned up by 8/7/12.
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sw-IR was created in order to enter NOV into efacts. GMI resulting from complaint, Morse well pad located 4097 feet from water supply, violations entered against Morse 5H, initial complaint water well shows methane levels increased from non-det
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email and letter is attached to this inspection.

The Department had no record of notification within 24 hours that this complaint was received by the well operator, Chesapeake Appalachia.

The Department inquired with the operator regarding to whom and how the notification to the Department was reported. A response was received from the operator that admitted the complaint had not been reported to the Department but had been handled internally by Chesapeake Appalachia. A revised Water Well Complaint Investigation Closure Letter was sent to the Department (attached).

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Sullivan County, Colley Township -- high conductivity water on pad
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Sullivan County, Colley Township -- high conductivity water on pad
Bradford Ct, Terry Township, High conductivity water on SW corner of pad in front of condensate tanks, conductivity > LOD.
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Arrived at the site at 12:10 in response to an estimated (10) gallons of a production fluid spill. I was accompanied by Mary Maryott, EH&S Specialist of Chesapeake. Chesapeake reported the spill to the Department on 1/2/13 at 16:25. The report do
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Arrived at the site at 12:00 in response to a report of a Chesapeake inspector recording high conductivity levels in puddles of water at the site and to investigate Complaint ID: 294361 (eFacts Inspection ID: 2131827).

The Department received notification from Chesapeake of elevated conductivity levels in the puddles at 18:35 on 1/16/13. The report indicates the water has been vacuumed up, contaminated soils have been placed on containment and that Chesapeake suspects that the water had been contaminated by road salt residue that had been tracked on to the location from vehicles entering the site. We discovered a leak had sprung from the pressurized brine transfer line and a fluid had begun to leak directly on to the surface of the ground on the Well Pad. Mr. Parsons had all fracking activity cease and began to evaluate the leak from the pipe. I used an Extech, ExStik (2) pH, Conductivity, Salinty and TDS meter to field screen the puddle associated with the leak. I recorded an over the limit conductivity reading.
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Site under construction. Access rd over 1 mile long, much blasting, HQ and Class A streams,

Pad under construction. Access road over 1 mile, 350 ft elevation, HQ Class A waters, erosion and sequence issues

Spill called in. Approx 2 barrels synthetic drill mud, some got off containment and onto pad. Cleaned up.
Inspection conducted on 4/22/13 of the reclaimed Chesapeake Joyce Road Location. Inspection conducted to confirm Chesapeake's assessment that the reclaimed well pad stabilization meets the requirement necessary to terminate the ESCGP-1 Silt sock has been run over and pushed to the side. Weekly inspection report does not mention need to repair silt sock and confirms that there is less than 70% vegetative cover.
This inspection conducted on 6/6/13 of the CHK Baltzley 3H is in response to Chesapeake's reporting of a spill which occurred at this location on 5/27/13 at 1210 hrs. CHK reported that while conducting stimulation activities of the 3H, 5 barrels of hydraulic fracturing (stimulation) fluid/sand was released to an unlined section of the pad surface. CHK reported that the impacted pad material had been cleaned up and placed on containment.

Inspection conducted with Tim Long, Company Man. Tim explained that his understanding of events was that a wash out had occurred and that the stimulation fluid had sprayed onto an unlined section of the pad located between the stimulation operation containment and the production equipment. Once the spill was identified, a skid steer was utilized to scrap the pad surface and collect the contaminated material. The material was placed on a heavy mil liner, folded over, and is still on site. This containment looks good.

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petroleum products. The second spill was located on the west side of the containment. A dark wet area of approximately 50 feet X 20 feet emanated from the containment. Soil in this area did not have a petroleum odor. The corner of the containment just south of the western most Baker tank had been sealed with tape which did not hold and allowed fluids/residual waste to escape the containment. A second area about 15 feet further south also appeared to have a leak. The above issues were discussed with the company man on site, Mr. Frasier. The Department recommends both spill areas be excavated to remove all contaminated soil, containment be replaced/repaired to ensure no leaks to the environment, and measures be taken to ensure the Department receives timely notification of spills

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plug leaked and sprayed brine onto containment, Pad discharge (est 25-30 gal) due to containment leak. Cleaning up. Will provide sample results. Pending until that time.

On November 6, 2013, I stopped at Chesapeake's James Herold B pad for a routine inspection. This site has two gas wells associated with it, 8H (059-25922) issued 2/14/12 and 3H (059-25990) issued 5/2/12. The associated ESCGP-1 is ESX11-059-0011.

There was no sign at all identifying the site and I had to ask residents where the site was. Additionally, I found no well permits, E&S plan, PPC plan or any other paperwork on-site.

The site itself is only partially developed. There were perimeter controls (silt sox) and some dirt piles but it was obvious that nothing had been done at this site for months. I saw no evidence that any well was spudded. The access road was rutted and starting to form gullies.

Chesapeake submitted a report to the Department on 11/8/13 in relation to the spill incident that occurred at the site. The report indicates a brine spill of approximately (25) gallons was released to the soil on 9/25/13 while equipment was being mov
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Bradford County, Stevens Twp.
Admin review inspection record for NOV issued 1/8/2014 (Forks & Elkland Twps, Sullivan Co GMI - Lambert Farms 2H, 113-20016 & Matt 2H, 20059)
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Site was inspected in response to report from operator of a spill of crosslink fluid during stimulation operations. Cleanup operations were ongoing at time of inspection. Contaminated area had been partially excavated and de-contamination area for vehicles struck by spilled fluid was being setup on containment.
Weatherford Fracturing Technologies had a chickson (iron failure) on one of the risers to the wellhead fail while pumping crosslink fluid on 2ppg sand for stage 15 @ 8200 - 8300 psi at approximately 2330 on December 12, 2013. The failed part was rated at 10,000 psi and had recently been inspected.
Pumping rate at time of failure was 65 barrels per minute. It is estimated less than 80 barrels were spilled; 40 barrels landing on containment, the remainder on the well pad. Spilled fluids froze nearly immediately upon contact with the ground due to severe cold temperatures at the time. No spilled fluids left the well pad.

Johnson pad used as staging area for fraccing/flow back ops on Dan Ellis, according to Chesapeake. Pollution event related to this activity. Also production water from Johnson used for remedial work at Gowan. Violations were cited against the ES
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Gas detected outside surface casing: 78.73(b) - General provision for well construction and operation; 78.85(a)(5) - Cement standards.
Arrived on site at 11:00, weather cold, wet, and windy. This inspection followed a call from Scott Cleveland on 4/25/14 informing me that elevated conductivity and some surface salt crystalization were found on the site and that Scott and colleagues were investigating the source. Completion ended on 2/6/14 at the location and involved all six gas wells which are now in production.

There were a number of areas of thick rutted mud on the location and since it was raining, there were numerous puddles. For the most part, it was difficult to obtain a field conductivity reading < 1mS/cm. The highest levels appeared to be near the gas wells, with 11mS/cm immediately SE of the cement pad, near the methanol units. Conductivity levels in the puddles between the gas wells and the production units ranged from 9mS/cm to 5mS/CM at the time of my inspection. I took 3 water samples (sample locations listed below).

The result of this inspection is pending receipt of the analytical data.
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This inspection converts pending violations (#2260409) to violations following the receipt of Department and permitee sample results.
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release of approx. 70 gallons of defoamer to well pad surface
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This administrative inspection has been created to document Chesapeake’s remediation of the diesel fuel spill of approximately (5-10) gallons which occurred on the Rainbow Bra Pad on 4/24/2014. A review of the remediation summary report submitted by Chesapeake indicates that the remediation was adequate. No further action is required of Chesapeake at this time.

This administrative inspection has been created to document Chesapeake's remediation of the diesel fuel spill of approximately (5-10) gallons which occurred on the Rainbow Bra Pad on 4/24/2014. A review of the remediation summary report submitted by Chesapeake indicates that the remediation was adequate. No further action is required of Chesapeake at this time.

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Self-reported release of drilling mud and cuttings.
Admin inspection for purpose of entering NOV (Enf 318144)
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GMI regarding nearby water well supplies, CSL 401 & 78.81(a)(2)&(3) viols, methane & ethane gas from lower formations & other contaminants (Mn, Fe & Turbidity) entered fresh water.
NERO EC&B Act 2 relief from liability for this incident was granted on July 2, 2015. Leaking containment caused a release of flowback fluid to the ground and froze. Approximately 1 bbl was lost. Contaminated material was excavated and disposed
This administrative inspection has been created to document Chesapeake's remediation of staining discovered on 6/2/14 on the ground surface of the Well Pad underneath the containment liner set in place during completions operations. This inforı
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Violation id #720498 and 720508 were vacated due to the activity of Utica Gas Services on the Cody well pad slope while working on SE Beaver Lateral Pipeline project ESX14-007-0003. Utica's activity caused the accelrated erosion and BMP failur
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On 04/01/15 I conducted an administrative review of the Champion Processing Pad A location. The ESCGP permit # ESX 09-125-0059 expired on 11/24/14.Through investigation it was determined that Chesapeake Appalachia LLC had submitted an Application for Transfer of the permit to Rice Energy, but the transfer was denied due to the permit being expired. Chesapeake Appalachia LLC was notified of the denial by the Department.

On 04/01/15 I conducted an administrative review of the Champion Processing Pad A location. The ESCGP permit # ESX 09-125-0059 expired on 11/24/14.Through investigation it was determined that Chesapeake Appalachia LLC had submitted an Application for Transfer of the permit to Rice Energy, but the transfer was denied due to the permit being expired. Chesapeake Appalachia LLC was notified of the denial by the Department.

A slide in the fill slope of the access road has caused the access road to begin to fail. The slide has left the LOD and impacted an area approx. 1/2 acre in size and the material has moved approx. 100' outside the LOD. No waterways have been im
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methane outside of conductor and outside of surface casing
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Bubbling outside of surface casing
Bubbling outside of surface casing
Bubbling outside of surface casing
methane outside of surface casing
methane outside of surface casing
methane outside of surface casing

Input by MBC 8/21/5, initial input by staff did not record in eFACTS system.

Water in cellar, no bubbling.
Conductor x 13-3/8”: 0 psi, 0 ppm methane, no samples taken
13x3/8” x 9-5/8”: 2 psi, 100% methane, DEP Sample #: 3809-G10192015-001, collected @ 12:50,
Chesapeake also collected a sample.
9-5/8” x 5-1/2”: 1 psi, 60 ppm methane, insufficient gas for sample collection.

Water in cellar, no bubbling observed
No conductor cap
13-3/8” x 9-5/8”: 0.5 psi, 16% methane, Chesapeake sampled
9-5/8” x 5-1/2”: 17 psi, 100% methane, Chesapeake sampled
5-1/2” x tubing: 515.9 psi
Tubing: 1269.5 psi, Chesapeake sampled.
The methane gas detected at the 13-3/8” x 9-5/8” annuli of the Folta S Bra 2H well is evidence of defective cement which is a violation of Title 25 §78.86 – Defective casing or cementing

CALLC notified the Department on 12/3/15 of an unintentional strike of the Onondaga over an approximately 20 foot section while drilling the lateral in the Colcam WYO 4H.
CALLC notified the Department on 12/9/15 of an unintentional strike of the Onondaga over an approximately 50 foot section while drilling the lateral in the Colcam WYO 5H.
CALLC notified the Department on 11/5/15 of an unintentional strike of the Onondaga over an approximately 24 foot section while drilling the lateral in the Roundwood WYO 4H. The 4H was drilled to TD on 3/28/15, but notification of the unintention

to terminate the ESCGP permit for the site.

The operator has constructed a permanent access road to the site and moved the access road which was not on the approved ESCGP permit. The operator has failed to construct the access road as permited. The site has not been transferred to SWN and is still held by Chesapeake Appalachia. The SWN request for termination of the ESCGP 1 permit is denied at this time.

to terminate the ESCGP permit for the site.

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102.11 Violation cited to ESCGP2 for erosion and lack of water infiltration in lower basin.

At time of inspection, arrived on site at 15:10p.m. to conclude the 72hr. Pressure Build-up Test (PBUT) being performed on the 2H and the 5H as part of an ongoing migration investigation. The cellar had water at the bottom with no bubbling noticed. I was accompanied by Eric Rooney (DEP Geologist), we met with Joel Mincer (lease operator for Chesapeake) and Tom Messing of Leidos. The 5H was shut in on 6/13/16 at 13:00p.m. and the 2H was shut in on 6/13/16 at 16:00p.m. Eric used an Altair 5X gas meter calibrated on 6/15/16 and Tom used a Gas Explorer gas meter calibrated on 6/16/16 to check for gas show at all annuli's. Gas samples were taken if gas was detected. Pressures were taken from the SCADA digital pressure gauges on the wells.
I left the site at 16:30p.m.
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I left the site at 16:30p.m.
Sustained presence of gas within the (20x13) and (13x9) cemented annuli.

Break in over-land water line created accelerated erosion along bank of access road. Operator corrected violation prior to inspection.

Arrived @ 11:27. Weather: sunny and windy. This site had a total of 6 wells spudded: 4 wells TD'ed in July 2015 and two producing wells. On July 31, Chesapeake reported bubbling in cellars of the Folta S Bra 1H and Folta S Bra 3H, 2 of the 4 recently drilled wells. Previous inspections confirmed this bubbling (08/03/15), documented sample collection by Chesapeake (8/5/15) and documented the results of a 72-hour PBT (10/19/15). For this inspection, accessible annular vents were monitored using an Altair 5X gas meter calibrated on 1/27/16.
Folta N Bra 3H
Frozen water in cellar.
20" x 13-3/8": venting through 2" check valve – 3% methane
13x3/8" x 9-5/8": venting through 2" check valve – 100% methane.
9-5/8" x 5-1/2": shut-in.
Arrived @ 09:40, weather: sunny, snow on the ground. There were 6 wells on site. The four wells drilled in 2015 had recently been fracced. All were shut-in at the time of my inspection. Onsite were workers with ESSi Corp, AMI, and Control Tech. Spoke with Tad Gonzales (Essi Corp) who was installing remote instrumentation at the time of my inspection. For this inspection, accessible annular vents were monitored using an Altair 5X gas meter calibrated on 12/6/16.
Folta N Bra 3H
Cellar water filled, no bubbles.
20" x 13-3/8": venting through 2" check valve -- 0% methane
13x3/8" x 9-5/8": venting through 2" check valve – 22% methane.
9-5/8" x 5-1/2": shut-in.

Arrived @ 09:40, weather: sunny, snow on the ground. There were 6 wells on site. The four wells drilled in 2015 had recently been fracced. All were shut-in at the time of my inspection. Onsite were workers with ESSi Corp, AMI, and Control Tech. Spoke with Tad Gonzales (Essi Corp) who was installing remote instrumentation at the time of my inspection. For this inspection, accessible annular vents were monitored using an Altair 5X gas meter calibrated on 12/6/16.
Folta N Bra 3H
Cellar water filled, no bubbles.
20" x 13-3/8": venting through 2" check valve -- 0% methane
13x3/8" x 9-5/8": venting through 2" check valve – 22% methane.
9-5/8" x 5-1/2": shut-in.

Hattie N Bra 3H Cellar water-filled. Bubbles were observed near two valves. Eric Hottenstein was notified and later in the day called to report that the stem packing on the valves was leaking and had been repaired.
20" x 13-3/8": venting through 2" check valve -- 47% methane
13x3/8" x 9-5/8": venting through 2" check valve – 4% methane.
9-5/8" x 5-1/2": shut-in.

recently drilled wells. Previous inspections confirmed this bubbling (08/03/15), documented sample collection by Chesapeake (8/5/15) and documented the results of a 72-hour PBT (10/19/15). For this inspection, accessible annular vents were monitored using an Altair 5X gas meter calibrated on 1/27/16.
Folta S Bra 1H:

20" x 13-3/8": venting through 2" check valve – 84% methane
13-3/8" x 9-5/8": venting through 2" check valve – 100% methane.
9-5/8" x 5-1/2": shut-in

Arrived @ 09:40, weather:sunny, snow on the ground. There were 6 wells on site. The four wells drilled in 2015 had recently been fracced. All were shut-in at the time of my inspection. Onsite were workers with ESSi Corp, AMI, and Control Tech. Spoke with Tad Gonzales (Essi Corp) who was installing remote instrumentation at the time of my inspection. For this inspection, accessible annular vents were monitored using an Altair 5X gas meter calibrated on 12/6/16.

Folta S Bra 3H:
20” x 13-3/8” venting though 2” check valve -- 32% methane.
13-3/8” x 9-5/8”: venting through 2” check valve – 30% methane.
9-5/8” x 5-1/2”: shut-in.

13-3/8" x 9-5/8" : 4% methane.

Complaince noted as 8/7/2013 but not documented until 12/30/2013, by R. Mader. No CEI report available.

Well tag present at the well head. Natural gas was venting from a crack in the metal surface casing. Crack was approximately ½” in length underneath the reducer fitting. At the wellhead, DEP used a 62S meter and obtained 100 % gas reading at
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11/2/2016 - Inspection conducted on well #063-30398. Production casing defective and leaking/venting gas to the atmospere. The Operator Chestnut Ridge Energy tried to patch the hole in the production casing with a tie down strap.
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Site visit was result of spill notification by Nick Staffieri of Chevron on August 13, 2011.
Oil based drilling mud was spilled on containment (approximately 1 barrel). Spill was contained and removed. Upon its removal a hole in the containment liner was observed. It was determined that approximately five gallons of mud made it to the pad. At time of the inspection ES&G Environmental and Moody and Associates were doing an analysis of the spill area following Act 2 parameters. All contaminated materials were in sealed roll of boxes.

Inspection result of reported incident received by myself (as well as Marc Maestra) via phone call on Tues November 1, 2011 at 1050am from Chad Eisenman of Chevron. He called to provide notification of a discharge/release of an undetermined amount of flow back on to the grounds of the commonwealth. He stated that it is believed that secondary containment located beneath frac tanks overflowed. At the time of phone call no further data was available.

At the time of inspection, Chevron Regulatory Compliance personnel onsite, as well as KMI trucking with vac trucks. Well sign, ES plan ,PPC plan onsite. It appears that flow back (still undetermined amount) did indeed overtop secondary containment, at this time no "liquid" present on pad, several small puddles noted outside of containment and along access road. Noted minor staining on pad and roadway

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Condensate spill getting into Commonwealth Streams
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Company reported hole in liner below water line. Confirmed.

CACP enf ID 306144
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CACP enf ID 306144
On March 9, 2012, the Department received a complaint about alleging run-off from Chevron's Hartley site getting into a privately owned farm pond. On March 14, 2012, WQS Bill Keefer, WQS John Ley and I investigated.

When we arrived at the farm, we found no one home but we walked down to the pond anyway. The pond was still off-color and it appeared that there was some sediment in the small stream that fed it.

We were called off the site due to an emergency but returned later in the afternoon and stopped at Chevron's Hartley site. Chevron was simultaneously filling a frack pond, vertical drilling a well and constructing the rest of the site.

There was an E&S plan in the tube in front of the site and a site sign. We found several areas where the triple silt sock was over-run. We also found bare areas where there were no E&S controls and areas sediment got off-site. There were also bare slopes that did not appear stabilized within the prescribed 4 days. These are all violations.

We left and I contacted Beth Smock about the problems.

Met onsite with operator representative Jarrod Shultz regarding the discharge of approximately 290 gallons of frac water (pre-stimulation). The water was an approximate mix of 90% freshwater and 10% reuse water. The spill resulted due to valves left open on the filtration system. The subsequent release was iniaitally contained on plastic, however due to improper construction the fluid did not flow back into the frac impoundment and was released onto the ground. Upon arrival onsite Chevron had ceased operations and was beginning to move the filtration equipment to access the area affected by the discharge. Excavation crew will be onsite as of the day of the inspection and upon completion of excavation of the affected media ECS&R had been contracted to perform confirmatory samples to insure that all affected media had been excavated. Operator incident report is attached to the inspection.

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Inspection of site after reported 300 gallon production water spill occurred 7/3/12. All water contained on pad site.

CACP ID 306144
Inspection of site after reported 300 gallon production water spill occurred 7/3/12. All water contained on pad site.

CACP ID 306144

Company had an uncontrolled release of Frack fluids onto the ground. This happened while they were fracking the 8H well.

Pumping pit water to a non-vegetated area is a violation

The Department was at the above referenced Marcellus Well to conduct a pre operation inspection. The Department observed E/S violations on site. There is a significant amount of water lying on the well site that is not properly draining as seen in
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Hose failure resulted in 130 bbl spill.
At the time of inspection the well has been drilled and stimulated. The Operator was in the process of equipping the wells for production. The Department notes that the Drill Pit located onsite has been backfilled. The final report addressing the torn

On 12/9/2013, I performed an inspection of Chevron Lanco 6H-8H well pad site. The site is located in Dunkard Twp., Greene County. The inspection was performed as a routine inspection.

The New Act 9 Site ID sign was in place and legible.

Operator has submited a major modification to the ESCGP 1 permit, and I hard a copy of the modification submital on site.

The well pad, and access road were in good condition and all E&S controls were completed and adequate.
The constructed access road was outside the original LOD in two locations and the operator had constructed a production pipeline across the well pad and access road, without approval with a major modification to the permit.

No paper inspection report.
No paper inspection report.
No paper inspection report.
No paper inspection report.
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On 3/18/2014, I performed an inspection of Chevron Nied well pad site. The site is located in Greene Twp., Greene County. The inspection was performed because of reported spill on 3/18/14.

On 3/18/14 the operator reported a spill of approx. 1,500 barrels of frack water to containment and approx. 10 barrels left containment and was spilled to the well pad in 5 different locations. The fluid did not migrated off the well pad. The operator was in process of excavating visibly impacted soil and sampling the soils to ensure that all impacted material was cleaned up during the site inspection. Operator is storing impacted material on site in sealed dumpsters in containment for disposal upon approval.
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Chevron continued to use sources of water after the Department notified them that the sources were not valid. They withdrew water on 15 days after our notification.
Inspection in response to a 50 gallon spill reported on 4.23.2014. The Department notes that the Operator is in compliance with the current spill policy for a reportable spill. During the inspection the Department observed an excavated area approxi

On 5/12/2014, the Department conducted an inspection at Chevron Appalachia's Frankhouser Well Site in Luzerne Twp., Fayette County.
The site ID sign was in place at the site entrance. The 3H, 4H, 5H, and 6H have all been drilled and were labeled. The wells are in production. Three brine tanks were at the location and were in secondary containment.
There are two sed traps still in place on site and the diversion channels leading to them were still in place. The perimeter silt sox are still in place. The majority of the site does not have the 70% vegetative growth on it. Portions of the site have not been regraded to original contours.
On May 9, 2013, Chevron requested a well site restoration extension to a new restoration deadline date of 5/9/2014. The extension was approved. The operator failed to restore the site by the requested exteneded date of 5/9/2014 which is considered a violation.

On 7/10/2014, the Department conducted an inspection at Chevron Appalachia's Lee Well Site in Redstone Twp., Fayette County.

The site ID sign was in place at the site entrance. The 14H and 15H have been drilled and were labeled. The wells are in production. Two brine tanks are at the location and were in secondary containment.
There are diversion channels in the old impoundment area still in place. There are silt sox and hay bales still in place on both the pad site and the impoundment site. There are several areas of the impoundment site that does not have the 70% vegetative growth on it. There are some erosion gullies present on the old impoundment area field. The vegetation around the pad site is in good shape and has been mowed for hay down to the edge of the pad.
On June 7, 2013, Chevron requested a well site restoration extension to a new restoration deadline date of 7/8/2014. The extension was approved. The operator failed to restore the site by the requested exteneded date of 7/8/2014 which is considered a violation. The operator

On October 321, 2014, the Department received a complaint regarding drag-out and resulting road dust from Chevron's Point Marion water withdrawal site. On November 6th I contacted the complainant and received additional details.

On November 7, 2014, I stopped at the site to access the situation. The site is located on New Geneva Road about a ½ mile north of Point Marion (coordinates on front of report). I found a water withdrawal site that was currently handling two dozen trucks daily (at their peak it was over 100). These trucks were dragging mud from the site out onto the main road.

I called Nick Staffieri and he told me that he would have the lot re-stoned and the site cleaned-up.
I will schedule a follow-up inspection.

In a well that has defective, insufficient or improperly cemented casing, the operator shall report the defect to the Department within 24 hours of discovery by the operator and shall correct the defect. The operator shall correct the defect or submit a plan to correct the defect for approval by the Department within 30 days. If the defect cannot be corrected or an alternate method is not approved by the Department, the well shall be plugged under § § 78.91—78.98 (relating to plugging).

The operator (CHEVRON APPALACHIA LLC) did not notify the Department (Pennsylvania Department of Environmental Protection) of a defective primary casing cementing job within 24 hours on the Sargent 15H (API #37-125-26935) which occurred on or about May 8th, 2014.

On 05/08/15 at approximately 1030 hours I conducted a routine partial inspection of the Hoehn well site when I inspected the Howe pad. The liner for the impoundment had been removed. The soil underneath the liner exhibited characteristics indica
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1) Approximately the first 60 feet of the access road entrance is paved. This paving is not identified on the Reclamation plan.
2) The access road culverts appear to be inverted in comparison to the Reclamation plan (i.e. the inlets and outlets are switched). Although these changes were red-lined by the Operator, these changes were not reviewed and/or approved by the Department.
3) There are, what appears to be two, subsurface PVC pipes installed under the access road near the gate. These pipes are not identified on the Reclamation plan. Mr. Small confirmed that these pipes were installed by the Opr. As no revisions and/or mods are currently on record to account for these alterations, viols are being issued under 102.5(m)(4) & 102.8.
Please see paper SAIR for full comments.

On 11/17/15 at approximately 1200 hours I conducted an inspection of the Donley Unit in response to a spill of 165 gallons of treated water that occurred on 11/15/15. The Act 9 sign was in place and all required documents were present in the mail box. The spill had been cleaned up at the time of inspection and Chevron had collected confirmatory samples.

According to Chevron's initial report, the spill occurred when on site treated water was being transferred from the Dyna Tanks to the Loading Tanks on an adjacent pad. During the transfer a 4" PVC plug on the external manifold on one of the loading tanks came out of the manifold. The failure of the plug allowed fluid to be released from the manifold and tank to both the tank secondary containment and the gravel pad surface.

The release is a violation of 78.54 and SWMA 301.

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On 01/09/16 at approximately 0800 hours I conducted a routine partial inspection of the Grooms Unit. The Act 9 sign was in place and all required documents were present at the site. I met with Nick Staffieri of Chevron to discuss changes at the site.

One of the forebays on the site (#3) was moved within the same drainage area as proposed, but without Departmental approval. This is a violation of 102.5(m)(4). It is recommended that Chevron submit for a minor modification to reflect current
On the evening of 2/22/2016 the Department received a phone call reporting a fire in a gas production unit (GPU) on Headley # 9 – H well (051-25342).The department arrived on site 9:45am on 2/23/2016. A Chevron rep. was on site. The Depar

On 03/16/16 at approximately 0930 hours I conducted a complaint inspection of the Rejiss well site. The Act 9 sign was in place and all required documents were present at the site.

The site overall was well vegetated and there were no signs of erosion & sedimentation at the site. A significant amount of stone was also present on the slope of the topsoil stock pile at the southern corner of the well site. It is recommended that this be removed.

The complaint against the site alleged that it was not built to the specifications of the approved E&S plans and that the stockpiles were causing environmental concerns. No environmental harm was observed due to the stock piles. The site appears to have been built to plan with the exception of two locations of gravel that appear to be gravel pull offs. One is located near the main site entrance on the northeast side of the access road and the second is near the debris pile on the southwestern

On 04/14/16 at approximately 0830 hours I conducted an incident response inspection in response to a spill that occurred on 04/13/16. The Act 9 sign was in place and all required documents were present at the site.

On 04/13/16 a spill of 2/3 freshwater and 1/3 reuse water occurred. Approximately 55 barrels were recovered from containment. Chevron discovered that fluid leaked to the ground surface through a bad seam approximately 8" up the containment berm. After the fluid was recovered from the pad surface the faulty seam was repaired. The spill area off containment was excavated and the material placed on a liner and covered to prevent rain infiltration. Confirmatory samples were taken after excavation occurred. The spill volume to the ground was calculated at 30 gallons.

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On 10/14/15 I conducted a complaint inspection of the Mutnansky Unit in response to a complaint alleging that erosion had occurred at the site. At the time of inspection significant accelerated erosion was present. It was highly recommended that the issues present be addressed. I met with Mike Herman of Chevron at the site and he indicated that Chevron would be moving forward to address the issues at the site.

On 04/26/16 at approximately 1330 hours I conducted a routine complete inspection of the Mutnansky Unit. The Act 9 sign was in place and all required documents were present at the site. The accelerated erosion noted on 10/14/15 had not been repaired. It appears that a location part way up the pad slope was saturated and was the origin of the accelerated erosion. It is highly recommended that this be investigated.

On 08/09/16 at approximately 1430 hours I conducted a routine complete inspection of the Chevron Appalachia LLC Kieffer well site. The Act 9 sign was in place and all required documents were present at the site. The well pad was fenced, gated, and locked at the time of inspection.

Chevron had recently submitted a minor modification and Environmental Engineering Specialist Mohamed Sam found that the last major modification for the site was approved on 12/21/2010. As a result, the ESCGP-1 expired on 12/20/2015 with no record of an extension being requested or approved. An NOT was completed by WQS Ben Dillie on 10/09/2014 and in the report Dillie indicated the NOT was denied due to the well pad having not been reclaimed to post construction design. A violation of 102.7(c) has occurred for failure to terminate or renew the ESCGP.

An overlay exhibit submitted with the minor modification shows that the access road was not built in the permitted location. This is a violation of 102.5(m)(4). Additionally, an unpermitted access road was constructed coming off the north end of the pad. This is an additional violation of 102.5(m)(4).

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Chevron had recently submitted a minor modification and Environmental Engineering Specialist Mohamed Sam found that the last major modification for the site was approved on 12/21/2010. As a result, the ESCGP-1 expired on 12/20/2015 with no record of an extension being requested or approved. An NOT was completed by WQS Ben Dillie on 10/09/2014 and in the report Dillie indicated the NOT was denied due to the well pad having not been reclaimed to post construction design. A violation of 102.7(c) has occurred for failure to terminate or renew the ESCGP.

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Rock Construction Entrances not installed. Other E&S controls needed. None on site.
Violations cleard as per ADK on 02/02/2010.

ADK-drill mud spill as a result of a frac-out, approx 3,000 to 6,000 gallons of a bentonite gel, not reported timely, spill discharged to a wetlands area. Insp never input, NOV to MBC 01/2010, site created, data input.
Failure to implement and maintain BMPs/prevent accelerated erosion, encroachment permits not available for review at project sites, potential discharge of sediment to waters of the Commonwealth
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Failure to implement BMPs, potential discharge of sediment to waters of Commonwealth, GPs not at project site
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MO'D-Sediment discharge off LOD to UNT flowing to Cruver Pond. E&S BMPs needed. Sediment entered Wetland W_017_LSC, UNT to Swale Creek and Cruver Pond.
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Entirely within EV (Lick Run) numerous stream crossings, winter/spring construction time -- all challenges. Rain event led to sediment discharges from at least 3 locations into Lick Run
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Wistar to 16" Main 12" Extension -- Lycoming and Sullivan Ct. Shrewsbury Twp.
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Shrewsbury Twp, Sullivan and Lycoming Ct. Biocide release during pig run. Cleaned up immediately
Shrewsbury Twp, Sullivan and Lycoming Ct. Biocide release during pig run. Cleaned up immediately

MARCELLUS/Discharged drill mud/fluids onto ground
MARCELLUS/Discharged drill mud/fluids onto ground
Complaint 263047 investigated, unreported off site drilling mud spill identified. This is a violation of the Rules and Regulations of the Department. See Insp ID 1816406 conducted 7/27/09. MBC 08/06/2009
The following items were noted during the inspection:
-Moving out rig in process.
-Met onsite with Mr. Mike Unrein, Asst. Area Manager, Patterson UTI Drilling
-Inspected reported anti-freeze spill area near center of drill pad, 50 gallons
-Mr. U indicated it was environmentally safe ¿Red¿ antifreeze.
-Found small area of rock stained (~ 15 feet in diameter)
-No detectable odor, (took)pic
-3rd party clean up company contacted to remove soil, take soil samples for testing and dispose of soil.
-Spill caused by winch cable breaking while loading generator pack on truck.
-Gen-pack fell and 4¿ antifreeze pipe broke (took pic). Leak stopped & repaired quickly.

Failure to implement and maintain BMPs, plan inadequate, sedimentation of vernal pool / wetland area and unauthorized minor and major modifications of ESCGP. See Insp ID 1829756 conducted 9/22/09, past violations corrected. MBC 9/23/09
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Fill installed in a wetland without a permit or a waiver. See Insp ID 1829756 conducted 9/22/09, past violations corrected. MBC 9/23/09
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3rd page NOV. MAB
Silt fence need repair, silt fence not installed correctly, missing sed trap BMP (probably removed by pipeline construction crew). E&S plan not reflecting site conditions. Assoc NOV closed 1/15/14, viols had been resolved since 7/21/2010 & no subse silt fence in disrepair. silt fence not covering downslope of full earth disturbance activity. silt fence not installed correctly - not turned upslope on 45 degree at both ends. drainage ditch not properly stabilized. cuttings blown outside of pit and drainage silt fence in disrepair. silt fence not covering downslope of full earth disturbance activity. silt fence not installed correctly - not turned upslope on 45 degree at both ends. drainage ditch not properly stabilized. cuttings blown outside of pit and drainage JC-Insp revealed no E&S plan on-site during earthmovong activities, 102.4(b)(7), and no well permit number or operator info posted on-site, O&G Act 601.201(g).

Abandoned, no WRCR; Failure to comply w/ permit conditions

Water transfer line - released full volume directly into 2 streams
Water transfer line - released full volume directly into 2 streams
Water transfer line - released full volume directly into 2 streams

Met on site first with Tool Pusher Trey Villarreal.
Mr. Villarreal informed me of a spill of drilling cuttings that were leaking from the shakers approximatley 10' from the pit.
I also noted a small spill from where the mud was transferred from a truck to the tanks.
This is a small spill that just needs to be cleaned up.
I later met with Don Henson, and Matt Barch, the Enviromental Compliance Specialists from Chief Oil and Gas.
Inspected BOP Test from 1/20/10
Patterson Rig 255 is currently drilling an 8 3/4" hole through the curve at 6687'
Rig will be moving to Somerset for the next well.
Matt and I again went to inspect the spill at the shakers and discussed what steps would be taken to seal the area where the spill is coming from. A piece of rubber has been ordered to seal the leak to prevent future cuttings loss. Also, there water that is being sprayed onto the location due to the high wind in the area. The discharge line needs to be set closer to the pit liner so that the wind can not carry the water out of the pit.

work over rig on location drilling cement out of inside of casing. hit cement at 301 ft deep. they never notified dept of cement job or their plans on how they were going to fix it.
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-E&S plan on site, Compost sock on dowslope edge of location, diversion ditches run the perimeter. The ditches are unlined, and carrying large amounts of sediments. The heavily sedimented water is discharging through a swell in the adjacent fiel
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105.11(a) & DSEA 693.6(a) viols, southern edge of well pad and sediment basin constructed in jurisdictional wetlands, actual wetlands area appears to be larger than area flagged by initial survey.
spilled very small amount of drilling mud cleaned up immed.
cleaning up around rig while pressure washing water and drilling mud ran off of liner and on to ground in small confined area .. had grand water rush on location cleaning up the little run off and removing dirt.
Several spills found thru complainant report. Flowback from tank battery of 20 wheelie tanks manifolded together. Each tank's capacity is 21,000 gallons. See inspection report for more detail. Also found several petroleum spills on site. None of thes
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#NAME?
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Flowback spill extends roughly 800 to 1,000 feet from well site. Large swath of dead vegetation.
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Flowback spilled on ground surface outside of pit; several large and numerous small petroleum stains found on the ground
Flowback spilled on ground surface outside of pit; several large and numerous small petroleum stains found on the ground
Several spills onto the ground surface (diesel fuel, cuttings, brine, an unknown gel), freeboard violation, holes in pit liner, failure to minimize potential for accelerated erosion
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No activity on site. Reserve pit still present. Fence around pit needs repair. Four 55-gallon steel drums on southern portion of pad. One drum leaking onto ground. Drums labeled gear oil. Violation cited for unpermitted discharge of industrial wast

During inspection well site was properly signed with E&S plan and ESCGP-1 onsite. Operator reported a spill (on 7/7/10 at 1600hrs) of approx 30 gallons of oil based mud. Violations will be issued for the release of pollutant onto the grounds of the c
Well Tag
There was no well tag on this well or the other two wells completed on the pad. According to58 P.S.§ Section 601.201(h), ¿The well operation shall install the permit number issued by the department in a legible, visible and permanent manner on the well upon completion.¿

Please install well tags on wells as required.

MouseHole not filled in
According to PA Code 78.65 (1), ¿A drill hole or bore hole used to facilitate the drilling of a well shall be filled with cement, soil, drill cuttings or other earthen material before moving the drilling equipment from the well site¿.

Please fill in mouseholes as required.
See violations cited and inspection report in file
cuttings and frac chemicals on the ground, pit has rock subbase and holes in the liner
No well tag, cuttings on ground, pollutional substances in cellar, pit has holes in liner and lacks required 2' freeboard
No well tag, oil spill on ground
Cuttings and oil stains on pad, pit liner has holes in it.
Pit has holes in liner, oil/hydrocarbon spills on well pad

Hydrocarbon spills on well pad

Follow up inspection for purported flowback spill, same violations from last inspection still occurring
Follow up inspection for purported flowback spill, same violations from last inspection still occurring

Inspected well head. Cellar has 1' water in bottom. Observed gas coming to surface on outside of 13 3/8" casing. Well is shut in and has not been fracced yet. Operator was notified of condition on 10/8/10 after DEP inspector McShea visited the
Soil stockpile on site not stabilized, rat hole not filled, cuttings/drill mud/litter all over ground
Soil stockpile on site not stabilized, rat hole not filled, cuttings/drill mud/litter all over ground
Soil stockpile on site not stabilized, rat hole not filled, cuttings/drill mud/litter all over ground

Rat hole not filled in and trash strewn about the site
Rat hole not filled in and trash strewn about the site
Trash lying all around site

Waste strewn about the site
Cuttings on the ground still and waste lying all around the site
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Cuttings and frac raw materials on the ground, black fluid leaking onto ground, residual waste blowing off site
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Rat hole not filled in

As per Bruce Jankura & Rick Swank meeting with Chief Oil & Gas personnel on 1/25/2011, the specific piping was cemented beneath the shoe and the violations corrected. MBC 2/16/2011.

BB-self reported spill of approx 150 bbls treated & untreated flowback from partially open valve on blender, partially on containment, response recovering unfrozen material, contaminated material to be removed and Act 2 characterization to be perfc

BB-self reported spill of approx 150 bbls treated & untreated flowback from partially open valve on blender, partially on containment, response recovering unfrozen material, contaminated material to be removed and Act 2 characterization to be perfc
Contractor discharging flowback onto ground surface while DEP on site. Less than 5 gals observed. No containment in area of discharge.
Contractor discharging flowback onto ground surface while DEP on site. Less than 5 gals observed. No containment in area of discharge.
operator discharging flowback to site. Less than 5 gal observed being discharged to ground. No containment in place.
operator discharging flowback to site. Less than 5 gal observed being discharged to ground. No containment in place.

Results for the Oil & Grease sample collected on 5/5/2011 indicated a positive detection of Oil & Grease in the water (8.1 mg/L).
standard for barium, VOCs, and SVOCs. Act 2 release of liability cannot be granted for this incident since the report was submitted under the “alternative remediation” process, as described in the draft policy “Addressing Spills and Releases at Oil & Gas Well Site.”

spill of dilute frac water onto containment, containment leaked. Reported in by Rich Adams
The Department was at the above referenced Marcellus Wells to conduct an inspection after being notified of a spill on the site. The Department observed a wet spot on the rock on the well pad. The spilled substance appeared to be an oily/organic
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Well online. Rathole not filled in. Violation of 25 Pa Code 78.65 (1). Operator shall properly fill in rathole and notify DEP when complete.

Erosion control blankets were installed during a seperate inspection on 12/29/11. The area being blanketed was an area used for staging and parking vehicles and was not the area near the gate which has the significant erosion problems. Further
On December 20, 2011, an estimated 320 gallons of hydraulic oil was released to the soil by a malfunctioning line on a gas drilling rig. Chief provided a remediation report to DEP on March 9, 2012. On April 11, 2012, DEP received additional inform
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Inspection in response to spill report, not routine partial.
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Patterson 254 on in process of being rigged up on site. Walked site with HSE for Patterson. Observed spill of lubricant on containment near generators. Black lubricant also observed outside of containment berm. Violation of 78.54 - failure to prop

Well permit expired over 30 days ago, well not drilled , pad not restored

Arrived at the site at 13:45 in response to a mineral oil spill. Patterson UTI Drilling Rig #257 is the active drilling rig on location currently driling the 3H well at (371) feet. Rich Adams, Environmental Compliance Manager of Chief Oil and Gas, contacte
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Arrived at the site at 10:24 in response to a diesel fuel spill. Patterson UTI Drilling Rig #257 is the active drilling rig on location. The current drilling depth is (9,148) feet. The Oliver 3H well drilling had been completed. Rich Adams, Environmental C
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Arrived at the site at 10:24 in response to a diesel fuel spill. Patterson UTI Drilling Rig #257 is the active drilling rig on location. The current drilling depth is (9,148) feet. The Oliver 3H well drilling had been completed. Rich Adams, Environmental C
Flowback discovered under liner on 10/24/13. Called in on 10/25/13. Volume uncertain. Viols closed 3/24/2014 with approval of Remedial Activity Report

Remediation report reviewed and acknowledged. No technical deficiencies, no Act 2 relief of liability sought.
Flowback discovered under liner on 10/24/13. Called in on 10/25/13. Volume uncertain. Viols closed 3/24/2014 with approval of Remedial Activity Report

Remediation report reviewed and acknowledged. No technical deficiencies, no Act 2 relief of liability sought.
Rig has moved off site. Crews are working to clean up pad. No well identification.
Mousehole has not been filled or covered which is a violation, 78.65(1). No Chief rep on site. Called Rich Adams and discussed.
Rig has moved off, crews are working on clean-up of site.
No visible well tags.
Mouseholes not filled or covered.
Where plastic has been removed, lots of oil, etc.
Where plastic is still in place, holes w/ OBM etc running off.
Trucks have driven on plastic, thru OBM, and tracked it all over the pad.
There are stained areas(not sure what it is) on pad and in drainage ditches at edge of pad.
Took numerous photos.
Rig has moved off, crews are working on clean-up of site.
No visible well tags.
Mouseholes not filled or covered.
Where plastic has been removed, lots of oil, etc.
Where plastic is still in place, holes w/ OBM etc running off.
Trucks have driven on plastic, thru OBM, and tracked it all over the pad.
There are stained areas(not sure what it is) on pad and in drainage ditches at edge of pad.
Took numerous photos.
Patterson 254, Comp Man - Brandon Jessen, @ 1976', started drilling at 1516' w/ this rig
20" @ 136'
13 3/8" @ 554'
9 5/8" @ 1529'
Discussed need to keep 2' freeboard in open tanks, only 1' at present and to work on containment as snow melts and problems are exposed.
There is also a team rig on the pad on the 4H well. Comp Man is Roger Webb.
The 4H is a producing well and the Team rig set 2 plugs, @ 6700 and 6850'. A Temp aband. cap will be installed. Comp Man Brandon Jessen does not know why this work is being done. Claims that wells are 8 ' away from each other which is normal and not a concern. He is waiting to get word to go back to drilling. Violation issued for 58 Pa CS 3259

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NERO EC&B alternate remedial processs reviewed 12/2/15, case closed.
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During the evening on April 3, 2014 rig hands were attempting to circulate the oil based drilling mud in the tanks when a hose, which was attached to a pump, blew off and released the material. It was reported that the majority of the released mater
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Site inspection performed as a follow-up to the expiration of the permit 06/01/2014. Site was found conditions were found to meet the approved site restoration drawings that were included as part of the approved ESCGP. However it was noted tha
NOV response received 9/9/2014. Two of the three VIOLS were closed 10/22/2014, but one violation remained unresolved in the eFACTS record. Final violation closed in eFACTS Enforcement record cleanup 6/3/16. Subsequent inspections foun
Operator reported a 5-10 bbl. OBM spill, unknown quantity off containment and onto fill slope. Spill found @ 11:00 hrs 11-3-2014; call to Department was received @ 16:00 hrs 11-3-2014. Excavation nearing completion upon 11-4-2014 inspection
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operator rework the BMP to ensure that it's reflective of the plan details. Along Channel 3 it appears as though it does not have the required amount of temporary stabilization. Operator, please survey this area and make any applicable corrections.

The Department is issuing a Notice of Violation due to the discovery of an unreported flowback fluid spill to the pad surface and based on the sample results of water pooled on the ground surface of the Pad and in the site perimeter ditch and soil sa
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Stasiak Unit 4H, Pike Twp. Bradford Cnty. Puddles on pad surface with elevated specific conductivity. Samples 0943184 and 0943185 collected.
Stasiak Unit 4H, Pike Twp. Bradford Cnty. Puddles on pad surface with elevated specific conductivity. Samples 0943184 and 0943185 collected.
release occurred at 2:58 AM on 11/25/14. Originally staff estimated that 20 bbl. were lost but after they calculated loss it was 8.6 bbl. so they re-estimated 8-10bbl of synthetic oil based drill mud (Invert). The Patterson 254 rig was on site drilling the
Mud tracked from Huff site, onto SR 4009 for about 1,300'.
Rigging down today. 2 Marcellus gas wells drilled. Drilling mud and cuttings on pad surface, removed by shovel before I left site.
2/6/2015: At 15:20, Chief O&G reported a brine release of 2-3 barrels to containment. The brine was spilled from the blender while toe fracturing the Blanchard Unit 3H (081-21487). Several small holes found in containment were believed to have
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Failure to obtain approved WMP for wells 113-20255 & 20260 - Admin inspection for purpose of entering NOV (Enf 321015)
All VIOLS ACO 6/6/2016 (eFACTS record cleanup). Adequate NOV response received 4/20/2015 (as documented in INSP ID 2362625). A RESTR/NOT inspection conducted on 4/22/2016 (INSP ID 2477145) was concluded as REPAR, but the de
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Vegetative cover was >70% and no temporary BMPs were present.

The conductivity of puddles on the pad surface was screened and was around 300 µS/cm.

According to Department records, no active well permits are current or pending for this site, and drilling of the existing well was completed on 11/27/2008. Title 58 Pa.C.S §§ 3216 (a) requires restoration of a well site. A 2-year extension for restoration may be requested under 58 Pa.C.S. §§ 3216 (g). This well site should be restored or a request for a 2-year extension should be filed for Department approval.

Violations noted for failure to restore disturbed land surface of a well site. Violation ID: 721384.

1-2 barrel "reuse water" spill occured Sunday May 3. Chief Excavated and left a sump. liquid in sump 3.5 mS/cm today, vac truck removed liquid

13-3/8" x 9-5/8": 9% gas detected, not reported by operator. 9-5/8" x 5-1/2": 15% methane.
13-3/8" x 9-5/8": 18% gas detected, not reported by operator. 9-5/8" x 5-1/2": 33% methane.
1H: when shut-in pressure builds on 9x5. Sampled 13x9, 9x5, and production gas. Tubing installed at end of August. Well in production.
Split iso samples with Chief. 13x9: >LEL. 9x5 abundant flow after brief shut-in.
13x9: 30%LEL, sampled. 9x5 0LEL, no sample.
For the 6H PBT: 9x5 433.35 psig, 13 x 9 4.75 psig
13x9: 4.75 psig @9:50, isotopic sample collected.
9x5: 433.35 psig and rising @ 9:43, isotopic sample collected.
NOTE: Intermediate casing depth: 1499'. Hydrostatic pressure at this depth: 519. Psi,

4/7/14 self-reported water well complaint during drilling operations at the Kupscznk Unit B Pad, 1H 115-21403, 2H 115-21404 & 3H 115-21405, 4/8/14 sampling and follow-up investigation found components of AirFoam HD in the water well, determi
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release from leaky production fluid pipe. violations immediately corrected
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Inspection in response to an estimated 25-gallon spill of a combination of freshwater and re-use water. I was accompanied by Jon Sassi, DEP Environmental Protection Specialist. Rich Adams of Chief Oil and Gas contacted the Department approx
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Response to reported spill of drilling mud. Hose sprang leak and approx. 10 gallons of mud were released to well pad and area south of pad. Affected area being scraped and debris removed.
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Inspection due to complaint regarding turbid streams. Sediment found leaving LOD. Violations immediately corrected.
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NOV. Sample results show a release of a fluid other than fresh water.
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to partially to completely cover the bottom of the tank. While the exact nature of the fluid is not known, the presence of a sheen, odor, and suspended components indicate that it is not fresh water. No fluid was accessible for electrical conductivity screening or collecting a sample.

Title 25 Pa. Code § 78.54, which relates to control and disposal of residual waste, requires that all wastes produced during any phase of well development or operation be controlled and disposed of in a manner that prevents pollution to Waters of the Commonwealth. Further, 35 P.S. § 691.402(b) (Clean Streams Law) requires that any activity regulated by a permit issued pursuant to the Clean Streams Law prevent the potential of pollution of Waters of the Commonwealth. Since the tanks containing the fluid were not located within containment the potential to pollute Waters of the Commonwealth exits, and is in violaton of 25. Pa. Code § 78.54 and 35 P.S. § 691.402(b). Additionally, 25 Pa. Code § 91.34(a) requires that permittees take all necessary measures to prevent spills, including the use of diking, containment, or other measures. The absence of containment mentioned above is also in violation of 25 Pa. Code § 91.34(a).

Chief should take steps to ensure that the subject tanks do not pose a risk of potential pollution. Chief should provide a written explanation of why the tanks were placed at the Kuziak B Freshwater Impountment, a description of the nature of the fluid within the tanks, and a description of the measures that were undertaken to address the violations cited in this report.

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Arrived @ 10:30. Weather: sunny, warm. No company representatives were present during the inspection. There were 2wells and a small compressor on the site. The Kuziak 1H was in production with artificial lift. This follow-up inspection was prompted by an Inactive Well Status application for Kuziak Unit 7V. Previously on 6/30/16, combustible gas was detected on the Kuziak Unit 1H well at the 13-3/8" x 9-5/8" annulus. Typically, the 1" , 13-3/8" x 9-5/8" annular vent T's into the 2" 13-3/8" x 9-5/8" annular vent, allowing for cross-contamination. To eliminate that possibility in this follow-up inspection, the annuli were open and isolated from each other prior to my arrival on site. Monitoring was conducted with Altair 5X gas meter (calibrated: 7/26/16).
Kuziak 1H .13-3/8" x 9-5/8": 17%/volume combustible gas, 9-5/8" x 5-1/2": 9%/volume combustible gas.
The combustible gas detected at the 13-3/8" x 9-5/8" annuli of the Kuziak 1H well is evidence of defective cement which is a violation of Title 25 §78.86 – Defective casing or cementing. which states: "In a well that has defective, insufficient or improperly cemented casing, the operator shall report the defect to the Department within 24 hours of discovery by the operator and shall correct the defect.
The operator shall correct the defect or submit a plan to correct the defect for approval by the Department within 30 days. If the defect cannot be corrected or an alternate method is not approved by the Department, the well shall be plugged under §§ 78.91-78.98 (relating to plugging)."
Left location @ 11:00.

Preoperational inspection conducted at the request of Chief Oil & Gas. Keith Kimball and Merle Wade of Chief were present during the inspection.

All erosion and sediment control BMPs are in place as permitted and in good repair. Temporary stabilization is in place on the disturbed areas of the site, and germination of the seed mix was evident over most of the site. Grading and compaction of the final layer of rock ono the well pad surface was nearly complete.

A backhoe with staining on the side and track below the fuel port was parked along the site access road. Upon closer investigation, the staining was observed to be from deisel fuel, and a small area of staining on the ground surface was noted. Judging by the extent of the staining the amount of spilled fuel was less than 5 gallons. Since staining from the spilled fuel was observed on the ground surface, this release had the potential to pollute waters of the Commonwealth, which is in violation of 35 P.S. § 691.402(b). Title 35 P.S. § 691.402(b) prohibits conducting activites regulated by permits issued pursuant to Section 402 of The Clean Streams Law to prevent the potentail of pollution contrary to the issued permits or without a permit. Further, since the spill likely occurred during refueling and would have been prevented if containment were being used during refuling, the release is also in violation of 25 Pa. Code § 91.34(a), which requires permittees to take measures to contain pollutants.

Mr. Wade of Chief was present during discovery of the spill and indicated he would have the affected soil removed immediately. I stated that contractors should be reminded tthat they must comply with the site Pollution Prevention and Control Plan at all times. Since the soil affected by the spill was removed immediately after discover, the violations noted above are considered immediately corrected.
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This partial inspection was conducted to assess conditions at the access road crossing of a Unnamed Tributary (UNT) to Elk Creek (EV-MF, supports natural trout reproduction) that was washed out during heavy rains on 10/20 - 10/21/2016. Localized amounts of rainfall during that storm event ranged from 4-6 inches during a period of less than 12 hours. It was raining at the time of inspection. No Chief representatives were present during the inspection.

The box culvert has been replaced, and the road bed is being reconstructed. This work was authorized by Emergency Permit No. 57-16-501, issued by the Department on 10/24/2016. At the time of inspection, temporary stabilization was in place on a portion of the area disturbed by the construction activities, though some areas had not yet been stabilized. Compost filter sock was in place along the bottom of the disturbed area on the south side of the creek, but not the north. The roadside ditch on the north side was re-graded but rock had not yet been installed in the ditch, and at the time of inspection it was observed to be discharging sediment into the UNT to Elk Creek. I recommended to the contractor that compost filter sock should be installed to prevent the discharge. The contractor indicated they would install a filter sock at the bottom of the ditch.

Erosion and sediment (E&S) control measures should have been installed prior to the commencement of any earth disturbance associated with repair of the road and culvert. This is in violation of 25 Pa. Code § 102.4(b)(1) and § 102.11(a)(1) which require the implementation of E&S BMPs to prevent accellerated erosion and sedimentation and protect water quality and existing and designated uses. The observed discharge is also in violation of 35 P.S. § 691.401, which prohibits the discharge of substances of any kind or character into waters of the Commonwealth.

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Follow-up inspection conducted after receiving laboratory analysis of fluid samples collected during last inspection (Inspection ID No. 2518947, September 14, 2016). No Chief representatives were present during the inspection.

During the September 14, 2016 inspection, fluid samples were collected from a puddle on the well pad in response to field electrical conductivity readings of 3.4 mS/cm. The puddle was located along the east edge of the well pad. No sheen was present on the puddle, and no staining or odors were observed. Chief was notified of these findings, and had all puddles on the pad vacuumed and removed.

The laboratory analysis (SAC 942) indicates elevated levels of chlorides (1,713.1 mg/L), strontium (25,830 ug/L), iron (1,130 mg/L), total dissolved solids (3,050 mg/L), and manganese (22.55 mg/L). Elevated levels of these constituents indicate that a release of produced water or flowback occurred on the well site.

Electrical conductivity was screened in the same area where the elevated readings were observed during the September 14th inspection. The range of readings during this inspection ranged from 260 uS/cm to 490 uS/cm, which is more typical of the electrical conductance of surface puddles of rainwater.

Since flowback or produced water was spilled on the pad surface, this release had the potential to pollute waters of the Commonwealth, which is in violation of 35 P.S. § 691.402(b). Title 35 P.S. § 691.402(b) prohibits conducting activities regulated by permits issued pursuant to Section 402 of The Clean Streams Law to prevent the potential of pollution contrary to the issued permits or without a permit. Though containment was in use on the site, the existence of contaminated fluids off the containment indicate improper handling of wastes or inadequate installation or maintenance of the containment. Thus, this release is in violation of 25 Pa. Code § 91.34(a), which requires permittees to take measures to contain pollutants.

Since action was taken to promptly remove the affected fluids from the well pad surface, the violations cited above are considered immediately corrected.

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ground surface. The spilled fluid was immediately removed with a vacuum truck and the affected pad substrate was excavated and removed. New gravel was put in place.

Mitigation efforts had been completed at the time of my inspection. New gravel was evident at the location of the spill. No odor or staining that could indicate residual contamination was noted.

Because the brine spilled on the pad surface, this release had the potential to pollute waters of the Commonwealth, which is in violation of 35 P.S. § 691.402(b). Title 35 P.S. § 691.402(b) prohibits conducting activities regulated by permits issued pursuant to Section 402 of The Clean Streams Law to prevent the potential of pollution contrary to the issued permits or without a permit. Further, since the spill occurred off of containment during removal of the produced water tank this release is in violation of 25 Pa. Code § 91.34(a), which requires permittees to take measures to contain pollutants.

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Since actions were taken to promptly remove the released fluids from the well pad surface and remove and replace the affected pad substrate, the violations cited above are considered immediately corrected.

Follow-up inspection conducted after receiving laboratory analysis of fluid samples collected during the last inspection (Inspection ID No. 2525835, October 06, 2016).

During the October 06, 2016 inspection, fluid samples were collected from a puddle on the well pad in response to field electrical conductivity readings of 5.2 mS/cm. The puddle was located near the northeast edge of the well pad in front of the produced water tanks. No sheen was present on the puddle, and no staining or odors were observed. Chief was notified of these findings, and had indicated to the Department of Environmental Protection (DEP) all puddles on the pad had been vacuumed up and removed. The laboratory analysis (SAC 942) indicates elevated levels of chlorides (3,598.8 mg/L), strontium (44,490 ug/L), iron (109.2 mg/L), and total dissolved solids (3,994 mg/L). Elevated levels of these constituents suggest that a release of produced water or flowback likely occurred on the well site.

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Shannon indicated these would be removed.
1H in production. Top gauge: 1500 psi (0-10,000, analog)
2H in production. Top gauge: 1550 psi (0-5,000, analog)
3H in production. Top gauge: 2000 psi (0-5,000, analog), cellar water has sheen
4H in production. Top gauge: 1200 psi (0-5,000, analog)
5H in production. Top gauge: 1200 psi (0-5,000, analog)
6H in production. Top gauge: 1500 psi (0-5,000, analog), PBT ongoing.

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Shannon indicated these would be removed.
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2H in production. Top gauge: 1550 psi (0-5,000, analog)
3H in production. Top gauge: 2000 psi (0-5,000, analog), cellar water has sheen
4H in production. Top gauge: 1200 psi (0-5,000, analog)
5H in production. Top gauge: 1200 psi (0-5,000, analog)
6H in production. Top gauge: 1500 psi (0-5,000, analog), PBT ongoing.

Partial inspection conducted due to observation of trailer with regulated substances on-site without containment. No Chief representatives were present.

I observed a trailer with two totes of oil on the well site when turning around at the well site. One tote was approximately halfway full and the other was full. No containment was in place beneath the trailer, and a small drip of oil was noted beneath the trailer on the well pad surface. Title 25 Pa. Code § 91.34(a) requires persons engaged in activities that include, among other things, the transportation and storage of pollutants take measures to prevent the substances from directly or indirectly reaching Waters of the Commonwealth. I informed Chief of the situation, and Chief indicated that the trailer would be placed within containment as soon as possible. On 12/23 Chief informed me that the trailer had been placed within the containment.

Since containment was not in place under the totes, the conditions observed constitute a violation of the Section 91.34(a). Because the trailer was moved promptly onto containment, this violation is considered immediately corrected.

At the time of this inspection, well drilled and in prodcution. Well tag present. Drilling completed 1/8/06. Site restored with adequate vegetation. No accelerated erosion or sedimentation issues noted. Department observed a "puddle" bottom of brine tank near valve. After closer examination department observed a "Steady slow leak" from brine tank. Department tried to call operator but recieved answering machine, no message left. At approximately 1330 depaartment was able to locate an emergency number for operator. Deaprtment left a message with answering service of brine release at said well. Aprroximately 1-1/12 later Christine Marie Rep returned my call and was promptly gonig to have the tank pumped out and adddress the issue. A follow up will be conducted in the am to ensure proper cleanup measures are executed.
At the time of this inspection, well drilled and in prodcution. Well tag present. Drilling completed 1/8/06. Site restored with adequate vegetation. No accelerated erosion or sedimentation issues noted. Department observed a "puddle" bottom of brine tank near valve. After closer examination department observed a "Steady slow leak" from brine tank. Department tried to call operator but recieved answering machine, no message left. At approximately 1330 depaartment was able to locate an emergency number for operator. Deaprtment left a message with answering service of brine release at said well. Aprroximately 1-1/12 later Christine Marie Rep returned my call and was promptly gonig to have the tank pumped out and adddress the issue. A follow up will be conducted in the am to ensure proper cleanup measures are executed.
Faiulre to minimize erosion, pit fence down, pollutional substances on ground
Faiulre to minimize erosion, pit fence down, pollutional substances on ground
Filed to minimize accelerated erosion, E&S plan needs updated, Pit lacks required freeboard, pollutional substances on ground
Filed to minimize accelerated erosion, E&S plan needs updated, Pit lacks required freeboard, pollutional substances on ground
Pit leaking fluid and soilds onto/into ground
Pit leaking fluid and soilds onto/into ground

Please refer to Inspection IDs: 1990949 & 1985807 for further information.
Water-based Drill Cuttings spilled from tank during solidification, escaped all containment measures, and impacted ground outside of well pad. Estimated release to be less than 50 gallons. Area impacted estimated to be 40 feet (approximate lengt

Well equipped, producing, oil found on the ground, appears to have been blown from a drip, no streams affected
E&S viols at pipeline crossing to degas hole B2-7-N-2 on trib to Bell's Run; Wayne Twp, Greene Co.
equipped, in-line, producing
equipped, in-line, producing
drilling into the curve at 1262' MD, pit and e/s ok
drilling complete, well equipped, not in-line, site reclaimed, seeded, mulched, pit encapsulated. drill fluids seeping from ground at head of Lightner Run. e/s ok
Laterals drilled in wrong location.
CNX reported major pit liner failure w/stream discharge. Incident caused fish kill.
CNX reported major pit liner failure w/stream discharge. Incident caused fish kill.

equipped, in-line, producing
equipped, in-line, producing
Not a Gas Well site, CNX Gas conditioning plant - leak occurred in underground piping - causing stream discharge
Line used to remove water from pit released pit fluids to ground and stream.
Line used to remove water from pit released pit fluids to ground and stream.
Well in-line, equipped, producing.
Well in-line, equipped, producing.

No ID; Inadequate E&S
No ID; Inadequate E&S

Greenhill Plant-CBM Poduction Fluid Tank Farm/fluids disch into diked area & released into Rush Run
Greenhill Plant-CBM Poduction Fluid Tank Farm/fluids disch into diked area & released into Rush Run
Violations observed at CNX Morris Run Injection well - operates under EPA permit # PAS2D210BGRE. Site located in Greene County, Wayne Twp.
lat 39 44 15.6
long 79 24 28.8
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Site built, drilled. E/S viols noted at site.
Site built, drilled. E/S viols noted at site.
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Well completed, site restored (not yet seeded) - E/S viols, leak, no well tag
Well completed, site restored (not yet seeded) - E/S viols, leak, no well tag
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Well completed, site restored (not yet seeded) - E/S viols, leak, no well tag

Site ID sign in place./ E&S plan on site./ Access road ok./ Tanks sound./ Well equipped for production./ Stream crossing installed without a permit./ Failure to maintain E&S controls./ Failure to minimize accelerated erosion./
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9 months up, site still open.
Complainants spring has been affected by silt discharge. E/S viols also.
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Complainants spring has been affected by silt discharge. E/S viols also.
Complainants spring has been affected by silt discharge. E/S viols also.
Tanks overflowed; CNX reported it.
No 105 permit obtained, E/S issues.
No 105 permit obtained, E/S issues.
No 105 permit obtained, E/S issues.

No waiver, no E&S controls and inadequate plan
No waiver, no E&S controls and inadequate plan

The Department conducted an inspection of the above referenced well site. The coalbed methane well is in production. The operator has four brine tanks on site collecting water.The Department conducted an inspection of the above referenced well site. The well site is located within Brown's Creek Watershed - High Quality Stream. Special protection BMPs are required to maintain & protect the water from degradation. Channels, collecters, and diversions are not lined with permanent vegation, rock, geotextile, and other nonerosive material. After temporary earth distubance activity, the project site was not immediately stabilzed.

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The Department was at the above referenced well site to conduct a routine inspection. The Operator had contractors on site repairing a slip. The inspection revealed E/S Violations. Inadequate E & S Plan (No E/S controls on plat, E/S plan was nc
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Investigated 2,400 gallon mud spill to unnamed trib to Ten Mile Creek through a seasonal stream. Violations noted.
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Site inspection performed as a follow-up to a notification of a discharge on the well-pad.
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Operator reported an approximate release of 17 barrels of brine from a cracked valve on brine tank. Well tender noticed brine leak during routine weekly inspection and notified appropriate authorities within CNX gas, Richard then contacted DEP S\

Confirmed fish kill in stream. Result of drilling fluids communicating with local spring.
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inadvertent return reported violation noted
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bbls and next reading on 2/28/13 was 38 bbls.No visible evidence of release was observed.
UPDATE: 3/8/2013
Mr. Manners contactedDept and stated that the fluid levels had not decreased in the previous week.
UPDATE: 3/22/2013
CNX rep Jamie Komonich contacted Dept and stated valve had been leaking on day spill reported and he estimated a brine loss of 35 bbl.He stated that sampling for elevated chlorides in surrounding soils will be conducted, Dept recommends that site-specific background samples are used for comparison purposes. Dept requests that upon analysis, results be submitted.Dept recommends Opr conduct inspection of tank and associated equipment to ensure structural integrity is not compromised.
Violations are being issued for a reportable release of brine under 91.54A, 78.54, 78.57A, SWMA 301.

Follow-up to admin inspection ID 2159986 for 4/13/13 spill incident.
Adjacent to Marchand Compressor Site.
At time of inspection, impacted soils excavated and located in one on-site roll-off box. According to Operator, excavation occurred on 4/16/2013 by McCutcheon.
Brine tank removed, contained on black tarp. Fluids from tank stored in two on-site totes awaiting disposal.
Violations are being issued for a reportable release of residual fluids under PA CODE 78.54 in addition to SWMA 301.

~75 gallon diesel fuel release to the ground from tank being moved across pad via forklift. Tank tipped off and fuel was released through the 2" vent opening on top of tank. Remediation and excavation response occurred while DEP was onsite.
On-site inspt in response to reported release of 21 gallons of crude oil/brine.CNX rep Ryan Scrips reported spill to WQS Samantha Foulk on 4/30/2013 at 2:50pm. Mr. Scrips reported that nipple connecting valve on production tank had rusted out and was immediately repaired. Release was discovered during welltender's once-a-month check.

No visible brine observed. Oil still present within vegetative dike and underneath tank. Approximately seven absorbent pads partially covering released oil. Oil extending approximately four feet straight out from valve and then extending approximately six feet to the left of tank when facing valve. Oil remaining on permeable soils with no observable measures of clean-up being taken.

No active leaks detected at this time.
Ruts forming along access road due to recent increased traffic. Dept recommends Opr maintains AR to prevent any potential E&S pollution events from occurring.

Violations are being issued for this reportable release of brine/residual fluids under PA CODE 78.54 in addition to 78.57, 91.34, SWMA 301

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Inspection in response to an inadvertent return reported of approximately 140 barrels 80 barrels of fresh water and 40 barrels of betonite, 20 barrels of type one cement on Saturday July 21 2012 at 10:30pm. The Operator was in compliance with th

violations notes and Update to inspection ID #2171660, which has been deleted. The inspection was recorded against the incorrect permit number, which was voided and redesignated.
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Brine overflowed tnak battery.
Inspection the result of a spill reported to the Department on 8/6/2013 at 11:50am. The Department recognizes that the Operator in in compliance with the Departments spill policy. At the time of inspection the Operator indicated that approximately
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On October 4, 2013, the Department received a telephone call from CONSOL reporting a 20 to 25 barrel (630 to 800 gallon) spill at their Rush Run tank battery (associated with GH8) on the previous day (October 3, 2013); I responded in the afterno

CNX exceeded its approved rate 43 times and drew water 112 times during a no withdrawal period.
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On February 28th, 2014, the Department's biologists reviewed the completion report for Well Nos. NV38CHS and NV38GHS. The completion report listed Southwest PA Water Authoirty - Bailey Mine tap as a source of water. A follow-up review of
Oriskany.On-site inspt conducted as follow-up to admin inspt 2261360 for a reportable release of brine water to ground.At time of inspt, Opr reps Jamie Komonich, Ryan Scrips and contractors on-site.Excavation of contaminated soils completed.Materials removed amount to 310 tons.Silt fence installed around perimeter of excavated areas.Two 115 bbl brine tanks on-site, both previously emptied, placed on containment.Per Mr. Komonich, a 115 bbl brine tank overflowed due to a faulty valve, leading to a release of approx 140 bbl of prod water into earthen dike.Initial clean-up involved vac'g 130 bbl brine out of the dike; approx 10 bbl overflowed out of dike down-gradient into adj ag field.Drilling occurred 8/14/82-9/1/82.AR stable.Opr will be utilizing the attainment method of alternative remediation.Dept requests all disposal records and manifests upon final disposition of wastes.
Viols issued under 25 PA CODE 78.54, 78.57A
followed downstream waterway to trace extent of sediment travel; however, waterway eventually flows underground, potentially recharging a nearby down-gradient (private) pond.Samples collected upstream of pt source pollution, at pt source pollution, & downstream of pt source pollution at pt where stream flows underground.Dept notified EH&S personnel Doug Manners via phone of pollution event in add'n to recomm'd maintenance of silt fence & secondary containment.Mr. Manners stated he would immediately notify other appropriate parties in order to dispatch personnel for follow-up response.New viols issued under 401CSL & 102.4.Outst viols exist under 78.54 & 78.57A.Accomp'd by WQSS April Weiland.Dept spoke to Opr reps J.Komonich & R.Scrips who stated personnel would respond tomorrow.Additional comments on paper copy.

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Inspection the result of a spill reported to the Department by the Operator. At 00:45 on 6/11/2014 the Operator reported an unknown amount of friction reducer spill to the ground via a rain fall event and hole in the containment. At the time of inspec
Please see paper SAIR for comments.
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Inspection the result of a spill reported by the Operator on 8/12/2014 at 16:00. The Operator reported a brine spill of approximately 30 gallons. At the time of inspection the department observed two brine tanks manifolded together via a 2" steel pipe
On 8/22/2014, I performed an inspection of CNX Morris to Majorsville pipeline site. The site is located in Richhill Twp., Greene County. The inspection was performed because of an earth movement on the pipeline right of way.

The operator informed the DEP that a slide at a stream crossing for a unnamed trib. to Enlow Fork had occured. The slide material has caused the BMPs to fail and has entered the stream.

The operator was monitoring the site and is preparing plans to apply for an emergency 105 permit to address the slide and impacts to the stream channel.

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Enforcement ID/order 315144
Enforcement ID/order 315144

On-site inspection in response to admin inspection record 2307647 for the reportable release of 3-4 bbl brine to the ground from a production tank.

At time of inspection, all visibly impacted materials appear excavated. Area of excavation located down-gradient of brine tank, not yet backfilled.

Two well labels present. Department recommends Operator ensure tags are labeled consistently. According to records, drilling occurred 6/27/1958-9/08/1958. Brine tank on-site.

Access road stable, gated. Department recommends Operator continues to monitor and maintain access road and well site as necessary.

A follow-up inspection will be conducted in the future to ensure site is properly remediated and restored.

Violations are being issued for this reportable release of production fluids.

At this time, the Department is requesting the Operator submit all disposal records and manifests upon final disposition of wastes.

regulator (Big Joe)over pressure or fatigue causing the source of gas.The safety equipment work as designed although serious damage occured. The seperation unit has been completely dismantle to be removed off site. the ignition soure is unknown at present time .78.73. General provision for well construction and operation.
(a) The operator shall construct and operate the well in accordance with this chapter and ensure that the integrity of the well is maintained and health, safety, environment and property are protected.

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The department received a complaint of water levels being low at the Washington Reservoir #3 and #4 locations. A site visit was conducted on November 20, 2014 and confirmed that water levels were abnormally low based on these observations
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Inspection in response to the operator reporting a 25 barrel drilling mud spill. The spill occurred on 2/28/2015 @ 01:20. At the time of inspection the spill appeared to be remediated. The Operator indicated that the spill occurred when an open tank l
3/12/2015 - The operator informed the DEP that a line at an abandoned storage tank had failed causing a spill of crude to ground overtaking the earthen dike and discharging to an unnamed tributary to Blacks Creek. The operator had Appalacian C
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Inspection performed as a follow-up to a spill/discharge notification reported to the Department by the operator outlining a release of approximately 10 barrels (420 gallons) of produced fluids. Inpsection confirmed the reported details of the spill. Sp
On 6/15/2015, I performed an inspection of CNX Gas Co., LLC NV15/17 Centralized Impoundment water transfer line site. Present at time of inspection was Travis Rastoka and Craig Bland (CNX). The site is located in Morris Twp., Greene County. The inspection was performed as a response to a reported impaired water spill by the operator.

The operator intially reported an unknown amount of impaired water from a water transfer line from the NV15/17 CI to the GH56 AST tank used for fracking operations at the GH56, on 6/12/15. The impaired water has saturated a area approx. 20'x80' . The operator has begun cleanup activity and field soil sampling to characterize the site for cleanup.

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On 6/15/2015, I performed an inspection of CNX Gas Co., LLC GH9 well pad site. Present at time of inspection was Ken Villena, Ken Cerny, Kyle Borden, and Adam Salyers (CNX). The site is located in Center Twp., Greene County. The inspection was performed as a response to a reported impaired water spill by the operator.

The operator intially reported a spill of approx. 10 barrels of impaired water from the drill flow lines and cuttings storage tanks during the drilling of the GH9 AHSU well on 6/14/15. During drilling operations and attempts to retrieve the drilling motor a kick-back caused the well to unload drilling water through the flow back lines. Impaired water was discharged off containment to the well pad. The impaired water traveled a collection ditch and left the well pad and was discharged on the well
Well appeared to be equipped for production at the time of the inspection. Brine tank located onsite and it appeared to be in sound condition. Due to recent precipitation events and inaction by the operator after receipt of the 05/08/15 inspection rep

At time of inspection, drilling not yet commenced. The well site does not appear to be completed and/or constructed as outlined in the E&S plan approved by the Department.
This ESCGP-2 was issued on 9/24/2013. A major revision to this permit was approved on 3/27/2015. This permit expires on 3/26/2020.
Violations are being issued for Operator's failure to have a copy of the well permit(s), ESCGP-2, E&S/PCSM plan, PPCP, weekly BMP inspection reports, and ERP on-site, failure to have the well permit number(s) posted, failure to have a Site ID sign posted, failure to implement the E&S plan as designed, failure to implement and maintain E&S BMPs to minimize the potential for accelerated erosion and sedimentation, and for failure to comply with the standard ESCGP-2 permit conditions.

VIOLS ISSUED UNDER 3211(a), 3211(g),102.4(b)(8), 102.4(b)(2), 102.5, 102.11(a)(1), 78.55(f)(5)(vi), 78.55(f)(4)(i).

Additional comments on paper SAIR.

On-site inspt conducted in response to record 2383605 for 6/24 reportable release of 20 bbl brine water mixture.At time of inspt, excavation of impacted materials currently ongoing by Spartan.Spartan excavating down-gradient of dike, utilizing cond
On 7/16/15, I performed an inspection of CNX GH46 well pad site. The site is located in Center Twp., Greene County. The inspection was performed as a routine inspection of the site.

Collection channel along access road has heavy sediment load in the channel. Noted past discharge of sediment onto and along Jacobs Run Rd. Evidence of noted past discharge of sediment from site onto the neighboring property near the access road entrance. Neighboring landowner indicated that during rainfall events sediment discharges off site onto his property and stream. Landowner provided the department with photographs of site from the previous three weeks of site conditions during precipitation events. The operator has discharged sediment off site and into Jacobs Run a high quality watershed.

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Weather Conditions: Sunny 85 degrees with no precipitation.

On 7/30/15, I performed an inspection of CNX GH46 well pad site. On site during the inspection was Ken Villena and Jamie Komonich (CNX). The site is located in Center Twp., Greene County. The inspection was performed as an inspection of the site because of a reported reuse water spill on site by the operator.

The operator reported a spill of approx. 1 barrel of reuse water spilled to the well pad. During the inpsection it was determined that a much more significant spill had occurred and the operator could not give a time frame or amount of the spill. The amount is unknown. During the inspection the reuse water was continuing to discharge off of containment to the well pad, well pad collection ditch and sediment trap.
Weather Conditions: Sunny 85 degrees with no precipitation.

On 7/30/15, I performed an inspection of CNX GH46 well pad site. On site during the inspection was Ken Villena and Jamie Komonich (CNX). The site is located in Center Twp., Greene County. The inspection was performed as an inspection of the site because of a reported reuse water spill on site by the operator.

The operator reported a spill of approx. 1 barrel of reuse water spilled to the well pad. During the inpsection it was determined that a much more significant spill had occurred and the operator could not give a time frame or amount of the spill. The amount is unknown. During the inspection the reuse water was continuing to discharge off of containment to the well pad, well pad collection ditch and sediment trap.
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On-site inspection conducted in response to inspection ID 2416988 for the 10/15/15 reportable release of brine water.
At time of inspection, Spartan in process of removing brine tank from earthen dike. Operator representative Richy Vrobel on-site. Per Mr. Vrobel, the brine tank was emptied yesterday and excavation of contaminated soils is to commence today.
Release appears to be localized within earthen dike. No dead and/or stressed vegetation observed outside the earthen dike. Dike is lined with plastic; however it is full of numerous holes and is shredded in some areas.
Upon removal and inspection of the brine tank, the leak was determined to be seeping from the bottom edge of the tank.
Mr. Vrobel stated that 2 inches was lost in the tank, which equates to approximately 1.5 bbl brine water. Mr. Vrobel reported that a skim of oil was observed to have been released as well. Violations are being issued for this reportable release of production fluids.
On 11/16/15, I performed an inspection of CNX GH46 well pad site. The site is located in Center Twp., Greene County. Present at time of inspection was Ken Villenna, Jason Harding, and Sam Mclaughlin (CNX). The inspection was performed as an incident response due to a spill of HCL to the access road on 11/13/15, during preparation for hydraulic fracturing operations.

A truck transporting HCL to site for hydraulic fracturing operations had a valve open which caused approx. 250 gallons of acid to spill to the access road. The operator used sodium carbonate to the neutralize the acid, and had Ryan Environmetal sampling the area for pH and SPLP. The operator will need to remediate and remove the impacted areas along the access road. The operator is continuing hydraulic fracturing operations on the site.

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Admin review of ESX10-063-0003 (NITTANY PROJECT).

Once earth disturbance activities have ceased and final stabilization has been achieved, a Notice of Termination (NOT) form is to be completed and filed with the Department. The NOT is a regulatory requirement, as well as a standard permit condition of the ESCGP-1.

This permit was issued on 5/12/2010 and expired on 5/11/2015. To date, a request for termination of the permit has not been received by the Department.

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Given the vehicle traffic, associated with current hydraulic fracturing operations, and the steep grade, the collection channels along access road were discharing sediment laden water off site. In the past discharges of sediment onto and along Jacobs Run Rd. have occurred. The operator is discharging sediment off site and into Jacobs Run a high quality watershed.

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On 12/8/15, I performed an inspection of CNX Morris Spur pipeline site. The site is located in Morris Twp., Greene County. On site during inspection was Andy Kinter (CNX). The inspection was performed as a routine inspection of the site, because of a request by the operator for a termination of the ESCGP permit for the site.

The operator constructed an access road and valve setting with stoned pad without modification of the permit. The operator constructed the pipeline outside the approved LOD in two locations.

The site has been stabilized and is vegetated with greater than 70% vegetated cover. The E&S controls have been removed except a small section of silt fence along a stream crossing and road crossing which the operator will need to remove. The ESCGP permit is denied for termination, until the operator addresses the issue of construction outside the LOD.

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On 12/8/15, I performed an inspection of CNX McQuay to Morris Phase 1 & 2 pipeline site. The site is located in Morris and Richhil Twps., Greene County. On site during inspection was Andy Kinter (CNX). The inspection was performed as a routine inspection of the site, because of a request by the operator for a termination of the ESCGP permit for the site.

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On 2/11/2016, I performed an inspection of CNX GH46 well pad site. On site during the inspection was Jarret Jones (CNX). The site is located in Center Twp., Greene County. The inspection was performed as an inspection of the site because of a reported flow back water spill on site by the operator.

The operator reported a spill of approx. 50 bbls of flow back water spilled to containment with 2 bbls to the well pad. During flow back operations a fill line to a 500 bbl frac tank became disconnected and the line leaked the flow back water to the secondary containment. The operator noted mud outside the containment during freezing conditions which indicate that the secondary containment was damaged and the flow back water leaked to the well pad. The location of the spill was also the location of a previous spill on the site during hydraulic fracturing operations on 7/30/15. An area approximately 40' x 100' appeared to be impacted by the discharge.
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At time of inspection brine tank located in earthen dike. Valve at bottom of tank appears attached. No liner in dike observed; some fluids present in dike.
It appears excavation of contaminated soils has not yet begun because of inclement weather. Operator anticipates beginning excavation on 2-17-16. Department recommends Operator install temporary BMP's prior to beginning earth moving activities to prevent a subsequent potential pollution event.
Site and access road snow covered.

Violation being issued for discharge of brine or other fluids on or into the ground.

On 12/29/15, I performed an incident response inspection at GH46 site in response to an operator reported spill and made the following observations:
•The initial report on 12/29/15 indicated that 25 barrels of flow back material had been released to containment with “some leaked off containment.”
•At the time of inspection containment on site held significant amounts of reddish water with multiple areas showing an oily sheen. Off containment the site of the spill was largely covered in thin mud with some puddles of reddish water that leaked out of/through the containment. This constitutes a violation of 25 Pa. Code § 78.57(a) in that the operator discharged fluids onto the ground and 58 Pa. C.S. § 3218.2(a) in that the operator’s containment system did not contain the spilled material.
Conclusion:
• A site characterization report should be completed for the site within 180 days of the date of the spill. Immediate remediation to prevent the spill from spreading and impacting groundwater is strongly recommended.
--> More details in full report.
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Conclusion:
• A site characterization report should be completed for the site within 180 days of the date of the spill. Immediate remediation to prevent the spill from spreading and impacting groundwater is strongly recommended.
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On-site inspt conducted in response to inspection ID 2455258 for 2/29 reportable release of 23 bbl rainwater/brine water mixture to ground.At time of inspt, Scott Bowers (Production Foreman) and Spartan on-site.Spartan currently excavating soils v

On 04/11/16 at approximately 0935 hours I conducted an incident response inspection in response to a slide on the Morris to Majorsville pipeline.

In the location of the slide a portion of the material from the pipeline slope slid into the unnamed tributary to Enlow Fork. The majority of the tributary was blocked by the material from the slope, but water was still flowing downstream. The slide has resulted in the following violations.

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102.22(a)
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Notification of a brine release at the GH 4 well site in Center Township, Greene County was received on Wednesday April 20, 2016. An estimated 20 to 30 gallons of brine was released from a leaking ball valve for an unknown time period. Upon Department inspection, three separate areas of discolored soil were identified. The areas were tested by CNX and exhibited high conductivity readings. No discernable pathway between the three locations was apparent. CNX attributed the two additional areas to past events. The three areas were excavated and soils were carted off-site for disposal. Violations of 35 P.S. § 691.401 and 25 Pa. Code § 91.34(a) were cited.

On Monday May 16, 2016 the original NOV dated April 27, 2016 for the brine spill at the Greene Hill GH 4 Well was revised with more appropriate citations. Waters of the Commonwealth were not impacted therefore the Clean Streams Law 35 P.S. § 691.401 was not violated and 35 P.S. § 691.301 is being cited due to the impact to the ground surface. Title 25 Pa. Code § 78.54 is being substituted for Title 25 Pa. Code § 91.34(a) because it is the more appropriate citation.
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Upon investigation of Inactive Status and Inspection on site,this well appears to be "Abandoned" since 2013. No production reported to Pa. DEP Oil & GAS Reporting System since 2013.
On 5/3/2016, I performed an inspection of CNX GH3 well pad site. On site during the inspection was Jessie Valentine (CNX). The site is located in Center Twp., Greene County. The inspection was performed as an inspection of the site because of a reported production water spill on site by the operator.

The operator reported a spill of approx. 1.5 bbls of production water spilled to the ground, because of a valve failure on the water collection line. The operator had Spartan Specialist on site to begin removing impacted soils and material for disposal.

On 5/3/2016, I performed an inspection of CNX GH53 well pad site. On site during the inspection was Kyle Borden (CNX). The site is located in Richhill Twp., Greene County. The inspection was performed as an inspection of the site because of a reported undetermined amount spill of reuse water on the site by the operator.

The operator reported a spill of undetermined amount of reuse water to the well pad. Stressed vegetation was observed by the operator on the well pad slopes at the base of a well pad drainage channel on 5/2/16. The operator recently finished drilling out hydrualic fracturing well plugs on site in preparation for flowback operations to begin. The impacted area is down gradient from the well pad in a drainage channel and at the base of the collection channel.
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Release of 1 bbl production fluids and 10-12 gallons crude oil. ECB approved the Alternative Remediation report on 11/14/2016. Case Closed.
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The operator has continued flowback operations on the completed wells on the well pad. During the inspection stressed vegetation and water was observed on the southwest well pad slope. Using a Eutech PCSTestr 35 conductivity meter the water was determined to be flowback brine. The fluid transfer line from the onsite AST, being used for flowback water storage, to the MOR9 CI had begun to leak from a fused weld on the polypropylene line. The operator has been using the line for several days.
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tub overflowed onto containment. The produced water had left containment in at least two areas and impacted the well pad on opposite sides of the AST.
All free standing fluids were removed from the pad and the containment with a vacuum truck. Impacted materials on the well pad were excavated and taken off-site for disposal. The excavation activities were conducted with the use of soil conductivity probe readings to delineate the extent of impact and to determine the limits of excavation. Following the excavation of impacted materials from the well pad, confirmation samples were collected and new containment was installed in the affected areas. In addition, primary and secondary berms were modified to aid in preventing any similar future events.
The failure to control and contain fluids utilized in the hydraulic fracturing process is a direct violation of 25 Pa. Code § 78.54, § 78.56(a) and § 78.57(a). The failure to prevent the fluid from impacting the ground surface is a violation of 58 Pa. C.S. § 3218.2(a).

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The failure to control and contain fluids utilized in the hydraulic fracturing process is a direct violation of 25 Pa. Code § 78.54, § 78.56(a) and § 78.57(a). The failure to prevent the fluid from impacting the ground surface is a violation of 58 Pa. C.S. § 3218.2(a).

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All free standing fluids were removed from the pad and the containment with a vacuum truck. Impacted materials on the well pad were excavated and taken off-site for disposal. The excavation activities were conducted with the use of soil conductivity probe readings to delineate the extent of impact and to determine the limits of excavation. Following the excavation of impacted materials from the well pad, confirmation samples were collected and new containment was installed in the affected areas. In addition, primary and secondary berms were modified to aid in preventing any similar future events.
The failure to control and contain fluids utilized in the hydraulic fracturing process is a direct violation of 25 Pa. Code § 78.54, § 78.56(a) and § 78.57(a). The failure to prevent the fluid from impacting the ground surface is a violation of 58 Pa. C.S. § 3218.2(a).

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On Friday June 3, 2016, I received notification that a brine release had occurred at the GH 58 Well Site located in Center Township, Greene County.
A faulty O-ring seal in a hose connected to the blender failed which caused the release of brine from the line. It was estimated that approximately four barrels of brine were released due to the faulty seal. Approximately two barrels remained on containment while the remaining two barrels left containment and impacted the well pad. CNX had determined that the majority of brine that had leaked through damaged containment while a smaller portion had splashed over the berm surrounding the blender. Standing fluid on containment was vacuumed up with a truck for off-site disposal. Some excavation had commenced on the access road side of the AST where soil remediation had already been conducted as a result of an earlier release on May 26, 2016. Equipment was being moved at the time of inspection in order to complete the excavation activities and check areas under containment. CNX and their remediation contractor are completing the remediation in accordance with Act 2. Analytical result from confirmatory samples will be submitted to the Department upon receipt.
The failure to control and contain fluids utilized in the hydraulic fracturing process is a direct violation of 25 Pa. Code § 78.54, § 78.56(a) and § 78.57(a). The failure to prevent the fluid from impacting the ground surface is a violation of 58 Pa. C.S.
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The failure to control and contain fluids utilized in the hydraulic fracturing process is a direct violation of 25 Pa. Code § 78.54, § 78.56(a) and § 78.57(a). The failure to prevent the fluid from impacting the ground surface is a violation of 58 Pa. C.S.
A site inspection conducted in response to a brine water spill notification provided by the operator.
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Incident Response Inspection conducted due to an Operator reported release of 14.5 bbl of brine.
Department spoke with Operator Rep Richie Vrobel by phone. Mr. Vrobel stated well tender was servicing well when he noticed 14.5 bbl of brine was unaccounted for. Well tender was last at site on 5-26-16 and did not notice any sign of a release. Mr. Vrobel inspected brine tank valve and nipple and did not notice any issues. Mr. Vrobel also stated brine tank was located in an earthen dike and well did not produce petroleum products. Mr. Vrobel does not believe any waterways were affected, however a stream is located approximately 100 yards down-gradient of site. Mr. Vrobel stated truck was coming to empty tank at 11:30 and Spartan was coming tomorrow to collect soil/brine tank samples and take measurements with a soil probe.
Department recommends Operator clean up impacted area according to spill policy.
At time of inspection no E&S issues observed on gated access road. Well label present and legible. Brine tank located in earthen dike appears structurally sound however plywood under tank on the western side appears wet. A follow up inspection will be conducted tomorrow to visibly inspect brine tank and area under tank.

On 6/23/2016, I performed an inspection of CNX GH53 well pad site. On site during the inspection was Jason Harding (CNX). The site is located in Richhill Twp., Greene County. The inspection was performed as a incident inspection of the site because of a reported 3 barrel spill of flow back water on the site by the operator.

The operator reported a spill of 3 barrels of flow back water to the well pad. The operator reported that during a site inspection on 6/22/16, brine stained stone and soil was noted on the well pad. The operator had Spartan Environmental personnel on site removing impacted material and collecting confirmatory soil samples to determine spill remediation effectivness.

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Well tagged-shut in at purchase meter. No production on this well for 2013,2014 or 2015. The annulus was open and the well head casing looked ok.
On Tuesday, July 5, 2016, a release of production fluid had occurred at the GH 58 Well Site located in Center Township, Greene County. A phone inquiry and site inspection were conducted on Wednesday July 6, 2016. Violations of 25 Pa. Code §
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Inspection performed in response to the above reported spill. At the time of inspection, no active leaking was observed. An area of impact, as indicated by visibly stained soil/gravel, measuring approximately 4'x4' was observed surrounding the wellhead. The spill appears to be localized to the wellhead area. No containment measures surrounding the ipacted area was observed during the inspection. Department spoke with Operator (Jason Harding) who informed Department that well has been shut in and that cleanup will commence on 9/7/2016. Department recommends Operator perform cleanup in accordance with Spill Policy and follow-up with Department upon investigation of reported concerns and to quantify release and identify all materials released if applicable within 24 hours.

Violations are being issued under 25 PA CODE 78.57. Additional violations may be forthcoming pending Departmental investigation. Department will conduct a follow-up inspection.

Incident response conducted as a result of an operator notification.
Incident response conducted as a result of an operator notification.

An incident response was conducted as a result of an operator reported release.
An incident response was conducted as a result of an operator reported release.

On 12/1/2016, I performed an inspection of CNX B16 well pad site. On site during the inspection was Jason Harding (CNX). The site is located in Freeport Twp., Greene County. The inspection was performed as an inspection of the site because of a reported production water spill on site by the operator.

The operator reported a spill of approx. 2 bbls of production water spilled to the ground, because of a failure on the brine collection line. The operator had Wise Excavating on site to removing impacted soils and material for disposal. The operator also stated that Spartan Environmental was headed to site to characterize the site and direct remediation of the spill.

Inspection of the Hartzfeld 5 (033-26533) well in Brady Twp. Clearfield County conducted 12/27/16 at 1:45 pm. The entrance gate was locked; I walked about a quarter mile down the lease road to the well. About 60’ from the well I noticed the lease r
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An incident response conducted as the result of an operator notification.

Dewatering well along Phoebe Run crosses stream w/minor road to well and borehole requiring GP-7 minor road crossing permit.
in-line, equipped, producing, e/s ok, pit open and being used to contain prod fluid

Rick Palmer and I inspected this site for ESCGP-1 (ESX10-059-0060) Major Modification Application. We found the drawings (plans) were different from site construction (e.g. Rock Construction Entrance, Channels, Pits, etc.) In case of GP-7 (minor road crossing) for the access road, we found several violations. There was no GP-7 permit on site and the site design was not met the conditions (e.g. Depth of fill was higher than 5 ft, the culverts was not inverted 6 inches, etc). They corrected and submitted the evidence on 12/21/2010. GP-7 was also submitted. Scott and Michelle inspected follow-up in January. See the details attached.
GP-7 was issued on 02/03/2011.
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GP-7 was issued on 02/03/2011.

See Insp/Enf IDs 1408281 & 1438062/177926 & 198237, viols closed 6/16 & 22/2005, MBC eFACTS data clean-up 5/15/15.NERO Soils and Waterways have taken lead on this. Field Order issued. Once they advise that violations are resolved, we
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and restoration.

The operator has constructed a permanent access road and stoned pad for a pipeline pigging launcher which was not on the approved ESCGP permit at 180+00. The launcher pad appears to be built outside the permitted LOD. The operator has failed to construct the pipeline as permited. Accelerated erosion was noted on the fill slope of the constructed pigging launcher pad.

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Penneco reported a diesel spill to the Pettit 11H and 10H oil well pad. Frontier Environmental is constructing the McQuay-Rutan pipeline for CONE Midstream Partners, and was staging equipment on the Penneco oil well pad. This oil well pad is outside the permitted LOD for the pipeline construction. David Harbaugh (Frontier Environmental) site foreman stated that a 500 gallon diesel fuel tank being staged on the oil well pad, had a hole in a hose, which caused an unknown amount of diesel to siphon to the ground. The tank was removed on 1/21/16. Frontier attempted to conceal the diesel spill by placing gravel over the spill, and then placing equipment trailers over the newly placed gravel. CONE has Weavertown Environmental headed to the site to begin spill remediation.

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Incident response conducted as a result of an operator notification.
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Well appeared to be equipped for production. Staining and evidence of an oil discharge was observed directly adjacent to and downgradient from the well-head apparatus.
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Encroachment: Well location bench(s) were constructed before receipt of OG-57 waiver approval or denial of permit. When a drilling disturbance is within 100' of a perennial stream, an oil and gas representative must first visit site location in perso
Road unstable
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SRF#008; sediment dch to stream; improper tophole discharge;E&S OK
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drilling&frac complete/e&s ok/sampled pooled fluids on well site
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Discharge reported by operator has been remediated.
Site ID sign and E+S plan are on site.
E+S plan has been altered from original plan. The Access road has been change
The original access road was to follow the contour of the hillside.
Now the road has been constructed straingt down over the hill from the existing road.

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Complainant's water supply is located 875 feet from the well. The Plat and permit application does not list the the complainant as a water purveyor with a water supply within 1000 feet of the well.

Well is tagged.
Well is producing.
Fiberglass tank on site, full.
Brine discharge was observed, as reported by National Response Center, I D # 615156.

Consulted on site with Mr. Randall about 102 violation and corrections.
well drilled in a wetland w/o a permit, failed to properly install e/s controls, discharge of IW to wetland and gnd
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failure to list all water purveyors within 1000' of a gas well.

equipped/tank&tag ok/restored - E&S on site

Tanks, tag and e&s ok. Pumpjack leaking production fluid around sucker rod.
Tanks, tag and e&s ok. Pumpjack leaking production fluid around sucker rod.

equipped/ID&tank ok/E&S site&road - silt discharge/inadeq plan
equipped/ID&tank ok/E&S site&road - silt discharge/inadeq plan
Inspection in response to SR # 04-063-016. Drilling complete and equipment removed. Apparent fluids discharge downgrade of site caused sediment to enter trib.
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equipped/tank&tag ok/E&S ok/GP8 improperly constructed
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Re: Wonderling water supply replacement.
Oil discharge to ground - Falcon Drilling
follow-up to reported brine spill from tank leak - new tank installed/crude & brine affected areas not addressed/tag & E/S ok
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Greenwood water supply replacement.
PICTURES ON FILE
Plugging completed 9/28/07./ 2" vent with permit number installed./ Site has not been restored./ Lined pit left on site./ Areas of site and access road lack sufficient vegetation./ Equipment left on site./
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Based on file records, well was completed on 8/19/58 and deepened on 7/18/62 to a depth of 8,533 ft. from grade and maintains an active permit status. During inspection, the proper well tag was not present. As indicated by the pictures, industria
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ADMIN INSPECTION FROM OGI RICK HOOVER Inspection # 1976190, reported brine release from 80bbl tank. Response recieved 6-2-11 from operator on what caused violation and clean up measureas take to attain complaince. Follow will be c

Drilling was completed on 12/06/84. Well appeared to be equipped for production. Brine tanks located onsite and they appeared to be in sound condition. Site inspection performed as a result of the operator notifying the Department that there hac
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Inspection was performed as a result of the operator notifying the Department that there had been a discharge of production fluids and crude oil to the earthen dike for the Jacobs Creek Oil Co 29 well. Upon arrival onsite WQS Higgins found that ar

Contractor was on site to begin reclamation
E & S controls were adequate, however work was beginning before applications are processed and permits received. These are General Permits such as minor road crossings, stream crossings, etc.
cleaning out at 645' inside 7", fishing tubing, pit ok
Needs sedimentation fence and trap work for winterization measures
Contractor rigged up, but plugging operations had not begun, plugging contactors emplyees were not on-site at time of inspection. Approx. 1500 gal. diesel fuel was released from a storage tank, contaminating South Fork of Wheeling Creek and an
Contractor rigged up, but plugging operations had not begun, plugging contactors emplyees were not on-site at time of inspection. Approx. 1500 gal. diesel fuel was released from a storage tank, contaminating South Fork of Wheeling Creek and an
On July 16, 2012, the Department registered 2 temporary stream crossings of unnamed tributaries to Browns Creek (HQ-WWF) under DEP File No. GP08300712-025, in order to give CONSOL access to plug a well. Condition 13(a) of the Department’s General Permit No. 8 states that "Crossings may remain installed for a period of time not to exceed one (1) year from the date of the Department's acknowledgement (Item 7) unless extended in writing by the Department." No extensions were granted by the Department, therefore the GP-8's expired for these crossings on July 16, 2013.

On August 15, 2014, the Department received a letter from CONSOL stating that the project was completed, but the temporary stream crossings were left in place because the landowners wanted to keep them as agricultural crossings. This is a violation of the Chapter 105 Rules and Regulations as these crossings have now been installed for over a year without a valid permit.
On Friday, April 15, 2016, Department Biologists Michael Stephan and Dr. Will Brogan did a routine inspection of Consol Pennsylvania Coal Company’s Natural Gas Well 965 Removal and Plugging Project (GP08300715-015). During the inspection the following violations of 25 Pa Code Chapter 102 and 105 were noted.

At Temporary Stream Crossing #5, Stream 008, a pit in the stream bed was excavated during the installation of the culvert. The excavation occurred immediately upstream of the culvert and has created accelerated erosion. This crossing in the approved General Permit was for a culvert laid directly on the stream bed. Therefore the crossing was not installed as it was permitted.

At Temporary Stream Crossing #1, a culvert was installed with clean fill. The crossing in the approved General Permit was for a timber mat brige laid on top of the banks. Therefore the crossing was not installed as it was permitted

The silt fence along the stream has not been maintained. At multiple locations the fence had fallen over and was covered with sediment. At other locations the fence was ripped and was no longer keyed into the ground.

Brown’s Creek is identified in Chapter 93 as a High Quality Stream. According to 102.4(b)(6), all E&S BMP’s should be ABACT. Silt Fence is not an ABACT BMP.

It appears that tree clearing outside of the permitted Limit of Disturbance has occurred.

Erosion and Sediment Control BMPs were installed outside Limit of Disturbance.

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At Temporary Stream Crossing #5, Stream 008, a pit in the stream bed was excavated during the installation of the culvert. The excavation occurred immediately upstream of the culvert and has created accelerated erosion. This crossing in the approved General Permit was for a culvert laid directly on the stream bed. Therefore the crossing was not installed as it was permitted.

At Temporary Stream Crossing #1, a culvert was installed with clean fill. The crossing in the approved General Permit was for a timber mat brige laid on top of the banks. Therefore the crossing was not installed as it was permitted

The silt fence along the stream has not been maintained. At multiple locations the fence had fallen over and was covered with sediment. At other locations the fence was ripped and was no longer keyed into the ground.

Brown's Creek is identified in Chapter 93 as a High Quality Stream. According to 102.4(b)(6), all E&S BMP's should be ABACT. Silt Fence is not an ABACT BMP.

It appears that tree clearing outside of the permitted Limit of Disturbance has occurred.

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Erosion and Sediment Control BMPs were installed outside Limit of Disturbance.

Routine disposal well inspection. Brine discharge evident near wellhead.

Landowner showed me several places where hydraulic fluid has saturated the ground. He also showed me a place where it appears the pit was not backfilled with at least 18 inches of soil. There is pit liner sticking up from the ground and what app

78.57(a) oil in unlined pit
78.57(a) oil under pit liner
Failure to give 72 hour notice to FRAC

The well is eqipped. No evidence of recent activity. There is oil inside of the containment area which appears to have come from the bottom of the 1st tank. the company was notified

Oil spill is not completely cleaned-up.
Oil spill is not completely cleaned-up.

The operator was notified by Scott Lux on 7/3/03
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The Department was at the above referenced Convetional Well site to conduct an inspection after being notified of a Fluid release. The Operator is currently Plugging the well on site. Operator supplied Department with details of Fluid Release. The operators details are: During plugging operations operator was pumping Mil-Gel down the backside of 8" casing trying to free the pipe. While doing so had an inadvertent return approximately 60' below the well where Mil-Gel had run into a small stream. Operator approximated a 30 barrel loss.
The operator impacted soils and waters of the Commonwealth. The operator failed to control and contain residual waste. The Pollution incident occurred at approximately 14:00 on 6/20/2013. The Operator failed to notify the Department in a timely manner.

Well site construction has encroached on wetland.
Field mtg. at site resulted in D. & L. Energy deciding not to attempt to obtain a wetland encroachment permit. They decided not to drill the well. The equipment will be moved off site and the site will be reclaimed. Refer to initial inspection record #
Violation code 601.101 general used as none exists for section 201(b), failure to notify or note water supplies < 1000'. Second violation, Chapter 78.72. No Violation code for it either. Awaiting added codes to complete record.

Company personnel responded immediately, arrange to have contents of diked area around production equipment hauled to disposal facility. Nothing reached waters of the Commonwealth.

Requested response by 5/13/05. Operator is under COA at the present time.

Today's inspection was in follow-up to my 6/15 inspection to determine if the operator had taken steps to clean-up the oil spill. Upon inspection I found that the operator had placed spill abosorbent material in the oil/water laying inside the dike. On 6/16 I contacted the production Manager Dave Rice and explained we required the stone and contaminated soil be removal and that I must inspect the soil before reinstalling the stone.

A NOV as mailed out for the violation on 6/20/11.

operating:discharge to ground
equipped/tag ok/site not restored
equipped/tag ok/site not restored
Follow-up inspection from previous discharge.
No correctiond made at the time of this inspection.
New NOV.
Tank pitted/ discharge fluid to gnd. Access road eroded no E/S controls
Tank pitted/ discharge fluid to gnd. Access road eroded no E/S controls
equipped/tank&tag ok/site rest. not complete/<2ft freeboard
equipped/tank&tag ok/site rest. not complete/<2ft freeboard
equipped/restored/tank&tag ok/no encroach. permit - crossing
ID sign not perm. attached, failure to stabilize site, failure to implement E&S controls
op does not possess a valid stream crossing permit

equipped/E&S ok/tank&tag ok/no encroachment permit

PICTURES ON FILE

Inspection conducted with WQS Supervisor Ed Renwick./ Site ID sign in place./ E&S plan on site./ Well not equipped for production./ Pit ok./ Failed to stabilize gas line./ Failed to comply with GP-5 requirements./ E&S plan not submitted to County C
Inspection conducted with WQS Supervisor Ed Renwick./ Access road stable./ Well is equipped for production./ Discharge of industrial waste in the form of brine to the ground./ Dead vegetation around well and tank, and extends 15 to 20 yards dow
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Fawcett 2, 033-26733, Clearfield County, Brady Twp/ Access road and site created, but no drilling permit issued yet./ Site ID sign in place./ Drilling has not commenced./ BMP's in place and maintained./ Encroachment without a permit./ Stream crossing was installed on access road without a GP-7 permit approximately 200 feet from the well site./ Pit appears to be installed well below seasonal high water table./ Mottling present in soil horizons at 2 to 3 feet./ Approximately 2 feet of standing water in pit./

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No ID; Bad Tank
No ID; Bad Tank
Access road and pad created./ No drilling has occurred./ Pit and well pad has been backfilled, seeded, and mulched./ Stream crossing has been removed./ Encroachment without a permit./ Operator constructed gas well in exceptional value wetlands without authorization from the
Department./ Well site prepared within 100 feet of a wetland greater than 1 acre in size./ All fill material must be removed./ Restoration plan must be submitted./

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According to Oil & Gas Inspector documentation drilling began on 04/07/08. At the time of the inspection the well appeared to be equipped for production. 1) Noted that the pit liner had fallen down at one end of the pit and the liner had been torn on
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Site visit in response to complaint of cloudy water running in East Branch Mohoning Creek. Discoloration was traced to an unnamed tributary to E.B. Mohonning Creek and up tributary to Fawcett #2 well pad. At point of previous unpermitted crossir
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Well is drilled, but not equipped for production. The pit is still on-site and appears to be in sound condition. There are no E&S concerns at this time. However, the following deficiency was noted:

1- There is a special permit condition stating that tree-cutting activities can only be carried out between November 16 and March 31, due to the Indiana bat. It was evident at the time of the inspection, that trees were cleared to make the access road and well pad. These tree clearing activities would have taken place prior to November 16th.

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Fawcett 1 insp, seed & mulch in place, BMPs still in placewell completed prior to 11/14/07, site not restored w/in 90 days of completion, required records not submitted w/in 30 days of completion.
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Produced fluids tank discharged to ground and Operator mulched (straw) over spill which contained oil. Discharge amount undeterminable.
Met with Operator rep Tim Watterson. Operator estimated well unloaded weekend of 04-09-11 resulting in produced fluids tank discharging to ground. Operator stated produced fluids tank was pumped out 04-11-11. Operator mobilizing equipment for clean up as soon as possible.
Contacted WQS J. Shultz who arrived at site and will follow up with Operator clean up.
Well is operating and needs updated proper identification.
Well equipped with pump jack, drip, meter, produced fluids tank, and house service meter set.
Well site reclaimed and vegetated.
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Well is operating and needs updated proper identification.
Well equipped with pump jack, drip, meter, produced fluids tank, and house service meter set.
Well site reclaimed and vegetated.

Inspection in response to a spud notice received on 3/25/2012. At the time of inspection the drill rig was on site. Drilling was not ongoing at the time of the inspection. The Department notes that the implemented E&S controls are not adequate du

Department records indicate well was permitted on 5/18/2009 and expired on 5/1/2010. At the time of inspection, site construction appears to have commenced, as indicated by what appears to be an access road and unlined drill pit. Well not drilled and site has not yet been restored. Per current regulations if a well site is constructed and the well is not drilled, well site shall be restored within 30 days after the expiration of the well permit.

Department requests Operator follow-up with Department, in writing upon investigation of reported concerns identifying cause of violations, what Operator has done and will do to correct situation and achieve compliance and schedule/time frame of anticipated compliance activities.

Violations are being issued under 25 Pa. Code § 78.65(2) for Operators failure to restore well site within 30 days of expiration of the permit. Additional violations may be forthcoming pending Departmental investigation. Department will conduct a Department records indicate well was permitted on 5/18/2008 and expired on 5/1/2010. At the time of inspection, site construction appears to have commenced, as indicated by what appears to be an access road and unlined drill pit. Well not drilled and site has not yet been restored. Additionally, during inspection, Department observed residual waste within the drill pit. Per current regulations if a well site is constructed and the well is not drilled, well site shall be restored within 30 days after the expiration of the well permit.

Department requests Operator follow-up with Department, in writing upon investigation of reported concerns identifying cause of violations, what Operator has done and will do to correct situation and achieve compliance and schedule/time frame of anticipated compliance activities.

Inspection conducted to determine status of D'Appolonia wells.
Well is operating; It is not Identified in any manner.
Apparent evidece of pit and fluids discharge remains.
Landowner is currently utilizing well as per lease agreement.
Pipe line encroachment and sedimentation of unnamed trib to S. Bracnh Kinzua Creek. Closest well 083-47467

Pipe line encroachment was located at 41 45 21.57 & 78 52 43.19.
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Drilling was ongoing at the time of the inspection. Below grade pit located onsite and it had more than the required two feet of lined freeboard. Noted that the silt fence or hay bales had not been installed as outlined in the E&S plan rendering, howe

Whipstock Drilling Co. drilling 6 1/4" hole and dusting @ 3360'. Pit and Notification OK. E&S plan and E&S Implementation inadequate for HQ area.

Ground dch; abandoned
Discharge to ground

abandoned, no site ID, INADPLN, eros. probs, no 2' frbrd, no completion rep, pit above gnd wtr tbl.
Brine spreading w/o approval - Ferguson Twp, Clearfield Co.
Brine spreading w/o approval - Ferguson Twp, Clearfield Co.
access rd eroding, discharge of IW to gnd, storage tank has holes in it
Access rd. eroding and dep. sediment.
access rd. eroding

Inspection shows filter fence down, culvert plugged flooding roadway. site not restored within nine months, frac pit was open.
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failure to remove excess equipment from the site, fail to min E/S on access rd, fail to prop. rest. site
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Well tag in place. Well is equipped for production. Access road stable.
Well site is stabilized with vegetation. No signs of accelerated erosion on road or site.

* Inspection revealed the following deficiencies:
1) Discharge of industrial waste to the ground. - An oily discharge can be seen around the perimeter of the tank. There are several areas in the soil around the tank that are dark or stained in color, and has a petroleum smell to it. There are also small puddles of an oily substance around the tank, as well as on the sides of the tank and around the inspection portal. There is also a possible discharge from the well head, as there is an area of dead vegetation starting at the well head and extending down-slope 10-15 feet.
** The silt fence should be removed from this site now that the vegetation has taken hold, and the site is stabilized
Well tag in place. Well is equipped for production.
Access road stable. Well site is stabilized with vegetation. No signs of accelerated erosion on road or site.
* Inspection revealed the following deficiencies:
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Compliance assistance was used in a previous inspection of this well site to address the above situation, but the site was not brought into compliance and there is now more discharge.

Well in early stages of restoration. seed and mulch not in place yet. silt fence inadequately positioned and was damaged. found evidence of sediment carried from site into wooded area approximately 100ft. Note: 5-13; spoke with landowner on site
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-Well is complete and in production. According to Records, well was completed 9/14/2007
-Tag in Place. Brine tank appears sound
-Site has been recontoured and pit filled in
-vegetation has not grown back, large erosion channels have formed on the upslope
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Site constructed, well being drilled. Noted inadequate E&S controls and inadequate E&S plan, in addition silt laden discharge from site to spring.
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Site constructed, well being drilled. Noted inadequate E&S controls and inadequate E&S plan, in addition silt laden discharge from site to spring.

Inspection performed in response to a complaint of an ongoing leak received by the Department on 2/29/2016. Access road gated and locked. At the time of inspection well appears equipped for production. Well tag present and affixed in a permanent manner. Brine tank located on site and appears full. During inspection, Department observed two active leaking points. First active leak observed at the T-joint connector of the inflow flange located at the top of the brine tank. An approximate area measuring 4'x4' directly below the leak appears to be impacted, as indicated by visible staining of the ground/vegetation. Second active leak observed at the outflow flange located at the base of the brine tank. An approximate area measuring 2'x2' directly below the leaking outflow flange appears to be impacted, as indicated by visible dampness and pooling of fluids, with no evidence of sheen. Production chart located onsite is dated 8-20-15.
SEE ADDT'L COMMENTS ON PAPER SAIR

Road unstable
equipped/restored/tank&tag/e&s problems on well site

Well not drilled yet. ES controls not being maintained.

Re: Smith water supply replacement order.
equipped/restored/tag ok/no stream waiver/no GP-5
King-Maline water replacement order.
Reaming Hole; Open Mine encountered

Well appears to be in production. Brine Tank is in good condition. The following deficiency was noted:

1- The vegetation is sparse and does not reach the 70% vegetative cover criteria. Due to the proximity of the well to a Special Protection Watershed, it is essential that the vegetative cover is in place to minimize erosion and sedimentation from entering these areas. The operator should seed and mulch the site and continue to monitor for accelerated erosion and sedimentation.

JW 282, storage well in the Oakford storage reservoir (m). Dual observation well. 276 psi (f), 586 psi (m). Annulus open. Psi excedes maximun allowable psi for the Murrysville storage sand. Rich Virshup gave me documtation showing approval fro

sw-violations 551354 & 551355 closed per IR 2091176

On 2/8/2014 Dominion Trans Inc., self reported a spill of approximately 9,000 gallons of brine water that had occurred sometime the previous night at their UW#119 well site off Skyline Drive in South Union Township, Fayette County. The spill was not discovered until the morning of 2/8/14. No waterways were affected.The Department's Emergency Response, Scott Sabocheck, responded 2/8/14. Sabocheck confirmed that 220 barrels or 9,240 gallons of brine was spilled onto the ground and that soil was the only impact. Weavertown Environmental was in route to excavate the contaminated soil. Sabocheck reffered the spill incident to me.
Tank trailer vandalized and leaked brine. Operator cleaning up immediately to background-had crew work 24 hr / day.
On 4/23/2014 Dominion Trans Inc., self reported a spill of an unknown amount of brine water at their UW#107 storage well site off Skyline Drive in South Union Township, Fayette County. The spill was found by the well tender on 4/23/14, when they
78.73(a) - Well Control Event - PC compromised while preparing to log well for anti-corrosion program. Venting observed at PxI annulus vent.

equipped/tag ok/tank corroded with numerous holes - unsuitable for containment
Dorio #1 and Fiore #1,#2 have long access roads on top of reclaimed strip... Given, this is not Jefferson Memorial Park Cemetary, however it deserves some roughing up and back dragging after the 2004 and Jan 2005 rain events.

At the time of inspection well was drilled and in production. Well was properly tagged. Drilling was complete August 5, 2008, the 9 month restoration period has expired. Access road was ok. Brine tank appeared sound. Site was not adequately and
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Drilling completed. Liner fell into pit. No freeboard. Discharge to ground.
No stream waiver; E&S inadeq.; fluid dch to ground; improper liner
No stream waiver; E&S inadeq.; fluid dch to ground; improper liner
No stream waiver; E&S inadeq.; fluid dch to ground; improper liner

Well producing. Tanks leaking. Production unit in poor shape.

On 12/14/15, the Department conducted an inspection of the Susquehanna Gathering CDP1A Compressor Station in response to Susquehanna Gathering’s self-reporting of a spill of 85 gallons of hydraulic fluid. Present during the inspection was B
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No permits yet. Inspection was at project sites/roads on WT 3672, Jenks Twp, Forest Co. Waiver violations were at Well Site No's 8 and 13.

Overtopped tank discharge, timer assembly problem possible on pump cut-off, etc. Diking not holding crude oil overtopping. Also, measures to prevent spill not taken, re: permeable diking, poorly maintained. Thirdly, discharge of I. w. (crude oil &
Overtopped tank discharge, timer assembly problem possible on pump cut-off, etc. Diking not holding crude oil overtopping. Also, measures to prevent spill not taken, re: permeable diking, poorly maintained. Thirdly, discharge of I. w. (crude oil &
Gate needs restored, some access improvement needed as to stone & some grading.... likewise the bench. Remove old winch truck & improve bench appearance. No brine dumping please.

failed to restore: site , acc rd, borrow pit. Failed to remove supplies from the site, Acc rd. eroding
failed to restore: site , acc rd, borrow pit. Failed to remove supplies from the site, Acc rd. eroding
site not perm restored, sed dep. to stream from access rd, failure to min acc. e/s, failure to remove eq.
site not perm restored, sed dep. to stream from access rd, failure to min acc. e/s, failure to remove eq.
site not perm restored, sed dep. to stream from access rd, failure to min acc. e/s, failure to remove eq.

Harvey Johns # 3 (065-00616). Non-compliance with Order 341205 (no restoration report)

Access road heavily rutted.Dead area near tank indicates past discharge of production fluids. New fiberglass tank onsite is not connected to well. Old steel tank is.Id tag ok.
Access road heavily rutted.Dead area near tank indicates past discharge of production fluids. New fiberglass tank onsite is not connected to well. Old steel tank is.Id tag ok.
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Had a large oil spill at the tank battery near this well due to a frozen ball valve at the bottom of the stock tank.
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e/s maintenance requested due to unussually heavy rainfall, pit ok, conductir set and removed

Drilling @ 900'. No waiver; E&S not implemented
Drilling @ 900'. No waiver; E&S not implemented

4/7/09 follow-up insp documented disturbed soil temporarily stabilized w/straw mulch and restoration report submitted pursuant to 78.65(3), past viols resolved. MBC 4/17/09

See Insp ID 1830042 conducted 9/23/09, past 102.4 violation corrected, site restored. MBC 9/24/09

Discharge of residual waste from pit onto ground surface that has the potential to impact a stream. Failure to maintain pit freeboard and pit liner integrity. No permit number posted at the site or affixed to the well head. No E&S plan. E&S BMPs not implemented or maintained properly. Well record not submitted within 30 days of cessation of drilling. Well site not restored and pits not reclaimed within nine months of drilling the well.

Sample of pit leachate collected. An NOV will be sent to East Resources, Inc. for these violations.

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Sample of pit leachate collected. An NOV will be sent to East Resources, Inc. for these violations.

By not maintaining a pit to control pollutional substances, by not maintaining at least 2' of freeboard in a pit, by discharging waste onto the ground surface and by potentially threatening the waters of the Commonwealth, East has violated 25 PA Code § 78.56(a), Section 301 of the Solid Waste Management Act, 35 P.S § 6018.301, Section 402(a) of the Clean Streams Law, 35 P.S. §691.402(a) and the Rules and Regulations of the Department.

By not implementing and/or maintaining the sediment fence, East has violated 25 PA Code § 102.4(b)(1) and the Rules and regulations of the Department.

The Department will prepare a Notice of Violation for the Detweiler well pad and follow up with East as necessary.

By not maintaining a pit to control pollutional substances, by not maintaining at least 2' of freeboard in a pit, by discharging waste onto the ground surface and by potentially threatening the waters of the Commonwealth, East has violated 25 PA Code § 78.56(a), Section 301 of the Solid Waste Management Act, 35 P.S § 6018.301, Section 402(a) of the Clean Streams Law, 35 P.S. §691.402(a) and the Rules and Regulations of the Department.

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The Department will prepare a Notice of Violation for the Avery well pad and follow up with East as necessary.

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Sediment & gas migration/bubbling in a nearby stream/spring. MBC 8/24/09
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coolent on ground diesel on ground. Clean-up immediate. MAB
coolent on ground diesel on ground. Clean-up immediate. MAB
10 gal HCL contained and cleaned, No further action needed. MAB
10 gal HCL contained and cleaned, No further action needed. MAB
Sediment & gas migration/bubbling in a nearby stream/spring. NOV issued 8/21/09 citing viols on both 7/27&28/09, this 7/27/09 insp created late as per policy, never initially input. MBC 8/24/09
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Several frac outs during boring of Route 6 near Empson Pad/ Bungy Road. Potentail pollution to wetland. E&S violations: Plan not adequate & improper implenation of BMPs. Cert. mail NOV sent 12/01/2009. Request responce in 10 days. MAB
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#NAME?

lacking E&S BMPs, pit liner has holes in it, failed to fully implement E&S control plan
.2 mile of access road with out E&S BMPs implemented. No E&S plan developed. OUtside the limits of disturbance for authorized ESCGP-1. Certified mail NOV (7009 1410 0000 2456 5240)
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Stream crossing with temp bridge to set conductor and hold lease. Pending GP-7 with the Department still under review. No company/permit on-site. Calculated Risk and blatent disregard of Ch105 regs. Cert mail NOV 12/30/2009. MAB
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3rd page NOV sent 01/06/2009   MAB
Silt Fence down in areas, Pit liner had holes in it, 100 barrel Brine spill on pad
Silt Fence down in areas, Pit liner had holes in it, 100 barrel Brine spill on pad
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Inadequate E&S Plan and Controls, Crude Oil spilled on Ground, Residual Waste Buried in Soil and Strewn about Site. See Insp ID 1879890 done 4/27/10, past viols closed. MBC 05/04/2010
Inadequate E&S Plan and Controls, Crude Oil spilled on Ground, Residual Waste Buried in Soil and Strewn about Site. See Insp ID 1879890 done 4/27/10, past viols closed. MBC 05/04/2010
E&S Plan and Controls inadequate, Residual waste buried in soil and strewn about site. See Insp ID 1879892 done 4/27/10, past viols closed. MBC 05/04/2010
E&S Plan and Controls inadequate, Waste buried in soil and strewn about site. See Insp ID 1879894 done 4/27/10, past viols closed. MBC 05/04/2010
E&S Plan and Controls inadequate, waste buried in soil and strewn about site. See Insp ID 1879895 done 4/27/10, past viols closed. MBC 05/04/2010
E&S Plan and Controls inadequate, waste buried and stren about site. See Insp ID 1879898 done 4/27/10, past viols closed. MBC 05/04/2010
E&S Plan and Controls inadequate, waste buried and strewn about site. See Insp ID 1879900 done 4/27/10, past viols closed. MBC 05/04/2010
E&S Plan and Controls inadequate, waste buried and strewn about site. See Insp ID 1879902 done 4/27/10, past viols closed. MBC 05/04/2010
E&S Plan and Controls are inadequate. See Insp ID 1879910 done 4/27/10, past viols closed. MBC 05/04/2010
E&S Plan and Controls inadequate, waste buried and strewn about site. See Insp ID 1879909 done 4/27/10, past viols closed. MBC 05/04/2010
E&S Plan and Controls inadequate, Waste strewn about the site. See Insp ID 1879906 done 4/27/10, past viols closed. MBC 05/04/2010
No Site ID sign, No Permit on Site, Failure to minimize erosion and stablize disturbance in HQ watershed, discharge of sediment into roadside drainage ditch
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Diesel Fuel and Drill Cuttings on the ground. Insp ID 1892407 closing viols noted at Insp ID 1889178, no further action. East Resources Red Run Moutain #1 well had cement returns on ground & diesel fuel spilled on ground, all cleaned up within ho
FUI Inspection to failed pit. Noted E&S and CSL violations.
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Had some oil spill reach gound, got cleaned up. Insp ID 1892407 closing viols noted at Insp ID 1889178, no further action. East Resources Red Run Moutain #1 well had cement returns on ground & diesel fuel spilled on ground, all cleaned up within

sw-violations closed via CACP 279988
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Incident inspection to follow up on 50-100 gal diesel fuel leak/equipment fire. TLT

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Violation noted during 7/28/11 insp. was corrected at time of 4/27/12 insp. TLT
Glycol spill reported. Produced liquid spill witnessed by WQS at time of inspection
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Frac Fluid Release
Frac Fluid Release
RTNC insp to investigate reported impoundment leak and to collect water samples. TLT
RTNC insp to investigate reported impoundment leak and to collect water samples. TLT
Flowback release into ditch on site
Flowback release into ditch on site

No tag.
Well leaking oil on to ground from broken valve.
Leak was temp. patched.
Current operator is Deceased.
Oil has soaked into the soil approx 2.5 feet and the spill is approx.
100 ft. x 20 ft.
Production equipment consists of well head, 100 bbl. brine tank and dual phase data logger (25 psi/ 0 psi). At the time of inspection, no E&S and no gas leaks were present at the site. No well tag was present. The brine tank was heavily corroded and partially collapsed. The tank was not connected for production. The gas well appeared to be in production. Based on file review, PADEP requested production reports in 2008 from Economy. Economy submitted the reports from 2002 to 2008 to PADEP. From 2008 to present, it appears that no production reports have been submitted to the PADEP.

12/11/2015- Inspection conducted on well # 063-21906. Production casing defective and leaking/venting gas to the atmosphere. The well is shut in and not producing. Well is not equipped for production at this time.
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Spill

On 6/17/2014, I performed an inspection of Brumage and Pultorak's McClure#1 gas well. The site is located in Dunkard Twp., Greene County. The inspection was performed in response to a report of possible spill at well loction.

The well appears to have a leak in the production fluid holding tank. The soils around the tank are stained and a small pond downgradient of the holding tank is full of what appears to be production fluid and crude oil. The soils surrounding the small pond are stained and vegetation is dead at the site. Soils are stained around the well head and around the production lines on site.

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Inspected gas well near Roberts Road; Eighty Four, PA 15330.
No tag on well. Latitude 40¿ 7' 48.96" N / Longitude 80¿ 7' 7.08" W with GPS on site. Elev. 1279 ft. This well in on the DEP Orphan list.
Well is leaking from a break in a lateral section of pipe approximately 5” in diameter connected to a vertical well head approximately 5” in diameter and about 4 ½ ft. high. The well head and broken pipe are connected by a pipe approximately 2” in diameter. There is a distinct hydrocarbon smell several yards from the break in the pipe. The well is located in a wooded area. There is a significant amount of pipe, approximately 2” in diameter, connected to the well.

There is a tag on well with the number 125-01629. Latitude 40¿ 8' 2.5" N / Longitude 80¿ 7' 0.6" W with GPS on site. The well head is about 5” in diameter and stands about 6 ft. high. There is a strong hydrocarbon smell at the well head. There is a pipe about 1 ½” in diameter attached to the well. The pipe appears to be connected to a broken meter on Roberts Road. From the meter a pipe appears to go under Roberts Road. A pipe comes out from under the road across from the meter and appears to be heading to a residence.

Brine Spill aprox. 1.5 barrels.

Brine Spill off Impoundment Access Road aprox. 1.5 barrels.

Violations at RC-42
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Admin inspection.Department notified on 4/29 via e-mail of spill by NWRO WQS Brian Shank. Spill was reported to B.Shank by Operator representative Rusty Kraft.At 0807 on 4/30, Department contacted Mr. Kraft via phone. Per Mr. Kraft, a disconnected brine tank was on the well site waiting to be hauled away for proper disposal. At 2030 on 4/28, a resident notified Mr. Kraft of crude oil spilling out from the top of the tank. Mr. Kraft estimates of release of ¼ bbl crude oil and stated that he immediately attempted to contact Mr. Shank via phone and text message to notify him of the release.Upon notification of the release, Mr. Kraft stated that he immediately placed barriers around the release to contain the fluids and placed absorbent pads on the impacted materials. A water truck emptied the tank that night. *ADD'L COMMENTS ON PAPER SAIR*

On-site inspt conducted in response to inspection record 2368760 for the release of ¼ bbl crude oil.At time of inspt, all visibly impacted materials appear removed.Area of excavation approx 25'x40' in size and backfilled, seeded, mulched.No roll-off box on-site.BT remains on-site adjacent to AR.WT present, legible. Well head and associated equipment appears rusty.Drilling occurred 3/8/1985-3/13/1985.Faint gas odor noted.AR vegetated.Environ'l Trainee Cindy Witham present during inspt.A FUI will be conducted to ensure site is properly remediated and restored.Viols are being issued under 78.54 & 78.57(a) for this reportable release of residual fluids.Following this inspt, Dept contacted Opr rep R.Kraft via phone.Dept recommended Opr re-install E&S BMPs down-gradient of excavation and ensure any contaminants that remain on brine tank are prevented from reaching the ground in order to prevent any additional pollution events from occurring.Mr. Kraft agreed to immediately implement the Dept's recommendations.
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Freeboard viol; no E &S plan; No site ID
Pollution of Howard Hunt WS (033-24794)
equipped/E&S ok/tag ok/brine disch from corroded tank
Brine discharge from leaking tank; E&S OK
Brine discharge to ground from leaking tank; E&S OK
E&S controls not implemented; pits OK
drilling complete, sed fence on access road was inadequate and/or missing or had been displaced by equipment grading road.
No stream crossing permit.

Dishc. of (IW) to ground... blowing well brine & oil to hillside, bench equipment, gravel walking surface, etc..

Old well. Still producing gas. Tank has been removed and dead zone extends down gradient from tank pad. Starting to erode. Tag poor.
Old well. Still producing gas. Tank has been removed and dead zone extends down gradient from tank pad. Starting to erode. Tag poor.

CEI - original spill addressed - new spill discovered from frac tanks

1) Failure to minimize accelerated erosion- Fill side of pad was not stabilized, recent heavy rains caused erosion to such an extent that primary sediment fence was failing
2) A secondary sedimenr fence was in place, but installed improperly allowing runoff to flow through it freely. Runoff followed the road around a small curve and downhill where it discharged into Little Trout Run.
3) Freeboard in pit fell below 2ft.
Note: Sited was visited on 4/2/2009 as well, similar violations were found. Also present during this visit were Curtis Small, Rick Hoover and Bruce Jankura.
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The following BMPs had been installed since inspection on 4/3/2009:
1) A third row of sediment fence was installed along the road at the bottom of the hill and anywhere that showed previous avenues of water flow from the well pad. Hay blaes lined both sides of the fence and were staked in place.
2)Areas where sediments accumulated were heavily mulched
3) One channel crossing lower road was lined with large stone
Note: stream is visibly clearer where sediments were discharging into it
Deficiencies:
1) accelerated erosion on fill side not stabilized
2) Freeboard still not below 2ft

NOV sent to company
The Department met on site with Seth Barnette from Eastern American Energy Corp. The Operator was in the process of building a marcellus well pad. The Department observed E/S violations on site. The operator did not have any E/S controls o
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Site contains multiple areas where channels are beginning to cut through slopes, both on pad and from access road. Seed and mulch are in place, but vegetation is sparse. BMPs are starting to be overrun with sediments

Water sample was taken on 8/25/09 from artesian flow of fluids from 8 5/8" surface casing hanger./ Administrative review of sample results revealed the following:/ 1) Discharge of industrial waste to the ground./ Sample results report the discharged
Water sample was taken on 8/25/09 from artesian flow of fluids from 8 5/8" surface casing hanger./ Administrative review of sample results revealed the following:/ 1) Discharge of industrial waste to the ground./ Sample results report the discharged
#NAME?

contractor was on site and had excavated a ditch across the entire pad to drain the surface water that was building up on the back of the pad. The water being discharged was causing accelerated E/S. The E/S controls were over overwhelmed when all the water was directed to one area. The muddy water was flowing over the silt fence and directly into a tributary down gradient. The cut side of the well pad is extremely unstable and multiple slides have occurred causing the soil to reach the drilling pit which does contain flow back water and other drilling compounds..

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The Department was at the above referenced stream crossing to conduct a complaint inspection. The Department observed multiple violations at the stream crossing location. There was no permit and no E/S plan posted on site. The Operator did
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1. Operator placed a temporary road crossing without 105 permit.
2. No RCE installed per the ESCGP.
3. Diesel additive containers and oily substances found on ground.

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On 1/14/2014, I performed an inspection of ECA's Broadwater well pad site. The site is located in Jefferson Twp., Greene County. The inspection was performed because of a citizen complaint of muddy water in Eaton Run.

Eaton Run a tributary to Muddy Creek was noted cloudy at the confluence with Muddy Creek. Upon inspection of the well pad construction site. Sediment had overwhelmed the E&S controls and was discharging into Eaton Run.

Operator was on site repairing the E&S controls and addressing issues of accelerated erosion on site.

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On 9/4/15, I inspected the Skib A and B Pads with DEP Engineer Dr. Tae-Uk Kim and DEP Biologist Samantha Sullivan and made the following observations:
•Multiple areas of disturbance and construction outside of LOD including:
-A large area of access road leading to the southern pad built…
-Substantial areas around both pads were cleared and contoured.
-This is a violation of 25 Pa. Code § 102.5(c) and 102.5 (m)(4)…
•Large areas of undelineated wetlands were found in proximity to the site along the bed of the stream on site. This is a violation of 102.4(b)(5)(v)…
• A poorly constructed and unmaintained sediment trap has created a small wetland patch on the slope below the impoundment. This is a violation of 25 Pa. Code § 102.5(m)(4)…
•The impoundment is purportedly being used as a freshwater impoundment though originally permitted and potentially used as a frack water impoundment.
•A non-permitted access road has been cleared and stabilized leading to an adjacent pipeline. This is a violation of 102.5(c) and (m)(4)-->Further details in full report.
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On 01/07/16 at approximately 0830 hours I conducted an administrative inspection in response to a request for restoration extension submitted by ECA.

Drilling activities for the last well (#3) were completed on 10/25/2013 according to Department records. The 9 month date for restoration was 07/25/2014. The request for restoration extension was received on 10/09/2015. A violation of Section 3216(c) of Chapter 32 of Act 13 has occurred for failure to restore the site within 9 months of completion of drilling a well.

The extension request is being denied.

On 01/07/16 at approximately 0830 hours I conducted an administrative inspection in response to a request for restoration extension submitted by ECA.

Drilling activities for the last well (#2) were completed on 12/10/13 according to Department records. The 9 month date for restoration was 09/10/2014. The request for restoration extension was received on 10/09/2015. A violation of Section 3216(c) of Chapter 32 of Act 13 has occurred for failure to restore the site within 9 months of completion of drilling a well.

The extension request is being denied.

On 01/07/16 at approximately 0830 hours I conducted an administrative review of the Pechin well Pad in response to a request for restoration extension submitted by ECA. The ESCGP was allowed to expire on 11/01/15.

The following violation has resulted

25 Pa. Code § 102.5(m)(4)

On 01/29/16 at approximately 0700 hours I conducted an administrative inspection in response to a request for restoration extension submitted by ECA.

Drilling activities for the last well (#2 & #4) were completed on 12/20/2011 according to Department records. The 9 month date for restoration was 09/20/2012. The request for restoration extension was received on 11/18/2015. A violation of Section 3216(c) of Chapter 32 of Act 13 has occurred for failure to restore the site within 9 months of completion of drilling a well. A violation of 102.5(m)(4) has occurred for the permit being allowed to expire.

The extension request is being denied.

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The extension request is being denied.

A routine-complete inspection was conducted on Wednesday, March 30, 2016. The well site was found to be in violation of 25 Pa. Code § 102.22(a) relative to site stabilization due to the development of a potential landslide along the access road.

Cuttings and surfactant/defoamer on ground
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SITE INSPECTION SHOWS NO E&S CONTROLS IN PLACE ACCORDING TO PLAN
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Also sited for SWMA Section 302(a).
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This inspection was in response to a spill reported by the operator (CID#312585) that the brine tank at the well site had leaked causing approximately 20 gallons of brine to move through containment creating a kill zone approximately 20ft X 30 ft . T
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Discharge IW to stream(HQ)

2' freeboard not maintained, discharged IW to ground at two separate areas on well site
Discharged fluids to disturbed unvegetated area, Discharged IW to a stream W/O a permit
2' frbrd not maintained, permit # not posted, failure to implement E/S plan
Failure to maintain E&S controls
not equipped/site&access eroding/improperly lined pit/ID ok
discharged sed into Whiskey Run Trib, failed to min acc. e/s, failed to maint. e/s controls
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failure to min. accel. erosion, discharge of sediment into waters of the Commonwealth
culvert not maintained, accelerated erosion occuring, culvert not properly installed
WELL HAD BEEN DRILLED APPX. 200 FT. FROM ORIGINAL LOCATION ON PLAT.
WELL SITE HAD NOT BEEN RESTORED WITHIN THIRTY DAYS OF EXPIRATION OF PERMIT.
Inspection shows discolored milky water discharging into un-named tributary of Curry run while top hole was being drilled.

acess from this well to 033-24314, failure to min acc erosion, failure to maint e/s controls
failed to restore site-no well drilled, failed to maint e/s controls, failed to mulch/re-seed or other BMP.
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no BMP's on pipeline-recommend waterbars to divert surface water, site req seed& mulch or other BMP
liner regressed within pit, discharge of IW to gnd, failure to maint. E/S controls.
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INSPECTION SHOWS THAT STREAM DISCHARGE TO CURRY RUN HAD OCCURED ON 5-20-03

WELL RECORD INDICATED 9 5/8 CASING NOT CEMENTED CONSULTED WITH DAVE SWEELEY OF EOG INFRMATION ON WELL RECORD CORRECT.

9 5/8 casing had not been cemented as reguired.
9 5/8 casing not cemented
drill complete - frac'd/E&S ok/pit&ID ok/Co reported frac fluid spill from tanker on 1-20 to Brinker Run

Tag and e&s ok. Discharge of production fluid to ground as per dead zone.

Miller - on-site meeting w/EOG & PaFBC reps, multiple investigations between 8/25/09 & 9/4/09 resulted in determination that activities at this well site released contaminants from Marcellus shale drilling to atmosphere, written response requested v
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Inspected during meeting between DEP O&G staff, PA Fish and Boat Commission and Representatives of EOG Resources Inc,. Site has been recontoured, limed, seeded and mulched. last five digits of permit number have been filled in. E&S cont
Spill response: Monday, October 12, 2009 Joe Wilson, independent consultant, noticed spring behind 8H was cloudy and sudsy. EOG was notified and found that a gasket on one of the holding tanks had gone bad. approx. 190 bbls of fluids were ur
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Third Page NOV. Failure to stabilizea nd implement E&S BMPs.
ADK-CSL 401, sediment discharge, 102.4(b)(1)&(7), failure to implement BMPs and have E&S plan on-site, CSL 611, BMPs type/location not depicted on E&S plan.
ADK-CSL 401, sediment discharge, 102.4(b)(1)&(7), failure to implement BMPs and have E&S plan on-site, CSL 611, BMPs type/location not depicted on E&S plan.
Compliance agreed to. No NOV required. See inspection report for details. Soils lab analysis rec'vd 4/12 2010, waste viol closed.
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Compliance agreed to. No NOV required. See inspection report for details. Soils lab analysis rec'vd 4/12 2010, waste viol closed.

Raw sewage being discharged into the ground from skid trailers on site at the time of my inspection. Bradford County contacted for follow up.

Multiple counts of each of these violations. Petroleum, dry chemical product, drill cuttings and fluids. Overall this site was very sloppy.

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PHC 36H 033-26872 - Failure of blow out prevention equipment, uncontrolled discharge of natural gas and flowback fluids, well vented for approx 18 hours before it was shut in.
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Operator had a blowout and lost control of the well at approx 10:00pm on June 3, 2010. Well control was regained at 12:13pm on June 4, 2010.
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This is a follow-up. High conductivity puddles first noted in inspection report # 1981278.
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VIOL 78.73(b) - failure to prevent gas from entering fresh gw. VIOL 78.85(a)(5) - failure to prevent flow in annulus. OUTNO 78.81(a)(2) - failure to prevent gas into sources of fresh gw.
VIOL 78.73(b) - failure to prevent gas from below casing seat entering fresh groundwater. VIOL 78.85(a)(5) - failure to prevent gas flow in annulus. OUTNO 78.81(a)(2) - failure to prevent gas migration into sources of fresh gw.
VIOL 78.73(b) - failure to gas below casing seat from entering fresh gw; VIOL 78.81(a)(2) - failure to prevent gas migration to fresh gw; VIOL 78.81(a)(5) - failure to prevent gas flow in annulus.
VIOL 78.73(b) - failure to prevent gas below casing seat from entering fresh gw; VIOL 78.81(a)(2) - failure to prevent migration of gas to fresh gw; VIOL 78.81(a)(5) - failure to prevent gas flow in annulus.
VIOL 78.73(b) - failure to prevent gas below casing seat from entering fresh gw; VIOL 78.81(2) - failure to prevent migration of gas into fresh gw; VIOL 78.85(a)(5) - failure to prevent gas flow in the annulus; VIOL 78.86 - failure to report defective ce
VIOLS 78.81(a)(2) and (3) - Failure to prevent migration of gas into sources of fresh groundwater; CSL 691.401 - Unpermitted discharge of pollutioning substances.
Admin review inspection record for NOV issued 9/12/2014 (Springfield Twp, Bradford Co GMI - Kingsley 2H, Kingsley 3H, Kingsley 4H, Gross 1H).
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On 7/10/15, I inspected the Io Compressor Station site in response to a spill report from the operator and made the following observations:
•The operator reported that a serious rain event overwhelmed E&S controls near the site entrance and an unknown amount of storm water and sediment entered the stream.
•At the time of inspection there was no indication of any adverse impact to the stream with no apparent increase in sediment downstream of the site.
-This release does constitute a violation as the operator failed to implement the earth disturbance in a manner that minimized the generation of increased stormwater runoff.
-Due to timely reporting, historically high rainfall, and increased efforts to mitigate storm water issues this event is being noted as immediately corrected at this time.

Erosion & sediment from a water the McNay withdrawal operation supporting EQT's Marcellus operations. Significant E&S issues. The site does not have a permit and the violation was site against the Client ID and the OGO number.
Shippen Twp, Cameron Cnty, CSL 401 sediment discharge. Followup inspection IR 2258131 closed violations.

@9970' Tripping NOV for discharge of mine water
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According to well records, permit was granted on 11/03/03. Permit still active and labeled as conservative well. Well installed on 6/24/05 to depth of 8658¿ and WRAC report submitted and approved on 7/7/08. Well head consisted of 8¿pipe and b
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Site ID Sign and E/S plan are posted at the end of the access road.
Drilling is completed, and the well is shut in.
Cellar is filled with water with a layer of ice on the top.
Well head is leaking from somewhere below the surface of the water. Gas is bubbling up through the water all around the wellhead. There was no discernable smell of natural gas, but the gas could be heard bubbling.
Pictures and a video were taken of the well head leak.
A spill was noted between the well head and the pit.
This spill appears to either be drill cuttings, or drilling mud.
Spill will be turned over to WQS Sam Jones.

Failed to comply with special "Permit Conditions"
Failed to comply with special "Permit Conditions"
Inspection in response to operator providing the Department information on drilling fluids spill
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It was determined that work was performed to upgrade the stream crossing associated with the private access road from which the well access road originated. This work required a General Permit and should have been included in the Limits of Dis
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Small diesel fuel spills observed during rtnc insp.
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5-31-12 incident inspection following notification of high conductivity in surface water (spring) and potential leaking impoundment. TLT
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Violations were issued in error and have been vacated.
Approximate 10,000 gallon flowback spill

On 1/14/2014, I performed an inspection of EQT Sanders well pad site. The site is located in Washington Twp., Greene County. The inspection was performed as a routine inspection.

Craigs Run an unnamed trib. to Ten Mile Creek was noted grey in color at the confluence with Ten Mile Creek. Upon inspection of the access road, the limestone stone added to the access road was liquifing because of recent precipitation and heavy truck traffic and overwhelming the E&S controls and discharging into Craigs Run.

Operator was on site cleaning the township road and cleaning the sediment trap at the start of the access road to prevent futher discharge of the material off site.

On 1/14/2014, I performed an inspection of EQT Sanders well pad site. The site is located in Washington Twp., Greene County. The inspection was performed as a routine inspection.

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Operator was on site cleaning the township road and cleaning the sediment trap at the start of the access road to prevent futher discharge of the material off site.

On 1/27/2014, I performed an inspection of EQT A.Rose/Robison well pad site. The site is located in Morgan Twp., Greene County. The inspection was performed because of reported spill on 1/22/2014.

On 1/22/14 the operator reported a spill of approx. 10 barrels of production fluid from a broken burried water line. The fluid migrated off the well pad and down the fill slope of the well pad. The operator removed visibly impacted soil and sampled the soils to ensure that all impacted material was cleaned up. Operator is storing impacted material on site in three dumpsters in containment.

Site overrun during torrential rainstorm and did not report it to DEP. Citizen complained to EQS official and it was not reported to the Department.

The operator informed the department on 8/25/2014 that after a rainfall event on 8/20/2014 the BMPs failed and sediment entered ST40563 an unnamed trib. to Browns Creek. The sediment also impacted the neighboring farm pond near the headwaters of ST40563.

Operator was on site cleaning at the neighboring farm pond removing wood chips and sediment by hand from the recharge area of the pond. Operator is in process of preparing documentation to apply for an emergency 105 permit to access the stream channel for cleanup of sediment in the stream and pond.

The operator informed the department on 8/25/2014 that after a rainfall event on 8/20/2014 the BMPs failed and sediment entered ST40563 an unnamed trib. to Browns Creek. The sediment also impacted the neighboring farm pond near the headwaters of ST40563.

Operator was on site cleaning at the neighboring farm pond removing wood chips and sediment by hand from the recharge area of the pond. Operator is in process of preparing documentation to apply for an emergency 105 permit to access the stream channel for cleanup of sediment in the stream and pond.

EQT was operating the site while the stream was in a passby flow condition, which means that withdrawls should not be occurring. I notified the representative at the site, and hte pumping was shut down.

Administrative review of lab analysis from samples collected on 11/25/14 from standing water on the pad surface following drilling operations. The completed results show exceedances of Department standards for several parameters indicative of w
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On 2/9/2015, I performed an inspection of EQT J.Moninger well site. The site is located in Morris Twp., Greene County. The inspection was performed because of a spill of water based drill mud of site and into a wetland.

The operator was storing and circulating water and oil based drill mud on the well site. During circulation of water based drill mud, a 500 barrel frack tank overflowed, causing the secondary containment to fail. The drill mud ran over the well pad berm and discharged off site into a wetland near the location. The operator notified the Department approx. 12 hours after the spill was observed on location.

JRC representatives on site began removal of visually impacted material from the well pad slope after the spill, and placed mulch over these areas.

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JRC representatives on site began removal of visually impacted material from the well pad slope after the spill, and placed mulch over these areas.

Operator provided written response on 2/2/15 to the 1/15/15 Notice of Violation. Response stated pad surface to be characterized, affected soil removed and confirmation samples collected. Violations will be resolved once documentation of these ac
Drilling had commenced, but was not ongoing at the time of the inspection. Site and access road erosion controls had been implemented as outlined in the E&S plan located onsite. All cut and fill slopes had been temporarily stabilized and there wa

Drilling had commenced, but was not ongoing at the time of the inspection. Site and access road erosion controls had been implemented as outlined in the E&S plan located onsite. All cut and fill slopes had been temporarily stabilized and there wa
Compliance evaluation inspection to resolve the 1/13/15 violations. New violations noted associated with a white substance found on the ground beneath a dumpster staged on site. TLT
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less than 5 gallons of limestone gravel was washed into a nearby stream after a heavy rainfall event. Stormwater from the J&J well pad access road collects and runs down the roadside ditch, through a 30" crossdrain to a rock filter. Just downgradient of the rock filter is a historic 16" culvert pipe located on private property which drains into a channel that extends ~50' until it dissipates. There is ~30' flat, vegetated area between this channel and an UNT to Ruff Creek which was disturbed during this run-off incident. A small amount of gravel was observed to have been deposited into the UNT to Ruff Creek, this is a violation of the Clean Streams Law.

On 7/6/15, administrative review of the EQT gathering line NIJUS015 by Environmental Group Manager Daniel Counahan found the following:
•The ESCGP expired on 01/08/15 which constitutes a failure to adhere to the terms and conditions of their ESCGP by letting their permit expire without terminating the permit.
•A gravel pad, not included in the permit or approved as part of the plans for the site, was constructed in a wetland on the site. This constitutes a violation in that the operator placed fill within a wetland and floodway of a stream without a permit and failed to adhere to the terms and conditions of their ESCGP by installing a gravel pad not approved in their plans.
Summary of violations:
•105.11 placing fill within a wetland and floodway of a stream without a permit
•78.53 and 102.5(m)(4) for failure to adhere to the terms and conditions of the ESCGP by installing a gravel pad not approved in the plans.
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On 8/6/15, I performed a follow up inspection on the Alpha 1 site meeting with EQT representative Corey Giles to gather further information about a production fluid spill that occurred and was reported on 7/27/15:
•The spill was not in the area suspected at the time of the first inspection, it occurred around a single green tank near the pad entrance.
•At the time of the second inspection an EQT crew was performing soil testing.
•Corey Giles indicated at the time of inspection that he did not believe that spill was as large as the initial estimates he provided (revised estimate of “less than 80 gallons”). Observation of the cleanup area was inconclusive but the containment around the tank in question did not appear to be large enough to hold the original estimated amount.
-->Further details in full report.
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On 8/27/2015, I performed an inspection of EQT J&J well pad site w/ John Carson, Dan Counahan and Charley Yang (DEP). Also on site was Bill Balog, Todd Klaner, Rex Nelson, Rodney Moyers, and Dave Crayne (EQT). The site is located in Washington Twp., Greene County. The inspection was performed as a routine inspection related to run off issues at site.

During recent rainfall events at site. Sediment has left the site LOD entered a stream channel, an unnamed trib. to Ruff Creek, down gradient from the site and impacted a farm pond along the stream. Concerns arose during the inspection and site meeting on compliance of the site's construction to the approved plans. The operator has made improvements to the existing road to access the permited site entrance. The operator will need to submit an emergency permit for additional streambank cleanout and pond sediment removal. The operator has agreed to complete a as-built vs. permitted site plan.
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On 9/25/15, I inspected SITE in response to an inadvertent return reported by the operator and made the following observations:
• Initial reports specified a bentonite spill of unknown quantity with no affect to waterways.
• Inspection revealed that a large amount of bentonite drilling mud with minor black, oily contamination had broken through in an operator delineated wetlands area including an area of wetlands outside the project LOD.
• At the time of inspection the operator had removed most of the released material without any additional permits for working in the wetland. No further estimate of material lost was provided.
• A nearby stream did not appear to be affected by the return, live fish and aquatic organisms were observed.
• Access to site was fairly difficult due to steep grade of access road approaching stream.

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• Access to site was fairly difficult due to steep grade of access road approaching stream.

On 10/2/2015, I performed an inspection of EQT Harden Farms Well Connect pipeline and TWL. The site is located in Morris Twp., Greene County. Present at time of inspection was Greg Mankey (EQT). The inspection was performed because of a Inadvertent Return (IR) of drill cuttings, and soap into Hopkins Run from an HDD bore beneath ST29618 an Unnamed trib. to Browns Creek and Hopkins Run Rd.

The operator had Proshot Directional Boring completing the HDD bore and a IR was noticed in ST29618 on 10/1/15. The operator reported the IR to the department 24 hours later. The operator had setup a pump around in the stream channel to divert the water around the impacted area. Approx. 150' of the stream channel was impacted by the IR. ST29618 is a high quality water shed, but had minimal flow in the stream. I met w/ Mr. Mankey, construction foreman for EQT on site and discussed remediation of the impacts to the stream channel. The operator will need to remove the drilling mud from the stream channel and remdiate the impacts
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On 11/9/2015, I performed an inspection of the EQT Gallagher well site. The site is located in Amwell Twp., Washington County. The inspection was performed because of a spill of production fluid off site and into an unnamed tributary to Ten Mile Creek.

On 11/6/15, during transport of production fluid from the site to a disposal facility, the truck transporting the fluid was involved in a vehicle accident causing the truck's tank to fail and spill approx. 40 barrels of production fluid to the access road, which discharged into ST40866 an unnamed trib. to Ten Mile Creek. Noted fish kill was associated with the discharge into the stream. The stream was at low flow conditions with intermittent flow.
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On 1/27/2016, I performed an inspection of EQT Big Sky well pad site. The site is located in Washington Twp., Greene County. The inspection was performed as a routine inspection of the site.

Given the vehicle traffic, associated with current hydraulic fracturing operations, and the steep grade, the access road was discharing sediment laden water off site into Ruff Creek. Limestone sludge is also being discharged off site onto State Route 221 at the entrance to the access road. The access road has rock construction entrance to prevent sediment leaving the site at the entrance to the access road from State Route 221.

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On 03/14/16 at approximately 1330 hours I conducted an incident response inspection in response to a spill from 03/12/16 at the EQT White pad.

On 03/12/16 at 0305 hours a brine spill occurred to the well pad surface off containment when a truck was loading and the sight glass broke. Initial estimate by the truck driver was 3-5 barrels of fluid, but EQT revised the estimate to 30-40 gallons once EQT staff were able to evaluate the spill. A vacuum truck removed standing fluid and excavation occurred at first light on 03/12/16. An area approximately 30’30’x6” was delineated with the use of a soil conductivity probe and excavated. The impacted material was placed in a lined roll off box for disposal.

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At the time of inspection, well tag was present. Production equipment was removed. Based on file review, inactive status was never filed for the site. No production reports have been submitted to DEP since 2008. No mechanical integrity reports ha

On 07/26/16 at approximately 1330 hours I conducted an incident response inspection at the EQT Hildebrand well pad in response to a BMP blowout at the site. The Act 9 sign was in place and all required documents were present.

The site was being restored at the time of the BMP failure. A large rainfall event had occurred, overwhelming the sediment trap and causing the downslope wall of the sediment trap to fail. The resulting water, rock, and sediment broke through multiple silt socks leaving the LOD and entering a stream. A large amount of rock and gravel was found in the stream bed approximately 150’ from the sediment trap failure (see photographs). A pond approximately 200-250’ downstream was discolored from the sediment released from the BMP failure. At the time of inspection an excavator was repairing the breach in the sediment trap wall. EQT was advised to apply for an emergency 105 permit to repair the section of the stream that was impacted by the BMP failure.

The following violations resulted from the BMP failure.

102.4(b)(1)
102.11(a)(1)
CSL 401
105.11(a)

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The site was being restored at the time of the BMP failure. A large rainfall event had occurred, overwhelming the sediment trap and causing the downslope wall of the sediment trap to fail. The resulting water, rock, and sediment broke through multiple silt socks leaving the LOD and entering a stream. A large amount of rock and gravel was found in the stream bed approximately 150’ from the sediment trap failure (see photographs). A pond approximately 200-250’ downstream was discolored from the sediment released from the BMP failure. At the time of inspection an excavator was repairing the breach in the sediment trap wall. EQT was advised to apply for an emergency 105 permit to repair the section of the stream that was impacted by the BMP failure.

The following violations resulted from the BMP failure.

102.4(b)(1)
102.11(a)(1)
CSL 401
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matched the site as constructed. According to Department records, this plan was not approved, nor were the changes made to the site.

Multiple violations of 102.5(m)(4) 102.5(c) were observed at the time of inspection and are listed below:

-The road to the south of the well pad was not constructed in the approved location
-The gravel area to the south of the well pad was not constructed as approved and an increase in impervious area has resulted.
-The location approved as an impoundment was constructed as an AST pad and is a significant increase in impervious area.

The area between the well pad, gravel pad to the south, and the location that was approved as an impoundment contained a large volume of water. The constructed features in this area are effectively working as a dam and causing flooding. This is a violation of 78.53 and 102.11(a)(1).

The increase of water in this location has affected the wetlands found on site. This is a violation of 105.11. It is recommended that a permit be obtained or the wetlands restored to previous conditions.

It is requested that an updated as-built plan be submitted to the Department.

It is recommended that the increased gravel areas be removed and restored to approved conditions or a major modification be submitting including PCSM.

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•On 9/6/16 EQT Corey Giles reported a spill of 100 gallons of produced fluids to the well pad. The spill was forwarded to the WQS on 9/14/16. This constitutes a violation of 25 Pa. Code § 78.57(a) and 25 Pa. Code § 78.54 for failing to control brine and other fluids resulting in discharge to the ground and failure to prevent pollution to the Waters of the Commonwealth.
•The spill was cleaned up at the time of inspection with the only observed indicator of the spill location being an area of new gravel on the pad near the production units. No violation.
•Well drilling was ongoing at the time of inspection.
•During general pad inspection it was noted that multiple production tanks had orange streaking running down their sides from the top of the tanks. The gravel of the pad surface near the containment displayed matching orange staining with a distinct edge corresponding with the edge of the containment strongly indicating that produced fluids had at some point been released from the overflow pipes of the production tanks and had either sprayed or been blown out over the top of the tank containment onto the pad. No violation, remediation strongly recommended.
•Significant construction activities were ongoing at adjacent Smith to M3 pipeline project. No violation.

The following are the permits and permit numbers inspected:

Site: 778936	Permit Number	eFACTS ID
Robert Smith Pad (NOT)	ESX10-125-0043	
R. Smith Pad (Current)	ESX13-125-0086	2544053
592300	125-27182	2544054
592301	125-27180	2544056
592302	125-27181	2544059
592303	125-27183	2544060
592299	125-27339	2544062
3H	125-24243	2544063
592298	125-27442	2544066
592296	125-27515	2544069
592297	125-27516	2544070
592304	125-27517	2544072
592295	125-27579	2544074
592298	125-27442	2544075
593772	125-27828	2544076
593305	125-27825	2544077
593771	125-27826	2544078
592294	125-27829	2544080
593775*	125-27723	2544081
593786*	125-27724	2544082
5H*	125-24244	2544083

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592298 125-27442 2544066
592296 125-27515 2544069
592297 125-27516 2544070
592304 125-27517 2544072
592295 125-27579 2544074
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On December 16, 2016 I performed a follow up inspection at the Howard Haywood site in response to concerns noted in a previous inspection (ID: 2549486) of the site on 12/6/16 and made the following observations:
•On 12/6/16 multiple issues with containment and minor spills were noted to site personnel and immediately remediated.
•Near the junction of the site access road and the pad a large metal plate had been placed so that it was crushing and compromising the containment around multiple pallets of chemicals marked “AES Drilling Fluids”. Multiple other empty chemical storage containers were also found without any containment. This is a violation of 58 Pa. C.S. § 3218.2(d) for failing to provide containment with at least 110% capacity on regulated substances.
•A spill of more than ten gallons of antifreeze was found off of containment near the drill rig. The situation was immediately communicated to site personnel for remediation. This constitutes a violation of 25 Pa. Code § 78.57(a) and 25 Pa. Code § 78.54 in that the operator failed to control and prevent the discharge of production fluids to the ground.
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site constructed, well was not drilled, site req. restoration
Well is tagged, shut in and not equipped for production. Well head casing looked ok. A check with efacts disclosed that this well had no production reported in the previous year of 2015.

Original inspection id 2089827 was deleted because inspection was tied to Air Quality Permit No. 25-1776875-12. Violation IDs 646139 and 646140 were also deleted (New Vio's 651884 and 651885 replace old vio **these are not new violations, jus
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RC-3
RC-3
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tag ok/ tank ok/ failed to restore site/ failed to stabilize site
tag ok/ tank ok/ failed to restore site/ failed to stabilize site
Access road ok./ Discharge from tank to gound surface./ Signs of accelerated erosion./ No tag.
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Complaint Inspection; Discharge to stream

Complaint Inspection; Discharge to stream
Drilling is complete. Crews are preparing to frac the well. There is evidence of a spill near the frac tanks. Oil went on the ground. The spill was approximately 50 gallons. Crews responded quickly and area was diked off before the oil could spread
Based on file records, well was completed on 10/24/03 to a depth of 8,905 ft. from grade and maintains an active permit status. During inspection, the well tag was present. As indicated by the pictures, industrial waste has discharged from the brir
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well not equipped for production/no tag/IW disch to ground/no well record submitted/E&S ok

Drilling was completed on 11/15/2003. Site has been restored. Brine tank is in sound condition. The access road is on a very steep slope with no BMP's to control erosion and sedimentation. As a result sedimentation has occurred in a tributary of Be
Inspection conducted with Vince Yantko, Ed Ritzer, Nick Stafieri, and Brian Dillemuth from DEP, as well as Steve Kepler and Matt Sodmont from PA Fish and Boat Commission.
Well tag in place. Well is equipped for production. Pump jack installed. Tank appeared sound.
Access road stabilized, with no signs of accelerated erosion.
Site is stabilized, with no signs of accelerated erosion on site. Inspection revealed the following deficiencies: 1) Discharge of industrial waste in the form of brine to waters of the Commonwealth. There is evidence of a brine release from this well which directly entered waters of the Commonwealth (a drainage swale adjacent to the well, and associated wetlands). The soil and rock around the well head shows staining from a release of fluids. This stain can be seen in a 4 to 5 foot radius around the well head. A water sample taken from the drainage swale adjacent to the gas well was taken. Results of this sample were consistent with the analysis of brine.

Adequate company response rec'vd 5/13/2010, past viol closed.
Incorrect cement on lead slurry of 13 3/8" casing
Incorrect cement on lead slurry of 13 3/8" casing

#NAME?

Reported Brine spill approx. 20 bbls. cleaned up.

Inspection in response to incident notification filed on 08/20/10 at 16:10 reporting a release of approximately 19 barrels of brine from what appeared to be a slow leaking valve seal on brine tank. Met with EXCO EHS coordinators onsite, it was determined brine tank was emptied, valve seal was repaired and appeared leak had been controlled. Exco began coordinating efforts to remove brine tank and excavate and properly dispose of contaminated soil surrounding the brine tank. Department instructed operator to have samples taken of contaminated soil as well as a background sample to determine extent and depth of contamination in relation to undisturbed soils. Operator will continue to contact dept with updates on soil sample analysis results and progression of final remediation. Violations will be issued for the reportable release, but at this time the release is secured and operator is actively addressing the violation. No other violations noted at this time.
Accompanied by WQS Dana Burk for training purposes.

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Drilling had been completed, wells appeared to be equipped for production at the time of the inspection. Brine tanks located onsite and appeared to be in sound condition. Site inspection performed as a follow-up to a release of production fluids rep

EXCO Resources COP TRACT 706 UNIT PAD 8 46H impoundment/spill matter.
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Inspection in response to a methanol spill. Contaminated media had been excavated and contained onsite prior to site inspection.
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Failure to plug,follow conditions & obtain conservation permit
Failure to plug,follow conditions & obtain conservation permit

Inspection performed as a result of the operator notifying the Department of a release of flowback fluids to the ground. Wells were actively being flared at the time of the inspection. According to Doug Byers, who WQS Higgins met onsite an out of s
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Coal Mine Rd. (access rd) in poor condition with mud flowing down and off the rd.
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Sediment leaving the access road, entering waters of the commonwealth
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Irvin Compressor Station compressor oil release. Bell Twp. Clearfield Cnty.
EXCO-Woytek Compressor Station, no API/DEP permit ID for this facility.

Violations related to failure to restore. Non-production related materials being stored on site.

Follow up to previous inspection 1985104, found high conductivity seep.
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Follow-up to 9-12-11 inspection that found drilling mud off site and leaching into puddles and ditch. this inspection found spill and cellar issues after rig left site.

mill. gal. prod. water tank -- 6-8" high C slush in secondary containment, filtering onsite
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went to see if prod. water from Houseknecht transfered to Falk then Kensinger. Found prod. water spills.
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Responded to a spill reported by EXCO
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Release of 130 barrels of flowback. Approximately 30 barrels left containment.
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30-40 gallon sediment laden-flowback release onto Kensinger 3H,6-11H well pad surface.
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Penn Twp.
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A puddle of unknown substance was found outside of containment. Collected sample 0943064 from puddle. Results of sample show a pollutional substance.

On 4/16/2013, CS closed violations associated with the inspection based on a 2/27/2013 narrative and sample results submitted by EXCO.
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On 4/16/2013, CS closed violations associated with the inspection based on a 2/27/2013 narrative and sample results submitted by EXCO.

Drilled to a greater depth than permitted

Inspection the result of a spill reported to Department on 7/8/2013 at 6:00pm. The Operator indicated that 30-40 barrels of flow back water was released to the ground.
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Inspection the result of a spill reported to Department on 7/29/2013 at 7:30am. The Operator indicated that the spill consist of approximately 1/2 barrel of production water spilled into the dyke surrounding the brine tanks located on site. At the time c
diesel spill to pad. excavated and field corfirmed w/ PID
diesel spill to pad. excavated and field corfirmed w/ PID

On-site follow-up inspt in response to admin inspt 2243922 for reported spill on 2/5/2014 of 35 gallons production water to ground.

At time of inspection, previously producing well currently being (re) frac'd. Operator representative Tom Livingston on-site.

Per Mr. Livingston, while plowing snow, skid-steer sliced open base of disconnected brine tank. The brine tank was removed from previously producing well prior to reported incident.

Contaminated soils wrapped within liner awaiting placement into roll-off box. All visibly impacted soils appear removed. Conductivity meter then utilized to ensure all impacted soils removed.

Department requests all disposal records and manifests upon final disposition of wastes.

No adverse environmental impacts observed at this time. A follow-up inspection will be conducted in the future to ensure area of contamination has been properly cleaned-up and restored.

Violations are being issued for this reportable release of production fluids under 25 PA CODE 78.54 and 78.57A.

impact visually and with aid of conductivity meter. Mr. Livingston states remedial actions to be conducted by removing all visually impacted soils and utilizing a conductivity meter as guidance. Department recommended that remedial efforts include either the utilization of Act 2 or sampling under the Alternative Remediation option, as outlined in the current spill policy.Violations are being issued for this reportable release of residual fluids under 25 PA CODE 78.54, 78.57A, 91.34.
As per the current spill policy, Department requested written notification of remedial action plan within 15 days. Department also requested an e-mail documenting the events surrounding the release.UPDATE: At 1503, e-mail documenting events, as requested above, received from Mr. Livingston.

On-site inspt as follow-up to admin inspt 2270692 for the release of 30 gallons oil from production tank.

At time of inspection, all visibly impacted soils appear removed. Excavated soils wrapped in tarp. Absorbent pads in base of excavated area, appear "clean".

Disconnected brine tank on-site. Well tag present. According to records, drilling occurred 3/14/1984-3/22/1984.

Department recommends Operator maintain access road in order to prevent any potential accelerated E&S events from occurring and continue to monitor and maintain well site.

Violations are being issued for this reportable release of residual fluids.

E-mail documenting events surrounding this release previously requested.

At this time, the Department is requesting the Operator submit all disposal records and manifests upon final disposition of wastes to the attention of Samantha Foulk at the above listed address.

Admin inspt in response to e-mail submitted to Department on June 2, 2014 by Operator representative G. Shawn Meenihan.

E-mail provides notification of possible diminution of a private water supply reported to Operator by landowner. Per the e-mail, sampling was previously conducted May 6, 2014 by the Operator in response to this complaint; hence, Operator did not notify the Department of this complaint within 24 hours of receiving this notice.

Department contacted Mr. Meenihan via phone to inquire about the exact date that this complaint was received by the Operator. Mr. Meenihan stated that the Operator was notified of the potential diminution in "early April". Mr. Meenihan agreed to locate the exact date this notice was initially received and provide to the Department.

Violations are being issued under 25 PA CODE 78.51(h).

A discharge of production fluids was discovered at approaximately 9AM on 07/01/14. EXCO began interim remedial actions which included removal of the remaining fluid from the tank and outlining the affected soil and media for excavation. The di

On-site inspection as follow-up to admin inspection 2300549 for the 9/2 reportable release of 4.5 bbl brine water into earthen dike.

At time of inspection, contaminated soils excavated into three piles and wrapped in liners awaiting proper disposal. Area of excavation surrounded by orange security fence.

Adjacent to ag field. Access road stable. No accelerated erosion or sedimentation issues observed in relation to access road or well site.

According to records, drilling occurred 11/21/2008-11/26/2008. Well label present.

Department recommends Operator continue to monitor and maintain site throughout remediation efforts as necessary.

A follow-up inspection will be conducted in the future to ensure site is properly cleaned-up and restored.

Violations are being issued for this reportable release of production fluids.

At this time, the Department is requesting the Operator submit all disposal records and manifests upon final disposition of wastes to the attention of Samantha Foulk at the above listed address.
covered with plastic.Ground and remaining production equipment charred.Immediate perimeters of charred areas surrounded by discolored/stressed vegetation.Stressed vegetation does not appear to extend down nearby hillside, appears localized to well site.
Excavation of contaminated materials to commence after removal of damaged production equipment from site. Department recommends Operator install E&S BMPs down-gradient of site prior to the commencement of any earth disturbance activities in order to prevent a subsequent potential pollution event from occurring. Violations are being issued for this reportable release of production fluids.
Additional comments on paper copy

Met onsite with EXCO representative Ron Jenkins. A discharge of production fluids was discovered by EXCO personnel on 11/25/14 and reported to the SWRO at approximately 12PM. At that time EXCO representative Ron Jenkins contacted WQS Higgins regarding the spill and arranged an onsite meeting for 11/26/14 at 8AM. Mr. Jenkins detailed that approxmiately 10 barrels of production fluid, brine no oil, had been dischargeed to the ground beneath the tank. The volume was arrived at through tank levels obtained during a previous visit by the well tender in comparison to 11/25/14. Preliminarly EXCO has shut the well in and is removing the remaining fluids from the brine tank located onsite.

Site inspection of the affected area finds that the conditions agree with what was reported and it shows that the affected area is localized and around and beneath the tank. The affected area will be delineated, excavated, stored onsite until disposal is approved and confirmatory and background samples will be obtained.

At time of insp,tag present/legible.BT appears sound.Site appears stabilized.Dept obs'ed area of dead/no veg that may be indicative of brine release. Dept collected soil samples;1 background,3 of potentially impacted soils.Dept spoke to EXCO on 4

Admin inspection for the purposes of entering CACP (Enf 328487) - original inspection/NOV entered against wrong client
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Approx 15 gallons cellar water escaped containment. Affect pad area was excavated.
Well was spudded on 7/16/2008 and never completed; has been idle since.

The well had two annular vents. They were not labeled and both were 2”diameter. The vents were later identified by EXCO following the inspection. The 9-5/8” x 5-1/2” vent pipe had a 0-5000 psi analog gauge in place and the vent was shut-in. Venting of gas was observed when the vent was opened. The 13-3/8” x 9-5/8” annulus vent was open at the time of the inspection. Both vents were monitored with an Altair 5X gas meter calibrated on 12/28/15.
13-3/8” x 9-5/8” – 20% methane, Sample ID: 2371-G-12312015-01, Collected at: 9:15.
9-5/8” x 5-1/2” – > 20% methane, Sample ID: 2371-G012312015-02, Collected at 9:20.
Observed flow:
13-3/8” x 9-5/8” – after 10 minutes the vent emissions were able to inflate a sample glove taped to the annulus.
9-5/8” x 5-1/2” – slugs of fluid limited ability to gauge flow, but flow rate appeared to be greater than 13-3/8” x 9-5/8”.

Methane monitoring yielded 4% on 13-3/8" x 9-5/8" annulus

Well was not in production. Well was granted inactive status on 9/30/2009 by the DEP. No annual renewal of inactive status was submitted after the five year inactive time (after 2014). Hence, operator failed to place the gas well into production anc

identified the annular vent on the east side of the well as the 20” x 13-3/8”. The vent on the west side was identified as the 13-3/8” x 9-5/8” annulus. These vents were monitored for combustible gas using an Altair 5X gas meter (calibrated on 8/8/16). 20” x 13-3/8”: no combustible gas detected
13-3/8” x 9-5/8”: 44%combustible gas /volume, no detectable flow

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13-3/8” x 9-5/8”: 100 combustible gas /volume, minor, detectable flow.

Release of approx. 30 bbls of production fluids. ECB approved Act 2 report 3/8/2017. Case Closed.
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Whipstock Drilling waiting on cement at time of inspection. Set 874.5' of 7" surface casing and cemented to surface. Pit & Notif Ok; Interceptor ditches not installed.
Dallas Morris rigging up on site. Notification, E&S and Pit OK. No 105 permit for stream X-ing.
Well operating and properly identified. E&S violations at various locations. Discharge to stream. No notification.
Well operating and properly identified. E&S violations at various locations. Discharge to stream. No notification.
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Well operating and properly identified. E&S violations at various locations. Discharge to stream. No notification.
E&S plan inadequate - not on site: no stream waiver; E&S controls inadequate.
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Inspection in response to SR. Well operating and properly identified. Site no t restored w/70% vegetative cover.
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Follow-up inspection. Well operating and properly identified. GP-7 not properly implemented.
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with ICCD Yackuboskey- stream xing not installed inaccordance of GP, accel. erosion occurring

Discharge of production fluid to ground.
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Well was spudded on 12/10/08. Drilling appeared to have been completed at the time of the inspection. The following items were noted during the site inspection: 1) The below grade pit located onsite had more than the two feet of required freeboa
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At the time of this inspection, well appears plugged with permit number affixed to aboveground erected monument.According to records, well spudded on 12/20/07.Notice of Intent to Plug received by the Dept on 12/15/15.Dept was unable to locate an on-site E&S plan.There do not appear to be any installed temp E&S BMPs during this inspt.Due to snow-cover, Dept was unable to adequately inspect AR and well site for any accel E&S events.Site appears to have been re-graded, not yet temp stabilized.Rig disassembled. No production equipment on-site. Site not yet restored. Viols are being issued for failure to have an E&S plan on-site for all stages of an earth disturbance activity and for failure to design, implement, and maintain E&S BMPs to minimize the potential for accel E&S.

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Admin inspt in response to viols issued under inspection 2443345(enf ID 333805).A copy of plugging E&S plan requested in inspection 2465217.An E&S plan was submitted electronically on 3/31,received via USPS on 4/4 by Dept(inspection 247102

plugged 11-12-04/well site unrestored - inadequate E&S site&road/vent & ID installed

Performed routine inspection. Drilling was completed 9/2/1982. Well appears to be in production. There are no signs of erosion and sedimentation on the well site and access road. Brine tank is not sound. There were 2 visible leaks on the bottom o

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brine tank has a hole in lower edge, discharged IW to the ground

Accelerated erosion occuring on access road

At an unnamed tributary (UNT) of East Branch Tunungwant Creek located approximately 300 feet east of Crowl # C7, an above ground gathering line is currently laying in the UNT. The line became separated at a threaded collar that appears to have been loosened when the riser on the bank of the UNT was impacted by a vehicle.

At the onset of this inspection, this well was not in production and there was no product discharging from the line. After a representative from Farrington and Hepler arrived, the well was briefly turned on, and crude oil did discharge from the line when the well was pumping.

There is evidence of crude oil in approximately 1400' of the UNT, with oil pooled in still water and underneath rocks in the stream bed. There is also an extensive amount of oil soaked leaves in the stream and along the stream bank.

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The Department was at the above referenced location to conduct a routine inspection. Rick Palmer and Vincent Yantko from DEP were on site along with me to review the E/S Plan and inspect all the BMP's. The Department observed multiple E/S
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well not in prodution, equipment in place, flow lines disconnected, tanks leaking crude oil
well is not in production, equipment in place, flow lines disconnected, tanks leaking. well tag located
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Made follow-up inspection to O & G inspection of Mark Kiel. The Jenkins well was tagged. Four old tanks here not being used for production, well shed collapsed, equip. not being used for production. Pump jack is on blocks in position above wellh

Todd Huey, Flatirons Development, notified the Department that groundwater was encountered during Flatirons' drilling of the well and that Flatirons observed that the artesian flow at the nearby Brockway Borough Municipal Authority Well No. 5 (a p

well not drilled - site made/E&S controls not adequate or maintained/E&S plan inadequate
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Allison water supply replacement; SRF# 03-129-024
equipped/E&S ok/tag ok/tank ok - fluids disch. from tank outlet
equipped/E&S ok/tag ok/tank ok - fluids disch. from tank outlet

This report was delayed in order to get the results of sample results taken at the time of inspection.This was a conventional oil well in the process of being fraced at the time of inspection. The operator was using a square fabricated tank to re-circula
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Well not drilled where permitted. Asking for a plat revision for our files.

Project # QSORC tank battery operated by the Gavin's but still permitted to Lesher Oil Co.

10 BARREL SPILL INTO A PIT CAUSE BY FAULTY TANK. MAJORITY CLEANED UP
Access is partially graveled to well. Tanks on site: Neither shows diking, this well shows scattered drums (housekeeping poor) no legible or discernable tags, industrial fluids to ground under & around upper tank, slag here but needing spread, 10(
Leaking valve on tank, no ID tag or sign on well or at site, well is not maintained and appears to be abandoned.
Leaking valve on tank, no ID tag or sign on well or at site, well is not maintained and appears to be abandoned. ground caving in around casing, no production lines.
Production fluid on the ground. Pollutants in unlined pond.
Well spudded by S W Jack, rig # 24, on 12/13/02. Drilling 8 3/4" at 2055'. I.D., pit (20 ml), E & S plan not Implemented.
drill complete/ID ok/E&S controls&maintenance inadeq/silt disch/GP7 constr inadeq
drill complete/ID ok/E&S controls&maintenance inadeq/silt disch/GP7 constr inadeq
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dilling in process - rig shut down/pit & ID ok/inadeq plan & controls - raod
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No waiver to Beaver Run Reservoir; E&S OK.
Drilling is complete, well is not equipped for production. No accelerated erosion and sedimentation noted on the access road or well site. The site is well vegetated. At the time of the inspection, the following deficiency was noted:
1- The well was drilled over a year ago and the well is still not equipped for production. After total depth is reached, the operator has one year to bring the well into production. If, for whatever reason, the well is idle for 12 months and no request for inactive status has been received, then the well is considered abandoned and the operator must plug it in accordance with statutes and regulations.

Contacted operator president, Terry Holt, to clarify the status of this well. It appears that Great Oak Energy is in the process of applying for inactive status for this well.

Jarrod Shultz will do a follow-up of this site to verify that the well has received inactive status.

Today's follow-up inspection was to determine if the BMPS located at the head of the small ravine up in the farm field, that had been repaired/redesigned on 1/12/2012, where preventing sediment laden run-off from leaving the site/access road an
Inspection completed in follow-up to my 1/11/2012 inspection.Upon inspection I found the BMPs tha have been installed in the low spot of the access road, at the head of the ravine, failing allowing sediment to enter the small stream. Complete deat
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No well tag, no alternate disposal of pit approval, petroleum fluids and rags on ground
No well tag, petroleum product and rags on the ground

On 7/14/16, I performed a complaint inspection for the following sites in response to complaint number 320942 and made the following observations:
•Eakin 1: A moderate erosion channel was observed running along the site access road. Black staining was noted around well head/equipment indicating a spill of petroleum product. This constitutes a violation of 25 Pa. Code § 78.54 for failing to control or dispose of oil in a manner that prevents pollution to the Waters of the Commonwealth.
•Eakin 2: There appears to be an area of wetlands as evidenced by the presence of wetland vegetation is noted to be in close proximity to this well. Special caution is advised to prevent contamination of Waters of the Commonwealth.
•Eakin 3: Due to heavy vegetation including poison ivy and other noxious species around well equipment only limited inspection was possible. Continued failure to maintain a site in such a state as to allow for inspection can constitute a violation of the well permit conditions. Remediation and improved site maintenance is strongly encouraged.
•Eakin 4: The well equipment appears to be poorly maintained with the shut off valve potentially obstructed by vegetation and ground. No violation, remediation strongly recommended.
•Eakin 5: The berm around storage tank is holding water and growing cattails. The well head and equipment are partially overgrown preventing complete inspection. No violation, remediation recommended.
•NAT Industries 1: The well equipment was obstructed by vegetation preventing completion of inspection. No violation, remediation strongly recommended.
•NAT Industries 2: The access road that leads to NAT Industries 1&2 leads through a section of wetland. The tire tracks were submerged in roughly 6-12” of water at the time of inspection and were surrounded by wetland vegetation including cattails and duckweed. This constitutes a violation of 25 Pa. Code § 105.11(a) for failing to obtain a permit from the Department prior to constructing, modifying, or maintaining a water obstruction or encroachment.
•NAT Industries 3: A large erosion channel leading off of the access road and into the surrounding brush was found near coordinates N40°11’03.29” W80°01’01.32”. This constitutes violations of 25 Pa. Code § 78.54, 25 Pa. Code § 102.4(b)(1), and 25 Pa. Code § 102.11(a)(1) for failure to design and implement measures to prevent accelerated erosion.
•The above wells are listed in GIS and labeled as belonging to Hayden Harper, per the complainant and former Hayden Harper representative Eric Linn all wells were purchased by K Petroleum (OGO-68741). Mr. Linn also responded that Hayden Harper was in bankruptcy and provided contact information for Alfred T. Giuliano as a person to contact concerning the above wells; no response had been received from Mr. Giuliano or from any representative of K Petroleum at the time of filing. As no documentation was provided and no response was received from either operator notices of violations will be filed to both operators pending clarification of the well ownership. If the wells were transferred without notification it constitutes violations of 25 Pa. Code § 78.13(a) and 25 Pa. Code § 78.14(c) by the seller and of 25 Pa. Code § 78.14(a) and 25 Pa. Code § 78.14(b) by the new owner for failing to submit appropriate documentation relating to the transfer of the wells.
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•The above wells are listed in GIS and labeled as belonging to Hayden Harper, per the complainant and former Hayden Harper representative Eric Linn all wells were purchased by K Petroleum (OGO-68741). Mr. Linn also responded that Hayden Harper was in bankruptcy and provided contact information for Alfred T. Giuliano as a person to contact concerning the above wells; no response had been received from Mr. Giuliano or from any representative of K Petroleum at the time of filing. As no documentation was provided and no response was received from either operator notices of violations will be filed to both operators pending clarification of the well ownership. If the wells were transferred without notification it constitutes violations of 25 Pa. Code § 78.13(a) and 25 Pa. Code § 78.14(c) by the seller and of 25 Pa. Code § 78.14(a) and 25 Pa. Code § 78.14(b) by the new owner for failing to submit appropriate documentation relating to the transfer of the wells.

On 7/14/16, I performed a complaint inspection for the following sites in response to complaint number 320942 and made the following observations:
•Eakin 1: A moderate erosion channel was observed running along the site access road. Black staining was noted around well head/equipment indicating a spill of petroleum product. This constitutes a violation of 25 Pa. Code § 78.54 for failing to control or dispose of oil in a manner that prevents pollution to the Waters of the Commonwealth.
•Eakin 2: There appears to be an area of wetlands as evidenced by the presence of wetland vegetation is noted to be in close proximity to this well. Special caution is advised to prevent contamination of Waters of the Commonwealth.
•Eakin 3: Due to heavy vegetation including poison ivy and other noxious species around well equipment only limited inspection was possible. Continued failure to maintain a site in such a state as to allow for inspection can constitute a violation of the well permit conditions. Remediation and improved site maintenance is strongly encouraged.
•Eakin 4: The well equipment appears to be poorly maintained with the shut off valve potentially obstructed by vegetation and ground. No violation, remediation strongly recommended.
•Eakin 5: The berm around storage tank is holding water and growing cattails. The well head and equipment are partially overgrown preventing complete inspection. No violation, remediation recommended.
•NAT Industries 1: The well equipment was obstructed by vegetation preventing completion of inspection. No violation, remediation strongly recommended.
•NAT Industries 2: The access road that leads to NAT Industries 1&2 leads through a section of wetland. The tire tracks were submerged in roughly 6-12” of water at the time of inspection and were surrounded by wetland vegetation including cattails and duckweed. This constitutes a violation of 25 Pa. Code § 105.11(a) for failing to obtain a permit from the Department prior to constructing, modifying, or maintaining a water obstruction or encroachment.
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3/11/2016 – Well tag, annulus open, defective csg.
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3/15/2016 – No Well tag, 4.5” csg. leaking, produced fluids tank.
3/15/2016 – No Well tag, 4.5” csg. leaking, produced fluids tank.
Well tagged-shut in. Annulus open-venting excessive-hazardous amount of gas into atmosphere with occupied residence 145' away. Well head needs some work to protect mechanical integrity. 50 bbl tank completely rusted away-still plumbed to we
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BB/RM-E&S BMP viols 78.53 & 102.4, sediment laden water discharge off-site impacting 2 ponds CSL 401, failure to notify Dept of discharge 91.33(a), 10 day response.
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Follow up inspection on report of bubbling in cellar. Met with Hess reps on location. Confirmed bubbling outside of 13 3/8" casing. Hess indicated bubbling is methane. Discussed with Hess that they will have 30 days to respond with plan to remed

SWMA 6018.302a not in efacts
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78.51(h) Failure to notify the Department within 24 hours

discharge of brine to adj. wetland & stream, buried discharge pipe, no tag, dead veg, disch. to gnd.
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Spoke with Complainant on 1/15/2014. Set up a meeting for Friday 1/17/2014. The Department also contacted the Operator in 1/15/2015 to inquire about the current condition of the site. As on 1/17/2014 the Department has not received a return phone call from the Operator.
Department records indicate well was permitted on 1/2/2008 and expired on 1/3/2010. At the time of inspection, site construction appears to have commenced, as indicated by what appears to be an access road and unlined drill pit. Well not drilled and site has not yet been restored. Construction equipment present on site during inspection. Per current regulations if a well site is constructed and the well is not drilled, well site shall be restored within 30 days after the expiration of the well permit.

Department requests Operator follow-up with Department, in writing upon investigation of reported concerns identifying cause of violations, what Operator has done and will do to correct situation and achieve compliance and schedule/time frame of anticipated compliance activities.

Department records indicate exisiting outstanding violatons under 25 Pa. Code § 78.65(2) dated 1/17/2014 (Insp. ID# 2237700 and Enforcement ID# 306689).

The access road is a existing road.
The road is muddy and water from a stream and a beaver pond is coming onto the roadway. The operator has been notified by the drilling inspector that this is not acceptable.
A culvert has been replaced at the crossing and rock is being hauled in to stablize the road.
No BMPs were used on this road and sediment from the road is being washed down Beaverdam Run to Falls Creek approximately 2 miles.
No E+S plan seen at this site.
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No BMPs were used on this road and sediment from the road is being washed down Beaverdam Run to Falls Creek approximately 2 miles.
No E+S plan seen at this site.
Well site i.d. sign is posted on the access road.
E+S plan does not meet the requirements of chapter 102.
No BMPs used at this site.
Well has been drilled and shut in.
Pit on site lined with a 20 mil. liner.
No visible holes in the liner. Pit does have adequate freeboard.
Site is located on a side-hill in a forrested area.

Inspection conducted with oil and gas inspector Steve Lencer.
Well is equipped for production. Pump jack installed. No tank. Well tag in place.
Access road stabilized. Site is stabilized with adequate vegetation.

Inspection revealed the following deficiencies:

1) Discharge of industrial waste to the ground. There is a large oil stain originating from the well head and extending down-gradient approximately 5 -6 feet. The cause of this discharge needs to be corrected, and the area needs cleaned up.

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Well tag in place./ Equipped for production./ Site stabilized./ Discharge from tank to the ground surface./ Oily discharge approx 4'x3' around tank./ Failure to minimize accelerated erosion./ Access road had ruts approx 30 inches deep running most c
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do not recommend bond release/well not marked properly/site restored
discharge of top hole water to stream
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Tag is illegible. Evidence of production fluid staining on ground. E&S ok.
E&S controls are poorly installed. Id sign and e&s plan along access road.
Road unstable; fill in floodway; drilled and fracked
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Spoke with Operator about correcting these issues by telephone.
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site constructed - no stream waiver/E&S plan inadeq/E&S controls inadeq
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PICTURES/WATER SAMPLES TAKEN
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Pictures and measurements taken.
Pictures and measurements taken.
Pictures taken.
Pictures taken.

complaint inspection, site restored, E/S viols noted, silt discharge
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Violations for Huntley & Huntley explosion & fire.
On March 2nd, 2011 I visited this site as a routine inspection. Drilling was completed 01/02/2007. The stream crossing on the access road aproaching the well pad had been washed out. Aproximately 3/4 of the crossing had been eroded and the
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Late on 3 May 2013, it was discovered that the brine tank at this well site had overflown and spilled an estimated 4-5 bbls of brine/oil mixture to the ground. The operator reported the spill to DEP outside of normal duty hours.

Inspector arrived at the site on 6 May 2013 and cleanup operations were still ongoing. The crew was excavating flow pipes and had disconnected production equipment from the well head. Piping and equipment had been placed on containment. The spilled contaminant had been recovered and hauled for disposal. The spill did not reach the creek.
This is a violation of 35 P.S. § 302(a) and concurrently violations of 25 PA Code § 78.57(a) and § 78.54. Due to limitations of eFACTs it is recorded as a SWMA 301 violation.

constructed in the road ditch to contain the oil. There was crude oil present in both siphon dams at the time of inspection. There appeared to be approximately 1 gallon of oil on the surface of the pit and siphon dams. However,because the spill was not reported, the actual quantity of oil spilled is unknown. It does appear that it was a reportable spill.

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Arrived @ 13:20. Weather: sunny and warm. This is a follow-up inspection. Previously on 1/26/16, my meter detected gas on an annular vent which did not appear to be labeled. An inquiry to Dale Fidurko (Inflection) yielded the following information: for cellars filled with gravel, the diameter of the outer casing is generally bead-welded onto the annular vent and thus provides a permanent label.
ARWH 1H: Gravel in cellar. Top-holed with 3 annular vents and night cap. Each of the 2” vents on either side of the wellhead had the number 13 bead-welded onto the pipe indicating that these vents corresponded to the 13-3/8” x 9-5/8” annulus. The single 1” vent had the number 20 bead-welded onto the pipe indicating that this vent corresponded to the 20” x 13-3/8” annulus. At the time of my inspection, field monitoring detected 10% methane in the 20” x 13-3/8” vent (Altair 5x calibrated on 2/2/16).
No gas was detected at the other vents.

Incident response, spill notification, 25 gallons of produced fluid 9/22/2016.
Inflection Energy notified the Department of a release of produced water/blended water to the gravel pad surface. According to the notification, the elevated conductivity was just recently discovered and the release was estimated at 25 gallons but the release was being investigated further.
I entered the site off Yeagle Road at 14:28 and met with Inflection Energy representatives.
At the time of the inspection CalFrac was completely rigged-down and had left the site. Onsite at the time were the two fresh water tanks, one waste tank, centrifuges, filters, working tanks, sand equipment and containment around the well heads. Personnel onsite were vacuuming water which was accumulated on the gravel pad surface between the working tanks and the sand equipment (north of the well heads). Personnel onsite also excavated pad material on the north and east sides of the working tanks. Water in both of these excavations (on the pad surface) had field conductivity between 800-1,100 umhos/cm. Water accumulated on the pad surface west of the working tanks (between the working tanks and the sand equipment) had field conductivity between 6,300-6,600 umhos/cm. Sample 3440292 was collected from water ponded in this area at 14:45 (photo attached). After collecting the sample noted above, I walked the site with representatives of Inflection Energy. Field conductivity of water on containment on the site was between 1,250-1,400 umhos/cm. The centrifuge was in use at the time and field conductivity of water ponded nearby was 162-170 umhos/cm. Finally, field conductivity in a puddle (on the pad surface) between the main pad containment and the sand equipment was 2,400 umhos/cm. Based on my field investigation, conductivity was highest around the working tanks. I recommend evaluating the containment
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ARWH 1H Annuli open. No combustible gas detected.
Brine/produced water spill. Sumps dug in the fill slope and are recovering spilled material. Violations cited ot the 081-21080 well
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Admin inspection record for the purpose of entering NOV (Enf ID 318837)
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Leak detected at well ,line ,and calcium bottle.

well not drilled - permit expired/well site restored - e&s on access road/don't recommend bond release
well not drilled - permit expired/well site restored - e&s on access road/don't recommend bond release
no well tag, IW discharge to the ground, 1" line open to free consummer.
well not drilled - permit expired/ additional work done on access road but is eroding again
Permit expired; road unstable; NOV sent.
equipped/restored/tank ok/tag advice/e&s access road
permit expired/well not drilled/site&road restored - road eroding
equipped/E&S ok/tank&tag ok/fluids disch from tank overflow
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equipped/ID sign ok/no tank/no E&S plan/inadeq. E&S controls - access road
staked - site made/E&S controls inadeq - site&road/no E&S plan
equipped/restoration inadeq - <70% cover/E&S inadeq - acess road eroding/tank&tag ok
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Rig and equipment have moved off site.
Filter fabric is still not properly installed.
The accesss road has no BMP's as called for in the E+S plan.
The potential for erosion and sedimentation to an unnamed trib. to Indiancamp Run is great.
Pit lined with 6 mil. liner. No visiable holes in the liner.
Pit has adequate freeboard.
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equipped/site not restored/E&S controls inadequate/no E&S plan
equipped/site unrestored/E&S control measures inadequate/no tag/no E&S plan
equipped/site unrestored/E&S control measures inadequate/no tag/no E&S plan
equipped/no tag/E&S inadequate - site/restoration incomplete
equipped/no tag/E&S inadequate - site/restoration incomplete
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Id sign and e&s plan along road. Drilling complete. Well not equipped fro production. Access road eroding. No filter fence installed. Pit liner down.
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equipped/restored - E&S access road/tank&tag ok
drilling complete/E&S controls inadequate - site&road/<2ft freeboard - H2O discharge
drilling complete/E&S controls inadequate - site&road/<2ft freeboard - H2O discharge

drilling/improper tophole water dicharge - stream discharge/improper E&S controls - silt discharge
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ES controls not being maintained, runnoff exiting diversion ditch to access road and then across township dirt road.
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equipped/tank&tag ok/E&S controls on site&road inadequate
equipped/tank&tag ok/E&S controls on site&road inadequate

equipped/tank&ID ok/E&S site&road
equipped/tank&ID ok/E&S site&road

Well drilling complete. Well producing. ES violation.
Well drilling complete. Well producing. ES violation.
Well drilling complete. Well producing. ES violation.
Tag and site e&s ok. Compressor onsite. and operating. Access road is severly eroded.
Tag and site e&s ok. Compressor onsite. and operating. Access road is severly eroded.
Producing gas. Tag ok. 2 tanks onsite. Production fluid stain on ground. Access road eroding.
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well spudded in wrong location & <200ft. of water well without written consent
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equipped/not restored - E&S site&road/no plan
equipped/not restored - E&S site&road/no plan
equipped/not restored - E&S site&road/no plan
equipped/not restored - E&S site&road/no plan
equipped/tank&tag ok/not restored - E&S site&ditches
equipped/tank&tag ok/not restored - E&S site&ditches
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equipped/tag ok/not restored - E&S site&pipeline/stream disch/no GP-5
equipped/tag ok/not restored - E&S site&pipeline/stream disch/no GP-5
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Kammerdiener water supply replacement.

Tank overfilled. Discharge of production fluid to ground.
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At the time of inspection, no E&S or IW discharge issues at the site. Based on records, well drilled 3/29/81 to a depth of 8700 feet and maintains an active permit status. During inspection, no proper tag displayed at well head. The 200 bbl brine ta
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According to a previous inspection report drilling had been completed as of 12/27/07. There was no accelerated erosion & sedimentation observed in relation to the well-site or access road. The site had been regraded, however there were large ar

48bbls of drilling mud released to well pad. No mud left site or into streams. 30hr time lapse between release and report. Report from Patterson Drilling not operator. Cert Mail NOV sent10/05/09. Inspection report related to Mark Barbier 10/01/20(
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operator in violation no well tag installed on a completed well,also e&s controls on a water storage pit has water erosion,also violation of 2ft free board violation

operator had 30 gallon diesel fuel spill on ground and also found diesel fuel in drill pit also. ALSO 3rd time operator was ask for ppc plan and is NOT on location !!!!!
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No E&S Plan, Well Complete 17 months ago and no restoration/report, waste lying around site
>5 acres disturbance and no ESCGP, accelerated erosion, pit has holes in liner, waste lying around site
E&S Plan inadequate, fluids/cuttings on ground, pit has holes in liner, and no well record/completion report submitted
Residual waste lying around site and caught up in soil, site not fully restored yet, impoundment has holes in liner
No e&S Plan on site and residual waste lying around site

Inspection in response to SR#04-063-007. Discharge of Industrial waste into Whitaker Run ; Via apparent underground hydraulic connection south of site at spring area. Drilling complete;TD 4975'.
Inspection in response to SR#04-063-007. Discharge of Industrial waste into Whitaker Run ; Via apparent underground hydraulic connection south of site at spring area. Drilling complete;TD 4975'.
Well is equipped for production. Well tag in place. Access road is stabilized.

Inspection revealed the following deficiencies:

1) Discharge of industrial waste to the ground. - A large oil stained discharge was found around tank and production equipment and continuing down-slope on the site. Vegetation in and around this area was dead. Absorbant material was placed in and around discharge, but appeared to be ineffective at containing the discharge and preventing it from seaping into the ground. All contaminated soil must be removed and properly disposed of. Site should be limed, fertilized, reseeded, and properly restored. 2) Failure to stabilize. - The rock pit that is adjacent to this well site, and was utilized to construct the site/access road is considered to be part of the site and must be stabilized/restored upon completion of the earth disturbance. This pit remains open and unrestored. The pit must be restored and properly stabilized. The above violations were discussed with operator representatives Jim Mcelwain and Cliff M

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Conventional oil well completed and in operation at the time of inspection. With each stroke of the pump jack the well was spirting oil through the stuffing box.At the time of inspection there was approximately 20-25 gallons of oil on the ground coveri
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This inspection is a follow-up to a spill that ocurred on 4/4/16 (CID# 318807) in which the operator was cited for a discharge from the lower tank battery of this lease into the ground and into an UNT of Morrison Run. The operator had hired a consult
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Conventional oil well in the process of being drilled at the time of inspection. The operator had dusted the drill cuttings and tophole water downslope in to a vegetated area. Apparently, tophole water saturated with cuttings had made its way into a spring seep causing the seep to run gray. The operator installed sediment traps and filter sock to stop the discharge. By the end of the day the seep was running clear. The violation was corrected. No additional violations were noted.

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Fluid is not coming out of the second tank, but all the tanks are full and the second tank is very nearly overflowing.
The plastic discharge pipe coming from the 3rd tank is leaking and the fluid is running onto the ground and under the tanks.

E&S Plan and Controls inadequate, pit has holes in it and violates freeboard requirement, trash and cuttings all over the ground, no site ID sign
No Site sign, E&S Plan, or E&S controls; cuttings blown all over ground,
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Production facility to close to stream and drain pipes coming out of production facility dike outleting to road culvert
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Incident inspection to document release of an estimated 275 gallons of phosphonic acid. Release occurred when a tote of anti-corrosion agent was punctured. Release cleanup and mitigation was initiated shortly after the release was discovered. TL
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Unapproved drilling additive(s) used to drill tophole
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Admin inspection to review the Site Inspection and Soil Sampling Report provided by JKLM. Report summarizes JKLM's investigation of an area that exhibited elevated soil/water conductivity, as found during DEP's 4/8/16 inspection. Based upon the

Inspected with Carey Vallor, No E&S Plan, Very few and incorrectly installed BMPs, Failure to notify DEP prior to earth-moving activities. Not good.
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Supposed to be 78.57a Control, Storage and disposal of production fluids
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Spud called in for 7-16-04. Well never drilled. Site not reclaimed yet. ES violations
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staked - not drilled/E&S inadeq - site&road/E&S Plan inadeq.
staked - not drilled/E&S inadeq - site&road/E&S Plan inadeq.
onsite meeting with operator - E&S concerns discussed
Discharge to S. Branch Plum Creek
Discharge to S. Branch Plum Creek
Well spudded 6/3/10. Site ID sign in place. E&S plan on site. Well is not equipped for production (well head only). Lined drill pit appeared sound, and had adequate freeboard.
Inspection revealed the following deficiencies:
1) Discharge of pollutional materials in the form of sediment to waters of the commonwealth. - Due to the slope/layout of the site and access road a large volume of water and sediment ran off the site and down a portion of the access road to a low lying area. From this point the sediment was carried along the low lying area and into an adjacent pond approximately 200 feet from the access road and well site. Sediment laden run off was observed flowing from the site/access road and directly into the pond which was completely brown from sediment. This flow was approximately 3 to 4 feet wide and had overwhelmed the BMP's that were installed. 2) Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls, and to stabilize site. Access road was not stable at time of inspecti

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Brine spreading on Cunningham Road in Jefferson County without an approved spreading plan
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Routine-complete inspection
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Ruts were present in the access lane, and aprox, 1/3 of the site was not supporting any vegitation. I called their office and they are to make correction asap.

E+S violations.
Failure to have a site-specific plan.
Failure to implement BMP's.
E+S violations.
105 violation.
Failure to have a site specific plan.
Failure to implement BMP's
Failure to obtain a general permit for a stream crossing.

corrected via Bill Britt inspection on 12/9/09.

This inspection was conducted in response to a complaint alleging the production equipment was leaking oil & brine that was flowing into a UNT of Paden Creek . Upon inspection I found the 3" sales line running from the separator had a leak appr
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There was difficulty findining the site which resulted in the date of the inspection passed the spud notification.
Both the Glass 8 and Glass 10 have an extended access road through the land owners property. Nearly the entire extent of the road was devoid of any BMPs. At the base of the road below the Glass 8, the road crossed a small creek. Because there were no BMPs installed, muddy water was leaving the road and entering the culvert and the creek. This was discussed with Doug Wadsworth (Keyrock) via phone conversation. He stated someone was to fix the problem asap.
The well was drilled and frac'ed and in production.
Site was very roughly graded. Pit had been removed. No stabilization measures were taken. The silt fence was comprimised. These matters were also discussed with Mr. Wadsworth. There was no well tag yet placed on the welll. Mr Wadsworth stated these were to be installed immediately.

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of the release at 1000. Hence, violations are being issued for failure to report a reportable release of brine within 2 hours after discovering or detecting the release.Upon receipt of the spill report, Department contacted Mr. Bucheit via phone at 0900. Mr. Bucheit stated that the landowner notified the Operator on 1/31 at 1000 of the release. The length of time that this release occurred for is unknown. Upon notification, the well was shut off and the fitting fixed.At this time, Mr. Bucheit estimates the quantity of released fluids to be greater than 100 bbl of produced water mixed with coal fines. Stewart Run is not reported to be impacted at this time.Violations issued under 78.54 abd 78.66(b). Add'l viols may be forthcoming. ADD'L COMMENTS ON PAPER SAIR.

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See hard copy.
See hard copy.
At the time of inspection well appears equipped for production. Well tag present and affixed in a permanent manner. Three brine tanks located on site and appear to be structurally sound.
During inspection, Department observed what appears to be remnants of a prior spill, as indicated by black, visibly stained soil/gravel, with areas of visible sheen. Impacted area is surrounding the wellhead and measures approximately 5'x5'. The spill appears to be localized to the wellhead area. No active leaking was observed at the time of inspection.
Department contacted Operator to notify of finding and to request additional information.
At 11:20 Operator (Bill Keef) returned Department's call. Operator informed Department that a representative was going to visit site.
At 12:30 Operator (Doug) called Department to confirm Department findings. Based on preliminary observations, Operator estimates less than a barrel of production fluid was released.
At 15:00 Operator (Michael Bucheit) called Department to confirm Department findings and to inform that clean-up efforts have been initiated.
Department informed Operator of findings and recommends Operator perform cleanup in accordance with Spill Policy. Department requests Operator follow-up with Department upon investigation of reported concerns. Department also requests Operator provide, in writing, additional information on when release occurred, cause of the release, amount and nature of material released, clean-up actions taken and anticipated clean-up timeline.
Violations are being issued under 25 PA CODE 78.54 and 25 PA CODE 91.33A. Additional violations may be forthcoming pending Departmental investigation.
Department will conduct follow-up inspections to monitor remediation progress.

Admin inspection conducted as follow-up to inspection record 2318622.Results of soil samples collected by Department (inspection record 2318622) received from BOL.Based upon the Department's visual observations and soil sample results, it appears that a release of production water did occur at this well site. The results correspond with the Department's visual observations that a release appears to have originated near the tank valve into the vegetative dike, over the side of the dike, and into the down-gradient field. Hence, violations are being issued for this reportable release of production fluids as this inspection was previously pending awaiting the receipt and review of the sample results as collected by the Department.As no releases and/or spills are documented to have been reported to the SWRO for this well, violations are being issued for failure to notify the Department of a reportable release of brine to the ground.
Additional comments on paper SAIR.

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Additional comments on paper SAIR.

Compliance evaluation inspection finds that an attempt to correct is evident.
However, accelerated erosion still occurring.
Sent NOV

Restoration is inadequate
Site restored, IW discharge to ground violation noted
Site restored, viols noted (IW discharge and dike breached)

e&S plan and controls are inadequate
equipped/restored/tag ok/tank release
well site not perm. stabilized to a min of 70% veg. cover
equipped/site backfilled & graded - E&S controls inadequate - swale/tank&tag ok
drilling complete - not equipped/E&S plan ok/ID ok/E&S controls access road inadequate/disch of silt
drilling complete - not equipped/E&S plan ok/ID ok/E&S controls access road inadequate/disch of silt
equipped/E&S site - unstable spring&swale - onsite meeting to discuss corrective action/tank&tag ok
rig and crew , permit ,E/S plan, and site id on site, op failed to implement e/s plan, freebrd maintained
Allison water supply replacement; SRF# 03-129-024

Pit not authorized by waiver; E&S OK.
Falcon Rig 10 spudded 8-29-05. Pit ok. ES violations for failure to maintain ES controls (silt fence).
Falcon Rig 10 spudded 8-29-05. Pit ok. ES violations for failure to maintain ES controls (silt fence).
Drilling complete. ES ok. Frac pit ok. Drill sump liner fallen into pit allowing discharge of fluids.

Well completed and equipment removed. E&S violations exist.
drill complete/site being restored/pit discharge to stream/inadequate E&S site & road
drill complete/site being restored/pit discharge to stream/inadequate E&S site & road
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drill complete/site being restored/pit discharge to stream/inadequate E&S site & road
Well spudded by Northeast Energy,Pit ok,E&S ok,pumped pit resulting in viols.
Well spudded by Northeast Energy,Pit ok,E&S ok,pumped pit resulting in viols.
well site being made/E&S controls inadequate - site & drainageway unstable
water supply replacement order. ACO per AE

Rig on site - not drilling/BMP's not installed as per plan/failure to minimize accelerated E&S

well site unstable
well site unstable

Operator grubbed well site, and crossed through a stream. NO E&S controls BMPs installed. No site ID sign and no E&S plan was on site.
Operator grubbed well site, and crossed through a stream. NO E&S controls BMPs installed. No site ID sign and no E&S plan was on site.
Operator grubbed well site, and crossed through a stream. NO E&S controls BMPs installed. No site ID sign and no E&S plan was on site.
On-site inspection conducted in response to admin inspection ID 2464737 for the reported release of brine water and crude oil. Per Mr. McDaniels, a release of 13 bbl brine water and 1 bbl crude oil occurred as a result of the plastic brine tank catching fire at 1145 on 3/8/16. Mr. McDaniels stated that the release was contained to the well site and believes most of the fluids were burned off.
Mr. McDaniels stated that while the well-tender was blowing the well, the tank caught fire and exploded, and the lid landed approximately 50 feet off of the well site. No injuries were reported. At this time, the Operator is unsure as to what exactly caused the brine tank to ignite.Violations are being issued for this release of residual fluids reported by the Operator. Additional violations may be forthcoming upon further review and investigation.
ADD'L COMMENTS ON PAPER SAIR

The purpose of my inspection today was to determine if the installed E&S controls prevented pollution to water of the Commonwealth during this time of heavy rain and snow melt. Upon inspection I found that due to an extraordinary amount of rain
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spill cleaned up according to Britt.

IRTS Location off of SR 267 in Forest Lake TWP. IRTS in a dry stream channel 200 Gallons, 195 Recovered.
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Viols documented under permit E5829-003, wetlands impacted by pipeline construction w/o proper DEP authorization.
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Found well head with wooden casing and pump jack in a wooden enclosure. Hand held GPS indicated latitude and longitude at the well head to be 40¿ 22' 0.60" N and 80¿ 25' 1.40" W. There is no tag on the well. Observed oil-saturated soil arour
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Drill mud overran pit and flowed down slope and into stream for 471 feet
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Approx. 10 gallons drill mud into Trib 39950
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IR of drill mud into Georges Creek
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On 7/26/12 at approximately 1300HRS a call was made to SWRO DOGO from Williams reporting a release of approximately 15gals Tri-ethylene Glycol from a pipeline station. The call was taken by Eric Draper and forwarded to myself at approximately 1445hrs 7/26/12- Dept. spoke to Williams EHS Rep Lindsay Sumpter whom stated that at approximately 0945 am (7/26/12) 15gals of Tri-ethylene Glycol was released on to grounds of commonwealth while personnel were preparing to place line into operation. Absorbents were used to removed free liquid fraction which were then placed into buckets/barrels. Soils were being excavated in areas of release and again placed in barrels. No waterways and/or water wells believed to be effected as of time of this report. A follow up site inspection will be conducted to ensure that operator proper remediation measures were performed and that all materials released have been successfully removed, disposed of, and site restored to pre-disturbance conditions.

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IR of drill mud flowed out of undeveloped spring down slope into Georges Creek.
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IR of 100 gallons of drill mud onto ground and into UNT to Jacobs Creek
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Water discharged out of pipeline ditch onto pasture with a pH of 3.36.
Minor, self-reported landslides in Amwell Township, Washington County on a Pipeline Project.
On 5/30/2014, I performed an inspection of Laural Mountain Midstreams Bruno to Citro pipeline site. The site is located in Franklin Twp., Greene County. The inspection was performed because of an earth movement on the pipeline right of way.

The operator informed the DEP that a slide at a stream crossing for a unnamed trib. to Browns Creek had occured. The slide material has caused the BMPs to fail and has entered the stream.

The operator was monitoring the site and is preparing plans to apply for an emergency 105 permit to address the slide and impacts to the stream channel.

The Department received a response to its Notice of Violation on January 6, 2015 and a hard copy on January 20, 2015. The Department reviewed the response on January 22, 2015. Williams indicates in the response that the areas delineated as wetlands were seeded with wetland seed mix, and have provided photograhps to show vegetative growth. Repairs were delayed due to legal issues between the landowner and Williams.

In regards to the seep, an underground trench was installed within the Right of Way in an attempt to keep the water from the seep underground, which would allow the vegetation to grow. The seep continues to manifest itself on the surface, although it appears to be less water than previously observed. Williams believes that the seeps are a result of previous mining activities. This area is still not restored to satisfy restoration requirements under Chapter 102.

Onsite inspection the with company representative Nicole Miller. At the time of inspection the pipeline appeared to be installed and all earth disturbance associated with the ESCGP appeared complete. The Department notes the all perimeter contrc
•The operator reported at 8:30pm 6/16/15 that storm water and sediment circumvented a water bar on a slope and left the LOD; the water was not reported to have reached a stream or wetlands and cleanup/remediation was begun immediately.
•Site inspection suggests that the operators report was accurate.
•Cleanup and remediation were ongoing but appeared successful at the time of inspection.
•At time of inspection only residual dirt was left on the grass outside the LOD, straw bales were added to divert any further water into the approved BMPs, and equipment was being moved into place to vacuum remaining soil and reinforce the existing BMPs.

•The operator notified the department that the project had been constructed outside LOD in some places (construction foreman on a few jobs was taking landowner requests in contradiction with permits, foreman no longer with company). Variances were noted by the operator while checking pipelines for NOT preparedness.
•The area of the pipeline that was outside the LOD was at a stream crossing, the changes do not appear to have had any more adverse impact than permitted. However, this is a violation in that it is a major modification (change of LOD) conducted without a permit.
•Area of pipeline inspected (last 1000-2000 feet on east end of line) appeared generally well vegetated at time of inspection.

On 11/04/15 at approximately 1500 hours I conducted an administrative review of the Springhill to Bezjak pipeline. Laurel Mountain Midstream notified the Department that parts of the pipeline were built outside of the approved LOD. This is a violation of 102.5(m)(4) for failure to perform work to specifications. It is recommended that the as built drawings be provided to the Oil and Gas Engineering section as a minor modification.

On 11/04/15 at approximately 1400 hours I conducted an administrative review of the Constantine to Lynn pipeline. Laurel Mountain Midstream notified the department that parts of the pipeline were built outside of the approved LOD. This is a violation of 102.5 (m)(4) for failure to perform work to specifications. It is recommended that a minor modification be submitted to the Oil and Gas engineering section showing the as built location of the pipeline and area of disturbance.

On 11/04/15 at approximately 1400 hours I conducted an administrative review of the Constantine to Lynn pipeline. Laurel Mountain Midstream notified the department that parts of the pipeline were built outside of the approved LOD. This is a violation of 102.5 (m)(4) for failure to perform work to specifications. It is recommended that a minor modification be submitted to the Oil and Gas engineering section showing the as built location of the pipeline and area of disturbance.

On 11/04/15 at approximately 1500 hours I conducted an administrative review of the Mutnansky 1469 to 20”/24” Trunk pipeline. Laurel Mountain Midstream notified the Department that parts of the pipeline were built outside of the approved LOD. This is a violation of 102.5(m)(4) for failure to perform work to specifications. The relocation of the LOD caused the pipeline to cross through a stream. This encroachment was not permitted and is a violation of 105.11(a). It is recommended that the as built drawings be provided to the Oil and Gas Engineering section as a major modification and that an after the fact 105 permit for the encroachment be obtained.

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See hard copy for comments.
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On 04/15/16 at approximately 0900 hours I conducted an administrative review of the Springhill to Bezjak pipeline. On 02/15/16 The Gateway Engineers Inc. submitted an application for a GP 5 on behalf of Laurel Mountain Midstream, LLC (LMM). The GP 5 application is for after the fact coverage of two stream and one wetland crossing that were previously constructed outside the LOD. This is a violation of 105.11.

Additionally, LMM permitted a crossing of George’s Creek, but did not construct the crossing in the proposed location. This is a violation of 105.44 for failure to perform work to the specifications of the original permit. The new location of the crossing also caused a PEM wetland and an ephemeral stream to be crossed. This is a violation of 105.11.

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Justin Najewicz, Water Quality Specialist

The representatives for Williams were:
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Stephanie Ranker, Permitting Specialist
Jayme Stotka, Environmental Health & Safety Specialist III

The first location observed (39°56’45.89”N, 79°43’17.11”W) was a gravel launcher receiver pad that had been graveled, but was well vegetated. There were no signs of accelerated erosion at the time of inspection. A violation of 102.5(m)(4) has resulted for the unpermitted impervious area.

The second location observed (39°57’53.13”N, -79°48’01.68”W) was a gravel launcher receiver pad that was approximately 85’ by 30’. The area surrounding the pad was well vegetated and there were no signs of accelerated erosion observed. A violation of 102.5(m)(4) has occurred as a result of the unpermitted impervious area.

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On 10/13/16 at approximately 1000 hours the Department met with Williams staff at the Constantine to Lynn pipeline to discuss two unpermitted impervious launcher receiver pads.
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The first location observed (40°06'33.09"N, 79°46'46.70"W) was a gravel launcher receiver pad that was approximately 40'x40'. The location surrounding the impervious area appeared to be well vegetated and was actively being grazed by cattle. There were no signs of accelerated erosion observed at the time of inspection. A violation of 102.5 (m)(4) has occurred as a result of the unpermitted impervious area.

The second location observed (40°02'50.91"N, 79°46'36.02"W) was accessed by a paved road leading to the launcher pad. Historical aerial imagery shows that the road leading to the launcher pad was originally gravel. This is a violation of 102.5(m)(4). The pad was approximately 100' by 60'. Accelerated erosion was observed around all sides of the pad. This is a violation of 102.4(b)(1). Locations of what appeared to be dead vegetation were observed. According to Williams this was the result of herbicide that was sprayed on the pad. A violation of 102.5(m)(4) has occurred as a result of the unpermitted impervious area.

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Crude Oil release from an abandoned tank located on the property lease of CNX - closest well is Haysee Day #2. Crude Oil released onto the ground and into a pond which feeds an UNT to TenMile.
On January 10, 2014, I received a telephone call from Kevin Smith of CONSOL reporting a leak from the production tank of Jonah Wood #3. Leatherwood discovered the problem during a routine pipeline inspection and promptly reported it to the Department.
I followed-up on the report on January 13 and met with Danny Caldwell, the Assistant Production Coordinator for CONSOL, on-site. The production tank is about 150 yards downhill from the well and is between the well and Long Run. Mr. Caldwell told me that the well had been shut-in and out of production for about a month.
At inspection, a crew was actively pumping the production tank fluids into a temporary plastic tank. There were some solids in the bottom of the tank and the crew was placing them in drums on-site for later disposal. They also had quite a few adsorbent pads out.
On 2/11/2016, I performed an inspection of the CNX FP Headley #1 well plugging site with Joel Keller (DEP/OGI) and Joe Laslo (DEP/SMCI). Present at time of inspection was Doug Dinger (Consol). The site is located in Richhill Twp., Greene County. The inspection was performed as a site inspection after a reported sheen in an unnamed trib. to Pollen Run.

Consol Bailey Mine personnel informed the DEP that an oil sheen was documented in an unnamed trib. to Polen Run during stream monitoring associated with mining of the Bailey 2L longwall panel. At time of inspection a noted weathered brown hydrocarbon material was observed in the unnamed trib. to Polen Run down gradient from the recently plugged FP Headley #1 well site (plugged 11/16/15).
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Leaking gas @wellhead and pipeline prior to gas purchase point.
Well still leaking gas, though operator reported leak repaired on 4-5-02 @2p.m.. Violation of 3-22-02 still exist. Forwarded copy of inpection report to operator on 8-21-02; requesting repair and response/confirmation of same.

Plugged the well

Complaint inspection; E&S controls not being maintained.
Well spudded 5/30/06 by LK.Pitok,E&S ok.Wrong permit on location,Spud called in 6/1/06.

Well spudded 1/24/06,not equipped to produce,site not restored

Pictures on file
Pictures on file

No E&S plan on site./Failed to implement E&S plan and controls./Failed to notify water purveyors within 1000 feet of proposed well.
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Well tag ok./ Tank sound./ Access road shows signs of erosion, as well as culvert on access road./ Some area of site are not vegetated.

Mora water supply replacement order.

Brine tank overflow and outside of diking.
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Multi-well Marcellus pad.
Site ID sign, E&S plan, ERP and PPC plan on site.
At time of inspection no E&S issues observed on access road. Well pad gated. Pad rocked.
Well appears to be in production. Well tag present and legible.
Brine tank located in secondary containment. At this time approx 10 inches of liquid located in secondary containment. Department observed a hose discharging fluids from tank secondary containment onto well pad. This hose begins in bottom of secondary containment, goes over containment wall, and ends on rocked area of well pad. No oil/sheen was observed on fluid located in containment or on/around fluid released onto pad. No erosion gullies or ponding of water was observed near discharge point.
Department recorded a pH of 8.7 and specific conductivity of 1595 microsemens/cm from water sample taken from containment area and a pH of 8.6 and specific conductivity of 1595 microsemens/cm from water sample taken from discharging hose. Department contacted Operator Rep Clayton Hill (Dallas TX) by phone from site. Mr. Hill stated a representative would be dispatched to site immediately.

UPDATE 11:00: Department met with Operator Rep Matt Gary at site. Mr. Gary removed hose, stopping discharge. Mr. Gary stated he did not know when hose was installed or how much fluid was released.
Department requests Operator provide documentation stating when the discharge began, who initiated the discharge, how much fluid was discharged, and the qualitative characteristics of the fluid discharged. Also, please provide disposal manifests and tank readings for the all tanks within the secondary containment that fluids were being discharged for the last 3 months. Please submit the above documentation by 1-17-17 to the undersigned to the address listed above.
This inspection is PENDING Operator response.
Violation(s) may be issued after review of Operator response.
UPDATE 1-17-17: Department received tank levels spreadsheet and disposal manifests from Operator via e-mail. Operator states he is unable to locate hauling manifests for Nov and Dec 2016 but will provide them when they are located.
UPDATE 2-1-17: Department received Nov and Dec hauling manifests from Operator via e-mail.
According to SVS form dated 12-14-16, production fluid was taken from PMG Allen #1H and delivered to Saylor Unit frac tank. Therefore a violation is being issued for failure to properly store, transport, process or dispose of a residual waste.
In addition, no response from Operator was received concerning the qualitative characteristics of the fluid discharged. Hence the Department recorded the Specific Conductivity of the fluid at 1595 microsemens/cm and no additional information was provided by the Operator, a violation is being issued for land applied top-hole water or precipitation water that does not meet requirements for pH, conductivity and sheen. Operator is reminded that as per 25 Pa. Code § 78a.64a(g), Stormwater that comes into contact with regulated substances stored within the secondary containment shall be managed as residual waste.
Also, a violation is being issued for failure to spread top-hole water or precipitation water from a pit over an undisturbed, vegetated area capable of absorbing the water.

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Inadvertent Return of bentonite drilling mud into an UNT to Pigeon Creek, near Grange Road in Fallowfield Twp during HDD bore operations. After hour complaint phone call on 6/20/13 - Emergency Response could not determine if material was co
Routine/partial inspection of pipeline project north which is currently at least 10 miles or more in length currently active. An low-lying drainage area in Carroll Twp was noted to have had sediment discharged outside the limit of disturbance. Also, no

received. These are General Permits such minor road crossings, temporary stream criossings, etc

Well abandoned; not equipped for production.
Accelerated erosion occurring on access road.
Annulus open.
Follow up inspection; well appears operating. E&S still occurring on access road. 3-10-04...Spoke w/ D. Martha by phone.

Drilling was completed on 2/19/2009
Well appears to be in production at this time.
The access road is in good condition. Operator failed to implement and maintain E&S controls leading to sedimentation being carried off site and around the controls. The silt fence was down off the stakes and the rock outfall that was called for on the E&S plans was never implemented. The operator was contacted immediately and was informed about the violations. The Department also requests that the operator investigates the discharge of industrial waste to the ground.

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Drilling was completed on 2/5/2009
Well appears to be in production at this time.
Site is not restored and vegetation has not achieved 70 % uniform coverage but the site is under 9 months.
The access road is in good condition. Operator failed to maintain E&S controls leading to sedimentation being carried off site and around controls.

The Department conducted an investigation in accordance with the complaint filed alleging that the operator had no E&S controls and no permit to drill. Operator did post the site Id sign and had the permit posted on site but failed to implement E&S and BMPs in accordance with the E&S plan posted on site.
The operator cleared the site and put the topsoil in a stockpile adjacent to the residence on the border of the property line.
Well location was staked and boundary lines were marked.

John Ley WQS, SWRO was on site to conduct an inspection. At the time of the inspection, the well label was on site. The well was drilled and equipped for production. The associated well apparatus located onsite appeared to be in sound working

On site for a routine partial inspection. Heavy rain event during inspection.

Heavy runoff from area used for temporary water line at the RE Gas Adams Well Pad is creating sedimentation and erosion that is flowing through tributary 34935 to Little Yellow Creek, causing sedimentation and erosion issues with the MarkWest Adams to Perry Pipeline crossing RC-1. This is flooding out a wetland at the RC-1 crossing and causing erosion and sedimentation issues both at the resource crossing and off LOD.

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RC-01 BMP failure. Various RCs along pipeline.
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Viols not found in eFacts- CSL 307 , Operator discharged bentonite into the waters of the Commonwealth;)&G 78.54, Operator improperly disposed of fluids; O&G 78.60a, Operator allowed discharge of bentonite into the waters of the Commonwea

78.60a not in eFACTS used OG ACT 223 general.

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Response to complaint #279097 alleging silt in stream. Found inadequate and missing BMPs compounded by run-off from Yearger Pad. NOV prepared and sent.
Response to complaint #279097 alleging silt in stream. Found inadequate and missing BMPs compounded by run-off from Yearger Pad. NOV prepared and sent.
I met with MarkWest to discuss the concerns I found on June 9th; I met primarily with David Ettore and Robert McHale, MarkWest¿s Manager of Environmental Regulatory Affairs. They told me that the original E&S controls were removed so that they right-of-way could be reclaimed (this process was slowed by the recent rainy weather). They pointed out that the equipment was there performing the final grading to prepare for reseeding.
We toured the area and I should them my concerns about the streams. They told me that they relied on a consultant when the plans were drawn up and that the consultant did not consider them streams. I told them that even seasonal streams were considered waterways under Pennsylvania regulations and they needed protecting. They told me they would do so.
Not protecting the seasonal streams is a violation of the standard permit and the Clean Streams Act.

Checked self-reported storm damage on LL Day to Baker Pipeline segment. Sediment in streams but self-reported and immediately corrected.
Inspected self-reported problem on Pettit Road in Amwell Township, Washington county. 2 inches of rain in an hour overwhelmed BMPs. Company cleaned out stream and repaired. I visited on Aug 18 and found the problems corrected.
Inadvertant Return (IR) of drilling mud (bentonite clay - no additives) during HDD of Rural Valley Rd and Wolf Run. Violation of CSL 301/307/401/402 and SWMA 301. Rig shut down and release contained/mitgated. Corrective action - dig a vertica
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Loss of return to vertical bore hole (clogged) - IR to original area - cited as a recurring violation of CSL 301/307/401/402 and SWMA 301 Corrective aciton - periodically clean vertical bore
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Failure of pipe fitting - ~25 gallons released to Wolf Run - cofferdam installed immediately in stream to contain all pollutional material (bentonite clay). Violation of CSL 301/307/401/402 and SWMA (301). Corrective action - installation of fused HDP
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Inadvertant Return of bentonite to UNT of Robinson Fork and also surfaced to the ground. Violations of CSL 301/307/401/402. HDD bore of SC-40 utilizing air and water only - an 8" line was installed ~2yrs ago with bentonite drilling mud - current d
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Inadvertant Return of bentonite to UNT to Robinson Fork (SC-40) and WL-16. Current HDD bore utilizes no mud (air and water only) - mud is surmised to have been in an existing pocket from an 8" line installed ~2yrs ago and is located within feet
Inadvertant Return of bentonite to an UNT to Buffalo Creek. Unknown quantity - containment put into place and periodically is being vacuumed up for proper handling. Violation of CSL 301/307/401/402.
Inadvertant return into an UNT to Buffalo Creek, bentonite also surfaced in floodplain area. Violation of CSL 301/307/401/402. Area contained via cofferdam in the stream - area being pumped up to top of hill and into a filterbag which was only partia
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4/23/13 - Inadvertant return to area adjacent to stream channel #40 - vertical relief bore clogged - violation of SWMA 301.
4/24/13 - Inadvertanet return to stream channel 40 - vertical relief bore open - violation of CSL
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4/24/13 - Inadvertanet return to stream channel 40 - vertical relief bore open - violation of CSL

As part of my investigation, I inspected the MarkWest, Strawn to Amwell East pipeline project (ESX12-125-0106) and I found violations.

First MarkWest did not stabilize the project and rills and gullies were forming. Second, I found several areas where the E&S controls were not maintained and overrun with sediment. Finally, I found evidence that the sediment had reached the stream at SC 1 and SC 2 (GP05630712).

I did find documentation in the mailbox.

Marwest owner of gathering pipelines, Range owner of nearby well sites. This is the Varner to Zappi Pipeline (ESX12-125-0089)
Buffalo to Welling gathering line. MarkWest is the gathering line owner, nearby well sites are Range.

4/15/2015, I performed an inspection of Mark West Midstreams Greaves to Hunter pipeline site. The site is located in Donegal Twp., Washington County. The inspection was performed as a routine site inspection post rainfall event.

The operator has constructed much of the BMPs (silt sock) outside of the LOD. The sediment load and accelerated erosion related to the failure of the silt sock is outside the LOD. Failure of the BMPs caused sediment to travel outside the LOD and discharge into and impacting ST46710 an unnamed tributary to Middle Creek. The operator has constructed a water collection channel outside the pipeline LOD to gather spring flow before entering the ROW and redirecting the spring flow to sumps dug along the LOD. During the site inspection an open trench stream crossing was being completed and the trench dewatering structure and filter bag became overwhelmed with sediment and discharged sediment outside the LOD. The operator will need to address these deficiencies.
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I will contact the company 763/416-1857
This well is actually owned by Frank Rapaski, Rapaski Enterprises RD# 4 Box 86A Titusville, PA.16354. The well has not yet been transfered to Rapaski because of other problems with the bonding of the well
Site I.d. sign is posted near the main road. The i.d. sign contains the permit numbers to two sites. Only the permit numbers and the operators name is listed.
An E+S plan is located with i.d. sign. Plan is not site specific.
No BMP's installed at the site.
Site was frozen at time of inspection.
Site has been constructed but well has not been drilled.
Site I.d. sign is posted near the main road. The i.d. sign contains the permit numbers to three sites. Only the permit numbers and the operators name is listed.
An E+S plan is located with i.d. sign. Plan is not site specific.
No BMP's installed at the site.
Site was frozen at time of inspection.
A pit is on site lined with a 10 mil. liner.
No visible holes in the liner.
Pit has adequate freeboard.
Well has been drilled and shut in.

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Site was frozen at time of inspection.
A pit is on site lined with a 10 mil. liner.
No visible holes in the liner.
Pit has adequate freeboard.
Well has been drilled and is producing.
Annulus between the 7" and the 9 5/8" casings has fluid in it with bubbling in the fluid. There must be a leak in the 7" casing.

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An E+S plan is located with i.d. sign. Plan is not site specific.
No BMP's installed at the site.
Site was frozen at time of inspection.
A pit is on site is not yet lined.
Rig on site drilling top hole.
Some fluid and cuttings in the pit.

According to the information provided by the operator in reference to a water supply complaint associated with this well the operator was first notified by the complainant on 05/2/14 and did not proceed to contact the Department until 05/14/14.

Well-site and access road were under construction at the time of the inspection. Found the following deficiencies with the erosion control measures as constructed at the time of the inspection: 1) The culvert inlets placed at the low point of the new a
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E&S and casing violations
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Inspected location. Casing - 9 5/8" - 30', 7" - 1014.95'. Cemented 7" with 195sks class a cement, 3% cc, 1/2# flake, 400#s bentonite, 150# lime, 40#s baraseal. Plug landed @ 4:48am 11/3/09.

1) Drill cuttings are outside of pit liner approx. 40' away and 6" thick. Pictures were taken. There was no attemp to divert top hole water or drill cuttings into the pit. The end of the blow line needed to have a elbow or device to prevent pollution.

2) Hydraulic oil from a previous repair is on the ground below the drilling rig. Absorbant pads in place, more action will be needed to contain the spill.

No bldg. waiver, abandoned & Incorrect casg. & cement
No bldg. waiver, abandoned & Incorrect casg. & cement
Crews were on-site at the time of the inspection. Site ID and E&S plan located.

Violations noted:
1- Failure to minimiza accelerated erosion and sedimentation.
2- Inadequate E&S plan.
3- Discharge of Industrial Waste to the Waters of the Commonwealth.

Crews were on-site at the time of the inspection. Site ID and E&S plan located.

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Site ID sign in place. E&S plan on site. Inspection conducted with oil & gas inspector Rick Hoover. Well spudded 2/15/11.
Drilling is completed. Well not equipped for production (well head only). Service company on site logging well at time of inspection.
Well located in high quality watershed - Little Mahoning Creek.
Drill pit appeared sound, and had adequate freeboard.
Operator utilized an old, pre-existing, unstabilized, and unmaintained roadway for approximately 3500' to access the new well site. Inspection revealed the following deficiencies: 1) Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls, and to stabilize site. Did not appear to be any attempt to stabilize the access road. Many signs of erosion were found on roadway, with sediment going into adjacent streams. 2) E&S plan not adequate. 3) Failure to implement special protection BMP's for HQ stream. 4) Stream discharge of industrial waste in the form of sediment. 5) Encroachment without a permit. Crossed an unnamed tributary to Little Mahoning

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Site ID sign in place. E&S plan on site. Well spudded 2/15/11. Well located in high quality watershed - Little Mahoning Creek. Drilling is completed. Well not equipped for production (well head only). Drill pit has been encapsulated and backfilled. All violations from 2/23/11 are still outstanding. Inspection revealed the following deficiencies: 1) Failure to contain pollutional substances in the form of drill cuttings/waste. Discharge of industrial waste to the ground. Drill cuttings/waste was found in a ditch line on the perimeter of the site and extended down slope about 75 feet. Appears to have been squeezed out of the pit during encapsulation. 2) Improper pit construction - pit not minimum of 20 inches from SHWT. According to onsite E&S plan SHWT at 14 to 36 inches. 3) Improper encapsulation of waste. See above. Pit encapsulated in SHWT. Cuttings appear to have been squeezed out at backfill. These were discusssed with Adam of operator. Deficiencies must be corrected. Contents of pit, liner, contaminated soil must be removed and properly di

Basin 2 discharging sediment laden water into UNT to Towanda Cr.
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Well is equipped for production. Access road and well site were snow covered at time of inspection, although no obvious signs of erosion/sedimentation were found. Inspection revealed the following deficiencies: 1) Steel brine tank is rusted out with several visible holes, and is no longer functional in its present condition. If a tank is necessary for the containment of brine/gas well fluids then it must be replaced with a sound tank. If it is no longer necessary for production then the old rusted out tank must be removed from the property. 2) Gas well needs to be properly identified with the permit number affixed to the well. Requests for both of these concerns to be corrected was made through a compliance assistance inspection on 12/23/2008, through multiple messages on the operators phone over the last two years, and through a face to face conversation with the operator in mid 2010. No effort was made to bring these issues into compliance. Inspection report and NOV will be hand delivered to operators residence, due to the lack of response.

This inspection is in respose to a Complaint received on 5/11/16(CID# 319704). The complainant was concerned about discharges from leaking oil wells and other discharges on the site. Upon inspection I found the following:

123-34543 #6 Conventional oil well equipped with a jack however the motor was missing . Adjacent to the well was a 500-600 gallon steel tank with 1" plastic pipe connecting the well to the tank. On the south end of the tank was a drain valve. The vegetation around the valve was dead and it appeared that brine had been discharged from the tank

123-34542 # 5 Conventional oil well. There was a 5x5 ft area of oil saturated soil around the well head. The well was connected to a 140 bbl stock tank. On the south side of the stock tank there was a 10ftx15 ft area of dead vegetation and a trail of dead vegetation that led into a small wetland. At the time of inspection fluid was dripping from the tank via a 2" orange plastic pipe . There was no containment around the tank.

I also found a 2000 gal. lay down steel tank (41 56 30.7 Lat 79 18 54.6 Long)connected to an oil line that appeared to contain oil. There was no containment around the tank. Based on the dead vegetation , it appeared there were historic brine discharges occuring at this location

I found 2 other lay laydown tanks that appeared to contain oil (Coordinates :41 56 29.4 Lat, 79 18 56.4 Long) (Tank # MP 273 480543) There was no containment around either tank. Adjacent to these tanks were 3- 55 gallon drums leaking crude oil as well as an open topped steel tank approximately 1/2 full of oil field waste. There was no containment around the tank.
Also on this site was a tank battery consisting of 2-140 bbl stock tanks(43224 351). There was pooled oil around the base of the tanks and one tank appeared to be leaking

123-33138 Irwin # 4 Conventional oil well completed and in production. The well had a stuffing box leak and there was a pool of oil approximately 10 ft long and 5 ft wide around the well. Adjacent to the well was a tank battery consisting of a approximately 2000 gal horizontal stock tank # 480982 MP-485 a steel brine tanks as well as various 55gal drums. There was minimal containment. Next to the tank battery was a brine pit approximately 100 ft long and 30 ft wide. It appeared that there had been some kind of spill in the past. Brine was dripping from the brine tank into the pit. It also appeared that brine was leaching out from the base of the pit into a small drainage way

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E&S measures not installed as per plan.
Site inadequately restored.

Site not restored (vegetative cover).
Site not restored.

Site constructed-well not drilled-Kippert#9-Indiana Co; W Mahoning Twp
Site prepared - well not drilled; site unstable; Kippert#8-Indiana Co; W Mahoning Twp
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ACCESS ROAD AND WELL SITE ARE ERODING AND NEED REPAIRS.
Inspection in response to SR# 01-063-039. Well is abandoned. Site not restored; no ID, no E&S Plan, No E&S controls and no production and status reports.
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Oil discharge on site, Liner regressed -no 2' frbrd, trash left on site
Inspection in response to service request ID # 027-02-20923.
Well is considered abandoned.
Frac and driling pit remain in place.
No well record submitted.
Discharge to ground occurred.
RESTR conducted, site not perm. stbzd within 9 mnth of drilling, well is op, perm well tag attached
9 mon. RESTR conducted, site not perm. stabilized, access rd. eroding& dep. sed.
9 mon. RESTR conducted, site not perm. stabilized, access rd. eroding& dep. sed.
9 month RESTR , site not @ 70% veg cover--site not perm. stabilized
9 month RESTR, site not at min. 70% veg. cover, access rd. stable, perm well tag attached.
Reinspection to determine compliance with 10-24-01 violations.
Well is imprpoperly plugged.
Site has not been restored with 70% or> vegetative cover.
No E&S plan on site.
Well now properly identified.
Other violations remain.
Reinspection to determine compliance with 10-24-01 violations.
Well is imprpoperly plugged.
Site has not been restored with 70% or> vegetative cover.
No E&S plan on site.
Well now properly identified.
Other violations remain.
IW discharge to gnd, less than 2' freeboard

Inspection shows plugged culvert from pipe line operation, No filter fence as shown in plan.
WELL WAS COMPLETED ON 9-12-02
FOLLOW- UP INSPECTION SHOWS ORIGINAL BORE HOLE NOT PLUGGED ON PLUG AND SKID SECOND HOLE DRILLED HAS NEVER BEEN PLACED INTO PRODUCTION AND IS CURRENTLY CONSIDERED ABANDONED . PIT IS O
failure to perm restore and stabilize the well site (recurring vio.)
recurring vios-failure to min e/s on access rd, failure to properly restore well site
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no e/s plan for adj stone borrow pit, site not @70% veg cover or BMP, fail. to stabilize site
no e/s plan for adj stone borrow pit, site not @70% veg cover or BMP, fail. to stabilize site
well site was constructed, permit expired and well was not drilled
site constructed, well permit expired, and was not drilled
failed to restore site, pit not liner regressed within the pit, 2' freeboard not maintained
SITE CONSTRUCTED, WELL PERMIT EXPIRED AND THE WELL WAS NOT DRILLED
WELL IS NOT HOOKED UP FOR PRODUCTION. PITS HAVE NOT BEEN BACKFILLED.

Site not restored

earth disturbance within 100' of stream, failure to implement e/s plan, no e/s plan for borrow pit

filter fence not properly installed, andsections actually installed within a wetland

Shires water supply replacement
failure to min acc. E/S, frb not maint, failure to maintain E/S controls
failure to min acc. E/S, frb not maint, failure to maintain E/S controls

102 and CSL violations
102 and CSL violations

New Florence Mining #2 - St. Clair Twp, West'd Co. - never permitted, but location made.

Site ID sign in place. E&S plan on site. Well has been drilled, but is not equipped for production (well head only on site).
Access road is stable. Distance restriction waiver from a stream approved on 3/27/2008. Well spudded on 4/7/2008.
Exact drilling completion date not available, but was completed at an inspection conducted 4/29/08 by Oil & Gas inspector Rick Hoover.
* Inspection revealed the following deficiencies:
1) Failure to restore site within 9 months of completion of drilling. - An open, lined pit containing drill cuttings remains on the site (with adequate freeboard). Topsoil remains stock-piled on the side of the site. No backfilling has occurred. Very little vegetation on site.
No seeding/mulching has been done. Failed to comply with terms and conditions of permit as the E&S plan submitted with the waiver application was not carried out on the site. Failure to minimize accelerated erosion, implement E&S plan, and maintain E&S controls. Silt fence was down and there were signs of accelerated eros.

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Based on records, well was completed on 6/1/01 to a depth of 5,640 ft. from grade. On 3/22/02, WRAC submitted and approved by the DEP. During the inspection, well was located on hillside of agicultural field along Apple Arches Road. The well s
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Follow-up to inspection conducted by Curtis Small on 3/17/2009 with multiple violations noted
-no changes to site have occured. well has been approved for inactive status.
-well head is gurgling
-silt fence is beginning to fall
-pit is built within five feet of crest of steep hill
-site is in middle of high traffice public area (cemetary) pit is not protected against unauthorized acts of 3rd parties
There was no well tag observed on the well apparatus located onsite. Noted that the appeared to be a hole in the casing which was allowing fluids to flow from the well casing to the ground surrounding the well.

The well site is located in the corner in a large agricultural field along Bothwell Road in Hempfield Twp, Westmoreland County. The right side of the location is the cut slope and a berm begins in the front right corner of the well site and extends the length of the well site ~180'. Two stock piles are located on the far side of the well site. The stock piles are approximately 10' tall and 40' wide. The well site pad area does not appear to be covered with stone. The unlined pit is approximately 70' long, 30' wide and 8'-10' deep. The unlined pit contains water and vegetative growth. The site and unrestored unlined pit demonstrate mature vegetative growth. See attached photos. No site ID was located. No E&S plan located. No observation of accelerated erosion or sedimentation.

The well was originally permitted on November 11, 2004. The well permit expired on November 11, 2005.

Violations issued, see page 3.

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no id sign/no e&s controls/<2ft freeboard-drill pit/sed discharge to stream
no id sign/no e&s controls/<2ft freeboard-drill pit/sed discharge to stream
NOV sent/joint inspect with operator/e&s controls being installed-still inadequate at this time/<2ft freeboard/no silt discharge/id sign posted
equipped/tank ok/no tag/site not permanently stabilized
drilling completed - well not equipped & is abandoned/no tag/site not restored - e&s on site&road/improperly lined pits/no well record
drilling completed - well not equipped & is abandoned/no tag/site not restored - e&s on site&road/improperly lined pits/no well record
equipped/tank ok/no tag/restoration remains incomplete - site sparsely vegetated
equipped/tank ok/site not stabilized/no tag/no well record
equipped/tank ok/no tag/site not stabilized/no well record
equipped/tank ok - full/site not stablized/no tag/no well record
equipped/restored/tag ok/tank sound - bung needs installed/previous fluids spill/no well record
abandoned - unplugged/site unrestored - site&road erroding/liners torn/no well record/tag ok
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Well was drilled, pits were relocated due to springs, well not developed and leaks. Pits reconstructed, left open. Site and access unrestored. Well unproduced, also aband. & unplugged. Erosion control poor to non-existent. No tag on well.
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abandoned&unplugged/site unrestored - E&S site&road
abandoned&unplugged/site unrestored - E&S site&road
Well restoration not done, well development not done, pits open, access & bench eroding on unattended site. Well not produced or plugged.
Well restoration not done, well development not done, pits open, access & bench eroding on unattended site. Well not produced or plugged.
well abandoned&unplugged/site&road unrestored
well abandoned&unplugged/site&road unrestored
equipped/tank&tag ok/E&S on unveg. area affected by spill
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Oil spill that did not make the creek.

Above ground piepline intslled to produce wells. Multiple encroachments suspected
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Operator reported release of benonite mud in UNT of Blacklick Creek. Violations issued for release and failure to take necessary preventative measures. Operator seems to have relelase contained to small section of stream with compost socks inst
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Inadvertent returned occurred in pond approximately 100' south of Wetland and stream crossing #8 on Jefferson to Spang pipeline. Located at N40 47 16.9 W 79 52 23.7 along Rockdale road in Jefferson Township. The drilling mud contained wate
Inadvertent return occurred on the Jefferson to Spang Pipeline project along Route 8 just North of Old Plank Road. The return occurred while conducting Horizontal directional drilling at Regulation activity #22.
REPORTED INCIDENT ON 10/25/12, RELEASE OF BENTONITE AND DIAMOND SEAL INTO AND NEAR UNT TO BLACK LICK CREEK. VIOLATIONS WILL ALSO BE ISSUED FOR CSL 401, SWMA 307, 301, AND 25 PA CODE 91.34A.

ACCORDING TO OPERATOR IR IS CONTAINED AND BEING PUMPED INTO A FRAC TANK AND TRUCKED TO STAGING AREA FOR REUSE IN BORE. UPSTREAM WATERS ARE BEING PUMPED AROUND DAMMED SECTION OF STREAM. BORE HAS STOPPED DEPARTMENT WILL BE NOTIFIED WHEN RESTARTED.
At approximately 1037am department observed the development of several IR's. At first the Ir's appeared to be "minimal" in nature, suddenly a blurt of bentonite came gushing out of several spots and quickly filled an UNT to Black lick Creek. Cre

Inadvertent return at Connoquenessing creek bore.

WQS Higgins was contacted via phone by operator representative Marc Maestra to report that at approximately 12:00 PM there was a discharge of up to 20 gallons of fluid mixed with drilling mud from a horizontal well bore associated with the above
Well completed and production string installed. Equipment has been removed. E&S not implemented and controls not maintained.
Inadequate E & S controls; No waiver - wetland
drilling at 810', pit liner torn, no permit on location
drilling complete - not equipped/no permit# on ID sign/Inadeq plan & controls - access road/sed disch to stream.

drilling complete - not equipped/no permit# on ID sign/Inadeq plan & controls - access road/sed disch to stream.
equipped/tank ok/E&S road-pipeline
Water supply replacement - Adam McMurray
Martin water supply replacement; SRF: 07-125-002

Well appears to be in production at this time.
Site is not restored and vegetation has not achieved 70 % uniform coverage but the site is under 9 months.
The access road is in good condition.
Operator failed to install proper E&S controls where needed. Operator crossed a spring, with a defined bed and bank, causing a pollution event. Operator clearly installed absolutely no controls where the heavy machinery crossed the stream. I spoke with the site superintendent and stated all of my concerns. He stated that the E&S plan was posted on site multiple times and does not know what happened to it. He is faxing over a copy as soon as possible. The operator also stated that he will take care of the lack of E&S controls and the stream crossing

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Operator failed to install proper E&S controls where needed. Operator crossed a spring, with a defined bed and bank, causing a pollution event. Operator clearly installed absolutely no controls where the heavy machinery crossed the stream. I spoke with the site superintendent and stated all of my concerns. He stated that the E&S plan was posted on site multiple times and does not know what happened to it. He is faxing over a copy as soon as possible. The operator also stated that he will take care of the lack of E&S controls and the stream crossing

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staked & graded/inadeq. e&s control measures/inadeq. e&s plan
Road unstable; E&S Plan inadequate; NOV sent
equipped/restored - inadequate E&S road&site/tank&tag ok
drilling/inadeq E&S - site&road unstable - mud carried offsite onto state road/inadeq E&S plan/plan not implemented as designed
drilling/inadeq E&S - site&road unstable - mud carried offsite onto state road/inadeq E&S plan/plan not implemented as designed
reinspection & meeting with operator to discuss corrective actions needed to bring site&road into compliance
Drill sump open, freeboard ok. Frac Pit constructed. Apparent discharge of cementing materials or cuttings off site due to failure to maintain ES controls and poor housekeeping.
Drill sump open, freeboard ok. Frac Pit constructed. Apparent discharge of cementing materials or cuttings off site due to failure to maintain ES controls and poor housekeeping.
Drilling complete. 7 x 4.5. Drill pit overflowing, Silt fence toppled in several spots.
Drilling complete. 7 x 4.5. Drill pit overflowing, Silt fence toppled in several spots.
Discharge of crude oil to the ground due to a valve that had not been closed. Affected soil & vegetation had been excavated and stored onsite in covered roll-offs.
Discharge of crude oil to the ground due to a valve that had not been closed. Affected soil & vegetation had been excavated and stored onsite in covered roll-offs.

Hydrocarbon spills on site, no E&S Plan or Inspection Log on site, no E&S controls, site not stabilized
Hydrocarbon spills on site, no E&S Plan or Inspection Log on site, no E&S controls, site not stabilized
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Hydrocarbon spill significant - never reported, well site past due for restoration, outstanding violations from 06/15/11 inspection still exhibited
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No id tag. Abnd. equipment onsite. Discharge of production fluids to ground.
SRF 00-125-028, oil spill from an oil well. Spill cleaned up when I arrived. 10 gals of fluid remained in diked area. Sample taken. Recommended to Dale Hoag that pads be placed on fluid to collect any oil. Voilation issued 12/28/00.

inspectiion near PAR 4 and 5 along SR 973 E, no temp stabilization, inadequate/ineffective BMP's and sediment leaving the site
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E&S imporved but stabalization and RCE's still need work, seep N of PAR 5 has not E&S controls
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sm - inspection date & viol date mistakenly entered as 11/15/2001, should have been 2011 - corrected on 11/21/2013
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Slope off PAR-14 east of Trout Run discharged a large volume of sediment into an UNT to Lycoming Creek. Sediment was washed over the road, depositing substantially.
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discharge of sediment laden water at several locations on the pipeline.
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Sediment entering UNT to mill creek at PAR-7 off Rose Valley Rd.

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Sediment still discharging off PAR-14 (Ringler Rd.)
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The NOT (Notice of Termination) inspection revealed several areas including access roads and sections of ROW that were not returned to pre-construction conditions. These areas must be restored or have PCSM plans that account for the change

Violations at Howe's Run Road and McDowell Run on the 200B pipeline.
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Violations at Howe's Run Road and McDowell Run on the 200B pipeline.
violations at Ekastown Rd and Iittle Bull Creek.
violations at Ekastown Rd and Iittle Bull Creek.
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Thorn Creek HDD on 200A Line off Ohare Road Butler County
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HDD on 200A Line located at Route 8 in Penn Township Butler county inadvertent return of drilling fluids to UNT of Thorn creek.
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On 12/17/2014, I performed an inspection of Noble Energy's RHL4 water pipeline site. The site is located in Richhill Twp., Greene County. The inspection was performed because of a inadvertent return of bentonite based drill mud.

The IR of drill mud impacted an unnamed tributary to Dunkard Fork. At two locations drill mud returned to surface and discharged, entering a stream and wetland. Approx. 150' of stream channel was impacted by the drill mud. The operator has installed silt sock downgradient of the discharges in an attempt to prevent further impacts of the drilling mud to the waters of the state. The Department spoke with the operator on site inregards to cleanup procedures moving forward.

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On 6/10/2015, I performed an inspection of Noble Energy RHL-23 well pad site. Present at time of inspection was Nick Frosini (Noble Energy). The site is located in Richhill Twp., Greene County. The inspection was performed as a response to a reported impared water spill by the operator.

The operator intially reported a spill of 210 gallons of impaired water from the pump down tanks during the fracking of the RHL23 FHS well. During transfer of impaired water to the pump down tanks on the well pad in preparation of fracking activity the tanks were overfilled and the impaired water was discharged off containment to the well pad. The impaired water did not leave the well pad and all well pad perimeter drains where shut in the area of the spill. The operator plans to begin
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On 9/8/2015, I performed an inspection of Noble Energy RHL-23 well pad site. Present at time of inspection was Casey Bartkus (Noble Energy). The site is located in Richhill Twp., Greene County. The inspection was performed as a response to a reported spill by the operator.

The operator reported a spill of unknown amount and unkown material to the department on 9/4/15. The operator identified a section of distressed vegetation during a site inspection last week down gradient from a well pad drainage level spreader. The distressed vegetation was inside and outside of the well site LOD. The operator has shut off the valves to the level spreader and is capturing and disposing of the water collecting on site. The operator has hired Moody & Associates to begin characterizing the material spilled and identifying impacted areas for immediate cleanup. The operator plans to begin cleanup activity immediately and confirmatory sampling across the well pad during downtime between hydraulic

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On 5/13/2016, I performed an inspection of Noble Energy WFN1 well pad site. Present at time of inspection was Nick Frosini, Ernie Thompson, and Shawn Haines (Nobel Energy). The site is located in West Finley Twp., Washington County. The inspection was performed as a response to a reported BMP failure by the operator.

The operator informed the DEP that two infiltration berms failed after a rainfall event on 5/12/16. The failures caused the recently constructed infiltration berms to errode and the perimeter BMPs to fail. Sediment laden water caused triple stacked silt sock to break and sediment and debris to traveled downgradient outside the LOD onto the neighboring property.

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On 8/4/2016, I performed an inspection of Noble Energy WFN Impoundment C site. The site is located in West Finley Twp., Washington County. On site during inspection was Nick Frosini (Noble). The inspection was performed as a routine inspection of the site, because of a request by the operator review of the site for a termination of the ESCGP permit.

The operator constructed the access road to the site with fill outside the LOD without modification of the permit. The operator constructed the access road outside the approved LOD in two locations. During construction of the Impoundment the operator encountered excess material from the excavation and placed this material as fill along the access road. The fill was placed outside the approved LOD at approxametly 12+00, and 18+00 to 22+00 on the construction plans.

The site has been stabilized and is vegetated with greater than 70% vegetated cover. The E&S controls have been removed except a small section of silt sock along the access road fill slope.

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Oil spill at tank battery on Johnston Farm, Foster township, McKean County PA. Associated with various wells on projects QSORC-169, 336 and 335.

See 12/4/08 Insp ID 1754184, past violations corrected. MBC 7/21/09
3/19/09 Insp ID 1811672 follow-up to Insp ID 1742107, all violations found to have been corrected, inspection never input timely, memo to MBC for input 7/13/09.

Drill pit with cuttings in it still on site and in taters, leachate from pit getting onto ground, site not restored
Drill pit with cuttings in it still on site and in taters, leachate from pit getting onto ground, site not restored
Unstabilized earth disturbance from pit closure, E&S Control BMPs falling down, some minor erosion, site not fully restored

During the inspection, Department observed an active leak from the base of the brine tank, as indicated by a slow steady drip. An approximate area measuring 2'x2' directly below the leak appears to be impacted, as indicated by visible dampness of the gravel. Release appears to be localized to within the well site. Production chart located on site and dated 7-1-2016.

Department's attempts to contact Operator regarding above concerns were unsuccessful due to an invalid contact number.

Department recommends Operator perform cleanup in accordance with Spill Policy and follow-up with Department upon investigation of reported concerns and to quantify release and identify all materials released if applicable within 24 hours of receipt of this inspection.

Violations are being issued under 25 PA CODE 78.57. Additional violations may be forthcoming pending Departmental investigation. Department will conduct a follow-up inspection.

pit slope failure. Managing contents. NOV sent 3/29/2010 MAB.
RTNC Insp to investigate E&S issues.
Inspection in response to small diesel fuel spill near Chicken Hawk site. Spill identified by DEP staff. TLT
Inspection in response to small diesel fuel spill near Chicken Hawk site. Spill identified by DEP staff. TLT
sw-violations cited were resolved at time of IR 1998653 and IR 1998669
Fuel spill reported. Erosion and drilling mud spill discovered during inspection
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diesel spill reported 06 DEC, seems to be leaching still. drilling mud in 2 spots
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collected soil & liquid samples from pad
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erosion from access road flowing heavily into stream
erosion from access road flowing heavily into stream
erosion from access road flowing heavily into stream
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RTNC Insp 4/14/11.
RTNC Insp 4/14/11.

Laboratory results for sample 0940-016 (the puddle) were received and indicated Barium was present in the liquid found on the pad surface at a concentration of 20,100 µg/L. This is approximately 10 times the primary standard MCL. Consequently, the Department's inspections revealed violations of the Clean Streams Law, 35 P.S. § 691.1 et seq.; the Solid Waste Management Act, 35 P.S. § 6018.101 et seq; and Chapter 78.54.

Additionally, one well was permitted and drilled. Section 3216 of 58 Pa. C.S. §§ 3201 - 3274 (relating to Development) ("2012 Oil and Gas Act") requires an operator to restore the well site within 9 months after completion of drilling of a well. Consideration should be given to restoring the site or requesting an extension under the provisions of Section 3216(g). MRN

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during todays inspection, it was observed that operator failed to properly install/maintain culvert ditches and outlets; therefore, a new violation is being written for failure to minimize erosion and sedimenation again for failure to design, implement and

Inspt conducted as follow-up to inspection record 2251906 in which compliance assistance recommended to Opr.Per Opr, recommendation implemented.Routine Partial Inspection. Well tag replaced as per Dept's recommendation.While on-site, Dept observed oil on rocks underneath heater box approx 1 ft x 0.5 ft in size.Oil appears to have "splattered" towards BT.Dept placed absorbent pad on oil.Dept unable to locate source of oil.Dept immediately called Opr Steve Phillips at 1430 and left message.Mr. Phillips called Dept back at 1500. Dept requested that Opr properly clean-up and dispose of oil, determine source of oil, and quantify the amount of oil released.Dept requested Opr re-submit well site restoration report or provide verification that it was previously submitted as Dept is unable to locate this document.
UPDATE: 4/8
At 0940, Dept conducted an on-site follow-up to oil release.Oil not removed; absorbent pad previously placed by Dept remains.
UPDATE: 8/14

On-site inspection in response to spud notification for 4/27/2015.At time of inspection, drill rig on-site. Site ID sign present. Valid drilling permit posted. E&S plan on-site.Per on-site plan, Operator representative made "field changes" to E&S plan previously prepared by certified engineer. Changes include the addition of access road culverts, substitution of BMPs, the location of the access road, and potentially the location of the wellhead.Beginning of shared access road rocked and in good condition.Beginning of access road has been re-located per changes made to the E&S plan by Operator representative.Culverts not identified on the E&S plan have been installed in several locations along the access road and are not equipped with adequate outlet protection.Silt fence with hay bales have been installed in place of compost sock as identified on the E&S plan. Silt fence is not properly installed and/or maintained.**ADDITIONAL COMMENTS ON PAPER SAIR**
Viols issued under 102.4(b)1, 102.4(b)2, 102.11, 78.56(a)4ii, 78.55(a).

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At time of inspection, access road not properly maintained. Dept. observed erosion (gullies, ruts) previously identified to Operator. Although well site appears restored, temporary BMP's remain on site, even after Dept recommended Operator remove in accordance with current regulations upon permanent stabilization of site. Permanent culvert not maintained by Operator as per current regulations. Based on today's inspection, it appears that operator has not implemented numerous written and verbal recommendations to maintain compliance with current regulations. Violations being issued for:
Failure to minimize the potential for accelerated erosion and sedimentation
Failure to remove temporary E&S BMP's once permanent stabilization had been established

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FUI to Inspection Record #2371805: vios issued for failure to have copy of E&S plan on-site until final restoration, failure to have copy of Control and Disposal plan on-site, failure to install/maintain E&S BMP’s, & failure to maintain at least 2’ freeboard in drill pit. Site ID sign and well permit present. E&S plan & Control and Disposal plan not on site. AR rocked, no E&S issues. Well site not rocked, seeded or mulched.Drill pit removed. Pit area & area down gradient of WH graded, seeded, mulched.Temp BMP’s remain on site down gradient from WH and appear to be unmaintained.WT not present. BT appears sound.Depart never received SHGWT data & written response to vio.Vio for failure to maintain pit free board previously corrected.Outstanding vios remain for failure to have copy of E&S plan and Control & Disposal plan on site & failure to install/maintain BMP’s.Vios being issued: failure to install, in a perm manner, permit # on a completed well & for failure to restore disturbed land surface of well site w/i 9 months of completion of drilling.

Today Jon Scott and I inspected this gas well site in follow-up to Jon's 4/13/2011 inspection to determine if the operator had corrected the E&S concerns that Jon had told them about in a voice mail on 4/13/11. Upon inspection we found the operatc
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Today's inspection was in follow-up to my 5/9/2011 inspection to determine if the E&S controls that have been installed have been maintained as required. Upon inspection I found the pits had been clsoed and the site remains unstable. The extensiv
Inspection revealed the drill pit reclaim was not completed according to the requiermetns in the regulation. An NOV was sent.
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Tank discharging; E&S OK; tag installed
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Tank discharging; E&S OK; tag installed
fluids remain on tank sides/operator contacted & is taking corrective action to prevent further occurrence
equipped/E&S ok/tag ok/tank leaking - disch. to grnd.
equipped/E&S ok/tag ok/tank leaking - disch. to grnd.
equipped/E&S ok/tag ok/tank leaking - disch. to grnd.
equipped/E&S ok/tag ok/tank leaking - disch. to grnd.
drilling/pit&ID ok/E&S plan ok/plan not implemented
drilling/pit&ID ok/E&S plan ok/plan not implemented
drilling/pit&ID ok/E&S plan ok/plan not implemented
drilling/pit&ID ok/E&S plan ok/plan not implemented
equipped/E&S ok/tag ok/tank repaired but still leaking
equipped/E&S ok/tag ok/tank repaired but still leaking
equipped/E&S ok/tag ok/attempted repair to tank failed
equipped/E&S ok/tag ok/attempted repair to tank failed
equipped/E&S ok/tag ok/attempted repair to tank failed
equipped/E&S ok/tag ok/attempted repair to tank failed
not equipped/ID ok/no E&S controls installed
not equipped/ID ok/no E&S controls installed
not equipped/ID ok/no E&S controls installed
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Inspection in response to srf.
Well does not appear operating, but is properly identified.
Discharge of produced fluids on ground.
Evidece of gas escaping (leak) at annulus.
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equipped/tanks&ID ok/E&S inadequate - silt discharge to stream
equipped/tanks&ID ok/E&S inadequate - silt discharge to stream
equipped/tanks&ID ok/E&S inadequate - silt discharge to stream
equipped/tanks&ID ok/E&S inadequate - silt discharge to stream
temporary E&S measures installed - more permanent controls needed ASAP
well site being restored at time of insp. - viols. continue
well site being restored at time of insp. - viols. continue
equipped/E&S ok/tag ok/tank condition remains the same - inadeq. repair
equipped/E&S ok/tag ok/tank condition remains the same - inadeq. repair
Re-inspection finds that all previous violations noted 4-2-02 still exist.
Well is considered abandoned.
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Well is considered abandoned.
INSPECTION SHOWS FILTER FENCE NOT INSTALLED PROPERLY.
Less 2' of freesboard maintained. E & S controls not maintained.
Less 2' of freesboard maintained. E & S controls not maintained.
equipped/tank ok/<2ft freeboard - pit/E&S well site/no well tag
equipped/tank ok/<2ft freeboard - pit/E&S well site/no well tag
on-site meeting with operator to discuss E&S measures needed to stabilize site - will contact DEP upon completion

site prep in a wetland, e/s plan didn't show wetland, <2' freebrd in pit, e/s conts not installed properly
site prep in a wetland, e/s plan didn't show wetland, <2' freebrd in pit, e/s conts not installed properly
site prep in a wetland, e/s plan didn't show wetland, <2' freebrd in pit, e/s conts not installed properly
site prep in a wetland, e/s plan didn't show wetland, <2' freebrd in pit, e/s conts not installed properly
at the time of inspection, a production line had been instlled, e/s measures insufficient to prevent accelersted erosion and sedimentation to Mountain Creek Stream
Failure to implement the E&S plan. Sediment was transported off the well site.
Failure to implement the E&S plan. Sediment was transported off the well site.
Based on records, well installed on 1/2/86 to a depth of 3764¿. No well completion report submitted and approved for this well. Well located in agricultural area. No well tag present at well head. Well assembly consists of 8 ¿pipe reduced to 4¿ re
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Well site was not restored within the required nine month period. Well site not permanently stabilized. Erosion and sediment control measures were not monitored nor maintained on a routine basis.
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The filter fabric fence was improperly installed and was being undermined in several places as a result. Also, the adjoining end stakes of each filter fabric fence run were not properly interlocked with each other, leaving gaps in the protective barrier.

The filter fabric fence was improperly installed and was being undermined in several places as a result. Also, the adjoining end stakes of each filter fabric fence run were not properly interlocked with each other, leaving gaps in the protective barrier.
abandoned & unplugged/sampled fluids pooled around wellhead

operating: tag is illegible,tank leaking brine

Wise water supply - brine contamination

This well is exhibiting excessive corrosion, rust, and signs of equipment deterioration that compromise the integrity of the well. This well is iimproperly vented to atmosphere.

Inspected this well after receiving information of a leaking well.
Located well on State Game Lands. Found well with casing full of water and bubbling profusely. Gas is leaking from inside and outside of casing (approximately 6 ½” in diameter). Combustible gas readings at 100% LEL. Casing is rusting and corroded and appears to be poorly maintained. Attached is photo showing gas bubbling out from casing. (Latitude: N 40.08882¿ / Longitude: W 80.12735¿ at well.)

Note: The Department is requesting immediate remedial action to stop gas leak.

Inspected this well after receiving information of a leaking well.
Located well near Honda dealer’s storage lot. Casing is rusted and corroded and appears to be poorly maintained. There is a strong hydrocarbon odor of venting gas and hissing noise. Well appears to have recent cement repair in and around casing however there is still a significant gas leak. (Latitude: 40¿ 18' 6.7" N / Longitude: 80¿ 09' 33.8" W at well.)

Note: The Department is requesting immediate remedial action to stop gas leak.

cuttings, cement, & oil on ground, pit has hole in liner and imprpoer subbase

At time of inspection access road developing ruts. Department recommends Operator continue to monitor and maintain access road.
Well appears equipped for production. Well tag not present.
Department observed an area with a black residue along edges and no vegetation in front of the brine tank. When approaching brine tank from access road, area was immediately in front of tank and approximately 20 feet long by 12 feet wide.
Affected area was directly under and spread out from the valve on the bottom of the brine tank.
Department contacted Operator listed in eFACTS to notify Operator of what appears to be a release. Operator Rep Fred Gezich stated that they no longer owned well site; it was aquired by landowner in 1988. According to Department records, site was never transferred. Department requests Operator submit paperwork showing transfer of ownership of well.
Violations being issued for failure to install in a permanent manner the permit number on a completed well and for discharge of brine on or into the grounds of the Commonwealth.
Discharge in violation (pH, TSS, iron, alkalinity)
Discharge exceeding NPDES limits.
Review of DMRs over the past year showed effluent violations reported in May 08 (High TSS avg.). Cause of DMR violations & actions taken to correct violations were documented on DMR form. DEP conducted both influent and effluent sampling during this inspection ¿ results attached. Additional parameters were tested to help characterize waste stream & treatment.
DEP sample results showed effluent violations for TSS = 300 mg/l (permit max = 60 mg/l) & Barium = 574 mg/l (permit max = 228 mg/l).

NOV was sent 8/24/2009 cert mail:70007 2560 0002 5793 7022. Chapter 102 and 78 violations. MAB
See Insp ID 1826934 conducted 9/8/09, past viols cited at Insp ID 1822191 corrected. MBC 9/11/09
Initially observed and subsequently referred to me by MAB (Insp ID 819508). Failure to obtain Chapter 105 permit for encroachment into EV wetland & associated headwater stream, referred to Nancy Mullens of US Army Corps Pittsburgh Dist. Clea
E&S BMPs insufficient, Plan needs revised, no pollution prevention for pollutional substances, impoundment liner staked
E&S BMPs insufficient, Plan needs revised, no pollution prevention for pollutional substances, impoundment liner staked
Failure to contain fluids in pit/tank, potential pollution CSL, unauthorized waste disposal
oil spilled on ground, potential pollution CSL, failure to properly dispose of waste
DCNR complaint rec'vd, insp documented CSL 401 & 307 and SWMA 301 viols, surfactant discharge to ground surface exiting fractures in rock formation and leaving site at approx rate of 180 gal/min, entered Pine Creek, applicable wells shut dow
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No site ID sign, accelerated erosion, pit and impoundment not above SHWT, impoundment has holes in liner, waste burried in soil stockpile, drilling mud on ground
No site ID sign, accelerated erosion, pit and impoundment not above SHWT, impoundment has holes in liner, waste burried in soil stockpile, drilling mud on ground
Accelerated erosion, drilling mud on ground, drill pit not 20 inches above SHWT
Accelerated erosion, drilling mud on ground, drill pit not 20 inches above SHWT

Lacking E&S Controls in areas, inadequate E&S controls in areas, unreported diesel fuel spill on location
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Constructed Cofferdam for intake outside of approved permit means, project part of ESCGP project but not permitted under that project, sediment discharge to HQ stream
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On Oct. 5, 2011 an inspection was conducted at the Reed Run Keating Summit Pad A 2522 well site. A violation noted during a 11/16/2010 inspection (1928105) for 78.65(3) - Failure to submit or submitting an inadequate well site restoration repo
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brine spill on 1/6/12 on the 729 C Pad, response to.
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Follow-up to a second brine spill on 1/15/12
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Follow-up to a second brine spill on 1/15/12

IRTS, no bentonite or turbidity observed in the stream.
Some drill mud on the ground from the rig move. immediately corrected.
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Based on field conductivity and sample results brine was not effectively contained
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Violations noted and immediately corrected for small brine spill on the pad.
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small spill of drill mud reported to the Department. VIOIC
triethylene glycol spilled and excavated. VIOIC.
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Diesel fuel spill to the pad. violations cited against well 081-21047. Open excavation visible 4/11/14
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At 18:30 on 5/9/2014 Amber Oyler (PGE) notified the Department about a spill that occurred at the entrance to the COP 322B pad. According to Ms. Oyler, a truck rolled over partially into the roadside ditch spilling 10 gallons of synthetic oil-based drill mud, 2 gallons of engine oil, and 20 gallons of diesel fuel.
Northridge was dispatched to delineate the extent of the spills and remediate. By the following day the area had been excavated (guided by PID) and confirmation samples were collected. The initial spill was confined to the dry ditch on the west side of the access road. No impacts were noted to the ditch or infiltration basin on the east side of the access road.

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Approimately 40 gallons of syntheic based mud blew out flare stack from well (081-21496). Crew started clean-up in a timely fashion.
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ESG 13-081-0050(01) Silver Springs Access Road. Reported diesel fuel spill. Case closed.
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COP Tract 322 Pad B 37-081-21136. Glycol release on this pad happened on 2/27/15. McHenry Twp., Lycoming Co.
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sw-reported release of 5-7 gallons of hydraulic oil. ESX10-081-2277(01) Cummings Twp.
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sw-reported release of triethlyene glycol from dehy unit.
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Brine spill at Johnson Water Resource Storage Facility permitted under ESX12-087-0059 located in McHenry Twp., Lycoming County. 35 gallons of brine overflow from the top of a 250 gallon poly tank and went outside containment. CTS # 321161
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Info. from DMS; mine operator mined into pillar support area, bolted roof and added supports.
The Department was at the above referenced Oil Well to conduct an inspection. The oil well has no identification and/or well tag. The oil tanks did not have a secondary containment dyke around them. Oil has spilled and migrated into the soil and
The Department was at the above referenced Oil Well to conduct an inspection. The oil well has no identification and/or well tag. The oil tanks did not have a secondary containment dyke around them. Oil has spilled and migrated into the soil and
Spill

On 6/10/2014, I performed an inspection of Mildred Parry's Llyod Strope #41 oil well. The site is located in Springhill Twp., Greene County. The inspection was performed routine inspection of the well site.

The well head is not labeled and the well appears to have a leak in the production fluid holding tank. The soils surrounding the site are stained and vegetation is dead at the site. Soils are stained around the well head and around the production lines on site.

On 11/25/2014, I performed an inspection of Mildred Parry's Lloyd Strope #41 oil well. The site is located in Springhill Twp., Greene County. The inspection was in response to a report of an oil spill at the location.

The well head is not labeled. The well head is leaking oil and gas the soils around the well head are stained and the vegetation is dead. There are absorbent pads around the well head and produciton fluid tank at the well site. A third leak was observed at the oil holding tank near Mt. Carmel Rd. Absorbent pads where also on the ground around this holding tank. Oil was observed at the well head, produciton fluid tank near the well and the oil holding tank near the road discharged on the ground.

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On 5/29/2014, I performed an inspection of Parrys Garage Inc. Jim Parry#1 oil well. The site is located in Richhill Twp., Greene County. The inspection was performed in response to an emergency spill report by Greene Co. Emergency Response.

At 0800, the operator had begun transfering oil from the holding tank on site to the load out point along Long Run Rd, when it was noticed that the drain line was broken and leaking oil into Long Run. The landowner of the property had dug the soil near the stream and drain line and broke the line. Approx. 265 gallons of crude oil was discharged from the line into Long Run. The oil traveled approx. 4,225' along Long Run. Greene Co. Emergency response with help from Weavertown Environmental Group placed booms in the creek capturing the oil and Weavertown was going to proceed removing the oil from the surface of the water.

both pit liners were torn and regressed within the pit, IW dis to the gnd, frbrd not maint,
equipped/tank&tag ok/E&S site & pipeline crossing/no stream waiver
equipped/tank&tag ok/E&S site & pipeline crossing/no stream waiver

onsite meeting with operator/E&S controls ok - except for rip-rap in stream/OG-57 to be submitted
well completed and frac'd. Drill pit and frac pit ok. ES ok. Spill of industrial substance on location.
well completed and frac'd. Drill pit and frac pit ok. ES ok. Spill of industrial substance on location.
drilling complete, pit ok

Failure to minimize accelerated erosion./ Deep eroded ruts on access road.
Access road severely eroded./ Failure to minimize accelerated erosion.

Access road severely eroded./ Failure to minimize accelerated erosion.

Site open, violations observed at entrance, evidence of mud on state road
Site constructed, drilling had not begun at the time of the inspection. Found the following deficiencies: 1) The culverts on the access road were not installed properly. The culvert inlets did not have any BMP's implemented to minimize accelerated e
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See hard copy for comments
See hard copy for comments
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Site ID sign in place./ E&S plan on site./ Well not equipped for production./ Pit ok./ Access entrance rocked./ Failure to stabilize site and access road./ Failure to maintain E&S controls./ Failure to minimize accelerated erosion./ Sediment 150' below t
Site ID sign in place./ E&S plan on site./ Well not equipped for production./ Pit ok./ Access entrance rocked./ Failure to stabilize site and access road./ Failure to maintain E&S controls./ Failure to minimize accelerated erosion./ Sediment 150' below t
Drilling had been completed at the time of the inspection. The well was not equipped for production. The following deficiencies were found at this site: 1- The site was not constructed according to the E&S plan that was on-site. Because this site has a waiver, the approved E&S plan should be followed and any changes should be discussed with the Department prior to implementation.
2- The grub/brush line was installed on the wrong side of the silt fence.
3- There were several instances of failing filter fence.
4- The access road could use additional BMP¿s to limit the amount of sediment entering the stream.
5- The pit installation that was observed at the site could cause undue stress to the integrity of the pit liner and could lead to a tear.

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5- The pit installation that was observed at the site could cause undue stress to the integrity of the pit liner and could lead to a tear.

Well is in post drilling phase of construction. Erosion and sedimentation noted on the access road at the time of inspection. The E&S controls were found to be inadequate on the access road. Pit liner embedded properly and pit is maintaining 2 foot

Inspection conducted with WQS Supervisor Vince Yantko. Site id sign in place. Well being fraced at time of inspection. Access road and site ok. Inspection revealed the following deficiencies: 1) Operator failed to notify surface landowners whose wa
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site Id sign and Es plan present.Spud 03/30/11. Drilling completed (rig onsite). Observed accelerated ES issues along access road due to recent heavy rainfalls. Spoke with subcontractor Jason onsite who had plans to divert water along access roa
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Spoke with Dan Fluke of Penn View who was on site.
Pit construction was adequate.
E&S controls installed. Access road well maintained.
Well flow back was being returned to the drill pits. A good deal of water was around the well head and made its way off the pad. It was reported as fresh water. A sample was taken (0629722). Analysis of this sample showed inconsistencies with this statement.

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Site visit was due to spud notification.
First Class Energy was actively drilling during inspection.
Access road had little to no stone. Mud was being dispersed from the site onto the township road.
Pit was poorly constructed. Liner was punctured with metal posts holding safety fence. Liner was not smoothly or evenly distributed throughout the pit.
Rig was spewing cuttings and mud onto the ground. Rig hand said they hit a "wet spot."
Wade Branan (tool pusher) stated they hit three separate water bearing zones.
E&S controls was poorly installed and not maintained. Sediment laiden runoff was making its way past the silt fence.
Based on E&S plan cuttings cannot be habdled on site due to the seasonal high ground water table.
PA DEP Water Quality Specialist April Weiland was present during inspection.

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RTPT inspection conducted in response to inspections IDs 2406224 & 2406226. At time of inspection, well drilled and appears equipped for production. Opr repBrad Little and contractors on-site. Contractors currently plumbing the 2” annular port into the brine tank in response to fluid discharge from this port. Mr. Little believes that “formation water” is leaking out of this port. Mr. Little stated that he was unaware of this issue and is therefore unaware of how long it has been occurring. Mr. Little reports that the water comes out of the port as a “spit” and/or “trickle”.Due to the nature of the discharge (i.e. trickle), the Department was unable to collect an adequate quantity of sample material for standard oil and gas analysis. Mr. Little stated that he intends to collect a sample of the fluid.The Dept informed Mr. Little that a FUI is anticipated to be conducted to observe whether the Opr has properly identified and remediated the discharge.
UPDATE:9/10 Samples collected by Opr on 9/9.
UPDATE: 9/16 Viols issued. Add'l comments on paper SAIR

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Well drilled and equipped for production. Well apparatus and brine tank appear functional. The operator has failed to maintain the access road. When looking at the access road from McChesney Road a large erosion rill has formed on the left side
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sediment runoff towards stream. NOV SENT 3/29/2010 MAB
small synthetic drilling mud spill to pad
small synthetic drilling mud spill to pad
Site not adequately stabilzed and erosion occuring down to SR49

SW-water supply complaint investigation #279442
On April 9, 2012 an inspection at the Dunn pad in Allegany Township, Potter County revealed an unreported spill near the steps of the secondary containment of the production fluids storage tank. The puddle exhibited an elevated specific conducta

Operating, tag, E&S, ok. Fluids have overflowed the tank and onto the ground.
Operating, tag, E&S, ok. Fluids have overflowed the tank and onto the ground.

Inspection in response to SR# 01-063-030. Inadequate surface casing and E&S. Operator did not submit "well record/completion report"
Hill Drilling Co. Tripping in hole at time of inspection.
Approved alternate casing plan implemented.
Pit lined and freeboard maintained.
E&S plan not implemented.
Accelerated erosion occurring.
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Approved alternate casing plan implemented.
Pit lined and freeboard maintained.
E&S plan not implemented.
Accelerated erosion occurring.
drilling complete/E&S ok/ID ok/pits lined - no obvious tears - discharge to spring
drilling complete/E&S ok/ID ok/pits lined - no obvious tears - discharge to spring
failure to minimize accelerated erosion, failure to maintain E/S controls
failure to minimize accelerated erosion, failure to maintain E/S controls
drilling/E&S plan, ID sign & pit ok/E&S controls not implemented as per plan/48hr. site construction notification not given
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drilling/E&S plan, ID sign & pit ok/E&S controls not implemented as per plan/48hr. site construction notification not given
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drilling complete - not equipped/site ID&plan ok/site E&S inadequate - sed. disch. to stream
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drilling complete - not equipped/ID ok/E&S control measures inadeq - access rd crossings - silt disch.
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GP 7 expired on 1-23-03, op does not possess a valid stream crossing permit
follow-up op still does not possess a valid stream crossing permit, x-ing not properly maintained
Well completed and equipment removed. Frac pit has torn liner, E&S not implemented, No waiver from Almes Barn and no well tag.
Discharge of industrial waste in the form of surfactant onto ground, cattle watering tanks and high quality watershed (Browns Creek).)3/25 After being called to spill to take sample, observed two stock tanks foamy and water down stream also foam
Re: Smicik water supply.
Zuzik water supply replacement order.
Liner leak - migration of surfactants from sump to spring to HQ Brown's Creek tributary. Second liner installed could be seen and noted.

well completed, site not permanently stabilized, evidence of IW discharge to ground
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Well is Abandoned: 190 psi on 7" casing.
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The Department received a call from Dean Walters on December 14, 2009 at 11:15 am. Dean stated that after a significant rainfall event he was spot checking sites in Plum Borough, when arriving on site he noticed that surface water had infiltratec
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Crews on-site at time of inspection. Site ID sign and E&S plan located.

Deficiencies noted:
1- Drill pit liner fell into the pit water. The water has over-topped the collapsed pit liner.
2- The water that has over-topped the collapsed pit liner can be classified as an industrial waste discharge.
3- The silt fence on-site was not installed correctly. There is evidence that runoff is under-cutting the silt fence on the lower side of the site.

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Violations Noted
Also during the inspection the Department observed white fluid running down the backside of the well pad. After following the material back to its source the Department discovered an open top tank, which contained what appeared to be Bentonite a
Operator called in spill of alleged diesel. Dead Veg seen all the way and into Claylick Run. Unknown source, quantity and substance-although thought to be diesel. Operator stopped operations and had McKuthceon ER at site to clean up.
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On July 14, 2014 at about 13:00 Penneco discovered that during the hydrofracturing of their Braddock 12H well it communicated with an old, abandoned well about 1,800 feet west of the Braddock pad. The material pushed out of the old well impacted a stream running past the old well and this material eventually impacted Long Run.
This incident results in several violations.

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3/13/15 - The operator informed the DEP that during well service activity the well unloaded and was not able to be controlled with the service rig on location. The well discharged approx. 10-15 barrels of crude to the ground around the well head. No
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5/24/2016, I performed an inspection of the Penneco Braddock 9H well site. The site is located in Aleppo Twp., Greene County. The inspection was performed as a site inspection after a reported spill of crude, brine, diesel and xylene mixture by the operator on 5/20/2016.

The operator informed the DEP that during well service activity the well unloaded through the top of the well on 5/23/16. The well discharged approx. 3-4 barrels of crude/brine/diesel and xylene mixture to the ground around the well head. None of the discharge left the well pad. The service crew shut off the well on 5/24/16 and began removing production equipment for site remediation and cleanup. The operator had Matthew Kapral from Woddard & Curran on site directing site cleanup and removal of impacted material from the pad to be disposed of at an appropriate and department approved location. Impacted material was being stored in three sealed roll off boxes, and also in containment and covered on site. The impacted

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Incident response conducted as a result of an operator notification.
Stimulation operations which commenced on 14 January were underway. Above-ground storage tank (AST) was being used for storage of frac fluids. AST had the required two feet of freeboard. Operator did not have an approved OG-71 for use of t

equipped/site E&S ok/tag advice/<2ft freeboard/stream crossing without permit/inadeq. E&S controls at crossing
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discharged fluids to gnd-dead vegetation, Access road badly eroded and not maintained
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storage tank rusted/holes in the sidewall, access road badly eroded & not maintained
storage tank rusted/holes in the sidewall, access road badly eroded & not maintained
drilling compl/E&S plan - controls inadeq/site <100ft from stream&wetland - no waiver/drill pit <2ft freeboard
drilling compl/E&S plan - controls inadeq/site <100ft from stream&wetland - no waiver/drill pit <2ft freeboard
Producing gas. Tank and tag ok. Access road heavily rutted and eroding
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equipped/restored - E&S on site/no stream waiver/tag ok/no tank
equipped/restored - E&S on site/no stream waiver/tag ok/no tank
Pit liner down. No freeboard. Site eroding. Filter fabric down. Well producing. Tag ok.
Pit liner down. No freeboard. Site eroding. Filter fabric down. Well producing. Tag ok.
E&S viols; freeboard violation
E&S viols; freeboard violation
equipped/tank&tag ok/not restored - E&S site&road
equipped/tank&tag ok/not restored - E&S site&road
equipped/tank&tag ok/not restored - E&S site&road

Tag, tank, site e&s ok. Access road is heavily eroded.
Anthony Run Stream crossing; no stream, wetland pipline permits; E&S viols; stream/wetland silt dch.
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Anthony Run Stream crossing; no stream, wetland pipline permits; E&S viols; stream/wetland silt dch.
equipped/tag ok/e&s inadequate on site/access road advice
Inspection in response to ID # 02-033-002.
Well is operating and properly identified.
E&S occurring on access road.
Inspection in response to service request ID 02-033-002.
Well is operatiing and properly identified.
Access road is eroding.
Borrow pit has not been reclaimed.
Inspection in response to service request ID 02-033-002.
Well is operatiing and properly identified.
Access road is eroding.
Borrow pit has not been reclaimed.
Access road eroded. Tag, tank, site e&s ok.
Access road eroded. Tag, tank, site e&s ok.

Well site appears to be in production. Brine Tank located on-site is in sound condition. During the inspection, several deficiencies were noted:
1- There are deep ruts developing in the access road. These ruts are diverting the water and changing the flow of the run-off. The water is not being directed into the turn-outs. In addition, the ruts make the access road nearly inaccessible.

2- There are no E&S controls located at the culvert. The culvert is located at a low spot and the ruts are directing the run-off directly into the stream. The addition of rock protection and silt fence would greatly decrease the run-off in this location.

Please address these issues and then notify Jarrod Shultz at the address / phone number noted above.

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Admin review of ESG10-021-0001 (Ellenberger 1M Well).

Once earth disturbance activities have ceased and final stabilization has been achieved, a Notice of Termination (NOT) form is to be completed and filed with the Department. The NOT is a regulatory requirement, as well as a standard permit condition of the ESCGP-1.

This permit was issued on 6/9/2010 and expired on 6/8/2015. To date, a request for termination of the permit has not been received by the Department.

SRF# 03-063-24044, well id attached, access rd. unstable & eroding
Violations were for 3 stream xings without permits. (Under Salmon Creek, Two Mile Run, and Four Mile Run.

Well considerded "Abandoned"; Site not restored
equipped/tank&tag ok/site restoration incomplete
equipped/tank&tag ok/site restoration incomplete
equipped/E&S ok/tank&tag ok/no stream crossing permit
equipped/restoration inadeq. - site eroding - <70% cover/tank&tag ok
equipped/restoration inadeq. - site eroding - <70% cover/tank&tag ok
Well not drilled. Location constructed but not reclaimed w/in 30 days.
Site inspection conducted w/ Program manager Dave Janco and M&C Chief Alan Eichler.
Well equipped for production, but not producing.
E&S controls not being maintained.
E&S plan not adequate.
equipped/tank&tag ok/inadequate restoration - <70%cover/E&S on well site
equipped/tank&tag ok/inadequate restoration - <70%cover/E&S on well site

Inspection in response to SR 02-063-010.
Well site E&S OK. Pits OK.
Borrow pit has no E&S Plan nor BMP's Implemented.
Accelerated erosion occurring.
equipped/restoration remains inadequate - additional work to be done/tank&tag ok
equipped/restoration remains inadequate - additional work to be done/tank&tag ok
equipped/E&S ok/tank&tag ok/no encroach permit - crossing
equipped/restored/tank&tag ok/no encroachment permit - crossing
id tag attached, e/s occuring above & below site, pit reclaimed, access rd to borrow pit still eroding
stream crossing to the well does not have a valid GP7 issued
LK Drilling Corp. drilling 8 7/8" hole at 960'.
No circulation-low pressure 0n 9 5/8"...Possible Mine.
#2 Tophole pit leaking; Pumped down and leak ceased.
Substantial sediment being removed off site by equipment traffic.
On site w/ operator representative RalpH Stewart.

Tag, tank, site e&s ok. Access road heavily eroded.
stream crossing to well site w/o a valid permit
op does not possess a valid stream crossing permit
failure to min acc. e/s near stream x-ing, no valid stream x-ing permit
failure to min acc. e/s near stream x-ing, no valid stream x-ing permit
stream x-ing w/o a valid permit
stream x-ing w/o a valid permit
LK Drilling setting & cementing 1193' of 7" casing . No E&S plan for Borrow pit or pipeline R.O.W. nor any BMP's installed.

Pollution of Sexton water supply.

Water supply replacement (Chapla)
failure to maint e/s controls, land applic contam. cuttings 350' upslope from a spring
failure to mantain e/s controls, failure to min acc.e/s, failure to perm stabilize site
current site restoration, IW discharge to downslope HQ stream, no e/s controls in place
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Id sign and e&s plan onsite. Drilling complete. Well not yet equipped for production. Inadequate freeboard in 2 of 3 lined pits onsite.
Plugging complete and equipment removed. Liner down causing discharge to ground.
restored/well not equipped for production within 60 days/no tag/E&S site
Operator notified department of discharge to Little Mahoning. LK Drilling waiting on cement. E&S OK.

Marusa water supply replacement.

Waivered site. / Site ID sign ok. / E&S plan ok. / Access road ok. / Drilling in progress at 3640 ft. / Drill cuttings not properly contained in pit. / Drill cuttings covered filter fence and vegetation approx. 30 ft from stream.
Waivered site. / Site ID sign ok. / E&S plan ok. / Access road ok. / Drilling in progress at 3640 ft. / Drill cuttings not properly contained in pit. / Drill cuttings covered filter fence and vegetation approx. 30 ft from stream.
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Tank has been shot through. Repairs attempted but production fluid still leaking.

Well tag in place./ Tank sound./ Drilling complete 8/30/07./ Operator failed to restore site./ Operator failed to maintain BMP's./ Operator failed to minimize accelerated E&S.
Well tag in place./ Tank sound./ Drilling complete 8/30/07./ Operator failed to restore site./ Operator failed to maintain BMP's./ Operator failed to minimize accelerated E&S.
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Well tag in place./ Tank sound./ Drilling complete 8/30/07./ Operator failed to restore site./ Operator failed to maintain BMP's./ Operator failed to minimize accelerated E&S.
No E&S controls
No E&S controls

Drilling had been completed at the time of the inspection. Well appeared to be equipped for production, brine tank onsite and appears to be in sound condition. The site had been regraded at the time of the inspection, however it had not been seed
Well is operating and is in production. Brine Tank located on-site is in sound condition. Several deficiencies were noted while on-site:
1- The lack of vegetation has caused severe erosion and sedimentation.
2- There is off-site transportation of sediment.

After addressing the severe erosion ruts, the site should be seeded and mulched and it may help to prevent future erosion problems if a diversion ditch was installed.

Spoke with operator representative Dan Rice regarding these deficiencies and the problems will be addressed when an agreement can be reached with the landowner.

Site was constructed, drilling equipment located onsite at the time of the inspection, however drilling was not ongoing. 1) Noted that the permit number on the site ID sign is expired. The operator should fix this error as soon as possible. 2) Noted th
Site constructed, drilling was not ongoing at the time of the inspection. Below grade pit located onsite and appeared to have more than the required two-feet of freeboard. The well-site is located within a HQ watershed. 1) Noted that the filter fabric
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rilling was completed on 1/24/2008. The operator has exceeded the 9 month period to restore the site to 70% vegetative cover. As a result the operator failed to minimize accelerated erosion and sedimentation. The silt fence at the bottom of the sit
rilling was completed on 1/24/2008. The operator has exceeded the 9 month period to restore the site to 70% vegetative cover. As a result the operator failed to minimize accelerated erosion and sedimentation. The silt fence at the bottom of the sit
At the time of the inspection, the well was in the process of being drilled. Several deficiencies were noted while on-site:
1- There was a steady flow of mud and water coming down the entrance to the access road. The mud was flowing directly on to the township road.
2- There was evidence of off-site transportation of sediment occurring at more than one location. The first location was at the entrance to the access road. There was also evidence of off-site transportation on the lower corner of the well pad. It appeared that the water was running along the silt fence and then flowing under it and down into the natural ravine below.

Spoke with Dan Rice while on-site and crews immediately addressed the problems.

Drilling completed 11/1/07. Well is equipped for production. Tank sound. Well tag in place.
Access road is stable with no signs of accelerated erosion.

Inspection revealed the following deficiencies:
1) Well site not restored. Site was backfilled and graded to contour, but does not appear to have been seeded/mulched. Site does not have 70% uniform, perennial vegetative cover, and is not stabilized in its present condition. Entire site needs to be seeded/mulched.

Drilling completed 11/4/07. Well is equipped for production. Tank sound. Well tag in place.
Access road is stable with no signs of accelerated erosion.
Inspection revealed the following deficiencies:
1) Failure to minimize accelerated erosion/ failure to stabilize site. There is evidence of erosion (washed out area) running down the slope of the site and through the silt fence that has collapsed on the down-slope side of the site. This area needs to be stabilized, and the silt fence needs to be maintained until final stabilization is achieved.
2) Although this site was seeded/mulched it does not have 70% uniform, perennial vegetative cover, and is not stabilized in its present condition. Entire site needs to be seeded/mulched.

At the time of the inspection, crews were in the process of running the pipeline to the well head. Several deficiencies were noted during the inspection:
1-The current E&S controls at this site are insufficient to prevent erosion and sedimentation from occurring.
2-As a result of insufficient E&S controls, there is off-site transport of sediment. This off-site transport is directly into a nearby wetland / stream.

Operator representative Dan Rice was notified of these findings and crews will be sent to the site to repair and upgrade the E&S controls as soon as possible.

Well is drilled, logging and perforation truck was parked next to well head with equipment being run into well. Water trucks were coming onto location and filling a pit with water. Pit was built up approx. 4ft above ground and lined. Another pit containing drilling fluids ran entire length of pad. Pit had earthen divder, and was lined on one half. This half contained drilling fluids and had greater than 2ft of freeboard. The half that was unlined also cantained about 1' of water that appeared clear with no contaminants. Water is most likely collected rain water or ground water.
The E&S plan and site ID sign were on site. E&S plan had been changed so that culvert on access road was moved approximately 50' closer to pad. Rock construction entrance at end of acces road is inadequate or absecent. Enrance is indicaed on E&S plan, but hwere it is supposed to be installed is muddy and rutted. the access road come outs onto Whiskey Run Rd. Dragout is evident at this intersection. On far end of site, soils are piling up against sed. fence.
Site investigated in response to complaint #264275 (runoff from this site and mining activities were polluting Whiskey Run) Upon inspection of files and site, I found that a well site restoration report has been submitted for this well in Februrary of 20
Site has been restored. Vegetation grew to greater than 70% creating permanent stabilization. Access road to site runs up a steep hill and had signs of accelerated erosion cut across it in a few spots. Upon site visit no issues were occuring, but I

Well has been drilled, E&S controls and original pit are still in place. Since inspection on 7/2/2009 pit liner has been installed. Liner is sound and there is more than 2ft of freeboard in the pit. An additional pit has been constructed for fraccing purposes. This pit is also sound with adequate freeboard and liner.
The following violation was discovered during inspection:
On corner of pad farthest from entrance and closest to main road, concentrated water flow has eroded a small channel under the sediment fence and washed sediments out into a low lying area. The sediments carried as far as 20 ft from edge of pad and pooled creating a mud hole about 6ft in diameter. Company has been asked to clean up as much of the sediments as possible and restabilize slope

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PC (Phillips Exploration) had reported a brine release/fire (~500gals) on11-5-09 which occurred 11- 04-09 at approx. 9:00am at this site. At the time of inspection, the site had been secured, well was in production. The brine tank was replaced, as w
At the time of inspection, well was drilled but not yet in production. The site was properly signed with E&S plan. No accelerated E&S issues were observed on well site or access road, but it is recommended operator continue to closely monitor all BM

Drilling appeared to have been completed at the time of the inspection. Below grade pit located onsite and it had more than the required two feet of lined freeboard. Noted that the silt fence implemented as an erosion control below the site had beer

At the time of inspection, the well was properly tagged and in production. Drilling was completed July 13, 2009. Sign and E&S plan onsite. It is recommended the plan be replaced, as it had been damaged by rain, until final restoration activities have
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At the time of inspection, well was properly tagged and in production. Sign and E&S plan onsite. Brine tank appeared sound. Access road was stable. Site was not properly restored within nine months of completion of drilling (07.20.09), or upon dept
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According to records, operator completed the well on 8/19/93 to depth of 3840 ft. WRAC submitted on 9/3/93. Well head consisted of 8¿ pipe to 4¿ to 2¿ production pipe with shut off valves. Production equipment consisted of separator; totalize meter (213298 MCF) and 100 bbl brine tank (with < 10 bbl fluid). Discharge of fluid from brine tank. Brine tank has multiple holes (refer to attached pictures) and heavily corroded. At the time of inspection, no E&S issues at the site. The well tag had name of Westmoreland Mining #5 but in efacts showed different name for farm. DEP is requesting a new well tag on the well head.

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According to records, operator completed the well on 9/3/93 to depth of 3802 ft. WRAC submitted on 9/20/93. Well head consisted of 8¿ pipe to 4¿ to 2¿ production pipe with shut off valves. Production equipment consisted of separator (100 psi);
According to records, operator completed the well on 9/3/93 to depth of 3802 ft. WRAC submitted on 9/20/93. Well head consisted of 8¿ pipe to 4¿ to 2¿ production pipe with shut off valves. Production equipment consisted of separator (100 psi);

Admin review of ESX10-063-0007 (H P WILLIAMS NO 5,6,7,8,9,10).

Once earth disturbance activities have ceased and final stabilization has been achieved, a Notice of Termination (NOT) form is to be completed and filed with the Department. The NOT is a regulatory requirement, as well as a standard permit condition of the ESCGP-1.

This permit was issued on 7/27/2010 and expired on 7/26/2015. To date, a request for termination of the permit has not been received by the Department.

Violations are being issued for failure to comply with permit conditions by failing to submit a Notice of Termination.

Access road is heavily eroded. Tag, tank, site e&s ok. Black plastic gas line along road should be removed if not in use.
Access road is heavily eroded. Tag, tank, site e&s ok. Black plastic gas line along road should be removed if not in use.

LK Drillig Corp. drilling 6 1/2" hole @ 2290' w/ air and dusting.
Gp-7 OK.
E&S plan not implemented.
2' of freeboard not maintained.
LK Drillig Corp. drilling 6 1/2" hole @ 2290' w/ air and dusting.
Gp-7 OK.
E&S plan not implemented.
2' of freeboard not maintained.
pit reclaimed, sediment discharged to stream, failure to min. acc.erosion & install e/s cont. properly
pit reclaimed, sediment discharged to stream, failure to min. acc.erosion & install e/s cont. properly
pit reclaimed, sediment discharged to stream, failure to min. acc.erosion & install e/s cont. properly
pit reclaimed, sediment discharged to stream, failure to min. acc.erosion & install e/s cont. properly
pit reclaimed, sediment discharged to stream, failure to min. acc.erosion & install e/s cont. properly
pit reclaimed, sediment discharged to stream, failure to min. acc.erosion & install e/s cont. properly
Dallas Morris Drilling Co. waiting on cement at time of inspection. Contractor set 172' of 9 5/8" in 12 1/4" hole; no returns. Pit and E&S OK. Drilling resulted in discharge to Salsgiver Run.
Dallas Morris Drilling Co. waiting on cement at time of inspection. Contractor set 172' of 9 5/8" in 12 1/4" hole; no returns. Pit and E&S OK. Drilling resulted in discharge to Salsgiver Run.

Gulley and overtopped SF identified in last inspection not addressed

This well also has a registration number 123-04499

Producing gas. Tag, tank, site e&s ok. Access road heavily eroded.
ID tag attached, brine tank was rusted through---not in use.
Disposal well inspection. Gate locked. Pump operating. Tanks and equipment as normal. Small dead zone near gate and larger dead zone along back fence indicate production fluid discharge.
Disposal well inspection. Gate locked. Pump operating. Tanks and equipment as normal. Small dead zone near gate and larger dead zone along back fence indicate production fluid discharge.
Brine disch from tank to ground; E&S OK.
Brine disch from tank to ground; E&S OK.

Water supply pollution/diminution - Bartus/Wikstrom
Calvary Baptist Camp Faith water supply replacement.
Calvary Baptist Camp Faith water supply replacement.

Discharge of brine and oil to ground, cleaned up in 3 days
Spill appears to have occurred at tank for 125-01837 at Warne, Verner, and Van Neal Roads, 3 way junction. Dike contains spill and spill level, with fluctuations of oil on vegetation, indicate a time span of 15 days or more without attention given to s

Contacted by fax from Herschel McDivitt.
Violations to be corrected by 6/30/2001.
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Contacted by fax from Herschel McDivitt.
Violations to be corrected by 6/30/2001.

Well site appears to be in production. Vegetation is well established. There is no evidence of accelerated erosion or sedimentation on the access road or well site. However, several violations were noted:
1- The Brine Tank is not structurally sound due to a large hole in the upper part of it.
2- The hole in the Brine Tank creates the potential for a release of fluids into the waters of the commonwealth.

Tag faded but legible. Tank ok. Site e&s ok but access road is heavily rutted and in need of repair.

Tag ok. Site e&s ok except in dead zone. Tank valve appears to have leaked, resulting in discharge.

No action taken by operator to revegetate site. Violation stands.
equipped/tank&tag ok/access road advice/restoration not complete - veg not established
equipped/tank&tag ok/E&S advice - road/restoration incomplete - veg not estab.
equipped/tank&tag ok/restoration incomplete - veg not estab.
equipped/tank&tag ok/restoration incomplete - veg not estab/E&S - access road
equipped/tank&tag ok/restoration incomplete - veg not estab/E&S - access road
equipped/e&s ok/tag ok/fluids disch. from several tanks not associated with well
equipped/e&s ok/tag ok/fluids disch. from several tanks not associated with well
equipped/tank&tag ok/on-site meeting to disscuss additional E&S controls needed
equipped/tank&tag ok/on-site meeting to disscuss additional E&S controls needed
Discharge occured prior to inspection - residual evidence of discharge found in stream.
Re: Rudy water supply replacement

ref SRF# 03-063-002 access rd. eroded, site not properly restored after drilling completed.
ref SRF# 03-063-002 access rd. eroded, site not properly restored after drilling completed.
ref SRF# 03-063-002 access rd. eroded, site not properly restored after drilling completed.
ref SRF# 03-063-002 access rd. eroded, site not properly restored after drilling completed.
equipped/tank&ID ok/<100' from stream - no waiver/plan not implemented - no fabric or haybales installed below site
equipped/tank&ID ok/<100' from stream - no waiver/plan not implemented - no fabric or haybales installed below site
drilling complete - not equipped/ID ok/E&S plan not implemented - no fabric or haybales below well site
drilling complete - not equipped/ID ok/E&S plan not implemented - no fabric or haybales below well site
Falcon Drilling Co. WOC at time of inspection.
102' of 13 3/8" casing cemented to surface this date.
E&S and BMP's not installed at swale area.

equipped/tank&tag ok/E&S controls inadequate - accelerated E&S site&road
equipped/tank&tag ok/E&S controls inadequate - accelerated E&S site&road
equipped/tank&tag ok/E&S controls inadequate - accelerated E&S site&road
equipped/tank&tag ok/E&S controls inadequate - accelerated E&S site&road
Producing gas. Tag and site e&s ok. Production fluids coat the outside of the brine tank and have caused a dead zone on the ground. Access road will need work in steep area soon.
Producing gas. Tag and site e&s ok. Production fluids coat the outside of the brine tank and have caused a dead zone on the ground. Access road will need work in steep area soon.
equipped/E&S work inadequate - on site meeting scheduled/tank ok
equipped/E&S work inadequate - on-site meeting scheduled/tank ok

on-site meeting to discuss needed E/S controls - site&road/equipped/ID&tank ok
on-site meeting to discuss needed E&S controls on site&road/ID&tank ok

failure to min E&S on and along access rd, constructed site within 100' of blueline stream
onsite meeting with operator & consultants to discuss final stabilization needs/equipped/tag&tank ok
onsite meeting with operator to discuss final stabilization measures/equipped/tank&tag ok
Problems at stream crossing - GP073203209
Problems at stream crossing - GP073203209
Problems at stream crossing - GP073203209
Problems at stream crossing - GP073203209
Problems at stream crossing - GP073203209
Falcon Drilling Co. rigging up on location. Pit is full of water. E&S controls not implemented as per plan.

Falcon Drilling Co. rigging up on location. Pit is full of water. E&S controls not implemented as per plan.
Met on sight with Rick Babbit on E&S Plan and concerns for shortage of procetion for creek during heavy spring rains. Access was to be 60 feet from creek, I measured approx. 39 feet from disturbed earth. No impact to stream had been experianc
equipped/tank&tag ok/E&S - site
equipped/tank&tag ok/E&S - site

Well spudded 1/6/05 by Whipstock,Pit ok,E&S viols.
Well spudded 1/6/05 by Whipstock,Pit ok,E&S viols.
Well spudded 1/6/05 by Whipstock,Pit ok,E&S viols.
Well spudded 1/6/05 by Whipstock,Pit ok,E&S viols.
Waiver not followed: E&S inadeq. at site and road; plan not on site; freeboard vio; stream silt disch.
Waiver not followed: E&S inadeq. at site and road; plan not on site; freeboard vio; stream silt disch.
Waiver not followed: E&S inadeq. at site and road; plan not on site; freeboard vio; stream silt disch.
Waiver not followed: E&S inadeq. at site and road; plan not on site; freeboard vio; stream silt disch.
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Waiver not followed: E&S inadeq. at site and road; plan not on site; freeboard vio; stream silt disch.
Inspection in response to Service Request.
Well operating and properly identified.
Well is closer than 200' from building identified on plat.
Well does not appear to be drilled at permitted coordinates.
Inspection in response to Service Request.
Well operating and properly identified.
Well is closer than 200' from building identified on plat.
Well does not appear to be drilled at permitted coordinates.
drill complete - not equipped within 60 days/no tag/E&S site
Drilling complete, rig moved out. Pit violations and spill to surface of IW.

No stream Xing permit.

drilling/E&S ok/plan&ID ok/fluids discharge to stream
Restoration going well at site. Found some time-line expiration problems as above: Not timely regarding submitting completion report of well and not completing restoration within 9 months of completion of drilling.
equipped/restored - inad veg & E&S site/tank&tag ok
driled to @ 1000' with 1" bit, drilling at 1060' with 4 3/8" bit, pit and e/s ok
well in line, equipped, producing, restoration incomplete
well in line, equipped, producing, site restoration incomplete
well equiped, in-line, producing. e/s ok. residue on ground by dehydration system, appears to have been drained on ground. used/dirty filters on ground by unit
Pipeline crossing-Wallace Run; Boggs Twp, Centre Co.
Re: Snow Show Boro Munic Authority water loss.
Re: Snow Show Boro Munic Authority water loss.
Excess sedimentation from well sites entering the Cross Creek watershed, especially due to tons of off-site mud to road, cleared to ditches and drainage channels, then washing to creeks and tribs.
TD 8 7/8" hole @ 2880', ran 2876' 7", could not displace cemnt, preparing to cement again, pit & e/s ok
Pictures taken - on file
Pictures taken - on file
Pictures taken - on file
Pictures taken - on file
Pictures taken - on file
IW discharge to ground - BARA-Defoam/E&S ok
IW discharge to ground - BARA-Defoam/E&S ok

Marcellus well - drilled&frac'd/E&S viols
Marcellus well - drilled&frac'd/E&S viols

Large dead zone observed below the wellhead, soil samples taken
Large dead zone observed below the wellhead, soil samples taken
Spill reported by Range, a spring was contaminated, sample taken
Responded to brine/wastewater spill at the Cross Creek wells #14 (125-23165) and #15 (125-23182). The wells pipeline carries brine/wastewater 3.5 miles to the Lowery impoundment. The pipeline is a 6" HDPE line and carries the brine/wastewate
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Unauthorized discharge of sediment-laden water to Hoagland Run, an HQCWF.
See Insp ID 1824583 conducted 8/27/09, past violation corrected. MBC 9/2/09

Sediment discharge to Hoagland Run and associated tributary. See Insp IDs 1832233 & 1832754, past viols corrected, clear NOV as per B Jankura 10/13/09 e-mail. MBC 10/13/2009
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Sediment discharge to Hoagland Run and associated tributary. See Insp IDs 1832233 & 1832754, past viols corrected, clear NOV as per B Jankura 10/13/09 e-mail. MBC 10/13/2009

Additional violations that were logged on the NOV 251134 (NOV was actually tied to subfacility well Kearns Unit 5H which is on same pad) include CSL 307, CSL 402, 78.54, 78.57(a), and 78.60(a). All violations were closed on CEI conducted on 1(
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78.65 and 102.22 additional citings not found in eFacts
78.65 and 102.22 additional citings not found in eFacts
Discharge to ground.
Discharge to ground.
Discharge to ground.
Discharge to ground.
Viols-78.57a,78.54,78.60a and 307 not in efacts or did not match.
Viols-78.57a,78.54,78.60a and 307 not in efacts or did not match.
Viols-78.57a,78.54,78.60a and 307 not in efacts or did not match.
Viols-78.57a,78.54,78.60a and 307 not in efacts or did not match.

On 04/26/10 due to a valve opening during a hose change on a tank truck removing crude oil from the well a small release of approximately 2 barrels of crude oil was released to the diked area and the area immediately outside of the dike. The onsi
Additional viols not in eFacts CSL 307, 301; O&G 78.57a, 78.54 and SWMA 301,302a
Additional viols not in eFacts CSL 307, 301; O&G 78.57a, 78.54 and SWMA 301,302a

Failure to minimize accelerated erosion, need to reseed/stabilize earth distrubance
Eroding soil stockpiles, grease and litter on ground, pit not protected from unauthorized 3rd party acts
Eroding soil stockpiles, grease and litter on ground, pit not protected from unauthorized 3rd party acts
Eroding soil stockpiles, grease and litter on ground, pit not protected from unauthorized 3rd party acts
Failure to minimize accelerated erosion
Accelerated erosion and lacking erosion contol BMPs on slopes 3:1 and over

78.57a not in eFacts
78.57a not in eFacts
78.57a not in eFacts
78.57a not in eFacts

07:00 received call from Range that a diesel spill occurred on the Painter Pad, Arrived on site 08:00. An air bleed off valve on the air compressor day tank was opened and approximately 100 gallons of fuel flowed into the containment area. Howevel

Rick Palmer and I inspected this site for OG Dam permit application (95-7-60915-13). There are many buildings within 200 ft of the impoundment. The failure of this impoundment will impact the inhabited structures, cause serious property damage,
Rick Palmer and I inspected this site for OG Dam permit application (95-7-60915-13). There are many buildings within 200 ft of the impoundment. The failure of this impoundment will impact the inhabited structures, cause serious property damage,

Tag damaged but legible. Tank ok. Erosion noted on site and access road.

I inspected this site on 03/02/2011 for ESCGP-1 (ESX10-125-0062) Major Modification Application (submitted on 01/13/2011). A deficiency letter was sent on 01/21/2011, but the response on 02/22/2011 didn't include all information related with the
CACP enf ID 302757
CACP enf ID 302757
CACP enf ID 302757
CACP enf ID 302757
78.60a not in eFacts,
78.60a not in eFacts,
78.60a not in eFacts,
78.60a not in eFacts,
78.60a not in eFacts,
78.60a not in eFacts,

CACP enf ID 302757
CACP enf ID 302757
CACP enf ID 302757
CACP enf ID 302757

CACP enf ID 302809
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Pit has hole in liner and perimeter fence is down, lacking 2 feet freeboard, drilling mud spill on ground, Accelerated erosion due to insufficient site stabilization
Pit has hole in liner and perimeter fence is down, lacking 2 feet freeboard, drilling mud spill on ground, Accelerated erosion due to insufficient site stabilization
Pit has hole in liner and perimeter fence is down, lacking 2 feet freeboard, drilling mud spill on ground, Accelerated erosion due to insufficient site stabilization
Several drilling mud spills, pit liner not properly patched and perimeter fence is down, site showing some erosion and still not properly stabilized
Several drilling mud spills, pit liner not properly patched and perimeter fence is down, site showing some erosion and still not properly stabilized
Several drilling mud spills, pit liner not properly patched and perimeter fence is down, site showing some erosion and still not properly stabilized
On June 13th, 2011 I visited this site in response to an incident reported by Range Resources. On 6/12/2011 at approximately 11:30 a plastic tote containing ~130 gallons of soap (Aqua-Clear Inc. Airfoam B) fell off a trailer while in transport. The m
On June 13th, 2011 I visited this site in response to an incident reported by Range Resources. On 6/12/2011 at approximately 11:30 a plastic tote containing ~130 gallons of soap (Aqua-Clear Inc. Airfoam B) fell off a trailer while in transport. The m
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CACP enf ID 302757
CACP enf ID 302757

On 10/5/2011 the opeator called in to report a 2 barrel release from a 2" sales line at this well. The operator dug up the leak and placed a leak pacth on the line. They also brought in 3 roll offs and cleaned up area immead. Upon inspection I found water seeping from slope, characteristic of a flow back/frac water. Hight TDS,chlorides, conductivity,sodiun ie.

CACP Enf ID 305680
water seeping from slope, characteristic of a flow back/frac water. Hight TDS,chlorides, conductivity,sodiun ie.

CACP Enf ID 305680
water seeping from slope, characteristic of a flow back/frac water. Hight TDS,chlorides, conductivity,sodiun ie.

CACP Enf ID 305680
water seeping from slope, characteristic of a flow back/frac water. Hight TDS,chlorides, conductivity,sodiun ie.

CACP Enf ID 305680

violations for this incident linked to Kennedy Unit 1 H, eFacts # 2026706, Enf # 278217.

CACP enf ID 302809
CACP enf ID 302809
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CACP enf ID 302809
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CACP enf ID 302809
CACP enf ID 302809
CACP enf ID 302757
CACP enf ID 302757
CACP enf ID 302757
CACP enf ID 302757
Approximately 50 gallons of brine water in a foam form was released onto the well pad during an off loading event from the production tank. The impacted gravel was immediately excavated and placed into a container for proper disposal. Violation
Approximately 50 gallons of brine water in a foam form was released onto the well pad during an off loading event from the production tank. The impacted gravel was immediately excavated and placed into a container for proper disposal. Violation
VIOLs-Drill cuttings on the ground, elevated conductivity water in/out of containment with broken berm
VIOLs-Drill cuttings on the ground, elevated conductivity water in/out of containment with broken berm
VIOLs-Drill cuttings on the ground, elevated conductivity water in/out of containment with broken berm
VIOLs-Drill cuttings on the ground, elevated conductivity water in/out of containment with broken berm
Viols: washing equip., black drill mud+water flowing off the liner, berm on liner removed
Viols: washing equip., black drill mud+water flowing off the liner, berm on liner removed
The Coal Mine Rd. (access road) was in poor condition with sediment leaving the site.
The Coal Mine Rd. (access road) was in poor condition with sediment leaving the site.

CACP enf ID 302809
CACP enf ID 302809
CACP enf ID 302809
CACP enf ID 302809

Elevated conductivity related to spill in puddle on southeast side of the pad. vio to well
Elevated conductivity related to spill in puddle on southeast side of the pad. vio to well

CACP Enf ID 305680
CACP Enf ID 305680

Brine spill reported to the Department was excavated and sampled on the same day
Brine spill reported to the Department was excavated and sampled on the same day
Sediment leaving the access road, entering waters of the commonwealth
Sediment leaving the access road, entering waters of the commonwealth
Sediment leaving the access road, entering waters of the commonwealth
Brine spill from the pad Violations on the 1H well
Brine spill from the pad Violations on the 1H well
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Brine spill from the pad Violations on the 1H well

sw-IR 2105917 followup inspection revealed that spill ws contained to pad
sw-IR 2105917 followup inspection revealed that spill ws contained to pad
Total depth on last well on pad reached 1/1/12. Nine month restoration up on October 1, 2012. Not restored - violation.
viols for today linked to 1H eFACTS #inspection 2122428
viols for today linked to 1H eFACTS #inspection 2122428

A spill notification was received on 1/8/13. An unknown amount of re-use water was released onto the ground. A hammer union was leaking into the secondary containment of the frac tanks. Two tears/rips in the liner system were found after the c

spill reported on 2/12/13, pad surface scraped.
Spill reported on 2/10/13. inmacted scraped when I arrived. VIOIC on the 4H well.
viols for todays inspection linked to 3H #efacts #2140159.
viols for todays inspection linked to 3H #efacts #2140159.

Brine spill noted on the pad, containment inadequate. NOVS

Brine spill noted on the pad, containment inadequate. NOVS

Brine spill noted on the pad, containment inadequate. NOVS
Brine spill noted on the pad, containment inadequate. NOVS

Brine spill noted on the pad, containment inadequate. NOVS
Brine spill noted on the pad, containment inadequate. NOVS
diesel spill on the pad reported by Range. VIOS cited to the 1H
diesel spill on the pad reported by Range. VIOS cited to the 1H

Entered on 10/11/13 as an Admin/File Review inspection (there is no paper inspection report) for inspection done by Don Rugh on 7/14/11; there is no CEI for this as this incident was corrected and addressed through enforcement (CACP). CACP enf ID 303282

sw-Inspection record created in order to list violations assoc. with Gas Migration NOV. Violations cited: 78.81(a)(2) & (3), CSL401, & 78.86.
sw-Inspection record created in order to list violations assoc. with Gas Migration NOV. Violations cited: 78.81(a)(2) & (3), CSL401, & 78.86.

Brine leak to pad surface, inadequate containment. Vios cited to 081-21237
Brine leak to pad surface, inadequate containment. Vios cited to 081-21237
Brine leak to pad surface, inadequate containment. Vios cited to 081-21237
Remediation report received in March 2014. Report acknowledged & viols closed 11/5/14
Remediation report received in March 2014. Report acknowledged & viols closed 11/5/14

Self reported mud spill. Violations noted.
Self reported mud spill. Violations noted.
~2 bbls of water based mud was released to the ground due to equipment failure. Proper notifications were made and the release was immediately remediated.
30bbl spill 11:30am. SOS is going to remediate the soil.
30bbl spill 11:30am. SOS is going to remediate the soil.

No CACP

On 6/6/2014, Andrea Mullen (DEP) and I met with Mr. Subra on the well pad and containment had been removed around the spill area. A failed seam between old containment and new containment was the suspected cause of the brine release. M
On 6/6/2014, Andrea Mullen (DEP) and I met with Mr. Subra on the well pad and containment had been removed around the spill area. A failed seam between old containment and new containment was the suspected cause of the brine release. M
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Oil and Gas Act"); the Solid Waste Management Act, Act of July 7, 1980, P.L. 380, as amended, 35 P.S. §§ 6018.101-6018.1003 ("Solid Waste Management Act"); The Clean Streams Law, Act of June 22, 1937, P.L. 1987, 35 P.S. §§ 691.1-691.1001 ("Clean Streams Law"); the Dam Safety and Encroachment Act, Act of November 26, 1978, P.L. 1375, 32 P.S. §§ 693.1 - 693.27; and, the rules and regulations promulgated under these statutes. These violations were failure to contain pollutants and failure to follow permit conditions.
A formal, letter NOV was sent on July 25, 2014.

Oil and Gas Act"); the Solid Waste Management Act, Act of July 7, 1980, P.L. 380, as amended, 35 P.S. §§ 6018.101-6018.1003 ("Solid Waste Management Act"); The Clean Streams Law, Act of June 22, 1937, P.L. 1987, 35 P.S. §§ 691.1-691.1001 ("Clean Streams Law"); the Dam Safety and Encroachment Act, Act of November 26, 1978, P.L. 1375, 32 P.S. §§ 693.1 - 693.27; and, the rules and regulations promulgated under these statutes. These violations were failure to contain pollutants and failure to follow permit conditions.
A formal, letter NOV was sent on July 25, 2014.

Failure to report a water supply complaint to the Department within 24 hours
The operator reported a 50+ barrel release of brine which was discovered as some containment was being removed between the frac and drill-out/flowback stages. Violations cited to the 081-21408 well (4H). Viols closed with receipt of Remedial A
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After arriving onsite I spoke with Randi Mathew and Zach Subra (Range) and we walked the site. Weatherford was onsite conducting active completions operations (perf. and frac.) but was not under pressure at the time of the inspection.
Earlier in the day, brine was discharged into the flow-back tanks causing a mixture of sand and brine to splash outside containment. This release was monitored but flowed under the flow-back tanks. The furthest extent of the release was just south of the containment. Sample 3440187 was collected from a small puddle at the furthest extent of the spill.
On 8/25/2014, I was notified that the previously impacted pad surface had been excavated.
On 8/26/2014, I met with Ms. Mathew and Mr. Subra and we inspected the pad location. Two coiled-tubing rigs were onsite drilling out plugs. The area of the previous spill had been excavated and had soil conductivity between 300-600umhos/cm.
Violations noted and corrected in a timely manner; no response required.

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• 1-2 barrels of brine were estimated to have left containment and been partially removed by excavating surrounding material to the extent feasible due to encroaching machinery and equipment not currently able to be moved with the frac job in progress.
o Surrounding soil showed 9420 ¿S conductivity.
• Fluid on secondary containment in the immediate vicinity of the spill showed 13000¿S conductivity.
• Pad surface below containment appeared damp but was not tested for further spilled fluid.
• No indication that the spilled material was spreading or had left the pad.
• Weavertown was reported to have been involved with cleanup efforts.
• Further cleanup delayed for finish of fracking; follow up once frac job complete.
Conclusion:
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On March 6th 2015, file review in response to a request for a restoration extension indicated the following:
•The date that all drilling on the Kennedy Unit Pad was completed is 04/22/2012 per state records
Conclusions:
•Due to the date of the request (01/20/2015) being more than nine months after the completion of drilling the site is in violation.

On March 6th 2015, file review in response to a request for a restoration extension indicated the following:
•The date that all drilling on the Midler/Froebe B Unit was completed is 04/20/2012 per state records.
Conclusions:
•Due to the date of the request (01/19/2015) being more than nine months after the completion of drilling the site is in violation.
On March 6th 2015, file review in response to a request for a restoration extension indicated the following:
•The date that all drilling on the Sten Unit was completed is 05/19/2012 per state records.
Conclusions:
•Due to the date of the request (02/09/2015) being more than nine months after the completion of drilling the site is in violation.

there was a location where the pad stone appeared to be removed and the berm refilled. This was later determined to be the result of remediation for a brine spill that occurred on 09/08/14. Coming off of this location is a significantly eroded channel (See photos). This channel appears to be caused by water draining from the pad to the location of excavation and then flowing through the replaced section of berm. Silt Fence sections and silt sock were present in an attempt to stop sediment from being carried downhill, but were unable to do so. Large amounts of sediment had deposited upgradient of each BMP. Water carrying sediment from the site left the LOD and continued down to an intermittent stream and then entered an UNT (see photographs).

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On 04/08/15 I conducted an administrative review of the Yanavich Unit in response to a restoration extension request. The last well was finished drilling on 05/10/12. The restoration request was received by the department on 02/10/15. As a result, Range has failed to meet the 9 month restoration requirement.

On 04/08/15 I conducted an administrative review of the Noss Unit in response to a request for restoration extension. The last well was drilled to total depth on 05/24/12. The restoration request was received by the department on 03/02/15. As a result, Range Resource has failed to meet the 9 month restoration requirement and is in violation.

At 09:02, I met with Zachary Subra, Randi Mathew, and JJ Magyar (all Range Resources) on the Laurel Hill 1H well pad. The release of produced water had sprayed from the production tank southeast onto the pad. The spill was cleaned up excep
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On 6/8/2015, I performed an inspection of Range Resources Hibbits to Sportsmn/McDonald TWL site. Present at time of inspection was Hannah McAvoy, and Nate Smiell, Range Resources. Representatives from Tenmile and Keystone Clearwater where present completing remediation of the spill. The site is located in Donegal Twp., Washington County. The inspection was performed as a response to a reported clarified brine spill by the operator.

The operator intially reported a spill of 15 gallons of reuse water from the TWL, being operated by Keystone Clearwater, during bleeding of air from a pressure release valve. After further investigation and site conditions the spill was larger than 15 gallons. The spill occurred on the Range Resources DMC Properties well pad. The brine water pooled on the well pad and then left the well pad and traveled approx. 100' down the well pad slope. The operator was on site with excavting impacted
Spill Response inspection; 6/9/2015. At 12:00, Zachary Subra (Range) reported the release of an unknown volume of brine/reclaimed produced water on the well pad. At 12:50, I arrived onsite and met with Mr. Subra. Baker Hughes was onsite pre
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During well stimulation of well 37-081-21570 source water was released on and off containment due to a suction line blowing on the blender.
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On 6/16/15, I inspected the Gulick site in response to an operator reported incident and made the following observations:
•The operator reported and E&S failure related to severe rainstorms in area. Storm water and some sediment overtopped the perimeter CFS and left the site LOD; some material entered an immediately adjacent wetland.
•Large amounts of rainfall on a topsoil pile focused rain and sediment onto a small area of CFS resulting water and sediment leaving the site LOD and entering an adjacent field and wetland.
-This release does constitute a violation as the operator failed to implement the earth disturbance in a manner that minimized the generation of increased stormwater runoff.
-Due to timely reporting, immediate cleanup, and limited disturbance outside the LOD this violation is being viewed as immediately corrected at this time.
•At time of inspection the sediment was generally cleaned up using shovels with little damage to vegetation.
•No significant damage was observed to wetland or adjacent streams.
The release was caused when heavy rain washed brine off containment liner which had the berms removed to allow equipment to be removed from the site. At 13:35, I arrived onsite and met with Mr. Subra. Much of the pad previously impacted by
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•Rock entrance was constructed and access road was being graveled at the time of inspection.
•E&S controls at previous failure have been repaired and reinforced to prevent further issue including extra sections of CFS, matting, and the addition of a sump.
•Sediment laden water was found to be leaving the site LOD at the site entrance and entering a nearby stream.
-Water appears to be flowing from the cut slope for the access road running under the rock of the construction entrance, circumventing one of the drains at the site entrance, and running down a roadside ditch over a small piece of 8” CFS before entering the stream. See attached pictures.
•Follow up inspection recommended in one to two weeks to check remediation.

On 6/19/15, I inspected the Sten site as a routine inspection and made the following observations:
•Pad berm along south side of pad has insufficient stabilization.
•Site sediment ponds are filled with cattails and appear to be holding water excessively.
•Cut slope on north end of pad has insufficient stabilization.
•The eastern sediment trap has a very large erosion channel leading into it.
-This erosion channel constitutes a violation in that it indicates a significant failure to prevent excess erosion on the site.

Admin inspection for WMP CO&A
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Pre-operational inspection in response to an operator request. Water that had collected behind the 24” filter sock located below the sediment basin at the SE corner of the site was of sufficient volume to pass around the edge of the filter sock and fl

At approximately 10:35 an employee discovered the release which was caused when a dump valve was stuck open causing a mist of produced water to be released onto the snow-covered ground below. An area approximately 225'X100' was impacted by the release but an estimate of volume was not available. 2/18/2016: At approximately 08:48 I arrived onsite and met with Randi Mathew (Range). After shoveling, vacuuming, and excavating snow by several means, the area including the fenced pipeline enclosure back to the produced water tanks (release source) had conductivity elevated above what would be considered fresh water or background. Several grab samples within the release area had conductivity between 3,000-5,000 umhos/cm. Based on the evidence, it appears the excavation of the release based on the visual extent was not effective at removing impacted snow. I recommend characterizing the site and following the Department's spill guidance. 5/16/16:Alternate Remediation report acknowledged. Violations corrected.
At approximately 10:35 an employee discovered the release which was caused when a dump valve was stuck open causing a mist of produced water to be released onto the snow-covered ground below. An area approximately 225'X100' was impacted by the release but an estimate of volume was not available. 2/18/2016: At approximately 08:48 I arrived onsite and met with Randi Mathew (Range). After shoveling, vacuuming, and excavating snow by several means, the area including the fenced pipeline enclosure back to the produced water tanks (release source) had conductivity elevated above what would be considered fresh water or background. Several grab samples within the release area had conductivity between 3,000-5,000 umhos/cm. Based on the evidence, it appears the excavation of the release based on the visual extent was not effective at removing impacted snow. I recommend characterizing the site and following the Department's spill guidance. 5/16/16:Alternate Remediation report acknowledged. Violations corrected.
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On 3/9/2016, I performed an inspection of Range Resources DMC Properties well site. Present at time of inspection was Brandon Carson (Range Resources) and Robert Stewart (WEG). Representatives from WEG where present completing remediation of the spill. The site is located in Donegal Twp., Washington County. The inspection was performed as a response to a reported glycol spill by the operator.

The operator intially reported a spill of 50-75 gallons of glycol spilled to the well pad, during setup operations on the glycol unit for the 10H well. After further investigation and site conditions the spill was larger than 50 gallons and is estimated closer to 100 gallons given the holding capacity of the glycol unit. The spill occurred on the Range Resources DMC Properties well pad. The glycol pooled beneath the gylcol unit and was excavated using a vacuum unit. The area was flushed with On 3/9/2016, I performed an inspection of Range Resources DMC Properties well site. Present at time of inspection was Brandon Carson (Range Resources) and Robert Stewart (WEG). Representatives from WEG where present completing remediation of the spill. The site is located in Donegal Twp., Washington County. The inspection was performed as a response to a reported glycol spill by the operator.

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At the time of inspection well appears equipped for production. Well tag present and affixed in a permanent manner. During the inspection, Department noted a gas odor and audible hissing sound from the well apparatus. These concerns are being referred to OGI for appropriate follow-up. Department notified Operator via telephone at the time of inspection.

During the inspection, Department also observed what appears to be an area of impact from an older release by the brine tank discharge valve. Brine tank and discharge valve appears to be structurally sound with no active leaks observed at the time of the inspection. The soil, gravel and vegetation beneath the discharge valve and release area visibly stained. Black staining, of the soil, gravel and vegetation from what appears to be a petroleum based release was observed. The impacted soil, gravel and vegetation had an odor characteristic of petroleum. Pooled water at the impacted site had a visible sheen and discoloration. Remnants of what appears to be absorbent powder also observed on impacted area. Release appears to be contained within the well site. Department called Operator and spoke with Doug Tabar and informed him of Department findings. Department inquired if Operator was aware of any recent activity and/or releases associated with this well site. Operator stated that he would check the records and get back to the Department.

On 4/19/16, I performed an incident inspection at the Charles Bello site in response to an operator reported spill (CTS# 319113) that occurred on 4/18/16 and made the following observations:
•Per the operator's initial report roughly 10bbl of reuse water was released to the pad surface, the spill was confined to the pad, and did not impact surface waters.
-The loss of 10bbl of reuse water to the pad surface does constitute a violation of 58 Pa. C.S. § 3217(a) for Failure to control and dispose of brines produced from the drilling, alteration or operation of a well consistent with the Clean Streams Law and 25 Pa. Code § 78.54 for failure to control brine in a manner that prevents pollution of the waters of the Commonwealth.
•The initial report indicates that the spill was caused by overfilling a tank which caused material to be sprayed beyond the secondary containment. Weavertown Environmental Group was reported to have begun remediation on 4/18/16.
•At the time of inspection initial material removal had been completed and tanks were being emptied in order to facilitate further remediation.
On 4/19/16, I performed an incident inspection at the Charles Bello site in response to an operator reported spill (CTS# 319113) that occurred on 4/18/16 and made the following observations:
•Per the operator's initial report roughly 10bbl of reuse water was released to the pad surface, the spill was confined to the pad, and did not impact surface waters.
-The loss of 10bbl of reuse water to the pad surface does constitute a violation of 58 Pa. C.S. § 3217(a) for Failure to control and dispose of brines produced from the drilling, alteration or operation of a well consistent with the Clean Streams Law and 25 Pa. Code § 78.54 for failure to control brine in a manner that prevents pollution of the waters of the Commonwealth.
•The initial report indicates that the spill was caused by overfilling a tank which caused material to be sprayed beyond the secondary containment. Weavertown Environmental Group was reported to have begun remediation on 4/18/16.
•At the time of inspection initial material removal had been completed and tanks were being emptied in order to facilitate further remediation.
Mohawk 3H Pad located in Gallagher Twp., Clinton County. Pad is covered under ESX10-035-0004.
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Well tagged-shut in. Well plumbed into old 7" above ground horizontal surface casing which was full of holes and plugged off near meter. Well not equipped for production. A check in efacts disclosed no production reported for the past 9 years from

Arrived @ 12:24. Weather: hot. This was a routine inspection. There were no personnel on site. There were a total of 5 producing wells, 4 in a linear array and one at some distance from the array. Cellars were gravel filled:
McWilliams 06H – separate from the array of 4 wells. No top gauge. 5-/12": 650 psi (0-1500 psi analog), 13-3/8" x 9-5/8": no combustible gas detected (Altair 5X gas meter calibrated 09/07/16), 9-5/8" x 5-1/2": plumbed to 225-gallon polytank, .no combustible gas at polytank vent.
McWilliams 07H: No top gauge. 5-/12": 650 psi (0-1500 psi analog), 13-3/8" x 9-5/8": no combustible gas detected (Altair 5X gas meter calibrated 09/07/16), 9-5/8" x 5-1/2": plumbed to a shared 225-gallon polytank. no combustible gas at polytank vent.
McWilliams 08H: No top gauge. 5-/12": 620 psi (0-1500 psi analog), 13-3/8" x 9-5/8": 5%/vol combustible gas detected, 9-5/8" x 5-1/2": plumbed to a shared 225-gallon polytank. no combustible gas at polytank vent
McWilliams 09H: No top gauge. 5-/12": 620 psi (0-1500 psi analog), 13-3/8" x 9-5/8": no combustible gas detected 9-5/8" x 5-1/2": plumbed to a shared 225-gallon polytank. no combustible gas at polytank vent.
On 9/28/2016, I performed an inspection of Range Resources Robert Hamilton well site. Present at time of inspection was Nick Reda and Brandon Carson (Range Resources). Representatives from Equipment Transport where present completing remediation of the spill. The site is located in West Finley Twp., Washington County. The inspection was performed as a response to a reported diesel spill by the operator.

The operator reported a spill of a diesel fuel to the Hamilton Well Pad. It is estimated that approximately 60-70 gallons of diesel was released to the graveled pad during loading of produced water, after the water truck experienced an engine runaway. The runaway broke the truck's driveshaft which in turn punctured the fuel tank, resulting in the fuel release.

Liquids from the truck's tank were transferred via another water truck, and the damaged truck was removed. Absorbent pads were deployed immediately following the release, and remediation of the affected gravel / soil was initiated once the truck was moved. The operator was in process of removing impacted material which was being stored in sealed roll-off boxes on site for disposal. Three boxes where noted filled on site and more where being delivered to the site. The operator intends to follow the Department's guidance for Alternative Remediation for this release.

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Harbison/Walker Line Unit #122 facility, Pike Twp, Clearfield Cnty. Release of pipeline fluids from an overflowing and leaking tank. Written NOV response requested.
Harbison/Walker Line Unit #122 facility, Pike Twp, Clearfield Cnty. Release of pipeline fluids from an overflowing and leaking tank. Written NOV response requested.
Harbison/Walker Line Unit #122 facility, Pike Twp, Clearfield Cnty. Release of pipeline fluids from an overflowing and leaking tank. Written NOV response requested.
On 11/1/2016, I performed an inspection of Range Resources Hibbits Centralized Impound (Imp. #28) site. Present at time of inspection was Derek Zofchak and Chis O'Connor (Range Resources). The site is located in Donegal Twp., Washington County. The inspection was performed as a response to a reported clarified brine spill by the operator.

The operator reported a release of an unknown amount of reuse water from the Hibbits Centralized Impoundment. During subliner soil investigation activities by the operator, an area of concern was detected via soil conductivity probing. The area of concern was located on the North end of the impoundment beneath the former leak detection zone sump. Civil and Environmental Consultants (CEC) was conducting site assessment activities associated with the closure of the facility during the inspection. The quantity of the release is unknown at this time however the operator has proactively begun excavation and removal of the impacted material. The operator intends to follow the Department's guidance for Alternative Remediation for this release; and will provide a 15-day Notice to the Department.
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Routine inspection of milling operations. OUTST-violations previously cited remain outstanding (IR #2363137, 5/11/2015). No additional violations noted during today's inspection.
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Inspection of Range's Hess 1H in Morris Twp. Clearfield County conducted December 20, 2016 at 1:00 pm. The rig has rigged down and pulled off the pad following last week's plugging operations. At the time of inspection; the well was capped with

Inspection of operations being performed on the cased hole before flaring. OUTST-violations previously cited remain outstanding (IR #2369137, 5/11/2015). No additional violations noted during today's inspection.
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On February 23, 2016, I performed a complaint inspection at the JW Bell 1 in response to a report of oil entering a stream and made the following observations:
•At the time of inspection the site was in poor repair with multiple pieces of derelict and damaged equipment visibly leaking crude oil and oil based sludge to the ground. Specific incidences are noted below.
-A spring under the building on site appears to be collecting small amounts of oil and carrying them to the stream.
-The larger storage tank appears to have a channel dug or eroded from the valve area leading directly to the stream bank. Blotting the area where the channel enters the stream with oil absorbing cloth indicated substantial oil present.
•The smaller storage tank has no functional cover and is roughly 75% full posing a safety hazard to wildlife and people.
•At the time of inspection the operator had not reported nor taken corrective action in response to any of the above spills or contamination though much of it is years old.
-->See full report for further details.

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•The smaller storage tank has no functional cover and is roughly 75% full posing a safety hazard to wildlife and people.
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Erosion & sediment Control plan inadeguate, controls inadequate
Original voils 2/2/01 unresolved; Additional cited
Original voils 2/2/01 unresolved; Additional cited
Well is producing.
No well tag.
No tank on site.
Pit on site with 20 mil and 6 mil liners.
Both liners are down in 2 places.
Fluid is over pit liners.
Site not restored within 9 months.
Well is producing.
No tank on site.
No well tag.
Pit on site with 20 mil liner.
Liner is down in the pit.
Site has not been restored within 9 months.

Well is producing.
No well tag.
No tank on site.
Pit on site lined with 20 mil and 6 mil liners.
Less than 2 feet of freeboard on end of pit.
Site has not been restored within 9 months.

Well is producing.
No tank on site.
no well tag.
Pit lined with 20 mil. and 6 mil. liners.
Both liners are down.
Fluid in pit is behind the liners.
Site has not been restored within 9 months.

Producing gas. Tag and site e& sok. Dead zone indicative of a brine discharge near brine tanks.
Producing gas. Tag and site e& sok. Dead zone indicative of a brine discharge near brine tanks.
Approximately 20 bbl Frac Fluid to the ground.

Drill cuttings into an UNT of Stony Run on an HDD for temporary water line crossing (GP051015847).

Access road shared with ag field. Well site fenced and gated. At the time of inspection well appears equipped for production. Site permanently stabilized. No E&S issues in relation to site access road. Well tag present and affixed in a permanent manner.

During inspection, Department observed a steady leak from the discharge valve/flange connection located at the bottom of the brine tank. Area beneath the brine tank near the flange appeared damp, rocks appeared to be stained directly beneath the discharge valve (see photo C). The fluid observed beneath the valve appeared to have a sheen (see photo D). The discharged fluid appeared to be pooling on the ground (see photo E). The Department also observed white crystalline like staining on the rocks, gravel and dirt beneath the area discharging fluids (see photos F, G and H).

On site for a routine partial inspection. Heavy rain event during inspection.

Heavy runoff from culvert pipes is causing E/S control failure along access road. The water is undercutting CFS in the same area as noted in previous inspections. The temporary remedies installed by RE are not functioning and heavy runoff is undercutting CFS in several areas and causing erosion and sedimentation issues off LOD.

The heavy runoff is flowing off LOD, causing erosion of hillside. Water is cutting out hillside and causing subsidence of hillside. Water is flowing downhill and flooding out wetland off LOD and loading it with sedimentation.

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Fleeger 2 Temporary Above Ground Waterline Project GP051015870 GP081015871
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Could not locate well.

Inadequate E&S Controls, Sediment in Roadside Culvert
Failure to minimize accelerated erosion. See Insp ID 1879315 done 4/26/2010, past viols corrected, case closed.

Re-inspect to see if 9/20/11 probs corrected (2004897). Situation worse
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Previous violation 10/6/11 continue, Compliance Order issued.
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Inspected along Stony Gap Road ineffective management of water across the ROW, no temp stabilization.
Inspected along Stony Gap Road ineffective management of water across the ROW, no temp stabilization.
Follow up related to field order
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inspecteed the same location as 10/18/11 west of SR 287. much of the conditions observed yesterday remain. hay bales have been installed and hay mulch applied to some muddy areas.
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Discharge sed. to Hoagland Run, sed. leaving Bobst Mt. Compressor site, No E&S plan (comp. Station) improperly installed BMP's at end of open trench near Stony Gap Run crossing.
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HDD bore resulted in IRTS to an UNT to Roaring Run. Drilling fluid was EZ-MUD+CON DET+WATER.
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2-3 gallon diesel spill on the Ogontz east comp. st. pad excavated and containerized immediately
2-3 gallon diesel spill on the Ogontz east comp. st. pad excavated and containerized immediately
site conditions cause repeated violations relating to E&S issues and sed. leaving the pad.
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Sediment discharging to waters of the Commonwealth
Sediment discharging to waters of the Commonwealth
Sediment discharging to waters of the Commonwealth
ESX12-081-0024(01) E&S controls not installed as per the plan
sw-ESX12-117-0031(01)-Liberty & Union Twps.
sw-ESX12-117-0031(01)-Liberty & Union Twps.
sw-ESX12-117-0031(01)-Liberty & Union Twps.
sw-ESX12-117-0031(01)-Liberty & Union Twps.
sw-Canton Pipeline Project, ESX12-117-0031(01), Liberty & Union Twps-Tioga Co & Jackson Twp-Lycoming Co. Various violations of Ch 105, Sec. 93.4a, Ch 102, the CSL and DSEA.
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discharge of 232,604 gal. hydrostatic test water & significant sediment (fill) material into Brion Creek
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The Department received a call from John Pittenger (PVR) who was calling to self-report that their consultant had improperly surveyed the pipeline therefore their stream crossing was built in the wrong area. Later in the day Mr. Pittenger followed u
Slope failure into Brion Creek, liberty Twp. Tioga Co. ESX12-117-0031 Canton Pipeline
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PVR Canton Pipeline; ESX12-117-0031, Liberty Twp. slope failure and associated encroachment into Brion Creek
PVR Canton Pipeline; ESX12-117-0031, Liberty Twp. slope failure and associated encroachment into Brion Creek
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PVR Canton Pipeline; ESX12-117-0031, Liberty Twp. slope failure and associated encroachment into Brion Creek
ESX12-117-0031. PVR Canton Lateral Pipeline. S2 crossing between stations 310+00 and 328+00 in Liberty Twp, Tioga County. Stream crossing over UNT to Salt Spring Run. TLT
The pump-around was working properly, but sediment-laden water was encountered in the trench due to the condition of the stream-bed/bedrock interface (cobble on bedrock). The sediment laden water encountered in the trench had been pumpe
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ESX12-117-0031; Liberty Twp, Tioga Co. A slide occurred on a steep slope above Brion Creek (S9 Crossing) with the potential to cause sediment pollution to the stream. Operator was aware that a small slide had begun on the slope, but did not im
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Follow-up inspection related to violations cited on 08/19/2015. Those violations have been adequately addressed.

Additional violations cited due to 800' of open trench causing E&S issues on east side of West Mill Creek.
Follow-up inspection related to violations cited on 08/19/2015. Those violations have been adequately addressed.

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Violations Noted at Mill Creek Crossing
Violations Noted at Mill Creek Crossing
Discharge of sediment into West Mill Creek.
Sediment discharge into Mill Creek. Landowner had removed E&S Controls. Controls were immediately repaced.
Insp entered for the purpose of creating NOV record (Enf 331293), impacted water supplies complaint #s 312388 & 313289

Violations issued due to mass wasting event on steep slope.
Violations issued due to mass wasting event on steep slope.
Violations issued due to off-ROW erosion occuring from waterbar discharge.

Violations issued due to off-ROW erosion occuring from waterbar discharge.

Minor bentonite IR to UNT to Muncy Creek off Rt 42. Promptly reported and addressed.
Lycoming and Sullivan, Penn Township and Davidson
Lycoming and Sullivan, Penn Township and Davidson

On 11/21/2012, a sediment discharge to an UNT to Muncy Creek (HQ, CWF, MF) was discovered at the PVR NEPA Myers to Marquardt/Houseknecht PL. Samples 0943056 and 0943057 were collected documenting the upstream and downstream
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Pipeline in the ground, temp. stab in place. Locations near streams where silt sock not staked in at all, also water bar to ditch, enhanced erosion no controls. Violations were immediately corrected

area of the ground surface that was impacted by the (20) gallon processed water spill that occurred on 3/6/13. PVR completed the excavation of the impacted area of the release and Weavertown collected a sample at the bottom of the excavation. The sample was collected close to the center of the excavation. The dimensions of the excavation consisted of a 10'X10' area. The location of the excavation was in the SE corner of the well pad next to a drainage channel. Mr. Pittenger showed us the 3/8/13 sample results. The Oil and Grease sample measured (2,990) mg/kg. Total Petrloeum Hydrocarbons on 3/8/13 measured (1,490) mg/kg.

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Following approx. 1" rain, PVR called in a sediment discharge. I inspected the location the same day. Silt sock was installed to immediately address the discharge and later, flumes were installed.

Shrewsbury Twp, Lycoming and Sullivan Cts. Small amount of biocide came out at valve site. Immediately cleaned up.
Shrewsbury Twp, Lycoming and Sullivan Cts. Small amount of biocide came out at valve site. Immediately cleaned up.

On 9/13/16, the Department conducted an inspection of the Energy Transfer (PVR NEPA Gas Gathering, LLC) Spencer Well Connect in response to their self-reporting of a spill which occurred on the ROW. The spill had occurred the day prior, 9/1
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Drill cuttings remain staged on the ground surface and frac fluid discharge to ground and waters.

By allowing drill cuttings to remain staged on the ground surface, Fortuna Energy, Inc. has violated 25 Pa. Code § 78.56(a) and Section 301 of the Solid Waste Management Act, 35 P.S § 6018.301.

By allowing frac fluid to discharge to the ground surface and into the waters of the Commonwealth, Fortuna Energy, Inc. has violated 25 Pa. Code § 78.56(a), Section 301 of the Solid Waste Management Act, 35 P.S § 6018.301 and Sections 307 and 401 of the Clean Streams Law, 35 P.S. §691.402(a).

A Notice of Violation will be forthcoming.

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ERT reponse to a 28% HCl spill, approx 200 gal total at both Cease and Shedden sites due to delivery truck movement, approx 1 yd3 area affected at cease site.
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Inspection report and 3rd page NOV sent 8/27/2009 to Eric Potter. Picture of Silt fence included. VIOLS 102.49(b) and 102.4(b)(5) 117-20317,117-20288, &117-20289 same well pad dulpicate inspections. 8/27/2009 MAB
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Accelerated erosion causing sediment pollution to Fall Brook. Certified Mail NOV sent 9/25/2009 (MAB); Response recd 9/25/09 via e-mail, Admin closeout of viols & NOV on 1/24/14 (response indic issues were/would be corrected, admin file revie
6000 gallons of frac flowback off site into wtland. Wetland discharge into unnamed tributary of Webier Creek (CWF). Cert mail. NOV sent 12/11/2009 (7009 1410 0000 2456 5158) MAB
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SRB-01/08/10 insp revealed activities in viol of 105.11(a), unpermitted wetland encroachment.
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ADK-015-20219 & ESCGP-08-09-8-11 insp, 102.4 viol, failure to implement BMPs to minimize accelerated E&S, 105.11(a) viol, encroachment upon a wetland area.
ADK-015-20219 & ESCGP-08-09-8-11 insp, 102.4 viol, failure to implement BMPs to minimize accelerated E&S, 105.11(a) viol, encroachment upon a wetland area.

ADK-insp of Bense water impoundment, ESCGP-1 08-09-811, found 102.4(b)(1) and CSL 401 viols.

Multiple viols for 3 main issues: (1) Above ground pit -- Improperly lined pit, not structurally sound, drill cuttings on the ground around pit. (2) Deisel fuel spill to the ground. (3) Dusting/land application of cuttings without approval.

Above ground pit on site has less than 2 feet of freboard and is leaking out onto ground, pit has cement returns and oil in it. See Insp ID 1898607 done 7/14/10 at permit 015-20520, past violations closed.
Cuttings on ground, suspect mud also mixed in cuttings, sampled aqueous solution
Eroding Soil, BMPs falling down, trash strewn about the site.

Had drilling mud spill on site

Resolved CSL 402 violation 8/11/10. Violation should've been CSL 401, which was subsequently cited during 7/8/10 inspection (#1899404). TLT
FUI insp. CEI insp 6-23-10 ID#1899187
Failure to minimize accelerated erosin and waste strewn about the site
Accelerated erosion, pollutional substances on ground and not in proper containment, waste on ground
Accelerated erosion, pollutional substances on ground and not in proper containment, waste on ground
Rat hole open and waste all over site

RTNC inspection in response to a ddiesel fuel spill.
RTNC inspection in response to a ddiesel fuel spill.
Inspection due to reported frac fluid spill. JLP

water and oil spill but cleaned up immed with super sucker

Some erosion, some areas lack stabilization after impoundment liner replaced, waste all around site
Some erosion, some areas lack stabilization after impoundment liner replaced, waste all around site
residual waste lying all around site
Oil spill on pad and residual waste lying all around
Oil spill on pad and residual waste lying all around
DCNR 587 Pad 5, well #3. Inspected site due to reported diesel fuel spill. TLT
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Blow out, frac fluid release
Blow out, frac fluid release
Blow out, frac fluid release
Blow out, frac fluid release
Production Fluid release, approx 50 brls
Production Fluid release, approx 50 brls

Spill called in by company on 6/26.
Spill called in by company on 6/26.
Spill called in by company on 6/26.
closing CSL viol from Sep 2010. citing 102.4 for cut slope ersosion

flowback on pad
flowback on pad
Pit used for cuttings, no liner
Pit used for cuttings, no liner
Production tank leak, 400 brls approx
Production tank leak, 400 brls approx
Dept review of 12/21/11 operator response to request for copies of last 3 months weekly/rain event E&S insp results, operator unable to produce requested records.

Hyd oil on ground. They put absorbent pads on it

78.73(b) - Failure to prevent pollution or diminution of fresh groundwater; 78.81(2)(2) - Failure to prevent migration of gas into sources of fresh groundwater.
Gas bubbling in cellar - outside surface casing. 78.73(b) - Failure to prevent pollution or diminution of fresh water; 78.81(a)(2) - Failure to prevent migration of gas or other fluids into sources of fresh groundwater; 78.85(a)(5) - Failure to prevent gas
Gas bubbling in cellar - outside surface casing. 78.73(b) - Failure to prevent pollution or diminution of fresh water; 78.81(a)(2) - Failure to prevent migration of gas or other fluids into sources of fresh groundwater; 78.85(a)(5) - Failure to prevent gas
 1/3 of pad covered by muddy water originating from the drilling activity. Further investigation revealed what appeared to be an oily sheen on the surface of this muddy water located in the vicinity of the partially assembled manifold for the production
puddle 15.9 mS/cm. containment around separator bulging w/ ice.
puddle 15.9 mS/cm. containment around separator bulging w/ ice.
puddle 15.9 mS/cm. containment around separator bulging w/ ice.
ESX11-015-0307(01) Warren Twp.

A track hoe performing final restoration activities caused a slip which resulted in a significant amount of soil entering an UNT to Pendleton Creek. Strope to Wheeler, Bradford, Warren and Windham Twps.
A track hoe performing final restoration activities caused a slip which resulted in a significant amount of soil entering an UNT to Pendleton Creek. Strope to Wheeler, Bradford, Warren and Windham Twps.
Two unreported sediment discharges to UNT to Parks Creek - CWF, MF due to overwhelmed silt fences.
Two unreported sediment discharges to UNT to Parks Creek - CWF, MF due to overwhelmed silt fences.
. A review of our records indicate that the required minimum 3 day notification for bulk earth disturbance activity after the installation of all perimeter sediment BMP's was not received. Paragraph 16 of your permits standard conditions clearly states that this is to be done. A review of your construction sequence also clearly states the condition. This inspection qualifies as the required pre-operational inspection.

VIOL ACO 6/3/16 (eFACTS records cleanup). Violation was administrative and three surface activities inspections have been conducted since this INSP/ENF was executed: 2467830 (3/16/16), 2451873 (2/1/16) and 2340897 (1/27/15). All three
Talisman reported spill of less than 5 gallons of produced liquid. On 9/21/2013,the impacted soil was excavated and is awaiting characterization prior to disposal. Inspection revealed no remaining spilled material.
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Release of production water to pad surface. Operator provided notification and remediated immediately.
Release of production water to pad surface. Operator provided notification and remediated immediately.
Discharge of sediment laden stormwater runoff from pipeline ROW to UNT to Wappassening Creek (CWF, MF).
Discharge of sediment laden stormwater runoff from pipeline ROW to UNT to Wappassening Creek (CWF, MF).
Rogers to Hutchinson Gathering Line. ESX13-015-0005. Windham Twp.
Rogers to Hutchinson Gathering Line. ESX13-015-0005. Windham Twp.

Pad soil/puddles contaminated with flowback (4-18 mS/cm)
Pad soil/puddles contaminated with flowback (4-18 mS/cm)
Pad soil/puddles contaminated with flowback (4-18 mS/cm)
ESX13-015-0005. Bradford County Windham Twp. Rogers 235 to Hutchinson 167 Gathering Line.
The Department was on site at the Talisman Energy Choconut Valley Farms Well Site to conduct a Routine Complete Inspection. The Well Permits issued for this pad are the Choconut Valley Farms (115-21718, 115-21719).

There were a number of areas where the vegetation was sparse to non-existant, and one area where plastic piping was occluding the drainage ditch for the pad.

I chose the following photos to represent the site, however there are a number of areas covering most of the site that are extremely low vegetation and they all need to be addressed.

Photo 1. Below the entrance to the Corey Pad, vegetation low, <20%.

Photo 2. Above Corey, below Choconut Valley Farms, vegetation low, <20%.

Photo 3. Sediment Pond, on CVF pad. Vegetation nonexistant.

Photo 4. Pipe blocking drainage ditch.

A significant portion of the site is not stabilized and does not meet temporary stabilization standards.

If there are any questions, feel free to contact me at (570) 346-5539

All VIOLS ACO 6/6/2016 (eFACTS record cleanup). RTNC inspection conducted 2/29/2016 (INSP ID 2462617) concluded as NOVIO. ~CMB~
Kristopher Perritt (Talisman) reported release of produced water to pad surface approximately 15 feet east of 3H well head. Observed stained snow (5'x10') on pad surface. Collected sample 0943204 from stained snow for analysis of SAC 942 me
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Arrived @ 11:50, weather sunny and nice. This inspection was prompted by an application for inactive well status. There was one well spudded. It was shut-in. The cellar was filled with water. There was no bubbling. The well was tagged and there w
I conducted an inspection of the site accompanied by David Schoonover, DEP OGI and Cydney Faul-Halsor, Licensed Professional Geologist in the Environmental Cleanup and Brownfields Program of PADEP Northeast Regional Office in Wilkes-B
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most recent inspection was conducted on 5/29/16.

The Department noted that there are areas along the slopes on the access road that do not appear to meet temporary stabilization requirements. The Department requests that the operator deploy a method of temporary stabilization that is consistent with your E&S Plan within 3 days of receipt of this report.

In the area where the culvert (STA 18+50,Stream Crossing of the UNT to Choconut Creek -WWF/MF) is, there are rills running down the access road. Sediment laden water is running down these rills, across the road, down the rip rap fill slope, and into the UNT to Choconut Creek. The creek is being impacted with sediment laden water but is running clear upstream from this interference. This is a violation of the Pennsylvania Clean Streams Law. The Department requests that the operator immediately survey this area and make any repairs necessary to achieve compliance.

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The Department was on site to conduct an inspection in relation to a release which occurred on the access road to the Thorne well pad. (ESG13-115-0071)

The wells associated with this pad are as follows:
115-21435
115-21436
115-21437
115-21438
115-21439
115-21440
115-21441
115-21442
115-21443

According to Talisman representative Kris Perritt(email) " A a tractor trailer hauling pipe up to the Kropp had a leak from the radiator. When the driver noticed a problem, he was very close to the Thorne pad entrance off of Cork Hill Road, so he pulled in there. Based on our field tech's observations, approximately 5-7 gallons of antifreeze leaked from the radiator onto the apron of the lease road. A few small stains were noticed on the paved surface of Cork Hill Road as well. After the incident, the trucking company sent laborers to hand shovel the affected soil and stone from the lease road, and apply some speedi-dri to the stains on the road. On Talisman's behalf, Golder Associates went out to note conditions and observe the cleanup. They collected post-excavation samples for glycol field screening and were satisfied that the spilled material was adequately cleaned up. The waste was staged in some spill overpack drums on the lease road and will be disposed off through Elk Environmental once the waste profile is complete. "

The department went out on site on Nov 1, 2016 and determined the spill occurred just off Cork Hill Road and there was no trace of antifreeze left on the ground observed by DEP representative Frank Hoehle. The overpack containers were still on the lease road entrance and the area appeared to be cleaned up in an acceptable and timely manner. While 5-7 gallons of anti-freeze did hit the ground, in violation of the Clean Streams law, it was immediately cleaned up and disposed of properly.

There were no E&S issues on the Thorne site or on the access road and there were no other issues apparent at this time.

Violations immediately corrected.

No response from operator to the 08/08/08 inspection requesting that the operator address the well pad area either with vegetative cover or some otehr acceptable BMP. Site inspection found no action taken by the operator.
SRB-unpermitted wetland encroachment, 25 Pa Code 105.11(a) and 693.6(a) Dam Safety & Encroachment Act, written response requested w/in 10 days. NOV to MBC for input 1/11/10, insp never input upon completion.
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Drilling is complete and wellhead has been installed.
Rat hole was not filled before drilling equipment was moved off of location. A drill hole or bore hole used to facilitate the drilling of a well shall be filled with cement, soil, drill cuttings or other earthen material before moving the drilling equipment

Stream crossing for a 10" gathering line for the Voll farm Marcellus Gas Wells. Boring under Little Connoquenessing A small release of bentonite drilling gel was released into Connoquenessing but imeadiately contained and cleaned up. There wa

Violation for approximately 13bbl of production water release to ground within diking.

Found several violations on the pipeline project. Will reinspect with supervisor March 22, 2011.

Responded to company-reported oil spill. Barel of used oil knocked over. Good response after the fact.
Sediment into stream. E&S controls overwhelmed and not maintained. Failure to get a permit for the equipment crossing.
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Did not obtain permits for a stream crossing. Release mud & silt into a stream. E&S plans and controls inadequate.
Pumping stream below the outlet level of the pool. Insp Vio was initially written to the ESCGP. Changed to the OGO. -JD
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On 03/13/15 at approximately 1200 hours I conducted a routine complete inspection of the Brova-Shotski pipeline on Dague Hollow Road at approximately 40 6 57.33N -80 5 58.75W. The purpose of this inspection was to determine if RICE had built a gravel access road and pad on their pipeline right of way at this location, which was neither permitted nor approved by DEP. The location was to have a rock construction entrance approximately 50 feet in length, but instead did contain a gravel access road and pad on the pipeline right of way. This is a violation for failure to perform work to specifications.

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On 7/22/15, I inspected the Momma Bear site with WQS Supervisor John Carson as a follow up to a prior inspection and made the following observations:
•The soil stockpile built over the rock lined collection channel constitutes a violation in that it is built contradictory to and in obstruction of the permitted E&S plan and function. The channel also does not appear to have been installed on a consistent downhill grade to the sediment trap. This constitutes a major modification to the site without a permit as it effectively removes the collection channel from function.
•Two slides on the site further obstruct the rock-lined collection channel on the north-eastern side of the pad and have been in place long enough to have grown substantial vegetation. This constitutes a violation in that the E&S controls have not been maintained on the site in compliance with its permit or regulations.
•The rock lined collection channel on the north-east of the pad also ends roughly 30-50 feet from the bottom of... --> See full report for more information.
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On 10/26/15, I performed a routine complete inspection of the Fowler pad in response to an operator request for a preoperation inspection and made the following observations:
•All requisite documents and signage were present at the time of inspection.
•Perimeter CFS around site was damaged, partially buried, improperly installed, and left gaps of varying sizes in many areas around site.
•A topsoil pile that plans indicated would remain undisturbed and which had no perimeter controls installed around received large amounts of dirt from the construction of the pad. This constitutes a violation in that it was both a failure to implement E&S BMPs and the operator failed to comply with the permit.

Conclusion:
•Preoperation inspection could not be completed as perimeter BMPs were missing, damaged, and improperly installed.

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Conclusion:
•Preoperation inspection could not be completed as perimeter BMPs were missing, damaged, and improperly installed.

modifications to the current permit. The following observations were made:
•The stream running parallel to Little Daniels Run Road contained suspended sediment both upstream and downstream from the site which would be expected given the observed stream banks and the ongoing precipitation. The downstream portion exhibited a significant increase in sediment load indicating a direct impact to the stream from materials flowing off the Fowler site. It is suspected that the runoff from the site after entering the culvert is being transported to the stream. This is a direct violation of the Clean Streams Law, 35 P.S. Sec. 691.401.
-->Further details in full report.

On 12/31/15, WQS Supervisor John Carson, Environmental Trainee John Parry, and I performed a follow up inspection at the Fowler Well Site in response to questions raised by the operator in regards to a 12/22/15 violation at the same site and made the following observations:
•The rock construction entrance was observed to have areas where the surface was soft enough for tires to leave distinct depressions indicating insufficient construction which also appeared to be allowing significant track out of materials onto the road. This is a violation...
•The front of the site including a large section of cut slope was missing CFS between the disturbed area and the road/road culverts leading to the nearby stream. This is a violation...
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During a compliance meeting in Pittsburgh, on 9/4/2015 with the operator. The operator was informed that upon further investigation the Department determined that the well permit for the JAMES HEROLD A GRE 8H (059-26141-00) expired on 4/2
On 1/27/16, I performed an incident inspection at the Ironman Pad in response to these concerns and identified violations including the following:
•My Inspection indicates that either portions of the initial slide or a new slide are currently outside the LOD and within a stream bed directly impacting an operator delineated stream.
•A sump outlet shown in the plans extending south east from the southern corner of the pad had a pipe extension added conducting it an additional ~50 feet to a CFS dam not shown or redlined on site plans. Water was running under the CFS dam still carrying sediment and then continuing around perimeter CFS, out of the LOD and into the adjacent stream channel.
•In the area where the LOD extends along a spur line NW of the pad a number of hay bales and sections of silt sock have been added in an operator delineated intermittent stream.
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On 11/18/15, I performed a follow up inspection for the Captain USA site and made the following observations:
•The unstabilized disturbed area just off the pad corner opposite the pad entrance originally observed on 11/9/15 remained unstabilized at the time of inspection. This is a violation of 25 Pa. Code § 102.22(b)(1) in that the operator failed to temporarily stabilize the site within four days of the cessation of work.
•Re-notified operator of issue on 11/19/15, remediation reported to be imminent.

On 3/9/16, I performed a pre-operation inspection at the Baby Bear site in response to an operator request for a pre-op and made the following observations:
•Stacked CFS near coordinates N40°08’42.37” W80°01’27.94” was improperly constructed with all ends butting together at the same location. This is a violation of 25 Pa. Code § 102.11(a)(1), 25 Pa. Code § 78.53, 25 Pa. Code § 102.5(m)(4).
•Multiple pad and access road drains were extended and modified directing flow into a non-permitted constructed rock lined channel leading to the northern wet pond. The operator requested red line change approval at the time of inspection. This is a violation of 25 Pa. Code § 102.5(m)(4) conditions 6e, 6f, & 16a.
•The operator constructed unlined temporary channels diverting and moving water from one section of CFS to another in two separate locations below the western side of the pad. This is a violation of 25 Pa. Code § 102.11(a)(1), 25 Pa. Code § 78.53, and 25 Pa. Code§ 102.5(m)(4) conditions 6e, 6f, 8e, & 16a.
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On 3/16/2016, I performed an inspection of Rice Energy's Glass Joe well pad site. Present at time of inspection was Jamie Davis (Rice). The site is located in Alleppo Twp., Greene County. The inspection was performed as a routine inspection of the site during construction of the site.

The access road to the site is still under construction. Silt sock and BMPs were observed failing along the access road with a discharge of sediment off site at approx. cross section 35+00. A slope failure along the access road has also observed which caused the BMPs to fail dishcarging sediment off site at approx. cross section 45+00. The operator has left the LOD and conducted earth disturbance activity at approx. 28+00 along the access road in the area of the under review ESCGP 2 permit for the Great Tiger site.

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On 3/8/16, I performed a follow up inspection with DEP engineer Emmanuel Nwaobilo for the Captain USA site in response to an ongoing issue with site E&S controls and made the following observations:
•Along the access road, where it crosses the last saddle before the pad, E&S controls have been heavily reinforced partially in response to department recommendations.
•Inspection of the area below the reinforced controls found multiple streams and waterways not shown in the site plans or in the original streams and wetlands report for the site. Due to this the site is not in compliance with §102.4(b)(4)(ii),(iv), §102.8(b)(2),(3),(5), and (8), §102.4(b)(5)(v) and §102.5(m)(2)(ii).
•Many of the stream channels in the area adjacent to the site appear to be undergoing increased erosion and sedimentation. This is a violation of §102.2(a), (b); §102.11(a)(1),(2) and 35 P.S. § 691.401
•The site was also noted to be in in the drilling/PCSM phase at the time of inspection and primary site construction was completed the previous summer. PCSM controls were not constructed with no visible indication found that they were in progress of being implemented. This is believed to be a primary factor in the increased runoff from the site. The failure to construct PCSM controls in a timely fashion is a violation of §102.2(a), (b) and §102.5(f).
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•The site was also noted to be in in the drilling/PCSM phase at the time of inspection and primary site construction was completed the previous summer. PCSM controls were not constructed with no visible indication found that they were in progress of being implemented. This is believed to be a primary factor in the increased runoff from the site. The failure to construct PCSM controls in a timely fashion is a violation of §102.2(a), (b) and §102.5(f).
•The above additionally constitute a failure to comply with the terms and conditions of the ESCGP violating 102.5(m)(4).
On 3/8/16, I performed a follow up inspection with DEP engineer Emmanuel Nwaobilo for the Captain USA site in response to an ongoing issue with site E&S controls and made the following observations:
•Along the access road, where it crosses the last saddle before the pad, E&S controls have been heavily reinforced partially in response to department recommendations.
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On 6/16/2016, I performed an inspection of Rice Energy's Jacobs well pad site. Present at time of inspection was Jared Holman (Rice Company Man). The site is located in Gray Twp., Greene County. The inspection was performed as a incident inspection related to a reported brine spill by the operator.

The operator reported a spill of approx. 1 barrel of produced water off of containment to the well padon 6/3/16. I met w/ Jared Holman, the Rice Drilling Consultant on site to review the incident. Mr. Holman stated that Rice personnel had removed impacted material from the well pad for disposal. Cudd Energy Services where on site completing coil tubing operations on the Jacobs 11H well, when a produced fluid line had ruptured and discharged produced fluid to the secondary containment on site. Cudd did not report this spill to containment and then parked a truck on the containment berm causing the produced fluid to discharge on the well pad. During the inspection water was observed pooling in the secondary containment at the location of the 6/3/16 spill. The water in the containment was inspected using a conductivity meter, which had a conductivity of 2.8 mS. Using a soil probe in the excavated impacted material location, conductivity readings ranged from 3.0 mS - 5.8 mS.

Rice is recommended to move any equipment, and immediately begin a full site characterization to determine the extent of contamination resulting from the brine spilled to the site. Any remediation activities should be conducted in accordance with the Department’s Technical Guidance Document titled, Addressing Spills and Releases at Oil and Gas Well Sites or Access Roads (document number 800-50000-001). Rice is also recommended to monitor any nearby receptors such as streams,
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The access road to the site and site are still under construction. The BMPs on location have failed in multiple locations along the LOD. Sediment has left the LOD and discharged into an unnamed trib. to Harts Run. Sediment has also left the LOD and discharged into the road side drainage ditch for Morford Rd., a township road, causing the roadside ditch to fail. Elite personnel where on site continuing maintenance of the BMPs at time of inspection.

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On 7/11/2016, I performed an inspection of Rice Energy's Polar Vortex well pad site with Will Brogan and Samantha Sullivan (DEP). Present at time of inspection was Jamie Davis (Rice), Ralph Baumgart (Rice), Mike Benson (Dieffenbauch & Hritz), and Vince Attardi (Dieffenbauch & Hritz). The site is located in Jackson Twp., Greene County. The inspection was performed as a routine inspection of the site during construction.

The operator has begun tree clearing activity at the site for start of construction. The entrance to the site was under construction with stone being placed on the entrance to the access road. AARCON is constructing the site for Rice and has placed a CONEX storage unit with in 50' of Garner Run. The operator was informed that the CONEX would need to be moved outside the 50' barrier to the stream channel. The operator stated that the CONEX unit would be moved immediately.

During the inspection two small wetlands were identified which the operator failed to delineate and identify on the ESCGP 2 permit within the proposed LOD. The two small wetlands where identified and preliminarily delineated by DEP, Rice and D&H personnel. The operator shall completed a second review of the site to identify and delineate all surface water features which might be impacted by earth disturbance activity on site.

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On 8/5/16, I performed a second complaint inspection at the Wiggin Out site in response to complaint 321416 accompanied by WQS Supervisor John Carson and made the following observations:
•Inspection of the complainant's spring and collection area found sediment and other indications that runoff from the site had directly impacted the complainant's water supply. A temporary water supply was requested from the operator.
•Runoff water and sediment from the site was found to have traveled around 100 yards outside the LOD from the breached perimeter controls found during the 8/1/16 inspection before entering the spring and stream system immediately downslope from the wet pond. This constitutes a violation of 35 P.S. § 691.401, 25 Pa. Code § 78.53, 25 Pa. Code § 102.4(b)(1), and 25 Pa. Code § 102.11(a)(1).
•Inspection of the wet pond area found that all perimeter controls had been repaired and temporary stabilization had been implemented.
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•Inspection of the wet pond area found that all perimeter controls had been repaired and temporary stabilization had been implemented.
On 9/16/2016, I performed an inspection of Rice Energy's Great Tiger well pad site. Present at time of inspection was Jamie Davis (Rice). The site is located in Aleppo Twp., Greene County. The inspection was performed as a routine inspection of the site during construction, in response to a notification by the operator that the site had BMP failures after a precipitation event on 9/14/16.

Tree clearing activity has just been finished on site. The operator has completed installation of all the perimeter silt sock and the operator is beginning to bring excavation equipment to site, to begin installation of the sediment basins on site. The BMPs on location have failed in two locations along the LOD. Sediment and woody debris has left the LOD and discharged into an unnamed trib. to Mudlick Fork. Approx. 600' of the stream channel was impacted by the BMP failure. Aarcon personnel where on site completing maintenance of the BMPs and removal of debris from the stream channel at time of inspection.

On 9/16/2016, I performed an inspection of Rice Energy's Great Tiger well pad site. Present at time of inspection was Jamie Davis (Rice). The site is located in Aleppo Twp., Greene County. The inspection was performed as a routine inspection of the site during construction, in response to a notification by the operator that the site had BMP failures after a precipitation event on 9/14/16.

Tree clearing activity has just been finished on site. The operator has completed installation of all the perimeter silt sock and the operator is beginning to bring excavation equipment to site, to begin installation of the sediment basins on site. The BMPs on location have failed in two locations along the LOD. Sediment and woody debris has left the LOD and discharged into an unnamed trib. to Mudlick Fork. Approx. 600' of the stream channel was impacted by the BMP failure. Aarcon personnel where on site completing maintenance of the BMPs and removal of debris from the stream channel at time of inspection.

On 9/16/2016, I performed an inspection of Rice Energy's Great Tiger well pad site. Present at time of inspection was Jamie Davis (Rice). The site is located in Aleppo Twp., Greene County. The inspection was performed as a routine inspection of the site during construction, in response to a notification by the operator that the site had BMP failures after a precipitation event on 9/14/16.

Tree clearing activity has just been finished on site. The operator has completed installation of all the perimeter silt sock and the operator is beginning to bring excavation equipment to site, to begin installation of the sediment basins on site. The BMPs on location have failed in two locations along the LOD. Sediment and woody debris has left the LOD and discharged into an unnamed trib. to Mudlick Fork. Approx. 600' of the stream channel was impacted by the BMP failure. Aarcon personnel where on site completing maintenance of the BMPs and removal of debris from the stream channel at time of inspection.

inspection of the site during construction.

The BMPs on location have failed in multiple locations along the LOD. The operator had consultants on site performing BMP maintenance at time of inspection. Sediment has left the LOD and discharged into Garner Run. The cut slope along the access road has failed impacting the collection ditch along the access road. The operator will need to perform maintenance on the collection ditch to clear the obstruction.

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On 8/25/16, I performed a follow up inspection at the Lusk in response to issues found relating to complaint 319254 and made the following observations:
•Significant modifications were found to have been made in the construction of the site entrance without appropriate permits or DEP approval including the following:
-A gravel pull off was constructed that extends beyond the permitted site limit of disturbance (LOD) and substantially increased impermeable surface directly adjacent to the road. This construction constitutes a violation of 25 Pa. Code § 102.5(m)(4) for failing to comply with the terms of the permit constructing a major modification without a permit.
-An unpermitted grated catch basin was installed and connected to the drain crossing under the road which was constructed contrary to permitted site plans and outside the site's permitted LOD. This construction constitutes a violation of 25 Pa. Code § 102.5(m)(4) for failing to comply with the terms of the permit constructing a major modification without a permit.
•The site plans do not show the driveway of the property directly across the street from the site entrance which is impacted by the flow of water from the site entrance. This constitutes a violation of 25 Pa. Code § 102.4(b)(5) in that it is a failure to show necessary surface features in in the site plans.
•The water leaving the site via the drain pipe under the road is noted to be causing extensive erosion outside of the site's LOD. This constitutes a violation of 25 Pa. Code § 78.53, 25 Pa. Code § 102.4(b)(1), and 25 Pa. Code § 102.11(a)(1) for a

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It was discovered that a stream did exist that was not shown on the ESCGP drawings for the Brova-Shotski pipeline. This is a violation of 102.4(b)(5)(v) for failure to identify all surface water features that may receive runoff on E&S plans.

This stream had been piped through an unpermitted, makeshift culvert consisting of a combination of a 12" HDPE waterline and approximately 6" black corrugated plastic drain pipe. The makeshift culvert was approximately 138' in length and drained a wetland under Rice's right of way to a separate culvert crossing under Wherry Road. Riprap had been placed on the influent and effluent ends of the pipe for energy dissipation. This is a violation of 105.11 for failing to obtain an
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On 12/2/15 WQS Bryon Miller and I performed a routine partial inspection on the Haywood to M3 Pipeline and made the following observations:
•Construction equipment accessing pipeline north of Butsko road tore through gabion basket retaining wall and created a large disturbed area that was left with no controls in place. Sediment and water left the site and entered the public roadway and roadside ditch. This constitutes a violation in that the operator failed to implement and maintain E&S controls and failed to comply with the terms of the ESCGP.
•Construction south of Butsko road was missing perimeter CFS shown in plans along the downhill side of the disturbed area for more than a hundred feet. This constitutes a violation in that the operator failed to implement and maintain E&S controls and failed to comply with the terms of the ESCGP.
•No operator personnel were on site at the time of inspection. No work was actively being conducted. No violation.
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On 8/3/2016, I performed and incident response inspection at the Haywood to M3 Pipeline site near the Butsko Road crossing in response to an incident report from the operator and made the following observations:
•Two separate areas were found to have slipped roughly halfway up the hill on the creek side of Butsko road. The slides appear to have been nearly fluid material and proceeded directly out of the site LOD destroying perimeter controls in the process. A large amount of material was deposited in the wooded flood plain below the pipeline right of way, no impact was observed to the Waters of the Commonwealth. This constitutes a violation of 78.53, 102.4(B)1, and 102.11(A)1 by failing to design, implement, and maintain the site E&S BMP's in such a manner that it prevented and minimized erosion and sedimentation.
•The operator reported that the area of the slide received roughly five inches of rain immediately preceding the slide.
•At the time of inspection filter fence had been place around the edge of the deposition area of the slide to prevent the further spread of materials outside the LOD.
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On 12/29/16 I performed an FUI inspection of the Lusk to Blue Moon Pipeline in response to an inspection of the nearby Lusk well pad that indicated the potential existence of mine waste buried along the pipeline route and made the following observations:
•Tracking throughout the pipeline section from McGirts Road to Elm Road was largely running parallel to the slope resulting in numerous small erosion channels. The erosion channels did not leave the site or cause additional BMP failure.
•The southern side of the stream crossing was found to be the site of multiple BMP failures as well as the improper construction of some BMPs in the area. Three water bars are constructed on the steep hillside running downhill. Two water bar ends without sump or other redirection of the water and the other ends with only a small section of narrow CFS greatly reducing their effectiveness. The grading of the slope below the bottom end of the water bars forms a steeply angled bowl further channeling water towards the silt fence around the stream crossing. Additionally, water and sediment from the site was found to have overflowed around the silt fence and created an erosion channel leading directly into the stream a short distance away. Both the presence of the erosion channel and directly observed sediment in the stream at the entry point demonstrate impact to Waters of the Commonwealth. These issues constitute violations to 35 P.S. § 691.401, 25 Pa. Code § 78.53, 25 Pa. Code § 102.4(b)(1), and 25 Pa. Code § 102.11(a)(1) in that the operator failed to appropriately design, implement, and maintain site BMPs resulting in discharge of pollutants to the Waters of the Commonwealth. The violations were immediately corrected.
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3/16/2015, I performed an inspection of Rice Poseidon Midstreams Alpha to Tetco pipeline site. The site is located in Jackson and Center Twps., Greene County. The inspection was performed as a routine site inspection.

The cut slope along the pipeline construction failed causing a slide outside the LOD across Pettit Rd., causing the road to be closed temporarily. The slide material entered the pipeline ROW, but the slope failure up slope of Pettit Rd. caused the road to buckle and slide. The operator had personnel on site assessing the damage to Pettit Rd., and remedial actions needed to stabilize and reconstruct the road.

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On 03/13/15 at approximately 1200 hours I conducted a routine complete inspection of the Brova-Shotski pipeline and found the follwing violations related to the Golden Goose-Brova pipeline at the same location:

25 Pa. Code § 102.4(b)(8)

35 P.S. § 691.401

35 P.S. § 6018.301

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On 04/21/15 at approximately 1030 hours I along with Environmental Group Manager Dan Counahan, WQS Supervisor John Carson, and DEP Biologist Michael Stephan conducted an inspection of the Golden Goose to Brova pipeline and made the following observations:

It is the DEP's belief RICE has impacted a stream by redirecting its flow from the original channel. This stream is now flowing through the work site to the dewatering structure redlined by RICE without DEP approval.

The site contains BMP's that are in place outside of the Limit of Disturbance. This is a violation for failure to perform work to specifications.

The E&S plans for the site do not contain drawings indicating the aforementioned impacted stream. This is a violation for failure to include this stream on E&S drawings.

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The E&S plans for the site do not contain drawings indicating the aforementioned impacted stream. This is a violation for failure to include this stream on E&S drawings.

5/4/2015, I performed an inspection of Rice Poseidon Midstream's proposed Burnfield Metering Pad site. The site is located in Jefferson Twp., Greene County. The inspection was performed as a follow-up routine site inspection and construction meeting with Tom Joseph, Tae-Uk Kim, and Emmanuel Nwaobilo (DEP). Tonya Winkler, Kyle Shirey, Andy Campbell, Jeremy Burden, Matt Fahey, and David Adams were present on site from Rice Poseidon Midstream. The O&G Technical Services Section had conducted a previous site visit on April 24, 2015 as part of their review of a pending ESGCP-2.
The site has been partially constructed without an approved permit.
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The site has been partially constructed without an approved permit.
On 6/12/15, I inspected the Mama Bear to Shotski pipeline in response to a report of an inadvertent return and made the following observations:
•According to operator drilling mud was found to be reaching the soil surface in a nearby wetland, the release was estimated at 30 gallons.
  oThis return does constitute a violation in that the operator failed to control drilling muds in a manner that prevented pollution to the waters of the Commonwealth.
  oThe incident was discovered at approximately 6:30pm on 6/11/15 and was reported to the DEP at 6:54pm, clean up was stated to have begun immediately.
•At the time of inspection the cleanup was completed and appeared to be in compliance with department policy.
•Disturbance to wetland was limited to residual amounts of drilling mud on the grass.
•Surrounding wetland area and adjacent stream showed no indication of environmental impact from spill at time of inspection.

7/7/2015, I performed an inspection of Rice Poseidon Midstreams Whipkey to Tetco Pipeline site. The site is located in Richhill and Center Twps., Greene County. The inspection was performed as a routine site inspection during construction of the site. Chris Lowry (Team), consultant, was present on site for Rice Poseidon Midstream.

The operator has begun to construct the pipeline. After discussion with, Mr. Lowry, the consultant on site it appears that the operator has dismissed the primary contractor constructing the pipeline and that contractor had left the site approximately one month prior to the inspection. The BMPs on location have failed in multiple locations along the pipeline ROW. Sediment has left the LOD and discharged into several streams and 2 private ponds along the path of the pipeline. It appears there has been minimum maintenance on the BMPs given the recent precipitation. Sediment was observed in unnamed tribs. to Polen Run, Whitethorn Run, and Jacobs Run.
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On 07/10/15 at approximately 0945 hours I conducted a routine partial inspection of the Golden Goose to Brova pipeline off of Dague Hollow road. Upon arrival on site I witnessed a work crew pumping sediment laden water from around a pipeline riser into the headwaters to a stream. This water flowed through the installed HDPE pipe and impacted the stream on site. This is a violation for pollution to waters of the Commonwealth. Upon observing the violation I informed the work crew and they shut down the pump.

Additional BMPs consisting of a drainage ditch and silt sock had been added without department approval. It is highly recommended that these BMPs be removed. The triple stack on site was improperly maintained and there was sediment
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On 7/7/15, I inspected the Waterboy to Pollock Pipeline Spill in response to an industry reported incident and made the following observations:
•Per the operator, during pressure testing of a waterline carrying water sourced from the Tuna 1 Pump station (water from the Monongahela river) a fitting in the line failed allowing water to leave the site and enter a nearby stream. Estimates at the time of the spill were of a loss of roughly 20,000 gallons of water, refilling the pipe after fixing the failure required roughly 80,000 gallons.
•At the time of inspection CFS had been installed at multiple points along the path of the flow preventing excess sediment from reaching the stream.
•Roughly ½ mile downstream from the spill live aquatic life including small minnows was observed in the stream, they did not show any signs of distress.

On 07/10/15 at approximately 1030 hours I conducted a complaint inspection of the Waterboy to Pollock pipeline along Rankin Road. On site I met with Dave Adams, Construction Supervisor for Rice Poseidon Midstream LLC, to discuss issues at th
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The operator reported an inadvertent return of drill mud along Jones Rd. at 11:30 a.m., which impacted an unnamed trib. to Whitethorn Run. The operator reported approx. 90 gallons of drill mud returned to surface with a small amount entering the stream. During the site inspection is was noted a minimal amount of mud reached the stream channel with no impacts to the stream. The operator has located the IR discharge point which was an apparent drain tile installed by the landowner.
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10/29/2015, I performed an inspection of Rice Poseidon Midstreams (RPM) Whipkey to Tetco Pipeline site. The site is located in Richhill and Center Twps., Greene County. On site at time of inspection was Kris Lowry (Team). The inspection was performed as a routine inspection of the site due to a request by the operator for guidance on site reclamation.

The cut slope along the pipeline construction failed causing a slide outside the LOD. The slide material entered the pipeline ROW, but the slope failure occurred up gradient of the pipeline ROW. The operator plans to complete reclamation of the pipeline ROW in the near future at this site, and will need to exist the LOD to repair the earth movement and slide.
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Production fluids spilled on ground around well. Tanks and e&s ok. No tag onsite.
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noticed spill had occurred on bench area near tanks & wellhead with hay overtopping the affected area. Oil tank needs diking. Spill not reported.
Time line expiration: Need to restore site within 9 mon. of completion of drilling.
Pipeline put in over an existing crossing, no permit
Drilling complete. Equipped for production. Site graded but poorly vegetated and eroding.
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Drilling appeared to have been completed at the time of the inspection. Tanker truck was onsite removing fluids from the drill pit. Drill pit had more than the required two feet of lined freeboard. Site erosion controls had functioned properly and no a
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not equipped/not restored/tag ok
Alice Schultz water supply replacement.
Well drilled without a valid permit: no freeboard maintained
Well drilled without a valid permit: no freeboard maintained
Well drilled without a valid permit; No freeboard, no E&S
Well drilled without a valid permit; No freeboard, no E&S

Brine storage facility - Somerset Twp, Somerset Co.; pit, discharge violations (pumping pit into stream).
Brine storage facility - Somerset Twp, Somerset Co.; pit, discharge violations (pumping pit into stream).

Brine storage facility - Somerset; spillage; samples taken

equipped/tank&tag ok/not restored/E&S inadequate/pit liner fallen in drill pit
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See NOV dated 4/10/14 EXHIBIT A for list of 144 wells
This well is Being operated by Charles Culbertson, 19 four mile road, Sheffield,PA.16347. The well was never transfered to him.
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vertical well installed, E&S plan and site plan on-site, E&S ok, IW discharge to ground, freeboard failure in pit
vertical well installed, E&S plan and site plan on-site, E&S ok, IW discharge to ground, freeboard failure in pit

A 20-30 gallon diesel spill was reported by Patterson UTI. A routine investigation was performed. The cleanup process was discussed with the safety officer, Sid Manning. The spill was contained and cleaned up using soap and pads. In addition a t
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At the time of inspection, well was drilled not in production, currently on inactive status. Dept received restoration report February 2010. Well site had not been completely restored as of this inspection. Drilling was completed on March 1, 2009; therefore, site was not restored within nine months of completion. Pad was rocked, pits were removed, but area not been seeded or mulched; therefore, 70% successful vegetative growth was not observed. Bmp filter sox¿s were surrounding site and functioning as a temporary bmp no accelerated E&S issues were noted. Observed soil pile had not yet been removed, but was stabilized.
Note letter of extension on restoration was submitted to dept but was denied.

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At time of inspection well is plugged. Plugging certificate received by Dept on 5-16-2011. Restoration report received on 10-3-2011 but, according to Dept records, not approved .Permit number affixed on metal plate on erected monument. Temp BM

drilling/ID ok/pit ok/E&S controls inadequate - road unstable allowing off transport of sed. - haybale barrier improp. installed
equipped/no tag/inadequate E&S/discharge from tank
equipped/no tag/inadequate E&S/discharge from tank
equipped/no tank/tag mislabled/<70% veg cover
equipped/no tank/tag mislabled/<70% veg cover

Sampling conducted at the Steve Schmidt residence to determine if MCL's were met.
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Sampling of David Bailey Water Supply to check to see that MCL's are met.
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Violations of 102.4(b)(1)&(5) documented during this inspection

Follow -up inspection conducted by Steve barondeau. NOV to be sent for violations from both inspections. MAB
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Cement returns and drill cuttings on the ground

No well record on file, site ID sign missing some required information, rat hole not filled in
No well record on file, Site ID sign missing some information, rat hole not filled in

unstable slope soil. drilling
slope erosion. viols on 46H
puddle outside of impoundment 3.77 ms/cm

access road sediment runoff goin into state forest

2 wheelie trailers gushing liquid out
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2 wheelie trailers gushing liquid out
ditch 9 ms/cm
ditch 9 ms/cm
frack fluid coming out side of pad
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Storing frack fluid not generated on this site, then shipping it to 3rd site.
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Frack fluid and oil on pad surface. Also seeping out of pad slope. Plastic liner faulty, was place on r3 rip rap. None of this reported.
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1 area on pad 6.9 mS/cm. Another area >20,000 mS/cm
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10 brl frack fluid release from valve under pressure

liner faulty, 10 mS/cm on ground
Diesel fuel discovered when digging trench for flow lines
Diesel fuel discovered when digging trench for flow lines

Several pools of water with conductivities ranging from 8.91 mS/cm to 12.63 mS/cm found on pad surface.
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A routine inspection of the DCNR 007 1V well site in Tioga County, Shippen Township was conducted on May 2, 2012. The last inspection documented on behalf of Seneca was listed as 4/3/2013. The pad surface was partially stabilized, approximately 60% stone and 40% dirt. Several puddles were observed and tested; none exhibited elevated conductivity. The slopes around the pad were vegetated in some area and bare soil in other areas.
Violations cited for failure to stabilize, failure to maintain E&S BMPs and failure to restore within nine months of completion of drilling. - MRN

ESX11-117-0096, Signor Stone Pit, Covington Twp, Tioga County.
78.73(b)-General provision for well construction and operation; 78.81(a)(2)-Casing and Cementing;78.85(a)(5)- Cement Standards
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Lewis/Gamble Twp. Gamble K pad. CSL, 102, and 105 violations.

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Lewis/Gamble Twp. Gamble K pad. CSL, 102, and 105 violations.
Seneca Gamble K Gamble/Lewis Twps. Enchroachment, E&S violations, and more
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Seneca Gamble K Gamble/Lewis Twps. Enchroachment, E&S violations, and more

Brine spill to the pad, excavated and staged in roll-off box. VIOIC
Brine spill to the pad, excavated and staged in roll-off box. VIOIC
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3 instances of pollutional discharge of sediment to the waters of the Commonwealth, violation of 35 PS §691.401
2 instances of potential pollution to the waters of the Commonwealth, violation of 35 PS §691.402
5 instances of failure to implement and maintain BMPs, 25 PA Code §78.53
5 instances of failure to minimize accelerated erosion, 25 PA Code §102.4(b)(1)
5 instances of failure to achieve temporary stabilization of earth disturbance activity, 25 PA Code 102.22(b)
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Reported release of synthetic oil-based mud, estimated 3-5 bbls. Shippen Twp.
Inspection of well site activities. No E&S inspection conducted--site snow covered. Containment failure allowed release of fluid onto the ground. Fluid had elevated field conductivity. Fluid sample collected and sent for analysis. TLT
Inspection of well site activities. No E&S inspection conducted--site snow covered. Containment failure allowed release of fluid onto the ground. Fluid had elevated field conductivity. Fluid sample collected and sent for analysis. TLT
Inspection of well site activities. No E&S inspection conducted--site snow covered. Containment failure allowed release of fluid onto the ground. Fluid had elevated field conductivity. Fluid sample collected and sent for analysis. TLT
Inspection to follow up on 2/25/15 release. Standing water on pad surface had field conductivity readings elevated above background levels. Fluid recovered during inspection, resolving the violations. TLT
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Inspection to follow up on 2/25/15 violations. New violations cited. Department discovered standing water surrounding a stack of mats. Standing water had elevated conductivity. Sample 2519-623 collected. TLT
Inspection to follow up on 2/25/15 violations. New violations cited. Department discovered standing water surrounding a stack of mats. Standing water had elevated conductivity. Sample 2519-623 collected. TLT

Temporary Waterline appears to be placed in wetland.
WUDS Compliance report shows that water was withdrawn from SRC-Clermont Well 4 during Drought Watch. Source use and Monitoring plan for this Source indicates no use during any drought declaration.
WUDS Compliance report shows that water was withdrawn from SRC-Clermont Well 4 during Drought Watch. Source use and Monitoring plan for this Source indicates no use during any drought declaration.

Department has not been provided a key to access Seneca Resources' sites. An attempt to contact the operator was unsuccessful due to lack of cell service.

Failure to provide free and unrestricted access constitutes a violation of Section 3258(b) of 58 Pa.C.S. §§ 3201-3274 (relating to Development) ("2012 Oil and Gas Act") which requires the owner, operator or other person in charge of a property, facility, operation or activity under this chapter, upon presentation of proper identification and purpose either for inspection or to remediate or otherwise respond to a well control emergency, by agents or employees of the department, shall provide free and unrestricted entry and access. I departed the site @1130 hours.

Inspection conducted in response to requested wetland delin being submitted by operator. Delin and followup inspection documented wetland encroachment.
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Well operating and properly identified. BMP's not being maintained
Well operating and properly identified. BMP's not being maintained
Well operating and properly identified. BMP's not being maintained
Well operating and properly identified. BMP's not being maintained

equipped/restored/tank&tag ok/access road erroding
equipped/restored/tank&tag ok/access road erroding
equipped/tank&tag ok/access road erroding resulting in sed. discharge off site
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equipped/tank&tag ok/access road erroding resulting in sed. discharge off site
equipped/tank&tag ok/access road erroding resulting in sed. discharge off site
equipped/tank&tag ok/pit liner down/fluids not contained in pit/disch to ground
equipped/tank&tag ok/pit liner down/fluids not contained in pit/disch to ground

equipped/tank&tag ok/pit liner down/fluids not contained in pit/disch to ground
equipped/restored/tank&tag ok/access road eroding
equipped/restored/tank&tag ok/access road eroding

equipped/e&s ok/tank-full/fluids spill from tank
equipped/e&s ok/tank-full/fluids spill from tank
equipped/e&s ok/tank-full/fluids spill from tank

equipped/tank&tag ok/site not restored - unstable/<2ft freeboard/improperly lined pit
equipped/tank&tag ok/site not restored - unstable/<2ft freeboard/improperly lined pit
Pit violation, liner down in pit.
Well site not restored within 9 months.
E+S violations.
Pit violation, liner down in pit.
Well site not restored within 9 months.
E+S violations.
Pit violation, liner down in pit.
Well site not restored within 9 months.
E+S violations.
Pit liner has slipped down in pit allowing fluid to leak out of the pit.
May have polluted a water supply located 400 ft. below the well site.
Complainant says water is salty.
samples taken of pit and water supply.
Site has not been restored within 9 months.
Pit liner has slipped down in pit allowing fluid to leak out of the pit.
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Complainant says water is salty.
samples taken of pit and water supply.
Site has not been restored within 9 months.
Howard Drilling Co. drilling 6 1/4" hole @ 2042'w/ air and dusting.
Pit lined and freeboard maintained.
Four violations noted.
Discussed w/operator rep. Dave O'hara.

Well producing fiberglass tank on site.
Pit on site with 20 mil. liner.
Pit liner has holes in it. Pit liner is down in pit. Pit does not have
two feet of free board.
Pit has been open for longer than 9 months. Drilling was completed on 11/5/99.
Brine discharge to ground from leaking tank; E&S OK
No tank onsite. Tag ok. Site e&s ok but access road heavily eroded in places.
Well site i.d. sign and E+S plan are posted on the access road.
Well has been fractured.
Site is muddy and has standing water puddles on the site.
A pit is on site lined with a 20 mil. liner.
There are visible holes in the liner, some below fluid level in the pit and some above.
It appears that fluid level in the pit was high at one time.
Also, it appears that smoe fluid overshot the pit.
Samples were taken for standard analysis 942 of the standing water on site.
NOV letter to follow.
Well site i.d. sign and E+S plan are posted on the access road.
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NOV letter to follow.

Site i.d. sign and E+S plan are posted on the access road.
Well is completed and is producing.
A 100 BBL tank is on site for the collection of produced fluids.
Well is tagged.
Pit has been closed.
Topsoil is still in a pile.
An area of dead vegetation below site for approximately 100 feet.
The pipeline from this well crosses unnamed trib. to Leatherwood Creek with no General Permit.
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staked - site&access made/inadequate plan & controls - accelerated E&S on road/stream crossing - no GP7
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Inspection in response to SR # 03-005-013.
Drilling complete and equipment removed.
Pit freeboard not being maintained.
Discharge to ground.
Gas venting at 7"& 9 5/8" annulus.
Inadequate implementation of E&S BMP's.
Inspection in response to SR # 03-005-013.
Drilling complete and equipment removed.
Pit freeboard not being maintained.
Discharge to ground.
Gas venting at 7"& 9 5/8" annulus.
Inadequate implementation of E&S BMP's.
Inspection in response to SR # 03-005-013.
Drilling complete and equipment removed.
Pit freeboard not being maintained.
Discharge to ground.
Gas venting at 7"& 9 5/8" annulus.
Inadequate implementation of E&S BMP's.
Inspection in response to SR # 03-005-013.
Drilling complete and equipment removed.
Pit freeboard not being maintained.
Discharge to ground.
Gas venting at 7"& 9 5/8" annulus.
Inadequate implementation of E&S BMP's.
well staked - site made/E&S controls inadeq/E&S plan inadeq
well staked - site made/E&S controls inadeq/E&S plan inadeq
staked - site&access road made/inadequate E&S plan & controls on access road - onsite meeting with operator
Producing gas. Tag and e&s ok. Tank has been over-filed. Production fluids have reached ground.
Producing gas. Tag and e&s ok. Tank has been over-filed. Production fluids have reached ground.

Doug says the violations have now been corrected.
Doug says the violations have now been corrected.

Drilling complete and equipment removed; Inadequate E&S controls on acess road.
Drilling complete and equipment removed; Inadequate E&S controls on acess road.
Follow up inspection; Violations still exist. Well considered Abandoned.
Follow up inspection; Violations still exist. Well considered Abandoned.
E&S plan not implemented.
E&S plan not implemented.
E&S plan not implemented.
E&S plan not implemented.

Well drilled, not producing,Pit liner down below fluid level,discharge of I W to ground,sample and pictures taken.location not backfilled.
Well drilled, not producing,Pit liner down below fluid level,discharge of I W to ground,sample and pictures taken.location not backfilled.

well staked - site made <100ft from stream - no waiver/BMPS's @ stream crossing inadequate
well staked - site made <100ft from stream - no waiver/BMPS's @ stream crossing inadequate

operated excation equipment in the stream, no e/s controls, sediments into the stream
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Well spudded5/17/06 by Howard,Pit ok,E&S viols NOV sent
Well spudded5/17/06 by Howard,Pit ok,E&S viols NOV sent
reinspect - BMP's improperly installed
reinspect - BMP's improperly installed
Well tagged,Well producing,E&S ok,Tank leaking NOV sent
Well tagged,Well producing,E&S ok,Tank leaking NOV sent
Well tagged,Equipped & producing,E&Sok,Tank leaking,NOV sent
Well tagged,Equipped & producing,E&Sok,Tank leaking,NOV sent
culvert at stream crossing was not properly installed. Violated conditions: c,m,r,u of the GP.
culvert at stream crossing was not properly installed. Violated conditions: c,m,r,u of the GP.

NOV result of investagation by DEP on stray gas at Wilson Property

nspection performed as a follow-up to an oil spill which occurred and was reported to the Department on 02/20/09. Vince Yantko, ER Team responded to the spill report and a copy of the incident report is attacehed. Noted that the underflow dams
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Drilling was completed on 02/03/09. Well appeared to be equipped for production. Observed no accelerated erosion & sedimentation with respect to the access road or well-site. Noted that the site had been regraded, however it had not been seec
Drilling was completed on 02/03/09. Well appeared to be equipped for production. Observed no accelerated erosion & sedimentation with respect to the access road or well-site. Noted that the site had been regraded, however it had not been seec
Frac tank valve opend and discharging to the ground. Field sample shows 82000 micro siemans tested by Ed Renwick
Frac tank valve opend and discharging to the ground. Field sample shows 82000 micro siemans tested by Ed Renwick
Drill rig is on-site. Site ID sign and E&S plan located. Drill pit appears to be in sound condition. Deficiencies were noted on the access road and well site:

1)- The access road is not draining properly. The culverts have been plowed shut and there is no where for the water to go. The road is almost impassable.

Contacted operator representative Doug Miller. The operator is aware of the problem and it will be addressed right away. Additional rock will be added to the access road and the culverts will be cleared.

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Drilling was completed on 01/04/11. Well was not equipped for production and the site had not been restored. Drill pit still located onsite and it contained fluids and drill cuttings. Drill pit had the required two feet of lined freeboard, however a portior
Drilling was completed on 01/04/11. Well was not equipped for production and the site had not been restored. Drill pit still located onsite and it contained fluids and drill cuttings. Drill pit had the required two feet of lined freeboard, however a portior

Drilling had been completed, well appeared to be equipped for production. Brine tanks located onsite and they appeared to be in sound condition. There was no observed accelerated erosion or sedimentation in relation to the well site or access roa

Well was drilled deeper and did not appear to be equipped for production. Recent snowmelt had saturated the soil but no E&S issues were noted. Pit was lined and had necessary freeboard. Small amounts of drill cuttings were observed off contain

The data that were submitted were compared to the monthly values the company is required to report to the Water Use Data System (WUDS) through GreenPort. During that review it was noted that discrepencies existed.
After further analysis it was determined that on 5 occasions Snyder Brothers Inc. submitted incorrect values to WUDS (see attached breakdown). Section B. of Snyder Brothers Inc.'s approved Water Management Plan requires the operator to submit their total monthly withdrawal values on a quarterly basis through the Department's GreenPort system. As such, these 5 incorrect entires equate to a failure to properly report total monthly withdrawal values, and are violations of their Department approved Water Management Plan

At the withdrawal location, a large floating dock was being used as a support structure for a permantly installed waterline (approximately 12 inch diameter). The withdrawal was not in use but the dock and waterline remained in the water. No operatio
NO E&S Plan on site; E&S OK
Site still not revegetated. Old tank and piping onsite.
equipped/e&sok/tank&tag ok/fluids discharge from 2" underground blow-line repaired & to be replaced
encroachment in wetland
No waiver to affect within 100 ft of wetland
accelerated erosion occuring below access rd (near well site)
site not @ 70% veg. cover, no BMP's on access rd. hill, failure to min. acc. erosion
site not @ 70% veg. cover, no BMP's on access rd. hill, failure to min. acc. erosion
pipeline stream crossing near 033-24314, e/s fence in trib, sed deposit to trib, E/s cont. not maint,failure to temp. stabl. site
pipeline stream crossing near 033-24314, e/s fence in trib, sed deposit to trib, E/s cont. not maint,failure to temp. stabl. site
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pipeline stream x-ing, sed dep. to stream, failure to temp. stablize site
pipeline stream x-ing, sed dep. to stream, failure to temp. stablize site
pipeline stream x-ing, sed dep. to stream, failure to temp. stablize site
stream x-ing near this well, dep sed to stream, failed to maint e/s controls, failed to stablize site
stream x-ing near this well, dep sed to stream, failed to maint e/s controls, failed to stablize site

Site had been constructed in accordance with the E&S Plan contained within the ESCGP, however it appeared additional earth disturbance related to other projects on the property had intermingled with the earth disturbance associated with the ESC
The Site ID sign and E&S plan were not located onsite. Site had been constructed in accordance with the E&S Plan contained within the ESCGP, There was no observed accelerated erosion or sedimentation in relation to the site or access road. E

SWN very cooperative. Awaiting instructions to correct/abate.

SWN very cooperative. Awaiting instructions to correct/abate.
Following up on previous violations. Working toward resolution on old violations. New violations found. Drill mud spilling onto the ground while I was there - actively leaking from secondary containment.
Following up on previous violations. Working toward resolution on old violations. New violations found. Drill mud spilling onto the ground while I was there - actively leaking from secondary containment.

Leaking drill pit and cuttings on ground
Leaking drill pit and cuttings on ground

Water loss in two private adjacent wells during tophole drilling. Water wells approx. 100'. Rig operator on falcon rig struck water at approx. 566' 230bbl /hr. Rig then drilled past water down to 750' ,washed in casing and cemented (after one failed attempt due to pump failure)
NOV response submitted 7/13/2011. R Klemish had previously entered ACO on 8/27/2013 during data clean-up.
Follow up on report of muc spill. During transport of Frac tank, driver left valve open. Spilled mud from pad onto Rte 106 and onto Hwy 81 north to approx. mile marker 212.7. Less than a barrel observed on pad. Followed dust trail up highway anc
On-site to conduct an inspection of the site in response to a water supply complaint with Trudy Graby, Oil and Gas Inspector, Briana Betress, Water Quality Specialist and Mike O¿Donnell, Water Quality Specialist Supervisor. There was no activity a
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Falcon 23. Reported gas bubbling after cementing 9 5/8". Floats did not hold, had 24 bbls returns reported. noticed bubbling morning of 10/4. Bubbling consistent on 9 x 13 annulus. Operator reviewing logs and will report to DEP on plans going fo

DEP on site 11:15. Desoto Rig 9. Falcon 16 drilled tophole. Currently at 11568'. Proposed TD = 12, 577. Will be cemented to above curve to @ 4000'. Drillers log on site and up to date. Walked site with Company Man. Drilling fluid anddrill cuttii

Falcon 16. Mike Barber - Company man. Cemented 13 3/8" yesterday. Discharged @ 97 bbls to half round. Overflowed tank and most of fluid spilled on containment. Fluid described as freshwater, soap, and cuttings. occurred at @ 1am this mo

Review of analytical data found elevated As, Fe, Pb & Cl levels in area of former reserve pit. NCRO EC&B case closure 8/3/13, MBC data clean-up 5/8/15, closed.
Upon review of the groundwater sample results, it was noted that the C Pad-Sump Drain Below Tank Farm had elevated concentrations of barium, iron, manganese, chloride and bromide. Barium was detected above the Act 2, Residential and Non
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Upon review of the groundwater sampling results, it was noted that groundwater monitoring well MW-4 exhibited elevated concentrations of chloride ranging from 160,000 micrograms per liter (ug/l) to 234,000 ug/l. In addition, the groundwater data
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Spill of oil-base emulsifier. Spill caused from puncture of forklift. Operator reported to DEP in timely manner. Approx. 40 cuyds of soil removed from pad. Violations cited for drilling mud spilled on pad. Holes in secondary containment. Operator to
Spill of oil-base emulsifier. Spill caused from puncture of forklift. Operator reported to DEP in timely manner. Approx. 40 cuyds of soil removed from pad. Violations cited for drilling mud spilled on pad. Holes in secondary containment. Operator to
Inspection based on preoperational requirement for inspection of pad. Rig on site setting up for installation of conductor pipe. Site is as described in site plan with red lined upgrades also implemented. During inspection log truck had a spill of 10 ga
Arrived at the site at 10:20 AM in response to a release of flowback fluid that was discovered at 10:05 on 8/1/12. Jason Petlock of SWN reported the release to the Department on 8-1-12. The initial report indicated the amount of flowback fluid relea
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Observation of activities associated with 2 Centralized Impoundments revealed 2 areas of soil staining which is suspected to consist of Flowback. Noted staining around truck off-loading rack and staining and puddles around a Flowback pumping o
On 8/27/2012, the Department collected a sample of the waste material at the C-Pad. The collection of the sample was in response to the elevated concentration of chloride detected in monitoring well MW-4 and the subsequent Notice of Violation d
On 8/27/2012, the Department collected a sample of the waste material at the C-Pad. The collection of the sample was in response to the elevated concentration of chloride detected in monitoring well MW-4 and the subsequent Notice of Violation d
Arrived at the site at 12:10 in response to an estimated (20) gallons of a flowback fluid spill on 12/2/12 from a vacuum truck while unloading fluid at this impoundment facility. Jason Petlock of SEPCO reported the spill to the Department at 12:12
AM on 12/3/12. During the inspection, I met with Paul Dispenza, Roustabout of SEPCO. Mr. Dispenza informed me that the spill occurred during the night shift. The potential result of the spill was a valve left open or closed on the truck or possibly
the hose connection port in the impoundment loading terminal as it was preparing to unload fluid into the impoundment. The spilled material was sucked up via a vacuum truck. The impacted area was excavated and fresh modified dirt was set in
place to cover the excavation. The excavated material was sent to Keystone Landfill for disposal. The area where the spill was cleaned up was (30-50) feet in distance from the impoundment loading terminal.

Arrived at the site at 12:10 in response to an estimated (20) gallons of a flowback fluid spill on 12/2/12 from a vacuum truck while unloading fluid at this impoundment facility. Jason Petlock of SEPCO reported the spill to the Department at 12:12
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place to cover the excavation. The excavated material was sent to Keystone Landfill for disposal. The area where the spill was cleaned up was (30-50) feet in distance from the impoundment loading terminal.

Arrived at the site at 13:10 in response to an estimated (5-20) gallons of a production fluid spill from a vacuum truck while unloading fluid at this impoundment facility. Jason Petlock of SEPCO reported the spill to the Department on 12/3/12 at 17:15.
Arrived at the site at 13:10 in response to an estimated (5-20) gallons of a production fluid spill from a vacuum truck while unloading fluid at this impoundment facility. Jason Petlock of SEPCO reported the spill to the Department on 12/3/12 at 17:15.
None of the 6 French Mattresses have been installed. The French mattresses, which are authorized under the GP7, should have been installed immediately. SWN was directed to install these controls immediately. The inspection revealed that silt
Ransom 1H re-permitted under 115-21694 3/28/2014.
Conductivity sampling of the pad surface revealed elevated levels of conductivity located at the puncture location. An Extech ExStik 2 meter revealed conductivity at a level of 9.8 milliSiemens/cm3, thus confirming that fluid did indeed flow through t
Southwestern was disposing of a fluid that was transported by tanker truck to Keystone Sanitary Landfill and disposed of as an 810 (drill cuttings) waste. The waste was actually 803 (drilling fluid). The Form U for disposal stated that the waste was
This well was selected as according to Department records it is the most recently completed and stimulated well on this location. Spill of Production Fluid onto well pad and access road with runoff entering 2 separate wetland areas. Remedial actio
This well was selected as according to Department records it is the most recently completed and stimulated well on this location. Spill of Production Fluid onto well pad and access road with runoff entering 2 separate wetland areas. Remedial actio
This well was selected as according to Department records it is the most recently completed and stimulated well on this location. Spill of Production Fluid onto well pad and access road with runoff entering 2 separate wetland areas. Remedial actio
Met Tommy Bell, SWN at site. Checked both 20 x 13 and 13 x 9 annuli for flow and methane.
No flow recorded on either annulus using 1/8 oriface plate 0 to 8 inches water guage. 100% methane on both annuli using MSA Altair multi-meter.
On 9/24/13 at 11:05 AM SWN contacted the Department to report a release of approximately 105 gallons of ethylene glycol to the pad surface of the SWN RU 32 Folger Pad. Reported cause of release was a production equipment problem. Arrivec
On 9/24/13 at 11:05 AM SWN contacted the Department to report a release of approximately 105 gallons of ethylene glycol to the pad surface of the SWN RU 32 Folger Pad. Reported cause of release was a production equipment problem. Arrivec
On 9/24/13 at 11:05 AM SWN contacted the Department to report a release of approximately 105 gallons of ethylene glycol to the pad surface of the SWN RU 32 Folger Pad. Reported cause of release was a production equipment problem. Arrivec
On 9/27 13 at approximately 9:45 AM SWN contacted the Department to report the discovery of a small production fluid spill, 5-10 gallons, which was identified at approximately 8:45 AM. The spill is on the SWN RU 10 Eastman Pad and was cause
ESX12-015-0198, Herrick Twp. Greenzweig (F Pad)
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Material on pad was friction reducer and salt.Material was removed prompty.

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50 to 90 gallon diesel spill on the Southwestern Greenzweig (U Pad) well site. ESX12-015-0121. Bradford County Stevens Twp.

Remediation Report reviewed; Alternative Cleanup method; technically complete and acknowledged 3/28/2014.
50 to 90 gallon diesel spill on the Southwestern Greenzweig (U Pad) well site. ESX12-015-0121. Bradford County Stevens Twp.

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The Environmental Cleanup and Brownfields Program out of the PADEP Northeast Regional Office in Wilkes-Barre submitted sample results to my attention on 1/8/14 in relation to a spill that occurred at this location on 11/3/13. Southwestern Ener
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Greenzweig Unit VW. ESX12-015-0189. Stevens Twp. Diesel spill to pad surface.
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On 9/8/14, SWN reported an approximately 7 gallon release of hydraulic fluid to the ground from an excavation machine due to a mechanical failure. SWN emailed an electronic copy of their Investigation Summary Report. Attached is a copy of the

Failure to obtain approved WMP for well 113-20078 - Admin inspection for purpose of entering NOV (Enf 312014)
Based on the unknown volume of the release and the visual documentation collected, this case will be referred to the Department’s EC&B Program. The violations noted in this inspection will be assigned to the King South 6H, Inspection Record # 2
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Falcon Drilling Rig #25 is in the process of drilling the Mulloy 3H well at a depth of (1,644) feet. Chris Becker of Southwestern Energy contacted the Department at 10:30 AM on 8/3/15 to report that at approximately 9:30 AM on 8/3/15, a spill had occ
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The Department has reviewed the remediation report submitted by Leidos Engineering on behalf of SWN titled under Subject “Zeffer Impoundment-Unloading Area Maintenance Activities and Investigation New Milford Township Susquehanna Coun
The spill occurred on 1/21/16 when a truck was attempting to pick up a container for transport. A line on the primary lift cylinder of the truck ruptured causing the release of fluid. Attached are photographs of the before and after remediation. Reme
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Inspection entered for the purpose of entering Enforcement Record (NOV) for the Gremmel 5H spud under this permit number. The well was spud in 2012 and the well remains conductor-only. Because no additional drilling has occurred since the well was spud in 2012, the well (conductor) is abandoned and should be plugged.

Note: This Inspection Record replaces Administrative Inspection Record 2536466, which has been rescinded. After further investigation, the Department has determined that there are two wells named Gremmel 5H on the Gremmel Well Pad. The original Gremmel 5H was reportedly spud under well permit 115-20774, but was subsequently reported as ORND by SWNPC. SWNPC later submitted a renewal permit application for the Gremmel 5H, but because the Gremmel 5H was listed as ORND a new well permit number was assigned (115-21260). Permit 115-21260 superseded permit 115-20774, even though the wells had two different SHLs. The spud date associated with 115-20774 was then inadvertently carried over to 115-21260, which is currently an Active Well Permit. Therefore, Administrative Inspection 2536466 was rescinded because the Abandoned Gremmel 5H well is the well spud under well permit 115-20774 and not 115-21260 (which has not been spud). CMB 1/6/2017

Violations that eFacts did not find or match - 102.11 and 78.53 Operator failed to implement BMP'S ; 105.42d - Operator did not have a premit on site.
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Well shut in. Light bubbling by wellhead.
Wellhead ID not adequate
Compost berm on backside of location is not adequate, some repairs appeared to be preformed recently.
There was evidence that berm failed in 2 spots and sediment was carried to the stream about 40 feet away. Pictures of sediment deposits on the downslope side of the berm were taken.
Assisted onsite by Jessica Miller, WQS / DEP

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Upon arrival at the site I soke to the landowner who said the operator had removed the leaking storeage tank earlier the same day- looking at the site I found the soil that had been impacted by brine was worked and limed- leveled. House gas on li
Follow-up inspection to my 6/21/11 complaint inspection to determine if the ground cover impacted by this leak had grown back following the restoration work completed by Stedmen Energy on 6/21/11. Upon inspection I found the area remained ba

The Department was at the above referenced Steigerwald oil well to conduct an inspection of an oil release. The well is abandoned and has not been in production for approximately 5 years. Dennis Steigerwald was at the site trying to remediate the stream and the soil during this inspection. The Sewickley VFD placed booms and pads in the stream to absorb any remaining product. Siphon or under-flow dams were constructed to mitigate the spill and prevent down-stream migration of the oil. The Department discussed cleanup options with Mr. Steigerwald and asked that he change out the spent booms and pads as needed. Mr. Steigerwald was placing the contaminated soil and the spent booms and pads in a roll-off container waiting proper disposal. He was also asked to remove all the under-flow dams when the cleanup is complete.
The release of a regulated substance to the waters of the Commonwealth is a violation of the PA Clean Streams Law. The violations were noted and immediately corrected.

Inspection conducted with oil & gas inspector Rick Hoover.
Site ID sign in place. Revised E&S plan on site. Well is not equipped for production (shut in on master gate).
Access road stable, with no signs of accelerated erosion.
Inspection revealed the following deficiencies:
1) Failure to properly line pit. - Portions of the pit liner had collapsed into the pit. In one corner of the pit the liner was below the fluid level. In another corner of the pit the liner was tore up, which also extended below the fluid level.
2) Failure to maintain 2' of freeboard in an impoundment. - Due to the above pit liner violation 2' of freeboard was not maintained in the impoundment. With the torn and collapsed liner the impoundment had no freeboard in place.
3) Discharge of industrial waste to the ground. A substantial amount of what appeared to be gel and drill cuttings were found discharged to the ground. Also had a discharge in the form of drilling fluids from the impoundment due to above conditions.
4) Improper landfarming of waste.
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Inspection in response to SR# 03-063-032.
Inspection conducted with Mike Morgart.
Drill cuttings from below casing seat not being maintained in pit.
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Drill cuttings from below casing seat not being maintained in pit.
<2' freeboard in 2 of 3 pits, liner regressed in 2 pits, IW discharge to the gnd.
<2' freeboard in 2 of 3 pits, liner regressed in 2 pits, IW discharge to the gnd.
Whipstock Drilling Co. dusting at 2250'. Pit OK. No waiver < 65' from HQ stream. E&S inadequate.
Re: Collier water supply replacement.

No NOV, insp report sent to operator, silt fence needs maintenance, past 8/5/08 E&S plan and 9/16/08 seeding viols crctd, adequate company response rec'vd 8/28/09, 7/29/09 102.4(b)(1) silt fence viol crctd, all past matters closed. MBC 07/15/201
SRB-unpermitted wetland encroachment and unpermitted floodway fill, 105.11(a) viol, edge of drill pad approx 30 ft from top bank of Wyalusing Creek.
CW-complaint investigation ultimately determined Stang 1 Well had impacted quantity and quality of private drinking water well within 1000 feet of gas well, CO&A negotiated for Stone Energy to replace or restore potable drinking water to Clinton Pr

See follow-up insp ID 1924106, viols crctd.

RC-08 SPA-JJP-053 Landslide
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RC-36 SPA-JCJ-003 @ Station Number 432+00
UNT to Little Connoquenessing Creek
E/S controls and BMPs (filter fencing, CFS) in place, timber matting installed over crossing, erosion control blanketing installed along stream bank.
No water bars installed as per Erosion and Sedimentation Control Plan. E/S controls failing along pipeline right-of-way near Station 433+00 and Station 434+00. Muddy runoff, erosion and sedimentation from E/S control failure noted going off LOD.
Straw bales used in place of approved E/S controls. These are failing to prevent erosion and sedimentation from entering UNT and leaving LOD.

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No water bars installed as per Erosion and Sedimentation Control Plan. Heavy mud and sedimentation from water runoff along right-of-way is building on timber mat bridge, this is running off into UNT. E/S controls failing along right-of-way near Station 435+00 through Station 437+00, this is causing runoff and sedimentation into UNT.
Straw bales used in place of approved E/S controls. These are failing to prevent erosion and sedimentation from entering UNT and leaving LOD.

RC-37 SPA-KRD-003 @ Station Number 436+00
UNT to Little Connoquenessing Creek
E/S controls and BMPs (filter fencing, CFS) in place, timber matting installed over crossing, erosion control blanketing installed along stream bank. Timber Matting does not have sides over stream.
No water bars installed as per Erosion and Sedimentation Control Plan. Heavy mud and sedimentation from water runoff along right-of-way is building on timber mat bridge, this is running off into UNT. E/S controls failing along right-of-way near Station 435+00 through Station 437+00, this is causing runoff and sedimentation into UNT.
Straw bales used in place of approved E/S controls. These are failing to prevent erosion and sedimentation from entering UNT and leaving LOD.

RC-37 SPA-KRD-003 @ Station Number 436+00
UNT to Little Connoquenessing Creek
E/S controls and BMPs (filter fencing, CFS) in place, timber matting installed over crossing, erosion control blanketing installed along stream bank. Timber Matting does not have sides over stream.
No water bars installed as per Erosion and Sedimentation Control Plan. Heavy mud and sedimentation from water runoff along right-of-way is building on timber mat bridge, this is running off into UNT. E/S controls failing along right-of-way near Station 435+00 through Station 437+00, this is causing runoff and sedimentation into UNT.
Straw bales used in place of approved E/S controls. These are failing to prevent erosion and sedimentation from entering UNT and leaving LOD.

RC-37 SPA-KRD-003 @ Station Number 436+00
UNT to Little Connoquenessing Creek
E/S controls and BMPs (filter fencing, CFS) in place, timber matting installed over crossing, erosion control blanketing installed along stream bank. Timber Matting does not have sides over stream.
No water bars installed as per Erosion and Sedimentation Control Plan. Heavy mud and sedimentation from water runoff along right-of-way is building on timber mat bridge, this is running off into UNT. E/S controls failing along right-of-way near Station 435+00 through Station 437+00, this is causing runoff and sedimentation into UNT.
Straw bales used in place of approved E/S controls. These are failing to prevent erosion and sedimentation from entering UNT and leaving LOD.

RC-37 SPA-KRD-003 @ Station Number 436+00
UNT to Little Connoquenessing Creek
E/S controls and BMPs (filter fencing, CFS) in place, timber matting installed over crossing, erosion control blanketing installed along stream bank. Timber Matting does not have sides over stream.
No water bars installed as per Erosion and Sedimentation Control Plan. Heavy mud and sedimentation from water runoff along right-of-way is building on timber mat bridge, this is running off into UNT. E/S controls failing along right-of-way near Station 435+00 through Station 437+00, this is causing runoff and sedimentation into UNT.
Straw bales used in place of approved E/S controls. These are failing to prevent erosion and sedimentation from entering UNT and leaving LOD.

RC-37 SPA-KRD-003 @ Station Number 436+00
UNT to Little Connoquenessing Creek
E/S controls and BMPs (filter fencing, CFS) in place, timber matting installed over crossing, erosion control blanketing installed along stream bank. Timber Matting does not have sides over stream.
No water bars installed as per Erosion and Sedimentation Control Plan. Heavy mud and sedimentation from water runoff along right-of-way is building on timber mat bridge, this is running off into UNT. E/S controls failing along right-of-way near Station 435+00 through Station 437+00, this is causing runoff and sedimentation into UNT.
Straw bales used in place of approved E/S controls. These are failing to prevent erosion and sedimentation from entering UNT and leaving LOD.

RC-38 SPA-KRD-004 @ Station Number 439+00
UNT to Little Connoquenessing Creek
E/S controls and BMPs (filter fencing, CFS) in place, timber matting installed over crossing, erosion control blanketing installed along stream bank. Timber matting does not have sides over stream.
No water bars installed as per Erosion and Sedimentation Control Plan. Heavy mud and sedimentation from water runoff along right-of-way is building on timber mat bridge, this is running off into UNT and wetland WPA-KRD-004. E/S controls failing along right-of-way near Station 438+00 through Station 440+00, this is causing runoff and sedimentation into UNT and wetland WPA-KRD-004.
Straw bales used in place of approved E/S controls. These are failing to prevent erosion and sedimentation from entering UNT and leaving LOD.

RC-38 SPA-KRD-004 @ Station Number 439+00
UNT to Little Connoquenessing Creek
E/S controls and BMPs (filter fencing, CFS) in place, timber matting installed over crossing, erosion control blanketing installed along stream bank. Timber matting does not have sides over stream.
No water bars installed as per Erosion and Sedimentation Control Plan. Heavy mud and sedimentation from water runoff along right-of-way is building on timber mat bridge, this is running off into UNT and wetland WPA-KRD-004. E/S controls failing along right-of-way near Station 438+00 through Station 440+00, this is causing runoff and sedimentation into UNT and wetland WPA-KRD-004.
Straw bales used in place of approved E/S controls. These are failing to prevent erosion and sedimentation from entering UNT and leaving LOD.

RC-38 SPA-KRD-004 @ Station Number 439+00
UNT to Little Connoquenessing Creek
E/S controls and BMPs (filter fencing, CFS) in place, timber matting installed over crossing, erosion control blanketing installed along stream bank. Timber matting does not have sides over stream.
No water bars installed as per Erosion and Sedimentation Control Plan. Heavy mud and sedimentation from water runoff along right-of-way is building on timber mat bridge, this is running off into UNT and wetland WPA-KRD-004. E/S controls failing along right-of-way near Station 438+00 through Station 440+00, this is causing runoff and sedimentation into UNT and wetland WPA-KRD-004.
Straw bales used in place of approved E/S controls. These are failing to prevent erosion and sedimentation from entering UNT and leaving LOD.

RC-38 SPA-KRD-004 @ Station Number 439+00
UNT to Little Connoquenessing Creek
E/S controls and BMPs (filter fencing, CFS) in place, timber matting installed over crossing, erosion control blanketing installed along stream bank. Timber matting does not have sides over stream.
No water bars installed as per Erosion and Sedimentation Control Plan. Heavy mud and sedimentation from water runoff along right-of-way is building on timber mat bridge, this is running off into UNT and wetland WPA-KRD-004. E/S controls failing along right-of-way near Station 438+00 through Station 440+00, this is causing runoff and sedimentation into UNT and wetland WPA-KRD-004.
Straw bales used in place of approved E/S controls. These are failing to prevent erosion and sedimentation from entering UNT and leaving LOD.

RC-38 SPA-KRD-004 @ Station Number 439+00
UNT to Little Connoquenessing Creek
E/S controls and BMPs (filter fencing, CFS) in place, timber matting installed over crossing, erosion control blanketing installed along stream bank. Timber matting does not have sides over stream.
No water bars installed as per Erosion and Sedimentation Control Plan. Heavy mud and sedimentation from water runoff along right-of-way is building on timber mat bridge, this is running off into UNT and wetland WPA-KRD-004. E/S controls failing along right-of-way near Station 438+00 through Station 440+00, this is causing runoff and sedimentation into UNT and wetland WPA-KRD-004.
Straw bales used in place of approved E/S controls. These are failing to prevent erosion and sedimentation from entering UNT and leaving LOD.

RC-38 SPA-KRD-004 @ Station Number 439+00
UNT to Little Connoquenessing Creek
E/S controls and BMPs (filter fencing, CFS) in place, timber matting installed over crossing, erosion control blanketing installed along stream bank. Timber matting does not have sides over stream.
No water bars installed as per Erosion and Sedimentation Control Plan. Heavy mud and sedimentation from water runoff along right-of-way is building on timber mat bridge, this is running off into UNT and wetland WPA-KRD-004. E/S controls failing along right-of-way near Station 438+00 through Station 440+00, this is causing runoff and sedimentation into UNT and wetland WPA-KRD-004.
Straw bales used in place of approved E/S controls. These are failing to prevent erosion and sedimentation from entering UNT and leaving LOD.

RC-38 SPA-KRD-004 @ Station Number 439+00
UNT to Little Connoquenessing Creek
E/S controls and BMPs (filter fencing, CFS) in place, timber matting installed over crossing, erosion control blanketing installed along stream bank. Timber matting does not have sides over stream.
No water bars installed as per Erosion and Sedimentation Control Plan. Heavy mud and sedimentation from water runoff along right-of-way is building on timber mat bridge, this is running off into UNT and wetland WPA-KRD-004. E/S controls failing along right-of-way near Station 438+00 through Station 440+00, this is causing runoff and sedimentation into UNT and wetland WPA-KRD-004.
Straw bales used in place of approved E/S controls. These are failing to prevent erosion and sedimentation from entering UNT and leaving LOD.

RC-38 SPA-KRD-004 @ Station Number 439+00
UNT to Little Connoquenessing Creek
E/S controls and BMPs (filter fencing, CFS) in place, timber matting installed over crossing, erosion control blanketing installed along stream bank. Timber matting does not have sides over stream.
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Straw bales used in place of approved E/S controls. These are failing to prevent erosion and sedimentation from entering UNT and leaving LOD.

RC-38 SPA-KRD-004 @ Station Number 439+00
UNT to Little Connoquenessing Creek
E/S controls and BMPs (filter fencing, CFS) in place, timber matting installed over crossing, erosion control blanketing installed along stream bank. Timber matting does not have sides over stream.
No water bars installed as per Erosion and Sedimentation Control Plan. Heavy mud and sedimentation from water runoff along right-of-way is building on timber mat bridge, this is running off into UNT and wetland WPA-KRD-004. E/S controls failing along right-of-way near Station 438+00 through Station 440+00, this is causing runoff and sedimentation into UNT and wetland WPA-KRD-004.
Straw bales used in place of approved E/S controls. These are failing to prevent erosion and sedimentation from entering UNT and leaving LOD.

RC-38 SPA-KRD-004 @ Station Number 439+00
UNT to Little Connoquenessing Creek
E/S controls and BMPs (filter fencing, CFS) in place, timber matting installed over crossing, erosion control blanketing installed along stream bank. Timber matting does not have sides over stream.
No water bars installed as per Erosion and Sedimentation Control Plan. Heavy mud and sedimentation from water runoff along right-of-way is building on timber mat bridge, this is running off into UNT and wetland WPA-KRD-004. E/S controls failing along right-of-way near Station 438+00 through Station 440+00, this is causing runoff and sedimentation into UNT and wetland WPA-KRD-004.
Straw bales used in place of approved E/S controls. These are failing to prevent erosion and sedimentation from entering UNT and leaving LOD.

RC-38 SPA-KRD-004 @ Station Number 439+00
UNT to Little Connoquenessing Creek
E/S controls and BMPs (filter fencing, CFS) in place, timber matting installed over crossing, erosion control blanketing installed along stream bank. Timber matting does not have sides over stream.
No water bars installed as per Erosion and Sedimentation Control Plan. Heavy mud and sedimentation from water runoff along right-of-way is building on timber mat bridge, this is running off into UNT and wetland WPA-KRD-004. E/S controls failing along right-of-way near Station 438+00 through Station 440+00, this is causing runoff and sedimentation into UNT and wetland WPA-KRD-004.
Straw bales used in place of approved E/S controls. These are failing to prevent erosion and sedimentation from entering UNT and leaving LOD.

RC-38 SPA-KRD-004 @ Station Number 439+00
UNT to Little Connoquenessing Creek
E/S controls and BMPs (filter fencing, CFS) in place, timber matting installed over crossing, erosion control blanketing installed along stream bank. Timber matting does not have sides over stream.
No water bars installed as per Erosion and Sedimentation Control Plan. Heavy mud and sedimentation from water runoff along right-of-way is building on timber mat bridge, this is running off into UNT and wetland WPA-KRD-004. E/S controls failing along right-of-way near Station 438+00 through Station 440+00, this is causing runoff and sedimentation into UNT and wetland WPA-KRD-004.
Straw bales used in place of approved E/S controls. These are failing to prevent erosion and sedimentation from entering UNT and leaving LOD.

RC-38 SPA-KRD-004 @ Station Number 439+00
UNT to Little Connoquenessing Creek
E/S controls and BMPs (filter fencing, CFS) in place, timber matting installed over crossing, erosion control blanketing installed along stream bank. Timber matting does not have sides over stream.
No water bars installed as per Erosion and Sedimentation Control Plan. Heavy mud and sedimentation from water runoff along right-of-way is building on timber mat bridge, this is running off into UNT and wetland WPA-KRD-004. E/S controls failing along right-of-way near Station 438+00 through Station 440+00, this is causing runoff and sedimentation into UNT and wetland WPA-KRD-004.
Straw bales used in place of approved E/S controls. These are failing to prevent erosion and sedimentation from entering UNT and leaving LOD.

RC-39 SPA-JJP-031 @ Station Number 444+00
Little Connoquenessing Creek
E/S controls and BMPs (filter fencing, CFS) in place, single span / structurally sound bridge in place as per plan. Trench boxes utilized w/ pumps. Pipe in place at HDD. Excavating activity ongoing to connect HDD section pipe to rest of pipeline.
No water bars installed as per Erosion and Sedimentation Control Plan. HDD pit is full of water from spring runoff to the SE of LOD, this water is being pumped out and into a filter bag off LOD. The filter bag is enclosed in a plastic sheeting and straw bale dam. The filter bag is being overloaded and muddy water is running out of the bag, overloading the straw bale dam and is running downhill to the NW into the Little Connoquenessing Creek. E/S controls failing along right-of-way near Station 441+00 through Station 444+00, this is causing runoff and sedimentation into Little Connoquenessing Creek.
Straw bales used in place of approved E/S controls. These are failing to prevent erosion and sedimentation from leaving LOD.

RC-39 SPA-JJP-031 @ Station Number 444+00
Little Connoquenessing Creek
E/S controls and BMPs (filter fencing, CFS) in place, single span / structurally sound bridge in place as per plan. Trench boxes utilized w/ pumps. Pipe in place at HDD. Excavating activity ongoing to connect HDD section pipe to rest of pipeline.
No water bars installed as per Erosion and Sedimentation Control Plan. HDD pit is full of water from spring runoff to the SE of LOD, this water is being pumped out and into a filter bag off LOD. The filter bag is enclosed in a plastic sheeting and straw bale dam. The filter bag is being overloaded and muddy water is running out of the bag, overloading the straw bale dam and is running downhill to the NW into the Little Connoquenessing Creek. E/S controls failing along right-of-way near Station 441+00 through Station 444+00, this is causing runoff and sedimentation into Little Connoquenessing Creek.
Straw bales used in place of approved E/S controls. These are failing to prevent erosion and sedimentation from leaving LOD.

RC-39 SPA-JJP-031 @ Station Number 444+00
Little Connoquenessing Creek
E/S controls and BMPs (filter fencing, CFS) in place, single span / structurally sound bridge in place as per plan. Trench boxes utilized w/ pumps. Pipe in place at HDD. Excavating activity ongoing to connect HDD section pipe to rest of pipeline.
No water bars installed as per Erosion and Sedimentation Control Plan. HDD pit is full of water from spring runoff to the SE of LOD, this water is being pumped out and into a filter bag off LOD. The filter bag is enclosed in a plastic sheeting and straw bale dam. The filter bag is being overloaded and muddy water is running out of the bag, overloading the straw bale dam and is running downhill to the NW into the Little Connoquenessing Creek. E/S controls failing along right-of-way near Station 441+00 through Station 444+00, this is causing runoff and sedimentation into Little Connoquenessing Creek.
Straw bales used in place of approved E/S controls. These are failing to prevent erosion and sedimentation from leaving LOD.

RC-39 SPA-JJP-031 @ Station Number 444+00
Little Connoquenessing Creek
E/S controls and BMPs (filter fencing, CFS) in place, single span / structurally sound bridge in place as per plan. Trench boxes utilized w/ pumps. Pipe in place at HDD. Excavating activity ongoing to connect HDD section pipe to rest of pipeline.
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Straw bales used in place of approved E/S controls. These are failing to prevent erosion and sedimentation from leaving LOD.

RC-39 SPA-JJP-031 @ Station Number 444+00
Little Connoquenessing Creek
E/S controls and BMPs (filter fencing, CFS) in place, single span / structurally sound bridge in place as per plan. Trench boxes utilized w/ pumps. Pipe in place at HDD. Excavating activity ongoing to connect HDD section pipe to rest of pipeline. No water bars installed as per Erosion and Sedimentation Control Plan. HDD pit is full of water from spring runoff to the SE of LOD, this water is being pumped out and into a filter bag off LOD. The filter bag is enclosed in a plastic sheeting and straw bale dam. The filter bag is being overloaded and muddy water is running out of the bag, overloading the straw bale dam and is running downhill to the NW into the Little Connoquenessing Creek. E/S controls failing along right-of-way near Station 441+00 through Station 444+00, this is causing runoff and sedimentation into Little Connoquenessing Creek.
Straw bales used in place of approved E/S controls. These are failing to prevent erosion and sedimentation from leaving LOD.

RC-39 SPA-JJP-031 @ Station Number 444+00
Little Connoquenessing Creek
E/S controls and BMPs (filter fencing, CFS) in place, single span / structurally sound bridge in place as per plan. Trench boxes utilized w/ pumps. Pipe in place at HDD. Excavating activity ongoing to connect HDD section pipe to rest of pipeline. No water bars installed as per Erosion and Sedimentation Control Plan. HDD pit is full of water from spring runoff to the SE of LOD, this water is being pumped out and into a filter bag off LOD. The filter bag is enclosed in a plastic sheeting and straw bale dam. The filter bag is being overloaded and muddy water is running out of the bag, overloading the straw bale dam and is running downhill to the NW into the Little Connoquenessing Creek. E/S controls failing along right-of-way near Station 441+00 through Station 444+00, this is causing runoff and sedimentation into Little Connoquenessing Creek.
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RC-39 SPA-JJP-031 @ Station Number 444+00
Little Connoquenessing Creek
E/S controls and BMPs (filter fencing, CFS) in place, single span / structurally sound bridge in place as per plan. Trench boxes utilized w/ pumps. Pipe in place at HDD. Excavating activity ongoing to connect HDD section pipe to rest of pipeline. No water bars installed as per Erosion and Sedimentation Control Plan. HDD pit is full of water from spring runoff to the SE of LOD, this water is being pumped out and into a filter bag off LOD. The filter bag is enclosed in a plastic sheeting and straw bale dam. The filter bag is being overloaded and muddy water is running out of the bag, overloading the straw bale dam and is running downhill to the NW into the Little Connoquenessing Creek. E/S controls failing along right-of-way near Station 441+00 through Station 444+00, this is causing runoff and sedimentation into Little Connoquenessing Creek.
Straw bales used in place of approved E/S controls. These are failing to prevent erosion and sedimentation from leaving LOD.

RC-39 SPA-JJP-031 @ Station Number 444+00
Little Connoquenessing Creek
E/S controls and BMPs (filter fencing, CFS) in place, single span / structurally sound bridge in place as per plan. Trench boxes utilized w/ pumps. Pipe in place at HDD. Excavating activity ongoing to connect HDD section pipe to rest of pipeline. No water bars installed as per Erosion and Sedimentation Control Plan. HDD pit is full of water from spring runoff to the SE of LOD, this water is being pumped out and into a filter bag off LOD. The filter bag is enclosed in a plastic sheeting and straw bale dam. The filter bag is being overloaded and muddy water is running out of the bag, overloading the straw bale dam and is running downhill to the NW into the Little Connoquenessing Creek. E/S controls failing along right-of-way near Station 441+00 through Station 444+00, this is causing runoff and sedimentation into Little Connoquenessing Creek.
Straw bales used in place of approved E/S controls. These are failing to prevent erosion and sedimentation from leaving LOD.

RC-39 SPA-JJP-031 @ Station Number 444+00
Little Connoquenessing Creek
E/S controls and BMPs (filter fencing, CFS) in place, single span / structurally sound bridge in place as per plan. Trench boxes utilized w/ pumps. Pipe in place at HDD. Excavating activity ongoing to connect HDD section pipe to rest of pipeline. No water bars installed as per Erosion and Sedimentation Control Plan. HDD pit is full of water from spring runoff to the SE of LOD, this water is being pumped out and into a filter bag off LOD. The filter bag is enclosed in a plastic sheeting and straw bale dam. The filter bag is being overloaded and muddy water is running out of the bag, overloading the straw bale dam and is running downhill to the NW into the Little Connoquenessing Creek. E/S controls failing along right-of-way near Station 441+00 through Station 444+00, this is causing runoff and sedimentation into Little Connoquenessing Creek.
Straw bales used in place of approved E/S controls. These are failing to prevent erosion and sedimentation from leaving LOD.

RC-39 SPA-JJP-031 @ Station Number 444+00
Little Connoquenessing Creek
E/S controls and BMPs (filter fencing, CFS) in place, single span / structurally sound bridge in place as per plan. Trench boxes utilized w/ pumps. Pipe in place at HDD. Excavating activity ongoing to connect HDD section pipe to rest of pipeline. No water bars installed as per Erosion and Sedimentation Control Plan. HDD pit is full of water from spring runoff to the SE of LOD, this water is being pumped out and into a filter bag off LOD. The filter bag is enclosed in a plastic sheeting and straw bale dam. The filter bag is being overloaded and muddy water is running out of the bag, overloading the straw bale dam and is running downhill to the NW into the Little Connoquenessing Creek. E/S controls failing along right-of-way near Station 441+00 through Station 444+00, this is causing runoff and sedimentation into Little Connoquenessing Creek.
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E/S controls and BMPs (filter fencing, CFS) in place, single span / structurally sound bridge in place as per plan. Trench boxes utilized w/ pumps. Pipe in place at HDD. Excavating activity ongoing to connect HDD section pipe to rest of pipeline. No water bars installed as per Erosion and Sedimentation Control Plan. HDD pit is full of water from spring runoff to the SE of LOD, this water is being pumped out and into a filter bag off LOD. The filter bag is enclosed in a plastic sheeting and straw bale dam. The filter bag is being overloaded and muddy water is running out of the bag, overloading the straw bale dam and is running downhill to the NW into the Little Connoquenessing Creek. E/S controls failing along right-of-way near Station 441+00 through Station 444+00, this is causing runoff and sedimentation into Little Connoquenessing Creek.
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E/S controls and BMPs (filter fencing, CFS) in place, single span / structurally sound bridge in place as per plan. Trench boxes utilized w/ pumps. Pipe in place at HDD. Excavating activity ongoing to connect HDD section pipe to rest of pipeline. No water bars installed as per Erosion and Sedimentation Control Plan. HDD pit is full of water from spring runoff to the SE of LOD, this water is being pumped out and into a filter bag off LOD. The filter bag is enclosed in a plastic sheeting and straw bale dam. The filter bag is being overloaded and muddy water is running out of the bag, overloading the straw bale dam and is running downhill to the NW into the Little Connoquenessing Creek. E/S controls failing along right-of-way near Station 441+00 through Station 444+00, this is causing runoff and sedimentation into Little Connoquenessing Creek.
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On site with Scott Lux/DEP for a follow up inspection to the February 25, 2016 inspections of the following resource crossings numbers along this pipeline:

RC-36 SPA-JCJ-003 @ Station Number 432+00
UNT to Little Connoquenessing Creek

E/S controls and BMPs (filter fencing, CFS) in place, timber matting installed over crossing, erosion control blanketing installed along stream bank.
Some water bars installed, but these are diverting water into areas that cannot handle heavy water flow, this is overloading the E/S controls. The E/S controls are failing along pipeline right-of-way near Station 432+00 through Station 434+00.
Muddy runoff, erosion and sedimentation from E/S control failures noted going into UNT.
Straw bales used in place of approved E/S controls. These are failing to prevent erosion and sedimentation from entering UNT and leaving LOD.

On site with Scott Lux/DEP for a follow up inspection to the February 25, 2016 inspections of the following resource crossings numbers along this pipeline:

RC-36 SPA-JCJ-003 @ Station Number 432+00
UNT to Little Connoquenessing Creek

E/S controls and BMPs (filter fencing, CFS) in place, timber matting installed over crossing, erosion control blanketing installed along stream bank.
Some water bars installed, but these are diverting water into areas that cannot handle heavy water flow, this is overloading the E/S controls. The E/S controls are failing along pipeline right-of-way near Station 432+00 through Station 434+00.
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RC-36 SPA-JCJ-003 @ Station Number 432+00
UNT to Little Connoquenessing Creek

E/S controls and BMPs (filter fencing, CFS) in place, timber matting installed over crossing, erosion control blanketing installed along stream bank.
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RC-36 SPA-JCJ-003 @ Station Number 432+00
UNT to Little Connoquenessing Creek

E/S controls and BMPs (filter fencing, CFS) in place, timber matting installed over crossing, erosion control blanketing installed along stream bank.
Some water bars installed, but these are diverting water into areas that cannot handle heavy water flow, this is overloading the E/S controls. The E/S controls are failing along pipeline right-of-way near Station 432+00 through Station 434+00.
Muddy runoff, erosion and sedimentation from E/S control failures noted going into UNT.
Straw bales used in place of approved E/S controls. These are failing to prevent erosion and sedimentation from entering UNT and leaving LOD.

On site with Scott Lux/DEP for a follow up inspection to the February 25, 2016 inspections of the following resource crossings numbers along this pipeline:

RC-36 SPA-JCJ-003 @ Station Number 432+00
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On site with Scott Lux/DEP for a follow up inspection ot the Feb 22, 2016 inspection of the following rescource crossing:

RC-37 SPA-KRD-003 @ Station Number 436+00
UNT to Little Connoquenessing Creek

E/S controls and BMPs (filter fencing, CFS) in place, timber matting installed over crossing, erosion control blanketing installed along stream bank.
Heavy mud and sedimentation built up on timber mat bridge has been removed, and E/S controls where placed along timber mat bridge.
No water bars installed as per Erosion and Sedimentation Control Plan. E/S controls failing along right-of-way near Station 435+00 through Station 437+00, this is causing runoff and sedimentation into UNT.
Straw bales used in place of approved E/S controls. These are failing to prevent erosion and sedimentation from entering UNT and leaving LOD.

eFACTS Inspection ID:

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Straw bales used in place of approved E/S controls. These are failing to prevent erosion and sedimentation from entering UNT and leaving LOD.

eFACTS Inspection ID:

On site with Scott Lux/DEP for a follow up inspection of the February 22, 2016 inspections for the following resource crossing numbers along this pipeline:

RC-38 SPA-KRD-004 @ Station Number 439+00
UNT to Little Connoquenessing Creek
E/S controls and BMPs (filter fencing, CFS) in place, timber matting installed over crossing, erosion control blanketing installed along stream bank. Timber matting does not have sides over stream.
No water bars installed as per Erosion and Sedimentation Control Plan.
Heavy mud and sedimentation from water runoff along right-of-way is building up along E/S controls, this is causing the E/S controls to fail and muddy water and sedimentation is running off the right-of-way into UNT and wetland WPA-KRD-004.
E/S controls failing along right-of-way near Station 438+00 through Station 440+00, this is causing runoff and sedimentation into UNT and wetland WPA-KRD-004.
Straw bales used in place of approved E/S controls. These are failing to prevent erosion and sedimentation from entering UNT and leaving LOD.

On site with Scott Lux/DEP for a follow up inspection of the February 22, 2016 inspections for the following resource crossing numbers along this pipeline:

RC-38 SPA-KRD-004 @ Station Number 439+00
UNT to Little Connoquenessing Creek
E/S controls and BMPs (filter fencing, CFS) in place, timber matting installed over crossing, erosion control blanketing installed along stream bank. Timber matting does not have sides over stream.
No water bars installed as per Erosion and Sedimentation Control Plan.
Heavy mud and sedimentation from water runoff along right-of-way is building up along E/S controls, this is causing the E/S controls to fail and muddy water and sedimentation is running off the right-of-way into UNT and wetland WPA-KRD-004.
E/S controls failing along right-of-way near Station 438+00 through Station 440+00, this is causing runoff and sedimentation into UNT and wetland WPA-KRD-004.
Straw bales used in place of approved E/S controls. These are failing to prevent erosion and sedimentation from entering UNT and leaving LOD.

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UNT to Little Connoquenessing Creek
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Heavy mud and sedimentation from water runoff along right-of-way is building up along E/S controls, this is causing the E/S controls to fail and muddy water and sedimentation is running off the right-of-way into UNT and wetland WPA-KRD-004.
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Heavy mud and sedimentation from water runoff along right-of-way is building up along E/S controls, this is causing the E/S controls to fail and muddy water and sedimentation is running off the right-of-way into UNT and wetland WPA-KRD-004.
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RC-38 SPA-KRD-004 @ Station Number 439+00
UNT to Little Connoquenessing Creek
E/S controls and BMPs (filter fencing, CFS) in place, timber matting installed over crossing, erosion control blanketing installed along stream bank. Timber matting does not have sides over stream.
No water bars installed as per Erosion and Sedimentation Control Plan.
Heavy mud and sedimentation from water runoff along right-of-way is building up along E/S controls, this is causing the E/S controls to fail and muddy water and sedimentation is running off the right-of-way into UNT and wetland WPA-KRD-004.
E/S controls failing along right-of-way near Station 438+00 through Station 440+00, this is causing runoff and sedimentation into UNT and wetland WPA-KRD-004.
Straw bales used in place of approved E/S controls. These are failing to prevent erosion and sedimentation from entering UNT and leaving LOD.

On site with Scott Lux/DEP for a follow up inspection of the February 22, 2016 inspections for the following resource crossing numbers along this pipeline:

RC-38 SPA-KRD-004 @ Station Number 439+00
UNT to Little Connoquenessing Creek
E/S controls and BMPs (filter fencing, CFS) in place, timber matting installed over crossing, erosion control blanketing installed along stream bank. Timber matting does not have sides over stream.
No water bars installed as per Erosion and Sedimentation Control Plan.
Heavy mud and sedimentation from water runoff along right-of-way is building up along E/S controls, this is causing the E/S controls to fail and muddy water and sedimentation is running off the right-of-way into UNT and wetland WPA-KRD-004.
E/S controls failing along right-of-way near Station 438+00 through Station 440+00, this is causing runoff and sedimentation into UNT and wetland WPA-KRD-004.
Straw bales used in place of approved E/S controls. These are failing to prevent erosion and sedimentation from entering UNT and leaving LOD.

On site with Scott Lux/DEP for a follow up inspection of the February 22, 2016 inspections for the following resource crossing numbers along this pipeline:

RC-38 SPA-KRD-004 @ Station Number 439+00
UNT to Little Connoquenessing Creek
E/S controls and BMPs (filter fencing, CFS) in place, timber matting installed over crossing, erosion control blanketing installed along stream bank. Timber matting does not have sides over stream.
No water bars installed as per Erosion and Sedimentation Control Plan.
Heavy mud and sedimentation from water runoff along right-of-way is building up along E/S controls, this is causing the E/S controls to fail and muddy water and sedimentation is running off the right-of-way into UNT and wetland WPA-KRD-004.
E/S controls failing along right-of-way near Station 438+00 through Station 440+00, this is causing runoff and sedimentation into UNT and wetland WPA-KRD-004.
Straw bales used in place of approved E/S controls. These are failing to prevent erosion and sedimentation from entering UNT and leaving LOD.

On site with Scott Lux/DEP for a follow up inspection of the February 22, 2016 inspections for the following resource crossing numbers along this pipeline:

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Heavy mud and sedimentation from water runoff along right-of-way is building up along E/S controls, this is causing the E/S controls to fail and muddy water and sedimentation is running off the right-of-way into UNT and wetland WPA-KRD-004.
E/S controls failing along right-of-way near Station 438+00 through Station 440+00, this is causing runoff and sedimentation into UNT and wetland WPA-KRD-004.
Straw bales used in place of approved E/S controls. These are failing to prevent erosion and sedimentation from entering UNT and leaving LOD.

On site with Scott Lux/DEP for a follow up inspection of the February 22, 2016 inspections for the following resource crossing numbers along this pipeline:

RC-38 SPA-KRD-004 @ Station Number 439+00
UNT to Little Connoquenessing Creek
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Heavy mud and sedimentation from water runoff along right-of-way is building up along E/S controls, this is causing the E/S controls to fail and muddy water and sedimentation is running off the right-of-way into UNT and wetland WPA-KRD-004.
E/S controls failing along right-of-way near Station 438+00 through Station 440+00, this is causing runoff and sedimentation into UNT and wetland WPA-KRD-004.
Straw bales used in place of approved E/S controls. These are failing to prevent erosion and sedimentation from entering UNT and leaving LOD.

On site with Scott Lux/DEP for a follow up inspection of the February 22, 2016 inspections for the following resource crossing numbers along this pipeline:

RC-38 SPA-KRD-004 @ Station Number 439+00
UNT to Little Connoquenessing Creek
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E/S controls failing along right-of-way near Station 438+00 through Station 440+00, this is causing runoff and sedimentation into UNT and wetland WPA-KRD-004.
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On site with Scott Lux/DEP for a follow up inspection of the February 22, 2016 inspections for the following resource crossing numbers along this pipeline:

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E/S controls failing along right-of-way near Station 438+00 through Station 440+00, this is causing runoff and sedimentation into UNT and wetland WPA-KRD-004.
Straw bales used in place of approved E/S controls. These are failing to prevent erosion and sedimentation from entering UNT and leaving LOD.

On site with Scott Lux/DEP for a follow up inspection of the February 22, 2016 inspections for the following resource crossing numbers along this pipeline:

RC-38 SPA-KRD-004 @ Station Number 439+00
UNT to Little Connoquenessing Creek
E/S controls and BMPs (filter fencing, CFS) in place, timber matting installed over crossing, erosion control blanketing installed along stream bank. Timber matting does not have sides over stream.
No water bars installed as per Erosion and Sedimentation Control Plan.
Heavy mud and sedimentation from water runoff along right-of-way is building up along E/S controls, this is causing the E/S controls to fail and muddy water and sedimentation is running off the right-of-way into UNT and wetland WPA-KRD-004.
E/S controls failing along right-of-way near Station 438+00 through Station 440+00, this is causing runoff and sedimentation into UNT and wetland WPA-KRD-004.
Straw bales used in place of approved E/S controls. These are failing to prevent erosion and sedimentation from entering UNT and leaving LOD.

Little Connoquenessing Creek
E/S controls and BMPs (filter fencing, CFS) in place, single span / structurally sound bridge in place as per plan. Trench boxes and pumps utilized during 2-22-2016 inspection have been pulled from site. Pipe in place at HDD.
No water bars installed as per Erosion and Sedimentation Control Plan.
HDD pit is full of water from spring runoff to the SE of LOD, the pump and filter bag that was located off LOD has been removed. This spring water is flowing into full HDD pit, then flowing out of pit along pipeline right-of-way and into the Little Connoquenessing Creek.
E/S controls failing along right-of-way near Station 441+00 through Station 444+00, this is causing runoff and sedimentation into Little Connoquenessing Creek.
Straw bales used in place of approved E/S controls. These are failing to prevent erosion and sedimentation from leaving LOD.

Little Connoquenessing Creek
E/S controls and BMPs (filter fencing, CFS) in place, single span / structurally sound bridge in place as per plan. Trench boxes and pumps utilized during 2-22-2016 inspection have been pulled from site. Pipe in place at HDD.
No water bars installed as per Erosion and Sedimentation Control Plan.
HDD pit is full of water from spring runoff to the SE of LOD, the pump and filter bag that was located off LOD has been removed. This spring water is flowing into full HDD pit, then flowing out of pit along pipeline right-of-way and into the Little Connoquenessing Creek.
E/S controls failing along right-of-way near Station 441+00 through Station 444+00, this is causing runoff and sedimentation into Little Connoquenessing Creek.
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Straw bales used in place of approved E/S controls. These are failing to prevent erosion and sedimentation from leaving LOD.

On site with Scott Lux/DEP for a follow up inspection of the February 18, 2016 for the following resource crossing numbers along this pipeline:

RC-44 SPA-MRT-002 @ station number 493+00.
Little Connoquenessing Creek

Situation on site is the same as February 18, 2016 inspection:

No E/S controls or BMPs installed at stream crossing. No water bars installed as required by Erosion and Sedimentation Control Plan. Plan calls for super silt fencing, compost filter sock, erosion control blank, and a single span and structurally sound bridge and have pumps capable of conveying a flow of 4.439 GPM in addition to a back-up pump on site. No such pump(s) are in place or on site. This is causing erosion and sedimentation into Little Connoquenessing Creek

On site with Scott Lux/DEP for a follow up inspection of the February 18, 2016 for the following resource crossing numbers along this pipeline:

RC-44 SPA-MRT-002 @ station number 493+00.
Little Connoquenessing Creek

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RC-44 SPA-MRT-002 @ station number 493+00.
Little Connoquenessing Creek

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Wetland

No E/S controls or BMPs installed for wetland crossing. No water bars installed as required by Erosion and Sedimentation Control Plan. Plan calls for a timber mat(s) or approved equal single span and structurally stable bridge. The timber matting installed at crossing is not spanning wetland but installed directly on top and in wetland. No erosion control blanketing installed as required by the E/S Control Plan. E/S Control Plan calls for Super Silt Fencing to be installed uphill of wetland in Right-of-Way, this is not installed. This is causing erosion and sedimentation into the wetland

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On site w. Scott Lux/DEP for a follow up inspection of the February 18, 2016 inspection for the following resource crossing along this pipeline:

RC-47 SPA-EMT-015 @ station number 511+00
Crooked Creek

Situation on site is the same as February 18, 2016 inspection:

No E/S controls or BMPs along Crooked Creek at crossing. There is a pit with pump out within ten (10) feet of creek without E/S controls. Pump out from pit is pumped to a filter bag in a hay bale enclosure. The filter bag is discharging sediment laden water into Crooked Creek. This is causing erosion and sedimentation into Crooked Creek.

On site w. Scott Lux/DEP for a follow up inspection of the February 18, 2016 inspection for the following resource crossing along this pipeline:

RC-47 SPA-EMT-015 @ station number 511+00
Crooked Creek

Situation on site is the same as February 18, 2016 inspection:

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RC-47 SPA-EMT-015 @ station number 511+00
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RC-47 SPA-EMT-015 @ station number 511+00
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Crooked Creek

Situation on site is the same as February 18, 2016 inspection:

No E/S controls or BMPs along Crooked Creek at crossing. There is a pit with pump out within ten (10) feet of creek without E/S controls. Pump out from pit is pumped to a filter bag in a hay bale enclosure. The filter bag is discharging sediment laden water into Crooked Creek. This is causing erosion and sedimentation into Crooked Creek.

On site w. Scott Lux/DEP for a follow up inspection of the February 18, 2016 inspection for the following resource crossing along this pipeline:

RC-47 SPA-EMT-015 @ station number 511+00
Crooked Creek

Situation on site is the same as February 18, 2016 inspection:

No E/S controls or BMPs along Crooked Creek at crossing. There is a pit with pump out within ten (10) feet of creek without E/S controls. Pump out from pit is pumped to a filter bag in a hay bale enclosure. The filter bag is discharging sediment laden water into Crooked Creek. This is causing erosion and sedimentation into Crooked Creek.

RC-41 SPA-JJP-030 @ Station 464+00
Tributary 35000 to Little Connoquenessing Creek
E/S controls and BMPs failing at crossing, this is causing erosion and sedimentation outside of LOD and to enter tributary. Water flowing down Right-of-Way, this is causing accelerated erosion and sedimentation between Station 462+00 through Station 466+00.
No water bars in place as required in Erosion and Sedimentation Control Plan. Four water bars noted between at top of hill East of RC-41. Three of four are blown out by equipment and not functioning. No Erosion Control Blanketing in Right-of-Way as required in Erosion and Sedimentation Control Plan. Heavy mud build up on timber mat crossing, this is creating sedimentation runoff into tributary.

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On site for a partial inspection. Wetlands affected by IRs on both sides of W. Brewster Rd are clear of mud.
Area on side of road, along pipeline right-of-way, is not mulched. This is causing sediment laden runoff to leave LOD.
Drainage pipe dam is filled with sedimentation alongside stream. The stream is overflowing into the dam; this has potential to create sedimentation issues in stream.

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Landslide inspection at RC-08.
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Pond complaint inspection. Sedimentation into L.C.C. and pond in question. No E/S failures at time of inspection, all have been fixed recently, but there is evidence of sedimentation runoff off LOD at resource crossings and along right-of-way. E/S co
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Wetland and stream impact off LOD. WPA-JJP-029 & SPA-HAL-006 impacted at Station 11+00
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Inspection at Landslide @ RC-08. New violations for BMP failure. WB with silt fence outlet failing to prevent sedimentation from leaving LOD.
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RC-09 inspection with violations. Station 104+00 through Station 106+00
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Inspection for wetland impact off LOD @ Station 367 near RC-26
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Violations for E/S problems coming off LOD down access road along Whitestown Rd.
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Station 104+00 BMP failure @ RC-09
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BMP failure @ Station 238+50 Near RC-16
BMP failure @ Station 238+50 Near RC-16
BMP failure @ Station 238+50 Near RC-16
BMP failure along Lokhaiser Access Road leading to and SE of RC-36
BMP failure along Lokhaiser Access Road leading to and SE of RC-36
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BMP failure along Lokhaiser Access Road leading to and SE of RC-36
BMP failure along Lokhaiser Access Road leading to and SE of RC-36
BMP Failure at/near Station 442+00 near RC-39
BMP Failure at/near Station 442+00 near RC-39
BMP Failure at/near Station 442+00 near RC-39
BMP Failure at/near Station 442+00 near RC-39
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EV wetland (WPA-JJP-029 (PSS) EV) impact along Byers Rd near the Renick Compressor Station along the Renick Well Pad Lateral.
While on site, a BMP failure at or near Station 11+00 has caused substantial storm water runoff, sedimentation, and erosion to enter the EV wetland previously impacted and to enter Tributary SPA-HAL-006.

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On Wednesday April 13, 2016 Scott Lux and myself inspected the Graham Header to Gray Pipeline Project Resource Crossing (RC)-23, RC-29A, RC-29 to RC-35, RC-44 to RC-45, RC-47 to RC-48 and RC-53 to RC-54. Soctt Lux inspected the crc

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Hooker Rd IR
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Gully IR
Gully IR

Mahood Rd IR
Mahood Rd IR

Manhood Rd IR
Manhood Rd IR
Pipeline drip discharge - Canoe Twp, Indiana Co.

On May 17, 2013 an inspection was conducted at the Brookfield Pipeline Project in Brookfield Township, Tioga County. Improperly installed BMPs were noted at several locations. Silt fence was not entrenched, rock construction entrances were no
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Superior Ppl, ESX29-027-14-0001
Superior Ppl, ESX29-027-14-0001
Violations noted for ESX29-027-14-0001 located in Curtain and Snow Shoe Twp.,Centre County
Violations noted for ESX29-027-14-0001 located in Curtain and Snow Shoe Twp.,Centre County

. The contractor explained that they were filling the 16” HDPE water line with fresh water in preparation of conducting a hydrostatic test of that line, a seam failure occurred which then caused the subsequent release. The line failure occurred appro
On 2/4/14, RETTEW submitted a report to the Department detailing characterization and remedial efforts taken thus far for the above mentioned spill. A Department Oil and Gas Geologist has reviewed the report and has determined that the spill is significant enough to be forwarded to the Department’s Environmental Cleanups and Brownfields Program (EC&B Program). Thus, DTE will be required to either go through the Act 2 Process or the Alternative Remediation Process. Please contact the Department as soon as possible with the process that will be pursued.

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. During the inspection, a rain event was occurring along with a snow melt event. The E&S controls in place were being overwhelmed. The contractor was actively identifying and increasing controls. During the inspection, identified 2 obvious drain
Channel 3 does not exist. Flow is currently being directed into the access road ditch.
Channel 1 does not exist.
Channel 4 does not exist.
A large, unplanned top soil pile has been placed on and adjacent to where Channel 4 should be located. There is significantly less than 70% annual vegetation associated with this top soil pile. There is no silt sock located below this top soil pile.
Appropriately sized silt sock needs to be installed down gradient of this pile.
A top soil pile has been added next to Channel 8.
An erosion channel has developed above the cut slope of the access road, probably due to the fact that Channel 4 does not exist.

Channel 3 does not exist. Flow is currently being directed into the access road ditch.
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Appropriately sized silt sock needs to be installed down gradient of this pile.
A top soil pile has been added next to Channel 8.
An erosion channel has developed above the cut slope of the access road, probably due to the fact that Channel 4 does not exist.

Pit failure/NOV also issued to contractor for pit failure & discharge to stream - Phoenix Drilling, Inc.

Complaint #277642, sw-viols closed per IR 1984527 on 6/27/2011
Cut slope, topsoil pile sloughing down into ditch
drill cuttings in ditch. sw-viols closed, confirmed remediation via IR1981223
drill cuttings in ditch. sw-viols closed, confirmed remediation via IR1981223
COMPL insp in response to discharge to stream/pond. sw-viols closed per IR 1984527 on 6/27/2011
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to close December viols, but residual flowback remains

"fresh water" spill reported. puddle 3.07 ms/cm
fill slop washed out
sw-NOV response rcvd, HCL neutralized & soil removed.
sw-NOV response rcvd, HCL neutralized & soil removed.
sw-NOV response rcvd, HCL neutralized & soil removed.

muddy pad, goin onto SR660

flowback spill reported. dripping out of dumpster after it was cleaned up

frack fluid on ground
frack fluid on ground
frack fluid on ground
fracking all 6 gas wells on site. unreported release of frack fluid discovered.

production fluid spill on pad (20 brl)
production fluid spill on pad (20 brl)
production fluid spill on pad (20 brl)
sediment entered UNT to Brion Run at the first crossing south of McCarty Hill Rd. NOV resp on 6/8/2012 indicate corrective action taken, no subsequent problems noted.
sediment entered UNT to Brion Run at the first crossing south of McCarty Hill Rd. NOV resp on 6/8/2012 indicate corrective action taken, no subsequent problems noted.

small brine spill (mist) during flaring VIOIC
400 gallons production liquid on pad/ditch reported Friday, residual effects found Monday
400 gallons production liquid on pad/ditch reported Friday, residual effects found Monday
spill reported 18 AUG 2012. Fracking. 11mS/cm puddle today
spill reported 18 AUG 2012. Fracking. 11mS/cm puddle today

sw-see comments under viol tab for explaination of citations
sw-see comments under viol tab for explaination of citations
sw-see comments under viol tab for explaination of citations

washing on liner with holes VIOIC

Spill of produced water to the pad surface almost completely vacuumed. excavation required.
the 1-6H wells on the pad were spud without electronic notification or pre-operational inspection
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Failure to minimize accelerated erosion & design, implement, and maintain BMP's
Violations cited to the 6H well for a brine/flowback spill to the rock-lined ditch on the site.
Violations cited to the 6H well for a brine/flowback spill to the rock-lined ditch on the site.
no E&S plan, no temp. stab., discharging sed into ditch/field
no E&S plan, no temp. stab., discharging sed into ditch/field
63 gallon (reported) of produced water spilled to the pad not been completely cleaned up. 2H cited. sw-IR 2141499 confirms violations have been corrected.
brine/flowback spill on the pad, ditches, and sed. basin. violations cited to the 117-21592 (3H) well
brine/flowback spill on the pad, ditches, and sed. basin. violations cited to the 117-21592 (3H) well
brine/flowback spill on the pad, ditches, and sed. basin. violations cited to the 117-21592 (3H) well

Pad construction underway. Sediment transmitted through RLD, into sed basins, then roadside ditch, across culvert and into landowner's yard
Pad construction underway. Sediment transmitted through RLD, into sed basins, then roadside ditch, across culvert and into landowner's yard

Est. 50 bbl spill of flowback onto the ground. Fluid migrated to E&S control and beyond limit of disturbance. Rutland Twp, Tioga Co. TLT
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Est. 50 bbl spill of flowback onto the ground. Fluid migrated to E&S control and beyond limit of disturbance. Rutland Twp, Tioga Co. TLT

On July 12, 2013 a routine partial inspection was conducted at the Doan 893 pad in Deerfield Township, Tioga County. The last inspection conducted on behalf of the operator was on 7/9/2013. Two wells have been drilled at this site. Drilling of th
70 gal hyd oil spill reported. Immediately corrected
On July 24, 2013 a routine partial inspection was conducted at the Costanzo 818 pad in Chatham Township, Tioga County. The last inspection conducted on behalf of the operator was on 7/15/2013, no issues were noted. There are seven drill per

Pad under construction. eroding into sed basin, which is draining turbid water into twp road ditch
Pad under construction. eroding into sed basin, which is draining turbid water into twp road ditch
8/3/13 spill of 5 bbls of produced water from hole in coil tubing unit. Spill to containment and pad, particularly north side. Holes in liner. TLT
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8/3/13 spill of 5 bbls of produced water from hole in coil tubing unit. Spill to containment and pad, particularly north side. Holes in liner. TLT
100 gal antifreeze spill reported
Puddles 9-12 mS/cm. took a sample

Release of flowback/produced fluids from containment to well pad and rock-lined ditch. TLT
Release of flowback/produced fluids from containment to well pad and rock-lined ditch. TLT
Release of flowback/produced fluids from containment to well pad and rock-lined ditch. TLT

produced water spilled to the pad surface not excavated as reported. Clegg 722. McNett Twp., Lyco.
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produced water spilled to the pad surface not excavated as reported. Clegg 722. McNett Twp., Lyco.
Flow back spill, 1 brl, reported on December 4. today a small leak found at connection, 14 mS/cm on pad

puddle on pad 19 mS/cm. 3 wells drilled on this site
puddle on pad 19 mS/cm. 3 wells drilled on this site
puddle on pad 19 mS/cm. 3 wells drilled on this site

102.4(b) viol charged to ESX13-117-0030. rain garden discharging sediment. immediately corrected

2 releases of hydraulic fracturing liquid onto pad/access road
ESX11-117-0001; Liberty Twp, Tioga Co. TLT
ESX11-117-0001; Liberty Twp, Tioga Co. TLT

7/1/14 release of produced water into secondary containment. Containment leaked onto pad surface. TLT

7/1/14 release of produced water into secondary containment. Containment leaked onto pad surface. TLT

7/1/14 release of produced water into secondary containment. Containment leaked onto pad surface. TLT

7/1/14 release of produced water into secondary containment. Containment leaked onto pad surface. TLT
Swath of stressed vegetation observed extending from edge of well pad down fill slope to channel located at toe of slope. TLT
Admin inspection for purpose of entering COA record (Enf 317957)
The SWEPI, LP Watkins 820 site in Chatham Twp., Tioga Co. was inspected by the Department @ 1230 hours on 12/8/14. The weather was 28 degrees with strong winds out of the southeast. Personnel onsite included Terra Tokarz, DEP WQS, A
The SWEPI, LP Watkins 820 site in Chatham Twp., Tioga Co. was inspected by the Department @ 1230 hours on 12/8/14. The weather was 28 degrees with strong winds out of the southeast. Personnel onsite included Terra Tokarz, DEP WQS, A
Fracturing 3 Marcellus wells. Small leak of scale inhibitor off containment. VIOIC cited to the ESCGP.

Incident inspection to document two small spills of production fluid. Releases occurred in the same area and have been remediated. Remediation report received 4/16/15 and approved 5/6/15. TLT
Incident inspection to document two small spills of production fluid. Releases occurred in the same area and have been remediated. Remediation report received 4/16/15 and approved 5/6/15. TLT
One barrel of production fluid released into containment and onto the ground on 2/19/15. Spill cleanup finished by morning of 2/22/15. Violations cited against 22H permit, but immediately corrected. Remediation report to be submitted to the Departm
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Elevated soil conductivity on pad surface discovered 3/26/15. Excavation and confirmation sampling complete by 3/31/15. Standing water with elevated conductivity discovered 4/1/15 and recovered 4/2/15. Violations cited against 22H (117-21724) a
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Elevated soil conductivity on pad surface discovered 3/26/15. Excavation and confirmation sampling complete by 3/31/15. Standing water with elevated conductivity discovered 4/1/15 and recovered 4/2/15. Violations cited against 22H (117-21724) a
ESX11-117-0101; Richmond Township, Tioga County. A wetland was not identified on the original ESCGP drawing for the pipeline. During construction, the wetland was crossed without the proper permit. On 5/11/15 the Department received docum
An estimated 20 gallons of production fluid was released from a production unit onto the ground. SWEPI discovered the release on 5/14/15 and reported it timely. Clean up was initiated on 5/14/15 and was ongoing on 5/15/15. The production unit is

An estimated 20 gallons of production fluid was released from a production unit onto the ground. SWEPI discovered the release on 5/14/15 and reported it timely. Clean up was initiated on 5/14/15 and was ongoing on 5/15/15. The production unit is
Inspection record for the purpose of entering CACP record (Enf 324097)
Inspection record for the purpose of entering CACP record (Enf 324097)
1 drilling mud release, 2 flowback releases, 1 hydraulic oil realease reported. Setting up to hydraulically fracture 21H Marcellus well.

Admin inspection for purpose of entering COA record. Enf Id 328550
Admin inspection for purpose of entering COA record. Enf Id 328550

Incident Inspection. SWEPI notified the Department on 11/16/15 that an estimated 5 barrels of stimulation fluid was released during frac operations. The force of the release tore the liner containment, allowing approximately half of the fluid to migrat
Incident Inspection. SWEPI notified the Department on 11/16/15 that an estimated 5 barrels of stimulation fluid was released during frac operations. The force of the release tore the liner containment, allowing approximately half of the fluid to migrat

The Department inspected the SWEPI LP site, the Synnestvedt 878 (ESX10-117-0154) located in Osceola Twp., Tioga Co. on 1/21/2016 @ 1145 hours in response to a spill notification from Rory Hunter, Env. Coordinator for SWEPI LP, received o
The Department inspected the SWEPI LP - Stanley 1106 (ESX10-117-0243) located in Osceola Twp., Tioga Co. in response to notification of a spill by Patrick Bernethy, Environmental/Regulatory Tech from Shell Appalachia. Mr. Bernethy contact th

Inspection of 09/2015 slip site. Additional erosion has occurred. Concentrated runoff has left ROW and created flow patterns in adjacent woods leading to stream. Potential to pollute (35 PA CS 402) exists. Violation immediately corrected.

