

CERTIFICATE OF ANALYSIS

Work Order : ES1628176

Amendment : (Preliminary Report)

Client **ORIGIN ENERGY RESOURCES LTD**

Contact Contact : EB ProjectManager

Address Address : PO BOX 443

CHINCHILLA QLD. AUSTRALIA 4413 Telephone

Project Beetaloo Groundwater Monitoring

Order number : 16231417

C-O-C number : AMNW1-H_FB_RP_20160101

Sampler

Site Beetaloo Quote number : BNBQ/195/15

No. of samples received : 4 No. of samples analysed : 4 Page : 1 of 7

Laboratory : Environmental Division Sydney

: 277-289 Woodpark Road Smithfield NSW Australia 2164

Telephone

Date Samples Received : 09-Dec-2016 09:30

Date Analysis Commenced : 09-Dec-2016

Issue Date · 16-Dec-2016 17:06



Accreditation No. 825 Accredited for compliance with ISO/IEC 17025 - Testing

This report supersedes any previous report(s) with this reference. Results apply to the sample(s) as submitted. This document shall not be reproduced, except in full.

This Certificate of Analysis contains the following information:

- General Comments
- Analytical Results
- Surrogate Control Limits

Additional information pertinent to this report will be found in the following separate attachments: Quality Control Report, QA/QC Compliance Assessment to assist with Quality Review and Sample Receipt Notification.

Signatories

This document has been electronically signed by the authorized signatories below. Electronic signing is carried out in compliance with procedures specified in 21 CFR Part 11.

Signatories	Position	Accreditation Category

Inorganic Chemist Sydney Inorganics, Smithfield, NSW Inorganic Chemist Sydney Inorganics, Smithfield, NSW Senior Spectroscopist Sydney Inorganics, Smithfield, NSW Organic Coordinator Sydney Organics, Smithfield, NSW

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General Comments

The analytical procedures used by the Environmental Division have been developed from established internationally recognized procedures such as those published by the USEPA, APHA, AS and NEPM. In house developed procedures are employed in the absence of documented standards or by client request.

Where moisture determination has been performed, results are reported on a dry weight basis

Where a reported less than (<) result is higher than the LOR, this may be due to primary sample extract/digestate dilution and/or insufficient sample for analysis

Where the LOR of a reported result differs from standard LOR, this may be due to high moisture content, insufficient sample (reduced weight employed) or matrix interference.

When no sampling time is provided, the sampling time will default 00:00 on the date of sampling. If no sampling date is provided, the sampling date will be assumed by the laboratory and displayed in brackets without a time component.

Where a result is required to meet compliance limits the associated uncertainty must be considered. Refer to the ALS Contact for details.

Key: CAS Number = CAS registry number from database maintained by Chemical Abstracts Services. The Chemical Abstracts Service is a division of the American Chemical Society.

LOR = Limit of reporting

- ^ = This result is computed from individual analyte detections at or above the level of reporting
- ø = ALS is not NATA accredited for these tests.
- ~ = Indicates an estimated value.
- EG020: Samples were diluted and rerun due to matrix interference and LOR's have been raised accordingly. (High Total Dissolved Solids)
- EG035: Poor matrix spike recovery was obtained for Mercury on sample ES1628176 # 3 due to high matrix interference. Confirmed by re-analysis.
- ED041G: LOR raised for Sulfate due to sample matrix.
- EK067G: LOR raised for Total P on various samples due to sample matrix.
- EP050: The MBAS reported is calculated as LAS, mol wt
 342
- EA016: Calculated TDS is determined from Electrical conductivity using a conversion factor of 0.65.
- Benzo(a)pyrene Toxicity Equivalent Quotient (TEQ) is the sum total of the concentra ion of the eight carcinogenic PAHs multiplied by their Toxicity Equivalence Factor (TEF) relative to Benzo(a)pyrene. TEF values are provided in brackets as follows: Benz(a)anthracene (0.1), Chrysene (0.01), Benzo(b+j) & Benzo(k)fluoranthene (0.1), Benzo(a)pyrene (1.0), Indeno(1.2.3.cd)pyrene (0.1), Dibenz(a.h)anthracene (1.0), Benzo(g.h.i)perylene (0.01). Less than LOR results for 'TEQ Zero' are treated as zero.