The Department of Environmental Protection (DEP) inspected the SWEPI LP – Houck L 433 site (ESX12-117-0019) located in Shippen Twp., Tioga Co. on 4/19/2016 @ 1130 hours. Present onsite for the inspection was Matt Bowman, OSR SWEPI

containment. This constitutes a violation of 25 Pa. Code 78.45 (relating to Oil and Gas Wells) against the Watkins 820 23H well, permit #117-21676, based on the laboratory sample results. In accordance with S 78.54 the well operator shall control and dispose of fluids, residual waste and rill cuttings, including tophole water, brines, drilling fluids, drilling muds, stimulation fluids, well servicing fluids, oil, production fluids and drill cuttings in a manner that prevents pollution of the waters of this Commonwealth and in accordance with §§ 78.55-78.58 and 78.60-78.63 and with the statutes under which this chapter is promulgated.

No violations were cited against eh ESCGP or remaining well permit numbers.

the access road. An E&S inspection was last conducted by company personnel on 8/2/2016 with “no change” noted in the comments section. A small erosion channel was visible along the south side of the access road. Silt sock was visible along the access road to the tank pad.

Secondary containment around the produced fluid tank contained a small amount of water with a field tested conductivity of ~700µS/cm. A hose connected the produced fluid tank to a battery of temporary tanks, located on containment, on the NE corner of the pad. Two large puddles were observed between the production equipment and the battery of temporary tanks. Puddle 1 had a field conductivity of 4.17 mS/cm. Puddle 2 had a field conductivity of 3.2 mS/cm. Conductivity was tested with an Eutech Instruments Oakton Multi-Parameter PCSTestr 35. A sample was collected from puddle 1 and submitted to the DEP laboratory in Harrisburg for SAC 942 analysis.

After receiving notification of puddles on the pad surface exhibiting elevated conductivity, SWEPI LP deployed a vacuum truck to the site and completed removal of the standing water from the pad surface the same day. SWEPI plans to proceed with removal of the temporary water tanks and containment over the next week. SWEPI stated they plan to monitor the soil conductivity readings on the pad surface and evaluate the need for additional work. SWEPI plans to notify the WQS if additional soil remediation or water collection is needed. This constitutes a violation of 25 Pa. Code §78.54 (relating to Oil and Gas Wells) against the Cruttenden 846S 24H well, API#117-21725, for failure to control and dispose of fluids, well servicing fluids, oil, production fluids and drill cuttings in a manner that prevents pollution of the water of this Commonwealth. This violation was immediately corrected. I departed the site @ 1415 hours. Please contact me with any questions.

Pipeline preconstruction meeting, when severely eroded channels and multiple failed BMPs were observed and documented. Please see attached pictures for photo documentation of the following E&S issues:

1) An eroded trench, from accelerated stormwater runoff, was observed in the bottom of roadside channel CC2 from ~stations 8+00 to 5+00.
    a. Erosion has occurred on the embankment above the roadside channel CC2 from ~stations 7+00 to 5+00. The Erosion Control Blankets (ECB) failed causing sediment to erode and deposit into the channel bottom.
2) Channel CC9 appears to have experienced gully erosion. The ECB has washed down into sediment trap 1B.
3) The slope protection on the southeast and west corners of the main pad, and on the SW corner of the tank pad, eroded sending rock and sediment into the designated channels and finally into the sediment trap.
4) The ECB has slumped down into the bottom of Channel CC10A on the cutslope side of the main pad.
    a. Channel CC10A on the east side of the pad experienced gully erosion. The ECB and TRM failed and migrated into sediment trap 2, along with eroded sediment from the channel.
5) The emergency spillway of sediment trap 2 has eroded into the grassy swale below the sediment traps. Some sediment was visible past the compost filter sock.

These issues constitutes a violation of 25 Pa Code §102.4(b)1 for failure to implement and maintain E&S BMPs to minimize the potential for accelerated erosion and sedimentation.

The onsite inspection log noted the last E&S inspection as being conducted 8/4/2016. The date however, is illegible and could also be interpreted as 8/9/2016. The comments section accompanying the recorded inspection notes for 8/4/2016 states, ”E&S working proper”. As a condition of the Erosion and Sedimentation Control permit, (8. MONITORING, INSPECTION, AND REPORTING REQUIREMENTS (a)), the permittee and co-permittee(s) must ensure that visual site inspections are conducted weekly, and after each stormwater event throughout the duration of construction and until the receipt and acknowledgement of the NOT by the Department or Conservation District. Inspections should occur within 24 hours of each stormwater event. The visual site inspections and reports shall be completed by qualified personnel, trained and experienced in erosion and sediment control, to ascertain that E&S BMPs are properly constructed and maintained to effectively minimize pollution to the waters of this Commonwealth. If the earth disturbance activities authorized by this permit at any time are found to create conditions that cause or threaten to cause pollution to waters of the Commonwealth, the permittee(s) shall immediately implement remedial measures to correct the conditions. Failure to do so constitutes a violation 102.5(m)4 which states, a person who conducts an activity under a general permit issued under this subsection shall comply with the terms and conditions of the general permit, with this chapter and other applicable laws."

Please address any deficiencies noted in this inspection report and contact me with any questions. I departed the site @1500 hours.

Pipeline preconstruction meeting, when severely eroded channels and multiple failed BMPs were observed and documented. Please see attached pictures for photo documentation of the following E&S issues:

1) An eroded trench, from accelerated stormwater runoff, was observed in the bottom of roadside channel CC2 from ~stations 8+00 to 5+00.
    a. Erosion has occurred on the embankment above the roadside channel CC2 from ~stations 7+00 to 5+00. The Erosion Control Blankets (ECB) failed causing sediment to erode and deposit into the channel bottom.
2) Channel CC9 appears to have experienced gully erosion. The ECB has washed down into sediment trap 1B.
3) The slope protection on the southeast and west corners of the main pad, and on the SW corner of the tank pad, eroded sending rock and sediment into the designated channels and finally into the sediment trap.
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    a. Channel CC10A on the east side of the pad experienced gully erosion. The ECB and TRM failed and migrated into sediment trap 2, along with eroded sediment from the channel.
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Please address any deficiencies noted in this inspection report and contact me with any questions. I departed the site @1500 hours.

SWEPI reported high electrical conductivity readings on pad, rock lined ditch, and infiltration basin. I got reading of Or (over range of 19.99 mS/cm) from liquid in infiltration basin.
SWEPI reported high electrical conductivity readings on pad, rock lined ditch, and infiltration basin. I got reading of Or (over range of 19.99 mS/cm) from liquid in infiltration basin.
Inspection to follow up on a small spill reported on 8/15/16. Approximately 15 gallons of triethylene glycol was released to the pad surface from a tote with a faulty ball valve. Free liquid immediately soaked up with absorbent pads and effected soil sc

SWEPI reported production liquid leak on December 22, 2016. Today liquid at leak area gave field reading >19.99 mS/cm. Collected liquid sample 0935-332
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On 6/19/2015, Christopher Becker called to report 5-10 gallons of diesel based drilling mud was found around the cellar of the 14H well while excavating to install flow lines from the well heads to the production units. On 6/22/2015, I again talked to M

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Afton Sterling, Regulatory Supervisor of Southwestern Energy contacted the Department at 10:25 on 7/10/15 to report a release of (40) barrels of fluid to secondary containment due to a valve popping off on a frac pump truck as a result of over pres
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Mike Williams of Southwestern Energy contacted the PADEP Northeast Regional Office Emergency Response Team at 9:29 PM on 8/25/15 to report an estimated (20) gallon diesel fuel release that occurred and impacted the access road on 8/25/1
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Afton Sterling Regulatory Supervisor of Southwestern Energy contacted the Department at 4:49 PM on 9/15/15 to report the use of re-use water from the Southwestern Energy Greenzweig Large Impoundment in Herrick Township Bradford County, i
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30 days from NOV rcpt to reply, Form OOGM0024 requested
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Failure during pressure test of pipeline segment along access road resulted in sediment leaving LOD into roadside ditch. Actions taken immediately to stop the flow of water and sediment.
there was 100% LEL and 100% methane. The (9x5) vent pipe was open and set up with a Taylor plug and piped into the production line, there was 620psi on the production casing and 369psi on the production line. I took a walk around the location, everything looked OK.
I left the site at 11:45.
VIOLS for 25Pa Code § 78.86 Defective Casing Cement at the (13¿x9¿) annuli.

A review of the Department collected sample results as illustrated in the attached Table 1, reveal that a spill has occurred at the well site, and it is recommended that SWN should conduct characterization and remediation of the site.
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At time of inspection, arrived on site at 11:45 a.m., the cellar had water at the bottom, a collar was on the (20x13) annulus with a vent pipe that was open and venting into the atmosphere and gas was detected at 100% LEL and 100% methane with an Altair 5X multi gas detector which was calibrated 12/15/15, the (9x5) vent pipe was open and set up with a Taylor plug, there was 371psi on the production casing and 369psi on the production line. I took a walk around the location and everything looked OK.
I left the site at 12:05 p.m.

At time of inspection, arrived on site at 9:15 a.m., a crew was on site plugging the 6H, the cellar was full of water, the (13x9) vent pipe was open and venting into the atmosphere with gas detected at 100% LEL and 15% methane, the (9x5) vent pipe was open and set up with a Taylor plug, there was 310psi on the production casing and the valves were closed on the production line while the 6H was being plugged. I took a walk around the location and everything looked OK.
I left the site at 10:45 a.m.

VIOLS for 25Pa Code § 78.86 Defective Cement at the (13x9) annuli.

The Department has reviewed the remediation report submitted by Leidos Engineering on behalf of SWN titled “Final Soil Remediation Report PU-DD-Bernstein Price-Pad Bernstein Price 3H Well SWN Production Company, LLC Lenox and Clifford
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The Department has reviewed the site characterization and final report that was prepared by Resource Environmental and submitted by Southwestern Energy for the small spill that occurred on January 13, 2016 at their NR 24 Buckhorn Pad located

4/18/2016.

The wells associated with this site are as follows:
115-22008
115-21882
115-21888
115-22009

The site had some slippage along the access road leading in near the following GPS coordinate: 41deg. 58' 15" 75deg 37' 23". (Photos 1 and 2)

The site also had poor vegetative growth in the vicinity of coordinates: 41deg. 58' 13.8" 75deg. 37' 20.1". The poor vegetative growth could possibly be due to too much organic matter being incorporated into the soil from tree clearing operations, resulting in a tie up of the nitrogen necessary for proper germination. (Photos 3 and 4)

The sediment trap near coordinates 41deg. 58' 12.9" 75deg. 37' 21.8" is laden with sediment, most likely due to the poor vegetative growth directly uphill from the trap. (Photo 5)

If there are any questions please feel free to call me at (570) 346-5539.

Inspection of the Range 84 Markovitch Well Pad in response to a spill report by the operator. The incident occurred on Friday, June 10, 2016 at approximately 8:30 p.m. Initially, the spill was reported to Southwestern Energy (SWN) by the carrier as less than 5-gallons and clean-up began. A visual inspection by SWN personnel on the morning of Saturday, June 11th revealed the spill may have been more than initially thought and the spill was reported to DEP NERO's Emergency Response at 9:00 a.m. The information reached the Scranton O&G office at 9:00 a.m. on June 13, 2016. I spoke to SWN's Afton Sterling via telephone while on-site to obtain the details of the spill. I also received follow-up emails from SWN's Mike Deming that relayed some other details of the incident. A summary of both sources indicates that a waste water truck was in the process of loading production water from the production tank on the pad when the production fluid foamed in the truck and spilled over. The process was halted and clean up began with absorbent material and shovels. Due to the darkness and the foamy nature of the release, the quantity was initially difficult to estimate. On the morning of the 11th, the spill was reported DEP as approximately 10-gallons. The spill occurred directly in front of the production tank containment area where the truck connection is and affected the soil/gravel of the pad surface. The spill was not on containment. An area approximately 14-feet x 10-feet and 5-inches deep was excavated, yielding approximately 2-3 cubic yards of soil/gravel. The excavation base and perimeter was screened in 26 locations using a conductivity meter with results of less than 100 micro Siemens. Due to the volume of soil, and size of the excavation, the actual amount of fluid spilled was likely less than what was reported to DEP. The excavated soil was loaded onto a small dump truck for transport to the Meshoppen Rail Yard for ultimate disposal at the Tunnel Hill Reclamation Facility in New Lexington, Ohio. Work was completed and there was no one other than myself on-site at the time of the inspection. I observed an area approximately the size described that had been excavated and fresh gravel/soil had been replaced. There were no other indications of contamination on the ground.
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On 6/20/16, the Department met with representatives from SWN to inspect the damage to the retention berm of infiltration area #1 that resulted from the landowner breaching the berm. SWN contacted the Department on 6/15/16 to report the disco

Afton Sterling of Southwestern Energy contacted me via telephone and email to inform me that a mulch berm had been installed within a delineated wetland area. The affected area of the wetland is estimated to be 2 feet wide and 19 feet long. The mulch material was removed immediately upon discovery and the boundary of the wetland was confirmed and re-staked to prevent additional encroachment.

The placement of fill within Waters of the Commonwealth is in violation of 35 P.S. § 691.401 (relating to the discharge of a substance of any kind or character to Waters of the Commonwealth). Further, the placement of the fill constitues a violation of 25 Pa. C.S. § 105.11, which relates to unpermitted waterway obstructions and encroachments.

Since the mulch material was immediately removed and measures implemented to prevent further encroachments, these violations are considered immediately corrected.

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Afton Sterling, Regulatory Supervisor of SWN, contacted Scott Kuchta, DEP O&G WQS at 9:40 AM on 8/5/16 to report a diesel fuel spill of an estimated (750) gallons to secondary containment that occurred on 8/5/16 at 5:30 AM. Southwestern Energy submitted a drilling resumption notice to the Department on 7/31/16 indicating that Southwestern Drilling Company Rig #45 will be re-entering the Cramer 2H at 18:00 hours on 8/1/16. Mr. Kuchta and I arrived at the site at 12:00 to conduct an investigation of the incident. SDC #45 is currently in the process of drilling the Cramer 2H well. This was a re-entry of the well. The well had been drilled to kick off point. The horizontal section of the well will be drilled to total depth with a mixture of diesel fuel and synthetic oil based mud. Initially, we met with Mike Deming, Senior Regulatory Analyst of SWN at the entrance gate to the site. We briefly discussed the incident prior to visually assessing it. Mr. Deming stated the following. “The spill volume has been revised from (750) to (375) gallons. The spill was reported to PADEP Northeast Regional Office in Wilkes-Barre, PA at 6:45 AM. An O-ring failed on a generator causing diesel fuel to leak onto the New Park rig mats. The diesel flowed through the seams in the mats, to the containment liner and felt beneath the mats, eventually to the ground due to a breached seam or hole in the liner. Upon completion of our discussion, we walked over to the area on the well pad where the spill occurred in order to assess the incident. Additional SWN personnel accompanying the Department during the inspection included Ms. Sterling, John Hughes, Drilling Superintendent of SWN, Dan Hesserdorfer, site company man of SWN, Justin Phillips, Health, Safety, and Environmental Supervisor of SWN, and Diego Nuila, Regulatory Analyst, of SWN. Based on our observations, it turns out that the spill was not completely contained as originally reported. We observed pools of red dyed diesel fuel with an odor present, on the pad surface in between a frac tank containing fresh water used for cementing of the wells and a frac tank which is used for rig and coolant water according to SWN. Apparently, the liner had been removed to assess the ground surface beneath it. There is also staining observed on the liner and felt. There are pools of diesel fuel on containment and in openings in the rig mats near the generators. There are also white colored absorbent pads on containment used in attempt to contain the spill. There is a petroleum sheen observed on the pad surface next to the containment berm near the generators. It appears that the diesel fuel is emanating from under the containment. The result of the release according to Mr. Hughes was an O-ring failing on a ray core filter system on a generator, which filters diesel fuel coming into the engine of the generator. Mr. Hughes stated that the generators are used to power the rig and rig equipment and this is not the diesel fuel mixed with synthetic oil based mud that is used for drilling purposes. Apparently, the diesel fuel flowed out of the generator onto the rig mats and in between the wedges/seams of the mats. The containment below the mats either has compromised integrity or gaps in between the seams.

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At time of inspection, arrived on site at 12:50p.m. regarding a spill that was reported to the Department on 10/4/16, I met with company man Jonathan Davidson, Halliburton was on site to frack the 1H well. A truck hauling sand to the frack job started leaking anti-freeze on the entrance road. It pulled onto the well site to a flat location at the entrance of the site where a pan was put under the truck. Jonathan informed me that it lost about 7 to 10 gallons of anti-freeze; most of it was where the truck stopped on the site. The anti-freeze was cleaned up by SGSF with a skid steer and put in a role off container. I took a walk along the entrance road and there was no anti-freeze noticed on the road or below where Jonathan said the leak started.
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Routine inspection conducted to assess conditions during well completion activities.

A petroleum sheen was observed off of containment along the western side of the well site. The sheen extended from near the job operations trailer toward the southwest corner of the well pad. Most of the sheen area was silvery, with a brightly colored sheen closest to the job trailer. Two site personnel were spot cleaning with petroleum absorbent pads within the spill area upon my arrival. I informed Jonathan Sites of Southwestern, the on-site representative, of these findings, and recommended that additional clean up measures be implemented. I also contacted Afton Sterling, Southwestern Regulatory Manager, and informed her of my findings. She indicated that a crew would be dispatched to vacuum the puddles in the spill area and scrape the pad surface to remove affected material.

During my call with Ms. Sterling, she mentioned an estimated 3-5 gallon ethelyne glycol spill that had occurred off containment the previous night. She indicated that the spill was reported to the Department (Complaint ID No. 323533) and was cleaned up. No evidence of this spill was observed during my inspection.

Since ethelyne glycol and a petroleum substance were spilled on the pad surface, the releases had the potential to pollute waters of the Commonwealth, which is in violation of 35 P.S. § 691.402(b). Title 35 P.S. § 691.402(b) prohibits conducting activities regulated by permits issued pursuant to Section 402 of The Clean Streams Law to prevent the potential of pollution contrary to the issued permits or without a permit. Further, since the spills occurred off of containment, the releases are in violation of 25 Pa. Code § 91.34(a), which requires permittees to take measures to contain pollutants.

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On December 1, 2016, the Department and SWN Production Company, LLC (Southwestern) collected groundwater samples from the excavation at the SWNPC Moore Pad. Upon review of the Department's and SWNPC's groundwater sample results, it was noted that the sample results had elevated concentrations of barium, strontium, aluminum, chloride, iron and manganese. Barium was detected above the Act 2, Residential and Non-residential Medium Specific Concentration (MSC) for groundwater of 2,000 micrograms per liter (µg/l) with a concentration of 33,570 µg/l detected in the Department's sample and 34,500 µg/l detected in SWNPC's sample. Strontium was detected above the Act 2, Residential and Non-residential MSC for groundwater of 4,000 µg/l with a concentration of 52,200 µg/l detected in the Department's sample and 48,800 µg/l detected in SWNPC's sample. Aluminum was detected above the Act 2 Secondary Maximum Contaminant Level (SMCL) of 200 µg/l with a concentration of 9,581 µg/l detected in the Department's sample and 12,500 µg/l detected in SWNPC's sample. Chloride was detected above the Act 2 SMCL of 250,000 µg/l with a concentration of 1,511,000 µg/l detected in the Department's sample and 1,470,000 µg/l detected in SWNPC's sample. Iron was detected above the Act 2 SMCL of 300 µg/l with a concentration of 23,970 µg/l detected in the Department's sample and 22,600 µg/l detected in SWNPC's sample. Manganese was detected above the Act 2 SMCL of 50 µg/l with a concentration of 1,657 µg/l detected in the Department's sample and 1,560 µg/l detected in SWNPC's sample. Bromide was detected at a concentration of 13,343 µg/l in the Department's sample and 7,910 µg/l detected in SWNPC's sample. Calcium was detected at a concentration of 293,000 µg/l in the Department's sample and 280,000 µg/l detected in SWNPC's sample. Sodium was detected at a concentration of 625,000 µg/l in the Department's sample and 518,000 µg/l detected in SWNPC's sample. Upon review of the SWNPC's soil sample results, it was noted that the sample results had an elevated concentration of Arsenic. Arsenic was detected above the Act 2, Soil to Groundwater, Used Aquifers, MSC for soil of 150 milligram per kilogram (mg/kg) with a concentration of 169 mg/kg. Arsenic was detected above the Act 2, Direct Contact, Residential, MSC for soil of 12 milligram per kilogram (mg/kg) with a concentration of 169 mg/kg. SWNPC's background soil sample collected at the Moore Pad exhibited a concentration of Arsenic of 7.48 mg/kg.

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Resolved by consent decree Enf Id 223260

Failure to restore or develop drilled well. Leaks gas rapidly around annulus, pits all open, no well development , no return of grade or restoration.
According to record, permit granted on 1/3/03 with operator completed the well on 12/3/03 to depth of 3775 ft. WRAC was submitted to PADEP and approved on 1/12/04. Well head consisted of 8¿ pipe to 4¿ to 2¿ production pipe with shut off valve
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op. failed to install a vent/ monument marker for this plugged well.

Compliance evaluation inspection conducted with A. Eichler. Previous violations noted 7-10-01. Accelerated erosion on site corrected. Vegetative cover appears > 70%. Access road has had one water bar installed. Additional culverts/water bars required to comply w/102.

Well not identified in any manner.

* spoke with operator consultant M.Hoover who indicated corrective action to begin ASAP.
Site unstable
Operator reported vandals took 30 barrels of oil and discharged approximatly 15 barrels to surface late Sunday morning 10/08/2006. Crude oil flowed down roadway ditches along Cemetery Road , SR 1007 and entered eddy that empties into Oilcreek. Oil absorbent pads were placed in ditches and oil booms were placed at mouth of eddy where waters empty into Oilcreek. Oil cleanup by operator did take place Sunday afternoon along roadway ditches after operator was notified of the incident 1:00 PM by passing motorist. Operator will notify Pa. State Police of incident.

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Brookfield Township, Tioga County.
The areas between station 1+00 to 38+00 (from the Austinburg 1H Well pad to was inspected. The disturbed area was mulched and is temporarily stabilized. No waterbars are installed as specified in the Erosion and Sedimentaion Control Plan (E&S Plan) in the areas inspected during this site visit. Channels are forming as a result of accelerated erosion in the areas of 11+00 and 15+00. The Erosion Control Matting is not installed as per the E&S PLan in the area of Station 4+00 (areaA). The items noted above constitute violations of 25 Pa Code § 102.4(b)(1), 25 Pa Code § 102.11(a)(1) & Clean Streams Law

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drilling completed 12-4-98/well not equip for prod/site unrestored/e&s inadeq site & road
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not equipped/not restored/e&s inadequate - site&road/tag ok
not equipped/not restored/e&s inadequate - site&road/tag ok
equipped/unrestored/erosion on site&road/no well record/no drill notification
equipped/unrestored/erosion on site&road/no well record/no drill notification
equipped/unrestored/erosion on site&road/no well record/no drill notification
equipped/unrestored/erosion on site&road/no well record/no drill notification
plugged/vent&permit # installed/unrestored

Producing gas. Tag and e&s ok. Dead zone from production fluid discharge extends from tank down-gradient for about 30 feet.
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plugged/restoration incomplete - site&road unstable
plugged/restoration incomplete - site&road unstable
abandoned/permanent stabilization not complete
abandoned/permanent stabilization not complete

equipped/tank&tag ok/E&S advice - entrance needs stabilized/restoration overdue
equipped/no tank/tag ok/restoration not completed/E&S inadequate on site
equipped/no tank/tag ok/restoration not completed/E&S inadequate on site
equipped/restored - <70% cover/E&S - access road advice/tank&tag ok

plugged 10-20-99/not properly restored
plugged 10-20-99/not properly restored
Well remains operating and properly identified. No E&S concerns at present. Violation still exists...well drilled at wrong location.
A culvert placed at the intersection with the main access road and the access road to this well has been blocke on the up slope side of the culvert causing water to channel into and down the road.
Investigated due to complaint #166918.
A culbert placed on access road is improperly installed. On the upslope side the culvert is to high to carry stromwater away from the road.
At the entrance to the access road the culbert is blocked causing water to channel down the the road. BMP's are not being maintained and accelerated erosion is occurring.
This permit was canceled. Well was never drilled. Site was constructed. Site has since been reclaimed but the distrubed area was not stablized with mulch. The main access road in front of this site has a low area were water is collecting on the rc
The well is tagged and producing.
The culvert on the access road has been filled in with soil and rock causing water to channel down the access road.
Accelerated erosion is occurring.

equipped/tank&tag ok/site not restored(due 7-31-03) - inadequate E&S controls pipeline.
drilling - fracing complete/E&S ok/drill cuttings below casing stored on ground
drilling complete/E&S ok/drill cuttings below casing seat stored on ground

failure to list all water purveyors water supplys within 1000' of drilling a gas well
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equipped/site backfilled - graded - emergent veg/tank&tag ok/E&S pipeline
equipped/site backfilled - graded - emergent veg/tank&tag ok/E&S pipeline
equipped/tank&tag ok/E&S site - road - pipeline
equipped/tank&tag ok/E&S site - road - pipeline
equipped & in production/tank&tag ok/E&S access road
equipped & in production/tank&tag ok/E&S access road

joint insp to discuss corrective actions needed for compliance - oper to contact upon completion
onsite meeting with oper to discuss corrective actions needed - oper agreed to improve E&S control measures
joint inspect with oper to discuss needed corrective actions - oper agreed to improve E&S control measures

access road & site construction started - E&S controls not fully implemented/site ID & E&S plan ok
equipped/tank&tag ok/temp. E&S controls installed - permanent controls to be installed
equipped/tank&tag ok/temp.E&S controls installed - perm. controls to be installed - site restoration not complete
equipped/tank&tag ok/temp.E&S controls installed - perm. controls to be installed - site restoration not complete
equipped/tank&tag ok/E&S site ok - perm. controls to be installed on pipeline(temp installed) - advice on runoff control
equipped/tank&tag ok/E&S access road & pipeline - onsite meeting with operator
equipped/tank&tag ok/E&S access road & pipeline - onsite meeting with operator

equipped/tank&ID ok/no E&S plan/inad. controls site-road-pipeline
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equipped/tank&ID ok/E&S on road & pipeline inadequate - sed. discharge/no GP-5
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Matthews WS Replacement

ID sign ok. / E&S plan on site is not adequate. / Proper BMP's were not implemented or maintained.
ID sign ok. / E&S plan on site is not adequate. / Proper BMP's were not implemented or maintained.
Well is in the active-drilling phase. No signs of erosion and sedimentation on the access road and well site. A discharge of hydraulic fluid was discovered on the well site of approximately 5 gallons. The fluid spill was contained on site and addresse
Yates # 4 well is connected to the pipeline project that had violations. Used the well permit # to enter inspection and NOV into eFACTS.
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access road.
Brine tank located on site and appears full. During inspection Department observed a leak from the inflow flange connected at the top of the brine tank. An approximate area measuring 4’x6’ directly below the leak appears to be impacted, as indicated by discolored soil and distressed vegetation. Called Operator at 12:11 and informed answering service of findings and requested responsible person to contact Department immediately in regards to this matter.
SEE ADDT'L COMMENTS ON PAPER SAIRs

At time of inspection, well tag present and legible. Inspected with Environmental Trainee S. Alawattegama.
Department observed area of lack of vegetation beside brine tank that extends approximately 20 feet down gradient into nearby corn field.
Violation(s) may be issued based on Operator response.
UPDATE: 9-14-15. Department spoke to Operator Rep. Drew Adamo by phone on 9-3-15 and requested brine tank readings in order to determine the quantity of brine released. Mr. Adamo stated that release was a historic release and that impacted soils would be cleaned up within 10 days.
Violations being issued:
Operator discharged brine or other fluids on or into the ground or into waters of the Commonwealth, and
Failure to notify DEP of pollution incident. No phone call made forthwith.

Unlabeled well, later found to be 031-20295 (WR HIMES #1)
Unlabeled well, later found to be 031-20295 (WR HIMES #1)
Unlabeled well, later found to be 031-20295 (WR HIMES #1)
Unlabeled well, later found to be 031-20295 (WR HIMES #1)

Operator notified the Dept. of a large oil spill at the tank battery.

Evidence of dumping brine into enviroment
Evidence of dumping brine into enviroment
Evidence of dumping brine into enviroment

At the time of inspection, well appears to be abandoned. Production equipment still remains at site in poor condition. Approximately 30 bbl. of brine water present in brine tank. Stress vegetation occurs around brine tank. No well tag was present a

NPDES Permit expired 12/20/07 ¿ renewal application submitted ¿ currently under review. Renewal application was not received 180 days prior to permit expiration. Plant Manager explained that delay was due to additional sampling requirements, c

Failed to restore./ Access road ok.
Failed to restore./ Access road ok.

characterized by wet, muddy soils and a lack of vegetative growth which may be evidence of a prior release and/or discharge. One potentially-impacted area appears to originate near tank valve and is approximately 3-4' x 5-6' in size. There is another potentially-impacted area behind the brine tank that appears to be approximately 7'x4' in size. Soil samples were collected up-gradient from the brine tank, within the potentially-impacted area near the tank valve, and within the potentially-impacted area behind the brine tank.This inspection is currently pending upon the Operator's response and/or receipt and review of the sample results.

Howard P. Knauf #2 and Permit# 37-063-20872.

I do not have the lab results yet, but I will forward them as soon as I get them.

What happened: The nipple connecting the valve to the tank broke while the water truck driver was trying to hook up his hose to empty the tank. The substance spilled was produced water. Toys excavated the site and samples were taken to Environmental Services Lab for analysis. A roll off box from MEI is on site and it will be disposed of when a waste profile is generated. The site will be back filled with top soil and seeded and mulched when lab results are back.

Franklin Township, Luzerne County: 8th Street (SR 1021) and Lewis Road Intersection.

Subsequent RESTR Inspection on 5/23/16 (Inspection ID 2486456) concluded as NOVIO. Therefore, all VIOLS associated with this inspection record (2276599) and the associated enforcement record (311908) ACO 6/3/16 (eFACTS INSP/ENF rec

E & S controls/ corrected same day
See Insp ID 1826491 conducted 8/27/09, past viols cited in Enf ID 249370 at Insp ID 1821865 corrected, company response rec'vd 9/5/09. MBC 9/9/09 Several violations including: E&S plan does not reflect site conditons102.4(b)(5), BMPs not mair
102.4(b)(1) improper silt fence installation. 8/27/2009 follow-up revealed silt fence has been corrected. MAB
Several BMP implemenation and maintence issues resulting in accelerated erosion. Discussed violation with Bud Bowers and Larry Grave on -site. Written response rec'vd w/pictures 9/30/09, adequate steps take to abate viols, case closed. MBC 0
De minimus violations
E/S Controls need maintenance/inadequate, Parts of liner buried in soil stockpiles, failure to contain pollutional substances in properly lined pit
102 violation for excavating fill slope and not stabilizing. Pit reclamation concerns. 3rd page NOV sent. MAB
Failure to minimize accelerated erosion, and improper solid waste disposal
NOV form letter hand delivered to Erika Tokarz Ultra 3/17/2010. Mailed Copy sent 3/17/2010. MAB
NOV form letter hand delivered to Erika Tokarz Ultra 3/17/2010. Mailed Copy sent 3/17/2010. MAB
NOV mailed 3/18/2010. Emabankment slump on impoundment. Request engineering study for action.

Failure to minimize erosion and stabilze earth disturbance in EV watershed
Failure to minimize erosion and stabilze earth disturbance in EV watershed
No Plan on site, No E&S Control BMPs implemented, Failure to stabilize earth disturbance in special protection watershed
No Plan on site, No E&S Control BMPs implemented, Failure to stabilize earth disturbance in special protection watershed
Plan not available on site, lacking E&S Control BMPs, failure to stabilize earth distubance after cessation in special protection watershed, discharge of sediment inot waters of Commonwealth
Plan not available on site, lacking E&S Control BMPs, failure to stabilize earth distubance after cessation in special protection watershed, discharge of sediment inot waters of Commonwealth
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Hydraulic Oil on Ground from Mechanical Seal Failure on Coil Tubing Rig, Fluid in/Around 3H Well Cellar
FUI Inspection to 3/17/10 RTNC inspection (ID#1872485)
New ESCGP Plan not on site and some of silt soxx needs staked in and bermed to inside - See Insp ID 1889613 done 6/7/10, past 102.4 viols corrected.

RTNC insp. Violations noted for encapsultated pit. Sampled fluid around 2H wellhead for 942. Pending sample results, further action may be taken for fluid around wellhead. TLT
CSL 401 and SWMA 301 cited after receiving sample results on 11-24-10. TLT
RTNC insp. Violations noted for encapsultated pit. Sampled fluid around 2H wellhead for 942. Pending sample results, further action may be taken for fluid around wellhead. TLT
CSL 401 and SWMA 301 cited after receiving sample results on 11-24-10. TLT
Production battery containment falling down, no well tag, no E&S inspection log on site
RTNC insp of pad construction. TLT
E&S Inspection log not up to date and had spill of production water to ground on site
E&S Inspection log not up to date and had spill of production water to ground on site
RTNC insp in response to flowback spill at Pierson 810 well pad. TLT
RTNC insp in response to flowback spill at Pierson 810 well pad. TLT
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High sp con on pad surface puddles.
High sp con on pad surface puddles.

Cuttings and caked up drilling mud around well cellar, RCE needs repaired, E&S inspection overdue
Cuttings and caked up drilling mud around well cellar, RCE needs repaired, E&S inspection overdue
Cuttings and caked up drilling mud around well cellar, RCE needs repaired, E&S inspection overdue
Failure to minimize accelerated erosion and stabilize site appropriately
RTNC Insp to document spill. E&S violations covered under Everett's insp. TLT
RTNC Insp to document spill. E&S violations covered under Everett's insp. TLT

Site still has erosion issues and is not properly stabilized and 05/10/2011 spill still not cleaned up
Site still has erosion issues and is not properly stabilized and 05/10/2011 spill still not cleaned up

Site still has erosion issues and is not properly stabilized and 05/10/2011 spill still not cleaned up

The surface of the pad was in poor condition resulting in sediment leaving the pad. This is a violation of 35 PS §691.402 ¿ Potential to pollute the waters of the Commonwealth. The Rock Construction Entrance (RCE) was covered in mud and no l
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On September 17, 2013 an inspection was conducted at the State Tract 856 822 Pad in Gaines Township, Tioga County. The last inspection conducted on behalf of the operator was on 9/12/13, the only issue noted was that previously noted issues have not been addressed. During this inspection the following was noted: the cut slope below the pad are recently seeded and mulched. This site is in need of additional E&S controls until 70% vegetative stabilization is established. A copy of the E&S plan was not maintained on site.
Ultra Resources was contacted and made aware of the issues at the site, conducted a site visit and prepared to correct the issues. A follow-up inspection was conducted on September 23, 2013;Silt sock has been installed below the cut slope. A

Efacts entry by R. Sheriff on 6/5/14 after previous input failed.
Efacts entry by R. Sheriff after previous entry failed.
Efacts entry by R. Sheriff after previous entry failed.
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Conventional oil well in the process of being drilled at the time of inspection.It appeared that the operator was running surface casing at the time of inspection . Drill cuttings had been directed into an unlined. pit. Some of the cuttings had migrated th
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THIS WELL WAS ALTERED BY PAUL AIELLO,MIKE SCHREINER,AND BOB KIGHTLINGER WITHOUT OBTAINING A PERMIT IN JUNE 00. WELL IS REFERRED TO AS PET CEMETERY 1 IN BRADFORD TWP.
Access road encroaches on wetland. Rig onsite pluging well.
Pad for plugging has been built over wetland.
Pad for plugging has been built over wetland.
Well registered and plugged as 049-00317 8/8/2006

On 5/1/15, I performed an inspection of the Cumberland W1203 (McCay#4) well plugging site. The site is located in Wayne Twp., Greene County. The inspection was performed as a rountine inspection after a well plugging and restoration.

The operator has placed silt sock in the wetland downgradient from the well plugging site. A notable sheen was seen on the waters of the wetland as well as bentonite based drill mud was noted in the wetland. The vegetation in the wetland adjacent to the plugging site and noted drill mud shows impacts. P.C. with the Phil Peterson (Alpha Natural Resources) during the site inspection revealed that during the well plugging operations drill mud had entered the wetland around the conductor setup to plug the well. Daybrook Drilling had noted the loss of drill mud and return of the mud to the surface in the wetland. This was reported to Alpha at time of incident.

ESX10-005-0004
Site ID - 733769
Violations for discharge of flowback to the ground and subsequently reaching a water of the Commonwealth.
ESX10-005-0004
Site ID - 733769
Violations for discharge of flowback to the ground and subsequently reaching a water of the Commonwealth.

wells were not drilled in the correct location, 3211 (f) (1)

This inspection is in response to a telephone call received from the operator that their personel
had found a crude oil spill adjacent to their tank battery located near this well. The tank battery consisted of 3-210 bbl stock tanks, # FB-754 431502,431503,and431504,a buried brine tank and separator. There was oil on the sides of all three stock tanks indicating that the tanks had overflowed some time in the past. It appeared that oil had moved through the gravel in the containment and moved out of the containment through the soil. The oil then moved approximately 200-300 feet through and very rocky area and made its way into an UNT to Wolf Run. A crew was on site removing the oil on the surface of the ground. I instructed the opertor to install siphon dams in the stream to contain any further flow of oil. The spill appeared to consist of only crude oil with no other constitutients. It is estimated that the quantity spilled was 1-3 barrels. Photos were taken I also Instructed the operator to contact ECP to initiate the Act 2 process

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equip/tag/inadequate e & s on site/ silt discharge to stream
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equip/tag/inadequate e & s on site/ silt discharge to stream
equip/tag/inadequate e & s on site/ silt discharge to stream
equipped/restored, however, <70% cover & minor e&s on site/tank&tag ok
equipped/restored, however, <70% cover & minor e&s on site/tank&tag ok
equipped/restored, however, <70% cover & minor e&s on site/tank&tag ok
equipped/restored, however, <70% cover & minor e&s on site/tank&tag ok
equipped/no tank/fluids disch to ground/registration in process
equipped/no tank/meter station road eroding/fluids disch to ground
equipped/no tank/meter station road eroding/fluids disch to ground
equipped/tank&tag ok/E&S - site&road
equipped/E&S controls improved but additional work/time needed for full compliance/tank&tag ok
US Energy installing 1414' of 7" surface casing in 8 7/8" hole. No circulation visible at surface. No cement returns when cement added from surface. No drillers log being maintained. E&S plan not implemented as per available plan.
equipped/tank&tag ok/not adequately restored
equipped/tank&tag ok/not adequately restored
equipped/E&S advice - onsite meeting/tank&tag ok
equipped/E&S advice - onsite meeting/tank&tag ok
Key Well installing 1351' of 7" casing.
Pit lined and freeboard maintained.
E&S Plan not implemented.
US Energy working on rig at time of inspection.
Pit lined and freeboard maintained.
E&S plan not implemented.
Maurice Reed water supply.
access road eroded & deposited sediment on well site, 9 mth restr. not up but site is not revegetated
no general permit for the constructed stream crossing on the access road
no general permit for the constructed stream crossing on the access road
prep. site w/o waiver, failed to implement es plan, pit not min 20", dozer x-ed stream/wetland
prep. site w/o waiver, failed to implement es plan, pit not min 20", dozer x-ed stream/wetland
prep. site w/o waiver, failed to implement es plan, pit not min 20", dozer x-ed stream/wetland
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Falcon Drilling rigging up on location.
Approved waiver w/ E&S plan not implemented downgrade of site near tributary.
E&S at access road entrance not implemented.
Excavated pit needs smooth sub-base prior to drilling below casing seat.
Notification OK.
Falcon Drilling rigging up on location.
Approved waiver w/ E&S plan not implemented downgrade of site near tributary.
E&S at access road entrance not implemented.
Excavated pit needs smooth sub-base prior to drilling below casing seat.
Notification OK.
equipped/tank&ID ok/E&S controls unmaintained/discharge to stream
equipped/tank&ID ok/E&S controls unmaintained/discharge to stream
equipped/tank&ID ok/E&S controls unmaintained/discharge to stream
equipped/tank&ID ok/E&S controls unmaintained/discharge to stream
equipped/tank&ID ok/E&S controls unmaintained

equipped/tank&ID ok/E&S controls unmaintained
equipped/tank&tag ok/restored - site not stable - E&S site/no stream waiver
equipped/tank&tag ok/restored - site not stable - E&S site/no stream waiver
equipped/tank&tag ok/stream waiver submitted/E&S continues on site
Location slid on to private drive. Silt fence in place to protect stream which was not impacted at that time. Notified of slide by DEP WQ Fred Brandt. Excavators cleared drive and were working to stabalize location.
Location slid on to private drive. Silt fence in place to protect stream which was not impacted at that time. Notified of slide by DEP WQ Fred Brandt. Excavators cleared drive and were working to stabalize location.
equipped/tank&tag ok/E&S site&road - silt discharge to stream
equipped/tank&tag ok/E&S site&road - silt discharge to stream
equipped/tank&tag ok/E&S site&road - silt discharge to stream
equipped/tank&tag ok/E&S site&road - silt discharge to stream
site made - well not drilled/well site unstable - portion involved in slide/access unstable
Well fracd. Silt fence compromised in several loactions
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Drilling complete. No id sign or e&s plan onsite. E&S controls inadequate. No filter fence along sideslopes.
Drilling complete. No id sign or e&s plan onsite. E&S controls inadequate. No filter fence along sideslopes.

PICTURES / WATER SAMPLES TAKEN
PICTURES / WATER SAMPLES TAKEN
PICTURES AND WATER SAMPLES TAKEN
PICTURES AND WATER SAMPLES TAKEN
PICTURES AND WATER SAMPLES TAKEN
PICTURES AND WATER SAMPLES TAKEN
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Tag ok / Tank ok / Failed to restore / Failed to implement and maintain BMP's
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Tag ok / Tank ok / Failed to restore / Failed to implement and maintain BMP's
Notification to begin drilling received 2/28/05 / Access road ok / Tank ok / Well drilled within 100 feet of a stream without a waiver / Failed to restore site / Failed to affix permit number / Failed to implement and maintain BMP's to minimize accelerate
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CEI - work completed inadequate - E&S issues on well site

Drilling appeared to have been completed at the time of the inspection. Well did not appear to be equipped for & in production at the time of the inspection. Well-site had not been reclaimed at the time of the inspection and no accelerated erosion &
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Drilling appeared to have been completed at the time of the inspection. Brine tank located onsite and appeared to be in sound condition. Observed accelerated erosion & sedimentation leaving the well-site due to improper erosion control implemen
Drilling appeared to have been completed at the time of the inspection. Brine tank located onsite and appeared to be in sound condition. Observed accelerated erosion & sedimentation leaving the well-site due to improper erosion control implemen
Drilling had commenced on 01/15/08, as noted in an inspection report from 11/24/08. In that report it was noted that the site had been recently seeded & mulched, and that the vegetation did not meet the 70% uniform coverage criteria.
At the time of the inspection the well appeared to be equipped for & in production at the time of the inspection. Brine tank was located onsite and appeared to be in sound condition. Observed no accelerated erosion & sedimentation in relation to the well-site or access road. Found that the vegetative cover of the site did not meet the 70% uniform coverage criteria.

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Site constrcuted, drilling had not commenced at the timre of the inspection. Noted that there was no E&S plan located onsite at the time of the inspection. Observed that the filter fabric fence BMP had been compromised by sediment transport. Se
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Well site appears to be in production.

The following deficiencies were noted during the inspection:
1- The vegatative cover does not reach the 70% threshold.
2- As a result of erosion, there are deep ruts in the access road.

Operator representative Harry Mills was notified of the findings.

Well site appears to be in production.

The following deficiencies were noted during the inspection:
1- The vegatative cover does not reach the 70% threshold.
2- As a result of erosion, there are deep ruts in the access road.

Operator representative Harry Mills was notified of the findings.

Operator failed to restore site within 30 days of permit expiration.
Operator failed to restore site within 30 days of permit expiration.

The permit 005-30785 expired on 02/11/13. Well-site and access road had been constructed except for a stream crossing of an Unamed Tributary (UNT) to Brady Run. This stream crossing would have required a General Permit. The access road as constructed had minimal to no implemented erosion controls, especially on the steepest portion of the road as it approached the UNT from the main access road for the project area. In addition the access road had no erosion controls implemented for the portion of the road across the UNT approaching the well pad. The well pad itself had not been temporarily stabilized which resulted in sediment generated and transported onsite eventually overtopping the silt fencing implemented.
The permit 005-31035 expired on 03/16/13. Site had not been restored within 30 days of the expiration of the drill permit. No accelerated erosion or sedimentation was observed in relation to the site or access road.
The permit 005-30986 expired on 01/18/13. Site had not been restored within 30 days of the expiration of the drill permit. No accelerated erosion or sedimentation was observed in relation to the site or access road.
Orginal permit 005-30785 expired on 2/11/13. Repermitted (005-31136). Well site n AR constructed except for stream crossing of UNT to Brady Run, which would reguire a GP. Previously constructed waterbars have eroded and discharging sediment offsite. Well pad has not been temporarily stabilized, resulting in accerlated erosion and sedimentation offsite after overtopping temporary bmps (ie filter fence).

Violations previously issued under 005-30785 are exisitng and will be handled under newly issued permit number for Crotallo 2 Well.
11/2/15 proposed COA sent to US Energy Expl (never executed); 8/5/15 Order sent to US Energy Expl (Enf ID 341596); was apealled to Env. Hearing Board; 1/21/16 COA executed (Enf ID 341601); 2/19/16 Notice of Breach of COA sent to US Ene
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ell appeared to be equipped for production. There was no observed accelerated erosion or sedimentation in relation to the site or access road. Met onsite with Us Energy Personnel to review a small leak observed in the brine tank by OGI Braunns. There was a leak below the well tag on the tank where it appeared that the tank had rusted through and was allowing a slow weeping of fluids to be releases, flow along the tank and deposit immediately beside the tank. The affected area appeared to be localized and it did not appear that the release was more than 5 gallons but less than 42 gallons.

US Energy's intended course of action is to as soon as possible have the tank tank emptied and moved offiste. Once that action is completed the affected media wil be excavated, removed and properly disposed of in accordance with the O&G spill policy, specifically the section dedicated to small spills less than 42 gallons. US Energy personnel anticipate all corrective actions to be completed by 07/08/16, provided weather conditions are favorable.

Uncontrolled release and fire. Inspection found, pollutants off-site, inadequate BMPs and major modifications withour Department approval.
On 8/22/2014, I performed an inspection of Vantage Energy's Habe Street well pad site. The site is located in Washington Twp., Greene County. The inspection was performed as a routine site inspection post rainfall event.

The operator informed the DEP that a sediment trap failed after a rainfall event on 8/20/14. The sediment trap failure caused the recently constructed well pad slope to errode and the perimeter BMPs to fail. Mud caused triple stacked silt sock to break and sediment traveled approx. 400' downgradient outside the LOD onto the neighboring property.

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On 11/5/2014, I performed an inspection of Vantage Energy's Shumaker well pad site. The site is located in Center Twp., Greene County. The inspection was performed as a routine inspection related to an unreported spill during fracking activity.

The operator informed the DEP that a spill had occurred at the location, but was not reported to the DEP because the spill was believed to be freshwater.

The spill occurred on 10/16/14 during fracking operations on the 12H when a tranducer at the well head failed causing a spill of 400 barrels of frac fluid to containment and approx. 50 gallons left containment.

On 11/5/2014, I performed an inspection of Vantage Energy's Shumaker well pad site. The site is located in Center Twp., Greene County. The inspection was performed as a routine inspection related to an unreported spill during fracking activity.

The operator informed the DEP that a spill had occurred at the location, but was not reported to the DEP because the spill was believed to be freshwater.

The spill occurred on 10/27/14 during fracking operations on the 2H when a tranducer at the well head failed again causing a pill of 20 barrels of frac fluid and approx. 20 gallons left containment.

On 9/17/2015, I performed an inspection of Vantage Energy Patton well pad site. Present at time of inspection was Doug Wilson, Jerry DeRosa, Lou Schall (Vantage Energy), Josh George (Rockwater), and Noel Messing (SE Tech). The site is located in Franklin Twp., Greene County. The inspection was performed as a response to a reported spill by the operator.

The operator reported a spill of 52 barrels of flow back water to secondary containment, with 12 barrels leaving containment and discharging to the well pad and well pad slopes on 9/16/15. The discharge of flow back water occurred during flow back operations on the Patton 6H well. The operator had Weavertown Environmetal Group on site to begin cleanup activities and removal of impacted material for disposal.

On 9/17/2015, I performed an inspection of Vantage Energy Patton well pad site. Present at time of inspection was Doug Wilson, Jerry DeRosa, Lou Schall (Vantage Energy), Josh George (Rockwater), and Noel Messing (SE Tech). The site is located in Franklin Twp., Greene County. The inspection was performed as a response to a reported spill by the operator.

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On 10/5/2015, I performed an inspection of Vantage Energy Rogersville/Shumaker well pad site. Present at time of inspection was Greg Seibert, John Bender, Jerry DeRosa, (Vantage), and Tim Ratvasky (SE Tech). The site is located in Center Twp., Greene County. The inspection was performed as a response to a reported spill by the operator.

The operator reported a spill of 23 barrels of drilling mud to secondary containment, with 8 barrels leaving containment and discharging to the well pad and well pad slopes on 10/5/15. The discharge of drilling mud occurred during drilling operations on the Shumaker 10H well. A mist of drilling mud was on the southwest side of the well pad slope with a majority of the drilling mud discharging to the well pad on the northeast side of the well pad near the production units on site. The operator had Weavertown and McCutheon Environmetal Groups on site to begin cleanup activities and removal of impacted material for disposal.

On 1/5/2016, I performed an inspection of Vantage Energy James Rice well pad site. Present at time of inspection was John Bender, Jerry DeRosa, Greg Seibert (Vantage Energy), Noel Messing and Ken Sentgeorge (SE Tech). The site is located in Jackson Twp., Greene County. The inspection was performed as a response to a reported spill by the operator.

The operator reported a spill of 82 barrels of flow back water to secondary containment, with 10 barrels leaving containment and discharging to the AST pad and tank pad slopes on 1/5/16. The discharge of treated reuse water occurred during hydraulic fracturing operations on the James Rice 13H and 14H wells. The operator had Weavertown Environmetal Group on site to begin cleanup activities and removal of impacted material for disposal, with direction of SE Technologies.

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An estimated 200 gallons of brine was released from a broken site tube on a water truck leaving the Patton Well Site in Franklin Township, Greene County. The release impacted part of the access road between Throckmorton Run and the gate, as well as a few hundred feet of asphalt pavement on Hill School House Road and several areas of compacted gravel berm along the road. Notifications were made, personnel mobilized and the impacted areas remediated.

The failure to contain the brine release is a violation of Title 25 Pa. Code § 91.34(a). The impact to soils resulting from the release of brine is a violation of the Clean Streams Law 35 P.S. § 691.401.

On Monday May 16, 2016 the original NOV dated May 2, 2016 for the brine spill at the Patton Well Site was revised with more appropriate citations. Waters of the Commonwealth were not impacted therefore the Clean Streams Law 35 P.S. § 691.401 was not violated and 35 P.S. § 691.301 is being cited due to the impact to the ground surface. Title 25 Pa. Code § 78.54 is being substituted for Title 25 Pa. Code § 91.34(a) because it is the more appropriate citation.

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Vio closed out for enforcement (CO&A) -JD
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Vantage exceeded its daily limit on several days and also daily data does not match data entered in WUDS
On 1/16/2014, I performed an inspection of Vantage Energy's Porter Street well pad site. The site is located in Franklin Twp., Greene County. The inspection was performed because of a possible site emergency related to earth movement on the well pad fill slope.

The operator informed the DEP that a slide approx. 250' in length had dropped approx. 40' at the drill pad. The slide material had left the LOD and was encroching on a stream channel. The slide had begun moving within the LOD on 1/15/14, and had moved outside of the LOD on 1/16/14, which is when the phone call came to the DEP.

The operator was monitoring the site and preparing engineering plans to make a modification to the ESCGP to address the slide. The operator is continuing drilling operations of the site, but has moved one job trailer, and generator directly above the slide on the drill pad. Upon recommendation from the DEP, the operator plans on moving a second job trailer, and moving a 6,000 gallon fuel tank near approx. 75' from the slide.

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We were notified that one of Vantages water haulers was puling from a source not approved on their plan. We asked for records, based on those records they were in violoation for 15 days. After noting it they immediately corrected.
slope of the access road. Response to the incident was immediate upon discovery. The site remediation is being conducted in accordance with Act 2/Land Recycling Program regulations in Chapter 250 of Tile 25 of the Pennsylvania Code.
The failure to contain the brine release is a violation of Title 25 Pa. Code § 91.34(a). The impact to soils by the brine is a violation of the Clean Streams Law 35 P.S. § 691.401. The operator should assess the current design and consider adjustments to prevent a release from bypassing containment in the future. At the time of my site visit on March 31, 2016, Vantage personnel were actively assessing the current design and considering changes to the set-up, as well as changes in protocol and training for contractors.

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Well is abandoned & unplugged.
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Review of the file has indicated that the well has been drilled for more than 9 months. However, the site has not been restored and the pit with fluids and cuttings remains in place. Therefore, the site needs to be restored and a restoration report ne
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78.91(a) - Failure to plug an abandond well.
A NOV was mailed 10-29-09.
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Tag and e&s ok. Tank leaking production fluids to ground. Notified operator who responded immediately.
drill cuttings transported off-site and discharged onto property owned by Ed Brown(at his direction) - cuttings entered waters of the Commonweath
drill cuttings transported off-site and deposited onto property owned by Ed Brown(at his direction) - cuttings discharged into the waters of the Commonwealth
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drilling/fracing complete - frac communicated with abandoned well resulting in disch. to stream/no E&S plan or controls installed
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well being equipped for production - pipeline stream crossing - no permit.E&S contols/site & road graded - emergent veg
well being equipped for production - pipeline stream crossing - no permit.E&S contols/site & road graded - emergent veg
equipped/site backfilled&graded - snow covered/tag ok/no tank/GP-5 submitted - pipeline crossing not stable
pipeline not stabilized/pipeline crossing not stabilized
pipeline not stabilized/pipeline crossing not stabilized
equipped/no tank/tag ok/no E&S plan/E&S site&road
equipped/tag ok/no tank/E&S site&road

equipped/restored - <70% veg cover - E&S site&road/tag ok
Road unstable.
equipped/tag ok/site eroding

Pictures on file

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Well appeared to be equipped for production at the time of the inspection. Brine tank located onsite and it appeared to have a leakage issue. Noted an areawhich showed stains that appeared to be from a production fluids discharge. Observed no
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During this inspection, ID sign and Es plan present. Well not completed, plugged on 6/23/10 due to pipe failure, according to records. Access road stabilized with vegetative growth observed. Site not yet restored nor maintained, it appears no attemp
Armstrong Twp, Indiana Co., brine storage tank; brine discharge to ground.
equipped/e&s ok/tag ok/no tank/evidence of past discharge
equipped/e&s ok/tag ok/no tank/evidence of past discharge
Well has not been drilled; permit has expired. Location has been constructed, but not restored.
Well not drilled . Permit expired; Location built ,but not restored. No freeboard maintained in pit.
Original viols from 2/28/01 still stand; no additional viols.
Original viols of 2/28/01 still stand;no additional viols

well site made - waiver approved under permit ready to expire/current waiver request disapproved/E&S on access road - sed disch. to stream
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site made - well not drilled/E&S access road/sed discharge
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Tag ok / Access rd ok / Site stabilized / No signs of accelerated erosion / Discharge from tank with large dead zone of vegetation
Tag ok / Access rd ok / Site stabilized / No signs of accelerated erosion / Discharge from tank with large dead zone of vegetation

Industrial waste discharge on to location
Industrial waste discharge on to location
-Well is in Production and site restored.
-No Well tag at this time. only identification is well name on meter.
-small leak where outlet pipe attaches to Brine tank. a wet orange slick exists from point of origin to ground. some puddling is occuring. co
E&S Plan inadequate, E&S controls inadequate, no well tag, no completion report submitted to the Department. See Insp ID 1875632 done 4/8/2010, past viols corrected/closed.

Drilling complete. Failure of e&s controls evident. Discharge of crude oil to ground evident.
Drilling complete. Failure of e&s controls evident. Discharge of crude oil to ground evident.
Collected soil samples.
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19 barrel brine spill when cows knowcked off drain cap of brine tank.
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Tank Battery on Project MOCI-18

Plugging certificares
Tank valve cracked. Small but steady leak. Corrected on site by phone call to well tender.

The IR of drill mud impacted ST40428 an unnamed tributary to Grimes Run and Grimes Run. At two locations on the east and west sides of I79 the drill mud returned to surface and discharged outside of the pipeline LOD, entering two separate streams. Approx. 5,000' of stream channel was impacted by the drill mud. The operator was in process of installing silt sock downgradient of the discharges in an attempt to prevent further impacts of the drilling mud to the waters of the state. The Department spoke with the operator on site inregards to cleanup procedures moving forward.

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Well has been drilled. Rig and equipment still on site. Access rd. crosses a wet swale/drainageway. Culvert installed, gravel fill installed, filter fabric on all sides. Crossing goes through approx. 50 ft. of wetlands. No general permit exists for the cr
More gravel has been added at wetland crossing of access rd. Appears to be in better condition than previous inspection. Vista has been notified of the need to obtain a general permit for this crossing.
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Well is producing.
No tank on site.
No well tag.
Pit on iste lined with 20 mil. and a 6 mil. liners.
Both liners are down. Fluid is behind liners.
Site has not been restored within 9 months.
Well is producing.
No tank on site.
No well tag.
Pit on iste lined with 20 mil. and a 6 mil. liners.
Both liners are down. Fluid is behind liners.
Site has not been restored within 9 months.
Well is producing
No tank on site.
No well tag.
Annulus is closed
Pit on site lined with 20 mil. and 6 mil. liners.
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Pit on site lined with 20 mil. and 6 mil. liners.
Both liners are down.
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Inspection result of complaint of gas leak. Well has leak on wellhead, Well not tagged.
APL-NOV issued for viols at Ruark 1 11H, other gas well status & submission needs identified in the NOV (131-20313, 131-20486, 131-20487 & 131-20180, no viols assigned to these 4 gas wells, all corrected 3/23/16).
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Operator reported a release of approximately 5bbls of stormwater to the ground due to a sightglass faliure on a vacuum truck that was offloading the water to a Frac Tank for storage.
26 gallons of produced water made contact with pad surface when the check valve on the dump line mechanically failed.
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Dallas-Morris Drilling Co. Drilling 6 1/2" hole @ 4190'. Inadequate E&S controls and plan. Discharge to ground.
Dallas-Morris Drilling Co. Drilling 6 1/2" hole @ 4190'. Inadequate E&S controls and plan. Discharge to ground.
Well placed on inactive status
ID tag attached, access rd stable, site not @ 70% veg. cov, pit was reclaimed.
drilling complete - not equipped/pits>2ft freeboard/after the fact waiver - E&S not implemented
drilling complete - not equipped/pits>2ft freeboard/after the fact waiver - E&S not implemented
equipped/restored - E&S site&road/no tag/tank ok

Well is drilled, but not equipped for production. Site ID sign and E&S plan located.

Several violations were noted- According to land owner and WGM employees, the pit liner had to be replaced because the previous liner had a hole in it. The hole in the liner resulted in the release of drilling fluids into a neighboring stream. A gray mud was evident on the stream bed and banks. The DEP was not notified of this release.

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drilling completed/E&S ok/no stream waiver/improper pit discharge/discharge to stream
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drilling completed/E&S ok/no stream waiver/improper pit discharge/discharge to stream

78.57a dumping brine on the ground
78.57a dumping brine on the ground

LK Drilling Corp. waiting on cement at time of inspection. Ran 927' of 7" and cemented to surface. E&S Plan Inadequate. E&S not implemented.
LK Drilling rigging up on location. Pit construted and lined. Notification OK. E&S Plan and implementation inadequate. HQ S. Branc Plum Creek
drilling complete/site backfilled&graded/E&S ok/ID ok/no 48 notification given as per permit cond.
deliberate IW discharge to the stream and to gnd. failure to properly line pit, fileur to maint. 2' frbrd
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Inspection in response to Service Request. Well operating and properly identified. Pit OK. Accelerated erosion occurring.
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Inadequate E&S controls
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Inspection done with Indiana County Conservation District rep Joseph Yackuboskey./ Access road ok./ Site id sign ok./ Well not equipped for production./ NOV issued for not complying with terms of GP 7 stream crossing./
Inspection conducted with Indiana County Conservation District rep Joseph Yackuboskey./ Access road ok./ Failed to comply with terms and conditions of GP 7 at stream crossing./
Discharge of industrial waste fluid to the ground./ Spring and two ponds affected./ All fish in ponds dead./ Appears to be fluid from pit./
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Administrative review for compliance action, order was issued to McIntire for failure to restore.

Well site was found to be abandoned and well was never placed into production. Accelerated erosion was noted on the well site and access road. Waste pit has not been restored and still contains waste fluids and drill cuttings. A small gas leak was
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Well was in production at the time of the inspection. The following deficiency was noted:

1- The culvert that is located on the access road has become completely clogged. The stream is now running over the access road. Please note that the stream is an unnamed tributary of Brush Creek, which is a TSF. When cleaning the culvert, use additional BMP's when possible.

In addition to the deficieny there was also an E&S concern noted:
Due to a recent storm event, ruts have started to develop in the access road. Eventually these ruts could worsen to the point of making the road inaccessible.
Drilling completed 4/21/2008.
Site ID sign in place. E&S plan on site. Well is not equipped for production (well head only on site).
Access road stable with no signs of accelerated erosion.
Inspection revealed the following deficiencies:
1) Failure to restore site within 9 months of completion of drilling. - Lined pit is still open on site, containing drill cuttings and fluids. Site has not been backfilled, or seeded and mulched. Some naturally occuring vegetation was on site, but it is far from the required 70% uniform, perennial vegetation that is required. 2) Failure to minimize accelerated erosion, implement E&S plan, and stabilize site. BMP's that were included in the E&S plan were not installed on the site, such as hay bales or silt fence on the down-slope side of the site. Washed out areas were found on the down-slope side of the site. No BMP's were in place to stabilize the site. 3) Failure to maintain 2' freeboard in an impoundment. 4) Failure to plug an abandoned well.

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Well tag in place. Well is equipped for production. Tank sound.
Access road stable with no signs of accelerated erosion.
Site is stabilized with vegetation. No signs of accelerated erosion on site.
Inspection revealed the following deficiencies:
1) Operator failed to notify surface owner of the location and drilling of the well. Notice should have been sent to the persons to whom the tax notices for said surface property are sent, as indicated in the assessment books in the county in which the property is located.
* Also, there is some discarded material/trash remaining on the site that must be removed (gas line plastic, etc.).

Based on record, permit was approved on 6-16-05. Well installed on 4-11-06 to a depth of 5200 ft. Report submitted on 8-16-06. Well completed with 8¿ pipe reduced to 4 ¿pipe reduced to 2¿ production pipe and 4 shut off valves. Well appears a

Based on well completion record, well was completed to depth of 5100 ft on 9/17/09. Site has not been restored within the 9 month period of completion of well. Drilling pit still remains open. Security fence has fallen over around pit. Excavated pit a
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Mill Creek HDD Site: 41.43575 N, 75.931972 W. Southeastern Drilling Rig conducting bore. Hydraulic Fluid spilled around Driller's shed. No report of spill received. No clean-up measures implemented. No temporary stabilization in place. Observ
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A new hydraulic fluid spill had occurred. Spill was addressed. I advised that the mud that is spilled throughout the site is an additional spill and should be addressed as soon as possible. I determined the the amount that was spilled around drill and
Susquehanna River HDD Site along SR92 in Wyoming County.
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Stang Road Crossing (41.59368N, 75.89196W). No temporary stabilization.
Avery Station Road (SR2009). (41.60372N 75.88334W)
Horton Creek/HWY 1008: 41.63422N, 75.88465W. 102.22 (b) insufficient temporary stabilization in addition to 102.4 violation.
Schlesser Road: 41.61740N, 75.88240W. In addition to 102.4 there are 102.22 (b) violation.
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Creamery Road. BMPs have been installed to address concerns that were noted on 9/30/2011. However, site lacks sufficient temporary stabilization and therefore is in violation of 102.22 (b).
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Fluid slag filled up inside a tank labeled petroleum pipeline fluid forcing a dump valve to blow off. Fluid emitted out of the top of the tank and out of a vent protuding through the roof of the containment area for the production fluid tank. The fluid impacted the surface of the ground in three (3) different areas of the site outside of the containment area for the tank. This constiutes a violation of Section 402 of the Clean Streams Law, 35 P.S. § 691.402 and Section 301 of the Solid Waste Management Act, 35 P.S. §6018.301.

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Complainant contacted me this morning and reported that water was continuing to discharge from the excavated trench. I conducted an inspection at the site. The additional E & S controls that I had suggested on a prior inspection have been instal
Schoonover Hill Road. Slope on eastern side of roadway.
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Whitelock Creek Bore and Flume Site. Flume seems to be functioning as designed. The trench water is not being handled properly and has caused a discharge of sediment-laden water to Whitelock Creek.
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Fluid (100 gallons) from the tank, under the containment shelter, labeled Petro Pipeline was being transferred to a frac tank at which point it was released to the ground. It was reported that the fluid ran over ground and down the access road to the

This is also a violation of 25 PA Code §91.33 and 25 PA Code §102.4(b)(1)
Williams reported that on 11/7/2012, around 2:30 pm, they had pulled the bridge from the tributary and then at 4:00 they discovered that the slope had failed and shifted toward the stream. Mr. Lee explained that approximately 85' from the stream (SPA-EMT-009 located at Station 531+82) that there was a tension crack. Williams had open cut the stream on Friday 11/2/2012. At the time of the inspection, it was noted that multiple excavators were along the ROW pulling material, from the stream, upslope.Silt fence was installed along the bottom of the slope. While on site it was noted that logs had slid over the silt fence causing additional material to enter the stream. Turbid water was noted below this area. The Department requested that as soon as safety permits that Williams remove the logs and maintain the silt fence. Additionally, the Department requested that Williams monitor the work being performed and if deemed necessary, take action to install any

Inspection conducted with Ken Simmons, Environmental inspector for JRJ Energy Services, a Williams Midstream consultant. Inspection is of the Columbia Pipeline Project and covered from approximately 82 + 00 to 105 + 00. The permit calls for
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The Department was on site at the Horton Pipeline in response to a self-reported release of hydraulic fluid. On April 4, 2013 the Department received a call from Dale Ann Buchanan (Williams Field Services) who explained that there was a hose line leak on the Horton Pipeline in Lathrop Township Susquehanna County. The report indicated that two (2) gallons of hydraulic oil were released to the wetland mats. A John Deer 350 released the hydraulic fluid. They removed 3 wetland mats which they took back to their pipe yard for cleaning and replaced with different mats. They removed the soil beneath the mats which they termed as subsoil. They placed the material into two (2) garbage bags and sent it to the Linde pipe yard in Lemon, PA. This release occurred on the wetland mats, at Station 49+90, in Wetland M.

The Department requests that the operator submit confirmatory sample results to the Department within 3 business days of receipt.
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A review of the erosion and sedimentation control plan has identified the following deviations: A parking area has been built near the entrance to the pad itself. This parking area is not on the plan. The addition of this parking area appears to be cor
On 12/16/13, at approximately 11:45 AM, Dale Ann Buchanan contacted the Department and reported a spill which had occurred at Williams Zick Compressor Station. The spill was identified earlier in the morning. The spill occurred due to the stati
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Arrived at Zick Compressor Station at 10:30 in response to a (30) gallon spill of produced water on the Williams Jeffers Farm pipeline right of way. The actual result of the release was due to the produced water and entrained gas in the pipeline free
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On 4/8/14, the Department conducted an inspection of the Williams Central Pipeline slope failure location which had occurred on 5/8/13. The inspection identified multiple failures of the multi-layered silt fence. The last correspondence from William
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Williams reported, additional fill in wetland. Permit was issued 10/16/2012. Williams responded by reseeding with wetland mix & providing documentation of reclamation activity.
he Department (Frank Hoehle and I) were on site in response to the self-reported slope failure at Station 12+39. We met with Joe Crea (Williams Field Services -EH&S Specialist) and Bill Steedley (JRJ- Sr. Environmental Inspector). During this ins

The Department was on site at the Church to Central Pipeline Project in response to a self-reported incident. The Department (Frank Hoehle and I) met with Brandon Cady (Williams Inspector) and Steve Himl (EI). During this meeting it was reported that the material had sloughed and slumped but was caught by the curlex at Station 101+50-57. At the time of the inspection, they were using a pump around system with a filter bag that had holes cut into it to function as a dissipater. Stream flow both upstream and downstream of the pipeline was clear. Williams removes the dam at the end of each work day and rebuilds it in the morning to utilize the pump around until the work is complete in that area. Crews were currently situating large rip rap along the northern side of the stream. They plan to do the same on the southern side as well where they will then cover it with soil and stabilize with vegetation. Williams reported that no material impacted the stream.

The right of way (ROW) did not appear to meet temporary stabilization requirements. The ROW was extremely sparsely vegetated at the time of the inspection. Sediment laden water was pooled on both sides of the ROW. A larger amount of wate
The Department conducted an inspection on 7/1/14 of the Williams Gibson Pipeline starting at the SR 92 crossing and heading west ending at location latitude N 41° 47' 34.09" and longitude W 75° 35' 31.91". During the inspection, violations were r
The Department conducted an inspection on 7/3/14 of the Williams Gibson Pipeline starting at the Cabot Reilly J. Pad and heading west ending at location latitude N 41° 47' 39.92" and longitude W 75° 35' 02.71". Also present during the inspection
and identified the following deficiencies and violations:
1. The rock construction entrance at the East side of SR2075 (Station 23+50) is not authorized, and I don't recall seeing the extent of compost filter sock installed as indicated along the edge of the SR. Nor is there a wash rack at this location,
despite it discharging immediately to an EV wetland.
2. There were also no wash racks at the authorized accesses off of State Route 2075, Station 25+00-26+00, as noted on Sheet 3 of 21.
3. Wetland Restoration, drawing sheet 2A of 21, of Wetland "WPA-SLH-048" has not been started, although the work within this area has been completed. Site specific Sequence of Construction for Wetland -048 Step 8b. and 8c. has not been completed (drawing sheet 17 of 21).

Required mitigation for Gibson Pipeline complete.
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Routine inspection conducted by Department to verify boundaries of waters of the Commonwealth
VIOL closed 6/7/2016 (eFACTS record cleanup). RTNC inspection conducted 3/8/2016 (INSP ID 2462433) concluded NOVIO. ~CMB~
ESX29-115-14-0056, Jones compressor station, Middletown Twp, Susquehanna Co - fill placed in 2 stream channels which were also not identified in approved plans; wetland impacted by unpermitted modification of one of the stream channels
Streambed partially collapsed during HDD causing water to flood bore pit. Volume of water being pumped out of bore pit has overwhelmed the BMPs causing sediment-laden water to discharge to the Exceptional Value Unnamed Tributary designat
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The Department was on site on Thursday, April 17, 2015 to investigate an erosional problem at the Jones Compressor Station (ESX29-115-0056) in response to a notification by Joe Crea of Williams Field Services regarding a combination frost melt/rain event which caused failure of BMPs in multiple areas.

VIOLS closed 6/7/2016 (eFACTS record cleanup). RTNC inspection conducted 3/8/2016 (INSP ID 2462433) concluded NOVIO. ~CMB~

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A review of the RCE revealed that the RCE was only 62' long at present. Hence, Williams is not maintaining the RCE. Next, since the winter authorization is near the end, the Department asked Mr. Denny when the wash rack would be installed.
Mr. Denny stated he believed it would be installed on Monday, 4/27/15, before major construction resumes.
Next, we reviewed the placement of a new pumped water filter bag (photograph #2). As the photograph shows, no compost berm or compost filter sock was installed down gradient of the bag as is required for this EV location.
Next, we reviewed a spill which the Department had identified upon initial arrival (photograph

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Attached is the report prepared by Resource Environmental on behalf of Williams Field Services in connection to the small spill identified in the Inspection Record # 2365115 and Enforcement Record # 322563. The report concludes that the spill ha
An inspection of the Hillsdale Pipeline Project was conducted from approximately station 99+00 to station 132+00. At approximately Station 112+00, stream S-MAB-067 is conveying water from Wetland W-MAB-079 directly across the disturbed area and timber mats at that location, where it is picking up turbidity and flowing untreated into Wetland W-MAB-080, then beyond the Limit of Disturbance (LOD) and off the site. pproximately between stations 100+00 and 101+00, there is accelerated erosion due to run-off water crossing the disturbed portion of the LOD unchecked.

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Since Williams Field Services has failed to present evidence to the Department which demonstrates that the additional work conducted on this site was authorized under the current permit, the Department finds Williams Field Services to be in violation of the following Laws and regulations:

The Clean Streams Law, 35 Pa. C.S. 691.611 Unlawful conduct in failing to comply with the approved permit

Title 25 Chapter 102.4(b)(5) E&S plan drawings and narrative not reflective of as-built conditions.

102.11 E&S and PCSM BMP's not approved for as-built conditions.

102.8 An approved PCSM plan has not been developed for the as-built conditions of this site.

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102.8 An approved PCSM plan has not been developed for the as-built conditions of this site.

Inspection resulted from permitting section review of NOT for the use of the void space in the aggregate pad on the site as a PCSM BMP. Upon inspection, several areas of the aggregate pad were observed to be heavily compacted with little to no void space; ponded water was observed in several areas; and four catch basins on the site promoted positive drainage, reducing volume and rate control for the aggregate void space as a PCSM BMP. In areas where loose stone aggregate was observed, depth ranged from appx. 1.5 to 3.5 inches, with heavily compacted aggregate below that. The site, as constructed, operated and maintained has limited the ability of the aggregate pad to adequately function as a PCSM BMP. The Department recommends a modification to the PCSM Plan.

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RPT during which the Department observed Williams' failure to implement and maintain the restoration of the stream channel "S6" per the approved plans.
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Inspection of the Williams Central Compressor Station in response to a spill report received by the Department on 07Mar16. According to the report, approximately 5-gallons of produced water was spilled on 03MAr16 at 11:00 a.m. According to the
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Operator provide update of having concluded earth distrurbance and installing adequate stabilization of work site.
Inspection record for the purpose of entering COA (Enf 349692)
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Drilling complete and equipment removed. Accelerated Erosion occurring on access road; E&S plan inadequate.
Drilling complete and equipment removed. Accelerated Erosion occurring on access road; E&S plan inadequate.

E&S controls. Silt fence was installed along portions of the down-slope side of the site, with hay bales installed along the remainder. E&S plan called for 30" silt fence along the entire down slope side of site. Silt fence and hay bales were not maintained. 2) E&S plan not adequate. E&S plan approved with the waiver was not the same E&S plan on site. Top hole disposal and disposal of cuttings was not properly addressed in the on-site plan. 3) Failure to comply with terms and conditions of permit. Terms and conditions of E&S plan that was approved in waiver as part of the permit were not complied with.

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Drilling completed 7/10/08. Well tag in place. Well is equipped for production. Access road stabilized. Inspection revealed the following deficiencies: 1) Failure to restore site within 9 months of completion of drilling. Site was seeded and mulched,
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Well spudded on 7/1/13.At time of inspt, drill rig on-site, currently inactive.
Opr rep made field changes to E&S plan,removal of AR culvert at entrance to well pad & removal of silt fence at back right corner of pad when standing at pad entrance.Beg of shared AR good.As nearing well pad, AR becoming unstable and extremely muddy.Rock-lined ditch along right side of AR barely visible, not maintained and/or properly constructed.One lined below-grade drill pit on-site, but according to site specific E&S plan, no pits were to be constructed on well site. Contents include fluids and cuttings; freeboard maintained.As per E&S plan, SHGWT is 18-36 in from surface.Based on this info, it appears encroachment of SHGWT may have occurred.C&D plan does not identify method of temporary containment or disposal of drill cuttings. As per current regulations, the C&D plan must identify the practices for the control and disposal of wastes prior to the generation of this waste.

Violations are being issued under 25 PA CODE 78.55, 102.4(b)(2), 102.11
Complaint #272172
Complaint #272172
Complaint #272172
Complaint #272172
complaint #272172
Complaint #272172
Complaint #272172
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A follow-up inspection was conducted o 8/31/11to determine if the violations noted during a 6/21/10 (1906074) inspection had been resolved. The pit was still located at the site and the liner had multiple holes in it. Also, the orange safety fence had
A follow-up inspection was conducted o 8/31/11to determine if the violations noted during a 6/21/10 (1906058) inspection had been resolved. The pit was still located at the site and the liner had multiple holes in it. Also, the orange safety fence had
A follow-up inspection was conducted o 8/31/11 to determine if the violations noted during a 6/21/10 (1902782) inspection had been resolved. The pit was still located at the site and the liner had multiple holes in it. Also, the orange safety fence hac
The violation of 25 PA Code §78.65(2) - Failure to restore the site within 30 days of permit expiration when it was determined the well was not drilled with due diligence cited in a June 20, 2010 inspection and the violation of 25 PA Code §78.56(a)(3) – Pits and tanks shall be designed, constructed and maintained to be structurally sound and reasonably protected from unauthorized acts of third parties cited in the August 31, 2011 inspection (2004244) noted that the pit was still located at the site and the liner had multiple holes in it remain outstanding.
Additionally, there was also no Erosion Control Plan at the site and there were no records on site documenting the maintenance program of BMPs and the inspection of BMPs on a weekly basis and after each storm event. This is a violation of 25 PA Code §102.4(b)(8).
A compliance evaluation inspection was conducted on March 7, 2012 to determine if the violations noted during previous inspections have been addressed. A June 21, 2010 inspection (1906058) resulted in a violation of 25 PA Code §78.65(2) - Fai

78.73A was incorrectly cited

Access road crosses an unnamed blue line to the Clarion River.
Erosion and sedimentation are taking place at the crossing.
No E+S control BMP's at the crossing to prevent sediment from reaching the stream.
Site appears to be constructed less than 100 feet from the stream.
Measured 70 feet from the stream channel to the edge of the disturbed area.
The site has been constructed but the well has not been drilled.
A pit is constructed and is full of water.
No E+S plan on site or site I.d. sign.
Access road crosses an unnamed blue line to the Clarion River.
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No E+S plan on site or site I.d. sign.

drilling/ID ok/E&S plan & controls inadequate/<2ft freeboard
drilling/ID ok/E&S plan & controls inadequate/<2ft freeboard
no penalty

Submitted to plugging fund. Operator is deceased.

Drilling appeared to have been completed at the time of the inspection. Below grade pit located onsite. Pit contained drill cuttings and some drilling fluids. Pit had more than the two feet of required freeboard. Observed no accelerated erosion & se

Found discharge of brine to ground at oil stripper well, Jackson #5 in Penn Hills.
Nat. gas operated flywheel engine, Lufkin Jack pumping this date. Oil separated to any of three diked tanks. Brine being circulated to riveted metal tank w/rusted out bottom for discharging brine to ground. Brine goes to ground and then on to strea
Well discharges brine & moderate quantity of oil judging by flow of petroleum green discharge in tributary behind well. This is termed as industrial waste to ground. Viol.: Clean Streams Law also as flow is to a fresh tributary near site bench.
The Department conducted an investigation in relation to a major modification submitted by the operator. This major modification had already been carried out and the site was constructed and drilled prior to the approval. This is a violation of the
Spill incident response. Spill reported on 6/26/2010. all fluids were contained and affected area scraped up and properly disposed of prior to field inspection on 6/28/2010. dept to be supplied with soil analysis results
Site was inspected for waiver approval. At time of inspection site was already constructed with pad, pit, impoundments, and road already completed. E&S controls were installed. Violation is being issued for construction commencement without ac

FUI on reported spill of drilling mud. Ocurred on 2/17/11. Reported on 3/3/11. Ovrfilled hole with mud and spilled out of BOP onto plastic and into cellar. Crews on site sucking up mud and cleaning area. Reprtedly lost 10 bbls of fluid. Inspected ce

Violations were discussed by the Department representatives and Williams Production Appalachia LLC. representatives prior to departing the site. DEP were informed by WPX that they would begin immediately addressing the E&S issues, failures of containment and potential pollution that was noted.
DEP recommend that the operator utilize the Department E&S Control Manual when installing E&S controls. Please contact DEP with any questions.

Site was completed with well in production. E&S plan was soaked with rain and irretrievable; place E&S holder with nut facing downward to prevent this in the future.
E&S controls still in place. Erosion was taking place near culvert along access road. Silt socks had been undercut by previous erosion events. Sediment had been carried off site. The area of erosion had not been seeded or mulched. Vegetative matting lined the road side ditches. Hay had been spread along fill slope of access road.
Site was not yet restored. Well was completed 9/23/09.

Follow up on gas venting from 2" vent on well. Cellar filled with gravel..Can not determine what pipe is venting. Cupped hand over vent and did not get any build up of pressure. Rathole has not been filled in. Received call from Operator later in da

H&P 272. Co. Man Glenn Jochum. DEP rec'd call that spill of 5 bbls SOBM onto plastic at approx. 4 am on site. hose over pressured and sprayed mud over top of sand trap below shakers. Rogers on site with vac truck and crews to clean up spill

See Insp ID 2005443, past viols closed, MBC eFACTS data clean-up 5/13/15.
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Noted an area of drill mud. Noted an area of black staining. Noted an area of accelerated erosion.
Noted an area of drill mud. Noted an area of black staining. Noted an area of accelerated erosion.

Insp ID 2029538, past viols closed via ACO, MBC eFACTS data clean-up 5/13/15.
NERO EC&B Act 2 ROL granted for diesel 4/12/12 & brine 1/22/13, MBC eFACTS data clean-up 5/13/15.
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H&P Rig 287 was running at time of inspection. Fred Webb was the company man. Mr. Webb and DEP walked the site. Two french drains were found leading from the pad into a drainage ditch. Both drains had a small amount of suds in their drainage. Mr. Webb closed the valve on the main drainage route leading from the protective diking effectively stopping the discharge of stormwater from the site.
Inspection of rig found chemical totes next to the compressors. These totes were placed on the edge of the secondary containment with their valves hanging over the non-containment part of the pad. Suds were visible beneath the valve of the tote containing soap. This is the most probable source of the contamination.
Other areas of secondary containment were comprimised where trucks had driven over edges.
Sample 0629735 was taken in the drainage ditch on the South corner of pad.

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Other areas of secondary containment were comprimised where trucks had driven over edges.
Sample 0629735 was taken in the drainage ditch on the South corner of pad.

Follow up on report of spill of dry cement on pad. Spill occured @ 10 pm on 5/21/12 when hose connection failed. Approximately 30 sks cement released on pad while cementing long string. At time of inspection Operator scraping up cement from

NERO EC&B Act 2 Release of Liability granted on 10/12/12, MBC eFACTS data clean-up 5/13/15.

NERO EC&B Act 2 Release of Liability granted on 10/12/12, MBC eFACTS data clean-up 5/13/15.

NERO EC&B Act 2 Release of Liability granted on 10/12/12, MBC eFACTS data clean-up 5/13/15.
Arrived at the site at 12:35 AM in response to a flowback fluid spill that occurred at the site on 7-18-12 at 10PM. Scott Aharonian, EHS advisor of WPX reported the spill to the Department at 9:45 on 7-19-12. The estimated volume of the spill was d
Arrived at the site at 12:35 AM in response to a flowback fluid spill that occurred at the site on 7-18-12 at 10PM. Scott Aharonian, EHS advisor of WPX reported the spill to the Department at 9:45 on 7-19-12. The estimated volume of the spill was d
Arrived at the site at 13:00 in response to a release of a corrosion inhibitor (AMD-100) that occurred at 6 PM on 7/31/12. I was accompanied by Ryan Klemish, DEP, O&G, WQS. Mr. Joe Ray Benefield, Company Man, of WPX Energy reported the s
Arrived at the site at 13:00 in response to a release of a corrosion inhibitor (AMD-100) that occurred at 6 PM on 7/31/12. I was accompanied by Ryan Klemish, DEP, O&G, WQS. Mr. Joe Ray Benefield, Company Man, of WPX Energy reported the s
NERO EC&B Act 2 ROL granted for diesel 4/12/12 & brine 1/22/13, MBC eFACTS data clean-up 5/13/15.
On 10/10/12 DEP received a call from WPX Energy reporting bubbling in the cellar of this well. On 10/11/12 DEP arrived on site to inspect the well and reported bubbling condition. At the time of arrival the cellar was full of fluid. As requested, WPX
On 10/10/12 DEP received a call from WPX Energy reporting bubbling in the cellar of this well. On 10/11/12 DEP arrived on site to inspect the well and reported bubbling condition. At the time of arrival the cellar was full of fluid. As requested, WPX

NERO EC&B Act 2 ROL granted 4/23/2013, MBC data clean-up done 5/12/15. Diesel fuel leak of an estimated 45-60 gallons from a bulldozer fuel tank drain valve.

MBC eFACTS data clean-up 5/12/15, NERO EC&B reviewed ARP report on 12/3/13, closed.
MBC eFACTS data clean-up 5/12/15, NERO EC&B reviewed ARP report on 12/3/13, closed.
NERO EC&B memo dated 9/23/13, impacted area remediated to background conditions.
NERO EC&B memo dated 9/23/13, impacted area remediated to background conditions.
violations issued

Entered for F. Calderon. No paper inspection report.
ESX11-115-0072 transfered to SWN 2/25/15, viols associated with Insp ID 2278329 administratively closed with the submission of the NOV response (Insp ID 2317297), full closure pending submission and approval of NOT for the permit.
ESX11-115-0072 transfered to SWN 2/25/15, viols associated with Insp ID 2278329 administratively closed with the submission of the NOV response (Insp ID 2317297), full closure pending submission and approval of NOT for the permit.

No paper inspection report
No paper inspection report
Pending upon further review.
UPDATE: 7/1/2015
Upon result of further investigation, violations are being issued under 58 PA CODE § 3216(a) for failure to restore well site, under 25 PA CODE § 102.22(a) for failure to permanently stabilize site to provide protection from accelerated erosion and sedimentation, under 25 PA CODE § 102.4(b)(2) for failure to construct the well site per the approved E&S plan, under 25 PA CODE § 102.4(b)(1) for failure to properly implement and maintain E&S BMPs, under 25 PA CODE § 102.11(a)(1) for failure to properly implement and maintain E&S BMPs, and under 25 PA CODE § 78.55(5) for failure to have an on-site Emergency Response Plan.
Additional violations may be forthcoming.
Please see paper SAIR for full comments.
Pending upon further review.
UPDATE: 7/1/2015
Upon result of further investigation, violations are being issued under 58 PA CODE § 3216(a) for failure to restore well site, under 25 PA CODE § 102.22(a) for failure to permanently stabilize site to provide protection from accelerated erosion and sedimentation, under 25 PA CODE § 102.4(b)(2) for failure to construct the well site per the approved E&S plan, under 25 PA CODE § 102.4(b)(1) for failure to properly implement and maintain E&S BMPs, under 25 PA CODE § 102.11(a)(1) for failure to properly implement and maintain E&S BMPs, and under 25 PA CODE § 78.55(5) for failure to have an on-site Emergency Response Plan.
Additional violations may be forthcoming.
Please see paper SAIR for full comments.
Pending upon further review.
UPDATE: 7/1/2015
Upon result of further investigation, violations are being issued under 58 PA CODE § 3216(a) for failure to restore well site, under 25 PA CODE § 102.22(a) for failure to permanently stabilize site to provide protection from accelerated erosion and sedimentation, under 25 PA CODE § 102.4(b)(2) for failure to construct the well site per the approved E&S plan, under 25 PA CODE § 102.4(b)(1) for failure to properly implement and maintain E&S BMPs, under 25 PA CODE § 102.11(a)(1) for failure to properly implement and maintain E&S BMPs, and under 25 PA CODE § 78.55(5) for failure to have an on-site Emergency Response Plan.
Additional violations may be forthcoming.
Please see paper SAIR for full comments.
UPDATE: 7/1/2015
Upon result of further investigation, violations are being issued under 58 PA CODE § 3216(a) for failure to restore well site, under 25 PA CODE § 102.22(a) for failure to permanently stabilize site to provide protection from accelerated erosion and sedimentation, under 25 PA CODE § 102.4(b)(2) for failure to construct the well site per the approved E&S plan, under 25 PA CODE § 102.4(b)(1) for failure to properly implement and maintain E&S BMPs, under 25 PA CODE § 102.11(a)(1) for failure to properly implement and maintain E&S BMPs, and under 25 PA CODE § 78.55(5) for failure to have an on-site Emergency Response Plan.
Additional violations may be forthcoming.
Please see paper SAIR for full comments.

Pending upon further review.
UPDATE: 7/1/2015
Upon result of further investigation, violations are being issued under 58 PA CODE § 3216(a) for failure to restore well site, under 25 PA CODE § 102.22(a) for failure to permanently stabilize site to provide protection from accelerated erosion and sedimentation, under 25 PA CODE § 102.4(b)(2) for failure to construct the well site per the approved E&S plan, under 25 PA CODE § 102.4(b)(1) for failure to properly implement and maintain E&S BMPs, under 25 PA CODE § 102.11(a)(1) for failure to properly implement and maintain E&S BMPs, and under 25 PA CODE § 78.55(5) for failure to have an on-site Emergency Response Plan.
Additional violations may be forthcoming.
Please see paper SAIR for full comments.
At the time of inspection the well was not drilled. The permit expired on 5/29/2015. The perimeter controls were in place and the site did not meet the restoration criteria of 70% uniform perennial vegetative converge. The site appeared to regraded,
Routine inspection in response to Notice of Termination filed on 9/12/2016. The NOT is disapproved and violations are being issued based on the observation made during the inspection.
At the time of inspection the Operator was not actively conducting earth disturbance. The Site ID sign was installed and the ESCGP was on site. Beginning at the township road and walking toward the well site, the access road near the gate has been backfilled to an elevation that is above the gate post and mail box (see photo). The NOT mapping indicates that the gate is to remain. The gate appears to be buried. Just beyond the gate the right side of the access road the slope is not stable and has not archived 70% uniform vegetative growth. This area also shows sign of accelerate erosion and sedimentation. The left side of the access road, which formerly contained a sedimentation basin is not permanently stabilized and shows sign of accelerated erosion and sedimentation. A large stockpile is located on the left side of the access road. An erosion rill has formed on the access road and terminates below the stockpile. The temporary BMP silt sox remains in place and does not appear to have been maintained. The orange colored silt sox is surrounded with thick vegetative growth making inspection of the BMP extremely difficult (see photo). The earth disturbance on the right side of the access road has not achieved 70% uniform perennial vegetative growth and shows signs of accelerated erosion and sedimentation. An erosion rill has formed on right side of the access road and crosses the access road. The erosion rill is approximately 200' long and has a maximum depth of 8 to 10 inches. A temporary BMP silt sox is located on the left side of the access road. The silt sock is damaged and not functioning (see photo). The disturbed area above the unnamed tributary to Trib 43603 to Fourmile Run has not achieved 70% uniform perennial vegetative growth. The disturbed area below the access road, which was formerly occupied by a sediment basin, shows signs of accelerated erosion and sedimentation. A large area of standing water was observed on the right side of the access road (see photos).
The well pad area has been reduced in size and two stock piles are located on the graveled lined well pad (see photos). Standing water was observed on the back of the well site. The area formerly occupied by the water storage impoundment appeared to be restored and showed sign of 70%uniform vegetative coverage, however the Department was unable to determine whether the vegetative growth was perennial, as the earth disturbance was conducted in June 2016. The sedimentation basin and drainage channel located below the water storage impoundment has not been backfilled or restored (see photos).
The Department also inspected the Unnamed Trib to Trib 43603 to Fourmile Run, during that inspection the Unnamed Trib indicated on the NOT as built mapping did not show sign of sedimentation impact.
The site does not match the approved post construction stormwater management plan, as the stockpiles are not illustrated on the detailed mapping. The NOT is disapproved and violations are being issued for the failure to achieve permanent
Routine inspection in response to Notice of Termination filed on 9/12/2016. The NOT is disapproved and violations are being issued based on the observation made during the inspection.
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At the time of this inspection, it appears that the Operator is actively restoring the site to pre-existing conditions.Contractors are currently performing earthmoving activities.Contractor representative Bill Steele on-site during this inspection.At time of this inspection, well reported to have been plugged on 12/18/2015.A new well permit was issued on 4/1/2016. The regulations provide that if a well site is constructed and the well is not drilled, the well site shall be restored within 9 months after the expiration of all existing well permits at the well site and/or within 9 months of completion of drilling a well, whichever is later. The regulations also provide that a well site shall be restored to approximate original conditions within 9 months after plugging the final well on the well site. Per the Department's records, the expiration of the last well permit (129-28913) will be 4/1/2017; hence, as the well (129-28913) has not been drilled at this time, the current restoration deadline for the well site is 1/1/2018 unless drilling is commenced prior to 4/1/2017 and completed with due diligence if appropriate. Therefore, violations previously issued for failure to restore the well site upon completion of drilling have been corrected upon issuance of the new drilling permit.Site ID sign on-site, visibility becoming compromised due to high vegetative growth. ESCGP-1, E&S/PCSM narratives/maps, ERP, and PPC plan located at access road entrance. Per Department records, the ESCGP-1 was previously granted an extension until 5/10/2017; this extension authorization was unable to be located.The regulations provide that an E&S plan shall be developed, implemented, and present at the project site during all stages of an earth disturbance activity if the earth disturbance activity will result in a total earth disturbance of 5,000 square feet or more. The Department was unable to locate an on-site E&S plan for the earth disturbance activities related to the restoration of the site. Per Mr. Steele, an E&S plan is not being utilized for the current earth disturbance activities.It appears that earth disturbance activities are occurring outside of the permitted LOD. Temporary BMPs also appear to have been installed outside of the permitted LOD.The Department observed what appeared to be used and/or damaged silt fence near the site ID sign. The Department recommends that the Operator properly control and dispose of unused materials in accordance with the regulations.The Department observed an area of dead and/or stressed vegetation down-gradient of a monitoring well located near the site ID sign. The Department is requesting that the Operator conduct an investigation into the cause of this dead and/or stressed vegetation and submit the findings to the Department with the NOV response. The Department recommends the Operator remediate this area of concern in accordance with the current regulations and/or appropriate Department policies. An erosion gully was observed along the length of the right side of the access road as approaching the well pad. The erosion appeared to result in the deposition of sediment into the "sediment basin" adjacent to the access road entrance. The sediment appears to have overtopped the compost sock that was installed at the base of this erosion gully.Temporary BMPs (i.e. compost sock) installed in several locations on the well site are incorrectly installed and/or maintained. Violations are being issued under failure to 25 PA CODE § 102.5(m)(5) comply with the terms and conditions of the E&S Control General Permit and under 25 PA CODE § 102.4(b)(2) and 25 PA CODE § 102.4(b)(8) for failure to have an E&S plan

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An on-site E&S plan for the earth disturbance activities related to the restoration of the site was also unable to located.Earth disturbance activities appear to be occurring outside of the permitted LOD. Temporary BMPs also appear to be installed outside of the permitted LOD. A pile of what appears to be geotextile materials was observed on the well pad. These potentially contaminated materials are not located on secondary containment. Per current regulations, all regulated substances, including solid wastes and other regulated substances in equipment and vehicles, shall be managed within secondary containment.The area of the well pad where the Department previously observed the excavation of soil, gravel, and geotextile materials (inspection ID 2535418) appears to be filled with rock.Violations previously issued under 25 PA CODE § 102.4(b)(2) for failure to construct the well site per the approved E&S plan, under 25 PA CODE § 102.4(b)(1) for failure to properly implement and maintain E&S BMPs, under 25 PA CODE § 102.11(a)(1) for failure to properly implement and maintain E&S BMPs, under 25 PA CODE § 102.22(a) for failure to permanently stabilize site to provide protection from accelerated erosion and sedimentation, under 25 PA CODE § 102.5(m)(5) for failure to comply with the terms and conditions of the E&S Control General Permit and under 25 PA CODE § 102.4(b)(2) and 25 PA CODE § 102.4(b)(8) for failure to have an E&S plan developed, implemented, and present at the project site during all stages of an earth disturbance activity remain outstanding.

Violations are being issued under 25 PA CODE § 78a.64a(b) for failure to manage all residual wastes within secondary containment on the well site.
Additional violations may be forthcoming upon further review and investigation.
Additional comments on paper SAIR

Well operating and properly identified. E&S OK; Tank OK; However discharge of fluids has occurred. Siphon hose installed in tank. N.O.V. sent
Inspection in response to service request ID# 02-063-001.
Well operating and properly identified.
Fitting located on the bottom of produceed fluids tank is leaking.
Contacted operator by telephone.

cuttings are not all contained in the pit. Spudded the well on 3/36/07, did not cement casing until 8/20/10. Hydraulic oil leaking on ground, no attempt to fix, clean, or capture it.

Drilling is complete, well is not equipped for production. No accelerated erosion and sedimentation noted on the access road or well site. At the time of the inspection, the following deficiency was noted:
1- The well was drilled over a year ago and the well is still not equipped for production. After total depth is reached, the operator has one year to bring the well into production. If, for whatever reason, the well is idle for 12 months and no request for inactive status has been received, then the well is considered abandoned and the operator must plug it in accordance with statutes and regulations.

Contacted operator president, Mike Hahn, to clarify the status of this well. XTO Energy, Inc. is in the process of applying for inactive status for this well.

Jarrod Shultz will do a follow-up of this site to verify that the well has received inactive status.

Drilling completed 8/4/06. Well is equipped for production. Well tag in place. Tank sound. Access road is stabilized.
Inspection revealed the following deficiencies:
1) Failure to minimize accelerated erosion, maintain E&S controls, and stabilize site until total site restoration. - An erosion gully was found running down the center of the site. Washed out rut was up to 10" deep in some places. There was evidence of sediment running off the site and toward a small drainage feature that empties into an intermittent stream a short distance below the site. Several areas of the site are sparsely vegetated, and not stabilized in its present condition. Silt fence was in place, but was all torn and collapsed.
Temporary BMP's are required until the above is properly addressed and final stabilization is achieved. Once the site is stabilized all temporary BMP's must be removed.

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Well tag in place. Well is equipped for production.
Access road is stabilized, with no signs of accelerated erosion.
Site is stabilized with vegetation. No signs of accelerated erosion on site.
Inspection revealed the following deficiency: 1) Discharge of industrial waste in the form of brine to the ground. - There was an area of dead vegetation around the bottom of the production fluids tank, as well as a large area void of vegetation that started at the tank and progressed down slope on the site. Staining and discoloration could be seen on the side of the tank above the unvegetated area indicating an overflow of fluids occurred. Tank was empty at time of inspection.

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General E&S implementation and maintenace. Third Page NOV sent 10/15. Request an Updated E&S plan with reponce. MAB
Plan not reflective of site condtions. BMP maintainence and implentation. thrird page NOV. MAB

JC-spill of drilling mud onto the ground surface, multiple viols cited, SWMA 6018-301, 78.56(a), 91.35(a), 78.65 & O&G Act 601.206, and SWMA 6018.610(1).

JC-91.35(a) viol, failure to maintain 2 ft of freeboared.
JC 3/16/2010 e-mail states past violation cleared/closed.
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THe operator had a spill of about 5 barrels worth of frac fluids that escaped from a frac tank because the valve was not shut properly.
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JC-081-20224 insp, drilling mud released to ground, potential for pollution to Pa waters, SWMA 6018-301 & CSL 691.402(a) viols.
JC-081-20224 insp, drilling mud released to ground, potential for pollution to Pa waters, SWMA 6018-301 & CSL 691.402(a) viols.
JC-081-20196 insp, oil and flowback released to ground, potential for pollution to Pa waters, SWMA 6018-301 & CSL 691.402(a) viols.
JC-081-20196 insp, oil and flowback released to ground, potential for pollution to Pa waters, SWMA 6018-301 & CSL 691.402(a) viols.
Johnathon Longwill and Adriene Smochek from Representative Dave Reed's office on site during inspection.
Well tag in place. Tank sound.
Inspection revealed the following deficiencies:

1) Failure to minimize accelerated erosion. - The access road to this well site is not adequately stabilized, and shows signs of accelerated erosion. Evidence of this was found in the washed out ditch that runs parallel to the access road, as well as large ruts and washed out areas along the roadway. Access road must be stabilized. There were also signs of erosion at the culvert that crosses over the access road and discharges onto the down-slope side of the site. Soil in this area was washed out creating a large erosion gully. This area must also be stabilized.

Johnathon Longwill and Adriene Smochek from Representative Dave Reed's office on site during inspection.
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Inspection revealed the following deficiencies:

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Johnathon Longwill and Adriene Smochek from Representative Dave Reed's office on site during inspection.
Well tag in place. Access road stable, with no signs of accelerated erosion.
Site is stabilized with adequate vegetation. No signs of accelerated erosion on site.
Inspection revealed the following deficiencies:

1) Discharge of brine to the ground. - Fluids were found to be leaking at a union joint on the pipe between the seperator and the production fluids tank. Fluids were found puddled under the leak. Moist areas with dead vegetation began at this point and continued down the site to just below the tank. Source of leak needs corrected, contaminated soil must be removed, and affected areas limed, fertilized, and seeded/mulched.

Johnathon Longwill and Adriene Smochek from Representative Dave Reed's office on site during inspection.
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Site ID sign not correct, cuttings and waste on ground, drill pit has hole in its liner
Site ID sign not correct, cuttings and waste on ground, drill pit has hole in its liner
Received a complaint that Tub Mill Run was cloudy and had a red color. Also received a phone call from the operator stating that a Bentonite release had occurred while boring under the stream.

Jarrod Shultz and Dana Burk performed the inspection. Stacy Cox took water samples from the stream. By the time DEP representatives arrived on-site, the operator had already installed some controls to protect the stream.

Clean-up was directed by Jarod Shultz and McCutcheon Enterprises. It was decided that the operator should monitor the site for a few days.

A further DEP inspection will be performed before this VIOL can be closed.

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rat hole not covered called co man and he met with contractor on location and had plate welded on rat hole

Site ID signs need operator address, cuttings/oil/grease on ground, pit has holes in liner and not protected by adequate fence
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Mineral spirits on ground
gas in 2" vent pipe
gas in 2" vent pipe

Site ID sign and well tag in place. ESCGP-1 approval, permit and E&S plan on site.
Access road was stabilized, with no signs of accelerated erosion.
Inspection revealed the following deficiencies:
1) Failure to restore site and impoundment within 9 months of completion of drilling. Large impoundment on site has not been backfilled and restored. Not permitted as centralized impoundment. Many disturbed areas around the site and production equipment are not vegetated. Rock pad is sediment laden, and does not appear to be constructed of durable rock. 2) Failure to minize accelerated erosion, implement and maintain E&S controls, and stabilize site. Nearly all of the silt fence that was installed is collapsed. Some of the BMP's shown on ESCGP-1 were not installed. Evidence of erosion/sedimentation found on banks and around equipment. Impoundment fluids must be removed and properly disposed of. Site, pad, impoundment must be properly restored. Temporary BMP's mainta

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Site ID sign in place. E&S plan on site, but not accessable due to ice in mailbox.
Access road was stabilized, with no signs of accelerated erosion.
Inspection revealed the following deficiencies:
1) Failure to restore site and impoundments within 9 months of completion of drilling. Two large impoundments constructed on site have not been backfilled and stabilized. Impoundments were not permitted as centralized impoundments, were constructed on site, and therefore must be restored within nine months of completion of drilling, along with the pad/site. Some portions of the site and impoundment perimeters are vegetated, but the majority are not. Gas line pipe, sand, and other equipment remain on site. No attempt was made to reduce the pad size. Rock pad is sediment laden and does not appear to be constructed of durable rock. 2) Failure to minize accelerated erosion, implement and maintain E&S plan, and stabilize site until total site restoration.

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E&S Inspection Log not on site, discharge of Airfoam HD and freshwater to well pad
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Site visit was in response to notification of a brine spill on the pad.
At time of visit the clean-up was complete. A sealed roll-off box containing rock and soil was on site.
Area of contamination appeared removed, refilled and regraded.

Production water spill about 20 gallons, reported in.
sw-gas migration investigation, refer to complaint ID 279838
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Inspection result of report received by OGI Rick Hoover, from a DEP Surface Mining Inspector, of a possible spill/release as SMI stated that "soap like foam" is discharging from well.Accompanied by OGI Rick Hoover during this inspection. At the t
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Site visit was in response to notification by Steve Smith (XTO) about a release of methanol at the well site.
Steve Smith and Todd Houser represented XTO at the site.
A holding tank containing methanol was contected to the well to prevent freezing. A valve at the bottom of the tank broke spilling its contents of the tank onto the pad. It was approximated <140 gallons made it to the pad.
Less than 24 hours lapsed between the time the tank and well was inspected last.
The spill area was immediately boomed and the contaminated area was marked.
McCutcheon was on site during inpesction.
A sealed and lined roll-off box and a skid steer was used in excavating and removal of contaminated material. Numerous samples were taken (by McCutcheon) from the excavation along with one background sample.
DEP is awaiting those sample results before reclamation of the disturbed area can proceed.

Well appears to drilled and equipped for production. Well apparatus and brine tank located on site appear to be in sound condition. There was no accelerated erosion observed on access road, however there is a small collection ditch at the back si
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Material Released: Syn-Oil - 470 WO MSDS provided onsite- See Attached; biodegradable
Amount released: reported ~ 600gals (once onsite Steve estimates about 400gals)
Waterways impacted: None at time of inspection. It was noted that an UNT to Hypocrite Creek is ~ 97ft from western edge of pad near access road, it does not appear that waterways were impacted at time of inspection, as spill occurred at NE area of pad behind frac tanks (when standing on access road). Operator immediately responded and appears to have taken necessary measures to contain and prevent material from reaching waters of the Commonwealth. Use: Used in conjunction with drilling mud during drilling operations
Activity: "Oil" (remaining from drilling operations) was being transferred from KSW (pump transfer mechanism & tank) to a frac tank when the KSW malfunctioned; seal broke spraying "oil" onto pad and ultimately migrating offsite (within permitted
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ON 8/22/12 at 1200hrs, Steve Smith of XTO called to report a discharge of approximately 25bbls of production water from a poly tank as result of an animal (believed to be porcupine) eating a hole through tank. Release found by well tender approx

On-site inspt. Follow-up to admin inspection ID 2163388 for 4/30/13 spill incident.
A release of approx 5 bbl of crude oil was reported on 4/30/13 at 4:37pm. Opr unable to determine exact date/time of release.
Contractors, well-tender Jason, and Prod Foreman Kenon-site at time of inspection. 4 roll-off boxes along access road, 2 currently full with contaminated soils. BT previously removed from site.
BT in metal containment unit at time of release. Valve at base of containment open, resulting in oil leaking down-gradient from tank. Contractor currently digging out under and down-gradient of containment. Silt sock in place downhill from excavation.
100 bbl fiberglass production tank had a 3 foot horizontal split in its side. Believes a truck with trailer backed into tank as supported by tire tracks leading to tank and recorded distance measurements between these tracks and tank.
Company had a brine spill from this well. Went to site to watch cleanup of Brine laden soil.
Violations are being issued for reportable release of Brine.
Admin inspt. Spill report received via e-mail on 5/6/13 at 1:46pm (See Attached).
Company rep Steve Smith reported to Department a 7.5 bbl brine release discovered at 1:00pm on 5/6/13. At this time, exact cause of release unknown, believed to be hole in production tank. Tank no longer leaking. No waterways reported to be affected.
A follow-up inspection will be conducted in future to assess any environmental impacts of release and to ensure site is properly cleaned up and restored.
Violations are being issued for this reportable release of production fluids under 25 PA CODE 78.54 in addition to 78.57, 91.34 and SWMA 301.

XTO Production Foreman Ken Hoffman and contractors currently on-site. Contractors preparing site for arrival of clean-up equipment and two roll-off boxes.

Mr. Hoffman stated that while plug was being removed from valve on tank, a connection between the valve and tank split, resulting in the release.

Brine not yet infiltrated had been removed and conductivity readings were previously taken by XTO rep Erik Greenert to delineate the affected area. Site surrounded by orange security fence; readings indicate that brine did not travel outside this fence.

Site rocky. Due to current inclement weather, excavation of contaminated soils is planned to begin tomorrow morning (7/23/13).

A FUI will be conducted in the future to ensure that site is properly cleaned-up and restored.

Viols being issued for reportable release of prod fluids under 25 PA CODE 78.54 and 78.57A

Site inspection on 10/02/13 in response to reported spill. Spoke with XTO rep Erik Greenert. An undetermined amount of brine was released from tank due to two cracks at the bottom of tank. Cracks discovered by operator. Crew on hand to excavate possibly contaminated soil. Future correspondence and follow-up inspections will be handled by WQS Samantha Foulk.

UPDATE: 10/18/2013
XTO rep Erik Greenert contacted Department rep Samantha Foulk to report the quantity of release to be approximately 29-30 bbl of production brine. Operator currently awaiting leachate results of stream sampling as previously requested by Department (inspection record 2212387).

Inspection previously pending awaiting information on quantity released. Quantity has now been provided, hence violations are being issued for this reportable release of production fluids under 25 PA CODE 78.54 and 78.57(A).

Written response explaining cause of spill and timeline of remediation efforts previously received by Department on 10/15/2013.

On-site inspt as a follow-up to admin inspt (ID 2236245) for spill incident reported on 1/14/2014 in which approximately 12 bbl of brine was released from cracked brine tank.At time of inspection, brine tank disconnected from well, ready for removal from site. Roll-off boxes and excavation team not yet on-site. Well tag present, legible. According to records, drilling occurred 10/21/1985-10/26/1985.Access road stable. No accelerated erosion or sedimentation issues noted. Department recommends Operator monitor and maintain access road as increased traffic due to clean-up efforts could potentially result in an accelerated E&S pollution event.As Aultman's run is located approximately 500 feet and down-gradient from site of release, Department contacted Operator representative Jason Canose via phone following inspection to recommend that stream is sampled to ensure contaminants did not reach waters of the Commonwealth.
Violations are being issued under 25 PA CODE 78.54 and 78.57A for this reportable release of production fluids.

On Monday, January 13, 2014, the Department received a report about a spill that had occurred the previous day on XTO’s Helen Bukovac #4H site; I investigated on January 14, 2014.

The site was a Marcellus well, some production equipment and two 210 bbl production tanks floating together for a total capacity of 420 bbl (17,640 gallon); these tanks contained primarily weak brine.
Sometime during the night of January 11th and 12th the brine froze a valve causing #1 tank (the north tank) to fail. The produce water went to containment, but, since the containment was earthen it seeped through to the outside.

XTO discovered the problem during the morning of the 12th, called the Department and initiated a response. They closed in the wells, called in a vacuum truck that recovered 29 bbl of material and contracted an excavating company. They were planning on excavating until tests indicated soil to background. XTO also has plans to permanently remove the damaged tank.

crack.Occurred b/w 3/6/14 to morning of 3/10/14.Lease opr discovered on 3/10/14 at 1200.Production equipment disconnected from well.Currently excavating impacted soils, all visible oil removed.Preparing to re-locate brine tank to excavate soils underneath.Two roll-off boxes on-site, addit'l boxes to be brought on-site.As pond is located approx 125 ft down-gradient from site of release, Dept recommends sampling is conducted to ensure contaminants did not reach waters of the Commonwealth.Opr to follow Act 2 guidelines for site remediation.Drilling occurred 7/21/2010-7/27/2010.Well label present.Dept recommends Opr monitor/maintain access road as increased traffic due to clean-up efforts could potentially result in an accel E&S pollution event.Viols issued under 25 PA CODE 78.54, 78.57A & 58 PA CODE SWMA 301

NOT inspection. site not restored, erosion channels noted on two separate locations going outside the LOD. Violations noted to the ESCGP

On-site inspt in response to admin inspt 2306864 for the reportable release of 9 bbl brine water onto ground.At time of inspt, excavation not yet commenced.Brine release reported to be the result of a porcupine chewing through tank.Stressed vegetation, visibly released minimal fluids remain localized to well site.Brine appears to have traveled slightly down-gradient to level ground before "settling".Opr in process of arranging delivery of roll-off box(es) to site.Excavation of contaminated soils to commence tomorrow morning (9/25) upon arrival of roll-off box(es).Damaged BT remains on-site.WT present, legible.Drilling occurred 4/20/81-4/25/81.
Dept recom'ds Opr monitor/maintain AR in order to prevent any potential pollution events from occurring.
A FUI will be conducted to ensure site is properly remediated and restored.
Viols are being issued under 25 PA CODE 78.57A for this reportable release of production fluids.
At this time, the Department is requesting the Operator submit all disposal records and manifests upon final disposition of wastes.

Inspection in response to a spill reported by the Operator on 2/4/2015 at 13:37. The Operator reported a 5 barrel brine spill into containment at approximate 11:45 on 2/4/2015. During the inspection the Department observed an earthen dike surrou
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fence.One covered roll-off box on-site.W/in excavated hole on bottom corner, Dept observed what appears to be a torn black liner and sand, which could be indicative of a compromised encapsulated pit. Dept collected coordinates of the observed torn liner/sand (40-53-55.1, -78-48-57.1) via a handheld GPS unit and also recorded a distance of 9 yards to the wellhead from this same location utilizing a rangefinder.Dept immediately notified Opr rep J.Canose via phone of observation.Mr. Canose will investigate to determine the location of pit encapsulation and burial and notify the Dept of findings. Dept also recommended to Mr. Canose that E&S BMPs are installed down-gradient of excavated areas as necessary.Viols are being issued for this reportable release of prod fluids. **ADD'L comments on paper SAIR**

noted.Hissing noise observed in well head vicinity.Area of excavation not yet backfilled, extends down-gradient of site.All visibly impacted materials appear removed.Booms in place down-gradient of excavation.Two covered roll-off boxes on-site.Shared AR stabilized.Dept recom'ds Opr install temp BMPs down-gradient of excavated areas as necessary in order to prevent any potential pollution events from occurring.A FUI will be conducted in the future to ensure site is properly remediated and restored.Viols issued under 78.54.Following inspection at 1034, Department notified Operator representative Jason Canose via phone of above-noted observations (i.e. smell, noise). Mr. Canose said that the Operator is aware and is in the process of resolving the issue.

base,appears sound.Site ID sign present, in compliance with Act 9.ERP, PPCP, E&S/PCSM plans, ESCGP-1 on-site.Dept recom’ds Opr install add’l rock and/or another alternative stabilization measure at outlet of first water deflector/inlet of second AR culvert as entering well site, continue to monitor/maintain all BMPs, and re-seed/mulch fill slopes to ensure permanent stabilization is maintained.Extension for site restoration previously granted until 4/8/15 (inspection record 2168010).Appears infiltration berm recently installed and/or maintained.At this time, areas surrounding infiltration berm not yet exhibiting >70% uniform and adequate veg growth.Temp BMPs installed down-gradient of infiltration berm.As site is not yet restored as per current regs, viols issued under 3216 & 102.22 for failure to restore well site.

base,appears sound.Site ID sign present, in compliance with Act 9.ERP, PPCP, E&S/PCSM plans, ESCGP-1 on-site.Dept recom’ds Opr install add’l rock and/or another alternative stabilization measure at outlet of first water deflector/inlet of second AR culvert as entering well site, continue to monitor/maintain all BMPs, and re-seed/mulch fill slopes to ensure permanent stabilization is maintained.Extension for site restoration previously granted until 4/8/15 (inspection record 2168010).Appears infiltration berm recently installed and/or maintained.At this time, areas surrounding infiltration berm not yet exhibiting >70% uniform and adequate veg growth.Temp BMPs installed down-gradient of infiltration berm.As site is not yet restored as per current regs, viols issued under 3216 & 102.22 for failure to restore well site.

security fence installed around deepest area of excavation.Two covered roll-off boxes on-site.Silt fence implemented down-gradient of excavated areas.Dept recom'ds Opr ensure silt fence is properly installed.Dept recom'ds Opr temp stabilize site and cont' to mon/maintain AR as needed in order to prevent any add'l pollution events from occurring.A FUI will be conducted in the future to ensure site is properly remediated and restored.
Viols are being issued under 78.54 for this reportable release of production fluids.Environmental Trainee CW present during inspection.Dept notified Opr rep Jason Canose on 5/29 of above-noted recommendations.Mr. Canose agreed to follow-up on these recommendations.

On-site inspt conducted in response to record 2383851 for 6/25 reportable release of 1 bbl brine water mixture from BT.At time of inspt, excavation of impacted materials not yet commenced.Roll-off box(es) not yet on-site.BT disconnected,re-located to edge of site. Area of stressed vegetation extends approx 10-15 feet down-gradient of former BT location.WT present, legible.According to records, drilling occurred 2/23/2001-2/27/2001.Dept recommends Opr cont' to monitor/maintain AR and well site as necessary and install temp E&S BMPs as appropriate prior to commencement of earth disturbance activities in order to prevent any add'l pollution events from occurring.A follow-up inspection will be conducted in the future to ensure site is properly remediated and restored.
Violations are being issued under 78.54 for this reportable release of production fluids.
odor of crude oil observed.Area of impact approx 55’x 40’ in size, extends from BT into down-gradient clearing.Appears absorbent enzyme placed on impacted surfaces near BT.Silt fence installed down-gradient of excavation.Site not yet temporarily stabilized.WT present, legible. BT appears sound.AR stable, gated.Dept recommends Opr ensure site is temporary stabilized w/in 4 days from cessation of any earth disturbance activities per current regs.Violations are being issued for this reportable release of residual fluids.
Following inspection at 1422, Department contacted Operator representative Jason Canose via phone. Department recommended that Operator ensure all visibly impacted materials are promptly removed prior to backfilling the site.

On-site inspection conducted in response to admin inspection 2386056 for the 7/1 reportable release of 35 gal brine water from brine tank.At time of inspection, all visibly impacted materials appear excavated in accordance with the Department’s Spill Policy. Area of excavation surrounded by orange security fence, not yet backfilled.Brine tank disconnected. Well tag present, legible. According to records, drilling occurred 9/10/2001-9/12/2001.Access road stable.Department recommends Operator ensure all disturbed areas on well site are temporarily stabilized within 4 days of cessation of earth disturbance activities per current regulations. Inspt conducted w/Environmental Trainee C. Witham.
At this time, the Dept is requesting the Opr submit all disposal records/manifests upon final disposition of wastes to the attention of S. Foulk at the provided address.
A follow-up inspection will be conducted in the future to ensure site is properly remediated and restored.

Violations are being issued for this reportable release of production fluids.

Incident Response Insp to Opr reported release of +/-2.5 bbls brine water:Admin Insp #2390118. At time of insp, Opr Rep. J.Canose /contractors on site. Well tag present.Bt disconnected from prod equip, moved from orig location, in secondary con
Incident Response Insp to Opr reported release of +/-2.5 bbls brine water:Admin Insp #2390118. At time of insp, Opr Rep. J.Canose /contractors on site. Well tag present.Bt disconnected from prod equip, moved from orig location, in secondary con
time of inspt, Dept observed agl activities (i.e. animal grazing) taking place on/surrounding well site; as a result, permanent stabilization has been compromised.Dept recommends Opr provide documentation showing that well site has been restored to pre-existing conditions (ag activities), and documentation from landowner stating that AR shall remain, and include who will be the responsible party for maintenance of any PCSM BMPs that may be installed.Well site restoration should be submitted to Dept no later than COB today. Two brine tanks remain on-site.Hence a viol is being issued for Opr's failure to remove all production or storage facilities, supplies, and equipment within 9 months after plugging a well.Add'l viols may be forthcoming upon verification of submittal and/or review of documentation.

On-site inspt conducted in response to admin inspt 2396559 for the reportable release of 13.5 bbl brine water.At time of inspt, excavation of contaminated materials in process, currently awaiting arrival of 2 add’l roll-off boxes.Two covered roll-off boxes on-site.Visibly impacted materials appear to be located within an approx area of 25’x30’.Temp BMPs installed around the perimeter of excavation.Opr rep Jim Zaczyk on-site.Dept recommended that, in interim, the area of excavation is covered with plastic and/or a tarp in order to prevent any further migration of contaminants should any precipitation events occur.Excavation is anticipated to be completed today, tomorrow at the latest.No nearby waterways appear to be impacted.Result of release is believed by Opr to have occurred due to ATV crashing into BT and separator.Mr. Zaczyk stated that pipes connected to the separator were disconnected and believes this resulted during the collision. Viols are being issued for reportable release of production fluids.
On-site inspt conducted in response to inspt 2396676 for 7/31 reportable release of 4.16 bbl brine water.At time of inspt, Opr rep Jason Canose and contractors on-site.BT previously emptied, disconnected, and removed from its former location.Dept observed a vertical spilt under valve of BT, which Opr believes is cause of release.Contractors actively excavating contaminated materials, utilizing a conductivity meter and visual observation as guidance.Area of excavation currently confined to former location of BT.Two roll-off boxes on-site.Dept recommended that tempBMPs are installed as necessary in order to prevent any add’l pollution events from occurring.During excavation, it was discovered that crude oil had also been released.Dept requested an updated quantity of substances released be provided to the Dept. Violations are being issued under 78.54 for this reportable release of production fluids.
**ADD'L COMMENTS ON PAPER SAIR.
see hard copy for comments.
On-site inspt conducted in response to admin inspt ID 2409106 for reportable release of brine water.At time of inspt, excavation of impacted materials in process.Three roll-off boxes on-site.Opr rep J. Zaczyk on-site.Release estimated to be <1 bbl,
On site for complaint inspection. XTO self reported a 22 gallon flowback water spill on well pad. A contractor was removing a 4 inch line that led to spill. Spill area was not on containment. Contaminated soil removed via excavator and disposed of. N

Inspection performed in response to reported release of 8 barrels of brine-produced water by the Operator on 9/24/2015 at 10:38am (Inspection ID# 2409995). Clean-up procedures have been initiated by Operator. The compromised brine tank has been disconnected from wellhead apparatus and moved to edge of well site. Approximate 60'x30' area of impact has been excavated of immediate impacted material. A smaller 10'x10'x10' area where the compromised brine tank was previously located has also been excavated. All excavated materials stored in 8 securely covered roll off containers. Well site located approximately 250ft up gradient of Muddy Creek. At the time of inspection no evidence of the release impacting the waterways was noted. At the time of inspection, potentially encapsulated drill pit does not appear to be compromised as referenced in inspection ID 2410537. Perimeter temporary E&S BMPs properly installed and site temporarily stabilized.
SEE ADDITIONAL COMMENTS ON PAPER SAIR
Incident Response Inspection in response to Inspection ID # 2417916 for Operator reported release of 5 bbl of brine.
Operator indicated to Department that amount of reported release may have been misreported; therefore additional information will be provided to verify quantity released (see Inspection ID #2417938).
At time of inspection well tag present. Brine tank moved to enable excavation of soils. Impacted soils removed to a roll-off box. Roll-off box removed from site and located at nearby well site, William C. Widdowson 3 (permit number 063-35217).
Excavated area approximately 8' by 6' surrounded by security fence. No temporary BMP's in place. Department recommends Operator monitor site and install temporary BMP's as necessary.

Violations being issued: Operator discharged brine or other fluids on or into the ground or into waters of the Commonwealth and

Failure to properly store, transport, process or dispose of a residual waste.

Incident Response Inspection in response to Inspection ID # 2417916 for Operator reported release of 5 bbl of brine.
Operator indicated to Department that amount of reported release may have been misreported; therefore additional information will be provided to verify quantity released (see Inspection ID #2417938).
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Excavated area approximately 8' by 6' surrounded by security fence. No temporary BMP's in place. Department recommends Operator monitor site and install temporary BMP's as necessary.

Violations being issued: Operator discharged brine or other fluids on or into the ground or into waters of the Commonwealth and

Failure to properly store, transport, process or dispose of a residual waste.

At the time of this inspection, the well is plugged with the permit number affixed to an erected monument. According to Department records, this well was drilled between 5/24/2007-12/7/2007, inactive status was granted on 7/16/2009, and this well was plugged on 1/13/2015. The Department's regulations provide that a well site must be restored within 9 months of completion of plugging of a well; therefore the restoration deadline for this site was 10/13/2015. During today's inspection, the well site is not exhibiting 70% uniform and adequate vegetative growth; specifically, there is an area southwest of the plugged well along the access road that is approximately 26 yards x 19 yards in size that appears to have been recently seeded and mulched with minimal growth observed.Violations are being issued for failure to restore the well site within 9 months of plugging the well and for failure to have an E&S plan on-site for all stages of an earth disturbance activity.
ADD'L COMMENTS ON PAPER SAIR.
Routine inspection of wells in production. Methane detected on 9 5/8" annulus vent. Violations Noted.

Routine inspection on wells in production. Violation Noted.
Routine inspection of wells in production. Violation Noted.
Routine inspection on wells in production. Violation noted.
Routine inspection on wells in production. Violations noted.
On-site inspt conducted in response to admin inspt 2424284 for 11/10 reportable release of 35 gal brine from production tank.At time of inspt, all visibly impacted materials appear excavated in accordance with the Dept's Spill Policy.Temp BMPs ins
Onsite follow-up to a 12/31/15 operator reported discharge from a production tank. Due to a crack in the production tank located onsite there was a localized discharge to the ground of production fluid underneath the tank. At the time of the inspect
Onsite follow-up to a 12/31/15 operator reported discharge from a production tank. Due to a crack in the production tank located onsite there was a localized discharge to the ground of production fluid underneath the tank. At the time of the inspect

On-site inspection conducted in response to admin inspection 2452583 for the 2/23 reportable release of 28 gal brine from rotted drip line.
Operator representative Jason Canose and contactors on-site.
At time of inspection, all visibly impacted materials appear excavated in accordance with the Department's Spill Policy. One covered roll-off box on-site.
Brine tank disconnected and moved to edge of well site. Well tag present, legible. According to records, drilling occurred 4/29/1986-5/03/1986.
Department recommends Operator ensure all disturbed areas on well site are temporarily stabilized within 4 days of cessation of earth disturbance activities per current regulations, temporary E&S BMPs are properly implemented as necessary, and the access road continues to monitored and maintained as needed.
A follow-up inspection will be conducted to ensure site is properly remediated and restored.
Violations are being issued for this reportable release of production fluids.

This well is not equipped for production - has been shut in for several years and no application for inactive status has been made by Operator. NOV issued for failure to plug an abandoned well.

At time of inspection Department observed water flowing across access road before reaching well site. Water is creating erosion gullies on access road. Culvert pipe under access road appears to be unmaintained.
No E&S issue observed on site.
Well label present. Brine tank appears structurally sound.
Well appears equipped for production.
UPDATE 5-24-16: Department contacted Operator Rep Jason Canose by phone. Mr. Canose stated he would check out the access road and address any issues.

Violation being issued for failure to maintain E&S BMP's.
At the time of this inspection, Marcellus well (063-36434) drilled and appears equipped for production.Site ID sign installed.ERP,PPC Plan,as-built on-site.Dept is unable to locate ESCGP-1 and E&S/PCSM plans,including most recent minor mod ap
At the time of this inspection, Marcellus well (063-36827) drilled and appears equipped for production.Site ID sign installed.ERP,PPC Plan,as-built,E&S/PCSM plans,including the most recent minor modification approved by the Department on April
Incident Response Inspection in response to an Operator reported release of approximately 20 gal of brine. (Inspection record #2503100).
At time of inspection well tag present.
Contractors on site had just completed excavation of impacted soils.
Brine tank unattached from production equipment and moved to entrance of site. Department noted corrosion on valve of brine tank. Area of release appears to be excavated to approximately 8 feet deep. Contractor stated the soil was tested with a soil probe to determine how deep to excavate. Area of excavation approximately 10 feet by 10 feet. Roll off box on site containing recently excavated soils.
Department spoke with Operator Rep Jason Canose by phone to determine how release amount was calculated. Mr. Canose stated he would provide Department with that information.
Department recommends Operator install temporary BMP's downgradient of site to avoid any E&S issues. Department also recommends Operator continue to monitor and maintain access road to avoid any E&S issues.
Violation being issued for Operator discharge of brine or other fluids on or into the grounds of the Commonwealth.

On 08/11/16 at approximately 1330 hours I conducted an incident response inspection of the Stevens drip tank in response to a spill that occurred on 07/22/16. The brine tank was punctured by a projectile, allowing approximately 8.3 barrels of produced water to spill onto the ground surface. The fluid is reported to be such a low concentration that it is capable of freezing, but no water samples were taken from the tank to confirm the concentration. XTO staff utilized a soil probe to test for the extent of the spill, but reportedly the soil readings were comparable to background. XTO is awaiting soil sample results from ESL labs. The following violations have resulted due to the spill:

SWMA 301
78.57 (a)

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SWMA 301
78.57 (a)

Penn Twp, Lycoming Cnty. Holes in impoundment liner contributed to the unauthorized release of pollutional substances to the ground surface. Written NOV response requested.
NOV response received, soil sample results below MSCs. Violations closed.
Penn Twp, Lycoming Cnty. Holes in impoundment liner contributed to the unauthorized release of pollutional substances to the ground surface. Written NOV response requested.
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Penn Twp, Lycoming Cnty. Holes in impoundment liner contributed to the unauthorized release of pollutional substances to the ground surface. Written NOV response requested.
NOV response received, soil sample results below MSCs. Violations closed.
Outstanding Violation 767828
Arrived at 12:50. Weather: sunny. Workover rig onsite. Met with Mike Hahn (company man). Rig moved in last night to snub in more tubing at the Temple 8541, in an effort to improve production. The well was killed with 30 bbl brine. At the time of my inspection, the rig was pulling tubing to put NX nipple in place for tubing plug. The other well onsite, the Temple 8496 was shut-in for these operations which were targeted for completion on 12/8/16. No violations were noted during this inspection; however, a violation of §78.86 was cited on 7/7/11 (IR# 1987470). For this reason the result of this inspection is, OUTST.
Left @ 13:20.

On-site inspection conducted in response to admin inspection 2544979 for the reportable release of 13 bbl brine water to the ground.
At time of inspection, well-tender Jeff Heilburn and contractors on-site. Excavation of contaminated materials not yet commenced. Due to snow-cover, the Department was unable to observe the area impacted by the release.
Per Mr. Heilburn: No snow was on-site yesterday (12/13) when the spill was discovered. The release appeared to extend to the right of the brine tank when standing at the well head. The release of 13 bbl brine water resulted from a corroded valve on the brine tank.
While on-site, contractors moved brine tank in preparation for excavation of impacted soils. Two roll-off boxes on-site.
Department recommends Operator properly install temporary E&S BMPs as necessary in order to prevent any potential pollution events from occurring.
Access road has been plowed.
Well tag present, legible. According to records, drilling occurred 12/22/2003-12/28/2003.

Well head leaking fluid killing vegetation in a path down slope of well head for approximately 50 feet. Water samples taken in puddle 4 feet from well. NOV issued.

PA Code 78.54 Operator improperly disposed of fluids; PA Code 78.57a Operator failed to control store fluid properly did not match violations in eFACTS.
stream crossing w/o permit. GP-7 required. Crossing associated with distance waiver for drilling permit. 2/23/2010 site meeting scheduled. MAB
inspection to evaluate distance waiver for drilling permit. Site being constructed. No planned E&S BMP installed. Potential unpermitted wetland encroachment. Scheduled 2/23/2010 meeting to evaluate corrective 102 actions and potential 105 viol
NOV responce requested in 10 days. 105.11 violation for fill in floodway along access road. MAB
Crossing constructed on Chicken Hawk site without a GP-7. Novus has submitted the GP-7 permit application and is awaiting approval. TLT 3-9-10
402- failure to line sed traps and channels for a ESCPG-1 located in a HQ watershed. 102.4- excellarated erosion from lack of controls on site.
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78.55 Operator failed to control flow back water during transfer
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Hydraulic Spill on site that was immediately cleaned up
Frac out of driling mud in stream during PL110 boring under McCracken Hollow. TLT
No e&S Plan on site, earth disturbance not stabilized and erosion occurring towards stream and wetland. Viols to be closed - pipeline construction completed, ESCGP (ESX10-015-0012) terminated on 12/2/2013
No e&S Plan on site, earth disturbance not stabilized and erosion occurring towards stream and wetland. Viols to be closed - pipeline construction completed, ESCGP (ESX10-015-0012) terminated on 12/2/2013
Had frack out into stream during horizontal bore but got it cleaned up immediately
Failure to implement and maintain BMPs, discharge of Bentonite into stream, failure to stabilize earth disturbance upon completion of activity
Failure to implement and maintain BMPs, discharge of Bentonite into stream, failure to stabilize earth disturbance upon completion of activity
Boring Complete but frac out remains, E&S controls still not properly installed and earth disturbance not stabilized
Boring Complete but frac out remains, E&S controls still not properly installed and earth disturbance not stabilized
Boring Complete but frac out remains, E&S controls still not properly installed and earth disturbance not stabilized
E&S Controls missing and not installed properly, completed Earth Disturbance not stabilized
E&S Controls missing and not installed properly, completed Earth Disturbance not stabilized

Missing E&S controls around stream crossing and silt soxx not bermed

Still have failed to properly implement E&S control BMPs and stabilize some completed earth sturbance

Some erosiondue to lack of BMPs, areas need to be better stabilized
Some erosiondue to lack of BMPs, areas need to be better stabilized

SWMA 302 and 78.57a not found in eFACTS list of violations.
SWMA 302 and 78.57a not found in eFACTS list of violations.

Spilled treated flowback onto ground at site
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Spilled treated flowback onto ground at site
Spilled treated flowback onto ground at site
No Perimeter E&S Controls in place

No perimeter E&S controls in place, nor was an E&S inspection log on site
Failed to implement E&S BMPS, accelerated erosion, unpermitted earth disturbance, sediment pollution of Waters of Commonwealth
Failed to implement E&S BMPS, accelerated erosion, unpermitted earth disturbance, sediment pollution of Waters of Commonwealth

Diesel spill clean up has been taken, waiting for soil tests to confirm proper clean up, E&S BMP Controls still need addressed
Diesel spill clean up has been taken, waiting for soil tests to confirm proper clean up, E&S BMP Controls still need addressed
Diesel spill clean up has been taken, waiting for soil tests to confirm proper clean up, E&S BMP Controls still need addressed
Working to address E&S issues along Sartwell Creek Road, inspection was follow up to see what has been done so far
Working to address E&S issues along Sartwell Creek Road, inspection was follow up to see what has been done so far
Failure to maintain E&S Control BMPs and maintain inspection records at site
No E&S Controls in place and entire E&S Plan not on site
No E&S Controls in place and entire E&S Plan not on site

Inadvertent mud return to wetlands during stream bore, E&S Control BMPs not adequate, mud return kept in wetland and did not reach stream
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E&S Control issues have been corected, some inadvertent mud returns in wetland - they are contained
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Discharge of sediment into HQ stream, EV wetlands, no E&S Controls in place
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Discharge of sediment into HQ stream, EV wetlands, no E&S Controls in place
Sediment laden water still being discharged into SR 2002 roadside drainage and EV wetlands across from site access road
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Soil stockpiles not adequately temporarily stabilzed, sediment still being discharged into streams, E&S controls not properly implemented
Soil stockpiles not adequately temporarily stabilzed, sediment still being discharged into streams, E&S controls not properly implemented

Site was not adequately stabilized and lacked E&S BMP Controls, contractor fixed immediately
E&S Control BMPs need maintenance, E&S Inspection log not on site, Earth disturbance not stabilized where intake line to vault was put in ground
Site shows accelerated erosion, lacking proper earth stabilization at stream crossing, sediment entering Waters of the Commonwealth
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Direct Point Discharge of sediment into stream
Direct Point Discharge of sediment into stream
Operating site as waste storage and transfer station and not permitted to do so

Freshwater pipeline break caused erosion of soil from pipeline ROW into woods

CACP enf ID 302809
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70.60a not in efacts

150 gallon spill of Dex-Cool to ground, initiated immediate clean up activities
150 gallon spill of Dex-Cool to ground, initiated immediate clean up activities
Investigated a self-reported, blow-out of a small seasonal stream on the pipeline project to the Baker Station compressor station. Contained and clean-up planned.

Corrected inspection type from INCDT to RTNC as indicated on paper inspection report.
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some sediment discharge to Stream Crossing #9, E&S Control BMPs need replaced/upgraded in areas
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Stream crossings showing erosion and need better stabilization
Stream crossings showing erosion and need better stabilization
Stream crossings showing erosion and need better stabilization
Release of Bentonite drilling mud into Bear Creek
Investigated self-report inadvertant return. Company already responded. Violations but no enforcement.
Investigated self-report inadvertant return. Company already responded. Violations but no enforcement.

CACP enf ID 302757
CACP enf ID 302757
CACP enf ID 302757
CACP enf ID 302757
Inadvertent mud return (bentonite) to stream from horizontal direction drill for stream crossing of pipeline
Inadvertent mud return (bentonite) to stream from horizontal direction drill for stream crossing of pipeline
Another inadventent mud return (bentonite) to stream from HDD bore under stream (Second Fork Larry's Creek)
Another inadventent mud return (bentonite) to stream from HDD bore under stream (Second Fork Larry's Creek)
Another inadvertnent mud return to the stream from the Stream Crossing #8 bore
Another inadvertnent mud return to the stream from the Stream Crossing #8 bore

Some site E&S issues with small sediment discharge to UNT Funston Run, earth disturbance outside ESCGP-1 permitted limits of disturbance, missing site inspection reports for Pad E and its access road - where the mjority of violations on site occ
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Some site E&S issues with small sediment discharge to UNT Funston Run, earth disturbance outside ESCGP-1 permitted limits of disturbance, missing site inspection reports for Pad E and its access road - where the mjority of violations on site occ
Inadvertent HDD bentonite return to UNT to Dry Run and PPC Plan not on site
Inadvertent HDD bentonite return to UNT to Dry Run and PPC Plan not on site

Inadequate E&S Control BMPs led to sediment discharge to Tombs Run
Inadequate E&S Control BMPs led to sediment discharge to Tombs Run

Still having some small sediment discharges to streams and site not stabilized
Still having some small sediment discharges to streams and site not stabilized

bentonite in stream. small amounts of oil on staging area

Inadvertent HDD bore mud retun to small UNT to Dry Run; complete E&S Plan, E&S Inspection Records, and PPC plan not available for review; Failed to use proper E&S Control ABACT BMPS in areas
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Investigated a reported major landslide. 20k cubic yards slid down hill. Cover seasonal streams and into UNT on Harts Run.
Complaint ID 283633. Keelersburg Road. Sediment-laden water is actively discharging from site bypassing established E & S Controls.
Creamery Road Site: 41.42805N, 75.92712. No temporary stabilization. The only area being worked is the HDD site near the roadway. Stormwater runoff is running across the ROW into wetlands/stream.

CACP enf ID 302757
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Covers Rt 14 up McNett Hill Rd to Graham pad and first steep section other side of Rt 14.
Covers Rt 14 up McNett Hill Rd to Graham pad and first steep section other side of Rt 14.
Follow up to 10/4/11 inspection 2008769. Still problems, but improvement.Also note previous NOV: 8/11/11 and reports: 1995949, 1993661.
Follow up to 10/4/11 inspection 2008769. Still problems, but improvement.Also note previous NOV: 8/11/11 and reports: 1995949, 1993661.

checking up on 10,000 gal mud-to-surface reported 10/22/11
checking up on 10,000 gal mud-to-surface reported 10/22/11

bentonite to stream at crossing #11

roadway at stream crossing # 1

2-14-12 event
2-21-12 event

Drill Mud IR to Redstone Creek, Constantine to Lynn pipeline project, ESX11-051-0016.
Drill Mud IR to Redstone Creek, Constantine to Lynn pipeline project, ESX11-051-0016.

IR at Stream crossing # 2

Land slip into Durrell Creek. AMS reported in, working with DEP to address.

sedimentation of UNT Wallace Run (EV)

spill occurred as the pump feeding the Frac on GU 10 pad from C Pad Large Impoundment suffered a fatal crack causing a brief vertical shower. The pump was immediately shut down. Approximately (70) gallons spilled onto containment. Approximately (3) gallons were discharged in the brief vertical shower. The area was cleaned up immediately and taken to an appropriate facility for disposal. New modified rock was put down. The Department was notified of the release at 18:52 on 12/18/12. I recorded an over the limit conductivity reading on the secondary containment liner where the pump equipment is stored at the site; and in (2) areas of ponded of water off containment near this equipment and where the excavation of the release took place.

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Checked an 800 gallon reuse fluid spill.
Checked an 800 gallon reuse fluid spill.
n 1/22/13, the Department received a r self-report of a release of a max of 10 gallons of a methanol/process water mixture from the Oliver to Wilson NG Pipeline . Mr. Pittenger explained that the spill occurred on 1/21/13 at 5pm on the valve site bel
n 1/22/13, the Department received a r self-report of a release of a max of 10 gallons of a methanol/process water mixture from the Oliver to Wilson NG Pipeline . Mr. Pittenger explained that the spill occurred on 1/21/13 at 5pm on the valve site bel
Inadvertent return at Stream crossing # 8
Arrived at the site at 12:30 in response to a self-reported release of flowback fluid that was discovered at 1:30 AM on 3/5/13. Brody Webster of Cabot Oil and Gas, Dawn Washo of Resource Environmental of Montrose and Mark Banyas of Comtech
Arrived at the site at 12:30 in response to a self-reported release of flowback fluid that was discovered at 1:30 AM on 3/5/13. Brody Webster of Cabot Oil and Gas, Dawn Washo of Resource Environmental of Montrose and Mark Banyas of Comtech

We watch a few trucks enter the access road and there was some dust; most of the water truck traffic approach the site from the south (South Main Street Extension & Route 19 intersect about a mile and further down the road). We stopped at the farm approximately ¼ mile south of the plant entrance and found and photographed what looked like limestone splatter on the vegetation and on a road sign. Based on this, Range Resources has failed to keep sediment within their prescribe limits of disturbance.

2-4 barrel frac fluid spill on 14 SEP, onto liner
~50 brls drill cuttings release from truck rollover
Dust suppresant got into stream

Checked on site. Impoundment nearly empty, the comapny is adding monitoring wells and insturments. Found a spill and cited violations.
Checked on site. Impoundment nearly empty, the comapny is adding monitoring wells and insturments. Found a spill and cited violations.
Response to salt stains under the liner
Response to salt stains under the liner
Response to salt stains under the liner
Response to salt stains under the liner
This administrative inspection has been created to document Cabot’s remediation of the small spill which occurred on the C Fontana Pad on 8/20/14 documented in the C Fontana 8/21/14 inspection report; inspection record #2296831. A review of t
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Inadvertent return to water of Commonwealth. Not reported to DEP.
Inadvertent return to water of Commonwealth. Not reported to DEP.
Admin inspection entered for the purpose of entering NOV record (Enf 318505)

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On February 12th 2015, file review in response to a request for a restoration extension indicated the following:
• The date that the 8H well reached total depth was 04/03/12 per Range Resources' records.
o Due to the date of the request (01/06/15) being more than nine months after the TD date with the site unrestored the site is in violation.

The Department has recently reviewed Southwestern Energy's 4th Quarter 2014 Groundwater Monitoring and Underdrain Inspection Report submitted for your (2) centralized impoundments, Zeffer 1 and Zeffer 2, located in New Milford Township, S

The Department arrived on-site at 13:00 in response to a release of an unknown volume of production fluid and the discovery of dead vegetation associated with the release. Carrizo has recently been visiting the site on a regular basis due to an ero
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Last week Cabot discovered dark staining on the liner used during drilling as they were removing rig mats set on top of the liner. As the liner was pulled from the pad surface yesterday around 2PM, staining was discovered on the pad surface due to compromised liner integrity. A smell of diesel fuel was detected as the liner was removed from the pad surface. Spots of dark staining on the pad surface were observed near the well grates on 3/1/16.
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RC-54
RC-54
Section between RC-41 and RC-40.
This administration inspection is created to document the Department's discovery of elevated electrical conductivity readings at the Friedland Farms Well Site. The elevated readings were found in seeps on the surface of the fill slope on the east sic
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STA#384

Summary Report states the following information; Resource on behalf of Cabot mobilized to the site later in the day on 3/30/16 to evaluate soils. They had identified an excavation measuring approximately 7'X3' x 1-2" on the east side of the access road approximately (83) feet form SR 2024. They collected (3) samples in the same locations as the Department had collected samples on the lease road. Concentrations of ethylene glycol exceeded the Statewide Health Standard (SHS) residential, used-aquifer (R-U) Medium Specific Concentration (MSC) in two (2) of the three (3) samples. Based on these results, additional soil remediation was scheduled by Cabot.

Ethylene Glycol was reported at (6,840) mg/kg in sample number 4559-213 and (2,940) mg/kg in sample number 4559-214, both samples collected by the Department. The PA statewide health standard for ethylene glycol is (1,400) mg/kg.

The Remediation Summary Report states the following information; Ethylene Glycol in sample number 002 was reported at (3,980) mg/kg and sample number 003 was reported at (3,100) mg/kg. Sample numbers 002 and 003 were collected by Resource. Resource retuned to the location on 4/14/16 to perform additional soil remediation in the impacted area where concentrations of ethylene glycol exceeded the statewide health standard. GDS used a backhoe to expand the area remediated on 3/25/16. Resource used visual and olfactory (sense of smell) and an ethylene glycol screening kit to evaluate soil. Field screening performed upon completion of the excavation process did not indicate a presence of ethylene glycol on the lease road. The impacted material was placed into a lined (30) cubic yard roll-off container. Resource re-sampled the same areas of the lease road sampled on 3/30/16 upon completion of the excavation. Ethylene glycol was not detected in sample numbers 002 A and 003. The cleanup activity at the site and the results of the confirmatory sampling demonstrate that no additional remedial action is warranted related to this release. A total of (3) (55) gallon capacity drums of the impacted material/waste generated on 3/25/16 was transported to Waste Recovery Solutions, Inc. in Myerstown, PA. An estimated total of (10) tons of the impacted material/waste generated on 4/14/16 was transported to Tunnel Hill Reclamation Landfill in New Lexington, OH.

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At time of inspection site ID sign present. PPC plan, E&S log/checklist, Master containment plan, Site Restoration plan, Emergency Response plan and ESCGP-1 on site.
Marcellus site with one well on pad.
No E&S issues observed on shared, gated access road. Well pad rocked, no E&S issues observed.
It appears a road has been created to the east of the well pad, between the pad and sediment trap. This road is within the LOD and not on the ESCGP-1.
According to Department records, Major Modification to ESCGP received on 10-16-14 but later withdrawn by Operator. Therefore the 10-14-2011 approved restoration plan is the plan the Operator is responsible for implementing.
An NOT for this site has not been received by the Department. At this time the ESCGP-1 has expired. As a result, if Operator intends any earth disturbance >5 acres at this site, Operator must apply for a new permit.
Violation being issued for failure to submit NOT to Department.
Violation being issued for failure to comply with the terms and conditions of the E & S Control General Permit.
Admin inspection to inspection record #2538438 where violations issued for failure to submit NOT to Department and for failure to comply with the terms and conditions of the E & S Control General Permit.
Operator Rep Jeremy Manno contacted Department by phone in response to the above mentioned NOV. Mr. Manno stated an extension was requested for the ESCGP-1. Department recommended Mr. Manno contact his consultant to determine status of the extension and follow up with Department.
As per the 11-15-16 NOV, the Department is requesting the Operator respond in writing to the NOV by 12-12-16. The Operator should include explanation of the cause of violations, explain what Operator has done, or will do to correct the situation, and include a schedule or anticipated time frame for compliance.
Previously issued violations still exist for this site.
Admin inspection to inspection record #2538438 where violations were issued for failure to submit NOT and failure to comply with terms of E&S General Permit.
Department contacted Operator Rep Jeremy Manno to address questions raised by Operator about possible plugging of the EP Bender CC-03C 1H well.
Operator inquired as whether they would be required to restore well site to restoration plan upon plugging if landowner (mining company) proposed earth disturbance within the well pad LOD.
Department stated that Operator is required to submit NOT and that on-site conditions shall match approved NOT or near original contours, unless otherwise approved by the Department (submittal of Landowner Consent: Post-Plugging Well Site Restoration Form).
Operator is responsible for BMP's until NOT is approved.
Department received response to the NOV from Operator.
In NOV response Operator states that an extension for the ESCGP-1 was submitted to the Department on 10-5-16 and that the Operator is awaiting a response from the Department. This document is provided in the NOV response. Upon review of the document, it appears the document submitted was a Well Site Restoration Extension, not an ESCGP-1 extension.
Operator also stated the road created east of the well pad was created by EP Bender Coal Co Inc. under their DEP approved mining permit.
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VIOLATION_ID	VIOLATION_DATE
571785	11/09/2009
571779	11/09/2009
571775	11/09/2009
571786	11/09/2009
571791	11/09/2009
571789	11/09/2009
571793	11/09/2009
571794	11/09/2009
571800	11/09/2009
571811	11/09/2009
571805	11/09/2009
571825	11/09/2009
571817	11/09/2009
571823	11/09/2009
571826	11/09/2009
571837	11/09/2009
435033	04/11/2004
583198	29/01/2010
583198	29/01/2010
589946	17/06/2010
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537265	21/04/2008
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507577	05/02/2007
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513437	30/04/2007
513439	30/04/2007
513440	30/04/2007
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577089	13/11/2009
516522	15/05/2007
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528689	04/12/2007
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740555	03/12/2015
525762	19/10/2007
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775014	06/12/2016
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621463	26/01/2011
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621487	03/10/2011
621486	03/10/2011
621889	03/10/2011
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622808	17/10/2011
622844	19/10/2011
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623178	26/10/2011
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623672	25/10/2011
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632284	26/01/2012
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635059	20/03/2012
635063	20/03/2012
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635591	28/03/2012
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638047	27/04/2012
638373	25/04/2012
638496	04/05/2012
638497	04/05/2012
638498	04/05/2012
639122	01/03/2012
643981	16/07/2012
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653017	01/10/2012
656970	20/12/2012
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660173	17/01/2013
660725	11/02/2013
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661927	27/02/2013
662393	05/03/2013
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662392	05/03/2013
663968	21/03/2013
671623	19/06/2013
675008	12/08/2013
678207	16/09/2013
678450	13/09/2013
679659	16/09/2013
686813	08/10/2013
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692870	08/04/2014
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704138	04/09/2014
704147	03/09/2014
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713689	08/01/2015
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715923	13/02/2015
715924	13/02/2015
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722431	07/05/2015
722453	11/05/2015
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732632	04/08/2015
737518	20/10/2015
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743869	19/01/2016
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744551	26/01/2016
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753562	01/03/2016

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753563	01/03/2016
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758217	29/04/2016
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758504	02/05/2016
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777757	30/11/2016
779760	05/12/2016
777763	08/12/2016
777762	08/12/2016
777760	08/12/2016
777761	08/12/2016

VIOLATION_CODE
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
206REST - Failure to restore site w/in 9 months of completion of drilling or plugging
206REST - Failure to restore site w/in 9 months of completion of drilling or plugging
206REST - Failure to restore site w/in 9 months of completion of drilling or plugging
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
206REST - Failure to restore site w/in 9 months of completion of drilling or plugging
206REST - Failure to restore site w/in 9 months of completion of drilling or plugging
206REST - Failure to restore site w/in 9 months of completion of drilling or plugging
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
206REST - Failure to restore site w/in 9 months of completion of drilling or plugging
206REST - Failure to restore site w/in 9 months of completion of drilling or plugging
206REST - Failure to restore site w/in 9 months of completion of drilling or plugging
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
206REST - Failure to restore site w/in 9 months of completion of drilling or plugging
206REST - Failure to restore site w/in 9 months of completion of drilling or plugging
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
401 CSL - Discharge of pollutional material to waters of Commonwealth.
401 CSL - Discharge of pollutional material to waters of Commonwealth.
301CSL - Stream discharge of IW, includes drill cuttings, oil, brine and/or silt
301CSL - Stream discharge of IW, includes drill cuttings, oil, brine and/or silt
401 CSL - Discharge of pollutional material to waters of Commonwealth.
401 CSL - Discharge of pollutional material to waters of Commonwealth.
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102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
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102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
401 CSL - Discharge of pollutional material to waters of Commonwealth.
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401 CSL - Discharge of pollutional material to waters of Commonwealth.
401 CSL - Discharge of pollutional material to waters of Commonwealth.
301CSL - Stream discharge of IW, includes drill cuttings, oil, brine and/or silt
105NOPERMIT - Encroachment without Permit or Waiver
105NOPERMIT - Encroachment without Permit or Waiver
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
301CSL - Stream discharge of IW, includes drill cuttings, oil, brine and/or silt
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
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102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
206REST - Failure to restore site w/in 9 months of completion of drilling or plugging
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
OGA 3220(A) - Failure to plug the well upon abandoning it.
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)

102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)

402POTNLPOLL - There is a potential for polluting substance(s) reaching Waters of the Commonwealth and may require a permit.
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
301CSL - Stream discharge of IW, includes drill cuttings, oil, brine and/or silt
OGA 3216(A) - Failure to restore disturbed land surface of a well site.
OGA 3216(A) - Failure to restore disturbed land surface of a well site.
OGA 3220(A) - Failure to plug the well upon abandoning it.
OGA 3220(A) - Failure to plug the well upon abandoning it.
401 CSL - Discharge of pollutional material to waters of Commonwealth.
OGA 3220(A) - Failure to plug the well upon abandoning it.
OGA 3220(A) - Failure to plug the well upon abandoning it.
OGA 3220(A) - Failure to plug the well upon abandoning it

307CSL - Discharge of industrial waste to waters of Commonwealth without a permit.
201A - Failure to have permit on site during drilling
301CSL - Stream discharge of IW, includes drill cuttings, oil, brine and/or silt
301CSL - Stream discharge of IW, includes drill cuttings, oil, brine and/or silt
301CSL - Stream discharge of IW, includes drill cuttings, oil, brine and/or silt
401 CSL - Discharge of pollutional material to waters of Commonwealth.
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
105NOPERMIT - Encroachment without Permit or Waiver
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
201A - Failure to have permit on site during drilling
105NOPERMIT - Encroachment without Permit or Waiver
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
78.65(2)* - Failure to restore site within 30 days of permit expiration when well not drilled
78.65(2)* - Failure to restore site within 30 days of permit expiration when well not drilled
78.65(2)* - Failure to restore site within 30 days of permit expiration when well not drilled
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
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401 CSL - Discharge of pollutional material to waters of Commonwealth.
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
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105NOPERMIT - Encroachment without Permit or Waiver
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91.34A - Failure to take all necessary measures to prevent spill. Inadequate diking, potential pollution
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
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401 CSL - Discharge of pollutional material to waters of Commonwealth.
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
402CSL - Failure to adopt pollution prevention measures required or prescribed by DEP by handling materials that create a danger of pollution.
401CSL - Discharge of pollutional material to waters of Commonwealth.
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
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78.65(2)* - Failure to restore site within 30 days of permit expiration when well not drilled
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
78.56(a) - PITS AND TANKS FOR TEMPORARY CONTAINMENT - Operator failed to contain pollutional substances and wastes from the drilling, altering, completing, recompleting, servicing and plugging the well, including brines, drill cuttings, drill
OGA 3216(C) - Failure to fill all pits used to contain produced fluids or industrial wastes and remove unnecessary drilling supplies/equipment not needed for production within 9 months from completion of drilling of well.
CSL 402(b) - POTENTIAL POLLUTION - Conducting an activity regulated by a permit issued pursuant to Section 402 of The Clean Streams Law to prevent the potential of pollution to waters of the Commonwealth without a permit or contrary to a pe
OGA 3216(C) - Failure to fill all pits used to contain produced fluids or industrial wastes and remove unnecessary drilling supplies/equipment not needed for production within 9 months from completion of drilling of well.
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.

78.65(2) - SITE RESTORATION - Owner or operator failed to restore the constructed well site within 30 days after the expiration of the well permit, at a well site a well was not drilled. No extension was granted by the Department.
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OGA 3220(A) - Failure to plug the well upon abandoning it.
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OGA 3220(A) - Failure to plug the well upon abandoning it.
78.86 - CASING AND CEMENTING - DEFECTIVE CASING OR CEMENTING - Operator failed to report defect in a well that has defective, insufficient or improperly cemented casing to the Department within 24 hours of discovery. Operator failed t
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OGA 3220(A) - Failure to plug the well upon abandoning it.
OGA 3220(A) - Failure to plug the well upon abandoning it.
78.54 - GENERAL REQUIREMENTS - Operator failed to control and dispose of fluids, residual waste and drill cuttings, including tophole water, brines, drilling fluids, drilling muds, stimulation fluids, well servicing fluids, oil, and production fluids in a r
CSL 402(b) - POTENTIAL POLLUTION - Conducting an activity regulated by a permit issued pursuant to Section 402 of The Clean Streams Law to prevent the potential of pollution to waters of the Commonwealth without a permit or contrary to a pe
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
OGA 3220(A) - Failure to plug the well upon abandoning it.
OGA 3220(A) - Failure to plug the well upon abandoning it.
OGA 3220(A) - Failure to plug the well upon abandoning it.
OGA 3211(A) - Drilling or altering a well without a well permit or no copy of the well permit at the well site.
401 CSL - Discharge of pollutional material to waters of Commonwealth.
401 CSL - Discharge of pollutional material to waters of Commonwealth.
401 CSL - Discharge of pollutional material to waters of Commonwealth.
78.65(2)* - Failure to restore site within 30 days of permit expiration when well not drilled
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
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78.65(2)* - Failure to restore site within 30 days of permit expiration when well not drilled
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OGA 3220(A) - Failure to plug the well upon abandoning it.
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78.86 - CASING AND CEMENTING - DEFECTIVE CASING OR CEMENTING - Operator failed to report defect in a well that has defective, insufficient or improperly cemented casing to the Department within 24 hours of discovery. Operator failed t
78.86 - CASING AND CEMENTING - DEFECTIVE CASING OR CEMENTING - Operator failed to report defect in a well that has defective, insufficient or improperly cemented casing to the Department within 24 hours of discovery. Operator failed t
OGA 3216(A) - Failure to restore disturbed land surface of a well site.
78.56(d) - PITS AND TANKS FOR TEMPORARY CONTAINMENT - Operator failed to remove or fill pit within 9 months after completion of drilling or in accordance with extension granted by the Department without a Clean Streams Law permit or ot
OGA3259(2I) - Conducting a drilling or production activity that is contrary to the 2012 Oil and Gas Act, 25 Pa. Code Chapter 78, DEP order, or a term or condition of the well permit.
OGA 3259(1) - Drilling, altering or operating a well without a permit. Failure to comply with rules or regulations adopted under the 2012 Oil and Gas Act, DEP order, or a term or condition of the well permit.
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
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102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
105IMP - Failure to implement Encroachment Plan
401 CSL - Discharge of pollutional material to waters of Commonwealth.
206REST - Failure to restore site w/in 9 months of completion of drilling or plugging
206REST - Failure to restore site w/in 9 months of completion of drilling or plugging
206REST - Failure to restore site w/in 9 months of completion of drilling or plugging
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
78.57(a) - CONTROL, STORAGE AND DISPOSAL OF PRODUCTION FLUIDS - Operator failed to collect the brine and other fluids produced during operation, service and plugging of the well in a tank, pit or a series of pits or tanks, or other device
CSL 402(b) - POTENTIAL POLLUTION - Conducting an activity regulated by a permit issued pursuant to Section 402 of The Clean Streams Law to prevent the potential of pollution to waters of the Commonwealth without a permit or contrary to a pe
78.73(a) - GENERAL PROVISION FOR WELL CONSTRUCTION AND OPERATION - Operator failed to construct and operate the well in accordance with 25 Pa. Code Chapter 78 and ensure that the integrity of the well is maintained and health, sa
CSL 307(a) - INDUSTRIAL WASTE DISCHARGES - Industrial waste discharged, directly or indirectly, into Waters of the Commonwealth, without a permit, authorization, or contrary to rules and regulations of the Department.
91.33(A) - INCIDENTS CAUSING OR THREATENING POLLUTION - Failure to notify the Department of an accident or other activity or incident, a toxic substance or another substance which would endanger downstream users of the waters, result
301CSL - Stream discharge of IW, includes drill cuttings, oil, brine and/or silt
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
402CSL B - Failure to meet requirements of permit, rules and regulations, or order of DEP.
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
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102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
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102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
OGA 3211(M) - Failure to obtain an approved water management plan for withdrawing or using water during the drilling or hydraulic fracture stimulation of an unconventional well.
OGA 3211(M) - Failure to obtain an approved water management plan for withdrawing or using water during the drilling or hydraulic fracture stimulation of an unconventional well.
OGA 3211(M) - Failure to obtain an approved water management plan for withdrawing or using water during the drilling or hydraulic fracture stimulation of an unconventional well.

102.5(m)4 - PERMIT REQUIREMENTS – GENERAL PERMITS – Person failed to comply with the terms and conditions of the E & S Control General Permit.

78.54 - GENERAL REQUIREMENTS - Operator failed to control and dispose of fluids, residual waste and drill cuttings, including tophole water, brines, drilling fluids, drilling muds, stimulation fluids, well servicing fluids, oil, and production fluids in a r

78.57(b) - CONTROL, STORAGE AND DISPOSAL OF PRODUCTION FLUIDS - Operator used an unauthorized pit for the control, handling, or storage of brine and other fluids produced during operation, service or plugging of a well.

102.5(m)4 - PERMIT REQUIREMENTS – GENERAL PERMITS – Person failed to comply with the terms and conditions of the E & S Control General Permit.

102.5(m)4 - PERMIT REQUIREMENTS – GENERAL PERMITS – Person failed to comply with the terms and conditions of the E & S Control General Permit.

78.57(b) - CONTROL, STORAGE AND DISPOSAL OF PRODUCTION FLUIDS - Operator used an unauthorized pit for the control, handling, or storage of brine and other fluids produced during operation, service or plugging of a well.

78.56(a)_3 - PITS AND TANKS FOR TEMPORARY CONTAINMENT - Operator failed to have pits or tanks reasonably protected from unauthorized acts of third parties.

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78.57(b) - CONTROL, STORAGE AND DISPOSAL OF PRODUCTION FLUIDS - Operator used an unauthorized pit for the control, handling, or storage of brine and other fluids produced during operation, service or plugging of a well.

78.54 - GENERAL REQUIREMENTS - Operator failed to control and dispose of fluids, residual waste and drill cuttings, including tophole water, brines, drilling fluids, drilling muds, stimulation fluids, well servicing fluids, oil, and production fluids in a r

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102.5(m)4 - PERMIT REQUIREMENTS – GENERAL PERMITS – Person failed to comply with the terms and conditions of the E & S Control General Permit.

102.5(c) - PERMIT REQUIREMENTS – Person conducting earth disturbance activity associated with oil and gas activities involving 5 acres or more of earth disturbance over the life of the project failed to obtain an E & S Permit prior to commencing

102.5(c) - PERMIT REQUIREMENTS – Person conducting earth disturbance activity associated with oil and gas activities involving 5 acres or more of earth disturbance over the life of the project failed to obtain an E & S Permit prior to commencing

102.5(m)4 - PERMIT REQUIREMENTS – GENERAL PERMITS – Person failed to comply with the terms and conditions of the E & S Control General Permit.

78.53 - EROSION AND SEDIMENT CONTROL - Operator failed to design, implement and maintain best management practices and an erosion and sediment control plan in accordance with 25 Pa. Code Chapter 102, during and after earthmoving a

78.53 - EROSION AND SEDIMENT CONTROL - Operator failed to design, implement and maintain best management practices and an erosion and sediment control plan in accordance with 25 Pa. Code Chapter 102, during and after earthmoving a

78.83(c) - CASING AND CEMENTING - SURFACE AND COAL PROTECTIVE CASING AND CEMENTING PROCEEDURES - Operator failed to drill to approximately 50 feet below the deepest fresh groundwater or at least 50 feet into consolidatec

78.83(c) - CASING AND CEMENTING - SURFACE AND COAL PROTECTIVE CASING AND CEMENTING PROCEEDURES - Operator failed to drill to approximately 50 feet below the deepest fresh groundwater or at least 50 feet into consolidatec

78.73(a) - GENERAL PROVISION FOR WELL CONSTRUCTION AND OPERATION - Operator failed to construct and operate the well in accordance with 25 Pa. Code Chapter 78 and ensure that the integrity of the well is maintained and health, sa

78.73(a) - GENERAL PROVISION FOR WELL CONSTRUCTION AND OPERATION - Operator failed to construct and operate the well in accordance with 25 Pa. Code Chapter 78 and ensure that the integrity of the well is maintained and health, sa

78.73(a) - GENERAL PROVISION FOR WELL CONSTRUCTION AND OPERATION - Operator failed to construct and operate the well in accordance with 25 Pa. Code Chapter 78 and ensure that the integrity of the well is maintained and health, sa

78.83(c) - CASING AND CEMENTING - SURFACE AND COAL PROTECTIVE CASING AND CEMENTING PROCEEDURES - Operator failed to drill to approximately 50 feet below the deepest fresh groundwater or at least 50 feet into consolidatec
301CSL - Stream discharge of IW, includes drill cuttings, oil, brine and/or silt
301CSL - Stream discharge of IW, includes drill cuttings, oil, brine and/or silt
401 CSL - Discharge of pollutional material to waters of Commonwealth.
401 CSL - Discharge of pollutional material to waters of Commonwealth.
78.96 - PLUGGING – MARKING THE LOCATION OF A PLUGGED WELL – Upon completion of plugging or replugging a well, the operator failed to erect a permanent marker with permit or registration number.
78.96 - PLUGGING – MARKING THE LOCATION OF A PLUGGED WELL – Upon completion of plugging or replugging a well, the operator failed to erect a permanent marker with permit or registration number.
78.86 - CASING AND CEMENTING - DEFECTIVE CASING OR CEMENTING - Operator failed to report defect in a well that has defective, insufficient or improperly cemented casing to the Department within 24 hours of discovery. Operator failed t
OGA 3220(A) - Failure to plug the well upon abandoning it.
OGA 3220(A) - Failure to plug the well upon abandoning it.
78.86 - CASING AND CEMENTING - DEFECTIVE CASING OR CEMENTING - Operator failed to report defect in a well that has defective, insufficient or improperly cemented casing to the Department within 24 hours of discovery. Operator failed t
OGA 3220(A) - Failure to plug the well upon abandoning it.
105.11 - Person constructed, operated, maintained, modified, enlarged or abandoned a water obstruction or encroachment but failed to obtain Chapter 105 permit.
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
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401 CSL - Discharge of pollutional material to waters of Commonwealth.
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SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
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307CSL - Discharge of industrial waste to waters of Commonwealth without a permit.

SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
307CSL - Discharge of industrial waste to waters of Commonwealth without a permit.
78.54* - Failure to properly control or dispose of industrial or residual waste to prevent pollution of the waters of the Commonwealth.
OGA 3220(A) - Failure to plug the well upon abandoning it.
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
401 CSL - Discharge of pollutional material to waters of Commonwealth.
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301CSL - Stream discharge of IW, includes drill cuttings, oil, brine and/or silt
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78.91(a) - PLUGGING - GENERAL PROVISIONS - Upon abandoning a well, the owner or operator failed to plug the well to stop the vertical flow of fluids or gas within the well bore under 25 Pa. Code ?? 78.92 ? 78.98 or an approved alternate meth
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201E - Failure to comply with terms and conditions of permit
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
207B - Failure to case and cement to prevent migrations into fresh groundwater
401 CSL - Discharge of pollutional material to waters of Commonwealth.
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CSL402POTPOL - There is a potential for polluting substance(s) reaching Waters of the Commonwealth and may require a permit
91.34A - Failure to take all necessary measures to prevent spill. Inadequate diking, potential pollution
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
78.54* - Failure to properly control or dispose of industrial or residual waste to prevent pollution of the waters of the Commonwealth.
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)

206REST - Failure to restore site w/in 9 months of completion of drilling or plugging

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78.65(1)* - Rat hole not filled

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SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
402CSL - Failure to adopt pollution prevention measures required or prescribed by DEP by handling materials that create a danger of pollution.
301UNPMTIW - Industrial waste was discharged without permit.
CSL402POTPOL - There is a potential for polluting substance(s) reaching Waters of the Commonwealth and may require a permit
402CSL - Failure to adopt pollution prevention measures required or prescribed by DEP by handling materials that create a danger of pollution.
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
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SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
78.85 - Inadequate, insufficient, and/or improperly installed cement
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78.54* - Failure to properly control or dispose of industrial or residual waste to prevent pollution of the waters of the Commonwealth.
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SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
307CSL - Discharge of industrial waste to waters of Commonwealth without a permit.
301CSL - Stream discharge of IW, includes drill cuttings, oil, brine and/or silt
402CSL B - Failure to meet requirements of permit, rules and regulations, or order of DEP.
307CSL - Discharge of industrial waste to waters of Commonwealth without a permit.
402POTNLPOLL - There is a potential for polluting substance(s) reaching Waters of the Commonwealth and may require a permit.
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
401CAUSEPOLL - Polluting substance(s) allowed to discharge into Waters of the Commonwealth.
402CSL - Failure to adopt pollution prevention measures required or prescribed by DEP by handling materials that create a danger of pollution.
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CSL402POTPOL - There is a potential for polluting substance(s) reaching Waters of the Commonwealth and may require a permit
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402CSL B - Failure to meet requirements of permit, rules and regulations, or order of DEP.
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
691.402 - Potential to pollute waters of the Commonwealth
6018.301 - Residual Waste is mismanaged.
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
402CSL - Failure to adopt pollution prevention measures required or prescribed by DEP by handling materials that create a danger of pollution.
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6018.610 8II - Unlawful transfer of RSW
6018.301 - Residual Waste is mismanaged.
402POTNLPOLL - There is a potential for polluting substance(s) reaching Waters of the Commonwealth and may require a permit.
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
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78.54* - Failure to properly control or dispose of industrial or residual waste to prevent pollution of the waters of the Commonwealth.
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
201A - Failure to have permit on site during drilling
78.65(2)* - Failure to restore site within 30 days of permit expiration when well not drilled
402CSL - Failure to adopt pollution prevention measures required or prescribed by DEP by handling materials that create a danger of pollution.
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
78.54* - Failure to properly control or dispose of industrial or residual waste to prevent pollution of the waters of the Commonwealth.
402CSL - Failure to adopt pollution prevention measures required or prescribed by DEP by handling materials that create a danger of pollution.
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
201E - Failure to comply with terms and conditions of permit
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401 CSL - Discharge of pollutional material to waters of Commonwealth.

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SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.

78.54* - Failure to properly control or dispose of industrial or residual waste to prevent pollution of the waters of the Commonwealth.
78.54 - GENERAL REQUIREMENTS - Operator failed to control and dispose of fluids, residual waste and drill cuttings, including tophole water, brines, drilling fluids, drilling muds, stimulation fluids, well servicing fluids, oil, and production fluids in a r
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
CSL 402(b) - POTENTIAL POLLUTION - Conducting an activity regulated by a permit issued pursuant to Section 402 of The Clean Streams Law to prevent the potential of pollution to waters of the Commonwealth without a permit or contrary to a pe
CSL 401 - PROHIBITION AGAINST OTHER POLLUTIONS - Discharged substance of any kind or character resulting in pollution of Waters of the Commonwealth.
CSL 402(b) - POTENTIAL POLLUTION - Conducting an activity regulated by a permit issued pursuant to Section 402 of The Clean Streams Law to prevent the potential of pollution to waters of the Commonwealth without a permit or contrary to a pe
78.57(a) - CONTROL, STORAGE AND DISPOSAL OF PRODUCTION FLUIDS - Operator failed to collect the brine and other fluids produced during operation, service and plugging of the well in a tank, pit or a series of pits or tanks, or other device
SWMA 301 - Failure to properly store, transport, process or dispose of a residual waste.
78.54 - GENERAL REQUIREMENTS - Operator failed to control and dispose of fluids, residual waste and drill cuttings, including tophole water, brines, drilling fluids, drilling muds, stimulation fluids, well servicing fluids, oil, and production fluids in a r
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102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
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105.46 - Failure to implement E&S plan approved with 105 Permit.
402CSL - Failure to adopt pollution prevention measures required or prescribed by DEP by handling materials that create a danger of pollution.
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91.33POLLINC - Pollution incident was not reported to DEP.
401 CSL - Discharge of pollutional material to waters of Commonwealth.
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102.4(b)1 - EROSION AND SEDIMENT CONTROL REQUIREMENTS - Person conducting earth disturbance activity failed to implement and maintain E & S BMPs to minimize the potential for accelerated erosion and sedimentation.
CSL 402(b) - POTENTIAL POLLUTION - Conducting an activity regulated by a permit issued pursuant to Section 402 of The Clean Streams Law to prevent the potential of pollution to waters of the Commonwealth without a permit or contrary to a pe
SWMA 301 - Failure to properly store, transport, process or dispose of a residual waste.
91.34(A) - ACTIVITIES UTILIZING POLLUTANTS - Failure to take necessary measures to prevent the substances from directly or indirectly reaching waters of this Commonwealth, through accident, carelessness, maliciousness, hazards of weathe
401 CSL - Discharge of pollutional material to waters of Commonwealth.
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301CSL - Stream discharge of IW, includes drill cuttings, oil, brine and/or silt
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SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
78.65(2) - SITE RESTORATION - Owner or operator failed to restore the constructed well site within 30 days after the expiration of the well permit, at a well site a well was not drilled. No extension was granted by the Department.
105.51 - OPERATION AND MAINTENANCE - Permittee or owner of a water obstruction or encroachment failed to operate and maintain the facility and appurtenant structures in a safe condition in accordance with permit terms and conditions.
OGA 3216(C) - Failure to fill all pits used to contain produced fluids or industrial wastes and remove unnecessary drilling supplies/equipment not needed for production within 9 months from completion of drilling of well.
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OGA 3220(A) - Failure to plug the well upon abandoning it.
OGA 3220(A) - Failure to plug the well upon abandoning it.
CSL402POTPOL - There is a potential for polluting substance(s) reaching Waters of the Commonwealth and may require a permit

102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)

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402CSL - Failure to adopt pollution prevention measures required or prescribed by DEP by handling materials that create a danger of pollution.

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91.33B - Failure to take measures to mitigate spill impact and/or clean up w/in 15 days
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105.44(a) - IMPLEMENTATION OF WORK ACCORDING TO SPECIFICATIONS – Permittee failed to conduct work in accordance with the maps, plans, profiles and specifications as approved by the Department for work undertaken under a permit

102.4(b)1 - EROSION AND SEDIMENT CONTROL REQUIREMENTS - Person conducting earth disturbance activity failed to implement and maintain E & S BMPs to minimize the potential for accelerated erosion and sedimentation.
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CSL 401 - PROHIBITION AGAINST OTHER POLLUTIONS - Discharged substance of any kind or character resulting in pollution of Waters of the Commonwealth.

CSL 401 - PROHIBITION AGAINST OTHER POLLUTIONS - Discharged substance of any kind or character resulting in pollution of Waters of the Commonwealth.
91.34A - Failure to take all necessary measures to prevent spill. Inadequate diking, potential pollution
CSL 402(b) - POTENTIAL POLLUTION - Conducting an activity regulated by a permit issued pursuant to Section 402 of The Clean Streams Law to prevent the potential of pollution to waters of the Commonwealth without a permit or contrary to a pe
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102.4(b)1 - EROSION AND SEDIMENT CONTROL REQUIREMENTS - Person conducting earth disturbance activity failed to implement and maintain E & S BMPs to minimize the potential for accelerated erosion and sedimentation.

102.5(c) - PERMIT REQUIREMENTS – Person conducting earth disturbance activity associated with oil and gas activities involving 5 acres or more of earth disturbance over the life of the project failed to obtain an E & S Permit prior to commencing

78.53 - EROSION AND SEDIMENT CONTROL - Operator failed to design, implement and maintain best management practices and an erosion and sediment control plan in accordance with 25 Pa. Code Chapter 102, during and after earthmoving a

102.5(m)4 - PERMIT REQUIREMENTS – GENERAL PERMITS – Person failed to comply with the terms and conditions of the E & S Control General Permit.
CSL 401 - PROHIBITION AGAINST OTHER POLLUTIONS - Discharged substance of any kind or character resulting in pollution of Waters of the Commonwealth.
105.449 - COMPLIANCE WITH PERMIT CONDITIONS, REGULATIONS AND LAWS – Person or permittee failed to comply with the general permit terms and conditions while constructing, maintaining, modifying, enlarging or abandoning a water o
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78.65(2)* - Failure to restore site within 30 days of permit expiration when well not drilled
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
206REST - Failure to restore site w/in 9 months of completion of drilling or plugging
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206REST - Failure to restore site w/in 9 months of completion of drilling or plugging
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105NOPERMIT - Encroachment without Permit or Waiver
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78.96 - PLUGGING – MARKING THE LOCATION OF A PLUGGED WELL – Upon completion of plugging or replugging a well, the operator failed to erect a permanent marker with permit or registration number.
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301CSL - Stream discharge of IW, includes drill cuttings, oil, brine and/or silt
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105NOPERMIT - Encroachment without Permit or Waiver
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SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
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91.34A - Failure to take all necessary measures to prevent spill. Inadequate diking, potential pollution
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402CSL B - Failure to meet requirements of permit, rules and regulations, or order of DEP.
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78.54* - Failure to properly control or dispose of industrial or residual waste to prevent pollution of the waters of the Commonwealth.
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402CSL - Failure to adopt pollution prevention measures required or prescribed by DEP by handling materials that create a danger of pollution.
78.73A - Operator shall prevent gas and other fluids from lower formations from entering fresh groundwater.
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401 CSL - Discharge of pollutional material to waters of Commonwealth.
402CSL - Failure to adopt pollution prevention measures required or prescribed by DEP by handling materials that create a danger of pollution.
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301CSL - Stream discharge of IW, includes drill cuttings, oil, brine and/or silt
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SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
OGA 3220(A) - Failure to plug the well upon abandoning it.
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301CSL - Stream discharge of IW, includes drill cuttings, oil, brine and/or silt
401 CSL - Discharge of pollutional material to waters of Commonwealth.
307CSL - Discharge of industrial waste to waters of Commonwealth without a permit.
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
OGA 3220(A) - Failure to plug the well upon abandoning it.
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
307CSL - Discharge of industrial waste to waters of Commonwealth without a permit.
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
78.54* - Failure to properly control or dispose of industrial or residual waste to prevent pollution of the waters of the Commonwealth.
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78.54* - Failure to properly control or dispose of industrial or residual waste to prevent pollution of the waters of the Commonwealth.
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
402CSL - Failure to adopt pollution prevention measures required or prescribed by DEP by handling materials that create a danger of pollution.
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OGA 3220(A) - Failure to plug the well upon abandoning it.
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
OGA 3216(C) - Failure to fill all pits used to contain produced fluids or industrial wastes and remove unnecessary drilling supplies/equipment not needed for production within 9 months from completion of drilling of well.
402CSL - Failure to adopt pollution prevention measures required or prescribed by DEP by handling materials that create a danger of pollution.
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
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SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
78.96 - PLUGGING – MARKING THE LOCATION OF A PLUGGED WELL – Upon completion of plugging or replugging a well, the operator failed to erect a permanent marker with permit or registration number.
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CSL 402(b) - POTENTIAL POLLUTION - Conducting an activity regulated by a permit issued pursuant to Section 402 of The Clean Streams Law to prevent the potential of pollution to waters of the Commonwealth without a permit or contrary to a pe
78.53 - EROSION AND SEDIMENT CONTROL - Operator failed to design, implement and maintain best management practices and an erosion and sediment control plan in accordance with 25 Pa. Code Chapter 102, during and after earthmoving a
102.11(a)1 - GENERAL REQUIREMENTS – BMP AND DESIGN STANDARDS - Person failed to design, implement and maintain E & S BMPs to minimize the potential for accelerated erosion and sedimentation to protect, maintain, reclaim and res
102.4(b)1 - EROSION AND SEDIMENT CONTROL REQUIREMENTS - Person conducting earth disturbance activity failed to implement and maintain E & S BMPs to minimize the potential for accelerated erosion and sedimentation.
CSL 401 - PROHIBITION AGAINST OTHER POLLUTIONS - Discharged substance of any kind or character resulting in pollution of Waters of the Commonwealth.
102.22(b)1 - SITE STABILIZATION – TEMPORARY STABILIZATION – Permitee failed to temporarily stabilize the site to protect it from accelerated erosion and sedimentation where cessation of earth disturbance activities exceeded 4 days.
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CSL 307(a) - INDUSTRIAL WASTE DISCHARGES - Industrial waste discharged, directly or indirectly, into Waters of the Commonwealth, without a permit, authorization, or contrary to rules and regulations of the Department.
78.54 - GENERAL REQUIREMENTS - Operator failed to control and dispose of fluids, residual waste and drill cuttings, including tophole water, brines, drilling fluids, drilling muds, stimulation fluids, well servicing fluids, oil, and production fluids in a r
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78.56(a)2 - PITS AND TANKS FOR TEMPORARY CONTAINMENT - Operator failed to design, construct, and maintain at least 2 feet of freeboard in a pit or open top tank.
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78.96 - PLUGGING – MARKING THE LOCATION OF A PLUGGED WELL – Upon completion of plugging or replugging a well, the operator failed to erect a permanent marker with permit or registration number.
78.53 - EROSION AND SEDIMENT CONTROL - Operator failed to design, implement and maintain best management practices and an erosion and sediment control plan in accordance with 25 Pa. Code Chapter 102, during and after earthmoving a
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CSL 301 - PROHIBITION AGAINST DISCHARGE OF INDUSTRIAL WASTES - Industrial waste discharged into Waters of the Commonwealth.
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91.33B - Failure to take measures to mitigate spill impact and/or clean up w/in 15 days
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OGA 3220(A) - Failure to plug the well upon abandoning it.
OGA 3220(A) - Failure to plug the well upon abandoning it.
78.73(b) - GENERAL PROVISION FOR WELL CONSTRUCTION AND OPERATION - Operator failed to prevent gas, oil, brine, completion and servicing fluids, and any other fluids or materials from below the casing seat from entering fresh ground
OGA 3220(A) - Failure to plug the well upon abandoning it.
78.56(a) - PITS AND TANKS FOR TEMPORARY CONTAINMENT - Operator failed to contain pollutional substances and wastes from the drilling, altering, completing, recompleting, servicing and plugging the well, including brines, drill cuttings, drill
CSL 301 - PROHIBITION AGAINST DISCHARGE OF INDUSTRIAL WASTES - Industrial waste discharged into Waters of the Commonwealth.
CSL 307(a) - INDUSTRIAL WASTE DISCHARGES - Industrial waste discharged, directly or indirectly, into Waters of the Commonwealth, without a permit, authorization, or contrary to rules and regulations of the Department.
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78.66(a) - REPORTING RELEASES - Owner or operator failed to comply with the reporting and corrective action requirements of 25 Pa. Code Section 91.33 when a release of a substance caused or threatened pollution to the Waters of the Commo
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CSL 402(b) - POTENTIAL POLLUTION - Conducting an activity regulated by a permit issued pursuant to Section 402 of The Clean Streams Law to prevent the potential of pollution to waters of the Commonwealth without a permit or contrary to a pe

78.66(b) - REPORTING RELEASES - Owner or operator failed to report a reportable release of brine on or into the ground at the well site within 2 hours after detecting or discovering the releases.
78.54 - GENERAL REQUIREMENTS - Operator failed to control and dispose of fluids, residual waste and drill cuttings, including tophole water, brines, drilling fluids, drilling muds, stimulation fluids, well servicing fluids, oil, and production fluids in a r
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78.94(A) - PLUGGING – WELLS IN NONCOAL AREAS – SURFACE CASING IS NOT CEMENTED OR NOT PRESENT - Owner or operator failed to follow requirements or other method approved by the Department to plug a well, where the surfac
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SWMA 301 - Failure to properly store, transport, process or dispose of a residual waste.
78.66(a) - REPORTING RELEASES - Owner or operator failed to comply with the reporting and corrective action requirements of 25 Pa. Code Section 91.33 when a release of a substance caused or threatened pollution to the Waters of the Commo
78.57(a) - CONTROL, STORAGE AND DISPOSAL OF PRODUCTION FLUIDS - Operator failed to collect the brine and other fluids produced during operation, service and plugging of the well in a tank, pit or a series of pits or tanks, or other device
CSL 402(b) - POTENTIAL POLLUTION - Conducting an activity regulated by a permit issued pursuant to Section 402 of The Clean Streams Law to prevent the potential of pollution to waters of the Commonwealth without a permit or contrary to a pe
91.33(A) - INCIDENTS CAUSING OR THREATENING POLLUTION - Failure to notify the Department of an accident or other activity or incident, a toxic substance or another substance which would endanger downstream users of the waters, result
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78.85 - Inadequate, insufficient, and/or improperly installed cement
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102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
206REST - Failure to restore site w/in 9 months of completion of drilling or plugging
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201E - Failure to comply with terms and conditions of permit
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402CSL - Failure to adopt pollution prevention measures required or prescribed by DEP by handling materials that create a danger of pollution.
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SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
402CSL - Failure to adopt pollution prevention measures required or prescribed by DEP by handling materials that create a danger of pollution.
105.46 - Failure to implement E&S plan approved with 105 Permit.
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
OGA 3220(A) - Failure to plug the well upon abandoning it.
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
206REST - Failure to restore site w/in 9 months of completion of drilling or plugging
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
206REST - Failure to restore site w/in 9 months of completion of drilling or plugging
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401 CSL - Discharge of pollutional material to waters of Commonwealth.
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402CSL - Failure to adopt pollution prevention measures required or prescribed by DEP by handling materials that create a danger of pollution.
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
307CSL - Discharge of industrial waste to waters of Commonwealth without a permit.

307CSL - Discharge of industrial waste to waters of Commonwealth without a permit.
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
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SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
307CSL - Discharge of industrial waste to waters of Commonwealth without a permit.
307CSL - Discharge of industrial waste to waters of Commonwealth without a permit.
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
78.54* - Failure to properly control or dispose of industrial or residual waste to prevent pollution of the waters of the Commonwealth.
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.

OGA 3216(C) - Failure to fill all pits used to contain produced fluids or industrial wastes and remove unnecessary drilling supplies/equipment not needed for production within 9 months from completion of drilling of well.
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
91.34A - Failure to take all necessary measures to prevent spill. Inadequate diking, potential pollution
102.11(a)1 - GENERAL REQUIREMENTS – BMP AND DESIGN STANDARDS - Person failed to design, implement and maintain E & S BMPs to minimize the potential for accelerated erosion and sedimentation to protect, maintain, reclaim and res
401 CSL - Discharge of pollutional material to waters of Commonwealth.
78.65(1)* - Rat hole not filled
78.65(1)* - Rat hole not filled
301CSL - Stream discharge of IW, includes drill cuttings, oil, brine and/or silt
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
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206REST - Failure to restore site w/in 9 months of completion of drilling or plugging
301CSL - Stream discharge of IW, includes drill cuttings, oil, brine and/or silt
301CSL - Stream discharge of IW, includes drill cuttings, oil, brine and/or silt
401 CSL - Discharge of pollutional material to waters of Commonwealth.
208A - Failure to restore a water supply affected by pollution or diminution
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
78.65(1)* - Rat hole not filled
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102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)

78.85 - Inadequate, insufficient, and/or improperly installed cement
301CSL - Stream discharge of IW, includes drill cuttings, oil, brine and/or silt
105NOPERMIT - Encroachment without Permit or Waiver
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102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
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206REST - Failure to restore site w/in 9 months of completion of drilling or plugging
78.65(2)* - Failure to restore site within 30 days of permit expiration when well not drilled
78.65(2)* - Failure to restore site within 30 days of permit expiration when well not drilled
401 CSL - Discharge of pollutional material to waters of Commonwealth.
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401 CSL - Discharge of pollutional material to waters of Commonwealth.
105MAINT - Failure to maintain encroachment
301CSL - Stream discharge of IW, includes drill cuttings, oil, brine and/or silt
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401CAUSEPOLL - Polluting substance(s) allowed to discharge into Waters of the Commonwealth.
206REST - Failure to restore site w/in 9 months of completion of drilling or plugging
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208A - Failure to restore a water supply affected by pollution or diminution
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401 CSL - Discharge of pollutional material to waters of Commonwealth.
206D - Failure to restore site w/in 9 months of plugging well
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401CAUSEPOLL - Polluting substance(s) allowed to discharge into Waters of the Commonwealth.
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402POTNLPOLL - There is a potential for polluting substance(s) reaching Waters of the Commonwealth and may require a permit.
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206D - Failure to restore site w/in 9 months of plugging well

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91.34A - Failure to take all necessary measures to prevent spill. Inadequate diking, potential pollution
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91.34A - Failure to take all necessary measures to prevent spill. Inadequate diking, potential pollution
91.35IMPOUND - Adequate impoundment freeboard was not maintained.
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401 CSL - Discharge of pollutional material to waters of Commonwealth.

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78.54* - Failure to properly control or dispose of industrial or residual waste to prevent pollution of the waters of the Commonwealth.
402CSL - Failure to adopt pollution prevention measures required or prescribed by DEP by handling materials that create a danger of pollution.
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
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SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
208A - Failure to restore a water supply affected by pollution or diminution
78.54* - Failure to properly control or dispose of industrial or residual waste to prevent pollution of the waters of the Commonwealth.
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
401 CSL - Discharge of pollutional material to waters of Commonwealth.
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SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.

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102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
78.54* - Failure to properly control or dispose of industrial or residual waste to prevent pollution of the waters of the Commonwealth.
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
208A - Failure to restore a water supply affected by pollution or diminution
91.34A - Failure to take all necessary measures to prevent spill. Inadequate diking, potential pollution
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
402CSL - Failure to adopt pollution prevention measures required or prescribed by DEP by handling materials that create a danger of pollution.
78.54* - Failure to properly control or dispose of industrial or residual waste to prevent pollution of the waters of the Commonwealth.
78.73A - Operator shall prevent gas and other fluids from lower formations from entering fresh groundwater.

SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
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102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
91.34A - Failure to take all necessary measures to prevent spill. Inadequate diking, potential pollution

102.5(m)4 - PERMIT REQUIREMENTS – GENERAL PERMITS – Person failed to comply with the terms and conditions of the E & S Control General Permit.
78.57(a) - CONTROL, STORAGE AND DISPOSAL OF PRODUCTION FLUIDS - Operator failed to collect the brine and other fluids produced during operation, service and plugging of the well in a tank, pit or a series of pits or tanks, or other device

78.54 - GENERAL REQUIREMENTS - Operator failed to control and dispose of fluids, residual waste and drill cuttings, including tophole water, brines, drilling fluids, drilling muds, stimulation fluids, well servicing fluids, oil, and production fluids in a r

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OGA 3217(A) - Failure to control and dispose of brines produced from the drilling, alteration or operation of a well consistent with the Clean Streams Law.
78.54 - GENERAL REQUIREMENTS - Operator failed to control and dispose of fluids, residual waste and drill cuttings, including tophole water, brines, drilling fluids, drilling muds, stimulation fluids, well servicing fluids, oil, and production fluids in a r

102.5(m)4 - PERMIT REQUIREMENTS – GENERAL PERMITS – Person failed to comply with the terms and conditions of the E & S Control General Permit.
91.34A - Failure to take all necessary measures to prevent spill. Inadequate diking, potential pollution
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SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
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SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
OGA 3220(A) - Failure to plug the well upon abandoning it.
91.34A - Failure to take all necessary measures to prevent spill. Inadequate diking, potential pollution
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102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
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206REST - Failure to restore site w/in 9 months of completion of drilling or plugging
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
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206REST - Failure to restore site w/in 9 months of completion of drilling or plugging
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206D - Failure to restore site w/in 9 months of plugging well
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OGA 3220(A) - Failure to plug the well upon abandoning it.
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OGA 3220(A) - Failure to plug the well upon abandoning it.
301CSL - Stream discharge of IW, includes drill cuttings, oil, brine and/or silt
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78.66(b) - REPORTING RELEASES - Owner or operator failed to report a reportable release of brine on or into the ground at the well site within 2 hours after detecting or discovering the releases.
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
OGA 3220(A) - Failure to plug the well upon abandoning it.
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OGA 3220(A) - Failure to plug the well upon abandoning it.
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
CSL 301 - PROHIBITION AGAINST DISCHARGE OF INDUSTRIAL WASTES - Industrial waste discharged into Waters of the Commonwealth.
78.64(a) - CONTAINMENT AROUND OIL TANKS - For a tank capacity of at least 660 gallons or tanks with a combined capacity of at least 1,320 gallons, the owner or operator failed to construct and maintain a dike or other method of secondary co
78.57(a) - CONTROL, STORAGE AND DISPOSAL OF PRODUCTION FLUIDS - Operator failed to collect the brine and other fluids produced during operation, service and plugging of the well in a tank, pit or a series of pits or tanks, or other device
OGA 3220(A) - Failure to plug the well upon abandoning it.
OGA 3220(A) - Failure to plug the well upon abandoning it.
OGA 3220(A) - Failure to plug the well upon abandoning it.
OGA 3220(A) - Failure to plug the well upon abandoning it.
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
206REST - Failure to restore site w/in 9 months of completion of drilling or plugging
206REST - Failure to restore site w/in 9 months of completion of drilling or plugging
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
401 CSL - Discharge of pollutional material to waters of Commonwealth.
401 CSL - Discharge of pollutional material to waters of Commonwealth.
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
206REST - Failure to restore site w/in 9 months of completion of drilling or plugging
401 CSL - Discharge of pollutional material to waters of Commonwealth.
401 CSL - Discharge of pollutional material to waters of Commonwealth.
401 CSL - Discharge of pollutional material to waters of Commonwealth.
206REST - Failure to restore site w/in 9 months of completion of drilling or plugging
91.33B - Failure to take measures to mitigate spill impact and/or clean up w/in 15 days
91.33B - Failure to take measures to mitigate spill impact and/or clean up w/in 15 days
401 CSL - Discharge of pollutional material to waters of Commonwealth.
401 CSL - Discharge of pollutional material to waters of Commonwealth.
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
301CSL - Stream discharge of IW, includes drill cuttings, oil, brine and/or silt
78.54* - Failure to properly control or dispose of industrial or residual waste to prevent pollution of the waters of the Commonwealth.
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
206D - Failure to restore site w/in 9 months of plugging well
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
301CSL - Stream discharge of IW, includes drill cuttings, oil, brine and/or silt
301CSL - Stream discharge of IW, includes drill cuttings, oil, brine and/or silt
401 CSL - Discharge of pollutional material to waters of Commonwealth.
401 CSL - Discharge of pollutional material to waters of Commonwealth.
401CAUSEPOLL - Polluting substance(s) allowed to discharge into Waters of the Commonwealth.
401CAUSEPOLL - Polluting substance(s) allowed to discharge into Waters of the Commonwealth.
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
SWMA 301 - Failure to properly store, transport, process or dispose of a residual waste.
78.54 - GENERAL REQUIREMENTS - Operator failed to control and dispose of fluids, residual waste and drill cuttings, including tophole water, brines, drilling fluids, drilling muds, stimulation fluids, well servicing fluids, oil, and production fluids in a r
402CSL - Failure to adopt pollution prevention measures required or prescribed by DEP by handling materials that create a danger of pollution.
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
OGA 3220(A) - Failure to plug the well upon abandoning it.
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.

307CSL - Discharge of industrial waste to waters of Commonwealth without a permit.
402CSL - Failure to adopt pollution prevention measures required or prescribed by DEP by handling materials that create a danger of pollution.
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
307CSL - Discharge of industrial waste to waters of Commonwealth without a permit.
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
301CSL - Stream discharge of IW, includes drill cuttings, oil, brine and/or silt
91.34A - Failure to take all necessary measures to prevent spill. Inadequate diking, potential pollution
91.34A - Failure to take all necessary measures to prevent spill. Inadequate diking, potential pollution
301CSL - Stream discharge of IW, includes drill cuttings, oil, brine and/or silt
402CSL - Failure to adopt pollution prevention measures required or prescribed by DEP by handling materials that create a danger of pollution.
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
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78.54 - GENERAL REQUIREMENTS - Operator failed to control and dispose of fluids, residual waste and drill cuttings, including tophole water, brines, drilling fluids, drilling muds, stimulation fluids, well servicing fluids, oil, and production fluids in a r
CSL 402(b) - POTENTIAL POLLUTION - Conducting an activity regulated by a permit issued pursuant to Section 402 of The Clean Streams Law to prevent the potential of pollution to waters of the Commonwealth without a permit or contrary to a pe
78.57(a) - CONTROL, STORAGE AND DISPOSAL OF PRODUCTION FLUIDS - Operator failed to collect the brine and other fluids produced during operation, service and plugging of the well in a tank, pit or a series of pits or tanks, or other device
OGA 3211(A) - Drilling or altering a well without a well permit or no copy of the well permit at the well site.
401 CSL - Discharge of pollutional material to waters of Commonwealth.
402CSL - Failure to adopt pollution prevention measures required or prescribed by DEP by handling materials that create a danger of pollution.
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
OGA 3220(A) - Failure to plug the well upon abandoning it.
301CSL - Stream discharge of IW, includes drill cuttings, oil, brine and/or silt
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
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91.34A - Failure to take all necessary measures to prevent spill. Inadequate diking, potential pollution
301CSL - Stream discharge of IW, includes drill cuttings, oil, brine and/or silt
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
78.65(2)* - Failure to restore site within 30 days of permit expiration when well not drilled
78.65(2)* - Failure to restore site within 30 days of permit expiration when well not drilled
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
208A - Failure to restore a water supply affected by pollution or diminution
78.96 - PLUGGING – MARKING THE LOCATION OF A PLUGGED WELL – Upon completion of plugging or replugging a well, the operator failed to erect a permanent marker with permit or registration number.
401 CSL - Discharge of pollutional material to waters of Commonwealth.
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401 CSL - Discharge of pollutional material to waters of Commonwealth.
401 CSL - Discharge of pollutional material to waters of Commonwealth.
201A - Failure to have permit on site during drilling
201A - Failure to have permit on site during drilling
401 CSL - Discharge of pollutional material to waters of Commonwealth.
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102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
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401 CSL - Discharge of pollutional material to waters of Commonwealth.
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102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
206REST - Failure to restore site w/in 9 months of completion of drilling or plugging
206REST - Failure to restore site w/in 9 months of completion of drilling or plugging
301CSL - Stream discharge of IW, includes drill cuttings, oil, brine and/or silt
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
201E - Failure to comply with terms and conditions of permit
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)

401 CSL - Discharge of pollutional material to waters of Commonwealth.
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
78.65(1)* - Rat hole not filled
91.35IMPOUND - Adequate impoundment freeboard not maintained.
301CSL - Stream discharge of IW, includes drill cuttings, oil, brine and/or silt
301CSL - Stream discharge of IW, includes drill cuttings, oil, brine and/or silt
301CSL - Stream discharge of IW, includes drill cuttings, oil, brine and/or silt
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
402611 - Failure to meet effluent limits of permit
401 CSL - Discharge of pollutional material to waters of Commonwealth.
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102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
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301CSL - Stream discharge of IW, includes drill cuttings, oil, brine and/or silt
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206REST - Failure to restore site w/in 9 months of completion of drilling or plugging
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301CSL - Stream discharge of IW, includes drill cuttings, oil, brine and/or silt
402611 - Failure to meet effluent limits of permit
206D - Failure to restore site w/in 9 months of plugging well
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102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
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301CSL - Stream discharge of IW, includes drill cuttings, oil, brine and/or silt
401 CSL - Discharge of pollutional material to waters of Commonwealth.
401 CSL - Discharge of pollutional material to waters of Commonwealth.
92.51CONVHI - Effluent limits for Conventional pollutant(s) were violated.
401 CSL - Discharge of pollutional material to waters of Commonwealth.
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
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401 CSL - Discharge of pollutional material to waters of Commonwealth.
401 CSL - Discharge of pollutional material to waters of Commonwealth.
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
402CSL - Failure to adopt pollution prevention measures required or prescribed by DEP by handling materials that create a danger of pollution.
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402CSL - Failure to adopt pollution prevention measures required or prescribed by DEP by handling materials that create a danger of pollution.
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
78.54* - Failure to properly control or dispose of industrial or residual waste to prevent pollution of the waters of the Commonwealth.
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
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78.54* - Failure to properly control or dispose of industrial or residual waste to prevent pollution of the waters of the Commonwealth.
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
206REST - Failure to restore site w/in 9 months of completion of drilling or plugging
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
78.54* - Failure to properly control or dispose of industrial or residual waste to prevent pollution of the waters of the Commonwealth.
OGA 3220(A) - Failure to plug the well upon abandoning it.
OGA 3220(A) - Failure to plug the well upon abandoning it.
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
401 CSL - Discharge of pollutional material to waters of Commonwealth.
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102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
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102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)

401 CSL - Discharge of pollutional material to waters of Commonwealth.
307CSL - Discharge of industrial waste to waters of Commonwealth without a permit.
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
307CSL - Discharge of industrial waste to waters of Commonwealth without a permit.
78.54 - GENERAL REQUIREMENTS - Operator failed to control and dispose of fluids, residual waste and drill cuttings, including tophole water, brines, drilling fluids, drilling muds, stimulation fluids, well servicing fluids, oil, and production fluids in a r
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
CSL 402(b) - POTENTIAL POLLUTION - Conducting an activity regulated by a permit issued pursuant to Section 402 of The Clean Streams Law to prevent the potential of pollution to waters of the Commonwealth without a permit or contrary to a pe
401 CSL - Discharge of pollutional material to waters of Commonwealth.
301CSL - Stream discharge of IW, includes drill cuttings, oil, brine and/or silt
206REST - Failure to restore site w/in 9 months of completion of drilling or plugging
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206REST - Failure to restore site w/in 9 months of completion of drilling or plugging
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
401 CSL - Discharge of pollutional material to waters of Commonwealth.
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78.54* - Failure to properly control or dispose of industrial or residual waste to prevent pollution of the waters of the Commonwealth.

78.54* - Failure to properly control or dispose of industrial or residual waste to prevent pollution of the waters of the Commonwealth.
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
401 CSL - Discharge of pollutional material to waters of Commonwealth.
105.46 - Failure to implement E&S plan approved with 105 Permit.
402CSL - Failure to adopt pollution prevention measures required or prescribed by DEP by handling materials that create a danger of pollution.
401 CSL - Discharge of pollutional material to waters of Commonwealth.
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
401 CSL - Discharge of pollutional material to waters of Commonwealth.
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
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SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
402CSL - Failure to adopt pollution prevention measures required or prescribed by DEP by handling materials that create a danger of pollution.
91.34A - Failure to take all necessary measures to prevent spill. Inadequate diking, potential pollution
91.34A - Failure to take all necessary measures to prevent spill. Inadequate diking, potential pollution
402CSL - Failure to adopt pollution prevention measures required or prescribed by DEP by handling materials that create a danger of pollution.
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.

102.11(a)1 - GENERAL REQUIREMENTS – BMP AND DESIGN STANDARDS - Person failed to design, implement and maintain E & S BMPs to minimize the potential for accelerated erosion and sedimentation to protect, maintain, reclaim and res

301CSL - Stream discharge of IW, includes drill cuttings, oil, brine and/or silt

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102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
105NOPERMIT - Encroachment without Permit or Waiver
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102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)

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201E - Failure to comply with terms and conditions of permit
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102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
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401 CSL - Discharge of pollutional material to waters of Commonwealth.
401 CSL - Discharge of pollutional material to waters of Commonwealth.
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)

102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)

102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)

206REST - Failure to restore site w/in 9 months of completion of drilling or plugging

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102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
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201E - Failure to comply with terms and conditions of permit
201E - Failure to comply with terms and conditions of permit
78.57(a) - CONTROL, STORAGE AND DISPOSAL OF PRODUCTION FLUIDS - Operator failed to collect the brine and other fluids produced during operation, service and plugging of the well in a tank, pit or a series of pits or tanks, or other device

201E - Failure to comply with terms and conditions of permit

201E - Failure to comply with terms and conditions of permit
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
CSL 307(a) - INDUSTRIAL WASTE DISCHARGES - Industrial waste discharged, directly or indirectly, into Waters of the Commonwealth, without a permit, authorization, or contrary to rules and regulations of the Department.
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
OGA 3220(A) - Failure to plug the well upon abandoning it.
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401 CSL - Discharge of pollutional material to waters of Commonwealth.
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
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401 CSL - Discharge of pollutional material to waters of Commonwealth.
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78.86 - CASING AND CEMENTING - DEFECTIVE CASING OR CEMENTING - Operator failed to report defect in a well that has defective, insufficient or improperly cemented casing to the Department within 24 hours of discovery. Operator failed t
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401 CSL - Discharge of pollutional material to waters of Commonwealth.
401 CSL - Discharge of pollutional material to waters of Commonwealth.
91.33B - Failure to take measures to mitigate spill impact and/or clean up w/in 15 days
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
OGA 3211(A) - Drilling or altering a well without a well permit or no copy of the well permit at the well site.
78.54* - Failure to properly control or dispose of industrial or residual waste to prevent pollution of the waters of the Commonwealth.
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
307CSL - Discharge of industrial waste to waters of Commonwealth without a permit.
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
402CSL - Failure to adopt pollution prevention measures required or prescribed by DEP by handling materials that create a danger of pollution.
78.54* - Failure to properly control or dispose of industrial or residual waste to prevent pollution of the waters of the Commonwealth.

SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.

402CSL - Failure to adopt pollution prevention measures required or prescribed by DEP by handling materials that create a danger of pollution.

78.54* - Failure to properly control or dispose of industrial or residual waste to prevent pollution of the waters of the Commonwealth.

SWMA 301 - Failure to properly store, transport, process or dispose of a residual waste.

91.33(A) - INCIDENTS CAUSING OR THREATENING POLLUTION - Failure to notify the Department of an accident or other activity or incident, a toxic substance or another substance which would endanger downstream users of the waters, result

CSL 402(b) - POTENTIAL POLLUTION - Conducting an activity regulated by a permit issued pursuant to Section 402 of The Clean Streams Law to prevent the potential of pollution to waters of the Commonwealth without a permit or contrary to a pe

78.54 - GENERAL REQUIREMENTS - Operator failed to control and dispose of fluids, residual waste and drill cuttings, including tophole water, brines, drilling fluids, drilling muds, stimulation fluids, well servicing fluids, oil, and production fluids in a r

102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)

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206REST - Failure to restore site w/in 9 months of completion of drilling or plugging

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401 CSL - Discharge of pollutional material to waters of Commonwealth.
78.96 - PLUGGING – MARKING THE LOCATION OF A PLUGGED WELL – Upon completion of plugging or replugging a well, the operator failed to erect a permanent marker with permit or registration number.
78.96 - PLUGGING – MARKING THE LOCATION OF A PLUGGED WELL – Upon completion of plugging or replugging a well, the operator failed to erect a permanent marker with permit or registration number.
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301CSL - Stream discharge of IW, includes drill cuttings, oil, brine and/or silt
91.33B - Failure to take measures to mitigate spill impact and/or clean up w/in 15 days
301CSL - Stream discharge of IW, includes drill cuttings, oil, brine and/or silt

OGA 3211(A) - Drilling or altering a well without a well permit or no copy of the well permit at the well site.
78.54 - GENERAL REQUIREMENTS - Operator failed to control and dispose of fluids, residual waste and drill cuttings, including tophole water, brines, drilling fluids, drilling muds, stimulation fluids, well servicing fluids, oil, and production fluids in a r
78.57(a) - CONTROL, STORAGE AND DISPOSAL OF PRODUCTION FLUIDS - Operator failed to collect the brine and other fluids produced during operation, service and plugging of the well in a tank, pit or a series of pits or tanks, or other device
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
CSL 402(b) - POTENTIAL POLLUTION - Conducting an activity regulated by a permit issued pursuant to Section 402 of The Clean Streams Law to prevent the potential of pollution to waters of the Commonwealth without a permit or contrary to a pe

301CSL - Stream discharge of IW, includes drill cuttings, oil, brine and/or silt
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401 CSL - Discharge of pollutional material to waters of Commonwealth.
401 CSL - Discharge of pollutional material to waters of Commonwealth.
401 CSL - Discharge of pollutional material to waters of Commonwealth.
78.65(2)* - Failure to restore site within 30 days of permit expiration when well not drilled
78.65(2)* - Failure to restore site within 30 days of permit expiration when well not drilled
402POTNLPOLL - There is a potential for polluting substance(s) reaching Waters of the Commonwealth and may require a permit.
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102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
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OGA 3216(C) - Failure to fill all pits used to contain produced fluids or industrial wastes and remove unnecessary drilling supplies/equipment not needed for production within 9 months from completion of drilling of well.
OGA 3216(C) - Failure to fill all pits used to contain produced fluids or industrial wastes and remove unnecessary drilling supplies/equipment not needed for production within 9 months from completion of drilling of well.

102.5(m)4 - PERMIT REQUIREMENTS – GENERAL PERMITS – Person failed to comply with the terms and conditions of the E & S Control General Permit.

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401 CSL - Discharge of pollutional material to waters of Commonwealth.
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401 CSL - Discharge of pollutional material to waters of Commonwealth.
91.35IMPOUND - Adequate impoundment freeboard not maintained.
401 CSL - Discharge of pollutional material to waters of Commonwealth.
401 CSL - Discharge of pollutional material to waters of Commonwealth.
78.74* - Hazardous well venting
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
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78.54* - Failure to properly control or dispose of industrial or residual waste to prevent pollution of the waters of the Commonwealth.

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307CSL - Discharge of industrial waste to waters of Commonwealth without a permit.

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301CSL - Stream discharge of IW, includes drill cuttings, oil, brine and/or silt

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78.65(2)* - Failure to restore site within 30 days of permit expiration when well not drilled
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SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
206REST - Failure to restore site w/in 9 months of completion of drilling or plugging
OGA 3216(C) - Failure to fill all pits used to contain produced fluids or industrial wastes and remove unnecessary drilling supplies/equipment not needed for production within 9 months from completion of drilling of well.
78.91(a) - PLUGGING - GENERAL PROVISIONS - Upon abandoning a well, the owner or operator failed to plug the well to stop the vertical flow of fluids or gas within the well bore under 25 Pa. Code ?? 78.92 ? 78.98 or an approved alternate meth
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
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105NOPERMIT - Encroachment without Permit or Waiver
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
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301CSL - Stream discharge of IW, includes drill cuttings, oil, brine and/or silt
401 CSL - Discharge of pollutional material to waters of Commonwealth.

201A - Failure to have permit on site during drilling
691.402WPP - Site conditions present a potential for pollution to waters of the Commonwealth.
401 CSL - Discharge of pollutional material to waters of Commonwealth.
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SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
402CSL - Failure to adopt pollution prevention measures required or prescribed by DEP by handling materials that create a danger of pollution.
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
78.54* - Failure to properly control or dispose of industrial or residual waste to prevent pollution of the waters of the Commonwealth.
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207B - Failure to case and cement to prevent migrations into fresh groundwater
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
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CSL402POTPOL - There is a potential for polluting substance(s) reaching Waters of the Commonwealth and may require a permit
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CSL401CAUSPL - Polluting substance(s) allowed to discharge into Waters of the Commonwealth
CSL402POTPOL - There is a potential for polluting substance(s) reaching Waters of the Commonwealth and may require a permit
CSL402POTPOL - There is a potential for polluting substance(s) reaching Waters of the Commonwealth and may require a permit
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78.65(1)* - Rat hole not filled
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402CSL B - Failure to meet requirements of permit, rules and regulations, or order of DEP.
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SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
402POTNLPOLL - There is a potential for polluting substance(s) reaching Waters of the Commonwealth and may require a permit.

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78.81(a)2 - CASING AND CEMENTING - GENERAL PROVISIONS - Operator conducted casing and cementing activities that failed to prevent migration of gas or other fluids into sources of fresh groundwater.
CSL401CAUSPL - Polluting substance(s) allowed to discharge into Waters of the Commonwealth
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78.54* - Failure to properly control or dispose of industrial or residual waste to prevent pollution of the waters of the Commonwealth.
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
402CSL - Failure to adopt pollution prevention measures required or prescribed by DEP by handling materials that create a danger of pollution.
401 CSL - Discharge of pollutional material to waters of Commonwealth.
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78.54* - Failure to properly control or dispose of industrial or residual waste to prevent pollution of the waters of the Commonwealth.

91.34A - Failure to take all necessary measures to prevent spill. Inadequate diking, potential pollution

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SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
402CSL B - Failure to meet requirements of permit, rules and regulations, or order of DEP.
91.34A - Failure to take all necessary measures to prevent spill. Inadequate diking, potential pollution
OGA3218.2(A) - Failure to design and construct unconventional well site to prevent spills to the ground surface and off well site.
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SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
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78.73A - Operator shall prevent gas and other fluids from lower formations from entering fresh groundwater.

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402CSL - Failure to adopt pollution prevention measures required or prescribed by DEP by handling materials that create a danger of pollution.
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SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
91.34A - Failure to take all necessary measures to prevent spill. Inadequate diking, potential pollution
401 CSL - Discharge of pollutional material to waters of Commonwealth.
78.73A - Operator shall prevent gas and other fluids from lower formations from entering fresh groundwater.
78.73A - Operator shall prevent gas and other fluids from lower formations from entering fresh groundwater.
78.74* - Hazardous well venting
402CSL - Failure to adopt pollution prevention measures required or prescribed by DEP by handling materials that create a danger of pollution.

91.34A - Failure to take all necessary measures to prevent spill. Inadequate diking, potential pollution

SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.

78.54* - Failure to properly control or dispose of industrial or residual waste to prevent pollution of the waters of the Commonwealth.
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SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
402CSL - Failure to adopt pollution prevention measures required or prescribed by DEP by handling materials that create a danger of pollution.
OGA 3216(A) - Failure to restore disturbed land surface of a well site.
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
402CSL B - Failure to meet requirements of permit, rules and regulations, or order of DEP.
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
402CSL - Failure to adopt pollution prevention measures required or prescribed by DEP by handling materials that create a danger of pollution.

102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)

OGA 3216(C) - Failure to fill all pits used to contain produced fluids or industrial wastes and remove unnecessary drilling supplies/equipment not needed for production within 9 months from completion of drilling of well.
401 CSL - Discharge of pollutional material to waters of Commonwealth.
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
OGA 3220(A) - Failure to plug the well upon abandoning it.
OGA 3220(A) - Failure to plug the well upon abandoning it.
402CSL B - Failure to meet requirements of permit, rules and regulations, or order of DEP.

SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
402CSL - Failure to adopt pollution prevention measures required or prescribed by DEP by handling materials that create a danger of pollution.
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
78.57(A)* - Discharge of brine and other fluids on or into the ground or into the waters of the Commonwealth without a permit.
402CSL - Failure to adopt pollution prevention measures required or prescribed by DEP by handling materials that create a danger of pollution.
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
401 CSL - Discharge of pollutional material to waters of Commonwealth.
78.56(a) - PITS AND TANKS FOR TEMPORARY CONTAINMENT - Operator failed to contain pollutional substances and wastes from the drilling, altering, completing, recompleting, servicing and plugging the well, including brines, drill cuttings, drill
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
CSL 402(b) - POTENTIAL POLLUTION - Conducting an activity regulated by a permit issued pursuant to Section 402 of The Clean Streams Law to prevent the potential of pollution to waters of the Commonwealth without a permit or contrary to a pe

91.34A - Failure to take all necessary measures to prevent spill. Inadequate diking, potential pollution

CSL 402(b) - POTENTIAL POLLUTION - Conducting an activity regulated by a permit issued pursuant to Section 402 of The Clean Streams Law to prevent the potential of pollution to waters of the Commonwealth without a permit or contrary to a pe

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91.34A - Failure to take all necessary measures to prevent spill. Inadequate diking, potential pollution
OGA 3211(M) - Failure to obtain an approved water management plan for withdrawing or using water during the drilling or hydraulic fracture stimulation of an unconventional well.
102.11(a)1 - GENERAL REQUIREMENTS – BMP AND DESIGN STANDARDS - Person failed to design, implement and maintain E & S BMPs to minimize the potential for accelerated erosion and sedimentation to protect, maintain, reclaim and res
102.22(b)1 - SITE STABILIZATION – TEMPORARY STABILIZATION – Permitee failed to temporarily stabilize the site to protect it from accelerated erosion and sedimentation where cessation of earth disturbance activities exceeded 4 days.
102.4(b)1 - EROSION AND SEDIMENT CONTROL REQUIREMENTS - Person conducting earth disturbance activity failed to implement and maintain E & S BMPs to minimize the potential for accelerated erosion and sedimentation.
102.22(b)1 - SITE STABILIZATION – TEMPORARY STABILIZATION – Permitee failed to temporarily stabilize the site to protect it from accelerated erosion and sedimentation where cessation of earth disturbance activities exceeded 4 days.

SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.

78.57(a) - CONTROL, STORAGE AND DISPOSAL OF PRODUCTION FLUIDS - Operator failed to collect the brine and other fluids produced during operation, service and plugging of the well in a tank, pit or a series of pits or tanks, or other device

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78.51(a) - PROTECTION OF WATER SUPPLIES - Operator failed to restore or replace a private or public water supply affected by pollution or diminution with an alternate source of water adequate in quantity and quality for the purposes served by
OGA 3218(A) - Failure to restore or replace a public or private water supply affected by a well operator.
OGA 3218(A) - Failure to restore or replace a public or private water supply affected by a well operator.
78.86 - CASING AND CEMENTING - DEFECTIVE CASING OR CEMENTING - Operator failed to report defect in a well that has defective, insufficient or improperly cemented casing to the Department within 24 hours of discovery. Operator failed t
78.86 - CASING AND CEMENTING - DEFECTIVE CASING OR CEMENTING - Operator failed to report defect in a well that has defective, insufficient or improperly cemented casing to the Department within 24 hours of discovery. Operator failed t
78.57(a) - CONTROL, STORAGE AND DISPOSAL OF PRODUCTION FLUIDS - Operator failed to collect the brine and other fluids produced during operation, service and plugging of the well in a tank, pit or a series of pits or tanks, or other device
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SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
CSL 401 - PROHIBITION AGAINST OTHER POLLUTIONS - Discharged substance of any kind or character resulting in pollution of Waters of the Commonwealth.
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91.34A - Failure to take all necessary measures to prevent spill. Inadequate diking, potential pollution
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CSL 402(b) - POTENTIAL POLLUTION - Conducting an activity regulated by a permit issued pursuant to Section 402 of The Clean Streams Law to prevent the potential of pollution to waters of the Commonwealth without a permit or contrary to a pe
105.46(b) - IMPLEMENTATION OF EROSION AND SEDIMENTATION CONTROL PLANS – Permittee failed to conduct construction in a manner to minimize erosion of banks and bed of the stream and disturbance of the regimen of the stream.
105.46(b) - IMPLEMENTATION OF EROSION AND SEDIMENTATION CONTROL PLANS – Permittee failed to conduct construction in a manner to minimize erosion of banks and bed of the stream and disturbance of the regimen of the stream.
78.54 - GENERAL REQUIREMENTS - Operator failed to control and dispose of fluids, residual waste and drill cuttings, including tophole water, brines, drilling fluids, drilling muds, stimulation fluids, well servicing fluids, oil, and production fluids in a r
CSL 402(b) - POTENTIAL POLLUTION - Conducting an activity regulated by a permit issued pursuant to Section 402 of The Clean Streams Law to prevent the potential of pollution to waters of the Commonwealth without a permit or contrary to a pe
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
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78.56(a) - PITS AND TANKS FOR TEMPORARY CONTAINMENT - Operator failed to contain pollutional substances and wastes from the drilling, altering, completing, recompleting, servicing and plugging the well, including brines, drill cuttings, drill

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78.56(a) - PITS AND TANKS FOR TEMPORARY CONTAINMENT - Operator failed to contain pollutional substances and wastes from the drilling, altering, completing, recompleting, servicing and plugging the well, including brines, drill cuttings, drill

OGA3218.2(A) - Failure to design and construct unconventional well site to prevent spills to the ground surface and off well site.

SWMA 301 - Failure to properly store, transport, process or dispose of a residual waste.

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OGA3218.2(A) - Failure to design and construct unconventional well site to prevent spills to the ground surface and off well site.
102.4(b)1 - EROSION AND SEDIMENT CONTROL REQUIREMENTS - Person conducting earth disturbance activity failed to implement and maintain E & S BMPs to minimize the potential for accelerated erosion and sedimentation.

78.57(a) - CONTROL, STORAGE AND DISPOSAL OF PRODUCTION FLUIDS - Operator failed to collect the brine and other fluids produced during operation, service and plugging of the well in a tank, pit or a series of pits or tanks, or other device

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102.8(m)1 - PCSM REQUIREMENTS – LONG TERM OPERATION AND MAINTENANCE REQUIREMENTS – Permittee or co-permittee failed to be responsible for long term O & M of PCSM BMPs and no different person was identified on the NO
102.4(b)1 - EROSION AND SEDIMENT CONTROL REQUIREMENTS - Person conducting earth disturbance activity failed to implement and maintain E & S BMPs to minimize the potential for accelerated erosion and sedimentation.
301CSL - Stream discharge of IW, includes drill cuttings, oil, brine and/or silt
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
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301CSL - Stream discharge of IW, includes drill cuttings, oil, brine and/or silt
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
OGA 3220(A) - Failure to plug the well upon abandoning it.
78.56(a) - PITS AND TANKS FOR TEMPORARY CONTAINMENT - Operator failed to contain pollutional substances and wastes from the drilling, altering, completing, recompleting, servicing and plugging the well, including brines, drill cuttings, drill
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401 CSL - Discharge of pollutional material to waters of Commonwealth.
105NOPERMIT - Encroachment without Permit or Waiver

SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
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OGA 3220(A) - Failure to plug the well upon abandoning it.
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SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
206REST - Failure to restore site w/in 9 months of completion of drilling or plugging
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78.91(a) - PLUGGING - GENERAL PROVISIONS - Upon abandoning a well, the owner or operator failed to plug the well to stop the vertical flow of fluids or gas within the well bore under 25 Pa. Code ?? 78.92 ? 78.98 or an approved alternate meth
78.54* - Failure to properly control or dispose of industrial or residual waste to prevent pollution of the waters of the Commonwealth.
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
CSL402POTPOL - There is a potential for polluting substance(s) reaching Waters of the Commonwealth and may require a permit
402POTNLPOLL - There is a potential for polluting substance(s) reaching Waters of the Commonwealth and may require a permit.
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
91.34A - Failure to take all necessary measures to prevent spill. Inadequate diking, potential pollution
78.54* - Failure to properly control or dispose of industrial or residual waste to prevent pollution of the waters of the Commonwealth.
402CSL - Failure to adopt pollution prevention measures required or prescribed by DEP by handling materials that create a danger of pollution.
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
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78.54* - Failure to properly control or dispose of industrial or residual waste to prevent pollution of the waters of the Commonwealth.
402CSL - Failure to adopt pollution prevention measures required or prescribed by DEP by handling materials that create a danger of pollution.
91.34A - Failure to take all necessary measures to prevent spill. Inadequate diking, potential pollution
91.33B - Failure to take measures to mitigate spill impact and/or clean up w/in 15 days
401CSL - Discharge of pollutional material to waters of Commonwealth.
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78.54* - Failure to properly control or dispose of industrial or residual waste to prevent pollution of the waters of the Commonwealth.
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402CSL - Failure to adopt pollution prevention measures required or prescribed by DEP by handling materials that create a danger of pollution.
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
402CSL - Failure to adopt pollution prevention measures required or prescribed by DEP by handling materials that create a danger of pollution.
402CSL - Failure to adopt pollution prevention measures required or prescribed by DEP by handling materials that create a danger of pollution.
78.73A - Operator shall prevent gas and other fluids from lower formations from entering fresh groundwater.
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
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78.54* - Failure to properly control or dispose of industrial or residual waste to prevent pollution of the waters of the Commonwealth.
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402CSL B - Failure to meet requirements of permit, rules and regulations, or order of DEP.
78.54* - Failure to properly control or dispose of industrial or residual waste to prevent pollution of the waters of the Commonwealth.
402CSL - Failure to adopt pollution prevention measures required or prescribed by DEP by handling materials that create a danger of pollution.
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402CSL - Failure to adopt pollution prevention measures required or prescribed by DEP by handling materials that create a danger of pollution.

78.54* - Failure to properly control or dispose of industrial or residual waste to prevent pollution of the waters of the Commonwealth.
78.74* - Hazardous well venting

402CSL - Failure to adopt pollution prevention measures required or prescribed by DEP by handling materials that create a danger of pollution.

SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
401 CSL - Discharge of pollutional material to waters of Commonwealth.
78.51(A)* - Failure to restore or replace an impacted water supply.
91.34A - Failure to take all necessary measures to prevent spill. Inadequate diking, potential pollution
78.73A - Operator shall prevent gas and other fluids from lower formations from entering fresh groundwater.
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401 CSL - Discharge of pollutional material to waters of Commonwealth.
78.73A - Operator shall prevent gas and other fluids from lower formations from entering fresh groundwater.
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)

OGA 3216(A) - Failure to restore disturbed land surface of a well site.
78.51(H)* - Failure to report receipt of notice from a landowner, water purveyor or affected person that a water supply has been affected by pollution or diminution, to the Department within 24 hours of receiving the notice.
78.51(H)* - Failure to report receipt of notice from a landowner, water purveyor or affected person that a water supply has been affected by pollution or diminution, to the Department within 24 hours of receiving the notice.

102.4(b)1 - EROSION AND SEDIMENT CONTROL REQUIREMENTS - Person conducting earth disturbance activity failed to implement and maintain E & S BMPs to minimize the potential for accelerated erosion and sedimentation.

102.22(b)1 - SITE STABILIZATION – TEMPORARY STABILIZATION – Permitee failed to temporarily stabilize the site to protect it from accelerated erosion and sedimentation where cessation of earth disturbance activities exceeded 4 days.

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102.11(a)1 - GENERAL REQUIREMENTS – BMP AND DESIGN STANDARDS - Person failed to design, implement and maintain E & S BMPs to minimize the potential for accelerated erosion and sedimentation to protect, maintain, reclaim and res

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102.4(b)1 - EROSION AND SEDIMENT CONTROL REQUIREMENTS - Person conducting earth disturbance activity failed to implement and maintain E & S BMPs to minimize the potential for accelerated erosion and sedimentation.

91.34A - Failure to take all necessary measures to prevent spill. Inadequate diking, potential pollution

78.57(a) - CONTROL, STORAGE AND DISPOSAL OF PRODUCTION FLUIDS - Operator failed to collect the brine and other fluids produced during operation, service and plugging of the well in a tank, pit or a series of pits or tanks, or other device

SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.

CSL 402(b) - POTENTIAL POLLUTION - Conducting an activity regulated by a permit issued pursuant to Section 402 of The Clean Streams Law to prevent the potential of pollution to waters of the Commonwealth without a permit or contrary to a pe

78a85(a)5 - CASING AND CEMENTING - CEMENT STANDARDS - Operator failed prevent gas flow in the annulus and use gas block additives and low fluid loss slurries in areas of known shallow gas producing zones.

78a86 - CASING AND CEMENTING - DEFECTIVE CASING OR CEMENTING - Operator failed to report defect in a well that has defective, insufficient or improperly cemented casing to the Department within 24 hours of discovery. Operator failed

206REST - Failure to restore site w/in 9 months of completion of drilling or plugging

102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)

102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)

401 CSL - Discharge of pollutional material to waters of Commonwealth.

102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)

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102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)

201A - Failure to have permit on site during drilling

401 CSL - Discharge of pollutional material to waters of Commonwealth.

401 CSL - Discharge of pollutional material to waters of Commonwealth.

91.33B - Failure to take measures to mitigate spill impact and/or clean up w/in 15 days

102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)

105NOPERMIT - Encroachment without Permit or Waiver

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102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)

102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
208A - Failure to restore a water supply affected by pollution or diminution
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
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301CSL - Stream discharge of IW, includes drill cuttings, oil, brine and/or silt
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401 CSL - Discharge of pollutional material to waters of Commonwealth.
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
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102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
301CSL - Stream discharge of IW, includes drill cuttings, oil, brine and/or silt
301CSL - Stream discharge of IW, includes drill cuttings, oil, brine and/or silt
78.65(2)* - Failure to restore site within 30 days of permit expiration when well not drilled
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
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301CSL - Stream discharge of IW, includes drill cuttings, oil, brine and/or silt
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78.96 - PLUGGING – MARKING THE LOCATION OF A PLUGGED WELL – Upon completion of plugging or replugging a well, the operator failed to erect a permanent marker with permit or registration number.
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301CSL - Stream discharge of IW, includes drill cuttings, oil, brine and/or silt
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402CSL B - Failure to meet requirements of permit, rules and regulations, or order of DEP.
78.54* - Failure to properly control or dispose of industrial or residual waste to prevent pollution of the waters of the Commonwealth.
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
91.34A - Failure to take all necessary measures to prevent spill. Inadequate diking, potential pollution
402CSL - Failure to adopt pollution prevention measures required or prescribed by DEP by handling materials that create a danger of pollution.

301CSL - Stream discharge of IW, includes drill cuttings, oil, brine and/or silt
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
78.54* - Failure to properly control or dispose of industrial or residual waste to prevent pollution of the waters of the Commonwealth.
307CSL - Discharge of industrial waste to waters of Commonwealth without a permit.
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78.54* - Failure to properly control or dispose of industrial or residual waste to prevent pollution of the waters of the Commonwealth.
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78.51(H)* - Failure to report receipt of notice from a landowner, water purveyor or affected person that a water supply has been affected by pollution or diminution, to the Department within 24 hours of receiving the notice.
78.65(2)* - Failure to restore site within 30 days of permit expiration when well not drilled
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78.54* - Failure to properly control or dispose of industrial or residual waste to prevent pollution of the waters of the Commonwealth.
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
78.62(a)15 - DISPOSAL OF RESIDUAL WASTE - PITS - Owner or operator failed to fold over or add additional liner to completely cover and shape waste and to prevent water from infiltrating pit or being confined above the liner.
OGA 3216(A) - Failure to restore disturbed land surface of a well site.
OGA 3220(A) - Failure to plug the well upon abandoning it.

SWMA 301 - Failure to properly store, transport, process or dispose of a residual waste.
78.54 - GENERAL REQUIREMENTS - Operator failed to control and dispose of fluids, residual waste and drill cuttings, including tophole water, brines, drilling fluids, drilling muds, stimulation fluids, well servicing fluids, oil, and production fluids in a r
CSL 307(a) - INDUSTRIAL WASTE DISCHARGES - Industrial waste discharged, directly or indirectly, into Waters of the Commonwealth, without a permit, authorization, or contrary to rules and regulations of the Department.
209BOP - Inadequate or improperly installed BOP, other safety devices, or no certified BOP operator
78.74* - Hazardous well venting
78.74* - Hazardous well venting
209BOP - Inadequate or improperly installed BOP, other safety devices, or no certified BOP operator
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
301CSL - Stream discharge of IW, includes drill cuttings, oil, brine and/or silt
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SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
402POTNLPOLL - There is a potential for polluting substance(s) reaching Waters of the Commonwealth and may require a permit.
91.33B - Failure to take measures to mitigate spill impact and/or clean up w/in 15 days
401 CSL - Discharge of pollutional material to waters of Commonwealth.
301CSL - Stream discharge of IW, includes drill cuttings, oil, brine and/or silt
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
206REST - Failure to restore site w/in 9 months of completion of drilling or plugging
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206REST - Failure to restore site w/in 9 months of completion of drilling or plugging
301CSL - Stream discharge of IW, includes drill cuttings, oil, brine and/or silt
78.96 - PLUGGING – MARKING THE LOCATION OF A PLUGGED WELL – Upon completion of plugging or replugging a well, the operator failed to erect a permanent marker with permit or registration number.
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78.54* - Failure to properly control or dispose of industrial or residual waste to prevent pollution of the waters of the Commonwealth.
OGA 3220(A) - Failure to plug the well upon abandoning it.
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105NOPERMIT - Encroachment without Permit or Waiver
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78.91(a) - PLUGGING - GENERAL PROVISIONS - Upon abandoning a well, the owner or operator failed to plug the well to stop the vertical flow of fluids or gas within the well bore under 25 Pa. Code ?? 78.92 ? 78.98 or an approved alternate meth
OGA 3220(A) - Failure to plug the well upon abandoning it.
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301UNPMTIW - Industrial waste was discharged without permit.
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
301UNPMTIW - Industrial waste was discharged without permit.
402POTNLPOLL - There is a potential for polluting substance(s) reaching Waters of the Commonwealth and may require a permit.
301UNPMTIW - Industrial waste was discharged without permit.
401CAUSEPOLL - Polluting substance(s) allowed to discharge into Waters of the Commonwealth.
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
301UNPMTIW - Industrial waste was discharged without permit.
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
691.402WPP - Site conditions present a potential for pollution to waters of the Commonwealth.
301UNPMTIW - Industrial waste was discharged without permit.
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
401CAUSEPOLL - Polluting substance(s) allowed to discharge into Waters of the Commonwealth.
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
105.44 - Permittee has failed to perform work according to specifications as approved.
105.11 - Person constructed, operated, maintained, modified, enlarged or abandoned a water obstruction or encroachment but failed to obtain Chapter 105 permit.
105NOPERMIT - Encroachment without Permit or Waiver
105NOPERMIT - Encroachment without Permit or Waiver
105NOPERMIT - Encroachment without Permit or Waiver
301UNPMTIW - Industrial waste was discharged without permit.
402POTNLPOLL - There is a potential for polluting substance(s) reaching Waters of the Commonwealth and may require a permit.
402POTNLPOLL - There is a potential for polluting substance(s) reaching Waters of the Commonwealth and may require a permit.
301UNPMTIW - Industrial waste was discharged without permit.
301UNPMTIW - Industrial waste was discharged without permit.
105.11 - Person constructed, operated, maintained, modified, enlarged or abandoned a water obstruction or encroachment but failed to obtain Chapter 105 permit.
401CAUSEPOLL - Polluting substance(s) allowed to discharge into Waters of the Commonwealth.
691.402WPP - Site conditions present a potential for pollution to waters of the Commonwealth.
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
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102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
691.611OBST - Persons hindered, obstructed, prevented or interfered with the Department or its personnelin perofrming duties.
401 CSL - Discharge of pollutional material to waters of Commonwealth.
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
401 CSL - Discharge of pollutional material to waters of Commonwealth.
105.11 - Person constructed, operated, maintained, modified, enlarged or abandoned a water obstruction or encroachment but failed to obtain Chapter 105 permit.
691.611OBST - Persons hindered, obstructed, prevented or interfered with the Department or its personnelin perofrming duties.
105.11 - Person constructed, operated, maintained, modified, enlarged or abandoned a water obstruction or encroachment but failed to obtain Chapter 105 permit.
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)

102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
691.611OBST - Persons hindered, obstructed, prevented or interfered with the Department or its personnelin perofrming duties.
401 CSL - Discharge of pollutional material to waters of Commonwealth.
401 CSL - Discharge of pollutional material to waters of Commonwealth.
301UNPMTIW - Industrial waste was discharged without permit.
402CSL - Failure to adopt pollution prevention measures required or prescribed by DEP by handling materials that create a danger of pollution.
91.34A - Failure to take all necessary measures to prevent spill. Inadequate diking, potential pollution
401CSL - Discharge of pollutional material to waters of Commonwealth.
91.34A - Failure to take all necessary measures to prevent spill. Inadequate diking, potential pollution
401CSL - Discharge of pollutional material to waters of Commonwealth.
402CSL - Failure to adopt pollution prevention measures required or prescribed by DEP by handling materials that create a danger of pollution.
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
401 CSL - Discharge of pollutional material to waters of Commonwealth.
401 CSL - Discharge of pollutional material to waters of Commonwealth.
401 CSL - Discharge of pollutional material to waters of Commonwealth.
401 CSL - Discharge of pollutional material to waters of Commonwealth.
401CSL - Discharge of pollutional material to waters of Commonwealth.
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
401 CSL - Discharge of pollutional material to waters of Commonwealth.
401 CSL - Discharge of pollutional material to waters of Commonwealth.
401 CSL - Discharge of pollutional material to waters of Commonwealth.
78.54* - Failure to properly control or dispose of industrial or residual waste to prevent pollution of the waters of the Commonwealth.
78.54* - Failure to properly control or dispose of industrial or residual waste to prevent pollution of the waters of the Commonwealth.
402CSL - Failure to adopt pollution prevention measures required or prescribed by DEP by handling materials that create a danger of pollution.
301UNPMTIW - Industrial waste was discharged without permit.
401 CSL - Discharge of pollutional material to waters of Commonwealth.
201A - Failure to have permit on site during drilling
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
402CSL B - Failure to meet requirements of permit, rules and regulations, or order of DEP.
401 CSL - Discharge of pollutional material to waters of Commonwealth.
401 CSL - Discharge of pollutional material to waters of Commonwealth.
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
402CSL B - Failure to meet requirements of permit, rules and regulations, or order of DEP.
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
301UNPMTIW - Industrial waste was discharged without permit.
402POTNLPOLL - There is a potential for polluting substance(s) reaching Waters of the Commonwealth and may require a permit.
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
402CSL - Failure to adopt pollution prevention measures required or prescribed by DEP by handling materials that create a danger of pollution.
301UNPMTIW - Industrial waste was discharged without permit.
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
401 CSL - Discharge of pollutional material to waters of Commonwealth.
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
401 CSL - Discharge of pollutional material to waters of Commonwealth.
207B - Failure to case and cement to prevent migrations into fresh groundwater
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
CSL402POTPOL - There is a potential for polluting substance(s) reaching Waters of the Commonwealth and may require a permit
207B - Failure to case and cement to prevent migrations into fresh groundwater
207B - Failure to case and cement to prevent migrations into fresh groundwater

78.54* - Failure to properly control or dispose of industrial or residual waste to prevent pollution of the waters of the Commonwealth.
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
CSL402POTPOL - There is a potential for polluting substance(s) reaching Waters of the Commonwealth and may require a permit
CSL402POTPOL - There is a potential for polluting substance(s) reaching Waters of the Commonwealth and may require a permit

SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
78.54* - Failure to properly control or dispose of industrial or residual waste to prevent pollution of the waters of the Commonwealth.
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
78.54* - Failure to properly control or dispose of industrial or residual waste to prevent pollution of the waters of the Commonwealth.
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
401CSL - Discharge of pollutional material to waters of Commonwealth.
402POTNLPOLL - There is a potential for polluting substance(s) reaching Waters of the Commonwealth and may require a permit.
402POTNLPOLL - There is a potential for polluting substance(s) reaching Waters of the Commonwealth and may require a permit.
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
401CSL - Discharge of pollutional material to waters of Commonwealth.
78.65(1)* - Rat hole not filled
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
401 CSL - Discharge of pollutional material to waters of Commonwealth.
78.65(1)* - Rat hole not filled
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
401 CSL - Discharge of pollutional material to waters of Commonwealth.
402POTNLPOLL - There is a potential for polluting substance(s) reaching Waters of the Commonwealth and may require a permit.
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
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102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
78.54* - Failure to properly control or dispose of industrial or residual waste to prevent pollution of the waters of the Commonwealth.
78.65(1)* - Rat hole not filled
401 CSL - Discharge of pollutional material to waters of Commonwealth.
401 CSL - Discharge of pollutional material to waters of Commonwealth.
301CSL - Stream discharge of IW, includes drill cuttings, oil, brine and/or silt
301CSL - Stream discharge of IW, includes drill cuttings, oil, brine and/or silt
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
401CSL - Discharge of pollutional material to waters of Commonwealth.
401CSL - Discharge of pollutional material to waters of Commonwealth.
CSL402POTPOL - There is a potential for polluting substance(s) reaching Waters of the Commonwealth and may require a permit
CSL402POTPOL - There is a potential for polluting substance(s) reaching Waters of the Commonwealth and may require a permit
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
CSL401CAUSPL - Polluting substance(s) allowed to discharge into Waters of the Commonwealth
CSL401CAUSPL - Polluting substance(s) allowed to discharge into Waters of the Commonwealth
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
402CSL - Failure to adopt pollution prevention measures required or prescribed by DEP by handling materials that create a danger of pollution.
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
402CSL B - Failure to meet requirements of permit, rules and regulations, or order of DEP.
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
78.51(A)* - Failure to restore or replace an impacted water supply.
78.51(A)* - Failure to restore or replace an impacted water supply.
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
402CSL - Failure to adopt pollution prevention measures required or prescribed by DEP by handling materials that create a danger of pollution.
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
691.611OBST - Persons hindered, obstructed, prevented or interfered with the Department or its personnelin perofrming duties.
691.611OBST - Persons hindered, obstructed, prevented or interfered with the Department or its personnelin perofrming duties.
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)

691.401WPD - Failure to prevent sediment or other pollutant discharge into waters of the Commonwealth.
691.402WPP - Site conditions present a potential for pollution to waters of the Commonwealth.
105.46 - Permittee has failed to implement Erosion and Sedimentation control plan.
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)

102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)

102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)

102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)

401CSL - Discharge of pollutional material to waters of Commonwealth.

102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
402CSL - Failure to adopt pollution prevention measures required or prescribed by DEP by handling materials that create a danger of pollution.
206D - Failure to restore site w/in 9 months of plugging well
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
206REST - Failure to restore site w/in 9 months of completion of drilling or plugging
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
206REST - Failure to restore site w/in 9 months of completion of drilling or plugging
401 CSL - Discharge of pollutional material to waters of Commonwealth.
402CSL - Failure to adopt pollution prevention measures required or prescribed by DEP by handling materials that create a danger of pollution.
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
206REST - Failure to restore site w/in 9 months of completion of drilling or plugging
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
402CSL - Failure to adopt pollution prevention measures required or prescribed by DEP by handling materials that create a danger of pollution.
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
401 CSL - Discharge of pollutional material to waters of Commonwealth.
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
78.54* - Failure to properly control or dispose of industrial or residual waste to prevent pollution of the waters of the Commonwealth.
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
CSL401CAUSPL - Polluting substance(s) allowed to discharge into Waters of the Commonwealth
78.74* - Hazardous well venting
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
401 CSL - Discharge of pollutional material to waters of Commonwealth.
78.73A - Operator shall prevent gas and other fluids from lower formations from entering fresh groundwater.
201E - Failure to comply with terms and conditions of permit
78.54* - Failure to properly control or dispose of industrial or residual waste to prevent pollution of the waters of the Commonwealth.
78.54* - Failure to properly control or dispose of industrial or residual waste to prevent pollution of the waters of the Commonwealth.
78.54* - Failure to properly control or dispose of industrial or residual waste to prevent pollution of the waters of the Commonwealth.
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
402CSL - Failure to adopt pollution prevention measures required or prescribed by DEP by handling materials that create a danger of pollution.
78.54* - Failure to properly control or dispose of industrial or residual waste to prevent pollution of the waters of the Commonwealth.

SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
402CSL - Failure to adopt pollution prevention measures required or prescribed by DEP by handling materials that create a danger of pollution.
402CSL - Failure to adopt pollution prevention measures required or prescribed by DEP by handling materials that create a danger of pollution.
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
78.54* - Failure to properly control or dispose of industrial or residual waste to prevent pollution of the waters of the Commonwealth.
78.54* - Failure to properly control or dispose of industrial or residual waste to prevent pollution of the waters of the Commonwealth.

402CSL - Failure to adopt pollution prevention measures required or prescribed by DEP by handling materials that create a danger of pollution.

SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.

102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
402CSL - Failure to adopt pollution prevention measures required or prescribed by DEP by handling materials that create a danger of pollution.
78.54* - Failure to properly control or dispose of industrial or residual waste to prevent pollution of the waters of the Commonwealth.
78.54* - Failure to properly control or dispose of industrial or residual waste to prevent pollution of the waters of the Commonwealth.
402CSL - Failure to adopt pollution prevention measures required or prescribed by DEP by handling materials that create a danger of pollution.
402CSL - Failure to adopt pollution prevention measures required or prescribed by DEP by handling materials that create a danger of pollution.
91.33B - Failure to take measures to mitigate spill impact and/or clean up w/in 15 days
78.54* - Failure to properly control or dispose of industrial or residual waste to prevent pollution of the waters of the Commonwealth.
78.81(a)2 - CASING AND CEMENTING - GENERAL PROVISIONS - Operator conducted casing and cementing activities that failed to prevent migration of gas or other fluids into sources of fresh groundwater.
401 CSL - Discharge of pollutional material to waters of Commonwealth.
401 CSL - Discharge of pollutional material to waters of Commonwealth.

78.51(H)* - Failure to report receipt of notice from a landowner, water purveyor or affected person that a water supply has been affected by pollution or diminution, to the Department within 24 hours of receiving the notice.

78.51(H)* - Failure to report receipt of notice from a landowner, water purveyor or affected person that a water supply has been affected by pollution or diminution, to the Department within 24 hours of receiving the notice.
6018.301 - Residual Waste is mismanaged.
78.54* - Failure to properly control or dispose of industrial or residual waste to prevent pollution of the waters of the Commonwealth.
78.54* - Failure to properly control or dispose of industrial or residual waste to prevent pollution of the waters of the Commonwealth.
6018.301 - Residual Waste is mismanaged.
402CSL - Failure to adopt pollution prevention measures required or prescribed by DEP by handling materials that create a danger of pollution.
402CSL - Failure to adopt pollution prevention measures required or prescribed by DEP by handling materials that create a danger of pollution.
78.54* - Failure to properly control or dispose of industrial or residual waste to prevent pollution of the waters of the Commonwealth.
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.

78.54* - Failure to properly control or dispose of industrial or residual waste to prevent pollution of the waters of the Commonwealth.
402CSL - Failure to adopt pollution prevention measures required or prescribed by DEP by handling materials that create a danger of pollution.
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
78.54* - Failure to properly control or dispose of industrial or residual waste to prevent pollution of the waters of the Commonwealth.
78.54* - Failure to properly control or dispose of industrial or residual waste to prevent pollution of the waters of the Commonwealth.
402CSL - Failure to adopt pollution prevention measures required or prescribed by DEP by handling materials that create a danger of pollution.
91.34A - Failure to take all necessary measures to prevent spill. Inadequate diking, potential pollution
78.65(2)* - Failure to restore site within 30 days of permit expiration when well not drilled
206REST - Failure to restore site w/in 9 months of completion of drilling or plugging
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
402CSL - Failure to adopt pollution prevention measures required or prescribed by DEP by handling materials that create a danger of pollution.
206REST - Failure to restore site w/in 9 months of completion of drilling or plugging

91.34A - Failure to take all necessary measures to prevent spill. Inadequate diking, potential pollution

SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.

402CSL - Failure to adopt pollution prevention measures required or prescribed by DEP by handling materials that create a danger of pollution.

102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)

102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
78.65(2)* - Failure to restore site within 30 days of permit expiration when well not drilled
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
78.54* - Failure to properly control or dispose of industrial or residual waste to prevent pollution of the waters of the Commonwealth.
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
78.54* - Failure to properly control or dispose of industrial or residual waste to prevent pollution of the waters of the Commonwealth.
402CSL - Failure to adopt pollution prevention measures required or prescribed by DEP by handling materials that create a danger of pollution.
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78.54* - Failure to properly control or dispose of industrial or residual waste to prevent pollution of the waters of the Commonwealth.
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)

91.34A - Failure to take all necessary measures to prevent spill. Inadequate diking, potential pollution

SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.

91.34A - Failure to take all necessary measures to prevent spill. Inadequate diking, potential pollution
78.85 - Inadequate, insufficient, and/or improperly installed cement

91.33POLLINC - Pollution incident was not reported to DEP.

91.33POLLINC - Pollution incident was not reported to DEP.
78.54* - Failure to properly control or dispose of industrial or residual waste to prevent pollution of the waters of the Commonwealth.
78.54* - Failure to properly control or dispose of industrial or residual waste to prevent pollution of the waters of the Commonwealth.
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
402CSL - Failure to adopt pollution prevention measures required or prescribed by DEP by handling materials that create a danger of pollution.

78.65(2)* - Failure to restore site within 30 days of permit expiration when well not drilled
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
402CSL - Failure to adopt pollution prevention measures required or prescribed by DEP by handling materials that create a danger of pollution.
402CSL - Failure to adopt pollution prevention measures required or prescribed by DEP by handling materials that create a danger of pollution.
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
78.54* - Failure to properly control or dispose of industrial or residual waste to prevent pollution of the waters of the Commonwealth.
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
78.54* - Failure to properly control or dispose of industrial or residual waste to prevent pollution of the waters of the Commonwealth.
OGA 3216(C) - Failure to fill all pits used to contain produced fluids or industrial wastes and remove unnecessary drilling supplies/equipment not needed for production within 9 months from completion of drilling of well.
OGA 3217(B) - Failure to prevent migration of gas or fluids into sources of fresh water causing pollution or diminution. Failure to properly case and cement well through a fresh water-bearing strata in regulated manner or depth.
OGA 3217(B) - Failure to prevent migration of gas or fluids into sources of fresh water causing pollution or diminution. Failure to properly case and cement well through a fresh water-bearing strata in regulated manner or depth.
401 CSL - Discharge of pollutional material to waters of Commonwealth.
401 CSL - Discharge of pollutional material to waters of Commonwealth.

78.54* - Failure to properly control or dispose of industrial or residual waste to prevent pollution of the waters of the Commonwealth.
402CSL - Failure to adopt pollution prevention measures required or prescribed by DEP by handling materials that create a danger of pollution.
78.54* - Failure to properly control or dispose of industrial or residual waste to prevent pollution of the waters of the Commonwealth.
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.

OGA 3216(C) - Failure to fill all pits used to contain produced fluids or industrial wastes and remove unnecessary drilling supplies/equipment not needed for production within 9 months from completion of drilling of well.
78.54* - Failure to properly control or dispose of industrial or residual waste to prevent pollution of the waters of the Commonwealth.
402CSL - Failure to adopt pollution prevention measures required or prescribed by DEP by handling materials that create a danger of pollution.
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
OGA 3211(M) - Failure to obtain an approved water management plan for withdrawing or using water during the drilling or hydraulic fracture stimulation of an unconventional well.
OGA 3211(M) - Failure to obtain an approved water management plan for withdrawing or using water during the drilling or hydraulic fracture stimulation of an unconventional well.
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OGA 3211(M) - Failure to obtain an approved water management plan for withdrawing or using water during the drilling or hydraulic fracture stimulation of an unconventional well.
78.85 - Inadequate, insufficient, and/or improperly installed cement

402CSL - Failure to adopt pollution prevention measures required or prescribed by DEP by handling materials that create a danger of pollution.

78.54* - Failure to properly control or dispose of industrial or residual waste to prevent pollution of the waters of the Commonwealth.

SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.

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SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
402CSL - Failure to adopt pollution prevention measures required or prescribed by DEP by handling materials that create a danger of pollution.
401 CSL - Discharge of pollutional material to waters of Commonwealth.
78.65(2)* - Failure to restore site within 30 days of permit expiration when well not drilled
78.65(2)* - Failure to restore site within 30 days of permit expiration when well not drilled

SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.

402CSL - Failure to adopt pollution prevention measures required or prescribed by DEP by handling materials that create a danger of pollution.
78.57(A)* - Discharge of brine and other fluids on or into the ground or into the waters of the Commonwealth without a permit.
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
402CSL - Failure to adopt pollution prevention measures required or prescribed by DEP by handling materials that create a danger of pollution.
402CSL - Failure to adopt pollution prevention measures required or prescribed by DEP by handling materials that create a danger of pollution.
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
OGA 3217(B) - Failure to prevent migration of gas or fluids into sources of fresh water causing pollution or diminution. Failure to properly case and cement well through a fresh water-bearing strata in regulated manner or depth.
78.85 - Inadequate, insufficient, and/or improperly installed cement
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
402CSL - Failure to adopt pollution prevention measures required or prescribed by DEP by handling materials that create a danger of pollution.
401 CSL - Discharge of pollutional material to waters of Commonwealth.
91.34A - Failure to take all necessary measures to prevent spill. Inadequate diking, potential pollution
OGA3218.2(A) - Failure to design and construct unconventional well site to prevent spills to the ground surface and off well site.
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
78.57(a) - CONTROL, STORAGE AND DISPOSAL OF PRODUCTION FLUIDS - Operator failed to collect the brine and other fluids produced during operation, service and plugging of the well in a tank, pit or a series of pits or tanks, or other device
CSL 402(b) - POTENTIAL POLLUTION - Conducting an activity regulated by a permit issued pursuant to Section 402 of The Clean Streams Law to prevent the potential of pollution to waters of the Commonwealth without a permit or contrary to a pe
CSL 402(b) - POTENTIAL POLLUTION - Conducting an activity regulated by a permit issued pursuant to Section 402 of The Clean Streams Law to prevent the potential of pollution to waters of the Commonwealth without a permit or contrary to a pe
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
78.57(a) - CONTROL, STORAGE AND DISPOSAL OF PRODUCTION FLUIDS - Operator failed to collect the brine and other fluids produced during operation, service and plugging of the well in a tank, pit or a series of pits or tanks, or other device
102.22(b)1 - SITE STABILIZATION – TEMPORARY STABILIZATION – Permitee failed to temporarily stabilize the site to protect it from accelerated erosion and sedimentation where cessation of earth disturbance activities exceeded 4 days.
102.4(b)1 - EROSION AND SEDIMENT CONTROL REQUIREMENTS - Person conducting earth disturbance activity failed to implement and maintain E & S BMPs to minimize the potential for accelerated erosion and sedimentation.

78.65(2) - SITE RESTORATION - Owner or operator failed to restore the constructed well site within 30 days after the expiration of the well permit, at a well site a well was not drilled. No extension was granted by the Department.

102.5(m)4 - PERMIT REQUIREMENTS – GENERAL PERMITS – Person failed to comply with the terms and conditions of the E & S Control General Permit.
102.4(b)1 - EROSION AND SEDIMENT CONTROL REQUIREMENTS - Person conducting earth disturbance activity failed to implement and maintain E & S BMPs to minimize the potential for accelerated erosion and sedimentation.
102.4(b)1 - EROSION AND SEDIMENT CONTROL REQUIREMENTS - Person conducting earth disturbance activity failed to implement and maintain E & S BMPs to minimize the potential for accelerated erosion and sedimentation.
78.53 - EROSION AND SEDIMENT CONTROL - Operator failed to design, implement and maintain best management practices and an erosion and sediment control plan in accordance with 25 Pa. Code Chapter 102, during and after earthmoving a
78.53 - EROSION AND SEDIMENT CONTROL - Operator failed to design, implement and maintain best management practices and an erosion and sediment control plan in accordance with 25 Pa. Code Chapter 102, during and after earthmoving a
78.85(a)5 - CASING AND CEMENTING - CEMENT STANDARDS - Operator failed prevent gas flow in the annulus and use gas block additives and low fluid loss slurries in areas of known shallow gas producing zones.
78.73(b) - GENERAL PROVISION FOR WELL CONSTRUCTION AND OPERATION - Operator failed to prevent gas, oil, brine, completion and servicing fluids, and any other fluids or materials from below the casing seat from entering fresh ground
78.81(a)2 - CASING AND CEMENTING - GENERAL PROVISIONS - Operator conducted casing and cementing activities that failed to prevent migration of gas or other fluids into sources of fresh groundwater.
78.85(a)5 - CASING AND CEMENTING - CEMENT STANDARDS - Operator failed prevent gas flow in the annulus and use gas block additives and low fluid loss slurries in areas of known shallow gas producing zones.
78.81(a)2 - CASING AND CEMENTING - GENERAL PROVISIONS - Operator conducted casing and cementing activities that failed to prevent migration of gas or other fluids into sources of fresh groundwater.
78.85(a)5 - CASING AND CEMENTING - CEMENT STANDARDS - Operator failed prevent gas flow in the annulus and use gas block additives and low fluid loss slurries in areas of known shallow gas producing zones.
78.73(b) - GENERAL PROVISION FOR WELL CONSTRUCTION AND OPERATION - Operator failed to prevent gas, oil, brine, completion and servicing fluids, and any other fluids or materials from below the casing seat from entering fresh ground
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78.81(a)2 - CASING AND CEMENTING - GENERAL PROVISIONS - Operator conducted casing and cementing activities that failed to prevent migration of gas or other fluids into sources of fresh groundwater.
78.85(a)5 - CASING AND CEMENTING - CEMENT STANDARDS - Operator failed prevent gas flow in the annulus and use gas block additives and low fluid loss slurries in areas of known shallow gas producing zones.
78.86_ - CASING AND CEMENTING - DEFECTIVE CASING OR CEMENTING - Operator failed to plug a well under 25 Pa. Code Sections 78.91 and 78.98 after the defect could not be corrected or an alternate method was not approved by the De
78.81(a)2 - CASING AND CEMENTING - GENERAL PROVISIONS - Operator conducted casing and cementing activities that failed to prevent migration of gas or other fluids into sources of fresh groundwater.
78.73(b) - GENERAL PROVISION FOR WELL CONSTRUCTION AND OPERATION - Operator failed to prevent gas, oil, brine, completion and servicing fluids, and any other fluids or materials from below the casing seat from entering fresh ground
78.86 - CASING AND CEMENTING - DEFECTIVE CASING OR CEMENTING - Operator failed to report defect in a well that has defective, insufficient or improperly cemented casing to the Department within 24 hours of discovery. Operator failed t
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OGA 3259(1) - Drilling, altering or operating a well without a permit. Failure to comply with rules or regulations adopted under the 2012 Oil and Gas Act, DEP order, or a term or condition of the well permit.
OGA 3259(1) - Drilling, altering or operating a well without a permit. Failure to comply with rules or regulations adopted under the 2012 Oil and Gas Act, DEP order, or a term or condition of the well permit.
OGA 3259(1) - Drilling, altering or operating a well without a permit. Failure to comply with rules or regulations adopted under the 2012 Oil and Gas Act, DEP order, or a term or condition of the well permit.
OGA 3220(A) - Failure to plug the well upon abandoning it.

78.53 - EROSION AND SEDIMENT CONTROL - Operator failed to design, implement and maintain best management practices and an erosion and sediment control plan in accordance with 25 Pa. Code Chapter 102, during and after earthmoving a

102.5(m)4 - PERMIT REQUIREMENTS – GENERAL PERMITS – Person failed to comply with the terms and conditions of the E & S Control General Permit.
OGA 3216(C) - Failure to fill all pits used to contain produced fluids or industrial wastes and remove unnecessary drilling supplies/equipment not needed for production within 9 months from completion of drilling of well.
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OGA 3216(C) - Failure to fill all pits used to contain produced fluids or industrial wastes and remove unnecessary drilling supplies/equipment not needed for production within 9 months from completion of drilling of well.
102.11(a)1 - GENERAL REQUIREMENTS – BMP AND DESIGN STANDARDS - Person failed to design, implement and maintain E & S BMPs to minimize the potential for accelerated erosion and sedimentation to protect, maintain, reclaim and res
78.86 - CASING AND CEMENTING - DEFECTIVE CASING OR CEMENTING - Operator failed to report defect in a well that has defective, insufficient or improperly cemented casing to the Department within 24 hours of discovery. Operator failed t
78.86 - CASING AND CEMENTING - DEFECTIVE CASING OR CEMENTING - Operator failed to report defect in a well that has defective, insufficient or improperly cemented casing to the Department within 24 hours of discovery. Operator failed t

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78.85(a)5 - CASING AND CEMENTING - CEMENT STANDARDS - Operator failed prevent gas flow in the annulus and use gas block additives and low fluid loss slurries in areas of known shallow gas producing zones.
78.86 - CASING AND CEMENTING - DEFECTIVE CASING OR CEMENTING - Operator failed to report defect in a well that has defective, insufficient or improperly cemented casing to the Department within 24 hours of discovery. Operator failed t
78.85(a)5 - CASING AND CEMENTING - CEMENT STANDARDS - Operator failed prevent gas flow in the annulus and use gas block additives and low fluid loss slurries in areas of known shallow gas producing zones.
102.22(a) - SITE STABILIZATION – PERMANENT STABILIZATION – Permitee failed to have site permanently stabilized and protected from accelerated erosion and sedimentation upon final completion of earth disturbance activity.
78.86 - CASING AND CEMENTING - DEFECTIVE CASING OR CEMENTING - Operator failed to report defect in a well that has defective, insufficient or improperly cemented casing to the Department within 24 hours of discovery. Operator failed t
78.85(a)5 - CASING AND CEMENTING - CEMENT STANDARDS - Operator failed prevent gas flow in the annulus and use gas block additives and low fluid loss slurries in areas of known shallow gas producing zones.

78.86 - CASING AND CEMENTING - DEFECTIVE CASING OR CEMENTING - Operator failed to report defect in a well that has defective, insufficient or improperly cemented casing to the Department within 24 hours of discovery. Operator failed t

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102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
401 CSL - Discharge of pollutional material to waters of Commonwealth.
402CSL - Failure to adopt pollution prevention measures required or prescribed by DEP by handling materials that create a danger of pollution.
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
78.54* - Failure to properly control or dispose of industrial or residual waste to prevent pollution of the waters of the Commonwealth.
78.89(a) - OPERATING WELLS - GAS MIGRATION RESPONSE - Owner or operator failed to immediately conduct an investigation to determine nature of the incident, assess potential hazards to public health and safety, and mitigate any hazard p
78.89(a) - OPERATING WELLS - GAS MIGRATION RESPONSE - Owner or operator failed to immediately conduct an investigation to determine nature of the incident, assess potential hazards to public health and safety, and mitigate any hazard p
78.73(a) - GENERAL PROVISION FOR WELL CONSTRUCTION AND OPERATION - Operator failed to construct and operate the well in accordance with 25 Pa. Code Chapter 78 and ensure that the integrity of the well is maintained and health, sa
78.74 - VENTING OF GAS - Operator vented gas to the atmosphere that produced a hazard to the public health and safety.
78.73(a) - GENERAL PROVISION FOR WELL CONSTRUCTION AND OPERATION - Operator failed to construct and operate the well in accordance with 25 Pa. Code Chapter 78 and ensure that the integrity of the well is maintained and health, sa
301CSL - Stream discharge of IW, includes drill cuttings, oil, brine and/or silt
301CSL - Stream discharge of IW, includes drill cuttings, oil, brine and/or silt
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
78.54* - Failure to properly control or dispose of industrial or residual waste to prevent pollution of the waters of the Commonwealth.
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SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
401 CSL - Discharge of pollutional material to waters of Commonwealth.
78.54* - Failure to properly control or dispose of industrial or residual waste to prevent pollution of the waters of the Commonwealth.
78.54* - Failure to properly control or dispose of industrial or residual waste to prevent pollution of the waters of the Commonwealth.
401 CSL - Discharge of pollutional material to waters of Commonwealth.
301CSL - Stream discharge of IW, includes drill cuttings, oil, brine and/or silt
307CSL - Discharge of industrial waste to waters of Commonwealth without a permit.
307CSL - Discharge of industrial waste to waters of Commonwealth without a permit.
301CSL - Stream discharge of IW, includes drill cuttings, oil, brine and/or silt

78.54* - Failure to properly control or dispose of industrial or residual waste to prevent pollution of the waters of the Commonwealth.

91.34A - Failure to take all necessary measures to prevent spill. Inadequate diking, potential pollution

91.34A - Failure to take all necessary measures to prevent spill. Inadequate diking, potential pollution
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
78.54* - Failure to properly control or dispose of industrial or residual waste to prevent pollution of the waters of the Commonwealth.
401CSL - Discharge of pollutional material to waters of Commonwealth.
301CSL - Stream discharge of IW, includes drill cuttings, oil, brine and/or silt

SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.

78.54* - Failure to properly control or dispose of industrial or residual waste to prevent pollution of the waters of the Commonwealth.

78.54* - Failure to properly control or dispose of industrial or residual waste to prevent pollution of the waters of the Commonwealth.

SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.

102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
78.54* - Failure to properly control or dispose of industrial or residual waste to prevent pollution of the waters of the Commonwealth.
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78.54* - Failure to properly control or dispose of industrial or residual waste to prevent pollution of the waters of the Commonwealth.
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301CSL - Stream discharge of IW, includes drill cuttings, oil, brine and/or silt
301CSL - Stream discharge of IW, includes drill cuttings, oil, brine and/or silt
78.54* - Failure to properly control or dispose of industrial or residual waste to prevent pollution of the waters of the Commonwealth.
105.11 - Person constructed, operated, maintained, modified, enlarged or abandoned a water obstruction or encroachment but failed to obtain Chapter 105 permit.
401CSL - Discharge of pollutional material to waters of Commonwealth.
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
401 CSL - Discharge of pollutional material to waters of Commonwealth.
401 CSL - Discharge of pollutional material to waters of Commonwealth.
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
402CSL - Failure to adopt pollution prevention measures required or prescribed by DEP by handling materials that create a danger of pollution.
CSL301BYPASS - Industrial waste was discharged without a permit

201E - Failure to comply with terms and conditions of permit
78.54* - Failure to properly control or dispose of industrial or residual waste to prevent pollution of the waters of the Commonwealth.
78.54* - Failure to properly control or dispose of industrial or residual waste to prevent pollution of the waters of the Commonwealth.
78.54* - Failure to properly control or dispose of industrial or residual waste to prevent pollution of the waters of the Commonwealth.
OGA 3258(B) - Failure to provide free and unrestricted access.
OGA 3258(B) - Failure to provide free and unrestricted access.
79.12CW - Insufficent casing, BOP, cement or wait on cement to prevent waste from conservation well.
79.12CW - Insufficent casing, BOP, cement or wait on cement to prevent waste from conservation well.
78.74* - Hazardous well venting
OGA 3219 - Failure to use casing of sufficient strength and other safety devices to prevent blowouts, explosions and fires.
78.74* - Hazardous well venting
78.73A - Operator shall prevent gas and other fluids from lower formations from entering fresh groundwater.
78.73A - Operator shall prevent gas and other fluids from lower formations from entering fresh groundwater.
OGA 3219 - Failure to use casing of sufficient strength and other safety devices to prevent blowouts, explosions and fires.

78.54* - Failure to properly control or dispose of industrial or residual waste to prevent pollution of the waters of the Commonwealth.

78.54* - Failure to properly control or dispose of industrial or residual waste to prevent pollution of the waters of the Commonwealth.
OGA 3211(M) - Failure to obtain an approved water management plan for withdrawing or using water during the drilling or hydraulic fracture stimulation of an unconventional well.
OGA 3211(M) - Failure to obtain an approved water management plan for withdrawing or using water during the drilling or hydraulic fracture stimulation of an unconventional well.
78.54* - Failure to properly control or dispose of industrial or residual waste to prevent pollution of the waters of the Commonwealth.
401 CSL - Discharge of pollutional material to waters of Commonwealth.

OGA 3216(A) - Failure to restore disturbed land surface of a well site.
OGA 3220(A) - Failure to plug the well upon abandoning it.

OGA 3216(A) - Failure to restore disturbed land surface of a well site.
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.

91.34A - Failure to take all necessary measures to prevent spill. Inadequate diking, potential pollution

78.86 - CASING AND CEMENTING - DEFECTIVE CASING OR CEMENTING - Operator failed to report defect in a well that has defective, insufficient or improperly cemented casing to the Department within 24 hours of discovery. Operator failed t
78.56(a) - PITS AND TANKS FOR TEMPORARY CONTAINMENT - Operator failed to contain pollutional substances and wastes from the drilling, altering, completing, recompleting, servicing and plugging the well, including brines, drill cuttings, drill
78.57(a) - CONTROL, STORAGE AND DISPOSAL OF PRODUCTION FLUIDS - Operator failed to collect the brine and other fluids produced during operation, service and plugging of the well in a tank, pit or a series of pits or tanks, or other device
78.66(a) - REPORTING RELEASES - Owner or operator failed to comply with the reporting and corrective action requirements of 25 Pa. Code Section 91.33 when a release of a substance caused or threatened pollution to the Waters of the Commo
CSL610 - CSL - Failure to comply with a DEP-issued enforcement order
CSL 402(b) - POTENTIAL POLLUTION - Conducting an activity regulated by a permit issued pursuant to Section 402 of The Clean Streams Law to prevent the potential of pollution to waters of the Commonwealth without a permit or contrary to a pe
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.

102.5(m)4 - PERMIT REQUIREMENTS – GENERAL PERMITS – Person failed to comply with the terms and conditions of the E & S Control General Permit.

SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.

78.54 - GENERAL REQUIREMENTS - Operator failed to control and dispose of fluids, residual waste and drill cuttings, including tophole water, brines, drilling fluids, drilling muds, stimulation fluids, well servicing fluids, oil, and production fluids in a r

102.5(m)4 - PERMIT REQUIREMENTS – GENERAL PERMITS – Person failed to comply with the terms and conditions of the E & S Control General Permit.
78.73(a) - GENERAL PROVISION FOR WELL CONSTRUCTION AND OPERATION - Operator failed to construct and operate the well in accordance with 25 Pa. Code Chapter 78 and ensure that the integrity of the well is maintained and health, sa
102.5(m)4 - PERMIT REQUIREMENTS – GENERAL PERMITS – Person failed to comply with the terms and conditions of the E & S Control General Permit.

102.5(m)4 - PERMIT REQUIREMENTS – GENERAL PERMITS – Person failed to comply with the terms and conditions of the E & S Control General Permit.

78.57(a) - CONTROL, STORAGE AND DISPOSAL OF PRODUCTION FLUIDS - Operator failed to collect the brine and other fluids produced during operation, service and plugging of the well in a tank, pit or a series of pits or tanks, or other device

SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.

102.22(a) - SITE STABILIZATION – PERMANENT STABILIZATION – Permitee failed to have site permanently stabilized and protected from accelerated erosion and sedimentation upon final completion of earth disturbance activity.

102.5(m)4 - PERMIT REQUIREMENTS – GENERAL PERMITS – Person failed to comply with the terms and conditions of the E & S Control General Permit.

102.7(c) - PERMIT TERMINATION – Permittee failed to remain in compliance with permit terms and conditions on the project site until receiving written approval of the notice of termination (NOT) from the Department or conservation district.

102.5(m)4 - PERMIT REQUIREMENTS – GENERAL PERMITS – Person failed to comply with the terms and conditions of the E & S Control General Permit.

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102.5(m)4 - PERMIT REQUIREMENTS – GENERAL PERMITS – Person failed to comply with the terms and conditions of the E & S Control General Permit.

102.5(c) - PERMIT REQUIREMENTS – Person conducting earth disturbance activity associated with oil and gas activities involving 5 acres or more of earth disturbance over the life of the project failed to obtain an E & S Permit prior to commencing

102.5(c) - PERMIT REQUIREMENTS – Person conducting earth disturbance activity associated with oil and gas activities involving 5 acres or more of earth disturbance over the life of the project failed to obtain an E & S Permit prior to commencing

102.5(m)4 - PERMIT REQUIREMENTS – GENERAL PERMITS – Person failed to comply with the terms and conditions of the E & S Control General Permit.

102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)

401 CSL - Discharge of pollutional material to waters of Commonwealth.
402CSL - Failure to adopt pollution prevention measures required or prescribed by DEP by handling materials that create a danger of pollution.
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
402CSL - Failure to adopt pollution prevention measures required or prescribed by DEP by handling materials that create a danger of pollution.
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
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91.34A - Failure to take all necessary measures to prevent spill. Inadequate diking, potential pollution
91.34A - Failure to take all necessary measures to prevent spill. Inadequate diking, potential pollution
401CSL - Discharge of pollutional material to waters of Commonwealth.
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
105.46 - Failure to implement E&S plan approved with 105 Permit.
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
402CSL - Failure to adopt pollution prevention measures required or prescribed by DEP by handling materials that create a danger of pollution.
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
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401 CSL - Discharge of pollutional material to waters of Commonwealth.
401 CSL - Discharge of pollutional material to waters of Commonwealth.
91.33B - Failure to take measures to mitigate spill impact and/or clean up w/in 15 days

401 CSL - Discharge of pollutional material to waters of Commonwealth.
401 CSL - Discharge of pollutional material to waters of Commonwealth.
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
401 CSL - Discharge of pollutional material to waters of Commonwealth.
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
105NOPERMIT - Encroachment without Permit or Waiver
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102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
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102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
401CAUSEPOLL - Polluting substance(s) allowed to discharge into Waters of the Commonwealth.
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
201A - Failure to have permit on site during drilling
201E - Failure to comply with terms and conditions of permit
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
402POTNLPOLL - There is a potential for polluting substance(s) reaching Waters of the Commonwealth and may require a permit.
401CAUSEPOLL - Polluting substance(s) allowed to discharge into Waters of the Commonwealth.
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)

401 CSL - Discharge of pollutional material to waters of Commonwealth.
401 CSL - Discharge of pollutional material to waters of Commonwealth.
201A - Failure to have permit on site during drilling
78.85 - Inadequate, insufficient, and/or improperly installed cement
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
301UNPMTIW - Industrial waste was discharged without permit.
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
78.85 - Inadequate, insufficient, and/or improperly installed cement
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105.11 - Person constructed, operated, maintained, modified, enlarged or abandoned a water obstruction or encroachment but failed to obtain Chapter 105 permit.
301CSL - Stream discharge of IW, includes drill cuttings, oil, brine and/or silt
301CSL - Stream discharge of IW, includes drill cuttings, oil, brine and/or silt
301UNPMTIW - Industrial waste was discharged without permit.
91.33POLLINC - Pollution incident was not reported to DEP.
402POTNLPOLL - There is a potential for polluting substance(s) reaching Waters of the Commonwealth and may require a permit.
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
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401 CSL - Discharge of pollutional material to waters of Commonwealth.
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
91.34A - Failure to take all necessary measures to prevent spill. Inadequate diking, potential pollution

78.65(1)* - Rat hole not filled
401 CSL - Discharge of pollutional material to waters of Commonwealth.
402CSL - Failure to adopt pollution prevention measures required or prescribed by DEP by handling materials that create a danger of pollution.
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SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
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402CSL - Failure to adopt pollution prevention measures required or prescribed by DEP by handling materials that create a danger of pollution.
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
207B - Failure to case and cement to prevent migrations into fresh groundwater
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
301CSL - Stream discharge of IW, includes drill cuttings, oil, brine and/or silt
78.65(1)* - Rat hole not filled
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
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402CSL - Failure to adopt pollution prevention measures required or prescribed by DEP by handling materials that create a danger of pollution.
401 CSL - Discharge of pollutional material to waters of Commonwealth.
78.65(1)* - Rat hole not filled
78.54* - Failure to properly control or dispose of industrial or residual waste to prevent pollution of the waters of the Commonwealth.
78.85 - Inadequate, insufficient, and/or improperly installed cement
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CSL402POTPOL - There is a potential for polluting substance(s) reaching Waters of the Commonwealth and may require a permit

SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
307CSL - Discharge of industrial waste to waters of Commonwealth without a permit.
307CSL - Discharge of industrial waste to waters of Commonwealth without a permit.
78.54* - Failure to properly control or dispose of industrial or residual waste to prevent pollution of the waters of the Commonwealth.
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SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
402POTNLPOLL - There is a potential for polluting substance(s) reaching Waters of the Commonwealth and may require a permit.
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
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CSL402POTPOL - There is a potential for polluting substance(s) reaching Waters of the Commonwealth and may require a permit
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102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
401 CSL - Discharge of pollutional material to waters of Commonwealth.

301CSL - Stream discharge of IW, includes drill cuttings, oil, brine and/or silt
307CSL - Discharge of industrial waste to waters of Commonwealth without a permit.

SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.

78.54* - Failure to properly control or dispose of industrial or residual waste to prevent pollution of the waters of the Commonwealth.
402611 - Failure to meet effluent limits of permit
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
78.54* - Failure to properly control or dispose of industrial or residual waste to prevent pollution of the waters of the Commonwealth.
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102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
78.65(2)* - Failure to restore site within 30 days of permit expiration when well not drilled
91.34A - Failure to take all necessary measures to prevent spill. Inadequate diking, potential pollution
402CSL - Failure to adopt pollution prevention measures required or prescribed by DEP by handling materials that create a danger of pollution.
91.34A - Failure to take all necessary measures to prevent spill. Inadequate diking, potential pollution
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91.34A - Failure to take all necessary measures to prevent spill. Inadequate diking, potential pollution

SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.

78.54* - Failure to properly control or dispose of industrial or residual waste to prevent pollution of the waters of the Commonwealth.

78.65(1)* - Rat hole not filled

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78.54* - Failure to properly control or dispose of industrial or residual waste to prevent pollution of the waters of the Commonwealth.

OGA 3259(3) - Refuse, obstruct, delay or threaten a DEP agent or employee.

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91.34A - Failure to take all necessary measures to prevent spill. Inadequate diking, potential pollution
78.54* - Failure to properly control or dispose of industrial or residual waste to prevent pollution of the waters of the Commonwealth.
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
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91.34A - Failure to take all necessary measures to prevent spill. Inadequate diking, potential pollution
78.54* - Failure to properly control or dispose of industrial or residual waste to prevent pollution of the waters of the Commonwealth.
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
91.34A - Failure to take all necessary measures to prevent spill. Inadequate diking, potential pollution
402CSL - Failure to adopt pollution prevention measures required or prescribed by DEP by handling materials that create a danger of pollution.
OGA3218.2(A) - Failure to design and construct unconventional well site to prevent spills to the ground surface and off well site.
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
402CSL - Failure to adopt pollution prevention measures required or prescribed by DEP by handling materials that create a danger of pollution.
6018.301 - Residual Waste is mismanaged.
OGA3218.2(C) - Failure to use containment systems for (1) drilling mud, (2) hydraulic oil, (3) diesel fuel, (4) drilling mud additives, (5) hydraulic fracturing additives, (6) hydraulic fracturing flowback.

78.85 - Inadequate, insufficient, and/or improperly installed cement
78.73A - Operator shall prevent gas and other fluids from lower formations from entering fresh groundwater.
78.85 - Inadequate, insufficient, and/or improperly installed cement
78.73A - Operator shall prevent gas and other fluids from lower formations from entering fresh groundwater.
78.85 - Inadequate, insufficient, and/or improperly installed cement
78.73A - Operator shall prevent gas and other fluids from lower formations from entering fresh groundwater.

102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
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OGA3218.2(A) - Failure to design and construct unconventional well site to prevent spills to the ground surface and off well site.
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
91.34A - Failure to take all necessary measures to prevent spill. Inadequate diking, potential pollution
402CSL - Failure to adopt pollution prevention measures required or prescribed by DEP by handling materials that create a danger of pollution.
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402CSL - Failure to adopt pollution prevention measures required or prescribed by DEP by handling materials that create a danger of pollution.
78.54* - Failure to properly control or dispose of industrial or residual waste to prevent pollution of the waters of the Commonwealth.
78.54 - GENERAL REQUIREMENTS - Operator failed to control and dispose of fluids, residual waste and drill cuttings, including tophole water, brines, drilling fluids, drilling muds, stimulation fluids, well servicing fluids, oil, and production fluids in a r
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
CSL 402(b) - POTENTIAL POLLUTION - Conducting an activity regulated by a permit issued pursuant to Section 402 of The Clean Streams Law to prevent the potential of pollution to waters of the Commonwealth without a permit or contrary to a pe
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
78.54 - GENERAL REQUIREMENTS - Operator failed to control and dispose of fluids, residual waste and drill cuttings, including tophole water, brines, drilling fluids, drilling muds, stimulation fluids, well servicing fluids, oil, and production fluids in a r
CSL 402(b) - POTENTIAL POLLUTION - Conducting an activity regulated by a permit issued pursuant to Section 402 of The Clean Streams Law to prevent the potential of pollution to waters of the Commonwealth without a permit or contrary to a pe
OGA 3211(M) - Failure to obtain an approved water management plan for withdrawing or using water during the drilling or hydraulic fracture stimulation of an unconventional well.
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
78.66(a) - REPORTING RELEASES - Owner or operator failed to comply with the reporting and corrective action requirements of 25 Pa. Code Section 91.33 when a release of a substance caused or threatened pollution to the Waters of the Commo
91.34A - Failure to take all necessary measures to prevent spill. Inadequate diking, potential pollution
CSL 402(b) - POTENTIAL POLLUTION - Conducting an activity regulated by a permit issued pursuant to Section 402 of The Clean Streams Law to prevent the potential of pollution to waters of the Commonwealth without a permit or contrary to a pe
102.4(b)1 - EROSION AND SEDIMENT CONTROL REQUIREMENTS - Person conducting earth disturbance activity failed to implement and maintain E & S BMPs to minimize the potential for accelerated erosion and sedimentation.
CSL 402(b) - POTENTIAL POLLUTION - Conducting an activity regulated by a permit issued pursuant to Section 402 of The Clean Streams Law to prevent the potential of pollution to waters of the Commonwealth without a permit or contrary to a pe
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
78.73(c) - GENERAL PROVISION FOR WELL CONSTRUCTION AND OPERATION - Operator failed to prevent excessive surface shut-in pressure and surface producing back pressure inside the surface casing or coal protective casing after a we
78.54 - GENERAL REQUIREMENTS - Operator failed to control and dispose of fluids, residual waste and drill cuttings, including tophole water, brines, drilling fluids, drilling muds, stimulation fluids, well servicing fluids, oil, and production fluids in a r
CSL 402(b) - POTENTIAL POLLUTION - Conducting an activity regulated by a permit issued pursuant to Section 402 of The Clean Streams Law to prevent the potential of pollution to waters of the Commonwealth without a permit or contrary to a pe
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.

OGA 3216(A) - Failure to restore disturbed land surface of a well site.
78.54 - GENERAL REQUIREMENTS - Operator failed to control and dispose of fluids, residual waste and drill cuttings, including tophole water, brines, drilling fluids, drilling muds, stimulation fluids, well servicing fluids, oil, and production fluids in a r
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CSL 402(b) - POTENTIAL POLLUTION - Conducting an activity regulated by a permit issued pursuant to Section 402 of The Clean Streams Law to prevent the potential of pollution to waters of the Commonwealth without a permit or contrary to a pe
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78.66(a) - REPORTING RELEASES - Owner or operator failed to comply with the reporting and corrective action requirements of 25 Pa. Code Section 91.33 when a release of a substance caused or threatened pollution to the Waters of the Commo
91.34A - Failure to take all necessary measures to prevent spill. Inadequate diking, potential pollution
78.57(a) - CONTROL, STORAGE AND DISPOSAL OF PRODUCTION FLUIDS - Operator failed to collect the brine and other fluids produced during operation, service and plugging of the well in a tank, pit or a series of pits or tanks, or other device
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78.66(b) - REPORTING RELEASES - Owner or operator failed to report a reportable release of brine on or into the ground at the well site within 2 hours after detecting or discovering the releases.
78.66(a) - REPORTING RELEASES - Owner or operator failed to comply with the reporting and corrective action requirements of 25 Pa. Code Section 91.33 when a release of a substance caused or threatened pollution to the Waters of the Comm
91.34A - Failure to take all necessary measures to prevent spill. Inadequate diking, potential pollution
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78.86 - CASING AND CEMENTING - DEFECTIVE CASING OR CEMENTING - Operator failed to report defect in a well that has defective, insufficient or improperly cemented casing to the Department within 24 hours of discovery. Operator failed t
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78.81(a)2 - CASING AND CEMENTING - GENERAL PROVISIONS - Operator conducted casing and cementing activities that failed to prevent migration of gas or other fluids into sources of fresh groundwater.
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CSL 401 - PROHIBITION AGAINST OTHER POLLUTIONS - Discharged substance of any kind or character resulting in pollution of Waters of the Commonwealth.
78.81(a)3 - CASING AND CEMENTING - GENERAL PROVISIONS - Operator conducted casing and cementing activities that failed to prevent pollution or diminution of fresh groundwater.
CSL 401 - PROHIBITION AGAINST OTHER POLLUTIONS - Discharged substance of any kind or character resulting in pollution of Waters of the Commonwealth.
78.81(a)3 - CASING AND CEMENTING - GENERAL PROVISIONS - Operator conducted casing and cementing activities that failed to prevent pollution or diminution of fresh groundwater.
78.57(a) - CONTROL, STORAGE AND DISPOSAL OF PRODUCTION FLUIDS - Operator failed to collect the brine and other fluids produced during operation, service and plugging of the well in a tank, pit or a series of pits or tanks, or other device
91.34A - Failure to take all necessary measures to prevent spill. Inadequate diking, potential pollution
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78.54 - GENERAL REQUIREMENTS - Operator failed to control and dispose of fluids, residual waste and drill cuttings, including tophole water, brines, drilling fluids, drilling muds, stimulation fluids, well servicing fluids, oil, and production fluids in a r
91.33B - Failure to take measures to mitigate spill impact and/or clean up w/in 15 days
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
OGA3218.2(A) - Failure to design and construct unconventional well site to prevent spills to the ground surface and off well site.
CSL 402(b) - POTENTIAL POLLUTION - Conducting an activity regulated by a permit issued pursuant to Section 402 of The Clean Streams Law to prevent the potential of pollution to waters of the Commonwealth without a permit or contrary to a pe
78.56(a) - PITS AND TANKS FOR TEMPORARY CONTAINMENT - Operator failed to contain pollutional substances and wastes from the drilling, altering, completing, recompleting, servicing and plugging the well, including brines, drill cuttings, drill
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
78.81(a)2 - CASING AND CEMENTING - GENERAL PROVISIONS - Operator conducted casing and cementing activities that failed to prevent migration of gas or other fluids into sources of fresh groundwater.
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CSL 401 - PROHIBITION AGAINST OTHER POLLUTIONS - Discharged substance of any kind or character resulting in pollution of Waters of the Commonwealth.
102.4(b)1 - EROSION AND SEDIMENT CONTROL REQUIREMENTS - Person conducting earth disturbance activity failed to implement and maintain E & S BMPs to minimize the potential for accelerated erosion and sedimentation.

78.86 - CASING AND CEMENTING - DEFECTIVE CASING OR CEMENTING - Operator failed to report defect in a well that has defective, insufficient or improperly cemented casing to the Department within 24 hours of discovery. Operator failed t
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91.33(A) - INCIDENTS CAUSING OR THREATENING POLLUTION - Failure to notify the Department of an accident or other activity or incident, a toxic substance or another substance which would endanger downstream users of the waters, result
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.

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91.34A - Failure to take all necessary measures to prevent spill. Inadequate diking, potential pollution
102.22(b)1 - SITE STABILIZATION – TEMPORARY STABILIZATION – Permitee failed to temporarily stabilize the site to protect it from accelerated erosion and sedimentation where cessation of earth disturbance activities exceeded 4 days.
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78.85(a)5 - CASING AND CEMENTING - CEMENT STANDARDS - Operator failed prevent gas flow in the annulus and use gas block additives and low fluid loss slurries in areas of known shallow gas producing zones.
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91.34(A) - ACTIVITIES UTILIZING POLLUTANTS - Failure to take necessary measures to prevent the substances from directly or indirectly reaching waters of this Commonwealth, through accident, carelessness, maliciousness, hazards of weathe

CSL 402(b) - POTENTIAL POLLUTION - Conducting an activity regulated by a permit issued pursuant to Section 402 of The Clean Streams Law to prevent the potential of pollution to waters of the Commonwealth without a permit or contrary to a pe

102.11(a)1 - GENERAL REQUIREMENTS – BMP AND DESIGN STANDARDS - Person failed to design, implement and maintain E & S BMPs to minimize the potential for accelerated erosion and sedimentation to protect, maintain, reclaim and res

102.4(b)1 - EROSION AND SEDIMENT CONTROL REQUIREMENTS - Person conducting earth disturbance activity failed to implement and maintain E & S BMPs to minimize the potential for accelerated erosion and sedimentation.

CSL 401 - PROHIBITION AGAINST OTHER POLLUTIONS - Discharged substance of any kind or character resulting in pollution of Waters of the Commonwealth.

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SWMA 301 - Failure to properly store, transport, process or dispose of a residual waste.

78.56(a) - PITS AND TANKS FOR TEMPORARY CONTAINMENT - Operator failed to contain pollutional substances and wastes from the drilling, altering, completing, recompleting, servicing and plugging the well, including brines, drill cuttings, drill

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402CSL - Failure to adopt pollution prevention measures required or prescribed by DEP by handling materials that create a danger of pollution.
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OGA 3220(A) - Failure to plug the well upon abandoning it.
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91.34A - Failure to take all necessary measures to prevent spill. Inadequate diking, potential pollution

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401 CSL - Discharge of pollutional material to waters of Commonwealth.
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
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401 CSL - Discharge of pollutional material to waters of Commonwealth.
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92A.3 - FEDERAL NPDES REQUIREMENTS - Discharge of pollutants from a point source into surface waters without NPDES permit.
402CSL - Failure to adopt pollution prevention measures required or prescribed by DEP by handling materials that create a danger of pollution.
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
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78.51(A)* - Failure to restore or replace an impacted water supply.
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
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402611 - Failure to meet effluent limits of permit
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301CSL - Stream discharge of IW, includes drill cuttings, oil, brine and/or silt
401 CSL - Discharge of pollutional material to waters of Commonwealth.
301CSL - Stream discharge of IW, includes drill cuttings, oil, brine and/or silt
91.33B - Failure to take measures to mitigate spill impact and/or clean up w/in 15 days
401 CSL - Discharge of pollutional material to waters of Commonwealth.
78.96 - PLUGGING – MARKING THE LOCATION OF A PLUGGED WELL – Upon completion of plugging or replugging a well, the operator failed to erect a permanent marker with permit or registration number.
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401 CSL - Discharge of pollutional material to waters of Commonwealth.
206D - Failure to restore site w/in 9 months of plugging well
78.125 - Failure to submit UIC Annual Report upon request
OGA 3220(A) - Failure to plug the well upon abandoning it.
402POTNLPOLL - There is a potential for polluting substance(s) reaching Waters of the Commonwealth and may require a permit.
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
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201E - Failure to comply with terms and conditions of permit
401 CSL - Discharge of pollutional material to waters of Commonwealth.
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401CAUSEPOLL - Polluting substance(s) allowed to discharge into Waters of the Commonwealth.
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105IMP - Failure to implement Encroachment Plan
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206REST - Failure to restore site w/in 9 months of completion of drilling or plugging
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401 CSL - Discharge of pollutional material to waters of Commonwealth.
105NOPERMIT - Encroachment without Permit or Waiver
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
301CSL - Stream discharge of IW, includes drill cuttings, oil, brine and/or silt
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
401 CSL - Discharge of pollutional material to waters of Commonwealth.
401 CSL - Discharge of pollutional material to waters of Commonwealth.
301CSL - Stream discharge of IW, includes drill cuttings, oil, brine and/or silt
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401 CSL - Discharge of pollutional material to waters of Commonwealth.
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102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)

401CAUSEPOLL - Polluting substance(s) allowed to discharge into Waters of the Commonwealth.

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102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)

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401 CSL - Discharge of pollutional material to waters of Commonwealth.
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401 CSL - Discharge of pollutional material to waters of Commonwealth.
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
402POTNLPOLL - There is a potential for polluting substance(s) reaching Waters of the Commonwealth and may require a permit.
402POTNLPOLL - There is a potential for polluting substance(s) reaching Waters of the Commonwealth and may require a permit.
401 CSL - Discharge of pollutional material to waters of Commonwealth.
401CAUSEPOLL - Polluting substance(s) allowed to discharge into Waters of the Commonwealth.
78.54* - Failure to properly control or dispose of industrial or residual waste to prevent pollution of the waters of the Commonwealth.
401CAUSEPOLL - Polluting substance(s) allowed to discharge into Waters of the Commonwealth.
301CSL - Stream discharge of IW, includes drill cuttings, oil, brine and/or silt
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401CAUSEPOLL - Polluting substance(s) allowed to discharge into Waters of the Commonwealth.
402CSL - Failure to adopt pollution prevention measures required or prescribed by DEP by handling materials that create a danger of pollution.
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78.54* - Failure to properly control or dispose of industrial or residual waste to prevent pollution of the waters of the Commonwealth.
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102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
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301CSL - Stream discharge of IW, includes drill cuttings, oil, brine and/or silt
CSL401CAUSPL - Polluting substance(s) allowed to discharge into Waters of the Commonwealth
78.54* - Failure to properly control or dispose of industrial or residual waste to prevent pollution of the waters of the Commonwealth.
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CSL401CAUSPL - Polluting substance(s) allowed to discharge into Waters of the Commonwealth
402CSL - Failure to adopt pollution prevention measures required or prescribed by DEP by handling materials that create a danger of pollution.
78.54* - Failure to properly control or dispose of industrial or residual waste to prevent pollution of the waters of the Commonwealth.
401 CSL - Discharge of pollutional material to waters of Commonwealth.
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78.54* - Failure to properly control or dispose of industrial or residual waste to prevent pollution of the waters of the Commonwealth.
78.54* - Failure to properly control or dispose of industrial or residual waste to prevent pollution of the waters of the Commonwealth.
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
78.57(a) - CONTROL, STORAGE AND DISPOSAL OF PRODUCTION FLUIDS - Operator failed to collect the brine and other fluids produced during operation, service and plugging of the well in a tank, pit or a series of pits or tanks, or other device
78.54* - Failure to properly control or dispose of industrial or residual waste to prevent pollution of the waters of the Commonwealth.
401CSL - Discharge of pollutional material to waters of Commonwealth.
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401 CSL - Discharge of pollutional material to waters of Commonwealth.
206REST - Failure to restore site w/in 9 months of completion of drilling or plugging
206REST - Failure to restore site w/in 9 months of completion of drilling or plugging
78.65(2)* - Failure to restore site within 30 days of permit expiration when well not drilled
78.65(2)* - Failure to restore site within 30 days of permit expiration when well not drilled

78.54* - Failure to properly control or dispose of industrial or residual waste to prevent pollution of the waters of the Commonwealth.
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.

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78.54* - Failure to properly control or dispose of industrial or residual waste to prevent pollution of the waters of the Commonwealth.
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402CSL - Failure to adopt pollution prevention measures required or prescribed by DEP by handling materials that create a danger of pollution.
OGA 3211(M) - Failure to obtain an approved water management plan for withdrawing or using water during the drilling or hydraulic fracture stimulation of an unconventional well.
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OGA 3211(M) - Failure to obtain an approved water management plan for withdrawing or using water during the drilling or hydraulic fracture stimulation of an unconventional well.

78.54* - Failure to properly control or dispose of industrial or residual waste to prevent pollution of the waters of the Commonwealth.

401 CSL - Discharge of pollutional material to waters of Commonwealth.

102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
78.54* - Failure to properly control or dispose of industrial or residual waste to prevent pollution of the waters of the Commonwealth.
OGA 3220(A) - Failure to plug the well upon abandoning it.
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
105.46 - Failure to implement E&S plan approved with 105 Permit.
78.54* - Failure to properly control or dispose of industrial or residual waste to prevent pollution of the waters of the Commonwealth.

102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)

102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
OGA 3218(A) - Failure to restore or replace a public or private water supply affected by a well operator.
OGA 3218(A) - Failure to restore or replace a public or private water supply affected by a well operator.

78.57(A)* - Discharge of brine and other fluids on or into the ground or into the waters of the Commonwealth without a permit.

78.73A - Operator shall prevent gas and other fluids from lower formations from entering fresh groundwater.

78.73A - Operator shall prevent gas and other fluids from lower formations from entering fresh groundwater.
OGA 3211(M) - Failure to obtain an approved water management plan for withdrawing or using water during the drilling or hydraulic fracture stimulation of an unconventional well.
OGA 3211(M) - Failure to obtain an approved water management plan for withdrawing or using water during the drilling or hydraulic fracture stimulation of an unconventional well.
OGA 3211(M) - Failure to obtain an approved water management plan for withdrawing or using water during the drilling or hydraulic fracture stimulation of an unconventional well.
78.54 - GENERAL REQUIREMENTS - Operator failed to control and dispose of fluids, residual waste and drill cuttings, including tophole water, brines, drilling fluids, drilling muds, stimulation fluids, well servicing fluids, oil, and production fluids in a r
CSL 301 - PROHIBITION AGAINST DISCHARGE OF INDUSTRIAL WASTES - Industrial waste discharged into Waters of the Commonwealth.
78.56(a)2 - PITS AND TANKS FOR TEMPORARY CONTAINMENT - Operator failed to design, construct, and maintain at least 2 feet of freeboard in a pit or open top tank.
CSL401 - CSL - Unauthorized, unpermitted discharge of polluting substances to waters of the Commonwealth resulting in pollution
78.54 - GENERAL REQUIREMENTS - Operator failed to control and dispose of fluids, residual waste and drill cuttings, including tophole water, brines, drilling fluids, drilling muds, stimulation fluids, well servicing fluids, oil, and production fluids in a r
78.54 - GENERAL REQUIREMENTS - Operator failed to control and dispose of fluids, residual waste and drill cuttings, including tophole water, brines, drilling fluids, drilling muds, stimulation fluids, well servicing fluids, oil, and production fluids in a r
CSL401 - CSL - Unauthorized, unpermitted discharge of polluting substances to waters of the Commonwealth resulting in pollution
78.57(a) - CONTROL, STORAGE AND DISPOSAL OF PRODUCTION FLUIDS - Operator failed to collect the brine and other fluids produced during operation, service and plugging of the well in a tank, pit or a series of pits or tanks, or other device

78.54 - GENERAL REQUIREMENTS - Operator failed to control and dispose of fluids, residual waste and drill cuttings, including tophole water, brines, drilling fluids, drilling muds, stimulation fluids, well servicing fluids, oil, and production fluids in a r

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102.4(b)1 - EROSION AND SEDIMENT CONTROL REQUIREMENTS - Person conducting earth disturbance activity failed to implement and maintain E & S BMPs to minimize the potential for accelerated erosion and sedimentation.

102.4(b)2 - EROSION AND SEDIMENT CONTROL REQUIREMENTS - Person conducting earth disturbance activity failed to develop and implement a required written E & S Plan.
CSL 307(a) - INDUSTRIAL WASTE DISCHARGES - Industrial waste discharged, directly or indirectly, into Waters of the Commonwealth, without a permit, authorization, or contrary to rules and regulations of the Department.
78.54 - GENERAL REQUIREMENTS - Operator failed to control and dispose of fluids, residual waste and drill cuttings, including tophole water, brines, drilling fluids, drilling muds, stimulation fluids, well servicing fluids, oil, and production fluids in a r

CSL 401 - PROHIBITION AGAINST OTHER POLLUTIONS - Discharged substance of any kind or character resulting in pollution of Waters of the Commonwealth.

78.53 - EROSION AND SEDIMENT CONTROL - Operator failed to design, implement and maintain best management practices and an erosion and sediment control plan in accordance with 25 Pa. Code Chapter 102, during and after earthmoving a

102.4(b)1 - EROSION AND SEDIMENT CONTROL REQUIREMENTS - Person conducting earth disturbance activity failed to implement and maintain E & S BMPs to minimize the potential for accelerated erosion and sedimentation.

SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.

OGA3218.2(A) - Failure to design and construct unconventional well site to prevent spills to the ground surface and off well site.

CSL 402(b) - POTENTIAL POLLUTION - Conducting an activity regulated by a permit issued pursuant to Section 402 of The Clean Streams Law to prevent the potential of pollution to waters of the Commonwealth without a permit or contrary to a pe

78.54 - GENERAL REQUIREMENTS - Operator failed to control and dispose of fluids, residual waste and drill cuttings, including tophole water, brines, drilling fluids, drilling muds, stimulation fluids, well servicing fluids, oil, and production fluids in a r

OGA 3211(A) - Drilling or altering a well without a well permit or no copy of the well permit at the well site.
102.5(m)4 - PERMIT REQUIREMENTS – GENERAL PERMITS – Person failed to comply with the terms and conditions of the E & S Control General Permit.
102.11(a)1 - GENERAL REQUIREMENTS – BMP AND DESIGN STANDARDS - Person failed to design, implement and maintain E & S BMPs to minimize the potential for accelerated erosion and sedimentation to protect, maintain, reclaim and res
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
102.4(b)4 - EROSION AND SEDIMENT CONTROL REQUIREMENTS - Person failed to plan and implement earth disturbance activities to minimize duration & extent of earth disturbance, minimize soil compaction, maximize protection of drainage f
102.22(b)1 - SITE STABILIZATION – TEMPORARY STABILIZATION – Permitee failed to temporarily stabilize the site to protect it from accelerated erosion and sedimentation where cessation of earth disturbance activities exceeded 4 days.
CSL 401 - PROHIBITION AGAINST OTHER POLLUTIONS - Discharged substance of any kind or character resulting in pollution of Waters of the Commonwealth.
102.4(b)1 - EROSION AND SEDIMENT CONTROL REQUIREMENTS - Person conducting earth disturbance activity failed to implement and maintain E & S BMPs to minimize the potential for accelerated erosion and sedimentation.

78.54 - GENERAL REQUIREMENTS - Operator failed to control and dispose of fluids, residual waste and drill cuttings, including tophole water, brines, drilling fluids, drilling muds, stimulation fluids, well servicing fluids, oil, and production fluids in a r

78.56(a) - PITS AND TANKS FOR TEMPORARY CONTAINMENT - Operator failed to contain pollutional substances and wastes from the drilling, altering, completing, recompleting, servicing and plugging the well, including brines, drill cuttings, drill

SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
CSL 307(a) - INDUSTRIAL WASTE DISCHARGES - Industrial waste discharged, directly or indirectly, into Waters of the Commonwealth, without a permit, authorization, or contrary to rules and regulations of the Department.
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
CSL 301 - PROHIBITION AGAINST DISCHARGE OF INDUSTRIAL WASTES - Industrial waste discharged into Waters of the Commonwealth.

102.5(m)4 - PERMIT REQUIREMENTS – GENERAL PERMITS – Person failed to comply with the terms and conditions of the E & S Control General Permit.

CSL 401 - PROHIBITION AGAINST OTHER POLLUTIONS - Discharged substance of any kind or character resulting in pollution of Waters of the Commonwealth.

78.53 - EROSION AND SEDIMENT CONTROL - Operator failed to design, implement and maintain best management practices and an erosion and sediment control plan in accordance with 25 Pa. Code Chapter 102, during and after earthmoving a

102.4(b)1 - EROSION AND SEDIMENT CONTROL REQUIREMENTS - Person conducting earth disturbance activity failed to implement and maintain E & S BMPs to minimize the potential for accelerated erosion and sedimentation.

78.53 - EROSION AND SEDIMENT CONTROL - Operator failed to design, implement and maintain best management practices and an erosion and sediment control plan in accordance with 25 Pa. Code Chapter 102, during and after earthmoving a

102.5(m)4 - PERMIT REQUIREMENTS – GENERAL PERMITS – Person failed to comply with the terms and conditions of the E & S Control General Permit.

102.5(m)4 - PERMIT REQUIREMENTS – GENERAL PERMITS – Person failed to comply with the terms and conditions of the E & S Control General Permit.

78.53 - EROSION AND SEDIMENT CONTROL - Operator failed to design, implement and maintain best management practices and an erosion and sediment control plan in accordance with 25 Pa. Code Chapter 102, during and after earthmoving a

102.5(m)4 - PERMIT REQUIREMENTS – GENERAL PERMITS – Person failed to comply with the terms and conditions of the E & S Control General Permit.

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78.53 - EROSION AND SEDIMENT CONTROL - Operator failed to design, implement and maintain best management practices and an erosion and sediment control plan in accordance with 25 Pa. Code Chapter 102, during and after earthmoving a

78.53 - EROSION AND SEDIMENT CONTROL - Operator failed to design, implement and maintain best management practices and an erosion and sediment control plan in accordance with 25 Pa. Code Chapter 102, during and after earthmoving a
102.11(a)1 - GENERAL REQUIREMENTS – BMP AND DESIGN STANDARDS - Person failed to design, implement and maintain E & S BMPs to minimize the potential for accelerated erosion and sedimentation to protect, maintain, reclaim and res
78.53 - EROSION AND SEDIMENT CONTROL - Operator failed to design, implement and maintain best management practices and an erosion and sediment control plan in accordance with 25 Pa. Code Chapter 102, during and after earthmoving a

CSL 402(b) - POTENTIAL POLLUTION - Conducting an activity regulated by a permit issued pursuant to Section 402 of The Clean Streams Law to prevent the potential of pollution to waters of the Commonwealth without a permit or contrary to a pe

OGA3218.2(A) - Failure to design and construct unconventional well site to prevent spills to the ground surface and off well site.

SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.

78.54 - GENERAL REQUIREMENTS - Operator failed to control and dispose of fluids, residual waste and drill cuttings, including tophole water, brines, drilling fluids, drilling muds, stimulation fluids, well servicing fluids, oil, and production fluids in a r

78.57(a) - CONTROL, STORAGE AND DISPOSAL OF PRODUCTION FLUIDS - Operator failed to collect the brine and other fluids produced during operation, service and plugging of the well in a tank, pit or a series of pits or tanks, or other device

OGA3218.2(A) - Failure to design and construct unconventional well site to prevent spills to the ground surface and off well site.

78.57(a) - CONTROL, STORAGE AND DISPOSAL OF PRODUCTION FLUIDS - Operator failed to collect the brine and other fluids produced during operation, service and plugging of the well in a tank, pit or a series of pits or tanks, or other device
OGA 3220(A) - Failure to plug the well upon abandoning it.
OGA 3220(A) - Failure to plug the well upon abandoning it.
78.54 - GENERAL REQUIREMENTS - Operator failed to control and dispose of fluids, residual waste and drill cuttings, including tophole water, brines, drilling fluids, drilling muds, stimulation fluids, well servicing fluids, oil, and production fluids in a r
102.5(m)4 - PERMIT REQUIREMENTS – GENERAL PERMITS – Person failed to comply with the terms and conditions of the E & S Control General Permit.
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102.5(m)4 - PERMIT REQUIREMENTS – GENERAL PERMITS – Person failed to comply with the terms and conditions of the E & S Control General Permit.

105.11(a) - PERMIT REQUIREMENTS – Person failed to obtain a permit from the Department prior to construction, operation, maintenance, modification, enlargement or abandonment of a water obstruction or encroachment.

CSL 401 - PROHIBITION AGAINST OTHER POLLUTIONS - Discharged substance of any kind or character resulting in pollution of Waters of the Commonwealth.

102.4(b)1 - EROSION AND SEDIMENT CONTROL REQUIREMENTS - Person conducting earth disturbance activity failed to implement and maintain E & S BMPs to minimize the potential for accelerated erosion and sedimentation.

102.5(m)4 - PERMIT REQUIREMENTS – GENERAL PERMITS – Person failed to comply with the terms and conditions of the E & S Control General Permit.

102.22(a) - SITE STABILIZATION – PERMANENT STABILIZATION – Permitee failed to have site permanently stabilized and protected from accelerated erosion and sedimentation upon final completion of earth disturbance activity.

78.54 - GENERAL REQUIREMENTS - Operator failed to control and dispose of fluids, residual waste and drill cuttings, including tophole water, brines, drilling fluids, drilling muds, stimulation fluids, well servicing fluids, oil, and production fluids in a r

CSL301 - CSL - Unauthorized, unpermitted discharge of industrial wastes to waters of the Commonwealth
78.91(a) - PLUGGING - GENERAL PROVISIONS - Upon abandoning a well, the owner or operator failed to plug the well to stop the vertical flow of fluids or gas within the well bore under 25 Pa. Code ?? 78.92 ? 78.98 or an approved alternate meth
78.91(a) - PLUGGING - GENERAL PROVISIONS - Upon abandoning a well, the owner or operator failed to plug the well to stop the vertical flow of fluids or gas within the well bore under 25 Pa. Code ?? 78.92 ? 78.98 or an approved alternate meth

78.54 - GENERAL REQUIREMENTS - Operator failed to control and dispose of fluids, residual waste and drill cuttings, including tophole water, brines, drilling fluids, drilling muds, stimulation fluids, well servicing fluids, oil, and production fluids in a r

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SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.

OGA3218.2(A) - Failure to design and construct unconventional well site to prevent spills to the ground surface and off well site.

CSL 402(b) - POTENTIAL POLLUTION - Conducting an activity regulated by a permit issued pursuant to Section 402 of The Clean Streams Law to prevent the potential of pollution to waters of the Commonwealth without a permit or contrary to a pe
CSL 301 - PROHIBITION AGAINST DISCHARGE OF INDUSTRIAL WASTES - Industrial waste discharged into Waters of the Commonwealth.

78.54 - GENERAL REQUIREMENTS - Operator failed to control and dispose of fluids, residual waste and drill cuttings, including tophole water, brines, drilling fluids, drilling muds, stimulation fluids, well servicing fluids, oil, and production fluids in a r

SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.

CSL 401 - PROHIBITION AGAINST OTHER POLLUTIONS - Discharged substance of any kind or character resulting in pollution of Waters of the Commonwealth.

78.56(a) - PITS AND TANKS FOR TEMPORARY CONTAINMENT - Operator failed to contain pollutional substances and wastes from the drilling, altering, completing, recompleting, servicing and plugging the well, including brines, drill cuttings, drill

78.57(a) - CONTROL, STORAGE AND DISPOSAL OF PRODUCTION FLUIDS - Operator failed to collect the brine and other fluids produced during operation, service and plugging of the well in a tank, pit or a series of pits or tanks, or other device

OGA3218.2(A) - Failure to design and construct unconventional well site to prevent spills to the ground surface and off well site.

78.54 - GENERAL REQUIREMENTS - Operator failed to control and dispose of fluids, residual waste and drill cuttings, including tophole water, brines, drilling fluids, drilling muds, stimulation fluids, well servicing fluids, oil, and production fluids in a r

OGA3218.2(A) - Failure to design and construct unconventional well site to prevent spills to the ground surface and off well site.

78.57(a) - CONTROL, STORAGE AND DISPOSAL OF PRODUCTION FLUIDS - Operator failed to collect the brine and other fluids produced during operation, service and plugging of the well in a tank, pit or a series of pits or tanks, or other device

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SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.

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CSL 401 - PROHIBITION AGAINST OTHER POLLUTIONS - Discharged substance of any kind or character resulting in pollution of Waters of the Commonwealth.

78.54 - GENERAL REQUIREMENTS - Operator failed to control and dispose of fluids, residual waste and drill cuttings, including tophole water, brines, drilling fluids, drilling muds, stimulation fluids, well servicing fluids, oil, and production fluids in a r

SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
78.91(a) - PLUGGING - GENERAL PROVISIONS - Upon abandoning a well, the owner or operator failed to plug the well to stop the vertical flow of fluids or gas within the well bore under 25 Pa. Code ?? 78.92 ? 78.98 or an approved alternate meth
78.54 - GENERAL REQUIREMENTS - Operator failed to control and dispose of fluids, residual waste and drill cuttings, including tophole water, brines, drilling fluids, drilling muds, stimulation fluids, well servicing fluids, oil, and production fluids in a r
OGA3218.2(A) - Failure to design and construct unconventional well site to prevent spills to the ground surface and off well site.
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78.57(a) - CONTROL, STORAGE AND DISPOSAL OF PRODUCTION FLUIDS - Operator failed to collect the brine and other fluids produced during operation, service and plugging of the well in a tank, pit or a series of pits or tanks, or other device
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SWMA 301 - Failure to properly store, transport, process or dispose of a residual waste.
CSL 402(b) - POTENTIAL POLLUTION - Conducting an activity regulated by a permit issued pursuant to Section 402 of The Clean Streams Law to prevent the potential of pollution to waters of the Commonwealth without a permit or contrary to a pe
SWMA 301 - Failure to properly store, transport, process or dispose of a residual waste.
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SWMA 301 - Failure to properly store, transport, process or dispose of a residual waste.
105.44(a) - IMPLEMENTATION OF WORK ACCORDING TO SPECIFICATIONS – Permittee failed to conduct work in accordance with the maps, plans, profiles and specifications as approved by the Department for work undertaken under a permit
SWMA 301 - Failure to properly store, transport, process or dispose of a residual waste.
78.54 - GENERAL REQUIREMENTS - Operator failed to control and dispose of fluids, residual waste and drill cuttings, including tophole water, brines, drilling fluids, drilling muds, stimulation fluids, well servicing fluids, oil, and production fluids in a r
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78.57(a) - CONTROL, STORAGE AND DISPOSAL OF PRODUCTION FLUIDS - Operator failed to collect the brine and other fluids produced during operation, service and plugging of the well in a tank, pit or a series of pits or tanks, or other device

SWMA 301 - Failure to properly store, transport, process or dispose of a residual waste.
78.81(a)1 - CASING AND CEMENTING - GENERAL PROVISIONS - Operator conducted casing and cementing activities that failed to allow for effective control of the well at all times.
78.85(a)3 - CASING AND CEMENTING - CEMENT STANDARDS - Operator failed to contain any pressure from drilling, completion and production with cement while cementing surface or coal protective casing.
78.85(a)3 - CASING AND CEMENTING - CEMENT STANDARDS - Operator failed to contain any pressure from drilling, completion and production with cement while cementing surface or coal protective casing.
78.81(a)1 - CASING AND CEMENTING - GENERAL PROVISIONS - Operator conducted casing and cementing activities that failed to allow for effective control of the well at all times.
78.54 - GENERAL REQUIREMENTS - Operator failed to control and dispose of fluids, residual waste and drill cuttings, including tophole water, brines, drilling fluids, drilling muds, stimulation fluids, well servicing fluids, oil, and production fluids in a r
OGA 3220(A) - Failure to plug the well upon abandoning it.
OGA 3220(A) - Failure to plug the well upon abandoning it.
78.73(a) - GENERAL PROVISION FOR WELL CONSTRUCTION AND OPERATION - Operator failed to construct and operate the well in accordance with 25 Pa. Code Chapter 78 and ensure that the integrity of the well is maintained and health, sa
78.54 - GENERAL REQUIREMENTS - Operator failed to control and dispose of fluids, residual waste and drill cuttings, including tophole water, brines, drilling fluids, drilling muds, stimulation fluids, well servicing fluids, oil, and production fluids in a r
78.66(a) - REPORTING RELEASES - Owner or operator failed to comply with the reporting and corrective action requirements of 25 Pa. Code Section 91.33 when a release of a substance caused or threatened pollution to the Waters of the Commo
105NOPERMIT - Encroachment without Permit or Waiver
201E - Failure to comply with terms and conditions of permit
401 CSL - Discharge of pollutional material to waters of Commonwealth.

102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)

402CSL B - Failure to meet requirements of permit, rules and regulations, or order of DEP.
OGA 3217(B) - Failure to prevent migration of gas or fluids into sources of fresh water causing pollution or diminution. Failure to properly case and cement well through a fresh water-bearing strata in regulated manner or depth.
78.73A - Operator shall prevent gas and other fluids from lower formations from entering fresh groundwater.
OGA 3217(B) - Failure to prevent migration of gas or fluids into sources of fresh water causing pollution or diminution. Failure to properly case and cement well through a fresh water-bearing strata in regulated manner or depth.
78.73A - Operator shall prevent gas and other fluids from lower formations from entering fresh groundwater.
78.73A - Operator shall prevent gas and other fluids from lower formations from entering fresh groundwater.
OGA 3217(B) - Failure to prevent migration of gas or fluids into sources of fresh water causing pollution or diminution. Failure to properly case and cement well through a fresh water-bearing strata in regulated manner or depth.
OGA 3217(B) - Failure to prevent migration of gas or fluids into sources of fresh water causing pollution or diminution. Failure to properly case and cement well through a fresh water-bearing strata in regulated manner or depth.
78.73A - Operator shall prevent gas and other fluids from lower formations from entering fresh groundwater.
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
OGA 3220(A) - Failure to plug the well upon abandoning it.
OGA 3220(A) - Failure to plug the well upon abandoning it.
78.65(2) - SITE RESTORATION - Owner or operator failed to restore the constructed well site within 30 days after the expiration of the well permit, at a well site a well was not drilled. No extension was granted by the Department.
78.65(2) - SITE RESTORATION - Owner or operator failed to restore the constructed well site within 30 days after the expiration of the well permit, at a well site a well was not drilled. No extension was granted by the Department.
102.4(b)1 - EROSION AND SEDIMENT CONTROL REQUIREMENTS - Person conducting earth disturbance activity failed to implement and maintain E & S BMPs to minimize the potential for accelerated erosion and sedimentation.
102.22(b)1 - SITE STABILIZATION – TEMPORARY STABILIZATION – Permitee failed to temporarily stabilize the site to protect it from accelerated erosion and sedimentation where cessation of earth disturbance activities exceeded 4 days.
CSL 401 - PROHIBITION AGAINST OTHER POLLUTIONS - Discharged substance of any kind or character resulting in pollution of Waters of the Commonwealth.
78.53 - EROSION AND SEDIMENT CONTROL - Operator failed to design, implement and maintain best management practices and an erosion and sediment control plan in accordance with 25 Pa. Code Chapter 102, during and after earthmoving a
OGA 3220(A) - Failure to plug the well upon abandoning it.
OGA 3220(A) - Failure to plug the well upon abandoning it.
307CSL - Discharge of industrial waste to waters of Commonwealth without a permit.
91.34A - Failure to take all necessary measures to prevent spill. Inadequate diking, potential pollution
78.54* - Failure to properly control or dispose of industrial or residual waste to prevent pollution of the waters of the Commonwealth.
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
78.65(1)* - Rat hole not filled
401 CSL - Discharge of pollutional material to waters of Commonwealth.
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)

401 CSL - Discharge of pollutional material to waters of Commonwealth.
402CSL - Failure to adopt pollution prevention measures required or prescribed by DEP by handling materials that create a danger of pollution.
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
91.33B - Failure to take measures to mitigate spill impact and/or clean up w/in 15 days
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
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SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.

OGA 3220(A) - Failure to plug the well upon abandoning it.
78.54* - Failure to properly control or dispose of industrial or residual waste to prevent pollution of the waters of the Commonwealth.
301CSL - Stream discharge of IW, includes drill cuttings, oil, brine and/or silt
78.61(b)7 - DISPOSAL OF DRILL CUTTINGS - Owner or operator disposed of drill cuttings from above the casing seat, by land application, in quantities which resulted in runoff or caused surface water or groundwater pollution.
CSL 307(a) - INDUSTRIAL WASTE DISCHARGES - Industrial waste discharged, directly or indirectly, into Waters of the Commonwealth, without a permit, authorization, or contrary to rules and regulations of the Department.
78.56(a) - PITS AND TANKS FOR TEMPORARY CONTAINMENT - Operator failed to contain pollutional substances and wastes from the drilling, altering, completing, recompleting, servicing and plugging the well, including brines, drill cuttings, drill
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
401CAUSEPOLL - Polluting substance(s) allowed to discharge into Waters of the Commonwealth.
CSL401 - CSL - Unauthorized, unpermitted discharge of polluting substances to waters of the Commonwealth resulting in pollution
78.54 - GENERAL REQUIREMENTS - Operator failed to control and dispose of fluids, residual waste and drill cuttings, including tophole water, brines, drilling fluids, drilling muds, stimulation fluids, well servicing fluids, oil, and production fluids in a r
SWMA 301 - Failure to properly store, transport, process or dispose of a residual waste.
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
105NOPERMIT - Encroachment without Permit or Waiver
401 CSL - Discharge of pollutional material to waters of Commonwealth.
401 CSL - Discharge of pollutional material to waters of Commonwealth.
206REST - Failure to restore site w/in 9 months of completion of drilling or plugging
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
CSL301 - CSL - Unauthorized, unpermitted discharge of industrial wastes to waters of the Commonwealth
CSL 307(a) - INDUSTRIAL WASTE DISCHARGES - Industrial waste discharged, directly or indirectly, into Waters of the Commonwealth, without a permit, authorization, or contrary to rules and regulations of the Department.
CSL 307(a) - INDUSTRIAL WASTE DISCHARGES - Industrial waste discharged, directly or indirectly, into Waters of the Commonwealth, without a permit, authorization, or contrary to rules and regulations of the Department.
CSL301 - CSL - Unauthorized, unpermitted discharge of industrial wastes to waters of the Commonwealth

102.4(b)1 - EROSION AND SEDIMENT CONTROL REQUIREMENTS - Person conducting earth disturbance activity failed to implement and maintain E & S BMPs to minimize the potential for accelerated erosion and sedimentation.

102.5(m)4 - PERMIT REQUIREMENTS – GENERAL PERMITS – Person failed to comply with the terms and conditions of the E & S Control General Permit.

102.4(b)1 - EROSION AND SEDIMENT CONTROL REQUIREMENTS - Person conducting earth disturbance activity failed to implement and maintain E & S BMPs to minimize the potential for accelerated erosion and sedimentation.

102.5(m)4 - PERMIT REQUIREMENTS – GENERAL PERMITS – Person failed to comply with the terms and conditions of the E & S Control General Permit.

78.53 - EROSION AND SEDIMENT CONTROL - Operator failed to design, implement and maintain best management practices and an erosion and sediment control plan in accordance with 25 Pa. Code Chapter 102, during and after earthmoving a

78.53 - EROSION AND SEDIMENT CONTROL - Operator failed to design, implement and maintain best management practices and an erosion and sediment control plan in accordance with 25 Pa. Code Chapter 102, during and after earthmoving a

78.53 - EROSION AND SEDIMENT CONTROL - Operator failed to design, implement and maintain best management practices and an erosion and sediment control plan in accordance with 25 Pa. Code Chapter 102, during and after earthmoving a

CSL 402(b) - POTENTIAL POLLUTION - Conducting an activity regulated by a permit issued pursuant to Section 402 of The Clean Streams Law to prevent the potential of pollution to waters of the Commonwealth without a permit or contrary to a pe

91.34A - Failure to take all necessary measures to prevent spill. Inadequate diking, potential pollution

SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.

102.5(m)4 - PERMIT REQUIREMENTS – GENERAL PERMITS – Person failed to comply with the terms and conditions of the E & S Control General Permit.
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CSL 401 - PROHIBITION AGAINST OTHER POLLUTIONS - Discharged substance of any kind or character resulting in pollution of Waters of the Commonwealth.
SWMA 301 - Failure to properly store, transport, process or dispose of a residual waste.
78.57(a) - CONTROL, STORAGE AND DISPOSAL OF PRODUCTION FLUIDS - Operator failed to collect the brine and other fluids produced during operation, service and plugging of the well in a tank, pit or a series of pits or tanks, or other device
78.54 - GENERAL REQUIREMENTS - Operator failed to control and dispose of fluids, residual waste and drill cuttings, including tophole water, brines, drilling fluids, drilling muds, stimulation fluids, well servicing fluids, oil, and production fluids in a r
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SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
105NOPERMIT - Encroachment without Permit or Waiver
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
301CSL - Stream discharge of IW, includes drill cuttings, oil, brine and/or silt
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301CSL - Stream discharge of IW, includes drill cuttings, oil, brine and/or silt
401 CSL - Discharge of pollutional material to waters of Commonwealth.
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401 CSL - Discharge of pollutional material to waters of Commonwealth.

105NOPERMIT - Encroachment without Permit or Waiver

105NOPERMIT - Encroachment without Permit or Waiver

201E - Failure to comply with terms and conditions of permit
401 CSL - Discharge of pollutional material to waters of Commonwealth.
78.65(2)* - Failure to restore site within 30 days of permit expiration when well not drilled
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
301CSL - Stream discharge of IW, includes drill cuttings, oil, brine and/or silt
401 CSL - Discharge of pollutional material to waters of Commonwealth.
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301CSL - Stream discharge of IW, includes drill cuttings, oil, brine and/or silt
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
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102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
201E - Failure to comply with terms and conditions of permit
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
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301CSL - Stream discharge of IW, includes drill cuttings, oil, brine and/or silt
401 CSL - Discharge of pollutional material to waters of Commonwealth.
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102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
402611 - Failure to meet effluent limits of permit
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
402611 - Failure to meet effluent limits of permit
105IMP - Failure to implement Encroachment Plan
105IMP - Failure to implement Encroachment Plan
208A - Failure to restore a water supply affected by pollution or diminution
401 CSL - Discharge of pollutional material to waters of Commonwealth.
401 CSL - Discharge of pollutional material to waters of Commonwealth.
401 CSL - Discharge of pollutional material to waters of Commonwealth.
208A - Failure to restore a water supply affected by pollution or diminution
401 CSL - Discharge of pollutional material to waters of Commonwealth.
206D - Failure to restore site w/in 9 months of plugging well
206D - Failure to restore site w/in 9 months of plugging well
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
401 CSL - Discharge of pollutional material to waters of Commonwealth.
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
401 CSL - Discharge of pollutional material to waters of Commonwealth.
401 CSL - Discharge of pollutional material to waters of Commonwealth.
91.34A - Failure to take all necessary measures to prevent spill. Inadequate diking, potential pollution
91.34A - Failure to take all necessary measures to prevent spill. Inadequate diking, potential pollution
401 CSL - Discharge of pollutional material to waters of Commonwealth.
402POTNLPOLL - There is a potential for polluting substance(s) reaching Waters of the Commonwealth and may require a permit.
78.54* - Failure to properly control or dispose of industrial or residual waste to prevent pollution of the waters of the Commonwealth.
78.54* - Failure to properly control or dispose of industrial or residual waste to prevent pollution of the waters of the Commonwealth.
301CSL - Stream discharge of IW, includes drill cuttings, oil, brine and/or silt
6018.301 - Residual Waste is mismanaged.
6018.301 - Residual Waste is mismanaged.

301CSL - Stream discharge of IW, includes drill cuttings, oil, brine and/or silt
78.54* - Failure to properly control or dispose of industrial or residual waste to prevent pollution of the waters of the Commonwealth.
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SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
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102.5(m)4 - PERMIT REQUIREMENTS – GENERAL PERMITS – Person failed to comply with the terms and conditions of the E & S Control General Permit.
102.5(m)4 - PERMIT REQUIREMENTS – GENERAL PERMITS – Person failed to comply with the terms and conditions of the E & S Control General Permit.
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
105NOPERMIT - Encroachment without Permit or Waiver
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
401 CSL - Discharge of pollutional material to waters of Commonwealth.
401 CSL - Discharge of pollutional material to waters of Commonwealth.

105.51 - Permittee has failed to operate or maintain permitted project.

102.5(m)4 - PERMIT REQUIREMENTS – GENERAL PERMITS – Person failed to comply with the terms and conditions of the E & S Control General Permit.

78.53 - EROSION AND SEDIMENT CONTROL - Operator failed to design, implement and maintain best management practices and an erosion and sediment control plan in accordance with 25 Pa. Code Chapter 102, during and after earthmoving a

102.4(b)1 - EROSION AND SEDIMENT CONTROL REQUIREMENTS - Person conducting earth disturbance activity failed to implement and maintain E & S BMPs to minimize the potential for accelerated erosion and sedimentation.

105.46(b) - IMPLEMENTATION OF EROSION AND SEDIMENTATION CONTROL PLANS – Permittee failed to conduct construction in a manner to minimize erosion of banks and bed of the stream and disturbance of the regimen of the stream.

105.44(a) - IMPLEMENTATION OF WORK ACCORDING TO SPECIFICATIONS – Permittee failed to conduct work in accordance with the maps, plans, profiles and specifications as approved by the Department for work undertaken under a permit
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
401 CSL - Discharge of pollutional material to waters of Commonwealth.
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CSL 402(b) - POTENTIAL POLLUTION - Conducting an activity regulated by a permit issued pursuant to Section 402 of The Clean Streams Law to prevent the potential of pollution to waters of the Commonwealth without a permit or contrary to a pe
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
78.54 - GENERAL REQUIREMENTS - Operator failed to control and dispose of fluids, residual waste and drill cuttings, including tophole water, brines, drilling fluids, drilling muds, stimulation fluids, well servicing fluids, oil, and production fluids in a r
CSL 402(b) - POTENTIAL POLLUTION - Conducting an activity regulated by a permit issued pursuant to Section 402 of The Clean Streams Law to prevent the potential of pollution to waters of the Commonwealth without a permit or contrary to a pe
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
301CSL - Stream discharge of IW, includes drill cuttings, oil, brine and/or silt

401 CSL - Discharge of pollutional material to waters of Commonwealth.
91.34A - Failure to take all necessary measures to prevent spill. Inadequate diking, potential pollution
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206REST - Failure to restore site w/in 9 months of completion of drilling or plugging
401 CSL - Discharge of pollutional material to waters of Commonwealth.
401 CSL - Discharge of pollutional material to waters of Commonwealth.
78.54* - Failure to properly control or dispose of industrial or residual waste to prevent pollution of the waters of the Commonwealth.
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
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78.96 - PLUGGING – MARKING THE LOCATION OF A PLUGGED WELL – Upon completion of plugging or replugging a well, the operator failed to erect a permanent marker with permit or registration number.
78.96 - PLUGGING – MARKING THE LOCATION OF A PLUGGED WELL – Upon completion of plugging or replugging a well, the operator failed to erect a permanent marker with permit or registration number.
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
402CSL B - Failure to meet requirements of permit, rules and regulations, or order of DEP.
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102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
301CSL - Stream discharge of IW, includes drill cuttings, oil, brine and/or silt
301CSL - Stream discharge of IW, includes drill cuttings, oil, brine and/or silt
201E - Failure to comply with terms and conditions of permit
402CSL - Failure to adopt pollution prevention measures required or prescribed by DEP by handling materials that create a danger of pollution.
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
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SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
402CSL - Failure to adopt pollution prevention measures required or prescribed by DEP by handling materials that create a danger of pollution.
307CSL - Discharge of industrial waste to waters of Commonwealth without a permit.
78.54* - Failure to properly control or dispose of industrial or residual waste to prevent pollution of the waters of the Commonwealth.
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
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OGA 3216(D) - Failure to remove production/storage facilities, supplies and equipment and restore the well site within 9 months of plugging a well.
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OGA 3216(D) - Failure to remove production/storage facilities, supplies and equipment and restore the well site within 9 months of plugging a well.
102.5ESCP - Failure to obtain an Erosion and Sediment Control Permit.

402CSL B - Failure to meet requirements of permit, rules and regulations, or order of DEP.
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
402CSL - Failure to adopt pollution prevention measures required or prescribed by DEP by handling materials that create a danger of pollution.
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
OGA 3216(D) - Failure to remove production/storage facilities, supplies and equipment and restore the well site within 9 months of plugging a well.
OGA3259(2I) - Conducting a drilling or production activity that is contrary to the 2012 Oil and Gas Act, 25 Pa. Code Chapter 78, DEP order, or a term or condition of the well permit.
OGA 3216(D) - Failure to remove production/storage facilities, supplies and equipment and restore the well site within 9 months of plugging a well.
OGA 3216(C) - Failure to fill all pits used to contain produced fluids or industrial wastes and remove unnecessary drilling supplies/equipment not needed for production within 9 months from completion of drilling of well.
OGA 3216(D) - Failure to remove production/storage facilities, supplies and equipment and restore the well site within 9 months of plugging a well.
OGA 3259(1) - Drilling, altering or operating a well without a permit. Failure to comply with rules or regulations adopted under the 2012 Oil and Gas Act, DEP order, or a term or condition of the well permit.
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OGA 3220(A) - Failure to plug the well upon abandoning it.
OGA 3259(1) - Drilling, altering or operating a well without a permit. Failure to comply with rules or regulations adopted under the 2012 Oil and Gas Act, DEP order, or a term or condition of the well permit.
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OGA 3220(A) - Failure to plug the well upon abandoning it.
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
91.33B - Failure to take measures to mitigate spill impact and/or clean up w/in 15 days
91.34A - Failure to take all necessary measures to prevent spill. Inadequate diking, potential pollution
401 CSL - Discharge of pollutional material to waters of Commonwealth.
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91.34A - Failure to take all necessary measures to prevent spill. Inadequate diking, potential pollution
206REST - Failure to restore site w/in 9 months of completion of drilling or plugging
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401CSL - Discharge of pollutional material to waters of Commonwealth.
105.46 - Failure to implement E&S plan approved with 105 Permit.
402CSL B - Failure to meet requirements of permit, rules and regulations, or order of DEP.
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
307CSL - Discharge of industrial waste to waters of Commonwealth without a permit.
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
402CSL - Failure to adopt pollution prevention measures required or prescribed by DEP by handling materials that create a danger of pollution.
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78.53 - EROSION AND SEDIMENT CONTROL - Operator failed to design, implement and maintain best management practices and an erosion and sediment control plan in accordance with 25 Pa. Code Chapter 102, during and after earthmoving a
102.22(b)1 - SITE STABILIZATION – TEMPORARY STABILIZATION – Permitee failed to temporarily stabilize the site to protect it from accelerated erosion and sedimentation where cessation of earth disturbance activities exceeded 4 days.
78.53 - EROSION AND SEDIMENT CONTROL - Operator failed to design, implement and maintain best management practices and an erosion and sediment control plan in accordance with 25 Pa. Code Chapter 102, during and after earthmoving a
102.22(b)1 - SITE STABILIZATION – TEMPORARY STABILIZATION – Permitee failed to temporarily stabilize the site to protect it from accelerated erosion and sedimentation where cessation of earth disturbance activities exceeded 4 days.
102.4(b)1 - EROSION AND SEDIMENT CONTROL REQUIREMENTS - Person conducting earth disturbance activity failed to implement and maintain E & S BMPs to minimize the potential for accelerated erosion and sedimentation.
102.22(b)1 - SITE STABILIZATION – TEMPORARY STABILIZATION – Permitee failed to temporarily stabilize the site to protect it from accelerated erosion and sedimentation where cessation of earth disturbance activities exceeded 4 days.
78.53 - EROSION AND SEDIMENT CONTROL - Operator failed to design, implement and maintain best management practices and an erosion and sediment control plan in accordance with 25 Pa. Code Chapter 102, during and after earthmoving a
78.54* - Failure to properly control or dispose of industrial or residual waste to prevent pollution of the waters of the Commonwealth.
301CSL - Stream discharge of IW, includes drill cuttings, oil, brine and/or silt
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105NOPERMIT - Encroachment without Permit or Waiver
105NOPERMIT - Encroachment without Permit or Waiver
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209BOP - Inadequate or improperly installed BOP, other safety devices, or no certified BOP operator
301CSL - Stream discharge of IW, includes drill cuttings, oil, brine and/or silt
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102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
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78.65(1)* - Rat hole not filled
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201A - Failure to have permit on site during drilling
78.65(1)* - Rat hole not filled
206REST - Failure to restore site w/in 9 months of completion of drilling or plugging
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206REST - Failure to restore site w/in 9 months of completion of drilling or plugging
206D - Failure to restore site w/in 9 months of plugging well
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206D - Failure to restore site w/in 9 months of plugging well
206REST - Failure to restore site w/in 9 months of completion of drilling or plugging
206REST - Failure to restore site w/in 9 months of completion of drilling or plugging
206REST - Failure to restore site w/in 9 months of completion of drilling or plugging
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
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105MAINT - Failure to maintain encroachment
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
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301CSL - Stream discharge of IW, includes drill cuttings, oil, brine and/or silt
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
301CSL - Stream discharge of IW, includes drill cuttings, oil, brine and/or silt
105NOPERMIT - Encroachment without Permit or Waiver
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)

78.54* - Failure to properly control or dispose of industrial or residual waste to prevent pollution of the waters of the Commonwealth.
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
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OGA 3220(A) - Failure to plug the well upon abandoning it.
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.

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CSL 401 - PROHIBITION AGAINST OTHER POLLUTIONS - Discharged substance of any kind or character resulting in pollution of Waters of the Commonwealth.
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
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SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
402CSL - Failure to adopt pollution prevention measures required or prescribed by DEP by handling materials that create a danger of pollution.
78.54 - GENERAL REQUIREMENTS - Operator failed to control and dispose of fluids, residual waste and drill cuttings, including tophole water, brines, drilling fluids, drilling muds, stimulation fluids, well servicing fluids, oil, and production fluids in a r
78.66(a) - REPORTING RELEASES - Owner or operator failed to comply with the reporting and corrective action requirements of 25 Pa. Code Section 91.33 when a release of a substance caused or threatened pollution to the Waters of the Comm
CSL 402(b) - POTENTIAL POLLUTION - Conducting an activity regulated by a permit issued pursuant to Section 402 of The Clean Streams Law to prevent the potential of pollution to waters of the Commonwealth without a permit or contrary to a pe
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
78.53 - EROSION AND SEDIMENT CONTROL - Operator failed to design, implement and maintain best management practices and an erosion and sediment control plan in accordance with 25 Pa. Code Chapter 102, during and after earthmoving
102.22(b)1 - SITE STABILIZATION – TEMPORARY STABILIZATION – Permitee failed to temporarily stabilize the site to protect it from accelerated erosion and sedimentation where cessation of earth disturbance activities exceeded 4 days.
102.11(a)1 - GENERAL REQUIREMENTS – BMP AND DESIGN STANDARDS - Person failed to design, implement and maintain E & S BMPs to minimize the potential for accelerated erosion and sedimentation to protect, maintain, reclaim and res
102.4(b)1 - EROSION AND SEDIMENT CONTROL REQUIREMENTS - Person conducting earth disturbance activity failed to implement and maintain E & S BMPs to minimize the potential for accelerated erosion and sedimentation.
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102.4(b)1 - EROSION AND SEDIMENT CONTROL REQUIREMENTS - Person conducting earth disturbance activity failed to implement and maintain E & S BMPs to minimize the potential for accelerated erosion and sedimentation.
78.57(c)3ii - CONTROL, STORAGE AND DISPOSAL OF PRODUCTION FLUIDS - Operator failed to properly backfill, stabilize and grade pit depression.
OGA 3259(1) - Drilling, altering or operating a well without a permit. Failure to comply with rules or regulations adopted under the 2012 Oil and Gas Act, DEP order, or a term or condition of the well permit.
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
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102.5(m)4 - PERMIT REQUIREMENTS – GENERAL PERMITS – Person failed to comply with the terms and conditions of the E & S Control General Permit.
402CSL B - Failure to meet requirements of permit, rules and regulations, or order of DEP.
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91.34A - Failure to take all necessary measures to prevent spill. Inadequate diking, potential pollution
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402CSL B - Failure to meet requirements of permit, rules and regulations, or order of DEP.
102.4(b)1 - EROSION AND SEDIMENT CONTROL REQUIREMENTS - Person conducting earth disturbance activity failed to implement and maintain E & S BMPs to minimize the potential for accelerated erosion and sedimentation.
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401 CSL - Discharge of pollutional material to waters of Commonwealth.
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SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
307CSL - Discharge of industrial waste to waters of Commonwealth without a permit.
401 CSL - Discharge of pollutional material to waters of Commonwealth.
401 CSL - Discharge of pollutional material to waters of Commonwealth.
OGA 3220(A) - Failure to plug the well upon abandoning it.
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105NOPERMIT - Encroachment without Permit or Waiver
206REST - Failure to restore site w/in 9 months of completion of drilling or plugging
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91.34A - Failure to take all necessary measures to prevent spill. Inadequate diking, potential pollution
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206REST - Failure to restore site w/in 9 months of completion of drilling or plugging

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401 CSL - Discharge of pollutional material to waters of Commonwealth.
78.96 - PLUGGING – MARKING THE LOCATION OF A PLUGGED WELL – Upon completion of plugging or replugging a well, the operator failed to erect a permanent marker with permit or registration number.
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
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105NOPERMIT - Encroachment without Permit or Waiver

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201A - Failure to have permit on site during drilling
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
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102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
91.34(A)PVNT - Necessary measures were not taken to prevent polluting substances from reaching Waters of the Commonwealth.
91.34(A)PVNT - Necessary measures were not taken to prevent polluting substances from reaching Waters of the Commonwealth.

105NOPERMIT - Encroachment without Permit or Waiver

105NOPERMIT - Encroachment without Permit or Waiver

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102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
206REST - Failure to restore site w/in 9 months of completion of drilling or plugging
206REST - Failure to restore site w/in 9 months of completion of drilling or plugging
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206REST - Failure to restore site w/in 9 months of completion of drilling or plugging
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102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
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105NOPERMIT - Encroachment without Permit or Waiver
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105NOPERMIT - Encroachment without Permit or Waiver
401 CSL - Discharge of pollutional material to waters of Commonwealth.
401 CSL - Discharge of pollutional material to waters of Commonwealth.
206REST - Failure to restore site w/in 9 months of completion of drilling or plugging
206REST - Failure to restore site w/in 9 months of completion of drilling or plugging
206REST - Failure to restore site w/in 9 months of completion of drilling or plugging
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
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SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
206REST - Failure to restore site w/in 9 months of completion of drilling or plugging

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401 CSL - Discharge of pollutional material to waters of Commonwealth.
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206REST - Failure to restore site w/in 9 months of completion of drilling or plugging
206REST - Failure to restore site w/in 9 months of completion of drilling or plugging
78.65(2)* - Failure to restore site within 30 days of permit expiration when well not drilled

78.54* - Failure to properly control or dispose of industrial or residual waste to prevent pollution of the waters of the Commonwealth.

78.54* - Failure to properly control or dispose of industrial or residual waste to prevent pollution of the waters of the Commonwealth.

SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.

SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
79.12CW - Insufficent casing, BOP, cement or wait on cement to prevent waste from conservation well.
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
78.54* - Failure to properly control or dispose of industrial or residual waste to prevent pollution of the waters of the Commonwealth.
402CSL - Failure to adopt pollution prevention measures required or prescribed by DEP by handling materials that create a danger of pollution.
402CSL - Failure to adopt pollution prevention measures required or prescribed by DEP by handling materials that create a danger of pollution.
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
206REST - Failure to restore site w/in 9 months of completion of drilling or plugging
206REST - Failure to restore site w/in 9 months of completion of drilling or plugging

102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
206REST - Failure to restore site w/in 9 months of completion of drilling or plugging
206REST - Failure to restore site w/in 9 months of completion of drilling or plugging
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)

102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
201E - Failure to comply with terms and conditions of permit
201E - Failure to comply with terms and conditions of permit
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
78.57(A)* - Discharge of brine and other fluids on or into the ground or into the waters of the Commonwealth without a permit.
78.57(A)* - Discharge of brine and other fluids on or into the ground or into the waters of the Commonwealth without a permit.
OGA 3220(A) - Failure to plug the well upon abandoning it.
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OGA 3220(A) - Failure to plug the well upon abandoning it.
OGA 3220(A) - Failure to plug the well upon abandoning it.

78.65(2) - SITE RESTORATION - Owner or operator failed to restore the constructed well site within 30 days after the expiration of the well permit, at a well site a well was not drilled. No extension was granted by the Department.

78.65(2) - SITE RESTORATION - Owner or operator failed to restore the constructed well site within 30 days after the expiration of the well permit, at a well site a well was not drilled. No extension was granted by the Department.

401 CSL - Discharge of pollutional material to waters of Commonwealth.

105NOPERMIT - Encroachment without Permit or Waiver

301CSL - Stream discharge of IW, includes drill cuttings, oil, brine and/or silt

301CSL - Stream discharge of IW, includes drill cuttings, oil, brine and/or silt

105NOPERMIT - Encroachment without Permit or Waiver
401 CSL - Discharge of pollutional material to waters of Commonwealth.
OGA 3220(A) - Failure to plug the well upon abandoning it.
OGA 3220(A) - Failure to plug the well upon abandoning it.
401 CSL - Discharge of pollutional material to waters of Commonwealth.
401 CSL - Discharge of pollutional material to waters of Commonwealth.
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
401 CSL - Discharge of pollutional material to waters of Commonwealth.
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102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
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102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
206D - Failure to restore site w/in 9 months of plugging well
206D - Failure to restore site w/in 9 months of plugging well
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
OGA 3220(A) - Failure to plug the well upon abandoning it.
OGA 3220(A) - Failure to plug the well upon abandoning it.
OGA 3220(A) - Failure to plug the well upon abandoning it.
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
OGA 3220(A) - Failure to plug the well upon abandoning it.
OGA 3216(C) - Failure to fill all pits used to contain produced fluids or industrial wastes and remove unnecessary drilling supplies/equipment not needed for production within 9 months from completion of drilling of well.
OGA 3220(A) - Failure to plug the well upon abandoning it.
OGA 3220(A) - Failure to plug the well upon abandoning it.
OGA 3220(A) - Failure to plug the well upon abandoning it.
OGA 3216(C) - Failure to fill all pits used to contain produced fluids or industrial wastes and remove unnecessary drilling supplies/equipment not needed for production within 9 months from completion of drilling of well.
OGA 3220(A) - Failure to plug the well upon abandoning it.
401 CSL - Discharge of pollutional material to waters of Commonwealth.
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102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
201A - Failure to have permit on site during drilling
201A - Failure to have permit on site during drilling
201A - Failure to have permit on site during drilling
206REST - Failure to restore site w/in 9 months of completion of drilling or plugging
206REST - Failure to restore site w/in 9 months of completion of drilling or plugging
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
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102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
206REST - Failure to restore site w/in 9 months of completion of drilling or plugging
209BOP - Inadequate or improperly installed BOP, other safety devices, or no certified BOP operator
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
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102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
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102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)

401 CSL - Discharge of pollutional material to waters of Commonwealth.

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102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
78.65(2)* - Failure to restore site within 30 days of permit expiration when well not drilled
78.65(2)* - Failure to restore site within 30 days of permit expiration when well not drilled
78.65(2)* - Failure to restore site within 30 days of permit expiration when well not drilled
78.65(2)* - Failure to restore site within 30 days of permit expiration when well not drilled

206REST - Failure to restore site w/in 9 months of completion of drilling or plugging

102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)

206REST - Failure to restore site w/in 9 months of completion of drilling or plugging
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102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
402CSL B - Failure to meet requirements of permit, rules and regulations, or order of DEP.
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
402CSL B - Failure to meet requirements of permit, rules and regulations, or order of DEP.
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
402CSL B - Failure to meet requirements of permit, rules and regulations, or order of DEP.
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102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)

402CSL B - Failure to meet requirements of permit, rules and regulations, or order of DEP.
402CSL - Failure to adopt pollution prevention measures required or prescribed by DEP by handling materials that create a danger of pollution.
307CSL - Discharge of industrial waste to waters of Commonwealth without a permit.
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
401 CSL - Discharge of pollutional material to waters of Commonwealth.
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
402CSL B - Failure to meet requirements of permit, rules and regulations, or order of DEP.
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
402CSL B - Failure to meet requirements of permit, rules and regulations, or order of DEP.
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
402CSL - Failure to adopt pollution prevention measures required or prescribed by DEP by handling materials that create a danger of pollution.
78.54* - Failure to properly control or dispose of industrial or residual waste to prevent pollution of the waters of the Commonwealth.
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
307CSL - Discharge of industrial waste to waters of Commonwealth without a permit.
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
78.54* - Failure to properly control or dispose of industrial or residual waste to prevent pollution of the waters of the Commonwealth.
OGA3259(2I) - Conducting a drilling or production activity that is contrary to the 2012 Oil and Gas Act, 25 Pa. Code Chapter 78, DEP order, or a term or condition of the well permit.
307CSL - Discharge of industrial waste to waters of Commonwealth without a permit.
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
402CSL B - Failure to meet requirements of permit, rules and regulations, or order of DEP.
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
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102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
402CSL B - Failure to meet requirements of permit, rules and regulations, or order of DEP.
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
78.57(A)* - Discharge of brine and other fluids on or into the ground or into the waters of the Commonwealth without a permit.
402CSL - Failure to adopt pollution prevention measures required or prescribed by DEP by handling materials that create a danger of pollution.
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
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102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
OGA 3220(A) - Failure to plug the well upon abandoning it.
OGA 3220(A) - Failure to plug the well upon abandoning it.
78.54 - GENERAL REQUIREMENTS - Operator failed to control and dispose of fluids, residual waste and drill cuttings, including tophole water, brines, drilling fluids, drilling muds, stimulation fluids, well servicing fluids, oil, and production fluids in a r
78.54 - GENERAL REQUIREMENTS - Operator failed to control and dispose of fluids, residual waste and drill cuttings, including tophole water, brines, drilling fluids, drilling muds, stimulation fluids, well servicing fluids, oil, and production fluids in a r
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
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OGA 3220(A) - Failure to plug the well upon abandoning it.
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SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
78.54 - GENERAL REQUIREMENTS - Operator failed to control and dispose of fluids, residual waste and drill cuttings, including tophole water, brines, drilling fluids, drilling muds, stimulation fluids, well servicing fluids, oil, and production fluids in a r
78.66(b) - REPORTING RELEASES - Owner or operator failed to report a reportable release of brine on or into the ground at the well site within 2 hours after detecting or discovering the releases.
78.57(a) - CONTROL, STORAGE AND DISPOSAL OF PRODUCTION FLUIDS - Operator failed to collect the brine and other fluids produced during operation, service and plugging of the well in a tank, pit or a series of pits or tanks, or other device
CSL 402(b) - POTENTIAL POLLUTION - Conducting an activity regulated by a permit issued pursuant to Section 402 of The Clean Streams Law to prevent the potential of pollution to waters of the Commonwealth without a permit or contrary to a pe
91.33(A) - INCIDENTS CAUSING OR THREATENING POLLUTION - Failure to notify the Department of an accident or other activity or incident, a toxic substance or another substance which would endanger downstream users of the waters, result
SWMA 301 - Failure to properly store, transport, process or dispose of a residual waste.
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
CSL 402(b) - POTENTIAL POLLUTION - Conducting an activity regulated by a permit issued pursuant to Section 402 of The Clean Streams Law to prevent the potential of pollution to waters of the Commonwealth without a permit or contrary to a pe
78.54 - GENERAL REQUIREMENTS - Operator failed to control and dispose of fluids, residual waste and drill cuttings, including tophole water, brines, drilling fluids, drilling muds, stimulation fluids, well servicing fluids, oil, and production fluids in a r
301CSL - Stream discharge of IW, includes drill cuttings, oil, brine and/or silt
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
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102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)

78.57(a) - CONTROL, STORAGE AND DISPOSAL OF PRODUCTION FLUIDS - Operator failed to collect the brine and other fluids produced during operation, service and plugging of the well in a tank, pit or a series of pits or tanks, or other device
201A - Failure to have permit on site during drilling
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401 CSL - Discharge of pollutional material to waters of Commonwealth.
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301CSL - Stream discharge of IW, includes drill cuttings, oil, brine and/or silt
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
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79.12 - Inadequate casing/cementing in conservation well
201E - Failure to comply with terms and conditions of permit
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
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102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
301CSL - Stream discharge of IW, includes drill cuttings, oil, brine and/or silt
208A - Failure to restore a water supply affected by pollution or diminution
105NOPERMIT - Encroachment without Permit or Waiver
208A - Failure to restore a water supply affected by pollution or diminution
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
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91.34A - Failure to take all necessary measures to prevent spill. Inadequate diking, potential pollution
78.54* - Failure to properly control or dispose of industrial or residual waste to prevent pollution of the waters of the Commonwealth.
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.

206REST - Failure to restore site w/in 9 months of completion of drilling or plugging

402611 - Failure to meet effluent limits of permit
303MAXPRESS - Exceeding maximum allowable storage pressure
78.74* - Hazardous well venting
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102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
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102.4IMPBMP - Failure to implement effective Best Management Practices.
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402POTNLPOLL - There is a potential for polluting substance(s) reaching Waters of the Commonwealth and may require a permit.
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
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78.73(c) - GENERAL PROVISION FOR WELL CONSTRUCTION AND OPERATION - Operator failed to prevent excessive surface shut-in pressure and surface producing back pressure inside the surface casing or coal protective casing after a we
78.91(a) - PLUGGING - GENERAL PROVISIONS - Upon abandoning a well, the owner or operator failed to plug the well to stop the vertical flow of fluids or gas within the well bore under 25 Pa. Code ?? 78.92 ? 78.98 or an approved alternate meth
78.91(a) - PLUGGING - GENERAL PROVISIONS - Upon abandoning a well, the owner or operator failed to plug the well to stop the vertical flow of fluids or gas within the well bore under 25 Pa. Code ?? 78.92 ? 78.98 or an approved alternate meth
91.34A - Failure to take all necessary measures to prevent spill. Inadequate diking, potential pollution
91.33B - Failure to take measures to mitigate spill impact and/or clean up w/in 15 days
OGA 3220(A) - Failure to plug the well upon abandoning it.
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401 CSL - Discharge of pollutional material to waters of Commonwealth.
78.66(a) - REPORTING RELEASES - Owner or operator failed to comply with the reporting and corrective action requirements of 25 Pa. Code Section 91.33 when a release of a substance caused or threatened pollution to the Waters of the Commo
78.57(a) - CONTROL, STORAGE AND DISPOSAL OF PRODUCTION FLUIDS - Operator failed to collect the brine and other fluids produced during operation, service and plugging of the well in a tank, pit or a series of pits or tanks, or other device
78.91(a) - PLUGGING - GENERAL PROVISIONS - Upon abandoning a well, the owner or operator failed to plug the well to stop the vertical flow of fluids or gas within the well bore under 25 Pa. Code ?? 78.92 ? 78.98 or an approved alternate meth
SWMA 301 - Failure to properly store, transport, process or dispose of a residual waste.
78.54 - GENERAL REQUIREMENTS - Operator failed to control and dispose of fluids, residual waste and drill cuttings, including tophole water, brines, drilling fluids, drilling muds, stimulation fluids, well servicing fluids, oil, and production fluids in a r
91.33(A) - INCIDENTS CAUSING OR THREATENING POLLUTION - Failure to notify the Department of an accident or other activity or incident, a toxic substance or another substance which would endanger downstream users of the waters, result
78.54* - Failure to properly control or dispose of industrial or residual waste to prevent pollution of the waters of the Commonwealth.
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
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91.34A - Failure to take all necessary measures to prevent spill. Inadequate diking, potential pollution
CSL 402(b) - POTENTIAL POLLUTION - Conducting an activity regulated by a permit issued pursuant to Section 402 of The Clean Streams Law to prevent the potential of pollution to waters of the Commonwealth without a permit or contrary to a pe

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301CSL - Stream discharge of IW, includes drill cuttings, oil, brine and/or silt
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402CSL - Failure to adopt pollution prevention measures required or prescribed by DEP by handling materials that create a danger of pollution.

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206REST - Failure to restore site w/in 9 months of completion of drilling or plugging
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301CSL - Stream discharge of IW, includes drill cuttings, oil, brine and/or silt
307CSL - Discharge of industrial waste to waters of Commonwealth without a permit.
402CSL B - Failure to meet requirements of permit, rules and regulations, or order of DEP.
301CSL - Stream discharge of IW, includes drill cuttings, oil, brine and/or silt
401 CSL - Discharge of pollutional material to waters of Commonwealth.
206D - Failure to restore site w/in 9 months of plugging well
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OGA3259(2I) - Conducting a drilling or production activity that is contrary to the 2012 Oil and Gas Act, 25 Pa. Code Chapter 78, DEP order, or a term or condition of the well permit.
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102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
401 CSL - Discharge of pollutional material to waters of Commonwealth.
301CSL - Stream discharge of IW, includes drill cuttings, oil, brine and/or silt
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
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301CSL - Stream discharge of IW, includes drill cuttings, oil, brine and/or silt
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
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102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
78.65(2)* - Failure to restore site within 30 days of permit expiration when well not drilled

78.65(2)* - Failure to restore site within 30 days of permit expiration when well not drilled
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102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
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401 CSL - Discharge of pollutional material to waters of Commonwealth.
401 CSL - Discharge of pollutional material to waters of Commonwealth.
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
91.33B - Failure to take measures to mitigate spill impact and/or clean up w/in 15 days
91.33B - Failure to take measures to mitigate spill impact and/or clean up w/in 15 days
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
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301CSL - Stream discharge of IW, includes drill cuttings, oil, brine and/or silt
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
78.96 - PLUGGING – MARKING THE LOCATION OF A PLUGGED WELL – Upon completion of plugging or replugging a well, the operator failed to erect a permanent marker with permit or registration number.
78.96 - PLUGGING – MARKING THE LOCATION OF A PLUGGED WELL – Upon completion of plugging or replugging a well, the operator failed to erect a permanent marker with permit or registration number.
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
401 CSL - Discharge of pollutional material to waters of Commonwealth.
301CSL - Stream discharge of IW, includes drill cuttings, oil, brine and/or silt
78.82 - Remove conductor pipe
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
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102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
401 CSL - Discharge of pollutional material to waters of Commonwealth.
206D - Failure to restore site w/in 9 months of plugging well
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401 CSL - Discharge of pollutional material to waters of Commonwealth.

301CSL - Stream discharge of IW, includes drill cuttings, oil, brine and/or silt
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401 CSL - Discharge of pollutional material to waters of Commonwealth.
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102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
401 CSL - Discharge of pollutional material to waters of Commonwealth.
201A - Failure to have permit on site during drilling
201E - Failure to comply with terms and conditions of permit
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102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
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102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
78.65(2)* - Failure to restore site within 30 days of permit expiration when well not drilled
78.65(2)* - Failure to restore site within 30 days of permit expiration when well not drilled
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78.65(2)* - Failure to restore site within 30 days of permit expiration when well not drilled
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
206REST - Failure to restore site w/in 9 months of completion of drilling or plugging

206REST - Failure to restore site w/in 9 months of completion of drilling or plugging

102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)

206REST - Failure to restore site w/in 9 months of completion of drilling or plugging

102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)

102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)

102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)

102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)

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102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
401 CSL - Discharge of pollutional material to waters of Commonwealth.
401 CSL - Discharge of pollutional material to waters of Commonwealth.
401 CSL - Discharge of pollutional material to waters of Commonwealth.
401 CSL - Discharge of pollutional material to waters of Commonwealth.
301CSL - Stream discharge of IW, includes drill cuttings, oil, brine and/or silt
91.34A - Failure to take all necessary measures to prevent spill. Inadequate diking, potential pollution
401 CSL - Discharge of pollutional material to waters of Commonwealth.
401 CSL - Discharge of pollutional material to waters of Commonwealth.
401 CSL - Discharge of pollutional material to waters of Commonwealth.
301CSL - Stream discharge of IW, includes drill cuttings, oil, brine and/or silt
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
105NOPERMIT - Encroachment without Permit or Waiver
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
105NOPERMIT - Encroachment without Permit or Waiver
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102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
402POTNLPOLL - There is a potential for polluting substance(s) reaching Waters of the Commonwealth and may require a permit.
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102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
78.65(1)* - Rat hole not filled
78.65(1)* - Rat hole not filled
78.65(1)* - Rat hole not filled
78.65(1)* - Rat hole not filled
401 CSL - Discharge of pollutional material to waters of Commonwealth.
401 CSL - Discharge of pollutional material to waters of Commonwealth.
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102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
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102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
401 CSL - Discharge of pollutional material to waters of Commonwealth.
401 CSL - Discharge of pollutional material to waters of Commonwealth.
401 CSL - Discharge of pollutional material to waters of Commonwealth.
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
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401 CSL - Discharge of pollutional material to waters of Commonwealth.
401 CSL - Discharge of pollutional material to waters of Commonwealth.
401 CSL - Discharge of pollutional material to waters of Commonwealth.
402CSL - Failure to adopt pollution prevention measures required or prescribed by DEP by handling materials that create a danger of pollution.

SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
402CSL - Failure to adopt pollution prevention measures required or prescribed by DEP by handling materials that create a danger of pollution.
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
78.54* - Failure to properly control or dispose of industrial or residual waste to prevent pollution of the waters of the Commonwealth.
402CSL - Failure to adopt pollution prevention measures required or prescribed by DEP by handling materials that create a danger of pollution.
307CSL - Discharge of industrial waste to waters of Commonwealth without a permit.
401CSL - Discharge of pollutional material to waters of Commonwealth.
401CSL - Discharge of pollutional material to waters of Commonwealth.
307CSL - Discharge of industrial waste to waters of Commonwealth without a permit.
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
402CSL - Failure to adopt pollution prevention measures required or prescribed by DEP by handling materials that create a danger of pollution.
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SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
401 CSL - Discharge of pollutional material to waters of Commonwealth.
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102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
401 CSL - Discharge of pollutional material to waters of Commonwealth.

401 CSL - Discharge of pollutional material to waters of Commonwealth.

OGA 3220(A) - Failure to plug the well upon abandoning it.
78.74 - VENTING OF GAS - Operator vented gas to the atmosphere that produced a hazard to the public health and safety.
78.91(a) - PLUGGING - GENERAL PROVISIONS - Upon abandoning a well, the owner or operator failed to plug the well to stop the vertical flow of fluids or gas within the well bore under 25 Pa. Code ?? 78.92 ? 78.98 or an approved alternate meth
78.74 - VENTING OF GAS - Operator vented gas to the atmosphere that produced a hazard to the public health and safety.
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78.73(a) - GENERAL PROVISION FOR WELL CONSTRUCTION AND OPERATION - Operator failed to construct and operate the well in accordance with 25 Pa. Code Chapter 78 and ensure that the integrity of the well is maintained and health, sa
78.73(a) - GENERAL PROVISION FOR WELL CONSTRUCTION AND OPERATION - Operator failed to construct and operate the well in accordance with 25 Pa. Code Chapter 78 and ensure that the integrity of the well is maintained and health, sa
78.73(a) - GENERAL PROVISION FOR WELL CONSTRUCTION AND OPERATION - Operator failed to construct and operate the well in accordance with 25 Pa. Code Chapter 78 and ensure that the integrity of the well is maintained and health, sa
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78.73(a) - GENERAL PROVISION FOR WELL CONSTRUCTION AND OPERATION - Operator failed to construct and operate the well in accordance with 25 Pa. Code Chapter 78 and ensure that the integrity of the well is maintained and health, sa
78.91(a) - PLUGGING - GENERAL PROVISIONS - Upon abandoning a well, the owner or operator failed to plug the well to stop the vertical flow of fluids or gas within the well bore under 25 Pa. Code ?? 78.92 ? 78.98 or an approved alternate meth
78.91(a) - PLUGGING - GENERAL PROVISIONS - Upon abandoning a well, the owner or operator failed to plug the well to stop the vertical flow of fluids or gas within the well bore under 25 Pa. Code ?? 78.92 ? 78.98 or an approved alternate meth
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78.54* - Failure to properly control or dispose of industrial or residual waste to prevent pollution of the waters of the Commonwealth.

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401 CSL - Discharge of pollutional material to waters of Commonwealth.
401 CSL - Discharge of pollutional material to waters of Commonwealth.
206REST - Failure to restore site w/in 9 months of completion of drilling or plugging
402CSL - Failure to adopt pollution prevention measures required or prescribed by DEP by handling materials that create a danger of pollution.
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
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102.22(a) - SITE STABILIZATION – PERMANENT STABILIZATION – Permitee failed to have site permanently stabilized and protected from accelerated erosion and sedimentation upon final completion of earth disturbance activity.
102.11(a)1 - GENERAL REQUIREMENTS – BMP AND DESIGN STANDARDS - Person failed to design, implement and maintain E & S BMPs to minimize the potential for accelerated erosion and sedimentation to protect, maintain, reclaim and res
78.53 - EROSION AND SEDIMENT CONTROL - Operator failed to design, implement and maintain best management practices and an erosion and sediment control plan in accordance with 25 Pa. Code Chapter 102, during and after earthmoving
78.91(a) - PLUGGING - GENERAL PROVISIONS - Upon abandoning a well, the owner or operator failed to plug the well to stop the vertical flow of fluids or gas within the well bore under 25 Pa. Code ?? 78.92 ? 78.98 or an approved alternate meth
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CSL 401 - PROHIBITION AGAINST OTHER POLLUTIONS - Discharged substance of any kind or character resulting in pollution of Waters of the Commonwealth.
102.4(b)4 - EROSION AND SEDIMENT CONTROL REQUIREMENTS - Person failed to plan and implement earth disturbance activities to minimize duration & extent of earth disturbance, minimize soil compaction, maximize protection of drainage f
102.4(b)1 - EROSION AND SEDIMENT CONTROL REQUIREMENTS - Person conducting earth disturbance activity failed to implement and maintain E & S BMPs to minimize the potential for accelerated erosion and sedimentation.
102.22(b)1 - SITE STABILIZATION – TEMPORARY STABILIZATION – Permitee failed to temporarily stabilize the site to protect it from accelerated erosion and sedimentation where cessation of earth disturbance activities exceeded 4 days.
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102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
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102.4(b)1 - EROSION AND SEDIMENT CONTROL REQUIREMENTS - Person conducting earth disturbance activity failed to implement and maintain E & S BMPs to minimize the potential for accelerated erosion and sedimentation.

78.66(a) - REPORTING RELEASES - Owner or operator failed to comply with the reporting and corrective action requirements of 25 Pa. Code Section 91.33 when a release of a substance caused or threatened pollution to the Waters of the Comm

78.57(a) - CONTROL, STORAGE AND DISPOSAL OF PRODUCTION FLUIDS - Operator failed to collect the brine and other fluids produced during operation, service and plugging of the well in a tank, pit or a series of pits or tanks, or other device

78.54 - GENERAL REQUIREMENTS - Operator failed to control and dispose of fluids, residual waste and drill cuttings, including tophole water, brines, drilling fluids, drilling muds, stimulation fluids, well servicing fluids, oil, and production fluids in a r
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
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102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
78.65(2)* - Failure to restore site within 30 days of permit expiration when well not drilled
78.65(2)* - Failure to restore site within 30 days of permit expiration when well not drilled
OGA 3259(1) - Drilling, altering or operating a well without a permit. Failure to comply with rules or regulations adopted under the 2012 Oil and Gas Act, DEP order, or a term or condition of the well permit.
OGA 3259(1) - Drilling, altering or operating a well without a permit. Failure to comply with rules or regulations adopted under the 2012 Oil and Gas Act, DEP order, or a term or condition of the well permit.
OGA 3220(A) - Failure to plug the well upon abandoning it.
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OGA 3220(A) - Failure to plug the well upon abandoning it.
91.34A - Failure to take all necessary measures to prevent spill. Inadequate diking, potential pollution
307CSL - Discharge of industrial waste to waters of Commonwealth without a permit.
401 CSL - Discharge of pollutional material to waters of Commonwealth.
208A - Failure to restore a water supply affected by pollution or diminution
401 CSL - Discharge of pollutional material to waters of Commonwealth.
91.34A - Failure to take all necessary measures to prevent spill. Inadequate diking, potential pollution
401 CSL - Discharge of pollutional material to waters of Commonwealth.
401 CSL - Discharge of pollutional material to waters of Commonwealth.
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
105NOPERMIT - Encroachment without Permit or Waiver
401 CSL - Discharge of pollutional material to waters of Commonwealth.
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401 CSL - Discharge of pollutional material to waters of Commonwealth.
206REST - Failure to restore site w/in 9 months of completion of drilling or plugging
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102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
402POTNLPOLL - There is a potential for polluting substance(s) reaching Waters of the Commonwealth and may require a permit.
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102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)

102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)

401CAUSEPOLL - Polluting substance(s) allowed to discharge into Waters of the Commonwealth.
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102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
78.54* - Failure to properly control or dispose of industrial or residual waste to prevent pollution of the waters of the Commonwealth.
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
402CSL - Failure to adopt pollution prevention measures required or prescribed by DEP by handling materials that create a danger of pollution.
401 CSL - Discharge of pollutional material to waters of Commonwealth.
307CSL - Discharge of industrial waste to waters of Commonwealth without a permit.
307CSL - Discharge of industrial waste to waters of Commonwealth without a permit.
91.33POLLINC - Pollution incident was not reported to DEP.

91.33POLLINC - Pollution incident was not reported to DEP.
307CSL - Discharge of industrial waste to waters of Commonwealth without a permit.
402CSL - Failure to adopt pollution prevention measures required or prescribed by DEP by handling materials that create a danger of pollution.
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
6018.301 - Residual Waste is mismanaged.
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91.34A - Failure to take all necessary measures to prevent spill. Inadequate diking, potential pollution
402CSL - Failure to adopt pollution prevention measures required or prescribed by DEP by handling materials that create a danger of pollution.
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402CSL - Failure to adopt pollution prevention measures required or prescribed by DEP by handling materials that create a danger of pollution.

102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)

691.401WPD - Failure to prevent sediment or other pollutant discharge into waters of the Commonwealth.

102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)

102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
OGA 3220(A) - Failure to plug the well upon abandoning it.

OGA 3220(A) - Failure to plug the well upon abandoning it.
OGA 3216(C) - Failure to fill all pits used to contain produced fluids or industrial wastes and remove unnecessary drilling supplies/equipment not needed for production within 9 months from completion of drilling of well.
OGA 3220(A) - Failure to plug the well upon abandoning it.
OGA 3216(C) - Failure to fill all pits used to contain produced fluids or industrial wastes and remove unnecessary drilling supplies/equipment not needed for production within 9 months from completion of drilling of well.
OGA 3220(A) - Failure to plug the well upon abandoning it.
OGA 3220(A) - Failure to plug the well upon abandoning it.
CSL301 - CSL - Unauthorized, unpermitted discharge of industrial wastes to waters of the Commonwealth
OGA 3220(A) - Failure to plug the well upon abandoning it.

102.5(m)4 - PERMIT REQUIREMENTS – GENERAL PERMITS – Person failed to comply with the terms and conditions of the E & S Control General Permit.

102.5(c) - PERMIT REQUIREMENTS – Person conducting earth disturbance activity associated with oil and gas activities involving 5 acres or more of earth disturbance over the life of the project failed to obtain an E & S Permit prior to commencing

OGA 3216(C) - Failure to fill all pits used to contain produced fluids or industrial wastes and remove unnecessary drilling supplies/equipment not needed for production within 9 months from completion of drilling of well.

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OGA 3216(C) - Failure to fill all pits used to contain produced fluids or industrial wastes and remove unnecessary drilling supplies/equipment not needed for production within 9 months from completion of drilling of well.
91.34A - Failure to take all necessary measures to prevent spill. Inadequate diking, potential pollution
78.56(a)1 - PITS AND TANKS FOR TEMPORARY CONTAINMENT - Operator's temporary containment pit, tank or series of pits and tanks was not constructed and maintained with sufficient capacity to contain all pollutional substances and wastes

91.34A - Failure to take all necessary measures to prevent spill. Inadequate diking, potential pollution
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102.22(a) - SITE STABILIZATION – PERMANENT STABILIZATION – Permitee failed to have site permanently stabilized and protected from accelerated erosion and sedimentation upon final completion of earth disturbance activity.
SWMA 301 - Failure to properly store, transport, process or dispose of a residual waste.
CSL 402(b) - POTENTIAL POLLUTION - Conducting an activity regulated by a permit issued pursuant to Section 402 of The Clean Streams Law to prevent the potential of pollution to waters of the Commonwealth without a permit or contrary to a pe
78.56(a) - PITS AND TANKS FOR TEMPORARY CONTAINMENT - Operator failed to contain pollutional substances and wastes from the drilling, altering, completing, recompleting, servicing and plugging the well, including brines, drill cuttings, drill
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
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78.65(1)* - Rat hole not filled
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OGA 3216(C) - Failure to fill all pits used to contain produced fluids or industrial wastes and remove unnecessary drilling supplies/equipment not needed for production within 9 months from completion of drilling of well.
OGA 3216(C) - Failure to fill all pits used to contain produced fluids or industrial wastes and remove unnecessary drilling supplies/equipment not needed for production within 9 months from completion of drilling of well.
OGA 3216(A) - Failure to restore disturbed land surface of a well site.
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SWMA 301 - Failure to properly store, transport, process or dispose of a residual waste.
OGA 3220(A) - Failure to plug the well upon abandoning it.
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301CSL - Stream discharge of IW, includes drill cuttings, oil, brine and/or silt

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SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
78.73A - Operator shall prevent gas and other fluids from lower formations from entering fresh groundwater.
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SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
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SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
402CSL - Failure to adopt pollution prevention measures required or prescribed by DEP by handling materials that create a danger of pollution.
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401 CSL - Discharge of pollutional material to waters of Commonwealth.
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SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
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78.54* - Failure to properly control or dispose of industrial or residual waste to prevent pollution of the waters of the Commonwealth.
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SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
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SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
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78.54* - Failure to properly control or dispose of industrial or residual waste to prevent pollution of the waters of the Commonwealth.
301CSL - Stream discharge of IW, includes drill cuttings, oil, brine and/or silt
301CSL - Stream discharge of IW, includes drill cuttings, oil, brine and/or silt
307CSL - Discharge of industrial waste to waters of Commonwealth without a permit.
307CSL - Discharge of industrial waste to waters of Commonwealth without a permit.
78.54* - Failure to properly control or dispose of industrial or residual waste to prevent pollution of the waters of the Commonwealth.
78.54* - Failure to properly control or dispose of industrial or residual waste to prevent pollution of the waters of the Commonwealth.
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
78.51(A)* - Failure to restore or replace an impacted water supply.
78.51(A)* - Failure to restore or replace an impacted water supply.
401 CSL - Discharge of pollutional material to waters of Commonwealth.
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
401 CSL - Discharge of pollutional material to waters of Commonwealth.
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
78.54* - Failure to properly control or dispose of industrial or residual waste to prevent pollution of the waters of the Commonwealth.
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78.54* - Failure to properly control or dispose of industrial or residual waste to prevent pollution of the waters of the Commonwealth.
307CSL - Discharge of industrial waste to waters of Commonwealth without a permit.
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307CSL - Discharge of industrial waste to waters of Commonwealth without a permit.
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
OGA 3220(A) - Failure to plug the well upon abandoning it.
OGA 3220(A) - Failure to plug the well upon abandoning it.
401 CSL - Discharge of pollutional material to waters of Commonwealth.
78.54* - Failure to properly control or dispose of industrial or residual waste to prevent pollution of the waters of the Commonwealth.
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
OGA 3220(A) - Failure to plug the well upon abandoning it.
OGA 3220(A) - Failure to plug the well upon abandoning it.
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
78.57(A)* - Discharge of brine and other fluids on or into the ground or into the waters of the Commonwealth without a permit.
OGA 3220(A) - Failure to plug the well upon abandoning it.
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
OGA 3220(A) - Failure to plug the well upon abandoning it.
OGA 3220(A) - Failure to plug the well upon abandoning it.
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
78.54 - GENERAL REQUIREMENTS - Operator failed to control and dispose of fluids, residual waste and drill cuttings, including tophole water, brines, drilling fluids, drilling muds, stimulation fluids, well servicing fluids, oil, and production fluids in a r
OGA 3220(A) - Failure to plug the well upon abandoning it.
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OGA 3220(A) - Failure to plug the well upon abandoning it.

CSL 402(b) - POTENTIAL POLLUTION - Conducting an activity regulated by a permit issued pursuant to Section 402 of The Clean Streams Law to prevent the potential of pollution to waters of the Commonwealth without a permit or contrary to a pe
78.64(a) - CONTAINMENT AROUND OIL TANKS - For a tank capacity of at least 660 gallons or tanks with a combined capacity of at least 1,320 gallons, the owner or operator failed to construct and maintain a dike or other method of secondary co
78.62(a)16 - DISPOSAL OF RESIDUAL WASTE - PITS - Owner or operator punctured or perforated the pit liner.
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
OGA 3220(A) - Failure to plug the well upon abandoning it.
OGA 3220(A) - Failure to plug the well upon abandoning it.
78.54 - GENERAL REQUIREMENTS - Operator failed to control and dispose of fluids, residual waste and drill cuttings, including tophole water, brines, drilling fluids, drilling muds, stimulation fluids, well servicing fluids, oil, and production fluids in a r
CSL 402(b) - POTENTIAL POLLUTION - Conducting an activity regulated by a permit issued pursuant to Section 402 of The Clean Streams Law to prevent the potential of pollution to waters of the Commonwealth without a permit or contrary to a pe
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78.54 - GENERAL REQUIREMENTS - Operator failed to control and dispose of fluids, residual waste and drill cuttings, including tophole water, brines, drilling fluids, drilling muds, stimulation fluids, well servicing fluids, oil, and production fluids in a r
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
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SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
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78.54 - GENERAL REQUIREMENTS - Operator failed to control and dispose of fluids, residual waste and drill cuttings, including tophole water, brines, drilling fluids, drilling muds, stimulation fluids, well servicing fluids, oil, and production fluids in a r
SWMA 301 - Failure to properly store, transport, process or dispose of a residual waste.
OGA 3216(C) - Failure to fill all pits used to contain produced fluids or industrial wastes and remove unnecessary drilling supplies/equipment not needed for production within 9 months from completion of drilling of well.
OGA 3220(A) - Failure to plug the well upon abandoning it.
OGA 3216(C) - Failure to fill all pits used to contain produced fluids or industrial wastes and remove unnecessary drilling supplies/equipment not needed for production within 9 months from completion of drilling of well.
OGA 3216(C) - Failure to fill all pits used to contain produced fluids or industrial wastes and remove unnecessary drilling supplies/equipment not needed for production within 9 months from completion of drilling of well.
OGA 3220(A) - Failure to plug the well upon abandoning it.
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OGA 3220(A) - Failure to plug the well upon abandoning it.
SWMA 301 - Failure to properly store, transport, process or dispose of a residual waste.
CSL 402(b) - POTENTIAL POLLUTION - Conducting an activity regulated by a permit issued pursuant to Section 402 of The Clean Streams Law to prevent the potential of pollution to waters of the Commonwealth without a permit or contrary to a pe
78a54 - GENERAL REQUIREMENTS - Operator failed to control and dispose of fluids, residual waste and drill cuttings, including tophole water, brines, drilling fluids, drilling muds, stimulation fluids, well servicing fluids, oil, and production fluids in a
78.86 - CASING AND CEMENTING - DEFECTIVE CASING OR CEMENTING - Operator failed to report defect in a well that has defective, insufficient or improperly cemented casing to the Department within 24 hours of discovery. Operator failed t
OGA 3220(A) - Failure to plug the well upon abandoning it.
OGA 3220(A) - Failure to plug the well upon abandoning it.
OGA 3220(A) - Failure to plug the well upon abandoning it.
OGA 3220(A) - Failure to plug the well upon abandoning it.
OGA 3220(A) - Failure to plug the well upon abandoning it.
78.57(a) - CONTROL, STORAGE AND DISPOSAL OF PRODUCTION FLUIDS - Operator failed to collect the brine and other fluids produced during operation, service and plugging of the well in a tank, pit or a series of pits or tanks, or other device
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
CSL 402(b) - POTENTIAL POLLUTION - Conducting an activity regulated by a permit issued pursuant to Section 402 of The Clean Streams Law to prevent the potential of pollution to waters of the Commonwealth without a permit or contrary to a pe
78.57(a) - CONTROL, STORAGE AND DISPOSAL OF PRODUCTION FLUIDS - Operator failed to collect the brine and other fluids produced during operation, service and plugging of the well in a tank, pit or a series of pits or tanks, or other device
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
CSL 402(b) - POTENTIAL POLLUTION - Conducting an activity regulated by a permit issued pursuant to Section 402 of The Clean Streams Law to prevent the potential of pollution to waters of the Commonwealth without a permit or contrary to a pe
301CSL - Stream discharge of IW, includes drill cuttings, oil, brine and/or silt
401 CSL - Discharge of pollutional material to waters of Commonwealth.
401 CSL - Discharge of pollutional material to waters of Commonwealth.
91.34A - Failure to take all necessary measures to prevent spill. Inadequate diking, potential pollution
91.34A - Failure to take all necessary measures to prevent spill. Inadequate diking, potential pollution
78.85 - Inadequate, insufficient, and/or improperly installed cement
401 CSL - Discharge of pollutional material to waters of Commonwealth.
301CSL - Stream discharge of IW, includes drill cuttings, oil, brine and/or silt
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
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102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
301CSL - Stream discharge of IW, includes drill cuttings, oil, brine and/or silt
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102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
201E - Failure to comply with terms and conditions of permit
206REST - Failure to restore site w/in 9 months of completion of drilling or plugging
301CSL - Stream discharge of IW, includes drill cuttings, oil, brine and/or silt
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
206REST - Failure to restore site w/in 9 months of completion of drilling or plugging
78.65(2)* - Failure to restore site within 30 days of permit expiration when well not drilled
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
401 CSL - Discharge of pollutional material to waters of Commonwealth.
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
301CSL - Stream discharge of IW, includes drill cuttings, oil, brine and/or silt
78.85 - Inadequate, insufficient, and/or improperly installed cement
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
401 CSL - Discharge of pollutional material to waters of Commonwealth.
207B - Failure to case and cement to prevent migrations into fresh groundwater
209BOP - Inadequate or improperly installed BOP, other safety devices, or no certified BOP operator
207B - Failure to case and cement to prevent migrations into fresh groundwater
207B - Failure to case and cement to prevent migrations into fresh groundwater
301CSL - Stream discharge of IW, includes drill cuttings, oil, brine and/or silt
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
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102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)

401 CSL - Discharge of pollutional material to waters of Commonwealth.
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102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
206REST - Failure to restore site w/in 9 months of completion of drilling or plugging
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102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
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102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
206REST - Failure to restore site w/in 9 months of completion of drilling or plugging
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
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206REST - Failure to restore site w/in 9 months of completion of drilling or plugging
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401 CSL - Discharge of pollutional material to waters of Commonwealth.
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102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
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401 CSL - Discharge of pollutional material to waters of Commonwealth.
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401 CSL - Discharge of pollutional material to waters of Commonwealth.
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401 CSL - Discharge of pollutional material to waters of Commonwealth.
301CSL - Stream discharge of IW, includes drill cuttings, oil, brine and/or silt
401 CSL - Discharge of pollutional material to waters of Commonwealth.
401 CSL - Discharge of pollutional material to waters of Commonwealth.
301CSL - Stream discharge of IW, includes drill cuttings, oil, brine and/or silt
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
401CAUSEPOLL - Polluting substance(s) allowed to discharge into Waters of the Commonwealth.
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
105NOPERMIT - Encroachment without Permit or Waiver
402POTNLPOLL - There is a potential for polluting substance(s) reaching Waters of the Commonwealth and may require a permit.
301UNPMTIW - Industrial waste was discharged without permit.

402POTNLPOLL - There is a potential for polluting substance(s) reaching Waters of the Commonwealth and may require a permit.

402POTNLPOLL - There is a potential for polluting substance(s) reaching Waters of the Commonwealth and may require a permit.

301UNPMTIW - Industrial waste was discharged without permit.
209BOP - Inadequate or improperly installed BOP, other safety devices, or no certified BOP operator
209BOP - Inadequate or improperly installed BOP, other safety devices, or no certified BOP operator
78.74* - Hazardous well venting
78.74* - Hazardous well venting
78.74* - Hazardous well venting
209BOP - Inadequate or improperly installed BOP, other safety devices, or no certified BOP operator
209BOP - Inadequate or improperly installed BOP, other safety devices, or no certified BOP operator
78.74* - Hazardous well venting
78.74* - Hazardous well venting
78.74* - Hazardous well venting
209BOP - Inadequate or improperly installed BOP, other safety devices, or no certified BOP operator
209BOP - Inadequate or improperly installed BOP, other safety devices, or no certified BOP operator
401 CSL - Discharge of pollutional material to waters of Commonwealth.
401 CSL - Discharge of pollutional material to waters of Commonwealth.
307CSL - Discharge of industrial waste to waters of Commonwealth without a permit.

307CSL - Discharge of industrial waste to waters of Commonwealth without a permit.
307CSL - Discharge of industrial waste to waters of Commonwealth without a permit.
402CSL - Failure to adopt pollution prevention measures required or prescribed by DEP by handling materials that create a danger of pollution.
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.

SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
91.33B - Failure to take measures to mitigate spill impact and/or clean up w/in 15 days
91.33B - Failure to take measures to mitigate spill impact and/or clean up w/in 15 days
402CSL - Failure to adopt pollution prevention measures required or prescribed by DEP by handling materials that create a danger of pollution.
78.85 - Inadequate, insufficient, and/or improperly installed cement
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78.85 - Inadequate, insufficient, and/or improperly installed cement
78.85 - Inadequate, insufficient, and/or improperly installed cement
401 CSL - Discharge of pollutional material to waters of Commonwealth.
401 CSL - Discharge of pollutional material to waters of Commonwealth.
OGA 3217(B) - Failure to prevent migration of gas or fluids into sources of fresh water causing pollution or diminution. Failure to properly case and cement well through a fresh water-bearing strata in regulated manner or depth.
401 CSL - Discharge of pollutional material to waters of Commonwealth.

102.4(b)4 - EROSION AND SEDIMENT CONTROL REQUIREMENTS - Person failed to plan and implement earth disturbance activities to minimize duration & extent of earth disturbance, minimize soil compaction, maximize protection of drainage f
401CSL - Discharge of pollutional material to waters of Commonwealth.
401 CSL - Discharge of pollutional material to waters of Commonwealth.
401 CSL - Discharge of pollutional material to waters of Commonwealth.
401 CSL - Discharge of pollutional material to waters of Commonwealth.
CSL 401 - PROHIBITION AGAINST OTHER POLLUTIONS - Discharged substance of any kind or character resulting in pollution of Waters of the Commonwealth.
102.5(c) - PERMIT REQUIREMENTS – Person conducting earth disturbance activity associated with oil and gas activities involving 5 acres or more of earth disturbance over the life of the project failed to obtain an E & S Permit prior to commencing
102.4(b)1 - EROSION AND SEDIMENT CONTROL REQUIREMENTS - Person conducting earth disturbance activity failed to implement and maintain E & S BMPs to minimize the potential for accelerated erosion and sedimentation.
102.4(b)1 - EROSION AND SEDIMENT CONTROL REQUIREMENTS - Person conducting earth disturbance activity failed to implement and maintain E & S BMPs to minimize the potential for accelerated erosion and sedimentation.
105.11(a) - PERMIT REQUIREMENTS – Person failed to obtain a permit from the Department prior to construction, operation, maintenance, modification, enlargement or abandonment of a water obstruction or encroachment.
105.11(a) - PERMIT REQUIREMENTS – Person failed to obtain a permit from the Department prior to construction, operation, maintenance, modification, enlargement or abandonment of a water obstruction or encroachment.
102.22(b)1 - SITE STABILIZATION – TEMPORARY STABILIZATION – Permitee failed to temporarily stabilize the site to protect it from accelerated erosion and sedimentation where cessation of earth disturbance activities exceeded 4 days.
102.22(b)1 - SITE STABILIZATION – TEMPORARY STABILIZATION – Permitee failed to temporarily stabilize the site to protect it from accelerated erosion and sedimentation where cessation of earth disturbance activities exceeded 4 days.
102.5(m)4 - PERMIT REQUIREMENTS – GENERAL PERMITS – Person failed to comply with the terms and conditions of the E & S Control General Permit.
102.5(m)4 - PERMIT REQUIREMENTS – GENERAL PERMITS – Person failed to comply with the terms and conditions of the E & S Control General Permit.
CSL 401 - PROHIBITION AGAINST OTHER POLLUTIONS - Discharged substance of any kind or character resulting in pollution of Waters of the Commonwealth.
105.44(a) - IMPLEMENTATION OF WORK ACCORDING TO SPECIFICATIONS – Permittee failed to conduct work in accordance with the maps, plans, profiles and specifications as approved by the Department for work undertaken under a permit
105.44(a) - IMPLEMENTATION OF WORK ACCORDING TO SPECIFICATIONS – Permittee failed to conduct work in accordance with the maps, plans, profiles and specifications as approved by the Department for work undertaken under a permit
105.46(a) - IMPLEMENTATION OF EROSION AND SEDIMENTATION CONTROL PLANS – During construction of water obstruction or encroachment, permittee failed to follow the erosion and sediment control plan prepared in accordance with Ch
105.46(a) - IMPLEMENTATION OF EROSION AND SEDIMENTATION CONTROL PLANS – During construction of water obstruction or encroachment, permittee failed to follow the erosion and sediment control plan prepared in accordance with Ch
102.5(c) - PERMIT REQUIREMENTS – Person conducting earth disturbance activity associated with oil and gas activities involving 5 acres or more of earth disturbance over the life of the project failed to obtain an E & S Permit prior to commencing
105MAINT - Failure to maintain encroachment
105NOPERMIT - Encroachment without Permit or Waiver
301CSL - Stream discharge of IW, includes drill cuttings, oil, brine and/or silt
301CSL - Stream discharge of IW, includes drill cuttings, oil, brine and/or silt
206REST - Failure to restore site w/in 9 months of completion of drilling or plugging
206REST - Failure to restore site w/in 9 months of completion of drilling or plugging
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
91.34A - Failure to take all necessary measures to prevent spill. Inadequate diking, potential pollution
91.34A - Failure to take all necessary measures to prevent spill. Inadequate diking, potential pollution

401 CSL - Discharge of pollutional material to waters of Commonwealth.
201E - Failure to comply with terms and conditions of permit
201E - Failure to comply with terms and conditions of permit
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301CSL - Stream discharge of IW, includes drill cuttings, oil, brine and/or silt
201E - Failure to comply with terms and conditions of permit
301CSL - Stream discharge of IW, includes drill cuttings, oil, brine and/or silt
105NOPERMIT - Encroachment without Permit or Waiver
105NOPERMIT - Encroachment without Permit or Waiver
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
402CSL - Failure to adopt pollution prevention measures required or prescribed by DEP by handling materials that create a danger of pollution.
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
402CSL - Failure to adopt pollution prevention measures required or prescribed by DEP by handling materials that create a danger of pollution.
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
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SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
307CSL - Discharge of industrial waste to waters of Commonwealth without a permit.
307CSL - Discharge of industrial waste to waters of Commonwealth without a permit.
78.65(1)* - Rat hole not filled
78.54* - Failure to properly control or dispose of industrial or residual waste to prevent pollution of the waters of the Commonwealth.
401CSL - Discharge of pollutional material to waters of Commonwealth.
401CSL - Discharge of pollutional material to waters of Commonwealth.
78.54* - Failure to properly control or dispose of industrial or residual waste to prevent pollution of the waters of the Commonwealth.
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
402CSL - Failure to adopt pollution prevention measures required or prescribed by DEP by handling materials that create a danger of pollution.
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
401CSL - Discharge of pollutional material to waters of Commonwealth.
401CSL - Discharge of pollutional material to waters of Commonwealth.
CSL402POTPOL - There is a potential for polluting substance(s) reaching Waters of the Commonwealth and may require a permit
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
307CSL - Discharge of industrial waste to waters of Commonwealth without a permit.
301CSL - Stream discharge of IW, includes drill cuttings, oil, brine and/or silt
401 CSL - Discharge of pollutional material to waters of Commonwealth.
91.34A - Failure to take all necessary measures to prevent spill. Inadequate diking, potential pollution
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
78.54* - Failure to properly control or dispose of industrial or residual waste to prevent pollution of the waters of the Commonwealth.
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SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
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402CSL - Failure to adopt pollution prevention measures required or prescribed by DEP by handling materials that create a danger of pollution.
91.34A - Failure to take all necessary measures to prevent spill. Inadequate diking, potential pollution
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
78.54* - Failure to properly control or dispose of industrial or residual waste to prevent pollution of the waters of the Commonwealth.
78.65(2)* - Failure to restore site within 30 days of permit expiration when well not drilled
402CSL - Failure to adopt pollution prevention measures required or prescribed by DEP by handling materials that create a danger of pollution.
OGA 3220(A) - Failure to plug the well upon abandoning it.
OGA 3220(A) - Failure to plug the well upon abandoning it.
402CSL - Failure to adopt pollution prevention measures required or prescribed by DEP by handling materials that create a danger of pollution.

102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)

102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)

SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
78.51(H)* - Failure to report receipt of notice from a landowner, water purveyor or affected person that a water supply has been affected by pollution or diminution, to the Department within 24 hours of receiving the notice.
OGA 3220(A) - Failure to plug the well upon abandoning it.
OGA 3220(A) - Failure to plug the well upon abandoning it.
OGA 3220(A) - Failure to plug the well upon abandoning it.

102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)

102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
OGA 3211(M) - Failure to obtain an approved water management plan for withdrawing or using water during the drilling or hydraulic fracture stimulation of an unconventional well.
OGA3218.2(A) - Failure to design and construct unconventional well site to prevent spills to the ground surface and off well site.
78.54* - Failure to properly control or dispose of industrial or residual waste to prevent pollution of the waters of the Commonwealth.
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
78.54 - GENERAL REQUIREMENTS - Operator failed to control and dispose of fluids, residual waste and drill cuttings, including tophole water, brines, drilling fluids, drilling muds, stimulation fluids, well servicing fluids, oil, and production fluids in a r
78.54 - GENERAL REQUIREMENTS - Operator failed to control and dispose of fluids, residual waste and drill cuttings, including tophole water, brines, drilling fluids, drilling muds, stimulation fluids, well servicing fluids, oil, and production fluids in a r
91.33B - Failure to take measures to mitigate spill impact and/or clean up w/in 15 days
78.66(e) - REPORTING RELEASES - Owner or operator failed to take necessary corrective actions during release to prevent substance from reaching waters of this Commonwealth, recover or remove the released substance, and properly dispose
OGA 3217(A) - Failure to control and dispose of brines produced from the drilling, alteration or operation of a well consistent with the Clean Streams Law.
78.73(b) - GENERAL PROVISION FOR WELL CONSTRUCTION AND OPERATION - Operator failed to prevent gas, oil, brine, completion and servicing fluids, and any other fluids or materials from below the casing seat from entering fresh ground
78.66(e) - REPORTING RELEASES - Owner or operator failed to take necessary corrective actions during release to prevent substance from reaching waters of this Commonwealth, recover or remove the released substance, and properly dispose

CSL301 - CSL - Unauthorized, unpermitted discharge of industrial wastes to waters of the Commonwealth
78.57(a) - CONTROL, STORAGE AND DISPOSAL OF PRODUCTION FLUIDS - Operator failed to collect the brine and other fluids produced during operation, service and plugging of the well in a tank, pit or a series of pits or tanks, or other device
78.57(a) - CONTROL, STORAGE AND DISPOSAL OF PRODUCTION FLUIDS - Operator failed to collect the brine and other fluids produced during operation, service and plugging of the well in a tank, pit or a series of pits or tanks, or other device
78.60(a) - DISCHARGE REQUIREMENTS - Operator discharged a substance into waters of the Commonwealth contrary to 25 Pa. Code Chapters 91, 93, 95 and 102, The Clean Streams Law and the 2012 Oil and Gas Act.
78.60(a) - DISCHARGE REQUIREMENTS - Operator discharged a substance into waters of the Commonwealth contrary to 25 Pa. Code Chapters 91, 93, 95 and 102, The Clean Streams Law and the 2012 Oil and Gas Act.
CSL 307(a) - INDUSTRIAL WASTE DISCHARGES - Industrial waste discharged, directly or indirectly, into Waters of the Commonwealth, without a permit, authorization, or contrary to rules and regulations of the Department.
CSL 401 - PROHIBITION AGAINST OTHER POLLUTIONS - Discharged substance of any kind or character resulting in pollution of Waters of the Commonwealth.
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
78.66(e) - REPORTING RELEASES - Owner or operator failed to take necessary corrective actions during release to prevent substance from reaching waters of this Commonwealth, recover or remove the released substance, and properly dispose

78.56(a) - PITS AND TANKS FOR TEMPORARY CONTAINMENT - Operator failed to contain pollutional substances and wastes from the drilling, altering, completing, recompleting, servicing and plugging the well, including brines, drill cuttings, drill

CSL 307(a) - INDUSTRIAL WASTE DISCHARGES - Industrial waste discharged, directly or indirectly, into Waters of the Commonwealth, without a permit, authorization, or contrary to rules and regulations of the Department.

SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.

SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.

78.56(a) - PITS AND TANKS FOR TEMPORARY CONTAINMENT - Operator failed to contain pollutional substances and wastes from the drilling, altering, completing, recompleting, servicing and plugging the well, including brines, drill cuttings, drill

CSL 307(a) - INDUSTRIAL WASTE DISCHARGES - Industrial waste discharged, directly or indirectly, into Waters of the Commonwealth, without a permit, authorization, or contrary to rules and regulations of the Department.
102.4(b)1 - EROSION AND SEDIMENT CONTROL REQUIREMENTS - Person conducting earth disturbance activity failed to implement and maintain E & S BMPs to minimize the potential for accelerated erosion and sedimentation.
OGA3258(A.1) - Drilling commenced without preoperation inspection.

OGA3258(A.1) - Drilling commenced without preoperation inspection.
78.54 - GENERAL REQUIREMENTS - Operator failed to control and dispose of fluids, residual waste and drill cuttings, including tophole water, brines, drilling fluids, drilling muds, stimulation fluids, well servicing fluids, oil, and production fluids in a r
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.

CSL 401 - PROHIBITION AGAINST OTHER POLLUTIONS - Discharged substance of any kind or character resulting in pollution of Waters of the Commonwealth.
78.83(i) - CASING AND CEMENTING - SURFACE AND COAL PROTECTIVE CASING AND CEMENTING PROCEEDURES - For wells where the operator sets and cements casing under 25 Pa. Code Sections 78.73(g) or 78.73(h) and subsequen
78.83(i) - CASING AND CEMENTING - SURFACE AND COAL PROTECTIVE CASING AND CEMENTING PROCEEDURES - For wells where the operator sets and cements casing under 25 Pa. Code Sections 78.73(g) or 78.73(h) and subsequen

78.53 - EROSION AND SEDIMENT CONTROL - Operator failed to design, implement and maintain best management practices and an erosion and sediment control plan in accordance with 25 Pa. Code Chapter 102, during and after earthmoving a

102.5(m)4 - PERMIT REQUIREMENTS – GENERAL PERMITS – Person failed to comply with the terms and conditions of the E & S Control General Permit.

105.11(a) - PERMIT REQUIREMENTS – Person failed to obtain a permit from the Department prior to construction, operation, maintenance, modification, enlargement or abandonment of a water obstruction or encroachment.
OGA 3216(A) - Failure to restore disturbed land surface of a well site.
78.65(1) - SITE RESTORATION - Owner or operator failed to properly fill a drill hole or bore hole used to facilitate the drilling of a well before moving the drilling equipment from the well site.
78.86 - CASING AND CEMENTING - DEFECTIVE CASING OR CEMENTING - Operator failed to report defect in a well that has defective, insufficient or improperly cemented casing to the Department within 24 hours of discovery. Operator failed t
OGA 3220(A) - Failure to plug the well upon abandoning it.
OGA 3220(A) - Failure to plug the well upon abandoning it.
OGA 3220(A) - Failure to plug the well upon abandoning it.
78.81(b) - CASING AND CEMENTING - GENERAL PROVISIONS - The operator failed to drill through fresh groundwater zones with diligence and as efficiently as practical to minimize drilling disturbance and commingling of groundwaters.
78.81(b) - CASING AND CEMENTING - GENERAL PROVISIONS - The operator failed to drill through fresh groundwater zones with diligence and as efficiently as practical to minimize drilling disturbance and commingling of groundwaters.
78.81(a)2 - CASING AND CEMENTING - GENERAL PROVISIONS - Operator conducted casing and cementing activities that failed to prevent migration of gas or other fluids into sources of fresh groundwater.
78.81(a)2 - CASING AND CEMENTING - GENERAL PROVISIONS - Operator conducted casing and cementing activities that failed to prevent migration of gas or other fluids into sources of fresh groundwater.
78.83(g) - CASING AND CEMENTING - SURFACE AND COAL PROTECTIVE CASING AND CEMENTING PROCEEDURES - Operator failed to set and cement a coal protective string of casing thru workable coal seams. Failure to install base of
78.83(g) - CASING AND CEMENTING - SURFACE AND COAL PROTECTIVE CASING AND CEMENTING PROCEEDURES - Operator failed to set and cement a coal protective string of casing thru workable coal seams. Failure to install base of
78.83(h) - CASING AND CEMENTING - SURFACE AND COAL PROTECTIVE CASING AND CEMENTING PROCEEDURES - For wells drilled thru a coal seam(s) where the coal has been removed or when drilled thru a coal pillar, the operator fail
78.83(h) - CASING AND CEMENTING - SURFACE AND COAL PROTECTIVE CASING AND CEMENTING PROCEEDURES - For wells drilled thru a coal seam(s) where the coal has been removed or when drilled thru a coal pillar, the operator fail
78.83(d) - CASING AND CEMENTING - SURFACE AND COAL PROTECTIVE CASING AND CEMENTING PROCEEDURES - Operator failed to permanently cement the surface casing by placing the cement in the casing and displacing it into the a
78.83(d) - CASING AND CEMENTING - SURFACE AND COAL PROTECTIVE CASING AND CEMENTING PROCEEDURES - Operator failed to permanently cement the surface casing by placing the cement in the casing and displacing it into the a
78.83_(c) - CASING AND CEMENTING - SURFACE AND COAL PROTECTIVE CASING AND CEMENTING PROCEEDURES - Operator set surface casing more than 200 feet below the deepest fresh groundwater. Surface casing seat was not se
78.83_(c) - CASING AND CEMENTING - SURFACE AND COAL PROTECTIVE CASING AND CEMENTING PROCEEDURES - Operator set surface casing more than 200 feet below the deepest fresh groundwater. Surface casing seat was not se
78.83(g) - CASING AND CEMENTING - SURFACE AND COAL PROTECTIVE CASING AND CEMENTING PROCEEDURES - Operator failed to set and cement a coal protective string of casing thru workable coal seams. Failure to install base of
78.81(b) - CASING AND CEMENTING - GENERAL PROVISIONS - The operator failed to drill through fresh groundwater zones with diligence and as efficiently as practical to minimize drilling disturbance and commingling of groundwaters.
78.83(h) - CASING AND CEMENTING - SURFACE AND COAL PROTECTIVE CASING AND CEMENTING PROCEEDURES - For wells drilled thru a coal seam(s) where the coal has been removed or when drilled thru a coal pillar, the operator fail
78.81(a)2 - CASING AND CEMENTING - GENERAL PROVISIONS - Operator conducted casing and cementing activities that failed to prevent migration of gas or other fluids into sources of fresh groundwater.

CSL 301 - PROHIBITION AGAINST DISCHARGE OF INDUSTRIAL WASTES - Industrial waste discharged into Waters of the Commonwealth.
78.54 - GENERAL REQUIREMENTS - Operator failed to control and dispose of fluids, residual waste and drill cuttings, including tophole water, brines, drilling fluids, drilling muds, stimulation fluids, well servicing fluids, oil, and production fluids in a r
78.54 - GENERAL REQUIREMENTS - Operator failed to control and dispose of fluids, residual waste and drill cuttings, including tophole water, brines, drilling fluids, drilling muds, stimulation fluids, well servicing fluids, oil, and production fluids in a r
CSL 301 - PROHIBITION AGAINST DISCHARGE OF INDUSTRIAL WASTES - Industrial waste discharged into Waters of the Commonwealth.
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.

78.57(a) - CONTROL, STORAGE AND DISPOSAL OF PRODUCTION FLUIDS - Operator failed to collect the brine and other fluids produced during operation, service and plugging of the well in a tank, pit or a series of pits or tanks, or other device

78.57(a) - CONTROL, STORAGE AND DISPOSAL OF PRODUCTION FLUIDS - Operator failed to collect the brine and other fluids produced during operation, service and plugging of the well in a tank, pit or a series of pits or tanks, or other device

102.5(m)4 - PERMIT REQUIREMENTS – GENERAL PERMITS – Person failed to comply with the terms and conditions of the E & S Control General Permit.
78.66(b) - REPORTING RELEASES - Owner or operator failed to report a reportable release of brine on or into the ground at the well site within 2 hours after detecting or discovering the releases.
78.57(a) - CONTROL, STORAGE AND DISPOSAL OF PRODUCTION FLUIDS - Operator failed to collect the brine and other fluids produced during operation, service and plugging of the well in a tank, pit or a series of pits or tanks, or other device

CSL 401 - PROHIBITION AGAINST OTHER POLLUTIONS - Discharged substance of any kind or character resulting in pollution of Waters of the Commonwealth.

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CSL 301 - PROHIBITION AGAINST DISCHARGE OF INDUSTRIAL WASTES - Industrial waste discharged into Waters of the Commonwealth.

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SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.

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102.5(m)4 - PERMIT REQUIREMENTS – GENERAL PERMITS – Person failed to comply with the terms and conditions of the E & S Control General Permit.

102.5(m)4 - PERMIT REQUIREMENTS – GENERAL PERMITS – Person failed to comply with the terms and conditions of the E & S Control General Permit.

78.54 - GENERAL REQUIREMENTS - Operator failed to control and dispose of fluids, residual waste and drill cuttings, including tophole water, brines, drilling fluids, drilling muds, stimulation fluids, well servicing fluids, oil, and production fluids in a r

78.54 - GENERAL REQUIREMENTS - Operator failed to control and dispose of fluids, residual waste and drill cuttings, including tophole water, brines, drilling fluids, drilling muds, stimulation fluids, well servicing fluids, oil, and production fluids in a r

78.57(a) - CONTROL, STORAGE AND DISPOSAL OF PRODUCTION FLUIDS - Operator failed to collect the brine and other fluids produced during operation, service and plugging of the well in a tank, pit or a series of pits or tanks, or other device

78.54 - GENERAL REQUIREMENTS - Operator failed to control and dispose of fluids, residual waste and drill cuttings, including tophole water, brines, drilling fluids, drilling muds, stimulation fluids, well servicing fluids, oil, and production fluids in a r

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SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.

SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.

CSL 307(a) - INDUSTRIAL WASTE DISCHARGES - Industrial waste discharged, directly or indirectly, into Waters of the Commonwealth, without a permit, authorization, or contrary to rules and regulations of the Department.

CSL 307(a) - INDUSTRIAL WASTE DISCHARGES - Industrial waste discharged, directly or indirectly, into Waters of the Commonwealth, without a permit, authorization, or contrary to rules and regulations of the Department.
OGA 3220(A) - Failure to plug the well upon abandoning it.
OGA 3216(C) - Failure to fill all pits used to contain produced fluids or industrial wastes and remove unnecessary drilling supplies/equipment not needed for production within 9 months from completion of drilling of well.
OGA 3216(C) - Failure to fill all pits used to contain produced fluids or industrial wastes and remove unnecessary drilling supplies/equipment not needed for production within 9 months from completion of drilling of well.
OGA 3216(C) - Failure to fill all pits used to contain produced fluids or industrial wastes and remove unnecessary drilling supplies/equipment not needed for production within 9 months from completion of drilling of well.
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OGA 3216(C) - Failure to fill all pits used to contain produced fluids or industrial wastes and remove unnecessary drilling supplies/equipment not needed for production within 9 months from completion of drilling of well.
102.5(c) - PERMIT REQUIREMENTS – Person conducting earth disturbance activity associated with oil and gas activities involving 5 acres or more of earth disturbance over the life of the project failed to obtain an E & S Permit prior to commencing
102.5(c) - PERMIT REQUIREMENTS – Person conducting earth disturbance activity associated with oil and gas activities involving 5 acres or more of earth disturbance over the life of the project failed to obtain an E & S Permit prior to commencing
102.5(m)4 - PERMIT REQUIREMENTS – GENERAL PERMITS – Person failed to comply with the terms and conditions of the E & S Control General Permit.
102.5(m)4 - PERMIT REQUIREMENTS – GENERAL PERMITS – Person failed to comply with the terms and conditions of the E & S Control General Permit.
OGA 3216(C) - Failure to fill all pits used to contain produced fluids or industrial wastes and remove unnecessary drilling supplies/equipment not needed for production within 9 months from completion of drilling of well.
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102.5(c) - PERMIT REQUIREMENTS – Person conducting earth disturbance activity associated with oil and gas activities involving 5 acres or more of earth disturbance over the life of the project failed to obtain an E & S Permit prior to commencing
102.5(m)4 - PERMIT REQUIREMENTS – GENERAL PERMITS – Person failed to comply with the terms and conditions of the E & S Control General Permit.
102.5(c) - PERMIT REQUIREMENTS – Person conducting earth disturbance activity associated with oil and gas activities involving 5 acres or more of earth disturbance over the life of the project failed to obtain an E & S Permit prior to commencing
102.5(m)4 - PERMIT REQUIREMENTS – GENERAL PERMITS – Person failed to comply with the terms and conditions of the E & S Control General Permit.
OGA 3216(C) - Failure to fill all pits used to contain produced fluids or industrial wastes and remove unnecessary drilling supplies/equipment not needed for production within 9 months from completion of drilling of well.
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OGA 3216(C) - Failure to fill all pits used to contain produced fluids or industrial wastes and remove unnecessary drilling supplies/equipment not needed for production within 9 months from completion of drilling of well.

102.4(b)1 - EROSION AND SEDIMENT CONTROL REQUIREMENTS - Person conducting earth disturbance activity failed to implement and maintain E & S BMPs to minimize the potential for accelerated erosion and sedimentation.

78.53 - EROSION AND SEDIMENT CONTROL - Operator failed to design, implement and maintain best management practices and an erosion and sediment control plan in accordance with 25 Pa. Code Chapter 102, during and after earthmoving a

CSL 401 - PROHIBITION AGAINST OTHER POLLUTIONS - Discharged substance of any kind or character resulting in pollution of Waters of the Commonwealth.

78.53 - EROSION AND SEDIMENT CONTROL - Operator failed to design, implement and maintain best management practices and an erosion and sediment control plan in accordance with 25 Pa. Code Chapter 102, during and after earthmoving a

102.4(b)1 - EROSION AND SEDIMENT CONTROL REQUIREMENTS - Person conducting earth disturbance activity failed to implement and maintain E & S BMPs to minimize the potential for accelerated erosion and sedimentation.

CSL 401 - PROHIBITION AGAINST OTHER POLLUTIONS - Discharged substance of any kind or character resulting in pollution of Waters of the Commonwealth.
OGA 3216(C) - Failure to fill all pits used to contain produced fluids or industrial wastes and remove unnecessary drilling supplies/equipment not needed for production within 9 months from completion of drilling of well.
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OGA 3216(C) - Failure to fill all pits used to contain produced fluids or industrial wastes and remove unnecessary drilling supplies/equipment not needed for production within 9 months from completion of drilling of well.
OGA 3220(A) - Failure to plug the well upon abandoning it.
78.86 - CASING AND CEMENTING - DEFECTIVE CASING OR CEMENTING - Operator failed to report defect in a well that has defective, insufficient or improperly cemented casing to the Department within 24 hours of discovery. Operator failed t
OGA 3220(A) - Failure to plug the well upon abandoning it.
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OGA 3220(A) - Failure to plug the well upon abandoning it.
78.86 - CASING AND CEMENTING - DEFECTIVE CASING OR CEMENTING - Operator failed to report defect in a well that has defective, insufficient or improperly cemented casing to the Department within 24 hours of discovery. Operator failed t

78.57(a) - CONTROL, STORAGE AND DISPOSAL OF PRODUCTION FLUIDS - Operator failed to collect the brine and other fluids produced during operation, service and plugging of the well in a tank, pit or a series of pits or tanks, or other device

SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
78.91(a) - PLUGGING - GENERAL PROVISIONS - Upon abandoning a well, the owner or operator failed to plug the well to stop the vertical flow of fluids or gas within the well bore under 25 Pa. Code ?? 78.92 ? 78.98 or an approved alternate meth
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
105.44(a) - IMPLEMENTATION OF WORK ACCORDING TO SPECIFICATIONS – Permittee failed to conduct work in accordance with the maps, plans, profiles and specifications as approved by the Department for work undertaken under a permit
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102.4(b)1 - EROSION AND SEDIMENT CONTROL REQUIREMENTS - Person conducting earth disturbance activity failed to implement and maintain E & S BMPs to minimize the potential for accelerated erosion and sedimentation.

102.22(a)1 - SITE STABILIZATION – PERMANENT STABILIZATION – Permitee failed to remove temporary E & S BMPs once permanent stabilization had been established.

78.53 - EROSION AND SEDIMENT CONTROL - Operator failed to design, implement and maintain best management practices and an erosion and sediment control plan in accordance with 25 Pa. Code Chapter 102, during and after earthmoving a

CSL 401 - PROHIBITION AGAINST OTHER POLLUTIONS - Discharged substance of any kind or character resulting in pollution of Waters of the Commonwealth.

CSL 401 - PROHIBITION AGAINST OTHER POLLUTIONS - Discharged substance of any kind or character resulting in pollution of Waters of the Commonwealth.

105.11(a) - PERMIT REQUIREMENTS – Person failed to obtain a permit from the Department prior to construction, operation, maintenance, modification, enlargement or abandonment of a water obstruction or encroachment.

105.11(a) - PERMIT REQUIREMENTS – Person failed to obtain a permit from the Department prior to construction, operation, maintenance, modification, enlargement or abandonment of a water obstruction or encroachment.
OGA 3220(A) - Failure to plug the well upon abandoning it.

102.5(m)4 - PERMIT REQUIREMENTS – GENERAL PERMITS – Person failed to comply with the terms and conditions of the E & S Control General Permit.

105.11(a) - PERMIT REQUIREMENTS – Person failed to obtain a permit from the Department prior to construction, operation, maintenance, modification, enlargement or abandonment of a water obstruction or encroachment.

102.5(m)4 - PERMIT REQUIREMENTS – GENERAL PERMITS – Person failed to comply with the terms and conditions of the E & S Control General Permit.

102.5(c) - PERMIT REQUIREMENTS – Person conducting earth disturbance activity associated with oil and gas activities involving 5 acres or more of earth disturbance over the life of the project failed to obtain an E & S Permit prior to commencing

102.5(m)4 - PERMIT REQUIREMENTS – GENERAL PERMITS – Person failed to comply with the terms and conditions of the E & S Control General Permit.

102.11(a)1 - GENERAL REQUIREMENTS – BMP AND DESIGN STANDARDS - Person failed to design, implement and maintain E & S BMPs to minimize the potential for accelerated erosion and sedimentation to protect, maintain, reclaim and res

78.53 - EROSION AND SEDIMENT CONTROL - Operator failed to design, implement and maintain best management practices and an erosion and sediment control plan in accordance with 25 Pa. Code Chapter 102, during and after earthmoving a
SWMA 501 - Unlawful use, or continued use, of land as a solid waste processing, storage, treatment, or disposal area without first obtaining a permit from the Department as required by the SWMA.
78A57(A) - CONTROL, STORAGE AND DISPOSAL OF PRODUCTION FLUIDS - Operator used open top structure(s) to store brine and other fluids produced during operation of the well.
SWMA 301 - Failure to properly store, transport, process or dispose of a residual waste.

78.54 - GENERAL REQUIREMENTS - Operator failed to control and dispose of fluids, residual waste and drill cuttings, including tophole water, brines, drilling fluids, drilling muds, stimulation fluids, well servicing fluids, oil, and production fluids in a r

78.57(a) - CONTROL, STORAGE AND DISPOSAL OF PRODUCTION FLUIDS - Operator failed to collect the brine and other fluids produced during operation, service and plugging of the well in a tank, pit or a series of pits or tanks, or other device
102.4(b)1 - EROSION AND SEDIMENT CONTROL REQUIREMENTS - Person conducting earth disturbance activity failed to implement and maintain E & S BMPs to minimize the potential for accelerated erosion and sedimentation.
102.5(m)4 - PERMIT REQUIREMENTS – GENERAL PERMITS – Person failed to comply with the terms and conditions of the E & S Control General Permit.

78.57(a) - CONTROL, STORAGE AND DISPOSAL OF PRODUCTION FLUIDS - Operator failed to collect the brine and other fluids produced during operation, service and plugging of the well in a tank, pit or a series of pits or tanks, or other device

OGA3218.2(D) - Containment system(s) does not meet 110% capacity requirement.

78.54 - GENERAL REQUIREMENTS - Operator failed to control and dispose of fluids, residual waste and drill cuttings, including tophole water, brines, drilling fluids, drilling muds, stimulation fluids, well servicing fluids, oil, and production fluids in a r
206D - Failure to restore site w/in 9 months of plugging well
78.96 - PLUGGING – MARKING THE LOCATION OF A PLUGGED WELL – Upon completion of plugging or replugging a well, the operator failed to erect a permanent marker with permit or registration number.
78.96 - PLUGGING – MARKING THE LOCATION OF A PLUGGED WELL – Upon completion of plugging or replugging a well, the operator failed to erect a permanent marker with permit or registration number.
78.65(2)* - Failure to restore site within 30 days of permit expiration when well not drilled
78.91(a) - PLUGGING - GENERAL PROVISIONS - Upon abandoning a well, the owner or operator failed to plug the well to stop the vertical flow of fluids or gas within the well bore under 25 Pa. Code ?? 78.92 ? 78.98 or an approved alternate meth
301CSL - Stream discharge of IW, includes drill cuttings, oil, brine and/or silt
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78.54* - Failure to properly control or dispose of industrial or residual waste to prevent pollution of the waters of the Commonwealth.
401 CSL - Discharge of pollutional material to waters of Commonwealth.
78.54* - Failure to properly control or dispose of industrial or residual waste to prevent pollution of the waters of the Commonwealth.
401 CSL - Discharge of pollutional material to waters of Commonwealth.
CSL401CAUSPL - Polluting substance(s) allowed to discharge into Waters of the Commonwealth
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
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401 CSL - Discharge of pollutional material to waters of Commonwealth.
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
307CSL - Discharge of industrial waste to waters of Commonwealth without a permit.
78.54* - Failure to properly control or dispose of industrial or residual waste to prevent pollution of the waters of the Commonwealth.
301CSL - Stream discharge of IW, includes drill cuttings, oil, brine and/or silt
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102.11(a)1 - GENERAL REQUIREMENTS – BMP AND DESIGN STANDARDS - Person failed to design, implement and maintain E & S BMPs to minimize the potential for accelerated erosion and sedimentation to protect, maintain, reclaim and res
105.44(a) - IMPLEMENTATION OF WORK ACCORDING TO SPECIFICATIONS – Permittee failed to conduct work in accordance with the maps, plans, profiles and specifications as approved by the Department for work undertaken under a permit
CSL 402(b) - POTENTIAL POLLUTION - Conducting an activity regulated by a permit issued pursuant to Section 402 of The Clean Streams Law to prevent the potential of pollution to waters of the Commonwealth without a permit or contrary to a pe
105.449 - COMPLIANCE WITH PERMIT CONDITIONS, REGULATIONS AND LAWS – Person or permittee failed to comply with the general permit terms and conditions while constructing, maintaining, modifying, enlarging or abandoning a water o
105.46(a) - IMPLEMENTATION OF EROSION AND SEDIMENTATION CONTROL PLANS – During construction of water obstruction or encroachment, permittee failed to follow the erosion and sediment control plan prepared in accordance with Ch
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
301CSL - Stream discharge of IW, includes drill cuttings, oil, brine and/or silt
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
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SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
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402CSL - Failure to adopt pollution prevention measures required or prescribed by DEP by handling materials that create a danger of pollution.
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402CSL - Failure to adopt pollution prevention measures required or prescribed by DEP by handling materials that create a danger of pollution.
78.65(1)* - Rat hole not filled
78.65(1)* - Rat hole not filled
401 CSL - Discharge of pollutional material to waters of Commonwealth.
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301CSL - Stream discharge of IW, includes drill cuttings, oil, brine and/or silt
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102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
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301CSL - Stream discharge of IW, includes drill cuttings, oil, brine and/or silt
301CSL - Stream discharge of IW, includes drill cuttings, oil, brine and/or silt
105NOPERMIT - Encroachment without Permit or Waiver
105NOPERMIT - Encroachment without Permit or Waiver
206REST - Failure to restore site w/in 9 months of completion of drilling or plugging
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
78.65(2)* - Failure to restore site within 30 days of permit expiration when well not drilled
78.65(2)* - Failure to restore site within 30 days of permit expiration when well not drilled
301CSL - Stream discharge of IW, includes drill cuttings, oil, brine and/or silt
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401 CSL - Discharge of pollutional material to waters of Commonwealth.
91.34A - Failure to take all necessary measures to prevent spill. Inadequate diking, potential pollution
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206REST - Failure to restore site w/in 9 months of completion of drilling or plugging
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102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
401 CSL - Discharge of pollutional material to waters of Commonwealth.
209CASING - Using inadequate casing
301UNPMTIW - Industrial waste was discharged without permit.

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401 CSL - Discharge of pollutional material to waters of Commonwealth.
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301CSL - Stream discharge of IW, includes drill cuttings, oil, brine and/or silt
301CSL - Stream discharge of IW, includes drill cuttings, oil, brine and/or silt
78.85 - Inadequate, insufficient, and/or improperly installed cement
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102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
401 CSL - Discharge of pollutional material to waters of Commonwealth.
402CSL - Failure to adopt pollution prevention measures required or prescribed by DEP by handling materials that create a danger of pollution.
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.

78.54* - Failure to properly control or dispose of industrial or residual waste to prevent pollution of the waters of the Commonwealth.

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SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
402CSL - Failure to adopt pollution prevention measures required or prescribed by DEP by handling materials that create a danger of pollution.
301UNPMTIW - Industrial waste was discharged without permit.
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402CSL - Failure to adopt pollution prevention measures required or prescribed by DEP by handling materials that create a danger of pollution.
307CSL - Discharge of industrial waste to waters of Commonwealth without a permit.
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78.54* - Failure to properly control or dispose of industrial or residual waste to prevent pollution of the waters of the Commonwealth.
201E - Failure to comply with terms and conditions of permit
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402CSL - Failure to adopt pollution prevention measures required or prescribed by DEP by handling materials that create a danger of pollution.
78.54* - Failure to properly control or dispose of industrial or residual waste to prevent pollution of the waters of the Commonwealth.
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402CSL B - Failure to meet requirements of permit, rules and regulations, or order of DEP.
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
401CSL - Discharge of pollutional material to waters of Commonwealth.
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301CSL - Stream discharge of IW, includes drill cuttings, oil, brine and/or silt
401 CSL - Discharge of pollutional material to waters of Commonwealth.
OGA 3220(A) - Failure to plug the well upon abandoning it.
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OGA 3220(A) - Failure to plug the well upon abandoning it.
OGA 3220(A) - Failure to plug the well upon abandoning it.
OGA 3216(A) - Failure to restore disturbed land surface of a well site.
691.402 - Potential to pollute waters of the Commonwealth
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
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78.54* - Failure to properly control or dispose of industrial or residual waste to prevent pollution of the waters of the Commonwealth.
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.

6018.610-2 - Person or municipality operates a facility without a permit.
6018.301 - Residual Waste is mismanaged.
78.54* - Failure to properly control or dispose of industrial or residual waste to prevent pollution of the waters of the Commonwealth.
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
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SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
307CSL - Discharge of industrial waste to waters of Commonwealth without a permit.
402CSL - Failure to adopt pollution prevention measures required or prescribed by DEP by handling materials that create a danger of pollution.
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
78.54* - Failure to properly control or dispose of industrial or residual waste to prevent pollution of the waters of the Commonwealth.
401 CSL - Discharge of pollutional material to waters of Commonwealth.
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
402CSL B - Failure to meet requirements of permit, rules and regulations, or order of DEP.
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
402CSL B - Failure to meet requirements of permit, rules and regulations, or order of DEP.
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78.54* - Failure to properly control or dispose of industrial or residual waste to prevent pollution of the waters of the Commonwealth.
201E - Failure to comply with terms and conditions of permit
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OGA 3220(A) - Failure to plug the well upon abandoning it.

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SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
402CSL B - Failure to meet requirements of permit, rules and regulations, or order of DEP.
307CSL - Discharge of industrial waste to waters of Commonwealth without a permit.
301CSL - Stream discharge of IW, includes drill cuttings, oil, brine and/or silt
402CSL B - Failure to meet requirements of permit, rules and regulations, or order of DEP.
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
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SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
402CSL B - Failure to meet requirements of permit, rules and regulations, or order of DEP.

78.51(H)* - Failure to report receipt of notice from a landowner, water purveyor or affected person that a water supply has been affected by pollution or diminution, to the Department within 24 hours of receiving the notice.
78.54* - Failure to properly control or dispose of industrial or residual waste to prevent pollution of the waters of the Commonwealth.
307CSL - Discharge of industrial waste to waters of Commonwealth without a permit.
78.57(a) - CONTROL, STORAGE AND DISPOSAL OF PRODUCTION FLUIDS - Operator failed to collect the brine and other fluids produced during operation, service and plugging of the well in a tank, pit or a series of pits or tanks, or other device
OGA 3220(A) - Failure to plug the well upon abandoning it.
307CSL - Discharge of industrial waste to waters of Commonwealth without a permit.
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OGA 3220(A) - Failure to plug the well upon abandoning it.
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
OGA 3216(C) - Failure to fill all pits used to contain produced fluids or industrial wastes and remove unnecessary drilling supplies/equipment not needed for production within 9 months from completion of drilling of well.
78.54* - Failure to properly control or dispose of industrial or residual waste to prevent pollution of the waters of the Commonwealth.

78.57(A)* - Discharge of brine and other fluids on or into the ground or into the waters of the Commonwealth without a permit.

78.54* - Failure to properly control or dispose of industrial or residual waste to prevent pollution of the waters of the Commonwealth.
402CSL B - Failure to meet requirements of permit, rules and regulations, or order of DEP.
78.57(A)* - Discharge of brine and other fluids on or into the ground or into the waters of the Commonwealth without a permit.
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
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78.57(A)* - Discharge of brine and other fluids on or into the ground or into the waters of the Commonwealth without a permit.
OGA 3220(A) - Failure to plug the well upon abandoning it.

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402CSL B - Failure to meet requirements of permit, rules and regulations, or order of DEP.
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
78.57(A)* - Discharge of brine and other fluids on or into the ground or into the waters of the Commonwealth without a permit.
CSL 307(a) - INDUSTRIAL WASTE DISCHARGES - Industrial waste discharged, directly or indirectly, into Waters of the Commonwealth, without a permit, authorization, or contrary to rules and regulations of the Department.
78.57(a) - CONTROL, STORAGE AND DISPOSAL OF PRODUCTION FLUIDS - Operator failed to collect the brine and other fluids produced during operation, service and plugging of the well in a tank, pit or a series of pits or tanks, or other device
78.86 - CASING AND CEMENTING - DEFECTIVE CASING OR CEMENTING - Operator failed to report defect in a well that has defective, insufficient or improperly cemented casing to the Department within 24 hours of discovery. Operator failed t
CSL 307(a) - INDUSTRIAL WASTE DISCHARGES - Industrial waste discharged, directly or indirectly, into Waters of the Commonwealth, without a permit, authorization, or contrary to rules and regulations of the Department.
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CSL 402(b) - POTENTIAL POLLUTION - Conducting an activity regulated by a permit issued pursuant to Section 402 of The Clean Streams Law to prevent the potential of pollution to waters of the Commonwealth without a permit or contrary to a pe
102.22(a)1 - SITE STABILIZATION – PERMANENT STABILIZATION – Permitee failed to remove temporary E & S BMPs once permanent stabilization had been established.
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
102.11(a)1 - GENERAL REQUIREMENTS – BMP AND DESIGN STANDARDS - Person failed to design, implement and maintain E & S BMPs to minimize the potential for accelerated erosion and sedimentation to protect, maintain, reclaim and res
OGA 3220(A) - Failure to plug the well upon abandoning it.
102.4(b)1 - EROSION AND SEDIMENT CONTROL REQUIREMENTS - Person conducting earth disturbance activity failed to implement and maintain E & S BMPs to minimize the potential for accelerated erosion and sedimentation.
78.57(a) - CONTROL, STORAGE AND DISPOSAL OF PRODUCTION FLUIDS - Operator failed to collect the brine and other fluids produced during operation, service and plugging of the well in a tank, pit or a series of pits or tanks, or other device
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CSL 301 - PROHIBITION AGAINST DISCHARGE OF INDUSTRIAL WASTES - Industrial waste discharged into Waters of the Commonwealth.
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SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
78.56(a) - PITS AND TANKS FOR TEMPORARY CONTAINMENT - Operator failed to contain pollutional substances and wastes from the drilling, altering, completing, recompleting, servicing and plugging the well, including brines, drill cuttings, drill
CSL 402(b) - POTENTIAL POLLUTION - Conducting an activity regulated by a permit issued pursuant to Section 402 of The Clean Streams Law to prevent the potential of pollution to waters of the Commonwealth without a permit or contrary to a pe
CSL 301 - PROHIBITION AGAINST DISCHARGE OF INDUSTRIAL WASTES - Industrial waste discharged into Waters of the Commonwealth.
91.34A - Failure to take all necessary measures to prevent spill. Inadequate diking, potential pollution
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78.91(a) - PLUGGING - GENERAL PROVISIONS - Upon abandoning a well, the owner or operator failed to plug the well to stop the vertical flow of fluids or gas within the well bore under 25 Pa. Code ?? 78.92 ? 78.98 or an approved alternate meth
78.91(a) - PLUGGING - GENERAL PROVISIONS - Upon abandoning a well, the owner or operator failed to plug the well to stop the vertical flow of fluids or gas within the well bore under 25 Pa. Code ?? 78.92 ? 78.98 or an approved alternate meth
OGA 3220(A) - Failure to plug the well upon abandoning it.

78.86 - CASING AND CEMENTING - DEFECTIVE CASING OR CEMENTING - Operator failed to report defect in a well that has defective, insufficient or improperly cemented casing to the Department within 24 hours of discovery. Operator failed t
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SWMA 301 - Failure to properly store, transport, process or dispose of a residual waste.
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102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)

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105NOPERMIT - Encroachment without Permit or Waiver
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
301CSL - Stream discharge of IW, includes drill cuttings, oil, brine and/or silt
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
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206REST - Failure to restore site w/in 9 months of completion of drilling or plugging
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78.73A - Operator shall prevent gas and other fluids from lower formations from entering fresh groundwater.
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78.54* - Failure to properly control or dispose of industrial or residual waste to prevent pollution of the waters of the Commonwealth.
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
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402CSL B - Failure to meet requirements of permit, rules and regulations, or order of DEP.
402CSL B - Failure to meet requirements of permit, rules and regulations, or order of DEP.

102.4(b)1 - EROSION AND SEDIMENT CONTROL REQUIREMENTS - Person conducting earth disturbance activity failed to implement and maintain E & S BMPs to minimize the potential for accelerated erosion and sedimentation.

78.53 - EROSION AND SEDIMENT CONTROL - Operator failed to design, implement and maintain best management practices and an erosion and sediment control plan in accordance with 25 Pa. Code Chapter 102, during and after earthmoving a

102.11(a)1 - GENERAL REQUIREMENTS – BMP AND DESIGN STANDARDS - Person failed to design, implement and maintain E & S BMPs to minimize the potential for accelerated erosion and sedimentation to protect, maintain, reclaim and res
102.4(b)2 - EROSION AND SEDIMENT CONTROL REQUIREMENTS - Person conducting earth disturbance activity failed to develop and implement a required written E & S Plan.
401 CSL - Discharge of pollutional material to waters of Commonwealth.
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102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
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OGA 3220(A) - Failure to plug the well upon abandoning it.
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
78.54* - Failure to properly control or dispose of industrial or residual waste to prevent pollution of the waters of the Commonwealth.

78.65(2)* - Failure to restore site within 30 days of permit expiration when well not drilled
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102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
402CSL - Failure to adopt pollution prevention measures required or prescribed by DEP by handling materials that create a danger of pollution.
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SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
78.54* - Failure to properly control or dispose of industrial or residual waste to prevent pollution of the waters of the Commonwealth.
91.34A - Failure to take all necessary measures to prevent spill. Inadequate diking, potential pollution
402CSL - Failure to adopt pollution prevention measures required or prescribed by DEP by handling materials that create a danger of pollution.
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
78.54* - Failure to properly control or dispose of industrial or residual waste to prevent pollution of the waters of the Commonwealth.
91.34A - Failure to take all necessary measures to prevent spill. Inadequate diking, potential pollution
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
402CSL - Failure to adopt pollution prevention measures required or prescribed by DEP by handling materials that create a danger of pollution.
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
402CSL - Failure to adopt pollution prevention measures required or prescribed by DEP by handling materials that create a danger of pollution.
402CSL - Failure to adopt pollution prevention measures required or prescribed by DEP by handling materials that create a danger of pollution.
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
402CSL - Failure to adopt pollution prevention measures required or prescribed by DEP by handling materials that create a danger of pollution.
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102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
402CSL - Failure to adopt pollution prevention measures required or prescribed by DEP by handling materials that create a danger of pollution.
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
102.22(a) - SITE STABILIZATION – PERMANENT STABILIZATION – Permitee failed to have site permanently stabilized and protected from accelerated erosion and sedimentation upon final completion of earth disturbance activity.
78.54 - GENERAL REQUIREMENTS - Operator failed to control and dispose of fluids, residual waste and drill cuttings, including tophole water, brines, drilling fluids, drilling muds, stimulation fluids, well servicing fluids, oil, and production fluids in a r
102.4(b)1 - EROSION AND SEDIMENT CONTROL REQUIREMENTS - Person conducting earth disturbance activity failed to implement and maintain E & S BMPs to minimize the potential for accelerated erosion and sedimentation.
102.11(a)1 - GENERAL REQUIREMENTS – BMP AND DESIGN STANDARDS - Person failed to design, implement and maintain E & S BMPs to minimize the potential for accelerated erosion and sedimentation to protect, maintain, reclaim and res
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
402CSL B - Failure to meet requirements of permit, rules and regulations, or order of DEP.
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
78.54* - Failure to properly control or dispose of industrial or residual waste to prevent pollution of the waters of the Commonwealth.

78.54* - Failure to properly control or dispose of industrial or residual waste to prevent pollution of the waters of the Commonwealth.

307CSL - Discharge of industrial waste to waters of Commonwealth without a permit.

307CSL - Discharge of industrial waste to waters of Commonwealth without a permit.

SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.

SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.

78.54* - Failure to properly control or dispose of industrial or residual waste to prevent pollution of the waters of the Commonwealth.
402CSL - Failure to adopt pollution prevention measures required or prescribed by DEP by handling materials that create a danger of pollution.
91.34A - Failure to take all necessary measures to prevent spill. Inadequate diking, potential pollution
OGA 3220(A) - Failure to plug the well upon abandoning it.
OGA 3220(A) - Failure to plug the well upon abandoning it.
OGA 3216(C) - Failure to fill all pits used to contain produced fluids or industrial wastes and remove unnecessary drilling supplies/equipment not needed for production within 9 months from completion of drilling of well.
OGA 3220(A) - Failure to plug the well upon abandoning it.
OGA 3220(A) - Failure to plug the well upon abandoning it.
OGA 3220(A) - Failure to plug the well upon abandoning it.

301CSL - Stream discharge of IW, includes drill cuttings, oil, brine and/or silt
OGA 3220(A) - Failure to plug the well upon abandoning it.
401CSL - Discharge of pollutional material to waters of Commonwealth.
401CSL - Discharge of pollutional material to waters of Commonwealth.
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
402POTNLPOLL - There is a potential for polluting substance(s) reaching Waters of the Commonwealth and may require a permit.
401 CSL - Discharge of pollutional material to waters of Commonwealth.
402POTNLPOLL - There is a potential for polluting substance(s) reaching Waters of the Commonwealth and may require a permit.

206D - Failure to restore site w/in 9 months of plugging well
401 CSL - Discharge of pollutional material to waters of Commonwealth.
401 CSL - Discharge of pollutional material to waters of Commonwealth.
401 CSL - Discharge of pollutional material to waters of Commonwealth.
301CSL - Stream discharge of IW, includes drill cuttings, oil, brine and/or silt
301CSL - Stream discharge of IW, includes drill cuttings, oil, brine and/or silt
401 CSL - Discharge of pollutional material to waters of Commonwealth.
401 CSL - Discharge of pollutional material to waters of Commonwealth.
401CSL - Discharge of pollutional material to waters of Commonwealth.
402CSL B - Failure to meet requirements of permit, rules and regulations, or order of DEP.
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
402CSL B - Failure to meet requirements of permit, rules and regulations, or order of DEP.
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402CSL B - Failure to meet requirements of permit, rules and regulations, or order of DEP.
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
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402CSL B - Failure to meet requirements of permit, rules and regulations, or order of DEP.
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102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
402CSL B - Failure to meet requirements of permit, rules and regulations, or order of DEP.
OGA 3220(A) - Failure to plug the well upon abandoning it.
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102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
78.54* - Failure to properly control or dispose of industrial or residual waste to prevent pollution of the waters of the Commonwealth.
206REST - Failure to restore site w/in 9 months of completion of drilling or plugging
206REST - Failure to restore site w/in 9 months of completion of drilling or plugging
206REST - Failure to restore site w/in 9 months of completion of drilling or plugging
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
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102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
307CSL - Discharge of industrial waste to waters of Commonwealth without a permit.
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
402CSL - Failure to adopt pollution prevention measures required or prescribed by DEP by handling materials that create a danger of pollution.
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SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
402CSL - Failure to adopt pollution prevention measures required or prescribed by DEP by handling materials that create a danger of pollution.
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
401 CSL - Discharge of pollutional material to waters of Commonwealth.
401 CSL - Discharge of pollutional material to waters of Commonwealth.
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
402CSL - Failure to adopt pollution prevention measures required or prescribed by DEP by handling materials that create a danger of pollution.

78.74* - Hazardous well venting
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
78.81(a)2 - CASING AND CEMENTING - GENERAL PROVISIONS - Operator conducted casing and cementing activities that failed to prevent migration of gas or other fluids into sources of fresh groundwater.
691.401WPD - Failure to prevent sediment or other pollutant discharge into waters of the Commonwealth.
307CSL - Discharge of industrial waste to waters of Commonwealth without a permit.
307CSL - Discharge of industrial waste to waters of Commonwealth without a permit.
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
OGA 3220(A) - Failure to plug the well upon abandoning it.
OGA 3220(A) - Failure to plug the well upon abandoning it.
OGA 3220(A) - Failure to plug the well upon abandoning it.
OGA 3220(A) - Failure to plug the well upon abandoning it.
208A - Failure to restore a water supply affected by pollution or diminution
401 CSL - Discharge of pollutional material to waters of Commonwealth.
401 CSL - Discharge of pollutional material to waters of Commonwealth.
401 CSL - Discharge of pollutional material to waters of Commonwealth.
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401 CSL - Discharge of pollutional material to waters of Commonwealth.
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
402CSL - Failure to adopt pollution prevention measures required or prescribed by DEP by handling materials that create a danger of pollution.
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
78.56(a) - PITS AND TANKS FOR TEMPORARY CONTAINMENT - Operator failed to contain pollutional substances and wastes from the drilling, altering, completing, recompleting, servicing and plugging the well, including brines, drill cuttings, drill
78.56(a) - PITS AND TANKS FOR TEMPORARY CONTAINMENT - Operator failed to contain pollutional substances and wastes from the drilling, altering, completing, recompleting, servicing and plugging the well, including brines, drill cuttings, drill
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
CSL 402(b) - POTENTIAL POLLUTION - Conducting an activity regulated by a permit issued pursuant to Section 402 of The Clean Streams Law to prevent the potential of pollution to waters of the Commonwealth without a permit or contrary to a pe
CSL 402(b) - POTENTIAL POLLUTION - Conducting an activity regulated by a permit issued pursuant to Section 402 of The Clean Streams Law to prevent the potential of pollution to waters of the Commonwealth without a permit or contrary to a pe
78.54 - GENERAL REQUIREMENTS - Operator failed to control and dispose of fluids, residual waste and drill cuttings, including tophole water, brines, drilling fluids, drilling muds, stimulation fluids, well servicing fluids, oil, and production fluids in a r
CSL 402(b) - POTENTIAL POLLUTION - Conducting an activity regulated by a permit issued pursuant to Section 402 of The Clean Streams Law to prevent the potential of pollution to waters of the Commonwealth without a permit or contrary to a pe
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
401 CSL - Discharge of pollutional material to waters of Commonwealth.
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SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
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OGA 3220(A) - Failure to plug the well upon abandoning it.
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
401 CSL - Discharge of pollutional material to waters of Commonwealth.
206REST - Failure to restore site w/in 9 months of completion of drilling or plugging
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206REST - Failure to restore site w/in 9 months of completion of drilling or plugging
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
OGA 3220(A) - Failure to plug the well upon abandoning it.
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OGA 3220(A) - Failure to plug the well upon abandoning it.
78.96 - PLUGGING – MARKING THE LOCATION OF A PLUGGED WELL – Upon completion of plugging or replugging a well, the operator failed to erect a permanent marker with permit or registration number.
OGA 3220(A) - Failure to plug the well upon abandoning it.
OGA 3220(A) - Failure to plug the well upon abandoning it.
OGA 3216(A) - Failure to restore disturbed land surface of a well site.
OGA 3216(A) - Failure to restore disturbed land surface of a well site.

OGA 3220(A) - Failure to plug the well upon abandoning it.
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
301CSL - Stream discharge of IW, includes drill cuttings, oil, brine and/or silt
307CSL - Discharge of industrial waste to waters of Commonwealth without a permit.
401 CSL - Discharge of pollutional material to waters of Commonwealth.
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
402CSL - Failure to adopt pollution prevention measures required or prescribed by DEP by handling materials that create a danger of pollution.
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
402CSL - Failure to adopt pollution prevention measures required or prescribed by DEP by handling materials that create a danger of pollution.
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
401 CSL - Discharge of pollutional material to waters of Commonwealth.
401CAUSEPOLL - Polluting substance(s) allowed to discharge into Waters of the Commonwealth.
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
91.34A - Failure to take all necessary measures to prevent spill. Inadequate diking, potential pollution
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
105IMP - Failure to implement Encroachment Plan
301CSL - Stream discharge of IW, includes drill cuttings, oil, brine and/or silt
301CSL - Stream discharge of IW, includes drill cuttings, oil, brine and/or silt
105IMP - Failure to implement Encroachment Plan
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
301CSL - Stream discharge of IW, includes drill cuttings, oil, brine and/or silt
105IMP - Failure to implement Encroachment Plan
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
301CSL - Stream discharge of IW, includes drill cuttings, oil, brine and/or silt
301CSL - Stream discharge of IW, includes drill cuttings, oil, brine and/or silt
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
301CSL - Stream discharge of IW, includes drill cuttings, oil, brine and/or silt
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
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102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
105NOPERMIT - Encroachment without Permit or Waiver

201E - Failure to comply with terms and conditions of permit
402CSL - Failure to adopt pollution prevention measures required or prescribed by DEP by handling materials that create a danger of pollution.
78.54* - Failure to properly control or dispose of industrial or residual waste to prevent pollution of the waters of the Commonwealth.
402CSL - Failure to adopt pollution prevention measures required or prescribed by DEP by handling materials that create a danger of pollution.
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
401CSL - Discharge of pollutional material to waters of Commonwealth.
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401 CSL - Discharge of pollutional material to waters of Commonwealth.
91.34A - Failure to take all necessary measures to prevent spill. Inadequate diking, potential pollution
401 CSL - Discharge of pollutional material to waters of Commonwealth.
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
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102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)

102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
206REST - Failure to restore site w/in 9 months of completion of drilling or plugging
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
401 CSL - Discharge of pollutional material to waters of Commonwealth.
401 CSL - Discharge of pollutional material to waters of Commonwealth.
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
401 CSL - Discharge of pollutional material to waters of Commonwealth.
401 CSL - Discharge of pollutional material to waters of Commonwealth.
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
105.46 - Failure to implement E&S plan approved with 105 Permit.
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
105.46 - Failure to implement E&S plan approved with 105 Permit.
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105.46 - Failure to implement E&S plan approved with 105 Permit.
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
401 CSL - Discharge of pollutional material to waters of Commonwealth.
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SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
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301CSL - Stream discharge of IW, includes drill cuttings, oil, brine and/or silt
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
301CSL - Stream discharge of IW, includes drill cuttings, oil, brine and/or silt
OGA 3220(A) - Failure to plug the well upon abandoning it.
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
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OGA 3220(A) - Failure to plug the well upon abandoning it.
301CSL - Stream discharge of IW, includes drill cuttings, oil, brine and/or silt
301CSL - Stream discharge of IW, includes drill cuttings, oil, brine and/or silt
401 CSL - Discharge of pollutional material to waters of Commonwealth.
78.65(2)* - Failure to restore site within 30 days of permit expiration when well not drilled
78.65(2)* - Failure to restore site within 30 days of permit expiration when well not drilled
401 CSL - Discharge of pollutional material to waters of Commonwealth.
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
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401 CSL - Discharge of pollutional material to waters of Commonwealth.
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SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
OGA 3220(A) - Failure to plug the well upon abandoning it.
OGA 3220(A) - Failure to plug the well upon abandoning it.
OGA 3220(A) - Failure to plug the well upon abandoning it.
402611 - Failure to meet effluent limits of permit
401 CSL - Discharge of pollutional material to waters of Commonwealth.
401 CSL - Discharge of pollutional material to waters of Commonwealth.
401 CSL - Discharge of pollutional material to waters of Commonwealth.
301CSL - Stream discharge of IW, includes drill cuttings, oil, brine and/or silt
301CSL - Stream discharge of IW, includes drill cuttings, oil, brine and/or silt
78.54* - Failure to properly control or dispose of industrial or residual waste to prevent pollution of the waters of the Commonwealth.
78.54* - Failure to properly control or dispose of industrial or residual waste to prevent pollution of the waters of the Commonwealth.

78.54 - GENERAL REQUIREMENTS - Operator failed to control and dispose of fluids, residual waste and drill cuttings, including tophole water, brines, drilling fluids, drilling muds, stimulation fluids, well servicing fluids, oil, and production fluids in a r

105.11(a) - PERMIT REQUIREMENTS – Person failed to obtain a permit from the Department prior to construction, operation, maintenance, modification, enlargement or abandonment of a water obstruction or encroachment.

102.4(b)1 - EROSION AND SEDIMENT CONTROL REQUIREMENTS - Person conducting earth disturbance activity failed to implement and maintain E & S BMPs to minimize the potential for accelerated erosion and sedimentation.

78.53 - EROSION AND SEDIMENT CONTROL - Operator failed to design, implement and maintain best management practices and an erosion and sediment control plan in accordance with 25 Pa. Code Chapter 102, during and after earthmoving a

102.11(a)1 - GENERAL REQUIREMENTS – BMP AND DESIGN STANDARDS - Person failed to design, implement and maintain E & S BMPs to minimize the potential for accelerated erosion and sedimentation to protect, maintain, reclaim and res
78.73(a) - GENERAL PROVISION FOR WELL CONSTRUCTION AND OPERATION - Operator failed to construct and operate the well in accordance with 25 Pa. Code Chapter 78 and ensure that the integrity of the well is maintained and health, sa
78.74 - VENTING OF GAS - Operator vented gas to the atmosphere that produced a hazard to the public health and safety.
78.74 - VENTING OF GAS - Operator vented gas to the atmosphere that produced a hazard to the public health and safety.
78.73(a) - GENERAL PROVISION FOR WELL CONSTRUCTION AND OPERATION - Operator failed to construct and operate the well in accordance with 25 Pa. Code Chapter 78 and ensure that the integrity of the well is maintained and health, sa
78.74 - VENTING OF GAS - Operator vented gas to the atmosphere that produced a hazard to the public health and safety.
78.74 - VENTING OF GAS - Operator vented gas to the atmosphere that produced a hazard to the public health and safety.
301CSL - Stream discharge of IW, includes drill cuttings, oil, brine and/or silt
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
401 CSL - Discharge of pollutional material to waters of Commonwealth.
307CSL - Discharge of industrial waste to waters of Commonwealth without a permit.
78.54* - Failure to properly control or dispose of industrial or residual waste to prevent pollution of the waters of the Commonwealth.
78.54* - Failure to properly control or dispose of industrial or residual waste to prevent pollution of the waters of the Commonwealth.
401 CSL - Discharge of pollutional material to waters of Commonwealth.
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
307CSL - Discharge of industrial waste to waters of Commonwealth without a permit.
206REST - Failure to restore site w/in 9 months of completion of drilling or plugging
206REST - Failure to restore site w/in 9 months of completion of drilling or plugging
78.96 - PLUGGING – MARKING THE LOCATION OF A PLUGGED WELL – Upon completion of plugging or replugging a well, the operator failed to erect a permanent marker with permit or registration number.
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
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402CSL - Failure to adopt pollution prevention measures required or prescribed by DEP by handling materials that create a danger of pollution.
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
78.85 - Inadequate, insufficient, and/or improperly installed cement
401 CSL - Discharge of pollutional material to waters of Commonwealth.
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206REST - Failure to restore site w/in 9 months of completion of drilling or plugging
206REST - Failure to restore site w/in 9 months of completion of drilling or plugging
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
105.46 - Failure to implement E&S plan approved with 105 Permit.
105NOPERMIT - Encroachment without Permit or Waiver
307CSL - Discharge of industrial waste to waters of Commonwealth without a permit.
401CSL - Discharge of pollutional material to waters of Commonwealth.
401CSL - Discharge of pollutional material to waters of Commonwealth.
307CSL - Discharge of industrial waste to waters of Commonwealth without a permit.
301CSL - Stream discharge of IW, includes drill cuttings, oil, brine and/or silt
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SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
OGA 3220(A) - Failure to plug the well upon abandoning it.
OGA 3216(C) - Failure to fill all pits used to contain produced fluids or industrial wastes and remove unnecessary drilling supplies/equipment not needed for production within 9 months from completion of drilling of well.
78.51(H)* - Failure to report receipt of notice from a landowner, water purveyor or affected person that a water supply has been affected by pollution or diminution, to the Department within 24 hours of receiving the notice.
401 CSL - Discharge of pollutional material to waters of Commonwealth.
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102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
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401 CSL - Discharge of pollutional material to waters of Commonwealth.
401 CSL - Discharge of pollutional material to waters of Commonwealth.
OGA3218.2(A) - Failure to design and construct unconventional well site to prevent spills to the ground surface and off well site.
401 CSL - Discharge of pollutional material to waters of Commonwealth.
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401 CSL - Discharge of pollutional material to waters of Commonwealth.
102.22(b)1 - SITE STABILIZATION – TEMPORARY STABILIZATION – Permitee failed to temporarily stabilize the site to protect it from accelerated erosion and sedimentation where cessation of earth disturbance activities exceeded 4 days.
CSL 401 - PROHIBITION AGAINST OTHER POLLUTIONS - Discharged substance of any kind or character resulting in pollution of Waters of the Commonwealth.
102.11(a)1 - GENERAL REQUIREMENTS – BMP AND DESIGN STANDARDS - Person failed to design, implement and maintain E & S BMPs to minimize the potential for accelerated erosion and sedimentation to protect, maintain, reclaim and res
401 CSL - Discharge of pollutional material to waters of Commonwealth.
OGA 3211(A) - Drilling or altering a well without a well permit or no copy of the well permit at the well site.
OGA 3211(A) - Drilling or altering a well without a well permit or no copy of the well permit at the well site.
OGA3259(2I) - Conducting a drilling or production activity that is contrary to the 2012 Oil and Gas Act, 25 Pa. Code Chapter 78, DEP order, or a term or condition of the well permit.
OGA 3211(M) - Failure to obtain an approved water management plan for withdrawing or using water during the drilling or hydraulic fracture stimulation of an unconventional well.
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
CSL 401 - PROHIBITION AGAINST OTHER POLLUTIONS - Discharged substance of any kind or character resulting in pollution of Waters of the Commonwealth.
105.44(a) - IMPLEMENTATION OF WORK ACCORDING TO SPECIFICATIONS – Permittee failed to conduct work in accordance with the maps, plans, profiles and specifications as approved by the Department for work undertaken under a permit
102.5(c) - PERMIT REQUIREMENTS – Person conducting earth disturbance activity associated with oil and gas activities involving 5 acres or more of earth disturbance over the life of the project failed to obtain an E & S Permit prior to commencing
102.11(a)1 - GENERAL REQUIREMENTS – BMP AND DESIGN STANDARDS - Person failed to design, implement and maintain E & S BMPs to minimize the potential for accelerated erosion and sedimentation to protect, maintain, reclaim and res
102.4(b)4 - EROSION AND SEDIMENT CONTROL REQUIREMENTS - Person failed to plan and implement earth disturbance activities to minimize duration & extent of earth disturbance, minimize soil compaction, maximize protection of drainage f
102.11(a)1 - GENERAL REQUIREMENTS – BMP AND DESIGN STANDARDS - Person failed to design, implement and maintain E & S BMPs to minimize the potential for accelerated erosion and sedimentation to protect, maintain, reclaim and res
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401 CSL - Discharge of pollutional material to waters of Commonwealth.
301CSL - Stream discharge of IW, includes drill cuttings, oil, brine and/or silt
78.65(2)* - Failure to restore site within 30 days of permit expiration when well not drilled
78.65(2)* - Failure to restore site within 30 days of permit expiration when well not drilled
OGA 3220(A) - Failure to plug the well upon abandoning it.

78.65(2)* - Failure to restore site within 30 days of permit expiration when well not drilled

78.65(2) - SITE RESTORATION - Owner or operator failed to restore the constructed well site within 30 days after the expiration of the well permit, at a well site a well was not drilled. No extension was granted by the Department.
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
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SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
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402CSL B - Failure to meet requirements of permit, rules and regulations, or order of DEP.
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SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
78.65(2)* - Failure to restore site within 30 days of permit expiration when well not drilled
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OGA 3216(A) - Failure to restore disturbed land surface of a well site.
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OGA 3216(A) - Failure to restore disturbed land surface of a well site.
78.65(2) - SITE RESTORATION - Owner or operator failed to restore the constructed well site within 30 days after the expiration of the well permit, at a well site a well was not drilled. No extension was granted by the Department.
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OGA 3220(A) - Failure to plug the well upon abandoning it.
OGA 3220(A) - Failure to plug the well upon abandoning it.
OGA 3259(1) - Drilling, altering or operating a well without a permit. Failure to comply with rules or regulations adopted under the 2012 Oil and Gas Act, DEP order, or a term or condition of the well permit.
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CSL 402(b) - POTENTIAL POLLUTION - Conducting an activity regulated by a permit issued pursuant to Section 402 of The Clean Streams Law to prevent the potential of pollution to waters of the Commonwealth without a permit or contrary to a pe
78.62(a)9 - DISPOSAL OF RESIDUAL WASTE - PITS - Owner or operator disposed of residual waste, in a pit, that was not designed, constructed and maintained to be structurally sound and impermeable.
SWMA 301 - Failure to properly store, transport, process or dispose of a residual waste.
102.22(b)1 - SITE STABILIZATION – TEMPORARY STABILIZATION – Permitee failed to temporarily stabilize the site to protect it from accelerated erosion and sedimentation where cessation of earth disturbance activities exceeded 4 days.
102.11(a)1 - GENERAL REQUIREMENTS – BMP AND DESIGN STANDARDS - Person failed to design, implement and maintain E & S BMPs to minimize the potential for accelerated erosion and sedimentation to protect, maintain, reclaim and res
78.53 - EROSION AND SEDIMENT CONTROL - Operator failed to design, implement and maintain best management practices and an erosion and sediment control plan in accordance with 25 Pa. Code Chapter 102, during and after earthmoving a
78.65(2) - SITE RESTORATION - Owner or operator failed to restore the constructed well site within 30 days after the expiration of the well permit, at a well site a well was not drilled. No extension was granted by the Department.
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OGA 3220(A) - Failure to plug the well upon abandoning it.
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
OGA 3216(C) - Failure to fill all pits used to contain produced fluids or industrial wastes and remove unnecessary drilling supplies/equipment not needed for production within 9 months from completion of drilling of well.
OGA 3220(A) - Failure to plug the well upon abandoning it.
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
OGA 3216(C) - Failure to fill all pits used to contain produced fluids or industrial wastes and remove unnecessary drilling supplies/equipment not needed for production within 9 months from completion of drilling of well.
OGA 3220(A) - Failure to plug the well upon abandoning it.
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102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)

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78.56(a)_2 - PITS AND TANKS FOR TEMPORARY CONTAINMENT - Operator failed to immediately take the necessary measures to ensure the structural stability of the pit or tank, prevent spills and restore the 2 feet of freeboard.
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
OGA 3220(A) - Failure to plug the well upon abandoning it.
78.56(a) - PITS AND TANKS FOR TEMPORARY CONTAINMENT - Operator failed to contain pollutional substances and wastes from the drilling, altering, completing, recompleting, servicing and plugging the well, including brines, drill cuttings, drill
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
401 CSL - Discharge of pollutional material to waters of Commonwealth.
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
OGA 3220(A) - Failure to plug the well upon abandoning it.
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OGA3259(2I) - Conducting a drilling or production activity that is contrary to the 2012 Oil and Gas Act, 25 Pa. Code Chapter 78, DEP order, or a term or condition of the well permit.
OGA3259(2I) - Conducting a drilling or production activity that is contrary to the 2012 Oil and Gas Act, 25 Pa. Code Chapter 78, DEP order, or a term or condition of the well permit.
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
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OGA 3259(1) - Drilling, altering or operating a well without a permit. Failure to comply with rules or regulations adopted under the 2012 Oil and Gas Act, DEP order, or a term or condition of the well permit.
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SWMA 301 - Failure to properly store, transport, process or dispose of a residual waste.
OGA 3220(A) - Failure to plug the well upon abandoning it.
307CSL - Discharge of industrial waste to waters of Commonwealth without a permit.
301CSL - Stream discharge of IW, includes drill cuttings, oil, brine and/or silt
401 CSL - Discharge of pollutional material to waters of Commonwealth.
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
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402CSL B - Failure to meet requirements of permit, rules and regulations, or order of DEP.
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
78.96 - PLUGGING – MARKING THE LOCATION OF A PLUGGED WELL – Upon completion of plugging or replugging a well, the operator failed to erect a permanent marker with permit or registration number.
301CSL - Stream discharge of IW, includes drill cuttings, oil, brine and/or silt
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206REST - Failure to restore site w/in 9 months of completion of drilling or plugging
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401 CSL - Discharge of pollutional material to waters of Commonwealth.
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91.34A - Failure to take all necessary measures to prevent spill. Inadequate diking, potential pollution
401 CSL - Discharge of pollutional material to waters of Commonwealth.
91.33B - Failure to take measures to mitigate spill impact and/or clean up w/in 15 days
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401 CSL - Discharge of pollutional material to waters of Commonwealth.
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
105.171 - Failure to maintain the opening of culvert or bridge from becoming obstructed more than 10%.
105.171 - Failure to maintain the opening of culvert or bridge from becoming obstructed more than 10%.
401 CSL - Discharge of pollutional material to waters of Commonwealth.
401 CSL - Discharge of pollutional material to waters of Commonwealth.
105MAINT - Failure to maintain encroachment
105MAINT - Failure to maintain encroachment

SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.

307CSL - Discharge of industrial waste to waters of Commonwealth without a permit.

SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.

78.54* - Failure to properly control or dispose of industrial or residual waste to prevent pollution of the waters of the Commonwealth.
301CSL - Stream discharge of IW, includes drill cuttings, oil, brine and/or silt
OGA 3217(B) - Failure to prevent migration of gas or fluids into sources of fresh water causing pollution or diminution. Failure to properly case and cement well through a fresh water-bearing strata in regulated manner or depth.
78.83(c) - CASING AND CEMENTING - SURFACE AND COAL PROTECTIVE CASING AND CEMENTING PROCEEDURES - Operator failed to drill to approximately 50 feet below the deepest fresh groundwater or at least 50 feet into consolidatec
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78.86 - CASING AND CEMENTING - DEFECTIVE CASING OR CEMENTING - Operator failed to report defect in a well that has defective, insufficient or improperly cemented casing to the Department within 24 hours of discovery. Operator failed t
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CSL 402(b) - POTENTIAL POLLUTION - Conducting an activity regulated by a permit issued pursuant to Section 402 of The Clean Streams Law to prevent the potential of pollution to waters of the Commonwealth without a permit or contrary to a pe

78.54 - GENERAL REQUIREMENTS - Operator failed to control and dispose of fluids, residual waste and drill cuttings, including tophole water, brines, drilling fluids, drilling muds, stimulation fluids, well servicing fluids, oil, and production fluids in a r

SWMA 301 - Failure to properly store, transport, process or dispose of a residual waste.
78.86 - CASING AND CEMENTING - DEFECTIVE CASING OR CEMENTING - Operator failed to report defect in a well that has defective, insufficient or improperly cemented casing to the Department within 24 hours of discovery. Operator failed t
201E - Failure to comply with terms and conditions of permit
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
402CSL - Failure to adopt pollution prevention measures required or prescribed by DEP by handling materials that create a danger of pollution.
78.54* - Failure to properly control or dispose of industrial or residual waste to prevent pollution of the waters of the Commonwealth.
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
78.54* - Failure to properly control or dispose of industrial or residual waste to prevent pollution of the waters of the Commonwealth.

402CSL - Failure to adopt pollution prevention measures required or prescribed by DEP by handling materials that create a danger of pollution.
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
401 CSL - Discharge of pollutional material to waters of Commonwealth.
105.11(a) - PERMIT REQUIREMENTS – Person failed to obtain a permit from the Department prior to construction, operation, maintenance, modification, enlargement or abandonment of a water obstruction or encroachment.
105.51 - OPERATION AND MAINTENANCE - Permittee or owner of a water obstruction or encroachment failed to operate and maintain the facility and appurtenant structures in a safe condition in accordance with permit terms and conditions.
105.44(a) - IMPLEMENTATION OF WORK ACCORDING TO SPECIFICATIONS – Permittee failed to conduct work in accordance with the maps, plans, profiles and specifications as approved by the Department for work undertaken under a permit
102.11(a)1 - GENERAL REQUIREMENTS – BMP AND DESIGN STANDARDS - Person failed to design, implement and maintain E & S BMPs to minimize the potential for accelerated erosion and sedimentation to protect, maintain, reclaim and res
102.4(b)1 - EROSION AND SEDIMENT CONTROL REQUIREMENTS - Person conducting earth disturbance activity failed to implement and maintain E & S BMPs to minimize the potential for accelerated erosion and sedimentation.
CSL 401 - PROHIBITION AGAINST OTHER POLLUTIONS - Discharged substance of any kind or character resulting in pollution of Waters of the Commonwealth.
78.60(b)1 - DISCHARGE REQUIREMENTS - Owner or operator land applied tophole water or precipitation water from a pit that contained additives, drilling muds, pollutional materials or drilling fluids without approval by the Department.
102.8(k) - PCSM REQUIREMENTS – LICENSED PROFESSIONAL OVERSIGHT – A licensed professional or a designee was not present onsite during critical stages of implementation of the approved PCSM Plan.
102.4(b)1 - EROSION AND SEDIMENT CONTROL REQUIREMENTS - Person conducting earth disturbance activity failed to implement and maintain E & S BMPs to minimize the potential for accelerated erosion and sedimentation.
78.74* - Hazardous well venting
401 CSL - Discharge of pollutional material to waters of Commonwealth.
206D - Failure to restore site w/in 9 months of plugging well
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
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91.33B - Failure to take measures to mitigate spill impact and/or clean up w/in 15 days
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206REST - Failure to restore site w/in 9 months of completion of drilling or plugging
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
201A - Failure to have permit on site during drilling

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78.85 - Inadequate, insufficient, and/or improperly installed cement
201E - Failure to comply with terms and conditions of permit
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102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)

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209BOP - Inadequate or improperly installed BOP, other safety devices, or no certified BOP operator
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102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
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102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
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102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
402POTNLPOLL - There is a potential for polluting substance(s) reaching Waters of the Commonwealth and may require a permit.
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
402POTNLPOLL - There is a potential for polluting substance(s) reaching Waters of the Commonwealth and may require a permit.
301CSL - Stream discharge of IW, includes drill cuttings, oil, brine and/or silt
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
301CSL - Stream discharge of IW, includes drill cuttings, oil, brine and/or silt
301CSL - Stream discharge of IW, includes drill cuttings, oil, brine and/or silt
301CSL - Stream discharge of IW, includes drill cuttings, oil, brine and/or silt
401 CSL - Discharge of pollutional material to waters of Commonwealth.
401 CSL - Discharge of pollutional material to waters of Commonwealth.
201E - Failure to comply with terms and conditions of permit
201E - Failure to comply with terms and conditions of permit
105NOPERMIT - Encroachment without Permit or Waiver
105NOPERMIT - Encroachment without Permit or Waiver
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
206REST - Failure to restore site w/in 9 months of completion of drilling or plugging
206REST - Failure to restore site w/in 9 months of completion of drilling or plugging
206REST - Failure to restore site w/in 9 months of completion of drilling or plugging
206REST - Failure to restore site w/in 9 months of completion of drilling or plugging
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
206REST - Failure to restore site w/in 9 months of completion of drilling or plugging
206REST - Failure to restore site w/in 9 months of completion of drilling or plugging

301CSL - Stream discharge of IW, includes drill cuttings, oil, brine and/or silt
301CSL - Stream discharge of IW, includes drill cuttings, oil, brine and/or silt
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
208A - Failure to restore a water supply affected by pollution or diminution
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
401 CSL - Discharge of pollutional material to waters of Commonwealth.
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
401 CSL - Discharge of pollutional material to waters of Commonwealth.
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
206REST - Failure to restore site w/in 9 months of completion of drilling or plugging
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
401 CSL - Discharge of pollutional material to waters of Commonwealth.
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102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
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401 CSL - Discharge of pollutional material to waters of Commonwealth.
301CSL - Stream discharge of IW, includes drill cuttings, oil, brine and/or silt
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401 CSL - Discharge of pollutional material to waters of Commonwealth.
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
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102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
91.34A - Failure to take all necessary measures to prevent spill. Inadequate diking, potential pollution
91.34A - Failure to take all necessary measures to prevent spill. Inadequate diking, potential pollution
206REST - Failure to restore site w/in 9 months of completion of drilling or plugging
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
78.65(2)* - Failure to restore site within 30 days of permit expiration when well not drilled
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
402CSL - Failure to adopt pollution prevention measures required or prescribed by DEP by handling materials that create a danger of pollution.
402CSL - Failure to adopt pollution prevention measures required or prescribed by DEP by handling materials that create a danger of pollution.
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
206REST - Failure to restore site w/in 9 months of completion of drilling or plugging
206REST - Failure to restore site w/in 9 months of completion of drilling or plugging
401 CSL - Discharge of pollutional material to waters of Commonwealth.
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
402CSL - Failure to adopt pollution prevention measures required or prescribed by DEP by handling materials that create a danger of pollution.
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
OGA 3216(C) - Failure to fill all pits used to contain produced fluids or industrial wastes and remove unnecessary drilling supplies/equipment not needed for production within 9 months from completion of drilling of well.

OGA 3220(A) - Failure to plug the well upon abandoning it.
OGA 3216(A) - Failure to restore disturbed land surface of a well site.
OGA 3220(A) - Failure to plug the well upon abandoning it.
OGA 3216(C) - Failure to fill all pits used to contain produced fluids or industrial wastes and remove unnecessary drilling supplies/equipment not needed for production within 9 months from completion of drilling of well.
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
OGA 3216(A) - Failure to restore disturbed land surface of a well site.
OGA 3216(C) - Failure to fill all pits used to contain produced fluids or industrial wastes and remove unnecessary drilling supplies/equipment not needed for production within 9 months from completion of drilling of well.
402CSL - Failure to adopt pollution prevention measures required or prescribed by DEP by handling materials that create a danger of pollution.
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
OGA 3216(C) - Failure to fill all pits used to contain produced fluids or industrial wastes and remove unnecessary drilling supplies/equipment not needed for production within 9 months from completion of drilling of well.
OGA 3220(A) - Failure to plug the well upon abandoning it.
307CSL - Discharge of industrial waste to waters of Commonwealth without a permit.
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
78.54* - Failure to properly control or dispose of industrial or residual waste to prevent pollution of the waters of the Commonwealth.
OGA 3211(A) - Drilling or altering a well without a well permit or no copy of the well permit at the well site.
OGA 3211(A) - Drilling or altering a well without a well permit or no copy of the well permit at the well site.
78.62(a)7 - DISPOSAL OF RESIDUAL WASTE - PITS - Owner or operator disposed of residual waste, in a pit, within 200 feet of a water supply.
OGA 3220(A) - Failure to plug the well upon abandoning it.
OGA 3220(A) - Failure to plug the well upon abandoning it.
102.11(a)1 - GENERAL REQUIREMENTS – BMP AND DESIGN STANDARDS - Person failed to design, implement and maintain E & S BMPs to minimize the potential for accelerated erosion and sedimentation to protect, maintain, reclaim and res
102.22(a)1 - SITE STABILIZATION – PERMANENT STABILIZATION – Permitee failed to remove temporary E & S BMPs once permanent stabilization had been established.
OGA 3216(C) - Failure to fill all pits used to contain produced fluids or industrial wastes and remove unnecessary drilling supplies/equipment not needed for production within 9 months from completion of drilling of well.
OGA 3216(C) - Failure to fill all pits used to contain produced fluids or industrial wastes and remove unnecessary drilling supplies/equipment not needed for production within 9 months from completion of drilling of well.
102.22(a)1 - SITE STABILIZATION – PERMANENT STABILIZATION – Permitee failed to remove temporary E & S BMPs once permanent stabilization had been established.
102.11(a)1 - GENERAL REQUIREMENTS – BMP AND DESIGN STANDARDS - Person failed to design, implement and maintain E & S BMPs to minimize the potential for accelerated erosion and sedimentation to protect, maintain, reclaim and res
OGA 3220(A) - Failure to plug the well upon abandoning it.
OGA 3220(A) - Failure to plug the well upon abandoning it.
OGA 3220(A) - Failure to plug the well upon abandoning it.
401 CSL - Discharge of pollutional material to waters of Commonwealth.
301CSL - Stream discharge of IW, includes drill cuttings, oil, brine and/or silt
301CSL - Stream discharge of IW, includes drill cuttings, oil, brine and/or silt
401 CSL - Discharge of pollutional material to waters of Commonwealth.
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
301CSL - Stream discharge of IW, includes drill cuttings, oil, brine and/or silt
301CSL - Stream discharge of IW, includes drill cuttings, oil, brine and/or silt
301CSL - Stream discharge of IW, includes drill cuttings, oil, brine and/or silt
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
301CSL - Stream discharge of IW, includes drill cuttings, oil, brine and/or silt
401 CSL - Discharge of pollutional material to waters of Commonwealth.
401 CSL - Discharge of pollutional material to waters of Commonwealth.
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
78.65(1)* - Rat hole not filled
91.34A - Failure to take all necessary measures to prevent spill. Inadequate diking, potential pollution
91.34A - Failure to take all necessary measures to prevent spill. Inadequate diking, potential pollution
401 CSL - Discharge of pollutional material to waters of Commonwealth.
105NOPERMIT - Encroachment without Permit or Waiver
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
206REST - Failure to restore site w/in 9 months of completion of drilling or plugging
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
402CSL - Failure to adopt pollution prevention measures required or prescribed by DEP by handling materials that create a danger of pollution.
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
78.54* - Failure to properly control or dispose of industrial or residual waste to prevent pollution of the waters of the Commonwealth.
CSL401CAUSPL - Polluting substance(s) allowed to discharge into Waters of the Commonwealth
91.34A - Failure to take all necessary measures to prevent spill. Inadequate diking, potential pollution
91.34A - Failure to take all necessary measures to prevent spill. Inadequate diking, potential pollution
401CSL - Discharge of pollutional material to waters of Commonwealth.
401CSL - Discharge of pollutional material to waters of Commonwealth.
OGA 3220(A) - Failure to plug the well upon abandoning it.