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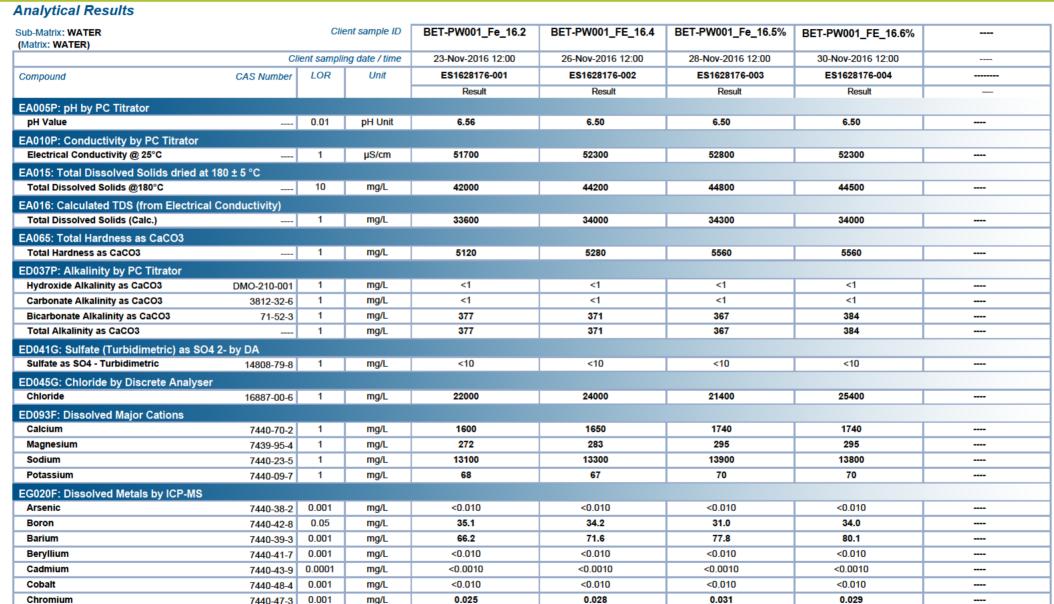
Copper

Nickel

Manganese

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0.001

0.001

0.001

7440-50-8

7439-96-5

7440-02-0

mg/L

mg/L

mg/L

< 0.010

2.31

0.021

< 0.010

2.56

0.017

< 0.010

2.64

<0.010

< 0.010

2.75

< 0.010



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Analytical Results



ub-Matrix: WATER Matrix: WATER)		Cli	ent sample ID	BET-PW001_Fe_16.2	BET-PW001_FE_16.4	BET-PW001_Fe_16.5%	BET-PW001_FE_16.6%	
	Client sampling date / time		23-Nov-2016 12:00	26-Nov-2016 12:00	28-Nov-2016 12:00	30-Nov-2016 12:00		
Compound	CAS Number	LOR	Unit	ES1628176-001	ES1628176-002	ES1628176-003	ES1628176-004	
				Result	Result	Result	Result	_
G020F: Dissolved Metals by ICP-MS	- Continued							
Lead	7439-92-1	0.001	mg/L	<0.010	<0.010	<0.010	<0.010	
Selenium	7782-49-2	0.01	mg/L	<0.10	<0.10	<0.10	<0.10	
Vanadium	7440-62-2	0.01	mg/L	<0.10	<0.10	<0.10	<0.10	
Zinc	7440-66-6	0.005	mg/L	<0.050	<0.050	<0.050	<0.050	
G035F: Dissolved Mercury by FIMS								
Mercury	7439-97-6	0.0001	mg/L	<0.0001	<0.0001	<0.0001	<0.0001	
K040P: Fluoride by PC Titrator								
Fluoride	16984-48-8	0.1	mg/L	1.0	1.1	1.1	1.1	
:K059G: Nitrite plus Nitrate as N (NC	(x) by Discrete Ana	lvser						
Nitrite + Nitrate as N		0.01	mg/L	<0.01	<0.01	<0.01	<0.01	
K061G: Total Kjeldahl Nitrogen By I)iscrete Analyser							
Total Kjeldahl Nitrogen as N		0.1	mg/L	58.0	60.0	61.5	62.1	
:K062G: Total Nitrogen as N (TKN + I	NOv) by Discrete An	alvser						
Total Nitrogen as N		0.1	mg/L	58.0	60.0	61.5	62.1	
K067G: Total Phosphorus as P by D	liscrete Analyser							
Total Phosphorus as P	Isciete Allalysei	0.01	mg/L	<0.05	<0.05	0.10	<0.05	
N055: Ionic Balance								
Total Anions		0.01	meq/L	628	684	611	724	
Total Cations		0.01	meq/L	674	686	718	713	
Ionic Balance		0.01	%	3.51	0.10	8.02	0.77	
		0.01	70	0.01	0.10	0.02	5.	
P033: C1 - C4 Hydrocarbon Gases Methane	74-82-8	1	μg/L	7350	8370	7750	7720	
Ethene	74-82-8	1	μg/L	<1	<1	<1	<1	
Ethane	74-83-1	1	μg/L	798	781	614	467	
Propene	115-07-1	1	μg/L	<1	<1	<1	<1	
Propane	74-98-6	1	μg/L	23	23	18	18	
Butene	25167-67-3	1	μg/L	<1	<1	<1	<1	
Butane	106-97-8	1	μg/L	<1	<1	<1	<1	
	100-37-0		P9'-			**	-11	
P041A: Nonionic Surfactants Nonionic Surfactants as CTAS		5	mg/L	<5	<5	<5	<5	
		3	mg/L			<u>~~</u>	\u0	
P050: Anionic Surfactants as MBAS Anionic Surfactants as MBAS		0.4	mc/l	0.1	0.2	-0.1	0.2	
Anionic Surfactants as MBAS		0.1	mg/L	0.1	0.2	<0.1	0.2	

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Analytical Results



sub-Matrix: WATER (Matrix: WATER)		Clie	ent sample ID	BET-PW001_Fe_16.2	BET-PW001_FE_16.4	BET-PW001_Fe_16.5%	BET-PW001_FE_16.6%	
	Clie			23-Nov-2016 12:00	26-Nov-2016 12:00	28-Nov-2016 12:00	30-Nov-2016 12:00	
Compound	CAS Number	LOR	Unit	ES1628176-001	ES1628176-002	ES1628176-003	ES1628176-004	
				Result	Result	Result	Result	
P075(SIM)A: Phenolic Compou	nds - Continued							
Phenol	108-95-2	1	μg/L	2.8	2.5	3.1	4.0	
2-Chlorophenol	95-57-8	1	μg/L	<1.0	<1.0	<1.0	<1.0	
2-Methylphenol	95-48-7	1	μg/L	<1.0	<1.0	<1.0	<1.0	
3- & 4-Methylphenol	1319-77-3	2	μg/L	2.5	3.3	5.8	11.3	
2-Nitrophenol	88-75-5	1	μg/L	<1.0	<1.0	<1.0	<1.0	
2.4-Dimethylphenol	105-67-9	1	μg/L	<1.0	<1.0	<1.0	<1.0	
2.4-Dichlorophenol	120-83-2	1	μg/L	<1.0	<1.0	<1.0	<1.0	
2.6-Dichlorophenol	87-65-0	1	μg/L	<1.0	<1.0	<1.0	<1.0	
4-Chloro-3-methylphenol	59-50-7	1	μg/L	<1.0	<1.0	<1.0	<1.0	
2.4.6-Trichlorophenol	88-06-2	1	μg/L	<1.0	<1.0	<1.0	<1.0	
2.4.5-Trichlorophenol	95-95-4	1	μg/L	<1.0	<1.0	<1.0	<1.0	
Pentachlorophenol	87-86-5	2	μg/L	<2.0	<2.0	<2.0	<2.0	
:P075(SIM)B: Polynuclear Arom	atic Hvdrocarbons							
Naphthalene	91-20-3	1	μg/L	<1.0	<1.0	<1.0	<1.0	
Acenaphthylene	208-96-8	1	μg/L	<1.0	<1.0	<1.0	<1.0	
Acenaphthene	83-32-9	1	μg/L	<1.0	<1.0	<1.0	<1.0	
Fluorene	86-73-7	1	μg/L	<1.0	<1.0	<1.0	<1.0	
Phenanthrene	85-01-8	1	μg/L	<1.0	<1.0	<1.0	<1.0	
Anthracene	120-12-7	1	μg/L	<1.0	<1.0	<1.0	<1.0	
Fluoranthene	206-44-0	1	μg/L	<1.0	<1.0	<1.0	<1.0	
Pyrene	129-00-0	1	μg/L	<1.0	<1.0	<1.0	<1.0	
Benz(a)anthracene	56-55-3	1	μg/L	<1.0	<1.0	<1.0	<1.0	
Chrysene	218-01-9	1	μg/L	<1.0	<1.0	<1.0	<1.0	
Benzo(b+j)fluoranthene	205-99-2 205-82-3	1	μg/L	<1.0	<1.0	<1.0	<1.0	
Benzo(k)fluoranthene	207-08-9	1	μg/L	<1.0	<1.0	<1.0	<1.0	
Benzo(a)pyrene	50-32-8	0.5	μg/L	<0.5	<0.5	<0.5	<0.5	
Indeno(1.2.3.cd)pyrene	193-39-5	1	μg/L	<1.0	<1.0	<1.0	<1.0	
Dibenz(a.h)anthracene	53-70-3	1	μg/L	<1.0	<1.0	<1.0	<1.0	
Benzo(g.h.i)perylene	191-24-2	1	μg/L	<1.0	<1.0	<1.0	<1.0	
Sum of polycyclic aromatic hydrod	carbons	0.5	μg/L	<0.5	<0.5	<0.5	<0.5	
Benzo(a)pyrene TEQ (zero)		0.5	μg/L	<0.5	<0.5	<0.5	<0.5	
EP080/071: Total Petroleum Hyd	rocarbons							
C6 - C9 Fraction		20	μg/L	110	130	200	70	
C10 - C14 Fraction		50	μg/L	<50	<50	<50	<50	