OGA 3220(A) - Failure to plug the well upon abandoning it.
OGA 3220(A) - Failure to plug the well upon abandoning it.
301CSL - Stream discharge of IW, includes drill cuttings, oil, brine and/or silt
301CSL - Stream discharge of IW, includes drill cuttings, oil, brine and/or silt

102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)

102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)

401 CSL - Discharge of pollutional material to waters of Commonwealth.

401 CSL - Discharge of pollutional material to waters of Commonwealth.
402CSL - Failure to adopt pollution prevention measures required or prescribed by DEP by handling materials that create a danger of pollution.
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
78.54* - Failure to properly control or dispose of industrial or residual waste to prevent pollution of the waters of the Commonwealth.
402CSL - Failure to adopt pollution prevention measures required or prescribed by DEP by handling materials that create a danger of pollution.
78.54* - Failure to properly control or dispose of industrial or residual waste to prevent pollution of the waters of the Commonwealth.
402CSL - Failure to adopt pollution prevention measures required or prescribed by DEP by handling materials that create a danger of pollution.
78.54* - Failure to properly control or dispose of industrial or residual waste to prevent pollution of the waters of the Commonwealth.
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
401 CSL - Discharge of pollutional material to waters of Commonwealth.
78.54* - Failure to properly control or dispose of industrial or residual waste to prevent pollution of the waters of the Commonwealth.
307CSL - Discharge of industrial waste to waters of Commonwealth without a permit.
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
307CSL - Discharge of industrial waste to waters of Commonwealth without a permit.
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
402CSL - Failure to adopt pollution prevention measures required or prescribed by DEP by handling materials that create a danger of pollution.
78.54* - Failure to properly control or dispose of industrial or residual waste to prevent pollution of the waters of the Commonwealth.

SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
402CSL - Failure to adopt pollution prevention measures required or prescribed by DEP by handling materials that create a danger of pollution.
78.54* - Failure to properly control or dispose of industrial or residual waste to prevent pollution of the waters of the Commonwealth.
78.85 - Inadequate, insufficient, and/or improperly installed cement
78.85 - Inadequate, insufficient, and/or improperly installed cement
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
78.85 - Inadequate, insufficient, and/or improperly installed cement
78.85 - Inadequate, insufficient, and/or improperly installed cement
401 CSL - Discharge of pollutional material to waters of Commonwealth.
401 CSL - Discharge of pollutional material to waters of Commonwealth.
307CSL - Discharge of industrial waste to waters of Commonwealth without a permit.
307CSL - Discharge of industrial waste to waters of Commonwealth without a permit.
78.54* - Failure to properly control or dispose of industrial or residual waste to prevent pollution of the waters of the Commonwealth.
78.54* - Failure to properly control or dispose of industrial or residual waste to prevent pollution of the waters of the Commonwealth.
301CSL - Stream discharge of IW, includes drill cuttings, oil, brine and/or silt
301CSL - Stream discharge of IW, includes drill cuttings, oil, brine and/or silt
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
91.33B - Failure to take measures to mitigate spill impact and/or clean up w/in 15 days
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
402CSL - Failure to adopt pollution prevention measures required or prescribed by DEP by handling materials that create a danger of pollution.
78.54* - Failure to properly control or dispose of industrial or residual waste to prevent pollution of the waters of the Commonwealth.
402CSL - Failure to adopt pollution prevention measures required or prescribed by DEP by handling materials that create a danger of pollution.
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
78.54* - Failure to properly control or dispose of industrial or residual waste to prevent pollution of the waters of the Commonwealth.

402CSL - Failure to adopt pollution prevention measures required or prescribed by DEP by handling materials that create a danger of pollution.

SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.

78.54* - Failure to properly control or dispose of industrial or residual waste to prevent pollution of the waters of the Commonwealth.

402CSL - Failure to adopt pollution prevention measures required or prescribed by DEP by handling materials that create a danger of pollution.

78.54* - Failure to properly control or dispose of industrial or residual waste to prevent pollution of the waters of the Commonwealth.

SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
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SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
78.64(a) - CONTAINMENT AROUND OIL TANKS - For a tank capacity of at least 660 gallons or tanks with a combined capacity of at least 1,320 gallons, the owner or operator failed to construct and maintain a dike or other method of secondary co
CSL 402(b) - POTENTIAL POLLUTION - Conducting an activity regulated by a permit issued pursuant to Section 402 of The Clean Streams Law to prevent the potential of pollution to waters of the Commonwealth without a permit or contrary to a pe
78.57(a) - CONTROL, STORAGE AND DISPOSAL OF PRODUCTION FLUIDS - Operator failed to collect the brine and other fluids produced during operation, service and plugging of the well in a tank, pit or a series of pits or tanks, or other device
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
78.64(a) - CONTAINMENT AROUND OIL TANKS - For a tank capacity of at least 660 gallons or tanks with a combined capacity of at least 1,320 gallons, the owner or operator failed to construct and maintain a dike or other method of secondary co
78.57(a) - CONTROL, STORAGE AND DISPOSAL OF PRODUCTION FLUIDS - Operator failed to collect the brine and other fluids produced during operation, service and plugging of the well in a tank, pit or a series of pits or tanks, or other device
78.57(a) - CONTROL, STORAGE AND DISPOSAL OF PRODUCTION FLUIDS - Operator failed to collect the brine and other fluids produced during operation, service and plugging of the well in a tank, pit or a series of pits or tanks, or other device

CSL 307(a) - INDUSTRIAL WASTE DISCHARGES - Industrial waste discharged, directly or indirectly, into Waters of the Commonwealth, without a permit, authorization, or contrary to rules and regulations of the Department.
CSL 307(a) - INDUSTRIAL WASTE DISCHARGES - Industrial waste discharged, directly or indirectly, into Waters of the Commonwealth, without a permit, authorization, or contrary to rules and regulations of the Department.
78.64(a) - CONTAINMENT AROUND OIL TANKS - For a tank capacity of at least 660 gallons or tanks with a combined capacity of at least 1,320 gallons, the owner or operator failed to construct and maintain a dike or other method of secondary co
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
78.64(a) - CONTAINMENT AROUND OIL TANKS - For a tank capacity of at least 660 gallons or tanks with a combined capacity of at least 1,320 gallons, the owner or operator failed to construct and maintain a dike or other method of secondary co
78.64(a) - CONTAINMENT AROUND OIL TANKS - For a tank capacity of at least 660 gallons or tanks with a combined capacity of at least 1,320 gallons, the owner or operator failed to construct and maintain a dike or other method of secondary co
78.57(a) - CONTROL, STORAGE AND DISPOSAL OF PRODUCTION FLUIDS - Operator failed to collect the brine and other fluids produced during operation, service and plugging of the well in a tank, pit or a series of pits or tanks, or other device
78.57(a) - CONTROL, STORAGE AND DISPOSAL OF PRODUCTION FLUIDS - Operator failed to collect the brine and other fluids produced during operation, service and plugging of the well in a tank, pit or a series of pits or tanks, or other device
CSL 307(a) - INDUSTRIAL WASTE DISCHARGES - Industrial waste discharged, directly or indirectly, into Waters of the Commonwealth, without a permit, authorization, or contrary to rules and regulations of the Department.
CSL 307(a) - INDUSTRIAL WASTE DISCHARGES - Industrial waste discharged, directly or indirectly, into Waters of the Commonwealth, without a permit, authorization, or contrary to rules and regulations of the Department.
CSL 401 - PROHIBITION AGAINST OTHER POLLUTIONS - Discharged substance of any kind or character resulting in pollution of Waters of the Commonwealth.
102.4(b)1 - EROSION AND SEDIMENT CONTROL REQUIREMENTS - Person conducting earth disturbance activity failed to implement and maintain E & S BMPs to minimize the potential for accelerated erosion and sedimentation.
78.53 - EROSION AND SEDIMENT CONTROL - Operator failed to design, implement and maintain best management practices and an erosion and sediment control plan in accordance with 25 Pa. Code Chapter 102, during and after earthmoving
102.11(a)1 - GENERAL REQUIREMENTS – BMP AND DESIGN STANDARDS - Person failed to design, implement and maintain E & S BMPs to minimize the potential for accelerated erosion and sedimentation to protect, maintain, reclaim and res
105.11(a) - PERMIT REQUIREMENTS – Person failed to obtain a permit from the Department prior to construction, operation, maintenance, modification, enlargement or abandonment of a water obstruction or encroachment.
78.53 - EROSION AND SEDIMENT CONTROL - Operator failed to design, implement and maintain best management practices and an erosion and sediment control plan in accordance with 25 Pa. Code Chapter 102, during and after earthmoving
102.22(b)1 - SITE STABILIZATION – TEMPORARY STABILIZATION – Permitee failed to temporarily stabilize the site to protect it from accelerated erosion and sedimentation where cessation of earth disturbance activities exceeded 4 days.
102.4(b)1 - EROSION AND SEDIMENT CONTROL REQUIREMENTS - Person conducting earth disturbance activity failed to implement and maintain E & S BMPs to minimize the potential for accelerated erosion and sedimentation.
CSL 401 - PROHIBITION AGAINST OTHER POLLUTIONS - Discharged substance of any kind or character resulting in pollution of Waters of the Commonwealth.
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102.22(b)1 - SITE STABILIZATION – TEMPORARY STABILIZATION – Permitee failed to temporarily stabilize the site to protect it from accelerated erosion and sedimentation where cessation of earth disturbance activities exceeded 4 days.
78.53 - EROSION AND SEDIMENT CONTROL - Operator failed to design, implement and maintain best management practices and an erosion and sediment control plan in accordance with 25 Pa. Code Chapter 102, during and after earthmoving
102.4(b)1 - EROSION AND SEDIMENT CONTROL REQUIREMENTS - Person conducting earth disturbance activity failed to implement and maintain E & S BMPs to minimize the potential for accelerated erosion and sedimentation.
301CSL - Stream discharge of IW, includes drill cuttings, oil, brine and/or silt
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
401 CSL - Discharge of pollutional material to waters of Commonwealth.
301CSL - Stream discharge of IW, includes drill cuttings, oil, brine and/or silt
301CSL - Stream discharge of IW, includes drill cuttings, oil, brine and/or silt

307CSL - Discharge of industrial waste to waters of Commonwealth without a permit.

301CSL - Stream discharge of IW, includes drill cuttings, oil, brine and/or silt

401 CSL - Discharge of pollutional material to waters of Commonwealth.
401 CSL - Discharge of pollutional material to waters of Commonwealth.
401 CSL - Discharge of pollutional material to waters of Commonwealth.
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
91.34A - Failure to take all necessary measures to prevent spill. Inadequate diking, potential pollution
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
401 CSL - Discharge of pollutional material to waters of Commonwealth.
91.34A - Failure to take all necessary measures to prevent spill. Inadequate diking, potential pollution
401 CSL - Discharge of pollutional material to waters of Commonwealth.
OGA3218.2(A) - Failure to design and construct unconventional well site to prevent spills to the ground surface and off well site.
CSL 402(b) - POTENTIAL POLLUTION - Conducting an activity regulated by a permit issued pursuant to Section 402 of The Clean Streams Law to prevent the potential of pollution to waters of the Commonwealth without a permit or contrary to a pe
OGA3218.2(A) - Failure to design and construct unconventional well site to prevent spills to the ground surface and off well site.
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
78.54 - GENERAL REQUIREMENTS - Operator failed to control and dispose of fluids, residual waste and drill cuttings, including tophole water, brines, drilling fluids, drilling muds, stimulation fluids, well servicing fluids, oil, and production fluids in a r
CSL 402(b) - POTENTIAL POLLUTION - Conducting an activity regulated by a permit issued pursuant to Section 402 of The Clean Streams Law to prevent the potential of pollution to waters of the Commonwealth without a permit or contrary to a pe
78.73(a) - GENERAL PROVISION FOR WELL CONSTRUCTION AND OPERATION - Operator failed to construct and operate the well in accordance with 25 Pa. Code Chapter 78 and ensure that the integrity of the well is maintained and health, sa
78.73(a) - GENERAL PROVISION FOR WELL CONSTRUCTION AND OPERATION - Operator failed to construct and operate the well in accordance with 25 Pa. Code Chapter 78 and ensure that the integrity of the well is maintained and health, sa
78.73(b) - GENERAL PROVISION FOR WELL CONSTRUCTION AND OPERATION - Operator failed to prevent gas, oil, brine, completion and servicing fluids, and any other fluids or materials from below the casing seat from entering fresh ground
78.73(b) - GENERAL PROVISION FOR WELL CONSTRUCTION AND OPERATION - Operator failed to prevent gas, oil, brine, completion and servicing fluids, and any other fluids or materials from below the casing seat from entering fresh ground
CSL 401 - PROHIBITION AGAINST OTHER POLLUTIONS - Discharged substance of any kind or character resulting in pollution of Waters of the Commonwealth.
CSL 401 - PROHIBITION AGAINST OTHER POLLUTIONS - Discharged substance of any kind or character resulting in pollution of Waters of the Commonwealth.

78.83__(c) - CASING AND CEMENTING - SURFACE AND COAL PROTECTIVE CASING AND CEMENTING PROCEEDURES - The surface hole was not drilled using air, freshwater or freshwater-based drilling fluid.
78.83__(c) - CASING AND CEMENTING - SURFACE AND COAL PROTECTIVE CASING AND CEMENTING PROCEEDURES - The surface hole was not drilled using air, freshwater or freshwater-based drilling fluid.
78.73(a) - GENERAL PROVISION FOR WELL CONSTRUCTION AND OPERATION - Operator failed to construct and operate the well in accordance with 25 Pa. Code Chapter 78 and ensure that the integrity of the well is maintained and health, sa
78.73(b) - GENERAL PROVISION FOR WELL CONSTRUCTION AND OPERATION - Operator failed to prevent gas, oil, brine, completion and servicing fluids, and any other fluids or materials from below the casing seat from entering fresh ground
78.83(c) - CASING AND CEMENTING - SURFACE AND COAL PROTECTIVE CASING AND CEMENTING PROCEEDURES - Operator failed to drill to approximately 50 feet below the deepest fresh groundwater or at least 50 feet into consolidatec
CSL 402(b) - POTENTIAL POLLUTION - Conducting an activity regulated by a permit issued pursuant to Section 402 of The Clean Streams Law to prevent the potential of pollution to waters of the Commonwealth without a permit or contrary to a pe
91.34A - Failure to take all necessary measures to prevent spill. Inadequate diking, potential pollution
78.125 - Failure to submit UIC Annual Report upon request
OGA 3220(A) - Failure to plug the well upon abandoning it.
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CSL 402(b) - POTENTIAL POLLUTION - Conducting an activity regulated by a permit issued pursuant to Section 402 of The Clean Streams Law to prevent the potential of pollution to waters of the Commonwealth without a permit or contrary to a pe
78.54 - GENERAL REQUIREMENTS - Operator failed to control and dispose of fluids, residual waste and drill cuttings, including tophole water, brines, drilling fluids, drilling muds, stimulation fluids, well servicing fluids, oil, and production fluids in a r
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
78.57(a) - CONTROL, STORAGE AND DISPOSAL OF PRODUCTION FLUIDS - Operator failed to collect the brine and other fluids produced during operation, service and plugging of the well in a tank, pit or a series of pits or tanks, or other device
OGA 3216(C) - Failure to fill all pits used to contain produced fluids or industrial wastes and remove unnecessary drilling supplies/equipment not needed for production within 9 months from completion of drilling of well.
78.64(a) - CONTAINMENT AROUND OIL TANKS - For a tank capacity of at least 660 gallons or tanks with a combined capacity of at least 1,320 gallons, the owner or operator failed to construct and maintain a dike or other method of secondary co
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
OGA 3216(C) - Failure to fill all pits used to contain produced fluids or industrial wastes and remove unnecessary drilling supplies/equipment not needed for production within 9 months from completion of drilling of well.
78.57(a) - CONTROL, STORAGE AND DISPOSAL OF PRODUCTION FLUIDS - Operator failed to collect the brine and other fluids produced during operation, service and plugging of the well in a tank, pit or a series of pits or tanks, or other device
78.57(a) - CONTROL, STORAGE AND DISPOSAL OF PRODUCTION FLUIDS - Operator failed to collect the brine and other fluids produced during operation, service and plugging of the well in a tank, pit or a series of pits or tanks, or other device
78.60(a) - DISCHARGE REQUIREMENTS - Operator discharged a substance into waters of the Commonwealth contrary to 25 Pa. Code Chapters 91, 93, 95 and 102, The Clean Streams Law and the 2012 Oil and Gas Act.
CSL 401 - PROHIBITION AGAINST OTHER POLLUTIONS - Discharged substance of any kind or character resulting in pollution of Waters of the Commonwealth.
OGA 3220(A) - Failure to plug the well upon abandoning it.
OGA 3220(A) - Failure to plug the well upon abandoning it.
OGA 3216(C) - Failure to fill all pits used to contain produced fluids or industrial wastes and remove unnecessary drilling supplies/equipment not needed for production within 9 months from completion of drilling of well.
102.11(a)1 - GENERAL REQUIREMENTS – BMP AND DESIGN STANDARDS - Person failed to design, implement and maintain E & S BMPs to minimize the potential for accelerated erosion and sedimentation to protect, maintain, reclaim and res
CSL 402(b) - POTENTIAL POLLUTION - Conducting an activity regulated by a permit issued pursuant to Section 402 of The Clean Streams Law to prevent the potential of pollution to waters of the Commonwealth without a permit or contrary to a pe
102.4(b)1 - EROSION AND SEDIMENT CONTROL REQUIREMENTS - Person conducting earth disturbance activity failed to implement and maintain E & S BMPs to minimize the potential for accelerated erosion and sedimentation.
OGA 3220(A) - Failure to plug the well upon abandoning it.
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OGA 3220(A) - Failure to plug the well upon abandoning it.
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
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SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
402CSL - Failure to adopt pollution prevention measures required or prescribed by DEP by handling materials that create a danger of pollution.
401 CSL - Discharge of pollutional material to waters of Commonwealth.
78.73(a) - GENERAL PROVISION FOR WELL CONSTRUCTION AND OPERATION - Operator failed to construct and operate the well in accordance with 25 Pa. Code Chapter 78 and ensure that the integrity of the well is maintained and health, sa
78.74 - VENTING OF GAS - Operator vented gas to the atmosphere that produced a hazard to the public health and safety.
401 CSL - Discharge of pollutional material to waters of Commonwealth.
401 CSL - Discharge of pollutional material to waters of Commonwealth.
401 CSL - Discharge of pollutional material to waters of Commonwealth.
301CSL - Stream discharge of IW, includes drill cuttings, oil, brine and/or silt
301CSL - Stream discharge of IW, includes drill cuttings, oil, brine and/or silt
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
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301CSL - Stream discharge of IW, includes drill cuttings, oil, brine and/or silt
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401 CSL - Discharge of pollutional material to waters of Commonwealth.

102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)

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102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
206REST - Failure to restore site w/in 9 months of completion of drilling or plugging
78.57(a) - CONTROL, STORAGE AND DISPOSAL OF PRODUCTION FLUIDS - Operator failed to collect the brine and other fluids produced during operation, service and plugging of the well in a tank, pit or a series of pits or tanks, or other device
SWMA 301 - Failure to properly store, transport, process or dispose of a residual waste.
78.66(a) - REPORTING RELEASES - Owner or operator failed to comply with the reporting and corrective action requirements of 25 Pa. Code Section 91.33 when a release of a substance caused or threatened pollution to the Waters of the Commo
78.54 - GENERAL REQUIREMENTS - Operator failed to control and dispose of fluids, residual waste and drill cuttings, including tophole water, brines, drilling fluids, drilling muds, stimulation fluids, well servicing fluids, oil, and production fluids in a r

91.33(A) - INCIDENTS CAUSING OR THREATENING POLLUTION - Failure to notify the Department of an accident or other activity or incident, a toxic substance or another substance which would endanger downstream users of the waters, result
OGA 3220(A) - Failure to plug the well upon abandoning it.
91.34(A) - ACTIVITIES UTILIZING POLLUTANTS - Failure to take necessary measures to prevent the substances from directly or indirectly reaching waters of this Commonwealth, through accident, carelessness, maliciousness, hazards of weathe
78.57(a) - CONTROL, STORAGE AND DISPOSAL OF PRODUCTION FLUIDS - Operator failed to collect the brine and other fluids produced during operation, service and plugging of the well in a tank, pit or a series of pits or tanks, or other device
91.33(A) - INCIDENTS CAUSING OR THREATENING POLLUTION - Failure to notify the Department of an accident or other activity or incident, a toxic substance or another substance which would endanger downstream users of the waters, result
SWMA 301 - Failure to properly store, transport, process or dispose of a residual waste.
102.22(a) - SITE STABILIZATION – PERMANENT STABILIZATION – Permitee failed to have site permanently stabilized and protected from accelerated erosion and sedimentation upon final completion of earth disturbance activity.
OGA 3220(A) - Failure to plug the well upon abandoning it.
78.86 - CASING AND CEMENTING - DEFECTIVE CASING OR CEMENTING - Operator failed to report defect in a well that has defective, insufficient or improperly cemented casing to the Department within 24 hours of discovery. Operator failed t
206REST - Failure to restore site w/in 9 months of completion of drilling or plugging

102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)

102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
78.85 - Inadequate, insufficient, and/or improperly installed cement
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
401 CSL - Discharge of pollutional material to waters of Commonwealth.
401 CSL - Discharge of pollutional material to waters of Commonwealth.
201A - Failure to have permit on site during drilling
401 CSL - Discharge of pollutional material to waters of Commonwealth.
401 CSL - Discharge of pollutional material to waters of Commonwealth.
78.54* - Failure to properly control or dispose of industrial or residual waste to prevent pollution of the waters of the Commonwealth.
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301CSL - Stream discharge of IW, includes drill cuttings, oil, brine and/or silt
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SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
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206REST - Failure to restore site w/in 9 months of completion of drilling or plugging
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401 CSL - Discharge of pollutional material to waters of Commonwealth.
301CSL - Stream discharge of IW, includes drill cuttings, oil, brine and/or silt
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
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102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
105NOPERMIT - Encroachment without Permit or Waiver
301CSL - Stream discharge of IW, includes drill cuttings, oil, brine and/or silt
401 CSL - Discharge of pollutional material to waters of Commonwealth.
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401 CSL - Discharge of pollutional material to waters of Commonwealth.
301CSL - Stream discharge of IW, includes drill cuttings, oil, brine and/or silt
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
78.54* - Failure to properly control or dispose of industrial or residual waste to prevent pollution of the waters of the Commonwealth.

402CSL - Failure to adopt pollution prevention measures required or prescribed by DEP by handling materials that create a danger of pollution.

SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
78.54* - Failure to properly control or dispose of industrial or residual waste to prevent pollution of the waters of the Commonwealth.
301CSL - Stream discharge of IW, includes drill cuttings, oil, brine and/or silt
301CSL - Stream discharge of IW, includes drill cuttings, oil, brine and/or silt
301CSL - Stream discharge of IW, includes drill cuttings, oil, brine and/or silt
307CSL - Discharge of industrial waste to waters of Commonwealth without a permit.
307CSL - Discharge of industrial waste to waters of Commonwealth without a permit.
78.54* - Failure to properly control or dispose of industrial or residual waste to prevent pollution of the waters of the Commonwealth.
78.54* - Failure to properly control or dispose of industrial or residual waste to prevent pollution of the waters of the Commonwealth.
307CSL - Discharge of industrial waste to waters of Commonwealth without a permit.
78.96 - PLUGGING – MARKING THE LOCATION OF A PLUGGED WELL – Upon completion of plugging or replugging a well, the operator failed to erect a permanent marker with permit or registration number.
78.96 - PLUGGING – MARKING THE LOCATION OF A PLUGGED WELL – Upon completion of plugging or replugging a well, the operator failed to erect a permanent marker with permit or registration number.
78.96 - PLUGGING – MARKING THE LOCATION OF A PLUGGED WELL – Upon completion of plugging or replugging a well, the operator failed to erect a permanent marker with permit or registration number.
401 CSL - Discharge of pollutional material to waters of Commonwealth.
78.54* - Failure to properly control or dispose of industrial or residual waste to prevent pollution of the waters of the Commonwealth.
78.54* - Failure to properly control or dispose of industrial or residual waste to prevent pollution of the waters of the Commonwealth.
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
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102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)

102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)

78.54 - GENERAL REQUIREMENTS - Operator failed to control and dispose of fluids, residual waste and drill cuttings, including tophole water, brines, drilling fluids, drilling muds, stimulation fluids, well servicing fluids, oil, and production fluids in a r

78.66(b) - REPORTING RELEASES - Owner or operator failed to report a reportable release of brine on or into the ground at the well site within 2 hours after detecting or discovering the releases.
78.57(a) - CONTROL, STORAGE AND DISPOSAL OF PRODUCTION FLUIDS - Operator failed to collect the brine and other fluids produced during operation, service and plugging of the well in a tank, pit or a series of pits or tanks, or other device
78.53 - EROSION AND SEDIMENT CONTROL - Operator failed to design, implement and maintain best management practices and an erosion and sediment control plan in accordance with 25 Pa. Code Chapter 102, during and after earthmoving a

78.54 - GENERAL REQUIREMENTS - Operator failed to control and dispose of fluids, residual waste and drill cuttings, including tophole water, brines, drilling fluids, drilling muds, stimulation fluids, well servicing fluids, oil, and production fluids in a r

91.34A - Failure to take all necessary measures to prevent spill. Inadequate diking, potential pollution

78.54 - GENERAL REQUIREMENTS - Operator failed to control and dispose of fluids, residual waste and drill cuttings, including tophole water, brines, drilling fluids, drilling muds, stimulation fluids, well servicing fluids, oil, and production fluids in a r
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
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102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
307CSL - Discharge of industrial waste to waters of Commonwealth without a permit.
307CSL - Discharge of industrial waste to waters of Commonwealth without a permit.
307CSL - Discharge of industrial waste to waters of Commonwealth without a permit.
206REST - Failure to restore site w/in 9 months of completion of drilling or plugging
401 CSL - Discharge of pollutional material to waters of Commonwealth.
401 CSL - Discharge of pollutional material to waters of Commonwealth.
402CSL - Failure to adopt pollution prevention measures required or prescribed by DEP by handling materials that create a danger of pollution.
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
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206REST - Failure to restore site w/in 9 months of completion of drilling or plugging
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
301CSL - Stream discharge of IW, includes drill cuttings, oil, brine and/or silt
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
208A - Failure to restore a water supply affected by pollution or diminution
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
209CASING - Using inadequate casing
201E - Failure to comply with terms and conditions of permit
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
201E - Failure to comply with terms and conditions of permit
401 CSL - Discharge of pollutional material to waters of Commonwealth.

102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
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102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
78.65(2)* - Failure to restore site within 30 days of permit expiration when well not drilled
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
78.65(2)* - Failure to restore site within 30 days of permit expiration when well not drilled
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
401 CSL - Discharge of pollutional material to waters of Commonwealth.
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
105.46 - Permittee has failed to implement Erosion and Sedimentation control plan.

78.54 - GENERAL REQUIREMENTS - Operator failed to control and dispose of fluids, residual waste and drill cuttings, including tophole water, brines, drilling fluids, drilling muds, stimulation fluids, well servicing fluids, oil, and production fluids in a r
301CSL - Stream discharge of IW, includes drill cuttings, oil, brine and/or silt
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
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401 CSL - Discharge of pollutional material to waters of Commonwealth.
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
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402CSL - Failure to adopt pollution prevention measures required or prescribed by DEP by handling materials that create a danger of pollution.
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SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
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SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
402CSL - Failure to adopt pollution prevention measures required or prescribed by DEP by handling materials that create a danger of pollution.
78.54* - Failure to properly control or dispose of industrial or residual waste to prevent pollution of the waters of the Commonwealth.
78.65(2)* - Failure to restore site within 30 days of permit expiration when well not drilled
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OGA 3216(C) - Failure to fill all pits used to contain produced fluids or industrial wastes and remove unnecessary drilling supplies/equipment not needed for production within 9 months from completion of drilling of well.
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78.65(2)* - Failure to restore site within 30 days of permit expiration when well not drilled
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78.56(a)2 - PITS AND TANKS FOR TEMPORARY CONTAINMENT - Operator failed to design, construct, and maintain at least 2 feet of freeboard in a pit or open top tank.
OGA 3220(A) - Failure to plug the well upon abandoning it.

OGA 3220(A) - Failure to plug the well upon abandoning it.
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401 CSL - Discharge of pollutional material to waters of Commonwealth.
OGA 3220(A) - Failure to plug the well upon abandoning it.
78.125 - Failure to submit UIC Annual Report upon request
78.56(a) - PITS AND TANKS FOR TEMPORARY CONTAINMENT - Operator failed to contain pollutional substances and wastes from the drilling, altering, completing, recompleting, servicing and plugging the well, including brines, drill cuttings, drill
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
CSL 301 - PROHIBITION AGAINST DISCHARGE OF INDUSTRIAL WASTES - Industrial waste discharged into Waters of the Commonwealth.
78.57(a) - CONTROL, STORAGE AND DISPOSAL OF PRODUCTION FLUIDS - Operator failed to collect the brine and other fluids produced during operation, service and plugging of the well in a tank, pit or a series of pits or tanks, or other device
OGA 3220(A) - Failure to plug the well upon abandoning it.
OGA 3220(A) - Failure to plug the well upon abandoning it.
78.56(a) - PITS AND TANKS FOR TEMPORARY CONTAINMENT - Operator failed to contain pollutional substances and wastes from the drilling, altering, completing, recompleting, servicing and plugging the well, including brines, drill cuttings, drill
OGA 3220(A) - Failure to plug the well upon abandoning it.
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SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
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OGA 3220(A) - Failure to plug the well upon abandoning it.
OGA 3220(A) - Failure to plug the well upon abandoning it.
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
CSL401CAUSPL - Polluting substance(s) allowed to discharge into Waters of the Commonwealth
CSL401CAUSPL - Polluting substance(s) allowed to discharge into Waters of the Commonwealth
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
105NOPERMIT - Encroachment without Permit or Waiver
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
401 CSL - Discharge of pollutional material to waters of Commonwealth.
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402CSL - Failure to adopt pollution prevention measures required or prescribed by DEP by handling materials that create a danger of pollution.
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SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
401CSL - Discharge of pollutional material to waters of Commonwealth.
105.46 - Failure to implement E&S plan approved with 105 Permit.
105MAINT - Failure to maintain encroachment
401 CSL - Discharge of pollutional material to waters of Commonwealth.
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
105NOPERMIT - Encroachment without Permit or Waiver
105NOPERMIT - Encroachment without Permit or Waiver
105.46 - Failure to implement E&S plan approved with 105 Permit.
105.46 - Failure to implement E&S plan approved with 105 Permit.
105MAINT - Failure to maintain encroachment
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401CSL - Discharge of pollutional material to waters of Commonwealth.
78.64(a) - CONTAINMENT AROUND OIL TANKS - For a tank capacity of at least 660 gallons or tanks with a combined capacity of at least 1,320 gallons, the owner or operator failed to construct and maintain a dike or other method of secondary co
78.54 - GENERAL REQUIREMENTS - Operator failed to control and dispose of fluids, residual waste and drill cuttings, including tophole water, brines, drilling fluids, drilling muds, stimulation fluids, well servicing fluids, oil, and production fluids in a r
CSL 401 - PROHIBITION AGAINST OTHER POLLUTIONS - Discharged substance of any kind or character resulting in pollution of Waters of the Commonwealth.
78.64(a) - CONTAINMENT AROUND OIL TANKS - For a tank capacity of at least 660 gallons or tanks with a combined capacity of at least 1,320 gallons, the owner or operator failed to construct and maintain a dike or other method of secondary co
78.64(a) - CONTAINMENT AROUND OIL TANKS - For a tank capacity of at least 660 gallons or tanks with a combined capacity of at least 1,320 gallons, the owner or operator failed to construct and maintain a dike or other method of secondary co
78.56(a) - PITS AND TANKS FOR TEMPORARY CONTAINMENT - Operator failed to contain pollutional substances and wastes from the drilling, altering, completing, recompleting, servicing and plugging the well, including brines, drill cuttings, drill
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
78.57(a) - CONTROL, STORAGE AND DISPOSAL OF PRODUCTION FLUIDS - Operator failed to collect the brine and other fluids produced during operation, service and plugging of the well in a tank, pit or a series of pits or tanks, or other device
78.54 - GENERAL REQUIREMENTS - Operator failed to control and dispose of fluids, residual waste and drill cuttings, including tophole water, brines, drilling fluids, drilling muds, stimulation fluids, well servicing fluids, oil, and production fluids in a r
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SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
401 CSL - Discharge of pollutional material to waters of Commonwealth.
401 CSL - Discharge of pollutional material to waters of Commonwealth.
91.34A - Failure to take all necessary measures to prevent spill. Inadequate diking, potential pollution
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
91.34A - Failure to take all necessary measures to prevent spill. Inadequate diking, potential pollution
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
CSL301BYPASS - Industrial waste was discharged without a permit
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
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401CSL - Discharge of pollutional material to waters of Commonwealth.
401 CSL - Discharge of pollutional material to waters of Commonwealth.
401 CSL - Discharge of pollutional material to waters of Commonwealth.
301CSL - Stream discharge of IW, includes drill cuttings, oil, brine and/or silt
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SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
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91.34A - Failure to take all necessary measures to prevent spill. Inadequate diking, potential pollution

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CSL401CAUSPL - Polluting substance(s) allowed to discharge into Waters of the Commonwealth
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301CSL - Stream discharge of IW, includes drill cuttings, oil, brine and/or silt
307CSL - Discharge of industrial waste to waters of Commonwealth without a permit.
401CSL - Discharge of pollutional material to waters of Commonwealth.

102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)

102.22(a) - SITE STABILIZATION – PERMANENT STABILIZATION – Permitee failed to have site permanently stabilized and protected from accelerated erosion and sedimentation upon final completion of earth disturbance activity.
102.5(m)4 - PERMIT REQUIREMENTS – GENERAL PERMITS – Person failed to comply with the terms and conditions of the E & S Control General Permit.
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102.4(b)1 - EROSION AND SEDIMENT CONTROL REQUIREMENTS - Person conducting earth disturbance activity failed to implement and maintain E & S BMPs to minimize the potential for accelerated erosion and sedimentation.

102.5(m)4 - PERMIT REQUIREMENTS – GENERAL PERMITS – Person failed to comply with the terms and conditions of the E & S Control General Permit.
102.8(k) - PCSM REQUIREMENTS – LICENSED PROFESSIONAL OVERSIGHT – A licensed professional or a designee was not present onsite during critical stages of implementation of the approved PCSM Plan.
105.44 - Permittee has failed to perform work according to specifications as approved.

102.5(m)4 - PERMIT REQUIREMENTS – GENERAL PERMITS – Person failed to comply with the terms and conditions of the E & S Control General Permit.

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105.11(a) - PERMIT REQUIREMENTS – Person failed to obtain a permit from the Department prior to construction, operation, maintenance, modification, enlargement or abandonment of a water obstruction or encroachment.

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78.57(a) - CONTROL, STORAGE AND DISPOSAL OF PRODUCTION FLUIDS - Operator failed to collect the brine and other fluids produced during operation, service and plugging of the well in a tank, pit or a series of pits or tanks, or other device
78.54 - GENERAL REQUIREMENTS - Operator failed to control and dispose of fluids, residual waste and drill cuttings, including tophole water, brines, drilling fluids, drilling muds, stimulation fluids, well servicing fluids, oil, and production fluids in a r
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.

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105.44(a) - IMPLEMENTATION OF WORK ACCORDING TO SPECIFICATIONS – Permittee failed to conduct work in accordance with the maps, plans, profiles and specifications as approved by the Department for work undertaken under a permit

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401 CSL - Discharge of pollutional material to waters of Commonwealth.
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401 CSL - Discharge of pollutional material to waters of Commonwealth.
206REST - Failure to restore site w/in 9 months of completion of drilling or plugging
206REST - Failure to restore site w/in 9 months of completion of drilling or plugging
78.57(a) - CONTROL, STORAGE AND DISPOSAL OF PRODUCTION FLUIDS - Operator failed to collect the brine and other fluids produced during operation, service and plugging of the well in a tank, pit or a series of pits or tanks, or other device
402CSL - Failure to adopt pollution prevention measures required or prescribed by DEP by handling materials that create a danger of pollution.
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
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402CSL - Failure to adopt pollution prevention measures required or prescribed by DEP by handling materials that create a danger of pollution.
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
206D - Failure to restore site w/in 9 months of plugging well
78.96 - PLUGGING – MARKING THE LOCATION OF A PLUGGED WELL – Upon completion of plugging or replugging a well, the operator failed to erect a permanent marker with permit or registration number.
206D - Failure to restore site w/in 9 months of plugging well
206D - Failure to restore site w/in 9 months of plugging well
201E - Failure to comply with terms and conditions of permit
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
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SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
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402CSL - Failure to adopt pollution prevention measures required or prescribed by DEP by handling materials that create a danger of pollution.
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402CSL - Failure to adopt pollution prevention measures required or prescribed by DEP by handling materials that create a danger of pollution.

CSL 401 - PROHIBITION AGAINST OTHER POLLUTIONS - Discharged substance of any kind or character resulting in pollution of Waters of the Commonwealth.

78.54 - GENERAL REQUIREMENTS - Operator failed to control and dispose of fluids, residual waste and drill cuttings, including tophole water, brines, drilling fluids, drilling muds, stimulation fluids, well servicing fluids, oil, and production fluids in a r
78.74* - Hazardous well venting
78.74* - Hazardous well venting
CSL 402(b) - POTENTIAL POLLUTION - Conducting an activity regulated by a permit issued pursuant to Section 402 of The Clean Streams Law to prevent the potential of pollution to waters of the Commonwealth without a permit or contrary to a pe
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
78.54* - Failure to properly control or dispose of industrial or residual waste to prevent pollution of the waters of the Commonwealth.
OGA 3217(B) - Failure to prevent migration of gas or fluids into sources of fresh water causing pollution or diminution. Failure to properly case and cement well through a fresh water-bearing strata in regulated manner or depth.
78.54* - Failure to properly control or dispose of industrial or residual waste to prevent pollution of the waters of the Commonwealth.
OGA 3217(B) - Failure to prevent migration of gas or fluids into sources of fresh water causing pollution or diminution. Failure to properly case and cement well through a fresh water-bearing strata in regulated manner or depth.
OGA 3220(A) - Failure to plug the well upon abandoning it.
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102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
201A - Failure to have permit on site during drilling
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401 CSL - Discharge of pollutional material to waters of Commonwealth.
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91.35IMPOUND - Adequate impoundment freeboard was not maintained.
206REST - Failure to restore site w/in 9 months of completion of drilling or plugging
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206REST - Failure to restore site w/in 9 months of completion of drilling or plugging
105NOPERMIT - Encroachment without Permit or Waiver
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201E - Failure to comply with terms and conditions of permit
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208A - Failure to restore a water supply affected by pollution or diminution
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OGA 3220(A) - Failure to plug the well upon abandoning it.
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401 CSL - Discharge of pollutional material to waters of Commonwealth.
78.73(a) - GENERAL PROVISION FOR WELL CONSTRUCTION AND OPERATION - Operator failed to construct and operate the well in accordance with 25 Pa. Code Chapter 78 and ensure that the integrity of the well is maintained and health, sa
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
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SWMA 301 - Failure to properly store, transport, process or dispose of a residual waste.

78a60(b)5 - DISCHARGE REQUIREMENTS - Owner or operator failed to spread tophole water or precipitation water from a pit over an undisturbed, vegetated area capable of absorbing the tophole water and filtering solids in the discharge, and spr

78a60(b)2-4 - DISCHARGE REQUIREMENTS - Owner or operator land applied tophole water or precipitation water from a pit that did not meet the requirements for pH (6 to 9), conductivity (less than 1,000 µmhos/cm) and no sheen from oil and gre
OGA 3220(A) - Failure to plug the well upon abandoning it.
OGA 3211(A) - Drilling or altering a well without a well permit or no copy of the well permit at the well site.
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
78.94(A) - PLUGGING – WELLS IN NONCOAL AREAS – SURFACE CASING IS NOT CEMENTED OR NOT PRESENT - Owner or operator failed to follow requirements or other method approved by the Department to plug a well, where the surfac
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401 CSL - Discharge of pollutional material to waters of Commonwealth.
91.33B - Failure to take measures to mitigate spill impact and/or clean up w/in 15 days
401 CSL - Discharge of pollutional material to waters of Commonwealth.
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301CSL - Stream discharge of IW, includes drill cuttings, oil, brine and/or silt
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
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301CSL - Stream discharge of IW, includes drill cuttings, oil, brine and/or silt
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401 CSL - Discharge of pollutional material to waters of Commonwealth.
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401 CSL - Discharge of pollutional material to waters of Commonwealth.
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
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102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
401 CSL - Discharge of pollutional material to waters of Commonwealth.
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
105NOPERMIT - Encroachment without Permit or Waiver
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
78.65(2)* - Failure to restore site within 30 days of permit expiration when well not drilled
91.34A - Failure to take all necessary measures to prevent spill. Inadequate diking, potential pollution

91.34A - Failure to take all necessary measures to prevent spill. Inadequate diking, potential pollution
78.60(a) - DISCHARGE REQUIREMENTS - Operator discharged a substance into waters of the Commonwealth contrary to 25 Pa. Code Chapters 91, 93, 95 and 102, The Clean Streams Law and the 2012 Oil and Gas Act.
78.60(a) - DISCHARGE REQUIREMENTS - Operator discharged a substance into waters of the Commonwealth contrary to 25 Pa. Code Chapters 91, 93, 95 and 102, The Clean Streams Law and the 2012 Oil and Gas Act.
78.57(a) - CONTROL, STORAGE AND DISPOSAL OF PRODUCTION FLUIDS - Operator failed to collect the brine and other fluids produced during operation, service and plugging of the well in a tank, pit or a series of pits or tanks, or other device
78.57(a) - CONTROL, STORAGE AND DISPOSAL OF PRODUCTION FLUIDS - Operator failed to collect the brine and other fluids produced during operation, service and plugging of the well in a tank, pit or a series of pits or tanks, or other device
CSL 307(a) - INDUSTRIAL WASTE DISCHARGES - Industrial waste discharged, directly or indirectly, into Waters of the Commonwealth, without a permit, authorization, or contrary to rules and regulations of the Department.
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
CSL 307(a) - INDUSTRIAL WASTE DISCHARGES - Industrial waste discharged, directly or indirectly, into Waters of the Commonwealth, without a permit, authorization, or contrary to rules and regulations of the Department.
102.22(a) - SITE STABILIZATION – PERMANENT STABILIZATION – Permitee failed to have site permanently stabilized and protected from accelerated erosion and sedimentation upon final completion of earth disturbance activity.
78.53 - EROSION AND SEDIMENT CONTROL - Operator failed to design, implement and maintain best management practices and an erosion and sediment control plan in accordance with 25 Pa. Code Chapter 102, during and after earthmoving
102.22(a) - SITE STABILIZATION – PERMANENT STABILIZATION – Permitee failed to have site permanently stabilized and protected from accelerated erosion and sedimentation upon final completion of earth disturbance activity.
102.11(a)1 - GENERAL REQUIREMENTS – BMP AND DESIGN STANDARDS - Person failed to design, implement and maintain E & S BMPs to minimize the potential for accelerated erosion and sedimentation to protect, maintain, reclaim and res
102.11(a)1 - GENERAL REQUIREMENTS – BMP AND DESIGN STANDARDS - Person failed to design, implement and maintain E & S BMPs to minimize the potential for accelerated erosion and sedimentation to protect, maintain, reclaim and res

102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)

402POTNLPOLL - There is a potential for polluting substance(s) reaching Waters of the Commonwealth and may require a permit.

102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)

102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)

102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
78.54* - Failure to properly control or dispose of industrial or residual waste to prevent pollution of the waters of the Commonwealth.
206REST - Failure to restore site w/in 9 months of completion of drilling or plugging
206REST - Failure to restore site w/in 9 months of completion of drilling or plugging
206REST - Failure to restore site w/in 9 months of completion of drilling or plugging
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
401 CSL - Discharge of pollutional material to waters of Commonwealth.
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401 CSL - Discharge of pollutional material to waters of Commonwealth.
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
401 CSL - Discharge of pollutional material to waters of Commonwealth.
CSL 401 - PROHIBITION AGAINST OTHER POLLUTIONS - Discharged substance of any kind or character resulting in pollution of Waters of the Commonwealth.

102.11(a)1 - GENERAL REQUIREMENTS – BMP AND DESIGN STANDARDS - Person failed to design, implement and maintain E & S BMPs to minimize the potential for accelerated erosion and sedimentation to protect, maintain, reclaim and res

102.22(b)1 - SITE STABILIZATION – TEMPORARY STABILIZATION – Permitee failed to temporarily stabilize the site to protect it from accelerated erosion and sedimentation where cessation of earth disturbance activities exceeded 4 days.

CSL 401 - PROHIBITION AGAINST OTHER POLLUTIONS - Discharged substance of any kind or character resulting in pollution of Waters of the Commonwealth.
102.11(a)1 - GENERAL REQUIREMENTS – BMP AND DESIGN STANDARDS - Person failed to design, implement and maintain E & S BMPs to minimize the potential for accelerated erosion and sedimentation to protect, maintain, reclaim and res
102.4(b)1 - EROSION AND SEDIMENT CONTROL REQUIREMENTS - Person conducting earth disturbance activity failed to implement and maintain E & S BMPs to minimize the potential for accelerated erosion and sedimentation.
102.4(b)4 - EROSION AND SEDIMENT CONTROL REQUIREMENTS - Person failed to plan and implement earth disturbance activities to minimize duration & extent of earth disturbance, minimize soil compaction, maximize protection of drainage f
301CSL - Stream discharge of IW, includes drill cuttings, oil, brine and/or silt
301CSL - Stream discharge of IW, includes drill cuttings, oil, brine and/or silt
402POTNLPOLL - There is a potential for polluting substance(s) reaching Waters of the Commonwealth and may require a permit.
402POTNLPOLL - There is a potential for polluting substance(s) reaching Waters of the Commonwealth and may require a permit.
401 CSL - Discharge of pollutional material to waters of Commonwealth.
401 CSL - Discharge of pollutional material to waters of Commonwealth.

307CSL - Discharge of industrial waste to waters of Commonwealth without a permit.

301CSL - Stream discharge of IW, includes drill cuttings, oil, brine and/or silt

301CSL - Stream discharge of IW, includes drill cuttings, oil, brine and/or silt

401CSL - Discharge of pollutional material to waters of Commonwealth.

401CSL - Discharge of pollutional material to waters of Commonwealth.

307CSL - Discharge of industrial waste to waters of Commonwealth without a permit.
301CSL - Stream discharge of IW, includes drill cuttings, oil, brine and/or silt
401CSL - Discharge of pollutional material to waters of Commonwealth.
307CSL - Discharge of industrial waste to waters of Commonwealth without a permit.
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
78.54* - Failure to properly control or dispose of industrial or residual waste to prevent pollution of the waters of the Commonwealth.
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SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
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401 CSL - Discharge of pollutional material to waters of Commonwealth.
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401CSL - Discharge of pollutional material to waters of Commonwealth.
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)

301CSL - Stream discharge of IW, includes drill cuttings, oil, brine and/or silt
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301CSL - Stream discharge of IW, includes drill cuttings, oil, brine and/or silt

401CSL - Discharge of pollutional material to waters of Commonwealth.
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
401 CSL - Discharge of pollutional material to waters of Commonwealth.

102.5(m)4 - PERMIT REQUIREMENTS – GENERAL PERMITS – Person failed to comply with the terms and conditions of the E & S Control General Permit.

102.4(b)1 - EROSION AND SEDIMENT CONTROL REQUIREMENTS - Person conducting earth disturbance activity failed to implement and maintain E & S BMPs to minimize the potential for accelerated erosion and sedimentation.

102.4(b)1 - EROSION AND SEDIMENT CONTROL REQUIREMENTS - Person conducting earth disturbance activity failed to implement and maintain E & S BMPs to minimize the potential for accelerated erosion and sedimentation.

CSL 401 - PROHIBITION AGAINST OTHER POLLUTIONS - Discharged substance of any kind or character resulting in pollution of Waters of the Commonwealth.

CSL 401 - PROHIBITION AGAINST OTHER POLLUTIONS - Discharged substance of any kind or character resulting in pollution of Waters of the Commonwealth.

102.5(m)4 - PERMIT REQUIREMENTS – GENERAL PERMITS – Person failed to comply with the terms and conditions of the E & S Control General Permit.
78.60(b)1 - DISCHARGE REQUIREMENTS - Owner or operator land applied tophole water or precipitation water from a pit that contained additives, drilling muds, pollutional materials or drilling fluids without approval by the Department.
CSL 401 - PROHIBITION AGAINST OTHER POLLUTIONS - Discharged substance of any kind or character resulting in pollution of Waters of the Commonwealth.
78.64(a) - CONTAINMENT AROUND OIL TANKS - For a tank capacity of at least 660 gallons or tanks with a combined capacity of at least 1,320 gallons, the owner or operator failed to construct and maintain a dike or other method of secondary co
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
301CSL - Stream discharge of IW, includes drill cuttings, oil, brine and/or silt
OGA 3220(A) - Failure to plug the well upon abandoning it.
OGA 3220(A) - Failure to plug the well upon abandoning it.
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OGA 3220(A) - Failure to plug the well upon abandoning it.
CSL 402(b) - POTENTIAL POLLUTION - Conducting an activity regulated by a permit issued pursuant to Section 402 of The Clean Streams Law to prevent the potential of pollution to waters of the Commonwealth without a permit or contrary to a pe
78.64(a) - CONTAINMENT AROUND OIL TANKS - For a tank capacity of at least 660 gallons or tanks with a combined capacity of at least 1,320 gallons, the owner or operator failed to construct and maintain a dike or other method of secondary co
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
78.57(b) - CONTROL, STORAGE AND DISPOSAL OF PRODUCTION FLUIDS - Operator used an unauthorized pit for the control, handling, or storage of brine and other fluids produced during operation, service or plugging of a well.
78.96 - PLUGGING – MARKING THE LOCATION OF A PLUGGED WELL – Upon completion of plugging or replugging a well, the operator failed to erect a permanent marker with permit or registration number.
78.96 - PLUGGING – MARKING THE LOCATION OF A PLUGGED WELL – Upon completion of plugging or replugging a well, the operator failed to erect a permanent marker with permit or registration number.
78.96 - PLUGGING – MARKING THE LOCATION OF A PLUGGED WELL – Upon completion of plugging or replugging a well, the operator failed to erect a permanent marker with permit or registration number.
78.96 - PLUGGING – MARKING THE LOCATION OF A PLUGGED WELL – Upon completion of plugging or replugging a well, the operator failed to erect a permanent marker with permit or registration number.
91.34A - Failure to take all necessary measures to prevent spill. Inadequate diking, potential pollution
301CSL - Stream discharge of IW, includes drill cuttings, oil, brine and/or silt

102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)

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301CSL - Stream discharge of IW, includes drill cuttings, oil, brine and/or silt
206REST - Failure to restore site w/in 9 months of completion of drilling or plugging
206REST - Failure to restore site w/in 9 months of completion of drilling or plugging
401 CSL - Discharge of pollutional material to waters of Commonwealth.
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206REST - Failure to restore site w/in 9 months of completion of drilling or plugging
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OGA 3220(A) - Failure to plug the well upon abandoning it.
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OGA 3220(A) - Failure to plug the well upon abandoning it.
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
307CSL - Discharge of industrial waste to waters of Commonwealth without a permit.
78.54* - Failure to properly control or dispose of industrial or residual waste to prevent pollution of the waters of the Commonwealth.
301CSL - Stream discharge of IW, includes drill cuttings, oil, brine and/or silt
OGA 3220(A) - Failure to plug the well upon abandoning it.
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
402CSL - Failure to adopt pollution prevention measures required or prescribed by DEP by handling materials that create a danger of pollution.
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402CSL - Failure to adopt pollution prevention measures required or prescribed by DEP by handling materials that create a danger of pollution.
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
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102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
78.51(H)* - Failure to report receipt of notice from a landowner, water purveyor or affected person that a water supply has been affected by pollution or diminution, to the Department within 24 hours of receiving the notice.
78.57(a) - CONTROL, STORAGE AND DISPOSAL OF PRODUCTION FLUIDS - Operator failed to collect the brine and other fluids produced during operation, service and plugging of the well in a tank, pit or a series of pits or tanks, or other device
78.86 - CASING AND CEMENTING - DEFECTIVE CASING OR CEMENTING - Operator failed to report defect in a well that has defective, insufficient or improperly cemented casing to the Department within 24 hours of discovery. Operator failed t
OGA 3220(A) - Failure to plug the well upon abandoning it.
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
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102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)

401 CSL - Discharge of pollutional material to waters of Commonwealth.
207B - Failure to case and cement to prevent migrations into fresh groundwater
207B - Failure to case and cement to prevent migrations into fresh groundwater

301CSL - Stream discharge of IW, includes drill cuttings, oil, brine and/or silt

301CSL - Stream discharge of IW, includes drill cuttings, oil, brine and/or silt

691.401WPD - Failure to prevent sediment or other pollutant discharge into waters of the Commonwealth.

401 CSL - Discharge of pollutional material to waters of Commonwealth.

691.401WPD - Failure to prevent sediment or other pollutant discharge into waters of the Commonwealth.

102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)

102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)

401 CSL - Discharge of pollutional material to waters of Commonwealth.
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
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401 CSL - Discharge of pollutional material to waters of Commonwealth.
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105NOPERMIT - Encroachment without Permit or Waiver

105NOPERMIT - Encroachment without Permit or Waiver

301CSL - Stream discharge of IW, includes drill cuttings, oil, brine and/or silt

102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)

401 CSL - Discharge of pollutional material to waters of Commonwealth.
301CSL - Stream discharge of IW, includes drill cuttings, oil, brine and/or silt
206REST - Failure to restore site w/in 9 months of completion of drilling or plugging
206REST - Failure to restore site w/in 9 months of completion of drilling or plugging
OGA 3220(A) - Failure to plug the well upon abandoning it.
OGA 3220(A) - Failure to plug the well upon abandoning it.
78.73(c) - GENERAL PROVISION FOR WELL CONSTRUCTION AND OPERATION - Operator failed to prevent excessive surface shut-in pressure and surface producing back pressure inside the surface casing or coal protective casing after a we
78.86 - CASING AND CEMENTING - DEFECTIVE CASING OR CEMENTING - Operator failed to report defect in a well that has defective, insufficient or improperly cemented casing to the Department within 24 hours of discovery. Operator failed t
78.73(c) - GENERAL PROVISION FOR WELL CONSTRUCTION AND OPERATION - Operator failed to prevent excessive surface shut-in pressure and surface producing back pressure inside the surface casing or coal protective casing after a we
78.73(a) - GENERAL PROVISION FOR WELL CONSTRUCTION AND OPERATION - Operator failed to construct and operate the well in accordance with 25 Pa. Code Chapter 78 and ensure that the integrity of the well is maintained and health, sa
OGA 3220(A) - Failure to plug the well upon abandoning it.
78.73(b) - GENERAL PROVISION FOR WELL CONSTRUCTION AND OPERATION - Operator failed to prevent gas, oil, brine, completion and servicing fluids, and any other fluids or materials from below the casing seat from entering fresh ground
78.86 - CASING AND CEMENTING - DEFECTIVE CASING OR CEMENTING - Operator failed to report defect in a well that has defective, insufficient or improperly cemented casing to the Department within 24 hours of discovery. Operator failed t
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
102.11(a)1 - GENERAL REQUIREMENTS – BMP AND DESIGN STANDARDS - Person failed to design, implement and maintain E & S BMPs to minimize the potential for accelerated erosion and sedimentation to protect, maintain, reclaim and res
CSL 401 - PROHIBITION AGAINST OTHER POLLUTIONS - Discharged substance of any kind or character resulting in pollution of Waters of the Commonwealth.
401 CSL - Discharge of pollutional material to waters of Commonwealth.
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206REST - Failure to restore site w/in 9 months of completion of drilling or plugging
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SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
307CSL - Discharge of industrial waste to waters of Commonwealth without a permit.

78.64(a) - CONTAINMENT AROUND OIL TANKS - For a tank capacity of at least 660 gallons or tanks with a combined capacity of at least 1,320 gallons, the owner or operator failed to construct and maintain a dike or other method of secondary co

CSL 307(a) - INDUSTRIAL WASTE DISCHARGES - Industrial waste discharged, directly or indirectly, into Waters of the Commonwealth, without a permit, authorization, or contrary to rules and regulations of the Department.

78.57(a) - CONTROL, STORAGE AND DISPOSAL OF PRODUCTION FLUIDS - Operator failed to collect the brine and other fluids produced during operation, service and plugging of the well in a tank, pit or a series of pits or tanks, or other device

SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
206REST - Failure to restore site w/in 9 months of completion of drilling or plugging

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102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
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401 CSL - Discharge of pollutional material to waters of Commonwealth.

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206D - Failure to restore site w/in 9 months of plugging well

102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
401 CSL - Discharge of pollutional material to waters of Commonwealth.
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78.65(2)* - Failure to restore site within 30 days of permit expiration when well not drilled
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105NOPERMIT - Encroachment without Permit or Waiver
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102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
208A - Failure to restore a water supply affected by pollution or diminution
301CSL - Stream discharge of IW, includes drill cuttings, oil, brine and/or silt
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
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201E - Failure to comply with terms and conditions of permit

206REST - Failure to restore site w/in 9 months of completion of drilling or plugging
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78.54* - Failure to properly control or dispose of industrial or residual waste to prevent pollution of the waters of the Commonwealth.
401 CSL - Discharge of pollutional material to waters of Commonwealth.
78.91(a) - PLUGGING - GENERAL PROVISIONS - Upon abandoning a well, the owner or operator failed to plug the well to stop the vertical flow of fluids or gas within the well bore under 25 Pa. Code ?? 78.92 ? 78.98 or an approved alternate meth
OGA 3220(A) - Failure to plug the well upon abandoning it.
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78.65(2) - SITE RESTORATION - Owner or operator failed to restore the constructed well site within 30 days after the expiration of the well permit, at a well site a well was not drilled. No extension was granted by the Department.

OGA 3216(A) - Failure to restore disturbed land surface of a well site.
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
301CSL - Stream discharge of IW, includes drill cuttings, oil, brine and/or silt
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
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102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
91.33B - Failure to take measures to mitigate spill impact and/or clean up w/in 15 days
401 CSL - Discharge of pollutional material to waters of Commonwealth.
206REST - Failure to restore site w/in 9 months of completion of drilling or plugging
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
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OGA3259(2I) - Conducting a drilling or production activity that is contrary to the 2012 Oil and Gas Act, 25 Pa. Code Chapter 78, DEP order, or a term or condition of the well permit.
OGA3259(2I) - Conducting a drilling or production activity that is contrary to the 2012 Oil and Gas Act, 25 Pa. Code Chapter 78, DEP order, or a term or condition of the well permit.
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
OGA 3259(1) - Drilling, altering or operating a well without a permit. Failure to comply with rules or regulations adopted under the 2012 Oil and Gas Act, DEP order, or a term or condition of the well permit.
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102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
402CSL - Failure to adopt pollution prevention measures required or prescribed by DEP by handling materials that create a danger of pollution.
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102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
OGA 3211(A) - Drilling or altering a well without a well permit or no copy of the well permit at the well site.
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
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102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
78.56(a) - PITS AND TANKS FOR TEMPORARY CONTAINMENT - Operator failed to contain pollutional substances and wastes from the drilling, altering, completing, recompleting, servicing and plugging the well, including brines, drill cuttings, drill
102.22(b)1 - SITE STABILIZATION – TEMPORARY STABILIZATION – Permitee failed to temporarily stabilize the site to protect it from accelerated erosion and sedimentation where cessation of earth disturbance activities exceeded 4 days.
78.65(2) - SITE RESTORATION - Owner or operator failed to restore the constructed well site within 30 days after the expiration of the well permit, at a well site a well was not drilled. No extension was granted by the Department.
78.56_(d) - Operator failed to remove or fill pit used for servicing, plugging or recompleting a well within 90 days of construction.
78.86 - CASING AND CEMENTING - DEFECTIVE CASING OR CEMENTING - Operator failed to report defect in a well that has defective, insufficient or improperly cemented casing to the Department within 24 hours of discovery. Operator failed t
OGA 3220(A) - Failure to plug the well upon abandoning it.
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78.86 - CASING AND CEMENTING - DEFECTIVE CASING OR CEMENTING - Operator failed to report defect in a well that has defective, insufficient or improperly cemented casing to the Department within 24 hours of discovery. Operator failed t
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401 CSL - Discharge of pollutional material to waters of Commonwealth.
402611 - Failure to meet effluent limits of permit
301CSL - Stream discharge of IW, includes drill cuttings, oil, brine and/or silt
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401 CSL - Discharge of pollutional material to waters of Commonwealth.
78.65(2)* - Failure to restore site within 30 days of permit expiration when well not drilled
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
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401 CSL - Discharge of pollutional material to waters of Commonwealth.
207B - Failure to case and cement to prevent migrations into fresh groundwater
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401 CSL - Discharge of pollutional material to waters of Commonwealth.
401 CSL - Discharge of pollutional material to waters of Commonwealth.
91.34A - Failure to take all necessary measures to prevent spill. Inadequate diking, potential pollution
301CSL - Stream discharge of IW, includes drill cuttings, oil, brine and/or silt
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402CSL - Failure to adopt pollution prevention measures required or prescribed by DEP by handling materials that create a danger of pollution.
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SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
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401 CSL - Discharge of pollutional material to waters of Commonwealth.
401 CSL - Discharge of pollutional material to waters of Commonwealth.
307CSL - Discharge of industrial waste to waters of Commonwealth without a permit.
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SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
78.54* - Failure to properly control or dispose of industrial or residual waste to prevent pollution of the waters of the Commonwealth.
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SWMA 301 - Failure to properly store, transport, process or dispose of a residual waste.
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78.54 - GENERAL REQUIREMENTS - Operator failed to control and dispose of fluids, residual waste and drill cuttings, including tophole water, brines, drilling fluids, drilling muds, stimulation fluids, well servicing fluids, oil, and production fluids in a r
401 CSL - Discharge of pollutional material to waters of Commonwealth.
401 CSL - Discharge of pollutional material to waters of Commonwealth.
402CSL - Failure to adopt pollution prevention measures required or prescribed by DEP by handling materials that create a danger of pollution.
402CSL - Failure to adopt pollution prevention measures required or prescribed by DEP by handling materials that create a danger of pollution.
91.34A - Failure to take all necessary measures to prevent spill. Inadequate diking, potential pollution
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SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
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102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
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CSL 401 - PROHIBITION AGAINST OTHER POLLUTIONS - Discharged substance of any kind or character resulting in pollution of Waters of the Commonwealth.
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
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201A - Failure to have permit on site during drilling
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)

301CSL - Stream discharge of IW, includes drill cuttings, oil, brine and/or silt
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
208A - Failure to restore a water supply affected by pollution or diminution
208A - Failure to restore a water supply affected by pollution or diminution
301CSL - Stream discharge of IW, includes drill cuttings, oil, brine and/or silt
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
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401CAUSEPOLL - Polluting substance(s) allowed to discharge into Waters of the Commonwealth.

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105.46 - Permittee has failed to implement Erosion and Sedimentation control plan.

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102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
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6018.301 - Residual Waste is mismanaged.
6018.301 - Residual Waste is mismanaged.
78.54* - Failure to properly control or dispose of industrial or residual waste to prevent pollution of the waters of the Commonwealth.
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102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
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78.74* - Hazardous well venting
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
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102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
78.402D - Failure to notify Dept of new storage well leaks above 5000cf/d and/or submit corrective plan
78.54* - Failure to properly control or dispose of industrial or residual waste to prevent pollution of the waters of the Commonwealth.
402CSL - Failure to adopt pollution prevention measures required or prescribed by DEP by handling materials that create a danger of pollution.
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
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401 CSL - Discharge of pollutional material to waters of Commonwealth.
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301CSL - Stream discharge of IW, includes drill cuttings, oil, brine and/or silt

301CSL - Stream discharge of IW, includes drill cuttings, oil, brine and/or silt
206REST - Failure to restore site w/in 9 months of completion of drilling or plugging
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401 CSL - Discharge of pollutional material to waters of Commonwealth.
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
402CSL - Failure to adopt pollution prevention measures required or prescribed by DEP by handling materials that create a danger of pollution.
OGA 3220(A) - Failure to plug the well upon abandoning it.
OGA 3220(A) - Failure to plug the well upon abandoning it.
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
78.54* - Failure to properly control or dispose of industrial or residual waste to prevent pollution of the waters of the Commonwealth.
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
402CSL - Failure to adopt pollution prevention measures required or prescribed by DEP by handling materials that create a danger of pollution.
78.57(A)* - Discharge of brine and other fluids on or into the ground or into the waters of the Commonwealth without a permit.
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
402CSL - Failure to adopt pollution prevention measures required or prescribed by DEP by handling materials that create a danger of pollution.
102.11(a)1 - GENERAL REQUIREMENTS – BMP AND DESIGN STANDARDS - Person failed to design, implement and maintain E & S BMPs to minimize the potential for accelerated erosion and sedimentation to protect, maintain, reclaim and res
CSL 401 - PROHIBITION AGAINST OTHER POLLUTIONS - Discharged substance of any kind or character resulting in pollution of Waters of the Commonwealth.
78.53 - EROSION AND SEDIMENT CONTROL - Operator failed to design, implement and maintain best management practices and an erosion and sediment control plan in accordance with 25 Pa. Code Chapter 102, during and after earthmoving a
102.22(b)1 - SITE STABILIZATION – TEMPORARY STABILIZATION – Permitee failed to temporarily stabilize the site to protect it from accelerated erosion and sedimentation where cessation of earth disturbance activities exceeded 4 days.
102.4(b)1 - EROSION AND SEDIMENT CONTROL REQUIREMENTS - Person conducting earth disturbance activity failed to implement and maintain E & S BMPs to minimize the potential for accelerated erosion and sedimentation.
CSL 402(b) - POTENTIAL POLLUTION - Conducting an activity regulated by a permit issued pursuant to Section 402 of The Clean Streams Law to prevent the potential of pollution to waters of the Commonwealth without a permit or contrary to a pe
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
78.54 - GENERAL REQUIREMENTS - Operator failed to control and dispose of fluids, residual waste and drill cuttings, including tophole water, brines, drilling fluids, drilling muds, stimulation fluids, well servicing fluids, oil, and production fluids in a r
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402CSL - Failure to adopt pollution prevention measures required or prescribed by DEP by handling materials that create a danger of pollution.
78.62(a)17 - DISPOSAL OF RESIDUAL WASTE - PITS - Owner or operator failed to stabilize, grade and backfill pit area with at least 18 inches over the top of liner to promote runoff and prevent water to accumulate or pond on the surface.
401 CSL - Discharge of pollutional material to waters of Commonwealth.
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78.54* - Failure to properly control or dispose of industrial or residual waste to prevent pollution of the waters of the Commonwealth.
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SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
78.57(a) - CONTROL, STORAGE AND DISPOSAL OF PRODUCTION FLUIDS - Operator failed to collect the brine and other fluids produced during operation, service and plugging of the well in a tank, pit or a series of pits or tanks, or other device
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402CSL - Failure to adopt pollution prevention measures required or prescribed by DEP by handling materials that create a danger of pollution.
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
402CSL - Failure to adopt pollution prevention measures required or prescribed by DEP by handling materials that create a danger of pollution.
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401 CSL - Discharge of pollutional material to waters of Commonwealth.
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401 CSL - Discharge of pollutional material to waters of Commonwealth.
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
102.5(c) - PERMIT REQUIREMENTS – Person conducting earth disturbance activity associated with oil and gas activities involving 5 acres or more of earth disturbance over the life of the project failed to obtain an E & S Permit prior to commencing
78.73(a) - GENERAL PROVISION FOR WELL CONSTRUCTION AND OPERATION - Operator failed to construct and operate the well in accordance with 25 Pa. Code Chapter 78 and ensure that the integrity of the well is maintained and health, sa
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
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401 CSL - Discharge of pollutional material to waters of Commonwealth.

401 CSL - Discharge of pollutional material to waters of Commonwealth.
102.5(m)4 - PERMIT REQUIREMENTS – GENERAL PERMITS – Person failed to comply with the terms and conditions of the E & S Control General Permit.
102.5(c) - PERMIT REQUIREMENTS – Person conducting earth disturbance activity associated with oil and gas activities involving 5 acres or more of earth disturbance over the life of the project failed to obtain an E & S Permit prior to commencing
105.11(a) - PERMIT REQUIREMENTS – Person failed to obtain a permit from the Department prior to construction, operation, maintenance, modification, enlargement or abandonment of a water obstruction or encroachment.
102.11(a)1 - GENERAL REQUIREMENTS – BMP AND DESIGN STANDARDS - Person failed to design, implement and maintain E & S BMPs to minimize the potential for accelerated erosion and sedimentation to protect, maintain, reclaim and res

78.54 - GENERAL REQUIREMENTS - Operator failed to control and dispose of fluids, residual waste and drill cuttings, including tophole water, brines, drilling fluids, drilling muds, stimulation fluids, well servicing fluids, oil, and production fluids in a r

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78.53 - EROSION AND SEDIMENT CONTROL - Operator failed to design, implement and maintain best management practices and an erosion and sediment control plan in accordance with 25 Pa. Code Chapter 102, during and after earthmoving a

102.4(b)1 - EROSION AND SEDIMENT CONTROL REQUIREMENTS - Person conducting earth disturbance activity failed to implement and maintain E & S BMPs to minimize the potential for accelerated erosion and sedimentation.

78.53 - EROSION AND SEDIMENT CONTROL - Operator failed to design, implement and maintain best management practices and an erosion and sediment control plan in accordance with 25 Pa. Code Chapter 102, during and after earthmoving a

78.53 - EROSION AND SEDIMENT CONTROL - Operator failed to design, implement and maintain best management practices and an erosion and sediment control plan in accordance with 25 Pa. Code Chapter 102, during and after earthmoving a

102.5(m)4 - PERMIT REQUIREMENTS – GENERAL PERMITS – Person failed to comply with the terms and conditions of the E & S Control General Permit.

102.5(m)4 - PERMIT REQUIREMENTS – GENERAL PERMITS – Person failed to comply with the terms and conditions of the E & S Control General Permit.
307CSL - Discharge of industrial waste to waters of Commonwealth without a permit.
307CSL - Discharge of industrial waste to waters of Commonwealth without a permit.
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
91.33B - Failure to take measures to mitigate spill impact and/or clean up w/in 15 days
301CSL - Stream discharge of IW, includes drill cuttings, oil, brine and/or silt
206REST - Failure to restore site w/in 9 months of completion of drilling or plugging
206REST - Failure to restore site w/in 9 months of completion of drilling or plugging
206REST - Failure to restore site w/in 9 months of completion of drilling or plugging

206D - Failure to restore site w/in 9 months of plugging well
206D - Failure to restore site w/in 9 months of plugging well
206REST - Failure to restore site w/in 9 months of completion of drilling or plugging
206REST - Failure to restore site w/in 9 months of completion of drilling or plugging
78.96 - PLUGGING – MARKING THE LOCATION OF A PLUGGED WELL – Upon completion of plugging or replugging a well, the operator failed to erect a permanent marker with permit or registration number.
206REST - Failure to restore site w/in 9 months of completion of drilling or plugging
78.96 - PLUGGING – MARKING THE LOCATION OF A PLUGGED WELL – Upon completion of plugging or replugging a well, the operator failed to erect a permanent marker with permit or registration number.
206REST - Failure to restore site w/in 9 months of completion of drilling or plugging
206D - Failure to restore site w/in 9 months of plugging well
206D - Failure to restore site w/in 9 months of plugging well
78.96 - PLUGGING – MARKING THE LOCATION OF A PLUGGED WELL – Upon completion of plugging or replugging a well, the operator failed to erect a permanent marker with permit or registration number.
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206D - Failure to restore site w/in 9 months of plugging well
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78.96 - PLUGGING – MARKING THE LOCATION OF A PLUGGED WELL – Upon completion of plugging or replugging a well, the operator failed to erect a permanent marker with permit or registration number.
78.96 - PLUGGING – MARKING THE LOCATION OF A PLUGGED WELL – Upon completion of plugging or replugging a well, the operator failed to erect a permanent marker with permit or registration number.
OGA 3220(A) - Failure to plug the well upon abandoning it.
OGA 3216(D) - Failure to remove production/storage facilities, supplies and equipment and restore the well site within 9 months of plugging a well.
OGA 3216(D) - Failure to remove production/storage facilities, supplies and equipment and restore the well site within 9 months of plugging a well.
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OGA 3216(D) - Failure to remove production/storage facilities, supplies and equipment and restore the well site within 9 months of plugging a well.
OGA 3259(1) - Drilling, altering or operating a well without a permit. Failure to comply with rules or regulations adopted under the 2012 Oil and Gas Act, DEP order, or a term or condition of the well permit.
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OGA 3216(D) - Failure to remove production/storage facilities, supplies and equipment and restore the well site within 9 months of plugging a well.
OGA 3220(A) - Failure to plug the well upon abandoning it.
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OGA 3220(A) - Failure to plug the well upon abandoning it.
102.11(a)1 - GENERAL REQUIREMENTS – BMP AND DESIGN STANDARDS - Person failed to design, implement and maintain E & S BMPs to minimize the potential for accelerated erosion and sedimentation to protect, maintain, reclaim and res
OGA 3220(A) - Failure to plug the well upon abandoning it.
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102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
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206D - Failure to restore site w/in 9 months of plugging well
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102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
301CSL - Stream discharge of IW, includes drill cuttings, oil, brine and/or silt
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
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OGA 3220(A) - Failure to plug the well upon abandoning it.
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102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)

78.57(a) - CONTROL, STORAGE AND DISPOSAL OF PRODUCTION FLUIDS - Operator failed to collect the brine and other fluids produced during operation, service and plugging of the well in a tank, pit or a series of pits or tanks, or other device
OGA 3259(1) - Drilling, altering or operating a well without a permit. Failure to comply with rules or regulations adopted under the 2012 Oil and Gas Act, DEP order, or a term or condition of the well permit.
78.85 - Inadequate, insufficient, and/or improperly installed cement
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
78.56(a)2 - PITS AND TANKS FOR TEMPORARY CONTAINMENT - Operator failed to design, construct, and maintain at least 2 feet of freeboard in a pit or open top tank.
78.56(a)2 - PITS AND TANKS FOR TEMPORARY CONTAINMENT - Operator failed to design, construct, and maintain at least 2 feet of freeboard in a pit or open top tank.
78.56(a)2 - PITS AND TANKS FOR TEMPORARY CONTAINMENT - Operator failed to design, construct, and maintain at least 2 feet of freeboard in a pit or open top tank.
OGA 3216(C) - Failure to fill all pits used to contain produced fluids or industrial wastes and remove unnecessary drilling supplies/equipment not needed for production within 9 months from completion of drilling of well.
102.4(b)1 - EROSION AND SEDIMENT CONTROL REQUIREMENTS - Person conducting earth disturbance activity failed to implement and maintain E & S BMPs to minimize the potential for accelerated erosion and sedimentation.
102.11(a)1 - GENERAL REQUIREMENTS – BMP AND DESIGN STANDARDS - Person failed to design, implement and maintain E & S BMPs to minimize the potential for accelerated erosion and sedimentation to protect, maintain, reclaim and res
102.4(b)1 - EROSION AND SEDIMENT CONTROL REQUIREMENTS - Person conducting earth disturbance activity failed to implement and maintain E & S BMPs to minimize the potential for accelerated erosion and sedimentation.
OGA 3220(A) - Failure to plug the well upon abandoning it.
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SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
401 CSL - Discharge of pollutional material to waters of Commonwealth.
402CSL - Failure to adopt pollution prevention measures required or prescribed by DEP by handling materials that create a danger of pollution.
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
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SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.

402CSL - Failure to adopt pollution prevention measures required or prescribed by DEP by handling materials that create a danger of pollution.

78.54* - Failure to properly control or dispose of industrial or residual waste to prevent pollution of the waters of the Commonwealth.
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
301CSL - Stream discharge of IW, includes drill cuttings, oil, brine and/or silt
301CSL - Stream discharge of IW, includes drill cuttings, oil, brine and/or silt
78.82 - Remove conductor pipe
78.82 - Remove conductor pipe
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78.54* - Failure to properly control or dispose of industrial or residual waste to prevent pollution of the waters of the Commonwealth.
OGA 3220(A) - Failure to plug the well upon abandoning it.

78.56(a)4ii - PITS AND TANKS FOR TEMPORARY CONTAINMENT - Failure to construct the pit liner subbase that is smooth, uniform and free from debris, rock and other material that may puncture, tear, cut or otherwise cause the liner to fail.

102.4(b)1 - EROSION AND SEDIMENT CONTROL REQUIREMENTS - Person conducting earth disturbance activity failed to implement and maintain E & S BMPs to minimize the potential for accelerated erosion and sedimentation.

102.22(a)1 - SITE STABILIZATION – PERMANENT STABILIZATION – Permitee failed to remove temporary E & S BMPs once permanent stabilization had been established.

78.53 - EROSION AND SEDIMENT CONTROL - Operator failed to design, implement and maintain best management practices and an erosion and sediment control plan in accordance with 25 Pa. Code Chapter 102, during and after earthmoving a

78.53 - EROSION AND SEDIMENT CONTROL - Operator failed to design, implement and maintain best management practices and an erosion and sediment control plan in accordance with 25 Pa. Code Chapter 102, during and after earthmoving a

102.22(a)1 - SITE STABILIZATION – PERMANENT STABILIZATION – Permitee failed to remove temporary E & S BMPs once permanent stabilization had been established.

78.53 - EROSION AND SEDIMENT CONTROL - Operator failed to design, implement and maintain best management practices and an erosion and sediment control plan in accordance with 25 Pa. Code Chapter 102, during and after earthmoving c

102.22(a)1 - SITE STABILIZATION – PERMANENT STABILIZATION – Permitee failed to remove temporary E & S BMPs once permanent stabilization had been established.
78.73(b) - GENERAL PROVISION FOR WELL CONSTRUCTION AND OPERATION - Operator failed to prevent gas, oil, brine, completion and servicing fluids, and any other fluids or materials from below the casing seat from entering fresh ground
78.73(b) - GENERAL PROVISION FOR WELL CONSTRUCTION AND OPERATION - Operator failed to prevent gas, oil, brine, completion and servicing fluids, and any other fluids or materials from below the casing seat from entering fresh ground
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OGA 3216(A) - Failure to restore disturbed land surface of a well site.
OGA 3220(A) - Failure to plug the well upon abandoning it.
OGA 3220(A) - Failure to plug the well upon abandoning it.
206REST - Failure to restore site w/in 9 months of completion of drilling or plugging
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78.54* - Failure to properly control or dispose of industrial or residual waste to prevent pollution of the waters of the Commonwealth.
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
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206REST - Failure to restore site w/in 9 months of completion of drilling or plugging
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102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
78.96 - PLUGGING – MARKING THE LOCATION OF A PLUGGED WELL – Upon completion of plugging or replugging a well, the operator failed to erect a permanent marker with permit or registration number.

206REST - Failure to restore site w/in 9 months of completion of drilling or plugging
206REST - Failure to restore site w/in 9 months of completion of drilling or plugging
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
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102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
401 CSL - Discharge of pollutional material to waters of Commonwealth.
401 CSL - Discharge of pollutional material to waters of Commonwealth.
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
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102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
301CSL - Stream discharge of IW, includes drill cuttings, oil, brine and/or silt
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
206D - Failure to restore site w/in 9 months of plugging well
206D - Failure to restore site w/in 9 months of plugging well
206D - Failure to restore site w/in 9 months of plugging well
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
102.11(a)1 - GENERAL REQUIREMENTS – BMP AND DESIGN STANDARDS - Person failed to design, implement and maintain E & S BMPs to minimize the potential for accelerated erosion and sedimentation to protect, maintain, reclaim and res
78.53 - EROSION AND SEDIMENT CONTROL - Operator failed to design, implement and maintain best management practices and an erosion and sediment control plan in accordance with 25 Pa. Code Chapter 102, during and after earthmoving a
78.56(a)2 - PITS AND TANKS FOR TEMPORARY CONTAINMENT - Operator failed to design, construct, and maintain at least 2 feet of freeboard in a pit or open top tank.
OGA 3220(A) - Failure to plug the well upon abandoning it.
OGA 3220(A) - Failure to plug the well upon abandoning it.
OGA 3220(A) - Failure to plug the well upon abandoning it.
OGA 3220(A) - Failure to plug the well upon abandoning it.
OGA 3220(A) - Failure to plug the well upon abandoning it.
401 CSL - Discharge of pollutional material to waters of Commonwealth.
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401 CSL - Discharge of pollutional material to waters of Commonwealth.
91.33B - Failure to take measures to mitigate spill impact and/or clean up w/in 15 days
91.33B - Failure to take measures to mitigate spill impact and/or clean up w/in 15 days
401 CSL - Discharge of pollutional material to waters of Commonwealth.
201E - Failure to comply with terms and conditions of permit
201E - Failure to comply with terms and conditions of permit
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
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102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
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201E - Failure to comply with terms and conditions of permit

102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)

102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)

401 CSL - Discharge of pollutional material to waters of Commonwealth.

401 CSL - Discharge of pollutional material to waters of Commonwealth.
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
301CSL - Stream discharge of IW, includes drill cuttings, oil, brine and/or silt
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102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
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201E - Failure to comply with terms and conditions of permit
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401 CSL - Discharge of pollutional material to waters of Commonwealth.

102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)

401 CSL - Discharge of pollutional material to waters of Commonwealth.

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102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
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102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
105NOPERMIT - Encroachment without Permit or Waiver
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102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
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102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
401 CSL - Discharge of pollutional material to waters of Commonwealth.
91.34A - Failure to take all necessary measures to prevent spill. Inadequate diking, potential pollution
91.34A - Failure to take all necessary measures to prevent spill. Inadequate diking, potential pollution
401 CSL - Discharge of pollutional material to waters of Commonwealth.
206REST - Failure to restore site w/in 9 months of completion of drilling or plugging
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
206REST - Failure to restore site w/in 9 months of completion of drilling or plugging
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)

102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
401 CSL - Discharge of pollutional material to waters of Commonwealth.
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
401 CSL - Discharge of pollutional material to waters of Commonwealth.
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401 CSL - Discharge of pollutional material to waters of Commonwealth.
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
78.85 - Inadequate, insufficient, and/or improperly installed cement
401 CSL - Discharge of pollutional material to waters of Commonwealth.
301CSL - Stream discharge of IW, includes drill cuttings, oil, brine and/or silt
208A - Failure to restore a water supply affected by pollution or diminution
78.96 - PLUGGING – MARKING THE LOCATION OF A PLUGGED WELL – Upon completion of plugging or replugging a well, the operator failed to erect a permanent marker with permit or registration number.
78.91(a) - PLUGGING - GENERAL PROVISIONS - Upon abandoning a well, the owner or operator failed to plug the well to stop the vertical flow of fluids or gas within the well bore under 25 Pa. Code ?? 78.92 ? 78.98 or an approved alternate meth
OGA 3220(A) - Failure to plug the well upon abandoning it.
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OGA 3220(A) - Failure to plug the well upon abandoning it.
OGA 3220(A) - Failure to plug the well upon abandoning it.
OGA 3216(C) - Failure to fill all pits used to contain produced fluids or industrial wastes and remove unnecessary drilling supplies/equipment not needed for production within 9 months from completion of drilling of well.
OGA 3220(A) - Failure to plug the well upon abandoning it.
OGA 3220(A) - Failure to plug the well upon abandoning it.
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401 CSL - Discharge of pollutional material to waters of Commonwealth.
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105NOPERMIT - Encroachment without Permit or Waiver
401 CSL - Discharge of pollutional material to waters of Commonwealth.
206REST - Failure to restore site w/in 9 months of completion of drilling or plugging
OGA 3220(A) - Failure to plug the well upon abandoning it.
OGA 3220(A) - Failure to plug the well upon abandoning it.
OGA 3220(A) - Failure to plug the well upon abandoning it.
OGA 3211(A) - Drilling or altering a well without a well permit or no copy of the well permit at the well site.
OGA 3220(A) - Failure to plug the well upon abandoning it.
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OGA 3220(A) - Failure to plug the well upon abandoning it.

OGA 3220(A) - Failure to plug the well upon abandoning it.
OGA 3220(A) - Failure to plug the well upon abandoning it.
78.74* - Hazardous well venting
78.73A - Operator shall prevent gas and other fluids from lower formations from entering fresh groundwater.
78.73A - Operator shall prevent gas and other fluids from lower formations from entering fresh groundwater.

78.74 - VENTING OF GAS - Operator vented gas to the atmosphere that produced a hazard to the public health and safety.

78.74 - VENTING OF GAS - Operator vented gas to the atmosphere that produced a hazard to the public health and safety.
401 CSL - Discharge of pollutional material to waters of Commonwealth.
402CSL - Failure to adopt pollution prevention measures required or prescribed by DEP by handling materials that create a danger of pollution.
402CSL - Failure to adopt pollution prevention measures required or prescribed by DEP by handling materials that create a danger of pollution.
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
206REST - Failure to restore site w/in 9 months of completion of drilling or plugging
78.65(2)* - Failure to restore site within 30 days of permit expiration when well not drilled
78.65(2)* - Failure to restore site within 30 days of permit expiration when well not drilled
78.65(2)* - Failure to restore site within 30 days of permit expiration when well not drilled
OGA 3220(A) - Failure to plug the well upon abandoning it.
OGA 3220(A) - Failure to plug the well upon abandoning it.
OGA 3220(A) - Failure to plug the well upon abandoning it.
OGA 3220(A) - Failure to plug the well upon abandoning it.
OGA 3216(C) - Failure to fill all pits used to contain produced fluids or industrial wastes and remove unnecessary drilling supplies/equipment not needed for production within 9 months from completion of drilling of well.
OGA 3216(C) - Failure to fill all pits used to contain produced fluids or industrial wastes and remove unnecessary drilling supplies/equipment not needed for production within 9 months from completion of drilling of well.
401 CSL - Discharge of pollutional material to waters of Commonwealth.
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
301CSL - Stream discharge of IW, includes drill cuttings, oil, brine and/or silt
301CSL - Stream discharge of IW, includes drill cuttings, oil, brine and/or silt
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
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102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
301CSL - Stream discharge of IW, includes drill cuttings, oil, brine and/or silt
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
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401 CSL - Discharge of pollutional material to waters of Commonwealth.
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301CSL - Stream discharge of IW, includes drill cuttings, oil, brine and/or silt
301CSL - Stream discharge of IW, includes drill cuttings, oil, brine and/or silt
91.34A - Failure to take all necessary measures to prevent spill. Inadequate diking, potential pollution
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
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102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
206REST - Failure to restore site w/in 9 months of completion of drilling or plugging
401 CSL - Discharge of pollutional material to waters of Commonwealth.
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
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401 CSL - Discharge of pollutional material to waters of Commonwealth.
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
78.54* - Failure to properly control or dispose of industrial or residual waste to prevent pollution of the waters of the Commonwealth.
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
402CSL - Failure to adopt pollution prevention measures required or prescribed by DEP by handling materials that create a danger of pollution.
402CSL - Failure to adopt pollution prevention measures required or prescribed by DEP by handling materials that create a danger of pollution.
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
78.54* - Failure to properly control or dispose of industrial or residual waste to prevent pollution of the waters of the Commonwealth.
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78.54* - Failure to properly control or dispose of industrial or residual waste to prevent pollution of the waters of the Commonwealth.
OGA 3220(A) - Failure to plug the well upon abandoning it.
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OGA 3220(A) - Failure to plug the well upon abandoning it.
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OGA 3220(A) - Failure to plug the well upon abandoning it.
91.34A - Failure to take all necessary measures to prevent spill. Inadequate diking, potential pollution
91.34A - Failure to take all necessary measures to prevent spill. Inadequate diking, potential pollution
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
91.34A - Failure to take all necessary measures to prevent spill. Inadequate diking, potential pollution
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
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102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)

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102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
401 CSL - Discharge of pollutional material to waters of Commonwealth.
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
401 CSL - Discharge of pollutional material to waters of Commonwealth.
401 CSL - Discharge of pollutional material to waters of Commonwealth.
401 CSL - Discharge of pollutional material to waters of Commonwealth.
105NOPERMIT - Encroachment without Permit or Waiver
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
402CSL - Failure to adopt pollution prevention measures required or prescribed by DEP by handling materials that create a danger of pollution.

78.57(a) - CONTROL, STORAGE AND DISPOSAL OF PRODUCTION FLUIDS - Operator failed to collect the brine and other fluids produced during operation, service and plugging of the well in a tank, pit or a series of pits or tanks, or other device
402611 - Failure to meet effluent limits of permit
402611 - Failure to meet effluent limits of permit

92.51CONVHI - Effluent limits for Conventional pollutant(s) were violated.
92A.41IMAX - DEP sample(s) reveal violation(s) of Instantaneous Maximum (IMAX) effluent limits
201A - Failure to have permit on site during drilling
201A - Failure to have permit on site during drilling
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
401CAUSEPOLL - Polluting substance(s) allowed to discharge into Waters of the Commonwealth.
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102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
206D - Failure to restore site w/in 9 months of plugging well
201A - Failure to have permit on site during drilling
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
401 CSL - Discharge of pollutional material to waters of Commonwealth.
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105NOPERMIT - Encroachment without Permit or Waiver
91.34A - Failure to take all necessary measures to prevent spill. Inadequate diking, potential pollution
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
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SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
402CSL - Failure to adopt pollution prevention measures required or prescribed by DEP by handling materials that create a danger of pollution.
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
402CSL B - Failure to meet requirements of permit, rules and regulations, or order of DEP.
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CSL402POTPOL - There is a potential for polluting substance(s) reaching Waters of the Commonwealth and may require a permit
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402CSL - Failure to adopt pollution prevention measures required or prescribed by DEP by handling materials that create a danger of pollution.
307CSL - Discharge of industrial waste to waters of Commonwealth without a permit.
401CSL - Discharge of pollutional material to waters of Commonwealth.
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
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78.73A - Operator shall prevent gas and other fluids from lower formations from entering fresh groundwater.
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CSL 402(b) - POTENTIAL POLLUTION - Conducting an activity regulated by a permit issued pursuant to Section 402 of The Clean Streams Law to prevent the potential of pollution to waters of the Commonwealth without a permit or contrary to a pe
78.54 - GENERAL REQUIREMENTS - Operator failed to control and dispose of fluids, residual waste and drill cuttings, including tophole water, brines, drilling fluids, drilling muds, stimulation fluids, well servicing fluids, oil, and production fluids in a r
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SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
OGA 3216(A) - Failure to restore disturbed land surface of a well site.
CSL 402(b) - POTENTIAL POLLUTION - Conducting an activity regulated by a permit issued pursuant to Section 402 of The Clean Streams Law to prevent the potential of pollution to waters of the Commonwealth without a permit or contrary to a pe
78.57(a) - CONTROL, STORAGE AND DISPOSAL OF PRODUCTION FLUIDS - Operator failed to collect the brine and other fluids produced during operation, service and plugging of the well in a tank, pit or a series of pits or tanks, or other device
78.54 - GENERAL REQUIREMENTS - Operator failed to control and dispose of fluids, residual waste and drill cuttings, including tophole water, brines, drilling fluids, drilling muds, stimulation fluids, well servicing fluids, oil, and production fluids in a r
SWMA 301 - Failure to properly store, transport, process or dispose of a residual waste.

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206REST - Failure to restore site w/in 9 months of completion of drilling or plugging
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SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
OGA 3220(A) - Failure to plug the well upon abandoning it.
OGA 3220(A) - Failure to plug the well upon abandoning it.
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214A - Inadequate coal pillar or mining into pillar
78.54* - Failure to properly control or dispose of industrial or residual waste to prevent pollution of the waters of the Commonwealth.
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401CSL - Discharge of pollutional material to waters of Commonwealth.
102.4(b)1 - EROSION AND SEDIMENT CONTROL REQUIREMENTS - Person conducting earth disturbance activity failed to implement and maintain E & S BMPs to minimize the potential for accelerated erosion and sedimentation.
102.11(a)1 - GENERAL REQUIREMENTS – BMP AND DESIGN STANDARDS - Person failed to design, implement and maintain E & S BMPs to minimize the potential for accelerated erosion and sedimentation to protect, maintain, reclaim and res
105.11(a) - PERMIT REQUIREMENTS – Person failed to obtain a permit from the Department prior to construction, operation, maintenance, modification, enlargement or abandonment of a water obstruction or encroachment.
301CSL - Stream discharge of IW, includes drill cuttings, oil, brine and/or silt
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402CSL - Failure to adopt pollution prevention measures required or prescribed by DEP by handling materials that create a danger of pollution.
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
OGA 3259(1) - Drilling, altering or operating a well without a permit. Failure to comply with rules or regulations adopted under the 2012 Oil and Gas Act, DEP order, or a term or condition of the well permit.
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
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206REST - Failure to restore site w/in 9 months of completion of drilling or plugging
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201E - Failure to comply with terms and conditions of permit

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78.54 - GENERAL REQUIREMENTS - Operator failed to control and dispose of fluids, residual waste and drill cuttings, including tophole water, brines, drilling fluids, drilling muds, stimulation fluids, well servicing fluids, oil, and production fluids in a r

78.66(a) - REPORTING RELEASES - Owner or operator failed to comply with the reporting and corrective action requirements of 25 Pa. Code Section 91.33 when a release of a substance caused or threatened pollution to the Waters of the Comm
102.4(b)1 - EROSION AND SEDIMENT CONTROL REQUIREMENTS - Person conducting earth disturbance activity failed to implement and maintain E & S BMPs to minimize the potential for accelerated erosion and sedimentation.
102.11(a)1 - GENERAL REQUIREMENTS – BMP AND DESIGN STANDARDS - Person failed to design, implement and maintain E & S BMPs to minimize the potential for accelerated erosion and sedimentation to protect, maintain, reclaim and res
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
402CSL - Failure to adopt pollution prevention measures required or prescribed by DEP by handling materials that create a danger of pollution.
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)

78.51(A)* - Failure to restore or replace an impacted water supply.
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
401 CSL - Discharge of pollutional material to waters of Commonwealth.
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
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401 CSL - Discharge of pollutional material to waters of Commonwealth.
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
307CSL - Discharge of industrial waste to waters of Commonwealth without a permit.
307CSL - Discharge of industrial waste to waters of Commonwealth without a permit.
401 CSL - Discharge of pollutional material to waters of Commonwealth.
401 CSL - Discharge of pollutional material to waters of Commonwealth.
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
307CSL - Discharge of industrial waste to waters of Commonwealth without a permit.
307CSL - Discharge of industrial waste to waters of Commonwealth without a permit.
401 CSL - Discharge of pollutional material to waters of Commonwealth.
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401 CSL - Discharge of pollutional material to waters of Commonwealth.
401 CSL - Discharge of pollutional material to waters of Commonwealth.
401 CSL - Discharge of pollutional material to waters of Commonwealth.
91.33B - Failure to take measures to mitigate spill impact and/or clean up w/in 15 days

102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)

102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)

102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
301CSL - Stream discharge of IW, includes drill cuttings, oil, brine and/or silt
301CSL - Stream discharge of IW, includes drill cuttings, oil, brine and/or silt
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
201E - Failure to comply with terms and conditions of permit
201E - Failure to comply with terms and conditions of permit
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
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102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
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102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
301CSL - Stream discharge of IW, includes drill cuttings, oil, brine and/or silt
301CSL - Stream discharge of IW, includes drill cuttings, oil, brine and/or silt
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
105NOPERMIT - Encroachment without Permit or Waiver
105NOPERMIT - Encroachment without Permit or Waiver
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
301CSL - Stream discharge of IW, includes drill cuttings, oil, brine and/or silt
208A - Failure to restore a water supply affected by pollution or diminution
208A - Failure to restore a water supply affected by pollution or diminution
301CSL - Stream discharge of IW, includes drill cuttings, oil, brine and/or silt
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
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102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
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102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
401 CSL - Discharge of pollutional material to waters of Commonwealth.
401 CSL - Discharge of pollutional material to waters of Commonwealth.
401 CSL - Discharge of pollutional material to waters of Commonwealth.
401 CSL - Discharge of pollutional material to waters of Commonwealth.
201E - Failure to comply with terms and conditions of permit
201E - Failure to comply with terms and conditions of permit
206REST - Failure to restore site w/in 9 months of completion of drilling or plugging
206REST - Failure to restore site w/in 9 months of completion of drilling or plugging
78.65(2)* - Failure to restore site within 30 days of permit expiration when well not drilled
401 CSL - Discharge of pollutional material to waters of Commonwealth.
401 CSL - Discharge of pollutional material to waters of Commonwealth.

301UNPMTIW - Industrial waste was discharged without permit.

301UNPMTIW - Industrial waste was discharged without permit.

102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)

102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
78.54* - Failure to properly control or dispose of industrial or residual waste to prevent pollution of the waters of the Commonwealth.
78.54* - Failure to properly control or dispose of industrial or residual waste to prevent pollution of the waters of the Commonwealth.
401 CSL - Discharge of pollutional material to waters of Commonwealth.
401 CSL - Discharge of pollutional material to waters of Commonwealth.
78.54* - Failure to properly control or dispose of industrial or residual waste to prevent pollution of the waters of the Commonwealth.
78.54* - Failure to properly control or dispose of industrial or residual waste to prevent pollution of the waters of the Commonwealth.

401 CSL - Discharge of pollutional material to waters of Commonwealth.

91.34A - Failure to take all necessary measures to prevent spill. Inadequate diking, potential pollution

401 CSL - Discharge of pollutional material to waters of Commonwealth.

91.34A - Failure to take all necessary measures to prevent spill. Inadequate diking, potential pollution
78.54 - GENERAL REQUIREMENTS - Operator failed to control and dispose of fluids, residual waste and drill cuttings, including tophole water, brines, drilling fluids, drilling muds, stimulation fluids, well servicing fluids, oil, and production fluids in a r
91.34(A) - CSL - Failure to take necessary measures to prevent pollutants from reaching waters of the Commonwealth
78.57(a) - CONTROL, STORAGE AND DISPOSAL OF PRODUCTION FLUIDS - Operator failed to collect the brine and other fluids produced during operation, service and plugging of the well in a tank, pit or a series of pits or tanks, or other device
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
78.57(a) - CONTROL, STORAGE AND DISPOSAL OF PRODUCTION FLUIDS - Operator failed to collect the brine and other fluids produced during operation, service and plugging of the well in a tank, pit or a series of pits or tanks, or other device

78.54 - GENERAL REQUIREMENTS - Operator failed to control and dispose of fluids, residual waste and drill cuttings, including tophole water, brines, drilling fluids, drilling muds, stimulation fluids, well servicing fluids, oil, and production fluids in a r

SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
78.57(a) - CONTROL, STORAGE AND DISPOSAL OF PRODUCTION FLUIDS - Operator failed to collect the brine and other fluids produced during operation, service and plugging of the well in a tank, pit or a series of pits or tanks, or other device
78.54* - Failure to properly control or dispose of industrial or residual waste to prevent pollution of the waters of the Commonwealth.
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
105NOPERMIT - Encroachment without Permit or Waiver
105NOPERMIT - Encroachment without Permit or Waiver
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
401 CSL - Discharge of pollutional material to waters of Commonwealth.
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
401 CSL - Discharge of pollutional material to waters of Commonwealth.
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
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102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
206REST - Failure to restore site w/in 9 months of completion of drilling or plugging
206REST - Failure to restore site w/in 9 months of completion of drilling or plugging
401 CSL - Discharge of pollutional material to waters of Commonwealth.
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
301CSL - Stream discharge of IW, includes drill cuttings, oil, brine and/or silt
301CSL - Stream discharge of IW, includes drill cuttings, oil, brine and/or silt
105NOPERMIT - Encroachment without Permit or Waiver
105NOPERMIT - Encroachment without Permit or Waiver
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
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102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)

102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
691.402WPP - Site conditions present a potential for pollution to waters of the Commonwealth.
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
402CSL - Failure to adopt pollution prevention measures required or prescribed by DEP by handling materials that create a danger of pollution.
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.

102.5(m)4 - PERMIT REQUIREMENTS – GENERAL PERMITS – Person failed to comply with the terms and conditions of the E & S Control General Permit.
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
78.57(A)* - Discharge of brine and other fluids on or into the ground or into the waters of the Commonwealth without a permit.
OGA 3220(A) - Failure to plug the well upon abandoning it.
OGA 3220(A) - Failure to plug the well upon abandoning it.
OGA 3220(A) - Failure to plug the well upon abandoning it.
OGA 3220(A) - Failure to plug the well upon abandoning it.
301CSL - Stream discharge of IW, includes drill cuttings, oil, brine and/or silt
401 CSL - Discharge of pollutional material to waters of Commonwealth.
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
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301CSL - Stream discharge of IW, includes drill cuttings, oil, brine and/or silt
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102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
105NOPERMIT - Encroachment without Permit or Waiver
401 CSL - Discharge of pollutional material to waters of Commonwealth.
401 CSL - Discharge of pollutional material to waters of Commonwealth.
206REST - Failure to restore site w/in 9 months of completion of drilling or plugging
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
206REST - Failure to restore site w/in 9 months of completion of drilling or plugging
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206REST - Failure to restore site w/in 9 months of completion of drilling or plugging

102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
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206REST - Failure to restore site w/in 9 months of completion of drilling or plugging
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102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
105NOPERMIT - Encroachment without Permit or Waiver

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102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
301CSL - Stream discharge of IW, includes drill cuttings, oil, brine and/or silt
208A - Failure to restore a water supply affected by pollution or diminution
201E - Failure to comply with terms and conditions of permit
201E - Failure to comply with terms and conditions of permit
208A - Failure to restore a water supply affected by pollution or diminution
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
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102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
301CSL - Stream discharge of IW, includes drill cuttings, oil, brine and/or silt
91.35IMPOUND - Adequate impoundment freeboard was not maintained.
401 CSL - Discharge of pollutional material to waters of Commonwealth.
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
301CSL - Stream discharge of IW, includes drill cuttings, oil, brine and/or silt
401 CSL - Discharge of pollutional material to waters of Commonwealth.
208A - Failure to restore a water supply affected by pollution or diminution
201E - Failure to comply with terms and conditions of permit
201E - Failure to comply with terms and conditions of permit
401 CSL - Discharge of pollutional material to waters of Commonwealth.
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
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102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
206REST - Failure to restore site w/in 9 months of completion of drilling or plugging
201E - Failure to comply with terms and conditions of permit
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401 CSL - Discharge of pollutional material to waters of Commonwealth.
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401 CSL - Discharge of pollutional material to waters of Commonwealth.
91.34A - Failure to take all necessary measures to prevent spill. Inadequate diking, potential pollution

91.34A - Failure to take all necessary measures to prevent spill. Inadequate diking, potential pollution
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
91.34A - Failure to take all necessary measures to prevent spill. Inadequate diking, potential pollution
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
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206REST - Failure to restore site w/in 9 months of completion of drilling or plugging
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301CSL - Stream discharge of IW, includes drill cuttings, oil, brine and/or silt
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
401 CSL - Discharge of pollutional material to waters of Commonwealth.
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
206D - Failure to restore site w/in 9 months of plugging well

102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)

206REST - Failure to restore site w/in 9 months of completion of drilling or plugging

102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)

691.401WPD - Failure to prevent sediment or other pollutant discharge into waters of the Commonwealth.

102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
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401 CSL - Discharge of pollutional material to waters of Commonwealth.
401 CSL - Discharge of pollutional material to waters of Commonwealth.
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
401CAUSEPOLL - Polluting substance(s) allowed to discharge into Waters of the Commonwealth.
401CAUSEPOLL - Polluting substance(s) allowed to discharge into Waters of the Commonwealth.
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
91.34A - Failure to take all necessary measures to prevent spill. Inadequate diking, potential pollution
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
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206REST - Failure to restore site w/in 9 months of completion of drilling or plugging
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102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
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SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.

91.34A - Failure to take all necessary measures to prevent spill. Inadequate diking, potential pollution

CSL402POTPOL - There is a potential for polluting substance(s) reaching Waters of the Commonwealth and may require a permit
91.34A - Failure to take all necessary measures to prevent spill. Inadequate diking, potential pollution
CSL402POTPOL - There is a potential for polluting substance(s) reaching Waters of the Commonwealth and may require a permit
402CSL - Failure to adopt pollution prevention measures required or prescribed by DEP by handling materials that create a danger of pollution.
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
402CSL - Failure to adopt pollution prevention measures required or prescribed by DEP by handling materials that create a danger of pollution.
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
402CSL B - Failure to meet requirements of permit, rules and regulations, or order of DEP.
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
401 CSL - Discharge of pollutional material to waters of Commonwealth.

102.5(m)4 - PERMIT REQUIREMENTS – GENERAL PERMITS – Person failed to comply with the terms and conditions of the E & S Control General Permit.
78.91(a) - PLUGGING - GENERAL PROVISIONS - Upon abandoning a well, the owner or operator failed to plug the well to stop the vertical flow of fluids or gas within the well bore under 25 Pa. Code ?? 78.92 ? 78.98 or an approved alternate meth
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
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102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
301CSL - Stream discharge of IW, includes drill cuttings, oil, brine and/or silt
105NOPERMIT - Encroachment without Permit or Waiver
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102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
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301CSL - Stream discharge of IW, includes drill cuttings, oil, brine and/or silt
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102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
78.65(2)* - Failure to restore site within 30 days of permit expiration when well not drilled
301CSL - Stream discharge of IW, includes drill cuttings, oil, brine and/or silt
401 CSL - Discharge of pollutional material to waters of Commonwealth.
301CSL - Stream discharge of IW, includes drill cuttings, oil, brine and/or silt
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
78.57(b) - CONTROL, STORAGE AND DISPOSAL OF PRODUCTION FLUIDS - Operator used an unauthorized pit for the control, handling, or storage of brine and other fluids produced during operation, service or plugging of a well.
CSL 402(b) - POTENTIAL POLLUTION - Conducting an activity regulated by a permit issued pursuant to Section 402 of The Clean Streams Law to prevent the potential of pollution to waters of the Commonwealth without a permit or contrary to a pe
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
78.57(a) - CONTROL, STORAGE AND DISPOSAL OF PRODUCTION FLUIDS - Operator failed to collect the brine and other fluids produced during operation, service and plugging of the well in a tank, pit or a series of pits or tanks, or other device
102.22(a) - SITE STABILIZATION – PERMANENT STABILIZATION – Permitee failed to have site permanently stabilized and protected from accelerated erosion and sedimentation upon final completion of earth disturbance activity.
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
OGA 3216(C) - Failure to fill all pits used to contain produced fluids or industrial wastes and remove unnecessary drilling supplies/equipment not needed for production within 9 months from completion of drilling of well.
78.64(a) - CONTAINMENT AROUND OIL TANKS - For a tank capacity of at least 660 gallons or tanks with a combined capacity of at least 1,320 gallons, the owner or operator failed to construct and maintain a dike or other method of secondary co

OGA 3220(A) - Failure to plug the well upon abandoning it.
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102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
206D - Failure to restore site w/in 9 months of plugging well
401 CSL - Discharge of pollutional material to waters of Commonwealth.
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102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
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91.35IMPOUND - Adequate impoundment freeboard not maintained.
401 CSL - Discharge of pollutional material to waters of Commonwealth.
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102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
208A - Failure to restore a water supply affected by pollution or diminution
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208A - Failure to restore a water supply affected by pollution or diminution
206REST - Failure to restore site w/in 9 months of completion of drilling or plugging
401 CSL - Discharge of pollutional material to waters of Commonwealth.
101.2B - Failure to take measures to mitigate spill impact and/or clean up w/in 15 days
401 CSL - Discharge of pollutional material to waters of Commonwealth.
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
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206REST - Failure to restore site w/in 9 months of completion of drilling or plugging
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
307CSL - Discharge of industrial waste to waters of Commonwealth without a permit.
78.96 - PLUGGING – MARKING THE LOCATION OF A PLUGGED WELL – Upon completion of plugging or replugging a well, the operator failed to erect a permanent marker with permit or registration number.
206D - Failure to restore site w/in 9 months of plugging well

78.96 - PLUGGING – MARKING THE LOCATION OF A PLUGGED WELL – Upon completion of plugging or replugging a well, the operator failed to erect a permanent marker with permit or registration number.

206D - Failure to restore site w/in 9 months of plugging well

78.96 - PLUGGING – MARKING THE LOCATION OF A PLUGGED WELL – Upon completion of plugging or replugging a well, the operator failed to erect a permanent marker with permit or registration number.

206D - Failure to restore site w/in 9 months of plugging well
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
OGA 3220(A) - Failure to plug the well upon abandoning it.
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
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691.402WPP - Site conditions present a potential for pollution to waters of the Commonwealth.
78.86 - CASING AND CEMENTING - DEFECTIVE CASING OR CEMENTING - Operator failed to report defect in a well that has defective, insufficient or improperly cemented casing to the Department within 24 hours of discovery. Operator failed t
78.18A - Drilling disposal or enhanced recovery well without a permit
78.18A - Drilling disposal or enhanced recovery well without a permit
401 CSL - Discharge of pollutional material to waters of Commonwealth.
401 CSL - Discharge of pollutional material to waters of Commonwealth.
401 CSL - Discharge of pollutional material to waters of Commonwealth.
91.33B - Failure to take measures to mitigate spill impact and/or clean up w/in 15 days
301CSL - Stream discharge of IW, includes drill cuttings, oil, brine and/or silt
401 CSL - Discharge of pollutional material to waters of Commonwealth.
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102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)

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206REST - Failure to restore site w/in 9 months of completion of drilling or plugging
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102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
301CSL - Stream discharge of IW, includes drill cuttings, oil, brine and/or silt
208A - Failure to restore a water supply affected by pollution or diminution
209BOP - Inadequate or improperly installed BOP, other safety devices, or no certified BOP operator
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
206REST - Failure to restore site w/in 9 months of completion of drilling or plugging
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91.34A - Failure to take all necessary measures to prevent spill. Inadequate diking, potential pollution
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102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
105NOPERMIT - Encroachment without Permit or Waiver
105IMP - Failure to implement Encroachment Plan
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102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
201E - Failure to comply with terms and conditions of permit
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301CSL - Stream discharge of IW, includes drill cuttings, oil, brine and/or silt
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102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
401 CSL - Discharge of pollutional material to waters of Commonwealth.
78.65(1)* - Rat hole not filled
105NOPERMIT - Encroachment without Permit or Waiver
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102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
207B - Failure to case and cement to prevent migrations into fresh groundwater
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
206REST - Failure to restore site w/in 9 months of completion of drilling or plugging
402POTNLPOLL - There is a potential for polluting substance(s) reaching Waters of the Commonwealth and may require a permit.
105NOPERMIT - Encroachment without Permit or Waiver
208A - Failure to restore a water supply affected by pollution or diminution
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102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
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401 CSL - Discharge of pollutional material to waters of Commonwealth.
105NOPERMIT - Encroachment without Permit or Waiver
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
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206REST - Failure to restore site w/in 9 months of completion of drilling or plugging
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102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
401 CSL - Discharge of pollutional material to waters of Commonwealth.
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301CSL - Stream discharge of IW, includes drill cuttings, oil, brine and/or silt
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401 CSL - Discharge of pollutional material to waters of Commonwealth.
402POTNLPOLL - There is a potential for polluting substance(s) reaching Waters of the Commonwealth and may require a permit.
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402CSL - Failure to adopt pollution prevention measures required or prescribed by DEP by handling materials that create a danger of pollution.
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
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6018.301 - Residual Waste is mismanaged.
6018.301 - Residual Waste is mismanaged.
78.54* - Failure to properly control or dispose of industrial or residual waste to prevent pollution of the waters of the Commonwealth.
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SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
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CSL402POTPOL - There is a potential for polluting substance(s) reaching Waters of the Commonwealth and may require a permit

402CSL B - Failure to meet requirements of permit, rules and regulations, or order of DEP.
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
78.54* - Failure to properly control or dispose of industrial or residual waste to prevent pollution of the waters of the Commonwealth.
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SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
78.85 - Inadequate, insufficient, and/or improperly installed cement
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102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
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78.54* - Failure to properly control or dispose of industrial or residual waste to prevent pollution of the waters of the Commonwealth.
401 CSL - Discharge of pollutional material to waters of Commonwealth.
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
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6018.301 - Residual Waste is mismanaged.
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6018.301 - Operator has mismanagement Residual Waste.
6018.301 - Operator has mismanagement Residual Waste.
6018.301 - Residual Waste is mismanaged.
78.54* - Failure to properly control or dispose of industrial or residual waste to prevent pollution of the waters of the Commonwealth.
6018.302A - Unlawful Management of RSW
6018.302A - Unlawful Management of RSW
78.54* - Failure to properly control or dispose of industrial or residual waste to prevent pollution of the waters of the Commonwealth.
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102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
401 CSL - Discharge of pollutional material to waters of Commonwealth.
402CSL - Failure to adopt pollution prevention measures required or prescribed by DEP by handling materials that create a danger of pollution.
307CSL - Discharge of industrial waste to waters of Commonwealth without a permit.
307CSL - Discharge of industrial waste to waters of Commonwealth without a permit.
301CSL - Stream discharge of IW, includes drill cuttings, oil, brine and/or silt
301CSL - Stream discharge of IW, includes drill cuttings, oil, brine and/or silt
401 CSL - Discharge of pollutional material to waters of Commonwealth.
91.34A - Failure to take all necessary measures to prevent spill. Inadequate diking, potential pollution
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
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78.54* - Failure to properly control or dispose of industrial or residual waste to prevent pollution of the waters of the Commonwealth.
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401 CSL - Discharge of pollutional material to waters of Commonwealth.
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6018.301 - Residual Waste is mismanaged.
402CSL - Failure to adopt pollution prevention measures required or prescribed by DEP by handling materials that create a danger of pollution.
206REST - Failure to restore site w/in 9 months of completion of drilling or plugging
78.54* - Failure to properly control or dispose of industrial or residual waste to prevent pollution of the waters of the Commonwealth.
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SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.

201E - Failure to comply with terms and conditions of permit

402CSL - Failure to adopt pollution prevention measures required or prescribed by DEP by handling materials that create a danger of pollution.
402CSL - Failure to adopt pollution prevention measures required or prescribed by DEP by handling materials that create a danger of pollution.

201E - Failure to comply with terms and conditions of permit
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
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402CSL - Failure to adopt pollution prevention measures required or prescribed by DEP by handling materials that create a danger of pollution.
78.54* - Failure to properly control or dispose of industrial or residual waste to prevent pollution of the waters of the Commonwealth.
78.54* - Failure to properly control or dispose of industrial or residual waste to prevent pollution of the waters of the Commonwealth.

301CSL - Stream discharge of IW, includes drill cuttings, oil, brine and/or silt
78.73A - Operator shall prevent gas and other fluids from lower formations from entering fresh groundwater.
401 CSL - Discharge of pollutional material to waters of Commonwealth.
78.54* - Failure to properly control or dispose of industrial or residual waste to prevent pollution of the waters of the Commonwealth.
78.54* - Failure to properly control or dispose of industrial or residual waste to prevent pollution of the waters of the Commonwealth.
OGA 3220(A) - Failure to plug the well upon abandoning it.
402CSL - Failure to adopt pollution prevention measures required or prescribed by DEP by handling materials that create a danger of pollution.
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
78.54* - Failure to properly control or dispose of industrial or residual waste to prevent pollution of the waters of the Commonwealth.
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OGA 3220(A) - Failure to plug the well upon abandoning it.
OGA 3220(A) - Failure to plug the well upon abandoning it.
91.34A - Failure to take all necessary measures to prevent spill. Inadequate diking, potential pollution
402CSL - Failure to adopt pollution prevention measures required or prescribed by DEP by handling materials that create a danger of pollution.
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
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102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
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402CSL - Failure to adopt pollution prevention measures required or prescribed by DEP by handling materials that create a danger of pollution.
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
78.54* - Failure to properly control or dispose of industrial or residual waste to prevent pollution of the waters of the Commonwealth.
78.74* - Hazardous well venting
78.73A - Operator shall prevent gas and other fluids from lower formations from entering fresh groundwater.

78.54* - Failure to properly control or dispose of industrial or residual waste to prevent pollution of the waters of the Commonwealth.

78.54* - Failure to properly control or dispose of industrial or residual waste to prevent pollution of the waters of the Commonwealth.
78.51(H)* - Failure to report receipt of notice from a landowner, water purveyor or affected person that a water supply has been affected by pollution or diminution, to the Department within 24 hours of receiving the notice.
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
402CSL - Failure to adopt pollution prevention measures required or prescribed by DEP by handling materials that create a danger of pollution.
78.54* - Failure to properly control or dispose of industrial or residual waste to prevent pollution of the waters of the Commonwealth.
OGA3218.2(A) - Failure to design and construct unconventional well site to prevent spills to the ground surface and off well site.

SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.

402CSL - Failure to adopt pollution prevention measures required or prescribed by DEP by handling materials that create a danger of pollution.

78.54* - Failure to properly control or dispose of industrial or residual waste to prevent pollution of the waters of the Commonwealth.
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401 CSL - Discharge of pollutional material to waters of Commonwealth.
402CSL - Failure to adopt pollution prevention measures required or prescribed by DEP by handling materials that create a danger of pollution.
OGA 3211(M) - Failure to obtain an approved water management plan for withdrawing or using water during the drilling or hydraulic fracture stimulation of an unconventional well.
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SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
OGA3218.2(A) - Failure to design and construct unconventional well site to prevent spills to the ground surface and off well site.
CSL 402(b) - POTENTIAL POLLUTION - Conducting an activity regulated by a permit issued pursuant to Section 402 of The Clean Streams Law to prevent the potential of pollution to waters of the Commonwealth without a permit or contrary to a pe
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CSL 301 - PROHIBITION AGAINST DISCHARGE OF INDUSTRIAL WASTES - Industrial waste discharged into Waters of the Commonwealth.
105.449 - COMPLIANCE WITH PERMIT CONDITIONS, REGULATIONS AND LAWS – Person or permittee failed to comply with the general permit terms and conditions while constructing, maintaining, modifying, enlarging or abandoning a water o

78.56(a) - PITS AND TANKS FOR TEMPORARY CONTAINMENT - Operator failed to contain pollutional substances and wastes from the drilling, altering, completing, recompleting, servicing and plugging the well, including brines, drill cuttings, drill

78.54 - GENERAL REQUIREMENTS - Operator failed to control and dispose of fluids, residual waste and drill cuttings, including tophole water, brines, drilling fluids, drilling muds, stimulation fluids, well servicing fluids, oil, and production fluids in a r

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OGA 3216(A) - Failure to restore disturbed land surface of a well site.

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102.4(b)1 - EROSION AND SEDIMENT CONTROL REQUIREMENTS - Person conducting earth disturbance activity failed to implement and maintain E & S BMPs to minimize the potential for accelerated erosion and sedimentation.

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CSL 401 - PROHIBITION AGAINST OTHER POLLUTIONS - Discharged substance of any kind or character resulting in pollution of Waters of the Commonwealth.

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CSL 401 - PROHIBITION AGAINST OTHER POLLUTIONS - Discharged substance of any kind or character resulting in pollution of Waters of the Commonwealth.
CSL 307(a) - INDUSTRIAL WASTE DISCHARGES - Industrial waste discharged, directly or indirectly, into Waters of the Commonwealth, without a permit, authorization, or contrary to rules and regulations of the Department.
78.86 - CASING AND CEMENTING - DEFECTIVE CASING OR CEMENTING - Operator failed to report defect in a well that has defective, insufficient or improperly cemented casing to the Department within 24 hours of discovery. Operator failed t
78.81(a)2 - CASING AND CEMENTING - GENERAL PROVISIONS - Operator conducted casing and cementing activities that failed to prevent migration of gas or other fluids into sources of fresh groundwater.
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CSL 301 - PROHIBITION AGAINST DISCHARGE OF INDUSTRIAL WASTES - Industrial waste discharged into Waters of the Commonwealth.
78.73(a) - GENERAL PROVISION FOR WELL CONSTRUCTION AND OPERATION - Operator failed to construct and operate the well in accordance with 25 Pa. Code Chapter 78 and ensure that the integrity of the well is maintained and health, sa
78.81(a)3 - CASING AND CEMENTING - GENERAL PROVISIONS - Operator conducted casing and cementing activities that failed to prevent pollution or diminution of fresh groundwater.
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
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OGA3218.2(A) - Failure to design and construct unconventional well site to prevent spills to the ground surface and off well site.
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
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102.4(b)4 - EROSION AND SEDIMENT CONTROL REQUIREMENTS - Person failed to plan and implement earth disturbance activities to minimize duration & extent of earth disturbance, minimize soil compaction, maximize protection of drainage f
CSL 402(b) - POTENTIAL POLLUTION - Conducting an activity regulated by a permit issued pursuant to Section 402 of The Clean Streams Law to prevent the potential of pollution to waters of the Commonwealth without a permit or contrary to a pe
78.54 - GENERAL REQUIREMENTS - Operator failed to control and dispose of fluids, residual waste and drill cuttings, including tophole water, brines, drilling fluids, drilling muds, stimulation fluids, well servicing fluids, oil, and production fluids in a r
OGA3218.2(C) - Failure to use containment systems for (1) drilling mud, (2) hydraulic oil, (3) diesel fuel, (4) drilling mud additives, (5) hydraulic fracturing additives, (6) hydraulic fracturing flowback.
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.

CSL 401 - PROHIBITION AGAINST OTHER POLLUTIONS - Discharged substance of any kind or character resulting in pollution of Waters of the Commonwealth.

102.4(b)1 - EROSION AND SEDIMENT CONTROL REQUIREMENTS - Person conducting earth disturbance activity failed to implement and maintain E & S BMPs to minimize the potential for accelerated erosion and sedimentation.
OGA 3211(M) - Failure to obtain an approved water management plan for withdrawing or using water during the drilling or hydraulic fracture stimulation of an unconventional well.
OGA 3211(M) - Failure to obtain an approved water management plan for withdrawing or using water during the drilling or hydraulic fracture stimulation of an unconventional well.
6018.301 - Residual Waste is mismanaged.
CSL 402(b) - POTENTIAL POLLUTION - Conducting an activity regulated by a permit issued pursuant to Section 402 of The Clean Streams Law to prevent the potential of pollution to waters of the Commonwealth without a permit or contrary to a pe
78.56(a) - PITS AND TANKS FOR TEMPORARY CONTAINMENT - Operator failed to contain pollutional substances and wastes from the drilling, altering, completing, recompleting, servicing and plugging the well, including brines, drill cuttings, drill
78.91(a) - PLUGGING - GENERAL PROVISIONS - Upon abandoning a well, the owner or operator failed to plug the well to stop the vertical flow of fluids or gas within the well bore under 25 Pa. Code ?? 78.92 ? 78.98 or an approved alternate meth
78.54 - GENERAL REQUIREMENTS - Operator failed to control and dispose of fluids, residual waste and drill cuttings, including tophole water, brines, drilling fluids, drilling muds, stimulation fluids, well servicing fluids, oil, and production fluids in a r
OGA 3216(A) - Failure to restore disturbed land surface of a well site.
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SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
OGA 3216(A) - Failure to restore disturbed land surface of a well site.
78.56(a)4iii - PITS AND TANKS FOR TEMPORARY CONTAINMENT - Operator's pit bottom not installed at least 20 inches above the seasonal high groundwater table.
78.56(a)4iii - PITS AND TANKS FOR TEMPORARY CONTAINMENT - Operator's pit bottom not installed at least 20 inches above the seasonal high groundwater table.
78.62(c) - DISPOSAL OF RESIDUAL WASTE - PITS - Owner or operator disposed of residual waste at the well site without Department approval for use of solidifiers or the owner or operator used other alternate practices for the disposal of residua
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102.11(a)1 - GENERAL REQUIREMENTS – BMP AND DESIGN STANDARDS - Person failed to design, implement and maintain E & S BMPs to minimize the potential for accelerated erosion and sedimentation to protect, maintain, reclaim and res
OGA 3216(C) - Failure to fill all pits used to contain produced fluids or industrial wastes and remove unnecessary drilling supplies/equipment not needed for production within 9 months from completion of drilling of well.
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78.57(a) - CONTROL, STORAGE AND DISPOSAL OF PRODUCTION FLUIDS - Operator failed to collect the brine and other fluids produced during operation, service and plugging of the well in a tank, pit or a series of pits or tanks, or other device

SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.

CSL 402(b) - POTENTIAL POLLUTION - Conducting an activity regulated by a permit issued pursuant to Section 402 of The Clean Streams Law to prevent the potential of pollution to waters of the Commonwealth without a permit or contrary to a pe

78.54 - GENERAL REQUIREMENTS - Operator failed to control and dispose of fluids, residual waste and drill cuttings, including tophole water, brines, drilling fluids, drilling muds, stimulation fluids, well servicing fluids, oil, and production fluids in a r

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OGA 3217(A) - Failure to control and dispose of brines produced from the drilling, alteration or operation of a well consistent with the Clean Streams Law.

78.54 - GENERAL REQUIREMENTS - Operator failed to control and dispose of fluids, residual waste and drill cuttings, including tophole water, brines, drilling fluids, drilling muds, stimulation fluids, well servicing fluids, oil, and production fluids in a r
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SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
78.51(a) - PROTECTION OF WATER SUPPLIES - Operator failed to restore or replace a private or public water supply affected by pollution or diminution with an alternate source of water adequate in quantity and quality for the purposes served by
78.91(a) - PLUGGING - GENERAL PROVISIONS - Upon abandoning a well, the owner or operator failed to plug the well to stop the vertical flow of fluids or gas within the well bore under 25 Pa. Code ?? 78.92 ? 78.98 or an approved alternate meth
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SWMA 301 - Failure to properly store, transport, process or dispose of a residual waste.
OGA3218.2(A) - Failure to design and construct unconventional well site to prevent spills to the ground surface and off well site.

78.86 - CASING AND CEMENTING - DEFECTIVE CASING OR CEMENTING - Operator failed to report defect in a well that has defective, insufficient or improperly cemented casing to the Department within 24 hours of discovery. Operator failed t

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SWMA 301 - Failure to properly store, transport, process or dispose of a residual waste.
91.34(A) - ACTIVITIES UTILIZING POLLUTANTS - Failure to take necessary measures to prevent the substances from directly or indirectly reaching waters of this Commonwealth, through accident, carelessness, maliciousness, hazards of weathe
91.33(A) - INCIDENTS CAUSING OR THREATENING POLLUTION - Failure to notify the Department of an accident or other activity or incident, a toxic substance or another substance which would endanger downstream users of the waters, result
CSL 307(a) - INDUSTRIAL WASTE DISCHARGES - Industrial waste discharged, directly or indirectly, into Waters of the Commonwealth, without a permit, authorization, or contrary to rules and regulations of the Department.

78.54 - GENERAL REQUIREMENTS - Operator failed to control and dispose of fluids, residual waste and drill cuttings, including tophole water, brines, drilling fluids, drilling muds, stimulation fluids, well servicing fluids, oil, and production fluids in a r

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SWMA 301 - Failure to properly store, transport, process or dispose of a residual waste.
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OGA 3215(A) - Failure to maintain gas/oil well distances restrictions from a building, private water well or from a water well, surface water intake, reservoir, water extraction point of water purveyor without DEP variance or written consent of owner or
78a81(a)2 - CASING AND CEMENTING - GENERAL PROVISIONS - Operator conducted casing and cementing activities that failed to prevent migration of gas or other fluids into sources of fresh groundwater.
78a81(a)3 - CASING AND CEMENTING - GENERAL PROVISIONS - Operator conducted casing and cementing activities that failed to prevent pollution or diminution of fresh groundwater.
78a73(a) - GENERAL PROVISION FOR WELL CONSTRUCTION AND OPERATION - Operator failed to construct and operate the well in accordance with 25 Pa. Code Chapter 78a and ensure that the integrity of the well is maintained and health,
CSL 301 - PROHIBITION AGAINST DISCHARGE OF INDUSTRIAL WASTES - Industrial waste discharged into Waters of the Commonwealth.
CSL 307(a) - INDUSTRIAL WASTE DISCHARGES - Industrial waste discharged, directly or indirectly, into Waters of the Commonwealth, without a permit, authorization, or contrary to rules and regulations of the Department.
CSL 401 - PROHIBITION AGAINST OTHER POLLUTIONS - Discharged substance of any kind or character resulting in pollution of Waters of the Commonwealth.
CSL 402(b) - POTENTIAL POLLUTION - Conducting an activity regulated by a permit issued pursuant to Section 402 of The Clean Streams Law to prevent the potential of pollution to waters of the Commonwealth without a permit or contrary to a pe
78a86 - CASING AND CEMENTING - DEFECTIVE CASING OR CEMENTING - Operator failed to report defect in a well that has defective, insufficient or improperly cemented casing to the Department within 24 hours of discovery. Operator failed
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CSL 301 - PROHIBITION AGAINST DISCHARGE OF INDUSTRIAL WASTES - Industrial waste discharged into Waters of the Commonwealth.
78a81(a)2 - CASING AND CEMENTING - GENERAL PROVISIONS - Operator conducted casing and cementing activities that failed to prevent migration of gas or other fluids into sources of fresh groundwater.
78a73(a) - GENERAL PROVISION FOR WELL CONSTRUCTION AND OPERATION - Operator failed to construct and operate the well in accordance with 25 Pa. Code Chapter 78a and ensure that the integrity of the well is maintained and health,
78a81(a)3 - CASING AND CEMENTING - GENERAL PROVISIONS - Operator conducted casing and cementing activities that failed to prevent pollution or diminution of fresh groundwater.
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78.54 - GENERAL REQUIREMENTS - Operator failed to control and dispose of fluids, residual waste and drill cuttings, including tophole water, brines, drilling fluids, drilling muds, stimulation fluids, well servicing fluids, oil, and production fluids in a r
78a91(a) - PLUGGING - GENERAL PROVISIONS - Upon abandoning a well, the owner or operator failed to plug the well to stop the vertical flow of fluids or gas within the well bore under § 3221 of the 2012 Oil & Gas Act, 25 Pa. Code §§ 78a.92—
SWMA 301 - Failure to properly store, transport, process or dispose of a residual waste.
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401 CSL - Discharge of pollutional material to waters of Commonwealth.

78.56(a)3 - PITS AND TANKS FOR TEMPORARY CONTAINMENT - Operator failed to design, construct and maintain pits or tanks to be structurally sound.

CSL 401 - PROHIBITION AGAINST OTHER POLLUTIONS - Discharged substance of any kind or character resulting in pollution of Waters of the Commonwealth.

78.66(a) - REPORTING RELEASES - Owner or operator failed to comply with the reporting and corrective action requirements of 25 Pa. Code Section 91.33 when a release of a substance caused or threatened pollution to the Waters of the Commo

78.54 - GENERAL REQUIREMENTS - Operator failed to control and dispose of fluids, residual waste and drill cuttings, including tophole water, brines, drilling fluids, drilling muds, stimulation fluids, well servicing fluids, oil, and production fluids in a r
105NOPERMIT - Encroachment without Permit or Waiver
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102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
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206REST - Failure to restore site w/in 9 months of completion of drilling or plugging

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78.57(a) - CONTROL, STORAGE AND DISPOSAL OF PRODUCTION FLUIDS - Operator failed to collect the brine and other fluids produced during operation, service and plugging of the well in a tank, pit or a series of pits or tanks, or other device
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105.46(b) - IMPLEMENTATION OF EROSION AND SEDIMENTATION CONTROL PLANS – Permittee failed to conduct construction in a manner to minimize erosion of banks and bed of the stream and disturbance of the regimen of the stream.
CSL 401 - PROHIBITION AGAINST OTHER POLLUTIONS - Discharged substance of any kind or character resulting in pollution of Waters of the Commonwealth.
102.22(b)1 - SITE STABILIZATION – TEMPORARY STABILIZATION – Permitee failed to temporarily stabilize the site to protect it from accelerated erosion and sedimentation where cessation of earth disturbance activities exceeded 4 days.
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105.46(a) - IMPLEMENTATION OF EROSION AND SEDIMENTATION CONTROL PLANS – During construction of water obstruction or encroachment, permittee failed to follow the erosion and sediment control plan prepared in accordance with Ch

102.4(b)4 - EROSION AND SEDIMENT CONTROL REQUIREMENTS - Person failed to plan and implement earth disturbance activities to minimize duration & extent of earth disturbance, minimize soil compaction, maximize protection of drainage f

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CSL 401 - PROHIBITION AGAINST OTHER POLLUTIONS - Discharged substance of any kind or character resulting in pollution of Waters of the Commonwealth.
78.51(a) - PROTECTION OF WATER SUPPLIES - Operator failed to restore or replace a private or public water supply affected by pollution or diminution with an alternate source of water adequate in quantity and quality for the purposes served by
OGA 3218(A) - Failure to restore or replace a public or private water supply affected by a well operator.
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102.4(b)1 - EROSION AND SEDIMENT CONTROL REQUIREMENTS - Person conducting earth disturbance activity failed to implement and maintain E & S BMPs to minimize the potential for accelerated erosion and sedimentation.
78.53 - EROSION AND SEDIMENT CONTROL - Operator failed to design, implement and maintain best management practices and an erosion and sediment control plan in accordance with 25 Pa. Code Chapter 102, during and after earthmoving
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CSL 401 - PROHIBITION AGAINST OTHER POLLUTIONS - Discharged substance of any kind or character resulting in pollution of Waters of the Commonwealth.
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78.64(a) - CONTAINMENT AROUND OIL TANKS - For a tank capacity of at least 660 gallons or tanks with a combined capacity of at least 1,320 gallons, the owner or operator failed to construct and maintain a dike or other method of secondary co
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78.96 - PLUGGING – MARKING THE LOCATION OF A PLUGGED WELL – Upon completion of plugging or replugging a well, the operator failed to erect a permanent marker with permit or registration number.
OGA 3220(A) - Failure to plug the well upon abandoning it.
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OGA 3259(5) - Causing abandonment of a well by removal of casing or equipment necessary for production without plugging.
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OGA 3220(A) - Failure to plug the well upon abandoning it.
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OGA 3211(A) - Drilling or altering a well without a well permit or no copy of the well permit at the well site.
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402CSL - Failure to adopt pollution prevention measures required or prescribed by DEP by handling materials that create a danger of pollution.
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102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
402POTNLPOLL - There is a potential for polluting substance(s) reaching Waters of the Commonwealth and may require a permit.

401CAUSEPOLL - Polluting substance(s) allowed to discharge into Waters of the Commonwealth.
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
402CSL B - Failure to meet requirements of permit, rules and regulations, or order of DEP.
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
401CSL - Discharge of pollutional material to waters of Commonwealth.
402CSL - Failure to adopt pollution prevention measures required or prescribed by DEP by handling materials that create a danger of pollution.
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
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402CSL B - Failure to meet requirements of permit, rules and regulations, or order of DEP.
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102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
307CSL - Discharge of industrial waste to waters of Commonwealth without a permit.
401 CSL - Discharge of pollutional material to waters of Commonwealth.
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
402CSL - Failure to adopt pollution prevention measures required or prescribed by DEP by handling materials that create a danger of pollution.
301CSL - Stream discharge of IW, includes drill cuttings, oil, brine and/or silt
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105.11 - Person constructed, operated, maintained, modified, enlarged or abandoned a water obstruction or encroachment but failed to obtain Chapter 105 permit.
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102.4(b)1 - EROSION AND SEDIMENT CONTROL REQUIREMENTS - Person conducting earth disturbance activity failed to implement and maintain E & S BMPs to minimize the potential for accelerated erosion and sedimentation.
CSL 402(b) - POTENTIAL POLLUTION - Conducting an activity regulated by a permit issued pursuant to Section 402 of The Clean Streams Law to prevent the potential of pollution to waters of the Commonwealth without a permit or contrary to a pe
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CSL 401 - PROHIBITION AGAINST OTHER POLLUTIONS - Discharged substance of any kind or character resulting in pollution of Waters of the Commonwealth.
102.4(b)1 - EROSION AND SEDIMENT CONTROL REQUIREMENTS - Person conducting earth disturbance activity failed to implement and maintain E & S BMPs to minimize the potential for accelerated erosion and sedimentation.
CSL 401 - PROHIBITION AGAINST OTHER POLLUTIONS - Discharged substance of any kind or character resulting in pollution of Waters of the Commonwealth.
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102.11(a)1 - GENERAL REQUIREMENTS – BMP AND DESIGN STANDARDS - Person failed to design, implement and maintain E & S BMPs to minimize the potential for accelerated erosion and sedimentation to protect, maintain, reclaim and res
102.22(b)1 - SITE STABILIZATION – TEMPORARY STABILIZATION – Permitee failed to temporarily stabilize the site to protect it from accelerated erosion and sedimentation where cessation of earth disturbance activities exceeded 4 days.
102.11(a)1 - GENERAL REQUIREMENTS – BMP AND DESIGN STANDARDS - Person failed to design, implement and maintain E & S BMPs to minimize the potential for accelerated erosion and sedimentation to protect, maintain, reclaim and res
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105.46(a) - IMPLEMENTATION OF EROSION AND SEDIMENTATION CONTROL PLANS – During construction of water obstruction or encroachment, permittee failed to follow the erosion and sediment control plan prepared in accordance with Ch
102.4(b)1 - EROSION AND SEDIMENT CONTROL REQUIREMENTS - Person conducting earth disturbance activity failed to implement and maintain E & S BMPs to minimize the potential for accelerated erosion and sedimentation.

CSL 402(b) - POTENTIAL POLLUTION - Conducting an activity regulated by a permit issued pursuant to Section 402 of The Clean Streams Law to prevent the potential of pollution to waters of the Commonwealth without a permit or contrary to a pe

102.22(b)1 - SITE STABILIZATION – TEMPORARY STABILIZATION – Permitee failed to temporarily stabilize the site to protect it from accelerated erosion and sedimentation where cessation of earth disturbance activities exceeded 4 days.

102.4(b)4 - EROSION AND SEDIMENT CONTROL REQUIREMENTS - Person failed to plan and implement earth disturbance activities to minimize duration & extent of earth disturbance, minimize soil compaction, maximize protection of drainage f
CSL 401 - PROHIBITION AGAINST OTHER POLLUTIONS - Discharged substance of any kind or character resulting in pollution of Waters of the Commonwealth.
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91.34A - Failure to take all necessary measures to prevent spill. Inadequate diking, potential pollution
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402611 - Failure to meet effluent limits of permit
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401 CSL - Discharge of pollutional material to waters of Commonwealth.

401CSL - Discharge of pollutional material to waters of Commonwealth.

SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.

91.34A - Failure to take all necessary measures to prevent spill. Inadequate diking, potential pollution
401CSL - Discharge of pollutional material to waters of Commonwealth.
401 CSL - Discharge of pollutional material to waters of Commonwealth.
401 CSL - Discharge of pollutional material to waters of Commonwealth.
402611 - Failure to meet effluent limits of permit
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
402CSL - Failure to adopt pollution prevention measures required or prescribed by DEP by handling materials that create a danger of pollution.
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
102.11(a)1 - GENERAL REQUIREMENTS – BMP AND DESIGN STANDARDS - Person failed to design, implement and maintain E & S BMPs to minimize the potential for accelerated erosion and sedimentation to protect, maintain, reclaim and res
105.47(b) - REMOVAL OF DAMS AND REMOVAL OR ABANDONMENT OF WATER OBSTRUCTIONS AND ENCROACHMENTS - Permittee failed to remove all or any part of the water obstruction or encroachment prior to discontinuing use or ab
102.22(b)1 - SITE STABILIZATION – TEMPORARY STABILIZATION – Permitee failed to temporarily stabilize the site to protect it from accelerated erosion and sedimentation where cessation of earth disturbance activities exceeded 4 days.
CSL 402(b) - POTENTIAL POLLUTION - Conducting an activity regulated by a permit issued pursuant to Section 402 of The Clean Streams Law to prevent the potential of pollution to waters of the Commonwealth without a permit or contrary to a pe
91.34(A) - ACTIVITIES UTILIZING POLLUTANTS - Failure to take necessary measures to prevent the substances from directly or indirectly reaching waters of this Commonwealth, through accident, carelessness, maliciousness, hazards of weathe
SWMA 301 - Failure to properly store, transport, process or dispose of a residual waste.
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
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401 CSL - Discharge of pollutional material to waters of Commonwealth.
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105.46 - Failure to implement E&S plan approved with 105 Permit.

102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
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105.46 - Failure to implement E&S plan approved with 105 Permit.
401 CSL - Discharge of pollutional material to waters of Commonwealth.
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OGA 3220(A) - Failure to plug the well upon abandoning it.
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301UNPMTIW - Industrial waste was discharged without permit.
401 CSL - Discharge of pollutional material to waters of Commonwealth.
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201A - Failure to have permit on site during drilling
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401 CSL - Discharge of pollutional material to waters of Commonwealth.
401CAUSEPOLL - Polluting substance(s) allowed to discharge into Waters of the Commonwealth.
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301UNPMTIW - Industrial waste was discharged without permit.
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401 CSL - Discharge of pollutional material to waters of Commonwealth.

402CSL - Failure to adopt pollution prevention measures required or prescribed by DEP by handling materials that create a danger of pollution.
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402CSL - Failure to adopt pollution prevention measures required or prescribed by DEP by handling materials that create a danger of pollution.
78.65(1)* - Rat hole not filled

SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
402CSL - Failure to adopt pollution prevention measures required or prescribed by DEP by handling materials that create a danger of pollution.
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402CSL - Failure to adopt pollution prevention measures required or prescribed by DEP by handling materials that create a danger of pollution.
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SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
78.73A - Operator shall prevent gas and other fluids from lower formations from entering fresh groundwater.
CSL401CAUSPL - Polluting substance(s) allowed to discharge into Waters of the Commonwealth
402CSL - Failure to adopt pollution prevention measures required or prescribed by DEP by handling materials that create a danger of pollution.
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
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402CSL - Failure to adopt pollution prevention measures required or prescribed by DEP by handling materials that create a danger of pollution.
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
402611 - Failure to meet effluent limits of permit
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SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
401 CSL - Discharge of pollutional material to waters of Commonwealth.
78.54* - Failure to properly control or dispose of industrial or residual waste to prevent pollution of the waters of the Commonwealth.

102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
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78.73A - Operator shall prevent gas and other fluids from lower formations from entering fresh groundwater.
78.85 - Inadequate, insufficient, and/or improperly installed cement
78.73A - Operator shall prevent gas and other fluids from lower formations from entering fresh groundwater.
402CSL - Failure to adopt pollution prevention measures required or prescribed by DEP by handling materials that create a danger of pollution.
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SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
78.54* - Failure to properly control or dispose of industrial or residual waste to prevent pollution of the waters of the Commonwealth.
401 CSL - Discharge of pollutional material to waters of Commonwealth.

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401 CSL - Discharge of pollutional material to waters of Commonwealth.

402CSL B - Failure to meet requirements of permit, rules and regulations, or order of DEP.
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
402CSL - Failure to adopt pollution prevention measures required or prescribed by DEP by handling materials that create a danger of pollution.
78.54* - Failure to properly control or dispose of industrial or residual waste to prevent pollution of the waters of the Commonwealth.
OGA 3216(C) - Failure to fill all pits used to contain produced fluids or industrial wastes and remove unnecessary drilling supplies/equipment not needed for production within 9 months from completion of drilling of well.
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
402CSL - Failure to adopt pollution prevention measures required or prescribed by DEP by handling materials that create a danger of pollution.
OGA3218.2(A) - Failure to design and construct unconventional well site to prevent spills to the ground surface and off well site.
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
402CSL - Failure to adopt pollution prevention measures required or prescribed by DEP by handling materials that create a danger of pollution.
401 CSL - Discharge of pollutional material to waters of Commonwealth.
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SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
78.57(a) - CONTROL, STORAGE AND DISPOSAL OF PRODUCTION FLUIDS - Operator failed to collect the brine and other fluids produced during operation, service and plugging of the well in a tank, pit or a series of pits or tanks, or other device
CSL 402(b) - POTENTIAL POLLUTION - Conducting an activity regulated by a permit issued pursuant to Section 402 of The Clean Streams Law to prevent the potential of pollution to waters of the Commonwealth without a permit or contrary to a pe
78.56(a) - PITS AND TANKS FOR TEMPORARY CONTAINMENT - Operator failed to contain pollutional substances and wastes from the drilling, altering, completing, recompleting, servicing and plugging the well, including brines, drill cuttings, drill
OGA3218.2(A) - Failure to design and construct unconventional well site to prevent spills to the ground surface and off well site.
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
CSL 402(b) - POTENTIAL POLLUTION - Conducting an activity regulated by a permit issued pursuant to Section 402 of The Clean Streams Law to prevent the potential of pollution to waters of the Commonwealth without a permit or contrary to a pe
78.86 - CASING AND CEMENTING - DEFECTIVE CASING OR CEMENTING - Operator failed to report defect in a well that has defective, insufficient or improperly cemented casing to the Department within 24 hours of discovery. Operator failed t
78.56(a) - PITS AND TANKS FOR TEMPORARY CONTAINMENT - Operator failed to contain pollutional substances and wastes from the drilling, altering, completing, recompleting, servicing and plugging the well, including brines, drill cuttings, drill
CSL 402(b) - POTENTIAL POLLUTION - Conducting an activity regulated by a permit issued pursuant to Section 402 of The Clean Streams Law to prevent the potential of pollution to waters of the Commonwealth without a permit or contrary to a pe
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
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78.57(a) - CONTROL, STORAGE AND DISPOSAL OF PRODUCTION FLUIDS - Operator failed to collect the brine and other fluids produced during operation, service and plugging of the well in a tank, pit or a series of pits or tanks, or other device

CSL 401 - PROHIBITION AGAINST OTHER POLLUTIONS - Discharged substance of any kind or character resulting in pollution of Waters of the Commonwealth.

102.4(b)1 - EROSION AND SEDIMENT CONTROL REQUIREMENTS - Person conducting earth disturbance activity failed to implement and maintain E & S BMPs to minimize the potential for accelerated erosion and sedimentation.

CSL 402(b) - POTENTIAL POLLUTION - Conducting an activity regulated by a permit issued pursuant to Section 402 of The Clean Streams Law to prevent the potential of pollution to waters of the Commonwealth without a permit or contrary to a pe
401 CSL - Discharge of pollutional material to waters of Commonwealth.
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206REST - Failure to restore site w/in 9 months of completion of drilling or plugging
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102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
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SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
301CSL - Stream discharge of IW, includes drill cuttings, oil, brine and/or silt
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102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
301CSL - Stream discharge of IW, includes drill cuttings, oil, brine and/or silt
301CSL - Stream discharge of IW, includes drill cuttings, oil, brine and/or silt
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
78.54* - Failure to properly control or dispose of industrial or residual waste to prevent pollution of the waters of the Commonwealth.
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
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78.54* - Failure to properly control or dispose of industrial or residual waste to prevent pollution of the waters of the Commonwealth.
78.54* - Failure to properly control or dispose of industrial or residual waste to prevent pollution of the waters of the Commonwealth.
105NOPERMIT - Encroachment without Permit or Waiver
301CSL - Stream discharge of IW, includes drill cuttings, oil, brine and/or silt
401CSL - Discharge of pollutional material to waters of Commonwealth.
402CSL - Failure to adopt pollution prevention measures required or prescribed by DEP by handling materials that create a danger of pollution.
402CSL - Failure to adopt pollution prevention measures required or prescribed by DEP by handling materials that create a danger of pollution.
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.

102.5(m)4 - PERMIT REQUIREMENTS – GENERAL PERMITS – Person failed to comply with the terms and conditions of the E & S Control General Permit.

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102.22(b)1 - SITE STABILIZATION – TEMPORARY STABILIZATION – Permitee failed to temporarily stabilize the site to protect it from accelerated erosion and sedimentation where cessation of earth disturbance activities exceeded 4 days.
78.53 - EROSION AND SEDIMENT CONTROL - Operator failed to design, implement and maintain best management practices and an erosion and sediment control plan in accordance with 25 Pa. Code Chapter 102, during and after earthmoving
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102.5(c) - PERMIT REQUIREMENTS – Person conducting earth disturbance activity associated with oil and gas activities involving 5 acres or more of earth disturbance over the life of the project failed to obtain an E & S Permit prior to commencing
OGA3258(A.1) - Drilling commenced without preoperation inspection.
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78.53 - EROSION AND SEDIMENT CONTROL - Operator failed to design, implement and maintain best management practices and an erosion and sediment control plan in accordance with 25 Pa. Code Chapter 102, during and after earthmoving
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102.4(b)1 - EROSION AND SEDIMENT CONTROL REQUIREMENTS - Person conducting earth disturbance activity failed to implement and maintain E & S BMPs to minimize the potential for accelerated erosion and sedimentation.
78.51(a) - PROTECTION OF WATER SUPPLIES - Operator failed to restore or replace a private or public water supply affected by pollution or diminution with an alternate source of water adequate in quantity and quality for the purposes served by

CSL 401 - PROHIBITION AGAINST OTHER POLLUTIONS - Discharged substance of any kind or character resulting in pollution of Waters of the Commonwealth.

102.11(a)1 - GENERAL REQUIREMENTS – BMP AND DESIGN STANDARDS - Person failed to design, implement and maintain E & S BMPs to minimize the potential for accelerated erosion and sedimentation to protect, maintain, reclaim and res

102.4(b)1 - EROSION AND SEDIMENT CONTROL REQUIREMENTS - Person conducting earth disturbance activity failed to implement and maintain E & S BMPs to minimize the potential for accelerated erosion and sedimentation.

78.53 - EROSION AND SEDIMENT CONTROL - Operator failed to design, implement and maintain best management practices and an erosion and sediment control plan in accordance with 25 Pa. Code Chapter 102, during and after earthmoving

78.65(2) - SITE RESTORATION - Owner or operator failed to restore the constructed well site within 30 days after the expiration of the well permit, at a well site a well was not drilled. No extension was granted by the Department.

105.449 - COMPLIANCE WITH PERMIT CONDITIONS, REGULATIONS AND LAWS – Person or permittee failed to comply with the general permit terms and conditions while constructing, maintaining, modifying, enlarging or abandoning a water o

105.46(b) - IMPLEMENTATION OF EROSION AND SEDIMENTATION CONTROL PLANS – Permittee failed to conduct construction in a manner to minimize erosion of banks and bed of the stream and disturbance of the regimen of the stream.

CSL401 - CSL - Unauthorized, unpermitted discharge of polluting substances to waters of the Commonwealth resulting in pollution

78.53 - EROSION AND SEDIMENT CONTROL - Operator failed to design, implement and maintain best management practices and an erosion and sediment control plan in accordance with 25 Pa. Code Chapter 102, during and after earthmoving a

102.4(b)1 - EROSION AND SEDIMENT CONTROL REQUIREMENTS - Person conducting earth disturbance activity failed to implement and maintain E & S BMPs to minimize the potential for accelerated erosion and sedimentation.

OGA3218.2(D) - Containment system(s) does not meet 110% capacity requirement.

102.11(a)1 - GENERAL REQUIREMENTS – BMP AND DESIGN STANDARDS - Person failed to design, implement and maintain E & S BMPs to minimize the potential for accelerated erosion and sedimentation to protect, maintain, reclaim and res
102.5(c) - PERMIT REQUIREMENTS – Person conducting earth disturbance activity associated with oil and gas activities involving 5 acres or more of earth disturbance over the life of the project failed to obtain an E & S Permit prior to commencing
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102.22(b)1 - SITE STABILIZATION – TEMPORARY STABILIZATION – Permitee failed to temporarily stabilize the site to protect it from accelerated erosion and sedimentation where cessation of earth disturbance activities exceeded 4 days.

78.53 - EROSION AND SEDIMENT CONTROL - Operator failed to design, implement and maintain best management practices and an erosion and sediment control plan in accordance with 25 Pa. Code Chapter 102, during and after earthmoving a

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78.53 - EROSION AND SEDIMENT CONTROL - Operator failed to design, implement and maintain best management practices and an erosion and sediment control plan in accordance with 25 Pa. Code Chapter 102, during and after earthmoving a

102.4(b)1 - EROSION AND SEDIMENT CONTROL REQUIREMENTS - Person conducting earth disturbance activity failed to implement and maintain E & S BMPs to minimize the potential for accelerated erosion and sedimentation.

102.4(b)4 - EROSION AND SEDIMENT CONTROL REQUIREMENTS - Person failed to plan and implement earth disturbance activities to minimize duration & extent of earth disturbance, minimize soil compaction, maximize protection of drainage f

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CSL 401 - PROHIBITION AGAINST OTHER POLLUTIONS - Discharged substance of any kind or character resulting in pollution of Waters of the Commonwealth.

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102.22(a) - SITE STABILIZATION – PERMANENT STABILIZATION – Permitee failed to have site permanently stabilized and protected from accelerated erosion and sedimentation upon final completion of earth disturbance activity.

102.11(a)1 - GENERAL REQUIREMENTS – BMP AND DESIGN STANDARDS - Person failed to design, implement and maintain E & S BMPs to minimize the potential for accelerated erosion and sedimentation to protect, maintain, reclaim and res

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102.5(f) - PERMIT REQUIREMENTS – Person failed to implement the PCSM Plan.

102.5(f) - PERMIT REQUIREMENTS – Person failed to implement the PCSM Plan.

102.22(b)1 - SITE STABILIZATION – TEMPORARY STABILIZATION – Permitee failed to temporarily stabilize the site to protect it from accelerated erosion and sedimentation where cessation of earth disturbance activities exceeded 4 days.

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SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.

78.54 - GENERAL REQUIREMENTS - Operator failed to control and dispose of fluids, residual waste and drill cuttings, including tophole water, brines, drilling fluids, drilling muds, stimulation fluids, well servicing fluids, oil, and production fluids in a r

OGA3218.2(A) - Failure to design and construct unconventional well site to prevent spills to the ground surface and off well site.

CSL 401 - PROHIBITION AGAINST OTHER POLLUTIONS - Discharged substance of any kind or character resulting in pollution of Waters of the Commonwealth.

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102.5(m)4 - PERMIT REQUIREMENTS – GENERAL PERMITS – Person failed to comply with the terms and conditions of the E & S Control General Permit.

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78.53 - EROSION AND SEDIMENT CONTROL - Operator failed to design, implement and maintain best management practices and an erosion and sediment control plan in accordance with 25 Pa. Code Chapter 102, during and after earthmoving a

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102.5(c) - PERMIT REQUIREMENTS – Person conducting earth disturbance activity associated with oil and gas activities involving 5 acres or more of earth disturbance over the life of the project failed to obtain an E & S Permit prior to commencing
SWMA 301 - Failure to properly store, transport, process or dispose of a residual waste.
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CSL 401 - PROHIBITION AGAINST OTHER POLLUTIONS - Discharged substance of any kind or character resulting in pollution of Waters of the Commonwealth.

78.53 - EROSION AND SEDIMENT CONTROL - Operator failed to design, implement and maintain best management practices and an erosion and sediment control plan in accordance with 25 Pa. Code Chapter 102, during and after earthmoving a

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78.53 - EROSION AND SEDIMENT CONTROL - Operator failed to design, implement and maintain best management practices and an erosion and sediment control plan in accordance with 25 Pa. Code Chapter 102, during and after earthmoving a

CSL 401 - PROHIBITION AGAINST OTHER POLLUTIONS - Discharged substance of any kind or character resulting in pollution of Waters of the Commonwealth.

102.22(b)1 - SITE STABILIZATION – TEMPORARY STABILIZATION – Permitee failed to temporarily stabilize the site to protect it from accelerated erosion and sedimentation where cessation of earth disturbance activities exceeded 4 days.

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102.5(m)4 - PERMIT REQUIREMENTS – GENERAL PERMITS – Person failed to comply with the terms and conditions of the E & S Control General Permit.

78.53 - EROSION AND SEDIMENT CONTROL - Operator failed to design, implement and maintain best management practices and an erosion and sediment control plan in accordance with 25 Pa. Code Chapter 102, during and after earthmoving
78a53 - EROSION AND SEDIMENT CONTROL AND STORMWATER MANAGEMENT - Person proposing or conducting earth disturbance activities associated with oil and gas operations failed to comply with 25 Pa. Code § 102.
102.5(m)4 - PERMIT REQUIREMENTS – GENERAL PERMITS – Person failed to comply with the terms and conditions of the E & S Control General Permit.
102.5(c) - PERMIT REQUIREMENTS – Person conducting earth disturbance activity associated with oil and gas activities involving 5 acres or more of earth disturbance over the life of the project failed to obtain an E & S Permit prior to commencing
105.46(b) - IMPLEMENTATION OF EROSION AND SEDIMENTATION CONTROL PLANS – Permittee failed to conduct construction in a manner to minimize erosion of banks and bed of the stream and disturbance of the regimen of the stream.
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102.4(d) - EROSION AND SEDIMENT CONTROL REQUIREMENTS – Person conducting earth disturbance activity failed to obtain other necessary permits and authorizations from the Department or conservation district, related to the earth disturb
102.5(m)4 - PERMIT REQUIREMENTS – GENERAL PERMITS – Person failed to comply with the terms and conditions of the E & S Control General Permit.
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105.11(a) - PERMIT REQUIREMENTS – Person failed to obtain a permit from the Department prior to construction, operation, maintenance, modification, enlargement or abandonment of a water obstruction or encroachment.

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78.53 - EROSION AND SEDIMENT CONTROL - Operator failed to design, implement and maintain best management practices and an erosion and sediment control plan in accordance with 25 Pa. Code Chapter 102, during and after earthmoving a

102.4(b)1 - EROSION AND SEDIMENT CONTROL REQUIREMENTS - Person conducting earth disturbance activity failed to implement and maintain E & S BMPs to minimize the potential for accelerated erosion and sedimentation.

102.5(m)4 - PERMIT REQUIREMENTS – GENERAL PERMITS – Person failed to comply with the terms and conditions of the E & S Control General Permit.

102.5(m)4 - PERMIT REQUIREMENTS – GENERAL PERMITS – Person failed to comply with the terms and conditions of the E & S Control General Permit.

102.4(b)1 - EROSION AND SEDIMENT CONTROL REQUIREMENTS - Person conducting earth disturbance activity failed to implement and maintain E & S BMPs to minimize the potential for accelerated erosion and sedimentation.

78.53 - EROSION AND SEDIMENT CONTROL - Operator failed to design, implement and maintain best management practices and an erosion and sediment control plan in accordance with 25 Pa. Code Chapter 102, during and after earthmoving a
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102.11(a)1 - GENERAL REQUIREMENTS – BMP AND DESIGN STANDARDS - Person failed to design, implement and maintain E & S BMPs to minimize the potential for accelerated erosion and sedimentation to protect, maintain, reclaim and res

78.53 - EROSION AND SEDIMENT CONTROL - Operator failed to design, implement and maintain best management practices and an erosion and sediment control plan in accordance with 25 Pa. Code Chapter 102, during and after earthmoving a

102.4(b)1 - EROSION AND SEDIMENT CONTROL REQUIREMENTS - Person conducting earth disturbance activity failed to implement and maintain E & S BMPs to minimize the potential for accelerated erosion and sedimentation.

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CSL 401 - PROHIBITION AGAINST OTHER POLLUTIONS - Discharged substance of any kind or character resulting in pollution of Waters of the Commonwealth.

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CSL 301 - PROHIBITION AGAINST DISCHARGE OF INDUSTRIAL WASTES - Industrial waste discharged into Waters of the Commonwealth.

102.4(b)1 - EROSION AND SEDIMENT CONTROL REQUIREMENTS - Person conducting earth disturbance activity failed to implement and maintain E & S BMPs to minimize the potential for accelerated erosion and sedimentation.

102.4(b)1 - EROSION AND SEDIMENT CONTROL REQUIREMENTS - Person conducting earth disturbance activity failed to implement and maintain E & S BMPs to minimize the potential for accelerated erosion and sedimentation.

SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.

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CSL 401 - PROHIBITION AGAINST OTHER POLLUTIONS - Discharged substance of any kind or character resulting in pollution of Waters of the Commonwealth.

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102.5(m)4 - PERMIT REQUIREMENTS – GENERAL PERMITS – Person failed to comply with the terms and conditions of the E & S Control General Permit.

102.5(m)4 - PERMIT REQUIREMENTS – GENERAL PERMITS – Person failed to comply with the terms and conditions of the E & S Control General Permit.

102.5(c) - PERMIT REQUIREMENTS – Person conducting earth disturbance activity associated with oil and gas activities involving 5 acres or more of earth disturbance over the life of the project failed to obtain an E & S Permit prior to commencing

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78.54 - GENERAL REQUIREMENTS - Operator failed to control and dispose of fluids, residual waste and drill cuttings, including tophole water, brines, drilling fluids, drilling muds, stimulation fluids, well servicing fluids, oil, and production fluids in a r

102.22(b)1 - SITE STABILIZATION – TEMPORARY STABILIZATION – Permitee failed to temporarily stabilize the site to protect it from accelerated erosion and sedimentation where cessation of earth disturbance activities exceeded 4 days.

CSL 401 - PROHIBITION AGAINST OTHER POLLUTIONS - Discharged substance of any kind or character resulting in pollution of Waters of the Commonwealth.

78.53 - EROSION AND SEDIMENT CONTROL - Operator failed to design, implement and maintain best management practices and an erosion and sediment control plan in accordance with 25 Pa. Code Chapter 102, during and after earthmoving a

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CSL 401 - PROHIBITION AGAINST OTHER POLLUTIONS - Discharged substance of any kind or character resulting in pollution of Waters of the Commonwealth.

102.5(m)4 - PERMIT REQUIREMENTS – GENERAL PERMITS – Person failed to comply with the terms and conditions of the E & S Control General Permit.

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102.5(m)4 - PERMIT REQUIREMENTS – GENERAL PERMITS – Person failed to comply with the terms and conditions of the E & S Control General Permit.

SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.

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78.51(a) - PROTECTION OF WATER SUPPLIES - Operator failed to restore or replace a private or public water supply affected by pollution or diminution with an alternate source of water adequate in quantity and quality for the purposes served by
401 CSL - Discharge of pollutional material to waters of Commonwealth.
401 CSL - Discharge of pollutional material to waters of Commonwealth.
91.34A - Failure to take all necessary measures to prevent spill. Inadequate diking, potential pollution
206REST - Failure to restore site w/in 9 months of completion of drilling or plugging
105NOPERMIT - Encroachment without Permit or Waiver
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
91.33B - Failure to take measures to mitigate spill impact and/or clean up w/in 15 days
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
401 CSL - Discharge of pollutional material to waters of Commonwealth.
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206REST - Failure to restore site w/in 9 months of completion of drilling or plugging
208A - Failure to restore a water supply affected by pollution or diminution
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
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SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
401 CSL - Discharge of pollutional material to waters of Commonwealth.
402CSL B - Failure to meet requirements of permit, rules and regulations, or order of DEP.
301CSL - Stream discharge of IW, includes drill cuttings, oil, brine and/or silt
401 CSL - Discharge of pollutional material to waters of Commonwealth.

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91.34A - Failure to take all necessary measures to prevent spill. Inadequate diking, potential pollution
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OGA 3220(A) - Failure to plug the well upon abandoning it.
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401 CSL - Discharge of pollutional material to waters of Commonwealth.
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401 CSL - Discharge of pollutional material to waters of Commonwealth.
301CSL - Stream discharge of IW, includes drill cuttings, oil, brine and/or silt
401 CSL - Discharge of pollutional material to waters of Commonwealth.
91.34A - Failure to take all necessary measures to prevent spill. Inadequate diking, potential pollution
91.34A - Failure to take all necessary measures to prevent spill. Inadequate diking, potential pollution
78.96 - PLUGGING – MARKING THE LOCATION OF A PLUGGED WELL – Upon completion of plugging or replugging a well, the operator failed to erect a permanent marker with permit or registration number.
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78.96 - PLUGGING – MARKING THE LOCATION OF A PLUGGED WELL – Upon completion of plugging or replugging a well, the operator failed to erect a permanent marker with permit or registration number.
78.54* - Failure to properly control or dispose of industrial or residual waste to prevent pollution of the waters of the Commonwealth.
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206REST - Failure to restore site w/in 9 months of completion of drilling or plugging

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OGA 3216(D) - Failure to remove production/storage facilities, supplies and equipment and restore the well site within 9 months of plugging a well.
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
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102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
402CSL - Failure to adopt pollution prevention measures required or prescribed by DEP by handling materials that create a danger of pollution.
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SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
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307CSL - Discharge of industrial waste to waters of Commonwealth without a permit.
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SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
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91.34A - Failure to take all necessary measures to prevent spill. Inadequate diking, potential pollution
301CSL - Stream discharge of IW, includes drill cuttings, oil, brine and/or silt
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401 CSL - Discharge of pollutional material to waters of Commonwealth.
91.34A - Failure to take all necessary measures to prevent spill. Inadequate diking, potential pollution
401 CSL - Discharge of pollutional material to waters of Commonwealth.
208A - Failure to restore a water supply affected by pollution or diminution
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SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
78.54* - Failure to properly control or dispose of industrial or residual waste to prevent pollution of the waters of the Commonwealth.
307CSL - Discharge of industrial waste to waters of Commonwealth without a permit.

SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
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78.54* - Failure to properly control or dispose of industrial or residual waste to prevent pollution of the waters of the Commonwealth.
OGA 3220(A) - Failure to plug the well upon abandoning it.
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OGA 3220(A) - Failure to plug the well upon abandoning it.
OGA 3216(C) - Failure to fill all pits used to contain produced fluids or industrial wastes and remove unnecessary drilling supplies/equipment not needed for production within 9 months from completion of drilling of well.
OGA 3220(A) - Failure to plug the well upon abandoning it.
OGA 3216(C) - Failure to fill all pits used to contain produced fluids or industrial wastes and remove unnecessary drilling supplies/equipment not needed for production within 9 months from completion of drilling of well.
OGA 3216(C) - Failure to fill all pits used to contain produced fluids or industrial wastes and remove unnecessary drilling supplies/equipment not needed for production within 9 months from completion of drilling of well.
OGA 3259(1) - Drilling, altering or operating a well without a permit. Failure to comply with rules or regulations adopted under the 2012 Oil and Gas Act, DEP order, or a term or condition of the well permit.

401 CSL - Discharge of pollutional material to waters of Commonwealth.

401 CSL - Discharge of pollutional material to waters of Commonwealth.
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)

102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
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102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
301CSL - Stream discharge of IW, includes drill cuttings, oil, brine and/or silt
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102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
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102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
301CSL - Stream discharge of IW, includes drill cuttings, oil, brine and/or silt
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
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102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
301CSL - Stream discharge of IW, includes drill cuttings, oil, brine and/or silt
208A - Failure to restore a water supply affected by pollution or diminution
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
301CSL - Stream discharge of IW, includes drill cuttings, oil, brine and/or silt
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102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
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401 CSL - Discharge of pollutional material to waters of Commonwealth.
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102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
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102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
206D - Failure to restore site w/in 9 months of plugging well
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)

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401 CSL - Discharge of pollutional material to waters of Commonwealth.
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102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
401 CSL - Discharge of pollutional material to waters of Commonwealth.
402CSL B - Failure to meet requirements of permit, rules and regulations, or order of DEP.
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102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
105.11 - Person constructed, operated, maintained, modified, enlarged or abandoned a water obstruction or encroachment but failed to obtain Chapter 105 permit.
105.11 - Person constructed, operated, maintained, modified, enlarged or abandoned a water obstruction or encroachment but failed to obtain Chapter 105 permit.
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
206REST - Failure to restore site w/in 9 months of completion of drilling or plugging
301CSL - Stream discharge of IW, includes drill cuttings, oil, brine and/or silt
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
402CSL - Failure to adopt pollution prevention measures required or prescribed by DEP by handling materials that create a danger of pollution.
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
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102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
402CSL - Failure to adopt pollution prevention measures required or prescribed by DEP by handling materials that create a danger of pollution.
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401 CSL - Discharge of pollutional material to waters of Commonwealth.
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
78.65(1)* - Rat hole not filled
78.65(1)* - Rat hole not filled
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
402CSL B - Failure to meet requirements of permit, rules and regulations, or order of DEP.
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402CSL - Failure to adopt pollution prevention measures required or prescribed by DEP by handling materials that create a danger of pollution.
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
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SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
78.54* - Failure to properly control or dispose of industrial or residual waste to prevent pollution of the waters of the Commonwealth.
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
401CSL - Discharge of pollutional material to waters of Commonwealth.
207B - Failure to case and cement to prevent migrations into fresh groundwater
207B - Failure to case and cement to prevent migrations into fresh groundwater
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)

402CSL - Failure to adopt pollution prevention measures required or prescribed by DEP by handling materials that create a danger of pollution.
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
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402CSL - Failure to adopt pollution prevention measures required or prescribed by DEP by handling materials that create a danger of pollution.
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78.54* - Failure to properly control or dispose of industrial or residual waste to prevent pollution of the waters of the Commonwealth.
78.54* - Failure to properly control or dispose of industrial or residual waste to prevent pollution of the waters of the Commonwealth.
402CSL - Failure to adopt pollution prevention measures required or prescribed by DEP by handling materials that create a danger of pollution.
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
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SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
307CSL - Discharge of industrial waste to waters of Commonwealth without a permit.
307CSL - Discharge of industrial waste to waters of Commonwealth without a permit.
301CSL - Stream discharge of IW, includes drill cuttings, oil, brine and/or silt
301CSL - Stream discharge of IW, includes drill cuttings, oil, brine and/or silt
401CSL - Discharge of pollutional material to waters of Commonwealth.
401CSL - Discharge of pollutional material to waters of Commonwealth.
401CSL - Discharge of pollutional material to waters of Commonwealth.
91.34A - Failure to take all necessary measures to prevent spill. Inadequate diking, potential pollution
91.34A - Failure to take all necessary measures to prevent spill. Inadequate diking, potential pollution
401CSL - Discharge of pollutional material to waters of Commonwealth.
91.34A - Failure to take all necessary measures to prevent spill. Inadequate diking, potential pollution
78.54* - Failure to properly control or dispose of industrial or residual waste to prevent pollution of the waters of the Commonwealth.
78.54* - Failure to properly control or dispose of industrial or residual waste to prevent pollution of the waters of the Commonwealth.
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
91.34A - Failure to take all necessary measures to prevent spill. Inadequate diking, potential pollution
402CSL - Failure to adopt pollution prevention measures required or prescribed by DEP by handling materials that create a danger of pollution.
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SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
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78.54* - Failure to properly control or dispose of industrial or residual waste to prevent pollution of the waters of the Commonwealth.
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SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
307CSL - Discharge of industrial waste to waters of Commonwealth without a permit.
307CSL - Discharge of industrial waste to waters of Commonwealth without a permit.
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
402CSL - Failure to adopt pollution prevention measures required or prescribed by DEP by handling materials that create a danger of pollution.
78.73A - Operator shall prevent gas and other fluids from lower formations from entering fresh groundwater.
78.73A - Operator shall prevent gas and other fluids from lower formations from entering fresh groundwater.
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
402CSL - Failure to adopt pollution prevention measures required or prescribed by DEP by handling materials that create a danger of pollution.
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
402CSL B - Failure to meet requirements of permit, rules and regulations, or order of DEP.
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
402CSL B - Failure to meet requirements of permit, rules and regulations, or order of DEP.
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
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402CSL - Failure to adopt pollution prevention measures required or prescribed by DEP by handling materials that create a danger of pollution.
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
301CSL - Stream discharge of IW, includes drill cuttings, oil, brine and/or silt

307CSL - Discharge of industrial waste to waters of Commonwealth without a permit.
78.54* - Failure to properly control or dispose of industrial or residual waste to prevent pollution of the waters of the Commonwealth.
402CSL - Failure to adopt pollution prevention measures required or prescribed by DEP by handling materials that create a danger of pollution.
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
402CSL B - Failure to meet requirements of permit, rules and regulations, or order of DEP.
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
78.85 - Inadequate, insufficient, and/or improperly installed cement
206REST - Failure to restore site w/in 9 months of completion of drilling or plugging
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
307CSL - Discharge of industrial waste to waters of Commonwealth without a permit.
307CSL - Discharge of industrial waste to waters of Commonwealth without a permit.
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78.54* - Failure to properly control or dispose of industrial or residual waste to prevent pollution of the waters of the Commonwealth.
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102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
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206REST - Failure to restore site w/in 9 months of completion of drilling or plugging
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402CSL B - Failure to meet requirements of permit, rules and regulations, or order of DEP.
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
402CSL - Failure to adopt pollution prevention measures required or prescribed by DEP by handling materials that create a danger of pollution.
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78.85 - Inadequate, insufficient, and/or improperly installed cement
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401 CSL - Discharge of pollutional material to waters of Commonwealth.

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102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)

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102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)

105.46 - Failure to implement E&S plan approved with 105 Permit.

105.46 - Failure to implement E&S plan approved with 105 Permit.
OGA 3220(A) - Failure to plug the well upon abandoning it.
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
402CSL - Failure to adopt pollution prevention measures required or prescribed by DEP by handling materials that create a danger of pollution.
OGA 3220(A) - Failure to plug the well upon abandoning it.

OGA 3220(A) - Failure to plug the well upon abandoning it.
OGA 3220(A) - Failure to plug the well upon abandoning it.
78.54* - Failure to properly control or dispose of industrial or residual waste to prevent pollution of the waters of the Commonwealth.
402CSL - Failure to adopt pollution prevention measures required or prescribed by DEP by handling materials that create a danger of pollution.
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
402CSL - Failure to adopt pollution prevention measures required or prescribed by DEP by handling materials that create a danger of pollution.
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
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401 CSL - Discharge of pollutional material to waters of Commonwealth.

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102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
402CSL B - Failure to meet requirements of permit, rules and regulations, or order of DEP.
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
102.5(m)4 - PERMIT REQUIREMENTS – GENERAL PERMITS – Person failed to comply with the terms and conditions of the E & S Control General Permit.
OGA 3220(A) - Failure to plug the well upon abandoning it.
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
402CSL - Failure to adopt pollution prevention measures required or prescribed by DEP by handling materials that create a danger of pollution.
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401 CSL - Discharge of pollutional material to waters of Commonwealth.

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OGA 3220(A) - Failure to plug the well upon abandoning it.
OGA 3220(A) - Failure to plug the well upon abandoning it.
401 CSL - Discharge of pollutional material to waters of Commonwealth.
78.51(H)* - Failure to report receipt of notice from a landowner, water purveyor or affected person that a water supply has been affected by pollution or diminution, to the Department within 24 hours of receiving the notice.
307CSL - Discharge of industrial waste to waters of Commonwealth without a permit.
78.54 - GENERAL REQUIREMENTS - Operator failed to control and dispose of fluids, residual waste and drill cuttings, including tophole water, brines, drilling fluids, drilling muds, stimulation fluids, well servicing fluids, oil, and production fluids in a r
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
OGA3218.2(A) - Failure to design and construct unconventional well site to prevent spills to the ground surface and off well site.
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
78.54 - GENERAL REQUIREMENTS - Operator failed to control and dispose of fluids, residual waste and drill cuttings, including tophole water, brines, drilling fluids, drilling muds, stimulation fluids, well servicing fluids, oil, and production fluids in a r
78.54 - GENERAL REQUIREMENTS - Operator failed to control and dispose of fluids, residual waste and drill cuttings, including tophole water, brines, drilling fluids, drilling muds, stimulation fluids, well servicing fluids, oil, and production fluids in a r
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
OGA 3211(A) - Drilling or altering a well without a well permit or no copy of the well permit at the well site.
OGA 3211(A) - Drilling or altering a well without a well permit or no copy of the well permit at the well site.
OGA 3220(A) - Failure to plug the well upon abandoning it.
OGA 3216(C) - Failure to fill all pits used to contain produced fluids or industrial wastes and remove unnecessary drilling supplies/equipment not needed for production within 9 months from completion of drilling of well.
OGA 3220(A) - Failure to plug the well upon abandoning it.
OGA 3220(A) - Failure to plug the well upon abandoning it.
OGA 3216(A) - Failure to restore disturbed land surface of a well site.
OGA 3216(C) - Failure to fill all pits used to contain produced fluids or industrial wastes and remove unnecessary drilling supplies/equipment not needed for production within 9 months from completion of drilling of well.
105.11(a) - PERMIT REQUIREMENTS – Person failed to obtain a permit from the Department prior to construction, operation, maintenance, modification, enlargement or abandonment of a water obstruction or encroachment.
OGA 3211(M) - Failure to obtain an approved water management plan for withdrawing or using water during the drilling or hydraulic fracture stimulation of an unconventional well.
OGA 3211(M) - Failure to obtain an approved water management plan for withdrawing or using water during the drilling or hydraulic fracture stimulation of an unconventional well.
OGA3258(A.1) - Drilling commenced without preoperation inspection.
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OGA3258(A.1) - Drilling commenced without preoperation inspection.
CSL 401 - PROHIBITION AGAINST OTHER POLLUTIONS - Discharged substance of any kind or character resulting in pollution of Waters of the Commonwealth.
78.53 - EROSION AND SEDIMENT CONTROL - Operator failed to design, implement and maintain best management practices and an erosion and sediment control plan in accordance with 25 Pa. Code Chapter 102, during and after earthmoving a
102.4(b)1 - EROSION AND SEDIMENT CONTROL REQUIREMENTS - Person conducting earth disturbance activity failed to implement and maintain E & S BMPs to minimize the potential for accelerated erosion and sedimentation.

OGA 3216(C) - Failure to fill all pits used to contain produced fluids or industrial wastes and remove unnecessary drilling supplies/equipment not needed for production within 9 months from completion of drilling of well.

CSL 401 - PROHIBITION AGAINST OTHER POLLUTIONS - Discharged substance of any kind or character resulting in pollution of Waters of the Commonwealth.
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
78.56(a) - PITS AND TANKS FOR TEMPORARY CONTAINMENT - Operator failed to contain pollutional substances and wastes from the drilling, altering, completing, recompleting, servicing and plugging the well, including brines, drill cuttings, drill

OGA 3258(B) - Failure to provide free and unrestricted access.
78.86 - CASING AND CEMENTING - DEFECTIVE CASING OR CEMENTING - Operator failed to report defect in a well that has defective, insufficient or improperly cemented casing to the Department within 24 hours of discovery. Operator failed t
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OGA 3216(C) - Failure to fill all pits used to contain produced fluids or industrial wastes and remove unnecessary drilling supplies/equipment not needed for production within 9 months from completion of drilling of well.
OGA 3220(A) - Failure to plug the well upon abandoning it.
OGA 3216(C) - Failure to fill all pits used to contain produced fluids or industrial wastes and remove unnecessary drilling supplies/equipment not needed for production within 9 months from completion of drilling of well.
OGA 3220(A) - Failure to plug the well upon abandoning it.
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
78.54 - GENERAL REQUIREMENTS - Operator failed to control and dispose of fluids, residual waste and drill cuttings, including tophole water, brines, drilling fluids, drilling muds, stimulation fluids, well servicing fluids, oil, and production fluids in a r
CSL 402(b) - POTENTIAL POLLUTION - Conducting an activity regulated by a permit issued pursuant to Section 402 of The Clean Streams Law to prevent the potential of pollution to waters of the Commonwealth without a permit or contrary to a pe
OGA 3220(A) - Failure to plug the well upon abandoning it.
OGA3258(A.1) - Drilling commenced without preoperation inspection.
78.53 - EROSION AND SEDIMENT CONTROL - Operator failed to design, implement and maintain best management practices and an erosion and sediment control plan in accordance with 25 Pa. Code Chapter 102, during and after earthmoving
102.11(a)1 - GENERAL REQUIREMENTS – BMP AND DESIGN STANDARDS - Person failed to design, implement and maintain E & S BMPs to minimize the potential for accelerated erosion and sedimentation to protect, maintain, reclaim and res
102.22(b)1 - SITE STABILIZATION – TEMPORARY STABILIZATION – Permitee failed to temporarily stabilize the site to protect it from accelerated erosion and sedimentation where cessation of earth disturbance activities exceeded 4 days.
78.53 - EROSION AND SEDIMENT CONTROL - Operator failed to design, implement and maintain best management practices and an erosion and sediment control plan in accordance with 25 Pa. Code Chapter 102, during and after earthmoving
102.4(b)1 - EROSION AND SEDIMENT CONTROL REQUIREMENTS - Person conducting earth disturbance activity failed to implement and maintain E & S BMPs to minimize the potential for accelerated erosion and sedimentation.
78.57(a) - CONTROL, STORAGE AND DISPOSAL OF PRODUCTION FLUIDS - Operator failed to collect the brine and other fluids produced during operation, service and plugging of the well in a tank, pit or a series of pits or tanks, or other device
SWMA 301 - Failure to properly store, transport, process or dispose of a residual waste.
OGA 3216(C) - Failure to fill all pits used to contain produced fluids or industrial wastes and remove unnecessary drilling supplies/equipment not needed for production within 9 months from completion of drilling of well.
78.62(a)17 - DISPOSAL OF RESIDUAL WASTE - PITS - Owner or operator failed to stabilize, grade and backfill pit area with at least 18 inches over the top of liner to promote runoff and prevent water to accumulate or pond on the surface.
102.4(b)1 - EROSION AND SEDIMENT CONTROL REQUIREMENTS - Person conducting earth disturbance activity failed to implement and maintain E & S BMPs to minimize the potential for accelerated erosion and sedimentation.
102.11(a)1 - GENERAL REQUIREMENTS – BMP AND DESIGN STANDARDS - Person failed to design, implement and maintain E & S BMPs to minimize the potential for accelerated erosion and sedimentation to protect, maintain, reclaim and res
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105NOPERMIT - Encroachment without Permit or Waiver
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
301CSL - Stream discharge of IW, includes drill cuttings, oil, brine and/or silt
105NOPERMIT - Encroachment without Permit or Waiver
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401 CSL - Discharge of pollutional material to waters of Commonwealth.
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
206REST - Failure to restore site w/in 9 months of completion of drilling or plugging
301CSL - Stream discharge of IW, includes drill cuttings, oil, brine and/or silt
91.33B - Failure to take measures to mitigate spill impact and/or clean up w/in 15 days
401 CSL - Discharge of pollutional material to waters of Commonwealth.
206REST - Failure to restore site w/in 9 months of completion of drilling or plugging
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307CSL - Discharge of industrial waste to waters of Commonwealth without a permit.
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
78.54* - Failure to properly control or dispose of industrial or residual waste to prevent pollution of the waters of the Commonwealth.
307CSL - Discharge of industrial waste to waters of Commonwealth without a permit.
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
CSL 401 - PROHIBITION AGAINST OTHER POLLUTIONS - Discharged substance of any kind or character resulting in pollution of Waters of the Commonwealth.
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OGA 3220(A) - Failure to plug the well upon abandoning it.
78.57(a) - CONTROL, STORAGE AND DISPOSAL OF PRODUCTION FLUIDS - Operator failed to collect the brine and other fluids produced during operation, service and plugging of the well in a tank, pit or a series of pits or tanks, or other device
OGA 3220(A) - Failure to plug the well upon abandoning it.
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206D - Failure to restore site w/in 9 months of plugging well
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206REST - Failure to restore site w/in 9 months of completion of drilling or plugging
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91.33B - Failure to take measures to mitigate spill impact and/or clean up w/in 15 days
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102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
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102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
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102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
201A - Failure to have permit on site during drilling

102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)

206REST - Failure to restore site w/in 9 months of completion of drilling or plugging

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102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
301CSL - Stream discharge of IW, includes drill cuttings, oil, brine and/or silt
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206REST - Failure to restore site w/in 9 months of completion of drilling or plugging
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402POTNLPOLL - There is a potential for polluting substance(s) reaching Waters of the Commonwealth and may require a permit.

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102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
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102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
301CSL - Stream discharge of IW, includes drill cuttings, oil, brine and/or silt
91.34A - Failure to take all necessary measures to prevent spill. Inadequate diking, potential pollution
301CSL - Stream discharge of IW, includes drill cuttings, oil, brine and/or silt
301CSL - Stream discharge of IW, includes drill cuttings, oil, brine and/or silt
201A - Failure to have permit on site during drilling
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201E - Failure to comply with terms and conditions of permit
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401 CSL - Discharge of pollutional material to waters of Commonwealth.
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105IMP - Failure to implement Encroachment Plan
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301CSL - Stream discharge of IW, includes drill cuttings, oil, brine and/or silt
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
301CSL - Stream discharge of IW, includes drill cuttings, oil, brine and/or silt
301CSL - Stream discharge of IW, includes drill cuttings, oil, brine and/or silt
91.34A - Failure to take all necessary measures to prevent spill. Inadequate diking, potential pollution
301CSL - Stream discharge of IW, includes drill cuttings, oil, brine and/or silt
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
207B - Failure to case and cement to prevent migrations into fresh groundwater
91.33B - Failure to take measures to mitigate spill impact and/or clean up w/in 15 days
401 CSL - Discharge of pollutional material to waters of Commonwealth.
401 CSL - Discharge of pollutional material to waters of Commonwealth.
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401 CSL - Discharge of pollutional material to waters of Commonwealth.
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
206REST - Failure to restore site w/in 9 months of completion of drilling or plugging
206REST - Failure to restore site w/in 9 months of completion of drilling or plugging
402POTNLPOLL - There is a potential for polluting substance(s) reaching Waters of the Commonwealth and may require a permit.
402POTNLPOLL - There is a potential for polluting substance(s) reaching Waters of the Commonwealth and may require a permit.

102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)

102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
105NOPERMIT - Encroachment without Permit or Waiver
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
401 CSL - Discharge of pollutional material to waters of Commonwealth.
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SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
401 CSL - Discharge of pollutional material to waters of Commonwealth.
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SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
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401 CSL - Discharge of pollutional material to waters of Commonwealth.
401 CSL - Discharge of pollutional material to waters of Commonwealth.
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
307CSL - Discharge of industrial waste to waters of Commonwealth without a permit.
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
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102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
401CSL - Discharge of pollutional material to waters of Commonwealth.
402CSL - Failure to adopt pollution prevention measures required or prescribed by DEP by handling materials that create a danger of pollution.
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SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
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102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
401CSL - Discharge of pollutional material to waters of Commonwealth.
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307CSL - Discharge of industrial waste to waters of Commonwealth without a permit.
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401 CSL - Discharge of pollutional material to waters of Commonwealth.
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
307CSL - Discharge of industrial waste to waters of Commonwealth without a permit.
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
402CSL - Failure to adopt pollution prevention measures required or prescribed by DEP by handling materials that create a danger of pollution.
402CSL - Failure to adopt pollution prevention measures required or prescribed by DEP by handling materials that create a danger of pollution.
91.34A - Failure to take all necessary measures to prevent spill. Inadequate diking, potential pollution
402CSL - Failure to adopt pollution prevention measures required or prescribed by DEP by handling materials that create a danger of pollution.
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
402CSL B - Failure to meet requirements of permit, rules and regulations, or order of DEP.
206REST - Failure to restore site w/in 9 months of completion of drilling or plugging
206REST - Failure to restore site w/in 9 months of completion of drilling or plugging
201E - Failure to comply with terms and conditions of permit
307CSL - Discharge of industrial waste to waters of Commonwealth without a permit.
307CSL - Discharge of industrial waste to waters of Commonwealth without a permit.
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
401 CSL - Discharge of pollutional material to waters of Commonwealth.
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.

78.54* - Failure to properly control or dispose of industrial or residual waste to prevent pollution of the waters of the Commonwealth.
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
OGA3218.2(A) - Failure to design and construct unconventional well site to prevent spills to the ground surface and off well site.
OGA3218.2(C) - Failure to use containment systems for (1) drilling mud, (2) hydraulic oil, (3) diesel fuel, (4) drilling mud additives, (5) hydraulic fracturing additives, (6) hydraulic fracturing flowback.
402CSL - Failure to adopt pollution prevention measures required or prescribed by DEP by handling materials that create a danger of pollution.
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
78.54* - Failure to properly control or dispose of industrial or residual waste to prevent pollution of the waters of the Commonwealth.
307CSL - Discharge of industrial waste to waters of Commonwealth without a permit.
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
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SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
78.54* - Failure to properly control or dispose of industrial or residual waste to prevent pollution of the waters of the Commonwealth.

OGA 3211(M) - Failure to obtain an approved water management plan for withdrawing or using water during the drilling or hydraulic fracture stimulation of an unconventional well.
OGA 3217(B) - Failure to prevent migration of gas or fluids into sources of fresh water causing pollution or diminution. Failure to properly case and cement well through a fresh water-bearing strata in regulated manner or depth.
78.73A - Operator shall prevent gas and other fluids from lower formations from entering fresh groundwater.
OGA 3217(B) - Failure to prevent migration of gas or fluids into sources of fresh water causing pollution or diminution. Failure to properly case and cement well through a fresh water-bearing strata in regulated manner or depth.
OGA 3216(C) - Failure to fill all pits used to contain produced fluids or industrial wastes and remove unnecessary drilling supplies/equipment not needed for production within 9 months from completion of drilling of well.
307CSL - Discharge of industrial waste to waters of Commonwealth without a permit.
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
401 CSL - Discharge of pollutional material to waters of Commonwealth.
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
OGA 3220(A) - Failure to plug the well upon abandoning it.
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OGA 3220(A) - Failure to plug the well upon abandoning it.
OGA 3220(A) - Failure to plug the well upon abandoning it.
78.56(a) - PITS AND TANKS FOR TEMPORARY CONTAINMENT - Operator failed to contain pollutional substances and wastes from the drilling, altering, completing, recompleting, servicing and plugging the well, including brines, drill cuttings, drill
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
CSL 402(b) - POTENTIAL POLLUTION - Conducting an activity regulated by a permit issued pursuant to Section 402 of The Clean Streams Law to prevent the potential of pollution to waters of the Commonwealth without a permit or contrary to a pe
CSL 402(b) - POTENTIAL POLLUTION - Conducting an activity regulated by a permit issued pursuant to Section 402 of The Clean Streams Law to prevent the potential of pollution to waters of the Commonwealth without a permit or contrary to a pe
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
78.57(a) - CONTROL, STORAGE AND DISPOSAL OF PRODUCTION FLUIDS - Operator failed to collect the brine and other fluids produced during operation, service and plugging of the well in a tank, pit or a series of pits or tanks, or other device
102.11(a)1 - GENERAL REQUIREMENTS – BMP AND DESIGN STANDARDS - Person failed to design, implement and maintain E & S BMPs to minimize the potential for accelerated erosion and sedimentation to protect, maintain, reclaim and res
78.53 - EROSION AND SEDIMENT CONTROL - Operator failed to design, implement and maintain best management practices and an erosion and sediment control plan in accordance with 25 Pa. Code Chapter 102, during and after earthmoving
78.57(a) - CONTROL, STORAGE AND DISPOSAL OF PRODUCTION FLUIDS - Operator failed to collect the brine and other fluids produced during operation, service and plugging of the well in a tank, pit or a series of pits or tanks, or other device

SWMA 301 - Failure to properly store, transport, process or dispose of a residual waste.

105.11(a) - PERMIT REQUIREMENTS – Person failed to obtain a permit from the Department prior to construction, operation, maintenance, modification, enlargement or abandonment of a water obstruction or encroachment.
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
301CSL - Stream discharge of IW, includes drill cuttings, oil, brine and/or silt
105NOPERMIT - Encroachment without Permit or Waiver
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
206REST - Failure to restore site w/in 9 months of completion of drilling or plugging
401 CSL - Discharge of pollutional material to waters of Commonwealth.
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
301CSL - Stream discharge of IW, includes drill cuttings, oil, brine and/or silt
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
301CSL - Stream discharge of IW, includes drill cuttings, oil, brine and/or silt
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
301CSL - Stream discharge of IW, includes drill cuttings, oil, brine and/or silt
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
78.65(2)* - Failure to restore site within 30 days of permit expiration when well not drilled
78.65(2)* - Failure to restore site within 30 days of permit expiration when well not drilled
401 CSL - Discharge of pollutional material to waters of Commonwealth.
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
401 CSL - Discharge of pollutional material to waters of Commonwealth.
OGA 3220(A) - Failure to plug the well upon abandoning it.
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
307CSL - Discharge of industrial waste to waters of Commonwealth without a permit.
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
402CSL - Failure to adopt pollution prevention measures required or prescribed by DEP by handling materials that create a danger of pollution.
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
78.54* - Failure to properly control or dispose of industrial or residual waste to prevent pollution of the waters of the Commonwealth.
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)

301UNPMTIW - Industrial waste was discharged without permit.

402POTNLPOLL - There is a potential for polluting substance(s) reaching Waters of the Commonwealth and may require a permit.
402POTNLPOLL - There is a potential for polluting substance(s) reaching Waters of the Commonwealth and may require a permit.
301UNPMTIW - Industrial waste was discharged without permit.
301UNPMTIW - Industrial waste was discharged without permit.
402CSL B - Failure to meet requirements of permit, rules and regulations, or order of DEP.
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)

208A - Failure to restore a water supply affected by pollution or diminution
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
402CSL - Failure to adopt pollution prevention measures required or prescribed by DEP by handling materials that create a danger of pollution.
91.33POLLINC - Pollution incident was not reported to DEP.
402POTNLPOLL - There is a potential for polluting substance(s) reaching Waters of the Commonwealth and may require a permit.
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
78.54* - Failure to properly control or dispose of industrial or residual waste to prevent pollution of the waters of the Commonwealth.

78.54* - Failure to properly control or dispose of industrial or residual waste to prevent pollution of the waters of the Commonwealth.
402CSL - Failure to adopt pollution prevention measures required or prescribed by DEP by handling materials that create a danger of pollution.
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
78.54* - Failure to properly control or dispose of industrial or residual waste to prevent pollution of the waters of the Commonwealth.
91.34A - Failure to take all necessary measures to prevent spill. Inadequate diking, potential pollution
78.54* - Failure to properly control or dispose of industrial or residual waste to prevent pollution of the waters of the Commonwealth.
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
6018.301 - Residual Waste is mismanaged.
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
402CSL - Failure to adopt pollution prevention measures required or prescribed by DEP by handling materials that create a danger of pollution.
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
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402CSL - Failure to adopt pollution prevention measures required or prescribed by DEP by handling materials that create a danger of pollution.
402CSL - Failure to adopt pollution prevention measures required or prescribed by DEP by handling materials that create a danger of pollution.
78.54* - Failure to properly control or dispose of industrial or residual waste to prevent pollution of the waters of the Commonwealth.
401 CSL - Discharge of pollutional material to waters of Commonwealth.
78.54* - Failure to properly control or dispose of industrial or residual waste to prevent pollution of the waters of the Commonwealth.
401 CSL - Discharge of pollutional material to waters of Commonwealth.
301CSL - Stream discharge of IW, includes drill cuttings, oil, brine and/or silt
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
307CSL - Discharge of industrial waste to waters of Commonwealth without a permit.
91.34A - Failure to take all necessary measures to prevent spill. Inadequate diking, potential pollution
402CSL - Failure to adopt pollution prevention measures required or prescribed by DEP by handling materials that create a danger of pollution.
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SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.

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402CSL - Failure to adopt pollution prevention measures required or prescribed by DEP by handling materials that create a danger of pollution.
402CSL - Failure to adopt pollution prevention measures required or prescribed by DEP by handling materials that create a danger of pollution.
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
105IMP - Failure to implement Encroachment Plan
78.65(2)* - Failure to restore site within 30 days of permit expiration when well not drilled
401CSL - Discharge of pollutional material to waters of Commonwealth.
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
91.34A - Failure to take all necessary measures to prevent spill. Inadequate diking, potential pollution
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
401 CSL - Discharge of pollutional material to waters of Commonwealth.

78.85 - Inadequate, insufficient, and/or improperly installed cement
91.34A - Failure to take all necessary measures to prevent spill. Inadequate diking, potential pollution
402CSL - Failure to adopt pollution prevention measures required or prescribed by DEP by handling materials that create a danger of pollution.
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
402CSL - Failure to adopt pollution prevention measures required or prescribed by DEP by handling materials that create a danger of pollution.
401 CSL - Discharge of pollutional material to waters of Commonwealth.
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.

78.54* - Failure to properly control or dispose of industrial or residual waste to prevent pollution of the waters of the Commonwealth.

402CSL - Failure to adopt pollution prevention measures required or prescribed by DEP by handling materials that create a danger of pollution.

SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.

SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.

78.54* - Failure to properly control or dispose of industrial or residual waste to prevent pollution of the waters of the Commonwealth.

402CSL - Failure to adopt pollution prevention measures required or prescribed by DEP by handling materials that create a danger of pollution.

78.54* - Failure to properly control or dispose of industrial or residual waste to prevent pollution of the waters of the Commonwealth.
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
402CSL - Failure to adopt pollution prevention measures required or prescribed by DEP by handling materials that create a danger of pollution.
78.54* - Failure to properly control or dispose of industrial or residual waste to prevent pollution of the waters of the Commonwealth.
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
402CSL - Failure to adopt pollution prevention measures required or prescribed by DEP by handling materials that create a danger of pollution.
78.54* - Failure to properly control or dispose of industrial or residual waste to prevent pollution of the waters of the Commonwealth.
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
402CSL - Failure to adopt pollution prevention measures required or prescribed by DEP by handling materials that create a danger of pollution.
78.54* - Failure to properly control or dispose of industrial or residual waste to prevent pollution of the waters of the Commonwealth.
402CSL - Failure to adopt pollution prevention measures required or prescribed by DEP by handling materials that create a danger of pollution.
91.34A - Failure to take all necessary measures to prevent spill. Inadequate diking, potential pollution
402CSL B - Failure to meet requirements of permit, rules and regulations, or order of DEP.
78.54* - Failure to properly control or dispose of industrial or residual waste to prevent pollution of the waters of the Commonwealth.
402CSL - Failure to adopt pollution prevention measures required or prescribed by DEP by handling materials that create a danger of pollution.
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
402CSL - Failure to adopt pollution prevention measures required or prescribed by DEP by handling materials that create a danger of pollution.
OGA3218.2(A) - Failure to design and construct unconventional well site to prevent spills to the ground surface and off well site.
402CSL - Failure to adopt pollution prevention measures required or prescribed by DEP by handling materials that create a danger of pollution.
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
78.57(a) - CONTROL, STORAGE AND DISPOSAL OF PRODUCTION FLUIDS - Operator failed to collect the brine and other fluids produced during operation, service and plugging of the well in a tank, pit or a series of pits or tanks, or other device
CSL 402(b) - POTENTIAL POLLUTION - Conducting an activity regulated by a permit issued pursuant to Section 402 of The Clean Streams Law to prevent the potential of pollution to waters of the Commonwealth without a permit or contrary to a pe
OGA 3211(M) - Failure to obtain an approved water management plan for withdrawing or using water during the drilling or hydraulic fracture stimulation of an unconventional well.
78.57(a) - CONTROL, STORAGE AND DISPOSAL OF PRODUCTION FLUIDS - Operator failed to collect the brine and other fluids produced during operation, service and plugging of the well in a tank, pit or a series of pits or tanks, or other device
91.34A - Failure to take all necessary measures to prevent spill. Inadequate diking, potential pollution
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
OGA3218.2(A) - Failure to design and construct unconventional well site to prevent spills to the ground surface and off well site.
CSL 402(b) - POTENTIAL POLLUTION - Conducting an activity regulated by a permit issued pursuant to Section 402 of The Clean Streams Law to prevent the potential of pollution to waters of the Commonwealth without a permit or contrary to a pe
78.56(a) - PITS AND TANKS FOR TEMPORARY CONTAINMENT - Operator failed to contain pollutional substances and wastes from the drilling, altering, completing, recompleting, servicing and plugging the well, including brines, drill cuttings, drill
91.34A - Failure to take all necessary measures to prevent spill. Inadequate diking, potential pollution
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
OGA3218.2(A) - Failure to design and construct unconventional well site to prevent spills to the ground surface and off well site.
CSL 402(b) - POTENTIAL POLLUTION - Conducting an activity regulated by a permit issued pursuant to Section 402 of The Clean Streams Law to prevent the potential of pollution to waters of the Commonwealth without a permit or contrary to a pe
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91.34A - Failure to take all necessary measures to prevent spill. Inadequate diking, potential pollution
CSL 402(b) - POTENTIAL POLLUTION - Conducting an activity regulated by a permit issued pursuant to Section 402 of The Clean Streams Law to prevent the potential of pollution to waters of the Commonwealth without a permit or contrary to a pe

78a91(a) - PLUGGING - GENERAL PROVISIONS - Upon abandoning a well, the owner or operator failed to plug the well to stop the vertical flow of fluids or gas within the well bore under § 3221 of the 2012 Oil & Gas Act, 25 Pa. Code §§ 78a.92—
OGA 3216(C) - Failure to fill all pits used to contain produced fluids or industrial wastes and remove unnecessary drilling supplies/equipment not needed for production within 9 months from completion of drilling of well.
OGA 3220(A) - Failure to plug the well upon abandoning it.
OGA 3220(A) - Failure to plug the well upon abandoning it.
OGA 3220(A) - Failure to plug the well upon abandoning it.
OGA 3220(A) - Failure to plug the well upon abandoning it.
105.46 - Permittee has failed to implement Erosion and Sedimentation control plan.
105.11 - Person constructed, operated, maintained, modified, enlarged or abandoned a water obstruction or encroachment but failed to obtain Chapter 105 permit.
402POTNLPOLL - There is a potential for polluting substance(s) reaching Waters of the Commonwealth and may require a permit.
105.11 - Person constructed, operated, maintained, modified, enlarged or abandoned a water obstruction or encroachment but failed to obtain Chapter 105 permit.
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
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402POTNLPOLL - There is a potential for polluting substance(s) reaching Waters of the Commonwealth and may require a permit.
105.46 - Permittee has failed to implement Erosion and Sedimentation control plan.
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
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401 CSL - Discharge of pollutional material to waters of Commonwealth.
78.54* - Failure to properly control or dispose of industrial or residual waste to prevent pollution of the waters of the Commonwealth.
78.54* - Failure to properly control or dispose of industrial or residual waste to prevent pollution of the waters of the Commonwealth.
OGA 3220(A) - Failure to plug the well upon abandoning it.
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78.73(a) - GENERAL PROVISION FOR WELL CONSTRUCTION AND OPERATION - Operator failed to construct and operate the well in accordance with 25 Pa. Code Chapter 78 and ensure that the integrity of the well is maintained and health, sa
78.88_(d) - OPERATING WELLS - MECHANICAL INTEGRITY OF OPERATING WELLS - Operator failed to immediately notify the Department and follow required hierarchy for corrective actions to mitigate excess pressure on the surface casing s

401CAUSEPOLL - Polluting substance(s) allowed to discharge into Waters of the Commonwealth.

401 CSL - Discharge of pollutional material to waters of Commonwealth.

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102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
208A - Failure to restore a water supply affected by pollution or diminution
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105NOPERMIT - Encroachment without Permit or Waiver
208A - Failure to restore a water supply affected by pollution or diminution
207B - Failure to case and cement to prevent migrations into fresh groundwater
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206REST - Failure to restore site w/in 9 months of completion of drilling or plugging
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78.57(A)* - Discharge of brine and other fluids on or into the ground or into the waters of the Commonwealth without a permit.
91.34A - Failure to take all necessary measures to prevent spill. Inadequate diking, potential pollution
402CSL - Failure to adopt pollution prevention measures required or prescribed by DEP by handling materials that create a danger of pollution.
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
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102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
307CSL - Discharge of industrial waste to waters of Commonwealth without a permit.
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
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CSL 401 - PROHIBITION AGAINST OTHER POLLUTIONS - Discharged substance of any kind or character resulting in pollution of Waters of the Commonwealth.
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102.4(b)1 - EROSION AND SEDIMENT CONTROL REQUIREMENTS - Person conducting earth disturbance activity failed to implement and maintain E & S BMPs to minimize the potential for accelerated erosion and sedimentation.
102.4(b)4 - EROSION AND SEDIMENT CONTROL REQUIREMENTS - Person failed to plan and implement earth disturbance activities to minimize duration & extent of earth disturbance, minimize soil compaction, maximize protection of drainage f
102.22(b)1 - SITE STABILIZATION – TEMPORARY STABILIZATION – Permitee failed to temporarily stabilize the site to protect it from accelerated erosion and sedimentation where cessation of earth disturbance activities exceeded 4 days.
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105.46(a) - IMPLEMENTATION OF EROSION AND SEDIMENTATION CONTROL PLANS – During construction of water obstruction or encroachment, permittee failed to follow the erosion and sediment control plan prepared in accordance with Ch

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105.46(b) - IMPLEMENTATION OF EROSION AND SEDIMENTATION CONTROL PLANS – Permittee failed to conduct construction in a manner to minimize erosion of banks and bed of the stream and disturbance of the regimen of the stream.

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102.11(a)1 - GENERAL REQUIREMENTS – BMP AND DESIGN STANDARDS - Person failed to design, implement and maintain E & S BMPs to minimize the potential for accelerated erosion and sedimentation to protect, maintain, reclaim and res

CSL 401 - PROHIBITION AGAINST OTHER POLLUTIONS - Discharged substance of any kind or character resulting in pollution of Waters of the Commonwealth.

102.4(b)4 - EROSION AND SEDIMENT CONTROL REQUIREMENTS - Person failed to plan and implement earth disturbance activities to minimize duration & extent of earth disturbance, minimize soil compaction, maximize protection of drainage f

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105.44(a) - IMPLEMENTATION OF WORK ACCORDING TO SPECIFICATIONS – Permittee failed to conduct work in accordance with the maps, plans, profiles and specifications as approved by the Department for work undertaken under a permit
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CSL 401 - PROHIBITION AGAINST OTHER POLLUTIONS - Discharged substance of any kind or character resulting in pollution of Waters of the Commonwealth.
105.449 - COMPLIANCE WITH PERMIT CONDITIONS, REGULATIONS AND LAWS – Person or permittee failed to comply with the general permit terms and conditions while constructing, maintaining, modifying, enlarging or abandoning a water o
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102.4(b)1 - EROSION AND SEDIMENT CONTROL REQUIREMENTS - Person conducting earth disturbance activity failed to implement and maintain E & S BMPs to minimize the potential for accelerated erosion and sedimentation.
SWMA 301 - Failure to properly store, transport, process or dispose of a residual waste.
CSL 401 - PROHIBITION AGAINST OTHER POLLUTIONS - Discharged substance of any kind or character resulting in pollution of Waters of the Commonwealth.
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SWMA 301 - Failure to properly store, transport, process or dispose of a residual waste.
105.44 - Permittee has failed to perform work according to specifications as approved.
SWMA 301 - Failure to properly store, transport, process or dispose of a residual waste.
CSL401 - CSL - Unauthorized, unpermitted discharge of polluting substances to waters of the Commonwealth resulting in pollution
SWMA 301 - Failure to properly store, transport, process or dispose of a residual waste.
CSL 401 - PROHIBITION AGAINST OTHER POLLUTIONS - Discharged substance of any kind or character resulting in pollution of Waters of the Commonwealth.
105.44 - Permittee has failed to perform work according to specifications as approved.
SWMA 301 - Failure to properly store, transport, process or dispose of a residual waste.
CSL 401 - PROHIBITION AGAINST OTHER POLLUTIONS - Discharged substance of any kind or character resulting in pollution of Waters of the Commonwealth.
691.401WPD - Failure to prevent sediment or other pollutant discharge into waters of the Commonwealth.
SWMA 301 - Failure to properly store, transport, process or dispose of a residual waste.
CSL 401 - PROHIBITION AGAINST OTHER POLLUTIONS - Discharged substance of any kind or character resulting in pollution of Waters of the Commonwealth.
401 CSL - Discharge of pollutional material to waters of Commonwealth.
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
OGA 3220(A) - Failure to plug the well upon abandoning it.
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
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SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
402CSL - Failure to adopt pollution prevention measures required or prescribed by DEP by handling materials that create a danger of pollution.
105.11(a) - PERMIT REQUIREMENTS – Person failed to obtain a permit from the Department prior to construction, operation, maintenance, modification, enlargement or abandonment of a water obstruction or encroachment.
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SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
401 CSL - Discharge of pollutional material to waters of Commonwealth.
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105.46 - Failure to implement E&S plan approved with 105 Permit.
401 CSL - Discharge of pollutional material to waters of Commonwealth.

SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.

402CSL - Failure to adopt pollution prevention measures required or prescribed by DEP by handling materials that create a danger of pollution.

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401 CSL - Discharge of pollutional material to waters of Commonwealth.

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301CSL - Stream discharge of IW, includes drill cuttings, oil, brine and/or silt
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201E - Failure to comply with terms and conditions of permit
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402CSL - Failure to adopt pollution prevention measures required or prescribed by DEP by handling materials that create a danger of pollution.
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
401 CSL - Discharge of pollutional material to waters of Commonwealth.
402CSL B - Failure to meet requirements of permit, rules and regulations, or order of DEP.
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401CSL - Discharge of pollutional material to waters of Commonwealth.
CSL401CAUSPL - Polluting substance(s) allowed to discharge into Waters of the Commonwealth
78.73A - Operator shall prevent gas and other fluids from lower formations from entering fresh groundwater.
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
401CSL - Discharge of pollutional material to waters of Commonwealth.
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
402CSL - Failure to adopt pollution prevention measures required or prescribed by DEP by handling materials that create a danger of pollution.
307CSL - Discharge of industrial waste to waters of Commonwealth without a permit.
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
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402CSL B - Failure to meet requirements of permit, rules and regulations, or order of DEP.
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78.54* - Failure to properly control or dispose of industrial or residual waste to prevent pollution of the waters of the Commonwealth.
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
402CSL - Failure to adopt pollution prevention measures required or prescribed by DEP by handling materials that create a danger of pollution.
401CAUSEPOLL - Polluting substance(s) allowed to discharge into Waters of the Commonwealth.
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
78.54* - Failure to properly control or dispose of industrial or residual waste to prevent pollution of the waters of the Commonwealth.
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6018.301 - Residual Waste is mismanaged.
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
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105NOPERMIT - Encroachment without Permit or Waiver
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
78.54* - Failure to properly control or dispose of industrial or residual waste to prevent pollution of the waters of the Commonwealth.

402CSL - Failure to adopt pollution prevention measures required or prescribed by DEP by handling materials that create a danger of pollution.
78.54* - Failure to properly control or dispose of industrial or residual waste to prevent pollution of the waters of the Commonwealth.
307CSL - Discharge of industrial waste to waters of Commonwealth without a permit.
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301CSL - Stream discharge of IW, includes drill cuttings, oil, brine and/or silt
401 CSL - Discharge of pollutional material to waters of Commonwealth.
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
402CSL B - Failure to meet requirements of permit, rules and regulations, or order of DEP.
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402CSL B - Failure to meet requirements of permit, rules and regulations, or order of DEP.
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
201A - Failure to have permit on site during drilling
401CSL - Discharge of pollutional material to waters of Commonwealth.
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
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78.54* - Failure to properly control or dispose of industrial or residual waste to prevent pollution of the waters of the Commonwealth.
402CSL - Failure to adopt pollution prevention measures required or prescribed by DEP by handling materials that create a danger of pollution.
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
78.65(2)* - Failure to restore site within 30 days of permit expiration when well not drilled
206REST - Failure to restore site w/in 9 months of completion of drilling or plugging
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
78.65(2)* - Failure to restore site within 30 days of permit expiration when well not drilled
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
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102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
OGA3218.2(A) - Failure to design and construct unconventional well site to prevent spills to the ground surface and off well site.
78.54* - Failure to properly control or dispose of industrial or residual waste to prevent pollution of the waters of the Commonwealth.
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78.54* - Failure to properly control or dispose of industrial or residual waste to prevent pollution of the waters of the Commonwealth.

OGA3218.2(A) - Failure to design and construct unconventional well site to prevent spills to the ground surface and off well site.
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
OGA 3216(A) - Failure to restore disturbed land surface of a well site.
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
78.54* - Failure to properly control or dispose of industrial or residual waste to prevent pollution of the waters of the Commonwealth.
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SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
78.54 - GENERAL REQUIREMENTS - Operator failed to control and dispose of fluids, residual waste and drill cuttings, including tophole water, brines, drilling fluids, drilling muds, stimulation fluids, well servicing fluids, oil, and production fluids in a r
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SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
78.57(a) - CONTROL, STORAGE AND DISPOSAL OF PRODUCTION FLUIDS - Operator failed to collect the brine and other fluids produced during operation, service and plugging of the well in a tank, pit or a series of pits or tanks, or other device
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
CSL 402(b) - POTENTIAL POLLUTION - Conducting an activity regulated by a permit issued pursuant to Section 402 of The Clean Streams Law to prevent the potential of pollution to waters of the Commonwealth without a permit or contrary to a pe
78.54 - GENERAL REQUIREMENTS - Operator failed to control and dispose of fluids, residual waste and drill cuttings, including tophole water, brines, drilling fluids, drilling muds, stimulation fluids, well servicing fluids, oil, and production fluids in a r
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
OGA3218.2(A) - Failure to design and construct unconventional well site to prevent spills to the ground surface and off well site.
105.11(a) - PERMIT REQUIREMENTS – Person failed to obtain a permit from the Department prior to construction, operation, maintenance, modification, enlargement or abandonment of a water obstruction or encroachment.
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.

78.57(a) - CONTROL, STORAGE AND DISPOSAL OF PRODUCTION FLUIDS - Operator failed to collect the brine and other fluids produced during operation, service and plugging of the well in a tank, pit or a series of pits or tanks, or other device
78.73(b) - GENERAL PROVISION FOR WELL CONSTRUCTION AND OPERATION - Operator failed to prevent gas, oil, brine, completion and servicing fluids, and any other fluids or materials from below the casing seat from entering fresh ground
CSL 401 - PROHIBITION AGAINST OTHER POLLUTIONS - Discharged substance of any kind or character resulting in pollution of Waters of the Commonwealth.
78.54 - GENERAL REQUIREMENTS - Operator failed to control and dispose of fluids, residual waste and drill cuttings, including tophole water, brines, drilling fluids, drilling muds, stimulation fluids, well servicing fluids, oil, and production fluids in a r
78.54 - GENERAL REQUIREMENTS - Operator failed to control and dispose of fluids, residual waste and drill cuttings, including tophole water, brines, drilling fluids, drilling muds, stimulation fluids, well servicing fluids, oil, and production fluids in a r
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
OGA 3216(A) - Failure to restore disturbed land surface of a well site.
OGA 3216(D) - Failure to remove production/storage facilities, supplies and equipment and restore the well site within 9 months of plugging a well.
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
CSL 402(b) - POTENTIAL POLLUTION - Conducting an activity regulated by a permit issued pursuant to Section 402 of The Clean Streams Law to prevent the potential of pollution to waters of the Commonwealth without a permit or contrary to a pe
102.4(b)1 - EROSION AND SEDIMENT CONTROL REQUIREMENTS - Person conducting earth disturbance activity failed to implement and maintain E & S BMPs to minimize the potential for accelerated erosion and sedimentation.
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
78.54 - GENERAL REQUIREMENTS - Operator failed to control and dispose of fluids, residual waste and drill cuttings, including tophole water, brines, drilling fluids, drilling muds, stimulation fluids, well servicing fluids, oil, and production fluids in a r
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78.54 - GENERAL REQUIREMENTS - Operator failed to control and dispose of fluids, residual waste and drill cuttings, including tophole water, brines, drilling fluids, drilling muds, stimulation fluids, well servicing fluids, oil, and production fluids in a r
102.4(b)1 - EROSION AND SEDIMENT CONTROL REQUIREMENTS - Person conducting earth disturbance activity failed to implement and maintain E & S BMPs to minimize the potential for accelerated erosion and sedimentation.
102.22(a) - SITE STABILIZATION – PERMANENT STABILIZATION – Permitee failed to have site permanently stabilized and protected from accelerated erosion and sedimentation upon final completion of earth disturbance activity.
78.54 - GENERAL REQUIREMENTS - Operator failed to control and dispose of fluids, residual waste and drill cuttings, including tophole water, brines, drilling fluids, drilling muds, stimulation fluids, well servicing fluids, oil, and production fluids in a r
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CSL 307(a) - INDUSTRIAL WASTE DISCHARGES - Industrial waste discharged, directly or indirectly, into Waters of the Commonwealth, without a permit, authorization, or contrary to rules and regulations of the Department.

78.54 - GENERAL REQUIREMENTS - Operator failed to control and dispose of fluids, residual waste and drill cuttings, including tophole water, brines, drilling fluids, drilling muds, stimulation fluids, well servicing fluids, oil, and production fluids in a r

102.4(b)1 - EROSION AND SEDIMENT CONTROL REQUIREMENTS - Person conducting earth disturbance activity failed to implement and maintain E & S BMPs to minimize the potential for accelerated erosion and sedimentation.

102.5(m)4 - PERMIT REQUIREMENTS – GENERAL PERMITS – Person failed to comply with the terms and conditions of the E & S Control General Permit.
CSL 402(b) - POTENTIAL POLLUTION - Conducting an activity regulated by a permit issued pursuant to Section 402 of The Clean Streams Law to prevent the potential of pollution to waters of the Commonwealth without a permit or contrary to a pe
78.54 - GENERAL REQUIREMENTS - Operator failed to control and dispose of fluids, residual waste and drill cuttings, including tophole water, brines, drilling fluids, drilling muds, stimulation fluids, well servicing fluids, oil, and production fluids in a r
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SWMA 301 - Failure to properly store, transport, process or dispose of a residual waste.
78.91(a) - PLUGGING - GENERAL PROVISIONS - Upon abandoning a well, the owner or operator failed to plug the well to stop the vertical flow of fluids or gas within the well bore under 25 Pa. Code ?? 78.92 ? 78.98 or an approved alternate meth
78.54 - GENERAL REQUIREMENTS - Operator failed to control and dispose of fluids, residual waste and drill cuttings, including tophole water, brines, drilling fluids, drilling muds, stimulation fluids, well servicing fluids, oil, and production fluids in a r
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78.57(a) - CONTROL, STORAGE AND DISPOSAL OF PRODUCTION FLUIDS - Operator failed to collect the brine and other fluids produced during operation, service and plugging of the well in a tank, pit or a series of pits or tanks, or other device
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78.56(a) - PITS AND TANKS FOR TEMPORARY CONTAINMENT - Operator failed to contain pollutional substances and wastes from the drilling, altering, completing, recompleting, servicing and plugging the well, including brines, drill cuttings, drill
91.34A - Failure to take all necessary measures to prevent spill. Inadequate diking, potential pollution
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91.34A - Failure to take all necessary measures to prevent spill. Inadequate diking, potential pollution
78.81(b) - CASING AND CEMENTING - GENERAL PROVISIONS - The operator failed to drill through fresh groundwater zones with diligence and as efficiently as practical to minimize drilling disturbance and commingling of groundwaters.
78.83(c) - CASING AND CEMENTING - SURFACE AND COAL PROTECTIVE CASING AND CEMENTING PROCEEDURES - Operator failed to drill to approximately 50 feet below the deepest fresh groundwater or at least 50 feet into consolidatec
OGA 3217(B) - Failure to prevent migration of gas or fluids into sources of fresh water causing pollution or diminution. Failure to properly case and cement well through a fresh water-bearing strata in regulated manner or depth.
OGA 3217(B) - Failure to prevent migration of gas or fluids into sources of fresh water causing pollution or diminution. Failure to properly case and cement well through a fresh water-bearing strata in regulated manner or depth.
78.83(c) - CASING AND CEMENTING - SURFACE AND COAL PROTECTIVE CASING AND CEMENTING PROCEEDURES - Operator failed to drill to approximately 50 feet below the deepest fresh groundwater or at least 50 feet into consolidatec
CSL 402(b) - POTENTIAL POLLUTION - Conducting an activity regulated by a permit issued pursuant to Section 402 of The Clean Streams Law to prevent the potential of pollution to waters of the Commonwealth without a permit or contrary to a pe

78.86 - CASING AND CEMENTING - DEFECTIVE CASING OR CEMENTING - Operator failed to report defect in a well that has defective, insufficient or improperly cemented casing to the Department within 24 hours of discovery. Operator failed t
OGA3218.2(A) - Failure to design and construct unconventional well site to prevent spills to the ground surface and off well site.
91.34A - Failure to take all necessary measures to prevent spill. Inadequate diking, potential pollution
CSL 401 - PROHIBITION AGAINST OTHER POLLUTIONS - Discharged substance of any kind or character resulting in pollution of Waters of the Commonwealth.

78.86 - CASING AND CEMENTING - DEFECTIVE CASING OR CEMENTING - Operator failed to report defect in a well that has defective, insufficient or improperly cemented casing to the Department within 24 hours of discovery. Operator failed t

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OGA3218.2(A) - Failure to design and construct unconventional well site to prevent spills to the ground surface and off well site.
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
78.73(a) - GENERAL PROVISION FOR WELL CONSTRUCTION AND OPERATION - Operator failed to construct and operate the well in accordance with 25 Pa. Code Chapter 78 and ensure that the integrity of the well is maintained and health, sa
CSL 402(b) - POTENTIAL POLLUTION - Conducting an activity regulated by a permit issued pursuant to Section 402 of The Clean Streams Law to prevent the potential of pollution to waters of the Commonwealth without a permit or contrary to a pe
78.57(a) - CONTROL, STORAGE AND DISPOSAL OF PRODUCTION FLUIDS - Operator failed to collect the brine and other fluids produced during operation, service and plugging of the well in a tank, pit or a series of pits or tanks, or other device
91.34A - Failure to take all necessary measures to prevent spill. Inadequate diking, potential pollution

102.4(b)1 - EROSION AND SEDIMENT CONTROL REQUIREMENTS - Person conducting earth disturbance activity failed to implement and maintain E & S BMPs to minimize the potential for accelerated erosion and sedimentation.

78.56(a) - PITS AND TANKS FOR TEMPORARY CONTAINMENT - Operator failed to contain pollutional substances and wastes from the drilling, altering, completing, recompleting, servicing and plugging the well, including brines, drill cuttings, drill

CSL 402(b) - POTENTIAL POLLUTION - Conducting an activity regulated by a permit issued pursuant to Section 402 of The Clean Streams Law to prevent the potential of pollution to waters of the Commonwealth without a permit or contrary to a pe

SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.

OGA3218.2(A) - Failure to design and construct unconventional well site to prevent spills to the ground surface and off well site.
102.11(a)1 - GENERAL REQUIREMENTS – BMP AND DESIGN STANDARDS - Person failed to design, implement and maintain E & S BMPs to minimize the potential for accelerated erosion and sedimentation to protect, maintain, reclaim and res

CSL 401 - PROHIBITION AGAINST OTHER POLLUTIONS - Discharged substance of any kind or character resulting in pollution of Waters of the Commonwealth.

105.11(a) - PERMIT REQUIREMENTS – Person failed to obtain a permit from the Department prior to construction, operation, maintenance, modification, enlargement or abandonment of a water obstruction or encroachment.

CSL 402(b) - POTENTIAL POLLUTION - Conducting an activity regulated by a permit issued pursuant to Section 402 of The Clean Streams Law to prevent the potential of pollution to waters of the Commonwealth without a permit or contrary to a pe

SWMA 301 - Failure to properly store, transport, process or dispose of a residual waste.

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OGA3218.2(A) - Failure to design and construct unconventional well site to prevent spills to the ground surface and off well site.

78.56(a) - PITS AND TANKS FOR TEMPORARY CONTAINMENT - Operator failed to contain pollutional substances and wastes from the drilling, altering, completing, recompleting, servicing and plugging the well, including brines, drill cuttings, drill

78.56(a) - PITS AND TANKS FOR TEMPORARY CONTAINMENT - Operator failed to contain pollutional substances and wastes from the drilling, altering, completing, recompleting, servicing and plugging the well, including brines, drill cuttings, drill

OGA3218.2(A) - Failure to design and construct unconventional well site to prevent spills to the ground surface and off well site.

CSL 402(b) - POTENTIAL POLLUTION - Conducting an activity regulated by a permit issued pursuant to Section 402 of The Clean Streams Law to prevent the potential of pollution to waters of the Commonwealth without a permit or contrary to a pe
102.11(a)1 - GENERAL REQUIREMENTS – BMP AND DESIGN STANDARDS - Person failed to design, implement and maintain E & S BMPs to minimize the potential for accelerated erosion and sedimentation to protect, maintain, reclaim and res

78.56(a)1 - PITS AND TANKS FOR TEMPORARY CONTAINMENT - Operator's temporary containment pit, tank or series of pits and tanks was not constructed and maintained with sufficient capacity to contain all pollutional substances and wastes

CSL 402(b) - POTENTIAL POLLUTION - Conducting an activity regulated by a permit issued pursuant to Section 402 of The Clean Streams Law to prevent the potential of pollution to waters of the Commonwealth without a permit or contrary to a pe

SWMA 301 - Failure to properly store, transport, process or dispose of a residual waste.

CSL 402(b) - POTENTIAL POLLUTION - Conducting an activity regulated by a permit issued pursuant to Section 402 of The Clean Streams Law to prevent the potential of pollution to waters of the Commonwealth without a permit or contrary to a pe

91.34(A) - ACTIVITIES UTILIZING POLLUTANTS - Failure to take necessary measures to prevent the substances from directly or indirectly reaching waters of this Commonwealth, through accident, carelessness, maliciousness, hazards of weathe
91.33(A) - INCIDENTS CAUSING OR THREATENING POLLUTION - Failure to notify the Department of an accident or other activity or incident, a toxic substance or another substance which would endanger downstream users of the waters, result

CSL 402(b) - POTENTIAL POLLUTION - Conducting an activity regulated by a permit issued pursuant to Section 402 of The Clean Streams Law to prevent the potential of pollution to waters of the Commonwealth without a permit or contrary to a pe
SWMA 301 - Failure to properly store, transport, process or dispose of a residual waste.
91.34(A) - ACTIVITIES UTILIZING POLLUTANTS - Failure to take necessary measures to prevent the substances from directly or indirectly reaching waters of this Commonwealth, through accident, carelessness, maliciousness, hazards of weathe
78.56(a) - PITS AND TANKS FOR TEMPORARY CONTAINMENT - Operator failed to contain pollutional substances and wastes from the drilling, altering, completing, recompleting, servicing and plugging the well, including brines, drill cuttings, drill

SWMA 301 - Failure to properly store, transport, process or dispose of a residual waste.

78.57(a) - CONTROL, STORAGE AND DISPOSAL OF PRODUCTION FLUIDS - Operator failed to collect the brine and other fluids produced during operation, service and plugging of the well in a tank, pit or a series of pits or tanks, or other device

CSL 402(b) - POTENTIAL POLLUTION - Conducting an activity regulated by a permit issued pursuant to Section 402 of The Clean Streams Law to prevent the potential of pollution to waters of the Commonwealth without a permit or contrary to a pe
401 CSL - Discharge of pollutional material to waters of Commonwealth.
78.54* - Failure to properly control or dispose of industrial or residual waste to prevent pollution of the waters of the Commonwealth.
401 CSL - Discharge of pollutional material to waters of Commonwealth.
78.82 - Remove conductor pipe
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
78.65(2)* - Failure to restore site within 30 days of permit expiration when well not drilled
206REST - Failure to restore site w/in 9 months of completion of drilling or plugging
OGA 3216(C) - Failure to fill all pits used to contain produced fluids or industrial wastes and remove unnecessary drilling supplies/equipment not needed for production within 9 months from completion of drilling of well.
OGA 3259(5) - Causing abandonment of a well by removal of casing or equipment necessary for production without plugging.
OGA 3220(A) - Failure to plug the well upon abandoning it.
OGA 3216(C) - Failure to fill all pits used to contain produced fluids or industrial wastes and remove unnecessary drilling supplies/equipment not needed for production within 9 months from completion of drilling of well.
OGA 3220(A) - Failure to plug the well upon abandoning it.
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78.65(2)* - Failure to restore site within 30 days of permit expiration when well not drilled
78.85 - Inadequate, insufficient, and/or improperly installed cement
78.83(c) - CASING AND CEMENTING - SURFACE AND COAL PROTECTIVE CASING AND CEMENTING PROCEEDURES - Operator failed to drill to approximately 50 feet below the deepest fresh groundwater or at least 50 feet into consolidatec
78.83(c) - CASING AND CEMENTING - SURFACE AND COAL PROTECTIVE CASING AND CEMENTING PROCEEDURES - Operator failed to drill to approximately 50 feet below the deepest fresh groundwater or at least 50 feet into consolidatec
78.85 - Inadequate, insufficient, and/or improperly installed cement
78.96 - PLUGGING – MARKING THE LOCATION OF A PLUGGED WELL – Upon completion of plugging or replugging a well, the operator failed to erect a permanent marker with permit or registration number.
78.65(2) - SITE RESTORATION - Owner or operator failed to restore the constructed well site within 30 days after the expiration of the well permit, at a well site a well was not drilled. No extension was granted by the Department.
OGA 3220(A) - Failure to plug the well upon abandoning it.
78.96 - PLUGGING – MARKING THE LOCATION OF A PLUGGED WELL – Upon completion of plugging or replugging a well, the operator failed to erect a permanent marker with permit or registration number.
OGA 3220(A) - Failure to plug the well upon abandoning it.
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CSL 307(a) - INDUSTRIAL WASTE DISCHARGES - Industrial waste discharged, directly or indirectly, into Waters of the Commonwealth, without a permit, authorization, or contrary to rules and regulations of the Department.
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CSL 401 - PROHIBITION AGAINST OTHER POLLUTIONS - Discharged substance of any kind or character resulting in pollution of Waters of the Commonwealth.
78.57(a) - CONTROL, STORAGE AND DISPOSAL OF PRODUCTION FLUIDS - Operator failed to collect the brine and other fluids produced during operation, service and plugging of the well in a tank, pit or a series of pits or tanks, or other device
78.60(a) - DISCHARGE REQUIREMENTS - Operator discharged a substance into waters of the Commonwealth contrary to 25 Pa. Code Chapters 91, 93, 95 and 102, The Clean Streams Law and the 2012 Oil and Gas Act.
78.60(a) - DISCHARGE REQUIREMENTS - Operator discharged a substance into waters of the Commonwealth contrary to 25 Pa. Code Chapters 91, 93, 95 and 102, The Clean Streams Law and the 2012 Oil and Gas Act.
CSL 401 - PROHIBITION AGAINST OTHER POLLUTIONS - Discharged substance of any kind or character resulting in pollution of Waters of the Commonwealth.
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102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
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78.96 - PLUGGING – MARKING THE LOCATION OF A PLUGGED WELL – Upon completion of plugging or replugging a well, the operator failed to erect a permanent marker with permit or registration number.
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208A - Failure to restore a water supply affected by pollution or diminution
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
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78.96 - PLUGGING – MARKING THE LOCATION OF A PLUGGED WELL – Upon completion of plugging or replugging a well, the operator failed to erect a permanent marker with permit or registration number.
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401 CSL - Discharge of pollutional material to waters of Commonwealth.
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
206REST - Failure to restore site w/in 9 months of completion of drilling or plugging
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301CSL - Stream discharge of IW, includes drill cuttings, oil, brine and/or silt
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78.83(a) - CASING AND CEMENTING - SURFACE AND COAL PROTECTIVE CASING AND CEMENTING PROCEEDURES - Operator utilized the surface casing or casing functioning as the water protection casing as the production casing for a v
OGA 3220(A) - Failure to plug the well upon abandoning it.
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78.86 - CASING AND CEMENTING - DEFECTIVE CASING OR CEMENTING - Operator failed to report defect in a well that has defective, insufficient or improperly cemented casing to the Department within 24 hours of discovery. Operator failed t
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402CSL B - Failure to meet requirements of permit, rules and regulations, or order of DEP.
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105NOPERMIT - Encroachment without Permit or Waiver
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401 CSL - Discharge of pollutional material to waters of Commonwealth.
78.54* - Failure to properly control or dispose of industrial or residual waste to prevent pollution of the waters of the Commonwealth.
206D - Failure to restore site w/in 9 months of plugging well
401 CSL - Discharge of pollutional material to waters of Commonwealth.
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
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SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
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78.57(A)* - Discharge of brine and other fluids on or into the ground or into the waters of the Commonwealth without a permit.
78.57(A)* - Discharge of brine and other fluids on or into the ground or into the waters of the Commonwealth without a permit.
402CSL - Failure to adopt pollution prevention measures required or prescribed by DEP by handling materials that create a danger of pollution.
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102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
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SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
78.54* - Failure to properly control or dispose of industrial or residual waste to prevent pollution of the waters of the Commonwealth.

402CSL - Failure to adopt pollution prevention measures required or prescribed by DEP by handling materials that create a danger of pollution.

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102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
301CSL - Stream discharge of IW, includes drill cuttings, oil, brine and/or silt
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206REST - Failure to restore site w/in 9 months of completion of drilling or plugging
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201A - Failure to have permit on site during drilling
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206REST - Failure to restore site w/in 9 months of completion of drilling or plugging
206D - Failure to restore site w/in 9 months of plugging well
78.65(2)* - Failure to restore site within 30 days of permit expiration when well not drilled
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208A - Failure to restore a water supply affected by pollution or diminution
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401CAUSEPOLL - Polluting substance(s) allowed to discharge into Waters of the Commonwealth.
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78.54 - GENERAL REQUIREMENTS - Operator failed to control and dispose of fluids, residual waste and drill cuttings, including tophole water, brines, drilling fluids, drilling muds, stimulation fluids, well servicing fluids, oil, and production fluids in a r

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78.57(a) - CONTROL, STORAGE AND DISPOSAL OF PRODUCTION FLUIDS - Operator failed to collect the brine and other fluids produced during operation, service and plugging of the well in a tank, pit or a series of pits or tanks, or other device
78.91(a) - PLUGGING - GENERAL PROVISIONS - Upon abandoning a well, the owner or operator failed to plug the well to stop the vertical flow of fluids or gas within the well bore under 25 Pa. Code ?? 78.92 ? 78.98 or an approved alternate meth
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78.60(a) - DISCHARGE REQUIREMENTS - Operator discharged a substance into waters of the Commonwealth contrary to 25 Pa. Code Chapters 91, 93, 95 and 102, The Clean Streams Law and the 2012 Oil and Gas Act.
CSL 402(b) - POTENTIAL POLLUTION - Conducting an activity regulated by a permit issued pursuant to Section 402 of The Clean Streams Law to prevent the potential of pollution to waters of the Commonwealth without a permit or contrary to a pe
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
78.66(a) - REPORTING RELEASES - Owner or operator failed to comply with the reporting and corrective action requirements of 25 Pa. Code Section 91.33 when a release of a substance caused or threatened pollution to the Waters of the Commo
78.96 - PLUGGING – MARKING THE LOCATION OF A PLUGGED WELL – Upon completion of plugging or replugging a well, the operator failed to erect a permanent marker with permit or registration number.
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78.54* - Failure to properly control or dispose of industrial or residual waste to prevent pollution of the waters of the Commonwealth.
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78.65(2)* - Failure to restore site within 30 days of permit expiration when well not drilled
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401 CSL - Discharge of pollutional material to waters of Commonwealth.
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
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78.54* - Failure to properly control or dispose of industrial or residual waste to prevent pollution of the waters of the Commonwealth.
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402CSL - Failure to adopt pollution prevention measures required or prescribed by DEP by handling materials that create a danger of pollution.
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OGA 3220(A) - Failure to plug the well upon abandoning it.
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OGA 3220(A) - Failure to plug the well upon abandoning it.
OGA3259(2I) - Conducting a drilling or production activity that is contrary to the 2012 Oil and Gas Act, 25 Pa. Code Chapter 78, DEP order, or a term or condition of the well permit.
OGA 3216(D) - Failure to remove production/storage facilities, supplies and equipment and restore the well site within 9 months of plugging a well.
401 CSL - Discharge of pollutional material to waters of Commonwealth.
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
OGA 3220(A) - Failure to plug the well upon abandoning it.
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
401 CSL - Discharge of pollutional material to waters of Commonwealth.
401 CSL - Discharge of pollutional material to waters of Commonwealth.
78.65(1)* - Rat hole not filled
401 CSL - Discharge of pollutional material to waters of Commonwealth.
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102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
307CSL - Discharge of industrial waste to waters of Commonwealth without a permit.
401 CSL - Discharge of pollutional material to waters of Commonwealth.
78.54* - Failure to properly control or dispose of industrial or residual waste to prevent pollution of the waters of the Commonwealth.
307CSL - Discharge of industrial waste to waters of Commonwealth without a permit.
OGA 3220(A) - Failure to plug the well upon abandoning it.
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
OGA 3220(A) - Failure to plug the well upon abandoning it.
OGA 3220(A) - Failure to plug the well upon abandoning it.
OGA 3220(A) - Failure to plug the well upon abandoning it.
401 CSL - Discharge of pollutional material to waters of Commonwealth.
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SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
OGA 3211(A) - Drilling or altering a well without a well permit or no copy of the well permit at the well site.
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
78.85 - Inadequate, insufficient, and/or improperly installed cement
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
307CSL - Discharge of industrial waste to waters of Commonwealth without a permit.
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78.85 - Inadequate, insufficient, and/or improperly installed cement
78.81(a)2 - CASING AND CEMENTING - GENERAL PROVISIONS - Operator conducted casing and cementing activities that failed to prevent migration of gas or other fluids into sources of fresh groundwater.
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CSL 401 - PROHIBITION AGAINST OTHER POLLUTIONS - Discharged substance of any kind or character resulting in pollution of Waters of the Commonwealth.
78.56(a)2 - PITS AND TANKS FOR TEMPORARY CONTAINMENT - Operator failed to design, construct, and maintain at least 2 feet of freeboard in a pit or open top tank.
OGA 3216(A) - Failure to restore disturbed land surface of a well site.
OGA 3216(A) - Failure to restore disturbed land surface of a well site.
78.65(2) - SITE RESTORATION - Owner or operator failed to restore the constructed well site within 30 days after the expiration of the well permit, at a well site a well was not drilled. No extension was granted by the Department.
OGA 3216(C) - Failure to fill all pits used to contain produced fluids or industrial wastes and remove unnecessary drilling supplies/equipment not needed for production within 9 months from completion of drilling of well.
78.83(b) - CASING AND CEMENTING - SURFACE AND COAL PROTECTIVE CASING AND CEMENTING PROCEEDURES - Operator failed to drill a hole at least one inch greater than the outside diameter of the casing collar or casing coupling.

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78.83b.(a) - CASING AND CEMENTING - LOST CIRCULATION - Operator failed to follow one of the approved requirements and notify the Department after cement used to permanently cement the surface or coal protective casing failed to surface
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SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
206REST - Failure to restore site w/in 9 months of completion of drilling or plugging
402611 - Failure to meet effluent limits of permit
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
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78.54 - GENERAL REQUIREMENTS - Operator failed to control and dispose of fluids, residual waste and drill cuttings, including tophole water, brines, drilling fluids, drilling muds, stimulation fluids, well servicing fluids, oil, and production fluids in a r

91.34A - Failure to take all necessary measures to prevent spill. Inadequate diking, potential pollution
402611 - Failure to meet effluent limits of permit
401 CSL - Discharge of pollutional material to waters of Commonwealth.
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
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401 CSL - Discharge of pollutional material to waters of Commonwealth.
402611 - Failure to meet effluent limits of permit
102.4(b)1 - EROSION AND SEDIMENT CONTROL REQUIREMENTS - Person conducting earth disturbance activity failed to implement and maintain E & S BMPs to minimize the potential for accelerated erosion and sedimentation.
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105NOPERMIT - Encroachment without Permit or Waiver
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102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
6018.301 - Residual Waste is mismanaged.
6018.610-4 - Handles solid waste contrary to rules and regulations, or orders of the Department, or any permit condition, or in any manner as to create a public nuisance.
6018.610-4 - Handles solid waste contrary to rules and regulations, or orders of the Department, or any permit condition, or in any manner as to create a public nuisance.
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102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
402CSL - Failure to adopt pollution prevention measures required or prescribed by DEP by handling materials that create a danger of pollution.
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
691.402 - Potential to pollute waters of the Commonwealth
6018.301 - Residual Waste is mismanaged.
78.54* - Failure to properly control or dispose of industrial or residual waste to prevent pollution of the waters of the Commonwealth.

102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
401 CSL - Discharge of pollutional material to waters of Commonwealth.
301CSL - Stream discharge of IW, includes drill cuttings, oil, brine and/or silt
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301CSL - Stream discharge of IW, includes drill cuttings, oil, brine and/or silt
78.54* - Failure to properly control or dispose of industrial or residual waste to prevent pollution of the waters of the Commonwealth.
307CSL - Discharge of industrial waste to waters of Commonwealth without a permit.
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
307CSL - Discharge of industrial waste to waters of Commonwealth without a permit.
301CSL - Stream discharge of IW, includes drill cuttings, oil, brine and/or silt
78.54* - Failure to properly control or dispose of industrial or residual waste to prevent pollution of the waters of the Commonwealth.
78.73A - Operator shall prevent gas and other fluids from lower formations from entering fresh groundwater.
78.82 - Remove conductor pipe
402CSL - Failure to adopt pollution prevention measures required or prescribed by DEP by handling materials that create a danger of pollution.
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
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307CSL - Discharge of industrial waste to waters of Commonwealth without a permit.
78.54* - Failure to properly control or dispose of industrial or residual waste to prevent pollution of the waters of the Commonwealth.
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
OGA 3220(A) - Failure to plug the well upon abandoning it.
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78.54 - GENERAL REQUIREMENTS - Operator failed to control and dispose of fluids, residual waste and drill cuttings, including tophole water, brines, drilling fluids, drilling muds, stimulation fluids, well servicing fluids, oil, and production fluids in a r
CSL 402(b) - POTENTIAL POLLUTION - Conducting an activity regulated by a permit issued pursuant to Section 402 of The Clean Streams Law to prevent the potential of pollution to waters of the Commonwealth without a permit or contrary to a pe
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
OGA 3220(A) - Failure to plug the well upon abandoning it.
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CSL 307(a) - INDUSTRIAL WASTE DISCHARGES - Industrial waste discharged, directly or indirectly, into Waters of the Commonwealth, without a permit, authorization, or contrary to rules and regulations of the Department.
78.56(a) - PITS AND TANKS FOR TEMPORARY CONTAINMENT - Operator failed to contain pollutional substances and wastes from the drilling, altering, completing, recompleting, servicing and plugging the well, including brines, drill cuttings, drill
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
78.61(b)7 - DISPOSAL OF DRILL CUTTINGS - Owner or operator disposed of drill cuttings from above the casing seat, by land application, in quantities which resulted in runoff or caused surface water or groundwater pollution.
CSL 401 - PROHIBITION AGAINST OTHER POLLUTIONS - Discharged substance of any kind or character resulting in pollution of Waters of the Commonwealth.
102.4(b)1 - EROSION AND SEDIMENT CONTROL REQUIREMENTS - Person conducting earth disturbance activity failed to implement and maintain E & S BMPs to minimize the potential for accelerated erosion and sedimentation.
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102.22(b)1 - SITE STABILIZATION – TEMPORARY STABILIZATION – Permitee failed to temporarily stabilize the site to protect it from accelerated erosion and sedimentation where cessation of earth disturbance activities exceeded 4 days.
102.4(b)1 - EROSION AND SEDIMENT CONTROL REQUIREMENTS - Person conducting earth disturbance activity failed to implement and maintain E & S BMPs to minimize the potential for accelerated erosion and sedimentation.
78.53 - EROSION AND SEDIMENT CONTROL - Operator failed to design, implement and maintain best management practices and an erosion and sediment control plan in accordance with 25 Pa. Code Chapter 102, during and after earthmoving a
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
78.57(a) - CONTROL, STORAGE AND DISPOSAL OF PRODUCTION FLUIDS - Operator failed to collect the brine and other fluids produced during operation, service and plugging of the well in a tank, pit or a series of pits or tanks, or other device
78.64(a) - CONTAINMENT AROUND OIL TANKS - For a tank capacity of at least 660 gallons or tanks with a combined capacity of at least 1,320 gallons, the owner or operator failed to construct and maintain a dike or other method of secondary co
CSL 402(b) - POTENTIAL POLLUTION - Conducting an activity regulated by a permit issued pursuant to Section 402 of The Clean Streams Law to prevent the potential of pollution to waters of the Commonwealth without a permit or contrary to a pe
78.62(a)1 - DISPOSAL OF RESIDUAL WASTE - PITS - Owner or operator disposed of residual waste, in a pit, that was not generated by the drilling or production of an oil or gas well that is located on the well site.
78.54 - GENERAL REQUIREMENTS - Operator failed to control and dispose of fluids, residual waste and drill cuttings, including tophole water, brines, drilling fluids, drilling muds, stimulation fluids, well servicing fluids, oil, and production fluids in a r
OGA 3220(A) - Failure to plug the well upon abandoning it.
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
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SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
OGA 3220(A) - Failure to plug the well upon abandoning it.
401 CSL - Discharge of pollutional material to waters of Commonwealth.
105NOPERMIT - Encroachment without Permit or Waiver
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105NOPERMIT - Encroachment without Permit or Waiver
78.74* - Hazardous well venting
301CSL - Stream discharge of IW, includes drill cuttings, oil, brine and/or silt
401 CSL - Discharge of pollutional material to waters of Commonwealth.
691.402PP - Site conditions present a potential for pollution to waters of the Commonwealth.
78.96 - PLUGGING – MARKING THE LOCATION OF A PLUGGED WELL – Upon completion of plugging or replugging a well, the operator failed to erect a permanent marker with permit or registration number.
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SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
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78.56(a) - PITS AND TANKS FOR TEMPORARY CONTAINMENT - Operator failed to contain pollutional substances and wastes from the drilling, altering, completing, recompleting, servicing and plugging the well, including brines, drill cuttings, drill

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78.85 - Inadequate, insufficient, and/or improperly installed cement
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78.82 - Remove conductor pipe

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78.64(a) - CONTAINMENT AROUND OIL TANKS - For a tank capacity of at least 660 gallons or tanks with a combined capacity of at least 1,320 gallons, the owner or operator failed to construct and maintain a dike or other method of secondary co
CSL 307(a) - INDUSTRIAL WASTE DISCHARGES - Industrial waste discharged, directly or indirectly, into Waters of the Commonwealth, without a permit, authorization, or contrary to rules and regulations of the Department.
91.34A - Failure to take all necessary measures to prevent spill. Inadequate diking, potential pollution
78.57(a) - CONTROL, STORAGE AND DISPOSAL OF PRODUCTION FLUIDS - Operator failed to collect the brine and other fluids produced during operation, service and plugging of the well in a tank, pit or a series of pits or tanks, or other device
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208A - Failure to restore a water supply affected by pollution or diminution
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105NOPERMIT - Encroachment without Permit or Waiver
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78.65(2)* - Failure to restore site within 30 days of permit expiration when well not drilled
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102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
78.65(2)* - Failure to restore site within 30 days of permit expiration when well not drilled
78.65(2)* - Failure to restore site within 30 days of permit expiration when well not drilled

102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
OGA 3220(A) - Failure to plug the well upon abandoning it.
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78.57(a) - CONTROL, STORAGE AND DISPOSAL OF PRODUCTION FLUIDS - Operator failed to collect the brine and other fluids produced during operation, service and plugging of the well in a tank, pit or a series of pits or tanks, or other device
78.57(a) - CONTROL, STORAGE AND DISPOSAL OF PRODUCTION FLUIDS - Operator failed to collect the brine and other fluids produced during operation, service and plugging of the well in a tank, pit or a series of pits or tanks, or other device
SWMA 301 - Failure to properly store, transport, process or dispose of a residual waste.

78.57(a) - CONTROL, STORAGE AND DISPOSAL OF PRODUCTION FLUIDS - Operator failed to collect the brine and other fluids produced during operation, service and plugging of the well in a tank, pit or a series of pits or tanks, or other device
SWMA 301 - Failure to properly store, transport, process or dispose of a residual waste.
78.57(a) - CONTROL, STORAGE AND DISPOSAL OF PRODUCTION FLUIDS - Operator failed to collect the brine and other fluids produced during operation, service and plugging of the well in a tank, pit or a series of pits or tanks, or other device
SWMA 301 - Failure to properly store, transport, process or dispose of a residual waste.
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78.57(a) - CONTROL, STORAGE AND DISPOSAL OF PRODUCTION FLUIDS - Operator failed to collect the brine and other fluids produced during operation, service and plugging of the well in a tank, pit or a series of pits or tanks, or other device
102.4(b)1 - EROSION AND SEDIMENT CONTROL REQUIREMENTS - Person conducting earth disturbance activity failed to implement and maintain E & S BMPs to minimize the potential for accelerated erosion and sedimentation.
102.22(b)1 - SITE STABILIZATION – TEMPORARY STABILIZATION – Permitee failed to temporarily stabilize the site to protect it from accelerated erosion and sedimentation where cessation of earth disturbance activities exceeded 4 days.
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102.4(b)1 - EROSION AND SEDIMENT CONTROL REQUIREMENTS - Person conducting earth disturbance activity failed to implement and maintain E & S BMPs to minimize the potential for accelerated erosion and sedimentation.
78.53 - EROSION AND SEDIMENT CONTROL - Operator failed to design, implement and maintain best management practices and an erosion and sediment control plan in accordance with 25 Pa. Code Chapter 102, during and after earthmoving
CSL 307(a) - INDUSTRIAL WASTE DISCHARGES - Industrial waste discharged, directly or indirectly, into Waters of the Commonwealth, without a permit, authorization, or contrary to rules and regulations of the Department.
CSL 301 - PROHIBITION AGAINST DISCHARGE OF INDUSTRIAL WASTES - Industrial waste discharged into Waters of the Commonwealth.
102.11(a)1 - GENERAL REQUIREMENTS – BMP AND DESIGN STANDARDS - Person failed to design, implement and maintain E & S BMPs to minimize the potential for accelerated erosion and sedimentation to protect, maintain, reclaim and res
102.4(b)1 - EROSION AND SEDIMENT CONTROL REQUIREMENTS - Person conducting earth disturbance activity failed to implement and maintain E & S BMPs to minimize the potential for accelerated erosion and sedimentation.
102.5(m)4 - PERMIT REQUIREMENTS – GENERAL PERMITS – Person failed to comply with the terms and conditions of the E & S Control General Permit.
102.5(c) - PERMIT REQUIREMENTS – Person conducting earth disturbance activity associated with oil and gas activities involving 5 acres or more of earth disturbance over the life of the project failed to obtain an E & S Permit prior to commencing
78.53 - EROSION AND SEDIMENT CONTROL - Operator failed to design, implement and maintain best management practices and an erosion and sediment control plan in accordance with 25 Pa. Code Chapter 102, during and after earthmoving
OGA 3220(A) - Failure to plug the well upon abandoning it.
OGA 3216(A) - Failure to restore disturbed land surface of a well site.
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OGA 3216(A) - Failure to restore disturbed land surface of a well site.
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SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
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102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
401 CSL - Discharge of pollutional material to waters of Commonwealth.

301CSL - Stream discharge of IW, includes drill cuttings, oil, brine and/or silt
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
91.34A - Failure to take all necessary measures to prevent spill. Inadequate diking, potential pollution

102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)

102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)

78.54* - Failure to properly control or dispose of industrial or residual waste to prevent pollution of the waters of the Commonwealth.

78.54* - Failure to properly control or dispose of industrial or residual waste to prevent pollution of the waters of the Commonwealth.

78.54 - GENERAL REQUIREMENTS - Operator failed to control and dispose of fluids, residual waste and drill cuttings, including tophole water, brines, drilling fluids, drilling muds, stimulation fluids, well servicing fluids, oil, and production fluids in a r

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78.56(a)1 - PITS AND TANKS FOR TEMPORARY CONTAINMENT - Operator's temporary containment pit, tank or series of pits and tanks was not constructed and maintained with sufficient capacity to contain all pollutional substances and wastes

SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.

CSL 402(b) - POTENTIAL POLLUTION - Conducting an activity regulated by a permit issued pursuant to Section 402 of The Clean Streams Law to prevent the potential of pollution to waters of the Commonwealth without a permit or contrary to a pe

OGA3218.2(A) - Failure to design and construct unconventional well site to prevent spills to the ground surface and off well site.

78.57(a) - CONTROL, STORAGE AND DISPOSAL OF PRODUCTION FLUIDS - Operator failed to collect the brine and other fluids produced during operation, service and plugging of the well in a tank, pit or a series of pits or tanks, or other device

78.57(a) - CONTROL, STORAGE AND DISPOSAL OF PRODUCTION FLUIDS - Operator failed to collect the brine and other fluids produced during operation, service and plugging of the well in a tank, pit or a series of pits or tanks, or other device

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SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.

78.54 - GENERAL REQUIREMENTS - Operator failed to control and dispose of fluids, residual waste and drill cuttings, including tophole water, brines, drilling fluids, drilling muds, stimulation fluids, well servicing fluids, oil, and production fluids in a r

SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
78.98 - PLUGGING - RESTRICTING SURFACE WATER FROM THE WELL BORE – Operator failed to permanently fill the area between the casings or the casing and the well bore to the surface with nonporous material in order to restrict surface
78.96 - PLUGGING – MARKING THE LOCATION OF A PLUGGED WELL – Upon completion of plugging or replugging a well, the operator failed to erect a permanent marker with permit or registration number.
78.89(a) - OPERATING WELLS - GAS MIGRATION RESPONSE - Owner or operator failed to immediately conduct an investigation to determine nature of the incident, assess potential hazards to public health and safety, and mitigate any hazard p
78.89(a) - OPERATING WELLS - GAS MIGRATION RESPONSE - Owner or operator failed to immediately conduct an investigation to determine nature of the incident, assess potential hazards to public health and safety, and mitigate any hazard p

78.54* - Failure to properly control or dispose of industrial or residual waste to prevent pollution of the waters of the Commonwealth.

401 CSL - Discharge of pollutional material to waters of Commonwealth.

401 CSL - Discharge of pollutional material to waters of Commonwealth.

78.54* - Failure to properly control or dispose of industrial or residual waste to prevent pollution of the waters of the Commonwealth.
OGA 3211(M) - Failure to obtain an approved water management plan for withdrawing or using water during the drilling or hydraulic fracture stimulation of an unconventional well.

102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)

102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
OGA 3211(M) - Failure to obtain an approved water management plan for withdrawing or using water during the drilling or hydraulic fracture stimulation of an unconventional well.

CSL 401 - PROHIBITION AGAINST OTHER POLLUTIONS - Discharged substance of any kind or character resulting in pollution of Waters of the Commonwealth.

91.34A - Failure to take all necessary measures to prevent spill. Inadequate diking, potential pollution
401 CSL - Discharge of pollutional material to waters of Commonwealth.
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
206REST - Failure to restore site w/in 9 months of completion of drilling or plugging
206REST - Failure to restore site w/in 9 months of completion of drilling or plugging
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
91.33B - Failure to take measures to mitigate spill impact and/or clean up w/in 15 days
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
91.33B - Failure to take measures to mitigate spill impact and/or clean up w/in 15 days
402CSL - Failure to adopt pollution prevention measures required or prescribed by DEP by handling materials that create a danger of pollution.
402CSL - Failure to adopt pollution prevention measures required or prescribed by DEP by handling materials that create a danger of pollution.
78.91(a) - PLUGGING - GENERAL PROVISIONS - Upon abandoning a well, the owner or operator failed to plug the well to stop the vertical flow of fluids or gas within the well bore under 25 Pa. Code ?? 78.92 ? 78.98 or an approved alternate meth
401 CSL - Discharge of pollutional material to waters of Commonwealth.
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401 CSL - Discharge of pollutional material to waters of Commonwealth.
301CSL - Stream discharge of IW, includes drill cuttings, oil, brine and/or silt
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102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
301CSL - Stream discharge of IW, includes drill cuttings, oil, brine and/or silt
105NOPERMIT - Encroachment without Permit or Waiver
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
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105IMP - Failure to implement Encroachment Plan
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
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206REST - Failure to restore site w/in 9 months of completion of drilling or plugging
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78.54* - Failure to properly control or dispose of industrial or residual waste to prevent pollution of the waters of the Commonwealth.
91.33POLLINC - Pollution incident was not reported to DEP.
78.54* - Failure to properly control or dispose of industrial or residual waste to prevent pollution of the waters of the Commonwealth.
91.33POLLINC - Pollution incident was not reported to DEP.
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102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
402POTNLPOLL - There is a potential for polluting substance(s) reaching Waters of the Commonwealth and may require a permit.
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401 CSL - Discharge of pollutional material to waters of Commonwealth.
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102.22(b)1 - SITE STABILIZATION – TEMPORARY STABILIZATION – Permitee failed to temporarily stabilize the site to protect it from accelerated erosion and sedimentation where cessation of earth disturbance activities exceeded 4 days.
102.4(b)1 - EROSION AND SEDIMENT CONTROL REQUIREMENTS - Person conducting earth disturbance activity failed to implement and maintain E & S BMPs to minimize the potential for accelerated erosion and sedimentation.
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78.53 - EROSION AND SEDIMENT CONTROL - Operator failed to design, implement and maintain best management practices and an erosion and sediment control plan in accordance with 25 Pa. Code Chapter 102, during and after earthmoving a
78.53 - EROSION AND SEDIMENT CONTROL - Operator failed to design, implement and maintain best management practices and an erosion and sediment control plan in accordance with 25 Pa. Code Chapter 102, during and after earthmoving a
78.65(2) - SITE RESTORATION - Owner or operator failed to restore the constructed well site within 30 days after the expiration of the well permit, at a well site a well was not drilled. No extension was granted by the Department.
102.22(a) - SITE STABILIZATION – PERMANENT STABILIZATION – Permitee failed to have site permanently stabilized and protected from accelerated erosion and sedimentation upon final completion of earth disturbance activity.
401 CSL - Discharge of pollutional material to waters of Commonwealth.
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206D - Failure to restore site w/in 9 months of plugging well
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91.33B - Failure to take measures to mitigate spill impact and/or clean up w/in 15 days
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301CSL - Stream discharge of IW, includes drill cuttings, oil, brine and/or silt

401 CSL - Discharge of pollutional material to waters of Commonwealth.
301CSL - Stream discharge of IW, includes drill cuttings, oil, brine and/or silt
301CSL - Stream discharge of IW, includes drill cuttings, oil, brine and/or silt
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
78.54* - Failure to properly control or dispose of industrial or residual waste to prevent pollution of the waters of the Commonwealth.
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)

401 CSL - Discharge of pollutional material to waters of Commonwealth.

401 CSL - Discharge of pollutional material to waters of Commonwealth.
105NOPERMIT - Encroachment without Permit or Waiver
78.65(1)* - Rat hole not filled
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
201E - Failure to comply with terms and conditions of permit
201E - Failure to comply with terms and conditions of permit
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
301CSL - Stream discharge of IW, includes drill cuttings, oil, brine and/or silt
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102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
206REST - Failure to restore site w/in 9 months of completion of drilling or plugging
78.65(1)* - Rat hole not filled
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
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102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
78.85 - Inadequate, insufficient, and/or improperly installed cement
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
401 CSL - Discharge of pollutional material to waters of Commonwealth.
401 CSL - Discharge of pollutional material to waters of Commonwealth.
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
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SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
105.46 - Failure to implement E&S plan approved with 105 Permit.
402CSL B - Failure to meet requirements of permit, rules and regulations, or order of DEP.
402CSL B - Failure to meet requirements of permit, rules and regulations, or order of DEP.
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
401 CSL - Discharge of pollutional material to waters of Commonwealth.
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78.54* - Failure to properly control or dispose of industrial or residual waste to prevent pollution of the waters of the Commonwealth.
206REST - Failure to restore site w/in 9 months of completion of drilling or plugging
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SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
401 CSL - Discharge of pollutional material to waters of Commonwealth.
307CSL - Discharge of industrial waste to waters of Commonwealth without a permit.
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
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102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
102.5(c) - PERMIT REQUIREMENTS – Person conducting earth disturbance activity associated with oil and gas activities involving 5 acres or more of earth disturbance over the life of the project failed to obtain an E & S Permit prior to commencing
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
78.54* - Failure to properly control or dispose of industrial or residual waste to prevent pollution of the waters of the Commonwealth.
307CSL - Discharge of industrial waste to waters of Commonwealth without a permit.
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
CSL 307(a) - INDUSTRIAL WASTE DISCHARGES - Industrial waste discharged, directly or indirectly, into Waters of the Commonwealth, without a permit, authorization, or contrary to rules and regulations of the Department.
78.64(a) - CONTAINMENT AROUND OIL TANKS - For a tank capacity of at least 660 gallons or tanks with a combined capacity of at least 1,320 gallons, the owner or operator failed to construct and maintain a dike or other method of secondary co
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
78.54 - GENERAL REQUIREMENTS - Operator failed to control and dispose of fluids, residual waste and drill cuttings, including tophole water, brines, drilling fluids, drilling muds, stimulation fluids, well servicing fluids, oil, and production fluids in a r
78.83(b) - CASING AND CEMENTING - SURFACE AND COAL PROTECTIVE CASING AND CEMENTING PROCEEDURES - Operator failed to drill a hole at least one inch greater than the outside diameter of the casing collar or casing coupling.
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78.83(b) - CASING AND CEMENTING - SURFACE AND COAL PROTECTIVE CASING AND CEMENTING PROCEEDURES - Operator failed to drill a hole at least one inch greater than the outside diameter of the casing collar or casing coupling.
102.22(b)1 - SITE STABILIZATION – TEMPORARY STABILIZATION – Permitee failed to temporarily stabilize the site to protect it from accelerated erosion and sedimentation where cessation of earth disturbance activities exceeded 4 days.
102.11(a)1 - GENERAL REQUIREMENTS – BMP AND DESIGN STANDARDS - Person failed to design, implement and maintain E & S BMPs to minimize the potential for accelerated erosion and sedimentation to protect, maintain, reclaim and res
102.4(b)1 - EROSION AND SEDIMENT CONTROL REQUIREMENTS - Person conducting earth disturbance activity failed to implement and maintain E & S BMPs to minimize the potential for accelerated erosion and sedimentation.
78.53 - EROSION AND SEDIMENT CONTROL - Operator failed to design, implement and maintain best management practices and an erosion and sediment control plan in accordance with 25 Pa. Code Chapter 102, during and after earthmoving a
401 CSL - Discharge of pollutional material to waters of Commonwealth.
OGA 3220(A) - Failure to plug the well upon abandoning it.
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OGA 3220(A) - Failure to plug the well upon abandoning it.
OGA 3216(C) - Failure to fill all pits used to contain produced fluids or industrial wastes and remove unnecessary drilling supplies/equipment not needed for production within 9 months from completion of drilling of well.
OGA 3216(C) - Failure to fill all pits used to contain produced fluids or industrial wastes and remove unnecessary drilling supplies/equipment not needed for production within 9 months from completion of drilling of well.
OGA 3259(1) - Drilling, altering or operating a well without a permit. Failure to comply with rules or regulations adopted under the 2012 Oil and Gas Act, DEP order, or a term or condition of the well permit.
OGA 3259(1) - Drilling, altering or operating a well without a permit. Failure to comply with rules or regulations adopted under the 2012 Oil and Gas Act, DEP order, or a term or condition of the well permit.
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OGA 3259(1) - Drilling, altering or operating a well without a permit. Failure to comply with rules or regulations adopted under the 2012 Oil and Gas Act, DEP order, or a term or condition of the well permit.
78.65(1)* - Rat hole not filled
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
105NOPERMIT - Encroachment without Permit or Waiver
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105NOPERMIT - Encroachment without Permit or Waiver
78.65(1)* - Rat hole not filled
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
301CSL - Stream discharge of IW, includes drill cuttings, oil, brine and/or silt
78.65(1)* - Rat hole not filled
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
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301CSL - Stream discharge of IW, includes drill cuttings, oil, brine and/or silt
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401 CSL - Discharge of pollutional material to waters of Commonwealth.
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102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
301CSL - Stream discharge of IW, includes drill cuttings, oil, brine and/or silt
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
206REST - Failure to restore site w/in 9 months of completion of drilling or plugging

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206REST - Failure to restore site w/in 9 months of completion of drilling or plugging
OGA 3220(A) - Failure to plug the well upon abandoning it.
OGA 3220(A) - Failure to plug the well upon abandoning it.
OGA 3220(A) - Failure to plug the well upon abandoning it.
78.74* - Hazardous well venting
OGA 3217(B) - Failure to prevent migration of gas or fluids into sources of fresh water causing pollution or diminution. Failure to properly case and cement well through a fresh water-bearing strata in regulated manner or depth.
78.83(c) - CASING AND CEMENTING - SURFACE AND COAL PROTECTIVE CASING AND CEMENTING PROCEEDURES - Operator failed to drill to approximately 50 feet below the deepest fresh groundwater or at least 50 feet into consolidatec
91.34(A) - ACTIVITIES UTILIZING POLLUTANTS - Failure to take necessary measures to prevent the substances from directly or indirectly reaching waters of this Commonwealth, through accident, carelessness, maliciousness, hazards of weathe
91.34(A) - ACTIVITIES UTILIZING POLLUTANTS - Failure to take necessary measures to prevent the substances from directly or indirectly reaching waters of this Commonwealth, through accident, carelessness, maliciousness, hazards of weathe
78.57(a) - CONTROL, STORAGE AND DISPOSAL OF PRODUCTION FLUIDS - Operator failed to collect the brine and other fluids produced during operation, service and plugging of the well in a tank, pit or a series of pits or tanks, or other device
102.11(a)1 - GENERAL REQUIREMENTS – BMP AND DESIGN STANDARDS - Person failed to design, implement and maintain E & S BMPs to minimize the potential for accelerated erosion and sedimentation to protect, maintain, reclaim and res
105.11(a) - PERMIT REQUIREMENTS – Person failed to obtain a permit from the Department prior to construction, operation, maintenance, modification, enlargement or abandonment of a water obstruction or encroachment.
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401 CSL - Discharge of pollutional material to waters of Commonwealth.
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SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
402CSL - Failure to adopt pollution prevention measures required or prescribed by DEP by handling materials that create a danger of pollution.
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OGA 3220(A) - Failure to plug the well upon abandoning it.
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SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
CSL 307(a) - INDUSTRIAL WASTE DISCHARGES - Industrial waste discharged, directly or indirectly, into Waters of the Commonwealth, without a permit, authorization, or contrary to rules and regulations of the Department.
CSL 307(a) - INDUSTRIAL WASTE DISCHARGES - Industrial waste discharged, directly or indirectly, into Waters of the Commonwealth, without a permit, authorization, or contrary to rules and regulations of the Department.
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
78.54 - GENERAL REQUIREMENTS - Operator failed to control and dispose of fluids, residual waste and drill cuttings, including tophole water, brines, drilling fluids, drilling muds, stimulation fluids, well servicing fluids, oil, and production fluids in a r
78.54 - GENERAL REQUIREMENTS - Operator failed to control and dispose of fluids, residual waste and drill cuttings, including tophole water, brines, drilling fluids, drilling muds, stimulation fluids, well servicing fluids, oil, and production fluids in a r
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
OGA 3220(A) - Failure to plug the well upon abandoning it.
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
401 CSL - Discharge of pollutional material to waters of Commonwealth.

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SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.

SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.

301CSL - Stream discharge of IW, includes drill cuttings, oil, brine and/or silt

301CSL - Stream discharge of IW, includes drill cuttings, oil, brine and/or silt

78.54* - Failure to properly control or dispose of industrial or residual waste to prevent pollution of the waters of the Commonwealth.

78.54* - Failure to properly control or dispose of industrial or residual waste to prevent pollution of the waters of the Commonwealth.
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
301CSL - Stream discharge of IW, includes drill cuttings, oil, brine and/or silt
78.57(A)* - Discharge of brine and other fluids on or into the ground or into the waters of the Commonwealth without a permit.
78.57(A)* - Discharge of brine and other fluids on or into the ground or into the waters of the Commonwealth without a permit.
OGA 3220(A) - Failure to plug the well upon abandoning it.
402CSL - Failure to adopt pollution prevention measures required or prescribed by DEP by handling materials that create a danger of pollution.
402CSL - Failure to adopt pollution prevention measures required or prescribed by DEP by handling materials that create a danger of pollution.
OGA 3220(A) - Failure to plug the well upon abandoning it.
401 CSL - Discharge of pollutional material to waters of Commonwealth.
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
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102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
91.33B - Failure to take measures to mitigate spill impact and/or clean up w/in 15 days
91.33B - Failure to take measures to mitigate spill impact and/or clean up w/in 15 days
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
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SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
307CSL - Discharge of industrial waste to waters of Commonwealth without a permit.
307CSL - Discharge of industrial waste to waters of Commonwealth without a permit.
78.54* - Failure to properly control or dispose of industrial or residual waste to prevent pollution of the waters of the Commonwealth.
402CSL - Failure to adopt pollution prevention measures required or prescribed by DEP by handling materials that create a danger of pollution.
78.96 - PLUGGING – MARKING THE LOCATION OF A PLUGGED WELL – Upon completion of plugging or replugging a well, the operator failed to erect a permanent marker with permit or registration number.
206REST - Failure to restore site w/in 9 months of completion of drilling or plugging
78.54* - Failure to properly control or dispose of industrial or residual waste to prevent pollution of the waters of the Commonwealth.
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
201A - Failure to have permit on site during drilling
78.65(1)* - Rat hole not filled
78.65(1)* - Rat hole not filled
301CSL - Stream discharge of IW, includes drill cuttings, oil, brine and/or silt
301CSL - Stream discharge of IW, includes drill cuttings, oil, brine and/or silt
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401 CSL - Discharge of pollutional material to waters of Commonwealth.
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102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
402CSL - Failure to adopt pollution prevention measures required or prescribed by DEP by handling materials that create a danger of pollution.
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
78.53 - EROSION AND SEDIMENT CONTROL - Operator failed to design, implement and maintain best management practices and an erosion and sediment control plan in accordance with 25 Pa. Code Chapter 102, during and after earthmoving c
102.4(b)1 - EROSION AND SEDIMENT CONTROL REQUIREMENTS - Person conducting earth disturbance activity failed to implement and maintain E & S BMPs to minimize the potential for accelerated erosion and sedimentation.
102.4(b)1 - EROSION AND SEDIMENT CONTROL REQUIREMENTS - Person conducting earth disturbance activity failed to implement and maintain E & S BMPs to minimize the potential for accelerated erosion and sedimentation.
102.22(b)1 - SITE STABILIZATION – TEMPORARY STABILIZATION – Permitee failed to temporarily stabilize the site to protect it from accelerated erosion and sedimentation where cessation of earth disturbance activities exceeded 4 days.
78.53 - EROSION AND SEDIMENT CONTROL - Operator failed to design, implement and maintain best management practices and an erosion and sediment control plan in accordance with 25 Pa. Code Chapter 102, during and after earthmoving c
102.22(b)1 - SITE STABILIZATION – TEMPORARY STABILIZATION – Permitee failed to temporarily stabilize the site to protect it from accelerated erosion and sedimentation where cessation of earth disturbance activities exceeded 4 days.
CSL 307(a) - INDUSTRIAL WASTE DISCHARGES - Industrial waste discharged, directly or indirectly, into Waters of the Commonwealth, without a permit, authorization, or contrary to rules and regulations of the Department.
CSL 307(a) - INDUSTRIAL WASTE DISCHARGES - Industrial waste discharged, directly or indirectly, into Waters of the Commonwealth, without a permit, authorization, or contrary to rules and regulations of the Department.
78.60(b)5 - DISCHARGE REQUIREMENTS - Owner or operator failed to spread tophole water or precipitation water from a pit over an undisturbed, vegetated area capable of absorbing the tophole water and filtering solids in the discharge, and spre
78.60(b)5 - DISCHARGE REQUIREMENTS - Owner or operator failed to spread tophole water or precipitation water from a pit over an undisturbed, vegetated area capable of absorbing the tophole water and filtering solids in the discharge, and spre
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
102.4(b)1 - EROSION AND SEDIMENT CONTROL REQUIREMENTS - Person conducting earth disturbance activity failed to implement and maintain E & S BMPs to minimize the potential for accelerated erosion and sedimentation.
102.4(b)1 - EROSION AND SEDIMENT CONTROL REQUIREMENTS - Person conducting earth disturbance activity failed to implement and maintain E & S BMPs to minimize the potential for accelerated erosion and sedimentation.
78.56(a) - PITS AND TANKS FOR TEMPORARY CONTAINMENT - Operator failed to contain pollutional substances and wastes from the drilling, altering, completing, recompleting, servicing and plugging the well, including brines, drill cuttings, drill
78.56(a) - PITS AND TANKS FOR TEMPORARY CONTAINMENT - Operator failed to contain pollutional substances and wastes from the drilling, altering, completing, recompleting, servicing and plugging the well, including brines, drill cuttings, drill
78.53 - EROSION AND SEDIMENT CONTROL - Operator failed to design, implement and maintain best management practices and an erosion and sediment control plan in accordance with 25 Pa. Code Chapter 102, during and after earthmoving c
78.53 - EROSION AND SEDIMENT CONTROL - Operator failed to design, implement and maintain best management practices and an erosion and sediment control plan in accordance with 25 Pa. Code Chapter 102, during and after earthmoving c
102.22(b)1 - SITE STABILIZATION – TEMPORARY STABILIZATION – Permitee failed to temporarily stabilize the site to protect it from accelerated erosion and sedimentation where cessation of earth disturbance activities exceeded 4 days.
102.22(b)1 - SITE STABILIZATION – TEMPORARY STABILIZATION – Permitee failed to temporarily stabilize the site to protect it from accelerated erosion and sedimentation where cessation of earth disturbance activities exceeded 4 days.
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
78.60(a) - DISCHARGE REQUIREMENTS - Operator discharged a substance into waters of the Commonwealth contrary to 25 Pa. Code Chapters 91, 93, 95 and 102, The Clean Streams Law and the 2012 Oil and Gas Act.
78.54 - GENERAL REQUIREMENTS - Operator failed to control and dispose of fluids, residual waste and drill cuttings, including tophole water, brines, drilling fluids, drilling muds, stimulation fluids, well servicing fluids, oil, and production fluids in a r
CSL 307(a) - INDUSTRIAL WASTE DISCHARGES - Industrial waste discharged, directly or indirectly, into Waters of the Commonwealth, without a permit, authorization, or contrary to rules and regulations of the Department.
201A - Failure to have permit on site during drilling
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)

401CSL - Discharge of pollutional material to waters of Commonwealth.
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401CSL - Discharge of pollutional material to waters of Commonwealth.
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
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201E - Failure to comply with terms and conditions of permit
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201E - Failure to comply with terms and conditions of permit
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
402CSL - Failure to adopt pollution prevention measures required or prescribed by DEP by handling materials that create a danger of pollution.
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402CSL - Failure to adopt pollution prevention measures required or prescribed by DEP by handling materials that create a danger of pollution.
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
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102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
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102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
78.54* - Failure to properly control or dispose of industrial or residual waste to prevent pollution of the waters of the Commonwealth.
78.54* - Failure to properly control or dispose of industrial or residual waste to prevent pollution of the waters of the Commonwealth.
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
402CSL - Failure to adopt pollution prevention measures required or prescribed by DEP by handling materials that create a danger of pollution.
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)

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78.54* - Failure to properly control or dispose of industrial or residual waste to prevent pollution of the waters of the Commonwealth.
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SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
78.57(a) - CONTROL, STORAGE AND DISPOSAL OF PRODUCTION FLUIDS - Operator failed to collect the brine and other fluids produced during operation, service and plugging of the well in a tank, pit or a series of pits or tanks, or other device
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
102.4(d) - EROSION AND SEDIMENT CONTROL REQUIREMENTS – Person conducting earth disturbance activity failed to obtain other necessary permits and authorizations from the Department or conservation district, related to the earth disturb
102.22(b)1 - SITE STABILIZATION – TEMPORARY STABILIZATION – Permitee failed to temporarily stabilize the site to protect it from accelerated erosion and sedimentation where cessation of earth disturbance activities exceeded 4 days.
102.4(d) - EROSION AND SEDIMENT CONTROL REQUIREMENTS – Person conducting earth disturbance activity failed to obtain other necessary permits and authorizations from the Department or conservation district, related to the earth disturb
102.22(b)1 - SITE STABILIZATION – TEMPORARY STABILIZATION – Permitee failed to temporarily stabilize the site to protect it from accelerated erosion and sedimentation where cessation of earth disturbance activities exceeded 4 days.
78.57(a) - CONTROL, STORAGE AND DISPOSAL OF PRODUCTION FLUIDS - Operator failed to collect the brine and other fluids produced during operation, service and plugging of the well in a tank, pit or a series of pits or tanks, or other device
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
102.4(d) - EROSION AND SEDIMENT CONTROL REQUIREMENTS – Person conducting earth disturbance activity failed to obtain other necessary permits and authorizations from the Department or conservation district, related to the earth disturb
78.56(a)2 - PITS AND TANKS FOR TEMPORARY CONTAINMENT - Operator failed to design, construct, and maintain at least 2 feet of freeboard in a pit or open top tank.
78.56(a)2 - PITS AND TANKS FOR TEMPORARY CONTAINMENT - Operator failed to design, construct, and maintain at least 2 feet of freeboard in a pit or open top tank.
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
201E - Failure to comply with terms and conditions of permit
401 CSL - Discharge of pollutional material to waters of Commonwealth.
301CSL - Stream discharge of IW, includes drill cuttings, oil, brine and/or silt
301CSL - Stream discharge of IW, includes drill cuttings, oil, brine and/or silt
401 CSL - Discharge of pollutional material to waters of Commonwealth.
78.74* - Hazardous well venting
402POTNLPOLL - There is a potential for polluting substance(s) reaching Waters of the Commonwealth and may require a permit.
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
402POTNLPOLL - There is a potential for polluting substance(s) reaching Waters of the Commonwealth and may require a permit.
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
401 CSL - Discharge of pollutional material to waters of Commonwealth.
401 CSL - Discharge of pollutional material to waters of Commonwealth.

102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)

102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
206REST - Failure to restore site w/in 9 months of completion of drilling or plugging
206REST - Failure to restore site w/in 9 months of completion of drilling or plugging
691.401CP - Failure to prevent sediment or other pollutant discharge into waters of the Commonwealth.
691.401CP - Failure to prevent sediment or other pollutant discharge into waters of the Commonwealth.

102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)

102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
301CSL - Stream discharge of IW, includes drill cuttings, oil, brine and/or silt
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102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
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102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
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102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
206REST - Failure to restore site w/in 9 months of completion of drilling or plugging
206REST - Failure to restore site w/in 9 months of completion of drilling or plugging
105IMP - Failure to implement Encroachment Plan
105IMP - Failure to implement Encroachment Plan
301CSL - Stream discharge of IW, includes drill cuttings, oil, brine and/or silt
301CSL - Stream discharge of IW, includes drill cuttings, oil, brine and/or silt
208A - Failure to restore a water supply affected by pollution or diminution
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
206REST - Failure to restore site w/in 9 months of completion of drilling or plugging
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
206REST - Failure to restore site w/in 9 months of completion of drilling or plugging
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)

105MAINT - Failure to maintain encroachment

102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)

206REST - Failure to restore site w/in 9 months of completion of drilling or plugging

102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)

206REST - Failure to restore site w/in 9 months of completion of drilling or plugging

201E - Failure to comply with terms and conditions of permit
91.34A - Failure to take all necessary measures to prevent spill. Inadequate diking, potential pollution
78.65(2)* - Failure to restore site within 30 days of permit expiration when well not drilled
206REST - Failure to restore site w/in 9 months of completion of drilling or plugging
206REST - Failure to restore site w/in 9 months of completion of drilling or plugging
78.54* - Failure to properly control or dispose of industrial or residual waste to prevent pollution of the waters of the Commonwealth.
402CSL - Failure to adopt pollution prevention measures required or prescribed by DEP by handling materials that create a danger of pollution.
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
78.57(a) - CONTROL, STORAGE AND DISPOSAL OF PRODUCTION FLUIDS - Operator failed to collect the brine and other fluids produced during operation, service and plugging of the well in a tank, pit or a series of pits or tanks, or other device
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
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402CSL - Failure to adopt pollution prevention measures required or prescribed by DEP by handling materials that create a danger of pollution.
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102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
402611 - Failure to meet effluent limits of permit
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402CSL - Failure to adopt pollution prevention measures required or prescribed by DEP by handling materials that create a danger of pollution.
402CSL - Failure to adopt pollution prevention measures required or prescribed by DEP by handling materials that create a danger of pollution.
401 CSL - Discharge of pollutional material to waters of Commonwealth.
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402CSL - Failure to adopt pollution prevention measures required or prescribed by DEP by handling materials that create a danger of pollution.
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402CSL - Failure to adopt pollution prevention measures required or prescribed by DEP by handling materials that create a danger of pollution.
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105NOPERMIT - Encroachment without Permit or Waiver
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
105NOPERMIT - Encroachment without Permit or Waiver

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102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)

91.34A - Failure to take all necessary measures to prevent spill. Inadequate diking, potential pollution

SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)

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102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
691.611OBST - Persons hindered, obstructed, prevented or interfered with the Department or its personnelin perofrming duties.
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)

102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
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102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
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102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
105.46 - Failure to implement E&S plan approved with 105 Permit.
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
105.11(a) - PERMIT REQUIREMENTS – Person failed to obtain a permit from the Department prior to construction, operation, maintenance, modification, enlargement or abandonment of a water obstruction or encroachment.
CSL 401 - PROHIBITION AGAINST OTHER POLLUTIONS - Discharged substance of any kind or character resulting in pollution of Waters of the Commonwealth.
CSL 401 - PROHIBITION AGAINST OTHER POLLUTIONS - Discharged substance of any kind or character resulting in pollution of Waters of the Commonwealth.
CSL 402(b) - POTENTIAL POLLUTION - Conducting an activity regulated by a permit issued pursuant to Section 402 of The Clean Streams Law to prevent the potential of pollution to waters of the Commonwealth without a permit or contrary to a pe
CSL 402(b) - POTENTIAL POLLUTION - Conducting an activity regulated by a permit issued pursuant to Section 402 of The Clean Streams Law to prevent the potential of pollution to waters of the Commonwealth without a permit or contrary to a pe
102.4(b)1 - EROSION AND SEDIMENT CONTROL REQUIREMENTS - Person conducting earth disturbance activity failed to implement and maintain E & S BMPs to minimize the potential for accelerated erosion and sedimentation.
102.4(b)1 - EROSION AND SEDIMENT CONTROL REQUIREMENTS - Person conducting earth disturbance activity failed to implement and maintain E & S BMPs to minimize the potential for accelerated erosion and sedimentation.
102.11(a)1 - GENERAL REQUIREMENTS – BMP AND DESIGN STANDARDS - Person failed to design, implement and maintain E & S BMPs to minimize the potential for accelerated erosion and sedimentation to protect, maintain, reclaim and res
91.34A - Failure to take all necessary measures to prevent spill. Inadequate diking, potential pollution
91.34A - Failure to take all necessary measures to prevent spill. Inadequate diking, potential pollution
102.11(a)1 - GENERAL REQUIREMENTS – BMP AND DESIGN STANDARDS - Person failed to design, implement and maintain E & S BMPs to minimize the potential for accelerated erosion and sedimentation to protect, maintain, reclaim and res
91.34A - Failure to take all necessary measures to prevent spill. Inadequate diking, potential pollution
CSL 402(b) - POTENTIAL POLLUTION - Conducting an activity regulated by a permit issued pursuant to Section 402 of The Clean Streams Law to prevent the potential of pollution to waters of the Commonwealth without a permit or contrary to a pe
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.

102.22(b)1 - SITE STABILIZATION – TEMPORARY STABILIZATION – Permitee failed to temporarily stabilize the site to protect it from accelerated erosion and sedimentation where cessation of earth disturbance activities exceeded 4 days.

102.4(b)1 - EROSION AND SEDIMENT CONTROL REQUIREMENTS - Person conducting earth disturbance activity failed to implement and maintain E & S BMPs to minimize the potential for accelerated erosion and sedimentation.

102.11(a)1 - GENERAL REQUIREMENTS – BMP AND DESIGN STANDARDS - Person failed to design, implement and maintain E & S BMPs to minimize the potential for accelerated erosion and sedimentation to protect, maintain, reclaim and res
102.4(b)1 - EROSION AND SEDIMENT CONTROL REQUIREMENTS - Person conducting earth disturbance activity failed to implement and maintain E & S BMPs to minimize the potential for accelerated erosion and sedimentation.
CSL 401 - PROHIBITION AGAINST OTHER POLLUTIONS - Discharged substance of any kind or character resulting in pollution of Waters of the Commonwealth.
102.22(b)1 - SITE STABILIZATION – TEMPORARY STABILIZATION – Permitee failed to temporarily stabilize the site to protect it from accelerated erosion and sedimentation where cessation of earth disturbance activities exceeded 4 days.

CSL 402(b) - POTENTIAL POLLUTION - Conducting an activity regulated by a permit issued pursuant to Section 402 of The Clean Streams Law to prevent the potential of pollution to waters of the Commonwealth without a permit or contrary to a pe

102.22(b)1 - SITE STABILIZATION – TEMPORARY STABILIZATION – Permitee failed to temporarily stabilize the site to protect it from accelerated erosion and sedimentation where cessation of earth disturbance activities exceeded 4 days.

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102.11(a)1 - GENERAL REQUIREMENTS – BMP AND DESIGN STANDARDS - Person failed to design, implement and maintain E & S BMPs to minimize the potential for accelerated erosion and sedimentation to protect, maintain, reclaim and res

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CSL 402(b) - POTENTIAL POLLUTION - Conducting an activity regulated by a permit issued pursuant to Section 402 of The Clean Streams Law to prevent the potential of pollution to waters of the Commonwealth without a permit or contrary to a pe

CSL 401 - PROHIBITION AGAINST OTHER POLLUTIONS - Discharged substance of any kind or character resulting in pollution of Waters of the Commonwealth.

102.11(a)1 - GENERAL REQUIREMENTS – BMP AND DESIGN STANDARDS - Person failed to design, implement and maintain E & S BMPs to minimize the potential for accelerated erosion and sedimentation to protect, maintain, reclaim and res

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102.8(m)1 - PCSM REQUIREMENTS – LONG TERM OPERATION AND MAINTENANCE REQUIREMENTS – Permittee or co-permittee failed to be responsible for long term O & M of PCSM BMPs and no different person was identified on the NO

102.8(m)1 - PCSM REQUIREMENTS – LONG TERM OPERATION AND MAINTENANCE REQUIREMENTS – Permittee or co-permittee failed to be responsible for long term O & M of PCSM BMPs and no different person was identified on the NO
105.46(b) - IMPLEMENTATION OF EROSION AND SEDIMENTATION CONTROL PLANS – Permittee failed to conduct construction in a manner to minimize erosion of banks and bed of the stream and disturbance of the regimen of the stream.
102.11(a)1 - GENERAL REQUIREMENTS – BMP AND DESIGN STANDARDS - Person failed to design, implement and maintain E & S BMPs to minimize the potential for accelerated erosion and sedimentation to protect, maintain, reclaim and res
105.44(a) - IMPLEMENTATION OF WORK ACCORDING TO SPECIFICATIONS – Permittee failed to conduct work in accordance with the maps, plans, profiles and specifications as approved by the Department for work undertaken under a permit
CSL 402(b) - POTENTIAL POLLUTION - Conducting an activity regulated by a permit issued pursuant to Section 402 of The Clean Streams Law to prevent the potential of pollution to waters of the Commonwealth without a permit or contrary to a pe
91.34A - Failure to take all necessary measures to prevent spill. Inadequate diking, potential pollution
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
102.22(b)1 - SITE STABILIZATION – TEMPORARY STABILIZATION – Permitee failed to temporarily stabilize the site to protect it from accelerated erosion and sedimentation where cessation of earth disturbance activities exceeded 4 days.
105.449 - COMPLIANCE WITH PERMIT CONDITIONS, REGULATIONS AND LAWS – Person or permittee failed to comply with the general permit terms and conditions while constructing, maintaining, modifying, enlarging or abandoning a water o
105.449 - COMPLIANCE WITH PERMIT CONDITIONS, REGULATIONS AND LAWS – Person or permittee failed to comply with the general permit terms and conditions while constructing, maintaining, modifying, enlarging or abandoning a water o
79.12 - Inadequate casing/cementing in conservation well
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
301CSL - Stream discharge of IW, includes drill cuttings, oil, brine and/or silt
301CSL - Stream discharge of IW, includes drill cuttings, oil, brine and/or silt
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)

102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)

102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)

201E - Failure to comply with terms and conditions of permit

201E - Failure to comply with terms and conditions of permit
206REST - Failure to restore site w/in 9 months of completion of drilling or plugging
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
301CSL - Stream discharge of IW, includes drill cuttings, oil, brine and/or silt
301CSL - Stream discharge of IW, includes drill cuttings, oil, brine and/or silt
401 CSL - Discharge of pollutional material to waters of Commonwealth.
401 CSL - Discharge of pollutional material to waters of Commonwealth.
206REST - Failure to restore site w/in 9 months of completion of drilling or plugging
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)

102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
78.65(2)* - Failure to restore site within 30 days of permit expiration when well not drilled
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78.65(2)* - Failure to restore site within 30 days of permit expiration when well not drilled
78.65(2)* - Failure to restore site within 30 days of permit expiration when well not drilled
78.73(a) - GENERAL PROVISION FOR WELL CONSTRUCTION AND OPERATION - Operator failed to construct and operate the well in accordance with 25 Pa. Code Chapter 78 and ensure that the integrity of the well is maintained and health, sa
78.77 - Failure to monitor or operate H2S Well
78.73(a) - GENERAL PROVISION FOR WELL CONSTRUCTION AND OPERATION - Operator failed to construct and operate the well in accordance with 25 Pa. Code Chapter 78 and ensure that the integrity of the well is maintained and health, sa
78.73(a) - GENERAL PROVISION FOR WELL CONSTRUCTION AND OPERATION - Operator failed to construct and operate the well in accordance with 25 Pa. Code Chapter 78 and ensure that the integrity of the well is maintained and health, sa
78.73A - Operator shall prevent gas and other fluids from lower formations from entering fresh groundwater.
78.73(a) - GENERAL PROVISION FOR WELL CONSTRUCTION AND OPERATION - Operator failed to construct and operate the well in accordance with 25 Pa. Code Chapter 78 and ensure that the integrity of the well is maintained and health, sa
78.73(a) - GENERAL PROVISION FOR WELL CONSTRUCTION AND OPERATION - Operator failed to construct and operate the well in accordance with 25 Pa. Code Chapter 78 and ensure that the integrity of the well is maintained and health, sa
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78.73(a) - GENERAL PROVISION FOR WELL CONSTRUCTION AND OPERATION - Operator failed to construct and operate the well in accordance with 25 Pa. Code Chapter 78 and ensure that the integrity of the well is maintained and health, sa
OGA 3220(A) - Failure to plug the well upon abandoning it.
OGA 3220(A) - Failure to plug the well upon abandoning it.
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)

301CSL - Stream discharge of IW, includes drill cuttings, oil, brine and/or silt

102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)

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301CSL - Stream discharge of IW, includes drill cuttings, oil, brine and/or silt
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
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102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
401 CSL - Discharge of pollutional material to waters of Commonwealth.
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
206REST - Failure to restore site w/in 9 months of completion of drilling or plugging
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
307CSL - Discharge of industrial waste to waters of Commonwealth without a permit.
401 CSL - Discharge of pollutional material to waters of Commonwealth.
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
91.33B - Failure to take measures to mitigate spill impact and/or clean up w/in 15 days
OGA 3220(A) - Failure to plug the well upon abandoning it.
OGA 3220(A) - Failure to plug the well upon abandoning it.
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
301CSL - Stream discharge of IW, includes drill cuttings, oil, brine and/or silt
401 CSL - Discharge of pollutional material to waters of Commonwealth.
401 CSL - Discharge of pollutional material to waters of Commonwealth.
301UNPMTIW - Industrial waste was discharged without permit.
301UNPMTIW - Industrial waste was discharged without permit.
402POTNLPOLL - There is a potential for polluting substance(s) reaching Waters of the Commonwealth and may require a permit.
402CSL B - Failure to meet requirements of permit, rules and regulations, or order of DEP.
105NOPERMIT - Encroachment without Permit or Waiver
307CSL - Discharge of industrial waste to waters of Commonwealth without a permit.
78.54* - Failure to properly control or dispose of industrial or residual waste to prevent pollution of the waters of the Commonwealth.
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.

691.402WPP - Site conditions present a potential for pollution to waters of the Commonwealth.

102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)

102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
78.65(1)* - Rat hole not filled
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
401 CSL - Discharge of pollutional material to waters of Commonwealth.
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
78.54* - Failure to properly control or dispose of industrial or residual waste to prevent pollution of the waters of the Commonwealth.
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
402CSL - Failure to adopt pollution prevention measures required or prescribed by DEP by handling materials that create a danger of pollution.
91.34A - Failure to take all necessary measures to prevent spill. Inadequate diking, potential pollution
402CSL - Failure to adopt pollution prevention measures required or prescribed by DEP by handling materials that create a danger of pollution.
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
401 CSL - Discharge of pollutional material to waters of Commonwealth.
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102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
402CSL - Failure to adopt pollution prevention measures required or prescribed by DEP by handling materials that create a danger of pollution.
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.

SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
402CSL - Failure to adopt pollution prevention measures required or prescribed by DEP by handling materials that create a danger of pollution.
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
402CSL - Failure to adopt pollution prevention measures required or prescribed by DEP by handling materials that create a danger of pollution.
401CSL - Discharge of pollutional material to waters of Commonwealth.
6018.301 - Residual Waste is mismanaged.
78.54* - Failure to properly control or dispose of industrial or residual waste to prevent pollution of the waters of the Commonwealth.
91.34A - Failure to take all necessary measures to prevent spill. Inadequate diking, potential pollution
402CSL - Failure to adopt pollution prevention measures required or prescribed by DEP by handling materials that create a danger of pollution.
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.

401CSL - Discharge of pollutional material to waters of Commonwealth.

401CSL - Discharge of pollutional material to waters of Commonwealth.
78.54* - Failure to properly control or dispose of industrial or residual waste to prevent pollution of the waters of the Commonwealth.

SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.

91.34A - Failure to take all necessary measures to prevent spill. Inadequate diking, potential pollution

401 CSL - Discharge of pollutional material to waters of Commonwealth.
402CSL - Failure to adopt pollution prevention measures required or prescribed by DEP by handling materials that create a danger of pollution.
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
402CSL - Failure to adopt pollution prevention measures required or prescribed by DEP by handling materials that create a danger of pollution.
402CSL - Failure to adopt pollution prevention measures required or prescribed by DEP by handling materials that create a danger of pollution.
78.85 - Inadequate, insufficient, and/or improperly installed cement
78.73A - Operator shall prevent gas and other fluids from lower formations from entering fresh groundwater.
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
401 CSL - Discharge of pollutional material to waters of Commonwealth.
402CSL - Failure to adopt pollution prevention measures required or prescribed by DEP by handling materials that create a danger of pollution.
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102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
91.34A - Failure to take all necessary measures to prevent spill. Inadequate diking, potential pollution
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91.34A - Failure to take all necessary measures to prevent spill. Inadequate diking, potential pollution
401 CSL - Discharge of pollutional material to waters of Commonwealth.
401 CSL - Discharge of pollutional material to waters of Commonwealth.
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
208A - Failure to restore a water supply affected by pollution or diminution
OGA 3216(B) - Failure to follow E&S control plan during and after earthmoving or soil disturbing activities.
402611 - Failure to meet effluent limits of permit
OGA 3218(A) - Failure to restore or replace a public or private water supply affected by a well operator.

OGA 3218(A) - Failure to restore or replace a public or private water supply affected by a well operator.
OGA 3218(A) - Failure to restore or replace a public or private water supply affected by a well operator.

OGA 3216(A) - Failure to restore disturbed land surface of a well site.

102.11(a)1 - GENERAL REQUIREMENTS – BMP AND DESIGN STANDARDS - Person failed to design, implement and maintain E & S BMPs to minimize the potential for accelerated erosion and sedimentation to protect, maintain, reclaim and res

102.4(b)2 - EROSION AND SEDIMENT CONTROL REQUIREMENTS - Person conducting earth disturbance activity failed to develop and implement a required written E & S Plan.

102.4(b)1 - EROSION AND SEDIMENT CONTROL REQUIREMENTS - Person conducting earth disturbance activity failed to implement and maintain E & S BMPs to minimize the potential for accelerated erosion and sedimentation.

102.22(a) - SITE STABILIZATION – PERMANENT STABILIZATION – Permitee failed to have site permanently stabilized and protected from accelerated erosion and sedimentation upon final completion of earth disturbance activity.
78.65(2) - SITE RESTORATION - Owner or operator failed to restore the constructed well site within 30 days after the expiration of the well permit, at a well site a well was not drilled. No extension was granted by the Department.

78.53 - EROSION AND SEDIMENT CONTROL - Operator failed to design, implement and maintain best management practices and an erosion and sediment control plan in accordance with 25 Pa. Code Chapter 102, during and after earthmoving a

102.22(a) - SITE STABILIZATION – PERMANENT STABILIZATION – Permitee failed to have site permanently stabilized and protected from accelerated erosion and sedimentation upon final completion of earth disturbance activity.

OGA 3216(A) - Failure to restore disturbed land surface of a well site.

105.44(a) - IMPLEMENTATION OF WORK ACCORDING TO SPECIFICATIONS – Permittee failed to conduct work in accordance with the maps, plans, profiles and specifications as approved by the Department for work undertaken under a permit

102.7(c) - PERMIT TERMINATION – Permittee failed to remain in compliance with permit terms and conditions on the project site until receiving written approval of the notice of termination (NOT) from the Department or conservation district.

102.5(m)4 - PERMIT REQUIREMENTS – GENERAL PERMITS – Person failed to comply with the terms and conditions of the E & S Control General Permit.

102.5(f) - PERMIT REQUIREMENTS – Person failed to implement the PCSM Plan.

102.4(b)1 - EROSION AND SEDIMENT CONTROL REQUIREMENTS - Person conducting earth disturbance activity failed to implement and maintain E & S BMPs to minimize the potential for accelerated erosion and sedimentation.

102.5(m)4 - PERMIT REQUIREMENTS – GENERAL PERMITS – Person failed to comply with the terms and conditions of the E & S Control General Permit.

102.4(b)2 - EROSION AND SEDIMENT CONTROL REQUIREMENTS - Person conducting earth disturbance activity failed to develop and implement a required written E & S Plan.

78a64a(b) - SECONDARY CONTAINMENT – All regulated substances, including solid wastes and other regulated substances in equipment or vehicles, failed to be managed within secondary containment on the well site.
102.4(b)1 - EROSION AND SEDIMENT CONTROL REQUIREMENTS - Person conducting earth disturbance activity failed to implement and maintain E & S BMPs to minimize the potential for accelerated erosion and sedimentation.
206REST - Failure to restore site w/in 9 months of completion of drilling or plugging
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
206REST - Failure to restore site w/in 9 months of completion of drilling or plugging
401 CSL - Discharge of pollutional material to waters of Commonwealth.

401 CSL - Discharge of pollutional material to waters of Commonwealth.
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
OGA 3216(C) - Failure to fill all pits used to contain produced fluids or industrial wastes and remove unnecessary drilling supplies/equipment not needed for production within 9 months from completion of drilling of well.
OGA 3220(A) - Failure to plug the well upon abandoning it.
78.85 - Inadequate, insufficient, and/or improperly installed cement
78.85 - Inadequate, insufficient, and/or improperly installed cement
78.83(c) - CASING AND CEMENTING - SURFACE AND COAL PROTECTIVE CASING AND CEMENTING PROCEEDURES - Operator failed to drill to approximately 50 feet below the deepest fresh groundwater or at least 50 feet into consolidatec
78.83(c) - CASING AND CEMENTING - SURFACE AND COAL PROTECTIVE CASING AND CEMENTING PROCEEDURES - Operator failed to drill to approximately 50 feet below the deepest fresh groundwater or at least 50 feet into consolidatec
OGA 3216(A) - Failure to restore disturbed land surface of a well site.
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OGA 3216(A) - Failure to restore disturbed land surface of a well site.
OGA 3220(A) - Failure to plug the well upon abandoning it.
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OGA 3220(A) - Failure to plug the well upon abandoning it.
OGA 3220(A) - Failure to plug the well upon abandoning it.
78.83b.(a) - CASING AND CEMENTING - LOST CIRCULATION - Operator failed to follow one of the approved requirements and notify the Department after cement used to permanently cement the surface or coal protective casing failed to surface
78.83b.(a) - CASING AND CEMENTING - LOST CIRCULATION - Operator failed to follow one of the approved requirements and notify the Department after cement used to permanently cement the surface or coal protective casing failed to surface
OGA 3220(A) - Failure to plug the well upon abandoning it.
78.83b.(a) - CASING AND CEMENTING - LOST CIRCULATION - Operator failed to follow one of the approved requirements and notify the Department after cement used to permanently cement the surface or coal protective casing failed to surface
OGA 3220(A) - Failure to plug the well upon abandoning it.
78.83(b) - CASING AND CEMENTING - SURFACE AND COAL PROTECTIVE CASING AND CEMENTING PROCEEDURES - Operator failed to drill a hole at least one inch greater than the outside diameter of the casing collar or casing coupling.
OGA 3220(A) - Failure to plug the well upon abandoning it.
78.83(a) - CASING AND CEMENTING - SURFACE AND COAL PROTECTIVE CASING AND CEMENTING PROCEEDURES - Operator utilized the surface casing or casing functioning as the water protection casing as the production casing for a v
OGA 3220(A) - Failure to plug the well upon abandoning it.
OGA 3220(A) - Failure to plug the well upon abandoning it.
78.83(b) - CASING AND CEMENTING - SURFACE AND COAL PROTECTIVE CASING AND CEMENTING PROCEEDURES - Operator failed to drill a hole at least one inch greater than the outside diameter of the casing collar or casing coupling.
OGA 3220(A) - Failure to plug the well upon abandoning it.
OGA 3220(A) - Failure to plug the well upon abandoning it.
OGA 3220(A) - Failure to plug the well upon abandoning it.

201E - Failure to comply with terms and conditions of permit

102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)

102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)

401 CSL - Discharge of pollutional material to waters of Commonwealth.

401 CSL - Discharge of pollutional material to waters of Commonwealth.
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)

78.65(1)* - Rat hole not filled

91.35IMPOUND - Adequate impoundment freeboard was not maintained.
78.65(1)* - Rat hole not filled
91.34A - Failure to take all necessary measures to prevent spill. Inadequate diking, potential pollution
301UNPMTIW - Industrial waste was discharged without permit.
301UNPMTIW - Industrial waste was discharged without permit.
301CSL - Stream discharge of IW, includes drill cuttings, oil, brine and/or silt
402POTNLPOLL - There is a potential for polluting substance(s) reaching Waters of the Commonwealth and may require a permit.
301CSL - Stream discharge of IW, includes drill cuttings, oil, brine and/or silt
402POTNLPOLL - There is a potential for polluting substance(s) reaching Waters of the Commonwealth and may require a permit.

102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)

102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)

401 CSL - Discharge of pollutional material to waters of Commonwealth.

401 CSL - Discharge of pollutional material to waters of Commonwealth.
402CSL - Failure to adopt pollution prevention measures required or prescribed by DEP by handling materials that create a danger of pollution.
402CSL - Failure to adopt pollution prevention measures required or prescribed by DEP by handling materials that create a danger of pollution.

401 CSL - Discharge of pollutional material to waters of Commonwealth.

401 CSL - Discharge of pollutional material to waters of Commonwealth.

301CSL - Stream discharge of IW, includes drill cuttings, oil, brine and/or silt

301CSL - Stream discharge of IW, includes drill cuttings, oil, brine and/or silt

307CSL - Discharge of industrial waste to waters of Commonwealth without a permit.

307CSL - Discharge of industrial waste to waters of Commonwealth without a permit.

78.65(1)* - Rat hole not filled
402CSL - Failure to adopt pollution prevention measures required or prescribed by DEP by handling materials that create a danger of pollution.
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
402POTNLPOLL - There is a potential for polluting substance(s) reaching Waters of the Commonwealth and may require a permit.
301UNPMTIW - Industrial waste was discharged without permit.
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
401 CSL - Discharge of pollutional material to waters of Commonwealth.
78.54* - Failure to properly control or dispose of industrial or residual waste to prevent pollution of the waters of the Commonwealth.
78.54* - Failure to properly control or dispose of industrial or residual waste to prevent pollution of the waters of the Commonwealth.
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
401 CSL - Discharge of pollutional material to waters of Commonwealth.

91.33POLLINC - Pollution incident was not reported to DEP.
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
301CSL - Stream discharge of IW, includes drill cuttings, oil, brine and/or silt
301CSL - Stream discharge of IW, includes drill cuttings, oil, brine and/or silt
401 CSL - Discharge of pollutional material to waters of Commonwealth.
401 CSL - Discharge of pollutional material to waters of Commonwealth.
91.33POLLINC - Pollution incident was not reported to DEP.
301CSL - Stream discharge of IW, includes drill cuttings, oil, brine and/or silt
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
401 CSL - Discharge of pollutional material to waters of Commonwealth.
301CSL - Stream discharge of IW, includes drill cuttings, oil, brine and/or silt
401 CSL - Discharge of pollutional material to waters of Commonwealth.
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
301UNPMTIW - Industrial waste was discharged without permit.
401 CSL - Discharge of pollutional material to waters of Commonwealth.
78.54* - Failure to properly control or dispose of industrial or residual waste to prevent pollution of the waters of the Commonwealth.
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
78.54* - Failure to properly control or dispose of industrial or residual waste to prevent pollution of the waters of the Commonwealth.
78.85 - Inadequate, insufficient, and/or improperly installed cement
78.85 - Inadequate, insufficient, and/or improperly installed cement
402CSL - Failure to adopt pollution prevention measures required or prescribed by DEP by handling materials that create a danger of pollution.
CSL402POTPOL - There is a potential for polluting substance(s) reaching Waters of the Commonwealth and may require a permit
307CSL - Discharge of industrial waste to waters of Commonwealth without a permit.
91.33POLLINC - Pollution incident was not reported to DEP.
307CSL - Discharge of industrial waste to waters of Commonwealth without a permit.
CSL402POTPOL - There is a potential for polluting substance(s) reaching Waters of the Commonwealth and may require a permit

206REST - Failure to restore site w/in 9 months of completion of drilling or plugging

102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)

206REST - Failure to restore site w/in 9 months of completion of drilling or plugging

102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
CSL402POTPOL - There is a potential for polluting substance(s) reaching Waters of the Commonwealth and may require a permit
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
91.33POLLINC - Pollution incident was not reported to DEP.
402POTNLPOLL - There is a potential for polluting substance(s) reaching Waters of the Commonwealth and may require a permit.
402POTNLPOLL - There is a potential for polluting substance(s) reaching Waters of the Commonwealth and may require a permit.
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
402POTNLPOLL - There is a potential for polluting substance(s) reaching Waters of the Commonwealth and may require a permit.
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
402POTNLPOLL - There is a potential for polluting substance(s) reaching Waters of the Commonwealth and may require a permit.
402POTNLPOLL - There is a potential for polluting substance(s) reaching Waters of the Commonwealth and may require a permit.
CSL401CAUSPL - Polluting substance(s) allowed to discharge into Waters of the Commonwealth
301CSL - Stream discharge of IW, includes drill cuttings, oil, brine and/or silt
301CSL - Stream discharge of IW, includes drill cuttings, oil, brine and/or silt
CSL201BYPASS - Untreated or inadequately treated sewage was discharged
402POTNLPOLL - There is a potential for polluting substance(s) reaching Waters of the Commonwealth and may require a permit.
CSL201BYPASS - Untreated or inadequately treated sewage was discharged
CSL402POTPOL - There is a potential for polluting substance(s) reaching Waters of the Commonwealth and may require a permit
CSL401CAUSPL - Polluting substance(s) allowed to discharge into Waters of the Commonwealth
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
CSL402POTPOL - There is a potential for polluting substance(s) reaching Waters of the Commonwealth and may require a permit
CSL201BYPASS - Untreated or inadequately treated sewage was discharged
CSL402POTPOL - There is a potential for polluting substance(s) reaching Waters of the Commonwealth and may require a permit
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
402CSL - Failure to adopt pollution prevention measures required or prescribed by DEP by handling materials that create a danger of pollution.

78.54* - Failure to properly control or dispose of industrial or residual waste to prevent pollution of the waters of the Commonwealth.
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
401CSL - Discharge of pollutional material to waters of Commonwealth.
401CSL - Discharge of pollutional material to waters of Commonwealth.
78.73A - Operator shall prevent gas and other fluids from lower formations from entering fresh groundwater.
78.73A - Operator shall prevent gas and other fluids from lower formations from entering fresh groundwater.
402CSL - Failure to adopt pollution prevention measures required or prescribed by DEP by handling materials that create a danger of pollution.
402CSL - Failure to adopt pollution prevention measures required or prescribed by DEP by handling materials that create a danger of pollution.
91.34A - Failure to take all necessary measures to prevent spill. Inadequate diking, potential pollution
91.34A - Failure to take all necessary measures to prevent spill. Inadequate diking, potential pollution
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
401CSL - Discharge of pollutional material to waters of Commonwealth.
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)

91.33B - Failure to take measures to mitigate spill impact and/or clean up w/in 15 days
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
402CSL B - Failure to meet requirements of permit, rules and regulations, or order of DEP.
402CSL B - Failure to meet requirements of permit, rules and regulations, or order of DEP.
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
78.65(2)* - Failure to restore site within 30 days of permit expiration when well not drilled
91.34A - Failure to take all necessary measures to prevent spill. Inadequate diking, potential pollution
78.54* - Failure to properly control or dispose of industrial or residual waste to prevent pollution of the waters of the Commonwealth.

78.54* - Failure to properly control or dispose of industrial or residual waste to prevent pollution of the waters of the Commonwealth.

91.34A - Failure to take all necessary measures to prevent spill. Inadequate diking, potential pollution
402CSL - Failure to adopt pollution prevention measures required or prescribed by DEP by handling materials that create a danger of pollution.
402CSL B - Failure to meet requirements of permit, rules and regulations, or order of DEP.
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
402CSL B - Failure to meet requirements of permit, rules and regulations, or order of DEP.
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
78.54* - Failure to properly control or dispose of industrial or residual waste to prevent pollution of the waters of the Commonwealth.
78.73A - Operator shall prevent gas and other fluids from lower formations from entering fresh groundwater.
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.

78.54* - Failure to properly control or dispose of industrial or residual waste to prevent pollution of the waters of the Commonwealth.

78.54* - Failure to properly control or dispose of industrial or residual waste to prevent pollution of the waters of the Commonwealth.

78.54* - Failure to properly control or dispose of industrial or residual waste to prevent pollution of the waters of the Commonwealth.

78.54* - Failure to properly control or dispose of industrial or residual waste to prevent pollution of the waters of the Commonwealth.
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
307CSL - Discharge of industrial waste to waters of Commonwealth without a permit.
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
307CSL - Discharge of industrial waste to waters of Commonwealth without a permit.
402CSL B - Failure to meet requirements of permit, rules and regulations, or order of DEP.
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.

78.54* - Failure to properly control or dispose of industrial or residual waste to prevent pollution of the waters of the Commonwealth.
OGA 3220(A) - Failure to plug the well upon abandoning it.

78.54* - Failure to properly control or dispose of industrial or residual waste to prevent pollution of the waters of the Commonwealth.

91.34A - Failure to take all necessary measures to prevent spill. Inadequate diking, potential pollution

78.54* - Failure to properly control or dispose of industrial or residual waste to prevent pollution of the waters of the Commonwealth.

78.54* - Failure to properly control or dispose of industrial or residual waste to prevent pollution of the waters of the Commonwealth.
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
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402CSL - Failure to adopt pollution prevention measures required or prescribed by DEP by handling materials that create a danger of pollution.
401 CSL - Discharge of pollutional material to waters of Commonwealth.
401 CSL - Discharge of pollutional material to waters of Commonwealth.
307CSL - Discharge of industrial waste to waters of Commonwealth without a permit.
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
402CSL B - Failure to meet requirements of permit, rules and regulations, or order of DEP.
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
OGA 3220(A) - Failure to plug the well upon abandoning it.
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.

78.57(A)* - Discharge of brine and other fluids on or into the ground or into the waters of the Commonwealth without a permit.
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
78.57(a) - CONTROL, STORAGE AND DISPOSAL OF PRODUCTION FLUIDS - Operator failed to collect the brine and other fluids produced during operation, service and plugging of the well in a tank, pit or a series of pits or tanks, or other device
78.81(a)3 - CASING AND CEMENTING - GENERAL PROVISIONS - Operator conducted casing and cementing activities that failed to prevent pollution or diminution of fresh groundwater.
78.81(a)3 - CASING AND CEMENTING - GENERAL PROVISIONS - Operator conducted casing and cementing activities that failed to prevent pollution or diminution of fresh groundwater.
691.401WPD - Failure to prevent sediment or other pollutant discharge into waters of the Commonwealth.
691.401WPD - Failure to prevent sediment or other pollutant discharge into waters of the Commonwealth.
78.81(a)2 - CASING AND CEMENTING - GENERAL PROVISIONS - Operator conducted casing and cementing activities that failed to prevent migration of gas or other fluids into sources of fresh groundwater.
78.81(a)2 - CASING AND CEMENTING - GENERAL PROVISIONS - Operator conducted casing and cementing activities that failed to prevent migration of gas or other fluids into sources of fresh groundwater.
78.54 - GENERAL REQUIREMENTS - Operator failed to control and dispose of fluids, residual waste and drill cuttings, including tophole water, brines, drilling fluids, drilling muds, stimulation fluids, well servicing fluids, oil, and production fluids in a r
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
78.83b.(a) - CASING AND CEMENTING - LOST CIRCULATION - Operator failed to follow one of the approved requirements and notify the Department after cement used to permanently cement the surface or coal protective casing failed to surface
OGA 3259(1) - Drilling, altering or operating a well without a permit. Failure to comply with rules or regulations adopted under the 2012 Oil and Gas Act, DEP order, or a term or condition of the well permit.

78.54 - GENERAL REQUIREMENTS - Operator failed to control and dispose of fluids, residual waste and drill cuttings, including tophole water, brines, drilling fluids, drilling muds, stimulation fluids, well servicing fluids, oil, and production fluids in a r

78.54 - GENERAL REQUIREMENTS - Operator failed to control and dispose of fluids, residual waste and drill cuttings, including tophole water, brines, drilling fluids, drilling muds, stimulation fluids, well servicing fluids, oil, and production fluids in a r

OGA 3216(A) - Failure to restore disturbed land surface of a well site.

102.22(a) - SITE STABILIZATION – PERMANENT STABILIZATION – Permitee failed to have site permanently stabilized and protected from accelerated erosion and sedimentation upon final completion of earth disturbance activity.

78.54 - GENERAL REQUIREMENTS - Operator failed to control and dispose of fluids, residual waste and drill cuttings, including tophole water, brines, drilling fluids, drilling muds, stimulation fluids, well servicing fluids, oil, and production fluids in a r
CSL 402(b) - POTENTIAL POLLUTION - Conducting an activity regulated by a permit issued pursuant to Section 402 of The Clean Streams Law to prevent the potential of pollution to waters of the Commonwealth without a permit or contrary to a pe
105.46(a) - IMPLEMENTATION OF EROSION AND SEDIMENTATION CONTROL PLANS – During construction of water obstruction or encroachment, permittee failed to follow the erosion and sediment control plan prepared in accordance with Ch
105.44(a) - IMPLEMENTATION OF WORK ACCORDING TO SPECIFICATIONS – Permittee failed to conduct work in accordance with the maps, plans, profiles and specifications as approved by the Department for work undertaken under a permit
CSL 401 - PROHIBITION AGAINST OTHER POLLUTIONS - Discharged substance of any kind or character resulting in pollution of Waters of the Commonwealth.
105.44(a) - IMPLEMENTATION OF WORK ACCORDING TO SPECIFICATIONS – Permittee failed to conduct work in accordance with the maps, plans, profiles and specifications as approved by the Department for work undertaken under a permit
102.4(b)1 - EROSION AND SEDIMENT CONTROL REQUIREMENTS - Person conducting earth disturbance activity failed to implement and maintain E & S BMPs to minimize the potential for accelerated erosion and sedimentation.

78.54 - GENERAL REQUIREMENTS - Operator failed to control and dispose of fluids, residual waste and drill cuttings, including tophole water, brines, drilling fluids, drilling muds, stimulation fluids, well servicing fluids, oil, and production fluids in a r

78.54 - GENERAL REQUIREMENTS - Operator failed to control and dispose of fluids, residual waste and drill cuttings, including tophole water, brines, drilling fluids, drilling muds, stimulation fluids, well servicing fluids, oil, and production fluids in a r

78.54 - GENERAL REQUIREMENTS - Operator failed to control and dispose of fluids, residual waste and drill cuttings, including tophole water, brines, drilling fluids, drilling muds, stimulation fluids, well servicing fluids, oil, and production fluids in a r
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
78.57(a) - CONTROL, STORAGE AND DISPOSAL OF PRODUCTION FLUIDS - Operator failed to collect the brine and other fluids produced during operation, service and plugging of the well in a tank, pit or a series of pits or tanks, or other device
78.54 - GENERAL REQUIREMENTS - Operator failed to control and dispose of fluids, residual waste and drill cuttings, including tophole water, brines, drilling fluids, drilling muds, stimulation fluids, well servicing fluids, oil, and production fluids in a r

OGA 3216(D) - Failure to remove production/storage facilities, supplies and equipment and restore the well site within 9 months of plugging a well.

78.54 - GENERAL REQUIREMENTS - Operator failed to control and dispose of fluids, residual waste and drill cuttings, including tophole water, brines, drilling fluids, drilling muds, stimulation fluids, well servicing fluids, oil, and production fluids in a r

78.54 - GENERAL REQUIREMENTS - Operator failed to control and dispose of fluids, residual waste and drill cuttings, including tophole water, brines, drilling fluids, drilling muds, stimulation fluids, well servicing fluids, oil, and production fluids in a r
OGA 3217(A) - Failure to control and dispose of brines produced from the drilling, alteration or operation of a well consistent with the Clean Streams Law.
78.54 - GENERAL REQUIREMENTS - Operator failed to control and dispose of fluids, residual waste and drill cuttings, including tophole water, brines, drilling fluids, drilling muds, stimulation fluids, well servicing fluids, oil, and production fluids in a r
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.

78.57(a) - CONTROL, STORAGE AND DISPOSAL OF PRODUCTION FLUIDS - Operator failed to collect the brine and other fluids produced during operation, service and plugging of the well in a tank, pit or a series of pits or tanks, or other device

SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.

78.57(a) - CONTROL, STORAGE AND DISPOSAL OF PRODUCTION FLUIDS - Operator failed to collect the brine and other fluids produced during operation, service and plugging of the well in a tank, pit or a series of pits or tanks, or other device

OGA 3216(D) - Failure to remove production/storage facilities, supplies and equipment and restore the well site within 9 months of plugging a well.
78.86 - CASING AND CEMENTING - DEFECTIVE CASING OR CEMENTING - Operator failed to report defect in a well that has defective, insufficient or improperly cemented casing to the Department within 24 hours of discovery. Operator failed t
78.86 - CASING AND CEMENTING - DEFECTIVE CASING OR CEMENTING - Operator failed to report defect in a well that has defective, insufficient or improperly cemented casing to the Department within 24 hours of discovery. Operator failed t
78.86 - CASING AND CEMENTING - DEFECTIVE CASING OR CEMENTING - Operator failed to report defect in a well that has defective, insufficient or improperly cemented casing to the Department within 24 hours of discovery. Operator failed t
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78.86 - CASING AND CEMENTING - DEFECTIVE CASING OR CEMENTING - Operator failed to report defect in a well that has defective, insufficient or improperly cemented casing to the Department within 24 hours of discovery. Operator failed t
78.54 - GENERAL REQUIREMENTS - Operator failed to control and dispose of fluids, residual waste and drill cuttings, including tophole water, brines, drilling fluids, drilling muds, stimulation fluids, well servicing fluids, oil, and production fluids in a r
78.57(a) - CONTROL, STORAGE AND DISPOSAL OF PRODUCTION FLUIDS - Operator failed to collect the brine and other fluids produced during operation, service and plugging of the well in a tank, pit or a series of pits or tanks, or other device
78.54 - GENERAL REQUIREMENTS - Operator failed to control and dispose of fluids, residual waste and drill cuttings, including tophole water, brines, drilling fluids, drilling muds, stimulation fluids, well servicing fluids, oil, and production fluids in a r
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.

78.54 - GENERAL REQUIREMENTS - Operator failed to control and dispose of fluids, residual waste and drill cuttings, including tophole water, brines, drilling fluids, drilling muds, stimulation fluids, well servicing fluids, oil, and production fluids in a r
78.86 - CASING AND CEMENTING - DEFECTIVE CASING OR CEMENTING - Operator failed to report defect in a well that has defective, insufficient or improperly cemented casing to the Department within 24 hours of discovery. Operator failed t
CSL 301 - PROHIBITION AGAINST DISCHARGE OF INDUSTRIAL WASTES - Industrial waste discharged into Waters of the Commonwealth.
CSL 307(a) - INDUSTRIAL WASTE DISCHARGES - Industrial waste discharged, directly or indirectly, into Waters of the Commonwealth, without a permit, authorization, or contrary to rules and regulations of the Department.
CSL 401 - PROHIBITION AGAINST OTHER POLLUTIONS - Discharged substance of any kind or character resulting in pollution of Waters of the Commonwealth.
OGA 3220(A) - Failure to plug the well upon abandoning it.
OGA 3220(A) - Failure to plug the well upon abandoning it.

102.11(a)1 - GENERAL REQUIREMENTS – BMP AND DESIGN STANDARDS - Person failed to design, implement and maintain E & S BMPs to minimize the potential for accelerated erosion and sedimentation to protect, maintain, reclaim and res
102.5(m)4 - PERMIT REQUIREMENTS – GENERAL PERMITS – Person failed to comply with the terms and conditions of the E & S Control General Permit.
102.5(m)4 - PERMIT REQUIREMENTS – GENERAL PERMITS – Person failed to comply with the terms and conditions of the E & S Control General Permit.

78.57(a) - CONTROL, STORAGE AND DISPOSAL OF PRODUCTION FLUIDS - Operator failed to collect the brine and other fluids produced during operation, service and plugging of the well in a tank, pit or a series of pits or tanks, or other device
78.54 - GENERAL REQUIREMENTS - Operator failed to control and dispose of fluids, residual waste and drill cuttings, including tophole water, brines, drilling fluids, drilling muds, stimulation fluids, well servicing fluids, oil, and production fluids in a r
78.86 - CASING AND CEMENTING - DEFECTIVE CASING OR CEMENTING - Operator failed to report defect in a well that has defective, insufficient or improperly cemented casing to the Department within 24 hours of discovery. Operator failed t

78.57(a) - CONTROL, STORAGE AND DISPOSAL OF PRODUCTION FLUIDS - Operator failed to collect the brine and other fluids produced during operation, service and plugging of the well in a tank, pit or a series of pits or tanks, or other device

SWMA 301 - Failure to properly store, transport, process or dispose of a residual waste.

78.56(a) - PITS AND TANKS FOR TEMPORARY CONTAINMENT - Operator failed to contain pollutional substances and wastes from the drilling, altering, completing, recompleting, servicing and plugging the well, including brines, drill cuttings, drill

CSL 402(b) - POTENTIAL POLLUTION - Conducting an activity regulated by a permit issued pursuant to Section 402 of The Clean Streams Law to prevent the potential of pollution to waters of the Commonwealth without a permit or contrary to a pe

SWMA 301 - Failure to properly store, transport, process or dispose of a residual waste.

CSL 401 - PROHIBITION AGAINST OTHER POLLUTIONS - Discharged substance of any kind or character resulting in pollution of Waters of the Commonwealth.
78.86 - CASING AND CEMENTING - DEFECTIVE CASING OR CEMENTING - Operator failed to report defect in a well that has defective, insufficient or improperly cemented casing to the Department within 24 hours of discovery. Operator failed t

78.86 - CASING AND CEMENTING - DEFECTIVE CASING OR CEMENTING - Operator failed to report defect in a well that has defective, insufficient or improperly cemented casing to the Department within 24 hours of discovery. Operator failed t

78.54 - GENERAL REQUIREMENTS - Operator failed to control and dispose of fluids, residual waste and drill cuttings, including tophole water, brines, drilling fluids, drilling muds, stimulation fluids, well servicing fluids, oil, and production fluids in a r

301CSL - Stream discharge of IW, includes drill cuttings, oil, brine and/or silt
401 CSL - Discharge of pollutional material to waters of Commonwealth.
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
78.96 - PLUGGING – MARKING THE LOCATION OF A PLUGGED WELL – Upon completion of plugging or replugging a well, the operator failed to erect a permanent marker with permit or registration number.
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OGA 3220(A) - Failure to plug the well upon abandoning it.
78.96 - PLUGGING – MARKING THE LOCATION OF A PLUGGED WELL – Upon completion of plugging or replugging a well, the operator failed to erect a permanent marker with permit or registration number.
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402POTNLPOLL - There is a potential for polluting substance(s) reaching Waters of the Commonwealth and may require a permit.
105NOPERMIT - Encroachment without Permit or Waiver
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
105NOPERMIT - Encroachment without Permit or Waiver
105.11 - Person constructed, operated, maintained, modified, enlarged or abandoned a water obstruction or encroachment but failed to obtain Chapter 105 permit.
402POTNLPOLL - There is a potential for polluting substance(s) reaching Waters of the Commonwealth and may require a permit.
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
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301CSL - Stream discharge of IW, includes drill cuttings, oil, brine and/or silt
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102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
402CSL - Failure to adopt pollution prevention measures required or prescribed by DEP by handling materials that create a danger of pollution.
307CSL - Discharge of industrial waste to waters of Commonwealth without a permit.
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
401 CSL - Discharge of pollutional material to waters of Commonwealth.
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
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301UNPMTIW - Industrial waste was discharged without permit.
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
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78.54* - Failure to properly control or dispose of industrial or residual waste to prevent pollution of the waters of the Commonwealth.
401 CSL - Discharge of pollutional material to waters of Commonwealth.
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401CSL - Discharge of pollutional material to waters of Commonwealth.
91.33POLLINC - Pollution incident was not reported to DEP.
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
401 CSL - Discharge of pollutional material to waters of Commonwealth.
402POTNLPOLL - There is a potential for polluting substance(s) reaching Waters of the Commonwealth and may require a permit.
78.54* - Failure to properly control or dispose of industrial or residual waste to prevent pollution of the waters of the Commonwealth.
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
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401 CSL - Discharge of pollutional material to waters of Commonwealth.
402CSL B - Failure to meet requirements of permit, rules and regulations, or order of DEP.
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102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
401 CSL - Discharge of pollutional material to waters of Commonwealth.
CSL402POTPOL - There is a potential for polluting substance(s) reaching Waters of the Commonwealth and may require a permit
CSL401CAUSPL - Polluting substance(s) allowed to discharge into Waters of the Commonwealth
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
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SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
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301CSL - Stream discharge of IW, includes drill cuttings, oil, brine and/or silt
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401CSL - Discharge of pollutional material to waters of Commonwealth.
402CSL - Failure to adopt pollution prevention measures required or prescribed by DEP by handling materials that create a danger of pollution.
6018.301 - Residual Waste is mismanaged.
307CSL - Discharge of industrial waste to waters of Commonwealth without a permit.
301CSL - Stream discharge of IW, includes drill cuttings, oil, brine and/or silt
402CSL - Failure to adopt pollution prevention measures required or prescribed by DEP by handling materials that create a danger of pollution.
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401 CSL - Discharge of pollutional material to waters of Commonwealth.
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
CSL301BYPASS - Industrial waste was discharged without a permit
CSL301BYPASS - Industrial waste was discharged without a permit
78.54* - Failure to properly control or dispose of industrial or residual waste to prevent pollution of the waters of the Commonwealth.
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401 CSL - Discharge of pollutional material to waters of Commonwealth.
91.33POLLINC - Pollution incident was not reported to DEP.
402POTNLPOLL - There is a potential for polluting substance(s) reaching Waters of the Commonwealth and may require a permit.
307CSL - Discharge of industrial waste to waters of Commonwealth without a permit.
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SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
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SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
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78.54* - Failure to properly control or dispose of industrial or residual waste to prevent pollution of the waters of the Commonwealth.
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307CSL - Discharge of industrial waste to waters of Commonwealth without a permit.
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SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
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78.54* - Failure to properly control or dispose of industrial or residual waste to prevent pollution of the waters of the Commonwealth.
402CSL - Failure to adopt pollution prevention measures required or prescribed by DEP by handling materials that create a danger of pollution.
401CSL - Discharge of pollutional material to waters of Commonwealth.
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
307CSL - Discharge of industrial waste to waters of Commonwealth without a permit.
402CSL - Failure to adopt pollution prevention measures required or prescribed by DEP by handling materials that create a danger of pollution.
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401 CSL - Discharge of pollutional material to waters of Commonwealth.
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401CSL - Discharge of pollutional material to waters of Commonwealth.
307CSL - Discharge of industrial waste to waters of Commonwealth without a permit.
401 CSL - Discharge of pollutional material to waters of Commonwealth.
91.34A - Failure to take all necessary measures to prevent spill. Inadequate diking, potential pollution
301CSL - Stream discharge of IW, includes drill cuttings, oil, brine and/or silt
401 CSL - Discharge of pollutional material to waters of Commonwealth.
307CSL - Discharge of industrial waste to waters of Commonwealth without a permit.
401CSL - Discharge of pollutional material to waters of Commonwealth.
78.51(H)* - Failure to report receipt of notice from a landowner, water purveyor or affected person that a water supply has been affected by pollution or diminution, to the Department within 24 hours of receiving the notice.

SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.

402CSL - Failure to adopt pollution prevention measures required or prescribed by DEP by handling materials that create a danger of pollution.
102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)
91.34A - Failure to take all necessary measures to prevent spill. Inadequate diking, potential pollution
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SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
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SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
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91.34A - Failure to take all necessary measures to prevent spill. Inadequate diking, potential pollution
402CSL - Failure to adopt pollution prevention measures required or prescribed by DEP by handling materials that create a danger of pollution.
OGA 3220(A) - Failure to plug the well upon abandoning it.
401 CSL - Discharge of pollutional material to waters of Commonwealth.
401 CSL - Discharge of pollutional material to waters of Commonwealth.
691.402 - Potential to pollute waters of the Commonwealth

SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
OGA 3216(C) - Failure to fill all pits used to contain produced fluids or industrial wastes and remove unnecessary drilling supplies/equipment not needed for production within 9 months from completion of drilling of well.
691.402 - Potential to pollute waters of the Commonwealth
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
OGA 3216(C) - Failure to fill all pits used to contain produced fluids or industrial wastes and remove unnecessary drilling supplies/equipment not needed for production within 9 months from completion of drilling of well.
78.54* - Failure to properly control or dispose of industrial or residual waste to prevent pollution of the waters of the Commonwealth.
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91.34A - Failure to take all necessary measures to prevent spill. Inadequate diking, potential pollution
91.34A - Failure to take all necessary measures to prevent spill. Inadequate diking, potential pollution
OGA3218.2(A) - Failure to design and construct unconventional well site to prevent spills to the ground surface and off well site.
78.56(a)3 - PITS AND TANKS FOR TEMPORARY CONTAINMENT - Operator failed to design, construct and maintain pits or tanks to be structurally sound.
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OGA 3216(A) - Failure to restore disturbed land surface of a well site.
CSL 401 - PROHIBITION AGAINST OTHER POLLUTIONS - Discharged substance of any kind or character resulting in pollution of Waters of the Commonwealth.
105.51 - OPERATION AND MAINTENANCE - Permittee or owner of a water obstruction or encroachment failed to operate and maintain the facility and appurtenant structures in a safe condition in accordance with permit terms and conditions.
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105.11(a) - PERMIT REQUIREMENTS – Person failed to obtain a permit from the Department prior to construction, operation, maintenance, modification, enlargement or abandonment of a water obstruction or encroachment.
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
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102.4(b)1 - EROSION AND SEDIMENT CONTROL REQUIREMENTS - Person conducting earth disturbance activity failed to implement and maintain E & S BMPs to minimize the potential for accelerated erosion and sedimentation.
102.22(b)1 - SITE STABILIZATION – TEMPORARY STABILIZATION – Permitee failed to temporarily stabilize the site to protect it from accelerated erosion and sedimentation where cessation of earth disturbance activities exceeded 4 days.
CSL 401 - PROHIBITION AGAINST OTHER POLLUTIONS - Discharged substance of any kind or character resulting in pollution of Waters of the Commonwealth.
102.22(b)1 - SITE STABILIZATION – TEMPORARY STABILIZATION – Permitee failed to temporarily stabilize the site to protect it from accelerated erosion and sedimentation where cessation of earth disturbance activities exceeded 4 days.
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102.11(a)1 - GENERAL REQUIREMENTS – BMP AND DESIGN STANDARDS - Person failed to design, implement and maintain E & S BMPs to minimize the potential for accelerated erosion and sedimentation to protect, maintain, reclaim and res
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91.34A - Failure to take all necessary measures to prevent spill. Inadequate diking, potential pollution
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CSL 402(b) - POTENTIAL POLLUTION - Conducting an activity regulated by a permit issued pursuant to Section 402 of The Clean Streams Law to prevent the potential of pollution to waters of the Commonwealth without a permit or contrary to a pe
CSL 402(b) - POTENTIAL POLLUTION - Conducting an activity regulated by a permit issued pursuant to Section 402 of The Clean Streams Law to prevent the potential of pollution to waters of the Commonwealth without a permit or contrary to a pe
78.57(a) - CONTROL, STORAGE AND DISPOSAL OF PRODUCTION FLUIDS - Operator failed to collect the brine and other fluids produced during operation, service and plugging of the well in a tank, pit or a series of pits or tanks, or other device
OGA3218.2(A) - Failure to design and construct unconventional well site to prevent spills to the ground surface and off well site.
OGA3218.2(A) - Failure to design and construct unconventional well site to prevent spills to the ground surface and off well site.
78.57(a) - CONTROL, STORAGE AND DISPOSAL OF PRODUCTION FLUIDS - Operator failed to collect the brine and other fluids produced during operation, service and plugging of the well in a tank, pit or a series of pits or tanks, or other device

SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
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102.22(b)1 - SITE STABILIZATION – TEMPORARY STABILIZATION – Permitee failed to temporarily stabilize the site to protect it from accelerated erosion and sedimentation where cessation of earth disturbance activities exceeded 4 days.
CSL 402(b) - POTENTIAL POLLUTION - Conducting an activity regulated by a permit issued pursuant to Section 402 of The Clean Streams Law to prevent the potential of pollution to waters of the Commonwealth without a permit or contrary to a pe
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SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
102.22(b)1 - SITE STABILIZATION – TEMPORARY STABILIZATION – Permitee failed to temporarily stabilize the site to protect it from accelerated erosion and sedimentation where cessation of earth disturbance activities exceeded 4 days.
CSL 401 - PROHIBITION AGAINST OTHER POLLUTIONS - Discharged substance of any kind or character resulting in pollution of Waters of the Commonwealth.
102.11(a)1 - GENERAL REQUIREMENTS – BMP AND DESIGN STANDARDS - Person failed to design, implement and maintain E & S BMPs to minimize the potential for accelerated erosion and sedimentation to protect, maintain, reclaim and res
102.22(b)1 - SITE STABILIZATION – TEMPORARY STABILIZATION – Permitee failed to temporarily stabilize the site to protect it from accelerated erosion and sedimentation where cessation of earth disturbance activities exceeded 4 days.
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CSL 301 - PROHIBITION AGAINST DISCHARGE OF INDUSTRIAL WASTES - Industrial waste discharged into Waters of the Commonwealth.
78.54 - GENERAL REQUIREMENTS - Operator failed to control and dispose of fluids, residual waste and drill cuttings, including tophole water, brines, drilling fluids, drilling muds, stimulation fluids, well servicing fluids, oil, and production fluids in a r
78.54 - GENERAL REQUIREMENTS - Operator failed to control and dispose of fluids, residual waste and drill cuttings, including tophole water, brines, drilling fluids, drilling muds, stimulation fluids, well servicing fluids, oil, and production fluids in a r
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78.56(a) - PITS AND TANKS FOR TEMPORARY CONTAINMENT - Operator failed to contain pollutional substances and wastes from the drilling, altering, completing, recompleting, servicing and plugging the well, including brines, drill cuttings, drill
78.56(a) - PITS AND TANKS FOR TEMPORARY CONTAINMENT - Operator failed to contain pollutional substances and wastes from the drilling, altering, completing, recompleting, servicing and plugging the well, including brines, drill cuttings, drill
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CSL 301 - PROHIBITION AGAINST DISCHARGE OF INDUSTRIAL WASTES - Industrial waste discharged into Waters of the Commonwealth.
78.66(a) - REPORTING RELEASES - Owner or operator failed to comply with the reporting and corrective action requirements of 25 Pa. Code Section 91.33 when a release of a substance caused or threatened pollution to the Waters of the Commo
78.66(a) - REPORTING RELEASES - Owner or operator failed to comply with the reporting and corrective action requirements of 25 Pa. Code Section 91.33 when a release of a substance caused or threatened pollution to the Waters of the Commo
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CSL 307(a) - INDUSTRIAL WASTE DISCHARGES - Industrial waste discharged, directly or indirectly, into Waters of the Commonwealth, without a permit, authorization, or contrary to rules and regulations of the Department.
CSL 307(a) - INDUSTRIAL WASTE DISCHARGES - Industrial waste discharged, directly or indirectly, into Waters of the Commonwealth, without a permit, authorization, or contrary to rules and regulations of the Department.
CSL 301 - PROHIBITION AGAINST DISCHARGE OF INDUSTRIAL WASTES - Industrial waste discharged into Waters of the Commonwealth.
102.22(a)1 - SITE STABILIZATION – PERMANENT STABILIZATION – Permitee failed to remove temporary E & S BMPs once permanent stabilization had been established.
102.22(a) - SITE STABILIZATION – PERMANENT STABILIZATION – Permitee failed to have site permanently stabilized and protected from accelerated erosion and sedimentation upon final completion of earth disturbance activity.
OGA 3216(C) - Failure to fill all pits used to contain produced fluids or industrial wastes and remove unnecessary drilling supplies/equipment not needed for production within 9 months from completion of drilling of well.
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
CSL 307(a) - INDUSTRIAL WASTE DISCHARGES - Industrial waste discharged, directly or indirectly, into Waters of the Commonwealth, without a permit, authorization, or contrary to rules and regulations of the Department.
78.56(a) - PITS AND TANKS FOR TEMPORARY CONTAINMENT - Operator failed to contain pollutional substances and wastes from the drilling, altering, completing, recompleting, servicing and plugging the well, including brines, drill cuttings, drill
CSL 301 - PROHIBITION AGAINST DISCHARGE OF INDUSTRIAL WASTES - Industrial waste discharged into Waters of the Commonwealth.
78.54 - GENERAL REQUIREMENTS - Operator failed to control and dispose of fluids, residual waste and drill cuttings, including tophole water, brines, drilling fluids, drilling muds, stimulation fluids, well servicing fluids, oil, and production fluids in a r
78.56(a)2 - PITS AND TANKS FOR TEMPORARY CONTAINMENT - Operator failed to design, construct, and maintain at least 2 feet of freeboard in a pit or open top tank.
78.56(a)3 - PITS AND TANKS FOR TEMPORARY CONTAINMENT - Operator failed to design, construct and maintain pits or tanks to be structurally sound.
102.11(a)1 - GENERAL REQUIREMENTS – BMP AND DESIGN STANDARDS - Person failed to design, implement and maintain E & S BMPs to minimize the potential for accelerated erosion and sedimentation to protect, maintain, reclaim and res
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102.4(b)1 - EROSION AND SEDIMENT CONTROL REQUIREMENTS - Person conducting earth disturbance activity failed to implement and maintain E & S BMPs to minimize the potential for accelerated erosion and sedimentation.
CSL 401 - PROHIBITION AGAINST OTHER POLLUTIONS - Discharged substance of any kind or character resulting in pollution of Waters of the Commonwealth.
78.56(a) - PITS AND TANKS FOR TEMPORARY CONTAINMENT - Operator failed to contain pollutional substances and wastes from the drilling, altering, completing, recompleting, servicing and plugging the well, including brines, drill cuttings, drill
78.57(b) - CONTROL, STORAGE AND DISPOSAL OF PRODUCTION FLUIDS - Operator used an unauthorized pit for the control, handling, or storage of brine and other fluids produced during operation, service or plugging of a well.
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
CSL 402(b) - POTENTIAL POLLUTION - Conducting an activity regulated by a permit issued pursuant to Section 402 of The Clean Streams Law to prevent the potential of pollution to waters of the Commonwealth without a permit or contrary to a pe
105.11(a) - PERMIT REQUIREMENTS – Person failed to obtain a permit from the Department prior to construction, operation, maintenance, modification, enlargement or abandonment of a water obstruction or encroachment.
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105.11(a) - PERMIT REQUIREMENTS – Person failed to obtain a permit from the Department prior to construction, operation, maintenance, modification, enlargement or abandonment of a water obstruction or encroachment.
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102.5(c) - PERMIT REQUIREMENTS – Person conducting earth disturbance activity associated with oil and gas activities involving 5 acres or more of earth disturbance over the life of the project failed to obtain an E & S Permit prior to commencing
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CSL 401 - PROHIBITION AGAINST OTHER POLLUTIONS - Discharged substance of any kind or character resulting in pollution of Waters of the Commonwealth.
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OGA3218.2(A) - Failure to design and construct unconventional well site to prevent spills to the ground surface and off well site.
78.56(a) - PITS AND TANKS FOR TEMPORARY CONTAINMENT - Operator failed to contain pollutional substances and wastes from the drilling, altering, completing, recompleting, servicing and plugging the well, including brines, drill cuttings, drill
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CSL 401 - PROHIBITION AGAINST OTHER POLLUTIONS - Discharged substance of any kind or character resulting in pollution of Waters of the Commonwealth.
102.22(b)1 - SITE STABILIZATION – TEMPORARY STABILIZATION – Permitee failed to temporarily stabilize the site to protect it from accelerated erosion and sedimentation where cessation of earth disturbance activities exceeded 4 days.
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OGA3218.2(C) - Failure to use containment systems for (1) drilling mud, (2) hydraulic oil, (3) diesel fuel, (4) drilling mud additives, (5) hydraulic fracturing additives, (6) hydraulic fracturing flowback.
CSL 301 - PROHIBITION AGAINST DISCHARGE OF INDUSTRIAL WASTES - Industrial waste discharged into Waters of the Commonwealth.
CSL 307(a) - INDUSTRIAL WASTE DISCHARGES - Industrial waste discharged, directly or indirectly, into Waters of the Commonwealth, without a permit, authorization, or contrary to rules and regulations of the Department.
SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.
78.54 - GENERAL REQUIREMENTS - Operator failed to control and dispose of fluids, residual waste and drill cuttings, including tophole water, brines, drilling fluids, drilling muds, stimulation fluids, well servicing fluids, oil, and production fluids in a r
78.56(a)3 - PITS AND TANKS FOR TEMPORARY CONTAINMENT - Operator failed to design, construct and maintain pits or tanks to be structurally sound.
105.51 - OPERATION AND MAINTENANCE - Permittee or owner of a water obstruction or encroachment failed to operate and maintain the facility and appurtenant structures in a safe condition in accordance with permit terms and conditions.
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105.44(a) - IMPLEMENTATION OF WORK ACCORDING TO SPECIFICATIONS – Permittee failed to conduct work in accordance with the maps, plans, profiles and specifications as approved by the Department for work undertaken under a permit
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VIOLATION_COMMENT

Failure to maintain E&S controls.
Failure to maintain E&S controls.

102.4(b)(1)
102.4(b)(1)

Failure to obtain ESCGP-1 permit.
102.4(b)(1)
Also cited - CSL 401 & 402, PA Code 25 Chapter 78.54 and 78.57 and the SWMA301.

Operator plugged well.
Operator plugged well.

The land application and pit overflowing of high conductivity water derived from the drilling of an oil and gas well constitutes a discharge of industrial wastes without a permit.
The land application and pit overflowing of high conductivity water derived from the drilling of an oil and gas well constitutes a discharge of industrial wastes without a permit.
The land application and pit overflowing of high conductivity water derived from the drilling of an oil and gas well constitutes a discharge of industrial wastes without a permit.
2 inch frac iron was discharging brine directly to ground during fracturing of well. Violation corrected and brine directly into pit while DEP onsite. Violation corrected.

Collection line layed across stream which is a blue line on the topographic map and has a watershed of approximately 160 acres. No permit was applied for or granted. A large boulder from the excavation in now in the stream channel.

fill in floodway

102.4(b)(7), E&S plan on-site yet it is waterlogged and not legible.
102.4(b)(1), cut slope of access road not stabilized, road ditch not stabilized, no observable E&S controls, signs of accelerated erosion.

691.402

Viols corrected as noted in Insp 2020054 to approve site restoration
Viols corrected as noted in Insp 2020054 to approve site restoration
Viols corrected as noted in Insp 2020054 to approve site restoration
Viols corrected as noted in Insp 2020054 to approve site restoration

It is recommended that this violation be closed based on the findings of a11/1/11 inspection (2015967).

402(a)

35 PS 691.402

35 PS 691.402

As of a result of action taken by the operator following an Aug. 8, 2011 inspection (1994645) this violation can be closed.
As of a result of action taken by the operator following an Aug. 8, 2011 inspection (1994645) this violation can be closed.

Failed to implement erosion and sediment control BMPs during earthmoving activity. This is a violation of Section 102.4(b)(1). MRN
Failed to implement erosion and sediment control BMPs during earthmoving activity. This is a violation of Section 102.4(b)(1). MRN

No record of the required weekly inspections of the project were found. This constitutes a violation of 102.4(b)(5)(x).
A pit containing what appeared to be conventional drill cuttings was located approximately 10 feet SE of the gas well. The pit dimensions were approximately 30’ x 15’. An orange fence surrounding the pit was on the ground.
A pit containing what appeared to be conventional drill cuttings was located approximately 10 feet SE of the gas well. The pit dimensions were approximately 30’ x 15’. An orange fence surrounding the pit was on the ground.
A pit containing what appeared to be conventional drill cuttings was located approximately 10 feet SE of the gas well. The pit dimensions were approximately 30’ x 15’. An orange fence surrounding the pit was on the ground.

the violation is 3211(f)(1), well not drilled at exact plat location.

New permit 065-26961 was issued for this site, so the violations were transfered to the new permit number.

New permit 065-26961 was issued for this site, so the violations were transfered to the new permit number.

102.4(b)(1)
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102.4(b)(1)

BMPs not fully implemented.
BMPs not fully implemented.
BMPs not fully implemented.
BMPs not fully implemented.
BMPs not fully implemented.

Drill pit not reclaimed.
Drill pit not reclaimed.

Registration number not on monument

105.11(a) & DSEA 693.6(a) viols, southern edge of fill slope encroached upon wetlands area not flagged by initial survey. Suitable wetland restoration documentation rec'vd, approved 7/1/10, past viols closed.
102.4(b)(1) Failure to maintain E/S controls See Insp ID 1895765 done 6/29/10, past viols closed.
See Insp ID 1896261 done 7/6/10, past viols closed. Filter sock installed incorrectly and sediment accumulated greather than 1/2 the height of sock
Adequate company response rec'vd, past viols closed. Drilling mud spill SWMA 301

Steve Hervatin reported this A.M. an oil spill from a buried line near this well to Wolf Run. Steve reported loss of 3 - 5 barrels of oil. Most of the oil was contained in a sump before it reached the stream. Crew of 5 on site working on cleanup. Flushing
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Steve Hervatin reported an oil spill this A.M., occurred yesterday A.M.. Line leak along FSR#124 - ran 450' along road, under road thru culvert, then about 300' thru the woods. Sump constructed near WYD#1. Steve said they lost about 3 - 5 barrells
Steve Hervatin reported an oil spill this A.M., occurred yesterday A.M.. Line leak along FSR#124 - ran 450' along road, under road thru culvert, then about 300' thru the woods. Sump constructed near WYD#1. Steve said they lost about 3 - 5 barrells
plan not implemented
plan not implemented
plan not implemented
plan not implemented
plan not implemented
plan not implemented
frac water discharge
frac water discharge
BMPs not fully implemented.
BMPs not fully implemented.
met on location with Steve Hervatin to discuss BMPs and waiver violation.
met on location with Steve Hervatin to discuss BMPs and waiver violation.
area where pit was reclaimed needs seeded and mulched
Road surface not being maintained
E&S Plan not implemented
No culvert at access road entrance
No culvert at access road entrance
No culvert at access road entrance

Disturbed areas need seeded and mulched.
MB Insp ID 1811273 on 7/7/09 found violation to have been corrected. MBC 7/10/09 found corrected 7/07/2009

See Insp ID 1858555, viol corrected.

See Insp ID 1858555, viol corrected.

See Insp ID 1869445 conducted 3/12/10, rat hole filled, past violation closed.

See Insp ID 1869447 conducted 3/12/10, rat hole filled, past violation closed.
When the pit free board was compromised industrial wastes from the pit were deposited on the ground around teh pit berm area.
35 PS 6018.301

Follow-up inspection of 10/19/2010 documentd correction of the violation, and written submittal of 10/14/2010 by Anadarko documented all pertinent details of remediation actions taken to correct discharge of drilling fluids to ground surface.

production fluid released from a line disconnected from a gas water separator by a contract worker and left uncapped or sealed for 24+ hrs
production fluid released from a line disconnected from a gas water separator by a contract worker and left uncapped or sealed for 24+ hrs

Diesel spill on pad

diesel fuel spilled outside of containment around storage tank and pump

200 gallons of triethylene glycol was released to the containment and ground when a union failed on an overhead pipefrom the dehydration unit
Hydraulic fluid from a previous coilded tubing truck roll over was seepeing from the edges of a drainage ditch approximately 30 yards from the well pad along the acess road

Release of production fluid to the surface of the well pad

release of 1 barrel of water to the well pad during a compressor blow down due to over pressure
pad liner has no berms. wash water leaving liner and infiltrating into the ground. violations noted
Failure to keep a copy of permit on site during construction. Violation of Title 58 Pa.C.S. § 3211(a).
Failure to restore well site within 30 days of permit expiration, with no wells drilled. Violation of Title 25 Pa.Code § 78.65(2).
brine spill reported to the pad surface, VIOS cited to the 2H excavation underway to extent possible
brine spill reported to the pad surface, VIOS cited to the 2H excavation underway to extent possible

3218.2 (a): Containment not sufficiently impervious to contain a spill

remediation report approved 3/17/2014. Violations were confirmed as immediately corrected by sample results.
remediation report approved 3/17/2014. Violations were confirmed as immediately corrected by sample results.
remediation report approved 3/17/2014. Violations were confirmed as immediately corrected by sample results.
Worker failed to connect a line between a fresh water tank and a brine tank for mixing prior to fracking allowing the release of approx 20 barrels of fluid to containment and approx 20 gals to the ground outside containment
Worker failed to connect a line between a fresh water tank and a brine tank for mixing prior to fracking allowing the release of approx 20 barrels of fluid to containment and approx 20 gals to the ground outside containment

TEG (glycol) spill to the pad excavated/remediated before the inspection. VIOIC

TEG (glycol) spill to the pad excavated/remediated before the inspection. VIOIC
release of approximately 20 gals of glycol to the area around the dehyration unit
Prod. Water leak from dump line on GPU. Vios cited to 1001H
Prod. Water leak from dump line on GPU. Vios cited to 1001H
Prod. Water leak from dump line on GPU. Vios cited to 1001H
On 11/23/2014 APC reported a fish kill in a wetland/pond triburary to Texas Creek due to the discharge of elevated pH water from wet concrete in the excavation. Violations Noted..
On 11/23/2014 APC reported a fish kill in a wetland/pond triburary to Texas Creek due to the discharge of elevated pH water from wet concrete in the excavation. Violations Noted..

On 11/22/2014 Mark Barbier (Anadarko) reported approximately 20 barrels of produced fluid and associated production gas was discharged (uncontrolled to the atmosphere) from the 4H well due to a pipe joint failure on the wellhead. According to t

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Viols closed with CACP (Enf 293660) on 2/5/2013

Viols closed with CACP (Enf 293660) on 2/5/2013

Dewatering of a trench done without ABACT BMPs and discharged to a waters of the commonwealth.
Significant sediment on S.R. 973 from Warrensville Trunkline. RCE's not maintained.
significant erosion and sedimentation resulting in sediment leaving the site.
Sediment discharge to UNT to Slack Run from pipeline stream crossing and wetland crossing.

Productio fluid released to the compressor pad
Relaese of 13 gals of etylene glycol mist to the ground
release of approximately 15 gals of ethylene glycol released as a spray onto the compressor and ground on the pad
Impacts to waters of the commonwealth including distrubance to wetlands and failure to restore stream crossings.
Impacts to waters of the commonwealth including distrubance to wetlands and failure to restore stream crossings.
Impacts to waters of the commonwealth including distrubance to wetlands and failure to restore stream crossings.

4/12/12 insp found viols corrected, NOV issued and closed.
filter bag discherging sed.-laden water to waters of the Commonwealth
filter bag discherging sed.-laden water to waters of the Commonwealth
I observed a trail of sediment originating from SM 88+00 along an intermittent channel into an UNT to Rockwell Creek.
I observed a trail of sediment originating from SM 88+00 along an intermittent channel into an UNT to Rockwell Creek.
Title 35 P.S. § 691.401. Discharge of pollutional material to waters of the commonwealth.
Title 25 Pa. Code § 102.4(b)(1). Failure to minimize accelerated erosion.
Operator reported a loss of sediment to stream due to rain event.
Operator reported loss of sediment to stream due to rain event.
Violation of Title 25 Pa. Code § 102.4(b)(1). Release of sediment laden water from the pipeline ROW into Cold Creek (WWF).
Violation of Title 35 P.S. § 691.401. Release of sediment laden water from the pipeline ROW into Cold Creek (WWF).
Violation of Title 35 P.S. § 691.401. Discharge of pollutional material to Waters of the Commonwealth. Sediment from the pipeline ROW eroded and was discharged into a UNT to Rummerfield Creek (WWF).
Violation of Title 25 Pa. Code § 102.4(b)(1). Failure to minimize the potential for accelerated erosion. Sediment from the pipeline ROW eroded and was discharged into a UNT to Rummerfield Creek (WWF).

See Insp ID 2490449 conducted 6/2/16, past viols corrected.

Department representative Frank Hoehle was on site to inspect the repair work done on the Coleman to Colewell Trunk Line (ESX29-115-15-0004).

The repairs appeared to address the issues cited in the NOV 342281.
There were no erosion and sedimentation issues ongoing at this time.

There are no new violations.

If there are any questions, feel free to contact me at (570) 346-5539.

~400 gallons of production water was released onto the ground due to a tank failure. Proper notifications were made and clean up of material began immediately. A site remediation plan has been submitted for review.

This well did produce gas in the prior 12 months, therefore the well is not considered abandoned, and does not require plugging.
Well did produce gas in previous 12 months therefore was not "abandoned" and not required to be plugged.

11:00, arrived at Sugar Run (stream 064-04) near intersection of North Street Rd and Stevenson Rd. E&S controls in place but inadequate. Water running over filter sock and additional staw bales added to try to stop flow of water to the run.

Sugar Run, CWF, entirely brick red with sediment from the pipeline construction.

At the pipeline road corssing near the intersection of Mary ann Rd and Baillets Pond Rd. The pipeline corssing is in place but the area is not vegetated. The area is relatively fltat but I observed signs of enhanced erosion including. Silt sock ripped
Sediment laden water and mud observed leaving the site boundary and directly discharging to waters of the Commonwealth in multiple locations.
Site was not stabilized, which created the potential for pollution prior to the weather experienced.

I observed that the creek edge has been stabilized using many layers of straw, siltsock, and silt fence. Sugar Run above thhe site is running clean. At and below the site the run is red with sediment. Water appears to be running underneath E&S con

Access road, NE section: sed control basins full of muddy water, additonal run-off would overwhelm.
Access road, NE section: sed control basins full of muddy water, additonal run-off would overwhelm.

Fine Sediment noted leaving the site in area of E&S BMPs below sed. basin, recommended some remedial actions for repair until area dried out and a complete reinstallation of BMPs could be completed.
Fine Sediment noted leaving the site in area of E&S BMPs below sed. basin, recommended some remedial actions for repair until area dried out and a complete reinstallation of BMPs could be completed.

Lack of super silt fence created sediment discharge into nearby pond

Lack of super silt fence created sediment discharge into nearby pond

Acceptable response received.- At Station ID: 20+13 a release of sediment had occurred and impacted UNT to Little Meshoppen Creek. Controls had been reestablished and the released sediment was partially covered with straw.

Acceptable response received. - At Station IDs: 14+00 and 17+00, there are drainage issues. Water is crossing the ROW and picking up sediment, overcoming the existing controls, and releasing sediment-laden water off the ROW.
Incorrectly using sediment filter bag.

Acceptable response rec'vd. - At Station ID: 20 + 13, sediment-laden water was actively discharging to the Unnamed Tributary (desinated as Stream 14). Current E & S BMPs that are installed are not reducing accelerated erosion occurring at this l

filter bag failure led to discharge of sediment into Bullard Creek.
Filter bag failure
Water bars channeling water and causing accelerated erosion and sedimentation
Approx. 3000 gallons bentonite-only mud released into ephemeral channel at break in slope, west side of UNT to Mill Creek. UNT and Mill Creek discolored for total of approx 4000 ft. Bore approx 2000' overall length and 200' vertical drop. IR at 100
Approx. 3000 gallons bentonite-only mud released into ephemeral channel at break in slope, west side of UNT to Mill Creek. UNT and Mill Creek discolored for total of approx 4000 ft. Bore approx 2000' overall length and 200' vertical drop. IR at 100
Thick deposits indicate that inadvertent return proceeded for some time.
Loss of return estimated at tens of thousands of gallons on 8/20/12. Despite this drilling started up on 8/21 with no apparent change in operational parameters. No contingency access agreement in place with downstream landowner, despite possible
Loss of return estimated at tens of thousands of gallons on 8/20/12. Despite this drilling started up on 8/21 with no apparent change in operational parameters. No contingency access agreement in place with downstream landowner, despite possible
Thick (up to approx 8") of bentonite mud in pools on Harts Run and Mill Creek up to approx 4000' downstream of the inadvertent return.
Thick (up to approx 8") of bentonite mud in pools on Harts Run and Mill Creek up to approx 4000' downstream of the inadvertent return.
Thick deposits indicate that inadvertent return proceeded for some time.
Staff on site thought it was OK to discharge muddy water to creek as long as E&S plan was being followed. Muddy water infiltrating bank, no effort to address.
Muddy water discharged into an EV creek for approximately 5 hours. Discharge enough to completely discolor creek.
Discharge of sediment into creek with no apparent attempt to stop it.
Staff on site thought it was OK to discharge muddy water to creek as long as E&S plan was being followed. Muddy water infiltrating bank, no effort to address.
Discharge of sediment into creek with no apparent attempt to stop it.
Muddy water discharged into an EV creek for approximately 5 hours. Discharge enough to completely discolor creek.
Turbid discharge from dewatering structure entered Black Water Run.
Turbid discharge from dewatering structure entered Black Water Run.
Turbid discharge from dewatering structure entered Black Water Run.
Viols closed with followup inspection on 2/7/2013 (ID 2140502)
Bentonite spill 40 gallons.
Potential exists for further discharges
Sediment-laden water into Big Bottom Run EV.
Sediment-laden water into Big Bottom Run EV.
Potential exists for further discharges
Erosion and sedimentation not minimized.
Erosion and sedimentation not minimized.
Sediment into stream from bank failure

Muddy water being held back from stream by silt fence. Water almost at top of fence. Thaw and snow melt could overwhelm controls. UNT is immediately next to E&S controls.
4/4/13 waterbar links to trench and trench to sump. Taking water off ROW .
Water bars are funneling water into pipeline trench. Water is flowing down pipeline trench causing accelerated erosion
35 P.S. 691.401 CSL for series of inadvertent returns. Some bentonite released to two wetlands and unnamed tributary. Bentonite recovered and areas stabilized at time of inspection. TLT
1. Erosion rills on ROW from 52+00 to 50+00
2. behind soil stock pile from 50+00 to 48+00
3. behind soil stock pile and outside LOD from 48+00 to 44+00
1. Erosion rills on ROW from 52+00 to 50+00
2. behind soil stock pile from 50+00 to 48+00
3. behind soil stock pile and outside LOD from 48+00 to 44+00

21+5 E&S controls not maintained, not functioning to prevent discharges.
Discharge into BBR sufficient to discolor the run.
Discharge into BBR sufficient to discolor the run.
21+5 E&S controls not maintained, not functioning to prevent discharges.
21+5 E&S controls not maintained, not functioning to prevent discharges.

Failure to properly construct water bars on 30% grade.
Downslope from Nelson pad and near intersection with Bahr Rd. Deep eroison gullies on ROW, topsoil gone, rocks at surface, failure to stabilize.
102.4(b)(2) Failure to follow the plan

Minimize E&S. Waterbar outlets overtopped, some signs of continuing erosion behind soil stockpile -- previously inspected locations.
114+00 to 124+00, waterbars failed during rain event, failure caused substantial enhanced erosion and sedimentation.
122.4(b)(2) Failure to follow plan. "where signs of accelerated erosion, repair and aid BMPs as needed to eliminate problem".
Discharge of sediment to UNT to Black Creek (EV). Discharge reported in.
Despite previous inspection report (6/20/13) identifying issues with excessive water and inadequate water bars on another section of ROW, similar issues were allowed to develop on slope above UNT to Black Creek.
Large linear extent of open trench. Project does not seem to be progressing in fashion aimed at minimizing extent and duration of earth disturbance.
Discharge of sediment-laden water into complainant's pond, then into stream and wetland.
Sediment laden discharge to UNT to Payne Creek, trench on other side of 487 was open, water flowed down trench like conduit, overtopped, eroded soil stockpile, got into drain crossed below road emerged on other side and got into creek
102.4(b)(4)(1) Failure to minimize extent and duration of earth disturbance -- open trench, > than 500', no trench plugs.

First stream from Curtin well pad: bank collapse due to water coming off sloping work area. Area had been stabilized and water bars were in place, but were overwhelmed. Location being repaired during my inspection.
A failed waterbar resulted in the discharge of sediment laden water into a stream. The discharge was reported and the waterbar repaired.
A failed waterbar resulted in the discharge of sediment laden water into a stream. The discharge was reported and the waterbar repaired.
102.7 NOT submitted when project does not meet submission criteria.
Title 25 Pa. Code § 102.4(b)(2). Failure to impliment written E&S plan, failure to restore stream bed and banks as described in the E&S plan details.
Title 25 § 102.4(b)(1). Failure to minimize the potential for accelerated erosion and sedimentation. Sediment from a slough entered into Tributary 29599 to Brewer Creek (WWF, MF).
Title 35 PS § 691.401. Discharge of pollutional material to waters of Commonwealth. Sediment from a slough entered into Tributary 29599 to Brewer Creek (WWF, MF).
Title 25 Pa.Code § 102.4(b)(2). Failure to impliment written E&S plan, failure to stabilize a slope greater than 3H:1V with erosion matting.
Title 25 Pa. Code § 102.4(b)(1). Failure to minimize accelerated erosion.
Title 35 P.S. § 691.401. Discharge of poluutional material to waters of the commonwealth.
Faiulre to follow the plan - 102.4(b)(2). Erosion control matting and some of the waterbars.
102.4(b)(1) -- subsidence along pipe trench led to 800' gully that channeled water flow and caused accelerated erosion and sedimentation.
Sediment-laden water entering stream. Stream was already turbid due to rain, but downstream appeared worse. Took samples.
Sediment-laden water entering stream. Stream was already turbid due to rain, but downstream appeared worse. Took samples.
102.4(b)(1) -- subsidence along pipe trench led to 800' gully that channeled water flow and caused accelerated erosion and sedimentation.
Enhanced erosion and sedimentation at base of Norton field. Silt sock moved, water bars improved, straw used to stem water flow.
102.4(b)(2) Failure to follow the plan. PAR-1 depicted as requiring construction.
Dykes Rd -- Construction sequence specifies early installation of RCEs.
Internal reports from 5/22/14 show discharge from PAR-1. Whether this reached the UNT is unknown because the path from the pad to the pad ditch to the wetland and UNT was not investigated at the time.
Internal reports from 5/22/14 show discharge from PAR-1. Whether this reached the UNT is unknown because the path from the pad to the pad ditch to the wetland and UNT was not investigated at the time.
Pollutional discharge into UNT to Kings Creek (EV) and EV wetland following rain event.
Pollutional discharge into UNT to Kings Creek (EV) and EV wetland following rain event.
102.4(b)(2) Failure to follow the plan. PAR-1 depicted as requiring construction.
Dykes Rd -- Construction sequence specifies early installation of RCEs.
PAR-1 off Rain pad access road, under use without appropriate construction or BMPs.
Dykes Rd -- RCEs not installed.
PAR-1 off Rain pad access road, under use without appropriate construction or BMPs.
Dykes Rd -- RCEs not installed.

Sediment off the LOD
Failure to improve and maintain E&S controls on slips for approximately 4 months constitued a potential for further pollution.
For land slip near Hoagland Branch, plans and field inspection indicate a wetland at the base of the hill where the slip occurred. Portions of wetland covered with thick layer (at least several inches) of sediment. Erosion control measures in place in w
Conditions on the two slips have deteriorated since last inspection in March. Accumulation of sediment at bottom of slope and presence of erosion ruts on slope indicated that accelerated erosion and sedimentation were not minimized.
IMPLEMENTATION OF WORK ACCORDING TO SPECIFICATIONS - Permittee failed to conduct work in accordance with the maps, plans, profiles and specifications as approved by the Department for work undertaken under a permit or other De
unmaintained silt fence and filter socks

installation of unpermitted features (filter sock) within stream channel
erosion to stream

Actual citation: 105.18a(a) - failure to address permitting requirements in EV wetlands (citation not available in eFacts)

Actual citation: DSEA 8(a) - failure to provide complete info to determine compliance (citation not available in eFacts)
See Insp ID 2104189, past viol closed, MBC eFACTS data clean-up 8/12/15. Failed to restore the site within 30 days of the expiration of the permit for a site if the well was not drilled prior to the expiration date..
See Insp ID 2104189, past viol closed, MBC eFACTS data clean-up 8/12/15. Failed to maintain E&S controls.
See Insp ID 2104189, past viol closed, MBC eFACTS data clean-up 8/12/15. Operator has allowed Silt fence to become degraded with out repair. It is also apparent that the operator has not implemented an inspection and maintenance program.

Culvert inlet and outlet need stabilized.
Culvert outlet needs stabilized.

Road surface not stabile.
Road surface not stabile.
Road surface not stabile.
Culvert outlets not stoned.
BMPs on access road not being maintained.
BMPs on access road not being maintained.
Discharge of injection water to Hunter Creek. Used section 307(a) in NOV.
Discharge of injection water to Hunter Creek. Used section 307(a) in NOV.
pit still open and 2 frac tanks on site.

Road unstable, ditch needs reworked, some areas not stabilized.
Disturbed areas along well site need stabilized.
Unstabilized road ditch.

Discharge of crude oil and produced water to the ground.

violation for 102.4(b)(1)
violation for 102.4(b)(4) -- failure to minimize the extent and duration of earth disturbance activities.
violation is for 691.402(a)--potential pollution of waters of the Commonwealth

Date waste sent to landfill

violation is for CSL 691.402(a): potential pollution to waters of the Commonwealth

violation is for CSL 402(a)

this well was improperly plugged
improperly plugged well

This violation is for 102.4(b)(1): failure to properly implement and maintain BMPs
This was a drill out improperly plugged well.

This well was improperly plugged
this well was improperly plugged.

78.94 (a) 1 Improperly plugged well

78.94 (a) 1 improperly plugged well

78.94 (a)1 Improperly plugged well
78.94 (a)1 improperly plugged well
78.94 improperly plugged well
78.94 (A1) improperly plugged well
This violation is for 402(a): potential pollution to waters of the Commonwealth.

78.94(a) improperly plugged well

improperly plugged well78.94(a) 1
improperly plugged well 78.94 (a) 1

78.94 a 1 improperly plugged well
78.94 (a-1) improperly plugged well

78.94 (a) Well was improperly plugged

78.94 a(1) improperly plugged well

78.94 a improperly plugged well
78.94a Improperly plugged well

78.94 improperly plugged well
78.94 improperly plugged well

Improperly plugged well 78.94
improperly plugged well 78.94a
improperly plugged well 78.94a

78.94 a 1 improperly plugged well
improperly plugged well
Improperly plugged well.

Pit liner had fallen in on one side. The pit was almost empty and no spill occured. I notified Tim O. from ARG and the pit liner was removed and backfilled.
Improperly plugged well. This was a re-entry well.

improperly plugged well
improperly plugged well
improperly plugged well

improperly plugged well
Improperly plugged well
improperly plugged well

Actually CSL 402 regarding potential pollution.
Actually CSL 402 regarding potential pollution.

Did not obtain the necessary GP to cross Long Run
Did not obtain the necessary GP to cross Long Run

12-18-14: Garthwaite #1 (083-56264) was Spud 10-18-13 and drilling was complete on
11-5-13. Well has gas line coming off of it and is going to a residents. Pit is full of water and does not have 2ft of free board; this is a violation of 78.56(a)2.
Also the pit is in violation of 78.56(d) and OGA 3216(c): " The owner or operator shall remove or fill the pit within 9 months after completion of drilling..."

Associated Pipe Line is co-permittee along with Pennant Midstream. All violations included in CACP apply to Associated Pipe Line as well as Pennant Midstream.

E/S controls were inneffecive due to recent heavy precipitation. Road culverts blocked with debris causing flow over road and erosion of road surface. Access road was channeled and eroding. Operator responded immediately. Cleared road culve

The uncontrolled hard gas flow has sent pit water flying into trees where is is running off to roadside ditch. Rig in process of swithching to fluid. Addressing erosion.

Grashion water supply (Fayette)

Corrected the problem at the well site after talking with Bill Britt .
Pit not reclaimed.
Pit not reclaimed.
Pit not reclaimed.
Pit not reclaimed.
Pit not reclaimed.
Operator to respond by letter

Hydraulic Oil discharge to ground.

Hays water supply diminution.
Hays water supply diminution.

Also 78.54 and CSL 307.
Also 78.54 and CSL 307.

I wrote violation for 78.57a and 78.54. neither of which are in EFACTS. WQS Higgins told me to mark this down and it would be changed. Thanks.
I wrote violation for 78.57a and 78.54. neither of which are in EFACTS. WQS Higgins told me to mark this down and it would be changed. Thanks.

Brine tank overflowed out of containment into hay field killing vegetation.

Brine tank overflowed out of containment into hay field killing vegetation.
Failure to properly store residual waste.
Improper containment of pollutional substances, drilling mud.

Violation of Title 35 P.S. § 6018.301. Failure to properly store, transport, process or dispose of a residual waste.
Violation of Title 35 P.S. § 691.402. Failure to adopt pollution prevention measures required or prescribed by DEP by handling materials that create a danger of pollution.
Violation of Title 35 P.S. § 691.402. Failure to adopt pollution prevention measures required or prescribed by DEP by handling materials that create a danger of pollution.
Violation of Title 35 P.S. § 6018.301. Failure to properly store, transport, process or dispose of a residual waste.

Brine spilled out of tank outside containment

Brine spilled out of tank outside containment
Rhodes to stubler pipeline Gamble twp., failure to install stream crossings properly.

Rhodes to stubler pipeline Gamble twp., failure to install stream crossings properly.

Brine water leaked out of hole in tank and leaking 3" valve into containment and also went outside containment.

Closed with darte of receipt of contaminated soil to landfill.
Liquids leaking from the stuffing box on the well have saturated the soil in front of the pump unit at this location.

Complaint Response Inspection; 8/21/2014.

Documented controls installed.
Documented controls installed.
Documented controls installed.
Documented controls installed.
Documented controls installed.
Documented controls installed.
Documented controls installed.
Documented controls installed.
Documented controls installed.
Documented controls installed.
documented controls installed.
Documented controls installed
Documented controls installed
Documented controls installed
Documented controls installed
Documented controls installed

Documented controls installed
Documented controls installed
Documented controls installed
Documented controls installed
no rock hauled yet.
culvert installed.
no rock hauled yet.
no rock hauled yet.
no rock hauled yet.
no rock hauled yet.
no rock hauled yet.
no rock hauled yet.
no rock hauled yet.
no rock hauled yet.
Culvert below tank battery still not installed. No rock hauled yet on road up to #8.
Several loads of stone hualed below gate. Stone of poor quality, a lot of mud mixed in.
Azco starting to haul stone.
Azco starting to haul stone.
Azco starting to haul stone.
Azco starting to haul stone.

Rock hauled up to first culvert above gate. Rock looks to be of better quality.
Rock still ends at first culvert above gate.
No change since last inspection.
No rock hauled since last inspection.
Mulching and seeding on pipeline not adequate.
Hillside below well has slid, will need stabilized.
no change
no change
no change
no change
no change
no change
well shut in
no change
pit still open
no change
no change
no work done since last inspection.
no work done since last inspection.
no work done since last inspection.
no work done since last inspection.
No change since last inspection.
No change since last inspection.
no change since last inspection.
No change since last inspection.
No change since last inspection.
No work done on E&S controls since last inspection.
no change
no change
no change
no change
no change
no change
no change
Culvert not installed on access road as shown on E&S plan.
Culvert at end of location not installed as shown in E&S plan.
No change.
No change.

No change.
NO change.
No change.
Culvert not installed yet.
Discussed seeding procedures with Ray Jacobs.
no change since last inspection.
no change since last inspection.
Some work done on ditch on upslope side of well, does not appear adequate. Slope below well reseeded in some areas, no lime or fertilizer used.
no change since last inspection.
No change since last inspection.
No change since last inspection.
No change since last inspection.

No change since last inspection.
No change since last inspection.
Dicussed broadbased dip and ditch above well #3 with Chuck Sullivan.
No change
no change
Culverts removed from #3 to intersection above #7. Ditches filled in, road still in use.
no change
no change
no change
Culvert removed below #7, ditch left open.
no change
no change
no change
Road blocked by several boulders below #3, road waterbarred, seeded and mulched. Part of slope below #3 reseeded. Some of the cuts still need seeded above and below #3.
no change
no change
Culvert above #3 removed and broad based dip installed as called for in plan. Seeding still needs done.
no change
no change
no change
no change
no change
no change
no change
Crew on access road below well seeding and mulching. Seed mix 50% annual ryegrass, 30% tallfescue and 20% perrenial ryegrass.
Pit liner, plastic pipe and old barrel need removed.
Pit liner, plastic pipe and old barrel need removed.
Ray agreed to add BFT to seeding below well.
Met with Ray, will reinspect next week.
Met with Ray, will reinspect next week.
Ray agreed to 1)deepen rock lined ditch 2)establish ditch on left side and deepen turnout 3)seed and mulch ditch below #6
Ray agreed to deepen rock lined ditches near #8
met with Ray, will reinspect next week.
Met with Ray, will reinspect next week.
Location still needs seeded and mulched.
Met with Chuck Sullivan of Azco. Ditch sloped properly now, still needs seeded and mulched.
Ditch at entrance still needs fixed.
Ditch at entrance still needs fixed.
Ditch at entrance still needs fixed.
Ditch at entrance still needs fixed.

Ditch at entrance still needs fixed.
Ditch at entrance still needs stoned.
Ditch at entrance still needs stoned.
Ditch at entrance still needs stoned.
Ditch at entrance still needs stoned.
Ditch at entrance still needs stoned.
Ditch at entrance still needs stoned.
Ditch at entrance still needs stoned.
no dike
no dike

No production equipment at site, wellhead not connected to any piping
No production equipment at site, wellhead not connected to any piping
Well is not in use,.
Well is not in use,.
Well is shut-in. Zero production reported for 2012.
No equipment necessary for production is on site or connected to the well.
No equipment necessary for production is on site or connected to the well.
Well is shut-in. Production equipment has been removed. 2012 Annual Production Report filed by Operator with the Department shows zero production.
Well is shut-in. Production equipment has been removed. 2012 Annual Production Report filed by Operator with the Department shows zero production.
No production equipment at the well site. Wellhead is not connected to any piping.
No production equipment at the well site. Wellhead is not connected to any piping.
Wellhead is disconnected from the flow line. Well separator has been removed from the wellsite.
Wellhead is disconnected from the flow line. Well separator has been removed from the wellsite.
No production equipment at wellsite. Wellhead not connected to any piping.

No production equipment at wellsite. Wellhead not connected to any piping.

Zero production reported for 2012.

Last reported production was 2011.

All valves on the well are closed. No metering equipment is in place. Well separator has been removed.
All valves on the well are closed. No metering equipment is in place. Well separator has been removed.
Wellhead is not connected to any piping
Wellhead is not connected to any piping

Zero production reported for 2010, 2011, 2012.
Zero production reported for 2010, 2011, 2012.

Last reported production was in 2008. No changes seen at wellsite since previous inspection dated 10/26/2012.
Last reported production was in 2008. No changes seen at wellsite since previous inspection dated 10/26/2012.
Last production reported in 2008. Well previously inspected 10/26/2012. No change observed.
Last production reported in 2008. Well previously inspected 10/26/2012. No change observed.
Previous inspection 11/29/2012. Well equipment is removed from the well rendering it incapable of producing.
Previous inspection 11/29/2012. Well equipment is removed from the well rendering it incapable of producing.
Wellhead fittings removed from the well remain on the ground at the wellsite.
Well separator has been removed from the site. Well condition is unchanged since prior inspection dated 10/26/2012.
Well separator has been removed from the site. Well condition is unchanged since prior inspection dated 10/26/2012.
No production reported for this well for the past 3 years. Well is abandoned.
No production reported for this well for the past 3 years. Well is abandoned.
No production equipment is in place at the well site. Zero production reported for the last 3 years reported.
No production equipment is in place at the well site. Zero production reported for the last 3 years reported.
Wellhead is not physically connected to any piping.
Wellhead is not physically connected to any piping.
Last production reported was for 2011.
Last production reported was for 2011.

Production equipment has been removed from the wellsite.

Dike has standing salty water inside. Brine has leaked into the dike. Source of brine (tank leak or leaking piping not determined.

Wellhead is not physically connected to any piping. No tank or well separator were seen at the well site.
Wellhead is not physically connected to any piping. No tank or well separator were seen at the well site.
Wellhead is not physically connected to any piping, there is no production equipment at the well.
Wellhead is not physically connected to any piping, there is no production equipment at the well.
Well was found to have defective casing in 2012. Casing has not been repaired, well has been not producing due to holes in the production casing.
Well was found to have defective casing in 2012. Casing has not been repaired, well has been not producing due to holes in the production casing.

102.11

102.4(b)(1) - failure to implement BMPs

swma 501 disposal without a permit

Well record indicates that the well was drilled but was not completed. Annual Production Reports filed for the past 4 years indicate zero production.

Accidental discharge of drilling mud to the surface occured. Rig crew was able to dike area around spill and started removing drill mud from the surface when I arrived on site.

Open rat hole 3 feet North of well.

402CSL

402CSL

SWMA301 & CSL402

discharge stopped
discharge stopped

See Insp ID 1810112, this viol found corrected during 7/6/09 follow-up insp. MBC 7/17/09

HCl spill occurred on-site onto the ground, ER inspection.
HCl spill occurred on-site onto the ground, ER inspection.

Sediment pollution of waters of the commonwealth at a crossing in a special protection watershed.
Failed to properly install and maintain E&S BMPs at a wetland crossing which resulted in pollution to waters of the commonwealth in the form of sediment being deposited in a wetland.
Susquehanna Co., New Milford Twp.; Clean Streams Law - Operator caused or allowed an unpermitted discharge with the potential to pollute the Waters of the Commonwealth.
Susquehanna Co., New Milford Twp.; Clean Streams Law - Operator caused or allowed a discharge to Waters of teh Commonwealth
Susquehanna Co., New Milford Twp.; 102.4(b)(1) - Failure to implement and maintain BMPs

104.4(b)(1) failure to design, implement and maintain BMP's to minimize accelerated erosion
Improper implementation of BMPs and failure to immediately stabilize.

Slumping of cutbanks noted. BMPs have evidence of sediment overtopping and undermining.

The Department was on site for an inspection of the Bluestone Loop Pipeline Phase 2 project. A section of the pieline from approximately station 19+00 to 67+00 was observed during the inspection.
Approximately station # 19+00 - Filter Sock rolled over; improperly staked down.
Approximately station # 31+00 - Filter Sock near stream rolled over; improperly staked down.
Approximately station # 31+00 - Filter Sock rolled over; improperly staked down.
Approximately station # 31+00 - Filter Sock on timber mat bridge is unwrapped.
Approximately station # 50+00 - Filter Sock covered by soil.
Approximately station # 50+00 to 51+00 - Section of Filter Sock missing along Bear Swamp Road.

Failure to properly install and maintain E&S BMPs is a violation of Chapter 102.11 of the PA Code as noted in the attached Notice of Violation.

Failure to notify and identify water purveyors w/in 1000'

Failure to notify and identify water purveyors w/in 1000'

Residual waste from another site

Failure to implement BMP's.

Failure to implement BMP's

Failure to implement BMP's

Failure to implement BMP's

Pit is not buried and drilling finished over a year ago.

hole in liner
hole in liner
oil on ground
oil on ground

No stabilization measures were taken on the cleared pipeline area to prevent erosion. There were not any erosion and sedimentation (¿E&S¿) control measures where the new pipeline crossed a creek.
No stabilization measures were taken on the cleared pipeline area to prevent erosion. There were not any erosion and sedimentation (¿E&S¿) control measures where the new pipeline crossed a creek.
Accelerated erosion and sedimentation occurred and was transported off the site.
Accelerated erosion and sedimentation occurred and was transported off the site.
Accelerated erosion and sedimentation occurred and was transported off the site.

The filter fabric fence was poorly installed, not to the E&S control plan specifications. No rock lined interceptor channel was present on the southern down-gradient side of the well pad, as called for in the E&S plan.
Filter fabric fence inadequately installed.

Brine tank not structurally sound.

Discharge of drill fluids to well from well bore, discharge of drill pit fluidsto the ground due to a pit liner failure, and a discharge of a petroleum product to the ground adjacent to the well pad.
Discharge of drill fluids to well from well bore, discharge of drill pit fluidsto the ground due to a pit liner failure, and a discharge of a petroleum product to the ground adjacent to the well pad.

The pit water was released on to the well site and potentially into the Waters of the Commonwealth.

The pit water was released on to the well site and potentially into the Waters of the Commonwealth.

In addition to the water that escaped from the pit after it over-topped the pit liner, there is evidence that the operator may have been using a pump to directly move water from the pit to the unnamed tributary.

In addition to the water that escaped from the pit after it over-topped the pit liner, there is evidence that the operator may have been using a pump to directly move water from the pit to the unnamed tributary.

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In addition to the water that escaped from the pit after it over-topped the pit liner, there is evidence that the operator may have been using a pump to directly move water from the pit to the unnamed tributary.

sediment fence not installed properly
102.22 & 1024b2
102.4b2
102.22 & 102.4b2

102.22 & 102.4b2
102.22 & 102.4b2
102.22 & 102.4b2
102.22 & 102.4b2

102.22 & 102.4b2

102.4(b)(2)

Permit generated
Inadvertent returns captured.
Inadvertent returns captured.
CACP w/$6,719.45 penalty finalized 7/29/10, case closed.
CACP w/$6,719.45 penalty finalized 7/29/10, case closed.
Black fluid discharge.
Black fluid discharge.
Black fluid discharge.
Black fluid discharge.
CACP w/$6,719.45 penalty finalized 7/29/10, case closed. CSL 401 black fluids discharge
CACP w/$6,719.45 penalty finalized 7/29/10, case closed. CSL 401 black fluids discharge

Act 2 ROL granted on 6/7/12
Act 2 ROL granted by NERO EC&B 6/12/12, MBC data clean-up 4/15/15.
Act 2 ROL granted by NERO EC&B 6/12/12, MBC data clean-up 4/15/15.
hydraulic line broke on auger rig. 10- 15 gals of oil spilled on ground. Operator immediately cleaned up area. Soil impacted by oil was scraped up and placed in rolloff container for T&D. Inspected site. No residual oil on ground in area of spill.
Act 2 ROL submitted to NERO ECP 7/11/2011.

Black staining on pit walls behind liner
Act 2 ROL granted 5/18/12, closed, data clean-up MBC 3/25/15. Act 2 ROL submitted to NERO ECP 12/22/2010. 6018.301- discharge of waste to ground

Act 2 final report approved by NERO ECP. Failure to control drilling fluid in containment.

Sassi inspected- No viols on 11/23/10
ROL granted on 9/21/12

Silt Sock Stakes loose. Cross drain culvert not installed. Extra Silt sock in ditches on access road. Grubbing piles and Topsoil piles not on plan but present on site.

remediated well
Approximately 100 feet of filter sock has been damaged and is unstaked along the 1530 foot contour. A berm has been installed along the pipeline right-of-way. Changes have not been indicated on the ESCGP.
Filter sock along the western slope has been damaged and is unstaked. Pipeline right-of-way has installed into the site. Changes have not been indicated on the ESCGP.
11/4/09 DEP/Cabot exec COA, + parties modified on 4/15/10 (Enf ID 266421) + 7/19/10 (ref. to collectively: "Modified 2009 Agreement" for purposes of 12/15/10 Consent Order and Settlement Agreement); 12/15/10 doc replaces Mod '09 Agree.
11/4/09 DEP/Cabot exec COA, + parties modified on 4/15/10 (Enf ID 266421) + 7/19/10 (ref. to collectively: "Modified 2009 Agreement" for purposes of 12/15/10 Consent Order and Settlement Agreement); 12/15/10 doc replaces Mod '09 Agree.
Act 2 ROL submitted to NERO ECP 3/15/2011. Production fluid spill from tank, fluid to ground surface.
Act 2 ROL submitted to NERO ECP 3/15/2011. Production fluid spill from tank, fluid to ground surface.
Act 2 ROL submitted to NERO ECP 3/15/2011. Production fluid spill from tank, fluid to ground surface.
Act 2 ROL submitted to NERO ECP 3/15/2011. Production fluid spill from tank, fluid to ground surface.
NERO ECP ltr to Cabot 4/14/11 noting Act 2 ROL report rec'vd, review pending. Ltr to Grosvenor prop owner noting Act 2 ROL accepted.
NERO EC&B Act 2 ROL letter to lanrowner/property owner 4/9/12, MBC data clean-up 3/26/15. Act 2 ROL report submitted to NERO ECP 5/26/2011. Approx 50 gal release of produced fluid from holding tank vents.
NERO EC&B Act 2 ROL letter to lanrowner/property owner 4/9/12, MBC data clean-up 3/26/15. Act 2 ROL report submitted to NERO ECP 5/26/2011. Approx 50 gal release of produced fluid from holding tank vents.
NERO EC&B Act 2 ROL letter to lanrowner/property owner 4/9/12, MBC data clean-up 3/26/15. Act 2 ROL report submitted to NERO ECP 5/26/2011. Approx 50 gal spill of produced fluid (brine) from over pressurized holding tank, material frozen ar
NERO EC&B Act 2 ROL letter to lanrowner/property owner 4/9/12, MBC data clean-up 3/26/15. Act 2 ROL report submitted to NERO ECP 5/26/2011. Approx 50 gal spill of produced fluid (brine) from over pressurized holding tank, material frozen ar
Act 2 ROL report submitted to NERO ECP 4/20/2011. Tears in liner observed on well pad behind baker tanks and heating system. Black fluid impacting surface of ground due to breached containment. Well pad showed dark staining in soil where ri
Act 2 ROL report submitted to NERO ECP 4/20/2011. Tears in liner observed on well pad behind baker tanks and heating system. Black fluid impacting surface of ground due to breached containment. Well pad showed dark staining in soil where ri
NERO EC&B Act 2 ROL granted 5/14/12, MBC data clean-up 3/25/15. Act 2 ROL submitted to NERO ECP 7/6/2011.
NERO EC&B Act 2 ROL letter to property owner 4/1/11, MBC data clean-up 4/13/15. NERO ECP ltr to Cabot 3/28/11 noting Act 2 ROL report rec'vd, review pending.

NERO EC&B Act 2 ROL granted 12/6/13, MBC data clean-up 4/13/15. Act 2 ROL report submitted to NERO ECP 4/20/2011.
Inadvertent returns captured. 200 gal bentonite clay drilling mud inadvertent return from bore hole to a stream.
Inadvertent returns captured. 200 gal bentonite clay drilling mud inadvertent return from bore hole to a stream.
Self reported spill of approx 2 gal diesel fuel on ROW while filling a bulldozer.
HCl spill from tanker. 1/5/11 soil sample results from Cabot soil collected following the HCL release to secondary containment at the Lauffer 1H/2H wellpad. Both sample results showed the soils to have neutral pH. Also submitted was a sketch to i
HCl spill from tanker. 1/5/11 soil sample results from Cabot soil collected following the HCL release to secondary containment at the Lauffer 1H/2H wellpad. Both sample results showed the soils to have neutral pH. Also submitted was a sketch to i
HCl spill from tanker. 1/5/11 soil sample results from Cabot soil collected following the HCL release to secondary containment at the Lauffer 1H/2H wellpad. Both sample results showed the soils to have neutral pH. Also submitted was a sketch to i
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78.81(a)(2)&(3) - 0.1 psi at 9 5/8 annulus & 0.2 psi at 5 1/2 annulus, 25% gas at 9 5/8 annulus & 90% gas at 5 1/2 annulus
78.81(a)(2)&(3) - 0.0 psi at 9 5/8 annulus & 0.6 psi at 5 1/2 annulus, 75% peak and sustained 40% gas at 9 5/8 annulus & 90% peak gas at 5 1/2 annulus
78.81(a)(2)&(3) - 0.0 psi at 9 5/8 annulus & 0.4 psi at 5 1/2 annulus, 0.5% gas peaked at 9 5/8 annulus & 90% gas peaked at 5 1/2 annulus
Act 2 release of liability granted on 5/22/12
Act 2 release of liability granted on 5/22/12

NERO EC&B Act 2 ROL granted 7/5/11.

violations immediatly corrected
5/18/11 NERO ECP ltr to Cabot noting receipt & pndng review of Act 2 ROL report.
Act 2 ROL report submitted to NERO ECP 6/13/2011.

NERO EC&B Act 2 ROL granted 5/1/12, MBC 3/24/15 data clean-up. Failure to prevent pollutional materials from leaving containment creating a danger of pollution to waters of commonwealth.

Adequate company response submitted 11/16/2011.
Act 2 Release of liability granted on 9/13/2011
See Insp ID 2113777.

See Insp ID 1981419.
rathole filled in
vilation of CSL 402. Potential pollution.
Unpermitted discharge of residual waste
rathole cleaned and filled in
rathole cleaned and filled in
rathole cleaned and filled in
rathole cleaned and filled in
rathole cleaned and filled in
rathole cleaned and filled in
rathole cleaned and filled in
rathole cleaned and filled in
rathole cleaned and filled in
6018.610 NERO EC&B Act 2 ROL granted 12/1/11, MBC data clean-up 3/27/15.

6018.61
6018.61

6018.61

Adequate company response submitted 11/13/2013.

Viols found crctd 1/25/12, MBC data clean-up 3/31/15.
Viols found crctd 1/25/12, MBC data clean-up 3/31/15.
Viols entered at this insp being addressed thru further action entered at R Hull 1H Permit 115-20122. MBC 12/1/2011
Viols entered at this insp being addressed thru further action entered at R Hull 1H Permit 115-20122. MBC 12/1/2011

NERO EC&B Act 2 ROL granted 1/10/2012.

NERO EC&B Act 2 ROL granted 1/10/2012.
NERO EC&B Act 2 ROL granted 1/10/2012.
NERO EC&B Act 2 ROL granted 1/10/2012.

NERO EC&B Act 2 ROL granted 1/10/2012.

NERO EC&B Act 2 ROL granted 1/10/2012.

NERO EC&B Act 2 ROL granted 1/10/2012.
Suitable NOV response rec'vd 2/13/12.

GMI
GMI
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GMI
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GMI
Act ROL granted on 04/19/2012
NERO EC&B Act 2 ROL granted on 4/5/12, MBC data cleaan-up 5/6/15.
NERO EC&B Act 2 ROL granted on 4/5/12, MBC data cleaan-up 5/6/15.
Presumptive 208 letter sent 9/21/11.

401- management of hazardous waste

NERO EC&B Act 2 ROL granted 2/4/13, MBC data clean-up 4/13/15.
Act ROL granted on 4/12/12 (property owner) and 4/13/12 (operator). MBC data clean-up 3/24/15.
NERO EC&B Act 2 ROL granted to landowner 4/19/12, MBC data clean-up 3/31/15.
NERO EC&B Act 2 ROL granted to Cabot 5/30/12, to lnadowner 7/8/13. MBC data clean-up 3/25/15.
NERO EC&B Act 2 ROL granted to Cabot 5/30/12, to lnadowner 7/8/13. MBC data clean-up 3/25/15.
NERO EC&B Act 2 ROL granted 10/10/13, MBC data clean-up 4/1/15. 6018.610

O&G review of report under small spill aspect of policy, final remediation summary report is adequate, closed, MBC 4/25/15. 9/2/14 NERO EC&B ARP memo to operator, more info needed, scheduled resolution.

O&G review of report under small spill aspect of policy, final remediation summary report is adequate, closed, MBC 4/25/15. 9/2/14 NERO EC&B ARP memo to operator, more info needed, scheduled resolution.

See Insp ID 2348437.

See Insp ID 2348437.

NERO EC&B granted Act 2 ROL on 1/9/13, MBC data clean-up 4/1/15.

NERO EC&B granted Act 2 ROL on 1/9/13, MBC data clean-up 4/1/15.

NERO EC&B granted Act 2 ROL on 1/9/13, MBC data clean-up 4/1/15.

NERO EC&B granted Act 2 ROL on 1/9/13, MBC data clean-up 4/1/15.

O&G review of report under small spill aspect of policy, final remediation summary report is adequate, closed, MBC 4/25/15.
NERO EC&B granted Act 2 ROL 5/17/13, closed.
Actual violation is 6018.401Failure to properly store, transport, process or dispose of a hazardous waste.
NERO EC&B Act 2 ROL granted 6/26/13, MBC data clean-up 3/31/15.
Cabot has met basic requirements of the “Small Spill” policy as set forth in Document # 800-5000-001, Addressing Spills and Releases at Oil & Gas Well Sites or Access Roads, effective date September 21, 2013, past viols closed. MBC 8/27/15. 9´
Cabot has met basic requirements of the “Small Spill” policy as set forth in Document # 800-5000-001, Addressing Spills and Releases at Oil & Gas Well Sites or Access Roads, effective date September 21, 2013, past viols closed. MBC 8/27/15. S'

Adequate NOV response submitted 6/3/13.
NERO EC&B Small Spill Guidance Memo ok'd 9/23/14, closed.
NERO EC&B Small Spill Guidance Memo ok'd 9/23/14, closed.
9/2/14 NERO EC&B ARP memo to operator, more info needed, scheduled resolution.
9/2/14 NERO EC&B ARP memo to operator, more info needed, scheduled resolution.

NERO EC&B Act 2 ROL granted 12/20/13, closed. Diesel fuel was spilled.
NERO EC&B Act 2 ROL granted 12/20/13, closed. Diesel spill to pad surface due to compromised containment.
NERO EC&B Act 2 ROL granted 12/20/13, closed. Containment system failed during spill of diesel fuel.
NERO EC&B granted Act 2 ROL 1/14/14, closed.
NERO EC&B granted Act 2 ROL 1/14/14, closed.

Clean-up response accepted as adequate under O&G small spill policy. MBC

Clean-up response accepted as adequate under O&G small spill policy. MBC
Loss of 100 bbls of Bentonite drilling mud and 4 bbls of cement into subsurface due to poorly constructed cellar used for circulating while running casing in prep to cement. Adequate NOV response rec'vd 11/21/13, investigation revealed no impacts
Loss of 100 bbls of Bentonite drilling mud and 4 bbls of cement into subsurface due to poorly constructed cellar used for circulating while running casing in prep to cement. Adequate NOV response rec'vd 11/21/13, investigation revealed no impacts
Review of spill under O&G small spill guidance ok'd 4/28/15, MBC. Potential for pollutional substances to enter the waters of the commonwealth
Review of spill under O&G small spill guidance ok'd 4/28/15, MBC. Failure to properly store, transport, process or dispose of a residual waste.

Release of production fluid to the ground occurred on 12/11/2013.
Containment on Unconventional Well Sites
Containment on Unconventional Well Sites
Failure to properly store, transport, process or dispose of a residual waste.
Potential for pollutional substances to enter the waters of the commonwealth
Failure to take necessary measures to prevent pollutants from directly or indirectly reaching waters of the Commonwealth.
Failure to take necessary measures to prevent pollutants from directly or indirectly reaching waters of the Commonwealth.
Potential for pollutional substances to enter the waters of the commonwealth
Failure to properly store, transport, process or dispose of a residual waste.
Unknown quantity of fluids and misting from gas well created a sheen on well pad and potentially nearby ground surfaces, creating potential to impact Waters of the Commonwealth.
Unknown quantity of fluids and misting from gas well created a sheen on well pad and potentially nearby ground surfaces, creating potential to impact Waters of the Commonwealth.
Unknown quantity of fluids and misting from gas well discharged to well pad and potentially other ground surfaces.
Unknown quantity of fluids and misting from gas well discharged to well pad and potentially other ground surfaces.
Failure to maintain control of the well during activites associated with operation of Huston J1 Gas Well

Failure to maintain control of the well during activites associated with operation of Huston J1 Gas Well
NERO EC&B Act 2 ROL granted 6/30/14, closed.
NERO EC&B Act 2 ROL granted 6/30/14, closed.
NERO EC&B granted Act 2 ROL 5/27/14, closed. Potential for pollutional substances to enter the waters of the commonwealth.
NERO EC&B granted Act 2 ROL 5/27/14, closed. Failure to properly store, transport, process or dispose of a residual waste.
Containment on Unconventional Well Sites
Failure to properly store, transport, process or dispose of a residual waste.
Failure to take necessary measures to prevent pollutants from directly or indirectly reaching waters of the Commonwealth.
Discharge of pollutional substances into waters of the Commonwealth.
Failure to operate and construct the well to ensure the integrity of the well is maintained and health, safety, environment, and property are protected.
See Insp ID 2259127, past viols resolved, closed. The Department's investigation revealed that Cabot failed to maintain control of the well during activities associated with the operation of the Huston J 1 Gas Well. This is a violation of the Departme
See Insp ID 2259127, past viols resolved, closed. The Department's investigation revealed that the venting of gas from this well produced a hazard to the public health and safety. This is a violation of the Department's regulations at 25 Pa. Code § 7

NERO EC&B Act 2 ROL granted 8/5/14, MBC data claaen-up 5/6/15.

NERO EC&B Act 2 ROL granted 8/5/14, MBC data claaen-up 5/6/15.

NERO EC&B Act 2 ROL granted 8/5/14, MBC data claaen-up 5/6/15.
Potential for pollutional substances to enter the waters of the commonwealth
Failure to properly store, transport, process or dispose of a residual waste.
Failure to properly store, transport, process or dispose of a residual waste.
NERO EC&B granted Act 2 ROL on 9/10/14, viols closed.
NERO EC&B granted Act 2 ROL on 9/10/14, viols closed.
NERO EC&B granted Act 2 ROL on 9/10/14, viols closed.
Failure to properly store, transport, process or dispose of a residual waste.
Potential for pollutional substances to enter the waters of the commonwealth
Unpermitted discharge of polluting substances.
Actual violation is SWMA 401
Potential for pollutional substances to enter the waters of the commonwealth.

NOV response rec'vd 8/7/14.
NOV response rec'vd 8/7/14.
NERO EC&B granted Act 2 ROL, past viols closed/corrected, eFACTS data clean-up/corrections completed, MBC 2/6/15. Failure to properly store, transport, process or dispose of a residual waste.
NERO EC&B granted Act 2 ROL, past viols closed/corrected, eFACTS data clean-up/corrections completed, MBC 2/6/15. Potential for pollutional substances to enter the waters of the commonwealth.

See Insp ID 2335231.

See Insp ID 2335231.

This well was plugged on 8-6-14 and found to be leaking on 8-28-14. It was also improperly plugged because it is in a storage buffer zone and that area was not addressed according to the regulations.3220(a)
78.91 (f)

NERO EC&B gtanted Act 2 ROL 2/11/15. Potential for pollutional substances to enter the waters of the commonwealth.
NERO EC&B gtanted Act 2 ROL 2/11/15. Failure to properly store, transport, process or dispose of a residual waste.
NERO EC&B gtanted Act 2 ROL 2/11/15. Failure to collect the brine and other fluids produced during the operation and service of the well in a tank, pit or a series of pits or tanks, or other device approved by DEP
Potential for pollutional substances to enter the waters of the commonwealth.
Failure to properly store, transport, process or dispose of a residual waste.
GMI, CSL 401 & 78.81(a)(2)&(3) viols, methane & ethane gas from lower formations & other contaminants (Mn & Ba) entered fresh water. 78.81(a)(2)&(3) viol code not available in eFACTS.
Acceptable remediation report submitted. Failure to contain a pollutional substance in a properly lined pit or tank.
Acceptable remediation report submitted. Failure to properly store, transport, process or dispose of a residual waste.
Acceptable remediation report submitted. Potential for pollutional substances to enter the waters of the commonwealth

NERO EC&B granted Act 2 ROL 6/18/15.

NERO EC&B granted Act 2 ROL 6/18/15.

NERO EC&B granted Act 2 ROL 6/18/15.

NERO EC&B granted Act 2 ROL 6/18/15.

NERO EC&B granted Act 2 ROL 6/18/15.

Failure to obtain approved WMP for wells 115-21734, 21733, 21363, 21650 & 21651
See Insp ID 2379061.
See Insp ID 2379061.
See Insp ID 2379061.

NERO EC&B granted Act 2 ROL 9/9/15.

NERO EC&B granted Act 2 ROL 9/9/15.

NERO EC&B granted Act 2 ROL 9/9/15.

Failure to properly store, transport, process or dispose of a residual waste. NERO EC&B granted Act 2 ROL on 11/12/15 for this spill of 1.5 to 2 Bbls drilling mud on 6/19/15. Initial post-remediation readings taken 6/20/15 found impacted area cleane
Potential for pollutional substances to enter the waters of the commonwealth. NERO EC&B granted Act 2 ROL on 11/12/15 for this spill of 1.5 to 2 Bbls drilling mud on 6/19/15. Initial post-remediation readings taken 6/20/15 found impacted area clea
Failure to take necessary measures to prevent pollutants from directly or indirectly reaching waters of the Commonwealth. NERO EC&B granted Act 2 ROL on 11/12/15 for this spill of 1.5 to 2 Bbls drilling mud on 6/19/15. Initial post-remediation reac
Failure to contain a pollutional substance in a properly lined pit or tank. NERO EC&B granted Act 2 ROL on 11/12/15 for this spill of 1.5 to 2 Bbls drilling mud on 6/19/15. Initial post-remediation readings taken 6/20/15 found impacted area cleaned u
Potential for pollutional substances to enter the waters of the commonwealth.
Failure to properly store, transport, process or dispose of a residual waste.
Failure to contain a pollutional substance in a properly lined pit or tank.
Failure to take necessary measures to prevent pollutants from directly or indirectly reaching waters of the Commonwealth.
Failure to take necessary measures to prevent pollutants from directly or indirectly reaching waters of the Commonwealth.
Potential for pollutional substances to enter the waters of the commonwealth.
Failure to properly store, transport, process or dispose of a residual waste.
Failure to contain a pollutional substance in a properly lined pit or tank.
By memo dated 8/29/16, DEP O&G accepted Cabot rebuttal to presumption, letter forwarded to parties dated 9/12/16 regarding the rebuttal acceptance, O&G activities did not impact the water well.
By memo dated 8/29/16, DEP O&G accepted Cabot rebuttal to presumption, letter forwarded to parties dated 9/12/16 regarding the rebuttal acceptance, O&G activities did not impact the water well.
By memo dated 8/29/16, DEP O&G accepted Cabot rebuttal to presumption, letter forwarded to parties dated 9/12/16 regarding the rebuttal acceptance, O&G activities did not impact the water well. Actual violation: OGA 3218(c.1)

Failure to collect the brine and other fluids produced during the operation and service of the well in a tank, pit or a series of pits or tanks, or other device approved by DEP.
Failure to collect the brine and other fluids produced during the operation and service of the well in a tank, pit or a series of pits or tanks, or other device approved by DEP.
Failure to properly store, transport, process or dispose of a residual waste.
Potential for pollutional substances to enter the waters of the commonwealth.
Failure to properly store, transport, process or dispose of a residual waste.

Failure to properly store, transport, process or dispose of a residual waste.

Potential for pollutional substances to enter the waters of the commonwealth.

Failure to contain a pollutional substance in a properly lined pit or tank.

Discharge of pollutional substances into waters of the Commonwealth.

Failure to contain a pollutional substance in a properly lined pit or tank.

Containment on Unconventional Well Sites.

Failure to properly store, transport, process or dispose of a residual waste.

Failure to properly store, transport, process or dispose of a residual waste.

Failure to contain a pollutional substance in a properly lined pit or tank.

Potential for pollutional substances to enter the waters of the commonwealth

Failure to contain a pollutional substance in a properly lined pit or tank.

Failure to properly store, transport, process or dispose of a residual waste.

Potential for pollutional substances to enter the waters of the commonwealth.

Containment for Unconventional wells.

No long term PCSM.
FFF not toed properly.

Discharged stopped and corrected.

Applied for 105 Permit.

Klemish inspected on 9/25/11 and found no violations
Klemish inspected on 9/25/11 and found no violations
Klemish inspected on 9/25/11 and found no violations

Sassi inspected- No viols on 4/27/12
No violations noted on 6/8/2012
No violations noted on 6/8/2012
Release of material near mixing tank (mostly contained) and another release near the oil-based mud tank (entirely off containment).
No temporary stabilization employed along slope on east side of Meshoppen Creek (SR 4008). Open bore pit with failing stabilization controls on exposed soil pile.

NOT requested by 5/18/12. NOT rec'vd 5/14/12, under review for final ok. - Well was plugged oin 2/9/2011 and Drilling Permit had expired on 9/14/2011. The operator has failed to terminate the ESCGP and is in violation of 102.7.

Complainant reported degredation of water quality complaint to the operator on 9/4/2012. Operator responsed and conducted sampling of water supply. Operator installed a treatment system. As of 10/24/2012, the elevated levels have subsided.

Unpermitted discharge of natural gas to waters of the Commonwealth
78.81(a)(2)(3) is violation that occurred but is not available in eFACTS. Casing and cementing activities allowed gas from lower formations to enter shallow groundwater.

Additional violations issued under 78.54 for failure to properly control and dispose of residual fluids, under 78.55(5) for failure to have an ERP on-site, under 78.55(a) for failure to have a PPC plan on-site, and under 102.4(b)8 for failure to have an E

NERO EC&B Act 2 ROL granted 1/29/16.

NERO EC&B Act 2 ROL granted 1/29/16.

NERO EC&B Act 2 ROL granted 1/29/16.

NERO EC&B Act 2 ROL granted 1/29/16.

NERO EC&B Act 2 ROL granted 1/29/16.

NERO EC&B Act 2 ROL granted 1/29/16.
Malfunctioning dump valve on Production Fluid Storage Tank released approximately 10 gallons on pad area outside of Production Tank Containment Structure.
Failure to collect the brine and other fluids produced during the operation and service of the well in a tank, pit or a series of pits or tanks, or other device approved by DEP.
Failure to properly store, transport, process or dispose of a residual waste.
Potential for pollutional substances to enter the waters of the commonwealth.

drill cuttings from pit into spring seep
oil spill from pit into spring seep
drill cuttings from pit into spring seep
oil spill from pit into spring seep

fff not installed per plan

pipeline disturbance needs seeded and mulched
pipeline disturbance needs seeded mulched
pipeline disturbance needs seeded and mulched
pipeline disturbance needs seeded and mulched
Road ditches need seeded
road ditches need seeded
road ditches need seeded
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ditches need seeded
Meeting with Doug Jones
meeting with doug jones
meeting with doug jones
meeting with doug jones
meeting with doug jones
BMPs not fully implemented
BMPs not fully implemented
BMPs not fully implemented
BMPs not fully implemented
BMPs not fully implemented
BMPs not fully implemented
BMPs not fully implemented
Met with Doug Jones to discuss BMPs.
Met with Doug Jones to discuss BMPs.
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Met with Doug Jones to discuss BMPs.
Met with Doug Jones to discuss BMPs.
Met with Doug Jones to discuss BMPs.
Met with Doug Jones to discuss BMPs.
culvert not installed
pile of 2" pipe on location

Site not completely stabilized
site not fully stabilized
site not fully stabilized
site not fully stabilized
site not fully stabilized
site not fully stabilized
site not fully stabilized
Site not fully stabilized
Site not fully stabilized

Pit area needs stabilized

Drill pit still open
Drill pit still open
drill pit still open
drill pit still open
drill pit still open
drill pit still open
drill pit still open
drill pit still open
drill pit still open
drill pit still open
drill pit still open

78.57(a)

FFF down
Cut slope needs reseeded
Pit reclaimed, disturbance needs stabilized.

Culvert outlet not stabilized

Unreclaimed frac water pit.

Unreclaimed frac water pit.

Order issued requiring Catalyst to replace impacted water supplies and mitigate gas migration. Order now superceded by 2/21/12 COA
Order issued requiring Catalyst to replace impacted water supplies and mitigate gas migration. Order now superceded by 2/21/12 COA
Order issued requiring Catalyst to replace impacted water supplies and mitigate gas migration. Order now superceded by 2/21/12 COA
Road unstable
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102.4(b)(1)
102.4(b)(1)

102.4(b)(1) - Failure to adequately implement BMPs.
102.4(b)(1) - Failure to adequately implement BMPs.
102.4(b)(1) - Failure to adequately implement BMPs.
Failure to comply with permit conditions.
Failure to comply with permit conditions.
Failure to comply with permit conditions.

Conducting an activity which could result in potential pollution.
Release of residual waste to the ground.
Conducting an activity which could result in potential pollution.
Release of residual waste to the ground.
Discharge of sediment to Lick Run.
Discharge of sediment to Lick Run.
Discharge of sediment to Lick Run.

Plan drawing inaccurate

Pollution of grounwater

Failed to notify the department of a potentially affected water supply.

Well site not restored
Well is abandoned

Operator did not submit monthly totals brine spreading. eFACTS does not have proper violation as written on the NOV. The actual violation is SWMA 302 but falls under the 301 code.

Oil discharge to UNT from tank battery.
Oil discharge to UNT from tank battery.
Sediment discharge to stream.

Sediment discharge to stream.

A trench was excavated to drain free liquid fraction from residual waste pit over an enbankment, discharging directly to the ground.
A trench was excavated to drain free liquid fraction from residual waste pit over an enbankment, discharging directly to the ground.

See Insp ID 1824925 conducted 9/1/09, the pit has been reclaimed and the site has been restored. MBC 9/8/09
See Insp ID 1824925 conducted 9/1/09, the pit has been reclaimed and the site has been restored. MBC 9/8/09
See Insp ID 1796100, violations resolved, case closed. MBC 5/12/09

See Insp ID 1822480, past viols corrected. MBC 9/1/09
See Insp ID 1795905, violations resolved, case closed. MBC 5/12/09
Section 401 - fresh water flowing from two 500 bbl tanks located on site, eroding the ground surface and causing elevated turbidity in a nearby pond.

HCl spill occurred on-site onto the ground, ER inspection.
Soil analytical results reviewed 9/2/09, barium 171 mg/kg (<Act 2 8200 mg/kg std), chloride 170 mg/kg (no Act 2 std), no remediation needed. MBC 9/8/09 CSL 691.402(a) potential pollution.
Soil analytical results reviewed 9/2/09, barium 171 mg/kg (<Act 2 8200 mg/kg std), chloride 170 mg/kg (no Act 2 std), no remediation needed. MBC 9/8/09 CSL 691.402(a) potential pollution.
See Insp ID 1843574, viols corrected.

See Insp ID 1843397, 102.4 violation documented during 8/21/09 inspection corrected.
See Insp ID 1843394, 102.4 violation documented during 8/21/09 inspection corrected.

CACP w/$3,925 penalty finalized 5/5/10, case closed. CSL 691.402(a)

CACP w/$3,925 penalty finalized 5/5/10, case closed. CSL 691.402(a)
NERO EC&B Tech Closure Memo dated 11/5/14, closed, MBC eFACTS data clean-up 5/14/15. Potential pollution 601.402

CSL 691.402 Potential Pollution
102.4(b)(1)
691.402 potential pollution
691.402 potential pollution
102.4(b)(1)
See Insp ID 1858315, viols corrected.

691.402
691.402
6018.301
6018.301

CACP w/$4,000 penalty finalized 7/8/10, case closed. 102.4(b)(1) and (b)(5)
CACP w/$4,000 penalty finalized 7/8/10, case closed. 102.4(b)(1) and (b)(5)
HCl spill occurred on-site onto the ground, ER inspection.
pond impact (waters of the commonwealth)
pond impact (waters of the commonwealth)

Adequate company response rec'vd w/pictures, viols closed.
See Insp ID 1853444 conducted 11/13/09, past 102 viol resolved, closed. MBC 12/22/09
Adequate company response rec'vd w/pictures, viols closed.

See Insp ID 1861838.
Adequate company response rec'vd w/pictures, viols closed.
Adequate company response rec'vd, viols closed.
CACP w/$4,000 penalty finalized 7/8/10, case closed.
CACP w/$4,000 penalty finalized 7/8/10, case closed.

Company response dated 4/12/10 rec'vd 4/16/10 suitable, past viols closed.
Company response dated 4/12/10 rec'vd 4/16/10 suitable, past viols closed.

See Insp ID 1884102 done 5/11/10, past viols closed.
truck accident release
truck accident release
multiple counts - fill slope failing due to underground spring seep, stormwater runoff eroding neighboring pasture
Adequate response rec'vd 5/7/10, viols closed. 691.401 - discharge of sediment into stream
Adequate response rec'vd 5/7/10, viols closed. 102.4(b)(1)
Adequate response rec'vd 5/7/10, viols closed. 105.44 - failure to implement work according to specifications approve by the Department
Adequate response rec'vd 5/7/10, viols closed. 105.11 - addition of sediment laden rock upstream and downstream of the permitted road crossing

105.11
105.11

105.11 - floodway encroachment
6018.301 - contaminated soil
CSL 402 - release close to wetland, potential to reach waters of the commonwealth
CSL 402 - release close to wetland, potential to reach waters of the commonwealth
6018.301 - contaminated soil
Adequate company response rec'vd 6/1/10, SWMA 301 viol closed. 6018.301 - petroleum discharge to soil
105.11 - encroachment without a permit - boring under a stream to install water transfer line
Adequate company response rec'vd 6/1/10, CSL 401 viol closed. 691.401 - discharge of polluting substance to Waters of the Commonwealth - bore gel - unknown amt., estimated to be a small amt. based on similar incidents
Adequate company response rec'vd 6/1/10, CSL 402 viol closed. 691.402 - potential to pollute - petroleum spill to ground near stream

Company response rec'vd, past violations closed. 102.4(b)(1) - failure to minimize accelerated erosion
See Insp ID 1894087 done 6/25/10, past viols closed. 102.4(b)(1)
691.611 - failure to implement BMPs as depicted in an approved ESCGP-1 permit - did not install cross culverts along access road.
35 PS 691.402
102.4 & 78.53 cited in NOV. See Insp ID 1896746 done 7/8/10, past viol closed.

691.611 - failure to construct according to plans submitted as part of a permit

691.611 - failure to construct according to plans submitted as part of a permit
35 PS 691.402
35 PS 691.402

6018.301

Brocktown Road GMI, MonroeTwp, Bradford Co - part of COA, Enf 270770, executed 5/16/2011
Paradise Road GMI, Terry Twp, Bradford Co - part of COA, Enf 270770, executed 5/16/2011
Sivers area GMI, Tuscarora Twp, Bradford Co - part of COA, Enf 270770, executed 5/16/2011
Sugar Run GMI, WilmotTwp, Bradford Co - part of COA, Enf 270770, executed 5/16/2011

GMI, Granville Twp, Bradford Co - part of COA, Enf 270770, executed 5/16/2011
Spring Hill Road GMI, Tuscarora Twp, Bradford Co - part of COA, Enf 270770, executed 5/16/2011
Spring Hill Road GMI, Tuscarora Twp, Bradford Co - part of COA, Enf 270770, executed 5/16/2011

Same incident as documented in Enf 265285 (already closed). Incident remediated. This NOV to be closed as part of eFacts data cleanup.
Same incident as documented in Enf 265285 (already closed). Incident remediated. This NOV to be closed as part of eFacts data cleanup.

Discharge of Sediment to wetland, Unnamed trib. to Sugar Creek, and Sugar Creek
Discharge of Sediment to wetland, Unnamed trib. to Sugar Creek, and Sugar Creek

78.81(a)(2)&(3)

Spill of approx 30 gal hydraulic fluid.
Spill of approx 30 gal hydraulic fluid.
78.81(a)(2)&(3)
78.81(a)(2)&(3)

On December 15, 2010, an estimated 420 gallons of mineral oil was released to the soil from a leaking, vehicle-mounted, skid tank at a gas drilling site. A remediation report from Chesapeake’s consultant was received on April 7, 2011. On May 4,
On December 15, 2010, an estimated 420 gallons of mineral oil was released to the soil from a leaking, vehicle-mounted, skid tank at a gas drilling site. A remediation report from Chesapeake’s consultant was received on April 7, 2011. On May 4,
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On December 15, 2010, an estimated 420 gallons of mineral oil was released to the soil from a leaking, vehicle-mounted, skid tank at a gas drilling site. A remediation report from Chesapeake's consultant was received on April 7, 2011. On May 4,

See Insp ID 1970204, spill area excavated and material removed from site, no evidence of resirual pollution.

Muddy water leaving site. BMPs need to be improved. On pad, cut slope eroding near upper corner.

Rathole filled in.
ECP letter from 9/5/2012 states groundwater sampling obligations have been met. COA will be closed.
ECP letter from 9/5/2012 states groundwater sampling obligations have been met. COA will be closed.
ECP letter from 9/5/2012 states groundwater sampling obligations have been met. COA will be closed.
ECP letter from 9/5/2012 states groundwater sampling obligations have been met. COA will be closed.

Northwest slope failed. Tried to hold back mud using E&S, not enough.
Northwest slope failed. Tried to hold back mud using E&S, not enough.
Northwest slope failure. Muddy water travelling down ditch to UNT to Sugar Run. Run-off caused ditch 2' deep and 3' wide.
Northwest slope failure. Muddy water travelling down ditch to UNT to Sugar Run. Run-off caused ditch 2' deep and 3' wide.

Failed E/S controls caused sediment pollution
Sediment pollution to UNT to Johnson Creek
Sediment pollution to UNT to Sugar Run
Failed E/S controls caused sediment pollution
Silt sock undermined. Sediment traps constructed improperly.

Silt fence not installed correctly
Silt Fence and Silt sock not properly installed and not being maintained. Continued slippage of non-vegetated fill slope face.
Silt fence not properly installed, per accepted practice/E&S Manual. Maintenance across the site has not been performed for the silt fence, silt sock, or vegetated areas. Silt sock filled with wrong filter material/media, using wood chips.
Site constructed within a forested wetland (cleared) with E&S Controls installed improperly within the wetlands. Well Site not constructed per the approved plans.
102.4 (b)(1) Culverts discharging sediment into creek.
Operator failed to report notice that a water supply has been affected by pollution or diminution to the Department within 24 hours. Operator received complaint on or before 5/20/2011 and reported to the Department on 5/26/2011. Complaint ID: 28
Operator failed to provide notification of receving a water supply complaint within 24 hours to the Department. The operator had received the complaint on or before 5/3/2011 and reported it to the Deparment on 5/6/2011. Complaint ID: 279657
SWMA 610(1)(3) cited in CO&A

Failure to comply with permit
Failure to comply with permit
Appropriate BMPs not implemented to prevent sedimentation in Waters of the Commonwealth
Appropriate BMPs not implemented to prevent sedimentation in Waters of the Commonwealth

102.4(b)5 - not marking east fill slope berm on plan. failure to depict type and location of BMPs.
102.4(b)7 - failure to maintain current E&S controls on site.
102.4(b)(1) - failure to correctly install erosion control matting.
102.4(b)8 failure to provide inspection and monitoring records at the project site.

Ditch created along western fill slope BMPs not installed.

102.4(b)(1) Failure to minimize the potential for accelerated erosion and sedimentation. New ditch from the northern slope down to the creek

102.4(b)1 Hummocky piles of earth clods and rock draped with matting do not constitute BMPs.

Northwest slope failure. Muddy water travelling down ditch to UNT to Sugar Run. Run-off caused ditch 2' deep and 3' wide.

Fill slope is 70-80% unvegetated. Cut slope is approximately 60% unvegetated. Topsoil on cut slope has almost entirely washed away. Topsoil and reseeding required.

South side of disturbance has erosion of cut bank. Two gullies formed from run-off of 1.5:1 cut slope. A rebuilding of the drainage ditch with stone would remedy the erosion.
Slopes were hydroseeded at the same time. Heavy rain washed out the slopes.
Slopes were hydroseeded at the same time. Heavy rain washed out the slopes.
Oil in and around well cellar.

Drill cuttings mixed with what looks like gypsum on pad surface, as well as left on liner
Erosion control blandet does not have full contact with underlying soil surface, Lack of vegetation establishment, Silt Sock installed off contour.
Methane release to waters of Commonwealth.
Venting of gas.

water samples collected from the private water supply well showed dissolved methane
methane in the headspace of private water supply

Failure to contain brine after a fracking operation.

Discharge of brine after fracking.
Discharge of brine after fracking job. No discharge to stream.
Discharge of brine after fracking job. No discharge to stream.
Discharge of brine after fracking.
Failure to contain brine after a fracking operation.
Impacted soil/rock removed, confirmatory sampling recd 5/4/2012. This NOV to be closed as part of eFacts data cleanup.

Actual violation is 6018.401Failure to properly store, transport, process or dispose of a hazardous waste.

Runoff along access road has channelled under CFS-2 in two areas. One completely under area when sock was installed. Water flows across road and through CDC-1. Sediment-laden water discharging from cross culvert and off LOD.

In northern quadrant of pad: water with elevated conductivity and high Sr, Ba on pad.
30 gallon flowback spill
30 gallon flowback spill

On access road, 6 patches of petroleum product staining, approx 10 x 4 each, spread over approx. 200'. Absorbant pad visible on lowest patch -- there was an attempt to mitigate. Clear info concerning time of spill not available.

Viols closed with CACP, Enf ID 327880
Viols closed with CACP, Enf ID 327880
Viols closed with CACP, Enf ID 327880

CACP w/$5,500 pnlty finalized for past 78.51(h) viol, failure to report a water well complaint, case closed. MBC 4/5/13

CACP w/$5,500 pnlty finalized for past 78.51(h) viol, failure to report a water well complaint, case closed. MBC 4/5/13
Elevated barium, strontium, and sodium in puddles on pad
Elevated barium, strontium, and sodium in puddles on pad
Elevated barium, strontium, and sodium in puddles on pad
Elevated barium, strontium, and sodium in puddles on pad
Elevated barium, strontium, and sodium in puddles on pad
Elevated barium, strontium, and sodium in puddles on pad
High conductivity fluid on pad adjacent to NE side of Baker tank, approx 50' from cut slope

High conductivity fluid on pad adjacent to NE side of Baker tank, approx 50' from cut slope

High conductivity (hot) water on pad at SW corner near tank containment, also on western side of main liner. Don't know what's under the liner.
High conductivity (hot) water on pad at SW corner near tank containment, also on western side of main liner. Don't know what's under the liner.
Hot water on SW side of pad ?? how much, or how long. Also on W side of main liner, don't know what's under liner.
Hot water on SW side of pad ?? how much, or how long. Also on W side of main liner, don't know what's under liner.

Well not spudded. Site not restored within 30 days after permit expiration

RCE and RCE stockpile not in place
Silt fence dowslope of access road not maintained
Silt sock being installed late in construction
Highly fractured rock eroding and slipping.
RCE and RCE stockpile not in place
Silt fence not maintained
Silt sock being installed late in construction
Highely fractured rock eroding and slipping

High C puddles on pad N and W of gas wells.
High C puddles to the N and W of the gas wells.
High C puddles on pad N and W of gas wells.
High C puddles to the N and W of the gas wells.

2 barrels of synthetic drilling mud where spilled. Some got off containment. The spill was reported in and cleaned. My inspection confirms this.

Silt sock has been run over and pushed to the side. Weekly inspection report does not mention need to repair silt sock and confirms that there is less than 70% vegetative cover.

NERO EC&B rec'vd Remedial Action Completion Report 3/12/15, approved on 3/19/15 in accordance with Alternative Remediation provision of policy Addressing Spills and Releases at Oil & Gas Well Sites or Access Roads, case closed.

NERO EC&B rec'vd Remedial Action Completion Report 3/12/15, approved on 3/19/15 in accordance with Alternative Remediation provision of policy Addressing Spills and Releases at Oil & Gas Well Sites or Access Roads, case closed.

NERO EC&B rec'vd Remedial Action Completion Report 3/12/15, approved on 3/19/15 in accordance with Alternative Remediation provision of policy Addressing Spills and Releases at Oil & Gas Well Sites or Access Roads, case closed.

for site 1 also violation of 78.54,78.57, and SWMA

for site 2, also violation of 78.54, 78.57, SWMA, and 3218.2(a)(2)
During excavation to replace the flow lines to the well heads, a small amount of synthetic oil-based mud was discovered along the older flow lines. Excavated the material and confirmatory sampling conducted.
Brine spill <25 gallons occured on concrete apron around the wells and migrated under containment. Spill was addressed immediately and cleanup confirmed by sampling.
There was water with elevated specific conductivity pooled on the pad surface. Failure to properly store, transport, process or dispose of a residual waste.
Failure to adopt pollution prevention prevention measures required or prescribed by DEP by handling materials that create a danger of pollution.

Spill described above.
See above
Spill reported o n 10/18/13. L-shaped area between production tanks and pad edged excavated. Spoil on containment. Confirmatory results in on 12/6/13.
Failure to restore well site within 9 months of completion of drilling the last well.
25 Pa Code 78.81(a)(2) & (3) cited in NOV. Closed with execution of COA (Enf 349363)
25 Pa Code 78.81(a)(2) & (3) cited in NOV. Closed with execution of COA (Enf 349363)
Closed with execution of COA (Enf 349363)
Closed with execution of COA (Enf 349363)

also violates §78.56 and P.S. 35 6018.302(a)

Violation of Title 58 Pa.C.S. § 3216(c). Failure to restore well site within 9 months of drilling the last well.
2 dumpsters at middle of S side of pad. Messy bits of containment, colored foam?, plastic in front (N & E), also puddles (approx 30' x30). Elevated conductivity in puddles range from 7 mS/cm to 3mS/cm.
Elevated conductivity fluid on pad without mention in internal E&S inspections, apparently unknown to operator.
Containment pieces, plastic, elevated conductivity fluid in front of dumpster.
Use of an unauthorized source (Troy Borough)
Use of an unauthorized source (Troy Borough)
Use of an unauthorized source (Troy Borough)
Use of an unauthorized source (Troy Borough)

Possibly a duplicate of Enf 312467 - See that Enf for more details

Possibly a duplicate of Enf 312467 - See that Enf for more details

elevated conductivity, elevated Sr and Ba near wellhead pad and between well heads and productioon unit - Possibly a duplicate of Enf 312467 - See that Enf for more details

elevated conductivity, elevated Sr and Ba near wellhead pad and between well heads and productioon unit - Possibly a duplicate of Enf 312467 - See that Enf for more details

Possibly a duplicate of Enf 312467 - See that Enf for more details

Possibly a duplicate of Enf 312467 - See that Enf for more details
leak at sand separator spewed elevated conductivity fluid on pad near N side. Excavated promptly.

Potential to pollute -- elevated conductivity widespread on pad.
Violation of Title 35 P.S. § 6018.301. Release of defoamer agent to well pad surface.
Violation of Title 35 P.S. § 691.402. Release of defoaming agent to well pad surface.
Violation of Title 35 P.S. § 691.401. Discharge of horizontal directional drillng fluid to Tuscarora Creek.
Restoration schedule submitted. MBC eFACTS data clean-up 2/19/16.
Restoration schedule submitted. MBC eFACTS data clean-up 2/19/16.

Failure to properly store, transport, process or dispose of a residual waste

Potential for pollutional substances to enter the waters of the commonwealth.
Failure to collect the brine and other fluids produced during the operation and service of the well in a tank, pit or a series of pits or tanks, or other device approved by DEP.
Failure to properly store, transport, process or dispose of a residual waste
Potential for pollutional substances to enter the waters of the commonwealth.
Violation of Title 35 P.S. § 691.402. Failure to adopt pollution prevention measures required orprescribed by DEP by handling materials that create a danger of pollution.
Violation of Title 35 P.S. § 6018.301. Failure to properly store, transport, process or dispose of a residual waste.
Actual citation: 78.81(a)(2)
Actual citation: 78.85(a)(5)
Failure to properly store, transport, process or dispose of a residual waste
Potential for pollutional substances to enter the waters of the commonwealth.
GMI, CSL 401 & 78.81(a)(2)&(3) viols, methane & ethane gas from lower formations & other contaminants (Mn, Fe & Turbidity) entered fresh water. 78.81(a)(2)&(3) viol code not available in eFACTS.

Containment on Unconventional Well Sites
Failure to properly store, transport, process or dispose of a residual waste.
Failure to collect the brine and other fluids produced during the operation and service of the well in a tank, pit or a series of pits or tanks, or other device approved by DEP.
Potential for pollutional substances to enter the waters of the commonwealth.

Gas detected inside (13x9) annulus. 72hr PBUT 109.6 psi
Gas detected OS Surface Csg. 72 hr. PBUT (20x13) 3.0psi
Gas detected OS Surface Csg. 72 hr. PBUT (20x13) 3.0psi
Gas detected in (13x9) annulus. 72 hr PBUT 4.2 psi.
gas detedted in (13x9) annulus. 72 hr PBUT 0.0 psi
gas detected in (13x9) annulus. 72 hr PBUT 13.1psi
gas detected in (13x9) annulus. 72 hr PBUT 0.0 psi.
gas detected in (13x9) annulus. 72 hr PBUT 0.0 psi.

13x3/8” x 9-5/8”: 2 psi, 100% methane, The methane gas detected at the 13-3/8” x 9-5/8” annuli of the Folta N Bra 3H well is evidence of defective cement which is a violation of Title 25 §78.86 – Defective casing or cementing

13-3/8” x 9-5/8”: 0.5 psi, 16% methane, Chesapeake sampled. The methane gas detected at the 13-3/8” x 9-5/8” annuli of the Folta S Bra 2H well is evidence of defective cement which is a violation of Title 25 §78.86 – Defective casing or cementing

Unintentional Onondaga strike

102.11 Violation cited to ESCGP2 for erosion and lack of water infiltration in lower basin.
Gas detected in (13x9) cemented annulus. (Inside Surface, casing no NOV issued.) Operator to respond by 6/10/2016 to comply with 78.86.
Gas detected in (13x9) cemented annulus. Inside Surface casing, no NOV issued. Operator to respond by 6/10/16, to comply with 78.86.

Gas detected in (13x9) cemented annulus. Inside Surface casing, no NOV issued. Operator to respond by 6/10/16 to comply with 78.86.

Gas detected in (13x9) cemented annulus. New finding of PBUT concluded on 6/23/16.
Duplicate violation of 78.86. Originally cited for gas detected in (13x9) annulus on 6/15/15. Recinded this duplicate violation on 7/18/16. KJK
Gas detected in (13x9) cemented annulus. Adding (78.85.a.5) to violation of (78.86) originally cited on 6/15/15 (#2399876).

Operator reported but need to respond w/ plan to comply w/ 78.86 by 12/24/16. No flow, No GMI in area.
Gas reported by Operator in (20x13) annulus 11/16/16. Outside Surface Casing. Confirmed 11/17/16. No flow noted. No GMI in area.

20” x 13-3/8”: venting through 2” check valve – 3% methane

methane on 20" x 13-3/8"

methane on 13-3/8" x 9-5/8"

methane on 20" x 13-3/8"

methane on 20" x 13-3/8"

16% methane on 13-3/8" x 9-5/8"

300 gal spill of brine water on pad site

300 gal spill of brine water on pad site
Drilling mud spilled from tank when employee inadvertently removed hose before checking toi see if valve was closed
Spill of an unknown material on the storage and staging area adjacent to the main well pad.

Site assessment/Remedial Plan recvd SWRO 8/21/13

1 gal of anti-freeze from a broken line on a pumper truck.immediately cleaned up.

Viol. Type - was entered as 201 E, on inspection report I cited 102.5 (4).

treated water spill

operator failed to restore site even after an extension was granted

Additional violations issued under 102.8 for failure to implement the PCSM/Reclamation plan as designed.

CSL 691.401
.Adequate NOV response rec'vd.

bentonite release into wetland.
MO'D-Sediment discharge off LOD to UNT flowing to Cruver Pond. E&S BMPs needed. Sediment entered Wetland W_017_LSC, UNT to Swale Creek and Cruver Pond. FUI on 8/2/12 Insp ID 2088416 found viols resolved.
MO'D-Sediment discharge off LOD to UNT flowing to Cruver Pond. E&S BMPs needed. Sediment entered Wetland W_017_LSC, UNT to Swale Creek and Cruver Pond. FUI on 8/2/12 Insp ID 2088416 found viols resolved.
Sediment discharge outside of limits of disturbance.
Sediment discharge into a wetlands.

There was a large erosion gully on the northeast side of the site.
Dewatering HDD bore, pumped water coming out of filter bag with residual sediment, sediment discharge (minor) into Muncy Creek (EV at this location). Problem was immediately corrected.
Sediment discharges lasted for at least 2 days.
Potential for further discharges from muddy flows that pop up downslope of ROW
Potential for further discharges from muddy flows that pop up downslope of ROW
RCE not maintained. Failure to minimize erosion and sedimentation at stream crossings and at water upwelling below ROW.
RCE not maintained. Failure to minimize erosion and sedimentation at stream crossings and at water upwelling below ROW.
Failure to take neccessary measures to prevent substances from entering waters of the Commonwealth -- at three locations mentioned above.
Failure to take neccessary measures to prevent substances from entering waters of the Commonwealth -- at three locations mentioned above.
Sediment discharges lasted for at least 2 days.
After timber mats were removed from stream crossings water was flowing over bare dirt
This violation date is For Stream 5 in the worst case and for streams 8, 7, 6 all EV UNs to Lick Run. Construction not done in a manner to minimize disturbance to the regimen of the stream.

Minor biocide discharge at Abel lateral valve site. Immediately cleaned up.
BMPs not adequate.
BMPs not implemented
BMPs not fully implemented.
Frac water impoundments need seeded and mulched.
Banks on frac water pond need seeded and mulched

See Insp ID 1816406 conducted 7/27/09.

CACP finalized 4/28/10, $4,300 penalty processed 4/29/10. See Insp ID 1829756 conducted 9/22/09, past violations corrected. MBC 9/23/09
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sediment discharge onto pipeline right away
See Insp ID 1849213 conducted 12/3/09, viols cirrectd, case closed.
MBC 12/16/09

3/16/10 e-mail states past viols corrected, closed. 102.4(b)(7) no E&S control plan on-site during earthmoving activity.
3/16/10 e-mail states past viols corrected, closed.
Directional survey was submitted.
See Insp ID 1867197 done 3/3/10, past viols closed. 102.22 failure to provide permanent stabilization

See Insp ID 1865752, viols corrected/closed. Drill mud spill.
See Insp ID 1865752, viols corrected/closed. Shaker seal leaked allowing drilling mud to accumulate on the ground, the initial spill was unreported
3/16/10 e-mail states past viols closed, Insp 1865832 & 1865862.
3/16/10 e-mail states past viols closed, Insp 1865832 & 1865862.
Suitable company response rec'vd 3/8/10, reviewed 3/9/10, closure of past viols pending follow-up site insp.
Discharge of cuttings to the ground - Suitable company response rec'vd 3/8/10, reviewed 3/9/10, closure of past viols pending follow-up site insp.

3/16/10 e-mail states past viols closed, Insp 1865832 & 1865862.

105.11(a) & DSEA 693.6(a) viols, southern edge of well pad and sediment basin constructed in jurisdictional wetlands, actual wetlands area appears to be larger than area flagged by initial survey.

6018.301

91.33 - Failure to report: ongoing flowback leaks from tanks, large volume flowback release from tanks, cuttings on the ground, and 7 petroleum releases to the ground.
691.402 - potential to pollute waters of the commonwealth
102.4(b)(1)

6018.301 - Residual waste created when soil was contaminated due to flowback spill
691.402 - flowback spill reached roadside ditch and may have entered a nearby stream (no visual evidence).
6018.301 - residual waste created by flowback spill and several petroleum spills
691.402 - potential to pollute waters of the commonwealth
691.402 - potential to pollute waters of the commonwealth
6018.301 - industrial waste disharged to ground surface - diesel fuel, cuttings, brine, & an unknown gel
102.4(b)(1) - failure to minimize the potential for accelerated erosion
6018.301 - cuttings were dusted

Erosion control blankets aren't secured, filter sock has been damaged, infiltration berm is absent

well tag installed

NERO ECP ltr to Chief 5/13/11 noting contaminants below MSC for soils, Act 2 ROL guidlines recommended.

When cleaning up the pad liner, waste material was spilled on the pad from the liners.

Drilling mud was released from a transfer hose when damaged by a fork truck being driven over the hose
150psi on the 5 1/2 x 9 5/8 and may be connected to other annuli such as the 9 5/8 x 13 3/8 annulus. stone in cellar. Steven Travis from American Peak Production who was present told me that he is not certain that the pressure is limited to only an
250psi on the 5 1/2 x 9 5/8 and may be connected to other annuli such as the 9 5/8 x 13 3/8 annulus. stone in cellar. Steven Travis from American Peak Production who was present told me that he is not certain that the pressure is limited to only an
580psi on the 5 1/2 x 9 5/8 and may be connected to other annuli such as the 9 5/8 x 13 3/8 annulus. stone in cellar. Steven Travis from American Peak Production who was present told me that he is not certain that the pressure is limited to only an
18 psi on the 5 1/2 x 9 5/8 and may be connected to other annuli such as the 9 5/8 x 13 3/8 annulus. stone in cellar. Steven Travis from American Peak Production who was present told me that he is not certain that the pressure is limited to only ani
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430psi on the 5 1/2 x 9 5/8 and may be connected to other annuli such as the 9 5/8 x 13 3/8 annulus. stone in cellar. Steven Travis from American Peak Production who was present told me that he is not certain that the pressure is limited to only an
Release of approx 150 bbls of treated and untreated flowback fluid.

Act 2 closed the case after recieving additional info from Cheif's consultant.
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Act 2 closed the case after recieving additional info from Cheif's consultant.
violations immediatly corrected
violations immediatly corrected

Drilling mud and drill cuttings not properly cleaned up or contained on site.

Viols closed by T Miller on 9/14/12.

Eroded sediment trap with sediment discharge outside LOD

Eroded fill slope caused sediment discharge outside LOD and failed E/S controls.

Referred to ECP

Unpermitted discharge of polluting substance.

Erosion caused by vehicular traffic near gate to pad. Area was noted in an inspection on 7/7/11 and was not addressed. Area is noted in the operator's E & S Inspection Reports as "unsatisfactory".

6018.610-deposition of solid waste onto the ground from the release of hydraulic fluid on the Squier Unit B Well Pad
Diesel Spill

Diesel Fuel spill from Rig generator.

102.4(b)(5)(X) -- weekly inspections should compare plan to site. Didn't pick up lack of wash rack.
4700 gallons of HCL spilled.
4700 gallons of HCL spilled.

4700 gallons of HCL spilled.
4700 gallons of HCL spilled.

4700 gallons of HCL spilled.

Conditions 15 & 16 of approved permit stipulate that inspections will be conducted and a log will be available on-site.
No inspection reports were available on site for inspection. Nor was there a log indicating the inspections were being conducted.
Spill of 420 gallons of re-use water.
Spill of 420 gallons of reuse water.

Cut and fill slopes not stabilized. Ditch did not function and water ran down cut slope. Enhanced erosion but sediment did not leave location.

Brine Spill
Brine Spill
Brine Spill
102.4(b)(2) Failure to implement E and S Plan
Fill slope: failure to minimize erosion (initally noted in late January-early February when pad was built. Problems noted by EIs beginning in March. Duration at least 3 months.
Well permit expired over 30 days ago, well not drilled, site not restored.
Release of small amount of Base Oil to ground as a result of faulty lining around tank. Contaminated soil was immediately excavated. Confirmatory sampling for thorough cleanup to follow.
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A full spill cleanup report is pending from the company.
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Spill cleaned up, confirmatory samples reviewed 10/8/2013. This NOV to be closed as part of eFacts data cleanup.
Spill cleaned up, confirmatory samples reviewed 10/8/2013. This NOV to be closed as part of eFacts data cleanup.
8/6/13 sight glass on aboveground storage tank broken and estimated 948 gal diesel released. By memo dated 11/1/13 NERO EC&B closed the case under the alternative remediaation process, Act 2 ROL was not sought. MBC data clean-up 4/14/
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8/6/13 sight glass on aboveground storage tank broken and estimated 948 gal diesel released. By memo dated 11/1/13 NERO EC&B closed the case under the alternative remediaation process, Act 2 ROL was not sought. MBC data clean-up 4/14/:

Brine discharged onto pad

Flowback iron appears to have leaked at joint, got under liner, accumulated and spread over an area some 50 x 75' in the northeastern quadrant of the pad.

Insp 2239632 on 1/24/2014 notes mouseholes were in process of being filled. This NOV to be closed as part of eFacts data cleanup.

NOV response dated 2/26/2014 notes excavation/scraping of pad surface conducted. This NOV to be closed as part of eFacts data cleanup.

NERO EC&B alternate remedial processs reviewed 12/2/15, case closed.
NERO EC&B alternate remedial processs reviewed 12/2/15, case closed.
NERO EC&B alternate remedial processs reviewed 12/2/15, case closed.

Chief has met basic requirements of the “Small Spill” policy as set forth in Document # 800-5000-001, Addressing Spills and Releases at Oil & Gas Well Sites or Access Roads, effective date September 21, 2013, past viols closed. MBC 8/27/15. Fa
Chief has met basic requirements of the “Small Spill” policy as set forth in Document # 800-5000-001, Addressing Spills and Releases at Oil & Gas Well Sites or Access Roads, effective date September 21, 2013, past viols closed. MBC 8/27/15. Fa
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102.7 - Failure to submit NOT

Actually 78.85(a)(5)
Actually 78.73(b).....miss labeled in eFacts
Actually 78.85(a)(5)
Actually 78.73(b)
Actually 78.85(a)(5)
Actually 78.73(b)

102.4(b)(5)(x)
Potential for pollutional substances to enter the waters of the commonwealth.
Containment on Unconventional Well Sites.
Failure to properly store, transport, process or dispose of a residual waste.
Failure to take necessary measures to prevent pollutants from directly or indirectly reaching waters of the Commonwealth.
Failure to adopt pollution prevention measures required or prescribed by DEP by handling materials that create a danger of pollution.
Failure to properly store, transport, process or dispose of a residual waste.

Sediment tracked from site into SR 4009 road side ditch, potenctially could mobilize into Mill Creek (EV)

2/6/2015: At 15:20, Chief O&G reported a brine release of 2-3 barrels to containment. The brine was spilled from the blender while toe fracturing the Blanchard Unit 3H (081-21487). Several small holes found in containment were believed to have
2/6/2015: At 15:20, Chief O&G reported a brine release of 2-3 barrels to containment. The brine was spilled from the blender while toe fracturing the Blanchard Unit 3H (081-21487). Several small holes found in containment were believed to have
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spoke with the company men (Paul Beachum and Doug Eckels) in response to a brine spill reported to the Department earlier that day. At the time of the inspection, equipment was being assembled to (toe) fracture the Wissler South Unit 1H (081-
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Failure to obtain approved WMP for wells 113-20255 & 20260

On the 6H 13-3/8” x 9x5/8” annulus, the shut- in test pressure was 367 psig and building after 115 hours. With 579’ of surface casing in this well, according to the well record, the maximum calculated regulatory pressure for this annulus of ~ 200 ps
On 4/27/2015, Chief reported the release of 5 gal. motor oil and 10-15 gal. diesel fuel to pad surface. On 4/28/2015, incident inspection revealed contaminated pad surface has been removed to residual waste container for disposal.
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1-2 barrel spill of reuse water. Chief conducted appropriate remediation

Spill date and time: 8/19/2015 10:30am
A mist of 3-4 barrels of hydraulic oil was released from a hydraulic reservoir when the rig was being lowered. Approximately 1 barrel left containment. The soil and pad surface were scraped down to remove the contaminated material. The oil sprayed into a sediment pond below the fill slope of the pad. The water was removed and placed within a baker tank. The waste manifest for the baker tank and roll-off containers will be forwarded to the Department once they are available. No hydraulic oil was found during the Department's inspection. Clean-up complete. Violations Immediately Corrected.
The 6H well is finished drilling and the rig was being broken down. All drilling is complete at this location. All materials used for drilling kept on containment.
Inspector's Opinion: The site spill was cleaned up quickly and completely.

13-3/8" x 9-5/8": 3% gas detected, not reported by operator. 9-5/8" x 5-1/2": 84% methane.
13-3/8" x 9-5/8": 18% gas detected, not reported by operator. 9-5/8" x 5-1/2": 33% methane.
Combustible gas on 13x9 annulus.
13x9 methane detected
Methane detected at 13x9 annuluar vent

At end of PBT methane present in 13x9 annulus, evidence of defective cement.
Determination letter sent to water well owner.
Determination letter sent to water well owner.
Determination letter sent to water well owner.
Determination letter sent to water well owner.
Determination letter sent to water well owner.
Determination letter sent to water well owner.

Violations related to gas migration investigation, Cherry Twp, Sullivan Co, assoc. with GS Big Rigger Pad
Violations related to gas migration investigation, Cherry Twp, Sullivan Co, assoc. with GS Big Rigger Pad
Violations related to gas migration investigation, Cherry Twp, Sullivan Co, assoc. with GS Big Rigger Pad

Sustained gas detected in (13x9) annulus. No measureable flow noted.

(6/9/2016) -Previous violation of 78.86 (5/23/16) recinded. After isolating and venting annular vents, no gas was detected in the (13x9) cemented annulus.

Sustained gas detected in (13x9) cemented annulus.
Sustained gas detected in (13x9) cemented annulus.
Sustained gas detected in (13x9) cemented annulus.
Sustained gas detected in (13x9) cemented annulus
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Suatained gas detected in (13x9) cemented annulus.

see description in admin.

methane gas on 13-3/8" x 9-5/8" annulus

methane on 13-3/8" x 9-5/8" annulus

methane on 13-3/8" x 9-5/8"

methane on 13-3/8" x 9-5/8" annulus

Well is abandoned
well is abandoned
Well abandoned
Well is abandoned
well is abandoned

691.402

691.402
691.402

Significant exposure of the fill slope due to lack of vegetation and erosion control blanket has caused accelerated erosion. Corresponding filter sock is innundated with sediment and sediment trap has not been cleaned out.

Compost filter sock is partially submerged due to water discharging from near tanks. Discharging water has caused channelling in berm. Filter sock installed with rebar, it is unclear if installation was approved by Department.
Viol closed 2/17/12, complainant denied DEP access to property, case closed. MBC 4/4/12
The operator was made aware of a complaint to possible degredation of a water supply and failed to notify the Department in 24 hours.

Crude is bubbling from annulus of well, flowing over embankment into drainage ditch which drains to tributary of Cherry Run. Stream discharge.
Pipe leading from well head is discharging oil and brine directly to ground.
Brine tank rusted through bottom and tank was breached. Oil and brine flowed across the site and into a tributary of Piney Creek.
Spill not remediated or attempts to mitigate future pollution events.

equipment left on location
production reports 78.121 (a) no owner added to orpan list
no owner added to orpan list

Laterals drilled in wrong location.

3216(a)
3216(a)
2 new permits granted for this location 065-27016 & 065-27017
2 new permits granted for this location 065-27016 & 065-27017

20 bbls re-use water release to well pad. Violation of 78.54, 78.56, SWMA 301 and Act 13 3218.2 (a) (2)

~75 gallon diesel fuel release to the ground - tank fell off of forklift during transfer and fuel was released from 2" vent on top of tank.

Update enforcemnt ID # 645106

undate to violation id 672875

upate to violation ID 669515

transferred to new owner

Additional violations issued under 102.11 and 102.5

Additional violations issued under 25 PA CODE 105.11(a), 105.51, 105.44, 105.13

102.11

Operator written response states they will follow Alternative Remediation for spill clean up.

Well is not equipped to produce and is abandoned
Well is not equipped to produce and is abandoned

102.4(b)(1)

Approximatly 1 gallon of diesel fuel was spilled onto the surface. No action was taken to remove diesel fuel from surface untill I arrved on site. Rig crew used oil absorbant pads too soak up spilt fuel.

Areas of access road have running water which enters wetlands. No silt fencing on these discharge points. General poor E/S conditions.
Three separate encroachments on project. 2 encroachments on access road and 1 encroachment at well pad.

Operator did not submit monthly totals brine spreading. eFACTS does not have proper violation as written on the NOV. The actual violation is SWMA 302 but falls under the 301 code.

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Road unstable
Road unstable

Waiver for this site was applied for and granted. However, the E+S plan was changed after the waiver was granted and the site was constructed different from what was approved in the plan. The access road was constructed straight down over the

Waiver for this site was applied for and granted. However, the E+S plan was changed after the waiver was granted and the site was constructed different from what was approved in the plan. The access road was constructed straight down over the

Complainant has a well that is located 875 feet from the well. Complainant is not listed as a water purveyor with a water supply within 1,000 feet on the plat.

Operator failed to properly collect and store production fluids which resulted in a residual waste (flowback) discharge to the ground. The flowback was released due to a failure in the flow line. 78.54 and 78.57 (a).
Operator failed to properly collect and store production fluids which resulted in a residual waste (flowback) discharge to the ground. The flowback was released due to a failure in the flow line. 78.54 and 78.57 (a).
Operator improperly disposed industrial waste (flowback water) to the waters of the Commonwealth (2 springs impacted). CSL 301, 401, 307.
Operator improperly disposed flowback water to the ground and into the waters of the Commonwealth. 35 PS 6018.301, 302 (a).
Operator improperly disposed flowback water to the ground and into the waters of the Commonwealth. 35 PS 6018.301, 302 (a).

Operator improperly disposed industrial waste (flowback water) to the waters of the Commonwealth (2 springs impacted). CSL 301, 401, 307.

Surface owner will not allow Consol on property.

violation for non-ABACT BMPs being used in HQ watershed (102.4(b)(6)(ii))

BMPs inadequate
Discharge of residual waste to ground.
Failed to comply with permit conditions
Failed to comply with permit conditions
BMPs inadequate
BMPs inadequate

402(a) Conducting an activity which may result in potential pollution.
Discharge to ground.
402(a) Conducting an activity which may result in potential pollution.
Discharge to the ground.

Discharge of residual waste to the ground
402(a) Potential pollution.
Discharge of crude oil to waters of the Commonwealth.
Discharge of crude oil to waters of the Commonwealth.
Discharge of crude oil to land/waters of the Commonwealth.
Failure to implement BMPs at soil pile at well #24
Disturbance outside permit.
102.4(b)(1) - Failure to adequately implement BMPs.
Failure to comply with permit conditions.
Failure to adequately implement BMPs.
Failure to adequately implement BMPs.
Failure to adequately implement BMPs.
Failure to adequately implement BMPs.
Failure to adequately implement BMPs.
Failure to adequately implement BMPs.

102.5(m)(4) - Failure to comply with permit conditions.

Failure to comply with permit conditions.
102.4(b)(5) - E&S plan does not adequately address the disturbance.
Potential pollution
Discharge of residual waste to the ground

Operator did not submit monthly totals brine spreading. eFACTS does not have proper violation as written on the NOV. The actual violation is SWMA 302 but falls under the 301 code.

D & L Energy began removing soil near small stream immediately after being notified in Jan. Correction date of 3/28/00 is the date of a followup inspection, although the violation was actualy corrected much earlier.
Part and possibly all of well site has been built in a wetland. Field mtg. with D&L Energy has resulted in a decision not to drill the well. D & L Energy will reclaim the site.

Company responed immediately

Brine leakin from 8 5/8. Attached line to pit. When pit closed will plumb 8 5/8 to tank.

NOV by seperate letter.

3-22-05: The Township roadside ditches (both sides) are heavily silted. This siltation is a result of the lease access road not having any BMP'S implemented.
Also, the pit has a section of the liner down to the water line.

NOV by seperate letter, response scheduled for 6/17/05

Failure to maintain E&S controls. Controlls were installed, then mud was pushed up against them knocking them down and mitigating their effectivness.
Failure to maintain E&S controls. Controlls were installed, then mud was pushed up against them knocking them down and mitigating their effectivness.

Well was completed 2/15/2007 per Well Record and Completion Report submitted to the Department on 5/11/2007. Wel is not equipped for production.

Discharge of residual waste to the ground.
402(a) - Conducting an activity which may result in potential pollution.
Failure to control and dispose of residual waste
Failure to report a release
Potential pollution
Discharge of residual waste to the ground
Failure to implement BMPs
Failure to Temporarily stabilize
Failure to implement BMPs
failure to implement BMPs
Failure to implement BMPs
failure to implement BMPs
Failure to implement BMPs
Failule to temporarily stabilize
Failure to implement BMPs
Failure to temporarily stabilize
Failure to implement BMPs
Failure to implement BMPs
Pit not regraded to promote runoff
term or condition of well permit

SWMA 301
301 SWMA
301 SWMA

6018.301

unstable road suface. Possible sediment discharge
improper installation of BMPs
Failure to adequately implement BMPs.
102.5(m)(4) failure to comply with permit conditions.
Failure to comply with permit conditions

102.5(m)(4) - failed to comply with permit conditions.
failed to comply with permit conditions.
Failed to adequately implement BMPs.
102.4(b)(1)
102.4(b)(1)

Still needs stream crossing permit.
Well tender said site to be reclaimed next week.
Well tender said site to be reclaimed next week.
Well tender said well to be fraced soon.

Well tender said well to be fraced soon.
Site never seeded. water running off location down access road to UNT.
water running down access road, no e&s controls.
Pit still open.
Pit not reclaimed.
Site regraded but not seeded or mulched.
Site not seeded yet.
Site not stabilized.
Pit backfilled. Site not stabilized yet.
No stream crossing permit yet.
Site not stabilized yet.
Pit still open.
Pit still open.
Site not stabilized.
Site not stabilized.
Pit still open.
poor stand of grass on lower side of location.
violation continuing
Site was never seeded or mulched
no GP5 or GP7 for encroachments.
site never seeded or mulched
well site not restored
Site still not stabilized
site not restored.
site still not restored.

Tank overflow, well tender shut well in immediately stopping discharge. Water truck used to suck up fluid on the ground.

Pipeline crossing of stream was performed without permit.

Plug and Skid

site restored
site restored

SWMA 301 - Residual Waste to Ground

Disturbance not stabilized.

6018.301 (SWMA)

78.56(d)
78.56(d)
78.56(d)
78.56(d)
78.56(d)
78.56(d)
78.56(d)
78.56(d)
78.56(d)
78.56(d)
78.56(d)
78.56(d)

102.4(b)(1)
102.4(b)(1)

78.53
102.11
102.4(b)(1)
3216(a)
3216(a)
102.4(b)(1)

102.4(b)(1)

Placed on abandoned well plugging list.

102.4(b)(1)
102.4(b)(8)
102.4(b)(1)

Operator did not submit monthly totals brine spreading. eFACTS does not have proper violation as written on the NOV. The actual violation is SWMA 302 but falls under the 301 code.
Operator did not submit monthly totals brine spreading. eFACTS does not have proper violation as written on the NOV. The actual violation is SWMA 302 but falls under the 301 code.

Well is abandoned
Well is abandoned

Brine spreading without approval - Clearfield.
Brine spreading without approval - Clearfield.

Disturbance not stabilized.
disturbance not stabilized
Disturbance not stabilized
Disturbance not stabilized

See Insp ID 1807603, past violations corrected. MBC
See Insp ID 1807603, past violations corrected. MBC
See Insp ID 1807603, past violations corrected. MBC
See Insp ID 1807603, past violations corrected. MBC

BMPs inadequate
BMPs inadequate
BMPs inadequate
BMPs inadequate
BMPs inadequate
BMPs inadequate
BMPs inadequate
BMPs inadequate
BMPs inadequate
Failure to implement plan. These VIOLS are cited on ESCGP-1 inspection # 2016809.
Failure to implement BMPs. These VIOLS are cited on ESCGP-1 inspection # 2016809.
BMPs not implemented These VIOLS are cited on ESCGP-1 inspection # 2016809.
Plan not implemented. These VIOLS are cited on ESCGP-1 inspection # 2016809.
BMPs not implemented. These VIOLS are cited on ESCGP-1 inspection # 2016809.
Plan not implemented. These VIOLS are cited on ESCGP-1 inspection # 2016809.
Failure to implement BMPs. These VIOLS are cited on ESCGP-1 inspection # 2016809.
Plan not implemented. These VIOLS are cited on ESCGP-1 inspection # 2016809.
Failure to implement ESCGP-1 These VIOLS are cited on ESCGP-1 inspection # 2016809.
Failure to implement BMPs. These VIOLS are cited on ESCGP-1 inspection # 2016809.
Plan not implemented. These VIOLS are cited on ESCGP-1 inspection # 2016809.
BMPs not implemented These VIOLS are cited on ESCGP-1 inspection # 2016809.
102.4(b)(1) - failure to implement adequate BMPs.

Failure to meet permit requirements

Unpermitted discharge of polluting substances
Failure to adequately implement BMPs.
failure to comply with permit conditions

102.4(b)(1)

Discharge of residual waste to the ground.
402(a) - Conducting an activity which may result in potential pollution.

release of crude oil
Release of crude oil
release of crude oil

102.4(b)(1)

102.4(b)(1)
102.4(b)(1)

102.4(b)(1)

Discharge from stuffing box
Discharge from stuffing box.
402(a) - conducting an activity which may result in potential pollution.
102.4(b)(1) - Road surfaces unstable
102.4(b)(1) - Road surfaces unstable
102.4(b)(1) - Road surfaces unstable
Operator did not submit monthly totals brine spreading. eFACTS does not have proper violation as written on the NOV. The actual violation is SWMA 302 but falls under the 301 code.
inactive status
inactive status
crude oil release
crude oil release
crude oil release
crude oil release
Well is abandoned
Release of oil to the ground
Oil release to the ground.

Failed to dispose of residual waste
Failed to control and dispose of produced fluids

Road unstable

Plug down at 0127 3/5/02 Drilled plug 0800 3/5/02. inadequate W.O.C.

E/S controls at well site ok, but access road doesn't have BMPS installed which allow gathering of sediment laden water to accumulate and run offsite.

vegetative cover is at ~30%. Therefore does not meet the 70% coverage criteria.
Discussed February DMR with Rick Canton, plant operator. Oil and grease exceeded
avg/monthly limit. He said he would discuss with Keith German.

JW 282, 586 psi on Murrysville sand. Excedes 440 psi maximum allowable psi Oakford storage reservoir (m). MAOP approved by FERC 12/23/ 98 was 555 psi. JW 282 is an observation well not capable of injection/withdrawal cycles. Operator neve

CSL 402
102.4(b)(1)&(7) - Berm washed out during heavy rainfall, embankment slumped toward Turtle Creek.

Brine trailer on site vandalized and let 9,000 gal of brine escape onto ground.
Brine leaked out of dike drain valve off site.

disturbed areas not seeded. Talked to arthur stewart on site, he said he would take care of it.
disturbed areas not seeded. Talked to arthur stewart on site, he said he would take care of it.
disturbed areas not stabilized. Talked to Arthur Stewart on site, he said he would take care of it.
disturbed areas not stabilized. Talked to Arthur Stewart on site, he said he would take care of it.
Disturbed areas not stabilized. Talked to Arthur Stewart on site, he said he would take care of it.
Disturbed areas not stabilized. Talked to Arthur Stewart on site, he said he would take care of it.
Less than 70% cover
Less than 70% cover
Less than 70% cover
Less than 70% cover.

Seeding does not meet 70% cover required. Culvert below well plugged.
Seeding does not meet 70% cover required. 2nd culvert below well plugged.
Seeding does not meet 70% cover required.
Seeding does not meet 70% cover required.

Seeding does not meet 70% cover required.
Seeding does not meet 70% cover required.
Seeding does not meet 70% cover required.
Seeding does not meet 70% cover required.
Seedings need redone on several areas. Also, several culvert inlets need cleaned out.
Talked to Arthur Stewart on 9/20. He said contractor coming 9/21, will also get
culverts cleaned out.
plan not implemented
Site not seeded or mulched.
Plan not implemented.
Plan not implemented.
Cut and fill slopes both sliding. FFF not toed in.
cut slope not stabized.
Met with arthur stewart and steve tachoir to discuss the cut and fill slopes.
Disturbed areas need mulched.
Disturbed areas need mulched.
Disturbed areas need mulched.
Disturbed areas need mulched.
Mulch not adequate.
Mulch not adequate.
Mulch not adequate.
Mulch not adequate.
Cut and fill slopes not stabile.
cut slope sliding
Cut slope slidding

3 barrel oil spill to ground, travelled about 30'.

Disturbed areas not stabilized.
Disturbed areas not stabilized.
Disturbed areas not stabilized.
Disturbed areas not stabilized.

102.4(b)(1)

3259(1)
3259(1)

Pipeline not mulched. Met with Ed Fidurko and Rodney stage. Work started as I was leaving.
Pipeline not mulched. Met with Ed Fidurko and Rodney stage. Work started as I was leaving.

BMPs still not implemented.
BMPs not installed.

Met with Ed Fidurko and Rodney Stage to discuss the lack of progress
in implementing their E&S plan. Told them I would reinspect next week.
Still a section of pipeline that needs BMPs, talked to Ed Fidurko.

Rock lined ditch not installed
Road needs crowned, ditches reworked.
Road needs crowned, ditches reworked.
Road needs crowned, ditches reworked.
Road needs crowned, ditches reworked.
Met with Dale Isenberg to dicuss crowning roads.
Met with Dale Isenberg to discuss rock lined ditch.

Met with ed Fidurko and Phil Ondrusek to discuss road surface. Agreed on plan to install broad based dip on lower side of location and to surface that part of road near the stream crossing.
Met with ed fidurko and phil ondrusek to discuss ditches on the approach to the stream crossing. We agreed on a plan to install turnouts on both sides and to stone a section of ditch on the left side of the road. Past the crossing they agreed to close
Met and discussed violations with Ed Fidurko and Phil Ondrusek.
Met with Ed Fidurko and Phil Ondrusek to discuss violations.
disturbed areas not seeded and mulched. Culvert outlets need stoned.
disturbed areas need seeded and mulched. Culvert outlets need stoned.

culvert not installed at entrance
culvert not installed at entrance
culvert outlets not stabilized
culvert outlets not stabilized
culvert outlets still not stoned. discussed with jeff long on site.
culvert outlets still not stoned. discussed with jeff long on site.

plan not fully implemented
plan not fully implemented
plan not fully implemented
plan not fully implemented
plan not fully implemented
plan not fully implemented
plan not fully implemented
plan not fully implemented
plan not fully implemented
water pumped out of drill pit, entered Iron run
water pumped out of drill pit, entered Iron run
FFF does not extend around disturbance.

FFF not maintained. Disturbed ares not stabilized.

FFF not fixed.

Disturbed areas need seeded and mulched
FFF not installed. Culvert outlet buried, not stoned. Disturbed areas need seeded and mulched.
FFF not installed.
plan not fully implemented
discharge of tophole water to spring.
equipment left on location
equipment left on location
equipment left on location
equipment left on location
equipment left on location
equipment left on location
equipment left on location
equipment left on location
culvert outlet not stabile
access road ditch empties onto location
FFF not installed. Disturbed areas not stabilized.

No BMPs installed to handle discharge from PennDot culvert.
Reclaimed pit area not stabilized.
1.)Failed to implement plan - finish stoning access road.
2.) Disturbed areas not stabilized.

plan not implemented
plan not implemented
plan not implemented
plan not implemented
plan not implemented
plan not implemented
plan not implemented
Discharge of frac fluids to wetland.
Discharge of frac fluids to wetland.
PennDot culvert outlet needs stabilized.
PennDot culvert outlet needs stabilized.
Penndot culvert needs stabilized.
PennDot culvert outlet needs stabilized.
No BMPs installed
Site not adequately stabilized.

102.22 - relating to permanent stabilization. 4/7/09 follow-up insp documented disturbed soil temporarily stabilized w/straw mulch and restoration report submitted pursuant to 78.65(3), past viols resolved. MBC 4/17/09
CACP w/$29,000 penalty finalized 7/7/10, case closed.
CACP w/$29,000 penalty finalized 7/7/10, case closed.
CACP w/$29,000 penalty finalized 7/7/10, case closed.
CACP w/$29,000 penalty finalized 7/7/10, case closed.
Drill pit not reclaimed
Drill pit not reclaimed.
Drill pit not reclaimed.
Drill pit not reclaimed.
Drill pit not reclaimed.
See Insp ID 1830042 conducted 9/23/09, past 102.4 violation corrected, site restored. MBC 9/24/09

CACP w/$29,000 penalty finalized 7/7/10, case closed.

CACP w/$29,000 penalty finalized 7/7/10, case closed.

CACP w/$29,000 penalty finalized 7/7/10, case closed.

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CACP w/$29,000 penalty finalized 7/7/10, case closed.

CACP w/$29,000 penalty finalized 7/7/10, case closed.

CACP w/$29,000 penalty finalized 7/7/10, case closed.

See eFACTS enf ID 269674, CACP closed. Sediment & gas migration/bubbling in a nearby stream/spring.
See eFACTS enf ID 269674, CACP closed. Sediment & gas migration/bubbling in a nearby stream/spring.

See eFACTS enf ID 269674, CACP closed. Sediment & gas migration/bubbling in a nearby stream/spring.
See eFACTS enf ID 269674, CACP closed. Sediment & gas migration/bubbling in a nearby stream/spring.

See Insp ID 1876095 done 3/26/10, past viols corrected, NOV closed.

102.4(b)(1) and (b)(5)
See Insp ID 1857737, viols corrected. MBC 01/26/2010

105.11 two unpermitted stream crossings
105.11 two unpermitted stream crossings
105.11 two unpermitted stream crossings
105.11 two unpermitted encroachments
105.11 two unpermitted encroachments
105.11 two unpermitted encroachments
105.11 two unpermitted stream crossings
105.11 two unpermitted stream crossings
105.11 two unpermitted stream crossings
105.11 two unpermitted stream crossings
105.11 two unpermitted stream crossings
105.11 two unpermitted stream crossings
105.11 two unpermitted stream crossings
105.11 two unpermitted stream crossings
105.11 two unpermitted stream crossings

See Insp ID 1857823, viols corrected. MBC 01/26/2010
CSL 691.402(a) brine spill provided for potential pollution.
CSL 691.402(a) brine spill provided for potential pollution.
102.4(b)(1) failure to implement BMPs.
102.4(b)(1) failure to implement BMPs.

See Insp ID 1879890 done 4/27/10, past viols closed. MBC 05/04/2010
See Insp ID 1879890 done 4/27/10, past viols closed. MBC 05/04/2010 691.402
See Insp ID 1879892 done 4/27/10, past viols closed. MBC 05/04/2010
See Insp ID 1879894 done 4/27/10, past viols closed. MBC 05/04/2010
See Insp ID 1879895 done 4/27/10, past viols closed. MBC 05/04/2010
See Insp ID 1879898 done 4/27/10, past viols closed. MBC 05/04/2010
See Insp ID 1879900 done 4/27/10, past viols closed. MBC 05/04/2010
See Insp ID 1879902 done 4/27/10, past viols closed. MBC 05/04/2010
See Insp ID 1879910 done 4/27/10, past viols closed. MBC 05/04/2010
See Insp ID 1879909 done 4/27/10, past viols closed. MBC 05/04/2010
See Insp ID 1879906 done 4/27/10, past viols closed. MBC 05/04/2010
See Insp ID 1879770 done 4/27/2010, past viols corrected, case closed.
See Insp ID 1879770 done 4/27/2010, past viols corrected, case closed. 102.4(b)(6)
See Insp ID 1879770 done 4/27/2010, past viols corrected, case closed. 102.4(b)(1)
402(a) Insp ID 1892407 closing viols noted at Insp ID 1889178, no further action. East Resources Red Run Moutain #1 well had cement returns on ground & diesel fuel spilled on ground, all cleaned up within hours.
Failure to maintain E&S controls, specifically, access road rock-line ditches. South slope of well pad not stabilized. TLT
CSL 401 for unpermitted discharge of a pollutional substance into waters of the Commonwealth. Frac water from failed pit detected in a pond and pond spring east of the well pad. TLT
35 PS 691.402 Insp ID 1892407 closing viols noted at Insp ID 1889178, no further action. East Resources Red Run Moutain #1 well had cement returns on ground & diesel fuel spilled on ground, all cleaned up within hours.

401 CSL for minor sediment discharge to stream. TLT
CSL 402. An unpermitted discharge of between 50-100 gallons of diesel fuel onto the ground from a leaking excavator. TLT

SWMA 301. Between 50-100 gallons of diesel fuel from a piece of equipment leaked onto the ground. TLT
691.402 CSL for potential to pollute Waters of the Commonwealth. The right-of-way adjacent to wetland crossing BPW-8 was not stabilized. TLT
Released produced liquid waste onto ground.
Produced liquid released out of dumpster onto ground.
Potential for produced liquid to enter Waters of the Commonwealth when it leaked out of a dumpster onto ground

frac fluid released from wheelie trailer
frac fluid in ditch
6018.301 SWMA for unpermitted discharge of residual waste. Pollutional substances at well site impacted groundwater. Seep expressed itself in sed basin. Elevated chloride, barium, strontium and sodium concentrations in seep. TLT
Seep that expressed itself in sed basin had elevated chloride, barium, strontium and sodium concentrations. TLT

CSL 401 for unpermitted discharge to South Branch Thornbottom Creek. Cut slope erosion caused sediment laden water to discharge to creek. TLT
102.4(b)(1) for failure to maintain BMP's to reduce the potential for accelerated erosion. TLT
Sediment discharge from PL operations to Dantz Run. TLT

Leak was patched by the investigator.

Produced fluids in brine tank deliberately released directly to ground.
Produced fluids in brine tank deliberately released directly to ground.
Site not restored with acceptable vegetation.

Operator did not submit monthly totals brine spreading. eFACTS does not have proper violation as written on the NOV. The actual violation is SWMA 302 but falls under the 301 code.
Operator did not submit monthly totals brine spreading. eFACTS does not have proper violation as written on the NOV. The actual violation is SWMA 302 but falls under the 301 code.

102.4(b)(1)

Operator has failed to comply with an Order from the Department dated 10/7/2014
Operator has failed to comply with an Order from the Department dated October 7, 2014

Act-II remediation approved 3/27/2015
Act-II remediation approved 3/27/2015

Resolved by agreement between Hunts and Eastern American.