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Sub-Matrix: WATER (Matrix: WATER)					BET-PW001_FE_16.4	BET-PW001_Fe_16.5%	BET-PW001_FE_16.6%	
	Client sampling date / time			23-Nov-2016 12:00	26-Nov-2016 12:00	28-Nov-2016 12:00	30-Nov-2016 12:00	
Compound	CAS Number	LOR	Unit	ES1628176-001	ES1628176-002	ES1628176-003	ES1628176-004	
				Result	Result	Result	Result	_
EP080/071: Total Petroleum Hydrocarb	ons - Continued							
C15 - C28 Fraction		100	μg/L	490	470	450	610	
C29 - C36 Fraction		50	μg/L	120	<50	70	90	
C10 - C36 Fraction (sum)		50	μg/L	610	470	520	700	
EP080/071: Total Recoverable Hydroca	rbons - NEPM 201	3 Fractio	ns					
C6 - C10 Fraction	C6_C10	20	μg/L	110	130	200	70	
C6 - C10 Fraction minus BTEX	C6_C10-BTEX	20	μg/L	100	130	200	70	
(F1)	_							
>C10 - C16 Fraction		100	μg/L	<100	<100	<100	<100	
>C16 - C34 Fraction		100	μg/L	570	440	470	640	
>C34 - C40 Fraction		100	μg/L	<100	<100	<100	<100	
` >C10 - C40 Fraction (sum)		100	μg/L	570	440	470	640	
` >C10 - C16 Fraction minus Naphthalene		100	μg/L	<100	<100	<100	<100	
(F2)								
EP080: BTEXN								
Benzene	71-43-2	1	μg/L	3	2	2	2	
Toluene	108-88-3	2	μg/L	2	<2	<2	<2	
Ethylbenzene	100-41-4	2	μg/L	<2	<2	<2	<2	
meta- & para-Xylene	108-38-3 106-42-3	2	μg/L	<2	<2	<2	<2	
ortho-Xylene	95-47-6	2	μg/L	<2	<2	<2	<2	
` Total Xylenes	1330-20-7	2	μg/L	<2	<2	<2	<2	
`Sum of BTEX		1	μg/L	5	2	2	2	
Naphthalene	91-20-3	5	μg/L	<5	<5	<5	<5	
EP075(SIM)S: Phenolic Compound Sur	rogates							
Phenol-d6	13127-88-3	1	%	26.8	19.8	20.2	24.4	
2-Chlorophenol-D4	93951-73-6	1	%	52.0	35.8	40.9	49.1	
2.4.6-Tribromophenol	118-79-6	1	%	68.2	54.7	66.5	63.5	
EP075(SIM)T: PAH Surrogates								
2-Fluorobiphenyl	321-60-8	1	%	68.0	51.1	59.8	64.6	
Anthracene-d10	1719-06-8	1	%	87.4	74.9	82.2	85.0	
4-Terphenyl-d14	1718-51-0	1	%	79.0	67.7	76.8	79.2	
EP080S: TPH(V)/BTEX Surrogates								
1.2-Dichloroethane-D4	17060-07-0	2	%	109	110	114	104	
Toluene-D8	2037-26-5	2	%	98.8	94.5	102	97.0	
4-Bromofluorobenzene	460-00-4	2	%	106	105	106	103	

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Surrogate Control Limits