Company obtained permit in 2003.
Discharge of oil and brine (IW) to ground. Blowing well over bench loc., housekeeping practices questionnable.
Blowing well off to hillside & bench + equipment.

Sediments discharged to Little Trout Run. CACP finalized 11/17/09. MBC 11/18/2009

Sediments discharged to Little Trout Run. CACP finalized 11/17/09. MBC 11/18/2009

Failure to implement E&S plan, 102.4(b)(1), 102.11(a), 102.22(a)&(b) viols. CACP finalized 11/17/09. MBC 11/18/2009

Failure to implement E&S plan, 102.4(b)(1), 102.11(a), 102.22(a)&(b) viols. CACP finalized 11/17/09. MBC 11/18/2009

Failure to implement E&S plan, 102.4(b)(1), 102.11(a), 102.22(a)&(b) viols. CACP finalized 11/17/09. MBC 11/18/2009

See Insp ID 1843556, past viols corrected. MBC 11/18/2009

See Insp ID 1843556, all past viols corrected. MBC 11/18/2009

Drilling mud discharged through a leak in the liner to a drainage way around the pad.
Discharge of mud and solids from directional boring
Discharge of mud and solids from directional boring

Well is open to atmosphere. There is no piping connected to the well. Annual production reporting shows zero production since 2002
No piping is connected to the well. Zero production has been reported for the well.

The crushed, rusted remnants of a steel brine tank remain on the wellsite
Zero production reported for at least the past 5 years
A 100 bbl. steel tank is rusted through making it unusable. Being unusable tank is not necessary for well production
No reported production for at least the past 5 years. Wellhead is disconnected from any piping

Wellhead is disconnected from any external piping. Annual production reports submitted indicate zero production since 2002.

operator provided modifcations to active permit

Failure to keep drilling fluids adequateley with secondary containment 30 bbls were released of which 10 bbls made it to teh ground, 95% recovered balance will be recoverded through soil excavation when weatehr permits
Disposal of residual waste in the form of drill cuttings directly to the surface of the well pad
The release of treated flowback onto a cement stabilized pad with under drains presents teh possibility of contamination to waters flowing under teh well pad.
Failure to adequately contain residual waste within the storage tanks and containment
Failure to contain treated flowback in Baker tanks and within teh containment around the tanks
Realease of residual waste in teh form of treated flow back to Hanslovan Lane an access road to teh well pad
Release of treated flow back to a hanslovan Lane an access road to teh well pad
treated flow back released to a roadway with drainage to a sediment pond an dwet land

Well was not completed after being drilled, well is abandoned.
Well was not completed after being drilled, well is abandoned.

No activity to plug the well has been initiated by the Operator
No activity to plug the well has been initiated by the Operator

Well is abandoned
Well is abandoned

Codified as 102.11 on inspection report. Failure to institute BMPs during an earthmoving activity.

FFF knocked down by 4 wheelers.
FFF knocked down

Diffuser at end of flow back line poorly designed and created a fine mist that was released to air and settled on foliage and adjacent wetland area, elevated barium, strontium and chloride levels detected.
Diffuser at end of flow back line poorly designed and created a fine mist that was released to air and settled on foliage and adjacent wetland area, elevated barium, strontium and chloride levels detected.
Integrity issues at pit on-site most likely cause of release to Alex Branch the headwaters w/in 700 ft of well pad, elevated barium, strontium and chloride levels detected.
Integrity issues at pit on-site most likely cause of release to Alex Branch the headwaters w/in 700 ft of well pad, elevated barium, strontium and chloride levels detected.

E&S BMPs initiated timely, case closed.
Adequate company response rec'vd 3/22/10, past viols closed. Sediment discharge
Adequate company response rec'vd 3/22/10, past viols closed.
Compliance agreed to during inspection.

Soils lab analysis rec'vd, viol corrected/closed.
691.402 - creating the potential for pollution to reach waters of the commonwealth
Adequate company response rec'vd 6/7, past viols closed.
691.402 - potential for pollution of waters of commonwealth exists, petroleum spill in pathway that leads to stream
Adequate company response rec'vd 6/7, past viols closed.
6018.301 - Residual waste created from pollution entering soil, solid waste spilled to ground surface
Adequate company response rec'vd 6/7, past viols closed.

Violation noted on 7/26/2011 inspection, updated to reflect compliance on 10/3/2011, at which time EOG (Wilson Ecological) submitted a follow-up soils/water quality report that indicated no detectable off-site impacts, confirmed by 8/8 and 8/18 DEF
Production fluid leak from containment onto well pad.
Production fluid leak from containment onto well pad.

Residual waste was discharged onto the ground.

Release of Drilling Mud from well cellar.

unpermitted discharge of methane gas and other contaminants/impacts (iron, manganese, turbidity)
Actual citation for 25 Pa. Code 78.81(a)(2) & (3) - failure to prevent the migration of gas or other fluids into sources of fresh groundwater

Written response on action taken to abate pollution discharge

See Insp ID 1864957 done 2/23/2010, all past viols corrected, case closed. Drill mud spill, gas bubbling at well head.

SWMA 301 for an unpermitted discharge of residual waste. Multiple areas of diesel fuel staining observed near the fueling area/equipment staging area. TLT
CSL 402 for potential to pollute waters of the Commonwealth. Multiple areas of diesel fuel staining observed near the fueling area and equipment staging area. TLT
102.4(b)(1) for failure to implement/maintain BMP's. Site construction incomplete. Some BMP's not implemented. BMP's that have been installed haven't been maintained. TLT
691.402 CSL for potential to pollute Waters of the Commonwealth. Sediment observed beyond perimeter controls as much as 50 yds into the woods. TLT

6018.301 SWMA for an unpermitted discharge of residual waste onto the ground. Drilling mud was discovered on the ground following removal of the mats and liner. TLT
6018.301 SWMA for an unpermitted discharge of residual waste onto the ground. Drilling mud was discovered on the ground following removal of the mats and liner. TLT
691.307 for a release of industrial waste to Waters of the Commonwealth. Drilling mud released on the ground impacted water in a collection channel adjacent to the well pad. TLT
691.307 for a release of industrial waste to Waters of the Commonwealth. Drilling mud released on the ground impacted water in a collection channel adjacent to the well pad. TLT

Dumped 3-5 cubic feet of drill mud impacted soil cleaned up from Pad C to the impoundment on Pad S.
CSL 402 for the potential to pollute Waters of the Commonwealth. 1-5 bbls of drilling fluid was released onto the ground during fluid transfer. TLT
SWMA 301 for an unpermitted discharge of residual waste onto the ground. 1-5 bbls of drilling fluid released onto the ground during fluid transfer. TLT

6018.301 of the SWMA for an unpermitted discharge of residual waste onto the ground. High conductivity readings recorded in spring discharge located near and down gradient from an impoundment containing flowback fluid. TLT
691.307 of the CSL for causing or allowing an unpermitted discharge of an industrial waste into Waters of the Commonwealth. High conductivity readings recorded in a spring located near and downgradient of an impoundment containing flowback f
691.301 of CSL for discharging an industrial waste to Waters of the Commonwealth. High conductivity readings recorded in spring located near impoundment containing flowback fluid. TLT
691.401 of the CSL for allowing an unlawful discharge of a pollutional substance to Waters of the Commonwealth. High conductivity readings recorded in a spring located near and down gradient from an impoundment containing flowback fluid. TLT
Persons engaged in an activity which includes the impoundment, production, processing, transportation, storage, use, application or disposal of pollutants shall take necessary measures to prevent the substances from reaching Waters of the Comm
102.4(b)(1)

6018.301 SWMA for an unpermitted discharge of residual waste onto the ground. Standing fluid along south side of well pad had chloride concentration of 701 mg/L. TLT
691.402 CSL for potential to pollute waters of the Commonwealth. Standing fluid along S side of well pad has chloride concentration of 701 mg/L. TLT
78.54. Standing fluid along south side of well pad has chloride concentration of 701 mg/L. TLT
78.54 for failure to control/dispose fluids in a manner that prevents pollution to waters of the Commonwealth. Pollutional substance discharging off liner onto the ground. TLT
691.301 CSL. Operator allowed discharge of industrial waste to waters of the Commonwealth. Wetland near east corner of well pad had high conductivity and elevated chloride concentration. TLT
691.401 CSL. Operator allowed an unlawful discharge of a pollutional substance to waters of the Commonwealth. Wetland near east corner of well pad had high conductivity and elevated chloride concentration. TLT
6018.301 SWMA. Operator allowed an unpermitted discharge of residual waste on to the ground. Pollutional substance discharging off liner onto the ground. TLT
691.307 CSL. Operator allowed an unpermitted discharge of industrial waste into waters of the Commonwealth. Wetland near east corner of well pad had high conductivity and elevated chloride concentration. TLT

SWMA 301 for an unpermitted discharge of residual waste onto the ground. Well pad sump observed discharging onto ground. Department sample results show elevated concentrations of chloride, sulfate and strontium. TLT
78.54. Department sample results show elevated concentrations of chloride, sulfate and strontium from well pad sump discharge. TLT

CSL 402 for potential to pollute Waters of the Commonwealth. Department sample results show well pad sump discharge had elevated concentrations of chloride, sulfate and strontium. TLT

inactive

The Operator caused accelerated erosion and a discharge of limestone sludge to the waters of the Commonwealth.

The Operator caused accelerated erosion and a discharge of limestone sludge to the waters of the Commonwealth.

inactive status

78.54 for failure to control and dispose of fluids in a manner that prevents pollution of the waters of this Commonwealth and in accordance with §§78.55--78.58 and 78.60--78.63. Samples were collected on 11/25/14 from standing water on the well p
35 P.S. 6018.301 SWMA for allowing an unpermitted discharge of residual waste onto the ground. Samples were collected on 11/25/14 from standing water on the well pad following drilling operations. The completed results show exceedances of D

102.4(b)(1) for failure to maintain E&S controls to prevent the potential for accelerated erosion and sedimentation. Access road not maintained well enough to prevent tracking of mud onto State Route 3009. Equipment mobilized to site the next day

78.54. White substance observed on the ground underneath and long the edge of a dumpster staged on site. TLT. Closed with insp 2407342
SWMA 301. White substance observed on the ground underneath and long the edge of a dumpster staged on site. TLT Closed with insp 2407342

<5 gallon of limestone gravel fines was deposited into an UNT to Ruff Creek during a heavy storm event.

Aquagel/brine release (~3bbls to ground and ~1bbl to UNT); cited CSL 301/307, SWMA 301, O&G 78.54 and O&G 78.60(a).
Aquagel/brine release (~3bbls to ground and ~1bbl to UNT); cited CSL 301/307, SWMA 301, O&G 78.54 and O&G 78.60(a).

352' of 8 5/8 surface casing was set and cemented. Chapter 78.72 G requires minimum of 400' of casing be set when blow out prevention equipment is being used. No actual correction can be made. North Coast wrote to say they would be double

Adequate company response rec'vd 5/13/2010, past viol closed. Boring mud breakout with approximately 5 gals of boring mud entering Little Sandy Run during a boring frac out

These wells were determined to have been owned by TJ Allshouse
These wells were determined to have been owned by TJ Allshouse

Failure to keep frac fluids in the reserve pit during transfer from a frac water holding tank to the reserve pit. The hose used during transfer left the pit and allowed frac flow back to be discharged to the ground

Failure of a temperature control and pressure relief value caused the release of 10-15 gals of ethylene glycol to the ground covering an area of approximately 4000 sqft

CACP issued
CACP issued
CACP issued
CACP issued

Hole in liner allows the potential for pollutiion to waters of the Commonwealth

Release of sediment into wetlands at Holmes Hollow
Potential to pollute Stream 2 and associated wetlands -- muddy mess on west side of stream.

Release of sediment into Stream 2 west of Myers Pad.

Coal Mine Rd. (access rd) in poor condition with mud flowing down and off the rd.
Coal Mine Rd. (access rd) in poor condition with mud flowing down and off the rd.
Sediment leaving the access road, entering waters of the commonwealth
Sediment leaving the access road, entering waters of the commonwealth
Sediment leaving the access road, entering waters of the commonwealth
Heavy equipment leaking hydraulic fluid on work site. Adsorptive pads used. Contaminated soil was excavated and sent to waste facility.

Irvin Compressor Station compressor oil release

Water (with sheen) leaving well pad due to poor design/construction of containment.
Erosion gully extends from just below pad surface, down toe of slope and outside LOD.
Containment collecting water with sheen that is getting off the pad because the containment berm is compromised.
Erosion channel extending from just below pad on north side of pad, extends down toe of slope.
Diesil spilled near southwest area of pad on 8/9/11 repored by company, about 10 gallons reported. Site inspection on 8/16/11 showed that area had been excavated and two roll-off's. So there was a violation, but it was immediately corrected

Based on color and conductivity, this contaminated water was traced down a water diversion trentch. This water then moved into a rock-line trench and could not be traced.
Cuttings containers located right on edge of pad on eastern side. Cuttings off pad, off containment and in ditch. Ditch has high conductivity (5mS/cm) -- took sample 2371 130, and 2371 131 -- also from a near pad puddle but lower conductivity.
Cutting are a resideual waste they were not being properly stored.
Petroleum product was found staining pad gravel and also underneath apparently clean gravel. In addition contaiminated water from cellars was running onto unlined pad. the location of the spills was to the east and south of the 3 wells. Sam: 23711
W edge pad -- water with Fe-fix bacteria plus possibly chemical - vacced up. Cellars -- spent mud = excavated. W side near condensate - white stain, poss. lubricant -- removed.
While site being cleaned after rig move, found oily water off containment on SW portion. Immediately vacced up.
7 Baker tanks full of high conductivity fluid located to side of access road, not on pad. Location: 41, 20', 44.1", 76, 38', 01.2" . This constitutes an unpermitted transfer station. the site was referred to the Department's Waste Management Program.
high C puddles at entrance to pad. Tracked out by site traffic?

Fluids transferred to this location, stored, then transferred to another location (Falk)

Entrance to pad has not been adequately addressed (frac sand and mud associated with high conductivity puddles)
78.57 cited in report, e-facts doesn't conform. Puddles that exceed limit of detection (>19.9mS/cm) white salty crusts on soil, damp soil with high conductiviyt around and potentially underneath NE tank battery (approximately 35,000 square feet).

6018.610(2) cited. E-facts not compatible. Operation of an unpermitted transfer station. Produced fluids trucked from Houseknecht to Falk then piped to Kensinger.
6018.610(2) cited. E-facts not compatible. Operation of an unpermitted transfer station. Produced fluids trucked from Houseknecht to Falk then piped to Kensinger.

78.57 cited in report, e-facts doesn't conform. Puddles that exceed limit of detection (>19.9mS/cm) white salty crusts on soil, damp soil with high conductiviyt around and potentially underneath NE tank battery (approximately 35,000 square feet).
102.4(b)2: failure to follow plan. construction sequence specifies that access road be stabilized before major pad work. Access road not stabilized, pad work near completion, impoundment work started.
78.57(a) Control of produced fluids. High conductivity fluids were found on the pad under the liner and off the pad near the NW corner

High conductivity fluids were found under containment and off the pad
hoses connecting trash pump to filter unit on bare pad, not containment. High conductivity puddles indicate there were leaks. Being fixed when I arrived.
Spill left the site into a drainage ditch and into a sedimentation basin.
Spill left the site into a drainage ditch and into a sedimentation basin.

mS/cm.

Failure to properly store, transport, process or dispose of a residual waste.
Violation cited was 78.56(a). Failure to contain pollutional substances and wastes from altering/completing a well.
Failure to adopt pollution prevention measures required or prescribed by DEP by handling materials that create a danger of pollution.
Failure to adopt pollution prevention measures required or prescribed by DEP by handling materials that create a danger of pollution
Cited 78.56(a) on NOV. Failure to properly control or dispose of industrial or residual waste to prevent pollution of the waters of the Commonwealth.
Failure to properly store, transport, process or dispose of a residual waste.

Closure report recd 1/22/2013, review by ECB program 1/29/2013
Closure report recd 1/22/2013, review by ECB program 1/29/2013
Cited 25 Pa Code § 78.56(a) on report. Efacts did not have sufficient violation code discription. - Closure report recd 1/22/2013, review by ECB program 1/29/2013

102.4(b)(1)

Flowback and diesel fuel spill to south ditch of Patterson well pad. - Analyticals recd 4/25/2013, review by OG program 6/5/2013
Flowback and diesel fuel spill to south ditch of Patterson well pad. - Analyticals recd 4/25/2013, review by OG program 6/5/2013
Flowback and diesel fuel spill to south ditch of Patterson well pad. - Analyticals recd 4/25/2013, review by OG program 6/5/2013
102.4(b)(1)

Pollutional substances on the pad have the potential to infiltrate to groundwater or move off the pad with surface water.
Pollutional substances on the unfinished impoundment location. No sign of any attempts to clean up until after I brought the problem to the operator's attention.
Rig is staged on uncompleted impoundment pad at front of the location. Pollutional substances on the ground and in puddles, mainly on the south side and SW quadrant

102.4(b)(1)

102.4(b)(1)

13-3/8" x 9-5/8' annulus 20% methane.
13-3/8-9-5/8" annular vent monitoring yields 4% methane

44% combustible gas/volume on 13-3/8" x 9-5/8".

100% combustible gas/vilolume on 13-3/8" x 9-5/8" annulus

102.4d - constrction without necessary permits

Pit is still open and well was drilled in August 2004.

402CSL

102.4(b)(1)

102.4(b)(1)

102.4(b)(1)

102.22

102.22

BMPs not fully implemented.
BMPs not fully implemented.
102.4(b)(6)
102.4(b)(1)

102.4(b)(6)

disturbance not stabilized.
disturbance not stabilized.

102.4(b)(1)
102.4(b)(1)

Issued under SWMA Section 501-Permits and licenses required; transition scheme; reporting requirements.
Issued under SWMA Section 501-Permits and licenses required; transition scheme; reporting requirements.

Operator did not submit monthly totals brine spreading. eFACTS does not have proper violation as written on the NOV. The actual violation is SWMA 302 but falls under the 301 code.

Operator did not submit monthly totals brine spreading. eFACTS does not have proper violation as written on the NOV. The actual violation is SWMA 302 but falls under the 301 code.

102.4(b)(1)

102.4(b)(1)

102.4(b)(1)
102.4(b)(1)

402(a)
102.4(b)(1)

102.4(b)(1)

402(a)
402(a)
102.4(b)(1)
402(a)
402(a)
402(a)
402(a)
102.4(b)(1)
402(a)
402(a)
402(a)
102.4(b)(1)
402(a)
402(a)
402(a)
402(a)
402(a)
102.4(b)(1)
402(a)

102.4(b)(1)
102.22(a)

102.4(b)(1)
102.11(a)(1)

301(a)

402(a)

Operator has constructed gathering sump near UNT of South Branch of Bear Creek. Slight sheen of oil in tributary, not visible 1/2 mile downstream. Spilled oil being cleaned up with absorbent pads.

Discharge problem to waters of the Commonweath has been

Operator did not submit monthly totals brine spreading. eFACTS does not have proper violation as written on the NOV. The actual violation is SWMA 302 but falls under the 301 code.

Letter submitted - intends to sell well.

Artesian flow returned to the Brockway Borough Municipal Authority's well no. 5 after approx 28 hours. See additional comments on inspection screen.
Failed to meet permit conditions.
Failure to fully implement ESCGP-1
Failure to meet requirements of ESCGP-1
Failure to meet conditions of ESCGP-1.
Failure to meet conditions of ESCGP-1.
Failure to adequately stabilize site.
Disturbance not adequately stabilized.
Failure to meet requirements of permit.
Failure to meet requirements of permit.
Culvert inlet/outlets need stoned.
Culvert outlet controls not adequate.
Failure to meet permit requirements.

102.4(b)(1)
102.4(b)(1)

Illegal transfer station set up by pumping brine from one well pad to another across a stream also without a permit.
102.4(b)(1)

Illegal transfer station set up by pumping brine from one well pad to another across a stream also without a permit.

Violation is 3216(c) per Act 13, The 2012 Oil and Gas Act
Violation is 3216(c) per Act 13, The 2012 Oil and Gas Act
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Violation is 3216(c) per Act 13, The 2012 Oil and Gas Act. An unused well separator set by the well is disconnected.
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Violation is 3216(c) per Act 13, The 2012 Oil and Gas Act. An unused well separator set by the well is disconnected.

At the time of the inspection the well status was still listed as "Active". However it is not equipped for production and more than 12 months have passed. The operator was contaced and it appears that they are applying for inactive status.

Sample results/report from GES on behalf of Great Mtn. are acceptable per the standards
Sample results/report from GES on behalf of Great Mtn. are acceptable per the standards

691.402 Insp ID 1891118 done 6/10/10 found past viols corrected, NOV closed.
35 PS 691.402 Insp ID 1891116 done 6/10/10 found past viols corrected, NOV closed.

violation corrected 05/15/2013
violation corrected 05/15/2013
violation corrected 05/15/2013
violation corrected 05/15/13
violation corrected 05/15/13
violation corrected 05/15/13

Disturbance not stabilized.
Disturbance needs stabilized.
This well is located near the tank battery which has a brine tank that is leaking (steady drip) into the dyking.

Operator did not submit monthly totals brine spreading. eFACTS does not have proper violation as written on the NOV. The actual violation is SWMA 302 but falls under the 301 code.

(b)(7)- E&S plan not available for review
(b)(1)-implementation and maintenance of E&S controls
(b)(4)- earth disturbance activities not planned/conducted to minimize the extent and duration of the disturbance
Failure to properly secure silt sock stakes. Failure to install all E&S controls as per the plan prior to earth disturbance activities. Failure to place mulch at the toe of silt sock.
Runoff from sump outlet foamy. Subsequent sampling by operator detected MBAS in the runoff. Subsequent sampling shows decreasing MBAS levels, 12/13/10 = 5.43 mg/L, 1/11/11 = 3.27 mg/L, 3/15/11 = 0.21 mg/L, past viols resolved. MBC 5/11
Silt sock was being undermined due to lack of maintenance or improper installation. See Insp ID 1971870, past viols resolved. MBC 5/11/11

Liner is ripped and or punctured in numerous areas.

Operator did not submit monthly totals brine spreading. eFACTS does not have proper violation as written on the NOV. The actual violation is SWMA 302 but falls under the 301 code.

13 wells were abandoned and not plugged.

Disturbed areas not stabilized.
Pit still open.

BMPs not adequate.
Unstabilized road ditch.
Vegetative cover inadequate.

Failed to follow ESCGP-1
unstable road ditch.
Failure to follow permit.
BMPs inadequate.
Failed to follow permit.
permit not fully implemented
BMPs inadequate.
BMPs inadequate.
Failure to follow permit
BMPs inadequate.
Failure to follow permit.
BMPs inadequate.
Failure to follow permit.
BMPs inadequate.
Failed to follow permit.
Failed to follow permit.
BMPs inadequate.
BMPs inadequate.
Failed to follow permit.
Culvert not installed.
Failed to follow permit.
Culvert not installed.
Failed to follow permit.

Spill was immediately cleaned up. There was no discharge to the waters of the Commonwealth

Failure to comply with paragraph 1 of the the Department's Order (331607)
Failure to comply with paragraph 2 of the the Department's Order (331607)
Failure to comply with paragraph 7 of the the Department's Order (331607)

Access road is poorly constructed with no BMP's instituted.

Violation is for 102.4(b)(1)

Violation is for 102.4(b)(1)

Operator did not submit monthly totals brine spreading. eFACTS does not have proper violation as written on the NOV. The actual violation is SWMA 302 but falls under the 301 code.

Operator did not submit monthly totals brine spreading. eFACTS does not have proper violation as written on the NOV. The actual violation is SWMA 302 but falls under the 301 code.

Court order issued
Court order issued

Court Order issued
Court Order issued

102.4(b)(1)
102.4(b)(4) -- failure to minimize the extent and duration of the earth disturbance.

Inadequate BMPs.

10% methane in the 20” x 13-3/8” vent
13-3/8" x 9-5/8" : 2% methane.

Routine Inspection; 9/22/2016.

Routine Inspection; 9/22/2016.

Routine Inspection; 9/22/2016.
20" x 13-3/8" : 10% methane.
Brine/produced water spill. Sumps dug in the fill slope and are recovering spilled material. Violations cited ot the 081-21080 well. The citation is actually 58Pa.C.S. §3218.2(a)
Brine/produced water spill. Sumps dug in the fill slope and are recovering spilled material. Violations cited ot the 081-21080 well
Brine/produced water spill. Sumps dug in the fill slope and are recovering spilled material. Violations cited ot the 081-21080 well
Brine/produced water spill. Sumps dug in the fill slope and are recovering spilled material. Violations cited ot the 081-21080 well

5/26/2014: Tanya Montefusco (Inflection) reported a synthetic oil-based mud spill from the Flexrig 354 after encountering gas while drilling the Bush Hill Bennett 2 (081-21351). The displaced drill mud was sprayed across the well pad, onto the soil

5/26/2014: Tanya Montefusco (Inflection) reported a synthetic oil-based mud spill from the Flexrig 354 after encountering gas while drilling the Bush Hill Bennett 2 (081-21351). The displaced drill mud was sprayed across the well pad, onto the soil
5/26/2014: Tanya Montefusco (Inflection) reported a synthetic oil-based mud spill from the Flexrig 354 after encountering gas while drilling the Bush Hill Bennett 2 (081-21351). The displaced drill mud was sprayed across the well pad, onto the soil

At the time of the inspection, the site was cleared and temporarily stabilized. The final 50' of ROW was not cleared and the eastern bank of the Loyalsock Creek was undisturbed. Of concern is the washed-out overflow channel within the floodway c
At the time of the inspection, the site was cleared and temporarily stabilized. The final 50' of ROW was not cleared and the eastern bank of the Loyalsock Creek was undisturbed. Of concern is the washed-out overflow channel within the floodway c
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At the time of the inspection, the site was cleared and temporarily stabilized. The final 50' of ROW was not cleared and the eastern bank of the Loyalsock Creek was undisturbed. Of concern is the washed-out overflow channel within the floodway c
The FWI was being dewatered the sed. basin. The water was flowing overland from the sedimentation basin, into the roadside ditch along Kaiser Hollow Road, and into an UNT to Loyalsock Creek. The UNT to Loyalsock Creek is designated Exce
The FWI was being dewatered the sed. basin. The water was flowing overland from the sedimentation basin, into the roadside ditch along Kaiser Hollow Road, and into an UNT to Loyalsock Creek. The UNT to Loyalsock Creek is designated Exce
Actually 102.8(h)--->The FWI was being dewatered the sed. basin. The water was flowing overland from the sedimentation basin, into the roadside ditch along Kaiser Hollow Road, and into an UNT to Loyalsock Creek. The UNT to Loyalsock Creel
The FWI was being dewatered the sed. basin. The water was flowing overland from the sedimentation basin, into the roadside ditch along Kaiser Hollow Road, and into an UNT to Loyalsock Creek. The UNT to Loyalsock Creek is designated Exce

Written Response Requested

BMPS outlined in E/S control plan not instituted.
BMPS outlined in E/S control plan not instituted.
Failure to install BMPS outlined in E/S plan.
Failure to install BMPS outlined in E/S plan.
Pipeline constructed through an area that has hydrologic characteristics and vegetation consistent with wetlands. Construction without encroachment permit.
Pipeline constructed through an area that has hydrologic characteristics and vegetation consistent with wetlands. Construction without encroachment permit.
Lack of BMPs on access road led to erosion and sedimentation which entered an unnamed tributary of Reid's Run, Piney Creek watershed.
Lack of BMPs on access road led to erosion and sedimentation which entered an unnamed tributary of Reid's Run, Piney Creek watershed.
BMPs outlined in the E/S control plan not constructed.
BMPs outlined in the E/S control plan not constructed.
BMPs outlined in the E/S control plan not constructed on site.
BMPs outlined in the E/S control plan not constructed on site.

Discharge of mud and sediment from violation into trib of Craggs Run.
Culvert under access road is obstructed by mud and small stream has been dammed and is flowing over road surface. Large volume of mud and sediment is being carried into trib of Craggs Run.
Culvert under access road is obstructed by mud and small stream has been dammed and is flowing over road surface. Large volume of mud and sediment is being carried into trib of Craggs Run.
Discharge of mud and sediment from violation into trib of Craggs Run.
Stream discharge of cuttings as inspected by Floyd Himes.
Stream discharge of cuttings as inspected by Floyd Himes.
Hydraulic fluid pooled up on surface of well pad. No effort to conduct clean up.
Hydraulic fluid pooled up on surface of well pad. No effort to conduct clean up.

Access road has been built over a tributary of Reids Run and a culvert has been placed within the tributary to convey the watercourse beneath the road. Upstream drainage area above crossing consists of approximately 115 acres requiring a GP-7
Access road has been built over a tributary of Reids Run and a culvert has been placed within the tributary to convey the watercourse beneath the road. Upstream drainage area above crossing consists of approximately 115 acres requiring a GP-7

no sediment fince

307CSL
307CSL

102.4(b)(1)
102.4(b)(1)
102.4(b)(1)

NOV was resuting from a water supply investigation and determination that the activities of at this well caused a temporary change in a water supply.
102.4(b)(1)
301(a)

102.4(b)(1)

102.4(b)(1)

CACP w/$8,000 penalty finalized 7/30/10, case closed. 402CSL Potential Pollution
CACP w/$8,000 penalty finalized 7/30/10, case closed. 691.307 & 78.57(a) for unpermitted discharge of industrial waste
CACP w/$8,000 penalty finalized 7/30/10, case closed. 402CSL Potential Pollution
CACP w/$8,000 penalty finalized 7/30/10, case closed. silt fence not installed properly. BMPs not aduquate to adress accelerated eosion
CACP w/$8,000 penalty finalized 7/30/10, case closed. 5-10bbls of wash water degreaser, oil/grease release 78.57(a)
CACP w/$8,000 penalty finalized 7/30/10, case closed. 5-10bbls of wash water degreaser, oil/grease release 78.57(a)
CACP w/$8,000 penalty finalized 7/30/10, case closed. 5-10bbls of mud released from seperation system 78.57(a)
CACP w/$8,000 penalty finalized 7/30/10, case closed. silt fence not installed properly. BMPs not aduquate to adress accelerated eosion
CACP w/$8,000 penalty finalized 7/30/10, case closed. 5-10bbls of mud released from seperation system 78.57(a)
CACP w/$8,000 penalty finalized 7/30/10, case closed. CSL402 potential pollution not 401. Both wash water and drilling mud
CACP w/$8,000 penalty finalized 7/30/10, case closed. CSL402 potential pollution not 401. Both wash water and drilling mud

30 gal fuel spilled on ground

30 gal diesel fuel on ground
See Insp ID 1869098 done 3/10/10, past viols corrected. A small dam was constructed on a stream below the well site and to the north, no permit was issued for this encroachment
Silt fence in place along pipeline cut through the woods, no work done yet on embankment

Well is shut-in, no reported production since 2008.

The last production reported from the well was in 2008.
The last reported production for the well was in 2008.

sediment discharge
crude oil discharge
crude oil discharge

Oil discharge to the ground

Operator did not submit monthly totals brine spreading. eFACTS does not have proper violation as written on the NOV. The actual violation is SWMA 302 but falls under the 301 code.

Operator did not submit monthly totals brine spreading. eFACTS does not have proper violation as written on the NOV. The actual violation is SWMA 302 but falls under the 301 code.

leak of fluid from discarge pipe directly after 3rd tank.

Insp ID 1890746 documents closure of violations entered at Insp ID 1880889 (NOV 257341) and Insp ID 1870772 (NOV 256298), past viols corrected, NOVs closed.

35 PS 691.402
Insp ID 1890746 documents closure of violations entered at Insp ID 1880889 (NOV 257341) and Insp ID 1870772 (NOV 256298), past viols corrected, NOVs closed.
35 PS 691.402 Insp ID 1890746 documents closure of violations entered at Insp ID 1880889 (NOV 257341) and Insp ID 1870772 (NOV 256298), past viols corrected, NOVs closed.
An estimated 275 gallons of phosphonic acid was released when a tote of anti-corrosion agent was punctured. The acid was released into containment. The containment was breached due to a hole, which was discovered during the spill response.
CSL 402. An estimated 275 gallons of phosphonic acid was released when a tote of anti-corrosion agent was punctured. The acid was released into containment. The containment was breached due to a hole, which was discovered during the spill r
OGA 3218.2(a). Failure to design and construct unconventional well site to prevent spills to the ground surface and off well site. The containment was not suffieciently impervious and able to contain the spilled material. Purpose of the inspection was
SWMA 301 for failure to properly store, transport, process or dispose of a residual waste. Purpose of the inspection was to document a 63 gal calcium chloride release reported 7/7/15, which had been cleaned up. While on site, evidence of a new re
78.54 for failure to control and dispose of fluids, residual waste and drill cuttings, including tophole water, brines, drilling fluids, drilling muds, stimluation fluids, well servicing fluids, oil, and production fluids in a manner that prevents pollution of the W
CSL 402 for the potential to pollute Waters of the Commonwealth. Purpose of the inspection was to document a 63 gal calcium chloride release reported 7/7/15, which had been cleaned up. While on site, evidence of a new release was observed al
Closed 10/21/16 with COA execution (Enf 348051)
Closed 10/21/16 with COA execution (Enf 348051)
Closed 10/21/16 with COA execution (Enf 348051)
Closed 10/21/16 with COA execution (Enf 348051)
Discharge of drilling additive to groundwater, affecting private water supplies. Closed 10/21/16 with COA execution (Enf 348051)
Discharge of drilling additive to groundwater, affecting private water supplies. Closed 10/21/16 with COA execution (Enf 348051)

Citation of 78.83(c) for drilling the tophole with an unapproved surfactant. Closed 10/21/16 with COA execution (Enf 348051)
Citation of 78.83(c) for drilling the tophole with an unapproved surfactant. Closed 10/21/16 with COA execution (Enf 348051)
Violations superceded by violations in Admin inspection 2411586 and associated NOV (Enf 330037) issued 9/30/2015
Violations superceded by violations in Admin inspection 2411586 and associated NOV (Enf 330037) issued 9/30/2015
Violations superceded by violations in Admin inspection 2411586 and associated NOV (Enf 330037) issued 9/30/2015
35 P.S. 691.402(b) for causing or allowing an unpermitted discharge with the potential to pollute Waters of the Commonwealth. An area was observed adjacent to a glycol unit that exhibited elevated soil conductivity. Ponded water was also screene

78.121 FAILURE TO REPORT PRODUCTION

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78.121 production reports
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production reports 78.121 (a)

PRODUCTION REPORTS 78.121 (a)
PRODUCTION REPORTS 78.121 (a)
aco
aco
aco

SWMA 501 - Failure to obtain a permit from the Department before disposing of waste.
402(a) - Conducting an activity which may result in potential pollution.
CSL 316 - Landowner allowing pollution to occur on their property.

Environmental fence below site had been knocked down. Workmen replaced section of the fence restoring the BMP

Kaib #7, #3, #1
#1 Well- unregistered- gas between Surface casing and conductor

Failure to implement BMP's
Road does not have stone on it.
No ditches are present.
The road is not crowned to prevent water from channeling in the road way.
Disturbed area is not seeded and mulched or otherwise stablized.

BMP's.
Access road is not covered in stone. No ditches present.

Well was partially plugged from drill rig, Capstar. I found gas boiling from fluid over the top of the well, 78.81(a)(2). I could not see were the gas was leaking from. The operator had the area drained with a backhoe or excavator and determined th

Well is equipped with a chemical injection pump. A HAZCOM label on a tank of approximately 300 gallons identifies the contents as Methanol. An area of approximately 25 sq. ft. in front of the well was saturated with Methanol.
Well is equipped with a chemical injection pump. A HAZCOM label on a tank of approximately 300 gallons identifies the contents as Methanol. An area of approximately 25 sq. ft. in front of the well was saturated with Methanol.

Acess road and well site unstable.

Additional violations
25 Pa. Code § 91.33(a)
Failure to notify DEP of pollution incident. No phone call made forthwith.

Additional violations issued under 78.66(b), 78.54, 78.57(a), and 91.33(a).

Additional violations issued under 78.66(b), 78.57(a), 91.33(a), and 91.34(a).

Pit not authorized by waiver.

78.121 Production Reporting

691.401

Fiondi Wetland Crossing
Fiondi Wetland Crossing IRTS
Fiondi Wetland Crossing
Fiondi Wetland Crossing IRTS
SR 267 IRTS
SR 267 IRTS
SR 267 IRTS
SR 267 IRTS

105.46 for failure ot implement E&S plan at encroachment and minimized disturbance of stream.
105.51 for failure to maintian encrouchment in accordance with permit terms.
Sediment, mud and fill material in stream.
Accelerated erosion within and leaving ROW.
Violation should be SWMA 610(1) for disposal of HDD drill cuttings and bentonite without permit.

105.51
105.51

Should be 6018.610(1) for disposal of HDD drill cuttings and Bentonite without a waiver or permit from the Department.

Should be 6018.610(1) for disposal of HDD drill cuttings and Bentonite without a waiver or permit from the Department.

Accelerated erosion.
Accelerated erosion.

Drill mud in stream
Drill mud in stream
Drill mud overran pit and flowed across ground into stream
Drill mud spilled into stream
Drill mud overran pit and flowed across ground into stream
Drill mud spilled into stream
Drill mud IR into Jennings Run
Drill mud IR into Jennings Run
Drill mud ran down hillside into Trib 39950.
Drill mud spilled into Trib 39950.
Drill mud spilled into Trib 39950.
Drill mud ran down hillside into Trib 39950.
Drill mud into Trib 39950
Drill mud into Trib 39950
Drill mud into Trib 39950
Drill mud flowed across ground into Trib 39950
Drill mud into Trib 39950
Drill mud flowed across ground into Trib 39950

Air bubbles from boring under stream returned to surface causing water discoloration from disturbed silt.
IR of drill mud into Georges Creek
IR of drill mud into Georges Creek

Reoccurence of drill mud IR from 6/6/2012.
Reoccurence of drill mud IR from 6/6/2012.

SIte: 742507
ESX10-063-0011

SIte: 742507
ESX10-063-0011

IR of drill mud into Georges creek- aprx -50 gal
IR of drill mud flowed over 400 feet to stream
IR of drill mud flowed over 400 feet to stream
IR of drill mud into Georges creek- aprx -50 gal
20 gallons drill mud into Unnamed Trib to Jacobs Creek
20 gallons drill mud into Unnamed Trib to Jacobs Creek
Discharged water of pH 3.36 onto pasture field from pipeline

work performed outside LOD

102.8 - Operator failed to complete, implement and minimize impervious areas as outlined in the PCSM plan.

extra pumpjack on location.
Junk left on location.
78.57(a) discharge to ground
402(a) potential pollution
Discharge to ground
Discharge to ground.
402(a) potential pollution
Discharge to ground.
Elect. pole and pipeline on location
No permit number
Elect pole and pipeline on location.
Elect pole and pipeline on location.

78.57(a) - Discharge of produced fluids to the ground.
~1bbl of crude oil releaed during plugging operation. Cited in NOV - CSL 301/307, SWMA 301, O&G 78.54 and 78.60 (a)
~1bbl of crude oil releaed during plugging operation. Cited in NOV - CSL 301/307, SWMA 301, O&G 78.54 and 78.60 (a)
Abandoned Tank off-site of this well pad. Crude oil discharge to the ground and into a pond which feeds into an UNT of TenMile Creek. Violations of SWMA 301, CSL 301/307/401

402(a) - Conducting an activity which may result in Potential Pollution
Discharge of Residual Waste to the ground
Failure to properly control and dispose of Production Fluids

small amout of frac fluids to the ground

site reclaimed, not seeded or mulched.

Release signed.

Tne integrity of the well has been compromised, gas is venting to atmosphere between the top of the well casing and a 2" shut-off valve

Inadvertent Return of bentonite drilling mud into an UNT of Pigeon Creek near Grange Road in Fallowfield Twp during HDD bore. Violation of Clean Streams Law 301/307/401 and SWMA 301.
Mud/sediment discharged outside of LOD (BMP failure) and material not cleaned up - unknown when discharge occurred. Violation of 102.4(b)(1), 102.11, CSL 402.
Request for schedule of work to replace tanks and clean up spill

equipment left on lease
equipment left on lease
equipment left on lease

violations not attributed to MarkWest

violations not attributed to MarkWest

IR of bentonite to Wolf Run (CSL 301/307/401/402 and onto ground (SWMA 301).
IR of bentonite to Wolf Run (CSL 301/307/401/402 and onto ground (SWMA 301).

IR of bentonite drilling mud to Wolf Run (HQ) - violation of CSL 301/307/401/402 and discharged onto the ground (bubbling up in several areas) - violation of SWMA 301.
IR of bentonite drilling mud to Wolf Run (HQ) - violation of CSL 301/307/401/402 and discharged onto the ground (bubbling up in several areas) - violation of SWMA 301.
IR of drilling mud (bentonite)orignal area of Wolf Run (HQ) (violation of CSL 301/307/401/402) and also surfaced up into the ground (violation of SWMA 301) due to the vertical relief bore hole got clogged (loss of return from pump in vertical bore).
IR of drilling mud (bentonite)orignal area of Wolf Run (HQ) (violation of CSL 301/307/401/402) and also surfaced up into the ground (violation of SWMA 301) due to the vertical relief bore hole got clogged (loss of return from pump in vertical bore).
Failure of clamped fitting on the flex hose of the return line - mud onto road and ~50 gallons entered Wolf Run - Violation of CSL 301/307/401/402 and SWMA 301
Incident occurred during site inspection for release event on 4/8/13. Sudden influx of large amount of drilling mud which exceeded capacity of pump and return line - ~4bbls discharged to the ground - no waterways impacted.
Incident occurred during site inspection for release event on 4/8/13. Sudden influx of large amount of drilling mud which exceeded capacity of pump and return line - ~4bbls discharged to the ground - no waterways impacted.
Failure of clamped fitting on the flex hose of the return line - mud onto road and ~50 gallons entered Wolf Run - Violation of CSL 301/307/401/402 and SWMA 301
2nd instance of fitting failure - most of mud went through crossdrain (some along roadway) - ~25 gallons entered Wolf Run - violation of CSL 301/307/401/402 and SWMA 301
2nd instance of fitting failure - most of mud went through crossdrain (some along roadway) - ~25 gallons entered Wolf Run - violation of CSL 301/307/401/402 and SWMA 301
Continuation of IR - "additional gray water is seeping from location 2"
IR to UNT to Robinson Fork and to the ground - violation of CSL 301/307/401/402 and SWMA 301
IR to UNT to Robinson Fork and wetland - violations of CSL (301/307/401/402) and SWMA 301.
IR to UNT to Buffalo Creek (HQ-WWF) - Bentonite to stream - violation of CSL 301/307/401/402.
2nd IR (to different area of stream) + surfacing in floodway/hillside. Violation of CSL 301/307/401/402 and SWMA 301
Operator was pumping the IR (3/8/13) up the hill to the top and into a filter bag which was not completely cleaning the water. Gray water was observed discharging to the ground - seeps were also noted in the hillside "only when pumping".

Notification of IR adjacent to stream (SWMA).

IR into SC-40 - notified during travel to site to inspect for IR on 4/23/13.

No BMP's on site.

No BMP's on site.

No BMP's installed at the site.

No BMP's on site.

No BMP's on site.

Well spudded in November 2002 and site is not fully stabilized. Requires more grass seed and greater vegetation coverage.

601.206(c)

3216(c)
3216(c)
3216(c)

Unregistered Abandoned well in parking lot at Mayport Shop.

There was a steady flow of sediment laden water exiting the culvert and entering directly into the stream.

There was a steady flow of sediment laden water exiting the culvert and entering directly into the stream.

There was a steady flow of sediemtn laden water exiting the culvert and entering directly into the stream.

There was a steady flow of sediment laden water exiting the culverts and entering directly into the stream.

There was a steady flow of sediemtn laden water exiting the culvert and entering directly into the stream.

The culverts were not properly stabilized which resulted in sediment entering culverts and eventually entering nearby stream.

The culverts were not properly stabilized which resulted in sediment entering culverts and eventually entering nearby stream.

There was a steady flow of sediment laden water exiting the culverts and entering directly into the stream.
102.4(b)(1)
102.4(b)(1)

Oil discarged from 8 5/8 x 4 1/2 annular space into Lake Leboeuf.

Violation is 3216(c) per Act 13, The 2012 Oil & Gas Act

Discharging sediment laden water out of Basin 2. Discharge stopped by end of this inspection
Sediment discharged from Basin 2 on site into UNT to Towanda Cr

E&S plan not implemented.

Inadequate vegetation.

11/01/2002

Texas Keystone purchase location and restored site.

Also violates Section 11(a) of Chapter 102 of Pa Code (failure to maintain BMPs)

Well is shut in and not producing; records indicate that well has never produced. The well is considered abandoned, and must be either put into production, placed on inactive status, or plugged to be in compliance.

102.4(b)(1)
102.4(b)(1)
102.4(b)(1)
102.4(b)(1)
102.4(b)(1)
102.4(b)(1)

102.4(b)(1)

78.54, 78.57 & 91.33

Violation actually closed immediately, but closed formally 9/21/2011. RAS.

addtional BMP's

addtional BMP's

6018.301 & 302 (a) - wastewater from brine tank disposed of onto ground in diked area; pump jack leaking oily waste onto ground.
6018.301 & 302 (a) - wastewater from brine tank disposed of onto ground in diked area; pump jack leaking oily waste onto ground.
78.54 & 78.57 (a) - Wastewater tank (brine) had steady drip onto ground in diked area (samples taken); Pumpjack leaking onto ground noted by staining.
78.54 & 78.57 (a) - Wastewater tank (brine) had steady drip onto ground in diked area (samples taken); Pumpjack leaking onto ground noted by staining.

Written NOV was sent with the annual Storage Field Inspection Report.
failure to install BMPs
failure to install BMPs.
failure to install BMPs.
failure to install BMPs.
failure to install BMPs.

Closed with manifests for waste disposal
Closed with manifests for waste disposal
Closed with manifests for waste disposal

Road unstable

violation is for 691.402(a)--potential pollution of waters of the Commonwealth
abandoned well
abandoned well
Violation is for 102.4(b)(1)
This violation is noted for the crude oil release
This violation is for the crude oil release
This violation is for the brine release
This violation is for the brine release

violation is for CSL 402(a) - potential pollution to waters of the Commonwealth

Disturbed areas need seeded and mulched.
Disturbed areas need seeded and mulched.
Disturbed areas not stabilized.
Disturbed areas not stabilized.
Disturbed areas not stabilized.

All viols indic as corrected 8/15/12. NOV closed 2/18/15
All viols indic as corrected 8/15/12. NOV closed 2/18/15
All viols indic as corrected 8/15/12. NOV closed 2/18/15
Pit area had multiple voids or holes at the surface; water will pond in these areas.
Inspection report with violations and comments was given to individual in charge of site

78.54, 78.57 (a) and SWMA 301 - operator failed to control fluids (oil) in various areas around well site (under pump jack, outside of vacuum plant, etc)
78.54, 78.57 (a) and SWMA 301 - operator failed to control fluids (oil) in various areas around well site (under pump jack, outside of vacuum plant, etc)

Operator did not submit monthly totals brine spreading. eFACTS does not have proper violation as written on the NOV. The actual violation is SWMA 302 but falls under the 301 code.
Filter sock set within 8' from the toe of slope, filter media absent in areas along sections of sock
Violation for failure to properly stabilize topsoil pile. Operator was originally advised of this issue in inspection conducted 11/2/2010..
102.4(b)(5)(v)- Failure to identify all receiving waters of runoff from the project
102.4(d)- Failure to obtain all other necessary permits or authorization prior to commencing earth disturbance activities
102.4(b)(1)- Failure to minimize the potential for accelerated erosion and sedimentation

102.4(b)(6)- Failure to implement ABACT approved BMPs in an Exceptional Value resource
102.4(d)- Failure to obtain all other necessary permits or authorization prior to commencing earth disturbance activities
102.4(b)(5)(v)- Failure to identify all receiving waters of runoff from the project
102.4(b)(6)- Failure to implement ABACT approved BMPs in an Exceptional Value resource
102.4(b)(1)- Failure to minimize the potential for accelerated erosion and sedimentation

Closed with CACP finalization, 9/18/2014
Closed with CACP finalization, 9/18/2014
Closed with CACP finalization, 9/18/2014
Closed with CACP finalization, 9/18/2014
Earth disturbance activites not implemented to minimize extent and duration of disturbance.
Earth disturbance activites not implemented to minimize extent and duration of disturbance.
102 4(b)2. Failure to follow writtne E&S planb which limits trench excavation to the length of pipe that can be installed each day.
102 4(b)2. Failure to follow writtne E&S planb which limits trench excavation to the length of pipe that can be installed each day.
Failure to implement written E&S plan which states that open trench should be able to accommodate one-day's worth of pipeline. Otherwise trench should be closed. Numerous locations.

Base of steep slope off PAR-13, seep is discharging despite dry weather. If there is a rain event, this site had potential to become a significant discharge point.
Base of steep slope off PAR-13, seep is discharging despite dry weather. If there is a rain event, this site had potential to become a significant discharge point.
At base of steep slope off PAR-13, therre is a seep that flows over unstabilized soil, causing small discharge to UNT to Lycoming Creek.
Failure to implement written E&S plan which states that open trench should be able to accommodate one-day's worth of pipeline. Otherwise trench should be closed. Numerous locations.

At base of steep slope off PAR-13, therre is a seep that flows over unstabilized soil, causing small discharge to UNT to Lycoming Creek.
Earth disturbance begun at numerous unconneced parts of pruject, unstabilized and without E&S for weeks of time.
Earth disturbance begun at numerous unconneced parts of pruject, unstabilized and without E&S for weeks of time.
102.4(b)2 Failure to follow written E&S plan which limits trench excavation to lenght of pipe that can be installed in one day. E&S plan also specifies wekly E&S inspections at Liberty Drive location these appear to be lacking.
102.4(b)2 Failure to follow written E&S plan which limits trench excavation to lenght of pipe that can be installed in one day. E&S plan also specifies wekly E&S inspections at Liberty Drive location these appear to be lacking.

Ringler Rd -- discharge of sed-laden water to UNT to Lycoming Creek at Ringler Rd.
Potential to pollute -- Ringler Rd
Ringler Rd, Par 13 access road.

water from trench base of slope flowing off site, sed discharge into UNT.
water from trench base of slope flowing off site, sed discharge into UNT.

Citation was intended to be 102.5(a)The NOT (Notice of Termination) inspection revealed several areas including access roads and sections of ROW that were not returned to pre-construction conditions. These areas must be restored or have PCS

steel pipe and electric wire left on location.
Drill pit not fully restored.
Drill pit not restored
Drill pit has not been restored
Drill pit not restored, pipeline left on location
Drill pit not restored, pipe left on location
Well location not restored
Failure to comply with an Order of the Department
Failure to comply with an Order of the Department
Failure to comply with an Order of the Department
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Unlawful conduct
Unlawful Conduct - Failure to comply with an Order of the Department
Unlawful Conduct - Failure to comply with an Order of the Department

well is abandoned
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No E&S plan on site.
well plugged. Well site not restored or stabilized.
Area below well site not reseeded.
Steep bank not reseeded.
Area above well site not reseeded.

Equipment left on well site.
Equipment left on well site.
junk still on site
junk still on site
pipe boat removed, pipe left on location and access road
Pipe boat removed but pipe left along access road.
3 pieces of pipe left.
no BMPs installed
no BMPs installed
water bars not installed. disturbed areas not mulched.

no water bars as called for in plan
no water bars as called for in plan
pipe left on location
pipe left on location
pipe and other equipment left on location
pipe and other equipment left on site
pipe and other equipment left on site
pipe left on location
casing and pipe near location
junk at edge of location
pipe left on location
pipe left on location
pipe left on location
rod lines and pipe left on location
rod lines left on location
part of a pumpjack and rod lines left on location
Stream crossing on watershed of 29ac. not constructed of clean rock fill and is a 15in. culvert insted of 2-10in. culverts as stated in distance Waiver. Culvert is clogged with mud. Spoke w/ operator and is installing clean rock fill for stream crossing a
Stream crossing has not been replaced with clean rock fill. Outstanding violation, calling operator Lee Kennemuth.

78.85(e) - failure to notify the inspector that casing was cemented more than 72 hours after the commencement of drilling.
102.4(b)(1) - failure to implement BMPs
less than 2' freeboard
Less than 2' freeboard
Less than 2' freeboard
Paper tube and plastic pipe reel on location.
Failure to implement BMPs
Failure to implement BMPs
Failure to temporarily stabilize the disturbance

See Insp ID 1861885, past viols closed.
See Insp ID 1884700 done 5/14/10, past viols corrected.
Gully erosion along west and east slopes of well pad and on south slope of frac tank storage site. Serious cracking of well pad along the western and eastern edges of the pad. TLT
SWMA 301. Diesel fuel leaked from a pump on a water line transfer. Fuel mixed with water, overtopped containment, and ran onto ground. TLT
CSL 401. Pump transferring water near Chicken Hawk leaked diesel fuel, which mixed with water. Accumulated enough to overtop liner containment and enter a rock-lined ditch near the access road. TLT
Approximately 10 - 20 bbls of foam and tophole water overflowed a water truck and discharged directly to ground surface.
Diesel spill reported. Drilling mud spill discovered
Cut slope washed out
Diesel spill reported. Drilling mud spill discovered
Cut slope washed out

6018.301 SWMA. Piles of waste liner and felt on well pad. Scrap pieces of liner observed off well pad on adjacent propert. TLT
691.402 CSL. Cellar full of fluid (conductivity ~1170micro siemens/cm). Sheen apparent on top of fluid. Puddle with elevated conductity near SE corner of frac tank storage pad. TLT
102.4(b)(1) for failure to maintain BMPS to minimize accelerated erosion. TLT

10/20/16 Letter from DEP to NTS Energy: Requirement to bring Wells into compliance per Order has been satisfied.
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Wellhead is not connected to any piping. Well appears to be equipped with 2" tubing, the 4-1/2" production casing is open to atmosphere.

7 proposed culverts on E/S plan, yet no culverts installed.
E/S improvements required by 8-26-04 violation have not been constructed. No waterbars or culverts on access road. Continuing violation.

Failure to immediately stabilize after temporary cessation of earth disturbance activity in a Pheonix Run watershed, high quality special protection.

transferred to Schreiner

trasnferred to schreiner
Brine discharge from tank.
Brine discharge from tank.
Brine discharge from tank.

Failure to implement the E&S plan. Sediment was transported off the well site.
Failure to implement the E&S plan. Sediment was transported off the well site.

Well site was not restored within the required nine month period.
Well site not permanently stabilized. Erosion and sediment control measures were not monitored nor maintained on a routine basis.
Well site not permanently stabilized. Erosion and sediment control measures were not monitored nor maintained on a routine basis.
Well site was not restored within the required nine month period.
The filter fabric fence was improperly installed. The entrance to the access road was not adequately rocked which allowed heavy mud to be carried onto State Route 3012.

The filter fabric fence was improperly installed. The entrance to the access road was not adequately rocked which allowed heavy mud to be carried onto State Route 3012.

Operator did not submit monthly totals brine spreading. eFACTS does not have proper violation as written on the NOV. The actual violation is SWMA 302 but falls under the 301 code.

78.85(e)

78.95(a)(1)
Well abandoned
Well abandoned
Well is abandoned
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Sec 3216 (c)

3216(a)

Operator did not submit monthly totals brine spreading. eFACTS does not have proper violation as written on the NOV. The actual violation is SWMA 302 but falls under the 301 code.

BMPs not implemented.

BMPs not implemented.
BMPs not implemented.
BMPs not implemented.
BMPs not adequate.
BMPs not adequate.
BMPs not adequate.
BMPs not adequate.

FFF not installed
Disturbed areas not stabilized.
FFF not installed
FFF not installed
Oil and frac water discharge
Oil and frac water discharge

pit area needs stabilized
pit area needs stabilized
pit area needs stabilized
pit area needs stabilized
pit area needs stabilized
pit area needs stabilized
pit not reclaimed.
pit reclaimed, area needs seeded and mulched.
Ditch empties onto location
Access road ditch empties onto unstabilized area on location.
Well site unstable, rutted.
Area where pit was reclaimed has not been stabilized.
78.57(a)

no bmps
no bmps
no bmps
no bmps
no bmps

no bmps
no bmps
no bmps
no BMPs
Sediment discharge
no BMPs
Sediment discharge

DEP effluent sample collected on 3/12/09 showed effluent violations for TSS = 300 mg/l (permit max = 60 mg/l) & Barium = 574 mg/l (permit max = 30.93 mg/l).

Section of FFF covered with soil.
disturbed areas not stabilized

Rock filter at inlet and rip rap at outlet not installed.
Pile of pipe on site.

Pipeline disturbance needs stabilized.

Section of cut slope needs reseeded
Area below frac water pond that needs seeded and mulched

plan not fully implemented

Fill slope not stabilized.
See Insp ID 1826567, US EPA Enf cleared via 3/18/10 e-mail, case closed. 102.4(b)(1) failure to implement and maintain erosion and control BMPs required to minimixe the potential for acclerated erosion. MBC 8/13/09

See Insp ID 1826934 conducted 9/8/09, past viols cited at Insp ID 1822191 corrected. MBC 9/11/09
Addressed thru EPA enforcement. Viol cleared via EPA e-mail dated 3/18/10.
See Insp ID 1875137 done 4/5/2010, past 91.34A viol corrected.
See Insp ID 1875137 done 4/5/2010, past 102.4 viol corrected.
See Insp ID 1875063 done 4/5/2010, past 691.402 viol corrected.
See Insp ID 1875076, past 619.402 viol corrected.
See Insp ID 1876008 done 4/9/10 and entered at permit 081-20203, company plan to address past viols adequate, this viol closed. CSL 401, surfactant discharge to ground an Pine Creek, approx 180 gal/min.
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35 PS 691.402
35 PS 691.402

Failure to prevent pollution from entering Waters of the Commonwealth and to failure to implement or maintain operational E&S BMPs (6 counts).
Failure to prevent pollution from entering Waters of the Commonwealth and to failure to implement or maintain operational E&S BMPs (6 counts).
Discharge of pollutional substances to Waters of the Commonwealth (6 counts).
Discharge of pollutional substances to Waters of the Commonwealth (6 counts).
Multiple violations for failure to implement (6 counts) and maintain (5 counts) E&S BMPs. Failure to use E&S ABACT BMPs approved for HQ waters (3 counts).
Multiple violations for failure to implement (6 counts) and maintain (5 counts) E&S BMPs. Failure to use E&S ABACT BMPs approved for HQ waters (3 counts).
Oil / petroleum observed on the pad

Failure to properly dispose of residual waste
sediment discharge to Pine Creek while onsite
Filter sock removed on the creek side of the site
E+S controls removed and site not stabalized
Brine release from buried pipeline.
Brine release from buried pipeline.
Brine release from buried pipeline.
Results of the sample (0940-005) collected on 10/5/11 were reviewed and resulted in a violation for potential to pollute waters of the Commonwealth. MRN
Results of the sample (0940-005) collected on 10/5/11 were reviewed and resulted in a violation for potential to pollute waters of the Commonwealth. MRN
A release of a pollutional substance was discovered near the production tanks. A hook-up for pumping out the contained fluid was located off the containment and was leaking. A sample was collected and submitted for SAC 942 analysis.
A release of a pollutional substance was discovered near the production tanks. A hook-up for pumping out the contained fluid was located off the containment and was leaking. A sample was collected and submitted for SAC 942 analysis.

Based on field conductivity and sample results brine was not effectively contained
Based on field conductivity and sample results brine was not effectively contained

potential pollution
Discharge of residual waste.
small spill of drill mud reported to the Department. VIOIC
triethylene glycol spilled and excavated
triethylene glycol spilled and excavated.

Failure to comply with permit conditions
Failure to comply with permit conditions
Failure to adequately implement BMPs.
Failure to adequately implement BMPs.
well has been repaired
Discharge of residual waste to the ground
Discharge of residual waste to the ground
402(a) - Conducting an activity which may result in potential pollution
402(a) - Conducting an activity which may result in potential pollution
spill of 20-30 gals of produced water when pipe was inadvertently disconncted
Discharge of residual waste to the ground
Discharge of residual waste to the ground
402(a) - Conducting an activity which may result in potential pollution
402(a) - Conducting an activity which may result in potential pollution
Discharge of residual waste to the ground.
402(a) - Conducting an activity which may result in potential pollution.
402(a) - Conducting an activity which may result in potential pollution.
Discharge of residual waste to the ground.
release of 20 gal of flowback fluid to the ground
A broken oil line on a compressor caused a fire and also caused approximately 10 gals of oil to spray off the containment onto the well pad.
Fluid from the well drilling was released through a vent pipe to the ground and the drainage way along the edge of the well pad
Fluid containing particlate matter from drilling mud was released to the ground and the drainage way along the edge of the pad
release of brine fluid to the pad
release of approximately 1 gal of fluid to the access road
Release of 5-7 gals of fluid to the pad
Diesel fuel spill to the pad. violations cited against well 081-21047. Open excavation visible 4/11/14
Diesel fuel spill to the pad. violations cited against well 081-21047. Open excavation visible 4/11/14
Diesel fuel spill to the pad. violations cited against well 081-21047. Open excavation visible 4/11/14

At 18:30 on 5/9/2014 Amber Oyler (PGE) notified the Department about a spill that occurred at the entrance to the COP 322B pad. According to Ms. Oyler, a truck rolled over partially into the roadside ditch spilling 10 gallons of synthetic oil-based dr

At 18:30 on 5/9/2014 Amber Oyler (PGE) notified the Department about a spill that occurred at the entrance to the COP 322B pad. According to Ms. Oyler, a truck rolled over partially into the roadside ditch spilling 10 gallons of synthetic oil-based dr

At 18:30 on 5/9/2014 Amber Oyler (PGE) notified the Department about a spill that occurred at the entrance to the COP 322B pad. According to Ms. Oyler, a truck rolled over partially into the roadside ditch spilling 10 gallons of synthetic oil-based dr
Discharge of residual waste to the ground.
Failure to properly control and dispose of residual waste
Conducting an activity which may result in potential pollution
Failure to control production fluids
Discharge of residual waste to the ground
Conducting an activity which may result in potential pollution
Failure to control production fluids
Discharge of residual waste to the ground

Failure to reduce the size of the well pad

Injection water leak from line near this well. PGE reported spill this afternoon at
2:35 P.M. Water flowed in ditch of road about 400' to culvert and then into Maple Run.
Walked down creek about 400' and collected a number of dead fish. I also observed ot
Injection water leak from line near this well. PGE reported spill this afternoon at
2:35 P.M. Water flowed in ditch of road about 400' to culvert and then into Maple Run.
Walked down creek about 400' and collected a number of dead fish. I also observed ot
Injection water leak from line near this well. PGE reported spill this afternoon at
2:35 P.M. Water flowed in ditch of road about 400' to culvert and then into Maple Run.
Walked down creek about 400' and collected a number of dead fish. I also observed ot

Edge of location enchroaches on small trib, no E&S controls
FFF not installed as called for in plan
FFF not installed as called for in plan

FFF not installed as called for in plan
No BMPs installed
No BMPs installed
Some areas need reseeded. Talked to Dave Straub of PGE on 9/14 about those areas.
Water running under FFF. Telephoned Dave Straub, He said he would have crew add additional controls today.
culvert outlet plugged
Rock filters and rip-rap at culvert outlets not installed.
Rock filters and rip-rap at culvert outlets not installed.
Rock filters and rip-rap at culvert outlets not installed.
Rock filters and rip-rap at culvert outlets not installed.
Rock filters and rip-rap not installed per plan.
fff down
rock filters rutted

plugged

78.51(h), failure to promptly report to the Department that notification had been received that a water supply had been affected by O&G development activities; 7/28/11 written response received from Penn-Virginia to 7/5/11 NOV.

Smicik water supply.

A large section of the drill pit liner fell into the pit water. The water over-topped the collapsed pit liner and was able to be released from the impoundment.

A large section of the drill pit liner fell into the pit water. The water over-topped the collapsed pit liner and was able to be released from the impoundment.

silt fence was not installed correctly. There was evidence of run-off going under the silt fence.

silt fence was not installed correctly. There was evidence of run-off going under the silt fence.

Oily substance released from site into Claylick Run.
Oily substance released from site into Claylick Run.
Oily substance released off site trough pasture and into Claylick Run.
Oily substance released off site trough pasture and into Claylick Run.

Violation is for 78.56(b) which is not an option in eFACTS

Silt discharge in wetland.
Silt discharge in stream.
Wetland pipeline crossing.
Stream pipeline crossing.

On site erosion controls need to be repaired to minimize effects of heavy rainfall and winter runoff
402(a)
301(a)

Well is shut-in. Motor valve diaphragm assembly is missing rendering the well incapable of production. Last annual production report submitted to the Department was for 2008.

Well is shut-in. No production has been reported to the Department since 2008.

Well repermitted (063-33126)

Resolved by agreement.

excessive mud, corrceted promply

All items were addressed while DEP representative was on-site.

Response letter dated 7/22/09 rec'vd, see Insp ID 1820057, past 102.4 viol corrected. MBC 8/24/09
Response letter dated 7/22/09 rec'vd, see Insp ID 1820840, past 102.4 viol corrected. MBC 8/24/09
Response letter dated 7/22/09 rec'vd, see Insp ID 1820811, past 102.4 viol corrected. MBC 8/24/09

CACP finalized 3/19/10, $1,650 civil penalty processed 3/19/10, case closed. MBC 3/19/10

CACP finalized 3/19/10, $1,650 civil penalty processed 3/19/10, case closed. MBC 3/19/10

CACP finalized 3/19/10, $1,650 civil penalty processed 3/19/10, case closed. MBC 3/19/10

CACP finalized 3/19/10, $1,650 civil penalty processed 3/19/10, case closed. MBC 3/19/10

Written response to NOV requested.

Permit expired on 4/3/2011 - well never drilled. Property owner has been trying to get operator to restore property for a long time with little response. Drill pit (never used) is still recognizable onsite. Site is not permanently stabilized.

Operator did not submit monthly totals brine spreading. eFACTS does not have proper violation as written on the NOV. The actual violation is SWMA 302 but falls under the 301 code.

Brine discharge.
Brine discharge.

NO monument in place.
Well was supposed to have the casing cut off and a marker of metal with the registration number on it to be buried under plow depth.
Game Lands.
Poles and electric wire on site.
Pits have not been filled in.
No monument.
This well was to have the casing cut off below plow depth.
Game Lands.
Some pipe and tubing on site.
Pit needs filled in.
Tank on site.

Fitting on mud pump was not property tighten and when rig crew circulated drill cuttings from well bore mud gel was discharged onto the surface. Rig crew did contain the drill mud from leaving the well site.

Resolved by signed agreement between Rudys and Great Lakes.
High pressure air line from BOP to control valve at nitrogen tank was not connected and BOP visual checks not being logged in operators log book
07/11/2002 New E & S controls has been constructed surface area where violation occoured has been mulched. No E & S problems at this time.

frac fluids and frac sand has been discharged outside the containment
area of drilling pit. A 10 ft. verticle Tear in 20 ml pit liner on North side of drilling
pit allowing frac fluids to flow behind liner. (pictures on file)

Note: Corrections were well underway at therig (by the rig crew) to stop impact and further loss of matterials prior to my arrival, and subsequint questions.
 Three actual charges in one NOV, but I couldn't find them in the computer. Copies in Paper file

Stream waiver not implemented.
Stream waiver not implemented.
Silt discharge.
Silt discharge.

Liquid residual waste was discharged to ground through tear in pit liner. Waste seeped through pit wall and killed grass for approx. 100 ft downgradient.
Liquid residual waste was discharged to ground through tear in pit liner. Waste seeped through pit wall and killed grass for approx. 100 ft downgradient.

Pipeline crossing.

BMPs not implemented
BMPs not implemented

Embankments and other areas around frac water impoundment need seeded and mulched.
Embankments and other areas around frac water impoundment need seeded and mulched.
Disturbed areas need seeded and mulched.
Disturbed areas need seeded and mulched.
Disturbed areas not seeded and mulched, culvert inlets/outlets not stabilized.

Top soil stockpile should be seeded and mulched.
CO&A resolving violations finalized 4/2/09. MBC 5/1/09
CO&A resolving violations finalized 4/2/09. MBC 5/1/09
CO&A resolving violations finalized 4/2/09. MBC 5/1/09
CO&A resolving violations finalized 4/2/09. MBC 5/1/09

See Insp ID 1824583 conducted 8/27/09, past violation corrected. MBC 9/2/09
Sediment-laden water discharge to HQCWF.
See Insp IDs 1832233 & 1832754, past viols corrected, clear NOV as per B Jankura 10/13/09 e-mail. MBC 10/13/2009
See Insp IDs 1832233 & 1832754, past viols corrected, clear NOV as per B Jankura 10/13/09 e-mail. MBC 10/13/2009
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See Insp IDs 1832233 & 1832754, past viols corrected, clear NOV as per B Jankura 10/13/09 e-mail. MBC 10/13/2009

SWMA - 35 PS 6018.301, 302 (a) - disposal of flowback to the ground
SWMA - 35 PS 6018.301, 302 (a) - disposal of flowback to the ground

Operator improperly disposed industrial waste (recycled frac) to the waters of the Commonweath. CSL 301, 307, 401
Operator improperly disposed of recycled frac water. 35 PS 6018.301, 302 (a)
Operator improperly disposed of recycled frac water. 35 PS 6018.301, 302 (a)
Operator failed to properly collect and store production fluids (recycled frac) which resulted in a residual waste discharge to the ground. The recycled frac water was released from a transfer line. 78.54, 78.57 (a)
Operator improperly disposed industrial waste (recycled frac) to the waters of the Commonweath. CSL 301, 307, 401
Operator failed to properly collect and store production fluids (recycled frac) which resulted in a residual waste discharge to the ground. The recycled frac water was released from a transfer line. 78.54, 78.57 (a)

Oil on liner. Liner had holes and tears.

Bubbling in the annulus of the 9 5/8 x 13 3/8 casing
Bubbling in the annulus of the 9 5/8 x 13 3/8 casing

Drill mud on pad

Pit contents removed; soil testing performed and ok to close pit

25-30 gallons of diesel fuel was released to the ground due to a pump failure. Weavertown was immediately contracted to clean up the spill. Department requested disposal records during the original inspection.
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Diesel fuel spill - ~7gallons released, found during trench excavation for conduit installaiton. Weavertown contracted and release immediately cleaned up.
Diesel fuel spill - ~7gallons released, found during trench excavation for conduit installaiton. Weavertown contracted and release immediately cleaned up.
1-2 barrels of flowback was discharged to the ground due to a line break in a transfer line. Weavertown was immediately contracted for cleanup.
1-2 barrels of flowback was discharged to the well pad due to a line break in a transfer hose. Weavertown was immediately contracted for cleanup.
~10 gallons of brine condensate was released to the ground as a spray due to equipment failure; 35 PS 6018.301, 302 (a).
~10 gallons of brine condensate was released to the ground as a spray due to equipment failure; 35 PS 6018.301, 302 (a).
~10 gallons of brine/condensate was released as a spray due to equipment failure (broken bolt on linkage to mechanical dump) from the pressure relief valve on the separator.
~10 gallons of brine/condensate was released as a spray due to equipment failure (broken bolt on linkage to mechanical dump) from the pressure relief valve on the separator.
Recycled frac fluid released from secondary containment which held staged transfer tanks. Faulty check valve on tank and hole in secondary containment led to release of ~3-5 bbls to the ground.
SWMA 35 PS 6018.301 and 302(a). Estimated 3-5 bbls of recycled frac water released to the ground from secondary containment of transfer tanks.
SWMA 35 PS 6018.301 and 302(a). Estimated 3-5 bbls of recycled frac water released to the ground from secondary containment of transfer tanks.
Recycled frac fluid released from secondary containment which held staged transfer tanks. Faulty check valve on tank and hole in secondary containment led to release of ~3-5 bbls to the ground.

Vandalism incident - rubber line cut on the foam injection unit. Cited 78.54 and SWMA 301.

An unspecified amount of diesel fuel was released to a spring running under the well pad
Failure to contain diesel which is considered waste once it makes contact with teh soils and water
Failure to contain an unspecified amount of diesel fuel released to the ground under the surface of the well pad

Release of approximately 3 barrels of treated flowback to ground water under the well pad
Failure to contain residual waste in a wheeled tank due to failure of manifold clamp
30 gallon diesel fuel spill to the ground

~50 gallons of brine water was released onto the well pad. Also cited 78.57(a) and SWMA 301.
~50 gallons of brine water was released onto the well pad. Also cited 78.57(a) and SWMA 301.

Issues on the Coal Mine Rd (Access Rd.) were addressed quickly and further improvements continue.
Issues on the Coal Mine Rd (Access Rd.) were addressed quickly and further improvements continue.

SWMA 301, O&G 78.54, 78.56(a) - 20 gallon drilling mud release to the ground from the transfer hose to the frac tank.
O&G 78.54, 78.56 (a) and SWMA 301 - 6 bbl water/soap mixture release through the flare stack. 5 bbls into containment and ~1bbl released as a mist onto the ground. Gravel and mulch immediately excavated.

Brine spill reported to the Department was excavated and sampled on the same day
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Sediment leaving the access road, entering waters of the commonwealth
Sediment leaving the access road, entering waters of the commonwealth
Sediment leaving the access road, entering waters of the commonwealth
Brine spill left containment, flowed off the pad, and into waters of the Commonwealth.
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Unknown amount of re-use water was released to the ground through at least two tears in the secondary containment of the frac tanks. Violation of 78.54, 78.57 (a), SWMA 301 and ACT 13 3218.2 (a) (2).

tear in liner; wash water to the pad
tear in liner; wash water to the pad

Brine spill noted on the pad, containment inadequate. NOVS
Brine spill noted on the pad, containment inadequate. NOVS
Note this citation is 58 PA.C.S. §3218.2 (a) based on Act 13 revisions

Brine spill noted on the pad, containment inadequate. NOVS
Brine spill noted on the pad, containment inadequate. NOVS
Brine spill noted on the pad, containment inadequate. NOVS
Note this citation is 58 PA.C.S. §3218.2 (a) based on Act 13 revisions
Brine spill noted on the pad, containment inadequate. NOVS
diesel spill on the pad reported by Range. VIOS cited to the 1H
diesel spill on the pad reported by Range. VIOS cited to the 1H

Actual violation of 78.81(a)(2) and (3) (vio type not listed as an option in pull down menu). Range has caused or allowed gas from lower formations to enter fresh groundwater in Moreland Twp, Lycoming Co.
unpermitted discharge of natural gas to waters of the Commonwealth

25 Pa Code 78.91(a) cited
Brine leak to pad surface, inadequate containment. Vios cited to 081-21237
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Brine leak to pad surface, inadequate containment. Vios cited to 081-21237

The release of a mixture of 27 barrels fresh water and brine, with 25 barrels remaining on containmentand 2 barrels being released to the pad through holes in the liner

Zero production reported for 2013
Zero production reported for 2013

~2 bbl release of water based mud to the ground due to equipment failure. Proper notifications were made and the release was immediately remediated. 78.54 and 78.56 (a)

diesel-based mud components washed off containment by rain water. Vios cited to 081-21197.
diesel-based mud components washed off containment by rain water. Vios cited to 081-21197.
diesel-based mud components washed off containment by rain water. Vios cited to 081-21197.

Well is shown as having been shut-in 10/30/2012 on Operator's Annual Production Report. Zero production is reported for 2013.
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On 6/6/2014, Andrea Mullen (DEP) and I met with Mr. Subra on the well pad and containment had been removed around the spill area. A failed seam between old containment and new containment was the suspected cause of the brine release. M
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Failure to report a water supply complaint to the Department within 24 hours
The operator reported a 50+ barrel release of brine which was discovered as some containment was being removed between the frac and drill-out/flowback stages. Violations cited to the 081-21408 well (4H)
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After arriving onsite I spoke with Randi Mathew and Zach Subra (Range) and we walked the site. Weatherford was onsite conducting active completions operations (perf. and frac.) but was not under pressure at the time of the inspection.

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According to the spill notification (13:30), the southeastern-most tank was overfilled and sprayed flowback/sand outside containment approximately 30-40 gallons. Upon further investigation, Mr. Subra noted it appeared the sprayed material had flov
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Operator reported 6-8 barrels of diesel-based drill mud released to the pad surface. Due to intense rain, the product was mobilized from the pad, down a rock-lined swale, and into a sedimentation basin. booms and pads were installed but evidence
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Use of an expired WMP source (Montoursville Borough PWS). Range took steps to stop using this source, submitted data for all withdrawals occurring since expiration on July 13, 2014 and will submit a new WMP application to renew.

On 11/24/2014, Zach Subra reported a release of flowback from failed tubing on a coiled-tubing rig. The release was approximated at 4-5 barrels. Since the flowback was sprayed from the tubing most of the release captured on containment while l
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On 12/1/2014 Range Resources reported a <1 bbl release of flowback from a flow line to the production tanks. The release sprayed flowback on the tanks and adjacent soils and vegetation. The soils were being excavated on 12/2/2014 (at the time
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On 12/22/2014, Randi Mathew (Range) reported a release of flowback/produced water from the 2H (081-21447)T-Pak caused when the dump valve washed-out. The volume of the release was estimated at less than one barrel at the time of the no
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On 12/29/2014, Zachary Subra (Range) reported a release of produced water from the 4H (081-21357) T-Pak caused when the dump valve washed-out. The volume of the release was estimated at less than one barrel at the time of the notification.
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I arrived onsite at 11:15 while Weatherford was onsite completing (perf. and hydraulic fracture) two wells on the pad. At the time of the inspection, they were under pressure on the 16H well (081-21476). After arriving onsite I met with Zachary Subr
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Violations 718663 & 718664 were duplicate entries made in error against the operator. Enforcement ID 321314 will serve as the correct enforcement and the duplicate enforcement (ID 321324) will be vacated.
-JD

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-JD

At 09:02, I met with Zachary Subra, Randi Mathew, and JJ Magyar (all Range Resources) on the Laurel Hill 1H well pad. The release of produced water had sprayed from the production tank southeast onto the pad. The spill was cleaned up excep
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At 16:28, I met with Zachary Subra on the location. On 5/9/2015, Range Resources reported 35-40 gallons of reclaimed produced water/brine was release to the pad surface. The release was then cleaned-up the same day and staged on containm
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Spill Response inspection; 6/9/2015. At 12:00, Zachary Subra (Range) reported the release of an unknown volume of brine/reclaimed produced water on the well pad. At 12:50, I arrived onsite and met with Mr. Subra. Baker Hughes was onsite pre
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Flow line rupture on the 8H well washed out the line; operator became aware there was an issue due to pressure loss to production. Alarm system for the 8H well was accidentally wired to the 7H well, so time of rupture was unknown. Operator stat
Flow line rupture on the 8H well washed out the line; operator became aware there was an issue due to pressure loss to production. Alarm system for the 8H well was accidentally wired to the 7H well, so time of rupture was unknown. Operator stat
Flow line rupture on the 8H well washed out the line; operator became aware there was an issue due to pressure loss to production. Alarm system for the 8H well was accidentally wired to the 7H well, so time of rupture was unknown. Operator stat

At approximately 10:35 an employee discovered the release which was caused when a dump valve was stuck open causing a mist of produced water to be released onto the snow-covered ground below. An area approximately 225’X100’ was impa

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25 Pa. Code § 78.57(a)
CONTROL, STORAGE AND DISPOSAL OF PRODUCTION FLUIDS – Operator failed to collect the brine and other fluids produced during operation, service and plugging of the well in a tank, pit or a series of pits or tanks, or other device approved by the Department or Operator discharged brine or other fluids on or into the ground or into waters of the Commonwealth.

range successfully rebutted presumption, therefor no violation of law existed. DC

5%/volume combustible gas at 13-3/8" x 9-5/8" annular vent.

Operator reported a >5 gallon release of reuse water (produced water, flowback) through failed patches in containment. Area was vacced and scraped; followup by inspector found elevated conductance still prevailed in this area.
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Gas line still suspended over creek.
Gas line still suspended over creek.
Gas line still suspended over creek.

Erosion of fill side of well pad from overflowing pit. Sediment from erosion migrated down through woods area into a tributary of Leatherwood Creek.
Lack of BMPs on access road allowing runoff to be directed into the residual waste pit. No filter fence or haybails downslope of wellpad allowed migration of sediment offsite and discharge into stream.

3211(c) Failure to designate an agent.
3211(c) Failure to designate an agent.
See Insp ID 1879315 done 4/26/2010, past viols corrected, case closed.
See Insp ID 1879315 done 4/26/2010, past viols corrected, case closed.
Failure to implement effective E&S BMPs (4 counts). Failure to maintain E&S BMPs (3 counts). Failure to implement ABACT approved E&S BMPs (5 counts).
Discharge of sediment to the North Fork of Tombs Run (4 counts). Only a small portion of the pipeline was inspected adjacent to SR 973.
Discharge of sediment to the North Fork of Tombs Run (4 counts). Only a small portion of the pipeline was inspected adjacent to SR 973.
Potential for pollution to Waters of the Commonwealth (5 counts). Proper E&S BMPs were neither installed not being maintained, with mutiple points of discharge along the inspected pipeline corridor.
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Failure to implement effective E&S BMPs (4 counts). Failure to maintain E&S BMPs (3 counts). Failure to implement ABACT approved E&S BMPs (5 counts).

Excess water caused slope failure at low area on access road approx. 500 yards north of dirt road intersetion with access road. E&S inadequate for temp. stab., inadequate to hold back sediment.
Excess water caused slope failure at low area on access road approx. 500 yards north of dirt road intersetion with access road. E&S inadequate for temp. stab., inadequate to hold back sediment.
Permit requires filter bags to be on geotextile and well-vegetated area. No geotextile and in forest near UNT.
Permit requires filter bags to be on geotextile and well-vegetated area. No geotextile and in forest near UNT.
Sediment travelled several hundred feet away from E&S controls, entered UNT to Hoagland Run (HQ), then traveled about 300 feet down UNT and entered Hoagland Run.
Sediment travelled several hundred feet away from E&S controls, entered UNT to Hoagland Run (HQ), then traveled about 300 feet down UNT and entered Hoagland Run.

Stream crossing 10 -- E&S not functioning

Stream crossing 10 discharging sediment to creek

Larry's creek location -- liquified mud is eroding and flowing down ROW and off LOD.

Mud at Larry's Creek site has potential to enter creek. Off LOD, within 10' of creek.

2-3 gallon diesel spill on the Ogontz east comp. st. pad excavated and containerized immediately
2-3 gallon diesel spill on the Ogontz east comp. st. pad excavated and containerized immediately
site conditions cause repeated violations relating to E&S issues and sed. leaving the pad.
site conditions cause repeated violations relating to E&S issues and sed. leaving the pad.
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controls not installed
E&S controls from dewatering trench inadequate, resulting in a discharge of pollutional substances to Waters of the commonwealth
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25 PA Code§14.d.VII: The riparian buffer parallel to the permitted ROW/LOD has not been left undisturbed to the extent practicable.
25 PA Code§14.d.VII: The riparian buffer parallel to the permitted ROW/LOD has not been left undisturbed to the extent practicable.
102.4(b)(6)-failure to satisfy antidegradation implementation requirements in an EV watershed
102.4(b)(1)-removal of riparian buffer & stream bank created potential for accelerated erosion & sedimentation

102.4(b)(1)-removal of riparian buffer & stream bank created potential for accelerated erosion & sedimentation
102.4(b)(6)-failure to satisfy antidegradation implementation requirements in an EV watershed
discharge of 232,604 gal. hydrostatic test water & significant sediment (fill) material into Brion Creek
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Self-reported surveyor error, due to an alignment change, the placement of the bridge at Station 68+50 was incorrect. The bridge had been removed and re-built in the correct location and the stream banks were restored.
Slope failure into Brion Creek, liberty Twp. Tioga Co. ESX12-117-0031 Canton Pipeline
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Slope failure into Brion Creek, liberty Twp. Tioga Co. ESX12-117-0031 Canton Pipeline
PVR Canton Pipeline; ESX12-117-0031, Liberty Twp. slope failure and associated encroachment into Brion Creek
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PVR Canton Pipeline; ESX12-117-0031, Liberty Twp. slope failure and associated encroachment into Brion Creek
102.4(b)(1). Failure to maintain E&S BMP's. Stream crossing and other E&S controls not properly maintained. TLT
The pump-around was working properly, but sediment-laden water was encountered in the trench due to the condition of the stream-bed/bedrock interface (cobble on bedrock). The sediment laden water encountered in the trench had been pumpec
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Violation of Title 25 Pa. Code § 102.4(b)(1). Discharge of sediment laden water from project ROW to Mill Creek West.
Violation of Title 35 P.S. § 691.401. Discharge of sediment laden water from project ROW to Mill Creek West.
102.4.b.1 failure to impliment BMP's at locations of surface waters of this Commonwealth. PEM Wetland (EV) W_011_JNP. Lat: 41.605928, Long: -76.857858.
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102.4.b.1 failure to impliment BMP's at locations of surface waters of this Commonwealth. PEM Wetland (EV) W_178_MJU_A. Lat: 41.606067, Long: -76.857422.
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102.4.b.1 failure to impliment BMP's at locations of surface waters of this Commonwealth. HQ-CWF stream S_190_MIL. Lat: 41.588228, Long: -76.925311.
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102.4.b.1 failure to impliment BMP's at locations of surface waters of this Commonwealth. HQ-CWF stream S_405_NTF. Lat: 41.599456, Long: -76.891314.
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25 PA Code § 105.15.a. Failure to provide an environmental assessment for the follow resource: PEM Wetland W_119_JER. Lat: 41.589031, Long: -76.922717.
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25 PA Code § 105.15.a. Failure to provide an environmental assessment for the follow resource: PEM Wetland W_284_NTF. Lat: 41.598464, Long: -76.901244.
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25 PA Code § 105.15.a. Failure to provide an environmental assessment for the follow resource: PSS Wetland (EV) W_287_NTF. Lat: 41.598631, Long: -76.989581.
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25 PA Code § 105.15.a. Failure to provide an environmental assessment for the follow resource: PEM Wetland W_105_BAH. Lat: 41.608969, Long: -76.880194.
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25 PA Code § 105.15.a. Failure to provide an environmental assessment for the follow resource: PSS Wetland (EV) W_106_BAH. Lat: 41.608450, Long: -76.869831.
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A slide occurred on a steep slope above Brion Creek (S9 Crossing) with the potential to cause sediment pollution to the stream. Operator was aware that a small slide had begun on the slope, but did not immediately install E&S BMPs to repair the sl
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Slope failure
Slope failure and basin maint.
Sediment discharge into stream. Recurring violation. Last Violation noted on 4/23/2015 (Inspection ID 236992).

unpermitted discharge of sediment to waters of the Commonwealth from Poorman compressor station (related to complaints 312388 & 313289)

Unpermitted access road to ROW was utilized by the contractor. Contractor failed to implement best management practices on alterations that had been made to the pre-existing road.
The banks of the UNT to Newton Creek have collapsed and the installed BMP's have failed or have been destroyed resulting in accelerated erosion and a loss of sediment.
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Section 56+16.87 to 60+59.92 (travelling north up hill from the soybean field next to Katy's Country Store off Rt 220., no waterbars, water running down ROW. At first stream crossing in this section no E&S controls.
Section 56+16.87 to 60+59.92 (travelling north up hill from the soybean field next to Katy's Country Store off Rt 220., no waterbars, water running down ROW. At first stream crossing in this section no E&S controls.
An inadvertent return of bentonite clay to surface (bank of Towanda Creek) occurred at 1410 near station 178+50. Release occurred during the pulling of the pipe.
A sediment discharge from a pipeline ROW to an UNT to Muncy Creek (HQ, CWF, MF).
A sediment discharge from a pipeline ROW to an UNT to Muncy Creek (HQ, CWF, MF).

Champion Hill Rd crossing #1: Waterbar flows into downslope ditch ends above Champion Hill Rd. Enhanced erosion in ditch, discharge above road. No controls to slow water, minimize erosion in dtich. Immediately corrected.
Failure to minimize the potential for accelerated erosion.
Sediment laden water from permitted site entered one wetland and two stream (EV, MF).

Final report submitted 10/19/15. See also Insp ID 2154327. Site ID 731298 KORBAN TO PHELPS NG PL

Final report submitted 10/19/15. See also Insp ID 2154327. Site ID 731298 KORBAN TO PHELPS NG PL

Final report submitted 10/19/15. See also Insp ID 2154327. Site ID 731298 KORBAN TO PHELPS NG PL
Sediment discharge at approx. 41+000 to S 151 reported in. Waer bar discharge moved underground to emerge below silt sock and into UNT. Observed similar issue at 58+00. Additional silt sock installed.Later flumed with check dams and add. silt
Sediment discharge into Unnamed Trib to Bailey Run. Unknown quantity.

Biocide spill, minor, immediately corrected @ valve site near Abel pad.

Failure to maintain silt sock and silt fence.
Failure to remove timber mats from a wetland within 1 year according to the GP-8.
Temporary access road not restored and no vegetation present.

Well was plugged
Well was plugged
Well was plugged.

Well was plugged.
Well was put back into production.

Well was plugged.

Well was plugged.
Well was plugged.

Well was plugged.

Well is producing 9/15
Well was plugged.
Well was plugged.

Well was plugged.
Well is producing 09/15.
Well is producing 01/2015.
Well is producing 09/15.
Well is producing 09/15.
Well is poroducing 09/15.
Well is producing 09/15.

Well was plugged.

Well is producing 09/15.
Well is producing 01/15.
Well is producing 01/15.
Well is active 09/15.
Well was plugged.
Well is producing 09/15.
Well was plugged.

Well is producing 1/15.
Well is producing 09/15.

Well was plugged.
Well was plugged.

4/7/09 follow-up insp documented portions of perimiter drainage channel rewqorked, walls are sloped, rip-rap to aid stabilization, soil piles mulched or vegetated, additional restoration work planned weather permitting, past viols resolved. MBC 4/17/(

RH Insp ID 1809422 on 6/30/09 found this viol corrected.

RH Insp ID 1809422 on 6/30/09 found this viol corrected.

RH Insp ID 1809427 on 6/30/09 found this viol corrected.

RH Insp ID 1809427 on 6/30/09 found this viol corrected.

RH Insp ID 1809438 on 6/30/09 found this viol corrected.

RH Insp ID 1809438 on 6/30/09 found this viol corrected.
CSL Sec 691.401 unpermitted discharge of polluting substance.
CSL Sec 691.401 unpermitted discharge of polluting substance.
CSL Sec 691.401 unpermitted discharge of polluting substance.
CSL Sec 691.401 unpermitted discharge of polluting substance.
CSL Sec 691.401 unpermitted discharge of polluting substance.
CSL Sec 691.401 unpermitted discharge of polluting substance.
siltfence maintenance, Diversion ditch and silt trap improper installation
silt fence maintenance and improper installation of diversion ditch and silt traps
silt fence maintainence and improper installation of diversion ditch and sediment traps
silt fence onot maintianed, diversion ditch and sediment trap improperly installed

CACP finalized 7/19/10, $15,506.97 penalty payment processed 7/19/10, case closed. CSL 401 unpermitted discharge of polluting substances
CACP finalized 7/19/10, $15,506.97 penalty payment processed 7/19/10, case closed. CSL 401 unpermitted discharge of polluting substances
Unauthorized wetland encroachment.
Unauthorized wetland encroachment.
Unauthorized wetland encroachment.
Unauthorized wetland encroachment.
Unauthorized wetland encroachment.
Unauthorized wetland encroachment.
Unauthorized wetland encroachment.
Unauthorized wetland encroachment.
Addressed through CACP, Enf 275382, executed 9/28/11 - This NOV will be closed
Addressed through CACP, Enf 275382, executed 9/28/11 - This NOV will be closed

Suitable company response rec'vd 3/8/10, reviewed 3/9/10, past viols corrected, case closed.
Suitable company response rec'vd 3/8/10, reviewed 3/9/10, past viols corrected, case closed.
Suitable company response rec'vd 3/8/10, reviewed 3/9/10, past viols corrected, case closed.
E-mail rec'vd 3/22/10 from JC stating all past viols associated with Enf ID 255618 closed.
Suitable company response rec'vd 3/8/10, reviewed 3/9/10, past viols corrected, case closed.
See Insp ID 1869363, past viols corrected. CSL 401 unauthorized discharge of sediment to waters of Pa. - Suitable company response rec'vd 3/10/10, reviewed 3/10/10, closure of past viols pending follow-up site insp.
Diesel fuel spill
Diesel fuel spill
Diesel fuel spill
Diesel fuel spill
cuttings on the ground

Sediment discharge observed below on-site sediment trap. Discharge observed beyond limits of disturbance. TLT
See Insp ID 1898607 done 7/14/10 at permit 015-20520, past violations closed. 35 PS 691.402
402(a)

Unauthorized wetland encroachment.
35 PS 691.402
CSL 402 for potential to pollute waters of the Commonwealth. Pollutional substance killed grass upgradient from a farm pond located southeast of the well pad. TLT
8-11-10 resolved violation (see comments under Admin tab). TLT
401 CSL. Leachate from former drill pit at the site impacted a farm pond SE of the well pad. TLT

6018.301 for an unpermitted discharge of residual waste on to the ground. Unknown quantity of diesel fuel released onto the ground at well site. TLT
CSL 402 for potential to pollute waters of the Commonwealth. Unpermitted discharge of diesel fuel onto the ground. Quantity unknown at time of inspection. TLT
10 bbl spill of frac fluid, some entered ground under tear in liner.

CSL 402 for potential to pollute waters of the Commonwealth. Diesel fuel and drilling mud breached liner underneath well pad. Liner under pad pulled back as a result of a diesel fuel spill. TLT
301 SWMA for unpermitted discharge of residual waste. Diesel fuel and drilling mud spilled on the well pad and breached liner. TLT
Final gas migration investigation report approved & impacted water supplies returned to background as of 8/27/12.
Final gas migration investigation report approved & impacted water supplies returned to background as of 8/27/2012.

50 brls production fluid on ground
Potential for 50 brls of released production fluid to enter ground/surface waters

significant amounts of mud in wetland, creek and trib from frac-outs. Inspection due to complaint.
production water constitues a residual waste.

cut slope erosion

Potential for hydraulic stimulation fluids to enter Waters of the Commonwealth
hydraulic stimulation fluids on ground

Release of contaminated liquid waste onto ground.
potential for production fluid to enter ground water
102.4(b)(8) operator unable to produce documentation for requested E&S inspections.
Cut Bank has bank failure behind separators.
Hyd oil on ground

Release of Production or frac water
Discharge of 1-2 gallons bentonite into stream.
25 GALLONS OF DRILLING MUD DISCHARGED INTO MR FEUSNERS FIELD
Utilize other measures or controls that prevent or minimize the generation of increased stormwater runoff.

Failure to implement best management practices (BMPs) to minimize the potential for accelerated erosion and sedimentation to waters of the Commonwealth.

soild stained 10'x20', 15.9 mS/cm

IRTS of 50 gallons of bentonite/water mixture into Wappasening Creek (CWF, MF). Sandbag containment and a bladder diversion system was adequately controlling the situation.

Sediment was discharged into an unnamed tributary to Pendleton Creek.
The installed E+S controls were unable to prevent sediment from entering the stream and leaving the site.
Failure to minimize the potential of accelerated erosion and sedimenation.
Two sediment discharges to UNT to Parks Creek - CWF, MF.

Failure to restore well site within nine months of completion of drilling of a well. ESCGP-2 issued and 2-yr restoration extension granted.
Violation of Title 35 PS § 6018.301. Failure to properly store, transport, process or dispose of a residual waste.
Violation of Title 35 PS § 691.402. Failure to adopt pollution prevention measures required or prescribed by DEP by handling materials that create a danger of pollution.
Violation of Title 58 Pa.C.S. § 3218.2(a). Failure to design and construct unconventional well site to prevent spills to the ground surface and off well site.
Violation of Title 35 PS § 3018.301. Failure to properly store transport or dispose of residual waste.
Violation of Title 35 PS § 691.402. Failure to adopt pollution prevention measures required or prescribed by DEP by handling materials that create a danger of pollution.
Title 35 P.S. § 691.401. Discharge of pollutional material to waters of the commonwealth.
Title 25 Pa. Code § 102.4(b)(1). Failure to minimize accelerated erosion.
Sediment laden water was observed flowing from the ROW to an UNT to Wappasenning Creek.
Sediment laden water was observed flowing from the ROW to an UNT to Wappasenning Creek.
Violation of Title 35 P.S. § 691.401. Discharge of sediment laden water to stream.
Flowback release apparent - Unintentional duplicate of Enf 311032
Fracturing waste liquid in soil/puddles - Unintentional duplicate of Enf 311032
Contaminated drainage from pad could enter Waters of the Commonwealth. - Unintentional duplicate of Enf 311032
Violation of Title 25 Pa. Code § 102.4(b)(1). Failure to minimize the potential for accelerated erosion as evidenced by discharge of sediment from project.

Talisman reported release of ~5 gallons of produced water to pad surface during plugging operations.
Talisman reported release of ~5 gallons of produced water to pad surface during plugging operations.
Talisman reported release of ~5 gallons of produced water to pad surface during plugging operations.

9-5/8" 4-1/2" annulus is cemented to surface. 5% methane at vent, indicating defective cement.
Failure to contain a pollutional substance in a properly lined pit or tank.
Potential for pollutional substances to enter the waters of the commonwealth.
Failure to properly store, transport, process or dispose of a residual waste.
Failure to design and construct unconventional well site to prevent spills to the ground surface and off well site.

Pit needs reclaimed
Pit needs reclaimed

105.11(a)
105.11(a)
105.11(a)
105.11(a)

See Insp ID 1870319 done 3/17/2010, past viol corrected, rat hole filled, violation closed.

See Insp ID 1843712, violations immediately corrected.

~3-4 bbl release of oil based mud due to equipment failure of the ecotank flare stack. Violation of 78.54 and 78.56 (a). Proper notifications were made and the release was immediately remediated.

One violation.

One violation.

Three violations.

Five violations.

Five violations.

One violation.

Five violations.

Bed and bank of UNT needs re-established (accumulated sediment).
Bed and bank of UNT needs re-established (accumulated sediment).
Accumulated sediment within the UNT to Pike Run.
Accumulated sediment within the UNT to Pike Run.
Pipeline tie-in was not permitted.
Pipeline (tie-in) installed outside of PL and well pad LOD.
Pipeline (tie-in) installed outside of PL and well pad LOD.
BMPs not maintained around PL tie-in (diversion channel impacted, needs stabilized).
BMPs not maintained around PL tie-in (diversion channel impacted, needs stabilized).
E&S controls around temporary stream crossing not maintained.
E&S controls around temporary stream crossing not maintained.

Operator did not submit monthly totals brine spreading. eFACTS does not have proper violation as written on the NOV. The actual violation is SWMA 302 but falls under the 301 code.

See NOV dated 4/10/14 EXHIBIT A for list of 144 wells

102.4(b)(1)

102.4(b)(1)

Appears that drip being blown off onto ground. Telephoned Jim Samples of Seneca, he said he would talk to well tender.
Appears that drip is being blown off onto ground. Telephoned Jim Samples of Seneca, he said he would talk to well tender.
Culvert inlets buried, not seeded or mulched.
Disturbed areas still not seeded. Called Tom Ransel, he said he would see that it was taken care of. Will reinspect next week.

not seeded or mulched
not seeded or mulched

culvert outlets need stoned. road surface stabilized.
culverts need stabilized
culverts need stabilized. cut slope needs mulched
culverts need stabilized

Plan not implemented

plan not fully implemented
Plan not fully implemented.
Plan not fully implemented.

Disturbed areas not stabilized.
Disturbed areas not stabilized.
E&S plan not implemented. Culvert not installed, disturbed areas not stabilized.
GP-05-24-07-6-05 Pipeline bored uder creek. E&S plan not implemented.
FFF not installed, disturbed area not stabilized.
E&S plan not implemented.
disturbed area where pit was reclaimed not stabilized.
Culvert not installed per plan.
Plan not implemented
Two culverts not installed per plan.

disturbance not stabilized
Disturbance not stabilized.
disturbance not stabilized
Some areas of site not stabilized
Site was never stabilized.
Some areas on access road and well site not stabile.
Cut slope not stabile

Cut slope on access road and around well site has not been stabilized.
Well site not stabile.
Well site not stabile. Culvert inlet/outlet need stoned.
Site constructed, not stabilized.
Pipe and rods left on location.
Access road ditch redisturbed, needs stabilized.
Plan not fully implemented - culvert not installed

Disturbance not stabilized.

See Insp ID 1812517, E&S practices satisfactory, past viol corrected. MBC 7/17/09
Culvert at well site needs outlet stabilized.
Needs reseeded
Culvert outlet needs stabiized. Disturbance needs reseeded.
Disturbance needs reseeded.
Disturbance needs reseeded.
Cut slope not stable
Cut slope not stable

Road surface unstable

CSL 402(b) failure to obtain an ESCGP-1
CSL 402(b) failure to obtain an ESCGP-1
CSL 402(b) failure to obtain an ESCGP-1

105.11(a) & DSEA 693.6(a) unpermitted wetland encroachment.
105.11(a) & DSEA 693.6(a) unpermitted wetland encroachment.

Hole punctured in tanker allowed drilling mud to leak/splash out onto access road. Mud was cleaned up and underneath soil excavated within an hour.
BMPs not adequate
Plugged culvert inlet.

Cut slope not adequately stabilized.

Failure to install BMPs.
Failure to install BMPs.
402(b) - failure to implement BMPs
402(b) - failure to implement BMPs

Discharge of diesel fuel to ground.
Discharge of diesel fuel to ground.

slope too steep, sloughing off
slope sloughed.

Written reply by September 23, 2011. Seneca notified Scott Motter via emil on 8/16/2011 of leaks. NOV vacated
Written reply by September 23, 2011.seneca notified DEP via email of the leaks on August 16, 2011. NOV vacated

Contaminated water off pad has potential to pollute.
East side of pad. High C water on containment (2371 144, 4.45mS/cm) and off (2371 145, 1.86mS/cm). Query about water made to DEP on 10/31/11.

liquid in ditch 9 mS/cm.
liquid in ditch 9 mS/cm.
Frack fluid potentially entered ground water.
Frack fluid on ground and coming out side of pad.
Frack fluid on ground and coming out side of pad.
Frack fluid potentially entered ground water.
Illegal waste transfer station. Shipping frack fluid from NY state to this gas well pad then to another gas well pad (F) to frack with
Illegal waste transfer station. Shipping frack fluid from NY state to this gas well pad then to another gas well pad (F) to frack with

Discharge into Grays Run. Started at about 11 on 1/23/12. By 11:15 on 1/26/12 discharge had ended
Discharge into Grays Run. Started at about 11 on 1/23/12. By 11:15 on 1/26/12 discharge had ended
frack fluid migrating through pad, out fill slope and into ditch
containment inadequate. frack fluid leaking through pad and sitting on top of pad
containment inadequate. frack fluid leaking through pad and sitting on top of pad
frack fluid migrating through pad, out fill slope and into ditch
DEP discovered frack fluid seep on 18 JAN 2012. Effective remediation still not initiated on 06FEB 2012
frack fluid on pad surface and seeping out of pad slope
frack fluid on pad surface and seeping out of pad slope
release of waste ground
release of waste ground
DEP discovered frack fluid seep on 18 JAN 2012. Effective remediation still not initiated on 06FEB 2012

apparent frack fluid on ground
apparent frack fluid on ground
78.57 on inspection report. Efacts citation not compatible with inspection report citation. Production fluid sprayed approximately 150' over SE portion of pad and off containment. Spill reported. Frozen ground kept fluid from soaking in. Spill cleaned u
78.57 on inspection report. Efacts citation not compatible with inspection report citation. Production fluid sprayed approximately 150' over SE portion of pad and off containment. Spill reported. Frozen ground kept fluid from soaking in. Spill cleaned u
78.57 on inspection report. Efacts citation not compatible with inspection report citation. Production fluid sprayed approximately 150' over SE portion of pad and off containment. Spill reported. Frozen ground kept fluid from soaking in. Spill cleaned u

10 brl frack fluid sprayed from faulty valve

liquid 10 mS/cm on ground near row of wheelie trailers
Diesel fuel found in pad soil. Unknown source, potential to enter ground/surface waters
Diesel fuel in ground, unknown source

Violation is for 102.4(b)(1)

Violation is for 102.4(b)(1)
Violation is for 102.4(b)(4)--failure to minimize the extent of the earth disturbance

Several pools of water with conductivities ranging from 8.91 mS/cm to 12.63 mS/cm found on pad surface.
Several pools of water with conductivities ranging from 8.91 mS/cm to 12.63 mS/cm found on pad surface.
Several pools of water with conductivities ranging from 8.91 mS/cm to 12.63 mS/cm found on pad surface.
Violation is for 102.4(b)(1): failure to minimize E&S

violation is for 102.4(b)(4): failure to minimize extent and duration of earth disturbance
78.86 holes in production casing need repaired

102.4(b)(5)(x) - failure to implement a maintenance program which provides for the operation and maintenance of BMPs and inspection of BMPs on a weekly basis and after each storm event,
Section 3216(c) 58 Pa. C.S. §3201-3274 (relating to the Development) (“2012 Oil and Gas Act”), which states within nine months after completion of drilling of a well, the owner or operator shall restore the well site
102.4(b)(1)
Failure to comply with permit conditions
Failure to adequately implement BMPs.

402(a) - Conducting an activity which may result in potential pollution
402(a) - Conducting an activity which may result in potential pollution
Discharge of Rsidual Waste to the ground
Discharge of Rsidual Waste to the ground
102.4(b)(1) for failure to implement BMP's to minimize the potential for accelerated erosion. Sediment trap at the site improperly installed. TLT
691.402 for allowing an unpermitted discharge with the potential to pollute Waters of the Commonwealth. Sediment from the site was conveyed through a culvert and deposited in a swale in the woods off site. TLT

Lewis/Gamble Twp. Gamble K pad. CSL, 102, and 105 violations.
Discharge of sediment and streambed impacts to and UNT to Lycoming Creek (waters of the Commonwealth)
Lewis/Gamble Twp. Gamble K pad. CSL, 102, and 105 violations.
Discharge of sediment and streambed impacts to and UNT to Lycoming Creek (waters of the Commonwealth)
Lewis/Gamble Twp. Gamble K pad. CSL, 102, and 105 violations.

Lewis/Gamble Twp. Gamble K pad. CSL, 102, and 105 violations.
Potential for continued/future impacts to waters of the Commonwealth from E&S both inside and outside permitted boundaries.
Lewis/Gamble Twp. Gamble K pad. CSL, 102, and 105 violations.

Lewis/Gamble Twp. Gamble K pad. CSL, 102, and 105 violations.
Potential for continued/future impacts to waters of the Commonwealth from E&S both inside and outside permitted boundaries.
Seneca Gamble K Gamble/Lewis Twps. Enchroachment, E&S violations, and more
Seneca Gamble K Gamble/Lewis Twps. Enchroachment, E&S violations, and more
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Seneca Gamble K Gamble/Lewis Twps. Enchroachment, E&S violations, and more
Failure to implement construction which minimizes erosion of bands and bed of the stream and disturbance of the regimen of the stream.
Seneca Gamble K Gamble/Lewis Twps. Enchroachment, E&S violations, and more
Failure to implement construction which minimizes erosion of bands and bed of the stream and disturbance of the regimen of the stream.
inactive expired well has been plugged
Discharge of residual waste to the ground
402(a) - Conducting an activity which may result in potential pollution

Brine spill to the pad, excavated vioic
Brine spill to the pad, excavated vioic
Brine spill to the pad, excavated vioic

This instance of the violation is for the lack of RCE to the pad
This instance of the violation is for the lack of RCE to the pad

102.4(e)
102.5(m)(4)
This well was plugged 10/16/2012 and is now leaking gas at the surface

equipment removed needed for production

25 Pa. Code Section 78.54. Operator failed to control and dispose of fluids, residual waste and drill cuttings...in a manner that prevents pollution of the waters of the Commonwealth. Containment failed allowing residual waste to spill onto the ground
35 P.S. Section 6018.301 Solid Waste Management Act. Containment failed allowing residual waste to spill onto the ground. TLT
58 Pa.C.S. Section 3218.2(a)(2) of the Oil & Gas Act. The containment practice failed to be sufficiently impervious and able to contain spilled material. Containment failed allowing residual waste to spill onto the ground. TLT
§6018.301 of the Solid Waste Management Act for failure to properly store, transport, process or dispose of a residual waste.
78.54 for failure to control and dispose of fluids, residual waste and drill cuttings, including tophole water, brines, drilling fluids, drilling muds, stimulation fluids, well servicing fluids, oil and production fluids in a manner that prevents pollution of the wa
78.54. Department discovered standing water surrounding a stack of mats. Standing water had elevated conductivity. Sample 2519-623 collected. TLT
SWMA 6018.301. Department discovered standing water surrounding a stack of mats. Standing water had elevated conductivity. Sample 2519-623 collected. TLT

inactive status
inactive status
Failure to reduce the size of the well pad

From: Groshek, Leonard
Sent: Monday, May 02, 2016 8:05 AM
To: Jordan, Kevin
Subject: RE: Seneca Storage Container

Kevin.

I just heard back from Harrisburg this morning. We will allow Seneca to keep the container at that site. The location is on an area in which the gas rights have been severed and are owned by Seneca. Hbg. believes the rights owned by Seneca generally allow them to have buildings and structures etc. related to their operations. I explained DEP regs as you described them to me. Because the container is located on an existing well site, it is not causing any negative impact to the gameland and is not negatively affecting our ability to manage the land for wildlife and the sportsmen.

Do you need anything more formal, or will this email suffice?

Len Groshek
Land Management Group Supervisor
PA Game Commission
Elk & McKean Counties

Department has not been provided a key to access Seneca Resources' sites. An attempt to contact the operator was unsuccessful due to lack of cell service.

Failure to provide free and unrestricted access constitutes a violation of Section 3258(b) of 58 Pa.C.S. §§ 3201-3274 (relating to Development) ("2012 Oil and Gas Act") which requires the owner, operator or other person in charge of a property, facility, operation or activity under this chapter, upon presentation of proper identification and purpose either for inspection or to remediate or otherwise respond to a well control emergency, by agents or employees of the department, shall provide free and unrestricted entry and access. I departed the site @1130 hours.

Failure to maintain BMPs
Failure to stabilize disturbed soils
Failure to maintain BMPs
Failure to maintain BMPs
Failure to contain production fluid
Failure to contain production fluid

Frac water pond in stream
BMPs not adequate

Site ID 747922 "Baxter Lease"
Site ID 747922 "Baxter Lease"
Well is shut-in. 2" X 1/2" tapped bull plug above the master vaolve is open to atmosphere.

Frac job completed Fall 2004, pit still open.
Frac job completed Fall 2004, pit still open.

Well is abandoned
Well is abandoned
Well is abandoned
Well is abandoned
Well is abandoned
Failure to plug well upon abandonment
Well abandoned
Well abandoned

Site needs seeded and mulched.

Reponded 5-11-00
REsponded 5-11-00 by phone

Failure to use BMP's.

Pit is not closed.
Top soil is not replaced.
Site does not have 70% ground cover.
Eroision is taking place on the lowerside of the site.
Failure to use BMP's.

Topsoil not replaced.
Site does not have 70% ground cover.
Site not permanetly stablized.
Site does not have 70% ground cover.
Failure to use BMP's to stop eroision.

Site has not been restored within 9 months of drilling.
Pit still open.

Failure to stablize the site by seeding and mulching, or other method.

Site has not been restored within 9 months of drilling.
Pit still open.

pit is still open.

Site not stablized.

pit is still open.

Drilling was completed on 11/5/99.

No GP-7 for access road.
No GP-5 for collection line.
failure to obtain a GP-5 for collection line.

disturbed area not seeded or mulched
met with Brian Snyder, he's to mulch as soon as snow melts.

Recieved letter from Dave O'hara explaining that it was our fault that his lease was running out and he didn't have a permit. Awaiting decision from Management on when a permit becomes valid. A permit had been printed but was not signed nor in
Recieved letter from Dave O'hara explaining that it was our fault that his lease was running out and he didn't have a permit. Awaiting decision from Management on when a permit becomes valid. A permit had been printed but was not signed nor in

Plan not implemented.
Plan not implemented.

IW was moved from the residual waste pit, through a hose, and discharged directly to the ground.

Actually 402, potential pollution.
Actually 402, potential pollution.

Cleaned road with drill cuttings.
Cleaned road with drill cuttings.

102.4(b)(1)

78.56 pits onsite more than 9 months after completion of drilling.
78.56 well stimulation impoundment located onsite had not been restored.
violation is 3211 (f) (2) failure to notify prior to cementing casing 24 hour notice

Violation is for 102.4(b)(1): failure to minimize erosion and sedimentation

Concurrently violates 25 Pa. Code §78.56(a) and 25 Pa. Code § 78.54.

All equipment and tanks using and storing pollutional materials listed in 3218.2 were removed at the time of closure

78.73(b)
78.81(a)(1)

plugging schedule to be submitted.
plugging schedule to be submitted.
plugging schedule to be submitted.
plugging schedule to be submitted.
plugging schedule to be submitted.
plugging schedule to be submitted.
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plugging schedule to be submitted.
plugging schedule to be submitted.
plugging schedule to be submitted.
plugging schedule to be submitted.
plugging schedule to be submitted.

Operator removed the water obstructions (dock, intake structure, and water line) that were not permitted from the floodway. Report submitted on 11/16/2016.

Administrative review (inspection ID 2537851) was conducted. Review confirmed that the structures were removed.

Operator will apply for the necessary permit if the structures are needed in the future (prior to using the structures).

pipe excavated & repaired

controls not installed properly
102.22 & 102.4b2
102.22 & 102.4b2

Company response rec'vd 5/4/10, corrections adequate, viol closed.
Drill mud, cuttings, pit fluids on the ground
Company response rec'vd 5/4/10, corrections adequate, viol closed.
Drill mud, cuttings, pit fluids on the ground plus potential pit failure
691.402 - potential for polluting substance to reach waters of the commonwealth
6018.301 - residual waste - discharge of polluting substance to the ground
6018.301 - creation of residual waste - spill on ground contaminating soil

E&S BMPs degraded to point of failure

Adequate NOV response rec'vd 7/29/11. Property owners affected by this incident ultimately declined any further sampling/testing by SWN, by letter dated 2/20/14 the complaints were closed and this matter was closed.
Topsoil Piles and Diversion ditch slumping. NOV response submitted 7/13/2011. R Klemish had previously entered ACO on 8/27/2013 during data clean-up.
inspected by Watson on 8/22/2011 with no violations being noted

Violation should be 6018.610
inspected by Watson on 10/13/2011 with No viols

Operator failed to contain drilling dluid in containment.

Watson inspected on 10/24/2011 and noted no violations

Violation should be cited as SWMA 610.

NOV response rec'vd 1/6/12, MBC data clean-up 4/30/15.

Via 1/7/15 e-mail, NCRO EC&B told Oil & Gas that EC&B was satisfied with clean-up, MBC 4/30/15. NCRO EC&B case closure 8/3/13, MBC data clean-up 5/8/15, closed.
Clean-Up results reviewed by O&G LPG, adequate cutting pit clean-up coinducted, 2/15/13 letter sent, MBC eFACTS data clean-up 5/12/15.
Clean-Up results reviewed by O&G LPG, adequate cutting pit clean-up coinducted, 2/15/13 letter sent, MBC eFACTS data clean-up 5/12/15.
11/8/12 letter from NCRO EC&B, ground H2O contam does not appear to be from impoundmenr, Pad C run-off should be directed to avoid small impoundment, MBC eFACTS data clean-up 5/12/15.
11/8/12 letter from NCRO EC&B, ground H2O contam does not appear to be from impoundmenr, Pad C run-off should be directed to avoid small impoundment, MBC eFACTS data clean-up 5/12/15.

NCRO EC&B case closure 8/3/13, MBC data clean-up 5/8/15, closed.
NCRO EC&B case closure 8/3/13, MBC data clean-up 5/8/15, closed.
NCRO EC&B case closure 8/3/13, MBC data clean-up 5/8/15, closed.
NCRO EC&B case closure 8/3/13, MBC data clean-up 5/8/15, closed.
NCRO EC&B case closure 8/3/13, MBC data clean-up 5/8/15, closed.
NCRO EC&B case closure 8/3/13, MBC data clean-up 5/8/15, closed.

NERO EC&B Alt Rem Proc letter sent 12/10/15, past viols closed. 2 different areas of pad surface stained with stimulation fluids.
11/8/12 letter from NCRO EC&B, ground H2O contam does not appear to be from impoundmenr, Pad C run-off should be directed to avoid small impoundment, MBC eFACTS data clean-up 5/12/15.
11/8/12 letter from NCRO EC&B, ground H2O contam does not appear to be from impoundmenr, Pad C run-off should be directed to avoid small impoundment, MBC eFACTS data clean-up 5/12/15.

Small spill, addressed timely, past viols closed.

Small spill, addressed timely, past viols closed.

See Insp ID 2121687 conducted 12/5/12, past viols closed.
Failed to restore a prepared well site within 30 days of the expiration of the drilling permit where a well was not drilled. Ransom 1H re-permitted under 115-21694 3/28/2014.

NERO EC&B - Remedial action plan processed & approved 2/13/15, closed. Failed to take all necessary measures to prevent pollutionof waters of the Commonwealth, through accident, carelessness or maliciousness.
NERO EC&B - Remedial action plan processed & approved 2/13/15, closed. Failed to properly manage residual waste.
NERO EC&B - Remedial action plan processed & approved 2/13/15, closed. Allowed production fluid to enter a wetland. Wetlands are considered waters of the Commonwealth.

NERO EC&B granted Alt Rem Rev memo 10/31/13, MBC data clean-up 4/15/15. Spill of 120 gallons ethylene glycol to well pad surface
NERO EC&B granted Alt Rem Rev memo 10/31/13, MBC data clean-up 4/15/15. Spill of 120 gallons ethylene glycol to well pad surface
NERO EC&B granted Alt Rem Rev memo 10/31/13, MBC data clean-up 4/15/15. SWMA 6018.610 Ethylene glycol was allowed to impact the surface of the ground
Final Alt Remediation Process report reviewed by NERO EC&B, past viols closed.
Sediment laden water was observed flowing from the construction site into a storm drain, which flows into an UNT to Camp Creek.
Violation of Title 25 Pa. Code § 102.4(b)(2). Failure to implement the E&S plan construction sequence.
Violation of Title 25 Pa. Code § 102.4(b)(1). The access road was not topped with stone and the road side swales were not constructed.
Friction reducer and salt piles (small) in SW corner were promptly removed, but uncertainties about their composition delayed resolution of the inspection.

Friction reducer and salt piles (small) were promptly removed, but uncertainties about their composition delayed resolution of the inspection.

Violation of Title 35 P.S. § 691.402.

Violation of Title 35 P.S. § 6018.301.

Violation of Title 35 P.S. § 6018.301.

Violation of Title 25 Pa. Code § 78.54.

Violation of Title 35 P.S. § 691.402.

Violation of Title 25 Pa. Code § 78.54.
Release of 10 gallons of hydraulic fluid to the access road. Spill was reported and quickly removed.
Release of 10 gallons of hydraulic fluid to the access road. Spill was reported and quickly removed.
Release of 10 gallons of hydraulic fluid to the access road. Spill was reported and quickly removed.
On November 3, 2013, an estimated 210 gallons of oil-based drilling mud, drill cuttings, and water spilled from a roll-off container and impacted soil. ECB received a remediation report for the incident on December 16, 2013. On January 28, 2014, E
On November 3, 2013, an estimated 210 gallons of oil-based drilling mud, drill cuttings, and water spilled from a roll-off container and impacted soil. ECB received a remediation report for the incident on December 16, 2013. On January 28, 2014, E
Failure to properly control or dispose of industrial or residual waste to prevent pollution of the waters of the Commonwealth.
Failure to properly store, transport, process or dispose of a residual waste.
Failure to properly store, transport, process or dispose of a residual waste.
Failure to adopt pollution prevention measures required or prescribed by DEP by handling materials that create a danger of pollution.
Failure to properly control or dispose of industrial or residual waste to prevent pollution of the waters of the Commonwealth.
Failure to adopt pollution prevention measures required or prescribed by DEP by handling materials that create a danger of pollution.
See Insp ID 2254652, past viols closed.
See Insp ID 2254652, past viols closed.
Title 25 Pa. Code § 78.54. Discharge of hydraulic fluid to well pad surface.
Violation of Title 35 P.S. § 691.402. Discharge of hydraulic fluid to well pad surface.
Violation of Title 35 P.S. § 6018.301. Discharge of hydraulic fluid to pad surface.
Failure to properly store, transport, process or dispose of aresidual waste.
Failure to adopt pollution prevention measures required or prescribed by DEP by handling materials that create a danger of pollution.
Failure of containment practice to be able to contain spilled material.

Discharge of production water to well pad surface.
Discharge of production water to well pad surface.
Discharge of production water to well pad surface.
Failure to obtain approved WMP for well 113-20078
NERO EC&B reviewed spill response as per the alternative remedial process, intent of ARP met, letter sent 8/25/15.
NERO EC&B reviewed spill response as per the alternative remedial process, intent of ARP met, letter sent 8/25/15.
NERO EC&B reviewed spill response as per the alternative remedial process, intent of ARP met, letter sent 8/25/15.
NERO EC&B reviewed spill response as per the alternative remedial process, intent of ARP met, letter sent 8/25/15.
NERO EC&B reviewed spill response as per the alternative remedial process, intent of ARP met, letter sent 8/25/15.
Failure to contain a pollutional substance in a properly lined pit or tank.
Failure to take necessary measures to prevent pollutants from directly or indirectly reaching waters of the Commonwealth.
Failure to properly store, transport, process or dispose of a residual waste.
Containment on Unconventional Well Sites
Potential for pollutional substances to enter the waters of the commonwealth

The Gremmel 5H was spud in 2012 under this permit number and the well remains conductor-only. The Gremmel 5H is therefore an Abandoned Well.

Operator did not submit monthly totals brine spreading. eFACTS does not have proper violation as written on the NOV. The actual violation is SWMA 302 but falls under the 301 code.

See 7/7/09 Insp ID 1811972, violations corrected. MBC 7/21/09
Failure to - minimize accelerated erosion, stabilize disturbed area, maintain E&S controls (compost berm at back of location below slope towards stream over topped 2 times.

See 7/7/09 Insp ID 1811972, violations corrected. MBC 7/21/09
Discharge of industrial waste onto the ground (sediment runoff into stream).

Well has been non-producing for the past 3 years.
Well is non-productive, zero production reported for the past 3 years.

102.22 & 102.4b2
See Insp ID 1817198 done 7/29/09, 9/16/08 seeding viols crctd. MBC 07/15/2010. Seeding failed - needs reseeded.
Adequate company response rec'vd 8/28/09, 7/29/09 102.4(b)(1) silt fence viol crctd, all past matters closed. MBC 07/15/2010.
AK updated eFACTS on 9/27/12 indicating that this viol had been corrected on 5/25/10, NOV closed, MBC eFACTS data clean-up 8/12/15.

Drilling completed 11-9-2011 Three permits-not drilled- on site expired 12-1-2011
Drilling completed 11-9-2011 Three permits-not drilled- on site expired 12-1-2011

NERO EC&B Alt Remed Proc letter sent 2/25/15 for prod water release & 2/24/15 for pit removal.
NERO EC&B Alt Remed Proc letter sent 2/25/15 for prod water release & 2/24/15 for pit removal.
NERO EC&B Alt Remed Proc letter sent 2/25/15 for prod water release & 2/24/15 for pit removal.
NERO EC&B Alt Remed Proc letter sent 2/25/15 for prod water release & 2/24/15 for pit removal.

Stonehenge had an release of bentonite during HDD operations.
While the site was vacant on 11/7-11/8 sediment laden ground water was discharged into the stream channel and overtopped existing containment. This impacted about 150 linear feet of stream channel.
Stonehenge had an inadvertent return in a UNT to Connoquenessing Creek.

Pipeline drip discharge.

Operator did not submit monthly totals brine spreading. eFACTS does not have proper violation as written on the NOV. The actual violation is SWMA 302 but falls under the 301 code.

Actual citation: DSEA 6.a, Failure to obtain a permit to obstruct/encroach waters of the Commonwealth (code not available in eFacts)

Failure to implement ES Plan as designed.
Allowed sediment pollution to waters of the Commonwealth in an HQ watershed.
Failed to prevent accelerated erosion.
Sediment plume noted entering a tributary to Salt Lick Creek, HQ watershed.
Cut Bank was slumping and caving. Sediment laden runoff was flowing down ROW and entering tributary to Salt Lick Creek. Sediment was entering tributary due to poor implementation, installation or maintenance of BMPs.
Failed to properly implement E&S Control Plan including BMP installation, implementation and maintenance at a wetland and stream crossing in accordance with Chapter 102.

refer to insection 2254656

Closed with CACP, Enf 321891

Closed with CACP, Enf 321891

CSL 401 for unpermitted discharge to Waters of the Commonwealth. Sediment laden runoff discharged to pond adjacent to Vandergrift 290 well site. TLT

CSL 401 for discharge into Waters of the Commonwealth.
102.4(b)(1) for failure to implement/maintain BMPs to minimize erosion. Failure to stabilize topsoil stockpile resulted in sediment erosion that left permitted location. BMP's not adequately filtering sediment from runoff prior to being discharged. TLT
102.4(b)(1) for failure to implement/maintain BMPs to minimize erosion. Failure to stabilize topsoil stockpile resulted in sediment erosion that left permitted location. BMP's not adequately filtering sediment from runoff prior to being discharged. TLT
CSL 401 for discharge into Waters of the Commonwealth.
102.4(b)(1). Erosion gullies noted. Additional stabilization needed. ECB not installed as per plan. TLT
102.4(b)(1) for failure to implement/maintain BMP's. RCE needs replenished with stone. Channel filled in with sediment. Sediment trap not installed and changes not made on plan. ECB not installed on slopes greater than 3:1. TLT

HCl Spill onto pad ~250-900 gallons
102.4(b)(1). Slopes not vegetated. Rock apron silted in. Culvert partially plugged. TLT

Act 2 report denied 3/12/2012 by ECP.

potential for frack fluid to enter water way and/or groundwater
Sediment discharge to waters of the Commonwealth
Erosion and sedimentation caused by failure to install E&S controls

sediment entered UNT to Brion Run at the first crossing south of McCarty Hill Rd. NOV resp on 6/8/2012 indicate corrective action taken, no subsequent problems noted.
sediment entered UNT to Brion Run at the first crossing south of McCarty Hill Rd. NOV resp on 6/8/2012 indicate corrective action taken, no subsequent problems noted.
Flowback spill while fracking the 5H well. Baker tank on containment failed and spilled into containment. Containment was overwhelmed and spilled material slowed off the pad, into a rock-lined ditch, and into the sed. basin. Remediation report rec
Flowback spill while fracking the 5H well. Baker tank on containment failed and spilled into containment. Containment was overwhelmed and spilled material slowed off the pad, into a rock-lined ditch, and into the sed. basin. Remediation report rec

small brine spill (mist) during flaring VIOIC
Gas well production waste on ground
potential for production liquid to conataminate Waters of the Commonwealth
frack fluid on ground 11 mS/cm
puddle 11 mS/cm on ground

violation of 102.4.b.1 for failure to implement E&S controls around waters of the Commonwealth
violation of 102.4.b.5.v for failure to identify surface waters of the Commonwealth resulting in impacts to EV wetlands
violation of 693.1-693.28 failure to obtain a permit for fill placed in EV wetlands
SWMA 6018.301 for an unpermitted discharge of residual waste onto the well pad. Brine/flowback release and dye release onto well pad. Fluid comingled with rain water and was captured by E&S controls. TLT
78.54 for failure to control a pollutional substance generated from drilling/completion activities. Brine/flowback release and dye release onto well pad. Fluid comingled with rain water and was captured by E&S controls. TLT

CSL 402 for potential to pollute Waters of Commonwealth. Brine/flowback release and dye release onto well pad. Fluid comingled with rain water and was captured by E&S controls. TLT

Discharge of produced water to rock lined ditch- water reached sediment trap, does not appear to have gone beyond trap
Discharge of produced water to rock lined ditch- water reached sediment trap, does not appear to have gone beyond trap
SWMA 301 for an unpermitted discharge of residual waste onto the ground. Production fluid release of unknown quantity onto well pad and into E&S controls. TLT
CSL 402 for an unpermitted discharge with the potential to pollute Waters of the Commonwealth. Production fluid release of unknown quantity. TLT
Antifreeze spill from torn hose to pad surface.
Antifreeze spill from torn hose to pad surface.
Antifreeze spill from torn hose to pad surface.

washing on liner with holes VIOIC
102.4.b.5.v - failure to show the locations of all surface waters
102.4.b.1 - failure to implement effective BMPs
693.6.a - Failure to obtain a permit
Spill of produced water to the pad surface almost completely vacuumed. excavation required.
the 1-6H wells on the pad were spud without electronic notification or pre-operational inspection
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the 1-6H wells on the pad were spud without electronic notification or pre-operational inspection
Failure to effectively minimize erosion
Failure to minimize accelerated erosion & design, implement, and maintain BMP's
Violations cited to the 6H well for a brine/flowback spill to the rock-lined ditch on the site.
Violations cited to the 6H well for a brine/flowback spill to the rock-lined ditch on the site.

discharged sediment to ditch and field
63 gallon (reported) of produced water spilled to the pad not been completely cleaned up. 2H cited
brine/flowback spill on the pad, ditches, and sed. basin. violations cited to the 117-21592 (3H) well - Closure rpt recd 8/1/2013, review by ECB program 11/15/2013
brine/flowback spill on the pad, ditches, and sed. basin. violations cited to the 117-21592 (3H) well - Closure rpt recd 8/1/2013, review by ECB program 11/15/2013
brine/flowback spill on the pad, ditches, and sed. basin. violations cited to the 117-21592 (3H) well - Closure rpt recd 8/1/2013, review by ECB program 11/15/2013
Failure to comply with permit conditions
BMPs not adequately implemented
Failure to comply with permit conditions
BMPs not adequately implemented
Section 3211(a) of the 2012 Oil and Gas Act - no well permits on-site
Sedimentation of roadside ditch
Silt drained through RLD, into sed basins, then roadside ditch and into landowner's yard

78.54 for failure to control stimulation fluids. Estimated 50 bbl of flowback released from 12" line during frac operations. TLT
691.402 Clean Streams Law for an unpermitted discharge with potential to pollute Waters of the Commonwealth. Est. 50 bbl of flowback released from 12" line during frac operation. Fluid migrated to sediment trap and beyond limit of disturbance. T
6018.301 Solid Waste Management Act for an unpermitted discharge of a residual waste onto the ground. Est. 50 bbl of flowback released from 12" line during frac operation. Fluid discharge to ground and migrated beyond limit of disturbance. TLT
78.65(2) for failure to restore site within 30 days of the well permit expiring. One permit (5H) issued for site on 5/14/12. Well not drilled. Well permit not renewed or additional permits obtained. Permit expired 5/14/13. Site is not restored. TLT
Section 3216(c) 58 Pa. C.S. §3201-3274 (relating to the Development) (“2012 Oil and Gas Act”) states within nine months after completion of drilling of a well, the owner or operator shall restore the well site
70 gal hyd oil release. Absorbents used, then removed waste.
If a well site is constructed and the well is not drilled, the well site shall be restored within 30 days after the expiration of the well permit. Viol corrected upon issuance of a new well permit (117-21674) on 12/18/2013.

691.402 CSL for allowing an unpermitted discharge with the potential to pollute Waters of the Commonwealth. Approximately 5 bbls of produced water released to pad adjacent to sediment trap. TLT
78.54 for failure to control pollutional substance (produced water). Release of approximately 5 bbls of fluid to pad surface. TLT
6018.301 SWMA for an unpermitted discharge of residual waste onto the ground. Approximately 5 bbls of produced water released to pad surface. TLT

Puddles 9-12 mS/cm

6018.301 SWMA. Containment leaked flowback/produced fluids onto the ground and into a rock-lined ditch. TLT
78.54. Tank leaked flowback/produced fluids into containment. The containment leaked the fluid onto the ground and into a rock-lined ditch. TLT
691.402 CSL. Release of flowback/produced fluids from containment onto the ground and into a rock-lined ditch. TLT

78.65(2) for failure to restore the well site within 30 days of permit expiration. 1H permit expired on 5/21/13. No well spud/drilled at site. No new permit pending or issued. Well site not restored. TLT

produced water spilled to the pad surface not excavated as reported. Clegg 722. McNett Twp., Lyco.
produced water spilled to the pad surface not excavated as reported. Clegg 722. McNett Twp., Lyco.
produced water spilled to the pad surface not excavated as reported. Clegg 722. McNett Twp., Lyco.

Sediment laden water discharging from rain garden under construction.
6018.301 of the Solid Waste Management Act for allowing an unpermitted discharge of residual waste onto the ground. 5-10 gallon spill of production fluid to containment and subsequently onto the ground. TLT
3218.2(a) of the Oil & Gas Act for failure to maintain containment to prevent spills to the ground surface. 5-10 gallon spill of production fluid to containment and subsequently onto the ground. TLT
78.54 for failure to control/dispose of fluids in accordance with Sections 78.55 - 78.58. 5-10 gallon spill of production fluid to containment and subsequently onto the ground. TLT
78.54 for failure to control and dispose of fluids in a manner that prevents pollution of the waters of this Commonwealth and in accordance with §§78.55--78.58 and 78.60--78.63. Estimated 2 bbl of drilling mud discovered on pad surface upon remov
35 P.S. §6018.301 of the Solid Waste Management Act for causing or allowing an unpermitted discharge of residual waste onto the ground. Estimated 2 bbl of drilling mud discovered on pad surface upon removal of the containment. TLT
58 Pa C.S. 3218.2(a) of the Oil & Gas Act for failure to design and construct containment to prevent spills to the ground surface or off the well site. Containment was not sufficiently impervious to contain spilled material. Estimated 2 bbl of drilling mud discovered on pad surface upon removal of the containment. TLT

puddle on pad 7.1 mS/cm. removed by vac
601.402 CSL: Potential to pollute Waters of the Commonwealth. Minor slump along pipeline ROW above Stream Crossing #15. Interim measures implemented by time of inspection. Repair work scheduled for following day. TLT
102.4(b)(1): Failure to implement/maintain BMP's to minimize the potential for accelerated erosion. Minor slump along pipeline ROW above Stream Crossing #15. Interim measures implemented by time of inspection. Repair work scheduled for follc
6018.301 SWMA for allowing an unpermitted discharge of residual waste onto the ground. Produced water leaked from secondary containment onto the pad surface and impacted a down gradient sediment trap. TLT
Response due 7/31/14
691.402 CSL for allowing an unpermitted discharge with the potential to pollute Waters of the Commonwealth. Produced water leaked from secondary containment onto the pad surface and impacted a down gradient sediment trap. TLT
Response due 7/31/14
78.54 for failure to control fluids in a manner that prevents pollution of the Waters of the Commonwealth and in accordance with Sections 78.55 - 78.58 and 78.60 - 78.63. Produced water leaked from secondary containment onto the pad surface and impacted a down gradient sediment trap. TLT
3218.2(a)(2) for failure to construct containment to prevent spills to the ground surface or off the well site. Containment not sufficiently impervious to contain spilled material. Produced water leaked from secondary containment onto the pad surface and impacted a down gradient sediment trap. TLT
SWMA 301. Swath of stressed vegetation observed extending from edge of well pad down fill slope to channel located at toe of slope. TLT

301SWMA - SWEPI reported a release of frac fluid onto the pad surface, release was mitigated and violation immediately corrected.
78.54-SWEPI reported a release of frac fluid onto the pad surface, violation was immediately corrected.

Solid Waste Management Act, Section 6018.301. Operator allowed an unpermitted discharge of residual waste onto the ground. Two small spills of production fluid occurred in the same area. Spills have been remediated. TLT
78.54. Operator failed to manage residual waste in accordance with Sections 78.55 - 78.58 and 78.60-78.63. Two small spills of production fluid occurred in the same area. Spills have been remediated. TLT
Oil and Gas Act 3218.2(a)(2) for failure of the containment practice to be sufficiently imperviousand able to containe spilled material. Approximately one barrel of production water spilled into containment and subsequently onto the ground. Spill clear
78.54. Failure to control and dispose of fluids in accordance with Sections 78.55 - 78.58 and 78.60 - 78.63. Approximately one barrel of production water spilled into containment and subsequently onto the ground. Spill cleanup completed by morning
Solid Waste Mgmt Act 6018.301 for causing or allowing an unpermitted discharge of residual waste onto the ground. Approximately one barrel of production water spilled into containment and subsequently onto the ground. Spill cleanup completed b

35 P.S. §691.402 for the potential to pollute Waters of the Commonwealth. Elevated soil conductivity was discovered on the well pad following removal of the temporary containment. Standing water with elevated conductance found on the pad surfa
25 Pa Code §78.54 for failing to control and dispose of fluids in accordance with §§78.55 - 78.58 and 78.60 - 78.63. Elevated soil conductivity was discovered on the well pad following removal of the temporary containment. Standing water with eleva
35 P.S. §6018.301 for causing or allowing an unpermitted discharge of residual waste onto the ground. Elevated soil conductivity was discovered on the well pad following removal of the temporary containment. Standing water with elevated conduct
58 Pa.C.S. §3218.2(a)(2) for failure of the containment practice to be sufficiently impervious and able to contain spilled material. Elevated soil conductivity was discovered on the well pad following removal of the temporary containment. Standing wa
25 Pa Code §105.11 for failure to obtain a permit for the wetland crossing. Although the wetland was identified on the Hanover drawing, which was followed during pipeline construction, the drawing was never approved by the Department and a gen
SWMA 301. An estimated 20 gallons of production fluid was released from a production unit onto the ground. TLT

78.57(a). An estimated 20 gallons of production fluid was released from a production unit onto the ground. TLT
Violations relating to French Lick Run gas migration investigation, Union Twp, Tioga Co.
Violations relating to French Lick Run gas migration investigation, Union Twp, Tioga Co.

Waste to the ground
Failure to control crude oil
78.54. An estimated 5 barrels of stimulation fluid released during frac operations. The force of the release tore the liner containment, allowing approximately half of the fluid to migrate onto the ground. Fluid was observed on the ground along the so
Solid Waste Management Act Section 301. An estimated 5 barrels of stimulation fluid released during frac operations. The force of the release tore the liner containment, allowing approximately half of the fluid to migrate onto the ground. Fluid was

SWMA 301- approximately 30 gallons of triethylene glycol released from the reboiler to the pad surface. Affected material excavated and placed in barrels onsite. Will be sent to proper disposal authority.
The Department inspected the SWEPI LP - Stanley 1106 (ESX10-117-0243) located in Osceola Twp., Tioga Co. in response to notification of a spill by Patrick Bernethy, Environmental/Regulatory Tech from Shell Appalachia. Mr. Bernethy contact th

SWEPI found three areas of elevated soil conductivity during their post-frack screening with readings between 5-6 mS/cm. SWEPI removed the material, excavating down ~1", and back-filled the areas with clean material. Since no holes or tears in t

containment. This constitutes a violation of 25 Pa. Code 78.45 (relating to Oil and Gas Wells) against the Watkins 820 23H well, permit #117-21676, based on the laboratory sample results. In accordance with S 78.54 the well operator shall control and dispose of fluids, residual waste and rill cuttings, including tophole water, brines, drilling fluids, drilling muds, stimulation fluids, well servicing fluids, oil, production fluids and drill cuttings in a manner that prevents pollution of the waters of this Commonwealth and in accordance with §§ 78.55-78.58 and 78.60-78.63 and with the statutes under which this chapter is promulgated.
No violations were cited against eh ESCGP or remaining well permit numbers.

After receiving notification of puddles on the pad surface exhibiting elevated conductivity, SWEPI LP deployed a vacuum truck to the site and completed removal of the standing water from the pad surface the same day. SWEPI plans to proceed wit

The Department of Environmental Protection (DEP) inspected the Fuller 826N site (ESX29-117-15-0006) located in Middlebury Twp., Tioga Co. on 8/15/2016 @ 1300 hours. Jim Townsley, SWEPI LP and I were onsite for the Fuller 826 Spur Pipelin

The Department of Environmental Protection (DEP) inspected the Fuller 826N site (ESX29-117-15-0006) located in Middlebury Twp., Tioga Co. on 8/15/2016 @ 1300 hours.The onsite inspection log noted the last E&S inspection as being conducte
Liquid in infiltration basin >19.99 mS.cm
Liquid in infiltration basin >19.99 mS.cm
SWEPI reported on 8/15/16 that approximately 15 gallons of triethylene glycol was released to the pad surface from a tote with a faulty ball valve. Free liquid immediately soaked up with absorbent pads and affected soil scraped up for disposal. No e

this well has a small leak of gas and brine to surface from between the cemented intermediate casing.
Oil line failed, releasing crude oil to the ground.
Oil line failed, releasing crude oil to the ground.
Follow up inspection to 11/28/16
Follow up inspection to 11/28/16

On 6/19/2015, Christopher Becker called to report 5-10 gallons of diesel based drilling mud was found around the cellar of the 14H well while excavating to install flow lines from the well heads to the production units. On 6/22/2015, I again talked to M

On 6/19/2015, Christopher Becker called to report 5-10 gallons of diesel based drilling mud was found around the cellar of the 14H well while excavating to install flow lines from the well heads to the production units. On 6/22/2015, I again talked to M
On 6/19/2015, Christopher Becker called to report 5-10 gallons of diesel based drilling mud was found around the cellar of the 14H well while excavating to install flow lines from the well heads to the production units. On 6/22/2015, I again talked to M
NERO EC&B Alt Remed Proc reviewed 12/4/15. Failure to contain a pollutional substance in a properly lined pit or tank.
NERO EC&B Alt Remed Proc reviewed 12/4/15. Failure to take necessary measures to prevent pollutants from directly or indirectly reaching waters of the Commonwealth.
NERO EC&B Alt Remed Proc reviewed 12/4/15. Potential for pollutional substances to enter the waters of the commonwealth.
NERO EC&B Alt Remed Proc reviewed 12/4/15. Failure to properly store, transport, process or dispose of a residual waste.

Failure to properly store, transport, process or dispose of a residual waste.
Failure to properly store, transport, process or dispose of a residual waste.
Failure to take necessary measures to prevent pollutants from directly or indirectly reaching waters of the Commonwealth.
Potential for pollutional substances to enter the waters of the commonwealth.
Potential for pollutional substances to enter the waters of the commonwealth.
Failure to take necessary measures to prevent pollutants from directly or indirectly reaching waters of the Commonwealth.

ARP report approved 6/6/16, closed. MBC
ARP report approved 6/6/16, closed. MBC
ARP report approved 6/6/16, closed. MBC

Failure to properly store, transport, process or dispose of a residual waste.

Failure to collect the brine and other fluids produced during the operation and service of the well in a tank, pit or a series of pits or tanks, or other device approved by the Department.

Potential for pollutional substances to enter the waters of the commonwealth.

Plan to submit a permit renewal.

installed new gauge on surface casing

installed new gauge on surface casing

78.95(a)(1)

78.95(a)(1)
78.95(a)(1) & 78.95(a)(2)
78.95(a)(1)
78.95(a)(1)
78.95(a)(1)
78.95(a)(2)
78.95(a)(1)
78.95(a)(1)
78.95(a)(1)
78.95(a)(1)

BMP's not installed.
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BMP's not installed.
BMP's not installed.
BMP's not installed.

BMP's not implemented
BMP's not implemented
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BMP's not implemented
BMP's not implemented
E&S Plan not fully implemented.
E&S Plan not fully implemented
E&S Plan not fully implemented
E&S Plan not fully implemented
E&S Plan not fully implemented
E&S Plan not fully implemented
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E&S Plan not fully implemented
BMPs not installed.
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BMPs not installed
Inspected to check on condition of roads.
Inspected to check on condition of road.
Inspected to check on condition of road.
Inspected to check on condition of road.
Inspected to check on condition of road.
Inspected to check on the condition of road.
Inspected to check on condition of road.
Inspected to check on condition of road.
Inspected to check on the condition of the road.
Inspected to check on the condition of the road.
work suspended because of rain
work suspended because of rain
work suspended because of rain
work suspended because of rain
work suspended because of rain
work suspended because of rain
work suspended because of rain
work suspended because of rain
work suspended because of rain
work suspended because of rain
plan not implemented
plan not implemented

plan not implemented
plan not implemented
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plan not implemented
plan not implemented
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plan not implemented
brine tank not diked
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brine tank not diked
brine tank not diked
brine tank not diked
brine tank not diked
brine tank not diked
brine tank not diked
brine tank not diked
area below well that needs reseeded and mulched
Large sections of road not rocked. Culvert outlets not stoned.
not seeded or mulched
not seeded or mulched
not seeded or mulched
not seeded or mulched
not seeded or mulched
plan not implemented
plan not implemented
plan not implemented
frac water discharge
frac water discharge
plan not implemented

plan not fully implemented
plan not fully implemented
plan not fully implemented
plan not fully implemented
plan not fully implemented
plan not fully implemented
plan not fully implemented
plan not fully implemented
plan not fully implemented
areas need reseeded
areas need reseeded
areas need reseeded
areas need reseeded. Also, fff needs reworked.
areas need reseeded
areas need reseeded
areas need reseeded
plugged culverts
disturbed areas not stabilized
disturbed areas not stabilized
disturbed areas not stabilized
disturbed areas not stabilized
disturbed areas not stabilized
disturbed areas not stabilized
disturbed areas not stabilized
disturbed areas not stabilized
disturbed areas not stabilized
BMPs not adequate.

BMPs not adequate.
BMPs not adequate.
38' to creek.
38' to creek.
38' to creek.
FFF not installed properly around location.. Pipeline not stabilized.
FFF not installed properly around location.. Pipeline not stabilized.
FFF not installed properly around location.. Pipeline not stabilized.
29' to creek.
29' to creek.
29' to creek.
BMPs not implemented.
BMPs not implemented.
BMPs not implemented.
BMPs not installed.
BMPs not installed.
BMPs not installed.
Plan not implemented.
Plan not implemented.
Plan not implemented.
Plan not implemented.
32' to stream.
32' to stream.
32' to stream.
Plan not implemented.
Plan not implemented.

BMPs not installed
BMPs not installed
BMPs not installed
BMPs not installed
BMPs not installed.
BMPs not installed.
BMPs not installed.
BMPs not installed or maintained.
BMPs not installed or maintained.
BMPs not installed or maintained.
Brine tank near this well overflowed.
Access road and ditches are unstable.
Access road and ditches are unstable.
Access road and ditches are unstable.
Pipeline disturbance not stabilized.

BMPs not fully implemented.
BMPs not fully implemented.
BMPs not fully implemented.
BMPs not fully implemented.
BMPs not fully implemented.
BMPs not fully implemented.
BMPs not fully implemented.
BMPs not fully implemented.
BMPs not fully implemented.
BMPs not fully implemented.
BMPs not fully implemented.
BMPs not fully implemented.
BMPs not fully implemented.

BMPs not fully implemented.
BMPs not fully implemented.
BMPs not fully implemented.
BMPs not fully implemented.
Pipeline disturbance not stabilized.
Met to discuss installation of hay bale barrier, below culvert outlet. Also pipeline disturbance.
No BMPs on pipeline disturbance
BMPs not adequate
No BMPs
No BMPs
No BMPs

Upslope side of location not stabilized.

102.4(b)(1)

Site not restored within 9 months of well drilling.

102.4(b)(1)

Equipment left on location.
No monument or well permit number.
No well monument or well tag.

Well site not restored.
Jim Barnes said he got bid from contractor, will correct in next few weeks.
Jim Barnes said he got bid from contractor.Will correct in next few weeks.

Roads need crowned, several culvert inlets need cleaned out.
Equipment left on lease
Equipment left on lease
Equipment left on lease
equipment stiil on lease
equipment still on lease
equipment still on location

Discharge of residual waste to the ground.
Discharge of residual waste to the ground.

Granted vertical separation.

Failure to maintain BMP's mainly on access roads.
Failure to install and maintain BMP's to minimize accelerated erosion.
Failure to maintain BMP's and minimize accelerated erosion.

Filter fabric fence not toed in.

Site has been regraded, not seeded or mulched.
8" culverts used.

E&S plan for pipeline not fully implemented
FFF full of sediment
culvert outlets not stabilized. Seedings poor.
plan not implemented
seeding very poor
FFF full of sediment
diversion ditch eroding

Poor seedings.
poor seedings.

Mud and sedimentation was observed in the three creek beds where the crossings had occurred.
Operator failed to obtain a GP8 Permit from the Department prior to crossing the steam identified in General Permit GP052609807.
E&S control measures were not in place as specified in the E&S control plan drawings for the work to be done specific to GP052609807. E&S control measures were not in place where the stream crossing had occurred.
E&S control measures were not in place as specified in the E&S control plan drawings for the work to be done specific to GP052609807. E&S control measures were not in place where the stream crossing had occurred.
Mud and sedimentation was observed in the three creek beds where the crossings had occurred.
Operator failed to obtain a GP8 Permit from the Department prior to crossing the steam identified in General Permit GP052609807.

E&S control measures were not in place as specified in the E&S control plan for the work to be done specific to General Permit GP052609206.
E&S control measures were not in place as specified in the E&S control plan for the work to be done specific to General Permit GP052609206.

102.4(b)(1)
102.4(b)(1)
102.4(b)(1)
102.4(b)(1)
102.4(b)(1)
102.4(b)(1)
102.4(b)(1)
102.4(b)(1)

Unlabeled well, later found to be 031-20295 (WR HIMES #1)
Unlabeled well, later found to be 031-20295 (WR HIMES #1)
Unlabeled well, later found to be 031-20295 (WR HIMES #1)
Unlabeled well, later found to be 031-20295 (WR HIMES #1)

Conducted site inspection, the well was operating,and discharging production fluid to the surface. Notified operator, operator was aware of well discharging fluids to surface. Operator to shut off pump jack and replace 2" plugs.
Conducted site inpspection, well operating and discharging production fluid to the surface. Notified operator, operator was aware of well discharging production fluid. Operator to shut off pump jack and replace 2" plugs.

Well tubing is rusted through, no Operator activity at the site is visible.
Well tubing is rusted through, no Operator activity at the site is visible.
Abandoned well, not plugged

50 bbl. steel tank at the well has corroded through allowing oil waste to leak on to the ground

Access road rutted
Access road rutted.
Location needs seeded and mulched.
Access road rutted.
Location needs seeded and mulched.
Access road rutted.
Location needs seeded and mulched.
Access road unstable.
Access road unstable.

402CSL

Discharge of residual waste to the ground
402(a) potential pollution
402(a) potential pollution
Discharge of residual waste to the ground

Failure to implement BMPs
Failure to implement BMPs
Failure to implement BMPs.
Failure to implement BMPs.
Failure to implement BMPs
Failure to implement BMPs.
discharge of residual waste to the ground
Failure to implement BMPs
BMPs not fully implemented
BMPs not fully implemented
BMPs not fully implemented
Failure to properly control and dispose of Production Fluids
Failure to properly control and dispose of Production Fluids
Discharge of Residual Waste to the ground
Discharge of Residual Waste to the ground
Failure to comply with permit conditions.
Failure to comply with permit conditions.
Conducting an activity that may result in potential pollution.
Conducting an activity that may result in potential pollution.
Conducting an activity that may result in potential pollution.
Failure to control production fluids.
Discharge of residual waste to the ground.
Failure to control production fluids.
Discharge of residual waste to the ground.
Discharge of residual waste to the ground.
Failure to control production fluids.

Conducting an activity which may result in potential pollution
Failure to properly control and dispose of Production Fluids
Discharge of residual waste to the ground
Discharge of Residual Waste to the ground
402(a) - Conducting an activity which may result in potential pollution.
Failure to properly control and dispose of Production Fluids
Failure to properly control and dispose of production fluids
Discharge of residual waste to the ground
402(a) - Conducting an activity which may result in potential pollution
Discharge of residual waste to the ground
402(a) - Conducting an activity which may result in potential pollution
Failure to properly control and dispose of production fluids
402(a) - Conducting an activity which may result in potential pollution
Failure to properly control and dispose of production fluids
Discharge of Residual Waste to the ground
402(a) - Conducting an activity which may result in potential pollution
Failure to properly control and dispose of Production Fluids.
Discharge of residual waste to the ground
402(a) - Conducting an activity which may result in potential pollution
Failure to properly control and dispose of Production Fluids.
Discharge of Residual Waste to the ground
402(a) - Conducting an activity which may result in potential pollution
Failure to properly control and dispose of Production Fluids
Discharge of Residual Waste to the ground
BMPs not adequate
BMPs not adequate
BMPs not adequate
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BMPs not adequate
BMPs not adequate

Failure to remove equipment and restore the pit.

discharge point 1
discharge point 3A
discharge point 4
discharge point 4
discharge point 7A
discharge point 7A
discharge point 8
discharge point 8
discharge point 3A

discharge point 5 (on ground near stream)
discharge point 5 (on ground near stream)
discharge point 1
discharge point 5
discharge point 5
discharge point 4
discharge point 4

plugged

6018.301

3211(f)
SWMA 6018.301
78.85.(e)
102.4(b)(1) - unstable access road

78.85(e)

Failure to reclaim drill pit within 9 months
Failure to reclaim drill pit within 9 months
Failure to restore the well site within 30 days of the expiration of the well permit

78.83b(a)(5)

78.83b(a)(5)
78.83b(a)(5)
78.83b(a)(5)
78.83b(a)(5)
78.83b(a)(5)
78.83b(a)(5)
78.83b(a)(5)
78.83b(a)95)
78.83b(a)(5)
78.83b(a)(5)
78.83b(a)(5)
78.83b(1)
Operator did not submit monthly totals brine spreading. eFACTS does not have proper violation as written on the NOV. The actual violation is SWMA 302 but falls under the 301 code.

102.4(b)(1)
102.4(b)(4)
102.4(b)(1)

102.22

391.402 - potential pollution

102.22 & 102.4b2
102.22 & 102.4b2
102.22 & 102.4b2
102.22 & 102.4b2

102.4(b)(2)

102.22

102.4(b)(2)
102.4(b)(2)

102.22

Act 2 remediation sought and approved

Discharge of sediment-laden water to Bowman's Creek.
Failure to minimize accelerated erosion and sedimentation to Bowman's Creek.
Failure to minimize accelerated erosion and sedimentation to Bowman's Creek.
Discharge of sediment-laden water to Bowman's Creek.

Sediment discharge to waters of the Commonwealth.
BMPs not maintained, some measures not built or instituted. Well site in High Quality watershed and no additional required measures are being instituted such as channels, collectors, and diversions being lined with non-erosive materials.
Sediment discharge to waters of the Commonwealth.

BMPs not maintained, some measures not built or instituted. Well site in High Quality watershed and no additional required measures are being instituted such as channels, collectors, and diversions being lined with non-erosive materials.

See Insp ID 1826491 conducted 8/27/09, past viols cited in Enf ID 249370 at Insp ID 1821865 corrected, company response rec'vd 9/5/09. MBC 9/9/09
102.4(b)(1) improper silt fence installation
Written response rec'vd w/pictures 9/30/09, adequate steps take to abate viols, case closed. MBC 01/15/10

See Insp ID 1869844 done 3/15/10, past viol closed.

failure to stabilze resulting in CSL401
sediment runoff into deliniated wetland

site restored to the best of their ability. $7500 donated to PWRP
site restored to the best of their ability. $7500 donated to PWRP
See Insp ID 1875630 done 4/8/2010, RWE 4/21/2010 e-mail states past viols corrected/closed. 102.4(b)(1)
See Insp ID 1875630 done 4/8/2010, RWE 4/21/2010 e-mail states past viols corrected/closed. 102.4(b)(6)(iv)
See Insp 1875689 done 4/8/10, past viols closed. 102.4(b)(1)
See Insp 1875689 done 4/8/10, past viols closed. 102.4(b)(6)(iv)
See Insp 1875649 done 4/8/10, past viols closed. 102.4(b)(6)(iv)
See Insp 1875649 done 4/8/10, past viols closed. 102.4(b)(1)
See Insp 1875649 done 4/8/10, past viols closed.
Accelerated erosion on cut slope and impoundment embankment; sediment observed approx 50' beyond perimeter silt fence; sediment observed past silt fence below stilling basin directing towards roadside ditch. TLT

Outstanding violation from 3/17/10 inspection. Accumulated sediment in ditches and above perimeter BMP's needs to be cleaned out and removed. TLT
See Insp ID 1889613 done 6/7/10, past 102.4 viols corrected.
691.401 CSL. Frac out occurred while boring under Elk Run (EV) for the Ken-Ton to Bergey waterline. Bentonite drilling mud got into Elk Run and an associated wetland. TLT
691.401 CSL. Frac out occurred while boring under Elk Run (EV) for the Ken-Ton to Bergey waterline. Bentonite drilling mud got into Elk Run and an associated wetland. TLT

SWMA 301 for discharge of residual waste. 2519-075 sample results of fluid around the 2H well head show elevated chloride, strontium, TDS, and specific conductance levels. TLT

2519-075 sample results confirm that fluid around the 2H well head is a pollutional substance. Results showed elevated chloride, strontium, TDS and specific conductance concentrations. Results received 11-24-10. TLT

BMP's not installed per plan; construction sequence not followed.

CSL 402 for potential to pollute Waters of the Commonwealth. 5300 gallon flowback release outside of containment. Release location within an EV watershed. TLT
CSL 402 for potential to pollute Waters of the Commonwealth. 5300 gallon flowback release outside of containment. Release location within an EV watershed. TLT
SWMA 301 for an unpermitted discharge of residual waste. 5300 gallons of flowback released from a frac tank, most of which was released onto the ground. TLT
SWMA 301 for an unpermitted discharge of residual waste. 5300 gallons of flowback released from a frac tank, most of which was released onto the ground. TLT

No matting on toe of slope. Compost sock triangles not properly staked.
high conductivity water leaking down cut slope from water tank containment.
Mud on pad surface 2 ft thick in places. Should be gravel.

SWMA 6018.301 for an unpermitted discharge of residual waste. 12 bbls production fluid spilled on ground. TLT
CSL 402 for potential to pollute waters of the Commonwealth. 12 bbls production fluids spilled onto the ground. TLT
102.4(b)(1) for failure to implement BMP's to minimize erosion. Many BMP's either not implemented or improperly implemented. Entire site constructed. Total disturbance apporx. 21 acres. TLT

The Rock Construction Entrance (RCE) was covered in mud and no longer functioning and the rock lined conveyance channel on the north side of the pad was filled with sediment and must be maintained. This is a violation of 25 PA Code §102.4(b)
There were frac tanks located on a liner that had a tear in it. The liquid on the liner had an elevated reading for specific conductivity. This is a violation of 35 PS §6018.301 discharge of residual waste. MRN
The surface of the pad was in poor condition resulting in sediment leaving the pad. MRN
102.4(b)(1) for failure to minimize the potential for accelerated erosion. Erosion gully observed extending from pad surface to toe of east fill slope. TLT

Operator did not submit monthly totals brine spreading. eFACTS does not have proper violation as written on the NOV. The actual violation is SWMA 302 but falls under the 301 code.
Brine tank near this well had overflowed a little.

My inspection revealed discharge of brine and/or production fluids on the Conklin Lease from an underground pipeline. The fluids were limited to the surface and were containted.
My inspection revealed discharge of brine and/or production fluids on the Conklin Lease from an underground pipeline. The fluids were limited to the surface and were containted.
Spill from stock tank poses threat to Irvine Run.

Corrected (05/13/2011): Site cleaned up and no longer poses threat to Irvine Run.
Spill from stock tank poses threat to Irvine Run.

Corrected (05/13/2011): Site cleaned up and no longer poses threat to Irvine Run.

78.73 b did not cement conductor after hitting fresh ground water
78.82 (2) did not prevent fluids from eneteing the fresh ground water. did not cement condutor

Todd Landis Replaced leaking valve for owner.

78.85 f, cement tickets not on site for review.

allowed hydraulic oil and engine oil to leak onto the ground

102.4(b)(1)

Well-site was re-permitted as 005-31136.

repermitted 005-3136
Well re-permitted as 005-31171.

In addition to 102.4 the following regulations were also violated 102.22 & 102.11.

no e&s controls
no e&s controls
no e&s controls installed
no e&s controls installed
No E&S controls installed.
No E&S controls installed.
No E&S controls installed.
No E&S controls installed.
No E&S controls installed.
No E&S controls installed.
BMP's not installed
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BMP's not installed
BMP's not installed
BMP's not installed
BMP's not installed
not stabilized yet.
not stabilized yet.
Not stabilized yet

The Operator failed to prevent accelerated erosion and prevent possible impacts to the waters of the commonwealth.

The Operator failed to prevent accelerated erosion and prevent possible impacts to the waters of the commonwealth.

Oil spilled from production tank (<1 gallon).
Failure to clean-up 1 gallon of production oil from ground.
Oil spilled from production tank (<1 gallon).
Failure to clean-up 1 gallon of production oil from ground.
Brine release within earthen containment. Release contained within site location. No impact to water supplies at this time.
Brine release within earthen containment. Release contained within site location. No impact to water supplies at this time.

Written response.

Disch from brine tank.

105 permit submitted to Clrfld Conserv. Dist.
105 permit submitted to Clrfld Conserv. Dist.

Violations closed as "VACTD", PF status entered as "PBNM", SF status entered as "ORND", NOV entered as VACTD on 09/25/2007. MBC 06/16/2009
Violations closed as "VACTD", PF status entered as "PBNM", SF status entered as "ORND", NOV entered as VACTD on 09/25/2007. MBC 06/16/2009
NOV ISSUED FOR PERMIT 033-26548 WHICH WAS WITHDRAWN - WELL DRILLED UNDER EXISTING PERMIT 033-26183 MBC 06/16/2009
NOV ISSUED FOR PERMIT 033-26548 WHICH WAS WITHDRAWN - WELL DRILLED UNDER EXISTING PERMIT 033-26183 MBC 06/16/2009
NOV ISSUED FOR PERMIT 033-26548 WHICH WAS WITHDRAWN - WELL DRILLED UNDER EXISTING PERMIT 033-26183 MBC 06/16/2009
NOV ISSUED FOR PERMIT 033-26548 WHICH WAS WITHDRAWN - WELL DRILLED UNDER EXISTING PERMIT 033-26183 MBC 06/16/2009

102.4(b)(2)

See Insp ID 1837551 done 10/14/09, brine leak corrected, no enforcement action planned, case closed.
See Insp ID 1875632 done 4/8/2010, past viols corrected/closed.

19 barrel brine spill
19 barrel brine spill

Tank Battery Site

CSL307(a)

BMPs inadequate
BMPs inadequate
BMPs not adequate
BMPs not adequate
BMPs inadequate
Inadequate BMPs
BMPs inadequate
BMPs inadequate
BMPs inadequate
BMPs inadequate
BMPs not being maintained
102.5(m)(4) - Failure to obtain an ESCGP-2 permit prior to earth disturbance.

Failure to properly control and dispose of production fluids
Discharge of a pollutional materials to Waters of the Commonwealth.
Discharge of residual waste to the ground
Discharge of a pollutional material to Waters of the Commonwealth
Inadequate containment
Discharge of Residual Waste to the ground
Failure to properly control and dispose of production fluids
78.83b(a)
78.83b(a)
78.83b(a)
78.83b(a)
78.83b(a)
78.83b(a)
78.83b(a)

78.83b(a)
78.83b(a)
78.83b(a)
78.83b(a)
Failed to temporarily stabilize the disturbance
Failure to maintain BMPs
Failed to maintain BMPs
Failure to maintain BMPs

Amended WRAC rec'vd 3/23/16 & ok'd 3/30/16. Act 13 3217(b) well record indicated surface casing not 50 ft below DFGW.
Amended WRAC rec'vd 3/23/16 & ok'd 3/30/16. 78.83(c) well record indicated surface casing not 50 ft below DFGW.

26 gallons of produced water made contact with pad surface when the check valve on the dump line mechanically failed.
26 gallons of produced water made contact with pad surface when the check valve on the dump line mechanically failed.

Operator did not submit monthly totals brine spreading. eFACTS does not have proper violation as written on the NOV. The actual violation is SWMA 302 but falls under the 301 code.

Cited CSL 401 & 402, 25 PA Code Chapter 9.33 78.54 & 78.57, and SWMA301

Field Meeting
Field Meeting

No monument
Equipment left on location

phone call corrected violation

Disturbed area from pit reclamation not stabilized

pollution of groundwater
pollution of groundwater
pollution of groundwater
pollution of groundwater
order sent
order sent
601.201(B) - Inaccurate Plat
601.201(B) - Inaccurate Plat
601.201(B) - Inaccurate Plat

Also 78.57(a) - operator may not discharge brine and other fluids onto the ground or into waters of the Commonwealth.
Also 78.57(a) - operator may not discharge brine and other fluids onto the ground or into waters of the Commonwealth.

Freeboard

Venting gas to atmosphere at compressor station causing headaches to local residents.
Drilling fluids discharged to ground.

Drilling fluids discharged to ground.

Mud on well site was pushed off site to the north. Mud entered drainage ditch, silt laden water was carried to Reids Run by rain water Tuesday night. Sediment laden water at the entrence of lease road entered roadway ditch along Curll Road, Townshi
Mud on well site was pushed off site to the north. Mud entered drainage ditch, silt laden water was carried to Reids Run by rain water Tuesday night. Sediment laden water at the entrence of lease road entered roadway ditch along Curll Road, Townshi

Lease road material used broke down and roadway turned to mud. Trucks leaving location are leaving large chunks of mud onto township road 432, Ketner road. sediment laden water from lease road is entering unnamed tributary that flows into Gather Run.
Lease road material used broke down and roadway turned to mud. Trucks leaving location are leaving large chunks of mud onto township road 432, Ketner road. sediment laden water from lease road is entering unnamed tributary that flows into Gather Run.

Maintenance
Maintenance
Maintenance

Rocks pushed over pad and over sediment fence.

102.4(b)(1)

Failure to maintain the culvert. It has completely clogged and the water is now flowing over the access road.

Springville Compression Station
No temporary stabilization installed on site.
No temporary stabilization installed on site.

Discovered another hydraulic fluid spill and drilling mud during inspection. Cleanup-crew responded while I was on site.

No temporary stabilization. Creamery Road Site: 41 degree, 25 minutes, 40.9794 seconds North, 75 degrees, 55 minutes, 37.632 seconds.
No temporary stabilization. Creamery Road Site: 41 degree, 25 minutes, 40.9794 seconds North, 75 degrees, 55 minutes, 37.632 seconds.
Project-wide lack of temporary stabilization (25 Pa Code 102.22 (b)) From August 24 thru October 7, 2011.

Sediment discharged to Horton Creek.
Failures of several E & S Controls contributing to discharge of sediment to Horton Creek at various locations between Shlesser Road and HWY 1008. Failure to maintain existing BMPs and install temporary stabilization.
Failures of several E & S Controls contributing to discharge of sediment to Horton Creek at various locations between Shlesser Road and HWY 1008. Failure to maintain existing BMPs and install temporary stabilization.

Sediment discharged to Horton Creek.

No temporary stabilization.
Discharge of sediment-laden water to UNT of Whitelock Creek. Whitelock Creek is a protected stream designated as Cold Water Fishery.
Minimal controls on the slope. Existing controls have been innundated and overcome by sediment laden water. No temporary stabilization has been installed to minimize sediment loss. Sediment discharges along several points.
Minimal controls on the slope. Existing controls have been innundated and overcome by sediment laden water. No temporary stabilization has been installed to minimize sediment loss. Sediment discharges along several points.
Discharge of sediment-laden water to UNT of Whitelock Creek. Whitelock Creek is a protected stream designated as Cold Water Fishery.

Sediment-laden water that has been pumped from the bore trench is discharging to Whitelock Creek
The sediment-laden water is pumped from the bore trench to filter bags and hay bale dewatering structures. The structures are innundated with sediment and it does not appear that the filter bags are installed properly.
Sediment-laden water that has been pumped from the bore trench is discharging to Whitelock Creek
The sediment-laden water is pumped from the bore trench to filter bags and hay bale dewatering structures. The structures are innundated with sediment and it does not appear that the filter bags are installed properly.
Sediment-laden discharged from the Pipeline Right-of-Way into an tributary of Horton Creek and impacted both Horton Creek and Oxbow Creek. Both are designated as Cold Water Fisheries.
Sediment has innundated the filter fence and caused sediment-laden water to overlow off the LOD. Lack of maintenance on the existing controls and a lack of temporary stabilzation antagonized the conditions.
Sediment has innundated the filter fence and caused sediment-laden water to overlow off the LOD. Lack of maintenance on the existing controls and a lack of temporary stabilzation antagonized the conditions.
Sediment-laden discharged from the Pipeline Right-of-Way into an tributary of Horton Creek and impacted both Horton Creek and Oxbow Creek. Both are designated as Cold Water Fisheries.

failed to impliment BMP's at 34 stream and wetland crossings of pipeline.
Dam Safety and Encroachment Act Section 6.a. Failed to obtainprior written permit for impacts.
failed to impliment BMP's at 34 stream and wetland crossings of pipeline.
Dam Safety and Encroachment Act Section 6.a. Failed to obtainprior written permit for impacts.

Failure to design and implement E & S BMPs to minimize the potential for accelerated erosion or sedimentation.

See Insp ID 2169059, follow-up insp conducted 4/25/13, past viols corrected, closed, MBC eFACTS data clean-up 7/31/15.

See Insp ID 2238005, viols closed.

6018.610 - See Insp ID 2238005, viols closed.
Viols associated with Central Pipeline Project slide

Viols associated with Central Pipeline Project slide
Viols associated with Central Pipeline Project slide
Viols associated with Central Pipeline Project slide

refer to inspection ID 2229993

NERO EC&B Alt Rem Rev Memo closing case dated 1/24/14, MBC data clean-up 4/15/15.
NERO EC&B Alt Rem Rev Memo closing case dated 1/24/14, MBC data clean-up 4/15/15.
NERO EC&B Alt Rem Rev Memo closing case dated 1/24/14, MBC data clean-up 4/15/15.
NERO EC&B Act 2 ROL granted 7/22/15, past viols closed, MBC eFACTS data clean-up 7/31/15. Potential for pollutional substances to enter the waters of the commonwealth
NERO EC&B Act 2 ROL granted 7/22/15, past viols closed, MBC eFACTS data clean-up 7/31/15. Failure to properly store, transport, process or dispose of a residual waste.
NERO EC&B Act 2 ROL granted 7/22/15, past viols closed, MBC eFACTS data clean-up 7/31/15. Failure to take necessary measures to prevent pollutants from directly or indirectly reaching waters of the Commonwealth.
Viols associated with Central Pipeline Project slide
Viols associated with Central Pipeline Project slide
Viols associated with Central Pipeline Project slide
Viols associated with Central Pipeline Project slide
Failure to follow plans and other application materials authorized under the issued permits

See Insp ID 2314225, past viols closed, MBC eFACTS data clean-up 7/31/15.
See Insp ID 2314225, past viols closed, MBC eFACTS data clean-up 7/31/15.

See Insp ID 2314225, past viols closed, MBC eFACTS data clean-up 7/31/15.

102.4(b)(4)- failure to minimize the extent and duration of the earth disturbance activity
Failure to follow an approved ESCGP
102.4(b)(1)- Failure to minimize the extent and duration of the earth disturbance activity
Intermittent stream not delineated on plan.
Indiv 105 permit application submitted Apr 2015, Permit E5829-102 issued 10/26/2015

This violation was issued as 6018.610.

This is actually a 102.4(b)(6) violation. Not listed in efacts list.

This is actually a 102.4(b)(6) violation. Not listed in efacts list.

At approximately Station 112+00, stream S-MAB-067 is conveying water from Wetland W-MAB-079 directly across the disturbed area and timber mats at that location, where it is picking up turbidity and flowing untreated into Wetland W-MAB-080, tl

Approximately between stations 100+00 and 101+00, there is accelerated erosion due to run-off water crossing the disturbed portion of the LOD unchecked.

Failure to properly operate and maintain the PCSM BMP

Failure to properly operate and maintain the PCSM BMP
Failure to perform construction in a manner to minimize erosion of banks and bed of the stream.
Failure to properly implement and maintain BMPs to minimize potential for accelerated erosion and sedimentation.
Failure to follow plan and/or manufacturer's specifications, as approved by the Department

Actual citation: 105.18a(b)(7) for failure to perform mitigation prescribed by Joint Permits E4029-001, E5829-002 & E6629-001. Violations resolved with COA executed 12/28/16 which includes mitigation plan.
Actual citation: 105.18a(b)(7) for failure to perform mitigation prescribed by Joint Permit E5829-046. Violations resolved with COA executed 12/28/16 which includes mitigation plan.
Cemented in conductor but did not wait on cement for 8 hours. When the 7" was cemented the conductor annulus was filled to surface.

102.4(b)(1)
102.4(b)(1)

78.65(2). Site constructed, well not drilled. Permit expired on 10/3/09. TLT
78.65(2). Site constructed, well not drilled. Well permit ixpired 9/25/09. TLT
78.65(2) for failure to restore well site. Permit issued on 3/7/08. Determined that well was not drilled with due diligence, therefore permit has expired as per 58 P.S. Section 601.201(i). TLT
78.65(2) for failure to restore well site within 30 days of permit expiration. Permit issued 1-3-08. Determined that drilling not pursued with due diligence, therefore permit is expired as per Oil and Gas Act section 601.201(i). TLT
78.65(2) for failure to restore the well site within 30 days of permit expiration. Permit issued 1-3-08. It has been determined that well not drilled with due diligence. As per Oil and Gas Act section 601.201(i), the permit is considered expired. TLT
78.65(2) for failure to restore the well site within 30 days of the permit expiration. Well permit expired 7-7-09. Well drilled, but never completed. Determined drilling not pursued with due diligence as per Oil and Gas Act Section 601.201(i). TLT
78.65(2). Well drilled but never completed. Permit issued 8-12-08. Determined that drilling not pursued with due diligence as per Oil and Gas Act Section 601.201(i), therefore permit expired 8-12-09. Site not restored within 30 days of permit expirati
78.65(2). Failure to restore the well site within 30 days of the permit expiration. As per Oil and Gas Act Section 601.201(i), it has been determined that the well was not drilled with due diligence. Well permit issued 8-12-08. TLT
78.65(2). Failure to restore site within 30 days of the well permit expiration. Well drilled, never completed. As per Oil and Gas Act Section 601.201(i), well not drilled with due diligence, therefore well permit expired on January 3, 2009 (issued 1-3-08)

Insufficient barriers around well head.
This violation was inadventantly cited due to the OGI incorrectly reading the meter. While screening of the well during subsequest inspections, no H2S was noted
Insufficient barriers
Insufficient barriers
Insufficient barriers
Insufficient barriers
Insufficient barriers
Insufficient barriers
Insufficient barriers
Insufficient barriers
See NOV dated 4/10/14 EXHIBIT A for list of 195 wells
See NOV dated 4/10/14 EXHIBIT A for list of 195 wells
102.4(b)(1)
102.4(b)(1)

Accelerated erosion on fill side of well pad. Improperly built road allowed upgrade runoff to drain directly onto pad. Poorly constructed surface water diversion used upgrade of pad and pit.
Soil from fill side of well pad eroded and breached the piled brush downgradient of well pad. It was transported by heavy rains into drainage ditches created by the former surface mine. Soil and sediment were then discharged to an unnamed tributar
Soil from fill side of well pad eroded and breached the piled brush downgradient of well pad. It was transported by heavy rains into drainage ditches created by the former surface mine. Soil and sediment were then discharged to an unnamed tributar
Accelerated erosion on fill side of well pad. Improperly built road allowed upgrade runoff to drain directly onto pad. Poorly constructed surface water diversion used upgrade of pad and pit.
Bung from brine tank was removed and valve was opened spilling crude oil and brine to ground.

Operator did not submit monthly totals brine spreading. eFACTS does not have proper violation as written on the NOV. The actual violation is SWMA 302 but falls under the 301 code.

discharge of polluting substance to the ground
Site was constructed before waiver was granted.
Violation noted by John Sengle on 2/25/2011documented as corrected by Sam Jones inspection of 3/4/2011.

This is for 2 separate violations. One being the failure to prevent accelerated erosion. The second being the failure to implement the BMP by installing silt sock with rebar instead of 2 x 2 wood stakes.
Spilled a pollutional material with potential to impact waters of the Commonwealth. Materials include Drill mud/drill cuttings and Hydraulic Fluid. Workers were emptying and cleaning several Frac tanks on the pad.
Failed to provide secondary containment while working with pollutional materials which resulted in a release to the pad surface.

See Insp ID 2005443, past viols closed, MBC eFACTS data clean-up 5/13/15.
Violation citation should be 35 PS 6018.610(1) for allowing the deposition of waste without a permit.
See Insp ID 2005443, past viols closed, MBC eFACTS data clean-up 5/13/15.

For failure to implement the BMPs and prevent accelerated erosion.
For failure to implement BMPs and prevent accelerated erosion.
NERO EC&B Act 2 ROL granted for diesel 4/12/12 & brine 1/22/13, MBC eFACTS data clean-up 5/13/15.
NERO EC&B Act 2 ROL granted for diesel 4/12/12 & brine 1/22/13, MBC eFACTS data clean-up 5/13/15. Violation citation should be 35 PS 6018.610(1) for allowing the deposition of waste without a permit.
NERO EC&B Act 2 ROL granted for diesel 4/12/12 & brine 1/22/13, MBC eFACTS data clean-up 5/13/15. Violation should be cited as 6018.610. This choice does not exist in EFACTS.
ACT 2 ROL granted on 4/12/12.
NERO EC&B Act 2 ROL granted for diesel 4/12/12 & brine 1/22/13, MBC eFACTS data clean-up 5/13/15.

Fluids and wastes from the area around the well head and cellar were allowed to make it to teh ground an dinto water in a pipeline trench
NERO EC&B Act 2 ROL granted 3/16/12, MBC eFACTS data clean-up 5/13/15. Containment Liner in the area of a Diesel fuel spill was compromised. This allowed spilled fued to impact the underlying pad and ground.
NERO EC&B Act 2 ROL granted 3/16/12, MBC eFACTS data clean-up 5/13/15. Diesel Spill impacted ground off of containment
NERO EC&B Act 2 ROL granted 3/16/12, MBC eFACTS data clean-up 5/13/15. Should be SWMA 610(1) for allowing the depositing of solid waste without a permit. Diesel fuel was deposited onto the ground.

Failed to properly contain Production Fluid, a residual waste.

Act 2 Release of Liability granted on 10/12/12

Failure to properly contain or store Production Fluids ina manner which prevents the direct or indirect discharge to waters of the Commonwealth through accident, carelessness or otherwise.

Act 2 Release of Liability granted on 10/12/12
Production Fluid Spill impacting waters of Commonwealth. Wetlands and UNT to Middle Branch Wyalusing Creek.

Act 2 Release of Liability granted on 10/12/12

Violation is SWMA 401. Corrosion inhibitor (AMD 100) contains methanol. This product is considered a hazardous waste.

NERO EC&B Act 2 ROL granted for diesel 4/12/12 & brine 1/22/13, MBC eFACTS data clean-up 5/13/15. Spills of production fluids or stimulation fluids with staining of pad surface

See Insp ID 2153099, MBC dataa clean-up 5/12/15. Failed to prevent accelerated erosion in the form of sediment laden runoff leaving the permitted LOD.
See Insp ID 2153099, MBC dataa clean-up 5/12/15. Sediment laden runoff was observed leaving the LOD with little or no control and entering a delineated wetland.
NERO EC&B Act 2 ROL granted 4/23/2013, MBC data clean-up done 5/12/15. A diesel fuel leak from a bulldozer on location impacted soils and aggregate. Crews were immediately mobilized in response.
See Insp ID 2153099, MBC data clean-up 5/12/15. Sediment laden runoff entering a delineated wetland.
See Insp ID 2153099, MBC data clean-up 5/12/15. Failed to prevent accelerated erosion.

On-Site E & S Plan does not reflect with conditions of the site, termporary BMPs remain installed on site, no Weekly/Post-Storm E & S Inspections have been performed since 03JUN2014.
On-site E & S Plan does not reflect conditions of the site, No post-storm inspections (last inspection was conducted on 6/3/2014), site does not conform with restoration standards.

Inspection previously pending. Violations issued on 7/1/2015.

Inspection previously pending. Violations issued on 7/1/2015.

Inspection previously pending. Violations issued on 7/1/2015.

Inspection previously pending. Violations issued on 7/1/2015.

Inspection previously pending. Violations issued on 7/1/2015.

102.4(b)(1)

102.4(b)(1)

78.85(e)
78.83b(a)

78.83b
78.83b

78.83b

78.83b

78.83b

78.83b

Did not apply for inactive status

See Insp ID 1866800 done 2/26/10, past viol closed.
BMP maintainence and implementation
102.4(b)(4)

JC 3/16/2010 e-mail states past violation cleared/closed. O&G Act 601.206 cited as well as 78.65 failure to fill rat hole.
JC 3/16/2010 e-mail states past violation cleared/closed.
Failure to maintain 2 ft freeboard.
JC 3/16/2010 e-mail states past violation cleared/closed.
JC 3/16/2010 e-mail states past violation cleared/closed.
The open valve on the frac tank allowed a release of fluids that could be classified as industrial waste.
The open valve on the frac tank allowed a release of fluids that could be classified as industrial waste.
SWMA 6018.301 drilling mud residual waste discharge to ground.
CSL 691.402(a) drilling mud residual waste discharge to ground created potential to pollution to Pa waters.
SWMA 6018.301 oil and flowback residual waste discharge to ground.
CSL 691.402(a) drilling mud residual waste discharge to ground created potential to pollution to Pa waters.

102.4(b)(1)

102.4(b)(1)

102.4(b)(1)

Oil soaked absorbent on pad

Drill mud / cuttings on pad

Drill mud / cuttings on pad

CSL 691.402(a) drilling mud residual waste discharge to ground created potential to pollution to Pa waters.
Sediment run off from access road into ditch along Highland Lake Road
SWMA 6018.301 drilling mud residual waste discharge to ground.
SWMA 6018.301 oil and flowback residual waste discharge to ground.

CSL 691.402(a) drilling mud residual waste discharge to ground created potential to pollution to Pa waters.

Sediment pollution to waters of the Commonwealth

Approx 20 gallon spill of production fluid on the pad near the production tanks. Called in by company.
Viols closed with CACP, Enf ID 327878
Viols closed with CACP, Enf ID 327878
Viols closed with CACP, Enf ID 327878
Viols closed with CACP, Enf ID 327878

Access road, E side, rock-lined ditch. Toward base of road, ditch broken and extends into another erosion feature, perhaps a pre-existing ditch or intermittent stream. Erosion feature is choked with gravel and sediment from the road. E&S BMPs no
Gravel and sediment are choking ditch that moves of f to the west toward a stream that flows south. Stream located off western boundary of the site.
Gravel is piled up on the site boundary. Appears to have been scraped of the road.
muddy water coursing down the west side gully to the access road was entering UNT
Follow-up from inspection on 10-26-11. Erosion and sedimentation controls not in place on gully to west side of access road, approx 1000' long.
Erosion is not being minimized on east side of access road near top of hill.
Failure to maintain -- this citation is consistent with the inspection form. Culverts are blocked with sediment. There is a growing erosion feature coming from the edge of the rock apron.

065-26972 - RC Winslow #1H
065-26972 - RC Winslow #1H

gas outside surface casing, correct reg citation 78.73(b)

Release of brine fluid to the pad during transfer to a tanker for dispoasal at another location

Sample results sent to the Department on 7/1/2014. Violations Colsed. PBB.

NOT inspection. site not restored, erosion channels noted on two separate locations going outside the LOD. Violations noted to the ESCGP. Everbe Faarms Franklin Tep.

SWMA 301(b)(3)
Was not notified of issue and top of cement not given

result of vandalism

105.62(a) - created conditions leading to adverse effects to the environment

Gas discovered on 9 5/8 annulus vent. 100% Methane
Gas Discovered on 9 5/8 annulus vent. 100% Methane.
Gas discovered on 9 5/8 annulus vent. 100% Methane
Gas Discovered on 9 5/8 annulus vent. 100% Methane.

Gas Discovered on 9 5/8 annulus vent. 100% methane.

Methane found outside intermediate casing. Violation noted.
Methane detected outside 9 5/8 casing and 13 3/8 casing. Violations noted

CEI inspection conducted on 6-9-16; inspection result of NOVIO due to Operator submitting a GP-11. eFACTS violation resolution reason: ICS
RTPT inspection conducted on 1-4-17; inspection result of NOVIO due to site inspection indicating culvert has been replaced. eFACTS violation resolution reason: CRCTD

Chapter 78.57(a)

IR# 1987470

Violation was corrected and closed March 2010 (see ID #1866966). TLT

GP-7 Minor Road Crossings permit (#GP7 59 29 10 02) issued on 3-5-2010. TLT

Frac out of driling mud while boring under McCracken Hollow for PL110. Drilling mud discharged into McCracken Hollow (EV). Discharge had ceased/remedial actions taken and stream was running clear at time of my inspection. TLT
Viols to be closed - pipeline construction completed, ESCGP (ESX10-015-0012) terminated on 12/2/2013
Viols to be closed - pipeline construction completed, ESCGP (ESX10-015-0012) terminated on 12/2/2013

Bentonite discharges during boring. Admin file review shows cleanup activities were completed. Viols & NOV closed, SCM 4/1/2015

sediment from pumping of trench
bentonite release

Failure to maintain E/S control
Sediment discharge to North Fork Tomb's Run

102.4(b)(1)
102.4(b)(8)

Silt fence incorrectly installed
RCE not maintained

6018.301

Sediment traced from pipe line to wetland below.

Bentonite discharged into stream

Sediment discharge from site
Erosion on banks and failure of silt fence.
About 1300 gallons of Bentonite made its way to a dried up creek bed from a mud to surface eruption.

Loss of return occurred week of 7/18/11 - 7/22/11. Bentonite and additives were discharged to groundwater. Spring used as a water supply was impacted by discharge. TLT
For stream crossings this violation is closed. For lack of stabilization on the rigth of way, there is still violations.
Site still had problems, particularly on sloping right of way and at staging area, but stream crossings are matted and protected with silt sock as specified in the E&S plan. There is also additional sock in place.
NOV response recd 8/29/2011, admin file review shows no continuing issues. Viols will be closed. 4/3/15 SCM
NOV response recd 8/29/2011, admin file review shows no continuing issues. Viols will be closed. 4/3/15 SCM
102.4(b)(1). Sediment eroded during rain event and breached perimeter BMP's where silt sock and silt fence adjoined. By the time of my inspection, new courses of sock and fence had been installed and reinforced with staked hay bales.
Clean Streams Law 401 for sediment discharge into UNT to Dantz Run. Sediment eroded from pipeline ROW and entered stream. Sediment was observed on the substrate in several spots approximately 75 feet downstream from discharge point.
Company submitted documentation of corrections made, 11/8/2011
Company submitted documentation of corrections made, 11/8/2011

Bentonite into E. Br. Sugar Works Run.

102.4(b)(6)
Discharge of ~200 gallons of bentonite into tributary of Sugar Creek @ pipline location 68+00 - 70+25

Boring start location. Excessive run-off occuring from site. Silt fence undercut and overwhelmed.
IART (Bentonite) discharge into Second Fork of Larrys Creek
For pipeline between Township road 537 and Houseweart pad - grass not growing on pipeline, soil pile not adequately stabilized, culvert inlet E&S not working, culvert outlet silted up.

Ripple Brook Road. Insufficient to no temporary stabilization. No activity.
SR292 Site. Between SR292 and Ripple Brook Road there is no activcity and no temporary stabilization. South of SR 292 the site is being worked.

Failure to implement: Silt sock improperly staked in -- many stakes can be pulled out by hand. This causes failure so that muddy water running out of E&S in many locations.
Abundant signs that sediment has gotten into creek or wetlands near site, but not seen actually happening. Heavy rains make it impossible to trace back sediment to a particular source. But potential is apparent.
Muddy water moving off temporary staging area, onto road, into culverts and into stream.
At stream crossing #3, filter bag located on a hill above the stream. muddy discharge traced to within 75' of stream. Filter bag location contrary to BMP and offers potential to pollute.

Conditions at site -- large amounts of fluid natural mud and bentonite mud present the potential to pollute Larry's Creek in the event of substantial rain.
Conditions -- deep fluid natural mud and bentonite mud offer potential to pollute in the event of heavy rain.

Discharge of sediment into Brown Creek.
Discharge of sediment into brown creek.

Potential for further discharge of sediment to wetland.
Waltz Wet A -- discharge of sediment into the wetland.
No E&S along boundary of wetland crossing to keep sediment out of wetland.
102.4(b) Failure to follow written E&S plan. Exhibit A calls for filter socks to be installed at easch edge of wetland. This was not done. BMP 4 and 4 a call for signs saying, "No fueling within 100' of the wetland boundary". These were not observed.

muddy stream bed where trenched. Immediately corrected.
102.4(b)(2) Failure to follow written plan. The plan specifies returning the substrate to previous conditions. Instead trenched area was mud on several streams. This was immediately corrected when brought to the attention of the co.'s environ. inspe

IR of drill mud into Redstone Creek
IR of drill mud into Redstone Creek
Spring/seep water discolored by drilling mud entered ditch by side of road approx 600' North of bore location and traveled through a culvert and into UNT to Millstone Creek. Also discharge from base of access road to the south. Also addressed.

Inadvertent Return. 100 gallons
Inadvertent Return
Inadvertent Return
Material from pipeline slipped into Durrell Creek on or about 3/1/12. AMS reported the slip and is working with DEP to address the issue. Violation cited because substantial sediment load into the creek.

Sediment discharge from stream bed of UNT to Wallace Run (EV) caused by pipeline construction

6018.401

NERO EC&B Act 2 ROL granted 12/16/15. Flowback fluid overflowed a mixing tank as part of the treatment system at the site. The fluid imacpted the surface of the ground at the site.
NERO EC&B Act 2 ROL granted 12/16/15. Flowback fluid overflowed a mixing tank as part of the treatment system at the site. The fluid imacpted the surface of the ground at the site.
NERO EC&B Act 2 ROL granted 12/16/15. Flowback fluid overflowed a mixing tank as part of the treatment system at the site. The fluid imacpted the surface of the ground at the site.

puddle on pad 5.2 mS/cm
50 brls drilling mud release

Failure to take necessary measures to prevent pollutants from directly or indirectly reaching waters of the Commonwealth.
Potential for pollutional substances to enter the waters of the commonwealth.
Failure to take necessary measures to prevent pollutants from directly or indirectly reaching waters of the Commonwealth.
Potential for pollutional substances to enter the waters of the commonwealth

Act 2 cleanup completed, final report approved in 2/26/2016 letter

Act 2 cleanup completed, final report approved in 2/26/2016 letter
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Act 2 cleanup completed, final report approved in 2/26/2016 letter
Act 2 cleanup completed, final report approved in 2/26/2016 letter

See Insp IDs 23499149, 2509150 & 2533071.

Discharge of bentonite clay to the waters of Sugar Run Creek.

Failure to take necessary measures to prevent pollutants from directly or indirectly reaching waters of the Commonwealth.
Failure to take necessary measures to prevent pollutants from directly or indirectly reaching waters of the Commonwealth.
Potential for pollutional substances to enter the waters of the commonwealth.
Potential for pollutional substances to enter the waters of the commonwealth.
Failure to collect the brine and other fluids produced during the operation and service of the well in a tank, pit or a series of pits or tanks, or other device approved by DEP.
Containment on Unconventional Well Sites
Containment on Unconventional Well Sites
Failure to collect the brine and other fluids produced during the operation and service of the well in a tank, pit or a series of pits or tanks, or other device approved by DEP.

Failure to properly store, transport, process or dispose of a residual waste.
Failure to properly store, transport, process or dispose of a residual waste.

Act 2 ROL granted by NERO EC&B 9/16/15. Potential for pollutional substances to enter the waters of the commonwealth
Act 2 ROL granted by NERO EC&B 9/16/15. Failure to take necessary measures to prevent pollutants from directly or indirectly reaching waters of the Commonwealth.
Act 2 ROL granted by NERO EC&B 9/16/15. Actual violation listed on inspection report is 6018.610; Unlawful conduct

102.4(b)(1) - failure to implement and maintain E&S BMPs to minimize the potential for accelerated erosion and sedimentation. Observations of upslope water washing out water bars and deposting sediment/gravel outside of the LOD. Response du
CSL 401 Prohibitign against other pollutions - discharged substance of any kind or character resulting in pollution of Waters of the Commonwealth. Sediment laden water was observed entering a small channel leading to stream channel #4. Clean w

Potential for pollutional substances to enter the waters of the commonwealth.

Failure to contain a pollutional substance in a properly lined pit or tank.
Failure to properly store, transport, process or dispose of a residual waste.
Failure to contain a pollutional substance in a properly lined pit or tank.
Potential for pollutional substances to enter the waters of the commonwealth.
Failure to properly store, transport, process or dispose of a residual waste.

Failure to properly store, transport, process or dispose of a residual waste.

Failure to properly store, transport, process or dispose of a residual waste.

Failure to design and construct unconventional well site to prevent spills to the ground surface and off well site.

Failure to contain a pollutional substance in a properly lined pit or tank.

Potential for pollutional substances to enter the waters of the commonwealth

Failure to contain a pollutional substance in a properly lined pit or tank.

Failure to design and construct unconventional well site to prevent spills to the ground surface and off well site.

Failure to contain a pollutional substance in a properly lined pit or tank.
Failure to properly store, transport, process or dispose of a residual waste.

Potential for pollutional substances to enter the waters of the commonwealth.

Failure to properly store, transport, process or dispose of a residual waste.

Potential for pollutional substances to enter the waters of the commonwealth.

Failure to contain a pollutional substance in a properly lined pit or tank.

RESOLVED_DATE	RESOLUTION_REASON_CODE_DESCRIPTION	CONTINUING_VIOLATION	ENFORCEMENT_ID	ENFORCEMENT_CODE_DESCRIPTION	DATE_EXECUTED	ENFORCEMENT_FINAL_DATE
23/10/2009	CRCTD - Corrected/Abated		250825	NOV - Notice of Violation	21/09/2009	23/03/2010
21/10/2009	CRCTD - Corrected/Abated		250825	NOV - Notice of Violation	21/09/2009	23/03/2010
21/10/2009	CRCTD - Corrected/Abated		250825	NOV - Notice of Violation	21/09/2009	23/03/2010
23/10/2009	CRCTD - Corrected/Abated		250825	NOV - Notice of Violation	21/09/2009	23/03/2010
21/10/2009	CRCTD - Corrected/Abated		250825	NOV - Notice of Violation	21/09/2009	23/03/2010
23/10/2009	CRCTD - Corrected/Abated		250825	NOV - Notice of Violation	21/09/2009	23/03/2010
23/10/2009	CRCTD - Corrected/Abated		250825	NOV - Notice of Violation	21/09/2009	23/03/2010
23/10/2009	CRCTD - Corrected/Abated		250825	NOV - Notice of Violation	21/09/2009	23/03/2010
23/10/2009	CRCTD - Corrected/Abated		250825	NOV - Notice of Violation	21/09/2009	23/03/2010
23/10/2009	CRCTD - Corrected/Abated		250825	NOV - Notice of Violation	21/09/2009	23/03/2010
23/10/2009	CRCTD - Corrected/Abated		250825	NOV - Notice of Violation	21/09/2009	23/03/2010
23/10/2009	CRCTD - Corrected/Abated		250825	NOV - Notice of Violation	21/09/2009	23/03/2010
23/10/2009	CRCTD - Corrected/Abated		250825	NOV - Notice of Violation	21/09/2009	23/03/2010
23/10/2009	CRCTD - Corrected/Abated		250825	NOV - Notice of Violation	21/09/2009	23/03/2010
23/10/2009	CRCTD - Corrected/Abated		250825	NOV - Notice of Violation	21/09/2009	23/03/2010
23/10/2009	CRCTD - Corrected/Abated		250825	NOV - Notice of Violation	21/09/2009	23/03/2010
02/12/2004	CRCTD - Corrected/Abated		174665	NOV - Notice of Violation	04/11/2004	02/12/2004
22/02/2010	CRCTD - Corrected/Abated		257251	CACP - Consent Assessment of Civil Penalty	30/03/2010	29/04/2010
22/02/2010	CRCTD - Corrected/Abated		256044	NOV - Notice of Violation	08/02/2010	29/04/2010
17/09/2010	CRCTD - Corrected/Abated		262722	CACP - Consent Assessment of Civil Penalty	17/09/2010	17/09/2010
17/09/2010	CRCTD - Corrected/Abated		260592	NOV - Notice of Violation	21/06/2010	17/09/2010
15/07/2008	ACO - Administrative Close Out		232923	NOV - Notice of Violation	22/04/2008	15/07/2008
15/07/2008	ACO - Administrative Close Out					
24/08/2007	CRCTD - Corrected/Abated		222486	NOV - Notice of Violation	13/02/2007	23/02/2007
24/08/2007	CRCTD - Corrected/Abated		224787	CACP - Consent Assessment of Civil Penalty	19/07/2007	24/08/2007
24/08/2007	CRCTD - Corrected/Abated		224787	CACP - Consent Assessment of Civil Penalty	19/07/2007	24/08/2007
24/08/2007	CRCTD - Corrected/Abated		221972	NOV - Notice of Violation	04/05/2007	24/08/2007
30/05/2007	CRCTD - Corrected/Abated					
30/05/2007	CRCTD - Corrected/Abated					
23/10/2007	CRCTD - Corrected/Abated		233047	CACP - Consent Assessment of Civil Penalty	24/04/2008	24/04/2008
23/10/2007	CRCTD - Corrected/Abated		226307	NOV - Notice of Violation	15/10/2007	23/10/2007
23/10/2007	CRCTD - Corrected/Abated		233047	CACP - Consent Assessment of Civil Penalty	24/04/2008	24/04/2008
23/10/2007	CRCTD - Corrected/Abated		226308	NOV - Notice of Violation	15/10/2007	23/10/2007
23/06/2008	CRCTD - Corrected/Abated		239235	CACP - Consent Assessment of Civil Penalty	20/10/2008	20/10/2008
23/06/2008	CRCTD - Corrected/Abated		239235	CACP - Consent Assessment of Civil Penalty	20/10/2008	20/10/2008
23/06/2008	CRCTD - Corrected/Abated		235597	NOV - Notice of Violation	07/07/2008	07/07/2008
23/06/2008	CRCTD - Corrected/Abated		239235	CACP - Consent Assessment of Civil Penalty	20/10/2008	20/10/2008
23/06/2008	CRCTD - Corrected/Abated		235597	NOV - Notice of Violation	07/07/2008	07/07/2008
23/06/2008	CRCTD - Corrected/Abated		235597	NOV - Notice of Violation	07/07/2008	07/07/2008
31/12/2009	CRCTD - Corrected/Abated		262279	CACP - Consent Assessment of Civil Penalty	16/09/2010	16/09/2010
31/12/2009	CRCTD - Corrected/Abated		253130	NOV - Notice of Violation	04/12/2009	31/12/2009
21/06/2007	CRCTD - Corrected/Abated		222231	NOV - Notice of Violation	15/05/2007	21/06/2007
16/01/2008	CRCTD - Corrected/Abated		229029	NOV - Notice of Violation	04/12/2007	16/01/2008
18/01/2008	CRCTD - Corrected/Abated		229028	NOV - Notice of Violation	04/12/2007	18/01/2008
14/10/2010	CRCTD - Corrected/Abated		269741	NOV - Notice of Violation	05/10/2010	05/12/2013
14/10/2010	CRCTD - Corrected/Abated		305495	CACP - Consent Assessment of Civil Penalty	05/12/2013	05/12/2013
14/10/2010	CRCTD - Corrected/Abated		305495	CACP - Consent Assessment of Civil Penalty	05/12/2013	05/12/2013
14/10/2010	CRCTD - Corrected/Abated		269741	NOV - Notice of Violation	05/10/2010	05/12/2013
14/10/2010	CRCTD - Corrected/Abated		305495	CACP - Consent Assessment of Civil Penalty	05/12/2013	05/12/2013
14/10/2010	CRCTD - Corrected/Abated		269741	NOV - Notice of Violation	05/10/2010	05/12/2013
26/10/2011	CRCTD - Corrected/Abated		275236	NOV - Notice of Violation	25/07/2011	26/10/2011
25/10/2011	CRCTD - Corrected/Abated		305495	CACP - Consent Assessment of Civil Penalty	05/12/2013	05/12/2013
25/10/2011	CRCTD - Corrected/Abated		286136	NOV - Notice of Violation	25/10/2011	05/12/2013
			332607	NOV - Notice of Violation	08/12/2015	
29/08/2008	CRCTD - Corrected/Abated		226685	NOV - Notice of Violation	24/10/2007	29/08/2008
29/08/2008	CRCTD - Corrected/Abated		242224	CACP - Consent Assessment of Civil Penalty	08/01/2009	08/01/2009
29/08/2008	CRCTD - Corrected/Abated		242224	CACP - Consent Assessment of Civil Penalty	08/01/2009	08/01/2009
29/08/2008	CRCTD - Corrected/Abated		236287	NOV - Notice of Violation	25/07/2008	29/08/2008

17/09/2008	CRCTD - Corrected/Abated	236291	NOV - Notice of Violation	25/07/2008	17/09/2008
17/09/2008	CRCTD - Corrected/Abated	236295	NOV - Notice of Violation	25/07/2008	17/09/2008
17/09/2008	CRCTD - Corrected/Abated	236297	NOV - Notice of Violation	25/07/2008	17/09/2008
17/09/2008	CRCTD - Corrected/Abated	236300	NOV - Notice of Violation	25/07/2008	17/09/2008
14/08/2009	CRCTD - Corrected/Abated	245994	NOV - Notice of Violation	18/05/2009	14/08/2009
03/08/2012	CRCTD - Corrected/Abated	274555	NOV - Notice of Violation	22/12/2010	03/08/2012
14/08/2014	CRCTD - Corrected/Abated	299948	NOV - Notice of Violation	23/07/2013	
30/07/2014	CRCTD - Corrected/Abated	306603	NOV - Notice of Violation	13/01/2014	
30/07/2014	CRCTD - Corrected/Abated	306605	NOV - Notice of Violation	13/01/2014	
18/07/2014	CRCTD - Corrected/Abated	307060	NOV - Notice of Violation	30/01/2014	18/07/2014
18/07/2014	CRCTD - Corrected/Abated	307061	NOV - Notice of Violation	30/01/2014	18/07/2014
01/11/2006	UNRES - Not resolvable	208121	NOV - Notice of Violation	18/05/2006	01/11/2006
		334386	NOV - Notice of Violation	08/02/2016	
		334386	NOV - Notice of Violation	08/02/2016	
		334386	NOV - Notice of Violation	08/02/2016	
		334389	NOV - Notice of Violation	08/02/2016	
		334389	NOV - Notice of Violation	08/02/2016	
		334389	NOV - Notice of Violation	08/02/2016	
		334389	NOV - Notice of Violation	08/02/2016	
		334389	NOV - Notice of Violation	08/02/2016	
		334565	NOV - Notice of Violation	12/02/2016	
		334565	NOV - Notice of Violation	12/02/2016	
		334565	NOV - Notice of Violation	12/02/2016	
		334565	NOV - Notice of Violation	12/02/2016	
11/10/2012	CRCTD - Corrected/Abated	278410	NOV - Notice of Violation	13/12/2011	11/10/2012
11/10/2012	CRCTD - Corrected/Abated	294941	CACP - Consent Assessment of Civil Penalty	06/03/2013	13/05/2013
11/10/2012	CRCTD - Corrected/Abated	278410	NOV - Notice of Violation	13/12/2011	11/10/2012
11/10/2012	CRCTD - Corrected/Abated	294941	CACP - Consent Assessment of Civil Penalty	06/03/2013	13/05/2013
07/07/2014	CRCTD - Corrected/Abated	312880	NOV - Notice of Violation	08/07/2014	08/07/2014
		349626	NOV - Notice of Violation	06/12/2016	
		349626	NOV - Notice of Violation	06/12/2016	
		349626	NOV - Notice of Violation	06/12/2016	
		349626	NOV - Notice of Violation	06/12/2016	
		349626	NOV - Notice of Violation	06/12/2016	
		349626	NOV - Notice of Violation	06/12/2016	
		349626	NOV - Notice of Violation	06/12/2016	
		349626	NOV - Notice of Violation	06/12/2016	
		349626	NOV - Notice of Violation	06/12/2016	
		349626	NOV - Notice of Violation	06/12/2016	
		349626	NOV - Notice of Violation	06/12/2016	
		349626	NOV - Notice of Violation	06/12/2016	
10/12/2013	CRCTD - Corrected/Abated	308798	CACP - Consent Assessment of Civil Penalty	19/03/2014	19/03/2014
10/12/2013	CRCTD - Corrected/Abated	303920	NOV - Notice of Violation	28/10/2013	10/12/2013
10/12/2013	CRCTD - Corrected/Abated	308798	CACP - Consent Assessment of Civil Penalty	19/03/2014	19/03/2014
10/12/2013	CRCTD - Corrected/Abated	303920	NOV - Notice of Violation	28/10/2013	10/12/2013
		308748	NOV - Notice of Violation	17/03/2014	
26/06/2002	CRCTD - Corrected/Abated	95293	NOV - Notice of Violation	22/04/2002	26/06/2002
		273744	NOV - Notice of Violation	09/08/2011	
		273744	NOV - Notice of Violation	09/08/2011	
		273744	NOV - Notice of Violation	09/08/2011	

				273744	NOV - Notice of Violation	09/08/2011	
25/04/2003	CRCTD - Corrected/Abated			118322	NOV - Notice of Violation	04/04/2003	25/04/2003
27/07/2004	CRCTD - Corrected/Abated			127000	NOV - Notice of Violation	14/10/2003	27/07/2004
27/07/2004	CRCTD - Corrected/Abated			128941	NOV - Notice of Violation	14/10/2003	27/07/2004
27/07/2004	CRCTD - Corrected/Abated			146943	CACP - Consent Assessment of Civil Penalty	19/05/2004	27/07/2004
27/07/2004	CRCTD - Corrected/Abated			146943	CACP - Consent Assessment of Civil Penalty	19/05/2004	27/07/2004
23/08/2004	CRCTD - Corrected/Abated			146971	NOV - Notice of Violation	15/06/2004	23/08/2004
31/12/2004	CRCTD - Corrected/Abated			173191	NOV - Notice of Violation	18/10/2004	31/12/2004
28/04/2005	CRCTD - Corrected/Abated			192453	NOV - Notice of Violation	29/04/2005	14/06/2005
25/04/2006	CRCTD - Corrected/Abated			206913	NOV - Notice of Violation	20/04/2006	25/04/2006
01/05/2006	CRCTD - Corrected/Abated						
23/01/2007	UNRES - Not resolvable			216535	NOV - Notice of Violation	02/01/2007	23/01/2007
09/04/2007	CRCTD - Corrected/Abated			217350	NOV - Notice of Violation	12/01/2007	09/04/2007
09/04/2007	CRCTD - Corrected/Abated			217350	NOV - Notice of Violation	12/01/2007	09/04/2007
09/04/2007	CRCTD - Corrected/Abated			217350	NOV - Notice of Violation	12/01/2007	09/04/2007
09/04/2007	CRCTD - Corrected/Abated			220475	NOV - Notice of Violation	04/04/2007	09/04/2008
09/06/2008	CRCTD - Corrected/Abated			229132	NOV - Notice of Violation	24/12/2007	09/06/2008
09/06/2008	CRCTD - Corrected/Abated			229132	NOV - Notice of Violation	24/12/2007	09/06/2008
09/06/2008	CRCTD - Corrected/Abated			229132	NOV - Notice of Violation	24/12/2007	09/06/2008
27/01/2011	ACO - Administrative Close Out			240484	NOV - Notice of Violation	05/11/2008	27/01/2011
25/01/2011	ACO - Administrative Close Out			244389	NOV - Notice of Violation	26/03/2009	25/01/2011
30/07/2009	CRCTD - Corrected/Abated			244389	NOV - Notice of Violation	26/03/2009	25/01/2011
22/01/2010	SPRCD - Superceded			244389	NOV - Notice of Violation	26/03/2009	25/01/2011
22/01/2010	SPRCD - Superceded			244389	NOV - Notice of Violation	26/03/2009	25/01/2011
01/11/2011	CRCTD - Corrected/Abated			249466	NOV - Notice of Violation	13/08/2009	01/11/2011
01/11/2011	CRCTD - Corrected/Abated			249466	NOV - Notice of Violation	13/08/2009	01/11/2011
17/08/2011	CRCTD - Corrected/Abated			254048	NOV - Notice of Violation	06/01/2010	17/08/2011
10/08/2011	CRCTD - Corrected/Abated			254067	NOV - Notice of Violation	07/01/2010	10/08/2011
10/08/2011	CRCTD - Corrected/Abated			254067	NOV - Notice of Violation	07/01/2010	10/08/2011
23/09/2011	CRCTD - Corrected/Abated			254715	NOV - Notice of Violation	01/02/2010	23/09/2011
23/09/2011	CRCTD - Corrected/Abated			254714	NOV - Notice of Violation	01/02/2010	23/09/2011
16/11/2011	CRCTD - Corrected/Abated			254735	NOV - Notice of Violation	02/02/2010	16/11/2011
16/11/2011	CRCTD - Corrected/Abated			255704	NOV - Notice of Violation	03/03/2010	16/11/2011
16/11/2011	CRCTD - Corrected/Abated			254735	NOV - Notice of Violation	02/02/2010	16/11/2011
16/11/2011	CRCTD - Corrected/Abated			255704	NOV - Notice of Violation	03/03/2010	16/11/2011
01/11/2011	CRCTD - Corrected/Abated			255958	NOV - Notice of Violation	09/03/2010	01/11/2011
30/08/2011	CRCTD - Corrected/Abated			256934	NOV - Notice of Violation	19/04/2010	30/08/2011
01/11/2011	CRCTD - Corrected/Abated	Yes		257008	NOV - Notice of Violation	19/04/2010	01/11/2011
01/11/2011	CRCTD - Corrected/Abated			257007	NOV - Notice of Violation	19/04/2010	01/11/2011
01/11/2011	CRCTD - Corrected/Abated			257007	NOV - Notice of Violation	19/04/2010	01/11/2011
17/08/2011	CRCTD - Corrected/Abated			257140	NOV - Notice of Violation	21/04/2010	17/08/2011
17/08/2011	CRCTD - Corrected/Abated	Yes		257140	NOV - Notice of Violation	21/04/2010	17/08/2011
17/08/2011	CRCTD - Corrected/Abated			257140	NOV - Notice of Violation	21/04/2010	17/08/2011
17/08/2011	CRCTD - Corrected/Abated			257140	NOV - Notice of Violation	21/04/2010	17/08/2011
17/08/2011	CRCTD - Corrected/Abated			257140	NOV - Notice of Violation	21/04/2010	17/08/2011
17/08/2011	CRCTD - Corrected/Abated			265810	NOV - Notice of Violation	02/12/2010	17/08/2011
23/11/2011	CRCTD - Corrected/Abated			267109	NOV - Notice of Violation	16/12/2010	17/11/2014
02/09/2011	CRCTD - Corrected/Abated						
02/09/2011	CRCTD - Corrected/Abated						
02/08/2011	CRCTD - Corrected/Abated						
13/10/2011	CRCTD - Corrected/Abated			275374	NOV - Notice of Violation	28/09/2011	13/10/2011
13/10/2011	CRCTD - Corrected/Abated			327859	CACP - Consent Assessment of Civil Penalty	28/07/2015	
16/09/2014	CRCTD - Corrected/Abated			319023	NOV - Notice of Violation	05/03/2013	16/09/2014
14/09/2015	ACO - Administrative Close Out			301093	NOV - Notice of Violation	23/08/2013	14/09/2015
24/03/2016	CRCTD - Corrected/Abated			324871	NOV - Notice of Violation	26/06/2015	
				324871	NOV - Notice of Violation	26/06/2015	
24/03/2016	CRCTD - Corrected/Abated			324871	NOV - Notice of Violation	26/06/2015	
				325298	NOV - Notice of Violation	09/07/2015	
				325298	NOV - Notice of Violation	09/07/2015	

08/03/2016	CRCTD - Corrected/Abated			
08/03/2016	CRCTD - Corrected/Abated			
11/03/2016	CRCTD - Corrected/Abated			
11/03/2016	CRCTD - Corrected/Abated			
14/08/2015	CRCTD - Corrected/Abated	332336	NOV - Notice of Violation	18/08/2015	18/08/2015
14/08/2015	CRCTD - Corrected/Abated	332336	NOV - Notice of Violation	18/08/2015	18/08/2015
14/08/2015	CRCTD - Corrected/Abated	332336	NOV - Notice of Violation	18/08/2015	18/08/2015
02/09/2015	CRCTD - Corrected/Abated	331041	NOV - Notice of Violation	20/08/2015	02/09/2015
		334266	NOV - Notice of Violation	04/02/2016	
		334266	NOV - Notice of Violation	04/02/2016	
26/06/2013	ACO - Administrative Close Out	249151	NOV - Notice of Violation	12/08/2009	
17/05/2007	CRCTD - Corrected/Abated	220975	NOV - Notice of Violation	09/05/2007	02/07/2007
17/05/2007	CRCTD - Corrected/Abated	222988	CACP - Consent Assessment of Civil Penalty	02/07/2007	02/07/2007
13/07/2009	CRCTD - Corrected/Abated	243546	NOV - Notice of Violation	03/03/2009	09/02/2010
09/02/2010	CRCTD - Corrected/Abated	243546	NOV - Notice of Violation	03/03/2009	09/02/2010
13/07/2009	CRCTD - Corrected/Abated				
09/02/2010	CRCTD - Corrected/Abated	251842	NOV - Notice of Violation	27/10/2009	09/02/2010
		271766	NOV - Notice of Violation	13/06/2011	
		341205	ADORD - Administrative Order	29/03/2016	
01/05/2013	ACO - Administrative Close Out	271766	NOV - Notice of Violation	13/06/2011	
		287104	NOV - Notice of Violation	09/05/2012	
		341205	ADORD - Administrative Order	29/03/2016	
		287104	NOV - Notice of Violation	09/05/2012	
		287104	NOV - Notice of Violation	09/05/2012	
		341205	ADORD - Administrative Order	29/03/2016	
		287104	NOV - Notice of Violation	09/05/2012	
		341205	ADORD - Administrative Order	29/03/2016	
		341205	ADORD - Administrative Order	29/03/2016	
		287104	NOV - Notice of Violation	09/05/2012	
		341205	ADORD - Administrative Order	29/03/2016	
		287104	NOV - Notice of Violation	09/05/2012	
		341205	ADORD - Administrative Order	29/03/2016	
		287104	NOV - Notice of Violation	09/05/2012	
		341205	ADORD - Administrative Order	29/03/2016	
		287104	NOV - Notice of Violation	09/05/2012	
		287104	NOV - Notice of Violation	09/05/2012	
		341205	ADORD - Administrative Order	29/03/2016	
		287104	NOV - Notice of Violation	09/05/2012	
		341205	ADORD - Administrative Order	29/03/2016	
		287104	NOV - Notice of Violation	09/05/2012	
		341205	ADORD - Administrative Order	29/03/2016	
		341205	ADORD - Administrative Order	29/03/2016	
		287104	NOV - Notice of Violation	09/05/2012	
		341205	ADORD - Administrative Order	29/03/2016	
		287104	NOV - Notice of Violation	09/05/2012	
		341205	ADORD - Administrative Order	29/03/2016	
		287104	NOV - Notice of Violation	09/05/2012	

		341205	ADORD - Administrative Order	29/03/2016	
		341205	ADORD - Administrative Order	29/03/2016	
		287104	NOV - Notice of Violation	09/05/2012	
		341205	ADORD - Administrative Order	29/03/2016	
		287104	NOV - Notice of Violation	09/05/2012	
		287104	NOV - Notice of Violation	09/05/2012	
		341205	ADORD - Administrative Order	29/03/2016	
		341205	ADORD - Administrative Order	29/03/2016	
		287104	NOV - Notice of Violation	09/05/2012	
		287104	NOV - Notice of Violation	09/05/2012	
		341205	ADORD - Administrative Order	29/03/2016	
		287104	NOV - Notice of Violation	09/05/2012	
		341205	ADORD - Administrative Order	29/03/2016	
		287104	NOV - Notice of Violation	09/05/2012	
		341205	ADORD - Administrative Order	29/03/2016	
		271766	NOV - Notice of Violation	13/06/2011	
		341205	ADORD - Administrative Order	29/03/2016	
		271766	NOV - Notice of Violation	13/06/2011	
		341205	ADORD - Administrative Order	29/03/2016	
		292134	NOV - Notice of Violation	27/12/2012	
		341205	ADORD - Administrative Order	29/03/2016	
		341205	ADORD - Administrative Order	29/03/2016	
		302041	NOV - Notice of Violation	12/06/2013	
		341205	ADORD - Administrative Order	29/03/2016	
		341205	ADORD - Administrative Order	29/03/2016	
		341205	ADORD - Administrative Order	29/03/2016	
		302041	NOV - Notice of Violation	12/06/2013	
		341205	ADORD - Administrative Order	29/03/2016	
		302041	NOV - Notice of Violation	12/06/2013	
		341205	ADORD - Administrative Order	29/03/2016	
		302041	NOV - Notice of Violation	12/06/2013	
		341205	ADORD - Administrative Order	29/03/2016	
		323501	NOV - Notice of Violation	21/05/2014	
		341205	ADORD - Administrative Order	29/03/2016	
		323502	NOV - Notice of Violation	21/05/2014	
		323503	NOV - Notice of Violation	21/05/2014	
		341205	ADORD - Administrative Order	29/03/2016	
		323504	NOV - Notice of Violation	21/05/2014	
		341205	ADORD - Administrative Order	29/03/2016	
		341205	ADORD - Administrative Order	29/03/2016	
		323505	NOV - Notice of Violation	21/05/2014	
		311833	NOV - Notice of Violation	27/05/2014	
		341205	ADORD - Administrative Order	29/03/2016	
		311833	NOV - Notice of Violation	27/05/2014	
		341205	ADORD - Administrative Order	29/03/2016	
		311833	NOV - Notice of Violation	27/05/2014	
		341205	ADORD - Administrative Order	29/03/2016	
02/11/2016	SPRCD - Superceded	328186	NOV - Notice of Violation	16/07/2015	02/11/2016
02/11/2016	SPRCD - Superceded	341205	ADORD - Administrative Order	29/03/2016	
		331155	NOV - Notice of Violation	03/11/2015	
		331155	NOV - Notice of Violation	03/11/2015	
		348414	NOV - Notice of Violation	05/08/2016	
17/04/2007	CRCTD - Corrected/Abated	220435	NOV - Notice of Violation	11/04/2007	17/04/2007
17/04/2007	CRCTD - Corrected/Abated	220434	NOV - Notice of Violation	11/04/2007	17/04/2007
17/04/2007	CRCTD - Corrected/Abated	220433	NOV - Notice of Violation	11/04/2007	17/04/2007
11/04/2007	CRCTD - Corrected/Abated	220432	NOV - Notice of Violation	11/04/2007	17/04/2007
17/04/2007	CRCTD - Corrected/Abated	220429	NOV - Notice of Violation	11/04/2007	17/04/2007
15/08/2007	CRCTD - Corrected/Abated				

15/08/2007	CRCTD - Corrected/Abated				
15/08/2007	CRCTD - Corrected/Abated				
29/04/2008	CRCTD - Corrected/Abated	232873	NOV - Notice of Violation	11/04/2008	29/04/2008
08/09/2010	CRCTD - Corrected/Abated	246236	NOV - Notice of Violation	20/05/2009	08/09/2010
01/11/2010	ATE - Addressed Through Enforcement	264665	CACP - Consent Assessment of Civil Penalty	01/11/2010	01/11/2010
01/11/2010	ATE - Addressed Through Enforcement	253908	NOV - Notice of Violation	30/12/2009	01/11/2010
17/06/2016	CRCTD - Corrected/Abated	335170	NOV - Notice of Violation	02/03/2016	17/06/2016
17/06/2016	CRCTD - Corrected/Abated	335170	NOV - Notice of Violation	02/03/2016	17/06/2016
17/06/2016	CRCTD - Corrected/Abated	335170	NOV - Notice of Violation	02/03/2016	17/06/2016
17/06/2016	CRCTD - Corrected/Abated	335170	NOV - Notice of Violation	02/03/2016	17/06/2016
16/03/2017	CRCTD - Corrected/Abated	345189	NOV - Notice of Violation	18/07/2016	16/03/2017
16/03/2017	CRCTD - Corrected/Abated	345189	NOV - Notice of Violation	18/07/2016	16/03/2017
08/12/2010	CRCTD - Corrected/Abated	259960	NOV - Notice of Violation	02/07/2010	08/09/2011
08/09/2011	CRCTD - Corrected/Abated	269455	NOV - Notice of Violation	28/03/2011	08/09/2011
08/09/2011	CRCTD - Corrected/Abated	291610	CACP - Consent Assessment of Civil Penalty	05/12/2012	05/12/2012
08/12/2010	CRCTD - Corrected/Abated	260996	NOV - Notice of Violation	29/07/2010	08/09/2011
18/02/2011	ACO - Administrative Close Out	267992	NOV - Notice of Violation	18/02/2011	18/02/2011
16/08/2013	CRCTD - Corrected/Abated	348795	CACP - Consent Assessment of Civil Penalty	17/11/2016	17/11/2016
16/08/2013	CRCTD - Corrected/Abated	348790	CACP - Consent Assessment of Civil Penalty	17/11/2016	17/11/2016
16/08/2013	CRCTD - Corrected/Abated	279704	NOV - Notice of Violation	24/01/2012	17/11/2016
29/04/2013	CRCTD - Corrected/Abated	340761	CACP - Consent Assessment of Civil Penalty	14/03/2016	14/03/2016
29/04/2013	CRCTD - Corrected/Abated	288357	NOV - Notice of Violation	04/09/2012	14/03/2016
16/08/2013	CRCTD - Corrected/Abated	295576	NOV - Notice of Violation	26/03/2013	17/11/2016
16/08/2013	CRCTD - Corrected/Abated	348795	CACP - Consent Assessment of Civil Penalty	17/11/2016	17/11/2016
16/08/2013	CRCTD - Corrected/Abated	348790	CACP - Consent Assessment of Civil Penalty	17/11/2016	17/11/2016
14/01/2014	CRCTD - Corrected/Abated	348795	CACP - Consent Assessment of Civil Penalty	17/11/2016	17/11/2016
14/01/2014	CRCTD - Corrected/Abated	307369	NOV - Notice of Violation	06/02/2014	17/11/2016
10/12/2014	CRCTD - Corrected/Abated	309806	NOV - Notice of Violation	15/04/2014	10/12/2014
10/12/2014	CRCTD - Corrected/Abated	309806	NOV - Notice of Violation	15/04/2014	10/12/2014
10/12/2014	CRCTD - Corrected/Abated	309806	NOV - Notice of Violation	15/04/2014	10/12/2014
26/06/2015	CRCTD - Corrected/Abated	348795	CACP - Consent Assessment of Civil Penalty	17/11/2016	17/11/2016
26/06/2015	CRCTD - Corrected/Abated	348795	CACP - Consent Assessment of Civil Penalty	17/11/2016	17/11/2016
26/06/2015	CRCTD - Corrected/Abated	322849	NOV - Notice of Violation	05/05/2015	17/11/2016
26/06/2015	CRCTD - Corrected/Abated	348790	CACP - Consent Assessment of Civil Penalty	17/11/2016	17/11/2016
26/06/2015	CRCTD - Corrected/Abated	322849	NOV - Notice of Violation	05/05/2015	17/11/2016
26/06/2015	CRCTD - Corrected/Abated	348795	CACP - Consent Assessment of Civil Penalty	17/11/2016	17/11/2016
26/06/2015	CRCTD - Corrected/Abated	322849	NOV - Notice of Violation	05/05/2015	17/11/2016

26/06/2015	CRCTD - Corrected/Abated	348790	CACP - Consent Assessment of Civil Penalty	17/11/2016	17/11/2016
26/06/2015	CRCTD - Corrected/Abated	348795	CACP - Consent Assessment of Civil Penalty	17/11/2016	17/11/2016
26/06/2015	CRCTD - Corrected/Abated	348790	CACP - Consent Assessment of Civil Penalty	17/11/2016	17/11/2016
26/06/2015	CRCTD - Corrected/Abated	348790	CACP - Consent Assessment of Civil Penalty	17/11/2016	17/11/2016
26/06/2015	CRCTD - Corrected/Abated	322849	NOV - Notice of Violation	05/05/2015	17/11/2016
17/11/2016	SPRCD - Superceded	332848	NOV - Notice of Violation	18/12/2015	17/11/2016
17/11/2016	SPRCD - Superceded	348800	COA - Consent Order and Agreement	17/11/2016	
17/11/2016	SPRCD - Superceded	332848	NOV - Notice of Violation	18/12/2015	17/11/2016
17/11/2016	SPRCD - Superceded	348800	COA - Consent Order and Agreement	17/11/2016	
17/11/2016	SPRCD - Superceded	332848	NOV - Notice of Violation	18/12/2015	17/11/2016
17/11/2016	SPRCD - Superceded	348800	COA - Consent Order and Agreement	17/11/2016	

17/11/2016	SPRCD - Superceded	340814	NOV - Notice of Violation	08/03/2016	17/11/2016
17/11/2016	SPRCD - Superceded	348790	CACP - Consent Assessment of Civil Penalty	17/11/2016	17/11/2016
17/11/2016	SPRCD - Superceded	348800	COA - Consent Order and Agreement	17/11/2016	
17/11/2016	SPRCD - Superceded	348790	CACP - Consent Assessment of Civil Penalty	17/11/2016	17/11/2016
17/11/2016	SPRCD - Superceded	340814	NOV - Notice of Violation	08/03/2016	17/11/2016
17/11/2016	SPRCD - Superceded	348800	COA - Consent Order and Agreement	17/11/2016	
03/01/2002	SPRCD - Superceded	86643	NOV - Notice of Violation	11/12/2001	03/01/2002
24/06/2002	CRCTD - Corrected/Abated	87070	NOV - Notice of Violation	03/01/2002	24/06/2002
08/07/2009	CRCTD - Corrected/Abated	236802	NOV - Notice of Violation	07/07/2008	08/07/2009
08/07/2009	CRCTD - Corrected/Abated	247325	ADORD - Administrative Order	20/10/2008	08/07/2009
		259393	NOV - Notice of Violation	04/06/2010	
		345472	NOV - Notice of Violation	12/05/2016	
		345472	NOV - Notice of Violation	12/05/2016	
		345472	NOV - Notice of Violation	12/05/2016	
		345472	NOV - Notice of Violation	12/05/2016	
		345472	NOV - Notice of Violation	12/05/2016	
01/07/2010	CRCTD - Corrected/Abated	256829	NOV - Notice of Violation	12/04/2010	01/07/2010
29/06/2010	CRCTD - Corrected/Abated	257806	NOV - Notice of Violation	22/04/2010	29/06/2010
06/07/2010	CRCTD - Corrected/Abated	259426	NOV - Notice of Violation	28/05/2010	06/07/2010
27/07/2010	CRCTD - Corrected/Abated	260888	NOV - Notice of Violation	20/07/2010	27/07/2010
28/10/2013	CRCTD - Corrected/Abated	291867	NOV - Notice of Violation	17/12/2012	28/10/2013
28/10/2013	CRCTD - Corrected/Abated	291867	NOV - Notice of Violation	17/12/2012	28/10/2013
09/01/2013	CRCTD - Corrected/Abated	291952	NOV - Notice of Violation	20/12/2012	09/01/2013
09/01/2013	CRCTD - Corrected/Abated	305477	CACP - Consent Assessment of Civil Penalty	10/12/2013	10/12/2013
23/04/2013	CRCTD - Corrected/Abated	297007	NOV - Notice of Violation	23/04/2013	30/04/2013
18/03/2016	CRCTD - Corrected/Abated	300495	NOV - Notice of Violation	02/08/2013	30/01/2017
26/08/2014	CRCTD - Corrected/Abated	312305	NOV - Notice of Violation	18/06/2014	26/08/2014
26/08/2014	CRCTD - Corrected/Abated	312305	NOV - Notice of Violation	18/06/2014	26/08/2014

05/01/2016	CRCTD - Corrected/Abated	313038	NOV - Notice of Violation	10/07/2014	05/01/2015
05/01/2016	CRCTD - Corrected/Abated	313038	NOV - Notice of Violation	10/07/2014	05/01/2015
18/03/2016	CRCTD - Corrected/Abated	317954	NOV - Notice of Violation	01/12/2014	30/01/2017
20/01/2017	CRCTD - Corrected/Abated	317954	NOV - Notice of Violation	01/12/2014	30/01/2017
18/03/2016	CRCTD - Corrected/Abated	317954	NOV - Notice of Violation	01/12/2014	30/01/2017
12/12/2002	CRCTD - Corrected/Abated	103699	NOV - Notice of Violation	16/10/2002	12/12/2002
12/12/2002	CRCTD - Corrected/Abated	107162	CACP - Consent Assessment of Civil Penalty	22/11/2002	12/12/2002
12/12/2002	CRCTD - Corrected/Abated	107148	NOV - Notice of Violation	25/10/2002	12/12/2002
12/12/2002	CRCTD - Corrected/Abated	103698	NOV - Notice of Violation	15/10/2002	02/12/2002
12/12/2002	CRCTD - Corrected/Abated	107148	NOV - Notice of Violation	25/10/2002	12/12/2002
08/06/2004	CRCTD - Corrected/Abated	144992	NOV - Notice of Violation	08/06/2004	08/06/2004
08/06/2004	CRCTD - Corrected/Abated	144991	NOV - Notice of Violation	25/05/2004	08/06/2004
13/03/2013	ACO - Administrative Close Out				
13/03/2013	ACO - Administrative Close Out				
13/03/2013	ACO - Administrative Close Out				
13/03/2013	ACO - Administrative Close Out				
05/08/2004	CRCTD - Corrected/Abated	144853	NOV - Notice of Violation	04/06/2004	05/08/2004
05/08/2004	CRCTD - Corrected/Abated	166586	CACP - Consent Assessment of Civil Penalty	27/07/2004	05/08/2004
17/12/2004	CRCTD - Corrected/Abated	194485	CACP - Consent Assessment of Civil Penalty	20/04/2005	20/04/2005
17/12/2004	CRCTD - Corrected/Abated	176261	NOV - Notice of Violation	09/12/2004	20/04/2005
17/12/2004	CRCTD - Corrected/Abated	176261	NOV - Notice of Violation	09/12/2004	20/04/2005
17/12/2004	CRCTD - Corrected/Abated	194485	CACP - Consent Assessment of Civil Penalty	20/04/2005	20/04/2005
16/11/2005	CRCTD - Corrected/Abated	201951	NOV - Notice of Violation	26/10/2005	16/11/2005
23/01/2006	CRCTD - Corrected/Abated	201950	NOV - Notice of Violation	26/10/2005	23/01/2006
07/11/2005	CRCTD - Corrected/Abated	201949	NOV - Notice of Violation	04/11/2005	07/11/2005
07/11/2005	CRCTD - Corrected/Abated	209020	NOV - Notice of Violation	04/11/2005	07/11/2005
07/11/2005	CRCTD - Corrected/Abated	209020	NOV - Notice of Violation	04/11/2005	07/11/2005
07/11/2005	CRCTD - Corrected/Abated	209020	NOV - Notice of Violation	04/11/2005	07/11/2005
23/05/2006	CRCTD - Corrected/Abated	202570	NOV - Notice of Violation	22/11/2005	23/05/2006
23/05/2006	CRCTD - Corrected/Abated	208474	CACP - Consent Assessment of Civil Penalty	23/05/2006	23/05/2006
26/02/2016	ATE - Addressed Through Enforcement	334965	NOV - Notice of Violation	14/01/2016	26/02/2016
26/02/2016	ATE - Addressed Through Enforcement	334966	CMPOR - Compliance Order	14/01/2016	
23/05/2006	CRCTD - Corrected/Abated	205772	NOV - Notice of Violation	21/03/2006	23/05/2006
23/05/2006	CRCTD - Corrected/Abated	212592	CACP - Consent Assessment of Civil Penalty	04/08/2006	25/08/2006
16/03/2007	CRCTD - Corrected/Abated	235584	CACP - Consent Assessment of Civil Penalty	07/07/2008	07/07/2008
16/03/2007	CRCTD - Corrected/Abated	216567	NOV - Notice of Violation	09/11/2006	16/03/2007
16/03/2007	CRCTD - Corrected/Abated	235584	CACP - Consent Assessment of Civil Penalty	07/07/2008	07/07/2008
16/03/2007	CRCTD - Corrected/Abated	216568	NOV - Notice of Violation	09/11/2006	16/03/2007
16/03/2007	CRCTD - Corrected/Abated	235584	CACP - Consent Assessment of Civil Penalty	07/07/2008	07/07/2008
16/03/2007	CRCTD - Corrected/Abated	216569	NOV - Notice of Violation	09/11/2006	17/03/2007
16/03/2007	CRCTD - Corrected/Abated	216572	NOV - Notice of Violation	09/11/2006	16/03/2007
16/03/2007	CRCTD - Corrected/Abated	235584	CACP - Consent Assessment of Civil Penalty	07/07/2008	07/07/2008
16/03/2007	CRCTD - Corrected/Abated	216572	NOV - Notice of Violation	09/11/2006	16/03/2007
16/03/2007	CRCTD - Corrected/Abated	235584	CACP - Consent Assessment of Civil Penalty	07/07/2008	07/07/2008
22/06/2007	CRCTD - Corrected/Abated	221801	NOV - Notice of Violation	24/04/2007	22/06/2007
14/05/2007	CRCTD - Corrected/Abated	221094	NOV - Notice of Violation	18/04/2007	14/05/2007
13/10/2009	ACO - Administrative Close Out	231714	NOV - Notice of Violation	19/03/2008	13/10/2009
18/02/2009	CRCTD - Corrected/Abated	242791	NOV - Notice of Violation	12/02/2009	18/02/2009
18/02/2009	CRCTD - Corrected/Abated	253323	CACP - Consent Assessment of Civil Penalty	10/12/2009	20/02/2010
25/02/2011	CRCTD - Corrected/Abated	267804	NOV - Notice of Violation	14/02/2011	25/02/2011
25/02/2011	CRCTD - Corrected/Abated	267804	NOV - Notice of Violation	14/02/2011	25/02/2011
27/04/2011	CRCTD - Corrected/Abated	269499	NOV - Notice of Violation	13/04/2011	27/04/2011
27/04/2011	CRCTD - Corrected/Abated	269499	NOV - Notice of Violation	13/04/2011	27/04/2011

			286351	NOV - Notice of Violation	25/07/2012	
			286362	NOV - Notice of Violation	25/07/2012	
			286364	NOV - Notice of Violation	25/07/2012	
07/11/2007	CRCTD - Corrected/Abated		229670	CACP - Consent Assessment of Civil Penalty	21/12/2007	15/01/2008
07/11/2007	CRCTD - Corrected/Abated		224841	NOV - Notice of Violation	31/08/2007	07/11/2007
04/06/2008	CRCTD - Corrected/Abated		235190	NOV - Notice of Violation	28/05/2008	04/06/2008
07/07/2009	CRCTD - Corrected/Abated					
07/07/2009	CRCTD - Corrected/Abated					
14/01/2010	CRCTD - Corrected/Abated		253545	NOV - Notice of Violation	14/12/2009	14/01/2010
14/01/2010	CRCTD - Corrected/Abated		253545	NOV - Notice of Violation	14/12/2009	14/01/2010
12/03/2010	CRCTD - Corrected/Abated		255630	NOV - Notice of Violation	24/02/2010	12/03/2010
12/03/2010	CRCTD - Corrected/Abated		255629	NOV - Notice of Violation	24/02/2010	12/03/2010
07/10/2010	CRCTD - Corrected/Abated					
04/10/2010	CRCTD - Corrected/Abated		261029	NOV - Notice of Violation	26/07/2010	04/10/2010
04/10/2010	CRCTD - Corrected/Abated		261029	NOV - Notice of Violation	26/07/2010	04/10/2010
22/09/2010	CRCTD - Corrected/Abated		260895	NOV - Notice of Violation	26/07/2010	01/10/2010
15/12/2010	CRCTD - Corrected/Abated					
15/12/2010	CRCTD - Corrected/Abated					
04/11/2010	CRCTD - Corrected/Abated					
04/11/2010	CRCTD - Corrected/Abated					
19/10/2010	CRCTD - Corrected/Abated					
15/10/2010	CRCTD - Corrected/Abated					
04/11/2010	CRCTD - Corrected/Abated					
04/11/2010	CRCTD - Corrected/Abated					
04/11/2010	CRCTD - Corrected/Abated					
11/04/2012	CRCTD - Corrected/Abated		263003	NOV - Notice of Violation	06/10/2010	13/11/2014
11/04/2012	CRCTD - Corrected/Abated		263003	NOV - Notice of Violation	06/10/2010	13/11/2014
02/11/2010	CRCTD - Corrected/Abated					
02/11/2010	CRCTD - Corrected/Abated					
25/10/2010	CRCTD - Corrected/Abated					
25/10/2010	CRCTD - Corrected/Abated					
11/04/2012	CRCTD - Corrected/Abated					
11/04/2012	CRCTD - Corrected/Abated					
28/12/2010	CRCTD - Corrected/Abated					

14/10/2010	CRCTD - Corrected/Abated				
01/03/2011	CRCTD - Corrected/Abated	277272	CACP - Consent Assessment of Civil Penalty	21/11/2011	21/11/2011
01/03/2011	CRCTD - Corrected/Abated	271002	NOV - Notice of Violation	07/01/2011	21/11/2011
01/03/2011	CRCTD - Corrected/Abated	271002	NOV - Notice of Violation	07/01/2011	21/11/2011
01/03/2011	CRCTD - Corrected/Abated	277272	CACP - Consent Assessment of Civil Penalty	21/11/2011	21/11/2011
01/03/2011	CRCTD - Corrected/Abated	277272	CACP - Consent Assessment of Civil Penalty	21/11/2011	21/11/2011
01/03/2011	CRCTD - Corrected/Abated	271002	NOV - Notice of Violation	07/01/2011	21/11/2011
10/03/2011	CRCTD - Corrected/Abated	266580	NOV - Notice of Violation	04/01/2011	26/01/2011
10/03/2011	CRCTD - Corrected/Abated	266580	NOV - Notice of Violation	04/01/2011	26/01/2011
22/03/2012	CRCTD - Corrected/Abated				
22/03/2012	CRCTD - Corrected/Abated				
22/03/2012	CRCTD - Corrected/Abated				
22/03/2012	CRCTD - Corrected/Abated				
22/03/2012	CRCTD - Corrected/Abated				
10/01/2011	CRCTD - Corrected/Abated				
10/01/2011	CRCTD - Corrected/Abated				
15/01/2011	CRCTD - Corrected/Abated				
15/01/2011	CRCTD - Corrected/Abated				
06/04/2011	CRCTD - Corrected/Abated	266967	NOV - Notice of Violation	10/01/2011	06/04/2011
06/04/2011	CRCTD - Corrected/Abated	266967	NOV - Notice of Violation	10/01/2011	06/04/2011
18/02/2011	CRCTD - Corrected/Abated				
18/02/2011	CRCTD - Corrected/Abated				
10/03/2011	CRCTD - Corrected/Abated				
10/03/2011	CRCTD - Corrected/Abated				
18/02/2011	CRCTD - Corrected/Abated				
18/02/2011	CRCTD - Corrected/Abated				
25/02/2011	CRCTD - Corrected/Abated				
25/02/2011	CRCTD - Corrected/Abated				
25/03/2011	CRCTD - Corrected/Abated	268003	NOV - Notice of Violation	22/02/2011	25/03/2011
25/03/2011	CRCTD - Corrected/Abated	268003	NOV - Notice of Violation	22/02/2011	25/03/2011
08/03/2011	CRCTD - Corrected/Abated				
08/03/2011	CRCTD - Corrected/Abated				
28/03/2011	CRCTD - Corrected/Abated				
06/04/2011	CRCTD - Corrected/Abated				
06/04/2011	CRCTD - Corrected/Abated				
11/03/2011	CRCTD - Corrected/Abated				
29/04/2011	CRCTD - Corrected/Abated				
29/04/2011	CRCTD - Corrected/Abated				
02/08/2011	CRCTD - Corrected/Abated				
02/08/2011	CRCTD - Corrected/Abated				
09/09/2011	CRCTD - Corrected/Abated				
09/09/2011	CRCTD - Corrected/Abated				
31/08/2011	CRCTD - Corrected/Abated	273338	NOV - Notice of Violation	03/08/2011	31/08/2011
31/08/2011	CRCTD - Corrected/Abated	273338	NOV - Notice of Violation	03/08/2011	31/08/2011
27/09/2010	CRCTD - Corrected/Abated				
14/10/2010	CRCTD - Corrected/Abated				
05/12/2011	CRCTD - Corrected/Abated	273981	NOV - Notice of Violation	18/08/2011	27/12/2011
05/12/2011	CRCTD - Corrected/Abated	273981	NOV - Notice of Violation	18/08/2011	27/12/2011
21/12/2011	CRCTD - Corrected/Abated				
15/03/2012	CRCTD - Corrected/Abated				
27/02/2012	CRCTD - Corrected/Abated				
19/03/2012	CRCTD - Corrected/Abated				
19/03/2012	CRCTD - Corrected/Abated				
19/09/2012	CRCTD - Corrected/Abated	283005	NOV - Notice of Violation	27/04/2012	13/11/2014
19/09/2012	CRCTD - Corrected/Abated	283005	NOV - Notice of Violation	27/04/2012	13/11/2014
19/09/2012	CRCTD - Corrected/Abated	283005	NOV - Notice of Violation	27/04/2012	13/11/2014
07/05/2012	CRCTD - Corrected/Abated	283371	NOV - Notice of Violation	04/05/2012	07/05/2012
07/05/2012	CRCTD - Corrected/Abated	283371	NOV - Notice of Violation	04/05/2012	07/05/2012
07/05/2012	CRCTD - Corrected/Abated	283371	NOV - Notice of Violation	04/05/2012	07/05/2012

20/11/2012	CRCTD - Corrected/Abated				
07/03/2013	CRCTD - Corrected/Abated	292035	NOV - Notice of Violation	17/12/2012	19/03/2013
		293705	NOV - Notice of Violation	06/02/2013	
		293705	NOV - Notice of Violation	06/02/2013	
19/03/2013	CRCTD - Corrected/Abated	295235	NOV - Notice of Violation	14/03/2013	19/03/2013
19/03/2013	CRCTD - Corrected/Abated	295235	NOV - Notice of Violation	14/03/2013	19/03/2013
08/07/2013	CRCTD - Corrected/Abated				
08/10/2013	CRCTD - Corrected/Abated	300468	NOV - Notice of Violation	02/08/2013	06/11/2013
08/10/2013	CRCTD - Corrected/Abated	300468	NOV - Notice of Violation	02/08/2013	06/11/2013
08/10/2013	CRCTD - Corrected/Abated	300468	NOV - Notice of Violation	02/08/2013	06/11/2013
27/09/2013	CRCTD - Corrected/Abated	301280	NOV - Notice of Violation	28/08/2013	01/10/2013
27/09/2013	CRCTD - Corrected/Abated	301280	NOV - Notice of Violation	28/08/2013	01/10/2013
05/11/2013	CRCTD - Corrected/Abated				
17/03/2014	CRCTD - Corrected/Abated				
17/03/2014	CRCTD - Corrected/Abated				
17/03/2014	CRCTD - Corrected/Abated				
30/04/2014	CRCTD - Corrected/Abated	307240	NOV - Notice of Violation	04/02/2014	30/04/2014
30/04/2014	CRCTD - Corrected/Abated	307244	NOV - Notice of Violation	04/02/2014	13/11/2014
30/04/2014	CRCTD - Corrected/Abated	307240	NOV - Notice of Violation	04/02/2014	30/04/2014
30/04/2014	CRCTD - Corrected/Abated	307244	NOV - Notice of Violation	04/02/2014	13/11/2014
28/01/2014	CRCTD - Corrected/Abated				
28/01/2014	CRCTD - Corrected/Abated				
28/01/2014	CRCTD - Corrected/Abated				
03/04/2014	CRCTD - Corrected/Abated				
22/04/2014	CRCTD - Corrected/Abated				
22/04/2014	CRCTD - Corrected/Abated				
22/04/2014	CRCTD - Corrected/Abated				
22/12/2014	CRCTD - Corrected/Abated	318018	NOV - Notice of Violation	03/12/2014	24/06/2015
22/12/2014	CRCTD - Corrected/Abated	318018	NOV - Notice of Violation	03/12/2014	24/06/2015
27/03/2015	CRCTD - Corrected/Abated	318023	NOV - Notice of Violation	03/12/2014	18/06/2015
27/03/2015	CRCTD - Corrected/Abated	318023	NOV - Notice of Violation	03/12/2014	18/06/2015
27/03/2015	CRCTD - Corrected/Abated	318023	NOV - Notice of Violation	03/12/2014	18/06/2015
		320418	NOV - Notice of Violation	19/02/2015	
		320418	NOV - Notice of Violation	19/02/2015	
		320418	NOV - Notice of Violation	19/02/2015	
		320552	NOV - Notice of Violation	24/02/2015	
08/08/2016	CRCTD - Corrected/Abated				
08/08/2016	CRCTD - Corrected/Abated				
08/08/2016	CRCTD - Corrected/Abated				
08/08/2016	CRCTD - Corrected/Abated				

05/02/2013	ATE - Addressed Through Enforcement						
05/02/2013	ATE - Addressed Through Enforcement	293660	CACP - Consent Assessment of Civil Penalty	05/02/2013	05/02/2013
05/02/2013	ATE - Addressed Through Enforcement	276084	NOV - Notice of Violation	20/10/2011	05/02/2013
05/02/2013	ATE - Addressed Through Enforcement				
05/02/2013	ATE - Addressed Through Enforcement	293660	CACP - Consent Assessment of Civil Penalty	05/02/2013	05/02/2013
05/02/2013	ATE - Addressed Through Enforcement	276551	NOV - Notice of Violation	31/10/2011	05/02/2013
05/02/2013	ATE - Addressed Through Enforcement	293660	CACP - Consent Assessment of Civil Penalty	05/02/2013	05/02/2013
05/02/2013	ATE - Addressed Through Enforcement	276084	NOV - Notice of Violation	20/10/2011	05/02/2013
05/02/2013	ATE - Addressed Through Enforcement	293660	CACP - Consent Assessment of Civil Penalty	05/02/2013	05/02/2013
05/02/2013	ATE - Addressed Through Enforcement	276551	NOV - Notice of Violation	31/10/2011	05/02/2013
05/02/2013	ATE - Addressed Through Enforcement	293660	CACP - Consent Assessment of Civil Penalty	05/02/2013	05/02/2013
05/02/2013	ATE - Addressed Through Enforcement	276551	NOV - Notice of Violation	31/10/2011	05/02/2013
05/02/2013	ATE - Addressed Through Enforcement	293660	CACP - Consent Assessment of Civil Penalty	05/02/2013	05/02/2013
05/02/2013	ATE - Addressed Through Enforcement	276551	NOV - Notice of Violation	31/10/2011	05/02/2013
05/02/2013	ATE - Addressed Through Enforcement	293660	CACP - Consent Assessment of Civil Penalty	05/02/2013	05/02/2013
05/02/2013	ATE - Addressed Through Enforcement	276551	NOV - Notice of Violation	31/10/2011	05/02/2013
05/02/2013	ATE - Addressed Through Enforcement	276551	NOV - Notice of Violation	31/10/2011	05/02/2013
05/02/2013	ATE - Addressed Through Enforcement				
05/02/2013	ATE - Addressed Through Enforcement	293660	CACP - Consent Assessment of Civil Penalty	05/02/2013	05/02/2013
05/02/2013	ATE - Addressed Through Enforcement				
14/11/2011	CRCTD - Corrected/Abated				
14/11/2011	CRCTD - Corrected/Abated	293660	CACP - Consent Assessment of Civil Penalty	05/02/2013	05/02/2013
14/11/2011	CRCTD - Corrected/Abated	277619	NOV - Notice of Violation	29/11/2011	05/02/2013
05/02/2013	ATE - Addressed Through Enforcement	278209	NOV - Notice of Violation	15/12/2011	05/02/2013
05/02/2013	ATE - Addressed Through Enforcement	293660	CACP - Consent Assessment of Civil Penalty	05/02/2013	05/02/2013
05/02/2013	ATE - Addressed Through Enforcement	293660	CACP - Consent Assessment of Civil Penalty	05/02/2013	05/02/2013
05/02/2013	ATE - Addressed Through Enforcement	278209	NOV - Notice of Violation	15/12/2011	05/02/2013
23/10/2012	CRCTD - Corrected/Abated	284491	NOV - Notice of Violation	05/06/2012	23/10/2012
22/06/2012	CRCTD - Corrected/Abated				
03/10/2012	CRCTD - Corrected/Abated	287499	NOV - Notice of Violation	17/08/2012	03/10/2012
13/03/2013	CRCTD - Corrected/Abated	289444	NOV - Notice of Violation	12/10/2012	12/11/2014
10/04/2013	CRCTD - Corrected/Abated				
01/05/2013	CRCTD - Corrected/Abated				
29/10/2013	CRCTD - Corrected/Abated				
19/03/2014	CRCTD - Corrected/Abated				
02/06/2015	CRCTD - Corrected/Abated	312067	NOV - Notice of Violation	10/06/2014	02/06/2015
02/06/2015	CRCTD - Corrected/Abated	312067	NOV - Notice of Violation	10/06/2014	02/06/2015
02/06/2015	CRCTD - Corrected/Abated	312067	NOV - Notice of Violation	10/06/2014	02/06/2015
21/07/2010	CRCTD - Corrected/Abated	249016	NOV - Notice of Violation	30/07/2009	21/07/2010
15/06/2012	CRCTD - Corrected/Abated	283559	NOV - Notice of Violation	16/02/2012	15/06/2012
15/06/2012	CRCTD - Corrected/Abated	283559	NOV - Notice of Violation	16/02/2012	15/06/2012
15/06/2012	CRCTD - Corrected/Abated	283559	NOV - Notice of Violation	16/02/2012	15/06/2012
15/06/2012	CRCTD - Corrected/Abated	283559	NOV - Notice of Violation	16/02/2012	15/06/2012
27/03/2012	CRCTD - Corrected/Abated	283154	NOV - Notice of Violation	23/04/2012	23/04/2012
14/09/2012	CRCTD - Corrected/Abated	288749	NOV - Notice of Violation	20/09/2012	20/09/2012
14/09/2012	CRCTD - Corrected/Abated	288749	NOV - Notice of Violation	20/09/2012	20/09/2012
11/09/2013	CRCTD - Corrected/Abated	301320	NOV - Notice of Violation	29/08/2013	11/09/2013
11/09/2013	CRCTD - Corrected/Abated	301320	NOV - Notice of Violation	29/08/2013	11/09/2013
03/04/2014	CRCTD - Corrected/Abated	308737	NOV - Notice of Violation	18/03/2014	05/06/2014
03/04/2014	CRCTD - Corrected/Abated	308737	NOV - Notice of Violation	18/03/2014	05/06/2014
03/04/2014	CRCTD - Corrected/Abated				
03/04/2014	CRCTD - Corrected/Abated				
06/06/2014	CRCTD - Corrected/Abated	309633	NOV - Notice of Violation	10/04/2014	16/06/2014
06/06/2014	CRCTD - Corrected/Abated	309633	NOV - Notice of Violation	10/04/2014	16/06/2014
22/04/2014	CRCTD - Corrected/Abated	309916	NOV - Notice of Violation	18/04/2014	16/06/2014
06/06/2014	CRCTD - Corrected/Abated	309916	NOV - Notice of Violation	18/04/2014	16/06/2014

02/06/2016	CRCTD - Corrected/Abated		342281	NOV - Notice of Violation	28/04/2016	02/06/2016
11/07/2016	CRCTD - Corrected/Abated					
11/07/2016	CRCTD - Corrected/Abated					
11/07/2016	CRCTD - Corrected/Abated					
17/04/2009	CRCTD - Corrected/Abated		245361	NOV - Notice of Violation	20/04/2009	20/04/2009
27/08/2010	CRCTD - Corrected/Abated		258385	NOV - Notice of Violation	13/04/2010	27/08/2010
27/08/2010	CRCTD - Corrected/Abated		298502	CACP - Consent Assessment of Civil Penalty	07/06/2013	07/06/2013
27/08/2010	CRCTD - Corrected/Abated		258421	NOV - Notice of Violation	04/05/2010	27/08/2010
03/11/2011	CRCTD - Corrected/Abated		284284	CACP - Consent Assessment of Civil Penalty	11/05/2012	11/05/2012
03/11/2011	CRCTD - Corrected/Abated		273726	NOV - Notice of Violation	15/08/2011	03/11/2011
			309406	NOV - Notice of Violation	14/02/2014	
			332410	NOV - Notice of Violation	08/12/2015	
			332410	NOV - Notice of Violation	08/12/2015	
			332410	NOV - Notice of Violation	08/12/2015	
12/05/2014	CRCTD - Corrected/Abated		310285	NOV - Notice of Violation	24/04/2014	21/04/2015
12/05/2014	CRCTD - Corrected/Abated		310288	NOV - Notice of Violation	24/04/2014	20/04/2015
03/11/2014	VACTD - Vacated		310668	NOV - Notice of Violation	05/05/2014	03/11/2014
19/10/2014	VACTD - Vacated		310682	NOV - Notice of Violation	05/05/2014	03/11/2014
04/05/2011	CRCTD - Corrected/Abated		268384	NOV - Notice of Violation	04/03/2011	04/05/2011
04/05/2011	CRCTD - Corrected/Abated		268384	NOV - Notice of Violation	04/03/2011	04/05/2011
04/05/2011	CRCTD - Corrected/Abated		268384	NOV - Notice of Violation	04/03/2011	04/05/2011
26/04/2011	CRCTD - Corrected/Abated					
19/10/2011	CRCTD - Corrected/Abated					
19/10/2011	CRCTD - Corrected/Abated					
26/04/2011	CRCTD - Corrected/Abated					
26/04/2011	CRCTD - Corrected/Abated					
26/04/2011	CRCTD - Corrected/Abated					
19/10/2011	CRCTD - Corrected/Abated	Yes	270446	NOV - Notice of Violation	28/03/2011	19/10/2011
19/10/2011	CRCTD - Corrected/Abated	Yes	272324	CACP - Consent Assessment of Civil Penalty	19/10/2011	19/10/2011
19/10/2011	CRCTD - Corrected/Abated	Yes				
23/05/2011	CRCTD - Corrected/Abated		292725	NOV - Notice of Violation	03/05/2011	23/05/2011
23/05/2011	CRCTD - Corrected/Abated		292725	NOV - Notice of Violation	03/05/2011	23/05/2011
14/09/2012	ACO - Administrative Close Out					
14/09/2012	ACO - Administrative Close Out					
06/12/2011	CRCTD - Corrected/Abated		277588	NOV - Notice of Violation	23/11/2011	06/12/2011
06/12/2011	CRCTD - Corrected/Abated		285373	CACP - Consent Assessment of Civil Penalty	25/06/2012	26/06/2012
06/12/2011	CRCTD - Corrected/Abated		285373	CACP - Consent Assessment of Civil Penalty	25/06/2012	26/06/2012
06/12/2011	CRCTD - Corrected/Abated		277588	NOV - Notice of Violation	23/11/2011	06/12/2011
			279164	NOV - Notice of Violation	09/01/2012	
01/03/2012	CRCTD - Corrected/Abated					
24/05/2012	CRCTD - Corrected/Abated		283274	NOV - Notice of Violation	01/05/2012	24/05/2012

24/05/2012	CRCTD - Corrected/Abated		283274	NOV - Notice of Violation	01/05/2012	24/05/2012
04/04/2012	CRCTD - Corrected/Abated					
24/05/2012	CRCTD - Corrected/Abated		283703	NOV - Notice of Violation	14/05/2012	24/05/2012
15/05/2012	CRCTD - Corrected/Abated					
20/06/2012	CRCTD - Corrected/Abated		285013	NOV - Notice of Violation	19/06/2012	20/06/2012
20/06/2012	CRCTD - Corrected/Abated		285013	NOV - Notice of Violation	19/06/2012	20/06/2012
11/10/2012	CRCTD - Corrected/Abated		287168	NOV - Notice of Violation	08/08/2012	11/10/2012
29/08/2012	CRCTD - Corrected/Abated		287874	NOV - Notice of Violation	27/08/2012	29/08/2012
29/08/2012	CRCTD - Corrected/Abated		306641	CACP - Consent Assessment of Civil Penalty	16/01/2014	16/01/2014
25/09/2012	CRCTD - Corrected/Abated		288137	NOV - Notice of Violation	05/09/2012	25/09/2012
25/09/2012	CRCTD - Corrected/Abated		306641	CACP - Consent Assessment of Civil Penalty	16/01/2014	16/01/2014
25/09/2012	CRCTD - Corrected/Abated		288137	NOV - Notice of Violation	05/09/2012	25/09/2012
25/09/2012	CRCTD - Corrected/Abated		306641	CACP - Consent Assessment of Civil Penalty	16/01/2014	16/01/2014
25/09/2012	CRCTD - Corrected/Abated		288137	NOV - Notice of Violation	05/09/2012	25/09/2012
25/09/2012	CRCTD - Corrected/Abated		306641	CACP - Consent Assessment of Civil Penalty	16/01/2014	16/01/2014
14/11/2012	CRCTD - Corrected/Abated		306719	CACP - Consent Assessment of Civil Penalty	21/01/2014	21/01/2014
14/11/2012	CRCTD - Corrected/Abated		288375	NOV - Notice of Violation	11/09/2012	14/11/2012
14/11/2012	CRCTD - Corrected/Abated		306719	CACP - Consent Assessment of Civil Penalty	21/01/2014	21/01/2014
14/11/2012	CRCTD - Corrected/Abated		288375	NOV - Notice of Violation	11/09/2012	14/11/2012
14/11/2012	CRCTD - Corrected/Abated		288375	NOV - Notice of Violation	11/09/2012	14/11/2012
14/11/2012	CRCTD - Corrected/Abated		306719	CACP - Consent Assessment of Civil Penalty	21/01/2014	21/01/2014
14/11/2012	CRCTD - Corrected/Abated		306641	CACP - Consent Assessment of Civil Penalty	16/01/2014	16/01/2014
14/11/2012	CRCTD - Corrected/Abated		306641	CACP - Consent Assessment of Civil Penalty	16/01/2014	16/01/2014
14/11/2012	CRCTD - Corrected/Abated		288853	NOV - Notice of Violation	25/09/2012	14/11/2012
14/11/2012	CRCTD - Corrected/Abated		288853	NOV - Notice of Violation	25/09/2012	14/11/2012
07/02/2013	CRCTD - Corrected/Abated		292858	NOV - Notice of Violation	15/01/2013	07/02/2013
21/01/2013	CRCTD - Corrected/Abated					
14/02/2013	CRCTD - Corrected/Abated	Yes	293644	NOV - Notice of Violation	05/02/2013	16/01/2014
31/01/2013	CRCTD - Corrected/Abated		293644	NOV - Notice of Violation	05/02/2013	16/01/2014
31/01/2013	CRCTD - Corrected/Abated		306643	CACP - Consent Assessment of Civil Penalty	16/01/2014	16/01/2014
14/02/2013	CRCTD - Corrected/Abated	Yes	306643	CACP - Consent Assessment of Civil Penalty	16/01/2014	16/01/2014
14/02/2013	CRCTD - Corrected/Abated	Yes	293644	NOV - Notice of Violation	05/02/2013	16/01/2014
14/02/2013	CRCTD - Corrected/Abated	Yes	306643	CACP - Consent Assessment of Civil Penalty	16/01/2014	16/01/2014
01/02/2013	CRCTD - Corrected/Abated					
01/02/2013	CRCTD - Corrected/Abated					
04/04/2013	CRCTD - Corrected/Abated		294240	NOV - Notice of Violation	20/02/2013	12/11/2014
04/04/2013	CRCTD - Corrected/Abated		294240	NOV - Notice of Violation	20/02/2013	12/11/2014
12/02/2013	CRCTD - Corrected/Abated					
30/05/2013	CRCTD - Corrected/Abated		295901	NOV - Notice of Violation	02/04/2013	16/01/2014
30/05/2013	CRCTD - Corrected/Abated		306643	CACP - Consent Assessment of Civil Penalty	16/01/2014	16/01/2014
30/05/2013	CRCTD - Corrected/Abated		296493	NOV - Notice of Violation	12/04/2013	16/01/2014
30/05/2013	CRCTD - Corrected/Abated		306643	CACP - Consent Assessment of Civil Penalty	16/01/2014	16/01/2014
30/05/2013	CRCTD - Corrected/Abated		306643	CACP - Consent Assessment of Civil Penalty	16/01/2014	16/01/2014
30/05/2013	CRCTD - Corrected/Abated		306643	CACP - Consent Assessment of Civil Penalty	16/01/2014	16/01/2014
30/05/2013	CRCTD - Corrected/Abated		296493	NOV - Notice of Violation	12/04/2013	16/01/2014
30/05/2013	CRCTD - Corrected/Abated		296493	NOV - Notice of Violation	12/04/2013	16/01/2014
30/05/2013	CRCTD - Corrected/Abated		296492	NOV - Notice of Violation	12/04/2013	16/01/2014

27/04/2013	CRCTD - Corrected/Abated				
31/07/2013	CRCTD - Corrected/Abated	299171	NOV - Notice of Violation	25/06/2013	12/11/2014
05/08/2013	CRCTD - Corrected/Abated	299171	NOV - Notice of Violation	25/06/2013	12/11/2014
03/06/2016	ACO - Administrative Close Out	299402	NOV - Notice of Violation	13/06/2013	03/06/2016
10/07/2014	CRCTD - Corrected/Abated	299718	NOV - Notice of Violation	15/07/2013	12/11/2014
10/07/2014	CRCTD - Corrected/Abated	299718	NOV - Notice of Violation	15/07/2013	12/11/2014
10/07/2014	CRCTD - Corrected/Abated	299718	NOV - Notice of Violation	15/07/2013	12/11/2014
10/07/2014	CRCTD - Corrected/Abated				
29/08/2013	CRCTD - Corrected/Abated	300953	NOV - Notice of Violation	15/08/2013	06/11/2013
29/08/2013	CRCTD - Corrected/Abated	300953	NOV - Notice of Violation	15/08/2013	06/11/2013
29/08/2013	CRCTD - Corrected/Abated	300956	NOV - Notice of Violation	15/08/2013	06/11/2013
29/08/2013	CRCTD - Corrected/Abated	300956	NOV - Notice of Violation	15/08/2013	06/11/2013
29/08/2013	CRCTD - Corrected/Abated	300956	NOV - Notice of Violation	15/08/2013	06/11/2013
16/08/2013	CRCTD - Corrected/Abated				
21/08/2013	CRCTD - Corrected/Abated				
21/08/2013	CRCTD - Corrected/Abated				
22/11/2013	CRCTD - Corrected/Abated				
11/06/2015	CRCTD - Corrected/Abated	306263	NOV - Notice of Violation	03/01/2014	11/06/2015
11/06/2015	CRCTD - Corrected/Abated	306263	NOV - Notice of Violation	03/01/2014	11/06/2015
11/06/2015	CRCTD - Corrected/Abated	306263	NOV - Notice of Violation	03/01/2014	11/06/2015
11/06/2015	CRCTD - Corrected/Abated	306263	NOV - Notice of Violation	03/01/2014	11/06/2015
07/04/2014	CRCTD - Corrected/Abated	308741	NOV - Notice of Violation	18/03/2014	05/06/2014
07/04/2014	CRCTD - Corrected/Abated	308741	NOV - Notice of Violation	18/03/2014	05/06/2014
05/01/2015	ACO - Administrative Close Out	318871	CACP - Consent Assessment of Civil Penalty	05/01/2015	05/01/2015
05/01/2015	ACO - Administrative Close Out	310205	NOV - Notice of Violation	23/04/2014	05/01/2015
05/01/2015	ACO - Administrative Close Out	318871	CACP - Consent Assessment of Civil Penalty	05/01/2015	05/01/2015
05/01/2015	ACO - Administrative Close Out	310205	NOV - Notice of Violation	23/04/2014	05/01/2015
05/01/2015	ACO - Administrative Close Out	318871	CACP - Consent Assessment of Civil Penalty	05/01/2015	05/01/2015
05/01/2015	ACO - Administrative Close Out	310205	NOV - Notice of Violation	23/04/2014	05/01/2015
07/04/2014	CRCTD - Corrected/Abated				
05/01/2015	ACO - Administrative Close Out	318872	CACP - Consent Assessment of Civil Penalty	05/01/2015	05/01/2015
05/01/2015	ACO - Administrative Close Out	312144	NOV - Notice of Violation	16/06/2014	05/01/2015
05/01/2015	ACO - Administrative Close Out	318872	CACP - Consent Assessment of Civil Penalty	05/01/2015	05/01/2015
05/01/2015	ACO - Administrative Close Out	312144	NOV - Notice of Violation	16/06/2014	05/01/2015
05/01/2015	ACO - Administrative Close Out	318872	CACP - Consent Assessment of Civil Penalty	05/01/2015	05/01/2015
05/01/2015	ACO - Administrative Close Out	312144	NOV - Notice of Violation	16/06/2014	05/01/2015
05/01/2015	ACO - Administrative Close Out	312144	NOV - Notice of Violation	16/06/2014	05/01/2015
05/01/2015	ACO - Administrative Close Out	318872	CACP - Consent Assessment of Civil Penalty	05/01/2015	05/01/2015
03/09/2014	CRCTD - Corrected/Abated	313031	NOV - Notice of Violation	11/07/2014	03/09/2014
10/09/2014	CRCTD - Corrected/Abated	314069	NOV - Notice of Violation	12/08/2014	30/03/2015
10/09/2014	CRCTD - Corrected/Abated	314069	NOV - Notice of Violation	12/08/2014	30/03/2015
10/09/2014	CRCTD - Corrected/Abated	314069	NOV - Notice of Violation	12/08/2014	30/03/2015
19/10/2015	ACO - Administrative Close Out	323172	NOV - Notice of Violation	14/05/2015	19/10/2015
15/07/2015	CRCTD - Corrected/Abated	324150	NOV - Notice of Violation	08/06/2015	15/07/2015
15/07/2015	CRCTD - Corrected/Abated	324150	NOV - Notice of Violation	08/06/2015	15/07/2015
15/07/2015	CRCTD - Corrected/Abated	324150	NOV - Notice of Violation	08/06/2015	15/07/2015

21/08/2015	CRCTD - Corrected/Abated				
21/08/2015	CRCTD - Corrected/Abated				
21/09/2015	CRCTD - Corrected/Abated				
28/10/2015	CRCTD - Corrected/Abated				
28/10/2015	CRCTD - Corrected/Abated				
05/01/2016	CRCTD - Corrected/Abated	331080	NOV - Notice of Violation	02/11/2015	05/01/2016
05/01/2016	CRCTD - Corrected/Abated	331080	NOV - Notice of Violation	02/11/2015	05/01/2016
05/01/2016	CRCTD - Corrected/Abated	331080	NOV - Notice of Violation	02/11/2015	05/01/2016
06/11/2015	CRCTD - Corrected/Abated				
18/07/2016	CRCTD - Corrected/Abated	343013	NOV - Notice of Violation	19/05/2016	01/08/2016
18/07/2016	CRCTD - Corrected/Abated	343013	NOV - Notice of Violation	19/05/2016	01/08/2016
18/07/2016	CRCTD - Corrected/Abated	343013	NOV - Notice of Violation	19/05/2016	01/08/2016
04/11/2011	CRCTD - Corrected/Abated	265281	NOV - Notice of Violation	16/11/2010	25/07/2012
04/11/2011	CRCTD - Corrected/Abated	265281	NOV - Notice of Violation	16/11/2010	25/07/2012
25/07/2012	ACO - Administrative Close Out				
11/01/2010	CRCTD - Corrected/Abated	250191	NOV - Notice of Violation	10/09/2009	21/07/2010
11/01/2010	CRCTD - Corrected/Abated	250191	NOV - Notice of Violation	10/09/2009	21/07/2010
21/07/2010	CRCTD - Corrected/Abated	250191	NOV - Notice of Violation	10/09/2009	21/07/2010
21/07/2010	CRCTD - Corrected/Abated	250191	NOV - Notice of Violation	10/09/2009	21/07/2010
28/06/2005	CRCTD - Corrected/Abated	206427	CACP - Consent Assessment of Civil Penalty	06/03/2006	05/04/2006
28/06/2005	CRCTD - Corrected/Abated	206427	CACP - Consent Assessment of Civil Penalty	06/03/2006	05/04/2006
28/06/2005	CRCTD - Corrected/Abated	191457	NOV - Notice of Violation	25/04/2005	28/06/2005
28/06/2005	CRCTD - Corrected/Abated	191457	NOV - Notice of Violation	25/04/2005	28/06/2005
02/06/2005	CRCTD - Corrected/Abated	191468	NOV - Notice of Violation	25/04/2005	02/06/2005
02/06/2005	CRCTD - Corrected/Abated	206427	CACP - Consent Assessment of Civil Penalty	06/03/2006	05/04/2006
11/05/2006	CRCTD - Corrected/Abated	207870	NOV - Notice of Violation	15/05/2006	15/05/2006
07/07/2006	CRCTD - Corrected/Abated	232074	CACP - Consent Assessment of Civil Penalty	26/02/2008	24/03/2008
07/07/2006	CRCTD - Corrected/Abated	209669	NOV - Notice of Violation	05/07/2006	07/07/2006
30/12/2006	CRCTD - Corrected/Abated	232074	CACP - Consent Assessment of Civil Penalty	26/02/2008	24/03/2008
30/12/2006	CRCTD - Corrected/Abated	216536	NOV - Notice of Violation	02/01/2007	02/01/2007
24/05/2007	CRCTD - Corrected/Abated	232074	CACP - Consent Assessment of Civil Penalty	26/02/2008	24/03/2008
24/05/2007	CRCTD - Corrected/Abated	219791	NOV - Notice of Violation	04/04/2007	24/05/2007
08/05/2007	CRCTD - Corrected/Abated	232074	CACP - Consent Assessment of Civil Penalty	26/02/2008	24/03/2008
08/05/2007	CRCTD - Corrected/Abated	220019	NOV - Notice of Violation	16/04/2007	08/05/2007
02/05/2007	CRCTD - Corrected/Abated	232074	CACP - Consent Assessment of Civil Penalty	26/02/2008	24/03/2008
02/05/2007	CRCTD - Corrected/Abated	220255	NOV - Notice of Violation	24/04/2007	02/05/2007
02/05/2007	CRCTD - Corrected/Abated	232074	CACP - Consent Assessment of Civil Penalty	26/02/2008	24/03/2008
02/05/2007	CRCTD - Corrected/Abated	220257	NOV - Notice of Violation	24/04/2007	02/05/2007
02/05/2007	CRCTD - Corrected/Abated	232074	CACP - Consent Assessment of Civil Penalty	26/02/2008	24/03/2008
02/05/2007	CRCTD - Corrected/Abated	220258	NOV - Notice of Violation	24/04/2007	02/05/2007

19/06/2007	CRCTD - Corrected/Abated	221467	NOV - Notice of Violation	21/05/2007	19/06/2007
19/06/2007	CRCTD - Corrected/Abated	232074	CACP - Consent Assessment of Civil Penalty	26/02/2008	24/03/2008
30/10/2007	CRCTD - Corrected/Abated	227729	CACP - Consent Assessment of Civil Penalty	11/10/2007	30/10/2007
19/07/2010	CRCTD - Corrected/Abated	224605	NOV - Notice of Violation	15/08/2007	19/07/2010
30/10/2007	CRCTD - Corrected/Abated	227729	CACP - Consent Assessment of Civil Penalty	11/10/2007	30/10/2007
30/10/2007	CRCTD - Corrected/Abated	224605	NOV - Notice of Violation	15/08/2007	19/07/2010
30/10/2007	CRCTD - Corrected/Abated	224605	NOV - Notice of Violation	15/08/2007	19/07/2010
30/10/2007	CRCTD - Corrected/Abated	227729	CACP - Consent Assessment of Civil Penalty	11/10/2007	30/10/2007
25/04/2008	CRCTD - Corrected/Abated	233013	NOV - Notice of Violation	22/04/2008	25/04/2008
28/08/2009	CRCTD - Corrected/Abated	246700	NOV - Notice of Violation	01/06/2009	28/08/2009
21/10/2010	CRCTD - Corrected/Abated	252948	NOV - Notice of Violation	23/11/2009	29/12/2010
23/03/2011	CRCTD - Corrected/Abated	263060	NOV - Notice of Violation	05/10/2010	23/03/2011
23/03/2011	CRCTD - Corrected/Abated	263060	NOV - Notice of Violation	05/10/2010	23/03/2011
23/03/2011	CRCTD - Corrected/Abated	263060	NOV - Notice of Violation	05/10/2010	23/03/2011
23/03/2011	CRCTD - Corrected/Abated	263060	NOV - Notice of Violation	05/10/2010	23/03/2011
23/03/2011	CRCTD - Corrected/Abated	263060	NOV - Notice of Violation	05/10/2010	23/03/2011
23/03/2011	CRCTD - Corrected/Abated	263060	NOV - Notice of Violation	05/10/2010	23/03/2011
02/05/2006	CRCTD - Corrected/Abated	206465	NOV - Notice of Violation	28/03/2006	02/05/2006
02/05/2006	CRCTD - Corrected/Abated	206465	NOV - Notice of Violation	28/03/2006	02/05/2006
02/05/2006	CRCTD - Corrected/Abated	206465	NOV - Notice of Violation	28/03/2006	02/05/2006
31/08/2006	CRCTD - Corrected/Abated	207892	NOV - Notice of Violation	02/05/2006	31/08/2006
04/05/2007	CRCTD - Corrected/Abated	217633	NOV - Notice of Violation	29/12/2006	04/05/2007
04/05/2007	CRCTD - Corrected/Abated	217633	NOV - Notice of Violation	29/12/2006	04/05/2007
30/07/2007	CRCTD - Corrected/Abated	223735	CACP - Consent Assessment of Civil Penalty	30/07/2007	30/07/2007
30/07/2007	CRCTD - Corrected/Abated	223730	NOV - Notice of Violation	13/06/2007	30/07/2007
05/07/2007	CRCTD - Corrected/Abated	222216	NOV - Notice of Violation	07/06/2007	05/07/2007
28/02/2008	CRCTD - Corrected/Abated	228902	NOV - Notice of Violation	10/12/2007	28/02/2008
28/02/2008	CRCTD - Corrected/Abated	231194	CACP - Consent Assessment of Civil Penalty	28/02/2008	28/02/2008
20/05/2008	CRCTD - Corrected/Abated	228479	NOV - Notice of Violation	29/11/2007	17/07/2008
09/07/2008	CRCTD - Corrected/Abated	228482	NOV - Notice of Violation	29/11/2007	09/07/2008
20/05/2008	CRCTD - Corrected/Abated	228483	NOV - Notice of Violation	29/11/2007	20/05/2008
28/02/2008	CRCTD - Corrected/Abated	228598	NOV - Notice of Violation	10/10/2007	18/01/2011
28/02/2008	CRCTD - Corrected/Abated	231194	CACP - Consent Assessment of Civil Penalty	28/02/2008	28/02/2008
28/02/2008	CRCTD - Corrected/Abated	228598	NOV - Notice of Violation	10/10/2007	18/01/2011
28/02/2008	CRCTD - Corrected/Abated	231194	CACP - Consent Assessment of Civil Penalty	28/02/2008	28/02/2008
25/07/2011	ATE - Addressed Through Enforcement	273124	CACP - Consent Assessment of Civil Penalty	25/07/2011	28/07/2011
25/07/2011	ATE - Addressed Through Enforcement	262784	NOV - Notice of Violation	29/07/2010	28/07/2011
25/07/2011	ATE - Addressed Through Enforcement	262786	NOV - Notice of Violation	16/08/2010	25/07/2011
23/08/2011	CRCTD - Corrected/Abated	270781	NOV - Notice of Violation	12/05/2011	23/08/2011
23/08/2011	CRCTD - Corrected/Abated	270781	NOV - Notice of Violation	12/05/2011	23/08/2011
03/11/2015	ACO - Administrative Close Out	276088	NOV - Notice of Violation	08/08/2011	03/11/2015
16/07/2013	CRCTD - Corrected/Abated	286595	NOV - Notice of Violation	15/12/2011	16/07/2013
16/07/2013	CRCTD - Corrected/Abated	286595	NOV - Notice of Violation	15/12/2011	16/07/2013
16/07/2013	CRCTD - Corrected/Abated	286595	NOV - Notice of Violation	15/12/2011	16/07/2013
16/07/2013	CRCTD - Corrected/Abated	286585	NOV - Notice of Violation	19/01/2012	16/07/2013
16/07/2013	CRCTD - Corrected/Abated	286585	NOV - Notice of Violation	19/01/2012	16/07/2013
22/07/2013	CRCTD - Corrected/Abated	281938	NOV - Notice of Violation	21/03/2012	22/07/2013
22/07/2013	CRCTD - Corrected/Abated	281938	NOV - Notice of Violation	21/03/2012	22/07/2013
04/09/2012	CRCTD - Corrected/Abated	286365	NOV - Notice of Violation	05/04/2012	04/09/2012
22/06/2012	CRCTD - Corrected/Abated	286365	NOV - Notice of Violation	05/04/2012	04/09/2012
14/10/2014	CRCTD - Corrected/Abated	286348	NOV - Notice of Violation	07/05/2012	14/10/2014
14/10/2014	CRCTD - Corrected/Abated	286348	NOV - Notice of Violation	07/05/2012	14/10/2014
16/05/2012	UNRES - Not resolvable	286342	NOV - Notice of Violation	16/05/2012	12/06/2012
16/05/2012	UNRES - Not resolvable	286342	NOV - Notice of Violation	16/05/2012	12/06/2012
12/06/2012	CRCTD - Corrected/Abated	286342	NOV - Notice of Violation	16/05/2012	12/06/2012
12/06/2012	CRCTD - Corrected/Abated	286342	NOV - Notice of Violation	16/05/2012	12/06/2012
12/06/2012	CRCTD - Corrected/Abated	286342	NOV - Notice of Violation	16/05/2012	12/06/2012
22/06/2012	CRCTD - Corrected/Abated	286330	NOV - Notice of Violation	20/06/2012	11/09/2012
30/07/2012	CRCTD - Corrected/Abated	286394	NOV - Notice of Violation	19/07/2012	30/07/2012

18/07/2012	CRCTD - Corrected/Abated	286394	NOV - Notice of Violation	19/07/2012	30/07/2012
10/07/2012	CRCTD - Corrected/Abated	286394	NOV - Notice of Violation	19/07/2012	30/07/2012
02/11/2012	CRCTD - Corrected/Abated	287348	NOV - Notice of Violation	09/08/2012	02/11/2012
02/11/2012	CRCTD - Corrected/Abated	287348	NOV - Notice of Violation	09/08/2012	02/11/2012
02/11/2012	CRCTD - Corrected/Abated	287348	NOV - Notice of Violation	09/08/2012	02/11/2012
05/11/2012	CRCTD - Corrected/Abated	290397	NOV - Notice of Violation	02/10/2012	05/11/2012
05/11/2012	CRCTD - Corrected/Abated	290397	NOV - Notice of Violation	02/10/2012	05/11/2012
05/11/2012	CRCTD - Corrected/Abated	290397	NOV - Notice of Violation	02/10/2012	05/11/2012
02/01/2013	CRCTD - Corrected/Abated	291735	NOV - Notice of Violation	14/12/2012	07/01/2013
02/01/2013	CRCTD - Corrected/Abated	298504	CACP - Consent Assessment of Civil Penalty	07/06/2013	07/06/2013
18/01/2013	CRCTD - Corrected/Abated	293594	NOV - Notice of Violation	04/02/2013	04/02/2013
16/12/2015	ACO - Administrative Close Out	293595	NOV - Notice of Violation	04/02/2013	16/12/2015
28/08/2015	ACO - Administrative Close Out	295765	NOV - Notice of Violation	27/03/2013	28/08/2015
28/08/2015	ACO - Administrative Close Out	295765	NOV - Notice of Violation	27/03/2013	28/08/2015
28/08/2015	ACO - Administrative Close Out	296727	NOV - Notice of Violation	15/04/2013	28/08/2015
28/08/2015	ACO - Administrative Close Out	296727	NOV - Notice of Violation	15/04/2013	28/08/2015
28/08/2015	ACO - Administrative Close Out	296727	NOV - Notice of Violation	15/04/2013	28/08/2015
15/08/2013	CRCTD - Corrected/Abated	318298	NOV - Notice of Violation	02/08/2013	15/08/2013
15/08/2013	CRCTD - Corrected/Abated	318298	NOV - Notice of Violation	02/08/2013	15/08/2013
15/08/2013	CRCTD - Corrected/Abated	318298	NOV - Notice of Violation	02/08/2013	15/08/2013
29/10/2013	CRCTD - Corrected/Abated	318297	NOV - Notice of Violation	27/09/2013	29/10/2013
29/10/2013	CRCTD - Corrected/Abated	318297	NOV - Notice of Violation	27/09/2013	29/10/2013
29/10/2013	CRCTD - Corrected/Abated	318297	NOV - Notice of Violation	27/09/2013	29/10/2013
23/01/2014	CRCTD - Corrected/Abated	293115	NOV - Notice of Violation	24/01/2013	
23/01/2014	CRCTD - Corrected/Abated	293115	NOV - Notice of Violation	24/01/2013	
		317859	NOV - Notice of Violation	11/03/2014	
		317859	NOV - Notice of Violation	11/03/2014	
		318121	NOV - Notice of Violation	10/04/2014	
		318121	NOV - Notice of Violation	10/04/2014	
05/05/2015	CRCTD - Corrected/Abated	318121	NOV - Notice of Violation	10/04/2014	
		318121	NOV - Notice of Violation	10/04/2014	
29/04/2014	CRCTD - Corrected/Abated	293115	NOV - Notice of Violation	24/01/2013	
20/06/2014	CRCTD - Corrected/Abated	318025	NOV - Notice of Violation	05/05/2014	20/06/2014
20/06/2014	CRCTD - Corrected/Abated	318025	NOV - Notice of Violation	05/05/2014	20/06/2014
		318026	NOV - Notice of Violation	12/05/2014	
		318026	NOV - Notice of Violation	12/05/2014	
		318026	NOV - Notice of Violation	12/05/2014	
01/08/2016	CRCTD - Corrected/Abated	318113	NOV - Notice of Violation	15/05/2014	01/08/2016
01/08/2016	CRCTD - Corrected/Abated	318114	NOV - Notice of Violation	15/05/2014	01/08/2016
01/08/2016	CRCTD - Corrected/Abated	318091	NOV - Notice of Violation	15/05/2014	01/08/2016
19/11/2015	CRCTD - Corrected/Abated	318115	NOV - Notice of Violation	15/05/2014	19/11/2015
19/11/2015	CRCTD - Corrected/Abated	318095	NOV - Notice of Violation	15/05/2014	19/11/2015
		318112	NOV - Notice of Violation	15/05/2014	
		318110	NOV - Notice of Violation	15/05/2014	
16/12/2015	CRCTD - Corrected/Abated	318116	NOV - Notice of Violation	15/05/2014	16/12/2015
19/11/2015	CRCTD - Corrected/Abated	318093	NOV - Notice of Violation	15/05/2014	19/11/2015
		318097	NOV - Notice of Violation	15/05/2014	
16/12/2015	CRCTD - Corrected/Abated	318118	NOV - Notice of Violation	15/05/2014	16/12/2015
19/11/2015	CRCTD - Corrected/Abated	318094	NOV - Notice of Violation	15/05/2014	19/11/2015
		318034	NOV - Notice of Violation	19/05/2014	
		318034	NOV - Notice of Violation	19/05/2014	
		318034	NOV - Notice of Violation	19/05/2014	
		318035	NOV - Notice of Violation	19/05/2014	
		318035	NOV - Notice of Violation	19/05/2014	
		318035	NOV - Notice of Violation	19/05/2014	
01/09/2015	CRCTD - Corrected/Abated	318037	NOV - Notice of Violation	02/06/2014	01/09/2015
01/09/2015	CRCTD - Corrected/Abated	318037	NOV - Notice of Violation	02/06/2014	01/09/2015
01/09/2015	CRCTD - Corrected/Abated	318037	NOV - Notice of Violation	02/06/2014	01/09/2015

		318038	NOV - Notice of Violation	26/06/2014	
		318038	NOV - Notice of Violation	26/06/2014	
		318038	NOV - Notice of Violation	26/06/2014	
14/10/2014	CRCTD - Corrected/Abated	318943	NOV - Notice of Violation	27/06/2014	14/10/2014
14/10/2014	CRCTD - Corrected/Abated	318946	NOV - Notice of Violation	01/07/2014	14/10/2014
20/06/2014	VACTD - Vacated				
20/06/2014	VACTD - Vacated				
20/06/2014	VACTD - Vacated				
20/06/2014	VACTD - Vacated				
15/07/2014	CRCTD - Corrected/Abated	293115	NOV - Notice of Violation	24/01/2013	
15/07/2014	CRCTD - Corrected/Abated	293115	NOV - Notice of Violation	24/01/2013	
		318086	NOV - Notice of Violation	21/07/2014	
		318086	NOV - Notice of Violation	21/07/2014	
		318086	NOV - Notice of Violation	21/07/2014	
31/08/2015	CRCTD - Corrected/Abated	318083	NOV - Notice of Violation	21/07/2014	31/08/2015
31/08/2015	CRCTD - Corrected/Abated	318083	NOV - Notice of Violation	21/07/2014	31/08/2015
31/08/2015	CRCTD - Corrected/Abated	318083	NOV - Notice of Violation	21/07/2014	31/08/2015
31/08/2015	CRCTD - Corrected/Abated	318084	NOV - Notice of Violation	21/07/2014	31/08/2015
31/08/2015	CRCTD - Corrected/Abated	318084	NOV - Notice of Violation	21/07/2014	31/08/2015
31/08/2015	CRCTD - Corrected/Abated	318084	NOV - Notice of Violation	21/07/2014	31/08/2015
		318071	NOV - Notice of Violation	24/07/2014	
		318071	NOV - Notice of Violation	24/07/2014	
		318071	NOV - Notice of Violation	24/07/2014	
		318069	NOV - Notice of Violation	21/08/2014	
		318069	NOV - Notice of Violation	21/08/2014	
		318069	NOV - Notice of Violation	21/08/2014	
		318068	NOV - Notice of Violation	12/09/2014	
		318068	NOV - Notice of Violation	12/09/2014	
		318068	NOV - Notice of Violation	12/09/2014	
16/09/2014	CRCTD - Corrected/Abated	293115	NOV - Notice of Violation	24/01/2013	
19/11/2015	CRCTD - Corrected/Abated	318065	NOV - Notice of Violation	22/09/2014	19/11/2015
14/10/2014	CRCTD - Corrected/Abated	318066	NOV - Notice of Violation	22/09/2014	14/10/2014
14/10/2014	CRCTD - Corrected/Abated	318066	NOV - Notice of Violation	22/09/2014	14/10/2014
		318060	NOV - Notice of Violation	01/10/2014	
		318060	NOV - Notice of Violation	01/10/2014	
		318060	NOV - Notice of Violation	01/10/2014	
31/08/2015	CRCTD - Corrected/Abated	318059	NOV - Notice of Violation	21/10/2014	31/08/2015
31/08/2015	CRCTD - Corrected/Abated	318059	NOV - Notice of Violation	21/10/2014	31/08/2015
31/08/2015	CRCTD - Corrected/Abated	318059	NOV - Notice of Violation	21/10/2014	31/08/2015
21/11/2014	CRCTD - Corrected/Abated	293115	NOV - Notice of Violation	24/01/2013	
23/01/2015	CRCTD - Corrected/Abated	318024	NOV - Notice of Violation	05/05/2014	23/01/2015
23/01/2015	CRCTD - Corrected/Abated	318024	NOV - Notice of Violation	05/05/2014	23/01/2015
23/01/2015	CRCTD - Corrected/Abated	318024	NOV - Notice of Violation	05/05/2014	23/01/2015
29/12/2014	CRCTD - Corrected/Abated	293115	NOV - Notice of Violation	24/01/2013	
29/12/2014	CRCTD - Corrected/Abated	293115	NOV - Notice of Violation	24/01/2013	
28/01/2015	CRCTD - Corrected/Abated	293115	NOV - Notice of Violation	24/01/2013	
23/02/2015	CRCTD - Corrected/Abated	293115	NOV - Notice of Violation	24/01/2013	
		328976	NOV - Notice of Violation	03/03/2015	
		328976	NOV - Notice of Violation	03/03/2015	
		328976	NOV - Notice of Violation	03/03/2015	
04/03/2015	CRCTD - Corrected/Abated	293115	NOV - Notice of Violation	24/01/2013	
		328977	NOV - Notice of Violation	20/03/2015	
		328977	NOV - Notice of Violation	20/03/2015	
		328977	NOV - Notice of Violation	20/03/2015	
		328979	NOV - Notice of Violation	20/03/2015	
		328979	NOV - Notice of Violation	20/03/2015	
		328979	NOV - Notice of Violation	20/03/2015	
31/08/2015	CRCTD - Corrected/Abated	328985	NOV - Notice of Violation	27/03/2015	31/08/2015
31/08/2015	CRCTD - Corrected/Abated	328985	NOV - Notice of Violation	27/03/2015	31/08/2015

31/08/2015	CRCTD - Corrected/Abated	328985	NOV - Notice of Violation	27/03/2015	31/08/2015
01/09/2015	CRCTD - Corrected/Abated	329076	NOV - Notice of Violation	17/04/2015	01/09/2015
28/04/2015	CRCTD - Corrected/Abated	329076	NOV - Notice of Violation	17/04/2015	01/09/2015
01/09/2015	CRCTD - Corrected/Abated	329076	NOV - Notice of Violation	17/04/2015	01/09/2015
28/04/2015	CRCTD - Corrected/Abated	329076	NOV - Notice of Violation	17/04/2015	01/09/2015
01/09/2015	CRCTD - Corrected/Abated	329076	NOV - Notice of Violation	17/04/2015	01/09/2015
05/05/2015	CRCTD - Corrected/Abated	293115	NOV - Notice of Violation	24/01/2013	
05/05/2015	CRCTD - Corrected/Abated	293115	NOV - Notice of Violation	24/01/2013	
		328987	NOV - Notice of Violation	29/05/2015	
		328987	NOV - Notice of Violation	29/05/2015	
		328987	NOV - Notice of Violation	29/05/2015	
16/06/2015	CRCTD - Corrected/Abated	293115	NOV - Notice of Violation	24/01/2013	
16/06/2015	CRCTD - Corrected/Abated	293115	NOV - Notice of Violation	24/01/2013	
21/07/2015	CRCTD - Corrected/Abated	324820	NOV - Notice of Violation	19/06/2015	21/07/2015
		329233	NOV - Notice of Violation	02/09/2015	
		329233	NOV - Notice of Violation	02/09/2015	
		329233	NOV - Notice of Violation	02/09/2015	
08/09/2015	CRCTD - Corrected/Abated	293115	NOV - Notice of Violation	24/01/2013	
		332344	NOV - Notice of Violation	23/09/2015	
		332344	NOV - Notice of Violation	23/09/2015	
		332344	NOV - Notice of Violation	23/09/2015	
24/09/2015	CRCTD - Corrected/Abated	293115	NOV - Notice of Violation	24/01/2013	
29/10/2015	CRCTD - Corrected/Abated	332340	NOV - Notice of Violation	27/10/2015	29/10/2015
29/10/2015	CRCTD - Corrected/Abated	332340	NOV - Notice of Violation	27/10/2015	29/10/2015
29/10/2015	CRCTD - Corrected/Abated	332340	NOV - Notice of Violation	27/10/2015	29/10/2015
29/10/2015	CRCTD - Corrected/Abated	332340	NOV - Notice of Violation	27/10/2015	29/10/2015
29/10/2015	CRCTD - Corrected/Abated	332340	NOV - Notice of Violation	27/10/2015	29/10/2015
28/10/2015	CRCTD - Corrected/Abated	293115	NOV - Notice of Violation	24/01/2013	
28/10/2015	CRCTD - Corrected/Abated	293115	NOV - Notice of Violation	24/01/2013	
19/11/2015	CRCTD - Corrected/Abated	331599	NOV - Notice of Violation	04/11/2015	19/11/2015
19/11/2015	CRCTD - Corrected/Abated	331599	NOV - Notice of Violation	04/11/2015	19/11/2015
19/11/2015	CRCTD - Corrected/Abated	331599	NOV - Notice of Violation	04/11/2015	19/11/2015
		331597	NOV - Notice of Violation	04/11/2015	
		331597	NOV - Notice of Violation	04/11/2015	
		331597	NOV - Notice of Violation	04/11/2015	
		331597	NOV - Notice of Violation	04/11/2015	
		331598	NOV - Notice of Violation	04/11/2015	
		331598	NOV - Notice of Violation	04/11/2015	
09/03/2016	CRCTD - Corrected/Abated	332346	NOV - Notice of Violation	24/11/2015	09/03/2016
16/12/2015	CRCTD - Corrected/Abated	332347	NOV - Notice of Violation	24/11/2015	16/12/2015
16/12/2015	CRCTD - Corrected/Abated	332349	NOV - Notice of Violation	25/11/2015	16/12/2015
16/12/2015	CRCTD - Corrected/Abated	332350	NOV - Notice of Violation	25/11/2015	16/12/2015
27/04/2016	CRCTD - Corrected/Abated	332591	NOV - Notice of Violation	02/12/2015	27/04/2016
27/04/2016	CRCTD - Corrected/Abated	332591	NOV - Notice of Violation	02/12/2015	27/04/2016
27/04/2016	CRCTD - Corrected/Abated	332591	NOV - Notice of Violation	02/12/2015	27/04/2016
27/04/2016	CRCTD - Corrected/Abated	332591	NOV - Notice of Violation	02/12/2015	27/04/2016
27/04/2016	CRCTD - Corrected/Abated	332591	NOV - Notice of Violation	02/12/2015	27/04/2016
16/02/2016	CRCTD - Corrected/Abated	293115	NOV - Notice of Violation	24/01/2013	
24/03/2016	CRCTD - Corrected/Abated				
		342580	NOV - Notice of Violation	05/04/2016	
		342580	NOV - Notice of Violation	05/04/2016	
17/03/2016	UNRES - Not resolvable	342580	NOV - Notice of Violation	05/04/2016	
		342580	NOV - Notice of Violation	05/04/2016	
29/04/2016	CRCTD - Corrected/Abated	293115	NOV - Notice of Violation	24/01/2013	
29/04/2016	CRCTD - Corrected/Abated	293115	NOV - Notice of Violation	24/01/2013	
29/04/2016	CRCTD - Corrected/Abated	293115	NOV - Notice of Violation	24/01/2013	
06/09/2016	CRCTD - Corrected/Abated	344217	NOV - Notice of Violation	19/05/2016	06/09/2016
06/09/2016	CRCTD - Corrected/Abated	344217	NOV - Notice of Violation	19/05/2016	06/09/2016

13/05/2016	UNRES - Not resolvable	344217	NOV - Notice of Violation	19/05/2016	06/09/2016
06/09/2016	CRCTD - Corrected/Abated	344217	NOV - Notice of Violation	19/05/2016	06/09/2016
		293115	NOV - Notice of Violation	24/01/2013	
07/07/2016	CRCTD - Corrected/Abated	293115	NOV - Notice of Violation	24/01/2013	
07/07/2016	CRCTD - Corrected/Abated	293115	NOV - Notice of Violation	24/01/2013	
		345882	NOV - Notice of Violation	29/07/2016	
29/07/2016	UNRES - Not resolvable	345882	NOV - Notice of Violation	29/07/2016	
		345882	NOV - Notice of Violation	29/07/2016	
		345882	NOV - Notice of Violation	29/07/2016	
29/07/2016	UNRES - Not resolvable	345882	NOV - Notice of Violation	29/07/2016	
		347394	NOV - Notice of Violation	03/08/2016	
03/08/2016	UNRES - Not resolvable	347394	NOV - Notice of Violation	03/08/2016	
03/08/2016	UNRES - Not resolvable	347394	NOV - Notice of Violation	03/08/2016	
		347394	NOV - Notice of Violation	03/08/2016	
		347394	NOV - Notice of Violation	03/08/2016	
16/08/2016	CRCTD - Corrected/Abated				
19/09/2016	CRCTD - Corrected/Abated	293115	NOV - Notice of Violation	24/01/2013	
		348312	NOV - Notice of Violation	06/09/2016	
		348312	NOV - Notice of Violation	06/09/2016	
		348312	NOV - Notice of Violation	06/09/2016	
07/09/2016	UNRES - Not resolvable	348312	NOV - Notice of Violation	06/09/2016	
07/09/2016	UNRES - Not resolvable	348312	NOV - Notice of Violation	06/09/2016	
07/09/2016	UNRES - Not resolvable	348313	NOV - Notice of Violation	06/09/2016	03/01/2017
03/01/2017	CRCTD - Corrected/Abated	348313	NOV - Notice of Violation	06/09/2016	03/01/2017
03/01/2017	CRCTD - Corrected/Abated	348313	NOV - Notice of Violation	06/09/2016	03/01/2017
03/01/2017	CRCTD - Corrected/Abated	348313	NOV - Notice of Violation	06/09/2016	03/01/2017
07/09/2016	UNRES - Not resolvable	348313	NOV - Notice of Violation	06/09/2016	03/01/2017
07/09/2016	UNRES - Not resolvable	348314	NOV - Notice of Violation	06/09/2016	03/01/2017
07/09/2016	UNRES - Not resolvable	348314	NOV - Notice of Violation	06/09/2016	03/01/2017
03/01/2017	CRCTD - Corrected/Abated	348314	NOV - Notice of Violation	06/09/2016	03/01/2017
03/01/2017	CRCTD - Corrected/Abated	348314	NOV - Notice of Violation	06/09/2016	03/01/2017
		348274	NOV - Notice of Violation	08/09/2016	
		348274	NOV - Notice of Violation	08/09/2016	
		348274	NOV - Notice of Violation	08/09/2016	
03/01/2017	CRCTD - Corrected/Abated	348275	NOV - Notice of Violation	08/09/2016	03/01/2017
03/01/2017	CRCTD - Corrected/Abated	348275	NOV - Notice of Violation	08/09/2016	03/01/2017
03/01/2017	CRCTD - Corrected/Abated	348275	NOV - Notice of Violation	08/09/2016	03/01/2017
08/09/2016	UNRES - Not resolvable	348275	NOV - Notice of Violation	08/09/2016	03/01/2017
08/09/2016	UNRES - Not resolvable	348275	NOV - Notice of Violation	08/09/2016	03/01/2017
19/09/2016	CRCTD - Corrected/Abated	293115	NOV - Notice of Violation	24/01/2013	
19/09/2016	CRCTD - Corrected/Abated	293115	NOV - Notice of Violation	24/01/2013	
19/09/2016	CRCTD - Corrected/Abated	293115	NOV - Notice of Violation	24/01/2013	
		348892	NOV - Notice of Violation	21/09/2016	
		348892	NOV - Notice of Violation	21/09/2016	
		348892	NOV - Notice of Violation	21/09/2016	
31/10/2016	CRCTD - Corrected/Abated	293115	NOV - Notice of Violation	24/01/2013	
31/10/2016	CRCTD - Corrected/Abated	293115	NOV - Notice of Violation	24/01/2013	
31/10/2016	CRCTD - Corrected/Abated	293115	NOV - Notice of Violation	24/01/2013	
		347394	NOV - Notice of Violation	03/08/2016	
		347394	NOV - Notice of Violation	03/08/2016	
		347394	NOV - Notice of Violation	03/08/2016	
08/11/2001	CRCTD - Corrected/Abated	114016	CACP - Consent Assessment of Civil Penalty	18/12/2002	08/01/2003
08/11/2001	CRCTD - Corrected/Abated	87590	NOV - Notice of Violation	09/11/2001	10/01/2002
11/06/2002	CRCTD - Corrected/Abated	114016	CACP - Consent Assessment of Civil Penalty	18/12/2002	08/01/2003
11/06/2002	CRCTD - Corrected/Abated	95437	NOV - Notice of Violation	01/05/2002	11/06/2002
11/06/2002	CRCTD - Corrected/Abated	114016	CACP - Consent Assessment of Civil Penalty	18/12/2002	08/01/2003
11/06/2002	CRCTD - Corrected/Abated	95437	NOV - Notice of Violation	01/05/2002	11/06/2002
01/10/2002	CRCTD - Corrected/Abated	114016	CACP - Consent Assessment of Civil Penalty	18/12/2002	08/01/2003

01/10/2002	CRCTD - Corrected/Abated	96677	NOV - Notice of Violation	10/06/2002	28/10/2002
21/10/2002	CRCTD - Corrected/Abated	98007	NOV - Notice of Violation	24/07/2002	21/10/2002
21/10/2002	CRCTD - Corrected/Abated	114016	CACP - Consent Assessment of Civil Penalty	18/12/2002	08/01/2003
21/10/2002	CRCTD - Corrected/Abated	98007	NOV - Notice of Violation	24/07/2002	21/10/2002
21/10/2002	CRCTD - Corrected/Abated	114016	CACP - Consent Assessment of Civil Penalty	18/12/2002	08/01/2003
21/10/2002	CRCTD - Corrected/Abated	98007	NOV - Notice of Violation	24/07/2002	21/10/2002
21/10/2002	CRCTD - Corrected/Abated	114016	CACP - Consent Assessment of Civil Penalty	18/12/2002	08/01/2003
21/10/2002	CRCTD - Corrected/Abated	98007	NOV - Notice of Violation	24/07/2002	21/10/2002
21/10/2002	CRCTD - Corrected/Abated	114016	CACP - Consent Assessment of Civil Penalty	18/12/2002	08/01/2003
22/06/2004	CRCTD - Corrected/Abated	146996	CACP - Consent Assessment of Civil Penalty	26/04/2004	23/06/2004
22/06/2004	CRCTD - Corrected/Abated	141142	NOV - Notice of Violation	19/04/2004	23/06/2004
20/12/2004	CRCTD - Corrected/Abated	200703	CACP - Consent Assessment of Civil Penalty	19/08/2005	23/09/2005
20/12/2004	CRCTD - Corrected/Abated	172558	NOV - Notice of Violation	27/10/2004	20/12/2004
03/02/2005	CRCTD - Corrected/Abated	200703	CACP - Consent Assessment of Civil Penalty	19/08/2005	23/09/2005
03/02/2005	CRCTD - Corrected/Abated	180443	NOV - Notice of Violation	02/02/2005	03/02/2005
20/07/2005	CRCTD - Corrected/Abated	198159	NOV - Notice of Violation	15/07/2005	20/07/2005
19/01/2006	CRCTD - Corrected/Abated	203659	NOV - Notice of Violation	17/01/2006	19/01/2006
19/01/2006	CRCTD - Corrected/Abated	211694	CACP - Consent Assessment of Civil Penalty	14/06/2006	15/08/2006
24/03/2008	CRCTD - Corrected/Abated	226339	NOV - Notice of Violation	12/10/2007	24/03/2008
24/03/2008	CRCTD - Corrected/Abated	234273	CACP - Consent Assessment of Civil Penalty	28/05/2008	28/05/2008
18/01/2011	CRCTD - Corrected/Abated	266971	CACP - Consent Assessment of Civil Penalty	18/01/2011	18/01/2011
27/10/2011	CRCTD - Corrected/Abated	276661	NOV - Notice of Violation	31/10/2011	12/06/2012
27/10/2011	CRCTD - Corrected/Abated	276661	NOV - Notice of Violation	31/10/2011	12/06/2012
24/08/2012	CRCTD - Corrected/Abated	290689	CACP - Consent Assessment of Civil Penalty	15/11/2012	15/11/2012
24/08/2012	CRCTD - Corrected/Abated	287579	NOV - Notice of Violation	15/08/2012	24/08/2012
24/08/2012	CRCTD - Corrected/Abated	290689	CACP - Consent Assessment of Civil Penalty	15/11/2012	15/11/2012
24/08/2012	CRCTD - Corrected/Abated	287579	NOV - Notice of Violation	15/08/2012	24/08/2012
24/08/2012	CRCTD - Corrected/Abated	290689	CACP - Consent Assessment of Civil Penalty	15/11/2012	15/11/2012
24/08/2012	CRCTD - Corrected/Abated	290689	CACP - Consent Assessment of Civil Penalty	15/11/2012	15/11/2012
24/08/2012	CRCTD - Corrected/Abated	287579	NOV - Notice of Violation	15/08/2012	24/08/2012
03/10/2014	CRCTD - Corrected/Abated	316393	NOV - Notice of Violation	16/10/2014	16/10/2014
03/10/2014	CRCTD - Corrected/Abated	316393	NOV - Notice of Violation	16/10/2014	16/10/2014
03/10/2014	CRCTD - Corrected/Abated	316393	NOV - Notice of Violation	16/10/2014	16/10/2014
22/09/2015	CRCTD - Corrected/Abated	318864	NOV - Notice of Violation	18/12/2014	05/10/2015
29/07/2004	CRCTD - Corrected/Abated	175502	CACP - Consent Assessment of Civil Penalty	08/11/2004	02/12/2004
29/07/2004	CRCTD - Corrected/Abated	137979	NOV - Notice of Violation	23/03/2004	29/07/2004
29/07/2004	CRCTD - Corrected/Abated	137979	NOV - Notice of Violation	23/03/2004	29/07/2004
29/07/2004	CRCTD - Corrected/Abated	175502	CACP - Consent Assessment of Civil Penalty	08/11/2004	02/12/2004
29/07/2004	CRCTD - Corrected/Abated	175502	CACP - Consent Assessment of Civil Penalty	08/11/2004	02/12/2004
29/07/2004	CRCTD - Corrected/Abated	175502	CACP - Consent Assessment of Civil Penalty	08/11/2004	02/12/2004
29/07/2004	CRCTD - Corrected/Abated	146498	NOV - Notice of Violation	24/06/2004	29/07/2004
29/07/2004	CRCTD - Corrected/Abated	146498	NOV - Notice of Violation	24/06/2004	29/07/2004
04/11/2005	CRCTD - Corrected/Abated	203973	CACP - Consent Assessment of Civil Penalty	19/01/2006	19/01/2006
04/11/2005	CRCTD - Corrected/Abated	199811	NOV - Notice of Violation	25/08/2005	19/01/2006
08/06/2006	CRCTD - Corrected/Abated	208245	NOV - Notice of Violation	22/05/2006	08/06/2006
07/07/2006	CRCTD - Corrected/Abated	208152	NOV - Notice of Violation	23/05/2006	07/07/2006
07/07/2006	CRCTD - Corrected/Abated	208152	NOV - Notice of Violation	23/05/2006	07/07/2006
27/10/2009	CRCTD - Corrected/Abated	250854	NOV - Notice of Violation	02/10/2009	27/10/2009
27/10/2009	CRCTD - Corrected/Abated	262433	CACP - Consent Assessment of Civil Penalty	22/09/2010	22/09/2010
05/11/2012	CRCTD - Corrected/Abated	289010	NOV - Notice of Violation	27/09/2012	05/11/2012
05/11/2012	CRCTD - Corrected/Abated	289010	NOV - Notice of Violation	27/09/2012	05/11/2012
05/11/2012	CRCTD - Corrected/Abated	302900	CACP - Consent Assessment of Civil Penalty	30/09/2013	30/09/2013
05/11/2012	CRCTD - Corrected/Abated	289010	NOV - Notice of Violation	27/09/2012	05/11/2012
05/11/2012	CRCTD - Corrected/Abated	289010	NOV - Notice of Violation	27/09/2012	05/11/2012
05/11/2012	CRCTD - Corrected/Abated	302900	CACP - Consent Assessment of Civil Penalty	30/09/2013	30/09/2013
05/11/2012	CRCTD - Corrected/Abated	302900	CACP - Consent Assessment of Civil Penalty	30/09/2013	30/09/2013
31/10/2012	CRCTD - Corrected/Abated				
28/11/2012	CRCTD - Corrected/Abated	302900	CACP - Consent Assessment of Civil Penalty	30/09/2013	30/09/2013
28/11/2012	CRCTD - Corrected/Abated	290844	NOV - Notice of Violation	13/11/2012	28/11/2012

28/11/2012	CRCTD - Corrected/Abated	302900	CACP - Consent Assessment of Civil Penalty	30/09/2013	30/09/2013
28/11/2012	CRCTD - Corrected/Abated	290844	NOV - Notice of Violation	13/11/2012	28/11/2012
04/04/2013	CRCTD - Corrected/Abated	291694	NOV - Notice of Violation	11/12/2012	04/04/2013
04/04/2013	CRCTD - Corrected/Abated	302900	CACP - Consent Assessment of Civil Penalty	30/09/2013	30/09/2013
04/04/2013	CRCTD - Corrected/Abated	291694	NOV - Notice of Violation	11/12/2012	04/04/2013
04/04/2013	CRCTD - Corrected/Abated	302900	CACP - Consent Assessment of Civil Penalty	30/09/2013	30/09/2013
04/04/2013	CRCTD - Corrected/Abated	302900	CACP - Consent Assessment of Civil Penalty	30/09/2013	30/09/2013
04/04/2013	CRCTD - Corrected/Abated	291694	NOV - Notice of Violation	11/12/2012	04/04/2013
10/12/2012	CRCTD - Corrected/Abated	291694	NOV - Notice of Violation	11/12/2012	04/04/2013
10/12/2012	CRCTD - Corrected/Abated	302900	CACP - Consent Assessment of Civil Penalty	30/09/2013	30/09/2013
10/12/2012	CRCTD - Corrected/Abated	291694	NOV - Notice of Violation	11/12/2012	04/04/2013
10/12/2012	CRCTD - Corrected/Abated	302900	CACP - Consent Assessment of Civil Penalty	30/09/2013	30/09/2013
15/07/2014	CRCTD - Corrected/Abated	313236	NOV - Notice of Violation	16/07/2014	16/07/2014
15/07/2014	CRCTD - Corrected/Abated	313236	NOV - Notice of Violation	16/07/2014	16/07/2014
30/12/2014	CRCTD - Corrected/Abated				
16/10/2013	CRCTD - Corrected/Abated	255917	NOV - Notice of Violation	10/03/2010	
03/09/2014	CRCTD - Corrected/Abated	257504	NOV - Notice of Violation	30/04/2010	
20/10/2009	ACO - Administrative Close Out	247386	NOV - Notice of Violation	24/06/2009	20/10/2009
02/11/2015	ATE - Addressed Through Enforcement	331164	CACP - Consent Assessment of Civil Penalty	02/11/2015	02/11/2015
04/12/2000	CRCTD - Corrected/Abated	57287	NOV - Notice of Violation	28/11/2000	04/12/2000
04/12/2000	CRCTD - Corrected/Abated	57287	NOV - Notice of Violation	28/11/2000	04/12/2000
22/01/2001	CRCTD - Corrected/Abated				
26/03/2001	CRCTD - Corrected/Abated	67575	NOV - Notice of Violation	13/03/2001	26/03/2001
26/03/2001	CRCTD - Corrected/Abated	67575	NOV - Notice of Violation	13/03/2001	26/03/2001
19/09/2001	CRCTD - Corrected/Abated				
18/12/2001	CRCTD - Corrected/Abated				
08/03/2002	CRCTD - Corrected/Abated	90017	CACP - Consent Assessment of Civil Penalty	20/02/2002	08/03/2002
08/03/2002	CRCTD - Corrected/Abated	87606	NOV - Notice of Violation	14/01/2002	08/03/2002
08/03/2002	CRCTD - Corrected/Abated	93004	NOV - Notice of Violation	18/03/2002	18/03/2002
31/03/2003	CRCTD - Corrected/Abated				
06/10/2003	CRCTD - Corrected/Abated	127031	NOV - Notice of Violation	14/10/2003	08/03/2004
06/10/2003	CRCTD - Corrected/Abated	127031	NOV - Notice of Violation	14/10/2003	08/03/2004
06/10/2003	CRCTD - Corrected/Abated	137143	CACP - Consent Assessment of Civil Penalty	20/02/2004	04/03/2004
06/10/2003	CRCTD - Corrected/Abated	137143	CACP - Consent Assessment of Civil Penalty	20/02/2004	04/03/2004
10/02/2004	CRCTD - Corrected/Abated				
16/06/2004	CRCTD - Corrected/Abated	139487	NOV - Notice of Violation	05/04/2004	22/06/2004
16/06/2004	CRCTD - Corrected/Abated	175468	CACP - Consent Assessment of Civil Penalty	10/11/2004	29/11/2004
29/09/2004	CRCTD - Corrected/Abated	195046	NOV - Notice of Violation	23/08/2004	29/09/2004
18/08/2005	CRCTD - Corrected/Abated	199037	NOV - Notice of Violation	14/09/2004	18/08/2005
19/11/2004	CRCTD - Corrected/Abated	193761	CACP - Consent Assessment of Civil Penalty	17/03/2005	12/04/2005
19/11/2004	CRCTD - Corrected/Abated	175012	NOV - Notice of Violation	22/11/2004	10/12/2004
10/12/2004	CRCTD - Corrected/Abated	176700	NOV - Notice of Violation	01/12/2004	10/12/2004
15/01/2005	CRCTD - Corrected/Abated	176220	ADORD - Administrative Order	10/12/2004	24/10/2005
12/01/2005	CRCTD - Corrected/Abated				
07/12/2005	VACTD - Vacated				
09/02/2011	ACO - Administrative Close Out				
15/09/2005	CRCTD - Corrected/Abated	200417	CACP - Consent Assessment of Civil Penalty	26/08/2005	15/09/2005
15/09/2005	CRCTD - Corrected/Abated	190324	NOV - Notice of Violation	12/04/2005	15/09/2005
15/09/2005	CRCTD - Corrected/Abated	190324	NOV - Notice of Violation	12/04/2005	15/09/2005
15/09/2005	CRCTD - Corrected/Abated	200417	CACP - Consent Assessment of Civil Penalty	26/08/2005	15/09/2005
06/04/2005	CRCTD - Corrected/Abated	200417	CACP - Consent Assessment of Civil Penalty	26/08/2005	15/09/2005
06/04/2005	CRCTD - Corrected/Abated	190324	NOV - Notice of Violation	12/04/2005	15/09/2005
15/09/2005	CRCTD - Corrected/Abated	200417	CACP - Consent Assessment of Civil Penalty	26/08/2005	15/09/2005
15/07/2005	CRCTD - Corrected/Abated	196397	NOV - Notice of Violation	15/06/2005	15/07/2005
15/07/2005	CRCTD - Corrected/Abated	196398	NOV - Notice of Violation	15/06/2005	15/07/2005
05/07/2005	CRCTD - Corrected/Abated				
05/07/2005	CRCTD - Corrected/Abated				

19/07/2005	UNRES - Not resolvable	198310	NOV - Notice of Violation	20/07/2005	20/07/2005
12/08/2005	CRCTD - Corrected/Abated	200417	CACP - Consent Assessment of Civil Penalty	26/08/2005	15/09/2005
16/08/2006	CRCTD - Corrected/Abated	211591	CACP - Consent Assessment of Civil Penalty	04/08/2006	16/08/2006
16/08/2006	CRCTD - Corrected/Abated	204125	NOV - Notice of Violation	25/01/2006	16/08/2006
24/01/2006	CRCTD - Corrected/Abated	204806	NOV - Notice of Violation	04/01/2006	24/01/2006
19/05/2006	ACO - Administrative Close Out	208256	NOV - Notice of Violation	20/04/2006	29/08/2006
19/05/2006	ACO - Administrative Close Out	208256	NOV - Notice of Violation	20/04/2006	29/08/2006
19/05/2006	ACO - Administrative Close Out	208256	NOV - Notice of Violation	20/04/2006	29/08/2006
29/08/2006	CRCTD - Corrected/Abated	208256	NOV - Notice of Violation	20/04/2006	29/08/2006
29/08/2006	CRCTD - Corrected/Abated	208256	NOV - Notice of Violation	20/04/2006	29/08/2006
16/02/2007	CRCTD - Corrected/Abated	217939	NOV - Notice of Violation	13/02/2007	16/02/2007
16/02/2007	CRCTD - Corrected/Abated	217939	NOV - Notice of Violation	13/02/2007	16/02/2007
13/03/2007	CRCTD - Corrected/Abated	218709	NOV - Notice of Violation	09/03/2007	13/03/2007
14/09/2007	CRCTD - Corrected/Abated	219023	NOV - Notice of Violation	19/03/2007	14/09/2007
14/09/2007	CRCTD - Corrected/Abated	219023	NOV - Notice of Violation	19/03/2007	14/09/2007
20/03/2007	CRCTD - Corrected/Abated				
20/03/2007	CRCTD - Corrected/Abated				
15/03/2007	CRCTD - Corrected/Abated				
19/03/2007	CRCTD - Corrected/Abated	219253	NOV - Notice of Violation	23/03/2007	
06/04/2007	CRCTD - Corrected/Abated	221008	NOV - Notice of Violation	19/03/2007	06/04/2007
20/06/2007	CRCTD - Corrected/Abated	222484	NOV - Notice of Violation	18/05/2006	20/06/2007
20/06/2007	CRCTD - Corrected/Abated	221319	NOV - Notice of Violation	18/05/2007	30/12/2009
23/10/2007	CRCTD - Corrected/Abated	228651	CACP - Consent Assessment of Civil Penalty	31/10/2007	10/12/2007
23/10/2007	CRCTD - Corrected/Abated	220872	NOV - Notice of Violation	08/05/2007	23/10/2007
13/10/2009	ACO - Administrative Close Out	220916	NOV - Notice of Violation	10/05/2007	13/10/2009
13/10/2009	ACO - Administrative Close Out	220916	NOV - Notice of Violation	10/05/2007	13/10/2009
01/06/2007	CRCTD - Corrected/Abated	220918	NOV - Notice of Violation	10/05/2007	01/06/2007
06/06/2007	CRCTD - Corrected/Abated	221924	NOV - Notice of Violation	08/06/2007	08/06/2007
30/10/2008	CRCTD - Corrected/Abated	222619	NOV - Notice of Violation	28/06/2007	
30/10/2008	CRCTD - Corrected/Abated	222619	NOV - Notice of Violation	28/06/2007	
21/09/2007	CRCTD - Corrected/Abated	222622	NOV - Notice of Violation	28/06/2007	21/09/2007
20/11/2007	CRCTD - Corrected/Abated	224811	NOV - Notice of Violation	07/08/2007	20/11/2007
26/01/2011	ACO - Administrative Close Out				
16/12/2010	VACTD - Vacated	227908	NOV - Notice of Violation	26/11/2007	16/12/2010
26/01/2011	ACO - Administrative Close Out				
01/10/2007	CRCTD - Corrected/Abated	227733	NOV - Notice of Violation	15/10/2007	15/10/2007
26/01/2011	ACO - Administrative Close Out				
26/01/2011	ACO - Administrative Close Out				
16/12/2010	VACTD - Vacated	229425	NOV - Notice of Violation	04/12/2007	16/12/2010
01/03/2008	CRCTD - Corrected/Abated	229080	ADORD - Administrative Order	21/12/2007	01/03/2008
01/03/2008	CRCTD - Corrected/Abated	229080	ADORD - Administrative Order	21/12/2007	01/03/2008
06/06/2008	CRCTD - Corrected/Abated	229324	ADORD - Administrative Order	04/01/2008	06/06/2008
06/06/2008	CRCTD - Corrected/Abated	229324	ADORD - Administrative Order	04/01/2008	06/06/2008
07/01/2008	CRCTD - Corrected/Abated	230605	NOV - Notice of Violation	19/11/2007	07/01/2008
03/06/2008	CRCTD - Corrected/Abated	232657	NOV - Notice of Violation	14/04/2008	11/02/2009
03/06/2008	CRCTD - Corrected/Abated	253839	CACP - Consent Assessment of Civil Penalty	28/12/2009	28/12/2009
21/05/2008	CRCTD - Corrected/Abated	234080	NOV - Notice of Violation	21/05/2008	21/05/2008
20/06/2008	CRCTD - Corrected/Abated	240130	CACP - Consent Assessment of Civil Penalty	13/11/2008	07/07/2008
20/06/2008	CRCTD - Corrected/Abated	240131	CACP - Consent Assessment of Civil Penalty	13/11/2008	13/11/2008
20/06/2008	CRCTD - Corrected/Abated	234405	NOV - Notice of Violation	03/06/2008	20/06/2008
20/06/2008	CRCTD - Corrected/Abated	240130	CACP - Consent Assessment of Civil Penalty	13/11/2008	07/07/2008
20/06/2008	CRCTD - Corrected/Abated	234478	NOV - Notice of Violation	07/07/2008	07/07/2008
20/06/2008	CRCTD - Corrected/Abated	240131	CACP - Consent Assessment of Civil Penalty	13/11/2008	13/11/2008
20/06/2008	CRCTD - Corrected/Abated	240130	CACP - Consent Assessment of Civil Penalty	13/11/2008	07/07/2008
20/06/2008	CRCTD - Corrected/Abated	240131	CACP - Consent Assessment of Civil Penalty	13/11/2008	13/11/2008
20/06/2008	CRCTD - Corrected/Abated	234478	NOV - Notice of Violation	07/07/2008	07/07/2008
07/07/2008	CRCTD - Corrected/Abated	240130	CACP - Consent Assessment of Civil Penalty	13/11/2008	07/07/2008
07/07/2008	CRCTD - Corrected/Abated	240131	CACP - Consent Assessment of Civil Penalty	13/11/2008	13/11/2008
07/07/2008	CRCTD - Corrected/Abated	235596	NOV - Notice of Violation	07/07/2008	07/07/2008

22/07/2008	CRCTD - Corrected/Abated	235027	NOV - Notice of Violation	19/06/2008	22/07/2008
22/07/2008	CRCTD - Corrected/Abated	240130	CACP - Consent Assessment of Civil Penalty	13/11/2008	07/07/2008
22/07/2008	CRCTD - Corrected/Abated	240131	CACP - Consent Assessment of Civil Penalty	13/11/2008	13/11/2008
29/08/2008	CRCTD - Corrected/Abated	240130	CACP - Consent Assessment of Civil Penalty	13/11/2008	07/07/2008
29/08/2008	CRCTD - Corrected/Abated	240131	CACP - Consent Assessment of Civil Penalty	13/11/2008	13/11/2008
29/08/2008	CRCTD - Corrected/Abated	235556	NOV - Notice of Violation	03/07/2008	29/08/2008
29/10/2008	CRCTD - Corrected/Abated	237993	NOV - Notice of Violation	11/09/2008	29/10/2008
29/10/2008	CRCTD - Corrected/Abated	252608	CACP - Consent Assessment of Civil Penalty	18/11/2009	18/11/2009
07/08/2009	CRCTD - Corrected/Abated	248482	NOV - Notice of Violation	30/07/2009	07/08/2009
07/08/2009	CRCTD - Corrected/Abated	253839	CACP - Consent Assessment of Civil Penalty	28/12/2009	28/12/2009
26/01/2011	ACO - Administrative Close Out	231678	NOV - Notice of Violation	28/02/2008	26/01/2011
26/01/2011	ACO - Administrative Close Out	232192	NOV - Notice of Violation	27/03/2008	26/01/2011
26/01/2011	ACO - Administrative Close Out	232192	NOV - Notice of Violation	27/03/2008	26/01/2011
26/01/2011	ACO - Administrative Close Out	232375	NOV - Notice of Violation	27/03/2008	26/01/2011
26/01/2011	ACO - Administrative Close Out	232375	NOV - Notice of Violation	27/03/2008	26/01/2011
20/08/2008	CRCTD - Corrected/Abated	236889	NOV - Notice of Violation	29/07/2008	20/08/2008
20/08/2008	CRCTD - Corrected/Abated	236889	NOV - Notice of Violation	29/07/2008	20/08/2008
20/08/2008	CRCTD - Corrected/Abated	236889	NOV - Notice of Violation	29/07/2008	20/08/2008
02/07/2008	CRCTD - Corrected/Abated	240130	CACP - Consent Assessment of Civil Penalty	13/11/2008	07/07/2008
02/07/2008	CRCTD - Corrected/Abated	236920	NOV - Notice of Violation	19/06/2008	02/07/2008
02/07/2008	CRCTD - Corrected/Abated	240131	CACP - Consent Assessment of Civil Penalty	13/11/2008	13/11/2008
02/07/2008	CRCTD - Corrected/Abated	240130	CACP - Consent Assessment of Civil Penalty	13/11/2008	07/07/2008
02/07/2008	CRCTD - Corrected/Abated	236920	NOV - Notice of Violation	19/06/2008	02/07/2008
02/07/2008	CRCTD - Corrected/Abated	240131	CACP - Consent Assessment of Civil Penalty	13/11/2008	13/11/2008
09/10/2008	CRCTD - Corrected/Abated	252608	CACP - Consent Assessment of Civil Penalty	18/11/2009	18/11/2009
09/10/2008	CRCTD - Corrected/Abated	238468	NOV - Notice of Violation	23/09/2008	09/10/2008
09/10/2008	CRCTD - Corrected/Abated	252608	CACP - Consent Assessment of Civil Penalty	18/11/2009	18/11/2009
09/10/2008	CRCTD - Corrected/Abated	238468	NOV - Notice of Violation	23/09/2008	09/10/2008
09/10/2008	CRCTD - Corrected/Abated	252608	CACP - Consent Assessment of Civil Penalty	18/11/2009	18/11/2009
09/10/2008	CRCTD - Corrected/Abated	238468	NOV - Notice of Violation	23/09/2008	09/10/2008
30/12/2009	SPRCD - Superceded	238860	NOV - Notice of Violation	02/10/2008	30/12/2009
30/12/2009	SPRCD - Superceded	238860	NOV - Notice of Violation	02/10/2008	30/12/2009
04/12/2008	CRCTD - Corrected/Abated	252608	CACP - Consent Assessment of Civil Penalty	18/11/2009	18/11/2009
04/12/2008	CRCTD - Corrected/Abated	252608	CACP - Consent Assessment of Civil Penalty	18/11/2009	18/11/2009
04/12/2008	CRCTD - Corrected/Abated	239151	NOV - Notice of Violation	15/10/2008	04/12/2008
04/12/2008	CRCTD - Corrected/Abated	239151	NOV - Notice of Violation	15/10/2008	04/12/2008
04/12/2008	CRCTD - Corrected/Abated	252608	CACP - Consent Assessment of Civil Penalty	18/11/2009	18/11/2009
04/12/2008	CRCTD - Corrected/Abated	239763	NOV - Notice of Violation	29/10/2008	04/12/2008
04/12/2008	CRCTD - Corrected/Abated	252608	CACP - Consent Assessment of Civil Penalty	18/11/2009	18/11/2009
04/12/2008	CRCTD - Corrected/Abated	239764	NOV - Notice of Violation	29/10/2008	04/12/2008
13/11/2008	CRCTD - Corrected/Abated	241515	NOV - Notice of Violation	28/10/2008	13/11/2008
13/11/2008	CRCTD - Corrected/Abated	241515	NOV - Notice of Violation	28/10/2008	13/11/2008
13/11/2008	CRCTD - Corrected/Abated	241515	NOV - Notice of Violation	28/10/2008	13/11/2008
04/12/2008	CRCTD - Corrected/Abated	252608	CACP - Consent Assessment of Civil Penalty	18/11/2009	18/11/2009
04/12/2008	CRCTD - Corrected/Abated	252608	CACP - Consent Assessment of Civil Penalty	18/11/2009	18/11/2009
04/12/2008	CRCTD - Corrected/Abated	239975	NOV - Notice of Violation	06/11/2008	04/12/2008
04/12/2008	CRCTD - Corrected/Abated	239975	NOV - Notice of Violation	06/11/2008	04/12/2008
14/10/2008	CRCTD - Corrected/Abated	239979	NOV - Notice of Violation	06/11/2008	01/12/2008
10/12/2008	CRCTD - Corrected/Abated	246591	NOV - Notice of Violation	02/06/2009	12/08/2009
11/02/2009	CRCTD - Corrected/Abated	241992	NOV - Notice of Violation	20/01/2009	11/02/2009
11/02/2009	CRCTD - Corrected/Abated	253839	CACP - Consent Assessment of Civil Penalty	28/12/2009	28/12/2009
11/02/2009	CRCTD - Corrected/Abated	241992	NOV - Notice of Violation	20/01/2009	11/02/2009
11/02/2009	CRCTD - Corrected/Abated	253839	CACP - Consent Assessment of Civil Penalty	28/12/2009	28/12/2009
30/03/2009	CRCTD - Corrected/Abated				
14/04/2009	CRCTD - Corrected/Abated	245002	NOV - Notice of Violation	16/04/2009	20/04/2009
06/07/2009	CRCTD - Corrected/Abated	253839	CACP - Consent Assessment of Civil Penalty	28/12/2009	28/12/2009
06/07/2009	CRCTD - Corrected/Abated	246005	NOV - Notice of Violation	18/05/2009	06/07/2009
06/07/2009	CRCTD - Corrected/Abated	246005	NOV - Notice of Violation	18/05/2009	06/07/2009
06/07/2009	CRCTD - Corrected/Abated	253839	CACP - Consent Assessment of Civil Penalty	28/12/2009	28/12/2009

24/06/2009	CRCTD - Corrected/Abated	246333	NOV - Notice of Violation	27/05/2009	24/06/2009
12/08/2009	CRCTD - Corrected/Abated	253839	CACP - Consent Assessment of Civil Penalty	28/12/2009	28/12/2009
12/08/2009	CRCTD - Corrected/Abated	253839	CACP - Consent Assessment of Civil Penalty	28/12/2009	28/12/2009
12/08/2009	CRCTD - Corrected/Abated	246591	NOV - Notice of Violation	02/06/2009	12/08/2009
12/08/2009	CRCTD - Corrected/Abated	253839	CACP - Consent Assessment of Civil Penalty	28/12/2009	28/12/2009
30/06/2009	CRCTD - Corrected/Abated	246598	NOV - Notice of Violation	03/06/2009	30/06/2009
30/06/2009	CRCTD - Corrected/Abated	246598	NOV - Notice of Violation	03/06/2009	30/06/2009
30/06/2009	CRCTD - Corrected/Abated	246598	NOV - Notice of Violation	03/06/2009	30/06/2009
15/07/2009	CRCTD - Corrected/Abated	247369	NOV - Notice of Violation	29/06/2009	15/07/2009
13/07/2009	CRCTD - Corrected/Abated				
31/07/2009	CRCTD - Corrected/Abated	248583	NOV - Notice of Violation	02/08/2009	17/08/2009
12/08/2009	CRCTD - Corrected/Abated	253839	CACP - Consent Assessment of Civil Penalty	28/12/2009	28/12/2009
12/08/2009	CRCTD - Corrected/Abated	248659	NOV - Notice of Violation	04/08/2009	12/08/2009
21/08/2009	CRCTD - Corrected/Abated	249171	NOV - Notice of Violation	18/08/2009	21/08/2009
20/08/2009	CRCTD - Corrected/Abated	253839	CACP - Consent Assessment of Civil Penalty	28/12/2009	28/12/2009
20/08/2009	CRCTD - Corrected/Abated	249204	NOV - Notice of Violation	19/08/2009	20/08/2009
20/08/2009	CRCTD - Corrected/Abated	253839	CACP - Consent Assessment of Civil Penalty	28/12/2009	28/12/2009
20/08/2009	CRCTD - Corrected/Abated	249211	NOV - Notice of Violation	19/08/2009	20/08/2009
26/10/2009	CRCTD - Corrected/Abated	253839	CACP - Consent Assessment of Civil Penalty	28/12/2009	28/12/2009
26/10/2009	CRCTD - Corrected/Abated	250351	NOV - Notice of Violation	23/09/2009	26/10/2009
21/08/2009	CRCTD - Corrected/Abated	250466	NOV - Notice of Violation	23/09/2009	23/09/2009
21/08/2009	CRCTD - Corrected/Abated	253839	CACP - Consent Assessment of Civil Penalty	28/12/2009	28/12/2009
14/10/2009	CRCTD - Corrected/Abated	250625	NOV - Notice of Violation	28/09/2009	14/10/2009
14/10/2009	CRCTD - Corrected/Abated	253839	CACP - Consent Assessment of Civil Penalty	28/12/2009	28/12/2009
16/11/2009	CRCTD - Corrected/Abated	251633	NOV - Notice of Violation	27/10/2009	16/11/2009
16/11/2009	CRCTD - Corrected/Abated	262541	CACP - Consent Assessment of Civil Penalty	24/09/2010	24/09/2010
31/03/2010	CRCTD - Corrected/Abated	252474	NOV - Notice of Violation	16/11/2009	31/03/2010
31/03/2010	CRCTD - Corrected/Abated	272320	CACP - Consent Assessment of Civil Penalty	01/07/2011	01/07/2011
10/12/2009	CRCTD - Corrected/Abated	262541	CACP - Consent Assessment of Civil Penalty	24/09/2010	24/09/2010
10/12/2009	CRCTD - Corrected/Abated	252489	NOV - Notice of Violation	16/11/2009	10/12/2009
10/12/2009	CRCTD - Corrected/Abated	252488	NOV - Notice of Violation	16/11/2009	10/12/2009
02/12/2009	CRCTD - Corrected/Abated	258684	CACP - Consent Assessment of Civil Penalty	28/05/2010	28/05/2010
02/12/2009	CRCTD - Corrected/Abated	252541	NOV - Notice of Violation	17/11/2009	02/12/2009
02/12/2009	CRCTD - Corrected/Abated	258684	CACP - Consent Assessment of Civil Penalty	28/05/2010	28/05/2010
02/12/2009	CRCTD - Corrected/Abated	252541	NOV - Notice of Violation	17/11/2009	02/12/2009
30/12/2009	CRCTD - Corrected/Abated	253224	NOV - Notice of Violation	08/12/2009	30/12/2009
30/12/2009	CRCTD - Corrected/Abated	261038	CACP - Consent Assessment of Civil Penalty	09/08/2010	09/08/2010
30/12/2009	CRCTD - Corrected/Abated	253224	NOV - Notice of Violation	08/12/2009	30/12/2009
30/12/2009	CRCTD - Corrected/Abated	253224	NOV - Notice of Violation	08/12/2009	30/12/2009
30/12/2009	CRCTD - Corrected/Abated	253224	NOV - Notice of Violation	08/12/2009	30/12/2009
30/12/2009	CRCTD - Corrected/Abated	261038	CACP - Consent Assessment of Civil Penalty	09/08/2010	09/08/2010
30/12/2009	CRCTD - Corrected/Abated	261038	CACP - Consent Assessment of Civil Penalty	09/08/2010	09/08/2010
30/12/2009	CRCTD - Corrected/Abated	253224	NOV - Notice of Violation	08/12/2009	30/12/2009
30/12/2009	CRCTD - Corrected/Abated	261038	CACP - Consent Assessment of Civil Penalty	09/08/2010	09/08/2010
30/12/2009	CRCTD - Corrected/Abated	261038	CACP - Consent Assessment of Civil Penalty	09/08/2010	09/08/2010
28/01/2010	CRCTD - Corrected/Abated	261981	CACP - Consent Assessment of Civil Penalty	07/09/2010	07/09/2010

28/01/2010	CRCTD - Corrected/Abated	254694	NOV - Notice of Violation	28/01/2010	28/01/2010
15/03/2010	CRCTD - Corrected/Abated	261982	CACP - Consent Assessment of Civil Penalty	07/09/2010	07/09/2010
15/03/2010	CRCTD - Corrected/Abated	256038	NOV - Notice of Violation	16/03/2010	16/03/2010
25/03/2010	CRCTD - Corrected/Abated	256218	NOV - Notice of Violation	23/03/2010	25/03/2010
21/06/2011		256428	NOV - Notice of Violation	30/03/2010	21/06/2011
21/06/2011		277586	CACP - Consent Assessment of Civil Penalty	23/11/2011	23/11/2011
27/07/2011	CRCTD - Corrected/Abated	256430	NOV - Notice of Violation	30/03/2010	27/07/2011
27/07/2011	CRCTD - Corrected/Abated	277586	CACP - Consent Assessment of Civil Penalty	23/11/2011	23/11/2011
27/04/2010	CRCTD - Corrected/Abated	272320	CACP - Consent Assessment of Civil Penalty	01/07/2011	01/07/2011
27/04/2010	CRCTD - Corrected/Abated	256835	NOV - Notice of Violation	13/04/2010	27/04/2010
07/10/2010	CRCTD - Corrected/Abated	257123	NOV - Notice of Violation	14/04/2010	07/10/2010
07/10/2010	CRCTD - Corrected/Abated	277586	CACP - Consent Assessment of Civil Penalty	23/11/2011	23/11/2011
07/10/2010	CRCTD - Corrected/Abated	257123	NOV - Notice of Violation	14/04/2010	07/10/2010
07/10/2010	CRCTD - Corrected/Abated	277586	CACP - Consent Assessment of Civil Penalty	23/11/2011	23/11/2011
22/05/2013	CRCTD - Corrected/Abated	257462	NOV - Notice of Violation	07/05/2010	22/05/2013
27/07/2011	CRCTD - Corrected/Abated	277586	CACP - Consent Assessment of Civil Penalty	23/11/2011	23/11/2011
27/07/2011	CRCTD - Corrected/Abated	258997	NOV - Notice of Violation	09/06/2010	27/07/2011
02/08/2011	CRCTD - Corrected/Abated	277586	CACP - Consent Assessment of Civil Penalty	23/11/2011	23/11/2011
02/08/2011	CRCTD - Corrected/Abated	258999	NOV - Notice of Violation	09/06/2010	02/08/2011
12/01/2011	CRCTD - Corrected/Abated	265657	NOV - Notice of Violation	10/12/2010	12/01/2011
06/04/2011	ATE - Addressed Through Enforcement	269013	NOV - Notice of Violation	28/03/2011	06/04/2011
06/04/2011	ATE - Addressed Through Enforcement	277586	CACP - Consent Assessment of Civil Penalty	23/11/2011	23/11/2011
15/09/2011	CRCTD - Corrected/Abated	273749	NOV - Notice of Violation	03/08/2011	15/09/2011
01/05/2012	CRCTD - Corrected/Abated	275782	NOV - Notice of Violation	03/10/2011	
01/05/2012	CRCTD - Corrected/Abated	281029	NOV - Notice of Violation	22/02/2012	01/05/2012
11/01/2013	CRCTD - Corrected/Abated	285690	NOV - Notice of Violation	09/07/2012	11/01/2013
11/01/2013	CRCTD - Corrected/Abated	285690	NOV - Notice of Violation	09/07/2012	11/01/2013
11/01/2013	CRCTD - Corrected/Abated	306489	CACP - Consent Assessment of Civil Penalty	23/12/2013	23/12/2013
11/01/2013	CRCTD - Corrected/Abated	306489	CACP - Consent Assessment of Civil Penalty	23/12/2013	23/12/2013
23/07/2012	CRCTD - Corrected/Abated				
23/07/2012	CRCTD - Corrected/Abated				
23/07/2012	CRCTD - Corrected/Abated				
07/03/2013	CRCTD - Corrected/Abated	306489	CACP - Consent Assessment of Civil Penalty	23/12/2013	23/12/2013
07/03/2013	CRCTD - Corrected/Abated	290464	NOV - Notice of Violation	13/11/2012	07/03/2013
24/01/2013	CRCTD - Corrected/Abated	292922	NOV - Notice of Violation	18/01/2013	08/01/2014
24/01/2013	CRCTD - Corrected/Abated	292922	NOV - Notice of Violation	18/01/2013	08/01/2014
24/01/2013	CRCTD - Corrected/Abated	292922	NOV - Notice of Violation	18/01/2013	08/01/2014
06/10/2014	ACO - Administrative Close Out	294068	NOV - Notice of Violation	14/02/2013	06/10/2014
06/10/2014	ACO - Administrative Close Out	315888	CACP - Consent Assessment of Civil Penalty	06/10/2014	06/10/2014
06/10/2014	ACO - Administrative Close Out	294068	NOV - Notice of Violation	14/02/2013	06/10/2014
06/10/2014	ACO - Administrative Close Out	315888	CACP - Consent Assessment of Civil Penalty	06/10/2014	06/10/2014
04/01/2008	ATE - Addressed Through Enforcement	295553	ADORD - Administrative Order	04/01/2008	04/01/2008
30/04/2013	CRCTD - Corrected/Abated	297288	NOV - Notice of Violation	01/05/2013	01/05/2013
30/04/2013	CRCTD - Corrected/Abated	297288	NOV - Notice of Violation	01/05/2013	01/05/2013
05/12/2013	CRCTD - Corrected/Abated	313348	CACP - Consent Assessment of Civil Penalty	21/07/2014	21/07/2014
05/12/2013	CRCTD - Corrected/Abated	300344	NOV - Notice of Violation	23/07/2013	21/07/2014
05/12/2013	CRCTD - Corrected/Abated	313348	CACP - Consent Assessment of Civil Penalty	21/07/2014	21/07/2014
05/12/2013	CRCTD - Corrected/Abated	300344	NOV - Notice of Violation	23/07/2013	21/07/2014

09/04/2013	CRCTD - Corrected/Abated	306489	CACP - Consent Assessment of Civil Penalty	23/12/2013	23/12/2013
09/04/2013	CRCTD - Corrected/Abated	300447	NOV - Notice of Violation	21/11/2012	09/04/2013
25/09/2013	CRCTD - Corrected/Abated	300473	NOV - Notice of Violation	23/07/2013	25/09/2013
01/08/2013	CRCTD - Corrected/Abated				
25/09/2013	CRCTD - Corrected/Abated				
14/11/2013	ATE - Addressed Through Enforcement	304716	ADORD - Administrative Order	14/11/2013	
26/02/2014	CRCTD - Corrected/Abated	305790	NOV - Notice of Violation	17/12/2013	26/02/2014
09/01/2014	CRCTD - Corrected/Abated				
09/01/2014	CRCTD - Corrected/Abated				
09/01/2014	CRCTD - Corrected/Abated				
24/11/2014	ACO - Administrative Close Out				
14/05/2014	CRCTD - Corrected/Abated	309415	NOV - Notice of Violation	04/04/2014	14/05/2014
10/06/2014	CRCTD - Corrected/Abated	310258	NOV - Notice of Violation	18/04/2014	10/06/2014
13/11/2014	CRCTD - Corrected/Abated	319061	NOV - Notice of Violation	17/07/2014	13/11/2014
01/10/2014	CRCTD - Corrected/Abated	313689	NOV - Notice of Violation	30/07/2014	01/10/2014
12/08/2016	CRCTD - Corrected/Abated	314632	NOV - Notice of Violation	21/08/2014	12/08/2016
18/11/2014	CRCTD - Corrected/Abated	319049	NOV - Notice of Violation	09/09/2014	18/11/2014
03/02/2015	CRCTD - Corrected/Abated	319499	NOV - Notice of Violation	28/01/2015	03/02/2015
12/03/2015	CRCTD - Corrected/Abated	321040	NOV - Notice of Violation	18/03/2015	10/06/2015
08/02/2016	CRCTD - Corrected/Abated	321203	NOV - Notice of Violation	16/03/2015	08/02/2016
08/02/2016	CRCTD - Corrected/Abated	321205	NOV - Notice of Violation	16/03/2015	08/02/2016

08/02/2016	CRCTD - Corrected/Abated	321206	NOV - Notice of Violation	24/03/2015	08/02/2016
01/07/2015	CRCTD - Corrected/Abated	324350	NOV - Notice of Violation	12/06/2015	20/01/2016
		327408	NOV - Notice of Violation	17/07/2015	
		327408	NOV - Notice of Violation	17/07/2015	
05/10/2015	CRCTD - Corrected/Abated	329347	NOV - Notice of Violation	08/09/2015	24/12/2015
04/08/2015	CRCTD - Corrected/Abated	331990	NOV - Notice of Violation	22/07/2015	04/08/2015
04/08/2015	CRCTD - Corrected/Abated	331990	NOV - Notice of Violation	22/07/2015	04/08/2015
		334794	NOV - Notice of Violation	24/02/2016	
14/04/2016	CRCTD - Corrected/Abated	340755	NOV - Notice of Violation	08/03/2016	14/04/2016
10/08/2016	CRCTD - Corrected/Abated	342133	NOV - Notice of Violation	19/04/2016	10/08/2016
		348967	NOV - Notice of Violation	22/11/2016	
28/01/2013	CRCTD - Corrected/Abated	302906	CACP - Consent Assessment of Civil Penalty	30/09/2013	30/09/2013
28/01/2013	CRCTD - Corrected/Abated	302906	CACP - Consent Assessment of Civil Penalty	30/09/2013	30/09/2013
28/01/2013	CRCTD - Corrected/Abated	291697	NOV - Notice of Violation	12/12/2012	28/01/2013
28/01/2013	CRCTD - Corrected/Abated	291697	NOV - Notice of Violation	12/12/2012	28/01/2013
28/01/2013	CRCTD - Corrected/Abated	291697	NOV - Notice of Violation	12/12/2012	28/01/2013
28/01/2013	CRCTD - Corrected/Abated	302906	CACP - Consent Assessment of Civil Penalty	30/09/2013	30/09/2013
24/04/2013	CRCTD - Corrected/Abated	292619	NOV - Notice of Violation	16/01/2013	29/04/2013
20/09/2000	CRCTD - Corrected/Abated	4455	ADORD - Administrative Order	09/07/1999	31/10/2000
20/09/2000	CRCTD - Corrected/Abated	4455	ADORD - Administrative Order	09/07/1999	31/10/2000
20/09/2000	CRCTD - Corrected/Abated	4455	ADORD - Administrative Order	09/07/1999	31/10/2000
20/09/2000	CRCTD - Corrected/Abated	4455	ADORD - Administrative Order	09/07/1999	31/10/2000
20/09/2000	CRCTD - Corrected/Abated	4455	ADORD - Administrative Order	09/07/1999	31/10/2000
20/09/2000	CRCTD - Corrected/Abated	4455	ADORD - Administrative Order	09/07/1999	31/10/2000
20/09/2000	CRCTD - Corrected/Abated	4455	ADORD - Administrative Order	09/07/1999	31/10/2000
20/09/2000	CRCTD - Corrected/Abated	4455	ADORD - Administrative Order	09/07/1999	31/10/2000
20/09/2000	CRCTD - Corrected/Abated	4455	ADORD - Administrative Order	09/07/1999	31/10/2000
20/09/2000	CRCTD - Corrected/Abated	4455	ADORD - Administrative Order	09/07/1999	31/10/2000
20/09/2000	CRCTD - Corrected/Abated	4455	ADORD - Administrative Order	09/07/1999	31/10/2000
20/09/2000	CRCTD - Corrected/Abated	4455	ADORD - Administrative Order	09/07/1999	31/10/2000
20/09/2000	CRCTD - Corrected/Abated	4455	ADORD - Administrative Order	09/07/1999	31/10/2000
20/09/2000	CRCTD - Corrected/Abated	4455	ADORD - Administrative Order	09/07/1999	31/10/2000
20/09/2000	CRCTD - Corrected/Abated	4455	ADORD - Administrative Order	09/07/1999	31/10/2000

20/09/2000	CRCTD - Corrected/Abated	4455	ADORD - Administrative Order	09/07/1999	31/10/2000
20/09/2000	CRCTD - Corrected/Abated	4455	ADORD - Administrative Order	09/07/1999	31/10/2000
20/09/2000	CRCTD - Corrected/Abated	4455	ADORD - Administrative Order	09/07/1999	31/10/2000
20/09/2000	CRCTD - Corrected/Abated	4455	ADORD - Administrative Order	09/07/1999	31/10/2000
31/10

31/10/2000	CRCTD - Corrected/Abated	4455	ADORD - Administrative Order	09/07/1999	31/10/2000

31/10/2000	CRCTD - Corrected/Abated	4455	ADORD - Administrative Order	09/07/1999	31/10/2000
31/10/2000	CRCTD - Corrected/Abated	4455	ADORD - Administrative Order	09/07/1999	31/10/2000
31/10/2000	CRCTD - Corrected/Abated	4455	ADORD - Administrative Order	09/07/1999	31/10/2000
31/10/2000	CRCTD - Corrected/Abated	4455	ADORD - Administrative Order	09/07/1999	31/10/2000
31/10/2000	CRCTD - Corrected/Abated	4455	ADORD - Administrative Order	09/07/1999	31/10/2000
31/10/2000	CRCTD - Corrected/Abated	4455	ADORD - Administrative Order	09/07/1999	31/10/2000
31/10/2000	CRCTD - Corrected/Abated	4455	ADORD - Administrative Order	09/07/1999	31/10/2000
31/10/2000	CRCTD - Corrected/Abated	4455	ADORD - Administrative Order	09/07/1999	31/10/2000
09/01/2002	CRCTD - Corrected/Abated	79908	NOV - Notice of Violation	25/06/2001	09/01/2002
09/01/2002	CRCTD - Corrected/Abated	87088	NOV - Notice of Violation	14/06/2001	09/01/2002
18/09/2003	CRCTD - Corrected/Abated	122614	NOV - Notice of Violation	14/07/2003	18/09/2003
13/03/2013	ACO - Administrative Close Out				
		255922	NOV - Notice of Violation	09/03/2010	
		255922	NOV - Notice of Violation	09/03/2010	
23/11/2015	CRCTD - Corrected/Abated	330834	NOV - Notice of Violation	08/10/2015	23/11/2015
23/11/2015	CRCTD - Corrected/Abated	330834	NOV - Notice of Violation	08/10/2015	23/11/2015
07/11/2000		56351	NOV - Notice of Violation	13/11/2000	13/11/2000
07/11/2000		56737	NOV - Notice of Violation	20/11/2000	05/12/2000
07/11/2000		86427	CACP - Consent Assessment of Civil Penalty	27/06/2001	13/08/2001
07/11/2000		86434	CACP - Consent Assessment of Civil Penalty	28/06/2001	13/08/2001
20/01/2009	VACTD - Vacated	167405	NOV - Notice of Violation	19/08/2004	19/01/2009
30/05/2010	CRCTD - Corrected/Abated	260377	NOV - Notice of Violation	19/07/2010	19/07/2010
30/05/2010	CRCTD - Corrected/Abated	260377	NOV - Notice of Violation	19/07/2010	19/07/2010
30/05/2010	CRCTD - Corrected/Abated	260377	NOV - Notice of Violation	19/07/2010	19/07/2010
09/04/2013	CRCTD - Corrected/Abated	297268	NOV - Notice of Violation	29/04/2013	29/04/2013
09/04/2013	CRCTD - Corrected/Abated	297268	NOV - Notice of Violation	29/04/2013	29/04/2013
22/06/2015	ATE - Addressed Through Enforcement	324643	ADORD - Administrative Order	22/06/2015	
22/06/2015	ATE - Addressed Through Enforcement	287935	NOV - Notice of Violation	15/08/2012	22/06/2015
22/06/2015	ATE - Addressed Through Enforcement	315091	NOV - Notice of Violation	12/09/2014	
22/06/2015	ATE - Addressed Through Enforcement	324643	ADORD - Administrative Order	22/06/2015	
22/06/2015	ATE - Addressed Through Enforcement	315091	NOV - Notice of Violation	12/09/2014	
22/06/2015	ATE - Addressed Through Enforcement	324643	ADORD - Administrative Order	22/06/2015	
22/06/2015	ATE - Addressed Through Enforcement	315091	NOV - Notice of Violation	12/09/2014	
05/05/2015	CRCTD - Corrected/Abated	315091	NOV - Notice of Violation	12/09/2014	
22/06/2015	ATE - Addressed Through Enforcement	315091	NOV - Notice of Violation	12/09/2014	
22/06/2015	ATE - Addressed Through Enforcement	324643	ADORD - Administrative Order	22/06/2015	
22/06/2015	ATE - Addressed Through Enforcement	324643	ADORD - Administrative Order	22/06/2015	
22/06/2015	ATE - Addressed Through Enforcement	315091	NOV - Notice of Violation	12/09/2014	
22/06/2015	ATE - Addressed Through Enforcement	324643	ADORD - Administrative Order	22/06/2015	
22/06/2015	ATE - Addressed Through Enforcement	315091	NOV - Notice of Violation	12/09/2014	
22/06/2015	ATE - Addressed Through Enforcement	315091	NOV - Notice of Violation	12/09/2014	
22/06/2015	ATE - Addressed Through Enforcement	324643	ADORD - Administrative Order	22/06/2015	
22/06/2015	ATE - Addressed Through Enforcement	315091	NOV - Notice of Violation	12/09/2014	
22/06/2015	ATE - Addressed Through Enforcement	324643	ADORD - Administrative Order	22/06/2015	
24/04/2015	CRCTD - Corrected/Abated	315091	NOV - Notice of Violation	12/09/2014	
24/04/2015	CRCTD - Corrected/Abated	315091	NOV - Notice of Violation	12/09/2014	
05/05/2015	CRCTD - Corrected/Abated	315091	NOV - Notice of Violation	12/09/2014	
22/06/2015	ATE - Addressed Through Enforcement	315091	NOV - Notice of Violation	12/09/2014	
22/06/2015	ATE - Addressed Through Enforcement	324643	ADORD - Administrative Order	22/06/2015	
22/06/2015	ATE - Addressed Through Enforcement	324643	ADORD - Administrative Order	22/06/2015	
22/06/2015	ATE - Addressed Through Enforcement	315091	NOV - Notice of Violation	12/09/2014	
22/06/2015	ATE - Addressed Through Enforcement	315091	NOV - Notice of Violation	12/09/2014	
22/06/2015	ATE - Addressed Through Enforcement	324643	ADORD - Administrative Order	22/06/2015	
22/06/2015	ATE - Addressed Through Enforcement	315091	NOV - Notice of Violation	12/09/2014	
22/06/2015	ATE - Addressed Through Enforcement	324643	ADORD - Administrative Order	22/06/2015	
24/09/2014	CRCTD - Corrected/Abated	310795	NOV - Notice of Violation	05/05/2014	24/09/2014

22/06/2015	ATE - Addressed Through Enforcement	315091	NOV - Notice of Violation	12/09/2014		
22/06/2015	ATE - Addressed Through Enforcement	324643	ADORD - Administrative Order	22/06/2015		
22/06/2015	ATE - Addressed Through Enforcement	315091	NOV - Notice of Violation	12/09/2014		
22/06/2015	ATE - Addressed Through Enforcement	324643	ADORD - Administrative Order	22/06/2015		
22/06/2015	ATE - Addressed Through Enforcement	315091	NOV - Notice of Violation	12/09/2014		
22/06/2015	ATE - Addressed Through Enforcement	324643	ADORD - Administrative Order	22/06/2015		
22/06/2015	ATE - Addressed Through Enforcement	324643	ADORD - Administrative Order	22/06/2015		
22/06/2015	ATE - Addressed Through Enforcement	315091	NOV - Notice of Violation	12/09/2014		
22/06/2015	ATE - Addressed Through Enforcement	315091	NOV - Notice of Violation	12/09/2014		
22/06/2015	ATE - Addressed Through Enforcement	324643	ADORD - Administrative Order	22/06/2015		
24/09/2014	CRCTD - Corrected/Abated	310727	NOV - Notice of Violation	06/05/2014		24/09/2014
22/06/2015	ATE - Addressed Through Enforcement	315091	NOV - Notice of Violation	12/09/2014		
22/06/2015	ATE - Addressed Through Enforcement	324643	ADORD - Administrative Order	22/06/2015		
22/06/2015	ATE - Addressed Through Enforcement	315091	NOV - Notice of Violation	12/09/2014		
22/06/2015	ATE - Addressed Through Enforcement	324643	ADORD - Administrative Order	22/06/2015		
22/06/2015	ATE - Addressed Through Enforcement	315091	NOV - Notice of Violation	12/09/2014		
22/06/2015	ATE - Addressed Through Enforcement	324643	ADORD - Administrative Order	22/06/2015		
22/06/2015	ATE - Addressed Through Enforcement	324643	ADORD - Administrative Order	22/06/2015		
22/06/2015	ATE - Addressed Through Enforcement	315091	NOV - Notice of Violation	12/09/2014		
22/06/2015	ATE - Addressed Through Enforcement	324643	ADORD - Administrative Order	22/06/2015		
22/06/2015	ATE - Addressed Through Enforcement	315091	NOV - Notice of Violation	12/09/2014		
22/06/2015	ATE - Addressed Through Enforcement	315091	NOV - Notice of Violation	12/09/2014		
22/06/2015	ATE - Addressed Through Enforcement	324643	ADORD - Administrative Order	22/06/2015		
22/06/2015	ATE - Addressed Through Enforcement	324643	ADORD - Administrative Order	22/06/2015		
22/06/2015	ATE - Addressed Through Enforcement	315091	NOV - Notice of Violation	12/09/2014		
22/06/2015	ATE - Addressed Through Enforcement	324643	ADORD - Administrative Order	22/06/2015		
22/06/2015	ATE - Addressed Through Enforcement	315091	NOV - Notice of Violation	12/09/2014		
22/06/2015	ATE - Addressed Through Enforcement	315091	NOV - Notice of Violation	12/09/2014		
22/06/2015	ATE - Addressed Through Enforcement	324643	ADORD - Administrative Order	22/06/2015		
22/06/2015	ATE - Addressed Through Enforcement	315091	NOV - Notice of Violation	12/09/2014		
22/06/2015	ATE - Addressed Through Enforcement	324643	ADORD - Administrative Order	22/06/2015		
22/06/2015	ATE - Addressed Through Enforcement	324643	ADORD - Administrative Order	22/06/2015		
22/06/2015	ATE - Addressed Through Enforcement	315091	NOV - Notice of Violation	12/09/2014		
22/06/2015	ATE - Addressed Through Enforcement	324643	ADORD - Administrative Order	22/06/2015		
22/06/2015	ATE - Addressed Through Enforcement	315091	NOV - Notice of Violation	12/09/2014		
22/06/2015	ATE - Addressed Through Enforcement	315091	NOV - Notice of Violation	12/09/2014		
22/06/2015	ATE - Addressed Through Enforcement	324643	ADORD - Administrative Order	22/06/2015		
22/06/2015	ATE - Addressed Through Enforcement	315091	NOV - Notice of Violation	12/09/2014		
22/06/2015	ATE - Addressed Through Enforcement	324643	ADORD - Administrative Order	22/06/2015		
22/06/2015	ATE - Addressed Through Enforcement	324643	ADORD - Administrative Order	22/06/2015		
22/06/2015	ATE - Addressed Through Enforcement	315091	NOV - Notice of Violation	12/09/2014		
22/06/2015	ATE - Addressed Through Enforcement	324643	ADORD - Administrative Order	22/06/2015		
22/06/2015	ATE - Addressed Through Enforcement	315091	NOV - Notice of Violation	12/09/2014		
22/06/2015	ATE - Addressed Through Enforcement	315091	NOV - Notice of Violation	12/09/2014		
22/06/2015	ATE - Addressed Through Enforcement	324643	ADORD - Administrative Order	22/06/2015		
24/09/2014	CRCTD - Corrected/Abated	310728	NOV - Notice of Violation	06/05/2014		24/09/2014
22/06/2015	ATE - Addressed Through Enforcement	324643	ADORD - Administrative Order	22/06/2015		
22/06/2015	ATE - Addressed Through Enforcement	315091	NOV - Notice of Violation	12/09/2014		
22/06/2015	ATE - Addressed Through Enforcement	324643	ADORD - Administrative Order	22/06/2015		
22/06/2015	ATE - Addressed Through Enforcement	315091	NOV - Notice of Violation	12/09/2014		
22/06/2015	ATE - Addressed Through Enforcement	324643	ADORD - Administrative Order	22/06/2015		
22/06/2015	ATE - Addressed Through Enforcement	315091	NOV - Notice of Violation	12/09/2014		
22/06/2015	ATE - Addressed Through Enforcement	315091	NOV - Notice of Violation	12/09/2014		
22/06/2015	ATE - Addressed Through Enforcement	324643	ADORD - Administrative Order	22/06/2015		
22/06/2015	ATE - Addressed Through Enforcement	315091	NOV - Notice of Violation	12/09/2014		
22/06/2015	ATE - Addressed Through Enforcement	324643	ADORD - Administrative Order	22/06/2015		
22/06/2015	ATE - Addressed Through Enforcement	324643	ADORD - Administrative Order	22/06/2015		
22/06/2015	ATE - Addressed Through Enforcement	315091	NOV - Notice of Violation	12/09/2014		
22/06/2015	ATE - Addressed Through Enforcement	324643	ADORD - Administrative Order	22/06/2015		
22/06/2015	ATE - Addressed Through Enforcement	315091	NOV - Notice of Violation	12/09/2014		
22/06/2015	ATE - Addressed Through Enforcement	315091	NOV - Notice of Violation	12/09/2014		
22/06/2015	ATE - Addressed Through Enforcement	324643	ADORD - Administrative Order	22/06/2015		
08/09/2014	SPRCD - Superceded					
22/06/2015	ATE - Addressed Through Enforcement	315091	NOV - Notice of Violation	12/09/2014		
22/06/2015	ATE - Addressed Through Enforcement	324643	ADORD - Administrative Order	22/06/2015		
22/06/2015	ATE - Addressed Through Enforcement	315091	NOV - Notice of Violation	12/09/2014		

22/06/2015	ATE - Addressed Through Enforcement	324643	ADORD - Administrative Order	22/06/2015		
22/06/2015	ATE - Addressed Through Enforcement	315091	NOV - Notice of Violation	12/09/2014		
22/06/2015	ATE - Addressed Through Enforcement	324643	ADORD - Administrative Order	22/06/2015		
22/06/2015	ATE - Addressed Through Enforcement	324643	ADORD - Administrative Order	22/06/2015		
22/06/2015	ATE - Addressed Through Enforcement	315091	NOV - Notice of Violation	12/09/2014		
		315091	NOV - Notice of Violation	12/09/2014		
		315091	NOV - Notice of Violation	12/09/2014		
22/06/2015	ATE - Addressed Through Enforcement	324643	ADORD - Administrative Order	22/06/2015		
22/06/2015	ATE - Addressed Through Enforcement	315091	NOV - Notice of Violation	12/09/2014		
22/06/2015	ATE - Addressed Through Enforcement	315091	NOV - Notice of Violation	12/09/2014		
22/06/2015	ATE - Addressed Through Enforcement	324643	ADORD - Administrative Order	22/06/2015		
22/06/2015	ATE - Addressed Through Enforcement	315091	NOV - Notice of Violation	12/09/2014		
22/06/2015	ATE - Addressed Through Enforcement	324643	ADORD - Administrative Order	22/06/2015		
		343690	NOV - Notice of Violation	31/05/2016		
		343690	NOV - Notice of Violation	31/05/2016		
		343690	NOV - Notice of Violation	31/05/2016		
		343690	NOV - Notice of Violation	31/05/2016		
05/12/2014	ACO - Administrative Close Out	305198	NOV - Notice of Violation	25/11/2013	05/12/2014	
05/12/2014	ACO - Administrative Close Out	305198	NOV - Notice of Violation	25/11/2013	05/12/2014	
05/12/2014	ACO - Administrative Close Out	305198	NOV - Notice of Violation	25/11/2013	05/12/2014	
05/12/2014	ACO - Administrative Close Out	305198	NOV - Notice of Violation	25/11/2013	05/12/2014	
20/10/2000	CRCTD - Corrected/Abated	50152	NOV - Notice of Violation	11/04/2000	20/10/2000	
20/10/2000	CRCTD - Corrected/Abated	68194	CACP - Consent Assessment of Civil Penalty	15/02/2001	22/03/2001	
20/10/2000	CRCTD - Corrected/Abated	50152	NOV - Notice of Violation	11/04/2000	20/10/2000	
20/10/2000	CRCTD - Corrected/Abated	68194	CACP - Consent Assessment of Civil Penalty	15/02/2001	22/03/2001	
25/10/2000	CRCTD - Corrected/Abated	68194	CACP - Consent Assessment of Civil Penalty	15/02/2001	22/03/2001	
25/10/2000	CRCTD - Corrected/Abated	55346	NOV - Notice of Violation	25/10/2000	22/03/2001	
22/03/2001	CRCTD - Corrected/Abated	55348	NOV - Notice of Violation	25/10/2000	22/03/2001	
22/03/2001	CRCTD - Corrected/Abated	68194	CACP - Consent Assessment of Civil Penalty	15/02/2001	22/03/2001	
22/03/2001	CRCTD - Corrected/Abated	55348	NOV - Notice of Violation	25/10/2000	22/03/2001	
22/03/2001	CRCTD - Corrected/Abated	68194	CACP - Consent Assessment of Civil Penalty	15/02/2001	22/03/2001	
22/03/2001	CRCTD - Corrected/Abated	55348	NOV - Notice of Violation	25/10/2000	22/03/2001	
22/03/2001	CRCTD - Corrected/Abated	68194	CACP - Consent Assessment of Civil Penalty	15/02/2001	22/03/2001	
22/03/2001	CRCTD - Corrected/Abated	55348	NOV - Notice of Violation	25/10/2000	22/03/2001	
22/03/2001	CRCTD - Corrected/Abated	68194	CACP - Consent Assessment of Civil Penalty	15/02/2001	22/03/2001	
22/03/2001	CRCTD - Corrected/Abated	55348	NOV - Notice of Violation	25/10/2000	22/03/2001	
22/03/2001	CRCTD - Corrected/Abated	68194	CACP - Consent Assessment of Civil Penalty	15/02/2001	22/03/2001	
06/06/2002	CRCTD - Corrected/Abated	94375	NOV - Notice of Violation	03/04/2002	06/06/2002	
06/06/2002	CRCTD - Corrected/Abated	94380	NOV - Notice of Violation	02/04/2002	06/06/2002	
18/08/2009	CRCTD - Corrected/Abated	248479	NOV - Notice of Violation	30/07/2009	18/08/2009	
12/05/2014	CRCTD - Corrected/Abated	308730	NOV - Notice of Violation	18/03/2014		
22/07/2015	CRCTD - Corrected/Abated	327567	NOV - Notice of Violation	18/12/2014	22/07/2015	
22/07/2015	CRCTD - Corrected/Abated	327567	NOV - Notice of Violation	18/12/2014	22/07/2015	
14/07/2015	CRCTD - Corrected/Abated	327572	NOV - Notice of Violation	19/12/2014	14/07/2015	
19/10/2009	CRCTD - Corrected/Abated	251977	NOV - Notice of Violation	20/10/2009	20/10/2009	
25/08/2003	CRCTD - Corrected/Abated	122654	NOV - Notice of Violation	16/07/2003	25/08/2003	
27/01/2005	CRCTD - Corrected/Abated	170197	NOV - Notice of Violation	01/10/2004	27/01/2005	
27/01/2005	CRCTD - Corrected/Abated	197038	CACP - Consent Assessment of Civil Penalty	06/05/2005	29/06/2005	
13/04/2010	CRCTD - Corrected/Abated	263355	CACP - Consent Assessment of Civil Penalty	20/10/2010	20/10/2010	
13/04/2010	CRCTD - Corrected/Abated	256120	NOV - Notice of Violation	18/03/2010	13/04/2010	
13/04/2010	CRCTD - Corrected/Abated	256120	NOV - Notice of Violation	18/03/2010	13/04/2010	
13/04/2010	CRCTD - Corrected/Abated	263355	CACP - Consent Assessment of Civil Penalty	20/10/2010	20/10/2010	
31/03/2010	CRCTD - Corrected/Abated	256198	NOV - Notice of Violation	22/03/2010	31/03/2010	
31/03/2010	CRCTD - Corrected/Abated	263355	CACP - Consent Assessment of Civil Penalty	20/10/2010	20/10/2010	
		301163	NOV - Notice of Violation	22/08/2013		
20/07/2016	CRCTD - Corrected/Abated	344668	NOV - Notice of Violation	06/07/2016	26/07/2016	
20/07/2016	CRCTD - Corrected/Abated	344668	NOV - Notice of Violation	06/07/2016	26/07/2016	
27/05/2011	CRCTD - Corrected/Abated					
21/04/2004	CRCTD - Corrected/Abated	139824	NOV - Notice of Violation	07/04/2004	21/04/2004	
31/07/2014	CRCTD - Corrected/Abated	311226	NOV - Notice of Violation	20/05/2014	31/07/2014	

31/07/2014	CRCTD - Corrected/Abated	311226	NOV - Notice of Violation	20/05/2014	31/07/2014
30/07/2011	CRCTD - Corrected/Abated	270236	NOV - Notice of Violation	05/05/2011	30/07/2011
30/07/2011	CRCTD - Corrected/Abated	270236	NOV - Notice of Violation	05/05/2011	30/07/2011
18/06/2012	ACO - Administrative Close Out	277337	NOV - Notice of Violation	22/11/2011	18/06/2012
18/06/2012	ACO - Administrative Close Out	277337	NOV - Notice of Violation	22/11/2011	18/06/2012
30/07/2008	CRCTD - Corrected/Abated	235863	NOV - Notice of Violation	14/07/2008	20/07/2008
30/07/2008	CRCTD - Corrected/Abated	246050	CACP - Consent Assessment of Civil Penalty	06/05/2009	06/05/2009
30/07/2008	CRCTD - Corrected/Abated	235863	NOV - Notice of Violation	14/07/2008	20/07/2008
30/07/2008	CRCTD - Corrected/Abated	246050	CACP - Consent Assessment of Civil Penalty	06/05/2009	06/05/2009
20/02/2011	CRCTD - Corrected/Abated				
20/02/2011	CRCTD - Corrected/Abated				
17/05/2013	CRCTD - Corrected/Abated	297270	NOV - Notice of Violation	30/04/2013	17/05/2013
12/05/2015	CRCTD - Corrected/Abated				
12/05/2015	CRCTD - Corrected/Abated				
12/05/2015	CRCTD - Corrected/Abated				
12/05/2015	CRCTD - Corrected/Abated				
06/06/2016	CRCTD - Corrected/Abated	343571	NOV - Notice of Violation	18/03/2016	06/06/2016
04/05/2010	VACTD - Vacated	224069	NOV - Notice of Violation	07/08/2007	07/08/2007
05/04/2011	CRCTD - Corrected/Abated	269731	NOV - Notice of Violation	22/04/2011	28/04/2011
05/04/2011	CRCTD - Corrected/Abated	269731	NOV - Notice of Violation	22/04/2011	28/04/2011
		345215	NOV - Notice of Violation	27/06/2016	
07/09/2000	CRCTD - Corrected/Abated	54506	NOV - Notice of Violation	18/09/2000	18/09/2000
20/03/2001	CRCTD - Corrected/Abated	58940	NOV - Notice of Violation	16/01/2001	20/03/2001
20/03/2001	CRCTD - Corrected/Abated	106760	CACP - Consent Assessment of Civil Penalty	01/10/2002	20/11/2002
01/08/2001	CRCTD - Corrected/Abated	83288	NOV - Notice of Violation	20/02/2001	01/08/2001
19/06/2001	CRCTD - Corrected/Abated	79876	NOV - Notice of Violation	27/06/2001	27/06/2001
02/05/2002	CRCTD - Corrected/Abated	83029	NOV - Notice of Violation	03/10/2001	02/05/2002
17/04/2002	CRCTD - Corrected/Abated	92331	NOV - Notice of Violation	07/03/2002	17/04/2002
17/04/2002	CRCTD - Corrected/Abated	92331	NOV - Notice of Violation	07/03/2002	17/04/2002
11/06/2002	CRCTD - Corrected/Abated	94108	NOV - Notice of Violation	20/03/2002	11/06/2002
11/06/2002	CRCTD - Corrected/Abated	106760	CACP - Consent Assessment of Civil Penalty	01/10/2002	20/11/2002
06/01/2003	CRCTD - Corrected/Abated	96982	ADORD - Administrative Order	21/06/2002	06/01/2003
05/09/2002	CRCTD - Corrected/Abated				
08/10/2002	CRCTD - Corrected/Abated	126566	CACP - Consent Assessment of Civil Penalty	03/07/2003	25/08/2003
08/10/2002	CRCTD - Corrected/Abated	101225	NOV - Notice of Violation	04/09/2002	08/10/2002
08/10/2002	CRCTD - Corrected/Abated	126566	CACP - Consent Assessment of Civil Penalty	03/07/2003	25/08/2003
08/10/2002	CRCTD - Corrected/Abated	102450	NOV - Notice of Violation	26/09/2002	10/10/2002
07/10/2002	CRCTD - Corrected/Abated	126566	CACP - Consent Assessment of Civil Penalty	03/07/2003	25/08/2003
07/10/2002	CRCTD - Corrected/Abated	102917	NOV - Notice of Violation	08/10/2002	08/10/2002
08/10/2002	CRCTD - Corrected/Abated	103013	NOV - Notice of Violation	10/10/2002	10/10/2002
08/10/2002	CRCTD - Corrected/Abated	126566	CACP - Consent Assessment of Civil Penalty	03/07/2003	25/08/2003
22/10/2003	CRCTD - Corrected/Abated	103307	NOV - Notice of Violation	16/10/2002	22/10/2003
02/10/2003	CRCTD - Corrected/Abated	103501	NOV - Notice of Violation	22/10/2002	02/10/2003
22/10/2003	CRCTD - Corrected/Abated	103506	NOV - Notice of Violation	22/10/2002	22/10/2003
02/10/2003	CRCTD - Corrected/Abated	103531	NOV - Notice of Violation	22/10/2002	02/10/2003
02/10/2003	CRCTD - Corrected/Abated	108569	NOV - Notice of Violation	05/02/2003	02/10/2003
02/10/2003	CRCTD - Corrected/Abated	108569	NOV - Notice of Violation	05/02/2003	02/10/2003
02/10/2003	CRCTD - Corrected/Abated	108569	NOV - Notice of Violation	05/02/2003	02/10/2003
04/06/2003	CRCTD - Corrected/Abated	126566	CACP - Consent Assessment of Civil Penalty	03/07/2003	25/08/2003
04/06/2003	CRCTD - Corrected/Abated	111136	NOV - Notice of Violation	05/03/2003	04/06/2003
25/02/2003	CRCTD - Corrected/Abated	112460	NOV - Notice of Violation	10/03/2003	10/03/2003
25/02/2003	CRCTD - Corrected/Abated	126566	CACP - Consent Assessment of Civil Penalty	03/07/2003	25/08/2003
25/02/2003	CRCTD - Corrected/Abated	112460	NOV - Notice of Violation	10/03/2003	10/03/2003
25/02/2003	CRCTD - Corrected/Abated	126566	CACP - Consent Assessment of Civil Penalty	03/07/2003	25/08/2003
22/10/2003	CRCTD - Corrected/Abated	113918	NOV - Notice of Violation	17/03/2003	22/10/2003
22/10/2003	CRCTD - Corrected/Abated	113918	NOV - Notice of Violation	17/03/2003	22/10/2003

28/05/2003	CRCTD - Corrected/Abated	119718	NOV - Notice of Violation	20/05/2003	28/05/2003
28/05/2003	CRCTD - Corrected/Abated	127188	CACP - Consent Assessment of Civil Penalty	01/08/2003	15/08/2003
02/03/2004	CRCTD - Corrected/Abated	127600	NOV - Notice of Violation	24/10/2003	05/04/2004
29/10/2004	CRCTD - Corrected/Abated	130580	NOV - Notice of Violation	31/12/2003	29/10/2004
29/10/2004	CRCTD - Corrected/Abated	130580	NOV - Notice of Violation	31/12/2003	29/10/2004
29/10/2004	CRCTD - Corrected/Abated	130580	NOV - Notice of Violation	31/12/2003	29/10/2004
29/10/2004	CRCTD - Corrected/Abated	169064	NOV - Notice of Violation	10/09/2004	29/10/2004
29/10/2004	CRCTD - Corrected/Abated	169064	NOV - Notice of Violation	10/09/2004	29/10/2004
22/09/2004	CRCTD - Corrected/Abated				
03/08/2005	CRCTD - Corrected/Abated	170513	NOV - Notice of Violation	06/10/2004	03/08/2005
04/11/2004	CRCTD - Corrected/Abated	175653	NOV - Notice of Violation	19/10/2004	14/11/2004
09/11/2004	CRCTD - Corrected/Abated	172021	NOV - Notice of Violation	20/10/2004	09/11/2004
14/12/2005	CRCTD - Corrected/Abated	203028	CACP - Consent Assessment of Civil Penalty	14/12/2005	14/12/2005
27/10/2005	CRCTD - Corrected/Abated				
11/04/2006	CRCTD - Corrected/Abated	206593	NOV - Notice of Violation	23/03/2006	11/04/2006
06/07/2006	CRCTD - Corrected/Abated	209962	NOV - Notice of Violation	05/07/2006	06/07/2006
13/10/2009	ACO - Administrative Close Out	219840	NOV - Notice of Violation	10/04/2007	13/10/2009
21/03/2007	CRCTD - Corrected/Abated	219333	NOV - Notice of Violation	12/03/2007	21/03/2007
02/08/2007	CRCTD - Corrected/Abated	219505	NOV - Notice of Violation	27/03/2007	02/08/2007
02/08/2007	CRCTD - Corrected/Abated	234654	CACP - Consent Assessment of Civil Penalty	11/06/2008	11/06/2008
02/04/2007	CRCTD - Corrected/Abated				
02/04/2007	CRCTD - Corrected/Abated				
30/04/2007	CRCTD - Corrected/Abated				
02/04/2007	CRCTD - Corrected/Abated				
02/04/2007	CRCTD - Corrected/Abated				
06/04/2007	CRCTD - Corrected/Abated				
22/11/2016	ACO - Administrative Close Out				
08/08/2007	VACTD - Vacated	222583	NOV - Notice of Violation	25/06/2007	08/08/2007
31/07/2007	CRCTD - Corrected/Abated	234654	CACP - Consent Assessment of Civil Penalty	11/06/2008	11/06/2008
31/07/2007	CRCTD - Corrected/Abated	222611	NOV - Notice of Violation	25/06/2007	31/07/2007
31/07/2007	CRCTD - Corrected/Abated	222612	NOV - Notice of Violation	25/06/2007	31/07/2007
31/07/2007	CRCTD - Corrected/Abated	234654	CACP - Consent Assessment of Civil Penalty	11/06/2008	11/06/2008
31/07/2007	CRCTD - Corrected/Abated	234654	CACP - Consent Assessment of Civil Penalty	11/06/2008	11/06/2008
31/07/2007	CRCTD - Corrected/Abated	222612	NOV - Notice of Violation	25/06/2007	31/07/2007
31/07/2007	CRCTD - Corrected/Abated	234654	CACP - Consent Assessment of Civil Penalty	11/06/2008	11/06/2008
31/07/2007	CRCTD - Corrected/Abated	222613	NOV - Notice of Violation	25/06/2007	31/07/2007
31/07/2007	CRCTD - Corrected/Abated	234654	CACP - Consent Assessment of Civil Penalty	11/06/2008	11/06/2008
31/07/2007	CRCTD - Corrected/Abated	222614	NOV - Notice of Violation	25/06/2007	31/07/2007
17/10/2007	CRCTD - Corrected/Abated				
06/09/2007	CRCTD - Corrected/Abated	226918	NOV - Notice of Violation	10/04/2007	06/09/2007
03/09/2010	CRCTD - Corrected/Abated	229356	NOV - Notice of Violation	04/01/2008	03/09/2010
03/09/2010	CRCTD - Corrected/Abated	229356	NOV - Notice of Violation	04/01/2008	03/09/2010
30/01/2009	CRCTD - Corrected/Abated	242546	CACP - Consent Assessment of Civil Penalty	30/01/2008	30/01/2009
30/01/2009	CRCTD - Corrected/Abated	229645	NOV - Notice of Violation	10/01/2008	30/01/2009
30/01/2009	CRCTD - Corrected/Abated	229645	NOV - Notice of Violation	10/01/2008	30/01/2009
30/01/2009	CRCTD - Corrected/Abated	242546	CACP - Consent Assessment of Civil Penalty	30/01/2008	30/01/2009
07/02/2008	CRCTD - Corrected/Abated				
14/04/2010	CRCTD - Corrected/Abated	234021	NOV - Notice of Violation	07/03/2008	14/04/2010
14/04/2010	CRCTD - Corrected/Abated	232269	NOV - Notice of Violation	13/03/2008	14/04/2010
14/04/2010	CRCTD - Corrected/Abated	234021	NOV - Notice of Violation	07/03/2008	14/04/2010
14/04/2010	CRCTD - Corrected/Abated	232269	NOV - Notice of Violation	13/03/2008	14/04/2010
13/03/2008	CRCTD - Corrected/Abated	232269	NOV - Notice of Violation	13/03/2008	14/04/2010
13/03/2008	CRCTD - Corrected/Abated	232269	NOV - Notice of Violation	13/03/2008	14/04/2010
13/03/2008	CRCTD - Corrected/Abated	232269	NOV - Notice of Violation	13/03/2008	14/04/2010
14/04/2010	CRCTD - Corrected/Abated	232269	NOV - Notice of Violation	13/03/2008	14/04/2010
14/04/2010	CRCTD - Corrected/Abated	234021	NOV - Notice of Violation	07/03/2008	14/04/2010
14/04/2010	CRCTD - Corrected/Abated	234021	NOV - Notice of Violation	07/03/2008	14/04/2010

25/04/2008	CRCTD - Corrected/Abated	232343	NOV - Notice of Violation	02/04/2008	25/04/2008
25/04/2008	CRCTD - Corrected/Abated	234551	CACP - Consent Assessment of Civil Penalty	09/06/2008	09/06/2008
17/04/2008	CRCTD - Corrected/Abated	232349	NOV - Notice of Violation	02/04/2008	28/04/2008
01/01/2009	CRCTD - Corrected/Abated				
01/01/2009	CRCTD - Corrected/Abated				
01/01/2009	CRCTD - Corrected/Abated				
26/06/2013	ACO - Administrative Close Out				
22/05/2008	CRCTD - Corrected/Abated	234083	NOV - Notice of Violation	25/04/2008	22/05/2008
11/09/2008	CRCTD - Corrected/Abated	236179	NOV - Notice of Violation	15/07/2008	11/09/2008
22/09/2008	CRCTD - Corrected/Abated	237019	NOV - Notice of Violation	14/08/2008	22/09/2008
22/09/2008	CRCTD - Corrected/Abated	241523	CACP - Consent Assessment of Civil Penalty	26/12/2008	26/12/2008
29/09/2009	CRCTD - Corrected/Abated	237475	NOV - Notice of Violation	27/08/2008	29/09/2009
21/10/2009	CRCTD - Corrected/Abated	244508	NOV - Notice of Violation	06/04/2009	21/10/2009
06/07/2009	CRCTD - Corrected/Abated	245050	NOV - Notice of Violation	15/04/2009	06/07/2009
17/09/2009	CRCTD - Corrected/Abated	249007	NOV - Notice of Violation	13/08/2009	17/09/2009
17/09/2009	CRCTD - Corrected/Abated	249007	NOV - Notice of Violation	13/08/2009	17/09/2009
11/08/2009	CRCTD - Corrected/Abated	253755	CACP - Consent Assessment of Civil Penalty	28/12/2009	28/12/2009
11/08/2009	CRCTD - Corrected/Abated	248936	NOV - Notice of Violation	12/06/2009	11/08/2009
19/08/2009	CRCTD - Corrected/Abated	253755	CACP - Consent Assessment of Civil Penalty	28/12/2009	28/12/2009
19/08/2009	CRCTD - Corrected/Abated	248940	NOV - Notice of Violation	12/08/2009	19/08/2009
28/07/2009	CRCTD - Corrected/Abated				
28/07/2010	CRCTD - Corrected/Abated				
28/07/2010	CRCTD - Corrected/Abated				
25/07/2011	CRCTD - Corrected/Abated	272509	NOV - Notice of Violation	12/04/2011	25/07/2011
27/09/2011	CRCTD - Corrected/Abated				
30/09/2011	CRCTD - Corrected/Abated	276495	NOV - Notice of Violation	19/10/2011	09/12/2011
30/09/2011	CRCTD - Corrected/Abated	281195	CACP - Consent Assessment of Civil Penalty	02/02/2012	02/02/2012
19/10/2011	CRCTD - Corrected/Abated	276495	NOV - Notice of Violation	19/10/2011	09/12/2011
19/10/2011	CRCTD - Corrected/Abated	281195	CACP - Consent Assessment of Civil Penalty	02/02/2012	02/02/2012
03/01/2012	CRCTD - Corrected/Abated				
08/03/2012	CRCTD - Corrected/Abated	281432	NOV - Notice of Violation	13/03/2012	13/03/2012
08/03/2012	CRCTD - Corrected/Abated	281432	NOV - Notice of Violation	13/03/2012	13/03/2012
17/05/2012	CRCTD - Corrected/Abated	284013	NOV - Notice of Violation	18/05/2012	18/05/2012
17/05/2012	CRCTD - Corrected/Abated	284013	NOV - Notice of Violation	18/05/2012	18/05/2012
09/07/2012	CRCTD - Corrected/Abated	294126	CACP - Consent Assessment of Civil Penalty	15/01/2013	15/01/2013
09/07/2012	CRCTD - Corrected/Abated	285278	NOV - Notice of Violation	22/06/2012	12/07/2012
11/09/2012	CRCTD - Corrected/Abated				
16/10/2012	CRCTD - Corrected/Abated				
16/10/2012	CRCTD - Corrected/Abated				
09/11/2012	CRCTD - Corrected/Abated				
21/09/2007	CRCTD - Corrected/Abated	220585	NOV - Notice of Violation	01/05/2007	21/09/2007
07/08/2013	CRCTD - Corrected/Abated	301005	NOV - Notice of Violation	05/08/2013	07/08/2013
07/08/2013	CRCTD - Corrected/Abated	301005	NOV - Notice of Violation	05/08/2013	07/08/2013
		345886	NOV - Notice of Violation	05/08/2016	
		345886	NOV - Notice of Violation	05/08/2016	
22/11/2011	CRCTD - Corrected/Abated	281979	CACP - Consent Assessment of Civil Penalty	28/03/2012	28/03/2012
22/11/2011	CRCTD - Corrected/Abated	277205	NOV - Notice of Violation	17/11/2011	22/11/2011
22/11/2011	CRCTD - Corrected/Abated	281979	CACP - Consent Assessment of Civil Penalty	28/03/2012	28/03/2012
22/11/2011	CRCTD - Corrected/Abated	277205	NOV - Notice of Violation	17/11/2011	22/11/2011
22/03/2012	CRCTD - Corrected/Abated	281800	NOV - Notice of Violation	19/03/2012	22/03/2012
22/03/2012	CRCTD - Corrected/Abated	281800	NOV - Notice of Violation	19/03/2012	22/03/2012
22/03/2012	CRCTD - Corrected/Abated	281801	NOV - Notice of Violation	19/03/2012	22/03/2012

22/03/2012	CRCTD - Corrected/Abated	281801	NOV - Notice of Violation	19/03/2012	22/03/2012
03/01/2013	CRCTD - Corrected/Abated	299092	CACP - Consent Assessment of Civil Penalty	20/06/2013	20/06/2013
03/01/2013	CRCTD - Corrected/Abated	290277	NOV - Notice of Violation	05/11/2012	03/01/2013
03/01/2013	CRCTD - Corrected/Abated	299092	CACP - Consent Assessment of Civil Penalty	20/06/2013	20/06/2013
03/01/2013	CRCTD - Corrected/Abated	290277	NOV - Notice of Violation	05/11/2012	03/01/2013
23/02/2015	CRCTD - Corrected/Abated				
23/02/2015	CRCTD - Corrected/Abated				
23/02/2015	CRCTD - Corrected/Abated				
19/06/2013	ACO - Administrative Close Out	249150	NOV - Notice of Violation	12/08/2009	17/10/2014
15/05/2007	CRCTD - Corrected/Abated				
26/12/2000	CRCTD - Corrected/Abated	57356	NOV - Notice of Violation	04/12/2000	26/12/2000
26/12/2000	CRCTD - Corrected/Abated	57356	NOV - Notice of Violation	04/12/2000	26/12/2000
06/08/2002	CRCTD - Corrected/Abated	95396	NOV - Notice of Violation	29/04/2002	06/08/2002
06/08/2002	CRCTD - Corrected/Abated	95396	NOV - Notice of Violation	29/04/2002	06/08/2002
27/05/2009	CRCTD - Corrected/Abated	241397	NOV - Notice of Violation	22/12/2008	27/05/2009
27/05/2009	CRCTD - Corrected/Abated	243986	NOV - Notice of Violation	19/03/2009	27/05/2009
27/05/2009	CRCTD - Corrected/Abated	256337	CACP - Consent Assessment of Civil Penalty	23/03/2010	23/03/2010
27/05/2009	CRCTD - Corrected/Abated	243986	NOV - Notice of Violation	19/03/2009	27/05/2009
27/05/2009	CRCTD - Corrected/Abated	243986	NOV - Notice of Violation	19/03/2009	27/05/2009
04/02/2010	CRCTD - Corrected/Abated	253778	CACP - Consent Assessment of Civil Penalty	28/12/2009	04/02/2010
04/02/2010	CRCTD - Corrected/Abated	253778	CACP - Consent Assessment of Civil Penalty	28/12/2009	04/02/2010
25/01/2016	CRCTD - Corrected/Abated	315761	NOV - Notice of Violation	02/10/2014	29/06/2016
25/01/2016	CRCTD - Corrected/Abated	344426	CACP - Consent Assessment of Civil Penalty	29/06/2016	29/06/2016
21/11/2006	CRCTD - Corrected/Abated	214110	NOV - Notice of Violation	25/10/2006	21/11/2006
03/07/2013	CRCTD - Corrected/Abated	291748	NOV - Notice of Violation	14/12/2012	03/07/2013
03/07/2013	CRCTD - Corrected/Abated	291748	NOV - Notice of Violation	14/12/2012	03/07/2013
03/07/2013	CRCTD - Corrected/Abated	292014	NOV - Notice of Violation	28/12/2012	03/07/2013
03/07/2013	CRCTD - Corrected/Abated	292014	NOV - Notice of Violation	28/12/2012	03/07/2013
03/07/2013	CRCTD - Corrected/Abated	292014	NOV - Notice of Violation	28/12/2012	03/07/2013
03/07/2013	CRCTD - Corrected/Abated	292158	NOV - Notice of Violation	19/12/2012	03/07/2013
03/07/2013	CRCTD - Corrected/Abated	292158	NOV - Notice of Violation	19/12/2012	03/07/2013
03/07/2013	CRCTD - Corrected/Abated	292218	NOV - Notice of Violation	04/01/2013	03/07/2013
03/07/2013	CRCTD - Corrected/Abated	292231	NOV - Notice of Violation	27/12/2012	03/07/2013
03/07/2013	CRCTD - Corrected/Abated	295555	NOV - Notice of Violation	26/03/2013	03/07/2013
20/03/2014	CRCTD - Corrected/Abated	309215	NOV - Notice of Violation	19/03/2014	05/10/2015
20/03/2014	CRCTD - Corrected/Abated	309215	NOV - Notice of Violation	19/03/2014	05/10/2015
20/03/2014	CRCTD - Corrected/Abated	309215	NOV - Notice of Violation	19/03/2014	05/10/2015
03/07/2014	CRCTD - Corrected/Abated	310666	NOV - Notice of Violation	14/04/2014	03/07/2014
03/07/2014	CRCTD - Corrected/Abated	310666	NOV - Notice of Violation	14/04/2014	03/07/2014
03/07/2014	CRCTD - Corrected/Abated	310666	NOV - Notice of Violation	14/04/2014	03/07/2014
22/05/2015	CRCTD - Corrected/Abated	322966	NOV - Notice of Violation	29/04/2015	06/06/2016

08/08/2002	CRCTD - Corrected/Abated	97176	NOV - Notice of Violation	20/06/2002	09/09/2002
08/08/2002	CRCTD - Corrected/Abated	101553	CACP - Consent Assessment of Civil Penalty	08/08/2002	09/09/2002
10/07/2002	CRCTD - Corrected/Abated	97176	NOV - Notice of Violation	20/06/2002	09/09/2002
12/06/2004	CRCTD - Corrected/Abated	131894	NOV - Notice of Violation	30/01/2004	12/06/2004
12/06/2004	CRCTD - Corrected/Abated	193751	CACP - Consent Assessment of Civil Penalty	16/03/2005	12/04/2005
12/06/2004	CRCTD - Corrected/Abated	193751	CACP - Consent Assessment of Civil Penalty	16/03/2005	12/04/2005
12/06/2004	CRCTD - Corrected/Abated	131894	NOV - Notice of Violation	30/01/2004	12/06/2004
18/03/2004	CRCTD - Corrected/Abated	132204	NOV - Notice of Violation	09/02/2004	22/03/2004
18/03/2004	CRCTD - Corrected/Abated	193751	CACP - Consent Assessment of Civil Penalty	16/03/2005	12/04/2005
16/09/2004	CRCTD - Corrected/Abated	193751	CACP - Consent Assessment of Civil Penalty	16/03/2005	12/04/2005
16/09/2004	CRCTD - Corrected/Abated	168796	NOV - Notice of Violation	03/09/2004	16/09/2004
27/01/2005	CRCTD - Corrected/Abated	176370	NOV - Notice of Violation	10/12/2004	27/01/2005
27/01/2005	CRCTD - Corrected/Abated	193751	CACP - Consent Assessment of Civil Penalty	16/03/2005	12/04/2005
21/09/2005	CRCTD - Corrected/Abated	206683	CACP - Consent Assessment of Civil Penalty	03/04/2006	11/04/2006
21/09/2005	CRCTD - Corrected/Abated	199440	NOV - Notice of Violation	16/08/2005	21/09/2005
21/09/2005	CRCTD - Corrected/Abated	206683	CACP - Consent Assessment of Civil Penalty	03/04/2006	11/04/2006
21/09/2005	CRCTD - Corrected/Abated	199440	NOV - Notice of Violation	16/08/2005	21/09/2005
06/04/2006	CRCTD - Corrected/Abated	206516	NOV - Notice of Violation	05/04/2006	06/04/2006
12/12/2007	CRCTD - Corrected/Abated				
29/10/2008	CRCTD - Corrected/Abated	239340	NOV - Notice of Violation	22/10/2008	29/10/2008
29/10/2008	CRCTD - Corrected/Abated	239340	NOV - Notice of Violation	22/10/2008	29/10/2008
03/03/2009	CRCTD - Corrected/Abated	242667	NOV - Notice of Violation	10/02/2009	03/03/2009
03/03/2009	CRCTD - Corrected/Abated	258924	CACP - Consent Assessment of Civil Penalty	08/06/2010	08/06/2010
03/03/2009	CRCTD - Corrected/Abated	242667	NOV - Notice of Violation	10/02/2009	03/03/2009
03/03/2009	CRCTD - Corrected/Abated	258924	CACP - Consent Assessment of Civil Penalty	08/06/2010	08/06/2010

11/05/2010	CRCTD - Corrected/Abated	252602	NOV - Notice of Violation	20/11/2009	11/05/2010
11/05/2010	CRCTD - Corrected/Abated	264203	CACP - Consent Assessment of Civil Penalty	10/11/2010	10/11/2010
11/05/2010	CRCTD - Corrected/Abated	264203	CACP - Consent Assessment of Civil Penalty	10/11/2010	10/11/2010
11/05/2010	CRCTD - Corrected/Abated	254548	NOV - Notice of Violation	28/01/2010	11/05/2010
04/06/2010	CRCTD - Corrected/Abated	256927	NOV - Notice of Violation	19/04/2010	04/06/2010
04/06/2010	CRCTD - Corrected/Abated	261188	CACP - Consent Assessment of Civil Penalty	16/08/2010	16/08/2010
03/02/2011	CRCTD - Corrected/Abated	270439	CACP - Consent Assessment of Civil Penalty	11/05/2011	11/05/2011
03/02/2011	CRCTD - Corrected/Abated	263995	NOV - Notice of Violation	05/11/2010	03/02/2011
17/11/2015	CRCTD - Corrected/Abated	323571	NOV - Notice of Violation	22/05/2015	02/12/2015
11/02/2003	CRCTD - Corrected/Abated	120617	CACP - Consent Assessment of Civil Penalty	02/05/2003	20/05/2003
11/02/2003	CRCTD - Corrected/Abated	104069	NOV - Notice of Violation	01/11/2002	11/02/2003
16/05/2016	CRCTD - Corrected/Abated	342135	NOV - Notice of Violation	06/04/2016	16/05/2016
		342715	NOV - Notice of Violation	26/04/2016	
		342715	NOV - Notice of Violation	26/04/2016	
		342715	NOV - Notice of Violation	26/04/2016	
		342715	NOV - Notice of Violation	26/04/2016	
		342715	NOV - Notice of Violation	26/04/2016	
		342715	NOV - Notice of Violation	26/04/2016	
		342715	NOV - Notice of Violation	26/04/2016	
		342715	NOV - Notice of Violation	26/04/2016	

07/04/2014	CRCTD - Corrected/Abated			308691	NOV - Notice of Violation	10/03/2014	07/04/2014
07/04/2014	CRCTD - Corrected/Abated			313017	NOV - Notice of Violation	10/03/2014	07/04/2014
15/11/2002	CRCTD - Corrected/Abated			85219	NOV - Notice of Violation	15/11/2001	15/11/2002
15/11/2002	CRCTD - Corrected/Abated			85219	NOV - Notice of Violation	15/11/2001	15/11/2002
11/03/2004	CRCTD - Corrected/Abated			118523	NOV - Notice of Violation	28/04/2003	11/03/2004
11/03/2004	CRCTD - Corrected/Abated			198618	CACP - Consent Assessment of Civil Penalty	01/06/2005	06/07/2005
11/03/2004	CRCTD - Corrected/Abated			118523	NOV - Notice of Violation	28/04/2003	11/03/2004
11/03/2004	CRCTD - Corrected/Abated			198618	CACP - Consent Assessment of Civil Penalty	01/06/2005	06/07/2005
				341777	NOV - Notice of Violation	30/03/2016	
		Yes					
20/08/2012	CRCTD - Corrected/Abated			283277	NOV - Notice of Violation	01/05/2012	20/08/2012
20/08/2012	CRCTD - Corrected/Abated			283277	NOV - Notice of Violation	01/05/2012	20/08/2012
29/07/2004	CRCTD - Corrected/Abated						
29/07/2004	CRCTD - Corrected/Abated						
20/02/2014	CRCTD - Corrected/Abated			306765	NOV - Notice of Violation	24/01/2014	20/02/2014
20/02/2014	CRCTD - Corrected/Abated			306765	NOV - Notice of Violation	24/01/2014	20/02/2014
13/08/2014	CRCTD - Corrected/Abated			314283	NOV - Notice of Violation	05/08/2014	13/08/2014
13/08/2014	CRCTD - Corrected/Abated			314283	NOV - Notice of Violation	05/08/2014	13/08/2014
27/08/2014	CRCTD - Corrected/Abated			314649	NOV - Notice of Violation	25/08/2014	27/08/2014
27/08/2014	CRCTD - Corrected/Abated			314649	NOV - Notice of Violation	25/08/2014	27/08/2014
04/12/2014	CRCTD - Corrected/Abated			317887	NOV - Notice of Violation	26/11/2014	04/12/2014
04/12/2014	CRCTD - Corrected/Abated			317887	NOV - Notice of Violation	26/11/2014	04/12/2014
04/12/2014	CRCTD - Corrected/Abated			317887	NOV - Notice of Violation	26/11/2014	04/12/2014
20/05/2015	CRCTD - Corrected/Abated			318931	NOV - Notice of Violation	07/01/2015	20/05/2015
20/05/2015	CRCTD - Corrected/Abated			318931	NOV - Notice of Violation	07/01/2015	20/05/2015
20/05/2015	CRCTD - Corrected/Abated			318931	NOV - Notice of Violation	07/01/2015	20/05/2015
30/11/2016	CRCTD - Corrected/Abated						
30/11/2016	CRCTD - Corrected/Abated						

30/11/2016	CRCTD - Corrected/Abated				
30/11/2016	CRCTD - Corrected/Abated				
24/05/2001	CRCTD - Corrected/Abated	87071	NOV - Notice of Violation	10/05/2001	09/01/2002
24/05/2001	CRCTD - Corrected/Abated	87071	NOV - Notice of Violation	10/05/2001	09/01/2002
24/05/2001	CRCTD - Corrected/Abated	87071	NOV - Notice of Violation	10/05/2001	09/01/2002
24/05/2001	CRCTD - Corrected/Abated	87071	NOV - Notice of Violation	10/05/2001	09/01/2002
24/05/2001	CRCTD - Corrected/Abated	87071	NOV - Notice of Violation	10/05/2001	09/01/2002

22/08/2002	CRCTD - Corrected/Abated	95794	NOV - Notice of Violation	06/05/2002	22/08/2002
22/08/2002	CRCTD - Corrected/Abated	95794	NOV - Notice of Violation	06/05/2002	22/08/2002
22/08/2002	CRCTD - Corrected/Abated	95793	NOV - Notice of Violation	06/05/2002	22/08/2002
22/08/2002	CRCTD - Corrected/Abated	95793	NOV - Notice of Violation	06/05/2002	22/08/2002
22/10/2003	CRCTD - Corrected/Abated	186534	NOV - Notice of Violation	14/10/2003	22/10/2003
07/11/2003	VACTD - Vacated				
02/01/2001	CRCTD - Corrected/Abated	56390	FLNOV - Field Notice of Violation	14/11/2000	31/07/2002
31/03/2003	UNRES - Not resolvable				
31/03/2003	UNRES - Not resolvable				
31/03/2003	UNRES - Not resolvable				
31/03/2003	UNRES - Not resolvable				
31/03/2003	UNRES - Not resolvable				
16/05/2005	CRCTD - Corrected/Abated	169336	NOV - Notice of Violation	16/09/2004	16/05/2005
16/05/2005	CRCTD - Corrected/Abated	169336	NOV - Notice of Violation	16/09/2004	16/05/2005
16/05/2005	CRCTD - Corrected/Abated	169336	NOV - Notice of Violation	16/09/2004	16/05/2005
18/02/2014	CRCTD - Corrected/Abated				
11/06/2015	CRCTD - Corrected/Abated	322182	NOV - Notice of Violation	17/04/2015	11/06/2015
11/06/2015	CRCTD - Corrected/Abated	322182	NOV - Notice of Violation	17/04/2015	11/06/2015
11/06/2015	CRCTD - Corrected/Abated	322182	NOV - Notice of Violation	17/04/2015	11/06/2015
11/06/2015	CRCTD - Corrected/Abated	322182	NOV - Notice of Violation	17/04/2015	11/06/2015

10/05/2007	CRCTD - Corrected/Abated	220113	NOV - Notice of Violation	18/04/2007	10/05/2007
10/05/2007	CRCTD - Corrected/Abated	233308	CACP - Consent Assessment of Civil Penalty	29/04/2008	29/04/2008
10/05/2007	CRCTD - Corrected/Abated	220113	NOV - Notice of Violation	18/04/2007	10/05/2007
10/05/2007	CRCTD - Corrected/Abated	233308	CACP - Consent Assessment of Civil Penalty	29/04/2008	29/04/2008
19/03/2008	CRCTD - Corrected/Abated	232232	NOV - Notice of Violation	28/03/2008	01/04/2008
16/10/2009	CRCTD - Corrected/Abated	232620	NOV - Notice of Violation	03/04/2008	16/10/2009
20/06/2008	CRCTD - Corrected/Abated	235276	NOV - Notice of Violation	02/04/2008	20/06/2008
25/11/2009	CRCTD - Corrected/Abated	249321	NOV - Notice of Violation	18/08/2009	25/11/2009
25/11/2009	CRCTD - Corrected/Abated	267219	CACP - Consent Assessment of Civil Penalty	01/02/2011	01/02/2011
25/11/2009	CRCTD - Corrected/Abated	267219	CACP - Consent Assessment of Civil Penalty	01/02/2011	01/02/2011
25/11/2009	CRCTD - Corrected/Abated	251718	NOV - Notice of Violation	27/10/2009	25/11/2009
		252533	NOV - Notice of Violation	17/11/2009	
15/03/2010	CRCTD - Corrected/Abated	267219	CACP - Consent Assessment of Civil Penalty	01/02/2011	01/02/2011
15/03/2010	CRCTD - Corrected/Abated	253791	NOV - Notice of Violation	30/12/2009	15/03/2010
15/03/2010	CRCTD - Corrected/Abated	267219	CACP - Consent Assessment of Civil Penalty	01/02/2011	01/02/2011
15/03/2010	CRCTD - Corrected/Abated	254458	NOV - Notice of Violation	27/01/2010	15/03/2010
15/03/2010	CRCTD - Corrected/Abated	254457	NOV - Notice of Violation	26/01/2010	15/03/2010
09/08/2010	CRCTD - Corrected/Abated	257921	NOV - Notice of Violation	26/04/2010	09/08/2010
09/08/2010	CRCTD - Corrected/Abated	262718	CACP - Consent Assessment of Civil Penalty	20/09/2010	20/09/2010
30/12/2009	CRCTD - Corrected/Abated	252702	NOV - Notice of Violation	23/11/2009	30/12/2009
30/12/2009	CRCTD - Corrected/Abated	253137	NOV - Notice of Violation	04/12/2009	30/12/2009
10/02/2016	SCHED - Compliance Schedule Agreed To	334400	NOV - Notice of Violation	12/01/2016	10/02/2016
10/02/2016	SCHED - Compliance Schedule Agreed To	334401	COA - Consent Order and Agreement	10/02/2016	10/02/2016
		334902	NOV - Notice of Violation	26/02/2016	
		350167	NOV - Notice of Violation	17/01/2017	
18/10/2004	CRCTD - Corrected/Abated				
25/02/2004	CRCTD - Corrected/Abated	146995	CACP - Consent Assessment of Civil Penalty	25/05/2004	24/06/2004
25/02/2004	CRCTD - Corrected/Abated	102343	NOV - Notice of Violation	24/09/2002	25/02/2004
25/02/2004	CRCTD - Corrected/Abated	146995	CACP - Consent Assessment of Civil Penalty	25/05/2004	24/06/2004
25/02/2004	CRCTD - Corrected/Abated	102343	NOV - Notice of Violation	24/09/2002	25/02/2004
16/09/2004	CRCTD - Corrected/Abated	175466	CACP - Consent Assessment of Civil Penalty	10/11/2004	29/11/2004
16/09/2004	CRCTD - Corrected/Abated	168793	NOV - Notice of Violation	03/09/2004	16/09/2004
16/09/2004	CRCTD - Corrected/Abated	168793	NOV - Notice of Violation	03/09/2004	16/09/2004
16/09/2004	CRCTD - Corrected/Abated	168793	NOV - Notice of Violation	03/09/2004	16/09/2004
16/09/2004	CRCTD - Corrected/Abated	175466	CACP - Consent Assessment of Civil Penalty	10/11/2004	29/11/2004
16/09/2004	CRCTD - Corrected/Abated	175466	CACP - Consent Assessment of Civil Penalty	10/11/2004	29/11/2004
21/12/2004	CRCTD - Corrected/Abated	176348	NOV - Notice of Violation	03/12/2004	21/12/2004
21/12/2004	CRCTD - Corrected/Abated	176348	NOV - Notice of Violation	03/12/2004	21/12/2004
21/12/2004	CRCTD - Corrected/Abated	194703	CACP - Consent Assessment of Civil Penalty	06/05/2005	23/05/2005
29/11/2007	CRCTD - Corrected/Abated	227601	NOV - Notice of Violation	16/11/2007	29/11/2007
28/05/2009	CRCTD - Corrected/Abated	245149	NOV - Notice of Violation	22/04/2009	29/05/2009
28/05/2009	CRCTD - Corrected/Abated	263357	CACP - Consent Assessment of Civil Penalty	20/10/2010	20/10/2010
08/09/2009	CRCTD - Corrected/Abated	249458	NOV - Notice of Violation	27/08/2009	08/09/2009
08/09/2009	CRCTD - Corrected/Abated	262298	CACP - Consent Assessment of Civil Penalty	17/09/2010	17/09/2010
27/07/2011	CRCTD - Corrected/Abated	264209	NOV - Notice of Violation	15/11/2010	27/07/2011
27/07/2011	CRCTD - Corrected/Abated	276546	CACP - Consent Assessment of Civil Penalty	31/10/2011	31/10/2011
27/07/2011	CRCTD - Corrected/Abated	269026	NOV - Notice of Violation	30/03/2011	27/07/2011
14/12/2011	CRCTD - Corrected/Abated	268821	NOV - Notice of Violation	23/03/2011	14/12/2011

14/12/2011	CRCTD - Corrected/Abated	268867	NOV - Notice of Violation	23/03/2011	14/12/2011
14/12/2011	CRCTD - Corrected/Abated	295112	CACP - Consent Assessment of Civil Penalty	11/06/2012	27/02/2013
14/12/2011	CRCTD - Corrected/Abated	295112	CACP - Consent Assessment of Civil Penalty	11/06/2012	27/02/2013
14/12/2011	CRCTD - Corrected/Abated	268867	NOV - Notice of Violation	23/03/2011	14/12/2011
14/12/2011	CRCTD - Corrected/Abated	295112	CACP - Consent Assessment of Civil Penalty	11/06/2012	27/02/2013
14/12/2011	CRCTD - Corrected/Abated	268867	NOV - Notice of Violation	23/03/2011	14/12/2011
14/12/2011	CRCTD - Corrected/Abated	295112	CACP - Consent Assessment of Civil Penalty	11/06/2012	27/02/2013
14/12/2011	CRCTD - Corrected/Abated	268867	NOV - Notice of Violation	23/03/2011	14/12/2011
27/07/2011	CRCTD - Corrected/Abated	276546	CACP - Consent Assessment of Civil Penalty	31/10/2011	31/10/2011
27/07/2011	CRCTD - Corrected/Abated	269026	NOV - Notice of Violation	30/03/2011	27/07/2011
27/07/2011	CRCTD - Corrected/Abated	276546	CACP - Consent Assessment of Civil Penalty	31/10/2011	31/10/2011
27/07/2011	CRCTD - Corrected/Abated	269026	NOV - Notice of Violation	30/03/2011	27/07/2011
27/07/2011	CRCTD - Corrected/Abated	276546	CACP - Consent Assessment of Civil Penalty	31/10/2011	31/10/2011
27/07/2011	CRCTD - Corrected/Abated	269026	NOV - Notice of Violation	30/03/2011	27/07/2011
27/07/2011	CRCTD - Corrected/Abated	276546	CACP - Consent Assessment of Civil Penalty	31/10/2011	31/10/2011
27/07/2011	CRCTD - Corrected/Abated	269026	NOV - Notice of Violation	30/03/2011	27/07/2011
14/12/2011	CRCTD - Corrected/Abated	273303	NOV - Notice of Violation	02/08/2011	14/12/2011
14/12/2011	CRCTD - Corrected/Abated	274146	NOV - Notice of Violation	23/08/2011	14/12/2011
		274259	NOV - Notice of Violation	26/08/2011	
		274259	NOV - Notice of Violation	26/08/2011	
		332847	NOV - Notice of Violation	18/12/2015	
		332847	NOV - Notice of Violation	18/12/2015	
24/07/2007	CRCTD - Corrected/Abated	217554	NOV - Notice of Violation	26/01/2007	24/07/2007
26/06/2008	CRCTD - Corrected/Abated	233811	NOV - Notice of Violation	06/05/2008	26/06/2008
27/06/2008	CRCTD - Corrected/Abated	235099	NOV - Notice of Violation	03/06/2008	27/06/2008
26/06/2008	CRCTD - Corrected/Abated	235102	NOV - Notice of Violation	03/06/2008	26/06/2008
26/06/2008	CRCTD - Corrected/Abated	235110	NOV - Notice of Violation	03/06/2008	26/06/2008
27/06/2008	CRCTD - Corrected/Abated	235098	NOV - Notice of Violation	03/06/2008	27/06/2008
26/06/2008	CRCTD - Corrected/Abated	235093	NOV - Notice of Violation	03/06/2008	26/06/2008
26/06/2008	CRCTD - Corrected/Abated	235103	NOV - Notice of Violation	03/06/2008	26/06/2008
26/06/2008	CRCTD - Corrected/Abated	235092	NOV - Notice of Violation	03/06/2008	26/06/2008
27/06/2008	CRCTD - Corrected/Abated	235108	NOV - Notice of Violation	03/06/2008	27/06/2008
26/06/2008	CRCTD - Corrected/Abated	235107	NOV - Notice of Violation	03/06/2008	26/06/2008
26/06/2008	CRCTD - Corrected/Abated	235101	NOV - Notice of Violation	03/06/2008	26/06/2008
16/07/2008	CRCTD - Corrected/Abated	236799	NOV - Notice of Violation	08/07/2008	16/07/2008

31/10/2008	CRCTD - Corrected/Abated				
04/11/2008	CRCTD - Corrected/Abated	238367	NOV - Notice of Violation	30/07/2008	31/10/2008
31/10/2008	CRCTD - Corrected/Abated	238371	NOV - Notice of Violation	30/07/2008	04/11/2008
20/08/2008	CRCTD - Corrected/Abated	238366	NOV - Notice of Violation	06/08/2008	31/10/2008
04/11/2008	CRCTD - Corrected/Abated				
13/03/2009	CRCTD - Corrected/Abated	239250	NOV - Notice of Violation	03/09/2008	04/11/2008
13/03/2009	CRCTD - Corrected/Abated	252129	COA - Consent Order and Agreement	04/11/2009	15/04/2010
31/10/2008	CRCTD - Corrected/Abated	238921	NOV - Notice of Violation	06/10/2008	13/03/2009
31/10/2008	CRCTD - Corrected/Abated	239252	NOV - Notice of Violation	10/09/2008	31/10/2008
31/10/2008	CRCTD - Corrected/Abated	239234	NOV - Notice of Violation	10/09/2008	31/10/2008
26/06/2008	CRCTD - Corrected/Abated	239240	NOV - Notice of Violation	10/09/2008	31/10/2008
18/02/2009	CRCTD - Corrected/Abated	242228	NOV - Notice of Violation	03/06/2008	26/06/2008
18/02/2009	CRCTD - Corrected/Abated	252129	COA - Consent Order and Agreement	04/11/2009	15/04/2010
26/06/2013	CRCTD - Corrected/Abated	252104	NOV - Notice of Violation	24/02/2009	04/11/2009
26/06/2013	CRCTD - Corrected/Abated	252129	COA - Consent Order and Agreement	04/11/2009	15/04/2010
16/12/2008	CRCTD - Corrected/Abated	244244	NOV - Notice of Violation	27/02/2009	15/04/2010
20/04/2009	CRCTD - Corrected/Abated				
14/04/2009	CRCTD - Corrected/Abated				
11/04/2011	CRCTD - Corrected/Abated				
11/04/2011	CRCTD - Corrected/Abated				
07/05/2012	CRCTD - Corrected/Abated				

18/09/2009	CRCTD - Corrected/Abated				
04/09/2009	ACO - Administrative Close Out	250937	NOV - Notice of Violation	29/09/2009	29/09/2009
04/09/2009	ACO - Administrative Close Out	250937	NOV - Notice of Violation	29/09/2009	29/09/2009
29/07/2010	CRCTD - Corrected/Abated	257012	NOV - Notice of Violation	04/02/2010	29/07/2010
29/07/2010	CRCTD - Corrected/Abated	260112	CACP - Consent Assessment of Civil Penalty	12/07/2010	29/07/2010
29/04/2010	SCHED - Compliance Schedule Agreed To	257264	ADORD - Administrative Order	29/04/2010	22/01/2013
29/04/2010	SCHED - Compliance Schedule Agreed To	257263	NOV - Notice of Violation	08/04/2010	29/04/2010
29/04/2010	SCHED - Compliance Schedule Agreed To	257264	ADORD - Administrative Order	29/04/2010	22/01/2013
29/04/2010	SCHED - Compliance Schedule Agreed To	257263	NOV - Notice of Violation	08/04/2010	29/04/2010
29/07/2010	CRCTD - Corrected/Abated	260112	CACP - Consent Assessment of Civil Penalty	12/07/2010	29/07/2010
29/07/2010	CRCTD - Corrected/Abated	257471	NOV - Notice of Violation	09/02/2010	29/07/2010
10/06/2010	CRCTD - Corrected/Abated				
07/06/2012	ACO - Administrative Close Out				
11/07/2011	ACO - Administrative Close Out	262712	NOV - Notice of Violation	02/09/2010	11/07/2011
11/07/2011	ACO - Administrative Close Out	262712	NOV - Notice of Violation	02/09/2010	11/07/2011
27/07/2010	CRCTD - Corrected/Abated				
11/07/2011	ACO - Administrative Close Out	262450	NOV - Notice of Violation	02/09/2010	11/07/2011
07/06/2011	CRCTD - Corrected/Abated				
31/08/2010	CRCTD - Corrected/Abated				
19/05/2011	CRCTD - Corrected/Abated				
22/12/2010	ACO - Administrative Close Out	264380	NOV - Notice of Violation	01/11/2010	22/12/2010

02/03/2011	CRCTD - Corrected/Abated				
05/11/2010	CRCTD - Corrected/Abated				
23/11/2010	CRCTD - Corrected/Abated				
31/05/2012	CRCTD - Corrected/Abated	265189	NOV - Notice of Violation	01/11/2010	21/09/2012
14/06/2011	CRCTD - Corrected/Abated				
04/06/2011	CRCTD - Corrected/Abated				
27/08/2013	ACO - Administrative Close Out				

05/01/2011	CRCTD - Corrected/Abated				
30/03/2012	CRCTD - Corrected/Abated				
30/03/2012	CRCTD - Corrected/Abated				
15/04/2010	SPRCD - Superceded	266424	COA - Consent Order and Agreement	15/12/2010	
15/04/2010	SPRCD - Superceded	266421	COA - Consent Order and Agreement	15/04/2010	
15/03/2011	ACO - Administrative Close Out	266581	NOV - Notice of Violation	04/01/2011	15/03/2011
15/03/2011	ACO - Administrative Close Out	266581	NOV - Notice of Violation	04/01/2011	15/03/2011
15/03/2011	ACO - Administrative Close Out	266581	NOV - Notice of Violation	04/01/2011	15/03/2011
15/03/2011	ACO - Administrative Close Out	266581	NOV - Notice of Violation	04/01/2011	15/03/2011
14/04/2011	ACO - Administrative Close Out	269220	NOV - Notice of Violation	18/01/2011	14/04/2011
26/05/2011	ACO - Administrative Close Out	266887	NOV - Notice of Violation	06/01/2011	26/05/2011
26/05/2011	ACO - Administrative Close Out	266887	NOV - Notice of Violation	06/01/2011	26/05/2011
26/05/2011	ACO - Administrative Close Out	266887	NOV - Notice of Violation	06/01/2011	26/05/2011
26/05/2011	ACO - Administrative Close Out	266887	NOV - Notice of Violation	06/01/2011	26/05/2011
20/04/2011	ACO - Administrative Close Out	269219	NOV - Notice of Violation	17/03/2011	20/04/2011
20/04/2011	ACO - Administrative Close Out	269219	NOV - Notice of Violation	17/03/2011	20/04/2011
06/07/2011	ACO - Administrative Close Out	267350	NOV - Notice of Violation	19/01/2011	06/07/2011
28/03/2011	ACO - Administrative Close Out	266972	NOV - Notice of Violation	07/01/2011	28/03/2011
25/05/2011	CRCTD - Corrected/Abated				
20/04/2011	ACO - Administrative Close Out	268000	NOV - Notice of Violation	27/01/2011	20/04/2011
03/01/2011	ACO - Administrative Close Out	266991	NOV - Notice of Violation	03/01/2011	03/01/2011
03/01/2011	ACO - Administrative Close Out	266991	NOV - Notice of Violation	03/01/2011	03/01/2011
23/12/2010	CRCTD - Corrected/Abated				
05/01/2011	CRCTD - Corrected/Abated	267153	NOV - Notice of Violation	28/01/2011	28/01/2011
05/01/2011	CRCTD - Corrected/Abated	267153	NOV - Notice of Violation	28/01/2011	28/01/2011
05/01/2011	CRCTD - Corrected/Abated	267153	NOV - Notice of Violation	28/01/2011	28/01/2011
05/01/2011	CRCTD - Corrected/Abated	267153	NOV - Notice of Violation	28/01/2011	28/01/2011
18/02/2011	CRCTD - Corrected/Abated				
08/10/2011	CRCTD - Corrected/Abated	267354	NOV - Notice of Violation	21/01/2011	
26/07/2011	CRCTD - Corrected/Abated	267423	NOV - Notice of Violation	21/01/2011	
		267424	NOV - Notice of Violation	21/01/2011	
22/05/2012	CRCTD - Corrected/Abated				
22/05/2012	CRCTD - Corrected/Abated				
12/05/2011	CRCTD - Corrected/Abated				
15/03/2011	CRCTD - Corrected/Abated				
17/05/2011	CRCTD - Corrected/Abated				
03/05/2011	CRCTD - Corrected/Abated				
01/06/2011	CRCTD - Corrected/Abated				
25/05/2011	CRCTD - Corrected/Abated				
03/05/2011	CRCTD - Corrected/Abated				
12/05/2011	CRCTD - Corrected/Abated				
02/06/2011	CRCTD - Corrected/Abated				
14/06/2011	CRCTD - Corrected/Abated				
16/03/2011	CRCTD - Corrected/Abated				
18/05/2011	ACO - Administrative Close Out	269028	NOV - Notice of Violation	16/03/2011	18/05/2011
13/06/2011	ACO - Administrative Close Out	269029	NOV - Notice of Violation	18/03/2011	13/06/2011
07/01/2013	CRCTD - Corrected/Abated				
07/01/2013	CRCTD - Corrected/Abated				
11/04/2011	CRCTD - Corrected/Abated				
28/03/2012	CRCTD - Corrected/Abated				
01/05/2012	CRCTD - Corrected/Abated	271113	NOV - Notice of Violation	05/05/2011	01/05/2012
12/05/2011	CRCTD - Corrected/Abated				
12/05/2011	CRCTD - Corrected/Abated				
01/06/2011	CRCTD - Corrected/Abated				
01/06/2011	CRCTD - Corrected/Abated				
30/04/2011	CRCTD - Corrected/Abated				
16/11/2011	ACO - Administrative Close Out				
13/09/2011	ACO - Administrative Close Out				
06/11/2012	CRCTD - Corrected/Abated				

08/06/2011	CRCTD - Corrected/Abated				
05/10/2011	CRCTD - Corrected/Abated				
05/12/2011	ACO - Administrative Close Out	272559	NOV - Notice of Violation	28/06/2011	05/12/2011
05/12/2011	ACO - Administrative Close Out	272559	NOV - Notice of Violation	28/06/2011	05/12/2011
05/12/2011	ACO - Administrative Close Out	272557	NOV - Notice of Violation	28/06/2011	05/12/2011
05/12/2011	ACO - Administrative Close Out	272557	NOV - Notice of Violation	28/06/2011	05/12/2011
26/07/2011	CRCTD - Corrected/Abated	272557	NOV - Notice of Violation	28/06/2011	05/12/2011
05/12/2011	ACO - Administrative Close Out	272560	NOV - Notice of Violation	28/06/2011	05/12/2011
05/12/2011	ACO - Administrative Close Out	272560	NOV - Notice of Violation	28/06/2011	05/12/2011
26/07/2011	CRCTD - Corrected/Abated	272560	NOV - Notice of Violation	28/06/2011	05/12/2011
05/12/2011	ACO - Administrative Close Out	272562	NOV - Notice of Violation	28/06/2011	05/12/2011
05/12/2011	ACO - Administrative Close Out	272562	NOV - Notice of Violation	28/06/2011	05/12/2011
05/12/2011	ACO - Administrative Close Out	272562	NOV - Notice of Violation	28/06/2011	05/12/2011
02/11/2011	CRCTD - Corrected/Abated				
31/08/2011	CRCTD - Corrected/Abated				
02/09/2011	CRCTD - Corrected/Abated				
10/01/2012	CRCTD - Corrected/Abated				
05/12/2011	CRCTD - Corrected/Abated				
13/11/2013	ACO - Administrative Close Out				
08/11/2011	CRCTD - Corrected/Abated				
25/01/2012	CRCTD - Corrected/Abated	277455	NOV - Notice of Violation	21/11/2011	25/01/2012
25/01/2012	CRCTD - Corrected/Abated	277455	NOV - Notice of Violation	21/11/2011	25/01/2012
29/11/2011	ACO - Administrative Close Out				
29/11/2011	ACO - Administrative Close Out				
10/01/2012	CRCTD - Corrected/Abated	277985	NOV - Notice of Violation	05/12/2011	10/01/2012
10/01/2012	CRCTD - Corrected/Abated				
10/01/2012	CRCTD - Corrected/Abated				
10/01/2012	CRCTD - Corrected/Abated	277985	NOV - Notice of Violation	05/12/2011	10/01/2012
10/01/2012	CRCTD - Corrected/Abated	277985	NOV - Notice of Violation	05/12/2011	10/01/2012
30/11/2011	ACO - Administrative Close Out	277985	NOV - Notice of Violation	05/12/2011	10/01/2012
28/12/2011	CRCTD - Corrected/Abated	278589	NOV - Notice of Violation	14/12/2011	28/12/2011
07/01/2013	CRCTD - Corrected/Abated				
27/08/2013	ACO - Administrative Close Out	278951	NOV - Notice of Violation	04/01/2012	06/10/2014
27/08/2013	ACO - Administrative Close Out	278951	NOV - Notice of Violation	04/01/2012	06/10/2014
30/12/2016	ACO - Administrative Close Out	349608	NOV - Notice of Violation	13/12/2016	
30/12/2016	ACO - Administrative Close Out	278905	NOV - Notice of Violation	19/09/2011	30/12/2016
30/12/2016	ACO - Administrative Close Out	349806	COA - Consent Order and Agreement	30/12/2016	
30/12/2016	ACO - Administrative Close Out	349806	COA - Consent Order and Agreement	30/12/2016	
30/12/2016	ACO - Administrative Close Out	278905	NOV - Notice of Violation	19/09/2011	30/12/2016
30/12/2016	ACO - Administrative Close Out	278905	NOV - Notice of Violation	19/09/2011	30/12/2016

30/12/2016	ACO - Administrative Close Out	349806	COA - Consent Order and Agreement	30/12/2016	
30/12/2016	ACO - Administrative Close Out	278905	NOV - Notice of Violation	19/09/2011	30/12/2016
30/12/2016	ACO - Administrative Close Out	349806	COA - Consent Order and Agreement	30/12/2016	
19/04/2012	ACO - Administrative Close Out				
05/04/2012	ACO - Administrative Close Out	279213	NOV - Notice of Violation	12/01/2012	05/04/2012
05/04/2012	ACO - Administrative Close Out	279213	NOV - Notice of Violation	12/01/2012	05/04/2012
		279465	NOV - Notice of Violation	20/10/2011	
23/01/2012	CRCTD - Corrected/Abated	279932	NOV - Notice of Violation	23/01/2012	23/01/2012
23/01/2012	CRCTD - Corrected/Abated	279932	NOV - Notice of Violation	23/01/2012	23/01/2012
22/12/2011	CRCTD - Corrected/Abated	279929	NOV - Notice of Violation	23/01/2012	23/01/2012
04/02/2013	CRCTD - Corrected/Abated	280218	NOV - Notice of Violation	06/02/2012	04/02/2013
13/04/2012	CRCTD - Corrected/Abated	280221	NOV - Notice of Violation	06/02/2012	13/04/2012
19/04/2012	CRCTD - Corrected/Abated	280220	NOV - Notice of Violation	06/02/2012	19/04/2012
10/05/2012	CRCTD - Corrected/Abated	281358	NOV - Notice of Violation	07/03/2012	30/05/2012
10/05/2012	CRCTD - Corrected/Abated	281358	NOV - Notice of Violation	07/03/2012	30/05/2012
11/05/2012	CRCTD - Corrected/Abated	281354	NOV - Notice of Violation	05/03/2012	11/05/2012
02/06/2015	CRCTD - Corrected/Abated	281353	NOV - Notice of Violation	05/03/2012	02/06/2015

22/09/2014 SCHED - Compliance Schedule Agreed To

22/09/2014 SCHED - Compliance Schedule Agreed To

22/06/2012	CRCTD - Corrected/Abated	284470	NOV - Notice of Violation	04/06/2012	22/06/2012
24/02/2015	CRCTD - Corrected/Abated	284481	NOV - Notice of Violation	05/06/2012	24/02/2015
13/06/2012	CRCTD - Corrected/Abated				

09/01/2013	CRCTD - Corrected/Abated	289583	NOV - Notice of Violation	22/10/2012	09/01/2013

09/01/2013	CRCTD - Corrected/Abated	289583	NOV - Notice of Violation	22/10/2012	09/01/2013

09/01/2013	CRCTD - Corrected/Abated	289583	NOV - Notice of Violation	22/10/2012	09/01/2013

09/01/2013	CRCTD - Corrected/Abated	289583	NOV - Notice of Violation	22/10/2012	09/01/2013

26/11/2012	CRCTD - Corrected/Abated				
26/11/2012	CRCTD - Corrected/Abated				
26/11/2012	CRCTD - Corrected/Abated				
05/02/2013	CRCTD - Corrected/Abated				
27/02/2013	CRCTD - Corrected/Abated	293871	NOV - Notice of Violation	05/02/2013	27/02/2013
17/05/2013	CRCTD - Corrected/Abated	294018	NOV - Notice of Violation	07/02/2013	17/05/2013
26/02/2013	CRCTD - Corrected/Abated				
18/03/2013	CRCTD - Corrected/Abated				
11/09/2014	SCHED - Compliance Schedule Agreed To	296329	NOV - Notice of Violation	10/04/2013	27/08/2015
11/09/2014	SCHED - Compliance Schedule Agreed To	296329	NOV - Notice of Violation	10/04/2013	27/08/2015
18/04/2013	CRCTD - Corrected/Abated				
03/06/2013	ACO - Administrative Close Out	297844	NOV - Notice of Violation	07/05/2013	03/06/2013
23/09/2014	CRCTD - Corrected/Abated	298414	NOV - Notice of Violation	05/06/2013	23/09/2014
23/09/2014	CRCTD - Corrected/Abated	298414	NOV - Notice of Violation	05/06/2013	23/09/2014
22/09/2014	SCHED - Compliance Schedule Agreed To	298805	NOV - Notice of Violation	03/06/2013	22/09/2014
22/09/2014	SCHED - Compliance Schedule Agreed To	298805	NOV - Notice of Violation	03/06/2013	22/09/2014
25/06/2013	CRCTD - Corrected/Abated				
25/06/2013	CRCTD - Corrected/Abated				
25/06/2013	CRCTD - Corrected/Abated				
25/06/2013	CRCTD - Corrected/Abated				
20/12/2013	CRCTD - Corrected/Abated				
20/12/2013	CRCTD - Corrected/Abated				
20/12/2013	CRCTD - Corrected/Abated				
14/01/2014	CRCTD - Corrected/Abated	301651	NOV - Notice of Violation	27/08/2013	14/01/2014
14/01/2014	CRCTD - Corrected/Abated	301651	NOV - Notice of Violation	27/08/2013	14/01/2014

09/10/2013	CRCTD - Corrected/Abated				
09/10/2013	CRCTD - Corrected/Abated				
21/11/2013	ACO - Administrative Close Out	304158	NOV - Notice of Violation	01/11/2013	21/11/2013
21/11/2013	ACO - Administrative Close Out	304158	NOV - Notice of Violation	01/11/2013	21/11/2013
03/12/2013	CRCTD - Corrected/Abated				
03/12/2013	CRCTD - Corrected/Abated				
23/12/2013	CRCTD - Corrected/Abated				
02/01/2014	CRCTD - Corrected/Abated				
17/11/2014	ATE - Addressed Through Enforcement	317509	CACP - Consent Assessment of Civil Penalty	17/11/2014	17/11/2014
17/11/2014	ATE - Addressed Through Enforcement	306640	NOV - Notice of Violation	13/01/2014	17/11/2014
17/11/2014	ATE - Addressed Through Enforcement	317509	CACP - Consent Assessment of Civil Penalty	17/11/2014	17/11/2014
17/11/2014	ATE - Addressed Through Enforcement	306640	NOV - Notice of Violation	13/01/2014	17/11/2014
17/11/2014	ATE - Addressed Through Enforcement	317509	CACP - Consent Assessment of Civil Penalty	17/11/2014	17/11/2014
17/11/2014	ATE - Addressed Through Enforcement	306640	NOV - Notice of Violation	13/01/2014	17/11/2014
17/11/2014	ATE - Addressed Through Enforcement	317509	CACP - Consent Assessment of Civil Penalty	17/11/2014	17/11/2014
17/11/2014	ATE - Addressed Through Enforcement	306640	NOV - Notice of Violation	13/01/2014	17/11/2014
23/07/2014	ATE - Addressed Through Enforcement	313377	CACP - Consent Assessment of Civil Penalty	23/07/2014	23/07/2014
23/07/2014	ATE - Addressed Through Enforcement	307196	NOV - Notice of Violation	16/01/2014	23/07/2014
23/07/2014	ATE - Addressed Through Enforcement	313377	CACP - Consent Assessment of Civil Penalty	23/07/2014	23/07/2014
23/07/2014	ATE - Addressed Through Enforcement	307196	NOV - Notice of Violation	16/01/2014	23/07/2014
23/07/2014	ATE - Addressed Through Enforcement	313377	CACP - Consent Assessment of Civil Penalty	23/07/2014	23/07/2014

23/07/2014	ATE - Addressed Through Enforcement	307196	NOV - Notice of Violation	16/01/2014	23/07/2014
30/06/2014	CRCTD - Corrected/Abated	307457	NOV - Notice of Violation	04/02/2014	30/06/2014
30/06/2014	CRCTD - Corrected/Abated	307457	NOV - Notice of Violation	04/02/2014	30/06/2014
27/05/2014	CRCTD - Corrected/Abated	307510	NOV - Notice of Violation	27/01/2014	27/05/2014
27/05/2014	CRCTD - Corrected/Abated	307510	NOV - Notice of Violation	27/01/2014	27/05/2014
16/12/2013	ACO - Administrative Close Out	307632	NOV - Notice of Violation	16/12/2013	11/10/2016
16/12/2013	ACO - Administrative Close Out	307632	NOV - Notice of Violation	16/12/2013	11/10/2016
16/12/2013	ACO - Administrative Close Out	307632	NOV - Notice of Violation	16/12/2013	11/10/2016
16/12/2013	ACO - Administrative Close Out	307632	NOV - Notice of Violation	16/12/2013	11/10/2016
14/03/2014	CRCTD - Corrected/Abated	307934	NOV - Notice of Violation	26/02/2014	14/03/2014
29/03/2014	CRCTD - Corrected/Abated	309690	NOV - Notice of Violation	11/04/2014	11/04/2014
29/03/2014	CRCTD - Corrected/Abated	309690	NOV - Notice of Violation	11/04/2014	11/04/2014
16/04/2014	CRCTD - Corrected/Abated				
05/08/2014	CRCTD - Corrected/Abated	309869	NOV - Notice of Violation	01/04/2014	05/08/2014
05/08/2014	CRCTD - Corrected/Abated	309869	NOV - Notice of Violation	01/04/2014	05/08/2014
05/08/2014	CRCTD - Corrected/Abated	309869	NOV - Notice of Violation	01/04/2014	05/08/2014
01/05/2014	CRCTD - Corrected/Abated				
01/05/2014	CRCTD - Corrected/Abated				
10/09/2014	ACO - Administrative Close Out	310846	NOV - Notice of Violation	07/05/2014	10/09/2014
10/09/2014	ACO - Administrative Close Out	310846	NOV - Notice of Violation	07/05/2014	10/09/2014
10/09/2014	ACO - Administrative Close Out	310846	NOV - Notice of Violation	07/05/2014	10/09/2014
16/05/2014	CRCTD - Corrected/Abated				
16/05/2014	CRCTD - Corrected/Abated				
		312157	NOV - Notice of Violation	16/06/2014	
23/06/2014	CRCTD - Corrected/Abated				
23/06/2014	CRCTD - Corrected/Abated				
19/05/2015	CRCTD - Corrected/Abated	312821	NOV - Notice of Violation	28/05/2014	19/05/2015
07/08/2014	ACO - Administrative Close Out	313129	NOV - Notice of Violation	01/07/2014	07/08/2014
07/08/2014	ACO - Administrative Close Out	313129	NOV - Notice of Violation	01/07/2014	07/08/2014
24/11/2014	CRCTD - Corrected/Abated	313762	NOV - Notice of Violation	23/07/2014	24/11/2014
24/11/2014	CRCTD - Corrected/Abated	313762	NOV - Notice of Violation	23/07/2014	24/11/2014
08/01/2015	ACO - Administrative Close Out	313900	NOV - Notice of Violation	05/08/2014	08/01/2015
08/01/2015	ACO - Administrative Close Out	313900	NOV - Notice of Violation	05/08/2014	08/01/2015
07/08/2014	CRCTD - Corrected/Abated				
07/08/2014	CRCTD - Corrected/Abated				
03/12/2014	CRCTD - Corrected/Abated	314938	NOV - Notice of Violation	03/09/2014	03/12/2014
03/12/2014	CRCTD - Corrected/Abated	314938	NOV - Notice of Violation	03/09/2014	03/12/2014
24/06/2014	CRCTD - Corrected/Abated				

21/10/2014	CRCTD - Corrected/Abated				
06/11/2014	ACO - Administrative Close Out	317189	NOV - Notice of Violation	04/11/2014	11/02/2015
11/02/2015	ACO - Administrative Close Out	317189	NOV - Notice of Violation	04/11/2014	11/02/2015
11/02/2015	ACO - Administrative Close Out	317189	NOV - Notice of Violation	04/11/2014	11/02/2015
17/11/2014	ACO - Administrative Close Out	317508	NOV - Notice of Violation	12/11/2014	18/02/2015
17/11/2014	ACO - Administrative Close Out	317508	NOV - Notice of Violation	12/11/2014	18/02/2015
		318565	NOV - Notice of Violation	19/12/2014	
22/01/2015	CRCTD - Corrected/Abated				
22/01/2015	CRCTD - Corrected/Abated				
22/01/2015	CRCTD - Corrected/Abated				
18/06/2015	ACO - Administrative Close Out	320059	NOV - Notice of Violation	28/01/2015	18/06/2015
18/06/2015	ACO - Administrative Close Out	320059	NOV - Notice of Violation	28/01/2015	18/06/2015
18/06/2015	ACO - Administrative Close Out	320059	NOV - Notice of Violation	28/01/2015	18/06/2015
18/06/2015	ACO - Administrative Close Out	320059	NOV - Notice of Violation	28/01/2015	18/06/2015
18/06/2015	ACO - Administrative Close Out	320059	NOV - Notice of Violation	28/01/2015	18/06/2015
24/02/2015	CRCTD - Corrected/Abated				
15/04/2015	CRCTD - Corrected/Abated	321013	NOV - Notice of Violation	17/03/2015	15/04/2015
12/05/2015	CRCTD - Corrected/Abated	322504	NOV - Notice of Violation	24/04/2015	12/05/2015
12/05/2015	CRCTD - Corrected/Abated	322504	NOV - Notice of Violation	24/04/2015	12/05/2015
12/05/2015	CRCTD - Corrected/Abated	322504	NOV - Notice of Violation	24/04/2015	12/05/2015
11/05/2015	CRCTD - Corrected/Abated				
18/05/2015	CRCTD - Corrected/Abated				

18/05/2015	CRCTD - Corrected/Abated				
18/05/2015	CRCTD - Corrected/Abated				
11/05/2015	CRCTD - Corrected/Abated				
11/05/2015	CRCTD - Corrected/Abated				
11/05/2015	CRCTD - Corrected/Abated				
10/06/2015	CRCTD - Corrected/Abated				
24/06/2015	ACO - Administrative Close Out	324697	NOV - Notice of Violation	22/06/2015	12/11/2015
24/06/2015	ACO - Administrative Close Out	324697	NOV - Notice of Violation	22/06/2015	12/11/2015
24/06/2015	ACO - Administrative Close Out	324697	NOV - Notice of Violation	22/06/2015	12/11/2015
24/06/2015	ACO - Administrative Close Out	324697	NOV - Notice of Violation	22/06/2015	12/11/2015
07/08/2015	CRCTD - Corrected/Abated				
07/08/2015	CRCTD - Corrected/Abated				
07/08/2015	CRCTD - Corrected/Abated				
07/08/2015	CRCTD - Corrected/Abated				
20/08/2015	CRCTD - Corrected/Abated				
20/08/2015	CRCTD - Corrected/Abated				
12/09/2016	ACO - Administrative Close Out	329524	ADORD - Administrative Order	06/08/2015	12/09/2016
12/09/2016	ACO - Administrative Close Out	329524	ADORD - Administrative Order	06/08/2015	12/09/2016
12/09/2016	ACO - Administrative Close Out	329524	ADORD - Administrative Order	06/08/2015	12/09/2016
24/11/2015	ACO - Administrative Close Out	347566	CACP - Consent Assessment of Civil Penalty	30/09/2016	30/09/2016
24/11/2015	ACO - Administrative Close Out	332147	NOV - Notice of Violation	24/11/2015	30/09/2016
24/11/2015	ACO - Administrative Close Out	332147	NOV - Notice of Violation	24/11/2015	30/09/2016
24/11/2015	ACO - Administrative Close Out	332147	NOV - Notice of Violation	24/11/2015	30/09/2016
24/11/2015	ACO - Administrative Close Out	347566	CACP - Consent Assessment of Civil Penalty	30/09/2016	30/09/2016
14/01/2016	ATE - Addressed Through Enforcement	332808	NOV - Notice of Violation	17/12/2015	30/09/2016
14/01/2016	ATE - Addressed Through Enforcement	347569	CACP - Consent Assessment of Civil Penalty	30/09/2016	30/09/2016
14/01/2016	ATE - Addressed Through Enforcement	347569	CACP - Consent Assessment of Civil Penalty	30/09/2016	30/09/2016
14/01/2016	ATE - Addressed Through Enforcement	332808	NOV - Notice of Violation	17/12/2015	30/09/2016
14/01/2016	ATE - Addressed Through Enforcement	332808	NOV - Notice of Violation	17/12/2015	30/09/2016
14/01/2016	ATE - Addressed Through Enforcement	347569	CACP - Consent Assessment of Civil Penalty	30/09/2016	30/09/2016
14/01/2016	ATE - Addressed Through Enforcement	332808	NOV - Notice of Violation	17/12/2015	30/09/2016
02/05/2016	CRCTD - Corrected/Abated	340678	NOV - Notice of Violation	08/03/2016	02/05/2016
02/05/2016	CRCTD - Corrected/Abated	340678	NOV - Notice of Violation	08/03/2016	02/05/2016
02/05/2016	CRCTD - Corrected/Abated	340678	NOV - Notice of Violation	08/03/2016	02/05/2016
08/04/2016	CRCTD - Corrected/Abated				

22/07/2016	ACO - Administrative Close Out	345734	NOV - Notice of Violation	22/07/2016	07/11/2016		
22/07/2016	ACO - Administrative Close Out	345734	NOV - Notice of Violation	22/07/2016	07/11/2016		
22/07/2016	ACO - Administrative Close Out	345734	NOV - Notice of Violation	22/07/2016	07/11/2016		
23/08/2016	ACO - Administrative Close Out	346485	NOV - Notice of Violation				

23/08/2016 ACO - Administrative Close Out

346485 NOV - Notice of Violation

23/08/2016 ACO - Administrative Close Out

346485 NOV - Notice of Violation

23/08/2016 ACO - Administrative Close Out

346485 NOV - Notice of Violation

04/11/2016 CRCTD - Corrected/Abated

04/11/2016 CRCTD - Corrected/Abated

04/11/2016 CRCTD - Corrected/Abated

16/11/2016 ACO - Administrative Close Out

348928 NOV - Notice of Violation

16/11/2016 ACO - Administrative Close Out

348928 NOV - Notice of Violation

16/11/2016	ACO - Administrative Close Out	348928	NOV - Notice of Violation	
22/12/2016	ATE - Addressed Through Enforcement	348928 349149	NOV - Notice of Violation NOV - Notice of Violation	01/12/2016
19/12/2016	CRCTD - Corrected/Abated			

19/12/2016	CRCTD - Corrected/Abated			

19/12/2016	CRCTD - Corrected/Abated			
12/12/2016	CRCTD - Corrected/Abated			
12/12/2016	CRCTD - Corrected/Abated			

20/07/2011	CRCTD - Corrected/Abated	278182	CACP - Consent Assessment of Civil Penalty	05/12/2011	05/12/2011
20/07/2011	CRCTD - Corrected/Abated	273483	NOV - Notice of Violation	02/08/2011	21/09/2011
20/07/2011	CRCTD - Corrected/Abated	278182	CACP - Consent Assessment of Civil Penalty	05/12/2011	05/12/2011
20/07/2011	CRCTD - Corrected/Abated	273483	NOV - Notice of Violation	02/08/2011	21/09/2011
14/11/2013	CRCTD - Corrected/Abated	304739	NOV - Notice of Violation	14/11/2013	05/12/2013
		334267	NOV - Notice of Violation	27/01/2016	
15/09/2016	CRCTD - Corrected/Abated	346898	NOV - Notice of Violation	07/09/2016	15/09/2016
15/09/2016	CRCTD - Corrected/Abated	346898	NOV - Notice of Violation	07/09/2016	15/09/2016
15/09/2016	CRCTD - Corrected/Abated	346898	NOV - Notice of Violation	07/09/2016	15/09/2016
05/08/2002	CRCTD - Corrected/Abated	97256	NOV - Notice of Violation	25/06/2002	05/08/2002
05/07/2006	CRCTD - Corrected/Abated	203905	NOV - Notice of Violation	23/01/2006	05/07/2006

11/09/2013	CRCTD - Corrected/Abated	296473	NOV - Notice of Violation	16/04/2013	11/09/2013
24/06/2013	CRCTD - Corrected/Abated				
30/07/2015	UNRES - Not resolvable	322476	NOV - Notice of Violation	24/04/2015	30/07/2015
14/07/2001	CRCTD - Corrected/Abated	85758	CACP - Consent Assessment of Civil Penalty	27/11/2001	20/05/2002
14/07/2001	CRCTD - Corrected/Abated	81209	NOV - Notice of Violation	06/08/2001	27/11/2001
08/10/2002	CRCTD - Corrected/Abated	100657	NOV - Notice of Violation	19/08/2002	08/10/2002
29/01/2004	CRCTD - Corrected/Abated	169395	CACP - Consent Assessment of Civil Penalty	29/07/2004	14/09/2004
20/06/2006	CRCTD - Corrected/Abated				
		332812	NOV - Notice of Violation	07/12/2015	
		332812	NOV - Notice of Violation	07/12/2015	
23/07/2012	CRCTD - Corrected/Abated	285616	NOV - Notice of Violation	05/07/2012	23/07/2012
17/01/2006	UNRES - Not resolvable	180663	NOV - Notice of Violation	07/02/2005	14/07/2005
17/01/2006	UNRES - Not resolvable	198052	ADORD - Administrative Order	06/05/2005	02/06/2005
17/01/2006	UNRES - Not resolvable	198054	ADORD - Administrative Order	02/06/2005	14/07/2005
17/01/2006	UNRES - Not resolvable	198060	COA - Consent Order and Agreement	14/07/2005	17/01/2006
17/01/2006	UNRES - Not resolvable	205911	BDFT - Bond Forfeiture	15/03/2006	
17/01/2006	UNRES - Not resolvable	180663	NOV - Notice of Violation	07/02/2005	14/07/2005
17/01/2006	UNRES - Not resolvable	198052	ADORD - Administrative Order	06/05/2005	02/06/2005
17/01/2006	UNRES - Not resolvable	198054	ADORD - Administrative Order	02/06/2005	14/07/2005
17/01/2006	UNRES - Not resolvable	198060	COA - Consent Order and Agreement	14/07/2005	17/01/2006
17/01/2006	UNRES - Not resolvable	205911	BDFT - Bond Forfeiture	15/03/2006	
17/01/2006	UNRES - Not resolvable	205911	BDFT - Bond Forfeiture	15/03/2006	
17/01/2006	UNRES - Not resolvable	198060	COA - Consent Order and Agreement	14/07/2005	17/01/2006
17/01/2006	UNRES - Not resolvable	198052	ADORD - Administrative Order	06/05/2005	02/06/2005
17/01/2006	UNRES - Not resolvable	180663	NOV - Notice of Violation	07/02/2005	14/07/2005
17/01/2006	UNRES - Not resolvable	198054	ADORD - Administrative Order	02/06/2005	14/07/2005
17/01/2006	UNRES - Not resolvable	198052	ADORD - Administrative Order	06/05/2005	02/06/2005
17/01/2006	UNRES - Not resolvable	198054	ADORD - Administrative Order	02/06/2005	14/07/2005
17/01/2006	UNRES - Not resolvable	198060	COA - Consent Order and Agreement	14/07/2005	17/01/2006
17/01/2006	UNRES - Not resolvable	205911	BDFT - Bond Forfeiture	15/03/2006	
17/01/2006	UNRES - Not resolvable	180663	NOV - Notice of Violation	07/02/2005	14/07/2005
24/06/2015	CRCTD - Corrected/Abated	324722	NOV - Notice of Violation	24/06/2015	24/06/2015
26/01/2011	CRCTD - Corrected/Abated				
25/10/2011	ATE - Addressed Through Enforcement	276348	CACP - Consent Assessment of Civil Penalty	25/10/2011	25/10/2011
25/10/2011	ATE - Addressed Through Enforcement	269664	NOV - Notice of Violation	03/03/2011	25/10/2011
25/10/2011	ATE - Addressed Through Enforcement	269664	NOV - Notice of Violation	03/03/2011	25/10/2011
25/10/2011	ATE - Addressed Through Enforcement				
25/10/2011	ATE - Addressed Through Enforcement				
25/10/2011	ATE - Addressed Through Enforcement				
25/09/2011	CRCTD - Corrected/Abated				
25/09/2011	CRCTD - Corrected/Abated				
25/09/2011	CRCTD - Corrected/Abated				
25/10/2011	CRCTD - Corrected/Abated	276348	CACP - Consent Assessment of Civil Penalty	25/10/2011	25/10/2011
25/10/2011	CRCTD - Corrected/Abated	269667	NOV - Notice of Violation	07/03/2011	25/10/2011
25/10/2011	ACO - Administrative Close Out	269667	NOV - Notice of Violation	07/03/2011	25/10/2011
25/02/2011	CRCTD - Corrected/Abated				
07/01/2013	CRCTD - Corrected/Abated				
07/01/2013	CRCTD - Corrected/Abated				
07/01/2013	CRCTD - Corrected/Abated				
07/01/2013	CRCTD - Corrected/Abated				

07/01/2013	CRCTD - Corrected/Abated				
07/09/2011	CRCTD - Corrected/Abated				
07/09/2011	CRCTD - Corrected/Abated				
07/09/2011	CRCTD - Corrected/Abated				
13/09/2011	CRCTD - Corrected/Abated	274508	NOV - Notice of Violation	23/08/2011	23/01/2012
13/09/2011	CRCTD - Corrected/Abated	279696	CACP - Consent Assessment of Civil Penalty	23/01/2012	23/01/2012
22/08/2011	CRCTD - Corrected/Abated				
27/04/2012	CRCTD - Corrected/Abated				
08/06/2012	CRCTD - Corrected/Abated				
08/06/2012	CRCTD - Corrected/Abated				
27/01/2012	ATE - Addressed Through Enforcement	279949	NOV - Notice of Violation	27/01/2012	27/01/2012
14/09/2012	ACO - Administrative Close Out	280091	NOV - Notice of Violation	01/02/2012	14/09/2012
15/03/2012	CRCTD - Corrected/Abated	292339	CACP - Consent Assessment of Civil Penalty	26/12/2012	26/12/2012
15/03/2012	CRCTD - Corrected/Abated	280092	NOV - Notice of Violation	31/01/2012	26/12/2012
15/03/2012	CRCTD - Corrected/Abated	292339	CACP - Consent Assessment of Civil Penalty	26/12/2012	26/12/2012
15/03/2012	CRCTD - Corrected/Abated	280092	NOV - Notice of Violation	31/01/2012	26/12/2012
15/03/2012	CRCTD - Corrected/Abated	292339	CACP - Consent Assessment of Civil Penalty	26/12/2012	26/12/2012
15/03/2012	CRCTD - Corrected/Abated	280092	NOV - Notice of Violation	31/01/2012	26/12/2012
07/01/2013	CRCTD - Corrected/Abated				
15/04/2012	CRCTD - Corrected/Abated	282159	NOV - Notice of Violation	04/04/2012	15/04/2012
14/05/2012	ACO - Administrative Close Out	283096	NOV - Notice of Violation	27/04/2012	14/05/2012
07/01/2013	CRCTD - Corrected/Abated				
07/01/2013	CRCTD - Corrected/Abated				
07/01/2013	CRCTD - Corrected/Abated				
07/01/2013	CRCTD - Corrected/Abated				
07/01/2013	CRCTD - Corrected/Abated				
07/01/2013	CRCTD - Corrected/Abated				
07/01/2013	CRCTD - Corrected/Abated				
07/01/2013	CRCTD - Corrected/Abated				
07/01/2013	CRCTD - Corrected/Abated				
07/01/2013	CRCTD - Corrected/Abated				
18/06/2012	ACO - Administrative Close Out	285776	NOV - Notice of Violation	09/07/2012	09/07/2012
18/06/2012	ACO - Administrative Close Out	285776	NOV - Notice of Violation	09/07/2012	09/07/2012
07/01/2013	CRCTD - Corrected/Abated				
12/07/2012	CRCTD - Corrected/Abated				
06/08/2012	ACO - Administrative Close Out	287538	NOV - Notice of Violation	20/08/2012	20/08/2012

06/08/2012	ACO - Administrative Close Out	287538	NOV - Notice of Violation	20/08/2012	20/08/2012
10/04/2013	ATE - Addressed Through Enforcement	290665	NOV - Notice of Violation	19/11/2012	22/05/2015
10/04/2013	ATE - Addressed Through Enforcement	290665	NOV - Notice of Violation	19/11/2012	22/05/2015
14/01/2013	CRCTD - Corrected/Abated				
02/05/2014	CRCTD - Corrected/Abated	310641	CACP - Consent Assessment of Civil Penalty	02/05/2014	02/05/2014
02/05/2014	CRCTD - Corrected/Abated	295485	NOV - Notice of Violation	13/03/2013	02/05/2014
02/05/2014	CRCTD - Corrected/Abated	295485	NOV - Notice of Violation	13/03/2013	02/05/2014
02/05/2014	CRCTD - Corrected/Abated	310641	CACP - Consent Assessment of Civil Penalty	02/05/2014	02/05/2014
02/05/2014	CRCTD - Corrected/Abated	295485	NOV - Notice of Violation	13/03/2013	02/05/2014
02/05/2014	CRCTD - Corrected/Abated	310641	CACP - Consent Assessment of Civil Penalty	02/05/2014	02/05/2014
02/05/2014	CRCTD - Corrected/Abated	307393	NOV - Notice of Violation	07/05/2013	02/05/2014
02/05/2014	CRCTD - Corrected/Abated	310642	CACP - Consent Assessment of Civil Penalty	02/05/2014	02/05/2014
02/05/2014	CRCTD - Corrected/Abated	297078	NOV - Notice of Violation	07/05/2013	02/05/2014
02/05/2014	CRCTD - Corrected/Abated	297078	NOV - Notice of Violation	07/05/2013	02/05/2014
02/05/2014	CRCTD - Corrected/Abated	307393	NOV - Notice of Violation	07/05/2013	02/05/2014
02/05/2014	CRCTD - Corrected/Abated	310642	CACP - Consent Assessment of Civil Penalty	02/05/2014	02/05/2014
		308056	NOV - Notice of Violation	27/02/2014	
14/04/2014	CRCTD - Corrected/Abated	309381	NOV - Notice of Violation	01/04/2014	14/04/2014
28/02/2017	CRCTD - Corrected/Abated	311019	NOV - Notice of Violation	07/05/2014	
24/11/2014	ATE - Addressed Through Enforcement	317774	CACP - Consent Assessment of Civil Penalty	24/11/2014	24/11/2014
24/11/2014	ATE - Addressed Through Enforcement	314874	NOV - Notice of Violation	29/08/2014	24/11/2014
21/12/2015	ATE - Addressed Through Enforcement	333279	CACP - Consent Assessment of Civil Penalty	21/12/2015	21/12/2015

21/12/2015	ATE - Addressed Through Enforcement			333279	CACP - Consent Assessment of Civil Penalty	21/12/2015	21/12/2015
21/12/2015	ATE - Addressed Through Enforcement			322282	NOV - Notice of Violation	07/04/2015	21/12/2015
21/12/2015	ATE - Addressed Through Enforcement			333279	CACP - Consent Assessment of Civil Penalty	21/12/2015	21/12/2015

21/12/2015	ATE - Addressed Through Enforcement	322282	NOV - Notice of Violation	07/04/2015	21/12/2015

21/12/2015	ATE - Addressed Through Enforcement	322282	NOV - Notice of Violation	07/04/2015	21/12/2015
20/05/2016	CRCTD - Corrected/Abated				
31/05/2016	CRCTD - Corrected/Abated				
31/05/2016	CRCTD - Corrected/Abated				
31/05/2016	CRCTD - Corrected/Abated				

28/07/2011	CRCTD - Corrected/Abated	256480	NOV - Notice of Violation	30/03/2010	28/07/2011
03/06/2002	CRCTD - Corrected/Abated	103121	CACP - Consent Assessment of Civil Penalty	10/09/2002	10/10/2002
03/06/2002	CRCTD - Corrected/Abated	95257	NOV - Notice of Violation	24/04/2002	03/06/2002
13/06/2006	CRCTD - Corrected/Abated	207403	NOV - Notice of Violation	03/05/2006	13/06/2006
29/06/2000	CRCTD - Corrected/Abated	50808	NOV - Notice of Violation	08/05/2000	29/06/2000
16/10/2000	CRCTD - Corrected/Abated	51049	NOV - Notice of Violation	25/05/2000	16/10/2000
16/10/2000	CRCTD - Corrected/Abated				
11/04/2001	CRCTD - Corrected/Abated				
24/06/2002	CRCTD - Corrected/Abated	96872	NOV - Notice of Violation	14/06/2002	24/06/2002
24/06/2002	CRCTD - Corrected/Abated	102751	CACP - Consent Assessment of Civil Penalty	10/09/2002	02/10/2002
24/06/2002	CRCTD - Corrected/Abated	96872	NOV - Notice of Violation	14/06/2002	24/06/2002
13/08/2002	CRCTD - Corrected/Abated	97753	NOV - Notice of Violation	17/07/2002	13/08/2002

27/05/2004	UNRES - Not resolvable				
27/05/2004	UNRES - Not resolvable	186453	CACP - Consent Assessment of Civil Penalty	03/02/2005	17/02/2005
27/05/2004	CRCTD - Corrected/Abated	186453	CACP - Consent Assessment of Civil Penalty	03/02/2005	17/02/2005
27/05/2004	CRCTD - Corrected/Abated	118398	NOV - Notice of Violation	24/04/2003	27/05/2004
21/05/2004	CRCTD - Corrected/Abated	123705	ADORD - Administrative Order	13/08/2003	10/06/2004
19/05/2004	CRCTD - Corrected/Abated	186453	CACP - Consent Assessment of Civil Penalty	03/02/2005	17/02/2005
19/05/2004	CRCTD - Corrected/Abated	147077	NOV - Notice of Violation	25/08/2003	19/05/2004
18/10/2004	CRCTD - Corrected/Abated	186453	CACP - Consent Assessment of Civil Penalty	03/02/2005	17/02/2005
18/10/2004	CRCTD - Corrected/Abated	168603	NOV - Notice of Violation	01/09/2004	18/10/2004
12/10/2005	CRCTD - Corrected/Abated	190269	NOV - Notice of Violation	14/04/2005	12/10/2005
21/10/2005	CRCTD - Corrected/Abated	199233	NOV - Notice of Violation	09/08/2005	21/10/2005
12/10/2005	CRCTD - Corrected/Abated	200424	NOV - Notice of Violation	19/09/2005	12/10/2005
12/10/2005	CRCTD - Corrected/Abated	200547	FLNOV - Field Notice of Violation	22/09/2005	12/10/2005
03/02/2000	CRCTD - Corrected/Abated	49822	CACP - Consent Assessment of Civil Penalty	14/03/2000	21/03/2000
03/02/2000	CRCTD - Corrected/Abated	49189	NOV - Notice of Violation	09/02/2000	09/02/2000
14/08/2000	CRCTD - Corrected/Abated	51323	NOV - Notice of Violation	13/06/2000	14/08/2000
14/08/2000	CRCTD - Corrected/Abated	52872	CACP - Consent Assessment of Civil Penalty	24/07/2000	14/08/2000
14/08/2000	CRCTD - Corrected/Abated	52872	CACP - Consent Assessment of Civil Penalty	24/07/2000	14/08/2000
14/08/2000	CRCTD - Corrected/Abated	51323	NOV - Notice of Violation	13/06/2000	14/08/2000
14/08/2000	CRCTD - Corrected/Abated	52872	CACP - Consent Assessment of Civil Penalty	24/07/2000	14/08/2000
05/04/2001	CRCTD - Corrected/Abated	83316	NOV - Notice of Violation	04/04/2001	05/04/2001
11/05/2001	CRCTD - Corrected/Abated	83317	NOV - Notice of Violation	24/04/2001	11/05/2001
17/11/2004	VACTD - Vacated	130637	COA - Consent Order and Agreement	23/12/2003	23/09/2014
17/11/2004	VACTD - Vacated	121307	NOV - Notice of Violation	22/04/2003	17/11/2004
21/05/2003	CRCTD - Corrected/Abated	121304	NOV - Notice of Violation	21/05/2003	21/05/2003
21/05/2003	CRCTD - Corrected/Abated				
04/09/2003	CRCTD - Corrected/Abated	120840	NOV - Notice of Violation	10/06/2003	04/09/2003
23/12/2003	CRCTD - Corrected/Abated	130637	COA - Consent Order and Agreement	23/12/2003	23/09/2014
12/05/2004	CRCTD - Corrected/Abated	166759	CACP - Consent Assessment of Civil Penalty	23/07/2004	17/08/2004
02/04/2004	CRCTD - Corrected/Abated	136521	NOV - Notice of Violation	02/03/2004	02/04/2004
11/08/2004	CRCTD - Corrected/Abated	144885	NOV - Notice of Violation	25/05/2004	11/08/2004
11/08/2004	CRCTD - Corrected/Abated	166643	NOV - Notice of Violation	25/05/2004	11/08/2004
25/05/2005	CRCTD - Corrected/Abated	165624	NOV - Notice of Violation	14/06/2004	25/05/2007
25/05/2005	CRCTD - Corrected/Abated	165624	NOV - Notice of Violation	14/06/2004	25/05/2007
25/05/2005	CRCTD - Corrected/Abated	165624	NOV - Notice of Violation	14/06/2004	25/05/2007
25/05/2005	CRCTD - Corrected/Abated	165624	NOV - Notice of Violation	14/06/2004	25/05/2007
07/06/2005	CRCTD - Corrected/Abated	166646	NOV - Notice of Violation	05/08/2004	07/06/2005
07/06/2005	CRCTD - Corrected/Abated	166646	NOV - Notice of Violation	05/08/2004	07/06/2005
07/06/2005	CRCTD - Corrected/Abated	166646	NOV - Notice of Violation	05/08/2004	07/06/2005
07/06/2005	CRCTD - Corrected/Abated	166646	NOV - Notice of Violation	05/08/2004	07/06/2005
07/06/2005	CRCTD - Corrected/Abated	166646	NOV - Notice of Violation	05/08/2004	07/06/2005
07/06/2005	CRCTD - Corrected/Abated	166646	NOV - Notice of Violation	05/08/2004	07/06/2005
07/06/2005	CRCTD - Corrected/Abated	166646	NOV - Notice of Violation	05/08/2004	07/06/2005
07/06/2005	CRCTD - Corrected/Abated	166646	NOV - Notice of Violation	05/08/2004	07/06/2005
07/06/2005	CRCTD - Corrected/Abated	166646	NOV - Notice of Violation	05/08/2004	07/06/2005
07/06/2005	CRCTD - Corrected/Abated	166646	NOV - Notice of Violation	05/08/2004	07/06/2005
07/06/2005	CRCTD - Corrected/Abated	166646	NOV - Notice of Violation	05/08/2004	07/06/2005
07/06/2005	CRCTD - Corrected/Abated	166646	NOV - Notice of Violation	05/08/2004	07/06/2005

07/06/2005	CRCTD - Corrected/Abated	166646	NOV - Notice of Violation	05/08/2004	07/06/2005
07/06/2005	CRCTD - Corrected/Abated	172964	NOV - Notice of Violation	21/10/2004	07/06/2005
07/06/2005	CRCTD - Corrected/Abated	172964	NOV - Notice of Violation	21/10/2004	07/06/2005
07/06/2005	CRCTD - Corrected/Abated	172964	NOV - Notice of Violation	21/10/2004	07/06/2005
07/06/2005	CRCTD - Corrected/Abated	172964	NOV - Notice of Violation	21/10/2004	07/06/2005
07/06/2005	CRCTD - Corrected/Abated	172964	NOV - Notice of Violation	21/10/2004	07/06/2005
07/06/2005	CRCTD - Corrected/Abated	172964	NOV - Notice of Violation	21/10/2004	07/06/2005
07/06/2005	CRCTD - Corrected/Abated	172964	NOV - Notice of Violation	21/10/2004	07/06/2005
07/06/2005	CRCTD - Corrected/Abated	172964	NOV - Notice of Violation	21/10/2004	07/06/2005
07/06/2005	CRCTD - Corrected/Abated	172964	NOV - Notice of Violation	21/10/2004	07/06/2005
07/06/2005	CRCTD - Corrected/Abated	172964	NOV - Notice of Violation	21/10/2004	07/06/2005
07/06/2005	CRCTD - Corrected/Abated	166646	NOV - Notice of Violation	05/08/2004	07/06/2005
07/06/2005	CRCTD - Corrected/Abated	166646	NOV - Notice of Violation	05/08/2004	07/06/2005
07/06/2005	CRCTD - Corrected/Abated	166646	NOV - Notice of Violation	05/08/2004	07/06/2005
07/06/2005	CRCTD - Corrected/Abated	166646	NOV - Notice of Violation	05/08/2004	07/06/2005
07/06/2005	CRCTD - Corrected/Abated	166646	NOV - Notice of Violation	05/08/2004	07/06/2005
07/06/2005	CRCTD - Corrected/Abated	166646	NOV - Notice of Violation	05/08/2004	07/06/2005
07/06/2005	CRCTD - Corrected/Abated	166646	NOV - Notice of Violation	05/08/2004	07/06/2005
07/06/2005	CRCTD - Corrected/Abated	166646	NOV - Notice of Violation	05/08/2004	07/06/2005
07/06/2005	CRCTD - Corrected/Abated	166646	NOV - Notice of Violation	05/08/2004	07/06/2005
07/06/2005	CRCTD - Corrected/Abated	166646	NOV - Notice of Violation	05/08/2004	07/06/2005
07/06/2005	CRCTD - Corrected/Abated	166646	NOV - Notice of Violation	05/08/2004	07/06/2005
07/06/2005	CRCTD - Corrected/Abated	166646	NOV - Notice of Violation	05/08/2004	07/06/2005
07/06/2005	CRCTD - Corrected/Abated	166646	NOV - Notice of Violation	05/08/2004	07/06/2005
07/06/2005	CRCTD - Corrected/Abated	166646	NOV - Notice of Violation	05/08/2004	07/06/2005
07/06/2005	CRCTD - Corrected/Abated	166646	NOV - Notice of Violation	05/08/2004	07/06/2005
07/06/2005	CRCTD - Corrected/Abated	166646	NOV - Notice of Violation	05/08/2004	07/06/2005
22/09/2005	CRCTD - Corrected/Abated	199248	NOV - Notice of Violation	28/07/2005	26/08/2005
07/08/2007	CRCTD - Corrected/Abated	219292	NOV - Notice of Violation	22/03/2007	07/08/2007
11/05/2007	CRCTD - Corrected/Abated	221630	CACP - Consent Assessment of Civil Penalty	11/05/2007	11/05/2007
11/05/2007	CRCTD - Corrected/Abated	221629	NOV - Notice of Violation	01/02/2007	11/05/2007
11/05/2007	CRCTD - Corrected/Abated	221630	CACP - Consent Assessment of Civil Penalty	11/05/2007	11/05/2007
11/05/2007	CRCTD - Corrected/Abated	221629	NOV - Notice of Violation	01/02/2007	11/05/2007
20/06/2007	CRCTD - Corrected/Abated	222451	CACP - Consent Assessment of Civil Penalty	20/06/2007	20/06/2007
20/06/2007	CRCTD - Corrected/Abated	221688	NOV - Notice of Violation	01/06/2007	20/06/2007
05/09/2007	CRCTD - Corrected/Abated				
06/11/2007	CRCTD - Corrected/Abated	227657	NOV - Notice of Violation	15/11/2007	07/12/2007
18/01/2008	CRCTD - Corrected/Abated	229003	NOV - Notice of Violation	05/12/2007	18/01/2008
18/01/2008	CRCTD - Corrected/Abated	229376	NOV - Notice of Violation	04/01/2008	18/01/2008
18/01/2008	CRCTD - Corrected/Abated	229596	NOV - Notice of Violation	04/01/2008	18/01/2008
18/01/2008	CRCTD - Corrected/Abated	229376	NOV - Notice of Violation	04/01/2008	18/01/2008
18/01/2008	CRCTD - Corrected/Abated	229003	NOV - Notice of Violation	05/12/2007	18/01/2008
18/01/2008	CRCTD - Corrected/Abated	229376	NOV - Notice of Violation	04/01/2008	18/01/2008
18/01/2008	CRCTD - Corrected/Abated	229003	NOV - Notice of Violation	05/12/2007	18/01/2008
18/01/2008	CRCTD - Corrected/Abated	229003	NOV - Notice of Violation	05/12/2007	18/01/2008
18/01/2008	CRCTD - Corrected/Abated	229376	NOV - Notice of Violation	04/01/2008	18/01/2008
18/01/2008	CRCTD - Corrected/Abated	229003	NOV - Notice of Violation	05/12/2007	18/01/2008
18/01/2008	CRCTD - Corrected/Abated	229376	NOV - Notice of Violation	04/01/2008	18/01/2008
12/02/2008	CRCTD - Corrected/Abated	229354	NOV - Notice of Violation	04/01/2007	12/02/2008
12/02/2008	CRCTD - Corrected/Abated	229354	NOV - Notice of Violation	04/01/2007	12/02/2008
12/02/2008	CRCTD - Corrected/Abated	229354	NOV - Notice of Violation	04/01/2007	12/02/2008
12/02/2008	CRCTD - Corrected/Abated	229354	NOV - Notice of Violation	04/01/2007	12/02/2008
12/02/2008	CRCTD - Corrected/Abated	229354	NOV - Notice of Violation	04/01/2007	12/02/2008
12/02/2008	CRCTD - Corrected/Abated	229354	NOV - Notice of Violation	04/01/2007	12/02/2008

12/02/2008	CRCTD - Corrected/Abated	229354	NOV - Notice of Violation	04/01/2007	12/02/2008
12/02/2008	CRCTD - Corrected/Abated	229354	NOV - Notice of Violation	04/01/2007	12/02/2008
18/01/2008	CRCTD - Corrected/Abated	229376	NOV - Notice of Violation	04/01/2008	18/01/2008
18/01/2008	CRCTD - Corrected/Abated	229376	NOV - Notice of Violation	04/01/2008	18/01/2008
18/01/2008	CRCTD - Corrected/Abated	229376	NOV - Notice of Violation	04/01/2008	18/01/2008
18/01/2008	CRCTD - Corrected/Abated	229376	NOV - Notice of Violation	04/01/2008	18/01/2008
17/03/2008	CRCTD - Corrected/Abated	232239	NOV - Notice of Violation	17/03/2008	17/03/2008
16/04/2008	CRCTD - Corrected/Abated	232623	NOV - Notice of Violation	01/04/2008	16/04/2008
08/04/2008	CRCTD - Corrected/Abated				
09/05/2008	CRCTD - Corrected/Abated	233345	NOV - Notice of Violation	29/04/2008	09/05/2008
09/05/2008	CRCTD - Corrected/Abated	233345	NOV - Notice of Violation	29/04/2008	09/05/2008
09/05/2008	CRCTD - Corrected/Abated	233345	NOV - Notice of Violation	29/04/2008	09/05/2008
09/05/2008	CRCTD - Corrected/Abated	233345	NOV - Notice of Violation	29/04/2008	09/05/2008
09/05/2008	CRCTD - Corrected/Abated	233345	NOV - Notice of Violation	29/04/2008	09/05/2008
26/06/2013	ACO - Administrative Close Out				
09/05/2008	CRCTD - Corrected/Abated	233345	NOV - Notice of Violation	29/04/2008	09/05/2008
02/06/2008	CRCTD - Corrected/Abated				
10/09/2008	CRCTD - Corrected/Abated	236726	NOV - Notice of Violation	24/07/2008	16/04/2009
10/09/2008	CRCTD - Corrected/Abated	236726	NOV - Notice of Violation	24/07/2008	16/04/2009
10/09/2008	CRCTD - Corrected/Abated	236726	NOV - Notice of Violation	24/07/2008	16/04/2009
10/09/2008	CRCTD - Corrected/Abated	236726	NOV - Notice of Violation	24/07/2008	16/04/2009
15/12/2008	CRCTD - Corrected/Abated				
16/04/2009	CRCTD - Corrected/Abated	236726	NOV - Notice of Violation	24/07/2008	16/04/2009
16/04/2009	CRCTD - Corrected/Abated	236726	NOV - Notice of Violation	24/07/2008	16/04/2009
16/04/2009	CRCTD - Corrected/Abated	236726	NOV - Notice of Violation	24/07/2008	16/04/2009
16/04/2009	CRCTD - Corrected/Abated	236726	NOV - Notice of Violation	24/07/2008	16/04/2009
23/09/2008	CRCTD - Corrected/Abated	237444	NOV - Notice of Violation	08/08/2008	23/09/2008
19/08/2008	CRCTD - Corrected/Abated	237446	NOV - Notice of Violation	13/08/2008	19/08/2008
04/09/2008	CRCTD - Corrected/Abated				
22/10/2008	CRCTD - Corrected/Abated	238961	NOV - Notice of Violation	18/09/2008	22/10/2008
29/01/2009	CRCTD - Corrected/Abated	252850	CACP - Consent Assessment of Civil Penalty	20/04/2009	11/05/2009
29/01/2009	CRCTD - Corrected/Abated	242421	NOV - Notice of Violation	29/01/2009	29/01/2009
29/01/2009	CRCTD - Corrected/Abated				
29/05/2009	CRCTD - Corrected/Abated	244350	NOV - Notice of Violation	16/03/2009	18/02/2010
29/05/2009	CRCTD - Corrected/Abated	244350	NOV - Notice of Violation	16/03/2009	18/02/2010
29/05/2009	CRCTD - Corrected/Abated	244350	NOV - Notice of Violation	16/03/2009	18/02/2010
29/05/2009	CRCTD - Corrected/Abated	244350	NOV - Notice of Violation	16/03/2009	18/02/2010
29/05/2009	CRCTD - Corrected/Abated	244350	NOV - Notice of Violation	16/03/2009	18/02/2010
29/05/2009	CRCTD - Corrected/Abated	244350	NOV - Notice of Violation	16/03/2009	18/02/2010
29/05/2009	CRCTD - Corrected/Abated	244350	NOV - Notice of Violation	16/03/2009	18/02/2010
29/05/2009	CRCTD - Corrected/Abated	244350	NOV - Notice of Violation	16/03/2009	18/02/2010
29/05/2009	CRCTD - Corrected/Abated	244350	NOV - Notice of Violation	16/03/2009	18/02/2010
29/05/2009	CRCTD - Corrected/Abated	244350	NOV - Notice of Violation	16/03/2009	18/02/2010
26/06/2013	ACO - Administrative Close Out				
04/06/2009	CRCTD - Corrected/Abated	246895	NOV - Notice of Violation	04/06/2009	04/06/2009
30/06/2009	CRCTD - Corrected/Abated	248239	NOV - Notice of Violation	30/06/2009	30/06/2009
22/07/2009	CRCTD - Corrected/Abated	249015	NOV - Notice of Violation	17/07/2009	22/07/2009
10/09/2009	CRCTD - Corrected/Abated	248762	NOV - Notice of Violation	03/08/2009	10/09/2009
10/09/2009	CRCTD - Corrected/Abated	248761	NOV - Notice of Violation	03/08/2009	10/09/2009
02/03/2010	CRCTD - Corrected/Abated	251634	NOV - Notice of Violation	15/10/2009	02/03/2010
09/07/2010	CRCTD - Corrected/Abated	255923	NOV - Notice of Violation	10/03/2010	09/07/2010
09/07/2010	CRCTD - Corrected/Abated	255923	NOV - Notice of Violation	10/03/2010	09/07/2010
09/07/2010	CRCTD - Corrected/Abated	255923	NOV - Notice of Violation	10/03/2010	09/07/2010
09/07/2010	CRCTD - Corrected/Abated	255923	NOV - Notice of Violation	10/03/2010	09/07/2010
04/08/2010	CRCTD - Corrected/Abated	257336	NOV - Notice of Violation	05/04/2010	04/08/2010
06/05/2010	CRCTD - Corrected/Abated				
12/05/2010	CRCTD - Corrected/Abated	257975	NOV - Notice of Violation	17/05/2010	21/06/2010
04/08/2010	CRCTD - Corrected/Abated	264353	NOV - Notice of Violation	15/06/2010	04/08/2010

04/08/2010	CRCTD - Corrected/Abated	264353	NOV - Notice of Violation	15/06/2010	04/08/2010
27/07/2010	CRCTD - Corrected/Abated				
30/03/2011	ATE - Addressed Through Enforcement	269306	ADORD - Administrative Order	30/03/2011	21/02/2012
30/03/2011	ATE - Addressed Through Enforcement	269140	NOV - Notice of Violation	10/02/2011	09/05/2011
30/03/2011	ATE - Addressed Through Enforcement	269141	NOV - Notice of Violation	01/03/2011	09/10/2014
30/03/2011	ATE - Addressed Through Enforcement	280755	COA - Consent Order and Agreement	21/02/2012	09/09/2015
30/03/2011	ATE - Addressed Through Enforcement	269306	ADORD - Administrative Order	30/03/2011	21/02/2012
02/06/2011	CRCTD - Corrected/Abated	274040	NOV - Notice of Violation	12/04/2011	14/06/2011
02/06/2011	CRCTD - Corrected/Abated	274040	NOV - Notice of Violation	12/04/2011	14/06/2011
14/06/2011	CRCTD - Corrected/Abated	274040	NOV - Notice of Violation	12/04/2011	14/06/2011
02/06/2011	CRCTD - Corrected/Abated	274040	NOV - Notice of Violation	12/04/2011	14/06/2011
02/06/2011	CRCTD - Corrected/Abated	274040	NOV - Notice of Violation	12/04/2011	14/06/2011
02/06/2011	CRCTD - Corrected/Abated	274040	NOV - Notice of Violation	12/04/2011	14/06/2011
02/06/2011	CRCTD - Corrected/Abated	274040	NOV - Notice of Violation	12/04/2011	14/06/2011
02/06/2011	CRCTD - Corrected/Abated	274040	NOV - Notice of Violation	12/04/2011	14/06/2011
02/06/2011	CRCTD - Corrected/Abated	274040	NOV - Notice of Violation	12/04/2011	14/06/2011
02/06/2011	CRCTD - Corrected/Abated	274040	NOV - Notice of Violation	12/04/2011	14/06/2011
02/06/2011	CRCTD - Corrected/Abated	274040	NOV - Notice of Violation	12/04/2011	14/06/2011
02/06/2011	CRCTD - Corrected/Abated	274040	NOV - Notice of Violation	12/04/2011	14/06/2011
14/06/2011	CRCTD - Corrected/Abated	274040	NOV - Notice of Violation	12/04/2011	14/06/2011
14/06/2011	CRCTD - Corrected/Abated	274040	NOV - Notice of Violation	12/04/2011	14/06/2011
02/06/2011	CRCTD - Corrected/Abated	274040	NOV - Notice of Violation	12/04/2011	14/06/2011
02/06/2011	CRCTD - Corrected/Abated	274040	NOV - Notice of Violation	12/04/2011	14/06/2011
02/06/2011	CRCTD - Corrected/Abated	274040	NOV - Notice of Violation	12/04/2011	14/06/2011
02/06/2011	CRCTD - Corrected/Abated	274040	NOV - Notice of Violation	12/04/2011	14/06/2011
02/06/2011	CRCTD - Corrected/Abated	274040	NOV - Notice of Violation	12/04/2011	14/06/2011
02/06/2011	CRCTD - Corrected/Abated	274040	NOV - Notice of Violation	12/04/2011	14/06/2011
02/06/2011	CRCTD - Corrected/Abated	274040	NOV - Notice of Violation	12/04/2011	14/06/2011
02/06/2011	CRCTD - Corrected/Abated	274040	NOV - Notice of Violation	12/04/2011	14/06/2011
02/06/2011	CRCTD - Corrected/Abated	274040	NOV - Notice of Violation	12/04/2011	14/06/2011
07/02/2011	CRCTD - Corrected/Abated	274026	NOV - Notice of Violation	07/01/2011	07/02/2011
07/02/2011	CRCTD - Corrected/Abated	274026	NOV - Notice of Violation	07/01/2011	07/02/2011
14/06/2011	CRCTD - Corrected/Abated	274040	NOV - Notice of Violation	12/04/2011	14/06/2011
14/06/2011	CRCTD - Corrected/Abated	274040	NOV - Notice of Violation	12/04/2011	14/06/2011
23/02/2012	CRCTD - Corrected/Abated	280755	COA - Consent Order and Agreement	21/02/2012	09/09/2015
23/02/2012	CRCTD - Corrected/Abated	285620	NOV - Notice of Violation	07/11/2011	23/02/2012
23/02/2012	CRCTD - Corrected/Abated	285648	FDORD - Field Order	14/11/2011	21/02/2012
23/02/2012	CRCTD - Corrected/Abated	280755	COA - Consent Order and Agreement	21/02/2012	09/09/2015
23/02/2012	CRCTD - Corrected/Abated	285620	NOV - Notice of Violation	07/11/2011	23/02/2012
23/02/2012	CRCTD - Corrected/Abated	285648	FDORD - Field Order	14/11/2011	21/02/2012
18/11/2011	CRCTD - Corrected/Abated	276941	NOV - Notice of Violation	07/11/2011	22/11/2011
18/11/2011	CRCTD - Corrected/Abated	276941	NOV - Notice of Violation	07/11/2011	22/11/2011
22/12/2011	CRCTD - Corrected/Abated	277138	NOV - Notice of Violation	16/11/2011	22/12/2011
22/12/2011	CRCTD - Corrected/Abated	277138	NOV - Notice of Violation	16/11/2011	22/12/2011
21/02/2012	ATE - Addressed Through Enforcement	280755	COA - Consent Order and Agreement	21/02/2012	09/09/2015
21/02/2012	ATE - Addressed Through Enforcement	285839	NOV - Notice of Violation	06/12/2011	21/02/2012
21/02/2012	ATE - Addressed Through Enforcement	285839	NOV - Notice of Violation	06/12/2011	21/02/2012
21/02/2012	ATE - Addressed Through Enforcement	280755	COA - Consent Order and Agreement	21/02/2012	09/09/2015
21/02/2012	ATE - Addressed Through Enforcement	280755	COA - Consent Order and Agreement	21/02/2012	09/09/2015
21/02/2012	ATE - Addressed Through Enforcement	285648	FDORD - Field Order	14/11/2011	21/02/2012
21/02/2012	ATE - Addressed Through Enforcement	285839	NOV - Notice of Violation	06/12/2011	21/02/2012
15/12/2011	CRCTD - Corrected/Abated				
17/02/2012	CRCTD - Corrected/Abated	285849	NOV - Notice of Violation	23/01/2012	17/02/2012
16/03/2012	CRCTD - Corrected/Abated	280607	NOV - Notice of Violation	16/02/2012	16/03/2012
16/03/2012	CRCTD - Corrected/Abated	280607	NOV - Notice of Violation	16/02/2012	16/03/2012
16/03/2012	CRCTD - Corrected/Abated	280607	NOV - Notice of Violation	16/02/2012	16/03/2012
16/03/2012	CRCTD - Corrected/Abated	280607	NOV - Notice of Violation	16/02/2012	16/03/2012

13/04/2012	CRCTD - Corrected/Abated	282812	NOV - Notice of Violation	12/04/2012	13/04/2012
09/07/2012	CRCTD - Corrected/Abated	287962	CACP - Consent Assessment of Civil Penalty	29/08/2012	29/08/2012
09/07/2012	CRCTD - Corrected/Abated	284494	NOV - Notice of Violation	31/05/2012	12/07/2012
09/07/2012	CRCTD - Corrected/Abated	287962	CACP - Consent Assessment of Civil Penalty	29/08/2012	29/08/2012
09/07/2012	CRCTD - Corrected/Abated	284494	NOV - Notice of Violation	31/05/2012	12/07/2012
09/07/2012	CRCTD - Corrected/Abated	284494	NOV - Notice of Violation	31/05/2012	12/07/2012
09/07/2012	CRCTD - Corrected/Abated	287962	CACP - Consent Assessment of Civil Penalty	29/08/2012	29/08/2012
27/11/2012	CRCTD - Corrected/Abated	290849	NOV - Notice of Violation	21/11/2012	27/11/2012
27/11/2012	CRCTD - Corrected/Abated	290849	NOV - Notice of Violation	21/11/2012	27/11/2012
24/01/2013	CRCTD - Corrected/Abated	292617	NOV - Notice of Violation	15/01/2013	24/01/2013
24/01/2013	CRCTD - Corrected/Abated	292617	NOV - Notice of Violation	15/01/2013	24/01/2013
24/01/2013	CRCTD - Corrected/Abated	298259	CACP - Consent Assessment of Civil Penalty	03/06/2013	03/06/2013
24/01/2013	CRCTD - Corrected/Abated	298259	CACP - Consent Assessment of Civil Penalty	03/06/2013	03/06/2013
28/02/2013	CRCTD - Corrected/Abated	295930	NOV - Notice of Violation	01/02/2013	28/02/2013
12/02/2013	CRCTD - Corrected/Abated	294084	NOV - Notice of Violation	14/02/2013	16/04/2013
12/02/2013	CRCTD - Corrected/Abated	294084	NOV - Notice of Violation	14/02/2013	16/04/2013
15/05/2013	CRCTD - Corrected/Abated				
23/08/2013	CRCTD - Corrected/Abated	298945	NOV - Notice of Violation	18/06/2013	23/08/2013
23/08/2013	CRCTD - Corrected/Abated	298945	NOV - Notice of Violation	18/06/2013	23/08/2013
23/08/2013	CRCTD - Corrected/Abated	305478	CACP - Consent Assessment of Civil Penalty	02/12/2013	02/12/2013
23/08/2013	CRCTD - Corrected/Abated	305478	CACP - Consent Assessment of Civil Penalty	02/12/2013	02/12/2013
23/08/2013	CRCTD - Corrected/Abated	298945	NOV - Notice of Violation	18/06/2013	23/08/2013
23/08/2013	CRCTD - Corrected/Abated	305478	CACP - Consent Assessment of Civil Penalty	02/12/2013	02/12/2013
13/09/2013	UNRES - Not resolvable	322177	NOV - Notice of Violation	18/09/2013	18/09/2013
27/08/2014	CRCTD - Corrected/Abated				
27/08/2014	CRCTD - Corrected/Abated	303025	NOV - Notice of Violation	02/10/2013	27/08/2014
27/08/2014	CRCTD - Corrected/Abated	303025	NOV - Notice of Violation	02/10/2013	27/08/2014
04/02/2015	CRCTD - Corrected/Abated	305643	NOV - Notice of Violation	11/12/2013	07/05/2015
04/02/2015	CRCTD - Corrected/Abated	323175	CACP - Consent Assessment of Civil Penalty	07/05/2015	07/05/2015
21/05/2014	CRCTD - Corrected/Abated	307718	NOV - Notice of Violation	17/12/2013	21/05/2015
20/08/2014	CRCTD - Corrected/Abated	310308	NOV - Notice of Violation	18/04/2014	20/08/2014
20/08/2014	CRCTD - Corrected/Abated	310308	NOV - Notice of Violation	18/04/2014	20/08/2014
06/10/2014	CRCTD - Corrected/Abated	312849	NOV - Notice of Violation	07/07/2014	06/10/2014
06/10/2014	CRCTD - Corrected/Abated	324949	CACP - Consent Assessment of Civil Penalty	16/06/2015	16/06/2015
06/10/2014	CRCTD - Corrected/Abated	324949	CACP - Consent Assessment of Civil Penalty	16/06/2015	16/06/2015
06/10/2014	CRCTD - Corrected/Abated	312849	NOV - Notice of Violation	07/07/2014	06/10/2014
18/09/2014	CRCTD - Corrected/Abated	314650	NOV - Notice of Violation	27/08/2014	18/09/2014
18/09/2014	CRCTD - Corrected/Abated	314650	NOV - Notice of Violation	27/08/2014	18/09/2014
18/09/2014	CRCTD - Corrected/Abated	314650	NOV - Notice of Violation	27/08/2014	18/09/2014
23/12/2014	CRCTD - Corrected/Abated	318850	NOV - Notice of Violation	31/12/2014	31/12/2014
23/12/2014	CRCTD - Corrected/Abated	318850	NOV - Notice of Violation	31/12/2014	31/12/2014
09/02/2015	CRCTD - Corrected/Abated	319513	NOV - Notice of Violation	14/01/2015	11/02/2015
09/02/2015	CRCTD - Corrected/Abated	319513	NOV - Notice of Violation	14/01/2015	11/02/2015
09/02/2015	CRCTD - Corrected/Abated	319513	NOV - Notice of Violation	14/01/2015	11/02/2015
18/03/2015	CRCTD - Corrected/Abated				
31/03/2016	CRCTD - Corrected/Abated	341089	NOV - Notice of Violation	17/03/2016	31/03/2016
31/03/2016	CRCTD - Corrected/Abated	341089	NOV - Notice of Violation	17/03/2016	31/03/2016

			347327	NOV - Notice of Violation	22/09/2016	
			347327	NOV - Notice of Violation	22/09/2016	
			347327	NOV - Notice of Violation	22/09/2016	
12/07/2010	SCHED - Compliance Schedule Agreed To		260134	COA - Consent Order and Agreement	12/07/2010	
12/07/2010	SCHED - Compliance Schedule Agreed To		259025	ADORD - Administrative Order	09/06/2010	12/07/2010
12/07/2010	SCHED - Compliance Schedule Agreed To		260134	COA - Consent Order and Agreement	12/07/2010	
12/07/2010	SCHED - Compliance Schedule Agreed To		259025	ADORD - Administrative Order	09/06/2010	12/07/2010
14/12/2004	CRCTD - Corrected/Abated		176696	NOV - Notice of Violation	13/12/2004	14/12/2004
14/12/2004	CRCTD - Corrected/Abated		176696	NOV - Notice of Violation	13/12/2004	14/12/2004
20/11/2007	CRCTD - Corrected/Abated					
04/05/2015	ACO - Administrative Close Out					
18/08/2005	CRCTD - Corrected/Abated		199494	NOV - Notice of Violation	17/03/2005	18/08/2005
31/07/2008	CRCTD - Corrected/Abated		235988	NOV - Notice of Violation	15/07/2008	31/07/2008
31/07/2008	CRCTD - Corrected/Abated		235988	NOV - Notice of Violation	15/07/2008	31/07/2008
15/06/2006	CRCTD - Corrected/Abated		209293	CACP - Consent Assessment of Civil Penalty	15/06/2006	15/06/2006
07/05/2007	CRCTD - Corrected/Abated		220469	NOV - Notice of Violation	05/04/2007	07/05/2007
14/02/2008	CRCTD - Corrected/Abated		229134	NOV - Notice of Violation	24/12/2007	22/01/2008
03/07/2013	ACO - Administrative Close Out					
03/07/2013	ACO - Administrative Close Out					
06/01/2010	CRCTD - Corrected/Abated		253722	NOV - Notice of Violation	21/12/2009	06/01/2010
14/10/2011	CRCTD - Corrected/Abated		279023	CACP - Consent Assessment of Civil Penalty	09/01/2012	09/01/2012
14/10/2011	CRCTD - Corrected/Abated		275453	NOV - Notice of Violation	29/09/2011	14/10/2011
21/09/2011	CRCTD - Corrected/Abated		279023	CACP - Consent Assessment of Civil Penalty	09/01/2012	09/01/2012
21/09/2011	CRCTD - Corrected/Abated		275453	NOV - Notice of Violation	29/09/2011	14/10/2011
21/09/2011	CRCTD - Corrected/Abated		279023	CACP - Consent Assessment of Civil Penalty	09/01/2012	09/01/2012
21/09/2011	CRCTD - Corrected/Abated		275453	NOV - Notice of Violation	29/09/2011	14/10/2011
11/01/2012	CRCTD - Corrected/Abated		283579	CACP - Consent Assessment of Civil Penalty	08/05/2012	08/05/2012
11/01/2012	CRCTD - Corrected/Abated		279646	NOV - Notice of Violation	19/01/2012	19/01/2012
11/01/2012	CRCTD - Corrected/Abated		283579	CACP - Consent Assessment of Civil Penalty	08/05/2012	08/05/2012
11/01/2012	CRCTD - Corrected/Abated		279646	NOV - Notice of Violation	19/01/2012	19/01/2012
27/08/2015	ACO - Administrative Close Out		285716	NOV - Notice of Violation	05/07/2012	25/03/2016
30/12/2014	CRCTD - Corrected/Abated		318344	NOV - Notice of Violation	12/12/2014	30/12/2014
30/12/2014	CRCTD - Corrected/Abated		318344	NOV - Notice of Violation	12/12/2014	30/12/2014
22/10/2015	CRCTD - Corrected/Abated		318865	NOV - Notice of Violation	30/12/2014	22/10/2015
22/10/2015	CRCTD - Corrected/Abated		342097	CACP - Consent Assessment of Civil Penalty	15/01/2016	15/01/2016
22/10/2015	CRCTD - Corrected/Abated		342097	CACP - Consent Assessment of Civil Penalty	15/01/2016	15/01/2016
22/10/2015	CRCTD - Corrected/Abated		318865	NOV - Notice of Violation	30/12/2014	22/10/2015
08/09/2003	CRCTD - Corrected/Abated		123576	NOV - Notice of Violation	04/08/2003	08/09/2003
08/09/2003	CRCTD - Corrected/Abated		123576	NOV - Notice of Violation	04/08/2003	08/09/2003
10/02/2005	CRCTD - Corrected/Abated					
10/02/2005	CRCTD - Corrected/Abated		194876	CACP - Consent Assessment of Civil Penalty	06/04/2005	05/05/2005
05/05/2005	CRCTD - Corrected/Abated		188561	NOV - Notice of Violation	17/12/2004	05/05/2005
11/08/2005	CRCTD - Corrected/Abated		204636	CACP - Consent Assessment of Civil Penalty	25/01/2006	29/12/2010
11/08/2005	CRCTD - Corrected/Abated		197649	NOV - Notice of Violation	28/06/2005	29/12/2010
11/08/2005	CRCTD - Corrected/Abated		204636	CACP - Consent Assessment of Civil Penalty	25/01/2006	29/12/2010
11/08/2005	CRCTD - Corrected/Abated		197649	NOV - Notice of Violation	28/06/2005	29/12/2010
11/08/2005	CRCTD - Corrected/Abated		197649	NOV - Notice of Violation	28/06/2005	29/12/2010
11/08/2005	CRCTD - Corrected/Abated		197649	NOV - Notice of Violation	28/06/2005	29/12/2010
11/08/2005	CRCTD - Corrected/Abated		204636	CACP - Consent Assessment of Civil Penalty	25/01/2006	29/12/2010
11/08/2005	CRCTD - Corrected/Abated		204636	CACP - Consent Assessment of Civil Penalty	25/01/2006	29/12/2010
			320842	NOV - Notice of Violation	06/03/2015	
			347886	NOV - Notice of Violation	11/10/2016	
			347886	NOV - Notice of Violation	11/10/2016	
18/02/2004	CRCTD - Corrected/Abated					
18/02/2004	CRCTD - Corrected/Abated		134546	CACP - Consent Assessment of Civil Penalty	11/02/2004	18/02/2004
18/02/2004	CRCTD - Corrected/Abated		130711	NOV - Notice of Violation	23/12/2003	18/02/2004
15/08/2007	CRCTD - Corrected/Abated		223372	NOV - Notice of Violation	20/07/2007	15/08/2007

30/06/2007	CRCTD - Corrected/Abated				
20/06/2007	CRCTD - Corrected/Abated				
05/09/2007	CRCTD - Corrected/Abated				
02/02/2009	CRCTD - Corrected/Abated	241509	NOV - Notice of Violation	16/12/2008	02/02/2009
16/08/2012	CRCTD - Corrected/Abated	285590	NOV - Notice of Violation	03/07/2012	02/08/2012
16/08/2012	CRCTD - Corrected/Abated	285590	NOV - Notice of Violation	03/07/2012	02/08/2012
16/08/2012	CRCTD - Corrected/Abated	287159	FDORD - Field Order	02/08/2012	16/08/2012
16/08/2012	CRCTD - Corrected/Abated	298142	CACP - Consent Assessment of Civil Penalty	21/05/2013	21/05/2013
16/08/2012	CRCTD - Corrected/Abated	287159	FDORD - Field Order	02/08/2012	16/08/2012
16/08/2012	CRCTD - Corrected/Abated	298142	CACP - Consent Assessment of Civil Penalty	21/05/2013	21/05/2013
16/08/2012	CRCTD - Corrected/Abated	298142	CACP - Consent Assessment of Civil Penalty	21/05/2013	21/05/2013
16/08/2012	CRCTD - Corrected/Abated	287159	FDORD - Field Order	02/08/2012	16/08/2012
23/10/2013	CRCTD - Corrected/Abated	303575	NOV - Notice of Violation	21/10/2013	18/11/2013
23/10/2013	CRCTD - Corrected/Abated	303575	NOV - Notice of Violation	21/10/2013	18/11/2013
18/11/2013	CRCTD - Corrected/Abated	303575	NOV - Notice of Violation	21/10/2013	18/11/2013
18/11/2013	CRCTD - Corrected/Abated	303575	NOV - Notice of Violation	21/10/2013	18/11/2013
		335142	NOV - Notice of Violation	12/02/2016	
01/09/2009	CRCTD - Corrected/Abated	239041	NOV - Notice of Violation	27/08/2008	01/09/2009
01/09/2009	CRCTD - Corrected/Abated	240156	NOV - Notice of Violation	28/10/2008	01/09/2009
06/05/2009	CRCTD - Corrected/Abated	240953	NOV - Notice of Violation	03/12/2008	06/05/2009
01/07/2009	CRCTD - Corrected/Abated	241084	NOV - Notice of Violation	04/12/2008	01/07/2009
12/02/2009	CRCTD - Corrected/Abated	242820	NOV - Notice of Violation	13/02/2009	13/02/2009
21/08/2009	CRCTD - Corrected/Abated	243577	NOV - Notice of Violation	25/02/2009	21/08/2009
30/04/2009	CRCTD - Corrected/Abated	243571	NOV - Notice of Violation	25/02/2009	30/04/2009
26/06/2013	ACO - Administrative Close Out				
04/02/2010	CRCTD - Corrected/Abated	253777	CACP - Consent Assessment of Civil Penalty	28/12/2009	04/02/2010
04/02/2010	CRCTD - Corrected/Abated	245158	NOV - Notice of Violation	02/04/2009	04/02/2010
04/02/2010	CRCTD - Corrected/Abated	253777	CACP - Consent Assessment of Civil Penalty	28/12/2009	04/02/2010
04/02/2010	CRCTD - Corrected/Abated	245158	NOV - Notice of Violation	02/04/2009	04/02/2010
04/02/2010	CRCTD - Corrected/Abated	245158	NOV - Notice of Violation	02/04/2009	04/02/2010
04/02/2010	CRCTD - Corrected/Abated	253777	CACP - Consent Assessment of Civil Penalty	28/12/2009	04/02/2010
02/09/2009	CRCTD - Corrected/Abated	249674	NOV - Notice of Violation	07/08/2009	02/09/2009
02/09/2009	CRCTD - Corrected/Abated	249674	NOV - Notice of Violation	07/08/2009	02/09/2009
13/11/2009	CRCTD - Corrected/Abated				
31/08/2011	CRCTD - Corrected/Abated				
13/11/2009	CRCTD - Corrected/Abated				
13/11/2009	CRCTD - Corrected/Abated				
05/05/2010	CRCTD - Corrected/Abated	256839	CACP - Consent Assessment of Civil Penalty	05/05/2010	05/05/2010
05/05/2010	CRCTD - Corrected/Abated	251843	NOV - Notice of Violation	27/10/2009	05/05/2010
16/08/2011	CRCTD - Corrected/Abated	253301	NOV - Notice of Violation	09/11/2009	05/11/2014
10/12/2009	CRCTD - Corrected/Abated	252759	NOV - Notice of Violation	18/11/2009	10/12/2009
04/04/2012	CRCTD - Corrected/Abated	253443	NOV - Notice of Violation	15/12/2009	04/04/2012
21/06/2011	SCHED - Compliance Schedule Agreed To	253442	NOV - Notice of Violation	15/12/2009	21/06/2011
21/06/2011	SCHED - Compliance Schedule Agreed To	253442	NOV - Notice of Violation	15/12/2009	21/06/2011
21/06/2011	SCHED - Compliance Schedule Agreed To	272070	COA - Consent Order and Agreement	23/05/2011	
21/06/2011	SCHED - Compliance Schedule Agreed To	272070	COA - Consent Order and Agreement	23/05/2011	
21/01/2010	CRCTD - Corrected/Abated	253543	NOV - Notice of Violation	15/12/2009	21/01/2010

06/06/2012	ACO - Administrative Close Out	253547	NOV - Notice of Violation	18/12/2009	06/06/2012
06/06/2012	ACO - Administrative Close Out	284601	CACP - Consent Assessment of Civil Penalty	08/06/2012	08/06/2012
06/06/2012	ACO - Administrative Close Out	253547	NOV - Notice of Violation	18/12/2009	06/06/2012
06/06/2012	ACO - Administrative Close Out	284601	CACP - Consent Assessment of Civil Penalty	08/06/2012	08/06/2012
08/07/2010	CRCTD - Corrected/Abated	259231	CACP - Consent Assessment of Civil Penalty	15/06/2010	08/07/2010
08/07/2010	CRCTD - Corrected/Abated	253727	NOV - Notice of Violation	28/12/2009	08/07/2010
04/02/2010	CRCTD - Corrected/Abated	253777	CACP - Consent Assessment of Civil Penalty	28/12/2009	04/02/2010
11/12/2015	ATE - Addressed Through Enforcement	332583	CACP - Consent Assessment of Civil Penalty	11/12/2015	11/12/2015
11/12/2015	ATE - Addressed Through Enforcement	253832	NOV - Notice of Violation	30/12/2009	11/12/2015
11/12/2015	ATE - Addressed Through Enforcement	253833	NOV - Notice of Violation	30/12/2009	11/12/2015
11/12/2015	ATE - Addressed Through Enforcement	332583	CACP - Consent Assessment of Civil Penalty	11/12/2015	11/12/2015
21/01/2010	CRCTD - Corrected/Abated	253979	NOV - Notice of Violation	05/01/2010	21/01/2010
13/11/2009	CRCTD - Corrected/Abated	253611	NOV - Notice of Violation	30/10/2009	13/11/2009
27/01/2010	CRCTD - Corrected/Abated				
02/01/2010	CRCTD - Corrected/Abated				
02/01/2010	CRCTD - Corrected/Abated				
24/02/2010	CRCTD - Corrected/Abated	255434	NOV - Notice of Violation	19/01/2010	24/02/2010
08/02/2010	CRCTD - Corrected/Abated	254368	NOV - Notice of Violation	20/01/2010	08/02/2010
08/02/2010	CRCTD - Corrected/Abated	254370	NOV - Notice of Violation	20/01/2010	08/02/2010
08/07/2010	CRCTD - Corrected/Abated	259231	CACP - Consent Assessment of Civil Penalty	15/06/2010	08/07/2010
08/07/2010	CRCTD - Corrected/Abated	254445	NOV - Notice of Violation	26/01/2010	08/07/2010
07/01/2010	CRCTD - Corrected/Abated				
07/01/2010	CRCTD - Corrected/Abated				
13/01/2010	CRCTD - Corrected/Abated				
16/04/2010	CRCTD - Corrected/Abated	256422	NOV - Notice of Violation	26/03/2010	16/04/2010
16/04/2010	CRCTD - Corrected/Abated	256422	NOV - Notice of Violation	26/03/2010	16/04/2010
18/02/2011	CRCTD - Corrected/Abated				
11/05/2010	CRCTD - Corrected/Abated	257005	NOV - Notice of Violation	14/04/2010	11/05/2010
17/11/2010	CRCTD - Corrected/Abated	256925	NOV - Notice of Violation	16/04/2010	17/11/2010
17/11/2010	CRCTD - Corrected/Abated	256925	NOV - Notice of Violation	16/04/2010	17/11/2010
17/11/2010	CRCTD - Corrected/Abated	256925	NOV - Notice of Violation	16/04/2010	17/11/2010
07/05/2010	CRCTD - Corrected/Abated	257049	NOV - Notice of Violation	21/04/2010	07/05/2010
07/05/2010	CRCTD - Corrected/Abated	257049	NOV - Notice of Violation	21/04/2010	07/05/2010
07/05/2010	CRCTD - Corrected/Abated	257049	NOV - Notice of Violation	21/04/2010	07/05/2010
07/05/2010	CRCTD - Corrected/Abated	257049	NOV - Notice of Violation	21/04/2010	07/05/2010
21/06/2011	SCHED - Compliance Schedule Agreed To	272070	COA - Consent Order and Agreement	23/05/2011	
21/06/2011	SCHED - Compliance Schedule Agreed To	257262	NOV - Notice of Violation	28/04/2010	21/06/2011
01/05/2010	CRCTD - Corrected/Abated	257261	NOV - Notice of Violation	28/04/2010	01/05/2010
28/07/2011	ATE - Addressed Through Enforcement	273106	CACP - Consent Assessment of Civil Penalty	27/07/2011	27/07/2011
28/07/2011	ATE - Addressed Through Enforcement	257647	NOV - Notice of Violation	12/05/2010	27/07/2011
28/07/2011	ATE - Addressed Through Enforcement	273106	CACP - Consent Assessment of Civil Penalty	27/07/2011	27/07/2011
28/07/2011	ATE - Addressed Through Enforcement	257647	NOV - Notice of Violation	12/05/2010	27/07/2011
01/06/2010	CRCTD - Corrected/Abated	257648	NOV - Notice of Violation	12/05/2010	01/06/2010
01/06/2010	CRCTD - Corrected/Abated	257648	NOV - Notice of Violation	12/05/2010	01/06/2010
01/06/2010	CRCTD - Corrected/Abated	257648	NOV - Notice of Violation	12/05/2010	01/06/2010
01/06/2010	CRCTD - Corrected/Abated	257648	NOV - Notice of Violation	12/05/2010	01/06/2010
07/04/2010	CRCTD - Corrected/Abated				
07/04/2010	CRCTD - Corrected/Abated				
17/05/2010	CRCTD - Corrected/Abated				
17/06/2010	CRCTD - Corrected/Abated	258782	NOV - Notice of Violation	04/06/2010	17/06/2010
25/06/2010	CRCTD - Corrected/Abated	258784	NOV - Notice of Violation	04/06/2010	25/06/2010
25/06/2010	CRCTD - Corrected/Abated				
31/08/2010	CRCTD - Corrected/Abated	259423	NOV - Notice of Violation	16/06/2010	31/08/2010
08/07/2010	CRCTD - Corrected/Abated	259566	NOV - Notice of Violation	18/06/2010	08/07/2010
27/04/2011	CRCTD - Corrected/Abated	260148	NOV - Notice of Violation	09/07/2010	27/04/2011
03/02/2012	ATE - Addressed Through Enforcement	267920	NOV - Notice of Violation	13/07/2010	03/02/2012
03/02/2012	ATE - Addressed Through Enforcement	267920	NOV - Notice of Violation	13/07/2010	03/02/2012
03/02/2012	ATE - Addressed Through Enforcement	280440	COA - Consent Order and Agreement	03/02/2012	
03/02/2012	ATE - Addressed Through Enforcement	267920	NOV - Notice of Violation	13/07/2010	03/02/2012

03/02/2012	ATE - Addressed Through Enforcement	280440	COA - Consent Order and Agreement	03/02/2012		
03/02/2012	ATE - Addressed Through Enforcement	280440	COA - Consent Order and Agreement	03/02/2012		
20/07/2010	CRCTD - Corrected/Abated					
14/07/2010	CRCTD - Corrected/Abated					
20/07/2010	CRCTD - Corrected/Abated					
20/07/2010	CRCTD - Corrected/Abated					
27/04/2011	CRCTD - Corrected/Abated	261185	NOV - Notice of Violation	05/08/2010	27/04/2011	
27/04/2011	CRCTD - Corrected/Abated	261185	NOV - Notice of Violation	05/08/2010	27/04/2011	
27/04/2011	CRCTD - Corrected/Abated	269903	CACP - Consent Assessment of Civil Penalty	27/04/2011	27/04/2011	
27/04/2011	CRCTD - Corrected/Abated	269903	CACP - Consent Assessment of Civil Penalty	27/04/2011	27/04/2011	
18/08/2010	CRCTD - Corrected/Abated					
31/08/2010	CRCTD - Corrected/Abated					
16/05/2011	ATE - Addressed Through Enforcement	261904	NOV - Notice of Violation	06/08/2010	05/03/2015	
16/05/2011	ATE - Addressed Through Enforcement	261903	NOV - Notice of Violation	06/08/2010	05/03/2015	
16/05/2011	ATE - Addressed Through Enforcement	261905	NOV - Notice of Violation	06/08/2010	05/03/2015	
16/05/2011	ATE - Addressed Through Enforcement	262121	NOV - Notice of Violation	09/09/2010	05/03/2015	
27/04/2011	CRCTD - Corrected/Abated					
27/04/2011	CRCTD - Corrected/Abated					
16/05/2011	ATE - Addressed Through Enforcement	262445	NOV - Notice of Violation	15/09/2010	05/03/2015	
16/05/2011	ATE - Addressed Through Enforcement	270770	COA - Consent Order and Agreement	16/05/2011		
16/05/2011	ATE - Addressed Through Enforcement	262691	NOV - Notice of Violation	24/09/2010	05/03/2015	
24/09/2010	CRCTD - Corrected/Abated					
24/09/2010	CRCTD - Corrected/Abated					
12/08/2010	CRCTD - Corrected/Abated	262715	NOV - Notice of Violation	02/09/2010	12/04/2017	
12/08/2010	CRCTD - Corrected/Abated	262715	NOV - Notice of Violation	02/09/2010	12/04/2017	
30/07/2012	CRCTD - Corrected/Abated	263111	NOV - Notice of Violation	08/10/2010	30/07/2012	
31/07/2012	CRCTD - Corrected/Abated	263218	NOV - Notice of Violation	14/10/2010	31/07/2012	
03/02/2012	ATE - Addressed Through Enforcement	280440	COA - Consent Order and Agreement	03/02/2012		
03/02/2012	ATE - Addressed Through Enforcement	264058	NOV - Notice of Violation	15/10/2010	03/02/2012	
03/02/2012	ATE - Addressed Through Enforcement	264058	NOV - Notice of Violation	15/10/2010	03/02/2012	
03/02/2012	ATE - Addressed Through Enforcement	280440	COA - Consent Order and Agreement	03/02/2012		
03/02/2012	ATE - Addressed Through Enforcement	264058	NOV - Notice of Violation	15/10/2010	03/02/2012	
03/02/2012	ATE - Addressed Through Enforcement	280440	COA - Consent Order and Agreement	03/02/2012		
10/11/2010	CRCTD - Corrected/Abated					
10/11/2010	CRCTD - Corrected/Abated	263898	NOV - Notice of Violation	01/11/2010	10/11/2010	
10/11/2010	CRCTD - Corrected/Abated	263898	NOV - Notice of Violation	01/11/2010	10/11/2010	
31/07/2012	CRCTD - Corrected/Abated					
22/10/2010	CRCTD - Corrected/Abated					
19/11/2010	CRCTD - Corrected/Abated					
19/11/2010	CRCTD - Corrected/Abated					
27/04/2011	CRCTD - Corrected/Abated					
27/04/2011	CRCTD - Corrected/Abated					
20/10/2010	CRCTD - Corrected/Abated					
27/12/2010	CRCTD - Corrected/Abated					
27/12/2010	CRCTD - Corrected/Abated					
27/12/2010	CRCTD - Corrected/Abated					
18/10/2010	UNRES - Not resolvable					
25/01/2013	CRCTD - Corrected/Abated	266243	NOV - Notice of Violation	22/12/2010	25/01/2013	
27/12/2010	CRCTD - Corrected/Abated					
25/08/2010	CRCTD - Corrected/Abated	265285	NOV - Notice of Violation	02/09/2010	02/09/2010	
25/08/2010	CRCTD - Corrected/Abated	265285	NOV - Notice of Violation	02/09/2010	02/09/2010	
25/01/2013	CRCTD - Corrected/Abated	266243	NOV - Notice of Violation	22/12/2010	25/01/2013	
25/01/2013	CRCTD - Corrected/Abated	266243	NOV - Notice of Violation	22/12/2010	25/01/2013	
09/12/2013	CRCTD - Corrected/Abated					
19/05/2011	ACO - Administrative Close Out	266383	NOV - Notice of Violation	29/12/2010	19/05/2011	
19/05/2011	ACO - Administrative Close Out	266383	NOV - Notice of Violation	29/12/2010	19/05/2011	
19/05/2011	ACO - Administrative Close Out	266383	NOV - Notice of Violation	29/12/2010	19/05/2011	

19/05/2011	ACO - Administrative Close Out	266383	NOV - Notice of Violation	29/12/2010	19/05/2011
11/03/2011	CRCTD - Corrected/Abated				
01/12/2010	CRCTD - Corrected/Abated	269846	NOV - Notice of Violation	07/02/2011	07/02/2011
01/12/2010	CRCTD - Corrected/Abated	269846	NOV - Notice of Violation	07/02/2011	07/02/2011
01/12/2010	CRCTD - Corrected/Abated	273043	CACP - Consent Assessment of Civil Penalty	20/07/2011	20/07/2011
01/12/2010	CRCTD - Corrected/Abated	273043	CACP - Consent Assessment of Civil Penalty	20/07/2011	20/07/2011
18/06/2012	CRCTD - Corrected/Abated				
02/03/2011	CRCTD - Corrected/Abated				
28/04/2011	CRCTD - Corrected/Abated	269641	NOV - Notice of Violation	07/03/2011	28/04/2011
12/12/2011	ACO - Administrative Close Out	269333	NOV - Notice of Violation	07/03/2011	12/12/2011
12/12/2011	ACO - Administrative Close Out	269333	NOV - Notice of Violation	07/03/2011	12/12/2011
25/03/2011	CRCTD - Corrected/Abated				
14/04/2011	CRCTD - Corrected/Abated				
21/06/2012	CRCTD - Corrected/Abated				
21/06/2012	CRCTD - Corrected/Abated				
07/06/2011	CRCTD - Corrected/Abated				
23/05/2011	CRCTD - Corrected/Abated				
10/08/2011	CRCTD - Corrected/Abated				
14/09/2012	ACO - Administrative Close Out				
18/08/2011	CRCTD - Corrected/Abated				
28/04/2011	CRCTD - Corrected/Abated				
22/05/2011	CRCTD - Corrected/Abated	269991	NOV - Notice of Violation	22/04/2011	12/11/2014
22/05/2011	CRCTD - Corrected/Abated	280453	COA - Consent Order and Agreement	03/02/2012	19/02/2015
22/05/2011	CRCTD - Corrected/Abated	269991	NOV - Notice of Violation	22/04/2011	12/11/2014
22/05/2011	CRCTD - Corrected/Abated	280453	COA - Consent Order and Agreement	03/02/2012	19/02/2015
24/05/2011	CRCTD - Corrected/Abated				
12/07/2011	CRCTD - Corrected/Abated	283177	CACP - Consent Assessment of Civil Penalty	30/04/2012	30/04/2012
12/07/2011	CRCTD - Corrected/Abated	270719	NOV - Notice of Violation	16/05/2011	12/07/2011
12/07/2011	CRCTD - Corrected/Abated	283177	CACP - Consent Assessment of Civil Penalty	30/04/2012	30/04/2012
12/07/2011	CRCTD - Corrected/Abated	270719	NOV - Notice of Violation	16/05/2011	12/07/2011
12/07/2011	CRCTD - Corrected/Abated	270719	NOV - Notice of Violation	16/05/2011	12/07/2011
12/07/2011	CRCTD - Corrected/Abated	283177	CACP - Consent Assessment of Civil Penalty	30/04/2012	30/04/2012
13/09/2011	CRCTD - Corrected/Abated				
23/10/2012	CRCTD - Corrected/Abated	270911	NOV - Notice of Violation	13/05/2011	23/10/2012
23/10/2012	CRCTD - Corrected/Abated	270911	NOV - Notice of Violation	13/05/2011	23/10/2012
27/06/2011	CRCTD - Corrected/Abated				
27/06/2011	CRCTD - Corrected/Abated				
12/07/2011	CRCTD - Corrected/Abated				
01/06/2011	CRCTD - Corrected/Abated				
09/05/2011	CRCTD - Corrected/Abated				
03/02/2012	ATE - Addressed Through Enforcement				
03/02/2012	ATE - Addressed Through Enforcement				
03/02/2012	ATE - Addressed Through Enforcement				
02/11/2011	CRCTD - Corrected/Abated				
30/06/2011	ACO - Administrative Close Out	272303	NOV - Notice of Violation	17/06/2011	30/06/2011
30/06/2011	ACO - Administrative Close Out	272303	NOV - Notice of Violation	17/06/2011	30/06/2011
23/02/2011	ATE - Addressed Through Enforcement	271479	COA - Consent Order and Agreement	16/05/2011	16/05/2011
23/09/2011	CRCTD - Corrected/Abated				
23/09/2011	CRCTD - Corrected/Abated				
19/09/2013	SCHED - Compliance Schedule Agreed To	302543	COA - Consent Order and Agreement	19/09/2013	
19/09/2013	SCHED - Compliance Schedule Agreed To	272129	NOV - Notice of Violation	27/06/2011	19/09/2013
19/09/2013	SCHED - Compliance Schedule Agreed To	302543	COA - Consent Order and Agreement	19/09/2013	
19/09/2013	SCHED - Compliance Schedule Agreed To	272129	NOV - Notice of Violation	27/06/2011	19/09/2013

19/09/2013	SCHED - Compliance Schedule Agreed To		302543	COA - Consent Order and Agreement	19/09/2013	
19/09/2013	SCHED - Compliance Schedule Agreed To		302543	COA - Consent Order and Agreement	19/09/2013	
19/09/2013	SCHED - Compliance Schedule Agreed To		302543	COA - Consent Order and Agreement	19/09/2013	
12/07/2011	CRCTD - Corrected/Abated					
12/07/2011	CRCTD - Corrected/Abated					
12/07/2011	CRCTD - Corrected/Abated					
12/07/2011	CRCTD - Corrected/Abated					
12/07/2011	CRCTD - Corrected/Abated					
12/07/2011	CRCTD - Corrected/Abated	Yes				
12/07/2011	CRCTD - Corrected/Abated	Yes				
12/07/2011	CRCTD - Corrected/Abated					
12/07/2011	CRCTD - Corrected/Abated					
01/08/2011	CRCTD - Corrected/Abated					
01/08/2011	CRCTD - Corrected/Abated					
20/06/2012	UNRES - Not resolvable					
19/01/2012	CRCTD - Corrected/Abated		275445	NOV - Notice of Violation	20/07/2011	
19/01/2012	DELAY - Resolution Delay - 3rd Party Involvement		275445	NOV - Notice of Violation	20/07/2011	
23/05/2012	CRCTD - Corrected/Abated		275445	NOV - Notice of Violation	20/07/2011	
23/05/2012	CRCTD - Corrected/Abated		275445	NOV - Notice of Violation	20/07/2011	
16/09/2011	ATE - Addressed Through Enforcement					
16/09/2011	ATE - Addressed Through Enforcement					
13/09/2012	CRCTD - Corrected/Abated		275455	NOV - Notice of Violation	09/08/2011	
13/09/2012	CRCTD - Corrected/Abated		275455	NOV - Notice of Violation	09/08/2011	
13/09/2012	CRCTD - Corrected/Abated		275455	NOV - Notice of Violation	09/08/2011	
27/09/2011	CRCTD - Corrected/Abated					
23/09/2011	CRCTD - Corrected/Abated					
03/07/2012	ACO - Administrative Close Out					
17/10/2011	CRCTD - Corrected/Abated					
17/10/2011	CRCTD - Corrected/Abated					
27/10/2011	CRCTD - Corrected/Abated					
28/09/2011	CRCTD - Corrected/Abated					
28/09/2011	CRCTD - Corrected/Abated					
02/08/2012	CRCTD - Corrected/Abated					
16/04/2012	CRCTD - Corrected/Abated		276952	NOV - Notice of Violation	20/10/2011	25/03/2013
18/10/2011	CRCTD - Corrected/Abated					
27/08/2013	ACO - Administrative Close Out					
			275910	NOV - Notice of Violation	29/08/2011	
			275910	NOV - Notice of Violation	29/08/2011	
06/03/2012	CRCTD - Corrected/Abated		278999	NOV - Notice of Violation	05/01/2012	19/03/2012
11/01/2012	CRCTD - Corrected/Abated		279227	NOV - Notice of Violation	13/01/2012	13/01/2012
			279225	NOV - Notice of Violation	30/11/2011	
			279225	NOV - Notice of Violation	30/11/2011	
23/01/2013	ACO - Administrative Close Out		279691	NOV - Notice of Violation	23/01/2012	12/03/2013
03/02/2012	CRCTD - Corrected/Abated		284643	CACP - Consent Assessment of Civil Penalty	11/06/2012	11/06/2012
03/02/2012	CRCTD - Corrected/Abated		280517	NOV - Notice of Violation	14/02/2012	14/02/2012
13/03/2012	CRCTD - Corrected/Abated					
13/03/2012	CRCTD - Corrected/Abated					
13/03/2012	CRCTD - Corrected/Abated					
28/11/2012	ACO - Administrative Close Out		290982	CACP - Consent Assessment of Civil Penalty	28/11/2012	28/11/2012

28/11/2012	ACO - Administrative Close Out	290982	CACP - Consent Assessment of Civil Penalty	28/11/2012	28/11/2012
28/11/2012	ACO - Administrative Close Out	282235	NOV - Notice of Violation	05/04/2012	28/11/2012
28/11/2012	ACO - Administrative Close Out	290982	CACP - Consent Assessment of Civil Penalty	28/11/2012	28/11/2012
28/11/2012	ACO - Administrative Close Out	282235	NOV - Notice of Violation	05/04/2012	28/11/2012
28/11/2012	ACO - Administrative Close Out	282235	NOV - Notice of Violation	05/04/2012	28/11/2012
07/05/2012	CRCTD - Corrected/Abated	282026	NOV - Notice of Violation	29/03/2012	12/04/2017
13/09/2012	CRCTD - Corrected/Abated				
13/09/2012	CRCTD - Corrected/Abated				
25/05/2012	CRCTD - Corrected/Abated	284039	NOV - Notice of Violation	15/05/2012	11/06/2012
25/07/2012	CRCTD - Corrected/Abated	284473	NOV - Notice of Violation	04/06/2012	07/08/2012
25/07/2012	CRCTD - Corrected/Abated	284473	NOV - Notice of Violation	04/06/2012	07/08/2012
25/07/2012	CRCTD - Corrected/Abated	284473	NOV - Notice of Violation	04/06/2012	07/08/2012
16/07/2012	CRCTD - Corrected/Abated				
16/07/2012	CRCTD - Corrected/Abated				
07/08/2012	CRCTD - Corrected/Abated	287055	NOV - Notice of Violation	07/08/2012	07/08/2012
07/08/2012	CRCTD - Corrected/Abated	287055	NOV - Notice of Violation	07/08/2012	07/08/2012
07/08/2012	CRCTD - Corrected/Abated	287055	NOV - Notice of Violation	07/08/2012	07/08/2012
28/07/2015	ATE - Addressed Through Enforcement	327880	CACP - Consent Assessment of Civil Penalty	28/07/2015	28/07/2015
28/07/2015	ATE - Addressed Through Enforcement	327880	CACP - Consent Assessment of Civil Penalty	28/07/2015	28/07/2015
28/07/2015	ATE - Addressed Through Enforcement	288538	NOV - Notice of Violation	11/09/2012	28/07/2015
05/04/2013	CRCTD - Corrected/Abated	295951	CACP - Consent Assessment of Civil Penalty	05/04/2013	05/04/2013
05/04/2013	CRCTD - Corrected/Abated	289691	NOV - Notice of Violation	16/10/2012	05/04/2013
01/03/2013	CRCTD - Corrected/Abated	304141	CACP - Consent Assessment of Civil Penalty	04/11/2013	04/11/2013
01/03/2013	CRCTD - Corrected/Abated	290528	NOV - Notice of Violation	14/11/2012	04/11/2013
01/03/2013	CRCTD - Corrected/Abated	304141	CACP - Consent Assessment of Civil Penalty	04/11/2013	04/11/2013
01/03/2013	CRCTD - Corrected/Abated	290528	NOV - Notice of Violation	14/11/2012	04/11/2013
01/03/2013	CRCTD - Corrected/Abated	304141	CACP - Consent Assessment of Civil Penalty	04/11/2013	04/11/2013
01/03/2013	CRCTD - Corrected/Abated	290528	NOV - Notice of Violation	14/11/2012	04/11/2013
21/05/2013	CRCTD - Corrected/Abated	290489	NOV - Notice of Violation	14/11/2012	21/05/2013
21/05/2013	CRCTD - Corrected/Abated	304141	CACP - Consent Assessment of Civil Penalty	04/11/2013	04/11/2013
21/05/2013	CRCTD - Corrected/Abated	290489	NOV - Notice of Violation	14/11/2012	21/05/2013

21/05/2013	CRCTD - Corrected/Abated	304141	CACP - Consent Assessment of Civil Penalty	04/11/2013	04/11/2013
19/07/2013	CRCTD - Corrected/Abated	291213	NOV - Notice of Violation	30/11/2012	04/11/2013
19/07/2013	CRCTD - Corrected/Abated	304141	CACP - Consent Assessment of Civil Penalty	04/11/2013	04/11/2013
19/07/2013	CRCTD - Corrected/Abated	291213	NOV - Notice of Violation	30/11/2012	04/11/2013
19/07/2013	CRCTD - Corrected/Abated	304141	CACP - Consent Assessment of Civil Penalty	04/11/2013	04/11/2013
19/07/2013	CRCTD - Corrected/Abated	291213	NOV - Notice of Violation	30/11/2012	04/11/2013
19/07/2013	CRCTD - Corrected/Abated	304141	CACP - Consent Assessment of Civil Penalty	04/11/2013	04/11/2013
12/12/2012	CRCTD - Corrected/Abated				
10/09/2013	ACO - Administrative Close Out	292243	NOV - Notice of Violation	07/01/2013	10/09/2013
18/04/2013	CRCTD - Corrected/Abated	292536	NOV - Notice of Violation	16/01/2013	12/11/2014
09/01/2013	CRCTD - Corrected/Abated				
09/01/2013	CRCTD - Corrected/Abated				
18/04/2013	CRCTD - Corrected/Abated	292737	NOV - Notice of Violation	17/01/2013	12/11/2014
11/09/2013	ACO - Administrative Close Out	293081	NOV - Notice of Violation	17/01/2013	11/04/2016
11/09/2013	ACO - Administrative Close Out	293081	NOV - Notice of Violation	17/01/2013	11/04/2016
11/09/2013	ACO - Administrative Close Out	293081	NOV - Notice of Violation	17/01/2013	11/04/2016
13/05/2013	CRCTD - Corrected/Abated	295908	NOV - Notice of Violation	02/04/2013	13/05/2013
13/05/2013	CRCTD - Corrected/Abated				
17/09/2013	CRCTD - Corrected/Abated				
31/07/2013	CRCTD - Corrected/Abated	296719	NOV - Notice of Violation	18/04/2013	31/07/2013
31/07/2013	CRCTD - Corrected/Abated	304141	CACP - Consent Assessment of Civil Penalty	04/11/2013	04/11/2013
31/07/2013	CRCTD - Corrected/Abated	304141	CACP - Consent Assessment of Civil Penalty	04/11/2013	04/11/2013
31/07/2013	CRCTD - Corrected/Abated	296719	NOV - Notice of Violation	18/04/2013	31/07/2013
31/07/2013	CRCTD - Corrected/Abated	304141	CACP - Consent Assessment of Civil Penalty	04/11/2013	04/11/2013
31/07/2013	CRCTD - Corrected/Abated	296719	NOV - Notice of Violation	18/04/2013	31/07/2013
13/04/2013	CRCTD - Corrected/Abated				
10/10/2014	CRCTD - Corrected/Abated	296859	NOV - Notice of Violation	22/04/2013	10/10/2014
31/07/2013	CRCTD - Corrected/Abated	298058	NOV - Notice of Violation	28/05/2013	31/07/2013
19/03/2015	CRCTD - Corrected/Abated	298550	NOV - Notice of Violation	06/06/2013	19/03/2015

19/03/2015	CRCTD - Corrected/Abated	298550	NOV - Notice of Violation	06/06/2013	19/03/2015
19/03/2015	CRCTD - Corrected/Abated				
03/10/2013	CRCTD - Corrected/Abated	301126	NOV - Notice of Violation	23/08/2013	28/12/2015
03/10/2013	CRCTD - Corrected/Abated	301126	NOV - Notice of Violation	23/08/2013	28/12/2015
05/09/2013	CRCTD - Corrected/Abated				
20/09/2013	CRCTD - Corrected/Abated				
05/11/2014	ACO - Administrative Close Out	304254	NOV - Notice of Violation	05/11/2013	05/11/2014
05/11/2014	ACO - Administrative Close Out	304254	NOV - Notice of Violation	05/11/2013	05/11/2014
09/09/2016	CRCTD - Corrected/Abated	304925	NOV - Notice of Violation	22/11/2013	14/09/2016
25/11/2013	CRCTD - Corrected/Abated				
25/11/2013	CRCTD - Corrected/Abated				
11/02/2015	CRCTD - Corrected/Abated	305331	NOV - Notice of Violation	05/12/2013	11/02/2015
11/02/2015	CRCTD - Corrected/Abated	305331	NOV - Notice of Violation	05/12/2013	11/02/2015
11/02/2015	CRCTD - Corrected/Abated	305331	NOV - Notice of Violation	05/12/2013	11/02/2015
06/12/2013	CRCTD - Corrected/Abated				
06/12/2013	CRCTD - Corrected/Abated				
29/01/2014	CRCTD - Corrected/Abated	305784	NOV - Notice of Violation	17/12/2013	25/04/2014
12/12/2016	ACO - Administrative Close Out	306360	NOV - Notice of Violation	08/01/2014	12/12/2016
12/12/2016	ACO - Administrative Close Out	349363	COA - Consent Order and Agreement	12/12/2016	
12/12/2016	ACO - Administrative Close Out	349363	COA - Consent Order and Agreement	12/12/2016	
12/12/2016	ACO - Administrative Close Out	306360	NOV - Notice of Violation	08/01/2014	12/12/2016
17/07/2014	CRCTD - Corrected/Abated	306495	NOV - Notice of Violation	10/01/2014	09/12/2014
20/01/2015	CRCTD - Corrected/Abated	306629	NOV - Notice of Violation	16/01/2014	11/02/2015
20/01/2015	CRCTD - Corrected/Abated	306629	NOV - Notice of Violation	16/01/2014	11/02/2015
20/01/2015	CRCTD - Corrected/Abated	306629	NOV - Notice of Violation	16/01/2014	11/02/2015

11/08/2014	CRCTD - Corrected/Abated	306953	NOV - Notice of Violation	28/01/2014	11/08/2014
22/12/2014	CRCTD - Corrected/Abated	307857	NOV - Notice of Violation	25/02/2014	22/12/2014
22/12/2014	CRCTD - Corrected/Abated	307857	NOV - Notice of Violation	25/02/2014	22/12/2014
22/12/2014	CRCTD - Corrected/Abated	307857	NOV - Notice of Violation	25/02/2014	22/12/2014
11/03/2014	VACTD - Vacated	308384	NOV - Notice of Violation	05/03/2014	05/06/2014
11/03/2014	VACTD - Vacated	308386	NOV - Notice of Violation	05/03/2014	05/06/2014
11/03/2014	VACTD - Vacated	308387	NOV - Notice of Violation	05/03/2014	05/06/2014
11/03/2014	VACTD - Vacated	308389	NOV - Notice of Violation	05/03/2014	05/06/2014
		310434	NOV - Notice of Violation	24/04/2014	

06/02/2015	CRCTD - Corrected/Abated	310907	NOV - Notice of Violation	12/05/2014	05/03/2015

06/02/2015	CRCTD - Corrected/Abated	312467	NOV - Notice of Violation	25/06/2014	11/02/2015

06/02/2015	CRCTD - Corrected/Abated	312467	NOV - Notice of Violation	25/06/2014	11/02/2015

06/02/2015	CRCTD - Corrected/Abated	310907	NOV - Notice of Violation	12/05/2014	05/03/2015

06/02/2015	CRCTD - Corrected/Abated	310907	NOV - Notice of Violation	12/05/2014	05/03/2015

06/02/2015	CRCTD - Corrected/Abated	310907	NOV - Notice of Violation	12/05/2014	05/03/2015
17/07/2014	CRCTD - Corrected/Abated	311060	NOV - Notice of Violation	15/05/2014	17/07/2014
17/07/2014	CRCTD - Corrected/Abated	311060	NOV - Notice of Violation	15/05/2014	17/07/2014
04/02/2015	CRCTD - Corrected/Abated	312441	NOV - Notice of Violation	24/06/2014	11/02/2015
04/02/2015	CRCTD - Corrected/Abated	312441	NOV - Notice of Violation	24/06/2014	11/02/2015
04/02/2015	CRCTD - Corrected/Abated	312441	NOV - Notice of Violation	24/06/2014	11/02/2015
02/07/2015	CRCTD - Corrected/Abated	312737	NOV - Notice of Violation	01/07/2014	02/07/2015
02/07/2015	CRCTD - Corrected/Abated	312737	NOV - Notice of Violation	01/07/2014	02/07/2015
27/06/2014	CRCTD - Corrected/Abated				
26/06/2015	SCHED - Compliance Schedule Agreed To	314586	NOV - Notice of Violation	21/08/2014	21/09/2015
21/09/2015	SCHED - Compliance Schedule Agreed To	314598	NOV - Notice of Violation	21/08/2014	21/09/2015

10/09/2014	CRCTD - Corrected/Abated				

10/09/2014	CRCTD - Corrected/Abated					
12/09/2014	CRCTD - Corrected/Abated					
12/09/2014	CRCTD - Corrected/Abated					
15/09/2014	CRCTD - Corrected/Abated					
03/02/2015	CRCTD - Corrected/Abated	316094	NOV - Notice of Violation	09/10/2014	03/02/2015	
03/02/2015	CRCTD - Corrected/Abated	316094	NOV - Notice of Violation	09/10/2014	03/02/2015	
		318144	NOV - Notice of Violation	04/12/2014		
		318144	NOV - Notice of Violation	04/12/2014		
18/12/2014	CRCTD - Corrected/Abated					
18/12/2014	CRCTD - Corrected/Abated					
		318759	NOV - Notice of Violation	20/12/2014		
20/01/2015	CRCTD - Corrected/Abated					
09/02/2015	CRCTD - Corrected/Abated					
09/02/2015	CRCTD - Corrected/Abated					
09/02/2015	CRCTD - Corrected/Abated					
09/02/2015	CRCTD - Corrected/Abated					
23/04/2015	CRCTD - Corrected/Abated	320836	NOV - Notice of Violation	05/03/2015	23/04/2015	
23/04/2015	CRCTD - Corrected/Abated	320836	NOV - Notice of Violation	05/03/2015	23/04/2015	
23/04/2015	CRCTD - Corrected/Abated	320836	NOV - Notice of Violation	05/03/2015	23/04/2015	
27/04/2015	VACTD - Vacated	322245	NOV - Notice of Violation	17/04/2015		
27/04/2015	VACTD - Vacated	322245	NOV - Notice of Violation	17/04/2015		
		324053	NOV - Notice of Violation	03/06/2015		
		324053	NOV - Notice of Violation	03/06/2015		
05/10/2016	SPRCD - Superceded	328321	NOV - Notice of Violation	06/08/2015	05/10/2016	
05/10/2016	SPRCD - Superceded	347768	COA - Consent Order and Agreement	05/10/2016		
05/10/2016	SPRCD - Superceded	328321	NOV - Notice of Violation	06/08/2015	05/10/2016	
05/10/2016	SPRCD - Superceded	347768	COA - Consent Order and Agreement	05/10/2016		
		328788	NOV - Notice of Violation	21/08/2015		
		328788	NOV - Notice of Violation	21/08/2015		
		328788	NOV - Notice of Violation	21/08/2015		
		328788	NOV - Notice of Violation	21/08/2015		
		328788	NOV - Notice of Violation	21/08/2015		
		328788	NOV - Notice of Violation	21/08/2015		
		328788	NOV - Notice of Violation	21/08/2015		
		328788	NOV - Notice of Violation	21/08/2015		

15/01/2016	ACO - Administrative Close Out	332860	NOV - Notice of Violation	18/12/2015	15/01/2016
15/01/2016	ACO - Administrative Close Out	332859	NOV - Notice of Violation	18/12/2015	15/01/2016
15/01/2016	ACO - Administrative Close Out	333951	NOV - Notice of Violation	17/12/2015	15/01/2016
		334242	NOV - Notice of Violation	01/02/2016	
02/05/2016	CRCTD - Corrected/Abated	334585	NOV - Notice of Violation	16/02/2015	06/05/2016
		334793	NOV - Notice of Violation	27/01/2016	
		334793	NOV - Notice of Violation	27/01/2016	
		334793	NOV - Notice of Violation	27/01/2016	
		334793	NOV - Notice of Violation	27/01/2016	
		334793	NOV - Notice of Violation	27/01/2016	
		334793	NOV - Notice of Violation	27/01/2016	
		334793	NOV - Notice of Violation	27/01/2016	
		334793	NOV - Notice of Violation	27/01/2016	
		334793	NOV - Notice of Violation	27/01/2016	
		334795	NOV - Notice of Violation	29/01/2016	
		334795	NOV - Notice of Violation	29/01/2016	
		334795	NOV - Notice of Violation	29/01/2016	
		334795	NOV - Notice of Violation	29/01/2016	
		334795	NOV - Notice of Violation	29/01/2016	
		334795	NOV - Notice of Violation	29/01/2016	
		334795	NOV - Notice of Violation	29/01/2016	
		334795	NOV - Notice of Violation	29/01/2016	
		334795	NOV - Notice of Violation	29/01/2016	
		334809	NOV - Notice of Violation	22/02/2016	
		334809	NOV - Notice of Violation	22/02/2016	
		334809	NOV - Notice of Violation	22/02/2016	
		334809	NOV - Notice of Violation	22/02/2016	
		334809	NOV - Notice of Violation	22/02/2016	
		334809	NOV - Notice of Violation	22/02/2016	
		334809	NOV - Notice of Violation	22/02/2016	
09/06/2016	CRCTD - Corrected/Abated	340994	NOV - Notice of Violation	23/03/2016	09/06/2016

14/06/2016 CRCTD - Corrected/Abated

18/07/2016 ERROR - Entered in Error

27/10/2016 CRCTD - Corrected/Abated

09/09/2010	CRCTD - Corrected/Abated	254258	NOV - Notice of Violation	29/12/2009	09/09/2010
07/08/2013	CRCTD - Corrected/Abated	300777	NOV - Notice of Violation	07/08/2013	07/08/2013
04/12/2013	CRCTD - Corrected/Abated				
04/12/2013	CRCTD - Corrected/Abated				
04/12/2013	CRCTD - Corrected/Abated				
		342896	NOV - Notice of Violation	16/05/2016	
		344738	ADORD - Administrative Order	11/05/2016	
		348425	NOV - Notice of Violation	02/11/2016	
		348427	NOV - Notice of Violation	03/11/2016	
		348427	NOV - Notice of Violation	03/11/2016	
22/04/2008	CRCTD - Corrected/Abated	235089	CACP - Consent Assessment of Civil Penalty	23/06/2008	23/06/2008
22/04/2008	CRCTD - Corrected/Abated	232957	NOV - Notice of Violation	23/04/2008	
09/06/2011	CRCTD - Corrected/Abated	270217	NOV - Notice of Violation	04/05/2011	09/06/2011
09/06/2011	CRCTD - Corrected/Abated	276021	CACP - Consent Assessment of Civil Penalty	19/10/2011	19/10/2011
29/06/2011	CRCTD - Corrected/Abated	271184	NOV - Notice of Violation	31/05/2011	29/06/2011
29/06/2011	CRCTD - Corrected/Abated	276021	CACP - Consent Assessment of Civil Penalty	19/10/2011	19/10/2011
29/06/2011	CRCTD - Corrected/Abated	271184	NOV - Notice of Violation	31/05/2011	29/06/2011
29/06/2011	CRCTD - Corrected/Abated	276021	CACP - Consent Assessment of Civil Penalty	19/10/2011	19/10/2011
16/08/2011	CRCTD - Corrected/Abated	272304	NOV - Notice of Violation	28/06/2011	16/08/2011
16/08/2011	CRCTD - Corrected/Abated	276021	CACP - Consent Assessment of Civil Penalty	19/10/2011	19/10/2011
16/08/2011	CRCTD - Corrected/Abated	272304	NOV - Notice of Violation	28/06/2011	16/08/2011
16/08/2011	CRCTD - Corrected/Abated	276021	CACP - Consent Assessment of Civil Penalty	19/10/2011	19/10/2011
16/08/2011	CRCTD - Corrected/Abated	272304	NOV - Notice of Violation	28/06/2011	16/08/2011
16/08/2011	CRCTD - Corrected/Abated	276021	CACP - Consent Assessment of Civil Penalty	19/10/2011	19/10/2011
22/02/2012	CRCTD - Corrected/Abated	276794	NOV - Notice of Violation	01/11/2011	22/02/2012
22/02/2012	CRCTD - Corrected/Abated	282710	CACP - Consent Assessment of Civil Penalty	18/04/2012	18/04/2012
11/04/2012	CRCTD - Corrected/Abated	298277	NOV - Notice of Violation	31/12/2011	11/04/2012
11/04/2012	CRCTD - Corrected/Abated	311953	CACP - Consent Assessment of Civil Penalty	02/06/2014	02/06/2014
24/01/2013	CRCTD - Corrected/Abated	281974	NOV - Notice of Violation	29/03/2012	24/01/2013

10/10/2012	CRCTD - Corrected/Abated	306144	CACP - Consent Assessment of Civil Penalty	13/12/2013	13/12/2013
10/10/2012	CRCTD - Corrected/Abated	282094	NOV - Notice of Violation	03/04/2012	10/10/2012
10/10/2012	CRCTD - Corrected/Abated	306144	CACP - Consent Assessment of Civil Penalty	13/12/2013	13/12/2013
10/10/2012	CRCTD - Corrected/Abated	282094	NOV - Notice of Violation	03/04/2012	10/10/2012
02/05/2012	CRCTD - Corrected/Abated	287522	CACP - Consent Assessment of Civil Penalty	17/08/2012	17/08/2012
02/05/2012	CRCTD - Corrected/Abated	283685	NOV - Notice of Violation	14/04/2012	02/05/2012
03/07/2012	CRCTD - Corrected/Abated	293102	CACP - Consent Assessment of Civil Penalty	19/01/2013	19/01/2013
03/07/2012	CRCTD - Corrected/Abated	283915	NOV - Notice of Violation	16/05/2012	03/07/2012
19/09/2012	CRCTD - Corrected/Abated	285243	NOV - Notice of Violation	22/06/2012	19/09/2012
19/09/2012	CRCTD - Corrected/Abated	306144	CACP - Consent Assessment of Civil Penalty	13/12/2013	13/12/2013
26/09/2012	CRCTD - Corrected/Abated	289487	NOV - Notice of Violation	09/07/2012	26/09/2012
26/09/2012	CRCTD - Corrected/Abated	306144	CACP - Consent Assessment of Civil Penalty	13/12/2013	13/12/2013
07/08/2012	CRCTD - Corrected/Abated				
16/09/2012	CRCTD - Corrected/Abated				
12/12/2012	CRCTD - Corrected/Abated	289115	NOV - Notice of Violation	02/10/2012	24/11/2015
12/12/2012	CRCTD - Corrected/Abated	331998	CACP - Consent Assessment of Civil Penalty	24/11/2015	24/11/2015
21/08/2013	CRCTD - Corrected/Abated	306648	NOV - Notice of Violation	02/10/2012	07/05/2014
26/03/2013	CRCTD - Corrected/Abated	290981	NOV - Notice of Violation	28/11/2012	26/03/2013
04/04/2013	CRCTD - Corrected/Abated	292311	NOV - Notice of Violation	08/01/2013	04/04/2013
05/02/2013	CRCTD - Corrected/Abated				
07/05/2013	CRCTD - Corrected/Abated	331999	CACP - Consent Assessment of Civil Penalty	24/11/2015	24/11/2015
07/05/2013	CRCTD - Corrected/Abated	295924	NOV - Notice of Violation	04/04/2013	24/11/2015
07/05/2013	CRCTD - Corrected/Abated	331999	CACP - Consent Assessment of Civil Penalty	24/11/2015	24/11/2015
07/05/2013	CRCTD - Corrected/Abated	295924	NOV - Notice of Violation	04/04/2013	24/11/2015
07/07/2016	CRCTD - Corrected/Abated	300306	NOV - Notice of Violation	29/07/2013	07/07/2016
18/11/2013	CRCTD - Corrected/Abated	302985	NOV - Notice of Violation	02/10/2013	

23/01/2014	CRCTD - Corrected/Abated	305935	NOV - Notice of Violation	19/12/2013	23/01/2014
09/07/2015	CRCTD - Corrected/Abated	307709	NOV - Notice of Violation	20/02/2014	06/04/2017
18/03/2014	CRCTD - Corrected/Abated	323955	CACP - Consent Assessment of Civil Penalty	21/05/2015	21/05/2015
18/03/2014	CRCTD - Corrected/Abated	308764	NOV - Notice of Violation	18/03/2014	18/03/2014
18/03/2014	CRCTD - Corrected/Abated	323955	CACP - Consent Assessment of Civil Penalty	21/05/2015	21/05/2015
18/03/2014	CRCTD - Corrected/Abated	308764	NOV - Notice of Violation	18/03/2014	18/03/2014
18/03/2014	CRCTD - Corrected/Abated	323955	CACP - Consent Assessment of Civil Penalty	21/05/2015	21/05/2015
18/03/2014	CRCTD - Corrected/Abated	308764	NOV - Notice of Violation	18/03/2014	18/03/2014
18/03/2014	CRCTD - Corrected/Abated	323955	CACP - Consent Assessment of Civil Penalty	21/05/2015	21/05/2015
18/03/2014	CRCTD - Corrected/Abated	308764	NOV - Notice of Violation	18/03/2014	18/03/2014
18/03/2014	CRCTD - Corrected/Abated	308764	NOV - Notice of Violation	18/03/2014	18/03/2014
18/03/2014	CRCTD - Corrected/Abated	323955	CACP - Consent Assessment of Civil Penalty	21/05/2015	21/05/2015
18/03/2014	CRCTD - Corrected/Abated	308764	NOV - Notice of Violation	18/03/2014	18/03/2014
18/03/2014	CRCTD - Corrected/Abated	323955	CACP - Consent Assessment of Civil Penalty	21/05/2015	21/05/2015
16/12/2014	CRCTD - Corrected/Abated	340489	CACP - Consent Assessment of Civil Penalty	07/03/2016	07/03/2016
16/12/2014	CRCTD - Corrected/Abated	308836	NOV - Notice of Violation	21/03/2014	07/03/2016
22/04/2014	CRCTD - Corrected/Abated	333029	CACP - Consent Assessment of Civil Penalty	28/12/2015	28/12/2015
22/04/2014	CRCTD - Corrected/Abated	310057	NOV - Notice of Violation	22/04/2014	28/12/2015
01/12/2014	CRCTD - Corrected/Abated	310326	NOV - Notice of Violation	24/04/2014	01/12/2014
03/06/2014	CRCTD - Corrected/Abated	311091	NOV - Notice of Violation	15/05/2014	03/06/2014
		311031	NOV - Notice of Violation	16/05/2014	
		313067	NOV - Notice of Violation	14/07/2014	
		313170	NOV - Notice of Violation	16/07/2014	
		315202	NOV - Notice of Violation	17/09/2014	
07/11/2014	CRCTD - Corrected/Abated				

07/04/2016	SCHED - Compliance Schedule Agreed To	321025	NOV - Notice of Violation	18/03/2015	07/04/2016
09/07/2015	VACTD - Vacated	323046	NOV - Notice of Violation	11/05/2015	09/07/2015
09/07/2015	VACTD - Vacated	323046	NOV - Notice of Violation	11/05/2015	09/07/2015
09/07/2015	VACTD - Vacated	323046	NOV - Notice of Violation	11/05/2015	09/07/2015
09/07/2015	VACTD - Vacated	323046	NOV - Notice of Violation	11/05/2015	09/07/2015
09/07/2015	VACTD - Vacated	323046	NOV - Notice of Violation	11/05/2015	09/07/2015
09/07/2015	VACTD - Vacated	323046	NOV - Notice of Violation	11/05/2015	09/07/2015
20/10/2015	CRCTD - Corrected/Abated	325095	NOV - Notice of Violation	24/06/2015	02/11/2015
16/03/2016	CRCTD - Corrected/Abated	333789	NOV - Notice of Violation	26/01/2016	16/03/2016
16/03/2016	CRCTD - Corrected/Abated	333789	NOV - Notice of Violation	26/01/2016	16/03/2016
		334537	NOV - Notice of Violation	12/02/2016	
		340448	NOV - Notice of Violation	02/03/2016	
		341056	NOV - Notice of Violation	25/03/2016	
		341063	NOV - Notice of Violation	25/03/2016	
06/06/2016	CRCTD - Corrected/Abated	342352	NOV - Notice of Violation	29/04/2016	06/06/2016

06/06/2016	CRCTD - Corrected/Abated	342352	NOV - Notice of Violation	29/04/2016	06/06/2016
		342870	NOV - Notice of Violation	13/05/2016	
21/11/2016	CRCTD - Corrected/Abated	345997	NOV - Notice of Violation	10/08/2016	16/12/2016
21/11/2016	CRCTD - Corrected/Abated	349497	CACP - Consent Assessment of Civil Penalty	19/12/2016	19/12/2016
21/11/2016	CRCTD - Corrected/Abated	349497	CACP - Consent Assessment of Civil Penalty	19/12/2016	19/12/2016
21/11/2016	CRCTD - Corrected/Abated	345997	NOV - Notice of Violation	10/08/2016	16/12/2016

21/11/2016	CRCTD - Corrected/Abated	349497	CACP - Consent Assessment of Civil Penalty	19/12/2016	19/12/2016
21/11/2016	CRCTD - Corrected/Abated	345997	NOV - Notice of Violation	10/08/2016	16/12/2016
21/11/2016	CRCTD - Corrected/Abated	349497	CACP - Consent Assessment of Civil Penalty	19/12/2016	19/12/2016
21/11/2016	CRCTD - Corrected/Abated	345997	NOV - Notice of Violation	10/08/2016	16/12/2016
02/02/2010	CRCTD - Corrected/Abated	253724	NOV - Notice of Violation	24/12/2009	02/02/2010
18/12/2009	CRCTD - Corrected/Abated	254234	NOV - Notice of Violation	05/01/2010	05/01/2010
23/09/2010	CRCTD - Corrected/Abated	262237	NOV - Notice of Violation	17/08/2010	01/10/2010
23/09/2010	CRCTD - Corrected/Abated	262237	NOV - Notice of Violation	17/08/2010	01/10/2010
23/09/2010	CRCTD - Corrected/Abated	262237	NOV - Notice of Violation	17/08/2010	01/10/2010
23/09/2010	CRCTD - Corrected/Abated	262237	NOV - Notice of Violation	17/08/2010	01/10/2010
13/01/2011	CRCTD - Corrected/Abated	266981	NOV - Notice of Violation	06/01/2011	13/01/2011
13/01/2011	CRCTD - Corrected/Abated	266997	NOV - Notice of Violation	06/01/2011	13/01/2011
18/04/2013	CRCTD - Corrected/Abated	283910	NOV - Notice of Violation	04/05/2012	12/11/2014
02/08/2012	CRCTD - Corrected/Abated	284016	NOV - Notice of Violation	21/05/2012	02/08/2012
02/08/2012	CRCTD - Corrected/Abated	284016	NOV - Notice of Violation	21/05/2012	02/08/2012
19/07/2012	CRCTD - Corrected/Abated	285179	NOV - Notice of Violation	21/06/2012	19/07/2012
19/07/2012	CRCTD - Corrected/Abated	285179	NOV - Notice of Violation	21/06/2012	19/07/2012

18/12/2014	CRCTD - Corrected/Abated	293557	NOV - Notice of Violation	01/02/2013	18/12/2014
18/03/2013	CRCTD - Corrected/Abated				
02/05/2013	CRCTD - Corrected/Abated	296471	NOV - Notice of Violation	11/04/2013	02/05/2013
02/05/2013	CRCTD - Corrected/Abated	315094	CACP - Consent Assessment of Civil Penalty	09/09/2014	09/09/2014
02/05/2013	CRCTD - Corrected/Abated	296471	NOV - Notice of Violation	11/04/2013	02/05/2013
02/05/2013	CRCTD - Corrected/Abated	315094	CACP - Consent Assessment of Civil Penalty	09/09/2014	09/09/2014
02/05/2013	CRCTD - Corrected/Abated	296471	NOV - Notice of Violation	11/04/2013	02/05/2013
02/05/2013	CRCTD - Corrected/Abated	315094	CACP - Consent Assessment of Civil Penalty	09/09/2014	09/09/2014
02/05/2013	CRCTD - Corrected/Abated	296471	NOV - Notice of Violation	11/04/2013	02/05/2013
02/05/2013	CRCTD - Corrected/Abated	315094	CACP - Consent Assessment of Civil Penalty	09/09/2014	09/09/2014
29/04/2013	CRCTD - Corrected/Abated				
02/05/2013	CRCTD - Corrected/Abated				
25/10/2013	CRCTD - Corrected/Abated				
25/10/2013	CRCTD - Corrected/Abated				
06/05/2008	CRCTD - Corrected/Abated	227115	NOV - Notice of Violation	22/10/2007	06/05/2008
06/05/2008	CRCTD - Corrected/Abated	228888	NOV - Notice of Violation	13/12/2007	06/05/2008
06/05/2008	CRCTD - Corrected/Abated	233009	NOV - Notice of Violation	21/04/2008	06/05/2008
03/06/2008	CRCTD - Corrected/Abated	235191	NOV - Notice of Violation	21/05/2008	03/06/2008
03/06/2008	CRCTD - Corrected/Abated	235191	NOV - Notice of Violation	21/05/2008	03/06/2008
28/01/2009	CRCTD - Corrected/Abated	242360	NOV - Notice of Violation	02/02/2009	26/02/2009
28/01/2009	CRCTD - Corrected/Abated	245840	CACP - Consent Assessment of Civil Penalty	11/05/2009	11/05/2009
27/07/2009	CRCTD - Corrected/Abated	250809	CACP - Consent Assessment of Civil Penalty	21/10/2009	21/10/2009

17/07/2009	SCHED - Compliance Schedule Agreed To				
22/09/2009	CRCTD - Corrected/Abated	256007	CACP - Consent Assessment of Civil Penalty	11/03/2010	28/04/2010
22/09/2009	CRCTD - Corrected/Abated	249476	NOV - Notice of Violation	26/08/2009	22/09/2009
22/09/2009	CRCTD - Corrected/Abated	249476	NOV - Notice of Violation	26/08/2009	22/09/2009
22/09/2009	CRCTD - Corrected/Abated	256007	CACP - Consent Assessment of Civil Penalty	11/03/2010	28/04/2010
22/09/2009	CRCTD - Corrected/Abated	250147	NOV - Notice of Violation	11/09/2009	22/09/2009
22/09/2009	CRCTD - Corrected/Abated	256007	CACP - Consent Assessment of Civil Penalty	11/03/2010	28/04/2010
03/12/2009	CRCTD - Corrected/Abated	253440	NOV - Notice of Violation	28/10/2009	03/12/2009
21/07/2010	CRCTD - Corrected/Abated	253726	NOV - Notice of Violation	24/12/2009	15/01/2014
26/01/2010	CRCTD - Corrected/Abated	253765	NOV - Notice of Violation	28/12/2009	26/01/2010
26/01/2010	CRCTD - Corrected/Abated	253765	NOV - Notice of Violation	28/12/2009	26/01/2010
16/03/2010	CRCTD - Corrected/Abated	254047	NOV - Notice of Violation	05/01/2010	16/03/2010
16/03/2010	CRCTD - Corrected/Abated	254047	NOV - Notice of Violation	05/01/2010	16/03/2010
30/08/2010	VACTD - Vacated				
03/03/2010	CRCTD - Corrected/Abated	254446	NOV - Notice of Violation	25/01/2010	03/03/2010
21/07/2010	CRCTD - Corrected/Abated	254718	NOV - Notice of Violation	02/02/2010	13/11/2014
21/07/2010	CRCTD - Corrected/Abated	254718	NOV - Notice of Violation	02/02/2010	13/11/2014
21/07/2010	CRCTD - Corrected/Abated	254718	NOV - Notice of Violation	02/02/2010	13/11/2014

23/02/2010	CRCTD - Corrected/Abated	254800	NOV - Notice of Violation	28/01/2010	23/02/2010
23/02/2010	CRCTD - Corrected/Abated	255750	NOV - Notice of Violation	16/02/2010	23/02/2010
16/03/2010	CRCTD - Corrected/Abated	255598	NOV - Notice of Violation	24/02/2010	16/03/2010
16/03/2010	CRCTD - Corrected/Abated	255598	NOV - Notice of Violation	24/02/2010	16/03/2010
21/07/2010	CRCTD - Corrected/Abated	255084	NOV - Notice of Violation	17/02/2010	21/07/2010
21/07/2010	CRCTD - Corrected/Abated	255084	NOV - Notice of Violation	17/02/2010	21/07/2010
27/04/2010	CRCTD - Corrected/Abated				
16/03/2010	CRCTD - Corrected/Abated	255598	NOV - Notice of Violation	24/02/2010	16/03/2010
15/06/2011	CRCTD - Corrected/Abated	271715	CACP - Consent Assessment of Civil Penalty	24/02/2011	14/06/2011
15/06/2011	CRCTD - Corrected/Abated	256161	NOV - Notice of Violation	15/03/2010	15/06/2011
15/06/2011	CRCTD - Corrected/Abated	271715	CACP - Consent Assessment of Civil Penalty	24/02/2011	14/06/2011
15/06/2011	CRCTD - Corrected/Abated	256161	NOV - Notice of Violation	15/03/2010	15/06/2011
27/04/2010	CRCTD - Corrected/Abated	256830	NOV - Notice of Violation	12/04/2010	27/04/2010
06/04/2012	CRCTD - Corrected/Abated				
26/04/2010	CRCTD - Corrected/Abated				
21/07/2010	CRCTD - Corrected/Abated	257508	NOV - Notice of Violation	05/05/2010	13/11/2014
21/07/2010	CRCTD - Corrected/Abated	257508	NOV - Notice of Violation	05/05/2010	13/11/2014
21/07/2010	CRCTD - Corrected/Abated	257508	NOV - Notice of Violation	05/05/2010	13/11/2014
03/06/2010	CRCTD - Corrected/Abated	258735	NOV - Notice of Violation	20/04/2010	03/06/2010
08/12/2010	CRCTD - Corrected/Abated	258748	NOV - Notice of Violation	27/05/2010	08/12/2010
08/12/2010	CRCTD - Corrected/Abated	271716	CACP - Consent Assessment of Civil Penalty	12/04/2011	14/06/2011
19/09/2012	CRCTD - Corrected/Abated	258461	NOV - Notice of Violation	28/05/2010	19/09/2012
19/09/2012	CRCTD - Corrected/Abated	258461	NOV - Notice of Violation	28/05/2010	19/09/2012
21/07/2010	CRCTD - Corrected/Abated	258465	NOV - Notice of Violation	28/05/2010	21/07/2010
21/07/2010	CRCTD - Corrected/Abated	258465	NOV - Notice of Violation	28/05/2010	21/07/2010
07/11/2011	CRCTD - Corrected/Abated	258463	NOV - Notice of Violation	28/05/2010	07/11/2011
07/11/2011	CRCTD - Corrected/Abated	258463	NOV - Notice of Violation	28/05/2010	07/11/2011
07/11/2011	CRCTD - Corrected/Abated	258463	NOV - Notice of Violation	28/05/2010	07/11/2011
26/08/2010	CRCTD - Corrected/Abated				
07/01/2013	CRCTD - Corrected/Abated				
25/01/2011	CRCTD - Corrected/Abated				
19/07/2010	CRCTD - Corrected/Abated	260344	NOV - Notice of Violation	09/07/2010	19/07/2010
15/07/2010	CRCTD - Corrected/Abated				
07/01/2013	CRCTD - Corrected/Abated				
15/11/2010	CRCTD - Corrected/Abated	261031	NOV - Notice of Violation	22/07/2010	31/08/2011
15/11/2010	CRCTD - Corrected/Abated	261031	NOV - Notice of Violation	22/07/2010	31/08/2011
15/11/2010	CRCTD - Corrected/Abated	261031	NOV - Notice of Violation	22/07/2010	31/08/2011
15/11/2010	CRCTD - Corrected/Abated	261031	NOV - Notice of Violation	22/07/2010	31/08/2011
03/12/2010	CRCTD - Corrected/Abated	261031	NOV - Notice of Violation	22/07/2010	31/08/2011

03/12/2010	CRCTD - Corrected/Abated	261031	NOV - Notice of Violation	22/07/2010	31/08/2011
07/01/2013	CRCTD - Corrected/Abated	261032	NOV - Notice of Violation	05/08/2010	
14/04/2011	CRCTD - Corrected/Abated				
14/04/2011	CRCTD - Corrected/Abated				
13/05/2011	ACO - Administrative Close Out	262453	NOV - Notice of Violation	07/09/2010	13/05/2011
07/01/2013	CRCTD - Corrected/Abated	265522	NOV - Notice of Violation	26/10/2010	
02/11/2010	CRCTD - Corrected/Abated				
02/11/2010	CRCTD - Corrected/Abated				
02/11/2010	CRCTD - Corrected/Abated				
27/12/2010	CRCTD - Corrected/Abated				
18/11/2010	CRCTD - Corrected/Abated				
27/12/2010	CRCTD - Corrected/Abated				
30/12/2010	CRCTD - Corrected/Abated				
08/12/2010	CRCTD - Corrected/Abated				
08/12/2010	CRCTD - Corrected/Abated				
03/12/2010	CRCTD - Corrected/Abated				
02/11/2010	CRCTD - Corrected/Abated				
08/12/2010	CRCTD - Corrected/Abated				
03/12/2010	CRCTD - Corrected/Abated				
03/12/2010	CRCTD - Corrected/Abated				
14/04/2011	CRCTD - Corrected/Abated				
14/04/2011	CRCTD - Corrected/Abated				
30/11/2010	UNRES - Not resolvable				
08/12/2010	CRCTD - Corrected/Abated				
03/03/2011	CRCTD - Corrected/Abated	266578	NOV - Notice of Violation	03/01/2011	03/03/2011

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25/01/2011	CRCTD - Corrected/Abated				

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04/08/2011	ACO - Administrative Close Out	266993	NOV - Notice of Violation	18/01/2011	04/08/2011

04/08/2011	ACO - Administrative Close Out	266993	NOV - Notice of Violation	18/01/2011	04/08/2011

31/01/2011	CRCTD - Corrected/Abated				
31/01/2011	CRCTD - Corrected/Abated				
07/01/2013	CRCTD - Corrected/Abated				
07/01/2013	CRCTD - Corrected/Abated				
04/01/2011	CRCTD - Corrected/Abated				
30/08/2011	CRCTD - Corrected/Abated				
13/04/2011	CRCTD - Corrected/Abated				
30/08/2011	CRCTD - Corrected/Abated	268408	NOV - Notice of Violation	08/03/2011	09/08/2011
09/08/2011	CRCTD - Corrected/Abated	268408	NOV - Notice of Violation	08/03/2011	09/08/2011
14/09/2012	CRCTD - Corrected/Abated	269180	NOV - Notice of Violation	16/02/2011	14/09/2012
14/03/2011	CRCTD - Corrected/Abated				
14/03/2011	CRCTD - Corrected/Abated				
30/08/2011	CRCTD - Corrected/Abated	269721	NOV - Notice of Violation	14/04/2011	30/08/2011
30/08/2011	CRCTD - Corrected/Abated	269721	NOV - Notice of Violation	14/04/2011	30/08/2011
09/05/2011	CRCTD - Corrected/Abated				
30/08/2011	CRCTD - Corrected/Abated	269988	NOV - Notice of Violation	21/04/2011	30/08/2011
30/08/2011	CRCTD - Corrected/Abated	269988	NOV - Notice of Violation	21/04/2011	30/08/2011
01/06/2011	CRCTD - Corrected/Abated				
01/06/2011	CRCTD - Corrected/Abated				
01/06/2011	CRCTD - Corrected/Abated				
01/06/2011	CRCTD - Corrected/Abated				
01/06/2011	CRCTD - Corrected/Abated				

01/06/2011	CRCTD - Corrected/Abated				
30/08/2011	CRCTD - Corrected/Abated				
17/01/2012	CRCTD - Corrected/Abated				
13/06/2011	CRCTD - Corrected/Abated				
17/06/2011	ACO - Administrative Close Out	272349	NOV - Notice of Violation	17/06/2011	21/11/2013
12/07/2011	CRCTD - Corrected/Abated				
19/09/2012	CRCTD - Corrected/Abated				
28/10/2011	CRCTD - Corrected/Abated	273363	NOV - Notice of Violation	04/07/2011	28/10/2011
28/10/2011	CRCTD - Corrected/Abated	280533	CACP - Consent Assessment of Civil Penalty	14/02/2012	14/02/2012
28/10/2011	CRCTD - Corrected/Abated	273363	NOV - Notice of Violation	04/07/2011	28/10/2011
28/10/2011	CRCTD - Corrected/Abated	280533	CACP - Consent Assessment of Civil Penalty	14/02/2012	14/02/2012
15/09/2011	CRCTD - Corrected/Abated				
15/09/2011	CRCTD - Corrected/Abated				
07/01/2013	CRCTD - Corrected/Abated				
26/05/2015	CRCTD - Corrected/Abated	277405	NOV - Notice of Violation	14/11/2011	26/05/2015
26/05/2015	CRCTD - Corrected/Abated	277404	NOV - Notice of Violation	14/11/2011	26/05/2015
20/01/2012	CRCTD - Corrected/Abated	278937	NOV - Notice of Violation	30/12/2011	20/01/2012
19/01/2012	CRCTD - Corrected/Abated	279927	NOV - Notice of Violation	20/01/2012	20/01/2012
19/01/2012	CRCTD - Corrected/Abated	279927	NOV - Notice of Violation	20/01/2012	20/01/2012
30/03/2012	CRCTD - Corrected/Abated				
30/03/2012	CRCTD - Corrected/Abated				
21/06/2012	CRCTD - Corrected/Abated	283344	NOV - Notice of Violation	03/05/2012	12/11/2014
21/06/2012	CRCTD - Corrected/Abated	283344	NOV - Notice of Violation	03/05/2012	12/11/2014
21/06/2012	CRCTD - Corrected/Abated	283344	NOV - Notice of Violation	03/05/2012	12/11/2014
11/05/2012	CRCTD - Corrected/Abated	283275	NOV - Notice of Violation	01/05/2012	11/05/2012
11/05/2012	CRCTD - Corrected/Abated	283275	NOV - Notice of Violation	01/05/2012	11/05/2012
11/05/2012	CRCTD - Corrected/Abated	283275	NOV - Notice of Violation	01/05/2012	11/05/2012
22/06/2012	CRCTD - Corrected/Abated	284572	NOV - Notice of Violation	07/06/2012	22/06/2012
30/01/2015	CRCTD - Corrected/Abated	285633	NOV - Notice of Violation	05/07/2012	30/01/2015
30/01/2015	CRCTD - Corrected/Abated	285633	NOV - Notice of Violation	05/07/2012	30/01/2015
30/01/2015	CRCTD - Corrected/Abated	285633	NOV - Notice of Violation	05/07/2012	30/01/2015
30/01/2015	CRCTD - Corrected/Abated	285633	NOV - Notice of Violation	05/07/2012	30/01/2015
30/01/2015	CRCTD - Corrected/Abated	285633	NOV - Notice of Violation	05/07/2012	30/01/2015
16/11/2012	ACO - Administrative Close Out	290515	NOV - Notice of Violation	16/11/2012	16/11/2012
16/11/2012	ACO - Administrative Close Out	290515	NOV - Notice of Violation	16/11/2012	16/11/2012
16/10/2012	CRCTD - Corrected/Abated				
16/10/2012	CRCTD - Corrected/Abated				
01/02/2013	CRCTD - Corrected/Abated				
08/02/2013	CRCTD - Corrected/Abated				
11/07/2013	CRCTD - Corrected/Abated	298135	NOV - Notice of Violation	30/05/2013	12/11/2014
11/07/2013	CRCTD - Corrected/Abated	298135	NOV - Notice of Violation	30/05/2013	12/11/2014
11/07/2013	CRCTD - Corrected/Abated	298135	NOV - Notice of Violation	30/05/2013	12/11/2014
05/08/2013	ACO - Administrative Close Out	297975	NOV - Notice of Violation	22/05/2013	05/08/2013
05/08/2013	ACO - Administrative Close Out	297975	NOV - Notice of Violation	22/05/2013	05/08/2013
30/09/2013	ACO - Administrative Close Out	299398	NOV - Notice of Violation	02/07/2013	02/10/2013
31/07/2013	CRCTD - Corrected/Abated				
31/07/2013	CRCTD - Corrected/Abated				
26/07/2013	SCHED - Compliance Schedule Agreed To				
26/07/2013	SCHED - Compliance Schedule Agreed To				
08/10/2013	ATE - Addressed Through Enforcement	300729	NOV - Notice of Violation	09/08/2013	12/04/2017
08/10/2013	ATE - Addressed Through Enforcement	300729	NOV - Notice of Violation	09/08/2013	12/04/2017
01/11/2013	ACO - Administrative Close Out	300742	NOV - Notice of Violation	07/08/2013	01/11/2013
01/11/2013	ACO - Administrative Close Out	300742	NOV - Notice of Violation	07/08/2013	01/11/2013

01/11/2013	ACO - Administrative Close Out	300742	NOV - Notice of Violation	07/08/2013	01/11/2013
24/03/2014	CRCTD - Corrected/Abated	304042	NOV - Notice of Violation	31/10/2013	24/03/2014
24/03/2014	CRCTD - Corrected/Abated	304042	NOV - Notice of Violation	31/10/2013	24/03/2014
26/02/2014	CRCTD - Corrected/Abated	306985	NOV - Notice of Violation	29/01/2014	12/04/2017
26/02/2014	CRCTD - Corrected/Abated	306985	NOV - Notice of Violation	29/01/2014	12/04/2017
29/08/2014	ATE - Addressed Through Enforcement	308640	NOV - Notice of Violation	06/03/2014	29/08/2014
29/08/2014	ATE - Addressed Through Enforcement	314665	CACP - Consent Assessment of Civil Penalty	29/08/2014	29/08/2014
09/04/2014	ACO - Administrative Close Out	310719	NOV - Notice of Violation	02/04/2014	09/04/2014
09/04/2014	ACO - Administrative Close Out	310719	NOV - Notice of Violation	02/04/2014	09/04/2014
09/04/2014	ACO - Administrative Close Out	310719	NOV - Notice of Violation	02/04/2014	09/04/2014
15/04/2014	ACO - Administrative Close Out	310741	NOV - Notice of Violation	15/04/2014	15/04/2014
15/04/2014	ACO - Administrative Close Out	310741	NOV - Notice of Violation	15/04/2014	15/04/2014
15/04/2014	ACO - Administrative Close Out	310741	NOV - Notice of Violation	15/04/2014	15/04/2014
29/05/2014	ACO - Administrative Close Out	311581	NOV - Notice of Violation	23/05/2014	27/08/2015
29/05/2014	ACO - Administrative Close Out	311581	NOV - Notice of Violation	23/05/2014	27/08/2015
29/05/2014	ACO - Administrative Close Out	311581	NOV - Notice of Violation	23/05/2014	27/08/2015
29/05/2014	ACO - Administrative Close Out	311581	NOV - Notice of Violation	23/05/2014	27/08/2015
29/05/2014	ACO - Administrative Close Out	311581	NOV - Notice of Violation	23/05/2014	27/08/2015
		312483	NOV - Notice of Violation	25/06/2014	
22/10/2014	ATE - Addressed Through Enforcement	314133	NOV - Notice of Violation	13/08/2014	03/06/2016
28/01/2015	CRCTD - Corrected/Abated	317084	NOV - Notice of Violation	05/11/2014	12/03/2015
28/01/2015	CRCTD - Corrected/Abated	317084	NOV - Notice of Violation	05/11/2014	12/03/2015
28/01/2015	CRCTD - Corrected/Abated	317084	NOV - Notice of Violation	05/11/2014	12/03/2015

		317500	NOV - Notice of Violation	17/11/2014	
		317500	NOV - Notice of Violation	17/11/2014	
		317500	NOV - Notice of Violation	17/11/2014	
		317500	NOV - Notice of Violation	17/11/2014	
		317500	NOV - Notice of Violation	17/11/2014	
		317500	NOV - Notice of Violation	17/11/2014	
22/05/2015	CRCTD - Corrected/Abated	317536	NOV - Notice of Violation	12/11/2014	22/05/2015
24/11/2014	CRCTD - Corrected/Abated	317701	NOV - Notice of Violation	24/11/2014	24/11/2014
24/11/2014	CRCTD - Corrected/Abated	317701	NOV - Notice of Violation	24/11/2014	24/11/2014
24/11/2014	CRCTD - Corrected/Abated	317701	NOV - Notice of Violation	24/11/2014	24/11/2014
24/11/2014	CRCTD - Corrected/Abated	317701	NOV - Notice of Violation	24/11/2014	24/11/2014
		319019	NOV - Notice of Violation	12/01/2015	
		319019	NOV - Notice of Violation	12/01/2015	
25/11/2014	CRCTD - Corrected/Abated				
13/01/2015	CRCTD - Corrected/Abated	318480	NOV - Notice of Violation	22/12/2014	13/01/2015
18/12/2014	CRCTD - Corrected/Abated				
27/03/2015	CRCTD - Corrected/Abated	320148	NOV - Notice of Violation	17/02/2015	27/03/2015
27/03/2015	CRCTD - Corrected/Abated	320148	NOV - Notice of Violation	17/02/2015	27/03/2015
27/03/2015	CRCTD - Corrected/Abated	320148	NOV - Notice of Violation	17/02/2015	27/03/2015
22/04/2015	CRCTD - Corrected/Abated	320960	NOV - Notice of Violation	04/03/2015	22/04/2015
22/04/2015	CRCTD - Corrected/Abated	320960	NOV - Notice of Violation	04/03/2015	22/04/2015
22/04/2015	CRCTD - Corrected/Abated	320960	NOV - Notice of Violation	04/03/2015	22/04/2015
15/04/2015	CRCTD - Corrected/Abated	321015	NOV - Notice of Violation	17/03/2015	15/04/2015
20/04/2015	ACO - Administrative Close Out	321140	NOV - Notice of Violation	23/03/2015	20/04/2015
20/04/2015	ACO - Administrative Close Out	321140	NOV - Notice of Violation	23/03/2015	20/04/2015
20/04/2015	ACO - Administrative Close Out	321140	NOV - Notice of Violation	23/03/2015	20/04/2015
20/04/2015	ACO - Administrative Close Out	321140	NOV - Notice of Violation	23/03/2015	20/04/2015
20/04/2015	ACO - Administrative Close Out	321140	NOV - Notice of Violation	23/03/2015	20/04/2015
15/05/2015	CRCTD - Corrected/Abated	321214	NOV - Notice of Violation	26/03/2015	15/05/2015
15/05/2015	CRCTD - Corrected/Abated	321214	NOV - Notice of Violation	26/03/2015	15/05/2015
09/09/2015	CRCTD - Corrected/Abated				
28/04/2015	CRCTD - Corrected/Abated				
28/04/2015	CRCTD - Corrected/Abated				
28/04/2015	CRCTD - Corrected/Abated				
14/09/2015	CRCTD - Corrected/Abated	322639	NOV - Notice of Violation	30/04/2015	14/09/2015
07/05/2015	CRCTD - Corrected/Abated				
01/12/2015	ATE - Addressed Through Enforcement	332161	CACP - Consent Assessment of Civil Penalty	01/12/2015	01/12/2015
01/12/2015	ATE - Addressed Through Enforcement	324054	NOV - Notice of Violation	03/06/2015	01/12/2015
01/12/2015	ATE - Addressed Through Enforcement	332161	CACP - Consent Assessment of Civil Penalty	01/12/2015	01/12/2015
01/12/2015	ATE - Addressed Through Enforcement	324054	NOV - Notice of Violation	03/06/2015	01/12/2015
01/12/2015	ATE - Addressed Through Enforcement	332161	CACP - Consent Assessment of Civil Penalty	01/12/2015	01/12/2015
01/12/2015	ATE - Addressed Through Enforcement	324054	NOV - Notice of Violation	03/06/2015	01/12/2015
01/12/2015	ATE - Addressed Through Enforcement	324054	NOV - Notice of Violation	03/06/2015	01/12/2015
01/12/2015	ATE - Addressed Through Enforcement	324054	NOV - Notice of Violation	03/06/2015	01/12/2015
01/12/2015	ATE - Addressed Through Enforcement	332161	CACP - Consent Assessment of Civil Penalty	01/12/2015	01/12/2015
01/12/2015	ATE - Addressed Through Enforcement	324054	NOV - Notice of Violation	03/06/2015	01/12/2015

01/12/2015	ATE - Addressed Through Enforcement	332161	CACP - Consent Assessment of Civil Penalty	01/12/2015	01/12/2015
01/12/2015	ATE - Addressed Through Enforcement	332161	CACP - Consent Assessment of Civil Penalty	01/12/2015	01/12/2015
01/12/2015	ATE - Addressed Through Enforcement	332161	CACP - Consent Assessment of Civil Penalty	01/12/2015	01/12/2015
09/07/2015	CRCTD - Corrected/Abated				
19/08/2015	CRCTD - Corrected/Abated				
14/05/2014	SCHED - Compliance Schedule Agreed To	342412	CACP - Consent Assessment of Civil Penalty	02/05/2016	02/05/2016
14/05/2014	SCHED - Compliance Schedule Agreed To	329960	NOV - Notice of Violation	23/04/2014	14/05/2014
14/05/2014	SCHED - Compliance Schedule Agreed To	329960	NOV - Notice of Violation	23/04/2014	14/05/2014
14/05/2014	SCHED - Compliance Schedule Agreed To	329960	NOV - Notice of Violation	23/04/2014	14/05/2014
14/05/2014	SCHED - Compliance Schedule Agreed To	342412	CACP - Consent Assessment of Civil Penalty	02/05/2016	02/05/2016
14/05/2014	SCHED - Compliance Schedule Agreed To	342412	CACP - Consent Assessment of Civil Penalty	02/05/2016	02/05/2016
20/11/2015	CRCTD - Corrected/Abated				
26/01/2016	CRCTD - Corrected/Abated	332852	NOV - Notice of Violation	18/12/2015	
26/01/2016	CRCTD - Corrected/Abated	332852	NOV - Notice of Violation	18/12/2015	
26/01/2016	CRCTD - Corrected/Abated	332852	NOV - Notice of Violation	18/12/2015	
		340690	NOV - Notice of Violation	11/03/2016	
		340690	NOV - Notice of Violation	11/03/2016	
		340690	NOV - Notice of Violation	11/03/2016	
21/03/2016	CRCTD - Corrected/Abated				
21/03/2016	CRCTD - Corrected/Abated				
02/05/2016	CRCTD - Corrected/Abated				
02/05/2016	CRCTD - Corrected/Abated				
09/06/2016	CRCTD - Corrected/Abated				
28/07/2016	CRCTD - Corrected/Abated	344655	NOV - Notice of Violation	06/07/2016	28/07/2016
28/07/2016	CRCTD - Corrected/Abated	344655	NOV - Notice of Violation	06/07/2016	28/07/2016
28/07/2016	CRCTD - Corrected/Abated	344655	NOV - Notice of Violation	06/07/2016	28/07/2016
28/07/2016	CRCTD - Corrected/Abated	344655	NOV - Notice of Violation	06/07/2016	28/07/2016

29/07/2016	CRCTD - Corrected/Abated	344814	NOV - Notice of Violation	13/07/2016	29/07/2016
29/07/2016	CRCTD - Corrected/Abated	344814	NOV - Notice of Violation	13/07/2016	29/07/2016
29/07/2016	CRCTD - Corrected/Abated	344814	NOV - Notice of Violation	13/07/2016	29/07/2016
29/07/2016	ATE - Addressed Through Enforcement	344832	NOV - Notice of Violation	06/07/2016	
29/07/2016	ATE - Addressed Through Enforcement	344832	NOV - Notice of Violation	06/07/2016	
29/07/2016	ATE - Addressed Through Enforcement	344832	NOV - Notice of Violation	06/07/2016	

12/10/2016 CRCTD - Corrected/Abated

12/10/2016 CRCTD - Corrected/Abated

27/10/2016 CRCTD - Corrected/Abated

27/10/2016 CRCTD - Corrected/Abated

27/10/2016 CRCTD - Corrected/Abated

14/09/2016 CRCTD - Corrected/Abated

14/09/2016 CRCTD - Corrected/Abated

17/11/2016 CRCTD - Corrected/Abated

17/11/2016	CRCTD - Corrected/Abated		
23/02/2017	CRCTD - Corrected/Abated	348993	NOV - Notice of Violation	30/11/2016
23/02/2017	CRCTD - Corrected/Abated	348993	NOV - Notice of Violation	30/11/2016
23/02/2017	CRCTD - Corrected/Abated	348993	NOV - Notice of Violation	30/11/2016
23/02/2017	CRCTD - Corrected/Abated	348993	NOV - Notice of Violation	30/11/2016
23/02/2017	CRCTD - Corrected/Abated	348993	NOV - Notice of Violation	30/11/2016

23/12/2016	CRCTD - Corrected/Abated		
		285932	NOV - Notice of Violation
		285932	NOV - Notice of Violation
		285932	NOV - Notice of Violation

		285932	NOV - Notice of Violation	16/07/2012	
		342673	NOV - Notice of Violation	14/04/2016	
		342672	NOV - Notice of Violation	14/04/2016	
		342670	NOV - Notice of Violation	14/04/2016	
		342669	NOV - Notice of Violation	14/04/2016	
		342655	NOV - Notice of Violation	14/04/2016	
28/03/2012	CRCTD - Corrected/Abated	304784	CACP - Consent Assessment of Civil Penalty	25/10/2013	25/10/2013
28/03/2012	CRCTD - Corrected/Abated	281907	NOV - Notice of Violation	21/03/2012	28/03/2012
04/05/2010	CRCTD - Corrected/Abated				
04/05/2010	CRCTD - Corrected/Abated				
16/07/2010	CRCTD - Corrected/Abated	256217	NOV - Notice of Violation	19/03/2010	29/04/2011
16/07/2010	CRCTD - Corrected/Abated	261726	CACP - Consent Assessment of Civil Penalty	11/04/2011	29/04/2011
16/07/2010	CRCTD - Corrected/Abated	256513	NOV - Notice of Violation	29/03/2010	29/04/2011
16/07/2010	CRCTD - Corrected/Abated	261726	CACP - Consent Assessment of Civil Penalty	11/04/2011	29/04/2011
27/07/2010	CRCTD - Corrected/Abated				
18/11/2010	CRCTD - Corrected/Abated	261818	NOV - Notice of Violation	24/08/2010	18/11/2010
18/11/2010	CRCTD - Corrected/Abated	261818	NOV - Notice of Violation	24/08/2010	18/11/2010
28/07/2011	CRCTD - Corrected/Abated				
28/07/2011	CRCTD - Corrected/Abated				
12/10/2011	CRCTD - Corrected/Abated				
28/07/2011	CRCTD - Corrected/Abated				
14/09/2012	ACO - Administrative Close Out				
17/02/2012	ACO - Administrative Close Out	279076	NOV - Notice of Violation	09/01/2012	17/02/2012
28/12/2012	ATE - Addressed Through Enforcement	291690	NOV - Notice of Violation	12/12/2012	07/05/2013
28/12/2012	ATE - Addressed Through Enforcement	297252	CACP - Consent Assessment of Civil Penalty	02/05/2013	07/05/2013
28/12/2012	ATE - Addressed Through Enforcement	291690	NOV - Notice of Violation	12/12/2012	07/05/2013
28/12/2012	ATE - Addressed Through Enforcement	297252	CACP - Consent Assessment of Civil Penalty	02/05/2013	07/05/2013
28/12/2012	ATE - Addressed Through Enforcement	297252	CACP - Consent Assessment of Civil Penalty	02/05/2013	07/05/2013
28/12/2012	ATE - Addressed Through Enforcement	291692	NOV - Notice of Violation	12/12/2012	07/05/2013
28/12/2012	ATE - Addressed Through Enforcement	297252	CACP - Consent Assessment of Civil Penalty	02/05/2013	07/05/2013
28/12/2012	ATE - Addressed Through Enforcement	291692	NOV - Notice of Violation	12/12/2012	07/05/2013
08/02/2005	CRCTD - Corrected/Abated	142173	NOV - Notice of Violation	28/04/2004	08/02/2005
07/11/2016	ACO - Administrative Close Out				
07/11/2016	ACO - Administrative Close Out				
07/11/2016	ACO - Administrative Close Out				
08/11/2016	ACO - Administrative Close Out				
08/11/2016	ACO - Administrative Close Out				
22/09/2014	CRCTD - Corrected/Abated	310307	NOV - Notice of Violation	17/04/2014	22/09/2014
12/07/2007	CRCTD - Corrected/Abated	195364	NOV - Notice of Violation	19/05/2005	12/07/2007
15/09/2015	ACO - Administrative Close Out	317720	NOV - Notice of Violation	19/11/2014	15/09/2015
15/09/2015	ACO - Administrative Close Out	317720	NOV - Notice of Violation	19/11/2014	15/09/2015
16/03/2005	CRCTD - Corrected/Abated	195221	NOV - Notice of Violation	15/03/2005	16/03/2005
12/09/2005	CRCTD - Corrected/Abated	200628	NOV - Notice of Violation	27/09/2005	27/09/2005
31/07/2006	CRCTD - Corrected/Abated	209207	NOV - Notice of Violation	15/06/2006	31/07/2006
31/07/2006	CRCTD - Corrected/Abated	209209	NOV - Notice of Violation	16/06/2006	31/07/2006
07/11/2006	CRCTD - Corrected/Abated	214394	NOV - Notice of Violation	07/11/2006	07/11/2006
13/03/2007	VACTD - Vacated	218919	NOV - Notice of Violation	14/03/2007	05/04/2007
10/01/2007	UNRES - Not resolvable	220533	CACP - Consent Assessment of Civil Penalty	05/04/2007	20/04/2007
12/06/2007	CRCTD - Corrected/Abated	221494	NOV - Notice of Violation	29/05/2007	12/06/2007
12/06/2007	CRCTD - Corrected/Abated	237215	CACP - Consent Assessment of Civil Penalty	20/08/2008	20/08/2008

29/08/2007	CRCTD - Corrected/Abated	224775	NOV - Notice of Violation	29/08/2007	29/08/2007
29/08/2007	CRCTD - Corrected/Abated	237215	CACP - Consent Assessment of Civil Penalty	20/08/2008	20/08/2008
13/10/2009	ACO - Administrative Close Out	230201	NOV - Notice of Violation	04/02/2008	13/10/2009
10/04/2008	CRCTD - Corrected/Abated	232445	NOV - Notice of Violation	07/04/2008	10/04/2008
10/04/2008	CRCTD - Corrected/Abated	237215	CACP - Consent Assessment of Civil Penalty	20/08/2008	20/08/2008
30/04/2008	CRCTD - Corrected/Abated	233094	NOV - Notice of Violation	25/04/2008	30/04/2008
30/04/2008	CRCTD - Corrected/Abated	237215	CACP - Consent Assessment of Civil Penalty	20/08/2008	20/08/2008
02/07/2008	CRCTD - Corrected/Abated	242057	CACP - Consent Assessment of Civil Penalty	23/01/2009	23/01/2009
02/07/2008	CRCTD - Corrected/Abated	233333	NOV - Notice of Violation	01/05/2008	02/07/2008
02/07/2008	CRCTD - Corrected/Abated	242057	CACP - Consent Assessment of Civil Penalty	23/01/2009	23/01/2009
02/07/2008	CRCTD - Corrected/Abated	233333	NOV - Notice of Violation	01/05/2008	02/07/2008
16/06/2008	CRCTD - Corrected/Abated	242057	CACP - Consent Assessment of Civil Penalty	23/01/2009	23/01/2009
16/06/2008	CRCTD - Corrected/Abated	233721	NOV - Notice of Violation	12/05/2008	16/06/2008
04/09/2008	CRCTD - Corrected/Abated	242057	CACP - Consent Assessment of Civil Penalty	23/01/2009	23/01/2009
04/09/2008	CRCTD - Corrected/Abated	234253	NOV - Notice of Violation	28/05/2008	04/09/2008
14/07/2008	CRCTD - Corrected/Abated	234813	NOV - Notice of Violation	16/06/2008	14/07/2008
14/07/2008	CRCTD - Corrected/Abated	242057	CACP - Consent Assessment of Civil Penalty	23/01/2009	23/01/2009
14/07/2008	CRCTD - Corrected/Abated	234818	NOV - Notice of Violation	16/06/2008	14/07/2008
14/07/2008	CRCTD - Corrected/Abated	242057	CACP - Consent Assessment of Civil Penalty	23/01/2009	23/01/2009
31/12/2008	CRCTD - Corrected/Abated	235026	NOV - Notice of Violation	19/06/2008	31/12/2008
31/12/2008	CRCTD - Corrected/Abated	242057	CACP - Consent Assessment of Civil Penalty	23/01/2009	23/01/2009
31/12/2008	CRCTD - Corrected/Abated	242057	CACP - Consent Assessment of Civil Penalty	23/01/2009	23/01/2009
31/12/2008	CRCTD - Corrected/Abated	235026	NOV - Notice of Violation	19/06/2008	31/12/2008
16/07/2008	CRCTD - Corrected/Abated	242057	CACP - Consent Assessment of Civil Penalty	23/01/2009	23/01/2009
16/07/2008	CRCTD - Corrected/Abated	235119	NOV - Notice of Violation	23/06/2008	16/07/2008
01/08/2008	CRCTD - Corrected/Abated	235311	NOV - Notice of Violation	27/06/2008	01/08/2008
01/08/2008	CRCTD - Corrected/Abated	242057	CACP - Consent Assessment of Civil Penalty	23/01/2009	23/01/2009
04/09/2008	CRCTD - Corrected/Abated	236267	NOV - Notice of Violation	25/07/2008	04/09/2008
04/09/2008	CRCTD - Corrected/Abated	242057	CACP - Consent Assessment of Civil Penalty	23/01/2009	23/01/2009
04/09/2008	CRCTD - Corrected/Abated	236267	NOV - Notice of Violation	25/07/2008	04/09/2008
04/09/2008	CRCTD - Corrected/Abated	242057	CACP - Consent Assessment of Civil Penalty	23/01/2009	23/01/2009
04/09/2008	CRCTD - Corrected/Abated	236267	NOV - Notice of Violation	25/07/2008	04/09/2008
04/09/2008	CRCTD - Corrected/Abated	242057	CACP - Consent Assessment of Civil Penalty	23/01/2009	23/01/2009
14/08/2008	CRCTD - Corrected/Abated	242057	CACP - Consent Assessment of Civil Penalty	23/01/2009	23/01/2009
14/08/2008	CRCTD - Corrected/Abated	236898	NOV - Notice of Violation	08/07/2008	14/08/2008
31/12/2008	CRCTD - Corrected/Abated	236946	NOV - Notice of Violation	12/08/2008	31/12/2008
31/12/2008	CRCTD - Corrected/Abated	242057	CACP - Consent Assessment of Civil Penalty	23/01/2009	23/01/2009
31/12/2008	CRCTD - Corrected/Abated	236946	NOV - Notice of Violation	12/08/2008	31/12/2008
31/12/2008	CRCTD - Corrected/Abated	242057	CACP - Consent Assessment of Civil Penalty	23/01/2009	23/01/2009
18/09/2008	CRCTD - Corrected/Abated	249374	CACP - Consent Assessment of Civil Penalty	24/08/2009	24/08/2009
18/09/2008	CRCTD - Corrected/Abated	237345	NOV - Notice of Violation	25/08/2008	18/09/2008
18/09/2008	CRCTD - Corrected/Abated	249374	CACP - Consent Assessment of Civil Penalty	24/08/2009	24/08/2009
18/09/2008	CRCTD - Corrected/Abated	237345	NOV - Notice of Violation	25/08/2008	18/09/2008
11/06/2009	CRCTD - Corrected/Abated	237652	NOV - Notice of Violation	02/09/2008	11/06/2009
11/06/2009	CRCTD - Corrected/Abated				
25/09/2008	CRCTD - Corrected/Abated	237812	NOV - Notice of Violation	05/09/2008	25/09/2008
25/09/2008	CRCTD - Corrected/Abated	249374	CACP - Consent Assessment of Civil Penalty	24/08/2009	24/08/2009
25/09/2008	CRCTD - Corrected/Abated	237812	NOV - Notice of Violation	05/09/2008	25/09/2008
25/09/2008	CRCTD - Corrected/Abated	249374	CACP - Consent Assessment of Civil Penalty	24/08/2009	24/08/2009
05/11/2008	CRCTD - Corrected/Abated	249374	CACP - Consent Assessment of Civil Penalty	24/08/2009	24/08/2009
05/11/2008	CRCTD - Corrected/Abated	237820	NOV - Notice of Violation	05/09/2008	05/11/2008

05/11/2008	CRCTD - Corrected/Abated	237820	NOV - Notice of Violation	05/09/2008	05/11/2008
05/11/2008	CRCTD - Corrected/Abated	249374	CACP - Consent Assessment of Civil Penalty	24/08/2009	24/08/2009
20/08/2008	CRCTD - Corrected/Abated	249374	CACP - Consent Assessment of Civil Penalty	24/08/2009	24/08/2009
20/08/2008	CRCTD - Corrected/Abated	238395	NOV - Notice of Violation	23/09/2008	23/09/2008
24/09/2008	CRCTD - Corrected/Abated	249374	CACP - Consent Assessment of Civil Penalty	24/08/2009	24/08/2009
24/09/2008	CRCTD - Corrected/Abated	238575	NOV - Notice of Violation	26/09/2008	26/09/2008
26/09/2008	CRCTD - Corrected/Abated	249374	CACP - Consent Assessment of Civil Penalty	24/08/2009	24/08/2009
26/09/2008	CRCTD - Corrected/Abated	238577	501 - 501 Conference/Enforcement Conference	26/09/2008	26/09/2008
05/11/2008	CRCTD - Corrected/Abated	238662	NOV - Notice of Violation	30/09/2008	05/11/2008
05/11/2008	CRCTD - Corrected/Abated	249374	CACP - Consent Assessment of Civil Penalty	24/08/2009	24/08/2009
05/11/2008	CRCTD - Corrected/Abated	249374	CACP - Consent Assessment of Civil Penalty	24/08/2009	24/08/2009
05/11/2008	CRCTD - Corrected/Abated	238662	NOV - Notice of Violation	30/09/2008	05/11/2008
12/11/2008	CRCTD - Corrected/Abated	238878	NOV - Notice of Violation	06/10/2008	12/11/2008
12/11/2008	CRCTD - Corrected/Abated	249374	CACP - Consent Assessment of Civil Penalty	24/08/2009	24/08/2009
12/11/2008	CRCTD - Corrected/Abated	238878	NOV - Notice of Violation	06/10/2008	12/11/2008
12/11/2008	CRCTD - Corrected/Abated	249374	CACP - Consent Assessment of Civil Penalty	24/08/2009	24/08/2009
12/11/2008	CRCTD - Corrected/Abated	238878	NOV - Notice of Violation	06/10/2008	12/11/2008
12/11/2008	CRCTD - Corrected/Abated	249374	CACP - Consent Assessment of Civil Penalty	24/08/2009	24/08/2009
30/10/2008	CRCTD - Corrected/Abated	238977	NOV - Notice of Violation	07/10/2008	30/10/2008
30/10/2008	CRCTD - Corrected/Abated	238976	NOV - Notice of Violation	07/10/2008	30/10/2008
30/10/2008	CRCTD - Corrected/Abated	249374	CACP - Consent Assessment of Civil Penalty	24/08/2009	24/08/2009
30/10/2008	CRCTD - Corrected/Abated	238976	NOV - Notice of Violation	07/10/2008	30/10/2008
30/10/2008	CRCTD - Corrected/Abated	238977	NOV - Notice of Violation	07/10/2008	30/10/2008
30/10/2008	CRCTD - Corrected/Abated	249374	CACP - Consent Assessment of Civil Penalty	24/08/2009	24/08/2009
30/10/2008	CRCTD - Corrected/Abated	249374	CACP - Consent Assessment of Civil Penalty	24/08/2009	24/08/2009
30/10/2008	CRCTD - Corrected/Abated	238977	NOV - Notice of Violation	07/10/2008	30/10/2008
30/10/2008	CRCTD - Corrected/Abated	249374	CACP - Consent Assessment of Civil Penalty	24/08/2009	24/08/2009
30/10/2008	CRCTD - Corrected/Abated	238977	NOV - Notice of Violation	07/10/2008	30/10/2008
30/10/2008	CRCTD - Corrected/Abated	249374	CACP - Consent Assessment of Civil Penalty	24/08/2009	24/08/2009
30/10/2008	CRCTD - Corrected/Abated	238977	NOV - Notice of Violation	07/10/2008	30/10/2008
14/11/2008	CRCTD - Corrected/Abated	238996	NOV - Notice of Violation	08/10/2008	14/11/2008
14/11/2008	CRCTD - Corrected/Abated	238996	NOV - Notice of Violation	08/10/2008	14/11/2008
19/06/2009	CRCTD - Corrected/Abated	241024	NOV - Notice of Violation	11/12/2008	19/06/2009
23/12/2008	CRCTD - Corrected/Abated	249374	CACP - Consent Assessment of Civil Penalty	24/08/2009	24/08/2009
23/12/2008	CRCTD - Corrected/Abated	241092	NOV - Notice of Violation	15/12/2008	23/12/2008
23/12/2008	CRCTD - Corrected/Abated	249374	CACP - Consent Assessment of Civil Penalty	24/08/2009	24/08/2009
23/12/2008	CRCTD - Corrected/Abated	241092	NOV - Notice of Violation	15/12/2008	23/12/2008
22/06/2009	CRCTD - Corrected/Abated	241405	NOV - Notice of Violation	23/12/2008	19/06/2009
09/02/2009	CRCTD - Corrected/Abated	241491	NOV - Notice of Violation	24/12/2008	09/02/2009
09/02/2009	CRCTD - Corrected/Abated	241491	NOV - Notice of Violation	24/12/2008	09/02/2009
09/02/2009	CRCTD - Corrected/Abated	241491	NOV - Notice of Violation	24/12/2008	09/02/2009
18/03/2009	CRCTD - Corrected/Abated	241808	NOV - Notice of Violation	08/01/2009	18/03/2009
11/06/2009	CRCTD - Corrected/Abated	263714	CACP - Consent Assessment of Civil Penalty	28/10/2010	28/10/2010
11/06/2009	CRCTD - Corrected/Abated	242277	NOV - Notice of Violation	30/01/2009	11/06/2009
21/01/2010	CRCTD - Corrected/Abated	242379	NOV - Notice of Violation	02/02/2009	21/01/2010
18/03/2009	CRCTD - Corrected/Abated	242733	NOV - Notice of Violation	11/02/2009	18/03/2009
18/03/2009	CRCTD - Corrected/Abated	242733	NOV - Notice of Violation	11/02/2009	18/03/2009
18/03/2009	CRCTD - Corrected/Abated	242733	NOV - Notice of Violation	11/02/2009	18/03/2009
19/05/2009	CRCTD - Corrected/Abated	263714	CACP - Consent Assessment of Civil Penalty	28/10/2010	28/10/2010
19/05/2009	CRCTD - Corrected/Abated	242782	NOV - Notice of Violation	10/02/2009	19/05/2009
30/03/2009	CRCTD - Corrected/Abated	263714	CACP - Consent Assessment of Civil Penalty	28/10/2010	28/10/2010
30/03/2009	CRCTD - Corrected/Abated	243545	NOV - Notice of Violation	09/03/2009	30/03/2009
30/03/2009	CRCTD - Corrected/Abated	263714	CACP - Consent Assessment of Civil Penalty	28/10/2010	28/10/2010
30/03/2009	CRCTD - Corrected/Abated	243545	NOV - Notice of Violation	09/03/2009	30/03/2009
07/04/2009	CRCTD - Corrected/Abated	243550	NOV - Notice of Violation	09/03/2009	07/04/2009
07/04/2009	CRCTD - Corrected/Abated	263714	CACP - Consent Assessment of Civil Penalty	28/10/2010	28/10/2010
07/04/2009	CRCTD - Corrected/Abated	243550	NOV - Notice of Violation	09/03/2009	07/04/2009
07/04/2009	CRCTD - Corrected/Abated	263714	CACP - Consent Assessment of Civil Penalty	28/10/2010	28/10/2010
05/05/2009	CRCTD - Corrected/Abated				

29/05/2009	CRCTD - Corrected/Abated	244902	NOV - Notice of Violation	14/04/2009	29/05/2009
29/05/2009	CRCTD - Corrected/Abated	263714	CACP - Consent Assessment of Civil Penalty	28/10/2010	28/10/2010
29/05/2009	CRCTD - Corrected/Abated	244902	NOV - Notice of Violation	14/04/2009	29/05/2009
29/05/2009	CRCTD - Corrected/Abated	263714	CACP - Consent Assessment of Civil Penalty	28/10/2010	28/10/2010
07/08/2009	CRCTD - Corrected/Abated	263714	CACP - Consent Assessment of Civil Penalty	28/10/2010	28/10/2010
07/08/2009	CRCTD - Corrected/Abated	246926	NOV - Notice of Violation	15/06/2009	07/08/2009
07/08/2009	CRCTD - Corrected/Abated	263714	CACP - Consent Assessment of Civil Penalty	28/10/2010	28/10/2010
07/08/2009	CRCTD - Corrected/Abated	246926	NOV - Notice of Violation	15/06/2009	07/08/2009
11/06/2009	CRCTD - Corrected/Abated				
11/06/2009	CRCTD - Corrected/Abated				
11/06/2009	CRCTD - Corrected/Abated				
07/08/2009	CRCTD - Corrected/Abated	247315	NOV - Notice of Violation	26/06/2009	07/08/2009
07/08/2009	CRCTD - Corrected/Abated	263714	CACP - Consent Assessment of Civil Penalty	28/10/2010	28/10/2010
17/08/2009	CRCTD - Corrected/Abated	249001	NOV - Notice of Violation	13/08/2009	17/08/2009
20/01/2010	CRCTD - Corrected/Abated				
14/08/2010	CRCTD - Corrected/Abated	261491	NOV - Notice of Violation	23/08/2010	14/08/2012
12/07/2010	CRCTD - Corrected/Abated	286283	CACP - Consent Assessment of Civil Penalty	23/07/2012	23/07/2012
12/07/2010	CRCTD - Corrected/Abated	281011	NOV - Notice of Violation	23/08/2010	23/08/2010
12/07/2010	CRCTD - Corrected/Abated	286283	CACP - Consent Assessment of Civil Penalty	23/07/2012	23/07/2012
12/07/2010	CRCTD - Corrected/Abated	281011	NOV - Notice of Violation	23/08/2010	23/08/2010
30/09/2011	CRCTD - Corrected/Abated	283306	NOV - Notice of Violation	20/09/2010	30/09/2011
30/09/2011	CRCTD - Corrected/Abated	286283	CACP - Consent Assessment of Civil Penalty	23/07/2012	23/07/2012
23/03/2011	CRCTD - Corrected/Abated	270442	CACP - Consent Assessment of Civil Penalty	11/05/2011	11/05/2011
23/03/2011	CRCTD - Corrected/Abated	266822	NOV - Notice of Violation	13/01/2011	23/03/2011
30/08/2011	CRCTD - Corrected/Abated	270648	NOV - Notice of Violation	18/05/2011	30/08/2011
30/08/2011	CRCTD - Corrected/Abated	270648	NOV - Notice of Violation	18/05/2011	30/08/2011
14/10/2011	CRCTD - Corrected/Abated	290510	CACP - Consent Assessment of Civil Penalty	14/11/2012	14/11/2012
14/10/2011	CRCTD - Corrected/Abated	282007	NOV - Notice of Violation	05/07/2011	14/10/2011
14/10/2011	CRCTD - Corrected/Abated	290510	CACP - Consent Assessment of Civil Penalty	14/11/2012	14/11/2012
14/10/2011	CRCTD - Corrected/Abated	282007	NOV - Notice of Violation	05/07/2011	14/10/2011
16/03/2012	CRCTD - Corrected/Abated	287392	CACP - Consent Assessment of Civil Penalty	14/08/2012	14/08/2012
16/03/2012	CRCTD - Corrected/Abated	274996	NOV - Notice of Violation	20/09/2011	16/03/2012
16/03/2012	CRCTD - Corrected/Abated	287392	CACP - Consent Assessment of Civil Penalty	14/08/2012	14/08/2012
16/03/2012	CRCTD - Corrected/Abated	274996	NOV - Notice of Violation	20/09/2011	16/03/2012
16/11/2011	CRCTD - Corrected/Abated	277799	NOV - Notice of Violation	05/12/2011	05/12/2011
16/11/2011	CRCTD - Corrected/Abated	277799	NOV - Notice of Violation	05/12/2011	05/12/2011
01/03/2013	CRCTD - Corrected/Abated	334042	CACP - Consent Assessment of Civil Penalty	01/02/2016	01/02/2016
01/03/2013	CRCTD - Corrected/Abated	295505	NOV - Notice of Violation	29/11/2011	01/02/2016

17/02/2012	CRCTD - Corrected/Abated	287950	CACP - Consent Assessment of Civil Penalty	29/08/2012	29/08/2012
17/02/2012	CRCTD - Corrected/Abated	279954	NOV - Notice of Violation	27/01/2012	17/05/2012
17/02/2012	CRCTD - Corrected/Abated	287950	CACP - Consent Assessment of Civil Penalty	29/08/2012	29/08/2012
17/02/2012	CRCTD - Corrected/Abated	279954	NOV - Notice of Violation	27/01/2012	17/05/2012
25/01/2012	CRCTD - Corrected/Abated				
16/03/2012	CRCTD - Corrected/Abated	287392	CACP - Consent Assessment of Civil Penalty	14/08/2012	14/08/2012
16/03/2012	CRCTD - Corrected/Abated	281049	NOV - Notice of Violation	05/03/2012	16/03/2012
16/03/2012	CRCTD - Corrected/Abated	287392	CACP - Consent Assessment of Civil Penalty	14/08/2012	14/08/2012
16/03/2012	CRCTD - Corrected/Abated	281049	NOV - Notice of Violation	05/03/2012	16/03/2012
06/07/2012	CRCTD - Corrected/Abated	295094	CACP - Consent Assessment of Civil Penalty	06/03/2013	06/03/2013
06/07/2012	CRCTD - Corrected/Abated	295094	CACP - Consent Assessment of Civil Penalty	06/03/2013	06/03/2013
06/07/2012	CRCTD - Corrected/Abated	295094	CACP - Consent Assessment of Civil Penalty	06/03/2013	06/03/2013
06/07/2012	CRCTD - Corrected/Abated	283278	NOV - Notice of Violation	01/05/2012	01/05/2012
18/09/2012	CRCTD - Corrected/Abated	294255	NOV - Notice of Violation	18/09/2012	18/09/2012
18/09/2012	CRCTD - Corrected/Abated	294256	CACP - Consent Assessment of Civil Penalty	19/02/2013	19/02/2013
25/04/2013	CRCTD - Corrected/Abated	308792	CACP - Consent Assessment of Civil Penalty	07/03/2014	07/03/2014
25/04/2013	CRCTD - Corrected/Abated	305978	NOV - Notice of Violation	11/03/2013	25/04/2013
29/04/2013	CRCTD - Corrected/Abated	306015	NOV - Notice of Violation	11/03/2013	29/04/2013
29/04/2013	CRCTD - Corrected/Abated	308792	CACP - Consent Assessment of Civil Penalty	07/03/2014	07/03/2014

13/08/2013	CRCTD - Corrected/Abated	295574	NOV - Notice of Violation	28/02/2013	13/08/2013
		295360	NOV - Notice of Violation	18/03/2013	
16/12/2013	CRCTD - Corrected/Abated	296738	NOV - Notice of Violation	13/04/2013	20/04/2015
		295360	NOV - Notice of Violation	18/03/2013	
14/05/2013	CRCTD - Corrected/Abated	297180	NOV - Notice of Violation	30/04/2013	14/05/2013
14/05/2013	CRCTD - Corrected/Abated	312493	CACP - Consent Assessment of Civil Penalty	05/06/2014	05/06/2014
30/07/2012	CRCTD - Corrected/Abated				

24/07/2013	CRCTD - Corrected/Abated	299879	NOV - Notice of Violation	05/06/2013	24/07/2013
24/07/2013	CRCTD - Corrected/Abated	299879	NOV - Notice of Violation	05/06/2013	24/07/2013
27/01/2014	CRCTD - Corrected/Abated	300209	NOV - Notice of Violation	29/07/2013	27/01/2014
02/10/2013	CRCTD - Corrected/Abated	300698	NOV - Notice of Violation	06/08/2013	02/10/2013
02/10/2013	CRCTD - Corrected/Abated	310747	CACP - Consent Assessment of Civil Penalty	30/04/2014	30/04/2014
26/02/2014	CRCTD - Corrected/Abated	304092	NOV - Notice of Violation	01/11/2013	26/02/2014
13/03/2014	CRCTD - Corrected/Abated	308609	NOV - Notice of Violation	13/03/2014	13/03/2014
14/03/2014	CRCTD - Corrected/Abated	332584	CACP - Consent Assessment of Civil Penalty	12/12/2015	12/12/2015
14/03/2014	CRCTD - Corrected/Abated	308611	NOV - Notice of Violation	13/03/2014	12/12/2015
14/03/2014	CRCTD - Corrected/Abated	332621	CACP - Consent Assessment of Civil Penalty	12/12/2015	12/12/2015
12/04/2014	CRCTD - Corrected/Abated	309706	NOV - Notice of Violation	14/04/2014	14/04/2014
26/05/2015	CRCTD - Corrected/Abated	309839	NOV - Notice of Violation	10/04/2014	
22/05/2014	CRCTD - Corrected/Abated	310639	NOV - Notice of Violation	01/05/2014	
22/05/2014	CRCTD - Corrected/Abated	310639	NOV - Notice of Violation	01/05/2014	
01/12/2014	CRCTD - Corrected/Abated	312100	NOV - Notice of Violation	12/06/2014	01/12/2014
03/11/2014	CRCTD - Corrected/Abated	312856	NOV - Notice of Violation	25/06/2014	08/12/2014
22/10/2014	CRCTD - Corrected/Abated	312764	NOV - Notice of Violation	17/06/2014	
24/09/2014	CRCTD - Corrected/Abated	312997	NOV - Notice of Violation	30/06/2014	
30/09/2014	CRCTD - Corrected/Abated	314157	NOV - Notice of Violation	14/08/2014	13/10/2015
06/04/2015	CRCTD - Corrected/Abated	328756	CACP - Consent Assessment of Civil Penalty	19/08/2015	19/08/2015
06/04/2015	CRCTD - Corrected/Abated	314687	NOV - Notice of Violation	02/09/2014	19/08/2015
10/09/2014	ATE - Addressed Through Enforcement	315144	ADORD - Administrative Order	10/09/2014	
10/09/2014	ATE - Addressed Through Enforcement	315144	ADORD - Administrative Order	10/09/2014	

15/07/2015	CRCTD - Corrected/Abated	315633	NOV - Notice of Violation	29/09/2014	
27/01/2016	CRCTD - Corrected/Abated	343819	CACP - Consent Assessment of Civil Penalty	14/06/2016	14/06/2016
27/01/2016	CRCTD - Corrected/Abated	318642	NOV - Notice of Violation	29/12/2014	14/06/2016
07/01/2015	ATE - Addressed Through Enforcement	332584	CACP - Consent Assessment of Civil Penalty	12/12/2015	12/12/2015
07/01/2015	ATE - Addressed Through Enforcement	332621	CACP - Consent Assessment of Civil Penalty	12/12/2015	12/12/2015
07/01/2015	ATE - Addressed Through Enforcement	318925	NOV - Notice of Violation	07/01/2015	12/12/2015
14/04/2015	CRCTD - Corrected/Abated	320802	NOV - Notice of Violation	04/03/2015	14/04/2015
14/04/2015	CRCTD - Corrected/Abated	320802	NOV - Notice of Violation	04/03/2015	14/04/2015
		320829	NOV - Notice of Violation	05/03/2015	
24/08/2015	CRCTD - Corrected/Abated	330619	CACP - Consent Assessment of Civil Penalty	19/10/2015	19/10/2015
24/08/2015	CRCTD - Corrected/Abated	321050	NOV - Notice of Violation	19/03/2015	19/10/2015
24/08/2015	CRCTD - Corrected/Abated	330619	CACP - Consent Assessment of Civil Penalty	19/10/2015	19/10/2015
24/08/2015	CRCTD - Corrected/Abated	321050	NOV - Notice of Violation	19/03/2015	19/10/2015
		322365	NOV - Notice of Violation	23/04/2015	
22/01/2016	CRCTD - Corrected/Abated	341057	CACP - Consent Assessment of Civil Penalty	25/03/2016	25/03/2016
22/01/2016	CRCTD - Corrected/Abated	324457	NOV - Notice of Violation	16/06/2015	25/03/2016
26/01/2016	CRCTD - Corrected/Abated	324462	NOV - Notice of Violation	16/06/2015	
27/10/2015	CRCTD - Corrected/Abated	324885	NOV - Notice of Violation	29/06/2015	04/11/2015

02/03/2017	CRCTD - Corrected/Abated	324903	NOV - Notice of Violation	23/06/2015
29/06/2015	CRCTD - Corrected/Abated			
22/09/2015	CRCTD - Corrected/Abated	325020	NOV - Notice of Violation	24/06/2015
		327801	NOV - Notice of Violation	27/07/2015
		327801	NOV - Notice of Violation	27/07/2015
		327801	NOV - Notice of Violation	27/07/2015
		328148	NOV - Notice of Violation	03/08/2015
		328148	NOV - Notice of Violation	03/08/2015
		328148	NOV - Notice of Violation	03/08/2015
		328148	NOV - Notice of Violation	03/08/2015

12/11/2015	CRCTD - Corrected/Abated	329729	NOV - Notice of Violation	10/09/2015		
02/03/2017	CRCTD - Corrected/Abated	329729	NOV - Notice of Violation	10/09/2015		
02/03/2017	CRCTD - Corrected/Abated	329729	NOV - Notice of Violation	10/09/2015		
02/03/2017	CRCTD - Corrected/Abated	329729	NOV - Notice of Violation	10/09/2015		
23/03/2016	CRCTD - Corrected/Abated	329729	NOV - Notice of Violation	10/09/2015		
23/03/2016	CRCTD - Corrected/Abated	329729	NOV - Notice of Violation	10/09/2015		
23/03/2016	CRCTD - Corrected/Abated	329729	NOV - Notice of Violation	10/09/2015		
02/03/2017	CRCTD - Corrected/Abated	329729	NOV - Notice of Violation	10/09/2015		
13/01/2016	CRCTD - Corrected/Abated	330622	NOV - Notice of Violation	16/10/2015	18/05/2016	
		331658	NOV - Notice of Violation	17/11/2015		
		331658	NOV - Notice of Violation	17/11/2015		
03/03/2016	CRCTD - Corrected/Abated	324462	NOV - Notice of Violation	16/06/2015		
03/03/2016	CRCTD - Corrected/Abated	324462	NOV - Notice of Violation	16/06/2015		
03/03/2016	CRCTD - Corrected/Abated	324462	NOV - Notice of Violation	16/06/2015		
01/02/2016	CRCTD - Corrected/Abated	332127	NOV - Notice of Violation	30/11/2015	01/02/2016	
		332179	NOV - Notice of Violation	01/12/2015		
		332179	NOV - Notice of Violation	01/12/2015		
		332179	NOV - Notice of Violation	01/12/2015		

11/01/2016	CRCTD - Corrected/Abated	332481	NOV - Notice of Violation	09/12/2015	07/07/2016
11/01/2016	CRCTD - Corrected/Abated	332481	NOV - Notice of Violation	09/12/2015	07/07/2016
11/01/2016	CRCTD - Corrected/Abated	344727	COA - Consent Order and Agreement	07/07/2016	
11/01/2016	CRCTD - Corrected/Abated	344727	COA - Consent Order and Agreement	07/07/2016	
11/01/2016	CRCTD - Corrected/Abated	344727	COA - Consent Order and Agreement	07/07/2016	
11/01/2016	CRCTD - Corrected/Abated	332486	NOV - Notice of Violation	09/12/2015	07/07/2016
11/01/2016	CRCTD - Corrected/Abated	332486	NOV - Notice of Violation	09/12/2015	07/07/2016

11/01/2016	CRCTD - Corrected/Abated	344727	COA - Consent Order and Agreement	07/07/2016	
07/09/2016	CRCTD - Corrected/Abated	334376	NOV - Notice of Violation	04/02/2016	09/11/2016
07/09/2016	CRCTD - Corrected/Abated	334376	NOV - Notice of Violation	04/02/2016	09/11/2016

		334569	NOV - Notice of Violation	16/02/2016	
10/03/2016	SCHED - Compliance Schedule Agreed To	334645	NOV - Notice of Violation	15/02/2016	
14/04/2016	CRCTD - Corrected/Abated	334688	NOV - Notice of Violation	19/02/2016	14/04/2016
14/04/2016	CRCTD - Corrected/Abated	334688	NOV - Notice of Violation	19/02/2016	14/04/2016
		340911	NOV - Notice of Violation	01/03/2016	
		340911	NOV - Notice of Violation	01/03/2016	
10/03/2016	CRCTD - Corrected/Abated	340507	NOV - Notice of Violation	01/03/2016	03/06/2016
07/07/2016	CRCTD - Corrected/Abated	341679	NOV - Notice of Violation	10/04/2016	07/07/2016
07/07/2016	CRCTD - Corrected/Abated	344727	COA - Consent Order and Agreement	07/07/2016	

07/07/2016	CRCTD - Corrected/Abated	341679	NOV - Notice of Violation	10/04/2016	07/07/2016
07/07/2016	CRCTD - Corrected/Abated	344727	COA - Consent Order and Agreement	07/07/2016	
07/07/2016	CRCTD - Corrected/Abated	341679	NOV - Notice of Violation	10/04/2016	07/07/2016
07/07/2016	CRCTD - Corrected/Abated	344727	COA - Consent Order and Agreement	07/07/2016	
07/07/2016	CRCTD - Corrected/Abated	341679	NOV - Notice of Violation	10/04/2016	07/07/2016
07/07/2016	CRCTD - Corrected/Abated	344727	COA - Consent Order and Agreement	07/07/2016	
07/07/2016	CRCTD - Corrected/Abated	341679	NOV - Notice of Violation	10/04/2016	07/07/2016
07/07/2016	CRCTD - Corrected/Abated	344727	COA - Consent Order and Agreement	07/07/2016	
07/07/2016	CRCTD - Corrected/Abated	341679	NOV - Notice of Violation	10/04/2016	07/07/2016
07/07/2016	CRCTD - Corrected/Abated	344727	COA - Consent Order and Agreement	07/07/2016	
07/07/2016	CRCTD - Corrected/Abated	341679	NOV - Notice of Violation	10/04/2016	07/07/2016
07/07/2016	CRCTD - Corrected/Abated	344727	COA - Consent Order and Agreement	07/07/2016	
07/07/2016	CRCTD - Corrected/Abated	341679	NOV - Notice of Violation	10/04/2016	07/07/2016
07/07/2016	CRCTD - Corrected/Abated	344727	COA - Consent Order and Agreement	07/07/2016	
07/07/2016	CRCTD - Corrected/Abated	344727	COA - Consent Order and Agreement	07/07/2016	
07/07/2016	CRCTD - Corrected/Abated	341679	NOV - Notice of Violation	10/04/2016	07/07/2016
07/07/2016	CRCTD - Corrected/Abated	341679	NOV - Notice of Violation	10/04/2016	07/07/2016
07/07/2016	CRCTD - Corrected/Abated	344727	COA - Consent Order and Agreement	07/07/2016	
07/07/2016	CRCTD - Corrected/Abated	344727	COA - Consent Order and Agreement	07/07/2016	
07/07/2016	CRCTD - Corrected/Abated	341679	NOV - Notice of Violation	10/04/2016	07/07/2016
07/07/2016	CRCTD - Corrected/Abated	344727	COA - Consent Order and Agreement	07/07/2016	
07/07/2016	CRCTD - Corrected/Abated	341679	NOV - Notice of Violation	10/04/2016	07/07/2016
07/07/2016	CRCTD - Corrected/Abated	341679	NOV - Notice of Violation	10/04/2016	07/07/2016
07/07/2016	CRCTD - Corrected/Abated	344727	COA - Consent Order and Agreement	07/07/2016	
07/07/2016	CRCTD - Corrected/Abated	341679	NOV - Notice of Violation	10/04/2016	07/07/2016
07/07/2016	CRCTD - Corrected/Abated	344727	COA - Consent Order and Agreement	07/07/2016	
07/07/2016	CRCTD - Corrected/Abated	344727	COA - Consent Order and Agreement	07/07/2016	
07/07/2016	CRCTD - Corrected/Abated	341679	NOV - Notice of Violation	10/04/2016	07/07/2016
07/07/2016	CRCTD - Corrected/Abated	344727	COA - Consent Order and Agreement	07/07/2016	
07/07/2016	CRCTD - Corrected/Abated	341679	NOV - Notice of Violation	10/04/2016	07/07/2016
07/07/2016	CRCTD - Corrected/Abated	344727	COA - Consent Order and Agreement	07/07/2016	

		342107	NOV - Notice of Violation	22/04/2016	

		342107	NOV - Notice of Violation	22/04/2016	

			342107	NOV - Notice of Violation	22/04/2016
			342107	NOV - Notice of Violation	22/04/2016
01/07/2016	CRCTD - Corrected/Abated		342213	NOV - Notice of Violation	27/04/2016	01/07/2016
01/07/2016	CRCTD - Corrected/Abated		342213	NOV - Notice of Violation	27/04/2016	01/07/2016
		Yes	342448	NOV - Notice of Violation	03/05/2016	
		Yes	342445	NOV - Notice of Violation	03/05/2016	
26/05/2016	CRCTD - Corrected/Abated		342554	NOV - Notice of Violation	03/05/2016	26/05/2016

		342557	NOV - Notice of Violation	04/05/2016
		342557	NOV - Notice of Violation	04/05/2016
		342557	NOV - Notice of Violation	04/05/2016
05/05/2016	CRCTD - Corrected/Abated	342557	NOV - Notice of Violation	04/05/2016
		342923	NOV - Notice of Violation	17/05/2016
		342923	NOV - Notice of Violation	17/05/2016
		342923	NOV - Notice of Violation	17/05/2016
13/06/2016	CRCTD - Corrected/Abated	343826	NOV - Notice of Violation	15/06/2016

13/06/2016	CRCTD - Corrected/Abated	343826	NOV - Notice of Violation	15/06/2016	
13/06/2016	CRCTD - Corrected/Abated	343826	NOV - Notice of Violation	15/06/2016	
13/06/2016	CRCTD - Corrected/Abated	343826	NOV - Notice of Violation	15/06/2016	
		343826	NOV - Notice of Violation	15/06/2016	
		343826	NOV - Notice of Violation	15/06/2016	
		343826	NOV - Notice of Violation	15/06/2016	
		343826	NOV - Notice of Violation	15/06/2016	
16/06/2016	CRCTD - Corrected/Abated	343826	NOV - Notice of Violation	15/06/2016	
16/06/2016	CRCTD - Corrected/Abated	344503	NOV - Notice of Violation	01/07/2016	01/07/2016
16/06/2016	CRCTD - Corrected/Abated	344503	NOV - Notice of Violation	01/07/2016	01/07/2016
27/07/2016	CRCTD - Corrected/Abated	344519	NOV - Notice of Violation	27/06/2016	12/09/2016

		344649	NOV - Notice of Violation	06/07/2016	
		344649	NOV - Notice of Violation	06/07/2016	
		344649	NOV - Notice of Violation	06/07/2016	
		344760	NOV - Notice of Violation	11/07/2016	
26/07/2016	CRCTD - Corrected/Abated	345545	NOV - Notice of Violation	25/07/2016	
26/07/2016	CRCTD - Corrected/Abated	345545	NOV - Notice of Violation	25/07/2016	
07/09/2016	CRCTD - Corrected/Abated	346275	NOV - Notice of Violation	10/08/2016	13/12/2016
07/09/2016	CRCTD - Corrected/Abated	349359	CACP - Consent Assessment of Civil Penalty	13/12/2016	13/12/2016
07/09/2016	CRCTD - Corrected/Abated	349359	CACP - Consent Assessment of Civil Penalty	13/12/2016	13/12/2016
07/09/2016	CRCTD - Corrected/Abated	346275	NOV - Notice of Violation	10/08/2016	13/12/2016
07/09/2016	CRCTD - Corrected/Abated	346301	NOV - Notice of Violation	24/08/2016	13/12/2016
07/09/2016	CRCTD - Corrected/Abated	346301	NOV - Notice of Violation	24/08/2016	13/12/2016
07/09/2016	CRCTD - Corrected/Abated	349359	CACP - Consent Assessment of Civil Penalty	13/12/2016	13/12/2016
07/09/2016	CRCTD - Corrected/Abated	349359	CACP - Consent Assessment of Civil Penalty	13/12/2016	13/12/2016
28/03/2017	CRCTD - Corrected/Abated	346842	NOV - Notice of Violation		
23/09/2016	CRCTD - Corrected/Abated	347054	NOV - Notice of Violation	13/09/2016	17/10/2016
23/09/2016	CRCTD - Corrected/Abated	347054	NOV - Notice of Violation	13/09/2016	17/10/2016
22/09/2016	CRCTD - Corrected/Abated				
22/09/2016	CRCTD - Corrected/Abated				
22/09/2016	CRCTD - Corrected/Abated				
22/09/2016	CRCTD - Corrected/Abated				
		348199	NOV - Notice of Violation	27/10/2016	
		348199	NOV - Notice of Violation	27/10/2016	
		348443	NOV - Notice of Violation	03/11/2016	
13/01/2017	CRCTD - Corrected/Abated	348935	NOV - Notice of Violation	28/11/2016	14/04/2017
13/01/2017	CRCTD - Corrected/Abated	348935	NOV - Notice of Violation	28/11/2016	14/04/2017
08/12/2016	CRCTD - Corrected/Abated	349200	NOV - Notice of Violation	05/12/2016	22/12/2016
13/02/2017	ATE - Addressed Through Enforcement	349520	NOV - Notice of Violation	19/12/2016	
		349640	NOV - Notice of Violation	23/12/2016	
23/01/2017	CRCTD - Corrected/Abated	351024	NOV - Notice of Violation	04/01/2017	23/01/2017

23/01/2017	CRCTD - Corrected/Abated	351024	NOV - Notice of Violation	04/01/2017	23/01/2017
		350306	NOV - Notice of Violation	29/12/2016	
		350312	NOV - Notice of Violation	29/12/2016	
		328007	NOV - Notice of Violation	20/07/2015	
		328007	NOV - Notice of Violation	20/07/2015	
		328007	NOV - Notice of Violation	20/07/2015	
12/04/2005	VACTD - Vacated	194768	NOV - Notice of Violation	07/04/2005	07/06/2005
07/09/2006	CRCTD - Corrected/Abated	211695	NOV - Notice of Violation	28/08/2006	07/09/2006
05/09/2007	CRCTD - Corrected/Abated	222894	NOV - Notice of Violation	10/07/2007	05/09/2007
21/12/2010	CRCTD - Corrected/Abated				
21/12/2010	CRCTD - Corrected/Abated				
17/01/2017	CRCTD - Corrected/Abated	312536	NOV - Notice of Violation	25/06/2014	17/01/2017
17/01/2017	CRCTD - Corrected/Abated	312536	NOV - Notice of Violation	25/06/2014	17/01/2017
17/01/2017	CRCTD - Corrected/Abated	312536	NOV - Notice of Violation	25/06/2014	17/01/2017
17/01/2017	CRCTD - Corrected/Abated	312536	NOV - Notice of Violation	25/06/2014	17/01/2017
17/01/2017	CRCTD - Corrected/Abated	312536	NOV - Notice of Violation	25/06/2014	17/01/2017
17/01/2017	CRCTD - Corrected/Abated	312536	NOV - Notice of Violation	25/06/2014	17/01/2017
17/01/2017	CRCTD - Corrected/Abated	312536	NOV - Notice of Violation	25/06/2014	17/01/2017
17/01/2017	CRCTD - Corrected/Abated	312536	NOV - Notice of Violation	25/06/2014	17/01/2017
		313607	NOV - Notice of Violation	28/07/2014	
		324056	NOV - Notice of Violation	18/05/2015	
		323334	NOV - Notice of Violation	18/05/2015	
		324056	NOV - Notice of Violation	18/05/2015	
		323331	NOV - Notice of Violation	18/05/2015	
23/07/2015	CRCTD - Corrected/Abated	327478	NOV - Notice of Violation	16/07/2015	23/07/2015
23/07/2015	CRCTD - Corrected/Abated	327478	NOV - Notice of Violation	16/07/2015	23/07/2015
23/07/2015	CRCTD - Corrected/Abated	327478	NOV - Notice of Violation	16/07/2015	23/07/2015
23/07/2015	CRCTD - Corrected/Abated	327478	NOV - Notice of Violation	16/07/2015	23/07/2015
		349747	NOV - Notice of Violation	16/12/2016	
		349748	NOV - Notice of Violation	16/12/2016	
05/11/2012	CRCTD - Corrected/Abated	286913	NOV - Notice of Violation	30/05/2012	23/02/2016
05/11/2012	CRCTD - Corrected/Abated	286913	NOV - Notice of Violation	30/05/2012	23/02/2016
05/11/2012	CRCTD - Corrected/Abated	286913	NOV - Notice of Violation	30/05/2012	23/02/2016
23/02/2016	CRCTD - Corrected/Abated	286913	NOV - Notice of Violation	30/05/2012	23/02/2016
05/11/2012	CRCTD - Corrected/Abated	286913	NOV - Notice of Violation	30/05/2012	23/02/2016
06/06/2007	CRCTD - Corrected/Abated				
24/10/2007	CRCTD - Corrected/Abated				
20/01/2009	VACTD - Vacated	224792	NOV - Notice of Violation	23/08/2007	20/01/2009
04/06/2008	CRCTD - Corrected/Abated				
06/07/2011	CRCTD - Corrected/Abated	265520	NOV - Notice of Violation	06/12/2010	06/07/2011
06/07/2011	CRCTD - Corrected/Abated	265520	NOV - Notice of Violation	06/12/2010	06/07/2011
06/07/2011	CRCTD - Corrected/Abated	265520	NOV - Notice of Violation	06/12/2010	06/07/2011
19/04/2011	CRCTD - Corrected/Abated				
30/11/2011	CRCTD - Corrected/Abated				

		323938	NOV - Notice of Violation	26/05/2015	
22/07/2015	CRCTD - Corrected/Abated	327569	NOV - Notice of Violation	18/12/2014	22/07/2015
22/07/2015	CRCTD - Corrected/Abated	327569	NOV - Notice of Violation	18/12/2014	22/07/2015
28/10/2015	CRCTD - Corrected/Abated	330555	NOV - Notice of Violation	19/10/2015	28/10/2015
28/10/2015	CRCTD - Corrected/Abated	330555	NOV - Notice of Violation	19/10/2015	28/10/2015
28/10/2015	CRCTD - Corrected/Abated	330555	NOV - Notice of Violation	19/10/2015	28/10/2015
28/10/2015	CRCTD - Corrected/Abated	330555	NOV - Notice of Violation	19/10/2015	28/10/2015
02/06/2010	CRCTD - Corrected/Abated	255353	NOV - Notice of Violation	23/02/2010	02/06/2010
		347488	NOV - Notice of Violation	29/09/2016	
		347488	NOV - Notice of Violation	29/09/2016	
		347488	NOV - Notice of Violation	29/09/2016	
22/06/2005	ACO - Administrative Close Out				
22/06/2005	ACO - Administrative Close Out				
19/01/2010	CRCTD - Corrected/Abated	254997	NOV - Notice of Violation	16/10/2009	19/01/2010
19/01/2010	CRCTD - Corrected/Abated	254997	NOV - Notice of Violation	16/10/2009	19/01/2010
20/02/2015	UNRES - Not resolvable				
01/05/2015	ACO - Administrative Close Out				
19/11/2015	ATE - Addressed Through Enforcement	330996	NOV - Notice of Violation	21/10/2015	24/12/2015
19/11/2015	ATE - Addressed Through Enforcement	330996	NOV - Notice of Violation	21/10/2015	24/12/2015
19/11/2015	ATE - Addressed Through Enforcement	333026	CACP - Consent Assessment of Civil Penalty	24/10/2015	24/12/2015
19/11/2015	ATE - Addressed Through Enforcement	333026	CACP - Consent Assessment of Civil Penalty	24/10/2015	24/12/2015
25/02/2016	CRCTD - Corrected/Abated	344735	COA - Consent Order and Agreement	07/07/2016	07/07/2016
25/02/2016	CRCTD - Corrected/Abated	344735	COA - Consent Order and Agreement	07/07/2016	07/07/2016
25/02/2016	CRCTD - Corrected/Abated	333219	NOV - Notice of Violation	04/01/2016	07/07/2016
25/02/2016	CRCTD - Corrected/Abated	333219	NOV - Notice of Violation	04/01/2016	07/07/2016
25/02/2016	CRCTD - Corrected/Abated	344735	COA - Consent Order and Agreement	07/07/2016	07/07/2016
25/02/2016	CRCTD - Corrected/Abated	333219	NOV - Notice of Violation	04/01/2016	07/07/2016

12/09/2016	CRCTD - Corrected/Abated		334143	NOV - Notice of Violation	03/02/2016	12/09/2016
12/09/2016	CRCTD - Corrected/Abated		334143	NOV - Notice of Violation	03/02/2016	12/09/2016
12/09/2016	CRCTD - Corrected/Abated		334143	NOV - Notice of Violation	03/02/2016	12/09/2016
12/09/2016	CRCTD - Corrected/Abated		334143	NOV - Notice of Violation	03/02/2016	12/09/2016
12/09/2016	CRCTD - Corrected/Abated		334143	NOV - Notice of Violation	03/02/2016	12/09/2016
07/07/2016	CRCTD - Corrected/Abated		341680	NOV - Notice of Violation	10/04/2016	07/07/2016
07/07/2016	CRCTD - Corrected/Abated		341680	NOV - Notice of Violation	10/04/2016	07/07/2016
07/07/2016	CRCTD - Corrected/Abated		341680	NOV - Notice of Violation	10/04/2016	07/07/2016
07/07/2016	CRCTD - Corrected/Abated		341680	NOV - Notice of Violation	10/04/2016	07/07/2016
07/07/2016	CRCTD - Corrected/Abated		341680	NOV - Notice of Violation	10/04/2016	07/07/2016
			347050	NOV - Notice of Violation	31/08/2016	
			347050	NOV - Notice of Violation	31/08/2016	
			348691	NOV - Notice of Violation	15/11/2016	
			348691	NOV - Notice of Violation	15/11/2016	
		Yes				
		Yes				
09/06/2015	ACO - Administrative Close Out					
20/05/2015	ACO - Administrative Close Out					
25/05/2001	CRCTD - Corrected/Abated		75340	NOV - Notice of Violation	24/05/2001	26/06/2001
09/11/2000	CRCTD - Corrected/Abated		68226	CACP - Consent Assessment of Civil Penalty	23/02/2001	21/03/2001
09/11/2000	CRCTD - Corrected/Abated		50035	NOV - Notice of Violation	30/03/2000	09/11/2000
11/04/2000	CRCTD - Corrected/Abated		50902	NOV - Notice of Violation	18/04/2000	18/04/2000
11/04/2000	CRCTD - Corrected/Abated		52283	CACP - Consent Assessment of Civil Penalty	06/06/2000	10/07/2000
11/04/2000	CRCTD - Corrected/Abated		53585	CACP - Consent Assessment of Civil Penalty	05/07/2000	07/11/2000
22/08/2000	CRCTD - Corrected/Abated		51894	NOV - Notice of Violation	26/07/2000	22/08/2000
22/08/2000	CRCTD - Corrected/Abated		68226	CACP - Consent Assessment of Civil Penalty	23/02/2001	21/03/2001
22/05/2001	CRCTD - Corrected/Abated					
20/11/2002	SCHED - Compliance Schedule Agreed To		87970	NOV - Notice of Violation	10/12/2001	20/10/2010

20/11/2002	SCHED - Compliance Schedule Agreed To	87629	NOV - Notice of Violation	20/11/2001	20/10/2010
19/12/2001	CRCTD - Corrected/Abated	87971	NOV - Notice of Violation	10/12/2001	18/10/2010
02/08/2002	CRCTD - Corrected/Abated	97434	NOV - Notice of Violation	02/07/2002	02/08/2002
20/11/2002	SCHED - Compliance Schedule Agreed To				
20/03/2003	CRCTD - Corrected/Abated	115402	NOV - Notice of Violation	17/03/2003	20/03/2003
16/09/2003	CRCTD - Corrected/Abated	198633	CACP - Consent Assessment of Civil Penalty	13/06/2005	06/07/2005
16/09/2003	CRCTD - Corrected/Abated	198633	CACP - Consent Assessment of Civil Penalty	13/06/2005	06/07/2005
16/09/2003	CRCTD - Corrected/Abated	119741	NOV - Notice of Violation	21/05/2003	16/09/2003
16/09/2003	CRCTD - Corrected/Abated	119741	NOV - Notice of Violation	21/05/2003	16/09/2003
16/09/2003	CRCTD - Corrected/Abated	119741	NOV - Notice of Violation	21/05/2003	16/09/2003
16/09/2003	CRCTD - Corrected/Abated	198633	CACP - Consent Assessment of Civil Penalty	13/06/2005	06/07/2005
16/09/2003	CRCTD - Corrected/Abated	119741	NOV - Notice of Violation	21/05/2003	16/09/2003
16/09/2003	CRCTD - Corrected/Abated	198633	CACP - Consent Assessment of Civil Penalty	13/06/2005	06/07/2005
14/04/2003	CRCTD - Corrected/Abated	119751	NOV - Notice of Violation	21/05/2003	21/05/2003
11/06/2003	CRCTD - Corrected/Abated	120627	NOV - Notice of Violation	05/06/2003	11/06/2003
17/12/2003	CRCTD - Corrected/Abated				
05/02/2004	CRCTD - Corrected/Abated	131017	NOV - Notice of Violation	09/01/2004	05/02/2004
14/07/2004	CRCTD - Corrected/Abated	136704	NOV - Notice of Violation	08/03/2004	14/07/2004
10/08/2004	CRCTD - Corrected/Abated	198633	CACP - Consent Assessment of Civil Penalty	13/06/2005	06/07/2005
10/08/2004	CRCTD - Corrected/Abated	145633	NOV - Notice of Violation	16/06/2004	10/08/2004
23/09/2004	CRCTD - Corrected/Abated	146412	NOV - Notice of Violation	16/06/2004	23/09/2004
24/08/2004	CRCTD - Corrected/Abated	198633	CACP - Consent Assessment of Civil Penalty	13/06/2005	06/07/2005
24/08/2004	CRCTD - Corrected/Abated	147503	NOV - Notice of Violation	16/07/2004	24/08/2004
24/08/2004	CRCTD - Corrected/Abated	147503	NOV - Notice of Violation	16/07/2004	24/08/2004
03/08/2004	CRCTD - Corrected/Abated	198633	CACP - Consent Assessment of Civil Penalty	13/06/2005	06/07/2005
03/08/2004	CRCTD - Corrected/Abated	164864	NOV - Notice of Violation	26/07/2004	03/08/2004
03/08/2004	CRCTD - Corrected/Abated	164864	NOV - Notice of Violation	26/07/2004	03/08/2004
19/04/2005	CRCTD - Corrected/Abated	198633	CACP - Consent Assessment of Civil Penalty	13/06/2005	06/07/2005
19/04/2005	CRCTD - Corrected/Abated	187981	NOV - Notice of Violation	23/03/2005	19/04/2005
08/02/2006	CRCTD - Corrected/Abated	202407	ADORD - Administrative Order	23/11/2005	08/02/2006
09/11/2006	CRCTD - Corrected/Abated	216682	NOV - Notice of Violation	21/11/2006	21/11/2006
18/07/2007	CRCTD - Corrected/Abated	221854	NOV - Notice of Violation	06/06/2007	18/07/2007
18/07/2007	CRCTD - Corrected/Abated	228590	CACP - Consent Assessment of Civil Penalty	15/11/2007	10/12/2007
		232384	ADORD - Administrative Order	27/03/2008	
21/07/2008	CRCTD - Corrected/Abated	236061	NOV - Notice of Violation	21/07/2008	21/07/2008
05/12/2008	CRCTD - Corrected/Abated	241982	CACP - Consent Assessment of Civil Penalty	20/01/2009	20/01/2009
05/12/2008	CRCTD - Corrected/Abated	239570	NOV - Notice of Violation	27/10/2008	05/12/2008
28/05/2009	CRCTD - Corrected/Abated	245452	NOV - Notice of Violation	28/04/2009	28/05/2009
28/05/2009	CRCTD - Corrected/Abated	249173	CACP - Consent Assessment of Civil Penalty	13/08/2009	13/08/2009
28/05/2009	CRCTD - Corrected/Abated	249173	CACP - Consent Assessment of Civil Penalty	13/08/2009	13/08/2009
28/05/2009	CRCTD - Corrected/Abated	245452	NOV - Notice of Violation	28/04/2009	28/05/2009
01/07/2009	CRCTD - Corrected/Abated	246688	NOV - Notice of Violation	04/06/2009	01/07/2009
01/07/2009	CRCTD - Corrected/Abated	246688	NOV - Notice of Violation	04/06/2009	01/07/2009
22/10/2009	CRCTD - Corrected/Abated	247385	NOV - Notice of Violation	29/06/2009	22/10/2009
29/01/2010	CRCTD - Corrected/Abated	252859	NOV - Notice of Violation	25/11/2009	29/01/2010
21/01/2010	CRCTD - Corrected/Abated				
05/07/2011	CRCTD - Corrected/Abated	265612	NOV - Notice of Violation	09/12/2010	05/07/2011
05/07/2011	CRCTD - Corrected/Abated	275477	CACP - Consent Assessment of Civil Penalty	03/10/2011	03/10/2011
05/07/2011	CRCTD - Corrected/Abated	275477	CACP - Consent Assessment of Civil Penalty	03/10/2011	03/10/2011
05/07/2011	CRCTD - Corrected/Abated	275477	CACP - Consent Assessment of Civil Penalty	03/10/2011	03/10/2011
05/07/2011	CRCTD - Corrected/Abated	265612	NOV - Notice of Violation	09/12/2010	05/07/2011

05/07/2011	CRCTD - Corrected/Abated	265612	NOV - Notice of Violation	09/12/2010	05/07/2011
15/08/2012	CRCTD - Corrected/Abated	270936	NOV - Notice of Violation	25/05/2011	15/08/2012
15/08/2012	CRCTD - Corrected/Abated	312724	CACP - Consent Assessment of Civil Penalty	05/06/2014	05/06/2014
10/06/2011	CRCTD - Corrected/Abated	271673	NOV - Notice of Violation	19/05/2011	10/06/2011
02/08/2011	CRCTD - Corrected/Abated	275476	CACP - Consent Assessment of Civil Penalty	03/10/2011	03/10/2011
02/08/2011	CRCTD - Corrected/Abated	275476	CACP - Consent Assessment of Civil Penalty	03/10/2011	03/10/2011
02/08/2011	CRCTD - Corrected/Abated	272367	NOV - Notice of Violation	05/07/2011	02/08/2011
02/08/2011	CRCTD - Corrected/Abated	272367	NOV - Notice of Violation	05/07/2011	02/08/2011
17/11/2011	CRCTD - Corrected/Abated	272528	NOV - Notice of Violation	14/07/2011	17/11/2011
17/11/2011	CRCTD - Corrected/Abated	279706	CACP - Consent Assessment of Civil Penalty	24/01/2012	24/01/2012
02/09/2011	CRCTD - Corrected/Abated	272531	NOV - Notice of Violation	14/07/2011	02/09/2011
07/07/2016	CRCTD - Corrected/Abated	344727	COA - Consent Order and Agreement	07/07/2016	
07/07/2016	CRCTD - Corrected/Abated	341679	NOV - Notice of Violation	10/04/2016	07/07/2016
09/12/2004	CRCTD - Corrected/Abated	199049	NOV - Notice of Violation	14/12/2004	14/12/2004
09/08/2005	CRCTD - Corrected/Abated	198670	NOV - Notice of Violation	25/02/2005	09/08/2005
14/07/2006	CRCTD - Corrected/Abated	210011	NOV - Notice of Violation	18/07/2006	18/07/2006
05/04/2007	UNRES - Not resolvable	213908	NOV - Notice of Violation	26/10/2006	05/04/2007
20/12/2006	CRCTD - Corrected/Abated	224843	CACP - Consent Assessment of Civil Penalty	03/08/2007	22/08/2007
20/12/2006	CRCTD - Corrected/Abated	215712	NOV - Notice of Violation	08/12/2006	20/12/2006
01/11/2014	CRCTD - Corrected/Abated	314836	NOV - Notice of Violation	08/09/2014	01/11/2014
		342529	NOV - Notice of Violation	04/05/2016	
		342529	NOV - Notice of Violation	04/05/2016	

		342529	NOV - Notice of Violation	04/05/2016	

		342529	NOV - Notice of Violation	04/05/2016	
14/08/2012	CRCTD - Corrected/Abated	287289	NOV - Notice of Violation	10/08/2012	14/08/2012
27/09/2012	CRCTD - Corrected/Abated	293392	CACP - Consent Assessment of Civil Penalty	15/01/2013	15/01/2013
27/09/2012	CRCTD - Corrected/Abated	287580	NOV - Notice of Violation	15/08/2012	27/09/2012
11/04/2016	CRCTD - Corrected/Abated	341352	NOV - Notice of Violation	01/04/2016	26/04/2016
11/04/2016	CRCTD - Corrected/Abated	349381	CACP - Consent Assessment of Civil Penalty	07/12/2016	07/12/2016
11/04/2016	CRCTD - Corrected/Abated	349381	CACP - Consent Assessment of Civil Penalty	07/12/2016	07/12/2016
11/04/2016	CRCTD - Corrected/Abated	349381	CACP - Consent Assessment of Civil Penalty	07/12/2016	07/12/2016
11/04/2016	CRCTD - Corrected/Abated	341352	NOV - Notice of Violation	01/04/2016	26/04/2016
11/04/2016	CRCTD - Corrected/Abated	341352	NOV - Notice of Violation	01/04/2016	26/04/2016
05/05/2016	CRCTD - Corrected/Abated				
03/10/2002	CRCTD - Corrected/Abated	101456	NOV - Notice of Violation	04/09/2002	03/07/2003

03/10/2002	CRCTD - Corrected/Abated	108173	CACP - Consent Assessment of Civil Penalty	17/01/2003	03/07/2003
03/10/2002	CRCTD - Corrected/Abated				
01/11/2002	CRCTD - Corrected/Abated				
03/10/2002	CRCTD - Corrected/Abated				
30/10/2001	CRCTD - Corrected/Abated	72771	NOV - Notice of Violation	16/05/2001	30/10/2001
01/11/2006	VACTD - Vacated	139827	NOV - Notice of Violation	05/04/2004	01/11/2006
01/11/2006	VACTD - Vacated	139827	NOV - Notice of Violation	05/04/2004	01/11/2006
01/11/2006	VACTD - Vacated	186839	CPA - Civil Penalty Assessment	12/10/2004	01/11/2006
13/06/2005	CRCTD - Corrected/Abated	166598	NOV - Notice of Violation	17/08/2004	13/06/2005
13/06/2005	CRCTD - Corrected/Abated	186839	CPA - Civil Penalty Assessment	12/10/2004	01/11/2006
01/11/2006	VACTD - Vacated	186839	CPA - Civil Penalty Assessment	12/10/2004	01/11/2006
26/06/2013	ACO - Administrative Close Out				
19/08/2011	ACO - Administrative Close Out	249689	NOV - Notice of Violation	28/08/2009	19/08/2011
24/02/2011					
21/06/2010	CRCTD - Corrected/Abated	271311	CACP - Consent Assessment of Civil Penalty	02/06/2011	02/06/2011
21/06/2010	CRCTD - Corrected/Abated	271310	NOV - Notice of Violation	13/05/2010	02/06/2011
08/11/2011	CRCTD - Corrected/Abated	275220	NOV - Notice of Violation	20/09/2011	30/11/2011
08/11/2011	CRCTD - Corrected/Abated	275220	NOV - Notice of Violation	20/09/2011	30/11/2011
12/12/2011	CRCTD - Corrected/Abated	276173	NOV - Notice of Violation	22/07/2011	18/07/2012
05/04/2012	CRCTD - Corrected/Abated	282832	NOV - Notice of Violation	06/01/2012	05/04/2012
23/12/2011	CRCTD - Corrected/Abated	285632	FDORD - Field Order	27/02/2012	05/04/2012
23/12/2011	CRCTD - Corrected/Abated	282832	NOV - Notice of Violation	06/01/2012	05/04/2012
05/04/2012	CRCTD - Corrected/Abated	285632	FDORD - Field Order	27/02/2012	05/04/2012
05/04/2012	CRCTD - Corrected/Abated	282832	NOV - Notice of Violation	06/01/2012	05/04/2012
12/03/2012	CRCTD - Corrected/Abated	280031	NOV - Notice of Violation	31/01/2012	12/03/2012
12/03/2012	CRCTD - Corrected/Abated	280031	NOV - Notice of Violation	31/01/2012	12/03/2012
20/03/2012	CRCTD - Corrected/Abated	280485	NOV - Notice of Violation	13/02/2012	12/03/2012
05/05/2015	ACO - Administrative Close Out	282823	NOV - Notice of Violation	07/03/2012	05/05/2015
05/05/2015	ACO - Administrative Close Out	282823	NOV - Notice of Violation	07/03/2012	05/05/2015
04/05/2015	ACO - Administrative Close Out	282823	NOV - Notice of Violation	07/03/2012	05/05/2015
04/05/2015	ACO - Administrative Close Out	282823	NOV - Notice of Violation	07/03/2012	05/05/2015
02/03/2012	CRCTD - Corrected/Abated	285632	FDORD - Field Order	27/02/2012	05/04/2012
02/03/2012	CRCTD - Corrected/Abated	282835	NOV - Notice of Violation	12/03/2012	05/04/2012
02/03/2012	CRCTD - Corrected/Abated	282835	NOV - Notice of Violation	12/03/2012	05/04/2012
02/03/2012	CRCTD - Corrected/Abated	285632	FDORD - Field Order	27/02/2012	05/04/2012
04/05/2015	ACO - Administrative Close Out	281946	NOV - Notice of Violation	22/03/2012	04/05/2015
04/05/2015	ACO - Administrative Close Out	281946	NOV - Notice of Violation	22/03/2012	04/05/2015
04/05/2015	ACO - Administrative Close Out	282837	NOV - Notice of Violation	23/04/2012	04/05/2015
04/05/2015	ACO - Administrative Close Out	282837	NOV - Notice of Violation	23/04/2012	04/05/2015
04/05/2015	ACO - Administrative Close Out	282837	NOV - Notice of Violation	23/04/2012	04/05/2015
27/10/2015	ACO - Administrative Close Out	285976	NOV - Notice of Violation	17/07/2012	27/10/2015
27/10/2015	ACO - Administrative Close Out	285976	NOV - Notice of Violation	17/07/2012	27/10/2015
23/06/2015	ACO - Administrative Close Out	296646	NOV - Notice of Violation	26/03/2013	23/06/2015
23/06/2015	ACO - Administrative Close Out	296646	NOV - Notice of Violation	26/03/2013	23/06/2015
19/11/2013	CRCTD - Corrected/Abated	317551	NOV - Notice of Violation	31/10/2013	19/11/2013
19/11/2013	CRCTD - Corrected/Abated	317544	NOV - Notice of Violation	31/10/2013	19/11/2013
19/11/2013	CRCTD - Corrected/Abated	317550	NOV - Notice of Violation	31/10/2013	19/11/2013
19/11/2013	CRCTD - Corrected/Abated	317563	NOV - Notice of Violation	31/10/2013	19/11/2013
19/11/2013	CRCTD - Corrected/Abated	317552	NOV - Notice of Violation	31/10/2013	19/11/2013
19/11/2013	CRCTD - Corrected/Abated	317562	NOV - Notice of Violation	31/10/2013	19/11/2013
16/06/2014	ATE - Addressed Through Enforcement	312176	ADORD - Administrative Order	16/06/2014	
16/06/2014	ATE - Addressed Through Enforcement	306553	NOV - Notice of Violation	13/01/2014	16/06/2014
16/06/2014	ATE - Addressed Through Enforcement	306553	NOV - Notice of Violation	13/01/2014	16/06/2014
16/06/2014	ATE - Addressed Through Enforcement	312176	ADORD - Administrative Order	16/06/2014	
16/06/2014	ATE - Addressed Through Enforcement	306553	NOV - Notice of Violation	13/01/2014	16/06/2014
16/06/2014	ATE - Addressed Through Enforcement	312176	ADORD - Administrative Order	16/06/2014	
16/06/2014	ATE - Addressed Through Enforcement	312176	ADORD - Administrative Order	16/06/2014	
16/06/2014	ATE - Addressed Through Enforcement	306553	NOV - Notice of Violation	13/01/2014	16/06/2014
27/10/2015	ACO - Administrative Close Out	308337	NOV - Notice of Violation	22/01/2014	27/10/2015

27/10/2015	ACO - Administrative Close Out	308337	NOV - Notice of Violation	22/01/2014	27/10/2015
27/10/2015	ACO - Administrative Close Out	308337	NOV - Notice of Violation	22/01/2014	27/10/2015
23/06/2015	ACO - Administrative Close Out	319906	NOV - Notice of Violation	22/01/2014	23/06/2015
23/06/2015	ACO - Administrative Close Out	319906	NOV - Notice of Violation	22/01/2014	23/06/2015

		315862	NOV - Notice of Violation	01/10/2014	

		322549	NOV - Notice of Violation	30/03/2015	
06/04/2006	CRCTD - Corrected/Abated	206518	NOV - Notice of Violation	05/04/2006	06/04/2006
05/12/2008	CRCTD - Corrected/Abated	239059	NOV - Notice of Violation	01/10/2008	05/12/2008
05/12/2008	CRCTD - Corrected/Abated	239059	NOV - Notice of Violation	01/10/2008	05/12/2008
04/02/2000	CRCTD - Corrected/Abated				
08/05/2000	CRCTD - Corrected/Abated	50091	NOV - Notice of Violation	05/04/2000	08/05/2000
22/02/2013	ACO - Administrative Close Out				
11/09/2002	CRCTD - Corrected/Abated	92622	NOV - Notice of Violation	13/03/2002	04/10/2010
11/09/2002	CRCTD - Corrected/Abated	92622	NOV - Notice of Violation	13/03/2002	04/10/2010
11/09/2002	CRCTD - Corrected/Abated	92622	NOV - Notice of Violation	13/03/2002	04/10/2010
17/09/2002	CRCTD - Corrected/Abated	101928	NOV - Notice of Violation	13/09/2002	17/09/2002
06/06/2006	ACO - Administrative Close Out	127181	ADORD - Administrative Order	15/10/2003	25/03/2004
06/06/2006	ACO - Administrative Close Out	139345	COA - Consent Order and Agreement	25/03/2004	06/06/2006
16/12/2010	VACTD - Vacated	139345	COA - Consent Order and Agreement	25/03/2004	06/06/2006
16/12/2010	VACTD - Vacated	103027	NOV - Notice of Violation	08/10/2002	16/12/2010
06/06/2006	ACO - Administrative Close Out	139345	COA - Consent Order and Agreement	25/03/2004	06/06/2006
06/06/2006	ACO - Administrative Close Out	139345	COA - Consent Order and Agreement	25/03/2004	06/06/2006
06/06/2006	ACO - Administrative Close Out	139345	COA - Consent Order and Agreement	25/03/2004	06/06/2006
06/06/2006	ACO - Administrative Close Out	139345	COA - Consent Order and Agreement	25/03/2004	06/06/2006
06/06/2006	ACO - Administrative Close Out	139345	COA - Consent Order and Agreement	25/03/2004	06/06/2006
06/06/2006	ACO - Administrative Close Out	139345	COA - Consent Order and Agreement	25/03/2004	06/06/2006
06/06/2006	ACO - Administrative Close Out	139345	COA - Consent Order and Agreement	25/03/2004	06/06/2006
06/06/2006	ACO - Administrative Close Out	127181	ADORD - Administrative Order	15/10/2003	25/03/2004
06/06/2006	ACO - Administrative Close Out	139345	COA - Consent Order and Agreement	25/03/2004	06/06/2006
06/06/2006	ACO - Administrative Close Out	127181	ADORD - Administrative Order	15/10/2003	25/03/2004
06/06/2006	ACO - Administrative Close Out	139345	COA - Consent Order and Agreement	25/03/2004	06/06/2006
06/06/2006	ACO - Administrative Close Out	139345	COA - Consent Order and Agreement	25/03/2004	06/06/2006
06/06/2006	ACO - Administrative Close Out	139345	COA - Consent Order and Agreement	25/03/2004	06/06/2006
06/06/2006	ACO - Administrative Close Out	139345	COA - Consent Order and Agreement	25/03/2004	06/06/2006
06/06/2006	ACO - Administrative Close Out	139345	COA - Consent Order and Agreement	25/03/2004	06/06/2006
06/06/2006	ACO - Administrative Close Out	127181	ADORD - Administrative Order	15/10/2003	25/03/2004
06/06/2006	ACO - Administrative Close Out	123589	NOV - Notice of Violation	04/08/2003	25/03/2004
06/06/2006	ACO - Administrative Close Out	139345	COA - Consent Order and Agreement	25/03/2004	06/06/2006
06/06/2006	ACO - Administrative Close Out	139345	COA - Consent Order and Agreement	25/03/2004	06/06/2006
06/06/2006	ACO - Administrative Close Out	123589	NOV - Notice of Violation	04/08/2003	25/03/2004
06/06/2006	ACO - Administrative Close Out	127181	ADORD - Administrative Order	15/10/2003	25/03/2004
06/06/2006	ACO - Administrative Close Out	127181	ADORD - Administrative Order	15/10/2003	25/03/2004
06/06/2006	ACO - Administrative Close Out	123589	NOV - Notice of Violation	04/08/2003	25/03/2004
06/06/2006	ACO - Administrative Close Out	123341	NOV - Notice of Violation	03/07/2003	06/06/2006
06/06/2006	ACO - Administrative Close Out	139345	COA - Consent Order and Agreement	25/03/2004	06/06/2006
06/06/2006	ACO - Administrative Close Out	123341	NOV - Notice of Violation	03/07/2003	06/06/2006
06/06/2006	ACO - Administrative Close Out	123589	NOV - Notice of Violation	04/08/2003	25/03/2004
06/06/2006	ACO - Administrative Close Out	139345	COA - Consent Order and Agreement	25/03/2004	06/06/2006
06/06/2006	ACO - Administrative Close Out	139345	COA - Consent Order and Agreement	25/03/2004	06/06/2006
06/06/2006	ACO - Administrative Close Out	123589	NOV - Notice of Violation	04/08/2003	25/03/2004
06/06/2006	ACO - Administrative Close Out	123589	NOV - Notice of Violation	04/08/2003	25/03/2004
06/06/2006	ACO - Administrative Close Out	127181	ADORD - Administrative Order	15/10/2003	25/03/2004
06/06/2006	ACO - Administrative Close Out	139345	COA - Consent Order and Agreement	25/03/2004	06/06/2006
06/06/2006	ACO - Administrative Close Out	127181	ADORD - Administrative Order	15/10/2003	25/03/2004
06/06/2006	ACO - Administrative Close Out	123589	NOV - Notice of Violation	04/08/2003	25/03/2004
06/06/2006	ACO - Administrative Close Out	139345	COA - Consent Order and Agreement	25/03/2004	06/06/2006
06/06/2006	ACO - Administrative Close Out	123589	NOV - Notice of Violation	04/08/2003	25/03/2004

06/06/2006	ACO - Administrative Close Out	139345	COA - Consent Order and Agreement	25/03/2004	06/06/2006
06/06/2006	ACO - Administrative Close Out	139345	COA - Consent Order and Agreement	25/03/2004	06/06/2006
06/06/2006	ACO - Administrative Close Out	127181	ADORD - Administrative Order	15/10/2003	25/03/2004
06/06/2006	ACO - Administrative Close Out	127181	ADORD - Administrative Order	15/10/2003	25/03/2004
06/06/2006	ACO - Administrative Close Out	139345	COA - Consent Order and Agreement	25/03/2004	06/06/2006
06/06/2006	ACO - Administrative Close Out	139345	COA - Consent Order and Agreement	25/03/2004	06/06/2006
06/06/2006	ACO - Administrative Close Out	127181	ADORD - Administrative Order	15/10/2003	25/03/2004
06/06/2006	ACO - Administrative Close Out	139345	COA - Consent Order and Agreement	25/03/2004	06/06/2006
06/06/2006	ACO - Administrative Close Out	139345	COA - Consent Order and Agreement	25/03/2004	06/06/2006
06/06/2006	ACO - Administrative Close Out	127181	ADORD - Administrative Order	15/10/2003	25/03/2004
06/06/2006	ACO - Administrative Close Out	127181	ADORD - Administrative Order	15/10/2003	25/03/2004
06/06/2006	ACO - Administrative Close Out	139345	COA - Consent Order and Agreement	25/03/2004	06/06/2006
06/06/2006	ACO - Administrative Close Out	139345	COA - Consent Order and Agreement	25/03/2004	06/06/2006
06/06/2006	ACO - Administrative Close Out	139345	COA - Consent Order and Agreement	25/03/2004	06/06/2006
13/03/2013	ACO - Administrative Close Out				
13/03/2013	ACO - Administrative Close Out				
27/07/2015	ACO - Administrative Close Out				
10/06/2007	CRCTD - Corrected/Abated	223326	NOV - Notice of Violation	06/07/2007	18/01/2011
22/02/2013	ACO - Administrative Close Out				
22/02/2013	ACO - Administrative Close Out				
22/02/2013	ACO - Administrative Close Out				
22/02/2013	ACO - Administrative Close Out				
22/02/2013	ACO - Administrative Close Out				
22/02/2013	ACO - Administrative Close Out				
22/02/2013	ACO - Administrative Close Out				
08/01/2014	CRCTD - Corrected/Abated	299378	NOV - Notice of Violation	01/07/2013	08/01/2014
06/01/2015	CRCTD - Corrected/Abated	314295	NOV - Notice of Violation	12/08/2014	06/01/2015
06/01/2015	CRCTD - Corrected/Abated	314295	NOV - Notice of Violation	12/08/2014	06/01/2015
17/07/2014	CRCTD - Corrected/Abated	312799	NOV - Notice of Violation	30/06/2014	17/07/2014
17/07/2014	CRCTD - Corrected/Abated	312799	NOV - Notice of Violation	30/06/2014	17/07/2014
04/05/2015	ACO - Administrative Close Out				
23/11/2011	CRCTD - Corrected/Abated				
23/11/2011	CRCTD - Corrected/Abated				
16/05/2013	CRCTD - Corrected/Abated				
07/07/2015	CRCTD - Corrected/Abated	323924	NOV - Notice of Violation	27/05/2015	20/07/2015
07/07/2015	CRCTD - Corrected/Abated	323924	NOV - Notice of Violation	27/05/2015	20/07/2015
07/07/2015	CRCTD - Corrected/Abated	323924	NOV - Notice of Violation	27/05/2015	20/07/2015
07/07/2015	CRCTD - Corrected/Abated	323924	NOV - Notice of Violation	27/05/2015	20/07/2015
07/07/2015	CRCTD - Corrected/Abated	323924	NOV - Notice of Violation	27/05/2015	20/07/2015
07/07/2015	CRCTD - Corrected/Abated	323924	NOV - Notice of Violation	27/05/2015	20/07/2015
07/07/2015	CRCTD - Corrected/Abated	323924	NOV - Notice of Violation	27/05/2015	20/07/2015
22/07/2015	CRCTD - Corrected/Abated	327571	NOV - Notice of Violation	18/12/2014	22/07/2015
22/07/2015	CRCTD - Corrected/Abated	327571	NOV - Notice of Violation	18/12/2014	22/07/2015
12/08/2010	CRCTD - Corrected/Abated	235047	NOV - Notice of Violation	19/06/2008	12/08/2010
28/03/2000	CRCTD - Corrected/Abated	48687	NOV - Notice of Violation	10/01/2000	28/03/2000
22/09/2000	CRCTD - Corrected/Abated	54499	NOV - Notice of Violation	20/09/2000	22/09/2000
22/09/2000	CRCTD - Corrected/Abated				
29/12/2000	CRCTD - Corrected/Abated				
17/07/2001	CRCTD - Corrected/Abated	79664	NOV - Notice of Violation	09/04/2001	17/07/2001
17/07/2001	CRCTD - Corrected/Abated	79663	CACP - Consent Assessment of Civil Penalty	09/04/2001	17/07/2001
17/07/2001	CRCTD - Corrected/Abated	79663	CACP - Consent Assessment of Civil Penalty	09/04/2001	17/07/2001
17/07/2001	CRCTD - Corrected/Abated	79664	NOV - Notice of Violation	09/04/2001	17/07/2001
27/08/2002	CRCTD - Corrected/Abated				
28/02/2003	CRCTD - Corrected/Abated	118308	CACP - Consent Assessment of Civil Penalty	10/04/2003	10/04/2003

28/02/2003	CRCTD - Corrected/Abated	110581	NOV - Notice of Violation	25/02/2003	28/02/2003
28/02/2003	CRCTD - Corrected/Abated	110581	NOV - Notice of Violation	25/02/2003	28/02/2003
28/02/2003	CRCTD - Corrected/Abated	118308	CACP - Consent Assessment of Civil Penalty	10/04/2003	10/04/2003
17/03/2003	CRCTD - Corrected/Abated				
06/06/2003	CRCTD - Corrected/Abated	119281	NOV - Notice of Violation	06/05/2003	09/05/2003
06/06/2003	CRCTD - Corrected/Abated	120572	NOV - Notice of Violation	07/05/2003	07/05/2003
06/06/2003	CRCTD - Corrected/Abated	120573	CACP - Consent Assessment of Civil Penalty	15/07/2003	15/07/2003
09/05/2003	CRCTD - Corrected/Abated	119281	NOV - Notice of Violation	06/05/2003	09/05/2003
09/05/2003	CRCTD - Corrected/Abated	119281	NOV - Notice of Violation	06/05/2003	09/05/2003
23/07/2003	CRCTD - Corrected/Abated	120023	NOV - Notice of Violation	13/05/2003	23/07/2003
14/01/2011	ACO - Administrative Close Out	120998	NOV - Notice of Violation	06/06/2003	14/01/2011
29/08/2003	CRCTD - Corrected/Abated	133532	NOV - Notice of Violation	23/07/2003	29/08/2003
12/11/2003	CRCTD - Corrected/Abated	128635	NOV - Notice of Violation	29/10/2003	12/11/2003
11/03/2004	CRCTD - Corrected/Abated	174771	COA - Consent Order and Agreement	15/10/2004	29/11/2005
11/03/2004	CRCTD - Corrected/Abated	131436	NOV - Notice of Violation	17/12/2003	15/10/2004
13/01/2004	CRCTD - Corrected/Abated	131436	NOV - Notice of Violation	17/12/2003	15/10/2004
13/01/2004	CRCTD - Corrected/Abated	174771	COA - Consent Order and Agreement	15/10/2004	29/11/2005
05/08/2004	CRCTD - Corrected/Abated	164897	NOV - Notice of Violation	22/07/2004	05/08/2004
28/07/2004	CRCTD - Corrected/Abated				
27/05/2005	CRCTD - Corrected/Abated	166716	NOV - Notice of Violation	10/08/2004	27/05/2005
21/09/2004	CRCTD - Corrected/Abated	169246	NOV - Notice of Violation	31/08/2004	21/09/2004
07/10/2004	CRCTD - Corrected/Abated	171673	NOV - Notice of Violation	05/10/2004	07/10/2004
27/01/2005	CRCTD - Corrected/Abated				
09/03/2005	CRCTD - Corrected/Abated	187568	NOV - Notice of Violation	18/02/2005	29/11/2005
29/11/2005	CRCTD - Corrected/Abated	198483	NOV - Notice of Violation	11/04/2005	29/11/2005
23/01/2006	CRCTD - Corrected/Abated				
29/11/2005	CRCTD - Corrected/Abated	190350	NOV - Notice of Violation	08/04/2005	29/11/2005
29/11/2005	CRCTD - Corrected/Abated	191675	NOV - Notice of Violation	25/04/2005	29/11/2005
29/11/2005	CRCTD - Corrected/Abated	192401	NOV - Notice of Violation	27/04/2005	29/11/2005
29/11/2005	CRCTD - Corrected/Abated	198479	NOV - Notice of Violation	02/05/2005	29/11/2005
29/11/2005	CRCTD - Corrected/Abated	193648	NOV - Notice of Violation	10/05/2005	29/11/2005
29/11/2005	CRCTD - Corrected/Abated	193648	NOV - Notice of Violation	10/05/2005	29/11/2005
29/11/2005	CRCTD - Corrected/Abated	193140	NOV - Notice of Violation	12/05/2005	29/11/2005
29/11/2005	CRCTD - Corrected/Abated	193140	NOV - Notice of Violation	12/05/2005	29/11/2005
03/06/2005	CRCTD - Corrected/Abated	193898	NOV - Notice of Violation	12/05/2005	29/11/2005
29/11/2005	CRCTD - Corrected/Abated	193896	NOV - Notice of Violation	12/05/2005	29/11/2005
29/11/2005	CRCTD - Corrected/Abated	195276	NOV - Notice of Violation	31/05/2005	29/11/2005
17/06/2005	CRCTD - Corrected/Abated	195377	NOV - Notice of Violation	27/05/2005	29/11/2005
17/06/2005	CRCTD - Corrected/Abated	195375	NOV - Notice of Violation	27/05/2005	29/11/2005
29/11/2005	CRCTD - Corrected/Abated	197528	NOV - Notice of Violation	30/06/2005	29/11/2005
09/02/2006	CRCTD - Corrected/Abated	211241	CACP - Consent Assessment of Civil Penalty	08/05/2006	08/05/2006
09/02/2006	CRCTD - Corrected/Abated	199208	NOV - Notice of Violation	05/08/2005	09/02/2006
27/03/2007	CRCTD - Corrected/Abated	219543	NOV - Notice of Violation	29/03/2007	29/03/2007
27/03/2007	CRCTD - Corrected/Abated	219543	NOV - Notice of Violation	29/03/2007	29/03/2007
18/07/2008	CRCTD - Corrected/Abated	232378	NOV - Notice of Violation	27/03/2008	18/07/2008
18/07/2008	CRCTD - Corrected/Abated	236085	CACP - Consent Assessment of Civil Penalty	19/06/2008	18/07/2008
18/07/2008	CRCTD - Corrected/Abated	236085	CACP - Consent Assessment of Civil Penalty	19/06/2008	18/07/2008
18/07/2008	CRCTD - Corrected/Abated	232378	NOV - Notice of Violation	27/03/2008	18/07/2008
05/03/2009	CRCTD - Corrected/Abated	243024	NOV - Notice of Violation	18/02/2009	05/03/2009
15/04/2010	CRCTD - Corrected/Abated	256526	NOV - Notice of Violation	29/03/2010	15/04/2010
29/06/2011	CRCTD - Corrected/Abated	271904	NOV - Notice of Violation	20/06/2011	29/06/2011
10/07/2014	CRCTD - Corrected/Abated	296640	NOV - Notice of Violation	15/04/2013	10/07/2014
21/07/2014	CRCTD - Corrected/Abated	305418	NOV - Notice of Violation	23/09/2013	21/07/2014
16/12/2015	CRCTD - Corrected/Abated	306282	NOV - Notice of Violation	06/01/2014	16/12/2015
		309941	NOV - Notice of Violation	08/04/2014	

04/06/2015	ACO - Administrative Close Out	311976	NOV - Notice of Violation	27/05/2014	04/06/2015
04/06/2015	ACO - Administrative Close Out	311976	NOV - Notice of Violation	27/05/2014	04/06/2015
04/06/2015	ACO - Administrative Close Out	311976	NOV - Notice of Violation	27/05/2014	04/06/2015
04/06/2015	ACO - Administrative Close Out	311976	NOV - Notice of Violation	27/05/2014	04/06/2015
20/11/2015	CRCTD - Corrected/Abated	296975	NOV - Notice of Violation	24/04/2013	20/11/2015
15/07/2014	CRCTD - Corrected/Abated	312837	NOV - Notice of Violation	30/06/2014	15/07/2014
30/04/2015	CRCTD - Corrected/Abated	314323	NOV - Notice of Violation	08/08/2014	30/04/2015
26/03/2015	CRCTD - Corrected/Abated	320527	NOV - Notice of Violation	18/02/2015	26/03/2015
11/08/2015	CRCTD - Corrected/Abated	323519	NOV - Notice of Violation	15/05/2015	11/08/2015
11/08/2015	CRCTD - Corrected/Abated	323519	NOV - Notice of Violation	15/05/2015	11/08/2015
		323521	NOV - Notice of Violation	15/05/2015	
11/08/2015	CRCTD - Corrected/Abated	324157	NOV - Notice of Violation	01/06/2015	11/08/2015
23/06/2015	ACO - Administrative Close Out	297971	NOV - Notice of Violation	31/01/2013	23/06/2015
23/06/2015	ACO - Administrative Close Out	297971	NOV - Notice of Violation	31/01/2013	23/06/2015
28/07/2015	CRCTD - Corrected/Abated	329167	NOV - Notice of Violation	21/04/2015	28/07/2015
28/07/2015	ATE - Addressed Through Enforcement	329167	NOV - Notice of Violation	21/04/2015	28/07/2015
28/07/2015	CRCTD - Corrected/Abated	329167	NOV - Notice of Violation	21/04/2015	28/07/2015
28/07/2015	CRCTD - Corrected/Abated	329167	NOV - Notice of Violation	21/04/2015	28/07/2015
28/07/2015	CRCTD - Corrected/Abated	329231	NOV - Notice of Violation	27/04/2015	08/09/2015
08/09/2015	CRCTD - Corrected/Abated	329231	NOV - Notice of Violation	27/04/2015	08/09/2015
28/07/2015	CRCTD - Corrected/Abated	329231	NOV - Notice of Violation	27/04/2015	08/09/2015
28/07/2015	CRCTD - Corrected/Abated	329231	NOV - Notice of Violation	27/04/2015	08/09/2015
17/08/2015	CRCTD - Corrected/Abated	329247	NOV - Notice of Violation	27/04/2015	08/09/2015
17/08/2015	CRCTD - Corrected/Abated	329247	NOV - Notice of Violation	27/04/2015	08/09/2015
17/08/2015	CRCTD - Corrected/Abated	329247	NOV - Notice of Violation	27/04/2015	08/09/2015
08/09/2015	CRCTD - Corrected/Abated	329247	NOV - Notice of Violation	27/04/2015	08/09/2015
28/07/2015	CRCTD - Corrected/Abated	329180	NOV - Notice of Violation	27/04/2015	02/09/2015
28/07/2015	CRCTD - Corrected/Abated	329180	NOV - Notice of Violation	27/04/2015	02/09/2015
28/07/2015	CRCTD - Corrected/Abated	329180	NOV - Notice of Violation	27/04/2015	02/09/2015
28/07/2015	CRCTD - Corrected/Abated	329180	NOV - Notice of Violation	27/04/2015	02/09/2015
17/08/2015	CRCTD - Corrected/Abated	329245	NOV - Notice of Violation	03/08/2015	17/08/2015
03/09/2015	ACO - Administrative Close Out	328613	NOV - Notice of Violation	13/08/2015	03/09/2015
16/08/2007	CRCTD - Corrected/Abated	223105	NOV - Notice of Violation	03/07/2007	16/08/2007
05/07/2011	CRCTD - Corrected/Abated	253593	NOV - Notice of Violation	08/12/2009	05/07/2011
30/06/2011	CRCTD - Corrected/Abated	253593	NOV - Notice of Violation	08/12/2009	05/07/2011
30/06/2011	CRCTD - Corrected/Abated	253593	NOV - Notice of Violation	08/12/2009	05/07/2011
05/07/2011	CRCTD - Corrected/Abated	253593	NOV - Notice of Violation	08/12/2009	05/07/2011
06/02/2012	CRCTD - Corrected/Abated				
06/02/2012	CRCTD - Corrected/Abated				
06/02/2012	CRCTD - Corrected/Abated				
06/02/2012	CRCTD - Corrected/Abated				
11/06/2012	CRCTD - Corrected/Abated				
11/06/2012	CRCTD - Corrected/Abated				
29/06/2015	CRCTD - Corrected/Abated	285867	NOV - Notice of Violation	04/06/2012	29/06/2015
29/06/2015	CRCTD - Corrected/Abated	285867	NOV - Notice of Violation	04/06/2012	29/06/2015
29/06/2015	CRCTD - Corrected/Abated	285867	NOV - Notice of Violation	04/06/2012	29/06/2015
17/09/2012	CRCTD - Corrected/Abated	293322	CACP - Consent Assessment of Civil Penalty	15/01/2013	15/01/2013
17/09/2012	CRCTD - Corrected/Abated	284923	NOV - Notice of Violation	13/06/2012	17/09/2012
17/09/2012	CRCTD - Corrected/Abated	293322	CACP - Consent Assessment of Civil Penalty	15/01/2013	15/01/2013
17/09/2012	CRCTD - Corrected/Abated	293322	CACP - Consent Assessment of Civil Penalty	15/01/2013	15/01/2013
17/09/2012	CRCTD - Corrected/Abated	284923	NOV - Notice of Violation	13/06/2012	17/09/2012
17/09/2012	CRCTD - Corrected/Abated	284923	NOV - Notice of Violation	13/06/2012	17/09/2012
29/06/2015	CRCTD - Corrected/Abated	285877	NOV - Notice of Violation	06/07/2012	29/06/2015
29/06/2015	CRCTD - Corrected/Abated	285877	NOV - Notice of Violation	06/07/2012	29/06/2015
29/06/2015	CRCTD - Corrected/Abated	285877	NOV - Notice of Violation	06/07/2012	29/06/2015
06/10/2015	CRCTD - Corrected/Abated	290656	NOV - Notice of Violation	09/10/2012	07/07/2016
06/10/2015	CRCTD - Corrected/Abated	290654	NOV - Notice of Violation	09/10/2012	07/07/2016
28/06/2013	CRCTD - Corrected/Abated	290761	NOV - Notice of Violation	16/11/2012	08/07/2013
28/06/2013	CRCTD - Corrected/Abated	301056	CACP - Consent Assessment of Civil Penalty	21/08/2013	21/08/2013

28/06/2013	CRCTD - Corrected/Abated	290761	NOV - Notice of Violation	16/11/2012	08/07/2013
28/06/2013	CRCTD - Corrected/Abated	301056	CACP - Consent Assessment of Civil Penalty	21/08/2013	21/08/2013
28/06/2013	CRCTD - Corrected/Abated	301056	CACP - Consent Assessment of Civil Penalty	21/08/2013	21/08/2013
28/06/2013	CRCTD - Corrected/Abated	290761	NOV - Notice of Violation	16/11/2012	08/07/2013
28/06/2013	CRCTD - Corrected/Abated	301056	CACP - Consent Assessment of Civil Penalty	21/08/2013	21/08/2013
28/06/2013	CRCTD - Corrected/Abated	290761	NOV - Notice of Violation	16/11/2012	08/07/2013
18/06/2013	CRCTD - Corrected/Abated	301056	CACP - Consent Assessment of Civil Penalty	21/08/2013	21/08/2013
18/06/2013	CRCTD - Corrected/Abated	290761	NOV - Notice of Violation	16/11/2012	08/07/2013
20/11/2012	CRCTD - Corrected/Abated	290888	NOV - Notice of Violation	26/11/2012	26/11/2012
28/06/2013	CRCTD - Corrected/Abated	301056	CACP - Consent Assessment of Civil Penalty	21/08/2013	21/08/2013
28/06/2013	CRCTD - Corrected/Abated	297790	NOV - Notice of Violation	17/05/2013	09/07/2013
28/06/2013	CRCTD - Corrected/Abated	301056	CACP - Consent Assessment of Civil Penalty	21/08/2013	21/08/2013
28/06/2013	CRCTD - Corrected/Abated	301056	CACP - Consent Assessment of Civil Penalty	21/08/2013	21/08/2013
28/06/2013	CRCTD - Corrected/Abated	297790	NOV - Notice of Violation	17/05/2013	09/07/2013
28/06/2013	CRCTD - Corrected/Abated	297790	NOV - Notice of Violation	17/05/2013	09/07/2013
28/06/2013	CRCTD - Corrected/Abated	297790	NOV - Notice of Violation	17/05/2013	09/07/2013
28/06/2013	CRCTD - Corrected/Abated	301056	CACP - Consent Assessment of Civil Penalty	21/08/2013	21/08/2013
28/06/2013	CRCTD - Corrected/Abated	297790	NOV - Notice of Violation	17/05/2013	09/07/2013
28/06/2013	CRCTD - Corrected/Abated	301056	CACP - Consent Assessment of Civil Penalty	21/08/2013	21/08/2013
10/12/2013	CRCTD - Corrected/Abated	309336	CACP - Consent Assessment of Civil Penalty	17/03/2014	17/03/2014
10/12/2013	CRCTD - Corrected/Abated	309336	CACP - Consent Assessment of Civil Penalty	17/03/2014	17/03/2014
10/12/2013	CRCTD - Corrected/Abated	300345	NOV - Notice of Violation	26/07/2013	10/12/2013
10/12/2013	CRCTD - Corrected/Abated	300345	NOV - Notice of Violation	26/07/2013	10/12/2013
10/12/2013	CRCTD - Corrected/Abated	309336	CACP - Consent Assessment of Civil Penalty	17/03/2014	17/03/2014
10/12/2013	CRCTD - Corrected/Abated	309336	CACP - Consent Assessment of Civil Penalty	17/03/2014	17/03/2014
10/12/2013	CRCTD - Corrected/Abated	300345	NOV - Notice of Violation	26/07/2013	10/12/2013
10/12/2013	CRCTD - Corrected/Abated	300345	NOV - Notice of Violation	26/07/2013	10/12/2013
25/03/2014	CRCTD - Corrected/Abated	311980	CACP - Consent Assessment of Civil Penalty	09/06/2014	09/06/2014
25/03/2014	CRCTD - Corrected/Abated	308739	NOV - Notice of Violation	14/03/2014	25/03/2014
25/03/2014	CRCTD - Corrected/Abated	311980	CACP - Consent Assessment of Civil Penalty	09/06/2014	09/06/2014
25/03/2014	CRCTD - Corrected/Abated	308739	NOV - Notice of Violation	14/03/2014	25/03/2014
21/11/2014	CRCTD - Corrected/Abated	317886	NOV - Notice of Violation	19/03/2014	21/11/2014
21/11/2014	CRCTD - Corrected/Abated	317886	NOV - Notice of Violation	19/03/2014	21/11/2014
25/03/2014	CRCTD - Corrected/Abated	311980	CACP - Consent Assessment of Civil Penalty	09/06/2014	09/06/2014
25/03/2014	CRCTD - Corrected/Abated	308739	NOV - Notice of Violation	14/03/2014	25/03/2014
		310714	NOV - Notice of Violation	28/04/2014	
		310720	NOV - Notice of Violation	28/04/2014	
		310718	NOV - Notice of Violation	28/04/2014	
07/07/2016	SPRCD - Superceded	322611	NOV - Notice of Violation	09/07/2014	07/07/2016
29/01/2015	CRCTD - Corrected/Abated	318433	NOV - Notice of Violation	18/12/2014	30/01/2015
29/01/2015	CRCTD - Corrected/Abated	329717	CACP - Consent Assessment of Civil Penalty	04/08/2015	04/08/2015
29/01/2015	CRCTD - Corrected/Abated	318433	NOV - Notice of Violation	18/12/2014	30/01/2015
29/01/2015	CRCTD - Corrected/Abated	329717	CACP - Consent Assessment of Civil Penalty	04/08/2015	04/08/2015
29/01/2015	CRCTD - Corrected/Abated	318433	NOV - Notice of Violation	18/12/2014	30/01/2015
29/01/2015	CRCTD - Corrected/Abated	329717	CACP - Consent Assessment of Civil Penalty	04/08/2015	04/08/2015
29/01/2015	CRCTD - Corrected/Abated	318433	NOV - Notice of Violation	18/12/2014	30/01/2015
29/01/2015	CRCTD - Corrected/Abated	329717	CACP - Consent Assessment of Civil Penalty	04/08/2015	04/08/2015
29/01/2015	CRCTD - Corrected/Abated	329717	CACP - Consent Assessment of Civil Penalty	04/08/2015	04/08/2015
29/01/2015	CRCTD - Corrected/Abated	329717	CACP - Consent Assessment of Civil Penalty	04/08/2015	04/08/2015
29/01/2015	CRCTD - Corrected/Abated	318433	NOV - Notice of Violation	18/12/2014	30/01/2015
29/01/2015	CRCTD - Corrected/Abated	318433	NOV - Notice of Violation	18/12/2014	30/01/2015
29/01/2015	CRCTD - Corrected/Abated	318433	NOV - Notice of Violation	18/12/2014	30/01/2015
29/01/2015	CRCTD - Corrected/Abated	329717	CACP - Consent Assessment of Civil Penalty	04/08/2015	04/08/2015
29/01/2015	CRCTD - Corrected/Abated	329717	CACP - Consent Assessment of Civil Penalty	04/08/2015	04/08/2015
29/01/2015	CRCTD - Corrected/Abated	318433	NOV - Notice of Violation	18/12/2014	30/01/2015
10/12/2001	CRCTD - Corrected/Abated	50692	NOV - Notice of Violation	30/03/2000	10/12/2001
10/12/2001	CRCTD - Corrected/Abated	50688	NOV - Notice of Violation	30/03/2000	10/12/2001
10/12/2001	CRCTD - Corrected/Abated	50688	NOV - Notice of Violation	30/03/2000	10/12/2001
10/12/2001	CRCTD - Corrected/Abated	50694	NOV - Notice of Violation	30/03/2000	10/12/2001

10/12/2001	CRCTD - Corrected/Abated	50694	NOV - Notice of Violation	30/03/2000	10/12/2001
28/02/2002	CRCTD - Corrected/Abated	50695	NOV - Notice of Violation	10/04/2000	28/02/2002
28/02/2002	CRCTD - Corrected/Abated	50697	NOV - Notice of Violation	10/04/2000	28/02/2002
06/03/2002	CRCTD - Corrected/Abated				
28/02/2002	CRCTD - Corrected/Abated	50698	NOV - Notice of Violation	10/04/2000	28/02/2002
28/02/2002	CRCTD - Corrected/Abated	50700	NOV - Notice of Violation	10/04/2000	28/02/2002
10/12/2001	CRCTD - Corrected/Abated	51280	NOV - Notice of Violation	25/05/2000	10/12/2001
10/12/2001	CRCTD - Corrected/Abated	51278	NOV - Notice of Violation	25/05/2000	10/12/2001
10/12/2001	CRCTD - Corrected/Abated				
10/12/2001	CRCTD - Corrected/Abated	54445	NOV - Notice of Violation	28/06/2000	10/12/2001
10/12/2001	CRCTD - Corrected/Abated	54445	NOV - Notice of Violation	28/06/2000	10/12/2001
10/12/2001	CRCTD - Corrected/Abated	54445	NOV - Notice of Violation	28/06/2000	10/12/2001
28/02/2002	CRCTD - Corrected/Abated	54492	NOV - Notice of Violation	10/08/2000	28/02/2002
28/02/2002	CRCTD - Corrected/Abated	54492	NOV - Notice of Violation	10/08/2000	28/02/2002
27/02/2002	CRCTD - Corrected/Abated	4477	NOV - Notice of Violation	01/07/1999	13/09/1999
27/02/2002	CRCTD - Corrected/Abated	4477	NOV - Notice of Violation	01/07/1999	13/09/1999
28/02/2002	CRCTD - Corrected/Abated	54490	NOV - Notice of Violation	10/08/2000	28/02/2002
10/12/2001	CRCTD - Corrected/Abated				
10/12/2001	CRCTD - Corrected/Abated	87166	NOV - Notice of Violation	18/01/2001	10/01/2002
10/12/2001	CRCTD - Corrected/Abated	87166	NOV - Notice of Violation	18/01/2001	10/01/2002
10/12/2001	CRCTD - Corrected/Abated	87166	NOV - Notice of Violation	18/01/2001	10/01/2002
10/12/2001	CRCTD - Corrected/Abated	87166	NOV - Notice of Violation	18/01/2001	10/01/2002
10/12/2001	CRCTD - Corrected/Abated	87166	NOV - Notice of Violation	18/01/2001	10/01/2002
10/12/2001	CRCTD - Corrected/Abated	87166	NOV - Notice of Violation	18/01/2001	10/01/2002
10/12/2001	CRCTD - Corrected/Abated	87166	NOV - Notice of Violation	18/01/2001	10/01/2002
27/01/2006	CRCTD - Corrected/Abated	204131	CACP - Consent Assessment of Civil Penalty	27/01/2006	27/01/2006
27/01/2006	CRCTD - Corrected/Abated	192293	NOV - Notice of Violation	26/04/2005	27/01/2006
27/01/2006	CRCTD - Corrected/Abated	204131	CACP - Consent Assessment of Civil Penalty	27/01/2006	27/01/2006
27/01/2006	CRCTD - Corrected/Abated	192293	NOV - Notice of Violation	26/04/2005	27/01/2006
27/01/2006	CRCTD - Corrected/Abated	204131	CACP - Consent Assessment of Civil Penalty	27/01/2006	27/01/2006
27/01/2006	CRCTD - Corrected/Abated	192293	NOV - Notice of Violation	26/04/2005	27/01/2006
21/07/2005	CRCTD - Corrected/Abated	199102	NOV - Notice of Violation	01/08/2005	27/01/2006
21/07/2005	CRCTD - Corrected/Abated	199102	NOV - Notice of Violation	01/08/2005	27/01/2006
21/07/2005	CRCTD - Corrected/Abated	199102	NOV - Notice of Violation	01/08/2005	27/01/2006
29/12/2005	CRCTD - Corrected/Abated	199102	NOV - Notice of Violation	01/08/2005	27/01/2006
21/06/2005	CRCTD - Corrected/Abated	199102	NOV - Notice of Violation	01/08/2005	27/01/2006
22/06/2005	CRCTD - Corrected/Abated	199102	NOV - Notice of Violation	01/08/2005	27/01/2006
21/07/2005	CRCTD - Corrected/Abated	199102	NOV - Notice of Violation	01/08/2005	27/01/2006
21/07/2005	CRCTD - Corrected/Abated	199102	NOV - Notice of Violation	01/08/2005	27/01/2006
27/01/2006	CRCTD - Corrected/Abated	199102	NOV - Notice of Violation	01/08/2005	27/01/2006
27/01/2006	CRCTD - Corrected/Abated	204131	CACP - Consent Assessment of Civil Penalty	27/01/2006	27/01/2006
27/01/2006	CRCTD - Corrected/Abated	199102	NOV - Notice of Violation	01/08/2005	27/01/2006
27/01/2006	CRCTD - Corrected/Abated	204131	CACP - Consent Assessment of Civil Penalty	27/01/2006	27/01/2006
03/09/2010	CRCTD - Corrected/Abated	262220	NOV - Notice of Violation	08/09/2010	08/09/2010
03/09/2010	CRCTD - Corrected/Abated	264562	CACP - Consent Assessment of Civil Penalty	18/11/2010	18/11/2010
03/09/2010	CRCTD - Corrected/Abated	262220	NOV - Notice of Violation	08/09/2010	08/09/2010
03/09/2010	CRCTD - Corrected/Abated	264562	CACP - Consent Assessment of Civil Penalty	18/11/2010	18/11/2010
20/08/2010	CRCTD - Corrected/Abated	262220	NOV - Notice of Violation	08/09/2010	08/09/2010
20/08/2010	CRCTD - Corrected/Abated	264562	CACP - Consent Assessment of Civil Penalty	18/11/2010	18/11/2010
20/08/2010	CRCTD - Corrected/Abated	262220	NOV - Notice of Violation	08/09/2010	08/09/2010
20/08/2010	CRCTD - Corrected/Abated	264562	CACP - Consent Assessment of Civil Penalty	18/11/2010	18/11/2010
03/09/2010	CRCTD - Corrected/Abated	264562	CACP - Consent Assessment of Civil Penalty	18/11/2010	18/11/2010
03/09/2010	CRCTD - Corrected/Abated	262220	NOV - Notice of Violation	08/09/2010	08/09/2010
03/09/2010	CRCTD - Corrected/Abated	264562	CACP - Consent Assessment of Civil Penalty	18/11/2010	18/11/2010
03/09/2010	CRCTD - Corrected/Abated	262220	NOV - Notice of Violation	08/09/2010	08/09/2010
12/08/2010	CRCTD - Corrected/Abated	264562	CACP - Consent Assessment of Civil Penalty	18/11/2010	18/11/2010
12/08/2010	CRCTD - Corrected/Abated	262220	NOV - Notice of Violation	08/09/2010	08/09/2010
03/09/2010	CRCTD - Corrected/Abated	264562	CACP - Consent Assessment of Civil Penalty	18/11/2010	18/11/2010
03/09/2010	CRCTD - Corrected/Abated	262220	NOV - Notice of Violation	08/09/2010	08/09/2010

03/09/2010	CRCTD - Corrected/Abated	264562	CACP - Consent Assessment of Civil Penalty	18/11/2010	18/11/2010
03/09/2010	CRCTD - Corrected/Abated	262220	NOV - Notice of Violation	08/09/2010	08/09/2010
01/03/2011	CRCTD - Corrected/Abated				
01/03/2011	CRCTD - Corrected/Abated				
10/03/2011	CRCTD - Corrected/Abated				
10/03/2011	CRCTD - Corrected/Abated				
15/02/2012	CRCTD - Corrected/Abated				
15/02/2012	CRCTD - Corrected/Abated				
26/12/2012	CRCTD - Corrected/Abated	287184	NOV - Notice of Violation	08/08/2012	26/12/2012
26/12/2012	CRCTD - Corrected/Abated	298262	CACP - Consent Assessment of Civil Penalty	03/06/2013	03/06/2013
26/12/2012	CRCTD - Corrected/Abated	298262	CACP - Consent Assessment of Civil Penalty	03/06/2013	03/06/2013
26/12/2012	CRCTD - Corrected/Abated	287184	NOV - Notice of Violation	08/08/2012	26/12/2012
09/02/2011	ACO - Administrative Close Out	196673	NOV - Notice of Violation	20/06/2005	09/10/2012
19/09/2000	CRCTD - Corrected/Abated	55591	NOV - Notice of Violation	03/10/2000	28/10/2000
11/10/2002	CRCTD - Corrected/Abated	55009	NOV - Notice of Violation	03/10/2000	11/10/2002
10/12/2002	CRCTD - Corrected/Abated	84804	NOV - Notice of Violation	08/11/2001	10/12/2002
10/12/2002	CRCTD - Corrected/Abated	84804	NOV - Notice of Violation	08/11/2001	10/12/2002
11/10/2002	CRCTD - Corrected/Abated	86534	NOV - Notice of Violation	17/12/2001	11/10/2002
05/09/2002	CRCTD - Corrected/Abated	96795	NOV - Notice of Violation	12/06/2002	05/09/2002
05/09/2002	CRCTD - Corrected/Abated	96795	NOV - Notice of Violation	12/06/2002	05/09/2002
10/12/2002	CRCTD - Corrected/Abated	98690	NOV - Notice of Violation	07/08/2002	10/12/2002
10/12/2002	CRCTD - Corrected/Abated	98690	NOV - Notice of Violation	07/08/2002	10/12/2002
01/02/2005	UNRES - Not resolvable	98701	NOV - Notice of Violation	07/08/2002	01/02/2005
24/10/2002	CRCTD - Corrected/Abated	101435	NOV - Notice of Violation	09/09/2002	24/10/2002
01/02/2005	UNRES - Not resolvable	125946	NOV - Notice of Violation	23/09/2003	01/02/2005
16/12/2004	CRCTD - Corrected/Abated	131056	NOV - Notice of Violation	09/12/2003	16/12/2004
01/02/2005	UNRES - Not resolvable				
10/01/2005	CRCTD - Corrected/Abated				
30/01/2006	CRCTD - Corrected/Abated				
07/12/2007	CRCTD - Corrected/Abated	224626	NOV - Notice of Violation	24/08/2007	28/04/2008
24/09/2007	CRCTD - Corrected/Abated	225911	NOV - Notice of Violation	01/10/2007	01/10/2007
29/11/2007	CRCTD - Corrected/Abated	226651	NOV - Notice of Violation	23/10/2007	29/11/2007
29/11/2007	CRCTD - Corrected/Abated	226654	NOV - Notice of Violation	23/10/2007	29/11/2007
29/11/2007	CRCTD - Corrected/Abated	226657	NOV - Notice of Violation	23/10/2007	29/11/2007
02/11/2007	CRCTD - Corrected/Abated	226948	NOV - Notice of Violation	30/10/2007	02/11/2007
05/03/2013	ACO - Administrative Close Out				
09/04/2008	CRCTD - Corrected/Abated	230721	NOV - Notice of Violation	13/02/2008	09/04/2008
21/04/2008	CRCTD - Corrected/Abated	235613	CACP - Consent Assessment of Civil Penalty	07/07/2008	07/07/2008
21/04/2008	CRCTD - Corrected/Abated	230947	NOV - Notice of Violation	26/02/2008	
21/04/2008	CRCTD - Corrected/Abated	231505	NOV - Notice of Violation	13/03/2008	
21/04/2008	CRCTD - Corrected/Abated	235613	CACP - Consent Assessment of Civil Penalty	07/07/2008	07/07/2008
28/04/2008	CRCTD - Corrected/Abated	231660	NOV - Notice of Violation	17/03/2008	28/04/2008
28/04/2008	CRCTD - Corrected/Abated	235613	CACP - Consent Assessment of Civil Penalty	07/07/2008	07/07/2008
07/05/2009	CRCTD - Corrected/Abated	233814	NOV - Notice of Violation	09/05/2008	07/05/2009
07/05/2009	CRCTD - Corrected/Abated	233813	NOV - Notice of Violation	09/05/2008	07/05/2009
29/04/2009	CRCTD - Corrected/Abated	233812	NOV - Notice of Violation	09/05/2008	29/04/2009
30/12/2008	CRCTD - Corrected/Abated	237049	NOV - Notice of Violation	15/08/2008	30/12/2008
30/12/2008	CRCTD - Corrected/Abated	244192	CACP - Consent Assessment of Civil Penalty	26/03/2009	26/03/2009
30/12/2008	CRCTD - Corrected/Abated	244192	CACP - Consent Assessment of Civil Penalty	26/03/2009	26/03/2009
30/12/2008	CRCTD - Corrected/Abated	237049	NOV - Notice of Violation	15/08/2008	30/12/2008
24/08/2009	CRCTD - Corrected/Abated	237658	NOV - Notice of Violation	02/09/2008	24/08/2009
26/06/2009	CRCTD - Corrected/Abated	237658	NOV - Notice of Violation	02/09/2008	24/08/2009
26/06/2009	CRCTD - Corrected/Abated	237658	NOV - Notice of Violation	02/09/2008	24/08/2009
26/06/2009	CRCTD - Corrected/Abated	237658	NOV - Notice of Violation	02/09/2008	24/08/2009
26/06/2009	CRCTD - Corrected/Abated	237658	NOV - Notice of Violation	02/09/2008	24/08/2009
26/06/2009	CRCTD - Corrected/Abated	237658	NOV - Notice of Violation	02/09/2008	24/08/2009
26/06/2009	CRCTD - Corrected/Abated	237658	NOV - Notice of Violation	02/09/2008	24/08/2009

26/06/2009	CRCTD - Corrected/Abated	237658	NOV - Notice of Violation	02/09/2008	24/08/2009
26/06/2013	ACO - Administrative Close Out				
26/06/2009	CRCTD - Corrected/Abated	237658	NOV - Notice of Violation	02/09/2008	24/08/2009
26/06/2009	CRCTD - Corrected/Abated	237658	NOV - Notice of Violation	02/09/2008	24/08/2009
15/04/2009	CRCTD - Corrected/Abated	240262	NOV - Notice of Violation	12/11/2008	15/04/2009
15/04/2009	CRCTD - Corrected/Abated	240267	NOV - Notice of Violation	12/11/2008	15/04/2009
15/04/2009	CRCTD - Corrected/Abated	257470	CACP - Consent Assessment of Civil Penalty	05/05/2010	05/05/2010
22/01/2010	CRCTD - Corrected/Abated	253783	CACP - Consent Assessment of Civil Penalty	22/01/2010	22/01/2010
22/01/2010	CRCTD - Corrected/Abated	253557	NOV - Notice of Violation	10/07/2009	22/01/2010
22/01/2010	CRCTD - Corrected/Abated	240568	NOV - Notice of Violation	17/11/2008	
26/06/2013	ACO - Administrative Close Out				
29/04/2009	CRCTD - Corrected/Abated	241733	NOV - Notice of Violation	30/12/2008	08/05/2009
07/05/2009	CRCTD - Corrected/Abated	241733	NOV - Notice of Violation	30/12/2008	08/05/2009
26/06/2013	ACO - Administrative Close Out				
26/06/2013	ACO - Administrative Close Out				
26/06/2013	ACO - Administrative Close Out				
26/06/2013	ACO - Administrative Close Out				
26/06/2013	ACO - Administrative Close Out				
07/05/2009	CRCTD - Corrected/Abated	241733	NOV - Notice of Violation	30/12/2008	08/05/2009
07/05/2009	CRCTD - Corrected/Abated	241733	NOV - Notice of Violation	30/12/2008	08/05/2009
07/05/2009	CRCTD - Corrected/Abated	241733	NOV - Notice of Violation	30/12/2008	08/05/2009
29/04/2009	CRCTD - Corrected/Abated				
15/04/2009	CRCTD - Corrected/Abated	246960	CACP - Consent Assessment of Civil Penalty	16/06/2009	16/06/2009
15/04/2009	CRCTD - Corrected/Abated	242133	NOV - Notice of Violation	23/01/2009	15/04/2009
22/01/2010	CRCTD - Corrected/Abated	253783	CACP - Consent Assessment of Civil Penalty	22/01/2010	22/01/2010
22/01/2010	CRCTD - Corrected/Abated	253557	NOV - Notice of Violation	10/07/2009	22/01/2010
22/01/2010	CRCTD - Corrected/Abated	242440	NOV - Notice of Violation	03/02/2009	
04/03/2010	CRCTD - Corrected/Abated	242934	NOV - Notice of Violation	11/02/2009	04/03/2010
26/06/2013	ACO - Administrative Close Out				
26/06/2013	ACO - Administrative Close Out				
26/06/2013	ACO - Administrative Close Out				
26/06/2013	ACO - Administrative Close Out				
15/10/2009	CRCTD - Corrected/Abated	243940	NOV - Notice of Violation	18/03/2009	15/10/2009
15/10/2009	CRCTD - Corrected/Abated	257470	CACP - Consent Assessment of Civil Penalty	05/05/2010	05/05/2010
15/10/2009	CRCTD - Corrected/Abated	257470	CACP - Consent Assessment of Civil Penalty	05/05/2010	05/05/2010
15/10/2009	CRCTD - Corrected/Abated	243940	NOV - Notice of Violation	18/03/2009	15/10/2009
28/07/2009	CRCTD - Corrected/Abated	246575	NOV - Notice of Violation	28/05/2009	26/08/2009
14/08/2009	CRCTD - Corrected/Abated	246575	NOV - Notice of Violation	28/05/2009	26/08/2009
22/01/2010	CRCTD - Corrected/Abated	253783	CACP - Consent Assessment of Civil Penalty	22/01/2010	22/01/2010
22/01/2010	CRCTD - Corrected/Abated	253557	NOV - Notice of Violation	10/07/2009	22/01/2010
22/01/2010	CRCTD - Corrected/Abated	253783	CACP - Consent Assessment of Civil Penalty	22/01/2010	22/01/2010

22/01/2010	CRCTD - Corrected/Abated	253555	NOV - Notice of Violation	10/07/2009	22/01/2010
22/01/2010	CRCTD - Corrected/Abated	253783	CACP - Consent Assessment of Civil Penalty	22/01/2010	22/01/2010
22/01/2010	CRCTD - Corrected/Abated	253557	NOV - Notice of Violation	10/07/2009	22/01/2010
26/06/2013	ACO - Administrative Close Out				
26/06/2013	ACO - Administrative Close Out				
24/08/2009	CRCTD - Corrected/Abated	237658	NOV - Notice of Violation	02/09/2008	24/08/2009
10/09/2009	CRCTD - Corrected/Abated				
17/11/2009	CRCTD - Corrected/Abated				
06/12/2010	CRCTD - Corrected/Abated	249822	NOV - Notice of Violation	31/08/2009	06/12/2010
06/12/2010	CRCTD - Corrected/Abated	249822	NOV - Notice of Violation	31/08/2009	06/12/2010
06/12/2010	CRCTD - Corrected/Abated	249822	NOV - Notice of Violation	31/08/2009	06/12/2010
24/09/2009	CRCTD - Corrected/Abated				
16/12/2010	CRCTD - Corrected/Abated	250696	NOV - Notice of Violation	28/09/2009	16/12/2010
16/12/2010	CRCTD - Corrected/Abated	250696	NOV - Notice of Violation	28/09/2009	16/12/2010
16/12/2010	CRCTD - Corrected/Abated	250696	NOV - Notice of Violation	28/09/2009	16/12/2010
16/12/2010	CRCTD - Corrected/Abated	250696	NOV - Notice of Violation	28/09/2009	16/12/2010
16/12/2010	CRCTD - Corrected/Abated	250696	NOV - Notice of Violation	28/09/2009	16/12/2010
02/11/2009	CRCTD - Corrected/Abated	251865	NOV - Notice of Violation	26/10/2009	02/11/2009
23/12/2009	CRCTD - Corrected/Abated	253423	NOV - Notice of Violation	07/12/2009	23/12/2009
23/12/2009	CRCTD - Corrected/Abated	252298	NOV - Notice of Violation	05/11/2009	23/12/2009
23/12/2009	CRCTD - Corrected/Abated	252298	NOV - Notice of Violation	05/11/2009	23/12/2009
23/12/2009	CRCTD - Corrected/Abated	253423	NOV - Notice of Violation	07/12/2009	23/12/2009
23/12/2009	CRCTD - Corrected/Abated	252298	NOV - Notice of Violation	05/11/2009	23/12/2009
23/12/2009	CRCTD - Corrected/Abated	253423	NOV - Notice of Violation	07/12/2009	23/12/2009
23/12/2009	CRCTD - Corrected/Abated	252298	NOV - Notice of Violation	05/11/2009	23/12/2009
23/12/2009	CRCTD - Corrected/Abated	253423	NOV - Notice of Violation	07/12/2009	23/12/2009
23/12/2009	CRCTD - Corrected/Abated	252298	NOV - Notice of Violation	05/11/2009	23/12/2009
23/12/2009	CRCTD - Corrected/Abated	253423	NOV - Notice of Violation	07/12/2009	23/12/2009
23/12/2009	CRCTD - Corrected/Abated	253423	NOV - Notice of Violation	07/12/2009	23/12/2009
23/12/2009	CRCTD - Corrected/Abated	252298	NOV - Notice of Violation	05/11/2009	23/12/2009
29/04/2013	ACO - Administrative Close Out				
29/04/2013	ACO - Administrative Close Out				
29/04/2013	ACO - Administrative Close Out				
29/04/2013	ACO - Administrative Close Out				
29/04/2013	ACO - Administrative Close Out				
29/04/2013	ACO - Administrative Close Out				
29/04/2013	ACO - Administrative Close Out				
29/04/2013	ACO - Administrative Close Out				
29/04/2013	ACO - Administrative Close Out				
31/12/2009	ATE - Addressed Through Enforcement	253140	NOV - Notice of Violation	04/12/2009	31/12/2009
31/12/2009	ATE - Addressed Through Enforcement	262023	CACP - Consent Assessment of Civil Penalty	08/09/2010	08/09/2010
29/04/2013	CRCTD - Corrected/Abated				
29/04/2013	CRCTD - Corrected/Abated				
29/04/2013	CRCTD - Corrected/Abated				
29/04/2013	CRCTD - Corrected/Abated				
29/04/2013	CRCTD - Corrected/Abated				
22/01/2010	CRCTD - Corrected/Abated	253555	NOV - Notice of Violation	10/07/2009	22/01/2010
22/01/2010	CRCTD - Corrected/Abated	253783	CACP - Consent Assessment of Civil Penalty	22/01/2010	22/01/2010
29/04/2013	CRCTD - Corrected/Abated				
29/04/2013	CRCTD - Corrected/Abated				

29/04/2013	CRCTD - Corrected/Abated				
29/04/2013	CRCTD - Corrected/Abated				
29/04/2013	CRCTD - Corrected/Abated				
09/07/2010	CRCTD - Corrected/Abated	260463	NOV - Notice of Violation	16/06/2010	09/07/2010
26/10/2010	CRCTD - Corrected/Abated	261989	NOV - Notice of Violation	02/09/2010	10/01/2011
26/10/2010	CRCTD - Corrected/Abated	261989	NOV - Notice of Violation	02/09/2010	10/01/2011
26/10/2010	CRCTD - Corrected/Abated	261989	NOV - Notice of Violation	02/09/2010	10/01/2011
26/10/2010	CRCTD - Corrected/Abated	261989	NOV - Notice of Violation	02/09/2010	10/01/2011
26/10/2010	CRCTD - Corrected/Abated	261989	NOV - Notice of Violation	02/09/2010	10/01/2011
26/10/2010	CRCTD - Corrected/Abated	261989	NOV - Notice of Violation	02/09/2010	10/01/2011
26/10/2010	CRCTD - Corrected/Abated	261989	NOV - Notice of Violation	02/09/2010	10/01/2011
10/06/2011	CRCTD - Corrected/Abated	271547	NOV - Notice of Violation	29/04/2011	10/06/2011
10/06/2011	CRCTD - Corrected/Abated	274749	CACP - Consent Assessment of Civil Penalty	12/09/2011	12/09/2011
10/06/2011	CRCTD - Corrected/Abated	274749	CACP - Consent Assessment of Civil Penalty	12/09/2011	12/09/2011
10/06/2011	CRCTD - Corrected/Abated	271547	NOV - Notice of Violation	29/04/2011	10/06/2011
09/06/2011	ACO - Administrative Close Out	271433	NOV - Notice of Violation	20/05/2011	09/06/2011
25/10/2011	CRCTD - Corrected/Abated	278985	NOV - Notice of Violation	26/09/2011	25/10/2011
25/10/2011	CRCTD - Corrected/Abated	278985	NOV - Notice of Violation	26/09/2011	25/10/2011
25/10/2011	CRCTD - Corrected/Abated	278985	NOV - Notice of Violation	26/09/2011	25/10/2011
25/10/2011	CRCTD - Corrected/Abated	278985	NOV - Notice of Violation	26/09/2011	25/10/2011
13/11/2014	CRCTD - Corrected/Abated	276154	NOV - Notice of Violation	21/10/2011	13/11/2014
13/11/2014	CRCTD - Corrected/Abated	276154	NOV - Notice of Violation	21/10/2011	13/11/2014
27/03/2012	CRCTD - Corrected/Abated	281056	NOV - Notice of Violation	06/03/2012	27/03/2012
27/03/2012	CRCTD - Corrected/Abated	285121	CACP - Consent Assessment of Civil Penalty	18/06/2012	18/06/2012
26/04/2012	CRCTD - Corrected/Abated	281921	NOV - Notice of Violation	28/03/2012	
31/05/2012	CRCTD - Corrected/Abated	287073	NOV - Notice of Violation	17/05/2012	31/05/2012
23/10/2012	CRCTD - Corrected/Abated	291382	NOV - Notice of Violation	11/09/2012	18/05/2015
23/10/2012	CRCTD - Corrected/Abated	324104	CACP - Consent Assessment of Civil Penalty	18/05/2015	18/05/2015
23/10/2012	CRCTD - Corrected/Abated	324104	CACP - Consent Assessment of Civil Penalty	18/05/2015	18/05/2015

23/10/2012	CRCTD - Corrected/Abated	291382	NOV - Notice of Violation	11/09/2012	18/05/2015
11/12/2012	ACO - Administrative Close Out	291557	NOV - Notice of Violation	07/12/2012	11/12/2012
		317979	NOV - Notice of Violation	17/11/2014	
		317519	NOV - Notice of Violation	17/11/2014	
		317979	NOV - Notice of Violation	17/11/2014	
		317519	NOV - Notice of Violation	17/11/2014	
		319275	NOV - Notice of Violation	14/01/2015	
		319275	NOV - Notice of Violation	14/01/2015	
		285607	NOV - Notice of Violation	05/07/2012	
		343584	NOV - Notice of Violation	31/05/2016	
		343584	NOV - Notice of Violation	31/05/2016	
		343584	NOV - Notice of Violation	31/05/2016	
		343584	NOV - Notice of Violation	31/05/2016	
		343584	NOV - Notice of Violation	31/05/2016	
		343584	NOV - Notice of Violation	31/05/2016	
		343584	NOV - Notice of Violation	31/05/2016	
		343584	NOV - Notice of Violation	31/05/2016	
		343584	NOV - Notice of Violation	31/05/2016	
		343584	NOV - Notice of Violation	31/05/2016	
		343584	NOV - Notice of Violation	31/05/2016	
30/11/2016	CRCTD - Corrected/Abated	346334	NOV - Notice of Violation		
30/11/2016	CRCTD - Corrected/Abated	346336	NOV - Notice of Violation	12/08/2016	
25/05/2004	UNRES - Not resolvable				
14/09/2000	CRCTD - Corrected/Abated	55294	CACP - Consent Assessment of Civil Penalty	25/10/2000	29/11/2000
14/09/2000	CRCTD - Corrected/Abated	55293	NOV - Notice of Violation	18/09/2000	19/09/2001
14/09/2000	CRCTD - Corrected/Abated	55294	CACP - Consent Assessment of Civil Penalty	25/10/2000	29/11/2000
14/09/2000	CRCTD - Corrected/Abated	55293	NOV - Notice of Violation	18/09/2000	19/09/2001
31/01/2006	CRCTD - Corrected/Abated	282767	NOV - Notice of Violation	21/03/2012	
		328258	NOV - Notice of Violation	28/07/2015	
10/08/2007	CRCTD - Corrected/Abated	222194	NOV - Notice of Violation	15/05/2007	10/08/2007
10/08/2007	CRCTD - Corrected/Abated	230888	CACP - Consent Assessment of Civil Penalty	20/12/2007	15/02/2008
10/08/2007	CRCTD - Corrected/Abated	230888	CACP - Consent Assessment of Civil Penalty	20/12/2007	15/02/2008
10/08/2007	CRCTD - Corrected/Abated	230888	CACP - Consent Assessment of Civil Penalty	20/12/2007	15/02/2008
10/08/2007	CRCTD - Corrected/Abated	222195	NOV - Notice of Violation	15/06/2007	10/08/2007

10/08/2007	CRCTD - Corrected/Abated	222195	NOV - Notice of Violation	15/06/2007	10/08/2007
10/08/2007	CRCTD - Corrected/Abated	230888	CACP - Consent Assessment of Civil Penalty	20/12/2007	15/02/2008
10/08/2007	CRCTD - Corrected/Abated	222195	NOV - Notice of Violation	15/06/2007	10/08/2007
14/09/2010	CRCTD - Corrected/Abated	259588	NOV - Notice of Violation	25/06/2010	14/09/2010
29/03/2001	CRCTD - Corrected/Abated	68940	NOV - Notice of Violation	23/03/2001	29/03/2001
17/08/2001	CRCTD - Corrected/Abated	80546	NOV - Notice of Violation	31/07/2001	17/08/2001
14/01/2004	CRCTD - Corrected/Abated	127362	NOV - Notice of Violation	07/10/2003	10/09/2004
14/01/2004	CRCTD - Corrected/Abated	127362	NOV - Notice of Violation	07/10/2003	10/09/2004
17/08/2011	CRCTD - Corrected/Abated	279073	NOV - Notice of Violation	13/07/2011	17/08/2011
17/06/2014	CRCTD - Corrected/Abated	322346	NOV - Notice of Violation	13/06/2014	17/06/2014
17/06/2014	CRCTD - Corrected/Abated	322346	NOV - Notice of Violation	13/06/2014	17/06/2014
06/12/2016	CRCTD - Corrected/Abated	333836	NOV - Notice of Violation	14/01/2016	06/12/2016
27/06/2016	CRCTD - Corrected/Abated	343865	NOV - Notice of Violation	20/05/2016	27/06/2016
05/12/2016	VACTD - Vacated	349417	NOV - Notice of Violation	03/11/2016	05/12/2016
26/05/2015	ACO - Administrative Close Out				
		342220	NOV - Notice of Violation	18/04/2016	
		342220	NOV - Notice of Violation	18/04/2016	
		343591	NOV - Notice of Violation	18/05/2016	
		343594	NOV - Notice of Violation	18/05/2016	
		344490	NOV - Notice of Violation	16/06/2016	
		344492	NOV - Notice of Violation	16/06/2016	
		344492	NOV - Notice of Violation	16/06/2016	
25/09/2000	CRCTD - Corrected/Abated	57367	NOV - Notice of Violation	04/05/2000	25/09/2000
16/08/2001	CRCTD - Corrected/Abated	68746	NOV - Notice of Violation	26/03/2001	16/08/2001
24/10/2001	CRCTD - Corrected/Abated	82748	NOV - Notice of Violation	17/09/2001	24/10/2001
12/09/2002	CRCTD - Corrected/Abated	97142	NOV - Notice of Violation	21/06/2002	01/02/2005
30/08/2002	CRCTD - Corrected/Abated	169368	CACP - Consent Assessment of Civil Penalty	29/03/2004	16/09/2004
30/08/2002	CRCTD - Corrected/Abated	102782	NOV - Notice of Violation	11/09/2002	29/10/2002
04/03/2004	CRCTD - Corrected/Abated	103080	NOV - Notice of Violation	10/10/2002	04/03/2004
21/05/2004	CRCTD - Corrected/Abated	103672	NOV - Notice of Violation	25/10/2002	21/05/2004
04/03/2004	CRCTD - Corrected/Abated	103681	NOV - Notice of Violation	25/10/2002	04/03/2004
11/04/2003	UNRES - Not resolvable	169368	CACP - Consent Assessment of Civil Penalty	29/03/2004	16/09/2004
11/04/2003	UNRES - Not resolvable	115103	NOV - Notice of Violation	24/03/2003	11/04/2003
18/03/2003	CRCTD - Corrected/Abated				
10/06/2003	CRCTD - Corrected/Abated	169368	CACP - Consent Assessment of Civil Penalty	29/03/2004	16/09/2004
10/06/2003	CRCTD - Corrected/Abated	118588	NOV - Notice of Violation	30/04/2003	10/06/2003
10/06/2003	CRCTD - Corrected/Abated	118588	NOV - Notice of Violation	30/04/2003	10/06/2003
10/06/2003	CRCTD - Corrected/Abated	169368	CACP - Consent Assessment of Civil Penalty	29/03/2004	16/09/2004
21/05/2004	CRCTD - Corrected/Abated	136248	NOV - Notice of Violation	08/03/2004	21/05/2004
21/05/2004	CRCTD - Corrected/Abated	136248	NOV - Notice of Violation	08/03/2004	21/05/2004
10/03/2004	CRCTD - Corrected/Abated	136319	NOV - Notice of Violation	09/03/2004	10/03/2004
10/03/2004	CRCTD - Corrected/Abated	136324	NOV - Notice of Violation	09/03/2004	10/03/2004
24/06/2004	CRCTD - Corrected/Abated	146823	NOV - Notice of Violation	01/06/2004	24/06/2004
24/06/2004	CRCTD - Corrected/Abated	146823	NOV - Notice of Violation	01/06/2004	24/06/2004
19/10/2004	CRCTD - Corrected/Abated	171674	NOV - Notice of Violation	06/10/2004	25/10/2004
29/03/2005	CRCTD - Corrected/Abated	188324	NOV - Notice of Violation	23/03/2005	29/03/2005
19/04/2005	CRCTD - Corrected/Abated	189747	NOV - Notice of Violation	11/04/2005	25/04/2005
28/08/2006	CRCTD - Corrected/Abated	209747	NOV - Notice of Violation	29/06/2006	18/01/2011
27/01/2011	ACO - Administrative Close Out	241778	NOV - Notice of Violation	16/12/2008	27/01/2011
21/09/2011	CRCTD - Corrected/Abated	241777	NOV - Notice of Violation	16/12/2008	27/01/2011
19/05/2010	CRCTD - Corrected/Abated	241776	NOV - Notice of Violation	16/12/2008	27/01/2011
19/05/2010	CRCTD - Corrected/Abated	241775	NOV - Notice of Violation	16/12/2008	27/01/2011

30/04/2009	CRCTD - Corrected/Abated	244091	NOV - Notice of Violation	23/03/2009	30/04/2009

30/04/2009	CRCTD - Corrected/Abated	244092	NOV - Notice of Violation	23/03/2009	30/04/2009
25/06/2009	CRCTD - Corrected/Abated	247196	NOV - Notice of Violation	26/05/2009	25/06/2009
25/06/2009	CRCTD - Corrected/Abated	250967	CACP - Consent Assessment of Civil Penalty	17/11/2009	17/11/2009
25/06/2009	CRCTD - Corrected/Abated	247196	NOV - Notice of Violation	26/05/2009	25/06/2009
25/06/2009	CRCTD - Corrected/Abated	250967	CACP - Consent Assessment of Civil Penalty	17/11/2009	17/11/2009
26/06/2009	CRCTD - Corrected/Abated	246994	NOV - Notice of Violation	28/05/2009	26/06/2009
26/06/2009	CRCTD - Corrected/Abated	246994	NOV - Notice of Violation	28/05/2009	26/06/2009
26/06/2013	ACO - Administrative Close Out				
26/06/2013	ACO - Administrative Close Out				

04/08/2010	CRCTD - Corrected/Abated	251845	NOV - Notice of Violation	23/10/2009	04/08/2010

20/04/2010	CRCTD - Corrected/Abated	251845	NOV - Notice of Violation	23/10/2009	04/08/2010

04/08/2010	CRCTD - Corrected/Abated	260850	CACP - Consent Assessment of Civil Penalty	04/08/2010	04/08/2010
21/09/2011	CRCTD - Corrected/Abated	259769	NOV - Notice of Violation	25/05/2010	21/09/2011
21/06/2011	CRCTD - Corrected/Abated	259769	NOV - Notice of Violation	25/05/2010	21/09/2011
21/06/2011	CRCTD - Corrected/Abated	259769	NOV - Notice of Violation	25/05/2010	21/09/2011
21/06/2011	CRCTD - Corrected/Abated	259769	NOV - Notice of Violation	25/05/2010	21/09/2011
21/06/2011	CRCTD - Corrected/Abated	259769	NOV - Notice of Violation	25/05/2010	21/09/2011
21/06/2011	CRCTD - Corrected/Abated	259769	NOV - Notice of Violation	25/05/2010	21/09/2011
21/06/2011	CRCTD - Corrected/Abated	259769	NOV - Notice of Violation	25/05/2010	21/09/2011
21/06/2011	CRCTD - Corrected/Abated	259769	NOV - Notice of Violation	25/05/2010	21/09/2011
21/06/2011	CRCTD - Corrected/Abated	259769	NOV - Notice of Violation	25/05/2010	21/09/2011
17/08/2011	ACO - Administrative Close Out	283981	NOV - Notice of Violation	14/09/2011	25/05/2012
17/08/2011	ACO - Administrative Close Out	283981	NOV - Notice of Violation	14/09/2011	25/05/2012
17/08/2011	ACO - Administrative Close Out	283981	NOV - Notice of Violation	14/09/2011	25/05/2012
17/08/2011	ACO - Administrative Close Out	283981	NOV - Notice of Violation	14/09/2011	25/05/2012
17/08/2011	ACO - Administrative Close Out	283981	NOV - Notice of Violation	14/09/2011	25/05/2012
17/08/2011	ACO - Administrative Close Out	283981	NOV - Notice of Violation	14/09/2011	25/05/2012
17/08/2011	ACO - Administrative Close Out	283981	NOV - Notice of Violation	14/09/2011	25/05/2012
17/08/2011	ACO - Administrative Close Out	283981	NOV - Notice of Violation	14/09/2011	25/05/2012
17/08/2011	ACO - Administrative Close Out	283981	NOV - Notice of Violation	14/09/2011	25/05/2012
17/08/2011	ACO - Administrative Close Out	283981	NOV - Notice of Violation	14/09/2011	25/05/2012
17/08/2011	ACO - Administrative Close Out	283981	NOV - Notice of Violation	14/09/2011	25/05/2012
25/05/2012	CRCTD - Corrected/Abated	283981	NOV - Notice of Violation	14/09/2011	25/05/2012

25/05/2012	CRCTD - Corrected/Abated	283981	NOV - Notice of Violation	14/09/2011	25/05/2012
01/11/2012	CRCTD - Corrected/Abated	281929	NOV - Notice of Violation	28/03/2012	01/11/2012
01/11/2012	CRCTD - Corrected/Abated	281929	NOV - Notice of Violation	28/03/2012	01/11/2012
01/11/2012	CRCTD - Corrected/Abated	281929	NOV - Notice of Violation	28/03/2012	01/11/2012
13/11/2012	CRCTD - Corrected/Abated	284298	NOV - Notice of Violation	05/04/2012	13/11/2012
13/11/2012	CRCTD - Corrected/Abated	284298	NOV - Notice of Violation	05/04/2012	13/11/2012
13/11/2012	CRCTD - Corrected/Abated	284298	NOV - Notice of Violation	05/04/2012	13/11/2012
05/01/2016	ACO - Administrative Close Out	291318	NOV - Notice of Violation	26/09/2012	05/01/2016
30/05/2013	CRCTD - Corrected/Abated	291318	NOV - Notice of Violation	26/09/2012	05/01/2016
30/05/2013	CRCTD - Corrected/Abated	291318	NOV - Notice of Violation	26/09/2012	05/01/2016
14/01/2015	CRCTD - Corrected/Abated	296628	NOV - Notice of Violation	08/04/2013	14/01/2015
14/01/2015	CRCTD - Corrected/Abated	296628	NOV - Notice of Violation	08/04/2013	14/01/2015
14/01/2015	CRCTD - Corrected/Abated	296628	NOV - Notice of Violation	08/04/2013	14/01/2015
14/01/2015	CRCTD - Corrected/Abated	296628	NOV - Notice of Violation	08/04/2013	14/01/2015
04/02/2016	CRCTD - Corrected/Abated	319699	NOV - Notice of Violation	01/05/2014	04/02/2016
04/02/2016	CRCTD - Corrected/Abated	319699	NOV - Notice of Violation	01/05/2014	04/02/2016
04/02/2016	CRCTD - Corrected/Abated	319699	NOV - Notice of Violation	01/05/2014	04/02/2016
		311408	NOV - Notice of Violation	19/05/2014	
15/10/2014	CRCTD - Corrected/Abated	312179	NOV - Notice of Violation	17/06/2014	30/03/2015
26/08/2015	CRCTD - Corrected/Abated	322621	NOV - Notice of Violation	25/06/2014	26/08/2015
26/08/2015	CRCTD - Corrected/Abated	322621	NOV - Notice of Violation	25/06/2014	26/08/2015
26/08/2015	CRCTD - Corrected/Abated	322621	NOV - Notice of Violation	25/06/2014	26/08/2015
26/08/2015	CRCTD - Corrected/Abated	322623	NOV - Notice of Violation	25/06/2014	26/08/2015
26/08/2015	CRCTD - Corrected/Abated	322625	NOV - Notice of Violation	25/06/2014	26/08/2015
26/08/2015	CRCTD - Corrected/Abated	322626	NOV - Notice of Violation	25/06/2014	26/08/2015
26/08/2015	CRCTD - Corrected/Abated	322626	NOV - Notice of Violation	25/06/2014	26/08/2015
26/08/2015	CRCTD - Corrected/Abated	322626	NOV - Notice of Violation	25/06/2014	26/08/2015
01/10/2014	CRCTD - Corrected/Abated	324915	NOV - Notice of Violation	11/08/2014	01/10/2014
01/10/2014	CRCTD - Corrected/Abated	324915	NOV - Notice of Violation	11/08/2014	01/10/2014
01/10/2014	CRCTD - Corrected/Abated	324915	NOV - Notice of Violation	11/08/2014	01/10/2014
03/06/2015	CRCTD - Corrected/Abated	319596	NOV - Notice of Violation	27/10/2014	03/06/2015
03/06/2015	CRCTD - Corrected/Abated	319595	NOV - Notice of Violation	27/10/2014	03/06/2015
03/06/2015	CRCTD - Corrected/Abated	319593	NOV - Notice of Violation	27/10/2014	03/06/2015
11/05/2015	ACO - Administrative Close Out				
23/06/2015	CRCTD - Corrected/Abated	323288	NOV - Notice of Violation	05/05/2015	23/06/2015
23/06/2015	CRCTD - Corrected/Abated	341559	CACP - Consent Assessment of Civil Penalty	02/02/2016	01/03/2016
21/10/2015	CRCTD - Corrected/Abated	341559	CACP - Consent Assessment of Civil Penalty	02/02/2016	01/03/2016
21/10/2015	CRCTD - Corrected/Abated	331976	NOV - Notice of Violation	24/09/2015	21/10/2015
21/10/2015	CRCTD - Corrected/Abated	331976	NOV - Notice of Violation	24/09/2015	21/10/2015
21/10/2015	CRCTD - Corrected/Abated	341559	CACP - Consent Assessment of Civil Penalty	02/02/2016	01/03/2016
17/05/2016	CRCTD - Corrected/Abated	332553	NOV - Notice of Violation	28/09/2015	17/05/2016
24/03/2016	CRCTD - Corrected/Abated	333398	NOV - Notice of Violation	12/01/2016	24/03/2016
24/03/2016	CRCTD - Corrected/Abated	333398	NOV - Notice of Violation	12/01/2016	24/03/2016
		343858	NOV - Notice of Violation	10/05/2016	
		343858	NOV - Notice of Violation	10/05/2016	
26/10/2016	CRCTD - Corrected/Abated	344469	NOV - Notice of Violation	07/06/2016	26/10/2016
26/10/2016	CRCTD - Corrected/Abated	344469	NOV - Notice of Violation	07/06/2016	26/10/2016
		348987	NOV - Notice of Violation	03/11/2016	
		348987	NOV - Notice of Violation	03/11/2016	
		348987	NOV - Notice of Violation	03/11/2016	
		348987	NOV - Notice of Violation	03/11/2016	
		348987	NOV - Notice of Violation	03/11/2016	
15/12/2015	CRCTD - Corrected/Abated				
15/12/2015	CRCTD - Corrected/Abated				
15/12/2015	CRCTD - Corrected/Abated				
21/05/2007	CRCTD - Corrected/Abated	218416	NOV - Notice of Violation	01/03/2007	21/05/2007
21/05/2007	CRCTD - Corrected/Abated	229958	CACP - Consent Assessment of Civil Penalty	13/11/2007	17/01/2008
21/05/2007	CRCTD - Corrected/Abated	218416	NOV - Notice of Violation	01/03/2007	21/05/2007
21/05/2007	CRCTD - Corrected/Abated	229958	CACP - Consent Assessment of Civil Penalty	13/11/2007	17/01/2008

21/05/2007	CRCTD - Corrected/Abated		221803	NOV - Notice of Violation	12/03/2007	21/05/2007
21/05/2007	CRCTD - Corrected/Abated		221803	NOV - Notice of Violation	12/03/2007	21/05/2007
21/05/2007	CRCTD - Corrected/Abated	Yes	219027	NOV - Notice of Violation	12/03/2007	21/05/2007
21/05/2007	CRCTD - Corrected/Abated	Yes	229958	CACP - Consent Assessment of Civil Penalty	13/11/2007	17/01/2008
21/05/2007	CRCTD - Corrected/Abated	Yes	229958	CACP - Consent Assessment of Civil Penalty	13/11/2007	17/01/2008
21/05/2007	CRCTD - Corrected/Abated		219027	NOV - Notice of Violation	12/03/2007	21/05/2007
21/05/2007	CRCTD - Corrected/Abated		229958	CACP - Consent Assessment of Civil Penalty	13/11/2007	17/01/2008
21/05/2007	CRCTD - Corrected/Abated	Yes	219027	NOV - Notice of Violation	12/03/2007	21/05/2007
02/05/2007	CRCTD - Corrected/Abated		229958	CACP - Consent Assessment of Civil Penalty	13/11/2007	17/01/2008
02/05/2007	CRCTD - Corrected/Abated		219508	NOV - Notice of Violation	26/03/2007	02/05/2007
15/04/2016	CRCTD - Corrected/Abated		340587	NOV - Notice of Violation	01/03/2016	10/05/2016
19/03/2001	CRCTD - Corrected/Abated					
29/04/2002	CRCTD - Corrected/Abated					
09/11/2000	CRCTD - Corrected/Abated		50037	NOV - Notice of Violation	30/03/2000	09/11/2000
21/11/2000	CRCTD - Corrected/Abated		51236	NOV - Notice of Violation	06/06/2000	21/11/2000
04/04/2001	CRCTD - Corrected/Abated		57408	NOV - Notice of Violation	29/11/2000	04/04/2001
04/04/2001	CRCTD - Corrected/Abated		79326	CACP - Consent Assessment of Civil Penalty	29/12/2000	04/04/2001
06/04/2001	CRCTD - Corrected/Abated		72438	NOV - Notice of Violation	20/03/2001	06/04/2001
28/06/2001	CRCTD - Corrected/Abated		79848	NOV - Notice of Violation	29/05/2001	28/06/2001
28/06/2001	CRCTD - Corrected/Abated		79768	NOV - Notice of Violation	12/06/2001	02/08/2001
27/06/2001	CRCTD - Corrected/Abated		81210	NOV - Notice of Violation	07/08/2001	30/10/2001
27/06/2001	CRCTD - Corrected/Abated		85757	CACP - Consent Assessment of Civil Penalty	30/10/2001	30/10/2001
05/07/2001	CRCTD - Corrected/Abated		81108	NOV - Notice of Violation	11/05/2001	05/07/2001
05/07/2001	CRCTD - Corrected/Abated		81108	NOV - Notice of Violation	11/05/2001	05/07/2001
05/07/2001	CRCTD - Corrected/Abated		81108	NOV - Notice of Violation	11/05/2001	05/07/2001
05/08/2002	CRCTD - Corrected/Abated		89125	NOV - Notice of Violation	01/02/2002	05/08/2002
05/08/2002	CRCTD - Corrected/Abated		89125	NOV - Notice of Violation	01/02/2002	05/08/2002
05/08/2002	CRCTD - Corrected/Abated		89125	NOV - Notice of Violation	01/02/2002	05/08/2002
05/08/2002	CRCTD - Corrected/Abated		89125	NOV - Notice of Violation	01/02/2002	05/08/2002
05/08/2002	CRCTD - Corrected/Abated		89125	NOV - Notice of Violation	01/02/2002	05/08/2002
14/03/2002	CRCTD - Corrected/Abated		92419	NOV - Notice of Violation	05/03/2002	14/03/2002
06/12/2002	CRCTD - Corrected/Abated		100180	NOV - Notice of Violation	13/08/2002	06/12/2002
06/12/2002	CRCTD - Corrected/Abated		107341	CACP - Consent Assessment of Civil Penalty	23/10/2002	06/12/2002
06/12/2002	CRCTD - Corrected/Abated		107341	CACP - Consent Assessment of Civil Penalty	23/10/2002	06/12/2002
06/12/2002	CRCTD - Corrected/Abated		100180	NOV - Notice of Violation	13/08/2002	06/12/2002
21/05/2003	CRCTD - Corrected/Abated					
30/03/2004	CRCTD - Corrected/Abated		186543	NOV - Notice of Violation	20/11/2003	30/03/2004
05/04/2004			139523	NOV - Notice of Violation	11/03/2004	13/08/2004
05/04/2004			166752	CACP - Consent Assessment of Civil Penalty	29/07/2004	13/08/2004
03/08/2004	CRCTD - Corrected/Abated		164653	NOV - Notice of Violation	23/07/2004	05/08/2004
15/06/2005	CRCTD - Corrected/Abated		198819	CACP - Consent Assessment of Civil Penalty	19/07/2005	27/07/2005
08/12/2005	CRCTD - Corrected/Abated		202406	ADORD - Administrative Order	23/11/2005	08/12/2005
01/05/2006	VACTD - Vacated		204737	NOV - Notice of Violation	17/02/2006	01/05/2006
			219980	ADORD - Administrative Order	09/04/2007	
10/12/2007	CRCTD - Corrected/Abated		226665	NOV - Notice of Violation	23/10/2007	10/12/2007
15/04/2008	CRCTD - Corrected/Abated		230185	NOV - Notice of Violation	09/01/2008	15/04/2008
15/04/2008	CRCTD - Corrected/Abated		230185	NOV - Notice of Violation	09/01/2008	15/04/2008
15/04/2008	CRCTD - Corrected/Abated		230185	NOV - Notice of Violation	09/01/2008	15/04/2008
20/02/2008	CRCTD - Corrected/Abated		230185	NOV - Notice of Violation	09/01/2008	15/04/2008
15/04/2008	CRCTD - Corrected/Abated		230185	NOV - Notice of Violation	09/01/2008	15/04/2008
26/06/2013	ACO - Administrative Close Out					
11/09/2013	CRCTD - Corrected/Abated					
11/09/2013	CRCTD - Corrected/Abated					

04/09/2009	CRCTD - Corrected/Abated	248270	NOV - Notice of Violation	24/07/2009	04/09/2009
24/08/2000	CRCTD - Corrected/Abated				
10/10/2001	CRCTD - Corrected/Abated	54629	NOV - Notice of Violation	05/10/2000	10/10/2001
11/10/2000	CRCTD - Corrected/Abated	55028	NOV - Notice of Violation	02/10/2000	04/01/2002
11/10/2000	CRCTD - Corrected/Abated	55028	NOV - Notice of Violation	02/10/2000	04/01/2002
06/11/2001	CRCTD - Corrected/Abated	85182	NOV - Notice of Violation	16/10/2001	06/11/2001
28/04/2003	CRCTD - Corrected/Abated	118959	NOV - Notice of Violation	24/04/2003	28/04/2003
23/08/2004	ACO - Administrative Close Out	134900	NOV - Notice of Violation	29/01/2004	18/01/2011
16/09/2004	CRCTD - Corrected/Abated	198632	CACP - Consent Assessment of Civil Penalty	15/06/2005	01/07/2005
16/09/2004	CRCTD - Corrected/Abated	168920	NOV - Notice of Violation	08/09/2004	27/09/2004
19/11/2008	CRCTD - Corrected/Abated	238925	NOV - Notice of Violation	23/09/2008	19/11/2008
18/11/2008	CRCTD - Corrected/Abated	238927	NOV - Notice of Violation	23/09/2008	18/11/2008
18/11/2008	CRCTD - Corrected/Abated	239333	NOV - Notice of Violation	14/10/2008	18/11/2008
27/01/2011	ACO - Administrative Close Out	239351	NOV - Notice of Violation	14/10/2008	27/01/2011
18/11/2008	CRCTD - Corrected/Abated	239334	NOV - Notice of Violation	14/10/2008	18/11/2008
18/11/2008	CRCTD - Corrected/Abated	239345	NOV - Notice of Violation	14/10/2008	18/11/2008
27/01/2011	ACO - Administrative Close Out	239349	NOV - Notice of Violation	14/10/2008	27/01/2011
27/01/2011	ACO - Administrative Close Out	239338	NOV - Notice of Violation	14/10/2008	27/01/2011
27/01/2011	ACO - Administrative Close Out	239348	NOV - Notice of Violation	14/10/2008	27/01/2011
10/08/2012	CRCTD - Corrected/Abated				
03/09/2010	CRCTD - Corrected/Abated	259933	NOV - Notice of Violation	18/06/2010	15/10/2010
03/09/2010	CRCTD - Corrected/Abated	259933	NOV - Notice of Violation	18/06/2010	15/10/2010
26/10/2011	CRCTD - Corrected/Abated	278219	CACP - Consent Assessment of Civil Penalty	15/12/2011	15/12/2011
26/10/2011	CRCTD - Corrected/Abated	270614	NOV - Notice of Violation	16/05/2011	26/10/2011
11/10/2011	CRCTD - Corrected/Abated	273035	NOV - Notice of Violation	26/07/2011	11/10/2011
26/04/2012	CRCTD - Corrected/Abated	287423	CACP - Consent Assessment of Civil Penalty	14/08/2012	14/08/2012
26/04/2012	CRCTD - Corrected/Abated	283826	NOV - Notice of Violation	15/05/2012	15/05/2012
23/01/2014	CRCTD - Corrected/Abated	306709	NOV - Notice of Violation	22/01/2014	23/01/2014
29/04/2014	CRCTD - Corrected/Abated	307536	NOV - Notice of Violation	12/02/2014	29/04/2014
15/07/2014	CRCTD - Corrected/Abated	310339	NOV - Notice of Violation	28/04/2014	15/07/2014
		347093	NOV - Notice of Violation	26/08/2016	
27/01/2011	ACO - Administrative Close Out	238565	NOV - Notice of Violation	18/09/2008	27/01/2011
27/01/2011	ACO - Administrative Close Out	238565	NOV - Notice of Violation	18/09/2008	27/01/2011
		343511	NOV - Notice of Violation	01/06/2016	
		343511	NOV - Notice of Violation	01/06/2016	
		343511	NOV - Notice of Violation	01/06/2016	
		343511	NOV - Notice of Violation	01/06/2016	
		343511	NOV - Notice of Violation	01/06/2016	
		343511	NOV - Notice of Violation	01/06/2016	
09/05/2002	CRCTD - Corrected/Abated	83579	NOV - Notice of Violation	29/10/2001	09/05/2002
09/08/2005	CRCTD - Corrected/Abated	198671	NOV - Notice of Violation	19/04/2005	09/08/2005
07/01/2008	CRCTD - Corrected/Abated	232156	CACP - Consent Assessment of Civil Penalty	26/02/2008	27/03/2008
07/01/2008	CRCTD - Corrected/Abated	228850	NOV - Notice of Violation	14/12/2007	07/01/2008
21/06/2010	CRCTD - Corrected/Abated	259120	NOV - Notice of Violation	03/06/2010	21/06/2010
21/06/2010	CRCTD - Corrected/Abated	263985	CACP - Consent Assessment of Civil Penalty	04/11/2010	04/11/2010
21/06/2010	CRCTD - Corrected/Abated	259120	NOV - Notice of Violation	03/06/2010	21/06/2010
21/06/2010	CRCTD - Corrected/Abated	263985	CACP - Consent Assessment of Civil Penalty	04/11/2010	04/11/2010
21/06/2010	CRCTD - Corrected/Abated	263985	CACP - Consent Assessment of Civil Penalty	04/11/2010	04/11/2010

21/06/2010	CRCTD - Corrected/Abated	259141	NOV - Notice of Violation	03/06/2010	21/06/2010
21/06/2010	CRCTD - Corrected/Abated	259141	NOV - Notice of Violation	03/06/2010	21/06/2010
21/06/2010	CRCTD - Corrected/Abated	263985	CACP - Consent Assessment of Civil Penalty	04/11/2010	04/11/2010
21/03/2006	CRCTD - Corrected/Abated	196674	NOV - Notice of Violation	17/06/2005	26/05/2006
22/04/2005	CRCTD - Corrected/Abated				
21/03/2006	CRCTD - Corrected/Abated	203324	COA - Consent Order and Agreement	23/12/2005	26/05/2006
21/04/2006	CRCTD - Corrected/Abated	203324	COA - Consent Order and Agreement	23/12/2005	26/05/2006
21/04/2006	CRCTD - Corrected/Abated	196674	NOV - Notice of Violation	17/06/2005	26/05/2006
21/04/2006	CRCTD - Corrected/Abated	196674	NOV - Notice of Violation	17/06/2005	26/05/2006
21/04/2006	CRCTD - Corrected/Abated	203324	COA - Consent Order and Agreement	23/12/2005	26/05/2006
21/04/2006	CRCTD - Corrected/Abated	203324	COA - Consent Order and Agreement	23/12/2005	26/05/2006
21/04/2006	CRCTD - Corrected/Abated	196674	NOV - Notice of Violation	17/06/2005	26/05/2006
04/11/2008	CRCTD - Corrected/Abated	240715	NOV - Notice of Violation	31/10/2008	04/11/2008
01/11/2010	CRCTD - Corrected/Abated	265314	CACP - Consent Assessment of Civil Penalty	01/12/2010	01/12/2010
01/12/2010	CRCTD - Corrected/Abated				
01/12/2010	CRCTD - Corrected/Abated				
25/07/2005	CRCTD - Corrected/Abated	198155	NOV - Notice of Violation	15/07/2005	25/07/2005
13/07/2005	CRCTD - Corrected/Abated	199032	NOV - Notice of Violation	12/07/2005	13/07/2005
13/07/2005	CRCTD - Corrected/Abated	199032	NOV - Notice of Violation	12/07/2005	13/07/2005
13/07/2005	CRCTD - Corrected/Abated	199032	NOV - Notice of Violation	12/07/2005	13/07/2005
		346323	NOV - Notice of Violation	25/08/2016	
		346323	NOV - Notice of Violation	25/08/2016	
		346323	NOV - Notice of Violation	25/08/2016	
		346323	NOV - Notice of Violation	25/08/2016	
		346323	NOV - Notice of Violation	25/08/2016	
		346323	NOV - Notice of Violation	25/08/2016	
19/06/2014	CRCTD - Corrected/Abated				
19/06/2014	CRCTD - Corrected/Abated				
15/02/2006	CRCTD - Corrected/Abated	203477	NOV - Notice of Violation	06/01/2006	15/02/2006
21/10/2011	CRCTD - Corrected/Abated	296500	CPA - Civil Penalty Assessment	27/03/2013	03/10/2013
21/10/2011	CRCTD - Corrected/Abated	275781	NOV - Notice of Violation	11/10/2011	21/10/2011
21/10/2011	CRCTD - Corrected/Abated	303307	CACP - Consent Assessment of Civil Penalty	03/10/2013	03/10/2013
21/10/2011	CRCTD - Corrected/Abated	296500	CPA - Civil Penalty Assessment	27/03/2013	03/10/2013
21/10/2011	CRCTD - Corrected/Abated	303307	CACP - Consent Assessment of Civil Penalty	03/10/2013	03/10/2013
21/10/2011	CRCTD - Corrected/Abated	275781	NOV - Notice of Violation	11/10/2011	21/10/2011
18/03/2016	CRCTD - Corrected/Abated	333093	NOV - Notice of Violation	14/12/2015	18/03/2016
18/03/2016	CRCTD - Corrected/Abated	333093	NOV - Notice of Violation	14/12/2015	18/03/2016
18/03/2016	CRCTD - Corrected/Abated	333093	NOV - Notice of Violation	14/12/2015	18/03/2016
09/01/2002	CRCTD - Corrected/Abated	87089	NOV - Notice of Violation	14/06/2001	09/01/2002
09/01/2002	CRCTD - Corrected/Abated	80200	NOV - Notice of Violation	14/06/2001	09/01/2002
09/01/2002	CRCTD - Corrected/Abated	87089	NOV - Notice of Violation	14/06/2001	09/01/2002
09/01/2002	CRCTD - Corrected/Abated	80200	NOV - Notice of Violation	14/06/2001	09/01/2002
09/01/2002	CRCTD - Corrected/Abated	87089	NOV - Notice of Violation	14/06/2001	09/01/2002
09/01/2002	CRCTD - Corrected/Abated	80200	NOV - Notice of Violation	14/06/2001	09/01/2002
10/01/2002	CRCTD - Corrected/Abated	81791	NOV - Notice of Violation	26/07/2001	10/01/2002
10/01/2002	CRCTD - Corrected/Abated	81792	NOV - Notice of Violation	26/07/2001	10/01/2002
10/01/2002	CRCTD - Corrected/Abated	81793	NOV - Notice of Violation	26/07/2001	10/01/2002
10/01/2002	CRCTD - Corrected/Abated	81790	NOV - Notice of Violation	26/07/2001	10/01/2002
10/01/2002	CRCTD - Corrected/Abated	81659	NOV - Notice of Violation	14/08/2001	10/01/2002
10/01/2002	CRCTD - Corrected/Abated	81659	NOV - Notice of Violation	14/08/2001	10/01/2002
10/01/2002	CRCTD - Corrected/Abated	81659	NOV - Notice of Violation	14/08/2001	10/01/2002
10/01/2002	CRCTD - Corrected/Abated	81659	NOV - Notice of Violation	14/08/2001	10/01/2002

10/01/2002	CRCTD - Corrected/Abated	81659	NOV - Notice of Violation	14/08/2001	10/01/2002
10/01/2002	CRCTD - Corrected/Abated	81659	NOV - Notice of Violation	14/08/2001	10/01/2002
10/01/2002	CRCTD - Corrected/Abated	81659	NOV - Notice of Violation	14/08/2001	10/01/2002
10/01/2002	CRCTD - Corrected/Abated	81659	NOV - Notice of Violation	14/08/2001	10/01/2002
25/07/2002	CRCTD - Corrected/Abated				
08/11/2002	CRCTD - Corrected/Abated	104814	NOV - Notice of Violation	29/10/2002	08/11/2003
08/11/2002	CRCTD - Corrected/Abated	104814	NOV - Notice of Violation	29/10/2002	08/11/2003
08/11/2003	CRCTD - Corrected/Abated	104814	NOV - Notice of Violation	29/10/2002	08/11/2003
08/11/2003	CRCTD - Corrected/Abated	104814	NOV - Notice of Violation	29/10/2002	08/11/2003
18/09/2003	CRCTD - Corrected/Abated	122615	NOV - Notice of Violation	19/06/2003	18/09/2003
18/09/2003	CRCTD - Corrected/Abated	122615	NOV - Notice of Violation	19/06/2003	18/09/2003
18/09/2003	CRCTD - Corrected/Abated	124139	NOV - Notice of Violation	05/08/2003	18/09/2003
02/06/2006	CRCTD - Corrected/Abated	209156	NOV - Notice of Violation	14/03/2006	31/08/2006
02/06/2006	CRCTD - Corrected/Abated	209156	NOV - Notice of Violation	14/03/2006	31/08/2006
02/06/2006	CRCTD - Corrected/Abated	209156	NOV - Notice of Violation	14/03/2006	31/08/2006
02/06/2006	CRCTD - Corrected/Abated	209156	NOV - Notice of Violation	14/03/2006	31/08/2006
31/08/2006	CRCTD - Corrected/Abated	209156	NOV - Notice of Violation	14/03/2006	31/08/2006
31/08/2006	CRCTD - Corrected/Abated	209156	NOV - Notice of Violation	14/03/2006	31/08/2006
31/08/2006	CRCTD - Corrected/Abated	209156	NOV - Notice of Violation	14/03/2006	31/08/2006
31/08/2006	CRCTD - Corrected/Abated	209156	NOV - Notice of Violation	14/03/2006	31/08/2006
05/05/2006	CRCTD - Corrected/Abated	206911	NOV - Notice of Violation	25/04/2006	29/08/2006
27/07/2006	CRCTD - Corrected/Abated	209762	NOV - Notice of Violation	15/06/2006	27/07/2006
27/07/2006	CRCTD - Corrected/Abated	209762	NOV - Notice of Violation	15/06/2006	27/07/2006
07/09/2006	CRCTD - Corrected/Abated				
13/03/2007	CRCTD - Corrected/Abated				
07/06/2007	CRCTD - Corrected/Abated				
17/08/2007	CRCTD - Corrected/Abated				
17/08/2007	CRCTD - Corrected/Abated				
07/11/2007	CRCTD - Corrected/Abated	228349	NOV - Notice of Violation	01/11/2007	09/05/2008
09/05/2008	CRCTD - Corrected/Abated	233896	CACP - Consent Assessment of Civil Penalty	14/03/2008	09/05/2008
09/05/2008	CRCTD - Corrected/Abated	228349	NOV - Notice of Violation	01/11/2007	09/05/2008
17/06/2008	CRCTD - Corrected/Abated	230189	NOV - Notice of Violation	01/02/2008	17/06/2008
17/06/2008	CRCTD - Corrected/Abated	230189	NOV - Notice of Violation	01/02/2008	17/06/2008
17/06/2008	CRCTD - Corrected/Abated	230189	NOV - Notice of Violation	01/02/2008	17/06/2008
17/06/2008	CRCTD - Corrected/Abated	230189	NOV - Notice of Violation	01/02/2008	17/06/2008
17/06/2008	CRCTD - Corrected/Abated	230189	NOV - Notice of Violation	01/02/2008	17/06/2008
17/06/2008	CRCTD - Corrected/Abated	230189	NOV - Notice of Violation	01/02/2008	17/06/2008
17/06/2008	CRCTD - Corrected/Abated	230189	NOV - Notice of Violation	01/02/2008	17/06/2008
17/06/2008	CRCTD - Corrected/Abated	230189	NOV - Notice of Violation	01/02/2008	17/06/2008
21/11/2008	CRCTD - Corrected/Abated	239544	NOV - Notice of Violation	05/09/2008	06/06/2009
07/09/2011	ATE - Addressed Through Enforcement	274857	CACP - Consent Assessment of Civil Penalty	07/09/2011	07/09/2011
07/09/2011	ATE - Addressed Through Enforcement	274857	CACP - Consent Assessment of Civil Penalty	07/09/2011	07/09/2011
07/09/2011	ATE - Addressed Through Enforcement	251994	NOV - Notice of Violation	30/10/2009	07/09/2011
07/09/2011	ATE - Addressed Through Enforcement	251994	NOV - Notice of Violation	30/10/2009	07/09/2011
30/03/2010	CRCTD - Corrected/Abated	256177	NOV - Notice of Violation	16/03/2010	30/03/2010
30/03/2010	CRCTD - Corrected/Abated	256177	NOV - Notice of Violation	16/03/2010	30/03/2010
30/03/2010	CRCTD - Corrected/Abated	256177	NOV - Notice of Violation	16/03/2010	30/03/2010
30/03/2010	CRCTD - Corrected/Abated	256177	NOV - Notice of Violation	16/03/2010	30/03/2010
20/07/2011	CRCTD - Corrected/Abated	273483	NOV - Notice of Violation	02/08/2011	21/09/2011
20/07/2011	CRCTD - Corrected/Abated	278182	CACP - Consent Assessment of Civil Penalty	05/12/2011	05/12/2011
20/07/2011	CRCTD - Corrected/Abated	273483	NOV - Notice of Violation	02/08/2011	21/09/2011
20/07/2011	CRCTD - Corrected/Abated	278182	CACP - Consent Assessment of Civil Penalty	05/12/2011	05/12/2011
26/07/2011	CRCTD - Corrected/Abated	278182	CACP - Consent Assessment of Civil Penalty	05/12/2011	05/12/2011
26/07/2011	CRCTD - Corrected/Abated	278182	CACP - Consent Assessment of Civil Penalty	05/12/2011	05/12/2011
26/07/2011	CRCTD - Corrected/Abated	273483	NOV - Notice of Violation	02/08/2011	21/09/2011
26/07/2011	CRCTD - Corrected/Abated	273483	NOV - Notice of Violation	02/08/2011	21/09/2011
01/08/2011	CRCTD - Corrected/Abated	274544	NOV - Notice of Violation	07/09/2011	21/09/2011

01/08/2011	CRCTD - Corrected/Abated	274544	NOV - Notice of Violation	07/09/2011	21/09/2011
20/02/2001	CRCTD - Corrected/Abated	59992	NOV - Notice of Violation	01/02/2001	20/02/2001
20/02/2001	CRCTD - Corrected/Abated	59992	NOV - Notice of Violation	01/02/2001	20/02/2001
19/07/2007	CRCTD - Corrected/Abated	215812	NOV - Notice of Violation	07/12/2006	19/07/2007
11/07/2003	CRCTD - Corrected/Abated	106804	NOV - Notice of Violation	06/12/2002	11/07/2003
11/07/2003	CRCTD - Corrected/Abated	106804	NOV - Notice of Violation	06/12/2002	11/07/2003
11/07/2003	CRCTD - Corrected/Abated	119759	NOV - Notice of Violation	22/05/2003	11/07/2003
11/07/2003	CRCTD - Corrected/Abated	119759	NOV - Notice of Violation	22/05/2003	11/07/2003
11/07/2003	CRCTD - Corrected/Abated	119760	NOV - Notice of Violation	22/05/2003	11/07/2003
14/09/2007	CRCTD - Corrected/Abated				
26/01/2011	ACO - Administrative Close Out				
		257337	NOV - Notice of Violation	28/04/2010	
05/11/2009	CRCTD - Corrected/Abated	250954	NOV - Notice of Violation	29/09/2009	05/11/2009
		301162	NOV - Notice of Violation	22/08/2013	02/11/2016
02/11/2016	ACO - Administrative Close Out	301162	NOV - Notice of Violation	22/08/2013	02/11/2016
		301162	NOV - Notice of Violation	22/08/2013	02/11/2016
19/07/2004	CRCTD - Corrected/Abated	146934	NOV - Notice of Violation	30/06/2004	19/07/2004
17/06/2003	SPRCD - Superceded	87334	ADORD - Administrative Order	08/01/2002	17/06/2003
17/06/2003	SPRCD - Superceded	80283	NOV - Notice of Violation	13/07/2001	17/06/2003
17/06/2003	SPRCD - Superceded	87334	ADORD - Administrative Order	08/01/2002	17/06/2003
17/06/2003	SPRCD - Superceded	80283	NOV - Notice of Violation	13/07/2001	17/06/2003
17/06/2003	SPRCD - Superceded	87334	ADORD - Administrative Order	08/01/2002	17/06/2003
17/06/2003	SPRCD - Superceded	103770	NOV - Notice of Violation	29/10/2002	17/06/2003
17/06/2003	SPRCD - Superceded	103770	NOV - Notice of Violation	29/10/2002	17/06/2003
02/06/2016	CRCTD - Corrected/Abated	287104	NOV - Notice of Violation	09/05/2012	
		311834	NOV - Notice of Violation	27/05/2014	
		311834	NOV - Notice of Violation	27/05/2014	
		311834	NOV - Notice of Violation	27/05/2014	
		311834	NOV - Notice of Violation	27/05/2014	
		311834	NOV - Notice of Violation	27/05/2014	
		348415	NOV - Notice of Violation	05/08/2016	
		341205	ADORD - Administrative Order	29/03/2016	
		347564	NOV - Notice of Violation	27/09/2016	
28/07/2000	CRCTD - Corrected/Abated	57180	CACP - Consent Assessment of Civil Penalty	20/09/2000	07/11/2000
28/07/2000	CRCTD - Corrected/Abated	51384	NOV - Notice of Violation	21/06/2000	28/07/2000
28/07/2000	CRCTD - Corrected/Abated	57180	CACP - Consent Assessment of Civil Penalty	20/09/2000	07/11/2000
28/07/2000	CRCTD - Corrected/Abated	51384	NOV - Notice of Violation	21/06/2000	28/07/2000
27/02/2002	VACTD - Vacated	71103	NOV - Notice of Violation	24/04/2001	27/02/2002
21/08/2001	CRCTD - Corrected/Abated	71103	NOV - Notice of Violation	24/04/2001	27/02/2002
27/02/2002	VACTD - Vacated	71103	NOV - Notice of Violation	24/04/2001	27/02/2002
23/05/2001	CRCTD - Corrected/Abated				
15/11/2001	CRCTD - Corrected/Abated	86437	CACP - Consent Assessment of Civil Penalty	15/11/2001	15/11/2001
15/11/2001	CRCTD - Corrected/Abated	86436	NOV - Notice of Violation	05/07/2001	15/11/2001
20/11/2001	CRCTD - Corrected/Abated	93849	CACP - Consent Assessment of Civil Penalty	28/02/2002	27/03/2002
20/11/2001	CRCTD - Corrected/Abated	86807	NOV - Notice of Violation	29/11/2001	29/11/2001
20/11/2001	CRCTD - Corrected/Abated	86807	NOV - Notice of Violation	29/11/2001	29/11/2001
20/11/2001	CRCTD - Corrected/Abated	93849	CACP - Consent Assessment of Civil Penalty	28/02/2002	27/03/2002
20/11/2001	CRCTD - Corrected/Abated	86807	NOV - Notice of Violation	29/11/2001	29/11/2001
20/11/2001	CRCTD - Corrected/Abated	86807	NOV - Notice of Violation	29/11/2001	29/11/2001
20/11/2001	CRCTD - Corrected/Abated	86807	NOV - Notice of Violation	29/11/2001	29/11/2001
19/03/2002	CRCTD - Corrected/Abated	92538	NOV - Notice of Violation	07/03/2002	19/03/2002
11/07/2002	CRCTD - Corrected/Abated				
03/01/2003	CRCTD - Corrected/Abated				
23/05/2003	CRCTD - Corrected/Abated	119282	NOV - Notice of Violation	30/04/2003	23/05/2003
23/05/2003	CRCTD - Corrected/Abated	116717	NOV - Notice of Violation	20/03/2003	23/05/2003
16/07/2003	CRCTD - Corrected/Abated	122762	CPA - Civil Penalty Assessment	16/07/2003	16/07/2003
23/05/2003		119282	NOV - Notice of Violation	30/04/2003	23/05/2003
28/08/2003	CRCTD - Corrected/Abated	119503	NOV - Notice of Violation	06/05/2003	28/08/2003

28/05/2003	CRCTD - Corrected/Abated	119415	NOV - Notice of Violation	08/05/2003	28/05/2003
27/07/2015	ACO - Administrative Close Out				
09/02/2011	ACO - Administrative Close Out				
09/02/2011	ACO - Administrative Close Out				
09/02/2011	ACO - Administrative Close Out				
09/02/2011	ACO - Administrative Close Out				
09/02/2011	ACO - Administrative Close Out				
09/02/2011	ACO - Administrative Close Out				
09/02/2011	ACO - Administrative Close Out				
09/02/2011	ACO - Administrative Close Out				
09/02/2011	ACO - Administrative Close Out				
09/02/2011	ACO - Administrative Close Out				
09/02/2011	ACO - Administrative Close Out				
09/02/2011	ACO - Administrative Close Out				
09/02/2011	ACO - Administrative Close Out				
09/02/2011	ACO - Administrative Close Out				
25/02/2013	ACO - Administrative Close Out				
25/02/2013	ACO - Administrative Close Out				
25/02/2013	ACO - Administrative Close Out				
25/02/2013	ACO - Administrative Close Out				
25/02/2013	ACO - Administrative Close Out				
25/02/2013	ACO - Administrative Close Out				
25/02/2013	ACO - Administrative Close Out				
30/09/2003	SPRCD - Superceded	126878	CPA - Civil Penalty Assessment	30/09/2003	30/09/2003
30/09/2003	SPRCD - Superceded	123607	NOV - Notice of Violation	31/07/2003	30/09/2003
11/09/2003	CRCTD - Corrected/Abated	124138	NOV - Notice of Violation	04/08/2003	11/09/2003
11/09/2003	CRCTD - Corrected/Abated	124137	NOV - Notice of Violation	04/08/2003	11/09/2003
11/09/2003	CRCTD - Corrected/Abated	124138	NOV - Notice of Violation	04/08/2003	11/09/2003
11/09/2003	CRCTD - Corrected/Abated	124137	NOV - Notice of Violation	04/08/2003	11/09/2003
07/06/2004	CRCTD - Corrected/Abated	128843	NOV - Notice of Violation	30/10/2003	07/06/2004
07/06/2004	CRCTD - Corrected/Abated	128843	NOV - Notice of Violation	30/10/2003	07/06/2004
06/11/2003	CRCTD - Corrected/Abated				
15/12/2003	CRCTD - Corrected/Abated	129157	NOV - Notice of Violation	20/11/2003	07/06/2004
15/12/2003	CRCTD - Corrected/Abated	129157	NOV - Notice of Violation	20/11/2003	07/06/2004
07/06/2004	CRCTD - Corrected/Abated	129157	NOV - Notice of Violation	20/11/2003	07/06/2004
07/06/2004	CRCTD - Corrected/Abated	129157	NOV - Notice of Violation	20/11/2003	07/06/2004
07/06/2004	CRCTD - Corrected/Abated	129157	NOV - Notice of Violation	20/11/2003	07/06/2004
07/06/2004	CRCTD - Corrected/Abated	129157	NOV - Notice of Violation	20/11/2003	07/06/2004
09/04/2004	CRCTD - Corrected/Abated	139521	NOV - Notice of Violation	31/03/2004	17/11/2004
24/03/2004	CRCTD - Corrected/Abated				
09/04/2004	CRCTD - Corrected/Abated	139521	NOV - Notice of Violation	31/03/2004	17/11/2004
09/04/2004	CRCTD - Corrected/Abated	139521	NOV - Notice of Violation	31/03/2004	17/11/2004
17/11/2004	CRCTD - Corrected/Abated	139521	NOV - Notice of Violation	31/03/2004	17/11/2004
17/11/2004	CRCTD - Corrected/Abated	139521	NOV - Notice of Violation	31/03/2004	17/11/2004
17/11/2004	CRCTD - Corrected/Abated	139521	NOV - Notice of Violation	31/03/2004	17/11/2004
17/11/2004	CRCTD - Corrected/Abated	139521	NOV - Notice of Violation	31/03/2004	17/11/2004
17/11/2004	CRCTD - Corrected/Abated	139521	NOV - Notice of Violation	31/03/2004	17/11/2004
17/11/2004	CRCTD - Corrected/Abated	139521	NOV - Notice of Violation	31/03/2004	17/11/2004
17/11/2004	CRCTD - Corrected/Abated	139521	NOV - Notice of Violation	31/03/2004	17/11/2004
17/11/2004	CRCTD - Corrected/Abated	139521	NOV - Notice of Violation	31/03/2004	17/11/2004
17/11/2004	CRCTD - Corrected/Abated	139521	NOV - Notice of Violation	31/03/2004	17/11/2004
17/11/2004	CRCTD - Corrected/Abated	139521	NOV - Notice of Violation	31/03/2004	17/11/2004
17/11/2004	CRCTD - Corrected/Abated	139521	NOV - Notice of Violation	31/03/2004	17/11/2004
17/11/2004	CRCTD - Corrected/Abated	139521	NOV - Notice of Violation	31/03/2004	17/11/2004
17/11/2004	CRCTD - Corrected/Abated	139521	NOV - Notice of Violation	31/03/2004	17/11/2004
27/04/2004	CRCTD - Corrected/Abated	140009	NOV - Notice of Violation	12/04/2004	27/04/2004

27/04/2004	CRCTD - Corrected/Abated	140009	NOV - Notice of Violation	12/04/2004	27/04/2004
27/04/2004	CRCTD - Corrected/Abated	140009	NOV - Notice of Violation	12/04/2004	27/04/2004
13/08/2004		144859	NOV - Notice of Violation	24/05/2004	13/08/2004
13/08/2004		144859	NOV - Notice of Violation	24/05/2004	13/08/2004
13/08/2004	CRCTD - Corrected/Abated	144859	NOV - Notice of Violation	24/05/2004	13/08/2004
13/08/2004	CRCTD - Corrected/Abated	144859	NOV - Notice of Violation	24/05/2004	13/08/2004
13/08/2004	CRCTD - Corrected/Abated	144859	NOV - Notice of Violation	24/05/2004	13/08/2004
13/08/2004	CRCTD - Corrected/Abated	144859	NOV - Notice of Violation	24/05/2004	13/08/2004
13/08/2004	CRCTD - Corrected/Abated	144859	NOV - Notice of Violation	24/05/2004	13/08/2004
13/08/2004	CRCTD - Corrected/Abated	144859	NOV - Notice of Violation	24/05/2004	13/08/2004
13/08/2004	CRCTD - Corrected/Abated	166755	CACP - Consent Assessment of Civil Penalty	26/07/2004	13/08/2004
13/08/2004	CRCTD - Corrected/Abated	166755	CACP - Consent Assessment of Civil Penalty	26/07/2004	13/08/2004
13/08/2004	CRCTD - Corrected/Abated	144859	NOV - Notice of Violation	24/05/2004	13/08/2004
20/07/2004	CRCTD - Corrected/Abated	165618	NOV - Notice of Violation	13/07/2004	20/07/2004
04/02/2011	ACO - Administrative Close Out				
29/09/2004	CRCTD - Corrected/Abated				
14/10/2004	CRCTD - Corrected/Abated	170058	NOV - Notice of Violation	23/09/2004	05/11/2005
05/11/2004	CRCTD - Corrected/Abated	170058	NOV - Notice of Violation	23/09/2004	05/11/2005
14/10/2004	CRCTD - Corrected/Abated	170058	NOV - Notice of Violation	23/09/2004	05/11/2005
14/10/2004	CRCTD - Corrected/Abated	170058	NOV - Notice of Violation	23/09/2004	05/11/2005
14/10/2004	CRCTD - Corrected/Abated	170058	NOV - Notice of Violation	23/09/2004	05/11/2005
14/10/2004	CRCTD - Corrected/Abated	170058	NOV - Notice of Violation	23/09/2004	05/11/2005
13/10/2004	CRCTD - Corrected/Abated				
24/11/2004	CRCTD - Corrected/Abated	173929	NOV - Notice of Violation	26/10/2004	24/11/2004
18/05/2005	CRCTD - Corrected/Abated	173930	NOV - Notice of Violation	22/10/2004	18/05/2005
18/05/2005	CRCTD - Corrected/Abated	173931	NOV - Notice of Violation	22/10/2004	18/05/2005
24/11/2004	CRCTD - Corrected/Abated	173929	NOV - Notice of Violation	26/10/2004	24/11/2004
02/11/2004	CRCTD - Corrected/Abated	175718	CACP - Consent Assessment of Civil Penalty	02/11/2004	30/11/2004
02/11/2004	CRCTD - Corrected/Abated	175718	CACP - Consent Assessment of Civil Penalty	02/11/2004	30/11/2004
13/01/2005	UNRES - Not resolvable	198973	NOV - Notice of Violation	18/01/2005	18/01/2005
07/04/2005		189316	NOV - Notice of Violation	28/03/2005	07/04/2005
07/04/2005	CRCTD - Corrected/Abated	189314	NOV - Notice of Violation	28/03/2005	07/04/2005
22/04/2005	CRCTD - Corrected/Abated	192420	NOV - Notice of Violation	21/04/2005	22/04/2005
11/05/2005	CRCTD - Corrected/Abated	193902	NOV - Notice of Violation	18/05/2005	19/05/2005
11/05/2005	CRCTD - Corrected/Abated	193902	NOV - Notice of Violation	18/05/2005	19/05/2005
12/07/2007	CRCTD - Corrected/Abated	195366	NOV - Notice of Violation	26/05/2005	18/01/2011
18/01/2011	ACO - Administrative Close Out	195366	NOV - Notice of Violation	26/05/2005	18/01/2011
12/07/2007	CRCTD - Corrected/Abated	195366	NOV - Notice of Violation	26/05/2005	18/01/2011
12/07/2007	CRCTD - Corrected/Abated	195366	NOV - Notice of Violation	26/05/2005	18/01/2011
18/01/2011	ACO - Administrative Close Out	195366	NOV - Notice of Violation	26/05/2005	18/01/2011
12/07/2007	CRCTD - Corrected/Abated	195366	NOV - Notice of Violation	26/05/2005	18/01/2011
18/01/2011	ACO - Administrative Close Out	195366	NOV - Notice of Violation	26/05/2005	18/01/2011
18/01/2011	ACO - Administrative Close Out	195366	NOV - Notice of Violation	26/05/2005	18/01/2011
21/09/2005	CRCTD - Corrected/Abated	200625	NOV - Notice of Violation	13/09/2005	21/09/2005
21/09/2005	CRCTD - Corrected/Abated	200623	NOV - Notice of Violation	13/09/2005	21/09/2005
06/04/2006	CRCTD - Corrected/Abated	205189	NOV - Notice of Violation	01/03/2006	06/04/2006
03/11/2006	CRCTD - Corrected/Abated	214824	CACP - Consent Assessment of Civil Penalty	12/10/2006	03/11/2006
03/04/2007	CRCTD - Corrected/Abated	216632	NOV - Notice of Violation	04/01/2007	03/04/2007
03/04/2007	CRCTD - Corrected/Abated	221090	CACP - Consent Assessment of Civil Penalty	11/05/2007	11/05/2007
26/02/2007	CRCTD - Corrected/Abated				
28/02/2007	CRCTD - Corrected/Abated				
12/12/2006	CRCTD - Corrected/Abated	220075	NOV - Notice of Violation	18/12/2006	05/04/2007
12/12/2006	CRCTD - Corrected/Abated	220076	CACP - Consent Assessment of Civil Penalty	05/04/2007	05/04/2007
07/11/2007	CRCTD - Corrected/Abated				
01/11/2007	CRCTD - Corrected/Abated	226297	NOV - Notice of Violation	10/10/2007	01/11/2007
01/11/2007	CRCTD - Corrected/Abated	226688	NOV - Notice of Violation	18/10/2007	01/11/2007
09/01/2008	CRCTD - Corrected/Abated	228037	NOV - Notice of Violation	20/11/2007	08/01/2008
23/05/2008	CRCTD - Corrected/Abated	235680	CACP - Consent Assessment of Civil Penalty	08/07/2008	08/07/2008

23/05/2008	CRCTD - Corrected/Abated	230692	NOV - Notice of Violation	20/02/2008	23/05/2008
23/05/2008	CRCTD - Corrected/Abated	235680	CACP - Consent Assessment of Civil Penalty	08/07/2008	08/07/2008
23/05/2008	CRCTD - Corrected/Abated	230692	NOV - Notice of Violation	20/02/2008	23/05/2008
28/07/2008	CRCTD - Corrected/Abated	231351	NOV - Notice of Violation	06/03/2008	28/07

07/07/2010	CRCTD - Corrected/Abated	246872	NOV - Notice of Violation	04/06/2009	07/07/2010
07/07/2010	CRCTD - Corrected/Abated	246872	NOV - Notice of Violation	04/06/2009	07/07/2010
07/07/2010	CRCTD - Corrected/Abated	257479	CACP - Consent Assessment of Civil Penalty	06/05/2010	07/07/2010
07/07/2010	CRCTD - Corrected/Abated	257479	CACP - Consent Assessment of Civil Penalty	06/05/2010	07/07/2010
07/07/2010	CRCTD - Corrected/Abated	247046	NOV - Notice of Violation	17/06/2009	07/07/2010
07/07/2010	CRCTD - Corrected/Abated	257479	CACP - Consent Assessment of Civil Penalty	06/05/2010	07/07/2010

07/07/2010	CRCTD - Corrected/Abated	257479	CACP - Consent Assessment of Civil Penalty	06/05/2010	07/07/2010
07/07/2010	CRCTD - Corrected/Abated	247047	NOV - Notice of Violation	17/06/2009	07/07/2010
07/07/2010	CRCTD - Corrected/Abated	257479	CACP - Consent Assessment of Civil Penalty	06/05/2010	07/07/2010
07/07/2010	CRCTD - Corrected/Abated	247048	NOV - Notice of Violation	17/06/2009	07/07/2010
07/07/2010	CRCTD - Corrected/Abated	247049	NOV - Notice of Violation	17/06/2009	07/07/2010
07/07/2010	CRCTD - Corrected/Abated	257479	CACP - Consent Assessment of Civil Penalty	06/05/2010	07/07/2010
27/07/2009	CRCTD - Corrected/Abated	248238	NOV - Notice of Violation	14/07/2009	27/07/2009
19/04/2011	CRCTD - Corrected/Abated	249368	NOV - Notice of Violation	21/08/2009	19/04/2011
19/04/2011	CRCTD - Corrected/Abated	258931	CACP - Consent Assessment of Civil Penalty	19/04/2011	19/04/2011
23/06/2009	CRCTD - Corrected/Abated				
23/06/2009	CRCTD - Corrected/Abated				
25/06/2009	CRCTD - Corrected/Abated				
25/06/2009	CRCTD - Corrected/Abated				
19/04/2011	CRCTD - Corrected/Abated	258931	CACP - Consent Assessment of Civil Penalty	19/04/2011	19/04/2011
19/04/2011	CRCTD - Corrected/Abated	249368	NOV - Notice of Violation	21/08/2009	19/04/2011
10/11/2009	CRCTD - Corrected/Abated	250791	NOV - Notice of Violation	10/09/2009	05/11/2009
19/04/2011	CRCTD - Corrected/Abated	254947	NOV - Notice of Violation	01/12/2009	19/04/2011
19/04/2011	CRCTD - Corrected/Abated	258931	CACP - Consent Assessment of Civil Penalty	19/04/2011	19/04/2011
19/04/2011	CRCTD - Corrected/Abated	258931	CACP - Consent Assessment of Civil Penalty	19/04/2011	19/04/2011
19/04/2011	CRCTD - Corrected/Abated	253133	NOV - Notice of Violation	04/12/2009	19/04/2011
19/04/2011	CRCTD - Corrected/Abated	258931	CACP - Consent Assessment of Civil Penalty	19/04/2011	19/04/2011
19/04/2011	CRCTD - Corrected/Abated	253133	NOV - Notice of Violation	04/12/2009	19/04/2011
26/03/2010	CRCTD - Corrected/Abated	253328	NOV - Notice of Violation	03/12/2009	26/03/2010

21/01/2010	CRCTD - Corrected/Abated	253728	NOV - Notice of Violation	28/12/2009	21/01/2010
19/04/2011	CRCTD - Corrected/Abated	258931	CACP - Consent Assessment of Civil Penalty	19/04/2011	19/04/2011
19/04/2011	CRCTD - Corrected/Abated	253764	NOV - Notice of Violation	28/12/2009	19/04/2011
19/04/2011	CRCTD - Corrected/Abated	253830	NOV - Notice of Violation	30/12/2009	19/04/2011
19/04/2011	CRCTD - Corrected/Abated	258931	CACP - Consent Assessment of Civil Penalty	19/04/2011	19/04/2011
19/04/2011	CRCTD - Corrected/Abated	253849	NOV - Notice of Violation	31/12/2009	19/04/2011
19/04/2011	CRCTD - Corrected/Abated	258931	CACP - Consent Assessment of Civil Penalty	19/04/2011	19/04/2011
19/04/2011	CRCTD - Corrected/Abated	269674	CACP - Consent Assessment of Civil Penalty	19/04/2011	19/04/2011
19/04/2011	CRCTD - Corrected/Abated	269674	CACP - Consent Assessment of Civil Penalty	19/04/2011	19/04/2011
19/04/2011	CRCTD - Corrected/Abated	258931	CACP - Consent Assessment of Civil Penalty	19/04/2011	19/04/2011
19/04/2011	CRCTD - Corrected/Abated	253849	NOV - Notice of Violation	31/12/2009	19/04/2011
19/04/2011	CRCTD - Corrected/Abated	269674	CACP - Consent Assessment of Civil Penalty	19/04/2011	19/04/2011
19/04/2011	CRCTD - Corrected/Abated	258931	CACP - Consent Assessment of Civil Penalty	19/04/2011	19/04/2011
19/04/2011	CRCTD - Corrected/Abated	253849	NOV - Notice of Violation	31/12/2009	19/04/2011
19/04/2011	CRCTD - Corrected/Abated	269674	CACP - Consent Assessment of Civil Penalty	19/04/2011	19/04/2011
19/04/2011	CRCTD - Corrected/Abated	253849	NOV - Notice of Violation	31/12/2009	19/04/2011
19/04/2011	CRCTD - Corrected/Abated	258931	CACP - Consent Assessment of Civil Penalty	19/04/2011	19/04/2011
19/04/2011	CRCTD - Corrected/Abated	269674	CACP - Consent Assessment of Civil Penalty	19/04/2011	19/04/2011
19/04/2011	CRCTD - Corrected/Abated	253849	NOV - Notice of Violation	31/12/2009	19/04/2011
19/04/2011	CRCTD - Corrected/Abated	258931	CACP - Consent Assessment of Civil Penalty	19/04/2011	19/04/2011
23/12/2009	CRCTD - Corrected/Abated				
21/01/2010	CRCTD - Corrected/Abated	254039	NOV - Notice of Violation	23/12/2009	21/01/2010
30/01/2012	ACO - Administrative Close Out	279998	CACP - Consent Assessment of Civil Penalty	30/01/2012	30/01/2012
30/01/2012	ACO - Administrative Close Out	254204	NOV - Notice of Violation	12/01/2010	30/01/2012
30/01/2012	ACO - Administrative Close Out	279998	CACP - Consent Assessment of Civil Penalty	30/01/2012	30/01/2012
30/01/2012	ACO - Administrative Close Out	254204	NOV - Notice of Violation	12/01/2010	30/01/2012
30/01/2012	ACO - Administrative Close Out	279998	CACP - Consent Assessment of Civil Penalty	30/01/2012	30/01/2012
30/01/2012	ACO - Administrative Close Out	254594	NOV - Notice of Violation	15/01/2010	10/11/2014
30/01/2012	ACO - Administrative Close Out	279998	CACP - Consent Assessment of Civil Penalty	30/01/2012	30/01/2012
30/01/2012	ACO - Administrative Close Out	254595	NOV - Notice of Violation	15/01/2010	30/01/2012
10/12/2012	CRCTD - Corrected/Abated				
08/03/2010	CRCTD - Corrected/Abated				
08/03/2010	CRCTD - Corrected/Abated				
27/04/2010	CRCTD - Corrected/Abated	256110	NOV - Notice of Violation	16/03/2010	27/04/2010
27/04/2010	CRCTD - Corrected/Abated	256110	NOV - Notice of Violation	16/03/2010	27/04/2010
27/04/2010	CRCTD - Corrected/Abated	256110	NOV - Notice of Violation	16/03/2010	27/04/2010
27/04/2010	CRCTD - Corrected/Abated	256110	NOV - Notice of Violation	16/03/2010	27/04/2010
27/04/2010	CRCTD - Corrected/Abated	256110	NOV - Notice of Violation	16/03/2010	27/04/2010
27/04/2010	CRCTD - Corrected/Abated	256110	NOV - Notice of Violation	16/03/2010	27/04/2010
27/04/2010	CRCTD - Corrected/Abated	256110	NOV - Notice of Violation	16/03/2010	27/04/2010
27/04/2010	CRCTD - Corrected/Abated	256110	NOV - Notice of Violation	16/03/2010	27/04/2010
27/04/2010	CRCTD - Corrected/Abated	256110	NOV - Notice of Violation	16/03/2010	27/04/2010
27/04/2010	CRCTD - Corrected/Abated	256110	NOV - Notice of Violation	16/03/2010	27/04/2010
27/04/2010	CRCTD - Corrected/Abated	256514	NOV - Notice of Violation	01/04/2010	27/04/2010
27/04/2010	CRCTD - Corrected/Abated	256514	NOV - Notice of Violation	01/04/2010	27/04/2010
27/04/2010	CRCTD - Corrected/Abated	256514	NOV - Notice of Violation	01/04/2010	27/04/2010
17/06/2010	CRCTD - Corrected/Abated	259138	NOV - Notice of Violation	04/06/2010	17/06/2010
19/04/2011	CRCTD - Corrected/Abated	260408	NOV - Notice of Violation	08/06/2010	19/04/2011
19/04/2011	CRCTD - Corrected/Abated	260408	NOV - Notice of Violation	08/06/2010	19/04/2011
17/06/2010	CRCTD - Corrected/Abated				
13/07/2010	CRCTD - Corrected/Abated	259582	FLNOV - Field Notice of Violation	22/06/2010	13/07/2010
30/01/2012	ATE - Addressed Through Enforcement	279988	CACP - Consent Assessment of Civil Penalty	30/01/2012	30/01/2012
30/01/2012	ATE - Addressed Through Enforcement	261190	NOV - Notice of Violation	10/08/2010	30/01/2012
30/01/2012	ATE - Addressed Through Enforcement	261190	NOV - Notice of Violation	10/08/2010	30/01/2012
30/01/2012	ATE - Addressed Through Enforcement	279988	CACP - Consent Assessment of Civil Penalty	30/01/2012	30/01/2012
13/12/2011	CRCTD - Corrected/Abated				
23/01/2012	CRCTD - Corrected/Abated	279217	NOV - Notice of Violation	28/12/2011	23/01/2012

23/01/2012	CRCTD - Corrected/Abated	279217	NOV - Notice of Violation	28/12/2011	23/01/2012
04/05/2012	CRCTD - Corrected/Abated				
02/04/2013	CRCTD - Corrected/Abated	294806	NOV - Notice of Violation	04/03/2013	30/01/2014
02/04/2013	CRCTD - Corrected/Abated	294806	NOV - Notice of Violation	04/03/2013	30/01/2014
02/04/2013	CRCTD - Corrected/Abated	294806	NOV - Notice of Violation	04/03/2013	30/01/2014
09/04/2010	CRCTD - Corrected/Abated	263227	CACP - Consent Assessment of Civil Penalty	04/10/2010	04/10/2010
09/04/2010	CRCTD - Corrected/Abated	261069	NOV - Notice of Violation	09/04/2010	04/10/2010
09/04/2010	CRCTD - Corrected/Abated	263227	CACP - Consent Assessment of Civil Penalty	04/10/2010	04/10/2010
09/04/2010	CRCTD - Corrected/Abated	261069	NOV - Notice of Violation	09/04/2010	04/10/2010
20/10/2010	CRCTD - Corrected/Abated				
20/10/2010	CRCTD - Corrected/Abated				
15/10/2012	CRCTD - Corrected/Abated				
15/10/2012	CRCTD - Corrected/Abated				
16/07/2013	CRCTD - Corrected/Abated	268002	NOV - Notice of Violation	11/02/2011	12/11/2014
16/07/2013	CRCTD - Corrected/Abated	268002	NOV - Notice of Violation	11/02/2011	12/11/2014
05/03/2011	CRCTD - Corrected/Abated				
05/03/2011	CRCTD - Corrected/Abated				
09/01/2012	CRCTD - Corrected/Abated				
16/11/2011	CRCTD - Corrected/Abated	276818	NOV - Notice of Violation	27/10/2011	20/08/2012
16/11/2011	CRCTD - Corrected/Abated	276818	NOV - Notice of Violation	27/10/2011	20/08/2012

03/08/2001	CRCTD - Corrected/Abated	87074	NOV - Notice of Violation	02/08/2001	09/01/2002
		306185	NOV - Notice of Violation	18/12/2013	
		344742	ADORD - Administrative Order	23/12/2015	
		344742	ADORD - Administrative Order	23/12/2015	
		344741	ADORD - Administrative Order	21/12/2015	
		344739	ADORD - Administrative Order	16/12/2015	
		333128	NOV - Notice of Violation	11/12/2015	
		340834	ADORD - Administrative Order	16/12/2015	
		344742	ADORD - Administrative Order	23/12/2015	
		344741	ADORD - Administrative Order	21/12/2015	
		344739	ADORD - Administrative Order	16/12/2015	
		344741	ADORD - Administrative Order	21/12/2015	
		344739	ADORD - Administrative Order	16/12/2015	
		333128	NOV - Notice of Violation	11/12/2015	
		333128	NOV - Notice of Violation	11/12/2015	
		340834	ADORD - Administrative Order	16/12/2015	
29/03/2016	CRCTD - Corrected/Abated	313281	NOV - Notice of Violation	21/07/2014	28/03/2016
29/03/2016	CRCTD - Corrected/Abated	341204	CACP - Consent Assessment of Civil Penalty	29/03/2016	29/03/2016

17/05/2004	CRCTD - Corrected/Abated	174594	CACP - Consent Assessment of Civil Penalty	19/07/2004	05/11/2004
17/05/2004	CRCTD - Corrected/Abated	142171	NOV - Notice of Violation	28/04/2004	17/05/2004
17/05/2004	CRCTD - Corrected/Abated	142171	NOV - Notice of Violation	28/04/2004	17/05/2004
11/01/2013	CRCTD - Corrected/Abated	301228	COA - Consent Order and Agreement	07/05/2013	04/09/2013
11/01/2013	CRCTD - Corrected/Abated	284737	NOV - Notice of Violation	08/06/2012	28/08/2013
11/01/2013	CRCTD - Corrected/Abated	284737	NOV - Notice of Violation	08/06/2012	28/08/2013
11/01/2013	CRCTD - Corrected/Abated	301228	COA - Consent Order and Agreement	07/05/2013	04/09/2013
11/01/2013	CRCTD - Corrected/Abated	288406	ADORD - Administrative Order	31/08/2012	07/05/2013
11/01/2013	CRCTD - Corrected/Abated	288406	ADORD - Administrative Order	31/08/2012	07/05/2013
11/01/2013	CRCTD - Corrected/Abated	284737	NOV - Notice of Violation	08/06/2012	28/08/2013
11/01/2013	CRCTD - Corrected/Abated	288406	ADORD - Administrative Order	31/08/2012	07/05/2013
11/01/2013	CRCTD - Corrected/Abated	284737	NOV - Notice of Violation	08/06/2012	28/08/2013
11/01/2013	CRCTD - Corrected/Abated	288406	ADORD - Administrative Order	31/08/2012	07/05/2013
11/01/2013	CRCTD - Corrected/Abated	301228	COA - Consent Order and Agreement	07/05/2013	04/09/2013
11/01/2013	CRCTD - Corrected/Abated	301228	COA - Consent Order and Agreement	07/05/2013	04/09/2013
28/04/2015	ACO - Administrative Close Out				
05/05/2015	ACO - Administrative Close Out				
29/04/2016	CRCTD - Corrected/Abated	342548	NOV - Notice of Violation	22/03/2016	18/07/2016
29/04/2016	CRCTD - Corrected/Abated	342548	NOV - Notice of Violation	22/03/2016	18/07/2016
18/07/2016	CRCTD - Corrected/Abated	342548	NOV - Notice of Violation	22/03/2016	18/07/2016
15/07/2015	CRCTD - Corrected/Abated	323816	NOV - Notice of Violation	18/05/2015	15/07/2015
15/07/2015	CRCTD - Corrected/Abated	331144	CACP - Consent Assessment of Civil Penalty	02/11/2015	02/11/2015
24/03/2016	CRCTD - Corrected/Abated	340758	NOV - Notice of Violation	11/03/2016	
24/03/2016	CRCTD - Corrected/Abated	340758	NOV - Notice of Violation	11/03/2016	
24/03/2016	CRCTD - Corrected/Abated	340758	NOV - Notice of Violation	11/03/2016	
24/03/2016	CRCTD - Corrected/Abated	340758	NOV - Notice of Violation	11/03/2016	
24/03/2016	CRCTD - Corrected/Abated	340758	NOV - Notice of Violation	11/03/2016	
29/03/2016	CRCTD - Corrected/Abated				
		346344	NOV - Notice of Violation	23/08/2016	
		347698	NOV - Notice of Violation	27/09/2016	
		318589	NOV - Notice of Violation	17/12/2014	
		318589	NOV - Notice of Violation	17/12/2014	
		319568	NOV - Notice of Violation	27/01/2015	
21/07/2015	CRCTD - Corrected/Abated	352176	CACP - Consent Assessment of Civil Penalty	03/04/2017	03/04/2017
21/07/2015	CRCTD - Corrected/Abated	352176	CACP - Consent Assessment of Civil Penalty	03/04/2017	03/04/2017
21/07/2015	CRCTD - Corrected/Abated	322547	NOV - Notice of Violation	24/03/2015	21/07/2015
21/07/2015	CRCTD - Corrected/Abated	322547	NOV - Notice of Violation	24/03/2015	21/07/2015
21/07/2015	CRCTD - Corrected/Abated	352176	CACP - Consent Assessment of Civil Penalty	03/04/2017	03/04/2017
21/07/2015	CRCTD - Corrected/Abated	322547	NOV - Notice of Violation	24/03/2015	21/07/2015
24/09/2015	CRCTD - Corrected/Abated	328604	NOV - Notice of Violation	30/03/2015	24/09/2015
24/09/2015	CRCTD - Corrected/Abated	328604	NOV - Notice of Violation	30/03/2015	24/09/2015
24/09/2015	CRCTD - Corrected/Abated	328604	NOV - Notice of Violation	30/03/2015	24/09/2015
28/04/2015	CRCTD - Corrected/Abated	323085	NOV - Notice of Violation	28/04/2015	13/10/2015

15/07/2015	CRCTD - Corrected/Abated	323093	NOV - Notice of Violation	28/04/2015	13/10/2015
15/07/2015	CRCTD - Corrected/Abated	323093	NOV - Notice of Violation	28/04/2015	13/10/2015
29/10/2010	CRCTD - Corrected/Abated	252668	NOV - Notice of Violation	16/11/2009	01/09/2011
29/10/2010	CRCTD - Corrected/Abated	252668	NOV - Notice of Violation	16/11/2009	01/09/2011
29/10/2010	CRCTD - Corrected/Abated	252668	NOV - Notice of Violation	16/11/2009	01/09/2011
29/10/2010	CRCTD - Corrected/Abated	252668	NOV - Notice of Violation	16/11/2009	01/09/2011
29/10/2010	CRCTD - Corrected/Abated	252668	NOV - Notice of Violation	16/11/2009	01/09/2011
01/09/2011	CRCTD - Corrected/Abated	252668	NOV - Notice of Violation	16/11/2009	01/09/2011
01/09/2011	CRCTD - Corrected/Abated	274363	NOV - Notice of Violation	24/03/2011	01/09/2011
01/09/2011	CRCTD - Corrected/Abated	274363	NOV - Notice of Violation	24/03/2011	01/09/2011
01/09/2011	CRCTD - Corrected/Abated	274365	NOV - Notice of Violation	18/04/2011	05/01/2012
05/01/2012	CRCTD - Corrected/Abated	274365	NOV - Notice of Violation	18/04/2011	05/01/2012
17/06/2015	CRCTD - Corrected/Abated	319806	CTORD - Court Order	29/01/2015	17/06/2015
17/06/2015	CRCTD - Corrected/Abated	319806	CTORD - Court Order	29/01/2015	17/06/2015
		346233	NOV - Notice of Violation	15/08/2016	
		346233	NOV - Notice of Violation	15/08/2016	
		346233	NOV - Notice of Violation	15/08/2016	
27/03/2015	CRCTD - Corrected/Abated	318189	NOV - Notice of Violation	09/12/2014	01/04/2015
27/03/2015	CRCTD - Corrected/Abated	318189	NOV - Notice of Violation	09/12/2014	01/04/2015
10/04/2001	CRCTD - Corrected/Abated	68743	NOV - Notice of Violation	26/03/2001	10/04/2001
21/05/2002	CRCTD - Corrected/Abated	85060	ADORD - Administrative Order	13/11/2001	21/05/2002
15/05/2002	CRCTD - Corrected/Abated	85404	NOV - Notice of Violation	20/11/2001	15/05/2002
26/12/2001	CRCTD - Corrected/Abated	87558	NOV - Notice of Violation	28/02/2000	26/12/2001
26/12/2001	CRCTD - Corrected/Abated	87563	NOV - Notice of Violation	28/02/2000	26/12/2001
31/01/2002	CRCTD - Corrected/Abated	95489	NOV - Notice of Violation	01/02/2002	01/02/2002
31/08/2005	CRCTD - Corrected/Abated	199045	NOV - Notice of Violation	18/11/2004	31/08/2005
12/04/2005	VACTD - Vacated	194896	NOV - Notice of Violation	04/04/2005	12/04/2005
16/04/2007	CRCTD - Corrected/Abated	219741	NOV - Notice of Violation	05/04/2007	16/04/2007
16/04/2007	CRCTD - Corrected/Abated	219743	NOV - Notice of Violation	05/04/2007	16/04/2007
13/10/2009	ACO - Administrative Close Out	222496	NOV - Notice of Violation	25/06/2007	13/10/2009
13/10/2009	ACO - Administrative Close Out	222496	NOV - Notice of Violation	25/06/2007	13/10/2009
13/10/2009	ACO - Administrative Close Out	222497	NOV - Notice of Violation	25/06/2007	13/10/2009
11/07/2008	CRCTD - Corrected/Abated	237583	CACP - Consent Assessment of Civil Penalty	29/08/2008	29/08/2008
11/07/2008	CRCTD - Corrected/Abated	234013	NOV - Notice of Violation	21/05/2008	11/07/2008
09/10/2008	CRCTD - Corrected/Abated	241553	CACP - Consent Assessment of Civil Penalty	29/12/2008	29/12/2008
09/10/2008	CRCTD - Corrected/Abated	236947	NOV - Notice of Violation	12/08/2008	09/10/2008
09/10/2008	CRCTD - Corrected/Abated				
05/08/2009	CRCTD - Corrected/Abated	244883	NOV - Notice of Violation	27/03/2009	05/08/2009
17/11/2009	CRCTD - Corrected/Abated	245831	NOV - Notice of Violation	06/04/2009	17/11/2009
17/11/2009	CRCTD - Corrected/Abated	252556	CACP - Consent Assessment of Civil Penalty	17/11/2009	17/11/2009
17/11/2009	CRCTD - Corrected/Abated	252556	CACP - Consent Assessment of Civil Penalty	17/11/2009	17/11/2009

17/11/2009	CRCTD - Corrected/Abated	245831	NOV - Notice of Violation	06/04/2009	17/11/2009
17/11/2009	CRCTD - Corrected/Abated	252556	CACP - Consent Assessment of Civil Penalty	17/11/2009	17/11/2009
15/05/2009	CRCTD - Corrected/Abated	246540	NOV - Notice of Violation	01/06/2009	16/06/2009
15/05/2009	CRCTD - Corrected/Abated	252800	CACP - Consent Assessment of Civil Penalty	03/11/2009	03/11/2009
05/11/2009	CRCTD - Corrected/Abated				
17/11/2009	CRCTD - Corrected/Abated	247877	NOV - Notice of Violation	13/07/2009	17/11/2009
17/11/2009	CRCTD - Corrected/Abated	247877	NOV - Notice of Violation	13/07/2009	17/11/2009
13/10/2009	CRCTD - Corrected/Abated	261531	CACP - Consent Assessment of Civil Penalty	23/08/2010	23/08/2010
13/10/2009	CRCTD - Corrected/Abated	250626	NOV - Notice of Violation	28/09/2009	13/10/2009
05/11/2009	CRCTD - Corrected/Abated				
10/12/2009	CRCTD - Corrected/Abated	252987	NOV - Notice of Violation	02/12/2009	10/12/2009
10/12/2009	CRCTD - Corrected/Abated	263077	CACP - Consent Assessment of Civil Penalty	12/10/2010	12/10/2010
03/05/2010	CRCTD - Corrected/Abated	262395	CACP - Consent Assessment of Civil Penalty	21/09/2010	21/09/2010
03/05/2010	CRCTD - Corrected/Abated	262395	CACP - Consent Assessment of Civil Penalty	21/09/2010	21/09/2010
03/05/2010	CRCTD - Corrected/Abated	256134	NOV - Notice of Violation	18/03/2010	03/05/2010
03/05/2010	CRCTD - Corrected/Abated	262395	CACP - Consent Assessment of Civil Penalty	21/09/2010	21/09/2010
		259943	NOV - Notice of Violation	06/07/2010	
		265651	NOV - Notice of Violation	10/12/2010	
		265651	NOV - Notice of Violation	10/12/2010	
29/09/2011	CRCTD - Corrected/Abated				
29/09/2011	CRCTD - Corrected/Abated				
29/09/2011	CRCTD - Corrected/Abated	266265	NOV - Notice of Violation	16/12/2010	29/09/2011
08/02/2011	CRCTD - Corrected/Abated	268181	NOV - Notice of Violation	07/02/2011	08/02/2011
08/02/2011	CRCTD - Corrected/Abated	270675	CACP - Consent Assessment of Civil Penalty	17/05/2011	19/05/2011
08/02/2011	CRCTD - Corrected/Abated	268181	NOV - Notice of Violation	07/02/2011	08/02/2011

08/02/2011	CRCTD - Corrected/Abated	270675	CACP - Consent Assessment of Civil Penalty	17/05/2011	19/05/2011
08/02/2011	CRCTD - Corrected/Abated				
03/08/2011	CRCTD - Corrected/Abated				
		276815	NOV - Notice of Violation	07/11/2011	
11/04/2012	CRCTD - Corrected/Abated				
11/04/2012	CRCTD - Corrected/Abated				
11/04/2012	CRCTD - Corrected/Abated				
11/04/2012	CRCTD - Corrected/Abated				
27/09/2012	CRCTD - Corrected/Abated	287928	NOV - Notice of Violation	29/08/2012	01/10/2012
13/06/2013	CRCTD - Corrected/Abated				
16/07/2013	CRCTD - Corrected/Abated				
17/07/2013	CRCTD - Corrected/Abated				
14/01/2014	CRCTD - Corrected/Abated	305226	NOV - Notice of Violation	22/07/2013	14/01/2014
14/01/2014	CRCTD - Corrected/Abated	306558	CACP - Consent Assessment of Civil Penalty	14/01/2014	14/01/2014
23/07/2013	CRCTD - Corrected/Abated				
06/02/2014	CRCTD - Corrected/Abated	325346	CACP - Consent Assessment of Civil Penalty	10/07/2015	10/07/2015
06/02/2014	CRCTD - Corrected/Abated	325346	CACP - Consent Assessment of Civil Penalty	10/07/2015	10/07/2015
07/02/2014	CRCTD - Corrected/Abated				
07/02/2014	CRCTD - Corrected/Abated	306692	NOV - Notice of Violation	21/01/2014	08/07/2015
07/02/2014	CRCTD - Corrected/Abated	325346	CACP - Consent Assessment of Civil Penalty	10/07/2015	10/07/2015
		315200	NOV - Notice of Violation	16/09/2014	
		315200	NOV - Notice of Violation	16/09/2014	
		315200	NOV - Notice of Violation	16/09/2014	
		315200	NOV - Notice of Violation	16/09/2014	
		315200	NOV - Notice of Violation	16/09/2014	
		315200	NOV - Notice of Violation	16/09/2014	
		315382	NOV - Notice of Violation	22/09/2014	
		318258	NOV - Notice of Violation	11/12/2014	
		315200	NOV - Notice of Violation	16/09/2014	

11/02/2016	CRCTD - Corrected/Abated	330433	NOV - Notice of Violation	15/10/2015	
11/02/2016	CRCTD - Corrected/Abated	330433	NOV - Notice of Violation	15/10/2015	
		333922	NOV - Notice of Violation	29/01/2016	
		333923	NOV - Notice of Violation	29/01/2016	
		333927	NOV - Notice of Violation	29/01/2016	
01/03/2016	ERROR - Entered in Error	333939	NOV - Notice of Violation	29/01/2016	
		333939	NOV - Notice of Violation	29/01/2016	
08/08/2016	CRCTD - Corrected/Abated	341374	NOV - Notice of Violation	21/03/2016	08/08/2016
08/08/2016	CRCTD - Corrected/Abated	341374	NOV - Notice of Violation	21/03/2016	08/08/2016

08/08/2016	CRCTD - Corrected/Abated	341373	NOV - Notice of Violation	21/03/2016	08/08/2016
08/08/2016	CRCTD - Corrected/Abated	341373	NOV - Notice of Violation	21/03/2016	08/08/2016
13/07/2016	CRCTD - Corrected/Abated	341622	NOV - Notice of Violation	08/04/2016	
		348424	NOV - Notice of Violation	03/11/2016	
		348424	NOV - Notice of Violation	03/11/2016	
		348424	NOV - Notice of Violation	03/11/2016	
06/07/2011	CRCTD - Corrected/Abated	267968	NOV - Notice of Violation	18/02/2011	06/07/2011
09/03/2012	CRCTD - Corrected/Abated	279651	NOV - Notice of Violation	20/01/2012	09/03/2012
12/11/2002	CRCTD - Corrected/Abated	104146	NOV - Notice of Violation	28/10/2002	12/11/2002
25/06/2004	CRCTD - Corrected/Abated	146949	NOV - Notice of Violation	29/06/2004	08/07/2004
18/06/2004	CRCTD - Corrected/Abated	146949	NOV - Notice of Violation	29/06/2004	08/07/2004
06/07/2004	CRCTD - Corrected/Abated	146949	NOV - Notice of Violation	29/06/2004	08/07/2004
06/07/2004	CRCTD - Corrected/Abated	146949	NOV - Notice of Violation	29/06/2004	08/07/2004
06/07/2004	CRCTD - Corrected/Abated	146949	NOV - Notice of Violation	29/06/2004	08/07/2004
03/10/2005	CRCTD - Corrected/Abated	201564	CACP - Consent Assessment of Civil Penalty	19/10/2005	19/10/2005
09/12/2005	CRCTD - Corrected/Abated	202803	NOV - Notice of Violation	30/11/2005	09/12/2005
01/09/2009	CRCTD - Corrected/Abated	249830	CACP - Consent Assessment of Civil Penalty	01/09/2009	01/09/2009
01/09/2009	CRCTD - Corrected/Abated	241865	NOV - Notice of Violation	09/01/2009	01/09/2009
01/09/2009	CRCTD - Corrected/Abated	241865	NOV - Notice of Violation	09/01/2009	01/09/2009
01/09/2009	CRCTD - Corrected/Abated	249830	CACP - Consent Assessment of Civil Penalty	01/09/2009	01/09/2009
23/09/2010	CRCTD - Corrected/Abated	262114	NOV - Notice of Violation	10/09/2010	23/09/2010
23/09/2010	CRCTD - Corrected/Abated	262826	NOV - Notice of Violation	10/09/2010	23/09/2010
		282751	NOV - Notice of Violation	03/04/2012	
24/04/2013	CRCTD - Corrected/Abated	285689	NOV - Notice of Violation	21/06/2012	24/04/2013
05/11/2012	CRCTD - Corrected/Abated	290023	NOV - Notice of Violation	24/10/2012	05/11/2012
05/11/2012	CRCTD - Corrected/Abated	290023	NOV - Notice of Violation	24/10/2012	05/11/2012
05/09/2013	CRCTD - Corrected/Abated	301450	NOV - Notice of Violation	26/08/2013	05/09/2013
05/09/2013	CRCTD - Corrected/Abated	301450	NOV - Notice of Violation	26/08/2013	05/09/2013
28/03/2014	CRCTD - Corrected/Abated	309564	NOV - Notice of Violation	02/04/2014	02/04/2014
27/08/2014	CRCTD - Corrected/Abated	313441	NOV - Notice of Violation	14/07/2014	27/08/2014
		320948	NOV - Notice of Violation	09/03/2015	
		327582	NOV - Notice of Violation	09/07/2015	
		332255	NOV - Notice of Violation	17/11/2015	
14/09/2016	CRCTD - Corrected/Abated	332255	NOV - Notice of Violation	17/11/2015	
		332255	NOV - Notice of Violation	17/11/2015	
		332255	NOV - Notice of Violation	17/11/2015	
		332255	NOV - Notice of Violation	17/11/2015	
		332454	NOV - Notice of Violation	01/12/2015	
		333536	NOV - Notice of Violation	08/01/2016	
		333536	NOV - Notice of Violation	08/01/2016	
		340632	NOV - Notice of Violation	23/02/2016	
		340632	NOV - Notice of Violation	23/02/2016	
		340632	NOV - Notice of Violation	23/02/2016	
		340925	NOV - Notice of Violation	21/03/2016	
		340925	NOV - Notice of Violation	21/03/2016	
		346060	NOV - Notice of Violation	12/08/2016	
		346060	NOV - Notice of Violation	12/08/2016	
		346060	NOV - Notice of Violation	12/08/2016	
		346060	NOV - Notice of Violation	12/08/2016	
		346060	NOV - Notice of Violation	12/08/2016	
		332255	NOV - Notice of Violation	17/11/2015	
		346060	NOV - Notice of Violation	12/08/2016	
09/11/2010	CRCTD - Corrected/Abated				
09/11/2010	CRCTD - Corrected/Abated				
09/11/2010	CRCTD - Corrected/Abated				

18/01/2012	CRCTD - Corrected/Abated				
10/02/2012	CRCTD - Corrected/Abated				
30/05/2012	CRCTD - Corrected/Abated	282372	NOV - Notice of Violation	28/03/2012	30/05/2012
30/05/2012	CRCTD - Corrected/Abated	282372	NOV - Notice of Violation	28/03/2012	30/05/2012
30/05/2012	CRCTD - Corrected/Abated	282372	NOV - Notice of Violation	28/03/2012	30/05/2012
09/10/2012	CRCTD - Corrected/Abated	288101	NOV - Notice of Violation	24/08/2012	13/11/2014
09/10/2012	CRCTD - Corrected/Abated	288101	NOV - Notice of Violation	24/08/2012	13/11/2014
09/10/2012	CRCTD - Corrected/Abated	288101	NOV - Notice of Violation	24/08/2012	13/11/2014
11/09/2003	CRCTD - Corrected/Abated	136753	CACP - Consent Assessment of Civil Penalty	11/02/2004	10/03/2004
11/09/2003	CRCTD - Corrected/Abated	119953	NOV - Notice of Violation	27/05/2003	15/09/2003
15/10/2007	CRCTD - Corrected/Abated	223347	NOV - Notice of Violation	10/07/2007	15/10/2007
15/10/2007	CRCTD - Corrected/Abated	227114	CACP - Consent Assessment of Civil Penalty	21/09/2007	15/10/2007
12/06/2008	CRCTD - Corrected/Abated	233153	NOV - Notice of Violation	25/04/2008	12/06/2008
12/06/2008	CRCTD - Corrected/Abated	233153	NOV - Notice of Violation	25/04/2008	12/06/2008
14/07/2008	CRCTD - Corrected/Abated	235862	NOV - Notice of Violation	14/07/2008	14/07/2008
14/07/2008	CRCTD - Corrected/Abated	235862	NOV - Notice of Violation	14/07/2008	14/07/2008
14/07/2008	CRCTD - Corrected/Abated	235862	NOV - Notice of Violation	14/07/2008	14/07/2008
14/07/2008	CRCTD - Corrected/Abated	235862	NOV - Notice of Violation	14/07/2008	14/07/2008
26/06/2013	ACO - Administrative Close Out				
17/05/2010	CRCTD - Corrected/Abated	241968	NOV - Notice of Violation	05/01/2009	17/05/2010
14/10/2010	CRCTD - Corrected/Abated	263185	NOV - Notice of Violation	08/10/2010	27/10/2010
14/01/2011	CRCTD - Corrected/Abated				
14/01/2011	CRCTD - Corrected/Abated				
14/01/2011	CRCTD - Corrected/Abated				
14/01/2011	CRCTD - Corrected/Abated				
14/01/2011	CRCTD - Corrected/Abated				
14/01/2011	CRCTD - Corrected/Abated				
14/01/2011	CRCTD - Corrected/Abated				
17/05/2013	ACO - Administrative Close Out	264725	NOV - Notice of Violation	17/11/2010	17/05/2013
22/02/2011	CRCTD - Corrected/Abated	265614	NOV - Notice of Violation	08/12/2010	22/02/2011
22/02/2011	CRCTD - Corrected/Abated	268049	CACP - Consent Assessment of Civil Penalty	22/02/2011	22/02/2011
22/12/2010	CRCTD - Corrected/Abated				
25/07/2011	CRCTD - Corrected/Abated	268333	NOV - Notice of Violation	03/03/2011	25/07/2011
25/07/2011	CRCTD - Corrected/Abated	275104	CACP - Consent Assessment of Civil Penalty	16/09/2011	16/09/2011
25/07/2011	CRCTD - Corrected/Abated	268333	NOV - Notice of Violation	03/03/2011	25/07/2011
25/07/2011	CRCTD - Corrected/Abated	275104	CACP - Consent Assessment of Civil Penalty	16/09/2011	16/09/2011
28/02/2011	CRCTD - Corrected/Abated	268333	NOV - Notice of Violation	03/03/2011	25/07/2011
28/02/2011	CRCTD - Corrected/Abated	275104	CACP - Consent Assessment of Civil Penalty	16/09/2011	16/09/2011
28/02/2011	CRCTD - Corrected/Abated	275104	CACP - Consent Assessment of Civil Penalty	16/09/2011	16/09/2011
28/02/2011	CRCTD - Corrected/Abated	268333	NOV - Notice of Violation	03/03/2011	25/07/2011
31/08/2011	CRCTD - Corrected/Abated	274884	NOV - Notice of Violation	16/09/2011	16/09/2011
31/08/2011	CRCTD - Corrected/Abated	274884	NOV - Notice of Violation	16/09/2011	16/09/2011
31/08/2011	CRCTD - Corrected/Abated	274884	NOV - Notice of Violation	16/09/2011	16/09/2011
02/12/2011	CRCTD - Corrected/Abated	276595	NOV - Notice of Violation	31/10/2011	09/12/2011
02/12/2011	CRCTD - Corrected/Abated	281195	CACP - Consent Assessment of Civil Penalty	02/02/2012	02/02/2012
10/11/2011	CRCTD - Corrected/Abated	281195	CACP - Consent Assessment of Civil Penalty	02/02/2012	02/02/2012
10/11/2011	CRCTD - Corrected/Abated	277095	NOV - Notice of Violation	14/11/2011	09/12/2011
01/12/2011	CRCTD - Corrected/Abated	277853	NOV - Notice of Violation	01/12/2011	09/12/2011
01/12/2011	CRCTD - Corrected/Abated	277853	NOV - Notice of Violation	01/12/2011	09/12/2011
01/12/2011	CRCTD - Corrected/Abated	281195	CACP - Consent Assessment of Civil Penalty	02/02/2012	02/02/2012
01/12/2011	CRCTD - Corrected/Abated	281195	CACP - Consent Assessment of Civil Penalty	02/02/2012	02/02/2012
13/03/2012	CRCTD - Corrected/Abated	277942	NOV - Notice of Violation	07/12/2011	13/03/2012
13/03/2012	CRCTD - Corrected/Abated	277942	NOV - Notice of Violation	07/12/2011	13/03/2012
03/01/2012	CRCTD - Corrected/Abated				
02/02/2012	CRCTD - Corrected/Abated	280202	NOV - Notice of Violation	01/02/2012	02/02/2012
15/01/2013	ATE - Addressed Through Enforcement	284724	NOV - Notice of Violation	31/05/2012	15/01/2013
15/01/2013	ATE - Addressed Through Enforcement	292783	CACP - Consent Assessment of Civil Penalty	15/01/2013	15/01/2013
15/01/2013	ATE - Addressed Through Enforcement	292783	CACP - Consent Assessment of Civil Penalty	15/01/2013	15/01/2013
15/01/2013	ATE - Addressed Through Enforcement	285835	NOV - Notice of Violation	11/07/2012	15/01/2013

04/03/2013	CRCTD - Corrected/Abated				
13/05/2013	CRCTD - Corrected/Abated	296376	NOV - Notice of Violation	15/04/2013	13/05/2013
13/05/2013	CRCTD - Corrected/Abated	310908	CACP - Consent Assessment of Civil Penalty	12/05/2014	12/05/2014
13/05/2013	CRCTD - Corrected/Abated	296376	NOV - Notice of Violation	15/04/2013	13/05/2013
13/05/2013	CRCTD - Corrected/Abated	310908	CACP - Consent Assessment of Civil Penalty	12/05/2014	12/05/2014
13/05/2013	CRCTD - Corrected/Abated	310908	CACP - Consent Assessment of Civil Penalty	12/05/2014	12/05/2014
13/05/2013	CRCTD - Corrected/Abated	296376	NOV - Notice of Violation	15/04/2013	13/05/2013
16/08/2013	CRCTD - Corrected/Abated	299133	NOV - Notice of Violation	20/06/2013	28/08/2013
16/08/2013	CRCTD - Corrected/Abated	310908	CACP - Consent Assessment of Civil Penalty	12/05/2014	12/05/2014
16/08/2013	CRCTD - Corrected/Abated	299133	NOV - Notice of Violation	20/06/2013	28/08/2013
16/08/2013	CRCTD - Corrected/Abated	310908	CACP - Consent Assessment of Civil Penalty	12/05/2014	12/05/2014
03/09/2013	CRCTD - Corrected/Abated	310908	CACP - Consent Assessment of Civil Penalty	12/05/2014	12/05/2014
03/09/2013	CRCTD - Corrected/Abated	302422	NOV - Notice of Violation	04/09/2013	04/09/2013
01/10/2013	CRCTD - Corrected/Abated	302643	NOV - Notice of Violation	17/09/2013	01/10/2013
23/12/2013	CRCTD - Corrected/Abated	310908	CACP - Consent Assessment of Civil Penalty	12/05/2014	12/05/2014
23/12/2013	CRCTD - Corrected/Abated	303569	NOV - Notice of Violation	18/10/2013	23/12/2013
23/12/2013	CRCTD - Corrected/Abated	303569	NOV - Notice of Violation	18/10/2013	23/12/2013
23/12/2013	CRCTD - Corrected/Abated	310908	CACP - Consent Assessment of Civil Penalty	12/05/2014	12/05/2014
23/12/2013	CRCTD - Corrected/Abated	303569	NOV - Notice of Violation	18/10/2013	23/12/2013
23/12/2013	CRCTD - Corrected/Abated	310908	CACP - Consent Assessment of Civil Penalty	12/05/2014	12/05/2014
23/12/2013	CRCTD - Corrected/Abated	303569	NOV - Notice of Violation	18/10/2013	23/12/2013
23/12/2013	CRCTD - Corrected/Abated	310908	CACP - Consent Assessment of Civil Penalty	12/05/2014	12/05/2014
23/12/2013	CRCTD - Corrected/Abated	303569	NOV - Notice of Violation	18/10/2013	23/12/2013
23/12/2013	CRCTD - Corrected/Abated	310908	CACP - Consent Assessment of Civil Penalty	12/05/2014	12/05/2014
12/11/2013	CRCTD - Corrected/Abated	304341	NOV - Notice of Violation	06/11/2013	06/12/2013
12/11/2013	CRCTD - Corrected/Abated	310908	CACP - Consent Assessment of Civil Penalty	12/05/2014	12/05/2014
12/11/2013	CRCTD - Corrected/Abated	304341	NOV - Notice of Violation	06/11/2013	06/12/2013
12/11/2013	CRCTD - Corrected/Abated	310908	CACP - Consent Assessment of Civil Penalty	12/05/2014	12/05/2014
12/11/2013	CRCTD - Corrected/Abated	310908	CACP - Consent Assessment of Civil Penalty	12/05/2014	12/05/2014
12/11/2013	CRCTD - Corrected/Abated	304341	NOV - Notice of Violation	06/11/2013	06/12/2013
31/12/2013	CRCTD - Corrected/Abated	310908	CACP - Consent Assessment of Civil Penalty	12/05/2014	12/05/2014
31/12/2013	CRCTD - Corrected/Abated	310908	CACP - Consent Assessment of Civil Penalty	12/05/2014	12/05/2014
31/12/2013	CRCTD - Corrected/Abated	305345	NOV - Notice of Violation	05/12/2013	31/12/2013
31/12/2013	CRCTD - Corrected/Abated	305345	NOV - Notice of Violation	05/12/2013	31/12/2013
31/12/2013	CRCTD - Corrected/Abated	310908	CACP - Consent Assessment of Civil Penalty	12/05/2014	12/05/2014
31/12/2013	CRCTD - Corrected/Abated	305345	NOV - Notice of Violation	05/12/2013	31/12/2013
25/03/2014	CRCTD - Corrected/Abated	308404	NOV - Notice of Violation	07/03/2014	25/03/2014
25/03/2014	CRCTD - Corrected/Abated	308404	NOV - Notice of Violation	07/03/2014	25/03/2014
17/10/2014	CRCTD - Corrected/Abated	323168	CACP - Consent Assessment of Civil Penalty	07/05/2015	07/05/2015
17/10/2014	CRCTD - Corrected/Abated	299169	NOV - Notice of Violation	25/06/2013	07/05/2015
13/05/2014	CRCTD - Corrected/Abated	310840	NOV - Notice of Violation	09/05/2014	13/05/2014
13/05/2014	CRCTD - Corrected/Abated	310840	NOV - Notice of Violation	09/05/2014	13/05/2014
09/06/2014	CRCTD - Corrected/Abated				
17/10/2014	CRCTD - Corrected/Abated	323168	CACP - Consent Assessment of Civil Penalty	07/05/2015	07/05/2015
17/10/2014	CRCTD - Corrected/Abated	299169	NOV - Notice of Violation	25/06/2013	07/05/2015
17/09/2014	CRCTD - Corrected/Abated				
30/09/2014	CRCTD - Corrected/Abated				
30/09/2014	CRCTD - Corrected/Abated				
15/07/2015	ACO - Administrative Close Out	317804	NOV - Notice of Violation	20/11/2014	15/07/2015
10/03/2015	CRCTD - Corrected/Abated				
23/06/2015	CRCTD - Corrected/Abated	321590	NOV - Notice of Violation	31/03/2015	23/06/2015
23/06/2015	CRCTD - Corrected/Abated	321590	NOV - Notice of Violation	31/03/2015	23/06/2015
16/04/2015	CRCTD - Corrected/Abated				
16/04/2015	CRCTD - Corrected/Abated				
08/12/2015	CRCTD - Corrected/Abated	323936	NOV - Notice of Violation	05/05/2015	08/12/2015
		323937	NOV - Notice of Violation	05/05/2015	
		323940	NOV - Notice of Violation	26/05/2015	
16/10/2015	CRCTD - Corrected/Abated	334097	CACP - Consent Assessment of Civil Penalty	02/02/2016	02/02/2016
16/10/2015	CRCTD - Corrected/Abated	323943	NOV - Notice of Violation	15/05/2015	16/10/2015

03/06/2015	CRCTD - Corrected/Abated				
03/06/2015	CRCTD - Corrected/Abated				
30/06/2015	CRCTD - Corrected/Abated				
15/09/2015	CRCTD - Corrected/Abated				
17/11/2015	CRCTD - Corrected/Abated	330860	NOV - Notice of Violation	27/10/2015	17/11/2015
17/11/2015	CRCTD - Corrected/Abated	334097	CACP - Consent Assessment of Civil Penalty	02/02/2016	02/02/2016
24/06/2016	CRCTD - Corrected/Abated	332306	NOV - Notice of Violation	03/12/2015	08/07/2016
24/06/2016	CRCTD - Corrected/Abated	332306	NOV - Notice of Violation	03/12/2015	08/07/2016
24/06/2016	CRCTD - Corrected/Abated	332306	NOV - Notice of Violation	03/12/2015	08/07/2016
		333018	NOV - Notice of Violation	15/12/2015	
		333018	NOV - Notice of Violation	15/12/2015	
04/12/2015	CRCTD - Corrected/Abated				
		333018	NOV - Notice of Violation	15/12/2015	
15/12/2015	CRCTD - Corrected/Abated				
		333018	NOV - Notice of Violation	15/12/2015	
06/01/2016	CRCTD - Corrected/Abated				
15/03/2016	CRCTD - Corrected/Abated	340868	NOV - Notice of Violation	18/03/2016	18/03/2016
15/03/2016	CRCTD - Corrected/Abated	340868	NOV - Notice of Violation	18/03/2016	18/03/2016
27/04/2016	CRCTD - Corrected/Abated	342134	NOV - Notice of Violation	06/04/2016	27/04/2016
		342362	NOV - Notice of Violation	28/04/2016	
		342362	NOV - Notice of Violation	28/04/2016	
		342362	NOV - Notice of Violation	28/04/2016	
		342362	NOV - Notice of Violation	28/04/2016	
		342362	NOV - Notice of Violation	28/04/2016	
02/11/2016	CRCTD - Corrected/Abated	342362	NOV - Notice of Violation	28/04/2016	
		342362	NOV - Notice of Violation	28/04/2016	
		342362	NOV - Notice of Violation	28/04/2016	
		342362	NOV - Notice of Violation	28/04/2016	
		342362	NOV - Notice of Violation	28/04/2016	
		342362	NOV - Notice of Violation	28/04/2016	
		342362	NOV - Notice of Violation	28/04/2016	
		342362	NOV - Notice of Violation	28/04/2016	
14/11/2016	CRCTD - Corrected/Abated	342362	NOV - Notice of Violation	28/04/2016	
		342362	NOV - Notice of Violation	28/04/2016	
		342362	NOV - Notice of Violation	28/04/2016	
		342362	NOV - Notice of Violation	28/04/2016	
		344276	NOV - Notice of Violation	26/05/2016	
		344277	NOV - Notice of Violation	26/05/2016	
11/07/2016	CRCTD - Corrected/Abated				
07/09/2016	CRCTD - Corrected/Abated	346844	NOV - Notice of Violation	09/09/2016	09/09/2016
07/09/2016	CRCTD - Corrected/Abated	346844	NOV - Notice of Violation	09/09/2016	09/09/2016
01/12/2016	CRCTD - Corrected/Abated				
31/01/2017	CRCTD - Corrected/Abated	342362	NOV - Notice of Violation	28/04/2016	
		342362	NOV - Notice of Violation	28/04/2016	
31/01/2017	CRCTD - Corrected/Abated	342362	NOV - Notice of Violation	28/04/2016	
31/01/2017	CRCTD - Corrected/Abated	342362	NOV - Notice of Violation	28/04/2016	
		342362	NOV - Notice of Violation	28/04/2016	
		342362	NOV - Notice of Violation	28/04/2016	
		342362	NOV - Notice of Violation	28/04/2016	
		342362	NOV - Notice of Violation	28/04/2016	
		342362	NOV - Notice of Violation	28/04/2016	
28/12/2016		342362	NOV - Notice of Violation	28/04/2016	
		342362	NOV - Notice of Violation	28/04/2016	
		342362	NOV - Notice of Violation	28/04/2016	
		342362	NOV - Notice of Violation	28/04/2016	
		342362	NOV - Notice of Violation	28/04/2016	
		342362	NOV - Notice of Violation	28/04/2016	
		342362	NOV - Notice of Violation	28/04/2016	
		342362	NOV - Notice of Violation	28/04/2016	

05/01/2017	CRCTD - Corrected/Abated		349877	NOV - Notice of Violation	04/01/2017	09/01/2017
05/01/2017	CRCTD - Corrected/Abated		349877	NOV - Notice of Violation	04/01/2017	09/01/2017
05/01/2017	CRCTD - Corrected/Abated		349877	NOV - Notice of Violation	04/01/2017	09/01/2017
23/08/2016	CRCTD - Corrected/Abated		331521	NOV - Notice of Violation	29/10/2015	
			331328	NOV - Notice of Violation	04/11/2015	
			331328	NOV - Notice of Violation	04/11/2015	
			331328	NOV - Notice of Violation	04/11/2015	
			331328	NOV - Notice of Violation	04/11/2015	
			331521	NOV - Notice of Violation	29/10/2015	
31/03/2016	CRCTD - Corrected/Abated		331521	NOV - Notice of Violation	29/10/2015	
31/03/2016	CRCTD - Corrected/Abated		331521	NOV - Notice of Violation	29/10/2015	
31/03/2016	CRCTD - Corrected/Abated		331521	NOV - Notice of Violation	29/10/2015	
31/03/2016	CRCTD - Corrected/Abated		331521	NOV - Notice of Violation	29/10/2015	
31/03/2016	CRCTD - Corrected/Abated		331521	NOV - Notice of Violation	29/10/2015	
31/03/2016	CRCTD - Corrected/Abated		331521	NOV - Notice of Violation	29/10/2015	
12/06/2001	CRCTD - Corrected/Abated		79371	NOV - Notice of Violation	13/06/2001	13/06/2001
18/03/2002	CRCTD - Corrected/Abated		93070	CACP - Consent Assessment of Civil Penalty	06/03/2002	22/03/2002
18/03/2002	CRCTD - Corrected/Abated		87344	NOV - Notice of Violation	10/01/2002	22/03/2002
18/03/2002	CRCTD - Corrected/Abated		93070	CACP - Consent Assessment of Civil Penalty	06/03/2002	22/03/2002
18/03/2002	CRCTD - Corrected/Abated		87344	NOV - Notice of Violation	10/01/2002	22/03/2002
17/05/2002	CRCTD - Corrected/Abated		95671	NOV - Notice of Violation	08/05/2002	17/05/2002
28/08/2002	CRCTD - Corrected/Abated		97610	NOV - Notice of Violation	11/07/2002	28/08/2002
28/08/2002	CRCTD - Corrected/Abated		97625	NOV - Notice of Violation	11/07/2002	28/08/2002
30/08/2002	CRCTD - Corrected/Abated		98196	NOV - Notice of Violation	29/07/2002	03/09/2002
13/05/2003	CRCTD - Corrected/Abated		100108	NOV - Notice of Violation	19/08/2002	13/05/2003
30/09/2002	CRCTD - Corrected/Abated		101240	NOV - Notice of Violation	04/09/2002	30/09/2002
13/05/2003	CRCTD - Corrected/Abated		103164	NOV - Notice of Violation	11/10/2002	13/05/2003
13/05/2003	CRCTD - Corrected/Abated		103164	NOV - Notice of Violation	11/10/2002	13/05/2003
02/10/2002	CRCTD - Corrected/Abated		104070	NOV - Notice of Violation	01/11/2002	01/11/2002
02/10/2002	CRCTD - Corrected/Abated		104070	NOV - Notice of Violation	01/11/2002	01/11/2002
21/11/2002	CRCTD - Corrected/Abated		104426	NOV - Notice of Violation	06/11/2002	27/11/2002
26/02/2003	CRCTD - Corrected/Abated		108367	NOV - Notice of Violation	23/01/2003	26/02/2003
15/07/2003	CRCTD - Corrected/Abated		108378	NOV - Notice of Violation	03/02/2003	15/07/2003
29/04/2003	CRCTD - Corrected/Abated		118611	NOV - Notice of Violation	30/04/2003	27/05/2003
01/02/2005	UNRES - Not resolvable					
17/09/2002			118933	NOV - Notice of Violation	05/05/2003	05/05/2003
13/05/2003	CRCTD - Corrected/Abated		119336	NOV - Notice of Violation	14/05/2003	15/07/2003
13/05/2003	CRCTD - Corrected/Abated		119336	NOV - Notice of Violation	14/05/2003	15/07/2003
13/05/2003			119336	NOV - Notice of Violation	14/05/2003	15/07/2003
13/05/2003	CRCTD - Corrected/Abated		119337	NOV - Notice of Violation	14/05/2003	14/05/2003
15/07/2003	CRCTD - Corrected/Abated		119601	NOV - Notice of Violation	20/05/2003	15/07/2003
15/07/2003	CRCTD - Corrected/Abated		119601	NOV - Notice of Violation	20/05/2003	15/07/2003
21/05/2003	CRCTD - Corrected/Abated		119951	NOV - Notice of Violation	27/05/2003	27/05/2003
18/06/2003	UNRES - Not resolvable					
24/09/2003	CRCTD - Corrected/Abated		126539	FLNOV - Field Notice of Violation	29/08/2003	24/09/2003
17/11/2003	VACTD - Vacated		128233	NOV - Notice of Violation	27/10/2003	17/11/2003
28/10/2003	CRCTD - Corrected/Abated		127659	NOV - Notice of Violation	28/10/2003	28/10/2003
22/10/2003	CRCTD - Corrected/Abated					
25/11/2003	UNRES - Not resolvable		129215	NOV - Notice of Violation	25/11/2003	04/12/2003
25/11/2003	UNRES - Not resolvable		129216	NOV - Notice of Violation	25/11/2003	25/11/2003
23/01/2006	CRCTD - Corrected/Abated		204040	NOV - Notice of Violation	25/01/2006	25/01/2006
20/04/2006	CRCTD - Corrected/Abated		206860	NOV - Notice of Violation	20/04/2006	27/04/2006
20/04/2006	CRCTD - Corrected/Abated		206860	NOV - Notice of Violation	20/04/2006	27/04/2006
20/04/2006	CRCTD - Corrected/Abated		206860	NOV - Notice of Violation	20/04/2006	27/04/2006
20/04/2006	CRCTD - Corrected/Abated		206860	NOV - Notice of Violation	20/04/2006	27/04/2006
20/04/2006	CRCTD - Corrected/Abated		206860	NOV - Notice of Violation	20/04/2006	27/04/2006
20/04/2006	CRCTD - Corrected/Abated		206860	NOV - Notice of Violation	20/04/2006	27/04/2006
20/04/2006	CRCTD - Corrected/Abated		206860	NOV - Notice of Violation	20/04/2006	27/04/2006

20/04/2006	CRCTD - Corrected/Abated	206860	NOV - Notice of Violation	20/04/2006	27/04/2006
04/08/2006	CRCTD - Corrected/Abated	209136	NOV - Notice of Violation	12/06/2006	04/08/2006
25/10/2007	CRCTD - Corrected/Abated				
06/09/2007	CRCTD - Corrected/Abated	223164	NOV - Notice of Violation	17/07/2007	06/09/2007
06/09/2007	CRCTD - Corrected/Abated	230079	CACP - Consent Assessment of Civil Penalty	11/01/2008	28/01/2008
06/09/2007	CRCTD - Corrected/Abated	230079	CACP - Consent Assessment of Civil Penalty	11/01/2008	28/01/2008
06/09/2007	CRCTD - Corrected/Abated	223166	NOV - Notice of Violation	17/07/2007	06/09/2007
06/09/2007	CRCTD - Corrected/Abated	230079	CACP - Consent Assessment of Civil Penalty	11/01/2008	28/01/2008
06/09/2007	CRCTD - Corrected/Abated	223166	NOV - Notice of Violation	17/07/2007	06/09/2007
06/09/2007	CRCTD - Corrected/Abated	230079	CACP - Consent Assessment of Civil Penalty	11/01/2008	28/01/2008
06/09/2007	CRCTD - Corrected/Abated	230079	CACP - Consent Assessment of Civil Penalty	11/01/2008	28/01/2008
06/09/2007	CRCTD - Corrected/Abated	223168	NOV - Notice of Violation	17/07/2007	06/09/2007
06/09/2007	CRCTD - Corrected/Abated	223168	NOV - Notice of Violation	17/07/2007	06/09/2007
14/11/2007	CRCTD - Corrected/Abated	223641	NOV - Notice of Violation	27/07/2007	29/11/2007
14/11/2007	CRCTD - Corrected/Abated	223641	NOV - Notice of Violation	27/07/2007	29/11/2007
30/08/2007	CRCTD - Corrected/Abated	223641	NOV - Notice of Violation	27/07/2007	29/11/2007
29/11/2007	CRCTD - Corrected/Abated	223641	NOV - Notice of Violation	27/07/2007	29/11/2007
21/02/2008	CRCTD - Corrected/Abated	233865	CACP - Consent Assessment of Civil Penalty	16/05/2008	16/05/2008
21/02/2008	CRCTD - Corrected/Abated	230484	NOV - Notice of Violation	11/02/2008	21/02/2008
17/06/2008	CRCTD - Corrected/Abated	235203	NOV - Notice of Violation	11/06/2008	17/06/2008
17/06/2008	CRCTD - Corrected/Abated	235204	NOV - Notice of Violation	11/06/2008	17/06/2008
09/09/2008	CRCTD - Corrected/Abated	237900	NOV - Notice of Violation	09/09/2008	09/09/2008
21/11/2008	CRCTD - Corrected/Abated	240157	NOV - Notice of Violation	28/10/2008	21/11/2008
18/05/2010	ACO - Administrative Close Out	250279	NOV - Notice of Violation	14/09/2009	31/08/2010
18/05/2010	ACO - Administrative Close Out	261736	CACP - Consent Assessment of Civil Penalty	18/05/2010	31/08/2010
18/05/2010	ACO - Administrative Close Out	261736	CACP - Consent Assessment of Civil Penalty	18/05/2010	31/08/2010
18/05/2010	ACO - Administrative Close Out	250279	NOV - Notice of Violation	14/09/2009	31/08/2010
07/08/2012	CRCTD - Corrected/Abated				
18/05/2010	ACO - Administrative Close Out	251709	NOV - Notice of Violation	26/10/2009	31/08/2010
18/05/2010	ACO - Administrative Close Out	251709	NOV - Notice of Violation	26/10/2009	31/08/2010
18/05/2010	ACO - Administrative Close Out	261736	CACP - Consent Assessment of Civil Penalty	18/05/2010	31/08/2010
18/05/2010	ACO - Administrative Close Out	261736	CACP - Consent Assessment of Civil Penalty	18/05/2010	31/08/2010
03/11/2009	CRCTD - Corrected/Abated	254235	NOV - Notice of Violation	19/10/2009	03/11/2009
22/03/2010	CRCTD - Corrected/Abated	256018	NOV - Notice of Violation	15/03/2010	22/03/2010
22/03/2010	CRCTD - Corrected/Abated	256018	NOV - Notice of Violation	15/03/2010	22/03/2010
11/03/2010	CRCTD - Corrected/Abated				
12/04/2010	CRCTD - Corrected/Abated				
12/04/2010	CRCTD - Corrected/Abated				
07/06/2010	CRCTD - Corrected/Abated	258370	NOV - Notice of Violation	26/05/2010	07/06/2010
07/06/2010	CRCTD - Corrected/Abated	258364	NOV - Notice of Violation	26/05/2010	07/06/2010
07/06/2010	CRCTD - Corrected/Abated	258364	NOV - Notice of Violation	26/05/2010	07/06/2010
12/07/2010	SCHED - Compliance Schedule Agreed To	259024	ADORD - Administrative Order	07/06/2010	15/06/2010
12/07/2010	SCHED - Compliance Schedule Agreed To	260130	COA - Consent Order and Agreement	12/07/2010	
12/07/2010	SCHED - Compliance Schedule Agreed To	259024	ADORD - Administrative Order	07/06/2010	15/06/2010
12/07/2010	SCHED - Compliance Schedule Agreed To	260123	COA - Consent Order and Agreement	15/06/2010	12/07/2010
12/07/2010	SCHED - Compliance Schedule Agreed To	260130	COA - Consent Order and Agreement	12/07/2010	
12/07/2010	SCHED - Compliance Schedule Agreed To	260123	COA - Consent Order and Agreement	15/06/2010	12/07/2010
12/07/2010	SCHED - Compliance Schedule Agreed To	260130	COA - Consent Order and Agreement	12/07/2010	
12/07/2010	SCHED - Compliance Schedule Agreed To	260123	COA - Consent Order and Agreement	15/06/2010	12/07/2010
12/07/2010	SCHED - Compliance Schedule Agreed To	259024	ADORD - Administrative Order	07/06/2010	15/06/2010
12/07/2010	SCHED - Compliance Schedule Agreed To	260130	COA - Consent Order and Agreement	12/07/2010	
12/07/2010	SCHED - Compliance Schedule Agreed To	259024	ADORD - Administrative Order	07/06/2010	15/06/2010
12/07/2010	SCHED - Compliance Schedule Agreed To	260123	COA - Consent Order and Agreement	15/06/2010	12/07/2010
06/01/2011	CRCTD - Corrected/Abated	268374	NOV - Notice of Violation	22/02/2011	22/02/2011
06/01/2011	CRCTD - Corrected/Abated	284333	CACP - Consent Assessment of Civil Penalty	30/05/2012	30/05/2012
06/01/2011	CRCTD - Corrected/Abated	284333	CACP - Consent Assessment of Civil Penalty	30/05/2012	30/05/2012

06/01/2011	CRCTD - Corrected/Abated	268374	NOV - Notice of Violation	22/02/2011	22/02/2011
03/10/2011	CRCTD - Corrected/Abated	287875	CACP - Consent Assessment of Civil Penalty	27/08/2012	27/08/2012
07/09/2011	CRCTD - Corrected/Abated				
07/09/2011	CRCTD - Corrected/Abated				
07/09/2011	CRCTD - Corrected/Abated				
12/12/2011	CRCTD - Corrected/Abated	286724	NOV - Notice of Violation	30/11/2011	14/08/2013
12/12/2011	CRCTD - Corrected/Abated	300936	CACP - Consent Assessment of Civil Penalty	14/08/2013	15/08/2013
29/01/2013	ATE - Addressed Through Enforcement	293286	CACP - Consent Assessment of Civil Penalty	29/01/2013	29/01/2013
29/01/2013	ATE - Addressed Through Enforcement	282933	NOV - Notice of Violation	16/04/2012	29/01/2013
26/12/2013	CRCTD - Corrected/Abated	295172	NOV - Notice of Violation	13/03/2013	12/11/2014
		313120	NOV - Notice of Violation	09/06/2014	
		313119	NOV - Notice of Violation	09/06/2014	
		313122	NOV - Notice of Violation	13/06/2014	
		313123	NOV - Notice of Violation	13/06/2014	
		313124	NOV - Notice of Violation	16/06/2014	
		315936	NOV - Notice of Violation	12/09/2014	
		315936	NOV - Notice of Violation	12/09/2014	
26/06/2013	ACO - Administrative Close Out	249135	NOV - Notice of Violation	11/08/2009	17/10/2014
10/07/2015	CRCTD - Corrected/Abated				
		294606	NOV - Notice of Violation	27/02/2013	
31/03/2014	CRCTD - Corrected/Abated	309211	NOV - Notice of Violation	20/03/2014	11/04/2014
		318342	NOV - Notice of Violation	11/12/2014	
		318342	NOV - Notice of Violation	11/12/2014	
20/08/2015	CRCTD - Corrected/Abated	329849	NOV - Notice of Violation	01/05/2015	26/08/2015
03/06/2015	CRCTD - Corrected/Abated	342205	CACP - Consent Assessment of Civil Penalty	26/04/2016	26/04/2016
26/08/2015	CRCTD - Corrected/Abated	329849	NOV - Notice of Violation	01/05/2015	26/08/2015
26/08/2015	CRCTD - Corrected/Abated	342205	CACP - Consent Assessment of Civil Penalty	26/04/2016	26/04/2016
26/08/2015	CRCTD - Corrected/Abated	342205	CACP - Consent Assessment of Civil Penalty	26/04/2016	26/04/2016
26/08/2015	CRCTD - Corrected/Abated	329849	NOV - Notice of Violation	01/05/2015	26/08/2015
26/08/2015	CRCTD - Corrected/Abated	342205	CACP - Consent Assessment of Civil Penalty	26/04/2016	26/04/2016
26/08/2015	CRCTD - Corrected/Abated	329849	NOV - Notice of Violation	01/05/2015	26/08/2015
26/08/2015	CRCTD - Corrected/Abated	342205	CACP - Consent Assessment of Civil Penalty	26/04/2016	26/04/2016
26/08/2015	CRCTD - Corrected/Abated	329849	NOV - Notice of Violation	01/05/2015	26/08/2015
20/08/2015	CRCTD - Corrected/Abated	342205	CACP - Consent Assessment of Civil Penalty	26/04/2016	26/04/2016
26/08/2015	CRCTD - Corrected/Abated	329849	NOV - Notice of Violation	01/05/2015	26/08/2015
26/08/2015	CRCTD - Corrected/Abated	342205	CACP - Consent Assessment of Civil Penalty	26/04/2016	26/04/2016
26/08/2015	CRCTD - Corrected/Abated	329849	NOV - Notice of Violation	01/05/2015	26/08/2015
26/08/2015	CRCTD - Corrected/Abated	342205	CACP - Consent Assessment of Civil Penalty	26/04/2016	26/04/2016
03/06/2015	CRCTD - Corrected/Abated	329849	NOV - Notice of Violation	01/05/2015	26/08/2015
25/07/2007	CRCTD - Corrected/Abated	219024	NOV - Notice of Violation	12/03/2007	25/07/2007
25/07/2007	CRCTD - Corrected/Abated	219024	NOV - Notice of Violation	12/03/2007	25/07/2007
16/10/2009	CRCTD - Corrected/Abated	251276	NOV - Notice of Violation	19/10/2009	19/10/2009
16/10/2009	CRCTD - Corrected/Abated	254688	CACP - Consent Assessment of Civil Penalty	29/01/2010	29/01/2010
31/12/2009	CRCTD - Corrected/Abated	261911	CACP - Consent Assessment of Civil Penalty	02/09/2010	02/09/2010
31/12/2009	CRCTD - Corrected/Abated	253134	NOV - Notice of Violation	04/12/2009	21/01/2010
31/12/2009	CRCTD - Corrected/Abated	253134	NOV - Notice of Violation	04/12/2009	21/01/2010
31/12/2009	CRCTD - Corrected/Abated	261911	CACP - Consent Assessment of Civil Penalty	02/09/2010	02/09/2010
31/12/2009	CRCTD - Corrected/Abated	261911	CACP - Consent Assessment of Civil Penalty	02/09/2010	02/09/2010
31/12/2009	CRCTD - Corrected/Abated	253134	NOV - Notice of Violation	04/12/2009	21/01/2010

23/02/2010	CRCTD - Corrected/Abated	254796	NOV - Notice of Violation	22/01/2010	23/02/2010
21/06/2010	CRCTD - Corrected/Abated	264200	CACP - Consent Assessment of Civil Penalty	12/11/2010	12/11/2010
21/06/2010	CRCTD - Corrected/Abated	258316	NOV - Notice of Violation	26/05/2010	21/06/2010
25/06/2010	CRCTD - Corrected/Abated	259817	NOV - Notice of Violation	28/06/2010	28/06/2010
25/06/2010	CRCTD - Corrected/Abated	259817	NOV - Notice of Violation	28/06/2010	28/06/2010
25/06/2010	CRCTD - Corrected/Abated	264200	CACP - Consent Assessment of Civil Penalty	12/11/2010	12/11/2010
25/06/2010	CRCTD - Corrected/Abated	264200	CACP - Consent Assessment of Civil Penalty	12/11/2010	12/11/2010
26/07/2010	CRCTD - Corrected/Abated	259891	NOV - Notice of Violation	01/07/2010	26/07/2010
26/07/2010	CRCTD - Corrected/Abated	262834	CACP - Consent Assessment of Civil Penalty	30/09/2010	30/09/2010
14/01/2011	CRCTD - Corrected/Abated				
14/01/2011	CRCTD - Corrected/Abated				
13/09/2011	CRCTD - Corrected/Abated				
30/08/2011	CRCTD - Corrected/Abated				
25/04/2013	ATE - Addressed Through Enforcement	274698	NOV - Notice of Violation	19/01/2011	25/04/2013
22/08/2011	CRCTD - Corrected/Abated	274698	NOV - Notice of Violation	19/01/2011	25/04/2013
25/04/2013	ATE - Addressed Through Enforcement	297387	CACP - Consent Assessment of Civil Penalty	25/04/2013	25/04/2013
10/01/2012	CRCTD - Corrected/Abated	290311	CACP - Consent Assessment of Civil Penalty	06/11/2012	06/11/2012
10/01/2012	CRCTD - Corrected/Abated	277141	NOV - Notice of Violation	10/11/2011	06/11/2012
10/01/2012	CRCTD - Corrected/Abated	290311	CACP - Consent Assessment of Civil Penalty	06/11/2012	06/11/2012
10/01/2012	CRCTD - Corrected/Abated	277141	NOV - Notice of Violation	10/11/2011	06/11/2012
20/12/2011	CRCTD - Corrected/Abated				
08/03/2012	CRCTD - Corrected/Abated	278039	NOV - Notice of Violation	12/12/2011	08/03/2012
08/03/2012	CRCTD - Corrected/Abated	290131	CACP - Consent Assessment of Civil Penalty	25/10/2012	25/10/2012
08/03/2012	CRCTD - Corrected/Abated	290131	CACP - Consent Assessment of Civil Penalty	25/10/2012	25/10/2012
11/01/2012	CRCTD - Corrected/Abated	279693	NOV - Notice of Violation	23/01/2012	31/01/2012
12/05/2016	CRCTD - Corrected/Abated	280532	NOV - Notice of Violation	13/02/2012	12/05/2016
12/05/2016	CRCTD - Corrected/Abated	280532	NOV - Notice of Violation	13/02/2012	12/05/2016
04/02/2013	CRCTD - Corrected/Abated	286067	NOV - Notice of Violation	07/05/2012	04/02/2013
04/02/2013	CRCTD - Corrected/Abated	286067	NOV - Notice of Violation	07/05/2012	04/02/2013
		283701	NOV - Notice of Violation	14/05/2012	
		283701	NOV - Notice of Violation	14/05/2012	
		284604	NOV - Notice of Violation	08/06/2012	
luid. TLT		284604	NOV - Notice of Violation	08/06/2012	
		284604	NOV - Notice of Violation	08/06/2012	
		284604	NOV - Notice of Violation	08/06/2012	
ıonwealth		285126	NOV - Notice of Violation	20/06/2012	
07/11/2012	CRCTD - Corrected/Abated	286725	NOV - Notice of Violation	21/06/2012	07/11/2012
24/01/2013	CRCTD - Corrected/Abated	285688	NOV - Notice of Violation	09/07/2012	24/01/2013
12/05/2016	CRCTD - Corrected/Abated	287329	NOV - Notice of Violation	13/08/2012	12/05/2016
12/05/2016	CRCTD - Corrected/Abated	287329	NOV - Notice of Violation	13/08/2012	12/05/2016
12/05/2016	CRCTD - Corrected/Abated	287329	NOV - Notice of Violation	13/08/2012	12/05/2016
		287421	NOV - Notice of Violation	16/08/2012	
		287421	NOV - Notice of Violation	16/08/2012	
		287421	NOV - Notice of Violation	16/08/2012	
		287421	NOV - Notice of Violation	16/08/2012	
		287421	NOV - Notice of Violation	16/08/2012	
01/03/2013	CRCTD - Corrected/Abated	292053	NOV - Notice of Violation	31/08/2012	01/03/2013
01/03/2013	CRCTD - Corrected/Abated	292053	NOV - Notice of Violation	31/08/2012	01/03/2013
		289007	NOV - Notice of Violation	28/09/2012	
		289007	NOV - Notice of Violation	28/09/2012	

		289007	NOV - Notice of Violation	28/09/2012	
14/01/2013	CRCTD - Corrected/Abated				
09/05/2013	CRCTD - Corrected/Abated	295876	NOV - Notice of Violation	03/04/2013	09/05/2013
12/09/2013	CRCTD - Corrected/Abated	298748	NOV - Notice of Violation	14/06/2013	12/09/2013
26/06/2013	VACTD - Vacated	302970	NOV - Notice of Violation	26/06/2013	26/06/2013
		300395	NOV - Notice of Violation	01/08/2013	
04/03/2014	CRCTD - Corrected/Abated	306283	NOV - Notice of Violation	12/12/2013	04/03/2014
04/03/2014	CRCTD - Corrected/Abated	306283	NOV - Notice of Violation	12/12/2013	04/03/2014
26/03/2014	ACO - Administrative Close Out	309151	NOV - Notice of Violation	07/01/2014	26/03/2014
12/03/2014	CRCTD - Corrected/Abated	328830	CACP - Consent Assessment of Civil Penalty	20/08/2015	20/08/2015
12/03/2014	CRCTD - Corrected/Abated	306712	NOV - Notice of Violation	22/01/2014	18/08/2015
19/05/2014	CRCTD - Corrected/Abated	306962	NOV - Notice of Violation	28/01/2014	19/05/2014
		307409	NOV - Notice of Violation	20/09/2013	
28/10/2014	CRCTD - Corrected/Abated	312716	NOV - Notice of Violation	25/06/2014	28/10/2014
18/07/2014	CRCTD - Corrected/Abated	312716	NOV - Notice of Violation	25/06/2014	28/10/2014
28/10/2014	CRCTD - Corrected/Abated	312716	NOV - Notice of Violation	25/06/2014	28/10/2014
16/10/2014	CRCTD - Corrected/Abated	314690	NOV - Notice of Violation	02/09/2014	18/08/2015
16/10/2014	CRCTD - Corrected/Abated	328824	CACP - Consent Assessment of Civil Penalty	20/08/2015	20/08/2015
05/11/2014	CRCTD - Corrected/Abated	317517	NOV - Notice of Violation	18/11/2014	18/11/2014
10/12/2014	CRCTD - Corrected/Abated				
04/05/2015	CRCTD - Corrected/Abated	319108	NOV - Notice of Violation	14/01/2015	04/05/2015
04/05/2015	CRCTD - Corrected/Abated	319108	NOV - Notice of Violation	14/01/2015	04/05/2015
27/08/2015	CRCTD - Corrected/Abated	334743	CACP - Consent Assessment of Civil Penalty	23/02/2016	23/02/2016
27/08/2015	CRCTD - Corrected/Abated	319619	NOV - Notice of Violation	02/02/2015	22/02/2016
27/08/2015	ACO - Administrative Close Out	334743	CACP - Consent Assessment of Civil Penalty	23/02/2016	23/02/2016
27/08/2015	CRCTD - Corrected/Abated	334743	CACP - Consent Assessment of Civil Penalty	23/02/2016	23/02/2016
27/08/2015	CRCTD - Corrected/Abated	319619	NOV - Notice of Violation	02/02/2015	22/02/2016
27/08/2015	ACO - Administrative Close Out	319619	NOV - Notice of Violation	02/02/2015	22/02/2016
27/08/2015	CRCTD - Corrected/Abated	319619	NOV - Notice of Violation	02/02/2015	22/02/2016

27/08/2015	ACO - Administrative Close Out	319619	NOV - Notice of Violation	02/02/2015	22/02/2016
27/08/2015	CRCTD - Corrected/Abated	334743	CACP - Consent Assessment of Civil Penalty	23/02/2016	23/02/2016
27/08/2015	CRCTD - Corrected/Abated	319619	NOV - Notice of Violation	02/02/2015	22/02/2016
27/08/2015	CRCTD - Corrected/Abated	334743	CACP - Consent Assessment of Civil Penalty	23/02/2016	23/02/2016
27/08/2015	CRCTD - Corrected/Abated	319619	NOV - Notice of Violation	02/02/2015	22/02/2016
27/08/2015	ACO - Administrative Close Out	319619	NOV - Notice of Violation	02/02/2015	22/02/2016
27/08/2015	ACO - Administrative Close Out	319619	NOV - Notice of Violation	02/02/2015	22/02/2016
27/08/2015	ACO - Administrative Close Out	319619	NOV - Notice of Violation	02/02/2015	22/02/2016
27/08/2015	CRCTD - Corrected/Abated	334743	CACP - Consent Assessment of Civil Penalty	23/02/2016	23/02/2016

21/02/2017	CRCTD - Corrected/Abated	351308	CACP - Consent Assessment of Civil Penalty	21/02/2017	

21/02/2017	CRCTD - Corrected/Abated	351308	CACP - Consent Assessment of Civil Penalty	21/02/2017	

21/02/2017	CRCTD - Corrected/Abated	320010	NOV - Notice of Violation	12/02/2015	

21/02/2017	CRCTD - Corrected/Abated	351308	CACP - Consent Assessment of Civil Penalty	21/02/2017	

21/02/2017	CRCTD - Corrected/Abated	320010	NOV - Notice of Violation	12/02/2015	

21/02/2017	CRCTD - Corrected/Abated	320010	NOV - Notice of Violation	12/02/2015	
12/03/2015	CRCTD - Corrected/Abated				
24/03/2015	CRCTD - Corrected/Abated	321183	NOV - Notice of Violation	24/03/2015	24/03/2015

24/03/2015	CRCTD - Corrected/Abated	321184	NOV - Notice of Violation	24/03/2015	24/03/2015
14/09/2015	CRCTD - Corrected/Abated	322905	NOV - Notice of Violation	06/05/2015	14/09/2015
14/09/2015	CRCTD - Corrected/Abated	322905	NOV - Notice of Violation	06/05/2015	14/09/2015
		323930	NOV - Notice of Violation	07/05/2015	
15/09/2015	ACO - Administrative Close Out	324819	NOV - Notice of Violation	23/06/2015	15/09/2015
15/09/2015	ACO - Administrative Close Out	324819	NOV - Notice of Violation	23/06/2015	15/09/2015
23/10/2015	CRCTD - Corrected/Abated	325242	NOV - Notice of Violation	08/07/2015	27/01/2016
23/10/2015	CRCTD - Corrected/Abated	325242	NOV - Notice of Violation	08/07/2015	27/01/2016
23/10/2015	CRCTD - Corrected/Abated	325242	NOV - Notice of Violation	08/07/2015	27/01/2016
13/11/2015	CRCTD - Corrected/Abated	327490	NOV - Notice of Violation	14/04/2015	13/11/2015
13/11/2015	CRCTD - Corrected/Abated	327490	NOV - Notice of Violation	14/04/2015	13/11/2015
20/09/2016	CRCTD - Corrected/Abated				
20/09/2016	CRCTD - Corrected/Abated	328279	NOV - Notice of Violation	10/07/2015	20/09/2016
20/09/2016	CRCTD - Corrected/Abated	328279	NOV - Notice of Violation	10/07/2015	20/09/2016
19/05/2016	CRCTD - Corrected/Abated	328279	NOV - Notice of Violation	10/07/2015	20/09/2016
30/11/2015	CRCTD - Corrected/Abated	348896	CACP - Consent Assessment of Civil Penalty	23/11/2016	23/11/2016
30/11/2015	CRCTD - Corrected/Abated	328293	NOV - Notice of Violation	05/08/2015	23/11/2016
30/11/2015	CRCTD - Corrected/Abated	348896	CACP - Consent Assessment of Civil Penalty	23/11/2016	23/11/2016
30/11/2015	CRCTD - Corrected/Abated	328293	NOV - Notice of Violation	05/08/2015	23/11/2016
30/11/2015	CRCTD - Corrected/Abated	348896	CACP - Consent Assessment of Civil Penalty	23/11/2016	23/11/2016
30/11/2015	CRCTD - Corrected/Abated	328293	NOV - Notice of Violation	05/08/2015	23/11/2016
30/11/2015	CRCTD - Corrected/Abated	348896	CACP - Consent Assessment of Civil Penalty	23/11/2016	23/11/2016
30/11/2015	CRCTD - Corrected/Abated	328293	NOV - Notice of Violation	05/08/2015	23/11/2016
30/11/2015	CRCTD - Corrected/Abated	348896	CACP - Consent Assessment of Civil Penalty	23/11/2016	23/11/2016
30/11/2015	CRCTD - Corrected/Abated	328293	NOV - Notice of Violation	05/08/2015	23/11/2016
30/11/2015	CRCTD - Corrected/Abated	348896	CACP - Consent Assessment of Civil Penalty	23/11/2016	23/11/2016
30/11/2015	CRCTD - Corrected/Abated	328293	NOV - Notice of Violation	05/08/2015	23/11/2016
05/11/2015	CRCTD - Corrected/Abated	328286	NOV - Notice of Violation	05/08/2015	05/11/2015
05/11/2015	CRCTD - Corrected/Abated	328286	NOV - Notice of Violation	05/08/2015	05/11/2015
05/11/2015	CRCTD - Corrected/Abated	328286	NOV - Notice of Violation	05/08/2015	05/11/2015
05/11/2015	CRCTD - Corrected/Abated	328286	NOV - Notice of Violation	05/08/2015	05/11/2015

03/12/2015	CRCTD - Corrected/Abated	340776	CACP - Consent Assessment of Civil Penalty	15/03/2016	15/03/2016
03/12/2015	CRCTD - Corrected/Abated	328479	NOV - Notice of Violation	11/08/2015	15/03/2016
03/12/2015	CRCTD - Corrected/Abated	340776	CACP - Consent Assessment of Civil Penalty	15/03/2016	15/03/2016
03/12/2015	CRCTD - Corrected/Abated	328479	NOV - Notice of Violation	11/08/2015	15/03/2016
03/12/2015	CRCTD - Corrected/Abated	328479	NOV - Notice of Violation	11/08/2015	15/03/2016
03/12/2015	CRCTD - Corrected/Abated	340776	CACP - Consent Assessment of Civil Penalty	15/03/2016	15/03/2016
10/02/2016	CRCTD - Corrected/Abated	328716	NOV - Notice of Violation	19/08/2015	20/04/2016
10/02/2016	CRCTD - Corrected/Abated	342038	CACP - Consent Assessment of Civil Penalty	20/04/2016	20/04/2016
		329375	NOV - Notice of Violation	09/09/2015	
23/02/2016	CRCTD - Corrected/Abated	329961	NOV - Notice of Violation	29/09/2015	
23/02/2016	CRCTD - Corrected/Abated	329961	NOV - Notice of Violation	29/09/2015	
23/11/2015	CRCTD - Corrected/Abated	334181	CACP - Consent Assessment of Civil Penalty	04/02/2016	04/02/2016
23/11/2015	CRCTD - Corrected/Abated	330008	NOV - Notice of Violation	01/10/2015	04/02/2016
22/01/2016	CRCTD - Corrected/Abated	344094	CACP - Consent Assessment of Civil Penalty	20/06/2016	20/06/2016
22/01/2016	CRCTD - Corrected/Abated	330234	NOV - Notice of Violation	07/10/2015	20/06/2016
22/01/2016	CRCTD - Corrected/Abated	344094	CACP - Consent Assessment of Civil Penalty	20/06/2016	20/06/2016

22/01/2016	CRCTD - Corrected/Abated	330234	NOV - Notice of Violation	07/10/2015	20/06/2016
22/01/2016	CRCTD - Corrected/Abated	330234	NOV - Notice of Violation	07/10/2015	20/06/2016
22/01/2016	CRCTD - Corrected/Abated	344094	CACP - Consent Assessment of Civil Penalty	20/06/2016	20/06/2016
22/01/2016	CRCTD - Corrected/Abated	330234	NOV - Notice of Violation	07/10/2015	20/06/2016
22/01/2016	CRCTD - Corrected/Abated	344094	CACP - Consent Assessment of Civil Penalty	20/06/2016	20/06/2016
23/02/2016	CRCTD - Corrected/Abated	330266	NOV - Notice of Violation	08/10/2015	
25/01/2016	CRCTD - Corrected/Abated	340671	CACP - Consent Assessment of Civil Penalty	10/03/2016	10/03/2016
25/01/2016	CRCTD - Corrected/Abated	331459	NOV - Notice of Violation	10/11/2015	10/03/2016
25/01/2016	CRCTD - Corrected/Abated	340671	CACP - Consent Assessment of Civil Penalty	10/03/2016	10/03/2016
25/01/2016	CRCTD - Corrected/Abated	331459	NOV - Notice of Violation	10/11/2015	10/03/2016
25/01/2016	CRCTD - Corrected/Abated	340671	CACP - Consent Assessment of Civil Penalty	10/03/2016	10/03/2016

25/01/2016	CRCTD - Corrected/Abated	331459	NOV - Notice of Violation	10/11/2015	10/03/2016
		333328	NOV - Notice of Violation	05/01/2016	
20/06/2016	SPRCD - Superceded	333720	NOV - Notice of Violation	22/01/2016	20/06/2016
20/06/2016	SPRCD - Superceded	344095	COA - Consent Order and Agreement	20/06/2016	
20/06/2016	SPRCD - Superceded	333721	NOV - Notice of Violation	22/01/2016	20/06/2016
20/06/2016	SPRCD - Superceded	344095	COA - Consent Order and Agreement	20/06/2016	
20/06/2016	SPRCD - Superceded	333623	NOV - Notice of Violation	15/01/2016	20/06/2016
20/06/2016	SPRCD - Superceded	344095	COA - Consent Order and Agreement	20/06/2016	
20/06/2016	SPRCD - Superceded	333718	NOV - Notice of Violation	22/01/2016	20/06/2016
20/06/2016	SPRCD - Superceded	344095	COA - Consent Order and Agreement	20/06/2016	
20/06/2016	SPRCD - Superceded	344095	COA - Consent Order and Agreement	20/06/2016	
20/06/2016	SPRCD - Superceded	333718	NOV - Notice of Violation	22/01/2016	20/06/2016
20/06/2016	SPRCD - Superceded	344095	COA - Consent Order and Agreement	20/06/2016	
20/06/2016	SPRCD - Superceded	333718	NOV - Notice of Violation	22/01/2016	20/06/2016
20/06/2016	SPRCD - Superceded	344095	COA - Consent Order and Agreement	20/06/2016	
20/06/2016	SPRCD - Superceded	333718	NOV - Notice of Violation	22/01/2016	20/06/2016
20/06/2016	SPRCD - Superceded	333718	NOV - Notice of Violation	22/01/2016	20/06/2016
20/06/2016	SPRCD - Superceded	344095	COA - Consent Order and Agreement	20/06/2016	
20/06/2016	SPRCD - Superceded	333718	NOV - Notice of Violation	22/01/2016	20/06/2016
20/06/2016	SPRCD - Superceded	344095	COA - Consent Order and Agreement	20/06/2016	
20/06/2016	SPRCD - Superceded	333722	NOV - Notice of Violation	22/01/2016	20/06/2016
20/06/2016	SPRCD - Superceded	344095	COA - Consent Order and Agreement	20/06/2016	
20/06/2016	SPRCD - Superceded	344095	COA - Consent Order and Agreement	20/06/2016	
20/06/2016	SPRCD - Superceded	333703	NOV - Notice of Violation	21/01/2016	20/06/2016
20/06/2016	SPRCD - Superceded	344095	COA - Consent Order and Agreement	20/06/2016	
20/06/2016	SPRCD - Superceded	333703	NOV - Notice of Violation	21/01/2016	20/06/2016
20/06/2016	SPRCD - Superceded	333703	NOV - Notice of Violation	21/01/2016	20/06/2016
20/06/2016	SPRCD - Superceded	344095	COA - Consent Order and Agreement	20/06/2016	
20/06/2016	SPRCD - Superceded	333709	NOV - Notice of Violation	22/01/2016	20/06/2016
20/06/2016	SPRCD - Superceded	344095	COA - Consent Order and Agreement	20/06/2016	
20/06/2016	SPRCD - Superceded	344095	COA - Consent Order and Agreement	20/06/2016	
20/06/2016	SPRCD - Superceded	333709	NOV - Notice of Violation	22/01/2016	20/06/2016
20/06/2016	SPRCD - Superceded	344095	COA - Consent Order and Agreement	20/06/2016	
20/06/2016	SPRCD - Superceded	333709	NOV - Notice of Violation	22/01/2016	20/06/2016
20/06/2016	SPRCD - Superceded	333716	NOV - Notice of Violation	22/01/2016	20/06/2016
20/06/2016	SPRCD - Superceded	344095	COA - Consent Order and Agreement	20/06/2016	
20/06/2016	SPRCD - Superceded	344095	COA - Consent Order and Agreement	20/06/2016	
20/06/2016	SPRCD - Superceded	333716	NOV - Notice of Violation	22/01/2016	20/06/2016
20/06/2016	SPRCD - Superceded	344095	COA - Consent Order and Agreement	20/06/2016	
20/06/2016	SPRCD - Superceded	333716	NOV - Notice of Violation	22/01/2016	20/06/2016
24/02/2016	CRCTD - Corrected/Abated	333871	NOV - Notice of Violation	28/01/2016	14/04/2016
24/02/2016	CRCTD - Corrected/Abated	333871	NOV - Notice of Violation	28/01/2016	14/04/2016
24/02/2016	CRCTD - Corrected/Abated	341856	CACP - Consent Assessment of Civil Penalty	14/04/2016	14/04/2016

24/02/2016	CRCTD - Corrected/Abated	341856	CACP - Consent Assessment of Civil Penalty	14/04/2016	14/04/2016
24/02/2016	CRCTD - Corrected/Abated	341856	CACP - Consent Assessment of Civil Penalty	14/04/2016	14/04/2016
24/02/2016	CRCTD - Corrected/Abated	333871	NOV - Notice of Violation	28/01/2016	14/04/2016
20/06/2016	SPRCD - Superceded	340869	NOV - Notice of Violation	18/03/2016	20/06/2016
20/06/2016	SPRCD - Superceded	344095	COA - Consent Order and Agreement	20/06/2016	
20/06/2016	SPRCD - Superceded	344095	COA - Consent Order and Agreement	20/06/2016	
20/06/2016	SPRCD - Superceded	340869	NOV - Notice of Violation	18/03/2016	20/06/2016
20/06/2016	SPRCD - Superceded	344095	COA - Consent Order and Agreement	20/06/2016	
20/06/2016	SPRCD - Superceded	340869	NOV - Notice of Violation	18/03/2016	20/06/2016
		341287	NOV - Notice of Violation	08/03/2016	
		341287	NOV - Notice of Violation	08/03/2016	
		341287	NOV - Notice of Violation	08/03/2016	
		341287	NOV - Notice of Violation	08/03/2016	
		341287	NOV - Notice of Violation	08/03/2016	
		341287	NOV - Notice of Violation	08/03/2016	
		341287	NOV - Notice of Violation	08/03/2016	
		341287	NOV - Notice of Violation	08/03/2016	
		341287	NOV - Notice of Violation	08/03/2016	
		341287	NOV - Notice of Violation	08/03/2016	
		341287	NOV - Notice of Violation	08/03/2016	
		341287	NOV - Notice of Violation	08/03/2016	
		341287	NOV - Notice of Violation	08/03/2016	
		341421	NOV - Notice of Violation	05/04/2016	
		341421	NOV - Notice of Violation	05/04/2016	
		342968	NOV - Notice of Violation	18/05/2016	
17/06/2016	CRCTD - Corrected/Abated	343911	NOV - Notice of Violation	15/06/2016	17/06/2016
07/09/2016	CRCTD - Corrected/Abated	347767	CACP - Consent Assessment of Civil Penalty	11/10/2016	11/10/2016
07/09/2016	CRCTD - Corrected/Abated	346045	NOV - Notice of Violation	11/08/2016	11/10/2016
07/09/2016	CRCTD - Corrected/Abated	346045	NOV - Notice of Violation	11/08/2016	11/10/2016
07/09/2016	CRCTD - Corrected/Abated	347767	CACP - Consent Assessment of Civil Penalty	11/10/2016	11/10/2016

346198 NOV - Notice of Violation 19/08/2016

346198 NOV - Notice of Violation 19/08/2016

346198 NOV - Notice of Violation 19/08/2016

346198	NOV - Notice of Violation	19/08/2016
347947	NOV - Notice of Violation	30/09/2016
348266	NOV - Notice of Violation	31/10/2016
348266	NOV - Notice of Violation	31/10/2016

348266 NOV - Notice of Violation 31/10/2016

348266 NOV - Notice of Violation 31/10/2016

348266 NOV - Notice of Violation 31/10/2016

348266	NOV - Notice of Violation	31/10/2016

348266	NOV - Notice of Violation	31/10/2016
349423	NOV - Notice of Violation	09/11/2016
349423	NOV - Notice of Violation	09/11/2016
349423	NOV - Notice of Violation	09/11/2016

349407	NOV - Notice of Violation	14/12/2016

		349407	NOV - Notice of Violation	14/12/2016	
		349696	NOV - Notice of Violation	28/12/2016	
		349696	NOV - Notice of Violation	28/12/2016	
		350277	NOV - Notice of Violation	18/01/2017	
		350277	NOV - Notice of Violation	18/01/2017	
		350277	NOV - Notice of Violation	18/01/2017	
11/12/2001	CRCTD - Corrected/Abated	82985	NOV - Notice of Violation	28/09/2001	11/12/2001
13/08/2003	CRCTD - Corrected/Abated				
13/08/2003	CRCTD - Corrected/Abated				
15/09/2004	CRCTD - Corrected/Abated	128209	NOV - Notice of Violation	05/11/2003	15/09/2004
		344699	NOV - Notice of Violation	07/07/2016	
06/01/2012	CRCTD - Corrected/Abated	276998	NOV - Notice of Violation	10/11/2011	06/01/2012
06/01/2012	CRCTD - Corrected/Abated	290131	CACP - Consent Assessment of Civil Penalty	25/10/2012	25/10/2012

02/08/2012	CRCTD - Corrected/Abated	282891	NOV - Notice of Violation	24/04/2012	02/08/2012
02/08/2012	CRCTD - Corrected/Abated	282891	NOV - Notice of Violation	24/04/2012	02/08/2012
02/08/2012	CRCTD - Corrected/Abated	283122	NOV - Notice of Violation	27/04/2012	02/08/2012
02/08/2012	CRCTD - Corrected/Abated	283122	NOV - Notice of Violation	27/04/2012	02/08/2012
02/08/2012	CRCTD - Corrected/Abated	289782	NOV - Notice of Violation	23/12/2011	02/08/2012
02/08/2012	CRCTD - Corrected/Abated	289782	NOV - Notice of Violation	23/12/2011	02/08/2012
12/09/2007	CRCTD - Corrected/Abated	224802	NOV - Notice of Violation	06/08/2007	12/09/2007
12/09/2007	CRCTD - Corrected/Abated	224802	NOV - Notice of Violation	06/08/2007	12/09/2007
12/09/2007	CRCTD - Corrected/Abated	224802	NOV - Notice of Violation	06/08/2007	12/09/2007
11/01/2010	CRCTD - Corrected/Abated	253730	NOV - Notice of Violation	16/10/2009	20/07/2010
23/10/2012	CRCTD - Corrected/Abated	284681	NOV - Notice of Violation	08/06/2012	23/10/2012
23/10/2012	CRCTD - Corrected/Abated	284681	NOV - Notice of Violation	08/06/2012	23/10/2012
23/10/2012	CRCTD - Corrected/Abated	284681	NOV - Notice of Violation	08/06/2012	23/10/2012
10/03/2008	CRCTD - Corrected/Abated	231619	CACP - Consent Assessment of Civil Penalty	28/02/2008	10/03/2008
10/03/2008	CRCTD - Corrected/Abated	228859	NOV - Notice of Violation	14/12/2007	10/03/2008
		349630	NOV - Notice of Violation	19/12/2016	
		349630	NOV - Notice of Violation	19/12/2016	
		349630	NOV - Notice of Violation	19/12/2016	
		349630	NOV - Notice of Violation	19/12/2016	
		349630	NOV - Notice of Violation	19/12/2016	
09/06/2004	CRCTD - Corrected/Abated	144989	NOV - Notice of Violation	28/05/2004	09/06/2004
09/06/2004	CRCTD - Corrected/Abated	144989	NOV - Notice of Violation	28/05/2004	09/06/2004
09/06/2004	CRCTD - Corrected/Abated	144989	NOV - Notice of Violation	28/05/2004	09/06/2004
09/06/2004	CRCTD - Corrected/Abated	144989	NOV - Notice of Violation	28/05/2004	09/06/2004
25/05/2000	CRCTD - Corrected/Abated				
19/08/2002	VACTD - Vacated	98360	NOV - Notice of Violation	31/07/2002	19/08/2002
02/08/2002	CRCTD - Corrected/Abated	98360	NOV - Notice of Violation	31/07/2002	19/08/2002
02/08/2002	CRCTD - Corrected/Abated	98360	NOV - Notice of Violation	31/07/2002	19/08/2002
02/08/2002	CRCTD - Corrected/Abated	98360	NOV - Notice of Violation	31/07/2002	19/08/2002
19/08/2002	CRCTD - Corrected/Abated	98360	NOV - Notice of Violation	31/07/2002	19/08/2002
09/02/2011	ACO - Administrative Close Out	233959	NOV - Notice of Violation	20/05/2008	16/10/2014
09/02/2011	ACO - Administrative Close Out	262385	NOV - Notice of Violation	21/09/2010	
09/02/2011	ACO - Administrative Close Out	276118	COA - Consent Order and Agreement	28/04/2006	24/10/2011
28/12/2006	CRCTD - Corrected/Abated	211643	501 - 501 Conference/Enforcement Conference	09/08/2006	02/03/2007
28/12/2006	CRCTD - Corrected/Abated	211643	501 - 501 Conference/Enforcement Conference	09/08/2006	02/03/2007
28/12/2006	CRCTD - Corrected/Abated	211643	501 - 501 Conference/Enforcement Conference	09/08/2006	02/03/2007
28/06/2007	CRCTD - Corrected/Abated				
28/06/2007	CRCTD - Corrected/Abated				
28/06/2007	CRCTD - Corrected/Abated				
28/06/2007	CRCTD - Corrected/Abated				
09/02/2011	ACO - Administrative Close Out	262385	NOV - Notice of Violation	21/09/2010	
09/02/2011	ACO - Administrative Close Out	276118	COA - Consent Order and Agreement	28/04/2006	24/10/2011
04/11/2016	ACO - Administrative Close Out	262385	NOV - Notice of Violation	21/09/2010	
05/01/2012	CRCTD - Corrected/Abated	276520	NOV - Notice of Violation	18/10/2011	24/05/2012
05/01/2012	CRCTD - Corrected/Abated	276520	NOV - Notice of Violation	18/10/2011	24/05/2012
14/10/2011	CRCTD - Corrected/Abated	276520	NOV - Notice of Violation	18/10/2011	24/05/2012
14/10/2011	CRCTD - Corrected/Abated	276520	NOV - Notice of Violation	18/10/2011	24/05/2012
14/10/2011	CRCTD - Corrected/Abated	276520	NOV - Notice of Violation	18/10/2011	24/05/2012
14/10/2011	CRCTD - Corrected/Abated	276520	NOV - Notice of Violation	18/10/2011	24/05/2012
31/03/2000	CRCTD - Corrected/Abated	49812	NOV - Notice of Violation	21/03/2000	31/03/2000
31/03/2000	CRCTD - Corrected/Abated				
25/10/2000	CRCTD - Corrected/Abated	54881	NOV - Notice of Violation	11/10/2000	25/10/2000
25/10/2000	CRCTD - Corrected/Abated	54881	NOV - Notice of Violation	11/10/2000	25/10/2000
09/02/2011	ACO - Administrative Close Out				
07/09/2001	CRCTD - Corrected/Abated	82482	NOV - Notice of Violation	11/09/2001	21/09/2001
27/03/2002	CRCTD - Corrected/Abated	93384	NOV - Notice of Violation	20/03/2002	27/03/2002
27/11/2002	CRCTD - Corrected/Abated	106217	NOV - Notice of Violation	21/11/2002	27/11/2002
21/07/2005	CRCTD - Corrected/Abated	116272	NOV - Notice of Violation	28/03/2003	21/07/2005

14/10/2003	CRCTD - Corrected/Abated				
14/10/2003	CRCTD - Corrected/Abated	127179	CACP - Consent Assessment of Civil Penalty	22/09/2003	14/10/2003
14/10/2003	CRCTD - Corrected/Abated	123198	NOV - Notice of Violation	28/07/2003	14/10/2003
14/10/2003	CRCTD - Corrected/Abated	127179	CACP - Consent Assessment of Civil Penalty	22/09/2003	14/10/2003
14/10/2003	CRCTD - Corrected/Abated	123198	NOV - Notice of Violation	28/07/2003	14/10/2003
01/10/2003	CRCTD - Corrected/Abated				
14/11/2003	CRCTD - Corrected/Abated	129473	NOV - Notice of Violation	12/11/2003	14/11/2003
20/11/2003	CRCTD - Corrected/Abated				
08/03/2004	CRCTD - Corrected/Abated	131340	NOV - Notice of Violation	14/01/2004	08/03/2004
08/03/2004	CRCTD - Corrected/Abated	137145	CACP - Consent Assessment of Civil Penalty	20/02/2004	08/03/2004
15/07/2004	CRCTD - Corrected/Abated				
05/10/2004	CRCTD - Corrected/Abated	170704	NOV - Notice of Violation	29/09/2004	05/10/2004
05/10/2004	CRCTD - Corrected/Abated	170704	NOV - Notice of Violation	29/09/2004	05/10/2004
05/10/2004	CRCTD - Corrected/Abated				
07/02/2005	CRCTD - Corrected/Abated	181209	NOV - Notice of Violation	03/02/2005	09/02/2005
20/04/2005	CRCTD - Corrected/Abated	188942	NOV - Notice of Violation	28/03/2005	20/04/2005
20/04/2005	CRCTD - Corrected/Abated	188942	NOV - Notice of Violation	28/03/2005	20/04/2005
20/04/2005	CRCTD - Corrected/Abated	188942	NOV - Notice of Violation	28/03/2005	20/04/2005
20/04/2005	CRCTD - Corrected/Abated	188942	NOV - Notice of Violation	28/03/2005	20/04/2005
20/04/2005	CRCTD - Corrected/Abated	188942	NOV - Notice of Violation	28/03/2005	20/04/2005
20/04/2005	CRCTD - Corrected/Abated	188942	NOV - Notice of Violation	28/03/2005	20/04/2005
20/04/2005	CRCTD - Corrected/Abated	188942	NOV - Notice of Violation	28/03/2005	20/04/2005
20/04/2005	CRCTD - Corrected/Abated	188942	NOV - Notice of Violation	28/03/2005	20/04/2005
20/04/2005	CRCTD - Corrected/Abated	188942	NOV - Notice of Violation	28/03/2005	20/04/2005
23/03/2006	CRCTD - Corrected/Abated	205434	NOV - Notice of Violation	13/03/2006	23/03/2006
23/03/2006	CRCTD - Corrected/Abated	210871	CACP - Consent Assessment of Civil Penalty	19/06/2006	01/08/2006
17/05/2006	CRCTD - Corrected/Abated	210871	CACP - Consent Assessment of Civil Penalty	19/06/2006	01/08/2006
17/05/2006	CRCTD - Corrected/Abated	206738	NOV - Notice of Violation	24/04/2006	17/05/2006
18/05/2006	CRCTD - Corrected/Abated	210871	CACP - Consent Assessment of Civil Penalty	19/06/2006	01/08/2006
18/05/2006	CRCTD - Corrected/Abated	207247	NOV - Notice of Violation	02/05/2006	18/05/2006
24/04/2007	CRCTD - Corrected/Abated	211637	NOV - Notice of Violation	24/08/2006	21/08/2007
20/10/2006	CRCTD - Corrected/Abated	213686	NOV - Notice of Violation	20/10/2006	20/10/2006
12/04/2007	CRCTD - Corrected/Abated	216208	NOV - Notice of Violation	18/12/2006	12/04/2007
12/04/2007	CRCTD - Corrected/Abated	216208	NOV - Notice of Violation	18/12/2006	12/04/2007
19/04/2007	CRCTD - Corrected/Abated	218376	NOV - Notice of Violation	22/02/2007	19/04/2007
19/04/2007	CRCTD - Corrected/Abated	220246	CACP - Consent Assessment of Civil Penalty	19/04/2007	19/04/2007
21/11/2007	CRCTD - Corrected/Abated	228180	CACP - Consent Assessment of Civil Penalty	16/10/2007	21/11/2007
21/11/2007	CRCTD - Corrected/Abated	223324	NOV - Notice of Violation	06/07/2007	21/11/2007
09/08/2007	CRCTD - Corrected/Abated	223324	NOV - Notice of Violation	06/07/2007	21/11/2007
09/08/2007	CRCTD - Corrected/Abated	223324	NOV - Notice of Violation	06/07/2007	21/11/2007
21/11/2007	CRCTD - Corrected/Abated	228180	CACP - Consent Assessment of Civil Penalty	16/10/2007	21/11/2007
21/11/2007	CRCTD - Corrected/Abated	224793	NOV - Notice of Violation	26/07/2007	21/11/2007
21/11/2007	CRCTD - Corrected/Abated	228180	CACP - Consent Assessment of Civil Penalty	16/10/2007	21/11/2007
21/11/2007	CRCTD - Corrected/Abated	224793	NOV - Notice of Violation	26/07/2007	21/11/2007
21/11/2007	CRCTD - Corrected/Abated	228180	CACP - Consent Assessment of Civil Penalty	16/10/2007	21/11/2007
21/11/2007	CRCTD - Corrected/Abated	224793	NOV - Notice of Violation	26/07/2007	21/11/2007
21/11/2007	CRCTD - Corrected/Abated	228180	CACP - Consent Assessment of Civil Penalty	16/10/2007	21/11/2007
21/11/2007	CRCTD - Corrected/Abated	224793	NOV - Notice of Violation	26/07/2007	21/11/2007
23/08/2007	CRCTD - Corrected/Abated	224791	NOV - Notice of Violation	23/08/2007	23/08/2007
23/08/2007	CRCTD - Corrected/Abated	224791	NOV - Notice of Violation	23/08/2007	23/08/2007
23/08/2007	CRCTD - Corrected/Abated	224791	NOV - Notice of Violation	23/08/2007	23/08/2007
21/11/2007	CRCTD - Corrected/Abated	224926	NOV - Notice of Violation	05/09/2007	21/11/2007
21/11/2007	CRCTD - Corrected/Abated	229650	CACP - Consent Assessment of Civil Penalty	10/12/2007	07/01/2008
25/01/2008	CRCTD - Corrected/Abated	227379	NOV - Notice of Violation	08/11/2007	25/03/2008
25/01/2008	CRCTD - Corrected/Abated	227379	NOV - Notice of Violation	08/11/2007	25/03/2008
25/01/2008	CRCTD - Corrected/Abated	227509	NOV - Notice of Violation	14/11/2007	25/03/2008
25/01/2008	CRCTD - Corrected/Abated	227509	NOV - Notice of Violation	14/11/2007	25/03/2008
11/04/2008	CRCTD - Corrected/Abated	233307	NOV - Notice of Violation	26/03/2008	11/04/2008
16/04/2008	CRCTD - Corrected/Abated	232888	NOV - Notice of Violation	15/04/2008	16/04/2008

16/04/2008	CRCTD - Corrected/Abated	235253	CACP - Consent Assessment of Civil Penalty	18/06/2008	18/06/2008
12/06/2009	CRCTD - Corrected/Abated	245473	NOV - Notice of Violation	30/04/2009	12/06/2009
22/06/2009	CRCTD - Corrected/Abated	245698	NOV - Notice of Violation	06/05/2009	22/06/2009
22/06/2009	CRCTD - Corrected/Abated	256124	CACP - Consent Assessment of Civil Penalty	15/03/2010	15/03/2010
26/10/2009	VACTD - Vacated	246140	NOV - Notice of Violation	21/05/2009	14/09/2009
26/08/2009	CRCTD - Corrected/Abated	252490	NOV - Notice of Violation	13/07/2009	02/11/2009
08/09/2009	CRCTD - Corrected/Abated	248099	NOV - Notice of Violation	21/07/2009	08/09/2009
25/08/2009	CRCTD - Corrected/Abated	248489	NOV - Notice of Violation	30/07/2009	25/08/2009
13/05/2010	CRCTD - Corrected/Abated				
10/04/2010	CRCTD - Corrected/Abated	264106	CACP - Consent Assessment of Civil Penalty	09/11/2010	09/11/2010
10/04/2010	CRCTD - Corrected/Abated	256102	NOV - Notice of Violation	17/03/2010	10/04/2010
19/07/2010	CRCTD - Corrected/Abated				
08/08/2012	CRCTD - Corrected/Abated				
07/07/2010	CRCTD - Corrected/Abated				
07/07/2010	CRCTD - Corrected/Abated				
22/11/2010	CRCTD - Corrected/Abated	266969	CACP - Consent Assessment of Civil Penalty	20/01/2011	20/01/2011
22/11/2010	CRCTD - Corrected/Abated	262020	NOV - Notice of Violation	23/08/2010	22/11/2010
19/01/2011	CRCTD - Corrected/Abated				
19/01/2011	CRCTD - Corrected/Abated				
28/09/2011	CRCTD - Corrected/Abated	275382	CACP - Consent Assessment of Civil Penalty	28/09/2011	28/09/2011
28/09/2011	CRCTD - Corrected/Abated	271004	NOV - Notice of Violation	13/10/2010	28/09/2011
28/09/2011	CRCTD - Corrected/Abated	271004	NOV - Notice of Violation	13/10/2010	28/09/2011
28/09/2011	CRCTD - Corrected/Abated	271004	NOV - Notice of Violation	13/10/2010	28/09/2011
28/09/2011	CRCTD - Corrected/Abated	275382	CACP - Consent Assessment of Civil Penalty	28/09/2011	28/09/2011
20/12/2010	CRCTD - Corrected/Abated				
15/03/2011	CRCTD - Corrected/Abated				
29/08/2013	CRCTD - Corrected/Abated	274527	NOV - Notice of Violation	26/05/2011	29/08/2013
29/08/2013	CRCTD - Corrected/Abated	274527	NOV - Notice of Violation	26/05/2011	29/08/2013
07/02/2012	ATE - Addressed Through Enforcement	271839	NOV - Notice of Violation	06/06/2011	07/02/2012
07/02/2012	ATE - Addressed Through Enforcement	280252	CACP - Consent Assessment of Civil Penalty	07/02/2012	07/02/2012
07/02/2012	ATE - Addressed Through Enforcement	271839	NOV - Notice of Violation	06/06/2011	07/02/2012
07/02/2012	ATE - Addressed Through Enforcement	280252	CACP - Consent Assessment of Civil Penalty	07/02/2012	07/02/2012
25/05/2011	CRCTD - Corrected/Abated	270720	NOV - Notice of Violation	20/05/2011	25/05/2011
25/05/2011	CRCTD - Corrected/Abated	270720	NOV - Notice of Violation	20/05/2011	25/05/2011
06/10/2011	CRCTD - Corrected/Abated	280825	CACP - Consent Assessment of Civil Penalty	27/02/2012	27/02/2012
06/10/2011	CRCTD - Corrected/Abated	271240	NOV - Notice of Violation	06/06/2011	06/10/2011
25/06/2012	CRCTD - Corrected/Abated				
13/10/2011	CRCTD - Corrected/Abated	272516	NOV - Notice of Violation	14/07/2011	13/10/2011
13/10/2011	CRCTD - Corrected/Abated	279689	CACP - Consent Assessment of Civil Penalty	23/01/2012	23/01/2012
11/01/2012	CRCTD - Corrected/Abated	287227	NOV - Notice of Violation	10/01/2012	11/01/2012
11/01/2012	CRCTD - Corrected/Abated	287227	NOV - Notice of Violation	10/01/2012	11/01/2012
12/10/2012	CRCTD - Corrected/Abated	280995	NOV - Notice of Violation	01/03/2012	12/10/2012
12/10/2012	CRCTD - Corrected/Abated	280995	NOV - Notice of Violation	01/03/2012	12/10/2012

12/10/2012	CRCTD - Corrected/Abated	280995	NOV - Notice of Violation	01/03/2012	12/10/2012
04/05/2012	CRCTD - Corrected/Abated	281894	NOV - Notice of Violation	27/03/2012	04/05/2012
07/03/2012	CRCTD - Corrected/Abated				
07/03/2012	CRCTD - Corrected/Abated				
13/09/2012	CRCTD - Corrected/Abated	285211	NOV - Notice of Violation	21/06/2012	13/09/2012
13/09/2012	CRCTD - Corrected/Abated	285211	NOV - Notice of Violation	21/06/2012	13/09/2012
13/09/2012	CRCTD - Corrected/Abated	285211	NOV - Notice of Violation	21/06/2012	13/09/2012
20/06/2012	CRCTD - Corrected/Abated				
21/09/2012	CRCTD - Corrected/Abated	286886	NOV - Notice of Violation	03/07/2012	21/09/2012
21/09/2012	CRCTD - Corrected/Abated	286886	NOV - Notice of Violation	03/07/2012	21/09/2012
03/04/2014	CRCTD - Corrected/Abated	309526	NOV - Notice of Violation	03/04/2014	10/08/2015
28/04/2014	CRCTD - Corrected/Abated				
04/11/2016	CRCTD - Corrected/Abated	327743	NOV - Notice of Violation	23/07/2015	04/11/2016
04/11/2016	CRCTD - Corrected/Abated	327743	NOV - Notice of Violation	23/07/2015	04/11/2016
04/11/2016	CRCTD - Corrected/Abated	327743	NOV - Notice of Violation	23/07/2015	04/11/2016
04/11/2016	CRCTD - Corrected/Abated	327743	NOV - Notice of Violation	23/07/2015	04/11/2016
04/11/2016	CRCTD - Corrected/Abated	327743	NOV - Notice of Violation	23/07/2015	04/11/2016
04/11/2016	CRCTD - Corrected/Abated	327743	NOV - Notice of Violation	23/07/2015	04/11/2016
04/11/2016	CRCTD - Corrected/Abated	327743	NOV - Notice of Violation	23/07/2015	04/11/2016
27/04/2016	CRCTD - Corrected/Abated	341242	NOV - Notice of Violation	30/03/2016	03/05/2016
15/08/2012	CRCTD - Corrected/Abated				
03/11/2011	CRCTD - Corrected/Abated				
03/11/2011	CRCTD - Corrected/Abated				
29/11/2011	CRCTD - Corrected/Abated				
29/11/2011	CRCTD - Corrected/Abated				
16/08/2011	CRCTD - Corrected/Abated				
13/09/2011	CRCTD - Corrected/Abated				
30/09/2011	CRCTD - Corrected/Abated				
30/09/2011	CRCTD - Corrected/Abated				
30/09/2011	CRCTD - Corrected/Abated				
15/02/2012	CRCTD - Corrected/Abated				
29/11/2011	CRCTD - Corrected/Abated				
22/12/2011	CRCTD - Corrected/Abated				
01/02/2012	CRCTD - Corrected/Abated	293717	CACP - Consent Assessment of Civil Penalty	06/02/2013	06/02/2013
12/04/2012	CRCTD - Corrected/Abated	281520	NOV - Notice of Violation	15/03/2012	12/04/2012
12/04/2012	CRCTD - Corrected/Abated	281520	NOV - Notice of Violation	15/03/2012	12/04/2012
12/04/2012	CRCTD - Corrected/Abated	281609	NOV - Notice of Violation	06/03/2012	12/04/2012
12/04/2012	CRCTD - Corrected/Abated	281609	NOV - Notice of Violation	06/03/2012	12/04/2012
22/08/2012	CRCTD - Corrected/Abated	290831	CACP - Consent Assessment of Civil Penalty	21/11/2012	26/11/2012
22/08/2012	CRCTD - Corrected/Abated	281608	NOV - Notice of Violation	16/03/2012	16/11/2012
22/08/2012	CRCTD - Corrected/Abated	290831	CACP - Consent Assessment of Civil Penalty	21/11/2012	26/11/2012
22/08/2012	CRCTD - Corrected/Abated	281608	NOV - Notice of Violation	16/03/2012	16/11/2012
22/08/2012	CRCTD - Corrected/Abated	290831	CACP - Consent Assessment of Civil Penalty	21/11/2012	26/11/2012
22/08/2012	CRCTD - Corrected/Abated	290831	CACP - Consent Assessment of Civil Penalty	21/11/2012	26/11/2012
22/08/2012	CRCTD - Corrected/Abated	281608	NOV - Notice of Violation	16/03/2012	16/11/2012
22/08/2012	CRCTD - Corrected/Abated	281608	NOV - Notice of Violation	16/03/2012	16/11/2012
09/04/2012	CRCTD - Corrected/Abated				
23/08/2012	CRCTD - Corrected/Abated	282356	NOV - Notice of Violation	05/04/2012	23/08/2012
23/08/2012	CRCTD - Corrected/Abated	282356	NOV - Notice of Violation	05/04/2012	23/08/2012
23/08/2012	CRCTD - Corrected/Abated	282356	NOV - Notice of Violation	05/04/2012	23/08/2012
02/04/2012	CRCTD - Corrected/Abated				
13/09/2012	CRCTD - Corrected/Abated				
13/09/2012	CRCTD - Corrected/Abated				
23/08/2012	CRCTD - Corrected/Abated				
23/08/2012	CRCTD - Corrected/Abated				
20/04/2012	CRCTD - Corrected/Abated	283145	NOV - Notice of Violation	27/04/2012	12/11/2014

20/04/2012	CRCTD - Corrected/Abated				
06/12/2012	CRCTD - Corrected/Abated	285649	NOV - Notice of Violation	06/07/2012	12/11/2014
06/12/2012	CRCTD - Corrected/Abated	285649	NOV - Notice of Violation	06/07/2012	12/11/2014
06/12/2012	CRCTD - Corrected/Abated	285649	NOV - Notice of Violation	06/07/2012	12/11/2014
15/08/2012	CRCTD - Corrected/Abated				
15/08/2012	CRCTD - Corrected/Abated				
15/08/2012	CRCTD - Corrected/Abated				
16/07/2012	CRCTD - Corrected/Abated	285854	NOV - Notice of Violation	12/07/2012	17/09/2012
29/01/2013	CRCTD - Corrected/Abated	287211	NOV - Notice of Violation	10/08/2012	29/01/2013
29/01/2013	CRCTD - Corrected/Abated	287211	NOV - Notice of Violation	10/08/2012	29/01/2013
29/01/2013	CRCTD - Corrected/Abated	287211	NOV - Notice of Violation	10/08/2012	29/01/2013
23/08/2012	CRCTD - Corrected/Abated				
13/12/2012	CRCTD - Corrected/Abated	288286	NOV - Notice of Violation	05/09/2012	13/12/2012
13/12/2012	CRCTD - Corrected/Abated	288286	NOV - Notice of Violation	05/09/2012	13/12/2012
18/11/2014	CRCTD - Corrected/Abated	317566	NOV - Notice of Violation	08/11/2012	07/07/2015
18/12/2012	CRCTD - Corrected/Abated	317569	NOV - Notice of Violation	08/11/2012	06/03/2013
06/03/2013	CRCTD - Corrected/Abated	317569	NOV - Notice of Violation	08/11/2012	06/03/2013
05/06/2013	CRCTD - Corrected/Abated	290649	NOV - Notice of Violation	19/11/2012	05/06/2013
05/06/2013	CRCTD - Corrected/Abated	290649	NOV - Notice of Violation	19/11/2012	05/06/2013
05/06/2013	CRCTD - Corrected/Abated	290649	NOV - Notice of Violation	19/11/2012	05/06/2013
20/02/2013	CRCTD - Corrected/Abated	317565	NOV - Notice of Violation	24/12/2012	20/02/2013
20/02/2013	CRCTD - Corrected/Abated	317565	NOV - Notice of Violation	24/12/2012	20/02/2013
27/02/2013	CRCTD - Corrected/Abated	293709	NOV - Notice of Violation	07/02/2013	12/11/2014
27/02/2013	CRCTD - Corrected/Abated	293709	NOV - Notice of Violation	07/02/2013	12/11/2014
27/02/2013	CRCTD - Corrected/Abated	293709	NOV - Notice of Violation	07/02/2013	12/11/2014
07/03/2013	CRCTD - Corrected/Abated	292549	NOV - Notice of Violation	16/01/2013	07/03/2013
07/03/2013	CRCTD - Corrected/Abated	292549	NOV - Notice of Violation	16/01/2013	07/03/2013
07/03/2013	CRCTD - Corrected/Abated	292549	NOV - Notice of Violation	16/01/2013	07/03/2013
09/09/2013	ACO - Administrative Close Out	295525	NOV - Notice of Violation	25/03/2013	
07/04/2014	CRCTD - Corrected/Abated	299766	NOV - Notice of Violation	26/06/2013	07/04/2014
07/04/2014	CRCTD - Corrected/Abated	299766	NOV - Notice of Violation	26/06/2013	07/04/2014
16/09/2013	CRCTD - Corrected/Abated	299890	NOV - Notice of Violation	18/07/2013	20/04/2015
16/09/2013	CRCTD - Corrected/Abated	299890	NOV - Notice of Violation	18/07/2013	20/04/2015
31/10/2013	CRCTD - Corrected/Abated	300494	NOV - Notice of Violation	30/07/2013	31/10/2013
13/08/2013	CRCTD - Corrected/Abated				
13/08/2013	CRCTD - Corrected/Abated				
13/08/2015	CRCTD - Corrected/Abated	332014	NOV - Notice of Violation	07/02/2014	13/08/2015
29/07/2014	CRCTD - Corrected/Abated	307450	NOV - Notice of Violation	05/02/2014	03/06/2016

22/12/2014	CRCTD - Corrected/Abated	307460	NOV - Notice of Violation	07/02/2014	
10/03/2014	CRCTD - Corrected/Abated				
14/04/2014	CRCTD - Corrected/Abated				
18/06/2015	CRCTD - Corrected/Abated	332001	NOV - Notice of Violation	22/04/2014	18/06/2015
18/06/2015	CRCTD - Corrected/Abated	332001	NOV - Notice of Violation	22/04/2014	18/06/2015
23/04/2014	CRCTD - Corrected/Abated				
24/04/2014	CRCTD - Corrected/Abated				
21/04/2015	CRCTD - Corrected/Abated	324095	NOV - Notice of Violation	02/05/2014	21/04/2015
21/04/2015	CRCTD - Corrected/Abated	324095	NOV - Notice of Violation	02/05/2014	21/04/2015
14/04/2015	CRCTD - Corrected/Abated	324111	NOV - Notice of Violation	02/05/2014	14/04/2015
14/04/2015	CRCTD - Corrected/Abated	324111	NOV - Notice of Violation	02/05/2014	14/04/2015
13/12/2016	CRCTD - Corrected/Abated	324096	NOV - Notice of Violation	02/05/2014	13/12/2016
27/06/2014	CRCTD - Corrected/Abated	319027	NOV - Notice of Violation	12/05/2014	27/06/2014
06/05/2014	CRCTD - Corrected/Abated				
06/05/2014	CRCTD - Corrected/Abated				
06/05/2014	CRCTD - Corrected/Abated				
06/05/2014	CRCTD - Corrected/Abated				
06/05/2014	CRCTD - Corrected/Abated				
06/05/2014	CRCTD - Corrected/Abated				
15/05/2014	CRCTD - Corrected/Abated				
06/04/2015	CRCTD - Corrected/Abated	311030	NOV - Notice of Violation	08/05/2014	
25/08/2015	CRCTD - Corrected/Abated	311034	NOV - Notice of Violation	14/05/2014	
02/06/2014	CRCTD - Corrected/Abated				
02/06/2014	CRCTD - Corrected/Abated				
14/04/2015	CRCTD - Corrected/Abated	322642	NOV - Notice of Violation	10/06/2014	14/04/2015
14/04/2015	CRCTD - Corrected/Abated	322642	NOV - Notice of Violation	10/06/2014	14/04/2015
02/06/2014	CRCTD - Corrected/Abated	311977	NOV - Notice of Violation	02/06/2014	13/08/2014
16/07/2014	CRCTD - Corrected/Abated	319319	NOV - Notice of Violation	26/06/2014	16/07/2014
24/06/2014	CRCTD - Corrected/Abated				
16/01/2015	CRCTD - Corrected/Abated	319878	NOV - Notice of Violation	01/07/2014	
		313623	NOV - Notice of Violation	16/07/2014	
16/07/2014	CRCTD - Corrected/Abated				
05/08/2014	CRCTD - Corrected/Abated				
05/08/2014	CRCTD - Corrected/Abated				
05/08/2014	CRCTD - Corrected/Abated				

05/08/2014	CRCTD - Corrected/Abated				
05/08/2014	CRCTD - Corrected/Abated				
05/08/2014	CRCTD - Corrected/Abated				
05/08/2014	CRCTD - Corrected/Abated				
10/11/2015	CRCTD - Corrected/Abated	322604	NOV - Notice of Violation	13/08/2014	10/11/2015
18/11/2014	CRCTD - Corrected/Abated	322604	NOV - Notice of Violation	13/08/2014	10/11/2015
18/11/2014	CRCTD - Corrected/Abated	322604	NOV - Notice of Violation	13/08/2014	10/11/2015
10/12/2014	CRCTD - Corrected/Abated	317843	NOV - Notice of Violation	28/08/2014	10/12/2014
15/07/2015	CRCTD - Corrected/Abated	314772	NOV - Notice of Violation	03/09/2014	
26/08/2015	CRCTD - Corrected/Abated	314995	NOV - Notice of Violation	05/09/2014	
08/04/2015	CRCTD - Corrected/Abated	322472	NOV - Notice of Violation	23/09/2014	08/04/2015
08/04/2015	CRCTD - Corrected/Abated	322472	NOV - Notice of Violation	23/09/2014	08/04/2015
08/04/2015	CRCTD - Corrected/Abated	322472	NOV - Notice of Violation	23/09/2014	08/04/2015
08/04/2015	CRCTD - Corrected/Abated	322472	NOV - Notice of Violation	23/09/2014	08/04/2015
25/09/2014	CRCTD - Corrected/Abated				
08/04/2015	CRCTD - Corrected/Abated	322461	NOV - Notice of Violation	01/10/2014	08/04/2015
08/04/2015	CRCTD - Corrected/Abated	322461	NOV - Notice of Violation	01/10/2014	08/04/2015
08/04/2015	CRCTD - Corrected/Abated	322461	NOV - Notice of Violation	01/10/2014	08/04/2015
05/01/2016	CRCTD - Corrected/Abated	322457	NOV - Notice of Violation	17/10/2014	
05/01/2016	CRCTD - Corrected/Abated	322457	NOV - Notice of Violation	17/10/2014	
		317869	NOV - Notice of Violation	26/11/2014	
20/07/2015	CRCTD - Corrected/Abated	332066	NOV - Notice of Violation	09/12/2014	20/07/2015
20/07/2015	CRCTD - Corrected/Abated	332066	NOV - Notice of Violation	09/12/2014	20/07/2015
20/07/2015	CRCTD - Corrected/Abated	332066	NOV - Notice of Violation	09/12/2014	20/07/2015
16/04/2015	CRCTD - Corrected/Abated				
02/12/2015	CRCTD - Corrected/Abated	329485	NOV - Notice of Violation	20/04/2015	24/12/2015
28/10/2015	CRCTD - Corrected/Abated	323996	NOV - Notice of Violation	21/05/2015	28/10/2015
04/06/2015	CRCTD - Corrected/Abated				
12/09/2016	CRCTD - Corrected/Abated	324898	NOV - Notice of Violation	10/06/2015	12/09/2016

12/09/2016	CRCTD - Corrected/Abated	324898	NOV - Notice of Violation	10/06/2015	12/09/2016
20/07/2015	CRCTD - Corrected/Abated				
09/09/2015	CRCTD - Corrected/Abated	332067	NOV - Notice of Violation	24/07/2015	13/01/2016
09/09/2015	CRCTD - Corrected/Abated	332067	NOV - Notice of Violation	24/07/2015	13/01/2016
09/09/2015	CRCTD - Corrected/Abated	332067	NOV - Notice of Violation	24/07/2015	13/01/2016
13/01/2016	CRCTD - Corrected/Abated	332067	NOV - Notice of Violation	24/07/2015	13/01/2016
09/09/2015	CRCTD - Corrected/Abated	332067	NOV - Notice of Violation	24/07/2015	13/01/2016
07/01/2016	CRCTD - Corrected/Abated	332067	NOV - Notice of Violation	24/07/2015	13/01/2016
09/09/2015	CRCTD - Corrected/Abated	332067	NOV - Notice of Violation	24/07/2015	13/01/2016
24/09/2015	CRCTD - Corrected/Abated	332068	NOV - Notice of Violation	24/07/2015	24/09/2015
24/09/2015	CRCTD - Corrected/Abated	332068	NOV - Notice of Violation	24/07/2015	24/09/2015
24/09/2015	CRCTD - Corrected/Abated	332068	NOV - Notice of Violation	24/07/2015	24/09/2015
27/07/2015	CRCTD - Corrected/Abated				
05/10/2015	CRCTD - Corrected/Abated	328245	NOV - Notice of Violation	31/07/2015	05/10/2015
05/10/2015	CRCTD - Corrected/Abated	331546	CACP - Consent Assessment of Civil Penalty	09/11/2015	09/11/2015
05/10/2015	CRCTD - Corrected/Abated	328245	NOV - Notice of Violation	31/07/2015	05/10/2015
05/10/2015	CRCTD - Corrected/Abated	331546	CACP - Consent Assessment of Civil Penalty	09/11/2015	09/11/2015
05/10/2015	CRCTD - Corrected/Abated	331546	CACP - Consent Assessment of Civil Penalty	09/11/2015	09/11/2015
05/10/2015	CRCTD - Corrected/Abated	328245	NOV - Notice of Violation	31/07/2015	05/10/2015
05/10/2015	CRCTD - Corrected/Abated	328245	NOV - Notice of Violation	31/07/2015	05/10/2015
05/10/2015	CRCTD - Corrected/Abated	331546	CACP - Consent Assessment of Civil Penalty	09/11/2015	09/11/2015
10/08/2015	ATE - Addressed Through Enforcement	328487	CACP - Consent Assessment of Civil Penalty	10/08/2015	10/08/2015
10/08/2015	ATE - Addressed Through Enforcement	328487	CACP - Consent Assessment of Civil Penalty	10/08/2015	10/08/2015
10/08/2015	ATE - Addressed Through Enforcement	328488	CACP - Consent Assessment of Civil Penalty	10/08/2015	10/08/2015
10/08/2015	ATE - Addressed Through Enforcement	328488	CACP - Consent Assessment of Civil Penalty	10/08/2015	10/08/2015
		329241	NOV - Notice of Violation	02/09/2015	
		329241	NOV - Notice of Violation	02/09/2015	
		329241	NOV - Notice of Violation	02/09/2015	
01/09/2015	CRCTD - Corrected/Abated				
09/09/2015	CRCTD - Corrected/Abated				
05/12/2016	CRCTD - Corrected/Abated	329946	NOV - Notice of Violation	29/09/2015	05/12/2016
27/01/2017	CRCTD - Corrected/Abated	330316	NOV - Notice of Violation	09/10/2015	27/01/2017
22/12/2016	CRCTD - Corrected/Abated	333020	NOV - Notice of Violation	15/12/2015	22/12/2016
31/03/2016	CRCTD - Corrected/Abated				
		341319	NOV - Notice of Violation	01/04/2016	
13/06/2016	CRCTD - Corrected/Abated				
08/03/2017	CRCTD - Corrected/Abated	349207	NOV - Notice of Violation	06/12/2016	08/03/2017
08/03/2017	CRCTD - Corrected/Abated				
08/03/2017	CRCTD - Corrected/Abated	349207	NOV - Notice of Violation	06/12/2016	08/03/2017
08/03/2017	CRCTD - Corrected/Abated	349207	NOV - Notice of Violation	06/12/2016	08/03/2017
25/09/2009	CRCTD - Corrected/Abated	250821	NOV - Notice of Violation	15/09/2009	25/09/2009

25/06/2012	CRCTD - Corrected/Abated	274901	NOV - Notice of Violation	19/01/2011	21/11/2014
25/06/2012	CRCTD - Corrected/Abated	286327	NOV - Notice of Violation	05/12/2011	08/08/2013
27/07/2011	CRCTD - Corrected/Abated	274901	NOV - Notice of Violation	19/01/2011	21/11/2014
21/11/2014	ACO - Administrative Close Out	274901	NOV - Notice of Violation	19/01/2011	21/11/2014
16/08/2011	CRCTD - Corrected/Abated	274723	NOV - Notice of Violation	07/04/2011	16/08/2011
04/05/2014	CRCTD - Corrected/Abated	297965	NOV - Notice of Violation	16/04/2013	01/06/2014
15/11/2002	CRCTD - Corrected/Abated	69505	NOV - Notice of Violation	05/04/2001	15/11/2002
24/08/2005	CRCTD - Corrected/Abated	166718	NOV - Notice of Violation	19/08/2004	24/08/2005
01/06/2005	CRCTD - Corrected/Abated	169820	NOV - Notice of Violation	27/09/2004	01/06/2005
23/12/2004	CRCTD - Corrected/Abated	209636	CACP - Consent Assessment of Civil Penalty	25/05/2006	12/06/2006
01/06/2005	CRCTD - Corrected/Abated	209636	CACP - Consent Assessment of Civil Penalty	25/05/2006	12/06/2006
23/12/2004	CRCTD - Corrected/Abated	169820	NOV - Notice of Violation	27/09/2004	01/06/2005
01/06/2005	CRCTD - Corrected/Abated	178710	NOV - Notice of Violation	04/01/2005	01/06/2005
01/06/2005	CRCTD - Corrected/Abated	209636	CACP - Consent Assessment of Civil Penalty	25/05/2006	12/06/2006
21/09/2005	CRCTD - Corrected/Abated	198523	NOV - Notice of Violation	07/07/2005	21/09/2005
12/10/2005	CRCTD - Corrected/Abated	198927	NOV - Notice of Violation	18/07/2005	12/10/2005
12/10/2005	CRCTD - Corrected/Abated	209636	CACP - Consent Assessment of Civil Penalty	25/05/2006	12/06/2006
12/10/2005	CRCTD - Corrected/Abated	198927	NOV - Notice of Violation	18/07/2005	12/10/2005
12/10/2005	CRCTD - Corrected/Abated	209636	CACP - Consent Assessment of Civil Penalty	25/05/2006	12/06/2006
12/10/2005	CRCTD - Corrected/Abated	200016	NOV - Notice of Violation	31/08/2005	12/10/2005
12/10/2005	CRCTD - Corrected/Abated	209636	CACP - Consent Assessment of Civil Penalty	25/05/2006	12/06/2006
06/05/2006	ACO - Administrative Close Out	201948	NOV - Notice of Violation	07/11/2005	06/05/2006
14/09/2006	CRCTD - Corrected/Abated	210974	NOV - Notice of Violation	04/08/2006	14/09/2006
25/09/2006	CRCTD - Corrected/Abated	211983	NOV - Notice of Violation	09/08/2006	25/09/2006
26/09/2006	CRCTD - Corrected/Abated	211984	NOV - Notice of Violation	25/08/2006	26/09/2006
21/09/2006	CRCTD - Corrected/Abated	211985	NOV - Notice of Violation	25/08/2006	21/09/2006
21/09/2006	CRCTD - Corrected/Abated				
26/09/2007	CRCTD - Corrected/Abated				
30/01/2007	CRCTD - Corrected/Abated	213840	NOV - Notice of Violation	25/10/2006	30/01/2007
30/01/2007	CRCTD - Corrected/Abated	213840	NOV - Notice of Violation	25/10/2006	30/01/2007
28/01/2011	ACO - Administrative Close Out				
08/03/2007	CRCTD - Corrected/Abated	216825	NOV - Notice of Violation	27/12/2006	08/03/2007
07/03/2007	CRCTD - Corrected/Abated	216825	NOV - Notice of Violation	27/12/2006	08/03/2007
07/03/2007	CRCTD - Corrected/Abated	216825	NOV - Notice of Violation	27/12/2006	08/03/2007
08/03/2007	CRCTD - Corrected/Abated	216825	NOV - Notice of Violation	27/12/2006	08/03/2007
07/03/2007	CRCTD - Corrected/Abated	216825	NOV - Notice of Violation	27/12/2006	08/03/2007
07/03/2007	CRCTD - Corrected/Abated	216825	NOV - Notice of Violation	27/12/2006	08/03/2007
07/03/2007	CRCTD - Corrected/Abated	216825	NOV - Notice of Violation	27/12/2006	08/03/2007
24/07/2007	CRCTD - Corrected/Abated	224365	NOV - Notice of Violation	24/07/2007	24/07/2007
05/12/2007	CRCTD - Corrected/Abated	227677	NOV - Notice of Violation	11/10/2007	05/12/2007
19/12/2007	CRCTD - Corrected/Abated	230400	NOV - Notice of Violation	07/12/2007	20/03/2008
16/01/2008	CRCTD - Corrected/Abated	229030	NOV - Notice of Violation	11/12/2007	16/01/2008
16/01/2008	CRCTD - Corrected/Abated	229030	NOV - Notice of Violation	11/12/2007	16/01/2008
08/02/2008	CRCTD - Corrected/Abated	229027	NOV - Notice of Violation	11/12/2007	08/02/2008
08/02/2008	CRCTD - Corrected/Abated	229027	NOV - Notice of Violation	11/12/2007	08/02/2008
16/10/2008	CRCTD - Corrected/Abated	240645	CACP - Consent Assessment of Civil Penalty	25/11/2008	25/11/2008
16/10/2008	CRCTD - Corrected/Abated	239643	NOV - Notice of Violation	20/08/2008	16/10/2008
16/10/2008	CRCTD - Corrected/Abated	240645	CACP - Consent Assessment of Civil Penalty	25/11/2008	25/11/2008
16/10/2008	CRCTD - Corrected/Abated	239644	NOV - Notice of Violation	20/08/2008	16/10/2008
16/10/2008	CRCTD - Corrected/Abated	240645	CACP - Consent Assessment of Civil Penalty	25/11/2008	25/11/2008
16/10/2008	CRCTD - Corrected/Abated	239645	NOV - Notice of Violation	20/08/2008	16/10/2008
27/05/2009	CRCTD - Corrected/Abated	241488	NOV - Notice of Violation	24/12/2008	27/05/2009
27/05/2009	CRCTD - Corrected/Abated	257154	CACP - Consent Assessment of Civil Penalty	19/04/2010	19/04/2010
27/05/2009	CRCTD - Corrected/Abated	256459	CACP - Consent Assessment of Civil Penalty	19/12/2008	05/05/2009
27/05/2009	CRCTD - Corrected/Abated	257154	CACP - Consent Assessment of Civil Penalty	19/04/2010	19/04/2010
13/02/2009	CRCTD - Corrected/Abated	241734	NOV - Notice of Violation	11/12/2008	13/02/2009
22/06/2009	CRCTD - Corrected/Abated	247467	NOV - Notice of Violation	19/06/2009	22/06/2009
22/06/2009	CRCTD - Corrected/Abated	247469	NOV - Notice of Violation	19/06/2009	22/06/2009
23/06/2009	CRCTD - Corrected/Abated	247466	NOV - Notice of Violation	19/06/2009	23/06/2009

26/08/2009	CRCTD - Corrected/Abated	247658	NOV - Notice of Violation	22/06/2009	26/08/2009
25/09/2009	CRCTD - Corrected/Abated	249875	NOV - Notice of Violation	03/09/2009	25/09/2009
30/03/2010	CRCTD - Corrected/Abated	267981	CACP - Consent Assessment of Civil Penalty	16/02/2011	23/02/2011
30/03/2010	CRCTD - Corrected/Abated	253391	NOV - Notice of Violation	02/12/2009	23/02/2011
27/04/2010	CRCTD - Corrected/Abated	253389	NOV - Notice of Violation	09/12/2009	23/02/2011
27/04/2010	CRCTD - Corrected/Abated	253389	NOV - Notice of Violation	09/12/2009	23/02/2011
07/12/2009	CRCTD - Corrected/Abated	253389	NOV - Notice of Violation	09/12/2009	23/02/2011
27/04/2010	CRCTD - Corrected/Abated	267981	CACP - Consent Assessment of Civil Penalty	16/02/2011	23/02/2011
07/12/2009	CRCTD - Corrected/Abated	267981	CACP - Consent Assessment of Civil Penalty	16/02/2011	23/02/2011
20/09/2010	CRCTD - Corrected/Abated	259773	NOV - Notice of Violation	27/04/2010	20/09/2010
20/09/2010	CRCTD - Corrected/Abated	267981	CACP - Consent Assessment of Civil Penalty	16/02/2011	23/02/2011
15/07/2010	CRCTD - Corrected/Abated	267981	CACP - Consent Assessment of Civil Penalty	16/02/2011	23/02/2011
15/07/2010	CRCTD - Corrected/Abated	259774	NOV - Notice of Violation	23/06/2010	23/02/2011
24/12/2009	CRCTD - Corrected/Abated	259767	NOV - Notice of Violation	26/01/2010	27/04/2010
24/12/2009	CRCTD - Corrected/Abated	267981	CACP - Consent Assessment of Civil Penalty	16/02/2011	23/02/2011
27/04/2010	CRCTD - Corrected/Abated	259767	NOV - Notice of Violation	26/01/2010	27/04/2010
27/04/2010	CRCTD - Corrected/Abated	267981	CACP - Consent Assessment of Civil Penalty	16/02/2011	23/02/2011
09/11/2010	CRCTD - Corrected/Abated	272819	NOV - Notice of Violation	29/10/2010	09/11/2010
03/08/2011	CRCTD - Corrected/Abated	274561	NOV - Notice of Violation	22/12/2010	03/08/2011
24/03/2011	CRCTD - Corrected/Abated	274572	NOV - Notice of Violation	03/03/2011	24/03/2011
12/04/2011	CRCTD - Corrected/Abated				
01/11/2011	CRCTD - Corrected/Abated	275274	NOV - Notice of Violation	28/07/2011	01/11/2011
29/05/2013	CRCTD - Corrected/Abated	294680	ADORD - Administrative Order	13/12/2012	01/08/2013
29/05/2013	CRCTD - Corrected/Abated	292416	NOV - Notice of Violation	06/12/2012	13/12/2012
29/05/2013	CRCTD - Corrected/Abated	292416	NOV - Notice of Violation	06/12/2012	13/12/2012
29/05/2013	CRCTD - Corrected/Abated	294680	ADORD - Administrative Order	13/12/2012	01/08/2013
09/03/2016	CRCTD - Corrected/Abated	333805	NOV - Notice of Violation	14/01/2016	17/05/2016
09/03/2016	CRCTD - Corrected/Abated	333805	NOV - Notice of Violation	14/01/2016	17/05/2016
11/04/2016	CRCTD - Corrected/Abated	341762	NOV - Notice of Violation	11/04/2016	17/05/2016
17/11/2009	CRCTD - Corrected/Abated	248685	NOV - Notice of Violation	31/07/2009	23/11/2009
17/11/2009	CRCTD - Corrected/Abated	248685	NOV - Notice of Violation	31/07/2009	23/11/2009
02/08/2009	CRCTD - Corrected/Abated	248685	NOV - Notice of Violation	31/07/2009	23/11/2009
15/09/2009	CRCTD - Corrected/Abated	244502	NOV - Notice of Violation	31/03/2009	15/09/2009
23/06/2009	CRCTD - Corrected/Abated	244501	NOV - Notice of Violation	31/03/2009	23/06/2009
30/07/2009	CRCTD - Corrected/Abated	245929	NOV - Notice of Violation	08/05/2009	15/09/2009
15/09/2009	CRCTD - Corrected/Abated				
14/12/2009	CRCTD - Corrected/Abated	253407	CACP - Consent Assessment of Civil Penalty	14/12/2009	14/12/2009
14/12/2009	CRCTD - Corrected/Abated	249872	NOV - Notice of Violation	03/09/2009	14/12/2009
25/09/2008	CRCTD - Corrected/Abated	237413	NOV - Notice of Violation	20/08/2008	25/09/2008
10/05/2005	CRCTD - Corrected/Abated	182674	NOV - Notice of Violation	16/02/2005	10/05/2005
18/08/2009	CRCTD - Corrected/Abated	248709	NOV - Notice of Violation	05/08/2009	18/08/2009
18/08/2009	CRCTD - Corrected/Abated	248708	NOV - Notice of Violation	05/08/2009	18/08/2009
13/05/2004	CRCTD - Corrected/Abated	102432	NOV - Notice of Violation	26/09/2002	13/05/2004
13/05/2004	CRCTD - Corrected/Abated	102434	NOV - Notice of Violation	26/09/2002	13/05/2004
12/05/2015	ACO - Administrative Close Out				
		330085	NOV - Notice of Violation	29/09/2015	
29/05/2015	ACO - Administrative Close Out				
06/10/2015	CRCTD - Corrected/Abated	277453	NOV - Notice of Violation	31/08/2011	06/10/2015
21/11/2011	CRCTD - Corrected/Abated	277453	NOV - Notice of Violation	31/08/2011	06/10/2015

09/09/2014	CRCTD - Corrected/Abated	277453	NOV - Notice of Violation	31/08/2011	06/10/2015
09/09/2014	CRCTD - Corrected/Abated	277453	NOV - Notice of Violation	31/08/2011	06/10/2015
06/10/2015	CRCTD - Corrected/Abated	278428	NOV - Notice of Violation	02/12/2011	06/10/2015
28/03/2013	CRCTD - Corrected/Abated	278428	NOV - Notice of Violation	02/12/2011	06/10/2015
02/07/2014	CRCTD - Corrected/Abated	278417	NOV - Notice of Violation	02/12/2011	02/07/2014
02/07/2014	CRCTD - Corrected/Abated	278417	NOV - Notice of Violation	02/12/2011	02/07/2014
14/12/2011	CRCTD - Corrected/Abated	278430	NOV - Notice of Violation	02/12/2011	14/12/2011
07/02/2012	CRCTD - Corrected/Abated	278427	NOV - Notice of Violation	02/12/2011	06/10/2015
02/07/2014	CRCTD - Corrected/Abated	278426	NOV - Notice of Violation	02/12/2011	02/07/2014
15/04/2013	CRCTD - Corrected/Abated	278426	NOV - Notice of Violation	02/12/2011	02/07/2014
19/01/2012	CRCTD - Corrected/Abated	278426	NOV - Notice of Violation	02/12/2011	02/07/2014
28/03/2013	CRCTD - Corrected/Abated	278426	NOV - Notice of Violation	02/12/2011	02/07/2014
22/11/2011	UNRES - Not resolvable	278426	NOV - Notice of Violation	02/12/2011	02/07/2014
02/07/2014	CRCTD - Corrected/Abated	278425	NOV - Notice of Violation	02/12/2011	06/10/2015
02/07/2014	CRCTD - Corrected/Abated	278425	NOV - Notice of Violation	02/12/2011	06/10/2015
06/10/2015	CRCTD - Corrected/Abated	278414	NOV - Notice of Violation	02/12/2011	06/10/2015
22/11/2011	UNRES - Not resolvable	278414	NOV - Notice of Violation	02/12/2011	06/10/2015
04/11/2014	CRCTD - Corrected/Abated	278414	NOV - Notice of Violation	02/12/2011	06/10/2015
06/10/2015	CRCTD - Corrected/Abated	278414	NOV - Notice of Violation	02/12/2011	06/10/2015
06/10/2015	CRCTD - Corrected/Abated	278414	NOV - Notice of Violation	02/12/2011	06/10/2015
07/02/2012	CRCTD - Corrected/Abated	278637	NOV - Notice of Violation	22/12/2011	07/02/2012
02/07/2014	CRCTD - Corrected/Abated	280632	NOV - Notice of Violation	14/02/2012	02/07/2014
15/03/2012	CRCTD - Corrected/Abated	280632	NOV - Notice of Violation	14/02/2012	02/07/2014
03/10/2012	CRCTD - Corrected/Abated	280632	NOV - Notice of Violation	14/02/2012	02/07/2014
15/03/2012	CRCTD - Corrected/Abated	280632	NOV - Notice of Violation	14/02/2012	02/07/2014
28/03/2013	CRCTD - Corrected/Abated	280632	NOV - Notice of Violation	14/02/2012	02/07/2014
15/03/2012	CRCTD - Corrected/Abated	280632	NOV - Notice of Violation	14/02/2012	02/07/2014
15/04/2013	CRCTD - Corrected/Abated	280632	NOV - Notice of Violation	14/02/2012	02/07/2014
02/07/2014	CRCTD - Corrected/Abated	280632	NOV - Notice of Violation	14/02/2012	02/07/2014
02/07/2014	CRCTD - Corrected/Abated	280632	NOV - Notice of Violation	14/02/2012	02/07/2014
15/04/2013	CRCTD - Corrected/Abated	280632	NOV - Notice of Violation	14/02/2012	02/07/2014
16/05/2012	CRCTD - Corrected/Abated	280632	NOV - Notice of Violation	14/02/2012	02/07/2014
28/03/2013	CRCTD - Corrected/Abated	280632	NOV - Notice of Violation	14/02/2012	02/07/2014
28/03/2013	CRCTD - Corrected/Abated	280632	NOV - Notice of Violation	14/02/2012	02/07/2014
02/07/2014	CRCTD - Corrected/Abated	280632	NOV - Notice of Violation	14/02/2012	02/07/2014
28/03/2013	CRCTD - Corrected/Abated	280632	NOV - Notice of Violation	14/02/2012	02/07/2014
15/04/2013	CRCTD - Corrected/Abated	280632	NOV - Notice of Violation	14/02/2012	02/07/2014
06/10/2015	CRCTD - Corrected/Abated	282209	NOV - Notice of Violation	20/03/2012	
		282209	NOV - Notice of Violation	20/03/2012	
15/04/2013	CRCTD - Corrected/Abated	282209	NOV - Notice of Violation	20/03/2012	
16/07/2012	CRCTD - Corrected/Abated	282209	NOV - Notice of Violation	20/03/2012	
16/07/2012	CRCTD - Corrected/Abated	282209	NOV - Notice of Violation	20/03/2012	
06/10/2015	CRCTD - Corrected/Abated	290783	NOV - Notice of Violation	09/10/2012	06/10/2015
06/10/2015	CRCTD - Corrected/Abated	290783	NOV - Notice of Violation	09/10/2012	06/10/2015
06/10/2015	CRCTD - Corrected/Abated	290783	NOV - Notice of Violation	09/10/2012	06/10/2015
06/10/2015	CRCTD - Corrected/Abated	290783	NOV - Notice of Violation	09/10/2012	06/10/2015
28/03/2013	CRCTD - Corrected/Abated	294302	NOV - Notice of Violation	05/02/2013	28/03/2013
02/07/2014	CRCTD - Corrected/Abated	331636	NOV - Notice of Violation	29/04/2013	02/07/2014
02/07/2014	CRCTD - Corrected/Abated	331636	NOV - Notice of Violation	29/04/2013	02/07/2014
		330344	NOV - Notice of Violation	17/04/2013	
15/06/2015	CRCTD - Corrected/Abated	330344	NOV - Notice of Violation	17/04/2013	

23/12/2014	CRCTD - Corrected/Abated	316553	NOV - Notice of Violation	22/10/2014	23/12/2014

23/12/2014	CRCTD - Corrected/Abated	324796	CACP - Consent Assessment of Civil Penalty	25/06/2015	25/06/2015
23/12/2014	CRCTD - Corrected/Abated	316553	NOV - Notice of Violation	22/10/2014	23/12/2014
23/12/2014	CRCTD - Corrected/Abated	324796	CACP - Consent Assessment of Civil Penalty	25/06/2015	25/06/2015
23/12/2014	CRCTD - Corrected/Abated	316553	NOV - Notice of Violation	22/10/2014	23/12/2014
23/12/2014	CRCTD - Corrected/Abated	324796	CACP - Consent Assessment of Civil Penalty	25/06/2015	25/06/2015
		317760	NOV - Notice of Violation	10/11/2014	
		317760	NOV - Notice of Violation	10/11/2014	
		317761	NOV - Notice of Violation	10/11/2014	
20/04/2016	CRCTD - Corrected/Abated	332021	NOV - Notice of Violation	26/10/2015	
		332021	NOV - Notice of Violation	26/10/2015	
		348955	NOV - Notice of Violation	21/09/2016	
		348956	NOV - Notice of Violation	21/09/2016	
		348958	NOV - Notice of Violation	21/09/2016	
27/06/2000	CRCTD - Corrected/Abated				
26/10/2011	CRCTD - Corrected/Abated	278350	NOV - Notice of Violation	08/08/2011	26/10/2011
26/10/2011	CRCTD - Corrected/Abated	288726	CACP - Consent Assessment of Civil Penalty	19/09/2012	19/09/2012
04/05/2015	ACO - Administrative Close Out				
15/11/2005	ACO - Administrative Close Out	196065	NOV - Notice of Violation	19/05/2005	15/11/2005
01/02/2006	ACO - Administrative Close Out	199684	FLNOV - Field Notice of Violation	18/08/2005	01/02/2006
01/02/2006	ACO - Administrative Close Out	199684	FLNOV - Field Notice of Violation	18/08/2005	01/02/2006

15/09/2007	ACO - Administrative Close Out	227736	NOV - Notice of Violation	09/03/2007	15/09/2007
21/12/2007	CRCTD - Corrected/Abated	247790	ADORD - Administrative Order	17/12/2007	21/12/2007
21/12/2007	CRCTD - Corrected/Abated	247775	CACP - Consent Assessment of Civil Penalty	06/07/2009	06/07/2009
21/12/2007	CRCTD - Corrected/Abated	228475	NOV - Notice of Violation	06/12/2007	21/12/2007
30/01/2009	CRCTD - Corrected/Abated	242362	CACP - Consent Assessment of Civil Penalty	30/01/2009	30/01/2009
30/01/2009	CRCTD - Corrected/Abated	232037	NOV - Notice of Violation	24/03/2008	07/06/2008
09/08/2010	CRCTD - Corrected/Abated	255940	NOV - Notice of Violation	05/02/2010	09/08/2010
01/07/2010	CRCTD - Corrected/Abated				
11/02/2011	CRCTD - Corrected/Abated	269459	NOV - Notice of Violation	15/02/2011	15/02/2011
24/05/2011	CRCTD - Corrected/Abated	273731	NOV - Notice of Violation	19/05/2011	24/05/2011
24/05/2011	CRCTD - Corrected/Abated	273731	NOV - Notice of Violation	19/05/2011	24/05/2011
24/08/2011	CRCTD - Corrected/Abated				
24/08/2011	CRCTD - Corrected/Abated				
24/08/2011	CRCTD - Corrected/Abated				
24/08/2011	CRCTD - Corrected/Abated				
24/08/2011	CRCTD - Corrected/Abated				
24/08/2011	CRCTD - Corrected/Abated				
24/08/2011	CRCTD - Corrected/Abated				
24/08/2011	CRCTD - Corrected/Abated				
24/08/2011	CRCTD - Corrected/Abated				
24/08/2011	CRCTD - Corrected/Abated				
		324155	NOV - Notice of Violation	03/06/2015	
		324155	NOV - Notice of Violation	03/06/2015	
		324155	NOV - Notice of Violation	03/06/2015	
		324155	NOV - Notice of Violation	03/06/2015	
		324155	NOV - Notice of Violation	03/06/2015	
		324155	NOV - Notice of Violation	03/06/2015	
		324155	NOV - Notice of Violation	03/06/2015	
		324155	NOV - Notice of Violation	03/06/2015	
		324155	NOV - Notice of Violation	03/06/2015	
		324155	NOV - Notice of Violation	03/06/2015	
		324155	NOV - Notice of Violation	03/06/2015	
		324155	NOV - Notice of Violation	03/06/2015	
21/12/2006	CRCTD - Corrected/Abated	229222	CACP - Consent Assessment of Civil Penalty	15/11/2007	26/12/2007
21/12/2006	CRCTD - Corrected/Abated	215048	NOV - Notice of Violation	15/11/2006	21/12/2006
		317082	NOV - Notice of Violation	01/10/2014	
02/08/2010	CRCTD - Corrected/Abated	250302	NOV - Notice of Violation	31/08/2009	13/06/2011
02/08/2010	CRCTD - Corrected/Abated	250302	NOV - Notice of Violation	31/08/2009	13/06/2011
02/08/2010	CRCTD - Corrected/Abated	250302	NOV - Notice of Violation	31/08/2009	13/06/2011
02/08/2010	CRCTD - Corrected/Abated	250302	NOV - Notice of Violation	31/08/2009	13/06/2011
21/06/2011	CRCTD - Corrected/Abated	287209	NOV - Notice of Violation	27/01/2012	
21/06/2011	CRCTD - Corrected/Abated	287438	NOV - Notice of Violation	31/07/2012	
21/06/2011	CRCTD - Corrected/Abated	279002	NOV - Notice of Violation	01/06/2011	26/08/2013
		279006	NOV - Notice of Violation	21/06/2011	
		287438	NOV - Notice of Violation	31/07/2012	
09/03/2012	ACO - Administrative Close Out				
09/03/2012	ACO - Administrative Close Out				
17/08/2011	CRCTD - Corrected/Abated				
17/08/2011	CRCTD - Corrected/Abated				
		287438	NOV - Notice of Violation	31/07/2012	
07/11/2012	CRCTD - Corrected/Abated	287438	NOV - Notice of Violation	31/07/2012	
06/08/2013	CRCTD - Corrected/Abated	287438	NOV - Notice of Violation	31/07/2012	
		287438	NOV - Notice of Violation	31/07/2012	
07/11/2012	CRCTD - Corrected/Abated	287438	NOV - Notice of Violation	31/07/2012	
16/06/2004	CRCTD - Corrected/Abated				
12/09/2007	CRCTD - Corrected/Abated	224812	NOV - Notice of Violation	11/07/2007	12/09/2007
29/08/2013	ACO - Administrative Close Out	287582	NOV - Notice of Violation	16/08/2012	29/08/2013
29/08/2013	ACO - Administrative Close Out	287582	NOV - Notice of Violation	16/08/2012	29/08/2013

04/10/2000	CRCTD - Corrected/Abated				
26/10/2006	CRCTD - Corrected/Abated	214501	NOV - Notice of Violation	26/10/2006	26/10/2006
24/06/2015	CRCTD - Corrected/Abated	324902	NOV - Notice of Violation	24/06/2015	24/06/2015
24/06/2015	CRCTD - Corrected/Abated	324902	NOV - Notice of Violation	24/06/2015	24/06/2015
17/05/2011	CRCTD - Corrected/Abated	271133	NOV - Notice of Violation	19/05/2011	19/05/2011
17/05/2011	CRCTD - Corrected/Abated	272212	CACP - Consent Assessment of Civil Penalty	24/06/2011	24/06/2011
17/05/2011	CRCTD - Corrected/Abated	271133	NOV - Notice of Violation	19/05/2011	19/05/2011
17/05/2011	CRCTD - Corrected/Abated	272212	CACP - Consent Assessment of Civil Penalty	24/06/2011	24/06/2011
		343742	NOV - Notice of Violation	07/06/2016	
		343742	NOV - Notice of Violation	07/06/2016	
		343742	NOV - Notice of Violation	07/06/2016	
		343742	NOV - Notice of Violation	07/06/2016	
21/01/2004	CRCTD - Corrected/Abated	131308	ADORD - Administrative Order	21/10/2003	21/01/2004
30/09/2005	CRCTD - Corrected/Abated	199926	NOV - Notice of Violation	30/08/2005	30/09/2005
30/09/2005	CRCTD - Corrected/Abated	205187	CACP - Consent Assessment of Civil Penalty	15/02/2006	27/02/2006
17/11/2004	CRCTD - Corrected/Abated				
30/08/2007	CRCTD - Corrected/Abated	224648	NOV - Notice of Violation	24/08/2007	30/08/2007
08/09/2010	CRCTD - Corrected/Abated	246441	NOV - Notice of Violation	14/05/2009	08/09/2010
09/08/2010	CRCTD - Corrected/Abated	256434	NOV - Notice of Violation	09/03/2010	09/08/2010
14/12/2011	CRCTD - Corrected/Abated				
14/12/2011	CRCTD - Corrected/Abated				
18/08/2015	CRCTD - Corrected/Abated	342400	CACP - Consent Assessment of Civil Penalty	14/01/2016	14/01/2016
18/08/2015	CRCTD - Corrected/Abated	325174	NOV - Notice of Violation	06/07/2015	04/09/2015
18/08/2015	CRCTD - Corrected/Abated	342400	CACP - Consent Assessment of Civil Penalty	14/01/2016	14/01/2016
18/08/2015	CRCTD - Corrected/Abated	325174	NOV - Notice of Violation	06/07/2015	04/09/2015
18/08/2015	CRCTD - Corrected/Abated	325174	NOV - Notice of Violation	06/07/2015	04/09/2015
18/08/2015	CRCTD - Corrected/Abated	342400	CACP - Consent Assessment of Civil Penalty	14/01/2016	14/01/2016
02/09/2015	CRCTD - Corrected/Abated	328178	NOV - Notice of Violation	29/07/2015	02/09/2015
02/09/2015	CRCTD - Corrected/Abated	328178	NOV - Notice of Violation	29/07/2015	02/09/2015
02/09/2015	CRCTD - Corrected/Abated	328178	NOV - Notice of Violation	29/07/2015	02/09/2015
12/05/2004	CRCTD - Corrected/Abated	137128	NOV - Notice of Violation	12/03/2004	12/05/2004
12/05/2004	CRCTD - Corrected/Abated	137128	NOV - Notice of Violation	12/03/2004	12/05/2004
12/05/2004	CRCTD - Corrected/Abated				
		276422	NOV - Notice of Violation	11/10/2011	
07/05/2015	CRCTD - Corrected/Abated	317805	NOV - Notice of Violation	20/11/2014	07/05/2015
23/06/2004	CRCTD - Corrected/Abated	146905	NOV - Notice of Violation	18/06/2004	23/03/2005
07/02/2014	ATE - Addressed Through Enforcement	298811	NOV - Notice of Violation	12/06/2013	07/02/2014
07/02/2014	ATE - Addressed Through Enforcement	307528	COA - Consent Order and Agreement	07/02/2014	12/01/2016
07/02/2014	ATE - Addressed Through Enforcement	307523	COA - Consent Order and Agreement	07/02/2014	09/06/2016
07/02/2014	ATE - Addressed Through Enforcement	298811	NOV - Notice of Violation	12/06/2013	07/02/2014
07/02/2014	ATE - Addressed Through Enforcement	307528	COA - Consent Order and Agreement	07/02/2014	12/01/2016
07/02/2014	ATE - Addressed Through Enforcement	307523	COA - Consent Order and Agreement	07/02/2014	09/06/2016
24/09/2003	CRCTD - Corrected/Abated	126446	NOV - Notice of Violation	03/09/2003	24/09/2003
05/04/2011	CRCTD - Corrected/Abated				
05/04/2011	CRCTD - Corrected/Abated				
12/04/2011	CRCTD - Corrected/Abated				
12/04/2011					
12/04/2011	CRCTD - Corrected/Abated				
12/04/2011	CRCTD - Corrected/Abated				
12/04/2011	CRCTD - Corrected/Abated				
13/09/2016	ACO - Administrative Close Out	342719	NOV - Notice of Violation	05/05/2016	10/01/2017
13/09/2016	ACO - Administrative Close Out	342719	NOV - Notice of Violation	05/05/2016	10/01/2017
10/01/2017	ACO - Administrative Close Out	342719	NOV - Notice of Violation	05/05/2016	10/01/2017
13/09/2016	ACO - Administrative Close Out	342719	NOV - Notice of Violation	05/05/2016	10/01/2017
13/09/2016	ACO - Administrative Close Out	342719	NOV - Notice of Violation	05/05/2016	10/01/2017
10/01/2017	ACO - Administrative Close Out	342719	NOV - Notice of Violation	05/05/2016	10/01/2017
10/01/2017	ACO - Administrative Close Out	342719	NOV - Notice of Violation	05/05/2016	10/01/2017

13/09/2016	ACO - Administrative Close Out	342719	NOV - Notice of Violation	05/05/2016	10/01/2017
23/06/2009	CRCTD - Corrected/Abated	247472	NOV - Notice of Violation	19/06/2009	23/06/2009
19/08/2011	VACTD - Vacated	260825	NOV - Notice of Violation	22/06/2010	19/08/2011
22/07/2011	CRCTD - Corrected/Abated	271898	NOV - Notice of Violation	14/06/2011	22/07/2011
22/07/2011	CRCTD - Corrected/Abated	271898	NOV - Notice of Violation	14/06/2011	22/07/2011
22/07/2011	CRCTD - Corrected/Abated	271898	NOV - Notice of Violation	14/06/2011	22/07/2011
01/05/2013	ATE - Addressed Through Enforcement	297769	CACP - Consent Assessment of Civil Penalty	01/05/2013	26/07/2013
01/05/2013	ATE - Addressed Through Enforcement	271901	NOV - Notice of Violation	20/06/2011	26/07/2013
01/05/2013	ATE - Addressed Through Enforcement	271901	NOV - Notice of Violation	20/06/2011	26/07/2013
01/05/2013	ATE - Addressed Through Enforcement	297769	CACP - Consent Assessment of Civil Penalty	01/05/2013	26/07/2013
29/02/2012	CRCTD - Corrected/Abated	279921	NOV - Notice of Violation	25/01/2012	29/02/2012
20/03/2000	CRCTD - Corrected/Abated				
12/10/2005	ACO - Administrative Close Out	198667	NOV - Notice of Violation	22/02/2005	12/10/2005
		288594	NOV - Notice of Violation	18/09/2012	
29/01/2003	CRCTD - Corrected/Abated	107311	NOV - Notice of Violation	17/12/2002	29/01/2003
04/05/2005	CRCTD - Corrected/Abated	189396	NOV - Notice of Violation	05/04/2005	25/04/2005
04/05/2005	CRCTD - Corrected/Abated	197039	CACP - Consent Assessment of Civil Penalty	25/05/2005	29/06/2005
04/05/2005	CRCTD - Corrected/Abated	189396	NOV - Notice of Violation	05/04/2005	25/04/2005
04/05/2005	CRCTD - Corrected/Abated	189396	NOV - Notice of Violation	05/04/2005	25/04/2005
04/05/2005	CRCTD - Corrected/Abated	197039	CACP - Consent Assessment of Civil Penalty	25/05/2005	29/06/2005
04/05/2005	CRCTD - Corrected/Abated	197039	CACP - Consent Assessment of Civil Penalty	25/05/2005	29/06/2005
04/05/2005	CRCTD - Corrected/Abated				
04/05/2005	CRCTD - Corrected/Abated				
04/05/2005	CRCTD - Corrected/Abated				
04/05/2005	CRCTD - Corrected/Abated	197039	CACP - Consent Assessment of Civil Penalty	25/05/2005	29/06/2005
04/05/2005	CRCTD - Corrected/Abated	189404	NOV - Notice of Violation	05/04/2005	04/05/2005
04/05/2005	CRCTD - Corrected/Abated	197039	CACP - Consent Assessment of Civil Penalty	25/05/2005	29/06/2005
04/05/2005	CRCTD - Corrected/Abated	189404	NOV - Notice of Violation	05/04/2005	04/05/2005
04/05/2005	CRCTD - Corrected/Abated				
04/05/2005	CRCTD - Corrected/Abated				
22/03/2006	CRCTD - Corrected/Abated	209081	CACP - Consent Assessment of Civil Penalty	04/05/2006	26/05/2006
22/03/2006	CRCTD - Corrected/Abated	204391	NOV - Notice of Violation	06/02/2006	22/03/2006
22/03/2006	CRCTD - Corrected/Abated	209081	CACP - Consent Assessment of Civil Penalty	04/05/2006	26/05/2006
22/03/2006	CRCTD - Corrected/Abated	204392	NOV - Notice of Violation	06/02/2006	22/03/2006
26/07/2007	CRCTD - Corrected/Abated	225007	NOV - Notice of Violation	20/07/2007	26/07/2007
13/05/2009	CRCTD - Corrected/Abated				
19/03/2012	CRCTD - Corrected/Abated	278902	NOV - Notice of Violation	04/01/2012	19/03/2012
19/03/2012	CRCTD - Corrected/Abated	278902	NOV - Notice of Violation	04/01/2012	19/03/2012
10/04/2012	CRCTD - Corrected/Abated	280687	NOV - Notice of Violation	22/02/2012	10/04/2012
10/04/2012	CRCTD - Corrected/Abated	280687	NOV - Notice of Violation	22/02/2012	10/04/2012
30/10/2013	ATE - Addressed Through Enforcement	304256	CACP - Consent Assessment of Civil Penalty	30/10/2013	30/10/2013
30/10/2013	ATE - Addressed Through Enforcement	304256	CACP - Consent Assessment of Civil Penalty	30/10/2013	30/10/2013
30/10/2013	ATE - Addressed Through Enforcement	279926	NOV - Notice of Violation	12/01/2012	30/10/2013
02/10/2007	CRCTD - Corrected/Abated	224625	NOV - Notice of Violation	24/08/2007	02/10/2007
02/10/2007	CRCTD - Corrected/Abated	224625	NOV - Notice of Violation	24/08/2007	02/10/2007
04/01/2007	CRCTD - Corrected/Abated	216213	NOV - Notice of Violation	17/12/2006	04/01/2007
04/01/2007	CRCTD - Corrected/Abated	216213	NOV - Notice of Violation	17/12/2006	04/01/2007
22/03/2007	CRCTD - Corrected/Abated	219038	NOV - Notice of Violation	16/03/2007	22/03/2007
22/03/2007	CRCTD - Corrected/Abated	219038	NOV - Notice of Violation	16/03/2007	22/03/2007
22/03/2007	CRCTD - Corrected/Abated	219038	NOV - Notice of Violation	16/03/2007	22/03/2007

22/03/2007	CRCTD - Corrected/Abated	219038	NOV - Notice of Violation	16/03/2007	22/03/2007
13/02/2008	CRCTD - Corrected/Abated	229516	NOV - Notice of Violation	08/01/2008	13/02/2008
30/01/2009	CRCTD - Corrected/Abated	235021	NOV - Notice of Violation	19/06/2008	30/01/2009
30/01/2009	CRCTD - Corrected/Abated	242351	CACP - Consent Assessment of Civil Penalty	30/01/2009	30/01/2009
30/01/2009	CRCTD - Corrected/Abated	235021	NOV - Notice of Violation	19/06/2008	30/01/2009
30/01/2009	CRCTD - Corrected/Abated	235021	NOV - Notice of Violation	19/06/2008	30/01/2009
30/01/2009	CRCTD - Corrected/Abated	235021	NOV - Notice of Violation	19/06/2008	30/01/2009
10/06/2010	CRCTD - Corrected/Abated	257338	NOV - Notice of Violation	30/04/2010	10/06/2010
10/06/2010	CRCTD - Corrected/Abated	257339	NOV - Notice of Violation	30/04/2010	10/06/2010
15/05/2013	CRCTD - Corrected/Abated				
15/05/2013	CRCTD - Corrected/Abated				
04/03/2014	ATE - Addressed Through Enforcement	308786	CACP - Consent Assessment of Civil Penalty	04/03/2014	04/03/2014
04/03/2014	ATE - Addressed Through Enforcement	297136	NOV - Notice of Violation	15/04/2013	04/03/2014
04/03/2014	ATE - Addressed Through Enforcement	296445	NOV - Notice of Violation	15/04/2013	04/03/2014
04/03/2014	ATE - Addressed Through Enforcement	308786	CACP - Consent Assessment of Civil Penalty	04/03/2014	04/03/2014
04/03/2014	ATE - Addressed Through Enforcement	297136	NOV - Notice of Violation	15/04/2013	04/03/2014
04/03/2014	ATE - Addressed Through Enforcement	296445	NOV - Notice of Violation	15/04/2013	04/03/2014
30/08/2013	CRCTD - Corrected/Abated	301160	NOV - Notice of Violation	22/08/2013	30/08/2013
30/08/2013	CRCTD - Corrected/Abated	301160	NOV - Notice of Violation	22/08/2013	30/08/2013
		301161	NOV - Notice of Violation	22/08/2013	
		298820	NOV - Notice of Violation	11/06/2013	
		301491	NOV - Notice of Violation	15/08/2013	
		301491	NOV - Notice of Violation	15/08/2013	
		304662	NOV - Notice of Violation	06/11/2013	
		304662	NOV - Notice of Violation	06/11/2013	
22/05/2014	VACTD - Vacated	311264	NOV - Notice of Violation	09/05/2014	22/05/2014
08/09/2014	CRCTD - Corrected/Abated	319207	NOV - Notice of Violation	30/05/2014	08/09/2014
08/09/2014	CRCTD - Corrected/Abated	315792	NOV - Notice of Violation	23/09/2014	23/09/2014
		347866	NOV - Notice of Violation	16/08/2016	
19/12/2003	CRCTD - Corrected/Abated	130631	CACP - Consent Assessment of Civil Penalty	16/12/2003	19/12/2003
19/12/2003	CRCTD - Corrected/Abated	126449	NOV - Notice of Violation	25/09/2003	19/12/2003
09/07/2004	CRCTD - Corrected/Abated	146972	NOV - Notice of Violation	30/06/2004	09/07/2004
09/12/2005	CRCTD - Corrected/Abated	202377	NOV - Notice of Violation	16/11/2005	09/12/2005
11/01/2006	CRCTD - Corrected/Abated	202378	NOV - Notice of Violation	16/11/2005	11/01/2006
21/12/2006	CRCTD - Corrected/Abated	214526	NOV - Notice of Violation	26/10/2006	21/12/2006
21/12/2006	CRCTD - Corrected/Abated	214526	NOV - Notice of Violation	26/10/2006	21/12/2006
17/06/2008	CRCTD - Corrected/Abated	232368	NOV - Notice of Violation	18/03/2008	17/06/2008
13/03/2013	ACO - Administrative Close Out	243568	COA - Consent Order and Agreement	09/03/2009	
21/07/2015	CRCTD - Corrected/Abated	243568	COA - Consent Order and Agreement	09/03/2009	
27/05/2015	ACO - Administrative Close Out				
14/09/2016	CRCTD - Corrected/Abated	317556	NOV - Notice of Violation	04/11/2014	14/09/2016
		350541	NOV - Notice of Violation	09/01/2017	
		350541	NOV - Notice of Violation	09/01/2017	
04/11/2009	CRCTD - Corrected/Abated	246610	NOV - Notice of Violation	03/06/2009	04/11/2009
01/08/2002	CRCTD - Corrected/Abated	95745	FLNOV - Field Notice of Violation	09/05/2002	01/08/2002
19/07/2010	CRCTD - Corrected/Abated	257343	NOV - Notice of Violation	25/03/2010	19/07/2010
19/07/2010	CRCTD - Corrected/Abated	266261	CACP - Consent Assessment of Civil Penalty	14/12/2010	23/12/2010
19/07/2010	CRCTD - Corrected/Abated	266261	CACP - Consent Assessment of Civil Penalty	14/12/2010	23/12/2010
19/07/2010	CRCTD - Corrected/Abated	257343	NOV - Notice of Violation	25/03/2010	19/07/2010
06/09/2013	CRCTD - Corrected/Abated	318197	CACP - Consent Assessment of Civil Penalty	02/12/2014	02/12/2014
06/09/2013	CRCTD - Corrected/Abated	296058	NOV - Notice of Violation	09/04/2013	06/09/2013

347422	NOV - Notice of Violation	28/09/2016

347422	NOV - Notice of Violation	28/09/2016

		340809	NOV - Notice of Violation	16/03/2016	
		340809	NOV - Notice of Violation	16/03/2016	
		340811	NOV - Notice of Violation	16/03/2016	
		340811	NOV - Notice of Violation	16/03/2016	
		344737	ADORD - Administrative Order	18/03/2016	
		340815	NOV - Notice of Violation	16/03/2016	
17/07/2007	CRCTD - Corrected/Abated	222230	NOV - Notice of Violation	12/06/2007	17/07/2007
15/05/2013	CRCTD - Corrected/Abated	288014	NOV - Notice of Violation	23/08/2012	05/12/2013
15/05/2013	CRCTD - Corrected/Abated	305500	CACP - Consent Assessment of Civil Penalty	05/12/2013	05/12/2013
15/05/2013	CRCTD - Corrected/Abated	288014	NOV - Notice of Violation	23/08/2012	05/12/2013
15/05/2013	CRCTD - Corrected/Abated	288014	NOV - Notice of Violation	23/08/2012	05/12/2013
15/05/2013	CRCTD - Corrected/Abated	305500	CACP - Consent Assessment of Civil Penalty	05/12/2013	05/12/2013
15/05/2013	CRCTD - Corrected/Abated	288014	NOV - Notice of Violation	23/08/2012	05/12/2013
15/05/2013	CRCTD - Corrected/Abated	305500	CACP - Consent Assessment of Civil Penalty	05/12/2013	05/12/2013
15/05/2013	CRCTD - Corrected/Abated	305500	CACP - Consent Assessment of Civil Penalty	05/12/2013	05/12/2013
09/07/2013	CRCTD - Corrected/Abated	292807	NOV - Notice of Violation	09/01/2013	05/12/2013
09/07/2013	CRCTD - Corrected/Abated	305500	CACP - Consent Assessment of Civil Penalty	05/12/2013	05/12/2013
05/02/2013	CRCTD - Corrected/Abated	293079	NOV - Notice of Violation	15/01/2013	05/02/2013
17/09/2014	CRCTD - Corrected/Abated	314080	NOV - Notice of Violation	11/08/2014	17/09/2014
29/11/2010		261816	NOV - Notice of Violation	12/08/2010	29/11/2010
29/11/2010		261887	NOV - Notice of Violation	12/08/2010	29/11/2010
29/11/2010		261887	NOV - Notice of Violation	12/08/2010	29/11/2010
29/11/2010		261816	NOV - Notice of Violation	12/08/2010	29/11/2010

30/11/2010	CRCTD - Corrected/Abated				
27/08/2013	ACO - Administrative Close Out				
11/05/2011	CRCTD - Corrected/Abated	266998	NOV - Notice of Violation	07/01/2011	11/05/2011
11/05/2011	CRCTD - Corrected/Abated	266998	NOV - Notice of Violation	07/01/2011	11/05/2011
20/01/2009	VACTD - Vacated	83351	NOV - Notice of Violation	15/10/2001	20/01/2009
25/02/2013	ACO - Administrative Close Out				
13/03/2013	ACO - Administrative Close Out				
22/11/2006	CRCTD - Corrected/Abated	211872	NOV - Notice of Violation	01/09/2006	24/10/2006
22/11/2006	CRCTD - Corrected/Abated	211872	NOV - Notice of Violation	01/09/2006	24/10/2006
27/12/2010	CRCTD - Corrected/Abated				
15/01/2013	CRCTD - Corrected/Abated	289705	NOV - Notice of Violation	18/10/2012	15/01/2013
15/01/2013	CRCTD - Corrected/Abated	289705	NOV - Notice of Violation	18/10/2012	15/01/2013
21/10/2010	CRCTD - Corrected/Abated	267125	CACP - Consent Assessment of Civil Penalty	26/01/2011	26/01/2011
21/10/2010	CRCTD - Corrected/Abated	263857	NOV - Notice of Violation	03/11/2010	03/11/2010
21/10/2010	CRCTD - Corrected/Abated	267125	CACP - Consent Assessment of Civil Penalty	26/01/2011	26/01/2011
21/10/2010	CRCTD - Corrected/Abated	263857	NOV - Notice of Violation	03/11/2010	03/11/2010
21/10/2010	CRCTD - Corrected/Abated	267125	CACP - Consent Assessment of Civil Penalty	26/01/2011	26/01/2011
21/10/2010	CRCTD - Corrected/Abated	263857	NOV - Notice of Violation	03/11/2010	03/11/2010
21/10/2010	CRCTD - Corrected/Abated	263857	NOV - Notice of Violation	03/11/2010	03/11/2010
21/10/2010	CRCTD - Corrected/Abated	267125	CACP - Consent Assessment of Civil Penalty	26/01/2011	26/01/2011
		349471	NOV - Notice of Violation	22/11/2016	
		349471	NOV - Notice of Violation	22/11/2016	
		284582	NOV - Notice of Violation	04/06/2012	
02/10/2013	ATE - Addressed Through Enforcement	285753	NOV - Notice of Violation	09/07/2012	02/10/2013
02/10/2013	ATE - Addressed Through Enforcement	303310	CACP - Consent Assessment of Civil Penalty	02/10/2013	02/10/2013
02/10/2013	ATE - Addressed Through Enforcement	285753	NOV - Notice of Violation	09/07/2012	02/10/2013
02/10/2013	ATE - Addressed Through Enforcement	303310	CACP - Consent Assessment of Civil Penalty	02/10/2013	02/10/2013
02/10/2013	ATE - Addressed Through Enforcement	293991	NOV - Notice of Violation	06/02/2013	02/10/2013
02/10/2013	ATE - Addressed Through Enforcement	303310	CACP - Consent Assessment of Civil Penalty	02/10/2013	02/10/2013
02/10/2013	ATE - Addressed Through Enforcement	303310	CACP - Consent Assessment of Civil Penalty	02/10/2013	02/10/2013
02/10/2013	ATE - Addressed Through Enforcement	293991	NOV - Notice of Violation	06/02/2013	02/10/2013
04/10/2016	ACO - Administrative Close Out	306656	NOV - Notice of Violation	16/01/2014	04/10/2016
25/09/2015	ATE - Addressed Through Enforcement	307150	NOV - Notice of Violation	17/01/2014	25/09/2015
25/09/2015	ATE - Addressed Through Enforcement	330250	CACP - Consent Assessment of Civil Penalty	25/09/2015	25/09/2015
25/09/2015	ATE - Addressed Through Enforcement	330250	CACP - Consent Assessment of Civil Penalty	25/09/2015	25/09/2015
25/09/2015	ATE - Addressed Through Enforcement	308055	NOV - Notice of Violation	24/02/2014	25/09/2015
22/07/2014	CRCTD - Corrected/Abated	319192	NOV - Notice of Violation	09/07/2014	22/07/2014
22/07/2014	CRCTD - Corrected/Abated	319192	NOV - Notice of Violation	09/07/2014	22/07/2014
22/07/2014	CRCTD - Corrected/Abated	319192	NOV - Notice of Violation	09/07/2014	22/07/2014
23/09/2014	CRCTD - Corrected/Abated				
25/09/2015	ATE - Addressed Through Enforcement	330250	CACP - Consent Assessment of Civil Penalty	25/09/2015	25/09/2015
25/09/2015	ATE - Addressed Through Enforcement	314833	NOV - Notice of Violation	03/09/2014	25/09/2015
25/09/2015	ATE - Addressed Through Enforcement	316101	NOV - Notice of Violation	23/09/2014	25/09/2015
25/09/2015	ATE - Addressed Through Enforcement	316101	NOV - Notice of Violation	23/09/2014	25/09/2015
		319570	NOV - Notice of Violation	05/01/2015	
28/04/2015	CRCTD - Corrected/Abated	320355	NOV - Notice of Violation	12/02/2015	28/04/2015
28/04/2015	CRCTD - Corrected/Abated	320355	NOV - Notice of Violation	12/02/2015	28/04/2015
28/04/2015	CRCTD - Corrected/Abated	320355	NOV - Notice of Violation	12/02/2015	28/04/2015
28/04/2015	CRCTD - Corrected/Abated	320355	NOV - Notice of Violation	12/02/2015	28/04/2015
30/04/2015	CRCTD - Corrected/Abated	323297	NOV - Notice of Violation	16/03/2015	30/04/2015
		321741	NOV - Notice of Violation	18/03/2015	
		321741	NOV - Notice of Violation	18/03/2015	
		322548	NOV - Notice of Violation	20/03/2015	
30/04/2015	CRCTD - Corrected/Abated	323300	NOV - Notice of Violation	30/03/2015	30/04/2015
30/04/2015	CRCTD - Corrected/Abated	323300	NOV - Notice of Violation	30/03/2015	30/04/2015

		322546	NOV - Notice of Violation	20/04/2015	
		322546	NOV - Notice of Violation	20/04/2015	
21/05/2015	ACO - Administrative Close Out				
29/09/2015	CRCTD - Corrected/Abated	323935	NOV - Notice of Violation	05/05/2015	29/09/2015
23/09/2015	CRCTD - Corrected/Abated				
23/09/2015	CRCTD - Corrected/Abated				
23/09/2015	CRCTD - Corrected/Abated	330323	NOV - Notice of Violation	18/08/2015	23/09/2015
23/09/2015	CRCTD - Corrected/Abated	330323	NOV - Notice of Violation	18/08/2015	23/09/2015
07/10/2015	CRCTD - Corrected/Abated	330831	NOV - Notice of Violation	21/09/2015	07/10/2015
27/04/2016	CRCTD - Corrected/Abated	334815	NOV - Notice of Violation	19/02/2016	27/04/2016
22/09/2003	CRCTD - Corrected/Abated	122000	NOV - Notice of Violation	03/07/2003	22/09/2003
22/09/2003	CRCTD - Corrected/Abated	122000	NOV - Notice of Violation	03/07/2003	22/09/2003
22/09/2003	CRCTD - Corrected/Abated	171010	CACP - Consent Assessment of Civil Penalty	11/02/2004	06/10/2004
22/09/2003	CRCTD - Corrected/Abated	122000	NOV - Notice of Violation	03/07/2003	22/09/2003
27/08/2002	CRCTD - Corrected/Abated	89364	NOV - Notice of Violation	05/02/2002	27/08/2002
27/08/2002	CRCTD - Corrected/Abated	89364	NOV - Notice of Violation	05/02/2002	27/08/2002
		317952	NOV - Notice of Violation	26/11/2014	
		306689	NOV - Notice of Violation	21/01/2014	

30/11/2016	CRCTD - Corrected/Abated	346338	NOV - Notice of Violation	12/08/2016	
31/07/2006	CRCTD - Corrected/Abated	206171	NOV - Notice of Violation	23/03/2006	31/07/2006
31/07/2006	CRCTD - Corrected/Abated	206171	NOV - Notice of Violation	23/03/2006	31/07/2006
25/04/2006	CRCTD - Corrected/Abated				
22/08/2006	CRCTD - Corrected/Abated	208145	NOV - Notice of Violation	17/05/2006	12/12/2006
22/08/2006	CRCTD - Corrected/Abated	211587	CACP - Consent Assessment of Civil Penalty	22/08/2006	22/08/2006
22/08/2006	CRCTD - Corrected/Abated	211587	CACP - Consent Assessment of Civil Penalty	22/08/2006	22/08/2006
18/03/2008	CRCTD - Corrected/Abated	231800	NOV - Notice of Violation	18/03/2008	18/03/2008
30/01/2009	CRCTD - Corrected/Abated	242356	CACP - Consent Assessment of Civil Penalty	30/01/2009	30/01/2009
30/01/2009	CRCTD - Corrected/Abated	232875	NOV - Notice of Violation	11/04/2008	18/06/2008
22/01/2009	CRCTD - Corrected/Abated	241902	NOV - Notice of Violation	06/01/2009	22/01/2009
16/06/2009	CRCTD - Corrected/Abated	243071	NOV - Notice of Violation	18/02/2009	16/06/2009
16/06/2009	CRCTD - Corrected/Abated	243621	NOV - Notice of Violation	05/03/2009	16/06/2009
16/06/2009	CRCTD - Corrected/Abated	243621	NOV - Notice of Violation	05/03/2009	16/06/2009
16/06/2009	CRCTD - Corrected/Abated	243621	NOV - Notice of Violation	05/03/2009	16/06/2009
16/06/2009	CRCTD - Corrected/Abated	244574	NOV - Notice of Violation	06/04/2009	16/06/2009
05/08/2009	CRCTD - Corrected/Abated	245308	NOV - Notice of Violation	09/04/2009	05/08/2009
05/08/2009	CRCTD - Corrected/Abated	245308	NOV - Notice of Violation	09/04/2009	05/08/2009
05/08/2009	CRCTD - Corrected/Abated	245308	NOV - Notice of Violation	09/04/2009	05/08/2009
30/09/2010	CRCTD - Corrected/Abated	262765	NOV - Notice of Violation	15/07/2010	30/09/2010
13/09/2011	CRCTD - Corrected/Abated	270941	NOV - Notice of Violation	16/12/2010	13/09/2011
27/01/2011	CRCTD - Corrected/Abated	269916	CACP - Consent Assessment of Civil Penalty	22/04/2011	22/04/2011
27/01/2011	CRCTD - Corrected/Abated	267478	NOV - Notice of Violation	05/01/2011	27/01/2011
27/01/2011	CRCTD - Corrected/Abated	269916	CACP - Consent Assessment of Civil Penalty	22/04/2011	22/04/2011
27/01/2011	CRCTD - Corrected/Abated	267478	NOV - Notice of Violation	05/01/2011	27/01/2011
27/01/2011	CRCTD - Corrected/Abated	269916	CACP - Consent Assessment of Civil Penalty	22/04/2011	22/04/2011
27/01/2011	CRCTD - Corrected/Abated	267478	NOV - Notice of Violation	05/01/2011	27/01/2011
27/04/2012	CRCTD - Corrected/Abated	285943	NOV - Notice of Violation	20/10/2011	22/05/2012
27/04/2012	CRCTD - Corrected/Abated	285943	NOV - Notice of Violation	20/10/2011	22/05/2012
27/04/2012	CRCTD - Corrected/Abated	285943	NOV - Notice of Violation	20/10/2011	22/05/2012

27/04/2012	CRCTD - Corrected/Abated	285943	NOV - Notice of Violation	20/10/2011	22/05/2012
27/04/2012	CRCTD - Corrected/Abated	285943	NOV - Notice of Violation	20/10/2011	22/05/2012
27/04/2012	CRCTD - Corrected/Abated	285943	NOV - Notice of Violation	20/10/2011	22/05/2012
27/04/2012	CRCTD - Corrected/Abated	285943	NOV - Notice of Violation	20/10/2011	22/05/2012
27/04/2012	CRCTD - Corrected/Abated	285943	NOV - Notice of Violation	20/10/2011	22/05/2012
22/05/2012	CRCTD - Corrected/Abated	285943	NOV - Notice of Violation	20/10/2011	22/05/2012
22/05/2012	CRCTD - Corrected/Abated	285943	NOV - Notice of Violation	20/10/2011	22/05/2012
22/05/2012	CRCTD - Corrected/Abated	285943	NOV - Notice of Violation	20/10/2011	22/05/2012
22/05/2012	CRCTD - Corrected/Abated	285943	NOV - Notice of Violation	20/10/2011	22/05/2012
22/05/2012	CRCTD - Corrected/Abated	285943	NOV - Notice of Violation	20/10/2011	22/05/2012
22/05/2012	CRCTD - Corrected/Abated	285943	NOV - Notice of Violation	20/10/2011	22/05/2012
22/05/2012	CRCTD - Corrected/Abated	285943	NOV - Notice of Violation	20/10/2011	22/05/2012
22/05/2012	CRCTD - Corrected/Abated	285943	NOV - Notice of Violation	20/10/2011	22/05/2012
22/05/2012	CRCTD - Corrected/Abated	285943	NOV - Notice of Violation	20/10/2011	22/05/2012
22/05/2012	CRCTD - Corrected/Abated	285943	NOV - Notice of Violation	20/10/2011	22/05/2012
22/05/2012	CRCTD - Corrected/Abated	285943	NOV - Notice of Violation	20/10/2011	22/05/2012
22/05/2012	CRCTD - Corrected/Abated	285943	NOV - Notice of Violation	20/10/2011	22/05/2012
22/05/2012	CRCTD - Corrected/Abated	285943	NOV - Notice of Violation	20/10/2011	22/05/2012
22/05/2012	CRCTD - Corrected/Abated	285943	NOV - Notice of Violation	20/10/2011	22/05/2012
27/04/2012	CRCTD - Corrected/Abated	285943	NOV - Notice of Violation	20/10/2011	22/05/2012
27/04/2012	CRCTD - Corrected/Abated	285943	NOV - Notice of Violation	20/10/2011	22/05/2012
27/04/2012	CRCTD - Corrected/Abated	285943	NOV - Notice of Violation	20/10/2011	22/05/2012
27/04/2012	CRCTD - Corrected/Abated	285943	NOV - Notice of Violation	20/10/2011	22/05/2012
15/05/2012	CRCTD - Corrected/Abated	294712	COA - Consent Order and Agreement	22/02/2013	16/07/2014
15/05/2012	CRCTD - Corrected/Abated	283415	NOV - Notice of Violation	07/05/2012	22/05/2012
15/05/2012	CRCTD - Corrected/Abated	294712	COA - Consent Order and Agreement	22/02/2013	16/07/2014
15/05/2012	CRCTD - Corrected/Abated	283415	NOV - Notice of Violation	07/05/2012	22/05/2012
15/05/2012	CRCTD - Corrected/Abated	283415	NOV - Notice of Violation	07/05/2012	22/05/2012
15/05/2012	CRCTD - Corrected/Abated	294712	COA - Consent Order and Agreement	22/02/2013	16/07/2014
15/05/2012	CRCTD - Corrected/Abated	294712	COA - Consent Order and Agreement	22/02/2013	16/07/2014
15/05/2012	CRCTD - Corrected/Abated	283415	NOV - Notice of Violation	07/05/2012	22/05/2012
15/05/2012	CRCTD - Corrected/Abated	294712	COA - Consent Order and Agreement	22/02/2013	16/07/2014
15/05/2012	CRCTD - Corrected/Abated	283415	NOV - Notice of Violation	07/05/2012	22/05/2012
15/05/2012	CRCTD - Corrected/Abated	294712	COA - Consent Order and Agreement	22/02/2013	16/07/2014
15/05/2012	CRCTD - Corrected/Abated	283415	NOV - Notice of Violation	07/05/2012	22/05/2012
15/05/2012	CRCTD - Corrected/Abated	294712	COA - Consent Order and Agreement	22/02/2013	16/07/2014
15/05/2012	CRCTD - Corrected/Abated	283415	NOV - Notice of Violation	07/05/2012	22/05/2012
15/05/2012	CRCTD - Corrected/Abated	294712	COA - Consent Order and Agreement	22/02/2013	16/07/2014
15/05/2012	CRCTD - Corrected/Abated	283415	NOV - Notice of Violation	07/05/2012	22/05/2012
15/05/2012	CRCTD - Corrected/Abated	294712	COA - Consent Order and Agreement	22/02/2013	16/07/2014
15/05/2012	CRCTD - Corrected/Abated	294712	COA - Consent Order and Agreement	22/02/2013	16/07/2014
15/05/2012	CRCTD - Corrected/Abated	283415	NOV - Notice of Violation	07/05/2012	22/05/2012
04/02/2013	CRCTD - Corrected/Abated				
27/04/2016	ACO - Administrative Close Out	309465	NOV - Notice of Violation	02/04/2014	27/04/2016
27/04/2016	ACO - Administrative Close Out	309465	NOV - Notice of Violation	02/04/2014	27/04/2016
27/04/2016	ACO - Administrative Close Out	309465	NOV - Notice of Violation	02/04/2014	27/04/2016
03/04/2013	CRCTD - Corrected/Abated	295205	NOV - Notice of Violation	15/03/2013	02/05/2013
03/04/2013	CRCTD - Corrected/Abated	301074	CACP - Consent Assessment of Civil Penalty	21/08/2013	21/08/2013

02/05/2013	CRCTD - Corrected/Abated	295936	NOV - Notice of Violation	05/04/2013	02/05/2013
02/05/2013	CRCTD - Corrected/Abated	295936	NOV - Notice of Violation	05/04/2013	02/05/2013
02/05/2013	CRCTD - Corrected/Abated	296994	NOV - Notice of Violation	16/04/2013	02/05/2013
02/05/2013	CRCTD - Corrected/Abated	301074	CACP - Consent Assessment of Civil Penalty	21/08/2013	21/08/2013
25/02/2014	CRCTD - Corrected/Abated				
		314280	NOV - Notice of Violation	28/07/2014	22/09/2016
		314280	NOV - Notice of Violation	28/07/2014	22/09/2016
		314280	NOV - Notice of Violation	28/07/2014	22/09/2016
		314280	NOV - Notice of Violation	28/07/2014	22/09/2016
		314280	NOV - Notice of Violation	28/07/2014	22/09/2016
		314280	NOV - Notice of Violation	28/07/2014	22/09/2016
		314280	NOV - Notice of Violation	28/07/2014	22/09/2016
		314280	NOV - Notice of Violation	28/07/2014	22/09/2016
		314280	NOV - Notice of Violation	28/07/2014	22/09/2016
		314280	NOV - Notice of Violation	28/07/2014	22/09/2016
		314280	NOV - Notice of Violation	28/07/2014	22/09/2016
		314280	NOV - Notice of Violation	28/07/2014	22/09/2016
		314280	NOV - Notice of Violation	28/07/2014	22/09/2016
		314280	NOV - Notice of Violation	28/07/2014	22/09/2016
		347332	CTORD - Court Order	12/09/2016	
		331607	ADORD - Administrative Order	16/11/2015	12/09/2016
		317361	NOV - Notice of Violation	12/11/2014	12/09/2016
		347332	CTORD - Court Order	12/09/2016	
		331607	ADORD - Administrative Order	16/11/2015	12/09/2016
		317361	NOV - Notice of Violation	12/11/2014	12/09/2016
		347332	CTORD - Court Order	12/09/2016	
		331607	ADORD - Administrative Order	16/11/2015	12/09/2016
		347332	CTORD - Court Order	12/09/2016	
		331607	ADORD - Administrative Order	16/11/2015	12/09/2016
		319924	NOV - Notice of Violation	10/02/2015	12/09/2016
		331607	ADORD - Administrative Order	16/11/2015	12/09/2016
		347332	CTORD - Court Order	12/09/2016	
		319924	NOV - Notice of Violation	10/02/2015	12/09/2016
		334649	NOV - Notice of Violation	16/02/2016	
		334649	NOV - Notice of Violation	16/02/2016	
		334693	NOV - Notice of Violation	18/02/2016	
		334693	NOV - Notice of Violation	18/02/2016	
		334693	NOV - Notice of Violation	18/02/2016	

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			310726	NOV - Notice of Violation	05/05/2014

10/06/2003	CRCTD - Corrected/Abated	118313	CACP - Consent Assessment of Civil Penalty	15/04/2003	10/06/2003
10/06/2003	CRCTD - Corrected/Abated	106213	NOV - Notice of Violation	08/11/2002	08/11/2002
10/06/2003	CRCTD - Corrected/Abated	118313	CACP - Consent Assessment of Civil Penalty	15/04/2003	10/06/2003
10/06/2003	CRCTD - Corrected/Abated	106213	NOV - Notice of Violation	08/11/2002	08/11/2002
07/12/2005	VACTD - Vacated	106026	NOV - Notice of Violation	07/11/2002	07/12/2005
17/11/2004	CRCTD - Corrected/Abated	119402	NOV - Notice of Violation	07/05/2003	17/11/2004
17/11/2004	CRCTD - Corrected/Abated	122802	NOV - Notice of Violation	15/07/2003	17/11/2004
17/11/2004	CRCTD - Corrected/Abated	119402	NOV - Notice of Violation	07/05/2003	17/11/2004
18/08/2003	CRCTD - Corrected/Abated	126466	FLNOV - Field Notice of Violation	06/08/2003	18/08/2003
06/08/2004	CRCTD - Corrected/Abated	176215	CACP - Consent Assessment of Civil Penalty	02/11/2004	07/12/2004
19/01/2006	CRCTD - Corrected/Abated	202199	NOV - Notice of Violation	14/11/2005	19/01/2006
10/09/2009	CRCTD - Corrected/Abated	250793	NOV - Notice of Violation	03/09/2009	10/09/2009
26/03/2007	CRCTD - Corrected/Abated				
23/07/2007	CRCTD - Corrected/Abated	222483	NOV - Notice of Violation	21/06/2007	23/07/2007
16/04/2008	CRCTD - Corrected/Abated	233304	NOV - Notice of Violation	03/04/2008	16/04/2008
16/04/2008	CRCTD - Corrected/Abated	233304	NOV - Notice of Violation	03/04/2008	16/04/2008
25/06/2009	CRCTD - Corrected/Abated	246692	NOV - Notice of Violation	08/06/2009	25/06/2009
25/06/2009	CRCTD - Corrected/Abated	251217	CACP - Consent Assessment of Civil Penalty	13/10/2009	13/10/2009
10/09/2009	CRCTD - Corrected/Abated	250793	NOV - Notice of Violation	03/09/2009	10/09/2009
20/01/2010	CRCTD - Corrected/Abated	254259	NOV - Notice of Violation	06/01/2010	20/01/2010
20/01/2010	CRCTD - Corrected/Abated	254259	NOV - Notice of Violation	06/01/2010	20/01/2010
04/05/2010	CRCTD - Corrected/Abated	257773	NOV - Notice of Violation	28/04/2010	04/05/2010
30/08/2011	CRCTD - Corrected/Abated	274648	NOV - Notice of Violation	26/08/2011	09/09/2011

30/08/2011	CRCTD - Corrected/Abated	274648	NOV - Notice of Violation	26/08/2011	09/09/2011
22/05/2012	CRCTD - Corrected/Abated	276662	NOV - Notice of Violation	31/10/2011	23/05/2012
26/10/2011	CRCTD - Corrected/Abated	276662	NOV - Notice of Violation	31/10/2011	23/05/2012
25/07/2012	CRCTD - Corrected/Abated	292759	CACP - Consent Assessment of Civil Penalty	15/01/2013	15/01/2013
16/05/2012	CRCTD - Corrected/Abated	292759	CACP - Consent Assessment of Civil Penalty	15/01/2013	15/01/2013
16/05/2012	CRCTD - Corrected/Abated	286350	NOV - Notice of Violation	09/05/2012	15/01/2013
16/05/2012	CRCTD - Corrected/Abated	286350	NOV - Notice of Violation	09/05/2012	15/01/2013
16/05/2012	CRCTD - Corrected/Abated	292759	CACP - Consent Assessment of Civil Penalty	15/01/2013	15/01/2013
25/07/2012	CRCTD - Corrected/Abated	286350	NOV - Notice of Violation	09/05/2012	15/01/2013
05/06/2012	CRCTD - Corrected/Abated				
20/11/2012	CRCTD - Corrected/Abated	290845	NOV - Notice of Violation	26/11/2012	28/11/2012
20/11/2012	CRCTD - Corrected/Abated	290845	NOV - Notice of Violation	26/11/2012	28/11/2012
04/01/2013	CRCTD - Corrected/Abated	291951	NOV - Notice of Violation	20/12/2012	04/01/2013
04/01/2013	CRCTD - Corrected/Abated	291951	NOV - Notice of Violation	20/12/2012	04/01/2013
14/08/2013	CRCTD - Corrected/Abated				
27/12/2013	CRCTD - Corrected/Abated	317560	CACP - Consent Assessment of Civil Penalty	10/11/2014	10/11/2014
27/12/2013	CRCTD - Corrected/Abated	306260	NOV - Notice of Violation	03/01/2014	03/01/2014
19/08/2014	CRCTD - Corrected/Abated	314277	NOV - Notice of Violation	24/07/2014	19/08/2014
19/08/2014	CRCTD - Corrected/Abated	314277	NOV - Notice of Violation	24/07/2014	19/08/2014
19/08/2014	CRCTD - Corrected/Abated	317560	CACP - Consent Assessment of Civil Penalty	10/11/2014	10/11/2014
19/08/2014	CRCTD - Corrected/Abated	317560	CACP - Consent Assessment of Civil Penalty	10/11/2014	10/11/2014
01/05/2015	ACO - Administrative Close Out				
12/08/2015	CRCTD - Corrected/Abated	328240	NOV - Notice of Violation	30/07/2015	17/08/2015
11/03/2015	CRCTD - Corrected/Abated	321804	NOV - Notice of Violation	13/03/2015	13/03/2015
11/03/2015	CRCTD - Corrected/Abated	321804	NOV - Notice of Violation	13/03/2015	13/03/2015
04/09/2008	VACTD - Vacated	238495	NOV - Notice of Violation	23/09/2008	
04/09/2008	VACTD - Vacated	238495	NOV - Notice of Violation	23/09/2008	
07/05/2015	ACO - Administrative Close Out				
07/03/2014	SPRCD - Superceded	300845	NOV - Notice of Violation	08/08/2013	07/03/2014
07/03/2014	SPRCD - Superceded	308789	ADORD - Administrative Order	07/03/2014	07/03/2014
07/03/2014	SPRCD - Superceded	321269	CTORD - Court Order	24/03/2015	15/07/2015
07/03/2014	SPRCD - Superceded	321269	CTORD - Court Order	24/03/2015	15/07/2015
07/03/2014	SPRCD - Superceded	308789	ADORD - Administrative Order	07/03/2014	07/03/2014
07/03/2014	SPRCD - Superceded	300845	NOV - Notice of Violation	08/08/2013	07/03/2014
24/03/2015	SPRCD - Superceded	321269	CTORD - Court Order	24/03/2015	15/07/2015
24/03/2015	SPRCD - Superceded	313447	NOV - Notice of Violation	17/07/2014	
24/03/2015	SPRCD - Superceded	313447	NOV - Notice of Violation	17/07/2014	
24/03/2015	SPRCD - Superceded	321269	CTORD - Court Order	24/03/2015	15/07/2015
24/03/2015	SPRCD - Superceded	321269	CTORD - Court Order	24/03/2015	15/07/2015
24/03/2015	SPRCD - Superceded	313447	NOV - Notice of Violation	17/07/2014	
		321269	CTORD - Court Order	24/03/2015	15/07/2015
		319048	NOV - Notice of Violation	08/01/2015	
		327469	CTORD - Court Order	15/07/2015	
		327469	CTORD - Court Order	15/07/2015	
		327469	CTORD - Court Order	15/07/2015	
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		327469	CTORD - Court Order	15/07/2015	
10/01/2012	CRCTD - Corrected/Abated	286694	NOV - Notice of Violation	30/11/2011	10/01/2012
10/01/2012	CRCTD - Corrected/Abated	286694	NOV - Notice of Violation	30/11/2011	10/01/2012
10/01/2012	CRCTD - Corrected/Abated	286694	NOV - Notice of Violation	30/11/2011	10/01/2012
10/01/2012	CRCTD - Corrected/Abated	286694	NOV - Notice of Violation	30/11/2011	10/01/2012
22/11/2011	CRCTD - Corrected/Abated	286694	NOV - Notice of Violation	30/11/2011	10/01/2012
28/11/2011	CRCTD - Corrected/Abated	286694	NOV - Notice of Violation	30/11/2011	10/01/2012
28/11/2011	CRCTD - Corrected/Abated	286694	NOV - Notice of Violation	30/11/2011	10/01/2012
24/01/2012	CRCTD - Corrected/Abated	285931	NOV - Notice of Violation	24/01/2012	24/01/2012
04/05/2000	CRCTD - Corrected/Abated	49135	NOV - Notice of Violation	14/02/2000	04/05/2000
23/03/2000	CRCTD - Corrected/Abated	50766	NOV - Notice of Violation	27/03/2000	27/03/2000
23/03/2000	CRCTD - Corrected/Abated	50764	CACP - Consent Assessment of Civil Penalty	06/04/2000	03/05/2000
23/03/2000	CRCTD - Corrected/Abated	50763	NOV - Notice of Violation	27/03/2000	27/03/2000
23/03/2000	CRCTD - Corrected/Abated	50767	CACP - Consent Assessment of Civil Penalty	06/04/2000	03/05/2000
19/07/2000	CRCTD - Corrected/Abated	50929	NOV - Notice of Violation	17/05/2000	19/07/2000
16/06/2000	CRCTD - Corrected/Abated	50930	NOV - Notice of Violation	17/05/2000	19/06/2000
27/04/2005	CRCTD - Corrected/Abated	187536	NOV - Notice of Violation	17/03/2005	27/04/2005
27/04/2005	CRCTD - Corrected/Abated	198628	CACP - Consent Assessment of Civil Penalty	31/05/2005	01/07/2005
27/04/2005	CRCTD - Corrected/Abated	187536	NOV - Notice of Violation	17/03/2005	27/04/2005
27/04/2005	CRCTD - Corrected/Abated	198628	CACP - Consent Assessment of Civil Penalty	31/05/2005	01/07/2005
05/01/2007	CRCTD - Corrected/Abated	215369	NOV - Notice of Violation	29/11/2006	05/01/2007
05/01/2007	CRCTD - Corrected/Abated	234717	CACP - Consent Assessment of Civil Penalty	12/06/2008	12/06/2008
20/04/2007	CRCTD - Corrected/Abated	234717	CACP - Consent Assessment of Civil Penalty	12/06/2008	12/06/2008
20/04/2007	CRCTD - Corrected/Abated	220267	NOV - Notice of Violation	17/04/2007	20/04/2007
01/06/2007	CRCTD - Corrected/Abated	220773	NOV - Notice of Violation	08/05/2007	01/06/2007
01/06/2007	CRCTD - Corrected/Abated	234717	CACP - Consent Assessment of Civil Penalty	12/06/2008	12/06/2008
01/06/2007	CRCTD - Corrected/Abated	220774	NOV - Notice of Violation	08/05/2007	01/06/2007
01/06/2007	CRCTD - Corrected/Abated	234717	CACP - Consent Assessment of Civil Penalty	12/06/2008	12/06/2008
16/01/2008	CRCTD - Corrected/Abated	226686	NOV - Notice of Violation	24/10/2007	16/01/2008
16/01/2008	CRCTD - Corrected/Abated	226686	NOV - Notice of Violation	24/10/2007	16/01/2008
19/12/2007	CRCTD - Corrected/Abated	234717	CACP - Consent Assessment of Civil Penalty	12/06/2008	12/06/2008
19/12/2007	CRCTD - Corrected/Abated	228689	NOV - Notice of Violation	12/12/2007	19/12/2007
13/12/2007	CRCTD - Corrected/Abated	228853	NOV - Notice of Violation	17/12/2007	17/12/2007
13/12/2007	CRCTD - Corrected/Abated	228853	NOV - Notice of Violation	17/12/2007	17/12/2007
13/12/2007	CRCTD - Corrected/Abated	228853	NOV - Notice of Violation	17/12/2007	17/12/2007
10/06/2009	CRCTD - Corrected/Abated	249445	CACP - Consent Assessment of Civil Penalty	24/08/2009	24/08/2009
10/06/2009	CRCTD - Corrected/Abated	230125	NOV - Notice of Violation	01/02/2008	10/06/2009
10/06/2009	CRCTD - Corrected/Abated	249445	CACP - Consent Assessment of Civil Penalty	24/08/2009	24/08/2009
10/06/2009	CRCTD - Corrected/Abated	230125	NOV - Notice of Violation	01/02/2008	10/06/2009
16/06/2008	CRCTD - Corrected/Abated	230126	NOV - Notice of Violation	01/02/2008	16/06/2008
16/06/2008	CRCTD - Corrected/Abated	230126	NOV - Notice of Violation	01/02/2008	16/06/2008
16/06/2008	CRCTD - Corrected/Abated	249445	CACP - Consent Assessment of Civil Penalty	24/08/2009	24/08/2009
16/06/2008	CRCTD - Corrected/Abated	249445	CACP - Consent Assessment of Civil Penalty	24/08/2009	24/08/2009
10/06/2008	CRCTD - Corrected/Abated	230127	NOV - Notice of Violation	01/02/2008	10/06/2008
10/06/2008	CRCTD - Corrected/Abated	249445	CACP - Consent Assessment of Civil Penalty	24/08/2009	24/08/2009
31/01/2008	CRCTD - Corrected/Abated	230133	NOV - Notice of Violation	31/01/2008	10/06/2008
31/01/2008	CRCTD - Corrected/Abated	249445	CACP - Consent Assessment of Civil Penalty	24/08/2009	24/08/2009
09/06/2008	CRCTD - Corrected/Abated	230135	NOV - Notice of Violation	31/01/2008	09/06/2008
09/06/2008	CRCTD - Corrected/Abated	249445	CACP - Consent Assessment of Civil Penalty	24/08/2009	24/08/2009
09/06/2008	CRCTD - Corrected/Abated	249445	CACP - Consent Assessment of Civil Penalty	24/08/2009	24/08/2009
09/06/2008	CRCTD - Corrected/Abated	231296	NOV - Notice of Violation	10/03/2008	09/06/2008

09/06/2008	CRCTD - Corrected/Abated	231296	NOV - Notice of Violation	10/03/2008	09/06/2008
30/04/2008	CRCTD - Corrected/Abated	249445	CACP - Consent Assessment of Civil Penalty	24/08/2009	24/08/2009
30/04/2008	CRCTD - Corrected/Abated	231298	NOV - Notice of Violation	10/03/2008	10/06/2008
30/04/2009	CRCTD - Corrected/Abated	249445	CACP - Consent Assessment of Civil Penalty	24/08/2009	24/08/2009
16/06/2008	CRCTD - Corrected/Abated	249445	CACP - Consent Assessment of Civil Penalty	24/08/2009	24/08/2009
16/06/2008	CRCTD - Corrected/Abated	233779	NOV - Notice of Violation	13/05/2008	16/06/2008
16/06/2008	CRCTD - Corrected/Abated	249445	CACP - Consent Assessment of Civil Penalty	24/08/2009	24/08/2009
16/06/2008	CRCTD - Corrected/Abated	233779	NOV - Notice of Violation	13/05/2008	16/06/2008
20/08/2008	CRCTD - Corrected/Abated	234378	NOV - Notice of Violation	02/06/2008	08/09/2008
20/08/2008	CRCTD - Corrected/Abated	249445	CACP - Consent Assessment of Civil Penalty	24/08/2009	24/08/2009
08/08/2008	CRCTD - Corrected/Abated	253571	CACP - Consent Assessment of Civil Penalty	07/12/2009	07/12/2009
08/08/2008	CRCTD - Corrected/Abated	236520	NOV - Notice of Violation	31/07/2008	08/08/2008
08/08/2008	CRCTD - Corrected/Abated	253571	CACP - Consent Assessment of Civil Penalty	07/12/2009	07/12/2009
08/08/2008	CRCTD - Corrected/Abated	236520	NOV - Notice of Violation	31/07/2008	08/08/2008
26/11/2008	CRCTD - Corrected/Abated	238532	NOV - Notice of Violation	24/09/2008	26/11/2008
26/11/2008	CRCTD - Corrected/Abated	238533	NOV - Notice of Violation	24/09/2008	26/11/2008
30/12/2008	CRCTD - Corrected/Abated	238588	NOV - Notice of Violation	26/09/2008	30/12/2008
30/12/2008	CRCTD - Corrected/Abated	253571	CACP - Consent Assessment of Civil Penalty	07/12/2009	07/12/2009
19/02/2009	CRCTD - Corrected/Abated	238593	NOV - Notice of Violation	26/09/2008	19/02/2009
19/02/2009	CRCTD - Corrected/Abated	238590	NOV - Notice of Violation	26/09/2008	19/02/2009
19/02/2009	CRCTD - Corrected/Abated	253571	CACP - Consent Assessment of Civil Penalty	07/12/2009	07/12/2009
19/02/2009	CRCTD - Corrected/Abated	238593	NOV - Notice of Violation	26/09/2008	19/02/2009
19/02/2009	CRCTD - Corrected/Abated	238593	NOV - Notice of Violation	26/09/2008	19/02/2009
18/10/2010	ATE - Addressed Through Enforcement	263559	COA - Consent Order and Agreement	18/10/2010	18/10/2010
21/06/2011	CRCTD - Corrected/Abated	268582	NOV - Notice of Violation	15/03/2011	21/06/2011
21/06/2011	CRCTD - Corrected/Abated	276180	CACP - Consent Assessment of Civil Penalty	24/10/2011	24/10/2011
21/06/2011	CRCTD - Corrected/Abated	268582	NOV - Notice of Violation	15/03/2011	21/06/2011
21/06/2011	CRCTD - Corrected/Abated	276180	CACP - Consent Assessment of Civil Penalty	24/10/2011	24/10/2011
21/06/2011	CRCTD - Corrected/Abated	276180	CACP - Consent Assessment of Civil Penalty	24/10/2011	24/10/2011
21/06/2011	CRCTD - Corrected/Abated	268582	NOV - Notice of Violation	15/03/2011	21/06/2011
03/04/2014	CRCTD - Corrected/Abated	298242	NOV - Notice of Violation	03/06/2013	03/04/2014
04/02/2015	CRCTD - Corrected/Abated	318549	NOV - Notice of Violation	22/12/2014	04/02/2015
04/02/2015	CRCTD - Corrected/Abated	318549	NOV - Notice of Violation	22/12/2014	04/02/2015
04/02/2015	CRCTD - Corrected/Abated	318549	NOV - Notice of Violation	22/12/2014	04/02/2015
11/08/2010	CRCTD - Corrected/Abated	236959	NOV - Notice of Violation	12/08/2008	11/08/2010
29/01/2016	CRCTD - Corrected/Abated	333060	NOV - Notice of Violation	28/12/2015	29/01/2016
29/01/2016	CRCTD - Corrected/Abated	333060	NOV - Notice of Violation	28/12/2015	29/01/2016
29/01/2016	CRCTD - Corrected/Abated	333060	NOV - Notice of Violation	28/12/2015	29/01/2016
29/01/2016	CRCTD - Corrected/Abated	333060	NOV - Notice of Violation	28/12/2015	29/01/2016
29/01/2016	CRCTD - Corrected/Abated	333060	NOV - Notice of Violation	28/12/2015	29/01/2016

29/01/2016	CRCTD - Corrected/Abated	333060	NOV - Notice of Violation	28/12/2015	29/01/2016

28/05/2014	CRCTD - Corrected/Abated				
28/05/2014	CRCTD - Corrected/Abated				
		318837	NOV - Notice of Violation	31/12/2014	
26/08/2015	CRCTD - Corrected/Abated	325025	NOV - Notice of Violation	01/07/2015	
26/08/2015	CRCTD - Corrected/Abated	325025	NOV - Notice of Violation	01/07/2015	
26/08/2015	CRCTD - Corrected/Abated	325025	NOV - Notice of Violation	01/07/2015	
26/08/2015	CRCTD - Corrected/Abated	325025	NOV - Notice of Violation	01/07/2015	
26/08/2015	CRCTD - Corrected/Abated	325025	NOV - Notice of Violation	01/07/2015	
ptional Value. I met with Inflection representatives who agreed to stop the discharge. At 14:20, I collectec		332407	NOV - Notice of Violation	07/12/2015	
ptional Value. I met with Inflection representatives who agreed to stop the discharge. At 14:20, I collectec		332407	NOV - Notice of Violation	07/12/2015	
k is designated Exceptional Value. I met with Inflection representatives who agreed to stop the discharge.		332407	NOV - Notice of Violation	07/12/2015	
ptional Value. I met with Inflection representatives who agreed to stop the discharge. At 14:20, I collectec		332407	NOV - Notice of Violation	07/12/2015	
07/09/2004	CRCTD - Corrected/Abated	168622	NOV - Notice of Violation	02/09/2004	07/09/2004
12/06/2003	CRCTD - Corrected/Abated	121561	NOV - Notice of Violation	26/03/2003	12/06/2003
12/06/2003	CRCTD - Corrected/Abated	121561	NOV - Notice of Violation	26/03/2003	12/06/2003
05/12/2000	CRCTD - Corrected/Abated	51537	NOV - Notice of Violation	30/06/2000	05/12/2000
05/12/2000	CRCTD - Corrected/Abated	51536	NOV - Notice of Violation	30/06/2000	05/12/2000
21/07/2000	CRCTD - Corrected/Abated	52602	NOV - Notice of Violation	13/07/2000	21/07/2000
05/12/2000	CRCTD - Corrected/Abated				
05/12/2000	CRCTD - Corrected/Abated				
31/07/2001	CRCTD - Corrected/Abated	70978	NOV - Notice of Violation	20/04/2001	31/07/2001
05/12/2001	CRCTD - Corrected/Abated	72813	NOV - Notice of Violation	17/05/2001	05/12/2001
29/08/2001	CRCTD - Corrected/Abated	72815	NOV - Notice of Violation	17/05/2001	29/08/2001
29/08/2001	CRCTD - Corrected/Abated	72815	NOV - Notice of Violation	17/05/2001	29/08/2001
29/08/2001	CRCTD - Corrected/Abated				
29/08/2001	CRCTD - Corrected/Abated				
10/09/2002	CRCTD - Corrected/Abated	99468	NOV - Notice of Violation	15/08/2002	10/09/2002
10/09/2002	CRCTD - Corrected/Abated	100102	NOV - Notice of Violation	19/08/2002	10/09/2002
11/06/2003	CRCTD - Corrected/Abated	101449	NOV - Notice of Violation	09/09/2002	11/06/2003
11/06/2003	CRCTD - Corrected/Abated	101449	NOV - Notice of Violation	09/09/2002	11/06/2003
03/01/2003	CRCTD - Corrected/Abated	107553	NOV - Notice of Violation	23/12/2002	03/01/2003
13/01/2003	CRCTD - Corrected/Abated	107552	NOV - Notice of Violation	23/12/2002	14/01/2011
13/01/2003	CRCTD - Corrected/Abated	107524	NOV - Notice of Violation	23/12/2002	14/01/2011
11/06/2003	CRCTD - Corrected/Abated	110171	NOV - Notice of Violation	26/02/2003	11/06/2003
11/06/2003	CRCTD - Corrected/Abated	144779	CACP - Consent Assessment of Civil Penalty	08/04/2004	02/06/2004
11/06/2003	CRCTD - Corrected/Abated	110172	NOV - Notice of Violation	26/02/2003	11/06/2003
16/09/2003	CRCTD - Corrected/Abated	144779	CACP - Consent Assessment of Civil Penalty	08/04/2004	02/06/2004
16/09/2003	CRCTD - Corrected/Abated	118034	NOV - Notice of Violation	16/04/2003	16/09/2003
16/09/2003	CRCTD - Corrected/Abated	118034	NOV - Notice of Violation	16/04/2003	16/09/2003
16/09/2003	CRCTD - Corrected/Abated	144779	CACP - Consent Assessment of Civil Penalty	08/04/2004	02/06/2004
11/09/2003	CRCTD - Corrected/Abated	122652	NOV - Notice of Violation	16/07/2003	11/09/2003
11/09/2003	CRCTD - Corrected/Abated	144779	CACP - Consent Assessment of Civil Penalty	08/04/2004	02/06/2004
25/02/2004	CRCTD - Corrected/Abated	122657	NOV - Notice of Violation	16/07/2003	25/02/2004
24/09/2003	CRCTD - Corrected/Abated	123812	NOV - Notice of Violation	18/08/2003	24/09/2003
24/09/2003	CRCTD - Corrected/Abated	144779	CACP - Consent Assessment of Civil Penalty	08/04/2004	02/06/2004
09/01/2004	CRCTD - Corrected/Abated	130938	NOV - Notice of Violation	06/01/2004	09/01/2004
13/01/2004	CRCTD - Corrected/Abated	131262	NOV - Notice of Violation	14/01/2004	04/02/2004
13/01/2004	CRCTD - Corrected/Abated	144779	CACP - Consent Assessment of Civil Penalty	08/04/2004	02/06/2004
13/01/2004	CRCTD - Corrected/Abated	131262	NOV - Notice of Violation	14/01/2004	04/02/2004

13/01/2004	CRCTD - Corrected/Abated	144779	CACP - Consent Assessment of Civil Penalty	08/04/2004	02/06/2004
13/01/2004	CRCTD - Corrected/Abated	144779	CACP - Consent Assessment of Civil Penalty	08/04/2004	02/06/2004
13/01/2004	CRCTD - Corrected/Abated	143266	NOV - Notice of Violation	14/01/2004	14/01/2004
13/01/2004	CRCTD - Corrected/Abated	131262	NOV - Notice of Violation	14/01/2004	04/02/2004
13/01/2004	CRCTD - Corrected/Abated	143267	CACP - Consent Assessment of Civil Penalty	08/04/2004	11/05/2004
24/01/2004	CRCTD - Corrected/Abated	131777	NOV - Notice of Violation	23/01/2004	05/02/2004
29/07/2004	CRCTD - Corrected/Abated	187015	CACP - Consent Assessment of Civil Penalty	02/02/2005	17/02/2005
29/07/2004	CRCTD - Corrected/Abated	136702	NOV - Notice of Violation	10/03/2004	29/07/2004
17/08/2004	CRCTD - Corrected/Abated	166766	CACP - Consent Assessment of Civil Penalty	26/07/2004	29/12/2010
17/08/2004	CRCTD - Corrected/Abated	166765	NOV - Notice of Violation	02/04/2004	17/08/2004
17/08/2004	CRCTD - Corrected/Abated	166766	CACP - Consent Assessment of Civil Penalty	26/07/2004	29/12/2010
17/08/2004	CRCTD - Corrected/Abated	166765	NOV - Notice of Violation	02/04/2004	17/08/2004
17/08/2004	CRCTD - Corrected/Abated	166766	CACP - Consent Assessment of Civil Penalty	26/07/2004	29/12/2010
17/08/2004	CRCTD - Corrected/Abated	166765	NOV - Notice of Violation	02/04/2004	17/08/2004
17/08/2004	CRCTD - Corrected/Abated	166766	CACP - Consent Assessment of Civil Penalty	26/07/2004	29/12/2010
17/08/2004	CRCTD - Corrected/Abated	166765	NOV - Notice of Violation	02/04/2004	17/08/2004
17/08/2004	CRCTD - Corrected/Abated	166766	CACP - Consent Assessment of Civil Penalty	26/07/2004	29/12/2010
17/08/2004	CRCTD - Corrected/Abated	166765	NOV - Notice of Violation	02/04/2004	17/08/2004
17/08/2004	CRCTD - Corrected/Abated	166765	NOV - Notice of Violation	02/04/2004	17/08/2004
17/08/2004	CRCTD - Corrected/Abated	166766	CACP - Consent Assessment of Civil Penalty	26/07/2004	29/12/2010
21/06/2004	CRCTD - Corrected/Abated	139333	NOV - Notice of Violation	02/04/2004	21/06/2004
21/06/2004	CRCTD - Corrected/Abated	187015	CACP - Consent Assessment of Civil Penalty	02/02/2005	17/02/2005
15/04/2004	CRCTD - Corrected/Abated				
29/07/2004	CRCTD - Corrected/Abated	146490	NOV - Notice of Violation	24/06/2004	29/07/2004
29/07/2004	CRCTD - Corrected/Abated	187015	CACP - Consent Assessment of Civil Penalty	02/02/2005	17/02/2005
06/10/2004	CRCTD - Corrected/Abated	164652	NOV - Notice of Violation	23/07/2004	06/10/2004
06/10/2004	CRCTD - Corrected/Abated	187015	CACP - Consent Assessment of Civil Penalty	02/02/2005	17/02/2005
06/10/2004	CRCTD - Corrected/Abated	164655	NOV - Notice of Violation	23/07/2004	06/10/2004
06/10/2004	CRCTD - Corrected/Abated	164654	NOV - Notice of Violation	23/07/2004	06/10/2004
06/10/2004	CRCTD - Corrected/Abated	187015	CACP - Consent Assessment of Civil Penalty	02/02/2005	17/02/2005
24/11/2004	CRCTD - Corrected/Abated	168944	NOV - Notice of Violation	09/09/2004	24/11/2004
24/11/2004	CRCTD - Corrected/Abated	187015	CACP - Consent Assessment of Civil Penalty	02/02/2005	17/02/2005
24/11/2004	CRCTD - Corrected/Abated	187015	CACP - Consent Assessment of Civil Penalty	02/02/2005	17/02/2005
24/11/2004	CRCTD - Corrected/Abated	168945	NOV - Notice of Violation	09/09/2004	24/11/2004
24/11/2004	CRCTD - Corrected/Abated	187015	CACP - Consent Assessment of Civil Penalty	02/02/2005	17/02/2005
24/11/2004	CRCTD - Corrected/Abated	168945	NOV - Notice of Violation	09/09/2004	24/11/2004
24/02/2005	CRCTD - Corrected/Abated	185450	CACP - Consent Assessment of Civil Penalty	26/01/2005	24/02/2005
24/02/2005	CRCTD - Corrected/Abated	185450	CACP - Consent Assessment of Civil Penalty	26/01/2005	24/02/2005
24/02/2005	CRCTD - Corrected/Abated	173188	NOV - Notice of Violation	14/10/2004	24/02/2005
24/02/2005	CRCTD - Corrected/Abated	173188	NOV - Notice of Violation	14/10/2004	24/02/2005
24/02/2005	CRCTD - Corrected/Abated	185450	CACP - Consent Assessment of Civil Penalty	26/01/2005	24/02/2005
24/02/2005	CRCTD - Corrected/Abated	173188	NOV - Notice of Violation	14/10/2004	24/02/2005
24/02/2005	CRCTD - Corrected/Abated	185450	CACP - Consent Assessment of Civil Penalty	26/01/2005	24/02/2005
24/02/2005	CRCTD - Corrected/Abated	173188	NOV - Notice of Violation	14/10/2004	24/02/2005
22/10/2004	CRCTD - Corrected/Abated	187015	CACP - Consent Assessment of Civil Penalty	02/02/2005	17/02/2005
22/10/2004	CRCTD - Corrected/Abated	171706	NOV - Notice of Violation	20/10/2004	22/10/2004
24/02/2005	CRCTD - Corrected/Abated	185450	CACP - Consent Assessment of Civil Penalty	26/01/2005	24/02/2005
24/02/2005	CRCTD - Corrected/Abated	177601	NOV - Notice of Violation	21/12/2004	24/02/2005
11/05/2005	CRCTD - Corrected/Abated	189755	NOV - Notice of Violation	11/04/2005	11/05/2005
11/05/2005	CRCTD - Corrected/Abated	198527	CACP - Consent Assessment of Civil Penalty	26/05/2005	07/07/2005
11/05/2005	CRCTD - Corrected/Abated	189755	NOV - Notice of Violation	11/04/2005	11/05/2005
11/05/2005	CRCTD - Corrected/Abated	198527	CACP - Consent Assessment of Civil Penalty	26/05/2005	07/07/2005
11/05/2005	CRCTD - Corrected/Abated	198527	CACP - Consent Assessment of Civil Penalty	26/05/2005	07/07/2005
11/05/2005	CRCTD - Corrected/Abated	189772	NOV - Notice of Violation	11/04/2005	11/05/2005
11/05/2005	CRCTD - Corrected/Abated	198527	CACP - Consent Assessment of Civil Penalty	26/05/2005	07/07/2005
11/05/2005	CRCTD - Corrected/Abated	189772	NOV - Notice of Violation	11/04/2005	11/05/2005
11/05/2005	CRCTD - Corrected/Abated	198527	CACP - Consent Assessment of Civil Penalty	26/05/2005	07/07/2005
11/05/2005	CRCTD - Corrected/Abated	189776	NOV - Notice of Violation	11/04/2005	11/05/2005
11/05/2005	CRCTD - Corrected/Abated	198527	CACP - Consent Assessment of Civil Penalty	26/05/2005	07/07/2005

11/05/2005	CRCTD - Corrected/Abated	189776	NOV - Notice of Violation	11/04/2005	11/05/2005
11/05/2005	CRCTD - Corrected/Abated	198527	CACP - Consent Assessment of Civil Penalty	26/05/2005	07/07/2005
11/05/2005	CRCTD - Corrected/Abated	189776	NOV - Notice of Violation	11/04/2005	11/05/2005
18/04/2006	VACTD - Vacated	205504	ADORD - Administrative Order	14/03/2006	18/04/2006
26/09/2006	CRCTD - Corrected/Abated	210972	NOV - Notice of Violation	04/08/2006	26/09/2006
26/09/2006	CRCTD - Corrected/Abated	210972	NOV - Notice of Violation	04/08/2006	26/09/2006
13/02/2007	CRCTD - Corrected/Abated	216940	NOV - Notice of Violation	13/12/2006	13/02/2007
13/02/2007	CRCTD - Corrected/Abated	216942	NOV - Notice of Violation	20/12/2006	13/02/2007
18/07/2007	CRCTD - Corrected/Abated	216919	NOV - Notice of Violation	16/01/2007	18/07/2007
18/07/2007	CRCTD - Corrected/Abated	229220	CACP - Consent Assessment of Civil Penalty	21/11/2007	21/12/2007
17/04/2007	CRCTD - Corrected/Abated	219553	NOV - Notice of Violation	26/03/2007	19/04/2007
31/10/2007	CRCTD - Corrected/Abated	225689	NOV - Notice of Violation	24/09/2007	31/10/2007
31/10/2007	CRCTD - Corrected/Abated	225689	NOV - Notice of Violation	24/09/2007	31/10/2007
31/10/2007	CRCTD - Corrected/Abated	225689	NOV - Notice of Violation	24/09/2007	31/10/2007
17/10/2007	CRCTD - Corrected/Abated	225690	NOV - Notice of Violation	24/09/2007	17/10/2007
17/10/2007	CRCTD - Corrected/Abated	225691	NOV - Notice of Violation	24/09/2007	17/10/2007
13/05/2008	CRCTD - Corrected/Abated	233246	NOV - Notice of Violation	30/04/2008	13/05/2008
13/05/2008	CRCTD - Corrected/Abated	236039	CACP - Consent Assessment of Civil Penalty	21/07/2008	21/07/2008
30/04/2009	CRCTD - Corrected/Abated	243622	NOV - Notice of Violation	13/02/2009	30/04/2009
12/04/2009	CRCTD - Corrected/Abated	245225	NOV - Notice of Violation	07/04/2009	12/04/2009
04/05/2009	CRCTD - Corrected/Abated	245221	NOV - Notice of Violation	01/04/2009	04/05/2009
30/04/2009	CRCTD - Corrected/Abated	245222	NOV - Notice of Violation	01/04/2009	30/04/2009
15/04/2009	CRCTD - Corrected/Abated	245407	NOV - Notice of Violation	10/04/2009	17/04/2015
15/04/2009	CRCTD - Corrected/Abated	249668	CACP - Consent Assessment of Civil Penalty	31/08/2009	31/08/2009
15/04/2009	CRCTD - Corrected/Abated	245407	NOV - Notice of Violation	10/04/2009	17/04/2015
15/04/2009	CRCTD - Corrected/Abated	249668	CACP - Consent Assessment of Civil Penalty	31/08/2009	31/08/2009
06/05/2009	CRCTD - Corrected/Abated	246268	NOV - Notice of Violation	30/04/2009	06/05/2009
06/07/2009	CRCTD - Corrected/Abated	246657	NOV - Notice of Violation	28/05/2009	06/07/2009
06/07/2009	CRCTD - Corrected/Abated	246658	NOV - Notice of Violation	28/05/2009	06/07/2009
06/07/2009	CRCTD - Corrected/Abated	246656	NOV - Notice of Violation	28/05/2009	06/07/2009
15/07/2009	CRCTD - Corrected/Abated	246873	NOV - Notice of Violation	11/06/2009	27/08/2009
15/07/2009	CRCTD - Corrected/Abated	261677	CACP - Consent Assessment of Civil Penalty	23/08/2010	23/08/2010
11/08/2009	CRCTD - Corrected/Abated	247900	NOV - Notice of Violation	13/07/2009	11/08/2009
09/01/2012	CRCTD - Corrected/Abated	274605	NOV - Notice of Violation	04/04/2011	09/01/2012
28/10/2011	CRCTD - Corrected/Abated	274616	NOV - Notice of Violation	13/04/2011	28/10/2011
14/09/2011	CRCTD - Corrected/Abated	274617	NOV - Notice of Violation	22/04/2011	14/09/2011
08/11/2011	CRCTD - Corrected/Abated	274641	NOV - Notice of Violation	09/05/2011	08/11/2011
14/03/2012	CRCTD - Corrected/Abated	286323	NOV - Notice of Violation	28/10/2011	15/08/2013
14/03/2012	CRCTD - Corrected/Abated	300945	CACP - Consent Assessment of Civil Penalty	15/08/2013	15/08/2013
30/04/2012	CRCTD - Corrected/Abated	300945	CACP - Consent Assessment of Civil Penalty	15/08/2013	15/08/2013
30/04/2012	CRCTD - Corrected/Abated	286247	NOV - Notice of Violation	05/03/2012	15/08/2013
30/04/2012	CRCTD - Corrected/Abated	281934	NOV - Notice of Violation	22/03/2012	15/08/2013
30/04/2012	CRCTD - Corrected/Abated	300945	CACP - Consent Assessment of Civil Penalty	15/08/2013	15/08/2013
30/04/2012	CRCTD - Corrected/Abated	300945	CACP - Consent Assessment of Civil Penalty	15/08/2013	15/08/2013
30/04/2012	CRCTD - Corrected/Abated	281934	NOV - Notice of Violation	22/03/2012	15/08/2013
18/04/2012	CRCTD - Corrected/Abated	300945	CACP - Consent Assessment of Civil Penalty	15/08/2013	15/08/2013
18/04/2012	CRCTD - Corrected/Abated	286203	NOV - Notice of Violation	02/04/2012	15/08/2013
18/04/2012	CRCTD - Corrected/Abated	286203	NOV - Notice of Violation	02/04/2012	15/08/2013
18/04/2012	CRCTD - Corrected/Abated	300945	CACP - Consent Assessment of Civil Penalty	15/08/2013	15/08/2013
03/08/2012	CRCTD - Corrected/Abated	286206	NOV - Notice of Violation	02/04/2012	15/08/2013
03/08/2012	CRCTD - Corrected/Abated	300945	CACP - Consent Assessment of Civil Penalty	15/08/2013	15/08/2013
14/08/2012	CRCTD - Corrected/Abated	287298	NOV - Notice of Violation	25/07/2012	15/08/2013
14/08/2012	CRCTD - Corrected/Abated	300945	CACP - Consent Assessment of Civil Penalty	15/08/2013	15/08/2013
07/11/2012	CRCTD - Corrected/Abated	299448	NOV - Notice of Violation	07/11/2012	07/11/2012
18/03/2014	CRCTD - Corrected/Abated	332016	NOV - Notice of Violation	15/11/2013	16/04/2015
18/03/2014	CRCTD - Corrected/Abated	332016	NOV - Notice of Violation	15/11/2013	16/04/2015
18/03/2014	CRCTD - Corrected/Abated	332016	NOV - Notice of Violation	15/11/2013	16/04/2015
16/04/2015	CRCTD - Corrected/Abated	322348	NOV - Notice of Violation	21/03/2014	
16/04/2015	CRCTD - Corrected/Abated	322348	NOV - Notice of Violation	21/03/2014	

				322348	NOV - Notice of Violation	21/03/2014	
16/04/2015	CRCTD - Corrected/Abated			322348	NOV - Notice of Violation	21/03/2014	
				322350	NOV - Notice of Violation	21/03/2014	
16/04/2015	CRCTD - Corrected/Abated			322350	NOV - Notice of Violation	21/03/2014	
16/04/2015	CRCTD - Corrected/Abated			322350	NOV - Notice of Violation	21/03/2014	
16/04/2015	CRCTD - Corrected/Abated			322350	NOV - Notice of Violation	21/03/2014	
26/06/2014	CRCTD - Corrected/Abated			322358	NOV - Notice of Violation	19/03/2014	26/06/2014
26/06/2014	CRCTD - Corrected/Abated			322358	NOV - Notice of Violation	19/03/2014	26/06/2014
16/04/2015	CRCTD - Corrected/Abated			332009	NOV - Notice of Violation	01/04/2014	16/04/2015
16/04/2015	CRCTD - Corrected/Abated			332009	NOV - Notice of Violation	01/04/2014	16/04/2015
16/04/2015	CRCTD - Corrected/Abated			332009	NOV - Notice of Violation	01/04/2014	16/04/2015
05/08/2014	CRCTD - Corrected/Abated						
23/09/2014	CRCTD - Corrected/Abated			315001	NOV - Notice of Violation	28/08/2014	23/09/2014
23/09/2014	CRCTD - Corrected/Abated			315001	NOV - Notice of Violation	28/08/2014	23/09/2014
04/05/2015	CRCTD - Corrected/Abated			315337	NOV - Notice of Violation	16/09/2014	22/09/2015
04/05/2015	CRCTD - Corrected/Abated			329840	CACP - Consent Assessment of Civil Penalty	22/09/2015	02/11/2015
01/03/2015	CRCTD - Corrected/Abated			319857	NOV - Notice of Violation	05/02/2015	01/03/2016
20/09/2016	CRCTD - Corrected/Abated			345752	NOV - Notice of Violation	19/07/2016	20/09/2016
				345728	NOV - Notice of Violation	25/07/2016	
17/11/2016	CRCTD - Corrected/Abated			345728	NOV - Notice of Violation	25/07/2016	
17/11/2016	CRCTD - Corrected/Abated			345728	NOV - Notice of Violation	25/07/2016	
17/11/2016	CRCTD - Corrected/Abated			345728	NOV - Notice of Violation	25/07/2016	
17/11/2016	CRCTD - Corrected/Abated			345731	NOV - Notice of Violation	25/07/2016	
17/11/2016	CRCTD - Corrected/Abated			345731	NOV - Notice of Violation	25/07/2016	
17/11/2016	CRCTD - Corrected/Abated			345731	NOV - Notice of Violation	25/07/2016	
				345731	NOV - Notice of Violation	25/07/2016	
		Yes		345728	NOV - Notice of Violation	25/07/2016	
		Yes		345731	NOV - Notice of Violation	25/07/2016	
30/07/2010	CRCTD - Corrected/Abated			260114	CACP - Consent Assessment of Civil Penalty	12/07/2010	30/07/2010
30/07/2010	CRCTD - Corrected/Abated			253548	NOV - Notice of Violation	06/10/2009	30/07/2010
30/07/2010	CRCTD - Corrected/Abated			260114	CACP - Consent Assessment of Civil Penalty	12/07/2010	30/07/2010
30/07/2010	CRCTD - Corrected/Abated			253548	NOV - Notice of Violation	06/10/2009	30/07/2010
30/07/2010	CRCTD - Corrected/Abated			260114	CACP - Consent Assessment of Civil Penalty	12/07/2010	30/07/2010
30/07/2010	CRCTD - Corrected/Abated			253548	NOV - Notice of Violation	06/10/2009	30/07/2010
30/07/2010	CRCTD - Corrected/Abated			260114	CACP - Consent Assessment of Civil Penalty	12/07/2010	30/07/2010
30/07/2010	CRCTD - Corrected/Abated			253548	NOV - Notice of Violation	06/10/2009	30/07/2010
30/07/2010	CRCTD - Corrected/Abated			260114	CACP - Consent Assessment of Civil Penalty	12/07/2010	30/07/2010
21/10/2009	CRCTD - Corrected/Abated						
21/10/2009	CRCTD - Corrected/Abated						
31/03/2011	CRCTD - Corrected/Abated						
20/01/2011	CRCTD - Corrected/Abated						
20/01/2011	CRCTD - Corrected/Abated						
10/03/2010	CRCTD - Corrected/Abated			253939	NOV - Notice of Violation	04/01/2010	10/03/2010
20/05/2010	CRCTD - Corrected/Abated						
25/04/2011	CRCTD - Corrected/Abated			261174	NOV - Notice of Violation	09/08/2010	25/04/2011
25/04/2011	CRCTD - Corrected/Abated			261383	NOV - Notice of Violation	09/08/2010	25/04/2011
25/04/2011	CRCTD - Corrected/Abated			261382	NOV - Notice of Violation	09/08/2010	25/04/2011
02/05/2011	CRCTD - Corrected/Abated						
02/05/2011	CRCTD - Corrected/Abated						
30/11/2010	CRCTD - Corrected/Abated						
31/03/2011	CRCTD - Corrected/Abated			268373	NOV - Notice of Violation	22/02/2011	31/03/2011
24/07/2012	CRCTD - Corrected/Abated			290641	CACP - Consent Assessment of Civil Penalty	13/11/2012	19/11/2012
24/07/2012	CRCTD - Corrected/Abated			284677	NOV - Notice of Violation	12/06/2012	19/11/2012
24/07/2012	CRCTD - Corrected/Abated			284677	NOV - Notice of Violation	12/06/2012	19/11/2012
24/07/2012	CRCTD - Corrected/Abated			290641	CACP - Consent Assessment of Civil Penalty	13/11/2012	19/11/2012
				318859	NOV - Notice of Violation	02/01/2015	

			318859	NOV - Notice of Violation	02/01/2015	
			318859	NOV - Notice of Violation	02/01/2015	
02/04/2004	CRCTD - Corrected/Abated		139574	NOV - Notice of Violation	07/04/2004	07/04/2004
02/04/2004	CRCTD - Corrected/Abated		143949	CACP - Consent Assessment of Civil Penalty	11/05/2004	21/05/2004
04/12/2009	CRCTD - Corrected/Abated		259988	NOV - Notice of Violation	09/07/2010	09/07/2010
04/12/2009	CRCTD - Corrected/Abated		252020	CACP - Consent Assessment of Civil Penalty	03/11/2009	04/12/2009
04/12/2009	CRCTD - Corrected/Abated		259988	NOV - Notice of Violation	09/07/2010	09/07/2010
06/11/2013	CRCTD - Corrected/Abated		296325	NOV - Notice of Violation	08/04/2013	06/11/2013
15/06/2013	CRCTD - Corrected/Abated					
06/11/2013	CRCTD - Corrected/Abated		296325	NOV - Notice of Violation	08/04/2013	06/11/2013
06/11/2013	CRCTD - Corrected/Abated		296325	NOV - Notice of Violation	08/04/2013	06/11/2013
06/11/2013	CRCTD - Corrected/Abated		296325	NOV - Notice of Violation	08/04/2013	06/11/2013
06/11/2013	CRCTD - Corrected/Abated		296325	NOV - Notice of Violation	08/04/2013	06/11/2013
06/11/2013	CRCTD - Corrected/Abated		296325	NOV - Notice of Violation	08/04/2013	06/11/2013
06/11/2013	CRCTD - Corrected/Abated		296325	NOV - Notice of Violation	08/04/2013	06/11/2013
06/11/2013	CRCTD - Corrected/Abated		296325	NOV - Notice of Violation	08/04/2013	06/11/2013
06/11/2013	CRCTD - Corrected/Abated		296325	NOV - Notice of Violation	08/04/2013	06/11/2013
06/11/2013	CRCTD - Corrected/Abated		296325	NOV - Notice of Violation	08/04/2013	06/11/2013
06/11/2013	CRCTD - Corrected/Abated		296325	NOV - Notice of Violation	08/04/2013	06/11/2013
06/11/2013	CRCTD - Corrected/Abated		296325	NOV - Notice of Violation	08/04/2013	06/11/2013
06/11/2013	CRCTD - Corrected/Abated		296325	NOV - Notice of Violation	08/04/2013	06/11/2013
06/11/2013	CRCTD - Corrected/Abated		296325	NOV - Notice of Violation	08/04/2013	06/11/2013
06/11/2013	CRCTD - Corrected/Abated		296325	NOV - Notice of Violation	08/04/2013	06/11/2013
06/11/2013	CRCTD - Corrected/Abated		296325	NOV - Notice of Violation	08/04/2013	06/11/2013
06/11/2013	CRCTD - Corrected/Abated		296325	NOV - Notice of Violation	08/04/2013	06/11/2013
06/11/2013	CRCTD - Corrected/Abated		296325	NOV - Notice of Violation	08/04/2013	06/11/2013
06/11/2013	CRCTD - Corrected/Abated		296325	NOV - Notice of Violation	08/04/2013	06/11/2013

06/11/2013	CRCTD - Corrected/Abated	300563	NOV - Notice of Violation	05/08/2013	06/11/2013
06/11/2013	CRCTD - Corrected/Abated	300563	NOV - Notice of Violation	05/08/2013	06/11/2013
06/11/2013	CRCTD - Corrected/Abated	300563	NOV - Notice of Violation	05/08/2013	06/11/2013
04/11/2013	CRCTD - Corrected/Abated	302650	NOV - Notice of Violation	20/09/2013	13/11/2013
04/11/2013	CRCTD - Corrected/Abated	317561	CACP - Consent Assessment of Civil Penalty	10/11/2014	10/11/2014
23/07/2014	CRCTD - Corrected/Abated	303164	NOV - Notice of Violation	08/10/2013	23/07/2014
04/11/2013	CRCTD - Corrected/Abated	303995	NOV - Notice of Violation	29/10/2013	02/11/2016
04/11/2013	CRCTD - Corrected/Abated	317561	CACP - Consent Assessment of Civil Penalty	10/11/2014	10/11/2014
		342226	ADORD - Administrative Order	20/04/2016	
		305504	NOV - Notice of Violation	10/12/2013	20/04/2016
		342226	ADORD - Administrative Order	20/04/2016	
		305504	NOV - Notice of Violation	10/12/2013	20/04/2016
		342226	ADORD - Administrative Order	20/04/2016	
		305504	NOV - Notice of Violation	10/12/2013	20/04/2016
		342226	ADORD - Administrative Order	20/04/2016	
		305504	NOV - Notice of Violation	10/12/2013	20/04/2016
		342226	ADORD - Administrative Order	20/04/2016	
		305504	NOV - Notice of Violation	10/12/2013	20/04/2016
		305504	NOV - Notice of Violation	10/12/2013	20/04/2016
17/04/2014	CRCTD - Corrected/Abated				
17/04/2014	CRCTD - Corrected/Abated				
17/04/2014	CRCTD - Corrected/Abated				
22/07/2014	CRCTD - Corrected/Abated	313239	NOV - Notice of Violation	16/07/2014	22/07/2014
22/07/2014	CRCTD - Corrected/Abated	313239	NOV - Notice of Violation	16/07/2014	22/07/2014
22/07/2014	CRCTD - Corrected/Abated	313239	NOV - Notice of Violation	16/07/2014	22/07/2014
22/07/2014	CRCTD - Corrected/Abated	313239	NOV - Notice of Violation	16/07/2014	22/07/2014
22/07/2014	CRCTD - Corrected/Abated	313239	NOV - Notice of Violation	16/07/2014	22/07/2014
22/07/2014	CRCTD - Corrected/Abated	313239	NOV - Notice of Violation	16/07/2014	22/07/2014
22/07/2014	CRCTD - Corrected/Abated	313239	NOV - Notice of Violation	16/07/2014	22/07/2014
22/07/2014	CRCTD - Corrected/Abated	313239	NOV - Notice of Violation	16/07/2014	22/07/2014
24/08/2015	CRCTD - Corrected/Abated	327476	NOV - Notice of Violation	15/07/2015	04/09/2015
24/08/2015	CRCTD - Corrected/Abated	327476	NOV - Notice of Violation	15/07/2015	04/09/2015
24/08/2015	CRCTD - Corrected/Abated	327476	NOV - Notice of Violation	15/07/2015	04/09/2015
24/08/2015	CRCTD - Corrected/Abated	327476	NOV - Notice of Violation	15/07/2015	04/09/2015
		332247	NOV - Notice of Violation	01/12/2015	20/04/2016
		342226	ADORD - Administrative Order	20/04/2016	
		332247	NOV - Notice of Violation	01/12/2015	20/04/2016
		342226	ADORD - Administrative Order	20/04/2016	
		332247	NOV - Notice of Violation	01/12/2015	20/04/2016

			342226	ADORD - Administrative Order	20/04/2016		
			332247	NOV - Notice of Violation	01/12/2015		20/04/2016
			342226	ADORD - Administrative Order	20/04/2016		
			341600	NOV - Notice of Violation	06/04/2016		20/04/2016
			342226	ADORD - Administrative Order	20/04/2016		
			341600	NOV - Notice of Violation	06/04/2016		20/04/2016
			342226	ADORD - Administrative Order	20/04/2016		
			341600	NOV - Notice of Violation	06/04/2016		20/04/2016
			342226	ADORD - Administrative Order	20/04/2016		
			342226	ADORD - Administrative Order	20/04/2016		
			341600	NOV - Notice of Violation	06/04/2016		20/04/2016
			342103	NOV - Notice of Violation	18/04/2016		20/04/2016
			342103	NOV - Notice of Violation	18/04/2016		20/04/2016
			342103	NOV - Notice of Violation	18/04/2016		20/04/2016
			342103	NOV - Notice of Violation	18/04/2016		20/04/2016
			342103	NOV - Notice of Violation	18/04/2016		20/04/2016
			345595	NOV - Notice of Violation	26/07/2016		
			345595	NOV - Notice of Violation	26/07/2016		
			345595	NOV - Notice of Violation	26/07/2016		
			345595	NOV - Notice of Violation	26/07/2016		
			347479	NOV - Notice of Violation	22/09/2016		
			347479	NOV - Notice of Violation	22/09/2016		
			347479	NOV - Notice of Violation	22/09/2016		
			347479	NOV - Notice of Violation	22/09/2016		
30/09/2005	CRCTD - Corrected/Abated		200802	CACP - Consent Assessment of Civil Penalty	24/08/2005		30/09/2005
29/04/2015	ACO - Administrative Close Out						
03/10/2002	CRCTD - Corrected/Abated		96793	NOV - Notice of Violation	07/06/2002		04/10/2010
09/08/2007	CRCTD - Corrected/Abated		223332	NOV - Notice of Violation	06/07/2007		09/08/2007
09/08/2007	CRCTD - Corrected/Abated		225447	CACP - Consent Assessment of Civil Penalty	27/08/2007		11/09/2007
03/10/2014	CRCTD - Corrected/Abated						
03/10/2014	CRCTD - Corrected/Abated						
21/12/2001	CRCTD - Corrected/Abated		87083	NOV - Notice of Violation	19/09/2001		21/12/2001
16/09/2008	CRCTD - Corrected/Abated		235998	NOV - Notice of Violation	27/05/2008		16/09/2008
16/09/2008	CRCTD - Corrected/Abated		235998	NOV - Notice of Violation	27/05/2008		16/09/2008
10/06/2010	CRCTD - Corrected/Abated		256298	NOV - Notice of Violation	23/03/2010		10/06/2010
12/08/2010	CRCTD - Corrected/Abated		256299	NOV - Notice of Violation	23/03/2010		12/08/2010
12/08/2010	CRCTD - Corrected/Abated		256299	NOV - Notice of Violation	23/03/2010		12/08/2010
12/08/2010	CRCTD - Corrected/Abated		256299	NOV - Notice of Violation	23/03/2010		12/08/2010
10/06/2010	CRCTD - Corrected/Abated	Yes	257341	NOV - Notice of Violation	03/05/2010		10/06/2010
10/06/2010	CRCTD - Corrected/Abated	Yes	257341	NOV - Notice of Violation	03/05/2010		10/06/2010
10/06/2016	CRCTD - Corrected/Abated		325308	NOV - Notice of Violation	09/07/2015		10/06/2016
10/06/2016	CRCTD - Corrected/Abated		325308	NOV - Notice of Violation	09/07/2015		10/06/2016
10/06/2016	CRCTD - Corrected/Abated		327703	NOV - Notice of Violation	24/07/2015		10/06/2016
10/06/2016	CRCTD - Corrected/Abated		327703	NOV - Notice of Violation	24/07/2015		10/06/2016
10/06/2016	CRCTD - Corrected/Abated		327703	NOV - Notice of Violation	24/07/2015		10/06/2016
10/06/2016	CRCTD - Corrected/Abated		327703	NOV - Notice of Violation	24/07/2015		10/06/2016
21/10/2016	ATE - Addressed Through Enforcement		348051	COA - Consent Order and Agreement	21/10/2016		
21/10/2016	ATE - Addressed Through Enforcement		330037	NOV - Notice of Violation	30/09/2015		21/10/2016
21/10/2016	ATE - Addressed Through Enforcement		330037	NOV - Notice of Violation	30/09/2015		21/10/2016
21/10/2016	ATE - Addressed Through Enforcement		348051	COA - Consent Order and Agreement	21/10/2016		
21/10/2016	ATE - Addressed Through Enforcement		348051	COA - Consent Order and Agreement	21/10/2016		
21/10/2016	ATE - Addressed Through Enforcement		330037	NOV - Notice of Violation	30/09/2015		21/10/2016

21/10/2016	ATE - Addressed Through Enforcement	348051	COA - Consent Order and Agreement	21/10/2016	
21/10/2016	ATE - Addressed Through Enforcement	330037	NOV - Notice of Violation	30/09/2015	21/10/2016
30/09/2015	SPRCD - Superceded				
30/09/2015	SPRCD - Superceded				
30/09/2015	SPRCD - Superceded				
10/05/2016	CRCTD - Corrected/Abated				
02/07/2001	CRCTD - Corrected/Abated	74077	NOV - Notice of Violation	03/05/2001	02/07/2001
23/03/2015	ATE - Addressed Through Enforcement	317722	NOV - Notice of Violation	19/11/2014	23/03/2015
23/03/2015	ATE - Addressed Through Enforcement	320698	ADORD - Administrative Order	19/02/2015	23/10/2015
23/03/2015	ATE - Addressed Through Enforcement	317722	NOV - Notice of Violation	19/11/2014	23/03/2015
23/03/2015	ATE - Addressed Through Enforcement	320698	ADORD - Administrative Order	19/02/2015	23/10/2015
23/03/2015	ATE - Addressed Through Enforcement	320698	ADORD - Administrative Order	19/02/2015	23/10/2015
23/03/2015	ATE - Addressed Through Enforcement	317722	NOV - Notice of Violation	19/11/2014	23/03/2015
23/03/2015	ATE - Addressed Through Enforcement	320698	ADORD - Administrative Order	19/02/2015	23/10/2015
23/03/2015	ATE - Addressed Through Enforcement	317722	NOV - Notice of Violation	19/11/2014	23/03/2015
23/03/2015	ATE - Addressed Through Enforcement	320698	ADORD - Administrative Order	19/02/2015	23/10/2015
23/03/2015	ATE - Addressed Through Enforcement	317722	NOV - Notice of Violation	19/11/2014	23/03/2015
23/03/2015	ATE - Addressed Through Enforcement	317722	NOV - Notice of Violation	19/11/2014	23/03/2015
23/03/2015	ATE - Addressed Through Enforcement	320698	ADORD - Administrative Order	19/02/2015	23/10/2015
23/03/2015	ATE - Addressed Through Enforcement	317722	NOV - Notice of Violation	19/11/2014	23/03/2015
23/03/2015	ATE - Addressed Through Enforcement	317722	NOV - Notice of Violation	19/11/2014	23/03/2015
23/03/2015	ATE - Addressed Through Enforcement	320698	ADORD - Administrative Order	19/02/2015	23/10/2015
23/03/2015	ATE - Addressed Through Enforcement	320698	ADORD - Administrative Order	19/02/2015	23/10/2015
23/03/2015	ATE - Addressed Through Enforcement	320698	ADORD - Administrative Order	19/02/2015	23/10/2015
23/03/2015	ATE - Addressed Through Enforcement	317722	NOV - Notice of Violation	19/11/2014	23/03/2015
23/03/2015	ATE - Addressed Through Enforcement	320698	ADORD - Administrative Order	19/02/2015	23/10/2015
23/03/2015	ATE - Addressed Through Enforcement	317722	NOV - Notice of Violation	19/11/2014	23/03/2015
23/03/2015	ATE - Addressed Through Enforcement	320698	ADORD - Administrative Order	19/02/2015	23/10/2015
23/03/2015	ATE - Addressed Through Enforcement	317722	NOV - Notice of Violation	19/11/2014	23/03/2015
23/03/2015	ATE - Addressed Through Enforcement	320698	ADORD - Administrative Order	19/02/2015	23/10/2015
23/03/2015	ATE - Addressed Through Enforcement	317722	NOV - Notice of Violation	19/11/2014	23/03/2015
02/11/2016	ACO - Administrative Close Out	327426	NOV - Notice of Violation	29/05/2015	02/11/2016
02/11/2016	ACO - Administrative Close Out	327426	NOV - Notice of Violation	29/05/2015	02/11/2016
02/11/2016	ACO - Administrative Close Out	327426	NOV - Notice of Violation	29/05/2015	02/11/2016
		321739	NOV - Notice of Violation	24/03/2015	
		321739	NOV - Notice of Violation	24/03/2015	
		321739	NOV - Notice of Violation	24/03/2015	
		321739	NOV - Notice of Violation	24/03/2015	
		321739	NOV - Notice of Violation	24/03/2015	
		321739	NOV - Notice of Violation	24/03/2015	
		321739	NOV - Notice of Violation	24/03/2015	
01/10/2015	CRCTD - Corrected/Abated	327927	NOV - Notice of Violation	21/07/2015	26/09/2016
01/10/2015	CRCTD - Corrected/Abated	327927	NOV - Notice of Violation	21/07/2015	26/09/2016
01/10/2015	CRCTD - Corrected/Abated	327927	NOV - Notice of Violation	21/07/2015	26/09/2016
26/09/2016	SPRCD - Superceded	327927	NOV - Notice of Violation	21/07/2015	26/09/2016
26/09/2016	SPRCD - Superceded	347299	ADORD - Administrative Order	26/09/2016	
28/10/2015	CRCTD - Corrected/Abated	327927	NOV - Notice of Violation	21/07/2015	26/09/2016
16/10/2015	CRCTD - Corrected/Abated	330804	NOV - Notice of Violation	08/10/2015	16/10/2015
16/10/2015	CRCTD - Corrected/Abated	330804	NOV - Notice of Violation	08/10/2015	16/10/2015
16/10/2015	CRCTD - Corrected/Abated	330804	NOV - Notice of Violation	08/10/2015	16/10/2015
26/09/2016	SPRCD - Superceded	327927	NOV - Notice of Violation	21/07/2015	26/09/2016
26/09/2016	SPRCD - Superceded	347299	ADORD - Administrative Order	26/09/2016	
26/09/2016	SPRCD - Superceded	347299	ADORD - Administrative Order	26/09/2016	
26/09/2016	SPRCD - Superceded	327927	NOV - Notice of Violation	21/07/2015	26/09/2016
26/09/2016	SPRCD - Superceded	347299	ADORD - Administrative Order	26/09/2016	
26/09/2016	SPRCD - Superceded	327927	NOV - Notice of Violation	21/07/2015	26/09/2016
26/09/2016	SPRCD - Superceded	347299	ADORD - Administrative Order	26/09/2016	
26/09/2016	SPRCD - Superceded	327927	NOV - Notice of Violation	21/07/2015	26/09/2016
26/09/2016	SPRCD - Superceded	347299	ADORD - Administrative Order	26/09/2016	

26/09/2016	SPRCD - Superceded	327927	NOV - Notice of Violation	21/07/2015	26/09/2016
16/11/2011	CRCTD - Corrected/Abated	297250	CACP - Consent Assessment of Civil Penalty	30/04/2013	30/04/2013
16/11/2011	CRCTD - Corrected/Abated	291836	NOV - Notice of Violation	18/12/2012	18/12/2012
		344744	ADORD - Administrative Order	13/04/2015	
		344744	ADORD - Administrative Order	13/04/2015	
28/09/2005	CRCTD - Corrected/Abated	166653	NOV - Notice of Violation	24/06/2004	28/09/2005
03/04/2012	CRCTD - Corrected/Abated	285927	CACP - Consent Assessment of Civil Penalty	12/07/2012	12/07/2012
03/04/2012	CRCTD - Corrected/Abated	281863	NOV - Notice of Violation	26/03/2012	22/05/2012
03/04/2012	CRCTD - Corrected/Abated	285927	CACP - Consent Assessment of Civil Penalty	12/07/2012	12/07/2012
03/04/2012	CRCTD - Corrected/Abated	281863	NOV - Notice of Violation	26/03/2012	22/05/2012
30/07/2003	CRCTD - Corrected/Abated				
21/09/2004	CRCTD - Corrected/Abated	187009	CACP - Consent Assessment of Civil Penalty	10/11/2004	02/03/2005
21/09/2004	CRCTD - Corrected/Abated	142329	NOV - Notice of Violation	30/04/2004	21/09/2004
21/09/2004	CRCTD - Corrected/Abated	146906	NOV - Notice of Violation	02/07/2004	21/09/2004
21/09/2004	CRCTD - Corrected/Abated	187009	CACP - Consent Assessment of Civil Penalty	10/11/2004	02/03/2005
21/09/2004	CRCTD - Corrected/Abated	187009	CACP - Consent Assessment of Civil Penalty	10/11/2004	02/03/2005
20/06/2008	CRCTD - Corrected/Abated	236422	CACP - Consent Assessment of Civil Penalty	20/07/2008	20/07/2008
20/06/2008	CRCTD - Corrected/Abated	234488	NOV - Notice of Violation	05/06/2008	20/06/2008
02/09/2010	CRCTD - Corrected/Abated	260515	NOV - Notice of Violation	26/07/2010	02/09/2010
02/09/2010	CRCTD - Corrected/Abated	263856	CACP - Consent Assessment of Civil Penalty	02/11/2010	02/11/2010
02/09/2010	CRCTD - Corrected/Abated	263856	CACP - Consent Assessment of Civil Penalty	02/11/2010	02/11/2010
09/05/2006	CRCTD - Corrected/Abated	207600	NOV - Notice of Violation	01/05/2006	09/05/2006
14/11/2007	CRCTD - Corrected/Abated	227128	NOV - Notice of Violation	29/10/2007	14/11/2007
03/11/2016	UNRES - Not resolvable	348986	NOV - Notice of Violation	03/11/2016	03/11/2016
03/11/2016	UNRES - Not resolvable	348986	NOV - Notice of Violation	03/11/2016	03/11/2016
03/11/2016	UNRES - Not resolvable	348986	NOV - Notice of Violation	03/11/2016	03/11/2016
03/11/2016	UNRES - Not resolvable	348986	NOV - Notice of Violation	03/11/2016	03/11/2016

03/11/2016	UNRES - Not resolvable	348986	NOV - Notice of Violation	03/11/2016	03/11/2016
18/07/2016	CRCTD - Corrected/Abated	340904	NOV - Notice of Violation	17/02/2016	17/07/2016
		348270	NOV - Notice of Violation	31/10/2016	
		348270	NOV - Notice of Violation	31/10/2016	
		348270	NOV - Notice of Violation	31/10/2016	
		348270	NOV - Notice of Violation	31/10/2016	
		348270	NOV - Notice of Violation	31/10/2016	
02/11/2016	CRCTD - Corrected/Abated	328266	NOV - Notice of Violation	27/07/2015	02/11/2016
02/11/2016	CRCTD - Corrected/Abated	328266	NOV - Notice of Violation	27/07/2015	02/11/2016
14/09/2000	CRCTD - Corrected/Abated				
12/12/2001	CRCTD - Corrected/Abated	79705	NOV - Notice of Violation	13/06/2001	09/01/2002
12/12/2001	CRCTD - Corrected/Abated	79705	NOV - Notice of Violation	13/06/2001	09/01/2002
18/01/2006	CRCTD - Corrected/Abated	203248	NOV - Notice of Violation	16/12/2005	18/01/2006
01/06/2007	CRCTD - Corrected/Abated	216778	NOV - Notice of Violation	05/01/2007	01/06/2007
01/06/2007	CRCTD - Corrected/Abated	221857	CACP - Consent Assessment of Civil Penalty	09/05/2007	01/06/2007
09/12/2009	CRCTD - Corrected/Abated	243145	NOV - Notice of Violation	17/02/2009	09/12/2009
26/06/2009	CRCTD - Corrected/Abated	254079	NOV - Notice of Violation	28/04/2009	26/06/2009
07/07/2011	CRCTD - Corrected/Abated				
19/08/2015	ACO - Administrative Close Out	280118	NOV - Notice of Violation	24/01/2012	19/08/2015
19/08/2015	ACO - Administrative Close Out	279740	NOV - Notice of Violation	20/01/2012	19/08/2015
06/11/2012	ATE - Addressed Through Enforcement	291677	CACP - Consent Assessment of Civil Penalty	06/11/2012	06/11/2012
06/11/2012	ATE - Addressed Through Enforcement	280216	NOV - Notice of Violation	06/02/2012	06/11/2012
06/11/2012	ATE - Addressed Through Enforcement	291677	CACP - Consent Assessment of Civil Penalty	06/11/2012	06/11/2012
06/11/2012	ATE - Addressed Through Enforcement	280216	NOV - Notice of Violation	06/02/2012	06/11/2012
11/02/2013	CRCTD - Corrected/Abated	287219	NOV - Notice of Violation	09/08/2012	11/02/2013
29/10/2012	ACO - Administrative Close Out	299746	CACP - Consent Assessment of Civil Penalty	11/07/2013	11/07/2013
29/10/2012	ACO - Administrative Close Out	287350	NOV - Notice of Violation	14/08/2012	29/10/2012
22/07/2013	CRCTD - Corrected/Abated	298821	NOV - Notice of Violation	13/06/2013	19/09/2013
22/07/2013	CRCTD - Corrected/Abated	298821	NOV - Notice of Violation	13/06/2013	19/09/2013
18/09/2013	CRCTD - Corrected/Abated	298821	NOV - Notice of Violation	13/06/2013	19/09/2013
16/03/2015	CRCTD - Corrected/Abated	313013	NOV - Notice of Violation	11/06/2014	16/03/2015
16/03/2015	CRCTD - Corrected/Abated	313013	NOV - Notice of Violation	11/06/2014	16/03/2015
16/03/2015	CRCTD - Corrected/Abated	313609	NOV - Notice of Violation	29/07/2014	16/03/2015
26/08/2014	CRCTD - Corrected/Abated	314435	NOV - Notice of Violation	14/08/2014	26/08/2014
23/09/2014	CRCTD - Corrected/Abated	315002	NOV - Notice of Violation	04/09/2014	23/09/2014
21/07/2008	CRCTD - Corrected/Abated	235991	NOV - Notice of Violation	15/07/2008	21/07/2008
21/07/2008	CRCTD - Corrected/Abated	235991	NOV - Notice of Violation	15/07/2008	21/07/2008
24/10/2008	CRCTD - Corrected/Abated				
26/03/2010	CRCTD - Corrected/Abated	253743	NOV - Notice of Violation	02/11/2009	21/07/2010
21/07/2010	CRCTD - Corrected/Abated	253743	NOV - Notice of Violation	02/11/2009	21/07/2010
21/07/2010	CRCTD - Corrected/Abated	253743	NOV - Notice of Violation	02/11/2009	21/07/2010
07/10/2010	CRCTD - Corrected/Abated	257787	NOV - Notice of Violation	21/04/2010	07/10/2010
07/10/2010	CRCTD - Corrected/Abated	257787	NOV - Notice of Violation	21/04/2010	07/10/2010
07/10/2010	CRCTD - Corrected/Abated	257787	NOV - Notice of Violation	21/04/2010	07/10/2010
07/10/2010	CRCTD - Corrected/Abated	257787	NOV - Notice of Violation	21/04/2010	07/10/2010
07/10/2010	CRCTD - Corrected/Abated	257787	NOV - Notice of Violation	21/04/2010	07/10/2010
07/10/2010	CRCTD - Corrected/Abated	257787	NOV - Notice of Violation	21/04/2010	07/10/2010
07/10/2010	CRCTD - Corrected/Abated	257787	NOV - Notice of Violation	21/04/2010	07/10/2010
07/10/2010	CRCTD - Corrected/Abated	257787	NOV - Notice of Violation	21/04/2010	07/10/2010
07/10/2010	CRCTD - Corrected/Abated	257787	NOV - Notice of Violation	21/04/2010	07/10/2010

07/10/2010	CRCTD - Corrected/Abated	257787	NOV - Notice of Violation	21/04/2010	07/10/2010
07/10/2010	CRCTD - Corrected/Abated	257787	NOV - Notice of Violation	21/04/2010	07/10/2010
07/10/2010	CRCTD - Corrected/Abated	257787	NOV - Notice of Violation	21/04/2010	07/10/2010
07/10/2010	CRCTD - Corrected/Abated	257787	NOV - Notice of Violation	21/04/2010	07/10/2010
07/10/2010	CRCTD - Corrected/Abated	257787	NOV - Notice of Violation	21/04/2010	07/10/2010
01/04/2010	CRCTD - Corrected/Abated	257787	NOV - Notice of Violation	21/04/2010	07/10/2010
07/10/2010	CRCTD - Corrected/Abated	257787	NOV - Notice of Violation	21/04/2010	07/10/2010
07/10/2010	CRCTD - Corrected/Abated	257787	NOV - Notice of Violation	21/04/2010	07/10/2010
30/10/2013	CRCTD - Corrected/Abated				
24/03/2014	CRCTD - Corrected/Abated	309386	NOV - Notice of Violation	27/03/2014	27/03/2014
24/03/2014	CRCTD - Corrected/Abated	309386	NOV - Notice of Violation	27/03/2014	27/03/2014
20/01/2015	CRCTD - Corrected/Abated				
22/08/2007	CRCTD - Corrected/Abated	214321	NOV - Notice of Violation	26/10/2006	22/08/2007
		329688	ADORD - Administrative Order	24/08/2015	26/10/2015
		329688	ADORD - Administrative Order	24/08/2015	26/10/2015
		318013	NOV - Notice of Violation	11/06/2014	
		330897	ADORD - Administrative Order	26/10/2015	
		318013	NOV - Notice of Violation	11/06/2014	
		329688	ADORD - Administrative Order	24/08/2015	26/10/2015
		318013	NOV - Notice of Violation	11/06/2014	
		330897	ADORD - Administrative Order	26/10/2015	
		330897	ADORD - Administrative Order	26/10/2015	
25/02/2013	ACO - Administrative Close Out				
25/02/2013	ACO - Administrative Close Out				
25/02/2013	ACO - Administrative Close Out				
25/10/2010	CRCTD - Corrected/Abated	262558	NOV - Notice of Violation	27/09/2010	25/10/2010
25/10/2010	CRCTD - Corrected/Abated	263574	NOV - Notice of Violation	27/09/2010	25/10/2010
25/10/2010	CRCTD - Corrected/Abated	265361	CACP - Consent Assessment of Civil Penalty	03/12/2010	03/12/2010
25/10/2010	CRCTD - Corrected/Abated	263574	NOV - Notice of Violation	27/09/2010	25/10/2010
25/10/2010	CRCTD - Corrected/Abated	265361	CACP - Consent Assessment of Civil Penalty	03/12/2010	03/12/2010
23/02/2012	CRCTD - Corrected/Abated	279020	NOV - Notice of Violation	28/12/2011	23/02/2012
23/02/2012	CRCTD - Corrected/Abated	284283	CACP - Consent Assessment of Civil Penalty	11/05/2012	11/05/2012
13/05/2015	CRCTD - Corrected/Abated	319684	NOV - Notice of Violation	02/02/2015	

02/02/2015	CRCTD - Corrected/Abated	319684	NOV - Notice of Violation	02/02/2015	
21/04/2016	CRCTD - Corrected/Abated	340597	NOV - Notice of Violation	09/03/2016	21/04/2016
21/04/2016	CRCTD - Corrected/Abated	340597	NOV - Notice of Violation	09/03/2016	21/04/2016
15/12/2016	CRCTD - Corrected/Abated	348612	NOV - Notice of Violation	10/11/2016	
13/05/2015	CRCTD - Corrected/Abated	319472	NOV - Notice of Violation	27/01/2015	13/05/2015
13/05/2015	CRCTD - Corrected/Abated	319472	NOV - Notice of Violation	27/01/2015	13/05/2015
25/11/2002	CRCTD - Corrected/Abated	55334	NOV - Notice of Violation	24/10/2000	25/11/2002
11/12/2001	CRCTD - Corrected/Abated	55340	NOV - Notice of Violation	30/10/2000	12/12/2001
25/11/2002	CRCTD - Corrected/Abated	87339	NOV - Notice of Violation	15/01/2002	25/11/2002
		278028	NOV - Notice of Violation	05/12/2011	
		285224	NOV - Notice of Violation	19/06/2012	
17/07/2015	ACO - Administrative Close Out				
13/10/2009	ACO - Administrative Close Out	224878	NOV - Notice of Violation	04/09/2007	13/10/2009
24/09/2008	CRCTD - Corrected/Abated	236220	NOV - Notice of Violation	24/07/2008	24/09/2008
24/09/2008	CRCTD - Corrected/Abated	236222	NOV - Notice of Violation	24/07/2008	24/09/2008
11/04/2014	CRCTD - Corrected/Abated	308325	NOV - Notice of Violation	04/03/2014	14/04/2014
11/04/2014	CRCTD - Corrected/Abated	308325	NOV - Notice of Violation	04/03/2014	14/04/2014
26/03/2001	CRCTD - Corrected/Abated	61495	NOV - Notice of Violation	08/02/2001	26/03/2001
14/12/2001	CRCTD - Corrected/Abated	84624	NOV - Notice of Violation	02/11/2001	14/12/2001
23/12/2003	CRCTD - Corrected/Abated	101563	NOV - Notice of Violation	10/09/2002	23/12/2003
08/05/2003	CRCTD - Corrected/Abated	110404	NOV - Notice of Violation	27/02/2003	08/05/2003
18/03/2003	CRCTD - Corrected/Abated	110432	NOV - Notice of Violation	27/02/2003	18/03/2003
18/03/2003	CRCTD - Corrected/Abated	110432	NOV - Notice of Violation	27/02/2003	18/03/2003
08/05/2003	CRCTD - Corrected/Abated				
21/05/2004	CRCTD - Corrected/Abated	130551	NOV - Notice of Violation	30/12/2003	21/05/2004
21/01/2004	CRCTD - Corrected/Abated	131307	ADORD - Administrative Order	21/10/2003	21/01/2004
06/08/2004	CRCTD - Corrected/Abated	165716	NOV - Notice of Violation	21/07/2004	06/08/2004
06/08/2004	CRCTD - Corrected/Abated	165716	NOV - Notice of Violation	21/07/2004	06/08/2004
21/12/2004	CRCTD - Corrected/Abated	176345	NOV - Notice of Violation	24/11/2004	21/12/2004
02/09/2005	CRCTD - Corrected/Abated	200132	NOV - Notice of Violation	06/09/2005	06/09/2005
02/09/2005	CRCTD - Corrected/Abated	200132	NOV - Notice of Violation	06/09/2005	06/09/2005
23/03/2006	CRCTD - Corrected/Abated	204553	NOV - Notice of Violation	10/02/2006	23/03/2006

13/06/2006	CRCTD - Corrected/Abated	205731	NOV - Notice of Violation	20/03/2006	13/06/2006
31/08/2006	CRCTD - Corrected/Abated	213821	CACP - Consent Assessment of Civil Penalty	07/08/2006	11/10/2006
31/08/2006	CRCTD - Corrected/Abated	210696	NOV - Notice of Violation	31/07/2006	31/08/2006
26/07/2006	CRCTD - Corrected/Abated	213821	CACP - Consent Assessment of Civil Penalty	07/08/2006	11/10/2006
26/07/2006	CRCTD - Corrected/Abated	210696	NOV - Notice of Violation	31/07/2006	31/08/2006
24/10/2006	CRCTD - Corrected/Abated	213020	NOV - Notice of Violation	29/09/2006	24/10/2006
24/10/2006	CRCTD - Corrected/Abated	213020	NOV - Notice of Violation	29/09/2006	24/10/2006
14/11/2006	CRCTD - Corrected/Abated	215047	NOV - Notice of Violation	15/11/2006	15/11/2006
28/02/2014	ACO - Administrative Close Out	215647	ADORD - Administrative Order	06/12/2006	28/02/2014
17/01/2007	CRCTD - Corrected/Abated	216371	NOV - Notice of Violation	27/12/2006	17/01/2007
29/12/2006	CRCTD - Corrected/Abated	217609	NOV - Notice of Violation	30/11/2006	29/12/2006
01/06/2007	CRCTD - Corrected/Abated	220667	NOV - Notice of Violation	07/05/2007	01/06/2007
14/06/2007	CRCTD - Corrected/Abated	221427	NOV - Notice of Violation	23/05/2007	14/06/2007
06/09/2007	CRCTD - Corrected/Abated	223169	NOV - Notice of Violation	17/07/2007	06/09/2007
07/09/2007	CRCTD - Corrected/Abated	224619	NOV - Notice of Violation	24/08/2007	07/09/2007
26/12/2007	CRCTD - Corrected/Abated	227183	NOV - Notice of Violation	02/11/2007	26/12/2007
07/01/2008	CRCTD - Corrected/Abated	233895	CACP - Consent Assessment of Civil Penalty	19/05/2008	19/05/2008
07/01/2008	CRCTD - Corrected/Abated	231661	NOV - Notice of Violation	13/09/2007	07/01/2008
05/09/2008	CRCTD - Corrected/Abated	235471	NOV - Notice of Violation	01/07/2008	05/09/2008
05/09/2008	CRCTD - Corrected/Abated	235471	NOV - Notice of Violation	01/07/2008	05/09/2008
05/09/2008	CRCTD - Corrected/Abated	242849	CACP - Consent Assessment of Civil Penalty	13/02/2009	13/02/2009
05/09/2008	CRCTD - Corrected/Abated	242849	CACP - Consent Assessment of Civil Penalty	13/02/2009	13/02/2009
12/08/2009	CRCTD - Corrected/Abated	248740	NOV - Notice of Violation	06/08/2009	12/08/2009
12/08/2009	CRCTD - Corrected/Abated	248740	NOV - Notice of Violation	06/08/2009	12/08/2009
12/08/2009	CRCTD - Corrected/Abated	248740	NOV - Notice of Violation	06/08/2009	12/08/2009
29/03/2016	CRCTD - Corrected/Abated	340845	NOV - Notice of Violation	09/03/2016	
20/12/2007	CRCTD - Corrected/Abated	229563	NOV - Notice of Violation	30/11/2007	20/12/2007
20/12/2007	CRCTD - Corrected/Abated	229563	NOV - Notice of Violation	30/11/2007	20/12/2007
20/12/2007	CRCTD - Corrected/Abated	229563	NOV - Notice of Violation	30/11/2007	20/12/2007
20/12/2007	CRCTD - Corrected/Abated	229563	NOV - Notice of Violation	30/11/2007	20/12/2007
20/12/2007	CRCTD - Corrected/Abated	229563	NOV - Notice of Violation	30/11/2007	20/12/2007
21/07/2010	CRCTD - Corrected/Abated	241513	NOV - Notice of Violation	03/12/2008	21/07/2010
10/02/2010	CRCTD - Corrected/Abated	254974	CACP - Consent Assessment of Civil Penalty	11/01/2010	27/01/2010
10/02/2010	CRCTD - Corrected/Abated	254974	CACP - Consent Assessment of Civil Penalty	11/01/2010	27/01/2010
10/02/2010	CRCTD - Corrected/Abated	253742	NOV - Notice of Violation	20/04/2009	27/01/2010
10/02/2010	CRCTD - Corrected/Abated	253742	NOV - Notice of Violation	20/04/2009	27/01/2010
21/04/2010	CRCTD - Corrected/Abated	267952	CACP - Consent Assessment of Civil Penalty	15/02/2011	15/02/2011
21/04/2010	CRCTD - Corrected/Abated	258472	NOV - Notice of Violation	25/05/2010	26/05/2010
28/06/2011	ATE - Addressed Through Enforcement	273015	CACP - Consent Assessment of Civil Penalty	28/06/2011	28/06/2011
28/06/2011	ATE - Addressed Through Enforcement	273015	CACP - Consent Assessment of Civil Penalty	28/06/2011	28/06/2011
28/06/2011	ATE - Addressed Through Enforcement	267935	NOV - Notice of Violation	18/02/2011	28/06/2011
28/06/2011	ATE - Addressed Through Enforcement	267935	NOV - Notice of Violation	18/02/2011	28/06/2011
28/06/2011	ATE - Addressed Through Enforcement	273015	CACP - Consent Assessment of Civil Penalty	28/06/2011	28/06/2011
28/06/2011	ATE - Addressed Through Enforcement	268520	NOV - Notice of Violation	28/02/2011	28/06/2011
19/10/2011	CRCTD - Corrected/Abated	275456	NOV - Notice of Violation	29/09/2011	19/10/2011
19/10/2011	CRCTD - Corrected/Abated	279293	CACP - Consent Assessment of Civil Penalty	11/01/2012	11/01/2012
11/10/2011	CRCTD - Corrected/Abated	279293	CACP - Consent Assessment of Civil Penalty	11/01/2012	11/01/2012
11/10/2011	CRCTD - Corrected/Abated	275456	NOV - Notice of Violation	29/09/2011	19/10/2011
12/01/2012	CRCTD - Corrected/Abated	278749	NOV - Notice of Violation	28/12/2011	12/01/2012
12/01/2012	CRCTD - Corrected/Abated	281667	CACP - Consent Assessment of Civil Penalty	19/03/2012	19/03/2012
22/06/2012	CRCTD - Corrected/Abated				
18/06/2013	CRCTD - Corrected/Abated	298403	NOV - Notice of Violation	05/06/2013	18/06/2013
18/06/2013	CRCTD - Corrected/Abated	301192	CACP - Consent Assessment of Civil Penalty	27/08/2013	27/08/2013
18/06/2013	CRCTD - Corrected/Abated	301192	CACP - Consent Assessment of Civil Penalty	27/08/2013	27/08/2013

18/06/2013	CRCTD - Corrected/Abated	298403	NOV - Notice of Violation	05/06/2013	18/06/2013
04/06/2013	CRCTD - Corrected/Abated	301192	CACP - Consent Assessment of Civil Penalty	27/08/2013	27/08/2013
04/06/2013	CRCTD - Corrected/Abated	298831	NOV - Notice of Violation	07/06/2013	25/06/2013
07/04/2014	CRCTD - Corrected/Abated	303844	NOV - Notice of Violation	25/10/2013	07/04/2014
07/04/2014	CRCTD - Corrected/Abated	303844	NOV - Notice of Violation	25/10/2013	07/04/2014
07/04/2014	CRCTD - Corrected/Abated	303844	NOV - Notice of Violation	25/10/2013	07/04/2014
		305343	NOV - Notice of Violation	03/12/2013	22/07/2015
		342136	ADORD - Administrative Order	22/07/2015	
		305343	NOV - Notice of Violation	03/12/2013	22/07/2015
		342136	ADORD - Administrative Order	22/07/2015	
		342136	ADORD - Administrative Order	22/07/2015	
		305343	NOV - Notice of Violation	03/12/2013	22/07/2015
		342136	ADORD - Administrative Order	22/07/2015	
		305343	NOV - Notice of Violation	03/12/2013	22/07/2015
		305343	NOV - Notice of Violation	03/12/2013	22/07/2015
		342136	ADORD - Administrative Order	22/07/2015	
		342136	ADORD - Administrative Order	22/07/2015	
		305343	NOV - Notice of Violation	03/12/2013	22/07/2015
		305343	NOV - Notice of Violation	03/12/2013	22/07/2015
		342136	ADORD - Administrative Order	22/07/2015	
13/11/2014	CRCTD - Corrected/Abated	306165	NOV - Notice of Violation	24/12/2013	13/11/2014
13/11/2014	CRCTD - Corrected/Abated	306165	NOV - Notice of Violation	24/12/2013	13/11/2014
		342136	ADORD - Administrative Order	22/07/2015	
		309602	NOV - Notice of Violation	08/04/2014	22/07/2015
		309602	NOV - Notice of Violation	08/04/2014	22/07/2015
		342136	ADORD - Administrative Order	22/07/2015	
		342136	ADORD - Administrative Order	22/07/2015	
		309602	NOV - Notice of Violation	08/04/2014	22/07/2015
		342136	ADORD - Administrative Order	22/07/2015	
		309602	NOV - Notice of Violation	08/04/2014	22/07/2015
		342136	ADORD - Administrative Order	22/07/2015	
		309602	NOV - Notice of Violation	08/04/2014	22/07/2015
		342136	ADORD - Administrative Order	22/07/2015	
		342136	ADORD - Administrative Order	22/07/2015	
		309602	NOV - Notice of Violation	08/04/2014	22/07/2015
01/05/2014	CRCTD - Corrected/Abated	309602	NOV - Notice of Violation	08/04/2014	22/07/2015
01/05/2014	CRCTD - Corrected/Abated	309602	NOV - Notice of Violation	08/04/2014	22/07/2015
		311240	NOV - Notice of Violation	20/05/2014	22/07/2015
		342136	ADORD - Administrative Order	22/07/2015	
19/11/2014	CRCTD - Corrected/Abated	311240	NOV - Notice of Violation	20/05/2014	22/07/2015
		311240	NOV - Notice of Violation	20/05/2014	22/07/2015
		342136	ADORD - Administrative Order	22/07/2015	
		342136	ADORD - Administrative Order	22/07/2015	
		311240	NOV - Notice of Violation	20/05/2014	22/07/2015
		311240	NOV - Notice of Violation	20/05/2014	22/07/2015
		342136	ADORD - Administrative Order	22/07/2015	
		342136	ADORD - Administrative Order	22/07/2015	
		314648	NOV - Notice of Violation	26/08/2014	22/07/2015
		342136	ADORD - Administrative Order	22/07/2015	
		314648	NOV - Notice of Violation	26/08/2014	22/07/2015
		314648	NOV - Notice of Violation	26/08/2014	22/07/2015
		342136	ADORD - Administrative Order	22/07/2015	
		342136	ADORD - Administrative Order	22/07/2015	
		314648	NOV - Notice of Violation	26/08/2014	22/07/2015
		341060	NOV - Notice of Violation	21/03/2016	23/03/2017
17/10/2016	CRCTD - Corrected/Abated	275411	NOV - Notice of Violation	29/09/2011	08/11/2016

17/10/2016	CRCTD - Corrected/Abated	275411	NOV - Notice of Violation	29/09/2011	08/11/2016
		335144	NOV - Notice of Violation	22/02/2016	
29/11/2001	CRCTD - Corrected/Abated	76215	NOV - Notice of Violation	25/05/2001	29/11/2001
30/01/2015	CRCTD - Corrected/Abated	310825	NOV - Notice of Violation	29/04/2014	30/07/2015
30/07/2015	ACO - Administrative Close Out	310825	NOV - Notice of Violation	29/04/2014	30/07/2015
04/01/2017	SPRCD - Superceded	331605	NOV - Notice of Violation	12/11/2015	04/01/2017
04/01/2017	SPRCD - Superceded	331605	NOV - Notice of Violation	12/11/2015	04/01/2017
		340605	NOV - Notice of Violation	26/02/2016	
		340605	NOV - Notice of Violation	26/02/2016	
04/01/2017	SPRCD - Superceded	341756	NOV - Notice of Violation	28/03/2016	04/01/2017
04/01/2017	SPRCD - Superceded	349841	ADORD - Administrative Order	04/01/2017	
04/01/2017	SPRCD - Superceded	341756	NOV - Notice of Violation	28/03/2016	04/01/2017
04/01/2017	SPRCD - Superceded	349841	ADORD - Administrative Order	04/01/2017	
04/01/2017	SPRCD - Superceded	341756	NOV - Notice of Violation	28/03/2016	04/01/2017
04/01/2017	SPRCD - Superceded	349841	ADORD - Administrative Order	04/01/2017	
04/01/2017	SPRCD - Superceded	341756	NOV - Notice of Violation	28/03/2016	04/01/2017
04/01/2017	SPRCD - Superceded	349841	ADORD - Administrative Order	04/01/2017	
04/01/2017	SPRCD - Superceded	341756	NOV - Notice of Violation	28/03/2016	04/01/2017
04/01/2017	SPRCD - Superceded	349841	ADORD - Administrative Order	04/01/2017	
04/01/2017	SPRCD - Superceded	341756	NOV - Notice of Violation	28/03/2016	04/01/2017
04/01/2017	SPRCD - Superceded	349841	ADORD - Administrative Order	04/01/2017	
04/01/2017	SPRCD - Superceded	349841	ADORD - Administrative Order	04/01/2017	
04/01/2017	SPRCD - Superceded	341756	NOV - Notice of Violation	28/03/2016	04/01/2017

08/05/2013	CRCTD - Corrected/Abated	297349	CACP - Consent Assessment of Civil Penalty	08/05/2013	08/05/2013
08/05/2013	CRCTD - Corrected/Abated	274751	NOV - Notice of Violation	29/08/2011	08/05/2013
08/05/2013	CRCTD - Corrected/Abated	297349	CACP - Consent Assessment of Civil Penalty	08/05/2013	08/05/2013
08/05/2013	ACO - Administrative Close Out	297349	CACP - Consent Assessment of Civil Penalty	08/05/2013	08/05/2013
08/05/2013	ACO - Administrative Close Out	297349	CACP - Consent Assessment of Civil Penalty	08/05/2013	08/05/2013
08/05/2013	CRCTD - Corrected/Abated	297349	CACP - Consent Assessment of Civil Penalty	08/05/2013	08/05/2013
08/05/2013	CRCTD - Corrected/Abated	275921	NOV - Notice of Violation	29/09/2011	08/05/2013
08/05/2013	CRCTD - Corrected/Abated	275921	NOV - Notice of Violation	29/09/2011	08/05/2013
08/05/2013	CRCTD - Corrected/Abated	297349	CACP - Consent Assessment of Civil Penalty	08/05/2013	08/05/2013
08/05/2013	CRCTD - Corrected/Abated	275921	NOV - Notice of Violation	29/09/2011	08/05/2013
08/05/2013	CRCTD - Corrected/Abated	275921	NOV - Notice of Violation	29/09/2011	08/05/2013
08/05/2013	CRCTD - Corrected/Abated	297349	CACP - Consent Assessment of Civil Penalty	08/05/2013	08/05/2013
08/05/2013	CRCTD - Corrected/Abated	297349	CACP - Consent Assessment of Civil Penalty	08/05/2013	08/05/2013
08/05/2013	CRCTD - Corrected/Abated	297349	CACP - Consent Assessment of Civil Penalty	08/05/2013	08/05/2013
08/05/2013	CRCTD - Corrected/Abated	275921	NOV - Notice of Violation	29/09/2011	08/05/2013
08/05/2013	CRCTD - Corrected/Abated	297349	CACP - Consent Assessment of Civil Penalty	08/05/2013	08/05/2013
08/05/2013	CRCTD - Corrected/Abated	275921	NOV - Notice of Violation	29/09/2011	08/05/2013
08/05/2013	CRCTD - Corrected/Abated	297349	CACP - Consent Assessment of Civil Penalty	08/05/2013	08/05/2013
08/05/2013	CRCTD - Corrected/Abated	297349	CACP - Consent Assessment of Civil Penalty	08/05/2013	08/05/2013
08/05/2013	CRCTD - Corrected/Abated	297349	CACP - Consent Assessment of Civil Penalty	08/05/2013	08/05/2013
08/05/2013	CRCTD - Corrected/Abated	297349	CACP - Consent Assessment of Civil Penalty	08/05/2013	08/05/2013
08/05/2013	CRCTD - Corrected/Abated	297349	CACP - Consent Assessment of Civil Penalty	08/05/2013	08/05/2013
08/05/2013	CRCTD - Corrected/Abated	297349	CACP - Consent Assessment of Civil Penalty	08/05/2013	08/05/2013
08/05/2013	CRCTD - Corrected/Abated	297349	CACP - Consent Assessment of Civil Penalty	08/05/2013	08/05/2013
08/05/2013	CRCTD - Corrected/Abated	277848	NOV - Notice of Violation	18/11/2011	08/05/2013
08/05/2013	CRCTD - Corrected/Abated	297349	CACP - Consent Assessment of Civil Penalty	08/05/2013	08/05/2013
08/05/2013	CRCTD - Corrected/Abated	277848	NOV - Notice of Violation	18/11/2011	08/05/2013
08/05/2013	CRCTD - Corrected/Abated	297349	CACP - Consent Assessment of Civil Penalty	08/05/2013	08/05/2013
08/05/2013	CRCTD - Corrected/Abated	277848	NOV - Notice of Violation	18/11/2011	08/05/2013
08/05/2013	CRCTD - Corrected/Abated	297349	CACP - Consent Assessment of Civil Penalty	08/05/2013	08/05/2013

08/05/2013	CRCTD - Corrected/Abated			277848	NOV - Notice of Violation	18/11/2011	08/05/2013
08/05/2013	CRCTD - Corrected/Abated			297349	CACP - Consent Assessment of Civil Penalty	08/05/2013	08/05/2013
08/05/2013	CRCTD - Corrected/Abated			277848	NOV - Notice of Violation	18/11/2011	08/05/2013
08/05/2013	CRCTD - Corrected/Abated			297349	CACP - Consent Assessment of Civil Penalty	08/05/2013	08/05/2013
08/05/2013	CRCTD - Corrected/Abated			277848	NOV - Notice of Violation	18/11/2011	08/05/2013
08/05/2013	CRCTD - Corrected/Abated			297349	CACP - Consent Assessment of Civil Penalty	08/05/2013	08/05/2013
08/05/2013	CRCTD - Corrected/Abated			297349	CACP - Consent Assessment of Civil Penalty	08/05/2013	08/05/2013
08/05/2013	CRCTD - Corrected/Abated			278982	NOV - Notice of Violation	04/01/2012	08/05/2013
29/06/2016	SPRCD - Superceded			344432	CMPOR - Compliance Order	29/06/2016	
29/06/2016	SPRCD - Superceded			321742	NOV - Notice of Violation	08/04/2015	29/06/2016
29/06/2016	SPRCD - Superceded			321742	NOV - Notice of Violation	08/04/2015	29/06/2016
29/06/2016	SPRCD - Superceded			321742	NOV - Notice of Violation	08/04/2015	29/06/2016
09/06/2016	CRCTD - Corrected/Abated			331686	NOV - Notice of Violation	18/11/2015	12/08/2016
09/06/2016	CRCTD - Corrected/Abated			331686	NOV - Notice of Violation	18/11/2015	12/08/2016
09/06/2016	CRCTD - Corrected/Abated			331686	NOV - Notice of Violation	18/11/2015	12/08/2016
09/06/2016	CRCTD - Corrected/Abated			331686	NOV - Notice of Violation	18/11/2015	12/08/2016
16/03/2016	CRCTD - Corrected/Abated			349487	CACP - Consent Assessment of Civil Penalty	14/11/2016	14/11/2016
16/03/2016	CRCTD - Corrected/Abated			333905	NOV - Notice of Violation	26/01/2016	16/03/2016
03/06/2011	CRCTD - Corrected/Abated			275009	CACP - Consent Assessment of Civil Penalty	20/09/2011	20/09/2011
03/06/2011	CRCTD - Corrected/Abated			268654	NOV - Notice of Violation	11/03/2011	03/06/2011
12/10/2012	CRCTD - Corrected/Abated			279893	NOV - Notice of Violation	26/01/2012	02/10/2012
12/10/2012	CRCTD - Corrected/Abated			298439	CACP - Consent Assessment of Civil Penalty	21/05/2013	21/05/2013
16/04/2012	CRCTD - Corrected/Abated			281992	NOV - Notice of Violation	28/01/2012	28/01/2012
16/04/2012	CRCTD - Corrected/Abated			294495	CACP - Consent Assessment of Civil Penalty	28/01/2013	28/01/2013
22/06/2012	CRCTD - Corrected/Abated			282947	NOV - Notice of Violation	24/04/2012	22/06/2012
22/06/2012	CRCTD - Corrected/Abated			298439	CACP - Consent Assessment of Civil Penalty	21/05/2013	21/05/2013
22/06/2012	CRCTD - Corrected/Abated			298439	CACP - Consent Assessment of Civil Penalty	21/05/2013	21/05/2013
22/06/2012	CRCTD - Corrected/Abated			282947	NOV - Notice of Violation	24/04/2012	22/06/2012
19/04/2012	CRCTD - Corrected/Abated			283113	NOV - Notice of Violation	27/04/2012	27/04/2012
19/04/2012	CRCTD - Corrected/Abated			294495	CACP - Consent Assessment of Civil Penalty	28/01/2013	28/01/2013
16/05/2012	CRCTD - Corrected/Abated			283131	NOV - Notice of Violation	27/04/2012	16/05/2012
16/05/2012	CRCTD - Corrected/Abated			298439	CACP - Consent Assessment of Civil Penalty	21/05/2013	21/05/2013
16/05/2012	CRCTD - Corrected/Abated			283131	NOV - Notice of Violation	27/04/2012	16/05/2012
16/05/2012	CRCTD - Corrected/Abated			298439	CACP - Consent Assessment of Civil Penalty	21/05/2013	21/05/2013
16/05/2012	CRCTD - Corrected/Abated			298439	CACP - Consent Assessment of Civil Penalty	21/05/2013	21/05/2013
16/05/2012	CRCTD - Corrected/Abated			283282	NOV - Notice of Violation		16/05/2012
16/05/2012	CRCTD - Corrected/Abated			283282	NOV - Notice of Violation		16/05/2012
16/05/2012	CRCTD - Corrected/Abated			283282	NOV - Notice of Violation		16/05/2012
16/05/2012	CRCTD - Corrected/Abated			298439	CACP - Consent Assessment of Civil Penalty	21/05/2013	21/05/2013
16/05/2012	CRCTD - Corrected/Abated			298439	CACP - Consent Assessment of Civil Penalty	21/05/2013	21/05/2013
24/04/2013	CRCTD - Corrected/Abated			284413	NOV - Notice of Violation	31/05/2012	24/04/2013
24/04/2013	CRCTD - Corrected/Abated			284413	NOV - Notice of Violation	31/05/2012	24/04/2013
24/09/2012	CRCTD - Corrected/Abated			298439	CACP - Consent Assessment of Civil Penalty	21/05/2013	21/05/2013
24/09/2012	CRCTD - Corrected/Abated			284605	NOV - Notice of Violation	30/05/2012	24/09/2012
29/06/2012	CRCTD - Corrected/Abated			284942	NOV - Notice of Violation	18/05/2012	29/06/2012
14/11/2012	CRCTD - Corrected/Abated			298439	CACP - Consent Assessment of Civil Penalty	21/05/2013	21/05/2013
14/11/2012	CRCTD - Corrected/Abated			285044	NOV - Notice of Violation	19/06/2012	14/11/2012
22/06/2012	CRCTD - Corrected/Abated	Yes		298439	CACP - Consent Assessment of Civil Penalty	21/05/2013	21/05/2013
22/06/2012	CRCTD - Corrected/Abated	Yes		286226	NOV - Notice of Violation	06/04/2012	06/04/2012
23/04/2013	CRCTD - Corrected/Abated			286501	NOV - Notice of Violation	30/07/2012	23/04/2013
23/04/2013	CRCTD - Corrected/Abated			286501	NOV - Notice of Violation	30/07/2012	23/04/2013
14/11/2012	CRCTD - Corrected/Abated			286570	NOV - Notice of Violation	25/07/2012	14/11/2012
14/11/2012	CRCTD - Corrected/Abated			298439	CACP - Consent Assessment of Civil Penalty	21/05/2013	21/05/2013
17/10/2013	CRCTD - Corrected/Abated			287162	NOV - Notice of Violation	26/07/2012	

17/10/2013	CRCTD - Corrected/Abated		315008	CACP - Consent Assessment of Civil Penalty	31/07/2014	31/07/2014
13/12/2012	CRCTD - Corrected/Abated		287356	NOV - Notice of Violation	14/08/2012	13/12/2012
13/12/2012	CRCTD - Corrected/Abated		287356	NOV - Notice of Violation	14/08/2012	13/12/2012
13/12/2012	CRCTD - Corrected/Abated		298439	CACP - Consent Assessment of Civil Penalty	21/05/2013	21/05/2013
13/12/2012	CRCTD - Corrected/Abated		298439	CACP - Consent Assessment of Civil Penalty	21/05/2013	21/05/2013
21/11/2012	CRCTD - Corrected/Abated		287900	NOV - Notice of Violation	28/08/2012	21/11/2012
21/11/2012	CRCTD - Corrected/Abated		298439	CACP - Consent Assessment of Civil Penalty	21/05/2013	21/05/2013
21/11/2012	CRCTD - Corrected/Abated		287900	NOV - Notice of Violation	28/08/2012	21/11/2012
21/11/2012	CRCTD - Corrected/Abated		298439	CACP - Consent Assessment of Civil Penalty	21/05/2013	21/05/2013
21/11/2012	CRCTD - Corrected/Abated		298439	CACP - Consent Assessment of Civil Penalty	21/05/2013	21/05/2013
21/11/2012	CRCTD - Corrected/Abated		288280	NOV - Notice of Violation	04/09/2012	21/11/2012
01/07/2016	CRCTD - Corrected/Abated		290536	NOV - Notice of Violation		12/09/2016
19/11/2013	CRCTD - Corrected/Abated		294632	NOV - Notice of Violation	27/02/2013	19/11/2013
29/07/2014	CRCTD - Corrected/Abated		311849	NOV - Notice of Violation	04/06/2014	29/07/2014
01/07/2016	CRCTD - Corrected/Abated	Yes	311422	NOV - Notice of Violation	23/05/2014	12/09/2016
04/06/2015	CRCTD - Corrected/Abated		320972	NOV - Notice of Violation	16/03/2015	02/11/2015
22/04/2015	CRCTD - Corrected/Abated		321600	NOV - Notice of Violation	06/04/2015	02/11/2015
17/06/2015	CRCTD - Corrected/Abated					
23/10/2015	CRCTD - Corrected/Abated		327715	NOV - Notice of Violation	24/07/2015	27/01/2016
10/05/2016	SCHED - Compliance Schedule Agreed To		328236	NOV - Notice of Violation	05/08/2015	
10/05/2016	SCHED - Compliance Schedule Agreed To		328236	NOV - Notice of Violation	05/08/2015	
			331334	NOV - Notice of Violation	06/11/2015	
22/12/2016	SPRCD - Superceded		331335	NOV - Notice of Violation	06/11/2015	22/12/2016
22/12/2016	SPRCD - Superceded		349634	COA - Consent Order and Agreement	22/12/2016	
22/12/2016	SPRCD - Superceded		331336	NOV - Notice of Violation	06/11/2015	22/12/2016

22/12/2016	SPRCD - Superceded	349634	COA - Consent Order and Agreement	22/12/2016	
22/12/2016	SPRCD - Superceded	331336	NOV - Notice of Violation	06/11/2015	22/12/2016
22/12/2016	SPRCD - Superceded	349634	COA - Consent Order and Agreement	22/12/2016	
17/03/2016	CRCTD - Corrected/Abated	331444	NOV - Notice of Violation	10/11/2015	03/06/2016
17/03/2016	CRCTD - Corrected/Abated	331444	NOV - Notice of Violation	10/11/2015	03/06/2016
17/03/2016	CRCTD - Corrected/Abated	331444	NOV - Notice of Violation	10/11/2015	03/06/2016
26/05/2016	CRCTD - Corrected/Abated	341901	NOV - Notice of Violation	15/04/2016	12/09/2016
26/05/2016	CRCTD - Corrected/Abated	346904	CACP - Consent Assessment of Civil Penalty	12/09/2016	12/09/2016
26/05/2016	CRCTD - Corrected/Abated	346904	CACP - Consent Assessment of Civil Penalty	12/09/2016	12/09/2016
26/05/2016	CRCTD - Corrected/Abated	341901	NOV - Notice of Violation	15/04/2016	12/09/2016
26/05/2016	CRCTD - Corrected/Abated	341901	NOV - Notice of Violation	15/04/2016	12/09/2016

22/12/2016	SPRCD - Superceded	348244	NOV - Notice of Violation	31/10/2016	22/12/2016
22/12/2016	SPRCD - Superceded	349634	COA - Consent Order and Agreement	22/12/2016	
22/12/2016	SPRCD - Superceded	348244	NOV - Notice of Violation	31/10/2016	22/12/2016

22/12/2016	SPRCD - Superceded	349634	COA - Consent Order and Agreement	22/12/2016

22/12/2016	SPRCD - Superceded	349634	COA - Consent Order and Agreement	22/12/2016

22/12/2016	SPRCD - Superceded	348250	NOV - Notice of Violation	31/10/2016	22/12/2016

22/12/2016	SPRCD - Superceded	349634	COA - Consent Order and Agreement	22/12/2016

22/12/2016	SPRCD - Superceded	349634	COA - Consent Order and Agreement	22/12/2016

22/12/2016	SPRCD - Superceded	348250	NOV - Notice of Violation	31/10/2016	22/12/2016
05/01/2009	CRCTD - Corrected/Abated	241761	NOV - Notice of Violation	30/12/2008	05/01/2009
05/01/2009	CRCTD - Corrected/Abated	241761	NOV - Notice of Violation	30/12/2008	05/01/2009
05/01/2009	CRCTD - Corrected/Abated	241761	NOV - Notice of Violation	30/12/2008	05/01/2009
05/01/2009	CRCTD - Corrected/Abated	241761	NOV - Notice of Violation	30/12/2008	05/01/2009
20/05/2015	ACO - Administrative Close Out	256741	NOV - Notice of Violation	29/03/2010	20/05/2015
15/08/2012	CRCTD - Corrected/Abated	256741	NOV - Notice of Violation	29/03/2010	20/05/2015
24/08/2015	ACO - Administrative Close Out	285924	NOV - Notice of Violation	16/03/2012	24/08/2015
24/08/2015	ACO - Administrative Close Out	285924	NOV - Notice of Violation	16/03/2012	24/08/2015
24/08/2015	ACO - Administrative Close Out	285924	NOV - Notice of Violation	16/03/2012	24/08/2015
24/08/2015	ACO - Administrative Close Out	285924	NOV - Notice of Violation	16/03/2012	24/08/2015
24/08/2015	ACO - Administrative Close Out	285924	NOV - Notice of Violation	16/03/2012	24/08/2015
24/08/2015	ACO - Administrative Close Out	285924	NOV - Notice of Violation	16/03/2012	24/08/2015
20/05/2015	CRCTD - Corrected/Abated	288015	NOV - Notice of Violation	31/08/2012	20/05/2015
20/05/2015	CRCTD - Corrected/Abated	288015	NOV - Notice of Violation	31/08/2012	20/05/2015
20/05/2015	CRCTD - Corrected/Abated	288015	NOV - Notice of Violation	31/08/2012	20/05/2015
20/05/2015	CRCTD - Corrected/Abated	288015	NOV - Notice of Violation	31/08/2012	20/05/2015
21/02/2013	CRCTD - Corrected/Abated	294257	NOV - Notice of Violation	14/02/2013	21/02/2013
06/11/2013	CRCTD - Corrected/Abated	294837	NOV - Notice of Violation	21/02/2013	06/11/2013
06/11/2013	CRCTD - Corrected/Abated	306443	CACP - Consent Assessment of Civil Penalty	06/01/2014	06/01/2014

06/11/2013	CRCTD - Corrected/Abated			294837	NOV - Notice of Violation	21/02/2013	06/11/2013
06/11/2013	CRCTD - Corrected/Abated			306443	CACP - Consent Assessment of Civil Penalty	06/01/2014	06/01/2014
06/11/2013	CRCTD - Corrected/Abated			306443	CACP - Consent Assessment of Civil Penalty	06/01/2014	06/01/2014
06/11/2013	CRCTD - Corrected/Abated			294837	NOV - Notice of Violation	21/02/2013	06/11/2013
06/11/2013	CRCTD - Corrected/Abated			297331	NOV - Notice of Violation	08/05/2013	06/11/2013
06/11/2013	CRCTD - Corrected/Abated			306443	CACP - Consent Assessment of Civil Penalty	06/01/2014	06/01/2014
06/11/2013	CRCTD - Corrected/Abated			306443	CACP - Consent Assessment of Civil Penalty	06/01/2014	06/01/2014
06/11/2013	CRCTD - Corrected/Abated			297331	NOV - Notice of Violation	08/05/2013	06/11/2013
20/05/2015	CRCTD - Corrected/Abated			319695	NOV - Notice of Violation	28/07/2014	20/05/2015
03/01/2012	CRCTD - Corrected/Abated			277058	NOV - Notice of Violation	14/11/2011	
03/01/2012	CRCTD - Corrected/Abated			281991	CACP - Consent Assessment of Civil Penalty	30/03/2012	30/03/2012
				307353	NOV - Notice of Violation	06/02/2014	
22/07/2016	CRCTD - Corrected/Abated			340842	NOV - Notice of Violation	17/03/2016	09/09/2016
22/07/2016	CRCTD - Corrected/Abated			340842	NOV - Notice of Violation	17/03/2016	09/09/2016
04/11/2004	UNRES - Not resolvable			93858	NOV - Notice of Violation	22/03/2002	04/11/2004
04/11/2004	UNRES - Not resolvable	Yes					
29/07/2015	CRCTD - Corrected/Abated			319696	NOV - Notice of Violation	06/06/2014	29/07/2015
29/07/2015	CRCTD - Corrected/Abated			319696	NOV - Notice of Violation	06/06/2014	29/07/2015
29/07/2015	CRCTD - Corrected/Abated			319696	NOV - Notice of Violation	06/06/2014	29/07/2015
12/11/2014	CRCTD - Corrected/Abated			315239	NOV - Notice of Violation	22/09/2014	12/11/2014
12/11/2014	CRCTD - Corrected/Abated			315239	NOV - Notice of Violation	22/09/2014	12/11/2014
12/11/2014	CRCTD - Corrected/Abated			329749	CACP - Consent Assessment of Civil Penalty	17/07/2015	17/07/2015
11/12/2014	CRCTD - Corrected/Abated						
08/11/2000	CRCTD - Corrected/Abated			68421	CACP - Consent Assessment of Civil Penalty	19/01/2001	26/03/2001
08/11/2000	CRCTD - Corrected/Abated			56572	NOV - Notice of Violation	16/11/2000	17/11/2000
13/11/2000	CRCTD - Corrected/Abated			56573	NOV - Notice of Violation	16/11/2000	17/11/2000
13/11/2000	CRCTD - Corrected/Abated			68421	CACP - Consent Assessment of Civil Penalty	19/01/2001	26/03/2001
07/05/2001	CRCTD - Corrected/Abated			83291	NOV - Notice of Violation	05/04/2001	07/05/2001
07/05/2001	CRCTD - Corrected/Abated			83291	NOV - Notice of Violation	05/04/2001	07/05/2001
24/11/2009	CRCTD - Corrected/Abated			252741	NOV - Notice of Violation	24/11/2009	24/11/2009
24/11/2009	CRCTD - Corrected/Abated			252741	NOV - Notice of Violation	24/11/2009	24/11/2009
07/01/2013	CRCTD - Corrected/Abated			298146	CACP - Consent Assessment of Civil Penalty	21/05/2013	21/05/2013
07/01/2013	CRCTD - Corrected/Abated			291075	NOV - Notice of Violation	26/11/2012	07/01/2013
23/06/2006	CRCTD - Corrected/Abated			205734	NOV - Notice of Violation	20/03/2006	23/06/2006
16/06/2006	CRCTD - Corrected/Abated			208606	NOV - Notice of Violation	05/06/2006	16/06/2006
08/06/2007	CRCTD - Corrected/Abated			235246	CACP - Consent Assessment of Civil Penalty	23/06/2008	23/06/2008
08/06/2007	CRCTD - Corrected/Abated			215698	NOV - Notice of Violation	07/12/2006	08/06/2007
08/06/2007	CRCTD - Corrected/Abated			235246	CACP - Consent Assessment of Civil Penalty	23/06/2008	23/06/2008
08/06/2007	CRCTD - Corrected/Abated			215698	NOV - Notice of Violation	07/12/2006	08/06/2007
08/06/2007	CRCTD - Corrected/Abated			215884	NOV - Notice of Violation	12/12/2006	08/06/2007
08/06/2007	CRCTD - Corrected/Abated			235246	CACP - Consent Assessment of Civil Penalty	23/06/2008	23/06/2008
08/06/2007	CRCTD - Corrected/Abated			235246	CACP - Consent Assessment of Civil Penalty	23/06/2008	23/06/2008
08/06/2007	CRCTD - Corrected/Abated			215884	NOV - Notice of Violation	12/12/2006	08/06/2007
08/06/2007	CRCTD - Corrected/Abated			235246	CACP - Consent Assessment of Civil Penalty	23/06/2008	23/06/2008
08/06/2007	CRCTD - Corrected/Abated			215884	NOV - Notice of Violation	12/12/2006	08/06/2007

23/03/2007	CRCTD - Corrected/Abated	218159	NOV - Notice of Violation	26/02/2007	01/07/2007
10/09/2007	CRCTD - Corrected/Abated	235246	CACP - Consent Assessment of Civil Penalty	23/06/2008	23/06/2008
10/09/2007	CRCTD - Corrected/Abated	222209	NOV - Notice of Violation	18/06/2007	10/09/2007
18/09/2007	CRCTD - Corrected/Abated	235246	CACP - Consent Assessment of Civil Penalty	23/06/2008	23/06/2008
18/09/2007	CRCTD - Corrected/Abated	223047	NOV - Notice of Violation	13/07/2007	18/09/2007
12/09/2007	CRCTD - Corrected/Abated	235246	CACP - Consent Assessment of Civil Penalty	23/06/2008	23/06/2008
12/09/2007	CRCTD - Corrected/Abated	223622	NOV - Notice of Violation	30/07/2007	12/09/2007
12/09/2007	CRCTD - Corrected/Abated	235246	CACP - Consent Assessment of Civil Penalty	23/06/2008	23/06/2008
12/09/2007	CRCTD - Corrected/Abated	223622	NOV - Notice of Violation	30/07/2007	12/09/2007
23/06/2008	ATE - Addressed Through Enforcement	223635	NOV - Notice of Violation	30/07/2007	05/12/2008
10/07/2007	CRCTD - Corrected/Abated	223657	NOV - Notice of Violation	30/07/2007	30/07/2007
10/07/2007	CRCTD - Corrected/Abated	235246	CACP - Consent Assessment of Civil Penalty	23/06/2008	23/06/2008
10/07/2007	CRCTD - Corrected/Abated	223657	NOV - Notice of Violation	30/07/2007	30/07/2007
10/07/2007	CRCTD - Corrected/Abated	235246	CACP - Consent Assessment of Civil Penalty	23/06/2008	23/06/2008
07/09/2007	CRCTD - Corrected/Abated	224680	NOV - Notice of Violation	28/08/2007	07/09/2007
07/09/2007	CRCTD - Corrected/Abated	235246	CACP - Consent Assessment of Civil Penalty	23/06/2008	23/06/2008
23/06/2008	ATE - Addressed Through Enforcement	224950	NOV - Notice of Violation	06/09/2007	23/06/2008
23/06/2008	ATE - Addressed Through Enforcement	235246	CACP - Consent Assessment of Civil Penalty	23/06/2008	23/06/2008
23/06/2008	ATE - Addressed Through Enforcement	235246	CACP - Consent Assessment of Civil Penalty	23/06/2008	23/06/2008
23/06/2008	ATE - Addressed Through Enforcement	224957	NOV - Notice of Violation	06/09/2007	23/06/2008
14/01/2008	CRCTD - Corrected/Abated	226942	NOV - Notice of Violation	30/10/2007	28/03/2008
07/01/2008	CRCTD - Corrected/Abated	228657	NOV - Notice of Violation	12/12/2007	23/06/2008
14/01/2008	CRCTD - Corrected/Abated	235246	CACP - Consent Assessment of Civil Penalty	23/06/2008	23/06/2008
14/01/2008	CRCTD - Corrected/Abated	228657	NOV - Notice of Violation	12/12/2007	23/06/2008
07/01/2008	CRCTD - Corrected/Abated	235246	CACP - Consent Assessment of Civil Penalty	23/06/2008	23/06/2008
14/01/2008	CRCTD - Corrected/Abated	235246	CACP - Consent Assessment of Civil Penalty	23/06/2008	23/06/2008
14/01/2008	CRCTD - Corrected/Abated	228660	NOV - Notice of Violation	12/12/2007	14/01/2008
14/01/2008	CRCTD - Corrected/Abated	235246	CACP - Consent Assessment of Civil Penalty	23/06/2008	23/06/2008
14/01/2008	CRCTD - Corrected/Abated	228660	NOV - Notice of Violation	12/12/2007	14/01/2008
28/05/2008	CRCTD - Corrected/Abated	235246	CACP - Consent Assessment of Civil Penalty	23/06/2008	23/06/2008
28/05/2008	CRCTD - Corrected/Abated	228849	NOV - Notice of Violation	14/12/2007	
28/05/2008	CRCTD - Corrected/Abated	230433	NOV - Notice of Violation	08/02/2008	28/05/2008
28/05/2008	CRCTD - Corrected/Abated	228849	NOV - Notice of Violation	14/12/2007	
28/05/2008	CRCTD - Corrected/Abated	230433	NOV - Notice of Violation	08/02/2008	28/05/2008
28/05/2008	CRCTD - Corrected/Abated	235246	CACP - Consent Assessment of Civil Penalty	23/06/2008	23/06/2008
14/01/2008	CRCTD - Corrected/Abated	235246	CACP - Consent Assessment of Civil Penalty	23/06/2008	23/06/2008
14/01/2008	CRCTD - Corrected/Abated	228875	NOV - Notice of Violation	17/12/2007	14/01/2008
23/06/2008	ACO - Administrative Close Out				
23/06/2008	ACO - Administrative Close Out				
23/06/2008	ATE - Addressed Through Enforcement	235246	CACP - Consent Assessment of Civil Penalty	23/06/2008	23/06/2008
23/06/2008	ATE - Addressed Through Enforcement	232382	NOV - Notice of Violation	02/04/2008	23/06/2008
23/06/2008	ATE - Addressed Through Enforcement	232382	NOV - Notice of Violation	02/04/2008	23/06/2008
23/06/2008	ATE - Addressed Through Enforcement	235246	CACP - Consent Assessment of Civil Penalty	23/06/2008	23/06/2008
23/06/2008	ATE - Addressed Through Enforcement	235246	CACP - Consent Assessment of Civil Penalty	23/06/2008	23/06/2008
23/06/2008	ATE - Addressed Through Enforcement	232383	NOV - Notice of Violation	02/04/2008	23/06/2008
23/06/2008	ATE - Addressed Through Enforcement	235246	CACP - Consent Assessment of Civil Penalty	23/06/2008	23/06/2008
23/06/2008	ATE - Addressed Through Enforcement	232403	NOV - Notice of Violation	02/04/2008	23/06/2008
23/06/2008	ATE - Addressed Through Enforcement	232404	NOV - Notice of Violation	02/04/2008	23/06/2008
23/06/2008	ATE - Addressed Through Enforcement	235246	CACP - Consent Assessment of Civil Penalty	23/06/2008	23/06/2008
23/06/2008	ATE - Addressed Through Enforcement	235246	CACP - Consent Assessment of Civil Penalty	23/06/2008	23/06/2008
23/06/2008	ATE - Addressed Through Enforcement	232405	NOV - Notice of Violation	02/04/2008	23/06/2008
23/06/2008	ATE - Addressed Through Enforcement	235246	CACP - Consent Assessment of Civil Penalty	23/06/2008	23/06/2008
23/06/2008	ATE - Addressed Through Enforcement	232406	NOV - Notice of Violation	02/04/2008	23/06/2008
06/05/2008	CRCTD - Corrected/Abated	232994	NOV - Notice of Violation	23/04/2008	06/05/2008
06/05/2008	CRCTD - Corrected/Abated	235091	CACP - Consent Assessment of Civil Penalty	23/06/2008	23/06/2008
06/05/2008	CRCTD - Corrected/Abated	232994	NOV - Notice of Violation	23/04/2008	06/05/2008
06/05/2008	CRCTD - Corrected/Abated	235091	CACP - Consent Assessment of Civil Penalty	23/06/2008	23/06/2008
25/07/2008	CRCTD - Corrected/Abated	234071	NOV - Notice of Violation	22/05/2008	25/07/2008
21/07/2006	CRCTD - Corrected/Abated	202651	NOV - Notice of Violation	30/11/2005	21/07/2006

21/12/2006	CRCTD - Corrected/Abated	203011	ADORD - Administrative Order	19/12/2005	21/12/2006
06/07/2006	CRCTD - Corrected/Abated	204058	NOV - Notice of Violation	26/01/2006	06/07/2006
15/08/2012	CRCTD - Corrected/Abated	281736	NOV - Notice of Violation	16/03/2012	15/08/2012
15/08/2012	CRCTD - Corrected/Abated	281736	NOV - Notice of Violation	16/03/2012	15/08/2012
15/08/2012	CRCTD - Corrected/Abated	292265	CACP - Consent Assessment of Civil Penalty	21/11/2012	21/11/2012
15/08/2012	CRCTD - Corrected/Abated	292265	CACP - Consent Assessment of Civil Penalty	21/11/2012	21/11/2012
15/08/2012	CRCTD - Corrected/Abated	281737	NOV - Notice of Violation	16/03/2012	15/08/2012
15/08/2012	CRCTD - Corrected/Abated	292265	CACP - Consent Assessment of Civil Penalty	21/11/2012	21/11/2012
15/08/2012	CRCTD - Corrected/Abated	281737	NOV - Notice of Violation	16/03/2012	15/08/2012
15/08/2012	CRCTD - Corrected/Abated	292265	CACP - Consent Assessment of Civil Penalty	21/11/2012	21/11/2012
15/08/2012	CRCTD - Corrected/Abated	281739	NOV - Notice of Violation	16/03/2012	15/08/2012
15/08/2012	CRCTD - Corrected/Abated	292265	CACP - Consent Assessment of Civil Penalty	21/11/2012	21/11/2012
15/08/2012	CRCTD - Corrected/Abated	292265	CACP - Consent Assessment of Civil Penalty	21/11/2012	21/11/2012
15/08/2012	CRCTD - Corrected/Abated	281739	NOV - Notice of Violation	16/03/2012	15/08/2012
15/08/2012	CRCTD - Corrected/Abated	292265	CACP - Consent Assessment of Civil Penalty	21/11/2012	21/11/2012
15/08/2012	CRCTD - Corrected/Abated	281740	NOV - Notice of Violation	16/03/2012	15/08/2012
15/08/2012	CRCTD - Corrected/Abated	292265	CACP - Consent Assessment of Civil Penalty	21/11/2012	21/11/2012
15/08/2012	CRCTD - Corrected/Abated	281740	NOV - Notice of Violation	16/03/2012	15/08/2012
08/07/2014	CRCTD - Corrected/Abated	307177	NOV - Notice of Violation	03/02/2014	05/02/2015
05/02/2015	CRCTD - Corrected/Abated	307177	NOV - Notice of Violation	03/02/2014	05/02/2015
08/07/2014	CRCTD - Corrected/Abated	307177	NOV - Notice of Violation	03/02/2014	05/02/2015
27/02/2006	CRCTD - Corrected/Abated	204707	NOV - Notice of Violation	15/02/2006	27/02/2006
		320854	NOV - Notice of Violation	04/03/2015	
24/03/2010	CRCTD - Corrected/Abated	266922	CACP - Consent Assessment of Civil Penalty	18/01/2011	18/01/2011
24/03/2010	CRCTD - Corrected/Abated	254453	NOV - Notice of Violation	26/01/2010	24/03/2010
24/02/2017	CRCTD - Corrected/Abated	350907	NOV - Notice of Violation	29/12/2016	

24/02/2017	CRCTD - Corrected/Abated	350907	NOV - Notice of Violation	29/12/2016

		350907	NOV - Notice of Violation	29/12/2016
09/04/2014	ATE - Addressed Through Enforcement	309632	COA - Consent Order and Agreement	09/04/2014
21/07/2014	CRCTD - Corrected/Abated	313192	NOV - Notice of Violation	14/07/2014
06/08/2014	CRCTD - Corrected/Abated	313938	NOV - Notice of Violation	05/08/2014
20/03/2017	CRCTD - Corrected/Abated	349698	NOV - Notice of Violation	29/12/2016
17/02/2017	CRCTD - Corrected/Abated	349698	NOV - Notice of Violation	29/12/2016
17/02/2017	CRCTD - Corrected/Abated	349698	NOV - Notice of Violation	29/12/2016
17/02/2017	CRCTD - Corrected/Abated	349698	NOV - Notice of Violation	29/12/2016
21/10/2005	CRCTD - Corrected/Abated	188903	NOV - Notice of Violation	28/03/2005
21/10/2005	CRCTD - Corrected/Abated	188903	NOV - Notice of Violation	28/03/2005
21/10/2005	CRCTD - Corrected/Abated	188903	NOV - Notice of Violation	28/03/2005
21/10/2005	CRCTD - Corrected/Abated	188903	NOV - Notice of Violation	28/03/2005
21/10/2005	CRCTD - Corrected/Abated	188903	NOV - Notice of Violation	28/03/2005
21/10/2005	CRCTD - Corrected/Abated	203099	CACP - Consent Assessment of Civil Penalty	05/12/2005

	21/07/2014
	06/08/2014
	20/03/2017
	20/03/2017
	20/03/2017
	20/03/2017
	21/10/2005
	21/10/2005
	21/10/2005
	21/10/2005
	21/10/2005
	19/12/2005

21/10/2005	CRCTD - Corrected/Abated	201628	NOV - Notice of Violation	21/10/2005	21/10/2005
20/11/2006	CRCTD - Corrected/Abated	211490	ADORD - Administrative Order	21/08/2006	20/11/2006
20/11/2006	CRCTD - Corrected/Abated	206323	NOV - Notice of Violation	03/04/2006	21/08/2006

21/09/2015	CRCTD - Corrected/Abated	323173	NOV - Notice of Violation	14/05/2015	21/09/2015
21/09/2015	CRCTD - Corrected/Abated	341609	CACP - Consent Assessment of Civil Penalty	18/03/2016	18/03/2016
21/09/2015	CRCTD - Corrected/Abated	323173	NOV - Notice of Violation	14/05/2015	21/09/2015
21/09/2015	CRCTD - Corrected/Abated	341609	CACP - Consent Assessment of Civil Penalty	18/03/2016	18/03/2016
21/09/2015	CRCTD - Corrected/Abated	323173	NOV - Notice of Violation	14/05/2015	21/09/2015
21/09/2015	CRCTD - Corrected/Abated	341609	CACP - Consent Assessment of Civil Penalty	18/03/2016	18/03/2016
21/09/2015	CRCTD - Corrected/Abated	323173	NOV - Notice of Violation	14/05/2015	21/09/2015
21/09/2015	CRCTD - Corrected/Abated	341609	CACP - Consent Assessment of Civil Penalty	18/03/2016	18/03/2016
21/09/2015	CRCTD - Corrected/Abated	323173	NOV - Notice of Violation	14/05/2015	21/09/2015
23/09/2015	CRCTD - Corrected/Abated	341609	CACP - Consent Assessment of Civil Penalty	18/03/2016	18/03/2016
23/09/2015	CRCTD - Corrected/Abated	323922	NOV - Notice of Violation	27/05/2015	23/09/2015
23/09/2015	CRCTD - Corrected/Abated	323922	NOV - Notice of Violation	27/05/2015	23/09/2015
23/09/2015	CRCTD - Corrected/Abated	323922	NOV - Notice of Violation	27/05/2015	23/09/2015
23/09/2015	CRCTD - Corrected/Abated	341609	CACP - Consent Assessment of Civil Penalty	18/03/2016	18/03/2016
04/11/2004	UNRES - Not resolvable	101769	NOV - Notice of Violation	12/09/2002	04/11/2004
01/02/2005	UNRES - Not resolvable	137455	NOV - Notice of Violation	18/03/2004	01/02/2005
12/08/2009	CRCTD - Corrected/Abated	246462	NOV - Notice of Violation	29/05/2009	12/08/2009
23/10/2009	CRCTD - Corrected/Abated	251670	NOV - Notice of Violation	28/09/2009	23/10/2009
23/10/2009	CRCTD - Corrected/Abated	251670	NOV - Notice of Violation	28/09/2009	23/10/2009
23/10/2009	CRCTD - Corrected/Abated	251671	NOV - Notice of Violation	28/09/2009	23/10/2009
16/11/2009	CRCTD - Corrected/Abated	251959	NOV - Notice of Violation	28/10/2009	16/11/2009
20/11/2012	CRCTD - Corrected/Abated				
03/03/2005	CRCTD - Corrected/Abated	170906	NOV - Notice of Violation	10/08/2004	03/03/2005
03/03/2005	CRCTD - Corrected/Abated	170906	NOV - Notice of Violation	10/08/2004	03/03/2005
03/03/2005	CRCTD - Corrected/Abated	170906	NOV - Notice of Violation	10/08/2004	03/03/2005
01/09/2010	CRCTD - Corrected/Abated	262129	NOV - Notice of Violation	25/08/2010	01/09/2010
		298074	NOV - Notice of Violation	14/05/2013	
		301159	NOV - Notice of Violation	22/08/2013	
		301499	NOV - Notice of Violation	16/08/2013	
25/09/2014	CRCTD - Corrected/Abated	312329	NOV - Notice of Violation	27/05/2014	25/09/2014
25/09/2014	CRCTD - Corrected/Abated	312329	NOV - Notice of Violation	27/05/2014	25/09/2014
25/09/2014	CRCTD - Corrected/Abated	312336	NOV - Notice of Violation	13/06/2014	25/09/2014
		321740	NOV - Notice of Violation	18/03/2015	
08/03/2016	ERROR - Entered in Error	340748	NOV - Notice of Violation	08/03/2016	08/03/2016

08/03/2016	ERROR - Entered in Error	340748	NOV - Notice of Violation	08/03/2016	08/03/2016
08/03/2016	ERROR - Entered in Error	340748	NOV - Notice of Violation	08/03/2016	08/03/2016
21/07/2016	CRCTD - Corrected/Abated				
21/07/2016	CRCTD - Corrected/Abated				
21/07/2016	CRCTD - Corrected/Abated				
27/10/2009	CRCTD - Corrected/Abated	251654	NOV - Notice of Violation	27/10/2009	27/10/2009
27/10/2009	CRCTD - Corrected/Abated	274235	CACP - Consent Assessment of Civil Penalty	24/08/2011	24/08/2011
27/10/2009	CRCTD - Corrected/Abated	251678	NOV - Notice of Violation	27/10/2009	27/10/2009
04/11/2009	CRCTD - Corrected/Abated	255003	NOV - Notice of Violation	03/11/2009	04/11/2009
24/05/2010	CRCTD - Corrected/Abated	274235	CACP - Consent Assessment of Civil Penalty	24/08/2011	24/08/2011
24/05/2010	CRCTD - Corrected/Abated	257464	NOV - Notice of Violation	07/05/2010	24/05/2010
30/07/2010	CRCTD - Corrected/Abated	274235	CACP - Consent Assessment of Civil Penalty	24/08/2011	24/08/2011
30/07/2010	CRCTD - Corrected/Abated	261448	NOV - Notice of Violation	23/08/2010	23/08/2010
30/07/2010	CRCTD - Corrected/Abated	274235	CACP - Consent Assessment of Civil Penalty	24/08/2011	24/08/2011
30/07/2010	CRCTD - Corrected/Abated	261448	NOV - Notice of Violation	23/08/2010	23/08/2010
30/07/2010	CRCTD - Corrected/Abated	274235	CACP - Consent Assessment of Civil Penalty	24/08/2011	24/08/2011
30/07/2010	CRCTD - Corrected/Abated	261448	NOV - Notice of Violation	23/08/2010	23/08/2010
26/07/2010	CRCTD - Corrected/Abated				
26/07/2010	CRCTD - Corrected/Abated				
26/07/2010	CRCTD - Corrected/Abated				
13/01/2011	CRCTD - Corrected/Abated	270287	NOV - Notice of Violation	06/05/2011	31/08/2011
13/01/2011	CRCTD - Corrected/Abated	270287	NOV - Notice of Violation	06/05/2011	31/08/2011
20/09/2011	ATE - Addressed Through Enforcement	271193	NOV - Notice of Violation	03/06/2011	20/09/2011
20/09/2011	ATE - Addressed Through Enforcement	271193	NOV - Notice of Violation	03/06/2011	20/09/2011
20/09/2011	ATE - Addressed Through Enforcement	271193	NOV - Notice of Violation	03/06/2011	20/09/2011
16/12/2011	CRCTD - Corrected/Abated	304096	CACP - Consent Assessment of Civil Penalty	25/10/2013	25/10/2013
16/12/2011	CRCTD - Corrected/Abated	274264	NOV - Notice of Violation	26/08/2011	16/12/2011
16/12/2011	CRCTD - Corrected/Abated	274264	NOV - Notice of Violation	26/08/2011	16/12/2011
16/12/2011	CRCTD - Corrected/Abated	304096	CACP - Consent Assessment of Civil Penalty	25/10/2013	25/10/2013
21/11/2011	CRCTD - Corrected/Abated	277258	NOV - Notice of Violation	21/11/2011	21/11/2011
21/11/2011	CRCTD - Corrected/Abated	277258	NOV - Notice of Violation	21/11/2011	21/11/2011
06/05/2010	CRCTD - Corrected/Abated	274235	CACP - Consent Assessment of Civil Penalty	24/08/2011	24/08/2011
06/05/2010	CRCTD - Corrected/Abated	261563	NOV - Notice of Violation	16/04/2010	06/05/2010
06/10/2011	CRCTD - Corrected/Abated				
21/06/2013	CRCTD - Corrected/Abated	296559	NOV - Notice of Violation		06/07/2015
21/06/2013	CRCTD - Corrected/Abated	325198	CACP - Consent Assessment of Civil Penalty	06/07/2015	06/07/2015

21/06/2013	CRCTD - Corrected/Abated	325198	CACP - Consent Assessment of Civil Penalty	06/07/2015	06/07/2015
21/06/2013	CRCTD - Corrected/Abated	296559	NOV - Notice of Violation		06/07/2015
21/06/2013	CRCTD - Corrected/Abated	296559	NOV - Notice of Violation		06/07/2015
21/06/2013	CRCTD - Corrected/Abated	325198	CACP - Consent Assessment of Civil Penalty	06/07/2015	06/07/2015
21/06/2013	CRCTD - Corrected/Abated	296559	NOV - Notice of Violation		06/07/2015
21/06/2013	CRCTD - Corrected/Abated	325198	CACP - Consent Assessment of Civil Penalty	06/07/2015	06/07/2015
21/06/2013	CRCTD - Corrected/Abated	296559	NOV - Notice of Violation		06/07/2015
21/06/2013	CRCTD - Corrected/Abated	325198	CACP - Consent Assessment of Civil Penalty	06/07/2015	06/07/2015
21/06/2013	CRCTD - Corrected/Abated	296559	NOV - Notice of Violation		06/07/2015
21/06/2013	CRCTD - Corrected/Abated	325198	CACP - Consent Assessment of Civil Penalty	06/07/2015	06/07/2015
		296574	NOV - Notice of Violation		
		296574	NOV - Notice of Violation		
		296574	NOV - Notice of Violation		
21/06/2013	CRCTD - Corrected/Abated	296586	NOV - Notice of Violation		21/06/2013
21/06/2013	CRCTD - Corrected/Abated	296586	NOV - Notice of Violation		21/06/2013
21/06/2013	CRCTD - Corrected/Abated	296586	NOV - Notice of Violation		21/06/2013
		296574	NOV - Notice of Violation		
		296574	NOV - Notice of Violation		
		300153	NOV - Notice of Violation	26/07/2013	
21/02/2013	CRCTD - Corrected/Abated	303370	NOV - Notice of Violation	01/02/2013	04/10/2013
21/02/2013	CRCTD - Corrected/Abated	303444	NOV - Notice of Violation	17/01/2013	04/10/2013
23/04/2014	CRCTD - Corrected/Abated	303992	NOV - Notice of Violation	30/10/2013	23/04/2014
20/05/2015	CRCTD - Corrected/Abated	322263	NOV - Notice of Violation	21/04/2015	10/09/2015
20/05/2015	CRCTD - Corrected/Abated	329515	CACP - Consent Assessment of Civil Penalty	10/09/2015	10/09/2015
20/05/2015	CRCTD - Corrected/Abated	322263	NOV - Notice of Violation	21/04/2015	10/09/2015
20/05/2015	CRCTD - Corrected/Abated	322263	NOV - Notice of Violation	21/04/2015	10/09/2015

20/05/2015	CRCTD - Corrected/Abated	329515	CACP - Consent Assessment of Civil Penalty	10/09/2015	10/09/2015
20/05/2015	CRCTD - Corrected/Abated	329515	CACP - Consent Assessment of Civil Penalty	10/09/2015	10/09/2015
		345825	NOV - Notice of Violation	03/08/2016	
		345825	NOV - Notice of Violation	03/08/2016	
15/09/2009	CRCTD - Corrected/Abated	241507	NOV - Notice of Violation	11/12/2008	15/09/2009
24/11/2014	ATE - Addressed Through Enforcement	315725	ADORD - Administrative Order	30/09/2014	
24/11/2014	ATE - Addressed Through Enforcement	312896	NOV - Notice of Violation	03/07/2014	24/11/2014
24/11/2014	ATE - Addressed Through Enforcement	315725	ADORD - Administrative Order	30/09/2014	
24/11/2014	ATE - Addressed Through Enforcement	312896	NOV - Notice of Violation	03/07/2014	24/11/2014
24/11/2014	ATE - Addressed Through Enforcement	315725	ADORD - Administrative Order	30/09/2014	
24/11/2014	ATE - Addressed Through Enforcement	312896	NOV - Notice of Violation	03/07/2014	24/11/2014
24/11/2014	ATE - Addressed Through Enforcement	312896	NOV - Notice of Violation	03/07/2014	24/11/2014
24/11/2014	ATE - Addressed Through Enforcement	315725	ADORD - Administrative Order	30/09/2014	
24/11/2014	ATE - Addressed Through Enforcement	315725	ADORD - Administrative Order	30/09/2014	
24/11/2014	ATE - Addressed Through Enforcement	312896	NOV - Notice of Violation	03/07/2014	24/11/2014
24/11/2014	ATE - Addressed Through Enforcement	312896	NOV - Notice of Violation	03/07/2014	24/11/2014
24/11/2014	ATE - Addressed Through Enforcement	315725	ADORD - Administrative Order	30/09/2014	
24/11/2014	ATE - Addressed Through Enforcement	315725	ADORD - Administrative Order	30/09/2014	
24/11/2014	ATE - Addressed Through Enforcement	312896	NOV - Notice of Violation	03/07/2014	24/11/2014
24/11/2014	ATE - Addressed Through Enforcement	312896	NOV - Notice of Violation	03/07/2014	24/11/2014
24/11/2014	ATE - Addressed Through Enforcement	315725	ADORD - Administrative Order	30/09/2014	
		324905	NOV - Notice of Violation	24/06/2015	02/11/2016
		324905	NOV - Notice of Violation	24/06/2015	02/11/2016
		324905	NOV - Notice of Violation	24/06/2015	02/11/2016
		324905	NOV - Notice of Violation	24/06/2015	02/11/2016
22/02/2011	CRCTD - Corrected/Abated	268085	NOV - Notice of Violation	16/02/2011	22/02/2011
22/02/2011	CRCTD - Corrected/Abated	268085	NOV - Notice of Violation	16/02/2011	22/02/2011
22/02/2011	CRCTD - Corrected/Abated	268085	NOV - Notice of Violation	16/02/2011	22/02/2011
22/02/2011	CRCTD - Corrected/Abated	268085	NOV - Notice of Violation	16/02/2011	22/02/2011
19/04/2005	CRCTD - Corrected/Abated				
25/06/2007	CRCTD - Corrected/Abated				
17/11/2003	CRCTD - Corrected/Abated	107273	NOV - Notice of Violation	09/12/2002	14/01/2011
17/11/2003	CRCTD - Corrected/Abated	107273	NOV - Notice of Violation	09/12/2002	14/01/2011

17/11/2003	CRCTD - Corrected/Abated	107273	NOV - Notice of Violation	09/12/2002	14/01/2011

17/11/2003	CRCTD - Corrected/Abated	107273	NOV - Notice of Violation	09/12/2002	14/01/2011

17/11/2003	CRCTD - Corrected/Abated	107273	NOV - Notice of Violation	09/12/2002	14/01/2011
14/08/2003	CRCTD - Corrected/Abated	126463	NOV - Notice of Violation	11/08/2003	14/08/2003
14/08/2003	CRCTD - Corrected/Abated	126464	NOV - Notice of Violation	11/08/2003	14/08/2003
11/09/2003	CRCTD - Corrected/Abated				
11/09/2003	CRCTD - Corrected/Abated	126536	NOV - Notice of Violation	19/08/2003	11/09/2003
16/12/2010	VACTD - Vacated	184695	NOV - Notice of Violation	17/02/2005	16/12/2010
10/09/2009	CRCTD - Corrected/Abated	249453	NOV - Notice of Violation	20/08/2009	03/03/2011
10/09/2009	CRCTD - Corrected/Abated	249453	NOV - Notice of Violation	20/08/2009	03/03/2011
29/12/2011	CRCTD - Corrected/Abated				
29/12/2011	CRCTD - Corrected/Abated				
09/01/2013	CRCTD - Corrected/Abated				
09/01/2013	CRCTD - Corrected/Abated				
09/01/2013	CRCTD - Corrected/Abated				
01/05/2014	CRCTD - Corrected/Abated	306959	NOV - Notice of Violation	23/01/2014	01/05/2014
01/05/2014	CRCTD - Corrected/Abated	306954	NOV - Notice of Violation	23/01/2014	02/11/2016
01/05/2014	CRCTD - Corrected/Abated	313077	CACP - Consent Assessment of Civil Penalty	11/07/2014	11/07/2014
01/05/2014	CRCTD - Corrected/Abated	306959	NOV - Notice of Violation	23/01/2014	01/05/2014
01/05/2014	CRCTD - Corrected/Abated	306954	NOV - Notice of Violation	23/01/2014	02/11/2016
01/05/2014	CRCTD - Corrected/Abated	313077	CACP - Consent Assessment of Civil Penalty	11/07/2014	11/07/2014
01/05/2014	CRCTD - Corrected/Abated	306954	NOV - Notice of Violation	23/01/2014	02/11/2016
01/05/2014	CRCTD - Corrected/Abated	313077	CACP - Consent Assessment of Civil Penalty	11/07/2014	11/07/2014
01/05/2014	CRCTD - Corrected/Abated	306959	NOV - Notice of Violation	23/01/2014	01/05/2014
25/08/2014	CRCTD - Corrected/Abated	314279	NOV - Notice of Violation	28/07/2014	25/08/2014
25/08/2014	CRCTD - Corrected/Abated	314279	NOV - Notice of Violation	28/07/2014	25/08/2014
25/08/2014	CRCTD - Corrected/Abated	314279	NOV - Notice of Violation	28/07/2014	25/08/2014
25/08/2014	CRCTD - Corrected/Abated	314279	NOV - Notice of Violation	28/07/2014	25/08/2014
04/05/2016	VACTD - Vacated	342577	NOV - Notice of Violation	04/04/2016	04/05/2016
01/05/2012	CRCTD - Corrected/Abated				
01/05/2012	CRCTD - Corrected/Abated				
13/09/2012	CRCTD - Corrected/Abated	284671	NOV - Notice of Violation	08/06/2012	13/09/2012
13/09/2012	CRCTD - Corrected/Abated	299905	CACP - Consent Assessment of Civil Penalty	19/07/2013	19/07/2013
13/09/2012	CRCTD - Corrected/Abated	284671	NOV - Notice of Violation	08/06/2012	13/09/2012
13/09/2012	CRCTD - Corrected/Abated	299905	CACP - Consent Assessment of Civil Penalty	19/07/2013	19/07/2013
16/04/2013	CRCTD - Corrected/Abated	296375	NOV - Notice of Violation	15/04/2013	16/04/2013
16/04/2013	CRCTD - Corrected/Abated	300697	CACP - Consent Assessment of Civil Penalty	07/08/2013	07/08/2013

16/04/2013	CRCTD - Corrected/Abated	296375	NOV - Notice of Violation	15/04/2013	16/04/2013
16/04/2013	CRCTD - Corrected/Abated	300697	CACP - Consent Assessment of Civil Penalty	07/08/2013	07/08/2013
05/06/2014	ACO - Administrative Close Out	311909	NOV - Notice of Violation	06/06/2014	06/06/2014
16/12/2015	CRCTD - Corrected/Abated	330273	NOV - Notice of Violation	08/10/2015	24/12/2015
15/01/2016	CRCTD - Corrected/Abated	331047	NOV - Notice of Violation	14/10/2015	15/01/2016
08/01/2016	CRCTD - Corrected/Abated	333337	NOV - Notice of Violation	03/12/2015	08/01/2016
28/10/2009	CRCTD - Corrected/Abated	239042	NOV - Notice of Violation	29/09/2008	28/10/2009
23/10/2009	CRCTD - Corrected/Abated	242156	NOV - Notice of Violation	26/01/2009	23/10/2009
23/10/2009	CRCTD - Corrected/Abated	241938	NOV - Notice of Violation	13/01/2009	23/10/2009
09/06/2009	CRCTD - Corrected/Abated	266585	CACP - Consent Assessment of Civil Penalty	06/01/2011	06/01/2011
09/06/2009	CRCTD - Corrected/Abated	246666	NOV - Notice of Violation	04/06/2009	09/06/2009
28/10/2009	CRCTD - Corrected/Abated	248764	NOV - Notice of Violation	06/08/2009	28/10/2009
16/02/2010	CRCTD - Corrected/Abated	252120	NOV - Notice of Violation	04/11/2009	16/02/2010
24/02/2010	ATE - Addressed Through Enforcement	266585	CACP - Consent Assessment of Civil Penalty	06/01/2011	06/01/2011
24/02/2010	ATE - Addressed Through Enforcement	254052	NOV - Notice of Violation	07/01/2009	24/02/2010
02/06/2010	CRCTD - Corrected/Abated	257791	NOV - Notice of Violation	18/05/2010	02/06/2010
02/06/2010	CRCTD - Corrected/Abated	261868	CACP - Consent Assessment of Civil Penalty	31/08/2010	31/08/2010
02/06/2010	CRCTD - Corrected/Abated	257791	NOV - Notice of Violation	18/05/2010	02/06/2010
02/06/2010	CRCTD - Corrected/Abated	257791	NOV - Notice of Violation	18/05/2010	02/06/2010
02/06/2010	CRCTD - Corrected/Abated	261868	CACP - Consent Assessment of Civil Penalty	31/08/2010	31/08/2010

02/06/2010	CRCTD - Corrected/Abated	261868	CACP - Consent Assessment of Civil Penalty	31/08/2010	31/08/2010
02/06/2010	CRCTD - Corrected/Abated	257791	NOV - Notice of Violation	18/05/2010	02/06/2010
02/06/2010	CRCTD - Corrected/Abated	261868	CACP - Consent Assessment of Civil Penalty	31/08/2010	31/08/2010
31/10/2011	CRCTD - Corrected/Abated	314706	CACP - Consent Assessment of Civil Penalty	28/08/2014	28/08/2014
31/10/2011	CRCTD - Corrected/Abated	274647	NOV - Notice of Violation	02/03/2011	31/10/2011
31/10/2011	CRCTD - Corrected/Abated	274647	NOV - Notice of Violation	02/03/2011	31/10/2011
31/10/2011	CRCTD - Corrected/Abated	314706	CACP - Consent Assessment of Civil Penalty	28/08/2014	28/08/2014
07/08/2012	CRCTD - Corrected/Abated	268392	NOV - Notice of Violation	08/03/2011	07/08/2012
07/08/2012	CRCTD - Corrected/Abated	268392	NOV - Notice of Violation	08/03/2011	07/08/2012
07/08/2012	CRCTD - Corrected/Abated	268392	NOV - Notice of Violation	08/03/2011	07/08/2012
07/08/2012	CRCTD - Corrected/Abated	268392	NOV - Notice of Violation	08/03/2011	07/08/2012

07/08/2012	CRCTD - Corrected/Abated			268788	NOV - Notice of Violation	16/03/2011	07/08/2012
11/09/2007	CRCTD - Corrected/Abated			219305	NOV - Notice of Violation	27/03/2007	11/09/2007
		Yes					
				294058	NOV - Notice of Violation	13/02/2013	
				316540	NOV - Notice of Violation	22/10/2014	
				316540	NOV - Notice of Violation	22/10/2014	
08/06/2016	CRCTD - Corrected/Abated			343705	NOV - Notice of Violation	21/03/2016	08/06/2016
08/07/2016	CRCTD - Corrected/Abated			341778	NOV - Notice of Violation	30/03/2016	
30/08/2016	CRCTD - Corrected/Abated			342061	NOV - Notice of Violation	18/04/2016	
				352658	NOV - Notice of Violation	31/03/2017	
				352658	NOV - Notice of Violation	31/03/2017	
				352658	NOV - Notice of Violation	31/03/2017	
				352658	NOV - Notice of Violation	31/03/2017	
				261453	NOV - Notice of Violation	19/08/2010	
23/04/2015	CRCTD - Corrected/Abated						
23/04/2015	CRCTD - Corrected/Abated						
20/09/2004	CRCTD - Corrected/Abated			164891	NOV - Notice of Violation	22/07/2004	20/09/2004
20/09/2004	CRCTD - Corrected/Abated						
				267025	NOV - Notice of Violation	24/01/2011	
				310302	NOV - Notice of Violation	22/04/2014	
				310302	NOV - Notice of Violation	22/04/2014	
				330237	NOV - Notice of Violation	17/09/2015	
23/06/2016	ACO - Administrative Close Out			287963	NOV - Notice of Violation	23/08/2012	23/06/2016
23/06/2016	ACO - Administrative Close Out			287963	NOV - Notice of Violation	23/08/2012	23/06/2016
				343209	NOV - Notice of Violation	23/05/2016	

29/11/2016	CRCTD - Corrected/Abated	343209	NOV - Notice of Violation	23/05/2016

29/11/2016	CRCTD - Corrected/Abated	343209	NOV - Notice of Violation	23/05/2016

29/11/2016	CRCTD - Corrected/Abated	343209	NOV - Notice of Violation	23/05/2016
28/03/2000	CRCTD - Corrected/Abated	50039	NOV - Notice of Violation	30/03/2000
18/10/2000	CRCTD - Corrected/Abated	50084	NOV - Notice of Violation	04/04/2000

30/03/2000
28/10/2000

18/10/2000	CRCTD - Corrected/Abated	50085	NOV - Notice of Violation	04/04/2000	18/10/2000
18/10/2000	CRCTD - Corrected/Abated	50086	NOV - Notice of Violation	04/04/2000	18/10/2000
20/11/2000	CRCTD - Corrected/Abated	51784	NOV - Notice of Violation	17/07/2000	06/12/2000
20/11/2000	CRCTD - Corrected/Abated	51784	NOV - Notice of Violation	17/07/2000	06/12/2000
20/11/2000	CRCTD - Corrected/Abated				
24/10/2002	CRCTD - Corrected/Abated	80038	NOV - Notice of Violation	20/06/2001	24/10/2002
24/10/2002	CRCTD - Corrected/Abated	80039	NOV - Notice of Violation	20/06/2001	24/10/2002
24/10/2002	CRCTD - Corrected/Abated	80039	NOV - Notice of Violation	20/06/2001	24/10/2002
16/11/2001	CRCTD - Corrected/Abated	82206	NOV - Notice of Violation	31/08/2001	16/11/2001
10/06/2003	CRCTD - Corrected/Abated	84596	NOV - Notice of Violation	01/11/2001	10/06/2003
10/06/2003	CRCTD - Corrected/Abated	84596	NOV - Notice of Violation	01/11/2001	10/06/2003
15/01/2002	CRCTD - Corrected/Abated	99146	NOV - Notice of Violation	17/12/2001	23/01/2002
20/06/2002	CRCTD - Corrected/Abated	94462	NOV - Notice of Violation	04/04/2002	20/06/2002
20/06/2002	CRCTD - Corrected/Abated	96759	NOV - Notice of Violation	11/06/2002	05/09/2002
16/06/2004	CRCTD - Corrected/Abated	99204	NOV - Notice of Violation	13/08/2002	16/06/2004
26/06/2004	CRCTD - Corrected/Abated	99322	NOV - Notice of Violation	13/08/2002	26/06/2004
26/06/2004	CRCTD - Corrected/Abated	99322	NOV - Notice of Violation	13/08/2002	26/06/2004
26/08/2003	CRCTD - Corrected/Abated	99325	NOV - Notice of Violation	13/08/2002	27/08/2003
16/06/2004	CRCTD - Corrected/Abated	99334	NOV - Notice of Violation	14/08/2002	16/06/2004
10/06/2003	CRCTD - Corrected/Abated	106266	NOV - Notice of Violation	26/11/2002	10/06/2003
10/06/2003	CRCTD - Corrected/Abated	106266	NOV - Notice of Violation	26/11/2002	10/06/2003
27/01/2003	CRCTD - Corrected/Abated	107727	NOV - Notice of Violation	09/01/2003	30/01/2003
02/07/2004	CRCTD - Corrected/Abated	118057	NOV - Notice of Violation	17/04/2003	02/07/2004
02/07/2004	CRCTD - Corrected/Abated	118059	NOV - Notice of Violation	17/04/2003	02/07/2004
09/09/2004	CRCTD - Corrected/Abated	125001	NOV - Notice of Violation	08/09/2003	09/09/2004
01/02/2005	UNRES - Not resolvable	126723	NOV - Notice of Violation	07/10/2003	01/02/2005
16/06/2004	CRCTD - Corrected/Abated	128184	NOV - Notice of Violation	05/11/2003	16/06/2004
26/06/2004	CRCTD - Corrected/Abated	128195	NOV - Notice of Violation	05/11/2003	26/06/2004
26/06/2004	CRCTD - Corrected/Abated	128195	NOV - Notice of Violation	05/11/2003	26/06/2004
16/06/2004	CRCTD - Corrected/Abated	128201	NOV - Notice of Violation	05/11/2003	16/06/2004
16/06/2004	CRCTD - Corrected/Abated	128201	NOV - Notice of Violation	05/11/2003	16/06/2004
15/09/2004	CRCTD - Corrected/Abated	128206	NOV - Notice of Violation	05/11/2003	15/09/2004
15/09/2004	CRCTD - Corrected/Abated	128210	NOV - Notice of Violation	05/11/2003	15/09/2004
01/02/2005	UNRES - Not resolvable	128213	NOV - Notice of Violation	05/11/2003	01/02/2005
15/09/2004	CRCTD - Corrected/Abated	128220	NOV - Notice of Violation	05/11/2003	15/09/2004
09/09/2004	CRCTD - Corrected/Abated	131583	NOV - Notice of Violation	26/01/2004	09/09/2004
09/09/2004	CRCTD - Corrected/Abated	141131	NOV - Notice of Violation	19/04/2004	09/09/2004
30/07/2004	CRCTD - Corrected/Abated	143377	NOV - Notice of Violation	17/05/2004	30/07/2004
01/10/2004	CRCTD - Corrected/Abated	143379	NOV - Notice of Violation	17/05/2004	01/10/2004
01/10/2004	CRCTD - Corrected/Abated	143382	NOV - Notice of Violation	17/05/2004	01/10/2004
15/09/2004	CRCTD - Corrected/Abated	144866	NOV - Notice of Violation	09/06/2004	15/09/2004
15/09/2004	CRCTD - Corrected/Abated	144875	NOV - Notice of Violation	09/06/2004	15/09/2004
15/09/2004	CRCTD - Corrected/Abated	144880	NOV - Notice of Violation	09/06/2004	15/09/2004
16/07/2004	CRCTD - Corrected/Abated	144883	NOV - Notice of Violation	09/06/2004	16/07/2004
16/07/2004	CRCTD - Corrected/Abated	144891	NOV - Notice of Violation	09/06/2004	16/07/2004

07/08/2004	CRCTD - Corrected/Abated	146075	NOV - Notice of Violation	21/06/2004	07/08/2004
07/08/2004	CRCTD - Corrected/Abated	146076	NOV - Notice of Violation	21/06/2004	07/08/2004
16/07/2004	CRCTD - Corrected/Abated	146077	NOV - Notice of Violation	21/06/2004	16/07/2004
09/07/2004	CRCTD - Corrected/Abated	146627	NOV - Notice of Violation	28/06/2004	09/07/2004
09/07/2004	CRCTD - Corrected/Abated	146631	NOV - Notice of Violation	25/06/2004	09/07/2004
30/07/2004	CRCTD - Corrected/Abated	146636	NOV - Notice of Violation	28/06/2004	30/07/2004
07/08/2004	CRCTD - Corrected/Abated	146640	NOV - Notice of Violation	28/06/2004	07/08/2004
07/08/2004	CRCTD - Corrected/Abated	146644	NOV - Notice of Violation	28/06/2004	07/08/2004
15/09/2004	CRCTD - Corrected/Abated	170330	NOV - Notice of Violation	09/06/2004	15/09/2004
22/09/2005	CRCTD - Corrected/Abated	173075	NOV - Notice of Violation	01/11/2004	22/09/2005
09/11/2004	CRCTD - Corrected/Abated	173085	NOV - Notice of Violation	01/11/2004	09/11/2004
27/09/2005	ACO - Administrative Close Out	173088	NOV - Notice of Violation	01/11/2004	27/09/2005
28/04/2005	CRCTD - Corrected/Abated	187590	NOV - Notice of Violation	21/03/2005	02/05/2005
07/04/2005	CRCTD - Corrected/Abated	188967	NOV - Notice of Violation	31/03/2005	07/04/2005
02/09/2005	CRCTD - Corrected/Abated	197346	NOV - Notice of Violation	05/07/2005	07/12/2005
07/12/2005	CRCTD - Corrected/Abated	197346	NOV - Notice of Violation	05/07/2005	07/12/2005
23/09/2005	CRCTD - Corrected/Abated	199438	NOV - Notice of Violation	16/08/2005	23/09/2005
13/09/2005	CRCTD - Corrected/Abated	199506	NOV - Notice of Violation	19/08/2005	13/09/2005
14/02/2006	CRCTD - Corrected/Abated	201661	NOV - Notice of Violation	26/10/2005	14/02/2006
14/02/2006	CRCTD - Corrected/Abated	201663	NOV - Notice of Violation	26/10/2005	14/02/2006
06/12/2005	CRCTD - Corrected/Abated	201933	NOV - Notice of Violation	07/11/2005	06/12/2005
22/06/2006	CRCTD - Corrected/Abated	201936	NOV - Notice of Violation	07/11/2005	22/06/2006
06/12/2005	CRCTD - Corrected/Abated	201937	NOV - Notice of Violation	07/11/2005	06/12/2005
07/12/2005	CRCTD - Corrected/Abated	201939	NOV - Notice of Violation	07/11/2005	07/12/2005
25/01/2006	CRCTD - Corrected/Abated	202751	ADORD - Administrative Order	09/12/2005	25/01/2006
22/06/2006	CRCTD - Corrected/Abated	203851	NOV - Notice of Violation	23/01/2006	22/06/2006
22/06/2006	CRCTD - Corrected/Abated	203851	NOV - Notice of Violation	23/01/2006	22/06/2006
29/03/2006	CRCTD - Corrected/Abated	205965	NOV - Notice of Violation	27/03/2006	29/03/2006
23/06/2006	CRCTD - Corrected/Abated	206270	NOV - Notice of Violation	22/03/2006	23/06/2006
23/06/2006	CRCTD - Corrected/Abated	206270	NOV - Notice of Violation	22/03/2006	23/06/2006
26/04/2006	CRCTD - Corrected/Abated	206608	NOV - Notice of Violation	05/04/2006	26/04/2006
26/04/2006	CRCTD - Corrected/Abated	206386	NOV - Notice of Violation	05/04/2006	26/04/2006
26/05/2006	CRCTD - Corrected/Abated	207187	NOV - Notice of Violation	02/05/2006	26/05/2006
26/05/2006	CRCTD - Corrected/Abated	207209	NOV - Notice of Violation	02/05/2006	26/05/2006
23/05/2006	CRCTD - Corrected/Abated	207223	NOV - Notice of Violation	02/05/2006	23/05/2006
17/05/2006	CRCTD - Corrected/Abated	207240	NOV - Notice of Violation	02/05/2006	17/05/2006
23/05/2006	CRCTD - Corrected/Abated	207245	NOV - Notice of Violation	02/05/2006	23/05/2006
23/05/2006	CRCTD - Corrected/Abated	207246	NOV - Notice of Violation	02/05/2006	23/05/2006
06/11/2006	CRCTD - Corrected/Abated	208505	NOV - Notice of Violation	31/05/2006	06/11/2006
28/02/2007	CRCTD - Corrected/Abated	213260	NOV - Notice of Violation	09/10/2006	28/02/2007
22/01/2007	CRCTD - Corrected/Abated	216368	NOV - Notice of Violation	27/12/2006	22/01/2007
27/12/2006	CRCTD - Corrected/Abated	227744	NOV - Notice of Violation	06/11/2006	27/12/2006
31/12/2008	CRCTD - Corrected/Abated	238237	NOV - Notice of Violation	18/09/2008	31/12/2008

15/08/2013	CRCTD - Corrected/Abated	244095	NOV - Notice of Violation	23/03/2009	15/08/2013

15/08/2013	CRCTD - Corrected/Abated	244095	NOV - Notice of Violation	23/03/2009	15/08/2013

15/08/2013	CRCTD - Corrected/Abated	244095	NOV - Notice of Violation	23/03/2009	15/08/2013
04/01/2011	UNRES - Not resolvable	245446	NOV - Notice of Violation	28/04/2009	04/01/2011
04/01/2011	UNRES - Not resolvable	245446	NOV - Notice of Violation	28/04/2009	04/01/2011
04/01/2011	UNRES - Not resolvable	245457	NOV - Notice of Violation	28/04/2009	04/01/2011
04/01/2011	UNRES - Not resolvable	245457	NOV - Notice of Violation	28/04/2009	04/01/2011

15/08/2013	CRCTD - Corrected/Abated	255946	NOV - Notice of Violation	10/03/2010	15/08/2013
		287961	NOV - Notice of Violation	29/08/2012	
06/05/2014	CRCTD - Corrected/Abated				
		330317	NOV - Notice of Violation	09/10/2015	
		333642	NOV - Notice of Violation	22/12/2015	
		335077	NOV - Notice of Violation	03/02/2016	
		335077	NOV - Notice of Violation	03/02/2016	
		335077	NOV - Notice of Violation	03/02/2016	
		335077	NOV - Notice of Violation	03/02/2016	
		335077	NOV - Notice of Violation	03/02/2016	
		335077	NOV - Notice of Violation	03/02/2016	
		335077	NOV - Notice of Violation	03/02/2016	

		347458	NOV - Notice of Violation	29/09/2016	

		347458	NOV - Notice of Violation	29/09/2016		
28/02/2000	CRCTD - Corrected/Abated	49284	NOV - Notice of Violation	23/02/2000	01/05/2000	
23/02/2000	CRCTD - Corrected/Abated	49284	NOV - Notice of Violation	23/02/2000	01/05/2000	
28/02/2000	CRCTD - Corrected/Abated					
15/12/2000	CRCTD - Corrected/Abated	50675	NOV - Notice of Violation	02/05/2000	15/12/2000	
04/11/2004	ACO - Administrative Close Out	54634	NOV - Notice of Violation	05/10/2000	04/11/2004	
04/11/2004	ACO - Administrative Close Out	54634	NOV - Notice of Violation	05/10/2000	04/11/2004	
15/12/2000	CRCTD - Corrected/Abated	54638	NOV - Notice of Violation	06/10/2000	15/12/2000	
06/09/2001	CRCTD - Corrected/Abated	54668	NOV - Notice of Violation	06/10/2000	19/10/2001	
06/09/2001	CRCTD - Corrected/Abated	54673	NOV - Notice of Violation	04/10/2000	06/09/2001	
06/09/2001	CRCTD - Corrected/Abated	54675	NOV - Notice of Violation	06/10/2000	19/10/2001	
05/04/2005	CRCTD - Corrected/Abated	54728	NOV - Notice of Violation	11/10/2000	05/04/2005	
04/11/2004	UNRES - Not resolvable	95626	ADORD - Administrative Order	08/05/2002	04/11/2004	
04/11/2004	UNRES - Not resolvable					
04/11/2004	UNRES - Not resolvable	82076	NOV - Notice of Violation	30/08/2001	04/11/2004	
04/11/2004	UNRES - Not resolvable	95626	ADORD - Administrative Order	08/05/2002	04/11/2004	
04/11/2004	UNRES - Not resolvable	82694	NOV - Notice of Violation	20/09/2001	04/11/2004	
04/11/2004	UNRES - Not resolvable	82694	NOV - Notice of Violation	20/09/2001	04/11/2004	
04/11/2004	UNRES - Not resolvable	82694	NOV - Notice of Violation	20/09/2001	04/11/2004	
04/11/2004	UNRES - Not resolvable	95626	ADORD - Administrative Order	08/05/2002	04/11/2004	
04/11/2004	UNRES - Not resolvable	95626	ADORD - Administrative Order	08/05/2002	04/11/2004	
04/11/2004	UNRES - Not resolvable	87597	NOV - Notice of Violation	17/01/2002	04/11/2004	
04/11/2004	UNRES - Not resolvable	95626	ADORD - Administrative Order	08/05/2002	04/11/2004	
04/11/2004	UNRES - Not resolvable	87752	NOV - Notice of Violation	22/01/2001	04/11/2004	
04/11/2004	UNRES - Not resolvable	87752	NOV - Notice of Violation	22/01/2001	04/11/2004	
04/11/2004	UNRES - Not resolvable					
04/11/2004	UNRES - Not resolvable					
06/02/2013	CRCTD - Corrected/Abated	286906	NOV - Notice of Violation	21/06/2012	04/09/2014	
06/02/2013	CRCTD - Corrected/Abated	308138	ADORD - Administrative Order	28/02/2014	08/12/2014	
02/04/2014	CRCTD - Corrected/Abated	308138	ADORD - Administrative Order	28/02/2014	08/12/2014	
02/04/2014	CRCTD - Corrected/Abated	286906	NOV - Notice of Violation	21/06/2012	04/09/2014	
02/04/2014	CRCTD - Corrected/Abated	306205	NOV - Notice of Violation	26/11/2013	02/04/2014	
02/04/2014	CRCTD - Corrected/Abated	308138	ADORD - Administrative Order	28/02/2014	08/12/2014	
24/03/2014	CRCTD - Corrected/Abated	324567	NOV - Notice of Violation	13/03/2014	24/03/2014	
24/03/2014	CRCTD - Corrected/Abated	324566	NOV - Notice of Violation	13/03/2014	24/03/2014	
15/07/2014	CRCTD - Corrected/Abated	324617	NOV - Notice of Violation	05/06/2014	15/07/2014	
04/09/2014	CRCTD - Corrected/Abated	324570	NOV - Notice of Violation	05/06/2014	04/09/2014	
28/10/2014	CRCTD - Corrected/Abated	324620	NOV - Notice of Violation	05/06/2014	28/10/2014	
		314303	NOV - Notice of Violation	15/08/2014		
		314303	NOV - Notice of Violation	15/08/2014		
		314645	NOV - Notice of Violation	22/08/2014		
		314645	NOV - Notice of Violation	22/08/2014		
		318547	NOV - Notice of Violation	19/12/2014		
		318547	NOV - Notice of Violation	19/12/2014		
		318855	NOV - Notice of Violation	02/01/2015		
24/12/2014		318855	NOV - Notice of Violation	02/01/2015		
		318855	NOV - Notice of Violation	02/01/2015		
		318855	NOV - Notice of Violation	02/01/2015		
		318855	NOV - Notice of Violation	02/01/2015		
		318855	NOV - Notice of Violation	02/01/2015		

		318855	NOV - Notice of Violation	02/01/2015	
20/03/2015	CRCTD - Corrected/Abated	320957	NOV - Notice of Violation	13/03/2015	02/04/2015
20/03/2015	CRCTD - Corrected/Abated	320957	NOV - Notice of Violation	13/03/2015	02/04/2015
		341902	NOV - Notice of Violation	15/04/2016	
		341902	NOV - Notice of Violation	15/04/2016	
		341903	NOV - Notice of Violation	15/04/2016	
02/11/2016	SPRCD - Superceded	346028	ADORD - Administrative Order	11/08/2016	
02/11/2016	SPRCD - Superceded	328188	NOV - Notice of Violation	14/07/2015	02/11/2016
02/11/2016	SPRCD - Superceded	346028	ADORD - Administrative Order	11/08/2016	
02/11/2016	SPRCD - Superceded	328188	NOV - Notice of Violation	14/07/2015	02/11/2016
10/05/2001	CRCTD - Corrected/Abated	71992	NOV - Notice of Violation	03/05/2001	28/06/2001
10/05/2001	CRCTD - Corrected/Abated	71992	NOV - Notice of Violation	03/05/2001	28/06/2001
10/05/2001	CRCTD - Corrected/Abated	71992	NOV - Notice of Violation	03/05/2001	28/06/2001
15/05/2001	CRCTD - Corrected/Abated	71992	NOV - Notice of Violation	03/05/2001	28/06/2001
20/08/2001	VACTD - Vacated	83285	501 - 501 Conference/Enforcement Conference	09/07/2001	29/05/2002
20/06/2001	CRCTD - Corrected/Abated				
20/08/2001	VACTD - Vacated	79794	NOV - Notice of Violation	21/06/2001	29/05/2002
19/11/2003	CRCTD - Corrected/Abated				
18/05/2005	CRCTD - Corrected/Abated	191404	NOV - Notice of Violation	18/04/2005	18/05/2005
23/01/2008	CRCTD - Corrected/Abated	229372	NOV - Notice of Violation	04/01/2008	23/01/2008
02/08/2007	CRCTD - Corrected/Abated				
13/11/2007	CRCTD - Corrected/Abated				
13/11/2007	CRCTD - Corrected/Abated				
13/11/2007	CRCTD - Corrected/Abated				
13/11/2007	CRCTD - Corrected/Abated				
13/11/2007	CRCTD - Corrected/Abated				
23/01/2008	CRCTD - Corrected/Abated	229372	NOV - Notice of Violation	04/01/2008	23/01/2008
23/01/2008	CRCTD - Corrected/Abated	229372	NOV - Notice of Violation	04/01/2008	23/01/2008
25/03/2008	CRCTD - Corrected/Abated	229372	NOV - Notice of Violation	04/01/2008	23/01/2008
23/01/2008	CRCTD - Corrected/Abated	229372	NOV - Notice of Violation	04/01/2008	23/01/2008
15/04/2008	CRCTD - Corrected/Abated	229372	NOV - Notice of Violation	04/01/2008	23/01/2008
15/04/2008	CRCTD - Corrected/Abated	232033	NOV - Notice of Violation	07/03/2008	15/04/2008
15/04/2008	CRCTD - Corrected/Abated	232425	NOV - Notice of Violation	26/03/2008	15/04/2008
15/04/2008	CRCTD - Corrected/Abated	232033	NOV - Notice of Violation	07/03/2008	15/04/2008
15/04/2008	CRCTD - Corrected/Abated	232425	NOV - Notice of Violation	26/03/2008	15/04/2008
26/03/2008	CRCTD - Corrected/Abated	232033	NOV - Notice of Violation	07/03/2008	15/04/2008
15/04/2008	CRCTD - Corrected/Abated	232425	NOV - Notice of Violation	26/03/2008	15/04/2008
28/03/2008	CRCTD - Corrected/Abated	232425	NOV - Notice of Violation	26/03/2008	15/04/2008
14/10/2010	CRCTD - Corrected/Abated				
14/10/2010	CRCTD - Corrected/Abated				
14/10/2010	CRCTD - Corrected/Abated				
26/06/2012	CRCTD - Corrected/Abated				
10/07/2012	CRCTD - Corrected/Abated				
10/07/2012	CRCTD - Corrected/Abated				
28/08/2012	CRCTD - Corrected/Abated				
13/06/2013	CRCTD - Corrected/Abated				
13/06/2013	CRCTD - Corrected/Abated				
09/07/2012	CRCTD - Corrected/Abated	285897	NOV - Notice of Violation	13/07/2012	09/11/2012
09/07/2012	CRCTD - Corrected/Abated	285897	NOV - Notice of Violation	13/07/2012	09/11/2012
28/03/2017	CRCTD - Corrected/Abated				
28/03/2017	CRCTD - Corrected/Abated				
19/01/2011	ATE - Addressed Through Enforcement	267487	NOV - Notice of Violation	22/10/2010	19/01/2011
19/01/2011	ATE - Addressed Through Enforcement	267487	NOV - Notice of Violation	22/10/2010	19/01/2011
19/01/2011	ATE - Addressed Through Enforcement	267488	CACP - Consent Assessment of Civil Penalty	19/01/2011	19/01/2011
19/01/2011	ATE - Addressed Through Enforcement	267488	CACP - Consent Assessment of Civil Penalty	19/01/2011	19/01/2011
19/01/2011	ATE - Addressed Through Enforcement				
08/06/2012	CRCTD - Corrected/Abated	301553	CACP - Consent Assessment of Civil Penalty	28/08/2013	28/08/2013
08/06/2012	CRCTD - Corrected/Abated	283585	NOV - Notice of Violation	09/05/2012	08/06/2012
16/08/2000	CRCTD - Corrected/Abated				

27/02/2001	CRCTD - Corrected/Abated	68370	NOV - Notice of Violation	23/03/2001	27/11/2001
20/03/2001	CRCTD - Corrected/Abated	68401	NOV - Notice of Violation	23/03/2001	27/11/2001
27/06/2001	CRCTD - Corrected/Abated	79869	NOV - Notice of Violation	25/04/2001	27/06/2001
27/06/2001	CRCTD - Corrected/Abated	79869	NOV - Notice of Violation	25/04/2001	27/06/2001
27/06/2001	CRCTD - Corrected/Abated	79869	NOV - Notice of Violation	25/04/2001	27/06/2001
27/06/2001	CRCTD - Corrected/Abated	79869	NOV - Notice of Violation	25/04/2001	27/06/2001
27/06/2001	CRCTD - Corrected/Abated	79869	NOV - Notice of Violation	25/04/2001	27/06/2001
27/06/2001	CRCTD - Corrected/Abated	79869	NOV - Notice of Violation	25/04/2001	27/06/2001
27/06/2001	CRCTD - Corrected/Abated	79869	NOV - Notice of Violation	25/04/2001	27/06/2001
27/06/2001	CRCTD - Corrected/Abated	79869	NOV - Notice of Violation	25/04/2001	27/06/2001
27/06/2001	CRCTD - Corrected/Abated	79869	NOV - Notice of Violation	25/04/2001	27/06/2001
27/06/2001	CRCTD - Corrected/Abated	79869	NOV - Notice of Violation	25/04/2001	27/06/2001
27/06/2001	CRCTD - Corrected/Abated	79869	NOV - Notice of Violation	25/04/2001	27/06/2001
27/06/2001	CRCTD - Corrected/Abated	79869	NOV - Notice of Violation	25/04/2001	27/06/2001
27/06/2001	CRCTD - Corrected/Abated	79869	NOV - Notice of Violation	25/04/2001	27/06/2001
27/06/2001	CRCTD - Corrected/Abated	79844	NOV - Notice of Violation	21/06/2001	27/06/2001
27/11/2001	CRCTD - Corrected/Abated	79846	NOV - Notice of Violation	19/06/2001	27/11/2001
27/11/2001	CRCTD - Corrected/Abated	85761	CACP - Consent Assessment of Civil Penalty	27/11/2001	14/12/2001
27/11/2001	CRCTD - Corrected/Abated	85761	CACP - Consent Assessment of Civil Penalty	27/11/2001	14/12/2001
25/02/2002	CRCTD - Corrected/Abated	89614	NOV - Notice of Violation	13/02/2002	25/02/2002
25/02/2002	CRCTD - Corrected/Abated	89614	NOV - Notice of Violation	13/02/2002	25/02/2002
19/08/2003	CRCTD - Corrected/Abated	126102	CACP - Consent Assessment of Civil Penalty	19/08/2003	19/08/2003
19/08/2003	CRCTD - Corrected/Abated	126101	FLNOV - Field Notice of Violation	06/03/2003	19/08/2003
12/06/2003	CRCTD - Corrected/Abated	122310	NOV - Notice of Violation	02/07/2003	17/11/2004
05/08/2003	UNRES - Not resolvable	123568	NOV - Notice of Violation	05/08/2003	05/08/2003
05/08/2003	UNRES - Not resolvable	123568	NOV - Notice of Violation	05/08/2003	05/08/2003
05/08/2003	UNRES - Not resolvable	123568	NOV - Notice of Violation	05/08/2003	05/08/2003
29/07/2004	CRCTD - Corrected/Abated				
29/07/2004	CRCTD - Corrected/Abated				
11/10/2007	CRCTD - Corrected/Abated	227123	CACP - Consent Assessment of Civil Penalty	24/09/2007	15/10/2007
11/10/2006	CRCTD - Corrected/Abated	212441	NOV - Notice of Violation	13/09/2006	11/10/2006
11/07/2007	CRCTD - Corrected/Abated	221317	NOV - Notice of Violation	18/05/2007	11/07/2007
11/07/2007	CRCTD - Corrected/Abated	223320	NOV - Notice of Violation	06/07/2007	11/07/2007
11/07/2007	CRCTD - Corrected/Abated	223320	NOV - Notice of Violation	06/07/2007	11/07/2007
15/04/2008	CRCTD - Corrected/Abated	230737	NOV - Notice of Violation	07/01/2008	15/04/2008
15/04/2008	CRCTD - Corrected/Abated	232422	NOV - Notice of Violation	28/03/2008	15/04/2008
15/04/2008	CRCTD - Corrected/Abated	232422	NOV - Notice of Violation	28/03/2008	15/04/2008
15/04/2008	CRCTD - Corrected/Abated	232422	NOV - Notice of Violation	28/03/2008	15/04/2008
15/04/2008	CRCTD - Corrected/Abated	232422	NOV - Notice of Violation	28/03/2008	15/04/2008
15/04/2008	CRCTD - Corrected/Abated	232422	NOV - Notice of Violation	28/03/2008	15/04/2008
15/04/2008	CRCTD - Corrected/Abated	232422	NOV - Notice of Violation	28/03/2008	15/04/2008
15/04/2008	CRCTD - Corrected/Abated	232422	NOV - Notice of Violation	28/03/2008	15/04/2008
15/04/2008	CRCTD - Corrected/Abated	232422	NOV - Notice of Violation	28/03/2008	15/04/2008
11/09/2008	CRCTD - Corrected/Abated	239670	NOV - Notice of Violation	13/08/2008	11/09/2008
13/05/2009	CRCTD - Corrected/Abated				
13/05/2009	CRCTD - Corrected/Abated				
26/06/2013	ACO - Administrative Close Out				
13/05/2009	CRCTD - Corrected/Abated				
13/05/2009	CRCTD - Corrected/Abated				
13/05/2009	CRCTD - Corrected/Abated				
13/05/2009	CRCTD - Corrected/Abated				
15/09/2009	ACO - Administrative Close Out				
25/02/2011	CRCTD - Corrected/Abated	268332	NOV - Notice of Violation	01/03/2011	01/03/2011
25/02/2011	CRCTD - Corrected/Abated	269938	CACP - Consent Assessment of Civil Penalty	27/04/2011	27/04/2011
25/02/2011	CRCTD - Corrected/Abated	268332	NOV - Notice of Violation	01/03/2011	01/03/2011
25/02/2011	CRCTD - Corrected/Abated	269938	CACP - Consent Assessment of Civil Penalty	27/04/2011	27/04/2011

19/04/2011	CRCTD - Corrected/Abated				
28/04/2011	CRCTD - Corrected/Abated	276659	CACP - Consent Assessment of Civil Penalty	28/10/2011	28/10/2011
28/04/2011	CRCTD - Corrected/Abated	270377	NOV - Notice of Violation	03/05/2011	27/09/2011
27/09/2011	CRCTD - Corrected/Abated	276659	CACP - Consent Assessment of Civil Penalty	28/10/2011	28/10/2011
27/09/2011	CRCTD - Corrected/Abated	270377	NOV - Notice of Violation	03/05/2011	27/09/2011
28/04/2011	CRCTD - Corrected/Abated	270377	NOV - Notice of Violation	03/05/2011	27/09/2011
28/04/2011	CRCTD - Corrected/Abated	276659	CACP - Consent Assessment of Civil Penalty	28/10/2011	28/10/2011
20/05/2011	CRCTD - Corrected/Abated				
20/05/2011	CRCTD - Corrected/Abated				
22/09/2011	CRCTD - Corrected/Abated	272029	NOV - Notice of Violation	13/06/2011	22/09/2011
14/03/2012	CRCTD - Corrected/Abated	281009	NOV - Notice of Violation	02/03/2012	14/03/2012
14/03/2012	CRCTD - Corrected/Abated	281009	NOV - Notice of Violation	02/03/2012	14/03/2012
14/03/2012	CRCTD - Corrected/Abated	281009	NOV - Notice of Violation	02/03/2012	14/03/2012
08/03/2012	CRCTD - Corrected/Abated	281433	NOV - Notice of Violation	13/03/2012	13/03/2012
08/03/2012	CRCTD - Corrected/Abated	281433	NOV - Notice of Violation	13/03/2012	13/03/2012
02/03/2012	CRCTD - Corrected/Abated				
13/07/2012	CRCTD - Corrected/Abated				
29/01/2013	CRCTD - Corrected/Abated				
22/01/2013	CRCTD - Corrected/Abated	297423	CACP - Consent Assessment of Civil Penalty	10/05/2013	10/05/2013
22/01/2013	CRCTD - Corrected/Abated	291950	NOV - Notice of Violation	20/12/2012	22/01/2013
22/01/2013	CRCTD - Corrected/Abated	297423	CACP - Consent Assessment of Civil Penalty	10/05/2013	10/05/2013
22/01/2013	CRCTD - Corrected/Abated	291950	NOV - Notice of Violation	20/12/2012	22/01/2013
22/01/2013	CRCTD - Corrected/Abated	297423	CACP - Consent Assessment of Civil Penalty	10/05/2013	10/05/2013
22/01/2013	CRCTD - Corrected/Abated	291950	NOV - Notice of Violation	20/12/2012	22/01/2013
30/07/2013	CRCTD - Corrected/Abated	303524	CACP - Consent Assessment of Civil Penalty	23/10/2013	05/11/2013
30/07/2013	CRCTD - Corrected/Abated	299844	NOV - Notice of Violation	12/07/2013	30/07/2013
30/07/2013	CRCTD - Corrected/Abated	303524	CACP - Consent Assessment of Civil Penalty	23/10/2013	05/11/2013
30/07/2013	CRCTD - Corrected/Abated	299844	NOV - Notice of Violation	12/07/2013	30/07/2013
30/07/2013	CRCTD - Corrected/Abated	299844	NOV - Notice of Violation	12/07/2013	30/07/2013
30/07/2013	CRCTD - Corrected/Abated	303524	CACP - Consent Assessment of Civil Penalty	23/10/2013	05/11/2013
22/07/2014	CRCTD - Corrected/Abated	308176	NOV - Notice of Violation	26/02/2014	22/07/2014
22/07/2014	CRCTD - Corrected/Abated	308176	NOV - Notice of Violation	26/02/2014	22/07/2014
22/07/2014	CRCTD - Corrected/Abated	308176	NOV - Notice of Violation	26/02/2014	22/07/2014
09/08/2016	CRCTD - Corrected/Abated				
09/08/2016	CRCTD - Corrected/Abated				
07/12/2016	CRCTD - Corrected/Abated	349449	NOV - Notice of Violation	13/12/2016	13/12/2016
07/12/2016	CRCTD - Corrected/Abated	349449	NOV - Notice of Violation	13/12/2016	13/12/2016
07/08/2012	CRCTD - Corrected/Abated	295540	CACP - Consent Assessment of Civil Penalty	04/03/2013	04/03/2013
07/08/2012	CRCTD - Corrected/Abated	283203	NOV - Notice of Violation	25/04/2012	07/08/2012
07/08/2012	CRCTD - Corrected/Abated	295540	CACP - Consent Assessment of Civil Penalty	04/03/2013	04/03/2013
07/08/2012	CRCTD - Corrected/Abated	283203	NOV - Notice of Violation	25/04/2012	07/08/2012
07/08/2012	CRCTD - Corrected/Abated	295540	CACP - Consent Assessment of Civil Penalty	04/03/2013	04/03/2013
07/08/2012	CRCTD - Corrected/Abated	283203	NOV - Notice of Violation	25/04/2012	07/08/2012
12/10/2012	CRCTD - Corrected/Abated	289445	NOV - Notice of Violation	03/10/2012	12/10/2012
16/11/2012	CRCTD - Corrected/Abated	289695	NOV - Notice of Violation	15/10/2012	16/11/2012
18/06/2013	CRCTD - Corrected/Abated	290431	NOV - Notice of Violation	26/10/2012	
18/06/2013	CRCTD - Corrected/Abated	291330	NOV - Notice of Violation	27/11/2012	
20/05/2014	CRCTD - Corrected/Abated	293989	NOV - Notice of Violation	06/02/2013	20/05/2014
27/08/2013	CRCTD - Corrected/Abated	300307	NOV - Notice of Violation	18/07/2013	27/08/2013
30/06/2016	CRCTD - Corrected/Abated	314338	NOV - Notice of Violation	18/08/2014	30/06/2016
30/06/2016	CRCTD - Corrected/Abated	314338	NOV - Notice of Violation	18/08/2014	30/06/2016
05/05/2015	CRCTD - Corrected/Abated	322945	NOV - Notice of Violation	08/05/2015	08/05/2015
31/05/2001	CRCTD - Corrected/Abated	75298	NOV - Notice of Violation	24/05/2001	04/06/2001
31/05/2001	CRCTD - Corrected/Abated	80036	NOV - Notice of Violation	30/05/2001	13/06/2001
23/05/2006	CRCTD - Corrected/Abated	208101	NOV - Notice of Violation	22/05/2006	23/05/2006
01/09/2006	CRCTD - Corrected/Abated	208273	NOV - Notice of Violation	25/05/2006	01/09/2006

30/06/2006	CRCTD - Corrected/Abated		208273	NOV - Notice of Violation	25/05/2006	01/09/2006
01/09/2006	CRCTD - Corrected/Abated		209663	NOV - Notice of Violation	02/07/2006	01/09/2006
28/10/2009	CRCTD - Corrected/Abated		220446	ADORD - Administrative Order	27/04/2007	28/10/2009
28/10/2009	CRCTD - Corrected/Abated		222070	ADORD - Administrative Order	13/06/2007	28/10/2009
27/03/2008	CRCTD - Corrected/Abated		233382	CACP - Consent Assessment of Civil Penalty	02/05/2008	02/05/2008
27/03/2008	CRCTD - Corrected/Abated		233382	CACP - Consent Assessment of Civil Penalty	02/05/2008	02/05/2008
27/03/2008	CRCTD - Corrected/Abated		230726	NOV - Notice of Violation	21/02/2008	
27/03/2008	CRCTD - Corrected/Abated		231471	NOV - Notice of Violation	12/03/2008	
27/03/2008	CRCTD - Corrected/Abated		230726	NOV - Notice of Violation	21/02/2008	
27/03/2008	CRCTD - Corrected/Abated	Yes				
27/03/2008	CRCTD - Corrected/Abated	Yes	231471	NOV - Notice of Violation	12/03/2008	
19/06/2008	CRCTD - Corrected/Abated		240703	CACP - Consent Assessment of Civil Penalty	26/11/2008	26/11/2008
19/06/2008	CRCTD - Corrected/Abated		231627	NOV - Notice of Violation	13/03/2008	19/06/2008
19/06/2008	CRCTD - Corrected/Abated		237062	ADORD - Administrative Order	12/08/2008	09/06/2009
19/06/2008	CRCTD - Corrected/Abated		231627	NOV - Notice of Violation	13/03/2008	19/06/2008
19/06/2008	CRCTD - Corrected/Abated		237062	ADORD - Administrative Order	12/08/2008	09/06/2009
19/06/2008	CRCTD - Corrected/Abated		240703	CACP - Consent Assessment of Civil Penalty	26/11/2008	26/11/2008
19/06/2008	CRCTD - Corrected/Abated		231630	NOV - Notice of Violation	13/03/2008	19/06/2008
19/06/2008	CRCTD - Corrected/Abated		240703	CACP - Consent Assessment of Civil Penalty	26/11/2008	26/11/2008
21/08/2008	CRCTD - Corrected/Abated		240703	CACP - Consent Assessment of Civil Penalty	26/11/2008	26/11/2008
21/08/2008	CRCTD - Corrected/Abated		232435	NOV - Notice of Violation	07/04/2008	21/08/2008
21/08/2008	CRCTD - Corrected/Abated		232435	NOV - Notice of Violation	07/04/2008	21/08/2008
21/08/2008	CRCTD - Corrected/Abated		240703	CACP - Consent Assessment of Civil Penalty	26/11/2008	26/11/2008
21/08/2008	CRCTD - Corrected/Abated		232434	NOV - Notice of Violation	07/04/2008	21/08/2008
21/08/2008	CRCTD - Corrected/Abated		240703	CACP - Consent Assessment of Civil Penalty	26/11/2008	26/11/2008
21/08/2008	CRCTD - Corrected/Abated		232436	NOV - Notice of Violation	07/04/2008	21/08/2008
21/08/2008	CRCTD - Corrected/Abated		240703	CACP - Consent Assessment of Civil Penalty	26/11/2008	26/11/2008
21/08/2008	CRCTD - Corrected/Abated		232436	NOV - Notice of Violation	07/04/2008	21/08/2008
21/08/2008	CRCTD - Corrected/Abated		240703	CACP - Consent Assessment of Civil Penalty	26/11/2008	26/11/2008
21/08/2008	CRCTD - Corrected/Abated		232438	NOV - Notice of Violation	07/04/2008	21/08/2008
21/08/2008	CRCTD - Corrected/Abated		240703	CACP - Consent Assessment of Civil Penalty	26/11/2008	26/11/2008
21/08/2008	CRCTD - Corrected/Abated		240703	CACP - Consent Assessment of Civil Penalty	26/11/2008	26/11/2008
21/08/2008	CRCTD - Corrected/Abated		232439	NOV - Notice of Violation	07/04/2008	21/08/2008
02/04/2008	CRCTD - Corrected/Abated		240703	CACP - Consent Assessment of Civil Penalty	26/11/2008	26/11/2008
02/04/2008	CRCTD - Corrected/Abated		233850	NOV - Notice of Violation	07/04/2008	21/08/2008
21/08/2008	CRCTD - Corrected/Abated		233977	NOV - Notice of Violation	20/05/2008	28/08/2008
21/08/2008	CRCTD - Corrected/Abated		233982	NOV - Notice of Violation	20/05/2008	21/08/2008
21/08/2008	CRCTD - Corrected/Abated		233982	NOV - Notice of Violation	20/05/2008	21/08/2008
21/08/2008	CRCTD - Corrected/Abated		233982	NOV - Notice of Violation	20/05/2008	21/08/2008
21/08/2008	CRCTD - Corrected/Abated		233984	NOV - Notice of Violation	20/05/2008	21/08/2008
21/08/2008	CRCTD - Corrected/Abated		233985	NOV - Notice of Violation	20/05/2008	21/08/2008
21/08/2008	CRCTD - Corrected/Abated		233988	NOV - Notice of Violation	20/05/2008	21/08/2008
08/06/2010	CRCTD - Corrected/Abated		255413	NOV - Notice of Violation	25/02/2010	08/06/2010
08/06/2010	CRCTD - Corrected/Abated		264423	CACP - Consent Assessment of Civil Penalty	12/11/2010	12/11/2010

08/06/2010	CRCTD - Corrected/Abated	264423	CACP - Consent Assessment of Civil Penalty	12/11/2010	12/11/2010
08/06/2010	CRCTD - Corrected/Abated	255413	NOV - Notice of Violation	25/02/2010	08/06/2010
08/06/2010	CRCTD - Corrected/Abated	255413	NOV - Notice of Violation	25/02/2010	08/06/2010
08/06/2010	CRCTD - Corrected/Abated	264423	CACP - Consent Assessment of Civil Penalty	12/11/2010	12/11/2010
08/06/2010	CRCTD - Corrected/Abated	256949	NOV - Notice of Violation	19/04/2010	08/06/2010
08/06/2010	CRCTD - Corrected/Abated	264423	CACP - Consent Assessment of Civil Penalty	12/11/2010	12/11/2010
08/11/2010	CRCTD - Corrected/Abated	270213	CACP - Consent Assessment of Civil Penalty	04/05/2011	04/05/2011
08/11/2010	CRCTD - Corrected/Abated	263765	NOV - Notice of Violation	29/10/2010	08/11/2010
08/11/2010	CRCTD - Corrected/Abated	263765	NOV - Notice of Violation	29/10/2010	08/11/2010
08/11/2010	CRCTD - Corrected/Abated	270213	CACP - Consent Assessment of Civil Penalty	04/05/2011	04/05/2011
03/07/2002	CRCTD - Corrected/Abated	97276	NOV - Notice of Violation	11/06/2002	03/07/2002
03/07/2002	CRCTD - Corrected/Abated	97276	NOV - Notice of Violation	11/06/2002	03/07/2002
17/12/2003					
12/07/2005	CRCTD - Corrected/Abated	173932	NOV - Notice of Violation	01/11/2004	12/07/2005
12/07/2005	CRCTD - Corrected/Abated	173932	NOV - Notice of Violation	01/11/2004	12/07/2005
12/07/2005	CRCTD - Corrected/Abated	173932	NOV - Notice of Violation	01/11/2004	12/07/2005
12/07/2005	CRCTD - Corrected/Abated	173932	NOV - Notice of Violation	01/11/2004	12/07/2005
12/07/2005	CRCTD - Corrected/Abated	173932	NOV - Notice of Violation	01/11/2004	12/07/2005
16/10/2013	CRCTD - Corrected/Abated	303449	NOV - Notice of Violation	08/10/2013	16/10/2013
27/08/2014	CRCTD - Corrected/Abated	318029	NOV - Notice of Violation	16/05/2014	27/08/2014
27/08/2014	CRCTD - Corrected/Abated	318029	NOV - Notice of Violation	16/05/2014	27/08/2014
27/08/2014	CRCTD - Corrected/Abated	318029	NOV - Notice of Violation	16/05/2014	27/08/2014
08/02/2000	CRCTD - Corrected/Abated	48570	NOV - Notice of Violation	19/01/2000	09/02/2000
08/02/2000	CRCTD - Corrected/Abated				
06/08/2002	CRCTD - Corrected/Abated	84806	NOV - Notice of Violation	08/11/2001	06/08/2002
17/11/2003	CRCTD - Corrected/Abated	139895	CACP - Consent Assessment of Civil Penalty	10/03/2004	09/04/2004
17/11/2003	CRCTD - Corrected/Abated	127971	NOV - Notice of Violation	30/10/2003	17/11/2003
17/11/2003	CRCTD - Corrected/Abated	139895	CACP - Consent Assessment of Civil Penalty	10/03/2004	09/04/2004
25/07/2005	CRCTD - Corrected/Abated	191548	NOV - Notice of Violation	20/04/2005	25/07/2005
25/07/2005	CRCTD - Corrected/Abated	191548	NOV - Notice of Violation	20/04/2005	25/07/2005
22/12/2005	CRCTD - Corrected/Abated	209628	CACP - Consent Assessment of Civil Penalty	23/06/2006	23/06/2006
22/12/2005	CRCTD - Corrected/Abated	201823	NOV - Notice of Violation	02/11/2005	22/12/2005
05/11/2009	CRCTD - Corrected/Abated	249887	NOV - Notice of Violation	09/09/2009	05/11/2009
05/11/2009	CRCTD - Corrected/Abated	263055	CACP - Consent Assessment of Civil Penalty	08/10/2010	08/10/2010
14/05/2002	SPRCD - Superceded	95859	COA - Consent Order and Agreement	14/05/2002	16/08/2002

14/05/2002	SPRCD - Superceded	82848	NOV - Notice of Violation	21/09/2001	14/05/2002
25/08/2004	CRCTD - Corrected/Abated	138142	NOV - Notice of Violation	17/03/2004	22/09/2005
25/08/2004	CRCTD - Corrected/Abated	138142	NOV - Notice of Violation	17/03/2004	22/09/2005
13/07/2005	CRCTD - Corrected/Abated	138142	NOV - Notice of Violation	17/03/2004	22/09/2005
13/07/2005	CRCTD - Corrected/Abated	138142	NOV - Notice of Violation	17/03/2004	22/09/2005
25/08/2004	CRCTD - Corrected/Abated	138142	NOV - Notice of Violation	17/03/2004	22/09/2005
25/08/2004	CRCTD - Corrected/Abated	138142	NOV - Notice of Violation	17/03/2004	22/09/2005
09/06/2004	CRCTD - Corrected/Abated				
17/09/2012	CRCTD - Corrected/Abated	281958	NOV - Notice of Violation	13/03/2012	17/09/2012
17/09/2012	CRCTD - Corrected/Abated	281958	NOV - Notice of Violation	13/03/2012	17/09/2012
19/12/2014	CRCTD - Corrected/Abated	321968	CACP - Consent Assessment of Civil Penalty	15/04/2015	15/04/2015
19/12/2014	CRCTD - Corrected/Abated	315238	NOV - Notice of Violation	17/09/2014	19/12/2014
30/12/2014	CRCTD - Corrected/Abated	329136	NOV - Notice of Violation	17/11/2014	
30/12/2014	CRCTD - Corrected/Abated	329136	NOV - Notice of Violation	17/11/2014	
30/12/2014	CRCTD - Corrected/Abated	329136	NOV - Notice of Violation	17/11/2014	
30/12/2014	CRCTD - Corrected/Abated	329136	NOV - Notice of Violation	17/11/2014	
30/12/2014	CRCTD - Corrected/Abated	329136	NOV - Notice of Violation	17/11/2014	
30/12/2014	CRCTD - Corrected/Abated	329136	NOV - Notice of Violation	17/11/2014	
03/09/2015	CRCTD - Corrected/Abated	329157	NOV - Notice of Violation	03/12/2014	16/12/2015
03/09/2015	CRCTD - Corrected/Abated	343753	CACP - Consent Assessment of Civil Penalty	08/06/2016	08/06/2016
03/09/2015	CRCTD - Corrected/Abated	329160	NOV - Notice of Violation	03/12/2014	03/09/2015
02/07/2015	CRCTD - Corrected/Abated	329162	NOV - Notice of Violation	29/05/2015	02/07/2015
02/07/2015	CRCTD - Corrected/Abated	329162	NOV - Notice of Violation	29/05/2015	02/07/2015
02/07/2015	CRCTD - Corrected/Abated	329162	NOV - Notice of Violation	29/05/2015	02/07/2015
02/07/2015	CRCTD - Corrected/Abated	329162	NOV - Notice of Violation	29/05/2015	02/07/2015
02/07/2015	CRCTD - Corrected/Abated	329162	NOV - Notice of Violation	29/05/2015	02/07/2015
23/02/2016	CRCTD - Corrected/Abated	343753	CACP - Consent Assessment of Civil Penalty	08/06/2016	08/06/2016
23/02/2016	CRCTD - Corrected/Abated	332331	NOV - Notice of Violation	10/09/2015	23/02/2016
23/02/2016	CRCTD - Corrected/Abated	343753	CACP - Consent Assessment of Civil Penalty	08/06/2016	08/06/2016
23/02/2016	CRCTD - Corrected/Abated	332331	NOV - Notice of Violation	10/09/2015	23/02/2016
23/02/2016	CRCTD - Corrected/Abated	343753	CACP - Consent Assessment of Civil Penalty	08/06/2016	08/06/2016
23/02/2016	CRCTD - Corrected/Abated	332331	NOV - Notice of Violation	10/09/2015	23/02/2016
26/01/2011	ACO - Administrative Close Out	235211	NOV - Notice of Violation	28/05/2008	26/01/2011
26/01/2011	ACO - Administrative Close Out	236749	NOV - Notice of Violation	04/08/2008	27/01/2011
16/09/2008	CRCTD - Corrected/Abated	236749	NOV - Notice of Violation	04/08/2008	27/01/2011
27/01/2011	ACO - Administrative Close Out	236749	NOV - Notice of Violation	04/08/2008	27/01/2011
27/01/2011	ACO - Administrative Close Out	236749	NOV - Notice of Violation	04/08/2008	27/01/2011
15/08/2012	CRCTD - Corrected/Abated				
15/08/2012	CRCTD - Corrected/Abated				
15/08/2012	CRCTD - Corrected/Abated				
15/08/2012	CRCTD - Corrected/Abated	272399	NOV - Notice of Violation	28/06/2011	18/02/2015
15/08/2012	CRCTD - Corrected/Abated	272399	NOV - Notice of Violation	28/06/2011	18/02/2015
15/08/2012	CRCTD - Corrected/Abated	272399	NOV - Notice of Violation	28/06/2011	18/02/2015
		332495	NOV - Notice of Violation	09/12/2015	
04/05/2000	CRCTD - Corrected/Abated				
24/04/2000	CRCTD - Corrected/Abated	49458	NOV - Notice of Violation	01/03/2000	24/04/2000
16/05/2002	CRCTD - Corrected/Abated	58284	NOV - Notice of Violation	28/12/2000	16/05/2002
23/02/2012	CRCTD - Corrected/Abated	284533	CACP - Consent Assessment of Civil Penalty	05/06/2012	05/06/2012
23/02/2012	CRCTD - Corrected/Abated	279711	NOV - Notice of Violation	23/01/2012	23/02/2012
09/09/2013	CRCTD - Corrected/Abated	301956	NOV - Notice of Violation	09/09/2013	19/09/2013
12/05/2015	ACO - Administrative Close Out				
30/06/2010	CRCTD - Corrected/Abated				
07/01/2013	CRCTD - Corrected/Abated				

				318273	NOV - Notice of Violation	24/11/2014	
				318273	NOV - Notice of Violation	24/11/2014	
				318273	NOV - Notice of Violation	24/11/2014	
				318273	NOV - Notice of Violation	24/11/2014	
				332339	NOV - Notice of Violation	31/07/2015	
				332339	NOV - Notice of Violation	31/07/2015	
				332339	NOV - Notice of Violation	31/07/2015	
06/04/2016	ATE - Addressed Through Enforcement			340721	NOV - Notice of Violation	11/03/2016	07/04/2016
06/04/2016	ATE - Addressed Through Enforcement			340721	NOV - Notice of Violation	11/03/2016	07/04/2016
18/09/2014	ATE - Addressed Through Enforcement						
18/09/2014	ATE - Addressed Through Enforcement						
18/09/2014	ATE - Addressed Through Enforcement						
18/09/2014	ATE - Addressed Through Enforcement						
25/04/2012	CRCTD - Corrected/Abated			277604	NOV - Notice of Violation	14/11/2011	18/09/2014
25/04/2012	CRCTD - Corrected/Abated			315168	CACP - Consent Assessment of Civil Penalty	18/09/2014	18/09/2014
25/04/2012	CRCTD - Corrected/Abated			277604	NOV - Notice of Violation	14/11/2011	18/09/2014
25/04/2012	CRCTD - Corrected/Abated			315168	CACP - Consent Assessment of Civil Penalty	18/09/2014	18/09/2014
22/05/2012	CRCTD - Corrected/Abated			315168	CACP - Consent Assessment of Civil Penalty	18/09/2014	18/09/2014
22/05/2012	CRCTD - Corrected/Abated			277599	NOV - Notice of Violation	15/11/2011	18/09/2014
22/05/2012	CRCTD - Corrected/Abated			315168	CACP - Consent Assessment of Civil Penalty	18/09/2014	18/09/2014
22/05/2012	CRCTD - Corrected/Abated			277599	NOV - Notice of Violation	15/11/2011	18/09/2014
22/05/2012	CRCTD - Corrected/Abated			277599	NOV - Notice of Violation	15/11/2011	18/09/2014
22/05/2012	CRCTD - Corrected/Abated			315168	CACP - Consent Assessment of Civil Penalty	18/09/2014	18/09/2014
18/12/2012	CRCTD - Corrected/Abated			315168	CACP - Consent Assessment of Civil Penalty	18/09/2014	18/09/2014
18/12/2012	CRCTD - Corrected/Abated			277605	NOV - Notice of Violation	21/11/2011	18/09/2014
18/12/2012	CRCTD - Corrected/Abated			315168	CACP - Consent Assessment of Civil Penalty	18/09/2014	18/09/2014
18/12/2012	CRCTD - Corrected/Abated			277605	NOV - Notice of Violation	21/11/2011	18/09/2014
22/05/2012	CRCTD - Corrected/Abated			315168	CACP - Consent Assessment of Civil Penalty	18/09/2014	18/09/2014
22/05/2012	CRCTD - Corrected/Abated			277608	NOV - Notice of Violation	22/11/2011	18/09/2014
22/05/2012	CRCTD - Corrected/Abated			315168	CACP - Consent Assessment of Civil Penalty	18/09/2014	18/09/2014
22/05/2012	CRCTD - Corrected/Abated			277608	NOV - Notice of Violation	22/11/2011	18/09/2014
22/05/2012	CRCTD - Corrected/Abated			315168	CACP - Consent Assessment of Civil Penalty	18/09/2014	18/09/2014
22/05/2012	CRCTD - Corrected/Abated			277608	NOV - Notice of Violation	22/11/2011	18/09/2014
18/09/2014	ACO - Administrative Close Out			315168	CACP - Consent Assessment of Civil Penalty	18/09/2014	18/09/2014
18/09/2014	ACO - Administrative Close Out			315168	CACP - Consent Assessment of Civil Penalty	18/09/2014	18/09/2014
18/09/2014	ACO - Administrative Close Out			315168	CACP - Consent Assessment of Civil Penalty	18/09/2014	18/09/2014
22/05/2012	CRCTD - Corrected/Abated			315168	CACP - Consent Assessment of Civil Penalty	18/09/2014	18/09/2014
22/05/2012	CRCTD - Corrected/Abated			315168	CACP - Consent Assessment of Civil Penalty	18/09/2014	18/09/2014
22/05/2012	CRCTD - Corrected/Abated			315168	CACP - Consent Assessment of Civil Penalty	18/09/2014	18/09/2014
18/09/2014	ACO - Administrative Close Out			315168	CACP - Consent Assessment of Civil Penalty	18/09/2014	18/09/2014
18/09/2014	ACO - Administrative Close Out			278407	NOV - Notice of Violation	20/12/2011	18/09/2014
18/09/2014	ACO - Administrative Close Out			315168	CACP - Consent Assessment of Civil Penalty	18/09/2014	18/09/2014
18/09/2014	ACO - Administrative Close Out			315168	CACP - Consent Assessment of Civil Penalty	18/09/2014	18/09/2014
18/09/2014	ACO - Administrative Close Out			278407	NOV - Notice of Violation	20/12/2011	18/09/2014
18/09/2014	ACO - Administrative Close Out			278407	NOV - Notice of Violation	20/12/2011	18/09/2014
22/05/2012	CRCTD - Corrected/Abated	Yes		315168	CACP - Consent Assessment of Civil Penalty	18/09/2014	18/09/2014
22/05/2012	CRCTD - Corrected/Abated	Yes		278598	NOV - Notice of Violation	15/12/2011	18/09/2014
18/09/2014	ACO - Administrative Close Out			278901	NOV - Notice of Violation	04/01/2012	18/09/2014
18/09/2014	ACO - Administrative Close Out			278901	NOV - Notice of Violation	04/01/2012	18/09/2014
18/09/2014	ACO - Administrative Close Out			315168	CACP - Consent Assessment of Civil Penalty	18/09/2014	18/09/2014
18/09/2014	ACO - Administrative Close Out			278901	NOV - Notice of Violation	04/01/2012	18/09/2014
18/09/2014	ACO - Administrative Close Out			315168	CACP - Consent Assessment of Civil Penalty	18/09/2014	18/09/2014
18/09/2014	ACO - Administrative Close Out			315168	CACP - Consent Assessment of Civil Penalty	18/09/2014	18/09/2014
18/09/2014	ACO - Administrative Close Out			278896	NOV - Notice of Violation	21/12/2011	18/09/2014

18/09/2014	ACO - Administrative Close Out	315168	CACP - Consent Assessment of Civil Penalty	18/09/2014	18/09/2014
18/09/2014	ACO - Administrative Close Out	278896	NOV - Notice of Violation	21/12/2011	18/09/2014
18/09/2014	ACO - Administrative Close Out	315168	CACP - Consent Assessment of Civil Penalty	18/09/2014	18/09/2014
18/09/2014	ACO - Administrative Close Out	279171	NOV - Notice of Violation	12/01/2012	18/09/2014
18/09/2014	ACO - Administrative Close Out	279171	NOV - Notice of Violation	12/01/2012	18/09/2014
18/09/2014	ACO - Administrative Close Out	315168	CACP - Consent Assessment of Civil Penalty	18/09/2014	18/09/2014
18/09/2014	ACO - Administrative Close Out	315168	CACP - Consent Assessment of Civil Penalty	18/09/2014	18/09/2014
18/09/2014	ACO - Administrative Close Out	279171	NOV - Notice of Violation	12/01/2012	18/09/2014
18/09/2014	ACO - Administrative Close Out	315168	CACP - Consent Assessment of Civil Penalty	18/09/2014	18/09/2014
18/09/2014	ACO - Administrative Close Out	315168	CACP - Consent Assessment of Civil Penalty	18/09/2014	18/09/2014
18/09/2014	ACO - Administrative Close Out	280065	NOV - Notice of Violation	01/02/2012	18/09/2014
18/09/2014	ACO - Administrative Close Out	280065	NOV - Notice of Violation	01/02/2012	18/09/2014
18/09/2014	ACO - Administrative Close Out	280065	NOV - Notice of Violation	01/02/2012	18/09/2014
18/09/2014	ACO - Administrative Close Out	315168	CACP - Consent Assessment of Civil Penalty	18/09/2014	18/09/2014
18/09/2014	ACO - Administrative Close Out	315168	CACP - Consent Assessment of Civil Penalty	18/09/2014	18/09/2014
SM plans that account for the change in rate and volume of stormwater. The Myers Lot was permitted as a		330597	NOV - Notice of Violation	20/10/2015	
12/07/2016	CRCTD - Corrected/Abated	344924	NOV - Notice of Violation	14/07/2016	
20/10/2014	ATE - Addressed Through Enforcement	316751	CACP - Consent Assessment of Civil Penalty	20/10/2014	20/10/2014
20/10/2014	ATE - Addressed Through Enforcement	291823	NOV - Notice of Violation	10/12/2012	20/10/2014
20/10/2014	ATE - Addressed Through Enforcement	316751	CACP - Consent Assessment of Civil Penalty	20/10/2014	20/10/2014
20/10/2014	ATE - Addressed Through Enforcement	291824	NOV - Notice of Violation	10/12/2012	20/10/2014
20/10/2014	ATE - Addressed Through Enforcement	316751	CACP - Consent Assessment of Civil Penalty	20/10/2014	20/10/2014
20/10/2014	ATE - Addressed Through Enforcement	291823	NOV - Notice of Violation	10/12/2012	20/10/2014
20/10/2014	ATE - Addressed Through Enforcement	291824	NOV - Notice of Violation	10/12/2012	20/10/2014
20/10/2014	ATE - Addressed Through Enforcement	316751	CACP - Consent Assessment of Civil Penalty	20/10/2014	20/10/2014
20/10/2014	ATE - Addressed Through Enforcement	291826	NOV - Notice of Violation	14/12/2012	20/10/2014
20/10/2014	ATE - Addressed Through Enforcement	316751	CACP - Consent Assessment of Civil Penalty	20/10/2014	20/10/2014
20/10/2014	ATE - Addressed Through Enforcement	291825	NOV - Notice of Violation	14/12/2012	
20/10/2014	ATE - Addressed Through Enforcement	316751	CACP - Consent Assessment of Civil Penalty	20/10/2014	20/10/2014
20/05/2015	CRCTD - Corrected/Abated	327851	CACP - Consent Assessment of Civil Penalty	28/07/2015	28/07/2015
20/05/2015	CRCTD - Corrected/Abated	318426	NOV - Notice of Violation	18/12/2014	28/07/2015
		321548	NOV - Notice of Violation	02/04/2015	
		321548	NOV - Notice of Violation	02/04/2015	
		321548	NOV - Notice of Violation	02/04/2015	
		321548	NOV - Notice of Violation	02/04/2015	
24/08/2015	CRCTD - Corrected/Abated	334477	CACP - Consent Assessment of Civil Penalty	11/02/2016	11/02/2016
24/08/2015	CRCTD - Corrected/Abated	324432	NOV - Notice of Violation	16/06/2015	11/02/2016
09/09/2015	CRCTD - Corrected/Abated	334477	CACP - Consent Assessment of Civil Penalty	11/02/2016	11/02/2016

09/09/2015	CRCTD - Corrected/Abated	329373	NOV - Notice of Violation	09/09/2015	11/02/2016
20/06/2016	CRCTD - Corrected/Abated	342937	NOV - Notice of Violation	17/05/2016	22/06/2016
20/06/2016	CRCTD - Corrected/Abated	342937	NOV - Notice of Violation	17/05/2016	22/06/2016
21/11/2016	CRCTD - Corrected/Abated	350279	CACP - Consent Assessment of Civil Penalty	17/01/2017	17/01/2017
21/11/2016	CRCTD - Corrected/Abated	345940	NOV - Notice of Violation	09/08/2016	17/01/2017
21/11/2016	CRCTD - Corrected/Abated	350279	CACP - Consent Assessment of Civil Penalty	17/01/2017	17/01/2017
21/11/2016	CRCTD - Corrected/Abated	345940	NOV - Notice of Violation	09/08/2016	17/01/2017
22/11/2016	ACO - Administrative Close Out	297502	ADORD - Administrative Order	10/05/2013	
22/11/2016	ACO - Administrative Close Out	290646	NOV - Notice of Violation	13/11/2012	10/05/2013
22/11/2016	ACO - Administrative Close Out	297502	ADORD - Administrative Order	10/05/2013	
22/11/2016	ACO - Administrative Close Out	290646	NOV - Notice of Violation	13/11/2012	10/05/2013
23/05/2003	CRCTD - Corrected/Abated	119728	NOV - Notice of Violation	07/05/2003	23/05/2003
23/05/2003	CRCTD - Corrected/Abated				
30/10/2003	ACO - Administrative Close Out	289696	ADORD - Administrative Order	18/10/2012	10/08/2015
30/10/2003	ACO - Administrative Close Out	289696	ADORD - Administrative Order	18/10/2012	10/08/2015
30/10/2003	ACO - Administrative Close Out	289696	ADORD - Administrative Order	18/10/2012	10/08/2015

30/10/2003	ACO - Administrative Close Out	289696	ADORD - Administrative Order	18/10/2012	10/08/2015
30/10/2003	ACO - Administrative Close Out	289696	ADORD - Administrative Order	18/10/2012	10/08/2015
19/08/2011	ACO - Administrative Close Out	129347	NOV - Notice of Violation	25/11/2003	19/08/2011
19/08/2011	ACO - Administrative Close Out	204091	NOV - Notice of Violation	26/01/2006	19/08/2011
19/08/2011	ACO - Administrative Close Out	204091	NOV - Notice of Violation	26/01/2006	19/08/2011
19/08/2011	ACO - Administrative Close Out	204091	NOV - Notice of Violation	26/01/2006	19/08/2011
19/08/2011	ACO - Administrative Close Out	204091	NOV - Notice of Violation	26/01/2006	19/08/2011
19/08/2011	ACO - Administrative Close Out	207617	NOV - Notice of Violation	04/05/2006	19/08/2011
18/10/2012	SPRCD - Superceded	270643	NOV - Notice of Violation	17/05/2011	18/10/2012
18/10/2012	SPRCD - Superceded	289696	ADORD - Administrative Order	18/10/2012	10/08/2015
18/10/2012	SPRCD - Superceded	289696	ADORD - Administrative Order	18/10/2012	10/08/2015
18/10/2012	SPRCD - Superceded	270643	NOV - Notice of Violation	17/05/2011	18/10/2012
18/10/2012	SPRCD - Superceded	270643	NOV - Notice of Violation	17/05/2011	18/10/2012
18/10/2012	SPRCD - Superceded	289696	ADORD - Administrative Order	18/10/2012	10/08/2015
18/10/2012	SPRCD - Superceded	289696	ADORD - Administrative Order	18/10/2012	10/08/2015
18/10/2012	SPRCD - Superceded	270643	NOV - Notice of Violation	17/05/2011	18/10/2012
18/10/2012	SPRCD - Superceded	270643	NOV - Notice of Violation	17/05/2011	18/10/2012
18/10/2012	SPRCD - Superceded	289696	ADORD - Administrative Order	18/10/2012	10/08/2015
13/08/2014	CRCTD - Corrected/Abated	309467	NOV - Notice of Violation	02/04/2014	02/11/2016
30/12/2014	CRCTD - Corrected/Abated	319679	NOV - Notice of Violation	30/09/2014	10/08/2015
15/06/2015	ACO - Administrative Close Out	319674	NOV - Notice of Violation	14/10/2014	10/08/2015
15/06/2015	ACO - Administrative Close Out	319675	NOV - Notice of Violation	14/10/2014	10/08/2015
15/06/2015	ACO - Administrative Close Out	319672	NOV - Notice of Violation	14/10/2014	10/08/2015
15/06/2015	ACO - Administrative Close Out	319676	NOV - Notice of Violation	14/10/2014	10/08/2015
15/06/2015	ACO - Administrative Close Out	319671	NOV - Notice of Violation	14/10/2014	10/08/2015
15/06/2015	ACO - Administrative Close Out	319673	NOV - Notice of Violation	14/10/2014	10/08/2015
30/12/2014	CRCTD - Corrected/Abated	319588	NOV - Notice of Violation	30/10/2014	10/08/2015
22/05/2015	CRCTD - Corrected/Abated	319582	NOV - Notice of Violation	30/10/2014	10/08/2015
22/05/2015	CRCTD - Corrected/Abated	319586	NOV - Notice of Violation	30/10/2014	10/08/2015
30/12/2014	CRCTD - Corrected/Abated	319585	NOV - Notice of Violation	30/10/2014	10/08/2015
30/12/2014	CRCTD - Corrected/Abated	319583	NOV - Notice of Violation	30/10/2014	10/08/2015
23/12/2014	CRCTD - Corrected/Abated	289696	ADORD - Administrative Order	18/10/2012	10/08/2015
23/12/2014	CRCTD - Corrected/Abated	319590	NOV - Notice of Violation	30/10/2014	10/08/2015
30/12/2014	CRCTD - Corrected/Abated	319589	NOV - Notice of Violation	30/10/2014	10/08/2015
23/12/2014	CRCTD - Corrected/Abated	319591	NOV - Notice of Violation	30/10/2014	10/08/2015
22/05/2015	CRCTD - Corrected/Abated	319563	NOV - Notice of Violation	12/11/2014	10/08/2015
30/12/2014	CRCTD - Corrected/Abated	319566	NOV - Notice of Violation	12/11/2014	10/08/2015
30/12/2014	CRCTD - Corrected/Abated	319565	NOV - Notice of Violation	12/11/2014	10/08/2015
30/12/2014	CRCTD - Corrected/Abated	319678	NOV - Notice of Violation	30/09/2014	10/08/2015
		330836	NOV - Notice of Violation	13/10/2015	
		330836	NOV - Notice of Violation	13/10/2015	
		330836	NOV - Notice of Violation	13/10/2015	
		330836	NOV - Notice of Violation	13/10/2015	
		330836	NOV - Notice of Violation	13/10/2015	
		330836	NOV - Notice of Violation	13/10/2015	
		330836	NOV - Notice of Violation	13/10/2015	
		330836	NOV - Notice of Violation	13/10/2015	
		330836	NOV - Notice of Violation	13/10/2015	
		330836	NOV - Notice of Violation	13/10/2015	
		341849	NOV - Notice of Violation	14/03/2016	
		341843	NOV - Notice of Violation	14/03/2016	
		341943	NOV - Notice of Violation	14/03/2016	
		341124	NOV - Notice of Violation	14/03/2016	
		341190	NOV - Notice of Violation	14/03/2016	
		341165	NOV - Notice of Violation	14/03/2016	
		341186	NOV - Notice of Violation	14/03/2016	
		341202	NOV - Notice of Violation	14/03/2016	
		341164	NOV - Notice of Violation	14/03/2016	

			341117	NOV - Notice of Violation	14/03/2016
			341853	NOV - Notice of Violation	14/03/2016
			341118	NOV - Notice of Violation	14/03/2016
			341135	NOV - Notice of Violation	14/03/2016
			341126	NOV - Notice of Violation	14/03/2016
			341130	NOV - Notice of Violation	14/03/2016
			341779	NOV - Notice of Violation	14/03/2016
			341125	NOV - Notice of Violation	14/03/2016
			341119	NOV - Notice of Violation	14/03/2016
			341947	NOV - Notice of Violation	14/03/2016
			341944	NOV - Notice of Violation	14/03/2016
			341946	NOV - Notice of Violation	14/03/2016
			341949	NOV - Notice of Violation	14/03/2016
			341780	NOV - Notice of Violation	14/03/2016
			341942	NOV - Notice of Violation	14/03/2016
			341120	NOV - Notice of Violation	14/03/2016
			342606	NOV - Notice of Violation	30/03/2016
			342608	NOV - Notice of Violation	30/03/2016
			342595	NOV - Notice of Violation	30/03/2016
			342607	NOV - Notice of Violation	30/03/2016
			342590	NOV - Notice of Violation	30/03/2016
			342594	NOV - Notice of Violation	30/03/2016
			342611	NOV - Notice of Violation	30/03/2016
			342598	NOV - Notice of Violation	30/03/2016
			342612	NOV - Notice of Violation	30/03/2016
			342587	NOV - Notice of Violation	30/03/2016
			342604	NOV - Notice of Violation	30/03/2016
			342588	NOV - Notice of Violation	30/03/2016
			342605	NOV - Notice of Violation	30/03/2016
			342593	NOV - Notice of Violation	30/03/2016
			342609	NOV - Notice of Violation	30/03/2016
			342591	NOV - Notice of Violation	30/03/2016
			342610	NOV - Notice of Violation	30/03/2016
			342589	NOV - Notice of Violation	30/03/2016
			342613	NOV - Notice of Violation	30/03/2016
			342615	NOV - Notice of Violation	11/04/2016
			342617	NOV - Notice of Violation	11/04/2016
			342614	NOV - Notice of Violation	11/04/2016
			342621	NOV - Notice of Violation	11/04/2016
			342620	NOV - Notice of Violation	11/04/2016
			342616	NOV - Notice of Violation	11/04/2016
			342619	NOV - Notice of Violation	11/04/2016
			342618	NOV - Notice of Violation	11/04/2016
02/07/2007	VACTD - Vacated		221631	NOV - Notice of Violation	31/05/2007 02/07/2007
02/07/2007	VACTD - Vacated		221631	NOV - Notice of Violation	31/05/2007 02/07/2007
29/08/2007	CRCTD - Corrected/Abated		222710	NOV - Notice of Violation	02/07/2007 29/08/2007
29/08/2007	CRCTD - Corrected/Abated		222712	NOV - Notice of Violation	29/06/2007 29/08/2007
29/08/2007	CRCTD - Corrected/Abated		222713	NOV - Notice of Violation	29/06/2007 29/08/2007
04/12/2008	CRCTD - Corrected/Abated		239321	NOV - Notice of Violation	08/09/2008 04/12/2008
19/03/2009	CRCTD - Corrected/Abated		239257	NOV - Notice of Violation	16/10/2008 20/03/2009
20/03/2009	CRCTD - Corrected/Abated		239257	NOV - Notice of Violation	16/10/2008 20/03/2009
20/03/2009	CRCTD - Corrected/Abated		239257	NOV - Notice of Violation	16/10/2008 20/03/2009
19/03/2009	CRCTD - Corrected/Abated		239257	NOV - Notice of Violation	16/10/2008 20/03/2009
16/07/2009	CRCTD - Corrected/Abated		240485	NOV - Notice of Violation	14/10/2008 16/07/2009
25/03/2009	CRCTD - Corrected/Abated		245228	NOV - Notice of Violation	07/04/2009 08/04/2009
30/08/2011	CRCTD - Corrected/Abated		264387	NOV - Notice of Violation	18/11/2010 30/08/2011
30/08/2011	CRCTD - Corrected/Abated		264387	NOV - Notice of Violation	18/11/2010 30/08/2011
30/08/2011	CRCTD - Corrected/Abated				
15/06/2001	CRCTD - Corrected/Abated		82489	CACP - Consent Assessment of Civil Penalty	08/08/2001 10/09/2001

15/06/2001	CRCTD - Corrected/Abated	77578	NOV - Notice of Violation	24/05/2001	15/06/2001
25/07/2002	CRCTD - Corrected/Abated	80665	NOV - Notice of Violation	19/07/2001	25/07/2002
08/04/2004	CRCTD - Corrected/Abated	91375	NOV - Notice of Violation	20/02/2002	08/04/2004
08/04/2004	CRCTD - Corrected/Abated	91378	NOV - Notice of Violation	20/02/2002	08/04/2004
08/04/2004	CRCTD - Corrected/Abated	91377	NOV - Notice of Violation	20/02/2002	21/10/2010
08/04/2004	CRCTD - Corrected/Abated	91376	NOV - Notice of Violation	20/02/2002	08/04/2004
19/03/2002	CRCTD - Corrected/Abated	92623	NOV - Notice of Violation	13/03/2002	19/03/2002
19/03/2002	CRCTD - Corrected/Abated	92623	NOV - Notice of Violation	13/03/2002	19/03/2002
19/03/2002	CRCTD - Corrected/Abated	92623	NOV - Notice of Violation	13/03/2002	19/03/2002
19/03/2002	CRCTD - Corrected/Abated	92623	NOV - Notice of Violation	13/03/2002	19/03/2002
19/03/2002	CRCTD - Corrected/Abated	92623	NOV - Notice of Violation	13/03/2002	19/03/2002
19/03/2002	CRCTD - Corrected/Abated	92623	NOV - Notice of Violation	13/03/2002	19/03/2002
15/10/2003	CRCTD - Corrected/Abated	120589	NOV - Notice of Violation	27/05/2003	15/10/2003
25/09/2003	CRCTD - Corrected/Abated	120589	NOV - Notice of Violation	27/05/2003	15/10/2003
15/10/2003	CRCTD - Corrected/Abated	124136	NOV - Notice of Violation	28/07/2003	15/10/2003
25/09/2003	CRCTD - Corrected/Abated	124136	NOV - Notice of Violation	28/07/2003	15/10/2003
13/03/2013	ACO - Administrative Close Out				
13/03/2013	ACO - Administrative Close Out				
15/10/2003	CRCTD - Corrected/Abated	120589	NOV - Notice of Violation	27/05/2003	15/10/2003
03/02/2004	CRCTD - Corrected/Abated	131538	NOV - Notice of Violation	14/01/2004	03/02/2004
27/01/2004	CRCTD - Corrected/Abated	131538	NOV - Notice of Violation	14/01/2004	03/02/2004
31/03/2009	ACO - Administrative Close Out	139848	NOV - Notice of Violation	30/03/2004	31/03/2009
31/03/2009	ACO - Administrative Close Out	139848	NOV - Notice of Violation	30/03/2004	31/03/2009
31/03/2009	ACO - Administrative Close Out	139848	NOV - Notice of Violation	30/03/2004	31/03/2009
31/03/2009	ACO - Administrative Close Out	139848	NOV - Notice of Violation	30/03/2004	31/03/2009
13/03/2013	ACO - Administrative Close Out				
13/03/2013	ACO - Administrative Close Out				
13/03/2013	CRCTD - Corrected/Abated				
13/03/2013	CRCTD - Corrected/Abated				
13/03/2013	CRCTD - Corrected/Abated				
13/03/2013	CRCTD - Corrected/Abated				
13/03/2013	ACO - Administrative Close Out				
13/03/2013	CRCTD - Corrected/Abated				
13/03/2013	CRCTD - Corrected/Abated				
13/03/2013	CRCTD - Corrected/Abated				
22/07/2004	CRCTD - Corrected/Abated				
22/07/2004	CRCTD - Corrected/Abated	186544	NOV - Notice of Violation	02/12/2003	22/07/2004
18/03/2009	CRCTD - Corrected/Abated				
26/07/2013	CRCTD - Corrected/Abated	265425	NOV - Notice of Violation	30/11/2010	26/07/2013
26/07/2013	CRCTD - Corrected/Abated	265425	NOV - Notice of Violation	30/11/2010	26/07/2013
26/07/2013	CRCTD - Corrected/Abated	265425	NOV - Notice of Violation	30/11/2010	26/07/2013
29/06/2011	CRCTD - Corrected/Abated	269832	NOV - Notice of Violation	25/04/2011	29/06/2011
		342797	NOV - Notice of Violation	12/05/2016	
		344333	NOV - Notice of Violation	27/06/2016	
18/05/2007	CRCTD - Corrected/Abated	220128	NOV - Notice of Violation	18/04/2007	18/05/2007
18/05/2007	CRCTD - Corrected/Abated	228985	CACP - Consent Assessment of Civil Penalty	05/12/2007	17/12/2007

01/11/2016	CRCTD - Corrected/Abated	345622	NOV - Notice of Violation		29/11/2016
05/12/2013	CRCTD - Corrected/Abated	304951	NOV - Notice of Violation	22/11/2013	05/12/2013
14/10/2014	UNRES - Not resolvable	319663	NOV - Notice of Violation	20/10/2014	25/11/2014
11/08/2015	CRCTD - Corrected/Abated	332405	NOV - Notice of Violation	02/12/2014	11/08/2015
11/08/2015	CRCTD - Corrected/Abated	332406	NOV - Notice of Violation	22/04/2015	11/08/2015
11/08/2015	CRCTD - Corrected/Abated	332408	NOV - Notice of Violation	22/04/2015	11/08/2015
29/04/2015	CRCTD - Corrected/Abated	332409	NOV - Notice of Violation	22/04/2015	29/04/2015
		332487	NOV - Notice of Violation	20/08/2015	
03/02/2016	CRCTD - Corrected/Abated	332488	NOV - Notice of Violation	20/08/2015	03/02/2016
03/02/2016	CRCTD - Corrected/Abated	332488	NOV - Notice of Violation	20/08/2015	03/02/2016
03/02/2016	CRCTD - Corrected/Abated	332488	NOV - Notice of Violation	20/08/2015	03/02/2016
		331677	NOV - Notice of Violation	05/11/2015	
		331677	NOV - Notice of Violation	05/11/2015	
		331677	NOV - Notice of Violation	05/11/2015	
		331677	NOV - Notice of Violation	05/11/2015	
		331677	NOV - Notice of Violation	05/11/2015	
		331677	NOV - Notice of Violation	05/11/2015	
14/12/2009	CRCTD - Corrected/Abated				
14/05/2010	CRCTD - Corrected/Abated	256424	NOV - Notice of Violation	29/03/2010	14/05/2010
10/11/2010	CRCTD - Corrected/Abated	260409	NOV - Notice of Violation	10/06/2010	10/11/2010
10/04/2012	CRCTD - Corrected/Abated	263219	NOV - Notice of Violation	07/10/2010	10/04/2012
10/04/2012	CRCTD - Corrected/Abated	263219	NOV - Notice of Violation	07/10/2010	10/04/2012
28/06/2011	CRCTD - Corrected/Abated	263907	NOV - Notice of Violation	14/10/2010	09/04/2012
08/11/2011	CRCTD - Corrected/Abated	266994	NOV - Notice of Violation	10/12/2010	08/11/2011
08/11/2011	CRCTD - Corrected/Abated	266994	NOV - Notice of Violation	10/12/2010	08/11/2011
08/11/2011	CRCTD - Corrected/Abated	283290	CACP - Consent Assessment of Civil Penalty	01/05/2012	01/05/2012
08/11/2011	CRCTD - Corrected/Abated	283290	CACP - Consent Assessment of Civil Penalty	01/05/2012	01/05/2012
01/05/2012	ACO - Administrative Close Out				
01/05/2012	ACO - Administrative Close Out				
23/08/2011	ACO - Administrative Close Out				
23/08/2011	ACO - Administrative Close Out				
23/08/2011	CRCTD - Corrected/Abated	273670	NOV - Notice of Violation	01/03/2011	23/08/2011
23/08/2011	CRCTD - Corrected/Abated	278706	CACP - Consent Assessment of Civil Penalty	21/12/2011	21/12/2011
23/08/2011	CRCTD - Corrected/Abated	273670	NOV - Notice of Violation	01/03/2011	23/08/2011
23/08/2011	CRCTD - Corrected/Abated	278706	CACP - Consent Assessment of Civil Penalty	21/12/2011	21/12/2011
16/05/2011	CRCTD - Corrected/Abated				
16/05/2011	CRCTD - Corrected/Abated				
06/09/2011	CRCTD - Corrected/Abated				
07/03/2013	CRCTD - Corrected/Abated	283982	NOV - Notice of Violation	18/05/2012	07/03/2013

07/03/2013	CRCTD - Corrected/Abated	283982	NOV - Notice of Violation	18/05/2012	07/03/2013
07/03/2013	CRCTD - Corrected/Abated	283982	NOV - Notice of Violation	18/05/2012	07/03/2013
		286196	NOV - Notice of Violation	19/07/2012	
03/11/2014	CRCTD - Corrected/Abated	304596	NOV - Notice of Violation	07/11/2013	22/06/2016
03/11/2014	CRCTD - Corrected/Abated	304596	NOV - Notice of Violation	07/11/2013	22/06/2016
03/11/2014	CRCTD - Corrected/Abated	304596	NOV - Notice of Violation	07/11/2013	22/06/2016
14/07/2014	CRCTD - Corrected/Abated	304596	NOV - Notice of Violation	07/11/2013	22/06/2016
14/07/2014	CRCTD - Corrected/Abated	304596	NOV - Notice of Violation	07/11/2013	22/06/2016
14/07/2014	CRCTD - Corrected/Abated	304596	NOV - Notice of Violation	07/11/2013	22/06/2016
		314358	NOV - Notice of Violation	14/08/2014	
03/11/2014	CRCTD - Corrected/Abated	304596	NOV - Notice of Violation	07/11/2013	22/06/2016
		323048	NOV - Notice of Violation	29/04/2015	
		323048	NOV - Notice of Violation	29/04/2015	
25/03/2016	CRCTD - Corrected/Abated	328453	NOV - Notice of Violation	10/08/2015	
25/03/2016	CRCTD - Corrected/Abated	328453	NOV - Notice of Violation	10/08/2015	
25/03/2016	CRCTD - Corrected/Abated	328454	NOV - Notice of Violation	10/08/2015	

09/11/2016	CRCTD - Corrected/Abated	328454	NOV - Notice of Violation	10/08/2015	
25/03/2016	CRCTD - Corrected/Abated	328456	NOV - Notice of Violation	10/08/2015	
09/11/2016	CRCTD - Corrected/Abated	328456	NOV - Notice of Violation	10/08/2015	
21/10/2016	ACO - Administrative Close Out	341379	NOV - Notice of Violation	04/04/2016	20/10/2016
21/10/2016	ACO - Administrative Close Out	343830	ADORD - Administrative Order	19/05/2016	20/10/2016
21/10/2016	ACO - Administrative Close Out	343830	ADORD - Administrative Order	19/05/2016	20/10/2016
21/10/2016	ACO - Administrative Close Out	341379	NOV - Notice of Violation	04/04/2016	20/10/2016
		341669	NOV - Notice of Violation	25/03/2016	
11/02/2016	CRCTD - Corrected/Abated	319471	NOV - Notice of Violation	26/01/2015	
18/03/2016	CRCTD - Corrected/Abated	340666	NOV - Notice of Violation	01/03/2016	27/07/2016
10/07/2008	CRCTD - Corrected/Abated	232131	NOV - Notice of Violation	26/03/2008	10/07/2008
10/07/2008	CRCTD - Corrected/Abated	239547	CACP - Consent Assessment of Civil Penalty	27/10/2008	27/10/2008
10/07/2008	CRCTD - Corrected/Abated	239547	CACP - Consent Assessment of Civil Penalty	27/10/2008	27/10/2008
10/07/2008	CRCTD - Corrected/Abated	232136	NOV - Notice of Violation	26/03/2008	10/07/2008
14/07/2008	CRCTD - Corrected/Abated	239547	CACP - Consent Assessment of Civil Penalty	27/10/2008	27/10/2008
14/07/2008	CRCTD - Corrected/Abated	232142	NOV - Notice of Violation	26/03/2008	14/07/2008
10/07/2008	CRCTD - Corrected/Abated	239547	CACP - Consent Assessment of Civil Penalty	27/10/2008	27/10/2008
10/07/2008	CRCTD - Corrected/Abated	232146	NOV - Notice of Violation	26/03/2008	10/07/2008
30/10/2013	ATE - Addressed Through Enforcement	270086	NOV - Notice of Violation	27/04/2011	30/10/2013
30/10/2013	ATE - Addressed Through Enforcement	304255	CACP - Consent Assessment of Civil Penalty	30/10/2013	30/10/2013
30/10/2013	ATE - Addressed Through Enforcement	304255	CACP - Consent Assessment of Civil Penalty	30/10/2013	30/10/2013
30/10/2013	ATE - Addressed Through Enforcement	304255	CACP - Consent Assessment of Civil Penalty	30/10/2013	30/10/2013
30/10/2013	ATE - Addressed Through Enforcement	304255	CACP - Consent Assessment of Civil Penalty	30/10/2013	30/10/2013
12/05/2011	CRCTD - Corrected/Abated	269685	NOV - Notice of Violation	18/04/2011	24/06/2011
12/05/2011	CRCTD - Corrected/Abated	269685	NOV - Notice of Violation	18/04/2011	24/06/2011
12/05/2011	CRCTD - Corrected/Abated	273437	CACP - Consent Assessment of Civil Penalty	02/08/2011	02/08/2011
12/05/2011	CRCTD - Corrected/Abated	273437	CACP - Consent Assessment of Civil Penalty	02/08/2011	02/08/2011
12/05/2011	CRCTD - Corrected/Abated	273437	CACP - Consent Assessment of Civil Penalty	02/08/2011	02/08/2011
12/05/2011	CRCTD - Corrected/Abated	269685	NOV - Notice of Violation	18/04/2011	24/06/2011
12/05/2011	CRCTD - Corrected/Abated	269685	NOV - Notice of Violation	18/04/2011	24/06/2011
12/05/2011	CRCTD - Corrected/Abated	273437	CACP - Consent Assessment of Civil Penalty	02/08/2011	02/08/2011
12/05/2011	CRCTD - Corrected/Abated	269685	NOV - Notice of Violation	18/04/2011	24/06/2011
12/05/2011	CRCTD - Corrected/Abated	273437	CACP - Consent Assessment of Civil Penalty	02/08/2011	02/08/2011
12/05/2011	CRCTD - Corrected/Abated	269685	NOV - Notice of Violation	18/04/2011	24/06/2011
12/05/2011	CRCTD - Corrected/Abated	273437	CACP - Consent Assessment of Civil Penalty	02/08/2011	02/08/2011
23/04/2013	CRCTD - Corrected/Abated	313540	CACP - Consent Assessment of Civil Penalty	24/02/2014	28/07/2014
23/04/2013	CRCTD - Corrected/Abated	313540	CACP - Consent Assessment of Civil Penalty	24/02/2014	28/07/2014
23/04/2013	CRCTD - Corrected/Abated	313540	CACP - Consent Assessment of Civil Penalty	24/02/2014	28/07/2014
07/10/2004	CRCTD - Corrected/Abated	169408	NOV - Notice of Violation	15/09/2004	07/10/2004
06/12/2006	CRCTD - Corrected/Abated	184667	NOV - Notice of Violation	29/09/2004	06/12/2006
16/11/2005	CRCTD - Corrected/Abated	173576	NOV - Notice of Violation	04/11/2004	16/11/2005

16/11/2005	CRCTD - Corrected/Abated	173968	NOV - Notice of Violation	04/11/2004	16/11/2005
31/01/2006	CRCTD - Corrected/Abated	173973	NOV - Notice of Violation	04/11/2004	11/05/2006
17/06/2005	CRCTD - Corrected/Abated	196071	NOV - Notice of Violation	02/06/2005	17/06/2005
18/01/2007	CRCTD - Corrected/Abated	211548	NOV - Notice of Violation	14/08/2006	13/09/2006
18/01/2007	CRCTD - Corrected/Abated	212442	NOV - Notice of Violation	13/09/2006	28/03/2007
28/03/2007	CRCTD - Corrected/Abated	219532	CACP - Consent Assessment of Civil Penalty	06/03/2007	28/03/2007
28/03/2007	CRCTD - Corrected/Abated	212442	NOV - Notice of Violation	13/09/2006	28/03/2007
28/03/2007	CRCTD - Corrected/Abated	219532	CACP - Consent Assessment of Civil Penalty	06/03/2007	28/03/2007
28/03/2007	CRCTD - Corrected/Abated	212442	NOV - Notice of Violation	13/09/2006	28/03/2007
28/03/2007	CRCTD - Corrected/Abated	219532	CACP - Consent Assessment of Civil Penalty	06/03/2007	28/03/2007
28/03/2007	CRCTD - Corrected/Abated	212442	NOV - Notice of Violation	13/09/2006	28/03/2007
28/03/2007	CRCTD - Corrected/Abated	212442	NOV - Notice of Violation	13/09/2006	28/03/2007
28/03/2007	CRCTD - Corrected/Abated	219532	CACP - Consent Assessment of Civil Penalty	06/03/2007	28/03/2007
28/03/2007	CRCTD - Corrected/Abated	212442	NOV - Notice of Violation	13/09/2006	28/03/2007
28/03/2007	CRCTD - Corrected/Abated	212442	NOV - Notice of Violation	13/09/2006	28/03/2007
28/03/2007	CRCTD - Corrected/Abated	219532	CACP - Consent Assessment of Civil Penalty	06/03/2007	28/03/2007
28/03/2007	CRCTD - Corrected/Abated	219532	CACP - Consent Assessment of Civil Penalty	06/03/2007	28/03/2007
28/03/2007	CRCTD - Corrected/Abated	219532	CACP - Consent Assessment of Civil Penalty	06/03/2007	28/03/2007
28/03/2007	CRCTD - Corrected/Abated	212442	NOV - Notice of Violation	13/09/2006	28/03/2007
03/01/2007	CRCTD - Corrected/Abated	212442	NOV - Notice of Violation	13/09/2006	28/03/2007
03/01/2007	CRCTD - Corrected/Abated	212442	NOV - Notice of Violation	13/09/2006	28/03/2007
03/05/2007	CRCTD - Corrected/Abated	216590	NOV - Notice of Violation	03/01/2007	07/06/2007
03/05/2007	CRCTD - Corrected/Abated	216590	NOV - Notice of Violation	03/01/2007	07/06/2007
07/06/2007	CRCTD - Corrected/Abated	216590	NOV - Notice of Violation	03/01/2007	07/06/2007
07/05/2013	CRCTD - Corrected/Abated	295935	NOV - Notice of Violation	04/04/2013	07/05/2013
23/06/2016	CRCTD - Corrected/Abated	333226	NOV - Notice of Violation	31/12/2015	23/06/2016
23/06/2016	CRCTD - Corrected/Abated	333226	NOV - Notice of Violation	31/12/2015	23/06/2016
23/06/2016	CRCTD - Corrected/Abated	333226	NOV - Notice of Violation	31/12/2015	23/06/2016
		341336	NOV - Notice of Violation	22/03/2016	
07/03/2017	ACO - Administrative Close Out	341336	NOV - Notice of Violation	22/03/2016	
		341336	NOV - Notice of Violation	22/03/2016	
		341336	NOV - Notice of Violation	22/03/2016	
		341336	NOV - Notice of Violation	22/03/2016	
16/05/2000	CRCTD - Corrected/Abated	113963	CACP - Consent Assessment of Civil Penalty	01/10/2002	13/12/2002
16/05/2000	CRCTD - Corrected/Abated	49549	NOV - Notice of Violation	14/02/2000	16/05/2000
16/05/2000	CRCTD - Corrected/Abated	56730	CACP - Consent Assessment of Civil Penalty	06/06/2000	07/08/2000
16/05/2000	CRCTD - Corrected/Abated	113963	CACP - Consent Assessment of Civil Penalty	01/10/2002	13/12/2002
13/08/2002	CRCTD - Corrected/Abated	113963	CACP - Consent Assessment of Civil Penalty	01/10/2002	13/12/2002
13/08/2002	CRCTD - Corrected/Abated	100759	NOV - Notice of Violation	07/06/2001	13/08/2002
13/08/2002	CRCTD - Corrected/Abated	113963	CACP - Consent Assessment of Civil Penalty	01/10/2002	13/12/2002
13/08/2002	CRCTD - Corrected/Abated	100759	NOV - Notice of Violation	07/06/2001	13/08/2002
06/12/2001	CRCTD - Corrected/Abated	113963	CACP - Consent Assessment of Civil Penalty	01/10/2002	13/12/2002
06/12/2001	CRCTD - Corrected/Abated	82898	NOV - Notice of Violation	27/09/2001	06/12/2001
06/12/2001	CRCTD - Corrected/Abated	82898	NOV - Notice of Violation	27/09/2001	06/12/2001
06/12/2001	CRCTD - Corrected/Abated	113963	CACP - Consent Assessment of Civil Penalty	01/10/2002	13/12/2002
13/08/2002	CRCTD - Corrected/Abated	113963	CACP - Consent Assessment of Civil Penalty	01/10/2002	13/12/2002
13/08/2002	CRCTD - Corrected/Abated				
13/08/2002	CRCTD - Corrected/Abated	100760	NOV - Notice of Violation	10/12/2001	13/08/2002
13/08/2002	CRCTD - Corrected/Abated	100760	NOV - Notice of Violation	10/12/2001	13/08/2002
13/08/2002	CRCTD - Corrected/Abated	113963	CACP - Consent Assessment of Civil Penalty	01/10/2002	13/12/2002
13/08/2002	CRCTD - Corrected/Abated	113963	CACP - Consent Assessment of Civil Penalty	01/10/2002	13/12/2002
10/06/2002	CRCTD - Corrected/Abated	113963	CACP - Consent Assessment of Civil Penalty	01/10/2002	13/12/2002
10/06/2002	CRCTD - Corrected/Abated	94399	NOV - Notice of Violation	03/04/2002	10/06/2002
10/06/2002	CRCTD - Corrected/Abated	113963	CACP - Consent Assessment of Civil Penalty	01/10/2002	13/12/2002
10/06/2002	CRCTD - Corrected/Abated	94399	NOV - Notice of Violation	03/04/2002	10/06/2002

22/04/2004	CRCTD - Corrected/Abated		94460	NOV - Notice of Violation	04/04/2002	22/04/2004
22/04/2004	CRCTD - Corrected/Abated		166987	CACP - Consent Assessment of Civil Penalty	25/05/2004	09/07/2004
22/04/2004	CRCTD - Corrected/Abated		94460	NOV - Notice of Violation	04/04/2002	22/04/2004
22/04/2004	CRCTD - Corrected/Abated		166987	CACP - Consent Assessment of Civil Penalty	25/05/2004	09/07/2004
03/05/2002	CRCTD - Corrected/Abated		95176	NOV - Notice of Violation	23/04/2002	03/05/2002
03/05/2002	CRCTD - Corrected/Abated		95176	NOV - Notice of Violation	23/04/2002	03/05/2002
03/05/2002	CRCTD - Corrected/Abated		113963	CACP - Consent Assessment of Civil Penalty	01/10/2002	13/12/2002
03/05/2002	CRCTD - Corrected/Abated		113963	CACP - Consent Assessment of Civil Penalty	01/10/2002	13/12/2002
03/05/2002	CRCTD - Corrected/Abated		113963	CACP - Consent Assessment of Civil Penalty	01/10/2002	13/12/2002
10/06/2002	CRCTD - Corrected/Abated	Yes	113963	CACP - Consent Assessment of Civil Penalty	01/10/2002	13/12/2002
10/06/2002	CRCTD - Corrected/Abated	Yes	113963	CACP - Consent Assessment of Civil Penalty	01/10/2002	13/12/2002
13/08/2002	CRCTD - Corrected/Abated		113963	CACP - Consent Assessment of Civil Penalty	01/10/2002	13/12/2002
13/08/2002	CRCTD - Corrected/Abated		113963	CACP - Consent Assessment of Civil Penalty	01/10/2002	13/12/2002
22/04/2004	CRCTD - Corrected/Abated		103792	NOV - Notice of Violation	30/10/2002	22/04/2004
22/04/2004	CRCTD - Corrected/Abated		103792	NOV - Notice of Violation	30/10/2002	22/04/2004
22/04/2004	CRCTD - Corrected/Abated		166987	CACP - Consent Assessment of Civil Penalty	25/05/2004	09/07/2004
22/04/2004	CRCTD - Corrected/Abated		166987	CACP - Consent Assessment of Civil Penalty	25/05/2004	09/07/2004
11/04/2003	CRCTD - Corrected/Abated		108366	NOV - Notice of Violation	21/01/2003	11/04/2003
09/09/2003	CRCTD - Corrected/Abated		142896	CACP - Consent Assessment of Civil Penalty	10/03/2004	22/04/2004
09/09/2003	CRCTD - Corrected/Abated		116712	NOV - Notice of Violation	04/04/2003	09/09/2003
09/09/2003	CRCTD - Corrected/Abated		142896	CACP - Consent Assessment of Civil Penalty	10/03/2004	22/04/2004
09/09/2003	CRCTD - Corrected/Abated		122798	NOV - Notice of Violation	21/07/2003	09/09/2003
09/09/2003	CRCTD - Corrected/Abated		142896	CACP - Consent Assessment of Civil Penalty	10/03/2004	22/04/2004
03/07/2004	CRCTD - Corrected/Abated		136316	NOV - Notice of Violation	09/03/2004	03/07/2004
03/07/2004	CRCTD - Corrected/Abated		188722	CACP - Consent Assessment of Civil Penalty	10/11/2004	25/03/2005
03/07/2004	CRCTD - Corrected/Abated		188722	CACP - Consent Assessment of Civil Penalty	10/11/2004	25/03/2005
03/07/2004	CRCTD - Corrected/Abated		137251	NOV - Notice of Violation	15/03/2004	03/07/2004
03/07/2004	CRCTD - Corrected/Abated		188722	CACP - Consent Assessment of Civil Penalty	10/11/2004	25/03/2005
03/07/2004	CRCTD - Corrected/Abated		137295	NOV - Notice of Violation	15/03/2004	03/07/2004
03/07/2004	CRCTD - Corrected/Abated		137295	NOV - Notice of Violation	15/03/2004	03/07/2004
03/07/2004	CRCTD - Corrected/Abated		188722	CACP - Consent Assessment of Civil Penalty	10/11/2004	25/03/2005
11/01/2006	CRCTD - Corrected/Abated		203462	FLNOV - Field Notice of Violation	06/01/2006	11/01/2006
08/10/2009	CRCTD - Corrected/Abated		248054	NOV - Notice of Violation	20/07/2009	08/10/2009
08/10/2009	CRCTD - Corrected/Abated		263909	CACP - Consent Assessment of Civil Penalty	03/11/2010	03/11/2010
22/12/2009	CRCTD - Corrected/Abated		257157	NOV - Notice of Violation	12/11/2009	22/12/2009
22/12/2009	CRCTD - Corrected/Abated		257157	NOV - Notice of Violation	12/11/2009	22/12/2009
22/12/2009	CRCTD - Corrected/Abated		257156	CACP - Consent Assessment of Civil Penalty	09/04/2010	09/04/2010
22/12/2009	CRCTD - Corrected/Abated		257156	CACP - Consent Assessment of Civil Penalty	09/04/2010	09/04/2010
29/01/2010	CRCTD - Corrected/Abated		253614	NOV - Notice of Violation	22/12/2009	29/01/2010
29/01/2010	CRCTD - Corrected/Abated		263909	CACP - Consent Assessment of Civil Penalty	03/11/2010	03/11/2010
29/01/2010	CRCTD - Corrected/Abated		253614	NOV - Notice of Violation	22/12/2009	29/01/2010
29/01/2010	CRCTD - Corrected/Abated		263909	CACP - Consent Assessment of Civil Penalty	03/11/2010	03/11/2010
20/01/2010	CRCTD - Corrected/Abated		263909	CACP - Consent Assessment of Civil Penalty	03/11/2010	03/11/2010

20/01/2010	CRCTD - Corrected/Abated	253894	NOV - Notice of Violation	22/12/2009	20/01/2010
07/03/2005	CRCTD - Corrected/Abated				
10/07/2015	ACO - Administrative Close Out				
12/02/2014	CRCTD - Corrected/Abated	314809	NOV - Notice of Violation	17/01/2014	
12/02/2014	CRCTD - Corrected/Abated	314810	NOV - Notice of Violation	17/01/2014	12/02/2014
12/02/2014	CRCTD - Corrected/Abated	314811	NOV - Notice of Violation	17/01/2014	12/02/2014
12/02/2014	CRCTD - Corrected/Abated	314816	NOV - Notice of Violation	17/01/2014	12/02/2014
12/02/2014	CRCTD - Corrected/Abated	314815	NOV - Notice of Violation	17/01/2014	12/02/2014
12/02/2014	CRCTD - Corrected/Abated	314813	NOV - Notice of Violation	17/01/2014	12/02/2014
21/03/2014	ACO - Administrative Close Out	307572	NOV - Notice of Violation	03/02/2014	21/03/2014
12/02/2002	CRCTD - Corrected/Abated	89615	NOV - Notice of Violation	13/02/2002	13/02/2002
14/09/2006	VACTD - Vacated	95963	NOV - Notice of Violation	17/05/2002	14/09/2006
18/09/2002	CRCTD - Corrected/Abated	96716	ADORD - Administrative Order	05/06/2002	18/09/2002
28/04/2015	CRCTD - Corrected/Abated	322252	NOV - Notice of Violation	09/04/2015	04/05/2015
10/12/2015	ACO - Administrative Close Out	327729	NOV - Notice of Violation	21/07/2015	10/12/2015
17/05/2016	CRCTD - Corrected/Abated	332562	NOV - Notice of Violation	28/09/2015	17/05/2016
		332561	NOV - Notice of Violation	28/09/2015	
		332558	NOV - Notice of Violation	28/09/2015	
		332557	NOV - Notice of Violation	28/09/2015	
		332573	NOV - Notice of Violation	28/09/2015	
		332579	NOV - Notice of Violation	28/09/2015	
		332580	NOV - Notice of Violation	28/09/2015	
		332564	NOV - Notice of Violation	28/09/2015	
		332569	NOV - Notice of Violation	28/09/2015	
		332567	NOV - Notice of Violation	28/09/2015	
		332570	NOV - Notice of Violation	28/09/2015	
		332571	NOV - Notice of Violation	28/09/2015	
		332577	NOV - Notice of Violation	28/09/2015	
		332576	NOV - Notice of Violation	28/09/2015	
		332574	NOV - Notice of Violation	28/09/2015	
		332572	NOV - Notice of Violation	28/09/2015	
28/06/2016	CRCTD - Corrected/Abated	344471	NOV - Notice of Violation	31/03/2016	
		343065	NOV - Notice of Violation	03/05/2016	
		343063	NOV - Notice of Violation	03/05/2016	
		343061	NOV - Notice of Violation	03/05/2016	
		342880	NOV - Notice of Violation	03/05/2016	
		342834	NOV - Notice of Violation	03/05/2016	
		342833	NOV - Notice of Violation	03/05/2016	
		342879	NOV - Notice of Violation	03/05/2016	
		342878	NOV - Notice of Violation	03/05/2016	
		342835	NOV - Notice of Violation	03/05/2016	
16/12/2010	CRCTD - Corrected/Abated	245982	NOV - Notice of Violation	08/05/2009	16/12/2010
16/12/2010	CRCTD - Corrected/Abated	245982	NOV - Notice of Violation	08/05/2009	16/12/2010
16/12/2010	CRCTD - Corrected/Abated	245982	NOV - Notice of Violation	08/05/2009	16/12/2010
16/12/2010	CRCTD - Corrected/Abated	245982	NOV - Notice of Violation	08/05/2009	16/12/2010
03/03/2014	SPRCD - Superceded	300314	NOV - Notice of Violation	19/07/2013	03/03/2014
		315076	COA - Consent Order and Agreement	18/08/2014	
		315076	COA - Consent Order and Agreement	18/08/2014	
		315076	COA - Consent Order and Agreement	18/08/2014	
		315076	COA - Consent Order and Agreement	18/08/2014	
		315076	COA - Consent Order and Agreement	18/08/2014	
		315076	COA - Consent Order and Agreement	18/08/2014	
		315076	COA - Consent Order and Agreement	18/08/2014	
		315076	COA - Consent Order and Agreement	18/08/2014	
		315076	COA - Consent Order and Agreement	18/08/2014	
		315076	COA - Consent Order and Agreement	18/08/2014	
		315076	COA - Consent Order and Agreement	18/08/2014	
		315076	COA - Consent Order and Agreement	18/08/2014	

		315076	COA - Consent Order and Agreement	18/08/2014	
		315076	COA - Consent Order and Agreement	18/08/2014	
		309394	NOV - Notice of Violation	03/04/2014	
		310681	NOV - Notice of Violation	05/05/2014	
		310683	NOV - Notice of Violation	05/05/2014	
		325412	NOV - Notice of Violation	06/07/2015	
		351053	NOV - Notice of Violation	15/02/2017	
19/06/2002	CRCTD - Corrected/Abated	101117	NOV - Notice of Violation	19/06/2002	19/06/2002
16/11/2010	CRCTD - Corrected/Abated	261187	NOV - Notice of Violation	09/08/2010	16/11/2010
13/04/2011	CRCTD - Corrected/Abated				
31/05/2011	CRCTD - Corrected/Abated				
13/12/2012	CRCTD - Corrected/Abated	290009	NOV - Notice of Violation	15/10/2012	13/12/2012
05/11/2013	CRCTD - Corrected/Abated	303841	NOV - Notice of Violation	22/10/2013	02/01/2014
05/11/2013	CRCTD - Corrected/Abated	303841	NOV - Notice of Violation	22/10/2013	02/01/2014
05/11/2013	CRCTD - Corrected/Abated	303841	NOV - Notice of Violation	22/10/2013	02/01/2014
30/10/2014	ATE - Addressed Through Enforcement	305724	NOV - Notice of Violation	12/12/2013	30/10/2014
30/10/2014	ATE - Addressed Through Enforcement	317638	CACP - Consent Assessment of Civil Penalty	30/10/2014	30/10/2014
30/10/2014	ATE - Addressed Through Enforcement	305724	NOV - Notice of Violation	12/12/2013	30/10/2014
30/10/2014	ATE - Addressed Through Enforcement	317638	CACP - Consent Assessment of Civil Penalty	30/10/2014	30/10/2014
19/10/2016	CRCTD - Corrected/Abated	348722	NOV - Notice of Violation	18/08/2016	19/10/2016
19/10/2016	CRCTD - Corrected/Abated	348728	NOV - Notice of Violation	18/08/2016	19/10/2016
21/05/2007	CRCTD - Corrected/Abated	221316	NOV - Notice of Violation	08/05/2007	21/05/2007
28/04/2015	ACO - Administrative Close Out				
31/07/2003	CRCTD - Corrected/Abated				
31/07/2003	CRCTD - Corrected/Abated				
05/12/2003	CRCTD - Corrected/Abated	129700	COA - Consent Order and Agreement	05/12/2003	15/03/2007
05/12/2003	CRCTD - Corrected/Abated	124090	NOV - Notice of Violation	20/08/2003	05/12/2003
05/12/2003	CRCTD - Corrected/Abated	129700	COA - Consent Order and Agreement	05/12/2003	15/03/2007
05/12/2003	CRCTD - Corrected/Abated	124090	NOV - Notice of Violation	20/08/2003	05/12/2003
05/12/2003	CRCTD - Corrected/Abated				
05/12/2003	CRCTD - Corrected/Abated	129700	COA - Consent Order and Agreement	05/12/2003	15/03/2007
05/12/2003	CRCTD - Corrected/Abated	129700	COA - Consent Order and Agreement	05/12/2003	15/03/2007
24/09/2003	CRCTD - Corrected/Abated				
24/09/2003	CRCTD - Corrected/Abated				
26/08/2003	CRCTD - Corrected/Abated				
05/12/2003	CRCTD - Corrected/Abated	129700	COA - Consent Order and Agreement	05/12/2003	15/03/2007
27/04/2004	CRCTD - Corrected/Abated	166758	CACP - Consent Assessment of Civil Penalty	26/07/2004	16/08/2004
23/11/2004	CRCTD - Corrected/Abated	169063	NOV - Notice of Violation	02/09/2003	23/11/2004
23/11/2004	CRCTD - Corrected/Abated	175474	CACP - Consent Assessment of Civil Penalty	04/11/2004	23/11/2004
23/11/2004	CRCTD - Corrected/Abated	169063	NOV - Notice of Violation	02/09/2003	23/11/2004
23/11/2004	CRCTD - Corrected/Abated	175474	CACP - Consent Assessment of Civil Penalty	04/11/2004	23/11/2004
29/12/2004	CRCTD - Corrected/Abated	185112	NOV - Notice of Violation	29/12/2004	29/12/2004
29/12/2004	CRCTD - Corrected/Abated	185112	NOV - Notice of Violation	29/12/2004	29/12/2004
04/01/2005	CRCTD - Corrected/Abated	185101	NOV - Notice of Violation	23/12/2004	04/01/2005
04/01/2005	CRCTD - Corrected/Abated	185101	NOV - Notice of Violation	23/12/2004	04/01/2005
01/07/2005	CRCTD - Corrected/Abated	129700	COA - Consent Order and Agreement	05/12/2003	15/03/2007
01/07/2005	CRCTD - Corrected/Abated	192294	NOV - Notice of Violation	27/04/2005	11/07/2005
05/07/2006	CRCTD - Corrected/Abated				
06/06/2006	CRCTD - Corrected/Abated	205190	NOV - Notice of Violation	02/03/2006	03/08/2006

08/06/2006	CRCTD - Corrected/Abated	205190	NOV - Notice of Violation	02/03/2006	03/08/2006
06/06/2006	CRCTD - Corrected/Abated	205190	NOV - Notice of Violation	02/03/2006	03/08/2006
06/06/2006	CRCTD - Corrected/Abated	211194	CACP - Consent Assessment of Civil Penalty	03/08/2006	03/08/2006
16/06/2006	CRCTD - Corrected/Abated	208472	NOV - Notice of Violation	17/05/2006	03/08/2006
16/06/2006	CRCTD - Corrected/Abated	211194	CACP - Consent Assessment of Civil Penalty	03/08/2006	03/08/2006
16/06/2006	CRCTD - Corrected/Abated	211194	CACP - Consent Assessment of Civil Penalty	03/08/2006	03/08/2006
16/06/2006	CRCTD - Corrected/Abated	208472	NOV - Notice of Violation	17/05/2006	03/08/2006
01/12/2006	CRCTD - Corrected/Abated	211379	NOV - Notice of Violation	16/08/2006	01/12/2006
12/09/2006	CRCTD - Corrected/Abated	212281	NOV - Notice of Violation	07/09/2006	12/09/2006
11/04/2007	SPRCD - Superceded	219583	NOV - Notice of Violation	08/11/2006	11/04/2007
11/04/2007	SPRCD - Superceded	219583	NOV - Notice of Violation	08/11/2006	11/04/2007
11/04/2007	SPRCD - Superceded	219583	NOV - Notice of Violation	08/11/2006	11/04/2007
11/04/2007	SPRCD - Superceded	219583	NOV - Notice of Violation	08/11/2006	11/04/2007
17/01/2007	CRCTD - Corrected/Abated	217405	NOV - Notice of Violation	18/01/2007	18/01/2007
17/01/2007	CRCTD - Corrected/Abated	219513	CACP - Consent Assessment of Civil Penalty	28/03/2007	28/03/2007
11/03/2007	CRCTD - Corrected/Abated				
15/08/2007	CRCTD - Corrected/Abated	223335	NOV - Notice of Violation	06/07/2007	15/08/2007
18/06/2007	CRCTD - Corrected/Abated	222221	NOV - Notice of Violation	08/05/2007	18/06/2007
18/06/2007	CRCTD - Corrected/Abated	222223	NOV - Notice of Violation	08/05/2007	18/06/2007
18/06/2007	CRCTD - Corrected/Abated	222224	NOV - Notice of Violation	08/05/2007	18/06/2007
18/06/2007	CRCTD - Corrected/Abated	222225	NOV - Notice of Violation	08/05/2007	18/06/2007
18/06/2007	CRCTD - Corrected/Abated	222226	NOV - Notice of Violation	08/05/2007	18/06/2007
18/06/2007	CRCTD - Corrected/Abated	222220	NOV - Notice of Violation	08/05/2007	18/06/2007
24/10/2007	CRCTD - Corrected/Abated				
24/10/2007	CRCTD - Corrected/Abated	225363	NOV - Notice of Violation	06/09/2007	24/10/2007
13/11/2008	CRCTD - Corrected/Abated	239555	NOV - Notice of Violation	08/10/2008	07/01/2009
13/11/2008	CRCTD - Corrected/Abated	239556	NOV - Notice of Violation	20/10/2008	07/01/2009
31/08/2009	CRCTD - Corrected/Abated	240165	NOV - Notice of Violation	04/11/2008	31/08/2009
13/11/2008	CRCTD - Corrected/Abated	240164	NOV - Notice of Violation	04/11/2008	13/11/2008
05/05/2009	CRCTD - Corrected/Abated				
18/11/2009	CRCTD - Corrected/Abated	252758	NOV - Notice of Violation	17/11/2009	18/11/2009
28/04/2014	CRCTD - Corrected/Abated	307073	NOV - Notice of Violation	30/01/2014	28/04/2014
28/04/2014	CRCTD - Corrected/Abated	307073	NOV - Notice of Violation	30/01/2014	28/04/2014
28/04/2014	CRCTD - Corrected/Abated	317138	CACP - Consent Assessment of Civil Penalty	22/10/2014	22/10/2014
28/04/2014	CRCTD - Corrected/Abated	307073	NOV - Notice of Violation	30/01/2014	28/04/2014
28/04/2014	CRCTD - Corrected/Abated	317138	CACP - Consent Assessment of Civil Penalty	22/10/2014	22/10/2014
02/06/2014	CRCTD - Corrected/Abated	308757	NOV - Notice of Violation	19/03/2014	02/06/2014
02/06/2014	CRCTD - Corrected/Abated	308757	NOV - Notice of Violation	19/03/2014	02/06/2014
02/06/2014	CRCTD - Corrected/Abated	317138	CACP - Consent Assessment of Civil Penalty	22/10/2014	22/10/2014
02/06/2014	CRCTD - Corrected/Abated	317138	CACP - Consent Assessment of Civil Penalty	22/10/2014	22/10/2014
02/06/2014	CRCTD - Corrected/Abated	308757	NOV - Notice of Violation	19/03/2014	02/06/2014
02/06/2014	CRCTD - Corrected/Abated	317138	CACP - Consent Assessment of Civil Penalty	22/10/2014	22/10/2014
01/12/2015	CRCTD - Corrected/Abated	341675	CACP - Consent Assessment of Civil Penalty	24/03/2016	16/05/2016
01/12/2015	CRCTD - Corrected/Abated	318869	NOV - Notice of Violation	18/12/2014	01/12/2015
01/12/2015	CRCTD - Corrected/Abated	341675	CACP - Consent Assessment of Civil Penalty	24/03/2016	16/05/2016
01/12/2015	CRCTD - Corrected/Abated	318869	NOV - Notice of Violation	18/12/2014	01/12/2015
01/12/2015	CRCTD - Corrected/Abated	318869	NOV - Notice of Violation	18/12/2014	01/12/2015
01/12/2015	CRCTD - Corrected/Abated	341675	CACP - Consent Assessment of Civil Penalty	24/03/2016	16/05/2016
01/12/2015	CRCTD - Corrected/Abated	318869	NOV - Notice of Violation	18/12/2014	01/12/2015
01/12/2015	CRCTD - Corrected/Abated	341675	CACP - Consent Assessment of Civil Penalty	24/03/2016	16/05/2016
20/11/2003	CRCTD - Corrected/Abated	103806	NOV - Notice of Violation	28/10/2002	20/11/2002
20/11/2003	CRCTD - Corrected/Abated	103806	NOV - Notice of Violation	28/10/2002	20/11/2002
27/06/2003	CRCTD - Corrected/Abated	122396	NOV - Notice of Violation	20/06/2003	27/06/2003
22/11/2004	CRCTD - Corrected/Abated	173926	NOV - Notice of Violation	08/11/2004	22/11/2004
25/01/2006	CRCTD - Corrected/Abated	200607	NOV - Notice of Violation	23/09/2005	25/01/2006
25/01/2006	CRCTD - Corrected/Abated	204200	CACP - Consent Assessment of Civil Penalty	25/01/2006	25/01/2006
25/01/2006	CRCTD - Corrected/Abated	204200	CACP - Consent Assessment of Civil Penalty	25/01/2006	25/01/2006
25/01/2006	CRCTD - Corrected/Abated	200607	NOV - Notice of Violation	23/09/2005	25/01/2006
25/01/2006	CRCTD - Corrected/Abated	200607	NOV - Notice of Violation	23/09/2005	25/01/2006

25/01/2006	CRCTD - Corrected/Abated	204200	CACP - Consent Assessment of Civil Penalty	25/01/2006	25/01/2006
25/01/2006	CRCTD - Corrected/Abated	200607	NOV - Notice of Violation	23/09/2005	25/01/2006
25/01/2006	CRCTD - Corrected/Abated	204200	CACP - Consent Assessment of Civil Penalty	25/01/2006	25/01/2006
25/01/2006	CRCTD - Corrected/Abated	204200	CACP - Consent Assessment of Civil Penalty	25/01/2006	25/01/2006
25/01/2006	CRCTD - Corrected/Abated	204200	CACP - Consent Assessment of Civil Penalty	25/01/2006	25/01/2006
25/01/2006	CRCTD - Corrected/Abated	201149	NOV - Notice of Violation	03/10/2005	25/01/2006
25/01/2006	CRCTD - Corrected/Abated	201149	NOV - Notice of Violation	03/10/2005	25/01/2006
19/06/2008	CRCTD - Corrected/Abated	233901	NOV - Notice of Violation	16/05/2008	19/06/2008
19/06/2008	CRCTD - Corrected/Abated				
10/10/2010	CRCTD - Corrected/Abated	287474	CMPOR - Compliance Order	02/09/2010	10/10/2010
10/10/2010	CRCTD - Corrected/Abated	287474	CMPOR - Compliance Order	02/09/2010	10/10/2010
10/10/2010	CRCTD - Corrected/Abated	287474	CMPOR - Compliance Order	02/09/2010	10/10/2010
18/05/2016	SCHED - Compliance Schedule Agreed To	334648	NOV - Notice of Violation	08/02/2016	27/06/2016
01/02/2005	CRCTD - Corrected/Abated				
15/01/2004	CRCTD - Corrected/Abated	194775	NOV - Notice of Violation	03/02/2004	03/02/2004
04/11/2009	CRCTD - Corrected/Abated	246633	NOV - Notice of Violation	03/06/2009	04/11/2009
11/03/2013	CRCTD - Corrected/Abated				
03/12/2003	CRCTD - Corrected/Abated	129524	NOV - Notice of Violation	26/11/2003	03/12/2003
02/02/2004	CRCTD - Corrected/Abated	184612	NOV - Notice of Violation	02/02/2004	02/02/2004
01/09/2004	CRCTD - Corrected/Abated	171235	NOV - Notice of Violation	13/08/2004	01/09/2004
28/06/2005	CRCTD - Corrected/Abated	190935	NOV - Notice of Violation	05/04/2005	28/06/2005
12/04/2005	CRCTD - Corrected/Abated	196256	CACP - Consent Assessment of Civil Penalty	01/06/2005	13/06/2005
12/04/2005	CRCTD - Corrected/Abated	194737	NOV - Notice of Violation	19/04/2005	19/04/2005
05/10/2005	CRCTD - Corrected/Abated	200328	NOV - Notice of Violation	29/08/2005	05/10/2005
08/03/2006	CRCTD - Corrected/Abated	202375	NOV - Notice of Violation	15/11/2005	08/03/2006
07/12/2005	CRCTD - Corrected/Abated				
09/05/2006	CRCTD - Corrected/Abated	206462	NOV - Notice of Violation	27/03/2006	09/05/2006
02/06/2006	CRCTD - Corrected/Abated	209052	NOV - Notice of Violation	03/05/2006	02/06/2006
07/11/2006	CRCTD - Corrected/Abated	212723	NOV - Notice of Violation	18/09/2006	07/11/2006
07/11/2006	CRCTD - Corrected/Abated	212723	NOV - Notice of Violation	18/09/2006	07/11/2006
07/11/2006	CRCTD - Corrected/Abated	219710	CACP - Consent Assessment of Civil Penalty	03/04/2007	03/04/2007
07/11/2006	CRCTD - Corrected/Abated	212723	NOV - Notice of Violation	18/09/2006	07/11/2006
07/06/2007	CRCTD - Corrected/Abated	221623	NOV - Notice of Violation	05/01/2007	07/06/2007
09/05/2007	CRCTD - Corrected/Abated	221613	NOV - Notice of Violation	05/01/2007	09/05/2007
26/06/2008	CRCTD - Corrected/Abated	235206	NOV - Notice of Violation	12/06/2008	26/06/2008
19/06/2008	CRCTD - Corrected/Abated	235208	NOV - Notice of Violation	12/06/2008	19/06/2008
06/11/2008	CRCTD - Corrected/Abated	239709	NOV - Notice of Violation	10/10/2008	06/11/2008
06/01/2009	CRCTD - Corrected/Abated	241438	NOV - Notice of Violation	15/12/2008	06/01/2009
26/06/2013	ACO - Administrative Close Out				
30/07/2009	CRCTD - Corrected/Abated	248676	NOV - Notice of Violation	24/07/2009	30/07/2009
18/03/2010	CRCTD - Corrected/Abated	249008	NOV - Notice of Violation	06/08/2009	18/03/2010
08/09/2009	CRCTD - Corrected/Abated	249859	NOV - Notice of Violation	24/08/2009	08/09/2009
18/03/2010	CRCTD - Corrected/Abated				
05/04/2010	CRCTD - Corrected/Abated	253918	NOV - Notice of Violation	04/01/2010	05/04/2010
05/04/2010	CRCTD - Corrected/Abated	253918	NOV - Notice of Violation	04/01/2010	05/04/2010
05/04/2010	CRCTD - Corrected/Abated	255961	NOV - Notice of Violation	10/03/2010	05/04/2010
05/04/2010	CRCTD - Corrected/Abated	255964	NOV - Notice of Violation	10/03/2010	05/04/2010
09/04/2010	CRCTD - Corrected/Abated	256112	NOV - Notice of Violation	17/03/2010	09/04/2010
09/04/2010	CRCTD - Corrected/Abated	267084	CACP - Consent Assessment of Civil Penalty	26/01/2011	26/01/2011

09/04/2010	CRCTD - Corrected/Abated	267084	CACP - Consent Assessment of Civil Penalty	26/01/2011	26/01/2011
09/04/2010	CRCTD - Corrected/Abated	256112	NOV - Notice of Violation	17/03/2010	09/04/2010
09/04/2010	CRCTD - Corrected/Abated	256112	NOV - Notice of Violation	17/03/2010	09/04/2010
09/04/2010	CRCTD - Corrected/Abated	267084	CACP - Consent Assessment of Civil Penalty	26/01/2011	26/01/2011
09/04/2010	CRCTD - Corrected/Abated	256112	NOV - Notice of Violation	17/03/2010	09/04/2010
09/04/2010	CRCTD - Corrected/Abated	267084	CACP - Consent Assessment of Civil Penalty	26/01/2011	26/01/2011
09/04/2010	CRCTD - Corrected/Abated	267084	CACP - Consent Assessment of Civil Penalty	26/01/2011	26/01/2011
09/04/2010	CRCTD - Corrected/Abated	256112	NOV - Notice of Violation	17/03/2010	09/04/2010
09/04/2010	CRCTD - Corrected/Abated	267084	CACP - Consent Assessment of Civil Penalty	26/01/2011	26/01/2011
09/04/2010	CRCTD - Corrected/Abated	256112	NOV - Notice of Violation	17/03/2010	09/04/2010
09/04/2010	CRCTD - Corrected/Abated	267084	CACP - Consent Assessment of Civil Penalty	26/01/2011	26/01/2011
09/04/2010	CRCTD - Corrected/Abated	256112	NOV - Notice of Violation	17/03/2010	09/04/2010
19/05/2010	CRCTD - Corrected/Abated				
19/05/2010	CRCTD - Corrected/Abated				
19/05/2010	CRCTD - Corrected/Abated				
19/05/2010	CRCTD - Corrected/Abated				
27/01/2011	CRCTD - Corrected/Abated				
27/01/2011	CRCTD - Corrected/Abated				
04/04/2011	CRCTD - Corrected/Abated	268031	NOV - Notice of Violation	23/02/2011	24/02/2012
04/04/2011	CRCTD - Corrected/Abated	280790	CACP - Consent Assessment of Civil Penalty	24/02/2012	24/02/2012
04/04/2011	CRCTD - Corrected/Abated	268031	NOV - Notice of Violation	23/02/2011	24/02/2012
04/04/2011	CRCTD - Corrected/Abated	268031	NOV - Notice of Violation	23/02/2011	24/02/2012
04/04/2011	CRCTD - Corrected/Abated	280790	CACP - Consent Assessment of Civil Penalty	24/02/2012	24/02/2012
04/04/2011	CRCTD - Corrected/Abated	280790	CACP - Consent Assessment of Civil Penalty	24/02/2012	24/02/2012
04/04/2011	CRCTD - Corrected/Abated	274473	CACP - Consent Assessment of Civil Penalty	01/09/2011	01/09/2011
04/04/2011	CRCTD - Corrected/Abated	268305	NOV - Notice of Violation	01/03/2011	04/04/2011
04/04/2011	CRCTD - Corrected/Abated	268305	NOV - Notice of Violation	01/03/2011	04/04/2011
04/04/2011	CRCTD - Corrected/Abated	274473	CACP - Consent Assessment of Civil Penalty	01/09/2011	01/09/2011
04/04/2011	CRCTD - Corrected/Abated	268305	NOV - Notice of Violation	01/03/2011	04/04/2011
04/04/2011	CRCTD - Corrected/Abated	274473	CACP - Consent Assessment of Civil Penalty	01/09/2011	01/09/2011
01/03/2011	CRCTD - Corrected/Abated				
13/04/2012	CRCTD - Corrected/Abated	268914	NOV - Notice of Violation	16/03/2011	13/04/2012
13/04/2012	CRCTD - Corrected/Abated	283670	CACP - Consent Assessment of Civil Penalty	10/05/2012	10/05/2012
01/06/2011	CRCTD - Corrected/Abated	295599	CACP - Consent Assessment of Civil Penalty	26/03/2013	26/03/2013
01/06/2011	CRCTD - Corrected/Abated	270769	NOV - Notice of Violation	20/05/2011	01/06/2011
01/06/2011	CRCTD - Corrected/Abated	270769	NOV - Notice of Violation	20/05/2011	01/06/2011
01/06/2011	CRCTD - Corrected/Abated	295599	CACP - Consent Assessment of Civil Penalty	26/03/2013	26/03/2013
01/06/2011	CRCTD - Corrected/Abated	271134	NOV - Notice of Violation	19/05/2011	01/06/2011
03/07/2012	CRCTD - Corrected/Abated	274704	NOV - Notice of Violation	31/08/2011	03/07/2012
28/09/2011	CRCTD - Corrected/Abated				
28/09/2011	CRCTD - Corrected/Abated				
28/09/2011	CRCTD - Corrected/Abated				
		276735	NOV - Notice of Violation	08/08/2011	
		276735	NOV - Notice of Violation	08/08/2011	
		276735	NOV - Notice of Violation	08/08/2011	
15/12/2011	CRCTD - Corrected/Abated				
15/12/2011	CRCTD - Corrected/Abated				
19/04/2012	CRCTD - Corrected/Abated	277433	NOV - Notice of Violation	21/11/2011	19/04/2012
19/04/2012	CRCTD - Corrected/Abated	277433	NOV - Notice of Violation	21/11/2011	19/04/2012
19/07/2012	CRCTD - Corrected/Abated	295600	CACP - Consent Assessment of Civil Penalty	26/03/2013	26/03/2013
19/07/2012	CRCTD - Corrected/Abated	295600	CACP - Consent Assessment of Civil Penalty	26/03/2013	26/03/2013
19/07/2012	CRCTD - Corrected/Abated	279700	NOV - Notice of Violation	24/01/2012	26/03/2013
19/07/2012	CRCTD - Corrected/Abated	279700	NOV - Notice of Violation	24/01/2012	26/03/2013
19/07/2012	CRCTD - Corrected/Abated	295600	CACP - Consent Assessment of Civil Penalty	26/03/2013	26/03/2013
19/07/2012	CRCTD - Corrected/Abated	279700	NOV - Notice of Violation	24/01/2012	26/03/2013
19/07/2012	CRCTD - Corrected/Abated	279694	NOV - Notice of Violation	24/01/2012	13/11/2014
19/07/2012	CRCTD - Corrected/Abated	279694	NOV - Notice of Violation	24/01/2012	13/11/2014
19/07/2012	CRCTD - Corrected/Abated	295600	CACP - Consent Assessment of Civil Penalty	26/03/2013	26/03/2013
19/07/2012	CRCTD - Corrected/Abated	279878	NOV - Notice of Violation	25/01/2012	26/03/2013

19/07/2012	CRCTD - Corrected/Abated	295600	CACP - Consent Assessment of Civil Penalty	26/03/2013	26/03/2013
19/07/2012	CRCTD - Corrected/Abated	279878	NOV - Notice of Violation	25/01/2012	26/03/2013
19/07/2012	CRCTD - Corrected/Abated	295600	CACP - Consent Assessment of Civil Penalty	26/03/2013	26/03/2013
19/07/2012	CRCTD - Corrected/Abated	279878	NOV - Notice of Violation	25/01/2012	26/03/2013
19/07/2012	CRCTD - Corrected/Abated	295600	CACP - Consent Assessment of Civil Penalty	26/03/2013	26/03/2013
19/07/2012	CRCTD - Corrected/Abated	280042	NOV - Notice of Violation	30/01/2012	26/03/2013
30/01/2012	CRCTD - Corrected/Abated				
16/04/2012	CRCTD - Corrected/Abated				
16/04/2012	CRCTD - Corrected/Abated				
02/10/2012	CRCTD - Corrected/Abated	284715	NOV - Notice of Violation	12/06/2012	12/11/2014
02/10/2012	CRCTD - Corrected/Abated	284715	NOV - Notice of Violation	12/06/2012	12/11/2014
14/06/2012	CRCTD - Corrected/Abated				
14/06/2012	CRCTD - Corrected/Abated				
26/02/2014	CRCTD - Corrected/Abated	287375	NOV - Notice of Violation	23/07/2012	26/02/2014
26/02/2014	CRCTD - Corrected/Abated	287375	NOV - Notice of Violation	23/07/2012	26/02/2014
27/09/2012	CRCTD - Corrected/Abated				
17/12/2012	CRCTD - Corrected/Abated				
17/12/2012	CRCTD - Corrected/Abated				
17/12/2012	CRCTD - Corrected/Abated				
11/07/2013	CRCTD - Corrected/Abated				
11/07/2013	CRCTD - Corrected/Abated				
11/07/2013	CRCTD - Corrected/Abated				
11/07/2013	CRCTD - Corrected/Abated				
11/07/2013	CRCTD - Corrected/Abated				
11/07/2013	CRCTD - Corrected/Abated				
03/06/2013	CRCTD - Corrected/Abated	349606	CACP - Consent Assessment of Civil Penalty	17/10/2016	
03/06/2013	CRCTD - Corrected/Abated	297963	NOV - Notice of Violation	22/01/2013	03/06/2013
03/06/2013	CRCTD - Corrected/Abated	297963	NOV - Notice of Violation	22/01/2013	03/06/2013
03/06/2013	CRCTD - Corrected/Abated	349606	CACP - Consent Assessment of Civil Penalty	17/10/2016	
24/01/2013	CRCTD - Corrected/Abated	293117	NOV - Notice of Violation	24/01/2013	24/01/2013
07/11/2014	CRCTD - Corrected/Abated	297850	NOV - Notice of Violation	22/04/2013	11/06/2013
07/11/2014	CRCTD - Corrected/Abated	349606	CACP - Consent Assessment of Civil Penalty	17/10/2016	
07/11/2014	CRCTD - Corrected/Abated	297850	NOV - Notice of Violation	22/04/2013	11/06/2013
07/11/2014	CRCTD - Corrected/Abated	349606	CACP - Consent Assessment of Civil Penalty	17/10/2016	
08/08/2013	CRCTD - Corrected/Abated				
04/02/2014	CRCTD - Corrected/Abated	297865	NOV - Notice of Violation	22/04/2013	04/02/2014
04/02/2014	CRCTD - Corrected/Abated	349606	CACP - Consent Assessment of Civil Penalty	17/10/2016	
04/02/2014	CRCTD - Corrected/Abated	349606	CACP - Consent Assessment of Civil Penalty	17/10/2016	
04/02/2014	CRCTD - Corrected/Abated	297865	NOV - Notice of Violation	22/04/2013	04/02/2014
04/02/2014	CRCTD - Corrected/Abated	349606	CACP - Consent Assessment of Civil Penalty	17/10/2016	
04/02/2014	CRCTD - Corrected/Abated	300030	NOV - Notice of Violation	11/07/2013	04/02/2014
04/02/2014	CRCTD - Corrected/Abated	349606	CACP - Consent Assessment of Civil Penalty	17/10/2016	
04/02/2014	CRCTD - Corrected/Abated	300030	NOV - Notice of Violation	11/07/2013	04/02/2014
25/09/2013	CRCTD - Corrected/Abated	309959	NOV - Notice of Violation	08/04/2014	14/11/2014
04/10/2013	CRCTD - Corrected/Abated				
18/03/2014	CRCTD - Corrected/Abated	303612	NOV - Notice of Violation	15/10/2013	18/03/2014
18/03/2014	CRCTD - Corrected/Abated	303612	NOV - Notice of Violation	15/10/2013	18/03/2014
25/03/2014	CRCTD - Corrected/Abated				
26/03/2014	CRCTD - Corrected/Abated				
26/03/2014	CRCTD - Corrected/Abated				
		309959	NOV - Notice of Violation	08/04/2014	14/11/2014
		309959	NOV - Notice of Violation	08/04/2014	14/11/2014
		309959	NOV - Notice of Violation	08/04/2014	14/11/2014
11/07/2013	CRCTD - Corrected/Abated				
11/07/2013	CRCTD - Corrected/Abated				
11/07/2013	CRCTD - Corrected/Abated				
11/07/2013	CRCTD - Corrected/Abated				
11/07/2013	CRCTD - Corrected/Abated				
11/07/2013	CRCTD - Corrected/Abated				

11/07/2013	CRCTD - Corrected/Abated				
11/07/2013	CRCTD - Corrected/Abated				
11/07/2013	CRCTD - Corrected/Abated				
11/07/2013	CRCTD - Corrected/Abated				
12/05/2014	CRCTD - Corrected/Abated				
12/05/2014	CRCTD - Corrected/Abated				
12/05/2014	CRCTD - Corrected/Abated				
07/11/2014	CRCTD - Corrected/Abated	324918	NOV - Notice of Violation	09/06/2014	07/11/2014
07/11/2014	CRCTD - Corrected/Abated	324918	NOV - Notice of Violation	09/06/2014	07/11/2014
		319687	NOV - Notice of Violation	26/09/2014	
		319687	NOV - Notice of Violation	26/09/2014	
		319687	NOV - Notice of Violation	26/09/2014	
11/11/2014	CRCTD - Corrected/Abated	319686	NOV - Notice of Violation	26/09/2014	11/11/2014
11/11/2014	CRCTD - Corrected/Abated	319686	NOV - Notice of Violation	26/09/2014	11/11/2014
11/11/2014	CRCTD - Corrected/Abated	319686	NOV - Notice of Violation	26/09/2014	11/11/2014
03/12/2014	CRCTD - Corrected/Abated				
03/12/2014	CRCTD - Corrected/Abated				
03/12/2014	CRCTD - Corrected/Abated				
03/03/2015	CRCTD - Corrected/Abated				
03/03/2015	CRCTD - Corrected/Abated				
25/08/2015	CRCTD - Corrected/Abated	320849	NOV - Notice of Violation	09/03/2015	25/08/2015
25/08/2015	CRCTD - Corrected/Abated	320849	NOV - Notice of Violation	09/03/2015	25/08/2015
25/08/2015	CRCTD - Corrected/Abated	320849	NOV - Notice of Violation	09/03/2015	25/08/2015
24/04/2015	CRCTD - Corrected/Abated				
24/04/2015	CRCTD - Corrected/Abated				
20/07/2015	CRCTD - Corrected/Abated				
20/07/2015					
06/07/2016	CRCTD - Corrected/Abated	332515	NOV - Notice of Violation	28/07/2015	06/07/2016
25/07/2016	CRCTD - Corrected/Abated				
25/07/2016	CRCTD - Corrected/Abated				
25/07/2016	CRCTD - Corrected/Abated				
25/07/2016	CRCTD - Corrected/Abated				
12/10/2000	CRCTD - Corrected/Abated	53094	NOV - Notice of Violation	04/08/2000	12/10/2000
12/10/2000	CRCTD - Corrected/Abated	54769	CACP - Consent Assessment of Civil Penalty	04/10/2000	12/10/2000
12/10/2000	CRCTD - Corrected/Abated	54746	NOV - Notice of Violation	25/07/2000	12/10/2000
31/10/2000	CRCTD - Corrected/Abated				
30/10/2000	CRCTD - Corrected/Abated	54762	CACP - Consent Assessment of Civil Penalty	11/10/2000	03/11/2000
30/10/2000	CRCTD - Corrected/Abated	54760	NOV - Notice of Violation	22/08/2000	03/11/2000
09/01/2002		87085	NOV - Notice of Violation	26/04/2001	09/01/2002
10/01/2002	CRCTD - Corrected/Abated	87165	NOV - Notice of Violation	25/04/2001	10/01/2002
10/01/2002	CRCTD - Corrected/Abated	71978	NOV - Notice of Violation	27/04/2001	10/01/2002

10/01/2002	CRCTD - Corrected/Abated	87165	NOV - Notice of Violation	25/04/2001	10/01/2002
09/01/2002	CRCTD - Corrected/Abated	87090	NOV - Notice of Violation	17/06/2001	09/01/2002
09/01/2002	CRCTD - Corrected/Abated	81794	NOV - Notice of Violation	17/07/2001	09/01/2002
13/03/2013	ACO - Administrative Close Out				
17/04/2002	CRCTD - Corrected/Abated	95152	NOV - Notice of Violation	16/04/2002	17/04/2002
15/07/2003	CRCTD - Corrected/Abated	122800	NOV - Notice of Violation	08/07/2003	15/07/2003
07/11/2003	CRCTD - Corrected/Abated	128995	NOV - Notice of Violation	10/09/2003	07/11/2003
07/11/2003	CRCTD - Corrected/Abated	137269	NOV - Notice of Violation	10/09/2003	07/11/2003
09/04/2004	CRCTD - Corrected/Abated	137269	NOV - Notice of Violation	10/09/2003	07/11/2003
09/04/2004	CRCTD - Corrected/Abated	128997	NOV - Notice of Violation	10/09/2003	09/04/2004
09/04/2004	CRCTD - Corrected/Abated	128997	NOV - Notice of Violation	10/09/2003	09/04/2004
07/11/2003	CRCTD - Corrected/Abated	128996	NOV - Notice of Violation	16/09/2003	07/11/2003
09/04/2004	CRCTD - Corrected/Abated	128997	NOV - Notice of Violation	10/09/2003	09/04/2004
17/03/2004	UNRES - Not resolvable	130016	NOV - Notice of Violation	03/12/2003	17/03/2004
17/03/2004	UNRES - Not resolvable	130016	NOV - Notice of Violation	03/12/2003	17/03/2004
17/03/2004	UNRES - Not resolvable	130016	NOV - Notice of Violation	03/12/2003	17/03/2004
17/03/2004	UNRES - Not resolvable	130016	NOV - Notice of Violation	03/12/2003	17/03/2004
25/10/2013	CRCTD - Corrected/Abated	260309	NOV - Notice of Violation	01/06/2010	
27/10/2013	CRCTD - Corrected/Abated	260309	NOV - Notice of Violation	01/06/2010	
27/10/2013	CRCTD - Corrected/Abated	260309	NOV - Notice of Violation	01/06/2010	
19/11/2013	CRCTD - Corrected/Abated	303024	NOV - Notice of Violation	02/10/2013	22/05/2015
19/11/2013	CRCTD - Corrected/Abated	303024	NOV - Notice of Violation	02/10/2013	22/05/2015
22/05/2015	CRCTD - Corrected/Abated	308653	ADORD - Administrative Order	13/03/2014	22/05/2015
22/05/2015	CRCTD - Corrected/Abated	303024	NOV - Notice of Violation	02/10/2013	22/05/2015
04/09/2014	CRCTD - Corrected/Abated	309468	NOV - Notice of Violation	03/04/2014	02/11/2016
30/07/2008	CRCTD - Corrected/Abated	236489	NOV - Notice of Violation	30/07/2008	11/08/2008
17/04/2015	CRCTD - Corrected/Abated	318274	NOV - Notice of Violation	12/12/2014	17/11/2016
17/04/2015	CRCTD - Corrected/Abated	348746	COA - Consent Order and Agreement	17/11/2016	
17/04/2015	CRCTD - Corrected/Abated	314075	NOV - Notice of Violation	12/08/2014	17/11/2016
17/04/2015	CRCTD - Corrected/Abated	348746	COA - Consent Order and Agreement	17/11/2016	
17/04/2015	CRCTD - Corrected/Abated	318274	NOV - Notice of Violation	12/12/2014	17/11/2016
		311845	NOV - Notice of Violation	04/06/2014	
06/11/2003	CRCTD - Corrected/Abated	125696	NOV - Notice of Violation	18/09/2003	06/11/2003
02/06/2004	CRCTD - Corrected/Abated	188724	CACP - Consent Assessment of Civil Penalty	10/12/2004	25/03/2005
02/06/2004	CRCTD - Corrected/Abated	136245	NOV - Notice of Violation	08/03/2004	02/06/2004

02/06/2004	CRCTD - Corrected/Abated	188724	CACP - Consent Assessment of Civil Penalty	10/12/2004	25/03/2005
30/06/2004	CRCTD - Corrected/Abated	188724	CACP - Consent Assessment of Civil Penalty	10/12/2004	25/03/2005
30/06/2004	CRCTD - Corrected/Abated	139339	NOV - Notice of Violation	02/04/2004	30/06/2004
09/03/2007	CRCTD - Corrected/Abated	212477	NOV - Notice of Violation	19/09/2006	09/03/2007
03/07/2007	CRCTD - Corrected/Abated	222397	NOV - Notice of Violation	18/06/2007	03/07/2007
13/10/2009	ACO - Administrative Close Out	227594	NOV - Notice of Violation	16/11/2007	
21/12/2007	CRCTD - Corrected/Abated	236407	NOV - Notice of Violation	10/03/2008	10/03/2008
21/12/2007	CRCTD - Corrected/Abated	227740	CACP - Consent Assessment of Civil Penalty	21/11/2007	21/12/2007
31/07/2008	CRCTD - Corrected/Abated	236259	NOV - Notice of Violation	25/07/2008	31/07/2008
09/03/2009	CRCTD - Corrected/Abated	242670	NOV - Notice of Violation	10/02/2009	29/04/2009
09/03/2009	CRCTD - Corrected/Abated	257032	CACP - Consent Assessment of Civil Penalty	09/04/2010	09/04/2010
17/08/2009	CRCTD - Corrected/Abated	257032	CACP - Consent Assessment of Civil Penalty	09/04/2010	09/04/2010
17/08/2009	CRCTD - Corrected/Abated	249014	NOV - Notice of Violation	13/08/2009	13/10/2009
20/01/2015	CRCTD - Corrected/Abated				
06/06/2016	CRCTD - Corrected/Abated	330428	NOV - Notice of Violation	15/10/2015	
06/06/2016	CRCTD - Corrected/Abated	330428	NOV - Notice of Violation	15/10/2015	
06/06/2016	CRCTD - Corrected/Abated	330428	NOV - Notice of Violation	15/10/2015	
12/09/2007	CRCTD - Corrected/Abated	222481	NOV - Notice of Violation	20/06/2007	12/09/2007
30/03/2010	CRCTD - Corrected/Abated	252726	NOV - Notice of Violation	20/11/2009	30/03/2010
26/07/2011	CRCTD - Corrected/Abated	276589	NOV - Notice of Violation	18/10/2011	18/10/2011
26/07/2011	CRCTD - Corrected/Abated	276589	NOV - Notice of Violation	18/10/2011	18/10/2011
16/05/2011	CRCTD - Corrected/Abated	276589	NOV - Notice of Violation	18/10/2011	18/10/2011
16/05/2011	CRCTD - Corrected/Abated	276589	NOV - Notice of Violation	18/10/2011	18/10/2011
23/08/2011	CRCTD - Corrected/Abated	276589	NOV - Notice of Violation	18/10/2011	18/10/2011
23/08/2011	CRCTD - Corrected/Abated	276589	NOV - Notice of Violation	18/10/2011	18/10/2011
06/09/2011	CRCTD - Corrected/Abated	276589	NOV - Notice of Violation	18/10/2011	18/10/2011
06/09/2011	CRCTD - Corrected/Abated	276589	NOV - Notice of Violation	18/10/2011	18/10/2011
30/06/2010	CRCTD - Corrected/Abated	278752	NOV - Notice of Violation	13/07/2011	28/12/2011
04/10/2014	ACO - Administrative Close Out	315690	NOV - Notice of Violation	24/09/2014	04/10/2014
04/10/2014	ACO - Administrative Close Out	315690	NOV - Notice of Violation	24/09/2014	04/10/2014
04/10/2014	ACO - Administrative Close Out	315690	NOV - Notice of Violation	24/09/2014	04/10/2014
26/08/2015	ATE - Addressed Through Enforcement	329137	CACP - Consent Assessment of Civil Penalty	26/08/2015	26/08/2015
26/08/2015	ATE - Addressed Through Enforcement	323333	NOV - Notice of Violation	18/05/2015	26/08/2015
29/04/2013	CRCTD - Corrected/Abated				
29/04/2013	CRCTD - Corrected/Abated				
14/02/2005	CRCTD - Corrected/Abated	182870	NOV - Notice of Violation	10/02/2005	14/02/2005
16/03/2005	CRCTD - Corrected/Abated	195539	NOV - Notice of Violation	09/03/2005	31/05/2005
16/03/2005	CRCTD - Corrected/Abated	195541	CACP - Consent Assessment of Civil Penalty	31/05/2005	31/05/2005
15/04/2009	CRCTD - Corrected/Abated	241665	NOV - Notice of Violation	05/01/2009	15/04/2009
15/04/2009	CRCTD - Corrected/Abated	261719	CACP - Consent Assessment of Civil Penalty	10/08/2010	10/08/2010
06/04/2009	CRCTD - Corrected/Abated	244656	NOV - Notice of Violation	09/02/2009	06/04/2009
06/04/2009	CRCTD - Corrected/Abated	261719	CACP - Consent Assessment of Civil Penalty	10/08/2010	10/08/2010

06/04/2009	CRCTD - Corrected/Abated	244656	NOV - Notice of Violation	09/02/2009	06/04/2009
06/04/2009	CRCTD - Corrected/Abated	261719	CACP - Consent Assessment of Civil Penalty	10/08/2010	10/08/2010
22/09/2009	CRCTD - Corrected/Abated	248682	NOV - Notice of Violation	05/08/2009	22/09/2009
31/03/2010	CRCTD - Corrected/Abated	254830	NOV - Notice of Violation	05/02/2010	31/03/2010
18/06/2010	CRCTD - Corrected/Abated	256482	NOV - Notice of Violation	01/04/2010	18/06/2010
11/04/2011	CRCTD - Corrected/Abated	272030	CACP - Consent Assessment of Civil Penalty	23/06/2011	23/06/2011
11/04/2011	CRCTD - Corrected/Abated	268343	NOV - Notice of Violation	07/03/2011	11/04/2011
23/05/2011	CRCTD - Corrected/Abated	274520	CACP - Consent Assessment of Civil Penalty	06/09/2011	06/09/2011
23/05/2011	CRCTD - Corrected/Abated	269642	NOV - Notice of Violation	13/04/2011	23/05/2011
20/09/2011	CRCTD - Corrected/Abated	279897	CACP - Consent Assessment of Civil Penalty	26/01/2012	26/01/2012
20/09/2011	CRCTD - Corrected/Abated	274077	NOV - Notice of Violation	22/08/2011	20/09/2011
06/03/2012	CRCTD - Corrected/Abated	280376	NOV - Notice of Violation	02/02/2012	06/03/2012
06/03/2012	CRCTD - Corrected/Abated	283012	CACP - Consent Assessment of Civil Penalty	25/04/2012	25/04/2012

10/03/2016	CRCTD - Corrected/Abated	329689	NOV - Notice of Violation	16/09/2015	11/04/2016
16/09/2015	CRCTD - Corrected/Abated	329689	NOV - Notice of Violation	16/09/2015	11/04/2016
17/10/2016	CRCTD - Corrected/Abated	347383	NOV - Notice of Violation	27/09/2016	29/11/2016
17/10/2016	CRCTD - Corrected/Abated	347383	NOV - Notice of Violation	27/09/2016	29/11/2016
19/08/2010	CRCTD - Corrected/Abated	256423	NOV - Notice of Violation	29/03/2010	19/08/2010
08/03/2011	CRCTD - Corrected/Abated				
08/03/2011	CRCTD - Corrected/Abated				
18/05/2011	CRCTD - Corrected/Abated				
28/07/2011	CRCTD - Corrected/Abated	272466	NOV - Notice of Violation	05/07/2011	28/07/2011
09/04/2012	CRCTD - Corrected/Abated				
30/10/2014	CRCTD - Corrected/Abated	308057	NOV - Notice of Violation	24/02/2014	
30/10/2014	CRCTD - Corrected/Abated	308057	NOV - Notice of Violation	24/02/2014	
29/10/2014	CRCTD - Corrected/Abated				
30/10/2014	CRCTD - Corrected/Abated	308692	NOV - Notice of Violation	10/03/2014	
02/11/2015	ATE - Addressed Through Enforcement	331167	CACP - Consent Assessment of Civil Penalty	02/11/2015	02/11/2015
02/11/2015	ATE - Addressed Through Enforcement	308745	NOV - Notice of Violation	18/03/2014	02/11/2015
		309557	NOV - Notice of Violation	24/03/2014	
		309559	NOV - Notice of Violation	24/03/2014	
		309559	NOV - Notice of Violation	24/03/2014	
		309557	NOV - Notice of Violation	24/03/2014	
30/10/2014	CRCTD - Corrected/Abated	309567	NOV - Notice of Violation	04/04/2014	
02/11/2015	ATE - Addressed Through Enforcement	331167	CACP - Consent Assessment of Civil Penalty	02/11/2015	02/11/2015
02/11/2015	ATE - Addressed Through Enforcement	309568	NOV - Notice of Violation	04/04/2014	02/11/2015
02/11/2015	ATE - Addressed Through Enforcement	331167	CACP - Consent Assessment of Civil Penalty	02/11/2015	02/11/2015
02/11/2015	ATE - Addressed Through Enforcement	309568	NOV - Notice of Violation	04/04/2014	02/11/2015
02/11/2015	ATE - Addressed Through Enforcement	310095	NOV - Notice of Violation	22/04/2014	02/11/2015
02/11/2015	ATE - Addressed Through Enforcement	310095	NOV - Notice of Violation	22/04/2014	02/11/2015
02/11/2015	ATE - Addressed Through Enforcement	331167	CACP - Consent Assessment of Civil Penalty	02/11/2015	02/11/2015
02/11/2015	ATE - Addressed Through Enforcement	331167	CACP - Consent Assessment of Civil Penalty	02/11/2015	02/11/2015
02/11/2015	ATE - Addressed Through Enforcement	310096	NOV - Notice of Violation	22/04/2014	02/11/2015
02/11/2015	ATE - Addressed Through Enforcement	331167	CACP - Consent Assessment of Civil Penalty	02/11/2015	02/11/2015
02/11/2015	ATE - Addressed Through Enforcement	310096	NOV - Notice of Violation	22/04/2014	02/11/2015
02/11/2015	ATE - Addressed Through Enforcement	331167	CACP - Consent Assessment of Civil Penalty	02/11/2015	02/11/2015
02/11/2015	ATE - Addressed Through Enforcement	310096	NOV - Notice of Violation	22/04/2014	02/11/2015
02/11/2015	ATE - Addressed Through Enforcement	331167	CACP - Consent Assessment of Civil Penalty	02/11/2015	02/11/2015
02/11/2015	ATE - Addressed Through Enforcement	331167	CACP - Consent Assessment of Civil Penalty	02/11/2015	02/11/2015
02/11/2015	ATE - Addressed Through Enforcement	310098	NOV - Notice of Violation	22/04/2014	02/11/2015
02/11/2015	ATE - Addressed Through Enforcement	331167	CACP - Consent Assessment of Civil Penalty	02/11/2015	02/11/2015
02/11/2015	ATE - Addressed Through Enforcement	310852	NOV - Notice of Violation	08/05/2014	02/11/2015
02/11/2015	ATE - Addressed Through Enforcement	331167	CACP - Consent Assessment of Civil Penalty	02/11/2015	02/11/2015
02/11/2015	ATE - Addressed Through Enforcement	311723	NOV - Notice of Violation	21/05/2014	02/11/2015
31/10/2014	CRCTD - Corrected/Abated	319212	NOV - Notice of Violation	09/07/2014	
15/01/2015	CRCTD - Corrected/Abated	318332	NOV - Notice of Violation	03/12/2014	15/01/2015
16/01/2001	CRCTD - Corrected/Abated	55068	NOV - Notice of Violation	18/10/2000	16/01/2001
16/01/2001	CRCTD - Corrected/Abated	55068	NOV - Notice of Violation	18/10/2000	16/01/2001

11/12/2001	CRCTD - Corrected/Abated	82348	NOV - Notice of Violation	07/09/2001	11/12/2001
08/10/2002	CRCTD - Corrected/Abated	93956	NOV - Notice of Violation	28/03/2002	08/10/2002
08/10/2002	CRCTD - Corrected/Abated	126637	CACP - Consent Assessment of Civil Penalty	03/07/2003	23/07/2003
22/04/2002	CRCTD - Corrected/Abated	95191	NOV - Notice of Violation	23/04/2002	29/04/2002
22/04/2002	CRCTD - Corrected/Abated	106747	CACP - Consent Assessment of Civil Penalty	01/10/2002	01/11/2002
08/10/2002	CRCTD - Corrected/Abated	126637	CACP - Consent Assessment of Civil Penalty	03/07/2003	23/07/2003
08/10/2002	CRCTD - Corrected/Abated	97637	NOV - Notice of Violation	12/07/2002	08/10/2002
25/11/2002	CRCTD - Corrected/Abated	106203	NOV - Notice of Violation	25/11/2002	02/12/2002
25/11/2002	CRCTD - Corrected/Abated	126637	CACP - Consent Assessment of Civil Penalty	03/07/2003	23/07/2003
25/11/2002	CRCTD - Corrected/Abated	106203	NOV - Notice of Violation	25/11/2002	02/12/2002
25/11/2002	CRCTD - Corrected/Abated	126637	CACP - Consent Assessment of Civil Penalty	03/07/2003	23/07/2003
24/03/2003	CRCTD - Corrected/Abated	126637	CACP - Consent Assessment of Civil Penalty	03/07/2003	23/07/2003
24/03/2003	CRCTD - Corrected/Abated	114275	NOV - Notice of Violation	20/03/2003	10/04/2003
24/03/2003	CRCTD - Corrected/Abated	114275	NOV - Notice of Violation	20/03/2003	10/04/2003
24/03/2003	CRCTD - Corrected/Abated	126637	CACP - Consent Assessment of Civil Penalty	03/07/2003	23/07/2003
24/03/2003	CRCTD - Corrected/Abated	114307	NOV - Notice of Violation	20/03/2003	10/04/2003
24/03/2003	CRCTD - Corrected/Abated	114307	NOV - Notice of Violation	20/03/2003	10/04/2003
24/03/2003	CRCTD - Corrected/Abated	126637	CACP - Consent Assessment of Civil Penalty	03/07/2003	23/07/2003
24/03/2003	CRCTD - Corrected/Abated	126637	CACP - Consent Assessment of Civil Penalty	03/07/2003	23/07/2003
01/02/2005	UNRES - Not resolvable	119153	NOV - Notice of Violation	09/05/2003	01/02/2005
01/02/2005	UNRES - Not resolvable	125963	NOV - Notice of Violation	23/09/2003	01/02/2005
27/10/2004	CRCTD - Corrected/Abated	140359	NOV - Notice of Violation	14/04/2004	27/10/2004
09/08/2005	CRCTD - Corrected/Abated	198672	NOV - Notice of Violation	25/03/2005	09/08/2005
05/03/2006	CRCTD - Corrected/Abated	200797	ADORD - Administrative Order	30/09/2005	05/03/2006
		218889	ADORD - Administrative Order	13/03/2007	
02/04/2007	CRCTD - Corrected/Abated	219002	NOV - Notice of Violation	15/03/2007	02/04/2007
12/06/2007	CRCTD - Corrected/Abated	221885	NOV - Notice of Violation	07/06/2007	12/06/2007
27/06/2008	CRCTD - Corrected/Abated	236705	CACP - Consent Assessment of Civil Penalty	06/08/2008	06/08/2008
27/06/2008	CRCTD - Corrected/Abated	234241	NOV - Notice of Violation	27/05/2008	27/06/2008
27/06/2008	CRCTD - Corrected/Abated	236705	CACP - Consent Assessment of Civil Penalty	06/08/2008	06/08/2008
27/06/2008	CRCTD - Corrected/Abated	234241	NOV - Notice of Violation	27/05/2008	27/06/2008
19/08/2008	CRCTD - Corrected/Abated	236607	NOV - Notice of Violation	04/08/2008	19/08/2008
19/08/2008	CRCTD - Corrected/Abated	240497	CACP - Consent Assessment of Civil Penalty	20/11/2008	20/11/2008
19/08/2008	CRCTD - Corrected/Abated	240497	CACP - Consent Assessment of Civil Penalty	20/11/2008	20/11/2008
19/08/2008	CRCTD - Corrected/Abated	236607	NOV - Notice of Violation	04/08/2008	19/08/2008
16/10/2008	CRCTD - Corrected/Abated	240497	CACP - Consent Assessment of Civil Penalty	20/11/2008	20/11/2008
16/10/2008	CRCTD - Corrected/Abated	238330	NOV - Notice of Violation	17/09/2008	16/10/2008
29/01/2009	CRCTD - Corrected/Abated	251213	CACP - Consent Assessment of Civil Penalty	08/10/2009	08/10/2009
29/01/2009	CRCTD - Corrected/Abated	241975	NOV - Notice of Violation	16/01/2009	29/01/2009
25/02/2010	CRCTD - Corrected/Abated	256357	CACP - Consent Assessment of Civil Penalty	24/03/2010	24/03/2010
25/02/2010	CRCTD - Corrected/Abated	251975	NOV - Notice of Violation	02/11/2009	25/02/2010
04/12/2009	CRCTD - Corrected/Abated	252054	NOV - Notice of Violation	04/11/2009	04/12/2009
30/12/2009	CRCTD - Corrected/Abated	253477	NOV - Notice of Violation	16/12/2009	30/12/2009
30/12/2009	CRCTD - Corrected/Abated	261554	CACP - Consent Assessment of Civil Penalty	10/08/2010	10/08/2010
22/07/2010	ATE - Addressed Through Enforcement	267376	CACP - Consent Assessment of Civil Penalty	03/02/2011	03/02/2011

22/07/2010	ATE - Addressed Through Enforcement	257774	NOV - Notice of Violation	18/05/2010	22/07/2010
22/07/2010	CRCTD - Corrected/Abated	267376	CACP - Consent Assessment of Civil Penalty	03/02/2011	03/02/2011
22/07/2010	CRCTD - Corrected/Abated	257774	NOV - Notice of Violation	18/05/2010	22/07/2010
11/03/2013	CRCTD - Corrected/Abated	295075	NOV - Notice of Violation	21/08/2012	
04/10/2012	CRCTD - Corrected/Abated	295077	NOV - Notice of Violation	06/09/2012	
09/01/2014	CRCTD - Corrected/Abated	330620	CACP - Consent Assessment of Civil Penalty	19/10/2015	19/10/2015
09/01/2014	CRCTD - Corrected/Abated	299778	NOV - Notice of Violation	12/07/2013	19/10/2015
09/01/2014	CRCTD - Corrected/Abated	299778	NOV - Notice of Violation	12/07/2013	19/10/2015
09/01/2014	CRCTD - Corrected/Abated	330620	CACP - Consent Assessment of Civil Penalty	19/10/2015	19/10/2015
15/11/2014	CRCTD - Corrected/Abated	329808	CACP - Consent Assessment of Civil Penalty	23/09/2015	23/09/2015
15/11/2014	CRCTD - Corrected/Abated	313741	NOV - Notice of Violation	01/08/2014	23/09/2015
15/11/2014	CRCTD - Corrected/Abated	313741	NOV - Notice of Violation	01/08/2014	23/09/2015
15/11/2014	CRCTD - Corrected/Abated	329808	CACP - Consent Assessment of Civil Penalty	23/09/2015	23/09/2015
20/05/2015	CRCTD - Corrected/Abated	321053	NOV - Notice of Violation	19/03/2015	20/05/2015
20/05/2015	CRCTD - Corrected/Abated	321053	NOV - Notice of Violation	19/03/2015	20/05/2015
22/06/2015	CRCTD - Corrected/Abated	323126	NOV - Notice of Violation	11/05/2015	22/06/2015
22/06/2015	CRCTD - Corrected/Abated	323126	NOV - Notice of Violation	11/05/2015	22/06/2015
11/05/2016	CRCTD - Corrected/Abated	340779	NOV - Notice of Violation	10/03/2016	11/05/2016
11/05/2016	CRCTD - Corrected/Abated	340779	NOV - Notice of Violation	10/03/2016	11/05/2016
16/06/2016	CRCTD - Corrected/Abated	343308	NOV - Notice of Violation	26/05/2016	13/07/2016

16/06/2016	CRCTD - Corrected/Abated	343308	NOV - Notice of Violation	26/05/2016	13/07/2016
		348422	NOV - Notice of Violation	03/11/2016	
21/01/2014	CRCTD - Corrected/Abated	308371	NOV - Notice of Violation	06/03/2014	07/03/2014
16/07/2015	CRCTD - Corrected/Abated	320899	NOV - Notice of Violation	04/03/2015	16/07/2015
28/02/2001	CRCTD - Corrected/Abated	66051	NOV - Notice of Violation	21/02/2001	13/03/2001
28/02/2001	CRCTD - Corrected/Abated	76137	CACP - Consent Assessment of Civil Penalty	03/04/2001	10/05/2001
13/03/2001	CRCTD - Corrected/Abated	76137	CACP - Consent Assessment of Civil Penalty	03/04/2001	10/05/2001
13/03/2001	CRCTD - Corrected/Abated	66051	NOV - Notice of Violation	21/02/2001	13/03/2001
08/10/2002	CRCTD - Corrected/Abated	131303	CACP - Consent Assessment of Civil Penalty	10/09/2003	14/10/2003
08/10/2002	CRCTD - Corrected/Abated	96868	NOV - Notice of Violation	13/06/2002	10/10/2002
08/10/2002	CRCTD - Corrected/Abated	131303	CACP - Consent Assessment of Civil Penalty	10/09/2003	14/10/2003
08/10/2002	CRCTD - Corrected/Abated	96868	NOV - Notice of Violation	13/06/2002	10/10/2002
08/10/2002	CRCTD - Corrected/Abated	131303	CACP - Consent Assessment of Civil Penalty	10/09/2003	14/10/2003
08/10/2002	CRCTD - Corrected/Abated	96874	NOV - Notice of Violation	14/06/2002	10/10/2002
08/05/2003	CRCTD - Corrected/Abated	131303	CACP - Consent Assessment of Civil Penalty	10/09/2003	14/10/2003
08/05/2003	CRCTD - Corrected/Abated	108721	NOV - Notice of Violation	06/02/2003	08/05/2003
09/05/2003	CRCTD - Corrected/Abated	131303	CACP - Consent Assessment of Civil Penalty	10/09/2003	14/10/2003
09/05/2003	CRCTD - Corrected/Abated	114931	NOV - Notice of Violation	22/03/2003	09/05/2003
08/05/2003	CRCTD - Corrected/Abated	116714	NOV - Notice of Violation	04/04/2003	08/05/2003
08/05/2003	CRCTD - Corrected/Abated	131303	CACP - Consent Assessment of Civil Penalty	10/09/2003	14/10/2003
12/09/2003	CRCTD - Corrected/Abated	131303	CACP - Consent Assessment of Civil Penalty	10/09/2003	14/10/2003
12/09/2003	CRCTD - Corrected/Abated	121196	NOV - Notice of Violation	18/06/2003	17/09/2003
17/09/2003	CRCTD - Corrected/Abated	131303	CACP - Consent Assessment of Civil Penalty	10/09/2003	14/10/2003
17/09/2003	CRCTD - Corrected/Abated	131302	NOV - Notice of Violation	20/08/2003	17/09/2003
23/09/2004	CRCTD - Corrected/Abated	176203	CACP - Consent Assessment of Civil Penalty	19/11/2004	06/12/2004
23/09/2004	CRCTD - Corrected/Abated	168446	NOV - Notice of Violation	30/08/2004	23/09/2004
23/09/2004	CRCTD - Corrected/Abated	176203	CACP - Consent Assessment of Civil Penalty	19/11/2004	06/12/2004
23/09/2004	CRCTD - Corrected/Abated	168446	NOV - Notice of Violation	30/08/2004	23/09/2004
16/04/2014	CRCTD - Corrected/Abated	316695	NOV - Notice of Violation	10/04/2014	16/04/2014
09/05/2003	CRCTD - Corrected/Abated	114932	NOV - Notice of Violation	22/03/2003	09/05/2003
13/10/2009	ACO - Administrative Close Out				
31/01/2007	CRCTD - Corrected/Abated	213935	NOV - Notice of Violation	25/10/2006	31/01/2007
13/10/2009	ACO - Administrative Close Out				
31/01/2007	CRCTD - Corrected/Abated	213935	NOV - Notice of Violation	25/10/2006	31/01/2007
31/01/2007	CRCTD - Corrected/Abated	213935	NOV - Notice of Violation	25/10/2006	31/01/2007
16/11/2001	CRCTD - Corrected/Abated	54603	NOV - Notice of Violation	04/10/2000	16/11/2001
06/09/2002	CRCTD - Corrected/Abated	97301	NOV - Notice of Violation	02/07/2002	06/09/2002
06/09/2002	CRCTD - Corrected/Abated	97341	NOV - Notice of Violation	02/07/2002	06/09/2002
06/09/2002	CRCTD - Corrected/Abated	106766	CACP - Consent Assessment of Civil Penalty	30/09/2002	01/11/2002
19/06/2009	CRCTD - Corrected/Abated	244134	NOV - Notice of Violation	25/03/2009	19/06/2009
19/06/2009	CRCTD - Corrected/Abated	249290	CACP - Consent Assessment of Civil Penalty	19/08/2009	19/08/2009

16/10/2009	CRCTD - Corrected/Abated	245051	NOV - Notice of Violation	17/04/2009	16/10/2009
16/10/2009	CRCTD - Corrected/Abated	260484	CACP - Consent Assessment of Civil Penalty	20/07/2010	20/07/2010
13/09/2010	CRCTD - Corrected/Abated	258115	NOV - Notice of Violation	20/05/2010	13/09/2010
13/09/2010	CRCTD - Corrected/Abated	258115	NOV - Notice of Violation	20/05/2010	13/09/2010
12/03/2013	CRCTD - Corrected/Abated	290333	NOV - Notice of Violation	19/10/2012	12/03/2013
12/03/2013	CRCTD - Corrected/Abated	290333	NOV - Notice of Violation	19/10/2012	12/03/2013
07/12/2015	CRCTD - Corrected/Abated	330269	NOV - Notice of Violation	08/10/2015	24/12/2015
14/08/2015	CRCTD - Corrected/Abated	315212	NOV - Notice of Violation	15/09/2014	14/08/2015
14/08/2015	CRCTD - Corrected/Abated	315212	NOV - Notice of Violation	15/09/2014	14/08/2015
23/02/2016	CRCTD - Corrected/Abated	333408	NOV - Notice of Violation	11/01/2016	23/02/2016
23/02/2016	CRCTD - Corrected/Abated	333408	NOV - Notice of Violation	11/01/2016	23/02/2016
		315197	NOV - Notice of Violation	10/09/2014	
31/07/2007					
31/07/2007					
31/07/2007	CRCTD - Corrected/Abated				
31/07/2007	CRCTD - Corrected/Abated				
31/07/2007	CRCTD - Corrected/Abated				
31/07/2007	CRCTD - Corrected/Abated	224067	NOV - Notice of Violation	02/08/2007	02/08/2007
31/07/2007	CRCTD - Corrected/Abated	224803	NOV - Notice of Violation	02/08/2007	02/08/2007
31/07/2007	CRCTD - Corrected/Abated	224067	NOV - Notice of Violation	02/08/2007	02/08/2007
31/07/2007	CRCTD - Corrected/Abated	224067	NOV - Notice of Violation	02/08/2007	02/08/2007
31/07/2007	CRCTD - Corrected/Abated	224067	NOV - Notice of Violation	02/08/2007	02/08/2007
01/02/2005	UNRES - Not resolvable	122318	NOV - Notice of Violation	10/07/2003	01/02/2005
27/07/2009	CRCTD - Corrected/Abated	239559	NOV - Notice of Violation	06/10/2008	27/07/2009
21/02/2002	CRCTD - Corrected/Abated				
19/05/2009	CRCTD - Corrected/Abated	246933	NOV - Notice of Violation	26/11/2008	19/05/2009
21/11/2000	CRCTD - Corrected/Abated	53551	NOV - Notice of Violation	31/08/2000	21/11/2000
02/10/2002	CRCTD - Corrected/Abated	72818	NOV - Notice of Violation	17/05/2001	02/10/2002
02/10/2002	CRCTD - Corrected/Abated	72818	NOV - Notice of Violation	17/05/2001	02/10/2002
08/10/2002	CRCTD - Corrected/Abated	84622	NOV - Notice of Violation	02/11/2001	08/10/2002
02/10/2002	CRCTD - Corrected/Abated	84623	NOV - Notice of Violation	02/11/2001	02/10/2002
02/10/2002	CRCTD - Corrected/Abated	84623	NOV - Notice of Violation	02/11/2001	02/10/2002
30/07/2002	CRCTD - Corrected/Abated	87748	NOV - Notice of Violation	23/01/2002	30/07/2002
13/11/2002	CRCTD - Corrected/Abated	90024	NOV - Notice of Violation	20/02/2002	13/11/2002
02/10/2002	CRCTD - Corrected/Abated				
02/10/2002	CRCTD - Corrected/Abated				

07/11/2003	CRCTD - Corrected/Abated		95857	NOV - Notice of Violation	16/05/2002	07/11/2003
02/10/2002	CRCTD - Corrected/Abated	Yes				
02/10/2002	CRCTD - Corrected/Abated	Yes				
08/10/2002	CRCTD - Corrected/Abated		98704	NOV - Notice of Violation	07/08/2002	08/10/2002
18/03/2004	CRCTD - Corrected/Abated		98708	NOV - Notice of Violation	07/08/2002	18/03/2004
07/11/2003	CRCTD - Corrected/Abated		105974	NOV - Notice of Violation	22/11/2002	07/11/2003
07/11/2003	CRCTD - Corrected/Abated		120242	NOV - Notice of Violation	03/06/2003	07/11/2003
13/05/2004	CRCTD - Corrected/Abated		120964	NOV - Notice of Violation	16/06/2003	13/05/2004
17/07/2003	CRCTD - Corrected/Abated		123023	NOV - Notice of Violation	15/07/2003	17/07/2003
09/10/2003	CRCTD - Corrected/Abated		125119	NOV - Notice of Violation	10/09/2003	09/10/2003
01/02/2005	UNRES - Not resolvable		125941	NOV - Notice of Violation	23/09/2003	01/02/2005
01/02/2005	UNRES - Not resolvable		125949	NOV - Notice of Violation	23/09/2003	01/02/2005
01/02/2005	UNRES - Not resolvable		125953	NOV - Notice of Violation	23/09/2003	01/02/2005
01/02/2005	UNRES - Not resolvable		125953	NOV - Notice of Violation	23/09/2003	01/02/2005
01/02/2005	UNRES - Not resolvable		125959	NOV - Notice of Violation	23/09/2003	01/02/2005
01/02/2005	UNRES - Not resolvable		125961	NOV - Notice of Violation	23/09/2003	01/02/2005
13/05/2004	CRCTD - Corrected/Abated		127412	NOV - Notice of Violation	23/10/2003	13/05/2004
16/02/2005	VACTD - Vacated		131204	NOV - Notice of Violation	09/01/2004	16/02/2005
07/06/2004	CRCTD - Corrected/Abated		132146	ADORD - Administrative Order	06/02/2004	07/06/2004
19/02/2004	CRCTD - Corrected/Abated		184750	NOV - Notice of Violation	10/02/2004	19/02/2004
19/02/2004	CRCTD - Corrected/Abated		184748	NOV - Notice of Violation	19/02/2004	19/02/2004
01/07/2004	CRCTD - Corrected/Abated		141356	ADORD - Administrative Order	20/04/2004	01/07/2004
23/06/2004	CRCTD - Corrected/Abated		141360	NOV - Notice of Violation	21/04/2004	28/06/2004
30/06/2004	CRCTD - Corrected/Abated		141524	NOV - Notice of Violation	21/04/2004	30/06/2004
14/05/2004	CRCTD - Corrected/Abated		141983	NOV - Notice of Violation	28/04/2004	14/05/2004
14/05/2004	CRCTD - Corrected/Abated		141983	NOV - Notice of Violation	28/04/2004	14/05/2004
25/01/2005	CRCTD - Corrected/Abated		175723	NOV - Notice of Violation	06/12/2004	25/01/2005
15/04/2005	CRCTD - Corrected/Abated		182759	NOV - Notice of Violation	16/02/2005	21/04/2005
30/09/2005	CRCTD - Corrected/Abated		190441	NOV - Notice of Violation	18/04/2005	30/09/2005
04/10/2005	CRCTD - Corrected/Abated		201075	NOV - Notice of Violation	11/10/2005	11/10/2005
10/02/2006	CRCTD - Corrected/Abated		204173	NOV - Notice of Violation	23/01/2006	10/02/2006
01/06/2006	CRCTD - Corrected/Abated		205506	ADORD - Administrative Order	14/03/2006	01/06/2006
05/04/2006	CRCTD - Corrected/Abated		206314	NOV - Notice of Violation	31/03/2006	05/04/2006
05/04/2006	CRCTD - Corrected/Abated		206314	NOV - Notice of Violation	31/03/2006	05/04/2006
03/08/2006	CRCTD - Corrected/Abated					
07/05/2007	CRCTD - Corrected/Abated		220243	NOV - Notice of Violation	19/04/2007	07/05/2007
10/01/2008	CRCTD - Corrected/Abated		224956	NOV - Notice of Violation	06/09/2007	10/01/2008
09/11/2007	CRCTD - Corrected/Abated		227603	CACP - Consent Assessment of Civil Penalty	09/11/2007	09/11/2007
09/11/2007	CRCTD - Corrected/Abated		225424	NOV - Notice of Violation	13/09/2007	09/11/2007
23/01/2008	CRCTD - Corrected/Abated		227233	NOV - Notice of Violation	06/11/2007	23/01/2008
23/01/2008	CRCTD - Corrected/Abated		227234	NOV - Notice of Violation	06/11/2007	23/01/2008
29/05/2008	CRCTD - Corrected/Abated		231019	NOV - Notice of Violation	27/02/2008	29/05/2008
29/05/2008	CRCTD - Corrected/Abated		236243	CACP - Consent Assessment of Civil Penalty	25/07/2008	25/07/2008
29/05/2008	CRCTD - Corrected/Abated		231019	NOV - Notice of Violation	27/02/2008	29/05/2008
29/05/2008	CRCTD - Corrected/Abated		236243	CACP - Consent Assessment of Civil Penalty	25/07/2008	25/07/2008
15/01/2008	CRCTD - Corrected/Abated					
15/01/2008	CRCTD - Corrected/Abated					
04/06/2008	CRCTD - Corrected/Abated		233248	NOV - Notice of Violation	30/04/2008	04/06/2008
26/06/2013	ACO - Administrative Close Out					

26/06/2013	ACO - Administrative Close Out				
28/07/2008	CRCTD - Corrected/Abated	234793	NOV - Notice of Violation	11/06/2008	28/07/2008
21/05/2009	CRCTD - Corrected/Abated	234798	NOV - Notice of Violation	11/06/2008	21/05/2009
21/05/2009	CRCTD - Corrected/Abated	234798	NOV - Notice of Violation	11/06/2008	21/05/2009
07/08/2008	CRCTD - Corrected/Abated	239204	CACP - Consent Assessment of Civil Penalty	17/10/2008	17/10/2008
07/08/2008	CRCTD - Corrected/Abated	235409	NOV - Notice of Violation	30/06/2008	07/08/2008
07/08/2008	CRCTD - Corrected/Abated	239204	CACP - Consent Assessment of Civil Penalty	17/10/2008	17/10/2008
07/08/2008	CRCTD - Corrected/Abated	235409	NOV - Notice of Violation	30/06/2008	07/08/2008
12/08/2008	CRCTD - Corrected/Abated	239204	CACP - Consent Assessment of Civil Penalty	17/10/2008	17/10/2008
12/08/2008	CRCTD - Corrected/Abated	235878	NOV - Notice of Violation	14/07/2008	12/08/2008
10/02/2009	CRCTD - Corrected/Abated	242984	NOV - Notice of Violation	10/02/2009	13/02/2009
29/05/2009	CRCTD - Corrected/Abated	244207	NOV - Notice of Violation	27/03/2009	29/05/2009
29/04/2009	CRCTD - Corrected/Abated	244466	NOV - Notice of Violation	03/04/2009	29/04/2009
27/05/2009	CRCTD - Corrected/Abated	244570	NOV - Notice of Violation	07/04/2009	27/05/2009
27/05/2009	CRCTD - Corrected/Abated	244571	NOV - Notice of Violation	07/04/2009	27/05/2009
27/05/2009	CRCTD - Corrected/Abated	244571	NOV - Notice of Violation	07/04/2009	27/05/2009
21/07/2009	CRCTD - Corrected/Abated	245137	NOV - Notice of Violation	22/04/2009	21/07/2009
21/07/2009	CRCTD - Corrected/Abated	245137	NOV - Notice of Violation	22/04/2009	21/07/2009
10/06/2009	CRCTD - Corrected/Abated	245985	NOV - Notice of Violation	18/05/2009	10/06/2009
10/06/2009	CRCTD - Corrected/Abated	245985	NOV - Notice of Violation	18/05/2009	10/06/2009
07/05/2009	CRCTD - Corrected/Abated				
23/06/2009	CRCTD - Corrected/Abated	246645	NOV - Notice of Violation	03/06/2009	23/06/2009
28/05/2009	CRCTD - Corrected/Abated	246646	NOV - Notice of Violation	03/06/2009	23/06/2009
18/09/2009	CRCTD - Corrected/Abated	247165	NOV - Notice of Violation	23/06/2009	18/09/2009

12/08/2009	CRCTD - Corrected/Abated	249376	NOV - Notice of Violation	10/07/2009	12/08/2009
12/08/2009	CRCTD - Corrected/Abated	249376	NOV - Notice of Violation	10/07/2009	12/08/2009
12/08/2009	CRCTD - Corrected/Abated	249376	NOV - Notice of Violation	10/07/2009	12/08/2009
14/07/2009	CRCTD - Corrected/Abated				
19/03/2010	CRCTD - Corrected/Abated	250332	NOV - Notice of Violation	18/08/2009	19/03/2010
19/03/2010	CRCTD - Corrected/Abated	256009	CACP - Consent Assessment of Civil Penalty	12/03/2010	19/03/2010
19/03/2010	CRCTD - Corrected/Abated	250332	NOV - Notice of Violation	18/08/2009	19/03/2010
19/03/2010	CRCTD - Corrected/Abated	256009	CACP - Consent Assessment of Civil Penalty	12/03/2010	19/03/2010
01/10/2009	CRCTD - Corrected/Abated				
28/10/2009	CRCTD - Corrected/Abated	251297	NOV - Notice of Violation	20/10/2009	28/10/2009
03/12/2009	CRCTD - Corrected/Abated	252498	NOV - Notice of Violation	17/11/2009	03/12/2009
23/02/2010	CRCTD - Corrected/Abated	253416	NOV - Notice of Violation	03/12/2009	23/02/2010
15/03/2010	CRCTD - Corrected/Abated	256151	NOV - Notice of Violation	19/03/2010	19/03/2010
15/03/2010	CRCTD - Corrected/Abated	256151	NOV - Notice of Violation	19/03/2010	19/03/2010
15/03/2010	CRCTD - Corrected/Abated	268369	CACP - Consent Assessment of Civil Penalty	08/03/2011	08/03/2011
15/03/2010	CRCTD - Corrected/Abated	268369	CACP - Consent Assessment of Civil Penalty	08/03/2011	08/03/2011
04/05/2010	CRCTD - Corrected/Abated	256538	NOV - Notice of Violation	05/04/2010	14/05/2010
13/04/2010	CRCTD - Corrected/Abated	256793	NOV - Notice of Violation	07/04/2010	16/04/2010
16/08/2010	CRCTD - Corrected/Abated	263944	CACP - Consent Assessment of Civil Penalty	03/11/2010	03/11/2010
16/08/2010	CRCTD - Corrected/Abated	257667	NOV - Notice of Violation	10/05/2010	16/08/2010
16/08/2010	CRCTD - Corrected/Abated	257667	NOV - Notice of Violation	10/05/2010	16/08/2010
16/08/2010	CRCTD - Corrected/Abated	263944	CACP - Consent Assessment of Civil Penalty	03/11/2010	03/11/2010
16/08/2010	CRCTD - Corrected/Abated	263944	CACP - Consent Assessment of Civil Penalty	03/11/2010	03/11/2010
16/08/2010	CRCTD - Corrected/Abated	257672	NOV - Notice of Violation	10/05/2010	16/08/2010
16/08/2010	CRCTD - Corrected/Abated	263944	CACP - Consent Assessment of Civil Penalty	03/11/2010	03/11/2010
16/08/2010	CRCTD - Corrected/Abated	257672	NOV - Notice of Violation	10/05/2010	16/08/2010
03/08/2010	CRCTD - Corrected/Abated	264364	NOV - Notice of Violation	19/07/2010	03/08/2010
11/01/2011	CRCTD - Corrected/Abated				
11/04/2011	CRCTD - Corrected/Abated	268536	NOV - Notice of Violation	11/03/2011	11/04/2011

11/04/2011	CRCTD - Corrected/Abated	268536	NOV - Notice of Violation	11/03/2011	11/04/2011
11/04/2011	CRCTD - Corrected/Abated	268537	NOV - Notice of Violation	11/03/2011	11/04/2011
11/04/2011	CRCTD - Corrected/Abated	268537	NOV - Notice of Violation	11/03/2011	11/04/2011
02/08/2011	CRCTD - Corrected/Abated	287169	NOV - Notice of Violation	02/08/2011	04/01/2012
02/08/2011	CRCTD - Corrected/Abated	287169	NOV - Notice of Violation	02/08/2011	04/01/2012
20/07/2012	CRCTD - Corrected/Abated	287225	NOV - Notice of Violation	09/01/2012	20/07/2012
20/07/2012	CRCTD - Corrected/Abated	287225	NOV - Notice of Violation	09/01/2012	20/07/2012
21/03/2012	CRCTD - Corrected/Abated	287222	NOV - Notice of Violation	10/01/2012	21/03/2012
21/03/2012	CRCTD - Corrected/Abated	287222	NOV - Notice of Violation	10/01/2012	21/03/2012
		287226	NOV - Notice of Violation	24/07/2012	
		287226	NOV - Notice of Violation	24/07/2012	
23/02/2016	CRCTD - Corrected/Abated	330255	NOV - Notice of Violation	08/10/2015	11/04/2016
		347094	NOV - Notice of Violation	26/08/2016	
04/11/2003	CRCTD - Corrected/Abated	126982	NOV - Notice of Violation	15/10/2003	04/11/2003
04/11/2003	CRCTD - Corrected/Abated	126981	NOV - Notice of Violation	15/10/2003	04/11/2003
27/06/2013	CRCTD - Corrected/Abated	317136	CACP - Consent Assessment of Civil Penalty	28/10/2014	28/10/2014
27/06/2013	CRCTD - Corrected/Abated	297792	NOV - Notice of Violation	17/05/2013	27/06/2013
04/09/2003	CRCTD - Corrected/Abated	107179	NOV - Notice of Violation	17/12/2002	04/09/2003
04/09/2003	CRCTD - Corrected/Abated	138755	CACP - Consent Assessment of Civil Penalty	20/02/2004	29/03/2004
02/01/2003	CRCTD - Corrected/Abated	107662	NOV - Notice of Violation	08/01/2003	19/02/2003
19/02/2003	UNRES - Not resolvable	138755	CACP - Consent Assessment of Civil Penalty	20/02/2004	29/03/2004
19/02/2003	UNRES - Not resolvable	107662	NOV - Notice of Violation	08/01/2003	19/02/2003
04/09/2003	CRCTD - Corrected/Abated	138755	CACP - Consent Assessment of Civil Penalty	20/02/2004	29/03/2004
04/09/2003	CRCTD - Corrected/Abated	107662	NOV - Notice of Violation	08/01/2003	19/02/2003
02/01/2003	CRCTD - Corrected/Abated	138755	CACP - Consent Assessment of Civil Penalty	20/02/2004	29/03/2004
27/06/2003	CRCTD - Corrected/Abated	122096	NOV - Notice of Violation	07/07/2003	07/07/2003
27/06/2003	CRCTD - Corrected/Abated	138755	CACP - Consent Assessment of Civil Penalty	20/02/2004	29/03/2004
29/03/2005	CRCTD - Corrected/Abated	188325	NOV - Notice of Violation	23/03/2005	29/03/2005
19/06/2009	CRCTD - Corrected/Abated	237197	NOV - Notice of Violation	19/08/2008	19/06/2009
		295357	NOV - Notice of Violation	18/03/2013	
24/09/2007	CRCTD - Corrected/Abated	228367	NOV - Notice of Violation	01/11/2007	01/11/2007
23/02/2015	ACO - Administrative Close Out	258078	NOV - Notice of Violation	18/05/2010	23/02/2015
22/02/2013	ACO - Administrative Close Out	258078	NOV - Notice of Violation	18/05/2010	23/02/2015
27/05/2015	ACO - Administrative Close Out				
		342581	NOV - Notice of Violation	05/05/2016	
		342581	NOV - Notice of Violation	05/05/2016	
		342581	NOV - Notice of Violation	05/05/2016	
		324813	NOV - Notice of Violation	08/06/2015	
		324813	NOV - Notice of Violation	08/06/2015	
		324813	NOV - Notice of Violation	08/06/2015	
		324813	NOV - Notice of Violation	08/06/2015	
		324813	NOV - Notice of Violation	08/06/2015	

		331648	NOV - Notice of Violation	26/10/2015			
		331648	NOV - Notice of Violation	26/10/2015			
		331648	NOV - Notice of Violation	26/10/2015			
		331648	NOV - Notice of Violation	26/10/2015			
		331648	NOV - Notice of Violation	26/10/2015			
		331648	NOV - Notice of Violation	26/10/2015			
		331648	NOV - Notice of Violation	26/10/2015			
		331648	NOV - Notice of Violation	26/10/2015			
		331648	NOV - Notice of Violation	26/10/2015			
		331648	NOV - Notice of Violation	26/10/2015			
		331648	NOV - Notice of Violation	26/10/2015			
		331648	NOV - Notice of Violation	26/10/2015			
		331648	NOV - Notice of Violation	26/10/2015			
		331648	NOV - Notice of Violation	26/10/2015			
		331648	NOV - Notice of Violation	26/10/2015			
		331648	NOV - Notice of Violation	26/10/2015			
		331648	NOV - Notice of Violation	26/10/2015			
		331648	NOV - Notice of Violation	26/10/2015			
		331648	NOV - Notice of Violation	26/10/2015			
		331648	NOV - Notice of Violation	26/10/2015			
22/09/2006	CRCTD - Corrected/Abated	211978	NOV - Notice of Violation	23/08/2006	22/09/2006		
18/07/2007	CRCTD - Corrected/Abated	220989	NOV - Notice of Violation	10/05/2007	18/07/2007		
20/09/2005	CRCTD - Corrected/Abated	217123	CACP - Consent Assessment of Civil Penalty	08/01/2007	08/01/2007		
20/09/2005	CRCTD - Corrected/Abated	199520	NOV - Notice of Violation	11/08/2005	20/09/2005		
05/06/2003	CRCTD - Corrected/Abated	118239	NOV - Notice of Violation	23/04/2003	05/06/2003		
05/06/2003	CRCTD - Corrected/Abated	166989	CACP - Consent Assessment of Civil Penalty	27/04/2004	28/07/2004		
19/05/2004	CRCTD - Corrected/Abated	131924	NOV - Notice of Violation	30/01/2004	19/05/2004		
23/11/2004	CRCTD - Corrected/Abated	194630	CACP - Consent Assessment of Civil Penalty	25/03/2005	05/05/2005		
23/11/2004	CRCTD - Corrected/Abated	171011	NOV - Notice of Violation	13/10/2004	23/11/2004		
10/01/2005	CRCTD - Corrected/Abated	194630	CACP - Consent Assessment of Civil Penalty	25/03/2005	05/05/2005		
10/01/2005	CRCTD - Corrected/Abated	175287	NOV - Notice of Violation	24/11/2004	10/01/2005		
11/05/2007	CRCTD - Corrected/Abated	220304	NOV - Notice of Violation	25/04/2007	11/05/2007		
11/05/2007	CRCTD - Corrected/Abated	220306	NOV - Notice of Violation	25/04/2007	11/05/2007		
15/01/2008	CRCTD - Corrected/Abated	233366	CACP - Consent Assessment of Civil Penalty	02/05/2008	02/05/2008		
15/01/2008	CRCTD - Corrected/Abated	223642	NOV - Notice of Violation	30/07/2007	15/01/2008		
09/05/2008	CRCTD - Corrected/Abated	229081	ADORD - Administrative Order	21/12/2007	09/05/2008		
15/01/2008	ATE - Addressed Through Enforcement	229561	ADORD - Administrative Order	15/01/2008	15/01/2008		
15/01/2008	ATE - Addressed Through Enforcement	229561	ADORD - Administrative Order	15/01/2008	15/01/2008		
30/12/2008	CRCTD - Corrected/Abated	237905	NOV - Notice of Violation	11/09/2008	30/12/2008		
09/01/2009	CRCTD - Corrected/Abated	241882	NOV - Notice of Violation	13/01/2009	04/02/2009		
30/04/2000	CRCTD - Corrected/Abated	49572	NOV - Notice of Violation	06/03/2000	30/04/2000		
03/06/2002	CRCTD - Corrected/Abated	95050	NOV - Notice of Violation	16/04/2002	12/06/2002		
02/08/2007	CRCTD - Corrected/Abated						
02/08/2007	CRCTD - Corrected/Abated						
25/09/2007	CRCTD - Corrected/Abated						
25/09/2007	CRCTD - Corrected/Abated						
14/09/2011	CRCTD - Corrected/Abated	278453	CACP - Consent Assessment of Civil Penalty	15/12/2011	15/12/2011		
14/09/2011	CRCTD - Corrected/Abated	269546	NOV - Notice of Violation	14/04/2011	14/09/2011		
14/09/2011	CRCTD - Corrected/Abated	278453	CACP - Consent Assessment of Civil Penalty	15/12/2011	15/12/2011		
14/09/2011	CRCTD - Corrected/Abated	269546	NOV - Notice of Violation	14/04/2011	14/09/2011		
14/09/2011	CRCTD - Corrected/Abated	278453	CACP - Consent Assessment of Civil Penalty	15/12/2011	15/12/2011		
14/09/2011	CRCTD - Corrected/Abated	269546	NOV - Notice of Violation	14/04/2011	14/09/2011		
14/09/2011	CRCTD - Corrected/Abated	269546	NOV - Notice of Violation	14/04/2011	14/09/2011		
14/09/2011	CRCTD - Corrected/Abated	278453	CACP - Consent Assessment of Civil Penalty	15/12/2011	15/12/2011		

14/09/2011	CRCTD - Corrected/Abated	269546	NOV - Notice of Violation	14/04/2011	14/09/2011
14/09/2011	CRCTD - Corrected/Abated	278453	CACP - Consent Assessment of Civil Penalty	15/12/2011	15/12/2011
14/09/2011	CRCTD - Corrected/Abated	269546	NOV - Notice of Violation	14/04/2011	14/09/2011
14/09/2011	CRCTD - Corrected/Abated	278453	CACP - Consent Assessment of Civil Penalty	15/12/2011	15/12/2011
18/08/2011	CRCTD - Corrected/Abated	278453	CACP - Consent Assessment of Civil Penalty	15/12/2011	15/12/2011
18/08/2011	CRCTD - Corrected/Abated	269546	NOV - Notice of Violation	14/04/2011	14/09/2011
14/09/2011	CRCTD - Corrected/Abated	278453	CACP - Consent Assessment of Civil Penalty	15/12/2011	15/12/2011
14/09/2011	CRCTD - Corrected/Abated	269546	NOV - Notice of Violation	14/04/2011	14/09/2011
14/09/2011	CRCTD - Corrected/Abated	278453	CACP - Consent Assessment of Civil Penalty	15/12/2011	15/12/2011
14/09/2011	CRCTD - Corrected/Abated	269546	NOV - Notice of Violation	14/04/2011	14/09/2011
14/09/2011	CRCTD - Corrected/Abated	269546	NOV - Notice of Violation	14/04/2011	14/09/2011
14/09/2011	CRCTD - Corrected/Abated	269546	NOV - Notice of Violation	14/04/2011	14/09/2011
14/09/2011	CRCTD - Corrected/Abated	278453	CACP - Consent Assessment of Civil Penalty	15/12/2011	15/12/2011
14/09/2011	CRCTD - Corrected/Abated	278453	CACP - Consent Assessment of Civil Penalty	15/12/2011	15/12/2011
18/08/2011	CRCTD - Corrected/Abated	278453	CACP - Consent Assessment of Civil Penalty	15/12/2011	15/12/2011
18/08/2011	CRCTD - Corrected/Abated	269546	NOV - Notice of Violation	14/04/2011	14/09/2011
14/09/2011	CRCTD - Corrected/Abated	269546	NOV - Notice of Violation	14/04/2011	14/09/2011
14/09/2011	CRCTD - Corrected/Abated	278453	CACP - Consent Assessment of Civil Penalty	15/12/2011	15/12/2011
08/10/2014	CRCTD - Corrected/Abated	305342	NOV - Notice of Violation	27/11/2013	15/10/2014
08/10/2014	CRCTD - Corrected/Abated	305342	NOV - Notice of Violation	27/11/2013	15/10/2014
18/03/2002	CRCTD - Corrected/Abated	70737	NOV - Notice of Violation	02/04/2001	18/03/2002
18/03/2002	CRCTD - Corrected/Abated	70737	NOV - Notice of Violation	02/04/2001	18/03/2002
09/01/2002	CRCTD - Corrected/Abated	72879	NOV - Notice of Violation	15/05/2001	09/01/2002
09/01/2002	CRCTD - Corrected/Abated	72879	NOV - Notice of Violation	15/05/2001	09/01/2002
18/03/2002	CRCTD - Corrected/Abated	72878	NOV - Notice of Violation	15/05/2001	26/06/2009
18/03/2002	CRCTD - Corrected/Abated	72878	NOV - Notice of Violation	15/05/2001	26/06/2009
27/07/2015	ACO - Administrative Close Out				
26/11/2008	CRCTD - Corrected/Abated	239728	NOV - Notice of Violation	21/10/2008	26/11/2008
26/11/2008	CRCTD - Corrected/Abated	240483	NOV - Notice of Violation	10/11/2008	26/11/2008
25/09/2008	CRCTD - Corrected/Abated	237313	NOV - Notice of Violation	22/08/2008	25/09/2008
25/09/2008	CRCTD - Corrected/Abated	237314	NOV - Notice of Violation	22/08/2008	25/09/2008
29/05/2009	CRCTD - Corrected/Abated	245456	NOV - Notice of Violation	30/04/2009	29/05/2009
03/09/2009	CRCTD - Corrected/Abated	248165	NOV - Notice of Violation	22/07/2009	03/09/2009
22/12/2016	CRCTD - Corrected/Abated	328242	NOV - Notice of Violation	31/07/2015	04/01/2017
07/11/2000	VACTD - Vacated	50322	NOV - Notice of Violation	17/04/2000	12/06/2001
07/11/2000	VACTD - Vacated	50322	NOV - Notice of Violation	17/04/2000	12/06/2001
11/05/2001	CRCTD - Corrected/Abated	72437	NOV - Notice of Violation	06/04/2001	11/05/2001
04/12/2001	CRCTD - Corrected/Abated	84848	NOV - Notice of Violation	12/09/2001	08/01/2002
13/03/2013	ACO - Administrative Close Out				
17/06/2004	CRCTD - Corrected/Abated	142847	NOV - Notice of Violation	04/05/2004	04/01/2005
17/06/2004	CRCTD - Corrected/Abated	142847	NOV - Notice of Violation	04/05/2004	04/01/2005
17/06/2004	CRCTD - Corrected/Abated	142847	NOV - Notice of Violation	04/05/2004	04/01/2005
30/04/2005	CRCTD - Corrected/Abated	177604	COA - Consent Order and Agreement	04/01/2005	23/05/2005
30/04/2005	CRCTD - Corrected/Abated	177604	COA - Consent Order and Agreement	04/01/2005	23/05/2005
30/03/2000	CRCTD - Corrected/Abated	50088	NOV - Notice of Violation	08/03/2000	30/03/2000

25/08/2000	CRCTD - Corrected/Abated	53010	NOV - Notice of Violation	10/08/2000	25/08/2000
25/08/2000	CRCTD - Corrected/Abated	53010	NOV - Notice of Violation	10/08/2000	25/08/2000
25/08/2000	CRCTD - Corrected/Abated	54784	CACP - Consent Assessment of Civil Penalty	11/10/2000	27/11/2000
03/04/2001	CRCTD - Corrected/Abated	56026	NOV - Notice of Violation	09/11/2000	03/04/2001
25/08/2000	CRCTD - Corrected/Abated	53010	NOV - Notice of Violation	10/08/2000	25/08/2000
15/08/2000	CRCTD - Corrected/Abated				
29/11/2000	CRCTD - Corrected/Abated				
03/04/2001	CRCTD - Corrected/Abated	59170	NOV - Notice of Violation	24/01/2001	03/04/2001
31/05/2001	CRCTD - Corrected/Abated	69141	NOV - Notice of Violation	02/04/2001	31/05/2001
31/05/2001	CRCTD - Corrected/Abated	69142	NOV - Notice of Violation	02/04/2001	31/05/2001
30/10/2001	CRCTD - Corrected/Abated	69143	NOV - Notice of Violation	02/04/2001	30/10/2001
24/10/2001	CRCTD - Corrected/Abated	69160	NOV - Notice of Violation	02/04/2001	24/10/2001
24/10/2001	CRCTD - Corrected/Abated	69160	NOV - Notice of Violation	02/04/2001	24/10/2001
31/07/2001	CRCTD - Corrected/Abated	70982	NOV - Notice of Violation	20/04/2001	31/07/2001
31/07/2001	CRCTD - Corrected/Abated	70982	NOV - Notice of Violation	20/04/2001	31/07/2001
24/10/2001	CRCTD - Corrected/Abated				
24/10/2001	CRCTD - Corrected/Abated				
17/10/2001	CRCTD - Corrected/Abated	83375	NOV - Notice of Violation	17/10/2001	17/10/2001
01/08/2002	CRCTD - Corrected/Abated	93487	ADORD - Administrative Order	25/03/2002	01/08/2002
01/07/2002	CRCTD - Corrected/Abated				
10/07/2002	CRCTD - Corrected/Abated	97733	NOV - Notice of Violation	27/06/2002	10/07/2002
02/10/2003	CRCTD - Corrected/Abated	108181	NOV - Notice of Violation	23/01/2003	02/10/2003
02/10/2003	CRCTD - Corrected/Abated	135248	CACP - Consent Assessment of Civil Penalty	09/09/2003	15/01/2004
02/10/2003	CRCTD - Corrected/Abated	135248	CACP - Consent Assessment of Civil Penalty	09/09/2003	15/01/2004
02/10/2003	CRCTD - Corrected/Abated	108181	NOV - Notice of Violation	23/01/2003	02/10/2003
19/02/2004	CRCTD - Corrected/Abated	108933	NOV - Notice of Violation	18/02/2003	19/02/2004
19/02/2004	CRCTD - Corrected/Abated	135248	CACP - Consent Assessment of Civil Penalty	09/09/2003	15/01/2004
19/02/2004	CRCTD - Corrected/Abated	108935	NOV - Notice of Violation	18/02/2003	19/02/2004
19/02/2004	CRCTD - Corrected/Abated	135248	CACP - Consent Assessment of Civil Penalty	09/09/2003	15/01/2004
26/06/2004	CRCTD - Corrected/Abated	118960	NOV - Notice of Violation	06/05/2003	26/06/2004
08/05/2003	CRCTD - Corrected/Abated				
19/02/2004	CRCTD - Corrected/Abated	121045	NOV - Notice of Violation	17/06/2003	19/02/2004
19/02/2004	CRCTD - Corrected/Abated	135248	CACP - Consent Assessment of Civil Penalty	09/09/2003	15/01/2004
19/02/2004	CRCTD - Corrected/Abated	121049	NOV - Notice of Violation	17/06/2003	19/02/2004
19/02/2004	CRCTD - Corrected/Abated	135248	CACP - Consent Assessment of Civil Penalty	09/09/2003	15/01/2004
25/08/2003	CRCTD - Corrected/Abated	123091	NOV - Notice of Violation	23/07/2003	25/08/2003
25/08/2003	CRCTD - Corrected/Abated	135248	CACP - Consent Assessment of Civil Penalty	09/09/2003	15/01/2004
19/02/2004	CRCTD - Corrected/Abated	135248	CACP - Consent Assessment of Civil Penalty	09/09/2003	15/01/2004
19/02/2004	CRCTD - Corrected/Abated	135248	CACP - Consent Assessment of Civil Penalty	09/09/2003	15/01/2004
09/09/2003	CRCTD - Corrected/Abated	125579	NOV - Notice of Violation	28/08/2003	09/09/2003
19/02/2004	CRCTD - Corrected/Abated	135248	CACP - Consent Assessment of Civil Penalty	09/09/2003	15/01/2004
19/02/2004	CRCTD - Corrected/Abated	135248	CACP - Consent Assessment of Civil Penalty	09/09/2003	15/01/2004
05/09/2003	CRCTD - Corrected/Abated	126050	NOV - Notice of Violation	03/09/2003	15/09/2003
26/06/2004	CRCTD - Corrected/Abated	126431	NOV - Notice of Violation	30/09/2003	26/06/2004
19/02/2004		135248	CACP - Consent Assessment of Civil Penalty	09/09/2003	15/01/2004
19/02/2004	CRCTD - Corrected/Abated	135248	CACP - Consent Assessment of Civil Penalty	09/09/2003	15/01/2004
26/09/2003	CRCTD - Corrected/Abated	199469	CACP - Consent Assessment of Civil Penalty	11/07/2005	16/08/2005
26/09/2003	CRCTD - Corrected/Abated	131428	NOV - Notice of Violation	14/05/2003	26/09/2003
26/09/2003	CRCTD - Corrected/Abated	135248	CACP - Consent Assessment of Civil Penalty	09/09/2003	15/01/2004
26/09/2003	CRCTD - Corrected/Abated	131428	NOV - Notice of Violation	14/05/2003	26/09/2003
26/09/2003	CRCTD - Corrected/Abated	135248	CACP - Consent Assessment of Civil Penalty	09/09/2003	15/01/2004
14/06/2004	CRCTD - Corrected/Abated	142553	NOV - Notice of Violation	04/05/2004	14/06/2004

14/06/2004	CRCTD - Corrected/Abated	180458	CACP - Consent Assessment of Civil Penalty	10/11/2004	02/02/2005
13/05/2004	CRCTD - Corrected/Abated				
20/10/2004	CRCTD - Corrected/Abated	166059	NOV - Notice of Violation	12/08/2004	20/10/2004
20/10/2004	CRCTD - Corrected/Abated	180458	CACP - Consent Assessment of Civil Penalty	10/11/2004	02/02/2005
01/11/2004	CRCTD - Corrected/Abated				
26/01/2005	CRCTD - Corrected/Abated	199469	CACP - Consent Assessment of Civil Penalty	11/07/2005	16/08/2005
26/01/2005	CRCTD - Corrected/Abated	180452	NOV - Notice of Violation	11/01/2005	26/01/2005
26/01/2005	CRCTD - Corrected/Abated	180452	NOV - Notice of Violation	11/01/2005	26/01/2005
26/01/2005	CRCTD - Corrected/Abated	199469	CACP - Consent Assessment of Civil Penalty	11/07/2005	16/08/2005
27/01/2005	CRCTD - Corrected/Abated	199469	CACP - Consent Assessment of Civil Penalty	11/07/2005	16/08/2005
27/01/2005	CRCTD - Corrected/Abated	178819	NOV - Notice of Violation	13/01/2005	27/01/2005
27/01/2005	CRCTD - Corrected/Abated	199469	CACP - Consent Assessment of Civil Penalty	11/07/2005	16/08/2005
27/01/2005	CRCTD - Corrected/Abated	178819	NOV - Notice of Violation	13/01/2005	27/01/2005
27/01/2005	CRCTD - Corrected/Abated	199469	CACP - Consent Assessment of Civil Penalty	11/07/2005	16/08/2005
27/01/2005	CRCTD - Corrected/Abated	178819	NOV - Notice of Violation	13/01/2005	27/01/2005
11/04/2005	CRCTD - Corrected/Abated	186822	NOV - Notice of Violation	11/03/2005	11/04/2005
11/04/2005	CRCTD - Corrected/Abated	199469	CACP - Consent Assessment of Civil Penalty	11/07/2005	16/08/2005
06/10/2005	CRCTD - Corrected/Abated	193464	NOV - Notice of Violation	09/05/2005	07/10/2005
25/05/2005	CRCTD - Corrected/Abated	193682	NOV - Notice of Violation	17/05/2005	25/05/2005
19/05/2005	CRCTD - Corrected/Abated	194482	NOV - Notice of Violation	18/05/2005	19/05/2005
01/09/2003	CRCTD - Corrected/Abated	195152	NOV - Notice of Violation	14/05/2003	01/09/2003
01/09/2003	CRCTD - Corrected/Abated				
06/10/2005	CRCTD - Corrected/Abated	202865	CACP - Consent Assessment of Civil Penalty	13/12/2005	29/12/2010
06/10/2005	CRCTD - Corrected/Abated	199749	NOV - Notice of Violation	10/08/2005	18/01/2011
08/09/2005	CRCTD - Corrected/Abated				
28/09/2005	CRCTD - Corrected/Abated	200627	NOV - Notice of Violation	22/09/2005	28/09/2005
30/01/2006	CRCTD - Corrected/Abated	203962	NOV - Notice of Violation	18/01/2006	30/01/2006
26/01/2006	CRCTD - Corrected/Abated	203840	NOV - Notice of Violation	23/01/2006	26/01/2006
11/04/2006	CRCTD - Corrected/Abated	206215	NOV - Notice of Violation	31/03/2006	11/04/2006
04/04/2006	CRCTD - Corrected/Abated	206379	NOV - Notice of Violation	03/04/2006	04/04/2006
01/11/2006	CRCTD - Corrected/Abated	208462	NOV - Notice of Violation	15/05/2006	01/11/2006
22/08/2006	CRCTD - Corrected/Abated	209297	NOV - Notice of Violation	20/06/2006	22/08/2006
07/11/2006	CRCTD - Corrected/Abated	210981	NOV - Notice of Violation	09/08/2006	07/11/2006
11/10/2006	CRCTD - Corrected/Abated	211040	NOV - Notice of Violation	11/08/2006	11/10/2006
24/08/2006	CRCTD - Corrected/Abated	211044	NOV - Notice of Violation	11/08/2006	24/08/2006
01/09/2006	CRCTD - Corrected/Abated	211841	NOV - Notice of Violation	01/09/2006	01/09/2006
22/02/2007	CRCTD - Corrected/Abated	211848	NOV - Notice of Violation	28/08/2006	22/02/2007
24/03/2008	ATE - Addressed Through Enforcement	218038	ADORD - Administrative Order	02/02/2007	24/03/2008
24/03/2008	ATE - Addressed Through Enforcement	237158	COA - Consent Order and Agreement	24/03/2008	24/03/2008
16/04/2007	CRCTD - Corrected/Abated	219432	NOV - Notice of Violation	29/03/2007	16/04/2007
13/04/2007	CRCTD - Corrected/Abated	219435	NOV - Notice of Violation	27/03/2007	13/04/2007
11/06/2007	CRCTD - Corrected/Abated	246897	CACP - Consent Assessment of Civil Penalty	09/06/2009	09/06/2009
11/06/2007	CRCTD - Corrected/Abated	221764	NOV - Notice of Violation	05/06/2007	11/06/2007
11/06/2007	CRCTD - Corrected/Abated	246897	CACP - Consent Assessment of Civil Penalty	09/06/2009	09/06/2009
11/06/2007	CRCTD - Corrected/Abated	246892	CACP - Consent Assessment of Civil Penalty	09/06/2009	09/06/2009
11/06/2007	CRCTD - Corrected/Abated	221764	NOV - Notice of Violation	05/06/2007	11/06/2007
11/06/2007	CRCTD - Corrected/Abated	246892	CACP - Consent Assessment of Civil Penalty	09/06/2009	09/06/2009
11/06/2007	CRCTD - Corrected/Abated	221908	NOV - Notice of Violation	07/06/2007	11/06/2007
17/10/2007	CRCTD - Corrected/Abated	222396	NOV - Notice of Violation	18/06/2007	17/10/2007
31/07/2007	CRCTD - Corrected/Abated	222464	NOV - Notice of Violation	22/06/2007	31/07/2007
31/07/2007	CRCTD - Corrected/Abated	222464	NOV - Notice of Violation	22/06/2007	31/07/2007
31/07/2007	CRCTD - Corrected/Abated	222716	NOV - Notice of Violation	02/07/2007	31/07/2007
31/07/2007	CRCTD - Corrected/Abated	222716	NOV - Notice of Violation	02/07/2007	31/07/2007

17/10/2007	CRCTD - Corrected/Abated	226903	NOV - Notice of Violation	31/07/2007	17/10/2007
17/10/2007	CRCTD - Corrected/Abated	226903	NOV - Notice of Violation	31/07/2007	17/10/2007
31/01/2008	CRCTD - Corrected/Abated	227494	NOV - Notice of Violation	14/11/2007	31/01/2008
31/01/2008	CRCTD - Corrected/Abated	246897	CACP - Consent Assessment of Civil Penalty	09/06/2009	09/06/2009
31/01/2008	CRCTD - Corrected/Abated	227495	NOV - Notice of Violation	14/11/2007	31/01/2008
31/01/2008	CRCTD - Corrected/Abated	246897	CACP - Consent Assessment of Civil Penalty	09/06/2009	09/06/2009
31/01/2008	CRCTD - Corrected/Abated	229744	NOV - Notice of Violation	22/01/2008	31/01/2008
31/01/2008	CRCTD - Corrected/Abated	229744	NOV - Notice of Violation	22/01/2008	31/01/2008
31/01/2008	CRCTD - Corrected/Abated	229745	NOV - Notice of Violation	22/01/2008	31/01/2008
31/01/2008	CRCTD - Corrected/Abated	229745	NOV - Notice of Violation	22/01/2008	31/01/2008
24/02/2008	CRCTD - Corrected/Abated	230797	NOV - Notice of Violation	20/02/2008	24/02/2008
12/06/2008	CRCTD - Corrected/Abated	246897	CACP - Consent Assessment of Civil Penalty	09/06/2009	09/06/2009
12/06/2008	CRCTD - Corrected/Abated	231486	NOV - Notice of Violation	12/03/2008	12/06/2008
12/06/2008	CRCTD - Corrected/Abated	246897	CACP - Consent Assessment of Civil Penalty	09/06/2009	09/06/2009
12/06/2008	CRCTD - Corrected/Abated	231486	NOV - Notice of Violation	12/03/2008	12/06/2008
11/04/2008	CRCTD - Corrected/Abated	232112	NOV - Notice of Violation	25/03/2008	30/03/2008
30/04/2008	CRCTD - Corrected/Abated	232242	NOV - Notice of Violation	31/03/2008	30/04/2008
30/04/2008	CRCTD - Corrected/Abated	246897	CACP - Consent Assessment of Civil Penalty	09/06/2009	09/06/2009
30/04/2008	CRCTD - Corrected/Abated	246897	CACP - Consent Assessment of Civil Penalty	09/06/2009	09/06/2009
30/04/2008	CRCTD - Corrected/Abated	232242	NOV - Notice of Violation	31/03/2008	30/04/2008
22/05/2008	CRCTD - Corrected/Abated	246897	CACP - Consent Assessment of Civil Penalty	09/06/2009	09/06/2009
22/05/2008	CRCTD - Corrected/Abated	232760	NOV - Notice of Violation	17/04/2008	22/05/2008
22/05/2008	CRCTD - Corrected/Abated	246897	CACP - Consent Assessment of Civil Penalty	09/06/2009	09/06/2009
22/05/2008	CRCTD - Corrected/Abated	232760	NOV - Notice of Violation	17/04/2008	22/05/2008
06/05/2008	CRCTD - Corrected/Abated	232927	NOV - Notice of Violation	17/04/2008	06/05/2008
06/05/2008	CRCTD - Corrected/Abated	232924	NOV - Notice of Violation	17/04/2008	06/05/2008
02/10/2008	CRCTD - Corrected/Abated				
01/07/2008	CRCTD - Corrected/Abated	233399	NOV - Notice of Violation	05/05/2008	12/06/2009
22/05/2008	CRCTD - Corrected/Abated	233399	NOV - Notice of Violation	05/05/2008	12/06/2009
01/07/2008	CRCTD - Corrected/Abated	246897	CACP - Consent Assessment of Civil Penalty	09/06/2009	09/06/2009
22/05/2008	CRCTD - Corrected/Abated	246897	CACP - Consent Assessment of Civil Penalty	09/06/2009	09/06/2009
22/05/2008	CRCTD - Corrected/Abated	245102	COA - Consent Order and Agreement	02/04/2009	07/07/2009
22/05/2008	CRCTD - Corrected/Abated	233404	NOV - Notice of Violation	05/05/2008	22/05/2008
22/05/2008	CRCTD - Corrected/Abated	245102	COA - Consent Order and Agreement	02/04/2009	07/07/2009
22/05/2008	CRCTD - Corrected/Abated	246897	CACP - Consent Assessment of Civil Penalty	09/06/2009	09/06/2009
22/05/2008	CRCTD - Corrected/Abated	246897	CACP - Consent Assessment of Civil Penalty	09/06/2009	09/06/2009
22/05/2008	CRCTD - Corrected/Abated	233404	NOV - Notice of Violation	05/05/2008	22/05/2008
04/06/2008	CRCTD - Corrected/Abated	234973	NOV - Notice of Violation	02/06/2008	02/10/2008
04/06/2008	CRCTD - Corrected/Abated	245102	COA - Consent Order and Agreement	02/04/2009	07/07/2009
04/06/2008	CRCTD - Corrected/Abated	234973	NOV - Notice of Violation	02/06/2008	02/10/2008
04/06/2008	CRCTD - Corrected/Abated	245102	COA - Consent Order and Agreement	02/04/2009	07/07/2009
02/10/2008	CRCTD - Corrected/Abated	234973	NOV - Notice of Violation	02/06/2008	02/10/2008
26/06/2008	CRCTD - Corrected/Abated	245102	COA - Consent Order and Agreement	02/04/2009	07/07/2009
26/06/2008	CRCTD - Corrected/Abated	234628	NOV - Notice of Violation	04/06/2008	26/06/2008
03/11/2008	CRCTD - Corrected/Abated	235189	NOV - Notice of Violation	04/06/2008	03/11/2008
02/04/2009	CRCTD - Corrected/Abated	235022	NOV - Notice of Violation	19/06/2008	02/04/2009
02/04/2009	CRCTD - Corrected/Abated	245102	COA - Consent Order and Agreement	02/04/2009	07/07/2009
02/04/2009	CRCTD - Corrected/Abated	235022	NOV - Notice of Violation	19/06/2008	02/04/2009
02/04/2009	CRCTD - Corrected/Abated	245102	COA - Consent Order and Agreement	02/04/2009	07/07/2009
26/06/2008	CRCTD - Corrected/Abated	246897	CACP - Consent Assessment of Civil Penalty	09/06/2009	09/06/2009
26/06/2008	CRCTD - Corrected/Abated	245102	COA - Consent Order and Agreement	02/04/2009	07/07/2009
26/06/2008	CRCTD - Corrected/Abated	235327	NOV - Notice of Violation	26/06/2008	26/06/2008
09/10/2008	CRCTD - Corrected/Abated	251079	CACP - Consent Assessment of Civil Penalty	02/10/2009	02/10/2009
09/10/2008	CRCTD - Corrected/Abated	235177	NOV - Notice of Violation	24/06/2008	09/10/2008
09/10/2008	CRCTD - Corrected/Abated	251079	CACP - Consent Assessment of Civil Penalty	02/10/2009	02/10/2009
09/10/2008	CRCTD - Corrected/Abated	235177	NOV - Notice of Violation	24/06/2008	09/10/2008
09/10/2008	CRCTD - Corrected/Abated	251079	CACP - Consent Assessment of Civil Penalty	02/10/2009	02/10/2009
09/10/2008	CRCTD - Corrected/Abated	235181	NOV - Notice of Violation	24/06/2008	09/10/2008
09/10/2008	CRCTD - Corrected/Abated	251079	CACP - Consent Assessment of Civil Penalty	02/10/2009	02/10/2009

09/10/2008	CRCTD - Corrected/Abated	235181	NOV - Notice of Violation	24/06/2008	09/10/2008
08/10/2008	CRCTD - Corrected/Abated	251079	CACP - Consent Assessment of Civil Penalty	02/10/2009	02/10/2009
08/10/2008	CRCTD - Corrected/Abated	238173	NOV - Notice of Violation	17/09/2008	08/10/2008
27/01/2009	CRCTD - Corrected/Abated	238554	NOV - Notice of Violation	25/09/2008	27/01/2009
17/06/2009	CRCTD - Corrected/Abated	251791	CACP - Consent Assessment of Civil Penalty	28/10/2009	28/10/2009
17/06/2009	CRCTD - Corrected/Abated	246643	NOV - Notice of Violation	04/06/2009	17/06/2009
17/06/2009	CRCTD - Corrected/Abated	251791	CACP - Consent Assessment of Civil Penalty	28/10/2009	28/10/2009
17/06/2009	CRCTD - Corrected/Abated	246643	NOV - Notice of Violation	04/06/2009	17/06/2009
27/08/2009	CRCTD - Corrected/Abated	249467	NOV - Notice of Violation	26/08/2009	27/08/2009
02/10/2009	CRCTD - Corrected/Abated	250683	NOV - Notice of Violation	29/09/2009	02/10/2009
02/10/2009	CRCTD - Corrected/Abated	250683	NOV - Notice of Violation	29/09/2009	02/10/2009
02/10/2009	CRCTD - Corrected/Abated	256431	CACP - Consent Assessment of Civil Penalty	30/03/2010	01/06/2010
02/10/2009	CRCTD - Corrected/Abated	256431	CACP - Consent Assessment of Civil Penalty	30/03/2010	01/06/2010
26/10/2009	CRCTD - Corrected/Abated	251134	NOV - Notice of Violation	14/10/2009	26/10/2009
26/10/2009	CRCTD - Corrected/Abated	251835	NOV - Notice of Violation	14/10/2009	26/10/2009
26/10/2009	CRCTD - Corrected/Abated	257593	CACP - Consent Assessment of Civil Penalty	12/05/2010	12/05/2010
22/02/2010	CRCTD - Corrected/Abated	255220	NOV - Notice of Violation	22/02/2010	22/02/2010
22/02/2010	CRCTD - Corrected/Abated	262540	CACP - Consent Assessment of Civil Penalty	24/09/2010	24/09/2010
29/03/2010	CRCTD - Corrected/Abated	262540	CACP - Consent Assessment of Civil Penalty	24/09/2010	24/09/2010
29/03/2010	CRCTD - Corrected/Abated	254448	NOV - Notice of Violation	26/01/2010	29/03/2010
29/03/2010	CRCTD - Corrected/Abated	262540	CACP - Consent Assessment of Civil Penalty	24/09/2010	24/09/2010
29/03/2010	CRCTD - Corrected/Abated	254450	NOV - Notice of Violation	26/01/2010	29/03/2010
08/03/2010	CRCTD - Corrected/Abated	272171	CACP - Consent Assessment of Civil Penalty	28/06/2011	28/06/2011
08/03/2010	CRCTD - Corrected/Abated	255844	NOV - Notice of Violation	08/03/2010	08/03/2010
08/03/2010	CRCTD - Corrected/Abated	272171	CACP - Consent Assessment of Civil Penalty	28/06/2011	28/06/2011
08/03/2010	CRCTD - Corrected/Abated	255844	NOV - Notice of Violation	08/03/2010	08/03/2010
09/03/2010	CRCTD - Corrected/Abated				
09/03/2010	CRCTD - Corrected/Abated				
03/05/2011	ACO - Administrative Close Out	257043	NOV - Notice of Violation	22/04/2010	15/01/2016
03/05/2011	ACO - Administrative Close Out	257043	NOV - Notice of Violation	22/04/2010	15/01/2016
18/06/2010	CRCTD - Corrected/Abated	257265	NOV - Notice of Violation	30/04/2010	18/06/2010
01/06/2010	CRCTD - Corrected/Abated	272171	CACP - Consent Assessment of Civil Penalty	28/06/2011	28/06/2011
01/06/2010	CRCTD - Corrected/Abated	257497	NOV - Notice of Violation	10/05/2010	01/06/2010
07/09/2010	CRCTD - Corrected/Abated	258270	NOV - Notice of Violation	25/05/2010	07/09/2010
07/09/2010	CRCTD - Corrected/Abated	272172	CACP - Consent Assessment of Civil Penalty	28/06/2011	28/06/2011
12/10/2010	CRCTD - Corrected/Abated				
15/10/2010	CRCTD - Corrected/Abated				
15/10/2010	CRCTD - Corrected/Abated				
15/10/2010	CRCTD - Corrected/Abated				
15/10/2010	CRCTD - Corrected/Abated				
12/10/2010	CRCTD - Corrected/Abated				
25/10/2010	CRCTD - Corrected/Abated				
27/09/2010	CRCTD - Corrected/Abated	272172	CACP - Consent Assessment of Civil Penalty	28/06/2011	28/06/2011
27/09/2010	CRCTD - Corrected/Abated	266173	NOV - Notice of Violation	12/10/2010	12/10/2010
28/10/2010	CRCTD - Corrected/Abated	263826	NOV - Notice of Violation	02/11/2010	02/11/2010
28/10/2010	CRCTD - Corrected/Abated	272172	CACP - Consent Assessment of Civil Penalty	28/06/2011	28/06/2011
28/10/2010	CRCTD - Corrected/Abated	272172	CACP - Consent Assessment of Civil Penalty	28/06/2011	28/06/2011
28/10/2010	CRCTD - Corrected/Abated	263826	NOV - Notice of Violation	02/11/2010	02/11/2010
19/11/2010	CRCTD - Corrected/Abated	264223	NOV - Notice of Violation	15/11/2010	19/11/2010
21/01/2016	ACO - Administrative Close Out	335097	CACP - Consent Assessment of Civil Penalty	02/03/2016	02/03/2016
21/01/2016	ACO - Administrative Close Out	335097	CACP - Consent Assessment of Civil Penalty	02/03/2016	02/03/2016
21/01/2016	ACO - Administrative Close Out	265677	NOV - Notice of Violation	10/12/2010	02/03/2016
21/01/2016	ACO - Administrative Close Out	265677	NOV - Notice of Violation	10/12/2010	02/03/2016
21/01/2016	ACO - Administrative Close Out	265677	NOV - Notice of Violation	10/12/2010	02/03/2016
21/01/2016	ACO - Administrative Close Out	335097	CACP - Consent Assessment of Civil Penalty	02/03/2016	02/03/2016
14/12/2010	CRCTD - Corrected/Abated				
10/01/2011	CRCTD - Corrected/Abated				

02/02/2015	ACO - Administrative Close Out	267818	NOV - Notice of Violation	08/12/2010	02/02/2015
02/02/2015	ACO - Administrative Close Out	267818	NOV - Notice of Violation	08/12/2010	02/02/2015
09/12/2010	CRCTD - Corrected/Abated	269838	NOV - Notice of Violation	14/02/2011	14/02/2011
09/12/2010	CRCTD - Corrected/Abated	282421	CACP - Consent Assessment of Civil Penalty	13/04/2012	13/04/2012
09/12/2010	CRCTD - Corrected/Abated	269838	NOV - Notice of Violation	14/02/2011	14/02/2011
09/12/2010	CRCTD - Corrected/Abated	282421	CACP - Consent Assessment of Civil Penalty	13/04/2012	13/04/2012
23/03/2011	CRCTD - Corrected/Abated	267890	NOV - Notice of Violation	17/02/2011	23/03/2011
22/08/2011	CRCTD - Corrected/Abated	269855	NOV - Notice of Violation	02/03/2011	02/03/2011
22/08/2011	CRCTD - Corrected/Abated	282421	CACP - Consent Assessment of Civil Penalty	13/04/2012	13/04/2012
22/08/2011	CRCTD - Corrected/Abated	269855	NOV - Notice of Violation	02/03/2011	02/03/2011
22/08/2011	CRCTD - Corrected/Abated	282421	CACP - Consent Assessment of Civil Penalty	13/04/2012	13/04/2012
07/06/2011	CRCTD - Corrected/Abated	268522	NOV - Notice of Violation	03/03/2011	08/06/2011
07/06/2011	CRCTD - Corrected/Abated	268522	NOV - Notice of Violation	03/03/2011	08/06/2011
07/10/2011	CRCTD - Corrected/Abated	268424	NOV - Notice of Violation	02/03/2011	07/10/2011
30/08/2011	CRCTD - Corrected/Abated	302757	CACP - Consent Assessment of Civil Penalty	17/09/2013	17/09/2013
30/08/2011	CRCTD - Corrected/Abated	268473	NOV - Notice of Violation	10/03/2011	30/08/2011
30/08/2011	CRCTD - Corrected/Abated	302757	CACP - Consent Assessment of Civil Penalty	17/09/2013	17/09/2013
30/08/2011	CRCTD - Corrected/Abated	268473	NOV - Notice of Violation	10/03/2011	30/08/2011
24/03/2011	CRCTD - Corrected/Abated	268760	NOV - Notice of Violation	21/03/2011	24/03/2011
24/03/2011	CRCTD - Corrected/Abated	282421	CACP - Consent Assessment of Civil Penalty	13/04/2012	13/04/2012
24/03/2011	CRCTD - Corrected/Abated	268760	NOV - Notice of Violation	21/03/2011	24/03/2011
24/03/2011	CRCTD - Corrected/Abated	282421	CACP - Consent Assessment of Civil Penalty	13/04/2012	13/04/2012
24/03/2011	CRCTD - Corrected/Abated	268760	NOV - Notice of Violation	21/03/2011	24/03/2011
24/03/2011	CRCTD - Corrected/Abated	282421	CACP - Consent Assessment of Civil Penalty	13/04/2012	13/04/2012
06/04/2012	CRCTD - Corrected/Abated				
18/08/2011	CRCTD - Corrected/Abated	302757	CACP - Consent Assessment of Civil Penalty	17/09/2013	17/09/2013
18/08/2011	CRCTD - Corrected/Abated	268915	NOV - Notice of Violation	28/03/2011	18/08/2011
18/08/2011	CRCTD - Corrected/Abated	268915	NOV - Notice of Violation	28/03/2011	18/08/2011
18/08/2011	CRCTD - Corrected/Abated	302757	CACP - Consent Assessment of Civil Penalty	17/09/2013	17/09/2013
30/03/2011	CRCTD - Corrected/Abated				
30/03/2011	CRCTD - Corrected/Abated				
03/01/2011	CRCTD - Corrected/Abated	282037	NOV - Notice of Violation	05/05/2011	30/08/2011
03/01/2011	CRCTD - Corrected/Abated	302809	CACP - Consent Assessment of Civil Penalty	17/09/2013	17/09/2013
03/01/2011	CRCTD - Corrected/Abated	282037	NOV - Notice of Violation	05/05/2011	30/08/2011
03/01/2011	CRCTD - Corrected/Abated	302809	CACP - Consent Assessment of Civil Penalty	17/09/2013	17/09/2013
01/02/2012	CRCTD - Corrected/Abated	302809	CACP - Consent Assessment of Civil Penalty	17/09/2013	17/09/2013
01/02/2012	CRCTD - Corrected/Abated	269290	NOV - Notice of Violation	07/04/2011	01/02/2012
01/02/2012	CRCTD - Corrected/Abated	302809	CACP - Consent Assessment of Civil Penalty	17/09/2013	17/09/2013
01/02/2012	CRCTD - Corrected/Abated	269290	NOV - Notice of Violation	07/04/2011	01/02/2012
01/02/2012	CRCTD - Corrected/Abated	302809	CACP - Consent Assessment of Civil Penalty	17/09/2013	17/09/2013
01/02/2012	CRCTD - Corrected/Abated	269290	NOV - Notice of Violation	07/04/2011	01/02/2012
08/02/2011	CRCTD - Corrected/Abated	282421	CACP - Consent Assessment of Civil Penalty	13/04/2012	13/04/2012
08/02/2011	CRCTD - Corrected/Abated	282421	CACP - Consent Assessment of Civil Penalty	13/04/2012	13/04/2012
08/02/2011	CRCTD - Corrected/Abated	269864	NOV - Notice of Violation	21/03/2011	21/03/2011
08/02/2011	CRCTD - Corrected/Abated	269864	NOV - Notice of Violation	21/03/2011	21/03/2011
12/09/2011	CRCTD - Corrected/Abated				
16/06/2011	CRCTD - Corrected/Abated				
06/04/2012	CRCTD - Corrected/Abated				
06/04/2012	CRCTD - Corrected/Abated				
06/04/2012	CRCTD - Corrected/Abated				
06/04/2012	CRCTD - Corrected/Abated				
06/04/2012	CRCTD - Corrected/Abated				
06/04/2012	CRCTD - Corrected/Abated				
13/06/2011		302757	CACP - Consent Assessment of Civil Penalty	17/09/2013	17/09/2013
13/06/2011		272845	NOV - Notice of Violation	25/07/2011	25/07/2011
27/10/2011	CRCTD - Corrected/Abated	302757	CACP - Consent Assessment of Civil Penalty	17/09/2013	17/09/2013
27/10/2011	CRCTD - Corrected/Abated	274223	NOV - Notice of Violation	25/08/2011	27/10/2011

01/11/2011	CRCTD - Corrected/Abated	302757	CACP - Consent Assessment of Civil Penalty	17/09/2013	17/09/2013
01/11/2011	CRCTD - Corrected/Abated	274304	NOV - Notice of Violation	29/08/2011	01/11/2011
18/08/2011	CRCTD - Corrected/Abated	274326	NOV - Notice of Violation	25/08/2011	25/08/2011
18/08/2011	CRCTD - Corrected/Abated	274326	NOV - Notice of Violation	25/08/2011	25/08/2011
21/09/2011	CRCTD - Corrected/Abated	302757	CACP - Consent Assessment of Civil Penalty	17/09/2013	17/09/2013
21/09/2011	CRCTD - Corrected/Abated	274349	NOV - Notice of Violation	30/08/2011	21/09/2011
21/09/2011	CRCTD - Corrected/Abated	274349	NOV - Notice of Violation	30/08/2011	21/09/2011
21/09/2011	CRCTD - Corrected/Abated	302757	CACP - Consent Assessment of Civil Penalty	17/09/2013	17/09/2013
22/11/2011	CRCTD - Corrected/Abated	302757	CACP - Consent Assessment of Civil Penalty	17/09/2013	17/09/2013
22/11/2011	CRCTD - Corrected/Abated	302757	CACP - Consent Assessment of Civil Penalty	17/09/2013	17/09/2013
22/11/2011	CRCTD - Corrected/Abated	274387	NOV - Notice of Violation	31/08/2011	22/11/2011
22/11/2011	CRCTD - Corrected/Abated	274387	NOV - Notice of Violation	31/08/2011	22/11/2011
10/11/2011	CRCTD - Corrected/Abated				
13/03/2012	CRCTD - Corrected/Abated	275948	NOV - Notice of Violation	17/10/2011	13/03/2012
16/05/2012	CRCTD - Corrected/Abated	276845	NOV - Notice of Violation	08/11/2011	16/05/2012
16/05/2012	CRCTD - Corrected/Abated	276845	NOV - Notice of Violation	08/11/2011	16/05/2012
16/05/2012	CRCTD - Corrected/Abated	305680	CACP - Consent Assessment of Civil Penalty	19/11/2013	19/11/2013
16/05/2012	CRCTD - Corrected/Abated	305680	CACP - Consent Assessment of Civil Penalty	19/11/2013	19/11/2013
19/07/2011	CRCTD - Corrected/Abated	277140	NOV - Notice of Violation	16/11/2011	28/11/2011
25/10/2011	CRCTD - Corrected/Abated	278214	NOV - Notice of Violation	15/12/2011	25/12/2011
25/10/2011	CRCTD - Corrected/Abated	278214	NOV - Notice of Violation	15/12/2011	25/12/2011
07/12/2011	CRCTD - Corrected/Abated	280484	NOV - Notice of Violation	15/12/2011	15/12/2011
07/12/2011	CRCTD - Corrected/Abated	280484	NOV - Notice of Violation	15/12/2011	15/12/2011
29/02/2012	CRCTD - Corrected/Abated	279170	NOV - Notice of Violation	04/01/2012	29/02/2012
29/02/2012	CRCTD - Corrected/Abated	279170	NOV - Notice of Violation	04/01/2012	29/02/2012
29/02/2012	CRCTD - Corrected/Abated	279170	NOV - Notice of Violation	04/01/2012	29/02/2012
25/04/2012	CRCTD - Corrected/Abated	302809	CACP - Consent Assessment of Civil Penalty	17/09/2013	17/09/2013
25/04/2012	CRCTD - Corrected/Abated	302809	CACP - Consent Assessment of Civil Penalty	17/09/2013	17/09/2013
25/04/2012	CRCTD - Corrected/Abated	279920	NOV - Notice of Violation	27/01/2012	25/04/2012
25/04/2012	CRCTD - Corrected/Abated	279920	NOV - Notice of Violation	27/01/2012	25/04/2012
29/02/2012	CRCTD - Corrected/Abated	280267	NOV - Notice of Violation	02/02/2012	29/02/2012
29/02/2012	CRCTD - Corrected/Abated	280267	NOV - Notice of Violation	02/02/2012	29/02/2012
13/01/2016	ACO - Administrative Close Out	279886	NOV - Notice of Violation	26/01/2012	13/01/2016
01/03/2012	CRCTD - Corrected/Abated	302809	CACP - Consent Assessment of Civil Penalty	17/09/2013	17/09/2013
01/03/2012	CRCTD - Corrected/Abated	280711	NOV - Notice of Violation	22/02/2012	01/03/2012
01/03/2012	CRCTD - Corrected/Abated	280711	NOV - Notice of Violation	22/02/2012	01/03/2012
01/03/2012	CRCTD - Corrected/Abated	302809	CACP - Consent Assessment of Civil Penalty	17/09/2013	17/09/2013
03/08/2011	CRCTD - Corrected/Abated	280356	NOV - Notice of Violation	13/09/2011	13/09/2011
03/08/2011	CRCTD - Corrected/Abated	302757	CACP - Consent Assessment of Civil Penalty	17/09/2013	17/09/2013
03/08/2011	CRCTD - Corrected/Abated	280356	NOV - Notice of Violation	13/09/2011	13/09/2011
03/08/2011	CRCTD - Corrected/Abated	302757	CACP - Consent Assessment of Civil Penalty	17/09/2013	17/09/2013
19/03/2012	CRCTD - Corrected/Abated	302809	CACP - Consent Assessment of Civil Penalty	17/09/2013	17/09/2013
19/03/2012	CRCTD - Corrected/Abated	280493	NOV - Notice of Violation	13/02/2012	19/03/2012
10/04/2012	ACO - Administrative Close Out	281256	NOV - Notice of Violation	09/03/2012	10/04/2012
10/04/2012	ACO - Administrative Close Out	281256	NOV - Notice of Violation	09/03/2012	10/04/2012
25/05/2012	CRCTD - Corrected/Abated				
25/05/2012	CRCTD - Corrected/Abated				
24/05/2012	CRCTD - Corrected/Abated	281126	NOV - Notice of Violation	04/03/2012	24/05/2012
24/05/2012	CRCTD - Corrected/Abated	281126	NOV - Notice of Violation	04/03/2012	24/05/2012
07/03/2012	CRCTD - Corrected/Abated	281428	NOV - Notice of Violation	13/03/2012	13/03/2012
07/03/2012	CRCTD - Corrected/Abated	281428	NOV - Notice of Violation	13/03/2012	13/03/2012

30/01/2012	CRCTD - Corrected/Abated	302809	CACP - Consent Assessment of Civil Penalty	17/09/2013	17/09/2013
30/01/2012	CRCTD - Corrected/Abated	281497	NOV - Notice of Violation	10/02/2012	10/02/2012
30/01/2012	CRCTD - Corrected/Abated	281497	NOV - Notice of Violation	10/02/2012	10/02/2012
30/01/2012	CRCTD - Corrected/Abated	302809	CACP - Consent Assessment of Civil Penalty	17/09/2013	17/09/2013
19/08/2011	CRCTD - Corrected/Abated				
18/08/2014	CRCTD - Corrected/Abated	281773	NOV - Notice of Violation		22/08/2014
24/05/2012	CRCTD - Corrected/Abated	281989	NOV - Notice of Violation	29/03/2012	24/05/2012
24/05/2012	CRCTD - Corrected/Abated	281989	NOV - Notice of Violation	29/03/2012	24/05/2012
09/05/2012	CRCTD - Corrected/Abated	284104	NOV - Notice of Violation	23/05/2012	23/05/2013
01/06/2012	CRCTD - Corrected/Abated	305680	CACP - Consent Assessment of Civil Penalty	19/11/2013	19/11/2013
01/06/2012	CRCTD - Corrected/Abated	284329	NOV - Notice of Violation	30/05/2012	01/06/2012
18/06/2012	CRCTD - Corrected/Abated	284743	NOV - Notice of Violation	05/06/2012	18/06/2012
25/05/2012	CRCTD - Corrected/Abated				
25/05/2012	CRCTD - Corrected/Abated				
06/06/2012	CRCTD - Corrected/Abated	285209	NOV - Notice of Violation	21/06/2012	21/06/2012
06/06/2012	CRCTD - Corrected/Abated	285209	NOV - Notice of Violation	21/06/2012	21/06/2012
06/06/2012	CRCTD - Corrected/Abated	285209	NOV - Notice of Violation	21/06/2012	21/06/2012
21/06/2013	CRCTD - Corrected/Abated	309048	CACP - Consent Assessment of Civil Penalty	25/03/2014	25/03/2014
21/06/2013	CRCTD - Corrected/Abated	286426	NOV - Notice of Violation	26/07/2012	25/03/2014
21/06/2013	CRCTD - Corrected/Abated	309048	CACP - Consent Assessment of Civil Penalty	25/03/2014	25/03/2014
21/06/2013	CRCTD - Corrected/Abated	286426	NOV - Notice of Violation	26/07/2012	25/03/2014
21/06/2013	CRCTD - Corrected/Abated	309048	CACP - Consent Assessment of Civil Penalty	25/03/2014	25/03/2014
21/06/2013	CRCTD - Corrected/Abated	286426	NOV - Notice of Violation	26/07/2012	25/03/2014
21/06/2013	CRCTD - Corrected/Abated	309048	CACP - Consent Assessment of Civil Penalty	25/03/2014	25/03/2014
21/06/2013	CRCTD - Corrected/Abated	286426	NOV - Notice of Violation	26/07/2012	25/03/2014
21/06/2013	CRCTD - Corrected/Abated	309048	CACP - Consent Assessment of Civil Penalty	25/03/2014	25/03/2014
21/06/2013	CRCTD - Corrected/Abated	286426	NOV - Notice of Violation	26/07/2012	25/03/2014
21/06/2013	CRCTD - Corrected/Abated	309048	CACP - Consent Assessment of Civil Penalty	25/03/2014	25/03/2014
21/06/2013	CRCTD - Corrected/Abated	286426	NOV - Notice of Violation	26/07/2012	25/03/2014
15/08/2012	CRCTD - Corrected/Abated				
15/08/2012	CRCTD - Corrected/Abated				
09/10/2012	CRCTD - Corrected/Abated	288398	NOV - Notice of Violation	07/09/2012	10/10/2012
09/10/2012	CRCTD - Corrected/Abated	288398	NOV - Notice of Violation	07/09/2012	10/10/2012
19/12/2016	CRCTD - Corrected/Abated	290527	NOV - Notice of Violation	15/11/2012	
05/03/2013	CRCTD - Corrected/Abated	291640	NOV - Notice of Violation	11/12/2012	05/03/2013
05/03/2013	CRCTD - Corrected/Abated	328513	CACP - Consent Assessment of Civil Penalty	07/08/2015	07/08/2015
14/08/2013	CRCTD - Corrected/Abated	293188	NOV - Notice of Violation	23/01/2013	14/08/2013
28/02/2013	CRCTD - Corrected/Abated	293229	NOV - Notice of Violation	28/01/2013	28/02/2013
10/01/2013	CRCTD - Corrected/Abated	293214	NOV - Notice of Violation	10/01/2013	10/01/2013
02/10/2013	CRCTD - Corrected/Abated	328513	CACP - Consent Assessment of Civil Penalty	07/08/2015	07/08/2015
02/10/2013	CRCTD - Corrected/Abated	293838	NOV - Notice of Violation	11/02/2013	02/10/2013
13/02/2013	CRCTD - Corrected/Abated				
13/02/2013	CRCTD - Corrected/Abated				
08/05/2013	CRCTD - Corrected/Abated	328513	CACP - Consent Assessment of Civil Penalty	07/08/2015	07/08/2015
08/05/2013	CRCTD - Corrected/Abated	295966	NOV - Notice of Violation	08/04/2013	08/05/2013
04/03/2013	CRCTD - Corrected/Abated				
04/03/2013	CRCTD - Corrected/Abated				
10/09/2013	CRCTD - Corrected/Abated	296036	NOV - Notice of Violation	08/04/2013	10/09/2013
15/03/2013	CRCTD - Corrected/Abated	328513	CACP - Consent Assessment of Civil Penalty	07/08/2015	07/08/2015
15/03/2013	CRCTD - Corrected/Abated	296057	NOV - Notice of Violation	13/02/2013	15/03/2013
21/06/2013	CRCTD - Corrected/Abated	309048	CACP - Consent Assessment of Civil Penalty	25/03/2014	25/03/2014
21/06/2013	CRCTD - Corrected/Abated	295911	NOV - Notice of Violation	04/04/2013	25/03/2014
21/06/2013	CRCTD - Corrected/Abated	309048	CACP - Consent Assessment of Civil Penalty	25/03/2014	25/03/2014
21/06/2013	CRCTD - Corrected/Abated	295911	NOV - Notice of Violation	04/04/2013	25/03/2014
21/06/2013	CRCTD - Corrected/Abated	309048	CACP - Consent Assessment of Civil Penalty	25/03/2014	25/03/2014
21/06/2013	CRCTD - Corrected/Abated	295911	NOV - Notice of Violation	04/04/2013	25/03/2014
21/06/2013	CRCTD - Corrected/Abated	309048	CACP - Consent Assessment of Civil Penalty	25/03/2014	25/03/2014
21/06/2013	CRCTD - Corrected/Abated	296118	NOV - Notice of Violation	28/03/2013	25/03/2014

21/06/2013	CRCTD - Corrected/Abated	296118	NOV - Notice of Violation	28/03/2013	25/03/2014
21/06/2013	CRCTD - Corrected/Abated	309048	CACP - Consent Assessment of Civil Penalty	25/03/2014	25/03/2014
21/06/2013	CRCTD - Corrected/Abated	309048	CACP - Consent Assessment of Civil Penalty	25/03/2014	25/03/2014
21/06/2013	CRCTD - Corrected/Abated	296118	NOV - Notice of Violation	28/03/2013	25/03/2014
10/05/2013	CRCTD - Corrected/Abated	296119	NOV - Notice of Violation	03/04/2013	10/05/2013
10/05/2013	CRCTD - Corrected/Abated	296119	NOV - Notice of Violation	03/04/2013	10/05/2013
04/10/2013	CRCTD - Corrected/Abated	301061	NOV - Notice of Violation	22/08/2013	04/10/2013
04/10/2013	CRCTD - Corrected/Abated	319362	CACP - Consent Assessment of Civil Penalty	15/01/2015	15/01/2015
17/09/2013	ATE - Addressed Through Enforcement	303282	CACP - Consent Assessment of Civil Penalty	17/09/2013	17/09/2013
		304037	NOV - Notice of Violation	20/09/2013	
		304037	NOV - Notice of Violation	20/09/2013	
13/06/2014	CRCTD - Corrected/Abated	309050	NOV - Notice of Violation	26/03/2013	13/06/2014
13/06/2014	CRCTD - Corrected/Abated	328536	CACP - Consent Assessment of Civil Penalty	07/08/2015	07/08/2015
		305897	NOV - Notice of Violation	13/12/2013	
09/04/2014	CRCTD - Corrected/Abated	306635	NOV - Notice of Violation	13/01/2014	26/05/2016
09/04/2014	CRCTD - Corrected/Abated	306635	NOV - Notice of Violation	13/01/2014	26/05/2016
09/04/2014	CRCTD - Corrected/Abated	306635	NOV - Notice of Violation	13/01/2014	26/05/2016
05/11/2014	ACO - Administrative Close Out	307149	NOV - Notice of Violation	31/01/2014	05/11/2014
05/11/2014	ACO - Administrative Close Out	307149	NOV - Notice of Violation	31/01/2014	05/11/2014
16/04/2015	CRCTD - Corrected/Abated	307717	NOV - Notice of Violation	13/02/2014	16/04/2015
12/12/2014	ATE - Addressed Through Enforcement	318432	CACP - Consent Assessment of Civil Penalty	12/12/2014	12/12/2014
12/12/2014	ATE - Addressed Through Enforcement	308541	NOV - Notice of Violation	11/03/2013	12/12/2014
02/01/2015	CRCTD - Corrected/Abated	308995	NOV - Notice of Violation	25/03/2014	01/04/2016
02/01/2015	CRCTD - Corrected/Abated	308995	NOV - Notice of Violation	25/03/2014	01/04/2016
09/12/2015	CRCTD - Corrected/Abated	309408	NOV - Notice of Violation	13/03/2014	09/12/2015
13/06/2014	CRCTD - Corrected/Abated	309448	NOV - Notice of Violation	07/04/2014	17/09/2014
13/06/2014	CRCTD - Corrected/Abated	325015	COA - Consent Order and Agreement	17/09/2014	17/09/2014
02/04/2014	CRCTD - Corrected/Abated				
02/04/2014	CRCTD - Corrected/Abated				
02/04/2014	CRCTD - Corrected/Abated				
30/06/2014	CRCTD - Corrected/Abated	310345	NOV - Notice of Violation	28/04/2014	30/06/2014
12/11/2015	CRCTD - Corrected/Abated	310349	NOV - Notice of Violation	04/04/2014	07/01/2016
12/11/2015	CRCTD - Corrected/Abated	333378	CACP - Consent Assessment of Civil Penalty	07/01/2016	07/01/2016
12/12/2014	ATE - Addressed Through Enforcement	311293	NOV - Notice of Violation	06/05/2014	12/12/2014
12/12/2014	ATE - Addressed Through Enforcement	318432	CACP - Consent Assessment of Civil Penalty	12/12/2014	12/12/2014
17/08/2015	CRCTD - Corrected/Abated	311445	NOV - Notice of Violation	23/05/2014	17/08/2015
06/06/2014	CRCTD - Corrected/Abated				
06/06/2014	CRCTD - Corrected/Abated				
06/06/2014	CRCTD - Corrected/Abated				
10/02/2016	CRCTD - Corrected/Abated	312511	NOV - Notice of Violation	25/06/2014	10/02/2016
10/02/2016	CRCTD - Corrected/Abated	312511	NOV - Notice of Violation	25/06/2014	10/02/2016
17/09/2014	SPRCD - Superceded	313486	NOV - Notice of Violation	25/07/2014	17/09/2014
17/09/2014	SPRCD - Superceded	325015	COA - Consent Order and Agreement	17/09/2014	17/09/2014
23/10/2014	ACO - Administrative Close Out	313666	NOV - Notice of Violation	17/07/2014	23/10/2014
26/09/2014	ACO - Administrative Close Out	313856	NOV - Notice of Violation	30/07/2014	26/09/2014
26/09/2014	ACO - Administrative Close Out	313856	NOV - Notice of Violation	30/07/2014	26/09/2014
26/09/2014	ACO - Administrative Close Out	313856	NOV - Notice of Violation	30/07/2014	26/09/2014
26/09/2014	ACO - Administrative Close Out	313856	NOV - Notice of Violation	30/07/2014	26/09/2014

21/08/2014	CRCTD - Corrected/Abated	314638	NOV - Notice of Violation	19/08/2014	21/08/2014
21/08/2014	CRCTD - Corrected/Abated	314638	NOV - Notice of Violation	19/08/2014	21/08/2014
21/08/2014	CRCTD - Corrected/Abated	314638	NOV - Notice of Violation	19/08/2014	21/08/2014
17/09/2014	ATE - Addressed Through Enforcement	325015	COA - Consent Order and Agreement	17/09/2014	17/09/2014
17/09/2014	ATE - Addressed Through Enforcement	325015	COA - Consent Order and Agreement	17/09/2014	17/09/2014
17/09/2014	ATE - Addressed Through Enforcement	314889	NOV - Notice of Violation	08/09/2014	17/09/2014
17/09/2014	ATE - Addressed Through Enforcement	314889	NOV - Notice of Violation	08/09/2014	17/09/2014
14/10/2014	CRCTD - Corrected/Abated	315243	NOV - Notice of Violation	12/09/2014	14/10/2014
14/10/2014	CRCTD - Corrected/Abated	315243	NOV - Notice of Violation	12/09/2014	14/10/2014
14/10/2014	CRCTD - Corrected/Abated	315243	NOV - Notice of Violation	12/09/2014	14/10/2014
09/01/2015	CRCTD - Corrected/Abated	344657	CACP - Consent Assessment of Civil Penalty	06/07/2016	06/07/2016
09/01/2015	CRCTD - Corrected/Abated	316493	NOV - Notice of Violation	23/10/2014	06/07/2016
18/12/2014	CRCTD - Corrected/Abated	316547	NOV - Notice of Violation	15/10/2014	18/12/2014
18/12/2014	CRCTD - Corrected/Abated	316547	NOV - Notice of Violation	15/10/2014	18/12/2014
18/12/2014	CRCTD - Corrected/Abated	316547	NOV - Notice of Violation	15/10/2014	18/12/2014
18/12/2014	CRCTD - Corrected/Abated	316547	NOV - Notice of Violation	15/10/2014	18/12/2014
28/10/2014	ACO - Administrative Close Out				
25/02/2015	CRCTD - Corrected/Abated	317454	NOV - Notice of Violation	14/11/2014	25/02/2015
25/11/2014	CRCTD - Corrected/Abated				
25/11/2014	CRCTD - Corrected/Abated				
25/11/2014	CRCTD - Corrected/Abated				
18/12/2014	CRCTD - Corrected/Abated	318199	NOV - Notice of Violation	02/12/2014	18/12/2014
18/12/2014	CRCTD - Corrected/Abated	318199	NOV - Notice of Violation	02/12/2014	18/12/2014
18/12/2014	CRCTD - Corrected/Abated	318199	NOV - Notice of Violation	02/12/2014	18/12/2014
03/03/2015	CRCTD - Corrected/Abated	318477	NOV - Notice of Violation	22/12/2014	03/03/2015
30/06/2015	CRCTD - Corrected/Abated	318624	NOV - Notice of Violation	29/12/2014	30/06/2015
30/06/2015	CRCTD - Corrected/Abated	318624	NOV - Notice of Violation	29/12/2014	30/06/2015
30/06/2015	CRCTD - Corrected/Abated	318624	NOV - Notice of Violation	29/12/2014	30/06/2015
30/06/2015	CRCTD - Corrected/Abated	318895	NOV - Notice of Violation	30/12/2014	30/06/2015
30/06/2015	CRCTD - Corrected/Abated	318895	NOV - Notice of Violation	30/12/2014	30/06/2015
30/06/2015	CRCTD - Corrected/Abated	318895	NOV - Notice of Violation	30/12/2014	30/06/2015
13/07/2015	CRCTD - Corrected/Abated	319350	NOV - Notice of Violation	26/01/2015	13/07/2015
13/07/2015	CRCTD - Corrected/Abated	319350	NOV - Notice of Violation	26/01/2015	13/07/2015
13/07/2015	CRCTD - Corrected/Abated	319350	NOV - Notice of Violation	26/01/2015	13/07/2015
13/07/2015	CRCTD - Corrected/Abated	319350	NOV - Notice of Violation	26/01/2015	13/07/2015
30/01/2015	CRCTD - Corrected/Abated	319665	NOV - Notice of Violation	29/01/2015	30/01/2015
30/01/2015	CRCTD - Corrected/Abated	319665	NOV - Notice of Violation	29/01/2015	30/01/2015
30/01/2015	CRCTD - Corrected/Abated	319665	NOV - Notice of Violation	29/01/2015	30/01/2015
24/02/2015	CRCTD - Corrected/Abated	319944	NOV - Notice of Violation	11/02/2015	25/03/2015
24/02/2015	CRCTD - Corrected/Abated	319944	NOV - Notice of Violation	11/02/2015	25/03/2015
05/05/2015	CRCTD - Corrected/Abated	319952	NOV - Notice of Violation	11/02/2015	11/02/2015

03/06/2015	CRCTD - Corrected/Abated	320669	NOV - Notice of Violation	27/02/2015	03/06/2015
03/06/2015	CRCTD - Corrected/Abated	320669	NOV - Notice of Violation	27/02/2015	03/06/2015
03/06/2015	CRCTD - Corrected/Abated	320669	NOV - Notice of Violation	27/02/2015	03/06/2015
09/01/2015	CRCTD - Corrected/Abated	321028	NOV - Notice of Violation	18/03/2015	18/03/2015
09/01/2015	CRCTD - Corrected/Abated	321028	NOV - Notice of Violation	18/03/2015	18/03/2015
15/07/2015	CRCTD - Corrected/Abated	321078	NOV - Notice of Violation	20/03/2015	15/07/2015
23/07/2015	CRCTD - Corrected/Abated	321088	NOV - Notice of Violation	20/03/2015	23/07/2015
15/07/2015	CRCTD - Corrected/Abated	321090	NOV - Notice of Violation	20/03/2015	15/07/2015
25/06/2015	CRCTD - Corrected/Abated	321314	NOV - Notice of Violation	30/03/2015	02/03/2016
25/06/2015	CRCTD - Corrected/Abated	335098	CACP - Consent Assessment of Civil Penalty	02/03/2016	02/03/2016

25/06/2015	CRCTD - Corrected/Abated	321324	NOV - Notice of Violation	30/03/2015	07/01/2016
25/06/2015	CRCTD - Corrected/Abated	321314	NOV - Notice of Violation	30/03/2015	02/03/2016
25/06/2015	CRCTD - Corrected/Abated	321324	NOV - Notice of Violation	30/03/2015	07/01/2016
25/06/2015	CRCTD - Corrected/Abated	335098	CACP - Consent Assessment of Civil Penalty	02/03/2016	02/03/2016
25/03/2015	CRCTD - Corrected/Abated	321597	NOV - Notice of Violation	06/04/2015	02/12/2015
25/03/2015	CRCTD - Corrected/Abated	321597	NOV - Notice of Violation	06/04/2015	02/12/2015
04/01/2016	CRCTD - Corrected/Abated	321758	NOV - Notice of Violation	09/04/2015	04/01/2016
04/01/2016	CRCTD - Corrected/Abated	321775	NOV - Notice of Violation	09/04/2015	04/01/2016
21/08/2015	CRCTD - Corrected/Abated	322891	NOV - Notice of Violation	06/05/2015	21/08/2015
28/04/2015	CRCTD - Corrected/Abated				
28/04/2015	CRCTD - Corrected/Abated				
28/04/2015	CRCTD - Corrected/Abated				
		323124	ADORD - Administrative Order	11/05/2015	
		323124	ADORD - Administrative Order	11/05/2015	
		323124	ADORD - Administrative Order	11/05/2015	
		323124	ADORD - Administrative Order	11/05/2015	
		323124	ADORD - Administrative Order	11/05/2015	
		323124	ADORD - Administrative Order	11/05/2015	
		323124	ADORD - Administrative Order	11/05/2015	
		323124	ADORD - Administrative Order	11/05/2015	
11/05/2015	CRCTD - Corrected/Abated				
11/05/2015	CRCTD - Corrected/Abated				
11/05/2015	CRCTD - Corrected/Abated				
08/09/2015	CRCTD - Corrected/Abated	324276	NOV - Notice of Violation	11/06/2015	08/09/2015
11/08/2015	CRCTD - Corrected/Abated	324324	NOV - Notice of Violation	11/06/2015	11/08/2015
11/08/2015	CRCTD - Corrected/Abated	324324	NOV - Notice of Violation	11/06/2015	11/08/2015
11/08/2015	CRCTD - Corrected/Abated	324324	NOV - Notice of Violation	11/06/2015	11/08/2015
11/08/2015	CRCTD - Corrected/Abated	324324	NOV - Notice of Violation	11/06/2015	11/08/2015
18/06/2015	CRCTD - Corrected/Abated				
18/06/2015	CRCTD - Corrected/Abated				
18/06/2015	CRCTD - Corrected/Abated				

16/06/2015	CRCTD - Corrected/Abated				
11/08/2015	CRCTD - Corrected/Abated	324635	NOV - Notice of Violation	24/06/2015	11/08/2015
11/08/2015	CRCTD - Corrected/Abated	324635	NOV - Notice of Violation	24/06/2015	11/08/2015
11/08/2015	CRCTD - Corrected/Abated				
11/08/2015	CRCTD - Corrected/Abated	324635	NOV - Notice of Violation	24/06/2015	11/08/2015
02/07/2015	CRCTD - Corrected/Abated	324692	NOV - Notice of Violation	24/06/2015	02/07/2015
29/09/2015	CRCTD - Corrected/Abated	324981	NOV - Notice of Violation	30/06/2015	29/09/2015
07/01/2015	CRCTD - Corrected/Abated	341781	COA - Consent Order and Agreement	02/03/2016	
07/01/2015	CRCTD - Corrected/Abated	328567	COA - Consent Order and Agreement	07/01/2015	02/03/2016
20/10/2015	CRCTD - Corrected/Abated	328733	NOV - Notice of Violation	18/08/2015	20/10/2015
20/10/2015	CRCTD - Corrected/Abated	328733	NOV - Notice of Violation	18/08/2015	20/10/2015
20/10/2015	CRCTD - Corrected/Abated	328733	NOV - Notice of Violation	18/08/2015	20/10/2015
13/10/2015	CRCTD - Corrected/Abated	329438	NOV - Notice of Violation	14/09/2015	13/10/2015
23/12/2015	CRCTD - Corrected/Abated	329889	NOV - Notice of Violation	28/09/2015	23/12/2015
19/11/2015	CRCTD - Corrected/Abated	330425	NOV - Notice of Violation	21/09/2015	19/11/2015
		330426	NOV - Notice of Violation	21/09/2015	
11/08/2016	CRCTD - Corrected/Abated	330849	NOV - Notice of Violation	13/10/2015	11/08/2016
09/11/2015	CRCTD - Corrected/Abated	330854	NOV - Notice of Violation	26/10/2015	09/11/2015
09/11/2015	CRCTD - Corrected/Abated	330854	NOV - Notice of Violation	26/10/2015	09/11/2015
		330985	NOV - Notice of Violation	22/10/2015	
18/11/2015	CRCTD - Corrected/Abated	347202	CACP - Consent Assessment of Civil Penalty	22/09/2016	22/09/2016
18/11/2015	CRCTD - Corrected/Abated	331207	NOV - Notice of Violation	04/11/2015	22/09/2016
01/03/2016	CRCTD - Corrected/Abated	331606	NOV - Notice of Violation	16/11/2015	20/07/2016
20/07/2016	CRCTD - Corrected/Abated	331606	NOV - Notice of Violation	16/11/2015	20/07/2016
20/07/2016	CRCTD - Corrected/Abated	331606	NOV - Notice of Violation	16/11/2015	20/07/2016
20/07/2016	CRCTD - Corrected/Abated	331606	NOV - Notice of Violation	16/11/2015	20/07/2016
30/12/2015	CRCTD - Corrected/Abated				
		334676	NOV - Notice of Violation	19/02/2016	
		334676	NOV - Notice of Violation	19/02/2016	
		334676	NOV - Notice of Violation	19/02/2016	
		334676	NOV - Notice of Violation	19/02/2016	
		334676	NOV - Notice of Violation	19/02/2016	
		334676	NOV - Notice of Violation	19/02/2016	
		334676	NOV - Notice of Violation	19/02/2016	
		334676	NOV - Notice of Violation	19/02/2016	
		334676	NOV - Notice of Violation	19/02/2016	
		334676	NOV - Notice of Violation	19/02/2016	
		334676	NOV - Notice of Violation	19/02/2016	
		334676	NOV - Notice of Violation	19/02/2016	
		334676	NOV - Notice of Violation	19/02/2016	

				334676	NOV - Notice of Violation	19/02/2016	

08/06/2016	CRCTD - Corrected/Abated	342696	NOV - Notice of Violation	10/05/2016	22/06/2016
17/08/2016	CRCTD - Corrected/Abated	342897	NOV - Notice of Violation	10/05/2016	13/09/2016
19/07/2016	CRCTD - Corrected/Abated	342974	NOV - Notice of Violation	18/05/2016	19/07/2016
19/07/2016	CRCTD - Corrected/Abated	342974	NOV - Notice of Violation	18/05/2016	19/07/2016
19/07/2016	CRCTD - Corrected/Abated	342974	NOV - Notice of Violation	18/05/2016	19/07/2016
06/06/2016	CRCTD - Corrected/Abated	343639	NOV - Notice of Violation	07/06/2016	15/06/2016
06/06/2016	CRCTD - Corrected/Abated	343639	NOV - Notice of Violation	07/06/2016	15/06/2016
28/06/2016	CRCTD - Corrected/Abated				
28/06/2016	CRCTD - Corrected/Abated				
28/06/2016	CRCTD - Corrected/Abated				
28/06/2016	CRCTD - Corrected/Abated				
17/08/2016	VACTD - Vacated	344669	NOV - Notice of Violation	05/07/2016	17/08/2016
		344675	NOV - Notice of Violation	07/07/2016	
07/07/2016	CRCTD - Corrected/Abated				
07/07/2016	CRCTD - Corrected/Abated				
07/07/2016	CRCTD - Corrected/Abated				
07/07/2016	CRCTD - Corrected/Abated				
19/01/2017	CRCTD - Corrected/Abated	346234	NOV - Notice of Violation	22/08/2016	
19/01/2017	CRCTD - Corrected/Abated	346234	NOV - Notice of Violation	22/08/2016	
19/01/2017	CRCTD - Corrected/Abated	346234	NOV - Notice of Violation	22/08/2016	
14/11/2016	CRCTD - Corrected/Abated	347518	NOV - Notice of Violation	30/09/2016	29/11/2016

14/11/2016	CRCTD - Corrected/Abated	347518	NOV - Notice of Violation	30/09/2016	29/11/2016
27/01/2017	CRCTD - Corrected/Abated	347837	NOV - Notice of Violation	14/10/2016	09/03/2017
27/01/2017	CRCTD - Corrected/Abated	347837	NOV - Notice of Violation	14/10/2016	09/03/2017
27/01/2017	CRCTD - Corrected/Abated	347837	NOV - Notice of Violation	14/10/2016	09/03/2017
15/02/2017	CRCTD - Corrected/Abated	347868	NOV - Notice of Violation	17/10/2016	15/02/2017
15/02/2017	CRCTD - Corrected/Abated	347868	NOV - Notice of Violation	17/10/2016	15/02/2017
15/02/2017	CRCTD - Corrected/Abated	347868	NOV - Notice of Violation	17/10/2016	15/02/2017
		348792	NOV - Notice of Violation	21/11/2016	
		348792	NOV - Notice of Violation	21/11/2016	
		348792	NOV - Notice of Violation	21/11/2016	
		348804	NOV - Notice of Violation	16/11/2016	
		348874	NOV - Notice of Violation	22/11/2016	
		349502	NOV - Notice of Violation	08/12/2016	

		349675	NOV - Notice of Violation	27/12/2016	
03/04/2006	CRCTD - Corrected/Abated	201317	NOV - Notice of Violation	17/10/2005	03/04/2006
		334885	NOV - Notice of Violation	25/02/2016	

		334885	NOV - Notice of Violation	25/02/2016	
		334885	NOV - Notice of Violation	25/02/2016	
		334885	NOV - Notice of Violation	25/02/2016	
06/03/2002	CRCTD - Corrected/Abated				
25/07/2002	CRCTD - Corrected/Abated	47328	NOV - Notice of Violation	04/10/1999	25/07/2002
07/03/2002	CRCTD - Corrected/Abated				
31/10/2001	CRCTD - Corrected/Abated	61488	NOV - Notice of Violation	08/02/2001	31/10/2001
31/10/2001	CRCTD - Corrected/Abated	69236	NOV - Notice of Violation	29/03/2001	31/10/2001
31/10/2001	CRCTD - Corrected/Abated	69236	NOV - Notice of Violation	29/03/2001	31/10/2001
29/05/2002	CRCTD - Corrected/Abated	93179	NOV - Notice of Violation	14/03/2002	08/11/2010
05/06/2002	CRCTD - Corrected/Abated	93179	NOV - Notice of Violation	14/03/2002	08/11/2010
05/06/2002	CRCTD - Corrected/Abated	93179	NOV - Notice of Violation	14/03/2002	08/11/2010
05/06/2002	CRCTD - Corrected/Abated	93179	NOV - Notice of Violation	14/03/2002	08/11/2010
29/09/2003	CRCTD - Corrected/Abated				
29/09/2003	CRCTD - Corrected/Abated				
30/08/2007	CRCTD - Corrected/Abated	225016	NOV - Notice of Violation	29/08/2007	30/08/2007

04/08/2009	CRCTD - Corrected/Abated	243624	NOV - Notice of Violation	13/02/2009	04/08/2009
29/07/2002	CRCTD - Corrected/Abated	95830	NOV - Notice of Violation	15/05/2002	29/07/2002
29/07/2002	CRCTD - Corrected/Abated	106783	CACP - Consent Assessment of Civil Penalty	01/10/2002	01/11/2002
		293992	NOV - Notice of Violation	06/02/2013	
09/12/2015	CRCTD - Corrected/Abated	298818	NOV - Notice of Violation	06/06/2013	09/12/2015
09/12/2015	CRCTD - Corrected/Abated	332505	CACP - Consent Assessment of Civil Penalty	09/12/2015	09/12/2015
09/12/2015	CRCTD - Corrected/Abated	298818	NOV - Notice of Violation	06/06/2013	09/12/2015
09/12/2015	CRCTD - Corrected/Abated	332505	CACP - Consent Assessment of Civil Penalty	09/12/2015	09/12/2015
		298824	NOV - Notice of Violation	14/06/2013	
28/03/2014	CRCTD - Corrected/Abated	305636	NOV - Notice of Violation	09/12/2013	28/03/2014
		309127	NOV - Notice of Violation	25/03/2014	
		309123	NOV - Notice of Violation	25/03/2014	
		309970	NOV - Notice of Violation	14/04/2014	
		314322	NOV - Notice of Violation	12/08/2014	
		314646	NOV - Notice of Violation	22/08/2014	
15/12/2014	CRCTD - Corrected/Abated	319204	NOV - Notice of Violation	08/12/2014	15/12/2014
25/11/2014	CRCTD - Corrected/Abated				
15/12/2014	CRCTD - Corrected/Abated	318591	NOV - Notice of Violation	17/12/2014	
15/04/2015	CRCTD - Corrected/Abated				
		324827	NOV - Notice of Violation	11/06/2015	
19/05/2016	CRCTD - Corrected/Abated	329982	NOV - Notice of Violation	28/09/2015	19/05/2016
		330832	NOV - Notice of Violation	28/09/2015	
		330833	NOV - Notice of Violation	07/10/2015	
		330833	NOV - Notice of Violation	07/10/2015	
		330422	NOV - Notice of Violation	15/10/2015	
		330809	NOV - Notice of Violation	20/10/2015	
		330806	NOV - Notice of Violation	20/10/2015	
02/02/2016	CRCTD - Corrected/Abated	331782	NOV - Notice of Violation	17/11/2015	11/04/2016
08/12/2015	CRCTD - Corrected/Abated				
08/12/2015	CRCTD - Corrected/Abated				
08/12/2015	CRCTD - Corrected/Abated				
		333627	NOV - Notice of Violation	05/01/2016	
		340746	NOV - Notice of Violation	02/03/2016	
		340746	NOV - Notice of Violation	02/03/2016	
		340746	NOV - Notice of Violation	02/03/2016	
16/03/2016	ERROR - Entered in Error	340746	NOV - Notice of Violation	02/03/2016	
		340746	NOV - Notice of Violation	02/03/2016	
		340747	NOV - Notice of Violation	08/03/2016	

			340747	NOV - Notice of Violation	08/03/2016
			340747	NOV - Notice of Violation	08/03/2016
			340747	NOV - Notice of Violation	08/03/2016
			340747	NOV - Notice of Violation	08/03/2016
			340760	NOV - Notice of Violation	11/03/2016
			340760	NOV - Notice of Violation	11/03/2016
17/05/2016	CRCTD - Corrected/Abated				
27/05/2016	CRCTD - Corrected/Abated				
27/05/2016	CRCTD - Corrected/Abated				
27/05/2016	CRCTD - Corrected/Abated				
26/07/2016	SPRCD - Superceded	345641	NOV - Notice of Violation	09/06/2015	26/07/2016
26/07/2016	SPRCD - Superceded	345642	ADORD - Administrative Order	26/07/2016	
26/07/2016	SPRCD - Superceded	345641	NOV - Notice of Violation	09/06/2015	26/07/2016
26/07/2016	SPRCD - Superceded	345642	ADORD - Administrative Order	26/07/2016	
21/06/2016	CRCTD - Corrected/Abated	332760	NOV - Notice of Violation	16/12/2015	21/06/2016
21/06/2016	CRCTD - Corrected/Abated	332760	NOV - Notice of Violation	16/12/2015	21/06/2016
21/06/2016	CRCTD - Corrected/Abated	332760	NOV - Notice of Violation	16/12/2015	21/06/2016
21/06/2016	CRCTD - Corrected/Abated	332760	NOV - Notice of Violation	16/12/2015	21/06/2016
21/06/2016	CRCTD - Corrected/Abated	332760	NOV - Notice of Violation	16/12/2015	21/06/2016
21/06/2016	CRCTD - Corrected/Abated	332760	NOV - Notice of Violation	16/12/2015	21/06/2016
21/06/2016	CRCTD - Corrected/Abated	332760	NOV - Notice of Violation	16/12/2015	21/06/2016
27/10/2016	CRCTD - Corrected/Abated	348237	NOV - Notice of Violation	28/10/2016	28/10/2016
27/10/2016	CRCTD - Corrected/Abated	350440	CACP - Consent Assessment of Civil Penalty	10/01/2017	10/01/2017
27/10/2016	UNRES - Not resolvable	348237	NOV - Notice of Violation	28/10/2016	28/10/2016
27/10/2016	CRCTD - Corrected/Abated	350440	CACP - Consent Assessment of Civil Penalty	10/01/2017	10/01/2017
27/10/2016	CRCTD - Corrected/Abated	348237	NOV - Notice of Violation	28/10/2016	28/10/2016
27/10/2016	UNRES - Not resolvable	350440	CACP - Consent Assessment of Civil Penalty	10/01/2017	10/01/2017
27/10/2016	CRCTD - Corrected/Abated	348237	NOV - Notice of Violation	28/10/2016	28/10/2016

27/10/2016	CRCTD - Corrected/Abated			350440	CACP - Consent Assessment of Civil Penalty	10/01/2017	10/01/2017
27/12/2016	CRCTD - Corrected/Abated			349875	NOV - Notice of Violation	04/01/2017	
22/12/2016	UNRES - Not resolvable			349875	NOV - Notice of Violation	04/01/2017	
				349875	NOV - Notice of Violation	04/01/2017	
				349875	NOV - Notice of Violation	04/01/2017	
27/12/2016	CRCTD - Corrected/Abated	Yes					
		Yes					
		Yes					
		Yes					
		Yes					
29/09/2010	CRCTD - Corrected/Abated			261494	NOV - Notice of Violation	23/08/2010	29/09/2010
29/09/2010	CRCTD - Corrected/Abated			267445	CACP - Consent Assessment of Civil Penalty	07/02/2011	07/02/2011
29/09/2010	CRCTD - Corrected/Abated			267445	CACP - Consent Assessment of Civil Penalty	07/02/2011	07/02/2011
29/09/2010	CRCTD - Corrected/Abated			261494	NOV - Notice of Violation	23/08/2010	29/09/2010
29/09/2010	CRCTD - Corrected/Abated			267445	CACP - Consent Assessment of Civil Penalty	07/02/2011	07/02/2011
29/09/2010	CRCTD - Corrected/Abated			261494	NOV - Notice of Violation	23/08/2010	29/09/2010
				345420	NOV - Notice of Violation	03/06/2016	
				345420	NOV - Notice of Violation	03/06/2016	
				345420	NOV - Notice of Violation	03/06/2016	
				345420	NOV - Notice of Violation	03/06/2016	
				345420	NOV - Notice of Violation	03/06/2016	
				345420	NOV - Notice of Violation	03/06/2016	
				345420	NOV - Notice of Violation	03/06/2016	
				345420	NOV - Notice of Violation	03/06/2016	
				345420	NOV - Notice of Violation	03/06/2016	
				345420	NOV - Notice of Violation	03/06/2016	
				345420	NOV - Notice of Violation	03/06/2016	
				345420	NOV - Notice of Violation	03/06/2016	
				345420	NOV - Notice of Violation	03/06/2016	
				345420	NOV - Notice of Violation	03/06/2016	
				345420	NOV - Notice of Violation	03/06/2016	
				345420	NOV - Notice of Violation	03/06/2016	
				345420	NOV - Notice of Violation	03/06/2016	
				345420	NOV - Notice of Violation	03/06/2016	
				345420	NOV - Notice of Violation	03/06/2016	
				345420	NOV - Notice of Violation	03/06/2016	
28/08/2007				227118	CACP - Consent Assessment of Civil Penalty	02/10/2007	25/10/2007
28/08/2007				225664	NOV - Notice of Violation	31/08/2007	25/10/2007
15/12/2008	CRCTD - Corrected/Abated			236640	NOV - Notice of Violation	11/07/2008	15/12/2008
08/12/2008	CRCTD - Corrected/Abated			236640	NOV - Notice of Violation	11/07/2008	15/12/2008
08/12/2008	CRCTD - Corrected/Abated			241037	CACP - Consent Assessment of Civil Penalty	08/12/2008	08/12/2008
15/12/2008	CRCTD - Corrected/Abated			236640	NOV - Notice of Violation	11/07/2008	15/12/2008
08/10/2008	CRCTD - Corrected/Abated			236640	NOV - Notice of Violation	11/07/2008	15/12/2008
08/12/2008	CRCTD - Corrected/Abated			236640	NOV - Notice of Violation	11/07/2008	15/12/2008
02/11/2016	SPRCD - Superceded			330236	NOV - Notice of Violation	17/09/2015	02/11/2016
				346030	ADORD - Administrative Order	11/08/2016	
				331028	NOV - Notice of Violation	27/10/2015	02/11/2016
26/04/2010	CRCTD - Corrected/Abated			256159	NOV - Notice of Violation	19/03/2010	26/04/2010
26/04/2010	CRCTD - Corrected/Abated						
29/03/2011	CRCTD - Corrected/Abated			272185	CACP - Consent Assessment of Civil Penalty	25/10/2011	25/10/2011
29/03/2011	CRCTD - Corrected/Abated			272185	CACP - Consent Assessment of Civil Penalty	25/10/2011	25/10/2011
29/03/2011	CRCTD - Corrected/Abated			268347	NOV - Notice of Violation	01/03/2011	29/03/2011
29/03/2011	CRCTD - Corrected/Abated			272185	CACP - Consent Assessment of Civil Penalty	25/10/2011	25/10/2011
29/03/2011	CRCTD - Corrected/Abated			268347	NOV - Notice of Violation	01/03/2011	29/03/2011
29/03/2011	CRCTD - Corrected/Abated			268347	NOV - Notice of Violation	01/03/2011	29/03/2011
29/03/2011	CRCTD - Corrected/Abated						

29/03/2011	CRCTD - Corrected/Abated				
29/03/2011	CRCTD - Corrected/Abated				
31/10/2012	CRCTD - Corrected/Abated				
31/10/2012	CRCTD - Corrected/Abated				
31/10/2012	CRCTD - Corrected/Abated				
31/10/2012	CRCTD - Corrected/Abated				
02/11/2011	CRCTD - Corrected/Abated	297277	CACP - Consent Assessment of Civil Penalty	07/05/2013	07/05/2013
02/11/2011	CRCTD - Corrected/Abated	276008	FDORD - Field Order	06/10/2011	04/11/2011
02/11/2011	CRCTD - Corrected/Abated	297277	CACP - Consent Assessment of Civil Penalty	07/05/2013	07/05/2013
02/11/2011	CRCTD - Corrected/Abated	276008	FDORD - Field Order	06/10/2011	04/11/2011
02/11/2011	CRCTD - Corrected/Abated	297277	CACP - Consent Assessment of Civil Penalty	07/05/2013	07/05/2013
02/11/2011	CRCTD - Corrected/Abated	276008	FDORD - Field Order	06/10/2011	04/11/2011
07/05/2013	ATE - Addressed Through Enforcement				
07/05/2013	ATE - Addressed Through Enforcement				
07/05/2013	ATE - Addressed Through Enforcement				
07/05/2013	ATE - Addressed Through Enforcement				
07/05/2013	ATE - Addressed Through Enforcement				
07/05/2013	ATE - Addressed Through Enforcement				
07/05/2013	ATE - Addressed Through Enforcement				
07/05/2013	ATE - Addressed Through Enforcement				
07/05/2013	ATE - Addressed Through Enforcement				
07/05/2013	ATE - Addressed Through Enforcement				
07/05/2013	ATE - Addressed Through Enforcement				
07/05/2013	ATE - Addressed Through Enforcement				
07/05/2013	ATE - Addressed Through Enforcement				
07/05/2013	ATE - Addressed Through Enforcement				
07/05/2013	ATE - Addressed Through Enforcement				
07/05/2013	ATE - Addressed Through Enforcement	278405	NOV - Notice of Violation	20/12/2011	10/06/2013
07/05/2013	ATE - Addressed Through Enforcement	278405	NOV - Notice of Violation	20/12/2011	10/06/2013
07/05/2013	ATE - Addressed Through Enforcement	278405	NOV - Notice of Violation	20/12/2011	10/06/2013
19/03/2012	CRCTD - Corrected/Abated	281026	NOV - Notice of Violation	05/03/2012	19/03/2012
19/03/2012	CRCTD - Corrected/Abated	281026	NOV - Notice of Violation	05/03/2012	19/03/2012
19/03/2012	CRCTD - Corrected/Abated	281026	NOV - Notice of Violation	05/03/2012	19/03/2012
19/03/2012	CRCTD - Corrected/Abated	281026	NOV - Notice of Violation	05/03/2012	19/03/2012
19/03/2012	CRCTD - Corrected/Abated	281026	NOV - Notice of Violation	05/03/2012	19/03/2012
19/03/2012	CRCTD - Corrected/Abated	281026	NOV - Notice of Violation	05/03/2012	19/03/2012
25/05/2012	CRCTD - Corrected/Abated				
25/05/2012	CRCTD - Corrected/Abated				
07/05/2013	ATE - Addressed Through Enforcement	285216	NOV - Notice of Violation	21/06/2012	10/06/2013
07/05/2013	ATE - Addressed Through Enforcement	285216	NOV - Notice of Violation	21/06/2012	10/06/2013
07/05/2013	ATE - Addressed Through Enforcement	285216	NOV - Notice of Violation	21/06/2012	10/06/2013
29/10/2012	CRCTD - Corrected/Abated	286430	NOV - Notice of Violation	26/07/2012	10/06/2013
29/10/2012	CRCTD - Corrected/Abated	286430	NOV - Notice of Violation	26/07/2012	10/06/2013
29/10/2012	CRCTD - Corrected/Abated	286430	NOV - Notice of Violation	26/07/2012	10/06/2013
15/10/2012	CRCTD - Corrected/Abated	288748	NOV - Notice of Violation	20/09/2012	15/10/2012
20/11/2012	CRCTD - Corrected/Abated	315092	CACP - Consent Assessment of Civil Penalty	09/09/2014	09/09/2014
20/11/2012	CRCTD - Corrected/Abated	290449	NOV - Notice of Violation	09/11/2012	10/06/2013
20/11/2012	CRCTD - Corrected/Abated	315092	CACP - Consent Assessment of Civil Penalty	09/09/2014	09/09/2014
20/11/2012	CRCTD - Corrected/Abated	290449	NOV - Notice of Violation	09/11/2012	10/06/2013
09/09/2014	ACO - Administrative Close Out	315092	CACP - Consent Assessment of Civil Penalty	09/09/2014	09/09/2014
09/09/2014	ACO - Administrative Close Out	291756	NOV - Notice of Violation	07/12/2012	09/09/2014
09/09/2014	ACO - Administrative Close Out	315092	CACP - Consent Assessment of Civil Penalty	09/09/2014	09/09/2014
09/09/2014	ACO - Administrative Close Out	291756	NOV - Notice of Violation	07/12/2012	09/09/2014
09/09/2014	ACO - Administrative Close Out	291756	NOV - Notice of Violation	07/12/2012	09/09/2014
09/09/2014	ACO - Administrative Close Out	291756	NOV - Notice of Violation	07/12/2012	09/09/2014
09/09/2014	ACO - Administrative Close Out	291733	FDORD - Field Order	07/12/2012	09/09/2014

09/09/2014	ACO - Administrative Close Out	315092	CACP - Consent Assessment of Civil Penalty	09/09/2014	09/09/2014
09/09/2014	ACO - Administrative Close Out	315092	CACP - Consent Assessment of Civil Penalty	09/09/2014	09/09/2014
09/09/2014	ACO - Administrative Close Out	315092	CACP - Consent Assessment of Civil Penalty	09/09/2014	09/09/2014
09/09/2014	ACO - Administrative Close Out	292454	NOV - Notice of Violation	10/01/2013	09/09/2014
09/09/2014	ACO - Administrative Close Out	315092	CACP - Consent Assessment of Civil Penalty	09/09/2014	09/09/2014
09/09/2014	ACO - Administrative Close Out	292454	NOV - Notice of Violation	10/01/2013	09/09/2014
09/09/2014	ACO - Administrative Close Out	315092	CACP - Consent Assessment of Civil Penalty	09/09/2014	09/09/2014
09/09/2014	ACO - Administrative Close Out	292454	NOV - Notice of Violation	10/01/2013	09/09/2014
20/03/2013	ACO - Administrative Close Out	296331	NOV - Notice of Violation	20/03/2013	20/03/2013
12/07/2013	CRCTD - Corrected/Abated	296525	NOV - Notice of Violation	04/04/2013	09/09/2014
12/07/2013	CRCTD - Corrected/Abated	296525	NOV - Notice of Violation	04/04/2013	09/09/2014
12/07/2013	CRCTD - Corrected/Abated	315092	CACP - Consent Assessment of Civil Penalty	09/09/2014	09/09/2014
12/07/2013	CRCTD - Corrected/Abated	296525	NOV - Notice of Violation	04/04/2013	09/09/2014
12/07/2013	CRCTD - Corrected/Abated	315092	CACP - Consent Assessment of Civil Penalty	09/09/2014	09/09/2014
12/07/2013	CRCTD - Corrected/Abated	315092	CACP - Consent Assessment of Civil Penalty	09/09/2014	09/09/2014
12/07/2013	CRCTD - Corrected/Abated	296599	NOV - Notice of Violation	18/04/2013	09/09/2014
12/07/2013	CRCTD - Corrected/Abated	315092	CACP - Consent Assessment of Civil Penalty	09/09/2014	09/09/2014
12/07/2013	CRCTD - Corrected/Abated	315092	CACP - Consent Assessment of Civil Penalty	09/09/2014	09/09/2014
12/07/2013	CRCTD - Corrected/Abated	296599	NOV - Notice of Violation	18/04/2013	09/09/2014
12/07/2013	CRCTD - Corrected/Abated	315092	CACP - Consent Assessment of Civil Penalty	09/09/2014	09/09/2014
12/07/2013	CRCTD - Corrected/Abated	296599	NOV - Notice of Violation	18/04/2013	09/09/2014
05/09/2013	CRCTD - Corrected/Abated	299132	NOV - Notice of Violation	24/06/2013	05/09/2013
06/06/2014	CRCTD - Corrected/Abated				
06/06/2014	CRCTD - Corrected/Abated				
06/06/2014	CRCTD - Corrected/Abated				
13/06/2014	CRCTD - Corrected/Abated				
13/06/2014	CRCTD - Corrected/Abated				
09/09/2015	ACO - Administrative Close Out	330126	CACP - Consent Assessment of Civil Penalty	06/10/2015	06/10/2015
09/09/2015	ACO - Administrative Close Out	317850	NOV - Notice of Violation	21/11/2014	06/10/2015
09/09/2015	ACO - Administrative Close Out	330126	CACP - Consent Assessment of Civil Penalty	06/10/2015	06/10/2015
09/09/2015	ACO - Administrative Close Out	317850	NOV - Notice of Violation	21/11/2014	06/10/2015
09/09/2015	ACO - Administrative Close Out	330126	CACP - Consent Assessment of Civil Penalty	06/10/2015	06/10/2015
09/09/2015	ACO - Administrative Close Out	317850	NOV - Notice of Violation	21/11/2014	06/10/2015
09/09/2015	ACO - Administrative Close Out	330126	CACP - Consent Assessment of Civil Penalty	06/10/2015	06/10/2015
09/09/2015	ACO - Administrative Close Out	317850	NOV - Notice of Violation	21/11/2014	06/10/2015
09/09/2015	ACO - Administrative Close Out	330126	CACP - Consent Assessment of Civil Penalty	06/10/2015	06/10/2015
09/09/2015	ACO - Administrative Close Out	317850	NOV - Notice of Violation	21/11/2014	06/10/2015
09/09/2015	ACO - Administrative Close Out	330126	CACP - Consent Assessment of Civil Penalty	06/10/2015	06/10/2015
09/09/2015	ACO - Administrative Close Out	317850	NOV - Notice of Violation	21/11/2014	06/10/2015
09/09/2015	ACO - Administrative Close Out	330126	CACP - Consent Assessment of Civil Penalty	06/10/2015	06/10/2015
09/09/2015	ACO - Administrative Close Out	317850	NOV - Notice of Violation	21/11/2014	06/10/2015
09/09/2015	ACO - Administrative Close Out	330126	CACP - Consent Assessment of Civil Penalty	06/10/2015	06/10/2015
09/09/2015	ACO - Administrative Close Out	317850	NOV - Notice of Violation	21/11/2014	06/10/2015
09/09/2015	ACO - Administrative Close Out	330126	CACP - Consent Assessment of Civil Penalty	06/10/2015	06/10/2015
09/09/2015	ACO - Administrative Close Out	317850	NOV - Notice of Violation	21/11/2014	06/10/2015
09/09/2015	ACO - Administrative Close Out	330126	CACP - Consent Assessment of Civil Penalty	06/10/2015	06/10/2015
09/09/2015	ACO - Administrative Close Out	317850	NOV - Notice of Violation	21/11/2014	06/10/2015
09/09/2015	ACO - Administrative Close Out	317850	NOV - Notice of Violation	21/11/2014	06/10/2015
09/09/2015	ACO - Administrative Close Out	330126	CACP - Consent Assessment of Civil Penalty	06/10/2015	06/10/2015
09/09/2015	ACO - Administrative Close Out	317850	NOV - Notice of Violation	21/11/2014	06/10/2015
09/09/2015	ACO - Administrative Close Out	330126	CACP - Consent Assessment of Civil Penalty	06/10/2015	06/10/2015

09/09/2015	ACO - Administrative Close Out	317850	NOV - Notice of Violation	21/11/2014	06/10/2015
09/09/2015	ACO - Administrative Close Out	317850	NOV - Notice of Violation	21/11/2014	06/10/2015
09/09/2015	ACO - Administrative Close Out	330126	CACP - Consent Assessment of Civil Penalty	06/10/2015	06/10/2015
09/09/2015	ACO - Administrative Close Out	317850	NOV - Notice of Violation	21/11/2014	06/10/2015
09/09/2015	ACO - Administrative Close Out	330126	CACP - Consent Assessment of Civil Penalty	06/10/2015	06/10/2015
09/09/2015	ACO - Administrative Close Out	317850	NOV - Notice of Violation	21/11/2014	06/10/2015
09/09/2015	ACO - Administrative Close Out	330126	CACP - Consent Assessment of Civil Penalty	06/10/2015	06/10/2015
09/09/2015	ACO - Administrative Close Out	330126	CACP - Consent Assessment of Civil Penalty	06/10/2015	06/10/2015
09/09/2015	ACO - Administrative Close Out	317850	NOV - Notice of Violation	21/11/2014	06/10/2015
09/09/2015	ACO - Administrative Close Out	330126	CACP - Consent Assessment of Civil Penalty	06/10/2015	06/10/2015
09/09/2015	ACO - Administrative Close Out	317850	NOV - Notice of Violation	21/11/2014	06/10/2015
09/09/2015	ACO - Administrative Close Out	330126	CACP - Consent Assessment of Civil Penalty	06/10/2015	06/10/2015
09/09/2015	ACO - Administrative Close Out	317850	NOV - Notice of Violation	21/11/2014	06/10/2015
09/09/2015	ACO - Administrative Close Out	330126	CACP - Consent Assessment of Civil Penalty	06/10/2015	06/10/2015
09/09/2015	ACO - Administrative Close Out	330126	CACP - Consent Assessment of Civil Penalty	06/10/2015	06/10/2015
09/09/2015	ACO - Administrative Close Out	317850	NOV - Notice of Violation	21/11/2014	06/10/2015
09/09/2015	ACO - Administrative Close Out	330126	CACP - Consent Assessment of Civil Penalty	06/10/2015	06/10/2015
09/09/2015	ACO - Administrative Close Out	317850	NOV - Notice of Violation	21/11/2014	06/10/2015
09/09/2015	ACO - Administrative Close Out	330126	CACP - Consent Assessment of Civil Penalty	06/10/2015	06/10/2015
09/09/2015	ACO - Administrative Close Out	317850	NOV - Notice of Violation	21/11/2014	06/10/2015
09/09/2015	ACO - Administrative Close Out	330126	CACP - Consent Assessment of Civil Penalty	06/10/2015	06/10/2015
09/09/2015	ACO - Administrative Close Out	317850	NOV - Notice of Violation	21/11/2014	06/10/2015
09/09/2015	ACO - Administrative Close Out	317850	NOV - Notice of Violation	21/11/2014	06/10/2015
09/09/2015	ACO - Administrative Close Out	330126	CACP - Consent Assessment of Civil Penalty	06/10/2015	06/10/2015
09/09/2015	ACO - Administrative Close Out	317850	NOV - Notice of Violation	21/11/2014	06/10/2015
09/09/2015	ACO - Administrative Close Out	330126	CACP - Consent Assessment of Civil Penalty	06/10/2015	06/10/2015
09/09/2015	ACO - Administrative Close Out	317850	NOV - Notice of Violation	21/11/2014	06/10/2015
09/09/2015	ACO - Administrative Close Out	330126	CACP - Consent Assessment of Civil Penalty	06/10/2015	06/10/2015
09/09/2015	ACO - Administrative Close Out	317850	NOV - Notice of Violation	21/11/2014	06/10/2015
09/09/2015	ACO - Administrative Close Out	330126	CACP - Consent Assessment of Civil Penalty	06/10/2015	06/10/2015
09/09/2015	ACO - Administrative Close Out	317850	NOV - Notice of Violation	21/11/2014	06/10/2015
09/09/2015	ACO - Administrative Close Out	330126	CACP - Consent Assessment of Civil Penalty	06/10/2015	06/10/2015
09/09/2015	ACO - Administrative Close Out	317850	NOV - Notice of Violation	21/11/2014	06/10/2015
09/09/2015	ACO - Administrative Close Out	330126	CACP - Consent Assessment of Civil Penalty	06/10/2015	06/10/2015
09/09/2015	ACO - Administrative Close Out	317850	NOV - Notice of Violation	21/11/2014	06/10/2015
09/09/2015	ACO - Administrative Close Out	330126	CACP - Consent Assessment of Civil Penalty	06/10/2015	06/10/2015
09/09/2015	ACO - Administrative Close Out	317850	NOV - Notice of Violation	21/11/2014	06/10/2015
09/09/2015	ACO - Administrative Close Out	330126	CACP - Consent Assessment of Civil Penalty	06/10/2015	06/10/2015
09/09/2015	ACO - Administrative Close Out	317850	NOV - Notice of Violation	21/11/2014	06/10/2015
09/09/2015	ACO - Administrative Close Out	330126	CACP - Consent Assessment of Civil Penalty	06/10/2015	06/10/2015
09/09/2015	ACO - Administrative Close Out	317850	NOV - Notice of Violation	21/11/2014	06/10/2015
09/09/2015	ACO - Administrative Close Out	330126	CACP - Consent Assessment of Civil Penalty	06/10/2015	06/10/2015
09/09/2015	ACO - Administrative Close Out	317850	NOV - Notice of Violation	21/11/2014	06/10/2015
09/09/2015	ACO - Administrative Close Out	330126	CACP - Consent Assessment of Civil Penalty	06/10/2015	06/10/2015
09/09/2015	ACO - Administrative Close Out	317850	NOV - Notice of Violation	21/11/2014	06/10/2015
09/09/2015	ACO - Administrative Close Out	330126	CACP - Consent Assessment of Civil Penalty	06/10/2015	06/10/2015
09/09/2015	ACO - Administrative Close Out	317850	NOV - Notice of Violation	21/11/2014	06/10/2015
09/09/2015	ACO - Administrative Close Out	330126	CACP - Consent Assessment of Civil Penalty	06/10/2015	06/10/2015
09/09/2015	ACO - Administrative Close Out	317850	NOV - Notice of Violation	21/11/2014	06/10/2015
09/09/2015	ACO - Administrative Close Out	330126	CACP - Consent Assessment of Civil Penalty	06/10/2015	06/10/2015
09/09/2015	ACO - Administrative Close Out	317850	NOV - Notice of Violation	21/11/2014	06/10/2015
09/09/2015	ACO - Administrative Close Out	330126	CACP - Consent Assessment of Civil Penalty	06/10/2015	06/10/2015
09/09/2015	ACO - Administrative Close Out	317850	NOV - Notice of Violation	21/11/2014	06/10/2015
09/09/2015	ACO - Administrative Close Out	330126	CACP - Consent Assessment of Civil Penalty	06/10/2015	06/10/2015
09/09/2015	ACO - Administrative Close Out	317850	NOV - Notice of Violation	21/11/2014	06/10/2015
09/09/2015	ACO - Administrative Close Out	330126	CACP - Consent Assessment of Civil Penalty	06/10/2015	06/10/2015
09/09/2015	ACO - Administrative Close Out	317850	NOV - Notice of Violation	21/11/2014	06/10/2015
09/09/2015	ACO - Administrative Close Out	330126	CACP - Consent Assessment of Civil Penalty	06/10/2015	06/10/2015
09/09/2015	ACO - Administrative Close Out	317850	NOV - Notice of Violation	21/11/2014	06/10/2015
09/09/2015	ACO - Administrative Close Out	330126	CACP - Consent Assessment of Civil Penalty	06/10/2015	06/10/2015
09/09/2015	ACO - Administrative Close Out	317850	NOV - Notice of Violation	21/11/2014	06/10/2015
09/09/2015	ACO - Administrative Close Out	330126	CACP - Consent Assessment of Civil Penalty	06/10/2015	06/10/2015
09/09/2015	ACO - Administrative Close Out	317850	NOV - Notice of Violation	21/11/2014	06/10/2015
09/09/2015	ACO - Administrative Close Out	330126	CACP - Consent Assessment of Civil Penalty	06/10/2015	06/10/2015
09/09/2015	ACO - Administrative Close Out	317850	NOV - Notice of Violation	21/11/2014	06/10/2015
09/09/2015	ACO - Administrative Close Out	330126	CACP - Consent Assessment of Civil Penalty	06/10/2015	06/10/2015
09/09/2015	ACO - Administrative Close Out	317850	NOV - Notice of Violation	21/11/2014	06/10/2015
09/09/2015	ACO - Administrative Close Out	330126	CACP - Consent Assessment of Civil Penalty	06/10/2015	06/10/2015
09/09/2015	ACO - Administrative Close Out	317850	NOV - Notice of Violation	21/11/2014	06/10/2015
09/09/2015	ACO - Administrative Close Out	330126	CACP - Consent Assessment of Civil Penalty	06/10/2015	06/10/2015
09/09/2015	ACO - Administrative Close Out	317850	NOV - Notice of Violation	21/11/2014	06/10/2015
09/09/2015	ACO - Administrative Close Out	330126	CACP - Consent Assessment of Civil Penalty	06/10/2015	06/10/2015

09/09/2015	ACO - Administrative Close Out	317850	NOV - Notice of Violation	21/11/2014	06/10/2015
09/09/2015	ACO - Administrative Close Out	330126	CACP - Consent Assessment of Civil Penalty	06/10/2015	06/10/2015
09/09/2015	ACO - Administrative Close Out	317850	NOV - Notice of Violation	21/11/2014	06/10/2015
09/09/2015	ACO - Administrative Close Out	330126	CACP - Consent Assessment of Civil Penalty	06/10/2015	06/10/2015
09/09/2015	ACO - Administrative Close Out	317850	NOV - Notice of Violation	21/11/2014	06/10/2015
09/09/2015	ACO - Administrative Close Out	330126	CACP - Consent Assessment of Civil Penalty	06/10/2015	06/10/2015
09/09/2015	ACO - Administrative Close Out	317850	NOV - Notice of Violation	21/11/2014	06/10/2015
09/09/2015	ACO - Administrative Close Out	330126	CACP - Consent Assessment of Civil Penalty	06/10/2015	06/10/2015
09/09/2015	ACO - Administrative Close Out	317850	NOV - Notice of Violation	21/11/2014	06/10/2015
09/09/2015	ACO - Administrative Close Out	330126	CACP - Consent Assessment of Civil Penalty	06/10/2015	06/10/2015
09/09/2015	ACO - Administrative Close Out	317850	NOV - Notice of Violation	21/11/2014	06/10/2015
09/09/2015	ACO - Administrative Close Out	330126	CACP - Consent Assessment of Civil Penalty	06/10/2015	06/10/2015
09/09/2015	ACO - Administrative Close Out	317850	NOV - Notice of Violation	21/11/2014	06/10/2015
09/09/2015	ACO - Administrative Close Out	330126	CACP - Consent Assessment of Civil Penalty	06/10/2015	06/10/2015
09/09/2015	ACO - Administrative Close Out	317850	NOV - Notice of Violation	21/11/2014	06/10/2015
09/09/2015	ACO - Administrative Close Out	330126	CACP - Consent Assessment of Civil Penalty	06/10/2015	06/10/2015
09/09/2015	ACO - Administrative Close Out	317850	NOV - Notice of Violation	21/11/2014	06/10/2015
09/09/2015	ACO - Administrative Close Out	330126	CACP - Consent Assessment of Civil Penalty	06/10/2015	06/10/2015
09/09/2015	ACO - Administrative Close Out	317850	NOV - Notice of Violation	21/11/2014	06/10/2015
09/09/2015	ACO - Administrative Close Out	330126	CACP - Consent Assessment of Civil Penalty	06/10/2015	06/10/2015
09/09/2015	ACO - Administrative Close Out	317850	NOV - Notice of Violation	21/11/2014	06/10/2015
09/09/2015	ACO - Administrative Close Out	330126	CACP - Consent Assessment of Civil Penalty	06/10/2015	06/10/2015
09/09/2015	ACO - Administrative Close Out	317850	NOV - Notice of Violation	21/11/2014	06/10/2015
21/07/2015	CRCTD - Corrected/Abated	323835	NOV - Notice of Violation	28/05/2015	15/12/2015
21/07/2015	CRCTD - Corrected/Abated	323835	NOV - Notice of Violation	28/05/2015	15/12/2015
04/06/2015	CRCTD - Corrected/Abated				
04/06/2015	CRCTD - Corrected/Abated				
04/06/2015	CRCTD - Corrected/Abated				
18/06/2015	CRCTD - Corrected/Abated	324569	NOV - Notice of Violation	18/06/2015	18/06/2015
18/06/2015	CRCTD - Corrected/Abated	324569	NOV - Notice of Violation	18/06/2015	18/06/2015
18/06/2015	CRCTD - Corrected/Abated	324569	NOV - Notice of Violation	18/06/2015	18/06/2015
20/01/2016	CRCTD - Corrected/Abated	324609	NOV - Notice of Violation	22/06/2015	20/01/2016
18/09/2015	CRCTD - Corrected/Abated	324609	NOV - Notice of Violation	22/06/2015	20/01/2016
18/09/2015	CRCTD - Corrected/Abated	324609	NOV - Notice of Violation	22/06/2015	20/01/2016
26/08/2015	CRCTD - Corrected/Abated	328730	NOV - Notice of Violation	19/08/2015	26/08/2015
26/08/2015	CRCTD - Corrected/Abated	328730	NOV - Notice of Violation	19/08/2015	26/08/2015
26/08/2015	CRCTD - Corrected/Abated	328730	NOV - Notice of Violation	19/08/2015	26/08/2015
01/09/2015	CRCTD - Corrected/Abated	328962	NOV - Notice of Violation	28/08/2015	09/09/2015
01/09/2015	CRCTD - Corrected/Abated	328962	NOV - Notice of Violation	28/08/2015	09/09/2015
01/09/2015	CRCTD - Corrected/Abated	328962	NOV - Notice of Violation	28/08/2015	09/09/2015
11/09/2015	CRCTD - Corrected/Abated				
11/09/2015	CRCTD - Corrected/Abated				
20/10/2015	CRCTD - Corrected/Abated	330068	NOV - Notice of Violation	02/10/2015	20/10/2015
28/10/2015	CRCTD - Corrected/Abated				
		331293	NOV - Notice of Violation	04/11/2015	
20/11/2015	CRCTD - Corrected/Abated	331475	NOV - Notice of Violation	10/11/2015	20/11/2015
20/11/2015	CRCTD - Corrected/Abated	331475	NOV - Notice of Violation	10/11/2015	20/11/2015
20/11/2015	CRCTD - Corrected/Abated	331475	NOV - Notice of Violation	10/11/2015	20/11/2015
13/01/2016	CRCTD - Corrected/Abated				
16/08/2016	CRCTD - Corrected/Abated	333508	NOV - Notice of Violation	14/01/2016	
16/08/2016	CRCTD - Corrected/Abated	333508	NOV - Notice of Violation	14/01/2016	
10/05/2016	CRCTD - Corrected/Abated	341956	NOV - Notice of Violation	18/04/2016	10/05/2016

10/05/2016	CRCTD - Corrected/Abated	341956	NOV - Notice of Violation	18/04/2016	10/05/2016
13/09/2012	ATE - Addressed Through Enforcement	287300	NOV - Notice of Violation		13/09/2012
05/04/2013	ATE - Addressed Through Enforcement	296246	CACP - Consent Assessment of Civil Penalty	05/04/2013	05/04/2013
05/04/2013	ATE - Addressed Through Enforcement	288684	NOV - Notice of Violation	20/09/2012	05/04/2013
05/04/2013	ATE - Addressed Through Enforcement	296246	CACP - Consent Assessment of Civil Penalty	05/04/2013	05/04/2013
05/04/2013	ATE - Addressed Through Enforcement	288684	NOV - Notice of Violation	20/09/2012	05/04/2013
12/10/2012	CRCTD - Corrected/Abated				
31/10/2012	CRCTD - Corrected/Abated	289905	NOV - Notice of Violation	25/10/2012	31/10/2012
31/10/2012	CRCTD - Corrected/Abated	289904	NOV - Notice of Violation	25/10/2012	12/11/2014
26/10/2012	CRCTD - Corrected/Abated				
15/03/2013	CRCTD - Corrected/Abated	290806	NOV - Notice of Violation	26/11/2012	12/11/2014
15/03/2013	CRCTD - Corrected/Abated	290806	NOV - Notice of Violation	26/11/2012	12/11/2014
11/12/2012	CRCTD - Corrected/Abated				
11/12/2012	CRCTD - Corrected/Abated				
07/03/2013	CRCTD - Corrected/Abated				
28/03/2013	CRCTD - Corrected/Abated	295188	NOV - Notice of Violation	14/03/2013	12/11/2014
28/03/2013	CRCTD - Corrected/Abated	295188	NOV - Notice of Violation	14/03/2013	12/11/2014
19/10/2015	CRCTD - Corrected/Abated	296505	NOV - Notice of Violation	04/04/2013	19/10/2015
19/10/2015	CRCTD - Corrected/Abated	296505	NOV - Notice of Violation	04/04/2013	19/10/2015
19/10/2015	CRCTD - Corrected/Abated	296505	NOV - Notice of Violation	04/04/2013	19/10/2015
11/04/2013	CRCTD - Corrected/Abated				
15/08/2013	CRCTD - Corrected/Abated	299427	NOV - Notice of Violation	02/07/2013	12/11/2014
25/09/2013	CRCTD - Corrected/Abated	300976	NOV - Notice of Violation	16/08/2013	25/09/2013
25/09/2013	CRCTD - Corrected/Abated	300976	NOV - Notice of Violation	16/08/2013	25/09/2013
25/09/2013	CRCTD - Corrected/Abated	300976	NOV - Notice of Violation	16/08/2013	25/09/2013
25/10/2013	CRCTD - Corrected/Abated				
25/10/2013	CRCTD - Corrected/Abated				
27/04/2016	CRCTD - Corrected/Abated	324173	NOV - Notice of Violation	09/06/2015	29/04/2016
18/09/2015	CRCTD - Corrected/Abated	324173	NOV - Notice of Violation	09/06/2015	29/04/2016
27/04/2016	CRCTD - Corrected/Abated	324173	NOV - Notice of Violation	09/06/2015	29/04/2016
26/01/2017	CRCTD - Corrected/Abated	346993	NOV - Notice of Violation	13/09/2016	
26/01/2017	CRCTD - Corrected/Abated	346993	NOV - Notice of Violation	13/09/2016	
26/01/2017	CRCTD - Corrected/Abated	346993	NOV - Notice of Violation	13/09/2016	
18/06/2013	CRCTD - Corrected/Abated	295934	NOV - Notice of Violation	03/04/2013	18/06/2013
10/01/2014	CRCTD - Corrected/Abated				
10/01/2014	CRCTD - Corrected/Abated				
24/09/2014	CRCTD - Corrected/Abated	310309	NOV - Notice of Violation	24/04/2014	24/09/2014
24/09/2014	CRCTD - Corrected/Abated	322006	CACP - Consent Assessment of Civil Penalty	15/04/2015	17/07/2015
24/09/2014	CRCTD - Corrected/Abated	312306	NOV - Notice of Violation	18/06/2014	24/09/2014
24/09/2014	CRCTD - Corrected/Abated	322006	CACP - Consent Assessment of Civil Penalty	15/04/2015	17/07/2015
24/09/2014	CRCTD - Corrected/Abated	312306	NOV - Notice of Violation	18/06/2014	24/09/2014
24/09/2014	CRCTD - Corrected/Abated	322006	CACP - Consent Assessment of Civil Penalty	15/04/2015	17/07/2015
24/09/2014	CRCTD - Corrected/Abated	322006	CACP - Consent Assessment of Civil Penalty	15/04/2015	17/07/2015
24/09/2014	CRCTD - Corrected/Abated	312306	NOV - Notice of Violation	18/06/2014	24/09/2014
06/08/2014	CRCTD - Corrected/Abated	314300	NOV - Notice of Violation	14/08/2014	24/09/2014
06/08/2014	CRCTD - Corrected/Abated	322006	CACP - Consent Assessment of Civil Penalty	15/04/2015	17/07/2015
24/09/2014	CRCTD - Corrected/Abated	322006	CACP - Consent Assessment of Civil Penalty	15/04/2015	17/07/2015

24/09/2014	CRCTD - Corrected/Abated	322006	CACP - Consent Assessment of Civil Penalty	15/04/2015	17/07/2015
06/08/2014	CRCTD - Corrected/Abated	322006	CACP - Consent Assessment of Civil Penalty	15/04/2015	17/07/2015
24/09/2014	CRCTD - Corrected/Abated	314300	NOV - Notice of Violation	14/08/2014	24/09/2014
24/09/2014	CRCTD - Corrected/Abated	314300	NOV - Notice of Violation	14/08/2014	24/09/2014
06/08/2014	CRCTD - Corrected/Abated	314300	NOV - Notice of Violation	14/08/2014	24/09/2014
14/08/2014	CRCTD - Corrected/Abated	314300	NOV - Notice of Violation	14/08/2014	24/09/2014
14/08/2014	CRCTD - Corrected/Abated	322006	CACP - Consent Assessment of Civil Penalty	15/04/2015	17/07/2015
09/04/2014	ATE - Addressed Through Enforcement			

04/09/2014 ATE - Addressed Through Enforcement
09/04/2014 ATE - Addressed Through Enforcement
09/04/2014 ATE - Addressed Through Enforcement
09/04/2014 ATE - Addressed Through Enforcement
09/04/2014 ATE - Addressed Through Enforcement
09/04/2014 ATE - Addressed Through Enforcement
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09/04/2014 ATE - Addressed Through Enforcement
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09/04/2014	ATE - Addressed Through Enforcement				
09/04/2014	ATE - Addressed Through Enforcement				
09/04/2014	ATE - Addressed Through Enforcement				
09/04/2014	ATE - Addressed Through Enforcement				
09/04/2014	ATE - Addressed Through Enforcement				
09/04/2014	ATE - Addressed Through Enforcement				
09/04/2014	ATE - Addressed Through Enforcement				
04/09/2014	ATE - Addressed Through Enforcement				
09/04/2014	ATE - Addressed Through Enforcement				
09/04/2014	ATE - Addressed Through Enforcement				
09/04/2014	ATE - Addressed Through Enforcement				
17/09/2008	CRCTD - Corrected/Abated	237932	NOV - Notice of Violation	02/09/2008	17/09/2008
17/09/2008	CRCTD - Corrected/Abated	237930	NOV - Notice of Violation	02/09/2008	17/09/2008
20/10/2008	CRCTD - Corrected/Abated	237929	NOV - Notice of Violation	02/09/2008	20/10/2008
17/09/2008	CRCTD - Corrected/Abated	237928	NOV - Notice of Violation	02/09/2008	17/09/2008
07/04/2009	CRCTD - Corrected/Abated	240162	NOV - Notice of Violation	20/10/2008	07/04/2009
30/06/2009	CRCTD - Corrected/Abated	253739	CACP - Consent Assessment of Civil Penalty	22/01/2010	22/01/2010
30/06/2009	CRCTD - Corrected/Abated	247168	NOV - Notice of Violation	18/06/2009	30/06/2009
30/06/2009	CRCTD - Corrected/Abated	247170	NOV - Notice of Violation	18/06/2009	30/06/2009
30/06/2009	CRCTD - Corrected/Abated	253739	CACP - Consent Assessment of Civil Penalty	22/01/2010	22/01/2010
30/06/2009	CRCTD - Corrected/Abated	253739	CACP - Consent Assessment of Civil Penalty	22/01/2010	22/01/2010

30/06/2009	CRCTD - Corrected/Abated	247171	NOV - Notice of Violation	18/06/2009	30/06/2009
01/09/2011	CRCTD - Corrected/Abated	247861	NOV - Notice of Violation	08/07/2009	01/09/2011
01/09/2011	CRCTD - Corrected/Abated	247861	NOV - Notice of Violation	08/07/2009	01/09/2011
01/09/2011	CRCTD - Corrected/Abated	247861	NOV - Notice of Violation	08/07/2009	01/09/2011
01/09/2011	CRCTD - Corrected/Abated	247861	NOV - Notice of Violation	08/07/2009	01/09/2011
01/09/2011	CRCTD - Corrected/Abated	247861	NOV - Notice of Violation	08/07/2009	01/09/2011
01/09/2011	CRCTD - Corrected/Abated	247861	NOV - Notice of Violation	08/07/2009	01/09/2011
12/10/2010	CRCTD - Corrected/Abated	249919	NOV - Notice of Violation	25/08/2009	12/10/2010
12/10/2010	CRCTD - Corrected/Abated	249921	NOV - Notice of Violation	25/08/2009	12/10/2010
12/10/2010	CRCTD - Corrected/Abated	249922	NOV - Notice of Violation	25/08/2009	12/10/2010
12/10/2010	CRCTD - Corrected/Abated	249923	NOV - Notice of Violation	25/08/2009	12/10/2010
24/01/2014	ACO - Administrative Close Out	250712	NOV - Notice of Violation	25/09/2009	24/01/2014
19/07/2010	CRCTD - Corrected/Abated	253441	NOV - Notice of Violation	11/12/2009	19/07/2010
19/07/2010	CRCTD - Corrected/Abated	259233	CACP - Consent Assessment of Civil Penalty	15/06/2010	19/07/2010
11/02/2011	ATE - Addressed Through Enforcement	254195	NOV - Notice of Violation	11/01/2010	13/11/2014
11/02/2011	ATE - Addressed Through Enforcement	267762	CACP - Consent Assessment of Civil Penalty	11/02/2011	11/02/2011
11/02/2011	ATE - Addressed Through Enforcement	254195	NOV - Notice of Violation	11/01/2010	13/11/2014
11/02/2011	ATE - Addressed Through Enforcement	267762	CACP - Consent Assessment of Civil Penalty	11/02/2011	11/02/2011
11/02/2011	ATE - Addressed Through Enforcement	267762	CACP - Consent Assessment of Civil Penalty	11/02/2011	11/02/2011
11/02/2011	ATE - Addressed Through Enforcement	254195	NOV - Notice of Violation	11/01/2010	13/11/2014
11/02/2011	ATE - Addressed Through Enforcement	254195	NOV - Notice of Violation	11/01/2010	13/11/2014
11/02/2011	ATE - Addressed Through Enforcement	267762	CACP - Consent Assessment of Civil Penalty	11/02/2011	11/02/2011
28/09/2011	ATE - Addressed Through Enforcement	254319	NOV - Notice of Violation	20/01/2010	19/02/2015
28/09/2011	ATE - Addressed Through Enforcement	254319	NOV - Notice of Violation	20/01/2010	19/02/2015
26/01/2010	CRCTD - Corrected/Abated				
03/02/2010	CRCTD - Corrected/Abated				
02/04/2010	CRCTD - Corrected/Abated	256322	NOV - Notice of Violation	03/03/2010	02/04/2010
30/08/2012	CRCTD - Corrected/Abated	255694	NOV - Notice of Violation	24/02/2010	30/08/2012
09/03/2010	CRCTD - Corrected/Abated	255612	NOV - Notice of Violation	24/02/2010	09/03/2010
09/03/2010	CRCTD - Corrected/Abated	255608	NOV - Notice of Violation	24/02/2010	09/03/2010
09/03/2010	CRCTD - Corrected/Abated	255620	NOV - Notice of Violation	24/02/2010	09/03/2010
22/03/2010	CRCTD - Corrected/Abated	255618	NOV - Notice of Violation	24/02/2010	22/03/2010
09/03/2010	CRCTD - Corrected/Abated	255616	NOV - Notice of Violation	24/02/2010	09/03/2010
11/03/2010	CRCTD - Corrected/Abated	255796	NOV - Notice of Violation	25/02/2010	11/03/2010
27/12/2010	CRCTD - Corrected/Abated	262653	NOV - Notice of Violation	12/03/2010	27/12/2010
27/12/2010	CRCTD - Corrected/Abated	266467	CACP - Consent Assessment of Civil Penalty	27/12/2010	27/12/2010
27/12/2010	CRCTD - Corrected/Abated	262653	NOV - Notice of Violation	12/03/2010	27/12/2010
27/12/2010	CRCTD - Corrected/Abated	266467	CACP - Consent Assessment of Civil Penalty	27/12/2010	27/12/2010
11/03/2010	SCHED - Compliance Schedule Agreed To				
02/11/2011	CRCTD - Corrected/Abated	256294	NOV - Notice of Violation	24/03/2010	02/11/2011
02/09/2010	CRCTD - Corrected/Abated	256397	NOV - Notice of Violation	12/03/2010	02/09/2010
14/07/2010	CRCTD - Corrected/Abated				
04/08/2010	CRCTD - Corrected/Abated	259137	NOV - Notice of Violation	04/06/2010	04/08/2010
14/07/2010	CRCTD - Corrected/Abated	259148	NOV - Notice of Violation	04/06/2010	28/10/2010
	Yes				
14/07/2010	CRCTD - Corrected/Abated				
11/08/2010	CRCTD - Corrected/Abated				
25/10/2012	CRCTD - Corrected/Abated				
28/10/2010	CRCTD - Corrected/Abated	261179	NOV - Notice of Violation	07/07/2010	28/10/2010
13/10/2010	CRCTD - Corrected/Abated	261186	NOV - Notice of Violation	09/08/2010	28/10/2010
13/10/2010	CRCTD - Corrected/Abated	261186	NOV - Notice of Violation	09/08/2010	28/10/2010
13/10/2010	CRCTD - Corrected/Abated	261177	NOV - Notice of Violation	09/08/2010	28/10/2010

23/08/2012	CRCTD - Corrected/Abated	262698	NOV - Notice of Violation	17/09/2010	23/08/2012
23/08/2012	CRCTD - Corrected/Abated	262698	NOV - Notice of Violation	17/09/2010	23/08/2012
30/08/2011	CRCTD - Corrected/Abated	264377	NOV - Notice of Violation	07/10/2010	30/08/2011
16/03/2011	CRCTD - Corrected/Abated	263225	NOV - Notice of Violation	13/10/2010	16/03/2011
16/03/2011	CRCTD - Corrected/Abated	263221	NOV - Notice of Violation	13/10/2010	16/03/2011
16/03/2011	CRCTD - Corrected/Abated	263225	NOV - Notice of Violation	13/10/2010	16/03/2011
05/10/2010	CRCTD - Corrected/Abated				
08/10/2010	CRCTD - Corrected/Abated				
08/10/2010	CRCTD - Corrected/Abated				
28/10/2010	CRCTD - Corrected/Abated				
28/10/2010	CRCTD - Corrected/Abated				
28/10/2010	CRCTD - Corrected/Abated				
28/10/2010	CRCTD - Corrected/Abated				
28/10/2010	CRCTD - Corrected/Abated				
23/07/2012	CRCTD - Corrected/Abated	263899	NOV - Notice of Violation	01/11/2010	23/07/2012
23/07/2012	CRCTD - Corrected/Abated	263899	NOV - Notice of Violation	01/11/2010	23/07/2012
27/08/2012	CRCTD - Corrected/Abated	267512	NOV - Notice of Violation	08/11/2010	05/03/2015
27/08/2012	CRCTD - Corrected/Abated	267512	NOV - Notice of Violation	08/11/2010	05/03/2015
12/10/2011	CRCTD - Corrected/Abated	267089	NOV - Notice of Violation	24/01/2011	12/10/2011
12/10/2011	CRCTD - Corrected/Abated	275799	CACP - Consent Assessment of Civil Penalty	12/10/2011	12/10/2011
12/10/2011	CRCTD - Corrected/Abated	267089	NOV - Notice of Violation	24/01/2011	12/10/2011
12/10/2011	CRCTD - Corrected/Abated	275799	CACP - Consent Assessment of Civil Penalty	12/10/2011	12/10/2011
15/08/2012	CRCTD - Corrected/Abated				
15/08/2012	CRCTD - Corrected/Abated				
17/09/2012	CRCTD - Corrected/Abated	289700	NOV - Notice of Violation	14/03/2011	19/10/2012
17/09/2012	CRCTD - Corrected/Abated	289700	NOV - Notice of Violation	14/03/2011	19/10/2012
24/01/2012	CRCTD - Corrected/Abated				
24/01/2012	CRCTD - Corrected/Abated				
05/04/2011	CRCTD - Corrected/Abated	269318	NOV - Notice of Violation	08/04/2011	12/11/2014
18/09/2012	CRCTD - Corrected/Abated				
19/09/2012	CRCTD - Corrected/Abated				
19/09/2012	CRCTD - Corrected/Abated				
19/09/2012	CRCTD - Corrected/Abated				
20/09/2012	CRCTD - Corrected/Abated				
03/01/2012	CRCTD - Corrected/Abated				
12/09/2012	CRCTD - Corrected/Abated				
12/09/2012	CRCTD - Corrected/Abated				
19/11/2012	CRCTD - Corrected/Abated				
19/11/2012	CRCTD - Corrected/Abated				
14/02/2012	CRCTD - Corrected/Abated				
14/02/2012	CRCTD - Corrected/Abated				
09/01/2012	ACO - Administrative Close Out	279210	NOV - Notice of Violation	09/01/2012	09/01/2012
26/11/2012	CRCTD - Corrected/Abated	280413	NOV - Notice of Violation	09/02/2012	12/11/2014
23/02/2012	CRCTD - Corrected/Abated				
05/07/2012	CRCTD - Corrected/Abated	281077	NOV - Notice of Violation	06/03/2012	09/08/2012
05/07/2012	CRCTD - Corrected/Abated	281077	NOV - Notice of Violation	06/03/2012	09/08/2012
11/03/2013	CRCTD - Corrected/Abated	281258	NOV - Notice of Violation	09/03/2012	12/11/2014
10/04/2012	CRCTD - Corrected/Abated				
30/10/2014	CRCTD - Corrected/Abated	288703	NOV - Notice of Violation	18/09/2012	12/11/2014
30/10/2014	CRCTD - Corrected/Abated	288703	NOV - Notice of Violation	18/09/2012	12/11/2014
		289647	NOV - Notice of Violation	17/10/2012	
		289647	NOV - Notice of Violation	17/10/2012	
28/03/2013	CRCTD - Corrected/Abated	292356	NOV - Notice of Violation	13/12/2012	28/03/2013
17/04/2013	CRCTD - Corrected/Abated	294325	NOV - Notice of Violation	21/02/2013	14/01/2014
17/04/2013	CRCTD - Corrected/Abated	294325	NOV - Notice of Violation	21/02/2013	14/01/2014
17/04/2013	CRCTD - Corrected/Abated	294325	NOV - Notice of Violation	21/02/2013	14/01/2014
07/05/2013	CRCTD - Corrected/Abated				

11/06/2015	CRCTD - Corrected/Abated	299241	NOV - Notice of Violation	27/06/2013	11/06/2015
11/06/2015	CRCTD - Corrected/Abated	299241	NOV - Notice of Violation	27/06/2013	11/06/2015
02/08/2013	CRCTD - Corrected/Abated	299579	NOV - Notice of Violation	10/07/2013	02/08/2013
02/08/2013	CRCTD - Corrected/Abated	299579	NOV - Notice of Violation	10/07/2013	02/08/2013
03/06/2016	ACO - Administrative Close Out	302005	NOV - Notice of Violation	14/08/2013	03/06/2016
24/09/2013	CRCTD - Corrected/Abated				
24/09/2013	CRCTD - Corrected/Abated				
24/09/2013	CRCTD - Corrected/Abated				
24/11/2014	CRCTD - Corrected/Abated	305069	NOV - Notice of Violation	26/11/2013	24/11/2014
19/12/2013	CRCTD - Corrected/Abated				
19/12/2013	CRCTD - Corrected/Abated				
19/12/2013	CRCTD - Corrected/Abated				
14/01/2014	CRCTD - Corrected/Abated				
14/01/2014	CRCTD - Corrected/Abated				
21/03/2014	CRCTD - Corrected/Abated	308734	NOV - Notice of Violation	18/03/2014	05/06/2014
07/04/2014	CRCTD - Corrected/Abated	308734	NOV - Notice of Violation	18/03/2014	05/06/2014
01/04/2014	CRCTD - Corrected/Abated				
01/04/2014	CRCTD - Corrected/Abated				
14/03/2014	CRCTD - Corrected/Abated				
01/09/2015	CRCTD - Corrected/Abated	311036	NOV - Notice of Violation	16/05/2014	01/09/2015
01/09/2015	CRCTD - Corrected/Abated	311036	NOV - Notice of Violation	16/05/2014	01/09/2015
01/09/2015	CRCTD - Corrected/Abated	311036	NOV - Notice of Violation	16/05/2014	01/09/2015
11/08/2014	CRCTD - Corrected/Abated	312886	NOV - Notice of Violation	08/07/2014	11/08/2014

29/02/2016	ACO - Administrative Close Out	316089	NOV - Notice of Violation	09/10/2014	29/02/2016
12/05/2015	CRCTD - Corrected/Abated	321389	NOV - Notice of Violation	31/03/2015	12/05/2015
12/05/2015	CRCTD - Corrected/Abated	321389	NOV - Notice of Violation	31/03/2015	12/05/2015
12/05/2015	CRCTD - Corrected/Abated	321389	NOV - Notice of Violation	31/03/2015	12/05/2015
02/07/2015	CRCTD - Corrected/Abated	321141	NOV - Notice of Violation	24/03/2015	02/07/2015
02/07/2015	CRCTD - Corrected/Abated	321141	NOV - Notice of Violation	24/03/2015	02/07/2015
02/07/2015	CRCTD - Corrected/Abated	321141	NOV - Notice of Violation	24/03/2015	02/07/2015
02/07/2015	CRCTD - Corrected/Abated	321141	NOV - Notice of Violation	24/03/2015	02/07/2015
26/02/2016	ACO - Administrative Close Out	340526	NOV - Notice of Violation	26/02/2016	
26/02/2016	ACO - Administrative Close Out	340526	NOV - Notice of Violation	26/02/2016	
26/02/2016	ACO - Administrative Close Out	340526	NOV - Notice of Violation	26/02/2016	
26/02/2016	ACO - Administrative Close Out	340526	NOV - Notice of Violation	26/02/2016	
23/04/2016	CRCTD - Corrected/Abated				

23/04/2016	CRCTD - Corrected/Abated				
23/04/2016	CRCTD - Corrected/Abated				
26/09/2016	CRCTD - Corrected/Abated	343689	NOV - Notice of Violation	08/06/2016	26/09/2016
26/09/2016	CRCTD - Corrected/Abated	343689	NOV - Notice of Violation	08/06/2016	26/09/2016
01/11/2016	CRCTD - Corrected/Abated				
01/08/2002	UNRES - Not resolvable	59059	NOV - Notice of Violation	16/01/2001	08/03/2005
01/08/2002	UNRES - Not resolvable	59059	NOV - Notice of Violation	16/01/2001	08/03/2005
01/08/2002	UNRES - Not resolvable	59059	NOV - Notice of Violation	16/01/2001	08/03/2005
01/08/2002	UNRES - Not resolvable	59059	NOV - Notice of Violation	16/01/2001	08/03/2005
01/08/2002	UNRES - Not resolvable	59059	NOV - Notice of Violation	16/01/2001	08/03/2005
01/08/2002	UNRES - Not resolvable	59059	NOV - Notice of Violation	16/01/2001	08/03/2005
05/03/2013	ACO - Administrative Close Out	230590	NOV - Notice of Violation	13/02/2008	
05/03/2013	ACO - Administrative Close Out	230590	NOV - Notice of Violation	13/02/2008	
05/03/2013	ACO - Administrative Close Out	230590	NOV - Notice of Violation	13/02/2008	
26/06/2013	ACO - Administrative Close Out	230590	NOV - Notice of Violation	13/02/2008	
05/03/2013	ACO - Administrative Close Out	230590	NOV - Notice of Violation	13/02/2008	
26/06/2013	ACO - Administrative Close Out	230590	NOV - Notice of Violation	13/02/2008	
26/06/2013	ACO - Administrative Close Out	230590	NOV - Notice of Violation	13/02/2008	

26/06/2013	ACO - Administrative Close Out	230590	NOV - Notice of Violation	13/02/2008			
26/06/2013	ACO - Administrative Close Out	230590	NOV - Notice of Violation	13/02/2008			
26/06/2013	ACO - Administrative Close Out	230590	NOV - Notice of Violation	13/02/2008			
26/06/2013	ACO - Administrative Close Out	230590	NOV - Notice of Violation	13/02/2008			
26/06/2013	ACO - Administrative Close Out	230590	NOV - Notice of Violation	13/02/2008			
26/06/2013	ACO - Administrative Close Out	230590	NOV - Notice of Violation	13/02/2008			
29/10/2010	CRCTD - Corrected/Abated	248223	NOV - Notice of Violation	20/07/2009	20/08/2012		
29/10/2010	CRCTD - Corrected/Abated	245474	NOV - Notice of Violation	13/04/2009	17/04/2015		
24/11/2008	CRCTD - Corrected/Abated	237013	NOV - Notice of Violation	14/08/2008	24/11/2008		
24/11/2008	CRCTD - Corrected/Abated	237014	NOV - Notice of Violation	14/08/2008			
24/11/2008	CRCTD - Corrected/Abated	238249	NOV - Notice of Violation	16/09/2008	24/11/2008		
04/05/2010	SCHED - Compliance Schedule Agreed To	257393	COA - Consent Order and Agreement	04/05/2010	02/03/2011		
04/05/2010	SCHED - Compliance Schedule Agreed To	254124	NOV - Notice of Violation	11/01/2010	06/01/2014		
04/05/2010	SCHED - Compliance Schedule Agreed To	254124	NOV - Notice of Violation	11/01/2010	06/01/2014		
04/05/2010	SCHED - Compliance Schedule Agreed To	257393	COA - Consent Order and Agreement	04/05/2010	02/03/2011		
04/05/2010	SCHED - Compliance Schedule Agreed To	257393	COA - Consent Order and Agreement	04/05/2010	02/03/2011		
04/05/2010	SCHED - Compliance Schedule Agreed To	254451	NOV - Notice of Violation	25/01/2010	06/01/2014		
17/03/2010	CRCTD - Corrected/Abated	255628	NOV - Notice of Violation	24/02/2010	17/03/2010		
10/03/2010	CRCTD - Corrected/Abated						
20/11/2010	CRCTD - Corrected/Abated						
16/11/2010	CRCTD - Corrected/Abated						
		274986	NOV - Notice of Violation	14/09/2011			
24/05/2012	ATE - Addressed Through Enforcement	281409	NOV - Notice of Violation	07/03/2012	24/05/2012		
31/10/2012	CRCTD - Corrected/Abated	290001	NOV - Notice of Violation	22/10/2012	31/10/2012		
		291144	NOV - Notice of Violation	25/10/2012			
		290768	NOV - Notice of Violation	15/11/2012			
		302986	NOV - Notice of Violation	26/09/2013			
		318592	NOV - Notice of Violation	22/12/2014			
16/11/2009	CRCTD - Corrected/Abated						
08/09/2010	CRCTD - Corrected/Abated	262544	NOV - Notice of Violation	27/09/2010	27/09/2010		
08/09/2010	CRCTD - Corrected/Abated	264419	CACP - Consent Assessment of Civil Penalty	15/11/2010	15/11/2010		
02/11/2011	CRCTD - Corrected/Abated	288714	CACP - Consent Assessment of Civil Penalty	19/09/2012	20/09/2012		
12/09/2011	CRCTD - Corrected/Abated	288714	CACP - Consent Assessment of Civil Penalty	19/09/2012	20/09/2012		
12/09/2011	CRCTD - Corrected/Abated	273754	NOV - Notice of Violation	18/08/2011	12/09/2011		
12/09/2011	CRCTD - Corrected/Abated	288714	CACP - Consent Assessment of Civil Penalty	19/09/2012	20/09/2012		
12/09/2011	CRCTD - Corrected/Abated	273754	NOV - Notice of Violation	18/08/2011	12/09/2011		
30/05/2012	CRCTD - Corrected/Abated	297567	CACP - Consent Assessment of Civil Penalty	14/05/2013	14/05/2013		
30/05/2012	CRCTD - Corrected/Abated	297567	CACP - Consent Assessment of Civil Penalty	14/05/2013	14/05/2013		
25/01/2013	CRCTD - Corrected/Abated	292471	NOV - Notice of Violation	14/01/2013	25/01/2013		
07/11/2013	CRCTD - Corrected/Abated	303633	NOV - Notice of Violation	23/10/2013	14/09/2015		
07/11/2013	CRCTD - Corrected/Abated	329559	CACP - Consent Assessment of Civil Penalty	14/09/2015	14/09/2015		
14/03/2014	CRCTD - Corrected/Abated	309410	NOV - Notice of Violation	14/03/2014	14/03/2016		
29/05/2015	CRCTD - Corrected/Abated	321267	NOV - Notice of Violation	27/03/2015	15/03/2016		
29/05/2015	CRCTD - Corrected/Abated	340795	CACP - Consent Assessment of Civil Penalty	15/03/2016	15/03/2016		
17/11/2016	SPRCD - Superceded	348849	COA - Consent Order and Agreement	17/11/2016			
17/11/2016	SPRCD - Superceded	324490	CMPOR - Compliance Order	16/06/2015	17/11/2016		
17/11/2016	SPRCD - Superceded	324394	NOV - Notice of Violation	10/06/2015	17/11/2016		
17/11/2016	SPRCD - Superceded	348849	COA - Consent Order and Agreement	17/11/2016			
17/11/2016	SPRCD - Superceded	324490	CMPOR - Compliance Order	16/06/2015	17/11/2016		
17/11/2016	SPRCD - Superceded	348849	COA - Consent Order and Agreement	17/11/2016			

17/11/2016	SPRCD - Superceded	324490	CMPOR - Compliance Order	16/06/2015	17/11/2016
17/11/2016	SPRCD - Superceded	348849	COA - Consent Order and Agreement	17/11/2016	
17/11/2016	SPRCD - Superceded	324490	CMPOR - Compliance Order	16/06/2015	17/11/2016
17/11/2016	SPRCD - Superceded	348849	COA - Consent Order and Agreement	17/11/2016	
17/11/2016	SPRCD - Superceded	348849	COA - Consent Order and Agreement	17/11/2016	
17/11/2016	SPRCD - Superceded	324490	CMPOR - Compliance Order	16/06/2015	17/11/2016
17/11/2016	SPRCD - Superceded	324394	NOV - Notice of Violation	10/06/2015	17/11/2016
17/11/2016	SPRCD - Superceded	348849	COA - Consent Order and Agreement	17/11/2016	
17/11/2016	SPRCD - Superceded	324490	CMPOR - Compliance Order	16/06/2015	17/11/2016
17/11/2016	SPRCD - Superceded	324394	NOV - Notice of Violation	10/06/2015	17/11/2016
17/11/2016	SPRCD - Superceded	324490	CMPOR - Compliance Order	16/06/2015	17/11/2016
17/11/2016	SPRCD - Superceded	324394	NOV - Notice of Violation	10/06/2015	17/11/2016
30/06/2015	CRCTD - Corrected/Abated	324630	CMPOR - Compliance Order	17/06/2015	
30/06/2015	CRCTD - Corrected/Abated	324630	CMPOR - Compliance Order	17/06/2015	
30/06/2015	CRCTD - Corrected/Abated	324438	NOV - Notice of Violation	16/06/2015	17/11/2016
30/06/2015	CRCTD - Corrected/Abated	324630	CMPOR - Compliance Order	17/06/2015	
30/06/2015	CRCTD - Corrected/Abated	348784	CACP - Consent Assessment of Civil Penalty	17/11/2016	17/11/2016
		324630	CMPOR - Compliance Order	17/06/2015	
30/06/2015	CRCTD - Corrected/Abated	324438	NOV - Notice of Violation	16/06/2015	17/11/2016
30/06/2015	CRCTD - Corrected/Abated	324630	CMPOR - Compliance Order	17/06/2015	
30/06/2015	CRCTD - Corrected/Abated	348784	CACP - Consent Assessment of Civil Penalty	17/11/2016	17/11/2016
30/06/2015	CRCTD - Corrected/Abated	324438	NOV - Notice of Violation	16/06/2015	17/11/2016
30/06/2015	CRCTD - Corrected/Abated	324438	NOV - Notice of Violation	16/06/2015	17/11/2016
30/06/2015	CRCTD - Corrected/Abated	348784	CACP - Consent Assessment of Civil Penalty	17/11/2016	17/11/2016
30/06/2015	CRCTD - Corrected/Abated	324438	NOV - Notice of Violation	16/06/2015	17/11/2016
30/06/2015	CRCTD - Corrected/Abated	348784	CACP - Consent Assessment of Civil Penalty	17/11/2016	17/11/2016
30/06/2015	CRCTD - Corrected/Abated	348784	CACP - Consent Assessment of Civil Penalty	17/11/2016	17/11/2016
17/11/2016	SPRCD - Superceded	324490	CMPOR - Compliance Order	16/06/2015	17/11/2016
17/11/2016	SPRCD - Superceded	348849	COA - Consent Order and Agreement	17/11/2016	
17/11/2016	SPRCD - Superceded	324490	CMPOR - Compliance Order	16/06/2015	17/11/2016
17/11/2016	SPRCD - Superceded	348849	COA - Consent Order and Agreement	17/11/2016	
17/11/2016	SPRCD - Superceded	324490	CMPOR - Compliance Order	16/06/2015	17/11/2016
17/11/2016	SPRCD - Superceded	324490	CMPOR - Compliance Order	16/06/2015	17/11/2016
17/11/2016	SPRCD - Superceded	348849	COA - Consent Order and Agreement	17/11/2016	
17/11/2016	SPRCD - Superceded	324490	CMPOR - Compliance Order	16/06/2015	17/11/2016
17/11/2016	SPRCD - Superceded	348849	COA - Consent Order and Agreement	17/11/2016	
17/11/2016	SPRCD - Superceded	348849	COA - Consent Order and Agreement	17/11/2016	
17/11/2016	SPRCD - Superceded	324490	CMPOR - Compliance Order	16/06/2015	17/11/2016
17/11/2016	SPRCD - Superceded	348849	COA - Consent Order and Agreement	17/11/2016	
22/10/2015	SPRCD - Superceded	324501	CMPOR - Compliance Order	17/06/2015	17/11/2016
22/10/2015	SPRCD - Superceded	324501	CMPOR - Compliance Order	17/06/2015	17/11/2016
22/10/2015	SPRCD - Superceded	324501	CMPOR - Compliance Order	17/06/2015	17/11/2016
22/10/2015	SPRCD - Superceded	324501	CMPOR - Compliance Order	17/06/2015	17/11/2016
22/10/2015	SPRCD - Superceded	324501	CMPOR - Compliance Order	17/06/2015	17/11/2016
22/10/2015	SPRCD - Superceded	348784	CACP - Consent Assessment of Civil Penalty	17/11/2016	17/11/2016
		324630	CMPOR - Compliance Order	17/06/2015	
		324630	CMPOR - Compliance Order	17/06/2015	
		324630	CMPOR - Compliance Order	17/06/2015	
		324630	CMPOR - Compliance Order	17/06/2015	
		324630	CMPOR - Compliance Order	17/06/2015	
22/09/2015	CRCTD - Corrected/Abated	327853	NOV - Notice of Violation	28/07/2015	17/11/2016
22/09/2015	CRCTD - Corrected/Abated	348784	CACP - Consent Assessment of Civil Penalty	17/11/2016	17/11/2016

01/10/2015	CRCTD - Corrected/Abated	327948	NOV - Notice of Violation	30/07/2015	14/03/2016
01/10/2015	CRCTD - Corrected/Abated	327948	NOV - Notice of Violation	30/07/2015	14/03/2016
01/10/2015	CRCTD - Corrected/Abated	327948	NOV - Notice of Violation	30/07/2015	14/03/2016
		331569	NOV - Notice of Violation	13/11/2015	
11/07/2016	CRCTD - Corrected/Abated	331569	NOV - Notice of Violation	13/11/2015	
		331968	NOV - Notice of Violation	24/11/2015	11/07/2016
		333024	NOV - Notice of Violation	24/12/2015	
		333522	NOV - Notice of Violation	14/01/2015	
		333522	NOV - Notice of Violation	14/01/2015	
		333522	NOV - Notice of Violation	14/01/2015	

		333960	NOV - Notice of Violation	29/01/2016	
		333960	NOV - Notice of Violation	29/01/2016	
		333960	NOV - Notice of Violation	29/01/2016	
		333960	NOV - Notice of Violation	29/01/2016	
		333960	NOV - Notice of Violation	29/01/2016	
		333960	NOV - Notice of Violation	29/01/2016	
17/11/2016	SPRCD - Superceded	348849	COA - Consent Order and Agreement	17/11/2016	
17/11/2016	SPRCD - Superceded	334499	NOV - Notice of Violation	02/02/2016	17/11/2016
17/11/2016	SPRCD - Superceded	334499	NOV - Notice of Violation	02/02/2016	17/11/2016
02/12/2015	CRCTD - Corrected/Abated	340783	NOV - Notice of Violation	15/03/2016	15/03/2016

01/07/2016	CRCTD - Corrected/Abated	340694	NOV - Notice of Violation	11/03/2016	10/08/2016
01/07/2016	CRCTD - Corrected/Abated	340694	NOV - Notice of Violation	11/03/2016	10/08/2016
01/07/2016	CRCTD - Corrected/Abated	340694	NOV - Notice of Violation	11/03/2016	10/08/2016
02/05/2016	CRCTD - Corrected/Abated	348784	CACP - Consent Assessment of Civil Penalty	17/11/2016	17/11/2016
02/05/2016	CRCTD - Corrected/Abated	340906	NOV - Notice of Violation	23/03/2016	17/11/2016
02/05/2016	CRCTD - Corrected/Abated	348784	CACP - Consent Assessment of Civil Penalty	17/11/2016	17/11/2016
02/05/2016	CRCTD - Corrected/Abated	340906	NOV - Notice of Violation	23/03/2016	17/11/2016

02/05/2016	CRCTD - Corrected/Abated	348784	CACP - Consent Assessment of Civil Penalty	17/11/2016	17/11/2016
02/05/2016	CRCTD - Corrected/Abated	340906	NOV - Notice of Violation	23/03/2016	17/11/2016
17/11/2016	SPRCD - Superceded	342877	NOV - Notice of Violation	08/03/2016	17/11/2016
17/11/2016	SPRCD - Superceded	348849	COA - Consent Order and Agreement	17/11/2016	
17/11/2016	SPRCD - Superceded	342877	NOV - Notice of Violation	08/03/2016	17/11/2016
17/11/2016	SPRCD - Superceded	348849	COA - Consent Order and Agreement	17/11/2016	
17/11/2016	SPRCD - Superceded	342877	NOV - Notice of Violation	08/03/2016	17/11/2016

17/11/2016	SPRCD - Superceded	348849	COA - Consent Order and Agreement	17/11/2016	
17/11/2016	SPRCD - Superceded	342877	NOV - Notice of Violation	08/03/2016	17/11/2016
17/11/2016	SPRCD - Superceded	342877	NOV - Notice of Violation	08/03/2016	17/11/2016
17/11/2016	SPRCD - Superceded	348849	COA - Consent Order and Agreement	17/11/2016	
17/11/2016	SPRCD - Superceded	342877	NOV - Notice of Violation	08/03/2016	17/11/2016
17/11/2016	SPRCD - Superceded	348849	COA - Consent Order and Agreement	17/11/2016	
17/11/2016	SPRCD - Superceded	342877	NOV - Notice of Violation	08/03/2016	17/11/2016

17/11/2016	SPRCD - Superceded	348849	COA - Consent Order and Agreement	17/11/2016	
17/11/2016	SPRCD - Superceded	348849	COA - Consent Order and Agreement	17/11/2016	
15/08/2016	CRCTD - Corrected/Abated	343798	NOV - Notice of Violation	14/06/2016	22/08/2016
15/08/2016	CRCTD - Corrected/Abated	343798	NOV - Notice of Violation	14/06/2016	22/08/2016
15/08/2016	CRCTD - Corrected/Abated	343798	NOV - Notice of Violation	14/06/2016	22/08/2016

15/08/2016	CRCTD - Corrected/Abated	343798	NOV - Notice of Violation	14/06/2016	22/08/2016
29/08/2016	CRCTD - Corrected/Abated	344636	NOV - Notice of Violation	06/07/2016	15/12/2016
29/08/2016	CRCTD - Corrected/Abated	344636	NOV - Notice of Violation	06/07/2016	15/12/2016
29/08/2016	CRCTD - Corrected/Abated	349409	CACP - Consent Assessment of Civil Penalty	15/12/2016	15/12/2016
29/08/2016	CRCTD - Corrected/Abated	344636	NOV - Notice of Violation	06/07/2016	15/12/2016
29/08/2016	CRCTD - Corrected/Abated	349409	CACP - Consent Assessment of Civil Penalty	15/12/2016	15/12/2016
29/08/2016	CRCTD - Corrected/Abated	349409	CACP - Consent Assessment of Civil Penalty	15/12/2016	15/12/2016
29/08/2016	CRCTD - Corrected/Abated	344636	NOV - Notice of Violation	06/07/2016	15/12/2016
29/08/2016	CRCTD - Corrected/Abated	349409	CACP - Consent Assessment of Civil Penalty	15/12/2016	15/12/2016
29/08/2016	CRCTD - Corrected/Abated	344636	NOV - Notice of Violation	06/07/2016	15/12/2016

29/08/2016	CRCTD - Corrected/Abated	349408	CACP - Consent Assessment of Civil Penalty	15/12/2016	15/12/2016
29/08/2016	CRCTD - Corrected/Abated	344796	NOV - Notice of Violation	12/07/2016	15/12/2016
		346219	NOV - Notice of Violation	22/08/2016	
		346219	NOV - Notice of Violation	22/08/2016	
		346219	NOV - Notice of Violation	22/08/2016	
		346715	NOV - Notice of Violation	07/09/2016	
		346715	NOV - Notice of Violation	07/09/2016	
		347046	NOV - Notice of Violation	16/09/2016	
		347046	NOV - Notice of Violation	16/09/2016	
		347046	NOV - Notice of Violation	16/09/2016	
		347046	NOV - Notice of Violation	16/09/2016	
		347056	NOV - Notice of Violation	18/09/2016	
		347056	NOV - Notice of Violation	18/09/2016	

347056	NOV - Notice of Violation	18/09/2016
347688	NOV - Notice of Violation	05/10/2016
347688	NOV - Notice of Violation	05/10/2016
347688	NOV - Notice of Violation	05/10/2016
347688	NOV - Notice of Violation	05/10/2016
347689	NOV - Notice of Violation	05/10/2016
347689	NOV - Notice of Violation	05/10/2016
347731	NOV - Notice of Violation	06/10/2016

		347731	NOV - Notice of Violation	06/10/2016	
		347731	NOV - Notice of Violation	06/10/2016	
		347731	NOV - Notice of Violation	06/10/2016	
		349526	NOV - Notice of Violation	20/12/2016	
		349526	NOV - Notice of Violation	20/12/2016	
		349526	NOV - Notice of Violation	20/12/2016	
22/04/2015	CRCTD - Corrected/Abated	348826	CACP - Consent Assessment of Civil Penalty	17/11/2016	17/11/2016
22/04/2015	CRCTD - Corrected/Abated	322485	NOV - Notice of Violation	21/04/2015	17/11/2016
22/04/2015	CRCTD - Corrected/Abated	348826	CACP - Consent Assessment of Civil Penalty	17/11/2016	17/11/2016
22/04/2015	CRCTD - Corrected/Abated	322485	NOV - Notice of Violation	21/04/2015	17/11/2016
22/04/2015	CRCTD - Corrected/Abated	322485	NOV - Notice of Violation	21/04/2015	17/11/2016
22/04/2015	CRCTD - Corrected/Abated	348826	CACP - Consent Assessment of Civil Penalty	17/11/2016	17/11/2016
22/04/2015	CRCTD - Corrected/Abated	322485	NOV - Notice of Violation	21/04/2015	17/11/2016
22/04/2015	CRCTD - Corrected/Abated	348826	CACP - Consent Assessment of Civil Penalty	17/11/2016	17/11/2016
22/04/2015	CRCTD - Corrected/Abated	322485	NOV - Notice of Violation	21/04/2015	17/11/2016
22/04/2015	CRCTD - Corrected/Abated	348826	CACP - Consent Assessment of Civil Penalty	17/11/2016	17/11/2016
22/04/2015	CRCTD - Corrected/Abated	322485	NOV - Notice of Violation	21/04/2015	17/11/2016
06/01/2016	CRCTD - Corrected/Abated	328964	NOV - Notice of Violation	26/08/2015	17/11/2016
06/01/2016	CRCTD - Corrected/Abated	348782	CACP - Consent Assessment of Civil Penalty	17/11/2016	17/11/2016

25/12/2015	CRCTD - Corrected/Abated	348826	CACP - Consent Assessment of Civil Penalty	17/11/2016	17/11/2016
25/12/2015	CRCTD - Corrected/Abated	348826	CACP - Consent Assessment of Civil Penalty	17/11/2016	17/11/2016
25/12/2015	CRCTD - Corrected/Abated	348826	CACP - Consent Assessment of Civil Penalty	17/11/2016	17/11/2016
25/12/2015	CRCTD - Corrected/Abated	333019	NOV - Notice of Violation	24/12/2015	17/11/2016
25/12/2015	CRCTD - Corrected/Abated	333019	NOV - Notice of Violation	24/12/2015	17/11/2016
25/12/2015	CRCTD - Corrected/Abated	333019	NOV - Notice of Violation	24/12/2015	17/11/2016
20/09/2016	CRCTD - Corrected/Abated	348988	CACP - Consent Assessment of Civil Penalty	30/11/2016	30/11/2016
20/09/2016	CRCTD - Corrected/Abated	345822	NOV - Notice of Violation	03/08/2016	30/11/2016
20/09/2016	CRCTD - Corrected/Abated	345822	NOV - Notice of Violation	03/08/2016	30/11/2016
20/09/2016	CRCTD - Corrected/Abated	348988	CACP - Consent Assessment of Civil Penalty	30/11/2016	30/11/2016
		346734	NOV - Notice of Violation	07/09/2016	
		346734	NOV - Notice of Violation	07/09/2016	

		346734	NOV - Notice of Violation	07/09/2016	
20/05/2015	CRCTD - Corrected/Abated	320840	NOV - Notice of Violation	06/03/2015	15/03/2016
20/05/2015	CRCTD - Corrected/Abated	340795	CACP - Consent Assessment of Civil Penalty	15/03/2016	15/03/2016

20/05/2015	CRCTD - Corrected/Abated	340795	CACP - Consent Assessment of Civil Penalty	15/03/2016	15/03/2016
20/05/2015	CRCTD - Corrected/Abated	340795	CACP - Consent Assessment of Civil Penalty	15/03/2016	15/03/2016
20/05/2015	CRCTD - Corrected/Abated	321099	NOV - Notice of Violation	23/03/2015	15/03/2016
29/05/2015	CRCTD - Corrected/Abated	321262	NOV - Notice of Violation	27/03/2015	15/03/2016
29/05/2015	CRCTD - Corrected/Abated	340795	CACP - Consent Assessment of Civil Penalty	15/03/2016	15/03/2016
29/05/2015	CRCTD - Corrected/Abated	321262	NOV - Notice of Violation	27/03/2015	15/03/2016
29/05/2015	CRCTD - Corrected/Abated	340795	CACP - Consent Assessment of Civil Penalty	15/03/2016	15/03/2016
29/05/2015	CRCTD - Corrected/Abated	322345	NOV - Notice of Violation	23/04/2015	15/03/2016

29/05/2015	CRCTD - Corrected/Abated	340795	CACP - Consent Assessment of Civil Penalty	15/03/2016	15/03/2016
20/05/2015	CRCTD - Corrected/Abated	322855	NOV - Notice of Violation	05/05/2015	15/03/2016
20/05/2015	CRCTD - Corrected/Abated	340795	CACP - Consent Assessment of Civil Penalty	15/03/2016	15/03/2016
20/05/2015	CRCTD - Corrected/Abated	322855	NOV - Notice of Violation	05/05/2015	15/03/2016
20/05/2015	CRCTD - Corrected/Abated	340795	CACP - Consent Assessment of Civil Penalty	15/03/2016	15/03/2016
12/06/2015	CRCTD - Corrected/Abated				
17/08/2015	CRCTD - Corrected/Abated	325329	CMPOR - Compliance Order	08/07/2015	15/03/2016
17/08/2015	CRCTD - Corrected/Abated	325329	CMPOR - Compliance Order	08/07/2015	15/03/2016
17/08/2015	CRCTD - Corrected/Abated	340795	CACP - Consent Assessment of Civil Penalty	15/03/2016	15/03/2016
17/08/2015	CRCTD - Corrected/Abated	340795	CACP - Consent Assessment of Civil Penalty	15/03/2016	15/03/2016

17/08/2015	CRCTD - Corrected/Abated	340795	CACP - Consent Assessment of Civil Penalty	15/03/2016	15/03/2016
17/08/2015	CRCTD - Corrected/Abated	340795	CACP - Consent Assessment of Civil Penalty	15/03/2016	15/03/2016
17/08/2015	CRCTD - Corrected/Abated	340795	CACP - Consent Assessment of Civil Penalty	15/03/2016	15/03/2016
17/08/2015	CRCTD - Corrected/Abated	325329	CMPOR - Compliance Order	08/07/2015	15/03/2016
17/08/2015	CRCTD - Corrected/Abated	325329	CMPOR - Compliance Order	08/07/2015	15/03/2016
17/08/2015	CRCTD - Corrected/Abated	325329	CMPOR - Compliance Order	08/07/2015	15/03/2016
08/10/2015	CRCTD - Corrected/Abated	327405	NOV - Notice of Violation	17/07/2015	17/11/2016
08/10/2015	CRCTD - Corrected/Abated	348782	CACP - Consent Assessment of Civil Penalty	17/11/2016	17/11/2016
07/07/2015	CRCTD - Corrected/Abated				
23/11/2015	CRCTD - Corrected/Abated	327415	NOV - Notice of Violation	17/07/2015	17/11/2016
23/11/2015	CRCTD - Corrected/Abated	348782	CACP - Consent Assessment of Civil Penalty	17/11/2016	17/11/2016
23/11/2015	CRCTD - Corrected/Abated	327415	NOV - Notice of Violation	17/07/2015	17/11/2016
23/11/2015	CRCTD - Corrected/Abated	348782	CACP - Consent Assessment of Civil Penalty	17/11/2016	17/11/2016
23/11/2015	CRCTD - Corrected/Abated	348782	CACP - Consent Assessment of Civil Penalty	17/11/2016	17/11/2016
23/11/2015	CRCTD - Corrected/Abated	327415	NOV - Notice of Violation	17/07/2015	17/11/2016
03/09/2015	CRCTD - Corrected/Abated	348782	CACP - Consent Assessment of Civil Penalty	17/11/2016	17/11/2016

03/09/2015	CRCTD - Corrected/Abated	329630	NOV - Notice of Violation	18/09/2015	17/11/2016
06/01/2016	CRCTD - Corrected/Abated	348782	CACP - Consent Assessment of Civil Penalty	17/11/2016	17/11/2016
06/01/2016	CRCTD - Corrected/Abated	329666	NOV - Notice of Violation	21/09/2015	17/11/2016
06/01/2016	CRCTD - Corrected/Abated	329666	NOV - Notice of Violation	21/09/2015	17/11/2016
06/01/2016	CRCTD - Corrected/Abated	348782	CACP - Consent Assessment of Civil Penalty	17/11/2016	17/11/2016
17/11/2016	SPRCD - Superceded	348796	COA - Consent Order and Agreement	17/11/2016	
17/11/2016	SPRCD - Superceded	331056	NOV - Notice of Violation	30/10/2015	17/11/2016
30/07/2002	CRCTD - Corrected/Abated	106754	CACP - Consent Assessment of Civil Penalty	01/10/2002	01/11/2002
30/07/2002	CRCTD - Corrected/Abated	97420	NOV - Notice of Violation	27/06/2002	30/07/2002
09/08/2005	CRCTD - Corrected/Abated	198635	NOV - Notice of Violation	26/05/2005	09/08/2005
22/05/2006	CRCTD - Corrected/Abated	208055	NOV - Notice of Violation	18/05/2006	22/05/2006
16/10/2008	CRCTD - Corrected/Abated	238505	NOV - Notice of Violation	24/09/2008	16/10/2008
20/10/2009	CRCTD - Corrected/Abated	247864	NOV - Notice of Violation	10/07/2009	20/10/2009
20/10/2009	CRCTD - Corrected/Abated	256553	CACP - Consent Assessment of Civil Penalty	01/04/2010	01/04/2010
08/12/2004	CRCTD - Corrected/Abated				
04/08/2009	CRCTD - Corrected/Abated	243628	NOV - Notice of Violation	02/03/2009	04/08/2009
12/07/2010	CRCTD - Corrected/Abated	263315	CACP - Consent Assessment of Civil Penalty	18/10/2010	18/10/2010
12/07/2010	CRCTD - Corrected/Abated	257706	NOV - Notice of Violation	17/05/2010	12/07/2010
11/06/2012	CRCTD - Corrected/Abated	287892	CACP - Consent Assessment of Civil Penalty	24/08/2012	24/08/2012
11/06/2012	CRCTD - Corrected/Abated	283580	NOV - Notice of Violation	10/05/2012	10/05/2012
11/06/2012	CRCTD - Corrected/Abated	287892	CACP - Consent Assessment of Civil Penalty	24/08/2012	24/08/2012
11/06/2012	CRCTD - Corrected/Abated	283581	NOV - Notice of Violation	10/05/2012	10/05/2012
21/10/2003	CRCTD - Corrected/Abated	101040	NOV - Notice of Violation	03/09/2002	21/10/2003
05/09/2006	CRCTD - Corrected/Abated	207476	ADORD - Administrative Order	04/05/2006	05/09/2006
26/10/2010	CRCTD - Corrected/Abated	269967	CACP - Consent Assessment of Civil Penalty	28/04/2011	23/06/2011
26/10/2010	CRCTD - Corrected/Abated	256557	NOV - Notice of Violation	05/04/2010	26/10/2010
26/10/2010	CRCTD - Corrected/Abated	256558	NOV - Notice of Violation	05/04/2010	26/10/2010
26/10/2010	CRCTD - Corrected/Abated	269967	CACP - Consent Assessment of Civil Penalty	28/04/2011	23/06/2011
23/02/2011	CRCTD - Corrected/Abated	268165	NOV - Notice of Violation	25/02/2011	25/02/2011
23/02/2011	CRCTD - Corrected/Abated	268165	NOV - Notice of Violation	25/02/2011	25/02/2011
13/12/2011	CRCTD - Corrected/Abated	276867	NOV - Notice of Violation	21/10/2011	13/12/2011
01/02/2004	UNRES - Not resolvable	129114	NOV - Notice of Violation	18/11/2003	01/02/2005
01/02/2005	UNRES - Not resolvable	129114	NOV - Notice of Violation	18/11/2003	01/02/2005

02/09/2005	ACO - Administrative Close Out	194758	NOV - Notice of Violation	22/11/2004	02/09/2005
09/08/2002	CRCTD - Corrected/Abated	95192	NOV - Notice of Violation	16/04/2002	09/08/2002
09/08/2002	CRCTD - Corrected/Abated	95192	NOV - Notice of Violation	16/04/2002	09/08/2002
09/08/2002	CRCTD - Corrected/Abated	95192	NOV - Notice of Violation	16/04/2002	09/08/2002
30/08/2004	CRCTD - Corrected/Abated	169057	CACP - Consent Assessment of Civil Penalty	19/08/2004	30/08/2004
03/10/2002	CRCTD - Corrected/Abated	100458	NOV - Notice of Violation	21/08/2002	03/10/2002
03/10/2002	CRCTD - Corrected/Abated	106654	CACP - Consent Assessment of Civil Penalty	15/10/2002	20/11/2002
03/10/2002	CRCTD - Corrected/Abated	100458	NOV - Notice of Violation	21/08/2002	03/10/2002
03/10/2002	CRCTD - Corrected/Abated	106654	CACP - Consent Assessment of Civil Penalty	15/10/2002	20/11/2002
30/09/2002	CRCTD - Corrected/Abated	103117	NOV - Notice of Violation	12/09/2002	30/09/2002
18/07/2007	VACTD - Vacated	184738	CTORD - Court Order	26/05/2004	18/07/2007
18/07/2007	VACTD - Vacated	119128	NOV - Notice of Violation	09/05/2003	18/07/2007
18/07/2007	VACTD - Vacated	119129	NOV - Notice of Violation	09/05/2003	18/07/2007
18/07/2007	VACTD - Vacated	184738	CTORD - Court Order	26/05/2004	18/07/2007
18/07/2007	VACTD - Vacated	129482	COA - Consent Order and Agreement	03/12/2003	26/05/2004
18/07/2007	VACTD - Vacated	225110	COA - Consent Order and Agreement	18/07/2007	18/11/2010
18/07/2007	VACTD - Vacated	184738	CTORD - Court Order	26/05/2004	18/07/2007
18/07/2007	VACTD - Vacated	121317	NOV - Notice of Violation	20/06/2003	26/05/2004
18/07/2007	VACTD - Vacated	121317	NOV - Notice of Violation	20/06/2003	26/05/2004
18/07/2007	VACTD - Vacated	184738	CTORD - Court Order	26/05/2004	18/07/2007
18/07/2007	VACTD - Vacated	184738	CTORD - Court Order	26/05/2004	18/07/2007
18/07/2007	VACTD - Vacated	184738	CTORD - Court Order	26/05/2004	18/07/2007
18/07/2007	VACTD - Vacated	184738	CTORD - Court Order	26/05/2004	18/07/2007
18/07/2007	VACTD - Vacated	184738	CTORD - Court Order	26/05/2004	18/07/2007
18/07/2007	VACTD - Vacated	184738	CTORD - Court Order	26/05/2004	18/07/2007
01/07/2014	ATE - Addressed Through Enforcement	313543	ADORD - Administrative Order	01/07/2014	08/07/2016
01/07/2014	ATE - Addressed Through Enforcement	312513	NOV - Notice of Violation	25/06/2014	01/07/2014
01/07/2014	ATE - Addressed Through Enforcement	352189	COA - Consent Order and Agreement	03/04/2017	
22/06/2016	CRCTD - Corrected/Abated	341285	NOV - Notice of Violation	28/03/2016	22/06/2016
11/04/2014	ATE - Addressed Through Enforcement	310477	NOV - Notice of Violation	10/04/2014	11/04/2014
29/12/2009	CRCTD - Corrected/Abated	224801	NOV - Notice of Violation	26/07/2007	29/12/2009
29/12/2009	CRCTD - Corrected/Abated	250964	NOV - Notice of Violation	05/10/2009	29/12/2009
29/12/2009	CRCTD - Corrected/Abated	250964	NOV - Notice of Violation	05/10/2009	29/12/2009
26/03/2014	CRCTD - Corrected/Abated	322410	NOV - Notice of Violation	15/11/2013	26/03/2014
27/07/2015	ACO - Administrative Close Out				
02/11/2005	CRCTD - Corrected/Abated				
02/11/2007	UNRES - Not resolvable	208501	NOV - Notice of Violation	26/05/2006	02/11/2007
02/11/2007	UNRES - Not resolvable	208501	NOV - Notice of Violation	26/05/2006	02/11/2007
02/11/2007	UNRES - Not resolvable	208501	NOV - Notice of Violation	26/05/2006	02/11/2007
02/11/2007	UNRES - Not resolvable	208501	NOV - Notice of Violation	26/05/2006	02/11/2007
02/11/2007	UNRES - Not resolvable	208501	NOV - Notice of Violation	26/05/2006	02/11/2007
26/01/2011	ACO - Administrative Close Out	206718	NOV - Notice of Violation	17/04/2006	26/01/2011
26/01/2011	ACO - Administrative Close Out	206718	NOV - Notice of Violation	17/04/2006	26/01/2011
10/09/2008	UNRES - Not resolvable	211706	NOV - Notice of Violation	24/08/2006	10/09/2008
14/01/2011	ACO - Administrative Close Out	120192	NOV - Notice of Violation	27/05/2003	
14/01/2011	ACO - Administrative Close Out	120192	NOV - Notice of Violation	27/05/2003	
14/01/2011	ACO - Administrative Close Out	120192	NOV - Notice of Violation	27/05/2003	
24/07/2001	CRCTD - Corrected/Abated	83297	NOV - Notice of Violation	09/07/2001	24/07/2001
24/07/2001	CRCTD - Corrected/Abated	83297	NOV - Notice of Violation	09/07/2001	24/07/2001
24/07/2001	CRCTD - Corrected/Abated	83297	NOV - Notice of Violation	09/07/2001	24/07/2001
02/11/2016	SPRCD - Superceded	351712	COA - Consent Order and Agreement	21/02/2017	
02/11/2016	SPRCD - Superceded	342358	ADORD - Administrative Order	28/04/2016	
02/11/2016	SPRCD - Superceded	294805	NOV - Notice of Violation	05/03/2013	02/11/2016
		351712	COA - Consent Order and Agreement	21/02/2017	
		342358	ADORD - Administrative Order	28/04/2016	
		333334	NOV - Notice of Violation	07/01/2016	
	Yes				
13/05/2009	CRCTD - Corrected/Abated	244709	NOV - Notice of Violation	09/04/2009	13/05/2009
13/05/2009	CRCTD - Corrected/Abated	249220	CACP - Consent Assessment of Civil Penalty	17/08/2009	17/08/2009

16/07/2009	CRCTD - Corrected/Abated	248007	NOV - Notice of Violation	16/07/2009	13/08/2009
16/07/2009	CRCTD - Corrected/Abated	256035	CACP - Consent Assessment of Civil Penalty	18/02/2010	18/02/2010
09/09/2010	CRCTD - Corrected/Abated	257684	NOV - Notice of Violation	12/05/2010	09/09/2010
09/09/2010	CRCTD - Corrected/Abated	263945	CACP - Consent Assessment of Civil Penalty	03/11/2010	03/11/2010
02/09/2010	CRCTD - Corrected/Abated	263945	CACP - Consent Assessment of Civil Penalty	03/11/2010	03/11/2010
02/09/2010	CRCTD - Corrected/Abated	257704	NOV - Notice of Violation	12/05/2010	02/09/2010
		333414	NOV - Notice of Violation	09/12/2015	
29/01/2007	SPRCD - Superceded	211697	NOV - Notice of Violation	24/08/2006	29/01/2007
29/01/2007	SPRCD - Superceded	217572	ADORD - Administrative Order	29/01/2007	09/09/2009
23/08/2010	VACTD - Vacated	217572	ADORD - Administrative Order	29/01/2007	09/09/2009
23/08/2010	VACTD - Vacated	212548	NOV - Notice of Violation	15/09/2006	02/08/2010
22/12/2011	CRCTD - Corrected/Abated	293415	CACP - Consent Assessment of Civil Penalty	22/01/2013	22/01/2013
22/12/2011	CRCTD - Corrected/Abated	278748	NOV - Notice of Violation	29/12/2011	18/09/2012
22/12/2011	CRCTD - Corrected/Abated	278748	NOV - Notice of Violation	29/12/2011	18/09/2012
22/12/2011	CRCTD - Corrected/Abated	278748	NOV - Notice of Violation	29/12/2011	18/09/2012
22/12/2011	CRCTD - Corrected/Abated	293415	CACP - Consent Assessment of Civil Penalty	22/01/2013	22/01/2013
22/12/2011	CRCTD - Corrected/Abated	278748	NOV - Notice of Violation	29/12/2011	18/09/2012
22/12/2011	CRCTD - Corrected/Abated	293415	CACP - Consent Assessment of Civil Penalty	22/01/2013	22/01/2013
18/03/2004	CRCTD - Corrected/Abated	131006	NOV - Notice of Violation	31/12/2003	18/03/2004
16/10/2006	CRCTD - Corrected/Abated	213775	NOV - Notice of Violation	17/10/2006	01/12/2006
01/12/2006	CRCTD - Corrected/Abated	213775	NOV - Notice of Violation	17/10/2006	01/12/2006
01/12/2006	CRCTD - Corrected/Abated	215527	NOV - Notice of Violation	17/10/2006	01/12/2006
26/06/2013	ACO - Administrative Close Out	249132	NOV - Notice of Violation	17/07/2009	26/06/2013
03/11/2010	CRCTD - Corrected/Abated	263629	NOV - Notice of Violation	12/08/2009	03/11/2010
03/11/2010	CRCTD - Corrected/Abated	263629	NOV - Notice of Violation	12/08/2009	03/11/2010
03/11/2010	CRCTD - Corrected/Abated	263629	NOV - Notice of Violation	12/08/2009	03/11/2010
19/10/2011	ATE - Addressed Through Enforcement	260464	NOV - Notice of Violation	14/07/2010	20/10/2011
19/10/2011	ATE - Addressed Through Enforcement	276075	CACP - Consent Assessment of Civil Penalty	19/10/2011	20/10/2011
19/10/2011	ATE - Addressed Through Enforcement	262828	NOV - Notice of Violation	27/09/2010	20/10/2011
20/02/2014	ACO - Administrative Close Out	273228	501 - 501 Conference/Enforcement Conference	05/07/2011	20/02/2014
		344722	NOV - Notice of Violation	30/06/2016	
		347887	NOV - Notice of Violation	11/10/2016	
		347887	NOV - Notice of Violation	11/10/2016	
		347887	NOV - Notice of Violation	11/10/2016	
		347887	NOV - Notice of Violation	11/10/2016	
		347887	NOV - Notice of Violation	11/10/2016	
		347887	NOV - Notice of Violation	11/10/2016	
		347887	NOV - Notice of Violation	11/10/2016	
		347887	NOV - Notice of Violation	11/10/2016	
		347887	NOV - Notice of Violation	11/10/2016	
		347887	NOV - Notice of Violation	11/10/2016	
		347887	NOV - Notice of Violation	11/10/2016	
20/02/2001	CRCTD - Corrected/Abated	83306	NOV - Notice of Violation	16/02/2001	20/02/2001
09/02/2011	ACO - Administrative Close Out				
22/01/2009	VACTD - Vacated	81844	NOV - Notice of Violation	15/08/2001	22/01/2009
09/02/2011	ACO - Administrative Close Out				
09/02/2011	ACO - Administrative Close Out				
09/02/2011	ACO - Administrative Close Out				
09/02/2011	ACO - Administrative Close Out				

09/02/2011	ACO - Administrative Close Out				
09/02/2011	ACO - Administrative Close Out				
09/02/2011	ACO - Administrative Close Out				
03/03/2005	CRCTD - Corrected/Abated	171533	NOV - Notice of Violation	28/09/2004	03/03/2005
03/03/2005	CRCTD - Corrected/Abated	186825	CACP - Consent Assessment of Civil Penalty	11/02/2005	03/03/2005
03/03/2005	CRCTD - Corrected/Abated	171533	NOV - Notice of Violation	28/09/2004	03/03/2005
03/03/2005	CRCTD - Corrected/Abated	186825	CACP - Consent Assessment of Civil Penalty	11/02/2005	03/03/2005
20/10/2004	CRCTD - Corrected/Abated	171533	NOV - Notice of Violation	28/09/2004	03/03/2005
25/09/2006		203266	NOV - Notice of Violation	28/12/2005	18/01/2011
25/09/2006		212962	CACP - Consent Assessment of Civil Penalty	11/09/2006	25/09/2006
25/09/2006	ACO - Administrative Close Out	212962	CACP - Consent Assessment of Civil Penalty	11/09/2006	25/09/2006
06/07/2006	CRCTD - Corrected/Abated	209401	NOV - Notice of Violation	21/06/2006	06/07/2006
06/07/2006	CRCTD - Corrected/Abated	209401	NOV - Notice of Violation	21/06/2006	06/07/2006
27/09/2006	CRCTD - Corrected/Abated	212282	NOV - Notice of Violation	07/09/2006	18/01/2011
18/12/2006	CRCTD - Corrected/Abated	212282	NOV - Notice of Violation	07/09/2006	18/01/2011
16/10/2007	CRCTD - Corrected/Abated	224070	NOV - Notice of Violation	02/08/2007	08/04/2008
16/10/2007	CRCTD - Corrected/Abated	224070	NOV - Notice of Violation	02/08/2007	08/04/2008
03/12/2007	CRCTD - Corrected/Abated	228374	NOV - Notice of Violation	01/11/2007	03/12/2007
03/12/2007	CRCTD - Corrected/Abated	242850	NOV - Notice of Violation	01/11/2007	03/12/2007
16/10/2007	CRCTD - Corrected/Abated				
10/12/2007	CRCTD - Corrected/Abated				
10/12/2007	CRCTD - Corrected/Abated				
07/10/2008	CRCTD - Corrected/Abated	239727	NOV - Notice of Violation	27/03/2008	07/10/2008
10/12/2007	CRCTD - Corrected/Abated				
07/10/2008	CRCTD - Corrected/Abated	239727	NOV - Notice of Violation	27/03/2008	07/10/2008
07/10/2008	CRCTD - Corrected/Abated	239727	NOV - Notice of Violation	27/03/2008	07/10/2008
07/10/2008	CRCTD - Corrected/Abated	239727	NOV - Notice of Violation	27/03/2008	07/10/2008
07/10/2008	CRCTD - Corrected/Abated	239727	NOV - Notice of Violation	27/03/2008	07/10/2008
11/03/2008	CRCTD - Corrected/Abated	232041	NOV - Notice of Violation	11/03/2008	11/03/2008
11/03/2008	CRCTD - Corrected/Abated	232041	NOV - Notice of Violation	11/03/2008	11/03/2008
11/03/2008	CRCTD - Corrected/Abated	232041	NOV - Notice of Violation	11/03/2008	11/03/2008
18/07/2008	CRCTD - Corrected/Abated	235986	FLNOV - Field Notice of Violation	09/07/2008	18/07/2008
18/07/2008	CRCTD - Corrected/Abated	235986	FLNOV - Field Notice of Violation	09/07/2008	18/07/2008
05/08/2008	CRCTD - Corrected/Abated	237448	NOV - Notice of Violation	05/08/2008	05/08/2008
28/02/2009	CRCTD - Corrected/Abated	243637	NOV - Notice of Violation	25/02/2009	28/02/2009
28/02/2009	CRCTD - Corrected/Abated	243637	NOV - Notice of Violation	25/02/2009	28/02/2009
01/05/2009	CRCTD - Corrected/Abated	247552	NOV - Notice of Violation	23/03/2009	01/05/2009
01/05/2009	CRCTD - Corrected/Abated	247552	NOV - Notice of Violation	23/03/2009	01/05/2009
01/05/2009	CRCTD - Corrected/Abated	247552	NOV - Notice of Violation	23/03/2009	01/05/2009
10/05/2010	CRCTD - Corrected/Abated	256280	NOV - Notice of Violation	22/03/2010	10/05/2010
10/05/2010	CRCTD - Corrected/Abated	256280	NOV - Notice of Violation	22/03/2010	10/05/2010
10/05/2010	CRCTD - Corrected/Abated	299254	COA - Consent Order and Agreement	25/06/2013	23/06/2014
10/05/2010	CRCTD - Corrected/Abated	256280	NOV - Notice of Violation	22/03/2010	10/05/2010
10/05/2010	CRCTD - Corrected/Abated	299254	COA - Consent Order and Agreement	25/06/2013	23/06/2014
10/05/2010	CRCTD - Corrected/Abated	299254	COA - Consent Order and Agreement	25/06/2013	23/06/2014
30/09/2010	CRCTD - Corrected/Abated	258149	NOV - Notice of Violation	02/10/2009	30/09/2010
30/09/2010	CRCTD - Corrected/Abated	258162	ADORD - Administrative Order	23/02/2010	27/06/2011
30/09/2010	CRCTD - Corrected/Abated	299254	COA - Consent Order and Agreement	25/06/2013	23/06/2014
30/09/2010	CRCTD - Corrected/Abated	258153	NOV - Notice of Violation	19/10/2009	30/09/2010
30/09/2010	CRCTD - Corrected/Abated	258162	ADORD - Administrative Order	23/02/2010	27/06/2011
21/06/2011	CRCTD - Corrected/Abated				
08/07/2013	CRCTD - Corrected/Abated	278408	NOV - Notice of Violation	13/12/2011	08/07/2013
08/07/2013	CRCTD - Corrected/Abated	284011	NOV - Notice of Violation	18/05/2012	08/07/2013
08/07/2013	CRCTD - Corrected/Abated	284011	NOV - Notice of Violation	18/05/2012	08/07/2013
08/07/2013	CRCTD - Corrected/Abated	284011	NOV - Notice of Violation	18/05/2012	08/07/2013
08/07/2013	CRCTD - Corrected/Abated				
19/11/2015	ACO - Administrative Close Out	302974	NOV - Notice of Violation	01/10/2013	19/11/2015
19/11/2015	ACO - Administrative Close Out	302974	NOV - Notice of Violation	01/10/2013	19/11/2015

19/11/2015	ACO - Administrative Close Out	302974	NOV - Notice of Violation	01/10/2013	19/11/2015
23/10/2013	CRCTD - Corrected/Abated	303843	NOV - Notice of Violation	24/10/2013	24/10/2013
23/10/2013	CRCTD - Corrected/Abated	303843	NOV - Notice of Violation	24/10/2013	24/10/2013
		341404	NOV - Notice of Violation	31/03/2016	
		341404	NOV - Notice of Violation	31/03/2016	
		341404	NOV - Notice of Violation	31/03/2016	
		341404	NOV - Notice of Violation	31/03/2016	
		341404	NOV - Notice of Violation	31/03/2016	
		341404	NOV - Notice of Violation	31/03/2016	
		341404	NOV - Notice of Violation	31/03/2016	
10/02/2015	ATE - Addressed Through Enforcement	311968	NOV - Notice of Violation	09/06/2014	10/02/2015
10/02/2015	ATE - Addressed Through Enforcement	345374	CACP - Consent Assessment of Civil Penalty	29/06/2016	20/07/2016
10/02/2015	ATE - Addressed Through Enforcement	311968	NOV - Notice of Violation	09/06/2014	10/02/2015
10/02/2015	ATE - Addressed Through Enforcement	319980	ADORD - Administrative Order	10/02/2015	29/06/2016
10/02/2015	ATE - Addressed Through Enforcement	345374	CACP - Consent Assessment of Civil Penalty	29/06/2016	20/07/2016
10/02/2015	ATE - Addressed Through Enforcement	319980	ADORD - Administrative Order	10/02/2015	29/06/2016
09/11/2016	ACO - Administrative Close Out				
27/02/2002	CRCTD - Corrected/Abated	49722	NOV - Notice of Violation	08/03/2000	27/02/2002
27/02/2002	CRCTD - Corrected/Abated	49721	NOV - Notice of Violation	08/03/2000	27/02/2002
09/01/2002	CRCTD - Corrected/Abated	87086	NOV - Notice of Violation	25/05/2001	09/01/2002
09/01/2002	CRCTD - Corrected/Abated	87087	NOV - Notice of Violation	02/06/2001	09/01/2002
17/08/2004	CRCTD - Corrected/Abated	134733	NOV - Notice of Violation	20/11/2003	02/11/2004
17/08/2004	CRCTD - Corrected/Abated	134733	NOV - Notice of Violation	20/11/2003	02/11/2004
17/08/2004	CRCTD - Corrected/Abated	134733	NOV - Notice of Violation	20/11/2003	02/11/2004
17/08/2004	CRCTD - Corrected/Abated	134733	NOV - Notice of Violation	20/11/2003	02/11/2004
17/08/2004	CRCTD - Corrected/Abated	134733	NOV - Notice of Violation	20/11/2003	02/11/2004
02/11/2004	CRCTD - Corrected/Abated	134733	NOV - Notice of Violation	20/11/2003	02/11/2004
02/11/2004	CRCTD - Corrected/Abated	174353	CACP - Consent Assessment of Civil Penalty	05/10/2004	02/11/2004
02/11/2004	CRCTD - Corrected/Abated	134733	NOV - Notice of Violation	20/11/2003	02/11/2004
02/11/2004	CRCTD - Corrected/Abated	174353	CACP - Consent Assessment of Civil Penalty	05/10/2004	02/11/2004
31/03/2004	CRCTD - Corrected/Abated	137255	NOV - Notice of Violation	12/03/2004	31/03/2004
31/03/2004	CRCTD - Corrected/Abated	137256	NOV - Notice of Violation	12/03/2004	31/03/2004
02/11/2004	CRCTD - Corrected/Abated	174353	CACP - Consent Assessment of Civil Penalty	05/10/2004	02/11/2004
02/11/2004	CRCTD - Corrected/Abated	174350	NOV - Notice of Violation	03/06/2004	02/11/2004
02/11/2004	CRCTD - Corrected/Abated	174350	NOV - Notice of Violation	03/06/2004	02/11/2004
02/11/2004	CRCTD - Corrected/Abated	174353	CACP - Consent Assessment of Civil Penalty	05/10/2004	02/11/2004
02/11/2004	CRCTD - Corrected/Abated	174353	CACP - Consent Assessment of Civil Penalty	05/10/2004	02/11/2004
02/11/2004	CRCTD - Corrected/Abated	174350	NOV - Notice of Violation	03/06/2004	02/11/2004
02/11/2004	CRCTD - Corrected/Abated	174350	NOV - Notice of Violation	03/06/2004	02/11/2004
02/11/2004	CRCTD - Corrected/Abated	174353	CACP - Consent Assessment of Civil Penalty	05/10/2004	02/11/2004
02/11/2004	CRCTD - Corrected/Abated	174350	NOV - Notice of Violation	03/06/2004	02/11/2004
02/11/2004	CRCTD - Corrected/Abated	174353	CACP - Consent Assessment of Civil Penalty	05/10/2004	02/11/2004
02/11/2004	CRCTD - Corrected/Abated	174353	CACP - Consent Assessment of Civil Penalty	05/10/2004	02/11/2004
02/11/2004	CRCTD - Corrected/Abated	174350	NOV - Notice of Violation	03/06/2004	02/11/2004
02/11/2004	CRCTD - Corrected/Abated	174350	NOV - Notice of Violation	03/06/2004	02/11/2004
02/11/2004	CRCTD - Corrected/Abated	174353	CACP - Consent Assessment of Civil Penalty	05/10/2004	02/11/2004
02/11/2004	CRCTD - Corrected/Abated	174353	CACP - Consent Assessment of Civil Penalty	05/10/2004	02/11/2004
02/11/2004	CRCTD - Corrected/Abated	174350	NOV - Notice of Violation	03/06/2004	02/11/2004
02/11/2004	CRCTD - Corrected/Abated	174353	CACP - Consent Assessment of Civil Penalty	05/10/2004	02/11/2004
02/11/2004	CRCTD - Corrected/Abated	174350	NOV - Notice of Violation	03/06/2004	02/11/2004
02/11/2004	CRCTD - Corrected/Abated	174353	CACP - Consent Assessment of Civil Penalty	05/10/2004	02/11/2004
02/11/2004	CRCTD - Corrected/Abated	174350	NOV - Notice of Violation	03/06/2004	02/11/2004
02/11/2004	CRCTD - Corrected/Abated	174350	NOV - Notice of Violation	03/06/2004	02/11/2004
02/11/2004	CRCTD - Corrected/Abated	174353	CACP - Consent Assessment of Civil Penalty	05/10/2004	02/11/2004

02/11/2004	CRCTD - Corrected/Abated	174353	CACP - Consent Assessment of Civil Penalty	05/10/2004	02/11/2004
02/11/2004	CRCTD - Corrected/Abated	174350	NOV - Notice of Violation	03/06/2004	02/11/2004
02/11/2004	CRCTD - Corrected/Abated	174350	NOV - Notice of Violation	03/06/2004	02/11/2004
02/11/2004	CRCTD - Corrected/Abated	174353	CACP - Consent Assessment of Civil Penalty	05/10/2004	02/11/2004
02/11/2004	CRCTD - Corrected/Abated	174353	CACP - Consent Assessment of Civil Penalty	05/10/2004	02/11/2004
02/11/2004	CRCTD - Corrected/Abated	174350	NOV - Notice of Violation	03/06/2004	02/11/2004
02/11/2004	CRCTD - Corrected/Abated	174350	NOV - Notice of Violation	03/06/2004	02/11/2004
02/11/2004	CRCTD - Corrected/Abated	174353	CACP - Consent Assessment of Civil Penalty	05/10/2004	02/11/2004
02/11/2004	CRCTD - Corrected/Abated	174353	CACP - Consent Assessment of Civil Penalty	05/10/2004	02/11/2004
02/11/2004	CRCTD - Corrected/Abated	169062	NOV - Notice of Violation	03/09/2004	02/11/2004
28/10/2004	CRCTD - Corrected/Abated	172036	NOV - Notice of Violation	19/10/2004	28/10/2004
23/06/2005	CRCTD - Corrected/Abated	173928	NOV - Notice of Violation	27/10/2004	27/10/2004
23/06/2005	CRCTD - Corrected/Abated	175301	NOV - Notice of Violation	18/11/2004	23/06/2005
23/06/2005	CRCTD - Corrected/Abated	175302	NOV - Notice of Violation	18/11/2004	23/06/2005
23/06/2005	CRCTD - Corrected/Abated	173928	NOV - Notice of Violation	27/10/2004	27/10/2004
25/08/2005	CRCTD - Corrected/Abated	201563	CACP - Consent Assessment of Civil Penalty	19/10/2005	19/10/2005
25/08/2005	CRCTD - Corrected/Abated	200063	NOV - Notice of Violation	30/08/2005	19/10/2005
18/04/2006	VACTD - Vacated				
07/02/2006	CRCTD - Corrected/Abated	204536	CACP - Consent Assessment of Civil Penalty	22/11/2005	07/02/2006
09/02/2011	ACO - Administrative Close Out				
09/02/2011	ACO - Administrative Close Out				
24/03/2006	CRCTD - Corrected/Abated	205462	NOV - Notice of Violation	06/03/2006	24/03/2006
12/04/2006	CRCTD - Corrected/Abated	206749	NOV - Notice of Violation	18/04/2006	19/04/2006
01/08/2007	CRCTD - Corrected/Abated	214416	ADORD - Administrative Order	30/10/2006	01/08/2007
23/05/2007	CRCTD - Corrected/Abated	219557	NOV - Notice of Violation	27/03/2007	23/05/2007
23/05/2007	CRCTD - Corrected/Abated	219556	NOV - Notice of Violation	27/03/2007	23/05/2007
23/05/2007	CRCTD - Corrected/Abated	219554	NOV - Notice of Violation	27/03/2007	23/05/2007
16/07/2007	CRCTD - Corrected/Abated	220980	NOV - Notice of Violation	25/04/2007	16/07/2007
16/07/2007	CRCTD - Corrected/Abated	223515	CACP - Consent Assessment of Civil Penalty	16/07/2007	16/07/2007
04/05/2007	CRCTD - Corrected/Abated	220981	NOV - Notice of Violation	01/05/2007	04/05/2007
07/06/2007	CRCTD - Corrected/Abated	220982	NOV - Notice of Violation	04/05/2007	07/06/2007
15/06/2007	CRCTD - Corrected/Abated	222166	NOV - Notice of Violation	07/06/2007	15/06/2007
10/07/2007	CRCTD - Corrected/Abated	222164	NOV - Notice of Violation	07/06/2007	10/07/2007
21/08/2007	CRCTD - Corrected/Abated	223960	NOV - Notice of Violation	17/07/2007	21/08/2007
28/08/2007	CRCTD - Corrected/Abated	224242	NOV - Notice of Violation	08/08/2007	28/08/2007
14/12/2007	CRCTD - Corrected/Abated	227570	NOV - Notice of Violation	02/11/2007	14/12/2007
14/12/2007	CRCTD - Corrected/Abated	227567	NOV - Notice of Violation	19/09/2007	14/12/2008
14/12/2007	CRCTD - Corrected/Abated	229031	NOV - Notice of Violation	27/11/2007	14/12/2007
20/02/2008	CRCTD - Corrected/Abated	230180	NOV - Notice of Violation	17/01/2008	20/02/2008
20/02/2008	CRCTD - Corrected/Abated	230180	NOV - Notice of Violation	17/01/2008	20/02/2008
20/02/2008	CRCTD - Corrected/Abated	230180	NOV - Notice of Violation	17/01/2008	20/02/2008
28/04/2008	CRCTD - Corrected/Abated	232370	NOV - Notice of Violation	17/03/2008	28/04/2008
11/08/2008	CRCTD - Corrected/Abated	232367	NOV - Notice of Violation	18/03/2008	11/08/2008
02/05/2008	CRCTD - Corrected/Abated	232360	NOV - Notice of Violation	18/03/2008	02/05/2008
16/10/2008	CRCTD - Corrected/Abated	235810	NOV - Notice of Violation	08/07/2008	25/02/2009
14/11/2008	CRCTD - Corrected/Abated	235810	NOV - Notice of Violation	08/07/2008	25/02/2009
16/10/2008	CRCTD - Corrected/Abated	235810	NOV - Notice of Violation	08/07/2008	25/02/2009
14/11/2008	CRCTD - Corrected/Abated	235810	NOV - Notice of Violation	08/07/2008	25/02/2009
23/07/2008	CRCTD - Corrected/Abated	235832	NOV - Notice of Violation	24/06/2008	23/07/2008
30/08/2008	CRCTD - Corrected/Abated	246049	CACP - Consent Assessment of Civil Penalty	27/04/2009	29/04/2009
30/08/2008	CRCTD - Corrected/Abated	237069	NOV - Notice of Violation	15/08/2008	29/04/2009
14/11/2008	CRCTD - Corrected/Abated	238342	NOV - Notice of Violation	05/09/2008	14/11/2008
19/08/2009	CRCTD - Corrected/Abated	239569	NOV - Notice of Violation	16/10/2008	19/08/2009
14/11/2008	CRCTD - Corrected/Abated	239564	NOV - Notice of Violation	16/10/2008	14/11/2008
20/01/2009	CRCTD - Corrected/Abated	241283	NOV - Notice of Violation	09/12/2008	20/01/2009
20/01/2009	CRCTD - Corrected/Abated	241791	NOV - Notice of Violation	29/12/2008	20/01/2009
20/01/2009	CRCTD - Corrected/Abated	241789	NOV - Notice of Violation	29/12/2008	20/01/2009
20/01/2009	CRCTD - Corrected/Abated	241788	NOV - Notice of Violation	29/12/2008	20/01/2009

17/02/2009	CRCTD - Corrected/Abated		243025	NOV - Notice of Violation	17/02/2009	17/02/2009
03/03/2009	CRCTD - Corrected/Abated		242936	NOV - Notice of Violation	11/02/2009	03/03/2009
11/02/2009	CRCTD - Corrected/Abated					
27/02/2009	CRCTD - Corrected/Abated		243596	NOV - Notice of Violation	17/02/2009	27/02/2009
15/07/2009	CRCTD - Corrected/Abated		244222	NOV - Notice of Violation	12/03/2009	15/07/2009
15/07/2009	CRCTD - Corrected/Abated		245895	NOV - Notice of Violation	07/05/2009	19/08/2009
23/06/2009	CRCTD - Corrected/Abated		246567	NOV - Notice of Violation	19/05/2009	23/06/2009
08/07/2009	CRCTD - Corrected/Abated		246572	NOV - Notice of Violation	19/05/2009	08/07/2009
08/07/2009	CRCTD - Corrected/Abated		246569	NOV - Notice of Violation	19/05/2009	08/07/2009
08/07/2009	CRCTD - Corrected/Abated		246571	NOV - Notice of Violation	19/05/2009	08/07/2009
30/07/2009	CRCTD - Corrected/Abated		248171	NOV - Notice of Violation	15/07/2009	30/07/2009
30/07/2009	CRCTD - Corrected/Abated		248170	NOV - Notice of Violation	15/07/2009	30/07/2009
06/10/2009	CRCTD - Corrected/Abated					
18/05/2010	CRCTD - Corrected/Abated		255012	NOV - Notice of Violation	19/01/2010	18/05/2010
16/02/2010	CRCTD - Corrected/Abated					
10/06/2011	CRCTD - Corrected/Abated		255435	NOV - Notice of Violation	16/02/2010	18/08/2012
10/06/2011	CRCTD - Corrected/Abated		264220	NOV - Notice of Violation	09/06/2010	18/08/2010
10/06/2011	CRCTD - Corrected/Abated		304001	CACP - Consent Assessment of Civil Penalty	25/10/2013	30/10/2013
06/08/2010	CRCTD - Corrected/Abated		255613	NOV - Notice of Violation	24/02/2010	06/08/2010
06/08/2010	CRCTD - Corrected/Abated		304001	CACP - Consent Assessment of Civil Penalty	25/10/2013	30/10/2013
06/08/2010	CRCTD - Corrected/Abated		256744	NOV - Notice of Violation	17/03/2010	06/08/2010
13/05/2010	CRCTD - Corrected/Abated		304001	CACP - Consent Assessment of Civil Penalty	25/10/2013	30/10/2013
13/05/2010	CRCTD - Corrected/Abated		256744	NOV - Notice of Violation	17/03/2010	06/08/2010
23/09/2010	CRCTD - Corrected/Abated		262710	CACP - Consent Assessment of Civil Penalty	23/09/2010	23/09/2010
23/09/2010	CRCTD - Corrected/Abated		262710	CACP - Consent Assessment of Civil Penalty	23/09/2010	23/09/2010
23/09/2010	CRCTD - Corrected/Abated		256804	NOV - Notice of Violation	01/04/2010	12/11/2014
23/09/2010	CRCTD - Corrected/Abated		256804	NOV - Notice of Violation	01/04/2010	12/11/2014
29/04/2010	CRCTD - Corrected/Abated		257342	NOV - Notice of Violation	12/04/2010	29/04/2010
18/05/2010	CRCTD - Corrected/Abated					
17/08/2011	CRCTD - Corrected/Abated		259797	NOV - Notice of Violation	18/05/2010	17/08/2011
03/08/2010	CRCTD - Corrected/Abated		259796	NOV - Notice of Violation	18/05/2010	03/08/2010
29/07/2010	CRCTD - Corrected/Abated					
12/10/2010	CRCTD - Corrected/Abated		304001	CACP - Consent Assessment of Civil Penalty	25/10/2013	30/10/2013
12/10/2010	CRCTD - Corrected/Abated		264226	NOV - Notice of Violation	26/07/2010	12/10/2010
05/10/2010	CRCTD - Corrected/Abated		262779	NOV - Notice of Violation	23/09/2010	05/10/2010
30/08/2012	CRCTD - Corrected/Abated		263904	NOV - Notice of Violation	20/10/2010	30/08/2012
19/01/2011	ATE - Addressed Through Enforcement		263484	NOV - Notice of Violation	22/10/2010	08/02/2011
19/01/2011	ATE - Addressed Through Enforcement		263484	NOV - Notice of Violation	22/10/2010	08/02/2011
24/11/2010	CRCTD - Corrected/Abated					
24/11/2010	CRCTD - Corrected/Abated					
05/04/2011	CRCTD - Corrected/Abated					
05/04/2011	CRCTD - Corrected/Abated					
30/08/2011	CRCTD - Corrected/Abated		270957	NOV - Notice of Violation	01/04/2011	30/08/2011
30/08/2011	CRCTD - Corrected/Abated		304001	CACP - Consent Assessment of Civil Penalty	25/10/2013	30/10/2013
09/06/2011	CRCTD - Corrected/Abated		270957	NOV - Notice of Violation	01/04/2011	30/08/2011
09/06/2011	CRCTD - Corrected/Abated		304001	CACP - Consent Assessment of Civil Penalty	25/10/2013	30/10/2013
18/04/2011	CRCTD - Corrected/Abated		270445	NOV - Notice of Violation	08/04/2011	18/04/2011
18/04/2011	CRCTD - Corrected/Abated		270445	NOV - Notice of Violation	08/04/2011	18/04/2011
30/08/2011	CRCTD - Corrected/Abated		270978	NOV - Notice of Violation	19/04/2011	30/08/2011
30/08/2011	CRCTD - Corrected/Abated		304001	CACP - Consent Assessment of Civil Penalty	25/10/2013	30/10/2013
03/08/2011	CRCTD - Corrected/Abated					
03/08/2011	CRCTD - Corrected/Abated					
20/06/2012	CRCTD - Corrected/Abated					
20/06/2012	CRCTD - Corrected/Abated					
15/10/2012	CRCTD - Corrected/Abated					
15/09/2011	VACTD - Vacated	Yes				
15/09/2011	VACTD - Vacated	Yes				
09/09/2011	CRCTD - Corrected/Abated					
16/05/2012	CRCTD - Corrected/Abated					

09/11/2011	CRCTD - Corrected/Abated				
09/11/2011	CRCTD - Corrected/Abated				
15/11/2012	CRCTD - Corrected/Abated	279699	NOV - Notice of Violation	16/12/2011	20/03/2013
15/11/2012	CRCTD - Corrected/Abated	295466	CACP - Consent Assessment of Civil Penalty	20/03/2013	20/03/2013
15/11/2012	CRCTD - Corrected/Abated	295466	CACP - Consent Assessment of Civil Penalty	20/03/2013	20/03/2013
15/11/2012	CRCTD - Corrected/Abated	279699	NOV - Notice of Violation	16/12/2011	20/03/2013
15/11/2012	CRCTD - Corrected/Abated	295466	CACP - Consent Assessment of Civil Penalty	20/03/2013	20/03/2013
15/11/2012	CRCTD - Corrected/Abated	279699	NOV - Notice of Violation	16/12/2011	20/03/2013
20/03/2013	CRCTD - Corrected/Abated	279708	NOV - Notice of Violation	28/12/2011	20/03/2013
20/03/2013	CRCTD - Corrected/Abated	295466	CACP - Consent Assessment of Civil Penalty	20/03/2013	20/03/2013
20/03/2013	CRCTD - Corrected/Abated	295470	CACP - Consent Assessment of Civil Penalty	21/03/2013	21/03/2013
20/03/2013	CRCTD - Corrected/Abated	295470	CACP - Consent Assessment of Civil Penalty	21/03/2013	21/03/2013
20/03/2013	CRCTD - Corrected/Abated	290506	NOV - Notice of Violation	23/01/2012	20/03/2013
20/03/2013	CRCTD - Corrected/Abated	290506	NOV - Notice of Violation	23/01/2012	20/03/2013
20/03/2013	CRCTD - Corrected/Abated	295464	CACP - Consent Assessment of Civil Penalty	20/03/2013	20/03/2013
20/03/2013	CRCTD - Corrected/Abated	292010	NOV - Notice of Violation	24/01/2012	20/03/2013
26/01/2012	CRCTD - Corrected/Abated	280080	NOV - Notice of Violation	31/01/2012	30/04/2013
26/01/2012	CRCTD - Corrected/Abated	297232	CACP - Consent Assessment of Civil Penalty	22/04/2013	30/04/2013
26/01/2012	CRCTD - Corrected/Abated	280080	NOV - Notice of Violation	31/01/2012	30/04/2013
26/01/2012	CRCTD - Corrected/Abated	297232	CACP - Consent Assessment of Civil Penalty	22/04/2013	30/04/2013
26/01/2012	CRCTD - Corrected/Abated	280080	NOV - Notice of Violation	31/01/2012	30/04/2013
26/01/2012	CRCTD - Corrected/Abated	297232	CACP - Consent Assessment of Civil Penalty	22/04/2013	30/04/2013
26/01/2012	CRCTD - Corrected/Abated	297232	CACP - Consent Assessment of Civil Penalty	22/04/2013	30/04/2013
26/01/2012	CRCTD - Corrected/Abated	280080	NOV - Notice of Violation	31/01/2012	30/04/2013
20/03/2013	CRCTD - Corrected/Abated	295470	CACP - Consent Assessment of Civil Penalty	21/03/2013	21/03/2013
20/03/2013	CRCTD - Corrected/Abated	290509	NOV - Notice of Violation	02/02/2012	20/03/2013
20/03/2013	CRCTD - Corrected/Abated	295470	CACP - Consent Assessment of Civil Penalty	21/03/2013	21/03/2013
20/03/2013	CRCTD - Corrected/Abated	290509	NOV - Notice of Violation	02/02/2012	20/03/2013
20/03/2013	CRCTD - Corrected/Abated	280351	NOV - Notice of Violation	08/02/2012	20/03/2013
20/03/2013	CRCTD - Corrected/Abated	295470	CACP - Consent Assessment of Civil Penalty	21/03/2013	21/03/2013
20/03/2013	CRCTD - Corrected/Abated	280351	NOV - Notice of Violation	08/02/2012	20/03/2013
20/03/2013	CRCTD - Corrected/Abated	295470	CACP - Consent Assessment of Civil Penalty	21/03/2013	21/03/2013
15/10/2012	CRCTD - Corrected/Abated	295466	CACP - Consent Assessment of Civil Penalty	20/03/2013	20/03/2013
15/10/2012	CRCTD - Corrected/Abated	291639	NOV - Notice of Violation	16/02/2012	20/03/2013
15/10/2012	CRCTD - Corrected/Abated	295466	CACP - Consent Assessment of Civil Penalty	20/03/2013	20/03/2013
15/10/2012	CRCTD - Corrected/Abated	291639	NOV - Notice of Violation	16/02/2012	20/03/2013
12/03/2012	CRCTD - Corrected/Abated				
12/03/2012	CRCTD - Corrected/Abated				
12/03/2012	CRCTD - Corrected/Abated				
09/11/2012	CRCTD - Corrected/Abated	304001	CACP - Consent Assessment of Civil Penalty	25/10/2013	30/10/2013
09/11/2012	CRCTD - Corrected/Abated	283327	NOV - Notice of Violation	02/05/2012	02/11/2016
09/11/2012	CRCTD - Corrected/Abated	304001	CACP - Consent Assessment of Civil Penalty	25/10/2013	30/10/2013
09/11/2012	CRCTD - Corrected/Abated	283327	NOV - Notice of Violation	02/05/2012	02/11/2016
01/06/2012	CRCTD - Corrected/Abated				
02/10/2012	CRCTD - Corrected/Abated				
09/01/2014					
15/10/2012	CRCTD - Corrected/Abated				
23/08/2013	CRCTD - Corrected/Abated	292058	NOV - Notice of Violation	16/08/2012	14/01/2014
23/08/2013	CRCTD - Corrected/Abated	292058	NOV - Notice of Violation	16/08/2012	14/01/2014
09/11/2012	CRCTD - Corrected/Abated	304001	CACP - Consent Assessment of Civil Penalty	25/10/2013	30/10/2013
09/11/2012	CRCTD - Corrected/Abated	304001	CACP - Consent Assessment of Civil Penalty	25/10/2013	30/10/2013
09/11/2012	CRCTD - Corrected/Abated	290377	NOV - Notice of Violation	11/10/2012	09/11/2012
09/11/2012	CRCTD - Corrected/Abated	290377	NOV - Notice of Violation	11/10/2012	09/11/2012
01/11/2012	CRCTD - Corrected/Abated	290377	NOV - Notice of Violation	11/10/2012	09/11/2012
24/10/2012	CRCTD - Corrected/Abated	290377	NOV - Notice of Violation	11/10/2012	09/11/2012
24/10/2012	CRCTD - Corrected/Abated	290377	NOV - Notice of Violation	11/10/2012	09/11/2012
24/10/2012	CRCTD - Corrected/Abated	290377	NOV - Notice of Violation	11/10/2012	09/11/2012

24/10/2012	CRCTD - Corrected/Abated	290377	NOV - Notice of Violation	11/10/2012	09/11/2012
07/11/2012	CRCTD - Corrected/Abated	289703	NOV - Notice of Violation	19/10/2012	07/11/2012
07/11/2012	CRCTD - Corrected/Abated	289703	NOV - Notice of Violation	19/10/2012	07/11/2012
07/11/2012	CRCTD - Corrected/Abated	289703	NOV - Notice of Violation	19/10/2012	07/11/2012
15/11/2012	CRCTD - Corrected/Abated	290374	NOV - Notice of Violation	01/11/2012	15/11/2012
15/11/2012	CRCTD - Corrected/Abated	290374	NOV - Notice of Violation	01/11/2012	15/11/2012
15/11/2012	CRCTD - Corrected/Abated	290374	NOV - Notice of Violation	01/11/2012	15/11/2012
14/03/2014	CRCTD - Corrected/Abated	291264	NOV - Notice of Violation	03/12/2012	14/03/2014
17/10/2013	CRCTD - Corrected/Abated	291788	NOV - Notice of Violation	17/12/2012	17/10/2013
12/11/2015	CRCTD - Corrected/Abated	352682	CACP - Consent Assessment of Civil Penalty	11/04/2017	11/04/2017
12/11/2015	CRCTD - Corrected/Abated	352682	CACP - Consent Assessment of Civil Penalty	11/04/2017	11/04/2017
12/11/2015	CRCTD - Corrected/Abated	293765	NOV - Notice of Violation	07/02/2013	12/11/2015
12/11/2015	CRCTD - Corrected/Abated	293765	NOV - Notice of Violation	07/02/2013	12/11/2015
15/02/2013	CRCTD - Corrected/Abated	296502	NOV - Notice of Violation	13/02/2013	15/02/2013
15/02/2013	CRCTD - Corrected/Abated	296502	NOV - Notice of Violation	13/02/2013	15/02/2013
01/07/2013	CRCTD - Corrected/Abated	297236	NOV - Notice of Violation	06/05/2013	18/08/2014
01/07/2013	CRCTD - Corrected/Abated	297238	NOV - Notice of Violation	06/05/2013	18/08/2014
18/08/2014	CRCTD - Corrected/Abated	297238	NOV - Notice of Violation	06/05/2013	18/08/2014
01/07/2013	CRCTD - Corrected/Abated	297238	NOV - Notice of Violation	06/05/2013	18/08/2014
26/09/2013	CRCTD - Corrected/Abated	299601	NOV - Notice of Violation	22/05/2013	26/09/2013
26/09/2013	CRCTD - Corrected/Abated	299601	NOV - Notice of Violation	22/05/2013	26/09/2013
06/08/2013	CRCTD - Corrected/Abated	299134	NOV - Notice of Violation	21/06/2013	06/08/2013
06/08/2013	CRCTD - Corrected/Abated	299134	NOV - Notice of Violation	21/06/2013	06/08/2013
18/03/2015	CRCTD - Corrected/Abated	352682	CACP - Consent Assessment of Civil Penalty	11/04/2017	11/04/2017
18/03/2015	CRCTD - Corrected/Abated	301081	NOV - Notice of Violation	13/08/2013	18/03/2015
18/03/2015	CRCTD - Corrected/Abated	352682	CACP - Consent Assessment of Civil Penalty	11/04/2017	11/04/2017
18/03/2015	CRCTD - Corrected/Abated	301081	NOV - Notice of Violation	13/08/2013	18/03/2015
24/03/2015	CRCTD - Corrected/Abated	301028	NOV - Notice of Violation	20/08/2013	25/03/2015
29/09/2015	ATE - Addressed Through Enforcement	329966	CACP - Consent Assessment of Civil Penalty	29/09/2015	29/09/2015
29/09/2015	ATE - Addressed Through Enforcement	306441	NOV - Notice of Violation	06/01/2014	29/09/2015
29/09/2015	ATE - Addressed Through Enforcement	306441	NOV - Notice of Violation	06/01/2014	29/09/2015
29/09/2015	ATE - Addressed Through Enforcement	306441	NOV - Notice of Violation	06/01/2014	29/09/2015
29/09/2015	ATE - Addressed Through Enforcement	329966	CACP - Consent Assessment of Civil Penalty	29/09/2015	29/09/2015
29/09/2015	ATE - Addressed Through Enforcement	329966	CACP - Consent Assessment of Civil Penalty	29/09/2015	29/09/2015
29/09/2015	ATE - Addressed Through Enforcement	329966	CACP - Consent Assessment of Civil Penalty	29/09/2015	29/09/2015
29/09/2015	ATE - Addressed Through Enforcement	306672	NOV - Notice of Violation	14/01/2014	29/09/2015
29/09/2015	ATE - Addressed Through Enforcement	329966	CACP - Consent Assessment of Civil Penalty	29/09/2015	29/09/2015
29/09/2015	ATE - Addressed Through Enforcement	306672	NOV - Notice of Violation	14/01/2014	29/09/2015
29/09/2015	ATE - Addressed Through Enforcement	329966	CACP - Consent Assessment of Civil Penalty	29/09/2015	29/09/2015
29/09/2015	ATE - Addressed Through Enforcement	306672	NOV - Notice of Violation	14/01/2014	29/09/2015
29/09/2015	ATE - Addressed Through Enforcement	329966	CACP - Consent Assessment of Civil Penalty	29/09/2015	29/09/2015
29/09/2015	ATE - Addressed Through Enforcement	306672	NOV - Notice of Violation	14/01/2014	29/09/2015
06/02/2014	CRCTD - Corrected/Abated	306949	NOV - Notice of Violation	22/01/2014	20/02/2014
28/01/2014	CRCTD - Corrected/Abated	319894	NOV - Notice of Violation	23/01/2014	28/01/2014
28/01/2014	CRCTD - Corrected/Abated	319894	NOV - Notice of Violation	23/01/2014	28/01/2014
05/02/2015	CRCTD - Corrected/Abated	307747	NOV - Notice of Violation	11/02/2014	31/12/2014

31/12/2014	CRCTD - Corrected/Abated				
08/12/2014	CRCTD - Corrected/Abated	307754	NOV - Notice of Violation	13/02/2014	08/12/2014
26/02/2014	CRCTD - Corrected/Abated				
26/02/2014	CRCTD - Corrected/Abated				
26/02/2014	CRCTD - Corrected/Abated				
14/10/2014	CRCTD - Corrected/Abated	308607	NOV - Notice of Violation	13/03/2014	04/11/2014
14/10/2014	CRCTD - Corrected/Abated	308607	NOV - Notice of Violation	13/03/2014	04/11/2014
07/03/2014	CRCTD - Corrected/Abated				
25/03/2014	CRCTD - Corrected/Abated				
24/04/2014	CRCTD - Corrected/Abated	309603	NOV - Notice of Violation	09/04/2014	24/04/2014
24/04/2014	CRCTD - Corrected/Abated	313288	CACP - Consent Assessment of Civil Penalty	17/07/2014	17/07/2014
24/04/2014	CRCTD - Corrected/Abated	313288	CACP - Consent Assessment of Civil Penalty	17/07/2014	17/07/2014
24/04/2014	CRCTD - Corrected/Abated	309603	NOV - Notice of Violation	09/04/2014	24/04/2014
24/04/2014	CRCTD - Corrected/Abated	309603	NOV - Notice of Violation	09/04/2014	24/04/2014
24/04/2014	CRCTD - Corrected/Abated	313288	CACP - Consent Assessment of Civil Penalty	17/07/2014	17/07/2014
24/04/2014	CRCTD - Corrected/Abated	318327	NOV - Notice of Violation	16/04/2014	24/04/2014
24/04/2014	CRCTD - Corrected/Abated	352682	CACP - Consent Assessment of Civil Penalty	11/04/2017	11/04/2017
24/04/2014	CRCTD - Corrected/Abated	318327	NOV - Notice of Violation	16/04/2014	24/04/2014
24/04/2014	CRCTD - Corrected/Abated	352682	CACP - Consent Assessment of Civil Penalty	11/04/2017	11/04/2017
28/04/2014	CRCTD - Corrected/Abated	318341	NOV - Notice of Violation	16/04/2014	28/04/2014
03/11/2014	CRCTD - Corrected/Abated	320931	NOV - Notice of Violation	02/05/2014	03/11/2014
03/11/2014	CRCTD - Corrected/Abated	320931	NOV - Notice of Violation	02/05/2014	03/11/2014
03/11/2014	CRCTD - Corrected/Abated	320931	NOV - Notice of Violation	02/05/2014	03/11/2014
25/04/2016	CRCTD - Corrected/Abated	312534	NOV - Notice of Violation	16/06/2014	25/04/2016
06/11/2014	CRCTD - Corrected/Abated	352682	CACP - Consent Assessment of Civil Penalty	11/04/2017	11/04/2017
06/11/2014	CRCTD - Corrected/Abated	312340	NOV - Notice of Violation	20/06/2014	06/11/2014
06/11/2014	CRCTD - Corrected/Abated	352682	CACP - Consent Assessment of Civil Penalty	11/04/2017	11/04/2017
06/11/2014	CRCTD - Corrected/Abated	312340	NOV - Notice of Violation	20/06/2014	06/11/2014
02/07/2014	CRCTD - Corrected/Abated	352682	CACP - Consent Assessment of Civil Penalty	11/04/2017	11/04/2017
02/07/2014	CRCTD - Corrected/Abated	312848	NOV - Notice of Violation	03/07/2014	03/09/2014
02/07/2014	CRCTD - Corrected/Abated	352682	CACP - Consent Assessment of Civil Penalty	11/04/2017	11/04/2017
02/07/2014	CRCTD - Corrected/Abated	312848	NOV - Notice of Violation	03/07/2014	03/09/2014
22/07/2014	CRCTD - Corrected/Abated	352682	CACP - Consent Assessment of Civil Penalty	11/04/2017	11/04/2017
22/07/2014	CRCTD - Corrected/Abated	318448	NOV - Notice of Violation	08/07/2014	22/07/2014
22/07/2014	CRCTD - Corrected/Abated	318448	NOV - Notice of Violation	08/07/2014	22/07/2014

22/07/2014	CRCTD - Corrected/Abated	352682	CACP - Consent Assessment of Civil Penalty	11/04/2017	11/04/2017
22/07/2014	CRCTD - Corrected/Abated	352682	CACP - Consent Assessment of Civil Penalty	11/04/2017	11/04/2017
22/07/2014	CRCTD - Corrected/Abated	318914	NOV - Notice of Violation	08/07/2014	22/07/2014
22/07/2014	CRCTD - Corrected/Abated	318915	NOV - Notice of Violation	08/07/2014	22/07/2014
22/07/2014	CRCTD - Corrected/Abated	352682	CACP - Consent Assessment of Civil Penalty	11/04/2017	11/04/2017
22/07/2014	CRCTD - Corrected/Abated	318940	NOV - Notice of Violation	08/07/2014	22/07/2014
22/07/2014	CRCTD - Corrected/Abated	352682	CACP - Consent Assessment of Civil Penalty	11/04/2017	11/04/2017
03/10/2014	CRCTD - Corrected/Abated	352682	CACP - Consent Assessment of Civil Penalty	11/04/2017	11/04/2017
03/10/2014	CRCTD - Corrected/Abated	318941	NOV - Notice of Violation	08/07/2014	03/10/2014
14/01/2015	CRCTD - Corrected/Abated	314940	NOV - Notice of Violation	03/09/2014	14/01/2015
14/01/2015	CRCTD - Corrected/Abated	314940	NOV - Notice of Violation	03/09/2014	14/01/2015
10/08/2015	CRCTD - Corrected/Abated	322426	NOV - Notice of Violation	20/10/2014	10/08/2015
10/08/2015	CRCTD - Corrected/Abated	322426	NOV - Notice of Violation	20/10/2014	10/08/2015
25/11/2014	CRCTD - Corrected/Abated				
06/04/2016	CRCTD - Corrected/Abated	320812	NOV - Notice of Violation	04/03/2015	06/04/2016
06/04/2016	CRCTD - Corrected/Abated	320812	NOV - Notice of Violation	04/03/2015	06/04/2016
06/04/2016	CRCTD - Corrected/Abated	320812	NOV - Notice of Violation	04/03/2015	06/04/2016
24/03/2015	CRCTD - Corrected/Abated				
24/03/2015	CRCTD - Corrected/Abated				
06/04/2016	CRCTD - Corrected/Abated	322341	NOV - Notice of Violation	23/04/2015	06/04/2016
06/04/2016	CRCTD - Corrected/Abated	322341	NOV - Notice of Violation	23/04/2015	06/04/2016
15/09/2015	CRCTD - Corrected/Abated	324479	NOV - Notice of Violation	08/06/2015	15/09/2015
15/09/2015	CRCTD - Corrected/Abated	324479	NOV - Notice of Violation	08/06/2015	15/09/2015
16/11/2016	VACTD - Vacated	332061	NOV - Notice of Violation	23/06/2015	
		332061	NOV - Notice of Violation	23/06/2015	
24/06/2015	CRCTD - Corrected/Abated	324818	NOV - Notice of Violation	25/03/2015	24/06/2015
24/06/2015	CRCTD - Corrected/Abated	324818	NOV - Notice of Violation	25/03/2015	24/06/2015
		332549	NOV - Notice of Violation	28/07/2015	
		332063	NOV - Notice of Violation	19/08/2015	
29/12/2015	CRCTD - Corrected/Abated	329558	NOV - Notice of Violation	09/09/2015	29/12/2015
31/08/2015	CRCTD - Corrected/Abated	352682	CACP - Consent Assessment of Civil Penalty	11/04/2017	11/04/2017
31/08/2015	CRCTD - Corrected/Abated	329684	NOV - Notice of Violation	10/09/2015	11/04/2017
27/10/2015	UNRES - Not resolvable	352682	CACP - Consent Assessment of Civil Penalty	11/04/2017	11/04/2017
27/10/2015	UNRES - Not resolvable	332341	NOV - Notice of Violation	03/11/2015	03/11/2015
27/10/2015	UNRES - Not resolvable	352682	CACP - Consent Assessment of Civil Penalty	11/04/2017	11/04/2017
27/10/2015	UNRES - Not resolvable	332342	NOV - Notice of Violation	03/11/2015	03/11/2015
17/06/2016	CRCTD - Corrected/Abated	332307	NOV - Notice of Violation	03/12/2015	29/06/2016
17/06/2016	CRCTD - Corrected/Abated	332307	NOV - Notice of Violation	03/12/2015	29/06/2016
17/06/2016	CRCTD - Corrected/Abated	332307	NOV - Notice of Violation	03/12/2015	29/06/2016

02/05/2016	VACTD - Vacated	332974	NOV - Notice of Violation	15/12/2015	02/05/2016

25/01/2016	CRCTD - Corrected/Abated					
17/06/2016	CRCTD - Corrected/Abated			340722	NOV - Notice of Violation	11/03/2016	17/06/2016
17/06/2016	CRCTD - Corrected/Abated			340722	NOV - Notice of Violation	11/03/2016	17/06/2016
26/04/2016	CRCTD - Corrected/Abated			341783	NOV - Notice of Violation	12/04/2016	03/05/2016
				342144	NOV - Notice of Violation	13/04/2016	
				342144	NOV - Notice of Violation	13/04/2016	
16/08/2016	CRCTD - Corrected/Abated			342679	NOV - Notice of Violation	29/04/2016	16/08/2016
07/12/2016	CRCTD - Corrected/Abated			344299	NOV - Notice of Violation	31/05/2016	20/12/2016
20/12/2016	CRCTD - Corrected/Abated			344299	NOV - Notice of Violation	31/05/2016	20/12/2016
29/11/2016	CRCTD - Corrected/Abated			344485	NOV - Notice of Violation	13/06/2016	29/11/2016
19/12/2016	CRCTD - Corrected/Abated			344425	NOV - Notice of Violation	03/06/2016	19/12/2016
19/12/2016	CRCTD - Corrected/Abated			344425	NOV - Notice of Violation	03/06/2016	19/12/2016
19/12/2016	CRCTD - Corrected/Abated			344425	NOV - Notice of Violation	03/06/2016	19/12/2016
29/06/2016	VACTD - Vacated			345656	NOV - Notice of Violation	22/06/2016	29/06/2016
20/07/2016	UNRES - Not resolvable			345726	NOV - Notice of Violation	20/07/2016	20/07/2016
14/07/2016	CRCTD - Corrected/Abated						
				348560	NOV - Notice of Violation	17/08/2016	
				348560	NOV - Notice of Violation	17/08/2016	
				348560	NOV - Notice of Violation	17/08/2016	
				348560	NOV - Notice of Violation	17/08/2016	
				348543	NOV - Notice of Violation	29/08/2016	
				348543	NOV - Notice of Violation	29/08/2016	
		Yes		332061	NOV - Notice of Violation	23/06/2015	
20/12/2016	CRCTD - Corrected/Abated			349474	NOV - Notice of Violation	09/12/2016	20/12/2016
20/12/2016	CRCTD - Corrected/Abated			349474	NOV - Notice of Violation	09/12/2016	20/12/2016
20/12/2016	CRCTD - Corrected/Abated			349474	NOV - Notice of Violation	09/12/2016	20/12/2016
15/09/2011	CRCTD - Corrected/Abated			262766	NOV - Notice of Violation	24/06/2010	15/09/2011
15/09/2011	CRCTD - Corrected/Abated			262766	NOV - Notice of Violation	24/06/2010	15/09/2011
16/10/2014	VACTD - Vacated			220915	NOV - Notice of Violation	10/05/2007	16/10/2014
11/01/2011	SCHED - Compliance Schedule Agreed To			266803	COA - Consent Order and Agreement	11/01/2011	10/07/2015
11/01/2011	SCHED - Compliance Schedule Agreed To			251976	NOV - Notice of Violation	15/10/2009	11/01/2011
				319115	NOV - Notice of Violation	12/01/2015	
13/05/2005	CRCTD - Corrected/Abated			189411	NOV - Notice of Violation	06/04/2005	13/05/2005
13/05/2005	CRCTD - Corrected/Abated			198622	CACP - Consent Assessment of Civil Penalty	26/05/2005	06/07/2005
13/05/2005	CRCTD - Corrected/Abated			189411	NOV - Notice of Violation	06/04/2005	13/05/2005
13/05/2005	CRCTD - Corrected/Abated			198622	CACP - Consent Assessment of Civil Penalty	26/05/2005	06/07/2005
05/10/2007	CRCTD - Corrected/Abated			225162	NOV - Notice of Violation	11/09/2007	05/10/2007
12/09/2007	VACTD - Vacated			225162	NOV - Notice of Violation	11/09/2007	05/10/2007
27/06/2008	CRCTD - Corrected/Abated			234900	NOV - Notice of Violation	17/06/2008	27/06/2008
27/06/2008	CRCTD - Corrected/Abated			234900	NOV - Notice of Violation	17/06/2008	27/06/2008
21/04/2010	CRCTD - Corrected/Abated			257959	NOV - Notice of Violation	19/04/2010	21/04/2010
21/04/2010	CRCTD - Corrected/Abated			257959	NOV - Notice of Violation	19/04/2010	21/04/2010
01/03/2004	CRCTD - Corrected/Abated			128754	NOV - Notice of Violation	07/11/2003	01/03/2004
03/01/2006	CRCTD - Corrected/Abated			203432	CACP - Consent Assessment of Civil Penalty	03/01/2006	03/01/2006
03/01/2006	CRCTD - Corrected/Abated			200639	NOV - Notice of Violation	04/10/2005	03/01/2006
15/05/2002	CRCTD - Corrected/Abated			106671	CACP - Consent Assessment of Civil Penalty	04/10/2002	06/11/2002
15/05/2002	CRCTD - Corrected/Abated			85408	NOV - Notice of Violation	20/11/2001	20/09/2002
20/09/2002	CRCTD - Corrected/Abated			106671	CACP - Consent Assessment of Civil Penalty	04/10/2002	06/11/2002
20/09/2002	CRCTD - Corrected/Abated			95938	NOV - Notice of Violation	17/05/2002	20/09/2002
20/09/2002	CRCTD - Corrected/Abated			106671	CACP - Consent Assessment of Civil Penalty	04/10/2002	06/11/2002
20/09/2002	CRCTD - Corrected/Abated			95938	NOV - Notice of Violation	17/05/2002	20/09/2002
14/09/2005	CRCTD - Corrected/Abated			199751	NOV - Notice of Violation	25/08/2005	14/09/2005
14/09/2005	CRCTD - Corrected/Abated			205188	CACP - Consent Assessment of Civil Penalty	15/02/2006	27/02/2006

14/09/2005	CRCTD - Corrected/Abated	199751	NOV - Notice of Violation	25/08/2005	14/09/2005
26/10/2006	CRCTD - Corrected/Abated	209897	NOV - Notice of Violation	12/07/2006	26/10/2006
26/10/2006	CRCTD - Corrected/Abated	228378	CACP - Consent Assessment of Civil Penalty	14/11/2007	28/11/2007
16/10/2014	CRCTD - Corrected/Abated				
09/02/2015	CRCTD - Corrected/Abated	317953	NOV - Notice of Violation	26/11/2014	11/02/2015
02/03/2015	VACTD - Vacated	317953	NOV - Notice of Violation	26/11/2014	11/02/2015
09/02/2015	CRCTD - Corrected/Abated	317953	NOV - Notice of Violation	26/11/2014	11/02/2015
09/02/2015	CRCTD - Corrected/Abated	323967	CACP - Consent Assessment of Civil Penalty	01/06/2015	01/06/2015
09/02/2015	CRCTD - Corrected/Abated	320701	NOV - Notice of Violation	02/03/2015	02/03/2015
09/02/2015	CRCTD - Corrected/Abated	323967	CACP - Consent Assessment of Civil Penalty	01/06/2015	01/06/2015
21/04/2016	CRCTD - Corrected/Abated	332642	NOV - Notice of Violation	15/12/2015	21/04/2016
21/04/2016	CRCTD - Corrected/Abated	332640	NOV - Notice of Violation	15/12/2015	21/04/2016
21/04/2016	CRCTD - Corrected/Abated	332638	NOV - Notice of Violation	15/12/2015	21/04/2016
21/04/2016	CRCTD - Corrected/Abated	332643	NOV - Notice of Violation	15/12/2015	21/04/2016
21/04/2016	CRCTD - Corrected/Abated	332645	NOV - Notice of Violation	15/12/2015	21/04/2016
13/06/2016	CRCTD - Corrected/Abated	333920	NOV - Notice of Violation	28/01/2016	13/06/2016
13/06/2016	CRCTD - Corrected/Abated	333919	NOV - Notice of Violation	28/01/2016	13/06/2016
13/06/2016	CRCTD - Corrected/Abated	333918	NOV - Notice of Violation	28/01/2016	13/06/2016
05/08/2010	CRCTD - Corrected/Abated	266417	CACP - Consent Assessment of Civil Penalty	30/12/2010	30/12/2010
05/08/2010	CRCTD - Corrected/Abated	261557	NOV - Notice of Violation	23/08/2010	30/08/2010
03/07/2003	CRCTD - Corrected/Abated	129399	NOV - Notice of Violation	15/05/2003	14/10/2003
24/10/2007	CRCTD - Corrected/Abated	212448	NOV - Notice of Violation	15/09/2006	02/08/2010
24/10/2007	CRCTD - Corrected/Abated	207435	NOV - Notice of Violation	03/05/2006	24/10/2007
26/10/2006	CRCTD - Corrected/Abated	212448	NOV - Notice of Violation	15/09/2006	02/08/2010
26/10/2006	CRCTD - Corrected/Abated	207435	NOV - Notice of Violation	03/05/2006	24/10/2007
		342927	NOV - Notice of Violation	13/05/2016	
		342927	NOV - Notice of Violation	13/05/2016	
		342927	NOV - Notice of Violation	13/05/2016	
		342927	NOV - Notice of Violation	13/05/2016	
26/01/2000	CRCTD - Corrected/Abated	48432	NOV - Notice of Violation	07/01/2000	17/03/2000
26/01/2000	CRCTD - Corrected/Abated	48432	NOV - Notice of Violation	07/01/2000	17/03/2000
26/01/2000		48432	NOV - Notice of Violation	07/01/2000	17/03/2000
26/01/2000		48432	NOV - Notice of Violation	07/01/2000	17/03/2000
26/01/2000		48432	NOV - Notice of Violation	07/01/2000	17/03/2000
27/02/2002	CRCTD - Corrected/Abated	50393	NOV - Notice of Violation	30/03/2000	27/02/2002
21/06/2000	CRCTD - Corrected/Abated	50398	NOV - Notice of Violation	13/04/2000	21/06/2000
21/06/2000	CRCTD - Corrected/Abated	50397	NOV - Notice of Violation	13/04/2000	21/06/2000
21/06/2000	CRCTD - Corrected/Abated	50396	NOV - Notice of Violation	13/04/2000	21/06/2000
21/06/2000	CRCTD - Corrected/Abated	50395	NOV - Notice of Violation	13/04/2000	21/06/2000
21/06/2000	CRCTD - Corrected/Abated	50394	NOV - Notice of Violation	13/04/2000	21/06/2000
21/11/2000	CRCTD - Corrected/Abated	54783	CACP - Consent Assessment of Civil Penalty	11/10/2000	21/11/2000
21/11/2000	CRCTD - Corrected/Abated	54783	CACP - Consent Assessment of Civil Penalty	11/10/2000	21/11/2000
21/11/2000	CRCTD - Corrected/Abated	54782	NOV - Notice of Violation	13/04/2000	21/11/2000
21/11/2000	CRCTD - Corrected/Abated	54783	CACP - Consent Assessment of Civil Penalty	11/10/2000	21/11/2000
21/11/2000	CRCTD - Corrected/Abated	54782	NOV - Notice of Violation	13/04/2000	21/11/2000
21/11/2000	CRCTD - Corrected/Abated	54783	CACP - Consent Assessment of Civil Penalty	11/10/2000	21/11/2000
21/11/2000	CRCTD - Corrected/Abated	54782	NOV - Notice of Violation	13/04/2000	21/11/2000
21/11/2000	CRCTD - Corrected/Abated	54783	CACP - Consent Assessment of Civil Penalty	11/10/2000	21/11/2000
05/07/2000	CRCTD - Corrected/Abated	50657	NOV - Notice of Violation	25/04/2000	10/07/2000
31/05/2000	CRCTD - Corrected/Abated	50658	NOV - Notice of Violation	25/04/2000	31/05/2000
05/07/2000		50657	NOV - Notice of Violation	25/04/2000	10/07/2000
31/05/2000		50658	NOV - Notice of Violation	25/04/2000	31/05/2000
07/07/2000	CRCTD - Corrected/Abated	51140	NOV - Notice of Violation	01/06/2000	07/07/2000
07/07/2000	CRCTD - Corrected/Abated	57167	CACP - Consent Assessment of Civil Penalty	24/10/2000	07/11/2000
07/07/2000	CRCTD - Corrected/Abated	51140	NOV - Notice of Violation	01/06/2000	07/07/2000
05/07/2000	CRCTD - Corrected/Abated	50657	NOV - Notice of Violation	25/04/2000	10/07/2000
05/07/2000	CRCTD - Corrected/Abated	50657	NOV - Notice of Violation	25/04/2000	10/07/2000
10/05/2001	CRCTD - Corrected/Abated	72436	CACP - Consent Assessment of Civil Penalty	02/04/2001	10/05/2001

10/05/2001	CRCTD - Corrected/Abated	55017	NOV - Notice of Violation	06/10/2000	17/05/2001
17/05/2001	CRCTD - Corrected/Abated	55017	NOV - Notice of Violation	06/10/2000	17/05/2001
10/05/2001	CRCTD - Corrected/Abated	55017	NOV - Notice of Violation	06/10/2000	17/05/2001
10/05/2001	CRCTD - Corrected/Abated	55017	NOV - Notice of Violation	06/10/2000	17/05/2001
17/05/2001	CRCTD - Corrected/Abated	55017	NOV - Notice of Violation	06/10/2000	17/05/2001
10/05/2001	CRCTD - Corrected/Abated	72436	CACP - Consent Assessment of Civil Penalty	02/04/2001	10/05/2001
09/02/2011	ACO - Administrative Close Out				
10/05/2001	CRCTD - Corrected/Abated	72436	CACP - Consent Assessment of Civil Penalty	02/04/2001	10/05/2001
10/05/2001	CRCTD - Corrected/Abated	55017	NOV - Notice of Violation	06/10/2000	17/05/2001
17/05/2001	CRCTD - Corrected/Abated	55017	NOV - Notice of Violation	06/10/2000	17/05/2001
25/01/2001	CRCTD - Corrected/Abated	59181	NOV - Notice of Violation	23/01/2001	20/02/2001
10/12/2001	CRCTD - Corrected/Abated	72882	NOV - Notice of Violation	11/05/2001	10/12/2001
10/12/2001	CRCTD - Corrected/Abated	72882	NOV - Notice of Violation	11/05/2001	10/12/2001
10/12/2001	CRCTD - Corrected/Abated	72880	NOV - Notice of Violation	11/05/2001	10/12/2001
10/12/2001	CRCTD - Corrected/Abated	72880	NOV - Notice of Violation	11/05/2001	10/12/2001
10/12/2001	CRCTD - Corrected/Abated	72881	NOV - Notice of Violation	11/05/2001	10/12/2001
23/08/2001	CRCTD - Corrected/Abated	78901	NOV - Notice of Violation	18/05/2001	06/12/2002
23/08/2001	CRCTD - Corrected/Abated	107138	COA - Consent Order and Agreement	25/11/2002	05/04/2004
21/08/2001	CRCTD - Corrected/Abated	77588	NOV - Notice of Violation	31/05/2001	21/08/2001
21/08/2001	CRCTD - Corrected/Abated	77588	NOV - Notice of Violation	31/05/2001	21/08/2001
19/09/2001	CRCTD - Corrected/Abated	79979	NOV - Notice of Violation	29/06/2001	12/12/2002
19/11/2001	CRCTD - Corrected/Abated	80205	NOV - Notice of Violation	06/07/2001	06/12/2002
19/11/2001	CRCTD - Corrected/Abated	80205	NOV - Notice of Violation	06/07/2001	06/12/2002
19/11/2001	CRCTD - Corrected/Abated	107138	COA - Consent Order and Agreement	25/11/2002	05/04/2004
19/11/2001	CRCTD - Corrected/Abated	80205	NOV - Notice of Violation	06/07/2001	06/12/2002
19/11/2001	CRCTD - Corrected/Abated	80205	NOV - Notice of Violation	06/07/2001	06/12/2002
19/11/2001	CRCTD - Corrected/Abated	107138	COA - Consent Order and Agreement	25/11/2002	05/04/2004
14/05/2002	CRCTD - Corrected/Abated	85147	NOV - Notice of Violation	14/11/2001	14/05/2002

12/12/2001	CRCTD - Corrected/Abated	85810	NOV - Notice of Violation	26/11/2001	12/12/2001
26/12/2001	CRCTD - Corrected/Abated	87562	NOV - Notice of Violation	28/02/2000	26/12/2001
25/10/2002	CRCTD - Corrected/Abated	101669	NOV - Notice of Violation	11/09/2002	25/10/2002
13/02/2003	CRCTD - Corrected/Abated	109119	CACP - Consent Assessment of Civil Penalty	16/01/2003	13/02/2003
13/02/2003	CRCTD - Corrected/Abated	103395	NOV - Notice of Violation	02/10/2002	13/02/2003
31/10/2003	VACTD - Vacated	103962	NOV - Notice of Violation	25/10/2002	13/02/2003
31/10/2003	VACTD - Vacated	103962	NOV - Notice of Violation	25/10/2002	13/02/2003
13/02/2003	CRCTD - Corrected/Abated	109122	NOV - Notice of Violation	02/10/2002	13/02/2003
13/02/2003	CRCTD - Corrected/Abated	103962	NOV - Notice of Violation	25/10/2002	13/02/2003
13/02/2003	CRCTD - Corrected/Abated	109119	CACP - Consent Assessment of Civil Penalty	16/01/2003	13/02/2003
31/07/2003	CRCTD - Corrected/Abated	122647	NOV - Notice of Violation	16/07/2003	06/08/2003
31/07/2003	CRCTD - Corrected/Abated	200591	CACP - Consent Assessment of Civil Penalty	19/08/2005	09/09/2005
31/07/2003	CRCTD - Corrected/Abated	122647	NOV - Notice of Violation	16/07/2003	06/08/2003
31/07/2003	CRCTD - Corrected/Abated	200591	CACP - Consent Assessment of Civil Penalty	19/08/2005	09/09/2005

31/07/2003	CRCTD - Corrected/Abated	200591	CACP - Consent Assessment of Civil Penalty	19/08/2005	09/09/2005
31/07/2003	CRCTD - Corrected/Abated	123560	NOV - Notice of Violation	30/07/2003	21/08/2003
31/07/2003	CRCTD - Corrected/Abated	200591	CACP - Consent Assessment of Civil Penalty	19/08/2005	09/09/2005
31/07/2003	CRCTD - Corrected/Abated	123560	NOV - Notice of Violation	30/07/2003	21/08/2003
21/10/2003	CRCTD - Corrected/Abated	124076	NOV - Notice of Violation	21/08/2003	21/10/2003
21/10/2003	CRCTD - Corrected/Abated	200591	CACP - Consent Assessment of Civil Penalty	19/08/2005	09/09/2005
21/10/2003	CRCTD - Corrected/Abated	200591	CACP - Consent Assessment of Civil Penalty	19/08/2005	09/09/2005
07/11/2003	CRCTD - Corrected/Abated	200591	CACP - Consent Assessment of Civil Penalty	19/08/2005	09/09/2005
07/11/2003	CRCTD - Corrected/Abated	125564	NOV - Notice of Violation	17/09/2003	07/11/2003
24/11/2004	VACTD - Vacated	129390	NOV - Notice of Violation	26/11/2003	24/11/2004
24/11/2004	VACTD - Vacated	129390	NOV - Notice of Violation	26/11/2003	24/11/2004
12/04/2004	CRCTD - Corrected/Abated	166576	CACP - Consent Assessment of Civil Penalty	26/07/2004	11/08/2004
16/11/2004	CRCTD - Corrected/Abated				
16/11/2004	CRCTD - Corrected/Abated				
27/08/2004	CRCTD - Corrected/Abated				
27/08/2004	CRCTD - Corrected/Abated	175704	CACP - Consent Assessment of Civil Penalty	10/11/2004	30/11/2004
16/07/2004	CRCTD - Corrected/Abated	175704	CACP - Consent Assessment of Civil Penalty	10/11/2004	30/11/2004
30/11/2004	CRCTD - Corrected/Abated	165719	NOV - Notice of Violation	28/07/2004	30/11/2004
30/11/2004	CRCTD - Corrected/Abated	175704	CACP - Consent Assessment of Civil Penalty	10/11/2004	30/11/2004
19/04/2005	CRCTD - Corrected/Abated	218040	CACP - Consent Assessment of Civil Penalty	12/01/2007	12/01/2007
19/04/2005	CRCTD - Corrected/Abated	172164	NOV - Notice of Violation	25/10/2004	19/04/2005
19/04/2005	CRCTD - Corrected/Abated	218040	CACP - Consent Assessment of Civil Penalty	12/01/2007	12/01/2007
19/04/2005	CRCTD - Corrected/Abated	180437	NOV - Notice of Violation	07/02/2005	19/04/2005
27/01/2005	CRCTD - Corrected/Abated	180459	NOV - Notice of Violation	23/12/2004	27/01/2005
27/01/2005	CRCTD - Corrected/Abated	218040	CACP - Consent Assessment of Civil Penalty	12/01/2007	12/01/2007
27/01/2005	CRCTD - Corrected/Abated	180459	NOV - Notice of Violation	23/12/2004	27/01/2005
27/01/2005	CRCTD - Corrected/Abated	218040	CACP - Consent Assessment of Civil Penalty	12/01/2007	12/01/2007
04/11/2005	CRCTD - Corrected/Abated	189471	NOV - Notice of Violation	20/04/2005	04/11/2005
20/07/2005	CRCTD - Corrected/Abated	191674	NOV - Notice of Violation	21/04/2005	20/07/2005
20/07/2005	CRCTD - Corrected/Abated	191674	NOV - Notice of Violation	21/04/2005	20/07/2005
20/07/2005	CRCTD - Corrected/Abated	198811	CACP - Consent Assessment of Civil Penalty	23/06/2005	20/07/2005
20/07/2005	CRCTD - Corrected/Abated	191674	NOV - Notice of Violation	21/04/2005	20/07/2005
20/07/2005	CRCTD - Corrected/Abated	191674	NOV - Notice of Violation	21/04/2005	20/07/2005
06/09/2005	CRCTD - Corrected/Abated	199120	NOV - Notice of Violation	05/08/2005	06/09/2005
06/09/2005	CRCTD - Corrected/Abated	218040	CACP - Consent Assessment of Civil Penalty	12/01/2007	12/01/2007
04/11/2005	CRCTD - Corrected/Abated	199968	NOV - Notice of Violation	25/08/2005	01/02/2006
04/11/2005	CRCTD - Corrected/Abated	204808	CACP - Consent Assessment of Civil Penalty	01/02/2006	01/02/2006
19/10/2005	CRCTD - Corrected/Abated	200540	NOV - Notice of Violation	22/09/2005	19/10/2005
19/10/2005	CRCTD - Corrected/Abated	218040	CACP - Consent Assessment of Civil Penalty	12/01/2007	12/01/2007

06/05/2006	ACO - Administrative Close Out	201941	NOV - Notice of Violation	07/11/2005	06/05/2006
06/05/2006	ACO - Administrative Close Out	201941	NOV - Notice of Violation	07/11/2005	06/05/2006
20/12/2006	VACTD - Vacated	206594	NOV - Notice of Violation	12/04/2006	20/01/2009
20/12/2006	VACTD - Vacated	206594	NOV - Notice of Violation	12/04/2006	20/01/2009
20/12/2006	VACTD - Vacated	206594	NOV - Notice of Violation	12/04/2006	20/01/2009
20/12/2006	VACTD - Vacated	206594	NOV - Notice of Violation	12/04/2006	20/01/2009
20/12/2006	VACTD - Vacated	206594	NOV - Notice of Violation	12/04/2006	20/01/2009
20/12/2006	VACTD - Vacated	206594	NOV - Notice of Violation	12/04/2006	20/01/2009
20/01/2009	VACTD - Vacated	206594	NOV - Notice of Violation	12/04/2006	20/01/2009
22/06/2006	CRCTD - Corrected/Abated	208192	NOV - Notice of Violation	24/05/2006	22/06/2006
22/06/2006	CRCTD - Corrected/Abated	218040	CACP - Consent Assessment of Civil Penalty	12/01/2007	12/01/2007
03/08/2006	CRCTD - Corrected/Abated	209382	NOV - Notice of Violation	23/06/2006	03/08/2006
03/08/2006	CRCTD - Corrected/Abated	218040	CACP - Consent Assessment of Civil Penalty	12/01/2007	12/01/2007
26/07/2006	CRCTD - Corrected/Abated	209521	NOV - Notice of Violation	29/06/2006	26/07/2006
26/07/2006	CRCTD - Corrected/Abated	218040	CACP - Consent Assessment of Civil Penalty	12/01/2007	12/01/2007
26/07/2006	CRCTD - Corrected/Abated	209522	NOV - Notice of Violation	29/06/2006	26/07/2006
26/07/2006	CRCTD - Corrected/Abated	218040	CACP - Consent Assessment of Civil Penalty	12/01/2007	12/01/2007
31/01/2007	CRCTD - Corrected/Abated	210000	NOV - Notice of Violation	17/07/2006	31/01/2007
31/01/2007	CRCTD - Corrected/Abated	210000	NOV - Notice of Violation	17/07/2006	31/01/2007
10/10/2006	CRCTD - Corrected/Abated	211642	501 - 501 Conference/Enforcement Conference	09/08/2006	09/08/2006
10/10/2006	CRCTD - Corrected/Abated	213583	CACP - Consent Assessment of Civil Penalty	22/09/2006	10/10/2006
26/10/2006	CRCTD - Corrected/Abated	220513	CACP - Consent Assessment of Civil Penalty	06/03/2007	26/04/2007
03/04/2007	CRCTD - Corrected/Abated	215810	NOV - Notice of Violation	28/11/2006	03/04/2007
03/04/2007	CRCTD - Corrected/Abated	219551	NOV - Notice of Violation	29/03/2007	03/04/2007
23/08/2007	CRCTD - Corrected/Abated	227237	NOV - Notice of Violation	24/08/2007	24/08/2007
23/08/2007	CRCTD - Corrected/Abated	227238	CACP - Consent Assessment of Civil Penalty	27/09/2007	17/10/2007
08/11/2007	CRCTD - Corrected/Abated				
27/11/2007	CRCTD - Corrected/Abated				
21/09/2007	CRCTD - Corrected/Abated	227637	NOV - Notice of Violation	31/08/2007	21/09/2007
28/01/2008	CRCTD - Corrected/Abated	229863	NOV - Notice of Violation	28/01/2008	28/01/2008
15/04/2008	CRCTD - Corrected/Abated	232621	NOV - Notice of Violation	04/04/2008	15/04/2008
20/07/2008	CRCTD - Corrected/Abated	236002	NOV - Notice of Violation	10/06/2008	31/07/2008
31/07/2008	CRCTD - Corrected/Abated	236002	NOV - Notice of Violation	10/06/2008	31/07/2008
20/07/2008	CRCTD - Corrected/Abated	236002	NOV - Notice of Violation	10/06/2008	31/07/2008
31/12/2008	CRCTD - Corrected/Abated	238810	NOV - Notice of Violation	01/10/2008	31/12/2008
31/03/2009	CRCTD - Corrected/Abated	243354	NOV - Notice of Violation	03/03/2009	31/03/2009
31/03/2009	CRCTD - Corrected/Abated	251251	CACP - Consent Assessment of Civil Penalty	16/10/2009	16/10/2009
08/10/2009	CRCTD - Corrected/Abated	252002	NOV - Notice of Violation	15/10/2009	15/10/2009
08/10/2009	CRCTD - Corrected/Abated				
23/04/2010	CRCTD - Corrected/Abated	262120	CACP - Consent Assessment of Civil Penalty	10/09/2010	10/09/2010
23/04/2010	CRCTD - Corrected/Abated	252047	NOV - Notice of Violation	04/11/2009	23/04/2010
09/02/2010	CRCTD - Corrected/Abated	263872	CACP - Consent Assessment of Civil Penalty	02/11/2010	02/11/2010
09/02/2010	CRCTD - Corrected/Abated	254923	NOV - Notice of Violation	09/02/2010	09/02/2010
28/06/2010	CRCTD - Corrected/Abated	263873	CACP - Consent Assessment of Civil Penalty	02/11/2010	02/11/2010
28/06/2010	CRCTD - Corrected/Abated	256111	NOV - Notice of Violation	18/03/2010	28/06/2010
15/07/2010	CRCTD - Corrected/Abated	258034	NOV - Notice of Violation	12/05/2010	15/07/2010
09/06/2010	CRCTD - Corrected/Abated	260382	NOV - Notice of Violation	04/06/2010	09/06/2010
09/06/2010	CRCTD - Corrected/Abated	260382	NOV - Notice of Violation	04/06/2010	09/06/2010
09/06/2010	CRCTD - Corrected/Abated	260383	NOV - Notice of Violation	04/06/2010	09/06/2010

09/06/2010	CRCTD - Corrected/Abated		260383	NOV - Notice of Violation	04/06/2010	09/06/2010
11/10/2011	CRCTD - Corrected/Abated		274696	NOV - Notice of Violation	02/03/2011	11/10/2011
11/10/2011	CRCTD - Corrected/Abated		274696	NOV - Notice of Violation	02/03/2011	11/10/2011
31/03/2011	CRCTD - Corrected/Abated					
14/07/2011	CRCTD - Corrected/Abated		269214	NOV - Notice of Violation	04/04/2011	16/09/2011
14/07/2011	CRCTD - Corrected/Abated		278017	CACP - Consent Assessment of Civil Penalty	06/12/2011	06/12/2011
25/08/2011	CRCTD - Corrected/Abated		278017	CACP - Consent Assessment of Civil Penalty	06/12/2011	06/12/2011
25/08/2011	CRCTD - Corrected/Abated		269214	NOV - Notice of Violation	04/04/2011	16/09/2011
16/09/2011	CRCTD - Corrected/Abated		278017	CACP - Consent Assessment of Civil Penalty	06/12/2011	06/12/2011
16/09/2011	CRCTD - Corrected/Abated		269214	NOV - Notice of Violation	04/04/2011	16/09/2011
21/03/2011	CRCTD - Corrected/Abated		278017	CACP - Consent Assessment of Civil Penalty	06/12/2011	06/12/2011
21/03/2011	CRCTD - Corrected/Abated		269214	NOV - Notice of Violation	04/04/2011	16/09/2011
30/03/2011	CRCTD - Corrected/Abated		269214	NOV - Notice of Violation	04/04/2011	16/09/2011
30/03/2011	CRCTD - Corrected/Abated		278017	CACP - Consent Assessment of Civil Penalty	06/12/2011	06/12/2011
03/05/2011	CRCTD - Corrected/Abated		270251	NOV - Notice of Violation	05/05/2011	02/06/2011
03/05/2011	CRCTD - Corrected/Abated		270251	NOV - Notice of Violation	05/05/2011	02/06/2011
16/11/2011	CRCTD - Corrected/Abated		280523	CACP - Consent Assessment of Civil Penalty	13/02/2012	13/02/2012
16/11/2011	CRCTD - Corrected/Abated		273682	NOV - Notice of Violation	11/08/2011	16/11/2011
11/10/2011	CRCTD - Corrected/Abated		274697	NOV - Notice of Violation	08/09/2011	17/11/2011
11/10/2011	CRCTD - Corrected/Abated		274697	NOV - Notice of Violation	08/09/2011	17/11/2011
01/09/2011	CRCTD - Corrected/Abated		279026	CACP - Consent Assessment of Civil Penalty	09/01/2012	09/01/2012
01/09/2011	CRCTD - Corrected/Abated		275007	NOV - Notice of Violation	13/09/2011	27/09/2011
01/09/2011	CRCTD - Corrected/Abated		279026	CACP - Consent Assessment of Civil Penalty	09/01/2012	09/01/2012
01/09/2011	CRCTD - Corrected/Abated		275007	NOV - Notice of Violation	13/09/2011	27/09/2011
11/10/2011	CRCTD - Corrected/Abated					
11/10/2014	CRCTD - Corrected/Abated					
15/09/2011	CRCTD - Corrected/Abated		275057	NOV - Notice of Violation	21/09/2011	30/12/2011
15/09/2011	CRCTD - Corrected/Abated		275057	NOV - Notice of Violation	21/09/2011	30/12/2011
15/09/2011	CRCTD - Corrected/Abated		281924	CACP - Consent Assessment of Civil Penalty	26/03/2012	26/03/2012
15/09/2011	CRCTD - Corrected/Abated		281924	CACP - Consent Assessment of Civil Penalty	26/03/2012	26/03/2012
30/12/2011	CRCTD - Corrected/Abated		281924	CACP - Consent Assessment of Civil Penalty	26/03/2012	26/03/2012
30/12/2011	CRCTD - Corrected/Abated		275057	NOV - Notice of Violation	21/09/2011	30/12/2011
30/12/2011	CRCTD - Corrected/Abated		281924	CACP - Consent Assessment of Civil Penalty	26/03/2012	26/03/2012
30/12/2011	CRCTD - Corrected/Abated		275057	NOV - Notice of Violation	21/09/2011	30/12/2011
30/12/2011	CRCTD - Corrected/Abated		281924	CACP - Consent Assessment of Civil Penalty	26/03/2012	26/03/2012
30/12/2011	CRCTD - Corrected/Abated		275057	NOV - Notice of Violation	21/09/2011	30/12/2011
03/08/2012	CRCTD - Corrected/Abated		276593	NOV - Notice of Violation	27/10/2011	03/08/2012
26/10/2011	CRCTD - Corrected/Abated		276593	NOV - Notice of Violation	27/10/2011	03/08/2012
03/08/2012	CRCTD - Corrected/Abated		276593	NOV - Notice of Violation	27/10/2011	03/08/2012
19/12/2011	CRCTD - Corrected/Abated		277875	NOV - Notice of Violation	07/12/2011	19/12/2011
19/12/2011	CRCTD - Corrected/Abated		281924	CACP - Consent Assessment of Civil Penalty	26/03/2012	26/03/2012
19/12/2011	CRCTD - Corrected/Abated		277875	NOV - Notice of Violation	07/12/2011	19/12/2011
19/12/2011	CRCTD - Corrected/Abated		281924	CACP - Consent Assessment of Civil Penalty	26/03/2012	26/03/2012
30/04/2012	CRCTD - Corrected/Abated		279644	NOV - Notice of Violation	19/01/2012	30/04/2012
30/04/2012	CRCTD - Corrected/Abated		279644	NOV - Notice of Violation	19/01/2012	30/04/2012
30/04/2012	CRCTD - Corrected/Abated		279644	NOV - Notice of Violation	19/01/2012	30/04/2012
22/03/2012	CRCTD - Corrected/Abated		287192	NOV - Notice of Violation	06/02/2012	22/03/2012
22/03/2012	CRCTD - Corrected/Abated		287192	NOV - Notice of Violation	06/02/2012	22/03/2012
26/03/2013	CRCTD - Corrected/Abated		280720	NOV - Notice of Violation	23/02/2012	26/03/2013
02/04/2013	CRCTD - Corrected/Abated		281106	NOV - Notice of Violation	07/03/2012	02/04/2013
11/06/2012	CRCTD - Corrected/Abated		284639	NOV - Notice of Violation	11/06/2012	11/06/2012
04/10/2012	CRCTD - Corrected/Abated		287160	NOV - Notice of Violation	06/08/2012	18/04/2013
04/10/2012	CRCTD - Corrected/Abated		296578	CACP - Consent Assessment of Civil Penalty	08/04/2013	18/04/2013
30/04/2015	CRCTD - Corrected/Abated		287425	NOV - Notice of Violation	16/08/2012	30/04/2015
16/08/2012	CRCTD - Corrected/Abated					
05/10/2012	CRCTD - Corrected/Abated		288379	NOV - Notice of Violation	07/09/2012	05/10/2012
04/12/2012	CRCTD - Corrected/Abated		289038	NOV - Notice of Violation	20/09/2012	04/12/2012
04/12/2012	CRCTD - Corrected/Abated		289038	NOV - Notice of Violation	20/09/2012	04/12/2012
12/02/2013	CRCTD - Corrected/Abated					

24/05/2013	CRCTD - Corrected/Abated	297462	NOV - Notice of Violation	10/05/2013	24/05/2013
24/05/2013	CRCTD - Corrected/Abated	297462	NOV - Notice of Violation	10/05/2013	24/05/2013
23/08/2013	CRCTD - Corrected/Abated	300354	NOV - Notice of Violation	31/07/2013	23/08/2013
08/10/2013	CRCTD - Corrected/Abated	306371	NOV - Notice of Violation	24/09/2013	08/10/2013
08/10/2013	CRCTD - Corrected/Abated	306372	NOV - Notice of Violation	01/10/2013	23/05/2014
23/05/2014	CRCTD - Corrected/Abated	306372	NOV - Notice of Violation	01/10/2013	23/05/2014
23/05/2014	CRCTD - Corrected/Abated	306372	NOV - Notice of Violation	01/10/2013	23/05/2014
23/05/2014	CRCTD - Corrected/Abated	306372	NOV - Notice of Violation	01/10/2013	23/05/2014
09/06/2014	CRCTD - Corrected/Abated	304250	NOV - Notice of Violation	30/10/2013	09/06/2014
09/06/2014	CRCTD - Corrected/Abated	304250	NOV - Notice of Violation	30/10/2013	09/06/2014
19/11/2013	CRCTD - Corrected/Abated				
06/02/2014	CRCTD - Corrected/Abated	307792	NOV - Notice of Violation	14/02/2014	14/02/2014
06/02/2014	CRCTD - Corrected/Abated	307792	NOV - Notice of Violation	14/02/2014	14/02/2014
14/03/2014	CRCTD - Corrected/Abated	308606	NOV - Notice of Violation	13/03/2014	14/03/2014
14/04/2014	ACO - Administrative Close Out	310828	NOV - Notice of Violation	08/04/2014	14/04/2014
14/04/2014	ACO - Administrative Close Out	310828	NOV - Notice of Violation	08/04/2014	14/04/2014
14/04/2014	ACO - Administrative Close Out	310828	NOV - Notice of Violation	08/04/2014	14/04/2014
11/06/2014	CRCTD - Corrected/Abated	317506	NOV - Notice of Violation	15/05/2014	11/06/2014
27/05/2014	VACTD - Vacated	311231	NOV - Notice of Violation	20/05/2014	27/05/2014
27/05/2014	VACTD - Vacated	311231	NOV - Notice of Violation	20/05/2014	27/05/2014
17/10/2014	CRCTD - Corrected/Abated	316629	NOV - Notice of Violation	20/10/2014	20/10/2014
13/11/2014	CRCTD - Corrected/Abated	329074	NOV - Notice of Violation	22/10/2014	13/11/2014
13/11/2014	CRCTD - Corrected/Abated	329073	NOV - Notice of Violation	22/10/2014	13/11/2014
13/11/2014	CRCTD - Corrected/Abated	318055	NOV - Notice of Violation	22/10/2014	13/11/2014
20/04/2015	ACO - Administrative Close Out	321098	NOV - Notice of Violation	12/03/2015	17/04/2015
17/04/2015	ACO - Administrative Close Out	321834	NOV - Notice of Violation	08/04/2015	17/04/2015
17/04/2015	ACO - Administrative Close Out	321098	NOV - Notice of Violation	12/03/2015	17/04/2015
17/04/2015	ACO - Administrative Close Out	321098	NOV - Notice of Violation	12/03/2015	17/04/2015
17/04/2015	ACO - Administrative Close Out	321834	NOV - Notice of Violation	08/04/2015	17/04/2015
17/04/2015	ACO - Administrative Close Out	321098	NOV - Notice of Violation	12/03/2015	17/04/2015
17/04/2015	ACO - Administrative Close Out	321834	NOV - Notice of Violation	08/04/2015	17/04/2015
17/04/2015	ACO - Administrative Close Out	321834	NOV - Notice of Violation	08/04/2015	17/04/2015
17/04/2015	ACO - Administrative Close Out	321098	NOV - Notice of Violation	12/03/2015	17/04/2015
17/04/2015	ACO - Administrative Close Out	321834	NOV - Notice of Violation	08/04/2015	17/04/2015
17/04/2015	ACO - Administrative Close Out	321098	NOV - Notice of Violation	12/03/2015	17/04/2015
17/04/2015	ACO - Administrative Close Out	321098	NOV - Notice of Violation	12/03/2015	17/04/2015
17/04/2015	ACO - Administrative Close Out	321834	NOV - Notice of Violation	08/04/2015	17/04/2015
17/04/2015	ACO - Administrative Close Out	321834	NOV - Notice of Violation	08/04/2015	17/04/2015
17/04/2015	ACO - Administrative Close Out	321098	NOV - Notice of Violation	12/03/2015	17/04/2015
17/04/2015	ACO - Administrative Close Out	321834	NOV - Notice of Violation	08/04/2015	17/04/2015
17/04/2015	ACO - Administrative Close Out	321098	NOV - Notice of Violation	12/03/2015	17/04/2015
17/04/2015	ACO - Administrative Close Out	321098	NOV - Notice of Violation	12/03/2015	17/04/2015
17/04/2015	ACO - Administrative Close Out	321834	NOV - Notice of Violation	08/04/2015	17/04/2015
17/04/2015	ACO - Administrative Close Out	321834	NOV - Notice of Violation	08/04/2015	17/04/2015
17/04/2015	ACO - Administrative Close Out	321098	NOV - Notice of Violation	12/03/2015	17/04/2015
29/07/2015	CRCTD - Corrected/Abated	327477	NOV - Notice of Violation	16/07/2015	10/08/2015
29/07/2015	CRCTD - Corrected/Abated	327477	NOV - Notice of Violation	16/07/2015	10/08/2015
29/07/2015	CRCTD - Corrected/Abated	327477	NOV - Notice of Violation	16/07/2015	10/08/2015
31/12/2015	CRCTD - Corrected/Abated	332249	NOV - Notice of Violation	02/12/2015	15/01/2016
31/12/2015	CRCTD - Corrected/Abated	332249	NOV - Notice of Violation	02/12/2015	15/01/2016
31/12/2015	CRCTD - Corrected/Abated	332249	NOV - Notice of Violation	02/12/2015	15/01/2016
01/04/2016	CRCTD - Corrected/Abated	342553	NOV - Notice of Violation	17/03/2016	01/04/2016
01/04/2016	CRCTD - Corrected/Abated	342553	NOV - Notice of Violation	17/03/2016	01/04/2016
13/10/2016	CRCTD - Corrected/Abated				

13/10/2016	CRCTD - Corrected/Abated				
16/11/2016	CRCTD - Corrected/Abated	348464	NOV - Notice of Violation	04/11/2016	16/11/2016
18/10/2000	CRCTD - Corrected/Abated	50040	NOV - Notice of Violation	30/03/2000	18/10/2000
14/07/2000	CRCTD - Corrected/Abated	50931	NOV - Notice of Violation	17/05/2000	14/07/2000
19/05/2000	CRCTD - Corrected/Abated	51001	NOV - Notice of Violation	23/05/2000	23/05/2000
03/10/2000	CRCTD - Corrected/Abated	54849	NOV - Notice of Violation	22/08/2000	03/10/2000
16/08/2001	CRCTD - Corrected/Abated	61498	NOV - Notice of Violation	18/01/2001	16/08/2001
21/11/2002	CRCTD - Corrected/Abated	104427	NOV - Notice of Violation	06/11/2002	26/11/2002
13/05/2003	CRCTD - Corrected/Abated	104842	NOV - Notice of Violation	13/11/2002	13/05/2003
13/05/2003	CRCTD - Corrected/Abated	104842	NOV - Notice of Violation	13/11/2002	13/05/2003
17/09/2002	CRCTD - Corrected/Abated	118897	NOV - Notice of Violation	05/05/2003	05/05/2003
17/09/2002	CRCTD - Corrected/Abated	118897	NOV - Notice of Violation	05/05/2003	05/05/2003
17/09/2002	CRCTD - Corrected/Abated	118897	NOV - Notice of Violation	05/05/2003	05/05/2003
17/09/2002	CRCTD - Corrected/Abated	118910	NOV - Notice of Violation	05/05/2003	05/05/2003
17/09/2002	CRCTD - Corrected/Abated	118910	NOV - Notice of Violation	05/05/2003	05/05/2003
17/09/2002	CRCTD - Corrected/Abated	118910	NOV - Notice of Violation	05/05/2003	05/05/2003
17/09/2002	CRCTD - Corrected/Abated	118920	NOV - Notice of Violation	05/05/2003	05/05/2003
17/09/2002	CRCTD - Corrected/Abated	118920	NOV - Notice of Violation	05/05/2003	05/05/2003
17/09/2002	CRCTD - Corrected/Abated	119264	NOV - Notice of Violation	12/05/2003	12/05/2003
20/01/2015	CRCTD - Corrected/Abated	313435	NOV - Notice of Violation	24/07/2014	20/01/2015
20/01/2015	CRCTD - Corrected/Abated	313436	NOV - Notice of Violation	24/07/2014	20/01/2015
20/05/2009	CRCTD - Corrected/Abated	241522	NOV - Notice of Violation	15/12/2008	20/05/2009
20/05/2009	CRCTD - Corrected/Abated	241522	NOV - Notice of Violation	15/12/2008	20/05/2009
20/05/2009	CRCTD - Corrected/Abated	241522	NOV - Notice of Violation	15/12/2008	20/05/2009
28/03/2017	CRCTD - Corrected/Abated	342147	NOV - Notice of Violation	08/04/2016	
07/03/2006	ACO - Administrative Close Out				
09/04/2012	CRCTD - Corrected/Abated	282001	NOV - Notice of Violation	28/03/2012	09/04/2012
09/04/2012	CRCTD - Corrected/Abated	282001	NOV - Notice of Violation	28/03/2012	09/04/2012
16/07/2013	CRCTD - Corrected/Abated	299884	NOV - Notice of Violation	16/07/2013	16/07/2013
16/07/2013	CRCTD - Corrected/Abated	299884	NOV - Notice of Violation	16/07/2013	16/07/2013
16/07/2013	CRCTD - Corrected/Abated	299884	NOV - Notice of Violation	16/07/2013	16/07/2013
09/04/2008	CRCTD - Corrected/Abated	232857	NOV - Notice of Violation	07/04/2008	09/04/2008
16/09/2008	CRCTD - Corrected/Abated	235113	NOV - Notice of Violation	04/06/2008	16/09/2008
07/10/2008	CRCTD - Corrected/Abated	235224	NOV - Notice of Violation	12/06/2008	07/10/2008
16/09/2008	CRCTD - Corrected/Abated	236811	NOV - Notice of Violation	16/07/2008	16/09/2008
04/05/2010	CRCTD - Corrected/Abated	257009	NOV - Notice of Violation	21/04/2010	04/05/2010
04/05/2010	CRCTD - Corrected/Abated	257009	NOV - Notice of Violation	21/04/2010	04/05/2010
16/08/2010	CRCTD - Corrected/Abated	257796	NOV - Notice of Violation	14/05/2010	16/08/2010
16/08/2010	CRCTD - Corrected/Abated	257796	NOV - Notice of Violation	14/05/2010	16/08/2010
16/08/2010	CRCTD - Corrected/Abated				
07/12/2010	CRCTD - Corrected/Abated	262699	NOV - Notice of Violation	23/09/2010	07/12/2010
07/12/2010	CRCTD - Corrected/Abated	262699	NOV - Notice of Violation	23/09/2010	07/12/2010
27/08/2013	ACO - Administrative Close Out				
06/06/2011	CRCTD - Corrected/Abated	275441	NOV - Notice of Violation	20/07/2011	29/07/2011
27/08/2013	ACO - Administrative Close Out	272878	NOV - Notice of Violation	05/07/2011	27/08/2013
22/08/2011	CRCTD - Corrected/Abated				
13/09/2012	CRCTD - Corrected/Abated				
13/09/2012	CRCTD - Corrected/Abated				
13/09/2012	CRCTD - Corrected/Abated				
13/10/2011	CRCTD - Corrected/Abated				

24/10/2011	CRCTD - Corrected/Abated				
27/08/2013	ACO - Administrative Close Out				
27/08/2013	ACO - Administrative Close Out				
27/08/2013	ACO - Administrative Close Out				
27/08/2013	ACO - Administrative Close Out				
07/01/2013	CRCTD - Corrected/Abated	277411	NOV - Notice of Violation	08/11/2011	07/01/2013
06/01/2012	ACO - Administrative Close Out	279143	NOV - Notice of Violation	19/12/2011	06/01/2012
26/04/2012	CRCTD - Corrected/Abated				
03/08/2013	ACO - Administrative Close Out	284028	NOV - Notice of Violation	14/05/2012	03/08/2013
15/02/2013	CRCTD - Corrected/Abated	284746	NOV - Notice of Violation	06/06/2012	15/02/2013
15/02/2013	CRCTD - Corrected/Abated	284746	NOV - Notice of Violation	06/06/2012	15/02/2013
08/11/2012	ACO - Administrative Close Out	284747	NOV - Notice of Violation	12/06/2012	08/11/2012
08/11/2012	ACO - Administrative Close Out	284747	NOV - Notice of Violation	12/06/2012	08/11/2012
07/01/2013	CRCTD - Corrected/Abated				
07/01/2013	CRCTD - Corrected/Abated				
03/06/2012	CRCTD - Corrected/Abated				
03/08/2013	ACO - Administrative Close Out	286936	NOV - Notice of Violation	07/08/2012	03/08/2013
03/08/2013	ACO - Administrative Close Out	286936	NOV - Notice of Violation	07/08/2012	03/08/2013
03/08/2013	ACO - Administrative Close Out	286936	NOV - Notice of Violation	07/08/2012	03/08/2013
03/08/2013	ACO - Administrative Close Out	286936	NOV - Notice of Violation	07/08/2012	03/08/2013
03/08/2013	ACO - Administrative Close Out	286936	NOV - Notice of Violation	07/08/2012	03/08/2013
03/08/2013	ACO - Administrative Close Out	286936	NOV - Notice of Violation	07/08/2012	03/08/2013
07/08/2012	CRCTD - Corrected/Abated				
27/08/2013	ACO - Administrative Close Out	287988	NOV - Notice of Violation	31/08/2012	10/12/2015
08/11/2012	ACO - Administrative Close Out	288313	NOV - Notice of Violation	05/09/2012	08/11/2012
08/11/2012	ACO - Administrative Close Out	288313	NOV - Notice of Violation	05/09/2012	08/11/2012

21/12/2012	CRCTD - Corrected/Abated	291376	NOV - Notice of Violation	03/12/2012	21/12/2012
21/12/2012	CRCTD - Corrected/Abated	291376	NOV - Notice of Violation	03/12/2012	21/12/2012
21/12/2012	CRCTD - Corrected/Abated				
21/12/2012	CRCTD - Corrected/Abated				
05/12/2012	CRCTD - Corrected/Abated	291561	NOV - Notice of Violation	20/11/2012	05/12/2012
27/08/2013	ACO - Administrative Close Out	294751	NOV - Notice of Violation	01/03/2013	27/08/2013
27/06/2013	CRCTD - Corrected/Abated	294809	NOV - Notice of Violation	01/03/2013	27/06/2013
05/06/2013	CRCTD - Corrected/Abated	297859	NOV - Notice of Violation	16/05/2013	06/06/2013
13/02/2015	CRCTD - Corrected/Abated	299412	NOV - Notice of Violation	02/07/2013	13/02/2015
13/02/2015	CRCTD - Corrected/Abated	299412	NOV - Notice of Violation	02/07/2013	13/02/2015
13/02/2015	CRCTD - Corrected/Abated	299412	NOV - Notice of Violation	02/07/2013	13/02/2015
31/10/2013	CRCTD - Corrected/Abated	302928	NOV - Notice of Violation	24/09/2013	31/10/2013
31/10/2013	CRCTD - Corrected/Abated	302928	NOV - Notice of Violation	24/09/2013	31/10/2013
31/10/2013	CRCTD - Corrected/Abated	302928	NOV - Notice of Violation	24/09/2013	31/10/2013
02/01/2014	CRCTD - Corrected/Abated	302937	NOV - Notice of Violation	30/09/2013	02/01/2014
13/12/2013	CRCTD - Corrected/Abated	304583	NOV - Notice of Violation	12/11/2013	13/12/2013
13/12/2013	CRCTD - Corrected/Abated	304583	NOV - Notice of Violation	12/11/2013	13/12/2013
13/12/2013	CRCTD - Corrected/Abated	304583	NOV - Notice of Violation	12/11/2013	13/12/2013
15/01/2014	CRCTD - Corrected/Abated				

15/01/2014	CRCTD - Corrected/Abated				
28/03/2014	CRCTD - Corrected/Abated	316272	CACP - Consent Assessment of Civil Penalty	16/10/2014	16/10/2014
28/03/2014	CRCTD - Corrected/Abated	307115	NOV - Notice of Violation	30/01/2014	16/10/2014
28/03/2014	CRCTD - Corrected/Abated	316272	CACP - Consent Assessment of Civil Penalty	16/10/2014	16/10/2014
28/03/2014	CRCTD - Corrected/Abated	307115	NOV - Notice of Violation	30/01/2014	16/10/2014
28/03/2014	CRCTD - Corrected/Abated	307115	NOV - Notice of Violation	30/01/2014	16/10/2014
28/03/2014	CRCTD - Corrected/Abated	316272	CACP - Consent Assessment of Civil Penalty	16/10/2014	16/10/2014
27/01/2014	CRCTD - Corrected/Abated				
27/01/2014	CRCTD - Corrected/Abated				
27/01/2014	CRCTD - Corrected/Abated				
10/02/2014	CRCTD - Corrected/Abated				
10/02/2014	CRCTD - Corrected/Abated				
31/03/2014	CRCTD - Corrected/Abated	316272	CACP - Consent Assessment of Civil Penalty	16/10/2014	16/10/2014
31/03/2014	CRCTD - Corrected/Abated	307648	NOV - Notice of Violation	19/02/2014	16/10/2014
31/03/2014	CRCTD - Corrected/Abated	316272	CACP - Consent Assessment of Civil Penalty	16/10/2014	16/10/2014
31/03/2014	CRCTD - Corrected/Abated	316272	CACP - Consent Assessment of Civil Penalty	16/10/2014	16/10/2014
31/03/2014	CRCTD - Corrected/Abated	307648	NOV - Notice of Violation	19/02/2014	16/10/2014
31/03/2014	CRCTD - Corrected/Abated	307648	NOV - Notice of Violation	19/02/2014	16/10/2014
18/03/2014	CRCTD - Corrected/Abated	308694	NOV - Notice of Violation	12/03/2014	18/03/2014
18/03/2014	CRCTD - Corrected/Abated	308694	NOV - Notice of Violation	12/03/2014	18/03/2014
06/03/2014	CRCTD - Corrected/Abated				
06/03/2014	CRCTD - Corrected/Abated				
06/03/2014	CRCTD - Corrected/Abated				
19/11/2014	ACO - Administrative Close Out	315398	NOV - Notice of Violation	25/09/2014	19/11/2014
19/11/2014	ACO - Administrative Close Out	315398	NOV - Notice of Violation	25/09/2014	19/11/2014
19/11/2014	ACO - Administrative Close Out	315398	NOV - Notice of Violation	25/09/2014	19/11/2014
27/10/2014	CRCTD - Corrected/Abated				
27/02/2015	CRCTD - Corrected/Abated	319246	NOV - Notice of Violation	22/01/2015	05/03/2015
27/02/2015	CRCTD - Corrected/Abated	319246	NOV - Notice of Violation	22/01/2015	05/03/2015
27/02/2015	CRCTD - Corrected/Abated	319246	NOV - Notice of Violation	22/01/2015	05/03/2015
15/04/2015	CRCTD - Corrected/Abated	321014	NOV - Notice of Violation	17/03/2015	15/04/2015
25/08/2015	ACO - Administrative Close Out	322862	NOV - Notice of Violation	04/05/2015	25/08/2015
25/08/2015	ACO - Administrative Close Out	322862	NOV - Notice of Violation	04/05/2015	25/08/2015
25/08/2015	ACO - Administrative Close Out	322862	NOV - Notice of Violation	04/05/2015	25/08/2015
25/08/2015	ACO - Administrative Close Out	322862	NOV - Notice of Violation	04/05/2015	25/08/2015
25/08/2015	ACO - Administrative Close Out	322862	NOV - Notice of Violation	04/05/2015	25/08/2015
30/11/2015	CRCTD - Corrected/Abated	328600	NOV - Notice of Violation	04/08/2015	03/02/2016
30/11/2015	CRCTD - Corrected/Abated	328600	NOV - Notice of Violation	04/08/2015	03/02/2016
30/11/2015	CRCTD - Corrected/Abated	328600	NOV - Notice of Violation	04/08/2015	03/02/2016
30/11/2015	CRCTD - Corrected/Abated	328600	NOV - Notice of Violation	04/08/2015	03/02/2016
30/11/2015	CRCTD - Corrected/Abated	328600	NOV - Notice of Violation	04/08/2015	03/02/2016
31/08/2015	CRCTD - Corrected/Abated				
26/01/2016	CRCTD - Corrected/Abated				
26/01/2016	CRCTD - Corrected/Abated				

14/02/2017	CRCTD - Corrected/Abated	349898	NOV - Notice of Violation	06/01/2017	14/02/2017
26/08/2015	CRCTD - Corrected/Abated	332033	NOV - Notice of Violation	01/04/2015	26/08/2015
		346572	ADORD - Administrative Order	17/08/2016	
		344213	NOV - Notice of Violation	16/05/2016	
		344214	NOV - Notice of Violation	16/05/2016	
		346572	ADORD - Administrative Order	17/08/2016	
19/01/2010	CRCTD - Corrected/Abated	253776	NOV - Notice of Violation	29/12/2009	19/01/2010
19/01/2010	CRCTD - Corrected/Abated	253776	NOV - Notice of Violation	29/12/2009	19/01/2010
19/01/2010	CRCTD - Corrected/Abated	261979	CACP - Consent Assessment of Civil Penalty	07/09/2010	07/09/2010
19/01/2010	CRCTD - Corrected/Abated	261979	CACP - Consent Assessment of Civil Penalty	07/09/2010	07/09/2010
19/01/2010	CRCTD - Corrected/Abated	261979	CACP - Consent Assessment of Civil Penalty	07/09/2010	07/09/2010
19/01/2010	CRCTD - Corrected/Abated	253776	NOV - Notice of Violation	29/12/2009	19/01/2010
19/01/2010	CRCTD - Corrected/Abated	253776	NOV - Notice of Violation	29/12/2009	19/01/2010
19/01/2010	CRCTD - Corrected/Abated	261979	CACP - Consent Assessment of Civil Penalty	07/09/2010	07/09/2010
30/04/2015	ACO - Administrative Close Out				
22/02/2012	CRCTD - Corrected/Abated				

07/07/2009	CRCTD - Corrected/Abated	247158	NOV - Notice of Violation	15/06/2009	07/07/2009
07/07/2009	CRCTD - Corrected/Abated	247158	NOV - Notice of Violation	15/06/2009	07/07/2009
15/01/2015	CRCTD - Corrected/Abated	284290	NOV - Notice of Violation	24/05/2012	15/01/2015
15/01/2015	CRCTD - Corrected/Abated				
14/01/2015	CRCTD - Corrected/Abated	284290	NOV - Notice of Violation	24/05/2012	15/01/2015
15/01/2015	CRCTD - Corrected/Abated	284290	NOV - Notice of Violation	24/05/2012	15/01/2015
07/07/2016	CRCTD - Corrected/Abated	342730	NOV - Notice of Violation	04/05/2016	25/07/2016
25/07/2016	CRCTD - Corrected/Abated	342730	NOV - Notice of Violation	04/05/2016	25/07/2016
01/04/2009	CRCTD - Corrected/Abated				

02/09/2010	CRCTD - Corrected/Abated	274492	CACP - Consent Assessment of Civil Penalty	02/09/2011	02/09/2011
02/09/2010	CRCTD - Corrected/Abated	257963	NOV - Notice of Violation	21/05/2010	02/09/2010
30/10/2003	CRCTD - Corrected/Abated	143271	CACP - Consent Assessment of Civil Penalty	21/04/2004	11/05/2004
30/10/2003	CRCTD - Corrected/Abated	124227	NOV - Notice of Violation	20/08/2003	30/10/2003
20/04/2004	CRCTD - Corrected/Abated	143271	CACP - Consent Assessment of Civil Penalty	21/04/2004	11/05/2004
20/04/2004	CRCTD - Corrected/Abated	139292	NOV - Notice of Violation	01/04/2004	20/04/2004
18/02/2005	CRCTD - Corrected/Abated	171386	NOV - Notice of Violation	18/10/2004	18/02/2005
13/10/2009	ATE - Addressed Through Enforcement	230503	NOV - Notice of Violation	12/02/2008	
24/11/2008	CRCTD - Corrected/Abated	240678	NOV - Notice of Violation	26/08/2008	24/11/2008
		323934	NOV - Notice of Violation	05/05/2015	
		328152	NOV - Notice of Violation	21/07/2015	
		334391	NOV - Notice of Violation	01/02/2016	
18/10/2010	CRCTD - Corrected/Abated	257057	NOV - Notice of Violation	23/04/2010	18/10/2010
21/08/2008	CRCTD - Corrected/Abated	235112	NOV - Notice of Violation	04/06/2008	21/08/2008
29/07/2009	CRCTD - Corrected/Abated	238339	NOV - Notice of Violation	16/09/2008	29/07/2009
28/08/2009	CRCTD - Corrected/Abated				
25/05/2010	CRCTD - Corrected/Abated	254239	NOV - Notice of Violation	14/01/2010	25/05/2010
11/03/2011	ACO - Administrative Close Out	259955	COA - Consent Order and Agreement	29/06/2010	11/03/2011
13/09/2010	CRCTD - Corrected/Abated				
19/10/2010	CRCTD - Corrected/Abated				
16/01/2013	CRCTD - Corrected/Abated	323223	CACP - Consent Assessment of Civil Penalty	07/05/2015	07/05/2015
16/01/2013	CRCTD - Corrected/Abated	286012	NOV - Notice of Violation	26/01/2012	07/05/2015
16/01/2013	CRCTD - Corrected/Abated	286012	NOV - Notice of Violation	26/01/2012	07/05/2015
16/01/2013	CRCTD - Corrected/Abated	323223	CACP - Consent Assessment of Civil Penalty	07/05/2015	07/05/2015
23/02/2015	CRCTD - Corrected/Abated	317441	NOV - Notice of Violation	14/11/2014	25/02/2015
05/01/2015	CRCTD - Corrected/Abated	317441	NOV - Notice of Violation	14/11/2014	25/02/2015
23/02/2015	CRCTD - Corrected/Abated	317441	NOV - Notice of Violation	14/11/2014	25/02/2015
23/02/2015	CRCTD - Corrected/Abated	317441	NOV - Notice of Violation	14/11/2014	25/02/2015
30/09/2014	CRCTD - Corrected/Abated	312156	NOV - Notice of Violation	11/06/2014	30/09/2014
30/09/2014	CRCTD - Corrected/Abated	312156	NOV - Notice of Violation	11/06/2014	30/09/2014
22/09/2015	CRCTD - Corrected/Abated	319043	NOV - Notice of Violation	12/01/2015	22/09/2015
22/09/2015	CRCTD - Corrected/Abated	319043	NOV - Notice of Violation	12/01/2015	22/09/2015
13/07/2016	SPRCD - Superceded	341248	ADORD - Administrative Order	24/03/2016	13/07/2016
13/07/2016	SPRCD - Superceded	341248	ADORD - Administrative Order	24/03/2016	13/07/2016
13/07/2016	SPRCD - Superceded	341248	ADORD - Administrative Order	24/03/2016	13/07/2016
13/07/2016	SPRCD - Superceded	332107	NOV - Notice of Violation	24/11/2015	
13/07/2016	SPRCD - Superceded	341248	ADORD - Administrative Order	24/03/2016	13/07/2016
13/07/2016	SPRCD - Superceded	332109	NOV - Notice of Violation	24/11/2015	

13/07/2016	SPRCD - Superceded	341248	ADORD - Administrative Order	24/03/2016	13/07/2016
13/07/2016	SPRCD - Superceded	332452	NOV - Notice of Violation	25/11/2015	
13/07/2016	SPRCD - Superceded	341248	ADORD - Administrative Order	24/03/2016	13/07/2016
13/07/2016	SPRCD - Superceded	332107	NOV - Notice of Violation	24/11/2015	
13/07/2016	SPRCD - Superceded	332452	NOV - Notice of Violation	25/11/2015	
13/07/2016	SPRCD - Superceded	341248	ADORD - Administrative Order	24/03/2016	13/07/2016
13/07/2016	SPRCD - Superceded	332453	NOV - Notice of Violation	25/11/2015	
13/07/2016	SPRCD - Superceded	341248	ADORD - Administrative Order	24/03/2016	13/07/2016
13/07/2016	SPRCD - Superceded	332453	NOV - Notice of Violation	25/11/2015	
13/07/2016	SPRCD - Superceded	341248	ADORD - Administrative Order	24/03/2016	13/07/2016
13/07/2016	SPRCD - Superceded	341248	ADORD - Administrative Order	24/03/2016	13/07/2016
13/07/2016	SPRCD - Superceded	333156	NOV - Notice of Violation	18/12/2015	13/07/2016
11/01/2016	CRCTD - Corrected/Abated	333628	NOV - Notice of Violation	08/01/2016	11/01/2016
11/01/2016	CRCTD - Corrected/Abated	333628	NOV - Notice of Violation	08/01/2016	11/01/2016
11/01/2016	CRCTD - Corrected/Abated	333628	NOV - Notice of Violation	08/01/2016	11/01/2016
13/07/2016	SPRCD - Superceded	341248	ADORD - Administrative Order	24/03/2016	13/07/2016
13/07/2016	SPRCD - Superceded	342427	NOV - Notice of Violation	10/02/2016	13/07/2016
13/07/2016	SPRCD - Superceded	342427	NOV - Notice of Violation	10/02/2016	13/07/2016
13/07/2016	SPRCD - Superceded	341248	ADORD - Administrative Order	24/03/2016	13/07/2016
13/07/2016	SPRCD - Superceded	341248	ADORD - Administrative Order	24/03/2016	13/07/2016
13/07/2016	SPRCD - Superceded	341248	ADORD - Administrative Order	24/03/2016	13/07/2016
13/07/2016	SPRCD - Superceded	334689	NOV - Notice of Violation	16/02/2016	13/07/2016
13/07/2016	SPRCD - Superceded	341248	ADORD - Administrative Order	24/03/2016	13/07/2016
13/07/2016	SPRCD - Superceded	334689	NOV - Notice of Violation	16/02/2016	13/07/2016
13/07/2016	SPRCD - Superceded	341248	ADORD - Administrative Order	24/03/2016	13/07/2016
13/07/2016	SPRCD - Superceded	334689	NOV - Notice of Violation	16/02/2016	13/07/2016
13/07/2016	SPRCD - Superceded	334689	NOV - Notice of Violation	16/02/2016	13/07/2016
13/07/2016	SPRCD - Superceded	334689	NOV - Notice of Violation	16/02/2016	13/07/2016
13/07/2016	SPRCD - Superceded	341248	ADORD - Administrative Order	24/03/2016	13/07/2016
13/07/2016	SPRCD - Superceded	341248	ADORD - Administrative Order	24/03/2016	13/07/2016
13/07/2016	SPRCD - Superceded	334689	NOV - Notice of Violation	16/02/2016	13/07/2016
13/07/2016	SPRCD - Superceded	341248	ADORD - Administrative Order	24/03/2016	13/07/2016
13/07/2016	SPRCD - Superceded	341248	ADORD - Administrative Order	24/03/2016	13/07/2016
13/07/2016	SPRCD - Superceded	341248	ADORD - Administrative Order	24/03/2016	13/07/2016
13/07/2016	SPRCD - Superceded	341248	ADORD - Administrative Order	24/03/2016	13/07/2016
13/07/2016	SPRCD - Superceded	341248	ADORD - Administrative Order	24/03/2016	13/07/2016
13/07/2016	SPRCD - Superceded	341248	ADORD - Administrative Order	24/03/2016	13/07/2016
25/02/2016	CRCTD - Corrected/Abated	335147	NOV - Notice of Violation	23/02/2016	
25/02/2016	CRCTD - Corrected/Abated	335147	NOV - Notice of Violation	23/02/2016	
25/02/2016	CRCTD - Corrected/Abated	335147	NOV - Notice of Violation	23/02/2016	
25/02/2016	CRCTD - Corrected/Abated	335147	NOV - Notice of Violation	23/02/2016	
25/02/2016	CRCTD - Corrected/Abated	335147	NOV - Notice of Violation	23/02/2016	
25/02/2016	CRCTD - Corrected/Abated	335147	NOV - Notice of Violation	23/02/2016	
25/02/2016	CRCTD - Corrected/Abated	335147	NOV - Notice of Violation	23/02/2016	
25/02/2016	CRCTD - Corrected/Abated	335147	NOV - Notice of Violation	23/02/2016	
25/02/2016	CRCTD - Corrected/Abated	335147	NOV - Notice of Violation	23/02/2016	
25/02/2016	CRCTD - Corrected/Abated	335147	NOV - Notice of Violation	23/02/2016	
25/02/2016	CRCTD - Corrected/Abated	335147	NOV - Notice of Violation	23/02/2016	
13/07/2016	SPRCD - Superceded	341248	ADORD - Administrative Order	24/03/2016	13/07/2016
13/07/2016	SPRCD - Superceded	341248	ADORD - Administrative Order	24/03/2016	13/07/2016
13/07/2016	SPRCD - Superceded	340498	NOV - Notice of Violation	23/02/2016	13/07/2016
13/07/2016	SPRCD - Superceded	340498	NOV - Notice of Violation	23/02/2016	13/07/2016
13/07/2016	SPRCD - Superceded	340498	NOV - Notice of Violation	23/02/2016	13/07/2016
13/07/2016	SPRCD - Superceded	341248	ADORD - Administrative Order	24/03/2016	13/07/2016
13/07/2016	SPRCD - Superceded	340498	NOV - Notice of Violation	23/02/2016	13/07/2016
13/07/2016	SPRCD - Superceded	341248	ADORD - Administrative Order	24/03/2016	13/07/2016

13/07/2016	SPRCD - Superceded	340498	NOV - Notice of Violation	23/02/2016	13/07/2016
13/07/2016	SPRCD - Superceded	341248	ADORD - Administrative Order	24/03/2016	13/07/2016
13/07/2016	SPRCD - Superceded	341248	ADORD - Administrative Order	24/03/2016	13/07/2016
13/07/2016	SPRCD - Superceded	340655	NOV - Notice of Violation	01/03/2016	13/07/2016
13/07/2016	SPRCD - Superceded	341248	ADORD - Administrative Order	24/03/2016	13/07/2016
13/07/2016	SPRCD - Superceded	340655	NOV - Notice of Violation	01/03/2016	13/07/2016
13/07/2016	SPRCD - Superceded	341248	ADORD - Administrative Order	24/03/2016	13/07/2016
13/07/2016	SPRCD - Superceded	340655	NOV - Notice of Violation	01/03/2016	13/07/2016
13/07/2016	SPRCD - Superceded	340655	NOV - Notice of Violation	01/03/2016	13/07/2016
13/07/2016	SPRCD - Superceded	341248	ADORD - Administrative Order	24/03/2016	13/07/2016
13/07/2016	SPRCD - Superceded	340655	NOV - Notice of Violation	01/03/2016	13/07/2016
13/07/2016	SPRCD - Superceded	341248	ADORD - Administrative Order	24/03/2016	13/07/2016
13/07/2016	SPRCD - Superceded	341248	ADORD - Administrative Order	24/03/2016	13/07/2016
13/07/2016	SPRCD - Superceded	340655	NOV - Notice of Violation	01/03/2016	13/07/2016
13/07/2016	SPRCD - Superceded	341248	ADORD - Administrative Order	24/03/2016	13/07/2016
13/07/2016	SPRCD - Superceded	340655	NOV - Notice of Violation	01/03/2016	13/07/2016

13/07/2016	SPRCD - Superceded	341248	ADORD - Administrative Order	24/03/2016	13/07/2016

13/07/2016	SPRCD - Superceded	340503	NOV - Notice of Violation	01/03/2016	13/07/2016

13/07/2016	SPRCD - Superceded	341248	ADORD - Administrative Order	24/03/2016	13/07/2016
13/07/2016	SPRCD - Superceded	341248	ADORD - Administrative Order	24/03/2016	13/07/2016
13/07/2016	SPRCD - Superceded	340503	NOV - Notice of Violation	01/03/2016	13/07/2016
13/07/2016	SPRCD - Superceded	340503	NOV - Notice of Violation	01/03/2016	13/07/2016
13/07/2016	SPRCD - Superceded	341248	ADORD - Administrative Order	24/03/2016	13/07/2016

13/07/2016	SPRCD - Superceded	341248	ADORD - Administrative Order	24/03/2016	13/07/2016
13/07/2016	SPRCD - Superceded	340503	NOV - Notice of Violation	01/03/2016	13/07/2016
13/07/2016	SPRCD - Superceded	340503	NOV - Notice of Violation	01/03/2016	13/07/2016
13/07/2016	SPRCD - Superceded	341248	ADORD - Administrative Order	24/03/2016	13/07/2016
13/07/2016	SPRCD - Superceded	340503	NOV - Notice of Violation	01/03/2016	13/07/2016
13/07/2016	SPRCD - Superceded	341248	ADORD - Administrative Order	24/03/2016	13/07/2016
13/07/2016	SPRCD - Superceded	340503	NOV - Notice of Violation	01/03/2016	13/07/2016
13/07/2016	SPRCD - Superceded	340503	NOV - Notice of Violation	01/03/2016	13/07/2016
13/07/2016	SPRCD - Superceded	341248	ADORD - Administrative Order	24/03/2016	13/07/2016

13/07/2016	SPRCD - Superceded	340503	NOV - Notice of Violation	01/03/2016	13/07/2016
13/07/2016	SPRCD - Superceded	341248	ADORD - Administrative Order	24/03/2016	13/07/2016
13/07/2016	SPRCD - Superceded	340503	NOV - Notice of Violation	01/03/2016	13/07/2016
13/07/2016	SPRCD - Superceded	340503	NOV - Notice of Violation	01/03/2016	13/07/2016
13/07/2016	SPRCD - Superceded	341248	ADORD - Administrative Order	24/03/2016	13/07/2016
13/07/2016	SPRCD - Superceded	340503	NOV - Notice of Violation	01/03/2016	13/07/2016
13/07/2016	SPRCD - Superceded	341248	ADORD - Administrative Order	24/03/2016	13/07/2016
13/07/2016	SPRCD - Superceded	341248	ADORD - Administrative Order	24/03/2016	13/07/2016

13/07/2016	SPRCD - Superceded	340503	NOV - Notice of Violation	01/03/2016	13/07/2016
13/07/2016	SPRCD - Superceded	341248	ADORD - Administrative Order	24/03/2016	13/07/2016
13/07/2016	SPRCD - Superceded	341248	ADORD - Administrative Order	24/03/2016	13/07/2016
13/07/2016	SPRCD - Superceded	340503	NOV - Notice of Violation	01/03/2016	13/07/2016
13/07/2016	SPRCD - Superceded	341248	ADORD - Administrative Order	24/03/2016	13/07/2016
13/07/2016	SPRCD - Superceded	341248	ADORD - Administrative Order	24/03/2016	13/07/2016
13/07/2016	SPRCD - Superceded	341248	ADORD - Administrative Order	24/03/2016	13/07/2016
13/07/2016	SPRCD - Superceded	340505	NOV - Notice of Violation	01/03/2016	13/07/2016

13/07/2016	SPRCD - Superceded	341248	ADORD - Administrative Order	24/03/2016	13/07/2016
13/07/2016	SPRCD - Superceded	340505	NOV - Notice of Violation	01/03/2016	13/07/2016
13/07/2016	SPRCD - Superceded	340505	NOV - Notice of Violation	01/03/2016	13/07/2016
13/07/2016	SPRCD - Superceded	341248	ADORD - Administrative Order	24/03/2016	13/07/2016
13/07/2016	SPRCD - Superceded	340505	NOV - Notice of Violation	01/03/2016	13/07/2016
13/07/2016	SPRCD - Superceded	341248	ADORD - Administrative Order	24/03/2016	13/07/2016
13/07/2016	SPRCD - Superceded	340505	NOV - Notice of Violation	01/03/2016	13/07/2016
13/07/2016	SPRCD - Superceded	340505	NOV - Notice of Violation	01/03/2016	13/07/2016

13/07/2016	SPRCD - Superceded	341248	ADORD - Administrative Order	24/03/2016	13/07/2016
13/07/2016	SPRCD - Superceded	340505	NOV - Notice of Violation	01/03/2016	13/07/2016
13/07/2016	SPRCD - Superceded	341248	ADORD - Administrative Order	24/03/2016	13/07/2016
13/07/2016	SPRCD - Superceded	340505	NOV - Notice of Violation	01/03/2016	13/07/2016
13/07/2016	SPRCD - Superceded	340505	NOV - Notice of Violation	01/03/2016	13/07/2016
13/07/2016	SPRCD - Superceded	341248	ADORD - Administrative Order	24/03/2016	13/07/2016
13/07/2016	SPRCD - Superceded	340505	NOV - Notice of Violation	01/03/2016	13/07/2016

13/07/2016	SPRCD - Superceded	340505	NOV - Notice of Violation	01/03/2016	13/07/2016
13/07/2016	SPRCD - Superceded	341248	ADORD - Administrative Order	24/03/2016	13/07/2016
13/07/2016	SPRCD - Superceded	340505	NOV - Notice of Violation	01/03/2016	13/07/2016
13/07/2016	SPRCD - Superceded	341248	ADORD - Administrative Order	24/03/2016	13/07/2016
13/07/2016	SPRCD - Superceded	340505	NOV - Notice of Violation	01/03/2016	13/07/2016
13/07/2016	SPRCD - Superceded	341248	ADORD - Administrative Order	24/03/2016	13/07/2016
13/07/2016	SPRCD - Superceded	341248	ADORD - Administrative Order	24/03/2016	13/07/2016

13/07/2016	SPRCD - Superceded	340505	NOV - Notice of Violation	01/03/2016	13/07/2016
13/07/2016	SPRCD - Superceded	341248	ADORD - Administrative Order	24/03/2016	13/07/2016
13/07/2016	SPRCD - Superceded	340656	NOV - Notice of Violation	01/03/2016	13/07/2016
13/07/2016	SPRCD - Superceded	341248	ADORD - Administrative Order	24/03/2016	13/07/2016
13/07/2016	SPRCD - Superceded	340656	NOV - Notice of Violation	01/03/2016	13/07/2016
13/07/2016	SPRCD - Superceded	341248	ADORD - Administrative Order	24/03/2016	13/07/2016
13/07/2016	SPRCD - Superceded	340656	NOV - Notice of Violation	01/03/2016	13/07/2016
13/07/2016	SPRCD - Superceded	340656	NOV - Notice of Violation	01/03/2016	13/07/2016
13/07/2016	SPRCD - Superceded	341248	ADORD - Administrative Order	24/03/2016	13/07/2016
13/07/2016	SPRCD - Superceded	340656	NOV - Notice of Violation	01/03/2016	13/07/2016
13/07/2016	SPRCD - Superceded	341248	ADORD - Administrative Order	24/03/2016	13/07/2016
13/07/2016	SPRCD - Superceded	340656	NOV - Notice of Violation	01/03/2016	13/07/2016
13/07/2016	SPRCD - Superceded	341248	ADORD - Administrative Order	24/03/2016	13/07/2016
13/07/2016	SPRCD - Superceded	340656	NOV - Notice of Violation	01/03/2016	13/07/2016
13/07/2016	SPRCD - Superceded	341248	ADORD - Administrative Order	24/03/2016	13/07/2016
13/07/2016	SPRCD - Superceded	341248	ADORD - Administrative Order	24/03/2016	13/07/2016
13/07/2016	SPRCD - Superceded	340656	NOV - Notice of Violation	01/03/2016	13/07/2016
13/07/2016	SPRCD - Superceded	341248	ADORD - Administrative Order	24/03/2016	13/07/2016
13/07/2016	SPRCD - Superceded	340658	NOV - Notice of Violation	01/03/2016	13/07/2016
13/07/2016	SPRCD - Superceded	341248	ADORD - Administrative Order	24/03/2016	13/07/2016

13/07/2016	SPRCD - Superceded	340658	NOV - Notice of Violation	01/03/2016	13/07/2016
13/07/2016	SPRCD - Superceded	341248	ADORD - Administrative Order	24/03/2016	13/07/2016
13/07/2016	SPRCD - Superceded	341248	ADORD - Administrative Order	24/03/2016	13/07/2016
13/07/2016	SPRCD - Superceded	340658	NOV - Notice of Violation	01/03/2016	13/07/2016
13/07/2016	SPRCD - Superceded	340658	NOV - Notice of Violation	01/03/2016	13/07/2016

13/07/2016	SPRCD - Superceded		341248	ADORD - Administrative Order		24/03/2016	13/07/2016
13/07/2016	SPRCD - Superceded		340658	NOV - Notice of Violation		01/03/2016	13/07/2016
13/07/2016	SPRCD - Superceded		340658	NOV - Notice of Violation		01/03/2016	13/07/2016
13/07/2016	SPRCD - Superceded		341248	ADORD - Administrative Order		24/03/2016	13/07/2016
13/07/2016	SPRCD - Superceded		340658	NOV - Notice of Violation		01/03/2016	13/07/2016

13/07/2016	SPRCD - Superceded	341248	ADORD - Administrative Order	24/03/2016	13/07/2016
13/07/2016	SPRCD - Superceded	341248	ADORD - Administrative Order	24/03/2016	13/07/2016
13/07/2016	SPRCD - Superceded	341248	ADORD - Administrative Order	24/03/2016	13/07/2016
13/07/2016	SPRCD - Superceded	340658	NOV - Notice of Violation	01/03/2016	13/07/2016
13/07/2016	SPRCD - Superceded	341248	ADORD - Administrative Order	24/03/2016	13/07/2016

13/07/2016	SPRCD - Superceded	340658	NOV - Notice of Violation	01/03/2016	13/07/2016
13/07/2016	SPRCD - Superceded	341248	ADORD - Administrative Order	24/03/2016	13/07/2016

13/07/2016	SPRCD - Superceded	340658	NOV - Notice of Violation	01/03/2016	13/07/2016
13/07/2016	SPRCD - Superceded	341248	ADORD - Administrative Order	24/03/2016	13/07/2016

13/07/2016	SPRCD - Superceded	340658	NOV - Notice of Violation	01/03/2016	13/07/2016
13/07/2016	SPRCD - Superceded	341248	ADORD - Administrative Order	24/03/2016	13/07/2016

13/07/2016	SPRCD - Superceded	341248	ADORD - Administrative Order	24/03/2016	13/07/2016
13/07/2016	SPRCD - Superceded	340658	NOV - Notice of Violation	01/03/2016	13/07/2016

13/07/2016	SPRCD - Superceded	341248	ADORD - Administrative Order	24/03/2016	13/07/2016
13/07/2016	SPRCD - Superceded	340658	NOV - Notice of Violation	01/03/2016	13/07/2016
13/07/2016	SPRCD - Superceded	340658	NOV - Notice of Violation	01/03/2016	13/07/2016
13/07/2016	SPRCD - Superceded	340660	NOV - Notice of Violation	01/03/2016	13/07/2016
13/07/2016	SPRCD - Superceded	341248	ADORD - Administrative Order	24/03/2016	13/07/2016

13/07/2016	SPRCD - Superceded	340660	NOV - Notice of Violation	01/03/2016	13/07/2016		
13/07/2016	SPRCD - Superceded	341248	ADORD - Administrative Order	24/03/2016	13/07/2016		
13/07/2016	SPRCD - Superceded	340660	NOV - Notice of Violation	01/03/2016	13/07/2016		
13/07/2016	SPRCD - Superceded	341248	ADORD - Administrative Order	24/03/2016	13/07/2016		
13/07/2016	SPRCD - Superceded	341248	ADORD - Administrative Order	24/03/2016	13/07/2016		

13/07/2016	SPRCD - Superceded	341248	ADORD - Administrative Order	24/03/2016	13/07/2016		
13/07/2016	SPRCD - Superceded	341248	ADORD - Administrative Order	24/03/2016	13/07/2016		
13/07/2016	SPRCD - Superceded	340660	NOV - Notice of Violation	01/03/2016	13/07/2016		
13/07/2016	SPRCD - Superceded	340660	NOV - Notice of Violation	01/03/2016	13/07/2016		
13/07/2016	SPRCD - Superceded	341248	ADORD - Administrative Order	24/03/2016	13/07/2016		

13/07/2016	SPRCD - Superceded	340660	NOV - Notice of Violation	01/03/2016	13/07/2016
13/07/2016	SPRCD - Superceded	340660	NOV - Notice of Violation	01/03/2016	13/07/2016
13/07/2016	SPRCD - Superceded	340660	NOV - Notice of Violation	01/03/2016	13/07/2016
13/07/2016	SPRCD - Superceded	341248	ADORD - Administrative Order	24/03/2016	13/07/2016
13/07/2016	SPRCD - Superceded	340660	NOV - Notice of Violation	01/03/2016	13/07/2016
13/07/2016	SPRCD - Superceded	341248	ADORD - Administrative Order	24/03/2016	13/07/2016

13/07/2016	SPRCD - Superceded	340660	NOV - Notice of Violation	01/03/2016	13/07/2016
13/07/2016	SPRCD - Superceded	341248	ADORD - Administrative Order	24/03/2016	13/07/2016
13/07/2016	SPRCD - Superceded	340660	NOV - Notice of Violation	01/03/2016	13/07/2016
13/07/2016	SPRCD - Superceded	341248	ADORD - Administrative Order	24/03/2016	13/07/2016
13/07/2016	SPRCD - Superceded	341248	ADORD - Administrative Order	24/03/2016	13/07/2016
13/07/2016	SPRCD - Superceded	340660	NOV - Notice of Violation	01/03/2016	13/07/2016

13/07/2016	SPRCD - Superceded	341248	ADORD - Administrative Order	24/03/2016	13/07/2016
13/07/2016	SPRCD - Superceded	340660	NOV - Notice of Violation	01/03/2016	13/07/2016
13/07/2016	SPRCD - Superceded	340660	NOV - Notice of Violation	01/03/2016	13/07/2016
13/07/2016	SPRCD - Superceded	341248	ADORD - Administrative Order	24/03/2016	13/07/2016
25/02/2016	CRCTD - Corrected/Abated				
25/02/2016	CRCTD - Corrected/Abated				

25/02/2016	CRCTD - Corrected/Abated				
25/02/2016	CRCTD - Corrected/Abated				
25/02/2016	CRCTD - Corrected/Abated				
25/02/2016	CRCTD - Corrected/Abated				
25/02/2016	CRCTD - Corrected/Abated				
25/02/2016	CRCTD - Corrected/Abated	340508	NOV - Notice of Violation	01/03/2016	01/03/2016

25/02/2016	CRCTD - Corrected/Abated	340508	NOV - Notice of Violation	01/03/2016	01/03/2016
25/02/2016	CRCTD - Corrected/Abated	340508	NOV - Notice of Violation	01/03/2016	01/03/2016
25/02/2016	CRCTD - Corrected/Abated	340508	NOV - Notice of Violation	01/03/2016	01/03/2016
25/02/2016	CRCTD - Corrected/Abated	340508	NOV - Notice of Violation	01/03/2016	01/03/2016
25/02/2016	CRCTD - Corrected/Abated	340508	NOV - Notice of Violation	01/03/2016	01/03/2016
25/02/2016	CRCTD - Corrected/Abated	340508	NOV - Notice of Violation	01/03/2016	01/03/2016
25/02/2016	CRCTD - Corrected/Abated				
25/02/2016	CRCTD - Corrected/Abated				

25/02/2016	CRCTD - Corrected/Abated				
25/02/2016	CRCTD - Corrected/Abated				
25/02/2016	CRCTD - Corrected/Abated				
25/02/2016	CRCTD - Corrected/Abated				
25/02/2016	CRCTD - Corrected/Abated				
13/07/2016	SPRCD - Superceded	341248	ADORD - Administrative Order	24/03/2016	13/07/2016

13/07/2016	SPRCD - Superceded	340518	NOV - Notice of Violation	01/03/2016	13/07/2016
13/07/2016	SPRCD - Superceded	341248	ADORD - Administrative Order	24/03/2016	13/07/2016
13/07/2016	SPRCD - Superceded	341248	ADORD - Administrative Order	24/03/2016	13/07/2016
13/07/2016	SPRCD - Superceded	340518	NOV - Notice of Violation	01/03/2016	13/07/2016
13/07/2016	SPRCD - Superceded	341248	ADORD - Administrative Order	24/03/2016	13/07/2016
13/07/2016	SPRCD - Superceded	340518	NOV - Notice of Violation	01/03/2016	13/07/2016
13/07/2016	SPRCD - Superceded	341248	ADORD - Administrative Order	24/03/2016	13/07/2016
13/07/2016	SPRCD - Superceded	341248	ADORD - Administrative Order	24/03/2016	13/07/2016

13/07/2016	SPRCD - Superceded	340518	NOV - Notice of Violation	01/03/2016	13/07/2016
13/07/2016	SPRCD - Superceded	340518	NOV - Notice of Violation	01/03/2016	13/07/2016
13/07/2016	SPRCD - Superceded	340518	NOV - Notice of Violation	01/03/2016	13/07/2016
13/07/2016	SPRCD - Superceded	340518	NOV - Notice of Violation	01/03/2016	13/07/2016
13/07/2016	SPRCD - Superceded	341248	ADORD - Administrative Order	24/03/2016	13/07/2016
13/07/2016	SPRCD - Superceded	340759	NOV - Notice of Violation	11/03/2016	13/07/2016
13/07/2016	SPRCD - Superceded	341248	ADORD - Administrative Order	24/03/2016	13/07/2016
13/07/2016	SPRCD - Superceded	340759	NOV - Notice of Violation	11/03/2016	13/07/2016
13/07/2016	SPRCD - Superceded	341248	ADORD - Administrative Order	24/03/2016	13/07/2016
13/07/2016	SPRCD - Superceded	341248	ADORD - Administrative Order	24/03/2016	13/07/2016
13/07/2016	SPRCD - Superceded	340759	NOV - Notice of Violation	11/03/2016	13/07/2016

13/07/2016	SPRCD - Superceded	341248	ADORD - Administrative Order	24/03/2016	13/07/2016
13/07/2016	SPRCD - Superceded	340741	NOV - Notice of Violation	14/03/2016	13/07/2016
13/07/2016	SPRCD - Superceded	340741	NOV - Notice of Violation	14/03/2016	13/07/2016
13/07/2016	SPRCD - Superceded	341248	ADORD - Administrative Order	24/03/2016	13/07/2016
13/07/2016	SPRCD - Superceded	341248	ADORD - Administrative Order	24/03/2016	13/07/2016
13/07/2016	SPRCD - Superceded	340741	NOV - Notice of Violation	14/03/2016	13/07/2016
13/07/2016	SPRCD - Superceded	341248	ADORD - Administrative Order	24/03/2016	13/07/2016
13/07/2016	SPRCD - Superceded	340741	NOV - Notice of Violation	14/03/2016	13/07/2016
13/07/2016	SPRCD - Superceded	341248	ADORD - Administrative Order	24/03/2016	13/07/2016
13/07/2016	SPRCD - Superceded	340742	NOV - Notice of Violation	14/03/2016	13/07/2016
13/07/2016	SPRCD - Superceded	341248	ADORD - Administrative Order	24/03/2016	13/07/2016
13/07/2016	SPRCD - Superceded	340742	NOV - Notice of Violation	14/03/2016	13/07/2016
13/07/2016	SPRCD - Superceded	340742	NOV - Notice of Violation	14/03/2016	13/07/2016
13/07/2016	SPRCD - Superceded	341248	ADORD - Administrative Order	24/03/2016	13/07/2016
13/07/2016	SPRCD - Superceded	340742	NOV - Notice of Violation	14/03/2016	13/07/2016
13/07/2016	SPRCD - Superceded	341248	ADORD - Administrative Order	24/03/2016	13/07/2016
13/07/2016	SPRCD - Superceded	340740	NOV - Notice of Violation	14/03/2016	13/07/2016
13/07/2016	SPRCD - Superceded	341248	ADORD - Administrative Order	24/03/2016	13/07/2016
13/07/2016	SPRCD - Superceded	340740	NOV - Notice of Violation	14/03/2016	13/07/2016
13/07/2016	SPRCD - Superceded	341248	ADORD - Administrative Order	24/03/2016	13/07/2016
13/07/2016	SPRCD - Superceded	340740	NOV - Notice of Violation	14/03/2016	13/07/2016
13/07/2016	SPRCD - Superceded	341248	ADORD - Administrative Order	24/03/2016	13/07/2016
13/07/2016	SPRCD - Superceded	340740	NOV - Notice of Violation	14/03/2016	13/07/2016
13/07/2016	SPRCD - Superceded	341248	ADORD - Administrative Order	24/03/2016	13/07/2016
13/07/2016	SPRCD - Superceded	341279	NOV - Notice of Violation	17/03/2016	13/07/2016
13/07/2016	SPRCD - Superceded	341279	NOV - Notice of Violation	17/03/2016	13/07/2016
13/07/2016	SPRCD - Superceded	341248	ADORD - Administrative Order	24/03/2016	13/07/2016
13/07/2016	SPRCD - Superceded	341279	NOV - Notice of Violation	17/03/2016	13/07/2016
13/07/2016	SPRCD - Superceded	341248	ADORD - Administrative Order	24/03/2016	13/07/2016
13/07/2016	SPRCD - Superceded	341279	NOV - Notice of Violation	17/03/2016	13/07/2016
13/07/2016	SPRCD - Superceded	341248	ADORD - Administrative Order	24/03/2016	13/07/2016
13/07/2016	SPRCD - Superceded	341248	ADORD - Administrative Order	24/03/2016	13/07/2016
13/07/2016	SPRCD - Superceded	341280	NOV - Notice of Violation	17/03/2016	13/07/2016
13/07/2016	SPRCD - Superceded	341248	ADORD - Administrative Order	24/03/2016	13/07/2016
13/07/2016	SPRCD - Superceded	341280	NOV - Notice of Violation	17/03/2016	13/07/2016
13/07/2016	SPRCD - Superceded	341248	ADORD - Administrative Order	24/03/2016	13/07/2016
13/07/2016	SPRCD - Superceded	341280	NOV - Notice of Violation	17/03/2016	13/07/2016
13/07/2016	SPRCD - Superceded	341248	ADORD - Administrative Order	24/03/2016	13/07/2016
13/07/2016	SPRCD - Superceded	341248	ADORD - Administrative Order	24/03/2016	13/07/2016
13/07/2016	SPRCD - Superceded	341280	NOV - Notice of Violation	17/03/2016	13/07/2016
13/07/2016	SPRCD - Superceded	341248	ADORD - Administrative Order	24/03/2016	13/07/2016
13/07/2016	SPRCD - Superceded	341281	NOV - Notice of Violation	17/03/2016	13/07/2016
13/07/2016	SPRCD - Superceded	341248	ADORD - Administrative Order	24/03/2016	13/07/2016
13/07/2016	SPRCD - Superceded	341281	NOV - Notice of Violation	17/03/2016	13/07/2016
13/07/2016	SPRCD - Superceded	341248	ADORD - Administrative Order	24/03/2016	13/07/2016
13/07/2016	SPRCD - Superceded	341281	NOV - Notice of Violation	17/03/2016	13/07/2016
13/07/2016	SPRCD - Superceded	341281	NOV - Notice of Violation	17/03/2016	13/07/2016
13/07/2016	SPRCD - Superceded	341248	ADORD - Administrative Order	24/03/2016	13/07/2016
13/07/2016	SPRCD - Superceded	341248	ADORD - Administrative Order	24/03/2016	13/07/2016
13/07/2016	SPRCD - Superceded	341282	NOV - Notice of Violation	17/03/2016	13/07/2016
13/07/2016	SPRCD - Superceded	341248	ADORD - Administrative Order	24/03/2016	13/07/2016
13/07/2016	SPRCD - Superceded	341282	NOV - Notice of Violation	17/03/2016	13/07/2016
13/07/2016	SPRCD - Superceded	341248	ADORD - Administrative Order	24/03/2016	13/07/2016
13/07/2016	SPRCD - Superceded	341282	NOV - Notice of Violation	17/03/2016	13/07/2016
13/07/2016	SPRCD - Superceded	341248	ADORD - Administrative Order	24/03/2016	13/07/2016
13/07/2016	SPRCD - Superceded	341282	NOV - Notice of Violation	17/03/2016	13/07/2016
13/07/2016	SPRCD - Superceded	341283	NOV - Notice of Violation	17/03/2016	13/07/2016
13/07/2016	SPRCD - Superceded	341283	NOV - Notice of Violation	17/03/2016	13/07/2016
13/07/2016	SPRCD - Superceded	341248	ADORD - Administrative Order	24/03/2016	13/07/2016

13/07/2016	SPRCD - Superceded	341283	NOV - Notice of Violation	17/03/2016	13/07/2016
13/07/2016	SPRCD - Superceded	341248	ADORD - Administrative Order	24/03/2016	13/07/2016
13/07/2016	SPRCD - Superceded	341283	NOV - Notice of Violation	17/03/2016	13/07/2016
13/07/2016	SPRCD - Superceded	341248	ADORD - Administrative Order	24/03/2016	13/07/2016
13/07/2016	SPRCD - Superceded	341248	ADORD - Administrative Order	24/03/2016	13/07/2016
13/07/2016	SPRCD - Superceded	341248	ADORD - Administrative Order	24/03/2016	13/07/2016
13/07/2016	SPRCD - Superceded	342776	NOV - Notice of Violation	24/03/2016	13/07/2016
13/07/2016	SPRCD - Superceded	342776	NOV - Notice of Violation	24/03/2016	13/07/2016
13/07/2016	SPRCD - Superceded	341248	ADORD - Administrative Order	24/03/2016	13/07/2016
13/07/2016	SPRCD - Superceded	342776	NOV - Notice of Violation	24/03/2016	13/07/2016
13/07/2016	SPRCD - Superceded	341248	ADORD - Administrative Order	24/03/2016	13/07/2016
13/07/2016	SPRCD - Superceded	342776	NOV - Notice of Violation	24/03/2016	13/07/2016
13/07/2016	SPRCD - Superceded	341248	ADORD - Administrative Order	24/03/2016	13/07/2016
13/07/2016	SPRCD - Superceded	342776	NOV - Notice of Violation	24/03/2016	13/07/2016
13/07/2016	SPRCD - Superceded	341248	ADORD - Administrative Order	24/03/2016	13/07/2016
13/07/2016	SPRCD - Superceded	341248	ADORD - Administrative Order	24/03/2016	13/07/2016
13/07/2016	SPRCD - Superceded	340924	NOV - Notice of Violation	21/03/2016	13/07/2016
13/07/2016	SPRCD - Superceded	341248	ADORD - Administrative Order	24/03/2016	13/07/2016
13/07/2016	SPRCD - Superceded	340924	NOV - Notice of Violation	21/03/2016	13/07/2016
13/07/2016	SPRCD - Superceded	341248	ADORD - Administrative Order	24/03/2016	13/07/2016
13/07/2016	SPRCD - Superceded	340924	NOV - Notice of Violation	21/03/2016	13/07/2016
13/07/2016	SPRCD - Superceded	341248	ADORD - Administrative Order	24/03/2016	13/07/2016
13/07/2016	SPRCD - Superceded	340924	NOV - Notice of Violation	21/03/2016	13/07/2016
13/07/2016	SPRCD - Superceded	341248	ADORD - Administrative Order	24/03/2016	13/07/2016
13/07/2016	SPRCD - Superceded	342774	NOV - Notice of Violation	24/03/2016	13/07/2016
13/07/2016	SPRCD - Superceded	341248	ADORD - Administrative Order	24/03/2016	13/07/2016
13/07/2016	SPRCD - Superceded	342774	NOV - Notice of Violation	24/03/2016	13/07/2016
13/07/2016	SPRCD - Superceded	341248	ADORD - Administrative Order	24/03/2016	13/07/2016
13/07/2016	SPRCD - Superceded	342774	NOV - Notice of Violation	24/03/2016	13/07/2016
13/07/2016	SPRCD - Superceded	341248	ADORD - Administrative Order	24/03/2016	13/07/2016
13/07/2016	SPRCD - Superceded	342774	NOV - Notice of Violation	24/03/2016	13/07/2016
13/07/2016	SPRCD - Superceded	341248	ADORD - Administrative Order	24/03/2016	13/07/2016
13/07/2016	SPRCD - Superceded	342774	NOV - Notice of Violation	24/03/2016	13/07/2016
13/07/2016	SPRCD - Superceded	341248	ADORD - Administrative Order	24/03/2016	13/07/2016
13/07/2016	SPRCD - Superceded	342774	NOV - Notice of Violation	24/03/2016	13/07/2016
13/07/2016	SPRCD - Superceded	341248	ADORD - Administrative Order	24/03/2016	13/07/2016
13/07/2016	SPRCD - Superceded	342778	NOV - Notice of Violation	24/03/2016	13/07/2016
13/07/2016	SPRCD - Superceded	341248	ADORD - Administrative Order	24/03/2016	13/07/2016
13/07/2016	SPRCD - Superceded	342778	NOV - Notice of Violation	24/03/2016	13/07/2016
13/07/2016	SPRCD - Superceded	341248	ADORD - Administrative Order	24/03/2016	13/07/2016
13/07/2016	SPRCD - Superceded	342778	NOV - Notice of Violation	24/03/2016	13/07/2016
13/07/2016	SPRCD - Superceded	341248	ADORD - Administrative Order	24/03/2016	13/07/2016
13/07/2016	SPRCD - Superceded	342778	NOV - Notice of Violation	24/03/2016	13/07/2016
13/07/2016	SPRCD - Superceded	342777	NOV - Notice of Violation	24/03/2016	13/07/2016
13/07/2016	SPRCD - Superceded	341248	ADORD - Administrative Order	24/03/2016	13/07/2016
13/07/2016	SPRCD - Superceded	342777	NOV - Notice of Violation	24/03/2016	13/07/2016
13/07/2016	SPRCD - Superceded	342777	NOV - Notice of Violation	24/03/2016	13/07/2016
13/07/2016	SPRCD - Superceded	341248	ADORD - Administrative Order	24/03/2016	13/07/2016
13/07/2016	SPRCD - Superceded	342777	NOV - Notice of Violation	24/03/2016	13/07/2016
13/07/2016	SPRCD - Superceded	341248	ADORD - Administrative Order	24/03/2016	13/07/2016
13/07/2016	SPRCD - Superceded	342777	NOV - Notice of Violation	24/03/2016	13/07/2016
13/07/2016	SPRCD - Superceded	341248	ADORD - Administrative Order	24/03/2016	13/07/2016
13/07/2016	SPRCD - Superceded	342777	NOV - Notice of Violation	24/03/2016	13/07/2016
13/07/2016	SPRCD - Superceded	341248	ADORD - Administrative Order	24/03/2016	13/07/2016
13/07/2016	SPRCD - Superceded	341248	ADORD - Administrative Order	24/03/2016	13/07/2016
13/07/2016	SPRCD - Superceded	341248	ADORD - Administrative Order	24/03/2016	13/07/2016
13/07/2016	SPRCD - Superceded	342766	NOV - Notice of Violation	24/03/2016	

13/07/2016	SPRCD - Superceded	341248	ADORD - Administrative Order	24/03/2016	13/07/2016
13/07/2016	SPRCD - Superceded	342766	NOV - Notice of Violation	24/03/2016	
13/07/2016	SPRCD - Superceded	341248	ADORD - Administrative Order	24/03/2016	13/07/2016
13/07/2016	SPRCD - Superceded	342766	NOV - Notice of Violation	24/03/2016	
13/07/2016	SPRCD - Superceded	341248	ADORD - Administrative Order	24/03/2016	13/07/2016
13/07/2016	SPRCD - Superceded	342766	NOV - Notice of Violation	24/03/2016	
13/07/2016	SPRCD - Superceded	341248	ADORD - Administrative Order	24/03/2016	13/07/2016
13/07/2016	SPRCD - Superceded	342767	NOV - Notice of Violation	24/03/2016	13/07/2016
13/07/2016	SPRCD - Superceded	341248	ADORD - Administrative Order	24/03/2016	13/07/2016
13/07/2016	SPRCD - Superceded	342767	NOV - Notice of Violation	24/03/2016	13/07/2016
13/07/2016	SPRCD - Superceded	341248	ADORD - Administrative Order	24/03/2016	13/07/2016
13/07/2016	SPRCD - Superceded	341248	ADORD - Administrative Order	24/03/2016	13/07/2016
13/07/2016	SPRCD - Superceded	342767	NOV - Notice of Violation	24/03/2016	13/07/2016
13/07/2016	SPRCD - Superceded	341248	ADORD - Administrative Order	24/03/2016	13/07/2016
13/07/2016	SPRCD - Superceded	342767	NOV - Notice of Violation	24/03/2016	13/07/2016
13/07/2016	SPRCD - Superceded	342767	NOV - Notice of Violation	24/03/2016	13/07/2016
13/07/2016	SPRCD - Superceded	341248	ADORD - Administrative Order	24/03/2016	13/07/2016
13/07/2016	SPRCD - Superceded	342767	NOV - Notice of Violation	24/03/2016	13/07/2016
13/07/2016	SPRCD - Superceded	342768	NOV - Notice of Violation	24/03/2016	13/07/2016
13/07/2016	SPRCD - Superceded	341248	ADORD - Administrative Order	24/03/2016	13/07/2016
13/07/2016	SPRCD - Superceded	342768	NOV - Notice of Violation	24/03/2016	13/07/2016
13/07/2016	SPRCD - Superceded	341248	ADORD - Administrative Order	24/03/2016	13/07/2016
13/07/2016	SPRCD - Superceded	342768	NOV - Notice of Violation	24/03/2016	13/07/2016
13/07/2016	SPRCD - Superceded	342768	NOV - Notice of Violation	24/03/2016	13/07/2016
13/07/2016	SPRCD - Superceded	341248	ADORD - Administrative Order	24/03/2016	13/07/2016
13/07/2016	SPRCD - Superceded	344965	COA - Consent Order and Agreement	13/07/2016	
13/07/2016	SPRCD - Superceded	344465	NOV - Notice of Violation	10/05/2016	13/07/2016
13/07/2016	SPRCD - Superceded	341248	ADORD - Administrative Order	24/03/2016	13/07/2016
13/07/2016	SPRCD - Superceded	342768	NOV - Notice of Violation	24/03/2016	13/07/2016
13/07/2016	SPRCD - Superceded	341248	ADORD - Administrative Order	24/03/2016	13/07/2016
13/07/2016	SPRCD - Superceded	342768	NOV - Notice of Violation	24/03/2016	13/07/2016
13/07/2016	SPRCD - Superceded	341248	ADORD - Administrative Order	24/03/2016	13/07/2016
13/07/2016	SPRCD - Superceded	342770	NOV - Notice of Violation	24/03/2016	13/07/2016
13/07/2016	SPRCD - Superceded	341248	ADORD - Administrative Order	24/03/2016	13/07/2016
13/07/2016	SPRCD - Superceded	342770	NOV - Notice of Violation	24/03/2016	13/07/2016
13/07/2016	SPRCD - Superceded	341248	ADORD - Administrative Order	24/03/2016	13/07/2016
13/07/2016	SPRCD - Superceded	341248	ADORD - Administrative Order	24/03/2016	13/07/2016
13/07/2016	SPRCD - Superceded	342770	NOV - Notice of Violation	24/03/2016	13/07/2016
13/07/2016	SPRCD - Superceded	341248	ADORD - Administrative Order	24/03/2016	13/07/2016
13/07/2016	SPRCD - Superceded	342770	NOV - Notice of Violation	24/03/2016	13/07/2016
13/07/2016	SPRCD - Superceded	341248	ADORD - Administrative Order	24/03/2016	13/07/2016
13/07/2016	SPRCD - Superceded	342769	NOV - Notice of Violation	24/03/2016	13/07/2016
13/07/2016	SPRCD - Superceded	341248	ADORD - Administrative Order	24/03/2016	13/07/2016
13/07/2016	SPRCD - Superceded	341248	ADORD - Administrative Order	24/03/2016	13/07/2016
13/07/2016	SPRCD - Superceded	341248	ADORD - Administrative Order	24/03/2016	13/07/2016
13/07/2016	SPRCD - Superceded	342769	NOV - Notice of Violation	24/03/2016	13/07/2016
13/07/2016	SPRCD - Superceded	341248	ADORD - Administrative Order	24/03/2016	13/07/2016
13/07/2016	SPRCD - Superceded	342769	NOV - Notice of Violation	24/03/2016	13/07/2016
13/07/2016	SPRCD - Superceded	342769	NOV - Notice of Violation	24/03/2016	13/07/2016
13/07/2016	SPRCD - Superceded	341248	ADORD - Administrative Order	24/03/2016	13/07/2016
13/07/2016	SPRCD - Superceded	342769	NOV - Notice of Violation	24/03/2016	13/07/2016
13/07/2016	SPRCD - Superceded	341248	ADORD - Administrative Order	24/03/2016	13/07/2016
13/07/2016	SPRCD - Superceded	342769	NOV - Notice of Violation	24/03/2016	13/07/2016
13/07/2016	SPRCD - Superceded	341248	ADORD - Administrative Order	24/03/2016	13/07/2016
13/07/2016	SPRCD - Superceded	342769	NOV - Notice of Violation	24/03/2016	13/07/2016
13/07/2016	SPRCD - Superceded	342772	NOV - Notice of Violation	24/03/2016	13/07/2016
13/07/2016	SPRCD - Superceded	341248	ADORD - Administrative Order	24/03/2016	13/07/2016

13/07/2016	SPRCD - Superceded	342772	NOV - Notice of Violation	24/03/2016	13/07/2016
13/07/2016	SPRCD - Superceded	341248	ADORD - Administrative Order	24/03/2016	13/07/2016
13/07/2016	SPRCD - Superceded	342772	NOV - Notice of Violation	24/03/2016	13/07/2016
13/07/2016	SPRCD - Superceded	341248	ADORD - Administrative Order	24/03/2016	13/07/2016
13/07/2016	SPRCD - Superceded	342772	NOV - Notice of Violation	24/03/2016	13/07/2016
13/07/2016	SPRCD - Superceded	341248	ADORD - Administrative Order	24/03/2016	13/07/2016
13/07/2016	SPRCD - Superceded	342772	NOV - Notice of Violation	24/03/2016	13/07/2016
13/07/2016	SPRCD - Superceded	341248	ADORD - Administrative Order	24/03/2016	13/07/2016
13/07/2016	SPRCD - Superceded	342772	NOV - Notice of Violation	24/03/2016	13/07/2016
13/07/2016	SPRCD - Superceded	341248	ADORD - Administrative Order	24/03/2016	13/07/2016
13/07/2016	SPRCD - Superceded	342773	NOV - Notice of Violation	24/03/2016	13/07/2016
13/07/2016	SPRCD - Superceded	341248	ADORD - Administrative Order	24/03/2016	13/07/2016
13/07/2016	SPRCD - Superceded	342773	NOV - Notice of Violation	24/03/2016	13/07/2016
13/07/2016	SPRCD - Superceded	341248	ADORD - Administrative Order	24/03/2016	13/07/2016
13/07/2016	SPRCD - Superceded	341248	ADORD - Administrative Order	24/03/2016	13/07/2016
13/07/2016	SPRCD - Superceded	341248	ADORD - Administrative Order	24/03/2016	13/07/2016
13/07/2016	SPRCD - Superceded	342773	NOV - Notice of Violation	24/03/2016	13/07/2016
13/07/2016	SPRCD - Superceded	342773	NOV - Notice of Violation	24/03/2016	13/07/2016
13/07/2016	SPRCD - Superceded	341248	ADORD - Administrative Order	24/03/2016	13/07/2016
13/07/2016	SPRCD - Superceded	342773	NOV - Notice of Violation	24/03/2016	13/07/2016
13/07/2016	SPRCD - Superceded	342771	NOV - Notice of Violation	24/03/2016	13/07/2016
13/07/2016	SPRCD - Superceded	341248	ADORD - Administrative Order	24/03/2016	13/07/2016
13/07/2016	SPRCD - Superceded	342771	NOV - Notice of Violation	24/03/2016	13/07/2016
13/07/2016	SPRCD - Superceded	341248	ADORD - Administrative Order	24/03/2016	13/07/2016
13/07/2016	SPRCD - Superceded	342763	NOV - Notice of Violation	02/05/2016	13/07/2016
13/07/2016	SPRCD - Superceded	342763	NOV - Notice of Violation	02/05/2016	13/07/2016
13/07/2016	SPRCD - Superceded	342763	NOV - Notice of Violation	02/05/2016	13/07/2016
13/07/2016	SPRCD - Superceded	344465	NOV - Notice of Violation	10/05/2016	13/07/2016
13/07/2016	SPRCD - Superceded	344965	COA - Consent Order and Agreement	13/07/2016	
13/07/2016	SPRCD - Superceded	342763	NOV - Notice of Violation	02/05/2016	13/07/2016
13/07/2016	SPRCD - Superceded	342762	NOV - Notice of Violation	02/05/2016	13/07/2016
13/07/2016	SPRCD - Superceded	342762	NOV - Notice of Violation	02/05/2016	13/07/2016
13/07/2016	SPRCD - Superceded	342762	NOV - Notice of Violation	02/05/2016	13/07/2016
13/07/2016	SPRCD - Superceded	344965	COA - Consent Order and Agreement	13/07/2016	
13/07/2016	SPRCD - Superceded	344465	NOV - Notice of Violation	10/05/2016	13/07/2016
13/07/2016	SPRCD - Superceded	342761	NOV - Notice of Violation	02/05/2016	13/07/2016
13/07/2016	SPRCD - Superceded	344465	NOV - Notice of Violation	10/05/2016	13/07/2016
13/07/2016	SPRCD - Superceded	344965	COA - Consent Order and Agreement	13/07/2016	
13/07/2016	SPRCD - Superceded	342761	NOV - Notice of Violation	02/05/2016	13/07/2016
13/07/2016	SPRCD - Superceded	342760	NOV - Notice of Violation	02/05/2016	13/07/2016
13/07/2016	SPRCD - Superceded	342760	NOV - Notice of Violation	02/05/2016	13/07/2016
13/07/2016	SPRCD - Superceded	342761	NOV - Notice of Violation	02/05/2016	13/07/2016
13/07/2016	SPRCD - Superceded	342760	NOV - Notice of Violation	02/05/2016	13/07/2016
13/07/2016	SPRCD - Superceded	342760	NOV - Notice of Violation	02/05/2016	13/07/2016
13/07/2016	SPRCD - Superceded	342761	NOV - Notice of Violation	02/05/2016	13/07/2016
13/07/2016	SPRCD - Superceded	344965	COA - Consent Order and Agreement	13/07/2016	
13/07/2016	SPRCD - Superceded	344465	NOV - Notice of Violation	10/05/2016	13/07/2016
13/07/2016	SPRCD - Superceded	344965	COA - Consent Order and Agreement	13/07/2016	
13/07/2016	SPRCD - Superceded	342759	NOV - Notice of Violation	02/05/2016	13/07/2016

13/07/2016	SPRCD - Superceded		344465	NOV - Notice of Violation	10/05/2016	13/07/2016	
13/07/2016	SPRCD - Superceded		342759	NOV - Notice of Violation	02/05/2016	13/07/2016	
13/07/2016	SPRCD - Superceded		342759	NOV - Notice of Violation	02/05/2016	13/07/2016	
13/07/2016	SPRCD - Superceded		342759	NOV - Notice of Violation	02/05/2016	13/07/2016	
13/07/2016	SPRCD - Superceded		342759	NOV - Notice of Violation	02/05/2016	13/07/2016	
13/07/2016	SPRCD - Superceded		342759	NOV - Notice of Violation	02/05/2016	13/07/2016	
13/07/2016	SPRCD - Superceded		342759	NOV - Notice of Violation	02/05/2016	13/07/2016	
13/07/2016	SPRCD - Superceded		344965	COA - Consent Order and Agreement	13/07/2016		
13/07/2016	SPRCD - Superceded		344465	NOV - Notice of Violation	10/05/2016	13/07/2016	
13/07/2016	SPRCD - Superceded		344965	COA - Consent Order and Agreement	13/07/2016		
13/07/2016	SPRCD - Superceded		344465	NOV - Notice of Violation	10/05/2016	13/07/2016	
13/07/2016	SPRCD - Superceded		344965	COA - Consent Order and Agreement	13/07/2016		
13/07/2016	SPRCD - Superceded		344465	NOV - Notice of Violation	10/05/2016	13/07/2016	
13/07/2016	SPRCD - Superceded		344965	COA - Consent Order and Agreement	13/07/2016		
13/07/2016	SPRCD - Superceded		344465	NOV - Notice of Violation	10/05/2016	13/07/2016	
22/07/2016	CRCTD - Corrected/Abated						
22/07/2016	CRCTD - Corrected/Abated						
08/08/2016	CRCTD - Corrected/Abated						
08/08/2016	CRCTD - Corrected/Abated						
			348753	NOV - Notice of Violation	09/11/2016		
			348753	NOV - Notice of Violation	09/11/2016		
			348756	NOV - Notice of Violation	14/11/2016		
			348756	NOV - Notice of Violation	14/11/2016		
		Yes					
		Yes					
		Yes					
		Yes					
		Yes					
		Yes					
			349496	NOV - Notice of Violation	07/12/2016		
			349496	NOV - Notice of Violation	07/12/2016		
			349506	NOV - Notice of Violation	08/12/2016		
29/12/2005	CRCTD - Corrected/Abated		204495	NOV - Notice of Violation	30/12/2005	30/12/2005	
03/10/2012	CRCTD - Corrected/Abated		288377	NOV - Notice of Violation	04/09/2012	03/10/2012	
14/04/2014	CRCTD - Corrected/Abated		307716	NOV - Notice of Violation	13/02/2014	14/04/2014	
01/07/2014	CRCTD - Corrected/Abated		311096	NOV - Notice of Violation	15/05/2014	01/07/2014	
			323941	NOV - Notice of Violation	26/05/2015		
			323942	NOV - Notice of Violation	26/05/2015		
		Yes	340647	NOV - Notice of Violation	09/03/2016		
		Yes	340647	NOV - Notice of Violation	09/03/2016		
			340636	NOV - Notice of Violation	09/03/2016		
			340647	NOV - Notice of Violation	09/03/2016		
			340647	NOV - Notice of Violation	09/03/2016		

17/06/2016	CRCTD - Corrected/Abated	340636	NOV - Notice of Violation	09/03/2016	
06/06/2016	CRCTD - Corrected/Abated	340640	NOV - Notice of Violation	09/03/2016	
12/05/2015	ACO - Administrative Close Out				
20/05/2013	CRCTD - Corrected/Abated				
20/05/2013	CRCTD - Corrected/Abated				
19/06/2015	CRCTD - Corrected/Abated	324166	NOV - Notice of Violation	08/06/2015	01/08/2016
19/06/2015	CRCTD - Corrected/Abated	324166	NOV - Notice of Violation	08/06/2015	01/08/2016
31/08/2015	CRCTD - Corrected/Abated	325331	NOV - Notice of Violation	10/07/2015	31/08/2015
31/08/2015	CRCTD - Corrected/Abated	325331	NOV - Notice of Violation	10/07/2015	31/08/2015
29/12/2015	CRCTD - Corrected/Abated				
22/12/2011	CRCTD - Corrected/Abated				
22/12/2011	CRCTD - Corrected/Abated				
06/03/2006	CRCTD - Corrected/Abated	205057	NOV - Notice of Violation	15/02/2006	06/03/2006
24/07/2013	CRCTD - Corrected/Abated	295082	NOV - Notice of Violation	11/03/2013	
27/08/2013	ACO - Administrative Close Out	293805	NOV - Notice of Violation	08/02/2013	07/06/2016
27/08/2013	ACO - Administrative Close Out	293805	NOV - Notice of Violation	08/02/2013	07/06/2016
27/08/2013	ACO - Administrative Close Out	295561	NOV - Notice of Violation	26/03/2013	07/06/2016
27/08/2013	ACO - Administrative Close Out	295561	NOV - Notice of Violation	26/03/2013	07/06/2016
27/08/2013	ACO - Administrative Close Out	295561	NOV - Notice of Violation	26/03/2013	07/06/2016
22/12/2014	CRCTD - Corrected/Abated	303639	NOV - Notice of Violation	02/10/2013	22/12/2014
29/09/2015	ACO - Administrative Close Out	307708	NOV - Notice of Violation	20/02/2014	06/06/2016
29/09/2015	ACO - Administrative Close Out	307708	NOV - Notice of Violation	20/02/2014	06/06/2016
29/09/2015	ACO - Administrative Close Out				
18/03/2014	CRCTD - Corrected/Abated	308709	NOV - Notice of Violation	12/03/2014	18/03/2014
13/04/2015	ATE - Addressed Through Enforcement	321891	CACP - Consent Assessment of Civil Penalty	13/04/2015	13/04/2015
13/04/2015	ATE - Addressed Through Enforcement	312688	NOV - Notice of Violation	25/06/2014	13/04/2015
22/01/2009	CRCTD - Corrected/Abated	241977	NOV - Notice of Violation	20/01/2008	22/01/2009
22/11/2002	CRCTD - Corrected/Abated	107390	CACP - Consent Assessment of Civil Penalty	28/11/2002	23/12/2002
22/11/2002	CRCTD - Corrected/Abated	100212	NOV - Notice of Violation	13/08/2002	22/11/2002
22/11/2002	CRCTD - Corrected/Abated	100212	NOV - Notice of Violation	13/08/2002	22/11/2002
22/11/2002	CRCTD - Corrected/Abated	107390	CACP - Consent Assessment of Civil Penalty	28/11/2002	23/12/2002
22/11/2002	CRCTD - Corrected/Abated	100212	NOV - Notice of Violation	13/08/2002	22/11/2002
22/11/2002	CRCTD - Corrected/Abated	100212	NOV - Notice of Violation	13/08/2002	22/11/2002
22/11/2002	CRCTD - Corrected/Abated	107390	CACP - Consent Assessment of Civil Penalty	28/11/2002	23/12/2002
22/11/2002	CRCTD - Corrected/Abated	107390	CACP - Consent Assessment of Civil Penalty	28/11/2002	23/12/2002
13/06/2003	CRCTD - Corrected/Abated	107847	NOV - Notice of Violation	10/01/2003	13/06/2003

20/08/2012	CRCTD - Corrected/Abated	289613	CACP - Consent Assessment of Civil Penalty	09/10/2012	09/10/2012
20/08/2012	CRCTD - Corrected/Abated	285281	NOV - Notice of Violation	22/06/2012	20/08/2012
20/08/2012	CRCTD - Corrected/Abated	285281	NOV - Notice of Violation	22/06/2012	20/08/2012
26/06/2013	ACO - Administrative Close Out				
10/03/2011	CRCTD - Corrected/Abated	268144	NOV - Notice of Violation	23/02/2011	10/03/2011
27/06/2011	CRCTD - Corrected/Abated				
27/07/2011	CRCTD - Corrected/Abated				
08/06/2011	CRCTD - Corrected/Abated				
08/06/2011	CRCTD - Corrected/Abated				
27/06/2011	CRCTD - Corrected/Abated	270457	NOV - Notice of Violation	12/05/2011	13/09/2012
27/06/2011	CRCTD - Corrected/Abated	288422	CACP - Consent Assessment of Civil Penalty	13/09/2012	13/09/2012
27/06/2011	CRCTD - Corrected/Abated	270457	NOV - Notice of Violation	12/05/2011	13/09/2012
27/06/2011	CRCTD - Corrected/Abated	288422	CACP - Consent Assessment of Civil Penalty	13/09/2012	13/09/2012
29/09/2011	CRCTD - Corrected/Abated				
07/02/2012	CRCTD - Corrected/Abated				
15/10/2012	CRCTD - Corrected/Abated				
03/05/2016	CRCTD - Corrected/Abated	271278	NOV - Notice of Violation	20/05/2011	17/05/2016
03/05/2016	CRCTD - Corrected/Abated	271278	NOV - Notice of Violation	20/05/2011	17/05/2016
08/07/2011	CRCTD - Corrected/Abated				
13/07/2011	CRCTD - Corrected/Abated				
15/10/2012	CRCTD - Corrected/Abated				
02/09/2011	CRCTD - Corrected/Abated				
03/01/2012	ACO - Administrative Close Out	277645	NOV - Notice of Violation	29/11/2011	03/01/2012
03/01/2012	ACO - Administrative Close Out	277645	NOV - Notice of Violation	29/11/2011	03/01/2012
03/01/2012	ACO - Administrative Close Out	277645	NOV - Notice of Violation	29/11/2011	03/01/2012
06/01/2012	CRCTD - Corrected/Abated				
25/10/2011	CRCTD - Corrected/Abated				
07/06/2012	ACO - Administrative Close Out	277006	NOV - Notice of Violation	10/11/2011	07/06/2012
08/11/2011	CRCTD - Corrected/Abated	277006	NOV - Notice of Violation	10/11/2011	07/06/2012
09/11/2011	CRCTD - Corrected/Abated	277004	NOV - Notice of Violation	10/11/2011	10/11/2011
30/08/2012	CRCTD - Corrected/Abated				
16/04/2012	CRCTD - Corrected/Abated	278030	NOV - Notice of Violation	05/12/2011	16/04/2012
30/08/2012	CRCTD - Corrected/Abated	279841	NOV - Notice of Violation	30/12/2011	23/08/2012
30/08/2012	CRCTD - Corrected/Abated	279841	NOV - Notice of Violation	30/12/2011	23/08/2012
30/08/2012	CRCTD - Corrected/Abated	279841	NOV - Notice of Violation	30/12/2011	23/08/2012
11/09/2012	CRCTD - Corrected/Abated				
06/07/2012	CRCTD - Corrected/Abated	283398	NOV - Notice of Violation	04/05/2012	06/07/2012
06/07/2012	CRCTD - Corrected/Abated	283398	NOV - Notice of Violation	04/05/2012	06/07/2012
30/08/2012	CRCTD - Corrected/Abated				
30/08/2012	CRCTD - Corrected/Abated				
30/08/2012	CRCTD - Corrected/Abated				
08/06/2012	CRCTD - Corrected/Abated				
08/06/2012	CRCTD - Corrected/Abated				
05/11/2012	CRCTD - Corrected/Abated				
05/11/2012	CRCTD - Corrected/Abated				
11/06/2012	CRCTD - Corrected/Abated				
22/06/2012	CRCTD - Corrected/Abated				
08/01/2013	CRCTD - Corrected/Abated				
08/01/2013	CRCTD - Corrected/Abated				
20/08/2012	CRCTD - Corrected/Abated				
20/08/2012	CRCTD - Corrected/Abated				
29/01/2013	CRCTD - Corrected/Abated	288396	NOV - Notice of Violation	10/09/2012	29/01/2013
29/01/2013	CRCTD - Corrected/Abated	288396	NOV - Notice of Violation	10/09/2012	29/01/2013
		288347	NOV - Notice of Violation	06/09/2012	
		288347	NOV - Notice of Violation	06/09/2012	
		288347	NOV - Notice of Violation	06/09/2012	
19/11/2012	CRCTD - Corrected/Abated	288370	NOV - Notice of Violation	11/09/2012	19/11/2012
19/11/2012	CRCTD - Corrected/Abated	288370	NOV - Notice of Violation	11/09/2012	19/11/2012

19/11/2012	CRCTD - Corrected/Abated		288370	NOV - Notice of Violation	11/09/2012	19/11/2012
18/11/2013	CRCTD - Corrected/Abated		288454	NOV - Notice of Violation	14/09/2012	18/11/2013
18/11/2013	CRCTD - Corrected/Abated		288454	NOV - Notice of Violation	14/09/2012	18/11/2013
18/11/2013	CRCTD - Corrected/Abated		288454	NOV - Notice of Violation	14/09/2012	18/11/2013
05/04/2013	CRCTD - Corrected/Abated		289180	NOV - Notice of Violation	03/10/2012	05/04/2013
05/04/2013	CRCTD - Corrected/Abated		289180	NOV - Notice of Violation	03/10/2012	05/04/2013
11/02/2013	CRCTD - Corrected/Abated		289330	NOV - Notice of Violation	09/10/2012	26/11/2014
11/02/2013	CRCTD - Corrected/Abated		289330	NOV - Notice of Violation	09/10/2012	26/11/2014
18/10/2012	CRCTD - Corrected/Abated					
18/10/2012	CRCTD - Corrected/Abated					
18/10/2012	CRCTD - Corrected/Abated					
15/10/2012	CRCTD - Corrected/Abated					
15/10/2012	CRCTD - Corrected/Abated					
24/10/2012	CRCTD - Corrected/Abated					
25/09/2013	CRCTD - Corrected/Abated		290771	NOV - Notice of Violation	26/11/2012	25/09/2013
07/08/2013	CRCTD - Corrected/Abated		291063	NOV - Notice of Violation	29/11/2012	12/11/2014
02/06/2015	ACO - Administrative Close Out					
02/06/2015	ACO - Administrative Close Out					
02/06/2015	ACO - Administrative Close Out					
02/06/2015	ACO - Administrative Close Out					
02/06/2015	ACO - Administrative Close Out					
17/10/2013	CRCTD - Corrected/Abated		292038	NOV - Notice of Violation	18/12/2012	17/10/2013
17/10/2013	CRCTD - Corrected/Abated		293101	NOV - Notice of Violation	15/01/2013	17/10/2013
23/08/2013	CRCTD - Corrected/Abated		293422	NOV - Notice of Violation	24/01/2013	27/09/2013
23/08/2013	CRCTD - Corrected/Abated		293422	NOV - Notice of Violation	24/01/2013	27/09/2013
08/02/2013	CRCTD - Corrected/Abated					
08/02/2013	CRCTD - Corrected/Abated					
19/02/2013	CRCTD - Corrected/Abated		293742	NOV - Notice of Violation	04/02/2013	19/02/2013
15/11/2013	CRCTD - Corrected/Abated		294294	NOV - Notice of Violation	22/02/2013	15/11/2013
15/11/2013	CRCTD - Corrected/Abated		294294	NOV - Notice of Violation	22/02/2013	15/11/2013
15/11/2013	CRCTD - Corrected/Abated		294294	NOV - Notice of Violation	22/02/2013	15/11/2013
13/03/2013	CRCTD - Corrected/Abated		316792	CACP - Consent Assessment of Civil Penalty	20/10/2014	20/10/2014
13/03/2013	CRCTD - Corrected/Abated		299592	NOV - Notice of Violation	25/02/2013	20/10/2014
13/03/2013	CRCTD - Corrected/Abated		299592	NOV - Notice of Violation	25/02/2013	20/10/2014
13/03/2013	CRCTD - Corrected/Abated		316792	CACP - Consent Assessment of Civil Penalty	20/10/2014	20/10/2014
18/04/2013	CRCTD - Corrected/Abated		295942	NOV - Notice of Violation	05/04/2013	02/12/2014
16/04/2013	CRCTD - Corrected/Abated					
16/04/2013	CRCTD - Corrected/Abated					
03/09/2013	CRCTD - Corrected/Abated		297524	NOV - Notice of Violation	29/04/2013	03/09/2013
03/09/2013	CRCTD - Corrected/Abated					
			298819	NOV - Notice of Violation	06/06/2013	
14/01/2014	CRCTD - Corrected/Abated		299433	NOV - Notice of Violation	03/07/2013	12/11/2014
14/01/2014	CRCTD - Corrected/Abated		299433	NOV - Notice of Violation	03/07/2013	12/11/2014
14/01/2014	CRCTD - Corrected/Abated		299433	NOV - Notice of Violation	03/07/2013	12/11/2014
08/10/2013	CRCTD - Corrected/Abated		299772	NOV - Notice of Violation	16/07/2013	08/10/2013
02/12/2014	ATE - Addressed Through Enforcement		299837	NOV - Notice of Violation	17/07/2013	02/12/2014
17/07/2013	CRCTD - Corrected/Abated					
18/12/2013	CRCTD - Corrected/Abated		300123	NOV - Notice of Violation	25/07/2013	28/04/2014
24/07/2013	CRCTD - Corrected/Abated					
20/08/2013	CRCTD - Corrected/Abated		300469	NOV - Notice of Violation	26/07/2013	06/11/2013
20/08/2013	CRCTD - Corrected/Abated		300469	NOV - Notice of Violation	26/07/2013	06/11/2013
22/10/2013	CRCTD - Corrected/Abated		300788	NOV - Notice of Violation	12/08/2013	25/10/2013
22/10/2013	CRCTD - Corrected/Abated		300788	NOV - Notice of Violation	12/08/2013	25/10/2013
22/10/2013	CRCTD - Corrected/Abated		300788	NOV - Notice of Violation	12/08/2013	25/10/2013
20/08/2013	CRCTD - Corrected/Abated					
14/01/2014	CRCTD - Corrected/Abated					

18/12/2013	CRCTD - Corrected/Abated	302817	NOV - Notice of Violation	26/09/2013	19/12/2013
18/12/2013	CRCTD - Corrected/Abated	302817	NOV - Notice of Violation	26/09/2013	19/12/2013
18/12/2013	CRCTD - Corrected/Abated	302817	NOV - Notice of Violation	26/09/2013	19/12/2013
20/02/2014	CRCTD - Corrected/Abated	304811	NOV - Notice of Violation	12/11/2013	20/02/2014
20/02/2014	CRCTD - Corrected/Abated	304811	NOV - Notice of Violation	12/11/2013	20/02/2014
19/12/2014	CRCTD - Corrected/Abated				
25/06/2014	CRCTD - Corrected/Abated	305446	NOV - Notice of Violation	05/12/2013	25/06/2014
14/05/2014	CRCTD - Corrected/Abated	305328	NOV - Notice of Violation	03/12/2013	14/05/2014
14/05/2014	CRCTD - Corrected/Abated	305328	NOV - Notice of Violation	03/12/2013	14/05/2014
14/05/2014	CRCTD - Corrected/Abated	305328	NOV - Notice of Violation	03/12/2013	14/05/2014
17/12/2013	CRCTD - Corrected/Abated				
28/01/2014	CRCTD - Corrected/Abated	306736	NOV - Notice of Violation	23/01/2014	28/01/2014
28/01/2014	CRCTD - Corrected/Abated	306736	NOV - Notice of Violation	23/01/2014	28/01/2014
28/01/2014	CRCTD - Corrected/Abated	306736	NOV - Notice of Violation	23/01/2014	28/01/2014
24/01/2014	CRCTD - Corrected/Abated				
25/04/2014	CRCTD - Corrected/Abated	307537	NOV - Notice of Violation	13/02/2014	25/04/2014
25/04/2014	CRCTD - Corrected/Abated	307537	NOV - Notice of Violation	13/02/2014	25/04/2014
25/04/2014	CRCTD - Corrected/Abated	307537	NOV - Notice of Violation	13/02/2014	25/04/2014
14/02/2014	CRCTD - Corrected/Abated				
18/03/2014	CRCTD - Corrected/Abated				
25/03/2014	CRCTD - Corrected/Abated				
25/03/2014	CRCTD - Corrected/Abated				
25/03/2014	CRCTD - Corrected/Abated				
27/03/2014	CRCTD - Corrected/Abated				
27/03/2014	CRCTD - Corrected/Abated				
27/03/2014	CRCTD - Corrected/Abated				
16/05/2014	CRCTD - Corrected/Abated				
05/06/2014	CRCTD - Corrected/Abated				
11/03/2015	CRCTD - Corrected/Abated	313115	NOV - Notice of Violation	15/07/2014	12/03/2015
11/03/2015	CRCTD - Corrected/Abated	313115	NOV - Notice of Violation	15/07/2014	12/03/2015
11/03/2015	CRCTD - Corrected/Abated	313115	NOV - Notice of Violation	15/07/2014	12/03/2015
11/03/2015	CRCTD - Corrected/Abated	313115	NOV - Notice of Violation	15/07/2014	12/03/2015
19/12/2014	CRCTD - Corrected/Abated	314835	NOV - Notice of Violation	05/09/2014	13/01/2015
02/12/2014	ATE - Addressed Through Enforcement	317957	COA - Consent Order and Agreement	02/12/2014	
08/12/2014	CRCTD - Corrected/Abated				
08/12/2014	CRCTD - Corrected/Abated				
11/12/2014	CRCTD - Corrected/Abated				
09/02/2015	CRCTD - Corrected/Abated				
09/02/2015	CRCTD - Corrected/Abated				
04/02/2015	CRCTD - Corrected/Abated				
04/02/2015	CRCTD - Corrected/Abated				
23/02/2015	CRCTD - Corrected/Abated				
23/02/2015	CRCTD - Corrected/Abated				
23/02/2015	CRCTD - Corrected/Abated				
03/03/2015	CRCTD - Corrected/Abated				
03/03/2015	CRCTD - Corrected/Abated				
07/04/2015	CRCTD - Corrected/Abated				
07/04/2015	CRCTD - Corrected/Abated				
07/04/2015	CRCTD - Corrected/Abated				
07/04/2015	CRCTD - Corrected/Abated				
11/05/2015	CRCTD - Corrected/Abated				
14/10/2015	CRCTD - Corrected/Abated	323365	NOV - Notice of Violation	20/05/2015	29/12/2015

14/10/2015	CRCTD - Corrected/Abated	323365	NOV - Notice of Violation	20/05/2015	29/12/2015
04/06/2015	ATE - Addressed Through Enforcement	324097	CACP - Consent Assessment of Civil Penalty	04/06/2015	04/06/2015
04/06/2015	ATE - Addressed Through Enforcement	324097	CACP - Consent Assessment of Civil Penalty	04/06/2015	04/06/2015
23/07/2015	CRCTD - Corrected/Abated				
30/07/2015	CRCTD - Corrected/Abated	328179	NOV - Notice of Violation	30/07/2015	19/10/2015
30/07/2015	CRCTD - Corrected/Abated	328179	NOV - Notice of Violation	30/07/2015	19/10/2015
01/06/2015	ATE - Addressed Through Enforcement	328550	COA - Consent Order and Agreement	06/06/2013	
01/06/2015	ATE - Addressed Through Enforcement	328550	COA - Consent Order and Agreement	06/06/2013	
12/08/2015	CRCTD - Corrected/Abated				
15/09/2015	CRCTD - Corrected/Abated				
15/09/2015	CRCTD - Corrected/Abated				
		332496	NOV - Notice of Violation	21/10/2015	
		332496	NOV - Notice of Violation	21/10/2015	
06/04/2016	CRCTD - Corrected/Abated	331736	NOV - Notice of Violation	19/11/2015	06/04/2016
06/04/2016	CRCTD - Corrected/Abated	331736	NOV - Notice of Violation	19/11/2015	06/04/2016
08/12/2015	CRCTD - Corrected/Abated				
21/01/2016	CRCTD - Corrected/Abated				
02/02/2016	CRCTD - Corrected/Abated				
23/02/2016	CRCTD - Corrected/Abated				
04/03/2016	CRCTD - Corrected/Abated	340720	NOV - Notice of Violation	11/03/2016	11/03/2016
04/03/2016	CRCTD - Corrected/Abated	340720	NOV - Notice of Violation	11/03/2016	11/03/2016
14/04/2016	CRCTD - Corrected/Abated				
11/04/2016	CRCTD - Corrected/Abated	341951	NOV - Notice of Violation	15/04/2016	15/04/2016
11/04/2016	CRCTD - Corrected/Abated	341951	NOV - Notice of Violation	15/04/2016	15/04/2016
19/04/2016					
19/05/2016	CRCTD - Corrected/Abated	343211	NOV - Notice of Violation	23/05/2016	23/05/2016
08/06/2016	CRCTD - Corrected/Abated	343948	NOV - Notice of Violation	20/06/2016	02/09/2016
17/08/2016	CRCTD - Corrected/Abated	344262	NOV - Notice of Violation	24/06/2016	17/08/2016
17/08/2016	CRCTD - Corrected/Abated	344262	NOV - Notice of Violation	24/06/2016	17/08/2016
02/08/2016	CRCTD - Corrected/Abated	346016	NOV - Notice of Violation	10/08/2016	10/08/2016
02/08/2016	CRCTD - Corrected/Abated	346016	NOV - Notice of Violation	10/08/2016	10/08/2016
		346055	NOV - Notice of Violation	10/08/2016	
		346055	NOV - Notice of Violation	10/08/2016	
		346055	NOV - Notice of Violation	10/08/2016	
08/08/2016	CRCTD - Corrected/Abated				

19/12/2016	CRCTD - Corrected/Abated		346143	NOV - Notice of Violation	16/08/2016	19/12/2016
			346320	NOV - Notice of Violation	17/08/2016	
			346320	NOV - Notice of Violation	17/08/2016	
22/08/2016	CRCTD - Corrected/Abated					
			348883	NOV - Notice of Violation	06/09/2016	
			348883	NOV - Notice of Violation	06/09/2016	
			348883	NOV - Notice of Violation	06/09/2016	
15/03/2017	CRCTD - Corrected/Abated					
08/03/2017	CRCTD - Corrected/Abated		349503	NOV - Notice of Violation	06/12/2016	08/03/2017
08/03/2017	CRCTD - Corrected/Abated		349503	NOV - Notice of Violation	06/12/2016	08/03/2017
08/03/2017	CRCTD - Corrected/Abated	Yes	349503	NOV - Notice of Violation	06/12/2016	08/03/2017
08/03/2017	CRCTD - Corrected/Abated	Yes	349503	NOV - Notice of Violation	06/12/2016	08/03/2017
			349805	NOV - Notice of Violation	03/01/2016	
			349805	NOV - Notice of Violation	03/01/2016	
			349805	NOV - Notice of Violation	03/01/2016	
24/08/2015	CRCTD - Corrected/Abated		324636	NOV - Notice of Violation	24/06/2015	24/08/2015

24/08/2015	CRCTD - Corrected/Abated	324636	NOV - Notice of Violation	24/06/2015	24/08/2015
24/08/2015	CRCTD - Corrected/Abated	324636	NOV - Notice of Violation	24/06/2015	24/08/2015
10/08/2015	CRCTD - Corrected/Abated	325434	NOV - Notice of Violation	10/07/2015	10/08/2015
10/08/2015	CRCTD - Corrected/Abated	325434	NOV - Notice of Violation	10/07/2015	10/08/2015
10/08/2015	CRCTD - Corrected/Abated	325434	NOV - Notice of Violation	10/07/2015	10/08/2015
10/08/2015	CRCTD - Corrected/Abated	325434	NOV - Notice of Violation	10/07/2015	10/08/2015
27/08/2015	CRCTD - Corrected/Abated				
27/08/2015	CRCTD - Corrected/Abated				
27/08/2015	CRCTD - Corrected/Abated				
21/09/2015	ACO - Administrative Close Out	333260	CACP - Consent Assessment of Civil Penalty	06/01/2016	06/01/2016
21/09/2015	ACO - Administrative Close Out	330046	NOV - Notice of Violation	16/09/2015	06/01/2016
21/09/2015	ACO - Administrative Close Out	333260	CACP - Consent Assessment of Civil Penalty	06/01/2016	06/01/2016
21/09/2015	ACO - Administrative Close Out	330046	NOV - Notice of Violation	16/09/2015	06/01/2016
21/09/2015	ACO - Administrative Close Out	333260	CACP - Consent Assessment of Civil Penalty	06/01/2016	06/01/2016
21/09/2015	ACO - Administrative Close Out	330046	NOV - Notice of Violation	16/09/2015	06/01/2016
09/11/2015	CRCTD - Corrected/Abated	330538	NOV - Notice of Violation	15/09/2015	09/11/2015
09/11/2015	CRCTD - Corrected/Abated	330538	NOV - Notice of Violation	15/09/2015	09/11/2015
09/11/2015	CRCTD - Corrected/Abated	330538	NOV - Notice of Violation	15/09/2015	09/11/2015
06/11/2015	CRCTD - Corrected/Abated	330539	NOV - Notice of Violation	15/09/2015	06/11/2015
06/11/2015	CRCTD - Corrected/Abated	330539	NOV - Notice of Violation	15/09/2015	06/11/2015
28/10/2015	CRCTD - Corrected/Abated				
06/06/2016	CRCTD - Corrected/Abated	332593	NOV - Notice of Violation	14/12/2015	06/06/2016
06/06/2016	CRCTD - Corrected/Abated	332593	NOV - Notice of Violation	14/12/2015	06/06/2016
06/06/2016	CRCTD - Corrected/Abated	332593	NOV - Notice of Violation	14/12/2015	06/06/2016
30/09/2015	CRCTD - Corrected/Abated				
30/09/2015	CRCTD - Corrected/Abated				
		333847	NOV - Notice of Violation	27/01/2016	
		333847	NOV - Notice of Violation	27/01/2016	
		333847	NOV - Notice of Violation	27/01/2016	
		333847	NOV - Notice of Violation	27/01/2016	
21/04/2016	CRCTD - Corrected/Abated				

26/09/2016	CRCTD - Corrected/Abated	342303	NOV - Notice of Violation	19/04/2016	26/09/2016
22/06/2016	CRCTD - Corrected/Abated				

12/08/2016	CRCTD - Corrected/Abated				
12/08/2016	CRCTD - Corrected/Abated				
11/10/2016	CRCTD - Corrected/Abated	346124	NOV - Notice of Violation	05/08/2016	28/12/2016
11/10/2016	CRCTD - Corrected/Abated	349706	CACP - Consent Assessment of Civil Penalty	28/12/2016	28/12/2016
11/10/2016	CRCTD - Corrected/Abated	346124	NOV - Notice of Violation	05/08/2016	28/12/2016

11/10/2016	CRCTD - Corrected/Abated	346124	NOV - Notice of Violation	05/08/2016	28/12/2016
11/10/2016	CRCTD - Corrected/Abated	349706	CACP - Consent Assessment of Civil Penalty	28/12/2016	28/12/2016

11/10/2016	CRCTD - Corrected/Abated	346124	NOV - Notice of Violation	05/08/2016	28/12/2016
11/10/2016	CRCTD - Corrected/Abated	349706	CACP - Consent Assessment of Civil Penalty	28/12/2016	28/12/2016

11/10/2016	CRCTD - Corrected/Abated	349706	CACP - Consent Assessment of Civil Penalty	28/12/2016	28/12/2016
01/09/2016	CRCTD - Corrected/Abated				

09/11/2016	CRCTD - Corrected/Abated				

09/11/2016	CRCTD - Corrected/Abated				
01/03/2017	CRCTD - Corrected/Abated	349467	NOV - Notice of Violation	16/12/2016	01/03/2017

01/03/2017	CRCTD - Corrected/Abated	349467	NOV - Notice of Violation	16/12/2016	01/03/2017
01/03/2017	CRCTD - Corrected/Abated	349467	NOV - Notice of Violation	16/12/2016	01/03/2017
01/03/2017	CRCTD - Corrected/Abated	349467	NOV - Notice of Violation	16/12/2016	01/03/2017
01/03/2017	CRCTD - Corrected/Abated	349467	NOV - Notice of Violation	16/12/2016	01/03/2017
21/12/2016	ACO - Administrative Close Out	349643	NOV - Notice of Violation	21/12/2016	
21/12/2016	ACO - Administrative Close Out	349643	NOV - Notice of Violation	21/12/2016	
21/12/2016	ACO - Administrative Close Out	349643	NOV - Notice of Violation	21/12/2016	
02/02/2012	CRCTD - Corrected/Abated	279935	NOV - Notice of Violation	18/01/2012	02/02/2012
02/02/2012	CRCTD - Corrected/Abated	279935	NOV - Notice of Violation	18/01/2012	02/02/2012
18/06/2012	ACO - Administrative Close Out	284293	NOV - Notice of Violation	24/05/2012	18/06/2012
26/03/2013	CRCTD - Corrected/Abated	295170	NOV - Notice of Violation	04/03/2013	26/03/2013
19/02/2014	CRCTD - Corrected/Abated	299177	NOV - Notice of Violation	21/06/2013	19/02/2014
11/04/2016	CRCTD - Corrected/Abated	304950	NOV - Notice of Violation	20/11/2013	11/04/2016
30/07/2015	CRCTD - Corrected/Abated	305641	NOV - Notice of Violation	11/12/2013	30/07/2015
30/05/2014	CRCTD - Corrected/Abated	305911	NOV - Notice of Violation	01/11/2013	30/05/2014
10/07/2014	CRCTD - Corrected/Abated	306551	NOV - Notice of Violation	13/01/2014	10/07/2014
10/07/2014	CRCTD - Corrected/Abated	306551	NOV - Notice of Violation	13/01/2014	10/07/2014
21/04/2015	CRCTD - Corrected/Abated	307272	NOV - Notice of Violation	05/02/2014	21/04/2015
21/04/2015	CRCTD - Corrected/Abated	328410	CACP - Consent Assessment of Civil Penalty	05/08/2015	05/08/2015
21/04/2015	CRCTD - Corrected/Abated	328410	CACP - Consent Assessment of Civil Penalty	05/08/2015	05/08/2015
21/04/2015	CRCTD - Corrected/Abated	307569	NOV - Notice of Violation	12/02/2014	21/04/2015
21/04/2015	CRCTD - Corrected/Abated	312622	NOV - Notice of Violation	12/06/2014	29/06/2015
21/04/2015	CRCTD - Corrected/Abated	328410	CACP - Consent Assessment of Civil Penalty	05/08/2015	05/08/2015
21/04/2015	CRCTD - Corrected/Abated	312622	NOV - Notice of Violation	12/06/2014	29/06/2015
21/04/2015	CRCTD - Corrected/Abated	328410	CACP - Consent Assessment of Civil Penalty	05/08/2015	05/08/2015
21/04/2015	CRCTD - Corrected/Abated	328410	CACP - Consent Assessment of Civil Penalty	05/08/2015	05/08/2015
21/04/2015	CRCTD - Corrected/Abated	312622	NOV - Notice of Violation	12/06/2014	29/06/2015

29/06/2015	CRCTD - Corrected/Abated		312622	NOV - Notice of Violation	12/06/2014	29/06/2015
12/08/2014	CRCTD - Corrected/Abated		342404	CACP - Consent Assessment of Civil Penalty	27/01/2016	27/01/2016
23/11/2015	CRCTD - Corrected/Abated		307186	NOV - Notice of Violation	03/02/2014	23/11/2015
23/11/2015	CRCTD - Corrected/Abated		342404	CACP - Consent Assessment of Civil Penalty	27/01/2016	27/01/2016
12/08/2014	CRCTD - Corrected/Abated		307186	NOV - Notice of Violation	03/02/2014	23/11/2015
30/07/2015	CRCTD - Corrected/Abated		318203	NOV - Notice of Violation	09/12/2014	30/07/2015
29/06/2015	CRCTD - Corrected/Abated		312622	NOV - Notice of Violation	12/06/2014	29/06/2015
13/07/2015	CRCTD - Corrected/Abated		324071	NOV - Notice of Violation	01/06/2015	13/10/2015
30/07/2015	CRCTD - Corrected/Abated		324071	NOV - Notice of Violation	01/06/2015	13/10/2015
13/07/2015	CRCTD - Corrected/Abated		324071	NOV - Notice of Violation	01/06/2015	13/10/2015
13/07/2015	CRCTD - Corrected/Abated		324071	NOV - Notice of Violation	01/06/2015	13/10/2015
13/07/2015	CRCTD - Corrected/Abated		324071	NOV - Notice of Violation	01/06/2015	13/10/2015
13/10/2015	CRCTD - Corrected/Abated		324071	NOV - Notice of Violation	01/06/2015	13/10/2015
13/07/2015	CRCTD - Corrected/Abated		324071	NOV - Notice of Violation	01/06/2015	13/10/2015
13/07/2015	CRCTD - Corrected/Abated		324071	NOV - Notice of Violation	01/06/2015	13/10/2015
13/07/2015	CRCTD - Corrected/Abated		324071	NOV - Notice of Violation	01/06/2015	13/10/2015
13/07/2015	CRCTD - Corrected/Abated		324071	NOV - Notice of Violation	01/06/2015	13/10/2015
13/07/2015	CRCTD - Corrected/Abated		324071	NOV - Notice of Violation	01/06/2015	13/10/2015
13/07/2015	CRCTD - Corrected/Abated		324071	NOV - Notice of Violation	01/06/2015	13/10/2015
20/03/2017	CRCTD - Corrected/Abated		351746	CACP - Consent Assessment of Civil Penalty	20/03/2017	20/03/2017
20/03/2017	CRCTD - Corrected/Abated		324828	NOV - Notice of Violation	22/06/2015	20/03/2017
20/03/2017	CRCTD - Corrected/Abated		351746	CACP - Consent Assessment of Civil Penalty	20/03/2017	20/03/2017
20/03/2017	CRCTD - Corrected/Abated		324828	NOV - Notice of Violation	22/06/2015	20/03/2017
20/03/2017	CRCTD - Corrected/Abated		351746	CACP - Consent Assessment of Civil Penalty	20/03/2017	20/03/2017
20/03/2017	CRCTD - Corrected/Abated		351746	CACP - Consent Assessment of Civil Penalty	20/03/2017	20/03/2017
20/03/2017	CRCTD - Corrected/Abated		324828	NOV - Notice of Violation	22/06/2015	20/03/2017
20/03/2017	CRCTD - Corrected/Abated		351746	CACP - Consent Assessment of Civil Penalty	20/03/2017	20/03/2017
20/03/2017	CRCTD - Corrected/Abated		324828	NOV - Notice of Violation	22/06/2015	20/03/2017
20/03/2017	CRCTD - Corrected/Abated		324828	NOV - Notice of Violation	22/06/2015	20/03/2017
11/07/2000	CRCTD - Corrected/Abated					
11/07/2000	CRCTD - Corrected/Abated					
11/07/2000	CRCTD - Corrected/Abated					
08/03/2000	CRCTD - Corrected/Abated					
08/03/2000	CRCTD - Corrected/Abated					
08/03/2000	CRCTD - Corrected/Abated					
08/03/2000	CRCTD - Corrected/Abated					
14/12/2000	CRCTD - Corrected/Abated		56387	CMPOR - Compliance Order	09/11/2000	19/09/2001
14/12/2000	CRCTD - Corrected/Abated		56387	CMPOR - Compliance Order	09/11/2000	19/09/2001
13/11/2002	CRCTD - Corrected/Abated		72940	NOV - Notice of Violation	18/05/2001	13/11/2002
13/11/2002	CRCTD - Corrected/Abated		72940	NOV - Notice of Violation	18/05/2001	13/11/2002
13/11/2002	CRCTD - Corrected/Abated		72940	NOV - Notice of Violation	18/05/2001	13/11/2002
13/11/2002	VACTD - Vacated		72940	NOV - Notice of Violation	18/05/2001	13/11/2002
13/11/2002	CRCTD - Corrected/Abated		72940	NOV - Notice of Violation	18/05/2001	13/11/2002
13/11/2002	CRCTD - Corrected/Abated		72940	NOV - Notice of Violation	18/05/2001	13/11/2002
13/11/2002	CRCTD - Corrected/Abated		72940	NOV - Notice of Violation	18/05/2001	13/11/2002
13/11/2002	CRCTD - Corrected/Abated		72940	NOV - Notice of Violation	18/05/2001	13/11/2002
13/11/2002	CRCTD - Corrected/Abated		72940	NOV - Notice of Violation	18/05/2001	13/11/2002
13/11/2002	CRCTD - Corrected/Abated		72940	NOV - Notice of Violation	18/05/2001	13/11/2002
13/11/2002	CRCTD - Corrected/Abated		72940	NOV - Notice of Violation	18/05/2001	13/11/2002
01/04/2003	CRCTD - Corrected/Abated		96517	NOV - Notice of Violation	24/05/2002	01/04/2003
01/04/2003	CRCTD - Corrected/Abated		96517	NOV - Notice of Violation	24/05/2002	01/04/2003
01/04/2003	CRCTD - Corrected/Abated		96516	NOV - Notice of Violation	23/05/2002	01/04/2003
01/04/2003	CRCTD - Corrected/Abated		96516	NOV - Notice of Violation	23/05/2002	01/04/2003
01/04/2003	CRCTD - Corrected/Abated		96516	NOV - Notice of Violation	23/05/2002	01/04/2003
01/04/2003	CRCTD - Corrected/Abated		96516	NOV - Notice of Violation	23/05/2002	01/04/2003
01/04/2003	CRCTD - Corrected/Abated		96516	NOV - Notice of Violation	23/05/2002	01/04/2003
01/04/2003	CRCTD - Corrected/Abated		96516	NOV - Notice of Violation	23/05/2002	01/04/2003
01/04/2003	CRCTD - Corrected/Abated		96516	NOV - Notice of Violation	23/05/2002	01/04/2003

05/05/2004	CRCTD - Corrected/Abated	120324	ADORD - Administrative Order	03/07/2002	05/05/2004
13/03/2013	ACO - Administrative Close Out				
13/03/2013	ACO - Administrative Close Out				
13/03/2013	ACO - Administrative Close Out				
13/03/2013	ACO - Administrative Close Out				
13/03/2013	ACO - Administrative Close Out				
13/03/2013	ACO - Administrative Close Out				
13/03/2013	ACO - Administrative Close Out				
01/04/2003	CRCTD - Corrected/Abated	106219	NOV - Notice of Violation	19/11/2002	01/04/2003
01/04/2003	CRCTD - Corrected/Abated	106219	NOV - Notice of Violation	19/11/2002	01/04/2003
01/04/2003	CRCTD - Corrected/Abated	106219	NOV - Notice of Violation	19/11/2002	01/04/2003
01/04/2003	CRCTD - Corrected/Abated	106219	NOV - Notice of Violation	19/11/2002	01/04/2003
01/04/2003	CRCTD - Corrected/Abated	106219	NOV - Notice of Violation	19/11/2002	01/04/2003
01/04/2003	CRCTD - Corrected/Abated	106219	NOV - Notice of Violation	19/11/2002	01/04/2003
01/04/2003	CRCTD - Corrected/Abated	106219	NOV - Notice of Violation	19/11/2002	01/04/2003
01/04/2003	CRCTD - Corrected/Abated	106219	NOV - Notice of Violation	19/11/2002	01/04/2003
01/04/2003	CRCTD - Corrected/Abated	106219	NOV - Notice of Violation	19/11/2002	01/04/2003
22/04/2003	CRCTD - Corrected/Abated	115283	NOV - Notice of Violation	14/03/2003	03/05/2004
22/04/2003	CRCTD - Corrected/Abated	120576	CACP - Consent Assessment of Civil Penalty	22/04/2003	03/05/2004
22/04/2003	CRCTD - Corrected/Abated	115283	NOV - Notice of Violation	14/03/2003	03/05/2004
22/04/2003	CRCTD - Corrected/Abated	120576	CACP - Consent Assessment of Civil Penalty	22/04/2003	03/05/2004
22/04/2003	CRCTD - Corrected/Abated	120576	CACP - Consent Assessment of Civil Penalty	22/04/2003	03/05/2004
22/04/2003	CRCTD - Corrected/Abated	115283	NOV - Notice of Violation	14/03/2003	03/05/2004
22/04/2003	CRCTD - Corrected/Abated	120576	CACP - Consent Assessment of Civil Penalty	22/04/2003	03/05/2004
22/04/2003	CRCTD - Corrected/Abated	115283	NOV - Notice of Violation	14/03/2003	03/05/2004
22/04/2003	CRCTD - Corrected/Abated	120576	CACP - Consent Assessment of Civil Penalty	22/04/2003	03/05/2004
22/04/2003	CRCTD - Corrected/Abated	115283	NOV - Notice of Violation	14/03/2003	03/05/2004
22/04/2003	CRCTD - Corrected/Abated	120576	CACP - Consent Assessment of Civil Penalty	22/04/2003	03/05/2004
22/04/2003	CRCTD - Corrected/Abated	120576	CACP - Consent Assessment of Civil Penalty	22/04/2003	03/05/2004
22/04/2003	CRCTD - Corrected/Abated	120576	CACP - Consent Assessment of Civil Penalty	22/04/2003	03/05/2004
22/04/2003	CRCTD - Corrected/Abated	120576	CACP - Consent Assessment of Civil Penalty	22/04/2003	03/05/2004
03/05/2004	CRCTD - Corrected/Abated	120576	CACP - Consent Assessment of Civil Penalty	22/04/2003	03/05/2004
03/05/2004	CRCTD - Corrected/Abated	120576	CACP - Consent Assessment of Civil Penalty	22/04/2003	03/05/2004
03/05/2004	CRCTD - Corrected/Abated	120576	CACP - Consent Assessment of Civil Penalty	22/04/2003	03/05/2004
03/05/2004	CRCTD - Corrected/Abated	120576	CACP - Consent Assessment of Civil Penalty	22/04/2003	03/05/2004
03/05/2004	CRCTD - Corrected/Abated	120576	CACP - Consent Assessment of Civil Penalty	22/04/2003	03/05/2004
03/05/2004	CRCTD - Corrected/Abated	120576	CACP - Consent Assessment of Civil Penalty	22/04/2003	03/05/2004
03/05/2004	CRCTD - Corrected/Abated	120576	CACP - Consent Assessment of Civil Penalty	22/04/2003	03/05/2004
03/05/2004	CRCTD - Corrected/Abated	120576	CACP - Consent Assessment of Civil Penalty	22/04/2003	03/05/2004
03/05/2004	CRCTD - Corrected/Abated	120576	CACP - Consent Assessment of Civil Penalty	22/04/2003	03/05/2004
03/05/2004	CRCTD - Corrected/Abated	120576	CACP - Consent Assessment of Civil Penalty	22/04/2003	03/05/2004
03/05/2004	CRCTD - Corrected/Abated	120576	CACP - Consent Assessment of Civil Penalty	22/04/2003	03/05/2004
03/05/2004	CRCTD - Corrected/Abated	120576	CACP - Consent Assessment of Civil Penalty	22/04/2003	03/05/2004
03/05/2004	CRCTD - Corrected/Abated	120576	CACP - Consent Assessment of Civil Penalty	22/04/2003	03/05/2004
03/05/2004	CRCTD - Corrected/Abated	120576	CACP - Consent Assessment of Civil Penalty	22/04/2003	03/05/2004
03/05/2004	CRCTD - Corrected/Abated	120576	CACP - Consent Assessment of Civil Penalty	22/04/2003	03/05/2004
03/05/2004	CRCTD - Corrected/Abated	120576	CACP - Consent Assessment of Civil Penalty	22/04/2003	03/05/2004
25/02/2013	ACO - Administrative Close Out				
25/02/2013	ACO - Administrative Close Out				

25/02/2013	ACO - Administrative Close Out				
25/02/2013	ACO - Administrative Close Out				
25/02/2013	ACO - Administrative Close Out				
25/02/2013	ACO - Administrative Close Out				
25/02/2013	ACO - Administrative Close Out				
25/02/2013	ACO - Administrative Close Out				
25/02/2013	ACO - Administrative Close Out				
25/02/2013	ACO - Administrative Close Out				
05/11/2003	CRCTD - Corrected/Abated	128857	NOV - Notice of Violation	21/10/2003	05/11/2003
05/11/2003	CRCTD - Corrected/Abated	128857	NOV - Notice of Violation	21/10/2003	05/11/2003
05/11/2003	CRCTD - Corrected/Abated	128857	NOV - Notice of Violation	21/10/2003	05/11/2003
05/11/2003	CRCTD - Corrected/Abated	128857	NOV - Notice of Violation	21/10/2003	05/11/2003
05/11/2003	CRCTD - Corrected/Abated	128857	NOV - Notice of Violation	21/10/2003	05/11/2003
05/11/2003	CRCTD - Corrected/Abated	128857	NOV - Notice of Violation	21/10/2003	05/11/2003
05/11/2003	CRCTD - Corrected/Abated	128857	NOV - Notice of Violation	21/10/2003	05/11/2003
05/11/2003	CRCTD - Corrected/Abated	128857	NOV - Notice of Violation	21/10/2003	05/11/2003
05/11/2003	CRCTD - Corrected/Abated	128857	NOV - Notice of Violation	21/10/2003	05/11/2003
05/11/2003	CRCTD - Corrected/Abated	128857	NOV - Notice of Violation	21/10/2003	05/11/2003
05/11/2003	CRCTD - Corrected/Abated	128857	NOV - Notice of Violation	21/10/2003	05/11/2003
22/06/2007	CRCTD - Corrected/Abated	128845	NOV - Notice of Violation	27/10/2003	22/06/2007
07/04/2004	CRCTD - Corrected/Abated	137254	NOV - Notice of Violation	12/03/2004	07/04/2004
07/04/2004	CRCTD - Corrected/Abated	137254	NOV - Notice of Violation	12/03/2004	07/04/2004
07/04/2004	CRCTD - Corrected/Abated	137254	NOV - Notice of Violation	12/03/2004	07/04/2004
07/04/2004	CRCTD - Corrected/Abated	137254	NOV - Notice of Violation	12/03/2004	07/04/2004
07/04/2004	CRCTD - Corrected/Abated	137254	NOV - Notice of Violation	12/03/2004	07/04/2004
22/09/2004	CRCTD - Corrected/Abated	170062	CACP - Consent Assessment of Civil Penalty	03/09/2004	18/11/2004
22/09/2004	CRCTD - Corrected/Abated	170062	CACP - Consent Assessment of Civil Penalty	03/09/2004	18/11/2004
22/09/2004	CRCTD - Corrected/Abated	170062	CACP - Consent Assessment of Civil Penalty	03/09/2004	18/11/2004
22/09/2004	CRCTD - Corrected/Abated	144864	NOV - Notice of Violation	27/05/2004	18/11/2004
22/09/2004	CRCTD - Corrected/Abated	170062	CACP - Consent Assessment of Civil Penalty	03/09/2004	18/11/2004
22/09/2004	CRCTD - Corrected/Abated	144864	NOV - Notice of Violation	27/05/2004	18/11/2004
08/12/2004	CRCTD - Corrected/Abated	146419	NOV - Notice of Violation	15/06/2004	08/12/2004
18/07/2005	CRCTD - Corrected/Abated	165621	NOV - Notice of Violation	21/06/2004	22/06/2007
18/07/2005	CRCTD - Corrected/Abated	165621	NOV - Notice of Violation	21/06/2004	22/06/2007
18/07/2005	CRCTD - Corrected/Abated	165621	NOV - Notice of Violation	21/06/2004	22/06/2007
18/07/2005	CRCTD - Corrected/Abated	165621	NOV - Notice of Violation	21/06/2004	22/06/2007
22/06/2007	CRCTD - Corrected/Abated	165621	NOV - Notice of Violation	21/06/2004	22/06/2007
22/06/2007	CRCTD - Corrected/Abated	165621	NOV - Notice of Violation	21/06/2004	22/06/2007
22/06/2007	CRCTD - Corrected/Abated	165621	NOV - Notice of Violation	21/06/2004	22/06/2007
22/06/2007	CRCTD - Corrected/Abated	165621	NOV - Notice of Violation	21/06/2004	22/06/2007
22/06/2007	CRCTD - Corrected/Abated	165621	NOV - Notice of Violation	21/06/2004	22/06/2007
18/07/2005	CRCTD - Corrected/Abated	165615	NOV - Notice of Violation	16/07/2004	18/07/2005
18/07/2005	CRCTD - Corrected/Abated	165615	NOV - Notice of Violation	16/07/2004	18/07/2005
18/07/2005	CRCTD - Corrected/Abated	165615	NOV - Notice of Violation	16/07/2004	18/07/2005
22/06/2007	CRCTD - Corrected/Abated	165614	NOV - Notice of Violation	16/07/2004	22/06/2007
22/06/2007	CRCTD - Corrected/Abated	165614	NOV - Notice of Violation	16/07/2004	22/06/2007
22/06/2007	CRCTD - Corrected/Abated	165614	NOV - Notice of Violation	16/07/2004	22/06/2007
22/06/2007	CRCTD - Corrected/Abated	165614	NOV - Notice of Violation	16/07/2004	22/06/2007
25/08/2004	CRCTD - Corrected/Abated	168535	NOV - Notice of Violation	25/08/2004	25/08/2004
22/06/2007	CRCTD - Corrected/Abated	190351	NOV - Notice of Violation	07/04/2005	22/06/2007
22/06/2007	CRCTD - Corrected/Abated	190351	NOV - Notice of Violation	07/04/2005	22/06/2007
22/06/2007	CRCTD - Corrected/Abated	190351	NOV - Notice of Violation	07/04/2005	22/06/2007
22/06/2007	CRCTD - Corrected/Abated	190351	NOV - Notice of Violation	07/04/2005	22/06/2007
22/06/2007	CRCTD - Corrected/Abated	190351	NOV - Notice of Violation	07/04/2005	22/06/2007
22/06/2007	CRCTD - Corrected/Abated	190351	NOV - Notice of Violation	07/04/2005	22/06/2007
22/06/2007	CRCTD - Corrected/Abated	190351	NOV - Notice of Violation	07/04/2005	22/06/2007
22/06/2007	CRCTD - Corrected/Abated	190351	NOV - Notice of Violation	07/04/2005	22/06/2007
22/06/2007	CRCTD - Corrected/Abated	217581	ADORD - Administrative Order	12/12/2006	22/06/2007

22/06/2007	CRCTD - Corrected/Abated	208461	NOV - Notice of Violation	23/05/2006	22/06/2007
22/06/2007	CRCTD - Corrected/Abated	223260	CDEC - Consent Decree	22/06/2007	
22/06/2007	CRCTD - Corrected/Abated	223260	CDEC - Consent Decree	22/06/2007	
22/06/2007	CRCTD - Corrected/Abated	208461	NOV - Notice of Violation	23/05/2006	22/06/2007
22/06/2007	CRCTD - Corrected/Abated	217581	ADORD - Administrative Order	12/12/2006	22/06/2007
22/06/2007	CRCTD - Corrected/Abated	217581	ADORD - Administrative Order	12/12/2006	22/06/2007
22/06/2007	CRCTD - Corrected/Abated	223260	CDEC - Consent Decree	22/06/2007	
22/06/2007	CRCTD - Corrected/Abated	208461	NOV - Notice of Violation	23/05/2006	22/06/2007
22/06/2007	CRCTD - Corrected/Abated	208461	NOV - Notice of Violation	23/05/2006	22/06/2007
22/06/2007	CRCTD - Corrected/Abated	223260	CDEC - Consent Decree	22/06/2007	
22/06/2007	CRCTD - Corrected/Abated	217581	ADORD - Administrative Order	12/12/2006	22/06/2007
22/06/2007	CRCTD - Corrected/Abated	223260	CDEC - Consent Decree	22/06/2007	
22/06/2007	CRCTD - Corrected/Abated	217581	ADORD - Administrative Order	12/12/2006	22/06/2007
22/06/2007	CRCTD - Corrected/Abated	208461	NOV - Notice of Violation	23/05/2006	22/06/2007
22/06/2007	CRCTD - Corrected/Abated	223260	CDEC - Consent Decree	22/06/2007	
22/06/2007	CRCTD - Corrected/Abated	217581	ADORD - Administrative Order	12/12/2006	22/06/2007
22/06/2007	CRCTD - Corrected/Abated	208461	NOV - Notice of Violation	23/05/2006	22/06/2007
22/06/2007	CRCTD - Corrected/Abated	208461	NOV - Notice of Violation	23/05/2006	22/06/2007
22/06/2007	CRCTD - Corrected/Abated	223260	CDEC - Consent Decree	22/06/2007	
22/06/2007	CRCTD - Corrected/Abated	217581	ADORD - Administrative Order	12/12/2006	22/06/2007
22/06/2007	CRCTD - Corrected/Abated	223260	CDEC - Consent Decree	22/06/2007	
22/06/2007	CRCTD - Corrected/Abated	208461	NOV - Notice of Violation	23/05/2006	22/06/2007
22/06/2007	CRCTD - Corrected/Abated	217581	ADORD - Administrative Order	12/12/2006	22/06/2007
22/06/2007	CRCTD - Corrected/Abated	223260	CDEC - Consent Decree	22/06/2007	
22/06/2007	CRCTD - Corrected/Abated	208461	NOV - Notice of Violation	23/05/2006	22/06/2007
22/06/2007	CRCTD - Corrected/Abated	217581	ADORD - Administrative Order	12/12/2006	22/06/2007
01/05/2006	CRCTD - Corrected/Abated	208470	ADORD - Administrative Order	09/03/2006	01/05/2006
22/06/2007	CRCTD - Corrected/Abated	209966	NOV - Notice of Violation	29/06/2006	22/06/2007
22/06/2007	CRCTD - Corrected/Abated	223260	CDEC - Consent Decree	22/06/2007	
22/06/2007	CRCTD - Corrected/Abated	217581	ADORD - Administrative Order	12/12/2006	22/06/2007
22/06/2007	CRCTD - Corrected/Abated	223260	CDEC - Consent Decree	22/06/2007	
22/06/2007	CRCTD - Corrected/Abated	209966	NOV - Notice of Violation	29/06/2006	22/06/2007
22/06/2007	CRCTD - Corrected/Abated	223260	CDEC - Consent Decree	22/06/2007	
22/06/2007	CRCTD - Corrected/Abated	217581	ADORD - Administrative Order	12/12/2006	22/06/2007
22/06/2007	CRCTD - Corrected/Abated	209966	NOV - Notice of Violation	29/06/2006	22/06/2007
22/06/2007	CRCTD - Corrected/Abated	209966	NOV - Notice of Violation	29/06/2006	22/06/2007
22/06/2007	CRCTD - Corrected/Abated	217581	ADORD - Administrative Order	12/12/2006	22/06/2007
22/06/2007	CRCTD - Corrected/Abated	223260	CDEC - Consent Decree	22/06/2007	
19/09/2006	CRCTD - Corrected/Abated	212025	NOV - Notice of Violation	23/08/2006	22/06/2007
22/06/2007	CRCTD - Corrected/Abated	223260	CDEC - Consent Decree	22/06/2007	
22/06/2007	CRCTD - Corrected/Abated	214322	NOV - Notice of Violation	24/10/2006	22/06/2007
22/06/2007	CRCTD - Corrected/Abated	217581	ADORD - Administrative Order	12/12/2006	22/06/2007
		223260	CDEC - Consent Decree	22/06/2007	
27/06/2007	CRCTD - Corrected/Abated	223260	CDEC - Consent Decree	22/06/2007	
26/04/2007	CRCTD - Corrected/Abated	223260	CDEC - Consent Decree	22/06/2007	
26/04/2007	CRCTD - Corrected/Abated	223260	CDEC - Consent Decree	22/06/2007	
26/04/2007	CRCTD - Corrected/Abated	223260	CDEC - Consent Decree	22/06/2007	
26/04/2007	CRCTD - Corrected/Abated	223260	CDEC - Consent Decree	22/06/2007	
26/04/2007	CRCTD - Corrected/Abated	223260	CDEC - Consent Decree	22/06/2007	
26/04/2007	CRCTD - Corrected/Abated	223260	CDEC - Consent Decree	22/06/2007	
26/04/2007	CRCTD - Corrected/Abated	223260	CDEC - Consent Decree	22/06/2007	
26/04/2007	CRCTD - Corrected/Abated	223260	CDEC - Consent Decree	22/06/2007	
26/04/2007	CRCTD - Corrected/Abated	223260	CDEC - Consent Decree	22/06/2007	
26/04/2007	CRCTD - Corrected/Abated	223260	CDEC - Consent Decree	22/06/2007	
26/04/2007	CRCTD - Corrected/Abated	223260	CDEC - Consent Decree	22/06/2007	
26/04/2007	CRCTD - Corrected/Abated	223260	CDEC - Consent Decree	22/06/2007	
26/04/2007	CRCTD - Corrected/Abated	223260	CDEC - Consent Decree	22/06/2007	
26/04/2007	CRCTD - Corrected/Abated	223260	CDEC - Consent Decree	22/06/2007	

29/08/2007	CRCTD - Corrected/Abated	223260	CDEC - Consent Decree	22/06/2007	
29/08/2007	CRCTD - Corrected/Abated	223260	CDEC - Consent Decree	22/06/2007	
05/12/2007	CRCTD - Corrected/Abated	223260	CDEC - Consent Decree	22/06/2007	
26/04/2007	CRCTD - Corrected/Abated	223260	CDEC - Consent Decree	22/06/2007	
02/04/2007	CRCTD - Corrected/Abated	223260	CDEC - Consent Decree	22/06/2007	
02/04/2007	CRCTD - Corrected/Abated	223260	CDEC - Consent Decree	22/06/2007	
18/02/2010	CRCTD - Corrected/Abated	223260	CDEC - Consent Decree	22/06/2007	
02/04/2007	CRCTD - Corrected/Abated	223260	CDEC - Consent Decree	22/06/2007	
02/04/2007	CRCTD - Corrected/Abated	223260	CDEC - Consent Decree	22/06/2007	
02/04/2007	CRCTD - Corrected/Abated	223260	CDEC - Consent Decree	22/06/2007	
02/04/2007	CRCTD - Corrected/Abated	223260	CDEC - Consent Decree	22/06/2007	
19/12/2006	ACO - Administrative Close Out	223260	CDEC - Consent Decree	22/06/2007	
27/12/2006	ACO - Administrative Close Out	223260	CDEC - Consent Decree	22/06/2007	
22/06/2007	SPRCD - Superceded	223260	CDEC - Consent Decree	22/06/2007	
26/04/2007	CRCTD - Corrected/Abated	223260	CDEC - Consent Decree	22/06/2007	
29/01/2007	ACO - Administrative Close Out	223260	CDEC - Consent Decree	22/06/2007	
13/02/2007	ACO - Administrative Close Out	223260	CDEC - Consent Decree	22/06/2007	
13/02/2007	ACO - Administrative Close Out	223260	CDEC - Consent Decree	22/06/2007	
13/02/2007	ACO - Administrative Close Out	223260	CDEC - Consent Decree	22/06/2007	
13/02/2007	ACO - Administrative Close Out	223260	CDEC - Consent Decree	22/06/2007	
02/05/2007	CRCTD - Corrected/Abated	220511	NOV - Notice of Violation	30/04/2007	02/05/2007
30/07/2004	CRCTD - Corrected/Abated	144451	NOV - Notice of Violation	01/06/2004	30/07/2004
29/04/2005	CRCTD - Corrected/Abated	184042	NOV - Notice of Violation	22/02/2005	29/04/2005
08/12/2005	CRCTD - Corrected/Abated	198683	NOV - Notice of Violation	15/07/2005	08/12/2005
19/10/2010	CRCTD - Corrected/Abated	262076	NOV - Notice of Violation	10/09/2010	19/10/2010
19/10/2010	CRCTD - Corrected/Abated	265600	CACP - Consent Assessment of Civil Penalty	09/12/2010	09/12/2010
19/10/2010	CRCTD - Corrected/Abated	262076	NOV - Notice of Violation	10/09/2010	19/10/2010
19/10/2010	CRCTD - Corrected/Abated	265600	CACP - Consent Assessment of Civil Penalty	09/12/2010	09/12/2010
01/02/2005	UNRES - Not resolvable	130554	NOV - Notice of Violation	30/12/2003	01/02/2005
27/04/2007	CRCTD - Corrected/Abated	216911	NOV - Notice of Violation	20/12/2006	27/04/2007
27/04/2007	CRCTD - Corrected/Abated	221139	CACP - Consent Assessment of Civil Penalty	02/04/2007	13/03/2008
01/12/2016	CRCTD - Corrected/Abated	340558	NOV - Notice of Violation	25/02/2016	05/12/2016
01/12/2016	CRCTD - Corrected/Abated	340558	NOV - Notice of Violation	25/02/2016	05/12/2016
01/12/2016	CRCTD - Corrected/Abated	340558	NOV - Notice of Violation	25/02/2016	05/12/2016
01/12/2016	CRCTD - Corrected/Abated	340558	NOV - Notice of Violation	25/02/2016	05/12/2016
01/12/2016	CRCTD - Corrected/Abated	340558	NOV - Notice of Violation	25/02/2016	05/12/2016
01/12/2016	CRCTD - Corrected/Abated	340558	NOV - Notice of Violation	25/02/2016	05/12/2016
01/12/2016	CRCTD - Corrected/Abated	340558	NOV - Notice of Violation	25/02/2016	05/12/2016
01/12/2016	CRCTD - Corrected/Abated	340558	NOV - Notice of Violation	25/02/2016	05/12/2016
01/12/2016	CRCTD - Corrected/Abated	340558	NOV - Notice of Violation	25/02/2016	05/12/2016

01/12/2016	CRCTD - Corrected/Abated	340558	NOV - Notice of Violation	25/02/2016	05/12/2016
01/12/2016	CRCTD - Corrected/Abated	340558	NOV - Notice of Violation	25/02/2016	05/12/2016
01/12/2016	CRCTD - Corrected/Abated	340558	NOV - Notice of Violation	25/02/2016	05/12/2016
01/12/2016	CRCTD - Corrected/Abated	340558	NOV - Notice of Violation	25/02/2016	05/12/2016
01/12/2016	CRCTD - Corrected/Abated	340558	NOV - Notice of Violation	25/02/2016	05/12/2016
01/12/2016	CRCTD - Corrected/Abated	340558	NOV - Notice of Violation	25/02/2016	05/12/2016
01/12/2016	CRCTD - Corrected/Abated	340558	NOV - Notice of Violation	25/02/2016	05/12/2016
01/12/2016	CRCTD - Corrected/Abated	340558	NOV - Notice of Violation	25/02/2016	05/12/2016
01/12/2016	CRCTD - Corrected/Abated	340558	NOV - Notice of Violation	25/02/2016	05/12/2016
13/05/2014	CRCTD - Corrected/Abated	322359	NOV - Notice of Violation	19/02/2013	13/05/2014
13/05/2014	CRCTD - Corrected/Abated	322359	NOV - Notice of Violation	19/02/2013	13/05/2014
19/11/2013	CRCTD - Corrected/Abated	322361	NOV - Notice of Violation	19/02/2013	19/11/2013
04/10/2016	ACO - Administrative Close Out	342711	NOV - Notice of Violation	04/05/2016	04/10/2016
04/10/2016	ACO - Administrative Close Out	342711	NOV - Notice of Violation	04/05/2016	04/10/2016
04/10/2016	ACO - Administrative Close Out	342711	NOV - Notice of Violation	04/05/2016	04/10/2016
04/10/2016	ACO - Administrative Close Out	342711	NOV - Notice of Violation	04/05/2016	04/10/2016
04/10/2016	ACO - Administrative Close Out	342711	NOV - Notice of Violation	04/05/2016	04/10/2016

04/10/2016	ACO - Administrative Close Out	342711	NOV - Notice of Violation	04/05/2016	04/10/2016
04/10/2016	ACO - Administrative Close Out	342711	NOV - Notice of Violation	04/05/2016	04/10/2016
17/03/2010	CRCTD - Corrected/Abated	264005	CACP - Consent Assessment of Civil Penalty	05/11/2010	05/11/2010
17/03/2010	CRCTD - Corrected/Abated	253687	NOV - Notice of Violation	23/12/2009	17/03/2010
10/01/2011	CRCTD - Corrected/Abated	263779	NOV - Notice of Violation	01/11/2010	10/01/2011
10/01/2011	CRCTD - Corrected/Abated	263779	NOV - Notice of Violation	01/11/2010	10/01/2011
17/05/2004	CRCTD - Corrected/Abated	142170	NOV - Notice of Violation	28/04/2004	17/05/2004
04/08/2009	CRCTD - Corrected/Abated	238379	NOV - Notice of Violation	02/09/2008	04/08/2009
04/08/2009	CRCTD - Corrected/Abated	238379	NOV - Notice of Violation	02/09/2008	04/08/2009
27/01/2011	ACO - Administrative Close Out	241071	NOV - Notice of Violation	03/12/2008	27/01/2011
04/02/2016	CRCTD - Corrected/Abated	351676	CACP - Consent Assessment of Civil Penalty	07/02/2017	07/02/2017
04/02/2016	CRCTD - Corrected/Abated	318957	NOV - Notice of Violation	09/10/2014	04/02/2016
04/02/2016	CRCTD - Corrected/Abated	318957	NOV - Notice of Violation	09/10/2014	04/02/2016
04/02/2016	CRCTD - Corrected/Abated	351676	CACP - Consent Assessment of Civil Penalty	07/02/2017	07/02/2017
04/02/2016	CRCTD - Corrected/Abated	351676	CACP - Consent Assessment of Civil Penalty	07/02/2017	07/02/2017
04/02/2016	CRCTD - Corrected/Abated	318957	NOV - Notice of Violation	09/10/2014	04/02/2016
04/12/2001	CRCTD - Corrected/Abated	82885	NOV - Notice of Violation	26/09/2001	04/12/2001
04/12/2001	CRCTD - Corrected/Abated	86011	NOV - Notice of Violation	30/07/2001	04/12/2001
22/02/2007	CRCTD - Corrected/Abated	214818	NOV - Notice of Violation	13/11/2006	22/02/2007
22/02/2007	CRCTD - Corrected/Abated	218414	CACP - Consent Assessment of Civil Penalty	26/01/2007	22/02/2007
07/06/2013	CRCTD - Corrected/Abated	293584	NOV - Notice of Violation	29/01/2013	07/06/2013
12/09/2011	CRCTD - Corrected/Abated	274744	NOV - Notice of Violation	12/09/2011	12/09/2011
13/02/2013	CRCTD - Corrected/Abated	292614	NOV - Notice of Violation	16/01/2013	13/02/2013
13/02/2013	CRCTD - Corrected/Abated	292614	NOV - Notice of Violation	16/01/2013	13/02/2013
25/07/2002	CRCTD - Corrected/Abated	50769	NOV - Notice of Violation	27/03/2000	25/07/2002
25/07/2002	CRCTD - Corrected/Abated	50769	NOV - Notice of Violation	27/03/2000	25/07/2002
25/07/2002	CRCTD - Corrected/Abated				

25/07/2002	CRCTD - Corrected/Abated				
25/07/2002	CRCTD - Corrected/Abated				
25/07/2002	CRCTD - Corrected/Abated				
02/02/2002	CRCTD - Corrected/Abated	93478	NOV - Notice of Violation	12/06/2000	06/02/2002
25/07/2002	CRCTD - Corrected/Abated				
18/01/2011	ACO - Administrative Close Out	190933	NOV - Notice of Violation	30/03/2005	18/01/2011
18/01/2011	ACO - Administrative Close Out	192425	NOV - Notice of Violation	25/04/2005	18/01/2011
18/01/2011	ACO - Administrative Close Out	192424	NOV - Notice of Violation	25/04/2005	18/01/2011
18/01/2011	ACO - Administrative Close Out	192422	NOV - Notice of Violation	25/04/2005	18/01/2011
10/06/2009	CRCTD - Corrected/Abated	247336	NOV - Notice of Violation	28/05/2009	29/06/2009
07/11/2012	CRCTD - Corrected/Abated	287378	NOV - Notice of Violation	31/07/2012	04/08/2014
07/11/2012	CRCTD - Corrected/Abated	313795	CACP - Consent Assessment of Civil Penalty	25/07/2014	04/08/2014
10/03/2000	CRCTD - Corrected/Abated				
15/09/2000	CRCTD - Corrected/Abated	49740	NOV - Notice of Violation	02/03/2000	15/09/2000
15/09/2000	CRCTD - Corrected/Abated	54349	CACP - Consent Assessment of Civil Penalty	02/03/2000	15/09/2000
16/11/2001	CRCTD - Corrected/Abated	49730	NOV - Notice of Violation	16/03/2000	16/11/2001
16/11/2001	CRCTD - Corrected/Abated	86327	COA - Consent Order and Agreement	05/12/2001	05/12/2001
16/11/2001	CRCTD - Corrected/Abated	86327	COA - Consent Order and Agreement	05/12/2001	05/12/2001
16/11/2001	CRCTD - Corrected/Abated	49730	NOV - Notice of Violation	16/03/2000	16/11/2001
25/04/2000	CRCTD - Corrected/Abated	50671	NOV - Notice of Violation	25/04/2000	25/04/2000
16/11/2001	CRCTD - Corrected/Abated	86327	COA - Consent Order and Agreement	05/12/2001	05/12/2001
16/11/2001	CRCTD - Corrected/Abated	86327	COA - Consent Order and Agreement	05/12/2001	05/12/2001
07/12/2000	CRCTD - Corrected/Abated	52591	NOV - Notice of Violation	10/08/2000	07/12/2000
07/12/2000	CRCTD - Corrected/Abated	86327	COA - Consent Order and Agreement	05/12/2001	05/12/2001
07/12/2000	CRCTD - Corrected/Abated	52591	NOV - Notice of Violation	10/08/2000	07/12/2000
07/12/2000	CRCTD - Corrected/Abated	86327	COA - Consent Order and Agreement	05/12/2001	05/12/2001
24/06/2002	CRCTD - Corrected/Abated	53593	NOV - Notice of Violation	05/09/2000	24/06/2002
04/12/2000	CRCTD - Corrected/Abated	55129	NOV - Notice of Violation	17/10/2000	04/12/2000
04/12/2000	CRCTD - Corrected/Abated	55129	NOV - Notice of Violation	17/10/2000	04/12/2000
22/05/2001	CRCTD - Corrected/Abated	55092	NOV - Notice of Violation	25/10/2000	22/05/2001
22/05/2001	CRCTD - Corrected/Abated	86327	COA - Consent Order and Agreement	05/12/2001	05/12/2001
24/06/2002	CRCTD - Corrected/Abated	56502	NOV - Notice of Violation	20/11/2000	24/06/2002
24/06/2002	CRCTD - Corrected/Abated	56502	NOV - Notice of Violation	20/11/2000	24/06/2002
16/11/2001	CRCTD - Corrected/Abated	56525	NOV - Notice of Violation	20/11/2000	16/11/2001
16/11/2001	CRCTD - Corrected/Abated	86327	COA - Consent Order and Agreement	05/12/2001	05/12/2001
16/11/2000	CRCTD - Corrected/Abated				
07/11/2001	CRCTD - Corrected/Abated	65381	NOV - Notice of Violation	23/02/2001	07/11/2001
16/11/2001	CRCTD - Corrected/Abated	69537	NOV - Notice of Violation	05/04/2001	16/11/2001
16/11/2001	CRCTD - Corrected/Abated	69537	NOV - Notice of Violation	05/04/2001	16/11/2001
07/11/2001	CRCTD - Corrected/Abated				
17/01/2002	CRCTD - Corrected/Abated	85940	NOV - Notice of Violation	27/11/2001	17/01/2002
24/06/2002	CRCTD - Corrected/Abated	86125	NOV - Notice of Violation	10/12/2001	24/06/2002
24/06/2002	CRCTD - Corrected/Abated	86125	NOV - Notice of Violation	10/12/2001	24/06/2002
20/03/2002	CRCTD - Corrected/Abated	87888	NOV - Notice of Violation	30/01/2002	20/03/2002
23/04/2002	CRCTD - Corrected/Abated	92102	NOV - Notice of Violation	06/03/2002	23/04/2002
23/04/2002	CRCTD - Corrected/Abated	92102	NOV - Notice of Violation	06/03/2002	23/04/2002
23/04/2002	CRCTD - Corrected/Abated	92102	NOV - Notice of Violation	06/03/2002	23/04/2002
23/04/2002	CRCTD - Corrected/Abated	92102	NOV - Notice of Violation	06/03/2002	23/04/2002
23/04/2002	CRCTD - Corrected/Abated	92102	NOV - Notice of Violation	06/03/2002	23/04/2002
14/01/2011	ACO - Administrative Close Out	120024	NOV - Notice of Violation	19/05/2003	14/01/2011
26/08/2004	CRCTD - Corrected/Abated	122807	NOV - Notice of Violation	21/07/2003	26/08/2004
09/09/2003	CRCTD - Corrected/Abated	123213	NOV - Notice of Violation	28/07/2003	09/09/2003
09/09/2003	CRCTD - Corrected/Abated	123214	NOV - Notice of Violation	28/07/2003	09/09/2003

26/09/2003	CRCTD - Corrected/Abated	125020	NOV - Notice of Violation	08/09/2003	26/09/2003
26/09/2003	CRCTD - Corrected/Abated	169348	CACP - Consent Assessment of Civil Penalty	05/08/2004	26/08/2004
26/08/2004	CRCTD - Corrected/Abated	169348	CACP - Consent Assessment of Civil Penalty	05/08/2004	26/08/2004
26/08/2004	CRCTD - Corrected/Abated	125105	NOV - Notice of Violation	10/09/2003	26/08/2004
26/08/2004	CRCTD - Corrected/Abated	169348	CACP - Consent Assessment of Civil Penalty	05/08/2004	26/08/2004
26/08/2004	CRCTD - Corrected/Abated	125118	NOV - Notice of Violation	10/09/2003	26/08/2004
26/08/2004	CRCTD - Corrected/Abated	169348	CACP - Consent Assessment of Civil Penalty	05/08/2004	26/08/2004
26/08/2004	CRCTD - Corrected/Abated	125120	NOV - Notice of Violation	10/09/2003	26/08/2004
22/09/2003	CRCTD - Corrected/Abated	125839	NOV - Notice of Violation	22/09/2003	18/11/2004
22/09/2003	CRCTD - Corrected/Abated	125839	NOV - Notice of Violation	22/09/2003	18/11/2004
22/09/2003	CRCTD - Corrected/Abated	125839	NOV - Notice of Violation	22/09/2003	18/11/2004
26/08/2004	CRCTD - Corrected/Abated	169348	CACP - Consent Assessment of Civil Penalty	05/08/2004	26/08/2004
26/08/2004	CRCTD - Corrected/Abated	169348	CACP - Consent Assessment of Civil Penalty	05/08/2004	26/08/2004
26/08/2004	CRCTD - Corrected/Abated	169348	CACP - Consent Assessment of Civil Penalty	05/08/2004	26/08/2004
05/11/2003	CRCTD - Corrected/Abated	127124	NOV - Notice of Violation	02/10/2003	05/11/2003
03/10/2003	CRCTD - Corrected/Abated	127126	NOV - Notice of Violation	02/10/2003	03/10/2003
02/03/2004	CRCTD - Corrected/Abated	127193	NOV - Notice of Violation	20/10/2003	02/03/2004
26/08/2004	CRCTD - Corrected/Abated	169348	CACP - Consent Assessment of Civil Penalty	05/08/2004	26/08/2004
26/08/2004	CRCTD - Corrected/Abated	169348	CACP - Consent Assessment of Civil Penalty	05/08/2004	26/08/2004
26/08/2004	CRCTD - Corrected/Abated	169348	CACP - Consent Assessment of Civil Penalty	05/08/2004	26/08/2004
26/08/2004	CRCTD - Corrected/Abated	169348	CACP - Consent Assessment of Civil Penalty	05/08/2004	26/08/2004
27/04/2004	CRCTD - Corrected/Abated	169348	CACP - Consent Assessment of Civil Penalty	05/08/2004	26/08/2004
27/04/2004	CRCTD - Corrected/Abated	135750	NOV - Notice of Violation	03/03/2004	27/04/2004
19/04/2004	CRCTD - Corrected/Abated	141140	NOV - Notice of Violation	14/04/2004	19/04/2004
29/06/2004	CRCTD - Corrected/Abated	141960	NOV - Notice of Violation	28/04/2004	29/06/2004
29/06/2004	CRCTD - Corrected/Abated	169348	CACP - Consent Assessment of Civil Penalty	05/08/2004	26/08/2004
29/06/2004	CRCTD - Corrected/Abated	169348	CACP - Consent Assessment of Civil Penalty	05/08/2004	26/08/2004
29/06/2004	CRCTD - Corrected/Abated	143319	NOV - Notice of Violation	14/05/2004	29/06/2004
29/06/2004	CRCTD - Corrected/Abated	169348	CACP - Consent Assessment of Civil Penalty	05/08/2004	26/08/2004
29/06/2004	CRCTD - Corrected/Abated	143319	NOV - Notice of Violation	14/05/2004	29/06/2004
29/06/2004	CRCTD - Corrected/Abated	169348	CACP - Consent Assessment of Civil Penalty	05/08/2004	26/08/2004
29/06/2004	CRCTD - Corrected/Abated	143319	NOV - Notice of Violation	14/05/2004	29/06/2004
29/06/2004	CRCTD - Corrected/Abated	169348	CACP - Consent Assessment of Civil Penalty	05/08/2004	26/08/2004
29/06/2004	CRCTD - Corrected/Abated	143551	NOV - Notice of Violation	18/05/2004	29/06/2004
29/06/2004	CRCTD - Corrected/Abated	169348	CACP - Consent Assessment of Civil Penalty	05/08/2004	26/08/2004
29/06/2004	CRCTD - Corrected/Abated	143551	NOV - Notice of Violation	18/05/2004	29/06/2004
13/10/2004	CRCTD - Corrected/Abated	144857	NOV - Notice of Violation	03/06/2004	13/10/2004
13/10/2004	CRCTD - Corrected/Abated	144857	NOV - Notice of Violation	03/06/2004	13/10/2004
30/07/2006	CRCTD - Corrected/Abated	166648	NOV - Notice of Violation	29/07/2004	30/07/2006
30/07/2006	CRCTD - Corrected/Abated	166647	NOV - Notice of Violation	29/07/2004	30/07/2006
20/08/2004	CRCTD - Corrected/Abated	168426	NOV - Notice of Violation	19/08/2004	20/08/2004
13/10/2004	CRCTD - Corrected/Abated	144857	NOV - Notice of Violation	03/06/2004	13/10/2004
13/10/2004	CRCTD - Corrected/Abated	144857	NOV - Notice of Violation	03/06/2004	13/10/2004
13/10/2004	CRCTD - Corrected/Abated	170875	NOV - Notice of Violation	12/10/2004	13/10/2004
07/10/2004	CRCTD - Corrected/Abated	173988	NOV - Notice of Violation	07/10/2004	07/10/2004
07/10/2004	CRCTD - Corrected/Abated	199809	CACP - Consent Assessment of Civil Penalty	15/08/2005	15/08/2005
21/11/2005	CRCTD - Corrected/Abated	199396	NOV - Notice of Violation	03/08/2005	21/11/2005
21/11/2005	CRCTD - Corrected/Abated	199395	NOV - Notice of Violation	03/08/2005	21/11/2005
01/05/2006	CRCTD - Corrected/Abated	201902	ADORD - Administrative Order	03/11/2005	01/05/2006
27/08/2007	CRCTD - Corrected/Abated	223043	NOV - Notice of Violation	28/06/2007	27/08/2007
09/04/2008	CRCTD - Corrected/Abated	235298	CACP - Consent Assessment of Civil Penalty	26/06/2008	26/06/2008
09/04/2008	CRCTD - Corrected/Abated	231617	NOV - Notice of Violation	12/03/2008	09/04/2008
09/06/2009	CRCTD - Corrected/Abated				
16/12/2009	CRCTD - Corrected/Abated	268239	CACP - Consent Assessment of Civil Penalty	02/03/2011	02/03/2011
16/12/2009	CRCTD - Corrected/Abated	253325	NOV - Notice of Violation	10/12/2009	16/12/2009
16/12/2009	CRCTD - Corrected/Abated	253325	NOV - Notice of Violation	10/12/2009	16/12/2009
16/12/2009	CRCTD - Corrected/Abated	268239	CACP - Consent Assessment of Civil Penalty	02/03/2011	02/03/2011
16/12/2009	CRCTD - Corrected/Abated	253325	NOV - Notice of Violation	10/12/2009	16/12/2009
16/12/2009	CRCTD - Corrected/Abated	268239	CACP - Consent Assessment of Civil Penalty	02/03/2011	02/03/2011

16/12/2009	CRCTD - Corrected/Abated	268239	CACP - Consent Assessment of Civil Penalty	02/03/2011	02/03/2011
16/12/2009	CRCTD - Corrected/Abated	253326	NOV - Notice of Violation	10/12/2009	16/12/2009
10/06/2010	CRCTD - Corrected/Abated	254951	NOV - Notice of Violation	09/02/2010	13/11/2014
19/03/2010	CRCTD - Corrected/Abated	255238	NOV - Notice of Violation	22/02/2010	23/04/2010
19/03/2010	CRCTD - Corrected/Abated	268239	CACP - Consent Assessment of Civil Penalty	02/03/2011	02/03/2011
19/07/2012	CRCTD - Corrected/Abated	286896	NOV - Notice of Violation	21/06/2012	24/08/2012
19/07/2012	CRCTD - Corrected/Abated	297762	CACP - Consent Assessment of Civil Penalty	15/05/2013	15/05/2013
19/07/2012	CRCTD - Corrected/Abated	297762	CACP - Consent Assessment of Civil Penalty	15/05/2013	15/05/2013
19/07/2012	CRCTD - Corrected/Abated	286896	NOV - Notice of Violation	21/06/2012	24/08/2012
19/07/2012	CRCTD - Corrected/Abated	286896	NOV - Notice of Violation	21/06/2012	24/08/2012
19/07/2012	CRCTD - Corrected/Abated	297762	CACP - Consent Assessment of Civil Penalty	15/05/2013	15/05/2013
24/08/2012	CRCTD - Corrected/Abated	286896	NOV - Notice of Violation	21/06/2012	24/08/2012
24/08/2012	CRCTD - Corrected/Abated	297762	CACP - Consent Assessment of Civil Penalty	15/05/2013	15/05/2013
12/06/2015	CRCTD - Corrected/Abated	331993	NOV - Notice of Violation	23/12/2014	12/06/2015
27/07/2015	CRCTD - Corrected/Abated	325237	NOV - Notice of Violation	08/07/2015	02/11/2015
02/12/2015	CRCTD - Corrected/Abated	329454	NOV - Notice of Violation	01/09/2015	24/12/2015
23/09/2016	CRCTD - Corrected/Abated				
23/09/2016	CRCTD - Corrected/Abated				
28/09/2016	CRCTD - Corrected/Abated				
23/09/2016	CRCTD - Corrected/Abated				
27/05/2009	CRCTD - Corrected/Abated	243527	NOV - Notice of Violation	06/03/2009	27/05/2009
27/05/2009	CRCTD - Corrected/Abated	256290	CACP - Consent Assessment of Civil Penalty	18/03/2010	18/03/2010
27/05/2009	CRCTD - Corrected/Abated	243527	NOV - Notice of Violation	06/03/2009	27/05/2009
27/05/2009	CRCTD - Corrected/Abated	256290	CACP - Consent Assessment of Civil Penalty	18/03/2010	18/03/2010
		319276	NOV - Notice of Violation	14/01/2015	
		343611	NOV - Notice of Violation	01/06/2016	
		343611	NOV - Notice of Violation	01/06/2016	
		343611	NOV - Notice of Violation	01/06/2016	
		343611	NOV - Notice of Violation	01/06/2016	
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		343611	NOV - Notice of Violation	01/06/2016		
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		343611	NOV - Notice of Violation	01/06/2016		
		343611	NOV - Notice of Violation	01/06/2016		
		343611	NOV - Notice of Violation	01/06/2016		
		343611	NOV - Notice of Violation	01/06/2016		
		343611	NOV - Notice of Violation	01/06/2016		
		343611	NOV - Notice of Violation	01/06/2016		
		343611	NOV - Notice of Violation	01/06/2016		
		343611	NOV - Notice of Violation	01/06/2016		
		343611	NOV - Notice of Violation	01/06/2016		
		343611	NOV - Notice of Violation	01/06/2016		
		343611	NOV - Notice of Violation	01/06/2016		
24/08/2016	CRCTD - Corrected/Abated	334904	NOV - Notice of Violation	19/02/2016	24/08/2016	
24/08/2016	CRCTD - Corrected/Abated	334904	NOV - Notice of Violation	19/02/2016	24/08/2016	
24/08/2016	CRCTD - Corrected/Abated	334904	NOV - Notice of Violation	19/02/2016	24/08/2016	
24/08/2016	CRCTD - Corrected/Abated	334904	NOV - Notice of Violation	19/02/2016	24/08/2016	
17/05/2001	CRCTD - Corrected/Abated					
08/02/2002	CRCTD - Corrected/Abated					
08/02/2002	CRCTD - Corrected/Abated					
12/07/2004	CRCTD - Corrected/Abated	146607	NOV - Notice of Violation	25/06/2004	12/07/2004	
12/07/2004	CRCTD - Corrected/Abated	146607	NOV - Notice of Violation	25/06/2004	12/07/2004	
14/08/2007	CRCTD - Corrected/Abated	223339	NOV - Notice of Violation	10/07/2007	05/10/2007	
14/08/2007	CRCTD - Corrected/Abated	223339	NOV - Notice of Violation	10/07/2007	05/10/2007	
05/10/2007	CRCTD - Corrected/Abated	226229	CACP - Consent Assessment of Civil Penalty	17/09/2007	05/10/2007	
05/10/2007	CRCTD - Corrected/Abated	226229	CACP - Consent Assessment of Civil Penalty	17/09/2007	05/10/2007	
05/10/2007	CRCTD - Corrected/Abated	223339	NOV - Notice of Violation	10/07/2007	05/10/2007	
05/10/2007	CRCTD - Corrected/Abated	223339	NOV - Notice of Violation	10/07/2007	05/10/2007	
05/10/2007	CRCTD - Corrected/Abated	223339	NOV - Notice of Violation	10/07/2007	05/10/2007	
05/10/2007	CRCTD - Corrected/Abated	226229	CACP - Consent Assessment of Civil Penalty	17/09/2007	05/10/2007	
14/08/2007	CRCTD - Corrected/Abated	223339	NOV - Notice of Violation	10/07/2007	05/10/2007	
23/04/2009	CRCTD - Corrected/Abated	243994	NOV - Notice of Violation	16/03/2009	17/09/2009	
17/07/2009	CRCTD - Corrected/Abated	245981	NOV - Notice of Violation	12/05/2009	17/07/2009	
10/12/2009	CRCTD - Corrected/Abated	250795	NOV - Notice of Violation	04/09/2009	10/12/2009	
10/12/2009	CRCTD - Corrected/Abated	250795	NOV - Notice of Violation	04/09/2009	10/12/2009	
10/12/2009	CRCTD - Corrected/Abated	250795	NOV - Notice of Violation	04/09/2009	10/12/2009	
08/11/2012	CRCTD - Corrected/Abated	294459	CACP - Consent Assessment of Civil Penalty	20/02/2013	20/02/2013	
08/11/2012	CRCTD - Corrected/Abated	288662	NOV - Notice of Violation	17/09/2012	04/12/2012	
08/11/2012	CRCTD - Corrected/Abated	294459	CACP - Consent Assessment of Civil Penalty	20/02/2013	20/02/2013	
08/11/2012	CRCTD - Corrected/Abated	288662	NOV - Notice of Violation	17/09/2012	04/12/2012	
08/11/2012	CRCTD - Corrected/Abated	288662	NOV - Notice of Violation	17/09/2012	04/12/2012	
08/11/2012	CRCTD - Corrected/Abated	294459	CACP - Consent Assessment of Civil Penalty	20/02/2013	20/02/2013	
08/11/2012	CRCTD - Corrected/Abated	294459	CACP - Consent Assessment of Civil Penalty	20/02/2013	20/02/2013	
08/11/2012	CRCTD - Corrected/Abated	288662	NOV - Notice of Violation	17/09/2012	04/12/2012	
08/11/2012	CRCTD - Corrected/Abated	294459	CACP - Consent Assessment of Civil Penalty	20/02/2013	20/02/2013	
08/11/2012	CRCTD - Corrected/Abated	288662	NOV - Notice of Violation	17/09/2012	04/12/2012	
08/11/2012	CRCTD - Corrected/Abated	294459	CACP - Consent Assessment of Civil Penalty	20/02/2013	20/02/2013	
08/11/2012	CRCTD - Corrected/Abated	288662	NOV - Notice of Violation	17/09/2012	04/12/2012	
08/11/2012	CRCTD - Corrected/Abated	294459	CACP - Consent Assessment of Civil Penalty	20/02/2013	20/02/2013	
08/11/2012	CRCTD - Corrected/Abated	288662	NOV - Notice of Violation	17/09/2012	04/12/2012	

08/11/2012	CRCTD - Corrected/Abated				
08/11/2012	CRCTD - Corrected/Abated	288662	NOV - Notice of Violation	17/09/2012	04/12/2012
08/11/2012	CRCTD - Corrected/Abated	294459	CACP - Consent Assessment of Civil Penalty	20/02/2013	20/02/2013
08/11/2012	CRCTD - Corrected/Abated	294459	CACP - Consent Assessment of Civil Penalty	20/02/2013	20/02/2013
08/11/2012	CRCTD - Corrected/Abated	288662	NOV - Notice of Violation	17/09/2012	04/12/2012
08/11/2012	CRCTD - Corrected/Abated	294459	CACP - Consent Assessment of Civil Penalty	20/02/2013	20/02/2013
08/11/2012	CRCTD - Corrected/Abated	288662	NOV - Notice of Violation	17/09/2012	04/12/2012
27/09/2013	CRCTD - Corrected/Abated	319005	NOV - Notice of Violation	02/05/2013	
		318163	NOV - Notice of Violation	02/12/2014	
		306668	NOV - Notice of Violation	17/01/2014	
		318163	NOV - Notice of Violation	02/12/2014	
		318163	NOV - Notice of Violation	02/12/2014	
		318163	NOV - Notice of Violation	02/12/2014	
		318163	NOV - Notice of Violation	02/12/2014	
		318163	NOV - Notice of Violation	02/12/2014	
		318163	NOV - Notice of Violation	02/12/2014	
		318163	NOV - Notice of Violation	02/12/2014	
		318163	NOV - Notice of Violation	02/12/2014	
20/10/2014	SPRCD - Superceded				
		318163	NOV - Notice of Violation	02/12/2014	
		318163	NOV - Notice of Violation	02/12/2014	
		318163	NOV - Notice of Violation	02/12/2014	
		318163	NOV - Notice of Violation	02/12/2014	
		318163	NOV - Notice of Violation	02/12/2014	
		318163	NOV - Notice of Violation	02/12/2014	
		318163	NOV - Notice of Violation	02/12/2014	
		318163	NOV - Notice of Violation	02/12/2014	
		318163	NOV - Notice of Violation	02/12/2014	
		318163	NOV - Notice of Violation	02/12/2014	
		318163	NOV - Notice of Violation	02/12/2014	
		318163	NOV - Notice of Violation	02/12/2014	
		330845	NOV - Notice of Violation	13/10/2015	
		330845	NOV - Notice of Violation	13/10/2015	
		330845	NOV - Notice of Violation	13/10/2015	
		330845	NOV - Notice of Violation	13/10/2015	
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		330845	NOV - Notice of Violation	13/10/2015	
		330845	NOV - Notice of Violation	13/10/2015	
		340905	NOV - Notice of Violation	02/03/2016	
30/10/2003	CRCTD - Corrected/Abated	128073	CACP - Consent Assessment of Civil Penalty	10/10/2003	30/10/2003
30/10/2003	CRCTD - Corrected/Abated	124819	NOV - Notice of Violation	29/08/2003	30/10/2003
05/08/2003	CRCTD - Corrected/Abated				
05/08/2003	CRCTD - Corrected/Abated				
05/08/2003	CRCTD - Corrected/Abated				
05/08/2003	CRCTD - Corrected/Abated				
05/08/2003	CRCTD - Corrected/Abated				
05/08/2003	CRCTD - Corrected/Abated				
05/08/2003	CRCTD - Corrected/Abated				
21/08/2003	CRCTD - Corrected/Abated				
13/08/2004	CRCTD - Corrected/Abated				

21/09/2006	CRCTD - Corrected/Abated	212960	CACP - Consent Assessment of Civil Penalty	28/08/2006	21/09/2006
21/09/2006	CRCTD - Corrected/Abated	210834	NOV - Notice of Violation	27/07/2006	26/03/2007
21/09/2006	CRCTD - Corrected/Abated	212960	CACP - Consent Assessment of Civil Penalty	28/08/2006	21/09/2006
21/09/2006	CRCTD - Corrected/Abated	210834	NOV - Notice of Violation	27/07/2006	26/03/2007
21/09/2006	CRCTD - Corrected/Abated	212960	CACP - Consent Assessment of Civil Penalty	28/08/2006	21/09/2006
21/09/2006	CRCTD - Corrected/Abated	210834	NOV - Notice of Violation	27/07/2006	26/03/2007
21/09/2006	CRCTD - Corrected/Abated	212960	CACP - Consent Assessment of Civil Penalty	28/08/2006	21/09/2006
21/09/2006	CRCTD - Corrected/Abated	210834	NOV - Notice of Violation	27/07/2006	26/03/2007
22/08/2007	CRCTD - Corrected/Abated	219574	NOV - Notice of Violation	02/04/2007	22/08/2007
22/08/2007	CRCTD - Corrected/Abated	224623	CACP - Consent Assessment of Civil Penalty	31/05/2007	22/08/2007
16/11/2007	CRCTD - Corrected/Abated	227728	CACP - Consent Assessment of Civil Penalty	11/09/2007	16/11/2007
16/11/2007	CRCTD - Corrected/Abated	221958	NOV - Notice of Violation	08/06/2007	16/11/2007
03/06/2009	CRCTD - Corrected/Abated	247352	NOV - Notice of Violation	06/04/2009	27/07/2009
06/06/2009	CRCTD - Corrected/Abated				
19/02/2010	CRCTD - Corrected/Abated	248758	NOV - Notice of Violation	04/08/2009	28/04/2011
30/10/2009	CRCTD - Corrected/Abated	248758	NOV - Notice of Violation	04/08/2009	28/04/2011
19/02/2010	CRCTD - Corrected/Abated	248758	NOV - Notice of Violation	04/08/2009	28/04/2011
30/10/2009	CRCTD - Corrected/Abated	248758	NOV - Notice of Violation	04/08/2009	28/04/2011
30/10/2009	CRCTD - Corrected/Abated	248758	NOV - Notice of Violation	04/08/2009	28/04/2011
30/10/2009	CRCTD - Corrected/Abated	248758	NOV - Notice of Violation	04/08/2009	28/04/2011
19/02/2010	CRCTD - Corrected/Abated	248758	NOV - Notice of Violation	04/08/2009	28/04/2011
19/02/2010	CRCTD - Corrected/Abated	249739	NOV - Notice of Violation	25/08/2009	28/04/2011
25/08/2009	CRCTD - Corrected/Abated	249740	NOV - Notice of Violation	25/08/2009	28/04/2011
03/07/2013	ACO - Administrative Close Out				
03/07/2013	ACO - Administrative Close Out				
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26/06/2013	ACO - Administrative Close Out				
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30/04/2013	ACO - Administrative Close Out				
09/12/2009	CRCTD - Corrected/Abated	252606	NOV - Notice of Violation	19/11/2009	09/12/2009
09/12/2009	CRCTD - Corrected/Abated	252606	NOV - Notice of Violation	19/11/2009	09/12/2009
21/04/2010	CRCTD - Corrected/Abated	256802	NOV - Notice of Violation	30/03/2010	21/04/2010
21/04/2010	CRCTD - Corrected/Abated	256802	NOV - Notice of Violation	30/03/2010	21/04/2010

21/04/2010	CRCTD - Corrected/Abated	256802	NOV - Notice of Violation	30/03/2010	21/04/2010
21/04/2010	CRCTD - Corrected/Abated	256802	NOV - Notice of Violation	30/03/2010	21/04/2010
21/04/2010	CRCTD - Corrected/Abated	256802	NOV - Notice of Violation	30/03/2010	21/04/2010
21/04/2010	CRCTD - Corrected/Abated	256802	NOV - Notice of Violation	30/03/2010	21/04/2010
21/04/2010	CRCTD - Corrected/Abated	256802	NOV - Notice of Violation	30/03/2010	21/04/2010
21/04/2010	CRCTD - Corrected/Abated	256802	NOV - Notice of Violation	30/03/2010	21/04/2010
21/04/2010	CRCTD - Corrected/Abated	256802	NOV - Notice of Violation	30/03/2010	21/04/2010
21/04/2010	CRCTD - Corrected/Abated	256802	NOV - Notice of Violation	30/03/2010	21/04/2010
21/04/2010	CRCTD - Corrected/Abated	256802	NOV - Notice of Violation	30/03/2010	21/04/2010
21/04/2010	CRCTD - Corrected/Abated	256802	NOV - Notice of Violation	30/03/2010	21/04/2010
21/04/2010	CRCTD - Corrected/Abated	256802	NOV - Notice of Violation	30/03/2010	21/04/2010
21/04/2010	CRCTD - Corrected/Abated	256802	NOV - Notice of Violation	30/03/2010	21/04/2010
04/11/2010	CRCTD - Corrected/Abated	259912	NOV - Notice of Violation	29/06/2010	18/11/2011
15/07/2013	ATE - Addressed Through Enforcement	264637	ADORD - Administrative Order	24/09/2010	15/07/2013
15/07/2013	ATE - Addressed Through Enforcement	299743	CACP - Consent Assessment of Civil Penalty	15/07/2013	15/07/2013
15/07/2013	ATE - Addressed Through Enforcement	264637	ADORD - Administrative Order	24/09/2010	15/07/2013
15/07/2013	ATE - Addressed Through Enforcement	299743	CACP - Consent Assessment of Civil Penalty	15/07/2013	15/07/2013
15/07/2013	ATE - Addressed Through Enforcement	264637	ADORD - Administrative Order	24/09/2010	15/07/2013
15/07/2013	ATE - Addressed Through Enforcement	299743	CACP - Consent Assessment of Civil Penalty	15/07/2013	15/07/2013
15/07/2013	ATE - Addressed Through Enforcement	299743	CACP - Consent Assessment of Civil Penalty	15/07/2013	15/07/2013
15/07/2013	ATE - Addressed Through Enforcement	299743	CACP - Consent Assessment of Civil Penalty	15/07/2013	15/07/2013
04/11/2010	CRCTD - Corrected/Abated	263326	NOV - Notice of Violation	19/10/2010	04/11/2010
15/07/2013	ATE - Addressed Through Enforcement	299743	CACP - Consent Assessment of Civil Penalty	15/07/2013	15/07/2013
15/07/2013	ATE - Addressed Through Enforcement	274351	NOV - Notice of Violation	29/08/2011	15/07/2013
15/07/2013	ATE - Addressed Through Enforcement	282180	NOV - Notice of Violation	19/03/2012	15/07/2013
15/07/2013	ATE - Addressed Through Enforcement	299743	CACP - Consent Assessment of Civil Penalty	15/07/2013	15/07/2013
15/07/2013	ATE - Addressed Through Enforcement	282180	NOV - Notice of Violation	19/03/2012	15/07/2013
15/07/2013	ATE - Addressed Through Enforcement	299743	CACP - Consent Assessment of Civil Penalty	15/07/2013	15/07/2013
15/07/2013	ATE - Addressed Through Enforcement	299743	CACP - Consent Assessment of Civil Penalty	15/07/2013	15/07/2013
15/07/2013	ATE - Addressed Through Enforcement	285838	NOV - Notice of Violation	12/07/2012	11/03/2013
15/07/2013	ATE - Addressed Through Enforcement	299743	CACP - Consent Assessment of Civil Penalty	15/07/2013	15/07/2013
15/07/2013	ATE - Addressed Through Enforcement	285838	NOV - Notice of Violation	12/07/2012	11/03/2013
02/10/2013	CRCTD - Corrected/Abated	290606	NOV - Notice of Violation	24/10/2012	02/10/2013
02/10/2013	CRCTD - Corrected/Abated	290605	NOV - Notice of Violation	24/10/2012	02/10/2013
02/10/2013	CRCTD - Corrected/Abated	290604	NOV - Notice of Violation	24/10/2012	02/10/2013
02/10/2013	CRCTD - Corrected/Abated	290600	NOV - Notice of Violation	24/10/2012	02/10/2013
02/10/2013	CRCTD - Corrected/Abated	290603	NOV - Notice of Violation	22/10/2012	02/10/2013
02/10/2013	CRCTD - Corrected/Abated	290594	NOV - Notice of Violation	24/10/2012	02/10/2013
02/10/2013	CRCTD - Corrected/Abated	290595	NOV - Notice of Violation	24/10/2012	02/10/2013
02/10/2013	CRCTD - Corrected/Abated	290595	NOV - Notice of Violation	24/10/2012	02/10/2013
18/08/2014	ATE - Addressed Through Enforcement	295914	NOV - Notice of Violation	15/03/2013	18/08/2014
18/08/2014	ATE - Addressed Through Enforcement	315076	COA - Consent Order and Agreement	18/08/2014	
18/08/2014	ATE - Addressed Through Enforcement	290582	NOV - Notice of Violation	26/10/2012	18/08/2014
18/08/2014	ATE - Addressed Through Enforcement	295919	NOV - Notice of Violation	31/01/2013	18/08/2014
18/08/2014	ATE - Addressed Through Enforcement	315076	COA - Consent Order and Agreement	18/08/2014	
18/08/2014	ATE - Addressed Through Enforcement	295919	NOV - Notice of Violation	31/01/2013	18/08/2014
18/08/2014	ATE - Addressed Through Enforcement	315076	COA - Consent Order and Agreement	18/08/2014	
18/08/2014	ATE - Addressed Through Enforcement	295914	NOV - Notice of Violation	15/03/2013	18/08/2014
18/08/2014	ATE - Addressed Through Enforcement	315076	COA - Consent Order and Agreement	18/08/2014	
18/08/2014	ATE - Addressed Through Enforcement	315076	COA - Consent Order and Agreement	18/08/2014	
18/08/2014	ATE - Addressed Through Enforcement	308810	ADORD - Administrative Order	07/03/2014	
18/08/2014	ATE - Addressed Through Enforcement	299853	NOV - Notice of Violation	11/07/2013	18/08/2014
18/08/2014	ATE - Addressed Through Enforcement	315076	COA - Consent Order and Agreement	18/08/2014	
18/08/2014	ATE - Addressed Through Enforcement	299853	NOV - Notice of Violation	11/07/2013	18/08/2014
18/08/2014	ATE - Addressed Through Enforcement	299853	NOV - Notice of Violation	11/07/2013	18/08/2014
18/08/2014	ATE - Addressed Through Enforcement	315076	COA - Consent Order and Agreement	18/08/2014	
18/08/2014	ATE - Addressed Through Enforcement	308810	ADORD - Administrative Order	07/03/2014	
18/08/2014	ATE - Addressed Through Enforcement	308810	ADORD - Administrative Order	07/03/2014	

12/06/2014	CRCTD - Corrected/Abated	310384	NOV - Notice of Violation	30/08/2013	10/08/2015
12/06/2014	CRCTD - Corrected/Abated	310384	NOV - Notice of Violation	30/08/2013	10/08/2015
12/06/2014	CRCTD - Corrected/Abated	310384	NOV - Notice of Violation	30/08/2013	10/08/2015
12/06/2014	CRCTD - Corrected/Abated	310386	NOV - Notice of Violation	30/08/2013	10/08/2015
12/06/2014	CRCTD - Corrected/Abated	310386	NOV - Notice of Violation	30/08/2013	10/08/2015
12/06/2014	CRCTD - Corrected/Abated	310386	NOV - Notice of Violation	30/08/2013	10/08/2015
12/06/2014	CRCTD - Corrected/Abated	310387	NOV - Notice of Violation	30/08/2013	10/08/2015
12/06/2014	CRCTD - Corrected/Abated	310387	NOV - Notice of Violation	30/08/2013	10/08/2015
12/06/2014	CRCTD - Corrected/Abated	310387	NOV - Notice of Violation	30/08/2013	10/08/2015
12/06/2014	CRCTD - Corrected/Abated	310385	NOV - Notice of Violation	30/08/2013	10/08/2015
12/06/2014	CRCTD - Corrected/Abated	310385	NOV - Notice of Violation	30/08/2013	10/08/2015
12/06/2014	CRCTD - Corrected/Abated	310385	NOV - Notice of Violation	30/08/2013	10/08/2015
12/06/2014	CRCTD - Corrected/Abated	310383	NOV - Notice of Violation	30/08/2013	10/08/2015
12/06/2014	CRCTD - Corrected/Abated	310383	NOV - Notice of Violation	30/08/2013	10/08/2015
12/06/2014	CRCTD - Corrected/Abated	310383	NOV - Notice of Violation	30/08/2013	10/08/2015
16/06/2014	CRCTD - Corrected/Abated	310382	NOV - Notice of Violation	12/09/2013	10/08/2015
16/06/2014	CRCTD - Corrected/Abated	310382	NOV - Notice of Violation	12/09/2013	10/08/2015
16/06/2014	CRCTD - Corrected/Abated	310382	NOV - Notice of Violation	12/09/2013	10/08/2015
16/06/2014	CRCTD - Corrected/Abated	310380	NOV - Notice of Violation	12/09/2013	18/08/2014
16/06/2014	CRCTD - Corrected/Abated	310380	NOV - Notice of Violation	12/09/2013	18/08/2014
16/06/2014	CRCTD - Corrected/Abated	310380	NOV - Notice of Violation	12/09/2013	18/08/2014
16/06/2014	CRCTD - Corrected/Abated	310381	NOV - Notice of Violation	12/09/2013	18/08/2014
16/06/2014	CRCTD - Corrected/Abated	310381	NOV - Notice of Violation	12/09/2013	18/08/2014
16/06/2014	CRCTD - Corrected/Abated	310381	NOV - Notice of Violation	12/09/2013	18/08/2014
18/08/2014	ATE - Addressed Through Enforcement	315076	COA - Consent Order and Agreement	18/08/2014	
18/08/2014	ATE - Addressed Through Enforcement	310396	NOV - Notice of Violation	14/04/2014	18/08/2014
18/08/2014	ATE - Addressed Through Enforcement	310399	NOV - Notice of Violation	14/04/2014	18/08/2014
18/08/2014	ATE - Addressed Through Enforcement	315076	COA - Consent Order and Agreement	18/08/2014	
18/08/2014	ATE - Addressed Through Enforcement	310398	NOV - Notice of Violation	14/04/2014	18/08/2014
18/08/2014	ATE - Addressed Through Enforcement	315076	COA - Consent Order and Agreement	18/08/2014	
18/08/2014	ATE - Addressed Through Enforcement	310397	NOV - Notice of Violation	14/04/2014	18/08/2014
18/08/2014	ATE - Addressed Through Enforcement	315076	COA - Consent Order and Agreement	18/08/2014	
18/08/2014	ATE - Addressed Through Enforcement	310393	NOV - Notice of Violation	14/04/2014	18/08/2014
18/08/2014	ATE - Addressed Through Enforcement	315076	COA - Consent Order and Agreement	18/08/2014	
18/08/2014	ATE - Addressed Through Enforcement	315076	COA - Consent Order and Agreement	18/08/2014	
18/08/2014	ATE - Addressed Through Enforcement	310400	NOV - Notice of Violation	14/04/2014	18/08/2014
18/08/2014	ATE - Addressed Through Enforcement	310402	NOV - Notice of Violation	14/04/2014	18/08/2014
18/08/2014	ATE - Addressed Through Enforcement	315076	COA - Consent Order and Agreement	18/08/2014	
18/08/2014	ATE - Addressed Through Enforcement	315076	COA - Consent Order and Agreement	18/08/2014	
18/08/2014	ATE - Addressed Through Enforcement	310395	NOV - Notice of Violation	14/04/2014	18/08/2014
18/08/2014	ATE - Addressed Through Enforcement	315076	COA - Consent Order and Agreement	18/08/2014	
18/08/2014	ATE - Addressed Through Enforcement	310391	NOV - Notice of Violation	14/04/2014	18/08/2014
18/08/2014	ATE - Addressed Through Enforcement	310392	NOV - Notice of Violation	14/04/2014	18/08/2014
18/08/2014	ATE - Addressed Through Enforcement	315076	COA - Consent Order and Agreement	18/08/2014	
18/08/2014	ATE - Addressed Through Enforcement	310389	NOV - Notice of Violation	14/04/2014	18/08/2014
18/08/2014	ATE - Addressed Through Enforcement	315076	COA - Consent Order and Agreement	18/08/2014	
18/08/2014	ATE - Addressed Through Enforcement	310851	NOV - Notice of Violation	08/05/2014	18/08/2014
18/08/2014	ATE - Addressed Through Enforcement	315076	COA - Consent Order and Agreement	18/08/2014	
18/08/2014	ATE - Addressed Through Enforcement	315076	COA - Consent Order and Agreement	18/08/2014	
18/08/2014	ATE - Addressed Through Enforcement	310851	NOV - Notice of Violation	08/05/2014	18/08/2014
18/08/2014	ATE - Addressed Through Enforcement	310851	NOV - Notice of Violation	08/05/2014	18/08/2014
18/08/2014	ATE - Addressed Through Enforcement	315076	COA - Consent Order and Agreement	18/08/2014	
18/08/2014	ATE - Addressed Through Enforcement	315076	COA - Consent Order and Agreement	18/08/2014	
18/08/2014	ATE - Addressed Through Enforcement	310851	NOV - Notice of Violation	08/05/2014	18/08/2014
18/08/2014	ATE - Addressed Through Enforcement	315076	COA - Consent Order and Agreement	18/08/2014	
18/08/2014	ATE - Addressed Through Enforcement	310851	NOV - Notice of Violation	08/05/2014	18/08/2014
18/08/2014	ATE - Addressed Through Enforcement	310851	NOV - Notice of Violation	08/05/2014	18/08/2014
18/08/2014	ATE - Addressed Through Enforcement	315076	COA - Consent Order and Agreement	18/08/2014	
18/08/2014	ATE - Addressed Through Enforcement	312338	NOV - Notice of Violation	11/06/2014	18/08/2014

18/08/2014	ATE - Addressed Through Enforcement	315076	COA - Consent Order and Agreement	18/08/2014	
22/09/2014	CRCTD - Corrected/Abated	332283	NOV - Notice of Violation	22/09/2014	22/09/2014
22/10/2015	CRCTD - Corrected/Abated	332294	NOV - Notice of Violation	15/09/2015	22/10/2015
20/04/2009	CRCTD - Corrected/Abated	246051	NOV - Notice of Violation	17/04/2009	20/04/2009
17/04/2007	CRCTD - Corrected/Abated	220470	NOV - Notice of Violation	06/04/2007	17/04/2007
23/10/2013	CRCTD - Corrected/Abated	304626	NOV - Notice of Violation	05/09/2013	23/10/2013
13/03/2013	ACO - Administrative Close Out				
19/09/2003	CRCTD - Corrected/Abated	126291	NOV - Notice of Violation	29/09/2003	29/09/2003
15/07/2003	CRCTD - Corrected/Abated	122406	NOV - Notice of Violation	09/07/2003	15/07/2003
07/04/2011	CRCTD - Corrected/Abated	272207	CACP - Consent Assessment of Civil Penalty	16/06/2011	16/06/2011
07/04/2011	CRCTD - Corrected/Abated	269548	NOV - Notice of Violation	14/04/2011	29/04/2011
11/04/2011	CRCTD - Corrected/Abated	269548	NOV - Notice of Violation	14/04/2011	29/04/2011
11/04/2011	CRCTD - Corrected/Abated	272207	CACP - Consent Assessment of Civil Penalty	16/06/2011	16/06/2011
07/04/2011	CRCTD - Corrected/Abated	269548	NOV - Notice of Violation	14/04/2011	29/04/2011
07/04/2011	CRCTD - Corrected/Abated	272207	CACP - Consent Assessment of Civil Penalty	16/06/2011	16/06/2011
07/04/2011	CRCTD - Corrected/Abated	269548	NOV - Notice of Violation	14/04/2011	29/04/2011
07/04/2011	CRCTD - Corrected/Abated	272207	CACP - Consent Assessment of Civil Penalty	16/06/2011	16/06/2011
07/04/2011	CRCTD - Corrected/Abated	272207	CACP - Consent Assessment of Civil Penalty	16/06/2011	16/06/2011
29/04/2011	CRCTD - Corrected/Abated	269548	NOV - Notice of Violation	14/04/2011	29/04/2011
29/04/2011	CRCTD - Corrected/Abated	272207	CACP - Consent Assessment of Civil Penalty	16/06/2011	16/06/2011
05/04/2011	CRCTD - Corrected/Abated	269548	NOV - Notice of Violation	14/04/2011	29/04/2011
05/04/2011	CRCTD - Corrected/Abated	272207	CACP - Consent Assessment of Civil Penalty	16/06/2011	16/06/2011
07/04/2011	CRCTD - Corrected/Abated	269548	NOV - Notice of Violation	14/04/2011	29/04/2011
11/04/2011	CRCTD - Corrected/Abated	269548	NOV - Notice of Violation	14/04/2011	29/04/2011
11/04/2011	CRCTD - Corrected/Abated	272207	CACP - Consent Assessment of Civil Penalty	16/06/2011	16/06/2011
11/04/2011	CRCTD - Corrected/Abated	269548	NOV - Notice of Violation	14/04/2011	29/04/2011
11/04/2011	CRCTD - Corrected/Abated	272207	CACP - Consent Assessment of Civil Penalty	16/06/2011	16/06/2011
20/04/2011	CRCTD - Corrected/Abated				
01/06/2011	CRCTD - Corrected/Abated				
09/04/2014	ACO - Administrative Close Out	308736	NOV - Notice of Violation	17/03/2014	09/04/2014
		308750	NOV - Notice of Violation	17/03/2014	
18/03/2014	CRCTD - Corrected/Abated	308752	NOV - Notice of Violation	17/03/2014	26/03/2014
09/04/2014	ACO - Administrative Close Out	309125	NOV - Notice of Violation	24/03/2014	09/04/2014
11/05/2015	CRCTD - Corrected/Abated	309464	NOV - Notice of Violation	19/03/2014	11/05/2015
		310724	NOV - Notice of Violation	28/04/2014	
08/09/2014	ACO - Administrative Close Out	313628	NOV - Notice of Violation	21/07/2014	08/09/2014
21/04/2015	CRCTD - Corrected/Abated	328409	CACP - Consent Assessment of Civil Penalty	21/07/2015	05/08/2015
21/04/2015	CRCTD - Corrected/Abated	313629	NOV - Notice of Violation	21/07/2014	05/08/2015
06/08/2014	CRCTD - Corrected/Abated	313940	NOV - Notice of Violation	05/08/2014	06/08/2014
06/08/2014	CRCTD - Corrected/Abated	319044	CACP - Consent Assessment of Civil Penalty	07/01/2015	07/01/2015
24/12/2014	CRCTD - Corrected/Abated	315123	NOV - Notice of Violation	09/09/2014	24/12/2014
22/09/2014	ACO - Administrative Close Out	315122	NOV - Notice of Violation	11/09/2014	01/03/2016
20/11/2015	ACO - Administrative Close Out	315122	NOV - Notice of Violation	11/09/2014	01/03/2016
20/10/2014	ACO - Administrative Close Out	315938	NOV - Notice of Violation	06/10/2014	20/10/2014
25/06/2015	CRCTD - Corrected/Abated	319599	NOV - Notice of Violation	27/10/2014	25/06/2015
20/01/2016	CRCTD - Corrected/Abated				
20/01/2016	CRCTD - Corrected/Abated	346017	CACP - Consent Assessment of Civil Penalty	10/08/2016	10/08/2016
20/01/2016	CRCTD - Corrected/Abated	317981	NOV - Notice of Violation	02/12/2014	20/01/2016
07/08/2015	ACO - Administrative Close Out	318156	NOV - Notice of Violation	05/12/2014	07/08/2015
11/05/2016	CRCTD - Corrected/Abated	319296	NOV - Notice of Violation	12/12/2014	11/05/2016
11/05/2016	CRCTD - Corrected/Abated	319296	NOV - Notice of Violation	12/12/2014	11/05/2016
11/05/2016	CRCTD - Corrected/Abated	319296	NOV - Notice of Violation	12/12/2014	11/05/2016
02/11/2015	CRCTD - Corrected/Abated	341976	CACP - Consent Assessment of Civil Penalty	03/03/2016	03/03/2016
02/11/2015	CRCTD - Corrected/Abated	332677	NOV - Notice of Violation	17/08/2015	02/11/2015
20/04/2016	CRCTD - Corrected/Abated	333344	NOV - Notice of Violation	05/01/2016	20/04/2016
11/04/2016	CRCTD - Corrected/Abated	304950	NOV - Notice of Violation	20/11/2013	11/04/2016
		341730	NOV - Notice of Violation	05/04/2016	

			341730	NOV - Notice of Violation	05/04/2016	
			341730	NOV - Notice of Violation	05/04/2016	
15/02/2017	CRCTD - Corrected/Abated		341730	NOV - Notice of Violation	05/04/2016	
			341730	NOV - Notice of Violation	05/04/2016	
			341730	NOV - Notice of Violation	05/04/2016	
05/07/2016	CRCTD - Corrected/Abated		341730	NOV - Notice of Violation	05/04/2016	
30/06/2016	CRCTD - Corrected/Abated		341730	NOV - Notice of Violation	05/04/2016	
30/06/2016	CRCTD - Corrected/Abated		341730	NOV - Notice of Violation	05/04/2016	
			341730	NOV - Notice of Violation	05/04/2016	
			341730	NOV - Notice of Violation	05/04/2016	
			341730	NOV - Notice of Violation	05/04/2016	
21/06/2016	CRCTD - Corrected/Abated		341730	NOV - Notice of Violation	05/04/2016	
29/04/2015	ACO - Administrative Close Out					
31/01/2013	ACO - Administrative Close Out		294043	NOV - Notice of Violation	04/05/2012	15/02/2013
14/12/2009	CRCTD - Corrected/Abated		246613	NOV - Notice of Violation	03/06/2009	14/12/2009
07/04/2008	CRCTD - Corrected/Abated		227672	NOV - Notice of Violation	30/10/2007	07/04/2008
07/04/2008	CRCTD - Corrected/Abated		227672	NOV - Notice of Violation	30/10/2007	07/04/2008
07/04/2008	CRCTD - Corrected/Abated		233362	NOV - Notice of Violation	31/12/2007	07/04/2008
07/04/2008	CRCTD - Corrected/Abated		233362	NOV - Notice of Violation	31/12/2007	07/04/2008
07/04/2008	CRCTD - Corrected/Abated		233362	NOV - Notice of Violation	31/12/2007	07/04/2008
20/03/2008	CRCTD - Corrected/Abated		230215	NOV - Notice of Violation	13/09/2007	31/03/2008
02/07/2008	CRCTD - Corrected/Abated		237881	CACP - Consent Assessment of Civil Penalty	08/09/2008	08/09/2008
02/07/2008	CRCTD - Corrected/Abated		233327	NOV - Notice of Violation	30/04/2008	02/07/2008
08/07/2008	CRCTD - Corrected/Abated		235114	NOV - Notice of Violation	04/06/2008	08/07/2008
08/07/2008	CRCTD - Corrected/Abated		235116	NOV - Notice of Violation	04/06/2008	08/07/2008
08/07/2008	CRCTD - Corrected/Abated		235117	NOV - Notice of Violation	04/06/2008	08/07/2008
27/01/2011	ACO - Administrative Close Out		235118	NOV - Notice of Violation	04/06/2008	27/01/2011
27/01/2011	ACO - Administrative Close Out		238380	NOV - Notice of Violation	06/08/2008	27/01/2011
21/08/2008	CRCTD - Corrected/Abated		238382	NOV - Notice of Violation	06/08/2008	21/08/2008
21/08/2008	CRCTD - Corrected/Abated		238384	NOV - Notice of Violation	06/08/2008	21/08/2008
27/01/2011	ACO - Administrative Close Out		238381	NOV - Notice of Violation	21/08/2008	27/01/2011
27/01/2011	ACO - Administrative Close Out		238381	NOV - Notice of Violation	21/08/2008	27/01/2011
27/01/2011	ACO - Administrative Close Out		238389	NOV - Notice of Violation	21/08/2008	27/01/2011
27/01/2011	ACO - Administrative Close Out		238389	NOV - Notice of Violation	21/08/2008	27/01/2011
27/01/2011	ACO - Administrative Close Out		238383	NOV - Notice of Violation	21/08/2008	27/01/2011
27/01/2011	ACO - Administrative Close Out		238383	NOV - Notice of Violation	21/08/2008	27/01/2011
16/07/2009	CRCTD - Corrected/Abated					
28/04/2016	CRCTD - Corrected/Abated		340619	NOV - Notice of Violation	29/02/2016	17/05/2016
20/03/2012			278358	NOV - Notice of Violation	28/11/2011	24/12/2015
23/07/2013	CRCTD - Corrected/Abated					
24/09/2013	ATE - Addressed Through Enforcement		306742	CACP - Consent Assessment of Civil Penalty	23/01/2014	23/01/2014
24/09/2013	ATE - Addressed Through Enforcement		306742	CACP - Consent Assessment of Civil Penalty	23/01/2014	23/01/2014
24/09/2013	ATE - Addressed Through Enforcement		302560	NOV - Notice of Violation	19/09/2013	23/01/2014
24/09/2013	ATE - Addressed Through Enforcement		302560	NOV - Notice of Violation	19/09/2013	23/01/2014
03/06/2016	ACO - Administrative Close Out		311908	NOV - Notice of Violation	06/06/2014	03/06/2016
10/06/2015	CRCTD - Corrected/Abated					
29/08/2005	CRCTD - Corrected/Abated		205475	CACP - Consent Assessment of Civil Penalty	02/03/2006	02/03/2006
29/08/2005	CRCTD - Corrected/Abated		205475	CACP - Consent Assessment of Civil Penalty	02/03/2006	02/03/2006
29/08/2005	CRCTD - Corrected/Abated		190348	NOV - Notice of Violation	11/04/2005	02/03/2006

29/08/2005	CRCTD - Corrected/Abated	190348	NOV - Notice of Violation	11/04/2005	02/03/2006
19/06/2009	CRCTD - Corrected/Abated				
27/08/2009	CRCTD - Corrected/Abated	249370	NOV - Notice of Violation	21/08/2009	27/08/2009
27/08/2009	CRCTD - Corrected/Abated				
30/09/2009	CRCTD - Corrected/Abated	250682	NOV - Notice of Violation	22/09/2009	30/09/2009
14/01/2010	CRCTD - Corrected/Abated				
13/04/2010	CRCTD - Corrected/Abated	254805	NOV - Notice of Violation	04/02/2010	13/04/2010
15/03/2010	CRCTD - Corrected/Abated	254918	NOV - Notice of Violation	05/02/2010	15/03/2010
13/04/2010	CRCTD - Corrected/Abated				
09/02/2012	CRCTD - Corrected/Abated				
09/02/2012	CRCTD - Corrected/Abated				
26/01/2012	CRCTD - Corrected/Abated	256216	NOV - Notice of Violation	18/03/2010	26/01/2012
21/12/2011	CRCTD - Corrected/Abated	263076	CACP - Consent Assessment of Civil Penalty	07/10/2010	07/10/2010
21/12/2011	CRCTD - Corrected/Abated	256297	NOV - Notice of Violation	22/03/2010	21/12/2011
08/04/2010	CRCTD - Corrected/Abated	256405	NOV - Notice of Violation	24/03/2010	08/04/2010
08/04/2010	CRCTD - Corrected/Abated	256405	NOV - Notice of Violation	24/03/2010	08/04/2010
08/04/2010	CRCTD - Corrected/Abated	256402	NOV - Notice of Violation	26/03/2010	08/04/2010
08/04/2010	CRCTD - Corrected/Abated	256402	NOV - Notice of Violation	26/03/2010	08/04/2010
08/04/2010	CRCTD - Corrected/Abated	256402	NOV - Notice of Violation	26/03/2010	08/04/2010
08/04/2010	CRCTD - Corrected/Abated	256402	NOV - Notice of Violation	26/03/2010	08/04/2010
08/04/2010	CRCTD - Corrected/Abated	256402	NOV - Notice of Violation	26/03/2010	08/04/2010
07/05/2010	CRCTD - Corrected/Abated	256399	NOV - Notice of Violation	26/03/2010	07/05/2010
27/04/2010	CRCTD - Corrected/Abated				
07/05/2010	CRCTD - Corrected/Abated				
07/06/2010	CRCTD - Corrected/Abated				
07/12/2010	CRCTD - Corrected/Abated	261071	NOV - Notice of Violation	10/08/2010	07/12/2010
07/12/2010	CRCTD - Corrected/Abated	265493	CACP - Consent Assessment of Civil Penalty	07/12/2010	07/12/2010
13/09/2011	CRCTD - Corrected/Abated	263903	NOV - Notice of Violation	01/11/2010	13/09/2011
13/09/2011	CRCTD - Corrected/Abated	263903	NOV - Notice of Violation	01/11/2010	13/09/2011
10/01/2012	CRCTD - Corrected/Abated	265402	NOV - Notice of Violation	02/12/2010	10/01/2012
10/01/2012	CRCTD - Corrected/Abated	265402	NOV - Notice of Violation	02/12/2010	10/01/2012
11/02/2011	CRCTD - Corrected/Abated	266464	NOV - Notice of Violation	21/12/2010	11/02/2011
13/09/2011	CRCTD - Corrected/Abated	267684	NOV - Notice of Violation	28/01/2011	12/11/2014
05/04/2011	CRCTD - Corrected/Abated	268386	NOV - Notice of Violation	04/03/2011	05/04/2011
05/04/2011	CRCTD - Corrected/Abated	268386	NOV - Notice of Violation	04/03/2011	05/04/2011
16/08/2011	CRCTD - Corrected/Abated	269722	NOV - Notice of Violation	11/04/2011	13/11/2014
16/08/2011	CRCTD - Corrected/Abated	285135	CACP - Consent Assessment of Civil Penalty	15/06/2012	15/06/2012
16/08/2011	CRCTD - Corrected/Abated	269722	NOV - Notice of Violation	11/04/2011	13/11/2014
16/08/2011	CRCTD - Corrected/Abated	285135	CACP - Consent Assessment of Civil Penalty	15/06/2012	15/06/2012
05/03/2012	CRCTD - Corrected/Abated				
16/08/2011	CRCTD - Corrected/Abated	269534	NOV - Notice of Violation	14/04/2011	16/08/2011
16/08/2011	CRCTD - Corrected/Abated	269534	NOV - Notice of Violation	14/04/2011	16/08/2011
16/08/2011	CRCTD - Corrected/Abated				
31/01/2012	CRCTD - Corrected/Abated				
31/01/2012	CRCTD - Corrected/Abated				
28/11/2011	CRCTD - Corrected/Abated				
26/01/2012	CRCTD - Corrected/Abated	271786	NOV - Notice of Violation	12/05/2011	12/11/2014
18/07/2012	CRCTD - Corrected/Abated	271786	NOV - Notice of Violation	12/05/2011	12/11/2014
02/05/2011	CRCTD - Corrected/Abated				
02/05/2011	CRCTD - Corrected/Abated				
02/05/2011	CRCTD - Corrected/Abated				
07/06/2011	CRCTD - Corrected/Abated				
30/08/2011	CRCTD - Corrected/Abated	270979	NOV - Notice of Violation	17/05/2011	30/08/2011
30/08/2011	CRCTD - Corrected/Abated	270979	NOV - Notice of Violation	17/05/2011	30/08/2011
16/08/2011	CRCTD - Corrected/Abated	271503	NOV - Notice of Violation	03/06/2011	16/08/2011
30/08/2011	CRCTD - Corrected/Abated				
30/08/2011	CRCTD - Corrected/Abated				

07/06/2011	CRCTD - Corrected/Abated				
17/11/2011	CRCTD - Corrected/Abated	273973	NOV - Notice of Violation	27/07/2011	23/03/2012
17/11/2011	CRCTD - Corrected/Abated	273973	NOV - Notice of Violation	27/07/2011	23/03/2012
17/11/2011	CRCTD - Corrected/Abated	281853	CACP - Consent Assessment of Civil Penalty	23/03/2012	23/03/2012
17/11/2011	CRCTD - Corrected/Abated	281853	CACP - Consent Assessment of Civil Penalty	23/03/2012	23/03/2012
17/10/2011	CRCTD - Corrected/Abated				
12/12/2011	CRCTD - Corrected/Abated				
17/10/2011	CRCTD - Corrected/Abated				
10/01/2012	CRCTD - Corrected/Abated				
09/07/2012	CRCTD - Corrected/Abated	277892	NOV - Notice of Violation	22/11/2011	12/11/2014
09/07/2012	CRCTD - Corrected/Abated	277892	NOV - Notice of Violation	22/11/2011	12/11/2014
23/08/2012	CRCTD - Corrected/Abated	285808	NOV - Notice of Violation	11/07/2012	27/09/2012
23/09/2013	CRCTD - Corrected/Abated				
29/04/2015	ACO - Administrative Close Out				
23/07/2002	CRCTD - Corrected/Abated	98349	NOV - Notice of Violation	24/06/2002	23/07/2002
30/01/2009	CRCTD - Corrected/Abated	242363	CACP - Consent Assessment of Civil Penalty	30/01/2009	30/01/2009
30/01/2009	CRCTD - Corrected/Abated	231126	NOV - Notice of Violation	29/02/2008	07/06/2008
26/04/2011	CRCTD - Corrected/Abated	269689	NOV - Notice of Violation	20/04/2011	01/06/2011
26/04/2011	CRCTD - Corrected/Abated	272216	CACP - Consent Assessment of Civil Penalty	24/06/2011	24/06/2011
13/05/2011	CRCTD - Corrected/Abated	272216	CACP - Consent Assessment of Civil Penalty	24/06/2011	24/06/2011
13/05/2011	CRCTD - Corrected/Abated	269689	NOV - Notice of Violation	20/04/2011	01/06/2011
15/07/2011	CRCTD - Corrected/Abated	273615	NOV - Notice of Violation	10/08/2011	10/08/2011
15/07/2011	CRCTD - Corrected/Abated	276025	CACP - Consent Assessment of Civil Penalty	17/10/2011	17/10/2011
15/07/2011	CRCTD - Corrected/Abated	273615	NOV - Notice of Violation	10/08/2011	10/08/2011
15/07/2011	CRCTD - Corrected/Abated	276025	CACP - Consent Assessment of Civil Penalty	17/10/2011	17/10/2011
18/11/2011	CRCTD - Corrected/Abated	279028	CACP - Consent Assessment of Civil Penalty	09/01/2012	09/01/2012
18/11/2011	CRCTD - Corrected/Abated	276525	NOV - Notice of Violation	24/10/2011	18/11/2011
18/11/2011	CRCTD - Corrected/Abated	276525	NOV - Notice of Violation	24/10/2011	18/11/2011
18/11/2011	CRCTD - Corrected/Abated	279028	CACP - Consent Assessment of Civil Penalty	09/01/2012	09/01/2012
18/11/2011	CRCTD - Corrected/Abated	279028	CACP - Consent Assessment of Civil Penalty	09/01/2012	09/01/2012
18/11/2011	CRCTD - Corrected/Abated	276525	NOV - Notice of Violation	24/10/2011	18/11/2011
18/11/2011	CRCTD - Corrected/Abated	279028	CACP - Consent Assessment of Civil Penalty	09/01/2012	09/01/2012
18/11/2011	CRCTD - Corrected/Abated	276525	NOV - Notice of Violation	24/10/2011	18/11/2011
18/11/2011	CRCTD - Corrected/Abated	279028	CACP - Consent Assessment of Civil Penalty	09/01/2012	09/01/2012
18/11/2011	CRCTD - Corrected/Abated	276525	NOV - Notice of Violation	24/10/2011	18/11/2011
15/08/2012	CRCTD - Corrected/Abated	283646	NOV - Notice of Violation	10/05/2012	15/08/2012
15/08/2012	CRCTD - Corrected/Abated	283646	NOV - Notice of Violation	10/05/2012	15/08/2012
15/08/2012	CRCTD - Corrected/Abated	283646	NOV - Notice of Violation	10/05/2012	15/08/2012
15/08/2012	CRCTD - Corrected/Abated	283646	NOV - Notice of Violation	10/05/2012	15/08/2012
15/08/2012	CRCTD - Corrected/Abated	283646	NOV - Notice of Violation	10/05/2012	15/08/2012
09/12/2013	CRCTD - Corrected/Abated	288500	NOV - Notice of Violation	17/09/2012	13/12/2013
09/12/2013	CRCTD - Corrected/Abated	288500	NOV - Notice of Violation	17/09/2012	13/12/2013
09/12/2013	CRCTD - Corrected/Abated	288500	NOV - Notice of Violation	17/09/2012	13/12/2013
09/12/2013	CRCTD - Corrected/Abated	288500	NOV - Notice of Violation	17/09/2012	13/12/2013
09/12/2013	CRCTD - Corrected/Abated	288500	NOV - Notice of Violation	17/09/2012	13/12/2013
09/12/2013	CRCTD - Corrected/Abated	288500	NOV - Notice of Violation	17/09/2012	13/12/2013
09/12/2013	CRCTD - Corrected/Abated	288500	NOV - Notice of Violation	17/09/2012	13/12/2013
03/12/2012	ATE - Addressed Through Enforcement	288646	NOV - Notice of Violation	19/09/2012	03/12/2012
03/12/2012	ATE - Addressed Through Enforcement	288646	NOV - Notice of Violation	19/09/2012	03/12/2012
07/01/2013	CRCTD - Corrected/Abated	291074	NOV - Notice of Violation	26/11/2012	07/01/2013
18/06/2013	CRCTD - Corrected/Abated	298265	NOV - Notice of Violation	30/05/2013	18/06/2013
18/06/2013	CRCTD - Corrected/Abated	298265	NOV - Notice of Violation	30/05/2013	18/06/2013

18/06/2013	CRCTD - Corrected/Abated	298265	NOV - Notice of Violation	30/05/2013	18/06/2013
07/08/2013	CRCTD - Corrected/Abated	300348	NOV - Notice of Violation	29/07/2013	07/08/2013
07/08/2013	CRCTD - Corrected/Abated	300348	NOV - Notice of Violation	29/07/2013	07/08/2013
07/08/2013	CRCTD - Corrected/Abated	300348	NOV - Notice of Violation	29/07/2013	07/08/2013
07/08/2013	CRCTD - Corrected/Abated	300348	NOV - Notice of Violation	29/07/2013	07/08/2013
07/08/2013	CRCTD - Corrected/Abated	300348	NOV - Notice of Violation	29/07/2013	07/08/2013
16/07/2014	CRCTD - Corrected/Abated	311869	NOV - Notice of Violation	04/06/2014	21/07/2014
24/06/2014	CRCTD - Corrected/Abated	311869	NOV - Notice of Violation	04/06/2014	21/07/2014
24/06/2014	CRCTD - Corrected/Abated	311869	NOV - Notice of Violation	04/06/2014	21/07/2014
24/06/2014	CRCTD - Corrected/Abated	311869	NOV - Notice of Violation	04/06/2014	21/07/2014
24/06/2014	CRCTD - Corrected/Abated	311869	NOV - Notice of Violation	04/06/2014	21/07/2014
29/09/2016	CRCTD - Corrected/Abated	344520	ADORD - Administrative Order	23/06/2016	
29/09/2016	CRCTD - Corrected/Abated	313114	NOV - Notice of Violation	11/07/2014	29/09/2016
22/09/2015	CRCTD - Corrected/Abated				
22/09/2015	CRCTD - Corrected/Abated				
22/09/2015	CRCTD - Corrected/Abated				
07/01/2016	CRCTD - Corrected/Abated	330373	NOV - Notice of Violation	08/10/2015	07/01/2016
07/01/2016	CRCTD - Corrected/Abated	330373	NOV - Notice of Violation	08/10/2015	07/01/2016
02/12/2015	CRCTD - Corrected/Abated	330528	NOV - Notice of Violation	16/10/2015	02/12/2015
02/12/2015	CRCTD - Corrected/Abated	330528	NOV - Notice of Violation	16/10/2015	02/12/2015
02/12/2015	CRCTD - Corrected/Abated	330528	NOV - Notice of Violation	16/10/2015	02/12/2015
02/12/2015	CRCTD - Corrected/Abated	330528	NOV - Notice of Violation	16/10/2015	02/12/2015
27/10/2015	CRCTD - Corrected/Abated	330530	NOV - Notice of Violation	16/10/2015	02/12/2015
27/10/2015	CRCTD - Corrected/Abated				
27/10/2015	CRCTD - Corrected/Abated	330530	NOV - Notice of Violation	16/10/2015	02/12/2015
27/10/2015	CRCTD - Corrected/Abated	330530	NOV - Notice of Violation	16/10/2015	02/12/2015
27/10/2015	CRCTD - Corrected/Abated				
27/10/2015	CRCTD - Corrected/Abated	330530	NOV - Notice of Violation	16/10/2015	02/12/2015
02/12/2015	CRCTD - Corrected/Abated	330532	NOV - Notice of Violation	16/10/2015	02/12/2015
02/12/2015	CRCTD - Corrected/Abated	330532	NOV - Notice of Violation	16/10/2015	02/12/2015
02/12/2015	CRCTD - Corrected/Abated	330532	NOV - Notice of Violation	16/10/2015	02/12/2015
02/12/2015	CRCTD - Corrected/Abated	330533	NOV - Notice of Violation	16/10/2015	02/12/2015
29/09/2016	CRCTD - Corrected/Abated	313114	NOV - Notice of Violation	11/07/2014	29/09/2016
29/09/2016	CRCTD - Corrected/Abated	313114	NOV - Notice of Violation	11/07/2014	29/09/2016
29/09/2016	CRCTD - Corrected/Abated	344520	ADORD - Administrative Order	23/06/2016	
29/09/2016	CRCTD - Corrected/Abated	344520	ADORD - Administrative Order	23/06/2016	
29/09/2016	CRCTD - Corrected/Abated	313114	NOV - Notice of Violation	11/07/2014	29/09/2016
29/09/2016	CRCTD - Corrected/Abated	344520	ADORD - Administrative Order	23/06/2016	
04/12/2000	CRCTD - Corrected/Abated				
05/10/2004	CRCTD - Corrected/Abated	173414	NOV - Notice of Violation	05/10/2004	05/10/2004
05/10/2004	CRCTD - Corrected/Abated	180453	CACP - Consent Assessment of Civil Penalty	17/12/2004	10/01/2005
05/10/2004	CRCTD - Corrected/Abated	173411	NOV - Notice of Violation	05/10/2004	05/10/2004
27/06/2005	CRCTD - Corrected/Abated	196786	NOV - Notice of Violation	24/06/2005	08/08/2006
20/12/2006	CRCTD - Corrected/Abated	214522	NOV - Notice of Violation	06/11/2006	17/04/2015
20/12/2006	CRCTD - Corrected/Abated	214522	NOV - Notice of Violation	06/11/2006	17/04/2015
20/12/2006	CRCTD - Corrected/Abated	214522	NOV - Notice of Violation	06/11/2006	17/04/2015
19/12/2006	ACO - Administrative Close Out				
17/07/2015	ACO - Administrative Close Out				
17/07/2015	ACO - Administrative Close Out				
17/07/2015	ACO - Administrative Close Out				
17/07/2015	ACO - Administrative Close Out				
17/07/2015	ACO - Administrative Close Out				
17/07/2015	ACO - Administrative Close Out				
		293581	NOV - Notice of Violation	29/01/2013	
25/10/2013	CRCTD - Corrected/Abated	300844	NOV - Notice of Violation	10/07/2013	25/10/2013

		322866	NOV - Notice of Violation	05/05/2015	
14/11/2013	CRCTD - Corrected/Abated	291314	NOV - Notice of Violation	04/12/2012	
14/11/2013	CRCTD - Corrected/Abated	291314	NOV - Notice of Violation	04/12/2012	
14/08/2007	CRCTD - Corrected/Abated				
24/07/2008	CRCTD - Corrected/Abated	232288	NOV - Notice of Violation	31/03/2008	11/08/2008
24/07/2008	CRCTD - Corrected/Abated	229601	NOV - Notice of Violation	14/01/2008	27/08/2008
24/07/2008	CRCTD - Corrected/Abated	229358	NOV - Notice of Violation	19/12/2007	24/07/2008
23/07/2008	CRCTD - Corrected/Abated	232288	NOV - Notice of Violation	31/03/2008	11/08/2008
23/07/2008	CRCTD - Corrected/Abated	229601	NOV - Notice of Violation	14/01/2008	27/08/2008
23/07/2008	CRCTD - Corrected/Abated	229601	NOV - Notice of Violation	14/01/2008	27/08/2008
23/07/2008	CRCTD - Corrected/Abated	232288	NOV - Notice of Violation	31/03/2008	11/08/2008
23/07/2008	CRCTD - Corrected/Abated	232288	NOV - Notice of Violation	31/03/2008	11/08/2008
23/07/2008	CRCTD - Corrected/Abated	229601	NOV - Notice of Violation	14/01/2008	27/08/2008
24/07/2008	CRCTD - Corrected/Abated	229601	NOV - Notice of Violation	14/01/2008	27/08/2008
23/07/2008	CRCTD - Corrected/Abated	232288	NOV - Notice of Violation	31/03/2008	11/08/2008
23/07/2008	CRCTD - Corrected/Abated	229601	NOV - Notice of Violation	14/01/2008	27/08/2008
23/07/2008	CRCTD - Corrected/Abated	232288	NOV - Notice of Violation	31/03/2008	11/08/2008
23/07/2008	CRCTD - Corrected/Abated	229601	NOV - Notice of Violation	14/01/2008	27/08/2008
23/07/2008	CRCTD - Corrected/Abated	229601	NOV - Notice of Violation	14/01/2008	27/08/2008
23/07/2008	CRCTD - Corrected/Abated	232288	NOV - Notice of Violation	31/03/2008	11/08/2008
23/07/2008	CRCTD - Corrected/Abated	232288	NOV - Notice of Violation	31/03/2008	11/08/2008
23/07/2008	CRCTD - Corrected/Abated	229601	NOV - Notice of Violation	14/01/2008	27/08/2008
24/07/2008	CRCTD - Corrected/Abated	232288	NOV - Notice of Violation	31/03/2008	11/08/2008
24/07/2008	CRCTD - Corrected/Abated	229601	NOV - Notice of Violation	14/01/2008	27/08/2008
23/07/2008	CRCTD - Corrected/Abated	232288	NOV - Notice of Violation	31/03/2008	11/08/2008
23/07/2008	CRCTD - Corrected/Abated	229601	NOV - Notice of Violation	14/01/2008	27/08/2008
24/07/2008	CRCTD - Corrected/Abated	232288	NOV - Notice of Violation	31/03/2008	11/08/2008
24/07/2008	CRCTD - Corrected/Abated	229601	NOV - Notice of Violation	14/01/2008	27/08/2008
24/07/2008	CRCTD - Corrected/Abated	232288	NOV - Notice of Violation	31/03/2008	11/08/2008
24/07/2008	CRCTD - Corrected/Abated	229601	NOV - Notice of Violation	14/01/2008	27/08/2008
24/07/2008	CRCTD - Corrected/Abated	229601	NOV - Notice of Violation	14/01/2008	27/08/2008
24/07/2008	CRCTD - Corrected/Abated	232288	NOV - Notice of Violation	31/03/2008	11/08/2008
24/07/2008	CRCTD - Corrected/Abated	229601	NOV - Notice of Violation	14/01/2008	27/08/2008
24/07/2008	CRCTD - Corrected/Abated	232288	NOV - Notice of Violation	31/03/2008	11/08/2008
23/07/2008	CRCTD - Corrected/Abated	232288	NOV - Notice of Violation	31/03/2008	11/08/2008
23/07/2008	CRCTD - Corrected/Abated	229601	NOV - Notice of Violation	14/01/2008	27/08/2008
23/07/2008	CRCTD - Corrected/Abated	232288	NOV - Notice of Violation	31/03/2008	11/08/2008
23/07/2008	CRCTD - Corrected/Abated	229601	NOV - Notice of Violation	14/01/2008	27/08/2008
23/07/2008	CRCTD - Corrected/Abated	232288	NOV - Notice of Violation	31/03/2008	11/08/2008
23/07/2008	CRCTD - Corrected/Abated	229601	NOV - Notice of Violation	14/01/2008	27/08/2008
23/07/2008	CRCTD - Corrected/Abated	232288	NOV - Notice of Violation	31/03/2008	11/08/2008
23/07/2008	CRCTD - Corrected/Abated	229601	NOV - Notice of Violation	14/01/2008	27/08/2008
11/08/2008	CRCTD - Corrected/Abated	232288	NOV - Notice of Violation	31/03/2008	11/08/2008
11/08/2008	CRCTD - Corrected/Abated	229601	NOV - Notice of Violation	14/01/2008	27/08/2008
23/07/2008	CRCTD - Corrected/Abated	229601	NOV - Notice of Violation	14/01/2008	27/08/2008
23/07/2008	CRCTD - Corrected/Abated	232288	NOV - Notice of Violation	31/03/2008	11/08/2008
23/07/2008	CRCTD - Corrected/Abated	232288	NOV - Notice of Violation	31/03/2008	11/08/2008
23/07/2008	CRCTD - Corrected/Abated	229601	NOV - Notice of Violation	14/01/2008	27/08/2008
23/07/2008	CRCTD - Corrected/Abated	232288	NOV - Notice of Violation	31/03/2008	11/08/2008
23/07/2008	CRCTD - Corrected/Abated	229601	NOV - Notice of Violation	14/01/2008	27/08/2008
24/07/2008	CRCTD - Corrected/Abated	232288	NOV - Notice of Violation	31/03/2008	11/08/2008
24/07/2008	CRCTD - Corrected/Abated	229601	NOV - Notice of Violation	14/01/2008	27/08/2008
23/07/2008	CRCTD - Corrected/Abated	232288	NOV - Notice of Violation	31/03/2008	11/08/2008
23/07/2008	CRCTD - Corrected/Abated	229601	NOV - Notice of Violation	14/01/2008	27/08/2008
24/07/2008	CRCTD - Corrected/Abated	232288	NOV - Notice of Violation	31/03/2008	11/08/2008
24/07/2008	CRCTD - Corrected/Abated	229601	NOV - Notice of Violation	14/01/2008	27/08/2008
24/07/2008	CRCTD - Corrected/Abated	232288	NOV - Notice of Violation	31/03/2008	11/08/2008
24/07/2008	CRCTD - Corrected/Abated	229601	NOV - Notice of Violation	14/01/2008	27/08/2008
24/07/2008	CRCTD - Corrected/Abated	229601	NOV - Notice of Violation	14/01/2008	27/08/2008
24/07/2008	CRCTD - Corrected/Abated	232288	NOV - Notice of Violation	31/03/2008	11/08/2008
24/07/2008	CRCTD - Corrected/Abated	229601	NOV - Notice of Violation	14/01/2008	27/08/2008
24/07/2008	CRCTD - Corrected/Abated	232288	NOV - Notice of Violation	31/03/2008	11/08/2008
23/07/2008	CRCTD - Corrected/Abated	232288	NOV - Notice of Violation	31/03/2008	11/08/2008
23/07/2008	CRCTD - Corrected/Abated	229601	NOV - Notice of Violation	14/01/2008	27/08/2008
23/07/2008	CRCTD - Corrected/Abated	232288	NOV - Notice of Violation	31/03/2008	11/08/2008
23/07/2008	CRCTD - Corrected/Abated	229601	NOV - Notice of Violation	14/01/2008	27/08/2008
23/07/2008	CRCTD - Corrected/Abated	232288	NOV - Notice of Violation	31/03/2008	11/08/2008
23/07/2008	CRCTD - Corrected/Abated	229601	NOV - Notice of Violation	14/01/2008	27/08/2008
23/07/2008	CRCTD - Corrected/Abated	232288	NOV - Notice of Violation	31/03/2008	11/08/2008
23/07/2008	CRCTD - Corrected/Abated	229601	NOV - Notice of Violation	14/01/2008	27/08/2008

23/07/2008	CRCTD - Corrected/Abated	229601	NOV - Notice of Violation	14/01/2008	27/08/2008
23/07/2008	CRCTD - Corrected/Abated	232288	NOV - Notice of Violation	31/03/2008	11/08/2008
27/08/2008	CRCTD - Corrected/Abated	229601	NOV - Notice of Violation	14/01/2008	27/08/2008
27/08/2008	CRCTD - Corrected/Abated	229601	NOV - Notice of Violation	14/01/2008	27/08/2008
27/08/2008	CRCTD - Corrected/Abated	229601	NOV - Notice of Violation	14/01/2008	27/08/2008
27/08/2008	CRCTD - Corrected/Abated	229601	NOV - Notice of Violation	14/01/2008	27/08/2008
27/08/2008	CRCTD - Corrected/Abated	229601	NOV - Notice of Violation	14/01/2008	27/08/2008
27/08/2008	CRCTD - Corrected/Abated	229601	NOV - Notice of Violation	14/01/2008	27/08/2008
27/08/2008	CRCTD - Corrected/Abated	229601	NOV - Notice of Violation	14/01/2008	27/08/2008
14/04/2008	CRCTD - Corrected/Abated	248367	CESOR - Cessation Order	10/07/2009	11/08/2009
14/04/2008	CRCTD - Corrected/Abated	230735	NOV - Notice of Violation	12/02/2008	14/04/2008
14/04/2008	CRCTD - Corrected/Abated	248367	CESOR - Cessation Order	10/07/2009	11/08/2009
14/04/2008	CRCTD - Corrected/Abated	230735	NOV - Notice of Violation	12/02/2008	14/04/2008
14/04/2008	CRCTD - Corrected/Abated	230735	NOV - Notice of Violation	12/02/2008	14/04/2008
14/04/2008	CRCTD - Corrected/Abated	248367	CESOR - Cessation Order	10/07/2009	11/08/2009
01/08/2008	CRCTD - Corrected/Abated	232632	NOV - Notice of Violation	04/04/2008	13/08/2008
01/08/2008	CRCTD - Corrected/Abated	232632	NOV - Notice of Violation	04/04/2008	13/08/2008
23/07/2008	CRCTD - Corrected/Abated	232288	NOV - Notice of Violation	31/03/2008	11/08/2008
23/07/2008	CRCTD - Corrected/Abated	232288	NOV - Notice of Violation	31/03/2008	11/08/2008
23/07/2008	CRCTD - Corrected/Abated	232288	NOV - Notice of Violation	31/03/2008	11/08/2008
11/08/2008	CRCTD - Corrected/Abated	232288	NOV - Notice of Violation	31/03/2008	11/08/2008
11/08/2008	CRCTD - Corrected/Abated	232288	NOV - Notice of Violation	31/03/2008	11/08/2008
11/08/2008	CRCTD - Corrected/Abated	232288	NOV - Notice of Violation	31/03/2008	11/08/2008
11/08/2008	CRCTD - Corrected/Abated	232288	NOV - Notice of Violation	31/03/2008	11/08/2008
23/07/2008	CRCTD - Corrected/Abated	232288	NOV - Notice of Violation	31/03/2008	11/08/2008
23/07/2008	CRCTD - Corrected/Abated	232288	NOV - Notice of Violation	31/03/2008	11/08/2008
23/07/2008	CRCTD - Corrected/Abated	232288	NOV - Notice of Violation	31/03/2008	11/08/2008
23/07/2008	CRCTD - Corrected/Abated	232288	NOV - Notice of Violation	31/03/2008	11/08/2008
11/08/2009	SPRCD - Superceded	248367	CESOR - Cessation Order	10/07/2009	11/08/2009
01/08/2008	CRCTD - Corrected/Abated	232632	NOV - Notice of Violation	04/04/2008	13/08/2008
01/08/2008	CRCTD - Corrected/Abated	232632	NOV - Notice of Violation	04/04/2008	13/08/2008
01/08/2008	CRCTD - Corrected/Abated	232632	NOV - Notice of Violation	04/04/2008	13/08/2008
01/08/2008	CRCTD - Corrected/Abated	232632	NOV - Notice of Violation	04/04/2008	13/08/2008
13/08/2008	CRCTD - Corrected/Abated	232632	NOV - Notice of Violation	04/04/2008	13/08/2008
13/08/2008	CRCTD - Corrected/Abated	232632	NOV - Notice of Violation	04/04/2008	13/08/2008
13/08/2008	CRCTD - Corrected/Abated	232632	NOV - Notice of Violation	04/04/2008	13/08/2008
13/08/2008	CRCTD - Corrected/Abated	232632	NOV - Notice of Violation	04/04/2008	13/08/2008
13/08/2008	CRCTD - Corrected/Abated	232632	NOV - Notice of Violation	04/04/2008	13/08/2008
13/08/2008	CRCTD - Corrected/Abated	232632	NOV - Notice of Violation	04/04/2008	13/08/2008
13/08/2008	CRCTD - Corrected/Abated	232632	NOV - Notice of Violation	04/04/2008	13/08/2008
19/06/2008	CRCTD - Corrected/Abated	236034	FLNOV - Field Notice of Violation	10/06/2008	19/06/2008
27/08/2008	CRCTD - Corrected/Abated	235837	NOV - Notice of Violation	19/06/2008	27/08/2008
27/08/2008	CRCTD - Corrected/Abated	235837	NOV - Notice of Violation	19/06/2008	27/08/2008
27/08/2008	CRCTD - Corrected/Abated	235837	NOV - Notice of Violation	19/06/2008	27/08/2008
03/09/2008	CRCTD - Corrected/Abated	241518	NOV - Notice of Violation	13/08/2008	03/09/2008
03/09/2008	CRCTD - Corrected/Abated	241518	NOV - Notice of Violation	13/08/2008	03/09/2008
03/09/2008	CRCTD - Corrected/Abated	241518	NOV - Notice of Violation	13/08/2008	03/09/2008
11/09/2009	ACO - Administrative Close Out	248367	CESOR - Cessation Order	10/07/2009	11/08/2009
27/01/2009	CRCTD - Corrected/Abated	241511	NOV - Notice of Violation	15/12/2008	27/01/2009
27/01/2009	CRCTD - Corrected/Abated	241511	NOV - Notice of Violation	15/12/2008	27/01/2009
08/10/2009	CRCTD - Corrected/Abated	248367	CESOR - Cessation Order	10/07/2009	11/08/2009
08/10/2009	CRCTD - Corrected/Abated	242751	NOV - Notice of Violation	09/02/2009	08/10/2009
08/10/2009	CRCTD - Corrected/Abated	247752	NOV - Notice of Violation	02/07/2009	18/12/2009
15/04/2009	CRCTD - Corrected/Abated	244577	NOV - Notice of Violation	09/03/2009	15/04/2009
15/04/2009	CRCTD - Corrected/Abated	244577	NOV - Notice of Violation	09/03/2009	15/04/2009
15/04/2009	CRCTD - Corrected/Abated	244577	NOV - Notice of Violation	09/03/2009	15/04/2009
15/04/2009	CRCTD - Corrected/Abated	244577	NOV - Notice of Violation	09/03/2009	15/04/2009
18/12/2009	CRCTD - Corrected/Abated	248367	CESOR - Cessation Order	10/07/2009	11/08/2009

18/12/2009	CRCTD - Corrected/Abated	247752	NOV - Notice of Violation	02/07/2009	18/12/2009
18/12/2009	CRCTD - Corrected/Abated	248367	CESOR - Cessation Order	10/07/2009	11/08/2009
18/12/2009	CRCTD - Corrected/Abated	247752	NOV - Notice of Violation	02/07/2009	18/12/2009
08/10/2009	CRCTD - Corrected/Abated	248367	CESOR - Cessation Order	10/07/2009	11/08/2009
08/10/2009	CRCTD - Corrected/Abated	247752	NOV - Notice of Violation	02/07/2009	18/12/2009
08/10/2009	CRCTD - Corrected/Abated	248367	CESOR - Cessation Order	10/07/2009	11/08/2009
08/10/2009	CRCTD - Corrected/Abated	247752	NOV - Notice of Violation	02/07/2009	18/12/2009
03/09/2009	CRCTD - Corrected/Abated	247752	NOV - Notice of Violation	02/07/2009	18/12/2009
03/09/2009	CRCTD - Corrected/Abated	248367	CESOR - Cessation Order	10/07/2009	11/08

06/11/2009	CRCTD - Corrected/Abated	247752	NOV - Notice of Violation	02/07/2009	18/12/2009
06/11/2009	CRCTD - Corrected/Abated	248367	CESOR - Cessation Order	10/07/2009	11/08/2009
11/09/2009	CRCTD - Corrected/Abated	248367	CESOR - Cessation Order	10/07/2009	11/08/2009
11/09/2009	CRCTD - Corrected/Abated	247752	NOV - Notice of Violation	02/07/2009	18/12/2009
11/09/2009	CRCTD - Corrected/Abated	247752	NOV - Notice of Violation	02/07/2009	18/12/2009
11/09/2009	CRCTD - Corrected/Abated	248367	CESOR - Cessation Order	10/07/2009	11/08/2009
11/09/2009	CRCTD - Corrected/Abated	248367	CESOR - Cessation Order	10/07/2009	11/08/2009
11/09/2009	CRCTD - Corrected/Abated	247752	NOV - Notice of Violation	02/07/2009	18/12/2009
23/09/2009	CRCTD - Corrected/Abated	247752	NOV - Notice of Violation	02/07/2009	18/12/2009
23/09/2009	CRCTD - Corrected/Abated	248367	CESOR - Cessation Order	10/07/2009	11/08/2009
11/09/2009	CRCTD - Corrected/Abated	248367	CESOR - Cessation Order	10/07/2009	11/08/2009
11/09/2009	CRCTD - Corrected/Abated	247752	NOV - Notice of Violation	02/07/2009	18/12/2009
23/09/2009	CRCTD - Corrected/Abated	248367	CESOR - Cessation Order	10/07/2009	11/08/2009
23/09/2009	CRCTD - Corrected/Abated	247752	NOV - Notice of Violation	02/07/2009	18/12/2009
11/09/2009	CRCTD - Corrected/Abated	247752	NOV - Notice of Violation	02/07/2009	18/12/2009
11/09/2009	CRCTD - Corrected/Abated	248367	CESOR - Cessation Order	10/07/2009	11/08/2009
11/09/2009	CRCTD - Corrected/Abated	247752	NOV - Notice of Violation	02/07/2009	18/12/2009
11/09/2009	CRCTD - Corrected/Abated	248367	CESOR - Cessation Order	10/07/2009	11/08/2009
06/08/2009	CRCTD - Corrected/Abated	247752	NOV - Notice of Violation	02/07/2009	18/12/2009
06/08/2009	CRCTD - Corrected/Abated	248367	CESOR - Cessation Order	10/07/2009	11/08/2009
06/08/2009	CRCTD - Corrected/Abated	247752	NOV - Notice of Violation	02/07/2009	18/12/2009
06/08/2009	CRCTD - Corrected/Abated	248367	CESOR - Cessation Order	10/07/2009	11/08/2009
11/09/2009	CRCTD - Corrected/Abated	247752	NOV - Notice of Violation	02/07/2009	18/12/2009
11/09/2009	CRCTD - Corrected/Abated	248367	CESOR - Cessation Order	10/07/2009	11/08/2009
06/08/2009	CRCTD - Corrected/Abated	247752	NOV - Notice of Violation	02/07/2009	18/12/2009
06/08/2009	CRCTD - Corrected/Abated	248367	CESOR - Cessation Order	10/07/2009	11/08/2009
06/08/2009	CRCTD - Corrected/Abated	247752	NOV - Notice of Violation	02/07/2009	18/12/2009
06/08/2009	CRCTD - Corrected/Abated	248367	CESOR - Cessation Order	10/07/2009	11/08/2009
28/07/2009	CRCTD - Corrected/Abated	248367	CESOR - Cessation Order	10/07/2009	11/08/2009
28/07/2009	CRCTD - Corrected/Abated	247752	NOV - Notice of Violation	02/07/2009	18/12/2009
28/07/2009	CRCTD - Corrected/Abated	248367	CESOR - Cessation Order	10/07/2009	11/08/2009
28/07/2009	CRCTD - Corrected/Abated	247752	NOV - Notice of Violation	02/07/2009	18/12/2009
28/07/2009	CRCTD - Corrected/Abated	247752	NOV - Notice of Violation	02/07/2009	18/12/2009
28/07/2009	CRCTD - Corrected/Abated	248367	CESOR - Cessation Order	10/07/2009	11/08/2009
28/07/2009	CRCTD - Corrected/Abated	248367	CESOR - Cessation Order	10/07/2009	11/08/2009
28/07/2009	CRCTD - Corrected/Abated	247752	NOV - Notice of Violation	02/07/2009	18/12/2009
28/07/2009	CRCTD - Corrected/Abated	253111	HPVDZ - HPV Day Zero Action (Central Office Air)	18/11/2009	29/07/2010
28/07/2009	CRCTD - Corrected/Abated	247752	NOV - Notice of Violation	02/07/2009	18/12/2009
28/07/2009	CRCTD - Corrected/Abated	248367	CESOR - Cessation Order	10/07/2009	11/08/2009
28/07/2009	CRCTD - Corrected/Abated	248367	CESOR - Cessation Order	10/07/2009	11/08/2009
28/07/2009	CRCTD - Corrected/Abated	247752	NOV - Notice of Violation	02/07/2009	18/12/2009
06/08/2009	CRCTD - Corrected/Abated	247752	NOV - Notice of Violation	02/07/2009	18/12/2009
06/08/2009	CRCTD - Corrected/Abated	248367	CESOR - Cessation Order	10/07/2009	11/08/2009
28/07/2009	CRCTD - Corrected/Abated	248367	CESOR - Cessation Order	10/07/2009	11/08/2009
28/07/2009	CRCTD - Corrected/Abated	247752	NOV - Notice of Violation	02/07/2009	18/12/2009
28/07/2009	CRCTD - Corrected/Abated	247752	NOV - Notice of Violation	02/07/2009	18/12/2009
28/07/2009	CRCTD - Corrected/Abated	248367	CESOR - Cessation Order	10/07/2009	11/08/2009
28/07/2009	CRCTD - Corrected/Abated	248367	CESOR - Cessation Order	10/07/2009	11/08/2009
28/07/2009	CRCTD - Corrected/Abated	247752	NOV - Notice of Violation	02/07/2009	18/12/2009
28/07/2009	CRCTD - Corrected/Abated	248367	CESOR - Cessation Order	10/07/2009	11/08/2009
28/07/2009	CRCTD - Corrected/Abated	247752	NOV - Notice of Violation	02/07/2009	18/12/2009
28/07/2009	CRCTD - Corrected/Abated	247752	NOV - Notice of Violation	02/07/2009	18/12/2009
28/07/2009	CRCTD - Corrected/Abated	248367	CESOR - Cessation Order	10/07/2009	11/08/2009

28/07/2009	CRCTD - Corrected/Abated	247752	NOV - Notice of Violation	02/07/2009	18/12/2009
28/07/2009	CRCTD - Corrected/Abated	248367	CESOR - Cessation Order	10/07/2009	11/08/2009
28/07/2009	CRCTD - Corrected/Abated	248367	CESOR - Cessation Order	10/07/2009	11/08/2009
28/07/2009	CRCTD - Corrected/Abated	247752	NOV - Notice of Violation	02/07/2009	18/12/2009
23/09/2009	CRCTD - Corrected/Abated	247752	NOV - Notice of Violation	02/07/2009	18/12/2009
23/09/2009	CRCTD - Corrected/Abated	248367	CESOR - Cessation Order	10/07/2009	11/08/2009
23/09/2009	CRCTD - Corrected/Abated	265424	COA - Consent Order and Agreement	11/08/2009	06/12/2010
23/09/2009	CRCTD - Corrected/Abated	248367	CESOR - Cessation Order	10/07/2009	11/08/2009
23/09/2009	CRCTD - Corrected/Abated	247752	NOV - Notice of Violation	02/07/2009	18/12/2009
23/09/2009	CRCTD - Corrected/Abated	265424	COA - Consent Order and Agreement	11/08/2009	06/12/2010
23/09/2009	CRCTD - Corrected/Abated	265424	COA - Consent Order and Agreement	11/08/2009	06/12/2010
23/09/2009	CRCTD - Corrected/Abated	247752	NOV - Notice of Violation	02/07/2009	18/12/2009
23/09/2009	CRCTD - Corrected/Abated	248367	CESOR - Cessation Order	10/07/2009	11/08/2009
23/09/2009	CRCTD - Corrected/Abated	265424	COA - Consent Order and Agreement	11/08/2009	06/12/2010
23/09/2009	CRCTD - Corrected/Abated	248367	CESOR - Cessation Order	10/07/2009	11/08/2009
23/09/2009	CRCTD - Corrected/Abated	247752	NOV - Notice of Violation	02/07/2009	18/12/2009
23/09/2009	CRCTD - Corrected/Abated	265424	COA - Consent Order and Agreement	11/08/2009	06/12/2010
23/09/2009	CRCTD - Corrected/Abated	248367	CESOR - Cessation Order	10/07/2009	11/08/2009
23/09/2009	CRCTD - Corrected/Abated	247752	NOV - Notice of Violation	02/07/2009	18/12/2009
23/09/2009	CRCTD - Corrected/Abated	265424	COA - Consent Order and Agreement	11/08/2009	06/12/2010
23/09/2009	CRCTD - Corrected/Abated	248367	CESOR - Cessation Order	10/07/2009	11/08/2009
23/09/2009	CRCTD - Corrected/Abated	247752	NOV - Notice of Violation	02/07/2009	18/12/2009
23/09/2009	CRCTD - Corrected/Abated	265424	COA - Consent Order and Agreement	11/08/2009	06/12/2010
23/09/2009	CRCTD - Corrected/Abated	248367	CESOR - Cessation Order	10/07/2009	11/08/2009
23/09/2009	CRCTD - Corrected/Abated	247752	NOV - Notice of Violation	02/07/2009	18/12/2009
23/09/2009	CRCTD - Corrected/Abated	265424	COA - Consent Order and Agreement	11/08/2009	06/12/2010
23/09/2009	CRCTD - Corrected/Abated	248367	CESOR - Cessation Order	10/07/2009	11/08/2009
23/09/2009	CRCTD - Corrected/Abated	248367	CESOR - Cessation Order	10/07/2009	11/08/2009
23/09/2009	CRCTD - Corrected/Abated	247752	NOV - Notice of Violation	02/07/2009	18/12/2009
23/09/2009	CRCTD - Corrected/Abated	247752	NOV - Notice of Violation	02/07/2009	18/12/2009
23/09/2009	CRCTD - Corrected/Abated	265424	COA - Consent Order and Agreement	11/08/2009	06/12/2010
23/09/2009	CRCTD - Corrected/Abated	247752	NOV - Notice of Violation	02/07/2009	18/12/2009
23/09/2009	CRCTD - Corrected/Abated	248367	CESOR - Cessation Order	10/07/2009	11/08/2009
23/09/2009	CRCTD - Corrected/Abated	265424	COA - Consent Order and Agreement	11/08/2009	06/12/2010
23/09/2009	CRCTD - Corrected/Abated	248367	CESOR - Cessation Order	10/07/2009	11/08/2009
23/09/2009	CRCTD - Corrected/Abated	247752	NOV - Notice of Violation	02/07/2009	18/12/2009
23/09/2009	CRCTD - Corrected/Abated	265424	COA - Consent Order and Agreement	11/08/2009	06/12/2010
23/09/2009	CRCTD - Corrected/Abated	248367	CESOR - Cessation Order	10/07/2009	11/08/2009
23/09/2009	CRCTD - Corrected/Abated	265424	COA - Consent Order and Agreement	11/08/2009	06/12/2010
23/09/2009	CRCTD - Corrected/Abated	247752	NOV - Notice of Violation	02/07/2009	18/12/2009
23/09/2009	CRCTD - Corrected/Abated	248367	CESOR - Cessation Order	10/07/2009	11/08/2009
23/09/2009	CRCTD - Corrected/Abated	247752	NOV - Notice of Violation	02/07/2009	18/12/2009
23/09/2009	CRCTD - Corrected/Abated	265424	COA - Consent Order and Agreement	11/08/2009	06/12/2010
23/09/2009	CRCTD - Corrected/Abated	248367	CESOR - Cessation Order	10/07/2009	11/08/2009
19/10/2009	CRCTD - Corrected/Abated	247752	NOV - Notice of Violation	02/07/2009	18/12/2009
19/10/2009	CRCTD - Corrected/Abated	265424	COA - Consent Order and Agreement	11/08/2009	06/12/2010
19/10/2009	CRCTD - Corrected/Abated	248367	CESOR - Cessation Order	10/07/2009	11/08/2009
19/10/2009	CRCTD - Corrected/Abated	247752	NOV - Notice of Violation	02/07/2009	18/12/2009
19/10/2009	CRCTD - Corrected/Abated	265424	COA - Consent Order and Agreement	11/08/2009	06/12/2010
19/10/2009	CRCTD - Corrected/Abated	248367	CESOR - Cessation Order	10/07/2009	11/08/2009
19/10/2009	CRCTD - Corrected/Abated	248367	CESOR - Cessation Order	10/07/2009	11/08/2009
19/10/2009	CRCTD - Corrected/Abated	265424	COA - Consent Order and Agreement	11/08/2009	06/12/2010
19/10/2009	CRCTD - Corrected/Abated	247752	NOV - Notice of Violation	02/07/2009	18/12/2009
19/10/2009	CRCTD - Corrected/Abated	247752	NOV - Notice of Violation	02/07/2009	18/12/2009
19/10/2009	CRCTD - Corrected/Abated	248367	CESOR - Cessation Order	10/07/2009	11/08/2009
19/10/2009	CRCTD - Corrected/Abated	265424	COA - Consent Order and Agreement	11/08/2009	06/12/2010
31/08/2009	CRCTD - Corrected/Abated	265424	COA - Consent Order and Agreement	11/08/2009	06/12/2010
31/08/2009	CRCTD - Corrected/Abated	247752	NOV - Notice of Violation	02/07/2009	18/12/2009
31/08/2009	CRCTD - Corrected/Abated	248367	CESOR - Cessation Order	10/07/2009	11/08/2009
31/08/2009	CRCTD - Corrected/Abated	247752	NOV - Notice of Violation	02/07/2009	18/12/2009
31/08/2009	CRCTD - Corrected/Abated	265424	COA - Consent Order and Agreement	11/08/2009	06/12/2010
31/08/2009	CRCTD - Corrected/Abated	248367	CESOR - Cessation Order	10/07/2009	11/08/2009
31/08/2009	CRCTD - Corrected/Abated	248367	CESOR - Cessation Order	10/07/2009	11/08/2009

31/08/2009	CRCTD - Corrected/Abated	265424	COA - Consent Order and Agreement	11/08/2009	06/12/2010
31/08/2009	CRCTD - Corrected/Abated	247752	NOV - Notice of Violation	02/07/2009	18/12/2009
31/08/2009	CRCTD - Corrected/Abated	247752	NOV - Notice of Violation	02/07/2009	18/12/2009
31/08/2009	CRCTD - Corrected/Abated	265424	COA - Consent Order and Agreement	11/08/2009	06/12/2010
31/08/2009	CRCTD - Corrected/Abated	248367	CESOR - Cessation Order	10/07/2009	11/08/2009
31/08/2009	CRCTD - Corrected/Abated	247752	NOV - Notice of Violation	02/07/2009	18/12/2009
31/08/2009	CRCTD - Corrected/Abated	248367	CESOR - Cessation Order	10/07/2009	11/08/2009
31/08/2009	CRCTD - Corrected/Abated	265424	COA - Consent Order and Agreement	11/08/2009	06/12/2010
31/08/2009	CRCTD - Corrected/Abated	265424	COA - Consent Order and Agreement	11/08/2009	06/12/2010
31/08/2009	CRCTD - Corrected/Abated	248367	CESOR - Cessation Order	10/07/2009	11/08/2009
31/08/2009	CRCTD - Corrected/Abated	247752	NOV - Notice of Violation	02/07/2009	18/12/2009
31/08/2009	CRCTD - Corrected/Abated	265424	COA - Consent Order and Agreement	11/08/2009	06/12/2010
31/08/2009	CRCTD - Corrected/Abated	248367	CESOR - Cessation Order	10/07/2009	11/08/2009
31/08/2009	CRCTD - Corrected/Abated	247752	NOV - Notice of Violation	02/07/2009	18/12/2009
06/10/2009	CRCTD - Corrected/Abated	248367	CESOR - Cessation Order	10/07/2009	11/08/2009
06/10/2009	CRCTD - Corrected/Abated	265424	COA - Consent Order and Agreement	11/08/2009	06/12/2010
06/10/2009	CRCTD - Corrected/Abated	247752	NOV - Notice of Violation	02/07/2009	18/12/2009
06/10/2009	CRCTD - Corrected/Abated	265424	COA - Consent Order and Agreement	11/08/2009	06/12/2010
06/10/2009	CRCTD - Corrected/Abated	248367	CESOR - Cessation Order	10/07/2009	11/08/2009
06/10/2009	CRCTD - Corrected/Abated	247752	NOV - Notice of Violation	02/07/2009	18/12/2009
23/09/2009	CRCTD - Corrected/Abated	248367	CESOR - Cessation Order	10/07/2009	11/08/2009
23/09/2009	CRCTD - Corrected/Abated	247752	NOV - Notice of Violation	02/07/2009	18/12/2009
23/09/2009	CRCTD - Corrected/Abated	265424	COA - Consent Order and Agreement	11/08/2009	06/12/2010
23/09/2009	CRCTD - Corrected/Abated	247752	NOV - Notice of Violation	02/07/2009	18/12/2009
23/09/2009	CRCTD - Corrected/Abated	248367	CESOR - Cessation Order	10/07/2009	11/08/2009
23/09/2009	CRCTD - Corrected/Abated	265424	COA - Consent Order and Agreement	11/08/2009	06/12/2010
23/09/2009	CRCTD - Corrected/Abated	248367	CESOR - Cessation Order	10/07/2009	11/08/2009
23/09/2009	CRCTD - Corrected/Abated	247752	NOV - Notice of Violation	02/07/2009	18/12/2009
23/09/2009	CRCTD - Corrected/Abated	265424	COA - Consent Order and Agreement	11/08/2009	06/12/2010
23/09/2009	CRCTD - Corrected/Abated	265424	COA - Consent Order and Agreement	11/08/2009	06/12/2010
23/09/2009	CRCTD - Corrected/Abated	248367	CESOR - Cessation Order	10/07/2009	11/08/2009
23/09/2009	CRCTD - Corrected/Abated	247752	NOV - Notice of Violation	02/07/2009	18/12/2009
23/09/2009	CRCTD - Corrected/Abated	248367	CESOR - Cessation Order	10/07/2009	11/08/2009
23/09/2009	CRCTD - Corrected/Abated	265424	COA - Consent Order and Agreement	11/08/2009	06/12/2010
11/09/2009	CRCTD - Corrected/Abated	265424	COA - Consent Order and Agreement	11/08/2009	06/12/2010
11/09/2009	CRCTD - Corrected/Abated	248367	CESOR - Cessation Order	10/07/2009	11/08/2009
11/09/2009	CRCTD - Corrected/Abated	247752	NOV - Notice of Violation	02/07/2009	18/12/2009
06/10/2009	CRCTD - Corrected/Abated	248367	CESOR - Cessation Order	10/07/2009	11/08/2009
06/10/2009	CRCTD - Corrected/Abated	265424	COA - Consent Order and Agreement	11/08/2009	06/12/2010
06/10/2009	CRCTD - Corrected/Abated	247752	NOV - Notice of Violation	02/07/2009	18/12/2009
06/10/2009	CRCTD - Corrected/Abated	247752	NOV - Notice of Violation	02/07/2009	18/12/2009
06/10/2009	CRCTD - Corrected/Abated	248367	CESOR - Cessation Order	10/07/2009	11/08/2009
06/10/2009	CRCTD - Corrected/Abated	247752	NOV - Notice of Violation	02/07/2009	18/12/2009
06/10/2009	CRCTD - Corrected/Abated	247752	NOV - Notice of Violation	02/07/2009	18/12/2009
06/10/2009	CRCTD - Corrected/Abated	248367	CESOR - Cessation Order	10/07/2009	11/08/2009
06/10/2009	CRCTD - Corrected/Abated	248367	CESOR - Cessation Order	10/07/2009	11/08/2009
06/10/2009	CRCTD - Corrected/Abated	248367	CESOR - Cessation Order	10/07/2009	11/08/2009
06/10/2009	CRCTD - Corrected/Abated	247752	NOV - Notice of Violation	02/07/2009	18/12/2009
06/10/2009	CRCTD - Corrected/Abated	247752	NOV - Notice of Violation	02/07/2009	18/12/2009
06/10/2009	CRCTD - Corrected/Abated	248367	CESOR - Cessation Order	10/07/2009	11/08/2009
06/10/2009	CRCTD - Corrected/Abated	248367	CESOR - Cessation Order	10/07/2009	11/08/2009
06/10/2009	CRCTD - Corrected/Abated	247752	NOV - Notice of Violation	02/07/2009	18/12/2009
06/10/2009	CRCTD - Corrected/Abated	248367	CESOR - Cessation Order	10/07/2009	11/08/2009
06/10/2009	CRCTD - Corrected/Abated	247752	NOV - Notice of Violation	02/07/2009	18/12/2009
06/10/2009	CRCTD - Corrected/Abated	248367	CESOR - Cessation Order	10/07/2009	11/08/2009
06/10/2009	CRCTD - Corrected/Abated	247752	NOV - Notice of Violation	02/07/2009	18/12/2009
06/10/2009	CRCTD - Corrected/Abated	247752	NOV - Notice of Violation	02/07/2009	18/12/2009
06/10/2009	CRCTD - Corrected/Abated	248367	CESOR - Cessation Order	10/07/2009	11/08/2009
06/10/2009	CRCTD - Corrected/Abated	248367	CESOR - Cessation Order	10/07/2009	11/08/2009
06/10/2009	CRCTD - Corrected/Abated	247752	NOV - Notice of Violation	02/07/2009	18/12/2009
06/10/2009	CRCTD - Corrected/Abated	248367	CESOR - Cessation Order	10/07/2009	11/08/2009
06/10/2009	CRCTD - Corrected/Abated	247752	NOV - Notice of Violation	02/07/2009	18/12/2009
06/10/2009	CRCTD - Corrected/Abated	248367	CESOR - Cessation Order	10/07/2009	11/08/2009
06/10/2009	CRCTD - Corrected/Abated	247752	NOV - Notice of Violation	02/07/2009	18/12/2009
06/10/2009	CRCTD - Corrected/Abated	248367	CESOR - Cessation Order	10/07/2009	11/08/2009
06/10/2009	CRCTD - Corrected/Abated	247752	NOV - Notice of Violation	02/07/2009	18/12/2009

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06/10/2009	CRCTD - Corrected/Abated	247752	NOV - Notice of Violation	02/07/2009	18/12/2009
08/10/2009	CRCTD - Corrected/Abated	247752	NOV - Notice of Violation	02/07/2009	18/12/2009
08/10/2009	CRCTD - Corrected/Abated	248367	CESOR - Cessation Order	10/07/2009	11/08/2009
19/10/2009	CRCTD - Corrected/Abated	248367	CESOR - Cessation Order	10/07/2009	11/08/2009
06/12/2010	CRCTD - Corrected/Abated	265424	COA - Consent Order and Agreement	11/08/2009	06/12/2010
06/12/2010	CRCTD - Corrected/Abated	248367	CESOR - Cessation Order	10/07/2009	11/08/2009
11/08/2009	SPRCD - Superceded	248367	CESOR - Cessation Order	10/07/2009	11/08/2009
13/07/2009	CRCTD - Corrected/Abated	265424	COA - Consent Order and Agreement	11/08/2009	06/12/2010
13/07/2009	CRCTD - Corrected/Abated	248367	CESOR - Cessation Order	10/07/2009	11/08/2009
11/08/2009	SPRCD - Superceded	248367	CESOR - Cessation Order	10/07/2009	11/08/2009
11/08/2009	SPRCD - Superceded	248367	CESOR - Cessation Order	10/07/2009	11/08/2009
11/08/2009	SPRCD - Superceded	248367	CESOR - Cessation Order	10/07/2009	11/08/2009
11/08/2009	SPRCD - Superceded	248367	CESOR - Cessation Order	10/07/2009	11/08/2009
11/08/2009	SPRCD - Superceded	248367	CESOR - Cessation Order	10/07/2009	11/08/2009
11/08/2009	SPRCD - Superceded	248367	CESOR - Cessation Order	10/07/2009	11/08/2009
13/08/2009	CRCTD - Corrected/Abated				
13/08/2009	CRCTD - Corrected/Abated				
07/10/2009	CRCTD - Corrected/Abated	251981	NOV - Notice of Violation	15/10/2009	19/10/2009
08/10/2009	CRCTD - Corrected/Abated	251981	NOV - Notice of Violation	15/10/2009	19/10/2009
07/10/2009	CRCTD - Corrected/Abated	251981	NOV - Notice of Violation	15/10/2009	19/10/2009
28/10/2009	CRCTD - Corrected/Abated				
04/11/2009	CRCTD - Corrected/Abated				
30/12/2009	CRCTD - Corrected/Abated	254261	NOV - Notice of Violation	30/12/2009	30/12/2009
20/01/2010	CRCTD - Corrected/Abated				
20/01/2010	CRCTD - Corrected/Abated				
10/03/2010	CRCTD - Corrected/Abated				
02/04/2010	CRCTD - Corrected/Abated				
02/04/2010	CRCTD - Corrected/Abated	258384	NOV - Notice of Violation	01/04/2010	02/04/2010
02/04/2010	CRCTD - Corrected/Abated	258384	NOV - Notice of Violation	01/04/2010	02/04/2010
12/05/2010	CRCTD - Corrected/Abated				
07/05/2010	CRCTD - Corrected/Abated				
23/06/2010	CRCTD - Corrected/Abated	259583	FLNOV - Field Notice of Violation	23/06/2010	13/07/2010
20/07/2010	CRCTD - Corrected/Abated				
03/08/2010	CRCTD - Corrected/Abated	261023	NOV - Notice of Violation	05/08/2010	05/08/2010
03/08/2010	CRCTD - Corrected/Abated	261023	NOV - Notice of Violation	05/08/2010	05/08/2010
12/08/2010	CRCTD - Corrected/Abated	261684	NOV - Notice of Violation	26/08/2010	26/08/2010
12/08/2010	CRCTD - Corrected/Abated	261684	NOV - Notice of Violation	26/08/2010	26/08/2010
18/08/2010	CRCTD - Corrected/Abated				
18/08/2010	CRCTD - Corrected/Abated				
27/08/2010	CRCTD - Corrected/Abated				
27/08/2010	CRCTD - Corrected/Abated				
27/08/2010	CRCTD - Corrected/Abated				
19/08/2010	CRCTD - Corrected/Abated	262735	NOV - Notice of Violation	29/09/2010	04/11/2010
24/11/2010	CRCTD - Corrected/Abated	262735	NOV - Notice of Violation	29/09/2010	04/11/2010
17/11/2010	CRCTD - Corrected/Abated				
17/11/2010	CRCTD - Corrected/Abated				
17/11/2010	CRCTD - Corrected/Abated				
17/11/2010	CRCTD - Corrected/Abated				
17/11/2010	CRCTD - Corrected/Abated				
30/11/2010	CRCTD - Corrected/Abated	265698	NOV - Notice of Violation	09/12/2010	09/12/2010
30/11/2010	CRCTD - Corrected/Abated				
30/11/2010	CRCTD - Corrected/Abated				
30/11/2010	CRCTD - Corrected/Abated	265698	NOV - Notice of Violation	09/12/2010	09/12/2010
30/11/2010	CRCTD - Corrected/Abated				
30/11/2010	CRCTD - Corrected/Abated				
29/07/2011	CRCTD - Corrected/Abated	267948	NOV - Notice of Violation	09/02/2011	29/07/2011
29/07/2011	CRCTD - Corrected/Abated	267948	NOV - Notice of Violation	09/02/2011	29/07/2011
17/02/2011	CRCTD - Corrected/Abated				

07/04/2011	CRCTD - Corrected/Abated					
10/05/2011	CRCTD - Corrected/Abated	269542	NOV - Notice of Violation	11/04/2011	02/06/2011	
10/05/2011	CRCTD - Corrected/Abated	269542	NOV - Notice of Violation	11/04/2011	02/06/2011	
11/04/2011	CRCTD - Corrected/Abated	269542	NOV - Notice of Violation	11/04/2011	02/06/2011	
15/06/2011	CRCTD - Corrected/Abated					
31/05/2011	CRCTD - Corrected/Abated					
02/11/2011	CRCTD - Corrected/Abated	275479	NOV - Notice of Violation	03/10/2011	09/07/2012	
01/08/2011	CRCTD - Corrected/Abated					
10/08/2011	CRCTD - Corrected/Abated					
02/09/2011	CRCTD - Corrected/Abated					
27/10/2011	CRCTD - Corrected/Abated	275478	NOV - Notice of Violation	03/10/2011	27/10/2011	
17/11/2011	CRCTD - Corrected/Abated	275479	NOV - Notice of Violation	03/10/2011	09/07/2012	
17/11/2011	CRCTD - Corrected/Abated	275479	NOV - Notice of Violation	03/10/2011	09/07/2012	
06/07/2012	CRCTD - Corrected/Abated	275479	NOV - Notice of Violation	03/10/2011	09/07/2012	
29/11/2011	CRCTD - Corrected/Abated	276521	NOV - Notice of Violation	18/10/2011	29/11/2011	
27/10/2011	CRCTD - Corrected/Abated	276521	NOV - Notice of Violation	18/10/2011	29/11/2011	
27/10/2011	CRCTD - Corrected/Abated	276521	NOV - Notice of Violation	18/10/2011	29/11/2011	
06/07/2012	CRCTD - Corrected/Abated	276660	NOV - Notice of Violation	31/10/2011	09/07/2012	
24/10/2011	CRCTD - Corrected/Abated	276663	NOV - Notice of Violation	01/11/2011	30/11/2011	
24/10/2011	CRCTD - Corrected/Abated	276663	NOV - Notice of Violation	01/11/2011	30/11/2011	
12/12/2011	CRCTD - Corrected/Abated					
12/12/2011	CRCTD - Corrected/Abated					
12/12/2011	CRCTD - Corrected/Abated					
06/01/2012	CRCTD - Corrected/Abated	279641	NOV - Notice of Violation	19/01/2012	09/07/2012	
22/06/2012	CRCTD - Corrected/Abated	279641	NOV - Notice of Violation	19/01/2012	09/07/2012	
19/01/2012	CRCTD - Corrected/Abated					
22/06/2012	CRCTD - Corrected/Abated	279641	NOV - Notice of Violation	19/01/2012	09/07/2012	
19/01/2012	CRCTD - Corrected/Abated	279641	NOV - Notice of Violation	19/01/2012	09/07/2012	
19/01/2012	CRCTD - Corrected/Abated	279641	NOV - Notice of Violation	19/01/2012	09/07/2012	
22/06/2012	CRCTD - Corrected/Abated	279641	NOV - Notice of Violation	19/01/2012	09/07/2012	
22/06/2012	CRCTD - Corrected/Abated	279641	NOV - Notice of Violation	19/01/2012	09/07/2012	
22/06/2012	CRCTD - Corrected/Abated	279641	NOV - Notice of Violation	19/01/2012	09/07/2012	
22/06/2012	CRCTD - Corrected/Abated	279641	NOV - Notice of Violation	19/01/2012	09/07/2012	
19/01/2012	CRCTD - Corrected/Abated	279641	NOV - Notice of Violation	19/01/2012	09/07/2012	
22/06/2012	CRCTD - Corrected/Abated	279641	NOV - Notice of Violation	19/01/2012	09/07/2012	
22/06/2012	CRCTD - Corrected/Abated	279641	NOV - Notice of Violation	19/01/2012	09/07/2012	
22/06/2012	CRCTD - Corrected/Abated	280467	NOV - Notice of Violation	02/02/2012	09/07/2012	
22/06/2012	CRCTD - Corrected/Abated	280467	NOV - Notice of Violation	02/02/2012	09/07/2012	
22/06/2012	CRCTD - Corrected/Abated	280467	NOV - Notice of Violation	02/02/2012	09/07/2012	
21/02/2012	CRCTD - Corrected/Abated	280468	NOV - Notice of Violation	02/02/2012	09/07/2012	
06/07/2012	CRCTD - Corrected/Abated	280605	NOV - Notice of Violation	15/02/2012	09/07/2012	
06/07/2012	CRCTD - Corrected/Abated	280605	NOV - Notice of Violation	15/02/2012	09/07/2012	
06/07/2012	CRCTD - Corrected/Abated	280605	NOV - Notice of Violation	15/02/2012	09/07/2012	
08/03/2012	CRCTD - Corrected/Abated					
08/03/2012	CRCTD - Corrected/Abated					
22/05/2012	CRCTD - Corrected/Abated	283427	NOV - Notice of Violation	07/05/2012	22/05/2012	
06/06/2012	CRCTD - Corrected/Abated					
06/06/2012	CRCTD - Corrected/Abated					
06/06/2012	CRCTD - Corrected/Abated					
06/06/2012	CRCTD - Corrected/Abated					
06/06/2012	CRCTD - Corrected/Abated					
06/06/2012	CRCTD - Corrected/Abated					
30/05/2012	CRCTD - Corrected/Abated	284288	NOV - Notice of Violation	21/05/2012	07/06/2012	
30/05/2012		284288	NOV - Notice of Violation	21/05/2012	07/06/2012	
30/05/2012	CRCTD - Corrected/Abated	284288	NOV - Notice of Violation	21/05/2012	07/06/2012	
30/05/2012	CRCTD - Corrected/Abated	284288	NOV - Notice of Violation	21/05/2012	07/06/2012	
11/06/2012	CRCTD - Corrected/Abated	284632	NOV - Notice of Violation	11/06/2012	11/06/2012	

30/07/2012	CRCTD - Corrected/Abated						
30/07/2012	CRCTD - Corrected/Abated						
20/08/2012	CRCTD - Corrected/Abated	287863	NOV - Notice of Violation	21/08/2012	12/06/2013		
20/08/2012	CRCTD - Corrected/Abated	287863	NOV - Notice of Violation	21/08/2012	12/06/2013		
20/08/2012	CRCTD - Corrected/Abated	287863	NOV - Notice of Violation	21/08/2012	12/06/2013		
12/06/2013	CRCTD - Corrected/Abated	296290	COA - Consent Order and Agreement	28/02/2013	03/10/2014		
12/06/2013	CRCTD - Corrected/Abated	287863	NOV - Notice of Violation	21/08/2012	12/06/2013		
12/06/2013	CRCTD - Corrected/Abated	287863	NOV - Notice of Violation	21/08/2012	12/06/2013		
12/06/2013	CRCTD - Corrected/Abated	296290	COA - Consent Order and Agreement	28/02/2013	03/10/2014		
12/06/2013	CRCTD - Corrected/Abated	287858	FDORD - Field Order	17/08/2012	28/02/2013		
12/06/2013	CRCTD - Corrected/Abated	287858	FDORD - Field Order	17/08/2012	28/02/2013		
12/06/2013	CRCTD - Corrected/Abated	296290	COA - Consent Order and Agreement	28/02/2013	03/10/2014		
12/06/2013	CRCTD - Corrected/Abated	287858	FDORD - Field Order	17/08/2012	28/02/2013		
12/06/2013	CRCTD - Corrected/Abated	296290	COA - Consent Order and Agreement	28/02/2013	03/10/2014		
12/06/2013	CRCTD - Corrected/Abated	296290	COA - Consent Order and Agreement	28/02/2013	03/10/2014		
12/06/2013	CRCTD - Corrected/Abated	287858	FDORD - Field Order	17/08/2012	28/02/2013		
31/01/2013	CRCTD - Corrected/Abated	287951	NOV - Notice of Violation	29/08/2012	04/02/2013		
12/06/2013	CRCTD - Corrected/Abated	288263	NOV - Notice of Violation	05/09/2012	12/06/2013		
12/06/2013	CRCTD - Corrected/Abated	296290	COA - Consent Order and Agreement	28/02/2013	03/10/2014		
12/06/2013	CRCTD - Corrected/Abated	288263	NOV - Notice of Violation	05/09/2012	12/06/2013		
12/06/2013	CRCTD - Corrected/Abated	296290	COA - Consent Order and Agreement	28/02/2013	03/10/2014		
28/02/2013	ACO - Administrative Close Out	296290	COA - Consent Order and Agreement	28/02/2013	03/10/2014		
28/02/2013	ACO - Administrative Close Out	288263	NOV - Notice of Violation	05/09/2012	12/06/2013		
28/02/2013	ACO - Administrative Close Out	296290	COA - Consent Order and Agreement	28/02/2013	03/10/2014		
28/02/2013	ACO - Administrative Close Out	288263	NOV - Notice of Violation	05/09/2012	12/06/2013		
28/02/2013	ACO - Administrative Close Out	296290	COA - Consent Order and Agreement	28/02/2013	03/10/2014		
28/02/2013	ACO - Administrative Close Out	288263	NOV - Notice of Violation	05/09/2012	12/06/2013		
28/02/2013	ACO - Administrative Close Out	288397	NOV - Notice of Violation	12/09/2012	28/02/2013		
28/02/2013	ACO - Administrative Close Out	296290	COA - Consent Order and Agreement	28/02/2013	03/10/2014		
28/02/2013	ACO - Administrative Close Out	288397	NOV - Notice of Violation	12/09/2012	28/02/2013		
28/02/2013	ACO - Administrative Close Out	296290	COA - Consent Order and Agreement	28/02/2013	03/10/2014		
28/02/2013	ACO - Administrative Close Out	288397	NOV - Notice of Violation	12/09/2012	28/02/2013		
28/02/2013	ACO - Administrative Close Out	296290	COA - Consent Order and Agreement	28/02/2013	03/10/2014		
20/12/2012	CRCTD - Corrected/Abated	288385	NOV - Notice of Violation	12/09/2012	04/02/2013		
20/12/2012	CRCTD - Corrected/Abated	288385	NOV - Notice of Violation	12/09/2012	04/02/2013		
20/12/2012	CRCTD - Corrected/Abated	288385	NOV - Notice of Violation	12/09/2012	04/02/2013		
20/12/2012	CRCTD - Corrected/Abated	288385	NOV - Notice of Violation	12/09/2012	04/02/2013		
20/12/2012	CRCTD - Corrected/Abated	288385	NOV - Notice of Violation	12/09/2012	04/02/2013		
20/12/2012	CRCTD - Corrected/Abated	288385	NOV - Notice of Violation	12/09/2012	04/02/2013		
18/09/2013	CRCTD - Corrected/Abated	302669	NOV - Notice of Violation	04/09/2013	31/12/2013		
18/09/2013	CRCTD - Corrected/Abated	302669	NOV - Notice of Violation	04/09/2013	31/12/2013		
18/09/2013	CRCTD - Corrected/Abated	302669	NOV - Notice of Violation	04/09/2013	31/12/2013		
18/09/2013	CRCTD - Corrected/Abated	302669	NOV - Notice of Violation	04/09/2013	31/12/2013		
18/09/2013	CRCTD - Corrected/Abated	302669	NOV - Notice of Violation	04/09/2013	31/12/2013		
18/09/2013	CRCTD - Corrected/Abated	302669	NOV - Notice of Violation	04/09/2013	31/12/2013		
24/09/2014	CRCTD - Corrected/Abated	302975	NOV - Notice of Violation	02/10/2013	02/10/2013		
24/09/2014	CRCTD - Corrected/Abated	302975	NOV - Notice of Violation	02/10/2013	02/10/2013		
24/09/2014	CRCTD - Corrected/Abated	302975	NOV - Notice of Violation	02/10/2013	02/10/2013		

02/07/2014	CRCTD - Corrected/Abated	309388	NOV - Notice of Violation	01/04/2014	02/07/2014

02/07/2014	CRCTD - Corrected/Abated	309388	NOV - Notice of Violation	01/04/2014	02/07/2014
15/12/2015	CRCTD - Corrected/Abated	321228	NOV - Notice of Violation	26/03/2015	15/12/2015
15/12/2015	CRCTD - Corrected/Abated	321228	NOV - Notice of Violation	26/03/2015	15/12/2015
15/12/2015	CRCTD - Corrected/Abated	321228	NOV - Notice of Violation	26/03/2015	15/12/2015
15/12/2015	CRCTD - Corrected/Abated	321228	NOV - Notice of Violation	26/03/2015	15/12/2015
15/12/2015	CRCTD - Corrected/Abated	321228	NOV - Notice of Violation	26/03/2015	15/12/2015
02/06/2000	CRCTD - Corrected/Abated	57129	CACP - Consent Assessment of Civil Penalty	18/09/2000	17/11/2000
02/06/2000	CRCTD - Corrected/Abated	49811	NOV - Notice of Violation	22/03/2000	02/06/2000
02/06/2000	CRCTD - Corrected/Abated	57129	CACP - Consent Assessment of Civil Penalty	18/09/2000	17/11/2000
02/06/2000	CRCTD - Corrected/Abated	49811	NOV - Notice of Violation	22/03/2000	02/06/2000
06/09/2000	CRCTD - Corrected/Abated	51504	NOV - Notice of Violation	28/06/2000	06/09/2000
06/09/2000	CRCTD - Corrected/Abated	51504	NOV - Notice of Violation	28/06/2000	06/09/2000
06/09/2000	CRCTD - Corrected/Abated	56659	CACP - Consent Assessment of Civil Penalty	18/09/2000	16/10/2000
06/09/2000	CRCTD - Corrected/Abated	56659	CACP - Consent Assessment of Civil Penalty	18/09/2000	16/10/2000
21/08/2001	CRCTD - Corrected/Abated	68365	NOV - Notice of Violation	07/03/2001	21/08/2001
21/08/2001	CRCTD - Corrected/Abated	68367	NOV - Notice of Violation	07/03/2001	21/08/2001
21/08/2001	CRCTD - Corrected/Abated	68367	NOV - Notice of Violation	07/03/2001	21/08/2001
05/12/2001	CRCTD - Corrected/Abated	72914	NOV - Notice of Violation	21/05/2001	05/12/2001
05/12/2001	CRCTD - Corrected/Abated				
16/01/2002	CRCTD - Corrected/Abated	84625	NOV - Notice of Violation	02/11/2001	16/01/2002
14/02/2002	CRCTD - Corrected/Abated	87802	NOV - Notice of Violation	25/01/2002	20/09/2002
14/02/2002	CRCTD - Corrected/Abated	87802	NOV - Notice of Violation	25/01/2002	20/09/2002
20/09/2002	CRCTD - Corrected/Abated				
20/09/2002	CRCTD - Corrected/Abated				
09/07/2002	CRCTD - Corrected/Abated	93950	NOV - Notice of Violation	25/03/2002	09/07/2002
20/08/2002	CRCTD - Corrected/Abated	93951	NOV - Notice of Violation	25/03/2002	20/08/2002
28/08/2003	CRCTD - Corrected/Abated	96715	ADORD - Administrative Order	05/06/2002	28/08/2003
20/08/2002	CRCTD - Corrected/Abated	97646	NOV - Notice of Violation	12/07/2002	20/08/2002
07/11/2003	CRCTD - Corrected/Abated	107128	NOV - Notice of Violation	13/12/2002	07/11/2003
07/11/2003	CRCTD - Corrected/Abated	175505	CACP - Consent Assessment of Civil Penalty	23/09/2004	02/12/2004
20/11/2003	CRCTD - Corrected/Abated	175505	CACP - Consent Assessment of Civil Penalty	23/09/2004	02/12/2004
20/11/2003	CRCTD - Corrected/Abated	107354	NOV - Notice of Violation	23/12/2002	20/11/2003
20/11/2003	CRCTD - Corrected/Abated	175505	CACP - Consent Assessment of Civil Penalty	23/09/2004	02/12/2004
20/11/2003	CRCTD - Corrected/Abated	107354	NOV - Notice of Violation	23/12/2002	20/11/2003
11/12/2003	CRCTD - Corrected/Abated	128118	NOV - Notice of Violation	04/11/2003	11/12/2003
11/12/2003	CRCTD - Corrected/Abated	175505	CACP - Consent Assessment of Civil Penalty	23/09/2004	02/12/2004
09/03/2004	CRCTD - Corrected/Abated	175505	CACP - Consent Assessment of Civil Penalty	23/09/2004	02/12/2004
09/03/2004	CRCTD - Corrected/Abated	130017	NOV - Notice of Violation	12/12/2003	09/03/2004
09/03/2004	CRCTD - Corrected/Abated	130017	NOV - Notice of Violation	12/12/2003	09/03/2004
09/03/2004	CRCTD - Corrected/Abated	175505	CACP - Consent Assessment of Civil Penalty	23/09/2004	02/12/2004
10/06/2004	CRCTD - Corrected/Abated	130026	NOV - Notice of Violation	12/12/2003	10/06/2004

10/06/2004	CRCTD - Corrected/Abated	175505	CACP - Consent Assessment of Civil Penalty	23/09/2004	02/12/2004
10/06/2004	CRCTD - Corrected/Abated	130079	NOV - Notice of Violation	12/12/2003	10/06/2004
10/06/2004	CRCTD - Corrected/Abated	175505	CACP - Consent Assessment of Civil Penalty	23/09/2004	02/12/2004
10/06/2004	CRCTD - Corrected/Abated	175505	CACP - Consent Assessment of Civil Penalty	23/09/2004	02/12/2004
10/06/2004	CRCTD - Corrected/Abated	136701	NOV - Notice of Violation	10/03/2004	10/06/2004
10/06/2004	CRCTD - Corrected/Abated	175505	CACP - Consent Assessment of Civil Penalty	23/09/2004	02/12/2004
10/06/2004	CRCTD - Corrected/Abated	136705	NOV - Notice of Violation	10/03/2004	10/06/2004
10/06/2004	CRCTD - Corrected/Abated	175505	CACP - Consent Assessment of Civil Penalty	23/09/2004	02/12/2004
10/06/2004	CRCTD - Corrected/Abated	136705	NOV - Notice of Violation	10/03/2004	10/06/2004
10/06/2004	CRCTD - Corrected/Abated	175505	CACP - Consent Assessment of Civil Penalty	23/09/2004	02/12/2004
10/06/2004	CRCTD - Corrected/Abated				
10/06/2004	CRCTD - Corrected/Abated	142326	NOV - Notice of Violation	30/04/2004	10/06/2004
10/06/2004	CRCTD - Corrected/Abated	142312	NOV - Notice of Violation	30/04/2004	10/06/2004
18/01/2005	CRCTD - Corrected/Abated	213822	CACP - Consent Assessment of Civil Penalty	15/06/2006	13/10/2006
18/01/2005	CRCTD - Corrected/Abated	176004	NOV - Notice of Violation	08/12/2004	18/01/2005
28/08/2007		223679	NOV - Notice of Violation	17/07/2007	28/08/2007
28/08/2007	CRCTD - Corrected/Abated	223680	NOV - Notice of Violation	17/07/2007	28/08/2007
18/01/2008	CRCTD - Corrected/Abated	234740	CACP - Consent Assessment of Civil Penalty	12/06/2008	12/06/2008
18/01/2008	CRCTD - Corrected/Abated	229506	NOV - Notice of Violation	11/01/2008	18/01/2008
14/03/2008	CRCTD - Corrected/Abated	230514	NOV - Notice of Violation	12/02/2008	
14/03/2008	CRCTD - Corrected/Abated	234741	CACP - Consent Assessment of Civil Penalty	12/06/2008	12/06/2008
14/03/2008	CRCTD - Corrected/Abated	230514	NOV - Notice of Violation	12/02/2008	
14/03/2008	CRCTD - Corrected/Abated	234741	CACP - Consent Assessment of Civil Penalty	12/06/2008	12/06/2008
14/03/2008	CRCTD - Corrected/Abated	230514	NOV - Notice of Violation	12/02/2008	
14/03/2008	CRCTD - Corrected/Abated	234741	CACP - Consent Assessment of Civil Penalty	12/06/2008	12/06/2008
06/05/2008	CRCTD - Corrected/Abated	230567	NOV - Notice of Violation	14/02/2008	06/05/2008
06/05/2008	CRCTD - Corrected/Abated	230567	NOV - Notice of Violation	14/02/2008	06/05/2008
06/05/2008	CRCTD - Corrected/Abated	236263	CACP - Consent Assessment of Civil Penalty	25/07/2008	25/07/2008
06/05/2008	CRCTD - Corrected/Abated	236263	CACP - Consent Assessment of Civil Penalty	25/07/2008	25/07/2008
06/05/2008	CRCTD - Corrected/Abated	230573	NOV - Notice of Violation	14/02/2008	06/05/2008
06/05/2008	CRCTD - Corrected/Abated	230573	NOV - Notice of Violation	14/02/2008	06/05/2008
06/05/2008	CRCTD - Corrected/Abated	236263	CACP - Consent Assessment of Civil Penalty	25/07/2008	25/07/2008
31/07/2008	CRCTD - Corrected/Abated	235257	NOV - Notice of Violation	26/06/2008	31/07/2008
31/07/2008	CRCTD - Corrected/Abated	237884	CACP - Consent Assessment of Civil Penalty	08/09/2008	08/09/2008
31/07/2009	CRCTD - Corrected/Abated				
13/10/2009	CRCTD - Corrected/Abated	238973	NOV - Notice of Violation	07/10/2008	13/10/2009
13/10/2009	CRCTD - Corrected/Abated	257620	CACP - Consent Assessment of Civil Penalty	07/05/2010	07/05/2010
13/10/2009	CRCTD - Corrected/Abated	238973	NOV - Notice of Violation	07/10/2008	13/10/2009
12/08/2009	CRCTD - Corrected/Abated	257620	CACP - Consent Assessment of Civil Penalty	07/05/2010	07/05/2010
12/08/2009	CRCTD - Corrected/Abated	246983	NOV - Notice of Violation	16/06/2009	12/08/2009
12/08/2009	CRCTD - Corrected/Abated	246987	NOV - Notice of Violation	16/06/2009	12/08/2009
12/08/2009	CRCTD - Corrected/Abated	257620	CACP - Consent Assessment of Civil Penalty	07/05/2010	07/05/2010
28/07/2009	CRCTD - Corrected/Abated	247326	NOV - Notice of Violation	26/06/2009	28/07/2009
28/07/2009	CRCTD - Corrected/Abated	257620	CACP - Consent Assessment of Civil Penalty	07/05/2010	07/05/2010
28/07/2009	CRCTD - Corrected/Abated	247328	NOV - Notice of Violation	26/06/2009	28/07/2009
28/07/2009	CRCTD - Corrected/Abated	257620	CACP - Consent Assessment of Civil Penalty	07/05/2010	07/05/2010
08/09/2009	CRCTD - Corrected/Abated	248775	NOV - Notice of Violation	10/08/2009	08/09/2009
08/09/2009	CRCTD - Corrected/Abated	257620	CACP - Consent Assessment of Civil Penalty	07/05/2010	07/05/2010
08/09/2009	CRCTD - Corrected/Abated	248896	NOV - Notice of Violation	12/08/2009	08/09/2009
08/09/2009	CRCTD - Corrected/Abated	257620	CACP - Consent Assessment of Civil Penalty	07/05/2010	07/05/2010

07/05/2010	CRCTD - Corrected/Abated	250826	NOV - Notice of Violation	02/10/2009	20/04/2010
20/04/2010	CRCTD - Corrected/Abated	250826	NOV - Notice of Violation	02/10/2009	20/04/2010
30/12/2011	CRCTD - Corrected/Abated	288696	CACP - Consent Assessment of Civil Penalty	20/09/2012	20/09/2012
30/12/2011	CRCTD - Corrected/Abated	268394	NOV - Notice of Violation	09/03/2011	30/12/2011
04/04/2011	CRCTD - Corrected/Abated	268396	NOV - Notice of Violation	09/03/2011	04/04/2011
04/04/2011	CRCTD - Corrected/Abated	274162	CACP - Consent Assessment of Civil Penalty	24/08/2011	23/09/2011
08/06/2011	CRCTD - Corrected/Abated	274626	NOV - Notice of Violation	02/05/2011	08/06/2011
03/06/2011	CRCTD - Corrected/Abated	270722	NOV - Notice of Violation	20/05/2011	03/06/2011
28/10/2011	CRCTD - Corrected/Abated	274971	NOV - Notice of Violation	01/09/2011	13/05/2013
10/11/2011	CRCTD - Corrected/Abated	274971	NOV - Notice of Violation	01/09/2011	13/05/2013
13/05/2013	CRCTD - Corrected/Abated	274971	NOV - Notice of Violation	01/09/2011	13/05/2013
20/04/2013	CRCTD - Corrected/Abated	296620	NOV - Notice of Violation	14/02/2013	20/04/2013
17/05/2013	CRCTD - Corrected/Abated	296630	NOV - Notice of Violation	19/04/2013	22/08/2013
22/08/2013	CRCTD - Corrected/Abated	296630	NOV - Notice of Violation	19/04/2013	22/08/2013
30/10/2013	CRCTD - Corrected/Abated	296631	NOV - Notice of Violation	19/04/2013	30/10/2013
22/08/2013	CRCTD - Corrected/Abated	296633	NOV - Notice of Violation	19/04/2013	22/08/2013
31/10/2013	CRCTD - Corrected/Abated	301449	NOV - Notice of Violation	03/09/2013	31/10/2013
02/11/2016	SPRCD - Superceded	341596	ADORD - Administrative Order	05/08/2015	14/01/2016
02/11/2016	SPRCD - Superceded	328247	NOV - Notice of Violation	09/04/2015	02/11/2016
02/11/2016	SPRCD - Superceded	328248	NOV - Notice of Violation	09/04/2015	
02/11/2016	SPRCD - Superceded	329715	ADORD - Administrative Order	05/08/2015	
02/11/2016	SPRCD - Superceded	341601	COA - Consent Order and Agreement	14/01/2016	
02/11/2016	SPRCD - Superceded	341601	COA - Consent Order and Agreement	14/01/2016	
02/11/2016	SPRCD - Superceded	329715	ADORD - Administrative Order	05/08/2015	
02/11/2016	SPRCD - Superceded	328247	NOV - Notice of Violation	09/04/2015	02/11/2016
02/11/2016	SPRCD - Superceded	328248	NOV - Notice of Violation	09/04/2015	
02/11/2016	SPRCD - Superceded	341596	ADORD - Administrative Order	05/08/2015	14/01/2016
13/07/2016	CRCTD - Corrected/Abated	344611	NOV - Notice of Violation	05/07/2016	12/09/2016
		346346	NOV - Notice of Violation	23/08/2016	
		346346	NOV - Notice of Violation	23/08/2016	

			346347	NOV - Notice of Violation	23/08/2016		
			346347	NOV - Notice of Violation	23/08/2016		
			346350	NOV - Notice of Violation	23/08/2016		
			346350	NOV - Notice of Violation	23/08/2016		
			346348	NOV - Notice of Violation	23/08/2016		
			346348	NOV - Notice of Violation	23/08/2016		
13/07/2015	CRCTD - Corrected/Abated		329307	CACP - Consent Assessment of Civil Penalty	01/09/2015	01/09/2015	
13/07/2015	CRCTD - Corrected/Abated		322371	NOV - Notice of Violation	17/04/2015		
13/07/2015	CRCTD - Corrected/Abated		329307	CACP - Consent Assessment of Civil Penalty	01/09/2015	01/09/2015	
13/07/2015	CRCTD - Corrected/Abated		322371	NOV - Notice of Violation	17/04/2015		
15/07/2015	CRCTD - Corrected/Abated		324639	NOV - Notice of Violation	19/06/2015	15/07/2015	
15/07/2015	CRCTD - Corrected/Abated		324639	NOV - Notice of Violation	19/06/2015	15/07/2015	
15/07/2015	CRCTD - Corrected/Abated		324639	NOV - Notice of Violation	19/06/2015	15/07/2015	
15/07/2015	CRCTD - Corrected/Abated		324639	NOV - Notice of Violation	19/06/2015	15/07/2015	
15/07/2015	CRCTD - Corrected/Abated		324639	NOV - Notice of Violation	19/06/2015	15/07/2015	
15/08/2016	CRCTD - Corrected/Abated		343255	NOV - Notice of Violation	25/05/2016	15/08/2016	
15/08/2016	CRCTD - Corrected/Abated		343255	NOV - Notice of Violation	25/05/2016	15/08/2016	
15/08/2016	CRCTD - Corrected/Abated		343255	NOV - Notice of Violation	25/05/2016	15/08/2016	
			310723	NOV - Notice of Violation	28/04/2014		
			310723	NOV - Notice of Violation	28/04/2014		
			310722	NOV - Notice of Violation	28/04/2014		
			311775	NOV - Notice of Violation	02/06/2014		
			313526	NOV - Notice of Violation	24/07/2014		
			311775	NOV - Notice of Violation	02/06/2014		
			313526	NOV - Notice of Violation	24/07/2014		
			324160	NOV - Notice of Violation	02/06/2015		
14/06/2001	CRCTD - Corrected/Abated		79375	CACP - Consent Assessment of Civil Penalty	01/06/2001	14/06/2001	
14/06/2001	CRCTD - Corrected/Abated		72040	NOV - Notice of Violation	20/03/2001	14/06/2001	
21/06/2001	CRCTD - Corrected/Abated		87163	NOV - Notice of Violation	18/01/2001	10/01/2002	
21/06/2001	CRCTD - Corrected/Abated		72039	NOV - Notice of Violation	20/03/2001	14/06/2001	
14/06/2001	CRCTD - Corrected/Abated		72042	NOV - Notice of Violation	20/03/2001	14/06/2001	
14/06/2001	CRCTD - Corrected/Abated		79375	CACP - Consent Assessment of Civil Penalty	01/06/2001	14/06/2001	
14/06/2001	CRCTD - Corrected/Abated		79375	CACP - Consent Assessment of Civil Penalty	01/06/2001	14/06/2001	
14/06/2001	CRCTD - Corrected/Abated		72041	NOV - Notice of Violation	20/03/2001	14/06/2001	
21/06/2001	CRCTD - Corrected/Abated		87163	NOV - Notice of Violation	18/01/2001	10/01/2002	
21/06/2001	CRCTD - Corrected/Abated		72038	NOV - Notice of Violation	20/03/2001	21/06/2001	
14/06/2001	CRCTD - Corrected/Abated		79375	CACP - Consent Assessment of Civil Penalty	01/06/2001	14/06/2001	
14/06/2001	CRCTD - Corrected/Abated		72045	NOV - Notice of Violation	04/04/2001	21/06/2001	
21/06/2001	CRCTD - Corrected/Abated		87163	NOV - Notice of Violation	18/01/2001	10/01/2002	
21/06/2001	CRCTD - Corrected/Abated		72048	NOV - Notice of Violation	04/04/2001	21/06/2001	
10/01/2002	CRCTD - Corrected/Abated		87163	NOV - Notice of Violation	18/01/2001	10/01/2002	
10/01/2002	CRCTD - Corrected/Abated		70930	NOV - Notice of Violation	04/04/2001	28/02/2002	
14/06/2001	CRCTD - Corrected/Abated		79375	CACP - Consent Assessment of Civil Penalty	01/06/2001	14/06/2001	
14/06/2001	CRCTD - Corrected/Abated		70933	NOV - Notice of Violation	04/04/2001	14/06/2001	
10/01/2002	CRCTD - Corrected/Abated		70937	NOV - Notice of Violation	04/04/2001	28/02/2002	
10/01/2002	CRCTD - Corrected/Abated		87163	NOV - Notice of Violation	18/01/2001	10/01/2002	
10/01/2002	CRCTD - Corrected/Abated		70940	NOV - Notice of Violation	04/04/2001	28/02/2002	
10/01/2002	CRCTD - Corrected/Abated		87163	NOV - Notice of Violation	18/01/2001	10/01/2002	
10/01/2002	CRCTD - Corrected/Abated		87163	NOV - Notice of Violation	18/01/2001	10/01/2002	
10/01/2002	CRCTD - Corrected/Abated		70946	NOV - Notice of Violation	04/04/2001	04/03/2002	
10/01/2002	CRCTD - Corrected/Abated		87163	NOV - Notice of Violation	18/01/2001	10/01/2002	
10/01/2002	CRCTD - Corrected/Abated		70959	NOV - Notice of Violation	04/04/2001	04/03/2002	
10/01/2002	CRCTD - Corrected/Abated		70928	NOV - Notice of Violation	04/04/2001	28/02/2002	
10/01/2002	CRCTD - Corrected/Abated		87163	NOV - Notice of Violation	18/01/2001	10/01/2002	
09/01/2002	CRCTD - Corrected/Abated		87092	NOV - Notice of Violation	25/07/2001	09/01/2002	
09/01/2002	CRCTD - Corrected/Abated		87092	NOV - Notice of Violation	25/07/2001	09/01/2002	
09/01/2002	CRCTD - Corrected/Abated		87092	NOV - Notice of Violation	25/07/2001	09/01/2002	
06/01/2010	CRCTD - Corrected/Abated		253337	NOV - Notice of Violation	10/12/2009	06/01/2010	

		257340	NOV - Notice of Violation	12/04/2010	
		257340	NOV - Notice of Violation	12/04/2010	
		300058	NOV - Notice of Violation	24/07/2013	
23/12/2014	CRCTD - Corrected/Abated	333843	CACP - Consent Assessment of Civil Penalty	27/01/2016	27/01/2016
23/12/2014	CRCTD - Corrected/Abated	314689	NOV - Notice of Violation	02/09/2014	26/01/2016
06/04/2015	CRCTD - Corrected/Abated	345066	CACP - Consent Assessment of Civil Penalty	18/07/2016	18/07/2016
06/04/2015	CRCTD - Corrected/Abated	345066	CACP - Consent Assessment of Civil Penalty	18/07/2016	18/07/2016
25/01/2016	CRCTD - Corrected/Abated	329663	NOV - Notice of Violation	21/09/2015	07/03/2016
25/01/2016	CRCTD - Corrected/Abated	340488	CACP - Consent Assessment of Civil Penalty	07/03/2016	07/03/2016
12/01/2016	CRCTD - Corrected/Abated	330233	NOV - Notice of Violation	07/10/2015	12/01/2016
03/03/2016	CRCTD - Corrected/Abated	332768	NOV - Notice of Violation	17/12/2015	27/06/2016
03/03/2016	CRCTD - Corrected/Abated	344305	CACP - Consent Assessment of Civil Penalty	27/06/2016	27/06/2016
21/02/2016	CRCTD - Corrected/Abated	344305	CACP - Consent Assessment of Civil Penalty	27/06/2016	27/06/2016

21/02/2016	CRCTD - Corrected/Abated	333310	NOV - Notice of Violation	07/01/2016	27/06/2016
10/04/2016	VACTD - Vacated	333310	NOV - Notice of Violation	07/01/2016	27/06/2016
21/02/2016	CRCTD - Corrected/Abated	344305	CACP - Consent Assessment of Civil Penalty	27/06/2016	27/06/2016
21/02/2016	CRCTD - Corrected/Abated	333310	NOV - Notice of Violation	07/01/2016	27/06/2016
10/04/2016	VACTD - Vacated	333310	NOV - Notice of Violation	07/01/2016	27/06/2016
10/04/2016	VACTD - Vacated	344305	CACP - Consent Assessment of Civil Penalty	27/06/2016	27/06/2016
10/04/2016	VACTD - Vacated	333310	NOV - Notice of Violation	07/01/2016	27/06/2016
21/02/2016	CRCTD - Corrected/Abated	344305	CACP - Consent Assessment of Civil Penalty	27/06/2016	27/06/2016
21/02/2016	CRCTD - Corrected/Abated	333310	NOV - Notice of Violation	07/01/2016	27/06/2016

06/07/2016	CRCTD - Corrected/Abated	342293	NOV - Notice of Violation	28/04/2016	06/07/2016
06/07/2016	CRCTD - Corrected/Abated	342293	NOV - Notice of Violation	28/04/2016	06/07/2016
		349871	NOV - Notice of Violation	27/12/2016	
		349871	NOV - Notice of Violation	27/12/2016	
01/04/2015	CRCTD - Corrected/Abated	321072	NOV - Notice of Violation	07/08/2014	14/10/2015
01/04/2015	CRCTD - Corrected/Abated	330540	CACP - Consent Assessment of Civil Penalty	14/10/2015	14/10/2015
20/12/2014	ATE - Addressed Through Enforcement	319643	COA - Consent Order and Agreement	20/12/2014	20/12/2014
20/12/2014	ATE - Addressed Through Enforcement	319643	COA - Consent Order and Agreement	20/12/2014	20/12/2014
20/12/2014	ATE - Addressed Through Enforcement	313510	NOV - Notice of Violation	25/07/2014	20/12/2014
20/12/2014	ATE - Addressed Through Enforcement	313510	NOV - Notice of Violation	25/07/2014	20/12/2014
04/09/2014	ATE - Addressed Through Enforcement	314761	NOV - Notice of Violation	04/09/2014	04/09/2014
20/12/2014	ATE - Addressed Through Enforcement	319643	COA - Consent Order and Agreement	20/12/2014	20/12/2014
20/12/2014	ATE - Addressed Through Enforcement	315775	NOV - Notice of Violation	24/01/2014	20/12/2014
12/02/2015	CRCTD - Corrected/Abated	320002	NOV - Notice of Violation	12/02/2015	12/02/2015
01/07/2016	CRCTD - Corrected/Abated	341909	NOV - Notice of Violation	15/04/2016	01/07/2016

01/07/2016	CRCTD - Corrected/Abated		341909	NOV - Notice of Violation	15/04/2016	01/07/2016
01/02/2005	UNRES - Not resolvable					
01/02/2005	UNRES - Not resolvable					
05/12/2012	CRCTD - Corrected/Abated					
05/12/2012	CRCTD - Corrected/Abated					
27/03/2015	CRCTD - Corrected/Abated		329869	CACP - Consent Assessment of Civil Penalty	09/09/2015	09/09/2015
27/03/2015	ATE - Addressed Through Enforcement		298543	NOV - Notice of Violation	06/06/2013	09/09/2015
27/03/2015	CRCTD - Corrected/Abated		298543	NOV - Notice of Violation	06/06/2013	09/09/2015
27/03/2015	ATE - Addressed Through Enforcement		329869	CACP - Consent Assessment of Civil Penalty	09/09/2015	09/09/2015
27/03/2015	CRCTD - Corrected/Abated		313359	NOV - Notice of Violation	22/07/2014	09/09/2015
27/03/2015	CRCTD - Corrected/Abated		329869	CACP - Consent Assessment of Civil Penalty	09/09/2015	09/09/2015
12/09/2012	CRCTD - Corrected/Abated		283467	ADORD - Administrative Order	25/04/2012	12/09/2012
12/09/2012	CRCTD - Corrected/Abated		252089	NOV - Notice of Violation	29/10/2009	12/09/2012
12/09/2012	CRCTD - Corrected/Abated		288446	CTORD - Court Order	16/08/2012	12/09/2012
12/09/2012	CRCTD - Corrected/Abated		288446	CTORD - Court Order	16/08/2012	12/09/2012
12/09/2012	CRCTD - Corrected/Abated		283467	ADORD - Administrative Order	25/04/2012	12/09/2012
12/09/2012	CRCTD - Corrected/Abated		267230	NOV - Notice of Violation	25/01/2011	12/09/2012
12/09/2012	CRCTD - Corrected/Abated		288446	CTORD - Court Order	16/08/2012	12/09/2012
12/09/2012	CRCTD - Corrected/Abated		283467	ADORD - Administrative Order	25/04/2012	12/09/2012
12/09/2012	CRCTD - Corrected/Abated		280242	NOV - Notice of Violation	06/02/2012	12/09/2012
		Yes	305421	NOV - Notice of Violation	06/12/2013	
			313786	NOV - Notice of Violation	04/04/2014	
18/05/2000	CRCTD - Corrected/Abated		50172	NOV - Notice of Violation	12/04/2000	18/05/2000
10/07/2003	CRCTD - Corrected/Abated		122123	NOV - Notice of Violation	08/07/2003	14/07/2003
10/07/2003	CRCTD - Corrected/Abated		126692	CACP - Consent Assessment of Civil Penalty	09/09/2003	26/09/2003
10/07/2003	CRCTD - Corrected/Abated		126692	CACP - Consent Assessment of Civil Penalty	09/09/2003	26/09/2003
10/07/2003	CRCTD - Corrected/Abated		122124	NOV - Notice of Violation	08/07/2003	14/07/2003
24/09/2003	CRCTD - Corrected/Abated		123189	NOV - Notice of Violation	28/07/2003	24/09/2003
23/07/2003	CRCTD - Corrected/Abated		123189	NOV - Notice of Violation	28/07/2003	24/09/2003
29/07/2004	CRCTD - Corrected/Abated		127390	NOV - Notice of Violation	23/10/2003	29/07/2004
29/07/2004	CRCTD - Corrected/Abated		127390	NOV - Notice of Violation	23/10/2003	29/07/2004
29/07/2004	CRCTD - Corrected/Abated					
29/07/2004	CRCTD - Corrected/Abated		144899	NOV - Notice of Violation	09/06/2004	29/07/2004
29/07/2004	CRCTD - Corrected/Abated		144899	NOV - Notice of Violation	09/06/2004	29/07/2004
12/10/2005	CRCTD - Corrected/Abated		190161	NOV - Notice of Violation	13/04/2005	12/10/2005
02/08/2005	CRCTD - Corrected/Abated		190178	NOV - Notice of Violation	13/04/2005	02/08/2005
12/04/2005	CRCTD - Corrected/Abated		194629	NOV - Notice of Violation	24/01/2005	12/04/2005
12/10/2005	CRCTD - Corrected/Abated		199073	NOV - Notice of Violation	03/08/2005	12/10/2005
02/08/2005	CRCTD - Corrected/Abated		199127	NOV - Notice of Violation	24/01/2005	02/08/2005
07/07/2006	CRCTD - Corrected/Abated		207277	NOV - Notice of Violation	02/05/2006	07/07/2006
16/10/2007	CRCTD - Corrected/Abated		229627	CACP - Consent Assessment of Civil Penalty	13/12/2007	11/01/2008
16/10/2007	CRCTD - Corrected/Abated		222465	NOV - Notice of Violation	22/06/2007	16/10/2007
16/10/2007	CRCTD - Corrected/Abated		229627	CACP - Consent Assessment of Civil Penalty	13/12/2007	11/01/2008
16/10/2007	CRCTD - Corrected/Abated		222465	NOV - Notice of Violation	22/06/2007	16/10/2007
16/10/2007	CRCTD - Corrected/Abated		229627	CACP - Consent Assessment of Civil Penalty	13/12/2007	11/01/2008
16/10/2007	CRCTD - Corrected/Abated		222469	NOV - Notice of Violation	22/06/2007	16/10/2007
16/10/2007	CRCTD - Corrected/Abated		222469	NOV - Notice of Violation	22/06/2007	16/10/2007
16/10/2007	CRCTD - Corrected/Abated		229627	CACP - Consent Assessment of Civil Penalty	13/12/2007	11/01/2008
16/10/2007	CRCTD - Corrected/Abated		222473	NOV - Notice of Violation	22/06/2007	16/10/2007
16/10/2007	CRCTD - Corrected/Abated		229627	CACP - Consent Assessment of Civil Penalty	13/12/2007	11/01/2008
16/10/2007	CRCTD - Corrected/Abated		222473	NOV - Notice of Violation	22/06/2007	16/10/2007
16/10/2007	CRCTD - Corrected/Abated		229627	CACP - Consent Assessment of Civil Penalty	13/12/2007	11/01/2008
28/11/2007	CRCTD - Corrected/Abated		224250	NOV - Notice of Violation	15/08/2007	28/11/2007

28/11/2007	CRCTD - Corrected/Abated	229627	CACP - Consent Assessment of Civil Penalty	13/12/2007	11/01/2008
23/01/2008	CRCTD - Corrected/Abated	224947	NOV - Notice of Violation	06/09/2007	13/10/2015
23/01/2008	CRCTD - Corrected/Abated	228314	NOV - Notice of Violation	03/12/2007	23/01/2008
23/01/2008	CRCTD - Corrected/Abated	229891	NOV - Notice of Violation	03/12/2007	23/01/2008
23/01/2008	CRCTD - Corrected/Abated	232571	CACP - Consent Assessment of Civil Penalty	10/04/2008	10/04/2008
07/11/2011	CRCTD - Corrected/Abated	275872	NOV - Notice of Violation	14/10/2011	07/11/2011
07/11/2011	CRCTD - Corrected/Abated	287723	CACP - Consent Assessment of Civil Penalty	23/08/2012	23/08/2012
07/11/2011	CRCTD - Corrected/Abated	287723	CACP - Consent Assessment of Civil Penalty	23/08/2012	23/08/2012
07/11/2011	CRCTD - Corrected/Abated	275872	NOV - Notice of Violation	14/10/2011	07/11/2011
23/09/2014	CRCTD - Corrected/Abated	268920	NOV - Notice of Violation	24/03/2011	
27/07/2006	UNRES - Not resolvable	211847	NOV - Notice of Violation	29/08/2006	29/08/2006
29/11/2000	CRCTD - Corrected/Abated	51259	NOV - Notice of Violation	08/06/2000	29/11/2000
29/11/2000	CRCTD - Corrected/Abated	51259	NOV - Notice of Violation	08/06/2000	29/11/2000
04/12/2001	CRCTD - Corrected/Abated	67156	NOV - Notice of Violation	01/03/2001	06/12/2001
04/12/2001	CRCTD - Corrected/Abated	67157	NOV - Notice of Violation	01/03/2001	06/12/2001
04/12/2001	CRCTD - Corrected/Abated				
04/12/2001	CRCTD - Corrected/Abated				
02/09/2005	CRCTD - Corrected/Abated	223839	CACP - Consent Assessment of Civil Penalty	31/05/2007	01/07/2007
02/09/2005	CRCTD - Corrected/Abated	188968	NOV - Notice of Violation	31/03/2005	02/09/2005
02/04/2007	CRCTD - Corrected/Abated	217651	NOV - Notice of Violation	05/02/2007	02/04/2007
02/04/2007	CRCTD - Corrected/Abated	218164	NOV - Notice of Violation	26/02/2007	02/04/2007
15/05/2007	CRCTD - Corrected/Abated	220507	NOV - Notice of Violation	01/05/2007	15/05/2007
25/09/2007	VACTD - Vacated	225825	NOV - Notice of Violation	25/09/2007	25/09/2007
25/09/2007	VACTD - Vacated	225825	NOV - Notice of Violation	25/09/2007	25/09/2007
11/10/2007	CRCTD - Corrected/Abated	226270	NOV - Notice of Violation	25/09/2007	11/10/2007
11/10/2007	CRCTD - Corrected/Abated	229221	CACP - Consent Assessment of Civil Penalty	19/11/2007	24/12/2007
11/10/2007	CRCTD - Corrected/Abated	229221	CACP - Consent Assessment of Civil Penalty	19/11/2007	24/12/2007
11/10/2007	CRCTD - Corrected/Abated	226270	NOV - Notice of Violation	25/09/2007	11/10/2007
13/08/2008	CRCTD - Corrected/Abated	234749	NOV - Notice of Violation	13/06/2008	13/08/2008
13/08/2008	CRCTD - Corrected/Abated	239207	CACP - Consent Assessment of Civil Penalty	17/10/2008	17/10/2008
04/09/2008	CRCTD - Corrected/Abated	237562	NOV - Notice of Violation	18/08/2008	29/09/2008
08/09/2008	CRCTD - Corrected/Abated	238392	NOV - Notice of Violation	14/08/2008	08/09/2008
09/12/2008	CRCTD - Corrected/Abated	242512	CACP - Consent Assessment of Civil Penalty	05/02/2009	05/02/2009
09/12/2008	CRCTD - Corrected/Abated	239855	NOV - Notice of Violation	04/11/2008	09/12/2008
14/10/2009	CRCTD - Corrected/Abated	251102	NOV - Notice of Violation	07/10/2009	14/10/2009
08/04/2010	CRCTD - Corrected/Abated	255706	NOV - Notice of Violation	03/03/2010	08/04/2010
02/06/2015	CRCTD - Corrected/Abated	342376	CACP - Consent Assessment of Civil Penalty	25/01/2016	25/01/2016
02/06/2015	CRCTD - Corrected/Abated	323926	NOV - Notice of Violation	27/05/2015	02/06/2015
02/06/2015	CRCTD - Corrected/Abated	342376	CACP - Consent Assessment of Civil Penalty	25/01/2016	25/01/2016
02/06/2015	CRCTD - Corrected/Abated	323926	NOV - Notice of Violation	27/05/2015	02/06/2015
02/06/2015	CRCTD - Corrected/Abated	342376	CACP - Consent Assessment of Civil Penalty	25/01/2016	25/01/2016
02/06/2015	CRCTD - Corrected/Abated	323926	NOV - Notice of Violation	27/05/2015	02/06/2015
13/09/2016	CRCTD - Corrected/Abated	344672	NOV - Notice of Violation	06/07/2016	13/09/2016
13/09/2016	CRCTD - Corrected/Abated	344672	NOV - Notice of Violation	06/07/2016	13/09/2016
22/05/2001	CRCTD - Corrected/Abated	70912	NOV - Notice of Violation	18/04/2001	22/05/2001
22/05/2001	CRCTD - Corrected/Abated	70912	NOV - Notice of Violation	18/04/2001	22/05/2001
22/05/2001	CRCTD - Corrected/Abated				
22/05/2001	CRCTD - Corrected/Abated				
05/09/2012	CRCTD - Corrected/Abated	294249	CACP - Consent Assessment of Civil Penalty	19/02/2013	19/02/2013
05/09/2012	CRCTD - Corrected/Abated	286325	NOV - Notice of Violation	19/02/2013	19/02/2013
02/11/2005	UNRES - Not resolvable	71296	NOV - Notice of Violation	25/04/2001	28/11/2005
29/11/2001	CRCTD - Corrected/Abated	71296	NOV - Notice of Violation	25/04/2001	28/11/2005
28/11/2005	UNRES - Not resolvable	71296	NOV - Notice of Violation	25/04/2001	28/11/2005
28/11/2005	UNRES - Not resolvable	71296	NOV - Notice of Violation	25/04/2001	28/11/2005
28/11/2005	UNRES - Not resolvable	71296	NOV - Notice of Violation	25/04/2001	28/11/2005
28/11/2005	UNRES - Not resolvable	82498	NOV - Notice of Violation	04/09/2001	28/11/2005
10/05/2006	CRCTD - Corrected/Abated				

04/11/2008	CRCTD - Corrected/Abated	241514	NOV - Notice of Violation	22/10/2008	04/11/2008
05/04/2010	CRCTD - Corrected/Abated	254998	NOV - Notice of Violation	02/02/2010	05/04/2010
05/04/2010	CRCTD - Corrected/Abated	257785	NOV - Notice of Violation	02/02/2010	05/04/2010
26/06/2012	CRCTD - Corrected/Abated	282830	NOV - Notice of Violation	17/04/2012	05/07/2012
26/06/2012	CRCTD - Corrected/Abated	282830	NOV - Notice of Violation	17/04/2012	05/07/2012
27/05/2014	CRCTD - Corrected/Abated	324812	CACP - Consent Assessment of Civil Penalty	25/06/2015	25/06/2015
27/05/2014	CRCTD - Corrected/Abated	308380	NOV - Notice of Violation	07/03/2014	25/06/2015
07/04/2015	CRCTD - Corrected/Abated	316232	NOV - Notice of Violation	15/10/2014	12/11/2015
07/04/2015	CRCTD - Corrected/Abated	331688	CACP - Consent Assessment of Civil Penalty	12/11/2015	12/11/2015
08/09/2006	CRCTD - Corrected/Abated	213245	CACP - Consent Assessment of Civil Penalty	06/10/2006	06/10/2006
27/03/2006	CRCTD - Corrected/Abated	206313	NOV - Notice of Violation	24/03/2006	27/03/2006
02/05/2006	CRCTD - Corrected/Abated	207394	NOV - Notice of Violation	27/04/2006	06/10/2006
23/03/2007	CRCTD - Corrected/Abated	219312	CACP - Consent Assessment of Civil Penalty	23/03/2007	23/03/2007
23/03/2007	CRCTD - Corrected/Abated	213676	NOV - Notice of Violation	17/10/2006	18/01/2011
01/11/2006	CRCTD - Corrected/Abated	213676	NOV - Notice of Violation	17/10/2006	18/01/2011
23/03/2007	CRCTD - Corrected/Abated	219312	CACP - Consent Assessment of Civil Penalty	23/03/2007	23/03/2007
23/03/2007	CRCTD - Corrected/Abated	215897	NOV - Notice of Violation	07/12/2006	07/12/2006
01/02/2007	CRCTD - Corrected/Abated				
27/02/2008	CRCTD - Corrected/Abated	229225	NOV - Notice of Violation	19/12/2007	27/02/2008
27/02/2008	CRCTD - Corrected/Abated	231675	CACP - Consent Assessment of Civil Penalty	27/02/2008	12/03/2008
05/08/2008	CRCTD - Corrected/Abated	232460	NOV - Notice of Violation	03/04/2008	05/08/2008
05/08/2008	CRCTD - Corrected/Abated	236638	CACP - Consent Assessment of Civil Penalty	23/07/2008	05/08/2008
05/08/2008	CRCTD - Corrected/Abated	236638	CACP - Consent Assessment of Civil Penalty	23/07/2008	05/08/2008
05/08/2008	CRCTD - Corrected/Abated	232460	NOV - Notice of Violation	03/04/2008	05/08/2008
26/06/2013	ACO - Administrative Close Out				
06/01/2011	CRCTD - Corrected/Abated				
27/12/2011	ATE - Addressed Through Enforcement	278910	CACP - Consent Assessment of Civil Penalty	27/12/2011	04/01/2012
27/12/2011	ATE - Addressed Through Enforcement	262829	NOV - Notice of Violation	01/10/2010	04/01/2012
27/12/2011	ATE - Addressed Through Enforcement	278910	CACP - Consent Assessment of Civil Penalty	27/12/2011	04/01/2012
27/12/2011	ATE - Addressed Through Enforcement	265428	NOV - Notice of Violation	02/12/2010	04/01/2012
27/12/2011	ATE - Addressed Through Enforcement	278910	CACP - Consent Assessment of Civil Penalty	27/12/2011	04/01/2012
27/12/2011	ATE - Addressed Through Enforcement	267967	NOV - Notice of Violation	18/02/2011	04/01/2012
27/12/2011	ATE - Addressed Through Enforcement	278910	CACP - Consent Assessment of Civil Penalty	27/12/2011	04/01/2012
27/12/2011	ATE - Addressed Through Enforcement	267967	NOV - Notice of Violation	18/02/2011	04/01/2012
27/12/2011	ATE - Addressed Through Enforcement	268519	NOV - Notice of Violation	03/03/2011	04/01/2012
27/12/2011	ATE - Addressed Through Enforcement	278910	CACP - Consent Assessment of Civil Penalty	27/12/2011	04/01/2012
27/12/2011	ATE - Addressed Through Enforcement	278910	CACP - Consent Assessment of Civil Penalty	27/12/2011	04/01/2012
27/12/2011	ATE - Addressed Through Enforcement	268517	NOV - Notice of Violation	04/03/2011	04/01/2012
27/12/2011	ATE - Addressed Through Enforcement	278910	CACP - Consent Assessment of Civil Penalty	27/12/2011	04/01/2012
27/12/2011	ATE - Addressed Through Enforcement	268517	NOV - Notice of Violation	04/03/2011	04/01/2012
25/03/2011	ACO - Administrative Close Out	268605	NOV - Notice of Violation	11/03/2011	25/03/2011
27/12/2011	ATE - Addressed Through Enforcement	269273	NOV - Notice of Violation	29/03/2011	04/01/2012
27/12/2011	ATE - Addressed Through Enforcement	278910	CACP - Consent Assessment of Civil Penalty	27/12/2011	04/01/2012
27/12/2011	ATE - Addressed Through Enforcement	269273	NOV - Notice of Violation	29/03/2011	04/01/2012
27/12/2011	ATE - Addressed Through Enforcement	278910	CACP - Consent Assessment of Civil Penalty	27/12/2011	04/01/2012
27/12/2011	ATE - Addressed Through Enforcement	278910	CACP - Consent Assessment of Civil Penalty	27/12/2011	04/01/2012
27/12/2011	ATE - Addressed Through Enforcement	269498	NOV - Notice of Violation	13/04/2011	04/01/2012
27/12/2011	ATE - Addressed Through Enforcement	278910	CACP - Consent Assessment of Civil Penalty	27/12/2011	04/01/2012
27/12/2011	ATE - Addressed Through Enforcement	269757	NOV - Notice of Violation	14/04/2011	04/01/2012
27/12/2011	ATE - Addressed Through Enforcement	269757	NOV - Notice of Violation	14/04/2011	04/01/2012

27/12/2011	ATE - Addressed Through Enforcement	278910	CACP - Consent Assessment of Civil Penalty	27/12/2011	04/01/2012
27/12/2011	ATE - Addressed Through Enforcement	278910	CACP - Consent Assessment of Civil Penalty	27/12/2011	04/01/2012
27/12/2011	ATE - Addressed Through Enforcement	273750	NOV - Notice of Violation	03/08/2011	04/01/2012
14/12/2011	CRCTD - Corrected/Abated	277587	NOV - Notice of Violation	23/11/2011	14/12/2011
23/01/2012	CRCTD - Corrected/Abated	294095	CACP - Consent Assessment of Civil Penalty	15/01/2013	15/01/2013
23/01/2012	CRCTD - Corrected/Abated	279936	NOV - Notice of Violation	18/01/2012	23/01/2012
23/01/2012	CRCTD - Corrected/Abated	279936	NOV - Notice of Violation	18/01/2012	23/01/2012
23/01/2012	CRCTD - Corrected/Abated	279936	NOV - Notice of Violation	18/01/2012	23/01/2012
23/01/2012	CRCTD - Corrected/Abated	294095	CACP - Consent Assessment of Civil Penalty	15/01/2013	15/01/2013
23/01/2012	CRCTD - Corrected/Abated	294095	CACP - Consent Assessment of Civil Penalty	15/01/2013	15/01/2013
20/03/2012	CRCTD - Corrected/Abated	294095	CACP - Consent Assessment of Civil Penalty	15/01/2013	15/01/2013
20/03/2012	CRCTD - Corrected/Abated	279937	NOV - Notice of Violation	17/01/2012	20/03/2012
20/03/2012	CRCTD - Corrected/Abated	279937	NOV - Notice of Violation	17/01/2012	20/03/2012
26/03/2012	CRCTD - Corrected/Abated	281611	NOV - Notice of Violation	14/03/2012	26/03/2012
26/03/2012	CRCTD - Corrected/Abated	281611	NOV - Notice of Violation	14/03/2012	26/03/2012
05/06/2013	CRCTD - Corrected/Abated	285221	NOV - Notice of Violation	13/06/2012	05/06/2013
28/11/2012	CRCTD - Corrected/Abated				
01/05/2013	CRCTD - Corrected/Abated	288079	NOV - Notice of Violation	23/08/2012	01/05/2013
09/09/2013	CRCTD - Corrected/Abated	289651	NOV - Notice of Violation	11/10/2012	09/09/2013
15/07/2014	CRCTD - Corrected/Abated	289677	NOV - Notice of Violation	15/10/2012	15/07/2014
15/07/2014	CRCTD - Corrected/Abated	289689	NOV - Notice of Violation	15/10/2012	15/07/2014
06/08/2013	CRCTD - Corrected/Abated	289692	NOV - Notice of Violation	15/10/2012	06/08/2013
19/07/2013	CRCTD - Corrected/Abated	289690	NOV - Notice of Violation	15/10/2012	19/07/2013
19/07/2013	CRCTD - Corrected/Abated	289687	NOV - Notice of Violation	15/10/2012	19/07/2013
15/07/2014	CRCTD - Corrected/Abated	289688	NOV - Notice of Violation	15/10/2012	15/07/2014
06/08/2013	CRCTD - Corrected/Abated	289693	NOV - Notice of Violation	15/10/2012	06/08/2013
		297135	NOV - Notice of Violation	29/04/2013	
10/10/2013	CRCTD - Corrected/Abated	303321	NOV - Notice of Violation	10/10/2013	10/10/2013
		309543	NOV - Notice of Violation	24/02/2014	
		309543	NOV - Notice of Violation	24/02/2014	
13/05/2014	CRCTD - Corrected/Abated	319716	NOV - Notice of Violation	28/04/2014	31/07/2015
13/05/2014	CRCTD - Corrected/Abated	319717	NOV - Notice of Violation	28/04/2014	31/07/2015
13/05/2014	CRCTD - Corrected/Abated	319718	NOV - Notice of Violation	28/04/2014	31/07/2015
13/05/2014	CRCTD - Corrected/Abated	319722	NOV - Notice of Violation	28/04/2014	13/05/2014
16/01/2016	CRCTD - Corrected/Abated	319719	NOV - Notice of Violation	28/04/2014	16/01/2016
13/05/2014	CRCTD - Corrected/Abated	319721	NOV - Notice of Violation	28/04/2014	31/07/2015
31/07/2015	CRCTD - Corrected/Abated	319724	NOV - Notice of Violation	28/04/2014	31/07/2015
13/05/2014	CRCTD - Corrected/Abated	319725	NOV - Notice of Violation	28/04/2014	31/07/2015
13/05/2014	CRCTD - Corrected/Abated	319726	NOV - Notice of Violation	28/04/2014	31/07/2015
13/05/2014	CRCTD - Corrected/Abated	319727	NOV - Notice of Violation	28/04/2014	31/07/2015
13/05/2014	CRCTD - Corrected/Abated	319728	NOV - Notice of Violation	28/04/2014	13/05/2014
16/01/2016	CRCTD - Corrected/Abated	319723	NOV - Notice of Violation	28/04/2014	16/01/2016
22/12/2014	CRCTD - Corrected/Abated	314079	NOV - Notice of Violation	06/08/2014	24/12/2014
		332498	NOV - Notice of Violation	06/01/2015	
		332498	NOV - Notice of Violation	06/01/2015	
		332498	NOV - Notice of Violation	06/01/2015	
		332499	NOV - Notice of Violation	17/02/2015	
		332499	NOV - Notice of Violation	17/02/2015	
		332499	NOV - Notice of Violation	17/02/2015	
		332499	NOV - Notice of Violation	17/02/2015	
02/07/2015	ACO - Administrative Close Out	324646	NOV - Notice of Violation	22/06/2015	09/07/2015
02/07/2015	ACO - Administrative Close Out	324646	NOV - Notice of Violation	22/06/2015	09/07/2015
02/07/2015	ACO - Administrative Close Out	324646	NOV - Notice of Violation	22/06/2015	09/07/2015
02/07/2015	ACO - Administrative Close Out	324646	NOV - Notice of Violation	22/06/2015	09/07/2015
02/07/2015	ACO - Administrative Close Out	324646	NOV - Notice of Violation	22/06/2015	09/07/2015
09/07/2015	ACO - Administrative Close Out	324646	NOV - Notice of Violation	22/06/2015	09/07/2015
02/07/2015	ACO - Administrative Close Out	324646	NOV - Notice of Violation	22/06/2015	09/07/2015

02/07/2015	ACO - Administrative Close Out	324646	NOV - Notice of Violation	22/06/2015	09/07/2015
02/07/2016	ACO - Administrative Close Out	324646	NOV - Notice of Violation	22/06/2015	09/07/2015
02/07/2015	ACO - Administrative Close Out	324646	NOV - Notice of Violation	22/06/2015	09/07/2015
02/07/2015	ACO - Administrative Close Out	324646	NOV - Notice of Violation	22/06/2015	09/07/2015
26/10/2015	CRCTD - Corrected/Abated	332502	NOV - Notice of Violation	11/09/2015	26/10/2015
26/10/2015	CRCTD - Corrected/Abated	332502	NOV - Notice of Violation	11/09/2015	26/10/2015
26/10/2015	CRCTD - Corrected/Abated	332502	NOV - Notice of Violation	11/09/2015	26/10/2015
26/10/2015	CRCTD - Corrected/Abated	332502	NOV - Notice of Violation	11/09/2015	26/10/2015
29/10/2007	CRCTD - Corrected/Abated				
30/07/2015	SPRCD - Superceded	328150	ADORD - Administrative Order	30/07/2015	
30/07/2015	SPRCD - Superceded	294860	NOV - Notice of Violation	05/03/2013	30/07/2015
30/07/2015	SPRCD - Superceded	294860	NOV - Notice of Violation	05/03/2013	30/07/2015
30/07/2015	SPRCD - Superceded	328150	ADORD - Administrative Order	30/07/2015	
30/07/2015	SPRCD - Superceded	294860	NOV - Notice of Violation	05/03/2013	30/07/2015
30/07/2015	SPRCD - Superceded	328150	ADORD - Administrative Order	30/07/2015	
30/07/2015	SPRCD - Superceded	328150	ADORD - Administrative Order	30/07/2015	
30/07/2015	SPRCD - Superceded	294860	NOV - Notice of Violation	05/03/2013	30/07/2015
30/07/2015	SPRCD - Superceded	328150	ADORD - Administrative Order	30/07/2015	
30/07/2015	SPRCD - Superceded	294860	NOV - Notice of Violation	05/03/2013	30/07/2015
30/07/2015	SPRCD - Superceded	328150	ADORD - Administrative Order	30/07/2015	
30/07/2015	SPRCD - Superceded	294860	NOV - Notice of Violation	05/03/2013	30/07/2015
30/07/2015	SPRCD - Superceded	328150	ADORD - Administrative Order	30/07/2015	
30/07/2015	SPRCD - Superceded	294860	NOV - Notice of Violation	05/03/2013	30/07/2015
30/07/2015	SPRCD - Superceded	294860	NOV - Notice of Violation	05/03/2013	30/07/2015
30/07/2015	SPRCD - Superceded	328150	ADORD - Administrative Order	30/07/2015	
		329264	NOV - Notice of Violation	03/09/2015	
		328150	ADORD - Administrative Order	30/07/2015	
		328150	ADORD - Administrative Order	30/07/2015	
		328150	ADORD - Administrative Order	30/07/2015	
		328150	ADORD - Administrative Order	30/07/2015	
		328150	ADORD - Administrative Order	30/07/2015	
13/03/2000	CRCTD - Corrected/Abated				
28/04/2000	CRCTD - Corrected/Abated	54744	NOV - Notice of Violation	25/04/2000	28/04/2000
08/11/2000	CRCTD - Corrected/Abated	54456	NOV - Notice of Violation	09/08/2000	08/11/2000
08/11/2000	CRCTD - Corrected/Abated	53051	NOV - Notice of Violation	14/08/2000	08/11/2000
08/11/2000	CRCTD - Corrected/Abated	54456	NOV - Notice of Violation	09/08/2000	08/11/2000
28/09/2000	CRCTD - Corrected/Abated	54743	NOV - Notice of Violation	27/09/2000	28/09/2000
26/02/2001	CRCTD - Corrected/Abated	64235	NOV - Notice of Violation	15/02/2001	26/02/2001
26/02/2001	CRCTD - Corrected/Abated				
30/04/2001	CRCTD - Corrected/Abated				
19/03/2002	CRCTD - Corrected/Abated	93470	NOV - Notice of Violation	14/03/2002	06/06/2002
19/03/2002	CRCTD - Corrected/Abated	95955	CACP - Consent Assessment of Civil Penalty	20/05/2002	06/06/2002
19/03/2002	CRCTD - Corrected/Abated	93470	NOV - Notice of Violation	14/03/2002	06/06/2002
19/03/2002	CRCTD - Corrected/Abated	95955	CACP - Consent Assessment of Civil Penalty	20/05/2002	06/06/2002
19/03/2002	CRCTD - Corrected/Abated	95955	CACP - Consent Assessment of Civil Penalty	20/05/2002	06/06/2002
19/03/2002	CRCTD - Corrected/Abated	93470	NOV - Notice of Violation	14/03/2002	06/06/2002
19/03/2002	CRCTD - Corrected/Abated	93469	NOV - Notice of Violation	13/03/2002	19/03/2002
19/03/2002	CRCTD - Corrected/Abated	93469	NOV - Notice of Violation	13/03/2002	19/03/2002
21/08/2003	CRCTD - Corrected/Abated	123672	NOV - Notice of Violation	08/08/2003	21/08/2003
08/07/2004	CRCTD - Corrected/Abated	146951	NOV - Notice of Violation	30/06/2004	08/07/2004
06/08/2004	CRCTD - Corrected/Abated	165636	NOV - Notice of Violation	29/07/2004	06/08/2004
18/08/2004	CRCTD - Corrected/Abated	167273	NOV - Notice of Violation	12/08/2004	14/08/2004
14/10/2010	CRCTD - Corrected/Abated	255904	NOV - Notice of Violation	26/02/2010	14/10/2010
14/10/2010	CRCTD - Corrected/Abated	261366	NOV - Notice of Violation	17/08/2010	14/10/2010
16/08/2011	CRCTD - Corrected/Abated	264204	NOV - Notice of Violation	08/11/2010	16/08/2011

05/06/2002	CRCTD - Corrected/Abated	94934	NOV - Notice of Violation	21/03/2002	05/06/2002		
05/06/2002	CRCTD - Corrected/Abated	93177	NOV - Notice of Violation	14/03/2002	05/06/2002		
05/06/2002	CRCTD - Corrected/Abated	93177	NOV - Notice of Violation	14/03/2002	05/06/2002		
05/06/2002	CRCTD - Corrected/Abated	94934	NOV - Notice of Violation	21/03/2002	05/06/2002		
		319180	NOV - Notice of Violation	14/01/2015			
		319180	NOV - Notice of Violation	14/01/2015			
		319180	NOV - Notice of Violation	14/01/2015			
19/08/2008	CRCTD - Corrected/Abated	237010	NOV - Notice of Violation	14/08/2008			
30/03/2016	ACO - Administrative Close Out	342443	NOV - Notice of Violation	22/02/2016	30/03/2016		
30/03/2016	ACO - Administrative Close Out	342443	NOV - Notice of Violation	22/02/2016	30/03/2016		
24/08/2016	CRCTD - Corrected/Abated						
28/12/2016	CRCTD - Corrected/Abated						
28/12/2016	CRCTD - Corrected/Abated						
21/09/2016	CRCTD - Corrected/Abated	347905	CACP - Consent Assessment of Civil Penalty	17/10/2016	17/10/2016		
21/09/2016	CRCTD - Corrected/Abated	347905	CACP - Consent Assessment of Civil Penalty	17/10/2016	17/10/2016		
21/09/2016	CRCTD - Corrected/Abated	324580	NOV - Notice of Violation	23/06/2015	17/10/2016		
21/09/2016	CRCTD - Corrected/Abated	324580	NOV - Notice of Violation	23/06/2015	17/10/2016		
14/01/2015		298221	ADORD - Administrative Order	18/06/2013			
14/01/2015		291949	NOV - Notice of Violation	20/12/2012	14/01/2015		
18/09/2013	CRCTD - Corrected/Abated	306054	CACP - Consent Assessment of Civil Penalty	19/12/2013	19/12/2013		
18/09/2013	CRCTD - Corrected/Abated	300564	NOV - Notice of Violation	05/08/2013	18/09/2013		
18/09/2013	CRCTD - Corrected/Abated	300564	NOV - Notice of Violation	05/08/2013	18/09/2013		
18/09/2013	CRCTD - Corrected/Abated	306054	CACP - Consent Assessment of Civil Penalty	19/12/2013	19/12/2013		
21/04/2015	CRCTD - Corrected/Abated	307688	NOV - Notice of Violation	20/02/2014	21/04/2015		
21/04/2015	CRCTD - Corrected/Abated	307688	NOV - Notice of Violation	20/02/2014	21/04/2015		
21/04/2015	CRCTD - Corrected/Abated	307688	NOV - Notice of Violation	20/02/2014	21/04/2015		
21/04/2015	CRCTD - Corrected/Abated	307688	NOV - Notice of Violation	20/02/2014	21/04/2015		
12/01/2016	CRCTD - Corrected/Abated	322487	NOV - Notice of Violation	27/04/2015	12/01/2016		
12/01/2016	CRCTD - Corrected/Abated	329724	NOV - Notice of Violation	30/06/2015			
12/01/2016	CRCTD - Corrected/Abated	322487	NOV - Notice of Violation	27/04/2015	12/01/2016		
12/01/2016	CRCTD - Corrected/Abated	329724	NOV - Notice of Violation	30/06/2015			
12/01/2016	CRCTD - Corrected/Abated	329724	NOV - Notice of Violation	30/06/2015			
12/01/2016	CRCTD - Corrected/Abated	322487	NOV - Notice of Violation	27/04/2015	12/01/2016		
28/04/2015	ACO - Administrative Close Out						
		310599	NOV - Notice of Violation	10/04/2014			
30/07/2001	CRCTD - Corrected/Abated	71462	NOV - Notice of Violation	26/04/2001	30/07/2001		
09/08/2010	CRCTD - Corrected/Abated	248377	NOV - Notice of Violation	24/07/2009	09/08/2010		

27/05/2004	CRCTD - Corrected/Abated	72305	NOV - Notice of Violation	09/05/2001	27/05/2004
27/05/2004	CRCTD - Corrected/Abated	72305	NOV - Notice of Violation	09/05/2001	27/05/2004
28/03/2002	CRCTD - Corrected/Abated	92413	NOV - Notice of Violation	08/03/2002	10/10/2002
27/05/2004	CRCTD - Corrected/Abated	106211	NOV - Notice of Violation	26/11/2002	27/05/2004
24/08/2005	CRCTD - Corrected/Abated	197539	NOV - Notice of Violation	07/07/2005	24/08/2005
24/08/2005	CRCTD - Corrected/Abated	209080	CACP - Consent Assessment of Civil Penalty	18/04/2006	26/05/2006
22/06/2006	CRCTD - Corrected/Abated	208179	NOV - Notice of Violation	23/05/2006	22/06/2006
23/09/2008	VACTD - Vacated	237903	NOV - Notice of Violation	09/09/2008	23/09/2008
10/06/2011	CRCTD - Corrected/Abated	262116	NOV - Notice of Violation	10/09/2010	10/06/2011
10/06/2011	CRCTD - Corrected/Abated	276610	CACP - Consent Assessment of Civil Penalty	01/11/2011	01/11/2011
10/06/2011	CRCTD - Corrected/Abated	262116	NOV - Notice of Violation	10/09/2010	10/06/2011
10/06/2011	CRCTD - Corrected/Abated	276610	CACP - Consent Assessment of Civil Penalty	01/11/2011	01/11/2011
10/06/2011	CRCTD - Corrected/Abated	276610	CACP - Consent Assessment of Civil Penalty	01/11/2011	01/11/2011
10/06/2011	CRCTD - Corrected/Abated	262116	NOV - Notice of Violation	10/09/2010	10/06/2011
18/05/2011	CRCTD - Corrected/Abated	269688	NOV - Notice of Violation	20/04/2011	18/05/2011
		299950	NOV - Notice of Violation	23/07/2013	
26/08/2015	CRCTD - Corrected/Abated	332058	NOV - Notice of Violation	23/12/2014	21/01/2016
26/08/2015	CRCTD - Corrected/Abated	342756	CACP - Consent Assessment of Civil Penalty	06/05/2016	21/06/2016
21/01/2016	CRCTD - Corrected/Abated	332058	NOV - Notice of Violation	23/12/2014	21/01/2016
26/08/2015	CRCTD - Corrected/Abated	342756	CACP - Consent Assessment of Civil Penalty	06/05/2016	21/06/2016
26/08/2015	CRCTD - Corrected/Abated	332058	NOV - Notice of Violation	23/12/2014	21/01/2016
21/01/2016	CRCTD - Corrected/Abated	342756	CACP - Consent Assessment of Civil Penalty	06/05/2016	21/06/2016
09/02/2011	ACO - Administrative Close Out	213833	NOV - Notice of Violation	10/10/2006	09/02/2011
18/04/2001	CRCTD - Corrected/Abated	55008	NOV - Notice of Violation	16/10/2000	27/10/2000
18/04/2001	CRCTD - Corrected/Abated	55008	NOV - Notice of Violation	16/10/2000	27/10/2000
19/12/2000	CRCTD - Corrected/Abated				
27/03/2001	CRCTD - Corrected/Abated	83315	NOV - Notice of Violation	23/03/2001	27/03/2001
27/03/2001	CRCTD - Corrected/Abated	83315	NOV - Notice of Violation	23/03/2001	27/03/2001
18/12/2002	VACTD - Vacated	80473	NOV - Notice of Violation	23/07/2001	18/12/2002
18/12/2002	VACTD - Vacated	80472	NOV - Notice of Violation	23/07/2001	31/03/2003
18/12/2002	VACTD - Vacated	80472	NOV - Notice of Violation	23/07/2001	31/03/2003
18/12/2002	VACTD - Vacated	80473	NOV - Notice of Violation	23/07/2001	18/12/2002
18/12/2002	VACTD - Vacated	80472	NOV - Notice of Violation	23/07/2001	31/03/2003
18/12/2002	VACTD - Vacated	80473	NOV - Notice of Violation	23/07/2001	18/12/2002
18/12/2002	VACTD - Vacated	80473	NOV - Notice of Violation	23/07/2001	18/12/2002

18/12/2002	VACTD - Vacated	80472	NOV - Notice of Violation	23/07/2001	31/03/2003
05/09/2001	CRCTD - Corrected/Abated	80472	NOV - Notice of Violation	23/07/2001	31/03/2003
05/09/2001	CRCTD - Corrected/Abated	80473	NOV - Notice of Violation	23/07/2001	18/12/2002
05/09/2001	CRCTD - Corrected/Abated	80473	NOV - Notice of Violation	23/07/2001	18/12/2002
05/09/2001	CRCTD - Corrected/Abated	80472	NOV - Notice of Violation	23/07/2001	31/03/2003
15/05/2012	CRCTD - Corrected/Abated	288715	CACP - Consent Assessment of Civil Penalty	19/09/2012	19/09/2012
15/05/2012	CRCTD - Corrected/Abated	280166	NOV - Notice of Violation	02/02/2012	17/05/2012
15/05/2012	CRCTD - Corrected/Abated	288715	CACP - Consent Assessment of Civil Penalty	19/09/2012	19/09/2012
15/05/2012	CRCTD - Corrected/Abated	280166	NOV - Notice of Violation	02/02/2012	17/05/2012
15/05/2012	CRCTD - Corrected/Abated	288715	CACP - Consent Assessment of Civil Penalty	19/09/2012	19/09/2012
15/05/2012	CRCTD - Corrected/Abated	280166	NOV - Notice of Violation	02/02/2012	17/05/2012
15/05/2012	CRCTD - Corrected/Abated	288715	CACP - Consent Assessment of Civil Penalty	19/09/2012	19/09/2012
15/05/2012	CRCTD - Corrected/Abated	280166	NOV - Notice of Violation	02/02/2012	17/05/2012
07/05/2013	ATE - Addressed Through Enforcement	285837	NOV - Notice of Violation	12/07/2012	12/12/2013
07/05/2013	ATE - Addressed Through Enforcement	285837	NOV - Notice of Violation	12/07/2012	12/12/2013
20/08/2012	CRCTD - Corrected/Abated	287382	NOV - Notice of Violation	07/08/2012	20/08/2012
20/08/2012	CRCTD - Corrected/Abated	287382	NOV - Notice of Violation	07/08/2012	20/08/2012
23/06/2015	ACO - Administrative Close Out	290612	NOV - Notice of Violation	03/10/2012	23/06/2015
23/06/2015	ACO - Administrative Close Out	290612	NOV - Notice of Violation	03/10/2012	23/06/2015
06/03/2000	CRCTD - Corrected/Abated	49710	NOV - Notice of Violation	06/02/2000	06/03/2000
28/03/2003	CRCTD - Corrected/Abated				
05/08/2004	CRCTD - Corrected/Abated	165638	NOV - Notice of Violation	28/07/2004	05/08/2004
01/07/2005	CRCTD - Corrected/Abated	218471	CACP - Consent Assessment of Civil Penalty	27/03/2006	04/05/2006
01/07/2005	CRCTD - Corrected/Abated	185379	NOV - Notice of Violation	03/03/2005	01/07/2005
01/07/2005	CRCTD - Corrected/Abated	206694	CACP - Consent Assessment of Civil Penalty	16/03/2006	07/04/2006
08/06/2005	CRCTD - Corrected/Abated	197522	NOV - Notice of Violation	01/07/2005	13/10/2005
08/06/2005	CRCTD - Corrected/Abated	201395	CACP - Consent Assessment of Civil Penalty	27/09/2005	13/10/2005
29/07/2008	CRCTD - Corrected/Abated	238123	CACP - Consent Assessment of Civil Penalty	16/09/2008	16/09/2008
29/07/2008	CRCTD - Corrected/Abated	233437	NOV - Notice of Violation	06/05/2008	29/07/2008
11/01/2012	CRCTD - Corrected/Abated	279645	NOV - Notice of Violation	19/01/2012	19/01/2012
02/11/2009	CRCTD - Corrected/Abated	253721	NOV - Notice of Violation	23/10/2009	03/11/2009
02/11/2009	CRCTD - Corrected/Abated	253721	NOV - Notice of Violation	23/10/2009	03/11/2009
29/09/2015	CRCTD - Corrected/Abated	342143	CACP - Consent Assessment of Civil Penalty	24/02/2016	24/02/2016
29/09/2015	CRCTD - Corrected/Abated	323110	NOV - Notice of Violation	07/05/2015	29/09/2015
29/09/2015	CRCTD - Corrected/Abated	342143	CACP - Consent Assessment of Civil Penalty	24/02/2016	24/02/2016
29/09/2015	CRCTD - Corrected/Abated	323110	NOV - Notice of Violation	07/05/2015	29/09/2015
29/09/2015	CRCTD - Corrected/Abated	323110	NOV - Notice of Violation	07/05/2015	29/09/2015
29/09/2015	CRCTD - Corrected/Abated	342143	CACP - Consent Assessment of Civil Penalty	24/02/2016	24/02/2016
29/09/2015	CRCTD - Corrected/Abated	323110	NOV - Notice of Violation	07/05/2015	29/09/2015
29/09/2015	CRCTD - Corrected/Abated	342143	CACP - Consent Assessment of Civil Penalty	24/02/2016	24/02/2016
29/09/2015	CRCTD - Corrected/Abated	323110	NOV - Notice of Violation	07/05/2015	29/09/2015
29/09/2015	CRCTD - Corrected/Abated	342143	CACP - Consent Assessment of Civil Penalty	24/02/2016	24/02/2016
29/09/2015	CRCTD - Corrected/Abated	323110	NOV - Notice of Violation	07/05/2015	29/09/2015
29/09/2015	CRCTD - Corrected/Abated	342143	CACP - Consent Assessment of Civil Penalty	24/02/2016	24/02/2016
29/09/2015	CRCTD - Corrected/Abated	323110	NOV - Notice of Violation	07/05/2015	29/09/2015
29/09/2015	CRCTD - Corrected/Abated	342143	CACP - Consent Assessment of Civil Penalty	24/02/2016	24/02/2016
29/09/2015	CRCTD - Corrected/Abated	323110	NOV - Notice of Violation	07/05/2015	29/09/2015
29/09/2015	CRCTD - Corrected/Abated	342143	CACP - Consent Assessment of Civil Penalty	24/02/2016	24/02/2016
03/06/2016	CRCTD - Corrected/Abated	332356	NOV - Notice of Violation	07/12/2015	03/06/2016
03/06/2016	CRCTD - Corrected/Abated	332356	NOV - Notice of Violation	07/12/2015	03/06/2016
03/06/2016	CRCTD - Corrected/Abated	332356	NOV - Notice of Violation	07/12/2015	03/06/2016
03/06/2016	CRCTD - Corrected/Abated	332356	NOV - Notice of Violation	07/12/2015	03/06/2016
16/12/2010	VACTD - Vacated	130463	NOV - Notice of Violation	04/12/2003	16/12/2010
15/09/2011	CRCTD - Corrected/Abated	263498	NOV - Notice of Violation	17/06/2010	15/09/2011

14/12/2012	ATE - Addressed Through Enforcement	275328	NOV - Notice of Violation	11/08/2011	23/03/2015
14/12/2012	ATE - Addressed Through Enforcement	291753	ADORD - Administrative Order	14/12/2012	23/03/2015
14/12/2012	ATE - Addressed Through Enforcement	291753	ADORD - Administrative Order	14/12/2012	23/03/2015
14/12/2012	ATE - Addressed Through Enforcement	275328	NOV - Notice of Violation	11/08/2011	23/03/2015
10/12/2013	ATE - Addressed Through Enforcement	279957	NOV - Notice of Violation	30/01/2012	10/12/2013
10/12/2013	ATE - Addressed Through Enforcement	304165	ADORD - Administrative Order	01/11/2013	23/12/2014
23/03/2015	SPRCD - Superceded	283125	NOV - Notice of Violation	02/02/2012	23/03/2015
23/03/2015	SPRCD - Superceded	321275	COA - Consent Order and Agreement	23/03/2015	15/06/2016
23/03/2015	SPRCD - Superceded	321275	COA - Consent Order and Agreement	23/03/2015	15/06/2016
23/03/2015	SPRCD - Superceded	283125	NOV - Notice of Violation	02/02/2012	23/03/2015
23/03/2015	SPRCD - Superceded	321275	COA - Consent Order and Agreement	23/03/2015	15/06/2016
23/03/2015	SPRCD - Superceded	283125	NOV - Notice of Violation	02/02/2012	23/03/2015
23/03/2015	SPRCD - Superceded	321275	COA - Consent Order and Agreement	23/03/2015	15/06/2016
23/03/2015	SPRCD - Superceded	283125	NOV - Notice of Violation	02/02/2012	23/03/2015
23/03/2015	SPRCD - Superceded	283125	NOV - Notice of Violation	02/02/2012	23/03/2015
23/03/2015	SPRCD - Superceded	321275	COA - Consent Order and Agreement	23/03/2015	15/06/2016
23/03/2015	SPRCD - Superceded	321275	COA - Consent Order and Agreement	23/03/2015	15/06/2016
23/03/2015	SPRCD - Superceded	283125	NOV - Notice of Violation	02/02/2012	23/03/2015
23/03/2015	SPRCD - Superceded	283125	NOV - Notice of Violation	02/02/2012	23/03/2015
23/03/2015	SPRCD - Superceded	321275	COA - Consent Order and Agreement	23/03/2015	15/06/2016
23/03/2015	SPRCD - Superceded	304165	ADORD - Administrative Order	01/11/2013	23/12/2014
23/03/2015	SPRCD - Superceded	321275	COA - Consent Order and Agreement	23/03/2015	15/06/2016
23/03/2015	SPRCD - Superceded	283125	NOV - Notice of Violation	02/02/2012	23/03/2015
23/03/2015	SPRCD - Superceded	321275	COA - Consent Order and Agreement	23/03/2015	15/06/2016
23/03/2015	SPRCD - Superceded	283125	NOV - Notice of Violation	02/02/2012	23/03/2015
23/03/2015	SPRCD - Superceded	283125	NOV - Notice of Violation	02/02/2012	23/03/2015
23/03/2015	SPRCD - Superceded	321275	COA - Consent Order and Agreement	23/03/2015	15/06/2016
23/03/2015	SPRCD - Superceded	283125	NOV - Notice of Violation	02/02/2012	23/03/2015
23/03/2015	SPRCD - Superceded	321275	COA - Consent Order and Agreement	23/03/2015	15/06/2016
23/03/2015	SPRCD - Superceded	321275	COA - Consent Order and Agreement	23/03/2015	15/06/2016
23/03/2015	SPRCD - Superceded	283125	NOV - Notice of Violation	02/02/2012	23/03/2015
23/03/2015	SPRCD - Superceded	283125	NOV - Notice of Violation	02/02/2012	23/03/2015
23/03/2015	SPRCD - Superceded	321275	COA - Consent Order and Agreement	23/03/2015	15/06/2016
23/03/2015	SPRCD - Superceded	283125	NOV - Notice of Violation	02/02/2012	23/03/2015
23/03/2015	SPRCD - Superceded	321275	COA - Consent Order and Agreement	23/03/2015	15/06/2016
23/03/2015	SPRCD - Superceded	321275	COA - Consent Order and Agreement	23/03/2015	15/06/2016
23/03/2015	SPRCD - Superceded	283125	NOV - Notice of Violation	02/02/2012	23/03/2015
18/05/2012	CRCTD - Corrected/Abated	284965	NOV - Notice of Violation	14/05/2012	23/03/2015
23/03/2015	SPRCD - Superceded	284965	NOV - Notice of Violation	14/05/2012	23/03/2015
23/03/2015	SPRCD - Superceded	304165	ADORD - Administrative Order	01/11/2013	23/12/2014
23/03/2015	SPRCD - Superceded	321275	COA - Consent Order and Agreement	23/03/2015	15/06/2016
23/03/2015	SPRCD - Superceded	321275	COA - Consent Order and Agreement	23/03/2015	15/06/2016
18/05/2012	CRCTD - Corrected/Abated	284965	NOV - Notice of Violation	14/05/2012	23/03/2015
23/03/2015	SPRCD - Superceded	284965	NOV - Notice of Violation	14/05/2012	23/03/2015
23/03/2015	SPRCD - Superceded	304165	ADORD - Administrative Order	01/11/2013	23/12/2014
23/03/2015	SPRCD - Superceded	321275	COA - Consent Order and Agreement	23/03/2015	15/06/2016
23/03/2015	SPRCD - Superceded	284965	NOV - Notice of Violation	14/05/2012	23/03/2015
18/05/2012	CRCTD - Corrected/Abated	284965	NOV - Notice of Violation	14/05/2012	23/03/2015
23/03/2015	SPRCD - Superceded	284965	NOV - Notice of Violation	14/05/2012	23/03/2015
23/03/2015	SPRCD - Superceded	321275	COA - Consent Order and Agreement	23/03/2015	15/06/2016
23/03/2015	SPRCD - Superceded	321275	COA - Consent Order and Agreement	23/03/2015	15/06/2016
23/03/2015	SPRCD - Superceded	284965	NOV - Notice of Violation	14/05/2012	23/03/2015
05/07/2013	CRCTD - Corrected/Abated	284965	NOV - Notice of Violation	14/05/2012	23/03/2015

23/03/2015	SPRCD - Superceded	284965	NOV - Notice of Violation	14/05/2012	23/03/2015
23/03/2015	SPRCD - Superceded	321275	COA - Consent Order and Agreement	23/03/2015	15/06/2016
23/03/2015	SPRCD - Superceded	284474	NOV - Notice of Violation	03/05/2012	23/03/2015
23/03/2015	SPRCD - Superceded	321275	COA - Consent Order and Agreement	23/03/2015	15/06/2016
23/03/2015	SPRCD - Superceded	312954	NOV - Notice of Violation	05/02/2014	23/03/2015
23/03/2015	SPRCD - Superceded	312954	NOV - Notice of Violation	05/02/2014	23/03/2015
23/03/2015	SPRCD - Superceded	321275	COA - Consent Order and Agreement	23/03/2015	15/06/2016
23/03/2015	SPRCD - Superceded	321275	COA - Consent Order and Agreement	23/03/2015	15/06/2016
30/06/2015	CRCTD - Corrected/Abated	327727	NOV - Notice of Violation	18/08/2015	18/08/2015
30/06/2015	CRCTD - Corrected/Abated	327727	NOV - Notice of Violation	18/08/2015	18/08/2015
25/08/2015	CRCTD - Corrected/Abated	328243	NOV - Notice of Violation	18/08/2015	01/09/2015
25/08/2015	CRCTD - Corrected/Abated	328243	NOV - Notice of Violation	18/08/2015	01/09/2015
25/08/2015	CRCTD - Corrected/Abated	328365	NOV - Notice of Violation	18/08/2015	01/09/2015
25/08/2015	CRCTD - Corrected/Abated	328365	NOV - Notice of Violation	18/08/2015	01/09/2015
09/07/2015	CRCTD - Corrected/Abated	328455	NOV - Notice of Violation	18/08/2015	18/08/2015
09/07/2015	CRCTD - Corrected/Abated	328455	NOV - Notice of Violation	18/08/2015	18/08/2015
25/08/2015	CRCTD - Corrected/Abated	328529	NOV - Notice of Violation	18/08/2015	01/09/2015
18/11/2015	CRCTD - Corrected/Abated	331678	NOV - Notice of Violation	05/11/2015	18/11/2015
18/11/2015	CRCTD - Corrected/Abated	331678	NOV - Notice of Violation	05/11/2015	18/11/2015
29/08/2001	CRCTD - Corrected/Abated	80553	NOV - Notice of Violation	31/07/2001	29/08/2001
29/08/2001	CRCTD - Corrected/Abated	80667	NOV - Notice of Violation	07/08/2001	29/08/2001
11/09/2003	CRCTD - Corrected/Abated	125355	NOV - Notice of Violation	15/09/2003	15/09/2003
21/11/2003	CRCTD - Corrected/Abated	169522	CACP - Consent Assessment of Civil Penalty	27/04/2004	17/09/2004
21/11/2003	CRCTD - Corrected/Abated	129843	NOV - Notice of Violation	10/12/2003	21/01/2004
21/11/2003	CRCTD - Corrected/Abated	169522	CACP - Consent Assessment of Civil Penalty	27/04/2004	17/09/2004
21/11/2003	CRCTD - Corrected/Abated	129843	NOV - Notice of Violation	10/12/2003	21/01/2004
30/06/2004	CRCTD - Corrected/Abated	142645	NOV - Notice of Violation	29/04/2004	09/07/2004
02/09/2004	CRCTD - Corrected/Abated	147841	NOV - Notice of Violation	21/07/2004	02/09/2004
02/09/2004	CRCTD - Corrected/Abated	187008	CACP - Consent Assessment of Civil Penalty	05/11/2004	17/02/2005
02/09/2004	CRCTD - Corrected/Abated	187008	CACP - Consent Assessment of Civil Penalty	05/11/2004	17/02/2005
02/09/2004	CRCTD - Corrected/Abated	147841	NOV - Notice of Violation	21/07/2004	02/09/2004
18/01/2005	CRCTD - Corrected/Abated	178696	NOV - Notice of Violation	10/01/2005	18/01/2005
11/01/2006	CRCTD - Corrected/Abated	203963	CACP - Consent Assessment of Civil Penalty	11/01/2006	11/01/2006
11/01/2006	CRCTD - Corrected/Abated	201737	NOV - Notice of Violation	31/10/2005	11/01/2006
11/01/2006	CRCTD - Corrected/Abated	203963	CACP - Consent Assessment of Civil Penalty	11/01/2006	11/01/2006
11/01/2006	CRCTD - Corrected/Abated	201737	NOV - Notice of Violation	31/10/2005	11/01/2006
23/01/2006	CRCTD - Corrected/Abated	202200	NOV - Notice of Violation	14/11/2005	23/01/2006
23/11/2005	CRCTD - Corrected/Abated	202201	NOV - Notice of Violation	14/11/2005	23/11/2005
04/01/2006	CRCTD - Corrected/Abated	203400	NOV - Notice of Violation	04/01/2006	21/03/2006
04/01/2006	CRCTD - Corrected/Abated	205838	CACP - Consent Assessment of Civil Penalty	21/03/2006	21/03/2006
04/01/2006	CRCTD - Corrected/Abated	205838	CACP - Consent Assessment of Civil Penalty	21/03/2006	21/03/2006
04/01/2006	CRCTD - Corrected/Abated	203400	NOV - Notice of Violation	04/01/2006	21/03/2006
04/04/2006	CRCTD - Corrected/Abated	206470	NOV - Notice of Violation	06/04/2006	05/06/2006
04/04/2006	CRCTD - Corrected/Abated	209105	CACP - Consent Assessment of Civil Penalty	05/06/2006	05/06/2006
01/08/2006	CRCTD - Corrected/Abated	210967	NOV - Notice of Violation	26/07/2006	01/08/2006
01/08/2006	CRCTD - Corrected/Abated	212222	NOV - Notice of Violation	26/07/2006	01/08/2006
20/11/2006	CRCTD - Corrected/Abated	210966	NOV - Notice of Violation	26/07/2006	20/11/2006

03/08/2006	CRCTD - Corrected/Abated	210968	NOV - Notice of Violation	26/07/2006	03/08/2006
27/09/2006	CRCTD - Corrected/Abated	212733	NOV - Notice of Violation	21/09/2006	27/09/2006
27/09/2006	CRCTD - Corrected/Abated				
08/02/2007	CRCTD - Corrected/Abated	215803	NOV - Notice of Violation	20/11/2006	08/02/2007
07/08/2008	CRCTD - Corrected/Abated	234475	NOV - Notice of Violation	05/06/2008	08/09/2008
07/08/2008	CRCTD - Corrected/Abated	241093	CACP - Consent Assessment of Civil Penalty	15/12/2008	15/12/2008
03/12/2008	CRCTD - Corrected/Abated	236808	NOV - Notice of Violation	17/07/2008	03/12/2008
03/12/2008	CRCTD - Corrected/Abated	236808	NOV - Notice of Violation	17/07/2008	03/12/2008
07/08/2008	CRCTD - Corrected/Abated	236223	NOV - Notice of Violation	23/07/2008	07/08/2008
10/07/2008	CRCTD - Corrected/Abated	236224	NOV - Notice of Violation	23/07/2008	23/07/2008
04/09/2008	CRCTD - Corrected/Abated	241093	CACP - Consent Assessment of Civil Penalty	15/12/2008	15/12/2008
04/09/2008	CRCTD - Corrected/Abated	237372	NOV - Notice of Violation	22/08/2008	04/09/2008
19/03/2009	SCHED - Compliance Schedule Agreed To	237655	ADORD - Administrative Order	02/09/2008	19/03/2009
15/12/2008	CRCTD - Corrected/Abated	241049	NOV - Notice of Violation	03/12/2008	15/12/2008
15/12/2008	CRCTD - Corrected/Abated	239256	NOV - Notice of Violation	07/10/2008	15/12/2008
15/12/2008	CRCTD - Corrected/Abated	241049	NOV - Notice of Violation	03/12/2008	15/12/2008
15/12/2008	CRCTD - Corrected/Abated	241736	NOV - Notice of Violation	11/12/2008	15/12/2008
15/07/2009	CRCTD - Corrected/Abated	260785	CACP - Consent Assessment of Civil Penalty	02/08/2010	02/08/2010
15/07/2009	CRCTD - Corrected/Abated	260785	CACP - Consent Assessment of Civil Penalty	02/08/2010	02/08/2010
15/07/2009	CRCTD - Corrected/Abated	246966	NOV - Notice of Violation	16/06/2009	15/07/2009
15/07/2009	CRCTD - Corrected/Abated	246966	NOV - Notice of Violation	16/06/2009	15/07/2009
27/07/2009	CRCTD - Corrected/Abated	247130	NOV - Notice of Violation	23/06/2009	27/07/2009
18/08/2009	CRCTD - Corrected/Abated	248481	NOV - Notice of Violation	30/07/2009	28/09/2009
18/08/2009	CRCTD - Corrected/Abated	248481	NOV - Notice of Violation	30/07/2009	28/09/2009
18/08/2009	CRCTD - Corrected/Abated	263110	CACP - Consent Assessment of Civil Penalty	12/10/2010	12/10/2010

18/08/2009	CRCTD - Corrected/Abated	263110	CACP - Consent Assessment of Civil Penalty	12/10/2010	12/10/2010
05/08/2009	CRCTD - Corrected/Abated	249249	NOV - Notice of Violation	20/08/2009	30/09/2009
14/10/2009	CRCTD - Corrected/Abated	250705	NOV - Notice of Violation	29/09/2009	14/10/2009
06/01/2010	CRCTD - Corrected/Abated	253909	NOV - Notice of Violation	22/12/2009	06/01/2010
15/07/2010	CRCTD - Corrected/Abated	263110	CACP - Consent Assessment of Civil Penalty	12/10/2010	12/10/2010
15/07/2010	CRCTD - Corrected/Abated	259873	NOV - Notice of Violation	30/06/2010	15/07/2010
15/06/2012	CRCTD - Corrected/Abated	274985	NOV - Notice of Violation	12/09/2011	15/06/2012
15/06/2012	CRCTD - Corrected/Abated	274985	NOV - Notice of Violation	12/09/2011	15/06/2012
15/06/2012	CRCTD - Corrected/Abated	274985	NOV - Notice of Violation	12/09/2011	15/06/2012
08/11/2016	CRCTD - Corrected/Abated	344290	NOV - Notice of Violation	26/05/2016	08/11/2016
08/11/2016	CRCTD - Corrected/Abated	344290	NOV - Notice of Violation	26/05/2016	08/11/2016
19/03/2011	CRCTD - Corrected/Abated				
31/08/2011	CRCTD - Corrected/Abated	296424	CACP - Consent Assessment of Civil Penalty	15/04/2013	15/04/2013
31/08/2011	CRCTD - Corrected/Abated	279877	NOV - Notice of Violation	27/10/2011	15/04/2013
31/08/2011	CRCTD - Corrected/Abated	296424	CACP - Consent Assessment of Civil Penalty	15/04/2013	15/04/2013
31/08/2011	CRCTD - Corrected/Abated	296424	CACP - Consent Assessment of Civil Penalty	15/04/2013	15/04/2013
06/10/2011	ATE - Addressed Through Enforcement	276904	NOV - Notice of Violation	06/10/2011	15/04/2013
06/10/2011	ATE - Addressed Through Enforcement	279877	NOV - Notice of Violation	27/10/2011	15/04/2013
06/10/2011	ATE - Addressed Through Enforcement	296424	CACP - Consent Assessment of Civil Penalty	15/04/2013	15/04/2013
06/10/2011	ATE - Addressed Through Enforcement	279877	NOV - Notice of Violation	27/10/2011	15/04/2013
06/10/2011	ATE - Addressed Through Enforcement	276904	NOV - Notice of Violation	06/10/2011	15/04/2013
06/10/2011	ATE - Addressed Through Enforcement	296424	CACP - Consent Assessment of Civil Penalty	15/04/2013	15/04/2013
06/10/2011	ATE - Addressed Through Enforcement	279877	NOV - Notice of Violation	27/10/2011	15/04/2013
06/10/2011	ATE - Addressed Through Enforcement	276904	NOV - Notice of Violation	06/10/2011	15/04/2013
06/10/2011	ATE - Addressed Through Enforcement	279877	NOV - Notice of Violation	27/10/2011	15/04/2013
06/10/2011	ATE - Addressed Through Enforcement	296424	CACP - Consent Assessment of Civil Penalty	15/04/2013	15/04/2013
06/10/2011	ATE - Addressed Through Enforcement	276904	NOV - Notice of Violation	06/10/2011	15/04/2013
06/10/2011	ATE - Addressed Through Enforcement	296424	CACP - Consent Assessment of Civil Penalty	15/04/2013	15/04/2013
06/07/2012	CRCTD - Corrected/Abated				
03/01/2012	CRCTD - Corrected/Abated	296424	CACP - Consent Assessment of Civil Penalty	15/04/2013	15/04/2013
06/10/2011	ATE - Addressed Through Enforcement				
06/10/2011	ATE - Addressed Through Enforcement	279877	NOV - Notice of Violation	27/10/2011	15/04/2013
06/10/2011	ATE - Addressed Through Enforcement	296424	CACP - Consent Assessment of Civil Penalty	15/04/2013	15/04/2013
14/09/2012	ATE - Addressed Through Enforcement	279877	NOV - Notice of Violation	27/10/2011	15/04/2013
14/09/2012	ATE - Addressed Through Enforcement	296424	CACP - Consent Assessment of Civil Penalty	15/04/2013	15/04/2013
14/09/2012	ATE - Addressed Through Enforcement	296424	CACP - Consent Assessment of Civil Penalty	15/04/2013	15/04/2013
16/04/2013	ATE - Addressed Through Enforcement	277454	NOV - Notice of Violation	17/11/2011	15/04/2013
16/04/2013	ATE - Addressed Through Enforcement	296424	CACP - Consent Assessment of Civil Penalty	15/04/2013	15/04/2013
28/03/2012	CRCTD - Corrected/Abated				
14/09/2012	ATE - Addressed Through Enforcement	296424	CACP - Consent Assessment of Civil Penalty	15/04/2013	15/04/2013
14/09/2012	ATE - Addressed Through Enforcement	277675	NOV - Notice of Violation	15/11/2011	15/04/2013
14/09/2012	ATE - Addressed Through Enforcement	296424	CACP - Consent Assessment of Civil Penalty	15/04/2013	15/04/2013
14/09/2012	ATE - Addressed Through Enforcement	277675	NOV - Notice of Violation	15/11/2011	15/04/2013
14/09/2012	ATE - Addressed Through Enforcement	296424	CACP - Consent Assessment of Civil Penalty	15/04/2013	15/04/2013

14/09/2012	ATE - Addressed Through Enforcement	277675	NOV - Notice of Violation	15/11/2011	15/04/2013
09/12/2011	CRCTD - Corrected/Abated				
09/12/2011	CRCTD - Corrected/Abated				
05/01/2012	CRCTD - Corrected/Abated				
16/12/2011	CRCTD - Corrected/Abated	296424	CACP - Consent Assessment of Civil Penalty	15/04/2013	15/04/2013
16/12/2011	CRCTD - Corrected/Abated	277852	NOV - Notice of Violation	01/12/2011	15/04/2013
16/12/2011	CRCTD - Corrected/Abated	296424	CACP - Consent Assessment of Civil Penalty	15/04/2013	15/04/2013
16/12/2011	CRCTD - Corrected/Abated	277852	NOV - Notice of Violation	01/12/2011	15/04/2013
16/04/2013	ATE - Addressed Through Enforcement	277851	NOV - Notice of Violation	01/12/2011	15/04/2013
16/04/2013	ATE - Addressed Through Enforcement	277851	NOV - Notice of Violation	01/12/2011	15/04/2013
16/04/2013	ATE - Addressed Through Enforcement	296424	CACP - Consent Assessment of Civil Penalty	15/04/2013	15/04/2013
16/04/2013	ATE - Addressed Through Enforcement	296424	CACP - Consent Assessment of Civil Penalty	15/04/2013	15/04/2013
16/12/2011	CRCTD - Corrected/Abated	296424	CACP - Consent Assessment of Civil Penalty	15/04/2013	15/04/2013
16/12/2011	CRCTD - Corrected/Abated	278264	NOV - Notice of Violation	05/12/2011	15/04/2013
16/12/2011	CRCTD - Corrected/Abated	278264	NOV - Notice of Violation	05/12/2011	15/04/2013
16/12/2011	CRCTD - Corrected/Abated	296424	CACP - Consent Assessment of Civil Penalty	15/04/2013	15/04/2013
19/12/2011	CRCTD - Corrected/Abated	278588	NOV - Notice of Violation	20/12/2011	15/04/2013
19/12/2011	CRCTD - Corrected/Abated	296424	CACP - Consent Assessment of Civil Penalty	15/04/2013	15/04/2013
19/12/2011	CRCTD - Corrected/Abated	278588	NOV - Notice of Violation	20/12/2011	15/04/2013
19/12/2011	CRCTD - Corrected/Abated	296424	CACP - Consent Assessment of Civil Penalty	15/04/2013	15/04/2013
25/07/2012	CRCTD - Corrected/Abated	288837	NOV - Notice of Violation	20/07/2012	25/07/2012
28/12/2016	ACO - Administrative Close Out	289233	NOV - Notice of Violation	05/09/2012	28/12/2016
28/12/2016	ACO - Administrative Close Out	289233	NOV - Notice of Violation	05/09/2012	28/12/2016
28/12/2016	ACO - Administrative Close Out	349692	COA - Consent Order and Agreement	28/12/2016	
28/12/2016	ACO - Administrative Close Out	349692	COA - Consent Order and Agreement	28/12/2016	
10/01/2013	CRCTD - Corrected/Abated	291532	NOV - Notice of Violation	08/11/2012	10/01/2013
04/02/2013	CRCTD - Corrected/Abated				
04/02/2013	CRCTD - Corrected/Abated				
04/02/2013	CRCTD - Corrected/Abated				
20/05/2013	ATE - Addressed Through Enforcement	294309	NOV - Notice of Violation	22/02/2013	20/05/2013
25/04/2013	CRCTD - Corrected/Abated				
25/04/2013	CRCTD - Corrected/Abated	296318	NOV - Notice of Violation	04/04/2013	25/04/2013
10/06/2013	CRCTD - Corrected/Abated				
10/06/2013	CRCTD - Corrected/Abated				
12/06/2014	CRCTD - Corrected/Abated	314328	CACP - Consent Assessment of Civil Penalty	18/08/2014	18/08/2014

12/06/2014	CRCTD - Corrected/Abated				
12/06/2014	CRCTD - Corrected/Abated	297692	NOV - Notice of Violation	09/05/2013	18/08/2014
12/06/2014	CRCTD - Corrected/Abated	297692	NOV - Notice of Violation	09/05/2013	18/08/2014
12/06/2014	CRCTD - Corrected/Abated	314328	CACP - Consent Assessment of Civil Penalty	18/08/2014	18/08/2014
12/06/2014	CRCTD - Corrected/Abated				
12/12/2013	CRCTD - Corrected/Abated	301017	NOV - Notice of Violation	12/08/2013	12/12/2013
17/12/2013	CRCTD - Corrected/Abated	305812	NOV - Notice of Violation	16/12/2013	17/12/2013
17/12/2013	CRCTD - Corrected/Abated	305812	NOV - Notice of Violation	16/12/2013	17/12/2013
14/02/2014	CRCTD - Corrected/Abated				
14/02/2014	CRCTD - Corrected/Abated				
14/02/2014	CRCTD - Corrected/Abated				
18/03/2014	ACO - Administrative Close Out	308744	NOV - Notice of Violation	14/03/2014	22/07/2015
18/03/2014	ACO - Administrative Close Out	308744	NOV - Notice of Violation	14/03/2014	22/07/2015
18/03/2014	ACO - Administrative Close Out	308744	NOV - Notice of Violation	14/03/2014	22/07/2015
18/08/2014	CRCTD - Corrected/Abated	314328	CACP - Consent Assessment of Civil Penalty	18/08/2014	18/08/2014
18/08/2014	CRCTD - Corrected/Abated	309571	NOV - Notice of Violation	09/04/2014	18/08/2014
18/08/2014	CRCTD - Corrected/Abated	309571	NOV - Notice of Violation	09/04/2014	18/08/2014
18/08/2014	CRCTD - Corrected/Abated	314328	CACP - Consent Assessment of Civil Penalty	18/08/2014	18/08/2014
24/04/2014	ACO - Administrative Close Out				
23/04/2014	CRCTD - Corrected/Abated				
23/04/2014	CRCTD - Corrected/Abated				
11/08/2014	CRCTD - Corrected/Abated	312736	NOV - Notice of Violation	16/06/2014	11/08/2014
09/10/2014	CRCTD - Corrected/Abated	312899	NOV - Notice of Violation	01/07/2014	09/10/2014
09/10/2014	CRCTD - Corrected/Abated	312901	NOV - Notice of Violation	03/07/2014	09/10/2014
09/10/2014	CRCTD - Corrected/Abated	313640	NOV - Notice of Violation	29/07/2014	09/10/2014
18/06/2014	CRCTD - Corrected/Abated				
10/02/2016	ACO - Administrative Close Out	314325	NOV - Notice of Violation	19/08/2014	10/02/2016
10/02/2016	ACO - Administrative Close Out	314325	NOV - Notice of Violation	19/08/2014	10/02/2016
10/02/2016	ACO - Administrative Close Out	315180	NOV - Notice of Violation	18/09/2014	10/02/2016
08/03/2016	CRCTD - Corrected/Abated	316365	NOV - Notice of Violation	17/10/2014	08/03/2016
26/10/2015	CRCTD - Corrected/Abated	320690	NOV - Notice of Violation	02/03/2015	26/10/2015
29/04/2015	CRCTD - Corrected/Abated	328852	CACP - Consent Assessment of Civil Penalty	24/08/2015	24/08/2015
29/04/2015	CRCTD - Corrected/Abated	321294	NOV - Notice of Violation	27/03/2015	29/04/2015
29/04/2015	CRCTD - Corrected/Abated	328852	CACP - Consent Assessment of Civil Penalty	24/08/2015	24/08/2015
29/04/2015	CRCTD - Corrected/Abated	321294	NOV - Notice of Violation	27/03/2015	29/04/2015
29/04/2015	CRCTD - Corrected/Abated	328852	CACP - Consent Assessment of Civil Penalty	24/08/2015	24/08/2015
29/04/2015	CRCTD - Corrected/Abated	321294	NOV - Notice of Violation	27/03/2015	29/04/2015
29/04/2015	CRCTD - Corrected/Abated	328852	CACP - Consent Assessment of Civil Penalty	24/08/2015	24/08/2015
29/04/2015	CRCTD - Corrected/Abated	321294	NOV - Notice of Violation	27/03/2015	29/04/2015
29/04/2015	CRCTD - Corrected/Abated	328852	CACP - Consent Assessment of Civil Penalty	24/08/2015	24/08/2015
29/04/2015	CRCTD - Corrected/Abated	321294	NOV - Notice of Violation	27/03/2015	29/04/2015
08/07/2015	CRCTD - Corrected/Abated	321802	NOV - Notice of Violation	08/04/2015	08/07/2015
08/07/2015	CRCTD - Corrected/Abated	321802	NOV - Notice of Violation	08/04/2015	08/07/2015
08/07/2015	CRCTD - Corrected/Abated	321802	NOV - Notice of Violation	08/04/2015	08/07/2015
08/03/2016	CRCTD - Corrected/Abated	322288	NOV - Notice of Violation	22/04/2015	08/03/2016

08/03/2016	CRCTD - Corrected/Abated	322288	NOV - Notice of Violation	22/04/2015	08/03/2016
08/03/2016	CRCTD - Corrected/Abated	322288	NOV - Notice of Violation	22/04/2015	08/03/2016
13/04/2015	CRCTD - Corrected/Abated	322392	NOV - Notice of Violation	08/04/2015	13/04/2015
13/04/2015	CRCTD - Corrected/Abated	322392	NOV - Notice of Violation	08/04/2015	13/04/2015
13/04/2015	CRCTD - Corrected/Abated	322392	NOV - Notice of Violation	08/04/2015	13/04/2015
28/04/2015	CRCTD - Corrected/Abated	322563	NOV - Notice of Violation	24/04/2015	27/04/2015
27/04/2015	CRCTD - Corrected/Abated	328852	CACP - Consent Assessment of Civil Penalty	24/08/2015	24/08/2015
27/04/2015	CRCTD - Corrected/Abated	322563	NOV - Notice of Violation	24/04/2015	27/04/2015
28/04/2015	CRCTD - Corrected/Abated	328852	CACP - Consent Assessment of Civil Penalty	24/08/2015	24/08/2015
27/04/2015	CRCTD - Corrected/Abated	328852	CACP - Consent Assessment of Civil Penalty	24/08/2015	24/08/2015
27/04/2015	CRCTD - Corrected/Abated	322563	NOV - Notice of Violation	24/04/2015	27/04/2015
27/04/2015	CRCTD - Corrected/Abated	328852	CACP - Consent Assessment of Civil Penalty	24/08/2015	24/08/2015
27/04/2015	CRCTD - Corrected/Abated	322563	NOV - Notice of Violation	24/04/2015	27/04/2015
29/04/2015	CRCTD - Corrected/Abated				
16/07/2015	ACO - Administrative Close Out	325358	NOV - Notice of Violation	07/07/2015	16/07/2015

16/07/2015	CRCTD - Corrected/Abated	325358	NOV - Notice of Violation	07/07/2015	16/07/2015
01/02/2016	ATE - Addressed Through Enforcement	329923	NOV - Notice of Violation	28/09/2015	01/02/2016
01/02/2016	ATE - Addressed Through Enforcement	334067	CACP - Consent Assessment of Civil Penalty	01/02/2016	01/02/2016
01/02/2016	ATE - Addressed Through Enforcement	331574	NOV - Notice of Violation	16/11/2015	01/02/2016
01/02/2016	ATE - Addressed Through Enforcement	334067	CACP - Consent Assessment of Civil Penalty	01/02/2016	01/02/2016
		333281	NOV - Notice of Violation		
		333281	NOV - Notice of Violation		
		333281	NOV - Notice of Violation		
08/03/2016					
08/03/2016					
08/03/2016					
02/12/2016	CRCTD - Corrected/Abated				
28/12/2016	ACO - Administrative Close Out	349692	COA - Consent Order and Agreement	28/12/2016	
28/12/2016	ACO - Administrative Close Out	349692	COA - Consent Order and Agreement	28/12/2016	
06/01/2000	CRCTD - Corrected/Abated	48427	NOV - Notice of Violation	06/01/2000	06/01/2000
27/08/2004	CRCTD - Corrected/Abated	175509	CACP - Consent Assessment of Civil Penalty	10/11/2004	02/12/2004
27/08/2004	CRCTD - Corrected/Abated	145986	NOV - Notice of Violation	18/06/2004	27/08/2004
16/03/2006	CRCTD - Corrected/Abated	209600	CACP - Consent Assessment of Civil Penalty	30/06/2006	30/06/2006
16/03/2006	CRCTD - Corrected/Abated	205829	NOV - Notice of Violation	17/03/2006	30/06/2006
30/04/2007	CRCTD - Corrected/Abated	220471	NOV - Notice of Violation	19/04/2007	18/01/2011
06/07/2009	CRCTD - Corrected/Abated	260571	CACP - Consent Assessment of Civil Penalty	27/07/2010	27/07/2010
06/07/2009	CRCTD - Corrected/Abated	246517	NOV - Notice of Violation	01/06/2009	06/07/2009

06/07/2009	CRCTD - Corrected/Abated	246517	NOV - Notice of Violation	01/06/2009	06/07/2009
06/07/2009	CRCTD - Corrected/Abated	260571	CACP - Consent Assessment of Civil Penalty	27/07/2010	27/07/2010
25/08/2009	CRCTD - Corrected/Abated	248484	NOV - Notice of Violation	30/07/2009	25/08/2009
25/08/2009	CRCTD - Corrected/Abated	248484	NOV - Notice of Violation	30/07/2009	25/08/2009
25/08/2009	CRCTD - Corrected/Abated	260571	CACP - Consent Assessment of Civil Penalty	27/07/2010	27/07/2010
25/08/2009	CRCTD - Corrected/Abated	248484	NOV - Notice of Violation	30/07/2009	25/08/2009
25/08/2009	CRCTD - Corrected/Abated	260571	CACP - Consent Assessment of Civil Penalty	27/07/2010	27/07/2010
25/08/2009	CRCTD - Corrected/Abated	248484	NOV - Notice of Violation	30/07/2009	25/08/2009
25/08/2009	CRCTD - Corrected/Abated	260571	CACP - Consent Assessment of Civil Penalty	27/07/2010	27/07/2010
25/08/2009	CRCTD - Corrected/Abated	260571	CACP - Consent Assessment of Civil Penalty	27/07/2010	27/07/2010
25/04/2011	CRCTD - Corrected/Abated	296827	CACP - Consent Assessment of Civil Penalty	22/04/2013	24/04/2013
25/04/2011	CRCTD - Corrected/Abated	274607	NOV - Notice of Violation	07/04/2011	25/04/2011
15/08/2013	CRCTD - Corrected/Abated	299670	NOV - Notice of Violation	03/07/2013	
31/08/2011	CRCTD - Corrected/Abated	261074	NOV - Notice of Violation	04/08/2010	05/08/2014
05/08/2014	CRCTD - Corrected/Abated	261074	NOV - Notice of Violation	04/08/2010	05/08/2014
31/08/2011	CRCTD - Corrected/Abated				
31/08/2011	CRCTD - Corrected/Abated	261886	NOV - Notice of Violation	23/08/2010	31/08/2011
31/08/2011	CRCTD - Corrected/Abated	261886	NOV - Notice of Violation	23/08/2010	31/08/2011
31/08/2011	CRCTD - Corrected/Abated	261548	NOV - Notice of Violation	18/08/2010	28/10/2014
13/08/2014	CRCTD - Corrected/Abated	261548	NOV - Notice of Violation	18/08/2010	28/10/2014
13/08/2014	CRCTD - Corrected/Abated	261548	NOV - Notice of Violation	18/08/2010	28/10/2014
31/08/2011	CRCTD - Corrected/Abated	261548	NOV - Notice of Violation	18/08/2010	28/10/2014
13/08/2014	CRCTD - Corrected/Abated				
13/08/2014	CRCTD - Corrected/Abated				
05/08/2014	CRCTD - Corrected/Abated				
28/10/2014	CRCTD - Corrected/Abated	281345	NOV - Notice of Violation	12/03/2012	28/10/2014
28/10/2014	CRCTD - Corrected/Abated	281342	NOV - Notice of Violation	12/03/2012	28/10/2014
21/10/2014	CRCTD - Corrected/Abated	334100	COA - Consent Order and Agreement	26/02/2014	28/01/2016
21/10/2014	ACO - Administrative Close Out	334100	COA - Consent Order and Agreement	26/02/2014	28/01/2016
21/10/2014	CRCTD - Corrected/Abated	334100	COA - Consent Order and Agreement	26/02/2014	28/01/2016
21/10/2014	CRCTD - Corrected/Abated	334100	COA - Consent Order and Agreement	26/02/2014	28/01/2016
21/10/2014	CRCTD - Corrected/Abated	334100	COA - Consent Order and Agreement	26/02/2014	28/01/2016
21/10/2014	CRCTD - Corrected/Abated	334100	COA - Consent Order and Agreement	26/02/2014	28/01/2016
21/10/2014	CRCTD - Corrected/Abated	334100	COA - Consent Order and Agreement	26/02/2014	28/01/2016
21/10/2014	CRCTD - Corrected/Abated	334100	COA - Consent Order and Agreement	26/02/2014	28/01/2016
21/10/2014	CRCTD - Corrected/Abated	334100	COA - Consent Order and Agreement	26/02/2014	28/01/2016
21/10/2014	CRCTD - Corrected/Abated	334100	COA - Consent Order and Agreement	26/02/2014	28/01/2016
		310586	NOV - Notice of Violation	10/04/2014	
		315025	COA - Consent Order and Agreement	29/08/2014	
31/05/2012	CRCTD - Corrected/Abated	287117	NOV - Notice of Violation	18/04/2012	31/05/2012
31/05/2012	CRCTD - Corrected/Abated	294237	CACP - Consent Assessment of Civil Penalty	11/02/2013	20/02/2013

25/07/2002	CRCTD - Corrected/Abated	102302	CACP - Consent Assessment of Civil Penalty	23/09/2002	23/09/2002
25/07/2002	CRCTD - Corrected/Abated	97178	NOV - Notice of Violation	19/06/2002	12/07/2002
25/07/2002	CRCTD - Corrected/Abated	102302	CACP - Consent Assessment of Civil Penalty	23/09/2002	23/09/2002
25/07/2002	CRCTD - Corrected/Abated	97178	NOV - Notice of Violation	19/06/2002	12/07/2002
28/10/2003	CRCTD - Corrected/Abated	128069	CACP - Consent Assessment of Civil Penalty	16/09/2003	28/10/2003
28/10/2003	CRCTD - Corrected/Abated	123322	NOV - Notice of Violation	28/07/2003	28/10/2003
28/10/2003	CRCTD - Corrected/Abated	128069	CACP - Consent Assessment of Civil Penalty	16/09/2003	28/10/2003
28/10/2003	CRCTD - Corrected/Abated	123322	NOV - Notice of Violation	28/07/2003	28/10/2003
04/11/2004	CRCTD - Corrected/Abated	184665	NOV - Notice of Violation	03/11/2004	04/11/2004
06/03/2006	CRCTD - Corrected/Abated	204710	NOV - Notice of Violation	02/02/2006	06/03/2006
06/03/2006	CRCTD - Corrected/Abated	219744	CACP - Consent Assessment of Civil Penalty	05/03/2007	05/03/2007
11/12/2008	CRCTD - Corrected/Abated	238267	NOV - Notice of Violation	19/09/2008	11/12/2008
11/06/2015	ACO - Administrative Close Out				
21/10/2014	VACTD - Vacated	268951	NOV - Notice of Violation	23/03/2011	21/10/2014
21/10/2014	VACTD - Vacated	268951	NOV - Notice of Violation	23/03/2011	21/10/2014
21/10/2014	VACTD - Vacated	268951	NOV - Notice of Violation	23/03/2011	21/10/2014
21/10/2014	VACTD - Vacated	268951	NOV - Notice of Violation	23/03/2011	21/10/2014
02/12/2014	ACO - Administrative Close Out				
15/04/2014	ATE - Addressed Through Enforcement	310364	NOV - Notice of Violation	10/04/2014	15/04/2014
02/10/2009	CRCTD - Corrected/Abated	250012	NOV - Notice of Violation	11/09/2009	02/10/2009
10/10/2000	CRCTD - Corrected/Abated	54365	NOV - Notice of Violation	25/09/2000	10/10/2000
10/10/2000	CRCTD - Corrected/Abated	54365	NOV - Notice of Violation	25/09/2000	10/10/2000
02/08/2005	CRCTD - Corrected/Abated	198685	NOV - Notice of Violation	04/10/2004	02/08/2005
02/08/2005	CRCTD - Corrected/Abated	198691	NOV - Notice of Violation	20/10/2004	02/08/2005
02/08/2005	CRCTD - Corrected/Abated	198704	NOV - Notice of Violation	20/10/2004	02/08/2005
16/09/2013	CRCTD - Corrected/Abated	258994	NOV - Notice of Violation	08/05/2010	16/09/2013
30/09/2011	CRCTD - Corrected/Abated				
04/03/2011	CRCTD - Corrected/Abated	268375	NOV - Notice of Violation	28/02/2011	04/03/2011
07/01/2013	CRCTD - Corrected/Abated				
13/09/2012	CRCTD - Corrected/Abated				

13/09/2012	CRCTD - Corrected/Abated				
07/04/2011	ACO - Administrative Close Out	271123	NOV - Notice of Violation	07/04/2011	07/04/2011
01/03/2012	CRCTD - Corrected/Abated	269218	NOV - Notice of Violation	05/04/2011	
07/01/2013	CRCTD - Corrected/Abated				
27/08/2013	ACO - Administrative Close Out				
27/08/2013	ACO - Administrative Close Out				
27/04/2011	CRCTD - Corrected/Abated				
07/01/2013	CRCTD - Corrected/Abated				
27/08/2013	ACO - Administrative Close Out				
27/08/2013	ACO - Administrative Close Out				
27/08/2013	ACO - Administrative Close Out				
15/09/2011	ACO - Administrative Close Out				
15/09/2011	ACO - Administrative Close Out	271228	NOV - Notice of Violation	16/05/2011	15/09/2011
15/09/2011	ACO - Administrative Close Out				
15/09/2011	ACO - Administrative Close Out	271228	NOV - Notice of Violation	16/05/2011	15/09/2011
05/05/2011	CRCTD - Corrected/Abated				
05/05/2011	CRCTD - Corrected/Abated				
27/08/2013	ACO - Administrative Close Out				
21/12/2011	ACO - Administrative Close Out				
12/04/2012	CRCTD - Corrected/Abated	275438	NOV - Notice of Violation	20/07/2011	12/04/2012
12/04/2012	CRCTD - Corrected/Abated	275438	NOV - Notice of Violation	20/07/2011	12/04/2012
12/04/2012	ACO - Administrative Close Out	276609	NOV - Notice of Violation	19/10/2011	12/04/2012
12/04/2012	ACO - Administrative Close Out				
27/08/2013	ACO - Administrative Close Out				
27/08/2013	ACO - Administrative Close Out				
01/02/2012	CRCTD - Corrected/Abated	277897	NOV - Notice of Violation	06/12/2011	12/11/2014
01/02/2012	CRCTD - Corrected/Abated	277897	NOV - Notice of Violation	06/12/2011	12/11/2014
05/12/2011	CRCTD - Corrected/Abated				
16/03/2013	CRCTD - Corrected/Abated	278942	NOV - Notice of Violation	04/01/2012	16/03/2012
16/03/2012	CRCTD - Corrected/Abated	278942	NOV - Notice of Violation	04/01/2012	16/03/2012
16/03/2012	CRCTD - Corrected/Abated	278942	NOV - Notice of Violation	04/01/2012	16/03/2012
12/03/2012	CRCTD - Corrected/Abated	279447	NOV - Notice of Violation	17/01/2012	12/03/2012
12/03/2012	CRCTD - Corrected/Abated	298376	CACP - Consent Assessment of Civil Penalty	21/05/2013	21/05/2013
22/05/2012	CRCTD - Corrected/Abated				
12/10/2012	ACO - Administrative Close Out	285253	NOV - Notice of Violation	22/06/2012	12/10/2012

12/10/2012	ACO - Administrative Close Out	285253	NOV - Notice of Violation	22/06/2012	12/10/2012
12/10/2012	ACO - Administrative Close Out	285253	NOV - Notice of Violation	22/06/2012	12/10/2012
17/08/2012	CRCTD - Corrected/Abated				
17/08/2012	CRCTD - Corrected/Abated				
05/10/2012	CRCTD - Corrected/Abated				
05/10/2012	CRCTD - Corrected/Abated				
22/01/2013	ACO - Administrative Close Out	287987	NOV - Notice of Violation	31/08/2012	22/01/2013
13/03/2013	ACO - Administrative Close Out	291743	NOV - Notice of Violation	14/12/2012	13/03/2013
13/03/2013	ACO - Administrative Close Out	291743	NOV - Notice of Violation	14/12/2012	13/03/2013
23/04/2013	CRCTD - Corrected/Abated				
13/03/2013	ACO - Administrative Close Out	293578	NOV - Notice of Violation	01/02/2013	13/03/2013
13/03/2013	ACO - Administrative Close Out	293578	NOV - Notice of Violation	01/02/2013	13/03/2013
09/04/2013	CRCTD - Corrected/Abated				
09/04/2013	CRCTD - Corrected/Abated				
09/04/2013	CRCTD - Corrected/Abated				
09/04/2013	CRCTD - Corrected/Abated				
12/08/2013	CRCTD - Corrected/Abated	299703	NOV - Notice of Violation	11/07/2013	12/08/2013
25/10/2013	ACO - Administrative Close Out	303009	NOV - Notice of Violation	02/10/2013	25/10/2013
11/07/2013	ATE - Addressed Through Enforcement	307604	ADORD - Administrative Order	11/07/2013	
23/06/2014	ACO - Administrative Close Out	312114	NOV - Notice of Violation	12/06/2014	23/06/2014
23/06/2014	ACO - Administrative Close Out				
17/06/2014	ATE - Addressed Through Enforcement	312178	ADORD - Administrative Order	17/06/2014	
19/08/2014	ATE - Addressed Through Enforcement	314381	ADORD - Administrative Order	19/08/2014	
		318187	ADORD - Administrative Order	05/12/2014	
		325032	NOV - Notice of Violation	01/07/2015	
		325032	NOV - Notice of Violation	01/07/2015	
		325032	NOV - Notice of Violation	01/07/2015	
		325032	NOV - Notice of Violation	01/07/2015	

		325032	NOV - Notice of Violation	01/07/2015	
03/06/2016	CRCTD - Corrected/Abated	325380	NOV - Notice of Violation	13/07/2015	27/06/2016
02/11/2016	SCHED - Compliance Schedule Agreed To	347744	NOV - Notice of Violation	07/10/2016	
02/11/2016	SCHED - Compliance Schedule Agreed To	347744	NOV - Notice of Violation	07/10/2016	
02/11/2016	SCHED - Compliance Schedule Agreed To	347744	NOV - Notice of Violation	07/10/2016	

02/11/2016	SCHED - Compliance Schedule Agreed To	347744	NOV - Notice of Violation	07/10/2016	
02/11/2016	SCHED - Compliance Schedule Agreed To	347744	NOV - Notice of Violation	07/10/2016	
02/11/2016	SCHED - Compliance Schedule Agreed To	347744	NOV - Notice of Violation	07/10/2016	

02/11/2016	SCHED - Compliance Schedule Agreed To	347744	NOV - Notice of Violation	07/10/2016
02/11/2016	SCHED - Compliance Schedule Agreed To	347744	NOV - Notice of Violation	07/10/2016
		348577	NOV - Notice of Violation	02/11/2016

		348577	NOV - Notice of Violation	02/11/2016	
		348851	NOV - Notice of Violation	14/11/2016	
12/01/2017	CRCTD - Corrected/Abated	349671	NOV - Notice of Violation	27/12/2016	12/01/2017
17/10/2011	CRCTD - Corrected/Abated	274608	NOV - Notice of Violation	13/04/2011	17/10/2011
17/10/2011	CRCTD - Corrected/Abated	274608	NOV - Notice of Violation	13/04/2011	17/10/2011
17/10/2011	CRCTD - Corrected/Abated	274611	NOV - Notice of Violation	13/04/2011	17/10/2011
17/10/2011	CRCTD - Corrected/Abated	274611	NOV - Notice of Violation	13/04/2011	17/10/2011
11/12/2001	CRCTD - Corrected/Abated	69596	NOV - Notice of Violation	05/04/2001	18/12/2001
15/11/2002	CRCTD - Corrected/Abated	92539	NOV - Notice of Violation	13/03/2002	15/11/2002
09/11/2010	CRCTD - Corrected/Abated	262191	NOV - Notice of Violation	02/09/2010	09/11/2010
21/03/2017	CRCTD - Corrected/Abated	349262	NOV - Notice of Violation	03/11/2016	21/03/2017
21/03/2017	CRCTD - Corrected/Abated	349262	NOV - Notice of Violation	03/11/2016	21/03/2017
18/11/2014	ACO - Administrative Close Out	316436	NOV - Notice of Violation	20/10/2014	18/11/2014
18/11/2014	ACO - Administrative Close Out	316436	NOV - Notice of Violation	20/10/2014	18/11/2014
23/03/2015	CRCTD - Corrected/Abated	320450	NOV - Notice of Violation	12/02/2015	14/07/2015
23/03/2015	CRCTD - Corrected/Abated	325406	CACP - Consent Assessment of Civil Penalty	14/07/2015	14/07/2015
01/03/2016	CRCTD - Corrected/Abated	332416	NOV - Notice of Violation	07/12/2015	01/03/2016
29/12/2015	CRCTD - Corrected/Abated	332416	NOV - Notice of Violation	07/12/2015	01/03/2016
01/03/2016	CRCTD - Corrected/Abated	332416	NOV - Notice of Violation	07/12/2015	01/03/2016
01/03/2016	CRCTD - Corrected/Abated	332416	NOV - Notice of Violation	07/12/2015	01/03/2016
29/12/2015	CRCTD - Corrected/Abated	332416	NOV - Notice of Violation	07/12/2015	01/03/2016
29/12/2015	CRCTD - Corrected/Abated	332416	NOV - Notice of Violation	07/12/2015	01/03/2016
		344714	NOV - Notice of Violation	07/07/2016	
		344714	NOV - Notice of Violation	07/07/2016	
		344714	NOV - Notice of Violation	07/07/2016	
		344714	NOV - Notice of Violation	07/07/2016	
		344714	NOV - Notice of Violation	07/07/2016	

			344714	NOV - Notice of Violation	07/07/2016
			344714	NOV - Notice of Violation	07/07/2016
12/12/2016	CRCTD - Corrected/Abated		348186	NOV - Notice of Violation	24/10/2016
14/12/2016	CRCTD - Corrected/Abated		348186	NOV - Notice of Violation	24/10/2016
			348186	NOV - Notice of Violation	24/10/2016
			348186	NOV - Notice of Violation	24/10/2016
			348186	NOV - Notice of Violation	24/10/2016
			348186	NOV - Notice of Violation	24/10/2016
			348186	NOV - Notice of Violation	24/10/2016
14/12/2016	CRCTD - Corrected/Abated		348186	NOV - Notice of Violation	24/10/2016
			348186	NOV - Notice of Violation	24/10/2016
			348186	NOV - Notice of Violation	24/10/2016
			348186	NOV - Notice of Violation	24/10/2016
			348186	NOV - Notice of Violation	24/10/2016
			348186	NOV - Notice of Violation	24/10/2016
05/06/2009	CRCTD - Corrected/Abated				
17/11/2009	CRCTD - Corrected/Abated		247968	NOV - Notice of Violation	16/07/2009 17/11/2009
17/11/2009	CRCTD - Corrected/Abated		256607	CACP - Consent Assessment of Civil Penalty	23/03/2010 23/03/2010
17/11/2009	CRCTD - Corrected/Abated		256607	CACP - Consent Assessment of Civil Penalty	23/03/2010 23/03/2010
17/11/2009	CRCTD - Corrected/Abated		250703	NOV - Notice of Violation	29/09/2009 17/11/2009
26/02/2010	CRCTD - Corrected/Abated		254044	NOV - Notice of Violation	15/10/2009 26/02/2010
06/10/2010	CRCTD - Corrected/Abated				
19/01/2010	CRCTD - Corrected/Abated				

16/03/2010	CRCTD - Corrected/Abated	253828	NOV - Notice of Violation	28/12/2009	16/03/2010
16/03/2010	CRCTD - Corrected/Abated	254046	NOV - Notice of Violation	05/01/2010	16/03/2010
16/03/2010	CRCTD - Corrected/Abated				
16/03/2010	CRCTD - Corrected/Abated				
21/07/2010	CRCTD - Corrected/Abated	262367	CACP - Consent Assessment of Civil Penalty	20/09/2010	20/09/2010
21/07/2010	CRCTD - Corrected/Abated	258422	NOV - Notice of Violation	28/05/2010	21/07/2010
17/05/2011	CRCTD - Corrected/Abated	258780	NOV - Notice of Violation	04/06/2010	17/05/2011
17/05/2011	CRCTD - Corrected/Abated	258780	NOV - Notice of Violation	04/06/2010	17/05/2011
17/05/2011	CRCTD - Corrected/Abated	258780	NOV - Notice of Violation	04/06/2010	17/05/2011
17/05/2011	CRCTD - Corrected/Abated	258780	NOV - Notice of Violation	04/06/2010	17/05/2011
04/08/2010	CRCTD - Corrected/Abated	265383	CACP - Consent Assessment of Civil Penalty	03/12/2010	03/12/2010
04/08/2010	CRCTD - Corrected/Abated	259820	NOV - Notice of Violation	30/06/2010	04/08/2010
04/08/2010	CRCTD - Corrected/Abated	265383	CACP - Consent Assessment of Civil Penalty	03/12/2010	03/12/2010
04/08/2010	CRCTD - Corrected/Abated	259821	NOV - Notice of Violation	30/06/2010	04/08/2010
04/08/2016	ATE - Addressed Through Enforcement	261553	NOV - Notice of Violation	10/08/2010	04/08/2016
04/08/2016	ATE - Addressed Through Enforcement	345863	CACP - Consent Assessment of Civil Penalty	04/08/2016	05/08/2016
14/09/2010	CRCTD - Corrected/Abated	269272	CACP - Consent Assessment of Civil Penalty	05/04/2011	05/04/2011

14/09/2010	CRCTD - Corrected/Abated	261230	NOV - Notice of Violation	16/08/2010	14/09/2010
14/09/2010	CRCTD - Corrected/Abated	269272	CACP - Consent Assessment of Civil Penalty	05/04/2011	05/04/2011
14/09/2010	CRCTD - Corrected/Abated	261230	NOV - Notice of Violation	16/08/2010	14/09/2010
14/09/2010	CRCTD - Corrected/Abated	269272	CACP - Consent Assessment of Civil Penalty	05/04/2011	05/04/2011
24/08/2010	CRCTD - Corrected/Abated				
15/06/2011	CRCTD - Corrected/Abated				
15/06/2011	CRCTD - Corrected/Abated				
14/04/2011	CRCTD - Corrected/Abated	266540	NOV - Notice of Violation	10/11/2010	14/04/2011
14/04/2011	CRCTD - Corrected/Abated	266540	NOV - Notice of Violation	10/11/2010	14/04/2011
14/04/2011	CRCTD - Corrected/Abated	269513	CACP - Consent Assessment of Civil Penalty	14/04/2011	14/04/2011
14/04/2011	CRCTD - Corrected/Abated	266540	NOV - Notice of Violation	10/11/2010	14/04/2011
14/04/2011	CRCTD - Corrected/Abated	269513	CACP - Consent Assessment of Civil Penalty	14/04/2011	14/04/2011
14/04/2011	CRCTD - Corrected/Abated	269513	CACP - Consent Assessment of Civil Penalty	14/04/2011	14/04/2011
14/04/2011	CRCTD - Corrected/Abated	266540	NOV - Notice of Violation	10/11/2010	14/04/2011
14/04/2011	CRCTD - Corrected/Abated	269513	CACP - Consent Assessment of Civil Penalty	14/04/2011	14/04/2011

04/08/2016	ATE - Addressed Through Enforcement	265470	NOV - Notice of Violation	24/11/2010	04/08/2016
04/08/2016	ATE - Addressed Through Enforcement	265470	NOV - Notice of Violation	24/11/2010	04/08/2016
04/08/2016	ATE - Addressed Through Enforcement	345863	CACP - Consent Assessment of Civil Penalty	04/08/2016	05/08/2016
04/08/2016	ATE - Addressed Through Enforcement	265470	NOV - Notice of Violation	24/11/2010	04/08/2016
04/08/2016	ATE - Addressed Through Enforcement	345863	CACP - Consent Assessment of Civil Penalty	04/08/2016	05/08/2016
04/08/2016	ATE - Addressed Through Enforcement	265470	NOV - Notice of Violation	24/11/2010	04/08/2016
04/08/2016	ATE - Addressed Through Enforcement	345863	CACP - Consent Assessment of Civil Penalty	04/08/2016	05/08/2016
04/08/2016	ATE - Addressed Through Enforcement	345863	CACP - Consent Assessment of Civil Penalty	04/08/2016	05/08/2016
15/06/2011	CRCTD - Corrected/Abated				
14/04/2011	CRCTD - Corrected/Abated	266540	NOV - Notice of Violation	10/11/2010	14/04/2011
14/04/2011	CRCTD - Corrected/Abated	266540	NOV - Notice of Violation	10/11/2010	14/04/2011
14/04/2011	CRCTD - Corrected/Abated	266540	NOV - Notice of Violation	10/11/2010	14/04/2011
14/04/2011	CRCTD - Corrected/Abated	266540	NOV - Notice of Violation	10/11/2010	14/04/2011
		266579	NOV - Notice of Violation	06/01/2011	
		266579	NOV - Notice of Violation	06/01/2011	
12/01/2011	CRCTD - Corrected/Abated				
25/03/2011	CRCTD - Corrected/Abated				
25/03/2011	CRCTD - Corrected/Abated				
25/03/2011	CRCTD - Corrected/Abated				
25/03/2011	CRCTD - Corrected/Abated				
25/03/2011	CRCTD - Corrected/Abated				
16/10/2012	CRCTD - Corrected/Abated	266907	NOV - Notice of Violation	18/01/2011	16/10/2012
16/10/2012	CRCTD - Corrected/Abated	266907	NOV - Notice of Violation	18/01/2011	16/10/2012
16/10/2012	CRCTD - Corrected/Abated	266917	NOV - Notice of Violation	18/01/2011	16/10/2012

16/10/2012	CRCTD - Corrected/Abated	266917	NOV - Notice of Violation	18/01/2011	16/10/2012
17/05/2011	CRCTD - Corrected/Abated				
17/05/2011	CRCTD - Corrected/Abated				
25/03/2011	CRCTD - Corrected/Abated				
25/03/2011	CRCTD - Corrected/Abated				
25/03/2011	CRCTD - Corrected/Abated				
15/06/2011	CRCTD - Corrected/Abated				
15/06/2011	CRCTD - Corrected/Abated				
15/06/2011	CRCTD - Corrected/Abated				
15/06/2011	CRCTD - Corrected/Abated				
08/03/2011	CRCTD - Corrected/Abated				
08/03/2011	CRCTD - Corrected/Abated				
17/05/2011	CRCTD - Corrected/Abated				
17/05/2011	CRCTD - Corrected/Abated				
17/05/2011	CRCTD - Corrected/Abated				
17/05/2011	CRCTD - Corrected/Abated				
17/05/2011	CRCTD - Corrected/Abated				
17/05/2011	CRCTD - Corrected/Abated				
17/05/2011	CRCTD - Corrected/Abated				
17/05/2011	CRCTD - Corrected/Abated				
31/05/2011	CRCTD - Corrected/Abated				
31/05/2011	CRCTD - Corrected/Abated				
31/05/2011	CRCTD - Corrected/Abated				
17/05/2011	CRCTD - Corrected/Abated				
31/05/2011	CRCTD - Corrected/Abated				
31/05/2011	CRCTD - Corrected/Abated				
02/08/2011	CRCTD - Corrected/Abated				
02/08/2011	CRCTD - Corrected/Abated				
02/06/2011	CRCTD - Corrected/Abated	273440	NOV - Notice of Violation	05/08/2011	
17/08/2011	CRCTD - Corrected/Abated				
28/07/2015	ATE - Addressed Through Enforcement	327878	CACP - Consent Assessment of Civil Penalty	28/07/2015	28/07/2015
28/07/2015	ATE - Addressed Through Enforcement	274602	NOV - Notice of Violation	11/07/2011	28/07/2015
28/07/2015	ATE - Addressed Through Enforcement	274602	NOV - Notice of Violation	11/07/2011	28/07/2015
28/07/2015	ATE - Addressed Through Enforcement	327878	CACP - Consent Assessment of Civil Penalty	28/07/2015	28/07/2015
11/10/2011	CRCTD - Corrected/Abated	302057	CACP - Consent Assessment of Civil Penalty	06/09/2013	11/09/2013
11/10/2011	CRCTD - Corrected/Abated	286074	NOV - Notice of Violation	20/09/2011	11/10/2011
05/12/2011	CRCTD - Corrected/Abated	276553	NOV - Notice of Violation	28/10/2011	05/12/2011
05/12/2011	CRCTD - Corrected/Abated	280186	CACP - Consent Assessment of Civil Penalty	06/02/2012	06/02/2012
06/12/2011	CRCTD - Corrected/Abated				
16/11/2011	CRCTD - Corrected/Abated				
16/11/2011	CRCTD - Corrected/Abated				
06/12/2011	CRCTD - Corrected/Abated				
06/12/2011	CRCTD - Corrected/Abated				
30/01/2012	CRCTD - Corrected/Abated	278472	NOV - Notice of Violation	19/12/2011	12/11/2014
30/01/2012	CRCTD - Corrected/Abated	278472	NOV - Notice of Violation	19/12/2011	12/11/2014

20/06/2013	CRCTD - Corrected/Abated	281036	NOV - Notice of Violation	24/02/2012	20/06/2013
30/04/2012	CRCTD - Corrected/Abated	286268	CACP - Consent Assessment of Civil Penalty	23/07/2012	23/07/2012
30/04/2012	CRCTD - Corrected/Abated	281636	NOV - Notice of Violation	20/03/2012	26/04/2012
16/04/2012	CRCTD - Corrected/Abated	287166	NOV - Notice of Violation	02/04/2012	16/04/2012
16/04/2012	CRCTD - Corrected/Abated	302057	CACP - Consent Assessment of Civil Penalty	06/09/2013	11/09/2013
16/04/2012	CRCTD - Corrected/Abated	302057	CACP - Consent Assessment of Civil Penalty	06/09/2013	11/09/2013
16/04/2012	CRCTD - Corrected/Abated	287166	NOV - Notice of Violation	02/04/2012	16/04/2012
27/02/2014	ATE - Addressed Through Enforcement	287128	NOV - Notice of Violation	18/04/2012	06/09/2012
27/02/2014	ATE - Addressed Through Enforcement	308396	CACP - Consent Assessment of Civil Penalty	27/02/2014	27/02/2014
		283140	NOV - Notice of Violation	30/04/2012	
14/11/2012	CRCTD - Corrected/Abated	284534	NOV - Notice of Violation	05/06/2012	14/11/2012
14/11/2012	CRCTD - Corrected/Abated	284534	NOV - Notice of Violation	05/06/2012	14/11/2012
11/07/2013	CRCTD - Corrected/Abated	285266	NOV - Notice of Violation	20/06/2012	11/07/2013
11/07/2013	CRCTD - Corrected/Abated	285266	NOV - Notice of Violation	20/06/2012	11/07/2013
21/11/2012	CRCTD - Corrected/Abated	308396	CACP - Consent Assessment of Civil Penalty	27/02/2014	27/02/2014
21/11/2012	CRCTD - Corrected/Abated	287453	NOV - Notice of Violation	23/07/2012	21/11/2012
21/11/2012	CRCTD - Corrected/Abated	287453	NOV - Notice of Violation	23/07/2012	21/11/2012
21/11/2012	CRCTD - Corrected/Abated	308396	CACP - Consent Assessment of Civil Penalty	27/02/2014	27/02/2014
21/11/2012	CRCTD - Corrected/Abated	308396	CACP - Consent Assessment of Civil Penalty	27/02/2014	27/02/2014
02/07/2013	CRCTD - Corrected/Abated	287770	NOV - Notice of Violation	23/08/2012	02/07/2013
		290328	NOV - Notice of Violation	05/11/2012	
11/01/2013	CRCTD - Corrected/Abated				
27/08/2013	CRCTD - Corrected/Abated	295946	NOV - Notice of Violation	04/04/2013	27/08/2013
27/08/2013	CRCTD - Corrected/Abated	297137	NOV - Notice of Violation	04/04/2013	
29/10/2013	CRCTD - Corrected/Abated	297206	NOV - Notice of Violation	30/04/2013	29/10/2013
27/04/2015	CRCTD - Corrected/Abated	300605	NOV - Notice of Violation	15/05/2013	
28/05/2014	CRCTD - Corrected/Abated	297582	NOV - Notice of Violation	06/05/2013	

24/07/2014	CRCTD - Corrected/Abated	300121	NOV - Notice of Violation	22/07/2013	
24/06/2014	CRCTD - Corrected/Abated	300846	NOV - Notice of Violation	05/08/2013	24/06/2014
24/06/2014	CRCTD - Corrected/Abated	300846	NOV - Notice of Violation	05/08/2013	24/06/2014
24/06/2014	CRCTD - Corrected/Abated	321426	CACP - Consent Assessment of Civil Penalty	30/03/2015	30/03/2015
24/06/2014	CRCTD - Corrected/Abated	321426	CACP - Consent Assessment of Civil Penalty	30/03/2015	30/03/2015
04/01/2012	CRCTD - Corrected/Abated	302057	CACP - Consent Assessment of Civil Penalty	06/09/2013	11/09/2013
04/01/2012	CRCTD - Corrected/Abated	302057	CACP - Consent Assessment of Civil Penalty	06/09/2013	11/09/2013
09/10/2014	CRCTD - Corrected/Abated	303588	NOV - Notice of Violation	01/10/2013	
		304849	NOV - Notice of Violation	12/11/2013	
12/11/2014	CRCTD - Corrected/Abated	306594	NOV - Notice of Violation	15/01/2014	
06/06/2014	CRCTD - Corrected/Abated	306821	NOV - Notice of Violation	27/01/2014	06/06/2014
01/07/2014	CRCTD - Corrected/Abated				
25/02/2015	CRCTD - Corrected/Abated	308677	NOV - Notice of Violation	11/03/2014	13/10/2015
27/09/2016	VACTD - Vacated	309121	NOV - Notice of Violation	25/03/2014	27/09/2016
16/12/2015	CRCTD - Corrected/Abated	309120	NOV - Notice of Violation	25/03/2014	
27/09/2016	VACTD - Vacated	310255	NOV - Notice of Violation	21/04/2014	27/09/2016

		310725	NOV - Notice of Violation	28/04/2014	
19/09/2014	CRCTD - Corrected/Abated	315225	NOV - Notice of Violation	05/06/2014	22/09/2014
19/09/2014	CRCTD - Corrected/Abated	315225	NOV - Notice of Violation	05/06/2014	22/09/2014
08/09/2016	SPRCD - Superceded	346786	COA - Consent Order and Agreement	08/09/2016	
08/09/2016	SPRCD - Superceded	312302	NOV - Notice of Violation	12/06/2014	08/09/2016
17/06/2014	CRCTD - Corrected/Abated				
21/09/2015	CRCTD - Corrected/Abated	313210	NOV - Notice of Violation	14/07/2014	21/09/2015
13/01/2016	CRCTD - Corrected/Abated	322609	NOV - Notice of Violation	18/07/2014	
13/01/2016	CRCTD - Corrected/Abated	322609	NOV - Notice of Violation	18/07/2014	
19/12/2014	CRCTD - Corrected/Abated	313960	NOV - Notice of Violation	05/08/2014	19/12/2014
05/06/2015	CRCTD - Corrected/Abated	314339	NOV - Notice of Violation	18/08/2014	05/06/2015
27/09/2016	VACTD - Vacated	315217	NOV - Notice of Violation	15/09/2014	27/09/2016

25/08/2015	CRCTD - Corrected/Abated	315415	NOV - Notice of Violation	24/09/2014	
20/05/2016	CRCTD - Corrected/Abated	317980	NOV - Notice of Violation	24/11/2014	20/05/2016
04/02/2015	CRCTD - Corrected/Abated	318333	NOV - Notice of Violation	02/12/2014	
04/02/2015	CRCTD - Corrected/Abated	317978	NOV - Notice of Violation	02/12/2014	04/02/2015
10/05/2016	CRCTD - Corrected/Abated	319753	NOV - Notice of Violation	05/02/2015	
10/05/2016	CRCTD - Corrected/Abated	319753	NOV - Notice of Violation	05/02/2015	
08/09/2016	SPRCD - Superceded	346786	COA - Consent Order and Agreement	08/09/2016	
08/09/2016	SPRCD - Superceded	320056	NOV - Notice of Violation	15/12/2014	08/09/2016
08/09/2016	SPRCD - Superceded	346786	COA - Consent Order and Agreement	08/09/2016	
08/09/2016	SPRCD - Superceded	320056	NOV - Notice of Violation	15/12/2014	08/09/2016
08/09/2016	SPRCD - Superceded	346786	COA - Consent Order and Agreement	08/09/2016	
08/09/2016	SPRCD - Superceded	320056	NOV - Notice of Violation	15/12/2014	08/09/2016
14/10/2015	CRCTD - Corrected/Abated	332027	NOV - Notice of Violation	09/04/2015	14/10/2015
14/10/2015	CRCTD - Corrected/Abated	332027	NOV - Notice of Violation	09/04/2015	14/10/2015
18/05/2015	ACO - Administrative Close Out	323171	NOV - Notice of Violation	11/05/2015	18/05/2015
12/06/2015	ACO - Administrative Close Out	324393	NOV - Notice of Violation	27/05/2015	12/06/2015

12/06/2015	CRCTD - Corrected/Abated	322851	NOV - Notice of Violation	29/04/2015	22/10/2015

03/08/2015	CRCTD - Corrected/Abated	323220	NOV - Notice of Violation	06/05/2015	22/10/2015

27/07/2015	CRCTD - Corrected/Abated	323276	NOV - Notice of Violation	06/05/2015	

27/07/2015	CRCTD - Corrected/Abated

13/08/2015	CRCTD - Corrected/Abated	323956	NOV - Notice of Violation	20/05/2015	
28/11/2016	CRCTD - Corrected/Abated	325083	NOV - Notice of Violation	02/07/2015	28/11/2016
28/11/2016	CRCTD - Corrected/Abated	325083	NOV - Notice of Violation	02/07/2015	28/11/2016
28/11/2016	CRCTD - Corrected/Abated	325083	NOV - Notice of Violation	02/07/2015	28/11/2016
28/11/2016	CRCTD - Corrected/Abated	325083	NOV - Notice of Violation	02/07/2015	28/11/2016
28/11/2016	CRCTD - Corrected/Abated	325083	NOV - Notice of Violation	02/07/2015	28/11/2016
28/11/2016	CRCTD - Corrected/Abated	325083	NOV - Notice of Violation	02/07/2015	28/11/2016
22/09/2015	CRCTD - Corrected/Abated	325173	NOV - Notice of Violation	26/06/2015	
28/10/2015	CRCTD - Corrected/Abated	325347	NOV - Notice of Violation	01/07/2015	04/11/2015
16/10/2015	CRCTD - Corrected/Abated	325360	NOV - Notice of Violation	06/07/2015	02/11/2015
03/08/2015	CRCTD - Corrected/Abated	327583	NOV - Notice of Violation	20/07/2015	03/08/2015
10/12/2015	CRCTD - Corrected/Abated	327559	NOV - Notice of Violation	16/07/2015	
10/12/2015	CRCTD - Corrected/Abated	327559	NOV - Notice of Violation	16/07/2015	
12/11/2015	CRCTD - Corrected/Abated	327722	NOV - Notice of Violation	15/07/2015	02/12/2015
29/10/2015	CRCTD - Corrected/Abated	328458	NOV - Notice of Violation	03/08/2015	02/12/2015
03/12/2015	CRCTD - Corrected/Abated	328459	NOV - Notice of Violation	03/08/2015	
09/12/2015	SCHED - Compliance Schedule Agreed To	328754	NOV - Notice of Violation	20/08/2015	
12/11/2015	CRCTD - Corrected/Abated	329909	NOV - Notice of Violation	22/09/2015	24/12/2015
27/09/2016	VACTD - Vacated	330320	NOV - Notice of Violation	05/10/2015	27/09/2016

03/12/2015	CRCTD - Corrected/Abated			330222	NOV - Notice of Violation	25/09/2015
03/02/2016	CRCTD - Corrected/Abated			330984	NOV - Notice of Violation	22/10/2015
03/02/2016	CRCTD - Corrected/Abated			330984	NOV - Notice of Violation	22/10/2015
01/12/2016	SCHED - Compliance Schedule Agreed To			331057	NOV - Notice of Violation	16/10/2015
		Yes				
		Yes				
		Yes				
		Yes				
		Yes				
		Yes				
21/01/2016	CRCTD - Corrected/Abated			331567	NOV - Notice of Violation	12/11/2015
11/03/2016	SCHED - Compliance Schedule Agreed To			333250	NOV - Notice of Violation	05/01/2016
11/03/2016	SCHED - Compliance Schedule Agreed To			333250	NOV - Notice of Violation	05/01/2016
26/01/2016	CRCTD - Corrected/Abated					
12/04/2016	CRCTD - Corrected/Abated			334853	NOV - Notice of Violation	24/02/2016
19/07/2016	CRCTD - Corrected/Abated			343310	NOV - Notice of Violation	16/05/2016
19/07/2016	CRCTD - Corrected/Abated			343310	NOV - Notice of Violation	16/05/2016
19/07/2016	CRCTD - Corrected/Abated			343310	NOV - Notice of Violation	16/05/2016
19/07/2016	CRCTD - Corrected/Abated			343310	NOV - Notice of Violation	16/05/2016
07/09/2016	CRCTD - Corrected/Abated			343310	NOV - Notice of Violation	16/05/2016
				342924	NOV - Notice of Violation	16/05/2016

01/02/2016
11/04/2016
11/04/2016
17/05/2016
07/09/2016
07/09/2016
07/09/2016
07/09/2016

09/06/2016	CRCTD - Corrected/Abated		343247	NOV - Notice of Violation	23/05/2016	
18/07/2016	CRCTD - Corrected/Abated		343464	NOV - Notice of Violation	25/05/2016	21/09/2016
18/07/2016	CRCTD - Corrected/Abated		343467	NOV - Notice of Violation	25/05/2016	21/09/2016
01/08/2016	SCHED - Compliance Schedule Agreed To		345397	NOV - Notice of Violation	20/07/2016	12/09/2016
25/08/2016	CRCTD - Corrected/Abated		345824	NOV - Notice of Violation	03/08/2016	
			347094	NOV - Notice of Violation	26/08/2016	
			347092	NOV - Notice of Violation	20/09/2016	
			347092	NOV - Notice of Violation	20/09/2016	
05/12/2016	CRCTD - Corrected/Abated		347490	NOV - Notice of Violation	30/09/2016	05/12/2016
05/12/2016	CRCTD - Corrected/Abated		347490	NOV - Notice of Violation	30/09/2016	05/12/2016
05/12/2016	CRCTD - Corrected/Abated		347490	NOV - Notice of Violation	30/09/2016	05/12/2016
05/12/2016	CRCTD - Corrected/Abated	Yes	347490	NOV - Notice of Violation	30/09/2016	05/12/2016
25/01/2017	SCHED - Compliance Schedule Agreed To		349428	NOV - Notice of Violation	14/12/2016	

09/08/2010	CRCTD - Corrected/Abated	243028	NOV - Notice of Violation	19/02/2009	09/08/2010
09/08/2010	CRCTD - Corrected/Abated	243028	NOV - Notice of Violation	19/02/2009	09/08/2010
15/07/2014	CRCTD - Corrected/Abated	304656	NOV - Notice of Violation	13/11/2013	15/07/2014
09/11/2015	CRCTD - Corrected/Abated	300811	NOV - Notice of Violation	09/08/2013	
09/11/2015	CRCTD - Corrected/Abated	300811	NOV - Notice of Violation	09/08/2013	
09/11/2015	CRCTD - Corrected/Abated	300811	NOV - Notice of Violation	09/08/2013	
20/10/2015	CRCTD - Corrected/Abated	300811	NOV - Notice of Violation	09/08/2013	
09/11/2015	CRCTD - Corrected/Abated	300811	NOV - Notice of Violation	09/08/2013	
09/11/2015	CRCTD - Corrected/Abated	300811	NOV - Notice of Violation	09/08/2013	
30/10/2015	CRCTD - Corrected/Abated	300811	NOV - Notice of Violation	09/08/2013	
09/11/2015	CRCTD - Corrected/Abated	300811	NOV - Notice of Violation	09/08/2013	
09/11/2015	CRCTD - Corrected/Abated	300811	NOV - Notice of Violation	09/08/2013	
20/10/2015	CRCTD - Corrected/Abated	300811	NOV - Notice of Violation	09/08/2013	
28/10/2015	CRCTD - Corrected/Abated	300811	NOV - Notice of Violation	09/08/2013	
28/10/2015	CRCTD - Corrected/Abated	300811	NOV - Notice of Violation	09/08/2013	
		300811	NOV - Notice of Violation	09/08/2013	
05/11/2009	CRCTD - Corrected/Abated	252092	NOV - Notice of Violation	05/11/2009	05/11/2009
20/07/2010	CRCTD - Corrected/Abated				
08/03/2013	CRCTD - Corrected/Abated				
15/02/2012	CRCTD - Corrected/Abated	255752	NOV - Notice of Violation	03/03/2010	15/02/2012
05/03/2010	CRCTD - Corrected/Abated				
19/04/2010	CRCTD - Corrected/Abated	256127	NOV - Notice of Violation	18/03/2010	19/04/2010
19/04/2010	CRCTD - Corrected/Abated	256127	NOV - Notice of Violation	18/03/2010	19/04/2010
19/04/2010	CRCTD - Corrected/Abated	263012	CACP - Consent Assessment of Civil Penalty	07/10/2010	07/10/2010
19/04/2010	CRCTD - Corrected/Abated	263012	CACP - Consent Assessment of Civil Penalty	07/10/2010	07/10/2010
24/03/2010	CRCTD - Corrected/Abated	266922	CACP - Consent Assessment of Civil Penalty	18/01/2011	18/01/2011
24/03/2010	CRCTD - Corrected/Abated	256214	NOV - Notice of Violation		24/03/2010
24/03/2010	CRCTD - Corrected/Abated	256214	NOV - Notice of Violation		24/03/2010
24/03/2010	CRCTD - Corrected/Abated	266922	CACP - Consent Assessment of Civil Penalty	18/01/2011	18/01/2011
24/03/2010	CRCTD - Corrected/Abated	256214	NOV - Notice of Violation		24/03/2010
24/03/2010	CRCTD - Corrected/Abated	266922	CACP - Consent Assessment of Civil Penalty	18/01/2011	18/01/2011
14/06/2010	CRCTD - Corrected/Abated	261673	NOV - Notice of Violation	07/04/2010	14/06/2010
14/06/2010	CRCTD - Corrected/Abated	272171	CACP - Consent Assessment of Civil Penalty	28/06/2011	28/06/2011
15/06/2010	CRCTD - Corrected/Abated				
16/06/2010	CRCTD - Corrected/Abated				
02/12/2013	ACO - Administrative Close Out				
02/12/2013	ACO - Administrative Close Out				
12/08/2010	CRCTD - Corrected/Abated				
28/02/2011	CRCTD - Corrected/Abated	268126	CACP - Consent Assessment of Civil Penalty	28/02/2011	28/02/2011
28/02/2011	CRCTD - Corrected/Abated	268126	CACP - Consent Assessment of Civil Penalty	28/02/2011	28/02/2011
02/11/2010	CRCTD - Corrected/Abated				
28/02/2011	CRCTD - Corrected/Abated	268126	CACP - Consent Assessment of Civil Penalty	28/02/2011	28/02/2011
02/11/2010	CRCTD - Corrected/Abated				
28/02/2011	CRCTD - Corrected/Abated	268126	CACP - Consent Assessment of Civil Penalty	28/02/2011	28/02/2011
28/02/2011	CRCTD - Corrected/Abated	261872	NOV - Notice of Violation	30/08/2010	28/02/2011
17/09/2010	CRCTD - Corrected/Abated	262122	NOV - Notice of Violation	07/09/2010	17/09/2010
17/09/2010	CRCTD - Corrected/Abated	262122	NOV - Notice of Violation	07/09/2010	17/09/2010
17/09/2010	CRCTD - Corrected/Abated	262122	NOV - Notice of Violation	07/09/2010	17/09/2010
23/09/2010	CRCTD - Corrected/Abated				
02/11/2010	CRCTD - Corrected/Abated				
02/11/2010	CRCTD - Corrected/Abated				
25/10/2010	CRCTD - Corrected/Abated				
28/02/2011	CRCTD - Corrected/Abated	268126	CACP - Consent Assessment of Civil Penalty	28/02/2011	28/02/2011
28/09/2010	CRCTD - Corrected/Abated				
28/02/2011	CRCTD - Corrected/Abated	268126	CACP - Consent Assessment of Civil Penalty	28/02/2011	28/02/2011
28/02/2011	CRCTD - Corrected/Abated	268126	CACP - Consent Assessment of Civil Penalty	28/02/2011	28/02/2011
22/10/2010	CRCTD - Corrected/Abated				
22/10/2010	CRCTD - Corrected/Abated				
22/10/2010	CRCTD - Corrected/Abated				

01/11/2010	CRCTD - Corrected/Abated				
22/10/2010	CRCTD - Corrected/Abated				
22/10/2010	CRCTD - Corrected/Abated				
03/11/2010	CRCTD - Corrected/Abated				
26/01/2011	CRCTD - Corrected/Abated	273463	CACP - Consent Assessment of Civil Penalty	05/08/2011	05/08/2011
26/01/2011	CRCTD - Corrected/Abated	265190	NOV - Notice of Violation	23/11/2010	05/08/2011
26/01/2011	CRCTD - Corrected/Abated	273463	CACP - Consent Assessment of Civil Penalty	05/08/2011	05/08/2011
26/01/2011	CRCTD - Corrected/Abated	265190	NOV - Notice of Violation	23/11/2010	05/08/2011
01/04/2015	ACO - Administrative Close Out	265610	NOV - Notice of Violation	08/12/2010	01/04/2015
26/01/2011	CRCTD - Corrected/Abated	265190	NOV - Notice of Violation	23/11/2010	05/08/2011
26/01/2011	CRCTD - Corrected/Abated	273463	CACP - Consent Assessment of Civil Penalty	05/08/2011	05/08/2011
26/01/2011	CRCTD - Corrected/Abated	265190	NOV - Notice of Violation	23/11/2010	05/08/2011
26/01/2011	CRCTD - Corrected/Abated	273463	CACP - Consent Assessment of Civil Penalty	05/08/2011	05/08/2011
23/12/2010	CRCTD - Corrected/Abated				
16/12/2010	CRCTD - Corrected/Abated				
16/12/2010	CRCTD - Corrected/Abated				
15/01/2011	CRCTD - Corrected/Abated				
26/05/2015	CRCTD - Corrected/Abated				
03/03/2011	CRCTD - Corrected/Abated				
24/02/2011	CRCTD - Corrected/Abated				
25/05/2011	CRCTD - Corrected/Abated	268032	NOV - Notice of Violation	23/02/2011	25/05/2011
25/05/2011	CRCTD - Corrected/Abated	268032	NOV - Notice of Violation	23/02/2011	25/05/2011
29/03/2011	CRCTD - Corrected/Abated				
29/03/2011	CRCTD - Corrected/Abated				
29/03/2011	CRCTD - Corrected/Abated				
29/03/2011	CRCTD - Corrected/Abated				
03/11/2011	CRCTD - Corrected/Abated	268212	NOV - Notice of Violation	02/03/2011	
03/11/2011	CRCTD - Corrected/Abated	268212	NOV - Notice of Violation	02/03/2011	
04/06/2013	CRCTD - Corrected/Abated	268406	NOV - Notice of Violation	08/03/2011	04/06/2013
04/06/2013	CRCTD - Corrected/Abated	268406	NOV - Notice of Violation	08/03/2011	04/06/2013
04/04/2011	CRCTD - Corrected/Abated				
04/04/2011	CRCTD - Corrected/Abated				
04/04/2011	CRCTD - Corrected/Abated				
25/05/2011	CRCTD - Corrected/Abated				
25/05/2011	CRCTD - Corrected/Abated				
21/03/2011	CRCTD - Corrected/Abated				
09/03/2011	CRCTD - Corrected/Abated				
09/03/2011	CRCTD - Corrected/Abated				
18/05/2015	CRCTD - Corrected/Abated				
18/05/2015	CRCTD - Corrected/Abated				
10/03/2011	CRCTD - Corrected/Abated				
21/03/2011	CRCTD - Corrected/Abated				
21/03/2011	CRCTD - Corrected/Abated				
21/03/2011	CRCTD - Corrected/Abated				
21/03/2011	CRCTD - Corrected/Abated				
21/03/2011	CRCTD - Corrected/Abated				
21/03/2011	CRCTD - Corrected/Abated				
18/08/2011	CRCTD - Corrected/Abated	280437	CACP - Consent Assessment of Civil Penalty	03/02/2012	03/02/2012
18/08/2011	CRCTD - Corrected/Abated	269182	FDORD - Field Order	22/03/2011	18/08/2011
18/08/2011	CRCTD - Corrected/Abated	268667	NOV - Notice of Violation	15/03/2011	18/08/2011
18/08/2011	CRCTD - Corrected/Abated	269182	FDORD - Field Order	22/03/2011	18/08/2011
18/08/2011	CRCTD - Corrected/Abated	280437	CACP - Consent Assessment of Civil Penalty	03/02/2012	03/02/2012
18/08/2011	CRCTD - Corrected/Abated	268667	NOV - Notice of Violation	15/03/2011	18/08/2011
18/08/2011	CRCTD - Corrected/Abated	269182	FDORD - Field Order	22/03/2011	18/08/2011
18/08/2011	CRCTD - Corrected/Abated	268667	NOV - Notice of Violation	15/03/2011	18/08/2011

18/08/2011	CRCTD - Corrected/Abated	280437	CACP - Consent Assessment of Civil Penalty	03/02/2012	03/02/2012
18/08/2011	CRCTD - Corrected/Abated	269182	FDORD - Field Order	22/03/2011	18/08/2011
18/08/2011	CRCTD - Corrected/Abated	280437	CACP - Consent Assessment of Civil Penalty	03/02/2012	03/02/2012
18/08/2011	CRCTD - Corrected/Abated	269182	FDORD - Field Order	22/03/2011	18/08/2011
18/08/2011	CRCTD - Corrected/Abated	280437	CACP - Consent Assessment of Civil Penalty	03/02/2012	03/02/2012
18/08/2011	CRCTD - Corrected/Abated	280437	CACP - Consent Assessment of Civil Penalty	03/02/2012	03/02/2012
18/08/2011	CRCTD - Corrected/Abated	269182	FDORD - Field Order	22/03/2011	18/08/2011
25/05/2011	CRCTD - Corrected/Abated				
25/05/2011	CRCTD - Corrected/Abated				
29/03/2011	CRCTD - Corrected/Abated				
29/03/2011	CRCTD - Corrected/Abated				
29/03/2011	CRCTD - Corrected/Abated				
10/03/2011	CRCTD - Corrected/Abated				
21/03/2011	CRCTD - Corrected/Abated				
18/08/2011	CRCTD - Corrected/Abated	269182	FDORD - Field Order	22/03/2011	18/08/2011
18/08/2011	CRCTD - Corrected/Abated	280437	CACP - Consent Assessment of Civil Penalty	03/02/2012	03/02/2012
18/08/2011	CRCTD - Corrected/Abated	269182	FDORD - Field Order	22/03/2011	18/08/2011
18/08/2011	CRCTD - Corrected/Abated	269182	FDORD - Field Order	22/03/2011	18/08/2011
18/08/2011	CRCTD - Corrected/Abated	280437	CACP - Consent Assessment of Civil Penalty	03/02/2012	03/02/2012
18/08/2011	CRCTD - Corrected/Abated	280437	CACP - Consent Assessment of Civil Penalty	03/02/2012	03/02/2012
29/03/2011	UNRES - Not resolvable				
27/07/2011	CRCTD - Corrected/Abated				
27/07/2011	CRCTD - Corrected/Abated				
27/07/2011	ACO - Administrative Close Out				
26/10/2011	CRCTD - Corrected/Abated	269497	NOV - Notice of Violation	13/04/2011	26/10/2011
26/10/2011	CRCTD - Corrected/Abated	294494	CACP - Consent Assessment of Civil Penalty	28/01/2013	28/01/2013
13/06/2011	CRCTD - Corrected/Abated				
26/05/2011	CRCTD - Corrected/Abated	269555	NOV - Notice of Violation	13/04/2011	26/05/2011
26/05/2011	CRCTD - Corrected/Abated	275009	CACP - Consent Assessment of Civil Penalty	20/09/2011	20/09/2011
05/01/2012	CRCTD - Corrected/Abated	269663	NOV - Notice of Violation	19/04/2011	05/01/2012
05/01/2012	CRCTD - Corrected/Abated	294494	CACP - Consent Assessment of Civil Penalty	28/01/2013	28/01/2013
05/01/2012	CRCTD - Corrected/Abated	269663	NOV - Notice of Violation	19/04/2011	05/01/2012
05/01/2012	CRCTD - Corrected/Abated	294494	CACP - Consent Assessment of Civil Penalty	28/01/2013	28/01/2013
02/05/2011	CRCTD - Corrected/Abated				
02/05/2011	CRCTD - Corrected/Abated				
02/05/2011	CRCTD - Corrected/Abated				
28/01/2011	CRCTD - Corrected/Abated	270211	NOV - Notice of Violation	04/05/2011	04/05/2011
28/01/2011	CRCTD - Corrected/Abated	302809	CACP - Consent Assessment of Civil Penalty	17/09/2013	17/09/2013
28/01/2011	CRCTD - Corrected/Abated	302809	CACP - Consent Assessment of Civil Penalty	17/09/2013	17/09/2013
28/01/2011	CRCTD - Corrected/Abated	270211	NOV - Notice of Violation	04/05/2011	04/05/2011
01/09/2011	CRCTD - Corrected/Abated	270361	NOV - Notice of Violation	09/05/2011	01/09/2011
19/07/2011	CRCTD - Corrected/Abated	270411	NOV - Notice of Violation	09/05/2011	19/07/2011
10/10/2014	CRCTD - Corrected/Abated				
10/10/2014	CRCTD - Corrected/Abated				
23/10/2012	CRCTD - Corrected/Abated				
23/10/2012	CRCTD - Corrected/Abated	270911	NOV - Notice of Violation	13/05/2011	23/10/2012
07/06/2011	CRCTD - Corrected/Abated				
07/06/2011	CRCTD - Corrected/Abated				
08/05/2011	CRCTD - Corrected/Abated	270521	NOV - Notice of Violation	16/05/2011	21/07/2011
21/07/2011	CRCTD - Corrected/Abated				
30/08/2011	CRCTD - Corrected/Abated				
29/08/2011	CRCTD - Corrected/Abated	302757	CACP - Consent Assessment of Civil Penalty	17/09/2013	17/09/2013
29/08/2011	CRCTD - Corrected/Abated	303224	NOV - Notice of Violation	25/05/2011	29/08/2011
29/08/2011	CRCTD - Corrected/Abated	302757	CACP - Consent Assessment of Civil Penalty	17/09/2013	17/09/2013
29/08/2011	CRCTD - Corrected/Abated	303224	NOV - Notice of Violation	25/05/2011	29/08/2011
23/05/2011	CRCTD - Corrected/Abated				
13/06/2011	CRCTD - Corrected/Abated				
13/06/2011	CRCTD - Corrected/Abated				
13/06/2011	CRCTD - Corrected/Abated				

11/08/2011	CRCTD - Corrected/Abated			271843	NOV - Notice of Violation	17/06/2011	23/08/2011
08/06/2011	UNRES - Not resolvable			271843	NOV - Notice of Violation	17/06/2011	23/08/2011
20/07/2011	CRCTD - Corrected/Abated						
20/07/2011	CRCTD - Corrected/Abated						
20/07/2011	CRCTD - Corrected/Abated						
09/08/2012	CRCTD - Corrected/Abated						
29/06/2011	CRCTD - Corrected/Abated			278963	NOV - Notice of Violation	29/06/2011	09/11/2011
29/06/2011	CRCTD - Corrected/Abated			280358	CACP - Consent Assessment of Civil Penalty	07/02/2012	07/02/2012
14/07/2011	CRCTD - Corrected/Abated						
14/07/2011	CRCTD - Corrected/Abated						
29/08/2011	CRCTD - Corrected/Abated						
22/08/2011	CRCTD - Corrected/Abated			272563	NOV - Notice of Violation	15/07/2011	22/08/2011
22/08/2011	CRCTD - Corrected/Abated			302757	CACP - Consent Assessment of Civil Penalty	17/09/2013	17/09/2013
22/08/2011	CRCTD - Corrected/Abated			272563	NOV - Notice of Violation	15/07/2011	22/08/2011
22/08/2011	CRCTD - Corrected/Abated			302757	CACP - Consent Assessment of Civil Penalty	17/09/2013	17/09/2013
15/08/2011	CRCTD - Corrected/Abated						
15/08/2011	CRCTD - Corrected/Abated						
15/08/2011	CRCTD - Corrected/Abated						
15/08/2011	CRCTD - Corrected/Abated						
15/08/2011	CRCTD - Corrected/Abated						
15/08/2011	CRCTD - Corrected/Abated						
15/08/2011	CRCTD - Corrected/Abated						
19/08/2011	CRCTD - Corrected/Abated						
15/08/2011	CRCTD - Corrected/Abated						
26/01/2015	CRCTD - Corrected/Abated						
26/01/2015	CRCTD - Corrected/Abated						
27/04/2012	CRCTD - Corrected/Abated			273937	NOV - Notice of Violation	12/08/2011	12/11/2014
14/10/2011	CRCTD - Corrected/Abated	Yes					
14/10/2011	CRCTD - Corrected/Abated						
29/08/2011	ACO - Administrative Close Out			273831	NOV - Notice of Violation	15/08/2011	29/08/2011
29/08/2011	ACO - Administrative Close Out			273831	NOV - Notice of Violation	15/08/2011	29/08/2011
04/08/2011	CRCTD - Corrected/Abated						
04/08/2011	CRCTD - Corrected/Abated						
08/11/2011	CRCTD - Corrected/Abated			273832	NOV - Notice of Violation	11/08/2011	08/11/2011
08/11/2011	CRCTD - Corrected/Abated			273832	NOV - Notice of Violation	11/08/2011	08/11/2011
06/09/2011	CRCTD - Corrected/Abated			274154	NOV - Notice of Violation	17/08/2011	03/01/2012
06/09/2011	CRCTD - Corrected/Abated			278886	CACP - Consent Assessment of Civil Penalty	03/01/2012	03/01/2012
06/09/2011	CRCTD - Corrected/Abated			274154	NOV - Notice of Violation	17/08/2011	03/01/2012
06/09/2011	CRCTD - Corrected/Abated			278886	CACP - Consent Assessment of Civil Penalty	03/01/2012	03/01/2012
14/12/2011	CRCTD - Corrected/Abated						
24/08/2011	CRCTD - Corrected/Abated						
26/01/2012	CRCTD - Corrected/Abated						
26/01/2012	CRCTD - Corrected/Abated						
26/01/2012	CRCTD - Corrected/Abated						
28/10/2011	CRCTD - Corrected/Abated						
08/11/2011	CRCTD - Corrected/Abated			275381	NOV - Notice of Violation	13/09/2011	08/11/2011
24/10/2011	CRCTD - Corrected/Abated						
15/09/2011	CRCTD - Corrected/Abated						
15/09/2011	CRCTD - Corrected/Abated						
07/05/2013	ATE - Addressed Through Enforcement						
26/10/2011	CRCTD - Corrected/Abated						
18/11/2015	ATE - Addressed Through Enforcement			323200	NOV - Notice of Violation	16/09/2011	18/11/2015
05/01/2012	CRCTD - Corrected/Abated						
06/10/2011	ATE - Addressed Through Enforcement						
06/10/2011	ATE - Addressed Through Enforcement						
18/09/2012	ATE - Addressed Through Enforcement						
26/01/2011	CRCTD - Corrected/Abated			275546	NOV - Notice of Violation	03/05/2011	03/05/2011
26/01/2011	CRCTD - Corrected/Abated			275546	NOV - Notice of Violation	03/05/2011	03/05/2011

26/01/2011	CRCTD - Corrected/Abated		302757	CACP - Consent Assessment of Civil Penalty	17/09/2013	17/09/2013
26/01/2011	CRCTD - Corrected/Abated		302757	CACP - Consent Assessment of Civil Penalty	17/09/2013	17/09/2013
08/11/2011	CRCTD - Corrected/Abated		275783	NOV - Notice of Violation	05/10/2011	08/11/2011
08/11/2011	CRCTD - Corrected/Abated		275783	NOV - Notice of Violation	05/10/2011	08/11/2011
04/11/2011	CRCTD - Corrected/Abated					
04/11/2011	CRCTD - Corrected/Abated					
18/04/2012	CRCTD - Corrected/Abated					
18/04/2012	CRCTD - Corrected/Abated					
28/02/2012	ATE - Addressed Through Enforcement					
			276421	NOV - Notice of Violation	19/10/2011	
01/09/2011	CRCTD - Corrected/Abated		325015	COA - Consent Order and Agreement	17/09/2014	17/09/2014
31/10/2012	CRCTD - Corrected/Abated					
31/10/2012	CRCTD - Corrected/Abated					
19/12/2011	CRCTD - Corrected/Abated		276958	NOV - Notice of Violation	03/11/2011	19/12/2011
16/04/2013	ATE - Addressed Through Enforcement		296424	CACP - Consent Assessment of Civil Penalty	15/04/2013	15/04/2013
16/04/2013	ATE - Addressed Through Enforcement		296424	CACP - Consent Assessment of Civil Penalty	15/04/2013	15/04/2013
15/12/2011	CRCTD - Corrected/Abated					
15/12/2011	CRCTD - Corrected/Abated					
24/04/2012	CRCTD - Corrected/Abated		325015	COA - Consent Order and Agreement	17/09/2014	17/09/2014
24/04/2012	CRCTD - Corrected/Abated		278841	NOV - Notice of Violation	03/01/2012	17/09/2014
24/04/2012	CRCTD - Corrected/Abated		325015	COA - Consent Order and Agreement	17/09/2014	17/09/2014
24/04/2012	CRCTD - Corrected/Abated		278841	NOV - Notice of Violation	03/01/2012	17/09/2014
24/04/2012	CRCTD - Corrected/Abated		325015	COA - Consent Order and Agreement	17/09/2014	17/09/2014
24/04/2012	CRCTD - Corrected/Abated		278841	NOV - Notice of Violation	03/01/2012	17/09/2014
18/09/2014	ACO - Administrative Close Out	Yes				
18/09/2014	ACO - Administrative Close Out	Yes				
18/09/2014	ACO - Administrative Close Out	Yes				
18/09/2014	ACO - Administrative Close Out					
27/02/2012	CRCTD - Corrected/Abated		279940	NOV - Notice of Violation	10/01/2012	27/02/2012
27/02/2012	CRCTD - Corrected/Abated		280219	NOV - Notice of Violation	27/01/2012	27/02/2012
11/04/2012	CRCTD - Corrected/Abated		280648	NOV - Notice of Violation	07/02/2012	11/04/2012
01/02/2012	CRCTD - Corrected/Abated					
11/04/2012	CRCTD - Corrected/Abated		283556	NOV - Notice of Violation	22/02/2012	11/04/2012
04/10/2012	CRCTD - Corrected/Abated		281436	NOV - Notice of Violation	14/03/2012	04/10/2012
04/10/2012	CRCTD - Corrected/Abated		295715	CACP - Consent Assessment of Civil Penalty	28/03/2013	28/03/2013
04/10/2012	CRCTD - Corrected/Abated		281436	NOV - Notice of Violation	14/03/2012	04/10/2012
04/10/2012	CRCTD - Corrected/Abated		295715	CACP - Consent Assessment of Civil Penalty	28/03/2013	28/03/2013
11/04/2012	CRCTD - Corrected/Abated		281408	NOV - Notice of Violation	07/03/2012	11/04/2012
17/09/2014	SPRCD - Superceded		325015	COA - Consent Order and Agreement	17/09/2014	17/09/2014
17/09/2014	SPRCD - Superceded		281669	NOV - Notice of Violation	20/03/2012	17/09/2014
17/09/2014	SPRCD - Superceded		325015	COA - Consent Order and Agreement	17/09/2014	17/09/2014
17/09/2014	SPRCD - Superceded		281669	NOV - Notice of Violation	20/03/2012	17/09/2014
25/04/2012	CRCTD - Corrected/Abated		315168	CACP - Consent Assessment of Civil Penalty	18/09/2014	18/09/2014
25/04/2012	CRCTD - Corrected/Abated		315168	CACP - Consent Assessment of Civil Penalty	18/09/2014	18/09/2014
25/04/2012	CRCTD - Corrected/Abated		315168	CACP - Consent Assessment of Civil Penalty	18/09/2014	18/09/2014
25/04/2012	CRCTD - Corrected/Abated		315168	CACP - Consent Assessment of Civil Penalty	18/09/2014	18/09/2014
11/04/2012	CRCTD - Corrected/Abated		282163	NOV - Notice of Violation	23/03/2012	11/04/2012
28/03/2012	CRCTD - Corrected/Abated					
28/03/2012	CRCTD - Corrected/Abated					

22/06/2012	CRCTD - Corrected/Abated	298439	CACP - Consent Assessment of Civil Penalty	21/05/2013	21/05/2013
22/06/2012	CRCTD - Corrected/Abated	282946	NOV - Notice of Violation	24/04/2012	22/06/2012
27/04/2012	CRCTD - Corrected/Abated				
04/05/2012	CRCTD - Corrected/Abated	283554	NOV - Notice of Violation	04/05/2012	04/05/2012
18/04/2013	CRCTD - Corrected/Abated				
18/04/2013	CRCTD - Corrected/Abated				
18/04/2013	CRCTD - Corrected/Abated				
17/05/2012	CRCTD - Corrected/Abated				
		286766	NOV - Notice of Violation	17/07/2012	
30/08/2012	CRCTD - Corrected/Abated				
05/11/2012	CRCTD - Corrected/Abated	290330	NOV - Notice of Violation	08/11/2012	08/11/2012
08/01/2013	CRCTD - Corrected/Abated	292220	NOV - Notice of Violation	20/12/2012	08/01/2013
08/01/2013	CRCTD - Corrected/Abated	292220	NOV - Notice of Violation	20/12/2012	08/01/2013
23/02/2013	CRCTD - Corrected/Abated	293821	NOV - Notice of Violation	01/02/2013	23/02/2013
31/01/2014	CRCTD - Corrected/Abated	325015	COA - Consent Order and Agreement	17/09/2014	17/09/2014
31/01/2014	CRCTD - Corrected/Abated	294112	NOV - Notice of Violation	14/02/2013	17/09/2014
21/11/2013	CRCTD - Corrected/Abated	294181	NOV - Notice of Violation	22/01/2013	21/11/2013
21/11/2013	CRCTD - Corrected/Abated	294181	NOV - Notice of Violation	22/01/2013	21/11/2013
04/04/2013	CRCTD - Corrected/Abated	295168	NOV - Notice of Violation	04/03/2013	04/04/2013
05/03/2013	ACO - Administrative Close Out	295034	NOV - Notice of Violation	05/03/2013	05/03/2013
05/03/2013	ACO - Administrative Close Out	295034	NOV - Notice of Violation	05/03/2013	05/03/2013
03/05/2013	CRCTD - Corrected/Abated	296046	NOV - Notice of Violation	04/04/2013	03/05/2013
20/06/2013	CRCTD - Corrected/Abated	299361	NOV - Notice of Violation	01/07/2013	02/07/2013
24/01/2014	CRCTD - Corrected/Abated	300834	NOV - Notice of Violation	13/08/2013	24/01/2014
16/09/2013	CRCTD - Corrected/Abated				
15/09/2013	CRCTD - Corrected/Abated				
		303058	NOV - Notice of Violation	04/10/2013	
		307153	NOV - Notice of Violation	16/01/2014	
		307153	NOV - Notice of Violation	16/01/2014	
		307153	NOV - Notice of Violation	16/01/2014	
30/03/2016	CRCTD - Corrected/Abated	325015	COA - Consent Order and Agreement	17/09/2014	17/09/2014
30/03/2016	CRCTD - Corrected/Abated	309650	NOV - Notice of Violation	11/04/2014	30/03/2016
17/09/2014	SPRCD - Superceded	325015	COA - Consent Order and Agreement	17/09/2014	17/09/2014
17/09/2014	SPRCD - Superceded	310079	NOV - Notice of Violation	22/04/2014	17/09/2014
17/09/2014	SPRCD - Superceded	310079	NOV - Notice of Violation	22/04/2014	17/09/2014
17/09/2014	SPRCD - Superceded	325015	COA - Consent Order and Agreement	17/09/2014	17/09/2014
04/09/2014	CRCTD - Corrected/Abated				
04/09/2014	CRCTD - Corrected/Abated				
03/09/2014	CRCTD - Corrected/Abated				
03/09/2014	CRCTD - Corrected/Abated				
14/01/2015	CRCTD - Corrected/Abated	314940	NOV - Notice of Violation	03/09/2014	14/01/2015
23/09/2015	CRCTD - Corrected/Abated	317463	NOV - Notice of Violation	14/11/2014	12/11/2015
23/09/2015	CRCTD - Corrected/Abated	331689	CACP - Consent Assessment of Civil Penalty	12/11/2015	12/11/2015
24/02/2016	CRCTD - Corrected/Abated	318505	NOV - Notice of Violation	22/12/2014	24/02/2016

24/02/2016	CRCTD - Corrected/Abated	318505	NOV - Notice of Violation	22/12/2014	24/02/2016
24/02/2016	CRCTD - Corrected/Abated	318505	NOV - Notice of Violation	22/12/2014	24/02/2016
24/02/2016	CRCTD - Corrected/Abated	318505	NOV - Notice of Violation	22/12/2014	24/02/2016
24/02/2016	CRCTD - Corrected/Abated	318505	NOV - Notice of Violation	22/12/2014	24/02/2016
24/02/2016	CRCTD - Corrected/Abated	318505	NOV - Notice of Violation	22/12/2014	24/02/2016
22/06/2015	CRCTD - Corrected/Abated	334041	CACP - Consent Assessment of Civil Penalty	01/02/2016	01/02/2016
22/06/2015	CRCTD - Corrected/Abated	318964	NOV - Notice of Violation	08/01/2015	01/02/2016
22/06/2015	CRCTD - Corrected/Abated	334041	CACP - Consent Assessment of Civil Penalty	01/02/2016	01/02/2016
22/06/2015	CRCTD - Corrected/Abated	318964	NOV - Notice of Violation	08/01/2015	01/02/2016
04/02/2015	CRCTD - Corrected/Abated	319241	NOV - Notice of Violation	21/01/2015	02/04/2015
13/02/2015	CRCTD - Corrected/Abated	320067	NOV - Notice of Violation	13/02/2015	06/08/2015
06/08/2015	CRCTD - Corrected/Abated	320067	NOV - Notice of Violation	13/02/2015	06/08/2015
13/02/2015	CRCTD - Corrected/Abated	320067	NOV - Notice of Violation	13/02/2015	06/08/2015
12/02/2015	CRCTD - Corrected/Abated				
01/11/2016	CRCTD - Corrected/Abated	320832	NOV - Notice of Violation	05/03/2015	01/11/2016
22/06/2015	CRCTD - Corrected/Abated	318964	NOV - Notice of Violation	08/01/2015	01/02/2016
22/06/2015	CRCTD - Corrected/Abated	334041	CACP - Consent Assessment of Civil Penalty	01/02/2016	01/02/2016
14/05/2015	CRCTD - Corrected/Abated	323344	NOV - Notice of Violation	19/05/2015	17/11/2015
14/05/2015	CRCTD - Corrected/Abated	331668	CACP - Consent Assessment of Civil Penalty	17/11/2015	17/11/2015
14/05/2015	CRCTD - Corrected/Abated	331701	CACP - Consent Assessment of Civil Penalty	17/11/2015	17/11/2015
14/05/2015	CRCTD - Corrected/Abated	323344	NOV - Notice of Violation	19/05/2015	17/11/2015
14/05/2015	CRCTD - Corrected/Abated	331668	CACP - Consent Assessment of Civil Penalty	17/11/2015	17/11/2015
14/05/2015	CRCTD - Corrected/Abated	331701	CACP - Consent Assessment of Civil Penalty	17/11/2015	17/11/2015
12/01/2016	CRCTD - Corrected/Abated	322355	NOV - Notice of Violation	20/04/2015	12/01/2016
21/07/2015	CRCTD - Corrected/Abated	328734	NOV - Notice of Violation	06/05/2015	21/07/2015
21/07/2015	CRCTD - Corrected/Abated	352176	CACP - Consent Assessment of Civil Penalty	03/04/2017	03/04/2017
21/07/2015	CRCTD - Corrected/Abated	352176	CACP - Consent Assessment of Civil Penalty	03/04/2017	03/04/2017
21/07/2015	CRCTD - Corrected/Abated	328734	NOV - Notice of Violation	06/05/2015	21/07/2015
21/07/2015	CRCTD - Corrected/Abated	352176	CACP - Consent Assessment of Civil Penalty	03/04/2017	03/04/2017
21/07/2015	CRCTD - Corrected/Abated	328734	NOV - Notice of Violation	06/05/2015	21/07/2015
21/07/2015	CRCTD - Corrected/Abated	323291	NOV - Notice of Violation	13/05/2015	21/07/2015
21/07/2015	CRCTD - Corrected/Abated	323291	NOV - Notice of Violation	13/05/2015	21/07/2015
24/09/2015	CRCTD - Corrected/Abated	323289	NOV - Notice of Violation	13/05/2015	24/09/2015
24/09/2015	CRCTD - Corrected/Abated	323289	NOV - Notice of Violation	13/05/2015	24/09/2015
24/09/2015	CRCTD - Corrected/Abated	323289	NOV - Notice of Violation	13/05/2015	24/09/2015
29/05/2015	CRCTD - Corrected/Abated	323294	NOV - Notice of Violation	13/05/2015	24/11/2015
29/05/2015	CRCTD - Corrected/Abated	323294	NOV - Notice of Violation	13/05/2015	24/11/2015
24/11/2015	CRCTD - Corrected/Abated	323294	NOV - Notice of Violation	13/05/2015	24/11/2015
03/04/2017	CRCTD - Corrected/Abated	352176	CACP - Consent Assessment of Civil Penalty	03/04/2017	03/04/2017
03/04/2017	CRCTD - Corrected/Abated	323296	NOV - Notice of Violation	13/05/2015	03/04/2017
03/04/2017	CRCTD - Corrected/Abated	352176	CACP - Consent Assessment of Civil Penalty	03/04/2017	03/04/2017
03/04/2017	CRCTD - Corrected/Abated	323296	NOV - Notice of Violation	13/05/2015	03/04/2017
26/06/2015	CRCTD - Corrected/Abated	348795	CACP - Consent Assessment of Civil Penalty	17/11/2016	17/11/2016
26/06/2015	CRCTD - Corrected/Abated	322849	NOV - Notice of Violation	05/05/2015	17/11/2016
26/06/2015	CRCTD - Corrected/Abated	348790	CACP - Consent Assessment of Civil Penalty	17/11/2016	17/11/2016
27/05/2015	ACO - Administrative Close Out	324015	NOV - Notice of Violation	26/05/2015	21/12/2015
27/05/2015	ACO - Administrative Close Out	333279	CACP - Consent Assessment of Civil Penalty	21/12/2015	21/12/2015
27/05/2015	ACO - Administrative Close Out	324015	NOV - Notice of Violation	26/05/2015	21/12/2015
27/05/2015	ACO - Administrative Close Out	333279	CACP - Consent Assessment of Civil Penalty	21/12/2015	21/12/2015
27/05/2015	ACO - Administrative Close Out	333279	CACP - Consent Assessment of Civil Penalty	21/12/2015	21/12/2015
27/05/2015	ACO - Administrative Close Out	324015	NOV - Notice of Violation	26/05/2015	21/12/2015
27/05/2015	ACO - Administrative Close Out	333279	CACP - Consent Assessment of Civil Penalty	21/12/2015	21/12/2015
27/05/2015	ACO - Administrative Close Out	324015	NOV - Notice of Violation	26/05/2015	21/12/2015

27/05/2015	ACO - Administrative Close Out	333279	CACP - Consent Assessment of Civil Penalty	21/12/2015	21/12/2015
27/05/2015	ACO - Administrative Close Out	324015	NOV - Notice of Violation	26/05/2015	21/12/2015
02/07/2015	CRCTD - Corrected/Abated	324924	NOV - Notice of Violation	10/06/2015	02/07/2015
02/07/2015	CRCTD - Corrected/Abated	324924	NOV - Notice of Violation	10/06/2015	02/07/2015
02/07/2015	CRCTD - Corrected/Abated	324924	NOV - Notice of Violation	10/06/2015	02/07/2015
12/06/2015	ACO - Administrative Close Out	324425	NOV - Notice of Violation	12/06/2015	16/09/2015
12/06/2015	ACO - Administrative Close Out	324425	NOV - Notice of Violation	12/06/2015	16/09/2015
12/06/2015	ACO - Administrative Close Out	324425	NOV - Notice of Violation	12/06/2015	16/09/2015
10/07/2015	CRCTD - Corrected/Abated	324514	NOV - Notice of Violation	18/06/2015	10/07/2015
10/07/2015	CRCTD - Corrected/Abated				
10/07/2015	CRCTD - Corrected/Abated				
10/07/2015	CRCTD - Corrected/Abated				
10/07/2015	CRCTD - Corrected/Abated	324514	NOV - Notice of Violation	18/06/2015	10/07/2015
10/07/2015	CRCTD - Corrected/Abated	324514	NOV - Notice of Violation	18/06/2015	10/07/2015
26/06/2015	CRCTD - Corrected/Abated	348795	CACP - Consent Assessment of Civil Penalty	17/11/2016	17/11/2016
26/06/2015	CRCTD - Corrected/Abated	348790	CACP - Consent Assessment of Civil Penalty	17/11/2016	17/11/2016
26/06/2015	CRCTD - Corrected/Abated	324831	NOV - Notice of Violation	25/06/2015	17/11/2016
26/06/2015	CRCTD - Corrected/Abated	348795	CACP - Consent Assessment of Civil Penalty	17/11/2016	17/11/2016
26/06/2015	CRCTD - Corrected/Abated	324831	NOV - Notice of Violation	25/06/2015	17/11/2016
26/06/2015	CRCTD - Corrected/Abated	348790	CACP - Consent Assessment of Civil Penalty	17/11/2016	17/11/2016
26/06/2015	CRCTD - Corrected/Abated	348795	CACP - Consent Assessment of Civil Penalty	17/11/2016	17/11/2016
26/06/2015	CRCTD - Corrected/Abated	324831	NOV - Notice of Violation	25/06/2015	17/11/2016
26/06/2015	CRCTD - Corrected/Abated	348790	CACP - Consent Assessment of Civil Penalty	17/11/2016	17/11/2016
26/06/2015	CRCTD - Corrected/Abated	348795	CACP - Consent Assessment of Civil Penalty	17/11/2016	17/11/2016
26/06/2015	CRCTD - Corrected/Abated	324831	NOV - Notice of Violation	25/06/2015	17/11/2016
26/06/2015	CRCTD - Corrected/Abated	348790	CACP - Consent Assessment of Civil Penalty	17/11/2016	17/11/2016
26/06/2015	CRCTD - Corrected/Abated	348795	CACP - Consent Assessment of Civil Penalty	17/11/2016	17/11/2016
26/06/2015	CRCTD - Corrected/Abated	348790	CACP - Consent Assessment of Civil Penalty	17/11/2016	17/11/2016
26/06/2015	CRCTD - Corrected/Abated	324831	NOV - Notice of Violation	25/06/2015	17/11/2016
26/06/2015	CRCTD - Corrected/Abated	348790	CACP - Consent Assessment of Civil Penalty	17/11/2016	17/11/2016
26/06/2015	CRCTD - Corrected/Abated	348795	CACP - Consent Assessment of Civil Penalty	17/11/2016	17/11/2016
26/06/2015	CRCTD - Corrected/Abated	324831	NOV - Notice of Violation	25/06/2015	17/11/2016
26/06/2015	CRCTD - Corrected/Abated	348790	CACP - Consent Assessment of Civil Penalty	17/11/2016	17/11/2016
26/06/2015	CRCTD - Corrected/Abated	348795	CACP - Consent Assessment of Civil Penalty	17/11/2016	17/11/2016
26/06/2015	CRCTD - Corrected/Abated	324831	NOV - Notice of Violation	25/06/2015	17/11/2016
28/08/2015	CRCTD - Corrected/Abated				
28/08/2015	CRCTD - Corrected/Abated				
28/08/2015	CRCTD - Corrected/Abated				
29/12/2015	CRCTD - Corrected/Abated	325082	NOV - Notice of Violation	30/06/2015	
29/12/2015	CRCTD - Corrected/Abated	325082	NOV - Notice of Violation	30/06/2015	
29/12/2015	CRCTD - Corrected/Abated	325082	NOV - Notice of Violation	30/06/2015	
29/12/2015	CRCTD - Corrected/Abated	325082	NOV - Notice of Violation	30/06/2015	
29/12/2015	CRCTD - Corrected/Abated	325082	NOV - Notice of Violation	30/06/2015	
14/08/2015	CRCTD - Corrected/Abated	325415	NOV - Notice of Violation	14/07/2015	14/08/2015
14/08/2015	CRCTD - Corrected/Abated	325415	NOV - Notice of Violation	14/07/2015	14/08/2015
04/08/2015	CRCTD - Corrected/Abated				
20/10/2015	CRCTD - Corrected/Abated				
27/06/2016	CRCTD - Corrected/Abated	331712	NOV - Notice of Violation	19/11/2015	27/06/2016
27/06/2016	CRCTD - Corrected/Abated	331712	NOV - Notice of Violation	19/11/2015	27/06/2016
		333000	NOV - Notice of Violation	23/12/2015	
		333000	NOV - Notice of Violation	23/12/2015	
		333000	NOV - Notice of Violation	23/12/2015	
		333000	NOV - Notice of Violation	23/12/2015	
		333000	NOV - Notice of Violation	23/12/2015	
		333000	NOV - Notice of Violation	23/12/2015	
		333000	NOV - Notice of Violation	23/12/2015	
		333000	NOV - Notice of Violation	23/12/2015	
		333000	NOV - Notice of Violation	23/12/2015	
		333000	NOV - Notice of Violation	23/12/2015	
		333000	NOV - Notice of Violation	23/12/2015	
		333000	NOV - Notice of Violation	23/12/2015	

333000	NOV - Notice of Violation	23/12/2015
333000	NOV - Notice of Violation	23/12/2015
333000	NOV - Notice of Violation	23/12/2015

		333000	NOV - Notice of Violation	23/12/2015		
		333000	NOV - Notice of Violation	23/12/2015		
		333000	NOV - Notice of Violation	23/12/2015		
		333000	NOV - Notice of Violation	23/12/2015		
		333000	NOV - Notice of Violation	23/12/2015		
		333000	NOV - Notice of Violation	23/12/2015		
		333000	NOV - Notice of Violation	23/12/2015		
		333000	NOV - Notice of Violation	23/12/2015		
		333000	NOV - Notice of Violation	23/12/2015		
		333000	NOV - Notice of Violation	23/12/2015		
		333000	NOV - Notice of Violation	23/12/2015		
		333000	NOV - Notice of Violation	23/12/2015		
		333000	NOV - Notice of Violation	23/12/2015		
		333000	NOV - Notice of Violation	23/12/2015		
		333000	NOV - Notice of Violation	23/12/2015		
		333000	NOV - Notice of Violation	23/12/2015		
		333000	NOV - Notice of Violation	23/12/2015		
		333000	NOV - Notice of Violation	23/12/2015		
		333000	NOV - Notice of Violation	23/12/2015		
20/06/2016	SPRCD - Superceded	333719	NOV - Notice of Violation	22/01/2016	20/06/2016	
20/06/2016	SPRCD - Superceded	344095	COA - Consent Order and Agreement	20/06/2016		
20/06/2016	SPRCD - Superceded	333719	NOV - Notice of Violation	22/01/2016	20/06/2016	
20/06/2016	SPRCD - Superceded	344095	COA - Consent Order and Agreement	20/06/2016		
20/06/2016	SPRCD - Superceded	333719	NOV - Notice of Violation	22/01/2016	20/06/2016	
20/06/2016	SPRCD - Superceded	344095	COA - Consent Order and Agreement	20/06/2016		
20/06/2016	SPRCD - Superceded	333661	NOV - Notice of Violation	20/01/2016	20/06/2016	
20/06/2016	SPRCD - Superceded	344095	COA - Consent Order and Agreement	20/06/2016		
20/06/2016	SPRCD - Superceded	333661	NOV - Notice of Violation	20/01/2016	20/06/2016	
20/06/2016	SPRCD - Superceded	344095	COA - Consent Order and Agreement	20/06/2016		
20/06/2016	SPRCD - Superceded	344095	COA - Consent Order and Agreement	20/06/2016		
20/06/2016	SPRCD - Superceded	333661	NOV - Notice of Violation	20/01/2016	20/06/2016	
13/07/2016	SPRCD - Superceded	333699	NOV - Notice of Violation	21/01/2016	13/07/2016	
20/06/2016	SPRCD - Superceded	333716	NOV - Notice of Violation	22/01/2016	20/06/2016	
20/06/2016	SPRCD - Superceded	344095	COA - Consent Order and Agreement	20/06/2016		
27/01/2016	ACO - Administrative Close Out	333910	NOV - Notice of Violation	26/01/2016	06/06/2016	
27/01/2016	ACO - Administrative Close Out	333910	NOV - Notice of Violation	26/01/2016	06/06/2016	
27/01/2016	ACO - Administrative Close Out	333910	NOV - Notice of Violation	26/01/2016	06/06/2016	
27/01/2016	ACO - Administrative Close Out	333910	NOV - Notice of Violation	26/01/2016	06/06/2016	
29/01/2016	ACO - Administrative Close Out	334144	NOV - Notice of Violation	29/01/2016	12/05/2016	
29/01/2016	ACO - Administrative Close Out	334144	NOV - Notice of Violation	29/01/2016	12/05/2016	
12/05/2016	CRCTD - Corrected/Abated	334144	NOV - Notice of Violation	29/01/2016	12/05/2016	
01/03/2016	ACO - Administrative Close Out	350854	CACP - Consent Assessment of Civil Penalty	03/02/2017	03/02/2017	
01/03/2016	ACO - Administrative Close Out	340574	NOV - Notice of Violation	01/03/2016	03/02/2017	
01/03/2016	ACO - Administrative Close Out	350854	CACP - Consent Assessment of Civil Penalty	03/02/2017	03/02/2017	

01/03/2016	ACO - Administrative Close Out	340574	NOV - Notice of Violation	01/03/2016	03/02/2017
01/03/2016	ACO - Administrative Close Out	340574	NOV - Notice of Violation	01/03/2016	03/02/2017
01/03/2016	ACO - Administrative Close Out	350854	CACP - Consent Assessment of Civil Penalty	03/02/2017	03/02/2017
01/03/2016	ACO - Administrative Close Out	340574	NOV - Notice of Violation	01/03/2016	03/02/2017
07/07/2016	CRCTD - Corrected/Abated	341679	NOV - Notice of Violation	10/04/2016	07/07/2016
07/07/2016	CRCTD - Corrected/Abated	344727	COA - Consent Order and Agreement	07/07/2016	
07/07/2016	CRCTD - Corrected/Abated	341680	NOV - Notice of Violation	10/04/2016	07/07/2016
06/07/2016	CRCTD - Corrected/Abated	341725	NOV - Notice of Violation	11/04/2016	06/07/2016
10/05/2016	CRCTD - Corrected/Abated	342757	NOV - Notice of Violation	02/05/2016	10/05/2016
10/05/2016	CRCTD - Corrected/Abated	342757	NOV - Notice of Violation	02/05/2016	10/05/2016
10/05/2016	CRCTD - Corrected/Abated	342758	NOV - Notice of Violation	02/05/2016	10/05/2016
02/05/2016	ACO - Administrative Close Out	342522	NOV - Notice of Violation	02/05/2016	
02/05/2016	ACO - Administrative Close Out	342522	NOV - Notice of Violation	02/05/2016	
02/05/2016	ACO - Administrative Close Out	342522	NOV - Notice of Violation	02/05/2016	
02/05/2016	ACO - Administrative Close Out	342522	NOV - Notice of Violation	02/05/2016	

13/05/2016 CRCTD - Corrected/Abated

13/05/2016 CRCTD - Corrected/Abated

13/05/2016	CRCTD - Corrected/Abated				
16/06/2016	CRCTD - Corrected/Abated	343476	NOV - Notice of Violation	01/06/2016	16/06/2016
15/08/2016	CRCTD - Corrected/Abated	343826	NOV - Notice of Violation	15/06/2016	
15/08/2016	CRCTD - Corrected/Abated	343826	NOV - Notice of Violation	15/06/2016	
15/08/2016	CRCTD - Corrected/Abated	343826	NOV - Notice of Violation	15/06/2016	
15/08/2016	CRCTD - Corrected/Abated	343826	NOV - Notice of Violation	15/06/2016	
15/08/2016	CRCTD - Corrected/Abated	343826	NOV - Notice of Violation	15/06/2016	
		344127	NOV - Notice of Violation	07/06/2016	
		344129	NOV - Notice of Violation	22/06/2016	
		348443	NOV - Notice of Violation	03/11/2016	
		348720	NOV - Notice of Violation	15/11/2016	
		348720	NOV - Notice of Violation	15/11/2016	
		348720	NOV - Notice of Violation	15/11/2016	
28/11/2016	CRCTD - Corrected/Abated	349633	CACP - Consent Assessment of Civil Penalty	22/12/2016	22/12/2016
28/11/2016	CRCTD - Corrected/Abated	348777	NOV - Notice of Violation	18/11/2016	22/12/2016
28/11/2016	CRCTD - Corrected/Abated	349633	CACP - Consent Assessment of Civil Penalty	22/12/2016	22/12/2016
28/11/2016	CRCTD - Corrected/Abated	348777	NOV - Notice of Violation	18/11/2016	22/12/2016
28/11/2016	CRCTD - Corrected/Abated	349633	CACP - Consent Assessment of Civil Penalty	22/12/2016	22/12/2016
28/11/2016	CRCTD - Corrected/Abated	348777	NOV - Notice of Violation	18/11/2016	22/12/2016
28/11/2016	CRCTD - Corrected/Abated	349633	CACP - Consent Assessment of Civil Penalty	22/12/2016	22/12/2016
28/11/2016	CRCTD - Corrected/Abated	348777	NOV - Notice of Violation	18/11/2016	22/12/2016
28/11/2016	CRCTD - Corrected/Abated	348777	NOV - Notice of Violation	18/11/2016	22/12/2016
28/11/2016	CRCTD - Corrected/Abated	349633	CACP - Consent Assessment of Civil Penalty	22/12/2016	22/12/2016
28/11/2016	CRCTD - Corrected/Abated	349633	CACP - Consent Assessment of Civil Penalty	22/12/2016	22/12/2016
28/11/2016	CRCTD - Corrected/Abated	348777	NOV - Notice of Violation	18/11/2016	22/12/2016

28/02/2017	CRCTD - Corrected/Abated	348870	NOV - Notice of Violation	15/11/2016

ENFORCEMENT_FINAL_STATUS	PENALTY_FINAL_DATE	PENALTY_FINAL_STATUS_CODE_DESCRIPTION	PENALTY_AMOUNT	TOTAL_AMOUNT_COLLECTED
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed			$5,631	$5,631
Comply/Closed				
Comply/Closed	17/09/2010	COMP - Completed	$4,800	$4,800
Comply/Closed				
Administrative Close Out				
Comply/Closed				
Comply/Closed	24/08/2007	COMP - Completed	$9,975	$9,975
Comply/Closed	24/08/2007	COMP - Completed	$9,975	$9,975
Comply/Closed				
Comply/Closed	24/04/2008	COMP - Completed	$7,000	$7,000
Comply/Closed				
Comply/Closed	24/04/2008	COMP - Completed	$7,000	$7,000
Comply/Closed				
Comply/Closed	20/10/2008	COMP - Completed	$8,400	$8,400
Comply/Closed	20/10/2008	COMP - Completed	$8,400	$8,400
Comply/Closed				
Comply/Closed	20/10/2008	COMP - Completed	$8,400	$8,400
Comply/Closed				
Comply/Closed				
Comply/Closed	16/09/2010	COMP - Completed	$7,425	$7,425
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed	05/12/2013	COMP - Completed	$20,000	$20,000
Comply/Closed	05/12/2013	COMP - Completed	$20,000	$20,000
Comply/Closed				
Comply/Closed	05/12/2013	COMP - Completed	$20,000	$20,000
Comply/Closed				
Comply/Closed				
Comply/Closed	05/12/2013	COMP - Completed	$20,000	$20,000
Comply/Closed				
Comply/Closed				
Comply/Closed	08/01/2009	COMP - Completed	$4,000	$4,000
Comply/Closed	08/01/2009	COMP - Completed	$4,000	$4,000
Comply/Closed				

Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Unresolvable				
Comply/Closed				
Comply/Closed				
Comply/Closed	06/03/2013	COMP - Completed	$4,450	$4,450
Comply/Closed				
Comply/Closed	06/03/2013	COMP - Completed	$4,450	$4,450
Comply/Closed				
Comply/Closed	19/03/2014	COMP - Completed	$700	$700
Comply/Closed				
Comply/Closed	19/03/2014	COMP - Completed	$700	$700
Comply/Closed				
Comply/Closed				

Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed	27/07/2004	COMP - Completed	$8,100	$8,100
Comply/Closed	27/07/2004	COMP - Completed	$8,100	$8,100
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Unresolvable				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Administrative Close Out				
Administrative Close Out				
Administrative Close Out				
Administrative Close Out				
Administrative Close Out				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed

Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed	02/07/2007	COMP - Completed	$2,700	$2,700
Comply/Closed				
Comply/Closed				
Comply/Closed				

Superseded

Comply/Closed
Comply/Closed
Comply/Closed
Comply/Closed
Comply/Closed

Comply/Closed				
Comply/Closed				
Comply/Closed	01/11/2010	COMP - Completed	$3,000	$3,000
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed	05/12/2012	COMP - Completed	$8,845	$8,845
Comply/Closed				
Administrative Close Out				
Comply/Closed	17/11/2016	COMP - Completed	$1,633,550	$1,633,550
Administrative Close Out				
Superseded				
Comply/Closed	14/03/2016	COMP - Completed	$10,500	$10,500
Superseded				
Superseded				
Comply/Closed	17/11/2016	COMP - Completed	$1,633,550	$1,633,550
Administrative Close Out				
Comply/Closed	17/11/2016	COMP - Completed	$1,633,550	$1,633,550
Superseded				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed	17/11/2016	COMP - Completed	$1,633,550	$1,633,550
Comply/Closed	17/11/2016	COMP - Completed	$1,633,550	$1,633,550
Superseded				
Administrative Close Out				
Superseded				
Comply/Closed	17/11/2016	COMP - Completed	$1,633,550	$1,633,550
Superseded				

Administrative Close Out				
Comply/Closed	17/11/2016	COMP - Completed	$1,633,550	$1,633,550
Administrative Close Out				
Administrative Close Out				
Superseded				
Superseded				
	17/11/2016	COMP - Completed	$35,075	$35,075
Superseded				
	17/11/2016	COMP - Completed	$35,075	$35,075
Superseded				
	17/11/2016	COMP - Completed	$35,075	$35,075

Superseded				
Administrative Close Out				
	17/11/2016	COMP - Completed	$35,075	$35,075
Administrative Close Out				
Superseded				
	17/11/2016	COMP - Completed	$35,075	$35,075
Superseded				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed	10/12/2013	COMP - Completed	$700	$700

Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed	12/12/2002	COMP - Completed	$3,300	$3,300
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed	05/08/2004	COMP - Completed	$1,290	$1,290
Comply/Closed	20/04/2005	COMP - Completed	$3,180	$3,180
Comply/Closed				
Comply/Closed				
Comply/Closed	20/04/2005	COMP - Completed	$3,180	$3,180
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed	23/05/2006	COMP - Completed	$2,640	$2,640
Superseded				
Comply/Closed				
Comply/Closed	25/08/2006	COMP - Completed	$4,100	$4,100
Comply/Closed	07/07/2008	COMP - Completed	$8,000	$8,000
Comply/Closed				
Comply/Closed	07/07/2008	COMP - Completed	$8,000	$8,000
Comply/Closed				
Comply/Closed	07/07/2008	COMP - Completed	$8,000	$8,000
Comply/Closed				
Comply/Closed				
Comply/Closed	07/07/2008	COMP - Completed	$8,000	$8,000
Comply/Closed				
Comply/Closed	07/07/2008	COMP - Completed	$8,000	$8,000
Comply/Closed				
Comply/Closed				
Administrative Close Out				
Comply/Closed				
Comply/Closed	20/02/2010	COMP - Completed	$7,500	$7,500
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				

Comply/Closed Comply/Closed Comply/Closed	15/01/2008	COMP - Completed	$2,800	$2,800
Comply/Closed				
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Comply/Closed Comply/Closed Comply/Closed				
Comply/Closed Comply/Closed				

Comply/Closed	21/11/2011	COMP - Completed	$12,455	$12,455
Comply/Closed				
Comply/Closed				
Comply/Closed	21/11/2011	COMP - Completed	$12,455	$12,455
Comply/Closed	21/11/2011	COMP - Completed	$12,455	$12,455
Comply/Closed				
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Comply/Closed	05/02/2013	COMP - Completed	$60,000	$60,000
Administrative Close Out				

Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed	07/06/2013	COMP - Completed	$148,250	$148,250
Comply/Closed				
Comply/Closed	11/05/2012	COMP - Completed	$5,250	$5,250
Comply/Closed				
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Comply/Closed				
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Comply/Closed				
Comply/Closed	19/10/2011	COMP - Completed	$19,510	$19,510
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed	26/06/2012	COMP - Completed	$10,000	$10,000
Comply/Closed	26/06/2012	COMP - Completed	$10,000	$10,000
Comply/Closed				
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Comply/Closed				
Comply/Closed				
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Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed	16/01/2014	COMP - Completed	$45,000	$45,000
Comply/Closed				
Comply/Closed	16/01/2014	COMP - Completed	$45,000	$45,000
Comply/Closed				
Comply/Closed	16/01/2014	COMP - Completed	$45,000	$45,000
Comply/Closed				
Comply/Closed	16/01/2014	COMP - Completed	$45,000	$45,000
Comply/Closed	21/01/2014	COMP - Completed	$30,000	$30,000
Comply/Closed				
Comply/Closed	21/01/2014	COMP - Completed	$30,000	$30,000
Comply/Closed				
Comply/Closed				
Comply/Closed	21/01/2014	COMP - Completed	$30,000	$30,000
Comply/Closed	16/01/2014	COMP - Completed	$45,000	$45,000
Comply/Closed	16/01/2014	COMP - Completed	$45,000	$45,000
Comply/Closed				
Comply/Closed				
Comply/Closed				
Administrative Close Out				
Administrative Close Out				
Comply/Closed	16/01/2014	COMP - Completed	$65,000	$65,000
Comply/Closed	16/01/2014	COMP - Completed	$65,000	$65,000
Administrative Close Out				
Comply/Closed	16/01/2014	COMP - Completed	$65,000	$65,000
Comply/Closed				
Comply/Closed				
Administrative Close Out				
Comply/Closed	16/01/2014	COMP - Completed	$65,000	$65,000
Administrative Close Out				
Comply/Closed	16/01/2014	COMP - Completed	$65,000	$65,000
Comply/Closed	16/01/2014	COMP - Completed	$65,000	$65,000
Comply/Closed	16/01/2014	COMP - Completed	$65,000	$65,000
Administrative Close Out				
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Administrative Close Out				
Administrative Close Out				
Comply/Closed	05/01/2015	COMP - Completed	$5,736	$5,736
Administrative Close Out				
Comply/Closed	05/01/2015	COMP - Completed	$5,736	$5,736
Administrative Close Out				
Comply/Closed	05/01/2015	COMP - Completed	$5,736	$5,736
Administrative Close Out				
Comply/Closed	05/01/2015	COMP - Completed	$14,500	$14,500
Administrative Close Out				
Comply/Closed	05/01/2015	COMP - Completed	$14,500	$14,500
Administrative Close Out				
Comply/Closed	05/01/2015	COMP - Completed	$14,500	$14,500
Administrative Close Out				
Administrative Close Out				
Comply/Closed	05/01/2015	COMP - Completed	$14,500	$14,500
Comply/Closed				
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Comply/Closed Comply/Closed Comply/Closed Comply/Closed Administrative Close Out Administrative Close Out				
Comply/Closed Comply/Closed Comply/Closed Comply/Closed				
Comply/Closed	04/04/2006	COMP - Completed	$8,000	$8,000
Comply/Closed	04/04/2006	COMP - Completed	$8,000	$8,000
Comply/Closed Comply/Closed Comply/Closed				
Comply/Closed	04/04/2006	COMP - Completed	$8,000	$8,000
Comply/Closed				
Comply/Closed	24/03/2008	COMP - Completed	$17,850	$17,850
Comply/Closed	24/03/2008	COMP - Completed	$17,850	$17,850
Comply/Closed	24/03/2008	COMP - Completed	$17,850	$17,850
Comply/Closed	24/03/2008	COMP - Completed	$17,850	$17,850
Comply/Closed	24/03/2008	COMP - Completed	$17,850	$17,850
Comply/Closed	24/03/2008	COMP - Completed	$17,850	$17,850
Comply/Closed				

Comply/Closed				
Comply/Closed	24/03/2008	COMP - Completed	$17,850	$17,850
Comply/Closed	30/10/2007	COMP - Completed	$3,915	$3,915
Comply/Closed				
Comply/Closed	30/10/2007	COMP - Completed	$3,915	$3,915
Comply/Closed				
Comply/Closed				
Comply/Closed	30/10/2007	COMP - Completed	$3,915	$3,915
Comply/Closed				
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Comply/Closed	30/07/2007	COMP - Completed	$1,840	$1,840
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed	28/02/2008	COMP - Completed	$7,523	$7,523
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed	28/02/2008	COMP - Completed	$7,523	$7,523
Comply/Closed				
Comply/Closed	28/02/2008	COMP - Completed	$7,523	$7,523
Comply/Closed	28/07/2011	COMP - Completed	$4,961	$4,961
Comply/Closed				
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Comply/Closed				
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Administrative Close Out				
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Comply/Closed	07/06/2013	COMP - Completed	$700	$700
Comply/Closed				
Administrative Close Out				
Administrative Close Out				
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Comply/Closed	26/12/2002	COMP - Completed	$1,675	$1,675
Comply/Closed				
Comply/Closed	26/12/2002	COMP - Completed	$1,675	$1,675
Comply/Closed				
Comply/Closed	26/12/2002	COMP - Completed	$1,675	$1,675
Comply/Closed				
Comply/Closed	26/12/2002	COMP - Completed	$1,675	$1,675
Comply/Closed	21/06/2004	COMP - Completed	$2,100	$2,100
Unresolvable				
Comply/Closed	07/09/2005	COMP - Completed	$4,735	$4,735
Comply/Closed				
Comply/Closed	07/09/2005	COMP - Completed	$4,735	$4,735
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed	14/08/2006	COMP - Completed	$3,100	$3,100
Comply/Closed				
Comply/Closed	28/05/2008	COMP - Completed	$3,200	$3,200
Comply/Closed	18/01/2011	COMP - Completed	$1,000	$1,000
Comply/Closed				
Comply/Closed				
Comply/Closed	15/11/2012	COMP - Completed	$1,750	$1,750
Comply/Closed				
Comply/Closed	15/11/2012	COMP - Completed	$1,750	$1,750
Comply/Closed				
Comply/Closed	15/11/2012	COMP - Completed	$1,750	$1,750
Comply/Closed	15/11/2012	COMP - Completed	$1,750	$1,750
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed	02/12/2004	COMP - Completed	$2,600	$2,600
Comply/Closed				
Comply/Closed				
Comply/Closed	02/12/2004	COMP - Completed	$2,600	$2,600
Comply/Closed	02/12/2004	COMP - Completed	$2,600	$2,600
Comply/Closed	02/12/2004	COMP - Completed	$2,600	$2,600
Comply/Closed				
Comply/Closed				
Comply/Closed	19/01/2006	COMP - Completed	$2,400	$2,400
Comply/Closed				
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Comply/Closed				
Comply/Closed	22/09/2010	COMP - Completed	$2,500	$2,500
Comply/Closed				
Comply/Closed				
Comply/Closed	30/09/2013	COMP - Completed	$2,000	$2,000
Comply/Closed				
Comply/Closed				
Comply/Closed	30/09/2013	COMP - Completed	$2,000	$2,000
Comply/Closed	30/09/2013	COMP - Completed	$2,000	$2,000
Comply/Closed	30/09/2013	COMP - Completed	$2,000	$2,000
Comply/Closed				

Comply/Closed	30/09/2013	COMP - Completed	$2,000	$2,000
Comply/Closed				
Comply/Closed				
Comply/Closed	30/09/2013	COMP - Completed	$2,000	$2,000
Comply/Closed				
Comply/Closed	30/09/2013	COMP - Completed	$2,000	$2,000
Comply/Closed	30/09/2013	COMP - Completed	$2,000	$2,000
Comply/Closed				
Comply/Closed				
Comply/Closed	30/09/2013	COMP - Completed	$2,000	$2,000
Comply/Closed				
Comply/Closed	30/09/2013	COMP - Completed	$2,000	$2,000
Comply/Closed				
Comply/Closed				
Administrative Close Out				
Comply/Closed	02/11/2015	COMP - Completed	$14,878	$14,878
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed	08/03/2002	COMP - Completed	$800	$800
Comply/Closed			$0	$0
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed	04/03/2004	COMP - Completed	$1,143	$1,143
Comply/Closed	04/03/2004	COMP - Completed	$1,143	$1,143
Comply/Closed				
Comply/Closed	24/11/2004	COMP - Completed	$6,100	$6,100
Comply/Closed				
Comply/Closed				
Comply/Closed	12/04/2005	COMP - Completed	$2,100	$2,100
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed	15/09/2005	COMP - Completed	$17,985	$17,985
Comply/Closed				
Comply/Closed				
Comply/Closed	15/09/2005	COMP - Completed	$17,985	$17,985
Comply/Closed	15/09/2005	COMP - Completed	$17,985	$17,985
Comply/Closed				
Comply/Closed	15/09/2005	COMP - Completed	$17,985	$17,985
Comply/Closed				
Comply/Closed				

Comply/Closed				
Comply/Closed	15/09/2005	COMP - Completed	$17,985	$17,985
Comply/Closed	16/08/2006	COMP - Completed	$2,820	$2,820
Comply/Closed				
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Comply/Closed	10/12/2007	COMP - Completed	$1,350	$1,350
Comply/Closed				
Administrative Close Out				
Administrative Close Out				
Comply/Closed				
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Comply/Closed				
Comply/Closed				
Vacated				
Comply/Closed				
Vacated				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed	28/12/2009	COMP - Completed	$85,000	$85,000
Comply/Closed				
Administrative Close Out				
Comply/Closed	13/11/2008	COMP - Completed	$14,000	$14,000
Comply/Closed				
Administrative Close Out				
Comply/Closed				
Comply/Closed	13/11/2008	COMP - Completed	$14,000	$14,000
Administrative Close Out				
Comply/Closed	13/11/2008	COMP - Completed	$14,000	$14,000
Comply/Closed				
Administrative Close Out				
Comply/Closed	13/11/2008	COMP - Completed	$14,000	$14,000
Comply/Closed				

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Administrative Close Out				
Comply/Closed	13/11/2008	COMP - Completed	$14,000	$14,000
Administrative Close Out				
Comply/Closed	13/11/2008	COMP - Completed	$14,000	$14,000
Comply/Closed				
Comply/Closed				
Comply/Closed	18/11/2009	COMP - Completed	$58,000	$58,000
Comply/Closed				
Comply/Closed	28/12/2009	COMP - Completed	$85,000	$85,000
Administrative Close Out				
Administrative Close Out				
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Administrative Close Out				
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Comply/Closed	13/11/2008	COMP - Completed	$14,000	$14,000
Administrative Close Out				
Comply/Closed				
Comply/Closed	13/11/2008	COMP - Completed	$14,000	$14,000
Comply/Closed	18/11/2009	COMP - Completed	$58,000	$58,000
Comply/Closed				
Comply/Closed	18/11/2009	COMP - Completed	$58,000	$58,000
Comply/Closed				
Comply/Closed	18/11/2009	COMP - Completed	$58,000	$58,000
Comply/Closed				
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Comply/Closed				
Comply/Closed	18/11/2009	COMP - Completed	$58,000	$58,000
Comply/Closed	18/11/2009	COMP - Completed	$58,000	$58,000
Comply/Closed	18/11/2009	COMP - Completed	$58,000	$58,000
Comply/Closed				
Comply/Closed	18/11/2009	COMP - Completed	$58,000	$58,000
Comply/Closed				
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Comply/Closed	18/11/2009	COMP - Completed	$58,000	$58,000
Comply/Closed	18/11/2009	COMP - Completed	$58,000	$58,000
Comply/Closed				
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Comply/Closed	28/12/2009	COMP - Completed	$85,000	$85,000
Comply/Closed				
Comply/Closed	28/12/2009	COMP - Completed	$85,000	$85,000
Comply/Closed				
Comply/Closed	28/12/2009	COMP - Completed	$85,000	$85,000
Comply/Closed				
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Comply/Closed	28/12/2009	COMP - Completed	$85,000	$85,000

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Comply/Closed	28/12/2009	COMP - Completed	$85,000	$85,000
Comply/Closed	28/12/2009	COMP - Completed	$85,000	$85,000
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Comply/Closed	28/12/2009	COMP - Completed	$85,000	$85,000
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Comply/Closed	28/12/2009	COMP - Completed	$85,000	$85,000
Comply/Closed				
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Comply/Closed	28/12/2009	COMP - Completed	$85,000	$85,000
Comply/Closed				
Comply/Closed	28/12/2009	COMP - Completed	$85,000	$85,000
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Comply/Closed	28/12/2009	COMP - Completed	$85,000	$85,000
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Comply/Closed	28/12/2009	COMP - Completed	$85,000	$85,000
Comply/Closed				
Comply/Closed	28/12/2009	COMP - Completed	$85,000	$85,000
Comply/Closed				
Comply/Closed	24/09/2010	COMP - Completed	$7,250	$7,250
Comply/Closed				
Comply/Closed	01/07/2011	COMP - Completed	$17,500	$17,500
Comply/Closed	24/09/2010	COMP - Completed	$7,250	$7,250
Comply/Closed				
Comply/Closed				
Comply/Closed	28/05/2010	COMP - Completed	$45,000	$45,000
Comply/Closed				
Comply/Closed	28/05/2010	COMP - Completed	$45,000	$45,000
Comply/Closed				
Comply/Closed				
Comply/Closed	09/08/2010	COMP - Completed	$97,300	$97,300
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed	09/08/2010	COMP - Completed	$97,300	$97,300
Comply/Closed	09/08/2010	COMP - Completed	$97,300	$97,300
Comply/Closed				
Comply/Closed	09/08/2010	COMP - Completed	$97,300	$97,300
Comply/Closed	09/08/2010	COMP - Completed	$97,300	$97,300
Comply/Closed	07/09/2010	COMP - Completed	$4,000	$4,000

Comply/Closed				
Comply/Closed	07/09/2010	COMP - Completed	$6,000	$6,000
Comply/Closed				
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Comply/Closed				
Comply/Closed	23/11/2011	COMP - Completed	$37,500	$37,500
Comply/Closed				
Comply/Closed	23/11/2011	COMP - Completed	$37,500	$37,500
Comply/Closed	01/07/2011	COMP - Completed	$17,500	$17,500
Comply/Closed				
Comply/Closed				
Comply/Closed	23/11/2011	COMP - Completed	$37,500	$37,500
Comply/Closed				
Comply/Closed	23/11/2011	COMP - Completed	$37,500	$37,500
Comply/Closed				
Comply/Closed	23/11/2011	COMP - Completed	$37,500	$37,500
Comply/Closed				
Comply/Closed	23/11/2011	COMP - Completed	$37,500	$37,500
Comply/Closed				
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Comply/Closed				
Comply/Closed	23/11/2011	COMP - Completed	$37,500	$37,500
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed	23/12/2013	COMP - Completed	$15,250	$15,250
Comply/Closed	23/12/2013	COMP - Completed	$15,250	$15,250
Comply/Closed	23/12/2013	COMP - Completed	$15,250	$15,250
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Administrative Close Out				
Comply/Closed	06/10/2014	COMP - Completed	$30,558	$30,558
Administrative Close Out				
Comply/Closed	06/10/2014	COMP - Completed	$30,558	$30,558
Comply/Closed	04/01/2008	COMP - Completed		
Comply/Closed				
Comply/Closed				
Comply/Closed	21/07/2014	COMP - Completed	$1,900	$1,900
Comply/Closed				
Comply/Closed	21/07/2014	COMP - Completed	$1,900	$1,900
Comply/Closed				

Comply/Closed	23/12/2013	COMP - Completed	$15,250	$15,250

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Comply/Closed	30/09/2013	COMP - Completed	$4,900	$4,900
Comply/Closed	30/09/2013	COMP - Completed	$4,900	$4,900
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed	30/09/2013	COMP - Completed	$4,900	$4,900
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Comply/Closed				
Comply/Closed				
Comply/Closed	07/08/2001	COMP - Completed	$1,100	$1,100
Comply/Closed	03/08/2001	COMP - Completed	$3,000	$3,000
Vacated				
Comply/Closed				
Comply/Closed				
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Administrative Close Out				
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Administrative Close Out				
Administrative Close Out				
Comply/Closed				
Comply/Closed	19/03/2001	COMP - Completed	$1,750	$1,750
Comply/Closed				
Comply/Closed	19/03/2001	COMP - Completed	$1,750	$1,750
Comply/Closed	19/03/2001	COMP - Completed	$1,750	$1,750
Comply/Closed				
Comply/Closed				
Comply/Closed	19/03/2001	COMP - Completed	$1,750	$1,750
Comply/Closed				
Comply/Closed	19/03/2001	COMP - Completed	$1,750	$1,750
Comply/Closed				
Comply/Closed	19/03/2001	COMP - Completed	$1,750	$1,750
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed	15/06/2005	COMP - Completed	$1,600	$1,600
Comply/Closed	20/10/2010	COMP - Completed	$6,750	$6,750
Comply/Closed				
Comply/Closed				
Comply/Closed	20/10/2010	COMP - Completed	$6,750	$6,750
Comply/Closed				
Comply/Closed	20/10/2010	COMP - Completed	$6,750	$6,750
Comply/Closed				
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Comply/Closed				
Comply/Closed				
Administrative Close Out				
Administrative Close Out				
Comply/Closed				
Comply/Closed	06/05/2009	COMP - Completed	$3,200	$3,200
Comply/Closed				
Comply/Closed	06/05/2009	COMP - Completed	$3,200	$3,200
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed	12/11/2002	COMP - Completed	$4,200	$4,200
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed	12/11/2002	COMP - Completed	$4,200	$4,200
Comply/Closed				
Comply/Closed				
Comply/Closed	20/08/2003	COMP - Completed	$19,360	$19,360
Comply/Closed				
Comply/Closed	20/08/2003	COMP - Completed	$19,360	$19,360
Comply/Closed				
Comply/Closed	20/08/2003	COMP - Completed	$19,360	$19,360
Comply/Closed				
Comply/Closed				
Comply/Closed	20/08/2003	COMP - Completed	$19,360	$19,360
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed	20/08/2003	COMP - Completed	$19,360	$19,360
Comply/Closed				
Comply/Closed				
Comply/Closed	20/08/2003	COMP - Completed	$19,360	$19,360
Comply/Closed				
Comply/Closed	20/08/2003	COMP - Completed	$19,360	$19,360
Comply/Closed				
Comply/Closed				

Comply/Closed				
Comply/Closed	15/08/2003	COMP - Completed	$922	$922
Comply/Closed				
Comply/Closed				
Comply/Closed				
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Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed	14/12/2005	COMP - Completed	$4,475	$4,475
Comply/Closed				
Comply/Closed				
Administrative Close Out				
Comply/Closed				
Comply/Closed				
Comply/Closed	11/06/2008	COMP - Completed	$6,500	$6,500
Vacated				
Comply/Closed	11/06/2008	COMP - Completed	$6,500	$6,500
Comply/Closed				
Comply/Closed				
Comply/Closed	11/06/2008	COMP - Completed	$6,500	$6,500
Comply/Closed	11/06/2008	COMP - Completed	$6,500	$6,500
Comply/Closed				
Comply/Closed	11/06/2008	COMP - Completed	$6,500	$6,500
Comply/Closed				
Comply/Closed	11/06/2008	COMP - Completed	$6,500	$6,500
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed	30/01/2009	COMP - Completed	$1,080	$1,080
Comply/Closed				
Comply/Closed				
Comply/Closed	30/01/2009	COMP - Completed	$1,080	$1,080
Comply/Closed				
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Comply/Closed				
Comply/Closed	09/06/2008	COMP - Completed	$1,500	$1,500
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed	26/12/2008	COMP - Completed	$1,800	$1,800
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed	28/12/2009	COMP - Completed	$6,000	$6,000
Comply/Closed				
Comply/Closed	28/12/2009	COMP - Completed	$6,000	$6,000
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed	02/02/2012	COMP - Completed	$8,000	$8,000
Comply/Closed				
Comply/Closed	02/02/2012	COMP - Completed	$8,000	$8,000
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed	15/01/2013	COMP - Completed	$1,250	$1,250
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed	28/03/2012	COMP - Completed	$1,650	$1,650
Comply/Closed				
Comply/Closed	28/03/2012	COMP - Completed	$1,650	$1,650
Comply/Closed				
Comply/Closed				
Comply/Closed				
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Comply/Closed				
Comply/Closed	20/06/2013	COMP - Completed	$500	$500
Comply/Closed				
Comply/Closed	20/06/2013	COMP - Completed	$500	$500
Comply/Closed				

Vacated

Comply/Closed				
Comply/Closed				
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Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed	23/03/2010	COMP - Completed	$3,000	$3,000
Comply/Closed				
Comply/Closed				
Comply/Closed	04/02/2010	COMP - Completed	$8,598	$8,598
Comply/Closed	04/02/2010	COMP - Completed	$8,598	$8,598

Superseded

Comply/Closed	29/06/2016	COMP - Completed	$14,500	$14,500
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Comply/Closed				
Comply/Closed	09/09/2002	COMP - Completed	$2,000	$2,000
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed	12/04/2005	COMP - Completed	$14,100	$14,100
Comply/Closed	12/04/2005	COMP - Completed	$14,100	$14,100
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed	12/04/2005	COMP - Completed	$14,100	$14,100
Comply/Closed	12/04/2005	COMP - Completed	$14,100	$14,100
Comply/Closed				
Comply/Closed	12/04/2005	COMP - Completed	$14,100	$14,100
Comply/Closed	10/04/2006	COMP - Completed	$5,500	$5,500
Comply/Closed				
Comply/Closed	10/04/2006	COMP - Completed	$5,500	$5,500
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed	08/06/2010	COMP - Completed	$5,000	$5,000
Comply/Closed				
Comply/Closed	08/06/2010	COMP - Completed	$5,000	$5,000

Comply/Closed				
Comply/Closed	10/11/2010	COMP - Completed	$12,150	$12,150
Comply/Closed	10/11/2010	COMP - Completed	$12,150	$12,150
Comply/Closed				
Comply/Closed				
Comply/Closed	16/08/2010	COMP - Completed	$4,750	$4,750
Comply/Closed	11/05/2011	COMP - Completed	$4,000	$4,000
Comply/Closed				
Comply/Closed				
Comply/Closed	16/05/2003	COMP - Completed	$1,600	$1,600
Comply/Closed				
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Comply/Closed				
Comply/Closed				
Comply/Closed	01/07/2005	COMP - Completed	$4,300	$4,300
Comply/Closed				
Comply/Closed	01/07/2005	COMP - Completed	$4,300	$4,300
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Comply/Closed	29/04/2008	COMP - Completed	$7,000	$7,000
Comply/Closed				
Comply/Closed	29/04/2008	COMP - Completed	$7,000	$7,000
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed	01/02/2011	COMP - Completed	$25,000	$25,000
Comply/Closed	01/02/2011	COMP - Completed	$25,000	$25,000
Comply/Closed				
Comply/Closed	01/02/2011	COMP - Completed	$25,000	$25,000
Comply/Closed				
Comply/Closed	01/02/2011	COMP - Completed	$25,000	$25,000
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed	20/09/2010	COMP - Completed	$1,056	$1,056
Comply/Closed				
Comply/Closed				
Superseded				
Comply/Closed				

Comply/Closed	24/06/2004	COMP - Completed	$4,700	$4,700
Comply/Closed				
Comply/Closed	24/06/2004	COMP - Completed	$4,700	$4,700
Comply/Closed				
Comply/Closed	22/11/2004	COMP - Completed	$2,850	$2,850
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed	22/11/2004	COMP - Completed	$2,850	$2,850
Comply/Closed	22/11/2004	COMP - Completed	$2,850	$2,850
Comply/Closed				
Comply/Closed				
Comply/Closed	11/05/2005	COMP - Completed	$1,250	$1,250
Comply/Closed				
Comply/Closed				
Comply/Closed	20/10/2010	COMP - Completed	$6,525	$6,525
Comply/Closed				
Comply/Closed	17/09/2010	COMP - Completed	$6,750	$6,750
Comply/Closed				
Comply/Closed	31/10/2011	COMP - Completed	$20,250	$20,250
Comply/Closed				
Comply/Closed				

Comply/Closed				
Comply/Closed	27/02/2013	COMP - Completed	$6,500	$6,500
Comply/Closed	27/02/2013	COMP - Completed	$6,500	$6,500
Comply/Closed				
Comply/Closed	27/02/2013	COMP - Completed	$6,500	$6,500
Comply/Closed				
Comply/Closed	27/02/2013	COMP - Completed	$6,500	$6,500
Comply/Closed				
Comply/Closed	31/10/2011	COMP - Completed	$20,250	$20,250
Comply/Closed				
Comply/Closed	31/10/2011	COMP - Completed	$20,250	$20,250
Comply/Closed				
Comply/Closed	31/10/2011	COMP - Completed	$20,250	$20,250
Comply/Closed				
Comply/Closed	31/10/2011	COMP - Completed	$20,250	$20,250
Comply/Closed				
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Superseded			$120,000	$120,000
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Comply/Closed				
Superseded			$120,000	$120,000
Comply/Closed				
Superseded			$120,000	$120,000
Superseded				

	$500,000	$500,000
	$240,000	$450,000
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Administrative Close Out	$274,421	$274,421
	$274,421	$274,421

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Administrative Close Out				
Comply/Closed	17/11/2014	COMP - Completed	$120,000	$120,000
Comply/Closed				
Comply/Closed	17/11/2014	COMP - Completed	$120,000	$120,000
Comply/Closed				
Comply/Closed	17/11/2014	COMP - Completed	$120,000	$120,000
Comply/Closed				
Comply/Closed	17/11/2014	COMP - Completed	$120,000	$120,000
Comply/Closed				
Comply/Closed	23/07/2014	COMP - Completed	$76,547	$76,547
Comply/Closed				
Comply/Closed	23/07/2014	COMP - Completed	$76,547	$76,547
Comply/Closed				
Comply/Closed	23/07/2014	COMP - Completed	$76,547	$76,547

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Administrative Close Out				
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Administrative Close Out				
Comply/Closed	30/09/2016	COMP - Completed	$3,058	$3,058
Administrative Close Out				
Administrative Close Out				
Administrative Close Out				
Comply/Closed	30/09/2016	COMP - Completed	$3,058	$3,058
Administrative Close Out				
Comply/Closed	30/09/2016	COMP - Completed	$5,180	$5,180
Comply/Closed	30/09/2016	COMP - Completed	$5,180	$5,180
Administrative Close Out				
Administrative Close Out				
Comply/Closed	30/09/2016	COMP - Completed	$5,180	$5,180
Administrative Close Out				
Comply/Closed				
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Comply/Closed	05/12/2011	COMP - Completed	$20,000	$20,000
Comply/Closed				
Comply/Closed	05/12/2011	COMP - Completed	$20,000	$20,000
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				

Comply/Closed				
Unresolvable				
Comply/Closed	20/05/2002	COMP - Completed	$1,450	$1,450
Comply/Closed				
Comply/Closed				
Comply/Closed	14/09/2004	COMP - Completed	$1,225	$1,225
Comply/Closed				
Superseded				
Superseded				
Superseded				
Unresolvable			$2,000	$2,000
	16/03/2006	COMP - Completed		
Superseded				
Superseded				
Superseded				
Unresolvable			$2,000	$2,000
	16/03/2006	COMP - Completed		
	16/03/2006	COMP - Completed		
Unresolvable			$2,000	$2,000
Superseded				
Superseded				
Superseded				
Superseded				
Superseded				
Unresolvable			$2,000	$2,000
	16/03/2006	COMP - Completed		
Superseded				
Comply/Closed				
Comply/Closed	25/10/2011	COMP - Completed	$20,631	$20,631
Administrative Close Out				
Administrative Close Out				
Comply/Closed	25/10/2011	COMP - Completed	$20,631	$20,631
Administrative Close Out				
Administrative Close Out				

Comply/Closed				
Comply/Closed	23/01/2012	COMP - Completed	$6,616	$6,616
Administrative Close Out				
Administrative Close Out				
Comply/Closed	26/12/2012	COMP - Completed	$73,271	$73,271
Comply/Closed				
Comply/Closed	26/12/2012	COMP - Completed	$73,271	$73,271
Comply/Closed				
Comply/Closed	26/12/2012	COMP - Completed	$73,271	$73,271
Comply/Closed				
Administrative Close Out				
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Administrative Close Out				
Administrative Close Out				
Comply/Closed	02/05/2014	COMP - Completed	$114,000	$114,000
Comply/Closed				
Comply/Closed				
Comply/Closed	02/05/2014	COMP - Completed	$114,000	$114,000
Comply/Closed				
Comply/Closed	02/05/2014	COMP - Completed	$114,000	$114,000
Comply/Closed				
Comply/Closed	02/05/2014	COMP - Completed	$78,044	$78,044
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed	02/05/2014	COMP - Completed	$78,044	$78,044
Comply/Closed				
Comply/Closed	24/11/2014	COMP - Completed	$1,000	$1,000
Comply/Closed				
Comply/Closed	21/12/2015	COMP - Completed	$20,449	$20,449

Comply/Closed	21/12/2015	COMP - Completed	$20,449	$20,449

Administrative Close Out

Comply/Closed	21/12/2015	COMP - Completed	$20,449	$20,449

Administrative Close Out

Administrative Close Out

Comply/Closed				
Comply/Closed	04/10/2002	BKRP - Bankruptcy	$520	$520
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed	30/09/2002	COMP - Completed	$500	$500
Comply/Closed				
Comply/Closed				

Comply/Closed				
Comply/Closed	08/02/2005	COMP - Completed	$4,400	$4,400
Comply/Closed	08/02/2005	COMP - Completed	$4,400	$4,400
Comply/Closed				
Comply/Closed				
Comply/Closed	08/02/2005	COMP - Completed	$4,400	$4,400
Comply/Closed				
Comply/Closed	08/02/2005	COMP - Completed	$4,400	$4,400
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed	21/03/2000	COMP - Completed	$1,315	$1,315
Comply/Closed				
Comply/Closed				
Comply/Closed	14/08/2000	COMP - Completed	$6,045	$6,045
Comply/Closed	14/08/2000	COMP - Completed	$6,045	$6,045
Comply/Closed				
Comply/Closed	14/08/2000	COMP - Completed	$6,045	$6,045
Comply/Closed				
Comply/Closed				
Administrative Close Out	23/12/2003	COMP - Completed	$5,700	$13,200
Vacated				
Comply/Closed				
Comply/Closed				
Administrative Close Out	23/12/2003	COMP - Completed	$5,700	$13,200
Comply/Closed	17/08/2004	COMP - Completed	$2,090	$2,090
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
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Comply/Closed		
Comply/Closed		
Comply/Closed	$3,870	$3,870
Comply/Closed	$3,870	$3,870
Comply/Closed		
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Comply/Closed		

Comply/Closed		
Superseded		
Superseded		
Administrative Close Out		
Comply/Closed	$185,000	$185,000
Superseded		
Comply/Closed		
Comply/Closed		
Comply/Closed

Comply/Closed				
Comply/Closed	29/08/2012	COMP - Completed	$2,500	$2,500
Comply/Closed				
Comply/Closed	29/08/2012	COMP - Completed	$2,500	$2,500
Comply/Closed				
Comply/Closed				
Comply/Closed	29/08/2012	COMP - Completed	$2,500	$2,500
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed	03/06/2013	COMP - Completed	$3,250	$3,250
Comply/Closed	03/06/2013	COMP - Completed	$3,250	$3,250
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed	02/12/2013	COMP - Completed	$1,000	$1,000
Comply/Closed	02/12/2013	COMP - Completed	$1,000	$1,000
Comply/Closed				
Comply/Closed	02/12/2013	COMP - Completed	$1,000	$1,000
Unresolvable				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed	07/05/2015	COMP - Completed	$14,075	$14,075
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed	16/06/2015	COMP - Completed	$4,600	$4,600
Comply/Closed	16/06/2015	COMP - Completed	$4,600	$4,600
Comply/Closed				
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	15/07/2010	COMP - Completed	$46,600	$46,600	
Superseded					
	15/07/2010	COMP - Completed	$46,600	$46,600	
Superseded					
Comply/Closed					
Comply/Closed					
Comply/Closed					
Comply/Closed					
Comply/Closed					
Comply/Closed					
Comply/Closed	15/06/2006	COMP - Completed	$975	$975	
Comply/Closed					
Comply/Closed					
Comply/Closed					
Comply/Closed	09/01/2012	COMP - Completed	$1,225	$1,225	
Comply/Closed					
Comply/Closed	09/01/2012	COMP - Completed	$1,225	$1,225	
Comply/Closed					
Comply/Closed	09/01/2012	COMP - Completed	$1,225	$1,225	
Comply/Closed					
Comply/Closed	08/05/2012	COMP - Completed	$4,750	$4,750	
Comply/Closed					
Comply/Closed	08/05/2012	COMP - Completed	$4,750	$4,750	
Comply/Closed					
Administrative Close Out					
Comply/Closed					
Comply/Closed					
Comply/Closed					
Comply/Closed	15/01/2016	COMP - Completed	$1,000	$1,000	
Comply/Closed	15/01/2016	COMP - Completed	$1,000	$1,000	
Comply/Closed					
Comply/Closed					
Comply/Closed					
Comply/Closed	05/05/2005	COMP - Completed	$3,790	$3,790	
Comply/Closed					
Comply/Closed	20/04/2006	COMP - Completed	$8,000	$8,000	
Comply/Closed					
Comply/Closed	20/04/2006	COMP - Completed	$8,000	$8,000	
Comply/Closed					
Comply/Closed					
Comply/Closed					
Comply/Closed	20/04/2006	COMP - Completed	$8,000	$8,000	
Comply/Closed	20/04/2006	COMP - Completed	$8,000	$8,000	
Comply/Closed	18/02/2004	COMP - Completed	$4,427	$4,427	
Comply/Closed					
Comply/Closed					

Comply/Closed				
Superseded				
Superseded				
Comply/Closed				
Comply/Closed	21/05/2013	COMP - Completed	$3,700	$3,700
Comply/Closed				
Comply/Closed	21/05/2013	COMP - Completed	$3,700	$3,700
Comply/Closed	21/05/2013	COMP - Completed	$3,700	$3,700
Comply/Closed				
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Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed	04/02/2010	COMP - Completed	$27,272	$27,272
Comply/Closed				
Comply/Closed	04/02/2010	COMP - Completed	$27,272	$27,272
Comply/Closed				
Comply/Closed				
Comply/Closed	04/02/2010	COMP - Completed	$27,272	$27,272
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed	05/05/2010	COMP - Completed	$3,925	$3,925
Comply/Closed				
Administrative Close Out				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
	20/06/2011	COMP - Completed	$9,125	$9,125
	20/06/2011	COMP - Completed	$9,125	$9,125
Comply/Closed				

Administrative Close Out				
Comply/Closed	08/06/2012	COMP - Completed	$35,000	$35,000
Administrative Close Out				
Comply/Closed	08/06/2012	COMP - Completed	$35,000	$35,000
Comply/Closed	08/07/2010	COMP - Completed	$4,000	$4,000
Comply/Closed				
Comply/Closed	04/02/2010	COMP - Completed	$27,272	$27,272
Comply/Closed	11/12/2015	COMP - Completed	$201,969	$201,969
Administrative Close Out				
Administrative Close Out				
Comply/Closed	11/12/2015	COMP - Completed	$201,969	$201,969
Comply/Closed				
Comply/Closed				
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Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed	08/07/2010	COMP - Completed	$4,000	$4,000
Comply/Closed				
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Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed	20/06/2011	COMP - Completed	$9,125	$9,125
Comply/Closed				
Comply/Closed				
Comply/Closed	27/07/2011	COMP - Completed	$9,900	$9,900
Comply/Closed				
Comply/Closed	27/07/2011	COMP - Completed	$9,900	$9,900
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
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Comply/Closed				
Comply/Closed				
Administrative Close Out				
Administrative Close Out				
Comply/Closed	03/02/2012	COMP - Completed	$160,000	$160,000
Administrative Close Out				

	03/02/2012	COMP - Completed	$160,000	$160,000
	03/02/2012	COMP - Completed	$160,000	$160,000
Comply/Closed				
Comply/Closed				
Comply/Closed	27/04/2011	COMP - Completed	$11,715	$11,715
Comply/Closed	27/04/2011	COMP - Completed	$11,715	$11,715
Administrative Close Out				
Administrative Close Out				
Administrative Close Out				
Administrative Close Out				
Administrative Close Out				
	20/05/2011	COMP - Completed	$900,000	$900,000
Administrative Close Out				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
	03/02/2012	COMP - Completed	$160,000	$160,000
Administrative Close Out				
	03/02/2012	COMP - Completed	$160,000	$160,000
Administrative Close Out				
	03/02/2012	COMP - Completed	$160,000	$160,000
Comply/Closed				
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Administrative Close Out				
Comply/Closed				
Comply/Closed				
Comply/Closed	20/07/2011	COMP - Completed	$2,000	$2,000
Comply/Closed	20/07/2011	COMP - Completed	$2,000	$2,000
Comply/Closed				
Administrative Close Out				
Administrative Close Out				
Administrative Close Out				
Comply/Closed	03/02/2012	COMP - Completed	$190,000	$190,000
Administrative Close Out				
Comply/Closed	30/04/2012	COMP - Completed	$10,534	$10,534
Comply/Closed				
Comply/Closed	30/04/2012	COMP - Completed	$10,534	$10,534
Comply/Closed				
Comply/Closed				
Comply/Closed	30/04/2012	COMP - Completed	$10,534	$10,534
Comply/Closed				
Comply/Closed				
Administrative Close Out				
Administrative Close Out				
Comply/Closed	16/05/2011	COMP - Completed	$188,000	$188,000
	19/09/2013	COMP - Completed	$30,000	$30,000
Administrative Close Out				
	19/09/2013	COMP - Completed	$30,000	$30,000
Administrative Close Out				

	19/09/2013	COMP - Completed	$30,000	$30,000
	19/09/2013	COMP - Completed	$30,000	$30,000
	19/09/2013	COMP - Completed	$30,000	$30,000

Administrative Close Out

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Comply/Closed	11/06/2012	COMP - Completed	$2,500	$2,500
Comply/Closed				

Comply/Closed	28/11/2012	COMP - Completed	$7,131	$7,131

Comply/Closed	28/11/2012	COMP - Completed	$7,131	$7,131
Comply/Closed				
Comply/Closed	28/11/2012	COMP - Completed	$7,131	$7,131
Comply/Closed				
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Administrative Close Out				
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Administrative Close Out				
Comply/Closed	28/07/2015	COMP - Completed	$193,135	$193,135
Comply/Closed	28/07/2015	COMP - Completed	$193,135	$193,135
Administrative Close Out				

Comply/Closed	05/04/2013	COMP - Completed	$5,500	$5,500

Comply/Closed				
Comply/Closed	04/11/2013	COMP - Completed	$35,862	$35,862
Administrative Close Out				
Comply/Closed	04/11/2013	COMP - Completed	$35,862	$35,862
Administrative Close Out				
Comply/Closed	04/11/2013	COMP - Completed	$35,862	$35,862
Administrative Close Out				
Administrative Close Out				
Comply/Closed	04/11/2013	COMP - Completed	$35,862	$35,862
Administrative Close Out				

Comply/Closed	04/11/2013	COMP - Completed	$35,862	$35,862
Administrative Close Out				
Comply/Closed	04/11/2013	COMP - Completed	$35,862	$35,862
Administrative Close Out				
Comply/Closed	04/11/2013	COMP - Completed	$35,862	$35,862
Administrative Close Out				
Comply/Closed	04/11/2013	COMP - Completed	$35,862	$35,862
Administrative Close Out				
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Administrative Close Out				
Comply/Closed	04/11/2013	COMP - Completed	$35,862	$35,862
Comply/Closed	04/11/2013	COMP - Completed	$35,862	$35,862
Administrative Close Out				
Comply/Closed	04/11/2013	COMP - Completed	$35,862	$35,862
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Administrative Close Out				
Administrative Close Out				
	12/12/2016	COMP - Completed	$280,695	$280,695
	12/12/2016	COMP - Completed	$280,695	$280,695
Administrative Close Out				
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Superseded	05/10/2016	COMP - Completed	$71,700	$71,700
Superseded	05/10/2016	COMP - Completed	$71,700	$71,700

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Comply/Closed				
Comply/Closed				
Comply/Closed	23/06/2008	COMP - Completed	$4,400	$4,400
Comply/Closed				
Comply/Closed	19/10/2011	COMP - Completed	$6,000	$6,000

Comply/Closed	13/12/2013	COMP - Completed	$13,750	$13,750
Comply/Closed				
Comply/Closed	13/12/2013	COMP - Completed	$13,750	$13,750
Comply/Closed				
Comply/Closed	17/08/2012	COMP - Completed	$3,750	$3,750
Comply/Closed				
Comply/Closed	19/01/2013	COMP - Completed	$3,750	$3,750
Comply/Closed			$0	$0
Comply/Closed				
Comply/Closed	13/12/2013	COMP - Completed	$13,750	$13,750
Comply/Closed				
Comply/Closed	13/12/2013	COMP - Completed	$13,750	$13,750
Superseded				
Comply/Closed	24/11/2015	COMP - Completed	$18,500	$18,500
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed	24/11/2015	COMP - Completed	$6,500	$6,500
Superseded				
Comply/Closed	24/11/2015	COMP - Completed	$6,500	$6,500
Superseded				
Comply/Closed				

Comply/Closed				
Comply/Closed				
Comply/Closed	21/05/2015	COMP - Completed	$939,553	$939,553
Comply/Closed				
Comply/Closed	21/05/2015	COMP - Completed	$939,553	$939,553
Comply/Closed				
Comply/Closed	21/05/2015	COMP - Completed	$939,553	$939,553
Comply/Closed				
Comply/Closed	21/05/2015	COMP - Completed	$939,553	$939,553
Comply/Closed				
Comply/Closed				
Comply/Closed	21/05/2015	COMP - Completed	$939,553	$939,553
Comply/Closed				
Comply/Closed	21/05/2015	COMP - Completed	$939,553	$939,553
Comply/Closed	07/03/2016	COMP - Completed	$10,800	$10,800
Superseded				
Comply/Closed	28/12/2015	COMP - Completed	$10,000	$10,000
Superseded				
Comply/Closed				
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Superseded				
Comply/Closed	19/12/2016	COMP - Completed	$15,250	$15,250
Comply/Closed	19/12/2016	COMP - Completed	$15,250	$15,250
Superseded				

Comply/Closed	19/12/2016	COMP - Completed	$15,250	$15,250

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Comply/Closed	19/12/2016	COMP - Completed	$15,250	$15,250

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Administrative Close Out				
Comply/Closed	12/09/2014	COMP - Completed	$31,570	$31,570
Administrative Close Out				
Comply/Closed	12/09/2014	COMP - Completed	$31,570	$31,570
Administrative Close Out				
Comply/Closed	12/09/2014	COMP - Completed	$31,570	$31,570
Administrative Close Out				
Comply/Closed	12/09/2014	COMP - Completed	$31,570	$31,570
Comply/Closed				
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Comply/Closed				
Comply/Closed	11/05/2009	COMP - Completed	$15,000	$15,000
Comply/Closed	22/10/2009	COMP - Completed	$2,100	$2,100

Comply/Closed	29/04/2010	COMP - Completed	$4,300	$4,300
Comply/Closed				
Comply/Closed				
Comply/Closed	29/04/2010	COMP - Completed	$4,300	$4,300
Comply/Closed				
Comply/Closed	29/04/2010	COMP - Completed	$4,300	$4,300
Comply/Closed				
Administrative Close Out				
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Comply/Closed				
Comply/Closed	14/06/2011	COMP - Completed	$8,800	$8,800
Comply/Closed				
Comply/Closed	14/06/2011	COMP - Completed	$8,800	$8,800
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed	14/06/2011	COMP - Completed	$29,500	$29,500
Comply/Closed				
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Comply/Closed	14/02/2012	COMP - Completed	$4,750	$4,750
Comply/Closed				
Comply/Closed	14/02/2012	COMP - Completed	$4,750	$4,750
Comply/Closed				
Comply/Closed				
Administrative Close Out				
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Comply/Closed	29/08/2014	COMP - Completed	$13,000	$13,000

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Comply/Closed Administrative Close Out	01/12/2015	COMP - Completed	$4,747	$4,747
Comply/Closed Administrative Close Out	01/12/2015	COMP - Completed	$4,747	$4,747
Comply/Closed Administrative Close Out Administrative Close Out Administrative Close Out Comply/Closed Administrative Close Out	01/12/2015	COMP - Completed	$4,747	$4,747

Comply/Closed	01/12/2015	COMP - Completed	$4,747	$4,747
Comply/Closed	01/12/2015	COMP - Completed	$4,747	$4,747
Comply/Closed	01/12/2015	COMP - Completed	$4,747	$4,747
Comply/Closed	02/05/2016	COMP - Completed	$72,000	$72,000
Administrative Close Out				
Administrative Close Out				
Administrative Close Out				
Comply/Closed	02/05/2016	COMP - Completed	$72,000	$72,000
Comply/Closed	02/05/2016	COMP - Completed	$72,000	$72,000

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Comply/Closed	25/10/2013	COMP - Completed	$2,000	$2,000
Comply/Closed				
Comply/Closed				
Comply/Closed	29/04/2011	COMP - Completed	$27,313	$27,313
Comply/Closed				
Comply/Closed	29/04/2011	COMP - Completed	$27,313	$27,313
Administrative Close Out				
Administrative Close Out				
Administrative Close Out				
Comply/Closed				
Comply/Closed	07/05/2013	COMP - Completed	$12,000	$12,000
Comply/Closed				
Comply/Closed	07/05/2013	COMP - Completed	$12,000	$12,000
Comply/Closed	07/05/2013	COMP - Completed	$12,000	$12,000
Comply/Closed				
Comply/Closed	07/05/2013	COMP - Completed	$12,000	$12,000
Comply/Closed				
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Administrative Close Out				
Administrative Close Out				
Comply/Closed				
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Comply/Closed				
Comply/Closed				
Vacated				
Comply/Closed	20/04/2007	COMP - Completed	$20,000	$20,000
Comply/Closed				
Comply/Closed	20/08/2008	COMP - Completed	$20,980	$20,980

Comply/Closed				
Comply/Closed	20/08/2008	COMP - Completed	$20,980	$20,980
Administrative Close Out				
Comply/Closed				
Comply/Closed	20/08/2008	COMP - Completed	$20,980	$20,980
Comply/Closed				
Comply/Closed	20/08/2008	COMP - Completed	$20,980	$20,980
Comply/Closed	23/01/2009	COMP - Completed	$44,000	$44,000
Comply/Closed				
Comply/Closed	23/01/2009	COMP - Completed	$44,000	$44,000
Comply/Closed				
Comply/Closed	23/01/2009	COMP - Completed	$44,000	$44,000
Comply/Closed				
Comply/Closed	23/01/2009	COMP - Completed	$44,000	$44,000
Comply/Closed				
Comply/Closed				
Comply/Closed	23/01/2009	COMP - Completed	$44,000	$44,000
Comply/Closed				
Comply/Closed	23/01/2009	COMP - Completed	$44,000	$44,000
Comply/Closed				
Comply/Closed	23/01/2009	COMP - Completed	$44,000	$44,000
Comply/Closed	23/01/2009	COMP - Completed	$44,000	$44,000
Comply/Closed				
Comply/Closed	23/01/2009	COMP - Completed	$44,000	$44,000
Comply/Closed				
Comply/Closed				
Comply/Closed	23/01/2009	COMP - Completed	$44,000	$44,000
Comply/Closed				
Comply/Closed	23/01/2009	COMP - Completed	$44,000	$44,000
Comply/Closed				
Comply/Closed	23/01/2009	COMP - Completed	$44,000	$44,000
Comply/Closed	23/01/2009	COMP - Completed	$44,000	$44,000
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed	23/01/2009	COMP - Completed	$44,000	$44,000
Comply/Closed	24/08/2009	COMP - Completed	$93,600	$93,600
Comply/Closed				
Comply/Closed	24/08/2009	COMP - Completed	$93,600	$93,600
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed	24/08/2009	COMP - Completed	$93,600	$93,600
Comply/Closed				
Comply/Closed	24/08/2009	COMP - Completed	$93,600	$93,600
Comply/Closed	24/08/2009	COMP - Completed	$93,600	$93,600
Comply/Closed				

Comply/Closed				
Comply/Closed	24/08/2009	COMP - Completed	$93,600	$93,600
Comply/Closed	24/08/2009	COMP - Completed	$93,600	$93,600
Comply/Closed				
Comply/Closed	24/08/2009	COMP - Completed	$93,600	$93,600
Comply/Closed				
Comply/Closed	24/08/2009	COMP - Completed	$93,600	$93,600
Comply/Closed				
Comply/Closed				
Comply/Closed	24/08/2009	COMP - Completed	$93,600	$93,600
Comply/Closed	24/08/2009	COMP - Completed	$93,600	$93,600
Comply/Closed				
Comply/Closed				
Comply/Closed	24/08/2009	COMP - Completed	$93,600	$93,600
Comply/Closed				
Comply/Closed	24/08/2009	COMP - Completed	$93,600	$93,600
Comply/Closed				
Comply/Closed	24/08/2009	COMP - Completed	$93,600	$93,600
Comply/Closed				
Comply/Closed				
Comply/Closed	24/08/2009	COMP - Completed	$93,600	$93,600
Comply/Closed				
Comply/Closed				
Comply/Closed	24/08/2009	COMP - Completed	$93,600	$93,600
Comply/Closed	24/08/2009	COMP - Completed	$93,600	$93,600
Comply/Closed				
Comply/Closed	24/08/2009	COMP - Completed	$93,600	$93,600
Comply/Closed				
Comply/Closed	24/08/2009	COMP - Completed	$93,600	$93,600
Comply/Closed				
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Comply/Closed				
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Comply/Closed	28/10/2010	COMP - Completed	$42,000	$42,000
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed	28/10/2010	COMP - Completed	$42,000	$42,000
Comply/Closed				
Comply/Closed	28/10/2010	COMP - Completed	$42,000	$42,000
Comply/Closed				
Comply/Closed	28/10/2010	COMP - Completed	$42,000	$42,000
Comply/Closed				
Comply/Closed				
Comply/Closed	28/10/2010	COMP - Completed	$42,000	$42,000
Comply/Closed				
Comply/Closed	28/10/2010	COMP - Completed	$42,000	$42,000

Comply/Closed				
Comply/Closed	28/10/2010	COMP - Completed	$42,000	$42,000
Comply/Closed				
Comply/Closed				
Comply/Closed	28/10/2010	COMP - Completed	$42,000	$42,000
Comply/Closed	28/10/2010	COMP - Completed	$42,000	$42,000
Comply/Closed				
Comply/Closed	28/10/2010	COMP - Completed	$42,000	$42,000
Comply/Closed				
Comply/Closed				
Comply/Closed	28/10/2010	COMP - Completed	$42,000	$42,000
Comply/Closed				
Comply/Closed				
Superseded				
Comply/Closed	23/07/2012	COMP - Completed	$7,500	$7,500
Comply/Closed				
Comply/Closed	23/07/2012	COMP - Completed	$7,500	$7,500
Comply/Closed				
Comply/Closed				
Comply/Closed	23/07/2012	COMP - Completed	$7,500	$7,500
Comply/Closed	11/05/2011	COMP - Completed	$4,500	$4,500
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed	14/11/2012	COMP - Completed	$12,750	$12,750
Comply/Closed				
Comply/Closed	14/11/2012	COMP - Completed	$12,750	$12,750
Comply/Closed				
Comply/Closed	14/08/2012	COMP - Completed	$37,500	$37,500
Comply/Closed				
Comply/Closed	14/08/2012	COMP - Completed	$37,500	$37,500
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed	01/02/2016	COMP - Completed	$33,500	$33,500
Superseded				

Comply/Closed	29/08/2012	COMP - Completed	$3,000	$3,000
Comply/Closed				
Comply/Closed	29/08/2012	COMP - Completed	$3,000	$3,000
Comply/Closed				
Comply/Closed	14/08/2012	COMP - Completed	$37,500	$37,500
Comply/Closed				
Comply/Closed	14/08/2012	COMP - Completed	$37,500	$37,500
Comply/Closed				
Comply/Closed	06/03/2013	COMP - Completed	$16,750	$16,750
Comply/Closed	06/03/2013	COMP - Completed	$16,750	$16,750
Comply/Closed	06/03/2013	COMP - Completed	$16,750	$16,750
Comply/Closed				
Comply/Closed	18/09/2012	COMP - Completed		
Comply/Closed	19/02/2013	COMP - Completed	$5,500	$5,500
Comply/Closed	07/03/2014	COMP - Completed	$6,700	$6,700
Comply/Closed				
Comply/Closed				
Comply/Closed	07/03/2014	COMP - Completed	$6,700	$6,700

Comply/Closed

Comply/Closed

Comply/Closed

Comply/Closed	05/06/2014	COMP - Completed	$2,500	$2,500

Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed	30/04/2014	COMP - Completed	$2,500	$2,500
Comply/Closed				
Comply/Closed				
Comply/Closed	12/12/2015	COMP - Completed	$345,750	$345,750
Superseded				
Comply/Closed	12/12/2015	COMP - Completed	$345,750	$345,750
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed	19/08/2015	COMP - Completed	$5,000	$5,000
Superseded				

Comply/Closed	14/06/2016	COMP - Completed	$6,900	$6,900
Superseded				
Comply/Closed	12/12/2015	COMP - Completed	$345,750	$345,750
Comply/Closed	12/12/2015	COMP - Completed	$345,750	$345,750
Superseded				
Comply/Closed				
Comply/Closed				
Comply/Closed	19/10/2015	COMP - Completed	$3,300	$3,300
Superseded				
Comply/Closed	19/10/2015	COMP - Completed	$3,300	$3,300
Superseded				
Comply/Closed	25/03/2016	COMP - Completed	$3,000	$3,000
Superseded				
Comply/Closed				

Comply/Closed

Comply/Closed

Superseded	07/07/2016	COMP - Completed		
Superseded	07/07/2016	COMP - Completed		
	07/07/2016	COMP - Completed	$139,000	$139,000
	07/07/2016	COMP - Completed	$139,000	$139,000
	07/07/2016	COMP - Completed	$139,000	$139,000
Superseded	07/07/2016	COMP - Completed		
Superseded	07/07/2016	COMP - Completed		

	07/07/2016	COMP - Completed	$139,000	$139,000

Comply/Closed
Comply/Closed

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Comply/Closed
Superseded

	07/07/2016	COMP - Completed	$139,000	$139,000

Superseded				
	07/07/2016	COMP - Completed	$139,000	$139,000
Superseded				
	07/07/2016	COMP - Completed	$139,000	$139,000
Superseded				
	07/07/2016	COMP - Completed	$139,000	$139,000
Superseded				
	07/07/2016	COMP - Completed	$139,000	$139,000
Superseded				
	07/07/2016	COMP - Completed	$139,000	$139,000
Superseded				
	07/07/2016	COMP - Completed	$139,000	$139,000
Superseded				
	07/07/2016	COMP - Completed	$139,000	$139,000
	07/07/2016	COMP - Completed	$139,000	$139,000
Superseded				
Superseded				
	07/07/2016	COMP - Completed	$139,000	$139,000
	07/07/2016	COMP - Completed	$139,000	$139,000
Superseded				
	07/07/2016	COMP - Completed	$139,000	$139,000
Superseded				
Superseded				
	07/07/2016	COMP - Completed	$139,000	$139,000
Superseded				
	07/07/2016	COMP - Completed	$139,000	$139,000
	07/07/2016	COMP - Completed	$139,000	$139,000
Superseded				
	07/07/2016	COMP - Completed	$139,000	$139,000
Superseded				
Superseded				
	07/07/2016	COMP - Completed	$139,000	$139,000

Comply/Closed

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Superseded				
Comply/Closed	13/12/2016	COMP - Completed	$13,300	$13,300
Comply/Closed	13/12/2016	COMP - Completed	$13,300	$13,300
Superseded				
Superseded				
Superseded				
Comply/Closed	13/12/2016	COMP - Completed	$13,300	$13,300
Comply/Closed	13/12/2016	COMP - Completed	$13,300	$13,300
Comply/Closed				
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Comply/Closed				
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Vacated
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Vacated

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Comply/Closed				
Superseded				
Superseded				
Comply/Closed	24/12/2015	COMP - Completed	$3,000	$3,000
Comply/Closed	24/12/2015	COMP - Completed	$3,000	$3,000
Superseded	07/07/2016	COMP - Completed	$45,500	$45,500
Superseded	07/07/2016	COMP - Completed	$45,500	$45,500
Superseded	07/07/2016	COMP - Completed		
Superseded	07/07/2016	COMP - Completed		
Superseded	07/07/2016	COMP - Completed	$45,500	$45,500
Superseded	07/07/2016	COMP - Completed		

Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Superseded	07/07/2016	COMP - Completed		
Superseded	07/07/2016	COMP - Completed		
Superseded	07/07/2016	COMP - Completed		
Superseded	07/07/2016	COMP - Completed		
Superseded	07/07/2016	COMP - Completed		
Comply/Closed				
Comply/Closed	20/03/2001	COMP - Completed	$8,700	$8,700
Comply/Closed				
Comply/Closed				
Comply/Closed	30/06/2000	COMP - Completed	$9,350	$9,350
Comply/Closed	16/10/2000	COMP - Completed	$4,050	$4,050
Comply/Closed				
Comply/Closed	20/03/2001	COMP - Completed	$8,700	$8,700
Administrative Close Out				

Administrative Close Out

Administrative Close Out
Comply/Closed

Comply/Closed
Comply/Closed | 06/07/2005 | COMP - Completed | $20,500 | $20,500
Comply/Closed | 06/07/2005 | COMP - Completed | $20,500 | $20,500
Comply/Closed
Comply/Closed
Comply/Closed
Comply/Closed | 06/07/2005 | COMP - Completed | $20,500 | $20,500
Comply/Closed
Comply/Closed | 06/07/2005 | COMP - Completed | $20,500 | $20,500
Comply/Closed
Comply/Closed

Comply/Closed
Comply/Closed
Comply/Closed | 06/07/2005 | COMP - Completed | $20,500 | $20,500
Comply/Closed
Comply/Closed
Comply/Closed | 06/07/2005 | COMP - Completed | $20,500 | $20,500
Comply/Closed
Comply/Closed
Comply/Closed | 06/07/2005 | COMP - Completed | $20,500 | $20,500
Comply/Closed
Comply/Closed | 06/07/2005 | COMP - Completed | $20,500 | $20,500
Comply/Closed
Comply/Closed
Comply/Closed
Comply/Closed | 10/12/2007 | COMP - Completed | $4,900 | $4,900

Comply/Closed
Comply/Closed | 20/01/2009 | COMP - Completed | $1,200 | $1,200
Comply/Closed
Comply/Closed
Comply/Closed | 13/08/2009 | COMP - Completed | $2,000 | $2,000
Comply/Closed | 13/08/2009 | COMP - Completed | $2,000 | $2,000
Comply/Closed
Comply/Closed
Comply/Closed
Comply/Closed
Comply/Closed

Comply/Closed
Comply/Closed | 03/10/2011 | COMP - Completed | $6,750 | $6,750
Comply/Closed | 03/10/2011 | COMP - Completed | $6,750 | $6,750
Comply/Closed | 03/10/2011 | COMP - Completed | $6,750 | $6,750
Comply/Closed

Comply/Closed				
Comply/Closed				
Comply/Closed	05/06/2014	COMP - Completed	$5,750	$5,750
Comply/Closed				
Comply/Closed	03/10/2011	COMP - Completed	$6,500	$6,500
Comply/Closed	03/10/2011	COMP - Completed	$6,500	$6,500
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed	24/01/2012	COMP - Completed	$2,750	$2,750
Comply/Closed				
	07/07/2016	COMP - Completed	$139,000	$139,000
Superseded				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Unresolvable				
Comply/Closed	22/08/2007	COMP - Completed	$13,000	$13,000
Comply/Closed				

Comply/Closed

Comply/Closed				
Comply/Closed	15/01/2013	COMP - Completed	$2,000	$2,000
Comply/Closed				
Comply/Closed				
Comply/Closed	07/12/2016	COMP - Completed	$3,600	$3,600
Comply/Closed	07/12/2016	COMP - Completed	$3,600	$3,600
Comply/Closed	07/12/2016	COMP - Completed	$3,600	$3,600
Comply/Closed				
Comply/Closed				
Comply/Closed	03/07/2003	COMP - Completed		

Comply/Closed	03/07/2003	COMP - Completed	$3,625	$3,625
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed	01/11/2006	COMP - Completed	$9,920	$9,950
Comply/Closed				
Comply/Closed	01/11/2006	COMP - Completed	$9,920	$9,950
Comply/Closed	01/11/2006	COMP - Completed	$9,920	$9,950
Administrative Close Out				
Comply/Closed	02/06/2011	COMP - Completed	$2,560	$2,560
Comply/Closed				
Comply/Closed				
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Administrative Close Out				

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Administrative Close Out				
Comply/Closed				
Superseded				
Administrative Close Out	06/06/2006	UNCOL - Uncollectable	$3,000	$250
Administrative Close Out	06/06/2006	UNCOL - Uncollectable	$3,000	$250
Vacated				
Administrative Close Out	06/06/2006	UNCOL - Uncollectable	$3,000	$250
Administrative Close Out	06/06/2006	UNCOL - Uncollectable	$3,000	$250
Administrative Close Out	06/06/2006	UNCOL - Uncollectable	$3,000	$250
Administrative Close Out	06/06/2006	UNCOL - Uncollectable	$3,000	$250
Administrative Close Out	06/06/2006	UNCOL - Uncollectable	$3,000	$250
Administrative Close Out	06/06/2006	UNCOL - Uncollectable	$3,000	$250
Administrative Close Out	06/06/2006	UNCOL - Uncollectable	$3,000	$250
Superseded				
Administrative Close Out	06/06/2006	UNCOL - Uncollectable	$3,000	$250
Superseded				
Administrative Close Out	06/06/2006	UNCOL - Uncollectable	$3,000	$250
Administrative Close Out	06/06/2006	UNCOL - Uncollectable	$3,000	$250
Administrative Close Out	06/06/2006	UNCOL - Uncollectable	$3,000	$250
Administrative Close Out	06/06/2006	UNCOL - Uncollectable	$3,000	$250
Administrative Close Out	06/06/2006	UNCOL - Uncollectable	$3,000	$250
Superseded				
Superseded				
Administrative Close Out	06/06/2006	UNCOL - Uncollectable	$3,000	$250
Administrative Close Out	06/06/2006	UNCOL - Uncollectable	$3,000	$250
Superseded				
Superseded				
Superseded				
Superseded				
Vacated				
Administrative Close Out	06/06/2006	UNCOL - Uncollectable	$3,000	$250
Vacated				
Superseded				
Administrative Close Out	06/06/2006	UNCOL - Uncollectable	$3,000	$250
Administrative Close Out	06/06/2006	UNCOL - Uncollectable	$3,000	$250
Superseded				
Superseded				
Superseded				
Administrative Close Out	06/06/2006	UNCOL - Uncollectable	$3,000	$250
Superseded				
Superseded				
Administrative Close Out	06/06/2006	UNCOL - Uncollectable	$3,000	$250
Superseded				

Administrative Close Out	06/06/2006	UNCOL - Uncollectable	$3,000	$250
Administrative Close Out	06/06/2006	UNCOL - Uncollectable	$3,000	$250
Superseded				
Superseded				
Administrative Close Out	06/06/2006	UNCOL - Uncollectable	$3,000	$250
Administrative Close Out	06/06/2006	UNCOL - Uncollectable	$3,000	$250
Superseded				
Administrative Close Out	06/06/2006	UNCOL - Uncollectable	$3,000	$250
Administrative Close Out	06/06/2006	UNCOL - Uncollectable	$3,000	$250
Superseded				
Superseded				
Administrative Close Out	06/06/2006	UNCOL - Uncollectable	$3,000	$250
Administrative Close Out	06/06/2006	UNCOL - Uncollectable	$3,000	$250
Administrative Close Out	06/06/2006	UNCOL - Uncollectable	$3,000	$250

Comply/Closed				
Comply/Closed				
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Comply/Closed				
Comply/Closed				
Comply/Closed	10/04/2003	COMP - Completed	$720	$720
Superseded				
Superseded				
Comply/Closed	15/07/2003	COMP - Completed	$3,150	$3,150
Superseded				
Superseded				
Comply/Closed				
Administrative Close Out				
Comply/Closed				
Comply/Closed				
Superseded	15/04/2005	COMP - Completed	$30,000	$35,200
Superseded				
Superseded				
Superseded	15/04/2005	COMP - Completed	$30,000	$35,200
Comply/Closed				
Comply/Closed				
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Comply/Closed				
Comply/Closed				
Comply/Closed	08/05/2006	COMP - Completed	$2,750	$2,750
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed	18/07/2008	COMP - Completed	$2,100	$2,100
Comply/Closed	18/07/2008	COMP - Completed	$2,100	$2,100
Comply/Closed				
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Administrative Close Out				
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Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed	15/01/2013	COMP - Completed	$4,375	$4,375
Comply/Closed				
Comply/Closed	15/01/2013	COMP - Completed	$4,375	$4,375
Comply/Closed	15/01/2013	COMP - Completed	$4,375	$4,375
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Superseded				
Superseded				
Comply/Closed				
Comply/Closed	21/08/2013	COMP - Completed	$6,650	$6,650

Comply/Closed					
Comply/Closed	21/08/2013	COMP - Completed	$6,650	$6,650	
Comply/Closed	21/08/2013	COMP - Completed	$6,650	$6,650	
Comply/Closed					
Comply/Closed	21/08/2013	COMP - Completed	$6,650	$6,650	
Comply/Closed					
Comply/Closed	21/08/2013	COMP - Completed	$6,650	$6,650	
Comply/Closed					
Comply/Closed					
Comply/Closed	21/08/2013	COMP - Completed	$6,650	$6,650	
Comply/Closed					
Comply/Closed	21/08/2013	COMP - Completed	$6,650	$6,650	
Comply/Closed	21/08/2013	COMP - Completed	$6,650	$6,650	
Comply/Closed					
Comply/Closed					
Comply/Closed					
Comply/Closed	21/08/2013	COMP - Completed	$6,650	$6,650	
Comply/Closed					
Comply/Closed	21/08/2013	COMP - Completed	$6,650	$6,650	
Comply/Closed	17/03/2014	COMP - Completed	$1,000	$1,000	
Comply/Closed	17/03/2014	COMP - Completed	$1,000	$1,000	
Comply/Closed					
Comply/Closed					
Comply/Closed	17/03/2014	COMP - Completed	$1,000	$1,000	
Comply/Closed	17/03/2014	COMP - Completed	$1,000	$1,000	
Comply/Closed					
Comply/Closed					
Comply/Closed	09/06/2014	COMP - Completed	$11,000	$11,000	
Comply/Closed					
Comply/Closed	09/06/2014	COMP - Completed	$11,000	$11,000	
Comply/Closed					
Comply/Closed					
Comply/Closed					
Comply/Closed	09/06/2014	COMP - Completed	$11,000	$11,000	
Comply/Closed					

Superseded					
Comply/Closed					
Comply/Closed	04/08/2015	COMP - Completed	$16,800	$16,800	
Comply/Closed					
Comply/Closed	04/08/2015	COMP - Completed	$16,800	$16,800	
Comply/Closed					
Comply/Closed	04/08/2015	COMP - Completed	$16,800	$16,800	
Comply/Closed					
Comply/Closed	04/08/2015	COMP - Completed	$16,800	$16,800	
Comply/Closed	04/08/2015	COMP - Completed	$16,800	$16,800	
Comply/Closed	04/08/2015	COMP - Completed	$16,800	$16,800	
Comply/Closed					
Comply/Closed					
Comply/Closed					
Comply/Closed	04/08/2015	COMP - Completed	$16,800	$16,800	
Comply/Closed	04/08/2015	COMP - Completed	$16,800	$16,800	
Comply/Closed					
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Comply/Closed				
Comply/Closed				
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Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed	27/01/2006	COMP - Completed	$22,665	$22,665
Comply/Closed				
Comply/Closed	27/01/2006	COMP - Completed	$22,665	$22,665
Comply/Closed				
Comply/Closed	27/01/2006	COMP - Completed	$22,665	$22,665
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed	27/01/2006	COMP - Completed	$22,665	$22,665
Comply/Closed				
Comply/Closed	27/01/2006	COMP - Completed	$22,665	$22,665
Comply/Closed				
Comply/Closed	18/11/2010	COMP - Completed	$7,500	$7,500
Comply/Closed				
Comply/Closed	18/11/2010	COMP - Completed	$7,500	$7,500
Comply/Closed				
Comply/Closed	18/11/2010	COMP - Completed	$7,500	$7,500
Comply/Closed				
Comply/Closed	18/11/2010	COMP - Completed	$7,500	$7,500
Comply/Closed	18/11/2010	COMP - Completed	$7,500	$7,500
Comply/Closed				
Comply/Closed	18/11/2010	COMP - Completed	$7,500	$7,500
Comply/Closed				
Comply/Closed	18/11/2010	COMP - Completed	$7,500	$7,500
Comply/Closed				
Comply/Closed	18/11/2010	COMP - Completed	$7,500	$7,500
Comply/Closed				

Comply/Closed	18/11/2010	COMP - Completed	$7,500	$7,500
Comply/Closed				
Comply/Closed				
Comply/Closed	03/06/2013	COMP - Completed	$1,250	$1,250
Comply/Closed	03/06/2013	COMP - Completed	$1,250	$1,250
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
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Comply/Closed				
Comply/Closed	07/07/2008	COMP - Completed	$7,050	$7,050
Comply/Closed				
Comply/Closed	07/07/2008	COMP - Completed	$7,050	$7,050
Comply/Closed				
Comply/Closed	07/07/2008	COMP - Completed	$7,050	$7,050
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed	26/03/2009	COMP - Completed	$4,600	$4,600
Comply/Closed	26/03/2009	COMP - Completed	$4,600	$4,600
Comply/Closed				
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Comply/Closed				
Comply/Closed	05/05/2010	COMP - Completed	$19,700	$19,700
Comply/Closed	22/01/2010	COMP - Completed	$4,950	$4,950
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed	16/06/2009	COMP - Completed	$1,000	$1,000
Comply/Closed				
Comply/Closed	22/01/2010	COMP - Completed	$4,950	$4,950
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed	05/05/2010	COMP - Completed	$19,700	$19,700
Comply/Closed	05/05/2010	COMP - Completed	$19,700	$19,700
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed	22/01/2010	COMP - Completed	$4,950	$4,950
Comply/Closed				
Comply/Closed	22/01/2010	COMP - Completed	$4,950	$4,950

Comply/Closed				
Comply/Closed	22/01/2010	COMP - Completed	$4,950	$4,950
Comply/Closed				
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Comply/Closed	12/09/2011	COMP - Completed	$14,500	$14,500
Comply/Closed				
Comply/Closed				
Administrative Close Out				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed	18/06/2012	COMP - Completed	$7,250	$7,250
Comply/Closed				
Comply/Closed				
Comply/Closed	18/05/2015	COMP - Completed	$14,800	$14,800
Comply/Closed	18/05/2015	COMP - Completed	$14,800	$14,800

Comply/Closed				
Comply/Closed				
Comply/Closed	28/11/2000	COMP - Completed	$3,700	$3,700
Comply/Closed				
Comply/Closed	28/11/2000	COMP - Completed	$3,700	$3,700
Comply/Closed				
Comply/Closed				
Comply/Closed	15/02/2008	COMP - Completed	$3,870	$3,870
Comply/Closed	15/02/2008	COMP - Completed	$3,870	$3,870
Comply/Closed	15/02/2008	COMP - Completed	$3,870	$3,870
Comply/Closed				

Comply/Closed				
Comply/Closed	15/02/2008	COMP - Completed	$3,870	$3,870
Comply/Closed				
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Comply/Closed				
Comply/Closed				
Vacated				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Unresolvable				
Comply/Closed	13/09/2004	COMP - Completed	$18,190	$18,190
Comply/Closed				
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Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed	13/09/2004	COMP - Completed	$18,190	$18,190
Comply/Closed				
Comply/Closed	13/09/2004	COMP - Completed	$18,190	$18,190
Comply/Closed				
Comply/Closed				
Comply/Closed	13/09/2004	COMP - Completed	$18,190	$18,190
Comply/Closed				
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Administrative Close Out				
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Administrative Close Out				

Comply/Closed				
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Comply/Closed				
Comply/Closed	18/11/2009	COMP - Completed	$2,000	$2,000
Comply/Closed				
Comply/Closed	18/11/2009	COMP - Completed	$2,000	$2,000
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed	04/08/2010	COMP - Completed	$1,100	$1,100
Comply/Closed				
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Comply/Closed	01/03/2016	COMP - Completed	$1,500	$1,500
Comply/Closed	01/03/2016	COMP - Completed	$1,500	$1,500
Comply/Closed				
Comply/Closed				
Comply/Closed	01/03/2016	COMP - Completed	$1,500	$1,500
Comply/Closed				
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Comply/Closed				
Comply/Closed	17/01/2008	COMP - Completed	$4,250	$4,250
Comply/Closed				
Comply/Closed	17/01/2008	COMP - Completed	$4,250	$4,250

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Comply/Closed				
Comply/Closed				
Comply/Closed	17/01/2008	COMP - Completed	$4,250	$4,250
Comply/Closed	17/01/2008	COMP - Completed	$4,250	$4,250
Comply/Closed				
Comply/Closed	17/01/2008	COMP - Completed	$4,250	$4,250
Comply/Closed				
Comply/Closed	17/01/2008	COMP - Completed	$4,250	$4,250
Comply/Closed				
Comply/Closed				
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Comply/Closed				
Comply/Closed	04/04/2001	COMP - Completed	$1,200	$1,200
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed	30/10/2001	COMP - Completed	$1,985	$1,985
Comply/Closed				
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Comply/Closed				
Comply/Closed				
Comply/Closed	06/12/2002	COMP - Completed	$1,500	$1,500
Comply/Closed	06/12/2002	COMP - Completed	$1,500	$1,500
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed	13/08/2004	COMP - Completed	$1,935	$1,935
Comply/Closed				
Comply/Closed	27/07/2005	COMP - Completed	$1,400	$1,400
Comply/Closed				
Vacated				
Comply/Closed				
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Administrative Close Out				
Comply/Closed	01/07/2005	COMP - Completed	$5,100	$5,100
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Comply/Closed	15/12/2011	COMP - Completed	$4,000	$4,000
Comply/Closed				
Comply/Closed				
Comply/Closed	14/08/2012	COMP - Completed	$5,500	$5,500
Comply/Closed				
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Administrative Close Out				
Administrative Close Out				
Comply/Closed				
Comply/Closed				
Comply/Closed	27/03/2008	COMP - Completed	$3,200	$3,200
Comply/Closed				
Comply/Closed				
Comply/Closed	04/11/2010	COMP - Completed	$3,000	$3,000
Comply/Closed				
Comply/Closed	04/11/2010	COMP - Completed	$3,000	$3,000
Comply/Closed	04/11/2010	COMP - Completed	$3,000	$3,000

Comply/Closed				
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Comply/Closed	04/11/2010	COMP - Completed	$3,000	$3,000
Comply/Closed				
Comply/Closed	26/05/2006	COMP - Completed	$45,000	$45,000
Comply/Closed	26/05/2006	COMP - Completed	$45,000	$45,000
Comply/Closed				
Comply/Closed				
Comply/Closed	26/05/2006	COMP - Completed	$45,000	$45,000
Comply/Closed	26/05/2006	COMP - Completed	$45,000	$45,000
Comply/Closed				
Comply/Closed				
Comply/Closed	01/12/2010	COMP - Completed	$2,000	$2,000
Comply/Closed				
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Comply/Closed				
Superseded	03/10/2013	COMP - Completed	$3,800	$0
Comply/Closed				
Comply/Closed	30/01/2014	COMP - Completed	$2,500	$2,500
Superseded	03/10/2013	COMP - Completed	$3,800	$0
Comply/Closed	30/01/2014	COMP - Completed	$2,500	$2,500
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Comply/Closed				
Comply/Closed	02/11/2000	COMP - Completed	$1,600	$1,600
Comply/Closed				
Comply/Closed	02/11/2000	COMP - Completed	$1,600	$1,600
Comply/Closed				
Vacated				
Vacated				
Vacated				
Comply/Closed	15/11/2001	COMP - Completed	$1,950	$1,950
Comply/Closed				
Comply/Closed	27/03/2002	COMP - Completed	$6,920	$6,920
Comply/Closed				
Comply/Closed				
Comply/Closed	27/03/2002	COMP - Completed	$6,920	$6,920
Comply/Closed				
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Comply/Closed				
Comply/Closed	16/07/2003	COMP - Completed	$1,900	$1,900
Comply/Closed				
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Comply/Closed	30/09/2003	COMP - Completed	$3,117	$3,117
Superseded				
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Comply/Closed	13/08/2004	COMP - Completed	$1,625	$1,625
Comply/Closed	13/08/2004	COMP - Completed	$1,625	$1,625
Comply/Closed				
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Comply/Closed				
Comply/Closed	30/11/2004	COMP - Completed	$4,435	$4,435
Comply/Closed	30/11/2004	COMP - Completed	$4,435	$4,435
Comply/Closed				
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Comply/Closed				
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Comply/Closed				
Comply/Closed	03/11/2006	COMP - Completed	$9,565	$9,565
Comply/Closed				
Comply/Closed	11/05/2007	COMP - Completed	$6,200	$6,200
Comply/Closed				
Comply/Closed	05/04/2007	COMP - Completed	$6,820	$6,820
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed	08/07/2008	COMP - Completed	$6,700	$6,700

Comply/Closed				
Comply/Closed	08/07/2008	COMP - Completed	$6,700	$6,700
Comply/Closed				
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Comply/Closed	22/07/2008	COMP - Completed	$13,700	$13,700
Comply/Closed				
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Comply/Closed	07/07/2010	COMP - Completed	$29,000	$29,000
Comply/Closed	07/07/2010	COMP - Completed	$29,000	$29,000
Comply/Closed				
Comply/Closed	07/07/2010	COMP - Completed	$29,000	$29,000

Comply/Closed	07/07/2010	COMP - Completed	$29,000	$29,000
Comply/Closed				
Comply/Closed	07/07/2010	COMP - Completed	$29,000	$29,000
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed	07/07/2010	COMP - Completed	$29,000	$29,000
Comply/Closed				
Comply/Closed				
Comply/Closed	19/04/2011	COMP - Completed	$44,125	$44,125
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed	19/04/2011	COMP - Completed	$44,125	$44,125
Comply/Closed	19/04/2011	COMP - Completed	$44,125	$44,125
Comply/Closed				
Comply/Closed	19/04/2011	COMP - Completed	$44,125	$44,125
Comply/Closed				
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Comply/Closed	19/04/2011	COMP - Completed	$44,125	$44,125
Comply/Closed				
Comply/Closed				
Comply/Closed	19/04/2011	COMP - Completed	$44,125	$44,125
Comply/Closed				
Comply/Closed	19/04/2011	COMP - Completed	$44,125	$44,125
Comply/Closed	19/04/2011	COMP - Completed	$44,125	$44,125
Comply/Closed	19/04/2011	COMP - Completed	$44,125	$44,125
Comply/Closed	19/04/2011	COMP - Completed	$44,125	$44,125
Comply/Closed				
Comply/Closed	19/04/2011	COMP - Completed	$44,125	$44,125
Comply/Closed	19/04/2011	COMP - Completed	$44,125	$44,125
Comply/Closed				
Comply/Closed	19/04/2011	COMP - Completed	$44,125	$44,125
Comply/Closed				
Comply/Closed	19/04/2011	COMP - Completed	$44,125	$44,125
Comply/Closed	19/04/2011	COMP - Completed	$44,125	$44,125
Comply/Closed				
Comply/Closed	19/04/2011	COMP - Completed	$44,125	$44,125
Comply/Closed				
Comply/Closed	30/01/2012	COMP - Completed	$76,140	$76,140
Administrative Close Out				
Comply/Closed	30/01/2012	COMP - Completed	$76,140	$76,140
Administrative Close Out				
Comply/Closed	30/01/2012	COMP - Completed	$76,140	$76,140
Administrative Close Out				
Comply/Closed	30/01/2012	COMP - Completed	$76,140	$76,140
Administrative Close Out				
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Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed	30/01/2012	COMP - Completed	$49,625	$49,625
Administrative Close Out				
Administrative Close Out				
Comply/Closed	30/01/2012	COMP - Completed	$49,625	$49,625
Comply/Closed				

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Comply/Closed				
Comply/Closed				
Comply/Closed	04/10/2010	COMP - Completed	$3,372	$3,372
Comply/Closed				
Comply/Closed	04/10/2010	COMP - Completed	$3,372	$3,372
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Unresolvable				
Superseded				
Comply/Closed	29/03/2016	COMP - Completed	$8,000	$8,000

Comply/Closed	05/11/2004	COMP - Completed	$5,000	$5,000
Comply/Closed				
Comply/Closed				
Comply/Closed	28/08/2013	COMP - Completed	$10,000	$10,000
Superseded				
Superseded				
Comply/Closed	28/08/2013	COMP - Completed	$10,000	$10,000
Superseded				
Superseded				
Superseded				
Superseded				
Superseded				
Superseded				
Comply/Closed	28/08/2013	COMP - Completed	$10,000	$10,000
Comply/Closed	28/08/2013	COMP - Completed	$10,000	$10,000
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed	02/11/2015	COMP - Completed	$1,000	$1,000
Comply/Closed	03/04/2017	COMP - Completed	$185,000	$185,000
Comply/Closed	03/04/2017	COMP - Completed	$185,000	$185,000
Comply/Closed				
Comply/Closed				
Comply/Closed	03/04/2017	COMP - Completed	$185,000	$185,000
Comply/Closed				
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Comply/Closed				
Comply/Closed	17/11/2009	COMP - Completed	$3,500	$3,500
Comply/Closed				
Comply/Closed	03/11/2009	COMP - Completed	$4,100	$4,100
Comply/Closed				
Comply/Closed				
Comply/Closed	23/08/2010	COMP - Completed	$6,500	$6,500
Comply/Closed				
Comply/Closed				
Comply/Closed	12/10/2010	COMP - Completed	$19,950	$19,950
Comply/Closed	21/09/2010	COMP - Completed	$5,750	$5,750
Comply/Closed	21/09/2010	COMP - Completed	$5,750	$5,750
Comply/Closed				
Comply/Closed	21/09/2010	COMP - Completed	$5,750	$5,750
Comply/Closed				
Comply/Closed				
Comply/Closed	19/05/2011	COMP - Completed	$6,793	$6,793
Comply/Closed				

Comply/Closed	19/05/2011	COMP - Completed	$6,793	$6,793
Comply/Closed				
Comply/Closed				
Comply/Closed	14/01/2014	COMP - Completed	$4,239	$4,239
Comply/Closed	10/07/2015	COMP - Completed	$33,750	$33,750
Comply/Closed	10/07/2015	COMP - Completed	$33,750	$33,750
Superseded				
Comply/Closed	10/07/2015	COMP - Completed	$33,750	$33,750

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Comply/Closed				
Comply/Closed	19/10/2005	COMP - Completed	$800	$800
Comply/Closed				
Comply/Closed	01/09/2009	COMP - Completed	$1,095	$1,095
Comply/Closed				
Comply/Closed				
Comply/Closed	01/09/2009	COMP - Completed	$1,095	$1,095
Comply/Closed				
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Comply/Closed				
Comply/Closed	01/03/2004	COMP - Completed	$1,890	$1,890
Comply/Closed				
Comply/Closed				
Comply/Closed			$1,760	$1,760
Comply/Closed				
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Comply/Closed				
Superseded				
Comply/Closed				
Comply/Closed	22/02/2011	COMP - Completed	$7,300	$7,300
Comply/Closed				
Comply/Closed	16/09/2011	COMP - Completed	$6,250	$6,250
Comply/Closed				
Comply/Closed	16/09/2011	COMP - Completed	$6,250	$6,250
Comply/Closed				
Comply/Closed	16/09/2011	COMP - Completed	$6,250	$6,250
Comply/Closed	16/09/2011	COMP - Completed	$6,250	$6,250
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed	02/02/2012	COMP - Completed	$8,000	$8,000
Comply/Closed	02/02/2012	COMP - Completed	$8,000	$8,000
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed	02/02/2012	COMP - Completed	$8,000	$8,000
Comply/Closed	02/02/2012	COMP - Completed	$8,000	$8,000
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed	15/01/2013	COMP - Completed	$23,250	$23,250
Comply/Closed	15/01/2013	COMP - Completed	$23,250	$23,250
Comply/Closed				

Comply/Closed				
Comply/Closed	15/05/2014	COMP - Completed	$21,000	$21,000
Comply/Closed				
Comply/Closed	15/05/2014	COMP - Completed	$21,000	$21,000
Comply/Closed	15/05/2014	COMP - Completed	$21,000	$21,000
Comply/Closed				
Comply/Closed				
Comply/Closed	15/05/2014	COMP - Completed	$21,000	$21,000
Comply/Closed				
Comply/Closed	15/05/2014	COMP - Completed	$21,000	$21,000
Comply/Closed	15/05/2014	COMP - Completed	$21,000	$21,000
Comply/Closed				
Comply/Closed				
Comply/Closed	15/05/2014	COMP - Completed	$21,000	$21,000
Comply/Closed				
Comply/Closed				
Comply/Closed	15/05/2014	COMP - Completed	$21,000	$21,000
Comply/Closed				
Comply/Closed	15/05/2014	COMP - Completed	$21,000	$21,000
Comply/Closed				
Comply/Closed	15/05/2014	COMP - Completed	$21,000	$21,000
Comply/Closed				
Comply/Closed	15/05/2014	COMP - Completed	$21,000	$21,000
Comply/Closed				
Comply/Closed	15/05/2014	COMP - Completed	$21,000	$21,000
Comply/Closed	15/05/2014	COMP - Completed	$21,000	$21,000
Comply/Closed				
Comply/Closed	15/05/2014	COMP - Completed	$21,000	$21,000
Comply/Closed	15/05/2014	COMP - Completed	$21,000	$21,000
Comply/Closed				
Comply/Closed				
Comply/Closed	15/05/2014	COMP - Completed	$21,000	$21,000
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed	07/05/2015	COMP - Completed	$9,500	$9,500
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed	07/05/2015	COMP - Completed	$9,500	$9,500
Comply/Closed				

Administrative Close Out

Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed	02/02/2016	COMP - Completed	$3,500	$3,500
Comply/Closed				

Comply/Closed				
Comply/Closed	02/02/2016	COMP - Completed	$3,500	$3,500
Comply/Closed				
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Comply/Closed				
Comply/Closed	22/03/2002	COMP - Completed	$8,413	$8,413
Comply/Closed				
Comply/Closed	22/03/2002	COMP - Completed	$8,413	$8,413
Comply/Closed				
Comply/Closed				
Comply/Closed			

Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed	28/01/2008	COMP - Completed	$2,200	$2,200
Comply/Closed	28/01/2008	COMP - Completed	$2,200	$2,200
Comply/Closed				
Comply/Closed	28/01/2008	COMP - Completed	$2,200	$2,200
Comply/Closed				
Comply/Closed	28/01/2008	COMP - Completed	$2,200	$2,200
Comply/Closed	28/01/2008	COMP - Completed	$2,200	$2,200
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed	16/05/2008	COMP - Completed	$2,400	$2,400
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed	31/08/2010	COMP - Completed	$30,000	$30,000
Comply/Closed	31/08/2010	COMP - Completed	$30,000	$30,000
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed	31/08/2010	COMP - Completed	$30,000	$30,000
Comply/Closed	31/08/2010	COMP - Completed	$30,000	$30,000
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Superseded				
	15/07/2010	COMP - Completed	$353,419	$353,419
Superseded				
Superseded				
	15/07/2010	COMP - Completed	$353,419	$353,419
Superseded				
	15/07/2010	COMP - Completed	$353,419	$353,419
Superseded				
Superseded				
	15/07/2010	COMP - Completed	$353,419	$353,419
Superseded				
Superseded				
Comply/Closed				
Comply/Closed	30/05/2012	COMP - Completed	$73,776	$73,776
Comply/Closed	30/05/2012	COMP - Completed	$73,776	$73,776

Comply/Closed				
Comply/Closed	27/08/2012	COMP - Completed	$21,335	$21,335
Comply/Closed				
Comply/Closed	15/08/2013	COMP - Completed	$13,270	$13,270
Comply/Closed	29/01/2013	COMP - Completed	$31,363	$31,363
Comply/Closed				
Comply/Closed				

Administrative Close Out

Comply/Closed

Comply/Closed				
Comply/Closed	26/04/2016	COMP - Completed	$15,000	$15,000
Comply/Closed				
Comply/Closed	26/04/2016	COMP - Completed	$15,000	$15,000
Comply/Closed	26/04/2016	COMP - Completed	$15,000	$15,000
Comply/Closed				
Comply/Closed	26/04/2016	COMP - Completed	$15,000	$15,000
Comply/Closed				
Comply/Closed	26/04/2016	COMP - Completed	$15,000	$15,000
Comply/Closed				
Comply/Closed	26/04/2016	COMP - Completed	$15,000	$15,000
Comply/Closed				
Comply/Closed	26/04/2016	COMP - Completed	$15,000	$15,000
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed	29/01/2010	COMP - Completed	$4,000	$4,000
Comply/Closed	02/09/2010	COMP - Completed	$7,500	$7,500
Comply/Closed				
Comply/Closed				
Comply/Closed	02/09/2010	COMP - Completed	$7,500	$7,500
Comply/Closed	02/09/2010	COMP - Completed	$7,500	$7,500
Comply/Closed				

Comply/Closed				
Comply/Closed	12/11/2010	COMP - Completed	$10,800	$10,800
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed	12/11/2010	COMP - Completed	$10,800	$10,800
Comply/Closed	12/11/2010	COMP - Completed	$10,800	$10,800
Comply/Closed				
Comply/Closed	30/09/2010	COMP - Completed	$2,250	$2,250
Comply/Closed				
Comply/Closed				
Comply/Closed	25/04/2013	COMP - Completed	$4,500	$4,500
Comply/Closed	06/11/2012	COMP - Completed	$15,000	$15,000
Comply/Closed				
Comply/Closed	06/11/2012	COMP - Completed	$15,000	$15,000
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed	25/10/2012	COMP - Completed	$19,250	$19,250
Comply/Closed	25/10/2012	COMP - Completed	$19,250	$19,250
Comply/Closed				
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Comply/Closed				
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Comply/Closed				
Vacated				
Comply/Closed				
Comply/Closed				
Administrative Close Out				
Comply/Closed	20/08/2015	COMP - Completed	$5,900	$5,900
Superseded				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Superseded				
Comply/Closed	20/08/2015	COMP - Completed	$28,000	$28,000
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed	23/02/2016	COMP - Completed	$8,500	$8,500
Superseded				
Comply/Closed	23/02/2016	COMP - Completed	$8,500	$8,500
Comply/Closed	23/02/2016	COMP - Completed	$8,500	$8,500
Superseded				
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Superseded				

Superseded				
Comply/Closed	23/02/2016	COMP - Completed	$8,500	$8,500
Superseded				
Comply/Closed	23/02/2016	COMP - Completed	$8,500	$8,500
Superseded				
Superseded				
Superseded				
Superseded				
Comply/Closed	23/02/2016	COMP - Completed	$8,500	$8,500
			$12,000	$12,000
			$12,000	$12,000
			$12,000	$12,000
Comply/Closed				

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Comply/Closed | 23/11/2016 | COMP - Completed | $18,750 | $18,750
Superseded
Comply/Closed | 23/11/2016 | COMP - Completed | $18,750 | $18,750
Superseded
Comply/Closed | 23/11/2016 | COMP - Completed | $18,750 | $18,750
Superseded
Comply/Closed | 23/11/2016 | COMP - Completed | $18,750 | $18,750
Superseded
Comply/Closed | 23/11/2016 | COMP - Completed | $18,750 | $18,750
Superseded
Comply/Closed | 23/11/2016 | COMP - Completed | $18,750 | $18,750
Superseded
Comply/Closed
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Comply/Closed	15/03/2016	COMP - Completed	$16,600	$16,600
Superseded				
Comply/Closed	15/03/2016	COMP - Completed	$16,600	$16,600
Superseded				
Superseded				
Comply/Closed	15/03/2016	COMP - Completed	$16,600	$16,600
Comply/Closed				
Comply/Closed	20/04/2016	COMP - Completed	$3,250	$3,250
Comply/Closed	04/02/2016	COMP - Completed	$5,500	$5,500
Superseded				
Comply/Closed	20/06/2016	COMP - Completed	$19,000	$19,000
Superseded				
Comply/Closed	20/06/2016	COMP - Completed	$19,000	$19,000

Superseded				
Superseded				
Comply/Closed	20/06/2016	COMP - Completed	$19,000	$19,000
Superseded				
Comply/Closed	20/06/2016	COMP - Completed	$19,000	$19,000
Comply/Closed	10/03/2016	COMP - Completed	$9,250	$9,250
Superseded				
Comply/Closed	10/03/2016	COMP - Completed	$9,250	$9,250
Superseded				
Comply/Closed	10/03/2016	COMP - Completed	$9,250	$9,250

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Superseded				
Comply/Closed	14/04/2016	COMP - Completed	$4,515	$4,515

Comply/Closed	14/04/2016	COMP - Completed	$4,515	$4,515
Comply/Closed	14/04/2016	COMP - Completed	$4,515	$4,515
Superseded Superseded				
Superseded				
Superseded				
Comply/Closed Comply/Closed Superseded	11/10/2016	COMP - Completed	$3,700	$3,700
Superseded Comply/Closed	11/10/2016	COMP - Completed	$3,700	$3,700

Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed	25/10/2012	COMP - Completed	$19,250	$19,250

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Comply/Closed	10/03/2008	COMP - Completed	$2,640	
Comply/Closed				
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Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Vacated				
Comply/Closed			$15,000	$15,000
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed			$15,000	$15,000
Comply/Closed				
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Comply/Closed	14/10/2003	COMP - Completed	$4,288	$4,288
Comply/Closed				
Comply/Closed	14/10/2003	COMP - Completed	$4,288	$4,288
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed	08/03/2004	COMP - Completed	$4,243	$4,243
Comply/Closed				
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Comply/Closed				
Comply/Closed				
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Comply/Closed				
Comply/Closed	01/08/2006	COMP - Completed	$7,800	$7,800
Comply/Closed	01/08/2006	COMP - Completed	$7,800	$7,800
Comply/Closed				
Comply/Closed	01/08/2006	COMP - Completed	$7,800	$7,800
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed	19/04/2007	COMP - Completed	$2,970	$2,970
Comply/Closed	21/11/2007	COMP - Completed	$7,900	$7,900
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed	21/11/2007	COMP - Completed	$7,900	$7,900
Comply/Closed				
Comply/Closed	21/11/2007	COMP - Completed	$7,900	$7,900
Comply/Closed				
Comply/Closed	21/11/2007	COMP - Completed	$7,900	$7,900
Comply/Closed				
Comply/Closed	21/11/2007	COMP - Completed	$7,900	$7,900
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed	07/01/2008	COMP - Completed	$3,200	$3,200
Comply/Closed			$5,200	
Comply/Closed			$5,200	
Comply/Closed			$5,200	
Comply/Closed			$5,200	
Comply/Closed				
Comply/Closed				

Comply/Closed	18/06/2008	COMP - Completed	$6,300	$6,300
Comply/Closed				
Comply/Closed				
Comply/Closed	15/03/2010	COMP - Completed	$3,600	$3,600
Comply/Closed				
Comply/Closed				
Comply/Closed	08/09/2009	COMP - Completed		
Comply/Closed				
Comply/Closed	09/11/2010	COMP - Completed	$3,825	$3,825
Comply/Closed				
Comply/Closed	20/01/2011	COMP - Completed	$2,800	$2,800
Comply/Closed				
Comply/Closed	28/09/2011	COMP - Completed	$16,100	$16,100
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed	28/09/2011	COMP - Completed	$16,100	$16,100
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed	07/02/2012	COMP - Completed	$39,913	$39,913
Comply/Closed				
Comply/Closed	07/02/2012	COMP - Completed	$39,913	$39,913
Comply/Closed				
Comply/Closed				
Comply/Closed	27/02/2012	COMP - Completed	$15,000	$15,000
Comply/Closed				
Comply/Closed				
Comply/Closed	23/01/2012	COMP - Completed	$5,000	$5,000
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Comply/Closed	06/02/2013	COMP - Completed	$25,000	$25,000
Administrative Close Out				
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Administrative Close Out				
Comply/Closed	26/11/2012	COMP - Completed	$26,842	$26,842
Comply/Closed				
Comply/Closed	26/11/2012	COMP - Completed	$26,842	$26,842
Comply/Closed				
Comply/Closed	26/11/2012	COMP - Completed	$26,842	$26,842
Comply/Closed	26/11/2012	COMP - Completed	$26,842	$26,842
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Comply/Closed	09/11/2015	COMP - Completed	$6,800	$6,800
Comply/Closed				
Comply/Closed	09/11/2015	COMP - Completed	$6,800	$6,800
Comply/Closed	09/11/2015	COMP - Completed	$6,800	$6,800
Comply/Closed				
Comply/Closed				
Comply/Closed	09/11/2015	COMP - Completed	$6,800	$6,800
Comply/Closed	10/08/2015	COMP - Completed	$47,470	$47,470
Comply/Closed	10/08/2015	COMP - Completed	$47,470	$47,470
Comply/Closed	10/08/2015	COMP - Completed	$2,981	$2,981
Comply/Closed	10/08/2015	COMP - Completed	$2,981	$2,981
Comply/Closed				
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Comply/Closed				
Comply/Closed	12/06/2006	COMP - Completed	$6,200	$6,200
Comply/Closed	12/06/2006	COMP - Completed	$6,200	$6,200
Comply/Closed				
Comply/Closed				
Comply/Closed	12/06/2006	COMP - Completed	$6,200	$6,200
Comply/Closed				
Comply/Closed				
Comply/Closed	12/06/2006	COMP - Completed	$6,200	$6,200
Comply/Closed				
Comply/Closed	12/06/2006	COMP - Completed	$6,200	$6,200
Comply/Closed				
Comply/Closed	12/06/2006	COMP - Completed	$6,200	$6,200
Administrative Close Out				
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Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed	25/11/2008	COMP - Completed	$7,500	$7,500
Comply/Closed				
Comply/Closed	25/11/2008	COMP - Completed	$7,500	$7,500
Comply/Closed				
Comply/Closed	25/11/2008	COMP - Completed	$7,500	$7,500
Comply/Closed				
Comply/Closed				
Comply/Closed	19/04/2010	COMP - Completed	$6,300	$6,300
Comply/Closed				
Comply/Closed	19/04/2010	COMP - Completed	$6,300	$6,300
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				

Comply/Closed				
Comply/Closed				
Comply/Closed	23/02/2011	COMP - Completed	$8,165	$8,165
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed	23/02/2011	COMP - Completed	$8,165	$8,165
Comply/Closed	23/02/2011	COMP - Completed	$8,165	$8,165
Comply/Closed				
Comply/Closed	23/02/2011	COMP - Completed	$8,165	$8,165
Comply/Closed	23/02/2011	COMP - Completed	$8,165	$8,165
Comply/Closed				
Comply/Closed				
Comply/Closed	23/02/2011	COMP - Completed	$8,165	$8,165
Comply/Closed				
Comply/Closed	23/02/2011	COMP - Completed	$8,165	$8,165
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Superseded				
Superseded				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed	14/12/2009	COMP - Completed	$6,825	$6,825
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed	18/08/2009	COMP - Completed		
Comply/Closed				
Comply/Closed				
Comply/Closed				
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Comply/Closed	25/06/2015	COMP - Completed	$2,800	$2,800
Comply/Closed				
Comply/Closed	25/06/2015	COMP - Completed	$2,800	$2,800
Comply/Closed				
Comply/Closed	25/06/2015	COMP - Completed	$2,800	$2,800
Comply/Closed Comply/Closed	19/09/2012	COMP - Completed	$3,500	$3,600
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Comply/Closed				
Comply/Closed	06/07/2009	COMP - Completed	$32,000	$32,000
Comply/Closed				
Comply/Closed	30/01/2009	COMP - Completed	$4,185	$4,185
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				

Comply/Closed	26/12/2007	COMP - Completed	$5,000	$5,000
Comply/Closed				
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Administrative Close Out				
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Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed	24/06/2011	COMP - Completed	$1,550	$1,550
Comply/Closed				
Comply/Closed	24/06/2011	COMP - Completed	$1,550	$1,550
Comply/Closed				
Comply/Closed				
Comply/Closed	23/02/2006	COMP - Completed	$3,200	$3,200
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed	14/01/2016	COMP - Completed	$1,800	$1,800
Comply/Closed				
Comply/Closed	14/01/2016	COMP - Completed	$1,800	$1,800
Comply/Closed				
Comply/Closed				
Comply/Closed	14/01/2016	COMP - Completed	$1,800	$1,800
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Superseded				
Comply/Closed				
Comply/Closed	07/02/2014	COMP - Completed	$5,000	$5,000
Superseded				
Comply/Closed				
Comply/Closed	07/02/2014	COMP - Completed	$5,000	$5,000
Comply/Closed				
Administrative Close Out				
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Administrative Close Out				
Comply/Closed				
Vacated				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed	26/07/2013	COMP - Completed	$8,680	$8,680
Comply/Closed				
Comply/Closed				
Comply/Closed	26/07/2013	COMP - Completed	$8,680	$8,680
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed	20/06/2005	COMP - Completed	$6,460	$6,460
Comply/Closed				
Comply/Closed				
Comply/Closed	20/06/2005	COMP - Completed	$6,460	$6,460
Comply/Closed	20/06/2005	COMP - Completed	$6,460	$6,460
Comply/Closed	20/06/2005	COMP - Completed	$6,460	$6,460
Comply/Closed				
Comply/Closed	20/06/2005	COMP - Completed	$6,460	$6,460
Comply/Closed				
Comply/Closed	12/05/2006	COMP - Completed	$2,000	$2,000
Comply/Closed				
Comply/Closed	12/05/2006	COMP - Completed	$2,000	$2,000
Comply/Closed				
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Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed	30/10/2013	COMP - Completed	$3,000	$3,000
Comply/Closed	30/10/2013	COMP - Completed	$3,000	$3,000
Comply/Closed				
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Comply/Closed	30/01/2009	COMP - Completed	$2,200	$2,200
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed	04/03/2014	COMP - Completed	$9,300	$9,300
Comply/Closed				
Comply/Closed				
Comply/Closed	04/03/2014	COMP - Completed	$9,300	$9,300
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Vacated				
Comply/Closed				
Comply/Closed	19/12/2003	COMP - Completed	$7,490	$7,490
Comply/Closed				
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Comply/Closed				
Comply/Closed	23/12/2010	COMP - Completed	$1,175	$1,175
Comply/Closed	23/12/2010	COMP - Completed	$1,175	$1,175
Comply/Closed				
Comply/Closed	02/12/2014	COMP - Completed	$5,200	$5,200
Comply/Closed				

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Comply/Closed				
Comply/Closed	05/12/2013	COMP - Completed	$15,000	$15,000
Comply/Closed				
Comply/Closed				
Comply/Closed	05/12/2013	COMP - Completed	$15,000	$15,000
Comply/Closed				
Comply/Closed	05/12/2013	COMP - Completed	$15,000	$15,000
Comply/Closed	05/12/2013	COMP - Completed	$15,000	$15,000
Comply/Closed				
Comply/Closed	05/12/2013	COMP - Completed	$15,000	$15,000
Comply/Closed				
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Comply/Closed				
Comply/Closed				
Vacated				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed	26/01/2011	COMP - Completed	$3,250	$3,250
Comply/Closed				
Comply/Closed	26/01/2011	COMP - Completed	$3,250	$3,250
Comply/Closed				
Comply/Closed	26/01/2011	COMP - Completed	$3,250	$3,250
Comply/Closed				
Comply/Closed				
Comply/Closed	26/01/2011	COMP - Completed	$3,250	$3,250
Comply/Closed				
Comply/Closed	02/10/2013	COMP - Completed	$5,175	$5,175
Comply/Closed				
Comply/Closed	02/10/2013	COMP - Completed	$5,175	$5,175
Comply/Closed	02/10/2013	COMP - Completed	$5,175	$5,175
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed	25/09/2015	COMP - Completed	$207,000	$207,000
Comply/Closed	25/09/2015	COMP - Completed	$207,000	$207,000
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed	25/09/2015	COMP - Completed	$207,000	$207,000
Comply/Closed				
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Comply/Closed	06/10/2004	COMP - Completed	$3,000	$3,000
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed	22/08/2006	COMP - Completed	$8,400	$8,400
Comply/Closed	22/08/2006	COMP - Completed	$8,400	$8,400
Comply/Closed				
Comply/Closed	30/01/2009	COMP - Completed	$1,730	$1,730
Comply/Closed				
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Comply/Closed				
Comply/Closed	22/04/2011	COMP - Completed	$1,100	$1,100
Comply/Closed				
Comply/Closed	22/04/2011	COMP - Completed	$1,100	$1,100
Comply/Closed				
Comply/Closed	22/04/2011	COMP - Completed	$1,100	$1,100
Comply/Closed				
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Comply/Closed			$68,200	$72,200
Comply/Closed				
Comply/Closed			$68,200	$72,200
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Comply/Closed			$68,200	$72,200
Comply/Closed				
Comply/Closed			$68,200	$72,200
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Comply/Closed			$68,200	$72,200
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Comply/Closed			$68,200	$72,200
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Comply/Closed			$68,200	$72,200
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Comply/Closed			$68,200	$72,200
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Comply/Closed			$68,200	$72,200
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Comply/Closed			$68,200	$72,200
Comply/Closed			$68,200	$72,200
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Comply/Closed				
Comply/Closed			$68,200	$72,200
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Comply/Closed			$68,200	$72,200
Comply/Closed			$68,200	$72,200
Comply/Closed				
Administrative Close Out				
Administrative Close Out				
Administrative Close Out				
Comply/Closed				
Comply/Closed	21/08/2013	COMP - Completed	$3,300	$3,300

Comply/Closed				
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Comply/Closed				
Comply/Closed	21/08/2013	COMP - Completed	$3,300	$3,300
Superseded				
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Comply/Closed	24/05/2003	COMP - Completed	$5,625	$5,625
Comply/Closed				
Comply/Closed	24/05/2003	COMP - Completed	$5,625	$5,625
Comply/Closed				
Vacated Comply/Closed Comply/Closed Comply/Closed Comply/Closed Comply/Closed Comply/Closed Comply/Closed Comply/Closed Comply/Closed	07/12/2004	COMP - Completed	$1,615	$1,615
Comply/Closed				
Comply/Closed	13/10/2009	COMP - Completed	$2,200	$2,200

Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed	15/01/2013	COMP - Completed	$4,500	$4,500
Comply/Closed	15/01/2013	COMP - Completed	$4,500	$4,500
Comply/Closed				
Comply/Closed				
Comply/Closed	15/01/2013	COMP - Completed	$4,500	$4,500
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed	10/11/2014	COMP - Completed	$5,000	$5,000
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed	10/11/2014	COMP - Completed	$5,000	$5,000
Comply/Closed	10/11/2014	COMP - Completed	$5,000	$5,000
Comply/Closed				
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Comply/Closed				
Comply/Closed	25/04/2000	COMP - Completed	$5,300	$5,300
Comply/Closed				
Comply/Closed	25/04/2000	COMP - Completed	$5,300	$5,300
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed	01/07/2005	COMP - Completed	$6,200	$6,200
Comply/Closed				
Comply/Closed	01/07/2005	COMP - Completed	$6,200	$6,200
Comply/Closed				
Comply/Closed	12/06/2008	COMP - Completed	$19,000	$19,000
Comply/Closed				
Comply/Closed				
Comply/Closed	12/06/2008	COMP - Completed	$19,000	$19,000
Comply/Closed				
Comply/Closed	12/06/2008	COMP - Completed	$19,000	$19,000
Comply/Closed				
Comply/Closed				
Comply/Closed	12/06/2008	COMP - Completed	$19,000	$19,000
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed	24/08/2009	COMP - Completed	$34,700	$34,700
Comply/Closed				
Comply/Closed	24/08/2009	COMP - Completed	$34,700	$34,700
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed	24/08/2009	COMP - Completed	$34,700	$34,700
Comply/Closed	24/08/2009	COMP - Completed	$34,700	$34,700
Comply/Closed				
Comply/Closed	24/08/2009	COMP - Completed	$34,700	$34,700
Comply/Closed				
Comply/Closed	24/08/2009	COMP - Completed	$34,700	$34,700
Comply/Closed				
Comply/Closed	24/08/2009	COMP - Completed	$34,700	$34,700
Comply/Closed	24/08/2009	COMP - Completed	$34,700	$34,700
Comply/Closed				

Comply/Closed				
Comply/Closed	24/08/2009	COMP - Completed	$34,700	$34,700
Comply/Closed				
Comply/Closed	24/08/2009	COMP - Completed	$34,700	$34,700
Comply/Closed	24/08/2009	COMP - Completed	$34,700	$34,700
Comply/Closed				
Comply/Closed	24/08/2009	COMP - Completed	$34,700	$34,700
Comply/Closed				
Comply/Closed				
Comply/Closed	24/08/2009	COMP - Completed	$34,700	$34,700
Comply/Closed	07/12/2009	COMP - Completed	$10,600	$10,600
Comply/Closed				
Comply/Closed	07/12/2009	COMP - Completed	$10,600	$10,600
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed	07/12/2009	COMP - Completed	$10,600	$10,600
Comply/Closed				
Comply/Closed				
Comply/Closed	07/12/2009	COMP - Completed	$10,600	$10,600
Comply/Closed				
Comply/Closed				
Comply/Closed	18/10/2010	COMP - Completed	$32,000	$32,000
Comply/Closed				
Comply/Closed	24/10/2011	COMP - Completed	$7,500	$7,500
Comply/Closed				
Comply/Closed	24/10/2011	COMP - Completed	$7,500	$7,500
Comply/Closed	24/10/2011	COMP - Completed	$7,500	$7,500
Comply/Closed				

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Comply/Closed	02/06/2004	COMP - Completed	$11,730	$11,730
Comply/Closed	02/06/2004	COMP - Completed	$11,730	$11,730
Comply/Closed				
Comply/Closed				
Comply/Closed	07/05/2004	COMP - Completed	$2,500	$2,500
Comply/Closed				
Comply/Closed	07/02/2005	COMP - Completed	$13,950	$13,950
Comply/Closed				
Comply/Closed	17/08/2004	COMP - Completed	$4,985	$4,985
Comply/Closed				
Comply/Closed	17/08/2004	COMP - Completed	$4,985	$4,985
Comply/Closed				
Comply/Closed	17/08/2004	COMP - Completed	$4,985	$4,985
Comply/Closed				
Comply/Closed	17/08/2004	COMP - Completed	$4,985	$4,985
Comply/Closed				
Comply/Closed	17/08/2004	COMP - Completed	$4,985	$4,985
Comply/Closed				
Comply/Closed				
Comply/Closed	17/08/2004	COMP - Completed	$4,985	$4,985
Comply/Closed				
Comply/Closed	07/02/2005	COMP - Completed	$13,950	$13,950
Comply/Closed				
Comply/Closed	07/02/2005	COMP - Completed	$13,950	$13,950
Comply/Closed				
Comply/Closed	07/02/2005	COMP - Completed	$13,950	$13,950
Comply/Closed				
Comply/Closed				
Comply/Closed	07/02/2005	COMP - Completed	$13,950	$13,950
Comply/Closed				
Comply/Closed	07/02/2005	COMP - Completed	$13,950	$13,950
Comply/Closed	07/02/2005	COMP - Completed	$13,950	$13,950
Comply/Closed				
Comply/Closed	07/02/2005	COMP - Completed	$13,950	$13,950
Comply/Closed				
Comply/Closed	24/02/2005	COMP - Completed		
Comply/Closed	24/02/2005	COMP - Completed		
Comply/Closed				
Comply/Closed				
Comply/Closed	24/02/2005	COMP - Completed		
Comply/Closed				
Comply/Closed	24/02/2005	COMP - Completed		
Comply/Closed				
Comply/Closed	07/02/2005	COMP - Completed	$13,950	$13,950
Comply/Closed				
Comply/Closed	24/02/2005	COMP - Completed		
Comply/Closed				
Comply/Closed				
Comply/Closed	07/07/2005	COMP - Completed	$5,550	$5,550
Comply/Closed				
Comply/Closed	07/07/2005	COMP - Completed	$5,550	$5,550
Comply/Closed	07/07/2005	COMP - Completed	$5,550	$5,550
Comply/Closed				
Comply/Closed	07/07/2005	COMP - Completed	$5,550	$5,550
Comply/Closed				
Comply/Closed	07/07/2005	COMP - Completed	$5,550	$5,550
Comply/Closed				
Comply/Closed	07/07/2005	COMP - Completed	$5,550	$5,550

Comply/Closed				
Comply/Closed	07/07/2005	COMP - Completed	$5,550	$5,550
Comply/Closed				
Vacated				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed	21/12/2007	COMP - Completed	$4,200	$4,200
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed	21/07/2008	COMP - Completed	$2,200	$2,200
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Administrative Close Out				
Comply/Closed	31/08/2009	COMP - Completed	$1,000	$1,000
Administrative Close Out				
Comply/Closed	31/08/2009	COMP - Completed	$1,000	$1,000
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed	23/08/2010	COMP - Completed	$7,000	$7,000
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed	15/08/2013	COMP - Completed	$16,620	$16,620
Comply/Closed	15/08/2013	COMP - Completed	$16,620	$16,620
Comply/Closed				
Comply/Closed				
Comply/Closed	15/08/2013	COMP - Completed	$16,620	$16,620
Comply/Closed	15/08/2013	COMP - Completed	$16,620	$16,620
Comply/Closed				
Comply/Closed	15/08/2013	COMP - Completed	$16,620	$16,620
Comply/Closed				
Comply/Closed				
Comply/Closed	15/08/2013	COMP - Completed	$16,620	$16,620
Comply/Closed				
Comply/Closed	15/08/2013	COMP - Completed	$16,620	$16,620
Comply/Closed				
Comply/Closed	15/08/2013	COMP - Completed	$16,620	$16,620
Comply/Closed				
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Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed	02/11/2015	COMP - Completed	$9,500	$9,500
Comply/Closed				
Comply/Closed				
Comply/Closed	30/07/2010	COMP - Completed	$8,000	$8,000
Comply/Closed				
Comply/Closed				
Comply/Closed	30/07/2010	COMP - Completed	$8,000	$8,000
Comply/Closed				
Comply/Closed	30/07/2010	COMP - Completed	$8,000	$8,000
Comply/Closed	30/07/2010	COMP - Completed	$8,000	$8,000
Comply/Closed				
Comply/Closed				
Comply/Closed	30/07/2010	COMP - Completed	$8,000	$8,000
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed	19/11/2012	COMP - Completed	$27,059	$27,059
Comply/Closed				
Comply/Closed				
Comply/Closed	19/11/2012	COMP - Completed	$27,059	$27,059

Comply/Closed				
Comply/Closed	20/05/2004	COMP - Completed	$5,200	$5,200
Comply/Closed	09/07/2010	COMP - Completed	$5,000	$5,000
Comply/Closed	04/12/2009	COMP - Completed	$5,000	$5,000
Comply/Closed	04/12/2009	COMP - Completed	$5,000	$5,000
Comply/Closed	09/07/2010	COMP - Completed	$5,000	$5,000
Comply/Closed				
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Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed	10/11/2014	COMP - Completed	$9,250	$9,250
Comply/Closed				
Administrative Close Out				
Comply/Closed	10/11/2014	COMP - Completed	$9,250	$9,250
Superseded				
Superseded				
Superseded				
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Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
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Superseded				
Superseded				
Comply/Closed	30/09/2005	COMP - Completed	$795	$795
Administrative Close Out				
Comply/Closed				
Comply/Closed	11/09/2007	COMP - Completed	$1,815	$1,815
Comply/Closed				
Comply/Closed				
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Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
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Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
	31/10/2016	COMP - Completed	$472,317	$472,317
Administrative Close Out				
Administrative Close Out				
	31/10/2016	COMP - Completed	$472,317	$472,317
	31/10/2016	COMP - Completed	$472,317	$472,317
Administrative Close Out				

	31/10/2016	COMP - Completed	$472,317	$472,317
Administrative Close Out				
Comply/Closed				
Superseded				
Comply/Closed	23/10/2015	COMP - Completed		
Superseded				
Comply/Closed	23/10/2015	COMP - Completed		
Comply/Closed	23/10/2015	COMP - Completed		
Superseded				
Comply/Closed	23/10/2015	COMP - Completed		
Superseded				
Comply/Closed	23/10/2015	COMP - Completed		
Superseded				
Superseded				
Comply/Closed	23/10/2015	COMP - Completed		
Superseded				
Superseded				
Comply/Closed	23/10/2015	COMP - Completed		
Comply/Closed	23/10/2015	COMP - Completed		
Comply/Closed	23/10/2015	COMP - Completed		
Superseded				
Comply/Closed	23/10/2015	COMP - Completed		
Superseded				
Comply/Closed	23/10/2015	COMP - Completed		
Superseded				
Comply/Closed	23/10/2015	COMP - Completed		
Superseded				
Administrative Close Out				
Administrative Close Out				
Administrative Close Out				
Superseded				
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Superseded				
Superseded				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Superseded				
Superseded				
Superseded				

Superseded				
Comply/Closed	30/04/2013	COMP - Completed	$7,000	$7,000
Comply/Closed				
Comply/Closed				
Comply/Closed	12/07/2012	COMP - Completed	$1,350	$1,350
Comply/Closed				
Comply/Closed	12/07/2012	COMP - Completed	$1,350	$1,350
Comply/Closed				
Comply/Closed	02/03/2005	COMP - Completed	$2,200	$2,200
Comply/Closed				
Comply/Closed				
Comply/Closed	02/03/2005	COMP - Completed	$2,200	$2,200
Comply/Closed	02/03/2005	COMP - Completed	$2,200	$2,200
Comply/Closed	29/07/2008	COMP - Completed	$2,400	$2,400
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed	02/11/2010	COMP - Completed	$4,500	$4,500
Comply/Closed	02/11/2010	COMP - Completed	$4,500	$4,500
Comply/Closed				
Comply/Closed				
Unresolvable				
Unresolvable				
Unresolvable				
Unresolvable				

Unresolvable				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed	01/06/2007	COMP - Completed	$1,890	$1,890
Comply/Closed				
Comply/Closed				
Administrative Close Out				
Administrative Close Out				
Comply/Closed	06/11/2012	COMP - Completed	$395	$395
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed	11/07/2013	COMP - Completed	$9,800	$9,800
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
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Comply/Closed				
Comply/Closed				
Comply/Closed				
Superseded				
Superseded				
Superseded				
Comply/Closed				
Comply/Closed				
Comply/Closed	03/12/2010	COMP - Completed	$3,000	$3,000
Comply/Closed				
Comply/Closed	03/12/2010	COMP - Completed	$3,000	$3,000
Comply/Closed				
Comply/Closed	11/05/2012	COMP - Completed	$5,000	$5,000

Comply/Closed
Comply/Closed

Comply/Closed

Comply/Closed
Comply/Closed
Comply/Closed

Comply/Closed

Administrative Close Out
Comply/Closed
Comply/Closed
Comply/Closed
Comply/Closed
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Comply/Closed
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Comply/Closed
Comply/Closed
Comply/Closed
Comply/Closed
Comply/Closed
Comply/Closed

Comply/Closed				
Comply/Closed	11/10/2006	COMP - Completed	$9,500	$9,500
Comply/Closed				
Comply/Closed	11/10/2006	COMP - Completed	$9,500	$9,500
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Administrative Close Out				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed	19/05/2008	COMP - Completed	$2,200	$2,200
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed	13/02/2009	COMP - Completed	$2,400	$2,400
Comply/Closed	13/02/2009	COMP - Completed	$2,400	$2,400
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed	27/01/2010	COMP - Completed	$7,180	$7,180
Comply/Closed	27/01/2010	COMP - Completed	$7,180	$7,180
Comply/Closed				
Comply/Closed				
Comply/Closed	15/02/2011	COMP - Completed	$2,400	$2,400
Comply/Closed				
Comply/Closed	28/06/2011	COMP - Completed	$5,000	$5,000
Comply/Closed	28/06/2011	COMP - Completed	$5,000	$5,000
Comply/Closed				
Comply/Closed				
Comply/Closed	28/06/2011	COMP - Completed	$5,000	$5,000
Comply/Closed				
Comply/Closed				
Comply/Closed	11/01/2012	COMP - Completed	$1,250	$1,250
Comply/Closed	11/01/2012	COMP - Completed	$1,250	$1,250
Comply/Closed				
Comply/Closed				
Comply/Closed	19/03/2012	COMP - Completed	$950	$950
Comply/Closed				
Comply/Closed	27/08/2013	COMP - Completed	$3,000	$3,000
Comply/Closed	27/08/2013	COMP - Completed	$3,000	$3,000

Comply/Closed				
Comply/Closed	27/08/2013	COMP - Completed	$3,000	$3,000
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Superseded				
Superseded				
Superseded				
Superseded				
Superseded				
Superseded				
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Comply/Closed				
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Comply/Closed				
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Comply/Closed				
Superseded				
Superseded				
Superseded				
Superseded				
Superseded				
Superseded				
Superseded				
Superseded				
Comply/Closed	08/05/2013	COMP - Completed	$164,622	$164,622
Comply/Closed				
Comply/Closed	08/05/2013	COMP - Completed	$164,622	$164,622
Comply/Closed				
Comply/Closed	08/05/2013	COMP - Completed	$164,622	$164,622
Comply/Closed	08/05/2013	COMP - Completed	$164,622	$164,622
Comply/Closed	08/05/2013	COMP - Completed	$164,622	$164,622
Comply/Closed				
Comply/Closed				
Comply/Closed	08/05/2013	COMP - Completed	$164,622	$164,622
Comply/Closed				
Comply/Closed				
Comply/Closed	08/05/2013	COMP - Completed	$164,622	$164,622
Comply/Closed	08/05/2013	COMP - Completed	$164,622	$164,622
Comply/Closed	08/05/2013	COMP - Completed	$164,622	$164,622
Comply/Closed				
Comply/Closed	08/05/2013	COMP - Completed	$164,622	$164,622
Comply/Closed				
Comply/Closed	08/05/2013	COMP - Completed	$164,622	$164,622
Comply/Closed	08/05/2013	COMP - Completed	$164,622	$164,622
Comply/Closed	08/05/2013	COMP - Completed	$164,622	$164,622
Comply/Closed	08/05/2013	COMP - Completed	$164,622	$164,622
Comply/Closed	08/05/2013	COMP - Completed	$164,622	$164,622
Comply/Closed	08/05/2013	COMP - Completed	$164,622	$164,622
Comply/Closed	08/05/2013	COMP - Completed	$164,622	$164,622
Comply/Closed				
Comply/Closed	08/05/2013	COMP - Completed	$164,622	$164,622
Comply/Closed				
Comply/Closed	08/05/2013	COMP - Completed	$164,622	$164,622
Comply/Closed				
Comply/Closed	08/05/2013	COMP - Completed	$164,622	$164,622

Comply/Closed				
Comply/Closed	08/05/2013	COMP - Completed	$164,622	$164,622
Comply/Closed				
Comply/Closed	08/05/2013	COMP - Completed	$164,622	$164,622
Comply/Closed				
Comply/Closed	08/05/2013	COMP - Completed	$164,622	$164,622
Comply/Closed	08/05/2013	COMP - Completed	$164,622	$164,622
Comply/Closed				
Superseded				
Superseded				
Superseded				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed	14/11/2016	COMP - Completed	$3,000	$3,000
Comply/Closed				
Comply/Closed	20/09/2011	COMP - Completed	$15,450	$15,450
Comply/Closed				
Comply/Closed				
Comply/Closed	21/05/2013	COMP - Completed	$28,550	$28,550
Comply/Closed	28/01/2013	COMP - Completed		
Comply/Closed	28/01/2013	COMP - Completed	$6,750	$6,750
Comply/Closed				
Comply/Closed	21/05/2013	COMP - Completed	$28,550	$28,550
Comply/Closed	21/05/2013	COMP - Completed	$28,550	$28,550
Comply/Closed				
Comply/Closed	28/01/2013	COMP - Completed		
Comply/Closed	28/01/2013	COMP - Completed	$6,750	$6,750
Comply/Closed				
Comply/Closed	21/05/2013	COMP - Completed	$28,550	$28,550
Comply/Closed				
Comply/Closed	21/05/2013	COMP - Completed	$28,550	$28,550
Comply/Closed	21/05/2013	COMP - Completed	$28,550	$28,550
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed	21/05/2013	COMP - Completed	$28,550	$28,550
Comply/Closed	21/05/2013	COMP - Completed	$28,550	$28,550
Comply/Closed				
Comply/Closed				
Comply/Closed	21/05/2013	COMP - Completed	$28,550	$28,550
Comply/Closed				
Comply/Closed	29/06/2012	COMP - Completed		
Comply/Closed	21/05/2013	COMP - Completed	$28,550	$28,550
Comply/Closed				
Comply/Closed	21/05/2013	COMP - Completed	$28,550	$28,550
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed	21/05/2013	COMP - Completed	$28,550	$28,550

Comply/Closed	31/07/2014	COMP - Completed	$1,250	$1,250
Comply/Closed				
Comply/Closed				
Comply/Closed	21/05/2013	COMP - Completed	$28,550	$28,550
Comply/Closed	21/05/2013	COMP - Completed	$28,550	$28,550
Comply/Closed				
Comply/Closed	21/05/2013	COMP - Completed	$28,550	$28,550
Comply/Closed				
Comply/Closed	21/05/2013	COMP - Completed	$28,550	$28,550
Comply/Closed	21/05/2013	COMP - Completed	$28,550	$28,550
Comply/Closed				
Superseded				
Comply/Closed				
Comply/Closed				
Superseded				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Superseded				
	22/12/2016	COMP - Completed	$28,500	$28,500
Superseded				

	22/12/2016	COMP - Completed	$28,500	$28,500
Superseded				
	22/12/2016	COMP - Completed	$28,500	$28,500
Comply/Closed				
Comply/Closed				
Comply/Closed				
Superseded				
Comply/Closed	12/09/2016	COMP - Completed	$21,000	$21,000
Comply/Closed	12/09/2016	COMP - Completed	$21,000	$21,000
Comply/Closed	12/09/2016	COMP - Completed	$21,000	$21,000
Superseded				
Superseded				

Superseded

22/12/2016	COMP - Completed	$28,500	$28,500

Superseded

22/12/2016	COMP - Completed	$28,500	$28,500

22/12/2016	COMP - Completed	$28,500	$28,500

Superseded

22/12/2016	COMP - Completed	$28,500	$28,500

22/12/2016	COMP - Completed	$28,500	$28,500

Superseded				
Superseded				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Administrative Close Out				
Administrative Close Out				
Administrative Close Out				
Administrative Close Out				
Administrative Close Out				
Administrative Close Out				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed	06/01/2014	COMP - Completed	$2,500	$2,500

Comply/Closed				
Comply/Closed	06/01/2014	COMP - Completed	$2,500	$2,500
Comply/Closed	06/01/2014	COMP - Completed	$2,500	$2,500
Comply/Closed				
Comply/Closed				
Comply/Closed	06/01/2014	COMP - Completed	$2,500	$2,500
Comply/Closed	06/01/2014	COMP - Completed	$2,500	$2,500
Comply/Closed				
Comply/Closed				
Comply/Closed	30/03/2012	COMP - Completed	$9,900	$9,900
Comply/Closed				
Comply/Closed				
Comply/Closed				
Unresolvable				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed	17/07/2015	COMP - Completed	$4,400	$4,400
Comply/Closed	26/03/2001	COMP - Completed	$2,342	$2,342
Comply/Closed				
Comply/Closed				
Comply/Closed	26/03/2001	COMP - Completed	$2,342	$2,342
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed	21/05/2013	COMP - Completed	$2,750	$2,750
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed	23/06/2008	COMP - Completed	$37,000	$37,000
Comply/Closed				
Comply/Closed	23/06/2008	COMP - Completed	$37,000	$37,000
Comply/Closed				
Comply/Closed				
Comply/Closed	23/06/2008	COMP - Completed	$37,000	$37,000
Comply/Closed	23/06/2008	COMP - Completed	$37,000	$37,000
Comply/Closed				
Comply/Closed	23/06/2008	COMP - Completed	$37,000	$37,000
Comply/Closed				

Administrative Close Out				
Comply/Closed	23/06/2008	COMP - Completed	$37,000	$37,000
Comply/Closed				
Comply/Closed	23/06/2008	COMP - Completed	$37,000	$37,000
Comply/Closed				
Comply/Closed	23/06/2008	COMP - Completed	$37,000	$37,000
Comply/Closed				
Comply/Closed	23/06/2008	COMP - Completed	$37,000	$37,000
Comply/Closed				
Administrative Close Out				
Comply/Closed				
Comply/Closed	23/06/2008	COMP - Completed	$37,000	$37,000
Comply/Closed				
Comply/Closed	23/06/2008	COMP - Completed	$37,000	$37,000
Comply/Closed				
Comply/Closed	23/06/2008	COMP - Completed	$37,000	$37,000
Administrative Close Out				
Comply/Closed	23/06/2008	COMP - Completed	$37,000	$37,000
Comply/Closed	23/06/2008	COMP - Completed	$37,000	$37,000
Administrative Close Out				
Comply/Closed				
Comply/Closed				
Comply/Closed	23/06/2008	COMP - Completed	$37,000	$37,000
Comply/Closed				
Comply/Closed	23/06/2008	COMP - Completed	$37,000	$37,000
Comply/Closed	23/06/2008	COMP - Completed	$37,000	$37,000
Comply/Closed				
Comply/Closed	23/06/2008	COMP - Completed	$37,000	$37,000
Comply/Closed				
Comply/Closed	23/06/2008	COMP - Completed	$37,000	$37,000
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed	23/06/2008	COMP - Completed	$37,000	$37,000
Comply/Closed	23/06/2008	COMP - Completed	$37,000	$37,000
Comply/Closed				
Comply/Closed	23/06/2008	COMP - Completed	$37,000	$37,000
Administrative Close Out				
Administrative Close Out				
Comply/Closed	23/06/2008	COMP - Completed	$37,000	$37,000
Comply/Closed	23/06/2008	COMP - Completed	$37,000	$37,000
Administrative Close Out				
Comply/Closed	23/06/2008	COMP - Completed	$37,000	$37,000
Administrative Close Out				
Administrative Close Out				
Comply/Closed	23/06/2008	COMP - Completed	$37,000	$37,000
Comply/Closed	23/06/2008	COMP - Completed	$37,000	$37,000
Administrative Close Out				
Comply/Closed	23/06/2008	COMP - Completed	$37,000	$37,000
Administrative Close Out				
Comply/Closed				
Comply/Closed	23/06/2008	COMP - Completed	$2,200	$2,200
Comply/Closed				
Comply/Closed	23/06/2008	COMP - Completed	$2,200	$2,200
Comply/Closed				
Comply/Closed				

Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed	21/11/2012	COMP - Completed	$2,000	$2,000
Comply/Closed	21/11/2012	COMP - Completed	$2,000	$2,000
Comply/Closed				
Comply/Closed	21/11/2012	COMP - Completed	$2,000	$2,000
Comply/Closed				
Comply/Closed	21/11/2012	COMP - Completed	$2,000	$2,000
Comply/Closed				
Comply/Closed	21/11/2012	COMP - Completed	$2,000	$2,000
Comply/Closed	21/11/2012	COMP - Completed	$2,000	$2,000
Comply/Closed				
Comply/Closed	21/11/2012	COMP - Completed	$2,000	$2,000
Comply/Closed				
Comply/Closed	21/11/2012	COMP - Completed	$2,000	$2,000
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed	18/01/2011	COMP - Completed	$11,000	$11,000
Comply/Closed				

Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed	19/12/2005	COMP - Completed	$2,895	$2,895

Comply/Closed				
Comply/Closed				
Superseded				
Comply/Closed				
Superseded				
Comply/Closed				
Superseded				
Comply/Closed				
Comply/Closed	08/09/2006	COMP - Completed	$34,000	$34,000
Superseded				
Comply/Closed				
Superseded				
Superseded				
Comply/Closed	08/09/2006	COMP - Completed	$34,000	$34,000
Comply/Closed				
Comply/Closed				
Comply/Closed	08/09/2006	COMP - Completed	$34,000	$34,000
Comply/Closed	08/09/2006	COMP - Completed	$34,000	$34,000
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed	08/09/2006	COMP - Completed	$34,000	$34,000
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed	08/09/2006	COMP - Completed	$34,000	$34,000
Comply/Closed				
Comply/Closed	08/09/2006	COMP - Completed	$34,000	$34,000
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed	08/09/2006	COMP - Completed	$34,000	$34,000
Comply/Closed				
Comply/Closed				
Comply/Closed	18/09/2012	COMP - Completed	$1,125	$1,125
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed	20/02/2013	COMP - Completed	$787	$787
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed	18/03/2016	COMP - Completed	$2,500	$2,500

Comply/Closed				
Comply/Closed	18/03/2016	COMP - Completed	$2,500	$2,500
Comply/Closed				
Comply/Closed	18/03/2016	COMP - Completed	$2,500	$2,500
Comply/Closed				
Comply/Closed	18/03/2016	COMP - Completed	$2,500	$2,500
Comply/Closed				
Comply/Closed	18/03/2016	COMP - Completed	$2,500	$2,500
Comply/Closed				
Comply/Closed	18/03/2016	COMP - Completed	$2,500	$2,500
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed	18/03/2016	COMP - Completed	$2,500	$2,500
Unresolvable				
Unresolvable				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
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Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
NOV Rescinded				

NOV Rescinded				
NOV Rescinded				
Comply/Closed				
Comply/Closed	24/08/2011	COMP - Completed	$68,100	$68,100
Comply/Closed				
Comply/Closed				
Comply/Closed	24/08/2011	COMP - Completed	$68,100	$68,100
Comply/Closed				
Comply/Closed	24/08/2011	COMP - Completed	$68,100	$68,100
Comply/Closed				
Comply/Closed	24/08/2011	COMP - Completed	$68,100	$68,100
Comply/Closed				
Comply/Closed	24/08/2011	COMP - Completed	$68,100	$68,100
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed	25/10/2013	COMP - Completed	$1,750	$1,750
Comply/Closed				
Comply/Closed				
Comply/Closed	25/10/2013	COMP - Completed	$1,750	$1,750
Comply/Closed				
Comply/Closed				
Comply/Closed	24/08/2011	COMP - Completed	$68,100	$68,100
Comply/Closed				
Superseded				
Comply/Closed	06/07/2015	COMP - Completed	$24,300	$24,300

Comply/Closed	06/07/2015	COMP - Completed	$24,300	$24,300
Superseded				
Superseded				
Comply/Closed	06/07/2015	COMP - Completed	$24,300	$24,300
Superseded				
Comply/Closed	06/07/2015	COMP - Completed	$24,300	$24,300
Superseded				
Comply/Closed	06/07/2015	COMP - Completed	$24,300	$24,300
Superseded				
Comply/Closed	06/07/2015	COMP - Completed	$24,300	$24,300
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Superseded				
Comply/Closed	10/09/2015	COMP - Completed	$15,000	$15,000
Superseded				
Superseded				

Comply/Closed	10/09/2015	COMP - Completed	$15,000	$15,000
Comply/Closed	10/09/2015	COMP - Completed	$15,000	$15,000

Comply/Closed

Superseded

Superseded

Superseded
Superseded

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Superseded

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Superseded
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Superseded
Comply/Closed
Comply/Closed
Comply/Closed
Comply/Closed

Comply/Closed

Comply/Closed

Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Vacated				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Administrative Close Out				
Comply/Closed	11/07/2014	COMP - Completed	$2,500	$2,500
Comply/Closed				
Administrative Close Out				
Comply/Closed	11/07/2014	COMP - Completed	$2,500	$2,500
Administrative Close Out				
Comply/Closed	11/07/2014	COMP - Completed	$2,500	$2,500
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed	19/07/2013	COMP - Completed	$3,500	$3,500
Comply/Closed				
Comply/Closed	19/07/2013	COMP - Completed	$3,500	$3,500
Comply/Closed				
Comply/Closed	07/08/2013	COMP - Completed	$2,000	$2,000

Comply/Closed				
Comply/Closed	07/08/2013	COMP - Completed	$2,000	$2,000
Comply/Closed				
Comply/Closed				
Comply/Closed				
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Comply/Closed				
Comply/Closed	23/10/2009	COMP - Completed		
Comply/Closed	06/01/2011	COMP - Completed	$26,000	$26,000
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed	06/01/2011	COMP - Completed	$26,000	$26,000
Comply/Closed				
Comply/Closed				
Comply/Closed	31/08/2010	COMP - Completed	$5,000	$5,000
Comply/Closed				
Comply/Closed				
Comply/Closed	31/08/2010	COMP - Completed	$5,000	$5,000

Comply/Closed	31/08/2010	COMP - Completed	$5,000	$5,000
Comply/Closed				
Comply/Closed	31/08/2010	COMP - Completed	$5,000	$5,000
Comply/Closed	28/08/2014	COMP - Completed	$9,975	$9,975
Comply/Closed				
Comply/Closed				
Comply/Closed	28/08/2014	COMP - Completed	$9,975	$9,975
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Comply/Closed				
Comply/Closed				
Comply/Closed	19/01/2011	COMP - Completed	$4,125	$4,125
Comply/Closed	19/01/2011	COMP - Completed	$4,125	$4,125
Comply/Closed	28/08/2013	COMP - Completed	$1,500	$1,500
Comply/Closed				

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Comply/Closed				
Superseded				
Comply/Closed	14/12/2001	COMP - Completed	$15,000	$15,000
Comply/Closed	14/12/2001	COMP - Completed	$15,000	$15,000
Comply/Closed				
Comply/Closed				
Comply/Closed	19/08/2003	COMP - Completed	$1,730	$1,730
Superseded				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed			$1,950	$1,950
Comply/Closed				
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Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed	27/04/2011	COMP - Completed	$1,250	$1,250
Comply/Closed				
Comply/Closed	27/04/2011	COMP - Completed	$1,250	$1,250

Comply/Closed	28/10/2011	COMP - Completed	$3,500	$3,500
Comply/Closed				
Comply/Closed	28/10/2011	COMP - Completed	$3,500	$3,500
Comply/Closed				
Comply/Closed				
Comply/Closed	28/10/2011	COMP - Completed	$3,500	$3,500
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed	10/05/2013	COMP - Completed	$1,900	$1,900
Comply/Closed				
Comply/Closed	10/05/2013	COMP - Completed	$1,900	$1,900
Comply/Closed				
Comply/Closed	10/05/2013	COMP - Completed	$1,900	$1,900
Comply/Closed				
Comply/Closed	05/11/2013	COMP - Completed	$2,450	$2,450
Comply/Closed				
Comply/Closed	05/11/2013	COMP - Completed	$2,450	$2,450
Comply/Closed				
Comply/Closed				
Comply/Closed	05/11/2013	COMP - Completed	$2,450	$2,450
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed	04/03/2013	COMP - Completed	$5,000	$5,000
Comply/Closed				
Comply/Closed	04/03/2013	COMP - Completed	$5,000	$5,000
Comply/Closed				
Comply/Closed	04/03/2013	COMP - Completed	$5,000	$5,000
Comply/Closed				
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Comply/Closed				
Comply/Closed	02/05/2008	COMP - Completed	$3,400	$3,400
Comply/Closed	02/05/2008	COMP - Completed	$3,400	$3,400
Comply/Closed	26/11/2008	COMP - Completed	$35,100	$35,100
Comply/Closed				
Superseded				
Comply/Closed				
Superseded				
Comply/Closed	26/11/2008	COMP - Completed	$35,100	$35,100
Comply/Closed				
Comply/Closed	26/11/2008	COMP - Completed	$35,100	$35,100
Comply/Closed	26/11/2008	COMP - Completed	$35,100	$35,100
Comply/Closed				
Comply/Closed				
Comply/Closed	26/11/2008	COMP - Completed	$35,100	$35,100
Comply/Closed				
Comply/Closed	26/11/2008	COMP - Completed	$35,100	$35,100
Comply/Closed				
Comply/Closed	26/11/2008	COMP - Completed	$35,100	$35,100
Comply/Closed				
Comply/Closed	26/11/2008	COMP - Completed	$35,100	$35,100
Comply/Closed				
Comply/Closed	26/11/2008	COMP - Completed	$35,100	$35,100
Comply/Closed	26/11/2008	COMP - Completed	$35,100	$35,100
Comply/Closed				
Comply/Closed	26/11/2008	COMP - Completed	$35,100	$35,100
Comply/Closed				
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Comply/Closed				
Comply/Closed				
Comply/Closed	12/11/2010	COMP - Completed	$15,975	$15,975

Comply/Closed	12/11/2010	COMP - Completed	$15,975	$15,975
Comply/Closed				
Comply/Closed				
Comply/Closed	12/11/2010	COMP - Completed	$15,975	$15,975
Comply/Closed				
Comply/Closed	12/11/2010	COMP - Completed	$15,975	$15,975
Comply/Closed	04/05/2011	COMP - Completed	$7,250	$7,250
Comply/Closed				
Comply/Closed				
Comply/Closed	04/05/2011	COMP - Completed	$7,250	$7,250
Comply/Closed				
Comply/Closed				
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Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed	05/04/2004	COMP - Completed	$3,690	$3,690
Comply/Closed				
Comply/Closed	05/04/2004	COMP - Completed	$3,690	$3,690
Comply/Closed				
Comply/Closed				
Comply/Closed	23/06/2006	COMP - Completed	$2,100	$2,100
Comply/Closed				
Comply/Closed				
Comply/Closed	08/10/2010	COMP - Completed	$3,500	$3,500
Comply/Closed	14/05/2002	COMP - Completed	$6,645	$6,645

Superseded				
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Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed	15/04/2015	COMP - Completed	$1,800	$1,800
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed	08/06/2016	COMP - Completed	$8,000	$8,000
Comply/Closed				
Comply/Closed				
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Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed	08/06/2016	COMP - Completed	$8,000	$8,000
Comply/Closed				
Comply/Closed	08/06/2016	COMP - Completed	$8,000	$8,000
Comply/Closed				
Comply/Closed	08/06/2016	COMP - Completed	$8,000	$8,000
Comply/Closed				
Administrative Close Out				
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Comply/Closed				
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Comply/Closed				
Comply/Closed	05/06/2012	COMP - Completed	$3,825	$3,825
Comply/Closed				
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Administrative Close Out				
Administrative Close Out				
Administrative Close Out				
Comply/Closed	18/09/2014	COMP - Completed	$250,000	$250,000
Administrative Close Out				
Comply/Closed	18/09/2014	COMP - Completed	$250,000	$250,000
Comply/Closed	18/09/2014	COMP - Completed	$250,000	$250,000
Administrative Close Out				
Comply/Closed	18/09/2014	COMP - Completed	$250,000	$250,000
Administrative Close Out				
Administrative Close Out				
Comply/Closed	18/09/2014	COMP - Completed	$250,000	$250,000
Comply/Closed	18/09/2014	COMP - Completed	$250,000	$250,000
Administrative Close Out				
Comply/Closed	18/09/2014	COMP - Completed	$250,000	$250,000
Administrative Close Out				
Comply/Closed	18/09/2014	COMP - Completed	$250,000	$250,000
Administrative Close Out				
Comply/Closed	18/09/2014	COMP - Completed	$250,000	$250,000
Administrative Close Out				
Comply/Closed	18/09/2014	COMP - Completed	$250,000	$250,000
Administrative Close Out				
Comply/Closed	18/09/2014	COMP - Completed	$250,000	$250,000
Comply/Closed	18/09/2014	COMP - Completed	$250,000	$250,000
Comply/Closed	18/09/2014	COMP - Completed	$250,000	$250,000
Comply/Closed	18/09/2014	COMP - Completed	$250,000	$250,000
Comply/Closed	18/09/2014	COMP - Completed	$250,000	$250,000
Comply/Closed	18/09/2014	COMP - Completed	$250,000	$250,000
Comply/Closed	18/09/2014	COMP - Completed	$250,000	$250,000
Administrative Close Out				
Comply/Closed	18/09/2014	COMP - Completed	$250,000	$250,000
Comply/Closed	18/09/2014	COMP - Completed	$250,000	$250,000
Administrative Close Out				
Administrative Close Out				
Comply/Closed	18/09/2014	COMP - Completed	$250,000	$250,000
Administrative Close Out				
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Administrative Close Out				
Comply/Closed	18/09/2014	COMP - Completed	$250,000	$250,000
Administrative Close Out				
Comply/Closed	18/09/2014	COMP - Completed	$250,000	$250,000
Comply/Closed	18/09/2014	COMP - Completed	$250,000	$250,000
Administrative Close Out				

Comply/Closed	18/09/2014	COMP - Completed	$250,000	$250,000
Administrative Close Out				
Comply/Closed	18/09/2014	COMP - Completed	$250,000	$250,000
Administrative Close Out				
Administrative Close Out				
Comply/Closed	18/09/2014	COMP - Completed	$250,000	$250,000
Comply/Closed	18/09/2014	COMP - Completed	$250,000	$250,000
Administrative Close Out				
Comply/Closed	18/09/2014	COMP - Completed	$250,000	$250,000
Comply/Closed	18/09/2014	COMP - Completed	$250,000	$250,000
Administrative Close Out				
Administrative Close Out				
Administrative Close Out				
Comply/Closed	18/09/2014	COMP - Completed	$250,000	$250,000
Comply/Closed	18/09/2014	COMP - Completed	$250,000	$250,000
Comply/Closed	20/10/2014	COMP - Completed	$4,308	$4,308
Comply/Closed				
Comply/Closed	20/10/2014	COMP - Completed	$4,308	$4,308
Comply/Closed				
Comply/Closed	20/10/2014	COMP - Completed	$4,308	$4,308
Comply/Closed				
Comply/Closed				
Comply/Closed	20/10/2014	COMP - Completed	$4,308	$4,308
Comply/Closed				
Comply/Closed	20/10/2014	COMP - Completed	$4,308	$4,308
Comply/Closed	20/10/2014	COMP - Completed	$4,308	$4,308
Comply/Closed	28/07/2015	COMP - Completed	$10,150	$10,150
Comply/Closed				
Comply/Closed	11/02/2016	COMP - Completed	$15,000	$15,000
Superseded				
Comply/Closed	11/02/2016	COMP - Completed	$15,000	$15,000

Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed	17/01/2017	COMP - Completed	$20,500	$20,500
Superseded				
Comply/Closed	17/01/2017	COMP - Completed	$20,500	$20,500
Superseded				
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Comply/Closed	10/09/2001	COMP - Completed	$2,320	$2,320

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Administrative Close Out
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Comply/Closed | 14/12/2007 | COMP - Completed | $5,400 | $5,400

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Comply/Closed				
Comply/Closed				
Comply/Closed	01/05/2012	COMP - Completed	$35,609	$35,609
Comply/Closed	01/05/2012	COMP - Completed	$35,609	$35,609
Comply/Closed				
Comply/Closed	21/12/2011	COMP - Completed	$22,311	$22,311
Comply/Closed				
Comply/Closed	21/12/2011	COMP - Completed	$22,311	$22,311
Comply/Closed				

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Administrative Close Out
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Comply/Closed				
Comply/Closed	20/10/2016	COMP - Completed		
Comply/Closed	20/10/2016	COMP - Completed		
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed	27/10/2008	COMP - Completed	$5,100	$5,100
Comply/Closed				
Comply/Closed	27/10/2008	COMP - Completed	$5,100	$5,100
Comply/Closed				
Comply/Closed	27/10/2008	COMP - Completed	$5,100	$5,100
Comply/Closed				
Comply/Closed				
Comply/Closed	30/10/2013	COMP - Completed	$4,000	$4,000
Comply/Closed	30/10/2013	COMP - Completed	$4,000	$4,000
Comply/Closed	30/10/2013	COMP - Completed	$4,000	$4,000
Comply/Closed	30/10/2013	COMP - Completed	$4,000	$4,000
Comply/Closed				
Comply/Closed				
Comply/Closed	02/08/2011	COMP - Completed	$1,750	$1,750
Comply/Closed	02/08/2011	COMP - Completed	$1,750	$1,750
Comply/Closed	02/08/2011	COMP - Completed	$1,750	$1,750
Comply/Closed				
Comply/Closed				
Comply/Closed	02/08/2011	COMP - Completed	$1,750	$1,750
Comply/Closed				
Comply/Closed	02/08/2011	COMP - Completed	$1,750	$1,750
Comply/Closed				
Comply/Closed	02/08/2011	COMP - Completed	$1,750	$1,750
Comply/Closed	28/07/2014	COMP - Completed	$3,000	$3,000
Comply/Closed	28/07/2014	COMP - Completed	$3,000	$3,000
Comply/Closed	28/07/2014	COMP - Completed	$3,000	$3,000
Comply/Closed				
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Comply/Closed				
Superseded				
Comply/Closed				
Comply/Closed	28/03/2007	COMP - Completed	$13,065	$13,065
Comply/Closed				
Comply/Closed	28/03/2007	COMP - Completed	$13,065	$13,065
Comply/Closed				
Comply/Closed	28/03/2007	COMP - Completed	$13,065	$13,065
Comply/Closed				
Comply/Closed				
Comply/Closed	28/03/2007	COMP - Completed	$13,065	$13,065
Comply/Closed				
Comply/Closed				
Comply/Closed	28/03/2007	COMP - Completed	$13,065	$13,065
Comply/Closed	28/03/2007	COMP - Completed	$13,065	$13,065
Comply/Closed	28/03/2007	COMP - Completed	$13,065	$13,065
Comply/Closed				
Comply/Closed				
Comply/Closed			

Comply/Closed				
Comply/Closed	03/07/2004	COMP - Completed	$1,700	$1,700
Comply/Closed				
Comply/Closed	03/07/2004	COMP - Completed	$1,700	$1,700
Comply/Closed				
Comply/Closed				
Comply/Closed	06/12/2002	COMP - Completed	$4,700	$4,700
Comply/Closed	06/12/2002	COMP - Completed	$4,700	$4,700
Comply/Closed	06/12/2002	COMP - Completed	$4,700	$4,700
Comply/Closed	06/12/2002	COMP - Completed	$4,700	$4,700
Comply/Closed	06/12/2002	COMP - Completed	$4,700	$4,700
Comply/Closed	06/12/2002	COMP - Completed	$4,700	$4,700
Comply/Closed	06/12/2002	COMP - Completed	$4,700	$4,700
Comply/Closed				
Comply/Closed				
Comply/Closed	03/07/2004	COMP - Completed	$1,700	$1,700
Comply/Closed	03/07/2004	COMP - Completed	$1,700	$1,700
Comply/Closed				
Comply/Closed	21/04/2004	COMP - Completed	$3,200	$3,200
Comply/Closed				
Comply/Closed	21/04/2004	COMP - Completed	$3,200	$3,200
Comply/Closed				
Comply/Closed	21/04/2004	COMP - Completed	$3,200	$3,200
Comply/Closed				
Comply/Closed	04/03/2005	COMP - Completed	$4,660	$4,660
Comply/Closed	04/03/2005	COMP - Completed	$4,660	$4,660
Comply/Closed				
Comply/Closed	04/03/2005	COMP - Completed	$4,660	$4,660
Comply/Closed				
Comply/Closed				
Comply/Closed	04/03/2005	COMP - Completed	$4,660	$4,660
Comply/Closed				
Comply/Closed				
Comply/Closed	03/11/2010	COMP - Completed	$7,250	$7,250
Comply/Closed				
Comply/Closed				
Comply/Closed	09/04/2010	COMP - Completed	$3,250	$3,250
Comply/Closed	09/04/2010	COMP - Completed	$3,250	$3,250
Comply/Closed				
Comply/Closed	03/11/2010	COMP - Completed	$7,250	$7,250
Comply/Closed				
Comply/Closed	03/11/2010	COMP - Completed	$7,250	$7,250
Comply/Closed	03/11/2010	COMP - Completed	$7,250	$7,250

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Administrative Close Out		
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Vacated		
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Administrative Close Out		
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Comply/Closed		
Comply/Closed		
Superseded		
	$250,000	$193,750
	$250,000	$193,750
	$250,000	$193,750
	$250,000	$193,750
	$250,000	$193,750
	$250,000	$193,750
	$250,000	$193,750
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	$250,000	$193,750
	$250,000	$193,750

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			$250,000	$193,750
Comply/Closed				
Comply/Closed				
Comply/Closed				
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Comply/Closed				
Comply/Closed	30/10/2014	COMP - Completed	$2,000	$2,000
Comply/Closed				
Comply/Closed	30/10/2014	COMP - Completed	$2,000	$2,000
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed	15/03/2007	COMP - Completed	$19,894	$47,894
Comply/Closed				
Comply/Closed	15/03/2007	COMP - Completed	$19,894	$47,894
Comply/Closed				
Comply/Closed	15/03/2007	COMP - Completed	$19,894	$47,894
Comply/Closed	15/03/2007	COMP - Completed	$19,894	$47,894
Comply/Closed	15/03/2007	COMP - Completed	$19,894	$47,894
Comply/Closed	16/08/2004	COMP - Completed	$2,180	$2,180
Comply/Closed				
Comply/Closed	23/11/2004	COMP - Completed	$10,000	$10,000
Comply/Closed				
Comply/Closed	23/11/2004	COMP - Completed	$10,000	$10,000
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed	15/03/2007	COMP - Completed	$19,894	$47,894
Comply/Closed				
Comply/Closed				

Comply/Closed				
Comply/Closed				
Comply/Closed	03/08/2006	COMP - Completed	$9,520	$9,520
Comply/Closed				
Comply/Closed	03/08/2006	COMP - Completed	$9,520	$9,520
Comply/Closed	03/08/2006	COMP - Completed	$9,520	$9,520
Comply/Closed				
Comply/Closed				
Comply/Closed				
Superseded				
Superseded				
Superseded				
Superseded				
Comply/Closed				
Comply/Closed	28/03/2007	COMP - Completed	$7,360	$7,360
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed	22/10/2014	COMP - Completed	$1,050	$1,050
Comply/Closed				
Comply/Closed	22/10/2014	COMP - Completed	$1,050	$1,050
Comply/Closed				
Comply/Closed				
Comply/Closed	22/10/2014	COMP - Completed	$1,050	$1,050
Comply/Closed	22/10/2014	COMP - Completed	$1,050	$1,050
Comply/Closed				
Comply/Closed	22/10/2014	COMP - Completed	$1,050	$1,050
Comply/Closed	16/05/2016	COMP - Completed	$2,700	$2,700
Comply/Closed				
Comply/Closed	16/05/2016	COMP - Completed	$2,700	$2,700
Comply/Closed				
Comply/Closed				
Comply/Closed	16/05/2016	COMP - Completed	$2,700	$2,700
Comply/Closed				
Comply/Closed	16/05/2016	COMP - Completed	$2,700	$2,700
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed	25/01/2006	COMP - Completed	$2,135	$2,135
Comply/Closed	25/01/2006	COMP - Completed	$2,135	$2,135
Comply/Closed				
Comply/Closed				

Comply/Closed	25/01/2006	COMP - Completed	$2,135	$2,135
Comply/Closed				
Comply/Closed	25/01/2006	COMP - Completed	$2,135	$2,135
Comply/Closed	25/01/2006	COMP - Completed	$2,135	$2,135
Comply/Closed	25/01/2006	COMP - Completed	$2,135	$2,135
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed	09/06/2005	COMP - Completed	$4,200	$4,200
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed	03/04/2007	COMP - Completed	$4,200	$4,200
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed	26/01/2011	COMP - Completed	$28,960	$28,960

Comply/Closed	26/01/2011	COMP - Completed	$28,960	$28,960
Comply/Closed				
Comply/Closed				
Comply/Closed	26/01/2011	COMP - Completed	$28,960	$28,960
Comply/Closed				
Comply/Closed	26/01/2011	COMP - Completed	$28,960	$28,960
Comply/Closed	26/01/2011	COMP - Completed	$28,960	$28,960
Comply/Closed				
Comply/Closed	26/01/2011	COMP - Completed	$28,960	$28,960
Comply/Closed				
Comply/Closed	26/01/2011	COMP - Completed	$28,960	$28,960
Comply/Closed				

Comply/Closed				
Comply/Closed	24/02/2012	COMP - Completed	$15,685	$15,685
Comply/Closed				
Comply/Closed				
Comply/Closed	24/02/2012	COMP - Completed	$15,685	$15,685
Comply/Closed	24/02/2012	COMP - Completed	$15,685	$15,685
Comply/Closed	01/09/2011	COMP - Completed	$11,844	$11,844
Comply/Closed				
Comply/Closed				
Comply/Closed	01/09/2011	COMP - Completed	$11,844	$11,844
Comply/Closed				
Comply/Closed	01/09/2011	COMP - Completed	$11,844	$11,844

Administrative Close Out				
Comply/Closed	10/05/2012	COMP - Completed	$18,079	$18,079
Comply/Closed	26/03/2013	COMP - Completed	$52,500	$52,500
Comply/Closed				
Comply/Closed				
Comply/Closed	26/03/2013	COMP - Completed	$52,500	$52,500
Comply/Closed				
Comply/Closed				

Comply/Closed				
Comply/Closed				
Comply/Closed	26/03/2013	COMP - Completed	$73,000	$73,000
Comply/Closed	26/03/2013	COMP - Completed	$73,000	$73,000
Administrative Close Out				
Administrative Close Out				
Comply/Closed	26/03/2013	COMP - Completed	$73,000	$73,000
Administrative Close Out				
Comply/Closed				
Comply/Closed				
Comply/Closed	26/03/2013	COMP - Completed	$73,000	$73,000
Administrative Close Out				

Comply/Closed	26/03/2013	COMP - Completed	$73,000	$73,000
Administrative Close Out				
Comply/Closed	26/03/2013	COMP - Completed	$73,000	$73,000
Administrative Close Out				
Comply/Closed	26/03/2013	COMP - Completed	$73,000	$73,000
Administrative Close Out				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
			$8,500	$8,500
Comply/Closed				
Comply/Closed				
			$8,500	$8,500
Comply/Closed				
Comply/Closed				
			$8,500	$8,500
Comply/Closed				
			$8,500	$8,500
Comply/Closed				
			$8,500	$8,500
Comply/Closed				
			$8,500	$8,500
Comply/Closed				
			$8,500	$8,500
Comply/Closed				
Administrative Close Out				
Comply/Closed				
Comply/Closed				
Administrative Close Out				
Administrative Close Out				
Administrative Close Out				

Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed			$0	$0
Comply/Closed	12/10/2000	COMP - Completed	$4,592	$4,592
Comply/Closed	12/10/2000	COMP - Completed	$4,592	$0
Comply/Closed	03/11/2000	COMP - Completed	$3,500	$3,500
Comply/Closed			$3,500	
Comply/Closed				
Comply/Closed				
Comply/Closed				

Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Unresolvable				
Unresolvable				
Unresolvable				
Unresolvable				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Superseded			$12,000	$12,000
Superseded			$12,000	$12,000
Superseded				
Comply/Closed				
Comply/Closed	21/03/2005	COMP - Completed	$3,240	$3,240
Comply/Closed				

Comply/Closed	21/03/2005	COMP - Completed	$3,240	$3,240
Comply/Closed	21/03/2005	COMP - Completed	$3,240	$3,240
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed	10/03/2008	COMP - Completed	$3,750	$3,750
Comply/Closed	21/11/2007	COMP - Completed	$3,750	$3,750
Comply/Closed				
Comply/Closed				
Comply/Closed	09/04/2010	COMP - Completed	$5,400	$5,400
Comply/Closed	09/04/2010	COMP - Completed	$5,400	$5,400
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Administrative Close Out				
Administrative Close Out				
Administrative Close Out				
Comply/Closed	26/08/2015	COMP - Completed	$1,850	$1,850
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed	31/05/2005	COMP - Completed	$1,500	$1,500
Comply/Closed				
Comply/Closed	10/08/2010	COMP - Completed	$6,300	$6,300
Comply/Closed				
Comply/Closed	10/08/2010	COMP - Completed	$6,300	$6,300

Comply/Closed				
Comply/Closed	10/08/2010	COMP - Completed	$6,300	$6,300
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed	23/06/2011	COMP - Completed	$21,500	$21,500
Comply/Closed				
Comply/Closed	06/09/2011	COMP - Completed	$5,000	$5,000
Comply/Closed				
Comply/Closed	26/01/2012	COMP - Completed	$7,500	$7,500
Comply/Closed				
Comply/Closed				
Comply/Closed	25/04/2012	COMP - Completed	$12,825	$12,825

Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed	02/11/2015	COMP - Completed	$14,878	$14,878
Comply/Closed				
Comply/Closed	02/11/2015	COMP - Completed	$14,878	$14,878
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed	02/11/2015	COMP - Completed	$14,878	$14,878
Comply/Closed	02/11/2015	COMP - Completed	$14,878	$14,878
Comply/Closed				
Comply/Closed	02/11/2015	COMP - Completed	$14,878	$14,878
Comply/Closed				
Comply/Closed	02/11/2015	COMP - Completed	$14,878	$14,878
Comply/Closed				
Comply/Closed	02/11/2015	COMP - Completed	$14,878	$14,878
Comply/Closed	02/11/2015	COMP - Completed	$14,878	$14,878
Comply/Closed				
Comply/Closed	02/11/2015	COMP - Completed	$14,878	$14,878
Comply/Closed				
Comply/Closed	02/11/2015	COMP - Completed	$14,878	$14,878
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				

Comply/Closed				
Comply/Closed				
Comply/Closed	10/07/2003	COMP - Completed	$8,160	$8,160
Comply/Closed				
Comply/Closed	28/10/2002	COMP - Completed	$2,000	$2,000
Comply/Closed	10/07/2003	COMP - Completed	$8,160	$8,160
Comply/Closed				
Comply/Closed				
Comply/Closed	10/07/2003	COMP - Completed	$8,160	$8,160
Comply/Closed				
Comply/Closed	10/07/2003	COMP - Completed	$8,160	$8,160
Comply/Closed	10/07/2003	COMP - Completed	$8,160	$8,160
Comply/Closed				
Comply/Closed				
Comply/Closed	10/07/2003	COMP - Completed	$8,160	$8,160
Comply/Closed				
Comply/Closed				
Comply/Closed	10/07/2003	COMP - Completed	$8,160	$8,160
Comply/Closed	10/07/2003	COMP - Completed	$8,160	$8,160
Unresolvable				
Unresolvable				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed	06/08/2008	COMP - Completed	$6,700	$6,700
Comply/Closed				
Comply/Closed	06/08/2008	COMP - Completed	$6,700	$6,700
Comply/Closed				
Comply/Closed				
Comply/Closed	20/11/2008	COMP - Completed	$5,400	$5,400
Comply/Closed	20/11/2008	COMP - Completed	$5,400	$5,400
Comply/Closed				
Comply/Closed	20/11/2008	COMP - Completed	$5,400	$5,400
Comply/Closed				
Comply/Closed	08/10/2009	COMP - Completed	$6,200	$6,200
Comply/Closed				
Comply/Closed	24/03/2010	COMP - Completed	$3,000	$3,000
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed	10/08/2010	COMP - Completed	$3,500	$3,500
Comply/Closed	03/02/2011	COMP - Completed	$5,400	$5,400

Comply/Closed				
Comply/Closed	03/02/2011	COMP - Completed	$5,400	$5,400
Comply/Closed				
Comply/Closed	19/10/2015	COMP - Completed	$14,400	$14,400
Superseded				
Superseded				
Comply/Closed	19/10/2015	COMP - Completed	$14,400	$14,400
Comply/Closed	23/09/2015	COMP - Completed	$2,700	$2,700
Superseded				
Superseded				
Comply/Closed	23/09/2015	COMP - Completed	$2,700	$2,700
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				

Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed	22/04/2001	COMP - Completed	$2,500	$2,500
Comply/Closed	22/04/2001	COMP - Completed	$2,500	$2,500
Comply/Closed				
Comply/Closed	30/09/2003	COMP - Completed	$12,000	$12,000
Comply/Closed				
Comply/Closed	30/09/2003	COMP - Completed	$12,000	$12,000
Comply/Closed				
Comply/Closed	30/09/2003	COMP - Completed	$12,000	$12,000
Comply/Closed				
Comply/Closed	30/09/2003	COMP - Completed	$12,000	$12,000
Comply/Closed				
Comply/Closed	30/09/2003	COMP - Completed	$12,000	$12,000
Comply/Closed				
Comply/Closed				
Comply/Closed	30/09/2003	COMP - Completed	$12,000	$12,000
Comply/Closed	30/09/2003	COMP - Completed	$12,000	$12,000
Comply/Closed				
Comply/Closed	30/09/2003	COMP - Completed	$12,000	$12,000
Comply/Closed				
Comply/Closed	02/12/2004	COMP - Completed	$2,600	$2,600
Comply/Closed				
Comply/Closed	02/12/2004	COMP - Completed	$2,600	$2,600
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed	29/10/2002	COMP - Completed	$700	$700
Comply/Closed				
Comply/Closed	20/08/2009	COMP - Completed	$1,800	$1,800

Comply/Closed				
Comply/Closed	20/07/2010	COMP - Completed	$4,250	$4,250
Comply/Closed				
Comply/Closed				
Comply/Closed			

Comply/Closed				
Comply/Closed				
Comply/Closed				

Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed	17/10/2008	COMP - Completed	$4,900	$4,900
Comply/Closed				
Comply/Closed	17/10/2008	COMP - Completed	$4,900	$4,900
Comply/Closed				
Comply/Closed	17/10/2008	COMP - Completed	$4,900	$4,900
Comply/Closed				
Comply/Closed				
Comply/Closed			

Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed	19/03/2010	COMP - Completed	$1,650	$1,650
Comply/Closed				
Comply/Closed	19/03/2010	COMP - Completed	$1,650	$1,650
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed	08/03/2011	COMP - Completed	$14,250	$14,250
Comply/Closed	08/03/2011	COMP - Completed	$14,250	$14,250
Comply/Closed	14/05/2010	COMP - Completed		
Comply/Closed				
Comply/Closed	03/11/2010	COMP - Completed	$7,500	$7,500
Comply/Closed				
Comply/Closed				
Comply/Closed	03/11/2010	COMP - Completed	$7,500	$7,500
Comply/Closed	03/11/2010	COMP - Completed	$7,500	$7,500
Comply/Closed				
Comply/Closed	03/11/2010	COMP - Completed	$7,500	$7,500
Comply/Closed				
Comply/Closed				
Comply/Closed				

Comply/Closed				
Comply/Closed				
Comply/Closed				
Superseded				
Superseded				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed	28/10/2014	COMP - Completed	$3,000	$3,000
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed	24/03/2004	COMP - Completed	$5,200	$5,200
Comply/Closed				
Comply/Closed	24/03/2004	COMP - Completed	$5,200	$5,200
Comply/Closed				
Comply/Closed	24/03/2004	COMP - Completed	$5,200	$5,200
Comply/Closed				
Comply/Closed	24/03/2004	COMP - Completed	$5,200	$5,200
Comply/Closed				
Comply/Closed	24/03/2004	COMP - Completed	$5,200	$5,200
Comply/Closed				
Comply/Closed				
Comply/Closed				
Administrative Close Out				
Administrative Close Out				

Comply/Closed				
Comply/Closed				
Comply/Closed	08/01/2007	COMP - Completed	$5,460	$5,460
Comply/Closed				
Comply/Closed				
Comply/Closed	22/07/2004	COMP - Completed	$1,000	$1,000
Comply/Closed				
Comply/Closed	05/05/2005	COMP - Completed	$2,500	$2,500
Comply/Closed				
Comply/Closed	05/05/2005	COMP - Completed	$2,500	$2,500
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed	02/05/2008	COMP - Completed	$5,200	$5,200
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed	15/12/2011	COMP - Completed	$2,000	$2,000
Comply/Closed				
Comply/Closed	15/12/2011	COMP - Completed	$2,000	$2,000
Comply/Closed				
Comply/Closed	15/12/2011	COMP - Completed	$2,000	$2,000
Comply/Closed				
Comply/Closed				
Comply/Closed	15/12/2011	COMP - Completed	$2,000	$2,000

Comply/Closed				
Comply/Closed	15/12/2011	COMP - Completed	$2,000	$2,000
Comply/Closed				
Comply/Closed	15/12/2011	COMP - Completed	$2,000	$2,000
Comply/Closed	15/12/2011	COMP - Completed	$2,000	$2,000
Comply/Closed				
Comply/Closed	15/12/2011	COMP - Completed	$2,000	$2,000
Comply/Closed				
Comply/Closed	15/12/2011	COMP - Completed	$2,000	$2,000
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed	15/12/2011	COMP - Completed	$2,000	$2,000
Comply/Closed	15/12/2011	COMP - Completed	$2,000	$2,000
Comply/Closed	15/12/2011	COMP - Completed	$2,000	$2,000
Comply/Closed				
Comply/Closed				
Comply/Closed	15/12/2011	COMP - Completed	$2,000	$2,000
Comply/Closed				
Comply/Closed				
Comply/Closed			

Comply/Closed				
Comply/Closed				
Comply/Closed	27/11/2000	COMP - Completed	$5,271	$5,271
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed	15/01/2004	COMP - Completed	$10,000	$10,000
Comply/Closed	15/01/2004	COMP - Completed	$10,000	$10,000
Comply/Closed				
Comply/Closed				
Comply/Closed	15/01/2004	COMP - Completed	$10,000	$10,000
Comply/Closed				
Comply/Closed	15/01/2004	COMP - Completed	$10,000	$10,000
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed	15/01/2004	COMP - Completed	$10,000	$10,000
Comply/Closed				
Comply/Closed	15/01/2004	COMP - Completed	$10,000	$10,000
Comply/Closed				
Comply/Closed	15/01/2004	COMP - Completed	$10,000	$10,000
Comply/Closed	15/01/2004	COMP - Completed	$10,000	$10,000
Comply/Closed	15/01/2004	COMP - Completed	$10,000	$10,000
Comply/Closed				
Comply/Closed	15/01/2004	COMP - Completed	$10,000	$10,000
Comply/Closed	15/01/2004	COMP - Completed	$10,000	$10,000
Comply/Closed				
Comply/Closed				
Comply/Closed	15/01/2004	COMP - Completed	$10,000	$10,000
Comply/Closed	15/01/2004	COMP - Completed	$10,000	$10,000
Comply/Closed	08/08/2005	COMP - Completed	$11,830	$11,830
Comply/Closed				
Comply/Closed	15/01/2004	COMP - Completed	$10,000	$10,000
Comply/Closed				
Comply/Closed	15/01/2004	COMP - Completed	$10,000	$10,000
Comply/Closed				

Comply/Closed	02/02/2005	COMP - Completed	$5,200	$5,200
Comply/Closed				
Comply/Closed	02/02/2005	COMP - Completed	$5,200	$5,200
Comply/Closed	08/08/2005	COMP - Completed	$11,830	$11,830
Comply/Closed				
Comply/Closed				
Comply/Closed	08/08/2005	COMP - Completed	$11,830	$11,830
Comply/Closed	08/08/2005	COMP - Completed	$11,830	$11,830
Comply/Closed				
Comply/Closed	08/08/2005	COMP - Completed	$11,830	$11,830
Comply/Closed				
Comply/Closed	08/08/2005	COMP - Completed	$11,830	$11,830
Comply/Closed				
Comply/Closed				
Comply/Closed	08/08/2005	COMP - Completed	$11,830	$11,830
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed	13/12/2005	COMP - Completed	$900	$900
Administrative Close Out				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed	24/03/2008	COMP - Completed	$35,000	$35,000
Comply/Closed				
Comply/Closed				
Comply/Closed	09/06/2009	COMP - Completed	$21,200	$21,200
Comply/Closed				
Comply/Closed	09/06/2009	COMP - Completed	$21,200	$21,200
Comply/Closed	09/06/2009	COMP - Completed		
Comply/Closed				
Comply/Closed	09/06/2009	COMP - Completed		
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				

Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed	09/06/2009	COMP - Completed	$21,200	$21,200
Comply/Closed				
Comply/Closed	09/06/2009	COMP - Completed	$21,200	$21,200
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed	09/06/2009	COMP - Completed	$21,200	$21,200
Comply/Closed				
Comply/Closed	09/06/2009	COMP - Completed	$21,200	$21,200
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed	09/06/2009	COMP - Completed	$21,200	$21,200
Comply/Closed	09/06/2009	COMP - Completed	$21,200	$21,200
Comply/Closed				
Comply/Closed	09/06/2009	COMP - Completed	$21,200	$21,200
Comply/Closed				
Comply/Closed	09/06/2009	COMP - Completed	$21,200	$21,200
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed	09/06/2009	COMP - Completed	$21,200	$21,200
Comply/Closed	20/04/2009	COMP - Completed	$64,000	$64,000
Comply/Closed				
Comply/Closed	20/04/2009	COMP - Completed	$64,000	$64,000
Comply/Closed	09/06/2009	COMP - Completed	$21,200	$21,200
Comply/Closed	09/06/2009	COMP - Completed	$21,200	$21,200
Comply/Closed				
Comply/Closed				
Comply/Closed	20/04/2009	COMP - Completed	$64,000	$64,000
Comply/Closed				
Comply/Closed	20/04/2009	COMP - Completed	$64,000	$64,000
Comply/Closed				
Comply/Closed	20/04/2009	COMP - Completed	$64,000	$64,000
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed	20/04/2009	COMP - Completed	$64,000	$64,000
Comply/Closed				
Comply/Closed	20/04/2009	COMP - Completed	$64,000	$64,000
Comply/Closed	09/06/2009	COMP - Completed	$21,200	$21,200
Comply/Closed	20/04/2009	COMP - Completed	$64,000	$64,000
Comply/Closed				
Comply/Closed	02/10/2009	COMP - Completed	$25,000	$25,000
Comply/Closed				
Comply/Closed	02/10/2009	COMP - Completed	$25,000	$25,000
Comply/Closed				
Comply/Closed	02/10/2009	COMP - Completed	$25,000	$25,000
Comply/Closed				
Comply/Closed	02/10/2009	COMP - Completed	$25,000	$25,000

Comply/Closed				
Comply/Closed	02/10/2009	COMP - Completed	$25,000	$25,000
Comply/Closed				
Comply/Closed				
Comply/Closed	28/10/2009	COMP - Completed	$23,500	$23,500
Comply/Closed				
Comply/Closed	28/10/2009	COMP - Completed	$23,500	$23,500
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed	02/06/2010	COMP - Completed	$8,000	$8,000
Comply/Closed	02/06/2010	COMP - Completed	$8,000	$8,000
Comply/Closed				
Comply/Closed				
Comply/Closed	12/05/2010	COMP - Completed	$141,175	$141,175
Comply/Closed				
Comply/Closed	24/09/2010	COMP - Completed	$6,000	$6,000
Comply/Closed	24/09/2010	COMP - Completed	$6,000	$6,000
Comply/Closed				
Comply/Closed	24/09/2010	COMP - Completed	$6,000	$6,000
Comply/Closed				
Comply/Closed	28/06/2011	COMP - Completed	$49,500	$49,500
Comply/Closed				
Comply/Closed	28/06/2011	COMP - Completed	$49,500	$49,500
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed	28/06/2011	COMP - Completed	$49,500	$49,500
Comply/Closed				
Comply/Closed				
Comply/Closed	28/06/2011	COMP - Completed	$29,000	$29,000
Comply/Closed				
Comply/Closed	28/06/2011	COMP - Completed	$29,000	$29,000
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed	28/06/2011	COMP - Completed	$29,000	$29,000
Comply/Closed	28/06/2011	COMP - Completed	$29,000	$29,000
Comply/Closed				
Comply/Closed				
Comply/Closed	02/03/2016	COMP - Completed	$18,100	$18,100
Comply/Closed	02/03/2016	COMP - Completed	$18,100	$18,100
Superseded				
Superseded				
Superseded				
Comply/Closed	02/03/2016	COMP - Completed	$18,100	$18,100

Administrative Close Out				
Administrative Close Out				
Comply/Closed				
Comply/Closed	13/04/2012	COMP - Completed	$18,025	$18,025
Comply/Closed				
Comply/Closed	13/04/2012	COMP - Completed	$18,025	$18,025
Comply/Closed				
Comply/Closed				
Comply/Closed	13/04/2012	COMP - Completed	$18,025	$18,025
Comply/Closed				
Comply/Closed	13/04/2012	COMP - Completed	$18,025	$18,025
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed	17/09/2013	COMP - Completed	$59,000	$59,000
Comply/Closed				
Comply/Closed	17/09/2013	COMP - Completed	$59,000	$59,000
Comply/Closed				
Comply/Closed				
Comply/Closed	13/04/2012	COMP - Completed	$18,025	$18,025
Comply/Closed				
Comply/Closed	13/04/2012	COMP - Completed	$18,025	$18,025
Comply/Closed				
Comply/Closed	13/04/2012	COMP - Completed	$18,025	$18,025
Comply/Closed	17/09/2013	COMP - Completed	$59,000	$59,000
Comply/Closed				
Comply/Closed				
Comply/Closed	17/09/2013	COMP - Completed	$59,000	$59,000
Comply/Closed				
Comply/Closed	17/09/2013	COMP - Completed	$26,250	$26,250
Comply/Closed				
Comply/Closed	17/09/2013	COMP - Completed	$26,250	$26,250
Comply/Closed	17/09/2013	COMP - Completed	$26,250	$26,250
Comply/Closed				
Comply/Closed	17/09/2013	COMP - Completed	$26,250	$26,250
Comply/Closed				
Comply/Closed	17/09/2013	COMP - Completed	$26,250	$26,250
Comply/Closed				
Comply/Closed	13/04/2012	COMP - Completed	$18,025	$18,025
Comply/Closed	13/04/2012	COMP - Completed	$18,025	$18,025
Comply/Closed				
Comply/Closed				
Comply/Closed	17/09/2013	COMP - Completed	$59,000	$59,000
Comply/Closed				
Comply/Closed	17/09/2013	COMP - Completed	$59,000	$59,000
Comply/Closed				

Comply/Closed	17/09/2013	COMP - Completed	$59,000	$59,000
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed	17/09/2013	COMP - Completed	$59,000	$59,000
Comply/Closed				
Comply/Closed				
Comply/Closed	17/09/2013	COMP - Completed	$59,000	$59,000
Comply/Closed	17/09/2013	COMP - Completed	$59,000	$59,000
Comply/Closed	17/09/2013	COMP - Completed	$59,000	$59,000
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed	19/11/2013	COMP - Completed	$12,550	$12,550
Comply/Closed	19/11/2013	COMP - Completed	$12,550	$12,550
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed	17/09/2013	COMP - Completed	$26,250	$26,250
Comply/Closed	17/09/2013	COMP - Completed	$26,250	$26,250
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed	17/09/2013	COMP - Completed	$26,250	$26,250
Comply/Closed				
Comply/Closed				
Comply/Closed	17/09/2013	COMP - Completed	$26,250	$26,250
Comply/Closed				
Comply/Closed	17/09/2013	COMP - Completed	$59,000	$59,000
Comply/Closed				
Comply/Closed	17/09/2013	COMP - Completed	$59,000	$59,000
Comply/Closed	17/09/2013	COMP - Completed	$26,250	$26,250
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				

Comply/Closed	17/09/2013	COMP - Completed	$26,250	$26,250
Comply/Closed				
Comply/Closed				
Comply/Closed	17/09/2013	COMP - Completed	$26,250	$26,250
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed	19/11/2013	COMP - Completed	$12,550	$12,550
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed	25/03/2014	COMP - Completed	$75,000	$75,000
Comply/Closed				
Comply/Closed	25/03/2014	COMP - Completed	$75,000	$75,000
Comply/Closed				
Comply/Closed	25/03/2014	COMP - Completed	$75,000	$75,000
Comply/Closed				
Comply/Closed	25/03/2014	COMP - Completed	$75,000	$75,000
Comply/Closed				
Comply/Closed	25/03/2014	COMP - Completed	$75,000	$75,000
Comply/Closed				
Comply/Closed	25/03/2014	COMP - Completed	$75,000	$75,000
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed	07/08/2015	COMP - Completed	$14,150	$14,150
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed	07/08/2015	COMP - Completed	$14,150	$14,150
Comply/Closed				
Comply/Closed	07/08/2015	COMP - Completed	$14,150	$14,150
Comply/Closed				
Comply/Closed				
Comply/Closed	07/08/2015	COMP - Completed	$14,150	$14,150
Comply/Closed				
Comply/Closed	25/03/2014	COMP - Completed	$75,000	$75,000
Comply/Closed				
Comply/Closed	25/03/2014	COMP - Completed	$75,000	$75,000
Comply/Closed				
Comply/Closed	25/03/2014	COMP - Completed	$75,000	$75,000
Comply/Closed				
Comply/Closed	25/03/2014	COMP - Completed	$75,000	$75,000
Comply/Closed				

Comply/Closed				
Comply/Closed	25/03/2014	COMP - Completed	$75,000	$75,000
Comply/Closed	25/03/2014	COMP - Completed	$75,000	$75,000
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed	15/01/2015	COMP - Completed	$5,050	$5,050
Comply/Closed	17/09/2013	COMP - Completed	$22,250	$22,250
Comply/Closed				
Comply/Closed	07/08/2015	COMP - Completed	$17,000	$17,000
Comply/Closed				
Comply/Closed				
Comply/Closed				
Administrative Close Out				
Administrative Close Out				
Comply/Closed				
Comply/Closed	12/12/2014	COMP - Completed	$10,564	$10,564
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Superseded				
Comply/Closed	17/09/2014	COMP - Completed	$4,150,000	$4,150,000
Comply/Closed				
Superseded				
Comply/Closed	07/01/2016	COMP - Completed	$2,000	$2,000
Comply/Closed				
Comply/Closed	12/12/2014	COMP - Completed	$10,564	$10,564
Comply/Closed				
Comply/Closed				
Comply/Closed				
Superseded	17/09/2014	COMP - Completed		
Comply/Closed	17/09/2014	COMP - Completed	$4,150,000	$4,150,000
Administrative Close Out				
Comply/Closed				
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Comply/Closed				
Comply/Closed	17/09/2014	COMP - Completed	$4,150,000	$4,150,000
Comply/Closed	17/09/2014	COMP - Completed	$4,150,000	$4,150,000
Superseded	17/09/2014	COMP - Completed		
Superseded	17/09/2014	COMP - Completed		
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed	06/07/2016	COMP - Completed	$4,000	$4,000
Superseded				
Comply/Closed				
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Comply/Closed				
Comply/Closed				
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Comply/Closed				
Comply/Closed				
Superseded				
Comply/Closed	02/03/2016	COMP - Completed	$15,000	$15,000

Vacated	07/01/2016	VACTD - Vacated		
Superseded				
Vacated	07/01/2016	VACTD - Vacated		
Comply/Closed Comply/Closed Comply/Closed	02/03/2016	COMP - Completed	$15,000	$15,000
Comply/Closed				
Comply/Closed Comply/Closed				
Comply/Closed Comply/Closed Comply/Closed Comply/Closed Comply/Closed				

Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Superseded	07/01/2015	COMP - Completed	$800,000	$800,000
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed	22/09/2016	COMP - Completed	$12,000	$12,000
Superseded				
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Administrative Close Out

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Comply/Closed				
Comply/Closed				
Comply/Closed	24/10/2002	COMP - Completed	$1,100	$1,100
Comply/Closed				
Comply/Closed	09/12/2015	COMP - Completed	$3,720	$3,720
Comply/Closed				
Comply/Closed	09/12/2015	COMP - Completed	$3,720	$3,720
Comply/Closed				
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Superseded				
Superseded				
Comply/Closed				
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Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed	10/01/2017	COMP - Completed	$3,900	$3,900
Comply/Closed				
Comply/Closed	10/01/2017	COMP - Completed	$3,900	$3,900
Comply/Closed				
Comply/Closed	10/01/2017	COMP - Completed	$3,900	$3,900
Comply/Closed				

Comply/Closed	10/01/2017	COMP - Completed	$3,900	$3,900
Comply/Closed				
Comply/Closed	07/02/2011	COMP - Completed	$5,000	$5,000
Comply/Closed	07/02/2011	COMP - Completed	$5,000	$5,000
Comply/Closed				
Comply/Closed	07/02/2011	COMP - Completed	$5,000	$5,000
Comply/Closed				
Comply/Closed	25/10/2007	COMP - Completed	$1,495	$1,495
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed	08/12/2008	COMP - Completed	$2,000	$2,000
Comply/Closed				
Comply/Closed				
Comply/Closed				
Superseded				
Superseded				
Comply/Closed				
Comply/Closed	25/10/2011	COMP - Completed	$12,629	$12,629
Comply/Closed	25/10/2011	COMP - Completed	$12,629	$12,629
Comply/Closed				
Comply/Closed	25/10/2011	COMP - Completed	$12,629	$12,629
Comply/Closed				
Comply/Closed				

Comply/Closed	07/05/2013	COMP - Completed	$150,000	$150,000
Comply/Closed				
Comply/Closed	07/05/2013	COMP - Completed	$150,000	$150,000
Comply/Closed				
Comply/Closed	07/05/2013	COMP - Completed	$150,000	$150,000
Comply/Closed				

Administrative Close Out				
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Administrative Close Out				
Comply/Closed				
Comply/Closed	12/09/2014	COMP - Completed	$275,000	$275,000
Administrative Close Out				
Comply/Closed	12/09/2014	COMP - Completed	$275,000	$275,000
Administrative Close Out				
Comply/Closed	12/09/2014	COMP - Completed	$275,000	$275,000
Administrative Close Out				
Comply/Closed	12/09/2014	COMP - Completed	$275,000	$275,000
Administrative Close Out				
Administrative Close Out				
Administrative Close Out				
Administrative Close Out				

Comply/Closed	12/09/2014	COMP - Completed	$275,000	$275,000
Comply/Closed	12/09/2014	COMP - Completed	$275,000	$275,000
Comply/Closed	12/09/2014	COMP - Completed	$275,000	$275,000
Administrative Close Out				
Comply/Closed	12/09/2014	COMP - Completed	$275,000	$275,000
Administrative Close Out				
Comply/Closed	12/09/2014	COMP - Completed	$275,000	$275,000
Administrative Close Out				
Administrative Close Out				
Administrative Close Out				
Administrative Close Out				
Comply/Closed	12/09/2014	COMP - Completed	$275,000	$275,000
Administrative Close Out				
Comply/Closed	12/09/2014	COMP - Completed	$275,000	$275,000
Comply/Closed	12/09/2014	COMP - Completed	$275,000	$275,000
Administrative Close Out				
Comply/Closed	12/09/2014	COMP - Completed	$275,000	$275,000
Comply/Closed	12/09/2014	COMP - Completed	$275,000	$275,000
Administrative Close Out				
Comply/Closed	12/09/2014	COMP - Completed	$275,000	$275,000
Administrative Close Out				
Comply/Closed				
Administrative Close Out	06/10/2015	COMP - Completed	$235,825	$235,825
Administrative Close Out				
Administrative Close Out	06/10/2015	COMP - Completed	$235,825	$235,825
Administrative Close Out				
Administrative Close Out	06/10/2015	COMP - Completed	$235,825	$235,825
Administrative Close Out				
Administrative Close Out	06/10/2015	COMP - Completed	$235,825	$235,825
Administrative Close Out				
Administrative Close Out	06/10/2015	COMP - Completed	$235,825	$235,825
Administrative Close Out				
Administrative Close Out	06/10/2015	COMP - Completed	$235,825	$235,825
Administrative Close Out				
Administrative Close Out	06/10/2015	COMP - Completed	$235,825	$235,825
Administrative Close Out				
Administrative Close Out	06/10/2015	COMP - Completed	$235,825	$235,825
Administrative Close Out				
Administrative Close Out	06/10/2015	COMP - Completed	$235,825	$235,825
Administrative Close Out				
Administrative Close Out	06/10/2015	COMP - Completed	$235,825	$235,825
Administrative Close Out				
Administrative Close Out	06/10/2015	COMP - Completed	$235,825	$235,825
Administrative Close Out				
Administrative Close Out	06/10/2015	COMP - Completed	$235,825	$235,825
Administrative Close Out				
Administrative Close Out	06/10/2015	COMP - Completed	$235,825	$235,825
Administrative Close Out				
Administrative Close Out	06/10/2015	COMP - Completed	$235,825	$235,825
Administrative Close Out				
Administrative Close Out	06/10/2015	COMP - Completed	$235,825	$235,825
Administrative Close Out				
Administrative Close Out	06/10/2015	COMP - Completed	$235,825	$235,825
Administrative Close Out				
Administrative Close Out	06/10/2015	COMP - Completed	$235,825	$235,825
Administrative Close Out				
Administrative Close Out	06/10/2015	COMP - Completed	$235,825	$235,825
Administrative Close Out				
Administrative Close Out	06/10/2015	COMP - Completed	$235,825	$235,825
Administrative Close Out				
Administrative Close Out	06/10/2015	COMP - Completed	$235,825	$235,825
Administrative Close Out				
Administrative Close Out	06/10/2015	COMP - Completed	$235,825	$235,825
Administrative Close Out				
Administrative Close Out	06/10/2015	COMP - Completed	$235,825	$235,825
Administrative Close Out				
Administrative Close Out	06/10/2015	COMP - Completed	$235,825	$235,825

Administrative Close Out				
Administrative Close Out				
Administrative Close Out	06/10/2015	COMP - Completed	$235,825	$235,825
Administrative Close Out				
Administrative Close Out	06/10/2015	COMP - Completed	$235,825	$235,825
Administrative Close Out				
Administrative Close Out	06/10/2015	COMP - Completed	$235,825	$235,825
Administrative Close Out	06/10/2015	COMP - Completed	$235,825	$235,825
Administrative Close Out				
Administrative Close Out	06/10/2015	COMP - Completed	$235,825	$235,825
Administrative Close Out				
Administrative Close Out	06/10/2015	COMP - Completed	$235,825	$235,825
Administrative Close Out				
Administrative Close Out	06/10/2015	COMP - Completed	$235,825	$235,825
Administrative Close Out	06/10/2015	COMP - Completed	$235,825	$235,825
Administrative Close Out				
Administrative Close Out	06/10/2015	COMP - Completed	$235,825	$235,825
Administrative Close Out				
Administrative Close Out	06/10/2015	COMP - Completed	$235,825	$235,825
Administrative Close Out				
Administrative Close Out	06/10/2015	COMP - Completed	$235,825	$235,825
Administrative Close Out				
Administrative Close Out	06/10/2015	COMP - Completed	$235,825	$235,825
Administrative Close Out				
Administrative Close Out				
Administrative Close Out	06/10/2015	COMP - Completed	$235,825	$235,825
Administrative Close Out				
Administrative Close Out	06/10/2015	COMP - Completed	$235,825	$235,825
Administrative Close Out				
Administrative Close Out	06/10/2015	COMP - Completed	$235,825	$235,825
Administrative Close Out				
Administrative Close Out				
Administrative Close Out	06/10/2015	COMP - Completed	$235,825	$235,825
Administrative Close Out				
Administrative Close Out				
Administrative Close Out	06/10/2015	COMP - Completed	$235,825	$235,825
Administrative Close Out				
Administrative Close Out	06/10/2015	COMP - Completed	$235,825	$235,825
Administrative Close Out				
Administrative Close Out				
Administrative Close Out	06/10/2015	COMP - Completed	$235,825	$235,825
Administrative Close Out				
Administrative Close Out	06/10/2015	COMP - Completed	$235,825	$235,825
Administrative Close Out	06/10/2015	COMP - Completed	$235,825	$235,825
Administrative Close Out	06/10/2015	COMP - Completed	$235,825	$235,825
Administrative Close Out			

Administrative Close Out				
Administrative Close Out	06/10/2015	COMP - Completed	$235,825	$235,825
Administrative Close Out				
Administrative Close Out	06/10/2015	COMP - Completed	$235,825	$235,825
Administrative Close Out				
Administrative Close Out	06/10/2015	COMP - Completed	$235,825	$235,825
Administrative Close Out				
Administrative Close Out	06/10/2015	COMP - Completed	$235,825	$235,825
Administrative Close Out				
Administrative Close Out	06/10/2015	COMP - Completed	$235,825	$235,825
Administrative Close Out				
Administrative Close Out	06/10/2015	COMP - Completed	$235,825	$235,825
Administrative Close Out				
Administrative Close Out	06/10/2015	COMP - Completed	$235,825	$235,825
Administrative Close Out				
Administrative Close Out	06/10/2015	COMP - Completed	$235,825	$235,825
Administrative Close Out				
Administrative Close Out	06/10/2015	COMP - Completed	$235,825	$235,825
Administrative Close Out				
Administrative Close Out	06/10/2015	COMP - Completed	$235,825	$235,825
Administrative Close Out				
Administrative Close Out	06/10/2015	COMP - Completed	$235,825	$235,825
Administrative Close Out				
Comply/Closed				
Comply/Closed				
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Comply/Closed				
Administrative Close Out				
Comply/Closed	05/04/2013	COMP - Completed	$20,000	$20,000
Comply/Closed				
Comply/Closed	05/04/2013	COMP - Completed	$20,000	$20,000
Comply/Closed				
Administrative Close Out				
Comply/Closed				
Comply/Closed				
Comply/Closed

Comply/Closed	$9,500	$9,500
Comply/Closed	$9,500	$9,500
Comply/Closed		
Comply/Closed		
Comply/Closed		
Comply/Closed		
Comply/Closed	$9,500	$9,500

Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed	22/01/2010	COMP - Completed	$3,500	$3,500
Comply/Closed				
Comply/Closed				
Comply/Closed	22/01/2010	COMP - Completed	$3,500	$3,500
Comply/Closed	22/01/2010	COMP - Completed	$3,500	$3,500

Comply/Closed				
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Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Administrative Close Out				
Comply/Closed				
Comply/Closed	19/07/2010	COMP - Completed	$15,507	$15,507
Administrative Close Out				
Comply/Closed	11/02/2011	COMP - Completed	$20,000	$20,000
Administrative Close Out				
Comply/Closed	11/02/2011	COMP - Completed	$20,000	$20,000
Comply/Closed	11/02/2011	COMP - Completed	$20,000	$20,000
Administrative Close Out				
Administrative Close Out				
Comply/Closed	11/02/2011	COMP - Completed	$20,000	$20,000
Administrative Close Out				
Administrative Close Out				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed	27/12/2010	COMP - Completed	$24,608	$24,608
Comply/Closed				
Comply/Closed	27/12/2010	COMP - Completed	$24,608	$24,608
Comply/Closed				
Comply/Closed				
Comply/Closed				
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Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed	12/10/2011	COMP - Completed	$51,479	$51,479
Comply/Closed				
Comply/Closed	12/10/2011	COMP - Completed	$51,479	$51,479
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Administrative Close Out				
Comply/Closed				
Comply/Closed				
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Administrative Close Out

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Administrative Close Out
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Unresolvable
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Unresolvable

Comply/Closed				
Administrative Close Out				
Comply/Closed				
Comply/Closed				
Comply/Closed	04/05/2010	COMP - Completed	$45,000	$45,000
Administrative Close Out				
Administrative Close Out				
Comply/Closed	04/05/2010	COMP - Completed	$45,000	$45,000
Comply/Closed	04/05/2010	COMP - Completed	$45,000	$45,000
Administrative Close Out				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed	15/11/2010	COMP - Completed	$2,475	$2,475
Comply/Closed	20/09/2012	COMP - Completed	$85,000	$85,000
Comply/Closed	20/09/2012	COMP - Completed	$85,000	$85,000
Comply/Closed				
Comply/Closed	20/09/2012	COMP - Completed	$85,000	$85,000
Comply/Closed				
Comply/Closed	14/05/2013	COMP - Completed	$24,500	$24,500
Comply/Closed	14/05/2013	COMP - Completed	$24,500	$24,500
Comply/Closed				
Superseded				
Comply/Closed	14/09/2015	COMP - Completed	$26,500	$26,500
Comply/Closed				
Superseded				
Comply/Closed	15/03/2016	COMP - Completed	$280,200	$280,200
	17/11/2016	COMP - Completed	$437,100	$437,100
Superseded				
Superseded				
	17/11/2016	COMP - Completed	$437,100	$437,100
Superseded				
	17/11/2016	COMP - Completed	$437,100	$437,100

Superseded				
	17/11/2016	COMP - Completed	$437,100	$437,100
Superseded				
	17/11/2016	COMP - Completed	$437,100	$437,100
	17/11/2016	COMP - Completed	$437,100	$437,100
Superseded				
Superseded				
	17/11/2016	COMP - Completed	$437,100	$437,100
Superseded				
Superseded				
Superseded				
Superseded				
Superseded				
Comply/Closed	17/11/2016	COMP - Completed	$1,314,275	$1,314,275
Superseded				
Comply/Closed	17/11/2016	COMP - Completed	$1,314,275	$1,314,275
Superseded				
Superseded				
Comply/Closed	17/11/2016	COMP - Completed	$1,314,275	$1,314,275
Superseded				
Comply/Closed	17/11/2016	COMP - Completed	$1,314,275	$1,314,275
Comply/Closed	17/11/2016	COMP - Completed	$1,314,275	$1,314,275
Superseded				
	17/11/2016	COMP - Completed	$437,100	$437,100
Superseded				
	17/11/2016	COMP - Completed	$437,100	$437,100
Superseded				
	17/11/2016	COMP - Completed	$437,100	$437,100
Superseded				
	17/11/2016	COMP - Completed	$437,100	$437,100
	17/11/2016	COMP - Completed	$437,100	$437,100
Superseded				
	17/11/2016	COMP - Completed	$437,100	$437,100
Superseded				
Superseded				
Superseded				
Superseded				
Superseded				
Comply/Closed	17/11/2016	COMP - Completed	$1,314,275	$1,314,275
Superseded				
Comply/Closed	17/11/2016	COMP - Completed	$1,314,275	$1,314,275

Superseded

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Superseded

Comply/Closed

	17/11/2016	COMP - Completed	$437,100	$437,100

Superseded
Superseded

Comply/Closed

Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed	17/11/2016	COMP - Completed	$1,314,275	$1,314,275
Superseded				
Comply/Closed	17/11/2016	COMP - Completed	$1,314,275	$1,314,275
Superseded				

Comply/Closed	17/11/2016	COMP - Completed	$1,314,275	$1,314,275
Superseded				
Superseded				
	17/11/2016	COMP - Completed	$437,100	$437,100
Superseded				
	17/11/2016	COMP - Completed	$437,100	$437,100
Superseded				

	17/11/2016	COMP - Completed	$437,100	$437,100

Superseded

Superseded

	17/11/2016	COMP - Completed	$437,100	$437,100

Superseded

Superseded

	17/11/2016	COMP - Completed	$437,100	$437,100

Superseded

Superseded

17/11/2016	COMP - Completed	$437,100	$437,100
17/11/2016	COMP - Completed	$437,100	$437,100

Comply/Closed

Comply/Closed

Comply/Closed

Comply/Closed				
Superseded				
Superseded				
Comply/Closed	15/12/2016	COMP - Completed	$16,900	$16,900
Superseded				
Comply/Closed	15/12/2016	COMP - Completed	$16,900	$16,900
Comply/Closed	15/12/2016	COMP - Completed	$16,900	$16,900
Superseded				
Comply/Closed	15/12/2016	COMP - Completed	$16,900	$16,900
Superseded				

Comply/Closed	15/12/2016	COMP - Completed	$6,600	$6,600

Superseded

Comply/Closed Superseded	17/11/2016	COMP - Completed	$11,750	$11,750
Comply/Closed Superseded	17/11/2016	COMP - Completed	$11,750	$11,750
Superseded				
Comply/Closed Superseded	17/11/2016	COMP - Completed	$11,750	$11,750
Comply/Closed Superseded	17/11/2016	COMP - Completed	$11,750	$11,750
Comply/Closed Superseded	17/11/2016	COMP - Completed	$11,750	$11,750
Superseded				
Comply/Closed	17/11/2016	COMP - Completed	$97,852	$97,852

Comply/Closed	17/11/2016	COMP - Completed	$11,750	$11,750
Comply/Closed	17/11/2016	COMP - Completed	$11,750	$11,750
Comply/Closed	17/11/2016	COMP - Completed	$11,750	$11,750
Superseded				
Superseded				
Superseded Comply/Closed	30/11/2016	COMP - Completed	$13,750	$13,750
Superseded Superseded Comply/Closed	30/11/2016	COMP - Completed	$13,750	$13,750

Superseded				
Comply/Closed	15/03/2016	COMP - Completed	$280,200	$280,200

Comply/Closed	15/03/2016	COMP - Completed	$280,200	$280,200
Comply/Closed	15/03/2016	COMP - Completed	$280,200	$280,200
Superseded				
Superseded				
Comply/Closed	15/03/2016	COMP - Completed	$280,200	$280,200
Superseded				
Comply/Closed	15/03/2016	COMP - Completed	$280,200	$280,200
Superseded				

Comply/Closed	15/03/2016	COMP - Completed	$280,200	$280,200
Superseded				
Comply/Closed	15/03/2016	COMP - Completed	$280,200	$280,200
Superseded				
Comply/Closed	15/03/2016	COMP - Completed	$280,200	$280,200
Superseded				
Superseded				
Superseded				
Comply/Closed	15/03/2016	COMP - Completed	$280,200	$280,200
Comply/Closed	15/03/2016	COMP - Completed	$280,200	$280,200

Comply/Closed	15/03/2016	COMP - Completed	$280,200	$280,200
Comply/Closed	15/03/2016	COMP - Completed	$280,200	$280,200
Comply/Closed	15/03/2016	COMP - Completed	$280,200	$280,200
Superseded				
Superseded				
Superseded				
Superseded				
Comply/Closed	17/11/2016	COMP - Completed	$97,852	$97,852
Superseded				
Comply/Closed	17/11/2016	COMP - Completed	$97,852	$97,852
Superseded				
Comply/Closed	17/11/2016	COMP - Completed	$97,852	$97,852
Comply/Closed	17/11/2016	COMP - Completed	$97,852	$97,852
Superseded				
Comply/Closed	17/11/2016	COMP - Completed	$97,852	$97,852

Superseded				
Comply/Closed	17/11/2016	COMP - Completed	$97,852	$97,852
Superseded				
Superseded				
Comply/Closed	17/11/2016	COMP - Completed	$97,852	$97,852
	17/11/2016	COMP - Completed	$14,850	$14,850
Superseded				
Comply/Closed	24/10/2002	COMP - Completed	$400	$400
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed	01/04/2010	COMP - Completed	$2,750	$2,750
Comply/Closed				
Comply/Closed	18/10/2010	COMP - Completed	$6,500	$6,500
Comply/Closed				
Comply/Closed	24/08/2012	COMP - Completed	$5,000	$5,000
Comply/Closed				
Comply/Closed	24/08/2012	COMP - Completed	$5,000	$5,000
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed	23/06/2011	COMP - Completed	$7,000	$21,000
Comply/Closed				
Comply/Closed				
Comply/Closed	23/06/2011	COMP - Completed	$7,000	$21,000
Comply/Closed				
Comply/Closed				
Comply/Closed				
Unresolvable				
Unresolvable				

Unresolvable				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed	30/08/2004	COMP - Completed	$560	$560
Comply/Closed				
Comply/Closed	15/11/2002	COMP - Completed	$700	$700
Comply/Closed				
Comply/Closed	15/11/2002	COMP - Completed	$700	$700
Comply/Closed				
Vacated				
Vacated				
Vacated				
Vacated				
Superseded	26/05/2004	SUPER - Superseded	$1,500	$1,500
Comply/Closed				
Vacated				
Superseded				
Superseded				
Vacated				
Vacated				
Vacated				
Vacated				
Vacated				
Vacated				
Comply/Closed				
Superseded				
			$15,000	
Comply/Closed				
Comply/Closed				
Comply/Closed				
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Unresolvable				
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Unresolvable				
Unresolvable				
Unresolvable				
Administrative Close Out				
Administrative Close Out				
Unresolvable				
Comply/Closed				
Comply/Closed				
Comply/Closed				
			$1,500	$1,500
Superseded				
			$1,500	$1,500
Comply/Closed				
Comply/Closed	17/08/2009	COMP - Completed	$7,500	$7,500

Comply/Closed				
Comply/Closed	18/02/2010	COMP - Completed	$4,000	$4,000
Comply/Closed				
Comply/Closed	03/11/2010	COMP - Completed	$6,000	$6,000
Comply/Closed	03/11/2010	COMP - Completed	$6,000	$6,000
Comply/Closed				
Superseded				
Unresolvable				
Unresolvable				
Administrative Close Out				
Comply/Closed	22/01/2013	COMP - Completed	$1,000	$1,000
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed	22/01/2013	COMP - Completed	$1,000	$1,000
Comply/Closed				
Comply/Closed	22/01/2013	COMP - Completed	$1,000	$1,000
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Administrative Close Out				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed	20/10/2011	COMP - Completed	$5,000	$5,000
Comply/Closed				
Administrative Close Out				
Comply/Closed				
Vacated				

Comply/Closed				
Comply/Closed	03/03/2005	COMP - Completed	$6,220	$6,220
Comply/Closed				
Comply/Closed	03/03/2005	COMP - Completed	$6,220	$6,220
Comply/Closed				
Administrative Close Out				
Comply/Closed	25/09/2006	COMP - Completed	$9,815	$9,815
Comply/Closed	25/09/2006	COMP - Completed	$9,815	$9,815
Comply/Closed				
Comply/Closed				
Comply/Closed			

Administrative Close Out				
Comply/Closed				
Comply/Closed				
Superseded				
Comply/Closed	20/07/2016	COMP - Completed	$1,000	$1,000
Superseded				
Superseded				
Comply/Closed	20/07/2016	COMP - Completed	$1,000	$1,000
Superseded				
Comply/Closed				
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Superseded				
Superseded				
Superseded				
Superseded				
Superseded				
Superseded				
Superseded				
Comply/Closed	02/11/2004	COMP - Completed	$64,820	$64,820
Superseded				
Comply/Closed	02/11/2004	COMP - Completed	$64,820	$64,820
Comply/Closed				
Comply/Closed				
Comply/Closed	02/11/2004	COMP - Completed	$64,820	$64,820
Superseded				
Superseded				
Comply/Closed	02/11/2004	COMP - Completed	$64,820	$64,820
Comply/Closed	02/11/2004	COMP - Completed	$64,820	$64,820
Superseded				
Superseded				
Comply/Closed	02/11/2004	COMP - Completed	$64,820	$64,820
Superseded				
Comply/Closed	02/11/2004	COMP - Completed	$64,820	$64,820
Comply/Closed	02/11/2004	COMP - Completed	$64,820	$64,820
Superseded				
Superseded				
Comply/Closed	02/11/2004	COMP - Completed	$64,820	$64,820
Comply/Closed	02/11/2004	COMP - Completed	$64,820	$64,820
Superseded				
Comply/Closed	02/11/2004	COMP - Completed	$64,820	$64,820
Superseded				
Comply/Closed	02/11/2004	COMP - Completed	$64,820	$64,820
Superseded				
Superseded				
Comply/Closed	02/11/2004	COMP - Completed	$64,820	$64,820

Comply/Closed	02/11/2004	COMP - Completed	$64,820	$64,820
Superseded				
Superseded				
Comply/Closed	02/11/2004	COMP - Completed	$64,820	$64,820
Comply/Closed	02/11/2004	COMP - Completed	$64,820	$64,820
Superseded				
Superseded				
Comply/Closed	02/11/2004	COMP - Completed	$64,820	$64,820
Comply/Closed	02/11/2004	COMP - Completed	$64,820	$64,820
Superseded				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed	19/10/2005	COMP - Completed	$1,188	$1,188
Comply/Closed				
Comply/Closed	07/02/2006	COMP - Completed	$2,295	$2,295
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed	16/07/2007	COMP - Completed	$2,970	$2,970
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
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Comply/Closed				
Comply/Closed				
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Comply/Closed				
Comply/Closed				
Comply/Closed	29/04/2009	COMP - Completed	$9,750	$9,750
Comply/Closed				
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Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed	30/10/2013	COMP - Completed	$198,500	$198,500
Comply/Closed				
Comply/Closed	30/10/2013	COMP - Completed	$198,500	$198,500
Comply/Closed				
Comply/Closed	30/10/2013	COMP - Completed	$198,500	$198,500
Comply/Closed				
Comply/Closed	23/09/2010	COMP - Completed	$40,000	$40,000
Comply/Closed	23/09/2010	COMP - Completed	$40,000	$40,000
Administrative Close Out				
Administrative Close Out				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed	30/10/2013	COMP - Completed	$198,500	$198,500
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				

Comply/Closed				
Comply/Closed	30/10/2013	COMP - Completed	$198,500	$198,500
Comply/Closed				
Comply/Closed	30/10/2013	COMP - Completed	$198,500	$198,500
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed	30/10/2013	COMP - Completed	$198,500	$198,500

Administrative Close Out				
Comply/Closed	20/03/2013	COMP - Completed	$43,468	$43,468
Comply/Closed	20/03/2013	COMP - Completed	$43,468	$43,468
Administrative Close Out				
Comply/Closed	20/03/2013	COMP - Completed	$43,468	$43,468
Administrative Close Out				
Administrative Close Out				
Comply/Closed	20/03/2013	COMP - Completed	$43,468	$43,468
Comply/Closed	21/03/2013	COMP - Completed	$68,943	$68,943
Comply/Closed	21/03/2013	COMP - Completed	$68,943	$68,943
Administrative Close Out				
Administrative Close Out				
Comply/Closed	20/03/2013	COMP - Completed	$15,044	$15,044
Administrative Close Out				
Comply/Closed				
Comply/Closed	30/04/2013	COMP - Completed	$37,145	$37,145
Comply/Closed				
Comply/Closed	30/04/2013	COMP - Completed	$37,145	$37,145
Comply/Closed				
Comply/Closed	30/04/2013	COMP - Completed	$37,145	$37,145
Comply/Closed	30/04/2013	COMP - Completed	$37,145	$37,145
Comply/Closed				
Comply/Closed	21/03/2013	COMP - Completed	$68,943	$68,943
Administrative Close Out				
Comply/Closed	21/03/2013	COMP - Completed	$68,943	$68,943
Administrative Close Out				
Comply/Closed				
Comply/Closed	21/03/2013	COMP - Completed	$68,943	$68,943
Comply/Closed				
Comply/Closed				
Comply/Closed	21/03/2013	COMP - Completed	$68,943	$68,943
Comply/Closed	20/03/2013	COMP - Completed	$43,468	$43,468
Administrative Close Out				
Comply/Closed	20/03/2013	COMP - Completed	$43,468	$43,468
Administrative Close Out				
Comply/Closed	30/10/2013	COMP - Completed	$198,500	$198,500
Comply/Closed				
Comply/Closed	30/10/2013	COMP - Completed	$198,500	$198,500
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed	30/10/2013	COMP - Completed	$198,500	$198,500
Comply/Closed	30/10/2013	COMP - Completed	$198,500	$198,500
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
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Comply/Closed				
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Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed	11/04/2017	COMP - Completed	$375,000	$375,000
Comply/Closed	11/04/2017	COMP - Completed	$375,000	$375,000
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed	11/04/2017	COMP - Completed	$375,000	$375,000
Comply/Closed				
Comply/Closed	11/04/2017	COMP - Completed	$375,000	$375,000
Comply/Closed				
Comply/Closed				
Comply/Closed	29/09/2015	COMP - Completed	$40,000	$40,000
Administrative Close Out				
Administrative Close Out				
Administrative Close Out				
Comply/Closed	29/09/2015	COMP - Completed	$40,000	$40,000
Comply/Closed	29/09/2015	COMP - Completed	$40,000	$40,000
Comply/Closed	29/09/2015	COMP - Completed	$40,000	$40,000
Administrative Close Out				
Comply/Closed	29/09/2015	COMP - Completed	$40,000	$40,000
Administrative Close Out				
Comply/Closed	29/09/2015	COMP - Completed	$40,000	$40,000
Administrative Close Out				
Comply/Closed	29/09/2015	COMP - Completed	$40,000	$40,000
Administrative Close Out				
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Comply/Closed	17/07/2014	COMP - Completed	$32,000	$32,000
Comply/Closed	17/07/2014	COMP - Completed	$32,000	$32,000
Comply/Closed				
Comply/Closed				
Comply/Closed	17/07/2014	COMP - Completed	$32,000	$32,000
Comply/Closed				
Comply/Closed	11/04/2017	COMP - Completed	$375,000	$375,000
Comply/Closed				
Comply/Closed	11/04/2017	COMP - Completed	$375,000	$375,000
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Comply/Closed				
Comply/Closed	11/04/2017	COMP - Completed	$375,000	$375,000
Comply/Closed				
Comply/Closed	11/04/2017	COMP - Completed	$375,000	$375,000
Comply/Closed				
Comply/Closed	11/04/2017	COMP - Completed	$375,000	$375,000
Comply/Closed				
Comply/Closed	11/04/2017	COMP - Completed	$375,000	$375,000
Comply/Closed				
Comply/Closed	11/04/2017	COMP - Completed	$375,000	$375,000
Comply/Closed				
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Comply/Closed	11/04/2017	COMP - Completed	$375,000	$375,000
Comply/Closed	11/04/2017	COMP - Completed	$375,000	$375,000
Comply/Closed				
Comply/Closed				
Comply/Closed	11/04/2017	COMP - Completed	$375,000	$375,000
Comply/Closed				
Comply/Closed	11/04/2017	COMP - Completed	$375,000	$375,000
Comply/Closed	11/04/2017	COMP - Completed	$375,000	$375,000
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Comply/Closed	11/04/2017	COMP - Completed	$375,000	$375,000
Administrative Close Out				
Comply/Closed	11/04/2017	COMP - Completed	$375,000	$375,000
Unresolvable				
Comply/Closed	11/04/2017	COMP - Completed	$375,000	$375,000
Unresolvable				
Comply/Closed				
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Comply/Closed	28/11/2007	COMP - Completed	$1,700	$1,700
Comply/Closed				
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Comply/Closed				
Comply/Closed	01/06/2015	COMP - Completed	$8,000	$8,000
Comply/Closed				
Comply/Closed	01/06/2015	COMP - Completed	$8,000	$8,000
Comply/Closed				
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Comply/Closed	30/12/2010	COMP - Completed	$9,800	$9,800
Comply/Closed				
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Administrative Close Out				
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Comply/Closed	21/11/2000	COMP - Completed	$4,000	$4,000
Comply/Closed	21/11/2000	COMP - Completed	$4,000	$4,000
Comply/Closed				
Comply/Closed	21/11/2000	COMP - Completed	$4,000	$4,000
Comply/Closed				
Comply/Closed	21/11/2000	COMP - Completed	$4,000	$4,000
Comply/Closed				
Comply/Closed	21/11/2000	COMP - Completed	$4,000	$4,000
Comply/Closed				
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Comply/Closed	27/10/2000	COMP - Completed	$2,000	$2,000
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Comply/Closed	10/05/2001	COMP - Completed	$6,000	$6,000

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Comply/Closed	10/05/2001	COMP - Completed	$6,000	$6,000
Comply/Closed	10/05/2001	COMP - Completed	$6,000	$6,000
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Comply/Closed	06/12/2002	COMP - Completed		
Comply/Closed	06/12/2002	COMP - Completed	$14,000	$14,000
Comply/Closed				
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Vacated				
Comply/Closed	06/12/2002	COMP - Completed		
Comply/Closed	06/12/2002	COMP - Completed		
Comply/Closed	06/12/2002	COMP - Completed	$14,000	$14,000
Comply/Closed	06/12/2002	COMP - Completed		
Comply/Closed	06/12/2002	COMP - Completed		
Comply/Closed	06/12/2002	COMP - Completed	$14,000	$14,000
Comply/Closed				

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Comply/Closed	13/02/2003	COMP - Completed	$3,712	$3,712
Comply/Closed				
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Vacated				
Comply/Closed	13/02/2003	COMP - Completed	$3,712	$3,712
Comply/Closed				
Comply/Closed	09/09/2005	COMP - Completed	$37,500	$37,500
Comply/Closed				
Comply/Closed	09/09/2005	COMP - Completed	$37,500	$37,500

Comply/Closed	09/09/2005	COMP - Completed	$37,500	$37,500
Comply/Closed				
Comply/Closed	09/09/2005	COMP - Completed	$37,500	$37,500
Comply/Closed				
Comply/Closed				
Comply/Closed	09/09/2005	COMP - Completed	$37,500	$37,500
Comply/Closed	09/09/2005	COMP - Completed	$37,500	$37,500
Comply/Closed	09/09/2005	COMP - Completed	$37,500	$37,500
Comply/Closed				
Vacated				
Comply/Closed	11/08/2004	COMP - Completed	$1,635	$1,635
Comply/Closed	30/11/2004	COMP - Completed	$3,290	$3,290
Comply/Closed	30/11/2004	COMP - Completed	$3,290	$3,290
Comply/Closed				
Comply/Closed	30/11/2004	COMP - Completed	$3,290	$3,290
Comply/Closed	12/01/2007	COMP - Completed	$28,500	$28,500
Comply/Closed				
Comply/Closed	12/01/2007	COMP - Completed	$28,500	$28,500
Comply/Closed				
Comply/Closed				
Comply/Closed	12/01/2007	COMP - Completed	$28,500	$28,500
Comply/Closed				
Comply/Closed	12/01/2007	COMP - Completed	$28,500	$28,500
Comply/Closed				
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Comply/Closed				
Comply/Closed	20/07/2005	COMP - Completed	$2,265	$2,265
Comply/Closed				
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Comply/Closed				
Comply/Closed	12/01/2007	COMP - Completed	$28,500	$28,500
Comply/Closed				
Comply/Closed	01/02/2006	COMP - Completed	$1,870	$1,870
Comply/Closed				
Comply/Closed	12/01/2007	COMP - Completed	$28,500	$28,500

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Comply/Closed				
Comply/Closed	12/01/2007	COMP - Completed	$28,500	$28,500
Comply/Closed				
Comply/Closed	12/01/2007	COMP - Completed	$28,500	$28,500
Comply/Closed				
Comply/Closed	12/01/2007	COMP - Completed	$28,500	$28,500
Comply/Closed				
Comply/Closed	12/01/2007	COMP - Completed	$28,500	$28,500
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed	10/10/2006	COMP - Completed	$1,835	$1,835
Comply/Closed	26/04/2007	COMP - Completed	$1,015	$1,015
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed	16/10/2007	COMP - Completed	$4,500	$4,500
Comply/Closed				
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Comply/Closed				
Comply/Closed	16/10/2009	COMP - Completed	$3,000	$3,000
Comply/Closed				
Comply/Closed	10/09/2010	COMP - Completed	$5,500	$5,500
Comply/Closed				
Comply/Closed	02/11/2010	COMP - Completed	$35,000	$35,000
Comply/Closed				
Comply/Closed	02/11/2010	COMP - Completed	$1,500	$1,500
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Comply/Closed	06/12/2011	COMP - Completed	$2,000	$2,000
Comply/Closed	06/12/2011	COMP - Completed	$2,000	$2,000
Comply/Closed				
Comply/Closed	06/12/2011	COMP - Completed	$2,000	$2,000
Comply/Closed				
Comply/Closed	06/12/2011	COMP - Completed	$2,000	$2,000
Comply/Closed				
Comply/Closed				
Comply/Closed	06/12/2011	COMP - Completed	$2,000	$2,000
Comply/Closed				
Comply/Closed				
Comply/Closed	13/02/2012	COMP - Completed	$7,250	$7,250
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed	09/01/2012	COMP - Completed	$1,750	$1,750
Comply/Closed				
Comply/Closed	09/01/2012	COMP - Completed	$1,750	$1,750
Comply/Closed				
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Comply/Closed				
Comply/Closed	26/03/2012	COMP - Completed	$6,250	$6,250
Comply/Closed	26/03/2012	COMP - Completed	$6,250	$6,250
Comply/Closed				
Comply/Closed	26/03/2012	COMP - Completed	$6,250	$6,250
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Comply/Closed	26/03/2012	COMP - Completed	$6,250	$6,250
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Comply/Closed	26/03/2012	COMP - Completed	$6,250	$6,250
Comply/Closed				
Comply/Closed	26/03/2012	COMP - Completed	$6,250	$6,250
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Comply/Closed	18/04/2013	COMP - Completed	$5,275	$5,275
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Comply/Closed	16/10/2014	COMP - Completed	$14,164	$14,164
Administrative Close Out				
Comply/Closed	16/10/2014	COMP - Completed	$14,164	$14,164
Administrative Close Out				
Administrative Close Out				
Comply/Closed	16/10/2014	COMP - Completed	$14,164	$14,164
Comply/Closed	16/10/2014	COMP - Completed	$14,164	$14,164
Administrative Close Out				
Comply/Closed	16/10/2014	COMP - Completed	$14,164	$14,164
Comply/Closed	16/10/2014	COMP - Completed	$14,164	$14,164
Administrative Close Out				
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Comply/Closed	07/09/2010	COMP - Completed	$3,000	$3,000
Comply/Closed	07/09/2010	COMP - Completed	$3,000	$3,000
Comply/Closed	07/09/2010	COMP - Completed	$3,000	$3,000
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Comply/Closed	07/09/2010	COMP - Completed	$3,000	$3,000
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Comply/Closed	02/09/2011	COMP - Completed	$5,000	$5,000
Comply/Closed				
Comply/Closed	04/05/2004	COMP - Completed	$2,880	$2,880
Comply/Closed				
Comply/Closed	04/05/2004	COMP - Completed	$2,880	$2,880
Comply/Closed				
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Administrative Close Out				
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Comply/Closed	07/05/2015	COMP - Completed	$22,000	$22,000
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Comply/Closed	07/05/2015	COMP - Completed	$22,000	$22,000
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Comply/Closed				
Comply/Closed	13/04/2015	COMP - Completed	$39,951	$39,951
Administrative Close Out				
Comply/Closed				
Comply/Closed	23/12/2002	COMP - Completed	$1,500	$1,500
Comply/Closed				
Comply/Closed				
Comply/Closed	23/12/2002	COMP - Completed	$1,500	$1,500
Comply/Closed				
Comply/Closed				
Comply/Closed	23/12/2002	COMP - Completed	$1,500	$1,500
Comply/Closed	23/12/2002	COMP - Completed	$1,500	$1,500
Comply/Closed				

Comply/Closed	09/10/2012	COMP - Completed	$2,000	$2,000
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed	13/09/2012	COMP - Completed	$23,100	$23,100
Comply/Closed				
Comply/Closed	13/09/2012	COMP - Completed	$23,100	$23,100
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Administrative Close Out				
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Comply/Closed	20/10/2014	COMP - Completed	$2,600	$2,600
Comply/Closed				
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Comply/Closed	20/10/2014	COMP - Completed	$2,600	$2,600
Administrative Close Out				
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Comply/Closed	04/06/2015	COMP - Completed	$85,593	$85,593
Comply/Closed	04/06/2015	COMP - Completed	$85,593	$85,593
Comply/Closed				
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Comply/Closed	06/01/2016	COMP - Completed	$11,056	$11,056
Comply/Closed				
Comply/Closed	06/01/2016	COMP - Completed	$11,056	$11,056
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Comply/Closed	06/01/2016	COMP - Completed	$11,056	$11,056
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Administrative Close Out				
Comply/Closed	28/12/2016	COMP - Completed	$9,967	$9,967
Administrative Close Out				

Administrative Close Out

Comply/Closed	28/12/2016	COMP - Completed	$9,967	$9,967

Administrative Close Out

Comply/Closed	28/12/2016	COMP - Completed	$9,967	$9,967

Comply/Closed	28/12/2016	COMP - Completed	$9,967	$9,967

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Comply/Closed	05/08/2015	COMP - Completed	$5,462	$5,462
Comply/Closed	05/08/2015	COMP - Completed	$5,462	$5,462
Comply/Closed				
Comply/Closed				
Comply/Closed	05/08/2015	COMP - Completed	$5,462	$5,462
Comply/Closed				
Comply/Closed	05/08/2015	COMP - Completed	$5,462	$5,462
Comply/Closed	05/08/2015	COMP - Completed	$5,462	$5,462
Comply/Closed				

Comply/Closed				
Comply/Closed	27/01/2016	COMP - Completed	$2,500	$2,500
Comply/Closed				
Comply/Closed	27/01/2016	COMP - Completed	$2,500	$2,500
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Comply/Closed	20/03/2017	COMP - Completed	$18,550	$18,550
Comply/Closed				
Comply/Closed	20/03/2017	COMP - Completed	$18,550	$18,550
Comply/Closed				
Comply/Closed	20/03/2017	COMP - Completed	$18,550	$18,550
Comply/Closed	20/03/2017	COMP - Completed	$18,550	$18,550
Comply/Closed				
Comply/Closed	20/03/2017	COMP - Completed	$18,550	$18,550
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Comply/Closed	03/05/2004	COMP - Completed	$3,000	$17,000
Comply/Closed				
Comply/Closed	03/05/2004	COMP - Completed	$3,000	$17,000
Comply/Closed	03/05/2004	COMP - Completed	$3,000	$17,000
Comply/Closed				
Comply/Closed	03/05/2004	COMP - Completed	$3,000	$17,000
Comply/Closed				
Comply/Closed	03/05/2004	COMP - Completed	$3,000	$17,000
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Comply/Closed	03/05/2004	COMP - Completed	$3,000	$17,000

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Comply/Closed	18/11/2004	COMP - Completed	$7,445	$7,445
Comply/Closed	18/11/2004	COMP - Completed	$7,445	$7,445
Comply/Closed	18/11/2004	COMP - Completed	$7,445	$7,445
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Comply/Closed	18/11/2004	COMP - Completed	$7,445	$7,445
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			$400,000	$375,000
Comply/Closed				
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Comply/Closed				
Comply/Closed	09/12/2010	COMP - Completed	$6,000	$6,000
Comply/Closed				
Comply/Closed	09/12/2010	COMP - Completed	$6,000	$6,000
Unresolvable				
Comply/Closed				
Comply/Closed	13/03/2008	COMP - Completed	$6,495	$6,495
Comply/Closed				
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Comply/Closed Comply/Closed				
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Comply/Closed Comply/Closed Comply/Closed	22/02/2007	COMP - Completed	$800	$800
Comply/Closed				
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Comply/Closed	04/08/2014	COMP - Completed	$4,830	$4,830
Comply/Closed				
Comply/Closed				
Comply/Closed	15/09/2000	COMP - Completed	$2,600	$2,600
Comply/Closed				
Comply/Closed	05/12/2001	COMP - Completed	$11,300	$11,300
Comply/Closed	05/12/2001	COMP - Completed	$11,300	$11,300
Comply/Closed				
Comply/Closed				
Comply/Closed	05/12/2001	COMP - Completed	$11,300	$11,300
Comply/Closed	05/12/2001	COMP - Completed	$11,300	$11,300
Comply/Closed				
Comply/Closed	05/12/2001	COMP - Completed	$11,300	$11,300
Comply/Closed				
Comply/Closed	05/12/2001	COMP - Completed	$11,300	$11,300
Comply/Closed				
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Comply/Closed				
Comply/Closed	05/12/2001	COMP - Completed	$11,300	$11,300
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed	05/12/2001	COMP - Completed	$11,300	$11,300
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Administrative Close Out				
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Comply/Closed	20/08/2004	COMP - Completed	$13,400	$13,400
Comply/Closed	20/08/2004	COMP - Completed	$13,400	$13,400
Comply/Closed				
Comply/Closed	20/08/2004	COMP - Completed	$13,400	$13,400
Comply/Closed				
Comply/Closed	20/08/2004	COMP - Completed	$13,400	$13,400
Comply/Closed				
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Comply/Closed	20/08/2004	COMP - Completed	$13,400	$13,400
Comply/Closed	20/08/2004	COMP - Completed	$13,400	$13,400
Comply/Closed	20/08/2004	COMP - Completed	$13,400	$13,400
Comply/Closed				
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Comply/Closed	20/08/2004	COMP - Completed	$13,400	$13,400
Comply/Closed	20/08/2004	COMP - Completed	$13,400	$13,400
Comply/Closed	20/08/2004	COMP - Completed	$13,400	$13,400
Comply/Closed	20/08/2004	COMP - Completed	$13,400	$13,400
Comply/Closed	20/08/2004	COMP - Completed	$13,400	$13,400
Comply/Closed				
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Comply/Closed	20/08/2004	COMP - Completed	$13,400	$13,400
Comply/Closed	20/08/2004	COMP - Completed	$13,400	$13,400
Comply/Closed				
Comply/Closed	20/08/2004	COMP - Completed	$13,400	$13,400
Comply/Closed				
Comply/Closed	20/08/2004	COMP - Completed	$13,400	$13,400
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Comply/Closed			$3,837	$3,837
Comply/Closed				
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Comply/Closed	26/06/2008	COMP - Completed	$3,000	$3,000
Comply/Closed				
Comply/Closed	02/03/2011	COMP - Completed	$19,500	$19,500
Comply/Closed				
Comply/Closed				
Comply/Closed	02/03/2011	COMP - Completed	$19,500	$19,500
Comply/Closed				
Comply/Closed	02/03/2011	COMP - Completed	$19,500	$19,500

Comply/Closed	02/03/2011	COMP - Completed	$19,500	$19,500
Comply/Closed				
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Comply/Closed				
Comply/Closed	02/03/2011	COMP - Completed	$19,500	$19,500
Comply/Closed				
Comply/Closed	15/05/2013	COMP - Completed	$14,685	$14,685
Comply/Closed	15/05/2013	COMP - Completed	$14,685	$14,685
Comply/Closed				
Comply/Closed				
Comply/Closed	15/05/2013	COMP - Completed	$14,685	$14,685
Comply/Closed				
Comply/Closed	15/05/2013	COMP - Completed	$14,685	$14,685
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed	18/03/2010	COMP - Completed	$2,700	$2,700
Comply/Closed				
Comply/Closed	18/03/2010	COMP - Completed	$2,700	$2,700

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Comply/Closed	05/10/2007	COMP - Completed	$1,465	$1,465
Comply/Closed	05/10/2007	COMP - Completed	$1,465	$1,465
Comply/Closed				
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Comply/Closed	05/10/2007	COMP - Completed	$1,465	$1,465
Comply/Closed				
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Comply/Closed	20/02/2013	COMP - Completed	$7,000	$7,000
Comply/Closed				
Comply/Closed	20/02/2013	COMP - Completed	$7,000	$7,000
Comply/Closed				
Comply/Closed				
Comply/Closed	20/02/2013	COMP - Completed	$7,000	$7,000
Comply/Closed	20/02/2013	COMP - Completed	$7,000	$7,000
Comply/Closed				
Comply/Closed	20/02/2013	COMP - Completed	$7,000	$7,000
Comply/Closed				
Comply/Closed	20/02/2013	COMP - Completed	$7,000	$7,000
Comply/Closed				
Comply/Closed	20/02/2013	COMP - Completed	$7,000	$7,000
Comply/Closed				

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Comply/Closed	20/02/2013	COMP - Completed	$7,000	$7,000
Comply/Closed	20/02/2013	COMP - Completed	$7,000	$7,000
Comply/Closed				
Comply/Closed	20/02/2013	COMP - Completed	$7,000	$7,000
Comply/Closed				
Comply/Closed	30/10/2003	COMP - Completed	$27,500	$27,500
Comply/Closed				

Comply/Closed	21/09/2006	COMP - Completed	$18,795	$18,795
Comply/Closed				
Comply/Closed	21/09/2006	COMP - Completed	$18,795	$18,795
Comply/Closed				
Comply/Closed	21/09/2006	COMP - Completed	$18,795	$18,795
Comply/Closed				
Comply/Closed	21/09/2006	COMP - Completed	$18,795	$18,795
Comply/Closed				
Comply/Closed				
Comply/Closed	22/08/2007	COMP - Completed	$8,055	$8,055
Comply/Closed	16/11/2007	COMP - Completed	$8,870	$8,870
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Comply/Closed				
Vacated				
Comply/Closed				
Comply/Closed	15/07/2013	COMP - Completed	$33,270	$33,270
Comply/Closed				
Comply/Closed	15/07/2013	COMP - Completed	$33,270	$33,270
Comply/Closed				
Comply/Closed	15/07/2013	COMP - Completed	$33,270	$33,270
Comply/Closed	15/07/2013	COMP - Completed	$33,270	$33,270
Comply/Closed	15/07/2013	COMP - Completed	$33,270	$33,270
Comply/Closed				
Comply/Closed	15/07/2013	COMP - Completed	$33,270	$33,270
Comply/Closed				
Comply/Closed				
Comply/Closed	15/07/2013	COMP - Completed	$33,270	$33,270
Comply/Closed				
Comply/Closed	15/07/2013	COMP - Completed	$33,270	$33,270
Comply/Closed	15/07/2013	COMP - Completed	$33,270	$33,270
Comply/Closed				
Comply/Closed	15/07/2013	COMP - Completed	$33,270	$33,270
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Superseded				
			$250,000	$193,750
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			$250,000	$193,750
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			$250,000	$193,750
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			$250,000	$193,750
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			$250,000	$193,750
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			$250,000	$193,750
Comply/Closed				
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Comply/Closed	16/06/2011	COMP - Completed	$9,800	$9,800
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed	16/06/2011	COMP - Completed	$9,800	$9,800
Comply/Closed				
Comply/Closed	16/06/2011	COMP - Completed	$9,800	$9,800
Comply/Closed				
Comply/Closed	16/06/2011	COMP - Completed	$9,800	$9,800
Comply/Closed	16/06/2011	COMP - Completed	$9,800	$9,800
Comply/Closed				
Comply/Closed	16/06/2011	COMP - Completed	$9,800	$9,800
Comply/Closed				
Comply/Closed	16/06/2011	COMP - Completed	$9,800	$9,800
Comply/Closed				
Comply/Closed				
Comply/Closed	16/06/2011	COMP - Completed	$9,800	$9,800
Comply/Closed				
Comply/Closed	16/06/2011	COMP - Completed	$9,800	$9,800
Administrative Close Out				
Comply/Closed				
Administrative Close Out				
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Administrative Close Out				
Comply/Closed	05/08/2015	COMP - Completed	$1,052	$1,052
Comply/Closed				
Comply/Closed				
Comply/Closed	07/01/2015	COMP - Completed	$1,210	$1,210
Comply/Closed				
Administrative Close Out				
Administrative Close Out				
Administrative Close Out				
Comply/Closed				
Comply/Closed	10/08/2016	COMP - Completed	$4,856	$4,856
Comply/Closed				
Administrative Close Out				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed	03/03/2016	COMP - Completed	$2,900	$2,900
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Comply/Closed	08/09/2008	COMP - Completed	$2,200	$2,200
Comply/Closed				
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Administrative Close Out				
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Comply/Closed				
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Comply/Closed	23/01/2014	COMP - Completed	$13,012	$13,012
Comply/Closed	23/01/2014	COMP - Completed	$13,012	$13,012
Comply/Closed				
Comply/Closed				
Administrative Close Out				
Comply/Closed	02/03/2006	COMP - Completed	$9,050	$9,050
Comply/Closed	02/03/2006	COMP - Completed	$9,050	$9,050
Comply/Closed				

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Comply/Closed	07/10/2010	COMP - Completed	$10,000	$10,000
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Comply/Closed				
Comply/Closed	07/12/2010	COMP - Completed	$5,194	$5,194
Comply/Closed				
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Comply/Closed				
Administrative Close Out				
Comply/Closed	15/06/2012	COMP - Completed	$15,000	$15,000
Administrative Close Out				
Comply/Closed	15/06/2012	COMP - Completed	$15,000	$15,000
Comply/Closed				
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Comply/Closed				
Comply/Closed	23/03/2012	COMP - Completed	$40,000	$40,000
Comply/Closed	23/03/2012	COMP - Completed	$40,000	$40,000
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed	30/01/2009	COMP - Completed	$4,680	$4,680
Comply/Closed				
Comply/Closed				
Comply/Closed	24/06/2011	COMP - Completed	$1,000	$1,000
Comply/Closed	24/06/2011	COMP - Completed	$1,000	$1,000
Comply/Closed				
Comply/Closed				
Comply/Closed	17/10/2011	COMP - Completed	$660	$660
Comply/Closed				
Comply/Closed	17/10/2011	COMP - Completed	$660	$660
Comply/Closed	09/01/2012	COMP - Completed	$4,125	$4,125
Comply/Closed				
Comply/Closed				
Comply/Closed	09/01/2012	COMP - Completed	$4,125	$4,125
Comply/Closed	09/01/2012	COMP - Completed	$4,125	$4,125
Comply/Closed				
Comply/Closed	09/01/2012	COMP - Completed	$4,125	$4,125
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Comply/Closed	09/01/2012	COMP - Completed	$4,125	$4,125
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Comply/Closed	$29,750	$29,750
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Comply/Closed	$29,750	$29,750
Comply/Closed	$29,750	$29,750
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Comply/Closed	$29,750	$29,750
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Comply/Closed	$29,750	$29,750
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Comply/Closed	03/10/2014	COMP - Completed	$150,000	$150,000
Comply/Closed				
Comply/Closed				
Comply/Closed	03/10/2014	COMP - Completed	$150,000	$150,000
Superseded				
Superseded				
Comply/Closed	03/10/2014	COMP - Completed	$150,000	$150,000
Superseded				
Comply/Closed	03/10/2014	COMP - Completed	$150,000	$150,000
Comply/Closed	03/10/2014	COMP - Completed	$150,000	$150,000
Superseded				
Comply/Closed				
Comply/Closed				
Comply/Closed	03/10/2014	COMP - Completed	$150,000	$150,000
Comply/Closed				
Comply/Closed	03/10/2014	COMP - Completed	$150,000	$150,000
Comply/Closed	03/10/2014	COMP - Completed	$150,000	$150,000
Comply/Closed				
Comply/Closed	03/10/2014	COMP - Completed	$150,000	$150,000
Comply/Closed				
Comply/Closed	03/10/2014	COMP - Completed	$150,000	$150,000
Comply/Closed				
Administrative Close Out				
Comply/Closed	03/10/2014	COMP - Completed	$150,000	$150,000
Administrative Close Out				
Comply/Closed	03/10/2014	COMP - Completed	$150,000	$150,000
Administrative Close Out				
Comply/Closed	03/10/2014	COMP - Completed	$150,000	$150,000
Comply/Closed				
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Comply/Closed				
Comply/Closed	14/11/2000	COMP - Completed	$4,000	$4,000
Comply/Closed				
Comply/Closed	14/11/2000	COMP - Completed	$4,000	$4,000
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed	12/10/2000	COMP - Completed	$700	$700
Comply/Closed	12/10/2000	COMP - Completed	$700	$700
Comply/Closed				
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Comply/Closed				
Comply/Closed	01/12/2004	COMP - Completed	$13,800	$13,800
Comply/Closed	01/12/2004	COMP - Completed	$13,800	$13,800
Comply/Closed				
Comply/Closed	01/12/2004	COMP - Completed	$13,800	$13,800
Comply/Closed				
Comply/Closed				
Comply/Closed	01/12/2004	COMP - Completed	$13,800	$13,800
Comply/Closed	01/12/2004	COMP - Completed	$13,800	$13,800
Comply/Closed				
Comply/Closed				
Comply/Closed	01/12/2004	COMP - Completed	$13,800	$13,800
Comply/Closed				

Comply/Closed	01/12/2004	COMP - Completed	$13,800	$13,800
Comply/Closed				
Comply/Closed	01/12/2004	COMP - Completed	$13,800	$13,800
Comply/Closed	01/12/2004	COMP - Completed	$13,800	$13,800
Comply/Closed				
Comply/Closed	01/12/2004	COMP - Completed	$13,800	$13,800
Comply/Closed				
Comply/Closed	01/12/2004	COMP - Completed	$13,800	$13,800
Comply/Closed				
Comply/Closed	01/12/2004	COMP - Completed	$13,800	$13,800
Comply/Closed				
Comply/Closed				
Comply/Closed	12/10/2006	COMP - Completed	$3,950	$3,950
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed	12/06/2008	COMP - Completed	$15,000	$15,000
Comply/Closed				
Comply/Closed	12/06/2008	COMP - Completed	$6,000	$6,000
Comply/Closed	12/06/2008	COMP - Completed	$6,000	$6,000
Comply/Closed	12/06/2008	COMP - Completed	$6,000	$6,000
Comply/Closed				
Comply/Closed				
Comply/Closed	25/07/2008	COMP - Completed	$5,150	$5,150
Comply/Closed	25/07/2008	COMP - Completed	$5,150	$5,150
Comply/Closed				
Comply/Closed				
Comply/Closed	25/07/2008	COMP - Completed	$5,150	$5,150
Comply/Closed				
Comply/Closed	08/09/2008	COMP - Completed	$1,400	$1,400
Comply/Closed				
Comply/Closed	07/05/2010	COMP - Completed	$22,000	$22,000
Comply/Closed				
Comply/Closed	07/05/2010	COMP - Completed	$22,000	$22,000
Comply/Closed				
Comply/Closed				
Comply/Closed	07/05/2010	COMP - Completed	$22,000	$22,000
Comply/Closed				
Comply/Closed	07/05/2010	COMP - Completed	$22,000	$22,000
Comply/Closed				
Comply/Closed	07/05/2010	COMP - Completed	$22,000	$22,000
Comply/Closed				
Comply/Closed	07/05/2010	COMP - Completed	$22,000	$22,000
Comply/Closed				
Comply/Closed	07/05/2010	COMP - Completed	$22,000	$22,000

Comply/Closed				
Comply/Closed				
Comply/Closed	20/09/2012	COMP - Completed	$4,500	$4,500
Comply/Closed				
Comply/Closed				
Comply/Closed	23/09/2011	COMP - Completed	$3,500	$7,000
Comply/Closed				
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Superseded	14/01/2016	SUPER - Superseded		
Superseded				
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Superseded	14/01/2016	SUPER - Superseded		
Comply/Closed				

Comply/Closed	01/09/2015	COMP - Completed	$4,000	$4,000
Comply/Closed	01/09/2015	COMP - Completed	$4,000	$4,000
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
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Comply/Closed				
Comply/Closed	14/06/2001	COMP - Completed	$2,050	$2,050
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed	14/06/2001	COMP - Completed	$2,050	$2,050
Comply/Closed	14/06/2001	COMP - Completed	$2,050	$2,050
Comply/Closed				
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Comply/Closed				
Comply/Closed	14/06/2001	COMP - Completed	$2,050	$2,050
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Comply/Closed	27/01/2016	COMP - Completed	$9,500	$9,500
Superseded	27/01/2016	COMP - Completed		
Comply/Closed	18/07/2016	COMP - Completed	$17,750	$17,750
Comply/Closed	18/07/2016	COMP - Completed	$17,750	$17,750
Superseded				
Comply/Closed	07/03/2016	COMP - Completed	$9,000	$9,000
Comply/Closed Superseded Comply/Closed	27/06/2016	COMP - Completed	$42,000	$42,000
Comply/Closed	27/06/2016	COMP - Completed	$42,000	$42,000

Superseded				
Superseded				
Comply/Closed	27/06/2016	COMP - Completed	$42,000	$42,000
Superseded				
Superseded				
Comply/Closed	27/06/2016	COMP - Completed	$42,000	$42,000
Superseded				
Comply/Closed	27/06/2016	COMP - Completed	$42,000	$42,000
Superseded				

Comply/Closed				
Comply/Closed				
Superseded				
Comply/Closed	14/10/2015	COMP - Completed	$33,800	$33,800
Comply/Closed	20/12/2014	COMP - Completed	$999,900	$999,900
Comply/Closed	20/12/2014	COMP - Completed	$999,900	$999,900
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed	20/12/2014	COMP - Completed	$999,900	$999,900
Comply/Closed				
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Comply/Closed				
Comply/Closed	09/09/2015	COMP - Completed	$5,000	$5,000
Comply/Closed			$0	$0
Comply/Closed			$0	$0
Comply/Closed	09/09/2015	COMP - Completed	$5,000	$5,000
Comply/Closed				
Comply/Closed	09/09/2015	COMP - Completed	$5,000	$5,000
Comply/Closed				
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Comply/Closed				
Comply/Closed	22/09/2003	COMP - Completed	$10,400	$10,400
Comply/Closed	22/09/2003	COMP - Completed	$10,400	$10,400
Comply/Closed				
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Comply/Closed				
Comply/Closed	11/01/2008	COMP - Completed	$5,300	$5,300
Comply/Closed				
Comply/Closed	11/01/2008	COMP - Completed	$5,300	$5,300
Comply/Closed				
Comply/Closed	11/01/2008	COMP - Completed	$5,300	$5,300
Comply/Closed				
Comply/Closed				
Comply/Closed	11/01/2008	COMP - Completed	$5,300	$5,300
Comply/Closed				
Comply/Closed	11/01/2008	COMP - Completed	$5,300	$5,300
Comply/Closed				
Comply/Closed	11/01/2008	COMP - Completed	$5,300	$5,300
Comply/Closed				

Comply/Closed	11/01/2008	COMP - Completed	$5,300	$5,300
Comply/Closed				
Comply/Closed	23/01/2008	COMP - Completed	$3,500	
Comply/Closed				
Comply/Closed	10/04/2008	COMP - Completed	$3,500	$3,500
Comply/Closed				
Comply/Closed	23/08/2012	COMP - Completed	$1,500	$1,500
Comply/Closed	23/08/2012	COMP - Completed	$1,500	$1,500
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed	01/07/2007	COMP - Completed	$10,000	$10,000
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Vacated				
Vacated				
Comply/Closed				
Comply/Closed	24/12/2007	COMP - Completed	$5,700	$5,700
Comply/Closed	24/12/2007	COMP - Completed	$5,700	$5,700
Comply/Closed				
Comply/Closed				
Comply/Closed	17/10/2008	COMP - Completed	$1,200	$1,200
Comply/Closed				
Comply/Closed				
Comply/Closed	05/02/2009	COMP - Completed	$3,000	$3,000
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed	25/01/2016	COMP - Completed	$1,800	$1,800
Comply/Closed				
Comply/Closed	25/01/2016	COMP - Completed	$1,800	$1,800
Comply/Closed				
Comply/Closed	25/01/2016	COMP - Completed	$1,800	$1,800
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed	19/02/2013	COMP - Completed	$4,000	$4,000
Comply/Closed	19/02/2013	COMP - Completed		
Unresolvable				
Unresolvable				
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Unresolvable				

Comply/Closed				
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Comply/Closed	25/06/2015	COMP - Completed	$6,000	$6,000
Superseded				
Superseded				
Comply/Closed	12/11/2015	COMP - Completed	$31,400	$31,400
Comply/Closed	06/10/2006	COMP - Completed	$3,960	$3,960
Comply/Closed				
Comply/Closed				
Comply/Closed	23/03/2007	COMP - Completed	$3,900	$3,900
Comply/Closed				
Comply/Closed				
Comply/Closed	23/03/2007	COMP - Completed	$3,900	$3,900
Comply/Closed				
Comply/Closed				
Comply/Closed	12/03/2008	COMP - Completed	$1,720	
Comply/Closed				
Comply/Closed	05/08/2008	COMP - Completed	$3,810	$3,810
Comply/Closed	05/08/2008	COMP - Completed	$3,810	$3,810
Comply/Closed				
Comply/Closed	04/01/2012	COMP - Completed	$28,825	$28,825
Comply/Closed				
Comply/Closed	04/01/2012	COMP - Completed	$28,825	$28,825
Comply/Closed				
Comply/Closed	04/01/2012	COMP - Completed	$28,825	$28,825
Comply/Closed				
Comply/Closed	04/01/2012	COMP - Completed	$28,825	$28,825
Comply/Closed				
Comply/Closed				
Comply/Closed	04/01/2012	COMP - Completed	$28,825	$28,825
Comply/Closed	04/01/2012	COMP - Completed	$28,825	$28,825
Comply/Closed				
Comply/Closed	04/01/2012	COMP - Completed	$28,825	$28,825
Comply/Closed				
Administrative Close Out				
Comply/Closed				
Comply/Closed	04/01/2012	COMP - Completed	$28,825	$28,825
Comply/Closed				
Comply/Closed	04/01/2012	COMP - Completed	$28,825	$28,825
Comply/Closed	04/01/2012	COMP - Completed	$28,825	$28,825
Comply/Closed				
Comply/Closed	04/01/2012	COMP - Completed	$28,825	$28,825
Comply/Closed				
Comply/Closed				

Comply/Closed	04/01/2012	COMP - Completed	$28,825	$28,825
Comply/Closed	04/01/2012	COMP - Completed	$28,825	$28,825
Comply/Closed				
Comply/Closed				
Comply/Closed	15/01/2013	COMP - Completed	$19,250	$19,250
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed	15/01/2013	COMP - Completed	$19,250	$19,250
Comply/Closed	15/01/2013	COMP - Completed	$19,250	$19,250
Comply/Closed	15/01/2013	COMP - Completed	$19,250	$19,250
Comply/Closed				
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Administrative Close Out				
Administrative Close Out				
Administrative Close Out				
Administrative Close Out				
Comply/Closed				
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Comply/Closed				
Comply/Closed				
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Comply/Closed				
Comply/Closed				
Comply/Closed	05/06/2002	COMP - Completed	$1,600	$1,600
Comply/Closed				
Comply/Closed	05/06/2002	COMP - Completed	$1,600	$1,600
Comply/Closed	05/06/2002	COMP - Completed	$1,600	$1,600
Comply/Closed				
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Comply/Closed				
Administrative Close Out				
Administrative Close Out				
Comply/Closed	17/10/2016	COMP - Completed	$12,000	$12,000
Comply/Closed	17/10/2016	COMP - Completed	$12,000	$12,000
Superseded				
Superseded				
	14/01/2015	COMP - Completed		
Superseded				
Comply/Closed	19/12/2013	COMP - Completed	$250	$250
Comply/Closed				
Comply/Closed				
Comply/Closed	19/12/2013	COMP - Completed	$250	$250
Comply/Closed	20/02/2014	COMP - Completed		
Comply/Closed	20/02/2014	COMP - Completed		
Comply/Closed	20/02/2014	COMP - Completed		
Comply/Closed	20/02/2014	COMP - Completed		
Comply/Closed				
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Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed	15/05/2006	COMP - Completed	$8,700	$8,700
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed	01/11/2011	COMP - Completed	$14,000	$14,000
Comply/Closed				
Comply/Closed	01/11/2011	COMP - Completed	$14,000	$14,000
Comply/Closed	01/11/2011	COMP - Completed	$14,000	$14,000
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed	21/06/2016	COMP - Completed	$2,000	$2,000
Comply/Closed				
Comply/Closed	21/06/2016	COMP - Completed	$2,000	$2,000
Comply/Closed				
Comply/Closed	21/06/2016	COMP - Completed	$2,000	$2,000
Administrative Close Out				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Vacated				
Comply/Closed				
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Comply/Closed				
Vacated				
Vacated				

Comply/Closed				
Comply/Closed				
Vacated				
Vacated				
Comply/Closed				
Comply/Closed	19/09/2012	COMP - Completed	$3,000	$3,000
Comply/Closed				
Comply/Closed	19/09/2012	COMP - Completed	$3,000	$3,000
Comply/Closed				
Comply/Closed	19/09/2012	COMP - Completed	$3,000	$3,000
Comply/Closed				
Comply/Closed	19/09/2012	COMP - Completed	$3,000	$3,000
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Administrative Close Out				
Administrative Close Out				
Comply/Closed				
Comply/Closed				
Comply/Closed	27/04/2006	COMP - Completed	$2,500	$2,500
Comply/Closed				
Comply/Closed	03/04/2006	COMP - Completed	$2,100	$2,100
Comply/Closed				
Comply/Closed	13/10/2005	COMP - Completed	$1,860	$1,860
Comply/Closed	16/09/2008	COMP - Completed	$1,200	$1,200
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed	24/02/2016	COMP - Completed	$3,500	$3,500
Comply/Closed				
Comply/Closed	24/02/2016	COMP - Completed	$3,500	$3,500
Comply/Closed				
Comply/Closed				
Comply/Closed	24/02/2016	COMP - Completed	$3,500	$3,500
Comply/Closed				
Comply/Closed	24/02/2016	COMP - Completed	$3,500	$3,500
Comply/Closed				
Comply/Closed	24/02/2016	COMP - Completed	$3,500	$3,500
Comply/Closed				
Comply/Closed	24/02/2016	COMP - Completed	$3,500	$3,500
Comply/Closed				
Comply/Closed	24/02/2016	COMP - Completed	$3,500	$3,500
Comply/Closed				
Comply/Closed	24/02/2016	COMP - Completed	$3,500	$3,500
Comply/Closed				
Comply/Closed	24/02/2016	COMP - Completed	$3,500	$3,500
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Vacated				
Comply/Closed				

Superseded				
Superseded				
Superseded				
Superseded				
Comply/Closed				
Superseded				
Superseded				
Comply/Closed	15/06/2016	COMP - Completed	$76,200	$85,200
Comply/Closed	15/06/2016	COMP - Completed	$76,200	$85,200
Superseded				
Comply/Closed	15/06/2016	COMP - Completed	$76,200	$85,200
Superseded				
Comply/Closed	15/06/2016	COMP - Completed	$76,200	$85,200
Superseded				
Superseded				
Comply/Closed	15/06/2016	COMP - Completed	$76,200	$85,200
Comply/Closed	15/06/2016	COMP - Completed	$76,200	$85,200
Superseded				
Superseded				
Comply/Closed	15/06/2016	COMP - Completed	$76,200	$85,200
Superseded				
Comply/Closed	15/06/2016	COMP - Completed	$76,200	$85,200
Superseded				
Comply/Closed	15/06/2016	COMP - Completed	$76,200	$85,200
Superseded				
Superseded				
Comply/Closed	15/06/2016	COMP - Completed	$76,200	$85,200
Superseded				
Comply/Closed	15/06/2016	COMP - Completed	$76,200	$85,200
Superseded				
Comply/Closed	15/06/2016	COMP - Completed	$76,200	$85,200
Comply/Closed	15/06/2016	COMP - Completed	$76,200	$85,200
Superseded				
Comply/Closed	15/06/2016	COMP - Completed	$76,200	$85,200
Superseded				
Comply/Closed	15/06/2016	COMP - Completed	$76,200	$85,200
Superseded				
Superseded				
Comply/Closed	15/06/2016	COMP - Completed	$76,200	$85,200
Superseded				
Comply/Closed	15/06/2016	COMP - Completed	$76,200	$85,200
Superseded				
Comply/Closed	15/06/2016	COMP - Completed	$76,200	$85,200
Comply/Closed	15/06/2016	COMP - Completed	$76,200	$85,200
Superseded				
Superseded				
Superseded				
Superseded				
Comply/Closed	15/06/2016	COMP - Completed	$76,200	$85,200
Comply/Closed	15/06/2016	COMP - Completed	$76,200	$85,200
Superseded				
Superseded				
Superseded				
Superseded				
Comply/Closed	15/06/2016	COMP - Completed	$76,200	$85,200
Superseded				
Superseded				
Superseded				
Comply/Closed	15/06/2016	COMP - Completed	$76,200	$85,200
Comply/Closed	15/06/2016	COMP - Completed	$76,200	$85,200
Superseded				
Superseded				

Superseded				
Comply/Closed	15/06/2016	COMP - Completed	$76,200	$85,200
Superseded				
Comply/Closed	15/06/2016	COMP - Completed	$76,200	$85,200
Superseded				
Superseded				
Comply/Closed	15/06/2016	COMP - Completed	$76,200	$85,200
Comply/Closed	15/06/2016	COMP - Completed	$76,200	$85,200
Comply/Closed				
Comply/Closed				
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Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed	13/09/2004	COMP - Completed	$15,000	$15,000
Comply/Closed				
Comply/Closed	13/09/2004	COMP - Completed	$15,000	$15,000
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed	11/02/2005	COMP - Completed	$800	$800
Comply/Closed	11/02/2005	COMP - Completed	$800	$800
Comply/Closed				
Comply/Closed				
Comply/Closed	11/01/2006	COMP - Completed	$1,485	$1,485
Comply/Closed				
Comply/Closed	11/01/2006	COMP - Completed	$1,485	$1,485
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed	21/03/2006	COMP - Completed	$3,135	$3,135
Comply/Closed	21/03/2006	COMP - Completed	$3,135	$3,135
Comply/Closed				
Comply/Closed				
Comply/Closed	05/06/2006	COMP - Completed	$1,040	$1,040
Comply/Closed				
Comply/Closed				
Comply/Closed				

Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed	15/12/2008	COMP - Completed	$3,100	$3,100
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed	15/12/2008	COMP - Completed	$3,100	$3,100
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed	02/08/2010	COMP - Completed	$7,000	$7,000
Comply/Closed	02/08/2010	COMP - Completed	$7,000	$7,000
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed	12/10/2010	COMP - Completed	$18,500	$18,500

Comply/Closed	12/10/2010	COMP - Completed	$18,500	$18,500
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed	12/10/2010	COMP - Completed	$18,500	$18,500
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed	15/04/2013	COMP - Completed	$169,648	$169,648
Comply/Closed				
Comply/Closed	15/04/2013	COMP - Completed	$169,648	$169,648
Comply/Closed				
Comply/Closed				
Comply/Closed	15/04/2013	COMP - Completed	$169,648	$169,648
Comply/Closed				
Comply/Closed				
Comply/Closed	15/04/2013	COMP - Completed	$169,648	$169,648
Comply/Closed				
Comply/Closed				
Comply/Closed	15/04/2013	COMP - Completed	$169,648	$169,648
Comply/Closed				
Comply/Closed				
Comply/Closed	15/04/2013	COMP - Completed	$169,648	$169,648
Comply/Closed				
Comply/Closed	15/04/2013	COMP - Completed	$169,648	$169,648
Comply/Closed				
Comply/Closed	15/04/2013	COMP - Completed	$169,648	$169,648
Comply/Closed				
Comply/Closed	15/04/2013	COMP - Completed	$169,648	$169,648
Comply/Closed				
Comply/Closed	15/04/2013	COMP - Completed	$169,648	$169,648
Comply/Closed				
Comply/Closed	15/04/2013	COMP - Completed	$169,648	$169,648
Comply/Closed				
Comply/Closed	15/04/2013	COMP - Completed	$169,648	$169,648
Comply/Closed				
Comply/Closed	15/04/2013	COMP - Completed	$169,648	$169,648
Comply/Closed				
Comply/Closed	15/04/2013	COMP - Completed	$169,648	$169,648

Comply/Closed				
Comply/Closed	15/04/2013	COMP - Completed	$169,648	$169,648
Comply/Closed				
Comply/Closed	15/04/2013	COMP - Completed	$169,648	$169,648
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed	15/04/2013	COMP - Completed	$169,648	$169,648
Comply/Closed	15/04/2013	COMP - Completed	$169,648	$169,648
Comply/Closed	15/04/2013	COMP - Completed	$169,648	$169,648
Comply/Closed				
Comply/Closed				
Comply/Closed	15/04/2013	COMP - Completed	$169,648	$169,648
Comply/Closed				
Comply/Closed	15/04/2013	COMP - Completed	$169,648	$169,648
Comply/Closed				
Comply/Closed	15/04/2013	COMP - Completed	$169,648	$169,648
Comply/Closed				
Administrative Close Out				
Administrative Close Out	28/12/2016	COMP - Completed	$581,477	$581,477
	28/12/2016	COMP - Completed	$581,477	$581,477
Comply/Closed				
Administrative Close Out				
Comply/Closed				
Comply/Closed	18/08/2014	COMP - Completed	$44,900	$44,900

Comply/Closed				
Comply/Closed				
Comply/Closed	18/08/2014	COMP - Completed	$44,900	$44,900
Comply/Closed				
Administrative Close Out				
Administrative Close Out				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed	18/08/2014	COMP - Completed	$44,900	$44,900
Comply/Closed				
Comply/Closed				
Comply/Closed	18/08/2014	COMP - Completed	$44,900	$44,900
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Administrative Close Out				
Administrative Close Out				
Administrative Close Out				
Comply/Closed				
Comply/Closed				
Comply/Closed	24/08/2015	COMP - Completed	$58,737	$58,737
Comply/Closed				
Comply/Closed	24/08/2015	COMP - Completed	$58,737	$58,737
Comply/Closed				
Comply/Closed	24/08/2015	COMP - Completed	$58,737	$58,737
Comply/Closed				
Comply/Closed	24/08/2015	COMP - Completed	$58,737	$58,737
Comply/Closed				
Comply/Closed	24/08/2015	COMP - Completed	$58,737	$58,737
Comply/Closed				
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Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed	24/08/2015	COMP - Completed	$58,737	$58,737
Comply/Closed				
Comply/Closed	24/08/2015	COMP - Completed	$58,737	$58,737
Comply/Closed	24/08/2015	COMP - Completed	$58,737	$58,737
Comply/Closed				
Comply/Closed	24/08/2015	COMP - Completed	$58,737	$58,737
Comply/Closed				
Administrative Close Out				

Administrative Close Out				
Comply/Closed				
Comply/Closed	01/02/2016	COMP - Completed	$17,642	$17,642
Comply/Closed				
Comply/Closed	01/02/2016	COMP - Completed	$17,642	$17,642
	28/12/2016	COMP - Completed	$581,477	$581,477
	28/12/2016	COMP - Completed	$581,477	$581,477
Comply/Closed				
Comply/Closed	01/12/2004	COMP - Completed	$3,200	$3,200
Comply/Closed				
Comply/Closed	30/06/2006	COMP - Completed	$810	$810
Comply/Closed				
Comply/Closed				
Comply/Closed	27/07/2010	COMP - Completed	$7,500	$7,500
Comply/Closed				

Comply/Closed				
Comply/Closed				
Comply/Closed	27/07/2010	COMP - Completed	$7,500	$7,500
Comply/Closed				
Comply/Closed				
Comply/Closed	27/07/2010	COMP - Completed	$7,500	$7,500
Comply/Closed				
Comply/Closed	27/07/2010	COMP - Completed	$7,500	$7,500
Comply/Closed				
Comply/Closed	27/07/2010	COMP - Completed	$7,500	$7,500
Comply/Closed	27/07/2010	COMP - Completed	$7,500	$7,500
Comply/Closed	24/04/2013	COMP - Completed	$6,050	$6,050
Comply/Closed				
Comply/Closed				
Comply/Closed			

Comply/Closed	23/09/2002	COMP - Completed	$2,000	$2,000
Comply/Closed				
Comply/Closed	23/09/2002	COMP - Completed	$2,000	$2,000
Comply/Closed				
Comply/Closed	28/10/2003	COMP - Completed	$2,425	$2,425
Comply/Closed				
Comply/Closed	28/10/2003	COMP - Completed	$2,425	$2,425
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed	05/03/2007	COMP - Completed	$4,100	$4,100
Comply/Closed				
Vacated				
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Comply/Closed				
Comply/Closed				
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Administrative Close Out				
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Comply/Closed				
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Comply/Closed				
Comply/Closed	21/05/2013	COMP - Completed	$9,500	$9,500
Administrative Close Out				

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Comply/Closed				
Administrative Close Out				
Administrative Close Out				
Comply/Closed				
Comply/Closed	14/07/2015	COMP - Completed	$1,700	$1,700
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				

Comply/Closed				
Comply/Closed	23/03/2010	COMP - Completed	$6,250	$6,250
Comply/Closed	23/03/2010	COMP - Completed	$6,250	$6,250
Comply/Closed				
Comply/Closed				

Comply/Closed				
Comply/Closed				
Comply/Closed	20/09/2010	COMP - Completed	$6,750	$6,750
Comply/Closed				
Comply/Closed			$0	$0
Comply/Closed			$0	$0
Comply/Closed			$0	$0
Comply/Closed			$0	$0
Comply/Closed	03/12/2010	COMP - Completed	$5,000	$5,000
Comply/Closed				
Comply/Closed	03/12/2010	COMP - Completed	$5,000	$5,000
Comply/Closed				
Administrative Close Out				
Administrative Close Out	05/08/2016	COMP - Completed	$300,000	$300,000
Comply/Closed	05/04/2011	COMP - Completed	$5,500	$5,500

Comply/Closed				
Comply/Closed	05/04/2011	COMP - Completed	$5,500	$5,500
Comply/Closed				
Comply/Closed				
Comply/Closed	05/04/2011	COMP - Completed	$5,500	$5,500
Comply/Closed				
Comply/Closed				
Comply/Closed	14/04/2011	COMP - Completed	$11,653	$11,653
Comply/Closed				
Comply/Closed	14/04/2011	COMP - Completed	$11,653	$11,653
Comply/Closed	14/04/2011	COMP - Completed	$11,653	$11,653
Comply/Closed				
Comply/Closed	14/04/2011	COMP - Completed	$11,653	$11,653

Administrative Close Out				
Administrative Close Out				
Administrative Close Out	05/08/2016	COMP - Completed	$300,000	$300,000
Administrative Close Out				
Administrative Close Out	05/08/2016	COMP - Completed	$300,000	$300,000
Administrative Close Out				
Administrative Close Out	05/08/2016	COMP - Completed	$300,000	$300,000
Administrative Close Out	05/08/2016	COMP - Completed	$300,000	$300,000

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Comply/Closed	28/07/2015	COMP - Completed	$95,753	$95,753
Administrative Close Out				
Administrative Close Out				
Comply/Closed	28/07/2015	COMP - Completed	$95,753	$95,753
Comply/Closed	11/09/2013	COMP - Completed	$13,000	$13,000
Comply/Closed				
Comply/Closed				
Comply/Closed	06/02/2012	COMP - Completed	$4,125	$4,125

Administrative Close Out
Administrative Close Out

Comply/Closed				
Comply/Closed	23/07/2012	COMP - Completed	$2,900	$2,900
Comply/Closed				
Comply/Closed				
Comply/Closed	11/09/2013	COMP - Completed	$13,000	$13,000
Comply/Closed	11/09/2013	COMP - Completed	$13,000	$13,000
Comply/Closed				
Comply/Closed				
Comply/Closed	27/02/2014	COMP - Completed	$9,440	$9,440
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed	27/02/2014	COMP - Completed	$9,440	$9,440
Comply/Closed				
Comply/Closed				
Comply/Closed	27/02/2014	COMP - Completed	$9,440	$9,440
Comply/Closed	27/02/2014	COMP - Completed	$9,440	$9,440
Comply/Closed				
Comply/Closed				
Comply/Closed				

Comply/Closed				
Comply/Closed				
Comply/Closed	30/03/2015	COMP - Completed	$9,140	$9,140
Comply/Closed	30/03/2015	COMP - Completed	$9,140	$9,140
Comply/Closed	11/09/2013	COMP - Completed	$13,000	$13,000
Comply/Closed	11/09/2013	COMP - Completed	$13,000	$13,000

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Comply/Closed		
Comply/Closed		
	$45,000	$45,000
Superseded		
Comply/Closed		
Comply/Closed		
Comply/Closed		
Vacated		
Comply/Closed		
Comply/Closed		
	$45,000	$45,000
Superseded		
	$45,000	$45,000
Superseded		
	$45,000	$45,000
Superseded		
Comply/Closed		
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Administrative Close Out		
Administrative Close Out		
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Comply/Closed				
Comply/Closed	07/10/2010	COMP - Completed	$12,750	$12,750
Comply/Closed	07/10/2010	COMP - Completed	$12,750	$12,750
Comply/Closed	18/01/2011	COMP - Completed	$11,000	$11,000
Comply/Closed				
Comply/Closed				
Comply/Closed	18/01/2011	COMP - Completed	$11,000	$11,000
Comply/Closed				
Comply/Closed	18/01/2011	COMP - Completed	$11,000	$11,000
Comply/Closed				
Comply/Closed	28/06/2011	COMP - Completed	$49,500	$49,500
Comply/Closed	28/02/2011	COMP - Completed	$3,519	$3,519
Comply/Closed	28/02/2011	COMP - Completed	$3,519	$3,519
Comply/Closed	28/02/2011	COMP - Completed	$3,519	$3,519
Comply/Closed	28/02/2011	COMP - Completed	$3,519	$3,519
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed	28/02/2011	COMP - Completed	$3,519	$3,519
Comply/Closed	28/02/2011	COMP - Completed	$3,519	$3,519
Comply/Closed	28/02/2011	COMP - Completed	$3,519	$3,519

Comply/Closed	05/08/2011	COMP - Completed	$5,789	$5,789
Comply/Closed				
Comply/Closed	05/08/2011	COMP - Completed	$5,789	$5,789
Comply/Closed				
Administrative Close Out				
Comply/Closed				
Comply/Closed	05/08/2011	COMP - Completed	$5,789	$5,789
Comply/Closed				
Comply/Closed	05/08/2011	COMP - Completed	$5,789	$5,789
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed	03/02/2012	COMP - Completed	$215,000	$215,000
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed	03/02/2012	COMP - Completed	$215,000	$215,000
Comply/Closed				
Comply/Closed				
Comply/Closed				

Comply/Closed	03/02/2012	COMP - Completed	$215,000	$215,000
Comply/Closed				
Comply/Closed	03/02/2012	COMP - Completed	$215,000	$215,000
Comply/Closed				
Comply/Closed	03/02/2012	COMP - Completed	$215,000	$215,000
Comply/Closed	03/02/2012	COMP - Completed	$215,000	$215,000
Comply/Closed				
Comply/Closed				
Comply/Closed	03/02/2012	COMP - Completed	$215,000	$215,000
Comply/Closed				
Comply/Closed				
Comply/Closed	03/02/2012	COMP - Completed	$215,000	$215,000
Comply/Closed	03/02/2012	COMP - Completed	$215,000	$215,000
Comply/Closed	28/01/2013	COMP - Completed		
Comply/Closed	28/01/2013	COMP - Completed	$19,124	$19,124
Comply/Closed				
Comply/Closed	20/09/2011	COMP - Completed	$15,450	$15,450
Comply/Closed	28/01/2013	COMP - Completed		
Comply/Closed	28/01/2013	COMP - Completed	$19,124	$19,124
Comply/Closed	28/01/2013	COMP - Completed		
Comply/Closed	28/01/2013	COMP - Completed	$19,124	$19,124
Comply/Closed				
Comply/Closed	17/09/2013	COMP - Completed	$26,250	$26,250
Comply/Closed	17/09/2013	COMP - Completed	$26,250	$26,250
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed	17/09/2013	COMP - Completed	$59,000	$59,000
Comply/Closed				
Comply/Closed	17/09/2013	COMP - Completed	$59,000	$59,000
Comply/Closed				

Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed	07/02/2012	COMP - Completed	$5,500	$5,500
Comply/Closed				
Comply/Closed	17/09/2013	COMP - Completed	$59,000	$59,000
Comply/Closed				
Comply/Closed	17/09/2013	COMP - Completed	$59,000	$59,000
Comply/Closed				
Administrative Close Out				
Administrative Close Out				
Administrative Close Out				
Administrative Close Out				
Comply/Closed				
Comply/Closed	03/01/2012	COMP - Completed	$7,300	$7,300
Comply/Closed				
Comply/Closed	03/01/2012	COMP - Completed	$7,300	$7,300
Comply/Closed				
Superseded				
Comply/Closed				
Comply/Closed				

Comply/Closed	17/09/2013	COMP - Completed	$59,000	$59,000
Comply/Closed	17/09/2013	COMP - Completed	$59,000	$59,000
Comply/Closed				
Comply/Closed				
Comply/Closed	17/09/2014	COMP - Completed	$4,150,000	$4,150,000
Comply/Closed				
Comply/Closed	15/04/2013	COMP - Completed	$169,648	$169,648
Comply/Closed	15/04/2013	COMP - Completed	$169,648	$169,648
Comply/Closed	17/09/2014	COMP - Completed	$4,150,000	$4,150,000
Superseded				
Comply/Closed	17/09/2014	COMP - Completed	$4,150,000	$4,150,000
Superseded				
Comply/Closed	17/09/2014	COMP - Completed	$4,150,000	$4,150,000
Superseded				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed	28/03/2013	COMP - Completed	$4,500	$4,500
Comply/Closed				
Comply/Closed	28/03/2013	COMP - Completed	$4,500	$4,500
Comply/Closed				
Comply/Closed	17/09/2014	COMP - Completed	$4,150,000	$4,150,000
Superseded	17/09/2014	COMP - Completed		
Comply/Closed	17/09/2014	COMP - Completed	$4,150,000	$4,150,000
Superseded	17/09/2014	COMP - Completed		
Comply/Closed	18/09/2014	COMP - Completed	$250,000	$250,000
Comply/Closed	18/09/2014	COMP - Completed	$250,000	$250,000
Comply/Closed	18/09/2014	COMP - Completed	$250,000	$250,000
Comply/Closed	18/09/2014	COMP - Completed	$250,000	$250,000
Comply/Closed				

Comply/Closed	21/05/2013	COMP - Completed	$28,550	$28,550
Comply/Closed				
Comply/Closed				
Comply/Closed				
Administrative Close Out				
Administrative Close Out				
Comply/Closed				
Comply/Closed	17/09/2014	COMP - Completed	$4,150,000	$4,150,000
Superseded				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Administrative Close Out				
Administrative Close Out				
Administrative Close Out				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed	17/09/2014	COMP - Completed	$4,150,000	$4,150,000
Comply/Closed				
Comply/Closed	17/09/2014	COMP - Completed	$4,150,000	$4,150,000
Superseded				
Superseded				
Comply/Closed	17/09/2014	COMP - Completed	$4,150,000	$4,150,000
Comply/Closed				
Superseded				
Comply/Closed	12/11/2015	COMP - Completed	$10,245	$10,245
Comply/Closed				

Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed	01/02/2016	COMP - Completed	$38,000	$38,000
Superseded				
Comply/Closed	01/02/2016	COMP - Completed	$38,000	$38,000
Superseded				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Superseded				
Comply/Closed	01/02/2016	COMP - Completed	$38,000	$38,000
Superseded				
Comply/Closed	17/11/2015	COMP - Completed	$18,000	$18,000
Comply/Closed	17/11/2015	COMP - Completed	$18,000	$18,000
Superseded				
Comply/Closed	17/11/2015	COMP - Completed	$18,000	$18,000
Comply/Closed	17/11/2015	COMP - Completed	$18,000	$18,000
Comply/Closed				
Comply/Closed				
Comply/Closed	03/04/2017	COMP - Completed	$185,000	$185,000
Comply/Closed	03/04/2017	COMP - Completed	$185,000	$185,000
Comply/Closed				
Comply/Closed	03/04/2017	COMP - Completed	$185,000	$185,000
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed	03/04/2017	COMP - Completed	$185,000	$185,000
Comply/Closed				
Comply/Closed	03/04/2017	COMP - Completed	$185,000	$185,000
Comply/Closed				
Comply/Closed	17/11/2016	COMP - Completed	$1,633,550	$1,633,550
Superseded				
Administrative Close Out				
Administrative Close Out				
Comply/Closed	21/12/2015	COMP - Completed	$20,449	$20,449
Administrative Close Out				
Comply/Closed	21/12/2015	COMP - Completed	$20,449	$20,449
Comply/Closed	21/12/2015	COMP - Completed	$20,449	$20,449
Administrative Close Out				
Comply/Closed	21/12/2015	COMP - Completed	$20,449	$20,449
Administrative Close Out				

Comply/Closed Administrative Close Out	21/12/2015	COMP - Completed	$20,449	$20,449
Comply/Closed				
Comply/Closed				
Comply/Closed				
Administrative Close Out				
Administrative Close Out				
Administrative Close Out				
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed	17/11/2016	COMP - Completed	$1,633,550	$1,633,550
Administrative Close Out Superseded				
Comply/Closed Superseded	17/11/2016	COMP - Completed	$1,633,550	$1,633,550
Administrative Close Out				
Comply/Closed Superseded	17/11/2016	COMP - Completed	$1,633,550	$1,633,550
Administrative Close Out				
Comply/Closed Administrative Close Out Superseded	17/11/2016	COMP - Completed	$1,633,550	$1,633,550
Administrative Close Out				
Comply/Closed Superseded	17/11/2016	COMP - Completed	$1,633,550	$1,633,550
Administrative Close Out Comply/Closed Superseded	17/11/2016	COMP - Completed	$1,633,550	$1,633,550
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				

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Comply/Closed
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Comply/Closed
Comply/Closed
Comply/Closed
Comply/Closed

Comply/Closed	03/02/2017	COMP - Completed	$12,228	$12,228

Administrative Close Out

Comply/Closed	03/02/2017	COMP - Completed	$12,228	$12,228

Administrative Close Out				
Administrative Close Out				
Comply/Closed	03/02/2017	COMP - Completed	$12,228	$12,228
Administrative Close Out Superseded	07/07/2016	COMP - Completed	$139,000	$139,000
Superseded	07/07/2016	COMP - Completed		
Comply/Closed				
Comply/Closed				
Comply/Closed				
Comply/Closed				

Comply/Closed

Comply/Closed	22/12/2016	COMP - Completed	$83,000	$83,000
Superseded				
Comply/Closed	22/12/2016	COMP - Completed	$83,000	$83,000
Superseded				
Comply/Closed	22/12/2016	COMP - Completed	$83,000	$83,000
Superseded				
Comply/Closed	22/12/2016	COMP - Completed	$83,000	$83,000
Superseded				
Superseded				
Comply/Closed	22/12/2016	COMP - Completed	$83,000	$83,000
Comply/Closed	22/12/2016	COMP - Completed	$83,000	$83,000
Superseded				